

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

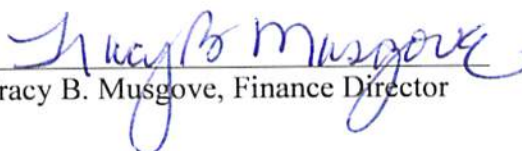
In the Matter of:

Proposed Adjustment of the Wholesale)
Water Service Rates of the Princeton) Case No. 2019-00444
Water and Wastewater Commission)

CERTIFICATION OF RESPONSES TO INFORMATION REQUESTS

This is to certify that I have supervised the preparation of the Princeton Water and Wastewater Commission's responses to the Commission information requests in Appendix B to its January 10, 2020 Order and that the responses are true and accurate to the best of my knowledge, information, and belief after reasonable inquiry.

Date: 1-22-20


Tracy B. Musgove, Finance Director

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

1. Provide in written verified form the direct testimony of each witness that Princeton intends to rely on in this matter.

Response: See attached testimony of Tracy B. Musgove, Finance Director of the Princeton Water and Wastewater Commission ("PWWC").

WITNESSES: Tracy B. Musgove

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

PROPOSED ADJUSTMENT OF THE WHOLESALE)
WATER SERVICE RATES OF PRINCETON WATER) Case No. 2019-00444
AND WASTEWATER COMMISSION)

TESTIMONY OF TRACY B. MUSGOVE

1 **Q. Please state your name and business address.**

2 A. My name is Tracy B. Musgove

3 **Q. By whom are you employed?**

4 A. I am employed as the Director of Finance and Special Projects by the Princeton Water
5 and Wastewater Commission (“PWWC”). I have served in this position since May 2010. Prior
6 to my employment I had been a Commissioner of the Board of PWWC between May 2004 and
7 May, 2010.

8 **Q. Would you briefly describe your employment history prior to working for PWWC?**

9 A. Prior to working for PWWC, I was a senior commercial lender for twenty years in the
10 Western Kentucky Market working for Fifth Third Bank and Bank of America. At the time I
11 departed Fifth Third Bank in May 2010, I was responsible for a \$400+ million loan portfolio and
12 was the senior lender in the Evansville affiliate. As a Senior Vice President at Bank of America,
13 I was responsible for the North Middle Tennessee and Western Kentucky area and had four other
14 lenders reporting to me. Prior to that I was employed for over eight years with the Kentucky
15 Department of Financial Institutions where I attained a certified bank examiner status and was
16 acting District Manager of the Western Kentucky region prior to my departure.

17 **Q. What is your educational background?**

1 A. I attended Murray State University pursuing an accounting degree. I was one semester
2 shy of attaining my degree when I returned to bank examining.

3 **Q. Have you attended any meetings or seminars dealing with financial management of**
4 **water districts or utility rate making procedures?**

5 A. Yes. Since being employed with PWWC, I attended the Kentucky Rural Water Association
6 Utility Management Institute series of classes and became UMI certified. I have also attended
7 many water law series workshops and other rate making workshops across the state. In
8 September 2019, I was nominated to attend the One Water Summit in Austin, Texas as a small
9 utility delegate to participate in discussions and workshops on the importance of water across the
10 United States. In both my banking and bank examining career, I attended several classes on
11 financial management and financial analysis of varied industries and serviced several utility
12 customers over the years.

13 **Q. Please describe PWWC's water operations.**

14 A. Princeton operates water and sewer systems and provides water service to customers in
15 the City of Princeton and surrounding areas in Caldwell and Lyon counties. The water
16 organization is operated as a Commission, pursuant to KRS 96.320. In addition to water service
17 to retail customers, the City provides wholesale water service to Caldwell County Water District
18 and Lyon County Water District. Accordingly, PWWC's water treatment plant could be
19 considered a regional facility, because it provides potable water to the significant portions of
20 areas of surrounding counties.

21 **Q. In general terms, why is additional revenue needed to support PWWC's water**
22 **utility?**

1 A. Several factors have prompted the need for a rate increase. Conservation, while good for
2 the public, reduces revenues for water utilities. Water efficient appliances such as low flow
3 toilets have led to less of a demand from the general public (i.e. (since FYE 06/30/2014, there
4 has been a 13% decrease in water consumed). Outside factors like increased power costs,
5 mandated increases in the state retirement system, accounting changes mandated by GASB 68,
6 GASB 74 and GASB 75 regarding the recognition of future pension costs and other
7 postemployment benefits (“OPEB”) such as healthcare insurance, a dwindling pool of skilled
8 labor, and increasing healthcare have all added to the production and distribution cost (i.e.
9 treatment costs alone have risen by 25% since FYE 06/30/2014). Since the GASB
10 pronouncement was mandated in FY2015, PWWC has witnessed an increase in total pension
11 related expenses of \$297,569 which does not include the higher rates mandated by the Kentucky
12 Legislature. Additionally, retained earnings have decreased by \$1,700,598 while the difference
13 between assets and liabilities have added to the leverage position by \$1,998,167.

14 Federal and state regulations have become increasingly harder to attain and more costly.
15 Flushing requirements have more than tripled from 8.8 million gallons in FY2014 to more than
16 32.3 million gallons in FY2019 which was actually low due to the Skyline tank being offline due
17 to repairs. Our aging infrastructure is demanding attention at the same time when federal grants
18 and lower interest loans are much harder to obtain. Repair and replacement costs are continuing
19 to rise which demands a concerted effort to maintain building reserves not only for repairs
20 needed during the fiscal year but for those that are looming around the corner. Finally,
21 Princeton’s population is actually declining and industrial growth has been stagnant for more
22 than a decade.

1 In summation, the costs to operate Princeton's water system have dramatically increased
2 while demand has slowed. Princeton's wholesale rates were last adjusted in 2014 when the cost
3 to produce and distribute water was calculated at \$2.67 / 100 cubic feet. At that time the
4 wholesale customers were asked to pay 85% of that calculated cost. Since then, due to the
5 aforementioned outside factors, PWWC calculates the cost to produce and distribute water has
6 increased greater than 40%. At the end of fiscal year 2019, the wholesale customers used almost
7 46% of water produced for sale but only contributed 33% of the water revenues. On the other
8 hand, retail city customers purchased 54% of water produced for sale but supplied 67% of the
9 revenues. The larger users must pay their fair share.

10 **Q. What steps did PWWC take in determining the proposed rate increase to its**
11 **wholesale customers?**

12 A. Like other rural utilities, PWWC finds itself with higher costs of operations and a smaller
13 customer base with which costs can be recouped. In lieu of performing an expensive cost of
14 service study, Princeton accepted the free services of Stephen Lapp and Tom Roberts of the
15 University of North Carolina Environmental Finance Center. Prior to delving into rate structures,
16 Mr. Lapp and Mr. Roberts analyzed Princeton's audits to determine strengths and weaknesses of
17 Princeton's finances and then performed an affordability study to see the effects a rate increase
18 might have on Princeton's population. A review of the past year's billing information was then
19 completed and it became apparent that the smaller users were subsidizing the larger users (a
20 hallmark of a declining block rate structure). After researching water rates and trends in the
21 industry, PWWC decided to take steps to replace the old declining block tiered method and move
22 to a uniform flat rate structure that would be a more fair and equitable system for our customer
23 base.. Prior to this increase, city retail customers at the lowest tier were paying \$5.73 per 100

1 cubic feet while the largest users, including the wholesale customers, paid only \$2.29 per 100
2 cubic feet. Initially, the March 2019 interim data was spread and annualized to see how the
3 current fiscal year compared to the audited data of fiscal year 2018. The goal of the PWWC is to
4 recoup 100% of all costs incurred either through the water or wastewater volumetric rate
5 structure or the monthly meter customer service charge. The retail rates for the City of Princeton
6 customers were set based upon this data which indicated it cost \$3.36 to produce and distribute
7 100 cubic feet of water. New rates were proposed and implemented for City customers based
8 upon this data. A separate proposal for the wholesale customers was read and passed at the July
9 2, 2019 meeting with final approval and passage being delayed until the audited adjustments
10 were completed. Once the final audit adjustments were made and this data was inserted into the
11 Excel worksheets, the calculated cost of production was even higher than initially thought. This
12 latest rate proposal was viewed as phase one of eliminating the declining block structure while
13 implementing a uniform rate. Data will be analyzed to see the results before phase two is
14 implemented and all tiers are removed.

15 **Q. Why did PWWC ask for a lower rate than the PWWC analysis would have**
16 **justified?**

17 A. The gap between the tier applicable to our largest users and our calculated production
18 cost was too great to implement all at once for both the wholesale customer base and that of our
19 largest retail customers. Additionally, while the rates to the retail customer base were raised
20 effective with the August 5th billing, those calculations were based on unaudited 2019 data and
21 PWWC wanted to have the 2019 audited results in hand to make sure our calculations were
22 justified before approaching the wholesale customers. Once the final adjusting entries were
23 made, the actual cost of production was almost \$0.40 per 100 cubic feet higher than what had

1 been previously calculated. Therefore, PWWC decided to employ gradualism with the new rate
2 structure being implemented in two phases became even more critical. Before going to phase 2,
3 we will have the opportunity to study the results before taking the final step and increasing to the
4 next level which would be one flat volumetric charge for all customers..

5 **Q. What is the specific proposed wholesale rate increase to Caldwell County and Lyon**
6 **County Water Districts?**

7 A. In 2004, the 10% discount given to wholesale customers was abolished. Since the 2004
8 rate increase, the wholesale customer has been paying the same rate as what the largest retail
9 user paid. In keeping with that standard, PWWC is proposing to increase its wholesale rates
10 from \$2.29 per 100 cubic feet to \$2.97 per 100 cubic feet. This is the same rate that PWWC's
11 largest retail customers pay under the new rate structure where any consumption at or greater
12 than 2,000 cubic feet is charged \$2.97 per 100 cubic feet. This includes residential customers
13 with pools and irrigation systems, several local restaurants, horse farms, multi-family apartment
14 complexes, campgrounds, city divisions, hospitals, nursing homes, private golf clubs and all
15 major industries to name a few.

16 **Q. Did PWWC recently change its rates to inside-city customers?**

17 A. Yes. PWWC recently changed rates to City customers. The new rates will generate
18 additional revenue for PWWC.

19 **Q. How did PWWC determine what rates it would charge retail and wholesale**
20 **customers?**

21 A. PWWC took the approach on both water and wastewater charges to identify and account
22 for all costs that it takes to provide each service with the goal of establishing a fair and equitable
23 system. Rather than perform an expensive cost of service study, PWWC divided all costs of

1 water production and distribution by the total cubic feet of water produced and available for sale
2 to get a cost per 100 cubic feet. This is the same method PWWC employs to set rates for
3 wastewater. With the water treatment facility operating under 50% capacity for most of the year
4 and having a gravity fed system, management of PWWC feels the cost to produce water is the
5 same across all customer classifications and having a “unit cost” multiplied by actual usage is a
6 fair method of recognizing revenues.

7 **Q. Are water rates increased to offset losses for the sewer system?**

8 A. No. The rates collected for water service are based solely upon the revenues and
9 expenses of the water department and have no relationship to the revenues and expenses of other
10 utilities or departments.

11 **Q. How do you allocate shared costs across the different systems?**

12 A. The PWWC is organized into five departments: (1) Administration; (2) Water Treatment
13 Plant; (3) Wastewater Treatment Plant; (4) Maintenance and (5) Commission. Most invoices are
14 presented in a manner that there is no need to allocate portions of the expenses to multiple
15 departments. The monthly bills that are allocated and divided between departments are health
16 insurance, workers compensation, property and casualty insurance and dental/vision. Please refer
17 to PWWC’s response to PSC 1-13 for details of how this is done. Billings for audits are allocated
18 50/50 to the water and sewer departments at the time the invoice is presented. For analysis
19 purposes, the maintenance department’s annual costs, unallocated commission costs and
20 management expenses are further allocated between the sewer and water departments for the
21 purpose of determining the need for possible rate adjustments.

22 **Q. Do you believe that PWWC’s proposed wholesale rate is reasonable?**

1 A. Yes. The proposed rates are less than what the cost of service would justify based on
2 revenue and expenses as verified by a current Independent Auditor's Report and as adjusted by
3 known and measurable expenses.

4 **Q. Why is PWWC using FY 2019 expenses on which to base its rate increase?**

5 A. The most recent audit is for FY 2019.

6 **Q. Is PWWC seeking to recover rate case expenses?**

7 A. Yes.

8 **Q. Why is PWWC seeking to recover rate case expenses?**

9 A. The Public Service Commission has routinely stated that a utility is entitled to recover
10 reasonable rate case expense that is adequately supported in the record. As PWWC incurs these
11 expenses for professionals, it should be entitled to recover those expenses from the wholesale
12 customers.

13 **Q. What is PWWC's proposal to recover rate case expenses?**

14 A. Amortize the total over a 36 month period and split the amount equally between each of
15 the water districts. Therefore, the estimated bill of \$2,750 per month would be billed as \$1,375
16 to Lyon County and \$1,375 to Caldwell County.

17 **Q. Does this conclude your testimony?**

18 A. Yes, it does.

AFFIDAVIT

The undersigned, Tracy B. Musgove, being duly sworn, deposes and says that she is the Finance Director of the PWWC, that she is authorized to submit this testimony on behalf of PWWC, and that the information contained in the testimony is true and accurate to the best of her knowledge, information and belief, after reasonable inquiry, and as to those matters that are based on information provided to her, she believes to be true and correct.

Tracy B. Musgove
Tracy B. Musgove, Affiant

NOTARY CERTIFICATE

COMMONWEALTH OF KENTUCKY

COUNTY OF Caldwell

Subscribed, acknowledged and sworn to before me by Tracy B. Musgove on this 23rd
day of January, 2020.

My commission expires: 10-20-22.

Adina W. Ray
NOTARY PUBLIC



Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

2. Provide the independent auditor's reports for Princeton for the fiscal years ending in 2017, 2018, and 2019.

Response: See Exhibits 2-1, 2-2, and 2-3.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

2019 Audit

**PRINCETON WATER
AND WASTEWATER COMMISSION**

**FINANCIAL STATEMENTS
AND SUPPLEMENTARY INFORMATION**

JUNE 30, 2019

**PRINCETON WATER AND WASTEWATER COMMISSION
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INTRODUCTORY SECTION

**PRINCETON WATER AND WASTEWATER COMMISSION
DIRECTORY
June 30, 2019**

BOARD MEMBERS

Bob Hayes
Brent Ladd
Pat George
Jay Parrent
Irl Stevens

MANAGEMENT TEAM

Tracy Musgove
James Noel

INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Alexander Thompson Arnold PLLC
Murray, Kentucky

FINANCIAL SECTION



Independent Auditor's Report

Board of Commissioners
Princeton Water and Wastewater Commission
Princeton, Kentucky

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities of Princeton Water and Wastewater Commission, a component unit of the City of Princeton, Kentucky as of and for the year ended June 30, 2019, and the related notes to the financial statements, which collectively comprise the Commission's financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Commission's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of Princeton Water and Wastewater Commission, as of June 30, 2019, and the changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Your Long-Term Accounting Partner

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, and the required schedules and notes for pensions and OPEB as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's response to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Princeton Water and Wastewater Commission's basic financial statements. The introductory section and supplemental information are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The supplemental information section is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information section is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The introductory section has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated November 22, 2019 on our consideration of the Commission's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Commission's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Commission's internal control over financial reporting and compliance.

Alexander Thompson Arnold, PLLC

Murray, Kentucky

November 22, 2019



PRINCETON WATER AND WASTEWATER MANAGEMENT'S DISCUSSION AND ANALYSIS

Princeton Water and Wastewater Commission ("PWWC") offers this Management's Discussion and Analysis to provide an overview and analysis of the system's financial activities for the fiscal year ending June 30, 2019. To fully understand the entire scope of the PWWC's financial activities, this information should be read in conjunction with the financial statements provided in this document.

FINANCIAL AND OPERATING HIGHLIGHTS

The Princeton Water and Wastewater Commission (PWWC) is responsible for providing safe, quality drinking water to the citizens of the City of Princeton, in addition to residents located in Caldwell County and Lyon County by virtue of wholesale agreements with these water districts. Additionally, the PWWC provides wastewater treatment services to customers mainly located within the city limits of Princeton.

Utilities of all sizes across the country are faced with aging infrastructure, increased regulation, skyrocketing pension costs and tight labor forces. All of this comes at a time when grant funding and lower interest rate government backed loans are harder to obtain. Additionally, conservation and energy efficient appliances have continued to decrease the revenue base while the cost to produce water and treat wastewater continues to rise. Water rates have not been raised since 2014 with sewer rates remaining stagnant since 2016. Therefore, a study was undertaken with help from representatives from the University of North Carolina Environmental Finance Center to understand the vulnerability of the population served by PWWC and whether the rate system in place currently was still appropriate given the declines in population and lack of industrial growth. While rate increases are never popular, the PWWC management team felt compelled to thoroughly research other rate systems before passing another increase. This project was completed in June 2019 and the decision was made to eventually scrap the declining block rate system and replace it with a more fair and equitable flat cost system. While the results of this almost year-long study will not be felt until fiscal year 2020 and beyond, the decision was made to significantly increase the rates for the largest users and begin the process of installing flat rates for both water and sewer services.

While rate studies were being completed by the Director of Finance, the main focus of the Superintendent and the maintenance staff was the start of construction on the long awaited water line upgrade and Skyline tank improvements. Construction on the water line improvements began in late summer 2018 and wrapped up shortly after the completion of the 2019 audit in August. For the most part, plans went as anticipated with only one major "hitch" which ended up increasing the project by slightly more than \$172,000. However, contingency funds added into the project were available to offset this necessary change. In addition, the original loan approval included approximately \$800,000 to refinance a higher rate KIA obligation which had been paid down to almost \$450,000 by the time the project got underway. This \$350,000 was able to add to the contingency funding available in the project and should be enough to fund much needed repairs and improvements to the water treatment plant. At the end of June 2019, almost \$2,420,000 or 88% of the \$2,739,000 interim construction loan was utilized. None of the \$763,500 in grant funds had been used at this point in time.

Since the construction project was impacting such a large section of city streets on the west side of town, the decision was made to move forward with rehabbing some sewer lines in the same area. By utilizing our maintenance crew and equipment, residents in and around the Maple Avenue area were able to have sewer lines upgraded and PWWC saved thousands by utilizing in-house labor. This was also a plus for the City since the paving of the streets should last longer with both water and sewer lines now upgraded.

The project impacted the financial statements in various ways. From a balance sheet perspective both fixed assets and liabilities were increased as was the overall leverage. Previous cash outlays for engineering fees were reimbursed, ultimately improving liquidity and days cash on hand. On the statement of revenues and expenses, interest expense was lower than budgeted since the interest on the project was able to be capitalized. Other expense categories were also lowered due to the maintenance staff being utilized in line upgrades versus tackling repair projects. Repair expenditures were markedly lower than the previous year and capitalized labor and equipment deducted > \$65,000 from total expenses.

At the wastewater plant, an energy audit was completed by individuals associated with the University of Kentucky. In late spring of 2019, personnel began the implementation of various suggestions contained within the audit. Not only were wastewater personnel able to lower energy costs at the plant but significant savings in certain chemical usage was also noted. At the water treatment plant, chemical trials were completed to look at the corrosion of the lines and also to aid with maintaining acceptable DBP levels. The decision was made to begin using an additional corrosive inhibitor to prolong the life of the water lines along with algaecides and chlorine dioxide in an attempt to continue maintaining acceptable DBP levels. Hopefully the addition of chlorine dioxide will also enable the PWWC to reduce the amount of flushing done in the summer months, further reducing operational costs at the treatment plant.

Finally, one of the greatest challenges, from a financial perspective, continues to be the handling and recognition of pension and OPEB liabilities. Since 2015, the net liabilities related to future pension costs rose from slightly more than \$1.2 million to almost \$2.3 million. This is an entry totally out of the control of PWWC management and staff and has led to an increase in overall pension costs of > \$225,000 in the last two years, above that which is already mandated to be deposited on a monthly basis and makes budgeting almost impossible. Nevertheless, the PWWC was able to absorb this year's adjustments and end up with a positive change in net position. A more in-depth discussion of the financial position of the utility follows:

FINANCIAL ANALYSIS

For several years, the Commission members of PWWC have been supplied with monthly, quarterly and annual comparative financial data. This information is deemed critical for decision making purposes and being able to ascertain the strength and viability of the utility. Financial ratios help one evaluate the financial strength, stability, credit worthiness, and growth potential of the utility. Monitoring how key financial ratios track over time allows one to assess current financial performance and determine if a change in rates or policies may be needed. Examining financial performance also aids in planning for future growth and development.

Utilities must be self-sufficient and able to cover not only current operating expenses along with debt service but also have the ability to set aside funds for future capital needs. The operating ratio is a good indicator of an entity's overall self-sufficiency while the debt service coverage ratio measures a system's ability to cover its debt obligations. For fiscal year 2019, PWWC had an operating ratio of 1.33x excluding depreciation as an expense and a ratio of 1.00x including depreciation. This was an improvement over ratios of 1.20x and 0.92x, recorded in fiscal year 2018 and slightly higher than the five year average. Being able to fully cover depreciation expense allows PWWC to continue investing and/or replacing our aging infrastructure. The debt service coverage ratio is typically calculated as follows:

$$\frac{\text{Change in Net Position} + \text{Depreciation} + \text{Interest Expense}}{\text{Interest Expense} + \text{Prior Year Current Maturities of Long Term Debt}}$$

For fiscal year 2019, this ratio covered the debt obligations of PWWC by 3.28x and was a significant improvement over the 2.28x ratio recorded in the previous year. Currently, existing bond and loan covenants require PWWC to maintain at least a 1.20x coverage. Having a ratio 2.7 times higher than what is required is a good indicator of the financial strength of PWWC and bodes well for future borrowing should funds be needed to replace assets.

Alongside the Statement of Revenues, Expenses and Changes in Net Position (i.e. income statement), the Statement of Net Position (i.e. balance sheet) reveals facts about a company's financial strength and security at a certain point in time. Three important liquidity measurements are the current ratio, working capital, and days cash on hand. The current ratio needs to be greater than 1.0x since it measures the ability to pay current bills. For the past five years the PWWC has continued to add to its cash position, thereby strengthening both its current ratio and working capital. Since June 30, 2018, cash and cash equivalents grew by almost \$600,000 while current liabilities decreased resulting in a current ratio of 11.76 as of June 30, 2019, an improvement over an already strong 6.08 ratio recorded the year before. More importantly, this ratio has increased by 450% over the past five years. The second measurement of liquidity is the dollar amount by which current assets exceed current liabilities, commonly referred to as working capital. Like the current ratio, PWWC's working capital has been on an upward trajectory for several years and totaled almost \$2.8 million at June 30, 2019, an increase of more than \$700,000 from the previous year-end. Finally, days cash on hand is an indicator of how long the system could operate on its existing non-restricted cash without any future revenue being recognized. The non-restricted cash of PWWC as of June 30, 2019 was \$2,231,699 and the average daily cost of operations, excluding depreciation, was \$6,696. Therefore, the PWWC had eleven months or 333 days of operational cost coverage (i.e. days cash on hand) as compared to 222 at June 30, 2018.

Highlights regarding the statement of revenues, expenses and changes in net assets are:

Charges for services during the year were approximately \$15,000 lower than the previous year but only \$2,000 shy of budget. Water sales outpaced budget but continued declines in wastewater revenue, mainly in the industrial sector, offset the positive variance that water revenues produced.

While operating revenues declined somewhat, operating expenses ended the year being almost \$100,000 lower than budget and almost \$300,000 lower than expenses of the previous fiscal year. Significant items were:

- ✓ At the suggestion of our accountant's, the PWWC implemented an inventory accounting system for chemicals and fuel. Whereas, previously purchases of these items were expensed at the time of purchase, the new accounting treatment recognizes the unused portion as an asset. This initial set-up lowered chemical expense by almost \$43,000 and fuel costs by > \$6,000.
- ✓ Chemicals and Supplies were \$69,000 under budget with \$43,000 attributed to the aforementioned inventory adjustment and \$70,000 lower than the previous year excluding the adjustment. Improvements in processes and chemical trials at both plants had allowed both facilities to cut chemical costs and eliminate the need for some chemicals entirely.
- ✓ Building and Equipment Repair and Maintenance was almost \$40,000 under budget and almost half of what had been expensed the previous year. Maintenance staff was pre-occupied for most of the year with the water line improvement project and the Maple Avenue sewer upgrade. This left little time to do "extra" projects that would have normally been done.
- ✓ Professional Services & Lab Fees were at budget but were up by almost 32% over the previous year. This was attributed to the purchase of new software for the AMR meter billing system and an upgrade to administrative computers and printers.
- ✓ Tools, Inventory and Miscellaneous Materials came in slightly over budget but were 38% higher than the previous year due to the cost of inventory and miscellaneous materials utilized in the water and sewer upgrades which could not be capitalized.
- ✓ Capital Cost of Labor & Machinery was greater than \$65,000 and reflects the adjustments made to value the labor (i.e. manhours) and equipment time used in both upgrades. Rather than show these items as a "net" figure with salaries, the ability to break them out and show them as a deduction to normal expenses allows for a better audit trail in the future. Over \$41,000 in labor charges were capitalized in these two projects. None of the hours spent monitoring the construction were included in this total. Had those hours been included, another \$20,000+ would have been recognized. By using the talented staff of maintenance employees to do smaller line upgrades, the PWWC was able to cut the costs by almost half over what was estimated by the contractor.

REQUEST FOR INFORMATION

This financial report is designed to provide a general overview of the Princeton Water and Wastewater's finances for all those with an interest in the government's finances. Questions or requests for additional information may be addressed to James Noel, Superintendent or Tracy Musgove, Director of Finance and Special Projects, Princeton Water and Wastewater, P.O. Box 231, Princeton, Kentucky 42445.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF NET POSITION
June 30, 2019

ASSETS

Current assets:

Cash and cash equivalents	\$ 2,231,699
Special funds - restricted	106,593
Accounts receivable	385,224
Inventories	<u>333,580</u>
Total current assets	<u>3,057,096</u>

Noncurrent assets:

Special funds - restricted	<u>209,300</u>
Total noncurrent assets	<u>209,300</u>

Capital assets:

Utility plant	31,550,453
Less: Accumulated depreciation	<u>(19,142,068)</u>
Net depreciable assets	12,408,385
Non-depreciable assets	<u>2,043,648</u>
Total capital assets	<u>14,452,033</u>

Total assets	<u>17,718,429</u>
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Deferred outflows of resources:

Deferred outflows related to OPEB	151,679
Deferred outflows related to pensions	<u>354,724</u>
Total deferred outflows of resources	<u>\$ 506,403</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF NET POSITION
June 30, 2019

LIABILITIES

Current liabilities (payable from current assets):

Current maturities of long-term debt	\$ 114,556
Accounts payable - trade	5,134
Bond Premium	20,546
Customer deposits	106,593
Accrued liabilities:	
Payroll and other taxes	12,156
Interest	967
Total current liabilities	<u>259,952</u>

Noncurrent liabilities:

Net pension liability	1,774,167
Net OPEB liability	517,197
Long-term debt less current maturities	4,232,024
Accrued vacation	16,248
Total noncurrent liabilities	<u>6,539,636</u>

Total liabilities	<u>6,799,588</u>
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Deferred Inflows of Resources

Deferred inflows related to OPEB	113,072
Deferred inflows related to pensions	100,134
Total deferred inflows of resources	<u>213,206</u>

NET POSITION

Net investment in capital assets	10,105,453
Restricted - debt service	209,300
Unrestricted	897,285
Total net position	<u>\$ 11,212,038</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
For the Year Ended June 30, 2019

Operating revenues:	
Charges for services	\$ 3,186,316
Rent from utility property	34,500
Total operating revenues	<u>3,220,816</u>
Operating expenses:	
Administrative expenses	460,115
Water treatment expenses	693,814
Wastewater expenses	632,729
Maintenance expenses	589,776
Depreciation	803,032
Total operating expenses	<u>3,179,466</u>
Operating income (loss)	<u>41,350</u>
Nonoperating revenues (expenses):	
Interest revenue	174
Interest expense	<u>(62,447)</u>
Total nonoperating revenues (expenses)	<u>(62,273)</u>
Change in net position	(20,923)
Net position - beginning	<u>11,232,961</u>
Net position - ending	<u>\$ 11,212,038</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF CASH FLOWS
For the Year Ended June 30, 2019

Cash flows from operating activities:	
Cash received from consumers	\$ 3,295,085
Cash paid to suppliers of goods and services	(1,121,861)
Cash paid to employees for services	(1,233,854)
Change in customer deposits	<u>249</u>
Net cash provided by operating activities	<u>939,619</u>
Cash flows from investing activities:	
Interest on investments	<u>174</u>
Net cash provided by investing activities	<u>174</u>
Cash flows from capital and related financing activities:	
Acquisition and construction of property, plant and equipment	(1,993,314)
Principal payments on long-term debt	(1,664,129)
Debt proceeds	3,369,338
Interest paid on long-term debt	<u>(60,857)</u>
Net cash used in financing activities:	<u>(348,962)</u>
Increase (decrease) in cash and cash equivalents	590,831
Cash and cash equivalents - beginning	<u>1,956,761</u>
Cash and cash equivalents - ending	<u>2,547,592</u>
Cash and cash equivalents:	
Current assets - cash, cash equivalents, and special funds	2,338,292
Noncurrent assets - special funds restricted	<u>209,300</u>
Net cash and cash equivalents	<u>\$ 2,547,592</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF CASH FLOWS
For the Year Ended June 30, 2019

Reconciliation of operating income (loss) to net cash provided (used) by operating activities:

Net operating income (loss)	\$ 41,350
Adjustments to reconcile net income to net cash provided by operating activities:	
Provision for depreciation	803,032
Pension and OPEB expense - actuarially determined	(27,280)
(Increase) decrease in current assets:	
Accounts receivable	74,265
Inventory	(50,412)
Deferred outflows	236,734
Increase (decrease) in current liabilities:	
Accounts payable	(64,552)
Accrued liabilities	(16,902)
Deferred inflows	(56,865)
Customer deposits	249
Net cash provided by (used in) operating activities	<u>\$ 939,619</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS

June 30, 2019

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Reporting Entity

The financial statements of the Princeton Water and Wastewater Commission have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to the governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The more significant accounting policies of the Commission are described below.

Princeton Water and Wastewater Commission is considered a component unit of the City of Princeton. The basic, but not only, criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility. The most significant manifestation of this ability is financial interdependency. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to significantly influence operations and accountability for fiscal matters. The other criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financial relationships, regardless of whether the City is able to exercise oversight responsibilities.

B. Measurement Focus, Basis of Accounting, and Financial Statement Presentation

Proprietary fund financial statements include a Statement of Net Position, a Statement of Revenues, Expenses and Changes in Fund Net Position, and a Statement of Cash Flows.

The accounting and financial reporting treatment is determined by the applicable measurement focus and basis of accounting. Measurement focus indicates the type of resources being measured such as current financial or economic resources. The basis of accounting indicates the timing of transactions or events for recognition in the financial statements.

Proprietary funds are accounted for using the "economic resources" measurement focus and the accrual basis of accounting. Accordingly, all assets, deferred outflows of resources, liabilities (whether current or noncurrent), and deferred inflows of resources are included on the Statement of Net Position. The Statement of Revenues, Expenses and Changes in Net Position presents increases (revenues) and decreases (expenses) in total net position. Under the accrual basis of accounting, revenues are recognized in the period in which they are earned while expenses are recognized in the period in which the liability is incurred, regardless of the timing of related cash flows.

Operating revenues in the proprietary funds are those revenues that are generated from the primary operations of the fund. All other revenues are reported as non-operating revenues. Operating expenses are those expenses that generally result from providing services in connection with the Commission's principal ongoing operations.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

C. Assets, Liabilities, Deferred Outflows/Inflows of Resources and Net Position

Deposits and Investments

The Commission's cash and cash equivalents are considered to be cash on hand, demand deposits, and short-term investments with original maturities of three months or less from the date of acquisition.

State statutes authorize the Commission to invest in certificates of deposit, obligations of the U.S. Treasury, agencies and instrumentalities, obligations guaranteed by the U.S. government or its agencies, repurchase agreements and the state's investment pool.

Accounts Receivable

Trade receivables result from unpaid billings for water service to customers and from unpaid billings related to work performed for or materials sold to certain entities. All trade receivables are shown net of an allowance for uncollectible accounts. The allowance for uncollectible customer accounts recorded by the Commission is based on past history of uncollectible accounts and management's analysis of current accounts.

Inventories and Prepaid Items

All inventories are valued at the lower of average cost or market, using the first-in/first-out (FIFO) method at year end. Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items in the financial statements as of June 30, 2019 year end.

Restricted Assets

Certain cash accounts and investments are classified as restricted assets on the statement of net position because they are maintained in separate bank accounts and their use is limited by applicable bond covenants. The Commission elects to use restricted assets before unrestricted assets when the situation arises when either can be used.

The Commission charges a deposit fee to customers when service is established. The customer deposit funds are held in a separate bank account. When service is discontinued, deposits are refunded net of any amounts due for service. Customer deposits as of June 30, 2019 totaled \$106,593.

Capital Assets

The property, plant, and equipment are stated at original cost including all direct cost of materials and labor during the construction period. All donated material is stated at the current fair market value.

The costs of replacements, normal maintenance, and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized. Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets is included as part of the capitalized value of the assets constructed. The Commission's thresholds for capitalization are any purchases of office equipment over \$2,500 and field equipment over \$5,000. Property, plant, and equipment of the Commission, with the exception of Land and Construction in Process, are depreciated, using the straight line method over the following useful lives:

Utility Plant	20 - 50 years
Office and other equipment	5 - 20 years
Vehicles	5 years

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

Accrued Vacation

It is the Commission's policy to permit employees to accumulate earned but unused vacation. All vacation pay has been accrued and the current year's is reflected as a current liability and the prior year's is reflected as a noncurrent liability on the financial statements.

Long-term Obligations

Bond premiums and discounts are deferred and amortized over the life of the bonds using the effective interest method. Bonds payable are reported net of the applicable bond premium or discount.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense) until then. The Commission has several items that qualify for this form of reporting - deferred outflows related to the pension plan and OPEB as of June 30, 2019. These items totaled to \$501,225.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents acquisition of net position that applies to a future period and so will not be recognized as an inflow of resources (revenue) until that time. The Commission has several items that qualify for this form of reporting – deferred inflows related to the pension plan and OPEB as of June 30, 2019. These items totaled to \$213,206.

Net Position Flow Assumption

Sometimes the government will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted – net position and unrestricted – net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Commission's policy to consider restricted – net position to have been depleted before unrestricted – net position is applied.

Net Position

Equity is classified as net assets and displayed in the following three components:

- Net Investment in capital assets - Consists of capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds that are attributable to the acquisition, construction, or improvement of those assets; debt related to unspent proceeds or other restricted cash and investments is excluded from the determination.
- Restricted – Consists of net position with constraints placed on the use either by 1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments or 2) law through constitutional provisions or enabling legislation.
- Unrestricted - All other net positions that do not meet the description of the above categories.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS

June 30, 2019

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the County Employees' Retirement Systems Non-Hazardous (CERS) and additions to/deductions from CERS' fiduciary net position have been determined on the same basis as they are reported by the CERS. For this purposes, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with benefit terms. Investments are reported at fair value.

Other Post-Employment Benefits (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expenses, information about the fiduciary net position of the County Employees Retirement System Non-Hazardous (CERS) and additions to/deductions from fiduciary net position have been determined on the same basis as they are reported by the CERS. For this purposes, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make certain estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTE 2 – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

Budgetary Information

The annual budget is prepared, to the extent practical, on a basis consistent with generally accepted accounting principles and, with minor adjustments, is presented in comparison with actual figures. The Commission approves annual operating budgets for the managerial control of expenditures and for the monitoring of cash flows during the fiscal year.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

NOTE 3 – DETAILED NOTES

A. Deposits and Investments

Custodial Credit Risk

In the case of deposits, this is the risk that in the event of a bank failure, the Commission’s deposits may not be returned to it. For an investment, this is the risk that, in the event of a failure of the counterpart, the Commission will not be able to recover the value of its investments or the collateral securities that are in the possession of an outside party.

The Commission’s policies limit deposits and investments to those instruments allowed by applicable state laws and described in Note 1. State statute authorize the Commission to invest in obligations of the United States and its agencies and instrumentalities; bond or certificates of indebtedness of the Commonwealth of Kentucky and its agencies and municipalities; interest bearing deposit accounts in financial institutions chartered in the Commonwealth of Kentucky insured by an agency of the United States up to the amount thus insured and in larger amounts, provided such financial institutions pledge as security obligations of the United States having such value was not satisfactory to the Commission. As of June 30, 2019 the Commission had \$6,614 of uncollateralized funds.

B. Receivables

Receivables as of the fiscal year ends were made up of the following:

Receivables		
	2019	2018
Billed service for utility customers	\$ 241,393	\$ 303,688
Other receivable	176,135	185,360
Less: allowance for doubtful	(32,304)	(29,559)
Total	\$ 385,224	\$ 459,489

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS

June 30, 2019

C. Restricted Assets

Restricted assets as of the fiscal year ends were made up of the following:

Restricted Assets	
Loan	Required amount at June 30, 2019
KIA Loan dated November 1, 2000	\$ 64,000
Rural Development Loan dated June 30, 2002	113,400
AARA Loan 09-11 dated December 1, 2010	27,500
Fund B #10-06	4,400
	\$ 209,300

D. Net Position

Net Position represents the difference between assets, deferred outflows of resources, liabilities, and deferred inflows of resources. The restricted net position amounts were as follows:

Net Position		
	2019	2018
Net investment in capital assets		
Net property, plant and equipment	\$ 14,478,606	\$ 13,261,751
Less: Debt as disclosed in Note 3F	(4,346,580)	(2,620,825)
	10,132,026	10,640,926
Restricted - debt service	209,300	209,300
Unrestricted	892,107	(194,790)
Total net position	\$ 11,233,433	\$ 10,655,436

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

E. Capital Assets

Capital asset activity during the year was as follows:

	Balance at June 30, 2018	Additions	Disposals	Balance at June 30, 2019
Capital assets, not being depreciated				
Land	\$ 16,500	\$ -	\$ -	\$ 16,500
Construction in progress	153,653	1,873,495	-	2,027,148
Total capital assets not being depreciated	<u>170,153</u>	<u>1,873,495</u>	<u>-</u>	<u>2,043,648</u>
Capital assets, being depreciated				
Buildings & improvements	451,626	-	-	451,626
Water plant & distribution	9,062,051	27,411	-	9,089,462
Sewer plant & lines	18,435,216	92,408	-	18,527,624
Water tanks	2,470,169	-	-	2,470,169
Vehicles	297,719	-	-	297,719
Tools & equipment	561,584	-	-	561,584
Office furniture & fixtures	152,269	-	-	152,269
Total capital assets being depreciated	<u>31,430,634</u>	<u>119,819</u>	<u>-</u>	<u>31,550,453</u>
Less accumulated depreciation for:				
Buildings & improvements	204,128	14,685	-	218,813
Water plant & distribution	5,009,310	255,701	-	5,265,011
Sewer plant & lines	11,379,610	416,051	-	11,795,661
Water tanks	1,035,914	54,774	-	1,090,688
Vehicles	226,052	23,136	-	249,188
Tools & equipment	334,678	37,218	-	371,896
Office furniture & fixtures	149,344	1,467	-	150,811
Total accumulated depreciation	<u>18,339,036</u>	<u>803,032</u>	<u>-</u>	<u>19,142,068</u>
Total capital assets, being depreciated, net	<u>13,091,598</u>	<u>(683,213)</u>	<u>-</u>	<u>12,408,385</u>
Total capital assets, net	<u>\$ 13,261,751</u>	<u>\$ 1,190,282</u>	<u>\$ -</u>	<u>\$ 14,452,033</u>

Depreciation expense amounted to \$803,032 for the fiscal year ended June 30, 2019.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS

June 30, 2019

F. Long-term Debt

At year end, the Commission's long-term liabilities consisted of the following:

	Balance 06/30/18	Additions	Payments	Balance 06/30/19	Due Within One Year
1) Revenue bonds - 2000 series	\$ 1,113,500	\$ -	\$ 1,113,500	\$ -	\$ -
2) Kentucky Infrastructure Authority	441,859	-	441,859	-	-
3) Kentucky Infrastructure Authority - AARA	342,682	-	25,870	316,812	26,128
4) Kentucky Infrastructure Authority A09-2	442,974	-	33,442	409,532	33,772
5) Fund B #10-06	279,810	-	19,458	260,352	19,656
6) 2019 WTP Rd Project - Construction	-	2,419,884	-	2,419,884	-
7) KADD Lease	-	970,000	30,000	940,000	35,000
Total debt	\$ 2,620,825	\$ 3,389,884	\$ 1,664,129	\$ 4,346,580	\$ 114,556
Accrued vacation	\$ 10,328	\$ 5,920	\$ -	\$ 16,248	\$ -
Total accrued vacation	\$ 10,328	\$ 5,920	\$ -	\$ 16,248	\$ -

The scheduled annual requirements for long-term debt at June 30, 2019, including interest is as follows:

	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2020	114,556	49,701	164,257
2021	154,343	98,576	252,919
2022	160,977	95,192	256,169
2023	162,636	91,532	254,168
2024	169,322	87,846	257,168
2025-2029	897,847	379,344	1,277,191
2030-2034	705,010	281,186	986,196
2035-2039	463,033	193,621	656,654
2040-2044	303,302	148,755	452,057
2045-2049	336,927	115,130	452,057
2050-2054	374,280	77,777	452,057
2055-2060	504,347	38,165	542,512
Total	\$ 4,346,580	\$ 1,656,825	\$ 6,003,405

G. Short-term Debt

The 2019 WTP Rd Project – Construction loan was refinanced after the end of the fiscal year. The first payment is not due until after June 30, 2020.

NOTE 4 – OTHER INFORMATION

A. Risk Management

The Commission is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; and natural disasters. During the year ended June 30, 2019, the Commission purchased commercial insurance for all of the above risks. Settled claims have not exceeded this commercial coverage in any of the past three years and there has been no significant reduction in the amount of coverage provided.

**PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS**

June 30, 2019

B. Retirement Plan

County Employees Retirement System Non-Hazardous (CERS)

Plan description – Employees whose positions do not require a degree beyond a high school diploma are covered by the CERS, a cost-sharing multiple-employer defined benefit plan. CERS is administered by the Kentucky Retirement System, an agency of the Commonwealth of Kentucky. Under the provisions of the Kentucky Revised Statute (KRS) Section 61.645, the Board of Trustees of the Kentucky Retirement System administers CERS and has the authority to establish and amend benefit provisions. The Kentucky Retirement System issues a publicly available financial report that includes financial statements and required supplementary information for CERS. That report may be obtained from <http://kyret.ky.gov/>.

Benefits provided – CERS provides retirement, health insurance, death and disability benefits to Plan employees and beneficiaries. Employees are vested in the plan after five years' service. For retirement purposes, employees are grouped into three tiers, based on hire date:

Tier 1	Participation date Unreduced retirement Reduced retirement	Before September 1, 2008 27 years of service or 65 years old At least 5 years of service and 55 years old At least 25 years of service and any age
Tier 2	Participation date Unreduced retirement Reduced retirement	Before September 1, 2008 – December 31, 2013 At least 5 years of service and 65 years old Or age 57+ and sum of service years plus age equals 87 At least 10 years of service and 60 years old
Tier 3	Participation date Unreduced retirement Reduced retirement	After December 31, 2013 At least 5 years of service and 65 years old Or age 57+ and sum of service years plus age equals 87 Not available

Cost of living adjustments are provided at the discretion of the General Assembly. Retirement is based on a factor of the number of years' service and hire date multiplied by the average of the highest five years' earnings. Reduced benefits are based on factors of both of these components. Participating employees become eligible to receive the health insurance benefit after at least 180 months of service. Death benefits are provided for both death after retirement and death prior to retirement. Death benefits after retirement are \$5,000 in lump sum. Five years' service is required for death benefits prior to retirement and the employee must have suffered a duty-related death. The decedent's beneficiary will receive the higher of the normal death benefit and \$10,000 plus 25% of the decedent's monthly final rate of pay and any dependent child will receive 10% of the decedent's monthly final rate of pay up to 40% for all dependent children. Five years' service is required for nonservice related disability benefits.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

Contributions – Required contributions by the employee are based on the tier:

	Required Contribution
Tier 1	5%
Tier 2	5% + 1% for insurance
Tier 3	5% + 1% for insurance

Employer contributions rates for the fiscal year were adopted by the Board of KRS based on actuarially recommended rates. The Commission's contributions to CERS for the year ended June 30, 2019 was \$123,468.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – At June 30, 2019, the Commission reported a liability \$1,774,167 for its proportionate share of the net pension liability. The net pension liability for the plan was measured as of June 30, 2018, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2017 and rolled forward using generally accepted actuarial principles. The Commission's proportion of the net pension liability for CERS was based on the actual liability of the employees and former employees relative to the total liability of the System as determined by the actuary. At June 30, 2018, the Commission's proportion was 0.029131%, a decrease of 0.000912 from its proportion measured as of June 30, 2017.

For the year ended June 30, 2019, the Commission recognized pension expenses of \$216,578. At June 30, 2019, the Commission reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
Differences between expected and actual experience	\$ 57,868	\$ 25,970
Change of assumptions	173,388	-
Net difference between projected and actual earnings on plan investments		21,273
Changes in proportion and differences between employer contributions and proportional share of contributions	-	52,891
Employer contributions subsequent to the measurement date	123,468	-
	<u>\$ 354,724</u>	<u>\$ 100,134</u>

The amount shown above for "Employer contributions subsequent to the measurement date" will be recognized as a reduction (increase) to net pension liability (asset) in the following measurement period.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
 June 30, 2019

Deferred outflows of resources related to pensions resulting from Commission contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended June 30, 2019. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30	
Year 1	\$ 113,440
Year 2	53,638
Year 3	(26,433)
Year 4	(9,523)
Year 5	-
Thereafter	-
	\$ 131,122

Actuarial assumptions – The total pension liability in the June 30, 2018 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

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Inflation	2.30%
Salary Increases	3.05%
Investment Rate of Return	6.25% for CERS Non-hazardous, and hazardous, and KERS Hazardous, 5.25% for KERS Non-hazardous

The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females). For healthy retired members and beneficiaries, the mortality table used is the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (set back 1 year for females). For disabled members, the RP-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back 4 years for males) is used for the period after disability retirement. There is some margin in the current mortality tables for possible future improvement in mortality rates and that margin will be reviewed again when the next experience investigation is conducted.

The actuarial assumptions used in the June 30, 2018 valuation were based on the results of an actuarial experience study for the period July 1, 2008 – June 30, 2013.

The long-term expected return on plan assets is reviewed as part of the regular experience studies prepared every five years. The most recent analysis, performed for the period covering fiscal years 2008 through 2013, is outlined in a report dated April 30, 2014. Several factors are considered in evaluating the long-term rate of return assumption including long-term historical data, estimates inherent in current market data, and a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected return, net of investment expense and inflation) were developed by the investment consultant for each major asset class. These ranges were combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and then adding expected inflation. The capital market assumptions developed by the investment consultant are intended for use over a 10-year horizon and may not be useful in setting the long-term rate of return for funding pension plans which covers a longer timeframe. The assumption is intended to be a long-term assumption and is not expected to change absent a significant change in the asset allocation, a change in the inflation assumption, or a fundamental change in the market that alters expected returns in future years.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>
US Equity	17.50 %	
US Large Cap	8.50 %	4.50 %
US Mid Cap	5.00 %	4.50 %
US Small Cap	4.00 %	5.50 %
Non US Equity	17.50 %	
International Developed	12.50 %	6.50 %
Emerging Markets	5.00 %	7.25 %
Global Bonds	10.00 %	3.00 %
Credit Fixed	17.00 %	
Global IG Credit	10.00 %	3.75 %
High Yield	3.00 %	5.50 %
EMD	4.00 %	6.00 %
Private Equity	10.00 %	6.50 %
Real Estate	5.00 %	7.00 %
Absolute Return	10.00 %	5.00 %
Real Return	10.00 %	5.00 %
Cash	3.00 %	1.50 %
Total	<u>100.00 %</u>	

Discount rate – The discount rate used to measure the total pension liability was 6.25%. The projection of cash flows used to determine the discount rate assumed that contributions from plan employees and employers will be made at statutory contribution rates. Projected inflows from investment earnings were calculated using the long-term assumed investment return of 6.25%. The long-term investment rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of CERS proportionate share of net pension liability to changes in the discount rate – The following table presents the net pension liability of the Commission, calculated using the discount rate selected, as well as what the Commission's net pension liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rates.

	1% Decrease	Current Discount Rate	1% Increase
	<u>5.25%</u>	<u>6.25%</u>	<u>7.25%</u>
Princeton Water and Wastewater proportionate share of the net pension liability	\$ 2,233,492	\$ 1,774,617	\$ 1,389,332

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS

June 30, 2019

Pension plan fiduciary net position – Detailed information about the pension plan's fiduciary net position is available in the separately issued financial report.

C. Other Post Employment Benefit Plan

All full-time employees are eligible to participate in the County Employee's Retirement System ("System"). The System plan provides for retirement, disability, and death benefits, which benefits are established by State statute. Employer contribution rates are intended to fund the System's normal cost on a current basis plus an amount equal to the amortization of unfounded past service costs over thirty years using the level percentage. Such contribution rates are determined by the System's Board of Trustees each biennium. Vesting in a retirement benefit begins immediately upon entry into the System with participants establishing full vesting after the completion of sixty months of service, twelve of which are current service. At a minimum, terminated employees are refunded their contributions with credited interest compounded annually at a rate of 2.5%.

Covered employees are required to contribute five percent (5%) of their salary to the plan. For those employees who began participating with the County Retirement System on or after September 1, 2008, 6% of their salary will be the required contribution, with 5% deposited into the individual's account and 1% deposited into the County Retirement System Insurance Fund. In addition, the System is required to contribute the remaining amounts necessary to pay benefits when due.

The "pension benefit obligation" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases, estimated to be payable in the future as a result of employee service date. The measure, which is the actuarial present value of credited projected benefits, is intended to help users assess the System's funding status on a going-concern basis, assess progress made in accumulating sufficient assets to pay benefits when due, and make comparisons among PERS and employers. The System does not make separate measurements of assets and pension benefit obligation for individual employers. The most recent actuarial valuation and determination of pension benefit obligation were performed as of June 30, 2018. The actuarial accrued pension liability at June 30, 2018 for the CERS portion as a whole determined through an actuarial valuation performed as of that date was \$113,109,268. The CERS System's net assets available for benefits on that date were \$7,018,963, leaving \$6,090,305 of unfunded actuarial accrued liability.

The System's contribution represented less than 1% of the total contributions required of all participating entities. Ten-year historical trend information showing the System's progress in accumulating sufficient assets to pay benefits when due is presented in the System's June 30, 2019 annual financial report.

County Employees Retirement System Non-Hazardous (CERS)

Plan description – Effective August 1, 1988, employees of the Princeton Water and Wastewater Commission of Princeton, Kentucky became a part of the County Employee Retirement Systems (CERS). This is a cost-sharing, multiple employer defined benefit plan. CERS is administered by the Kentucky Retirement System, an agency of the Commonwealth of Kentucky. Under the provision of the Kentucky Revised Statute (KRS) Section 61.645, the Board of Trustees of the Kentucky Retirement System administers CERS and has the authority to establish and amend benefit provisions. The Kentucky Retirement System issues a publicly available financial report that includes financial statements and required supplementary information for CERS. That report may be obtained from <http://kyret.ky.gov/>.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

Benefits provided – CERS provides retirement, health insurance, death and disability benefits to plan employees and beneficiaries. Employees are vested in the plan after five years’ service. For retirement purposes, employees are grouped into three tiers, based on hire date:

Tier 1 participation began before July 1, 2003. Members are eligible for benefits if they are the recipient of a retirement allowance. The percentage of the member premium paid by the retirement system is based on the number of years of service as indication below:

Less than 4 years	0%
4-9 years	25%
10-14 years	50%
15-19 years	75%
20 or more years	100%

Tier 2 participation began on or after July 1, 2003, but before September 1, 2008. Members are eligible for benefits if they are the recipient of a retirement allowance with at least 120 months of service at retirement. The retirement system provides a monthly contribution of \$10 for each year of earned service. The monthly contribution is increased by 1.5% each July. As of July 1, 2016, the monthly contribution was \$12.99/year of service.

Tier 3 participation began on or after September 1, 2008. Benefits are identical to Tier 2, except Tier 3 members are required to have at least 1809 months of service in order to be eligible.

Contributions – Required contributions by the employee are based on the tier. Tier 1 members contribute 0% of gross salary. Tier 2 and 3 members both contribute 1% of gross salary.

Employer contributions rates for the fiscal year were adopted by the Board of KRS based on actuarially recommend rates. The Commission’s contributions for the year ended June 30, 2019, were \$40,044.

OPEB Liabilities, OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs – At June 30, 2019, the Commission reported a liability of \$517,197 for its proportionate share of the net OPEB liability. The net OPEB liability was measured as of June 30, 2018, and the total OPEB liability used to calculate the net OPEB was determined by an actuarial valuation as of June 30, 2017 and rolled forward using generally accepted actuarial principles. The Commission’s proportion of the net OPEB liability was based on a projection of the Commission’s long-term share of contributions to the OPEB plan relative to the projected contributions of all participating entities, actuarially determined. At June 30, 2018, the Commission’s proportion was 0.029130%, a decrease of 0.000913 from its proportion measured as of June 30, 2017.

For the year ended June 30, 2019, the Commission recognized an increase in OPEB expenses of \$62,916. At June 30, 2019, the Commission reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ -	\$ 60,272
Change of assumptions	103,292	1,195
Net difference between projected and actual earnings on plan investments	-	35,625
Changes in proportion and differences between employer contributions and proportional share of contributions	-	15,980
Employer contributions subsequent to the measurement date	40,044	-
Implicit subsidy	8,343	-
	\$ 151,679	\$ 113,072

The amount shown above for "Employer contributions subsequent to the measurement date" will be recognized as a reduction (increase) to net pension liability (asset) in the following measurement period.

Deferred outflows of resources resulting from the Commission's contributions subsequent to the measurement date will be recognized as a reduction of the net OPEB liability in the year ending June 30, 2019. Other amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follow:

Year ended June 30	
Year 1	\$(1,225)
Year 2	(1,225)
Year 3	(1,225)
Year 4	5,694
Year 5	(7,553)
Thereafter	(4,246)
	\$(9,780)

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

Actuarial methods and assumptions – The total OPEB liability in the June 30, 2018 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation Rate	2.30%
Payroll growth rate	2.00%
Salary increases	3.05%, average
Investment rate of return	6.25%
Long-term municipal bond rate	3.62%
Healthcare trend rates	
Pre-65	Initial trend starting at 7.00% at January 1, 2020, and gradually decreasing to an ultimate trend rate of 4.05% over a period of 12 years
Post-65	Initial trend starting at 5.00% at January 1, 2020, and gradually decreasing to an ultimate trend rate of 4.05% over a period of 10 years

The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females). For healthy retired members and beneficiaries, the mortality table used is the RE-2000 Combined Mortality Table projected with Scale BB to 2013 (set back one year for females). For disabled members, the RE-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back four years for males) is used for the period after disability retirement.

The long-term expected rate of return was determined by using a building-block method in which best-estimate ranges of expected future real rate of returns are developed for each asset class. The ranges are combined by weighting the expected future real rate of return by the target asset allocation percentage. The target allocation and best estimates of arithmetic real rate of return for each major asset class are summarized below.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2019

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>
US Equity	17.50 %	
US Large Cap	8.50 %	4.50 %
US Mid Cap	5.00 %	4.50 %
US Small Cap	4.00 %	5.50 %
Non US Equity	17.50 %	
International Developed	12.50 %	6.50 %
Emerging Markets	5.00 %	7.25 %
Global Bonds	10.00 %	3.00 %
Credit Fixed	17.00 %	
Global IG Credit	10.00 %	3.75 %
High Yield	3.00 %	5.50 %
EMD	4.00 %	6.00 %
Private Equity	10.00 %	6.50 %
Real Estate	5.00 %	7.00 %
Absolute Return	10.00 %	5.00 %
Real Return	10.00 %	5.00 %
Cash	3.00 %	1.50 %
Total	<u>100.00 %</u>	

Discount Rate – The projection of cash flows used to determine the discount rate of 5.85% assumed that local employers would contribute the actuarially determined contribution rate of projected compensation over the remaining 25 year (closed) amortization period of the unfunded actuarial accrued liability. The discount rate determination used an expected rate of return of 6.25%, and a municipal bond rate of 3.62%, as reported in Fidelity Index's "20-Year Municipal GO AA Index" as of June 30, 2018.

The following table presents the Board's proportionate share of the collective net OPEB liability, calculated using the discount rate of 5.85%, as well as what the Commission's proportionate share of the collective net OPEB liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rates.

	<u>1% Decrease</u>	<u>Current Discount Rate</u>	<u>1% Increase</u>
CERS	4.85%	5.85%	6.85%
Commission's proportionate share of net OPEB liability	\$671,756	\$517,197	\$385,059

Sensitivity of the Board's proportionate share of the collective net OPEB liability to changes in the healthcare cost trend rates – The following presents the Board's proportionate share of the collective net OPEB liability, as well as what the District's proportionate share of the collective net OPEB liability would be if it were calculated using healthcare cost trend rates that were 1 percentage point lower or 1 percentage point higher than the current healthcare cost trend rates.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
 June 30, 2019

	1% Decrease	Current Healthcare Cost Trend Rate	1% Increase
Commission's proportionate share of net OPEB liability	\$385,059	\$517,197	\$672,951

OPEB plan fiduciary net position – Detailed information about the OPEB plan’s fiduciary net position is available in the separately issued financial statements.

REQUIRED SUPPLEMENTARY INFORMATION

**SCHEDULE OF THE PRINCETON WATER AND WASTEWATER
COMMISSION'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY
COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS
For the Year Ended June 30,**

	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
Total net pension liability (asset) for CERS	\$4,299,525,565	\$ 4,923,318,237	\$ 5,853,308,000	\$ 6,090,304,793
Princeton Water and Wastewater's proportion of the net pension liability	0.032450%	0.030903%	0.030043%	0.029131%
Princeton Water and Wastewater's proportionate share of the net pension liability	\$ 1,395,193	\$ 1,521,570	\$ 1,758,509	\$ 1,774,167
Princeton Water and Wastewater's covered-employee payroll	\$ 775,239	\$ 736,232	\$ 764,508	\$ 771,489
Princeton Water and Wastewater's proportionate share of the net pension liability as a percentage of its covered-employee payroll	185.06%	206.67%	230.02%	229.97%
Plan fiduciary net position as a percentage of the total pension liability	59.97%	55.50%	53.30%	53.54%

*The amounts presented were determined as of June of the prior fiscal year

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

REQUIRED SUPPLEMENTARY INFORMATION

**SCHEDULE OF THE PRINCETON WATER AND WASTEWATER
COMMISSION'S PENSION CONTRIBUTIONS
COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS
For the Year Ended June 30,**

	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>
Actuarially Determined Contribution (ADC)	\$ 163,512	\$ 134,426	\$ 136,699	\$ 138,390	\$ 123,468
Contribution in relation to the actuarially determined contribution	<u>163,512</u>	<u>134,426</u>	<u>136,699</u>	<u>138,390</u>	<u>123,468</u>
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Princeton Water and Wastewater's covered-employee payroll	\$ 775,239	\$ 736,232	\$ 764,508	\$ 771,489	\$ 767,408
Contributions as a percentage of Princeton Water and Wastewater's covered-employee payroll	21.09%	18.26%	17.88%	17.94%	16.09%

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

REQUIRED SUPPLEMENTARY INFORMATION

**SCHEDULE OF THE PRINCETON WATER AND WASTEWATER
COMMISSION'S PROPORTIONATE SHARE OF THE NET OPEB LIABILITY
COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS
For the Year Ended June 30, 2019**

	<u>2017</u>	<u>2018</u>
Commission's proportionate of the net OPEB liability (asset)	0.030043%	0.029130%
Commission's proportionate share of the net OPEB liability (asset)	<u>\$ 473,734</u>	<u>\$ 517,197</u>
Commission's covered-employee payroll	<u>\$ 764,508</u>	<u>\$ 771,489</u>
Commission's proportionate share of the net OPEB liability (asset) as a percentage of its covered-employee payroll	61.97%	67.04%
Plan fiduciary net position as a percentage of the total OPEB liability	52.40%	57.62%

The amounts presented were determined as of June 30 of the prior fiscal year.

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in the future until 10 years of information is available.

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF THE PRINCETON WATER AND WASTEWATER COMMISSION'S OPEB CONTRIBUTIONS COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS For the Year Ended June 30,

	<u>2018</u>	<u>2019</u>
Contractually required contribution	\$ 38,389	\$ 40,044
Contributions in relation to the contractually required contribution	<u>(38,389)</u>	<u>(40,044)</u>
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>
Commission's covered employee payroll	<u>\$ 771,489</u>	<u>\$ 767,408</u>
Contributions as a percentage of covered-employee payroll	4.98%	5.22%

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in the future until 10 years of information is available.

See Independent Auditor's Report and Notes to Pension Plan Information

REQUIRED SUPPLEMENTARY INFORMATION

PRINCETON WATER AND WASTEWATER COMMISSION NOTES TO PENSION PLAN INFORMATION

June 30, 2019

Notes Related to Schedule of the Princeton Water and Wastewater Commission's Proportionate Share of the Net Pension Liability – County Employee Retirement System of the KRS

Changes of Benefit Terms: The following changes were made by the Kentucky Legislature and reflected in the valuation performed as of June 30 listed below:

2014 – A cash balance plan was introduced for members whose participation date is on or after January 1, 2014.

Changes of Assumption: The following changes were made by the Kentucky Legislature and reflected in the valuation performed as of June 30 listed below:

2016

- The assumed investment rate of return was decreased from 7.50% to 6.50%.
- The assumed rate of inflation was reduced from 3.25% to 2.30%.
- Payroll growth assumption was reduced from 4.00% to 2.00%.

2015

- The assumed investment rate of return was decreased from 7.75% to 7.50%.
- The assumed rate of inflation was reduced from 3.50% to 3.25%.
- The assumed rate of wage inflation was reduced from 1.00% to 0.75%.
- Payroll growth assumption was reduced from 4.50% to 4.00%.
- The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females).
- For healthy retired members and beneficiaries, the mortality table used is the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (set back 1 year for females). For disabled members, the RP-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back 4 years for males) is used for the period after disability retirement. There is some margin in the current mortality tables for possible future improvement in mortality rates and that margin will be reviewed again when the next experience investigation is conducted.
- The assumed rates of Retirement, Withdrawal and Disability were updated to more accurately reflect experience.

See Independent Auditor's Report

REQUIRED SUPPLEMENTARY INFORMATION
PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO PENSION PLAN INFORMATION
June 30, 2019

Other Post-Employment Benefits

Changes of benefit terms – None

Changes of assumptions – The following changes were made by the Kentucky Legislature and reflected in the valuation performed as of June 30 listed below:

2016

- The assumed investment rate of return was decreased from 7.50% to 6.25%
- The assumed rate of inflation was reduced from 3.25% to 2.30%
- Payroll growth assumption was reduced from 4.00% to 2.00%
- The single discount rate changed from 6.89% to 5.84%

See Independent Auditor's Report

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION-BUDGET AND ACTUAL
For the Year Ended June 30, 2019

	Original Budget	Final Budget	Actual	Variance with Final Budget Positive (Negative)
Revenues:				
Charges for services	\$ 3,186,313	\$ 3,186,313	\$ 3,186,316	\$ 3
Other income	34,500	34,500	34,500	-
Total revenues	<u>3,220,813</u>	<u>3,220,813</u>	<u>3,220,816</u>	<u>3</u>
Expenditures:				
Salary and related	1,311,215	1,311,215	1,373,889	62,674
Supplies and chemicals	178,126	178,126	194,217	16,091
Utilities	386,426	386,426	386,425	(1)
Gasoline and oil	18,350	18,350	18,351	1
Repairs	80,620	80,620	80,620	-
Insurance	121,958	121,958	121,958	-
Professional services	106,866	106,866	106,867	1
Postage	12,328	12,328	12,329	1
Rental and lease	667	667	667	-
Sludge removal	13,257	13,257	13,257	-
Materials expense	17,368	17,368	17,369	1
Freight	92	92	92	-
Miscellaneous	55,558	55,558	55,571	13
Depreciation	805,291	805,291	803,032	(2,259)
Total expenditures	<u>3,108,122</u>	<u>3,108,122</u>	<u>3,184,644</u>	<u>76,522</u>
Nonoperating revenues (expenditures):				
Interest income	174	174	174	-
Interest expense	(62,447)	(62,447)	(62,447)	-
Total nonoperating revenues (expenses)	<u>(62,273)</u>	<u>(62,273)</u>	<u>(62,273)</u>	<u>\$ -</u>
Excess of revenues over (under) expenditures	<u>\$ 50,418</u>	<u>\$ 50,418</u>	(26,101)	
Fund balances, beginning of year			<u>11,232,961</u>	
Fund balances, end of year			<u>\$ 11,206,860</u>	

See Independent Auditor's Report



Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance With Government Auditing Standards

Board of Commissioners
Princeton Water and Wastewater Commission
Princeton, Kentucky

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Princeton Water and Wastewater Commission as of and for the year ended June 30, 2019, and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements, and have issued our report thereon dated November 22, 2019.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Commission's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control. Accordingly, we do not express an opinion on the effectiveness of the Commission's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Commission's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Alexander Thompson Arnold, PLLC

Murray, Kentucky
November 22, 2019

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

2018 Audit

**PRINCETON WATER
AND WASTEWATER COMMISSION**

**FINANCIAL STATEMENTS
AND SUPPLEMENTARY INFORMATION**

JUNE 30, 2018

**PRINCETON WATER AND WASTEWATER COMMISSION
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INTRODUCTORY SECTION

**PRINCETON WATER AND WASTEWATER COMMISSION
DIRECTORY**
June 30, 2018

BOARD MEMBERS

Bob Hayes
Brent Ladd
Pat George
Jay Parrent
Irl Stevens

MANAGEMENT TEAM

Tracy Musgove
James Noel

INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Alexander Thompson Arnold PLLC
Murray, Kentucky

FINANCIAL SECTION



Independent Auditor's Report

Board of Commissioners
Princeton Water and Wastewater Commission
Princeton, Kentucky

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities of Princeton Water and Wastewater Commission, a component unit of the City of Princeton, Kentucky as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the Commission's financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Commission's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of Princeton Water and Wastewater Commission, as of June 30, 2018, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Your Long-Term Accounting Partner

Change in Accounting Principle

As discussed in Note 1 to the financial statements, in 2018 the Commission adopted new accounting guidance, GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*. Our opinion is not modified with respect to this matter.

Emphasis of Matter

We draw attention to Note 1C to the financial statements, which describes a restatement decreasing the beginning net position by \$436,712. This restatement was necessary because of the transitional requirements of GASB Statement NO. 74, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*. Our opinion is not modified with respect to this matter.

Other Matters*Required Supplementary Information*

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, and the required schedules and notes for pensions and OPEB as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's response to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Princeton Water and Wastewater Commission's basic financial statements. The introductory section and supplemental information are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The supplemental information section is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information section is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The introductory section has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated February 5, 2019 on our consideration of the Commission's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Commission's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Commission's internal control over financial reporting and compliance.

Alexander Thompson Arnold, PLLC

Murray, Kentucky

February 5, 2019

MANAGEMENT'S DISCUSSION AND ANALYSIS

As management of the Princeton Water and Wastewater Commission we offer readers of the Commission's financial statements this narrative overview and analysis of the financial activities of the Commission for the fiscal year ended June 30, 2018. All amounts, unless otherwise indicated, are expressed in actual dollars.

FINANCIAL HIGHLIGHTS

Management believes the Commission's financial condition is strong. The Commission is well within its more stringent financial policies and guidelines set by the Board and management. The following are key financial highlights.

- Total assets and deferred outflows at year-end were \$16.70 million and exceeded liabilities in the amount of \$11.23 million (i.e. net position).
- Total assets decrease by \$371,241, mainly due to aging assets and an increase in accumulated depreciation.
- Operating revenues were \$3.24 million, a decrease from year 2017 in the amount of \$103,639 or 3.20%.
- Operating expenses were \$3.44 million, an increase from year 2017 in the amount of \$111,406 or 3.24%.
- The operating loss for the year was \$282 thousand as compared to operating income of \$14 thousand in 2017.

OVERVIEW OF THE FINANCIAL STATEMENTS AND SUPPLEMENTARY INFORMATION

Management's Discussion and Analysis (MD&A) serves as an introduction to, and should be read in conjunction with, the financial statements and supplementary information. The MD&A represents management's examination and analysis of the Commission's financial condition and performance. Summary financial statement data, key financial and operational indicators used in the Commission's strategic plan, budget, bond resolutions and other management tools were used for this analysis. The Financial Statements and Supplementary Information are made up of four sections: 1) the introductory section, 2) the financial section, 3) the supplementary and other information section, 4) and the internal control and compliance section. The introductory section includes the Commission's directory. The financial section includes the MD&A, the independent auditor's report, and the financial statements with accompanying notes. The supplementary and other information section includes selected financial and operational information. The internal control and compliance section includes the report on internal control and compliance. These sections make up the financial report presented here.

REQUIRED FINANCIAL STATEMENTS

A Proprietary Fund is used to account for the operations of the Commission, which is financed and operated in a manner similar to private business enterprises where the intent is that the costs of providing services to the general public on a continuing basis be financed or recovered primarily through user charges.

The financial statements report information about the Commission, using accounting methods similar to those used by private sector companies. These statements offer short- and long-term financial information about its activities.

The *Statement of Net Position* includes all of the Commission's assets, liabilities, and deferred inflows/outflows of resources, with the difference reported as net position and provides information about the nature and amounts of investments in resources (assets) and the obligations to the Commission's creditors (liabilities). It also provides the basis for computing rate of return, evaluating the capital structure of the Commission, and assessing the liquidity and financial flexibility of the Commission.

The *Statement of Revenues, Expenses, and Changes in Net Position* presents the results of the business activities over the course of the fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. This statement measures the success of the Commission's operations and can be used to determine whether the Commission has successfully recovered all of its costs. This statement also measures the Commission's profitability and credit worthiness.

The *Statement of Cash Flows* presents changes in cash and cash equivalents, resulting from operational, financing, and investing activities. This statement presents cash receipt and cash disbursement information, without consideration of the earnings event, when an obligation arises.

The *Notes to the Financial Statements* provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The notes present information about the Commission's accounting policies, significant account balances and activities, material risks, obligations, commitments, contingencies, and subsequent events, if any.

FINANCIAL ANALYSIS

One of the most important questions asked about the Commission's finances is "Is the Commission, as a whole, better off or worse off as a result of the year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses, and Changes in Net Position report information about the Commission's activities in a way that will help answer this question. These two statements report the net position of the Commission, and the changes in the net position. Net position is one way to measure the financial health or financial position of the Commission. Over time, increases or decreases in the Commission's net position is an indicator of whether its financial health is improving or deteriorating. However, you will need to also consider other non-financial factors such as changes in economic conditions, customer growth, and legislative mandates. The Commission's total net position decreased by \$718,474 for the fiscal year ended June 30, 2018. The analysis below focuses on the Commission's net position (Table 1A) and changes in net position (Table 2A) during the year.

Table 1A
CONDENSED STATEMENT OF NET POSITION

	30-Jun-18	30-Jun-17	Increase (Decrease)	
			\$	%
Current and other assets	\$ 2,490,118	\$ 2,104,725	\$ 385,393	18.31%
Restricted noncurrent assets	209,300	209,300	-	0.00%
Capital assets	13,261,751	14,018,385	(756,634)	-5.40%
Total assets	<u>15,961,169</u>	<u>16,332,410</u>	<u>(371,241)</u>	-2.27%
Deferred outflows of resources	<u>743,137</u>	<u>366,990</u>	<u>376,147</u>	102.50%
Long-term liabilities	4,792,036	4,153,252	638,784	15.38%
Other liabilities	409,238	471,341	(62,103)	-13.18%
Total liabilities	<u>5,201,274</u>	<u>4,624,593</u>	<u>576,681</u>	12.47%
Net investment in capital assets	10,640,926	11,202,137	(561,211)	-5.01%
Restricted for customer deposits	209,300	209,300	-	0.00%
Unrestricted	382,735	539,998	(157,263)	-29.12%
Total net position	<u>\$ 11,232,961</u>	<u>\$ 11,951,435</u>	<u>\$ (718,474)</u>	-6.01%

The decrease in capital assets is due to aging equipment and increase accumulated depreciation. Deferred outflows of resources also saw a big increase due to the implementation of GASB 75 in regards to reporting of OPEB plans.

Changes in the Commission's net position can be determined by reviewing the following condensed Statement of Revenues, Expense, and Changes in Net Position for the year.

Table 2A
CONDENSED STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

	30-Jun-18	30-Jun-17	Increase (Decrease)	
			\$	%
Operating revenues	\$ 3,235,914	\$ 3,339,553	\$ (103,639)	-3.10%
Non-operating revenues	192	162	30	18.52%
Total revenues	<u>3,236,106</u>	<u>3,339,715</u>	<u>(103,609)</u>	-3.10%
Administrative expenses	578,690	408,823	169,867	41.55%
Water treatment expenses	730,800	768,410	(37,610)	-4.89%
Wastewater expenses	689,749	673,967	15,782	2.34%
Maintenance expenses	607,784	652,834	(45,050)	-6.90%
Depreciation	830,368	821,951	8,417	1.02%
Non-operating expenses	80,477	86,654	(6,177)	-7.13%
Total expenses	<u>3,517,868</u>	<u>3,412,639</u>	<u>105,229</u>	3.08%
Change in net position	<u>(281,762)</u>	<u>(72,924)</u>	<u>(208,838)</u>	286.38%
Beginning net position	11,951,435	12,024,359	(72,924)	-0.61%
Prior period adjustment	(436,712)	-	(436,712)	100.00%
Ending net position	<u>\$ 11,232,961</u>	<u>\$ 11,951,435</u>	<u>\$ (718,474)</u>	-6.01%

Operating revenues showed a 3.10% decrease in 2018 and operating expenses showed a 3.08% decrease.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At the end of fiscal year 2018 the system had \$13.26 million (net of accumulated depreciation) invested in a broad range of utility capital assets. This investment includes land, distribution systems and their related equipment, and various types of equipment. Based on the uses of the aforementioned assets, they are classified for financial purposes as land, utility plant in service, and construction in progress.

The following tables summarizes the Commission's capital assets, net of accumulated depreciation, and changes therein, for the years ended June 30, 2018. These changes are presented in detail in Note 3E to the financial statements.

Table 3A
CAPITAL ASSETS, NET OF ACCUMULATED DEPRECIATION

			Increase (Decrease)	
	30-Jun-18	30-Jun-17	\$	%
Land	\$ 170,153	\$ 168,929	\$ 1,224	0.72%
Utility plant in service	31,430,634	31,358,124	72,510	0.23%
Accumulated depreciation	(18,339,036)	(17,508,668)	(830,368)	4.74%
Total capital assets	\$ 13,261,751	\$ 14,018,385	\$ (756,634)	-5.40%

Debt Administration

The Commission has outstanding bonds and notes payable of \$2.62 million as of June 30, 2018. Principal payments are due in the upcoming fiscal year in the amount of \$201,593 with interest payments totaling \$76,492 also due. Details relating to the outstanding debt can be found in Note 3F. The Commission also has plans to issue new debt and refund the outstanding debt in the upcoming year, however no plans have been finalized.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

The Commission will continue to function under the current operations. Management will do everything possible to keep the customer costs as low as possible and continue to maintain the Commission's financial position. The Commission has no current plans to expand or increase costs to its customers.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide a general overview of the Commission's finances for all those with an interest in the Commission's finances and to demonstrate the Commission's accountability for the money it receives. Questions concerning any information provided in this report or requests for any additional information should be directed to the commissioners at the office located at 101 E Market Street, Princeton, Kentucky 42445, or by telephone at (270) 365-9301.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF NET POSITION
June 30, 2018

ASSETS

Current assets:

Cash and cash equivalents	\$ 1,641,117
Special funds - restricted	106,344
Accounts receivable	459,489
Inventories	<u>283,168</u>
Total current assets	<u>2,490,118</u>

Noncurrent assets:

Special funds - restricted	<u>209,300</u>
Total noncurrent assets	<u>209,300</u>

Capital assets:

Utility plant	31,430,634
Less: Accumulated depreciation	<u>(18,339,036)</u>
Net depreciable assets	13,091,598
Non-depreciable assets	<u>170,153</u>
Total capital assets	<u>13,261,751</u>

Total assets	<u>15,961,169</u>
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Deferred outflows of resources:

Deferred outflows related to OPEB	138,801
Deferred outflows related to pensions	<u>604,336</u>
Total deferred outflows of resources	<u>743,137</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF NET POSITION
June 30, 2018

LIABILITIES

Current liabilities (payable from current assets):

Current maturities of long-term debt	\$ 201,593
Accounts payable - trade	69,686
Customer deposits	106,344
Accrued liabilities:	
Payroll and other taxes	22,186
Interest	2,557
Other	<u>6,872</u>
 Total current liabilities	 <u>409,238</u>

Noncurrent liabilities:

Net pension liability	1,758,509
Net OPEB liability	603,967
Long-term debt less current maturities	2,419,232
Accrued vacation	<u>10,328</u>
Total noncurrent liabilities	<u>4,792,036</u>

Total liabilities 5,201,274

Deferred Inflows of Resources

Deferred inflows related to OPEB	31,621
Deferred inflows related to pensions	<u>238,450</u>
Total deferred inflows of resources	<u>270,071</u>

NET POSITION

Net investment in capital assets	10,640,926
Restricted - debt service	209,300
Unrestricted	<u>382,735</u>
Total net position	<u>\$ 11,232,961</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
For the Year Ended June 30, 2018

Operating revenues:	
Charges for services	\$ 3,201,414
Rent from utility property	34,500
Total operating revenues	<u>3,235,914</u>
Operating expenses:	
Administrative expenses	578,690
Water treatment expenses	730,800
Wastewater expenses	689,749
Maintenance expenses	607,784
Depreciation	830,368
Total operating expenses	<u>3,437,391</u>
Operating income (loss)	<u>(201,477)</u>
Nonoperating revenues (expenses):	
Interest revenue	192
Interest expense	<u>(80,477)</u>
Total nonoperating revenues (expenses)	<u>(80,285)</u>
Change in net position	(281,762)
Net position - beginning	11,951,435
Prior Period Adjustment - GASB 75	<u>(436,712)</u>
Net position - ending	<u>\$ 11,232,961</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF CASH FLOWS
For the Year Ended June 30, 2018

Cash flows from operating activities:	
Cash received from consumers	\$ 3,299,636
Cash paid to suppliers of goods and services	(1,877,511)
Cash paid to employees for services	(746,219)
Change in customer deposits	3,651
Net cash provided by operating activities	<u>679,557</u>
Cash flows from investing activities:	
Interest on investments	<u>192</u>
Net cash provided by investing activities	<u>192</u>
Cash flows from capital and related financing activities:	
Acquisition and construction of property, plant and equipment	(73,734)
Principal payments on long-term debt	(195,425)
Interest paid on long-term debt	(80,477)
Net cash used in financing activities:	<u>(349,636)</u>
Increase (decrease) in cash and cash equivalents	330,113
Cash and cash equivalents - beginning	<u>1,626,648</u>
Cash and cash equivalents - ending	<u>\$ 1,956,761</u>
Cash and cash equivalents:	
Current assets - cash, cash equivalents, and special funds	\$ 1,747,461
Noncurrent assets - special funds restricted	<u>209,300</u>
Net cash and cash equivalents	<u>\$ 1,956,761</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF CASH FLOWS
For the Year Ended June 30, 2018

Reconciliation of operating income (loss) to net cash provided (used)	
by operating activities:	
Net operating income (loss)	\$ (201,477)
Adjustments to reconcile net income to net cash provided by operating activities:	
Provision for depreciation	830,368
Pension expense - actuarially determined	404,196
(Increase) decrease in current assets:	
Accounts receivable	(63,722)
Inventory	8,442
Deferred outflows	(376,147)
Increase (decrease) in current liabilities:	
Accounts payable	34,240
Accrued liabilities	(106,693)
Deferred inflows	146,699
Customer deposits	3,651
Net cash provided by (used in) operating activities	<u>\$ 679,557</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS

June 30, 2018

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Reporting Entity

The financial statements of the Princeton Water and Wastewater Commission have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to the governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The more significant accounting policies of the Commission are described below.

Princeton Water and Wastewater Commission is considered a component unit of the City of Princeton. The basic, but not only, criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility. The most significant manifestation of this ability is financial interdependency. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to significantly influence operations and accountability for fiscal matters. The other criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financial relationships, regardless of whether the City is able to exercise oversight responsibilities.

B. Measurement Focus, Basis of Accounting, and Financial Statement Presentation

Proprietary fund financial statements include a Statement of Net Position, a Statement of Revenues, Expenses and Changes in Fund Net Position, and a Statement of Cash Flows.

The accounting and financial reporting treatment is determined by the applicable measurement focus and basis of accounting. Measurement focus indicates the type of resources being measured such as current financial or economic resources. The basis of accounting indicates the timing of transactions or events for recognition in the financial statements.

Proprietary funds are accounted for using the "economic resources" measurement focus and the accrual basis of accounting. Accordingly, all assets, deferred outflows of resources, liabilities (whether current or noncurrent), and deferred inflows of resources are included on the Statement of Net Position. The Statement of Revenues, Expenses and Changes in Fund Net Position presents increases (revenues) and decreases (expenses) in total net position. Under the accrual basis of accounting, revenues are recognized in the period in which they are earned while expenses are recognized in the period in which the liability is incurred, regardless of the timing of related cash flows.

Operating revenues in the proprietary funds are those revenues that are generated from the primary operations of the fund. All other revenues are reported as non-operating revenues. Operating expenses are those expenses that generally result from providing services in connection with the Commission's principal ongoing operations.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

C. Assets, Liabilities, Deferred Outflows/Inflows of Resources and Net Position

Deposits and Investments

The Commission's cash and cash equivalents are considered to be cash on hand, demand deposits, and short-term investments with original maturities of three months or less from the date of acquisition.

State statutes authorize the Commission to invest in certificates of deposit, obligations of the U.S. Treasury, agencies and instrumentalities, obligations guaranteed by the U.S. government or its agencies, repurchase agreements and the state's investment pool.

Accounts Receivable

Trade receivables result from unpaid billings for water service to customers and from unpaid billings related to work performed for or materials sold to certain entities. All trade receivables are shown net of an allowance for uncollectible accounts. The allowance for uncollectible customer accounts recorded by the Commission is based on past history of uncollectible accounts and management's analysis of current accounts.

Inventories and Prepaid Items

All inventories are valued at the lower of average cost or market, using the first-in/first-out (FIFO) method at year end. Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items in the financial statements as of June 30, 2018 year end.

Restricted Assets

Certain cash accounts and investments are classified as restricted assets on the statement of net position because they are maintained in separate bank accounts and their use is limited by applicable bond covenants. The Commission elects to use restricted assets before unrestricted assets when the situation arises when either can be used.

The Commission charges a deposit fee to customers when service is established. The customer deposit funds are held in a separate bank account. When service is discontinued, deposits are refunded net of any amounts due for service. Customer deposits as of June 30, 2018 totaled \$106,344.

Capital Assets

The property, plant, and equipment are stated at original cost including all direct cost of materials and labor during the construction period. All donated material is stated at the current fair market value.

The costs of replacements, normal maintenance, and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized. Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets is included as part of the capitalized value of the assets constructed. The Commission's thresholds for capitalization are any purchases of office equipment over \$2,500 and field equipment over \$5,000. Property, plant, and equipment of the Commission, with the exception of Land and Construction in Process, are depreciated, using the straight line method over the following useful lives:

Utility Plant	20 - 50 years
Office and other equipment	5 - 20 years
Vehicles	5 years

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

Accrued Vacation

It is the Commission's policy to permit employees to accumulate earned but unused vacation. All vacation pay has been accrued and the current year's is reflected as a current liability and the prior year's is reflected as a noncurrent liability on the financial statements.

Long-term Obligations

Bond premiums and discounts are deferred and amortized over the life of the bonds using the effective interest method. Bonds payable are reported net of the applicable bond premium or discount.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense) until then. The Commission has several items that qualify for this form of reporting - deferred outflows related to the pension plan and OPEB as of June 30, 2018. These items totaled to \$743,137.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents acquisition of net position that applies to a future period and so will not be recognized as an inflow of resources (revenue) until that time. The Commission has several items that qualify for this form of reporting – deferred inflows related to the pension plan and OPEB as of June 30, 2018. These items totaled to \$270,071.

Net Position Flow Assumption

Sometimes the government will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted – net position and unrestricted – net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Commission's policy to consider restricted – net position to have been depleted before unrestricted – net position is applied.

Net Position

Equity is classified as net assets and displayed in the following two components:

- Net Investment in capital assets - Consists of capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds that are attributable to the acquisition, construction, or improvement of those assets; debt related to unspent proceeds or other restricted cash and investments is excluded from the determination.
- Restricted – Consists of net position with constraints placed on the use either by 1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments or 2) law through constitutional provisions or enabling legislation.
- Unrestricted - All other net positions that do not meet the description of the above categories.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the County Employees' Retirement Systems (CERS) and additions to/deductions from CERS' fiduciary net position have been determined on the same basis as they are reported by the CERS. For this purposes, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with benefit terms. Investments are reported at fair value.

Other Post-Employment Benefits (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expenses, information about the fiduciary net position of the County Employees Retirement System Non-Hazardous (CERS) and additions to/deductions from fiduciary net position have been determined on the same basis as they are reported by the CERS. For this purposes, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make certain estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Change in Accounting Principles

The Commission implemented Governmental Accounting Standards Board ("GASB") Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other than Pensions*, required for fiscal periods beginning after June 15, 2018, in fiscal year 2018. This Statement improves accounting and financial reporting for postemployment benefits other than pensions. The implementation has been accounted for as a change in accounting principle with a prior year adjustment as determined by an actuary. The effect of this adjustment decreases net position on the statement of activities by \$436,712.

NOTE 2 – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

Budgetary Information

The annual budget is prepared, to the extent practical, on a basis consistent with generally accepted accounting principles and, with minor adjustments, is presented in comparison with actual figures. The Commission approves annual operating budgets for the managerial control of expenditures and for the monitoring of cash flows during the fiscal year.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

NOTE 3 – DETAILED NOTES

A. Deposits and Investments

Custodial Credit Risk

In the case of deposits, this is the risk that in the event of a bank failure, the Commission's deposits may not be returned to it. For an investment, this is the risk that, in the event of a failure of the counterpart, the Commission will not be able to recover the value of its investments or the collateral securities that are in the possession of an outside party.

The Commission's policies limit deposits and investments to those instruments allowed by applicable state laws and described in Note 1. State statute authorize the Commission to invest in obligations of the United States and its agencies and instrumentalities; bond or certificates of indebtedness of the Commonwealth of Kentucky and its agencies and municipalities; interest bearing deposit accounts in financial institutions chartered in the Commonwealth of Kentucky insured by an agency of the United States up to the amount thus insured and in larger amounts, provided such financial institutions pledge as security obligations of the United States having such value as may be satisfactory to the Commission.

B. Receivables

Receivables as of the fiscal year ends were made up of the following:

Receivables		
	2018	2017
Billed service for utility customers	\$ 303,688	\$ 229,047
Other receivable	185,360	166,720
Less: allowance for doubtful	(29,559)	-
Total	\$ 459,489	\$ 395,767

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
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C. Restricted Assets

Restricted assets as of the fiscal year ends were made up of the following:

Restricted Assets	
Loan	Required amount at June 30, 2018
KIA Loan dated November 1, 2000	\$ 64,000
Rural Development Loan dated June 30, 2002	113,400
AARA Loan 09-11 dated December 1, 2010	27,500
Fund B #10-06	4,400
	\$ 209,300

D. Net Position

Net Position represents the difference between assets, deferred outflows of resources, liabilities, and deferred inflows of resources. The restricted net position amounts were as follows:

Net Position		
	2018	2017
Net investment in capital assets		
Net property, plant and equipment	\$ 13,261,751	\$ 14,018,385
Less: Debt as disclosed in Note 3F	(2,620,825)	(2,816,248)
	10,640,926	11,202,137
Restricted - debt service	209,300	209,300
Unrestricted	(194,790)	539,998
Total net position	\$ 10,655,436	\$ 11,951,435

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

E. Capital Assets

Capital asset activity during the year was as follows:

	Balance at June 30, 2017	Additions	Disposals	Balance at June 30, 2018
Capital assets, not being depreciated				
Land	\$ 16,500	\$ -	\$ -	\$ 16,500
Construction in progress	152,429	1,224	-	153,653
Total capital assets not being depreciated	<u>168,929</u>	<u>1,224</u>	<u>-</u>	<u>170,153</u>
Capital assets, being depreciated				
Buildings & improvements	437,253	14,373	-	451,626
Water plant & distribution	9,062,051	-	-	9,062,051
Sewer plant & lines	18,415,060	20,156	-	18,435,216
Water tanks	2,470,169	-	-	2,470,169
Vehicles	297,719	-	-	297,719
Tools & equipment	523,603	37,981	-	561,584
Office furniture & fixtures	152,269	-	-	152,269
Total capital assets being depreciated	<u>31,358,124</u>	<u>72,510</u>	<u>-</u>	<u>31,430,634</u>
Less accumulated depreciation for:				
Buildings & improvements	187,503	16,625	-	204,128
Water plant & distribution	4,783,556	225,754	-	5,009,310
Sewer plant & lines	10,916,770	462,840	-	11,379,610
Water tanks	981,140	54,774	-	1,035,914
Vehicles	194,831	31,221	-	226,052
Tools & equipment	298,253	36,425	-	334,678
Office furniture & fixtures	146,615	2,729	-	149,344
Total accumulated depreciation	<u>17,508,668</u>	<u>830,368</u>	<u>-</u>	<u>18,339,036</u>
Total capital assets, being depreciated, net	<u>13,849,456</u>	<u>(757,858)</u>	<u>-</u>	<u>13,091,598</u>
Total capital assets, net	<u>\$ 14,018,385</u>	<u>\$ (756,634)</u>	<u>\$ -</u>	<u>\$ 13,261,751</u>

Depreciation expense amounted to \$830,368 for the fiscal year ended June 30, 2018.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

F. Long-term Debt

At year end, the Commission's long-term liabilities consisted of the following:

	Balance 06/30/17	Additions	Payments	Balance 06/3/18	Due Within One Year
1) Revenue bonds - 2000 series	\$ 1,142,500	\$ -	\$ 29,000	\$ 1,113,500	\$ 31,000
2) Kentucky Infrastructure Authority	530,293	-	88,434	441,859	91,827
3) ARRA #A209-11	368,295	-	25,613	342,682	25,870
4) ARRA #A09-27	476,086	-	33,112	442,974	33,437
5) Fund B #10-06	299,076	-	19,266	279,810	19,459
Total debt	\$ 2,816,250	\$ -	\$ 195,425	\$ 2,620,825	\$ 201,593
Accrued vacation	\$ 10,853	\$ -	\$ 525	\$ 10,328	\$ -
Total accrued vacation	\$ 10,853	\$ -	\$ 525	\$ 10,328	\$ -

The scheduled annual requirements for long-term debt at June 30, 2018, including interest is as follows:

	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2019	201,593	76,492	278,085
2020	206,905	70,785	277,690
2021	212,861	64,889	277,750
2022	218,964	58,778	277,742
2023	171,345	52,446	223,791
2024-2028	631,857	218,457	850,314
2029-2033	502,300	147,183	649,483
2034-2038	325,000	78,908	403,908
2039-2040	150,000	10,170	160,170
Total	\$ 2,620,825	\$ 778,108	\$ 3,398,933

G. Short-term Debt

At year end, the Commission had no short-term debt.

NOTE 4 – OTHER INFORMATION

A. Risk Management

The Commission is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; and natural disasters. During the year ended June 30, 2018, the Commission purchased commercial insurance for all of the above risks. Settled claims have not exceeded this commercial coverage in any of the past three years and there has been no significant reduction in the amount of coverage provided.

**PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS**

June 30, 2018

B. Retirement Plan

County Employees Retirement System Non-Hazardous (CERS)

Plan description – Employees whose positions do not require a degree beyond a high school diploma are covered by the CERS, a cost-sharing multiple-employer defined benefit plan. CERS is administered by the Kentucky Retirement System, an agency of the Commonwealth of Kentucky. Under the provisions of the Kentucky Revised Statute (KRS) Section 61.645, the Board of Trustees of the Kentucky Retirement System administers CERS and has the authority to establish and amend benefit provisions. The Kentucky Retirement System issues a publicly available financial report that includes financial statements and required supplementary information for CERS. That report may be obtained from <http://kyret.ky.gov/>.

Benefits provided – CERS provides retirement, health insurance, death and disability benefits to Plan employees and beneficiaries. Employees are vested in the plan after five years' service. For retirement purposes, employees are grouped into three tiers, based on hire date:

Tier 1	Participation date Unreduced retirement Reduced retirement	Before September 1, 2008 27 years of service or 65 years old At least 5 years of service and 55 years old At least 25 years of service and any age
Tier 2	Participation date Unreduced retirement Reduced retirement	Before September 1, 2008 – December 31, 2013 At least 5 years of service and 65 years old Or age 57+ and sum of service years plus age equals 87 At least 10 years of service and 60 years old
Tier 3	Participation date Unreduced retirement Reduced retirement	After December 31, 2013 At least 5 years of service and 65 years old Or age 57+ and sum of service years plus age equals 87 Not available

Cost of living adjustments are provided at the discretion of the General Assembly. Retirement is based on a factor of the number of years' service and hire date multiplied by the average of the highest five years' earnings. Reduced benefits are based on factors of both of these components. Participating employees become eligible to receive the health insurance benefit after at least 180 months of service. Death benefits are provided for both death after retirement and death prior to retirement. Death benefits after retirement are \$5,000 in lump sum. Five years' service is required for death benefits prior to retirement and the employee must have suffered a duty-related death. The decedent's beneficiary will receive the higher of the normal death benefit and \$10,000 plus 25% of the decedent's monthly final rate of pay and any dependent child will receive 10% of the decedent's monthly final rate of pay up to 40% for all dependent children. Five years' service is required for nonservice related disability benefits.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
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Contributions – Required contributions by the employee are based on the tier:

	Required Contribution
Tier 1	5%
Tier 2	5% + 1% for insurance
Tier 3	5% + 1% for insurance

Employer contributions rates for the fiscal year were adopted by the Board of KRS based on actuarially recommended rates. The Commission's contributions to CERS for the year ended June 30, 2018 was \$138,390.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – At June 30, 2018, the Commission reported a liability \$1,758,509 for its proportionate share of the net pension liability. The net pension liability for the plan was measured as of June 30, 2017, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Commission's proportion of the net pension liability for CERS was based on the actual liability of the employees and former employees relative to the total liability of the System as determined by the actuary. At June 30, 2017, the Commission's proportion was 0.030043%.

For the year ended June 30, 2018, the Commission recognized pension expenses of \$290,079. At June 30, 2018, the Commission reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 2,181	\$ 44,638
Change of assumptions	324,493	-
Net difference between projected and actual earnings on plan investments	139,272	117,521
Changes in proportion and differences between employer contributions and proportional share of contributions	-	76,291
Employer contributions subsequent to the measurement date	138,390	-
	\$ 604,336	\$ 238,450

The amount shown above for "Employer contributions subsequent to the measurement date" will be recognized as a reduction (increase) to net pension liability (asset) in the following measurement period.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
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Deferred outflows of resources related to pensions resulting from Commission contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended June 30, 2018. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30	
Year 1	\$ 79,794
Year 2	116,164
Year 3	54,116
Year 4	(22,578)
Year 5	-
Thereafter	-
	\$ 227,496

Actuarial assumptions – The total pension liability in the June 30, 2018 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation	2.30 percent
Salary Increases	2.00 percent, average, including inflation
Investment rate of return	6.25 percent, net of pension plan investment expense, including inflation

The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females). For healthy retired members and beneficiaries, the mortality table used is the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (set back 1 year for females). For disabled members, the RP-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back 4 years for males) is used for the period after disability retirement. There is some margin in the current mortality tables for possible future improvement in mortality rates and that margin will be reviewed again when the next experience investigation is conducted.

The actuarial assumptions used in the June 30, 2017 valuation were based on the results of an actuarial experience study for the period July 1, 2008 – June 30, 2013.

The long-term expected return on plan assets is reviewed as part of the regular experience studies prepared every five years. The most recent analysis, performed for the period covering fiscal years 2008 through 2013, is outlined in a report dated April 30, 2014. Several factors are considered in evaluating the long-term rate of return assumption including long-term historical data, estimates inherent in current market data, and a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected return, net of investment expense and inflation) were developed by the investment consultant for each major asset class. These ranges were combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and then adding expected inflation. The capital market assumptions developed by the investment consultant are intended for use over a 10-year horizon and may not be useful in setting the long-term rate of return for funding pension plans which covers a longer timeframe. The assumption is intended to be a long-term assumption and is not expected to change absent a significant change in the asset allocation, a change in the inflation assumption, or a fundamental change in the market that alters expected returns in future years.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
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Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Combined equity	44%	5.40%
Combined fixed income	19%	1.50%
Real return (diversified inflation strategies)	10%	3.50%
Real estate	5%	4.50%
Absolute return (diversified hedge funds)	10%	4.25%
Private equity	10%	8.50%
Cash equivalent	2%	-0.25%
Total	100%	

Discount rate – The discount rate used to measure the total pension liability was 6.25%. The projection of cash flows used to determine the discount rate assumed that contributions from plan employees and employers will be made at statutory contribution rates. Projected inflows from investment earnings were calculated using the long-term assumed investment return of 6.25%. The long-term investment rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of CERS proportionate share of net pension liability to changes in the discount rate – The following table presents the net pension liability of the Commission, calculated using the discount rate selected, as well as what the Commission’s net pension liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rates.

	1% Decrease 5.25%	Current Discount Rate 6.25%	1% Increase 7.25%
Princeton Water & Wastewater's proportionate share of the net pension liability	\$ 2,217,860	\$ 1,758,509	\$ 1,374,266

Pension plan fiduciary net position – Detailed information about the pension plan’s fiduciary net position is available in the separately issued financial report.

C. Other Post Employment Benefit Plan

All full-time employees are eligible to participate in the County Employee’s Retirement System (“System”). The System plan provides for retirement, disability, and death benefits, which benefits are established by State statute. Employer contribution rates are intended to fund the System’s normal cost on a current basis plus an amount equal to the amortization of unfounded past service costs over thirty years using the level percentage. Such contribution rates are determined by the System’s Board of Trustees each biennium. Vesting in a retirement benefit begins immediately upon entry into the System with participants establishing full vesting after the completion of sixty months of service, twelve of which are current service. At a minimum, terminated employees are refunded their contributions with credited interest compounded annually at a rate of 2.5%.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS

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Covered employees are required to contribute five percent (5%) of their salary to the plan. For those employees who began participating with the County Retirement System on or after September 1, 2008, 6% of their salary will be the required contribution, with 5% deposited into the individual's account and 1% deposited into the County Retirement System Insurance Fund. In addition, the System is required to contribute the remaining amounts necessary to pay benefits when due.

The "pension benefit obligation" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases, estimated to be payable in the future as a result of employee service date. The measure, which is the actuarial present value of credited projected benefits, is intended to help users assess the System's funding status on a going-concern basis, assess progress made in accumulating sufficient assets to pay benefits when due, and make comparisons among PERS and employers. The System does not make separate measurements of assets and pension benefit obligation for individual employers. The most recent actuarial valuation and determination of pension benefit obligation were performed as of June 30, 2017. The actuarial accrued pension liability at June 30, 2017 for the CERS portion as a whole determined through an actuarial valuation performed as of that date was \$12,540,544,538. The CERS System's net assets available for benefits on that date were \$6,687,237,095, leaving \$5,853,307,443 of unfunded actuarial accrued liability.

The System's contribution represented less than 1% of the total contributions required of all participating entities. Ten-year historical trend information showing the System's progress in accumulating sufficient assets to pay benefits when due is presented in the System's June 30, 2018 annual financial report.

County Employees Retirement System Non-Hazardous (CERS)

Plan description – Effective August 1, 1988, employees of the Princeton Water and Wastewater Commission of Princeton, Kentucky became a part of the County Employee Retirement Systems (CERS). This is a cost-sharing, multiple employer defined benefit plan. CERS is administered by the Kentucky Retirement System, an agency of the Commonwealth of Kentucky. Under the provision of the Kentucky Revised Statute (KRS) Section 61.645, the Board of Trustees of the Kentucky Retirement System administers CERS and has the authority to establish and amend benefit provisions. The Kentucky Retirement System issues a publicly available financial report that includes financial statements and required supplementary information for CERS. That report may be obtained from <http://kyret.ky.gov/>.

Benefits provided – CERS provides retirement, health insurance, death and disability benefits to plan employees and beneficiaries. Employees are vested in the plan after five years' service. For retirement purposes, employees are grouped into three tiers, based on hire date:

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

Tier 1 participation began before July 1, 2003. Members are eligible for benefits if they are the recipient of a retirement allowance. The percentage of the member premium paid by the retirement system is based on the number of years of service as indication below:

Less than 4 years	0%
4-9 years	25%
10-14 years	50%
15-19 years	75%
20 or more years	100%

Tier 2 participation began on or after July 1, 2003, but before September 1, 2008. Members are eligible for benefits if they are the recipient of a retirement allowance with at least 120 months of service at retirement. The retirement system provides a monthly contribution of \$10 for each year of earned service. The monthly contribution is increased by 1.5% each July. As of July 1, 2016, the monthly contribution was \$12.99/year of service.

Tier 3 participation began on or after September 1, 2008. Benefits are identical to Tier 2, except Tier 3 members are required to have at least 1809 months of service in order to be eligible.

Contributions – Required contributions by the employee are based on the tier. Tier 1 members contribute 0% of gross salary. Tier 2 and 3 members both contribute 1% of gross salary.

Employer contributions rates for the fiscal year were adopted by the Board of KRS based on actuarially recommend rates. The Commission's contributions for the year ended June 30, 2018, were \$7,715.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs – At June 30, 2018, the Commission reported a liability of \$603,967 for its proportionate share of the net OPEB liability. The net OPEB liability was measured as of June 30, 2017, and the total OPEB liability used to calculate the net OPEB was determined by an actuarial valuation as of that date. The Commission's proportion of the net OPEB liability was based on a projection of the Commission's long-term share of contributions to the OPEB plan relative to the projected contributions of all participating entities, actuarially determined. At June 30, 2017, the Commission's proportion was 0.030043%.

For the year ended June 30, 2018, the Commission recognized OPEB expense of \$462,188. At June 30, 2018, the Commission reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ -	\$ 1,677
Change of assumptions	131,419	-
Net difference between projected and actual earnings on plan investments	-	28,543
Changes in proportion and differences between employer contributions and proportional share of contributions	-	1,401
Employer contributions subsequent to the measurement date	-	-
Implicit subsidy	7,382	-
	\$ 138,801	\$ 31,621

The amount shown above for "Employer contributions subsequent to the measurement date" will be recognized as a reduction (increase) to net pension liability (asset) in the following measurement period.

Deferred outflows of resources resulting from the Commission's contributions subsequent to the measurement date will be recognized as a reduction of the net OPEB liability in the year ending June 30, 2019. Other amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follow:

Year ended June 30	
Year 1	\$ 17,172
Year 2	17,172
Year 3	17,172
Year 4	17,172
Year 5	24,307
Thereafter	6,803
	\$ 99,798

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

Actuarial methods and assumptions – The total OPEB liability in the June 30, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation Rate	2.30%	
Payroll growth rate	2.00%	
Salary increases	3.05%	
Investment rate of return, net of investment expense and inflation	6.25%	
Long-term municipal bond rate	3.56%	
Healthcare trend rates		
Pre-65		Initial trend starting at 7.25% at January 1, 2019, and gradually decreasing to an ultimate trend rate of 4.05% over a period of 13 years
Post-65		Initial trend starting at 5.10% at January 1, 2019, and gradually decreasing to an ultimate trend rate of 4.05% over a period of 11 years

The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females). For healthy retired members and beneficiaries, the mortality table used is the RE-2000 Combined Mortality Table projected with Scale BB to 2013 (set back one year for females). For disabled members, the RE-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back four years for males) is used for the period after disability retirement.

The long-term expected rate of return was determined by using a building-block method in which best-estimate ranges of expected future real rate of returns are developed for each asset class. The ranges are combined by weighting the expected future real rate of return by the target asset allocation percentage. The target allocation and best estimates of arithmetic real rate of return for each major asset class are summarized below.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
US equity	17.50%	5.97%
International equity	17.50%	7.85%
Global bonds	4.00%	2.63%
Global credit	2.00%	3.63%
High yield	7.00%	5.75%
Emerging market debt	5.00%	5.50%
Private credit	10.00%	8.75%
Real estate	5.00%	7.63%
Absolute return	10.00%	5.63%
Real return	10.00%	6.13%
Private equity	10.00%	8.25%
Cash	2.00%	1.88%
Total	100.00%	

Discount Rate – The projection of cash flows used to determine the discount rate of 5.84% assumed that local employers would contribute the actuarially determined contribution rate of projected compensation over the remaining 26 year (closed) amortization period of the unfunded actuarial accrued liability. The discount rate determination used an expected rate of return of 6.25%, and a municipal bond rate of 3.56%, as reported in Fidelity Index’s “20-Year Municipal GO AA Index” as of June 30, 2017.

The following table presents the Board’s proportionate share of the collective net OPEB liability, calculated using the discount rate of 5.84%, as well as what the Commission’s proportionate share of the collective net OPEB liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rates.

	1% Decrease	Current Discount Rate	1% Increase
CERS	4.84%	5.84%	6.84%
Commission’s proportionate share of net OPEB liability	\$768,515	\$603,967	\$467,038

Sensitivity of the Board’s proportionate share of the collective net OPEB liability to changes in the healthcare cost trend rates – The following presents the Board’s proportionate share of the collective net OPEB liability, as well as what the District’s proportionate share of the collective net OPEB liability would be if it were calculated using healthcare cost trend rates that were 1 percentage point lower or 1 percentage point higher than the current healthcare cost trend rates.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2018

	1% Decrease	Current Healthcare Cost Trend Rate	1% Increase
Commission's proportionate share of net OPEB liability	\$463,274	\$603,967	\$786,860

OPEB plan fiduciary net position – Detailed information about the OPEB plan’s fiduciary net position is available in the separately issued financial statements.

D. Prior Period Adjustment

Due to the implementation of GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*, an amendment of GASB No. 57, beginning net position was adjusted to reflect the retrospective application. The adjustment resulted in a \$436,712 reduction in beginning net position.

REQUIRED SUPPLEMENTARY INFORMATION

**SCHEDULE OF THE PRINCETON WATER AND WASTEWATER
COMMISSION'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY
COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS
For the Year Ended June 30, 2018**

	<u>2015</u>	<u>2016</u>	<u>2017</u>
Total net pension liability (asset) for CERS	\$4,299,525,565	\$ 4,923,318,237	\$ 5,853,308,000
Princeton Water and Wastewater's proportion of the net pension liability	0.032450%	0.030903%	0.030043%
Princeton Water and Wastewater's proportionate share of the net pension liability	\$ 1,395,193	\$ 1,521,570	\$ 1,758,509
Princeton Water and Wastewater's covered-employee payroll	\$ 775,239	\$ 736,232	\$ 764,508
Princeton Water and Wastewater's proportionate share of the net pension liability as a percentage of its covered-employee payroll	185.06%	206.67%	230.02%
Plan fiduciary net position as a percentage of the total pension liability	59.97%	55.50%	53.30%

*The amounts presented were determined as of June of the prior fiscal year

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

REQUIRED SUPPLEMENTARY INFORMATION

**SCHEDULE OF THE PRINCETON WATER AND WASTEWATER
COMMISSION'S CONTRIBUTIONS
COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS
For the Year Ended June 30, 2018**

	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
Actuarially Determined Contribution (ADC)	\$ 163,512	\$ 134,426	\$ 136,699	\$ 138,390
Contribution in relation to the actuarially determined contribution	<u>163,512</u>	<u>134,426</u>	<u>136,699</u>	<u>138,390</u>
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Princeton Water and Wastewater's covered-employee payroll	\$ 775,239	\$ 736,232	\$ 764,508	\$ 771,489
Contributions as a percentage of Princeton Water and Wastewater's covered-employee payroll	21.09%	18.26%	17.88%	17.94%

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

REQUIRED SUPPLEMENTARY INFORMATION

**SCHEDULE OF THE PRINCETON WATER AND WASTEWATER
COMMISSION'S PROPORTIONATE SHARE OF THE NET OPEB LIABILITY**
For the Year Ended June 30, 2018

	<u>2017</u>
Commission's proportionate of the net OPEB liability (asset)	0.03004%
Commission's proportionate share of the net OPEB liability (asset)	<u>\$ 473,734</u>
Commission's covered-employee payroll	<u>\$ 764,508</u>
Commission's proportionate share of the net OPEB liability (asset) as a percentage of its covered-employee payroll	61.97%
Plan fiduciary net position as a percentage of the total OPEB liability	52.40%

The amounts presented were determined as of June 30 of the prior fiscal year.

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in the future until 10 years of information is available.

REQUIRED SUPPLEMENTARY INFORMATION

**SCHEDULE OF THE PRINCETON WATER AND WASTEWATER
COMMISSION'S OPEB CONTRIBUTIONS
COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS**

For the Year Ended June 30, 2018

	2018
Contractually required contribution	\$ 7,715
Contributions in related to the contractually required contribution	(7,715)
Contribution deficiency (excess)	\$ -
Commission's covered employee payroll	\$ 771,489
Contributions as a percentage of covered-employee payroll	1.00%

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in the future until 10 years of information is available.

REQUIRED SUPPLEMENTARY INFORMATION

PRINCETON WATER AND WASTEWATER COMMISSION NOTES TO PENSION PLAN INFORMATION

June 30, 2018

Notes Related to Schedule of the Princeton Water and Wastewater Commission's Proportionate Share of the Net Pension Liability – County Employee Retirement System of the KRS

Changes of Benefit Terms: The following changes were made by the Kentucky Legislature and reflected in the valuation performed as of June 30 listed below:

2014 – A cash balance plan was introduced for members whose participation date is on or after January 1, 2014.

Changes of Assumption: The following changes were made by the Kentucky Legislature and reflected in the valuation performed as of June 30 listed below:

2015

- The assumed investment rate of return was decreased from 7.75% to 7.50%.
- The assumed rate of inflation was reduced from 3.50% to 3.25%.
- The assumed rate of wage inflation was reduced from 1.00% to 0.75%.
- Payroll growth assumption was reduced from 4.50% to 4.00%.
- The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females).
- For healthy retired members and beneficiaries, the mortality table used is the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (set back 1 year for females). For disabled members, the RP-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back 4 years for males) is used for the period after disability retirement. There is some margin in the current mortality tables for possible future improvement in mortality rates and that margin will be reviewed again when the next experience investigation is conducted.
- The assumed rates of Retirement, Withdrawal and Disability were updated to more accurately reflect experience.

Other Post-Employment Benefits

Changes of benefit terms – None

Changes of assumptions – The following changes were made by the Kentucky Legislature and reflected in the valuation performed as of June 30 listed below:

2016

- The assumed investment rate of return was decreased from 7.50% to 6.25%
- The assumed rate of inflation was reduced from 3.25% to 2.30%
- Payroll growth assumption was reduced from 4.00% to 2.00%
- The single discount rate changed from 6.89% to 5.84%

REQUIRED SUPPLEMENTARY INFORMATION

**PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO PENSION PLAN INFORMATION**

June 30, 2018

Notes Related to the Schedule of the Princeton Water and Wastewater Commission's Contributions –
County Employee Retirement System of the KRS

Method and Assumptions Used in Calculations of Actuarially Determined Contributions: The actuarially determined contribution rates are determined on a biennial basis beginning with the fiscal years ended 2016 and 2017, determined as of July 1, 2015. The amortization period of the unfunded liability has been reset as of July 1, 2013 to a closed 30-year period. The following actuarial methods and assumptions were used to determine contribution rates reported in that schedule:

Actuarial cost method	Entry age
Amortization method	Level percentage of payroll, closed
Remaining amortization period	28 years
Asset valuation	5-year smoothed market
Inflation	2.30 percent
Salary increases	2.00 percent, average, including inflation
Investment rate of return	6.25 percent, net of pension plan investment expense, including inflation

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION-BUDGET AND ACTUAL
For the Year Ended June 30, 2018

	<u>Original Budget</u>	<u>Final Budget</u>	<u>Actual</u>	Variance with Final Budget Positive (Negative)
Revenues:				
Charges for services	\$ 3,274,000	\$ 3,274,000	\$ 3,201,414	\$ (72,586)
Other income	39,500	39,500	34,500	(5,000)
Total revenues	<u>3,313,500</u>	<u>3,313,500</u>	<u>3,235,914</u>	<u>(77,586)</u>
Expenditures:				
Salary and related	1,241,494	1,241,494	1,412,457	170,963
Supplies and chemicals	283,000	283,000	290,980	7,980
Utilities	381,500	381,500	370,955	(10,545)
Gasoline and oil	25,000	25,000	19,334	(5,666)
Repairs	165,000	165,000	141,568	(23,432)
Insurance	156,000	156,000	130,527	(25,473)
Professional services	91,000	91,000	102,483	11,483
Postage	13,000	13,000	13,925	925
Rental and lease	10,000	10,000	1,155	(8,845)
Sludge removal	65,000	25,000	10,593	(14,407)
Materials expense	96,000	96,000	52,638	(43,362)
Freight	4,000	4,000	2,014	(1,986)
Miscellaneous	56,600	56,600	58,394	1,794
Depreciation	770,000	770,000	830,368	60,368
Total expenditures	<u>3,357,594</u>	<u>3,317,594</u>	<u>3,437,391</u>	<u>119,797</u>
Nonoperating revenues (expenditures):				
Interest income	-	-	192	192
Interest expense	(109,450)	(109,450)	(80,477)	28,973
Total nonoperating revenues (expenses)	<u>(109,450)</u>	<u>(109,450)</u>	<u>(80,285)</u>	<u>\$ 29,165</u>
Excess of revenues over (under) expenditures	<u>\$ (153,544)</u>	<u>\$ (113,544)</u>	(281,762)	
Fund balances, beginning of year			11,951,435	
Prior Period Adjustment - GASB 75			<u>(436,712)</u>	
Fund balances, end of year			<u>\$ 11,232,961</u>	

See Independent Auditor's Report



Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance With Government Auditing Standards

Board of Commissioners
Princeton Water and Wastewater Commission
Princeton, Kentucky

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Princeton Water and Wastewater Commission as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements, and have issued our report thereon dated February 5, 2019.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Commission's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control. Accordingly, we do not express an opinion on the effectiveness of the Commission's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Commission's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Alexander Thompson Arnold, PLLC

Murray, Kentucky
February 5, 2019

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

2017 Audit

PRINCETON WATER AND WASTEWATER COMMISSION

**FINANCIAL STATEMENTS
AND SUPPLEMENTARY INFORMATION**

June 30, 2017

**PRINCETON WATER AND WASTEWATER COMMISSION
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INTRODUCTORY SECTION

**PRINCETON WATER AND WASTEWATER COMMISSION
DIRECTORY
June 30, 2017**

BOARD MEMBERS

Bob Hayes
Brent Ladd
Pat George
Jay Parrent
Irl Stevens
James Noel

MANAGEMENT TEAM

Tracy Musgove

INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Alexander Thompson Arnold PLLC
Murray, Kentucky

FINANCIAL SECTION



Independent Auditor's Report

Board of Commissioners
Princeton Water and Wastewater Commission
Princeton, Kentucky

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities of Princeton Water and Wastewater Commission, a component unit of the City of Princeton, Kentucky, as of and for the year ended June 30, 2017, and the related notes to the financial statements, which collectively comprise the Commission's financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the business-type activities of Princeton Water and Wastewater Commission, as of June 30, 2017, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, and the required schedules and notes for pensions as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's response to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise Princeton Water and Wastewater Commission's basic financial statements. The introductory section and supplementary information section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The supplementary information section is the responsibility of management and was derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information section is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The introductory section has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated August 22, 2018 on our consideration of the Commission's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Commission's internal control over financial reporting and compliance.

Alexander Thompson Arnold

Murray, Kentucky
September 13, 2018

MANAGEMENT'S DISCUSSION AND ANALYSIS

As management of the Princeton Water and Wastewater Commission we offer readers of the Commission's financial statements this narrative overview and analysis of the financial activities of the Commission for the fiscal years ended June 30, 2017. All amounts, unless otherwise indicated, are expressed in actual dollars.

FINANCIAL HIGHLIGHTS

Management believes the Commission's financial condition is strong. The Commission is well within its more stringent financial policies and guidelines set by the Board and management. The following are key financial highlights.

- Total assets and deferred outflows at year-end were \$16.70 million and exceeded liabilities and deferred inflows in the amount of \$11.95 million (i.e. net position).
- Total assets decreased by \$237 thousand, mainly due to an increase in accumulated depreciation.
- Operating revenues were \$3.34 million, an increase from year 2016 in the amount of \$10 thousand or .29%.
- Operating expenses were \$3.33 million, an increase from year 2016 in the amount of \$211 thousand or 6.78%.
- The operating income for the year was \$13.5 thousand as compared to \$215 thousand in 2016.
- Ratios of operating income (loss) to total operating revenue were .004 and .064 for 2017, and 2016, respectively.

OVERVIEW OF THE FINANCIAL STATEMENTS AND SUPPLEMENTARY INFORMATION

Management's Discussion and Analysis (MD&A) serves as an introduction to, and should be read in conjunction with, the financial statements and supplementary information. The MD&A represents management's examination and analysis of the Commission's financial condition and performance. Summary financial statement data, key financial and operational indicators used in the Commission's strategic plan, budget, bond resolutions and other management tools were used for this analysis. The Financial Statements and Supplementary Information are made up of four sections: 1) the introductory section, 2) the financial section, 3) the supplementary information section, 4) and the internal control and compliance section. The introductory section includes the Commission's directory. The financial section includes the MD&A, the independent auditor's report, and the financial statements with accompanying notes. The supplementary and other information section includes selected financial and operational information. The internal control and compliance section includes the report on internal control and compliance. These sections make up the financial report presented here.

REQUIRED FINANCIAL STATEMENTS

A Proprietary Fund is used to account for the operations of the Commission, which is financed and operated in a manner similar to private business enterprises where the intent is that the costs of providing services to the general public on a continuing basis be financed or recovered primarily through user charges.

The financial statements report information about the Commission, using accounting methods similar to those used by private sector companies. These statements offer short- and long-term financial information about its activities.

The *Statement of Net Position* includes all of the Commission's assets, liabilities, and deferred inflows/outflows of resources, with the difference reported as net position and provides information about the nature and amounts of investments in resources (assets) and the obligations to the Commission's creditors (liabilities). It also provides the basis for computing rate of return, evaluating the capital structure of the Commission, and assessing the liquidity and financial flexibility of the Commission.

The *Statement of Revenues, Expenses, and Changes in Net Position* presents the results of the business activities over the course of the fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. This statement measures the success of the Commission's operations and can be used to determine whether the Commission has successfully recovered all of its costs. This statement also measures the Commission's profitability and credit worthiness.

The *Statement of Cash Flows* presents changes in cash and cash equivalents, resulting from operational, financing, and investing activities. This statement presents cash receipt and cash disbursement information, without consideration of the earnings event, when an obligation arises.

The *Notes to the Financial Statements* provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The notes present information about the Commission's accounting policies, significant account balances and activities, material risks, obligations, commitments, contingencies, and subsequent events, if any.

FINANCIAL ANALYSIS

One of the most important questions asked about the Commission's finances is "Is the Commission, as a whole, better off or worse off as a result of the year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses, and Changes in Net Position report information about the Commission's activities in a way that will help answer this question. These two statements report the net position of the Commission, and the changes in the net position. Net position is one way to measure the financial health or financial position of the Commission. Over time, increases or decreases in the Commission's net position is an indicator of whether its financial health is improving or deteriorating. However, you will need to also consider other non-financial factors such as changes in economic conditions, customer growth, and legislative mandates. The Commission's total net position decreased by \$73k for the fiscal year ended June 30, 2017. The Commission's total net position increased by \$156k for the fiscal year ended June 30, 2016. The analysis below focuses on the Commission's net position (Table 1A) and changes in net position (Table 2A) during the year.

CONDENSED STATEMENT OF NET POSITION

	30-Jun-17		30-Jun-16		Increase (Decrease)	
	\$		\$		\$	%
Current and other assets	\$ 2,002,032	\$ 1,757,644	\$ 244,388	13.90%		
Restricted current assets	102,693	98,794	3,899	3.95%		
Restricted noncurrent assets	209,300	209,300	-	0.00%		
Capital assets	14,018,385	14,503,223	(484,838)	-3.34%		
Total assets	<u>16,332,410</u>	<u>16,568,961</u>	<u>(236,551)</u>	<u>-1.43%</u>		
Deferred outflows of resources	<u>366,990</u>	<u>254,804</u>	<u>112,186</u>	<u>44.03%</u>		
Long-term liabilities	4,153,252	4,222,877	(69,625)	-1.65%		
Other liabilities	471,341	440,339	31,002	7.04%		
Total liabilities	<u>4,624,593</u>	<u>4,663,216</u>	<u>(38,623)</u>	<u>-0.83%</u>		
Deferred inflows of resources	<u>123,372</u>	<u>136,190</u>	<u>(12,818)</u>	<u>-9.41%</u>		
Net investment in capital assets	11,202,137	11,496,095	(293,958)	-2.56%		
Restricted for debt covenants	209,300	209,300	-	0.00%		
Unrestricted	539,998	318,964	221,034	69.30%		
Total net position	<u>\$ 11,951,435</u>	<u>\$ 12,024,359</u>	<u>\$ (72,924)</u>	<u>-0.61%</u>		

Changes in the Commission's net position can be determined by reviewing the following condensed Statement of Revenues, Expense, and Changes in Net Position for the year.

CONDENSED STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

	30-Jun-17		30-Jun-16		Increase (Decrease)	
	\$		\$		\$	%
Operating revenues	\$ 3,339,553	\$ 3,329,993	\$ 9,560	0.29%		
Non-operating revenues	162	34,677	(34,515)	-99.53%		
Total revenues	<u>3,339,715</u>	<u>3,364,670</u>	<u>(24,955)</u>	<u>-0.74%</u>		
Administrative expenses	408,823	454,355	(45,532)	-10.02%		
Water treatment expenses	768,410	626,084	142,326	22.73%		
Wastewater expenses	673,967	622,466	51,501	8.27%		
Maintenance expenses	652,834	629,511	23,323	3.70%		
Depreciation	821,951	782,322	39,629	5.07%		
Non-operating expenses	86,654	93,851	(7,197)	-7.67%		
Total expenses	<u>3,412,639</u>	<u>3,208,589</u>	<u>204,050</u>	<u>6.36%</u>		
Change in net position	(72,924)	156,081	(229,005)	-146.72%		
Beginning net position	12,024,359	11,946,975	77,384	0.65%		
Prior Period Adjustment	-	(78,697)	78,697	-100.00%		
Ending net position	<u>\$ 11,951,435</u>	<u>\$ 12,024,359</u>	<u>\$ (72,924)</u>	<u>-0.61%</u>		

Operating revenues showed .74% decrease in 2017.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At the end of fiscal year 2017 the system had \$14.018 million (net of accumulated depreciation) invested in a broad range of utility capital assets. This investment includes land, distribution systems and their related equipment, and various types of equipment. Based on the uses of the aforementioned assets, they are classified for financial purposes as land, utility plant in service, and construction in progress.

The following tables summarizes the Commission's capital assets, net of accumulated depreciation, and changes therein, for the years ended June 30, 2017. These changes are presented in detail in Note 3E to the financial statements.

Table 3A
CAPITAL ASSETS, NET OF ACCUMULATED DEPRECIATION

	30-Jun-17	30-Jun-16	Increase (Decrease)	
			\$	%
Land	\$ 168,929	\$ 125,964	\$ 42,965	34.11%
Utility plant in service	31,358,124	31,063,976	294,148	0.95%
Accumulated depreciation	(17,508,668)	(16,686,717)	(821,951)	4.93%
Total capital assets	<u>\$ 14,018,385</u>	<u>\$ 14,503,223</u>	<u>\$ (484,838)</u>	-3.34%

Debt Administration

The Commission has outstanding bonds and notes payable of \$2.82 million as of June 30, 2017. Payments due in the upcoming fiscal year total \$195,419. Details relating to the outstanding debt can be found in Note 3F.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

The Commission will continue to function under the current operations. Management will do everything possible to keep the customer costs as low as possible and continue to maintain the Commission's financial position. The Commission has no current plans to expand or increase costs to its customers.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide a general overview of the Commission's finances for all those with an interest in the Commission's finances and to demonstrate the Commission's accountability for the money it receives. Questions concerning any information provided in this report or requests for any additional information should be directed to the commissioners at the office located at 101 E Market Street, Princeton, Kentucky 42445, or by telephone at (270) 365-9301.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF NET POSITION
June 30, 2017

ASSETS

Current assets:

Cash and cash equivalents	\$ 1,314,655
Special funds - restricted	102,693
Accounts receivable	395,767
Inventories	<u>291,610</u>
Total current assets	<u>2,104,725</u>

Noncurrent assets:

Special funds - restricted	<u>209,300</u>
Total noncurrent assets	<u>209,300</u>

Capital assets:

Utility plant	31,358,124
Less: Accumulated depreciation	<u>(17,508,668)</u>
Net depreciable assets	13,849,456
Non-depreciable assets	<u>168,929</u>
Total capital assets	<u>14,018,385</u>

Total assets	<u>16,332,410</u>
---------------------	-------------------

Deferred outflows of resources:

Deferred outflows related to pensions	<u>366,990</u>
Total deferred outflows of resources	<u>\$ 366,990</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF NET POSITION
June 30, 2017

LIABILITIES

Current liabilities (payable from current assets):

Current maturities of long-term debt	\$ 195,419
Accounts payable - trade	9,740
Interest Payable	25,706
Customer deposits	102,693
Accrued liabilities:	
Payroll and other taxes	20,702
Interest	3,476
Other	<u>113,605</u>
 Total current liabilities	 <u>471,341</u>

Noncurrent liabilities:

Net pension liability	1,521,570
Long-term debt less current maturities	2,620,829
Accrued vacation	<u>10,853</u>
Total noncurrent liabilities	<u>4,153,252</u>

Total liabilities

4,624,593

Deferred Inflows of Resources

Deferred inflows related to pensions	<u>123,372</u>
Total deferred inflows of resources	<u>123,372</u>

NET POSITION

Net investment in capital assets	11,202,137
Restricted - debt service	209,300
Unrestricted	<u>539,998</u>
Total net position	\$ <u>11,951,435</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
June 30, 2017

Operating revenues:	
Charges for services	\$ 3,284,245
Rent from utility property	34,500
Other income	<u>20,808</u>
Total operating revenues	<u>3,339,553</u>
Operating expenses:	
Administrative expenses	408,823
Water treatment expenses	768,410
Wastewater expenses	673,967
Maintenance expenses	652,834
Depreciation	<u>821,951</u>
Total operating expenses	<u>3,325,985</u>
Operating income (loss)	<u>13,568</u>
Nonoperating revenues (expenses):	
Interest revenue	162
Interest expense	<u>(86,654)</u>
Total nonoperating revenues (expenses)	<u>(86,492)</u>
Change in net position	(72,924)
Net position - beginning	<u>12,024,359</u>
Net position - ending	<u>\$ 11,951,435</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF CASH FLOWS
For the Year Ended June 30, 2017

Cash flows from operating activities:	
Cash received from consumers	\$ 3,272,916
Cash paid to suppliers of goods and services	(1,552,450)
Cash paid to employees for services	(794,578)
Change in customer deposits	<u>3,899</u>
Net cash provided by (used in) operating activities	<u>929,787</u>
Cash flows from investing activities:	
Interest on investments	162
Net cash provided by (used in) investing activities	<u>162</u>
Cash flows from capital and related financing activities:	
Acquisition and construction of property, plant and equipment	(337,113)
Principal payments on long-term debt	(190,880)
Interest paid on long-term debt	<u>(86,654)</u>
Net cash provided by (used in) financing activities:	<u>(614,647)</u>
Increase (decrease) in cash and cash equivalents	315,302
Cash and cash equivalents - beginning	<u>1,311,346</u>
Cash and cash equivalents - ending	\$ 1,626,648
Cash and cash equivalents:	
Current assets - cash, cash equivalents, and special funds	\$ 1,417,348
Noncurrent assets - special funds restricted	<u>209,300</u>
Net cash and cash equivalents	<u>\$ 1,626,648</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
STATEMENT OF CASH FLOWS
For the Year Ended June 30, 2017

Reconciliation of operating income (loss) to net cash provided (used)	
by operating activities:	
Net operating income (loss)	\$ 13,568
Adjustments to reconcile net income to net cash provided by operating activities:	
Provision for depreciation	821,951
Pension expense - actuarially determined	193,015
(Increase) decrease in current assets:	
Inventory	378
Deferred outflows	(112,186)
Increase (decrease) in current liabilities:	
Accounts payable	21,689
Accrued liabilities	291
Deferred inflows	(12,818)
Customer deposits	3,899
Net cash provided by (used in) operating activities	<u>\$ 929,787</u>

The accompanying notes are an integral part of the financial statements.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

A. Reporting Entity

The financial statements of the Princeton Water and Wastewater have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to the governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The more significant accounting policies of the Commission are described below.

Princeton Water and Wastewater Commission is considered a component unit of the City of Princeton. The basic, but not only, criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility. The most significant manifestation of this ability is financial interdependency. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to significantly influence operations and accountability for fiscal matters. The other criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financial relationships, regardless of whether the City is able to exercise oversight responsibilities.

B. Measurement Focus, Basis of Accounting, and Financial Statement Presentation

Proprietary fund financial statements include a Statement of Net Position, a Statement of Revenues, Expenses and Changes in Fund Net Position, and a Statement of Cash Flows.

The accounting and financial reporting treatment is determined by the applicable measurement focus and basis of accounting. Measurement focus indicates the type of resources being measured such as current financial or economic resources. The basis of accounting indicates the timing of transactions or events for recognition in the financial statements.

Proprietary funds are accounted for using the "economic resources" measurement focus and the accrual basis of accounting. Accordingly, all assets, deferred outflows of resources, liabilities (whether current or noncurrent), and deferred inflows of resources are included on the Statement of Net Position. The Statement of Revenues, Expenses and Changes in Fund Net Position presents increases (revenues) and decreases (expenses) in total net position. Under the accrual basis of accounting, revenues are recognized in the period in which they are earned while expenses are recognized in the period in which the liability is incurred, regardless of the timing of related cash flows.

Operating revenues in the proprietary funds are those revenues that are generated from the primary operations of the fund. All other revenues are reported as non-operating revenues. Operating expenses are those expenses that generally result from providing services in connection with the Water Commission's principal ongoing operations.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

C. Assets, Liabilities, and Net Position

Deposits and Investments

The Commission's cash and cash equivalents are considered to be cash on hand, demand deposits, and short-term investments with original maturities of three months or less from the date of acquisition.

State statutes authorize the Commission to invest in certificates of deposit, obligations of the U.S. Treasury, agencies and instrumentalities, obligations guaranteed by the U.S. government or its agencies, repurchase agreements and the state's investment pool.

Accounts Receivable

Trade receivables result from unpaid billings for water service to customers and from unpaid billings related to work performed for or materials sold to certain entities. The Commission's policy is to write off uncollectible accounts in the year they are deemed to be uncollectible. The Commission provided for an allowance for uncollectible accounts at June 30, 2017 of \$16,478.

Inventories and Prepaid

All inventories are valued at the lower of average cost or market, using the first-in/first-out (FIFO) method at year end. Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items in the financial statements as of June 30, 2017 year end.

Restricted Assets

The Equipment Replacement Account represents the amounts required by all loan and bond covenants to be set aside for significant repairs or replacements to the existing system. The account is fully funded as of June 30, 2017.

The Commission charges a deposit fee to customers when service is established. The customer deposit funds are held in a separate bank account. When service is discontinued, deposits are refunded net of any amounts due for service. The amount of customer deposits at June 30, 2017 at \$102,693.

Capital Assets

The property, plant, and equipment are stated at original cost including all direct cost of materials and labor during the construction period. All donated material is stated at the current fair market value.

The costs of replacements, normal maintenance, and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized. Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets is included as part of the capitalized value of the assets constructed. The Commission's thresholds for capitalization are any purchases of office equipment over \$2,500 and field equipment over \$5,000. Property, plant, and equipment of the Commission, with the exception of Land and Construction in Process, are depreciated, using the straight line method over the following useful lives:

Buildings	30 - 40 years
Improvements other than Buildings	33 - 40 years
Machinery and Equipment	5 - 10 years
Leasehold Improvements	15 - 25 years

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

Accrued Vacation

The Commission has adopted a vacation policy whereby employees can carry over no more than 40 unused and accrued vacation hours annually. In order to accommodate those employees having large amounts of annual vacation accrual, the Commission allows employees to request payment of a maximum of five days during any one calendar year. As of June 30, 2017, the amount of accrued vacation liability was \$10,853.

Employees accrue six days of sick pay per calendar year in addition to six days of medical leave pay. Medical leave is to be used when an employee or close family member has an illness that lasts for three or more days. At the end of the calendar year, all unused sick time will be transferred to the employee's medical leave account. Unused medical leave can be carried over and accumulated up to a maximum of 150 days or 1,200 hours. Upon termination, for any reason other than retirement, an employee's accumulated and unused sick and medical leave is forfeited. If, upon an employee's approved retirement, he or she has unused an accumulated sick and medical leave that is greater than or equal to 25% of the possible number of sick and medical leave hours to which they have been entitled during their tenure, then, upon their retirement, they shall be paid a lump sum amount equal to 50% x their daily wage in effect at that time.

It is impractical to estimate the amounts of compensation for future medical leave, and, accordingly, no liability has been recorded. The Commission's policy is to recognize the cost of compensated medical leave when actually paid to an employee and to budget for anticipated lump sum payouts in the year applicable to the proposed retirement.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense) until then. The Statement of Net Position reported deferred outflows related to pension requirements as of June 30, 2017.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents acquisition of net position that applies to a future period and so will not be recognized as an inflow of resources (revenue) until that time. The Statement of Net Position reported deferred inflows related to pension requirements as of June 30, 2017.

Net Position Flow Assumption

Sometimes the government will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted – net position and unrestricted – net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Commission's policy to consider restricted – net position to have been depleted before unrestricted – net position is applied.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

Net Position

Equity is classified as net assets and displayed in the following two components:

- Net Investment in capital assets - Consists of capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds that are attributable to the acquisition, construction, or improvement of those assets; debt related to unspent proceeds or other restricted cash and investments is excluded from the determination..
- Restricted – Consists of net position with constraints placed on the use either by 1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments or 2) law through constitutional provisions or enabling legislation.
- Unrestricted - All other net positions that do not meet the description of the above categories.

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the County Employees' Retirement System (CERS) and additions to/deductions from CERS' fiduciary net position have been determined on the same basis as they are reported by the CERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with benefit terms. Investments are reported at fair value.

NOTE 2 – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

Budgetary Information

The annual budget is prepared, to the extent practical, on a basis consistent with generally accepted accounting principles and, with minor adjustments, is presented in comparison with actual figures. The Commission approves annual operating budgets for the managerial control of expenditures and for the monitoring of cash flows during the fiscal year.

NOTE 3 – DETAILED NOTES

A. Deposits and Investments

Custodial Credit Risk

In the case of deposits, this is the risk that in the event of a bank failure, the Commission's deposits may not be returned to it. For an investment, this is the risk that, in the event of a failure of the counterpart, the Commission will not be able to recover the value of its investments or the collateral securities that are in the possession of an outside party.

The Commission's policies limit deposits and investments to those instruments allowed by applicable state laws and described in Note 1. State statute authorize the Commission to invest in obligations of the United States and its agencies and instrumentalities; bond or certificates of indebtedness of the Commonwealth of Kentucky and its agencies and municipalities; interest bearing deposit accounts in financial institutions chartered in the Commonwealth of Kentucky insured by an agency of the United States up to the amount thus insured and in larger amounts, provided such financial institutions pledge as security obligations of the United States having such value as may be satisfactory to the Commission.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

B. Receivables

Receivables as of the fiscal year ends were made up of the following:

Receivables		
	2017	2016
Billed service for utility customers	\$ 229,047	\$ 242,270
Other receivable	166,720	220,646
Less: allowance for doubtful	-	(16,478)
Total	\$ 395,767	\$ 446,438

C. Restricted Assets

Restricted assets as of the fiscal year ends were made up of the following:

Restricted Assets	
Loan	Required amount at June 30, 2017
KIA Loan dated November 1, 2000	\$ 64,000
Rural Development Loan dated June 30, 2002	113,400
AARA Loan 09-11 dated December 1, 2010	27,500
Fund B #10-06	4,400
	\$ 209,300

D. Net Position

Net Position represents the difference between assets, deferred outflows of resources, liabilities, and deferred inflows of resources. The restricted net position amounts were as follows:

Net Position		
	2017	2016
Net investment in capital assets		
Net property, plant and equipment	\$ 14,018,385	\$ 14,503,223
Less: Debt as disclosed in Note 3F	2,816,248	3,007,128
	11,202,137	11,496,095
Restricted - debt service	209,300	209,300
Unrestricted	539,998	318,964
Total net position	\$ 11,951,435	\$ 12,024,359

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

E. Capital Assets

Capital asset activity during the year was as follows:

	Balance at 30-Jun-16	Additions	Disposals	Balance at 30-Jun-17
Capital assets, not being depreciated				
Land	\$ 16,500	\$ -	\$ -	\$ 16,500
Construction in Progress	109,464	42,965	-	152,429
Total capital assets not being depreciated	<u>125,964</u>	<u>42,965</u>	<u>-</u>	<u>168,929</u>
Capital assets, being depreciated				
Buildings & improvements	339,489	97,764	-	437,253
Water plant & distribution	9,049,395	12,656	-	9,062,051
Sewer plant & lines	18,313,828	101,232	-	18,415,060
Water tanks	2,470,169	-	-	2,470,169
Vehicles	250,577	47,142	-	297,719
Tools & equipment	488,249	35,354	-	523,603
Office furniture & fixtures	152,269	-	-	152,269
Total capital assets being depreciated	<u>31,063,976</u>	<u>294,148</u>	<u>-</u>	<u>31,358,124</u>
Less accumulated depreciation for:				
Buildings & improvements	175,268	12,235	-	187,503
Water plant & distribution	4,558,363	225,193	-	4,783,556
Sewer plant & lines	10,457,760	459,010	-	10,916,770
Water tanks	924,582	56,558	-	981,140
Vehicles	161,482	33,349	-	194,831
Tools & equipment	266,049	32,204	-	298,253
Office furniture & fixtures	143,213	3,402	-	146,615
Total accumulated depreciation	<u>16,686,717</u>	<u>821,951</u>	<u>-</u>	<u>17,508,668</u>
Total capital assets, being depreciated, net	<u>14,377,259</u>	<u>(527,803)</u>	<u>-</u>	<u>13,849,456</u>
Total capital assets, net	<u>\$ 14,503,223</u>	<u>\$ (484,838)</u>	<u>\$ -</u>	<u>\$ 14,018,385</u>

Depreciation expense amounted to \$821,951 for the fiscal year ended June 30, 2017.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

F. Long-term Debt

At year end, the Commission's long-term liabilities consisted of the following:

	Balance 06/30/16	Additions	Payments	Balance 06/3/17	Due Within One Year
Revenue bonds - 2000 series	\$ 1,171,000	\$ -	\$ 28,500	\$ 1,142,500	\$ 29,000
Kentucky Infrastructure Authority	615,460	-	85,168	530,292	88,434
ARRA #A209-11	393,654	-	25,360	368,294	25,613
ARRA #A09-27	508,863	-	32,777	476,086	33,106
Fund B #10-06	318,151	-	19,075	299,076	19,266
Total long-term liabilities	<u>\$ 3,007,128</u>	<u>\$ -</u>	<u>\$ 190,880</u>	<u>\$ 2,816,248</u>	<u>\$ 195,419</u>
Accrued vacation	\$ 11,435	\$ -	\$ 582	\$ 10,853	\$ -
Total accrued vacation	<u>\$ 11,435</u>	<u>\$ -</u>	<u>\$ 582</u>	<u>\$ 10,853</u>	<u>\$ -</u>

The scheduled annual requirements for long-term debt at June 30, 2017, including interest is as follows:

	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2018	\$ 195,419	\$ 81,971	\$ 277,390
2019	201,593	76,491	278,084
2020	206,905	70,118	277,023
2021	212,861	64,283	277,144
2022	218,964	58,433	277,397
2023-2027	671,537	232,676	904,213
2028-2032	576,919	157,454	734,373
2033-2037	311,000	92,902	403,902
2038-2040	<u>221,050</u>	<u>20,115</u>	<u>241,165</u>
Total	<u>\$ 2,816,248</u>	<u>\$ 854,443</u>	<u>\$ 3,670,691</u>

G. Short-term Debt

At year end, the Commission had no short-term debt.

NOTE 4 – OTHER INFORMATION

A. Risk Management

The Commission is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; and natural disasters. During the year ended June 30, 2017, the Commission purchased commercial insurance for all of the above risks. Settled claims have not exceeded this commercial coverage in any of the past three years and there has been no significant reduction in the amount of coverage provided.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

B. Retirement Plan

County Employees Retirement System Non-Hazardous (CERS)

Plan description – Employees whose positions do not require a degree beyond a high school diploma are covered by the CERS, a cost-sharing multiple-employer defined benefit plan. CERS is administered by the Kentucky Retirement System, an agency of the Commonwealth of Kentucky. Under the provisions of the Kentucky Revised Statute (KRS) Section 61.645, the Board of Trustees of the Kentucky Retirement System administers CERS and has the authority to establish and amend benefit provisions. The Kentucky Retirement System issues a publicly available financial report that includes financial statements and required supplementary information for CERS. That report may be obtained from <http://kyret.ky.gov/>.

Benefits provided – CERS provides retirement, health insurance, death and disability benefits to Plan employees and beneficiaries. Employees are vested in the plan after five years' service. For retirement purposes, employees are grouped into three tiers, based on hire date:

Tier 1	Participation date Unreduced retirement Reduced retirement	Before September 1, 2008 27 years of service or 65 years old At least 5 years of service and 55 years old At least 25 years of service and any age
Tier 2	Participation date Unreduced retirement Reduced retirement	Before September 1, 2008 – December 31, 2013 At least 5 years of service and 65 years old Or age 57+ and sum of service years plus age equals 87 At least 10 years of service and 60 years old
Tier 3	Participation date Unreduced retirement Reduced retirement	After December 31, 2013 At least 5 years of service and 65 years old Or age 57+ and sum of service years plus age equals 87 Not available

Cost of living adjustments are provided at the discretion of the General Assembly. Retirement is based on a factor of the number of years' service and hire date multiplied by the average of the highest five years' earnings. Reduced benefits are based on factors of both of these components. Participating employees become eligible to receive the health insurance benefit after at least 180 months of service. Death benefits are provided for both death after retirement and death prior to retirement. Death benefits after retirement are \$5,000 in lump sum. Five years' service is required for death benefits prior to retirement and the employee must have suffered a duty-related death. The decedent's beneficiary will receive the higher of the normal death benefit and \$10,000 plus 25% of the decedent's monthly final rate of pay and any dependent child will receive 10% of the decedent's monthly final rate of pay up to 40% for all dependent children. Five years' service is required for nonservice related disability benefits.

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

Contributions – Required contributions by the employee are based on the tier:

	<u>Required Contribution</u>
Tier 1	5%
Tier 2	5% + 1% for insurance
Tier 3	5% + 1% for insurance

Employer contributions rates for the fiscal year were adopted by the Board of KRS based on actuarially recommended rates. The Commission's contributions to CERS for the year ended June 30, 2017 was \$136,699

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – At June 30, 2017, the Commission reported a liability \$1,521,570 for its proportionate share of the net pension liability. The net pension liability for the plan was measured as of June 30, 2016, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2015. The Commission's proportion of the net pension liability for CERS was based on the actual liability of the employees and former employees relative to the total liability of the System as determined by the actuary. At June 30, 2016, the Commission's proportion was 0.030900%.

For the years ended June 30, 2017, the Commission recognized pension expenses of \$138,071. At June 30, 2017, the Commission reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
Differences between expected and actual experience	\$ 6,643	\$ -
Change of assumptions	80,605	-
Net difference between projected and actual earnings on plan investments	143,043	-
Changes in proportion and differences between employer contributions and proportional share of contributions	-	123,372
Reversal of prior year contributions		-
Employer contributions subsequent to the measurement date	136,699	-
	<u>\$ 366,990</u>	<u>\$ 123,372</u>

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS
June 30, 2017

Deferred outflows of resources related to pensions resulting from Commission contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended June 30, 2017. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year 1	\$	54,603
Year 2		(293)
Year 3		20,808
Year 4		31,801
Year 5		-
Thereafter		-

Actuarial assumptions – The total pension liability in the June 30, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation	3.25 percent
Projected salary increases	4.00 percent, average, including inflation
Investment rate of return	7.50 percent, net of pension plan investment expense, including inflation

The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females). For healthy retired members and beneficiaries, the mortality table used is the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (set back 1 year for females). For disabled members, the RP-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back 4 years for males) is used for the period after disability retirement. There is some margin in the current mortality tables for possible future improvement in mortality rates and that margin will be reviewed again when the next experience investigation is conducted.

The actuarial assumptions used in the June 30, 2015 valuation were based on the results of an actuarial experience study for the period July 1, 2008 – June 30, 2013.

The long-term expected return on plan assets is reviewed as part of the regular experience studies prepared every five years. The most recent analysis, performed for the period covering fiscal years 2008 through 2013, is outlined in a report dated December 3, 2015. Several factors are considered in evaluating the long-term rate of return assumption including long-term historical data, estimates inherent in current market data, and a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected return, net of investment expense and inflation) were developed by the investment consultant for each major asset class. These ranges were combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and then adding expected inflation. The capital market assumptions developed by the investment consultant are intended for use over a 10-year horizon and may not be useful in setting the long-term rate of return for funding pension plans which covers a longer timeframe. The assumption is intended to be a long-term assumption and is not expected to change absent a significant change in the asset allocation, a change in the inflation assumption, or a fundamental change in the market that alters expected returns in future years.

**PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS**

June 30, 2017

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Combined equity	44%	5.40%
Combined fixed income	19%	1.50%
Real return (diversified inflation strategies)	10%	3.50%
Real estate	5%	4.50%
Absolute return (diversified hedge funds)	10%	4.25%
Private equity	10%	8.50%
Cash equivalent	2%	-0.25%
Total	100%	

Discount rate – The discount rate used to measure the total pension liability was 7.50%. The projection of cash flows used to determine the discount rate assumed that contributions from plan employees and employers will be made at statutory contribution rates. Projected inflows from investment earnings were calculated using the long-term assumed investment return of 7.50%. The long-term investment rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of CERS proportionate share of net pension liability to changes in the discount rate – The following table presents the net pension liability of the Commission, calculated using the discount rate selected, as well as what the Commission's net pension liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rates.

	1% Decrease 6.50%	Current Discount Rate 7.50%	1% Increase 8.50%
Princeton Water & Wastewater's proportionate share of the net pension liability	\$ 1,895,908	\$ 1,521,570	\$ 1,200,368

Pension plan fiduciary net position – Detailed information about the pension plan's fiduciary net position is available in the separately issued financial report.

C. Postemployment Healthcare Benefits

Plan description: In addition to the pension benefits described above, KRS provides postemployment healthcare benefits through the Kentucky Retirement Systems Insurance Fund (Insurance Fund). The Insurance Fund was established to provide hospital and medical insurance for those receiving benefits the Kentucky Employees Retirement System (KERS), the County Employees Retirement System (CERS), and the State Police Retirement System (SPRS). The Insurance Fund pays a prescribed contribution for whole or partial payment of required premiums to purchase hospital and medical insurance. For the fiscal year ended June 30, 2016 (the date of the latest available information), insurance premiums withheld from benefit payments for these benefits from CERS were \$22.6 million and \$2.2 million for non-hazardous and hazardous employees, respectively. For the fiscal year ended June 30, 2015, insurance premiums withheld from benefit payments for those receiving benefits from CERS were \$22.6 million and \$1.7 million for non-hazardous and hazardous employees, respectively. The Insurance Fund pays the same

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO FINANCIAL STATEMENTS

June 30, 2017

Proportion of hospital and medical insurance premiums for the spouse and dependents of retired hazardous employees killed in the line of duty. As of June 30, 2016, the Insurance Fund had 113,280 retirees and beneficiaries for whom benefits were available.

The amount of contributions paid by the Insurance Fund is based on years of service. For employees participating prior to July 1, 2003, years of service and respective percentages of the maximum contribution are shown below:

<u>Years of Service</u>	<u>% Paid by Insurance Fund</u>
20 or more	100%
15 - 19	75%
10 - 14	50%
4 - 9	25%
Less than 4	0%

As a result of House Bill 290 (2004 Kentucky General Assembly), medical insurance benefits are calculated differently for those who began participating on or after July 1, 2003. Once employees reach a minimum vesting period of ten years, non-hazardous employees whose participation began on or after July 1, 2003 earn \$10 per month for insurance benefits at retirement for every year of earned service without regard to a maximum dollar amount. Hazardous employees whose participation began on or after July 1, 2003 earn \$15 per month for insurance benefits at retirement for every year of earned service without regard to a maximum dollar amount. Upon death of a hazardous employee, the employee's spouse receives \$10 per month for insurance benefits for each year of the deceased employee's earned hazardous service. This dollar amount is subject to adjustment annually based on the retiree COLA, which is updated annually due to changes in the Consumer Price Index for all urban consumers. This benefit is not protected under the inviolable contract provisions of Kentucky Revised Statute 16.652, 61.692, and 78.852. The Kentucky General Assembly reserves the right to suspend or reduce this benefit if, in its judgment, the welfare of the Commonwealth so demands.

Funding policy: In prior years, the employer's required medical insurance contribution rate was being increased annually by a percentage that would result in advance-funding the medical liability on an actuarially determined basis using the entry age normal method within a 20 year period measured from 1987. In November 1992, the Board adopted a fixed percentage rate and suspended future increases under the current medical premium funding policy until the next experience study could be performed. In May 1996, the Board adopted a policy to increase the insurance contribution rate by the amount needed to achieve the target rate for full entry age normal funding within 20 years.

The Commission is required to contribute at an actuarially determined rate. As of June 30, 2017, 2016, and 2015, the Commission's required contribution rate was 4.73%, 4.64%, and 4.92%, respectively, of annual covered payroll. The contribution requirements of plan members and the Commission are established and may be amended by the Kentucky Retirement Systems Board of Trustees.

On August 6, 2012, the Board voted to cease self-funding of healthcare benefits for most Medicare eligible retirees. The Board elected to contract with Humana Insurance Company to provide healthcare benefits to retirees through a fully insured Medicare Advantage Plan. The Humana Medicare Advantage Plan became effective January 1, 2013.

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF THE PRINCETON WATER AND WASTEWATER'S
PROPORTIONATE SHARE OF THE NET POSITION LIABILITY
COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS
AS OF MEASUREMENT DATE FOR THE LAST TWO YEARS

	2016	2015
Total net pension liability (asset) for CERS	\$4,923,618,237	\$ 4,299,525,565
Princeton Water and Wastewater's proportion of the net pension liability	0.030900%	0.032450%
Princeton Water and Wastewater's proportionate share of the net pension liability	\$ 1,521,570	\$ 1,395,193
Princeton Water and Wastewater's covered-employee payroll	\$ 736,232	\$ 775,239
Princeton Water and Wastewater's proportionate share of the net pension liability as a percentage of its covered-employee payroll	206.67%	179.97%
Plan fiduciary net position as a percentage of the total pension liability	55.50%	59.97%

*The amounts presented were determined as of June of the prior fiscal year

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

See Independent Auditor's Report

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF THE PRINCETON WATER AND WASTEWATER'S CONTRIBUTIONS
 COUNTY EMPLOYEE RETIREMENT SYSTEM OF THE KRS
 FOR THE YEAR LAST THREE FISCAL YEARS

	<u>2015</u>	<u>2016</u>	<u>2017</u>
Actuarially Determined Contribution (ADC)	\$ 163,512	\$ 134,426	\$ 136,699
Contribution in relation to the actuarially determined contribution	<u>163,512</u>	<u>134,426</u>	<u>136,699</u>
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Princeton Water and Wastewater's covered-employee payroll	\$ 775,239	\$ 736,232	\$ 764,508
Contributions as a percentage of Princeton Water and Wastewater's covered-employee payroll	21.09%	18.26%	16.43%

This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

See Independent Auditor's Report

REQUIRED SUPPLEMENTARY INFORMATION

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO PENSION PLAN INFORMATION
JUNE 30, 2017

Notes Related to Schedule of Princeton Water and Wastewater Commission's Proportionate Share of the Net Pension Liability – County Employee Retirement System of the KRS

Changes of Benefit Terms: The following changes were made by the Kentucky Legislature and reflected in the valuation performed as of June 30 listed below:

2014 – A cash balance plan was introduced for members whose participation date is on or after January 1, 2014.

Changes of Assumption: The following changes were made by the Kentucky Legislature and reflected in the valuation performed as of June 30 listed below:

2015

- The assumed investment rate of return was decreased from 7.75% to 7.50%.
- The assumed rate of inflation was reduced from 3.50% to 3.25%.
- The assumed rate of wage inflation was reduced from 1.00% to 0.75%.
- Payroll growth assumption was reduced from 4.50% to 4.00%.
- The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females).
- For healthy retired members and beneficiaries, the mortality table used is the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (set back 1 year for females). For disabled members, the RP-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back 4 years for males) is used for the period after disability retirement. There is some margin in the current mortality tables for possible future improvement in mortality rates and that margin will be reviewed again when the next experience investigation is conducted.
- The assumed rates of Retirement, Withdrawal and Disability were updated to more accurately reflect experience.

REQUIRED SUPPLEMENTARY INFORMATION

PRINCETON WATER AND WASTEWATER COMMISSION
NOTES TO PENSION PLAN INFORMATION
JUNE 30, 2017

Notes Related to the Schedule of the Princeton Water and Wastewater Commission's Contributions – County Employee Retirement System of the KRS

Method and Assumptions Used in Calculations of Actuarially Determined Contributions: The actuarially determined contribution rates are determined on a biennial basis beginning with the fiscal years ended 2016 and 2017, determined as of July 1, 2015. The amortization period of the unfunded liability has been reset as of July 1, 2013 to a closed 30-year period. The following actuarial methods and assumptions were used to determine contribution rates reported in that schedule:

Actuarial cost method	Entry age
Amortization method	Level percentage of payroll, closed
Remaining amortization period	28 years
Asset valuation	5-year smoothed market
Inflation	3.25 percent
Salary increases	4.00 percent, average, including inflation
Investment rate of return	7.50 percent, net of pension plan investment expense, including inflation

See Independent Auditor's Report

PRINCETON WATER AND WASTEWATER COMMISSION

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION - BUDGET AND ACTUAL
For the Year Ended June 30, 2017

	<u>Original Budget</u>	<u>Final Budget</u>	<u>Actual</u>	Variance with Final Budget Positive (Negative)
Revenues:				
Charges for services	\$ 3,279,000	\$ 3,279,000	\$ 3,284,245	\$ 5,245
Other income	60,500	60,500	55,308	(5,192)
Total revenues	<u>3,339,500</u>	<u>3,339,500</u>	<u>3,339,553</u>	<u>53</u>
Expenditures:				
Salary and related	1,288,500	1,288,500	1,211,443	(77,057)
Supplies and chemicals	280,000	280,000	254,952	(25,048)
Utilities	370,000	370,000	362,825	(7,175)
Gasoline and oil	25,000	25,000	22,847	(2,153)
Repairs	90,000	90,000	138,073	48,073
Insurance	125,000	125,000	144,993	19,993
Professional services	96,000	96,000	149,204	53,204
Postage	12,000	12,000	12,417	417
Rental and lease	7,000	7,000	11,826	4,826
Sludge removal	85,000	85,000	68,193	(16,807)
Materials expense	90,000	90,000	103,267	13,267
Freight	5,500	5,500	3,329	(2,171)
Miscellaneous	32,800	32,800	20,665	(12,135)
Depreciation	770,000	770,000	821,951	51,951
Total expenditures	<u>3,276,800</u>	<u>3,276,800</u>	<u>3,325,985</u>	<u>49,185</u>
Nonoperating revenues (expenditures):				
Interest income	500	500	162	(338)
Interest expense	<u>(87,300)</u>	<u>(87,300)</u>	<u>(86,654)</u>	646
Total nonoperating revenues (expenses)	<u>(86,800)</u>	<u>(86,800)</u>	<u>(86,492)</u>	<u>\$ 308</u>
Excess of revenues over (under) expenditures	<u>\$ (24,100)</u>	<u>\$ (24,100)</u>	(72,924)	
Fund balances, beginning of year			<u>12,024,359</u>	
Fund balances, end of year			<u>\$ 11,951,435</u>	

See Independent Auditor's Report



Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance With Government Auditing Standards

Board of Commissioners
Princeton Water and Wastewater Commission
Princeton, Kentucky

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Princeton Water and Wastewater Water Commission as of and for the year ended June 30, 2017, and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements, and have issued our report thereon dated June 30, 2017.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Commission's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control. Accordingly, we do not express an opinion on the effectiveness of the Commission's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Commission's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Alexander Thompson Arnold

Murray, Kentucky
August 22, 2018

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

3. Provide the 12-month test period upon which Princeton bases its proposed rate adjustment and explain why this test period was chosen.

Response: Princeton is using the audited results of the fiscal year beginning July 1, 2018 through June 30, 2019 as its test period since it is indicative of historical data and has the most current data regarding operations and employees. Additional known and measurable expenses such as employee turnover/new hires and finalizing Rural Development construction projects and loans were also utilized.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

4. Explain whether Princeton is using a historical or forecasted test year.
- a. If historical, provide Princeton's general ledgers for the proposed test period and the most recently concluded fiscal year. These general ledgers shall include all check registers and spreadsheets used to record and track financial transactions. If available, provide a copy of the requested general ledgers in Excel spreadsheet format with all rows and columns unprotected and accessible.
- b. If forecasted, provide Princeton's general ledger for the most recently concluded fiscal year, all support documents for the base year and for assumptions and inputs used in the forecast. These support documents will include all check registers and spreadsheets used to record and track financial transactions. If available, provide a copy of the requested general ledger in Excel spreadsheet format with all rows and columns unprotected and accessible.

Response: a. Princeton is using historical data for its test year. The general ledger reports are attached. PWWC utilizes a period 13 for all audit adjusting entries made after the close of business June 30th.

See Exhibit 4a – 1 for the 2019 General Ledger. See Exhibit 4a – 2 for FY2019 Operations and Maintenance Check Register. See Excel Exhibit 4a – 3 for payroll check registers.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

Exhibit 4a – 1

2019 General Ledger

100 GENERAL FUND

PRINCETON WATER

DATE 01/23/20

GENERAL LEDGER REPORT FOR JULY - JULY 2019

001 ASSETS

1

01000 CURRENT ASSETS

01000 PETTY CASH

PD DESCRIPTION	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
APPR	BGT BAL					
01000 PETTY CASH						
01 YR BEGIN BALNCE FORWRD	070218	GL BF AUTOMATI	644.14		644.14	
12 ADJ ENTRY-PETTY CASH	062719	GJ JE	155.86		800.00	
TOTAL PETTY CASH			800.00	.00	800.00	
01005 CASH ACCOUNT						
01 TRANSFER FROM REV TO O/M	070218	GJ JE		100000.00	100000.00	00CR
01 YR BEGIN BALNCE FORWRD	070218	GL BF AUTOMATI	1487604.45		1387604.45	
01 UB - PAYMENTS 07/02/18	070318	DK UB 07/02/18	42587.42		1430191.87	
01 TRANSFER FROM CC TO REV	070518	GJ JE	29000.00		1459191.87	
01 UB - PAYMENTS 07/03/18	070518	DK UB 07/03/18	34795.62		1493987.49	
01 UB - PAYMENTS 07/05/18	070618	DK UB 07/05/18	107071.70		1601059.19	
01 UB - DP PAYMENTS 07/06/18	070918	DK UB 07/06/18	199.99		1601259.18	
01 UB - PAYMENTS 07/06/18	070918	DK UB 07/06/18	16366.08		1617625.26	
01 UB - PAYMENTS 07/09/18	071018	DK UB 07/09/18	25725.45		1643350.71	
01 UB - PAYMENTS 07/10/18	071118	DK UB 07/10/18	12333.70		1655684.41	
01 UB - PAYMENTS 07/11/18	071218	DK UB 07/11/18	2341.89		1658026.30	
01 TRANSFER FROM REV TO O/M	071318	GJ JE		200000.00	1458026.30	
01 UB - PAYMENTS 07/12/18	071318	DK UB 07/12/18	3359.28		1461385.58	
01 UB - PAYMENTS 07/13/18	071618	DK UB 07/13/18	3812.29		1465197.87	
01 ADJUSTING BAL FORWRD	071718	GL BF AUTOMATI		797.59	1464400.28	
01 UB - DP PAYMENTS 07/16/18	071718	DK UB 07/16/18	200.00		1464600.28	
01 UB - PAYMENTS 07/16/18	071718	DK UB 07/16/18	9061.19		1473661.47	
01 UB - PAYMENTS 07/17/18	071818	DK UB 07/17/18	4692.67		1478354.14	
01 UB - PAYMENTS 07/18/18	071918	DK UB 07/18/18	4639.54		1482993.68	
01 UB - PAYMENTS 07/19/18	072018	DK UB 07/19/18	876.99		1483870.67	
01 UB - PAYMENTS 07/23/18	072418	DK UB 07/23/18	1264.88		1485135.55	
01 UB - PAYMENTS 07/20/18	072418	DK UB 07/20/18	382.48		1485518.03	
01 UB - DP PAYMENTS 07/24/18	072518	DK UB 07/24/18	400.00		1485918.03	
01 UB - PAYMENTS 07/24/18	072518	DK UB 07/24/18	4440.89		1490358.92	
01 ISF ACH-CLYDE ORTT-CLOSED	072618	GJ JE		34.08	1490324.84	
01 TRANSFER CC TO REV	072618	GJ JE	20000.00		1510324.84	
01 UB - PAYMENTS 07/25/18	072618	DK UB 07/25/18	6666.91		1516991.75	
01 ISF-RETURNED CHECK-B. SMU	072718	GJ JE		205.69	1516786.06	
01 UB - PAYMENTS 07/26/18	072718	DK UB 07/26/18	15422.81		1532208.87	
01 UB - PAYMENTS 07/27/18	073018	DK UB 07/27/18	16343.00		1548551.87	
01 CREDIT CARD PAYMENTS	073118	GJ JE		47255.47	1501296.40	
01 CASH RECEIPTS	073118	GJ JE REV	4590.93		1505887.33	
01 PASSBOOK INTEREST	073118	GJ JE	12.07		1505899.40	
01 UB - DP PAYMENTS 07/30/18	073118	DK UB 07/30/18	.01		1505899.41	
01 UB - PAYMENTS 07/30/18	073118	DK UB 07/30/18	38550.82		1544450.23	
01 UB - DP PAYMENTS 07/31/18	080118	DK UB 07/31/18	400.00		1544850.23	
01 UB - PAYMENTS 07/31/18	080118	DK UB 07/31/18	3141.24		1547991.47	
01 KADD	091318	GJ JE		127106.00	1420885.47	
02 UB - DP PAYMENTS 08/01/18	080218	DK UB 08/01/18	61.62		1420947.09	
02 UB - PAYMENTS 08/01/18	080218	DK UB 08/01/18	8128.80		1429075.89	
02 TRANSFER FROM REV TO O/M	080318	GJ JE		100000.00	1329075.89	

100 GENERAL FUND

PRINCETON WATER

DATE 01/23/20

GENERAL LEDGER REPORT FOR JULY - JULY 2019

001 ASSETS

2

01000 CURRENT ASSETS

01005 CASH ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
02 UB - DP PAYMENTS 08/02/18		080318	DK UB 08/02/18	200.00		1329275.89	
02 UB - PAYMENTS 08/02/18		080318	DK UB 08/02/18	14007.85		1343283.74	
02 UB - DP PAYMENTS 08/03/18		080618	DK UB 08/03/18	400.00		1343683.74	
02 UB - PAYMENTS 08/03/18		080618	DK UB 08/03/18	50425.07		1394108.81	
02 UB - DP PAYMENTS 08/06/18		080718	DK UB 08/06/18	200.00		1394308.81	
02 UB - PAYMENTS 08/06/18		080718	DK UB 08/06/18	98097.98		1492406.79	
02 CORR ON ENTRY-ISF-B OAK		080818	GJ JE	55.99		1492462.78	
02 ISF-BLACK OAK VINEYARD-CL		080818	GJ JE		55.99	1492406.79	
02 TRANSFER FROM CC TO REV		080818	GJ JE	20000.00		1512406.79	
02 UB - DP PAYMENTS 08/07/18		080818	DK UB 08/07/18	200.00		1512606.79	
02 UB - PAYMENTS 08/07/18		080818	DK UB 08/07/18	7127.52		1519734.31	
02 DEPOSIT SLIP REORDER		080918	GJ JE		94.67	1519639.64	
02 UB - PAYMENTS 08/08/18		080918	DK UB 08/08/18	1720.49		1521360.13	
02 UB - PAYMENTS 08/10/18		081418	DK UB 08/10/18	2944.87		1524305.00	
02 UB - PAYMENTS 08/13/18		081418	DK UB 08/13/18	4341.25		1528646.25	
02 UB - PAYMENTS 08/09/18		081418	DK UB 08/09/18	1893.74		1530539.99	
02 UB - PAYMENTS 08/14/18		081518	DK UB 08/14/18	2379.28		1532919.27	
02 UB - DP PAYMENTS 08/15/18		081618	DK UB 08/15/18	800.00		1533719.27	
02 UB - PAYMENTS 08/15/18		081618	DK UB 08/15/18	4471.90		1538191.17	
02 UB - DP PAYMENTS 08/16/18		081718	DK UB 08/16/18	200.00		1538391.17	
02 UB - PAYMENTS 08/16/18		081718	DK UB 08/16/18	6960.92		1545352.09	
02 TRANSFER FROM REV TO O/M		082018	GJ JE		150000.00	1395352.09	
02 UB - DP PAYMENTS 08/17/18		082018	DK UB 08/17/18	200.00		1395552.09	
02 UB - PAYMENTS 08/17/18		082018	DK UB 08/17/18	7021.28		1402573.37	
02 UB - PAYMENTS 08/20/18		082118	DK UB 08/20/18	1414.52		1403987.89	
02 UB - DP PAYMENTS 08/21/18		082318	DK UB 08/21/18	200.00		1404187.89	
02 UB - PAYMENTS 08/22/18		082318	DK UB 08/22/18	35.22		1404223.11	
02 UB - PAYMENTS 08/21/18		082318	DK UB 08/21/18	389.22		1404612.33	
02 UB - DP PAYMENTS 08/24/18		082718	DK UB 08/24/18	200.00		1404812.33	
02 UB - PAYMENTS 08/24/18		082718	DK UB 08/24/18	1764.54		1406576.87	
02 UB - PAYMENTS 08/23/18		082718	DK UB 08/23/18	232.02		1406808.89	
02 UB - PAYMENTS 08/27/18		082818	DK UB 08/27/18	15605.26		1422414.15	
02 TRANSFER FROM CC TO REV		082918	GJ je	12000.00		1434414.15	
02 UB - DP PAYMENTS 08/28/18		082918	DK UB 08/28/18	200.00		1434614.15	
02 UB - PAYMENTS 08/28/18		082918	DK UB 08/28/18	5815.99		1440430.14	
02 UB - DP PAYMENTS 08/29/18		083018	DK UB 08/29/18	200.00		1440630.14	
02 UB - PAYMENTS 08/29/18		083018	DK UB 08/29/18	7882.85		1448512.99	
02 CASH RECEIPTS		083118	GJ JE REV	6531.76		1455044.75	
02 CREDIT CARD PAYMENTS		083118	GJ JE		31994.14	1423050.61	
02 PASSBOOK INTEREST		083118	GJ JE	12.37		1423062.98	
02 UB - PAYMENTS 08/30/18		083118	DK UB 08/30/18	57863.57		1480926.55	
02 UB - DP PAYMENTS 08/31/18		090418	DK UB 08/31/18	400.00		1481326.55	
02 UB - PAYMENTS 08/31/18		090418	DK UB 08/31/18	16607.14		1497933.69	
03 UB - PAYMENTS 09/04/18		090518	DK UB 09/04/18	46094.40		1544028.09	
03 UB - DP PAYMENTS 09/05/18		090618	DK UB 09/05/18	200.00		1544228.09	
03 UB - PAYMENTS 09/05/18		090618	DK UB 09/05/18	70334.74		1614562.83	
03 ISF-ACH F BROWN-CLOSED AC		090718	GJ JE		24.42	1614538.41	

100 GENERAL FUND

PRINCETON WATER

DATE 01/23/20

GENERAL LEDGER REPORT FOR JULY - JULY 2019

001 ASSETS

3

01000 CURRENT ASSETS

01005 CASH ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
03 TRANSFER FROM O/M TO REV		090718	GJ JE		200000.00	1414538.41	
03 TRANSFER FROM CC TO REV		090718	GJ JE	18000.00		1432538.41	
03 UB - DP PAYMENTS 09/06/18		090718	DK UB 09/06/18	400.00		1432938.41	
03 UB - PAYMENTS 09/06/18		090718	DK UB 09/06/18	29091.12		1462029.53	
03 UB - PAYMENTS 09/07/18		091018	DK UB 09/07/18	12905.74		1474935.27	
03 UB - PAYMENTS 09/10/18		091118	DK UB 09/10/18	6803.40		1481738.67	
03 UB - PAYMENTS 09/11/18		091218	DK UB 09/11/18	1779.26		1483517.93	
03 UB - DP PAYMENTS 09/12/18		091318	DK UB 09/12/18	200.00		1483717.93	
03 UB - PAYMENTS 09/12/18		091318	DK UB 09/12/18	1602.74		1485320.67	
03 UB - PAYMENTS 09/13/18		091418	DK UB 09/13/18	2632.45		1487953.12	
03 UB - DP PAYMENTS 09/14/18		091718	DK UB 09/14/18	200.00		1488153.12	
03 UB - PAYMENTS 09/14/18		091718	DK UB 09/14/18	10112.94		1498266.06	
03 UB - DP PAYMENTS 09/17/18		091818	DK UB 09/17/18	200.00		1498466.06	
03 UB - PAYMENTS 09/17/18		091818	DK UB 09/17/18	8162.64		1506628.70	
03 UB - DP PAYMENTS 09/18/18		091918	DK UB 09/18/18	200.00		1506828.70	
03 UB - PAYMENTS 09/18/18		091918	DK UB 09/18/18	3046.12		1509874.82	
03 UB - PAYMENTS 09/19/18		092018	DK UB 09/19/18	4555.60		1514430.42	
03 UB - DP PAYMENTS 09/21/18		092418	DK UB 09/21/18	200.00		1514630.42	
03 UB - DP PAYMENTS 09/20/18		092418	DK UB 09/20/18	200.00		1514830.42	
03 UB - PAYMENTS 09/21/18		092418	DK UB 09/21/18	572.81		1515403.23	
03 UB - PAYMENTS 09/20/18		092418	DK UB 09/20/18	842.02		1516245.25	
03 UB - DP PAYMENTS 09/24/18		092518	DK UB 09/24/18	200.00		1516445.25	
03 UB - PAYMENTS 09/24/18		092518	DK UB 09/24/18	2517.03		1518962.28	
03 UB - PAYMENTS 09/25/18		092618	DK UB 09/25/18	5688.89		1524651.17	
03 UB - PAYMENTS 09/26/18		092718	DK UB 09/26/18	14517.40		1539168.57	
03 UB - DP PAYMENTS 09/27/18		092818	DK UB 09/27/18	200.00		1539368.57	
03 UB - PAYMENTS 09/27/18		092818	DK UB 09/27/18	9764.25		1549132.82	
03 CREDIT CARD PAYMENTS		093018	GJ JE		30003.71	1519129.11	
03 PASSBOOK INTEREST		093018	GJ JE	11.50		1519140.61	
03 CASH RECEIPTS		100118	GJ JE REV	2945.83		1522086.44	
03 UB - DP PAYMENTS 09/28/18		100118	DK UB 09/28/18	200.00		1522286.44	
03 UB - PAYMENTS 09/28/18		100118	DK UB 09/28/18	18278.61		1540565.05	
04 UB - DP PAYMENTS 10/01/18		100218	DK UB 10/01/18	200.00		1540765.05	
04 UB - PAYMENTS 10/01/18		100218	DK UB 10/01/18	36603.77		1577368.82	
04 TRANSFER FROM REV TO O/M		100318	GJ JE		200000.00	1377368.82	
04 TRANSFER FROM CC TO REV		100318	GJ JE	26000.00		1403368.82	
04 UB - DP PAYMENTS 10/02/18		100318	DK UB 10/02/18	200.00		1403568.82	
04 UB - PAYMENTS 10/02/18		100318	DK UB 10/02/18	18360.72		1421929.54	
04 UB - DP PAYMENTS 10/03/18		100418	DK UB 10/03/18	600.00		1422529.54	
04 UB - PAYMENTS 10/03/18		100418	DK UB 10/03/18	13253.67		1435783.21	
04 UB - PAYMENTS 10/04/18		100518	DK UB 10/04/18	13205.41		1448988.62	
04 UB - DP PAYMENTS 10/05/18		100818	DK UB 10/05/18	200.00		1449188.62	
04 UB - PAYMENTS 10/05/18		100818	DK UB 10/05/18	88842.31		1538030.93	
04 UB - DP PAYMENTS 10/08/18		100918	DK UB 10/08/18	200.00		1538230.93	
04 UB - PAYMENTS 10/08/18		100918	DK UB 10/08/18	32463.83		1570694.76	
04 UB - PAYMENTS 10/09/18		101018	DK UB 10/09/18	2177.85		1572872.61	
04 UB - DP PAYMENTS 10/10/18		101118	DK UB 10/10/18	200.00		1573072.61	

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01005 CASH ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
04 UB - PAYMENTS 10/10/18		101118	DK UB 10/10/18	2374.09		1575446.70	
04 UB - PAYMENTS 10/11/18		101218	DK UB 10/11/18	2069.66		1577516.36	
04 UB - PAYMENTS 10/12/18		101518	DK UB 10/12/18	4217.08		1581733.44	
04 UB - PAYMENTS 10/15/18		101618	DK UB 10/15/18	7454.34		1589187.78	
04 UB - DP PAYMENTS 10/16/18		101718	DK UB 10/16/18	200.00		1589387.78	
04 UB - PAYMENTS 10/16/18		101718	DK UB 10/16/18	7146.71		1596534.49	
04 UB - PAYMENTS 10/17/18		101818	DK UB 10/17/18	4639.01		1601173.50	
04 ISF-RETURNED ACH-R. WALLA		102218	GJ JE		37.25	1601136.25	
04 ISF RETURNED ACH-HICKS		102218	GJ JE		25.73	1601110.52	
04 UB - DP PAYMENTS 10/19/18		102218	DK UB 10/19/18	400.00		1601510.52	
04 UB - PAYMENTS 10/19/18		102218	DK UB 10/19/18	574.47		1602084.99	
04 UB - PAYMENTS 10/18/18		102218	DK UB 10/18/18	740.39		1602825.38	
04 UB - DP PAYMENTS 10/22/18		102318	DK UB 10/22/18	200.00		1603025.38	
04 UB - PAYMENTS 10/22/18		102318	DK UB 10/22/18	995.70		1604021.08	
04 UB - PAYMENTS 10/23/18		102418	DK UB 10/23/18	506.91		1604527.99	
04 UB - PAYMENTS 10/24/18		102518	DK UB 10/24/18	437.54		1604965.53	
04 UB - DP PAYMENTS 10/25/18		102618	DK UB 10/25/18	200.00		1605165.53	
04 UB - PAYMENTS 10/25/18		102618	DK UB 10/25/18	1040.45		1606205.98	
04 UB - DP PAYMENTS 10/26/18		102918	DK UB 10/26/18	250.00		1606455.98	
04 UB - PAYMENTS 10/26/18		102918	DK UB 10/26/18	11199.70		1617655.68	
04 UB - DP PAYMENTS 10/29/18		103018	DK UB 10/29/18	400.00		1618055.68	
04 UB - PAYMENTS 10/29/18		103018	DK UB 10/29/18	47067.70		1665123.38	
04 CASH RECEIPTS		103118	GJ JE REV	4434.66		1669558.04	
04 CASH RECEIPTS-REV ENTRY		103118	GJ JE REV		5210.95	1664347.09	
04 PASSBOOK INTEREST		103118	GJ JE	14.16		1664361.25	
04 CREDIT CARD PAYMENTS		103118	GJ JE		21488.77	1642872.48	
04 CASH RECEIPTS		103118	GJ JE REV	5210.95		1648083.43	
04 UB - PAYMENTS 10/30/18		103118	DK UB 10/30/18	9770.09		1657853.52	
05 UB - PAYMENTS 10/31/18		110118	DK UB 10/31/18	14510.52		1672364.04	
05 UB - PAYMENTS 11/01/18		110218	DK UB 11/01/18	18167.28		1690531.32	
05 TRANSFER FROM REV TO O/M		110518	GJ JE		200000.00	1490531.32	
05 TRANSFER FROM CC TO REV		110518	GJ JE	35000.00		1525531.32	
05 UB - DP PAYMENTS 11/02/18		110518	DK UB 11/02/18	750.00		1526281.32	
05 UB - PAYMENTS 11/02/18		110518	DK UB 11/02/18	18878.14		1545159.46	
05 UB - PAYMENTS 11/05/18		110618	DK UB 11/05/18	77983.46		1623142.92	
05 UB - DP PAYMENTS 11/06/18		110718	DK UB 11/06/18	400.00		1623542.92	
05 UB - PAYMENTS 11/06/18		110718	DK UB 11/06/18	27473.11		1651016.03	
05 UB - DP PAYMENTS 11/07/18		110818	DK UB 11/07/18	200.00		1651216.03	
05 UB - PAYMENTS 11/07/18		110818	DK UB 11/07/18	2666.60		1653882.63	
05 UB - PAYMENTS 11/08/18		110918	DK UB 11/08/18	2004.81		1655887.44	
05 UB - DP PAYMENTS 11/09/18		111318	DK UB 11/09/18	200.00		1656087.44	
05 UB - PAYMENTS 11/09/18		111318	DK UB 11/09/18	4798.84		1660886.28	
05 ISF ACH RICHARD WALLACE		111418	GJ JE		33.05	1660853.23	
05 UB - DP PAYMENTS 11/13/18		111418	DK UB 11/13/18	200.00		1661053.23	
05 UB - PAYMENTS 11/13/18		111418	DK UB 11/13/18	4934.29		1665987.52	
05 UB - PAYMENTS 11/14/18		111518	DK UB 11/14/18	2320.64		1668308.16	
05 UB - PAYMENTS 11/15/18		111618	DK UB 11/15/18	4808.34		1673116.50	

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01005 CASH ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
05 ISF ACH SHAWNA HICKS		111918	GJ JE		25.73	1673090.77	
05 UB - PAYMENTS 11/16/18		111918	DK UB 11/16/18	5495.84		1678586.61	
05 UB - PAYMENTS 11/19/18		112018	DK UB 11/19/18	4598.18		1683184.79	
05 UB - PAYMENTS 11/20/18		112118	DK UB 11/20/18	780.32		1683965.11	
05 UB - PAYMENTS 11/26/18		112718	DK UB 11/26/18	10202.43		1694167.54	
05 UB - PAYMENTS 11/21/18		112718	DK UB 11/21/18	343.80		1694511.34	
05 BANK WIRE FEE FOR KIA PAY		112818	GJ JE		15.00	1694496.34	
05 KIA LOAN PAYOFF		112818	GJ JE		450806.91	1243689.43	
05 UB - PAYMENTS 11/27/18		112818	DK UB 11/27/18	3472.16		1247161.59	
05 UB - PAYMENTS 11/28/18		112918	DK UB 11/28/18	4354.38		1251515.97	
05 CREDIT CARD PAYMENTS		113018	GJ JE		45510.77	1206005.20	
05 CASH RECEIPTS		113018	GJ JE REV	1055.72		1207060.92	
05 PASSBOOK INTEREST		113018	GJ JE	12.77		1207073.69	
05 TRANSFER FROM REV TO CONS		113018	GJ JE		150000.00	1057073.69	
05 UB - PAYMENTS 11/29/18		113018	DK UB 11/29/18	10677.39		1067751.08	
05 UB - PAYMENTS 11/30/18		120318	DK UB 11/30/18	36383.12		1104134.20	
06 TRANSFER FROM REV TO O/M		120318	GJ JE		200000.00	904134.20	
06 TRANSFER FROM CC TO REV		120318	GJ JE	32000.00		936134.20	
06 UB - PAYMENTS 12/03/18		120418	DK UB 12/03/18	66476.15		1002610.35	
06 UB - DP PAYMENTS 12/04/18		120518	DK UB 12/04/18	400.00		1003010.35	
06 UB - PAYMENTS 12/04/18		120518	DK UB 12/04/18	25918.74		1028929.09	
06 UB - DP PAYMENTS 12/05/18		120618	DK UB 12/05/18	45.00		1028974.09	
06 UB - PAYMENTS 12/05/18		120618	DK UB 12/05/18	60046.05		1089020.14	
06 UB - DP PAYMENTS 12/06/18		120718	DK UB 12/06/18	131.28		1089151.42	
06 UB - PAYMENTS 12/06/18		120718	DK UB 12/06/18	17471.99		1106623.41	
06 UB - DP PAYMENTS 12/07/18		121018	DK UB 12/07/18	200.00		1106823.41	
06 UB - PAYMENTS 12/07/18		121018	DK UB 12/07/18	5013.28		1111836.69	
06 UB - PAYMENTS 12/10/18		121118	DK UB 12/10/18	8248.80		1120085.49	
06 UB - DP PAYMENTS 12/11/18		121218	DK UB 12/11/18	200.00		1120285.49	
06 UB - PAYMENTS 12/11/18		121218	DK UB 12/11/18	4721.39		1125006.88	
06 UB - PAYMENTS 12/12/18		121318	DK UB 12/12/18	2539.99		1127546.87	
06 UB - PAYMENTS 12/13/18		121418	DK UB 12/13/18	2121.91		1129668.78	
06 UB - PAYMENTS 12/14/18		121718	DK UB 12/14/18	5032.62		1134701.40	
06 UB - PAYMENTS 12/17/18		121818	DK UB 12/17/18	7817.89		1142519.29	
06 UB - PAYMENTS 12/18/18		121918	DK UB 12/18/18	3907.16		1146426.45	
06 UB - PAYMENTS 12/19/18		122018	DK UB 12/19/18	2238.52		1148664.97	
06 TRANSFER FROM REV TO O/M		122118	GJ JE		100000.00	1048664.97	
06 TRANSFER FROM CC TO REVEN		122118	GJ JE	17000.00		1065664.97	
06 UB - PAYMENTS 12/20/18		122118	DK UB 12/20/18	851.59		1066516.56	
06 CASH RECEIPTS		123118	GJ JE REV	101.15		1066617.71	
06 CREDIT CARD PAYMENTS		123118	GJ JE		34738.84	1031878.87	
06 CASH RECEIPTS		123118	GJ JE REV	36525.99		1068404.86	
06 PASSBOOK INTEREST		123118	GJ JE	9.35		1068414.21	
06 UB - PAYMENTS 12/28/18		123118	DK UB 12/28/18	11935.84		1080350.05	
06 UB - DP PAYMENTS 12/27/18		123118	DK UB 12/27/18	200.00		1080550.05	
06 UB - PAYMENTS 12/27/18		123118	DK UB 12/27/18	5110.92		1085660.97	
06 UB - PAYMENTS 12/26/18		123118	DK UB 12/26/18	6467.75		1092128.72	

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01000 CURRENT ASSETS

01005 CASH ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
06 UB - PAYMENTS 12/21/18		123118	DK UB 12/21/18	662.84		1092791.56	
06 UB - DP PAYMENTS 12/31/18		010219	DK UB 12/31/18	200.00		1092991.56	
06 UB - PAYMENTS 12/31/18		010219	DK UB 12/31/18	24580.92		1117572.48	
07 UB - PAYMENTS 01/02/19		010319	DK UB 01/02/19	31946.11		1149518.59	
07 TRANSFER FROM REV TO O/M		010419	GJ JE		200000.00	949518.59	
07 TRANSFER FROM CC TO REV		010419	GJ JE	17000.00		966518.59	
07 UB - PAYMENTS 01/03/19		010419	DK UB 01/03/19	34880.86		1001399.45	
07 UB - PAYMENTS 01/04/19		010719	DK UB 01/04/19	18253.00		1019652.45	
07 UB - DP PAYMENTS 01/07/19		010819	DK UB 01/07/19	200.00		1019852.45	
07 UB - PAYMENTS 01/07/19		010819	DK UB 01/07/19	94486.61		1114339.06	
07 UB - PAYMENTS 01/08/19		010919	DK UB 01/08/19	4061.45		1118400.51	
07 UB - PAYMENTS 01/09/19		011019	DK UB 01/09/19	1972.42		1120372.93	
07 UB - PAYMENTS 01/10/19		011119	DK UB 01/10/19	2441.04		1122813.97	
07 UB - DP PAYMENTS 01/11/19		011419	DK UB 01/11/19	380.00		1123193.97	
07 UB - PAYMENTS 01/11/19		011419	DK UB 01/11/19	3719.58		1126913.55	
07 UB - PAYMENTS 01/14/19		011519	DK UB 01/14/19	5457.59		1132371.14	
07 UB - PAYMENTS 01/15/19		011619	DK UB 01/15/19	4309.67		1136680.81	
07 UB - PAYMENTS 01/16/19		011719	DK UB 01/16/19	5333.10		1142013.91	
07 UB - PAYMENTS 01/17/19		011819	DK UB 01/17/19	4200.42		1146214.33	
07 UB - PAYMENTS 01/18/19		012219	DK UB 01/18/19	2613.07		1148827.40	
07 UB - DP PAYMENTS 01/22/19		012319	DK UB 01/22/19	800.00		1149627.40	
07 UB - PAYMENTS 01/22/19		012319	DK UB 01/22/19	603.65		1150231.05	
07 TRANSFER FROM CC TO REV		012419	GJ JE	19000.00		1169231.05	
07 CREDIT CARD PAYMENTS		013119	GJ JE		20714.05	1148517.00	
07 CASH RECEIPTS		013119	GJ JE REV	10030.88		1158547.88	
07 PASSBOOK INTEREST		013119	GJ JE	9.58		1158557.46	
07 UB - PAYMENTS 01/30/19		013119	DK UB 01/30/19	13426.76		1171984.22	
07 UB - DP PAYMENTS 01/29/19		013119	DK UB 01/29/19	200.00		1172184.22	
07 UB - PAYMENTS 01/29/19		013119	DK UB 01/29/19	4043.31		1176227.53	
07 UB - PAYMENTS 01/28/19		013119	DK UB 01/28/19	9516.62		1185744.15	
07 UB - DP PAYMENTS 01/25/19		013119	DK UB 01/25/19	400.00		1186144.15	
07 UB - PAYMENTS 01/25/19		013119	DK UB 01/25/19	4442.93		1190587.08	
07 UB - PAYMENTS 01/24/19		013119	DK UB 01/24/19	676.75		1191263.83	
07 UB - PAYMENTS 01/23/19		013119	DK UB 01/23/19	92.42		1191356.25	
07 UB - DP PAYMENTS 01/31/19		020119	DK UB 01/31/19	200.00		1191556.25	
07 UB - PAYMENTS 01/31/19		020119	DK UB 01/31/19	31971.71		1223527.96	
08 UB - DP PAYMENTS 02/26/19		022718	DK UB 02/26/19	400.00		1223927.96	
08 UB - PAYMENTS 02/26/19		022718	DK UB 02/26/19	5577.97		1229505.93	
08 CASH RECEIPTS		020119	GJ JE REV	2984.49		1232490.42	
08 TRANSFER FROM REV TO O/M		020419	GJ JE		200000.00	1032490.42	
08 UB - PAYMENTS 02/01/19		020419	DK UB 02/01/19	33593.06		1066083.48	
08 UB - DP PAYMENTS 02/04/19		020519	DK UB 02/04/19	200.00		1066283.48	
08 UB - PAYMENTS 02/04/19		020519	DK UB 02/04/19	43763.83		1110047.31	
08 UB - PAYMENTS 02/05/19		020619	DK UB 02/05/19	57747.55		1167794.86	
08 UB - PAYMENTS 02/06/19		020719	DK UB 02/06/19	11357.84		1179152.70	
08 UB - DP PAYMENTS 02/07/19		020819	DK UB 02/07/19	200.00		1179352.70	
08 UB - PAYMENTS 02/07/19		020819	DK UB 02/07/19	3076.88		1182429.58	

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01005 CASH ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
08 TRANSFER FROM CC TO REV		021119	GJ JE	25000.00		1207429.58	
08 UB - DP PAYMENTS 02/08/19		021119	DK UB 02/08/19	200.00		1207629.58	
08 UB - PAYMENTS 02/08/19		021119	DK UB 02/08/19	6143.57		1213773.15	
08 UB - DP PAYMENTS 02/11/19		021219	DK UB 02/11/19	200.00		1213973.15	
08 UB - PAYMENTS 02/11/19		021219	DK UB 02/11/19	3732.48		1217705.63	
08 UB - DP PAYMENTS 02/12/19		021319	DK UB 02/12/19	200.00		1217905.63	
08 UB - PAYMENTS 02/12/19		021319	DK UB 02/12/19	3288.77		1221194.40	
08 UB - DP PAYMENTS 02/14/19		021519	DK UB 02/14/19	200.00		1221394.40	
08 UB - PAYMENTS 02/14/19		021519	DK UB 02/14/19	2095.24		1223489.64	
08 UB - PAYMENTS 02/13/19		021519	DK UB 02/13/19	2374.43		1225864.07	
08 UB - PAYMENTS 02/15/19		021919	DK UB 02/15/19	5304.02		1231168.09	
08 UB - DP PAYMENTS 02/19/19		022019	DK UB 02/19/19	400.00		1231568.09	
08 UB - PAYMENTS 02/19/19		022019	DK UB 02/19/19	7481.69		1239049.78	
08 UB - DP PAYMENTS 02/20/19		022119	DK UB 02/20/19	400.00		1239449.78	
08 UB - PAYMENTS 02/20/19		022119	DK UB 02/20/19	1911.71		1241361.49	
08 UB - DP PAYMENTS 02/22/19		022519	DK UB 02/22/19	400.00		1241761.49	
08 UB - DP PAYMENTS 02/21/19		022519	DK UB 02/21/19	34.57		1241796.06	
08 UB - PAYMENTS 02/22/19		022519	DK UB 02/22/19	849.43		1242645.49	
08 UB - PAYMENTS 02/21/19		022519	DK UB 02/21/19	608.93		1243254.42	
08 UB - PAYMENTS 02/25/19		022719	DK UB 02/25/19	2064.57		1245318.99	
08 PASSBOOK INTEREST		022819	GJ JE	9.11		1245328.10	
08 CASH RECEIPTS		022819	GJ JE REV	1900.00		1247228.10	
08 CREDIT CARD PAYMENTS		022819	GJ JE		32865.26	1214362.84	
08 UB - PAYMENTS 02/27/19		022819	DK UB 02/27/19	7520.27		1221883.11	
08 UB - DP PAYMENTS 02/28/19		030119	DK UB 02/28/19	200.00		1222083.11	
08 UB - PAYMENTS 02/28/19		030119	DK UB 02/28/19	13566.50		1235649.61	
09 TRANSFER FROM REV TO O/M		030119	GJ JE		150000.00	1085649.61	
09 UB - DP PAYMENTS 03/01/19		030419	DK UB 03/01/19	400.00		1086049.61	
09 UB - PAYMENTS 03/01/19		030419	DK UB 03/01/19	38608.30		1124657.91	
09 TRANSFER FROM CC TO REV		030519	GJ JE	26000.00		1150657.91	
09 UB - PAYMENTS 03/04/19		030519	DK UB 03/04/19	77431.60		1228089.51	
09 UB - DP PAYMENTS 03/05/19		030619	DK UB 03/05/19	400.00		1228489.51	
09 UB - PAYMENTS 03/05/19		030619	DK UB 03/05/19	64600.50		1293090.01	
09 UB - DP PAYMENTS 03/06/19		030719	DK UB 03/06/19	200.00		1293290.01	
09 UB - PAYMENTS 03/06/19		030719	DK UB 03/06/19	26405.14		1319695.15	
09 UB - PAYMENTS 03/07/19		030819	DK UB 03/07/19	3436.28		1323131.43	
09 UB - DP PAYMENTS 03/08/19		031119	DK UB 03/08/19	200.00		1323331.43	
09 UB - PAYMENTS 03/08/19		031119	DK UB 03/08/19	11260.63		1334592.06	
09 UB - DP PAYMENTS 03/11/19		031219	DK UB 03/11/19	200.00		1334792.06	
09 UB - PAYMENTS 03/11/19		031219	DK UB 03/11/19	5146.95		1339939.01	
09 UB - DP PAYMENTS 03/12/19		031319	DK UB 03/12/19	200.00		1340139.01	
09 UB - PAYMENTS 03/12/19		031319	DK UB 03/12/19	2222.60		1342361.61	
09 UB - PAYMENTS 03/13/19		031419	DK UB 03/13/19	2896.03		1345257.64	
09 UB - DP PAYMENTS 03/14/19		031519	DK UB 03/14/19	200.00		1345457.64	
09 UB - PAYMENTS 03/14/19		031519	DK UB 03/14/19	3262.56		1348720.20	
09 UB - PAYMENTS 03/15/19		031819	DK UB 03/15/19	5717.30		1354437.50	
09 UB - DP PAYMENTS 03/18/19		031919	DK UB 03/18/19	200.00		1354637.50	

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01000 CURRENT ASSETS

01005 CASH ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 UB - PAYMENTS 03/18/19		031919	DK UB 03/18/19	7719.37		1362356.87	
09 CREDIT CARD PAYMENTS		032019	GJ JE		250.00	1362106.87	
09 UB - DP PAYMENTS 03/19/19		032019	DK UB 03/19/19	200.00		1362306.87	
09 UB - PAYMENTS 03/19/19		032019	DK UB 03/19/19	3588.52		1365895.39	
09 TRANSFER FROM CC TO REV		032519	GJ JE	22000.00		1387895.39	
09 UB - DP PAYMENTS 03/22/19		032519	DK UB 03/22/19	400.00		1388295.39	
09 UB - PAYMENTS 03/22/19		032519	DK UB 03/22/19	493.39		1388788.78	
09 UB - PAYMENTS 03/21/19		032519	DK UB 03/21/19	160.45		1388949.23	
09 UB - PAYMENTS 03/20/19		032519	DK UB 03/20/19	792.62		1389741.85	
09 UB - DP PAYMENTS 03/25/19		032619	DK UB 03/25/19	1000.00		1390741.85	
09 UB - PAYMENTS 03/25/19		032619	DK UB 03/25/19	2345.51		1393087.36	
09 TRANSFER FROM REV TO O/M		032719	GJ JE		100000.00	1293087.36	
09 UB - PAYMENTS 03/26/19		032719	DK UB 03/26/19	5528.89		1298616.25	
09 UB - PAYMENTS 03/27/19		032819	DK UB 03/27/19	4996.19		1303612.44	
09 UB - PAYMENTS 03/28/19		032919	DK UB 03/28/19	11697.12		1315309.56	
09 CREDIT CARD PAYMENTS		033119	GJ JE		45300.32	1270009.24	
09 CASH RECEIPTS		033119	GJ JE REV	12687.85		1282697.09	
09 PASSBOOK INTEREST		033119	GJ JE	10.22		1282707.31	
09 UB - PAYMENTS 03/29/19		040119	DK UB 03/29/19	12086.04		1294793.35	
10 UB - DP PAYMENTS 04/01/19		040219	DK UB 04/01/19	400.00		1295193.35	
10 UB - PAYMENTS 04/01/19		040219	DK UB 04/01/19	36914.63		1332107.98	
10 UB - DP PAYMENTS 04/02/19		040319	DK UB 04/02/19	200.00		1332307.98	
10 UB - PAYMENTS 04/02/19		040319	DK UB 04/02/19	5067.51		1337375.49	
10 UB - DP PAYMENTS 04/03/19		040419	DK UB 04/03/19	400.00		1337775.49	
10 UB - PAYMENTS 04/03/19		040419	DK UB 04/03/19	39298.40		1377073.89	
10 TRANSFER FROM REV TO O/M		040519	GJ JE		200000.00	1177073.89	
10 UB - DP PAYMENTS 04/04/19		040519	DK UB 04/04/19	200.00		1177273.89	
10 UB - PAYMENTS 04/04/19		040519	DK UB 04/04/19	16632.86		1193906.75	
10 UB - DP PAYMENTS 04/05/19		040819	DK UB 04/05/19	200.00		1194106.75	
10 UB - PAYMENTS 04/05/19		040819	DK UB 04/05/19	50185.71		1244292.46	
10 UB - PAYMENTS 04/08/19		040919	DK UB 04/08/19	25153.07		1269445.53	
10 UB - DP PAYMENTS 04/09/19		041019	DK UB 04/09/19	200.00		1269645.53	
10 UB - PAYMENTS 04/09/19		041019	DK UB 04/09/19	1618.89		1271264.42	
10 UB - DP PAYMENTS 04/10/19		041119	DK UB 04/10/19	200.00		1271464.42	
10 UB - PAYMENTS 04/10/19		041119	DK UB 04/10/19	1647.72		1273112.14	
10 UB - DP PAYMENTS 04/11/19		041219	DK UB 04/11/19	200.00		1273312.14	
10 UB - PAYMENTS 04/11/19		041219	DK UB 04/11/19	1606.97		1274919.11	
10 UB - PAYMENTS 04/12/19		041519	DK UB 04/12/19	4232.00		1279151.11	
10 UB - DP PAYMENTS 04/15/19		041619	DK UB 04/15/19	200.00		1279351.11	
10 UB - PAYMENTS 04/15/19		041619	DK UB 04/15/19	5075.31		1284426.42	
10 UB - PAYMENTS 04/16/19		041719	DK UB 04/16/19	5804.61		1290231.03	
10 UB - PAYMENTS 04/17/19		041819	DK UB 04/17/19	3134.02		1293365.05	
10 UB - DP PAYMENTS 04/22/19		042319	DK UB 04/22/19	200.00		1293565.05	
10 UB - PAYMENTS 04/22/19		042319	DK UB 04/22/19	356.25		1293921.30	
10 UB - PAYMENTS 04/19/19		042319	DK UB 04/19/19	821.96		1294743.26	
10 UB - PAYMENTS 04/18/19		042319	DK UB 04/18/19	797.19		1295540.45	
10 UB - PAYMENTS 04/23/19		042419	DK UB 04/23/19	474.45		1296014.90	

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01000 CURRENT ASSETS

01005 CASH ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
10 TRANSFER CC TO REV		042519	GJ JE	31000.00		1327014.90	
10 UB - PAYMENTS 04/24/19		042519	DK UB 04/24/19	1714.63		1328729.53	
10 UB - PAYMENTS 04/25/19		042619	DK UB 04/25/19	4975.06		1333704.59	
10 UB - DP PAYMENTS 04/26/19		042919	DK UB 04/26/19	200.00		1333904.59	
10 UB - PAYMENTS 04/26/19		042919	DK UB 04/26/19	7808.30		1341712.89	
10 CREDIT CARD PAYMENTS		043019	GJ JE		27699.82	1314013.07	
10 CASH RECEIPTS		043019	GJ JE REV	15479.74		1329492.81	
10 PASSBOOK INTEREST		043019	GJ JE	11.28		1329504.09	
10 UB - PAYMENTS 04/29/19		043019	DK UB 04/29/19	52147.29		1381651.38	
10 UB - DP PAYMENTS 04/30/19		050119	DK UB 04/30/19	200.00		1381851.38	
10 UB - PAYMENTS 04/30/19		050119	DK UB 04/30/19	9357.28		1391208.66	
11 UB - DP PAYMENTS 05/01/19		050219	DK UB 05/01/19	200.00		1391408.66	
11 UB - PAYMENTS 05/01/19		050219	DK UB 05/01/19	6649.57		1398058.23	
11 UB - DP PAYMENTS 05/02/19		050319	DK UB 05/02/19	400.00		1398458.23	
11 UB - PAYMENTS 05/02/19		050319	DK UB 05/02/19	21424.80		1419883.03	
11 UB - PAYMENTS 05/03/19		050619	DK UB 05/03/19	19101.70		1438984.73	
11 UB - PAYMENTS 05/06/19		050719	DK UB 05/06/19	80566.82		1519551.55	
11 UB - DP PAYMENTS 05/07/19		050819	DK UB 05/07/19	200.00		1519751.55	
11 UB - PAYMENTS 05/07/19		050819	DK UB 05/07/19	5166.38		1524917.93	
11 TRANSFER FROM REV TO O/M		050919	GJ JE		100000.00	1424917.93	
11 REV ENTRIES		050919	GJ JE	167338.02		1592255.95	
11 REV ENTRIES		050919	GJ JE	450806.91		2043062.86	
11 UB - DP PAYMENTS 05/08/19		050919	DK UB 05/08/19	200.00		2043262.86	
11 UB - PAYMENTS 05/08/19		050919	DK UB 05/08/19	1966.01		2045228.87	
11 UB - PAYMENTS 05/09/19		051019	DK UB 05/09/19	2716.65		2047945.52	
11 UB - DP PAYMENTS 05/10/19		051319	DK UB 05/10/19	200.00		2048145.52	
11 UB - PAYMENTS 05/10/19		051319	DK UB 05/10/19	3935.45		2052080.97	
11 UB - PAYMENTS 05/13/19		051419	DK UB 05/13/19	5288.06		2057369.03	
11 ISF-ACH RETURN-W. MERRICK		051519	GJ JE		31.15	2057337.88	
11 UB - DP PAYMENTS 05/14/19		051519	DK UB 05/14/19	800.00		2058137.88	
11 UB - PAYMENTS 05/14/19		051519	DK UB 05/14/19	2705.72		2060843.60	
11 UB - PAYMENTS 05/15/19		051619	DK UB 05/15/19	4004.60		2064848.20	
11 UB - DP PAYMENTS 05/16/19		051719	DK UB 05/16/19	200.00		2065048.20	
11 UB - PAYMENTS 05/16/19		051719	DK UB 05/16/19	5543.86		2070592.06	
11 UB - DP PAYMENTS 05/17/19		052019	DK UB 05/17/19	200.00		2070792.06	
11 UB - PAYMENTS 05/17/19		052019	DK UB 05/17/19	6489.54		2077281.60	
11 TRANSFER FROM REV TO O/M		052119	GJ JE		150000.00	1927281.60	
11 TRANSFER FROM CC TO REV		052119	GJ JE	30000.00		1957281.60	
11 UB - DP PAYMENTS 05/20/19		052119	DK UB 05/20/19	400.00		1957681.60	
11 UB - PAYMENTS 05/20/19		052119	DK UB 05/20/19	641.26		1958322.86	
11 UB - PAYMENTS 05/21/19		052219	DK UB 05/21/19	739.94		1959062.80	
11 UB - DP PAYMENTS 05/24/19		052819	DK UB 05/24/19	200.00		1959262.80	
11 UB - PAYMENTS 05/24/19		052819	DK UB 05/24/19	2846.11		1962108.91	
11 UB - PAYMENTS 05/23/19		052819	DK UB 05/23/19	201.23		1962310.14	
11 UB - PAYMENTS 05/22/19		052819	DK UB 05/22/19	150.18		1962460.32	
11 UB - DP PAYMENTS 05/28/19		052919	DK UB 05/28/19	200.00		1962660.32	
11 UB - PAYMENTS 05/28/19		052919	DK UB 05/28/19	10602.09		1973262.41	

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 01000 CURRENT ASSETS
 01005 CASH ACCOUNT

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 UB - PAYMENTS 05/29/19		053019	DK UB 05/29/19	5783.16		1979045.57	
11 CREDIT CARD PAYMENTS		053119	GJ JE		41475.70	1937569.87	
11 PASSBOOK INTEREST		053119	GJ JE	11.86		1937581.73	
11 UB - PAYMENTS 05/30/19		053119	DK UB 05/30/19	12683.80		1950265.53	
11 CASH RECEIPTS		060319	GJ JE REV	1013.68		1951279.21	
11 UB - DP PAYMENTS 05/31/19		060319	DK UB 05/31/19	400.00		1951679.21	
11 UB - PAYMENTS 05/31/19		060319	DK UB 05/31/19	32366.67		1984045.88	
12 UB - PAYMENTS 06/03/19		060419	DK UB 06/03/19	50428.06		2034473.94	
12 UB - DP PAYMENTS 06/04/19		060519	DK UB 06/04/19	400.00		2034873.94	
12 UB - PAYMENTS 06/04/19		060519	DK UB 06/04/19	10827.98		2045701.92	
12 CASH RECEIPTS-GRACIANY RE		060619	GJ JE REV	100.00		2045801.92	
12 UB - PAYMENTS 06/05/19		060619	DK UB 06/05/19	68377.05		2114178.97	
12 UB - PAYMENTS 06/06/19		060719	DK UB 06/06/19	10250.03		2124429.00	
12 TRANSFER FROM REV TO O/M		061019	GJ JE		100000.00	2024429.00	
12 UB - DP PAYMENTS 06/07/19		061019	DK UB 06/07/19	400.00		2024829.00	
12 UB - PAYMENTS 06/07/19		061019	DK UB 06/07/19	4137.16		2028966.16	
12 UB - DP PAYMENTS 06/10/19		061119	DK UB 06/10/19	200.00		2029166.16	
12 UB - PAYMENTS 06/10/19		061119	DK UB 06/10/19	3630.76		2032796.92	
12 UB - DP PAYMENTS 06/11/19		061219	DK UB 06/11/19	200.00		2032996.92	
12 UB - PAYMENTS 06/11/19		061219	DK UB 06/11/19	7205.01		2040201.93	
12 UB - DP PAYMENTS 06/12/19		061319	DK UB 06/12/19	400.00		2040601.93	
12 UB - PAYMENTS 06/12/19		061319	DK UB 06/12/19	1931.45		2042533.38	
12 UB - PAYMENTS 06/13/19		061419	DK UB 06/13/19	1816.35		2044349.73	
12 RETURNED ACH DRAFT-W. OAK		061719	GJ JE		59.98	2044289.75	
12 UB - PAYMENTS 06/14/19		061719	DK UB 06/14/19	3704.79		2047994.54	
12 UB - PAYMENTS 06/17/19		061819	DK UB 06/17/19	7691.87		2055686.41	
12 UB - PAYMENTS 06/18/19		061919	DK UB 06/18/19	4395.11		2060081.52	
12 TRANSFER FROM REV TO O/M		062019	GJ JE		150000.00	1910081.52	
12 TRANSFER FROM CC TO REV		062019	GJ JE	33000.00		1943081.52	
12 UB - PAYMENTS 06/19/19		062019	DK UB 06/19/19	2861.27		1945942.79	
12 UB - PAYMENTS 06/21/19		062419	DK UB 06/21/19	899.14		1946841.93	
12 UB - PAYMENTS 06/20/19		062419	DK UB 06/20/19	481.00		1947322.93	
12 UB - DP PAYMENTS 06/24/19		062519	DK UB 06/24/19	200.00		1947522.93	
12 UB - PAYMENTS 06/24/19		062519	DK UB 06/24/19	1396.52		1948919.45	
12 UB - PAYMENTS 06/25/19		062619	DK UB 06/25/19	5401.32		1954320.77	
12 CASH RECEIPTS		062719	GJ JE REV	1021.89		1955342.66	
12 UB - PAYMENTS 06/26/19		062719	DK UB 06/26/19	5235.26		1960577.92	
12 UB - DP PAYMENTS 06/27/19		062819	DK UB 06/27/19	400.00		1960977.92	
12 UB - PAYMENTS 06/27/19		062819	DK UB 06/27/19	5469.74		1966447.66	
12 CREDIT CARD PAYMENTS		062919	GJ JE		20968.79	1945478.87	
12 UB - PAYMENTS 06/28/19		062919	DK UB 06/28/19	54727.83		2000206.70	
13 PASSBOOK INTEREST		063019	GJ JE	11.03		2000217.73	
TOTAL CASH ACCOUNT				5935047.56	3934829.83	2000217.73	
01020 ACCOUNTS RECEIVABLE							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	313498.09		313498.09	
01 UB - PAYMENTS 07/02/18		070318	DK UB 07/02/18		42587.42	270910.67	

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01000 CURRENT ASSETS

01020 ACCOUNTS RECEIVABLE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 UB - BILLING 07/02/18		070318	DK UB 07/02/18	50.00		270960.67	
01 UB - ADJUSTMENTS 07/02/18		070318	DK UB 07/02/18		115.33	270845.34	
01 UB - PAYMENTS 07/03/18		070518	DK UB 07/03/18		34795.62	236049.72	
01 UB - BILLING 07/03/18		070518	DK UB 07/03/18	62.30		236112.02	
01 UB - ADJUSTMENTS 07/03/18		070518	DK UB 07/03/18		657.71	235454.31	
01 UB - PAYMENTS 07/05/18		070618	DK UB 07/05/18		107071.70	128382.61	
01 UB - BILLING 07/05/18		070618	DK UB 07/05/18	120.05		128502.66	
01 UB - ADJUSTMENTS 07/05/18		070618	DK UB 07/05/18		169.50	128333.16	
01 UB - PEN. ADDED 07/06/18		070918	DK UB 07/06/18	7129.55		135462.71	
01 UB - DP PAYMENTS 07/06/18		070918	DK UB 07/06/18		199.99	135262.72	
01 UB - PAYMENTS 07/06/18		070918	DK UB 07/06/18		16366.08	118896.64	
01 UB - DP CHARGES 07/06/18		070918	DK UB 07/06/18	200.00		119096.64	
01 UB - DP APPLIED 07/06/18		070918	DK UB 07/06/18		321.62	118775.02	
01 UB - ADJUSTMENTS 07/06/18		070918	DK UB 07/06/18		1895.39	116879.63	
01 UB - PAYMENTS 07/09/18		071018	DK UB 07/09/18		25725.45	91154.18	
01 UB - BILLING 07/09/18		071018	DK UB 07/09/18	75.48		91229.66	
01 UB - ADJUSTMENTS 07/09/18		071018	DK UB 07/09/18		1822.51	89407.15	
01 UB - PAYMENTS 07/10/18		071118	DK UB 07/10/18		12333.70	77073.45	
01 UB - BILLING 07/10/18		071118	DK UB 07/10/18	81.67		77155.12	
01 UB - ADJUSTMENTS 07/10/18		071118	DK UB 07/10/18	34.08		77189.20	
01 UB - PAYMENTS 07/11/18		071218	DK UB 07/11/18		2341.89	74847.31	
01 UB - BILLING 07/11/18		071218	DK UB 07/11/18	25.73		74873.04	
01 UB - ADJUSTMENTS 07/11/18		071218	DK UB 07/11/18	50.00		74923.04	
01 UB - PAYMENTS 07/12/18		071318	DK UB 07/12/18		3359.28	71563.76	
01 UB - BILLING 07/12/18		071318	DK UB 07/12/18	57.46		71621.22	
01 UB - ADJUSTMENTS 07/12/18		071318	DK UB 07/12/18		101.87	71519.35	
01 UB - PAYMENTS 07/13/18		071618	DK UB 07/13/18		3812.29	67707.06	
01 UB - DP CHARGES 07/13/18		071618	DK UB 07/13/18	200.00		67907.06	
01 UB - DP APPLIED 07/13/18		071618	DK UB 07/13/18		425.73	67481.33	
01 UB - BILLING 07/13/18		071618	DK UB 07/13/18	155.84		67637.17	
01 UB - ADJUSTMENTS 07/13/18		071618	DK UB 07/13/18	95.00		67732.17	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		11867.57	55864.60	
01 UB - DP PAYMENTS 07/16/18		071718	DK UB 07/16/18		200.00	55664.60	
01 UB - PAYMENTS 07/16/18		071718	DK UB 07/16/18		9061.19	46603.41	
01 UB - BILLING 07/16/18		071718	DK UB 07/16/18	48.69		46652.10	
01 UB - ADJUSTMENTS 07/16/18		071718	DK UB 07/16/18		20.00	46632.10	
01 UB - PAYMENTS 07/17/18		071818	DK UB 07/17/18		4692.67	41939.43	
01 UB - BILLING 07/17/18		071818	DK UB 07/17/18	48.77		41988.20	
01 UB - ADJUSTMENTS 07/17/18		071818	DK UB 07/17/18	962.84		42951.04	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI	2057.37		45008.41	
01 UB - PAYMENTS 07/18/18		071918	DK UB 07/18/18		4639.54	40368.87	
01 UB - BILLING 07/18/18		071918	DK UB 07/18/18	160.08		40528.95	
01 UB - ADJUSTMENTS 07/18/18		071918	DK UB 07/18/18	130.00		40658.95	
01 UB - PAYMENTS 07/19/18		072018	DK UB 07/19/18		876.99	39781.96	
01 UB - ADJUSTMENTS 07/19/18		072018	DK UB 07/19/18	505.00		40286.96	
01 UB - PAYMENTS 07/23/18		072418	DK UB 07/23/18		1264.88	39022.08	
01 UB - PAYMENTS 07/20/18		072418	DK UB 07/20/18		382.48	38639.60	

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01020 ACCOUNTS RECEIVABLE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 UB - DP APPLIED 07/20/18		072418	DK UB 07/20/18		135.66	38503.94	
01 UB - BILLING 07/23/18		072418	DK UB 07/23/18	48.54		38552.48	
01 UB - BILLING 07/22/18		072418	DK UB 07/22/18	135.68		38688.16	
01 UB - BILLING 07/20/18		072418	DK UB 07/20/18	286310.65		324998.81	
01 UB - ADJUSTMENTS 07/23/18		072418	DK UB 07/23/18		146.00	324852.81	
01 UB - ADJUSTMENTS 07/20/18		072418	DK UB 07/20/18		716.17	324136.64	
01 UB - DP PAYMENTS 07/24/18		072518	DK UB 07/24/18		400.00	323736.64	
01 UB - PAYMENTS 07/24/18		072518	DK UB 07/24/18		4440.89	319295.75	
01 UB - DP CHARGES 07/24/18		072518	DK UB 07/24/18	400.00		319695.75	
01 UB - BILLING 07/24/18		072518	DK UB 07/24/18	48.69		319744.44	
01 UB - ADJUSTMENTS 07/24/18		072518	DK UB 07/24/18	99.70		319844.14	
01 ISF ACH-CLYDE ORTT-CLOSED		072618	GJ JE	34.08		319878.22	
01 UB - PAYMENTS 07/25/18		072618	DK UB 07/25/18		6666.91	313211.31	
01 UB - ADJUSTMENTS 07/25/18		072618	DK UB 07/25/18	35.00		313246.31	
01 ISF-RETURNED CHECK-B. SMU		072718	GJ JE	205.69		313452.00	
01 UB - PAYMENTS 07/26/18		072718	DK UB 07/26/18		15422.81	298029.19	
01 UB - ADJUSTMENTS 07/26/18		072718	DK UB 07/26/18		139.30	297889.89	
01 UB - PAYMENTS 07/27/18		073018	DK UB 07/27/18		16343.00	281546.89	
01 UB - BILLING 07/27/18		073018	DK UB 07/27/18	51.93		281598.82	
01 UB - ADJUSTMENTS 07/27/18		073018	DK UB 07/27/18	385.69		281984.51	
01 UB - DP PAYMENTS 07/30/18		073118	DK UB 07/30/18		.01	281984.50	
01 UB - PAYMENTS 07/30/18		073118	DK UB 07/30/18		38550.82	243433.68	
01 UB - BILLING 07/30/18		073118	DK UB 07/30/18	24.27		243457.95	
01 UB - DP PAYMENTS 07/31/18		080118	DK UB 07/31/18		400.00	243057.95	
01 UB - PAYMENTS 07/31/18		080118	DK UB 07/31/18		3141.24	239916.71	
01 UB - DP CHARGES 07/31/18		080118	DK UB 07/31/18	400.00		240316.71	
01 UB - BILLING 07/31/18		080118	DK UB 07/31/18	72.96		240389.67	
01 UB - ADJUSTMENTS 07/31/18		080118	DK UB 07/31/18	56.53		240446.20	
02 UB - DP PAYMENTS 08/01/18		080218	DK UB 08/01/18		61.62	240384.58	
02 UB - PAYMENTS 08/01/18		080218	DK UB 08/01/18		8128.80	232255.78	
02 UB - DP CHARGES 08/01/18		080218	DK UB 08/01/18	200.00		232455.78	
02 UB - BILLING 08/01/18		080218	DK UB 08/01/18	170.59		232626.37	
02 UB - ADJUSTMENTS 08/01/18		080218	DK UB 08/01/18	200.00		232826.37	
02 UB - DP PAYMENTS 08/02/18		080318	DK UB 08/02/18		200.00	232626.37	
02 UB - PAYMENTS 08/02/18		080318	DK UB 08/02/18		14007.85	218618.52	
02 UB - DP CHARGES 08/02/18		080318	DK UB 08/02/18	200.00		218818.52	
02 UB - BILLING 08/02/18		080318	DK UB 08/02/18	82.01		218900.53	
02 UB - ADJUSTMENTS 08/02/18		080318	DK UB 08/02/18		149.69	218750.84	
02 UB - DP PAYMENTS 08/03/18		080618	DK UB 08/03/18		400.00	218350.84	
02 UB - PAYMENTS 08/03/18		080618	DK UB 08/03/18		50425.07	167925.77	
02 UB - DP CHARGES 08/03/18		080618	DK UB 08/03/18	400.00		168325.77	
02 UB - DP APPLIED 08/03/18		080618	DK UB 08/03/18		880.60	167445.17	
02 UB - BILLING 08/03/18		080618	DK UB 08/03/18	196.08		167641.25	
02 UB - ADJUSTMENTS 08/03/18		080618	DK UB 08/03/18		379.09	167262.16	
02 UB - DP PAYMENTS 08/06/18		080718	DK UB 08/06/18		200.00	167062.16	
02 UB - PAYMENTS 08/06/18		080718	DK UB 08/06/18		98097.98	68964.18	
02 UB - DP CHARGES 08/06/18		080718	DK UB 08/06/18	200.00		69164.18	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
02 UB - BILLING 08/06/18		080718	DK UB 08/06/18	76.76		69240.94	
02 UB - ADJUSTMENTS 08/06/18		080718	DK UB 08/06/18	440.78		69681.72	
02 CORR ON ENTRY-ISF-B OAK		080818	GJ JE		55.99	69625.73	
02 ISF-BLACK OAK VINEYARD-CL		080818	GJ JE	55.99		69681.72	
02 UB - PEN. ADDED 08/07/18		080818	DK UB 08/07/18	2887.63		72569.35	
02 UB - DP PAYMENTS 08/07/18		080818	DK UB 08/07/18		200.00	72369.35	
02 UB - PAYMENTS 08/07/18		080818	DK UB 08/07/18		7127.52	65241.83	
02 UB - DP CHARGES 08/07/18		080818	DK UB 08/07/18	200.00		65441.83	
02 UB - BILLING 08/07/18		080818	DK UB 08/07/18	72.52		65514.35	
02 UB - ADJUSTMENTS 08/07/18		080818	DK UB 08/07/18		234.85	65279.50	
02 UB - PAYMENTS 08/08/18		080918	DK UB 08/08/18		1720.49	63559.01	
02 UB - BILLING 08/08/18		080918	DK UB 08/08/18	45.40		63604.41	
02 UB - PAYMENTS 08/10/18		081418	DK UB 08/10/18		2944.87	60659.54	
02 UB - DP APPLIED 08/10/18		081418	DK UB 08/10/18		152.03	60507.51	
02 UB - ADJUSTMENTS 08/10/18		081418	DK UB 08/10/18	35.00		60542.51	
02 UB - PAYMENTS 08/13/18		081418	DK UB 08/13/18		4341.25	56201.26	
02 UB - ADJUSTMENTS 08/13/18		081418	DK UB 08/13/18	50.00		56251.26	
02 UB - PAYMENTS 08/09/18		081418	DK UB 08/09/18		1893.74	54357.52	
02 UB - BILLING 08/09/18		081418	DK UB 08/09/18	19.50		54377.02	
02 UB - ADJUSTMENTS 08/09/18		081418	DK UB 08/09/18	50.00		54427.02	
02 UB - PAYMENTS 08/14/18		081518	DK UB 08/14/18		2379.28	52047.74	
02 UB - BILLING 08/14/18		081518	DK UB 08/14/18	146.79		52194.53	
02 UB - ADJUSTMENTS 08/14/18		081518	DK UB 08/14/18	100.00		52294.53	
02 UB - DP PAYMENTS 08/15/18		081618	DK UB 08/15/18		800.00	51494.53	
02 UB - PAYMENTS 08/15/18		081618	DK UB 08/15/18		4471.90	47022.63	
02 UB - DP CHARGES 08/15/18		081618	DK UB 08/15/18	800.00		47822.63	
02 UB - BILLING 08/15/18		081618	DK UB 08/15/18	67.14		47889.77	
02 UB - ADJUSTMENTS 08/15/18		081618	DK UB 08/15/18	150.00		48039.77	
02 UB - DP PAYMENTS 08/16/18		081718	DK UB 08/16/18		200.00	47839.77	
02 UB - PAYMENTS 08/16/18		081718	DK UB 08/16/18		6960.92	40878.85	
02 UB - DP CHARGES 08/16/18		081718	DK UB 08/16/18	200.00		41078.85	
02 UB - ADJUSTMENTS 08/16/18		081718	DK UB 08/16/18	1194.86		42273.71	
02 UB - DP PAYMENTS 08/17/18		082018	DK UB 08/17/18		200.00	42073.71	
02 UB - PAYMENTS 08/17/18		082018	DK UB 08/17/18		7021.28	35052.43	
02 UB - DP CHARGES 08/17/18		082018	DK UB 08/17/18	200.00		35252.43	
02 UB - DP APPLIED 08/17/18		082018	DK UB 08/17/18		451.43	34801.00	
02 UB - BILLING 08/17/18		082018	DK UB 08/17/18	122.76		34923.76	
02 UB - ADJUSTMENTS 08/17/18		082018	DK UB 08/17/18	1025.00		35948.76	
02 UB - PAYMENTS 08/20/18		082118	DK UB 08/20/18		1414.52	34534.24	
02 UB - BILLING 08/20/18		082118	DK UB 08/20/18	50.00		34584.24	
02 UB - ADJUSTMENTS 08/20/18		082118	DK UB 08/20/18	310.73		34894.97	
02 UB - DP PAYMENTS 08/21/18		082318	DK UB 08/21/18		200.00	34694.97	
02 UB - PAYMENTS 08/22/18		082318	DK UB 08/22/18		35.22	34659.75	
02 UB - PAYMENTS 08/21/18		082318	DK UB 08/21/18		389.22	34270.53	
02 UB - DP CHARGES 08/22/18		082318	DK UB 08/22/18	200.00		34470.53	
02 UB - DP CHARGES 08/21/18		082318	DK UB 08/21/18	200.00		34670.53	
02 UB - BILLING 08/22/18		082318	DK UB 08/22/18	292426.92		327097.45	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
02 UB - BILLING 08/21/18		082318	DK UB 08/21/18	24.27		327121.72	
02 UB - ADJUSTMENTS 08/22/18		082318	DK UB 08/22/18	50.00		327171.72	
02 UB - ADJUSTMENTS 08/21/18		082318	DK UB 08/21/18		239.88	326931.84	
02 UB - DP PAYMENTS 08/24/18		082718	DK UB 08/24/18		200.00	326731.84	
02 UB - PAYMENTS 08/24/18		082718	DK UB 08/24/18		1764.54	324967.30	
02 UB - PAYMENTS 08/23/18		082718	DK UB 08/23/18		232.02	324735.28	
02 UB - DP APPLIED 08/24/18		082718	DK UB 08/24/18		82.93	324652.35	
02 UB - BILLING 08/24/18		082718	DK UB 08/24/18	48.54		324700.89	
02 UB - ADJUSTMENTS 08/24/18		082718	DK UB 08/24/18	40.00		324740.89	
02 UB - PAYMENTS 08/27/18		082818	DK UB 08/27/18		15360.26	309380.63	
02 UB - BILLING 08/27/18		082818	DK UB 08/27/18	89.67		309470.30	
02 UB - ADJUSTMENTS 08/27/18		082818	DK UB 08/27/18	85.00		309555.30	
02 UB - DP PAYMENTS 08/28/18		082918	DK UB 08/28/18		200.00	309355.30	
02 UB - PAYMENTS 08/28/18		082918	DK UB 08/28/18		5815.99	303539.31	
02 UB - DP CHARGES 08/28/18		082918	DK UB 08/28/18	200.00		303739.31	
02 UB - BILLING 08/28/18		082918	DK UB 08/28/18	166.29		303905.60	
02 UB - ADJUSTMENTS 08/28/18		082918	DK UB 08/28/18		175.63	303729.97	
02 UB - DP PAYMENTS 08/29/18		083018	DK UB 08/29/18		200.00	303529.97	
02 UB - PAYMENTS 08/29/18		083018	DK UB 08/29/18		7757.85	295772.12	
02 UB - DP CHARGES 08/29/18		083018	DK UB 08/29/18	200.00		295972.12	
02 UB - BILLING 08/29/18		083018	DK UB 08/29/18	24.42		295996.54	
02 UB - ADJUSTMENTS 08/29/18		083018	DK UB 08/29/18	115.97		296112.51	
02 UB - PAYMENTS 08/30/18		083118	DK UB 08/30/18		57618.57	238493.94	
02 UB - ADJUSTMENTS 08/30/18		083118	DK UB 08/30/18		345.08	238148.86	
02 UB - DP PAYMENTS 08/31/18		090418	DK UB 08/31/18		400.00	237748.86	
02 UB - PAYMENTS 08/31/18		090418	DK UB 08/31/18		16607.14	221141.72	
02 UB - DP CHARGES 08/31/18		090418	DK UB 08/31/18	400.00		221541.72	
02 UB - DP APPLIED 08/31/18		090418	DK UB 08/31/18		139.14	221402.58	
02 UB - ADJUSTMENTS 08/31/18		090418	DK UB 08/31/18	150.00		221552.58	
03 UB - PAYMENTS 09/04/18		090518	DK UB 09/04/18		44134.61	177417.97	
03 UB - BILLING 09/04/18		090518	DK UB 09/04/18	360.97		177778.94	
03 UB - ADJUSTMENTS 09/04/18		090518	DK UB 09/04/18	11.83		177790.77	
03 UB - DP PAYMENTS 09/05/18		090618	DK UB 09/05/18		200.00	177590.77	
03 UB - PAYMENTS 09/05/18		090618	DK UB 09/05/18		67662.74	109928.03	
03 UB - DP CHARGES 09/05/18		090618	DK UB 09/05/18	200.00		110128.03	
03 UB - BILLING 09/05/18		090618	DK UB 09/05/18	79.79		110207.82	
03 UB - ADJUSTMENTS 09/05/18		090618	DK UB 09/05/18		31.35	110176.47	
03 ISF-ACH F BROWN-CLOSED AC		090718	GJ JE	24.42		110200.89	
03 UB - PEN. ADDED 09/06/18		090718	DK UB 09/06/18	4543.23		114744.12	
03 UB - DP PAYMENTS 09/06/18		090718	DK UB 09/06/18		400.00	114344.12	
03 UB - PAYMENTS 09/06/18		090718	DK UB 09/06/18		29091.12	85253.00	
03 UB - DP CHARGES 09/06/18		090718	DK UB 09/06/18	400.00		85653.00	
03 UB - BILLING 09/06/18		090718	DK UB 09/06/18	46.75		85699.75	
03 UB - ADJUSTMENTS 09/06/18		090718	DK UB 09/06/18	65.06		85764.81	
03 UB - PAYMENTS 09/07/18		091018	DK UB 09/07/18		12712.63	73052.18	
03 UB - DP APPLIED 09/07/18		091018	DK UB 09/07/18		93.83	72958.35	
03 UB - BILLING 09/07/18		091018	DK UB 09/07/18	92.26		73050.61	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
03 UB - ADJUSTMENTS 09/07/18		091018	DK UB 09/07/18	35.00		73085.61	
03 UB - PAYMENTS 09/10/18		091118	DK UB 09/10/18		6803.40	66282.21	
03 UB - BILLING 09/10/18		091118	DK UB 09/10/18	60.60		66342.81	
03 UB - ADJUSTMENTS 09/10/18		091118	DK UB 09/10/18	22.50		66365.31	
03 UB - PAYMENTS 09/11/18		091218	DK UB 09/11/18		1779.26	64586.05	
03 UB - DP PAYMENTS 09/12/18		091318	DK UB 09/12/18		200.00	64386.05	
03 UB - PAYMENTS 09/12/18		091318	DK UB 09/12/18		1602.74	62783.31	
03 UB - DP CHARGES 09/12/18		091318	DK UB 09/12/18	200.00		62983.31	
03 UB - ADJUSTMENTS 09/12/18		091318	DK UB 09/12/18	74.42		63057.73	
03 UB - PAYMENTS 09/13/18		091418	DK UB 09/13/18		2632.45	60425.28	
03 UB - DP CHARGES 09/13/18		091418	DK UB 09/13/18	200.00		60625.28	
03 UB - BILLING 09/13/18		091418	DK UB 09/13/18	149.78		60775.06	
03 UB - ADJUSTMENTS 09/13/18		091418	DK UB 09/13/18	145.00		60920.06	
03 UB - PAYMENTS 09/14/18		091718	DK UB 09/14/18		200.00	60720.06	
03 UB - DP CHARGES 09/14/18		091718	DK UB 09/14/18	200.00	10112.94	50607.12	
03 UB - DP APPLIED 09/14/18		091718	DK UB 09/14/18		263.15	50543.97	
03 UB - ADJUSTMENTS 09/14/18		091718	DK UB 09/14/18	100.00		50643.97	
03 UB - DP PAYMENTS 09/17/18		091818	DK UB 09/17/18		200.00	50443.97	
03 UB - PAYMENTS 09/17/18		091818	DK UB 09/17/18		8162.64	42281.33	
03 UB - BILLING 09/17/18		091818	DK UB 09/17/18	116.56		42397.89	
03 UB - ADJUSTMENTS 09/17/18		091818	DK UB 09/17/18	50.00		42447.89	
03 UB - DP PAYMENTS 09/18/18		091918	DK UB 09/18/18		200.00	42247.89	
03 UB - PAYMENTS 09/18/18		091918	DK UB 09/18/18		3046.12	39201.77	
03 UB - DP CHARGES 09/18/18		091918	DK UB 09/18/18	200.00		39401.77	
03 UB - BILLING 09/18/18		091918	DK UB 09/18/18	124.00		39525.77	
03 UB - ADJUSTMENTS 09/18/18		091918	DK UB 09/18/18	1090.45		40616.22	
03 UB - PAYMENTS 09/19/18		092018	DK UB 09/19/18		4555.60	36060.62	
03 UB - BILLING 09/19/18		092018	DK UB 09/19/18	51.93		36112.55	
03 UB - ADJUSTMENTS 09/19/18		092018	DK UB 09/19/18	527.64		36640.19	
03 UB - DP PAYMENTS 09/21/18		092418	DK UB 09/21/18		200.00	36440.19	
03 UB - DP PAYMENTS 09/20/18		092418	DK UB 09/20/18		200.00	36240.19	
03 UB - PAYMENTS 09/21/18		092418	DK UB 09/21/18		572.81	35667.38	
03 UB - PAYMENTS 09/20/18		092418	DK UB 09/20/18		842.02	34825.36	
03 UB - DP CHARGES 09/21/18		092418	DK UB 09/21/18	200.00		35025.36	
03 UB - DP CHARGES 09/20/18		092418	DK UB 09/20/18	200.00		35225.36	
03 UB - DP APPLIED 09/21/18		092418	DK UB 09/21/18		543.59	34681.77	
03 UB - BILLING 09/21/18		092418	DK UB 09/21/18	278746.55		313428.32	
03 UB - ADJUSTMENTS 09/21/18		092418	DK UB 09/21/18	19.65		313447.97	
03 UB - ADJUSTMENTS 09/20/18		092418	DK UB 09/20/18	155.00		313602.97	
03 UB - DP PAYMENTS 09/24/18		092518	DK UB 09/24/18		200.00	313402.97	
03 UB - PAYMENTS 09/24/18		092518	DK UB 09/24/18		2517.03	310885.94	
03 UB - DP CHARGES 09/24/18		092518	DK UB 09/24/18	200.00		311085.94	
03 UB - BILLING 09/24/18		092518	DK UB 09/24/18	24.27		311110.21	
03 UB - ADJUSTMENTS 09/24/18		092518	DK UB 09/24/18	122.43		311232.64	
03 UB - PAYMENTS 09/25/18		092618	DK UB 09/25/18		5688.89	305543.75	
03 UB - PAYMENTS 09/26/18		092718	DK UB 09/26/18		14517.40	291026.35	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
03 UB - BILLING 09/26/18		092718	DK UB 09/26/18	48.54		291074.89	
03 UB - ADJUSTMENTS 09/26/18		092718	DK UB 09/26/18		111.45	290963.44	
03 UB - DP PAYMENTS 09/27/18		092818	DK UB 09/27/18		200.00	290763.44	
03 UB - PAYMENTS 09/27/18		092818	DK UB 09/27/18		9764.25	280999.19	
03 UB - DP CHARGES 09/27/18		092818	DK UB 09/27/18	400.00		281399.19	
03 UB - ADJUSTMENTS 09/27/18		092818	DK UB 09/27/18		155.00	281244.19	
03 UB - DP PAYMENTS 09/28/18		100118	DK UB 09/28/18		200.00	281044.19	
03 UB - PAYMENTS 09/28/18		100118	DK UB 09/28/18		18278.61	262765.58	
03 UB - DP CHARGES 09/28/18		100118	DK UB 09/28/18	200.00		262965.58	
03 UB - DP APPLIED 09/28/18		100118	DK UB 09/28/18		97.08	262868.50	
03 UB - BILLING 09/28/18		100118	DK UB 09/28/18	63.76		262932.26	
03 UB - ADJUSTMENTS 09/28/18		100118	DK UB 09/28/18	185.00		263117.26	
04 UB - DP PAYMENTS 10/01/18		100218	DK UB 10/01/18		200.00	262917.26	
04 UB - PAYMENTS 10/01/18		100218	DK UB 10/01/18		36603.77	226313.49	
04 UB - DP CHARGES 10/01/18		100218	DK UB 10/01/18	200.00		226513.49	
04 UB - BILLING 10/01/18		100218	DK UB 10/01/18	272.15		226785.64	
04 UB - ADJUSTMENTS 10/01/18		100218	DK UB 10/01/18	163.59		226949.23	
04 UB - DP PAYMENTS 10/02/18		100318	DK UB 10/02/18		200.00	226749.23	
04 UB - PAYMENTS 10/02/18		100318	DK UB 10/02/18		18360.72	208388.51	
04 UB - DP CHARGES 10/02/18		100318	DK UB 10/02/18	200.00		208588.51	
04 UB - BILLING 10/02/18		100318	DK UB 10/02/18	124.36		208712.87	
04 UB - ADJUSTMENTS 10/02/18		100318	DK UB 10/02/18	150.00		208862.87	
04 UB - DP PAYMENTS 10/03/18		100418	DK UB 10/03/18		600.00	208262.87	
04 UB - PAYMENTS 10/03/18		100418	DK UB 10/03/18		13253.67	195009.20	
04 UB - DP CHARGES 10/03/18		100418	DK UB 10/03/18	600.00		195609.20	
04 UB - BILLING 10/03/18		100418	DK UB 10/03/18	79.93		195689.13	
04 UB - ADJUSTMENTS 10/03/18		100418	DK UB 10/03/18	200.00		195889.13	
04 UB - PAYMENTS 10/04/18		100518	DK UB 10/04/18		13205.41	182683.72	
04 UB - BILLING 10/04/18		100518	DK UB 10/04/18	24.27		182707.99	
04 UB - ADJUSTMENTS 10/04/18		100518	DK UB 10/04/18	50.00		182757.99	
04 UB - DP PAYMENTS 10/05/18		100818	DK UB 10/05/18		200.00	182557.99	
04 UB - PAYMENTS 10/05/18		100818	DK UB 10/05/18		88842.31	93715.68	
04 UB - DP CHARGES 10/05/18		100818	DK UB 10/05/18	200.00		93915.68	
04 UB - DP APPLIED 10/05/18		100818	DK UB 10/05/18		243.70	93671.98	
04 UB - BILLING 10/05/18		100818	DK UB 10/05/18	69.95		93741.93	
04 UB - ADJUSTMENTS 10/05/18		100818	DK UB 10/05/18	50.00		93791.93	
04 UB - PEN. ADDED 10/08/18		100918	DK UB 10/08/18	2687.76		96479.69	
04 UB - DP PAYMENTS 10/08/18		100918	DK UB 10/08/18		200.00	96279.69	
04 UB - PAYMENTS 10/08/18		100918	DK UB 10/08/18		32241.73	64037.96	
04 UB - DP CHARGES 10/08/18		100918	DK UB 10/08/18	200.00		64237.96	
04 UB - BILLING 10/08/18		100918	DK UB 10/08/18	66.69		64304.65	
04 UB - ADJUSTMENTS 10/08/18		100918	DK UB 10/08/18	85.25		64389.90	
04 UB - PAYMENTS 10/09/18		101018	DK UB 10/09/18		2177.85	62212.05	
04 UB - DP CHARGES 10/09/18		101018	DK UB 10/09/18	200.00		62412.05	
04 UB - BILLING 10/09/18		101018	DK UB 10/09/18	70.58		62482.63	
04 UB - ADJUSTMENTS 10/09/18		101018	DK UB 10/09/18	100.00		62582.63	
04 UB - DP PAYMENTS 10/10/18		101118	DK UB 10/10/18		200.00	62382.63	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
04 UB - PAYMENTS 10/10/18		101118	DK UB 10/10/18		2374.09	60008.54	
04 UB - BILLING 10/10/18		101118	DK UB 10/10/18	24.27		60032.81	
04 UB - ADJUSTMENTS 10/10/18		101118	DK UB 10/10/18	50.00		60082.81	
04 UB - PAYMENTS 10/11/18		101218	DK UB 10/11/18		2069.66	58013.15	
04 UB - PAYMENTS 10/12/18		101518	DK UB 10/12/18		4217.08	53796.07	
04 UB - BILLING 10/12/18		101518	DK UB 10/12/18	192.37		53988.44	
04 UB - ADJUSTMENTS 10/12/18		101518	DK UB 10/12/18	36.34		54024.78	
04 UB - PAYMENTS 10/15/18		101618	DK UB 10/15/18		7454.34	46570.44	
04 UB - DP APPLIED 10/15/18		101618	DK UB 10/15/18		24.27	46546.17	
04 UB - BILLING 10/15/18		101618	DK UB 10/15/18	123.14		46669.31	
04 UB - ADJUSTMENTS 10/15/18		101618	DK UB 10/15/18	120.00		46789.31	
04 UB - DP PAYMENTS 10/16/18		101718	DK UB 10/16/18		200.00	46589.31	
04 UB - PAYMENTS 10/16/18		101718	DK UB 10/16/18		7146.71	39442.60	
04 UB - DP CHARGES 10/16/18		101718	DK UB 10/16/18	400.00		39842.60	
04 UB - BILLING 10/16/18		101718	DK UB 10/16/18	53.18		39895.78	
04 UB - ADJUSTMENTS 10/16/18		101718	DK UB 10/16/18	1352.98		41248.76	
04 UB - PAYMENTS 10/17/18		101818	DK UB 10/17/18		4639.01	36609.75	
04 UB - BILLING 10/17/18		101818	DK UB 10/17/18	110.49		36720.24	
04 UB - ADJUSTMENTS 10/17/18		101818	DK UB 10/17/18	882.91		37603.15	
04 ISF-RETURNED ACH-R. WALLA		102218	GJ JE	37.25		37640.40	
04 ISF RETURNED ACH-HICKS		102218	GJ JE	25.73		37666.13	
04 UB - DP PAYMENTS 10/19/18		102218	DK UB 10/19/18		400.00	37266.13	
04 UB - PAYMENTS 10/19/18		102218	DK UB 10/19/18		574.47	36691.66	
04 UB - PAYMENTS 10/18/18		102218	DK UB 10/18/18		740.39	35951.27	
04 UB - DP CHARGES 10/19/18		102218	DK UB 10/19/18	400.00		36351.27	
04 UB - DP APPLIED 10/19/18		102218	DK UB 10/19/18		534.61	35816.66	
04 UB - BILLING 10/19/18		102218	DK UB 10/19/18	48.54		35865.20	
04 UB - ADJUSTMENTS 10/19/18		102218	DK UB 10/19/18		17.78	35847.42	
04 UB - ADJUSTMENTS 10/18/18		102218	DK UB 10/18/18	140.00		35987.42	
04 UB - DP PAYMENTS 10/22/18		102318	DK UB 10/22/18		200.00	35787.42	
04 UB - PAYMENTS 10/22/18		102318	DK UB 10/22/18		995.70	34791.72	
04 UB - DP CHARGES 10/22/18		102318	DK UB 10/22/18	200.00		34991.72	
04 UB - BILLING 10/22/18		102318	DK UB 10/22/18	253294.47		288286.19	
04 UB - ADJUSTMENTS 10/22/18		102318	DK UB 10/22/18	155.00		288441.19	
04 UB - PAYMENTS 10/23/18		102418	DK UB 10/23/18		506.91	287934.28	
04 UB - BILLING 10/23/18		102418	DK UB 10/23/18	49.21		287983.49	
04 UB - ADJUSTMENTS 10/23/18		102418	DK UB 10/23/18	50.00		288033.49	
04 UB - PAYMENTS 10/24/18		102518	DK UB 10/24/18		437.54	287595.95	
04 UB - BILLING 10/24/18		102518	DK UB 10/24/18	52.83		287648.78	
04 UB - ADJUSTMENTS 10/24/18		102518	DK UB 10/24/18	50.00		287698.78	
04 UB - DP PAYMENTS 10/25/18		102618	DK UB 10/25/18		200.00	287498.78	
04 UB - PAYMENTS 10/25/18		102618	DK UB 10/25/18		1040.45	286458.33	
04 UB - ADJUSTMENTS 10/25/18		102618	DK UB 10/25/18	50.00		286508.33	
04 UB - DP PAYMENTS 10/26/18		102918	DK UB 10/26/18		250.00	286258.33	
04 UB - PAYMENTS 10/26/18		102918	DK UB 10/26/18		11199.70	275058.63	
04 UB - DP CHARGES 10/26/18		102918	DK UB 10/26/18	400.00		275458.63	
04 UB - DP APPLIED 10/26/18		102918	DK UB 10/26/18		490.78	274967.85	

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04 UB - BILLING 10/26/18		102918	DK UB 10/26/18	24.27		274992.12	
04 UB - ADJUSTMENTS 10/26/18		102918	DK UB 10/26/18	150.00		275142.12	
04 UB - DP PAYMENTS 10/29/18		103018	DK UB 10/29/18		400.00	274742.12	
04 UB - PAYMENTS 10/29/18		103018	DK UB 10/29/18		47067.70	227674.42	
04 UB - DP CHARGES 10/29/18		103018	DK UB 10/29/18	400.00		228074.42	
04 UB - BILLING 10/29/18		103018	DK UB 10/29/18	77.10		228151.52	
04 UB - ADJUSTMENTS 10/29/18		103018	DK UB 10/29/18		94.10	228057.42	
04 UB - PAYMENTS 10/30/18		103118	DK UB 10/30/18		9770.09	218287.33	
05 UB - PAYMENTS 10/31/18		110118	DK UB 10/31/18		14510.52	203776.81	
05 UB - BILLING 10/31/18		110118	DK UB 10/31/18	50.19		203827.00	
05 UB - PAYMENTS 11/01/18		110218	DK UB 11/01/18		18167.28	185659.72	
05 UB - BILLING 11/01/18		110218	DK UB 11/01/18	24.27		185683.99	
05 UB - ADJUSTMENTS 11/01/18		110218	DK UB 11/01/18	50.00		185733.99	
05 UB - DP PAYMENTS 11/02/18		110518	DK UB 11/02/18		750.00	184983.99	
05 UB - PAYMENTS 11/02/18		110518	DK UB 11/02/18		18878.14	166105.85	
05 UB - DP CHARGES 11/02/18		110518	DK UB 11/02/18	800.00		166905.85	
05 UB - DP APPLIED 11/02/18		110518	DK UB 11/02/18		58.03	166847.82	
05 UB - BILLING 11/02/18		110518	DK UB 11/02/18	48.69		166896.51	
05 UB - ADJUSTMENTS 11/02/18		110518	DK UB 11/02/18	250.00		167146.51	
05 UB - PAYMENTS 11/05/18		110618	DK UB 11/05/18		77983.46	89163.05	
05 UB - DP CHARGES 11/05/18		110618	DK UB 11/05/18	200.00		89363.05	
05 UB - BILLING 11/05/18		110618	DK UB 11/05/18	66.42		89429.47	
05 UB - ADJUSTMENTS 11/05/18		110618	DK UB 11/05/18	150.00		89579.47	
05 UB - PEN. ADDED 11/06/18		110718	DK UB 11/06/18	2575.48		92154.95	
05 UB - DP PAYMENTS 11/06/18		110718	DK UB 11/06/18		400.00	91754.95	
05 UB - PAYMENTS 11/06/18		110718	DK UB 11/06/18		27473.11	64281.84	
05 UB - DP CHARGES 11/06/18		110718	DK UB 11/06/18	200.00		64481.84	
05 UB - BILLING 11/06/18		110718	DK UB 11/06/18	136.62		64618.46	
05 UB - ADJUSTMENTS 11/06/18		110718	DK UB 11/06/18	50.00		64668.46	
05 UB - DP PAYMENTS 11/07/18		110818	DK UB 11/07/18		200.00	64468.46	
05 UB - PAYMENTS 11/07/18		110818	DK UB 11/07/18		2666.60	61801.86	
05 UB - DP CHARGES 11/07/18		110818	DK UB 11/07/18	200.00		62001.86	
05 UB - BILLING 11/07/18		110818	DK UB 11/07/18	25.73		62027.59	
05 UB - ADJUSTMENTS 11/07/18		110818	DK UB 11/07/18	85.00		62112.59	
05 UB - PAYMENTS 11/08/18		110918	DK UB 11/08/18		2004.81	60107.78	
05 UB - DP APPLIED 11/08/18		110918	DK UB 11/08/18		324.85	59782.93	
05 UB - BILLING 11/08/18		110918	DK UB 11/08/18	24.27		59807.20	
05 UB - ADJUSTMENTS 11/08/18		110918	DK UB 11/08/18	83.78		59890.98	
05 UB - DP PAYMENTS 11/09/18		111318	DK UB 11/09/18		200.00	59690.98	
05 UB - PAYMENTS 11/09/18		111318	DK UB 11/09/18		4798.84	54892.14	
05 UB - DP CHARGES 11/09/18		111318	DK UB 11/09/18	200.00		55092.14	
05 UB - BILLING 11/09/18		111318	DK UB 11/09/18	92.24		55184.38	
05 UB - ADJUSTMENTS 11/09/18		111318	DK UB 11/09/18	285.00		55469.38	
05 ISF ACH RICHARD WALLACE		111418	GJ JE	33.05		55502.43	
05 UB - DP PAYMENTS 11/13/18		111418	DK UB 11/13/18		200.00	55302.43	
05 UB - PAYMENTS 11/13/18		111418	DK UB 11/13/18		4934.29	50368.14	
05 UB - DP CHARGES 11/13/18		111418	DK UB 11/13/18	200.00		50568.14	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
05 UB - BILLING 11/13/18		111418	DK UB 11/13/18	119.56		50687.70	
05 UB - ADJUSTMENTS 11/13/18		111418	DK UB 11/13/18	90.00		50777.70	
05 UB - PAYMENTS 11/14/18		111518	DK UB 11/14/18		2320.64	48457.06	
05 UB - BILLING 11/14/18		111518	DK UB 11/14/18	95.52		48552.58	
05 UB - ADJUSTMENTS 11/14/18		111518	DK UB 11/14/18		277.02	48275.56	
05 UB - PAYMENTS 11/15/18		111618	DK UB 11/15/18		4808.34	43467.22	
05 UB - BILLING 11/15/18		111618	DK UB 11/15/18	100.00		43567.22	
05 UB - ADJUSTMENTS 11/15/18		111618	DK UB 11/15/18	50.00		43617.22	
05 ISF ACH SHAWNA HICKS		111918	GJ JE	25.73		43642.95	
05 UB - PAYMENTS 11/16/18		111918	DK UB 11/16/18		5495.84	38147.11	
05 UB - DP APPLIED 11/16/18		111918	DK UB 11/16/18		438.85	37708.26	
05 UB - BILLING 11/16/18		111918	DK UB 11/16/18	268.58		37976.84	
05 UB - ADJUSTMENTS 11/16/18		111918	DK UB 11/16/18	1343.22		39320.06	
05 UB - PAYMENTS 11/19/18		112018	DK UB 11/19/18		4598.18	34721.88	
05 UB - DP APPLIED 11/19/18		112018	DK UB 11/19/18		200.00	34521.88	
05 UB - BILLING 11/19/18		112018	DK UB 11/19/18	365.42		34887.30	
05 UB - ADJUSTMENTS 11/19/18		112018	DK UB 11/19/18	405.00		35292.30	
05 UB - PAYMENTS 11/20/18		112118	DK UB 11/20/18		780.32	34511.98	
05 UB - BILLING 11/20/18		112118	DK UB 11/20/18	171.90		34683.88	
05 UB - ADJUSTMENTS 11/20/18		112118	DK UB 11/20/18	170.00		34853.88	
05 UB - PAYMENTS 11/26/18		112718	DK UB 11/26/18		10202.43	24651.45	
05 UB - PAYMENTS 11/21/18		112718	DK UB 11/21/18		343.80	24307.65	
05 UB - BILLING 11/21/18		112718	DK UB 11/21/18	275373.55		299681.20	
05 UB - ADJUSTMENTS 11/26/18		112718	DK UB 11/26/18	49.84		299731.04	
05 UB - ADJUSTMENTS 11/21/18		112718	DK UB 11/21/18	85.00		299816.04	
05 UB - PAYMENTS 11/27/18		112818	DK UB 11/27/18		3472.16	296343.88	
05 UB - BILLING 11/27/18		112818	DK UB 11/27/18	53.04		296396.92	
05 UB - PAYMENTS 11/28/18		112918	DK UB 11/28/18		4354.38	292042.54	
05 UB - BILLING 11/28/18		112918	DK UB 11/28/18	377.10		292419.64	
05 UB - ADJUSTMENTS 11/28/18		112918	DK UB 11/28/18		903.87	291515.77	
05 UB - PAYMENTS 11/29/18		113018	DK UB 11/29/18		10677.39	280838.38	
05 UB - BILLING 11/29/18		113018	DK UB 11/29/18	26.75		280865.13	
05 UB - ADJUSTMENTS 11/29/18		113018	DK UB 11/29/18		5.00	280860.13	
05 UB - PAYMENTS 11/30/18		120318	DK UB 11/30/18		36383.12	244477.01	
05 UB - DP APPLIED 11/30/18		120318	DK UB 11/30/18		451.83	244025.18	
05 UB - BILLING 11/30/18		120318	DK UB 11/30/18	48.54		244073.72	
05 UB - ADJUSTMENTS 11/30/18		120318	DK UB 11/30/18	96.39		244170.11	
06 UB - PAYMENTS 12/03/18		120418	DK UB 12/03/18		66476.15	177693.96	
06 UB - ADJUSTMENTS 12/03/18		120418	DK UB 12/03/18		915.64	176778.32	
06 UB - DP PAYMENTS 12/04/18		120518	DK UB 12/04/18		400.00	176378.32	
06 UB - PAYMENTS 12/04/18		120518	DK UB 12/04/18		25918.74	150459.58	
06 UB - DP CHARGES 12/04/18		120518	DK UB 12/04/18	400.00		150859.58	
06 UB - BILLING 12/04/18		120518	DK UB 12/04/18	158.03		151017.61	
06 UB - ADJUSTMENTS 12/04/18		120518	DK UB 12/04/18	199.40		151217.01	
06 UB - DP PAYMENTS 12/05/18		120618	DK UB 12/05/18		45.00	151172.01	
06 UB - PAYMENTS 12/05/18		120618	DK UB 12/05/18		60046.05	91125.96	
06 UB - ADJUSTMENTS 12/05/18		120618	DK UB 12/05/18	50.00		91175.96	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
06 UB - PEN. ADDED 12/06/18		120718	DK UB 12/06/18	3674.80		94850.76	
06 UB - DP PAYMENTS 12/06/18		120718	DK UB 12/06/18		131.28	94719.48	
06 UB - PAYMENTS 12/06/18		120718	DK UB 12/06/18		17471.99	77247.49	
06 UB - DP CHARGES 12/06/18		120718	DK UB 12/06/18	131.28		77378.77	
06 UB - BILLING 12/06/18		120718	DK UB 12/06/18	100.43		77479.20	
06 UB - ADJUSTMENTS 12/06/18		120718	DK UB 12/06/18		210.28	77268.92	
06 UB - DP PAYMENTS 12/07/18		121018	DK UB 12/07/18		200.00	77068.92	
06 UB - PAYMENTS 12/07/18		121018	DK UB 12/07/18		5013.28	72055.64	
06 UB - DP CHARGES 12/07/18		121018	DK UB 12/07/18	200.00		72255.64	
06 UB - DP APPLIED 12/07/18		121018	DK UB 12/07/18		107.35	72148.29	
06 UB - ADJUSTMENTS 12/07/18		121018	DK UB 12/07/18		111.76	72036.53	
06 UB - PAYMENTS 12/10/18		121118	DK UB 12/10/18		8248.80	63787.73	
06 UB - ADJUSTMENTS 12/10/18		121118	DK UB 12/10/18	100.00		63887.73	
06 UB - DP PAYMENTS 12/11/18		121218	DK UB 12/11/18		200.00	63687.73	
06 UB - PAYMENTS 12/11/18		121218	DK UB 12/11/18		4721.39	58966.34	
06 UB - DP CHARGES 12/11/18		121218	DK UB 12/11/18	200.00		59166.34	
06 UB - BILLING 12/11/18		121218	DK UB 12/11/18	114.96		59281.30	
06 UB - ADJUSTMENTS 12/11/18		121218	DK UB 12/11/18	95.00		59376.30	
06 UB - PAYMENTS 12/12/18		121318	DK UB 12/12/18		2539.99	56836.31	
06 UB - PAYMENTS 12/13/18		121418	DK UB 12/13/18		2121.91	54714.40	
06 UB - PAYMENTS 12/14/18		121718	DK UB 12/14/18		5032.62	49681.78	
06 UB - DP APPLIED 12/14/18		121718	DK UB 12/14/18		159.75	49522.03	
06 UB - BILLING 12/14/18		121718	DK UB 12/14/18	72.50		49594.53	
06 UB - ADJUSTMENTS 12/14/18		121718	DK UB 12/14/18	50.00		49644.53	
06 UB - PAYMENTS 12/17/18		121818	DK UB 12/17/18		7817.89	41826.64	
06 UB - BILLING 12/17/18		121818	DK UB 12/17/18	82.11		41908.75	
06 UB - ADJUSTMENTS 12/17/18		121818	DK UB 12/17/18	50.00		41958.75	
06 UB - PAYMENTS 12/18/18		121918	DK UB 12/18/18		3907.16	38051.59	
06 UB - BILLING 12/18/18		121918	DK UB 12/18/18	57.40		38108.99	
06 UB - ADJUSTMENTS 12/18/18		121918	DK UB 12/18/18		83.56	38025.43	
06 UB - PAYMENTS 12/19/18		122018	DK UB 12/19/18		2238.52	35786.91	
06 UB - BILLING 12/19/18		122018	DK UB 12/19/18	24.27		35811.18	
06 UB - ADJUSTMENTS 12/19/18		122018	DK UB 12/19/18	50.00		35861.18	
06 UB - PAYMENTS 12/20/18		122118	DK UB 12/20/18		851.59	35009.59	
06 UB - DP APPLIED 12/20/18		122118	DK UB 12/20/18		540.24	34469.35	
06 UB - BILLING 12/20/18		122118	DK UB 12/20/18	252627.74		287097.09	
06 UB - ADJUSTMENTS 12/20/18		122118	DK UB 12/20/18		56.42	287040.67	
06 UB - PAYMENTS 12/28/18		123118	DK UB 12/28/18		11690.84	275349.83	
06 UB - DP CHARGES 12/28/18		123118	DK UB 12/28/18	200.00		275549.83	
06 UB - DP APPLIED 12/28/18		123118	DK UB 12/28/18		232.79	275317.04	
06 UB - BILLING 12/28/18		123118	DK UB 12/28/18	48.54		275365.58	
06 UB - ADJUSTMENTS 12/28/18		123118	DK UB 12/28/18	118.87		275484.45	
06 UB - DP PAYMENTS 12/27/18		123118	DK UB 12/27/18		200.00	275284.45	
06 UB - PAYMENTS 12/27/18		123118	DK UB 12/27/18		5110.92	270173.53	
06 UB - DP CHARGES 12/27/18		123118	DK UB 12/27/18	200.00		270373.53	
06 UB - BILLING 12/27/18		123118	DK UB 12/27/18	72.81		270446.34	
06 UB - ADJUSTMENTS 12/27/18		123118	DK UB 12/27/18	270.00		270716.34	

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06 UB - PAYMENTS 12/26/18		123118	DK UB 12/26/18		6342.75	264373.59	
06 UB - PAYMENTS 12/21/18		123118	DK UB 12/21/18		662.84	263710.75	
06 UB - BILLING 12/26/18		123118	DK UB 12/26/18	78.20		263788.95	
06 UB - BILLING 12/21/18		123118	DK UB 12/21/18	48.54		263837.49	
06 UB - ADJUSTMENTS 12/26/18		123118	DK UB 12/26/18	190.00		264027.49	
06 UB - ADJUSTMENTS 12/21/18		123118	DK UB 12/21/18	50.00		264077.49	
06 UB - DP PAYMENTS 12/31/18		010219	DK UB 12/31/18		200.00	263877.49	
06 UB - PAYMENTS 12/31/18		010219	DK UB 12/31/18		24580.92	239296.57	
06 UB - BILLING 12/31/18		010219	DK UB 12/31/18	50.87		239347.44	
06 UB - ADJUSTMENTS 12/31/18		010219	DK UB 12/31/18	50.00		239397.44	
07 UB - PAYMENTS 01/02/19		010319	DK UB 01/02/19		30550.11	208847.33	
07 UB - BILLING 01/02/19		010319	DK UB 01/02/19	28.91		208876.24	
07 UB - ADJUSTMENTS 01/02/19		010319	DK UB 01/02/19		277.00	208599.24	
07 UB - PAYMENTS 01/03/19		010419	DK UB 01/03/19		34880.86	173718.38	
07 UB - BILLING 01/03/19		010419	DK UB 01/03/19	47.71		173766.09	
07 UB - PAYMENTS 01/04/19		010719	DK UB 01/04/19		18008.00	155758.09	
07 UB - DP CHARGES 01/04/19		010719	DK UB 01/04/19	200.00		155958.09	
07 UB - DP APPLIED 01/04/19		010719	DK UB 01/04/19		247.93	155710.16	
07 UB - ADJUSTMENTS 01/04/19		010719	DK UB 01/04/19	50.00		155760.16	
07 UB - DP PAYMENTS 01/07/19		010819	DK UB 01/07/19		200.00	155560.16	
07 UB - PAYMENTS 01/07/19		010819	DK UB 01/07/19		92307.61	63252.55	
07 UB - DP CHARGES 01/07/19		010819	DK UB 01/07/19	200.00		63452.55	
07 UB - ADJUSTMENTS 01/07/19		010819	DK UB 01/07/19	50.00		63502.55	
07 UB - PEN. ADDED 01/08/19		010919	DK UB 01/08/19	2447.37		65949.92	
07 UB - PAYMENTS 01/08/19		010919	DK UB 01/08/19		4061.45	61888.47	
07 UB - BILLING 01/08/19		010919	DK UB 01/08/19	24.27		61912.74	
07 UB - ADJUSTMENTS 01/08/19		010919	DK UB 01/08/19		167.09	61745.65	
07 UB - PAYMENTS 01/09/19		011019	DK UB 01/09/19		1972.42	59773.23	
07 UB - PAYMENTS 01/10/19		011119	DK UB 01/10/19		2441.04	57332.19	
07 UB - ADJUSTMENTS 01/10/19		011119	DK UB 01/10/19		54.53	57277.66	
07 UB - DP PAYMENTS 01/11/19		011419	DK UB 01/11/19		380.00	56897.66	
07 UB - PAYMENTS 01/11/19		011419	DK UB 01/11/19		3503.41	53394.25	
07 UB - DP CHARGES 01/11/19		011419	DK UB 01/11/19	200.00		53594.25	
07 UB - DP APPLIED 01/11/19		011419	DK UB 01/11/19		38.14	53556.11	
07 UB - ADJUSTMENTS 01/11/19		011419	DK UB 01/11/19		211.22	53344.89	
07 UB - PAYMENTS 01/14/19		011519	DK UB 01/14/19		5457.59	47887.30	
07 UB - BILLING 01/14/19		011519	DK UB 01/14/19	86.57		47973.87	
07 UB - ADJUSTMENTS 01/14/19		011519	DK UB 01/14/19		11.70	47962.17	
07 UB - PAYMENTS 01/15/19		011619	DK UB 01/15/19		4309.67	43652.50	
07 UB - BILLING 01/15/19		011619	DK UB 01/15/19	25.73		43678.23	
07 UB - ADJUSTMENTS 01/15/19		011619	DK UB 01/15/19		294.14	43384.09	
07 UB - PAYMENTS 01/16/19		011719	DK UB 01/16/19		5333.10	38050.99	
07 UB - ADJUSTMENTS 01/16/19		011719	DK UB 01/16/19	1310.00		39360.99	
07 UB - PAYMENTS 01/17/19		011819	DK UB 01/17/19		4200.42	35160.57	
07 UB - BILLING 01/17/19		011819	DK UB 01/17/19	111.76		35272.33	
07 UB - ADJUSTMENTS 01/17/19		011819	DK UB 01/17/19		50.00	35222.33	
07 UB - PAYMENTS 01/18/19		012219	DK UB 01/18/19		2613.07	32609.26	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
07 UB - DP APPLIED 01/18/19		012219	DK UB 01/18/19		86.57	32522.69	
07 UB - BILLING 01/18/19		012219	DK UB 01/18/19	24.27		32546.96	
07 UB - ADJUSTMENTS 01/18/19		012219	DK UB 01/18/19	330.00		32876.96	
07 UB - DP PAYMENTS 01/22/19		012319	DK UB 01/22/19		800.00	32076.96	
07 UB - PAYMENTS 01/22/19		012319	DK UB 01/22/19		603.65	31473.31	
07 UB - DP CHARGES 01/22/19		012319	DK UB 01/22/19	800.00		32273.31	
07 UB - BILLING 01/22/19		012319	DK UB 01/22/19	244571.47		276844.78	
07 UB - ADJUSTMENTS 01/22/19		012319	DK UB 01/22/19	285.00		277129.78	
07 UB - PAYMENTS 01/30/19		013119	DK UB 01/30/19		13426.76	263703.02	
07 UB - BILLING 01/30/19		013119	DK UB 01/30/19	25.73		263728.75	
07 UB - DP PAYMENTS 01/29/19		013119	DK UB 01/29/19		200.00	263528.75	
07 UB - PAYMENTS 01/29/19		013119	DK UB 01/29/19		4043.31	259485.44	
07 UB - DP CHARGES 01/29/19		013119	DK UB 01/29/19	200.00		259685.44	
07 UB - ADJUSTMENTS 01/29/19		013119	DK UB 01/29/19		49.69	259635.75	
07 UB - PAYMENTS 01/28/19		013119	DK UB 01/28/19		9516.62	250119.13	
07 UB - ADJUSTMENTS 01/28/19		013119	DK UB 01/28/19	45.00		250164.13	
07 UB - DP PAYMENTS 01/25/19		013119	DK UB 01/25/19		400.00	249764.13	
07 UB - PAYMENTS 01/25/19		013119	DK UB 01/25/19		4442.93	245321.20	
07 UB - PAYMENTS 01/24/19		013119	DK UB 01/24/19		676.75	244644.45	
07 UB - PAYMENTS 01/23/19		013119	DK UB 01/23/19		92.42	244552.03	
07 UB - DP CHARGES 01/25/19		013119	DK UB 01/25/19	400.00		244952.03	
07 UB - DP APPLIED 01/25/19		013119	DK UB 01/25/19		48.54	244903.49	
07 UB - BILLING 01/25/19		013119	DK UB 01/25/19	74.27		244977.76	
07 UB - ADJUSTMENTS 01/25/19		013119	DK UB 01/25/19	150.00		245127.76	
07 UB - ADJUSTMENTS 01/24/19		013119	DK UB 01/24/19		166.86	244960.90	
07 UB - DP PAYMENTS 01/31/19		020119	DK UB 01/31/19		200.00	244760.90	
07 UB - PAYMENTS 01/31/19		020119	DK UB 01/31/19		31971.71	212789.19	
07 UB - DP CHARGES 01/31/19		020119	DK UB 01/31/19	200.00		212989.19	
07 UB - BILLING 01/31/19		020119	DK UB 01/31/19	25.73		213014.92	
07 UB - ADJUSTMENTS 01/31/19		020119	DK UB 01/31/19	85.00		213099.92	
08 UB - DP PAYMENTS 02/26/19		022718	DK UB 02/26/19		400.00	212699.92	
08 UB - PAYMENTS 02/26/19		022718	DK UB 02/26/19		5577.97	207121.95	
08 UB - DP CHARGES 02/26/19		022718	DK UB 02/26/19	400.00		207521.95	
08 UB - BILLING 02/26/19		022718	DK UB 02/26/19	72.81		207594.76	
08 UB - ADJUSTMENTS 02/26/19		022718	DK UB 02/26/19	200.00		207794.76	
08 UB - PAYMENTS 02/01/19		020419	DK UB 02/01/19		33593.06	174201.70	
08 UB - BILLING 02/01/19		020419	DK UB 02/01/19	65.54		174267.24	
08 UB - ADJUSTMENTS 02/01/19		020419	DK UB 02/01/19	150.00		174417.24	
08 UB - DP PAYMENTS 02/04/19		020519	DK UB 02/04/19		200.00	174217.24	
08 UB - PAYMENTS 02/04/19		020519	DK UB 02/04/19		43735.00	130482.24	
08 UB - DP CHARGES 02/04/19		020519	DK UB 02/04/19	200.00		130682.24	
08 UB - BILLING 02/04/19		020519	DK UB 02/04/19	93.61		130775.85	
08 UB - ADJUSTMENTS 02/04/19		020519	DK UB 02/04/19	100.00		130875.85	
08 UB - PAYMENTS 02/05/19		020619	DK UB 02/05/19		57747.55	73128.30	
08 UB - BILLING 02/05/19		020619	DK UB 02/05/19	104.68		73232.98	
08 UB - ADJUSTMENTS 02/05/19		020619	DK UB 02/05/19		63.90	73169.08	
08 UB - PEN. ADDED 02/06/19		020719	DK UB 02/06/19	3372.36		76541.44	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
08 UB - PAYMENTS 02/06/19		020719	DK UB 02/06/19		11357.84	65183.60	
08 UB - ADJUSTMENTS 02/06/19		020719	DK UB 02/06/19		182.26	65001.34	
08 UB - DP PAYMENTS 02/07/19		020819	DK UB 02/07/19		200.00	64801.34	
08 UB - PAYMENTS 02/07/19		020819	DK UB 02/07/19		3076.88	61724.46	
08 UB - DP CHARGES 02/07/19		020819	DK UB 02/07/19	200.00		61924.46	
08 UB - BILLING 02/07/19		020819	DK UB 02/07/19	52.22		61976.68	
08 UB - ADJUSTMENTS 02/07/19		020819	DK UB 02/07/19	150.00		62126.68	
08 UB - DP PAYMENTS 02/08/19		021119	DK UB 02/08/19		200.00	61926.68	
08 UB - PAYMENTS 02/08/19		021119	DK UB 02/08/19		6143.57	55783.11	
08 UB - DP CHARGES 02/08/19		021119	DK UB 02/08/19	200.00		55983.11	
08 UB - DP APPLIED 02/08/19		021119	DK UB 02/08/19		168.46	55814.65	
08 UB - ADJUSTMENTS 02/08/19		021119	DK UB 02/08/19	42.22		55856.87	
08 UB - DP PAYMENTS 02/11/19		021219	DK UB 02/11/19		200.00	55656.87	
08 UB - PAYMENTS 02/11/19		021219	DK UB 02/11/19		3732.48	51924.39	
08 UB - DP CHARGES 02/11/19		021219	DK UB 02/11/19	200.00		52124.39	
08 UB - BILLING 02/11/19		021219	DK UB 02/11/19	88.12		52212.51	
08 UB - ADJUSTMENTS 02/11/19		021219	DK UB 02/11/19	44.72		52257.23	
08 UB - DP PAYMENTS 02/12/19		021319	DK UB 02/12/19		200.00	52057.23	
08 UB - PAYMENTS 02/12/19		021319	DK UB 02/12/19		3288.77	48768.46	
08 UB - DP CHARGES 02/12/19		021319	DK UB 02/12/19	200.00		48968.46	
08 UB - ADJUSTMENTS 02/12/19		021319	DK UB 02/12/19	55.00		49023.46	
08 UB - DP PAYMENTS 02/14/19		021519	DK UB 02/14/19		200.00	48823.46	
08 UB - PAYMENTS 02/14/19		021519	DK UB 02/14/19		2095.24	46728.22	
08 UB - PAYMENTS 02/13/19		021519	DK UB 02/13/19		2374.43	44353.79	
08 UB - DP CHARGES 02/14/19		021519	DK UB 02/14/19	200.00		44553.79	
08 UB - ADJUSTMENTS 02/14/19		021519	DK UB 02/14/19	50.00		44603.79	
08 UB - PAYMENTS 02/15/19		021919	DK UB 02/15/19		5304.02	39299.77	
08 UB - DP APPLIED 02/15/19		021919	DK UB 02/15/19		111.68	39188.09	
08 UB - ADJUSTMENTS 02/15/19		021919	DK UB 02/15/19	50.00		39238.09	
08 UB - DP PAYMENTS 02/19/19		022019	DK UB 02/19/19		400.00	38838.09	
08 UB - PAYMENTS 02/19/19		022019	DK UB 02/19/19		7481.69	31356.40	
08 UB - DP CHARGES 02/19/19		022019	DK UB 02/19/19	400.00		31756.40	
08 UB - BILLING 02/19/19		022019	DK UB 02/19/19	209.67		31966.07	
08 UB - ADJUSTMENTS 02/19/19		022019	DK UB 02/19/19	1115.14		33081.21	
08 UB - DP PAYMENTS 02/20/19		022119	DK UB 02/20/19		400.00	32681.21	
08 UB - PAYMENTS 02/20/19		022119	DK UB 02/20/19		1911.71	30769.50	
08 UB - DP CHARGES 02/20/19		022119	DK UB 02/20/19	400.00		31169.50	
08 UB - BILLING 02/20/19		022119	DK UB 02/20/19	88.02		31257.52	
08 UB - ADJUSTMENTS 02/20/19		022119	DK UB 02/20/19	227.15		31484.67	
08 UB - DP PAYMENTS 02/22/19		022519	DK UB 02/22/19		400.00	31084.67	
08 UB - DP PAYMENTS 02/21/19		022519	DK UB 02/21/19		34.57	31050.10	
08 UB - PAYMENTS 02/22/19		022519	DK UB 02/22/19		849.43	30200.67	
08 UB - PAYMENTS 02/21/19		022519	DK UB 02/21/19		608.93	29591.74	
08 UB - DP CHARGES 02/22/19		022519	DK UB 02/22/19	400.00		29991.74	
08 UB - DP APPLIED 02/22/19		022519	DK UB 02/22/19		463.60	29528.14	
08 UB - BILLING 02/22/19		022519	DK UB 02/22/19	276227.82		305755.96	
08 UB - ADJUSTMENTS 02/22/19		022519	DK UB 02/22/19	135.92		305891.88	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
08 UB - ADJUSTMENTS		02/21/19	022519 DK UB 02/21/19	105.00		305996.88	
08 UB - PAYMENTS		02/25/19	022719 DK UB 02/25/19		2064.57	303932.31	
08 UB - BILLING		02/25/19	022719 DK UB 02/25/19	24.27		303956.58	
08 UB - ADJUSTMENTS		02/25/19	022719 DK UB 02/25/19		50.00	303906.58	
08 UB - PAYMENTS		02/27/19	022819 DK UB 02/27/19		7520.27	296386.31	
08 UB - BILLING		02/27/19	022819 DK UB 02/27/19	55.81		296442.12	
08 UB - ADJUSTMENTS		02/27/19	022819 DK UB 02/27/19		248.64	296193.48	
08 UB - DP PAYMENTS		02/28/19	030119 DK UB 02/28/19		200.00	295993.48	
08 UB - PAYMENTS		02/28/19	030119 DK UB 02/28/19		13566.50	282426.98	
08 UB - DP CHARGES		02/28/19	030119 DK UB 02/28/19	200.00		282626.98	
08 UB - BILLING		02/28/19	030119 DK UB 02/28/19	50.00		282676.98	
08 UB - ADJUSTMENTS		02/28/19	030119 DK UB 02/28/19	104.31		282781.29	
09 UB - DP PAYMENTS		03/01/19	030419 DK UB 03/01/19		400.00	282381.29	
09 UB - PAYMENTS		03/01/19	030419 DK UB 03/01/19		38608.30	243772.99	
09 UB - DP CHARGES		03/01/19	030419 DK UB 03/01/19	400.00		244172.99	
09 UB - DP APPLIED		03/01/19	030419 DK UB 03/01/19		52.41	244120.58	
09 UB - BILLING		03/01/19	030419 DK UB 03/01/19	248.58		244369.16	
09 UB - ADJUSTMENTS		03/01/19	030419 DK UB 03/01/19	146.44		244515.60	
09 UB - PAYMENTS		03/04/19	030519 DK UB 03/04/19		77431.60	167084.00	
09 UB - DP CHARGES		03/04/19	030519 DK UB 03/04/19	200.00		167284.00	
09 UB - BILLING		03/04/19	030519 DK UB 03/04/19	148.09		167432.09	
09 UB - ADJUSTMENTS		03/04/19	030519 DK UB 03/04/19		550.96	166881.13	
09 UB - DP PAYMENTS		03/05/19	030619 DK UB 03/05/19		400.00	166481.13	
09 UB - PAYMENTS		03/05/19	030619 DK UB 03/05/19		64425.50	102055.63	
09 UB - DP CHARGES		03/05/19	030619 DK UB 03/05/19	200.00		102255.63	
09 UB - BILLING		03/05/19	030619 DK UB 03/05/19	105.75		102361.38	
09 UB - ADJUSTMENTS		03/05/19	030619 DK UB 03/05/19		455.50	101905.88	
09 UB - DP PAYMENTS		03/06/19	030719 DK UB 03/06/19		200.00	101705.88	
09 UB - PAYMENTS		03/06/19	030719 DK UB 03/06/19		26405.14	75300.74	
09 UB - DP CHARGES		03/06/19	030719 DK UB 03/06/19	200.00		75500.74	
09 UB - ADJUSTMENTS		03/06/19	030719 DK UB 03/06/19	95.00		75595.74	
09 UB - PEN. ADDED		03/07/19	030819 DK UB 03/07/19	3601.29		79197.03	
09 UB - PAYMENTS		03/07/19	030819 DK UB 03/07/19		3436.28	75760.75	
09 UB - BILLING		03/07/19	030819 DK UB 03/07/19	48.54		75809.29	
09 UB - ADJUSTMENTS		03/07/19	030819 DK UB 03/07/19	92.74		75902.03	
09 UB - DP PAYMENTS		03/08/19	031119 DK UB 03/08/19		200.00	75702.03	
09 UB - PAYMENTS		03/08/19	031119 DK UB 03/08/19		10648.63	65053.40	
09 UB - DP CHARGES		03/08/19	031119 DK UB 03/08/19	200.00		65253.40	
09 UB - DP APPLIED		03/08/19	031119 DK UB 03/08/19		304.57	64948.83	
09 UB - ADJUSTMENTS		03/08/19	031119 DK UB 03/08/19	134.13		65082.96	
09 UB - DP PAYMENTS		03/11/19	031219 DK UB 03/11/19		200.00	64882.96	
09 UB - PAYMENTS		03/11/19	031219 DK UB 03/11/19		5146.95	59736.01	
09 UB - DP CHARGES		03/11/19	031219 DK UB 03/11/19	200.00		59936.01	
09 UB - BILLING		03/11/19	031219 DK UB 03/11/19	24.56		59960.57	
09 UB - ADJUSTMENTS		03/11/19	031219 DK UB 03/11/19	50.00		60010.57	
09 UB - DP PAYMENTS		03/12/19	031319 DK UB 03/12/19		200.00	59810.57	
09 UB - PAYMENTS		03/12/19	031319 DK UB 03/12/19		2222.60	57587.97	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 UB - DP CHARGES	03/12/19	031319	DK UB 03/12/19	200.00		57787.97	
09 UB - ADJUSTMENTS	03/12/19	031319	DK UB 03/12/19	100.00		57887.97	
09 UB - PAYMENTS	03/13/19	031419	DK UB 03/13/19		2896.03	54991.94	
09 UB - ADJUSTMENTS	03/13/19	031419	DK UB 03/13/19	50.00		55041.94	
09 UB - DP PAYMENTS	03/14/19	031519	DK UB 03/14/19		200.00	54841.94	
09 UB - PAYMENTS	03/14/19	031519	DK UB 03/14/19		3262.56	51579.38	
09 UB - DP CHARGES	03/14/19	031519	DK UB 03/14/19	200.00		51779.38	
09 UB - BILLING	03/14/19	031519	DK UB 03/14/19	185.10		51964.48	
09 UB - ADJUSTMENTS	03/14/19	031519	DK UB 03/14/19	50.00		52014.48	
09 UB - PAYMENTS	03/15/19	031819	DK UB 03/15/19		5717.30	46297.18	
09 UB - DP APPLIED	03/15/19	031819	DK UB 03/15/19		186.37	46110.81	
09 UB - BILLING	03/15/19	031819	DK UB 03/15/19	123.59		46234.40	
09 UB - ADJUSTMENTS	03/15/19	031819	DK UB 03/15/19	36.30		46270.70	
09 UB - DP PAYMENTS	03/18/19	031919	DK UB 03/18/19		200.00	46070.70	
09 UB - PAYMENTS	03/18/19	031919	DK UB 03/18/19		7719.37	38351.33	
09 UB - DP CHARGES	03/18/19	031919	DK UB 03/18/19	200.00		38551.33	
09 UB - BILLING	03/18/19	031919	DK UB 03/18/19	162.82		38714.15	
09 UB - ADJUSTMENTS	03/18/19	031919	DK UB 03/18/19	1105.85		39820.00	
09 UB - DP PAYMENTS	03/19/19	032019	DK UB 03/19/19		200.00	39620.00	
09 UB - PAYMENTS	03/19/19	032019	DK UB 03/19/19		3588.52	36031.48	
09 UB - DP CHARGES	03/19/19	032019	DK UB 03/19/19	400.00		36431.48	
09 UB - BILLING	03/19/19	032019	DK UB 03/19/19	72.17		36503.65	
09 UB - ADJUSTMENTS	03/19/19	032019	DK UB 03/19/19	730.00		37233.65	
09 UB - DP PAYMENTS	03/22/19	032519	DK UB 03/22/19		400.00	36833.65	
09 UB - PAYMENTS	03/22/19	032519	DK UB 03/22/19		493.39	36340.26	
09 UB - PAYMENTS	03/21/19	032519	DK UB 03/21/19		160.45	36179.81	
09 UB - PAYMENTS	03/20/19	032519	DK UB 03/20/19		792.62	35387.19	
09 UB - DP CHARGES	03/22/19	032519	DK UB 03/22/19	200.00		35587.19	
09 UB - DP APPLIED	03/22/19	032519	DK UB 03/22/19		537.67	35049.52	
09 UB - BILLING	03/22/19	032519	DK UB 03/22/19	231203.84		266253.36	
09 UB - BILLING	03/20/19	032519	DK UB 03/20/19	71.70		266325.06	
09 UB - ADJUSTMENTS	03/22/19	032519	DK UB 03/22/19	132.45		266457.51	
09 UB - ADJUSTMENTS	03/21/19	032519	DK UB 03/21/19		809.38	265648.13	
09 UB - ADJUSTMENTS	03/20/19	032519	DK UB 03/20/19	170.00		265818.13	
09 UB - DP PAYMENTS	03/25/19	032619	DK UB 03/25/19		1000.00	264818.13	
09 UB - PAYMENTS	03/25/19	032619	DK UB 03/25/19		2345.51	262472.62	
09 UB - DP CHARGES	03/25/19	032619	DK UB 03/25/19	1000.00		263472.62	
09 UB - BILLING	03/25/19	032619	DK UB 03/25/19	72.96		263545.58	
09 UB - ADJUSTMENTS	03/25/19	032619	DK UB 03/25/19	100.00		263645.58	
09 UB - PAYMENTS	03/26/19	032719	DK UB 03/26/19		5528.89	258116.69	
09 UB - BILLING	03/26/19	032719	DK UB 03/26/19	24.27		258140.96	
09 UB - ADJUSTMENTS	03/26/19	032719	DK UB 03/26/19	50.00		258190.96	
09 UB - PAYMENTS	03/27/19	032819	DK UB 03/27/19		4996.19	253194.77	
09 UB - BILLING	03/27/19	032819	DK UB 03/27/19	24.27		253219.04	
09 UB - ADJUSTMENTS	03/27/19	032819	DK UB 03/27/19	45.00		253264.04	
09 UB - PAYMENTS	03/28/19	032919	DK UB 03/28/19		11697.12	241566.92	
09 UB - ADJUSTMENTS	03/28/19	032919	DK UB 03/28/19		2.57	241564.35	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 UB - PAYMENTS 03/29/19		040119	DK UB 03/29/19		12086.04	229478.31	
09 UB - DP APPLIED 03/29/19		040119	DK UB 03/29/19		232.96	229245.35	
09 UB - BILLING 03/29/19		040119	DK UB 03/29/19	106.38		229351.73	
09 UB - ADJUSTMENTS 03/29/19		040119	DK UB 03/29/19		580.74	228770.99	
10 UB - DP PAYMENTS 04/01/19		040219	DK UB 04/01/19		400.00	228370.99	
10 UB - PAYMENTS 04/01/19		040219	DK UB 04/01/19		36914.63	191456.36	
10 UB - DP CHARGES 04/01/19		040219	DK UB 04/01/19	600.00		192056.36	
10 UB - BILLING 04/01/19		040219	DK UB 04/01/19	245.76		192302.12	
10 UB - ADJUSTMENTS 04/01/19		040219	DK UB 04/01/19	450.00		192752.12	
10 UB - DP PAYMENTS 04/02/19		040319	DK UB 04/02/19		200.00	192552.12	
10 UB - PAYMENTS 04/02/19		040319	DK UB 04/02/19		5067.51	187484.61	
10 UB - DP PAYMENTS 04/03/19		040419	DK UB 04/03/19		400.00	187084.61	
10 UB - PAYMENTS 04/03/19		040419	DK UB 04/03/19		39298.40	147786.21	
10 UB - DP CHARGES 04/03/19		040419	DK UB 04/03/19	400.00		148186.21	
10 UB - BILLING 04/03/19		040419	DK UB 04/03/19	24.27		148210.48	
10 UB - ADJUSTMENTS 04/03/19		040419	DK UB 04/03/19	95.00		148305.48	
10 UB - DP PAYMENTS 04/04/19		040519	DK UB 04/04/19		200.00	148105.48	
10 UB - PAYMENTS 04/04/19		040519	DK UB 04/04/19		16632.86	131472.62	
10 UB - DP CHARGES 04/04/19		040519	DK UB 04/04/19	200.00		131672.62	
10 UB - ADJUSTMENTS 04/04/19		040519	DK UB 04/04/19	150.00		131822.62	
10 UB - DP PAYMENTS 04/05/19		040819	DK UB 04/05/19		200.00	131622.62	
10 UB - PAYMENTS 04/05/19		040819	DK UB 04/05/19		50185.71	81436.91	
10 UB - DP CHARGES 04/05/19		040819	DK UB 04/05/19	200.00		81636.91	
10 UB - DP APPLIED 04/05/19		040819	DK UB 04/05/19		456.30	81180.61	
10 UB - BILLING 04/05/19		040819	DK UB 04/05/19			81473.26	
10 UB - ADJUSTMENTS 04/05/19		040819	DK UB 04/05/19			81623.11	
10 UB - PEN. ADDED 04/08/19		040919	DK UB 04/08/19	2229.14		83852.25	
10 UB - PAYMENTS 04/08/19		040919	DK UB 04/08/19		25153.07	58699.18	
10 UB - ADJUSTMENTS 04/08/19		040919	DK UB 04/08/19	135.00		58834.18	
10 UB - DP PAYMENTS 04/09/19		041019	DK UB 04/09/19		200.00	58634.18	
10 UB - PAYMENTS 04/09/19		041019	DK UB 04/09/19		1618.89	57015.29	
10 UB - DP CHARGES 04/09/19		041019	DK UB 04/09/19	200.00		57215.29	
10 UB - BILLING 04/09/19		041019	DK UB 04/09/19	337.40		57552.69	
10 UB - ADJUSTMENTS 04/09/19		041019	DK UB 04/09/19	93.59		57646.28	
10 UB - DP PAYMENTS 04/10/19		041119	DK UB 04/10/19		200.00	57446.28	
10 UB - PAYMENTS 04/10/19		041119	DK UB 04/10/19		1647.72	55798.56	
10 UB - DP CHARGES 04/10/19		041119	DK UB 04/10/19	200.00		55998.56	
10 UB - BILLING 04/10/19		041119	DK UB 04/10/19		90.16	56088.72	
10 UB - ADJUSTMENTS 04/10/19		041119	DK UB 04/10/19	94.29		56183.01	
10 UB - DP PAYMENTS 04/11/19		041219	DK UB 04/11/19		200.00	55983.01	
10 UB - PAYMENTS 04/11/19		041219	DK UB 04/11/19		1606.97	54376.04	
10 UB - DP CHARGES 04/11/19		041219	DK UB 04/11/19	200.00		54576.04	
10 UB - BILLING 04/11/19		041219	DK UB 04/11/19	37.54		54613.58	
10 UB - ADJUSTMENTS 04/11/19		041219	DK UB 04/11/19	100.00		54713.58	
10 UB - PAYMENTS 04/12/19		041519	DK UB 04/12/19		4232.00	50481.58	
10 UB - DP APPLIED 04/12/19		041519	DK UB 04/12/19		498.47	49983.11	
10 UB - BILLING 04/12/19		041519	DK UB 04/12/19	133.42		50116.53	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
10 UB - ADJUSTMENTS		04/12/19	041519 DK UB 04/12/19		198.55	49917.98	
10 UB - DP PAYMENTS		04/15/19	041619 DK UB 04/15/19		200.00	49717.98	
10 UB - PAYMENTS		04/15/19	041619 DK UB 04/15/19		5075.31	44642.67	
10 UB - DP CHARGES		04/15/19	041619 DK UB 04/15/19	200.00		44842.67	
10 UB - BILLING		04/15/19	041619 DK UB 04/15/19	132.60		44975.27	
10 UB - ADJUSTMENTS		04/15/19	041619 DK UB 04/15/19	91.77		45067.04	
10 UB - PAYMENTS		04/16/19	041719 DK UB 04/16/19		5804.61	39262.43	
10 UB - BILLING		04/16/19	041719 DK UB 04/16/19	187.82		39450.25	
10 UB - ADJUSTMENTS		04/16/19	041719 DK UB 04/16/19	642.00		40092.25	
10 UB - PAYMENTS		04/17/19	041819 DK UB 04/17/19		3134.02	36958.23	
10 UB - BILLING		04/17/19	041819 DK UB 04/17/19	24.42		36982.65	
10 UB - ADJUSTMENTS		04/17/19	041819 DK UB 04/17/19	729.85		37712.50	
10 UB - DP PAYMENTS		04/22/19	042319 DK UB 04/22/19		200.00	37512.50	
10 UB - PAYMENTS		04/22/19	042319 DK UB 04/22/19		356.25	37156.25	
10 UB - PAYMENTS		04/19/19	042319 DK UB 04/19/19		821.96	36334.29	
10 UB - PAYMENTS		04/18/19	042319 DK UB 04/18/19		797.19	35537.10	
10 UB - DP CHARGES		04/22/19	042319 DK UB 04/22/19	200.00		35737.10	
10 UB - DP APPLIED		04/19/19	042319 DK UB 04/19/19		479.06	35258.04	
10 UB - BILLING		04/22/19	042319 DK UB 04/22/19	236605.75		271863.79	
10 UB - BILLING		04/19/19	042319 DK UB 04/19/19	72.96		271936.75	
10 UB - BILLING		04/18/19	042319 DK UB 04/18/19	117.93		272054.68	
10 UB - ADJUSTMENTS		04/22/19	042319 DK UB 04/22/19		33.70	272020.98	
10 UB - ADJUSTMENTS		04/19/19	042319 DK UB 04/19/19	100.00		272120.98	
10 UB - ADJUSTMENTS		04/18/19	042319 DK UB 04/18/19	85.00		272205.98	
10 UB - PAYMENTS		04/23/19	042419 DK UB 04/23/19		474.45	271731.53	
10 UB - BILLING		04/23/19	042419 DK UB 04/23/19	38.05		271769.58	
10 UB - ADJUSTMENTS		04/23/19	042419 DK UB 04/23/19	361.18		272130.76	
10 UB - PAYMENTS		04/24/19	042519 DK UB 04/24/19		1714.63	270416.13	
10 UB - BILLING		04/24/19	042519 DK UB 04/24/19	87.45		270503.58	
10 UB - ADJUSTMENTS		04/24/19	042519 DK UB 04/24/19		177.95	270325.63	
10 UB - PAYMENTS		04/25/19	042619 DK UB 04/25/19		4975.06	265350.57	
10 UB - DP CHARGES		04/25/19	042619 DK UB 04/25/19	200.00		265550.57	
10 UB - BILLING		04/25/19	042619 DK UB 04/25/19	68.04		265618.61	
10 UB - ADJUSTMENTS		04/25/19	042619 DK UB 04/25/19	52.32		265670.93	
10 UB - DP PAYMENTS		04/26/19	042919 DK UB 04/26/19		200.00	265470.93	
10 UB - PAYMENTS		04/26/19	042919 DK UB 04/26/19		7808.30	257662.63	
10 UB - DP APPLIED		04/26/19	042919 DK UB 04/26/19		72.81	257589.82	
10 UB - ADJUSTMENTS		04/26/19	042919 DK UB 04/26/19	50.00		257639.82	
10 UB - PAYMENTS		04/29/19	043019 DK UB 04/29/19		52147.29	205492.53	
10 UB - DP PAYMENTS		04/30/19	050119 DK UB 04/30/19		200.00	205292.53	
10 UB - PAYMENTS		04/30/19	050119 DK UB 04/30/19		9357.28	195935.25	
10 UB - DP CHARGES		04/30/19	050119 DK UB 04/30/19	200.00		196135.25	
10 UB - BILLING		04/30/19	050119 DK UB 04/30/19	37.13		196172.38	
10 UB - ADJUSTMENTS		04/30/19	050119 DK UB 04/30/19	50.00		196222.38	
11 UB - DP PAYMENTS		05/01/19	050219 DK UB 05/01/19		200.00	196022.38	
11 UB - PAYMENTS		05/01/19	050219 DK UB 05/01/19		6649.57	189372.81	
11 UB - DP CHARGES		05/01/19	050219 DK UB 05/01/19	200.00		189572.81	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 UB - BILLING 05/01/19		050219	DK UB 05/01/19	140.92		189713.73	
11 UB - ADJUSTMENTS 05/01/19		050219	DK UB 05/01/19	145.00		189858.73	
11 UB - DP PAYMENTS 05/02/19		050319	DK UB 05/02/19		400.00	189458.73	
11 UB - PAYMENTS 05/02/19		050319	DK UB 05/02/19		21424.80	168033.93	
11 UB - DP CHARGES 05/02/19		050319	DK UB 05/02/19	400.00		168433.93	
11 UB - DP APPLIED 05/02/19		050319	DK UB 05/02/19		31.47	168402.46	
11 UB - BILLING 05/02/19		050319	DK UB 05/02/19	55.90		168458.36	
11 UB - ADJUSTMENTS 05/02/19		050319	DK UB 05/02/19		20.10	168438.26	
11 UB - PAYMENTS 05/03/19		050619	DK UB 05/03/19		19101.70	149336.56	
11 UB - DP APPLIED 05/03/19		050619	DK UB 05/03/19		549.28	148787.28	
11 UB - BILLING 05/03/19		050619	DK UB 05/03/19	41.70		148828.98	
11 UB - ADJUSTMENTS 05/03/19		050619	DK UB 05/03/19	50.00		148878.98	
11 UB - PAYMENTS 05/06/19		050719	DK UB 05/06/19		80566.82	68312.16	
11 UB - BILLING 05/06/19		050719	DK UB 05/06/19	215.15		68527.31	
11 UB - ADJUSTMENTS 05/06/19		050719	DK UB 05/06/19	50.00		68577.31	
11 UB - PEN. ADDED 05/07/19		050819	DK UB 05/07/19	2743.75		71321.06	
11 UB - DP PAYMENTS 05/07/19		050819	DK UB 05/07/19		200.00	71121.06	
11 UB - PAYMENTS 05/07/19		050819	DK UB 05/07/19		5166.38	65954.68	
11 UB - DP CHARGES 05/07/19		050819	DK UB 05/07/19	200.00		66154.68	
11 UB - BILLING 05/07/19		050819	DK UB 05/07/19	388.24		66542.92	
11 UB - ADJUSTMENTS 05/07/19		050819	DK UB 05/07/19	200.00		66742.92	
11 UB - DP PAYMENTS 05/08/19		050919	DK UB 05/08/19		200.00	66542.92	
11 UB - PAYMENTS 05/08/19		050919	DK UB 05/08/19		1966.01	64576.91	
11 UB - DP CHARGES 05/08/19		050919	DK UB 05/08/19	200.00		64776.91	
11 UB - BILLING 05/08/19		050919	DK UB 05/08/19	44.23		64821.14	
11 UB - ADJUSTMENTS 05/08/19		050919	DK UB 05/08/19	150.00		64971.14	
11 UB - PAYMENTS 05/09/19		051019	DK UB 05/09/19		2716.65	62254.49	
11 UB - BILLING 05/09/19		051019	DK UB 05/09/19	66.46		62320.95	
11 UB - ADJUSTMENTS 05/09/19		051019	DK UB 05/09/19	100.00		62420.95	
11 UB - DP PAYMENTS 05/10/19		051319	DK UB 05/10/19		200.00	62220.95	
11 UB - PAYMENTS 05/10/19		051319	DK UB 05/10/19		3935.45	58285.50	
11 UB - DP CHARGES 05/10/19		051319	DK UB 05/10/19	200.00		58485.50	
11 UB - DP APPLIED 05/10/19		051319	DK UB 05/10/19		511.46	57974.04	
11 UB - BILLING 05/10/19		051319	DK UB 05/10/19	69.27		58043.31	
11 UB - ADJUSTMENTS 05/10/19		051319	DK UB 05/10/19	125.85		58169.16	
11 UB - PAYMENTS 05/13/19		051419	DK UB 05/13/19		5288.06	52881.10	
11 UB - BILLING 05/13/19		051419	DK UB 05/13/19	48.54		52929.64	
11 ISF-ACH RETURN-W. MERRICK		051519	GJ JE	31.15		52960.79	
11 UB - DP PAYMENTS 05/14/19		051519	DK UB 05/14/19		800.00	52160.79	
11 UB - PAYMENTS 05/14/19		051519	DK UB 05/14/19		2705.72	49455.07	
11 UB - DP CHARGES 05/14/19		051519	DK UB 05/14/19	800.00		50255.07	
11 UB - BILLING 05/14/19		051519	DK UB 05/14/19	89.97		50345.04	
11 UB - ADJUSTMENTS 05/14/19		051519	DK UB 05/14/19	200.00		50545.04	
11 UB - PAYMENTS 05/15/19		051619	DK UB 05/15/19		4004.60	46540.44	
11 UB - ADJUSTMENTS 05/15/19		051619	DK UB 05/15/19	100.00		46640.44	
11 UB - DP PAYMENTS 05/16/19		051719	DK UB 05/16/19		200.00	46440.44	
11 UB - PAYMENTS 05/16/19		051719	DK UB 05/16/19		5543.86	40896.58	

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11 UB - DP CHARGES	05/16/19	051719	DK UB 05/16/19	200.00		41096.58	
11 UB - BILLING	05/16/19	051719	DK UB 05/16/19	52.76		41149.34	
11 UB - ADJUSTMENTS	05/16/19	051719	DK UB 05/16/19	838.74		41988.08	
11 UB - DP PAYMENTS	05/17/19	052019	DK UB 05/17/19		200.00	41788.08	
11 UB - PAYMENTS	05/17/19	052019	DK UB 05/17/19		6489.54	35298.54	
11 UB - DP CHARGES	05/17/19	052019	DK UB 05/17/19	200.00		35498.54	
11 UB - ADJUSTMENTS	05/17/19	052019	DK UB 05/17/19	625.00		36123.54	
11 UB - DP PAYMENTS	05/20/19	052119	DK UB 05/20/19		400.00	35723.54	
11 UB - PAYMENTS	05/20/19	052119	DK UB 05/20/19		641.26	35082.28	
11 UB - DP CHARGES	05/20/19	052119	DK UB 05/20/19	400.00		35482.28	
11 UB - BILLING	05/20/19	052119	DK UB 05/20/19	277.40		35759.68	
11 UB - ADJUSTMENTS	05/20/19	052119	DK UB 05/20/19	310.00		36069.68	
11 UB - PAYMENTS	05/21/19	052219	DK UB 05/21/19		739.94	35329.74	
11 UB - BILLING	05/21/19	052219	DK UB 05/21/19	48.54		35378.28	
11 UB - ADJUSTMENTS	05/21/19	052219	DK UB 05/21/19	84.78		35463.06	
11 UB - DP PAYMENTS	05/24/19	052819	DK UB 05/24/19		200.00	35263.06	
11 UB - PAYMENTS	05/24/19	052819	DK UB 05/24/19		2846.11	32416.95	
11 UB - PAYMENTS	05/23/19	052819	DK UB 05/23/19		201.23	32215.72	
11 UB - PAYMENTS	05/22/19	052819	DK UB 05/22/19		150.18	32065.54	
11 UB - DP CHARGES	05/24/19	052819	DK UB 05/24/19	400.00		32465.54	
11 UB - DP APPLIED	05/24/19	052819	DK UB 05/24/19		415.08	32050.46	
11 UB - BILLING	05/24/19	052819	DK UB 05/24/19	24.27		32074.73	
11 UB - BILLING	05/22/19	052819	DK UB 05/22/19	238074.75		270149.48	
11 UB - ADJUSTMENTS	05/24/19	052819	DK UB 05/24/19		31.78	270117.70	
11 UB - ADJUSTMENTS	05/22/19	052819	DK UB 05/22/19		227.86	269889.84	
11 UB - DP PAYMENTS	05/28/19	052919	DK UB 05/28/19		200.00	269689.84	
11 UB - PAYMENTS	05/28/19	052919	DK UB 05/28/19		10602.09	259087.75	
11 UB - DP CHARGES	05/28/19	052919	DK UB 05/28/19	200.00		259287.75	
11 UB - BILLING	05/28/19	052919	DK UB 05/28/19	67.81		259355.56	
11 UB - ADJUSTMENTS	05/28/19	052919	DK UB 05/28/19	250.00		259605.56	
11 UB - PAYMENTS	05/29/19	053019	DK UB 05/29/19		5783.16	253822.40	
11 UB - ADJUSTMENTS	05/29/19	053019	DK UB 05/29/19		62.14	253760.26	
11 UB - PAYMENTS	05/30/19	053119	DK UB 05/30/19		12683.80	241076.46	
11 UB - DP APPLIED	05/30/19	053119	DK UB 05/30/19		172.36	240904.10	
11 UB - BILLING	05/30/19	053119	DK UB 05/30/19	56.88		240960.98	
11 UB - ADJUSTMENTS	05/30/19	053119	DK UB 05/30/19	46.72		241007.70	
11 UB - DP PAYMENTS	05/31/19	060319	DK UB 05/31/19		400.00	240607.70	
11 UB - PAYMENTS	05/31/19	060319	DK UB 05/31/19		32366.67	208241.03	
11 UB - DP CHARGES	05/31/19	060319	DK UB 05/31/19	400.00		208641.03	
11 UB - BILLING	05/31/19	060319	DK UB 05/31/19	125.56		208766.59	
11 UB - ADJUSTMENTS	05/31/19	060319	DK UB 05/31/19	140.00		208906.59	
12 UB - PAYMENTS	06/03/19	060419	DK UB 06/03/19		50428.06	158478.53	
12 UB - BILLING	06/03/19	060419	DK UB 06/03/19	160.58		158639.11	
12 UB - ADJUSTMENTS	06/03/19	060419	DK UB 06/03/19		46.43	158592.68	
12 UB - DP PAYMENTS	06/04/19	060519	DK UB 06/04/19		400.00	158192.68	
12 UB - PAYMENTS	06/04/19	060519	DK UB 06/04/19		10827.98	147364.70	
12 UB - DP CHARGES	06/04/19	060519	DK UB 06/04/19	400.00		147764.70	

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12 UB - BILLING 06/04/19		060519	DK UB 06/04/19	24.27		147788.97	
12 UB - ADJUSTMENTS 06/04/19		060519	DK UB 06/04/19	100.00		147888.97	
12 UB - PAYMENTS 06/05/19		060619	DK UB 06/05/19		68377.05	79511.92	
12 UB - BILLING 06/05/19		060619	DK UB 06/05/19	86.91		79598.83	
12 UB - PEN. ADDED 06/06/19		060719	DK UB 06/06/19	3378.31		82977.14	
12 UB - PAYMENTS 06/06/19		060719	DK UB 06/06/19		10250.03	72727.11	
12 UB - BILLING 06/06/19		060719	DK UB 06/06/19	37.83		72764.94	
12 UB - ADJUSTMENTS 06/06/19		060719	DK UB 06/06/19		46.88	72718.06	
12 UB - DP PAYMENTS 06/07/19		061019	DK UB 06/07/19		400.00	72318.06	
12 UB - PAYMENTS 06/07/19		061019	DK UB 06/07/19		4137.16	68180.90	
12 UB - DP CHARGES 06/07/19		061019	DK UB 06/07/19	400.00		68580.90	
12 UB - DP APPLIED 06/07/19		061019	DK UB 06/07/19		843.59	67737.31	
12 UB - BILLING 06/07/19		061019	DK UB 06/07/19	77.90		67815.21	
12 UB - ADJUSTMENTS 06/07/19		061019	DK UB 06/07/19	123.09		67938.30	
12 UB - DP PAYMENTS 06/10/19		061119	DK UB 06/10/19		200.00	67738.30	
12 UB - PAYMENTS 06/10/19		061119	DK UB 06/10/19		3630.76	64107.54	
12 UB - DP CHARGES 06/10/19		061119	DK UB 06/10/19	200.00		64307.54	
12 UB - BILLING 06/10/19		061119	DK UB 06/10/19	53.83		64361.37	
12 UB - ADJUSTMENTS 06/10/19		061119	DK UB 06/10/19	150.00		64511.37	
12 UB - DP PAYMENTS 06/11/19		061219	DK UB 06/11/19		200.00	64311.37	
12 UB - PAYMENTS 06/11/19		061219	DK UB 06/11/19		7205.01	57106.36	
12 UB - DP CHARGES 06/11/19		061219	DK UB 06/11/19	600.00		57706.36	
12 UB - BILLING 06/11/19		061219	DK UB 06/11/19	308.07		58014.43	
12 UB - ADJUSTMENTS 06/11/19		061219	DK UB 06/11/19	159.29		58173.72	
12 UB - DP PAYMENTS 06/12/19		061319	DK UB 06/12/19		400.00	57773.72	
12 UB - PAYMENTS 06/12/19		061319	DK UB 06/12/19		1931.45	55842.27	
12 UB - BILLING 06/12/19		061319	DK UB 06/12/19	55.37		55897.64	
12 UB - ADJUSTMENTS 06/12/19		061319	DK UB 06/12/19	100.00		55997.64	
12 UB - PAYMENTS 06/13/19		061419	DK UB 06/13/19		1816.35	54181.29	
12 UB - ADJUSTMENTS 06/13/19		061419	DK UB 06/13/19	50.00		54231.29	
12 RETURNED ACH DRAFT-W. OAK		061719	GJ JE	59.98		54291.27	
12 UB - PAYMENTS 06/14/19		061719	DK UB 06/14/19		3704.79	50586.48	
12 UB - DP APPLIED 06/14/19		061719	DK UB 06/14/19		208.68	50377.80	
12 UB - PAYMENTS 06/17/19		061819	DK UB 06/17/19		7691.87	42685.93	
12 UB - BILLING 06/17/19		061819	DK UB 06/17/19	118.41		42804.34	
12 UB - ADJUSTMENTS 06/17/19		061819	DK UB 06/17/19	244.98		43049.32	
12 UB - PAYMENTS 06/18/19		061919	DK UB 06/18/19		4395.11	38654.21	
12 UB - BILLING 06/18/19		061919	DK UB 06/18/19	180.99		38835.20	
12 UB - ADJUSTMENTS 06/18/19		061919	DK UB 06/18/19	975.00		39810.20	
12 UB - PAYMENTS 06/19/19		062019	DK UB 06/19/19		2861.27	36948.93	
12 UB - BILLING 06/19/19		062019	DK UB 06/19/19	80.56		37029.49	
12 UB - ADJUSTMENTS 06/19/19		062019	DK UB 06/19/19	533.07		37562.56	
12 UB - PAYMENTS 06/21/19		062419	DK UB 06/21/19		899.14	36663.42	
12 UB - PAYMENTS 06/20/19		062419	DK UB 06/20/19		481.00	36182.42	
12 UB - DP CHARGES 06/21/19		062419	DK UB 06/21/19	200.00		36382.42	
12 UB - DP APPLIED 06/21/19		062419	DK UB 06/21/19		311.35	36071.07	
12 UB - BILLING 06/21/19		062419	DK UB 06/21/19	281522.04		317593.11	

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12 UB - BILLING 06/20/19		062419	DK UB 06/20/19	24.42		317617.53	
12 UB - ADJUSTMENTS 06/21/19		062419	DK UB 06/21/19		1009.93	316607.60	
12 UB - ADJUSTMENTS 06/20/19		062419	DK UB 06/20/19		547.10	316060.50	
12 UB - DP PAYMENTS 06/24/19		062519	DK UB 06/24/19		200.00	315860.50	
12 UB - PAYMENTS 06/24/19		062519	DK UB 06/24/19		1396.52	314463.98	
12 UB - BILLING 06/24/19		062519	DK UB 06/24/19	99.03		314563.01	
12 UB - ADJUSTMENTS 06/24/19		062519	DK UB 06/24/19	220.00		314783.01	
12 UB - PAYMENTS 06/25/19		062619	DK UB 06/25/19		5276.32	309506.69	
12 UB - DP CHARGES 06/25/19		062619	DK UB 06/25/19	200.00		309706.69	
12 UB - BILLING 06/25/19		062619	DK UB 06/25/19	24.27		309730.96	
12 UB - ADJUSTMENTS 06/25/19		062619	DK UB 06/25/19	50.00		309780.96	
12 UB - PAYMENTS 06/26/19		062719	DK UB 06/26/19		5235.26	304545.70	
12 UB - ADJUSTMENTS 06/26/19		062719	DK UB 06/26/19		791.61	303754.09	
12 UB - DP PAYMENTS 06/27/19		062819	DK UB 06/27/19		400.00	303354.09	
12 UB - PAYMENTS 06/27/19		062819	DK UB 06/27/19		5469.74	297884.35	
12 UB - DP CHARGES 06/27/19		062819	DK UB 06/27/19	200.00		298084.35	
12 UB - ADJUSTMENTS 06/27/19		062819	DK UB 06/27/19	50.00		298134.35	
12 UB - PAYMENTS 06/28/19		062919	DK UB 06/28/19		53747.83	244386.52	
12 UB - DP CHARGES 06/28/19		062919	DK UB 06/28/19	200.00		244586.52	
12 UB - DP APPLIED 06/28/19		062919	DK UB 06/28/19		87.55	244498.97	
12 UB - BILLING 06/28/19		062919	DK UB 06/28/19	61.40		244560.37	
12 UB - ADJUSTMENTS 06/28/19		062919	DK UB 06/28/19		274.74	244285.63	
13 ADJ ENTRY-BAL GL TO SUB L		071719	GJ JE		2893.06	241392.57	
TOTAL ACCOUNTS RECEIVABLE				3587197.94	3345805.37	241392.57	

01021 CREDIT CARD RECEIVABLE

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	844.18		844.18	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI	659.80		1503.98	
01 CC PAYMENTS		073118	GJ JE CC RECEI		45691.53	44187.55CR	
01 CREDIT CARD PAYMENTS		073118	GJ JE	47255.47		3067.92	
02 CREDIT CARD PAYMENTS		083118	GJ JE	31994.14		35062.06	
02 CC PAYMENTS		083118	GJ JE CC RECEI		25259.49	9802.57	
03 CREDIT CARD PAYMENTS		093018	GJ JE	30003.71		39806.28	
03 CC PAYMENTS		093018	GJ JE CC RECEI		39409.68	396.60	
04 CC PAYMENTS		103118	GJ JE CC RECEI		23391.47	22994.87CR	
04 CREDIT CARD PAYMENTS		103118	GJ JE	21488.77		1506.10CR	
05 CC PAYMENTS		113018	GJ JE CC RECEI		30599.22	32105.32CR	
05 CREDIT CARD PAYMENTS		113018	GJ JE	45510.77		13405.45	
06 CC PAYMENTS		123118	GJ JE CC RECEI		36451.29	23045.84CR	
06 CREDIT CARD PAYMENTS		123118	GJ JE	34738.84		11693.00	
07 CC PAYMENTS		013119	GJ JE CC RECEI		33650.62	21957.62CR	
07 CREDIT CARD PAYMENTS		013119	GJ JE	20714.05		1243.57CR	
08 CC PAYMENTS		022819	GJ JE CC RECEI		32298.28	33541.85CR	
08 CREDIT CARD PAYMENTS		022819	GJ JE	32865.26		676.59CR	
09 CREDIT CARD PAYMENTS		032019	GJ JE	250.00		426.59CR	
09 CC PAYMENTS		033119	GJ JE CC RECEI		40817.66	41244.25CR	
09 CREDIT CARD PAYMENTS		033119	GJ JE	45300.32		4056.07	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
10 CC PAYMENTS		043019	GJ JE CC RECEI		32124.10	28068.03CR	
10 CREDIT CARD PAYMENTS		043019	GJ JE	27699.82		368.21CR	
11 CC PAYMENTS		053119	GJ JE CC RECEI		31625.75	31993.96CR	
11 CREDIT CARD PAYMENTS		053119	GJ JE	41475.70		9481.74	
12 CC PAYMENTS		062919	GJ JE CC RECEI		31043.00	21561.26CR	
12 CREDIT CARD PAYMENTS		062919	GJ JE	20968.79		592.47CR	
TOTAL CREDIT CARD RECEIVABLE				401769.62	402362.09	592.47CR	
01022 UNBILLED RECEIVABLES							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	171144.03		171144.03	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI	8725.38		179869.41	
13 ADJ ENTRY-UNBILLED RECEIV		072319	GJ JE		6259.21	173610.20	
TOTAL UNBILLED RECEIVABLES				179869.41	6259.21	173610.20	
01023 FOG RECEIVABLE							
02 UB - BILLING 08/22/18		082318	DK UB 08/22/18	5662.00		5662.00	
02 UB - PAYMENTS 08/27/18		082818	DK UB 08/27/18		245.00	5417.00	
02 UB - PAYMENTS 08/29/18		083018	DK UB 08/29/18		125.00	5292.00	
02 UB - PAYMENTS 08/30/18		083118	DK UB 08/30/18		245.00	5047.00	
03 UB - PAYMENTS 09/04/18		090518	DK UB 09/04/18		1959.79	3087.21	
03 UB - PAYMENTS 09/05/18		090618	DK UB 09/05/18		2672.00	415.21	
03 UB - PAYMENTS 09/07/18		091018	DK UB 09/07/18		193.11	222.10	
04 UB - PAYMENTS 10/08/18		100918	DK UB 10/08/18		222.10	.00	
06 UB - BILLING 12/20/18		122118	DK UB 12/20/18	4435.00		4435.00	
06 UB - PAYMENTS 12/28/18		123118	DK UB 12/28/18		245.00	4190.00	
06 UB - PAYMENTS 12/26/18		123118	DK UB 12/26/18		125.00	4065.00	
07 UB - PAYMENTS 01/02/19		010319	DK UB 01/02/19		1396.00	2669.00	
07 UB - PAYMENTS 01/04/19		010719	DK UB 01/04/19		245.00	2424.00	
07 UB - PAYMENTS 01/07/19		010819	DK UB 01/07/19		2179.00	245.00	
07 UB - PAYMENTS 01/11/19		011419	DK UB 01/11/19		216.17	28.83	
08 UB - PAYMENTS 02/04/19		020519	DK UB 02/04/19		28.83	.00	
08 UB - BILLING 02/22/19		022519	DK UB 02/22/19	787.00		787.00	
09 UB - PAYMENTS 03/05/19		030619	DK UB 03/05/19		175.00	612.00	
09 UB - PAYMENTS 03/08/19		031119	DK UB 03/08/19		612.00	.00	
12 UB - BILLING 06/21/19		062419	DK UB 06/21/19	2550.00		2550.00	
12 UB - PAYMENTS 06/25/19		062619	DK UB 06/25/19		125.00	2425.00	
12 UB - PAYMENTS 06/28/19		062919	DK UB 06/28/19		980.00	1445.00	
TOTAL FOG RECEIVABLE				13434.00	11989.00	1445.00	
01025 ALLOWANCE - BAD DEBTS							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		16477.91	16477.91CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		13081.12	29559.03CR	
12 ADJ ENTRY-BAD DEBTS		062719	GJ JE		2744.88	32303.91CR	
TOTAL ALLOWANCE - BAD DEBTS				.00	32303.91	32303.91CR	
01030 MISC BILLING RECEIVABLES							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	6272.73		6272.73	

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01 UB - BILLING 07/05/18		070618	DK UB 07/05/18		50.00	6222.73	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI	273.25		6495.98	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		2558.93	3937.05	
01 UB - ADJUSTMENTS 07/19/18		072018	DK UB 07/19/18		50.00	3887.05	
01 UB - BILLING 07/20/18		072418	DK UB 07/20/18		40.00	3847.05	
01 CASH RECEIPTS		073118	GJ JE MISC AR		4590.93	743.88CR	
01 MONTHLY MISC. INVOICE BIL		073118	GJ JE	4046.39		3302.51	
02 UB - ADJUSTMENTS 08/06/18		080718	DK UB 08/06/18		341.05	2961.46	
02 UB - BILLING 08/22/18		082318	DK UB 08/22/18		166.50	2794.96	
02 MONTHLY MISC. INVOICE BIL		083118	GJ JE	4096.66		6891.62	
02 CASH RECEIPTS		083118	GJ JE MISC AR		6531.76	359.86	
03 UB - BILLING 09/04/18		090518	DK UB 09/04/18		50.00	309.86	
03 UB - ADJUSTMENTS 09/04/18		090518	DK UB 09/04/18	50.00		359.86	
03 UB - BILLING 09/21/18		092418	DK UB 09/21/18		58.37	301.49	
03 MONTHLY MISC. INVOICE BIL		093018	GJ JE	1821.04		2122.53	
03 CASH RECEIPTS		100118	GJ JE MISC AR		2945.83	823.30CR	
04 UB - BILLING 10/22/18		102318	DK UB 10/22/18		100.00	923.30CR	
04 CASH RECEIPTS		103118	GJ JE MISC AR		4434.66	5357.96CR	
04 CASH RECEIPTS-REV ENTRY		103118	GJ JE MISC AR	5210.95		147.01CR	
04 MONTHLY MISC. INVOICE BIL		103118	GJ JE	15792.15		15645.14	
04 CASH RECEIPTS		103118	GJ JE MISC AR		5210.95	10434.19	
05 UB - BILLING 11/21/18		112718	DK UB 11/21/18		100.00	10334.19	
05 CASH RECEIPTS		113018	GJ JE MISC AR		1055.72	9278.47	
05 MONTHLY MISC. INVOICE BIL		113018	GJ JE	3364.45		12642.92	
06 UB - BILLING 12/20/18		122118	DK UB 12/20/18		100.00	12542.92	
06 CASH RECEIPTS		123118	GJ JE MISC AR		101.15	12441.77	
06 MONTHLY MISC. INVOICE BIL		123118	GJ JE	34938.28		47380.05	
06 CASH RECEIPTS		123118	GJ JE MISC AR		36525.99	10854.06	
07 UB - BILLING 01/22/19		012319	DK UB 01/22/19		100.00	10754.06	
07 CASH RECEIPTS		013119	GJ JE MISC AR		8685.82	2068.24	
07 MONTHLY MISC. INVOICE BIL		013119	GJ JE	3494.49		5562.73	
08 CASH RECEIPTS		020119	GJ JE MISC AR		2984.49	2578.24	
08 UB - BILLING 02/22/19		022519	DK UB 02/22/19		50.00	2528.24	
08 MONTHLY MISC. INVOICE BIL		022819	GJ JE	2405.71		4933.95	
08 CASH RECEIPTS		022819	GJ JE MISC AR		1900.00	3033.95	
09 UB - BILLING 03/22/19		032519	DK UB 03/22/19		150.00	2883.95	
09 CASH RECEIPTS		033119	GJ JE MISC AR		2332.00	551.95	
09 MONTHLY MISC. INVOICE BIL		033119	GJ JE	3867.57		4419.52	
10 UB - BILLING 04/22/19		042319	DK UB 04/22/19		250.00	4169.52	
10 CASH RECEIPTS		043019	GJ JE MISC AR		5605.95	1436.43CR	
10 MONTHLY MISC. INVOICE BIL		043019	GJ JE	1041.26		395.17CR	
11 UB - BILLING 05/22/19		052819	DK UB 05/22/19		400.00	795.17CR	
11 MONTHLY MISC. INVOICE BIL		053119	GJ JE	4480.69		3685.52	
11 CASH RECEIPTS		060319	GJ JE MISC AR		1013.68	2671.84	
12 CASH RECEIPTS-GRACIANY RE		060619	GJ JE MISC AR		100.00	2571.84	
12 UB - BILLING 06/21/19		062419	DK UB 06/21/19		300.00	2271.84	
12 CASH RECEIPTS		062719	GJ JE MISC AR		1021.89	1249.95	

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01030 MISC BILLING RECEIVABLES

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12 MONTHLY MISC. INVOICE BIL		062719	GJ JE	729.37		1979.32	
13 ADJ ENT-ACTUAL ACCTS LOWE		071719	GJ JE		307.10	1672.22	
TOTAL MISC BILLING RECEIVABLES				91884.99	90212.77	1672.22	
01036 INTEREST RECEIVABLE							
TOTAL INTEREST RECEIVABLE				.00	.00	.00	
01040 GRANT & LOAN RECEIVABLES							
TOTAL GRANT & LOAN RECEIVABLES				.00	.00	.00	
01070 INVENTORY							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	273228.39		273228.39	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		686.80	272541.59	
01 608 W. MAIN ST		071818	IN RI BRS980		9.89	272531.70	
01 300 DOGWOOD LN		071818	IN RI MS335		159.69	272372.01	
01 510 V.T.		071818	IN RI BRS470		2.86	272369.15	
01 510 V.T.		071818	IN RI BRS720		33.68	272335.47	
01 510 V.T.		071818	IN RI BRS315		20.18	272315.29	
01 VARMINT TRACE FH#A138		071818	IN RI FH195		5.86	272309.43	
01 VARMINT TRACE FH#A138		071818	IN RI FH120		284.38	272025.05	
01 509 N JEFFERSON		071818	IN RI WPVC1040		.53	272024.52	
01 509 N JEFFERSON		071818	IN RI BRS665		37.01	271987.51	
01 509 N JEFFERSON		071818	IN RI BRS310		18.10	271969.41	
01 509 N JEFFERSON		071818	IN RI BRS210		18.88	271950.53	
01 112 HWY 62 WEST		071818	IN RI MS620		59.37	271891.16	
01 112 HWY 62 WEST		071818	IN RI BRS850		9.17	271881.99	
01 112 HWY 62 WEST		071818	IN RI BRS900		14.99	271867.00	
01 112 HWY 62 WEST		071818	IN RI BRS955		45.75	271821.25	
01 112 HWY 62 WEST		071818	IN RI WPVC145		1.88	271819.37	
01 112 HWY 62 WEST		071818	IN RI BRS450		146.30	271673.07	
01 112 HWY 62 WEST		071818	IN RI MS355		109.60	271563.47	
01 112 HWY 62 WEST		071818	IN RI MS250		450.75	271112.72	
01 OLD FREDONIA RD & FAITH A		071818	IN RI GV1140		24.29	271088.43	
01 OLD FREDONIA RD & FAITH A		071818	IN RI GV1240		54.05	271034.38	
01 709 DOWELL DR		071818	IN RI MS620		59.36	270975.02	
01 709 DOWELL DR		071818	IN RI MS680		32.46	270942.56	
01 709 DOWELL DR		071818	IN RI BRS250		46.47	270896.09	
01 709 DOWELL DR		071818	IN RI MS1345		1.39	270894.70	
01 709 DOWELL DR		071818	IN RI WPVC1040		.80	270893.90	
01 709 DOWELL DR		071818	IN RI BRS760		2.99	270890.91	
01 709 DOWELL DR		071818	IN RI BRS600		47.48	270843.43	
01 709 DOWELL DR		071818	IN RI BRS310		18.11	270825.32	
01 PRIMARY SCHOOL FH#B115		071818	IN RI CI510		32.20	270793.12	
01 PRIMARY SCHOOL FH#B115		071818	IN RI FH185		54.89	270738.23	
01 RUSSELL HEATON		071818	IN RI MS1345		4.17	270734.06	
01 RUSSELL HEATON		071818	IN RI MS680		32.47	270701.59	
01 RUSSELL HEATON		071818	IN RI MS620		59.36	270642.23	

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01 RUSSELL HEATON		071818	IN RI MS335		159.69	270482.54	
01 RUSSELL HEATON		071818	IN RI MS200		50.83	270431.71	
01 RUSSELL HEATON		071818	IN RI MS560		138.07	270293.64	
01 RUSSELL HEATON		071818	IN RI BRS310		18.11	270275.53	
01 RUSSELL HEATON		071818	IN RI WPVC1040		2.65	270272.88	
01 RUSSELL HEATON		071818	IN RI BRS100		30.47	270242.41	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI	10626.85		280869.26	
01 217 LEACH ST		071918	IN RI MS335		159.69	280709.57	
01 217 LEACH ST		071918	IN RI MS200		50.83	280658.74	
01 PRIMARY SCHOOL FH#B115		071918	IN RI FH110		248.98	280409.76	
01 MARKET&SEMINARY FH#A157		071918	IN RI FH190		69.96	280339.80	
01 MARKET&SEMINARY FH#A157		071918	IN RI FH205		152.72	280187.08	
01 408 ROSE AVE		072018	IN RI FH185		54.89	280132.19	
01 408 ROSE AVE		072018	IN RI FH160		7.52	280124.67	
01 408 ROSE AVE		072018	IN RI FH155		8.66	280116.01	
01 408 ROSE AVE		072018	IN RI FH145		43.90	280072.11	
01 DC PLUMBING		072418	IN RI MSS212		504.59	279567.52	
01 FBC MARKET&CAVE		073018	IN RI MS620		59.36	279508.16	
01 FBC MARKET&CAVE		073018	IN RI MS680		64.93	279443.23	
01 FBC MARKET&CAVE		073018	IN RI MS1345		8.34	279434.89	
01 FBC MARKET&CAVE		073018	IN RI BRS180		31.84	279403.05	
01 FBC MARKET&CAVE		073018	IN RI MS560		276.13	279126.92	
01 FBC MARKET&CAVE		073018	IN RI WPVC1040		1.06	279125.86	
01 FBC MARKET&CAVE		073018	IN RI BRS310		36.21	279089.65	
01 FBC MARKET&CAVE		073018	IN RI WPVC125		5.16	279084.49	
01 FBC MARKET&CAVE		073018	IN RI BRS460		35.86	279048.63	
01 FBC MARKET&CAVE		073018	IN RI BRS120		45.83	279002.80	
01 MISC. CONT. TO SYSTEM		073118	GJ JE		934.05	278068.75	
02 FBC MARKET&CAVE		080118	IN RI MS620		59.36	278009.39	
02 215 STEVENS AVE		080118	IN RI GV1280		55.50	277953.89	
02 UK EXP FARM		080218	IN RI MS680		31.80	277922.09	
02 UK EXP FARM		080218	IN RI MS620		59.36	277862.73	
02 UK EXP FARM		080218	IN RI MS590		245.15	277617.58	
02 UK EXP FARM		080218	IN RI MS345		122.54	277495.04	
02 UK EXP FARM		080218	IN RI MS230		106.25	277388.79	
02 UK EXP FARM		080218	IN RI BRS335		19.27	277369.52	
02 UK EXP FARM		080218	IN RI WPVC125		.86	277368.66	
02 UK EXP FARM		080218	IN RI BRS120		45.83	277322.83	
02 404 W. WASHINGTON		080718	IN RI MS552		132.96	277189.87	
02 806W. MAIN		081618	IN RI MS1345		2.78	277187.09	
02 806W. MAIN		081618	IN RI MS680		31.80	277155.29	
02 806W. MAIN		081618	IN RI MS620		59.36	277095.93	
02 806W. MAIN		081618	IN RI MS560		138.07	276957.86	
02 806W. MAIN		081618	IN RI WPVC1040		10.60	276947.26	
02 806W. MAIN		081618	IN RI BRS315		20.18	276927.08	
02 806W. MAIN		081618	IN RI BRS470		2.86	276924.22	
02 806W. MAIN		081618	IN RI BRS110		36.77	276887.45	

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02 808 W. MAIN		081618	IN RI MS1345		4.17	276883.28	
02 808 W. MAIN		081618	IN RI MS680		31.80	276851.48	
02 808 W. MAIN		081618	IN RI MS620		59.36	276792.12	
02 808 W. MAIN		081618	IN RI BRS211		27.58	276764.54	
02 808 W. MAIN		081618	IN RI MS560		138.06	276626.48	
02 808 W. MAIN		081618	IN RI WPVC1040		10.60	276615.88	
02 808 W. MAIN		081618	IN RI BRS315		20.18	276595.70	
02 808 W. MAIN		081618	IN RI BRS910		4.54	276591.16	
02 808 W. MAIN		081618	IN RI BRS835		1.99	276589.17	
02 808 W. MAIN		081618	IN RI BRS470		2.85	276586.32	
02 808 W. MAIN		081618	IN RI BRS110		36.77	276549.55	
02 306 CADIZ ST		081618	IN RI SPVC160		5.17	276544.38	
02 306 CADIZ ST		081618	IN RI MS680		31.80	276512.58	
02 306 CADIZ ST		081618	IN RI MS620		59.36	276453.22	
02 306 CADIZ ST		081618	IN RI MS560		138.07	276315.15	
02 306 CADIZ ST		081618	IN RI WPVC1040		5.30	276309.85	
02 306 CADIZ ST		081618	IN RI MS1345		9.73	276300.12	
02 306 CADIZ ST		081618	IN RI BRS610		69.73	276230.39	
02 306 CADIZ ST		081618	IN RI BRS211		27.58	276202.81	
02 306 CADIZ ST		081618	IN RI BRS210		18.88	276183.93	
02 306 CADIZ ST		081618	IN RI BRS250		46.47	276137.46	
02 306 CADIZ ST		081618	IN RI BRS310		18.11	276119.35	
02 807 W. MAIN ST		081618	IN RI SS140		90.97	276028.38	
02 511 W. WASHINGTON		081718	IN RI MS335		159.69	275868.69	
02 511 W. WASHINGTON		081718	IN RI MS200		50.83	275817.86	
02 511 W. WASHINGTON		081718	IN RI BRS470		2.85	275815.01	
02 511 W. WASHINGTON		081718	IN RI BRS720		33.68	275781.33	
02 511 W. WASHINGTON		081718	IN RI BRS315		20.18	275761.15	
02 903 N JEFFERSON		081718	IN RI BRS310		18.10	275743.05	
02 203 PRINCE CT		081718	IN RI MS552		132.97	275610.08	
02 CORE & MAIN LP		082018	AP PJ 0006545	2585.40		278195.48	
02 302 NICHOLS ST		083018	IN RI GV1220		33.81	278161.67	
02 302 NICHOLS ST		083018	IN RI MS1345		5.56	278156.11	
02 302 NICHOLS ST		083018	IN RI MS680		31.80	278124.31	
02 302 NICHOLS ST		083018	IN RI MS620		59.36	278064.95	
02 302 NICHOLS ST		083018	IN RI MS560		138.06	277926.89	
02 302 NICHOLS ST		083018	IN RI BRS205		15.67	277911.22	
02 302 NICHOLS ST		083018	IN RI WPVC1040		11.93	277899.29	
02 302 NICHOLS ST		083018	IN RI BRS210		37.76	277861.53	
02 3484 S. JEFFERSON		083018	IN RI BRS310		18.11	277843.42	
02 320 BEVERLEY		083018	IN RI BRS315		20.18	277823.24	
02 320 BEVERLEY		083018	IN RI BRS470		2.86	277820.38	
02 320 BEVERLY		083018	IN RI BRS720		33.68	277786.70	
02 INTERNAL BILLING		083118	GJ JE		1180.38	276606.32	
02 809 GRAPEVINE DRIVE		083118	IN RI BRZ220		52.85	276553.47	
02 809 GRAPEVINE DRIVE		083118	IN RI MS1345		4.17	276549.30	
02 809 GRAPEVINE DRIVE		083118	IN RI MS680		31.80	276517.50	

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02 809 GRAPEVINE DRIVE		083118	IN RI MS620		59.36	276458.14	
02 809 GRAPEVINE DRIVE		083118	IN RI MS335		159.69	276298.45	
02 809 GRAPEVINE DRIVE		083118	IN RI MS200		50.83	276247.62	
02 809 GRAPEVINE DRIVE		083118	IN RI MS560		138.07	276109.55	
02 809 GRAPEVINE DRIVE		083118	IN RI BRS310		18.10	276091.45	
02 809 GRAPEVINE DRIVE		083118	IN RI WPVC1040		3.98	276087.47	
02 809 GRAPEVINE DRIVE		083118	IN RI BRS100		30.47	276057.00	
03 105+107 GROOMS ST		090418	IN RI MS1345		4.17	276052.83	
03 105+107 GROOMS ST		090418	IN RI BRS491		30.74	276022.09	
03 105+107 GROOMS ST		090418	IN RI WPVC1040		3.18	276018.91	
03 105+107 GROOMS ST		090418	IN RI MS680		31.80	275987.11	
03 105+107 GROOMS ST		090418	IN RI MS620		59.36	275927.75	
03 105+107 GROOMS ST		090418	IN RI MS560		138.06	275789.69	
03 105+107 GROOMS ST		090418	IN RI BRS905		8.16	275781.53	
03 105+107 GROOMS ST		090418	IN RI BRS310		36.21	275745.32	
03 105+107 GROOMS ST		090418	IN RI BRS325		43.50	275701.82	
03 105+107 GROOMS ST		090418	IN RI BRS211		27.58	275674.24	
03 105+107 GROOMS ST		090418	IN RI BRS255		56.35	275617.89	
03 105+107 GROOMS ST		090418	IN RI WPVC125		81.70	275536.19	
03 105+107 GROOMS ST		090418	IN RI BRS460		35.86	275500.33	
03 105 + 107 GROOMS ST.		090418	IN RI BRS120		45.83	275454.50	
03 212 McGOODWIN AVE		090618	IN RI WPVC1040		.27	275454.23	
03 212 McGOODWIN AVE		090618	IN RI BRS210		18.88	275435.35	
03 212 McGOODWIN AVE		090618	IN RI BRS211		27.58	275407.77	
03 212 McGOODWIN AVE		090618	IN RI MS552		132.96	275274.81	
03 212 McGOODWIN AVE		090618	IN RI MS620		59.36	275215.45	
03 212 McGOODWIN AVE		090618	IN RI MS680		31.80	275183.65	
03 846 MAPLE AVE		091018	IN RI CI410		15.52	275168.13	
03 306 E LOCUST		091118	IN RI BRS720		33.68	275134.45	
03 306 E LOCUST		091118	IN RI BRS785		7.27	275127.18	
03 306 E LOCUST		091118	IN RI BRS470		2.85	275124.33	
03 306 E LOCUST		091118	IN RI BRS310		18.11	275106.22	
03 208 N MITCHELL ST		091118	IN RI GV1240		54.05	275052.17	
03 208 N MITCHELL ST		091118	IN RI GV1140		24.28	275027.89	
03 30+6 E. LOCUST		091118	IN RI BRS640		64.04	274963.85	
03 655 MARION RD		091718	IN RI MS1345		4.17	274959.68	
03 NEW WATER LINE PROJECT		091718	IN RI BRS480		26.06	274933.62	
03 NEW WATER LINE PROJECT		091718	IN RI CO220		20.32	274913.30	
03 NEW WATER LINE PROJECT		091718	IN RI CO100		32.88	274880.42	
03 665 MARION RD		091718	IN RI BRS210		18.70	274861.72	
03 217 STEVENS AVE		091718	IN RI GV1140		24.29	274837.43	
03 GROOMS ST		091718	IN RI BRS610		69.73	274767.70	
03 GROOMS ST		091718	IN RI MS1345		4.17	274763.53	
03 GROOMS ST		091718	IN RI WPVC1040		.27	274763.26	
03 GROOMS ST		091718	IN RI BRS504		17.27	274745.99	
03 GROOMS ST		091718	IN RI BRS905		4.08	274741.91	
03 GROOMS ST		091718	IN RI BRS501		37.86	274704.05	

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03 665 MARION ROAD		091818	IN RI WPVC1040		.53	274703.52	
03 CORE & MAIN LP		092018	AP PJ 0006648	1711.57		276415.09	
03 828 MAPLE AVE		092418	IN RI MSS170		18.00	276397.09	
03 828 MAPLE AVE		092418	IN RI BRS980		9.81	276387.28	
03 828 MAPLE AVE		092418	IN RI SPVC560		16.81	276370.47	
03 828 MAPLE AVE		092418	IN RI SPVC240		12.78	276357.69	
03 828 MAPLE AVE		092418	IN RI SPVC180		4.02	276353.67	
03 828 MAPLE AVE		092418	IN RI SPVC160		103.48	276250.19	
03 828 MAPLE ST		092418	IN RI SPVC550		37.22	276212.97	
03 1475 US 62 WEST TREEHOUSE		092418	IN RI MSS245		28.57	276184.40	
03 300 BLOCK S. DARBY PROJEC		092418	IN RI SS100		79.68	276104.72	
03 208 N. MITCHELL		092718	IN RI GV1240		54.05	276050.67	
03 129 W.MAIN		092718	IN RI DI695		480.62	275570.05	
03 129 W.MAIN		092718	IN RI WPVC230		9.40	275560.65	
03 500 BRADFORD LN		092718	IN RI DI695		480.62	275080.03	
03 500 BRADFORD LN		092718	IN RI WPVC230		11.28	275068.75	
03 310 BLUEGRASS		092718	IN RI GV1180		29.38	275039.37	
03 113 CEDAR CREEK RD		092818	IN RI MS680		31.80	275007.57	
03 113 CEDAR CREEK RD		092818	IN RI MS620		59.36	274948.21	
04 UK RESEARCH CENTER		100118	IN RI MS200		50.83	274897.38	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006729	65.00		274962.38	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006728	256.82		275219.20	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006727	55.00		275274.20	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006726	348.50		275622.70	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006725		319.90	275302.80	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006724	289.00		275591.80	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006723	408.25		276000.05	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006722	2226.12		278226.17	
04 238 PRINCE DRIVE		100918	IN RI MS200		203.32	278022.85	
04 238 PRINCE DRIVE		100918	IN RI MS335		638.76	277384.09	
04 238 PRINCE DRIVE		100918	IN RI MS620		237.44	277146.65	
04 238 PRINCE DRIVE		100918	IN RI MS680		127.22	277019.43	
04 238 PRINCE DRIVE		100918	IN RI BRS310		63.10	276956.33	
04 238 PRINCE DRIVE		100918	IN RI MS1345		16.68	276939.65	
04 238 PRINCE DRIVE		100918	IN RI MS560		552.26	276387.39	
04 238 PRINCE DRIVE		100918	IN RI WPVC1040		7.95	276379.44	
04 238 PRINCE DRIVE		100918	IN RI BRS180		63.68	276315.76	
04 238 PRINCE DRIVE		100918	IN RI WPVC125		3.44	276312.32	
04 238 PRINCE DRIVE		100918	IN RI BRS120		95.00	276217.32	
04 238 PRINCE DRIVE		100918	IN RI BRZ110		68.78	276148.54	
04 238 PRINCE DRIVE		100918	IN RI WPVC145		304.38	275844.16	
04 238 PRINCE DRIVE		100918	IN RI BRS450		83.34	275760.82	
04 238 PRINCE DRIVE		100918	IN RI CI420		42.94	275717.88	
04 238 PRINCE DRIVE		100918	IN RI WPVC220		18.35	275699.53	
04 238 PRINCE DRIVE		100918	IN RI DI880		321.60	275377.93	
04 238 PRINCE DRIVE		100918	IN RI BRS850		8.96	275368.97	
04 238 PRINCE DRIVE LYON CO		100918	IN RI BRS790		13.51	275355.46	

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04 238 PRINCE DRIVE LYON CO		100918	IN RI BRS777		5.49	275349.97	
04 238 PRINCE DRIVE LYON CO		100918	IN RI BRS475		13.47	275336.50	
04 238 PRINCE DRIVE LYON CO		100918	IN RI BRS985		20.47	275316.03	
04 238 PRINCE DRIVE LYON CO		100918	IN RI BRS955		143.80	275172.23	
04 238 PRINCE DRIVE LYON CO		100918	IN RI MS680		63.61	275108.62	
04 238 PRINCE DRIVE LYON CO		100918	IN RI MS620		118.72	274989.90	
04 238 PRINCE DRIVE LYON CO		100918	IN RI BRS450		83.34	274906.56	
04 238 PRINCE DRIVE LYON CO		100918	IN RI BRS492		36.38	274870.18	
04 238 PRINCE DRIVE LYON CO		100918	IN RI WPVC125		5.16	274865.02	
04 238 PRINCE DRIVE LYON CO		100918	IN RI BRS120		47.50	274817.52	
04 238 PRINCE DRIVE LYON CO		100918	IN RI BRZ110		34.39	274783.13	
04 N HARRISON ST		101118	IN RI WPVC220		11.01	274772.12	
04 N. HARRISON ST		101118	IN RI CI420		85.89	274686.23	
04 VARIOUS LOCATIONS CITY BT		101518	IN RI CI420		67.94	274618.29	
04 403 MURFIELD		101518	IN RI WPVC670		16.04	274602.25	
04 403 MURFIELD		101518	IN RI WPVC140		2.44	274599.81	
04 310 BALDWIN		101518	IN RI MS335		159.69	274440.12	
04 310 BALDWIN		101518	IN RI MS200		50.83	274389.29	
04 310 BALDWIN		101518	IN RI MS552		132.97	274256.32	
04 VARIOUS LOCATIONS CITY BT		101518	IN RI CI485		30.00	274226.32	
04 VARIOUS LOCATIONS CITY BT		101518	IN RI CI470		9.02	274217.30	
04 VARIOUS LOCATIONS CITY BT		101518	IN RI CI460		24.09	274193.21	
04 VARIOUS LOCATIONS CITY BT		101518	IN RI MSS260		197.76	273995.45	
04 VARIOUS LOCATIONS CITY BT		101518	IN RI MSS255		395.36	273600.09	
04 V.T. & S. DARBY CALL OUT		101518	IN RI SS100		79.68	273520.41	
04 500 W. WASHINGTON		101718	IN RI SS100		72.63	273447.78	
04 516 S. HARRISON		101718	IN RI BRS665		42.57	273405.21	
04 500 W. WASHINGTON		101718	IN RI MS1345		2.78	273402.43	
04 500 W. WASHINGTON		101718	IN RI BRS310		15.78	273386.65	
04 500 W. WASHINGTON		101718	IN RI MS560		138.07	273248.58	
04 500 W. WASHINGTON		101718	IN RI WPVC1040		10.60	273237.98	
04 500 W. WASHINGTON		101718	IN RI BRS315		17.86	273220.12	
04 500 W. WASHINGTON		101718	IN RI BRS470		7.44	273212.68	
04 500 W. WASHINGTON		101718	IN RI BRS720		33.68	273179.00	
04 416 SYCAMORE LN		101718	IN RI MS335		159.69	273019.31	
04 416 SYCAMORE LN		101718	IN RI MS200		50.83	272968.48	
04 PUMPKIN CENTER		101718	IN RI BRS850		8.96	272959.52	
04 NEW SOYBEAN ASS BUILDING		101818	IN RI CI420		33.97	272925.55	
04 NEW SOYBEAN ASS BUILDING		101818	IN RI WPVC220		7.34	272918.21	
04 310 BLUEGRASS ST		101818	IN RI MS620		59.36	272858.85	
04 310 BLUEGRASS ST		101818	IN RI MS680		31.80	272827.05	
04 310 BLUEGRASS ST		101818	IN RI MS1345		5.56	272821.49	
04 310 BLUEGRASS ST		101818	IN RI MS560		138.06	272683.43	
04 310 BLUEGRASS ST		101818	IN RI WPVC1040		4.24	272679.19	
04 310 BLUEGRASS		101818	IN RI BRS211		53.56	272625.63	
04 820 MAPLE		101818	IN RI SS100		72.63	272553.00	
04 G & C SUPPLY CO, INC.		101918	AP PJ 0006805	76.00		272629.00	

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04 G & C SUPPLY CO, INC.		101918	AP PJ 0006772	841.76		273470.76	
04 2719 CADIZ RD		102218	IN RI MS620		59.36	273411.40	
04		102418	IN RI DI180		54.24	273357.16	
04 NEW SOYBEAN ASS BUILDING		102418	IN RI FH240		281.22	273075.94	
04 NEW SOYBEAN ASS BUILDING		102418	IN RI FH210		780.62	272295.32	
04 G & C SUPPLY CO, INC.		102418	AP PJ 0006826	125.00		272420.32	
04 G & C SUPPLY CO, INC.		102418	AP PJ 0006825	276.40		272696.72	
04 LINTON HILL TANK		102618	IN RI CI510		16.54	272680.18	
04 MAPLE ST RD PROJECT		102918	IN RI SPVC160		51.74	272628.44	
04 212 McGOODWIN		102918	IN RI MS625		37.61	272590.83	
04 304 TROON DR		102918	IN RI BRS665		42.56	272548.27	
04 834 MAPLE ST		102918	IN RI SS100		72.63	272475.64	
04 MISC. CONT. TO SYSTEM		103118	GJ JE		4014.59	268461.05	
04 MAPLE AVE GARDEN ACRES		103118	IN RI MSS212		270.65	268190.40	
04 INDUSTRIAL PARK LN		103118	IN RI CI410		15.52	268174.88	
04 16 CREW 24269MLG		103118	IN RI FUEL400		71.06	268103.82	
04 08 GMC SERVICE TRUCK		103118	IN RI FUEL400		65.94	268037.88	
04 13 CHEVY CREW		103118	IN RI FUEL400		49.59	267988.29	
04 SEWER MACHINE 238.3 HRS		103118	IN RI FUEL401		25.49	267962.80	
05 JSJ CONSTRUCTION		110118	IN RI BRS100		30.47	267932.33	
05 JSJ CONSTRUCTION		110118	IN RI BRS440		37.57	267894.76	
05 JSJ CONSTRUCTION		110118	IN RI GV1140		46.44	267848.32	
05 JSJ CONSTRUCTION		110118	IN RI MSS120		14.88	267833.44	
05 15 CHEVY UTILITY		110218	IN RI FUEL400		57.82	267775.62	
05 08 GMC UTILITY		110218	IN RI FUEL400		31.41	267744.21	
05 CASE BACKHOE 1311HRS		110218	IN RI FUEL401		62.64	267681.57	
05 16 GMC CREW		110318	IN RI FUEL400		64.01	267617.56	
05 #1 CAN 2-CYCLE		110618	IN RI FUEL400		4.52	267613.04	
05 JCB BACKHOE 668.7HRS		110818	IN RI FUEL401		61.33	267551.71	
05 COMPRESSOR 479.4HRS		110818	IN RI FUEL401		29.09	267522.62	
05 423 VIOLET LOOP		110918	IN RI GV1280		55.50	267467.12	
05 817 NORTH JEFFERSON ST		111318	IN RI WPVC1040		.53	267466.59	
05 817 NORTH JEFFERSON ST		111318	IN RI MS1345		2.78	267463.81	
05 817 NORTH JEFFERSON ST		111318	IN RI BRS211		26.78	267437.03	
05 817 NORTH JEFFERSON ST		111318	IN RI MS560		138.07	267298.96	
05 MAPLE ST		111418	IN RI MS1345		2.78	267296.18	
05 MAPLE ST		111418	IN RI WPVC1040		.27	267295.91	
05 MAPLE ST		111418	IN RI SS110		108.08	267187.83	
05 MAPLE ST		111418	IN RI BRS100		30.47	267157.36	
05 MAPLE ST		111418	IN RI BRS440		37.57	267119.79	
05 MAPLE ST		111418	IN RI BRS210		18.70	267101.09	
05 16 GMC CREW 24905 MLG		111418	IN RI FUEL400		56.02	267045.07	
05 08 GMC 93399 MLG		111418	IN RI FUEL400		62.01	266983.06	
05 16 2500 REG CAB 28104 MLG		111418	IN RI FUEL400		67.55	266915.51	
05 16 CHEVY UTILITY 28296MLG		111518	IN RI FUEL400		53.48	266862.03	
05 15 CHEVY UTILITY 37616MLG		111518	IN RI FUEL400		60.40	266801.63	
05 ST PAULS CATHOLIC CHURCH		111918	IN RI MS345		122.54	266679.09	

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05 ROGERS GROUP		111918	IN RI MS285		186.30	266492.79	
05 16 CHEVY UTILITY 27838 MI		112018	IN RI FUEL400		48.41	266444.38	
05 13 CREW CHEVY 57196 MLG		112018	IN RI FUEL400		53.02	266391.36	
05 JSJ CONSTRUCTION		112118	IN RI BRS440		37.57	266353.79	
05 JSJ CONSTRUCTION		112118	IN RI BRS100		30.47	266323.32	
05 JSJ CONSTRUCTION		112118	IN RI SS285		233.48	266089.84	
05 DC PLUMBING/HYDROGEAR		112118	IN RI WPVC220		73.40	266016.44	
05 08 GMC UTILITY 93615MLG		112618	IN RI FUEL400		63.17	265953.27	
05 US JETTER 246.1 HRS		112618	IN RI FUEL401		20.97	265932.30	
05 16CHEVY UTILITY 28585MLG		112618	IN RI FUEL400		64.78	265867.52	
05 16 GMC CREW		112618	IN RI FUEL400		51.87	265815.65	
05 15 CHEVY UTILITY 37873MLG		112718	IN RI FUEL400		67.55	265748.10	
05 MISC. CONT. TO SYSTEM		113018	GJ JE		774.93	264973.17	
06 JCB BACKHOE 688.8HRS		120318	IN RI FUEL401		70.25	264902.92	
06 16 CHEVY UTILITY 28685MLG		120318	IN RI FUEL400		45.88	264857.04	
06 13 CHEVY CREW 57386MLG		120318	IN RI FUEL400		52.10	264804.94	
06 160 HANEY DR		120318	IN RI MS620		59.36	264745.58	
06 160 HANEY DR		120318	IN RI MS635		42.90	264702.68	
06 827 W MAIN		120318	IN RI SPVC540		5.75	264696.93	
06 712 VIVIAN DR		120318	IN RI MS680		31.80	264665.13	
06 712 VIVIAN DR		120318	IN RI MS635		42.91	264622.22	
06 712 VIVIAN DR		120318	IN RI MS620		59.36	264562.86	
06 925 MECHANIC ST		120318	IN RI MS552		132.64	264430.22	
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC195		7.57	264422.65	
06 809 GRAPEVINE DRIVE		120418	IN RI MSS170		18.00	264404.65	
06 809 GRAPEVINE DRIVE		120418	IN RI BRS980		9.66	264394.99	
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC180		4.02	264390.97	
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC220		11.99	264378.98	
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC560		16.81	264362.17	
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC160		62.08	264300.09	
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC550		37.22	264262.87	
06 08 GMC UB 93840MLG		120418	IN RI FUEL400		63.39	264199.48	
06 16 CHEVY UB 28844MLG		120418	IN RI FUEL400		34.35	264165.13	
06 G & C SUPPLY CO, INC.		120618	AP PJ 0006960	395.67		264560.80	
06 G & C SUPPLY CO, INC.		120618	AP PJ 0006959	380.39		264941.19	
06 G & C SUPPLY CO, INC.		120618	AP PJ 0006958	289.00		265230.19	
06 13CHEVYCREW 57628MLG		120718	IN RI FUEL400		58.55	265171.64	
06 08 GMC UB 94062MLG		121018	IN RI FUEL400		60.63	265111.01	
06 109 MEADOWBROOK		121118	IN RI MS620		59.36	265051.65	
06 JCB 702.8 HRS		121118	IN RI FUEL401		56.62	264995.03	
06 16GMC CREW 25465MLG		121118	IN RI FUEL400		55.56	264939.47	
06 701 MAPLE AVE		121218	IN RI SS110		108.08	264831.39	
06 2016 CHEVYU/B 29051MLG		121218	IN RI FUEL400		67.77	264763.62	
06 615 MAPLE AVE		121218	IN RI SS100		72.62	264691.00	
06 13 CHEVY CREW 57828MLG		121418	IN RI FUEL400		47.03	264643.97	
06 08 GMC UB 94304MLG		121418	IN RI FUEL400		60.40	264583.57	
06 LEROY BLDG		121918	IN RI MS635		42.91	264540.66	

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06 LEROY BLDG		121918	IN RI MS620		59.36	264481.30	
06 103 GOOD ST		121918	IN RI BRS665		42.57	264438.73	
06 VINE DR.		121918	IN RI MSS600		45.71	264393.02	
06 15 CHEVY UB		121918	IN RI FUEL400		68.00	264325.02	
06 08 GMC UB 94432MLG		122018	IN RI FUEL400		37.21	264287.81	
06 13 CHEVY CREW 58023MLG		122018	IN RI FUEL400		49.36	264238.45	
06 G & C SUPPLY CO, INC.		122018	AP PJ 0007023	10.88		264249.33	
06 G & C SUPPLY CO, INC.		122018	AP PJ 0007022	20.70		264270.03	
06 G & C SUPPLY CO, INC.		122018	AP PJ 0007021	541.14		264811.17	
06 MISC. CONT. TO SYSTEM		123118	GJ JE		935.80-	265746.97	
06 16 CHEVY REG CAB29264 MLG		123118	IN RI FUEL400		59.80	265687.17	
07 FOOD GIANT		010219	IN RI CI420		33.97	265653.20	
07 FOOD GIANT		010219	IN RI WPVC220		11.01	265642.19	
07 FOOD GIANT		010219	IN RI MS710		249.61	265392.58	
07 FOOD GIANT		010219	IN RI MS670		58.70	265333.88	
07 FOOD GIANT		010219	IN RI MS566		1097.03	264236.85	
07 FOOD GIANT		010219	IN RI CO210		39.16	264197.69	
07 FOOD GIANT		010219	IN RI CO240		14.47	264183.22	
07 FOOD GIANT		010219	IN RI CO130		46.04	264137.18	
07 FOOD GIANT		010219	IN RI BRS450		83.34	264053.84	
07 FOOD GIANT		010219	IN RI BRS860		10.51	264043.33	
07 FOOD GIANT		010219	IN RI DI880		321.60	263721.73	
07 FOOD GIANT		010219	IN RI IP100		13.49	263708.24	
07 FOOD GIANT		010219	IN RI MS245		164.80	263543.44	
07 FOOD GIANT		010219	IN RI MS240		410.54	263132.90	
07 16 CHEVY UB 29432MLG		010219	IN RI FUEL400		58.30	263074.60	
07 15 CHECY UB 38374MLG		010219	IN RI FUEL400		74.92	262999.68	
07 16 GMC CREW 25658MLG		010219	IN RI FUEL400		46.17	262953.51	
07 307 MAPLE AVE		010219	IN RI GV1180		29.38	262924.13	
07 G & C SUPPLY CO, INC.		010719	AP PJ 0007078	938.14		263862.27	
07 SEWER MACHINE 258.6 HRS		010719	IN RI FUEL401		15.66	263846.61	
07 MAINT		010719	IN RI BRS330		6.14	263840.47	
07 MAINT		010719	IN RI BRS504		17.27	263823.20	
07 208 BALDWIN		010819	IN RI MS620		59.36	263763.84	
07 208 BALDWIN		010819	IN RI MS680		31.71	263732.13	
07 16 CHEVY UB 29675MLG		010819	IN RI FUEL400		59.36	263672.77	
07 08 GMC UB 94671MLG		010819	IN RI FUEL400		60.71	263612.06	
07 208 BALDWIN		010819	IN RI WPVC1040		2.12	263609.94	
07 208 BALDWIN		010819	IN RI MS1345		2.78	263607.16	
07 208 BALDWIN		010819	IN RI MS552		132.64	263474.52	
07 208 BALDWIN		010819	IN RI BRS315		17.86	263456.66	
07 208 BALDWIN		010819	IN RI BRS680		33.68	263422.98	
07 208 BALDWIN		010819	IN RI BRS211		26.78	263396.20	
07 208 BALDWIN		010819	IN RI BRS470		7.44	263388.76	
07 08 GMC UB 95011MLG		011119	IN RI FUEL400		46.88	263341.88	
07 13 CHEVY CREW 58249MLG		011119	IN RI FUEL400		50.81	263291.07	
07 08 GMC UB 94825MLG		011119	IN RI FUEL400		34.80	263256.27	

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07 LINTON HILL TANK		011119	IN RI WPVC220		7.34	263248.93	
07 LINTON HILL TANK		011119	IN RI MSS600		45.71	263203.22	
07 307 OLD FREDONIA RD		011419	IN RI MS200		50.83	263152.39	
07 16 CHEVY UB 29903MLG		011419	IN RI FUEL400		58.22	263094.17	
07 GARDEN AKERS		011419	IN RI GV1140		23.22	263070.95	
07 JCB BACKHOE 716.2HRS		011519	IN RI FUEL401		50.56	263020.39	
07 15 CHEVY UB 38561MLG		011519	IN RI FUEL400		63.90	262956.49	
07 DEADEND BLUEGRASS ST		011519	IN RI GV1180		29.38	262927.11	
07 DEADEND BLUEGRASS ST		011519	IN RI GV1280		111.01	262816.10	
07 212 STEVENS AVE		011619	IN RI WPVC140		1.71	262814.39	
07 212 STEVENS AVE		011619	IN RI WPVC670		16.03	262798.36	
07 62 WEST ACROSS FROM SPECI		011719	IN RI MSS210		261.86	262536.50	
07 62 WEST ACROSS FROM SPECI		011719	IN RI MSS250		26.67	262509.83	
07 842 MAPLE RDPROJECT		012319	IN RI BRS980		9.66	262500.17	
07 842 MAPLE RDPROJECT		012319	IN RI MSS170		18.00	262482.17	
07 842 MAPLE RDPROJECT		012319	IN RI SPVC200		3.03	262479.14	
07 842 MAPLE RDPROJECT		012319	IN RI SPVC195		7.57	262471.57	
07 842 MAPLE RDPROJECT		012319	IN RI SPVC220		5.99	262465.58	
07 842 MAPLE RDPROJECT		012319	IN RI SPVC160		51.74	262413.84	
07 842 MAPLE RDPROJECT		012319	IN RI SPVC240		25.55	262388.29	
07 GRAPEVINE DR		012319	IN RI WPVC220		7.34	262380.95	
07 GRAPEVINE DR		012319	IN RI BRS496		316.57	262064.38	
07 409 N HARRISON		012319	IN RI MS620		59.36	262005.02	
07 409 N HARRISON		012319	IN RI MS635		42.90	261962.12	
07 900 MAPLE AVE		012319	IN RI MS680		31.71	261930.41	
07 900 MAPLE AVE		012319	IN RI MS620		59.36	261871.05	
07 JCB 733.6HRS		012319	IN RI FUEL401		51.67	261819.38	
07 16 CHEVY UB 30068MLG		012319	IN RI FUEL400		60.04	261759.34	
07 16 GMC CREW 26202MLG		012319	IN RI FUEL400		39.33	261720.01	
07 13 CHEVY CREW 58465MLG		012319	IN RI FUEL400		50.17	261669.84	
07 08 GMC UB 95187MLG		012419	IN RI FUEL400		52.18	261617.66	
07 406 SYCAMORE LANE		012419	IN RI BRS665		42.56	261575.10	
07 13 CHEVY CREW 58674MLG		012419	IN RI FUEL400		48.48	261526.62	
07 CORE & MAIN LP		012519	AP PJ 0007118	4847.48		266374.10	
07 846 MAPLE AVE		012819	IN RI BRS211		26.78	266347.32	
07 846 MAPLE AVE		012819	IN RI WPVC1040		.53	266346.79	
07 846 MAPLE AVE		012819	IN RI MSS170		18.00	266328.79	
07 846 MAPLE AVE		012819	IN RI BRS980		9.66	266319.13	
07 846 MAPLE AVE		012819	IN RI SPVC180		3.75	266315.38	
07 846 MAPLE AVE		012819	IN RI MSS100		5.50	266309.88	
07 846 MAPLE AVE		012819	IN RI SPVC560		14.52	266295.36	
07 846 MAPLE AVE		012819	IN RI SPVC200		3.03	266292.33	
07 846 MAPLE AVE		012819	IN RI SPVC220		17.98	266274.35	
07 846 MAPLE AVE		012819	IN RI SPVC550		37.22	266237.13	
07 102 MANOR DR		012819	IN RI SS120		117.80	266119.33	
07 15 CHEVY UB 38750MLG		012819	IN RI FUEL400		60.61	266058.72	
08 JCB 748HRS		020419	IN RI FUEL401		56.63	266002.09	

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08 615 VARMITTRACE		020419	IN RI SS120		117.80	265884.29	
08 102 MANOR DR		020419	IN RI SS435		115.48	265768.81	
08 RD PROJECT VARMITTRACE		020419	IN RI DI480		65.36	265703.45	
08 13 CHEVY CREW 58851MLG		020419	IN RI FUEL400		48.93	265654.52	
08 15 CHEVY 38995MLG		020419	IN RI FUEL400		52.18	265602.34	
08 16 CHEVY 30240MLG		020419	IN RI FUEL400		53.00	265549.34	
08 1208 SKYLINE DR		020419	IN RI MS620		59.36	265489.98	
08 15 CHEVY UB 39283MLG		020619	IN RI FUEL400		68.63	265421.35	
08 840 MAPLE AVE SW PROJ		020619	IN RI BRS980		9.66	265411.69	
08 840 MAPLE AVE SW PROJ		020619	IN RI MSS600		22.86	265388.83	
08 840 MAPLE AVE SW PROJ		020619	IN RI MSS100		5.50	265383.33	
08 840 MAPLE AVE SW PROJ		020619	IN RI SPVC180		3.75	265379.58	
08 840 MAPLE AVE SW PROJ		020619	IN RI SPVC240		5.77	265373.81	
08 840 MAPLE AVE SW PROJ		020619	IN RI SPVC240		23.09	265350.72	
08 840 MAPLE AVE SW PROJ		020619	IN RI SPVC550		29.27	265321.45	
08 201 LAKESHORE DR.		020619	IN RI BRS665		42.57	265278.88	
08 836 MAPLE SW PROJECT		020619	IN RI BRS980		9.66	265269.22	
08 836 MAPLE SW PROJECT		020619	IN RI MSS170		18.00	265251.22	
08 836 MAPLE SW PROJECT		020619	IN RI SPVC560		14.52	265236.70	
08 836 MAPLE SW PROJECT		020619	IN RI SPVC240		11.54	265225.16	
08 836 MAPLE SW PROJECT		020619	IN RI SPVC220		5.99	265219.17	
08 G & C SUPPLY CO, INC.		020719	AP PJ 0007187	1140.65		266359.82	
08 G & C SUPPLY CO, INC.		020719	AP PJ 0007186	747.85		267107.67	
08 CAYCE MILL SUPPLY CO.		020719	AP PJ 0007181	816.42		267924.09	
08 313 NORTH SEMINARY		021119	IN RI MS335		159.69	267764.40	
08 313 NORTH SEMINARY		021119	IN RI MS200		50.83	267713.57	
08 DUMPTRUCK 617651 MLG		021419	IN RI FUEL400		93.12	267620.45	
08 JCB 764.1HRS		021419	IN RI FUEL401		53.65	267566.80	
08 16 CHEVY UB 30389MLG		021419	IN RI FUEL400		63.15	267503.65	
08 08 GMC 95572MLG		021419	IN RI FUEL400		48.93	267454.72	
08 13 CHEVY CREW 59118MLG		021419	IN RI FUEL400		56.75	267397.97	
08 2008 GMC 95404MLG		021419	IN RI FUEL400		49.41	267348.56	
08 16 CHEVY CREW 26467MLG		021419	IN RI FUEL400		60.32	267288.24	
08 812 MAPLE AVE PROJ		021519	IN RI SPVC560		14.52	267273.72	
08 812 MAPLE AVE PROJ		021519	IN RI MSS170		18.00	267255.72	
08 812 MAPLE AVE PROJ		021519	IN RI SPVC180		3.75	267251.97	
08 812 MAPLE AVE PROJ		021519	IN RI SPVC160		35.02	267216.95	
08 812 MAPLE AVE PROJ		021519	IN RI MSS120		4.76	267212.19	
08 CORE & MAIN LP		022019	AP PJ 0007225	431.85		267644.04	
08 CORE & MAIN LP		022019	AP PJ 0007224	7080.17		274724.21	
08 834 MAPLE AVE SWPROJECT		022019	IN RI SPVC160		41.70	274682.51	
08 834 MAPLE AVE SWPROJECT		022019	IN RI SPVC240		11.54	274670.97	
08 834 MAPLE AVE SWPROJECT		022019	IN RI SPVC560		14.52	274656.45	
08 834 MAPLE AVE SWPROJECT		022019	IN RI SPVC200		2.90	274653.55	
08 834 MAPLE AVE SWPROJECT		022019	IN RI SPVC220		4.75	274648.80	
08 834 MAPLE AVE SWPROJECT		022019	IN RI SPVC180		3.75	274645.05	
08 834 MAPLE AVE SWPROJECT		022019	IN RI BRS980		8.08	274636.97	

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08 834 MAPLE AVE SWPROJECT		022019	IN RI MSS100		4.14	274632.83	
08 834MAPLE AVE SWPROJECT		022019	IN RI MSS170		18.00	274614.83	
08 814MAPLE AVE SWPROJECT		022019	IN RI MSS170		18.00	274596.83	
08 814MAPLE AVE SWPROJECT		022019	IN RI MSS100		4.14	274592.69	
08 814MAPLE AVE SWPROJECT		022019	IN RI BRS980		8.08	274584.61	
08 814MAPLE AVE SWPROJECT		022019	IN RI SPVC180		3.75	274580.86	
08 814MAPLE AVE SWPROJECT		022019	IN RI SPVC560		14.52	274566.34	
08 814MAPLE AVE SWPROJECT		022019	IN RI SPVC200		2.90	274563.44	
08 814MAPLE AVE SWPROJECT		022019	IN RI SPVC160		55.04	274508.40	
08 814MAPLE AVE SWPROJECT		022019	IN RI SPVC550		29.27	274479.13	
08 844 MAPLE AVE SWPROJECT		022019	IN RI MSS600		22.86	274456.27	
08 844 MAPLE AVE SWPROJECT		022019	IN RI MSS100		4.14	274452.13	
08 844 MAPLE AVE SWPROJECT		022019	IN RI BRS980		8.08	274444.05	
08 844 MAPLE AVE SWPROJECT		022019	IN RI SPVC180		3.75	274440.30	
08 844 MAPLE AVE SWPROJECT		022019	IN RI SPVC560		14.52	274425.78	
08 844 MAPLE AVE SWPROJECT		022019	IN RI SPVC220		4.76	274421.02	
08 844 MAPLE AVE SWPROJECT		022019	IN RI SPVC240		5.77	274415.25	
08 844 MAPLE AVE SWPROJECT		022019	IN RI SPVC200		2.90	274412.35	
08 844 MAPLE AVE SWPROJECT		022019	IN RI SPVC160		40.03	274372.32	
08 844 MAPLE AVE SWPROJECT		022019	IN RI SPVC550		29.27	274343.05	
08 323 BALDWIN AVE		022019	IN RI GV1240		54.05	274289.00	
08 323 BALDWIN AVE		022019	IN RI GV1140		23.22	274265.78	
08 323 BALDWIN AVE		022019	IN RI MS625		37.61	274228.17	
08 323 BALDWIN AVE		022019	IN RI MS680		27.20	274200.97	
08 323 BALDWIN AVE		022019	IN RI MS620		52.00	274148.97	
08 323 BALDWIN AVE		022019	IN RI MS560		134.32	274014.65	
08 323 BALDWIN AVE		022019	IN RI WPVC1040		7.95	274006.70	
08 323 BALDWIN AVE		022019	IN RI BRS210		37.41	273969.29	
08 323 BALDWIN AVE		022019	IN RI BRS250		46.47	273922.82	
08 323 BALDWIN AVE		022019	IN RI MS1345		2.78	273920.04	
08 323 BALDWIN AVE		022019	IN RI BRS310		15.78	273904.26	
08 323 BALDWIN AVE		022019	IN RI BRS665		42.57	273861.69	
08 323 BALDWIN AVE		022019	IN RI WPVC1040		.53	273861.16	
08 105 PENNYRILE VALLEY DR		022019	IN RI BRS665		42.56	273818.60	
08 16 CHEVY CREW 26582MLG		022019	IN RI FUEL400		24.02	273794.58	
08 15 CHEVY UB 39551MLG		022019	IN RI FUEL400		67.33	273727.25	
08 13 CHEVY CREW 59360MLG		022019	IN RI FUEL400		51.09	273676.16	
08 AIR COMP 489.1HRS		022019	IN RI FUEL401		37.59	273638.57	
08 JCB 779.3HRS		022019	IN RI FUEL401		57.20	273581.37	
08 CASE BACKHOE 1322.7HRS		022019	IN RI FUEL401		52.36	273529.01	
08 844 MAPLE AVE		022619	IN RI MS200		50.83	273478.18	
08 816 MAPLE AVE HOUSE		022619	IN RI MSS600		22.86	273455.32	
08 816 MAPLE AVE HOUSE		022619	IN RI BRS980		8.08	273447.24	
08 816 MAPLE AVE HOUSE		022619	IN RI SPVC560		14.52	273432.72	
08 816 MAPLE AVE HOUSE		022619	IN RI SPVC160		46.70	273386.02	
08 816 MAPLE AVE HOUSE		022619	IN RI MSS100		8.29	273377.73	
08 818 GARAGE MAPLE AVE		022619	IN RI MSS170		18.00	273359.73	

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08 818 GARAGE MAPLE AVE		022619	IN RI BRS980		8.08	273351.65	
08 818 GARAGE MAPLE AVE		022619	IN RI SPVC180		3.75	273347.90	
08 181 GARAGE MAPLE AVE		022619	IN RI MSS100		4.14	273343.76	
08 181 GARAGE MAPLE AVE		022619	IN RI SPVC560		14.52	273329.24	
08 181 GARAGE MAPLE AVE		022619	IN RI SPVC160		53.37	273275.87	
08 181 GARAGE MAPLE AVE		022619	IN RI SPVC240		5.77	273270.10	
08 JCB 791.5HRS		022619	IN RI FUEL401		47.33	273222.77	
08 16 CHEVY UB 30515MLG		022619	IN RI FUEL400		57.31	273165.46	
08 DUMP TRUCK 91860.4MLG		022619	IN RI FUEL400		74.91	273090.55	
08 13 CHEVY CREW 59531MLG		022619	IN RI FUEL400		44.45	273046.10	
08 MISC. CONT. TO SYSTEM		022819	GJ JE		232.74	272813.36	
08 820 MAPLE ST		022819	IN RI MSS600		22.86	272790.50	
08 820 MAPLE ST		022819	IN RI BRS980		8.07	272782.43	
08 820 MAPLE ST		022819	IN RI SPVC180		3.75	272778.68	
08 820 MAPLE ST		022819	IN RI SPVC560		14.52	272764.16	
08 820 MAPLE ST		022819	IN RI MSS100		4.14	272760.02	
08 820 MAPLE ST		022819	IN RI SPVC240		23.09	272736.93	
08 820 MAPLE ST		022819	IN RI SPVC160		48.37	272688.56	
08 821 MAPLE		022819	IN RI BRS491		30.74	272657.82	
08 821 MAPLE		022819	IN RI WPVC1040		2.65	272655.17	
08 821 MAPLE AVE		022819	IN RI MS1345		2.78	272652.39	
08 235 NORTHFIELD DR		022819	IN RI GV1220		33.81	272618.58	
08 VT &CHERRY		022819	IN RI CI490		16.13	272602.45	
08 VT & CHERYY		022819	IN RI CI460		18.07	272584.38	
08 BALDWIN AVE		022819	IN RI CI460		9.03	272575.35	
08 BALDWIN AVE		022819	IN RI CI490		16.13	272559.22	
08 15 CHEVY UB 39755MLG		022819	IN RI FUEL400		55.21	272504.01	
08 13 CHEVY CREW 59687MLG		022819	IN RI FUEL400		46.48	272457.53	
09 08 GMC UB 95774MLG		030119	IN RI FUEL400		53.30	272404.23	
09 AIR COMP 495.1HRS		030119	IN RI FUEL401		24.16	272380.07	
09 SOUTH SEMINARY STREET		030119	IN RI CI420		33.97	272346.10	
09 DAVID COTTON		030119	IN RI MS660		45.57	272300.53	
09 827 MAPLE ST		030419	IN RI MSS170		18.00	272282.53	
09 827 MAPLE ST		030419	IN RI MSS100		4.14	272278.39	
09 827 MAPLE ST		030419	IN RI BRS980		8.07	272270.32	
09 827 MAPLE ST		030419	IN RI SPVC180		3.75	272266.57	
09 827 MAPLE ST		030419	IN RI SPVC560		14.52	272252.05	
09 827 MAPLE ST		030419	IN RI SPVC160		20.01	272232.04	
09 827 MAPLE ST		030419	IN RI SPVC195		5.52	272226.52	
09 827 MAPLE ST		030419	IN RI SPVC545		35.72	272190.80	
09 825 MAPLE ST		030419	IN RI MSS170		18.00	272172.80	
09 825 MAPLE ST		030419	IN RI BRS980		8.08	272164.72	
09 825 MAPLE ST		030419	IN RI SPVC180		3.75	272160.97	
09 825 MAPLE ST		030419	IN RI SPVC560		14.52	272146.45	
09 825 MAPLE ST		030419	IN RI SPVC160		20.01	272126.44	
09 825 MAPLE ST		030419	IN RI SPVC195		5.52	272120.92	
09 825 MAPLE ST		030419	IN RI SPVC550		29.27	272091.65	

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09 825-827 MAPLE AVE.		030419	IN RI SPVC420		17.86	272073.79	
09 123 NORTH HIGHLAND		030419	IN RI MSS135		43.36	272030.43	
09 123 NORTH HIGHLAND		030419	IN RI MS1345		4.17	272026.26	
09 123 NORTH HIGHLAND		030419	IN RI BRS210		18.70	272007.56	
09 JCB 812.9 HRS		030519	IN RI FUEL401		55.73	271951.83	
09 15 CHEVY UB 4001MLG		030519	IN RI FUEL400		61.11	271890.72	
09 16 GMC CREW 26900MLG		030519	IN RI FUEL400		59.86	271830.86	
09 G & C SUPPLY CO, INC.		030619	AP PJ 0007297	4020.60		275851.46	
09 CORE & MAIN LP		030619	AP PJ 0007295	1467.00		277318.46	
09 JSJ CONST/NOBLE AVE		030619	IN RI BRS440		37.57	277280.89	
09 JSJ CONST/NOBLE AVE		030619	IN RI BRS100		30.47	277250.42	
09 JSJ CONST/NOBLE AVE		030619	IN RI SS130		124.23	277126.19	
09 825 MAPLE AVENUE		030619	IN RI MSS100		4.14	277122.05	
09 SOUTH SEMINARY STREET		030619	IN RI WPVC220		3.67	277118.38	
09 444 GROOMS LANE		030619	IN RI WPVC250		37.19	277081.19	
09 444 GROOMS LN		030619	IN RI DI735		567.78	276513.41	
09 13 CHEVY CREW		030819	IN RI FUEL400		48.44	276464.97	
09 NOBLE AVE		030819	IN RI SPVC160		8.32	276456.65	
09 NOBLE AVE		030819	IN RI SPVC180		3.75	276452.90	
09 NOBLE AVE		030819	IN RI MSS100		4.14	276448.76	
09 NOBLE AVE		030819	IN RI SPVC560		14.52	276434.24	
09 16CHEVY UB 30640MLG		030819	IN RI FUEL400		67.66	276366.58	
09 424 SOUTH HARRISON		030819	IN RI BRS665		42.56	276324.02	
09 JCB 823HRS		031119	IN RI FUEL401		32.04	276291.98	
09 CASE BH 1332.1HRS		031119	IN RI FUEL401		35.12	276256.86	
09 NOBLE AVE		031119	IN RI SS040		46.14	276210.72	
09 408 NOBLE AVE		031119	IN RI SPVC160		1.66	276209.06	
09 306 DAWSON RD		031119	IN RI BRS665		42.57	276166.49	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC200		2.90	276163.59	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI MSS170		18.00	276145.59	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI BRS980		8.07	276137.52	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC180		3.75	276133.77	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI MSS100		4.14	276129.63	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC560		14.52	276115.11	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC240		17.32	276097.79	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC220		4.76	276093.03	
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC160		53.28	276039.75	
09 819 MAPLE AVE SWPROJECT		031419	IN RI MSS170		18.00	276021.75	
09 819 MAPLE AVE SWPROJECT		031419	IN RI BRS980		8.08	276013.67	
09 819 MAPLE AVE SWPROJECT		031419	IN RI SPVC180		3.75	276009.92	
09 819 MAPLE AVE SWPROJECT		031419	IN RI MSS100		8.29	276001.63	
09 819 MAPLE AVE SWPROJECT		031419	IN RI SPVC560		14.52	275987.11	
09 819 MAPLE AVE SWPROJECT		031419	IN RI SPVC160		33.30	275953.81	
09 819 MAPLE AVE SWPROJECT		031419	IN RI SPVC240		5.77	275948.04	
09 828 MAPLE ST SWPROJECT		031419	IN RI MSS600		22.86	275925.18	
09 828 MAPLE ST SWPROJECT		031419	IN RI MSS120		4.75	275920.43	
09 828 MAPLE ST SWPROJECT		031419	IN RI BRS980		8.07	275912.36	

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09 828 MAPLE ST SWPROJECT		031419	IN RI SPVC180		3.75	275908.61	
09 828 MAPLE ST SWPROJECT		031419	IN RI SPVC560		14.52	275894.09	
09 828 MAPLE ST SWPROJECT		031419	IN RI SPVC160		49.95	275844.14	
09 828 MAPLE ST SWPROJECT		031419	IN RI SPVC195		5.52	275838.62	
09 823 MAPLE AVE SWPROJECT		031419	IN RI MSS170		18.00	275820.62	
09 823 MAPLE AVE SWPROJECT		031419	IN RI BRS980		8.08	275812.54	
09 16 CHEVY CREW 27275MLG		031419	IN RI FUEL400		70.48	275742.06	
09 08 GMC UB 95929MLG		031419	IN RI FUEL400		51.13	275690.93	
09 CORE & MAIN LP		032019	AP PJ 0007371	1460.17		277151.10	
09 UTILITY PRECAST PRODUCTS,		032019	AP PJ 0007367	265.00		277416.10	
09 CHEVY 15 UB 40264MLG		032119	IN RI FUEL400		66.35	277349.75	
09 13 CHEVY CREW		032119	IN RI FUEL400		51.70	277298.05	
09 JCB 849.6HRS		032119	IN RI FUEL401		40.77	277257.28	
09 CASE 1348HRS		032119	IN RI FUEL401		77.42	277179.86	
09 JCB 860.3HRS		032119	IN RI FUEL401		42.15	277137.71	
09 JCB 840.5HRS		032119	IN RI FUEL401		59.53	277078.18	
09 419 V LOOP		032119	IN RI MS335		159.69	276918.49	
09 MAPLE AVE & CHERRY		032119	IN RI CI490		32.26	276886.23	
09 MAPLE AVE & CHERRY		032119	IN RI CI480		24.70	276861.53	
09 MAPLE SW PROJECT		032119	IN RI MSS212		274.88	276586.65	
09 MAPLE SW PROJECT		032119	IN RI MSS260		98.88	276487.77	
09 MAPLE SW PROJECT		032119	IN RI MSS255		83.70	276404.07	
09 MAPLE SW PROJECT		032119	IN RI MSS230		59.72	276344.35	
09 800 MAPLE AVE SW PROJECT		032119	IN RI MSS600		22.86	276321.49	
09 800 MAPLE AVE SW PROJECT		032119	IN RI MSS100		4.14	276317.35	
09 800 MAPLE AVE SW PROJECT		032119	IN RI BRS980		8.07	276309.28	
09 800 MAPLE AVE SW PROJECT		032119	IN RI SPVC180		3.75	276305.53	
09 800 MAPLE AVE SW PROJECT		032119	IN RI SPVC560		14.52	276291.01	
09 800 MAPLE AVE SW PROJECT		032119	IN RI SPVC220		14.27	276276.74	
09 800 MAPLE AVE SW PROJECT		032119	IN RI SPVC195		5.52	276271.22	
09 800 MAPLE AVE SW PROJECT		032119	IN RI SPVC160		56.61	276214.61	
09 822 MAPLE ST SW PROJECT		032119	IN RI MSS170		18.00	276196.61	
09 822 MAPLE ST SW PROJECT		032119	IN RI BRS980		8.08	276188.53	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC180		3.75	276184.78	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC560		14.52	276170.26	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC160		56.61	276113.65	
09 804 MAPLE ST SW PROJECT		032119	IN RI SPVC240		5.77	276107.88	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC550		29.28	276078.60	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC220		4.75	276073.85	
09 822 MAPLE ST SW PROJECT		032119	IN RI MSS170		18.00	276055.85	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC240		11.54	276044.31	
09 822 MAPLE ST SW PROJECT		032119	IN RI BRS980		8.07	276036.24	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC180		3.75	276032.49	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC560		14.52	276017.97	
09 822 MAPLE ST SW PROJECT		032119	IN RI SPVC160		49.95	275968.02	
09 808 MAPLE ST SW PROJECT		032119	IN RI MSS170		18.00	275950.02	
09 808 MAPLE ST SW PROJECT		032119	IN RI SPVC550		29.27	275920.75	

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09 808 MAPLE ST SW PROJECT		032119	IN RI BRS980		8.08	275912.67	
09 808 MAPLE ST SW PROJECT		032119	IN RI SPVC180		3.75	275908.92	
09 808 MAPLE ST SW PROJECT		032119	IN RI SPVC560		14.52	275894.40	
09 808 MAPLE ST SW PROJECT		032119	IN RI SPVC160		53.28	275841.12	
09 810 MAPLE AVE SEWER PROJE		032119	IN RI MSS100		4.14	275836.98	
09 810 MAPLE AVE SEWER PROJE		032119	IN RI BRS980		8.07	275828.91	
09 810 MAPLE AVE SEWER PROJE		032119	IN RI SPVC180		3.75	275825.16	
09 810 MAPLE AVE SEWER PROJE		032119	IN RI SPVC560		14.52	275810.64	
09 810 MAPLE AVE SEWER PROJE		032119	IN RI SPVC160		46.62	275764.02	
09 810 MAPLE AVE SEWER PROJE		032119	IN RI SPVC240		5.77	275758.25	
09 810 MAPLE AVE SEWER PROJE		032119	IN RI MSS170		18.00	275740.25	
09 806 MAPLE AVE SEWER PROJE		032119	IN RI MSS170		18.00	275722.25	
09 806 MAPLE AVE SEWER PROJE		032119	IN RI BRS980		8.08	275714.17	
09 806 MAPLE AVE SEWER PROJE		032119	IN RI SPVC180		3.75	275710.42	
09 806 MAPLE AVE SEWER PROJE		032119	IN RI SPVC560		14.52	275695.90	
09 806 MAPLE AVE SEWER PROJE		032119	IN RI SPVC240		5.77	275690.13	
09 806 MAPLE AVE SEWER PROJE		032119	IN RI SPVC160		53.28	275636.85	
09 FARLESS		032119	IN RI BRZ280		59.13	275577.72	
09 FARLESS		032119	IN RI MS1345		4.17	275573.55	
09 FARLESS		032119	IN RI MS680		27.20	275546.35	
09 FARLESS		032119	IN RI MS620		52.01	275494.34	
09 FARLESS		032119	IN RI MS335	159.69		275334.65	
09 FARLESS		032119	IN RI MS200	50.83		275283.82	
09 FARLESS		032119	IN RI MS560	134.32		275149.50	
09 FARLESS		032119	IN RI BRS310	15.78		275133.72	
09 FARLESS		032119	IN RI WPVC1040	23.31		275110.41	
09 FARLESS		032119	IN RI BRS440	37.57		275072.84	
09 FARLESS		032119	IN RI BRS100	30.47		275042.37	
09 804 MAPLE AVE SW PROJECT		032219	IN RI MSS100		4.14	275038.23	
09 808 MAPLE AVE SW PROJECT		032219	IN RI MSS100		4.14	275034.09	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI CI420		33.97	275000.12	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI WPVC220		14.68	274985.44	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI DI930		27.52	274957.92	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI WPVC990		37.82	274920.10	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI DI280		422.59	274497.51	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI DI430		65.36	274432.15	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI DI685		185.81	274246.34	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI DI680		36.58	274209.76	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI DI910		40.52	274169.24	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI WPVC1010		182.69	273986.55	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI WPVC210		12.95	273973.60	
09 DARBY & RATLIFF WA RDPROJ		032619	IN RI WPVC230		18.80	273954.80	
09 LAKE & MAPLE INTER RDPROJ		032619	IN RI BRS236		137.22	273817.58	
09 LAKE & MAPLE INTER RDPROJ		032619	IN RI BRS450		173.31	273644.27	
09 LAKE & MAPLE INTER RDPROJ		032619	IN RI WPVC145		25.37	273618.90	
09 821 MAPLE SW PROJECT		032619	IN RI SPVC560		14.51	273604.39	
09 821 MAPLE SW PROJECT		032619	IN RI SPVC240		5.77	273598.62	

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09 821 MAPLE SW PROJECT		032619	IN RI SPVC180		3.75	273594.87	
09 821 MAPLE SW PROJECT		032619	IN RI SPVC160		13.32	273581.55	
09 821 MAPLE SW PROJECT		032619	IN RI MSS170		18.00	273563.55	
09 821 MAPLE SW PROJECT		032619	IN RI MSS100		4.14	273559.41	
09 821 MAPLE SW PROJECT		032619	IN RI BRS980		8.07	273551.34	
09 829 MAPLE AVE SW PROJECT		032619	IN RI SPVC560		14.52	273536.82	
09 829 MAPLE AVE SW PROJECT		032619	IN RI SPVC180		3.75	273533.07	
09 829 MAPLE AVE SW PROJECT		032619	IN RI MSS170		18.00	273515.07	
09 829 MAPLE AVE SW PROJECT		032619	IN RI BRS980		8.08	273506.99	
09 829 MAPLE AVE SW PROJECT		032619	IN RI SPVC195		5.52	273501.47	
09 829 MAPLE AVE SW PROJECT		032619	IN RI SPVC160		23.31	273478.16	
09 829 MAPLE AVE SW PROJECT		032619	IN RI SPVC550		29.28	273448.88	
09 815 MAPLE SW PROJECT		032619	IN RI SPVC560		14.51	273434.37	
09 815 MAPLE SW PROJECT		032619	IN RI SPVC180		3.75	273430.62	
09 815 MAPLE SW PROJECT		032619	IN RI SPVC160		13.32	273417.30	
09 815 MAPLE SW PROJECT		032619	IN RI MSS170		18.00	273399.30	
09 815 MAPLE SW PROJECT		032619	IN RI BRS980		8.07	273391.23	
09 815 MAPLE SW PROJECT		032619	IN RI SPVC550		29.27	273361.96	
09 813 MAPLE SW PROJECT		032619	IN RI SPVC560		14.52	273347.44	
09 813 MAPLE SW PROJECT		032619	IN RI SPVC240		5.77	273341.67	
09 813 MAPLE SW PROJECT		032619	IN RI SPVC220		4.75	273336.92	
09 813 MAPLE SW PROJECT		032619	IN RI SPVC180		3.75	273333.17	
09 813 MAPLE SW PROJECT		032619	IN RI SPVC160		18.31	273314.86	
09 813 MAPLE SW PROJECT		032619	IN RI MSS170		18.00	273296.86	
09 813 MAPLE SW PROJECT		032619	IN RI MSS100		8.29	273288.57	
09 813 MAPLE SW PROJECT		032619	IN RI BRS980		8.08	273280.49	
09 13 CHEVY CREW		032619	IN RI FUEL400		60.14	273220.35	
09 16 GMC CREW 27638MLG		032619	IN RI FUEL400		67.58	273152.77	
09 DUMP TRUCK 91967MLG		032619	IN RI FUEL400		78.16	273074.61	
09 16 CHEVY UB		032619	IN RI FUEL400		65.73	273008.88	
09 JSJ-NOBLE AVENUE		032619	IN RI BRZ120		24.69	272984.19	
09 508 S. DARBY ON MAPLE SW		032919	IN RI BRS980		8.07	272976.12	
09 508 S. DARBY ON MAPLE SW		032919	IN RI MSS600		22.86	272953.26	
09 508 S. DARBY ON MAPLE SW		032919	IN RI SPVC220		4.76	272948.50	
09 508 S. DARBY ON MAPLE SW		032919	IN RI MSS100		4.14	272944.36	
09 508 S. DARBY ON MAPLE SW		032919	IN RI SPVC160		66.60	272877.76	
09 508 S. DARBY ON MAPLE SWP		032919	IN RI SPVC550		29.28	272848.48	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI MSS600		22.86	272825.62	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI MSS100		4.15	272821.47	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI BRS980		8.08	272813.39	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI SPVC180		3.75	272809.64	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI SPVC560		14.52	272795.12	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI SPVC200		2.90	272792.22	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI SPVC195		5.52	272786.70	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI SPVC160		53.28	272733.42	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI SPVC240		5.77	272727.65	
09 704 MAPLE AVE SEWER PROJE		032919	IN RI SPVC550		29.27	272698.38	

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09 CASE 1364.4HRS		032919	IN RI FUEL401		131.36	272567.02	
09 JCB 878HRS		032919	IN RI FUEL401		52.12	272514.90	
09 16 CHEVY 30996MLG		032919	IN RI FUEL400		62.73	272452.17	
09 202 DUMP TRUCK 92084MLG		032919	IN RI FUEL400		87.16	272365.01	
09 2016 GMC CREW 27952MLG		032919	IN RI FUEL400		67.58	272297.43	
09 2008 GMC 96208MLG		032919	IN RI FUEL400		71.50	272225.93	
09 2013 CHEVY CREW 60545MLG		032919	IN RI FUEL400		57.60	272168.33	
09 2015 CHEVY UB		032919	IN RI FUEL400		66.84	272101.49	
09 MISC. CONT. TO SYSTEM		033119	GJ JE		857.81	271243.68	
10 JCB 900.8HRS		040419	IN RI FUEL401		49.04	271194.64	
10 CASE 1376.8HRS		040419	IN RI FUEL401		61.61	271133.03	
10 JCB 890HRS		040419	IN RI FUEL401		48.30	271084.73	
10 16 GNC CREW 28285MLG		040419	IN RI FUEL400		61.52	271023.21	
10 13 CHEVY CREW 60752MLG		040419	IN RI FUEL400		49.30	270973.91	
10 820 MAPLE AVE		040419	IN RI BRS665		42.57	270931.34	
10 522 HOPKINSVILLE ST		040419	IN RI BRS665		42.56	270888.78	
10 G & C SUPPLY CO, INC.		040819	AP PJ 0007400	425.60		271314.38	
10 VT & S.DARBY RDPROJECT		040819	IN RI BRZ240		71.63	271242.75	
10 VT & S.DARBY RDPROJECT		040819	IN RI BRS120		47.50	271195.25	
10 VT & S.DARBY RDPROJECT		040819	IN RI BRS230		17.68	271177.57	
10 VT & S.DARBY RDPROJECT		040819	IN RI WPVC125		2.94	271174.63	
10 836 MAPLE SWPROJ		040819	IN RI SPVC420		30.00	271144.63	
10 800 MAPLE SWPROJECT		040819	IN RI SPVC420		30.00	271114.63	
10 836 MAPLE SWPROJ		040819	IN RI MSS135		43.35	271071.28	
10 800 MAPLE SWPROJECT		040819	IN RI MSS135		21.68	271049.60	
10 707 MAPLE SWPROJ		040819	IN RI MSS170		18.00	271031.60	
10 707 MAPLE SWPROJ		040819	IN RI SPVC180		3.76	271027.84	
10 707 MAPLE SWPROJ		040819	IN RI SPVC220		4.75	271023.09	
10 707 MAPLE SWPROJ		040819	IN RI SPVC560		14.52	271008.57	
10 707 MAPLE SWPROJ		040819	IN RI SPVC550		29.27	270979.30	
10 707 MAPLE SWPROJ		040819	IN RI BRS980		8.07	270971.23	
10 502 S. DARBY SWPROJ		040819	IN RI BRS980		8.08	270963.15	
10 502 S. DARBY SWPROJ		040819	IN RI MSS600		22.85	270940.30	
10 502 S. DARBY SWPROJ		040819	IN RI SPVC240		5.78	270934.52	
10 502 S. DARBY SWPROJ		040819	IN RI SPVC160		51.61	270882.91	
10 502 S. DARBY SWPROJ		040819	IN RI SPVC180		3.75	270879.16	
10 502 S.DARBY SWPROJ		040819	IN RI SPVC560		14.51	270864.65	
10 502 S. DARBY ST		040819	IN RI MSS100		4.15	270860.50	
10 835 MAPLE SWPROJECT		040819	IN RI BRS980		8.07	270852.43	
10 835 MAPLE SWPROJECT		040819	IN RI MSS170		18.00	270834.43	
10 835 MAPLE SWPROJECT		040819	IN RI SPVC160		8.32	270826.11	
10 835 MAPLE SWPROJECT		040819	IN RI SPVC180		3.75	270822.36	
10 835 MAPLE SWPROJECT		040819	IN RI SPVC560		14.52	270807.84	
10 833 MAPLE SW PROJECT		040819	IN RI SPVC560		14.51	270793.33	
10 833 MAPLE SW PROJECT		040819	IN RI SPVC180		3.75	270789.58	
10 833 MAPLE SW PROJECT		040819	IN RI SPVC160		8.32	270781.26	
10 833 MAPLE SW PROJECT		040819	IN RI MSS600		22.86	270758.40	

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10 833 MAPLE SW PROJECT		040819	IN RI MSS100		8.29	270750.11	
10 831 MAPLE SWPROJECT		040819	IN RI BRS980		8.08	270742.03	
10 831 MAPLE SWPROJECT		040819	IN RI SPVC560		14.52	270727.51	
10 831 MAPLE SWPROJECT		040819	IN RI SPVC220		4.76	270722.75	
10 831 MAPLE SWPROJECT		040819	IN RI SPVC195		5.52	270717.23	
10 831 MAPLE SWPROJECT		040819	IN RI SPVC180		3.75	270713.48	
10 831 MAPLE SWPROJECT		040819	IN RI SPVC160		24.97	270688.51	
10 831 MAPLE SWPROJECT		040819	IN RI MSS170		18.00	270670.51	
10 831 MAPLE SWPROJECT		040819	IN RI MSS120		4.76	270665.75	
10 831 MAPLE SWPROJECT		040819	IN RI BRS980		8.07	270657.68	
10 701 MAPLE SWPROJECT		040819	IN RI MSS170		18.00	270639.68	
10 701 MAPLE SWPROJECT		040819	IN RI MSS120		4.75	270634.93	
10 701 MAPLE SWPROJECT		040819	IN RI BRS980		8.08	270626.85	
10 701 MAPLE SWPROJECT		040819	IN RI SPVC180		3.75	270623.10	
10 701 MAPLE SWPROJECT		040819	IN RI SPVC560		14.51	270608.59	
10 701 MAPLE SWPROJECT		040819	IN RI SPVC240		5.77	270602.82	
10 701 MAPLE SWPROJECT		040819	IN RI SPVC160		24.97	270577.85	
10 701 MAPLE SWPROJECT		040819	IN RI SPVC550		29.28	270548.57	
10 703 MAPLE EMPTY LOT SWPRO		040819	IN RI SPVC560		14.52	270534.05	
10 703 MAPLE EMPTY LOT SWPRO		040819	IN RI BRS980		8.07	270525.98	
10 703 MAPLE EMPTY LOT SWPRO		040819	IN RI SPVC180		3.75	270522.23	
10 703 MAPLE EMPTY LOT SWPRO		040819	IN RI SPVC160		18.31	270503.92	
10 703 MAPLE EMPTY LOT SWPRO		040819	IN RI SPVC240		5.77	270498.15	
10 702 MAPLE SWPROJECT		040819	IN RI MSS120		4.76	270493.39	
10 702 MAPLE SWPROJECT		040819	IN RI MSS600		22.86	270470.53	
10 702 MAPLE SWPROJECT		040819	IN RI BRS980		8.08	270462.45	
10 702 MAPLE SWPROJECT		040819	IN RI SPVC180		3.75	270458.70	
10 702 MAPLE SWPROJECT		040819	IN RI SPVC560		14.51	270444.19	
10 702 MAPLE SWPROJECT		040819	IN RI SPVC220		4.75	270439.44	
10 702 MAPLE SWPROJECT		040819	IN RI SPVC160		49.95	270389.49	
10 702 MAPLE SWPROJECT		040819	IN RI SPVC550		29.27	270360.22	
10 215 RATLIFF SWPROJEC		041119	IN RI MSS135		21.68	270338.54	
10 701 MAPLE SWPROJECT		041119	IN RI SPVC420		26.25	270312.29	
10 105 GROOMS LANE WATER		041119	IN RI MS335	159.69		270152.60	
10 603 MAPLE WATER		041119	IN RI BRS665	42.56		270110.04	
10 DARBY & MAPLE RDWATER		041119	IN RI SS100	62.43		270047.61	
10 215 RATLIFF SWPROJEC		041119	IN RI SPVC220	14.27		270033.34	
10 215 RATLIFF SWPROJEC		041119	IN RI SPVC180	3.75		270029.59	
10 215 RATLIFF SWPROJEC		041119	IN RI SPVC160	29.97		269999.62	
10 215 RATLIFF SWPROJEC		041119	IN RI MSS600	22.86		269976.76	
10 215 RATLIFF SWPROJEC		041119	IN RI MSS120	4.75		269972.01	
10 506 S. DARBY SWPROJECT		041119	IN RI SPVC240	5.77		269966.24	
10 506 S. DARBY SWPROJECT		041119	IN RI SPVC560	14.51		269951.73	
10 506 S. DARBY SWPROJECT		041119	IN RI SPVC180	3.76		269947.97	
10 506 S. DARBY SWPROJECT		041119	IN RI SPVC160	49.95		269898.02	
10 506 S. DARBY SWPROJECT		041119	IN RI MSS170	18.00		269880.02	
10 506 S. DARBY SWPROJECT		041119	IN RI MSS100	4.14		269875.88	

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10 506 S. DARBY SWPROJECT		041119	IN RI BRS980		8.08	269867.80	
10 406 DARBY ST SWPROJECT		041119	IN RI SPVC180		3.75	269864.05	
10 406 DARBY ST SWPROJECT		041119	IN RI SPVC160		4.99	269859.06	
10 DUMP TRUCK 92193MLG		041219	IN RI FUEL400		101.42	269757.64	
10 2015 CHEVY 40655MLG		041219	IN RI FUEL400		75.18	269682.46	
10 08 CHEVY 96388MLG		041219	IN RI FUEL400		58.14	269624.32	
10 2013 CHEVY 60997MLG		041219	IN RI FUEL400		72.91	269551.41	
10 GAS CANS		041219	IN RI FUEL400		36.58	269514.83	
10 CASE 1391HRS		041219	IN RI FUEL401		75.23	269439.60	
10 JCB 910HRS		041219	IN RI FUEL401		38.17	269401.43	
10 CASE 1403HRS		041219	IN RI FUEL401		65.35	269336.08	
10 JCB 921.3HRS		041219	IN RI FUEL401		50.33	269285.75	
10 701 MAPLE SWPROJECT		041219	IN RI MSS135		97.80	269187.95	
10 701 MAPLE SWPROJECT		041219	IN RI SPVC420		26.25	269161.70	
10 845 MAPLE SWPROJECT		041219	IN RI SPVC240		5.77	269155.93	
10 845 MAPLE SWPROJECT		041219	IN RI SPVC180		3.76	269152.17	
10 845 MAPLE SWPROJECT		041219	IN RI SPVC160		16.65	269135.52	
10 845 MAPLE SWPROJECT		041219	IN RI MSS170		18.00	269117.52	
10 845 MAPLE SWPROJECT		041219	IN RI MSS100		4.15	269113.37	
10 845 MAPLE SWPROJECT		041219	IN RI BRS980		8.07	269105.30	
10 509 S DARBY SWPROJECT		041219	IN RI MSS135		97.80	269007.50	
10 509 S DARBY SWPROJECT		041219	IN RI SPVC420		7.50	269000.00	
10 842 MAPLE SWPROJECT		041219	IN RI SPVC550		29.28	268970.72	
10 842 MAPLE SWPROJECT		041219	IN RI SPVC240		5.78	268964.94	
10 842 MAPLE SWPROJECT		041219	IN RI SPVC160		21.64	268943.30	
10 701 MAPLE AVE SWPROJECT		041219	IN RI MSS135		97.80	268845.50	
10 703 MAPLE SW PROJECT		041519	IN RI MSS170		18.00	268827.50	
10 707 MAPLE-SW PROJECT		041519	IN RI SPVC160		28.30	268799.20	
10 16 GMC CREW 28572MLG		041719	IN RI FUEL400		66.72	268732.48	
10 13 CHEVY ?MLG		041719	IN RI FUEL400		50.14	268682.34	
10 08 GMC 96955MLG		041719	IN RI FUEL400		54.07	268628.27	
10 16 CHEVY UB 31184MLG		041719	IN RI FUEL400		63.93	268564.34	
10 JD TRACTOR 2229.7HRS		041719	IN RI FUEL401		7.53	268556.81	
10 JCB 929.6HRS		041719	IN RI FUEL401		31.19	268525.62	
10 PORTABLE TANK FOR RENTALS		041719	IN RI FUEL401		168.86	268356.76	
10 1022 HWY 293 S		041719	IN RI MS552		132.64	268224.12	
10 411 BELL ST		041719	IN RI BRS525		11.09	268213.03	
10 411 BELL ST		041719	IN RI MS1345		1.39	268211.64	
10 803 MAPLE RD PROJECT		041719	IN RI MSS265		144.06	268067.58	
10 827 MAPLE SW PROJECT		041719	IN RI MSS265		288.12	267779.46	
10 827 MAPLE SW PROJECT		041719	IN RI SPVC545		35.72	267743.74	
10 823 MAPLE SW PROJECT		041719	IN RI SPVC420		11.25	267732.49	
10 823 MAPLE SW PROJECT		041719	IN RI MSS135		97.80	267634.69	
10 MAX ARNOLD & SONS		042219	AP PJ 0007485	2733.36		270368.05	
10 469 PERRY CEMETERY		042519	IN RI MS1345		2.78	270365.27	
10 469 PERRY CEMETERY		042519	IN RI WPVC1040		1.06	270364.21	
10 469 PERRY CEMETERY		042519	IN RI WPVC140		2.44	270361.77	

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10 469 PERRY CEMETERY		042519	IN RI GV1280		55.50	270306.27	
10 469 PERRY CEMETERY		042519	IN RI BRS210		18.70	270287.57	
10 469 PERRY CEMETERY		042519	IN RI BRS504		17.27	270270.30	
10 469 PERRY CEMETERY		042519	IN RI BRS905		4.08	270266.22	
10 469 PERRY CEMETERY		042519	IN RI BRS785		7.27	270258.95	
10 469 PERRY CEMETERY		042519	IN RI BRS800		8.44	270250.51	
10 469 PERRY CEMETERY		042519	IN RI BRS600		47.48	270203.03	
10 MAPLE & DARBY RDPROJECT		042519	IN RI CI420		33.98	270169.05	
10 MAPLE & DARBY RDPROJECT		042519	IN RI WPVC990		75.63	270093.42	
10 MAPLE & DARBY RDPROJECT		042519	IN RI WPVC220		11.01	270082.41	
10 MAPLE & DARBY RDPROJECT		042519	IN RI WPVC210		10.36	270072.05	
10 MAPLE & DARBY RDPROJECT		042519	IN RI DI685		371.63	269700.42	
10 MAPLE & DARBY RDPROJECT		042519	IN RI DI280		422.59	269277.83	
10 S. DARBY & MAPLE		042519	IN RI WPVC990		37.82	269240.01	
10 S. DARBY & MAPLE		042519	IN RI WPVC210		10.36	269229.65	
10 S DARBY & MAPLE		042519	IN RI DI685		185.81	269043.84	
10 301 BLUEGRASS ST		042519	IN RI GV1180		29.38	269014.46	
10 113 MANOR DR		042519	IN RI MS635		37.16	268977.30	
10 113 MANOR DR		042519	IN RI MS620		52.00	268925.30	
10 N PLUM & W LOCUST		042519	IN RI GV1290		107.32	268817.98	
10 VT & BEVERLY LN SEWER		042519	IN RI MSS212		274.88	268543.10	
10 VT & BEVERLY LN SEWER		042519	IN RI MSS265		144.06	268399.04	
10 VT & BEVERLY LN SEWER		042519	IN RI MSS260		98.88	268300.16	
10 MAPLE & LAKE RD PROJECT		042519	IN RI CI485		13.14	268287.02	
10 15 CHEVY		042919	IN RI FUEL400		62.16	268224.86	
10 16 GMC CREW 28862MLG		042919	IN RI FUEL400		63.15	268161.71	
10 13 CHEVY CREW 61533MLG		042919	IN RI FUEL400		52.43	268109.28	
10 16 CHEVY UB 31377MLG		042919	IN RI FUEL400		62.72	268046.56	
10 16 GMC CREW 29390MLG		042919	IN RI FUEL400		72.62	267973.94	
10 DUMPTRUCK 92285MLG		042919	IN RI FUEL400		76.96	267896.98	
10 13 CHEVY CREW 61368MLG		042919	IN RI FUEL400		54.87	267842.11	
10 JCB 946.4HRS		042919	IN RI FUEL401		78.11	267764.00	
10 CASE BACKHOE 1422.7HRS		042919	IN RI FUEL401		26.17	267737.83	
11 310 RR ST		050119	IN RI WPVC125		45.93	267691.90	
11 310 RR ST		050119	IN RI MS620		52.01	267639.89	
11 310 RR ST		050119	IN RI MS680		27.20	267612.69	
11 310 RR ST		050119	IN RI MS1345		12.51	267600.18	
11 310 RR ST		050119	IN RI BRS491		30.74	267569.44	
11 310 RR ST		050119	IN RI BRS210		18.70	267550.74	
11 310 RR ST		050119	IN RI WPVC1040		15.89	267534.85	
11 310 RR ST		050119	IN RI MS560		268.65	267266.20	
11 310 RR ST		050119	IN RI BRS270		35.16	267231.04	
11 110 DOGWOOD LN		050119	IN RI SPVC200		2.90	267228.14	
11 110 DOGWOOD LN		050119	IN RI SPVC220		9.51	267218.63	
11 110 DOGWOOD LN		050119	IN RI SPVC160		4.99	267213.64	
11 BIG SPRINGS		050119	IN RI MS1005		4.68	267208.96	
11 1445 BETHANY CHURCH RD		050119	IN RI MS1005		4.68	267204.28	

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11 612 V.T.		050319	IN RI MS1005		4.68	267199.60	
11 1016 N JEFFERSON		050319	IN RI MS1005		4.68	267194.92	
11 SOUTHSIDE BAPTIST		050619	IN RI BRS507		61.23	267133.69	
11 SOUTHSIDE BAPTIST		050619	IN RI BRS985		16.40	267117.29	
11 SOUTHSIDE BAPTIST		050619	IN RI WPVC220		14.68	267102.61	
11 SOUTHSIDE BAPTIST		050619	IN RI CI420		39.66	267062.95	
11 SOUTHSIDE BAPTIST		050619	IN RI MS566		857.13	266205.82	
11 SOUTHSIDE BAPTIST		050619	IN RI CO210		58.74	266147.08	
11 SOUTHSIDE BAPTIST		050619	IN RI DI880		292.44	265854.64	
11 SOUTHSIDE BAPTIST		050619	IN RI BRS850		8.96	265845.68	
11 SOUTHSIDE BAPTIST		050619	IN RI BRZ810		232.81	265612.87	
11 CORE & MAIN LP		050719	AP PJ 0007535	269.77		265882.64	
11 CORE & MAIN LP		050719	AP PJ 0007534	33.68		265916.32	
11 CORE & MAIN LP		050719	AP PJ 0007533	1622.31		267538.63	
11 NOBLE AVE		050719	IN RI MSS255		167.40	267371.23	
11 311 BALDWIN AVE EMPTY LOT		050819	IN RI MS680		27.20	267344.03	
11 311 BALDWIN AVE EMPTY LOT		050819	IN RI MS620		52.01	267292.02	
11 311 BALDWIN AVE EMPTY LOT		050819	IN RI MS560		134.32	267157.70	
11 311 BALDWIN AVE EMPTY LOT		050819	IN RI WPVC1040		6.62	267151.08	
11 311 BALDWIN AVE EMPTY LOT		050819	IN RI MS1345		4.17	267146.91	
11 311 BALDWIN AVE EMPTY LOT		050819	IN RI BRS440		37.57	267109.34	
11 311 BALDWIN AVE EMPTY LOT		050819	IN RI BRS100		30.47	267078.87	
11 315 BALDWIN UPGRADE		050819	IN RI BRS211		26.78	267052.09	
11 315 BALDWIN UPGRADE		050819	IN RI MS680		27.20	267024.89	
11 315 BALDWIN UPGRADE		050819	IN RI MS620		52.00	266972.89	
11 315 BALDWIN UPGRADE		050819	IN RI MS1345		5.56	266967.33	
11 315 BALDWIN UPGRADE		050819	IN RI MS560		134.32	266833.01	
11 315 BALDWIN UPGRADE		050819	IN RI BRS100		30.47	266802.54	
11 315 BALDWIN UPGRADE		050819	IN RI WPVC1040		7.42	266795.12	
11 310 BALDWIN AVE.		050819	IN RI MS680		27.20	266767.92	
11 310 BALDWIN AVE.		050819	IN RI MS620		52.01	266715.91	
11 310 BALDWIN AVE.		050819	IN RI MS1345		11.12	266704.79	
11 310 BALDWIN AVE.		050819	IN RI BRS211		26.78	266678.01	
11 310 BALDWIN AVE.		050819	IN RI MS560		134.32	266543.69	
11 310 BALDWIN AVE.		050819	IN RI WPVC1040		3.98	266539.71	
11 310 BALDWIN AVE.		050819	IN RI BRS610		59.32	266480.39	
11 310 BALDWIN AVE.		050819	IN RI BRS250		46.46	266433.93	
11 315 BALDWIN AVE		050819	IN RI MS1345		2.78	266431.15	
11 315 BALDWIN AVE		050819	IN RI WPVC1040		1.06	266430.09	
11 315 BALDWIN AVE		050819	IN RI BRS211		53.56	266376.53	
11 GREENST & HILLVIEW CT		050819	IN RI MSS265		144.06	266232.47	
11 N HIGHLAND & BRENNAN DR		050819	IN RI MSS255		83.70	266148.77	
11 N. HIGHLAND & BRENNAN		050819	IN RI MSS265		288.12	265860.65	
11 1449 DAWSON RD		050819	IN RI MS620		52.00	265808.65	
11 500 MAPLE AVE		050819	IN RI WPVC210		10.36	265798.29	
11 500 MAPLE AVE		050819	IN RI DI685		327.30	265470.99	
11 309 BALDWIN AVE		051619	IN RI BRS630		122.92	265348.07	

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11 309 BALDWIN AVE		051619	IN RI MS680		27.20	265320.87	
11 309 BALDWIN AVE		051619	IN RI MS620		52.01	265268.86	
11 309 BALDWIN AVE		051619	IN RI BRS491		27.91	265240.95	
11 309 BALDWIN AVE		051619	IN RI MS560		134.32	265106.63	
11 309 BALDWIN AVE		051619	IN RI WPVC1040		7.95	265098.68	
11 309 BALDWIN AVE		051619	IN RI BRS440		37.57	265061.11	
11 309 BALDWIN AVE		051619	IN RI BRS100		30.47	265030.64	
11 309 BALDWIN AVE		051619	IN RI MS1345		5.56	265025.08	
11 306 BALDWIN AVE		051619	IN RI MS1345		5.56	265019.52	
11 306 BALDWIN AVE		051619	IN RI MS680		27.20	264992.32	
11 306 BALDWIN AVE		051619	IN RI MS620		52.00	264940.32	
11 306 BALDWIN AVE		051619	IN RI BRS210		18.65	264921.67	
11 306 BALDWIN AVE		051619	IN RI MS560		134.32	264787.35	
11 306 BALDWIN AVE		051619	IN RI WPVC1040		3.97	264783.38	
11 306 BALDWIN AVE		051619	IN RI BRS440		37.57	264745.81	
11 306 BALDWIN AVE		051619	IN RI BRS100		30.47	264715.34	
11 325 BALDWIN AVE		051619	IN RI MS680		27.20	264688.14	
11 325 BALDWIN AVE		051619	IN RI MS620		52.01	264636.13	
11 325 BALDWIN AVE		051619	IN RI MS1345		5.56	264630.57	
11 325 BALDWIN AVE		051619	IN RI MS560		134.32	264496.25	
11 325 BALDWIN AVE		051619	IN RI WPVC1040		6.63	264489.62	
11 325 BALDWIN AVE		051619	IN RI BRS491		55.82	264433.80	
11 321 BALDWIN AVE		051619	IN RI MS1345		5.56	264428.24	
11 321 BALDWIN AVE		051619	IN RI MS680		27.20	264401.04	
11 321 BALDWIN AVE		051619	IN RI MS620		52.00	264349.04	
11 321 BALDWIN AVE		051619	IN RI BRS491		27.91	264321.13	
11 321 BALDWIN AVE		051619	IN RI MS560		134.32	264186.81	
11 321 BALDWIN AVE		051619	IN RI WPVC1040		6.36	264180.45	
11 321 BALDWIN AVE		051619	IN RI BRS440		37.57	264142.88	
11 321 BALDWIN AVE		051619	IN RI BRS100		30.47	264112.41	
11 325 BALDWIN AVE		051619	IN RI BRS610		59.32	264053.09	
11 325 BALDWIN AVE		051619	IN RI WPVC1040		.26	264052.83	
11 325 BALDWIN AVE		051619	IN RI BRS310		14.72	264038.11	
11 325 BALDWIN AVE		051619	IN RI BRS905		4.08	264034.03	
11 327 BALDWIN AVE		051619	IN RI MS680		27.20	264006.83	
11 327 BALDWIN AVE		051619	IN RI MS620		52.01	263954.82	
11 327 BALDWIN AVE		051619	IN RI MS1345		2.78	263952.04	
11 327 BALDWIN AVE		051619	IN RI BRS210		18.65	263933.39	
11 327 BALDWIN AVE		051619	IN RI WPVC1040		.80	263932.59	
11 327 BALDWIN AVE		051619	IN RI MS560		134.32	263798.27	
11 E. LEGION DR MAX ARNOLD		051619	IN RI MS550		153.12	263645.15	
11 E. LEGION DR MAX ARNOLD		051619	IN RI MS680		27.20	263617.95	
11 E. LEGION DR MAX ARNOLD		051619	IN RI MS620		52.00	263565.95	
11 EMPTY LOT SANDLICK RD		051619	IN RI MS660		45.57	263520.38	
11 308 BALDWIN AVE EMPTY LOT		051719	IN RI MS620		52.00	263468.38	
11 308 BALDWIN AVE EMPTY LOT		051719	IN RI MS680		27.20	263441.18	
11 308 BALDWIN AVE EMPTY LOT		051719	IN RI MS1345		4.17	263437.01	

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11 308 BALDWIN AVE EMPTY LOT		051719	IN RI MS560		134.32	263302.69	
11 308 BALDWIN AVE EMPTY LOT		051719	IN RI WPVC1040		3.71	263298.98	
11 308 BALDWIN AVE EMPTY LOT		051719	IN RI BRS440		37.57	263261.41	
11 308 BALDWIN AVE EMPTY LOT		051719	IN RI BRS100		30.47	263230.94	
11 JCB 986.8HRS		051719	IN RI FUEL401		42.53	263188.41	
11 JD 4300 TRACTOR 2238.6HRS		051719	IN RI FUEL401		4.89	263183.52	
11 16 GMC CREW 29696MLG		051719	IN RI FUEL400		60.27	263123.25	
11 15 CHEVY UB 41130MLG		051719	IN RI FUEL400		56.34	263066.91	
11 13 CHEVY 62235MLG		051719	IN RI FUEL400		57.91	263009.00	
11 15 CHEVY UB 41395MLG		051719	IN RI FUEL400		75.56	262933.44	
11 16 GMC CREW 29988MLG		051719	IN RI FUEL400		72.84	262860.60	
11 16 CHEVY UB 31573MLG		051719	IN RI FUEL400		66.56	262794.04	
11 08 GMC 96671MLG		051719	IN RI FUEL400		46.00	262748.04	
11 15 CHEVY 40982MLG		051719	IN RI FUEL400		53.57	262694.47	
11 13 CHEVY 61803MLG		051719	IN RI FUEL400		67.49	262626.98	
11 13 CHEVY 62033MLG		051719	IN RI FUEL400		62.37	262564.61	
11 16 GMC CREW 26900MLG		051719	IN RI FUEL400		66.63	262497.98	
11 JCB 957.2HRS		051719	IN RI FUEL401		44.91	262453.07	
11 JCB BACKHOE 973.5HRS		051719	IN RI FUEL401		55.17	262397.90	
11 310 BALDWIN AVE		052019	IN RI BRS440		37.57	262360.33	
11 UTILITY PRECAST PRODUCTS,		052119	AP PJ 0007613	705.00		263065.33	
11 G & C SUPPLY CO, INC.		052119	AP PJ 0007579	3649.15		266714.48	
11 G & C SUPPLY CO, INC.		052119	AP PJ 0007578	575.93		267290.41	
11 300 DOGWOOD		052319	IN RI MS620		52.00	267238.41	
11 300 S CAVE		052319	IN RI MS620		52.01	267186.40	
11 300 S CAVE		052319	IN RI MS680		27.20	267159.20	
11 MISC. CONT. TO SYSTEM		053119	GJ JE		1582.05	265577.15	
12 GROOMS ST		060419	IN RI MS1345		1.39	265575.76	
12 GROOMS ST		060419	IN RI WPVC1040		1.07	265574.69	
12 GROOMS ST		060419	IN RI BRS310		14.72	265559.97	
12 GROOMS ST		060419	IN RI BRS610		59.32	265500.65	
12 GROOMS ST		060419	IN RI BRS840		5.08	265495.57	
12 GROOMS ST		060419	IN RI BRS231		44.78	265450.79	
12 RD PROJECT MAPLE VT DARBY		060419	IN RI MS1005		42.12	265408.67	
12 RD PROJECT MAPLE VT DARBY		060419	IN RI CI485		13.14	265395.53	
12 RD PROJECT MAPLE VT DARBY		060419	IN RI CI470		18.03	265377.50	
12 RD PROJECT MAPLE VT DARBY		060419	IN RI CI460		33.07	265344.43	
12 JCB 1013.0HRS		060419	IN RI FUEL401		51.49	265292.94	
12 CASE BH 1437.2HRS		060419	IN RI FUEL401		77.27	265215.67	
12 SEWER MACHINE 276.7HRS		060419	IN RI FUEL401		22.90	265192.77	
12 JCB 998.9HRS		060419	IN RI FUEL401		55.97	265136.80	
12 13 CHEVY 62585MLG		060419	IN RI FUEL400		64.47	265072.33	
12 2016 GMC CREW 30545MLG		060419	IN RI FUEL400		61.16	265011.17	
12 16 CHEVY 31937MLG		060419	IN RI FUEL400		72.42	264938.75	
12 13 CHEVY 62448MLG		060419	IN RI FUEL400		60.57	264878.18	
12 16 GMC CREW 30322MLG		060419	IN RI FUEL400		78.95	264799.23	
12 DUMP TRUCK 92449MLG		060419	IN RI FUEL400		105.26	264693.97	

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12 08 GMC 96902MLG		060419	IN RI FUEL400		71.86	264622.11	
12 16 CHEVY 31706MLG		060419	IN RI FUEL400		69.35	264552.76	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007652	21.40		264574.16	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007651	13.00		264587.16	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007650	1105.20		265692.36	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007649	369.20		266061.56	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007648	925.90		266987.46	
12 SEWER MACHINE		061019	IN RI FUEL401		24.57	266962.89	
12 16 GMC CREW 30803MLG		061019	IN RI FUEL400		53.87	266909.02	
12 15 CHEVY 41788MLG		061019	IN RI FUEL400		74.41	266834.61	
12 15 CHEVY 41575MLG		061019	IN RI FUEL400		78.65	266755.96	
12 MAX ARNOLD & SONS		062119	AP PJ 0007708	2283.96		269039.92	
12 ADJ ENTRY-FUEL INVENTORY		062619	GJ JE	6147.23		275187.15	
12 ADJ ENTRY-INVENTORY		062719	GJ JE	12013.80		287200.95	
13 JAMES' ENT 7/1/19 -PER 13		071719	GJ JE		3154.61	284046.34	
13 ADJ ENT-ERROR IN POSTING		071719	GJ JE		24617.51	259428.83	
13 EST INV FOR CHEM & FUEL-W		071719	GJ JE	24617.51		284046.34	
13 MAX ARNOLD & SONS		071919	AP PJ 0007828	1816.98		285863.32	
TOTAL INVENTORY				377302.15	91438.83	285863.32	
01071 CHEMICAL INVENTORY							
13 ADJ ENT-ERROR IN POSTING		071719	GJ JE	24617.51		24617.51	
13 EST INV FOR CHEM IN MAINT		071719	GJ JE	3282.50		27900.01	
13 ADJ ENT-EST INV FOR CHEM&		071719	GJ JE	19817.41		47717.42	
TOTAL CHEMICAL INVENTORY				47717.42	.00	47717.42	
01080 PREPAID INSURANCE							
01 ADJ ENTRY-PREPAID INSURAN		070918	GJ JE	22573.97		22573.97	
01 ADJ ENTRY-PREPAID INSURAN		070918	GJ JE	97005.49		119579.46	
01 ADJ ENTRY		073118	GJ JE		1881.16	117698.30	
01 ADJ ENTRY		073118	GJ JE		8083.81	109614.49	
02 ACCRUED INSURANCE LIABILI		082918	GJ JE		1881.16	107733.33	
02 ACCRUED INSURANCE LIABILI		082918	GJ JE		8083.81	99649.52	
03 ADJ ENTRY		093018	GJ JE		1881.16	97768.36	
04 ADJ ENTRY		103118	GJ JE		1881.16	95887.20	
05 ACCRUED INSURANCE LIABILI		113018	GJ JE		1881.16	94006.04	
05 ACCRUED INSURANCE LIABILI		113018	GJ JE		8083.81	85922.23	
06 ACCRUED INSURANCE LIABILI		121918	GJ JE		1881.16	84041.07	
06 ACCRUED INSURANCE LIABILI		121918	GJ JE		8083.81	75957.26	
07 ACCRUED INSURANCE LIABILI		013119	GJ JE		1881.16	74076.10	
07 ACCRUED INSURANCE LIABILI		013119	GJ JE		8083.81	65992.29	
08 ACCRUED INSURANCE LIABILI		022719	GJ JE		1881.16	64111.13	
08 ACCRUED INSURANCE LIABILI		022719	GJ JE		8083.81	56027.32	
09 ACCRUED INSURANCE LIABILI		031819	GJ JE		1881.16	54146.16	
09 ACCRUED INSURANCE LIABILI		031819	GJ JE		8083.81	46062.35	
10 ACCRUED INSURANCE LIABILI		041819	GJ JE		1881.16	44181.19	
10 ACCRUED INSURANCE LIABILI		041819	GJ JE		8083.81	36097.38	

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01080 PREPAID INSURANCE

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11 ACCRUED INSURANCE LIABILI		053119	GJ JE		1881.16	34216.22	
11 ACCRUED INSURANCE LIABILI		053119	GJ JE		8083.81	26132.41	
12 ACCRUED INSURANCE LIABILI		062619	GJ JE		1881.16	24251.25	
12 ACCRUED INSURANCE LIABILI		062619	GJ JE		8083.81	16167.44	
12 ADJ ENTRY-INSURANCE		062719	GJ JE		16167.44	.00	
TOTAL PREPAID INSURANCE				119579.46	119579.46	.00	
01090 OPER & MAINT ACCOUNT							
01 TRANSFER FROM REV TO O/M		070218	GJ JE	100000.00		100000.00	
01 WOODALL AGENCY INC		070218	AP CD 013964		101.80	99898.20	
01 KLC INSURANCE SERVICES		070218	AP CD 013963		22573.97	77324.23	
01 CNA SURETY		070218	AP CD 013962		412.29	76911.94	
01 CITY OF PRINCETON		070218	AP CD 013961		97005.49	20093.55CR	
01 QUILL CORPORATION		070218	AP CD 013960		118.93	20212.48CR	
01 PIONEER MAINTENANCE		070218	AP CD 013959		250.00	20462.48CR	
01 PENNYRILE RURAL ELECTRIC		070218	AP CD 013958		14535.48	34997.96CR	
01 MCCOY & MCCOY LABS.		070218	AP CD 013957		740.00	35737.96CR	
01 JOHNSONS FURNITURE		070218	AP CD 013956		156.99	35894.95CR	
01 ELECTRIC PLANT BOARD (P'T		070218	AP CD 013955		17142.15	53037.10CR	
01 AT & T MOBILITY		070218	AP CD 013954		35.63	53072.73CR	
01 PAYROLL ENTRY - 07/05/18		070218	DK PR 07/05/18		10355.87	63428.60CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	118251.89		54823.29	
01 VERIZON WIRELESS		070618	AP CD 013975		601.15	54222.14	
01 THORNTON-MUSSO-BELLEMIN		070618	AP CD 013974		1898.10	52324.04	
01 NEWTEC		070618	AP CD 013973		1052.50	51271.54	
01 MCCOY & MCCOY LABS.		070618	AP CD 013972		1061.00	50210.54	
01 KENTUCKY LEAGUE OF CITIES		070618	AP CD 013971		1103.75	49106.79	
01 HACH CHEMICAL CO.		070618	AP CD 013970		206.22	48900.57	
01 GO GREEN LAWN CARE, LLC		070618	AP CD 013969		2000.00	46900.57	
01 CITY OF PRINCETON		070618	AP CD 013968		518.10	46382.47	
01 CALDWELL COUNTY TREASURER		070618	AP CD 013967		2144.06	44238.41	
01 C.I. THORNBURG CO., INC.		070618	AP CD 013966		4110.02	40128.39	
01 AKRIDGE FARM SUPPLY		070618	AP CD 013965		66.32	40062.07	
01 WETZEL, TODD B. ATTORNEY		070918	AP CD 013987		500.00	39562.07	
01 STEVENS, IRL		070918	AP CD 013986		150.00	39412.07	
01 PHILLIP MANNING		070918	AP CD 013985		92.70	39319.37	
01 PATRICIA GEORGE		070918	AP CD 013984		150.00	39169.37	
01 PARRENT, JAY		070918	AP CD 013983		150.00	39019.37	
01 LADD, BRENT		070918	AP CD 013982		150.00	38869.37	
01 HAYES, ROBERT L.		070918	AP CD 013981		150.00	38719.37	
01 UB - DP REFUND 07/06/18		070918	DK UB 07/06/18		678.38	38040.99	
01 PAYROLL ENTRY - 07/12/18		071018	DK PR 07/12/18		10084.69	27956.30	
01 TRANSFER FROM REV TO O/M		071318	GJ JE	200000.00		227956.30	
01 UB - DP REFUND 07/13/18		071618	DK UB 07/13/18		174.27	227782.03	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		232.32	227549.71	
01 USA BLUE BOOK		071718	AP CD 014000		104.74	227444.97	
01 THORNTON-MUSSO-BELLEMIN		071718	AP CD 013999		6324.30	221120.67	

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01 S4 WATER SALES AND SERVIC		071718	AP CD 013998		5491.37	215629.30	
01 STRAEFFER PUMP & SUPPLY,		071718	AP CD 013997		6615.53	209013.77	
01 QS/1		071718	AP CD 013996		933.60	208080.17	
01 MCGEE PEST CONTROL INC		071718	AP CD 013995		360.00	207720.17	
01 KACO		071718	AP CD 013994		250.00	207470.17	
01 FREEDOM WASTE SERVICE		071718	AP CD 013993		375.27	207094.90	
01 FARM PLAN		071718	AP CD 013992		1224.77	205870.13	
01 COMPUTER CONSULT.SRVS.		071718	AP CD 013991		115.00	205755.13	
01 CARDMEMBER SERVICE		071718	AP CD 013990		1372.77	204382.36	
01 ATMOS ENERGY		071718	AP CD 013989		144.75	204237.61	
01 PAYROLL ENTRY - 07/19/18		071818	DK PR 07/19/18		10034.18	194203.43	
01 WAL MART		072318	AP CD 014024		556.70	193646.73	
01 ROGERS GROUP INC.		072318	AP CD 014023		120.75	193525.98	
01 QUILL CORPORATION		072318	AP CD 014022		41.27	193484.71	
01 NEWTEC		072318	AP CD 014021		440.00	193044.71	
01 MEDIACOM		072318	AP CD 014020		113.13	192931.58	
01 MCCOY & MCCOY LABS.		072318	AP CD 014019		3273.00	189658.58	
01 MCCOY & MCCOY LABS.		072318	AP CD 014018		1918.00	187740.58	
01 MAX ARNOLD & SONS		072318	AP CD 014017		199.52	187541.06	
01 MASONRY & STEEL SUPPLY IN		072318	AP CD 014016		14.80	187526.26	
01 KENTUCKY DEFERRED COMPENS		072318	AP CD 014015		1128.00	186398.26	
01 HACH CHEMICAL CO.		072318	AP CD 014014		310.44	186087.82	
01 FIRST LINE FIRE EXTINGUIS		072318	AP CD 014013		546.30	185541.52	
01 COLEMAN SHOES, REPAIR & B		072318	AP CD 014012		400.00	185141.52	
01 C.I. THORNBURG CO., INC.		072318	AP CD 014011		758.80	184382.72	
01 AT & T MOBILITY		072318	AP CD 014010		35.63	184347.09	
01 AT & T - U-VERSE		072318	AP CD 014009		181.20	184165.89	
01 AT & T		072318	AP CD 014008		745.13	183420.76	
01 AMERICAN DEVELOPMENT CORP		072318	AP CD 014007		975.00	182445.76	
01 AIRGAS USA LLC		072318	AP CD 014006		37.85	182407.91	
01 UB - DP REFUND 07/23/18		072418	DK UB 07/23/18		308.38	182099.53	
01 UB - DP REFUND 07/20/18		072418	DK UB 07/20/18		155.96	181943.57	
01 PAYROLL ENTRY - 07/26/18		072518	DK PR 07/26/18		9465.64	172477.93	
01 EFTPS		072618	AP CD 000718		3198.22	169279.71	
01 EFTPS		072618	AP CD 000718		3373.96	165905.75	
01 EFTPS		072618	AP CD 000718		3351.50	162554.25	
01 EFTPS		072618	AP CD 000718		3471.26	159082.99	
01 KENTUCKY STATE TREASURER		072618	AP CD 000718		3955.12	155127.87	
01 LYON COUNTY BD. OF ED.		072618	AP CD 000718		183.07	154944.80	
01 CALDWELL CO.BD. OF ED.		072618	AP CD 000718		2881.28	152063.52	
01 KENTUCKY DEPT OF REVENUE		072618	AP CD 000718		2568.62	149494.90	
01 CERS-COUNTY RETIREMENT		072618	AP CD 000718		13852.21	135642.69	
01 KENTUCKY INSURANCE (BC/BS		072618	AP CD 000718		23432.60	112210.09	
01 PRINCIPAL LIFE		072618	AP CD 000718		334.44	111875.65	
01 KY LOCAL GOVERNMENT TRUST		072618	AP CD 000718		1181.88	110693.77	
01 PASSBOOK INTEREST		073118	GJ JE	1.28		110695.05	
01 PAYROLL ENTRY - 08/02/18		080118	DK PR 08/02/18		10232.43	100462.62	

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01090 OPER & MAINT ACCOUNT

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01 ADJUSTING BAL FORWRD		081418	GL BF AUTOMATI		10257.63	90204.99	
01 ADJUSTING BAL FORWRD		102318	GL BF AUTOMATI		2500.00	87704.99	
01 ADJUSTING BAL FORWRD		060619	GL BF AUTOMATI		7000.00	80704.99	
01 ADJUSTING BAL FORWRD		072319	GL BF AUTOMATI	7000.00		87704.99	
02 TRANSFER FROM REV TO O/M		080318	GJ JE	100000.00		187704.99	
02 UB - DP REFUND 08/03/18		080618	DK UB 08/03/18		919.40	186785.59	
02 RUBIN & HAYS		080718	AP CD 014067		6929.37	179856.22	
02 PAYROLL ENTRY - 08/09/18		080718	DK PR 08/09/18		9557.52	170298.70	
02 WETZEL, TODD B. ATTORNEY		080718	AP CD 014066		500.00	169798.70	
02 VERIZON WIRELESS		080718	AP CD 014065		510.65	169288.05	
02 THORNTON-MUSSO-BELLEMIN		080718	AP CD 014064		6679.85	162608.20	
02 THE TIMES LEADER		080718	AP CD 014063		62.50	162545.70	
02 STRAEFFER PUMP & SUPPLY,		080718	AP CD 014062		1520.34	161025.36	
02 STEVENS, IRL		080718	AP CD 014061		150.00	160875.36	
02 PIONEER MAINTENANCE		080718	AP CD 014060		200.00	160675.36	
02 PENNYRILE RURAL ELECTRIC		080718	AP CD 014059		14553.52	146121.84	
02 PATRICIA GEORGE		080718	AP CD 014058		150.00	145971.84	
02 PARRENT, JAY		080718	AP CD 014057		150.00	145821.84	
02 ONSITE ENVIROMENTAL		080718	AP CD 014056		1713.00	144108.84	
02 NEWTEC		080718	AP CD 014055		3088.50	141020.34	
02 MEUTH CONCRETE SERVICES		080718	AP CD 014054		534.50	140485.84	
02 MCCOY & MCCOY LABS.		080718	AP CD 014053		1285.00	139200.84	
02 MAX ARNOLD & SONS		080718	AP CD 014052		4362.32	134838.52	
02 LAKE PRINTERS, INC.		080718	AP CD 014051		231.15	134607.37	
02 LADD, BRENT		080718	AP CD 014050		150.00	134457.37	
02 JOINER HARDWARE COMPANY		080718	AP CD 014049		33.67	134423.70	
02 HAYES, ROBERT L.		080718	AP CD 014048		150.00	134273.70	
02 HACH CHEMICAL CO.		080718	AP CD 014047		1541.82	132731.88	
02 GO GREEN LAWN CARE, LLC		080718	AP CD 014046		1600.00	131131.88	
02 EVOQUA WATER TECHNOLOGIES		080718	AP CD 014045		330.18	130801.70	
02 ELECTRIC PLANT BOARD (P'T		080718	AP CD 014044		17345.35	113456.35	
02 CORE & MAIN LP		080718	AP CD 014043		1812.35	111644.00	
02 COMPUTER CONSULT.SRVS.		080718	AP CD 014042		50.00	111594.00	
02 COLEMAN SHOES, REPAIR & B		080718	AP CD 014041		344.95	111249.05	
02 COLE LUMBER CO. INC.		080718	AP CD 014040		24.87	111224.18	
02 CITY OF PRINCETON		080718	AP CD 014039		497.07	110727.11	
02 C.I. THORNBURG CO., INC.		080718	AP CD 014038		4695.56	106031.55	
02 BUMPER TO BUMPER		080718	AP CD 014037		12.99	106018.56	
02 B. TODD WETZEL		080718	AP CD 014036		20.00	105998.56	
02 AKRIDGE FARM SUPPLY		080718	AP CD 014035		8.08	105990.48	
02 ADVANCED ANALYTICAL SOLUT		080718	AP CD 014034		115.00	105875.48	
02 KENTUCKY STATE TREASURER		081418	AP CD 014070		500.00	105375.48	
02 UB - DP REFUND 08/10/18		081418	DK UB 08/10/18		247.97	105127.51	
02 PAYROLL ENTRY - 08/16/18		081518	DK PR 08/16/18		9240.24	95887.27	
02 WETZEL, TODD B. ATTORNEY		081618	AP CD 014071		3279.07	92608.20	
02 TRANSFER FROM REV TO O/M		082018	GJ JE	150000.00		242608.20	
02 U.S. POSTAL SERVICE		082018	AP CD 014094		1000.00	241608.20	

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02 TRICE HUGHES CHEVROLET IN		082018	AP CD 014093		156.82	241451.38	
02 STRAEFFER PUMP & SUPPLY,		082018	AP CD 014092		1456.69	239994.69	
02 RAWDON MYERS INC.		082018	AP CD 014091		3837.00	236157.69	
02 QS/1		082018	AP CD 014090		933.60	235224.09	
02 ONSITE ENVIROMENTAL		082018	AP CD 014089		3949.00	231275.09	
02 NEWTEC		082018	AP CD 014088		2110.00	229165.09	
02 MEUTH CONCRETE SERVICES		082018	AP CD 014087		314.50	228850.59	
02 MEDIACOM		082018	AP CD 014086		113.33	228737.26	
02 MCCOY & MCCOY LABS.		082018	AP CD 014085		1176.00	227561.26	
02 MCCOY & MCCOY LABS.		082018	AP CD 014084		1981.00	225580.26	
02 MAX ARNOLD & SONS		082018	AP CD 014083		194.10	225386.16	
02 KENTUCKY DEFERRED COMPENS		082018	AP CD 014082		1128.00	224258.16	
02 FARM PLAN		082018	AP CD 014081		429.15	223829.01	
02 CORE & MAIN LP		082018	AP CD 014080		3674.89	220154.12	
02 COLEMAN SHOES, REPAIR & B		082018	AP CD 014079		160.00	219994.12	
02 CHEMEQUIP		082018	AP CD 014078		1285.88	218708.24	
02 CARDMEMBER SERVICE		082018	AP CD 014077		1779.84	216928.40	
02 ATMOS ENERGY		082018	AP CD 014076		143.54	216784.86	
02 AT & T		082018	AP CD 014075		750.75	216034.11	
02 AIRGAS USA LLC		082018	AP CD 014074		46.42	215987.69	
02 UB - DP REFUND 08/17/18		082018	DK UB 08/17/18		148.57	215839.12	
02 PAYROLL ENTRY - 08/23/18		082218	DK PR 08/23/18		9217.78	206621.34	
02 KENTUCKY DEFERRED COMPENS		082418	AP CD 014100		228.00	206393.34	
02 KENTUCKY DEFERRED COMPENS		082418	AP CD 014082	1128.00		207521.34	
02 WAL MART		082418	AP CD 014098		450.05	207071.29	
02 PLANTERS BANK, INC		082418	AP CD 014097		1172.00	205899.29	
02 ATHLETIC CENTER		082418	AP CD 014096		1874.63	204024.66	
02 AT & T - U-VERSE		082418	AP CD 014095		181.20	203843.46	
02 UB - DP REFUND 08/24/18		082718	DK UB 08/24/18		117.07	203726.39	
02 PAYROLL ENTRY - 08/30/18		082918	DK PR 08/30/18		9135.65	194590.74	
02 LABTRON X		082918	AP CD 014102		780.00	193810.74	
02 AT & T MOBILITY		082918	AP CD 014101		35.63	193775.11	
02 KENTUCKY STATE TREASURER		082918	AP CD 000818		3892.24	189882.87	
02 LYON COUNTY BD. OF ED.		082918	AP CD 000818		189.04	189693.83	
02 CALDWELL CO.BD. OF ED.		082918	AP CD 000818		2722.42	186971.41	
02 KENTUCKY INSURANCE (BC/BS		082918	AP CD 000818		21943.56	165027.85	
02 KENTUCKY DEPT OF REVENUE		082918	AP CD 000818		2603.66	162424.19	
02 CERS-COUNTY RETIREMENT		082918	AP CD 000818		15287.35	147136.84	
02 PRINCIPAL LIFE		082918	AP CD 000818		311.06	146825.78	
02 KY LOCAL GOVERNMENT TRUST		082918	AP CD 000818		1181.88	145643.90	
02 EFTPS		082918	AP CD 000818		3017.08	142626.82	
02 EFTPS		082918	AP CD 000818		3052.21	139574.61	
02 EFTPS		082918	AP CD 000818		3169.02	136405.59	
02 EFTPS		082918	AP CD 000818		3502.88	132902.71	
02 ADJ ENTRY-ERROR IN VOIDED		083118	GJ JE	620.00		133522.71	
02 PASSBOOK INTEREST		083118	GJ JE	1.15		133523.86	
02 EFTPS		083118	AP CD 000818		3038.23	130485.63	

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02 UB - DP REFUND 08/31/18		090418	DK UB 08/31/18		60.86	130424.77	
02 OVERPAYMENT OF RD PAY OFF		091318	GJ JE	755.04		131179.81	
03 PAYROLL ENTRY - 09/06/18		090518	DK PR 09/06/18		10083.71	121096.10	
03 TRANSFER FROM O/M TO REV		090718	GJ JE	200000.00		321096.10	
03 WETZEL, TODD B. ATTORNEY		090718	AP CD 014133		500.00	320596.10	
03 WCA WASTE SYSTEMS INC		090718	AP CD 014132		375.27	320220.83	
03 VERIZON WIRELESS		090718	AP CD 014131		586.28	319634.55	
03 THORNTON-MUSSO-BELLEMIN		090718	AP CD 014130		3213.60	316420.95	
03 STRAEFFER PUMP & SUPPLY,		090718	AP CD 014129		3014.56	313406.39	
03 STEVENS, IRL		090718	AP CD 014128		150.00	313256.39	
03 RED BUD SUPPLY		090718	AP CD 014127		465.23	312791.16	
03 QUILL CORPORATION		090718	AP CD 014126		225.69	312565.47	
03 PIONEER MAINTENANCE		090718	AP CD 014125		250.00	312315.47	
03 PENNYRILE RURAL ELECTRIC		090718	AP CD 014124		15039.28	297126.19	
03 PATRICIA GEORGE		090718	AP CD 014123		150.00	297126.19	
03 PARRENT, JAY		090718	AP CD 014122		150.00	296976.19	
03 NEWTEC		090718	AP CD 014121		1272.50	295703.69	
03 MONITORING & MANAGEMENT S		090718	AP CD 014120		2565.00	293138.69	
03 MEUTH CONCRETE SERVICES		090718	AP CD 014119		1582.00	291556.69	
03 MCCOY & MCCOY LABS.		090718	AP CD 014118		2092.00	289464.69	
03 LADD, BRENT		090718	AP CD 014117		150.00	289314.69	
03 JOINER HARDWARE COMPANY		090718	AP CD 014116		26.99	289287.70	
03 HAYES, ROBERT L.		090718	AP CD 014115		150.00	289137.70	
03 HACH CHEMICAL CO.		090718	AP CD 014114		206.22	288931.48	
03 H & A RESOURCE MANAGEMENT		090718	AP CD 014113		13257.00	275674.48	
03 GRIFFIN DONALDSON		090718	AP CD 014112		77.84	275596.64	
03 GO GREEN LAWN CARE, LLC		090718	AP CD 014111		1600.00	273996.64	
03 ELECTRIC PLANT BOARD (P'T		090718	AP CD 014110		16227.65	257768.99	
03 COMPUTER CONSULT.SRVS.		090718	AP CD 014109		985.00	256783.99	
03 COLEMAN AUTO PARTS		090718	AP CD 014108		52.24	256731.75	
03 CITY OF PRINCETON		090718	AP CD 014107		492.64	256239.11	
03 C.I. THORNBURG CO., INC.		090718	AP CD 014106		4384.82	251854.29	
03 AMERICAN DEVELOPMENT CORP		090718	AP CD 014105		1438.50	250415.79	
03 AKRIDGE FARM SUPPLY		090718	AP CD 014104		133.52	250282.27	
03 UB - DP REFUND 09/07/18		091018	DK UB 09/07/18		306.17	249976.10	
03 PAYROLL ENTRY - 09/13/18		091218	DK PR 09/13/18		9757.89	240218.21	
03 UB - DP REFUND 09/14/18		091718	DK UB 09/14/18		336.85	239881.36	
03 DEP-REFUND FOR JD REGISTR		091818	GJ JE	340.00		240221.36	
03 PAYROLL ENTRY - 09/20/18		091918	DK PR 09/20/18		10089.52	230131.84	
03 USA BLUE BOOK		092018	AP CD 014158		5389.05	224742.79	
03 U.S. POSTAL SERVICE		092018	AP CD 014157		1000.00	223742.79	
03 THORNTON-MUSSO-BELLEMIN		092018	AP CD 014156		22650.65	201092.14	
03 SPRINT PRINT		092018	AP CD 014155		190.19	200901.95	
03 RAWDON MYERS INC.		092018	AP CD 014154		855.00	200046.95	
03 QS/1		092018	AP CD 014153		933.60	199113.35	
03 NEWTEC		092018	AP CD 014152		2000.00	197113.35	
03 MUSGOVE, TRACY		092018	AP CD 014151		74.81	197038.54	

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03 MEDIACOM		092018	AP CD 014150		113.33	196925.21	
03 MCCOY & MCCOY LABS.		092018	AP CD 014149		1021.00	195904.21	
03 MCCOY & MCCOY LABS.		092018	AP CD 014148		1515.50	194388.71	
03 MAX ARNOLD & SONS		092018	AP CD 014147		187.18	194201.53	
03 KENTUCKY DEFERRED COMPENS		092018	AP CD 014146		228.00	193973.53	
03 FARM PLAN		092018	AP CD 014145		1056.82	192916.71	
03 CORE & MAIN LP		092018	AP CD 014144		1711.57	191205.14	
03 BAPTIST HEALTH		092018	AP CD 014143		7.00	191198.14	
03 ATMOS ENERGY		092018	AP CD 014142		143.55	191054.59	
03 AT & T - U-VERSE		092018	AP CD 014141		181.20	190873.39	
03 AT & T		092018	AP CD 014140		779.27	190094.12	
03 AIRGAS USA LLC		092018	AP CD 014139		46.42	190047.70	
03 KENTUCKY STATE TREASURER		092418	AP CD 000918		4086.88	185960.82	
03 LYON COUNTY BD. OF ED.		092418	AP CD 000918		192.29	185768.53	
03 CALDWELL CO.BD. OF ED.		092418	AP CD 000918		2808.51	182960.02	
03 KENTUCKY INSURANCE (BC/BS		092418	AP CD 000918		20506.08	162453.94	
03 KENTUCKY DEPT OF REVENUE		092418	AP CD 000918		2425.42	160028.52	
03 CERS-COUNTY RETIREMENT		092418	AP CD 000918		13901.85	146126.67	
03 EFTPS		092418	AP CD 000918		3346.29	142780.38	
03 EFTPS		092418	AP CD 000918		3218.90	139561.48	
03 EFTPS		092418	AP CD 000918		3401.17	136160.31	
03 KY LOCAL GOVERNMENT TRUST		092418	AP CD 000918		970.60	135189.71	
03 PRINCIPAL LIFE		092418	AP CD 000918		230.10	134959.61	
03 PAYROLL ENTRY - 09/27/18		092518	DK PR 09/27/18		10014.90	124944.71	
03 UB - DP REFUND 09/24/18		092518	DK UB 09/24/18		56.41	124888.30	
03 EFTPS		092718	AP CD 000918		3296.50	121591.80	
03 WASCON INC.		092718	AP CD 014172		2937.00	118654.80	
03 WAL MART		092718	AP CD 014171		430.43	118224.37	
03 THE TIMES LEADER		092718	AP CD 014170		58.00	118166.37	
03 PIPECHECK, LLC		092718	AP CD 014169		1800.00	116366.37	
03 MEUTH CONCRETE SERVICES		092718	AP CD 014168		793.00	115573.37	
03 MCCOY & MCCOY LABS.		092718	AP CD 014167		952.00	114621.37	
03 MAX ARNOLD & SONS		092718	AP CD 014166		1885.31	112736.06	
03 KENTUCKY RURAL WATER ASSO		092718	AP CD 014165		265.00	112471.06	
03 DC PLUMBING		092718	AP CD 014164		3500.00	108971.06	
03 CAYCE MILL SUPPLY CO.		092718	AP CD 014163		402.22	108568.84	
03 CARDMEMBER SERVICE		092718	AP CD 014162		2770.48	105798.36	
03 C.I. THORNBURG CO., INC.		092718	AP CD 014161		5961.11	99837.25	
03 AT & T MOBILITY		092718	AP CD 014160		35.63	99801.62	
03 PASSBOOK INTEREST		093018	GJ JE	1.45		99803.07	
03 UB - DP REFUND 09/28/18		100118	DK UB 09/28/18		302.92	99500.15	
04 TRANSFER FROM REV TO O/M		100318	GJ JE	200000.00		299500.15	
04 PAYROLL ENTRY - 10/04/18		100318	DK PR 10/04/18		10508.46	288991.69	
04 CITY OF PRINCETON		100418	AP CD 014176		102.14	288889.55	
04 CITY OF PRINCETON		100418	AP CD 014175		22.05	288867.50	
04 PLANTERS BANK		100518	AP CD 014180		237.73	288629.77	
04 WETZEL, TODD B. ATTORNEY		100818	AP CD 014205		500.00	288129.77	

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04 WCA WASTE SYSTEMS INC		100818	AP CD 014204		375.27	287754.50	
04 VERIZON WIRELESS		100818	AP CD 014203		631.28	287123.22	
04 THORNTON-MUSSO-BELLEMIN		100818	AP CD 014202		6059.85	281063.37	
04 STEVENS, IRL		100818	AP CD 014201		150.00	280913.37	
04 PIONEER MAINTENANCE		100818	AP CD 014200		200.00	280713.37	
04 PENNYRILE RURAL ELECTRIC		100818	AP CD 014199		14467.19	266246.18	
04 PATRICIA GEORGE		100818	AP CD 014198		150.00	266096.18	
04 PARRENT, JAY		100818	AP CD 014197		150.00	265946.18	
04 NEWTEC		100818	AP CD 014196		2325.00	263621.18	
04 MUSGOVE, TRACY		100818	AP CD 014195		285.58	263335.60	
04 MCCOY & MCCOY LABS.		100818	AP CD 014194		855.50	262480.10	
04 MAX ARNOLD & SONS		100818	AP CD 014193		321.15	262158.95	
04 LADD, BRENT		100818	AP CD 014192		150.00	262008.95	
04 KENTUCKY STATE TREASURER		100818	AP CD 014191		40.00	261968.95	
04 JOINER HARDWARE COMPANY		100818	AP CD 014190		23.86	261945.09	
04 HAYES, ROBERT L.		100818	AP CD 014189		150.00	261795.09	
04 HACH CHEMICAL CO.		100818	AP CD 014188		975.20	260819.89	
04 GO GREEN LAWN CARE, LLC		100818	AP CD 014187		1200.00	259619.89	
04 G & C SUPPLY CO, INC.		100818	AP CD 014186		3328.79	256291.10	
04 ELECTRIC PLANT BOARD (P'T		100818	AP CD 014185		14979.29	241311.81	
04 COLEMAN AUTO PARTS		100818	AP CD 014184		6.20	241305.61	
04 CITY OF PRINCETON		100818	AP CD 014183		542.70	240762.91	
04 CALDWELL COUNTY TREASURER		100818	AP CD 014182		2093.03	238669.88	
04 AMERICAN DEVELOPMENT CORP		100818	AP CD 014181		780.00	237889.88	
04 UB - DP REFUND 10/05/18		100818	DK UB 10/05/18		356.30	237533.58	
04 PAYROLL ENTRY - 10/11/18		101018	DK PR 10/11/18		10264.00	227269.58	
04 REFUND CK CNA BONDS CANC		101618	GJ JE	305.00		227574.58	
04 UB - DP REFUND 10/15/18		101618	DK UB 10/15/18		175.73	227398.85	
04 PAYROLL ENTRY - 10/18/18		101718	DK PR 10/18/18		9777.80	217621.05	
04 KERRY DARNALL		101918	AP CD 014233		92.70	217528.35	
04 U.S. POSTAL SERVICE		101918	AP CD 014232		1000.00	216528.35	
04 STALION TRUCKING CO. LLC		101918	AP CD 014231		225.00	216303.35	
04 SCHAEFFER MFG CO		101918	AP CD 014230		1401.38	214901.97	
04 ROGERS GROUP INC.		101918	AP CD 014229		495.49	214406.48	
04 QS/1		101918	AP CD 014228		933.60	213472.88	
04 NEWTEC		101918	AP CD 014227		3272.50	210200.38	
04 MEUTH CONCRETE SERVICES		101918	AP CD 014226		1430.00	208770.38	
04 MEDIACOM		101918	AP CD 014225		113.84	208656.54	
04 MCCOY & MCCOY LABS.		101918	AP CD 014224		375.00	208281.54	
04 MCCOY & MCCOY LABS.		101918	AP CD 014223		3293.00	204988.54	
04 MASONRY & STEEL SUPPLY IN		101918	AP CD 014222		235.27	204753.27	
04 KENTUCKY RURAL WATER ASSO		101918	AP CD 014221		2079.00	202674.27	
04 KENTUCKY DEFERRED COMPENS		101918	AP CD 014220		228.00	202446.27	
04 HACH CHEMICAL CO.		101918	AP CD 014219		7447.00	194999.27	
04 G & C SUPPLY CO, INC.		101918	AP CD 014218		917.76	194081.51	
04 FARM PLAN		101918	AP CD 014217		1103.89	192977.62	
04 ENVISION CONTRACTORS LLC		101918	AP CD 014216		5985.81	186991.81	

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04 CNA SURETY		101918	AP CD 014215		562.55	186429.26	
04 CHEMEQUIP		101918	AP CD 014214		3602.90	182826.36	
04 BRANDEIS		101918	AP CD 014213		30.92	182795.44	
04 BAPTIST HEALTH		101918	AP CD 014212		145.60	182649.84	
04 ATMOS ENERGY		101918	AP CD 014211		143.54	182506.30	
04 AT & T - U-VERSE		101918	AP CD 014210		181.20	182325.10	
04 AT & T		101918	AP CD 014209		868.17	181456.93	
04 AIRGAS USA LLC		101918	AP CD 014208		38.00	181418.93	
04 KENTUCKY STATE TREASURER		102218	AP CD 001018		3893.44	177525.49	
04 LYON COUNTY BD. OF ED.		102218	AP CD 001018		157.54	177367.95	
04 CALDWELL CO.BD. OF ED.		102218	AP CD 001018		2676.27	174691.68	
04 KENTUCKY DEPT OF REVENUE		102218	AP CD 001018		694.53	173997.15	
04 KENTUCKY DEPT OF REVENUE		102218	AP CD 001018		2614.13	171383.02	
04 KENTUCKY INSURANCE (BC/BS)		102218	AP CD 002018		987.78	170395.24	
04 KENTUCKY INSURANCE (BC/BS)		102218	AP CD 001018		21224.82	149170.42	
04 CERS-COUNTY RETIREMENT		102218	AP CD 001018		14926.88	134243.54	
04 EFTPS		102218	AP CD 001018		3275.95	130967.59	
04 EFTPS		102218	AP CD 001018		3467.44	127500.15	
04 EFTPS		102218	AP CD 001018		3582.51	123917.64	
04 KY LOCAL GOVERNMENT TRUST		102218	AP CD 001018		1125.14	122792.50	
04 PRINCIPAL LIFE		102218	AP CD 001018		290.34	122502.16	
04 UB - DP REFUND 10/19/18		102218	DK UB 10/19/18		265.39	122336.77	
04 WAL MART		102418	AP CD 014247		410.43	121826.34	
04 SPRINT PRINT		102418	AP CD 014246		443.67	121382.67	
04 ROGERS GROUP INC.		102418	AP CD 014245		271.68	121110.99	
04 MCCOY & MCCOY LABS.		102418	AP CD 014244		398.00	120712.99	
04 MAX ARNOLD & SONS		102418	AP CD 014243		840.60	119872.39	
04 G & C SUPPLY CO, INC.		102418	AP CD 014242		490.39	119382.00	
04 CARDMEMBER SERVICE		102418	AP CD 014241		1865.18	117516.82	
04 ATHLETIC CENTER		102418	AP CD 014240		88.00	117428.82	
04 AT & T MOBILITY		102418	AP CD 014239		35.63	117393.19	
04 ADT SECURITY SERVICES		102418	AP CD 014238		257.94	117135.25	
04 PAYROLL ENTRY - 10/25/18		102418	DK PR 10/25/18		9886.32	107248.93	
04 PAYROLL ENTRY - 10/29/18		102518	DK PR 10/29/18		8739.22	98509.71	
04 UB - DP REFUND 10/26/18		102918	DK UB 10/26/18		509.22	98000.49	
04 PASSBOOK INTEREST		103118	GJ JE	1.67		98002.16	
04 EFTPS		110518	AP CD 001018		2883.38	95118.78	
04 EFTPS		110518	AP CD 001018		3217.72	91901.06	
05 PAYROLL ENTRY - 11/01/18		103118	DK PR 11/01/18		9902.39	81998.67	
05 TRANSFER FROM REV TO O/M		110518	GJ JE	200000.00		281998.67	
05 UB - DP REFUND 11/02/18		110518	DK UB 11/02/18		141.97	281856.70	
05 WOODALL AGENCY INC		110618	AP CD 014256		1018.00	280838.70	
05 WOODALL AGENCY INC		110618	AP CD 014255		1018.00	279820.70	
05 PAYROLL ENTRY - 11/09/18		110618	DK PR 11/09/18		2161.30	277659.40	
05 PLANTERS BANK		110618	AP CD 014254		833.81	276825.59	
05 PAYROLL ENTRY - 11/08/18		110618	DK PR 11/08/18		10093.47	266732.12	
05 WETZEL, TODD B. ATTORNEY		110718	AP CD 014292		500.00	266232.12	

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05 WCA WASTE SYSTEMS INC		110718	AP CD 014291		375.27	265856.85	
05 VERIZON WIRELESS		110718	AP CD 014290		631.93	265224.92	
05 TRICE HUGHES CHEVROLET IN		110718	AP CD 014289		1620.52	263604.40	
05 THORNTON-MUSSO-BELLEMIN		110718	AP CD 014288		1530.00	262074.40	
05 STEVENS, IRL		110718	AP CD 014287		150.00	261924.40	
05 RED BUD SUPPLY		110718	AP CD 014286		350.00	261574.40	
05 PIONEER MAINTENANCE		110718	AP CD 014285		200.00	261374.40	
05 PENNYRILE RURAL ELECTRIC		110718	AP CD 014284		12451.19	248923.21	
05 PATRICIA GEORGE		110718	AP CD 014283		150.00	248773.21	
05 PARRENT, JAY		110718	AP CD 014282		150.00	248623.21	
05 PADUCAH GEAR & MACHINE CO		110718	AP CD 014281		4542.00	244081.21	
05 NEWTEC		110718	AP CD 014280		1052.50	243028.71	
05 MONITORING & MANAGEMENT S		110718	AP CD 014279		2610.00	240418.71	
05 MCCOY & MCCOY LABS.		110718	AP CD 014278		1334.00	239084.71	
05 MAX ARNOLD & SONS		110718	AP CD 014277		1782.25	237302.46	
05 LADD, BRENT		110718	AP CD 014276		150.00	237152.46	
05 LABTRON X		110718	AP CD 014275		892.41	236260.05	
05 KENTUCKY RURAL WATER ASSO		110718	AP CD 014274		169.00	236091.05	
05 JOINER HARDWARE COMPANY		110718	AP CD 014273		10.29	236080.76	
05 JASON OLIVER		110718	AP CD 014272		19.00	236061.76	
05 HTI, INC.		110718	AP CD 014271		7594.00	228467.76	
05 HAYES, ROBERT L.		110718	AP CD 014270		150.00	228317.76	
05 HACH CHEMICAL CO.		110718	AP CD 014269		371.52	227946.24	
05 GRIFFIN DONALDSON		110718	AP CD 014268		26.28	227919.96	
05 ENVISION CONTRACTORS LLC		110718	AP CD 014267		480.90	227439.06	
05 ELECTRIC PLANT BOARD (P'T		110718	AP CD 014266		15133.96	212305.10	
05 COLEMAN SHOES, REPAIR & B		110718	AP CD 014265		609.90	211695.20	
05 COLEMAN AUTO PARTS		110718	AP CD 014264		321.89	211373.31	
05 COLE LUMBER CO. INC.		110718	AP CD 014263		87.98	211285.33	
05 CITY OF PRINCETON		110718	AP CD 014262		830.46	210454.87	
05 CHEMEQUIP		110718	AP CD 014261		619.50	209835.37	
05 C.I. THORNBURG CO., INC.		110718	AP CD 014260		5770.72	204064.65	
05 BUMPER TO BUMPER		110718	AP CD 014259		5.65	204059.00	
05 AMERICAN WATER WORKS ASSO		110718	AP CD 014258		340.00	203719.00	
05 AKRIDGE FARM SUPPLY		110718	AP CD 014257		297.66	203421.34	
05 CALDWELL COUNTY CLERK'S O		111318	AP CD 014295		57.00	203364.34	
05 UB - DP REFUND 11/09/18		111318	DK UB 11/09/18		275.15	203089.19	
05 PAYROLL ENTRY - 11/15/18		111418	DK PR 11/15/18		10327.36	192761.83	
05 PAYROLL ENTRY - 11/21/18		111918	DK PR 11/21/18		9874.87	182886.96	
05 WEST KENTUCKY RENTAL		111918	AP CD 014316		125.00	182761.96	
05 USA BLUE BOOK		111918	AP CD 014315		617.63	182144.33	
05 QUILL CORPORATION		111918	AP CD 014314		705.21	181439.12	
05 QS/1		111918	AP CD 014313		933.60	180505.52	
05 PIONEER MAINTENANCE		111918	AP CD 014312		250.00	180255.52	
05 NEWTEC		111918	AP CD 014311		110.00	180145.52	
05 MEDIACOM		111918	AP CD 014310		113.84	180031.68	
05 MCCOY & MCCOY LABS.		111918	AP CD 014309		1439.00	178592.68	

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05 MAX ARNOLD & SONS		111918	AP CD 014308		219.41	178373.27	
05 KENTUCKY DEFERRED COMPENS		111918	AP CD 014307		228.00	178145.27	
05 FARM PLAN		111918	AP CD 014306		266.90	177878.37	
05 CARDMEMBER SERVICE		111918	AP CD 014305		317.21	177561.16	
05 ATMOS ENERGY		111918	AP CD 014304		214.87	177346.29	
05 AT & T - U-VERSE		111918	AP CD 014303		181.20	177165.09	
05 AT & T		111918	AP CD 014302		876.72	176288.37	
05 AMERICAN DEVELOPMENT CORP		111918	AP CD 014301		780.00	175508.37	
05 AIRGAS USA LLC		111918	AP CD 014300		48.00	175460.37	
05 UB - DP REFUND 11/16/18		111918	DK UB 11/16/18		561.15	174899.22	
05 PAYROLL ENTRY - 11/29/18		112818	DK PR 11/29/18		10729.98	164169.24	
05 PASSBOOK INTEREST		113018	GJ JE	1.27		164170.51	
05 KENTUCKY STATE TREASURER		113018	AP CD 001118		3554.02	160616.49	
05 LYON COUNTY BD. OF ED.		113018	AP CD 001118		135.50	160480.99	
05 CALDWELL CO.BD. OF ED.		113018	AP CD 001118		2355.82	158125.17	
05 KENTUCKY INSURANCE (BC/BS		113018	AP CD 001118		22682.94	135442.23	
05 KENTUCKY DEPT OF REVENUE		113018	AP CD 001118		3855.80	131586.43	
05 CERS-COUNTY RETIREMENT		113018	AP CD 001118		21946.92	109639.51	
05 EFTPS		113018	AP CD 001118		3511.98	106127.53	
05 EFTPS		113018	AP CD 001118		3280.22	102847.31	
05 EFTPS		113018	AP CD 001118		3456.22	99391.09	
05 EFTPS		113018	AP CD 001118		626.49	98764.60	
05 EFTPS		113018	AP CD 001118		3328.40	95436.20	
05 EFTPS		113018	AP CD 001118		3220.03	92216.17	
05 KY LOCAL GOVERNMENT TRUST		113018	AP CD 001118		1125.14	91091.03	
05 PRINCIPAL LIFE		113018	AP CD 001118		280.46	90810.57	
05 UB - DP REFUND 11/30/18		120318	DK UB 11/30/18		148.17	90662.40	
06 TRANSFER FROM REV TO O/M		120318	GJ JE	200000.00		290662.40	
06 PLANTERS BANK		120318	AP CD 014320		1472.04	289190.36	
06 AT & T MOBILITY		120318	AP CD 014319		35.63	289154.73	
06 ADAM ORTT		120318	AP CD 014318		143.82	289010.91	
06 PAYROLL ENTRY - 12/06/18		120518	DK PR 12/06/18		10028.16	278982.75	
06 WETZEL, TODD B. ATTORNEY		120618	AP CD 014350		500.00	278482.75	
06 WCA WASTE SYSTEMS INC		120618	AP CD 014349		375.27	278107.48	
06 WATER SOLUTIONS UNLIMITED		120618	AP CD 014348		195.00	277912.48	
06 WAL MART		120618	AP CD 014347		336.36	277576.12	
06 VERIZON WIRELESS		120618	AP CD 014346		511.93	277064.19	
06 THORNTON-MUSSO-BELLEMIN		120618	AP CD 014345		3213.60	273850.59	
06 STEVENS, IRL		120618	AP CD 014344		150.00	273700.59	
06 PENNYRILE RURAL ELECTRIC		120618	AP CD 014343		13158.80	260541.79	
06 PATRICIA GEORGE		120618	AP CD 014342		150.00	260391.79	
06 PARRENT, JAY		120618	AP CD 014341		150.00	260241.79	
06 ONSITE ENVIROMENTAL		120618	AP CD 014340		4435.00	255806.79	
06 NEWTEC		120618	AP CD 014339		2440.00	253366.79	
06 MITCHELL'S HEATING AND AI		120618	AP CD 014338		230.00	253136.79	
06 MEUTH CONCRETE SERVICES		120618	AP CD 014337		578.00	252558.79	
06 MCCOY & MCCOY LABS.		120618	AP CD 014336		667.00	251891.79	

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06 MCCOY & MCCOY LABS.		120618	AP CD 014335		2184.50	249707.29	
06 MAX ARNOLD & SONS		120618	AP CD 014334		1100.85	248606.44	
06 LADD, BRENT		120618	AP CD 014333		150.00	248456.44	
06 LABTRON X		120618	AP CD 014332		2574.80	245881.64	
06 HTI, INC.		120618	AP CD 014331		2413.00	243468.64	
06 HAYES, ROBERT L.		120618	AP CD 014330		150.00	243318.64	
06 G & C SUPPLY CO, INC.		120618	AP CD 014329		1065.06	242253.58	
06 ELECTRIC PLANT BOARD (P'T		120618	AP CD 014328		15107.13	227146.45	
06 COLEMAN AUTO PARTS		120618	AP CD 014327		47.86	227098.59	
06 COLE LUMBER CO. INC.		120618	AP CD 014326		11.30	227087.29	
06 CITY OF PRINCETON		120618	AP CD 014325		580.69	226506.60	
06 C.I. THORNBURG CO., INC.		120618	AP CD 014324		4998.02	221508.58	
06 BRANDEIS		120618	AP CD 014323		56.09	221452.49	
06 BEC BROWN EQUIPMENT CO		120618	AP CD 014322		250.00	221202.49	
06 AKRIDGE FARM SUPPLY		120618	AP CD 014321		42.95	221159.54	
06 UB - DP REFUND 12/07/18		121018	DK UB 12/07/18		92.65	221066.89	
06 ASHER, JASON		121218	AP CD 014352		131.56	220935.33	
06 PAYROLL ENTRY - 12/13/18		121218	DK PR 12/13/18		9788.77	211146.56	
06 UB - DP REFUND 12/14/18		121718	DK UB 12/14/18		240.25	210906.31	
06 PAYROLL ENTRY - 12/27/18		121818	DK PR 12/27/18		10877.72	200028.59	
06 PAYROLL ENTRY - 12/20/18		121818	DK PR 12/20/18		9779.03	190249.56	
06 KENTUCKY STATE TREASURER		121918	AP CD 001218		3965.44	186284.12	
06 LYON COUNTY BD. OF ED.		121918	AP CD 001218		144.55	186139.57	
06 CALDWELL CO.BD. OF ED.		121918	AP CD 001218		2595.06	183544.51	
06 KENTUCKY INSURANCE (BC/BS		121918	AP CD 001218		22682.94	160861.57	
06 KENTUCKY DEPT OF REVENUE		121918	AP CD 001218		2816.48	158045.09	
06 CERS-COUNTY RETIREMENT		121918	AP CD 001218		15962.72	142082.37	
06 KY LOCAL GOVERNMENT TRUST		121918	AP CD 001218		1168.20	140914.17	
06 PRINCIPAL LIFE		121918	AP CD 001218		280.46	140633.71	
06 EFTPS		121918	AP CD 001218		3734.80	136898.91	
06 EFTPS		121918	AP CD 001218		3225.93	133672.98	
06 EFTPS		121918	AP CD 001218		3231.70	130441.28	
06 EFTPS		121918	AP CD 001218		3269.05	127172.23	
06 U.S. POSTAL SERVICE		122018	AP CD 014382		1000.00	126172.23	
06 TRICE HUGHES CHEVROLET IN		122018	AP CD 014381		155.47	126016.76	
06 QS/1		122018	AP CD 014380		933.60	125083.16	
06 PURCELL TIRE		122018	AP CD 014379		542.11	124541.05	
06 NEWTEC		122018	AP CD 014378		1157.50	123383.55	
06 MEUTH CONCRETE SERVICES		122018	AP CD 014377		969.00	122414.55	
06 MEDIACOM		122018	AP CD 014376		113.84	122300.71	
06 MCGEE PEST CONTROL INC		122018	AP CD 014375		2650.00	119650.71	
06 MCCOY & MCCOY LABS.		122018	AP CD 014374		772.00	118878.71	
06 MCCOY & MCCOY LABS.		122018	AP CD 014373		1366.50	117512.21	
06 MAX ARNOLD & SONS		122018	AP CD 014372		195.21	117317.00	
06 KENTUCKY RURAL WATER ASSO		122018	AP CD 014371		2100.00	115217.00	
06 KENTUCKY DEFERRED COMPENS		122018	AP CD 014370		228.00	114989.00	
06 JOINER HARDWARE COMPANY		122018	AP CD 014369		14.36	114974.64	

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06 JIM SMITH CONTRACTING, LL		122018	AP CD 014368		2329.56	112645.08	
06 JAMES NOEL		122018	AP CD 014367		614.78	112030.30	
06 G & C SUPPLY CO, INC.		122018	AP CD 014366		572.72	111457.58	
06 FIRST LINE FIRE EXTINGUIS		122018	AP CD 014365		969.35	110488.23	
06 FARM PLAN		122018	AP CD 014364		469.60	110018.63	
06 CARDMEMBER SERVICE		122018	AP CD 014363		708.97	109309.66	
06 C.I. THORNBURG CO., INC.		122018	AP CD 014362		2152.20	107157.46	
06 BADGER METER		122018	AP CD 014361		780.00	106377.46	
06 ATMOS ENERGY		122018	AP CD 014360		502.59	105874.87	
06 AT & T - U-VERSE		122018	AP CD 014359		181.20	105693.67	
06 AT & T		122018	AP CD 014358		899.54	104794.13	
06 AMERICAN DEVELOPMENT CORP		122018	AP CD 014357		402.80	104391.33	
06 AIRGAS USA LLC		122018	AP CD 014356		47.15	104344.18	
06 WAL MART		122118	AP CD 014389		586.72	103757.46	
06 TRANSFER FROM REV TO O/M		122118	GJ JE	100000.00		203757.46	
06 UB - DP REFUND 12/20/18		122118	DK UB 12/20/18		659.76	203097.70	
06 PASSBOOK INTEREST		123118	GJ JE	1.40		203099.10	
06 AT & T MOBILITY		123118	AP CD 014393		35.63	203063.47	
06 UB - DP REFUND 12/28/18		123118	DK UB 12/28/18		367.21	202696.26	
07 PAYROLL ENTRY - 01/03/19		010119	DK PR 01/03/19		10272.67	192423.59	
07 TRANSFER FROM REV TO O/M		010419	GJ JE	200000.00		392423.59	
07 WETZEL, TODD B. ATTORNEY		010719	AP CD 014430		500.00	391923.59	
07 WCA WASTE SYSTEMS INC		010719	AP CD 014429		375.27	391548.32	
07 VERIZON WIRELESS		010719	AP CD 014428		549.48	390998.84	
07 STEVENS, IRL		010719	AP CD 014427		150.00	390848.84	
07 STALION TRUCKING CO. LLC		010719	AP CD 014426		150.00	390698.84	
07 ROGERS GROUP INC.		010719	AP CD 014425		545.46	390153.38	
07 PLANTERS BANK		010719	AP CD 014424		3504.10	386649.28	
07 PIONEER MAINTENANCE		010719	AP CD 014423		200.00	386449.28	
07 PENNYRILE RURAL ELECTRIC		010719	AP CD 014422		13525.08	372924.20	
07 PATRICIA GEORGE		010719	AP CD 014421		150.00	372774.20	
07 PARRENT, JAY		010719	AP CD 014420		150.00	372624.20	
07 ONE CALL NOW		010719	AP CD 014419		465.70	372158.50	
07 NEWTEC		010719	AP CD 014418		2110.00	370048.50	
07 MONITORING & MANAGEMENT S		010719	AP CD 014417		1800.00	368248.50	
07 MICROBAC LABORATORIES, IN		010719	AP CD 014416		992.00	367256.50	
07 MCCOY & MCCOY LABS.		010719	AP CD 014415		972.00	366284.50	
07 MASONRY & STEEL SUPPLY IN		010719	AP CD 014414		72.45	366212.05	
07 LADD, BRENT		010719	AP CD 014413		150.00	366062.05	
07 KENTUCKY RURAL WATER ASSO		010719	AP CD 014412		175.00	365887.05	
07 HETHCOAT & DAVIS, INC.		010719	AP CD 014411		1863.31	364023.74	
07 HAYES, ROBERT L.		010719	AP CD 014410		150.00	363873.74	
07 HACH CHEMICAL CO.		010719	AP CD 014409		958.39	362915.35	
07 G & C SUPPLY CO, INC.		010719	AP CD 014408		938.14	361977.21	
07 FIRST LINE FIRE EXTINGUIS		010719	AP CD 014407		290.15	361687.06	
07 ENVISION CONTRACTORS LLC		010719	AP CD 014406		4739.00	356948.06	
07 ELECTRIC PLANT BOARD (P'T		010719	AP CD 014405		16514.70	340433.36	

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07 COMPUTER CONSULT.SRVS.		010719	AP CD 014404		245.00	340188.36	
07 COLEMAN AUTO PARTS		010719	AP CD 014403		13.10	340175.26	
07 CITY OF PRINCETON		010719	AP CD 014402		538.45	339636.81	
07 CALDWELL COUNTY TREASURER		010719	AP CD 014401		2399.33	337237.48	
07 BUMPER TO BUMPER		010719	AP CD 014400		99.99	337137.49	
07 AMERICAN DEVELOPMENT CORP		010719	AP CD 014399		624.00	336513.49	
07 AKRIDGE FARM SUPPLY		010719	AP CD 014398		27.56	336485.93	
07 AIRGAS USA LLC		010719	AP CD 014397		48.00	336437.93	
07 UB - DP REFUND 01/04/19		010719	DK UB 01/04/19		352.07	336085.86	
07 PAYROLL ENTRY - 01/10/19		010919	DK PR 01/10/19		9878.75	326207.11	
07 UB - DP REFUND 01/11/19		011419	DK UB 01/11/19		161.86	326045.25	
07 PAYROLL ENTRY - 01/17/19		011619	DK PR 01/17/19		9733.64	316311.61	
07 AT & T		011819	AP CD 014433		877.32	315434.29	
07 ATMOS ENERGY		011819	AP CD 014432		294.41	315139.88	
07 U.S. POSTAL SERVICE		012219	AP CD 014438		1000.00	314139.88	
07 QS/1		012219	AP CD 014437		933.60	313206.28	
07 HACH CHEMICAL CO.		012219	AP CD 014436		614.06	312592.22	
07 C.I. THORNBURG CO., INC.		012219	AP CD 014435		3815.04	308777.18	
07 UB - DP REFUND 01/18/19		012219	DK UB 01/18/19		113.43	308663.75	
07 PAYROLL ENTRY - 01/24/19		012319	DK PR 01/24/19		10444.76	298218.99	
07 WCA WASTE SYSTEMS INC		012519	AP CD 014460		385.27	297833.72	
07 WAL MART		012519	AP CD 014459		1006.53	296827.19	
07 STRAEFFER PUMP & SUPPLY,		012519	AP CD 014458		13519.87	283307.32	
07 RED BUD SUPPLY		012519	AP CD 014457		963.28	282344.04	
07 QUILL CORPORATION		012519	AP CD 014456		376.95	281967.09	
07 NEWTEC		012519	AP CD 014455		2220.00	279747.09	
07 MEDIACOM		012519	AP CD 014454		114.36	279632.73	
07 MCCOY & MCCOY LABS.		012519	AP CD 014453		3261.00	276371.73	
07 MCCOY & MCCOY LABS.		012519	AP CD 014452		1393.00	274978.73	
07 MAX ARNOLD & SONS		012519	AP CD 014451		1973.71	273005.02	
07 KENTUCKY DEFERRED COMPENS		012519	AP CD 014450		228.00	272777.02	
07 INTEGRAL SOLUTIONS		012519	AP CD 014449		64.42	272712.60	
07 I.T.M. INC.		012519	AP CD 014448		575.00	272137.60	
07 FARM PLAN		012519	AP CD 014447		239.34	271898.26	
07 ENVISION CONTRACTORS LLC		012519	AP CD 014446		5301.40	266596.86	
07 CORE & MAIN LP		012519	AP CD 014445		4847.48	261749.38	
07 COMPUTER CONSULT.SRVS.		012519	AP CD 014444		60.00	261689.38	
07 COLEMAN SHOES, REPAIR & B		012519	AP CD 014443		194.95	261494.43	
07 CNA SURETY		012519	AP CD 014442		101.80	261392.63	
07 CARDMEMBER SERVICE		012519	AP CD 014441		158.74	261233.89	
07 AT & T MOBILITY		012519	AP CD 014440		35.63	261198.26	
07 AT & T - U-VERSE		012519	AP CD 014439		181.20	261017.06	
07 PAYROLL ENTRY - 01/31/19		013019	DK PR 01/31/19		9671.04	251346.02	
07 ADJ ENTRY-AUDIT FY 2018		013119	GJ JE		7000.00	244346.02	
07 ERROR IN FICA ENTRY 01/31		013119	GJ JE		2.00	244344.02	
07 ERROR IN FICA ENTRY 1/31/		013119	GJ JE	1.00		244345.02	
07 PASSBOOK INTEREST		013119	GJ JE	1.46		244346.48	

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07 UB - DP REFUND 01/25/19	013119	DK UB 01/25/19		151.46	244195.02	
07 KENTUCKY STATE TREASURER	020119	AP CD 000119		3217.96	240977.06	
07 LYON COUNTY BD. OF ED.	020119	AP CD 000119		89.13	240887.93	
07 CALDWELL CO. BD. OF ED.	020119	AP CD 000119		2762.33	238125.60	
07 KENTUCKY DEPT OF REVENUE	020119	AP CD 000119		2640.47	235485.13	
07 KENTUCKY INSURANCE (BC/BS)	020119	AP CD 000119		22876.58	212608.55	
07 KY LOCAL GOVERNMENT TRUST	020119	AP CD 000119		1062.16	211546.39	
07 CERS-COUNTY RETIREMENT	020119	AP CD 000119		15194.86	196351.53	
07 PRINCIPAL LIFE	020119	AP CD 000119		280.46	196071.07	
07 EFTPS	020119	AP CD 000119		3152.65	192918.42	
07 EFTPS	020119	AP CD 000119		3521.60	189396.82	
07 EFTPS	020119	AP CD 000119		3162.19	186234.63	
07 EFTPS	020119	AP CD 000119		3193.01	183041.62	
07 EFTPS	020119	AP CD 000119		3358.36	179683.26	
08 TRANSFER FROM REV TO O/M	020419	GJ JE	200000.00		379683.26	
08 PAYROLL ENTRY - 02/07/19	020619	DK PR 02/07/19		9514.79	370168.47	
08 WETZEL, TODD B. ATTORNEY	020719	AP CD 014493		500.00	369668.47	
08 VERIZON WIRELESS	020719	AP CD 014492		514.40	369154.07	
08 U.S. POSTAL SERVICE	020719	AP CD 014491		150.00	369004.07	
08 STEVENS, IRL	020719	AP CD 014490		150.00	368854.07	
08 STALION TRUCKING CO. LLC	020719	AP CD 014489		150.00	368704.07	
08 ROGERS GROUP INC.	020719	AP CD 014488		530.59	368173.48	
08 RICK SETTLES CC JOYCE	020719	AP CD 014487		1725.00	366448.48	
08 RED BUD SUPPLY	020719	AP CD 014486		509.79	365938.69	
08 PURCELL TIRE	020719	AP CD 014485		692.26	365246.43	
08 POWELL'S METAL SALES, INC	020719	AP CD 014484		3058.00	362188.43	
08 PLANTERS BANK	020719	AP CD 014483		4804.77	357383.66	
08 PIONEER MAINTENANCE	020719	AP CD 014482		200.00	357183.66	
08 PENNYRILE RURAL ELECTRIC	020719	AP CD 014481		14833.16	342350.50	
08 PATRICIA GEORGE	020719	AP CD 014480		150.00	342200.50	
08 PARRENT, JAY	020719	AP CD 014479		150.00	342050.50	
08 MONITORING & MANAGEMENT S	020719	AP CD 014478		1620.00	340430.50	
08 MEUTH CONCRETE SERVICES	020719	AP CD 014477		374.00	340056.50	
08 MELISSA HOLLAND	020719	AP CD 014476		160.00	339896.50	
08 MCCOY & MCCOY LABS.	020719	AP CD 014475		1409.50	338487.00	
08 LADD, BRENT	020719	AP CD 014474		150.00	338337.00	
08 JOINER HARDWARE COMPANY	020719	AP CD 014473		6.69	338330.31	
08 HAYES, ROBERT L.	020719	AP CD 014472		150.00	338180.31	
08 G & C SUPPLY CO, INC.	020719	AP CD 014471		1888.50	336291.81	
08 ELECTRIC PLANT BOARD (P'T	020719	AP CD 014470		19129.05	317162.76	
08 COLEMAN SHOES, REPAIR & B	020719	AP CD 014469		65.70	317097.06	
08 COLEMAN AUTO PARTS	020719	AP CD 014468		777.90	316319.16	
08 CITY OF PRINCETON	020719	AP CD 014467		666.56	315652.60	
08 CAYCE MILL SUPPLY CO.	020719	AP CD 014466		816.42	314836.18	
08 C.I. THORNBURG CO., INC.	020719	AP CD 014465		650.69	314185.49	
08 AMERICAN DEVELOPMENT CORP	020719	AP CD 014464		807.20	313378.29	
08 AKRIDGE FARM SUPPLY	020719	AP CD 014463		47.88	313330.41	

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08 AIRGAS USA LLC		020719	AP CD 014462		57.84	313272.57	
08 UB - DP REFUND 02/08/19		021119	DK UB 02/08/19		431.54	312841.03	
08 LOWE'S HOME CENTERS, INC.		021219	AP CD 014497		265.02	312576.01	
08 PAYROLL ENTRY - 02/14/19		021319	DK PR 02/14/19		9474.96	303101.05	
08 PAYROLL ENTRY - 02/21/19		021919	DK PR 02/21/19		9625.79	293475.26	
08 UB - DP REFUND 02/15/19		021919	DK UB 02/15/19		288.32	293186.94	
08 WARDEN ELECTRIC COMPANY		022019	AP CD 014520		168.98	293017.96	
08 U.S. POSTAL SERVICE		022019	AP CD 014519		1000.00	292017.96	
08 THORNTON-MUSSO-BELLEMIN		022019	AP CD 014518		1530.00	290487.96	
08 STALION TRUCKING CO. LLC		022019	AP CD 014517		525.00	289962.96	
08 RANDY JORDAN ELECTRIC, LL		022019	AP CD 014516		4325.00	285637.96	
08 QS/1		022019	AP CD 014515		933.60	284704.36	
08 ONSITE ENVIROMENTAL		022019	AP CD 014514		787.00	283917.36	
08 NEWTEC		022019	AP CD 014513		3492.50	280424.86	
08 MEDIACOM		022019	AP CD 014512		114.36	280310.50	
08 MCCOY & MCCOY LABS.		022019	AP CD 014511		1261.00	279049.50	
08 MAX ARNOLD & SONS		022019	AP CD 014510		86.36	278963.14	
08 MASONRY & STEEL SUPPLY IN		022019	AP CD 014509		224.15	278738.99	
08 LAKE PRINTERS, INC.		022019	AP CD 014508		760.00	277978.99	
08 KENTUCKY DEFERRED COMPENS		022019	AP CD 014507		228.00	277750.99	
08 JOHN DEERE FINANCIAL		022019	AP CD 014506		1268.41	276482.58	
08 CORE & MAIN LP		022019	AP CD 014505		7512.02	268970.56	
08 CARDMEMBER SERVICE		022019	AP CD 014504		1762.63	267207.93	
08 ATMOS ENERGY		022019	AP CD 014503		610.55	266597.38	
08 AT & T - U-VERSE		022019	AP CD 014502		187.70	266409.68	
08 AT & T		022019	AP CD 014501		877.40	265532.28	
08 AIRGAS USA LLC		022019	AP CD 014500		48.00	265484.28	
08 GRANT, DORIS C/O BETTY CR		022219	AP CD 014522		170.94	265313.34	
08 UB - DP REFUND 02/22/19		022519	DK UB 02/22/19		136.40	265176.94	
08 KENTUCKY STATE TREASURER		022719	AP CD 000219		3077.97	262098.97	
08 LYON COUNTY BD. OF ED.		022719	AP CD 000219		78.37	262020.60	
08 CALDWELL CO.BD. OF ED.		022719	AP CD 000219		2233.74	259786.86	
08 KENTUCKY INSURANCE (BC/BS		022719	AP CD 000219		22011.18	237775.68	
08 KENTUCKY DEPT OF REVENUE		022719	AP CD 000219		3096.30	234679.38	
08 CERS-COUNTY RETIREMENT		022719	AP CD 000219		18665.47	216013.91	
08 KY LOCAL GOVERNMENT TRUST		022719	AP CD 000219		1120.16	214893.75	
08 PRINCIPAL LIFE		022719	AP CD 000219		280.46	214613.29	
08 EFTPS		022719	AP CD 000219		3292.94	211320.35	
08 EFTPS		022719	AP CD 000219		3130.78	208189.57	
08 EFTPS		022719	AP CD 000219		3049.24	205140.33	
08 EFTPS		022719	AP CD 000219		3101.24	202039.09	
08 PAYROLL ENTRY - 02/28/19		022719	DK PR 02/28/19		10151.58	191887.51	
08 PASSBOOK INTEREST		022819	GJ JE	1.29		191888.80	
08 WAL MART		022819	AP CD 014525		488.09	191400.71	
08 MCCOY & MCCOY LABS.		022819	AP CD 014524		2024.50	189376.21	
08 AT & T MOBILITY		022819	AP CD 014523		35.63	189340.58	
08 PURCELL TIRE		030519	AP CD 014485	692.26		190032.84	

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09 TRANSFER FROM REV TO O/M		030119	GJ JE	150000.00		340032.84	
09 PURCELL TIRE		030519	AP CD 014527		692.26	339340.58	
09 WETZEL, TODD B. ATTORNEY		030619	AP CD 014555		500.00	338840.58	
09 WCA WASTE SYSTEMS INC		030619	AP CD 014554		385.27	338455.31	
09 THORNTON-MUSSO-BELLEMIN		030619	AP CD 014553		3213.60	335241.71	
09 STEVENS, IRL		030619	AP CD 014552		150.00	335091.71	
09 STALION TRUCKING CO. LLC		030619	AP CD 014551		375.00	334716.71	
09 SERVICE PLUS BUSINESS CEN		030619	AP CD 014550		69.54	334647.17	
09 ROGERS GROUP INC.		030619	AP CD 014549		3088.80	331558.37	
09 PLANTERS BANK		030619	AP CD 014548		5251.93	326306.44	
09 PIONEER MAINTENANCE		030619	AP CD 014547		200.00	326106.44	
09 PENNYRILE RURAL ELECTRIC		030619	AP CD 014546		14344.43	311762.01	
09 PATRICIA GEORGE		030619	AP CD 014545		150.00	311612.01	
09 PARRENT, JAY		030619	AP CD 014544		150.00	311462.01	
09 MONITORING & MANAGEMENT S		030619	AP CD 014543		945.00	310517.01	
09 MCCOY & MCCOY LABS.		030619	AP CD 014542		1389.50	309127.51	
09 MASONRY & STEEL SUPPLY IN		030619	AP CD 014541		1735.71	307391.80	
09 LADD, BRENT		030619	AP CD 014540		150.00	307241.80	
09 JOINER HARDWARE COMPANY		030619	AP CD 014539		26.76	307215.04	
09 HAYES, ROBERT L.		030619	AP CD 014538		150.00	307065.04	
09 HACH CHEMICAL CO.		030619	AP CD 014537		206.22	306858.82	
09 G & C SUPPLY CO, INC.		030619	AP CD 014536		4020.60	302838.22	
09 ELECTRIC PLANT BOARD (P'T		030619	AP CD 014535		20757.62	282080.60	
09 CORE & MAIN LP		030619	AP CD 014534		1467.00	280613.60	
09 COLEMAN AUTO PARTS		030619	AP CD 014533		74.56	280539.04	
09 CITY OF PRINCETON		030619	AP CD 014532		515.42	280023.62	
09 C.I. THORNBURG CO., INC.		030619	AP CD 014531		6939.68	273083.94	
09 BUMPER TO BUMPER		030619	AP CD 014530		109.99	272973.95	
09 ALEXANDER THOMPSON ARNOLD		030619	AP CD 014529		750.00	272223.95	
09 AKRIDGE FARM SUPPLY		030619	AP CD 014528		96.76	272127.19	
09 PAYROLL ENTRY - 03/07/19		030619	DK PR 03/07/19		10699.97	261427.22	
09 PRINCETON OPTIMIST CLUB		030719	AP CD 014556		100.00	261327.22	
09 KLC INSURANCE SERVICES		030819	AP CD 014557		1200.00	260127.22	
09 AT & T		031119	AP CD 014563		594.03	259533.19	
09 UB - DP REFUND 03/08/19		031119	DK UB 03/08/19		695.43	258837.76	
09 PAYROLL ENTRY - 03/14/19		031319	DK PR 03/14/19		9803.09	249034.67	
09 VERIZON WIRELESS		031319	AP CD 014564		604.37	248430.30	
09 UB - DP REFUND 03/15/19		031819	DK UB 03/15/19		539.13	247891.17	
09 KENTUCKY INSURANCE (BC/BS		031919	AP CD 000319		21261.16	226630.01	
09 EFTPS		031919	AP CD 000319		3145.80	223484.21	
09 EFTPS		031919	AP CD 000319		3501.34	219982.87	
09 KENTUCKY STATE TREASURER		031919	AP CD 000319		3579.28	216403.59	
09 LYON COUNTY BD. OF ED.		031919	AP CD 000319		81.83	216321.76	
09 CALDWELL CO.BD. OF ED.		031919	AP CD 000319		2598.27	213723.49	
09 KENTUCKY DEPT OF REVENUE		031919	AP CD 000319		2378.45	211345.04	
09 CERS-COUNTY RETIREMENT		031919	AP CD 000319		14317.91	197027.13	
09 KY LOCAL GOVERNMENT TRUST		031919	AP CD 000319		961.50	196065.63	

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09 PRINCIPAL LIFE		031919	AP CD 000319		256.48	195809.15	
09 WAL MART		032019	AP CD 014588		571.17	195237.98	
09 UTILITY PRECAST PRODUCTS,		032019	AP CD 014587		535.00	194702.98	
09 THORNTON-MUSSO-BELLEMIN		032019	AP CD 014586		368.10	194334.88	
09 QUILL CORPORATION		032019	AP CD 014585		106.29	194228.59	
09 QS/1		032019	AP CD 014584		933.60	193294.99	
09 PACE ANALYTICAL SERVICES,		032019	AP CD 014583		1327.00	191967.99	
09 MEDIACOM		032019	AP CD 014582		114.30	191853.69	
09 MAX ARNOLD & SONS		032019	AP CD 014581		1520.48	190333.21	
09 LABTRON X		032019	AP CD 014580		2570.00	187763.21	
09 KENTUCKY DEFERRED COMPENS		032019	AP CD 014579		228.00	187535.21	
09 JOHN DEERE FINANCIAL		032019	AP CD 014578		418.47	187116.74	
09 CORE & MAIN LP		032019	AP CD 014577		1490.17	185626.57	
09 CARDMEMBER SERVICE		032019	AP CD 014576		1301.51	184325.06	
09 C.I. THORNBURG CO., INC.		032019	AP CD 014575		900.00	183425.06	
09 BAPTIST HEALTH		032019	AP CD 014574		6.00	183419.06	
09 ATMOS ENERGY		032019	AP CD 014573		537.19	182881.87	
09 AT & T - U-VERSE		032019	AP CD 014572		186.20	182695.67	
09 AT & T		032019	AP CD 014571		1285.33	181410.34	
09 AMERICAN DEVELOPMENT CORP		032019	AP CD 014570		765.00	180645.34	
09 AIRGAS USA LLC		032019	AP CD 014569		37.65	180607.69	
09 PAYROLL ENTRY - 03/21/19		032019	DK PR 03/21/19		10332.45	170275.24	
09 AT & T		032119	AP CD 014590		407.88	169867.36	
09 AT & T		032119	AP CD 014589		877.45	168989.91	
09 EFTPS		032219	AP CD 000319		3296.16	165693.75	
09 UB - DP REFUND 03/22/19		032519	DK UB 03/22/19		662.33	165031.42	
09 TRANSFER FROM REV TO O/M		032719	GJ JE	100000.00		265031.42	
09 PAYROLL ENTRY - 03/28/19		032719	DK PR 03/28/19		10091.62	254939.80	
09 EFTPS		032919	AP CD 000319		3248.60	251691.20	
09 CK#14485 VOIDED/LOST IN E		033119	GJ JE		692.26	250998.94	
09 PASSBOOK INTEREST		033119	GJ JE	1.18		251000.12	
09 UB - DP REFUND 03/29/19		040119	DK UB 03/29/19		767.04	250233.08	
09 MP LAWSON CONSTRUCTION		041119	AP CD 014526		147.59	250085.49	
10 AT & T MOBILITY		040219	AP CD 014601		35.61	250049.88	
10 PAYROLL ENTRY - 04/04/19		040319	DK PR 04/04/19		10869.52	239180.36	
10 TRANSFER FROM REV TO O/M		040519	GJ JE	200000.00		439180.36	
10 WETZEL, TODD B. ATTORNEY		040819	AP CD 014652		500.00	438680.36	
10 WCA WASTE SYSTEMS INC		040819	AP CD 014651		385.27	438295.09	
10 VERIZON WIRELESS		040819	AP CD 014650		604.25	437690.84	
10 TRICE HUGHES CHEVROLET IN		040819	AP CD 014649		951.66	436739.18	
10 TRACY MUSGOVE		040819	AP CD 014648		172.21	436566.97	
10 THORNTON-MUSSO-BELLEMIN		040819	AP CD 014647		1530.00	435036.97	
10 STEVENS, IRL		040819	AP CD 014646		150.00	434886.97	
10 STALION TRUCKING CO. LLC		040819	AP CD 014645		1275.00	433611.97	
10 SLEDGES ELECTRIC SERVICE		040819	AP CD 014644		27411.44	406200.53	
10 ROGERS GROUP INC.		040819	AP CD 014643		2987.36	403213.17	
10 PROJECT GRADUATION		040819	AP CD 014642		250.00	402963.17	

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10 PLANTERS BANK		040819	AP CD 014641		6157.32	396805.85	
10 PIONEER MAINTENANCE		040819	AP CD 014640		250.00	396555.85	
10 PENNYRILE RURAL ELECTRIC		040819	AP CD 014639		13264.78	383291.07	
10 PATRICIA GEORGE		040819	AP CD 014638		150.00	383141.07	
10 PARRENT, JAY		040819	AP CD 014637		150.00	382991.07	
10 PADUCAH SUN		040819	AP CD 014636		68.00	382923.07	
10 PACE ANALYTICAL SERVICES,		040819	AP CD 014635		1516.00	381407.07	
10 PACE ANALYTICAL SERVICES,		040819	AP CD 014634		1276.50	380130.57	
10 OCV CONTROL VALVES, LLC		040819	AP CD 014633		556.89	379573.68	
10 NEWTEC		040819	AP CD 014632		2325.00	377248.68	
10 MCKEEL EQUIPMENT		040819	AP CD 014631		395.58	376853.10	
10 MAX ARNOLD & SONS		040819	AP CD 014630		295.51	376557.59	
10 LOWE'S HOME CENTERS, INC.		040819	AP CD 014629		226.41	376331.18	
10 LADD, BRENT		040819	AP CD 014628		150.00	376181.18	
10 I.T.M. INC.		040819	AP CD 014627		30.00	376151.18	
10 HAYES, ROBERT L.		040819	AP CD 014626		150.00	376001.18	
10 HACH CHEMICAL CO.		040819	AP CD 014625		1186.45	374814.73	
10 G & C SUPPLY CO, INC.		040819	AP CD 014624		425.60	374389.13	
10 FORTNER GAS CO.		040819	AP CD 014623		68.00	374321.13	
10 ELECTRIC PLANT BOARD (P'T		040819	AP CD 014622		16511.07	357810.06	
10 DAVID SCOTT		040819	AP CD 014621		18.89	357791.17	
10 COMPUTER CONSULT.SRVS.		040819	AP CD 014620		240.00	357551.17	
10 COLEMAN AUTO PARTS		040819	AP CD 014619		616.55	356934.62	
10 COLE LUMBER CO. INC.		040819	AP CD 014618		2216.85	354717.77	
10 CITY OF PRINCETON		040819	AP CD 014617		562.73	354155.04	
10 CHRIS RAMEY		040819	AP CD 014616		51.62	354103.42	
10 CALDWELL COUNTY TREASURER		040819	AP CD 014615		2157.39	351946.03	
10 C.I. THORNBURG CO., INC.		040819	AP CD 014614		4403.00	347543.03	
10 BRANDEIS		040819	AP CD 014613		172.00	347371.03	
10 AKRIDGE FARM SUPPLY		040819	AP CD 014611		43.97	347327.06	
10 AIRGAS USA LLC		040819	AP CD 014610		48.30	347278.76	
10 UB - DP REFUND 04/05/19		040819	DK UB 04/05/19		1046.45	346232.31	
10 PAYROLL ENTRY - 04/11/19		041019	DK PR 04/11/19		10496.31	335736.00	
10 UB - DP REFUND 04/12/19		041519	DK UB 04/12/19		501.53	335234.47	
10 PAYROLL ENTRY - 04/18/19		041719	DK PR 04/18/19		10667.49	324566.98	
10 AT & T		041819	AP CD 014664		897.46	323669.52	
10 AT & T		041819	AP CD 014659	897.46		324566.98	
10 AT & T		041819	AP CD 014659	387.87		324954.85	
10 AT & T		041819	AP CD 014659		1285.33	323669.52	
10 AT & T		041819	AP CD 014659		387.87	323281.65	
10 DR. STAN ROGERS		041819	AP CD 014661	109.50		323391.15	
10 AT & T		041819	AP CD 014659		387.87	323003.28	
10 DR. STAN ROGERS		041819	AP CD 014661		109.50	322893.78	
10 ATMOS ENERGY		041819	AP CD 014660		355.92	322537.86	
10 KENTUCKY STATE TREASURER		041819	AP CD 000419		2911.37	319626.49	
10 LYON COUNTY BD. OF ED.		041819	AP CD 000419		76.90	319549.59	
10 CALDWELL CO.BD. OF ED.		041819	AP CD 000419		2110.48	317439.11	

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10 KENTUCKY INSURANCE (BC/BS		041819	AP CD 000419		22760.20	294678.91	
10 KENTUCKY DEPT OF REVENUE		041819	AP CD 000419		2502.23	292176.68	
10 CERS-COUNTY RETIREMENT		041819	AP CD 000419		14386.29	277790.39	
10 KY LOCAL GOVERNMENT TRUST		041819	AP CD 000419		1120.16	276670.23	
10 PRINCIPAL LIFE		041819	AP CD 000419		314.64	276355.59	
10 EFTPS		041819	AP CD 000419		3508.79	272846.80	
10 EFTPS		041819	AP CD 000419		3422.25	269424.55	
10 EFTPS		041819	AP CD 000419		3536.62	265887.93	
10 DR. STAN ROGERS		041819	AP CD 014658		109.50	265778.43	
10 WEST KENTUCKY RENTAL		042219	AP CD 014688		494.00	265284.43	
10 WAL MART		042219	AP CD 014687		122.02	265162.41	
10 U.S. POSTAL SERVICE		042219	AP CD 014686		1000.00	264162.41	
10 THORNTON-MUSSO-BELLEMIN		042219	AP CD 014685		3213.60	260948.81	
10 STALION TRUCKING CO. LLC		042219	AP CD 014684		675.00	260273.81	
10 ROGERS GROUP INC.		042219	AP CD 014683		3777.24	256496.57	
10 RED BUD SUPPLY		042219	AP CD 014682		1027.03	255469.54	
10 QS/1		042219	AP CD 014681		933.60	254535.94	
10 PACE ANALYTICAL SERVICES,		042219	AP CD 014680		2229.00	252306.94	
10 PACE ANALYTICAL SERVICES,		042219	AP CD 014679		1558.25	250748.69	
10 NEWTEC		042219	AP CD 014678		2220.00	248528.69	
10 MEDIACOM		042219	AP CD 014677		113.99	248414.70	
10 MAX ARNOLD & SONS		042219	AP CD 014676		2839.37	245575.33	
10 KENTUCKY DEFERRED COMPENS		042219	AP CD 014675		228.00	245347.33	
10 JOHN DEERE FINANCIAL		042219	AP CD 014674		818.42	244528.91	
10 JIM SMITH CONTRACTING, LL		042219	AP CD 014673		3413.72	241115.19	
10 CARDMEMBER SERVICE		042219	AP CD 014672		442.39	240672.80	
10 AT & T MOBILITY		042219	AP CD 014671		35.61	240637.19	
10 AT & T - U-VERSE		042219	AP CD 014670		186.20	240450.99	
10 UB - DP REFUND 04/19/19		042319	DK UB 04/19/19		520.94	239930.05	
10 PAYROLL ENTRY - 04/26/19		042419	DK PR 04/26/19		372.67	239557.38	
10 PAYROLL ENTRY - 04/25/19		042419	DK PR 04/25/19		9879.21	229678.17	
10 UB - DP REFUND 04/26/19		042919	DK UB 04/26/19		241.69	229436.48	
10 ADJ ENTRY-AT&T VOIDED CHE		043019	GJ JE	2061.07		231497.55	
10 KIA LOAN ENTRIES-12/3/18-		043019	GJ JE		34295.29	197202.26	
10 KIA LOAN ENTRIES-12/3/18-		043019	GJ JE		11384.29	185817.97	
10 PASSBOOK INTEREST		043019	GJ JE	1.81		185819.78	
10 EFTPS		043019	AP CD 000419		109.10	185710.68	
10 EFTPS		043019	AP CD 000419		3136.99	182573.69	
11 PAYROLL ENTRY - 05/02/19		050119	DK PR 05/02/19		9579.79	172993.90	
11 UB - DP REFUND 05/02/19		050319	DK UB 05/02/19		168.53	172825.37	
11 UB - DP REFUND 05/03/19		050619	DK UB 05/03/19		450.72	172374.65	
11 WETZEL, TODD B. ATTORNEY		050719	AP CD 014727		500.00	171874.65	
11 WCA WASTE SYSTEMS INC		050719	AP CD 014726		366.00	171508.65	
11 VERIZON WIRELESS		050719	AP CD 014725		513.98	170994.67	
11 UNIVERSAL PRINTING SOLUTI		050719	AP CD 014724		338.31	170656.36	
11 THORNTON-MUSSO-BELLEMIN		050719	AP CD 014723		19643.40	151012.96	
11 STEVENS, IRL		050719	AP CD 014722		150.00	150862.96	

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11 STALION TRUCKING CO. LLC		050719	AP CD 014721		1328.75	149534.21	
11 SPRINT PRINT		050719	AP CD 014720		165.72	149368.49	
11 ROGERS GROUP INC.		050719	AP CD 014719		6051.88	143316.61	
11 PLANTERS BANK		050719	AP CD 014718		6680.64	136635.97	
11 PIONEER MAINTENANCE		050719	AP CD 014717		200.00	136435.97	
11 PENNYRILE RURAL ELECTRIC		050719	AP CD 014716		12359.66	124076.31	
11 PATRICIA GEORGE		050719	AP CD 014715		150.00	123926.31	
11 PARRENT, JAY		050719	AP CD 014714		150.00	123776.31	
11 PACE ANALYTICAL SERVICES,		050719	AP CD 014713		1513.00	122263.31	
11 NEWTEC		050719	AP CD 014712		3127.50	119135.81	
11 LAKE PRINTERS, INC.		050719	AP CD 014711		233.00	118902.81	
11 LADD, BRENT		050719	AP CD 014710		150.00	118752.81	
11 JOINER HARDWARE COMPANY		050719	AP CD 014709		31.47	118721.34	
11 JIM SMITH CONTRACTING, LL		050719	AP CD 014708		500.94	118220.40	
11 HAYES, ROBERT L.		050719	AP CD 014707		150.00	118070.40	
11 GO GREEN LAWN CARE, LLC		050719	AP CD 014706		1375.00	116695.40	
11 EVOQUA WATER TECHNOLOGIES		050719	AP CD 014705		648.24	116047.16	
11 CORE & MAIN LP		050719	AP CD 014704		2329.88	113717.28	
11 COMPUTER CONSULT.SRVS.		050719	AP CD 014703		205.00	113512.28	
11 COMMONWEALTH OF KENTUCKY		050719	AP CD 014702		5.00	113507.28	
11 COLEMAN AUTO PARTS		050719	AP CD 014701		29.68	113477.60	
11 COLE LUMBER CO. INC.		050719	AP CD 014700		654.80	112822.80	
11 CITY OF PRINCETON		050719	AP CD 014699		707.62	112115.18	
11 BUMPER TO BUMPER		050719	AP CD 014698		9.41	112105.77	
11 AKRIDGE FARM SUPPLY		050719	AP CD 014697		110.92	111994.85	
11 AIRGAS USA LLC		050719	AP CD 014696		47.45	111947.40	
11 PAYROLL ENTRY - 05/10/19		050819	DK PR 05/10/19		2721.30	109226.10	
11 PAYROLL ENTRY - 05/09/19		050819	DK PR 05/09/19		10058.27	99167.83	
11 TRANSFER FROM REV TO O/M		050919	GJ JE	100000.00		199167.83	
11 UB - DP REFUND 05/10/19		051319	DK UB 05/10/19		404.04	198763.79	
11 SLEDGES ELECTRIC SERVICE		051419	AP CD 014732		280.00	198483.79	
11 ELECTRIC PLANT BOARD (P'T		051419	AP CD 014731		14893.23	183590.56	
11 PAYROLL ENTRY - 05/16/19		051519	DK PR 05/16/19		9500.44	174090.12	
11 TRANSFER FROM REV TO O/M		052119	GJ JE	150000.00		324090.12	
11 UTILITY PRECAST PRODUCTS,		052119	AP CD 014760		705.00	323385.12	
11 U.S. POSTAL SERVICE		052119	AP CD 014759		1000.00	322385.12	
11 TREMCO/WEATHERPROOFING TE		052119	AP CD 014758		10373.79	312011.33	
11 THORNTON-MUSSO-BELLEMIN		052119	AP CD 014757		13551.75	298459.58	
11 ROGERS GROUP INC.		052119	AP CD 014756		263.74	298195.84	
11 QUILL CORPORATION		052119	AP CD 014755		69.99	298125.85	
11 QS/1		052119	AP CD 014754		933.60	297192.25	
11 PACE ANALYTICAL SERVICES,		052119	AP CD 014753		1385.50	295806.75	
11 OCV CONTROL VALVES, LLC		052119	AP CD 014752		1016.92	294789.83	
11 NEWTEC		052119	AP CD 014751		1272.50	293517.33	
11 MUSGOVE, TRACY		052119	AP CD 014750		240.00	293277.33	
11 MONITORING & MANAGEMENT S		052119	AP CD 014749		270.00	293007.33	
11 MEDIACOM		052119	AP CD 014748		113.99	292893.34	

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11 MCKEEL EQUIPMENT		052119	AP CD 014747		1688.00	291205.34	
11 MAX ARNOLD & SONS		052119	AP CD 014746		231.64	290973.70	
11 LARRY'S GUTTERS		052119	AP CD 014745		223.00	290750.70	
11 KNIGHTS TECHNOLOGIES		052119	AP CD 014744		778.47	289972.23	
11 KENTUCKY DEFERRED COMPENS		052119	AP CD 014743		228.00	289744.23	
11 JOHN DEERE FINANCIAL		052119	AP CD 014742		859.02	288885.21	
11 HACH CHEMICAL CO.		052119	AP CD 014741		320.78	288564.43	
11 G & C SUPPLY CO, INC.		052119	AP CD 014740		4225.08	284339.35	
11 FIRST LINE FIRE EXTINGUIS		052119	AP CD 014739		1574.45	282764.90	
11 CALDWELL COUNTY SOIL LAB		052119	AP CD 014738		14.00	282750.90	
11 ATMOS ENERGY		052119	AP CD 014737		193.68	282557.22	
11 AT & T MOBILITY		052119	AP CD 014736		35.61	282521.61	
11 AT & T - U-VERSE		052119	AP CD 014735		192.36	282329.25	
11 AT & T		052119	AP CD 014734		926.80	281402.45	
11 AMERICAN DEVELOPMENT CORP		052119	AP CD 014733		1249.05	280153.40	
11 PAYROLL ENTRY - 05/23/19		052219	DK PR 05/23/19		9582.32	270571.08	
11 CARDMEMBER SERVICE		052319	AP CD 014762		3266.57	267304.51	
11 U.S. POSTAL SERVICE		052319	AP CD 014761		235.00	267069.51	
11 DEP REF NOT POSTED-K. MCD		052519	GJ JE		9.19	267060.32	
11 ADT SECURITY SERVICES		052819	AP CD 000519		257.94	266802.38	
11 KENTUCKY STATE TREASURER		052819	AP CD 000519		2888.91	263913.47	
11 LYON COUNTY BD. OF ED.		052819	AP CD 000519		98.47	263815.00	
11 CALDWELL CO.BD. OF ED.		052819	AP CD 000519		2110.92	261704.08	
11 KENTUCKY INSURANCE (BC/BS		052819	AP CD 000519		21689.10	240014.98	
11 KENTUCKY DEPT OF REVENUE		052819	AP CD 000519		3175.37	236839.61	
11 CERS-COUNTY RETIREMENT		052819	AP CD 000519		19126.78	217712.83	
11 EFTPS		052819	AP CD 000519		3060.36	214652.47	
11 EFTPS		052819	AP CD 000519		3051.67	211600.80	
11 EFTPS		052819	AP CD 000519		966.39	210634.41	
11 EFTPS		052819	AP CD 000519		3236.58	207397.83	
11 EFTPS		052819	AP CD 000519		3019.49	204378.34	
11 KY LOCAL GOVERNMENT TRUST		052819	AP CD 000519		1120.16	203258.18	
11 PRINCIPAL LIFE		052819	AP CD 000519		285.56	202972.62	
11 UB - DP REFUND 05/24/19		052819	DK UB 05/24/19		175.73	202796.89	
11 PAYROLL ENTRY - 05/30/19		052919	DK PR 05/30/19		10488.68	192308.21	
11 EFTPS		053019	AP CD 000519		3425.33	188882.88	
11 PASSBOOK INTEREST		053119	GJ JE	1.51		188884.39	
11 UB - DP REFUND 05/30/19		053119	DK UB 05/30/19		227.64	188656.75	
11 PRINCIPAL LIFE		060319	AP CD 000519	9.88		188666.63	
12 KIA LOAN PAYMENT-A209-11-		060319	GJ JE		14945.78	173720.85	
12 KIA LOAN PAYMENT-A09-27		060319	GJ JE		19319.93	154400.92	
12 KIA LOAN PAYMENT-B10-06		060319	GJ JE		11374.59	143026.33	
12 PAYROLL ENTRY - 06/06/19		060519	DK PR 06/06/19		9994.35	133031.98	
12 WETZEL, TODD B. ATTORNEY		060619	AP CD 014799		500.00	132531.98	
12 WEST KENTUCKY RENTAL		060619	AP CD 014798		765.00	131766.98	
12 WAL MART		060619	AP CD 014797		642.70	131124.28	
12 VERIZON WIRELESS		060619	AP CD 014796		498.96	130625.32	

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12 US BANK		060619	AP CD 014795		20016.25	110609.07	
12 UNIVERSAL PRINTING SOLUTI		060619	AP CD 014794		398.81	110210.26	
12 TREASURES REMEMBERED		060619	AP CD 014793		37.50	110172.76	
12 THORNTON-MUSSO-BELLEMIN		060619	AP CD 014792		3958.80	106213.96	
12 STEVENS, IRL		060619	AP CD 014791		150.00	106063.96	
12 QUILL CORPORATION		060619	AP CD 014790		318.77	105745.19	
12 PLANTERS BANK		060619	AP CD 014789		7440.79	98304.40	
12 PIONEER MAINTENANCE		060619	AP CD 014788		250.00	98054.40	
12 PENNYRILE RURAL ELECTRIC		060619	AP CD 014787		11930.52	86123.88	
12 PATRICIA GEORGE		060619	AP CD 014786		150.00	85973.88	
12 PARRENT, JAY		060619	AP CD 014785		150.00	85823.88	
12 PACE ANALYTICAL SERVICES,		060619	AP CD 014784		2169.25	83654.63	
12 PACE ANALYTICAL SERVICES,		060619	AP CD 014783		1881.50	81773.13	
12 ONE CALL NOW		060619	AP CD 014782		1242.00	80531.13	
12 NEWTEC		060619	AP CD 014781		2330.00	78201.13	
12 NEW DIRECTION MARKETING,		060619	AP CD 014780		170.00	78031.13	
12 MEUTH CONCRETE SERVICES		060619	AP CD 014779		755.00	77276.13	
12 LADD, BRENT		060619	AP CD 014778		150.00	77126.13	
12 JOINER HARDWARE COMPANY		060619	AP CD 014777		16.77	77109.36	
12 HAYES, ROBERT L.		060619	AP CD 014776		150.00	76959.36	
12 HACH CHEMICAL CO.		060619	AP CD 014775		131.25	76828.11	
12 G & C SUPPLY CO, INC.		060619	AP CD 014774		2434.70	74393.41	
12 ELECTRIC PLANT BOARD (P'T		060619	AP CD 014773		12741.28	61652.13	
12 COLE LUMBER CO. INC.		060619	AP CD 014772		257.69	61394.44	
12 CITY OF PRINCETON		060619	AP CD 014771		544.21	60850.23	
12 CDP ENGINEERS, INC.		060619	AP CD 014770		4735.00	56115.23	
12 CD ENVIRONMENTAL, INC.		060619	AP CD 014769		377.50	55737.73	
12 C.I. THORNBURG CO., INC.		060619	AP CD 014768		2435.63	53302.10	
12 AKRIDGE FARM SUPPLY		060619	AP CD 014767		95.32	53206.78	
12 TRANSFER FROM REV TO O/M		061019	GJ JE	100000.00		153206.78	
12 UB - DP REFUND 06/07/19		061019	DK UB 06/07/19		756.41	152450.37	
12 PAYROLL ENTRY - 06/13/19		061219	DK PR 06/13/19		9962.85	142487.52	
12 UB - DP REFUND 06/14/19		061719	DK UB 06/14/19		305.82	142181.70	
12 PAYROLL ENTRY - 06/20/19		061919	DK PR 06/20/19		9782.18	132399.52	
12 TRANSFER FROM REV TO O/M		062019	GJ JE	150000.00		282399.52	
12 WCA WASTE SYSTEMS INC		062119	AP CD 014830		346.03	282053.49	
12 WAL MART		062119	AP CD 014829		566.24	281487.25	
12 VANMATRE, JEROME		062119	AP CD 014828		40.00	281447.25	
12 U.S. POSTAL SERVICE		062119	AP CD 014827		1000.00	280447.25	
12 PACE ANALYTICAL SERVICES,		062119	AP CD 014826		563.00	279884.25	
12 PACE ANALYTICAL SERVICES,		062119	AP CD 014825		1019.00	278865.25	
12 ONSITE ENVIROMENTAL		062119	AP CD 014824		2550.00	276315.25	
12 NEWTEC		062119	AP CD 014823		2220.00	274095.25	
12 MEDIACOM		062119	AP CD 014822		113.99	273981.26	
12 MAX ARNOLD & SONS		062119	AP CD 014821		3611.19	270370.07	
12 LABTRON X		062119	AP CD 014820		2050.00	268320.07	
12 KENTUCKY DEFERRED COMPENS		062119	AP CD 014819		228.00	268092.07	

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12 JOHN DEERE FINANCIAL		062119	AP CD 014818		313.76	267778.31	
12 CORE & MAIN LP		062119	AP CD 014817		618.00	267160.31	
12 COMPUTER CONSULT.SRVS.		062119	AP CD 014816		70.00	267090.31	
12 CARDMEMBER SERVICE		062119	AP CD 014815		3179.42	263910.89	
12 C.I. THORNBURG CO., INC.		062119	AP CD 014814		420.00	263490.89	
12 ATMOS ENERGY		062119	AP CD 014813		170.13	263320.76	
12 AT & T - U-VERSE		062119	AP CD 014812		191.20	263129.56	
12 AT & T		062119	AP CD 014811		927.43	262202.13	
12 AIRGAS USA LLC		062119	AP CD 014810		48.30	262153.83	
12 UB - DP REFUND 06/21/19		062419	DK UB 06/21/19		288.65	261865.18	
12 KENTUCKY DEPT OF REVENUE		062519	AP CD 000619		2595.38	259269.80	
12 KENTUCKY STATE TREASURER		062519	AP CD 000619		3073.83	256195.97	
12 LYON COUNTY BD. OF ED.		062519	AP CD 000619		103.60	256092.37	
12 CALDWELL CO.BD. OF ED.		062519	AP CD 000619		2226.66	253865.71	
12 KENTUCKY INSURANCE (BC/BS		062519	AP CD 000619		21689.10	232176.61	
12 CERS-COUNTY RETIREMENT		062519	AP CD 000619		15466.55	216710.06	
12 EFTPS		062519	AP CD 000619		3209.74	213500.32	
12 EFTPS		062519	AP CD 000619		3283.57	210216.75	
12 EFTPS		062519	AP CD 000619		3205.15	207011.60	
12 KY LOCAL GOVERNMENT TRUST		062519	AP CD 000619		1022.36	205989.24	
12 PRINCIPAL LIFE		062519	AP CD 000619		275.68	205713.56	
12 EFTPS		062619	AP CD 000619		3257.98	202455.58	
12 PAYROLL ENTRY - 06/27/19		062619	DK PR 06/27/19		9948.49	192507.09	
12 THORNTON-MUSSO-BELLEMIN		062819	AP CD 014845		7505.60	185001.49	
12 SLEDGE'S ELECTRIC SERVICE		062819	AP CD 014844		519.45	184482.04	
12 PACE ANALYTICAL SERVICES,		062819	AP CD 014843		1542.00	182940.04	
12 MICHAEL PROWELL		062819	AP CD 014842		4234.00	178706.04	
12 HACH CHEMICAL CO.		062819	AP CD 014841		566.45	178139.59	
12 GO GREEN LAWN CARE, LLC		062819	AP CD 014840		1725.00	176414.59	
12 CORE & MAIN LP		062819	AP CD 014839		14556.00	161858.59	
12 COLE LUMBER CO. INC.		062819	AP CD 014838		31.32	161827.27	
12 CITY OF PRINCETON		062819	AP CD 014837		533.98	161293.29	
12 CALDWELL COUNTY TREASURER		062819	AP CD 014836		2173.41	159119.88	
12 BADGER METER		062819	AP CD 014835		390.00	158729.88	
12 AT & T MOBILITY		062819	AP CD 014834		35.61	158694.27	
12 KENTUCKY DEPT OF REVENUE		062819	AP CD 000619		2436.06	156258.21	
12 CERS-COUNTY RETIREMENT		062819	AP CD 000619		14637.92	141620.29	
12 UB - DP REFUND 06/28/19		062919	DK UB 06/28/19		312.45	141307.84	
13 PASSBOOK INTEREST		063019	GJ JE	1.24		141309.08	
13 KENTUCKY STATE TREASURER		070519	AP CD 000619		3679.90	137629.18	
13 LYON COUNTY BD. OF ED.		070519	AP CD 000619		165.17	137464.01	
13 CALDWELL CO.BD. OF ED.		070519	AP CD 000619		2657.80	134806.21	
13 WOODALL AGENCY INC		070819	AP CD 014869		101.80	134704.41	
13 WCA WASTE SYSTEMS INC		070819	AP CD 014868		385.27	134319.14	
13 VERIZON WIRELESS		070819	AP CD 014867		648.94	133670.20	
13 UNIVERSAL PRINTING SOLUTI		070819	AP CD 014866		398.81	133271.39	
13 QS/1		070819	AP CD 014865		961.60	132309.79	

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13 PLANTERS BANK		070819	AP CD 014864		8586.53	123723.26	
13 PIONEER MAINTENANCE		070819	AP CD 014863		200.00	123523.26	
13 PENNYRILE RURAL ELECTRIC		070819	AP CD 014862		13542.55	109980.71	
13 PACE ANALYTICAL SERVICES,		070819	AP CD 014861		694.00	109286.71	
13 NEWTEC		070819	AP CD 014860		2220.00	107066.71	
13 MCKEEL EQUIPMENT		070819	AP CD 014859		117.60	106949.11	
13 JOINER HARDWARE COMPANY		070819	AP CD 014858		13.11	106936.00	
13 GO GREEN LAWN CARE, LLC		070819	AP CD 014857		2780.00	104156.00	
13 ELECTRIC PLANT BOARD (P'T		070819	AP CD 014856		15043.85	89112.15	
13 COLEMAN AUTO PARTS		070819	AP CD 014855		222.36	88889.79	
13 CAYCE MILL SUPPLY CO.		070819	AP CD 014854		282.54	88607.25	
13 C.I. THORNBURG CO., INC.		070819	AP CD 014853		670.00	87937.25	
13 BADGER METER		070819	AP CD 014852		2660.04	85277.21	
13 AKRIDGE FARM SUPPLY		070819	AP CD 014851		120.80	85156.41	
13 AIRGAS USA LLC		070819	AP CD 014850		48.65	85107.76	
13 REV ENTRIES-CKS EXPENSED		072319	GJ JE	4170.47		89278.23	
TOTAL OPER & MAINT ACCOUNT				2936746.15	2847467.92	89278.23	
01091 CREDIT CARD DEPOSIT ACCOU							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		6101.63	6101.63CR	
01 TRANSFER FROM CC TO REV		070518	GJ JE		29000.00	35101.63CR	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI	18205.77		16895.86CR	
01 TRANSFER CC TO REV		072618	GJ JE		20000.00	36895.86CR	
01 CC PAYMENTS		073118	GJ JE CC BANK	45691.53		8795.67	
02 TRANSFER FROM CC TO REV		080818	GJ JE		20000.00	11204.33CR	
02 TRANSFER FROM CC TO REV		082918	GJ je		12000.00	23204.33CR	
02 CC PAYMENTS		083118	GJ JE CC BANK	25259.49		2055.16	
03 TRANSFER FROM CC TO REV		090718	GJ JE		18000.00	15944.84CR	
03 CC PAYMENTS		093018	GJ JE CC BANK	39409.68		23464.84	
04 TRANSFER FROM CC TO REV		100318	GJ JE		26000.00	2535.16CR	
04 CC PAYMENTS		103118	GJ JE CC BANK	23391.47		20856.31	
05 TRANSFER FROM CC TO REV		110518	GJ JE		35000.00	14143.69CR	
05 CC PAYMENTS		113018	GJ JE CC BANK	30599.22		16455.53	
06 TRANSFER FROM CC TO REV		120318	GJ JE		32000.00	15544.47CR	
06 TRANSFER FROM CC TO REVEN		122118	GJ JE		17000.00	32544.47CR	
06 CC PAYMENTS		123118	GJ JE CC BANK	36451.29		3906.82	
07 TRANSFER FROM CC TO REV		010419	GJ JE		17000.00	13093.18CR	
07 TRANSFER FROM CC TO REV		012419	GJ JE		19000.00	32093.18CR	
07 CC PAYMENTS		013119	GJ JE CC BANK	33650.62		1557.44	
08 TRANSFER FROM CC TO REV		021119	GJ JE		25000.00	23442.56CR	
08 CC PAYMENTS		022819	GJ JE CC BANK	32298.28		8855.72	
09 TRANSFER FROM CC TO REV		030519	GJ JE		26000.00	17144.28CR	
09 TRANSFER FROM CC TO REV		032519	GJ JE		22000.00	39144.28CR	
09 CC PAYMENTS		033119	GJ JE CC BANK	40817.66		1673.38	
10 TRANSFER CC TO REV		042519	GJ JE		31000.00	29326.62CR	
10 CC PAYMENTS		043019	GJ JE CC BANK	32124.10		2797.48	
11 TRANSFER FROM CC TO REV		052119	GJ JE		30000.00	27202.52CR	

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01000 CURRENT ASSETS

01091 CREDIT CARD DEPOSIT ACCOU

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 CC PAYMENTS		053119	GJ JE CC BANK	31625.75		4423.23	
12 TRANSFER FROM CC TO REV		062019	GJ JE		33000.00	28576.77CR	
12 CC PAYMENTS		062919	GJ JE CC BANK	31043.00		2466.23	
TOTAL CREDIT CARD DEPOSIT ACCOU				420567.86	418101.63	2466.23	
01093 RESTRICTED RESERVE ACCOUN							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	250519.84		250519.84	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI	1.99		250521.83	
01 PASSBOOK INTEREST		073118	GJ JE	2.20		250524.03	
02 PASSBOOK INTEREST		083118	GJ JE	2.13		250526.16	
03 PASSBOOK INTEREST		093018	GJ JE	1.92		250528.08	
04 PASSBOOK INTEREST		103118	GJ JE	2.26		250530.34	
05 PASSBOOK INTEREST		113018	GJ JE	2.06		250532.40	
06 PASSBOOK INTEREST		123118	GJ JE	2.13		250534.53	
07 PASSBOOK INTEREST		013119	GJ JE	1.81		250536.34	
08 PASSBOOK INTEREST		022819	GJ JE	1.49		250537.83	
09 PASSBOOK INTEREST		033119	GJ JE	1.55		250539.38	
10 USDA KADD LEASE PAYMENT#1		043019	GJ JE		55721.50	194817.88	
10 PASSBOOK INTEREST		043019	GJ JE	1.71		194819.59	
11 PASSBOOK INTEREST		053119	GJ JE	1.66		194821.25	
13 PASSBOOK INTEREST		063019	GJ JE	1.50		194822.75	
TOTAL RESTRICTED RESERVE ACCOUN				250544.25	55721.50	194822.75	
01097 CONSTRUCTION FUND ACCOUNT							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	100000.00		100000.00	
03 REV ENTRY		092718	GJ JE	108684.75		208684.75	
03 REV ENTRY		092718	GJ JE		108684.75	100000.00	
03 CONSTRUCTION LOAN		092718	GJ JE		108684.75	8684.75CR	
03 CONSTRUCTION LOAN		092718	GJ JE	108684.75		100000.00	
03 CONSTRUCTION DRAW		102318	GJ JE	108684.75		208684.75	
03 CONSTRUCTION-CK#1002-JSJ		102318	GJ JE		101572.95	107111.80	
03 CONSTRUCTION-CK#1001-HETH		102318	GJ JE 092718		7111.80	100000.00	
04 CHECK#1004 JSJ CONSTRUCTI		101918	GJ JE		164428.85	64428.85CR	
04 CHECK#1003-HETHCOAT		101918	GJ JE		11457.90	75886.75CR	
04 CONSTRUCTION LOAN		101918	GJ JE	175886.75		100000.00	
05 TRANSFER FROM REV TO CONS		113018	GJ JE	150000.00		250000.00	
05 JSJ CONSTRUCTION CK#1006-		113018	GJ JE		167007.63	82992.37	
05 HETHCOAT & DAVIS CK#1005-		113018	GJ JE		11721.30	71271.07	
05 CONSTRUCTION IN PROGRESS		113018	GJ JE	178728.93		250000.00	
06 LOAN ADVANCE-CONSTRUCTION		122118	GJ JE	776641.05		1026641.05	
06 CONST LOAN CK#1008-JSJ CO		123118	GJ JE		148223.52	878417.53	
06 CONST LOAN CK#1007-HETHCO		123118	GJ JE		10272.60	868144.93	
07 CONST LOAN CK#1010 - HETH		013119	GJ JE		13696.80	854448.13	
07 CONST LOAN CK#1009 -JSJ C		013119	GJ JE		194793.27	659654.86	
08 CONSTRUCTION LOAN		020119	GJ JE	208490.07		868144.93	
08 CONSTRUCTION LOAN		022819	GJ JE	72604.79		940749.72	
08 CONST LOAN-CK#1012 HETHCO		022819	GJ JE		4741.20	936008.52	

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01000 CURRENT ASSETS

01097 CONSTRUCTION FUND ACCOUNT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
08 CONST LOAN CK#1011-JSJ CO		022819	GJ JE		67863.59	868144.93	
09 CONST LOAN-HETHCOAT CK#10		033119	GJ JE		8428.80	859716.13	
09 CONST LOAN-JSJ CK#1013		033119	GJ JE		131668.79	728047.34	
09 CONSTRUCTION LOAN		033119	GJ JE	140097.59		868144.93	
10 CONSTRUCTION FUND		042519	GJ JE	10007.00		878151.93	
10 CONSTRUCTION LOAN #8		042519	GJ JE	154136.78		1032288.71	
10 CONST LOAN-CK#1016-HETHCO		042519	GJ JE		10799.40	1021489.31	
10 CONST LOAN CK#1015-JSJ CO		042519	GJ JE		143337.38	878151.93	
11 REV ENTRIES		050919	GJ JE		167338.02	710813.91	
11 REV ENTRIES		050919	GJ JE		450806.91	260007.00	
11 CONST LOAN-CK#1019-PREF S		052919	GJ JE		188800.20	71206.80	
11 CONST LOAN-CK#1018-HETHCO		052919	GJ JE		11457.90	59748.90	
11 CONST LOAN-CK#1017-JSJ CO		052919	GJ JE		94021.71	34272.81CR	
11 CONST LOAN-#9		052919	GJ JE	294279.81		260007.00	
12 CONST LOAN-CK#1022-SANDBL		062519	GJ JE		90484.12	169522.88	
12 CONST LOAN-CK#1021-HETHCO		062519	GJ JE		17252.70	152270.18	
12 CONST LOAN-CK#1020-JSJ CO		062519	GJ JE		192589.64	40319.46CR	
12 CONST LOAN #10		062519	GJ JE	300326.46		260007.00	
TOTAL CONSTRUCTION FUND ACCOUNT				2887253.48	2627246.48	260007.00	

01510 FIXED ASSETS

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	31482966.22		31482966.22	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI	2177.10		31485143.32	
01 MISC. CONT. TO SYSTEM		073118	GJ JE	2041.46		31487184.78	
01 ADJUSTING BAL FORWRD		081418	GL BF AUTOMATI		17665.00	31469519.78	
01 ADJUSTING BAL FORWRD		060619	GL BF AUTOMATI		20344.00	31449175.78	
02 INTERNAL BILLING		083118	GJ JE	2035.88		31451211.66	
04 MISC. CONT. TO SYSTEM		103118	GJ JE	8008.64		31459220.30	
05 MISC. CONT. TO SYSTEM		113018	GJ JE	786.23		31460006.53	
06 MISC. CONT. TO SYSTEM		123118	GJ JE	792.00		31460798.53	
07 STRAEFFER PUMP & SUPPLY,		012519	AP PJ 0007156	13519.87		31474318.40	
07 MISC. CONT. TO SYSTEM		013119	GJ JE	150.00		31474468.40	
08 RANDY JORDAN ELECTRIC, LL		022019	AP PJ 0007249	4325.00		31478793.40	
08 MISC. CONT. TO SYSTEM		022819	GJ JE	832.74		31479626.14	
09 MISC. CONT. TO SYSTEM		033119	GJ JE	1826.81		31481452.95	
10 SLEDGES ELECTRIC SERVICE		040819	AP PJ 0007445	27411.44		31508864.39	
10 MISC. CONT. TO SYSTEM		043019	GJ JE	550.00		31509414.39	
11 MISC. CONT. TO SYSTEM		053119	GJ JE	3708.80		31513123.19	
12 SEWER PROJECT		062519	GJ JE	74562.80		31587685.99	
12 ADJ ENTRY-FIXED ASSETS		062719	GJ JE		4641.60	31583044.39	
13 BOOK VALUE MAPLE SEWER PR		071719	GJ JE	84529.34		31667573.73	
13 REV ENTRIES-7-15-19		072319	GJ JE		84529.34	31583044.39	
13 ADJ ENTRIES AUDIT		100119	GJ JE		16091.00	31566953.39	
TOTAL FIXED ASSETS				31710224.33	143270.94	31566953.39	

01520 ACCUMULATED DEPRECIATION

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01500 FIXED ASSETS

01520 ACCUMULATED DEPRECIATION

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPL
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		18159492.76	18159492.76	CR
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		64033.75	18223526.51	CR
01 MONTHLY DEPRECIATION		073118	GJ JE		64166.67	18287693.18	CR
01 ADJUSTING BAL FORWRD		081418	GL BF AUTOMATI		53546.00	18341239.18	CR
01 ADJUSTING BAL FORWRD		060619	GL BF AUTOMATI		61963.00	18403202.18	CR
02 MONTHLY DEPRECIATION		082918	GJ JE		64166.67	18467368.85	CR
03 MONTHLY DEPRECIATION		092418	GJ JE		64166.67	18531535.52	CR
04 MONTHLY DEPRECIATION		102218	GJ JE		64166.67	18595702.19	CR
05 MONTHLY DEPRECIATION		113018	GJ JE		64166.67	18659868.86	CR
06 MONTHLY DEPRECIATION		121918	GJ JE		64166.67	18724035.53	CR
07 MONTHLY DEPRECIATION		013119	GJ JE		64166.67	18788202.20	CR
08 MONTHLY DEPRECIATION		022719	GJ JE		64166.67	18852368.87	CR
09 MONTHLY DEPRECIATION		031819	GJ JE		64166.67	18916535.54	CR
10 MONTHLY DEPRECIATION		041819	GJ JE		64166.67	18980702.21	CR
11 MONTHLY DEPRECIATION		052819	GJ JE		64166.67	19044868.88	CR
12 MONTHLY DEPRECIATION		062619	GJ JE		64166.67	19109035.55	CR
13 DEPR NEW SWR PROJ 2019- 4		073019	GJ JE		1864.07	19110899.62	CR
13 INCREASE DEPR TO FY 2018		073019	GJ JE		60000.00	19170899.62	CR
13 ADJ ENTRIES AUDIT		100119	GJ JE	28832.00		19142067.62	CR
TOTAL ACCUMULATED DEPRECIATION				28832.00	19170899.62	19142067.62	CR

01550 WATER PROJECT 2015

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	153653.00		153653.00	
02 RUBIN & HAYS		080718	AP PJ 0006537	6929.37		160582.37	
02 WETZEL, TODD B. ATTORNEY		081618	AP PJ 0006539	3279.07		163861.44	
02 PLANTERS BANK, INC		082418	AP PJ 0006579	1172.00		165033.44	
03 CONSTRUCTION PROJECT		092718	GJ JE	108684.75		273718.19	
04 PLANTERS BANK		100518	AP PJ 0006716	237.73		273955.92	
04 CONSTRUCTION LOAN		101918	GJ JE	175886.75		449842.67	
05 WOODALL AGENCY INC		110618	AP PJ 0006840	1018.00		450860.67	
05 WOODALL AGENCY INC		110618	AP PJ 0006839	1018.00		451878.67	
05 PLANTERS BANK		110618	AP PJ 0006838	833.81		452712.48	
05 HTI, INC.		110718	AP PJ 0006864	7594.00		460306.48	
05 CONSTRUCTION IN PROGRESS		113018	GJ JE	178728.93		639035.41	
06 PLANTERS BANK		120318	AP PJ 0006942	1472.04		640507.45	
06 HTI, INC.		120618	AP PJ 0006961	2413.00		642920.45	
06 CONSTRUCTION LOAN		123118	GJ JE	776641.05		1419561.50	
07 PLANTERS BANK		010719	AP PJ 0007099	3504.10		1423065.60	
07 ENVISION CONTRACTORS LLC		010719	AP PJ 0007076	4739.00		1427804.60	
07 ENVISION CONTRACTORS LLC		012519	AP PJ 0007119	5301.40		1433106.00	
08 CONSTRUCTION LOAN		020119	GJ JE	208490.07		1641596.07	
08 PLANTERS BANK		020719	AP PJ 0007207	4804.77		1646400.84	
08 MEUTH CONCRETE SERVICES		020719	AP PJ 0007203	374.00		1646774.84	
08 MASONRY & STEEL SUPPLY IN		022019	AP PJ 0007229	224.15		1646998.99	
08 JOHN DEERE FINANCIAL		022019	AP PJ 0007226	373.81		1647372.80	
08 CONSTRUCTION LOAN		022819	GJ JE	72604.79		1719977.59	
09 PLANTERS BANK		030619	AP PJ 0007316	5251.93		1725229.52	

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01500 FIXED ASSETS

01550 WATER PROJECT 2015

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 CONSTRUCTION LOAN		033119	GJ JE	140097.59		1865327.11	
09 MP LAWSON CONSTRUCTION		041119	AP PJ 0007453	147.59		1865474.70	
10 PLANTERS BANK		040819	AP PJ 0007438	6157.32		1871632.02	
10 CONSTRUCTION LOAN #8		042519	GJ JE	154136.78		2025768.80	
10 REMOVE EARLY PAYOFF BONDS		043019	GJ JE		450806.91	1574961.89	
10 REV ENT DOUBLED ENTRIES		043019	GJ JE		167338.02	1407623.87	
11 PLANTERS BANK		050719	AP PJ 0007557	6680.64		1414304.51	
11 CONST LOAN-#9		052919	GJ JE	294279.81		1708584.32	
12 PLANTERS BANK		060619	AP PJ 0007686	7440.79		1716025.11	
12 CONST LOAN #10		062519	GJ JE	300326.46		2016351.57	
13 PLANTERS BANK		070819	AP PJ 0007792	8586.53		2024938.10	
13 BOOK INT WORK ON RD WTR P		073019	GJ JE	28782.91		2053721.01	
13 CORRECTING ENTRY		012320	GJ JE		26573.00	2027148.01	
TOTAL WATER PROJECT 2015				2671865.94	644717.93	2027148.01	
01600 DEFERRED OUTFLOWS							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	254803.58		254803.58	
01 ADJUSTING BAL FORWRD		081418	GL BF AUTOMATI	112187.00		366990.58	
01 ADJUSTING BAL FORWRD		060619	GL BF AUTOMATI	237345.00		604335.58	
13 AUDIT ADJ ENTRIES		090919	GJ JE		214746.00	389589.58	
13 ADJ ENTRIES-AUDIT		100119	GJ JE		214746.00	174843.58	
13 REV ENTRIES 9/9 DUPLICATE		100219	GJ JE	214746.00		389589.58	
13 CORRECTING ENTRY		012320	GJ JE		34866.00	354723.58	
TOTAL DEFERRED OUTFLOWS				819081.58	464358.00	354723.58	
01601 DEFERRED OUTFLOWS-OPEB							
01 ADJUSTING BAL FORWRD		072319	GL BF AUTOMATI	138801.00		138801.00	
13 AUDIT ADJ ENTRIES		090919	GJ JE	35509.00		174310.00	
13 ADJ ENTRIES AUDIT		100119	GJ JE		27166.00	147144.00	
13 REV ENTRIES 9/9 DUPLICATE		100219	GJ JE		35509.00	111635.00	
13 CORRECTING ENTRY		012320	GJ JE	40044.00		151679.00	
TOTAL DEFERRED OUTFLOWS-OPEB				214354.00	62675.00	151679.00	
01910 CUSTOMER CASH DEPOSITS IN							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	1422.46		1422.46	
12 CUST DEP-OUT OF BAL-CLOSE		062719	GJ JE		1422.46	.00	
TOTAL CUSTOMER CASH DEPOSITS IN				1422.46	1422.46	.00	
02010 ACCOUNTS PAYABLE							
01 WOODALL AGENCY INC		070218	AP CD 013964	101.80		101.80	
01 KLC INSURANCE SERVICES		070218	AP CD 013963	22573.97		22675.77	
01 CNA SURETY		070218	AP CD 013962	412.29		23088.06	
01 CITY OF PRINCETON		070218	AP CD 013961	97005.49		120093.55	

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002 LIABILITIES

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02000 CURRENT LIABILITIES

02010 ACCOUNTS PAYABLE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 QUILL CORPORATION		070218	AP CD 013960	118.93		120212.48	
01 PIONEER MAINTENANCE		070218	AP CD 013959	250.00		120462.48	
01 PENNYRILE RURAL ELECTRIC		070218	AP CD 013958	14535.48		134997.96	
01 MCCOY & MCCOY LABS.		070218	AP CD 013957	740.00		135737.96	
01 JOHNSONS FURNITURE		070218	AP CD 013956	156.99		135894.95	
01 ELECTRIC PLANT BOARD (P'T		070218	AP CD 013955	17142.15		153037.10	
01 AT & T MOBILITY		070218	AP CD 013954	35.63		153072.73	
01 CNA SURETY		070218	AP PJ 0006384		412.29	152660.44	
01 WOODALL AGENCY INC		070218	AP PJ 0006383		101.80	152558.64	
01 KLC INSURANCE SERVICES		070218	AP PJ 0006382		22573.97	129984.67	
01 CITY OF PRINCETON		070218	AP PJ 0006381		97005.49	32979.18	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		68.80	32910.38	
01 VERIZON WIRELESS		070618	AP CD 013975	601.15		33511.53	
01 THORNTON-MUSSO-BELLEMIN		070618	AP CD 013974	1898.10		35409.63	
01 NEWTEC		070618	AP CD 013973	1052.50		36462.13	
01 MCCOY & MCCOY LABS.		070618	AP CD 013972	1061.00		37523.13	
01 KENTUCKY LEAGUE OF CITIES		070618	AP CD 013971	1103.75		38626.88	
01 HACH CHEMICAL CO.		070618	AP CD 013970	206.22		38833.10	
01 GO GREEN LAWN CARE, LLC		070618	AP CD 013969	2000.00		40833.10	
01 CITY OF PRINCETON		070618	AP CD 013968	518.10		41351.20	
01 CALDWELL COUNTY TREASURER		070618	AP CD 013967	2144.06		43495.26	
01 C.I. THORNBURG CO., INC.		070618	AP CD 013966	4110.02		47605.28	
01 AKRIDGE FARM SUPPLY		070618	AP CD 013965	66.32		47671.60	
01 WETZEL, TODD B. ATTORNEY		070918	AP CD 013987	500.00		48171.60	
01 STEVENS, IRL		070918	AP CD 013986	150.00		48321.60	
01 PHILLIP MANNING		070918	AP CD 013985	92.70		48414.30	
01 PATRICIA GEORGE		070918	AP CD 013984	150.00		48564.30	
01 PARRENT, JAY		070918	AP CD 013983	150.00		48714.30	
01 LADD, BRENT		070918	AP CD 013982	150.00		48864.30	
01 HAYES, ROBERT L.		070918	AP CD 013981	150.00		49014.30	
01 ADJ ENTRY-PREPAID INSURAN		070918	GJ JE		22573.97	26440.33	
01 ADJ ENTRY-PREPAID INSURAN		070918	GJ JE		97005.49	70565.16CR	
01 ADJ ENTRY-WRONG GL ACCOUN		070918	GJ JE	97005.49		26440.33	
01 ADJ ENTRY-WRONG GL ACCOUN		070918	GJ JE	22573.97		49014.30	
01 WETZEL, TODD B. ATTORNEY		070918	AP PJ 0006408		500.00	48514.30	
01 WETZEL, TODD B. ATTORNEY		070918	AP PJ 0006407	150.00		48664.30	
01 WETZEL, TODD B. ATTORNEY		070918	AP PJ 0006407		150.00	48514.30	
01 STEVENS, IRL		070918	AP PJ 0006406		150.00	48364.30	
01 PARRENT, JAY		070918	AP PJ 0006405		150.00	48214.30	
01 PATRICIA GEORGE		070918	AP PJ 0006404		150.00	48064.30	
01 LADD, BRENT		070918	AP PJ 0006403		150.00	47914.30	
01 HAYES, ROBERT L.		070918	AP PJ 0006402		150.00	47764.30	
01 PHILLIP MANNING		070918	AP PJ 0006401		92.70	47671.60	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		69133.63	21462.03CR	
01 USA BLUE BOOK		071718	AP CD 014000	104.74		21357.29CR	
01 THORNTON-MUSSO-BELLEMIN		071718	AP CD 013999	6324.30		15032.99CR	
01 S4 WATER SALES AND SERVIC		071718	AP CD 013998	5491.37		9541.62CR	

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01 STRAEFFER PUMP & SUPPLY,		071718	AP CD 013997	6615.53		2926.09CR	
01 QS/1		071718	AP CD 013996	933.60		1992.49CR	
01 MCGEE PEST CONTROL INC		071718	AP CD 013995	360.00		1632.49CR	
01 KACO		071718	AP CD 013994	250.00		1382.49CR	
01 FREEDOM WASTE SERVICE		071718	AP CD 013993	375.27		1007.22CR	
01 FARM PLAN		071718	AP CD 013992	1224.77		217.55	
01 COMPUTER CONSULT.SRVS.		071718	AP CD 013991	115.00		332.55	
01 CARDMEMBER SERVICE		071718	AP CD 013990	1372.77		1705.32	
01 ATMOS ENERGY		071718	AP CD 013989	144.75		1850.07	
01 KACO		071718	AP PJ 0006412		250.00	1600.07	
01 MCGEE PEST CONTROL INC		071718	AP PJ 0006411		360.00	1240.07	
01 QS/1		071718	AP PJ 0006410		933.60	306.47	
01 FREEDOM WASTE SERVICE		071718	AP PJ 0006409		375.27	68.80CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		2241.38	2310.18CR	
01 WAL MART		072318	AP CD 014024	556.70		1753.48CR	
01 ROGERS GROUP INC.		072318	AP CD 014023	120.75		1632.73CR	
01 QUILL CORPORATION		072318	AP CD 014022	41.27		1591.46CR	
01 NEWTEC		072318	AP CD 014021	440.00		1151.46CR	
01 MEDIACOM		072318	AP CD 014020	113.13		1038.33CR	
01 MCCOY & MCCOY LABS.		072318	AP CD 014019	3273.00		2234.67	
01 MCCOY & MCCOY LABS.		072318	AP CD 014018	1918.00		4152.67	
01 MAX ARNOLD & SONS		072318	AP CD 014017	199.52		4352.19	
01 MASONRY & STEEL SUPPLY IN		072318	AP CD 014016	14.80		4366.99	
01 KENTUCKY DEFERRED COMPENS		072318	AP CD 014015	1128.00		5494.99	
01 HACH CHEMICAL CO.		072318	AP CD 014014	310.44		5805.43	
01 FIRST LINE FIRE EXTINGUIS		072318	AP CD 014013	546.30		6351.73	
01 COLEMAN SHOES, REPAIR & B		072318	AP CD 014012	400.00		6751.73	
01 C.I. THORNBURG CO., INC.		072318	AP CD 014011	758.80		7510.53	
01 AT & T MOBILITY		072318	AP CD 014010	35.63		7546.16	
01 AT & T - U-VERSE		072318	AP CD 014009	181.20		7727.36	
01 AT & T		072318	AP CD 014008	745.13		8472.49	
01 AMERICAN DEVELOPMENT CORP		072318	AP CD 014007	975.00		9447.49	
01 AIRGAS USA LLC		072318	AP CD 014006	37.85		9485.34	
01 AT & T MOBILITY		072318	AP PJ 0006466		35.63	9449.71	
01 AT & T		072318	AP PJ 0006465		316.93	9132.78	
01 WAL MART		072318	AP PJ 0006464		556.70	8576.08	
01 MAX ARNOLD & SONS		072318	AP PJ 0006463		199.52	8376.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006462		81.00	8295.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006461		81.00	8214.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006460		215.00	7999.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006459		147.00	7852.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006458		2025.00	5827.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006457		147.00	5680.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006456		147.00	5533.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006455		81.00	5452.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006454		334.00	5118.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006453		15.00	5103.56	

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01 MCCOY & MCCOY LABS.		072318	AP PJ 0006452		690.00	4413.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006451		104.00	4309.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006450		81.00	4228.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006449		147.00	4081.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006448		147.00	3934.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006447		50.00	3884.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006446		90.00	3794.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006445		81.00	3713.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006444		81.00	3632.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006443		147.00	3485.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006442		160.00	3325.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006441		117.00	3208.56	
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006440		23.00	3185.56	
01 ROGERS GROUP INC.		072318	AP PJ 0006439		120.75	3064.81	
01 QUILL CORPORATION		072318	AP PJ 0006438		41.27	3023.54	
01 NEWTEC		072318	AP PJ 0006437		440.00	2583.54	
01 MEDIACOM		072318	AP PJ 0006436		113.13	2470.41	
01 MASONRY & STEEL SUPPLY IN		072318	AP PJ 0006435		14.80	2455.61	
01 KENTUCKY DEFERRED COMPENS		072318	AP PJ 0006434		1128.00	1327.61	
01 HACH CHEMICAL CO.		072318	AP PJ 0006433		250.85	1076.76	
01 HACH CHEMICAL CO.		072318	AP PJ 0006432		59.59	1017.17	
01 FIRST LINE FIRE EXTINGUIS		072318	AP PJ 0006431		546.30	470.87	
01 COLEMAN SHOES, REPAIR & B		072318	AP PJ 0006430		400.00	70.87	
01 C.I. THORNBURG CO., INC.		072318	AP PJ 0006429		758.80	687.93CR	
01 AMERICAN DEVELOPMENT CORP		072318	AP PJ 0006428		975.00	1662.93CR	
01 AT & T - U-VERSE		072318	AP PJ 0006427		181.20	1844.13CR	
01 AT & T		072318	AP PJ 0006426		428.20	2272.33CR	
01 AIRGAS USA LLC		072318	AP PJ 0006425		37.85	2310.18CR	
01 KY LOCAL GOVERNMENT TRUST		072618	AP PJ 0006467	1181.88		1128.30CR	
01 KY LOCAL GOVERNMENT TRUST		072618	AP PJ 0006467		1181.88	2310.18CR	
01 ADJUSTING BAL FORWRD		081418	GL BF AUTOMATI	1757.63		552.55CR	
02 RUBIN & HAYS		080718	AP CD 014067	6929.37		6376.82	
02 RUBIN & HAYS		080718	AP PJ 0006537		6929.37	552.55CR	
02 WETZEL, TODD B. ATTORNEY		080718	AP CD 014066	500.00		52.55CR	
02 VERIZON WIRELESS		080718	AP CD 014065	510.65		458.10	
02 THORNTON-MUSSO-BELLEMIN		080718	AP CD 014064	6679.85		7137.95	
02 THE TIMES LEADER		080718	AP CD 014063	62.50		7200.45	
02 STRAEFFER PUMP & SUPPLY,		080718	AP CD 014062	1520.34		8720.79	
02 STEVENS, IRL		080718	AP CD 014061	150.00		8870.79	
02 PIONEER MAINTENANCE		080718	AP CD 014060	200.00		9070.79	
02 PENNYRILE RURAL ELECTRIC		080718	AP CD 014059	14553.52		23624.31	
02 PATRICIA GEORGE		080718	AP CD 014058	150.00		23774.31	
02 PARRENT, JAY		080718	AP CD 014057	150.00		23924.31	
02 ONSITE ENVIROMENTAL		080718	AP CD 014056	1713.00		25637.31	
02 NEWTEC		080718	AP CD 014055	3088.50		28725.81	
02 MEUTH CONCRETE SERVICES		080718	AP CD 014054	534.50		29260.31	
02 MCCOY & MCCOY LABS.		080718	AP CD 014053	1285.00		30545.31	

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02 MAX ARNOLD & SONS		080718	AP CD 014052	4362.32		34907.63	
02 LAKE PRINTERS, INC.		080718	AP CD 014051	231.15		35138.78	
02 LADD, BRENT		080718	AP CD 014050	150.00		35288.78	
02 JOINER HARDWARE COMPANY		080718	AP CD 014049	33.67		35322.45	
02 HAYES, ROBERT L.		080718	AP CD 014048	150.00		35472.45	
02 HACH CHEMICAL CO.		080718	AP CD 014047	1541.82		37014.27	
02 GO GREEN LAWN CARE, LLC		080718	AP CD 014046	1600.00		38614.27	
02 EVOQUA WATER TECHNOLOGIES		080718	AP CD 014045	330.18		38944.45	
02 ELECTRIC PLANT BOARD (P'T		080718	AP CD 014044	17345.35		56289.80	
02 CORE & MAIN LP		080718	AP CD 014043	1812.35		58102.15	
02 COMPUTER CONSULT.SRVS.		080718	AP CD 014042	50.00		58152.15	
02 COLEMAN SHOES, REPAIR & B		080718	AP CD 014041	344.95		58497.10	
02 COLE LUMBER CO. INC.		080718	AP CD 014040	24.87		58521.97	
02 CITY OF PRINCETON		080718	AP CD 014039	497.07		59019.04	
02 C.I. THORNBURG CO., INC.		080718	AP CD 014038	4695.56		63714.60	
02 BUMPER TO BUMPER		080718	AP CD 014037	12.99		63727.59	
02 B. TODD WETZEL		080718	AP CD 014036	20.00		63747.59	
02 AKRIDGE FARM SUPPLY		080718	AP CD 014035	8.08		63755.67	
02 ADVANCED ANALYTICAL SOLUT		080718	AP CD 014034	115.00		63870.67	
02 THORNTON-MUSSO-BELLEMIN		080718	AP PJ 0006536		620.00	63250.67	
02 ADVANCED ANALYTICAL SOLUT		080718	AP PJ 0006535		115.00	63135.67	
02 C.I. THORNBURG CO., INC.		080718	AP PJ 0006534		817.60	62318.07	
02 B. TODD WETZEL		080718	AP PJ 0006532		20.00	62298.07	
02 VERIZON WIRELESS		080718	AP PJ 0006531		510.65	61787.42	
02 THORNTON-MUSSO-BELLEMIN		080718	AP PJ 0006530		6059.85	55727.57	
02 THE TIMES LEADER		080718	AP PJ 0006529		62.50	55665.07	
02 STRAEFFER PUMP & SUPPLY,		080718	AP PJ 0006528		682.50	54982.57	
02 STRAEFFER PUMP & SUPPLY,		080718	AP PJ 0006527		472.00	54510.57	
02 STRAEFFER PUMP & SUPPLY,		080718	AP PJ 0006526		365.84	54144.73	
02 PIONEER MAINTENANCE		080718	AP PJ 0006525		200.00	53944.73	
02 PENNYRILE RURAL ELECTRIC		080718	AP PJ 0006524		14553.52	39391.21	
02 ONSITE ENVIROMENTAL		080718	AP PJ 0006523		1713.00	37678.21	
02 NEWTEC		080718	AP PJ 0006522		2110.00	35568.21	
02 NEWTEC		080718	AP PJ 0006521		978.50	34589.71	
02 MEUTH CONCRETE SERVICES		080718	AP PJ 0006520		294.00	34295.71	
02 MEUTH CONCRETE SERVICES		080718	AP PJ 0006519		240.50	34055.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006518		147.00	33908.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006517		50.00	33858.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006516		15.00	33843.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006515		147.00	33696.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006514		117.00	33579.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006513		117.00	33462.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006512		81.00	33381.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006511		81.00	33300.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006510		15.00	33285.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006509		147.00	33138.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006508		104.00	33034.21	

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02 MCCOY & MCCOY LABS.		080718	AP PJ 0006507		147.00	32887.21	
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006506		117.00	32770.21	
02 MAX ARNOLD & SONS		080718	AP PJ 0006505		4362.32	28407.89	
02 CORE & MAIN LP		080718	AP PJ 0006504		861.12	27546.77	
02 CORE & MAIN LP		080718	AP PJ 0006503		951.23	26595.54	
02 LAKE PRINTERS, INC.		080718	AP PJ 0006502		231.15	26364.39	
02 JOINER HARDWARE COMPANY		080718	AP PJ 0006501		33.67	26330.72	
02 HACH CHEMICAL CO.		080718	AP PJ 0006500		614.06	25716.66	
02 HACH CHEMICAL CO.		080718	AP PJ 0006499		259.81	25456.85	
02 HACH CHEMICAL CO.		080718	AP PJ 0006498		164.46	25292.39	
02 HACH CHEMICAL CO.		080718	AP PJ 0006497		297.27	24995.12	
02 HACH CHEMICAL CO.		080718	AP PJ 0006496		206.22	24788.90	
02 GO GREEN LAWN CARE, LLC		080718	AP PJ 0006495		1600.00	23188.90	
02 EVOQUA WATER TECHNOLOGIES		080718	AP PJ 0006494		330.18	22858.72	
02 ELECTRIC PLANT BOARD (P'T		080718	AP PJ 0006493		17345.35	5513.37	
02 COLEMAN SHOES, REPAIR & B		080718	AP PJ 0006492		344.95	5168.42	
02 COMPUTER CONSULT.SRVS.		080718	AP PJ 0006491		50.00	5118.42	
02 COLE LUMBER CO. INC.		080718	AP PJ 0006490		24.87	5093.55	
02 CITY OF PRINCETON		080718	AP PJ 0006489		497.07	4596.48	
02 C.I. THORNBURG CO., INC.		080718	AP PJ 0006488		3877.96	718.52	
02 BUMPER TO BUMPER		080718	AP PJ 0006487		12.99	705.53	
02 AKRIDGE FARM SUPPLY		080718	AP PJ 0006486		8.08	697.45	
02 WETZEL, TODD B. ATTORNEY		080718	AP PJ 0006485		500.00	197.45	
02 STEVENS, IRL		080718	AP PJ 0006484		150.00	47.45	
02 FARRENT, JAY		080718	AP PJ 0006483		150.00	102.55CR	
02 PATRICIA GEORGE		080718	AP PJ 0006482		150.00	252.55CR	
02 LADD, BRENT		080718	AP PJ 0006481		150.00	402.55CR	
02 HAYES, ROBERT L.		080718	AP PJ 0006480		150.00	552.55CR	
02 KENTUCKY STATE TREASURER		081418	AP CD 014070	500.00		52.55CR	
02 KENTUCKY STATE TREASURER		081418	AP PJ 0006538		500.00	552.55CR	
02 WETZEL, TODD B. ATTORNEY		081618	AP CD 014071	3279.07		2726.52	
02 WETZEL, TODD B. ATTORNEY		081618	AP PJ 0006539		3279.07	552.55CR	
02 U.S. POSTAL SERVICE		082018	AP CD 014094	1000.00		447.45	
02 TRICE HUGHES CHEVROLET IN		082018	AP CD 014093	156.82		604.27	
02 STRAEFFER PUMP & SUPPLY,		082018	AP CD 014092	1456.69		2060.96	
02 RAWDON MYERS INC.		082018	AP CD 014091	3837.00		5897.96	
02 QS/1		082018	AP CD 014090	933.60		6831.56	
02 ONSITE ENVIROMENTAL		082018	AP CD 014089	3949.00		10780.56	
02 NEWTEC		082018	AP CD 014088	2110.00		12890.56	
02 MEUTH CONCRETE SERVICES		082018	AP CD 014087	314.50		13205.06	
02 MEDIACOM		082018	AP CD 014086	113.33		13318.39	
02 MCCOY & MCCOY LABS.		082018	AP CD 014085	1176.00		14494.39	
02 MCCOY & MCCOY LABS.		082018	AP CD 014084	1981.00		16475.39	
02 MAX ARNOLD & SONS		082018	AP CD 014083	194.10		16669.49	
02 KENTUCKY DEFERRED COMPENS		082018	AP CD 014082	1128.00		17797.49	
02 FARM PLAN		082018	AP CD 014081	429.15		18226.64	
02 CORE & MAIN LP		082018	AP CD 014080	3674.89		21901.53	

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02 COLEMAN SHOES, REPAIR & B		082018	AP CD 014079	160.00		22061.53	
02 CHEMEQUIP		082018	AP CD 014078	1285.88		23347.41	
02 CARDMEMBER SERVICE		082018	AP CD 014077	1779.84		25127.25	
02 ATMOS ENERGY		082018	AP CD 014076	143.54		25270.79	
02 AT & T		082018	AP CD 014075	750.75		26021.54	
02 AIRGAS USA LLC		082018	AP CD 014074	46.42		26067.96	
02 CHEMEQUIP		082018	AP PJ 0006578		1285.88	24782.08	
02 U.S. POSTAL SERVICE		082018	AP PJ 0006577		1000.00	23782.08	
02 TRICE HUGHES CHEVROLET IN		082018	AP PJ 0006576		156.82	23625.26	
02 STRAEFFER PUMP & SUPPLY,		082018	AP PJ 0006575		138.69	23486.57	
02 STRAEFFER PUMP & SUPPLY,		082018	AP PJ 0006574		1318.00	22168.57	
02 RAWDON MYERS INC.		082018	AP PJ 0006573		3837.00	18331.57	
02 QS/1		082018	AP PJ 0006572		933.60	17397.97	
02 ONSITE ENVIROMENTAL		082018	AP PJ 0006571		1378.00	16019.97	
02 ONSITE ENVIROMENTAL		082018	AP PJ 0006570		2571.00	13448.97	
02 NEWTEC		082018	AP PJ 0006569		2110.00	11338.97	
02 MEUTH CONCRETE SERVICES		082018	AP PJ 0006568		314.50	11024.47	
02 MEDIACOM		082018	AP PJ 0006567		113.33	10911.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006566		81.00	10830.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006565		81.00	10749.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006564		720.00	10029.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006563		147.00	9882.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006562		147.00	9735.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006561		23.00	9712.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006560		117.00	9595.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006559		104.00	9491.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006558		81.00	9410.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006557		81.00	9329.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006556		553.00	8776.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006555		147.00	8629.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006554		156.00	8473.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006553		147.00	8326.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006552		81.00	8245.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006551		320.00	7925.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006550		90.00	7835.14	
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006549		81.00	7754.14	
02 MAX ARNOLD & SONS		082018	AP PJ 0006548		194.10	7560.04	
02 KENTUCKY DEFERRED COMPENS		082018	AP PJ 0006547		1128.00	6432.04	
02 FARM PLAN		082018	AP PJ 0006546		429.15	6002.89	
02 CORE & MAIN LP		082018	AP PJ 0006545		3674.89	2328.00	
02 COLEMAN SHOES, REPAIR & B		082018	AP PJ 0006544		160.00	2168.00	
02 CARDMEMBER SERVICE		082018	AP PJ 0006543		1779.84	388.16	
02 AT & T		082018	AP PJ 0006542		750.75	362.59CR	
02 ATMOS ENERGY		082018	AP PJ 0006541		143.54	506.13CR	
02 AIRGAS USA LLC		082018	AP PJ 0006540		46.42	552.55CR	
02 KENTUCKY DEFERRED COMPENS		082418	AP CD 014100	228.00		324.55CR	
02 KENTUCKY DEFERRED COMPENS		082418	AP PJ 0006584		228.00	552.55CR	

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02 WAL MART		082418	AP CD 014098	450.05		102.50CR	
02 PLANTERS BANK, INC		082418	AP CD 014097	1172.00		1069.50	
02 ATHLETIC CENTER		082418	AP CD 014096	1874.63		2944.13	
02 AT & T - U-VERSE		082418	AP CD 014095	181.20		3125.33	
02 AT & T - U-VERSE		082418	AP PJ 0006582		181.20	2944.13	
02 ATHLETIC CENTER		082418	AP PJ 0006581		1874.63	1069.50	
02 WAL MART		082418	AP PJ 0006580		450.05	619.45	
02 PLANTERS BANK, INC		082418	AP PJ 0006579		1172.00	552.55CR	
02 LABTRON X		082918	AP CD 014102	780.00		227.45	
02 AT & T MOBILITY		082918	AP CD 014101	35.63		263.08	
02 LABTRON X		082918	AP PJ 0006598		780.00	516.92CR	
02 AT & T MOBILITY		082918	AP PJ 0006597		35.63	552.55CR	
02 ADJ ENTRY-ERROR IN VOIDED		083118	GJ JE		620.00	1172.55CR	
03 WETZEL, TODD B. ATTORNEY		090718	AP CD 014133	500.00		672.55CR	
03 WCA WASTE SYSTEMS INC		090718	AP CD 014132	375.27		297.28CR	
03 VERIZON WIRELESS		090718	AP CD 014131	586.28		289.00	
03 THORNTON-MUSSO-BELLEMIN		090718	AP CD 014130	3213.60		3502.60	
03 STRAEFFER PUMP & SUPPLY,		090718	AP CD 014129	3014.56		6517.16	
03 STEVENS, IRL		090718	AP CD 014128	150.00		6667.16	
03 RED BUD SUPPLY		090718	AP CD 014127	465.23		7132.39	
03 QUILL CORPORATION		090718	AP CD 014126	225.69		7358.08	
03 PIONEER MAINTENANCE		090718	AP CD 014125	250.00		7608.08	
03 PENNYRILE RURAL ELECTRIC		090718	AP CD 014124	15039.28		22647.36	
03 PATRICIA GEORGE		090718	AP CD 014123	150.00		22797.36	
03 PARRENT, JAY		090718	AP CD 014122	150.00		22947.36	
03 NEWTEC		090718	AP CD 014121	1272.50		24219.86	
03 MONITORING & MANAGEMENT S		090718	AP CD 014120	2565.00		26784.86	
03 MEUTH CONCRETE SERVICES		090718	AP CD 014119	1582.00		28366.86	
03 MCCOY & MCCOY LABS.		090718	AP CD 014118	2092.00		30458.86	
03 LADD, BRENT		090718	AP CD 014117	150.00		30608.86	
03 JOINER HARDWARE COMPANY		090718	AP CD 014116	26.99		30635.85	
03 HAYES, ROBERT L.		090718	AP CD 014115	150.00		30785.85	
03 HACH CHEMICAL CO.		090718	AP CD 014114	206.22		30992.07	
03 H & A RESOURCE MANAGEMENT		090718	AP CD 014113	13257.00		44249.07	
03 GRIFFIN DONALDSON		090718	AP CD 014112	77.84		44326.91	
03 GO GREEN LAWN CARE, LLC		090718	AP CD 014111	1600.00		45926.91	
03 ELECTRIC PLANT BOARD (P'T		090718	AP CD 014110	16227.65		62154.56	
03 COMPUTER CONSULT.SRVS.		090718	AP CD 014109	985.00		63139.56	
03 COLEMAN AUTO PARTS		090718	AP CD 014108	52.24		63191.80	
03 CITY OF PRINCETON		090718	AP CD 014107	492.64		63684.44	
03 C.I. THORNBURG CO., INC.		090718	AP CD 014106	4384.82		68069.26	
03 AMERICAN DEVELOPMENT CORP		090718	AP CD 014105	1438.50		69507.76	
03 AKRIDGE FARM SUPPLY		090718	AP CD 014104	133.52		69641.28	
03 QUILL CORPORATION		090718	AP PJ 0006642		225.69	69415.59	
03 WCA WASTE SYSTEMS INC		090718	AP PJ 0006641		375.27	69040.32	
03 VERIZON WIRELESS		090718	AP PJ 0006640		586.28	68454.04	
03 THORNTON-MUSSO-BELLEMIN		090718	AP PJ 0006639		3213.60	65240.44	

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03 STRAEFFER PUMP & SUPPLY,		090718	AP PJ 0006638		3014.56	62225.88	
03 RED BUD SUPPLY		090718	AP PJ 0006637		465.23	61760.65	
03 PIONEER MAINTENANCE		090718	AP PJ 0006636		250.00	61510.65	
03 PENNYRILE RURAL ELECTRIC		090718	AP PJ 0006635		15039.28	46471.37	
03 NEWTEC		090718	AP PJ 0006634		1272.50	45198.87	
03 MONITORING & MANAGEMENT S		090718	AP PJ 0006633		2565.00	42633.87	
03 MEUTH CONCRETE SERVICES		090718	AP PJ 0006632		1582.00	41051.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006631		81.00	40970.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006630		81.00	40889.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006629		147.00	40742.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006628		147.00	40595.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006627		81.00	40514.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006626		81.00	40433.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006625		117.00	40316.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006624		827.00	39489.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006623		147.00	39342.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006622		147.00	39195.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006621		15.00	39180.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006620		117.00	39063.87	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006619		104.00	38959.87	
03 JOINER HARDWARE COMPANY		090718	AP PJ 0006618		26.99	38932.88	
03 H & A RESOURCE MANAGEMENT		090718	AP PJ 0006617		13257.00	25675.88	
03 HACH CHEMICAL CO.		090718	AP PJ 0006616		206.22	25469.66	
03 GRIFFIN DONALDSON		090718	AP PJ 0006615		77.84	25391.82	
03 GO GREEN LAWN CARE, LLC		090718	AP PJ 0006614		1600.00	23791.82	
03 ELECTRIC PLANT BOARD (P'T		090718	AP PJ 0006613		16227.65	7564.17	
03 COMPUTER CONSULT.SRVS.		090718	AP PJ 0006612		985.00	6579.17	
03 COLEMAN AUTO PARTS		090718	AP PJ 0006611		52.24	6526.93	
03 CITY OF PRINCETON		090718	AP PJ 0006610		492.64	6034.29	
03 C.I. THORNBURG CO., INC.		090718	AP PJ 0006609		3280.82	2753.47	
03 C.I. THORNBURG CO., INC.		090718	AP PJ 0006608		1104.00	1649.47	
03 AMERICAN DEVELOPMENT CORP		090718	AP PJ 0006607		1438.50	210.97	
03 AKRIDGE FARM SUPPLY		090718	AP PJ 0006606		133.52	77.45	
03 WETZEL, TODD B. ATTORNEY		090718	AP PJ 0006605		500.00	422.55CR	
03 STEVENS, IRL		090718	AP PJ 0006604		150.00	572.55CR	
03 PARRENT, JAY		090718	AP PJ 0006603		150.00	722.55CR	
03 PATRICIA GEORGE		090718	AP PJ 0006602		150.00	872.55CR	
03 LADD, BRENT		090718	AP PJ 0006601		150.00	1022.55CR	
03 HAYES, ROBERT L.		090718	AP PJ 0006600		150.00	1172.55CR	
03 DEP-REFUND FOR JD REGISTR		091818	GJ JE		340.00	1512.55CR	
03 USA BLUE BOOK		092018	AP CD 014158	5389.05		3876.50	
03 U.S. POSTAL SERVICE		092018	AP CD 014157	1000.00		4876.50	
03 THORNTON-MUSSO-BELLEMIN		092018	AP CD 014156	22650.65		27527.15	
03 SPRINT PRINT		092018	AP CD 014155	190.19		27717.34	
03 RAWDON MYERS INC.		092018	AP CD 014154	855.00		28572.34	
03 QS/1		092018	AP CD 014153	933.60		29505.94	
03 NEWTEC		092018	AP CD 014152	2000.00		31505.94	

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03 MUSGOVE, TRACY		092018	AP CD 014151	74.81		31580.75	
03 MEDIACOM		092018	AP CD 014150	113.33		31694.08	
03 MCCOY & MCCOY LABS.		092018	AP CD 014149	1021.00		32715.08	
03 MCCOY & MCCOY LABS.		092018	AP CD 014148	1515.50		34230.58	
03 MAX ARNOLD & SONS		092018	AP CD 014147	187.18		34417.76	
03 KENTUCKY DEFERRED COMPENS		092018	AP CD 014146	228.00		34645.76	
03 FARM PLAN		092018	AP CD 014145	1056.82		35702.58	
03 CORE & MAIN LP		092018	AP CD 014144	1711.57		37414.15	
03 BAPTIST HEALTH		092018	AP CD 014143	7.00		37421.15	
03 ATMOS ENERGY		092018	AP CD 014142	143.55		37564.70	
03 AT & T - U-VERSE		092018	AP CD 014141	181.20		37745.90	
03 AT & T		092018	AP CD 014140	779.27		38525.17	
03 AIRGAS USA LLC		092018	AP CD 014139	46.42		38571.59	
03 U.S. POSTAL SERVICE		092018	AP PJ 0006681		1000.00	37571.59	
03 USA BLUE BOOK		092018	AP PJ 0006680		3138.43	34433.16	
03 USA BLUE BOOK		092018	AP PJ 0006679		2250.62	32182.54	
03 THORNTON-MUSSO-BELLEMIN		092018	AP PJ 0006678		16590.80	15591.74	
03 THORNTON-MUSSO-BELLEMIN		092018	AP PJ 0006677		6059.85	9531.89	
03 SPRINT PRINT		092018	AP PJ 0006676		190.19	9341.70	
03 RAWDON MYERS INC.		092018	AP PJ 0006675		855.00	8486.70	
03 QS/1		092018	AP PJ 0006674		933.60	7553.10	
03 NEWTEC		092018	AP PJ 0006673		2000.00	5553.10	
03 MUSGOVE, TRACY		092018	AP PJ 0006672		74.81	5478.29	
03 MEDIACOM		092018	AP PJ 0006671		113.33	5364.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006670		37.00	5327.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006669		81.00	5246.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006668		117.00	5129.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006667		81.00	5048.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006666		15.00	5033.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006665		690.00	4343.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006664		117.00	4226.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006663		147.00	4079.96	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006662		55.50	4024.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006661		104.00	3920.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006660		50.00	3870.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006659		81.00	3789.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006658		117.00	3672.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006657		90.00	3582.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006656		320.00	3262.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006655		23.00	3239.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006654		147.00	3092.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006653		147.00	2945.46	
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006652		117.00	2828.46	
03 MAX ARNOLD & SONS		092018	AP PJ 0006651		187.18	2641.28	
03 KENTUCKY DEFERRED COMPENS		092018	AP PJ 0006650		228.00	2413.28	
03 FARM PLAN		092018	AP PJ 0006649		1056.82	1356.46	
03 CORE & MAIN LP		092018	AP PJ 0006648		1711.57	355.11CR	

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03 BAPTIST HEALTH		092018	AP PJ 0006647		7.00	362.11CR	
03 AT & T - U-VERSE		092018	AP PJ 0006646		181.20	543.31CR	
03 AT & T		092018	AP PJ 0006645		779.27	1322.58CR	
03 ATMOS ENERGY		092018	AP PJ 0006644		143.55	1466.13CR	
03 AIRGAS USA LLC		092018	AP PJ 0006643		46.42	1512.55CR	
03 REV ENTRY		092718	GJ JE		108684.75	110197.30CR	
03 CONSTRUCTION LOAN		092718	GJ JE	108684.75		1512.55CR	
03 CONSTRUCTION PROJECT		092718	GJ JE		108684.75	110197.30CR	
03 WASCON INC.		092718	AP CD 014172	2937.00		107260.30CR	
03 WAL MART		092718	AP CD 014171	430.43		106829.87CR	
03 THE TIMES LEADER		092718	AP CD 014170	58.00		106771.87CR	
03 PIPECHECK, LLC		092718	AP CD 014169	1800.00		104971.87CR	
03 MEUTH CONCRETE SERVICES		092718	AP CD 014168	793.00		104178.87CR	
03 MCCOY & MCCOY LABS.		092718	AP CD 014167	952.00		103226.87CR	
03 MAX ARNOLD & SONS		092718	AP CD 014166	1885.31		101341.56CR	
03 KENTUCKY RURAL WATER ASSO		092718	AP CD 014165	265.00		101076.56CR	
03 DC PLUMBING		092718	AP CD 014164	3500.00		97576.56CR	
03 CAYCE MILL SUPPLY CO.		092718	AP CD 014163	402.22		97174.34CR	
03 CARDMEMBER SERVICE		092718	AP CD 014162	2770.48		94403.86CR	
03 C.I. THORNBURG CO., INC.		092718	AP CD 014161	5961.11		88442.75CR	
03 AT & T MOBILITY		092718	AP CD 014160	35.63		88407.12CR	
03 WASCON INC.		092718	AP PJ 0006712		2937.00	91344.12CR	
03 WAL MART		092718	AP PJ 0006711		430.43	91774.55CR	
03 THE TIMES LEADER		092718	AP PJ 0006710		58.00	91832.55CR	
03 PIPECHECK, LLC		092718	AP PJ 0006709		1800.00	93632.55CR	
03 MEUTH CONCRETE SERVICES		092718	AP PJ 0006708		793.00	94425.55CR	
03 MCCOY & MCCOY LABS.		092718	AP PJ 0006707		334.00	94759.55CR	
03 MCCOY & MCCOY LABS.		092718	AP PJ 0006706		147.00	94906.55CR	
03 MCCOY & MCCOY LABS.		092718	AP PJ 0006705		81.00	94987.55CR	
03 MCCOY & MCCOY LABS.		092718	AP PJ 0006704		81.00	95068.55CR	
03 MCCOY & MCCOY LABS.		092718	AP PJ 0006703		15.00	95083.55CR	
03 MCCOY & MCCOY LABS.		092718	AP PJ 0006702		147.00	95230.55CR	
03 MCCOY & MCCOY LABS.		092718	AP PJ 0006701		147.00	95377.55CR	
03 MAX ARNOLD & SONS		092718	AP PJ 0006700		1885.31	97262.86CR	
03 KENTUCKY RURAL WATER ASSO		092718	AP PJ 0006699		265.00	97527.86CR	
03 DC PLUMBING		092718	AP PJ 0006698		3500.00	101027.86CR	
03 C.I. THORNBURG CO., INC.		092718	AP PJ 0006697		4560.42	105588.28CR	
03 C.I. THORNBURG CO., INC.		092718	AP PJ 0006696		1400.69	106988.97CR	
03 CARDMEMBER SERVICE		092718	AP PJ 0006695		2770.48	109759.45CR	
03 CAYCE MILL SUPPLY CO.		092718	AP PJ 0006694		402.22	110161.67CR	
03 AT & T MOBILITY		092718	AP PJ 0006693		35.63	110197.30CR	
03 CONSTRUCTION-CK#1002-JSJ		102318	GJ JE	101572.95		8624.35CR	
03 CONSTRUCTION-CK#1001-HETH		102318	GJ JE 092718	7111.80		1512.55CR	
04 CITY OF PRINCETON		100418	AP CD 014176	102.14		1410.41CR	
04 CITY OF PRINCETON		100418	AP PJ 0006715		102.14	1512.55CR	
04 CITY OF PRINCETON		100418	AP CD 014175	22.05		1490.50CR	
04 CITY OF PRINCETON		100418	AP PJ 0006714		22.05	1512.55CR	

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04 PLANTERS BANK		100518	AP CD 014180	237.73		1274.82CR	
04 PLANTERS BANK		100518	AP PJ 0006716		237.73	1512.55CR	
04 WETZEL, TODD B. ATTORNEY		100818	AP CD 014205	500.00		1012.55CR	
04 WCA WASTE SYSTEMS INC		100818	AP CD 014204	375.27		637.28CR	
04 VERIZON WIRELESS		100818	AP CD 014203	631.28		6.00CR	
04 THORNTON-MUSSO-BELLEMIN		100818	AP CD 014202	6059.85		6059.85	
04 STEVENS, IRL		100818	AP CD 014201	150.00		6203.85	
04 PIONEER MAINTENANCE		100818	AP CD 014200	200.00		6403.85	
04 PENNYRILE RURAL ELECTRIC		100818	AP CD 014199	14467.19		20871.04	
04 PATRICIA GEORGE		100818	AP CD 014198	150.00		21021.04	
04 PARRENT, JAY		100818	AP CD 014197	150.00		21171.04	
04 NEWTEC		100818	AP CD 014196	2325.00		23496.04	
04 MUSGOVE, TRACY		100818	AP CD 014195	285.58		23781.62	
04 MCCOY & MCCOY LABS.		100818	AP CD 014194	855.50		24637.12	
04 MAX ARNOLD & SONS		100818	AP CD 014193	321.15		24958.27	
04 LADD, BRENT		100818	AP CD 014192	150.00		25108.27	
04 KENTUCKY STATE TREASURER		100818	AP CD 014191	40.00		25148.27	
04 JOINER HARDWARE COMPANY		100818	AP CD 014190	23.86		25172.13	
04 HAYES, ROBERT L.		100818	AP CD 014189	150.00		25322.13	
04 HACH CHEMICAL CO.		100818	AP CD 014188	975.20		26297.33	
04 GO GREEN LAWN CARE, LLC		100818	AP CD 014187	1200.00		27497.33	
04 G & C SUPPLY CO, INC.		100818	AP CD 014186	3328.79		30826.12	
04 ELECTRIC PLANT BOARD (P'T		100818	AP CD 014185	14979.29		45805.41	
04 COLEMAN AUTO PARTS		100818	AP CD 014184	6.20		45811.61	
04 CITY OF PRINCETON		100818	AP CD 014183	542.70		46354.31	
04 CALDWELL COUNTY TREASURER		100818	AP CD 014182	2093.03		48447.34	
04 AMERICAN DEVELOPMENT CORP		100818	AP CD 014181	780.00		49227.34	
04 MAX ARNOLD & SONS		100818	AP PJ 0006760		142.03	49085.31	
04 WETZEL, TODD B. ATTORNEY		100818	AP PJ 0006759		500.00	48585.31	
04 STEVENS, IRL		100818	AP PJ 0006758		150.00	48435.31	
04 PARRENT, JAY		100818	AP PJ 0006757		150.00	48285.31	
04 PATRICIA GEORGE		100818	AP PJ 0006756		150.00	48135.31	
04 LADD, BRENT		100818	AP PJ 0006755		150.00	47985.31	
04 HAYES, ROBERT L.		100818	AP PJ 0006754		150.00	47835.31	
04 WCA WASTE SYSTEMS INC		100818	AP PJ 0006753		375.27	47460.04	
04 VERIZON WIRELESS		100818	AP PJ 0006752		631.28	46828.76	
04 THORNTON-MUSSO-BELLEMIN		100818	AP PJ 0006751		6059.85	40768.91	
04 PIONEER MAINTENANCE		100818	AP PJ 0006750		200.00	40568.91	
04 PENNYRILE RURAL ELECTRIC		100818	AP PJ 0006749		14467.19	26101.72	
04 NEWTEC		100818	AP PJ 0006748		1052.50	25049.22	
04 NEWTEC		100818	AP PJ 0006747		1272.50	23776.72	
04 MUSGOVE, TRACY		100818	AP PJ 0006746		285.58	23491.14	
04 MCCOY & MCCOY LABS.		100818	AP PJ 0006745		147.00	23344.14	
04 MCCOY & MCCOY LABS.		100818	AP PJ 0006744		147.00	23197.14	
04 MCCOY & MCCOY LABS.		100818	AP PJ 0006743		81.00	23116.14	
04 MCCOY & MCCOY LABS.		100818	AP PJ 0006742		81.00	23035.14	
04 MCCOY & MCCOY LABS.		100818	AP PJ 0006741		40.00	22995.14	

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04 MCCOY & MCCOY LABS.		100818	AP PJ 0006740		117.00	22878.14	
04 MCCOY & MCCOY LABS.		100818	AP PJ 0006739		55.50	22822.64	
04 MCCOY & MCCOY LABS.		100818	AP PJ 0006738		40.00	22782.64	
04 MCCOY & MCCOY LABS.		100818	AP PJ 0006737		147.00	22635.64	
04 MAX ARNOLD & SONS		100818	AP PJ 0006736		179.12	22456.52	
04 KENTUCKY STATE TREASURER		100818	AP PJ 0006735		40.00	22416.52	
04 JOINER HARDWARE COMPANY		100818	AP PJ 0006734		23.86	22392.66	
04 HACH CHEMICAL CO.		100818	AP PJ 0006733		206.22	22186.44	
04 HACH CHEMICAL CO.		100818	AP PJ 0006732		154.92	22031.52	
04 HACH CHEMICAL CO.		100818	AP PJ 0006731		614.06	21417.46	
04 GO GREEN LAWN CARE, LLC		100818	AP PJ 0006730		1200.00	20217.46	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006729		65.00	20152.46	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006728		256.82	19895.64	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006727		55.00	19840.64	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006726		348.50	19492.14	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006725	319.90		19812.04	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006724		289.00	19523.04	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006723		408.25	19114.79	
04 G & C SUPPLY CO, INC.		100818	AP PJ 0006722		2226.12	16888.67	
04 ELECTRIC PLANT BOARD (P'T		100818	AP PJ 0006721		14979.29	1909.38	
04 COLEMAN AUTO PARTS		100818	AP PJ 0006720		6.20	1903.18	
04 CALDWELL COUNTY TREASURER		100818	AP PJ 0006719		2093.03	189.85CR	
04 CITY OF PRINCETON		100818	AP PJ 0006718		542.70	732.55CR	
04 AMERICAN DEVELOPMENT CORP		100818	AP PJ 0006717		780.00	1512.55CR	
04 REFUND CK CNA BONDS CANC		101618	GJ JE		305.00	1817.55CR	
04 CHECK#1004 JSJ CONSTRUCTI		101918	GJ JE	164428.85		162611.30	
04 CHECK#1003-HETHCOAT		101918	GJ JE	11457.90		174069.20	
04 CONSTRUCTION LOAN		101918	GJ JE		175886.75	1817.55CR	
04 KERRY DARNALL		101918	AP CD 014233	92.70		1724.85CR	
04 KERRY DARNALL		101918	AP PJ 0006806		92.70	1817.55CR	
04 U.S. POSTAL SERVICE		101918	AP CD 014232	1000.00		817.55CR	
04 STALION TRUCKING CO. LLC		101918	AP CD 014231	225.00		592.55CR	
04 SCHAEFFER MFG CO		101918	AP CD 014230	1401.38		808.83	
04 ROGERS GROUP INC.		101918	AP CD 014229	495.49		1304.32	
04 QS/1		101918	AP CD 014228	933.60		2237.92	
04 NEWTEC		101918	AP CD 014227	3272.50		5510.42	
04 MEUTH CONCRETE SERVICES		101918	AP CD 014226	1430.00		6940.42	
04 MEDIACOM		101918	AP CD 014225	113.84		7054.26	
04 MCCOY & MCCOY LABS.		101918	AP CD 014224	375.00		7429.26	
04 MCCOY & MCCOY LABS.		101918	AP CD 014223	3293.00		10722.26	
04 MASONRY & STEEL SUPPLY IN		101918	AP CD 014222	235.27		10957.53	
04 KENTUCKY RURAL WATER ASSO		101918	AP CD 014221	2079.00		13036.53	
04 KENTUCKY DEFERRED COMPENS		101918	AP CD 014220	228.00		13264.53	
04 HACH CHEMICAL CO.		101918	AP CD 014219	7447.00		20711.53	
04 G & C SUPPLY CO, INC.		101918	AP CD 014218	917.76		21629.29	
04 FARM PLAN		101918	AP CD 014217	1103.89		22733.18	
04 ENVISION CONTRACTORS LLC		101918	AP CD 014216	5985.81		28718.99	

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04 CNA SURETY		101918	AP CD 014215	562.55		29281.54	
04 CHEMEQUIP		101918	AP CD 014214	3602.90		32884.44	
04 BRANDEIS		101918	AP CD 014213	30.92		32915.36	
04 BAPTIST HEALTH		101918	AP CD 014212	145.60		33060.96	
04 ATMOS ENERGY		101918	AP CD 014211	143.54		33204.50	
04 AT & T - U-VERSE		101918	AP CD 014210	181.20		33385.70	
04 AT & T		101918	AP CD 014209	868.17		34253.87	
04 AIRGAS USA LLC		101918	AP CD 014208	38.00		34291.87	
04 G & C SUPPLY CO, INC.		101918	AP PJ 0006805		76.00	34215.87	
04 U.S. POSTAL SERVICE		101918	AP PJ 0006804		1000.00	33215.87	
04 STALION TRUCKING CO. LLC		101918	AP PJ 0006803		225.00	32990.87	
04 SCHAEFFER MFG CO		101918	AP PJ 0006802		1401.38	31589.49	
04 ROGERS GROUP INC.		101918	AP PJ 0006801		495.49	31094.00	
04 QS/1		101918	AP PJ 0006800		933.60	30160.40	
04 NEWTEC		101918	AP PJ 0006799		2220.00	27940.40	
04 NEWTEC		101918	AP PJ 0006798		1052.50	26887.90	
04 MEUTH CONCRETE SERVICES		101918	AP PJ 0006797		1430.00	25457.90	
04 MEDIACOM		101918	AP PJ 0006796		113.84	25344.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006795		147.00	25197.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006794		147.00	25050.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006793		81.00	24969.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006792		81.00	24888.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006791		117.00	24771.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006790		1950.00	22821.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006789		117.00	22704.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006788		147.00	22557.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006787		320.00	22237.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006786		50.00	22187.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006785		90.00	22097.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006784		15.00	22082.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006783		117.00	21965.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006782		162.00	21803.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006781		23.00	21780.06	
04 MCCOY & MCCOY LABS.		101918	AP PJ 0006780		104.00	21676.06	
04 MASONRY & STEEL SUPPLY IN		101918	AP PJ 0006779		149.97	21526.09	
04 MASONRY & STEEL SUPPLY IN		101918	AP PJ 0006778		15.30	21510.79	
04 MASONRY & STEEL SUPPLY IN		101918	AP PJ 0006777		70.00	21440.79	
04 KENTUCKY DEFERRED COMPENS		101918	AP PJ 0006776		228.00	21212.79	
04 KENTUCKY RURAL WATER ASSO		101918	AP PJ 0006775		1850.00	19362.79	
04 KENTUCKY RURAL WATER ASSO		101918	AP PJ 0006774		229.00	19133.79	
04 HACH CHEMICAL CO.		101918	AP PJ 0006773		7447.00	11686.79	
04 G & C SUPPLY CO, INC.		101918	AP PJ 0006772		841.76	10845.03	
04 FARM PLAN		101918	AP PJ 0006771		1103.89	9741.14	
04 ENVISION CONTRACTORS LLC		101918	AP PJ 0006770		5985.81	3755.33	
04 CNA SURETY		101918	AP PJ 0006769		562.55	3192.78	
04 CHEMEQUIP		101918	AP PJ 0006768		3602.90	410.12CR	
04 BRANDEIS		101918	AP PJ 0006767		30.92	441.04CR	

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04 BAPTIST HEALTH		101918	AP PJ 0006766		145.60	586.64CR	
04 ATMOS ENERGY		101918	AP PJ 0006765		143.54	730.18CR	
04 AT & T - U-VERSE		101918	AP PJ 0006764		181.20	911.38CR	
04 AT & T		101918	AP PJ 0006763		868.17	1779.55CR	
04 AIRGAS USA LLC		101918	AP PJ 0006762		38.00	1817.55CR	
04 WAL MART		102418	AP CD 014247	410.43		1407.12CR	
04 SPRINT PRINT		102418	AP CD 014246	443.67		963.45CR	
04 ROGERS GROUP INC.		102418	AP CD 014245	271.68		691.77CR	
04 MCCOY & MCCOY LABS.		102418	AP CD 014244	398.00		293.77CR	
04 MAX ARNOLD & SONS		102418	AP CD 014243	840.60		546.83	
04 G & C SUPPLY CO, INC.		102418	AP CD 014242	490.39		1037.22	
04 CARDMEMBER SERVICE		102418	AP CD 014241	1865.18		2902.40	
04 ATHLETIC CENTER		102418	AP CD 014240	88.00		2990.40	
04 AT & T MOBILITY		102418	AP CD 014239	35.63		3026.03	
04 ADT SECURITY SERVICES		102418	AP CD 014238	257.94		3283.97	
04 WAL MART		102418	AP PJ 0006835		410.43	2873.54	
04 SPRINT PRINT		102418	AP PJ 0006834		443.67	2429.87	
04 ROGERS GROUP INC.		102418	AP PJ 0006833		271.68	2158.19	
04 MCCOY & MCCOY LABS.		102418	AP PJ 0006832		81.00	2077.19	
04 MCCOY & MCCOY LABS.		102418	AP PJ 0006831		81.00	1996.19	
04 MCCOY & MCCOY LABS.		102418	AP PJ 0006830		117.00	1879.19	
04 MCCOY & MCCOY LABS.		102418	AP PJ 0006829		15.00	1864.19	
04 MCCOY & MCCOY LABS.		102418	AP PJ 0006828		104.00	1760.19	
04 MAX ARNOLD & SONS		102418	AP PJ 0006827		840.60	919.59	
04 G & C SUPPLY CO, INC.		102418	AP PJ 0006826		125.00	794.59	
04 G & C SUPPLY CO, INC.		102418	AP PJ 0006825		276.40	518.19	
04 G & C SUPPLY CO, INC.		102418	AP PJ 0006824		88.99	429.20	
04 CARDMEMBER SERVICE		102418	AP PJ 0006823		1865.18	1435.98CR	
04 ATHLETIC CENTER		102418	AP PJ 0006822		88.00	1523.98CR	
04 AT & T MOBILITY		102418	AP PJ 0006821		35.63	1559.61CR	
04 ADT SECURITY SERVICES		102418	AP PJ 0006820		257.94	1817.55CR	
05 WOODALL AGENCY INC		110618	AP CD 014256	1018.00		799.55CR	
05 WOODALL AGENCY INC		110618	AP CD 014255	1018.00		218.45	
05 WOODALL AGENCY INC		110618	AP PJ 0006840		1018.00	799.55CR	
05 WOODALL AGENCY INC		110618	AP PJ 0006839		1018.00	1817.55CR	
05 PLANTERS BANK		110618	AP CD 014254	833.81		983.74CR	
05 PLANTERS BANK		110618	AP PJ 0006838		833.81	1817.55CR	
05 WETZEL, TODD B. ATTORNEY		110718	AP CD 014292	500.00		1317.55CR	
05 WCA WASTE SYSTEMS INC		110718	AP CD 014291	375.27		942.28CR	
05 VERIZON WIRELESS		110718	AP CD 014290	631.93		310.35CR	
05 TRICE HUGHES CHEVROLET IN		110718	AP CD 014289	1620.52		1310.17	
05 THORNTON-MUSSO-BELLEMIN		110718	AP CD 014288	1530.00		2840.17	
05 STEVENS, IRL		110718	AP CD 014287	150.00		2990.17	
05 RED BUD SUPPLY		110718	AP CD 014286	350.00		3340.17	
05 PIONEER MAINTENANCE		110718	AP CD 014285	200.00		3540.17	
05 PENNYRILE RURAL ELECTRIC		110718	AP CD 014284	12451.19		15991.36	
05 PATRICIA GEORGE		110718	AP CD 014283	150.00		16141.36	

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05 PARRENT, JAY		110718	AP CD 014282	150.00		16291.36	
05 PADUCAH GEAR & MACHINE CO		110718	AP CD 014281	4542.00		20833.36	
05 NEWTEC		110718	AP CD 014280	1052.50		21885.86	
05 MONITORING & MANAGEMENT S		110718	AP CD 014279	2610.00		24495.86	
05 MCCOY & MCCOY LABS.		110718	AP CD 014278	1334.00		25829.86	
05 MAX ARNOLD & SONS		110718	AP CD 014277	1782.25		27612.11	
05 LADD, BRENT		110718	AP CD 014276	150.00		27762.11	
05 LABTRON X		110718	AP CD 014275	892.41		28654.52	
05 KENTUCKY RURAL WATER ASSO		110718	AP CD 014274	169.00		28823.52	
05 JOINER HARDWARE COMPANY		110718	AP CD 014273	10.29		28833.81	
05 JASON OLIVER		110718	AP CD 014272	19.00		28852.81	
05 HTI, INC.		110718	AP CD 014271	7594.00		36446.81	
05 HAYES, ROBERT L.		110718	AP CD 014270	150.00		36596.81	
05 HACH CHEMICAL CO.		110718	AP CD 014269	371.52		36968.33	
05 GRIFFIN DONALDSON		110718	AP CD 014268	26.28		36994.61	
05 ENVISION CONTRACTORS LLC		110718	AP CD 014267	480.90		37475.51	
05 ELECTRIC PLANT BOARD (P'T		110718	AP CD 014266	15133.96		52609.47	
05 COLEMAN SHOES, REPAIR & B		110718	AP CD 014265	609.90		53219.37	
05 COLEMAN AUTO PARTS		110718	AP CD 014264	321.89		53541.26	
05 COLE LUMBER CO. INC.		110718	AP CD 014263	87.98		53629.24	
05 CITY OF PRINCETON		110718	AP CD 014262	830.46		54459.70	
05 CHEMQUIP		110718	AP CD 014261	619.50		55079.20	
05 C.I. THORNBURG CO., INC.		110718	AP CD 014260	5770.72		60849.92	
05 BUMPER TO BUMPER		110718	AP CD 014259	5.65		60855.57	
05 AMERICAN WATER WORKS ASSO		110718	AP CD 014258	340.00		61195.57	
05 AKRIDGE FARM SUPPLY		110718	AP CD 014257	297.66		61493.23	
05 WCA WASTE SYSTEMS INC		110718	AP PJ 0006892		375.27	61117.96	
05 VERIZON WIRELESS		110718	AP PJ 0006891		631.93	60486.03	
05 TRICE HUGHES CHEVROLET IN		110718	AP PJ 0006890		1620.52	58865.51	
05 THORNTON-MUSSO-BELLEMIN		110718	AP PJ 0006889		1530.00	57335.51	
05 RED BUD SUPPLY		110718	AP PJ 0006888		350.00	56985.51	
05 PIONEER MAINTENANCE		110718	AP PJ 0006887		200.00	56785.51	
05 PENNYRILE RURAL ELECTRIC		110718	AP PJ 0006886		12451.19	44334.32	
05 PADUCAH GEAR & MACHINE CO		110718	AP PJ 0006885		4542.00	39792.32	
05 NEWTEC		110718	AP PJ 0006884		1052.50	38739.82	
05 MONITORING & MANAGEMENT S		110718	AP PJ 0006883		2610.00	36129.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006882		81.00	36048.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006881		81.00	35967.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006880		147.00	35820.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006879		37.00	35783.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006878		147.00	35636.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006877		81.00	35555.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006876		81.00	35474.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006875		117.00	35357.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006874		40.00	35317.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006873		67.00	35250.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006872		161.00	35089.82	

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05 MCCOY & MCCOY LABS.		110718	AP PJ 0006871		147.00	34942.82	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006870		147.00	34795.82	
05 MAX ARNOLD & SONS		110718	AP PJ 0006869		1782.25	33013.57	
05 LABTRON X		110718	AP PJ 0006868		892.41	32121.16	
05 KENTUCKY RURAL WATER ASSO		110718	AP PJ 0006867		169.00	31952.16	
05 JOINER HARDWARE COMPANY		110718	AP PJ 0006866		10.29	31941.87	
05 JASON OLIVER		110718	AP PJ 0006865		19.00	31922.87	
05 HTI, INC.		110718	AP PJ 0006864		7594.00	24328.87	
05 HACH CHEMICAL CO.		110718	AP PJ 0006863		165.30	24163.57	
05 HACH CHEMICAL CO.		110718	AP PJ 0006862		206.22	23957.35	
05 WETZEL, TODD B. ATTORNEY		110718	AP PJ 0006861		500.00	23457.35	
05 STEVENS, IRL		110718	AP PJ 0006860		150.00	23307.35	
05 PARRENT, JAY		110718	AP PJ 0006859		150.00	23157.35	
05 PATRICIA GEORGE		110718	AP PJ 0006858		150.00	23007.35	
05 LADD, BRENT		110718	AP PJ 0006857		150.00	22857.35	
05 HAYES, ROBERT L.		110718	AP PJ 0006856		150.00	22707.35	
05 GRIFFIN DONALDSON		110718	AP PJ 0006855		26.28	22681.07	
05 ENVISION CONTRACTORS LLC		110718	AP PJ 0006854		480.90	22200.17	
05 ELECTRIC PLANT BOARD (P'T		110718	AP PJ 0006853		15133.96	7066.21	
05 COLEMAN SHOES, REPAIR & B		110718	AP PJ 0006852		609.90	6456.31	
05 COLEMAN AUTO PARTS		110718	AP PJ 0006851		321.89	6134.42	
05 COLE LUMBER CO. INC.		110718	AP PJ 0006850		87.98	6046.44	
05 CITY OF PRINCETON		110718	AP PJ 0006849		830.46	5215.98	
05 C.I. THORNBURG CO., INC.		110718	AP PJ 0006848		658.80	4557.18	
05 C.I. THORNBURG CO., INC.		110718	AP PJ 0006847		567.04	3990.14	
05 C.I. THORNBURG CO., INC.		110718	AP PJ 0006846		334.08	3656.06	
05 C.I. THORNBURG CO., INC.		110718	AP PJ 0006845		4210.80	554.74CR	
05 CHEMEQUIP		110718	AP PJ 0006844		619.50	1174.24CR	
05 BUMPER TO BUMPER		110718	AP PJ 0006843		5.65	1179.89CR	
05 AMERICAN WATER WORKS ASSO		110718	AP PJ 0006842		340.00	1519.89CR	
05 AKRIDGE FARM SUPPLY		110718	AP PJ 0006841		297.66	1817.55CR	
05 CALDWELL COUNTY CLERK'S O		111318	AP CD 014295	57.00		1760.55CR	
05 CALDWELL COUNTY CLERK'S O		111318	AP PJ 0006893		57.00	1817.55CR	
05 WEST KENTUCKY RENTAL		111918	AP CD 014316	125.00		1692.55CR	
05 USA BLUE BOOK		111918	AP CD 014315	617.63		1074.92CR	
05 QUILL CORPORATION		111918	AP CD 014314	705.21		369.71CR	
05 QS/1		111918	AP CD 014313	933.60		563.89	
05 PIONEER MAINTENANCE		111918	AP CD 014312	250.00		813.89	
05 NEWTEC		111918	AP CD 014311	110.00		923.89	
05 MEDIACOM		111918	AP CD 014310	113.84		1037.73	
05 MCCOY & MCCOY LABS.		111918	AP CD 014309	1439.00		2476.73	
05 MAX ARNOLD & SONS		111918	AP CD 014308	219.41		2696.14	
05 KENTUCKY DEFERRED COMPENS		111918	AP CD 014307	228.00		2924.14	
05 FARM PLAN		111918	AP CD 014306	266.90		3191.04	
05 CARDMEMBER SERVICE		111918	AP CD 014305	317.21		3508.25	
05 ATMOS ENERGY		111918	AP CD 014304	214.87		3723.12	
05 AT & T - U-VERSE		111918	AP CD 014303	181.20		3904.32	

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05 AT & T		111918	AP CD 014302	876.72		4781.04	
05 AMERICAN DEVELOPMENT CORP		111918	AP CD 014301	780.00		5561.04	
05 AIRGAS USA LLC		111918	AP CD 014300	48.00		5609.04	
05 AT & T - U-VERSE		111918	AP PJ 0006925		181.20	5427.84	
05 NEWTEC		111918	AP PJ 0006924		110.00	5317.84	
05 AT & T		111918	AP PJ 0006923		361.73	4956.11	
05 WEST KENTUCKY RENTAL		111918	AP PJ 0006922		125.00	4831.11	
05 USA BLUE BOOK		111918	AP PJ 0006921		398.29	4432.82	
05 USA BLUE BOOK		111918	AP PJ 0006920		219.34	4213.48	
05 QUILL CORPORATION		111918	AP PJ 0006919		263.23	3950.25	
05 QUILL CORPORATION		111918	AP PJ 0006918		441.98	3508.27	
05 QS/1		111918	AP PJ 0006917		933.60	2574.67	
05 PIONEER MAINTENANCE		111918	AP PJ 0006916		250.00	2324.67	
05 MEDIACOM		111918	AP PJ 0006915		113.84	2210.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006914		50.00	2160.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006913		15.00	2145.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006912		147.00	1998.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006911		147.00	1851.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006910		81.00	1770.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006909		81.00	1689.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006908		117.00	1572.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006907		90.00	1482.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006906		320.00	1162.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006905		23.00	1139.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006904		104.00	1035.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006903		147.00	888.83	
05 MCCOY & MCCOY LABS.		111918	AP PJ 0006902		117.00	771.83	
05 MAX ARNOLD & SONS		111918	AP PJ 0006901		219.41	552.42	
05 KENTUCKY DEFERRED COMPENS		111918	AP PJ 0006900		228.00	324.42	
05 CARDMEMBER SERVICE		111918	AP PJ 0006899		317.21	7.21	
05 FARM PLAN		111918	AP PJ 0006898		266.90	259.69CR	
05 AT & T		111918	AP PJ 0006897		514.99	774.68CR	
05 ATMOS ENERGY		111918	AP PJ 0006896		214.87	989.55CR	
05 AMERICAN DEVELOPMENT CORP		111918	AP PJ 0006895		780.00	1769.55CR	
05 AIRGAS USA LLC		111918	AP PJ 0006894		48.00	1817.55CR	
05 JSJ CONSTRUCTION CK#1006-		113018	GJ JE	167007.63		165190.08	
05 HETHCOAT & DAVIS CK#1005-		113018	GJ JE	11721.30		176911.38	
05 CONSTRUCTION IN PROGRESS		113018	GJ JE		178728.93	1817.55CR	
06 PLANTERS BANK		120318	AP CD 014320	1472.04		345.51CR	
06 PLANTERS BANK		120318	AP PJ 0006942		1472.04	1817.55CR	
06 AT & T MOBILITY		120318	AP CD 014319	35.63		1781.92CR	
06 AT & T MOBILITY		120318	AP PJ 0006941		35.63	1817.55CR	
06 ADAM ORTT		120318	AP CD 014318	143.82		1673.73CR	
06 ADAM ORTT		120318	AP PJ 0006940		143.82	1817.55CR	
06 WETZEL, TODD B. ATTORNEY		120618	AP CD 014350	500.00		1317.55CR	
06 WCA WASTE SYSTEMS INC		120618	AP CD 014349	375.27		942.28CR	
06 WATER SOLUTIONS UNLIMITED		120618	AP CD 014348	195.00		747.28CR	

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06 WAL MART		120618	AP CD 014347	336.36		410.92CR	
06 VERIZON WIRELESS		120618	AP CD 014346	511.93		101.01	
06 THORNTON-MUSSO-BELLEMIN		120618	AP CD 014345	3213.60		3314.61	
06 STEVENS, IRL		120618	AP CD 014344	150.00		3464.61	
06 PENNYRILE RURAL ELECTRIC		120618	AP CD 014343	13158.80		16623.41	
06 PATRICIA GEORGE		120618	AP CD 014342	150.00		16773.41	
06 PARRENT, JAY		120618	AP CD 014341	150.00		16923.41	
06 ONSITE ENVIROMENTAL		120618	AP CD 014340	4435.00		21358.41	
06 NEWTEC		120618	AP CD 014339	2440.00		23798.41	
06 MITCHELL'S HEATING AND AI		120618	AP CD 014338	230.00		24028.41	
06 MEUTH CONCRETE SERVICES		120618	AP CD 014337	578.00		24606.41	
06 MCCOY & MCCOY LABS.		120618	AP CD 014336	667.00		25273.41	
06 MCCOY & MCCOY LABS.		120618	AP CD 014335	2184.50		27457.91	
06 MAX ARNOLD & SONS		120618	AP CD 014334	1100.85		28558.76	
06 LADD, BRENT		120618	AP CD 014333	150.00		28708.76	
06 LABTRON X		120618	AP CD 014332	2574.80		31283.56	
06 HTI, INC.		120618	AP CD 014331	2413.00		33696.56	
06 HAYES, ROBERT L.		120618	AP CD 014330	150.00		33846.56	
06 G & C SUPPLY CO, INC.		120618	AP CD 014329	1065.06		34911.62	
06 ELECTRIC PLANT BOARD (P'T		120618	AP CD 014328	15107.13		50018.75	
06 COLEMAN AUTO PARTS		120618	AP CD 014327	47.86		50066.61	
06 COLE LUMBER CO. INC.		120618	AP CD 014326	11.30		50077.91	
06 CITY OF PRINCETON		120618	AP CD 014325	580.69		50658.60	
06 C.I. THORNBURG CO., INC.		120618	AP CD 014324	4998.02		55656.62	
06 BRANDEIS		120618	AP CD 014323	56.09		55712.71	
06 BEC BROWN EQUIPMENT CO		120618	AP CD 014322	250.00		55962.71	
06 AKRIDGE FARM SUPPLY		120618	AP CD 014321	42.95		56005.66	
06 WATER SOLUTIONS UNLIMITED		120618	AP PJ 0006996		195.00	55810.66	
06 WCA WASTE SYSTEMS INC		120618	AP PJ 0006995		375.27	55435.39	
06 WAL MART		120618	AP PJ 0006994		336.36	55099.03	
06 VERIZON WIRELESS		120618	AP PJ 0006993		511.93	54587.10	
06 THORNTON-MUSSO-BELLEMIN		120618	AP PJ 0006992		3213.60	51373.50	
06 PENNYRILE RURAL ELECTRIC		120618	AP PJ 0006991		13158.80	38214.70	
06 ONSITE ENVIROMENTAL		120618	AP PJ 0006990		4435.00	33779.70	
06 NEWTEC		120618	AP PJ 0006989		220.00	33559.70	
06 NEWTEC		120618	AP PJ 0006988		2220.00	31339.70	
06 MITCHELL'S HEATING AND AI		120618	AP PJ 0006987		230.00	31109.70	
06 MEUTH CONCRETE SERVICES		120618	AP PJ 0006986		386.00	30723.70	
06 MEUTH CONCRETE SERVICES		120618	AP PJ 0006985		192.00	30531.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006984		81.00	30450.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006983		81.00	30369.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006982		130.00	30239.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006981		160.00	30079.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006980		40.00	30039.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006979		160.00	29879.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006978		15.00	29864.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006977		104.00	29760.70	

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06 MCCOY & MCCOY LABS.		120618	AP PJ 0006976		81.00	29679.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006975		81.00	29598.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006974		130.00	29468.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006973		147.00	29321.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006972		147.00	29174.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006971		857.00	28317.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006970		81.00	28236.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006969		81.00	28155.70	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006968		55.50	28100.20	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006967		117.00	27983.20	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006966		147.00	27836.20	
06 MCCOY & MCCOY LABS.		120618	AP PJ 0006965		156.00	27680.20	
06 MAX ARNOLD & SONS		120618	AP PJ 0006964		1100.85	26579.35	
06 LABTRON X		120618	AP PJ 0006963		1059.80	25519.55	
06 LABTRON X		120618	AP PJ 0006962		1515.00	24004.55	
06 HTI, INC.		120618	AP PJ 0006961		2413.00	21591.55	
06 G & C SUPPLY CO, INC.		120618	AP PJ 0006960		395.67	21195.88	
06 G & C SUPPLY CO, INC.		120618	AP PJ 0006959		380.39	20815.49	
06 G & C SUPPLY CO, INC.		120618	AP PJ 0006958		289.00	20526.49	
06 ELECTRIC PLANT BOARD (P'T		120618	AP PJ 0006957		15107.13	5419.36	
06 COLEMAN AUTO PARTS		120618	AP PJ 0006956		47.86	5371.50	
06 COLE LUMBER CO. INC.		120618	AP PJ 0006955		11.30	5360.20	
06 CITY OF PRINCETON		120618	AP PJ 0006954		580.69	4779.51	
06 C.I. THORNBERG CO., INC.		120618	AP PJ 0006953		1536.18	3243.33	
06 C.I. THORNBERG CO., INC.		120618	AP PJ 0006952		3461.84	218.51CR	
06 BRANDEIS		120618	AP PJ 0006951		56.09	274.60CR	
06 BEC BROWN EQUIPMENT CO		120618	AP PJ 0006950		250.00	524.60CR	
06 AKRIDGE FARM SUPPLY		120618	AP PJ 0006949		42.95	567.55CR	
06 WETZEL, TODD B. ATTORNEY		120618	AP PJ 0006948		500.00	1067.55CR	
06 STEVENS, IRL		120618	AP PJ 0006947		150.00	1217.55CR	
06 PARRENT, JAY		120618	AP PJ 0006946		150.00	1367.55CR	
06 PATRICIA GEORGE		120618	AP PJ 0006945		150.00	1517.55CR	
06 LADD, BRENT		120618	AP PJ 0006944		150.00	1667.55CR	
06 HAYES, ROBERT L.		120618	AP PJ 0006943		150.00	1817.55CR	
06 ASHER, JASON		121218	AP CD 014352	131.56		1685.99CR	
06 ASHER, JASON		121218	AP PJ 0006997		131.56	1817.55CR	
06 U.S. POSTAL SERVICE		122018	AP CD 014382	1000.00		817.55CR	
06 TRICE HUGHES CHEVROLET IN		122018	AP CD 014381	155.47		662.08CR	
06 QS/1		122018	AP CD 014380	933.60		271.52	
06 PURCELL TIRE		122018	AP CD 014379	542.11		813.63	
06 NEWTEC		122018	AP CD 014378	1157.50		1971.13	
06 MEUTH CONCRETE SERVICES		122018	AP CD 014377	969.00		2940.13	
06 MEDIACOM		122018	AP CD 014376	113.84		3053.97	
06 MCGEE PEST CONTROL INC		122018	AP CD 014375	2650.00		5703.97	
06 MCCOY & MCCOY LABS.		122018	AP CD 014374	772.00		6475.97	
06 MCCOY & MCCOY LABS.		122018	AP CD 014373	1366.50		7842.47	
06 MAX ARNOLD & SONS		122018	AP CD 014372	195.21		8037.68	

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06 KENTUCKY RURAL WATER ASSO		122018	AP CD 014371	2100.00		10137.68	
06 KENTUCKY DEFERRED COMPENS		122018	AP CD 014370	228.00		10365.68	
06 JOINER HARDWARE COMPANY		122018	AP CD 014369	14.36		10380.04	
06 JIM SMITH CONTRACTING, LL		122018	AP CD 014368	2329.56		12709.60	
06 JAMES NOEL		122018	AP CD 014367	614.78		13324.38	
06 G & C SUPPLY CO, INC.		122018	AP CD 014366	572.72		13897.10	
06 FIRST LINE FIRE EXTINGUIS		122018	AP CD 014365	969.35		14866.45	
06 FARM PLAN		122018	AP CD 014364	469.60		15336.05	
06 CARDMEMBER SERVICE		122018	AP CD 014363	708.97		16045.02	
06 C.I. THORNBURG CO., INC.		122018	AP CD 014362	2152.20		18197.22	
06 BADGER METER		122018	AP CD 014361	780.00		18977.22	
06 ATMOS ENERGY		122018	AP CD 014360	502.59		19479.81	
06 AT & T - U-VERSE		122018	AP CD 014359	181.20		19661.01	
06 AT & T		122018	AP CD 014358	899.54		20560.55	
06 AMERICAN DEVELOPMENT CORP		122018	AP CD 014357	402.80		20963.35	
06 AIRGAS USA LLC		122018	AP CD 014356	47.15		21010.50	
06 U.S. POSTAL SERVICE		122018	AP PJ 0007058		1000.00	20010.50	
06 TRICE HUGHES CHEVROLET IN		122018	AP PJ 0007057		155.47	19855.03	
06 QS/1		122018	AP PJ 0007056		933.60	18921.43	
06 PURCELL TIRE		122018	AP PJ 0007055		542.11	18379.32	
06 NEWTEC		122018	AP PJ 0007054		220.00	18159.32	
06 NEWTEC		122018	AP PJ 0007053		937.50	17221.82	
06 MEUTH CONCRETE SERVICES		122018	AP PJ 0007052		598.00	16623.82	
06 MEUTH CONCRETE SERVICES		122018	AP PJ 0007051		371.00	16252.82	
06 MEDIACOM		122018	AP PJ 0007050		113.84	16138.98	
06 MCGEE PEST CONTROL INC		122018	AP PJ 0007049		2650.00	13488.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007048		160.00	13328.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007047		81.00	13247.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007046		81.00	13166.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007045		130.00	13036.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007044		160.00	12876.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007043		160.00	12716.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007042		90.00	12626.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007041		161.00	12465.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007040		50.00	12415.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007039		320.00	12095.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007038		81.00	12014.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007037		130.00	11884.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007036		23.00	11861.98	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007035		85.50	11776.48	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007034		81.00	11695.48	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007033		15.00	11680.48	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007032		160.00	11520.48	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007031		130.00	11390.48	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007030		40.00	11350.48	
06 MAX ARNOLD & SONS		122018	AP PJ 0007029		195.21	11155.27	
06 KENTUCKY DEFERRED COMPENS		122018	AP PJ 0007028		228.00	10927.27	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
06 KENTUCKY RURAL WATER ASSO		122018	AP PJ 0007027		2100.00	8827.27	
06 JOINER HARDWARE COMPANY		122018	AP PJ 0007026		14.36	8812.91	
06 JIM SMITH CONTRACTING, LL		122018	AP PJ 0007025		2329.56	6483.35	
06 JAMES NOEL		122018	AP PJ 0007024		614.78	5868.57	
06 G & C SUPPLY CO, INC.		122018	AP PJ 0007023		10.88	5857.69	
06 G & C SUPPLY CO, INC.		122018	AP PJ 0007022		20.70	5836.99	
06 G & C SUPPLY CO, INC.		122018	AP PJ 0007021		541.14	5295.85	
06 FIRST LINE FIRE EXTINGUIS		122018	AP PJ 0007020		969.35	4326.50	
06 FARM PLAN		122018	AP PJ 0007019		469.60	3856.90	
06 C.I. THORNBURG CO., INC.		122018	AP PJ 0007018		2152.20	1704.70	
06 CARDMEMBER SERVICE		122018	AP PJ 0007017		708.97	995.73	
06 BADGER METER		122018	AP PJ 0007016		780.00	215.73	
06 AT & T - U-VERSE		122018	AP PJ 0007015		181.20	34.53	
06 AT & T		122018	AP PJ 0007014		899.54	865.01CR	
06 ATMOS ENERGY		122018	AP PJ 0007013		502.59	1367.60CR	
06 AMERICAN DEVELOPMENT CORP		122018	AP PJ 0007012		402.80	1770.40CR	
06 AIRGAS USA LLC		122018	AP PJ 0007011		47.15	1817.55CR	
06 WAL MART		122118	AP CD 014389	586.72		1230.83CR	
06 WAL MART		122118	AP PJ 0007059		586.72	1817.55CR	
06 CONST LOAN CK#1008-JSJ CO		123118	GJ JE	148223.52		146405.97	
06 CONST LOAN CK#1007-HETHCO		123118	GJ JE	10272.60		156678.57	
06 CONSTRUCTION LOAN		123118	GJ JE		776641.05	619962.48CR	
06 AT & T MOBILITY		123118	AP CD 014393	35.63		619926.85CR	
06 AT & T MOBILITY		123118	AP PJ 0007060		35.63	619962.48CR	
07 WETZEL, TODD B. ATTORNEY		010719	AP CD 014430	500.00		619462.48CR	
07 WCA WASTE SYSTEMS INC		010719	AP CD 014429	375.27		619087.21CR	
07 VERIZON WIRELESS		010719	AP CD 014428	549.48		618537.73CR	
07 STEVENS, IRL		010719	AP CD 014427	150.00		618387.73CR	
07 STALION TRUCKING CO. LLC		010719	AP CD 014426	150.00		618237.73CR	
07 ROGERS GROUP INC.		010719	AP CD 014425	545.46		617692.27CR	
07 PLANTERS BANK		010719	AP CD 014424	3504.10		614188.17CR	
07 PIONEER MAINTENANCE		010719	AP CD 014423	200.00		613988.17CR	
07 PENNYRILE RURAL ELECTRIC		010719	AP CD 014422	13525.08		600463.09CR	
07 PATRICIA GEORGE		010719	AP CD 014421	150.00		600313.09CR	
07 PARRENT, JAY		010719	AP CD 014420	150.00		600163.09CR	
07 ONE CALL NOW		010719	AP CD 014419	465.70		599697.39CR	
07 NEWTEC		010719	AP CD 014418	2110.00		597587.39CR	
07 MONITORING & MANAGEMENT S		010719	AP CD 014417	1800.00		595787.39CR	
07 MICROBAC LABORATORIES, IN		010719	AP CD 014416	992.00		594795.39CR	
07 MCCOY & MCCOY LABS.		010719	AP CD 014415	972.00		593823.39CR	
07 MASONRY & STEEL SUPPLY IN		010719	AP CD 014414	72.45		593750.94CR	
07 LADD, BRENT		010719	AP CD 014413	150.00		593600.94CR	
07 KENTUCKY RURAL WATER ASSO		010719	AP CD 014412	175.00		593425.94CR	
07 HETHCOAT & DAVIS, INC.		010719	AP CD 014411	1863.31		591562.63CR	
07 HAYES, ROBERT L.		010719	AP CD 014410	150.00		591412.63CR	
07 HACH CHEMICAL CO.		010719	AP CD 014409	958.39		590454.24CR	
07 G & C SUPPLY CO, INC.		010719	AP CD 014408	938.14		589516.10CR	

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07 FIRST LINE FIRE EXTINGUIS		010719	AP CD 014407	290.15		589225.95CR	
07 ENVISION CONTRACTORS LLC		010719	AP CD 014406	4739.00		584486.95CR	
07 ELECTRIC PLANT BOARD (P'T		010719	AP CD 014405	16514.70		567972.25CR	
07 COMPUTER CONSULT.SRVS.		010719	AP CD 014404	245.00		567727.25CR	
07 COLEMAN AUTO PARTS		010719	AP CD 014403	13.10		567714.15CR	
07 CITY OF PRINCETON		010719	AP CD 014402	538.45		567175.70CR	
07 CALDWELL COUNTY TREASURER		010719	AP CD 014401	2399.33		564776.37CR	
07 BUMPER TO BUMPER		010719	AP CD 014400	99.99		564676.38CR	
07 AMERICAN DEVELOPMENT CORP		010719	AP CD 014399	624.00		564052.38CR	
07 AKRIDGE FARM SUPPLY		010719	AP CD 014398	27.56		564024.82CR	
07 AIRGAS USA LLC		010719	AP CD 014397	48.00		563976.82CR	
07 WCA WASTE SYSTEMS INC		010719	AP PJ 0007103		375.27	564352.09CR	
07 VERIZON WIRELESS		010719	AP PJ 0007102		549.48	564901.57CR	
07 STALION TRUCKING CO. LLC		010719	AP PJ 0007101		150.00	565051.57CR	
07 ROGERS GROUP INC.		010719	AP PJ 0007100		545.46	565597.03CR	
07 PLANTERS BANK		010719	AP PJ 0007099		3504.10	569101.13CR	
07 PIONEER MAINTENANCE		010719	AP PJ 0007098		200.00	569301.13CR	
07 PENNYRILE RURAL ELECTRIC		010719	AP PJ 0007097		13525.08	582826.21CR	
07 ONE CALL NOW		010719	AP PJ 0007096		465.70	583291.91CR	
07 NEWTEC		010719	AP PJ 0007095		2110.00	585401.91CR	
07 MONITORING & MANAGEMENT S		010719	AP PJ 0007094		1800.00	587201.91CR	
07 MICROBAC LABORATORIES, IN		010719	AP PJ 0007093		992.00	588193.91CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007092		92.50	588286.41CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007091		130.00	588416.41CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007090		81.00	588497.41CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007089		130.00	588627.41CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007088		81.00	588708.41CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007087		160.00	588868.41CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007086		15.00	588883.41CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007085		160.00	589043.41CR	
07 MCCOY & MCCOY LABS.		010719	AP PJ 0007084		122.50	589165.91CR	
07 MASONRY & STEEL SUPPLY IN		010719	AP PJ 0007083		72.45	589238.36CR	
07 KENTUCKY RURAL WATER ASSO		010719	AP PJ 0007082		175.00	589413.36CR	
07 HETHCOAT & DAVIS, INC.		010719	AP PJ 0007081		1863.31	591276.67CR	
07 HACH CHEMICAL CO.		010719	AP PJ 0007080		752.17	592028.84CR	
07 HACH CHEMICAL CO.		010719	AP PJ 0007079		206.22	592235.06CR	
07 G & C SUPPLY CO, INC.		010719	AP PJ 0007078		938.14	593173.20CR	
07 FIRST LINE FIRE EXTINGUIS		010719	AP PJ 0007077		290.15	593463.35CR	
07 ENVISION CONTRACTORS LLC		010719	AP PJ 0007076		4739.00	598202.35CR	
07 ELECTRIC PLANT BOARD (P'T		010719	AP PJ 0007075		16514.70	614717.05CR	
07 COMPUTER CONSULT.SRVS.		010719	AP PJ 0007074		245.00	614962.05CR	
07 COLEMAN AUTO PARTS		010719	AP PJ 0007073		13.10	614975.15CR	
07 CITY OF PRINCETON		010719	AP PJ 0007072		538.45	615513.60CR	
07 CALDWELL COUNTY TREASURER		010719	AP PJ 0007071		2399.33	617912.93CR	
07 BUMPER TO BUMPER		010719	AP PJ 0007070		99.99	618012.92CR	
07 AMERICAN DEVELOPMENT CORP		010719	AP PJ 0007069		624.00	618636.92CR	
07 AKRIDGE FARM SUPPLY		010719	AP PJ 0007068		27.56	618664.48CR	

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07 AIRGAS USA LLC		010719	AP PJ 0007067		48.00	618712.48CR	
07 WETZEL, TODD B. ATTORNEY		010719	AP PJ 0007066		500.00	619212.48CR	
07 STEVENS, IRL		010719	AP PJ 0007065		150.00	619362.48CR	
07 PATRICIA GEORGE		010719	AP PJ 0007064		150.00	619512.48CR	
07 PARRENT, JAY		010719	AP PJ 0007063		150.00	619662.48CR	
07 LADD, BRENT		010719	AP PJ 0007062		150.00	619812.48CR	
07 HAYES, ROBERT L.		010719	AP PJ 0007061		150.00	619962.48CR	
07 AT & T		011819	AP CD 014433	877.32		619085.16CR	
07 AT & T		011819	AP PJ 0007105		877.32	619962.48CR	
07 ATMOS ENERGY		011819	AP CD 014432	294.41		619668.07CR	
07 ATMOS ENERGY		011819	AP PJ 0007104		294.41	619962.48CR	
07 U.S. POSTAL SERVICE		012219	AP CD 014438	1000.00		618962.48CR	
07 QS/1		012219	AP CD 014437	933.60		618028.88CR	
07 HACH CHEMICAL CO.		012219	AP CD 014436	614.06		617414.82CR	
07 C.I. THORNBURG CO., INC.		012219	AP CD 014435	3815.04		613599.78CR	
07 C.I. THORNBURG CO., INC.		012219	AP PJ 0007111		2815.04	616414.82CR	
07 C.I. THORNBURG CO., INC.		012219	AP PJ 0007110	900.00		615514.82CR	
07 C.I. THORNBURG CO., INC.		012219	AP PJ 0007109		1900.00	617414.82CR	
07 QS/1		012219	AP PJ 0007108		933.60	618348.42CR	
07 HACH CHEMICAL CO.		012219	AP PJ 0007107		614.06	618962.48CR	
07 U.S. POSTAL SERVICE		012219	AP PJ 0007106		1000.00	619962.48CR	
07 WCA WASTE SYSTEMS INC		012519	AP CD 014460	385.27		619577.21CR	
07 WAL MART		012519	AP CD 014459	1006.53		618570.68CR	
07 STRAEFFER PUMP & SUPPLY,		012519	AP CD 014458	13519.87		605050.81CR	
07 RED BUD SUPPLY		012519	AP CD 014457	963.28		604087.53CR	
07 QUILL CORPORATION		012519	AP CD 014456	376.95		603710.58CR	
07 NEWTEC		012519	AP CD 014455	2220.00		601490.58CR	
07 MEDIACOM		012519	AP CD 014454	114.36		601376.22CR	
07 MCCOY & MCCOY LABS.		012519	AP CD 014453	3261.00		598115.22CR	
07 MCCOY & MCCOY LABS.		012519	AP CD 014452	1393.00		596722.22CR	
07 MAX ARNOLD & SONS		012519	AP CD 014451	1973.71		594748.51CR	
07 KENTUCKY DEFERRED COMPENS		012519	AP CD 014450	228.00		594520.51CR	
07 INTEGRAL SOLUTIONS		012519	AP CD 014449	64.42		594456.09CR	
07 I.T.M. INC.		012519	AP CD 014448	575.00		593881.09CR	
07 FARM PLAN		012519	AP CD 014447	239.34		593641.75CR	
07 ENVISION CONTRACTORS LLC		012519	AP CD 014446	5301.40		588340.35CR	
07 CORE & MAIN LP		012519	AP CD 014445	4847.48		583492.87CR	
07 COMPUTER CONSULT.SRVS.		012519	AP CD 014444	60.00		583432.87CR	
07 COLEMAN SHOES, REPAIR & B		012519	AP CD 014443	194.95		583237.92CR	
07 CNA SURETY		012519	AP CD 014442	101.80		583136.12CR	
07 CARDMEMBER SERVICE		012519	AP CD 014441	158.74		582977.38CR	
07 AT & T MOBILITY		012519	AP CD 014440	35.63		582941.75CR	
07 AT & T - U-VERSE		012519	AP CD 014439	181.20		582760.55CR	
07 WCA WASTE SYSTEMS INC		012519	AP PJ 0007158		385.27	583145.82CR	
07 WAL MART		012519	AP PJ 0007157		1006.53	584152.35CR	
07 STRAEFFER PUMP & SUPPLY,		012519	AP PJ 0007156		13519.87	597672.22CR	
07 RED BUD SUPPLY		012519	AP PJ 0007155		963.28	598635.50CR	

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07 QUILL CORPORATION		012519	AP PJ 0007154		376.95	599012.45CR	
07 NEWTEC		012519	AP PJ 0007153		2000.00	601012.45CR	
07 NEWTEC		012519	AP PJ 0007152		220.00	601232.45CR	
07 MEDIACOM		012519	AP PJ 0007151		114.36	601346.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007150		15.00	601361.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007149		104.00	601465.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007148		130.00	601595.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007147		81.00	601676.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007146		81.00	601757.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007145		160.00	601917.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007144		2025.00	603942.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007143		160.00	604102.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007142		81.00	604183.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007141		81.00	604264.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007140		160.00	604424.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007139		23.00	604447.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007138		160.00	604607.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007137		160.00	604767.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007136		15.00	604782.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007135		160.00	604942.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007134		50.00	604992.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007133		81.00	605073.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007132		130.00	605203.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007131		81.00	605284.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007130		104.00	605388.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007129		160.00	605548.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007128		130.00	605678.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007127		160.00	605838.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007126		81.00	605919.81CR	
07 MCCOY & MCCOY LABS.		012519	AP PJ 0007125		81.00	606000.81CR	
07 MAX ARNOLD & SONS		012519	AP PJ 0007124		1973.71	607974.52CR	
07 KENTUCKY DEFERRED COMPENS		012519	AP PJ 0007123		228.00	608202.52CR	
07 I.T.M. INC.		012519	AP PJ 0007122		575.00	608777.52CR	
07 INTEGRAL SOLUTIONS		012519	AP PJ 0007121		64.42	608841.94CR	
07 FARM PLAN		012519	AP PJ 0007120		239.34	609081.28CR	
07 ENVISION CONTRACTORS LLC		012519	AP PJ 0007119		5301.40	614382.68CR	
07 CORE & MAIN LP		012519	AP PJ 0007118		4847.48	619230.16CR	
07 COMPUTER CONSULT.SRVS.		012519	AP PJ 0007117		60.00	619290.16CR	
07 COLEMAN SHOES, REPAIR & B		012519	AP PJ 0007116		194.95	619485.11CR	
07 CNA SURETY		012519	AP PJ 0007115		101.80	619586.91CR	
07 CARDMEMBER SERVICE		012519	AP PJ 0007114		158.74	619745.65CR	
07 AT & T MOBILITY		012519	AP PJ 0007113		35.63	619781.28CR	
07 AT & T - U-VERSE		012519	AP PJ 0007112		181.20	619962.48CR	
07 CONST LOAN CK#1010 - HETH		013119	GJ JE	13696.80		606265.68CR	
07 CONST LOAN CK#1009 -JSJ C		013119	GJ JE	194793.27		411472.41CR	
08 CONSTRUCTION LOAN		020119	GJ JE		208490.07	619962.48CR	
08 WETZEL, TODD B. ATTORNEY		020719	AP CD 014493	500.00		619462.48CR	

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08 VERIZON WIRELESS		020719	AP CD 014492	514.40		618948.08CR	
08 U.S. POSTAL SERVICE		020719	AP CD 014491	150.00		618798.08CR	
08 STEVENS, IRL		020719	AP CD 014490	150.00		618648.08CR	
08 STALION TRUCKING CO. LLC		020719	AP CD 014489	150.00		618498.08CR	
08 ROGERS GROUP INC.		020719	AP CD 014488	530.59		617967.49CR	
08 RICK SETTLES CC JOYCE		020719	AP CD 014487	1725.00		616242.49CR	
08 RED BUD SUPPLY		020719	AP CD 014486	509.79		615732.70CR	
08 PURCELL TIRE		020719	AP CD 014485	692.26		615040.44CR	
08 POWELL'S METAL SALES, INC		020719	AP CD 014484	3058.00		611982.44CR	
08 PLANTERS BANK		020719	AP CD 014483	4804.77		607177.67CR	
08 PIONEER MAINTENANCE		020719	AP CD 014482	200.00		606977.67CR	
08 PENNYRILE RURAL ELECTRIC		020719	AP CD 014481	14833.16		592144.51CR	
08 PATRICIA GEORGE		020719	AP CD 014480	150.00		591994.51CR	
08 PARRENT, JAY		020719	AP CD 014479	150.00		591844.51CR	
08 MONITORING & MANAGEMENT S		020719	AP CD 014478	1620.00		590224.51CR	
08 MEUTH CONCRETE SERVICES		020719	AP CD 014477	374.00		589850.51CR	
08 MELISSA HOLLAND		020719	AP CD 014476	160.00		589690.51CR	
08 MCCOY & MCCOY LABS.		020719	AP CD 014475	1409.50		588281.01CR	
08 LADD, BRENT		020719	AP CD 014474	150.00		588131.01CR	
08 JOINER HARDWARE COMPANY		020719	AP CD 014473	6.69		588124.32CR	
08 HAYES, ROBERT L.		020719	AP CD 014472	150.00		587974.32CR	
08 G & C SUPPLY CO, INC.		020719	AP CD 014471	1888.50		586085.82CR	
08 ELECTRIC PLANT BOARD (P'T		020719	AP CD 014470	19129.05		566956.77CR	
08 COLEMAN SHOES, REPAIR & B		020719	AP CD 014469	65.70		566891.07CR	
08 COLEMAN AUTO PARTS		020719	AP CD 014468	777.90		566113.17CR	
08 CITY OF PRINCETON		020719	AP CD 014467	666.56		565446.61CR	
08 CAYCE MILL SUPPLY CO.		020719	AP CD 014466	816.42		564630.19CR	
08 C.I. THORNBURG CO., INC.		020719	AP CD 014465	650.69		563979.50CR	
08 AMERICAN DEVELOPMENT CORP		020719	AP CD 014464	807.20		563172.30CR	
08 AKRIDGE FARM SUPPLY		020719	AP CD 014463	47.88		563124.42CR	
08 AIRGAS USA LLC		020719	AP CD 014462	57.84		563066.58CR	
08 JOINER HARDWARE COMPANY		020719	AP PJ 0007217		6.69	563073.27CR	
08 VERIZON WIRELESS		020719	AP PJ 0007216		514.40	563587.67CR	
08 U.S. POSTAL SERVICE		020719	AP PJ 0007215		150.00	563737.67CR	
08 STALION TRUCKING CO. LLC		020719	AP PJ 0007214		150.00	563887.67CR	
08 ROGERS GROUP INC.		020719	AP PJ 0007213		530.59	564418.26CR	
08 RICK SETTLES CC JOYCE		020719	AP PJ 0007212		1725.00	566143.26CR	
08 RED BUD SUPPLY		020719	AP PJ 0007211		69.92	566213.18CR	
08 RED BUD SUPPLY		020719	AP PJ 0007210		439.87	566653.05CR	
08 PURCELL TIRE		020719	AP PJ 0007209		692.26	567345.31CR	
08 POWELL'S METAL SALES, INC		020719	AP PJ 0007208		3058.00	570403.31CR	
08 PLANTERS BANK		020719	AP PJ 0007207		4804.77	575208.08CR	
08 PIONEER MAINTENANCE		020719	AP PJ 0007206		200.00	575408.08CR	
08 PENNYRILE RURAL ELECTRIC		020719	AP PJ 0007205		14833.16	590241.24CR	
08 MONITORING & MANAGEMENT S		020719	AP PJ 0007204		1620.00	591861.24CR	
08 MEUTH CONCRETE SERVICES		020719	AP PJ 0007203		374.00	592235.24CR	
08 MELISSA HOLLAND		020719	AP PJ 0007202		160.00	592395.24CR	

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08 MCCOY & MCCOY LABS.		020719	AP PJ 0007201		81.00	592476.24CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007200		160.00	592636.24CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007199		160.00	592796.24CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007198		81.00	592877.24CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007197		81.00	592958.24CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007196		130.00	593088.24CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007195		55.50	593143.74CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007194		160.00	593303.74CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007193		160.00	593463.74CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007192		40.00	593503.74CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007191		90.00	593593.74CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007190		107.00	593700.74CR	
08 MCCOY & MCCOY LABS.		020719	AP PJ 0007189		104.00	593804.74CR	
08 C.I. THORNBURG CO., INC.		020719	AP PJ 0007188		650.69	594455.43CR	
08 G & C SUPPLY CO, INC.		020719	AP PJ 0007187		1140.65	595596.08CR	
08 G & C SUPPLY CO, INC.		020719	AP PJ 0007186		747.85	596343.93CR	
08 ELECTRIC PLANT BOARD (P'T		020719	AP PJ 0007185		19129.05	615472.98CR	
08 COLEMAN SHOES, REPAIR & B		020719	AP PJ 0007184		65.70	615538.68CR	
08 COLEMAN AUTO PARTS		020719	AP PJ 0007183		777.90	616316.58CR	
08 CITY OF PRINCETON		020719	AP PJ 0007182		666.56	616983.14CR	
08 CAYCE MILL SUPPLY CO.		020719	AP PJ 0007181		816.42	617799.56CR	
08 AMERICAN DEVELOPMENT CORP		020719	AP PJ 0007180		807.20	618606.76CR	
08 AKRIDGE FARM SUPPLY		020719	AP PJ 0007179		47.88	618654.64CR	
08 AIRGAS USA LLC		020719	AP PJ 0007178		57.84	618712.48CR	
08 WETZEL, TODD B. ATTORNEY		020719	AP PJ 0007177		500.00	619212.48CR	
08 STEVENS, IRL		020719	AP PJ 0007176		150.00	619362.48CR	
08 PATRICIA GEORGE		020719	AP PJ 0007175		150.00	619512.48CR	
08 PARRENT, JAY		020719	AP PJ 0007174		150.00	619662.48CR	
08 LADD, BRENT		020719	AP PJ 0007173		150.00	619812.48CR	
08 HAYES, ROBERT L.		020719	AP PJ 0007172		150.00	619962.48CR	
08 LOWE'S HOME CENTERS, INC.		021219	AP CD 014497	265.02		619697.46CR	
08 LOWE'S HOME CENTERS, INC.		021219	AP PJ 0007218		265.02	619962.48CR	
08 WARDEN ELECTRIC COMPANY		022019	AP CD 014520	168.98		619793.50CR	
08 U.S. POSTAL SERVICE		022019	AP CD 014519	1000.00		618793.50CR	
08 THORNTON-MUSSO-BELLEMIN		022019	AP CD 014518	1530.00		617263.50CR	
08 STALION TRUCKING CO. LLC		022019	AP CD 014517	525.00		616738.50CR	
08 RANDY JORDAN ELECTRIC, LL		022019	AP CD 014516	4325.00		612413.50CR	
08 QS/1		022019	AP CD 014515	933.60		611479.90CR	
08 ONSITE ENVIROMENTAL		022019	AP CD 014514	787.00		610692.90CR	
08 NEWTEC		022019	AP CD 014513	3492.50		607200.40CR	
08 MEDIACOM		022019	AP CD 014512	114.36		607086.04CR	
08 MCCOY & MCCOY LABS.		022019	AP CD 014511	1261.00		605825.04CR	
08 MAX ARNOLD & SONS		022019	AP CD 014510	86.36		605738.68CR	
08 MASONRY & STEEL SUPPLY IN		022019	AP CD 014509	224.15		605514.53CR	
08 LAKE PRINTERS, INC.		022019	AP CD 014508	760.00		604754.53CR	
08 KENTUCKY DEFERRED COMPENS		022019	AP CD 014507	228.00		604526.53CR	
08 JOHN DEERE FINANCIAL		022019	AP CD 014506	1268.41		603258.12CR	

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08 CORE & MAIN LP		022019	AP CD 014505	7512.02		595746.10	CR
08 CARDMEMBER SERVICE		022019	AP CD 014504	1762.63		593983.47	CR
08 ATMOS ENERGY		022019	AP CD 014503	610.55		593372.92	CR
08 AT & T - U-VERSE		022019	AP CD 014502	187.70		593185.22	CR
08 AT & T		022019	AP CD 014501	877.40		592307.82	CR
08 AIRGAS USA LLC		022019	AP CD 014500	48.00		592259.82	CR
08 WARDEN ELECTRIC COMPANY		022019	AP PJ 0007253		168.98	592428.80	CR
08 U.S. POSTAL SERVICE		022019	AP PJ 0007252		1000.00	593428.80	CR
08 THORNTON-MUSSO-BELLEMIN		022019	AP PJ 0007251		1530.00	594958.80	CR
08 STALION TRUCKING CO. LLC		022019	AP PJ 0007250		525.00	595483.80	CR
08 RANDY JORDAN ELECTRIC, LL		022019	AP PJ 0007249		4325.00	599808.80	CR
08 QS/1		022019	AP PJ 0007248		933.60	600742.40	CR
08 ONSITE ENVIROMENTAL		022019	AP PJ 0007247		787.00	601529.40	CR
08 NEWTEC		022019	AP PJ 0007246		2220.00	603749.40	CR
08 NEWTEC		022019	AP PJ 0007245		1272.50	605021.90	CR
08 MEDIACOM		022019	AP PJ 0007244		114.36	605136.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007243		156.00	605292.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007242		50.00	605342.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007241		104.00	605446.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007240		15.00	605461.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007239		130.00	605591.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007238		81.00	605672.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007237		90.00	605762.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007236		81.00	605843.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007235		160.00	606003.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007234		23.00	606026.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007233		160.00	606186.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007232		130.00	606316.26	CR
08 MCCOY & MCCOY LABS.		022019	AP PJ 0007231		81.00	606397.26	CR
08 MAX ARNOLD & SONS		022019	AP PJ 0007230		86.36	606483.62	CR
08 MASONRY & STEEL SUPPLY IN		022019	AP PJ 0007229		224.15	606707.77	CR
08 LAKE PRINTERS, INC.		022019	AP PJ 0007228		760.00	607467.77	CR
08 KENTUCKY DEFERRED COMPENS		022019	AP PJ 0007227		228.00	607695.77	CR
08 JOHN DEERE FINANCIAL		022019	AP PJ 0007226		1268.41	608964.18	CR
08 CORE & MAIN LP		022019	AP PJ 0007225		431.85	609396.03	CR
08 CORE & MAIN LP		022019	AP PJ 0007224		7080.17	616476.20	CR
08 CARDMEMBER SERVICE		022019	AP PJ 0007223		1762.63	618238.83	CR
08 AT & T - U-VERSE		022019	AP PJ 0007222		187.70	618426.53	CR
08 AT & T		022019	AP PJ 0007221		877.40	619303.93	CR
08 ATMOS ENERGY		022019	AP PJ 0007220		610.55	619914.48	CR
08 AIRGAS USA LLC		022019	AP PJ 0007219		48.00	619962.48	CR
08 GRANT, DORIS C/O BETTY CR		022219	AP CD 014522	170.94		619791.54	CR
08 GRANT, DORIS C/O BETTY CR		022219	AP PJ 0007254		170.94	619962.48	CR
08 CONSTRUCTION LOAN		022819	GJ JE		72604.79	692567.27	CR
08 CONST LOAN-CK#1012 HETHCO		022819	GJ JE	4741.20		687826.07	CR
08 CONST LOAN CK#1011-JSJ CO		022819	GJ JE	67863.59		619962.48	CR
08 WAL MART		022819	AP CD 014525	488.09		619474.39	CR

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08 MCCOY & MCCOY LABS.		022819	AP CD 014524	2024.50		617449.89	CR
08 AT & T MOBILITY		022819	AP CD 014523	35.63		617414.26	CR
08 WAL MART		022819	AP PJ 0007279		488.09	617902.35	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007278		260.00	618162.35	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007277		827.00	618989.35	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007276		21.50	619010.85	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007275		130.00	619140.85	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007274		24.00	619164.85	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007273		160.00	619324.85	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007272		160.00	619484.85	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007271		81.00	619565.85	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007270		81.00	619646.85	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007269		160.00	619806.85	CR
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007268		120.00	619926.85	CR
08 AT & T MOBILITY		022819	AP PJ 0007267		35.63	619962.48	CR
09 PURCELL TIRE		030519	AP CD 014527	692.26		619270.22	CR
09 PURCELL TIRE		030519	AP PJ 0007281		692.26	619962.48	CR
09 WETZEL, TODD B. ATTORNEY		030619	AP CD 014555	500.00		619462.48	CR
09 WCA WASTE SYSTEMS INC		030619	AP CD 014554	385.27		619077.21	CR
09 THORNTON-MUSSO-BELLEMIN		030619	AP CD 014553	3213.60		615863.61	CR
09 STEVENS, IRL		030619	AP CD 014552	150.00		615713.61	CR
09 STALION TRUCKING CO. LLC		030619	AP CD 014551	375.00		615338.61	CR
09 SERVICE PLUS BUSINESS CEN		030619	AP CD 014550	69.54		615269.07	CR
09 ROGERS GROUP INC.		030619	AP CD 014549	3088.80		612180.27	CR
09 PLANTERS BANK		030619	AP CD 014548	5251.93		606928.34	CR
09 PIONEER MAINTENANCE		030619	AP CD 014547	200.00		606728.34	CR
09 PENNYRILE RURAL ELECTRIC		030619	AP CD 014546	14344.43		592383.91	CR
09 PATRICIA GEORGE		030619	AP CD 014545	150.00		592233.91	CR
09 PARRENT, JAY		030619	AP CD 014544	150.00		592083.91	CR
09 MONITORING & MANAGEMENT S		030619	AP CD 014543	945.00		591138.91	CR
09 MCCOY & MCCOY LABS.		030619	AP CD 014542	1389.50		589749.41	CR
09 MASONRY & STEEL SUPPLY IN		030619	AP CD 014541	1735.71		588013.70	CR
09 LADD, BRENT		030619	AP CD 014540	150.00		587863.70	CR
09 JOINER HARDWARE COMPANY		030619	AP CD 014539	26.76		587836.94	CR
09 HAYES, ROBERT L.		030619	AP CD 014538	150.00		587686.94	CR
09 HACH CHEMICAL CO.		030619	AP CD 014537	206.22		587480.72	CR
09 G & C SUPPLY CO, INC.		030619	AP CD 014536	4020.60		583460.12	CR
09 ELECTRIC PLANT BOARD (P'T		030619	AP CD 014535	20757.62		562702.50	CR
09 CORE & MAIN LP		030619	AP CD 014534	1467.00		561235.50	CR
09 COLEMAN AUTO PARTS		030619	AP CD 014533	74.56		561160.94	CR
09 CITY OF PRINCETON		030619	AP CD 014532	515.42		560645.52	CR
09 C.I. THORNBURG CO., INC.		030619	AP CD 014531	6939.68		553705.84	CR
09 BUMPER TO BUMPER		030619	AP CD 014530	109.99		553595.85	CR
09 ALEXANDER THOMPSON ARNOLD		030619	AP CD 014529	750.00		552845.85	CR
09 AKRIDGE FARM SUPPLY		030619	AP CD 014528	96.76		552749.09	CR
09 WCA WASTE SYSTEMS INC		030619	AP PJ 0007322		385.27	553134.36	CR
09 THORNTON-MUSSO-BELLEMIN		030619	AP PJ 0007321		3213.60	556347.96	CR

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09 STALION TRUCKING CO. LLC		030619	AP PJ 0007320		375.00	556722.96CR	
09 SERVICE PLUS BUSINESS CEN		030619	AP PJ 0007319		69.54	556792.50CR	
09 ROGERS GROUP INC.		030619	AP PJ 0007318		1807.98	558600.48CR	
09 ROGERS GROUP INC.		030619	AP PJ 0007317		1280.82	559881.30CR	
09 PLANTERS BANK		030619	AP PJ 0007316		5251.93	565133.23CR	
09 PIONEER MAINTENANCE		030619	AP PJ 0007315		200.00	565333.23CR	
09 PENNYRILE RURAL ELECTRIC		030619	AP PJ 0007314		14344.43	579677.66CR	
09 MONITORING & MANAGEMENT S		030619	AP PJ 0007313		945.00	580622.66CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007312		81.00	580703.66CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007311		81.00	580784.66CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007310		81.00	580865.66CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007309		160.00	581025.66CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007308		16.00	581041.66CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007307		130.00	581171.66CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007306		55.50	581227.16CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007305		190.00	581417.16CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007304		81.00	581498.16CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007303		130.00	581628.16CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007302		280.00	581908.16CR	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007301		104.00	582012.16CR	
09 MASONRY & STEEL SUPPLY IN		030619	AP PJ 0007300		1735.71	583747.87CR	
09 JOINER HARDWARE COMPANY		030619	AP PJ 0007299		26.76	583774.63CR	
09 HACH CHEMICAL CO.		030619	AP PJ 0007298		206.22	583980.85CR	
09 G & C SUPPLY CO, INC.		030619	AP PJ 0007297		4020.60	588001.45CR	
09 ELECTRIC PLANT BOARD (P'T		030619	AP PJ 0007296		20757.62	608759.07CR	
09 CORE & MAIN LP		030619	AP PJ 0007295		1467.00	610226.07CR	
09 COLEMAN AUTO PARTS		030619	AP PJ 0007294		74.56	610300.63CR	
09 CITY OF PRINCETON		030619	AP PJ 0007293		515.42	610816.05CR	
09 C.I. THORNBURG CO., INC.		030619	AP PJ 0007292		3908.24	614724.29CR	
09 C.I. THORNBURG CO., INC.		030619	AP PJ 0007291		3031.44	617755.73CR	
09 BUMPER TO BUMPER		030619	AP PJ 0007290		109.99	617865.72CR	
09 ALEXANDER THOMPSON ARNOLD		030619	AP PJ 0007289		750.00	618615.72CR	
09 AKRIDGE FARM SUPPLY		030619	AP PJ 0007288		96.76	618712.48CR	
09 WETZEL, TODD B. ATTORNEY		030619	AP PJ 0007287		500.00	619212.48CR	
09 STEVENS, IRL		030619	AP PJ 0007286		150.00	619362.48CR	
09 PATRICIA GEORGE		030619	AP PJ 0007285		150.00	619512.48CR	
09 PARRENT, JAY		030619	AP PJ 0007284		150.00	619662.48CR	
09 LADD, BRENT		030619	AP PJ 0007283		150.00	619812.48CR	
09 HAYES, ROBERT L.		030619	AP PJ 0007282		150.00	619962.48CR	
09 PRINCETON OPTIMIST CLUB		030719	AP CD 014556	100.00		619862.48CR	
09 PRINCETON OPTIMIST CLUB		030719	AP PJ 0007323		100.00	619962.48CR	
09 KLC INSURANCE SERVICES		030819	AP CD 014557	1200.00		618762.48CR	
09 KLC INSURANCE SERVICES		030819	AP PJ 0007324		1200.00	619962.48CR	
09 AT & T		031119	AP CD 014563	594.03		619368.45CR	
09 AT & T		031119	AP PJ 0007325		594.03	619962.48CR	
09 VERIZON WIRELESS		031319	AP CD 014564	604.37		619358.11CR	
09 VERIZON WIRELESS		031319	AP PJ 0007326		604.37	619962.48CR	

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09 KENTUCKY INSURANCE (BC/BS		031919	AP PJ 0007330	21261.16		598701.32CR	
09 KENTUCKY INSURANCE (BC/BS		031919	AP PJ 0007330		21261.16	619962.48CR	
09 WAL MART		032019	AP CD 014588	571.17		619391.31CR	
09 UTILITY PRECAST PRODUCTS,		032019	AP CD 014587	535.00		618856.31CR	
09 THORNTON-MUSSO-BELLEMIN		032019	AP CD 014586	368.10		618488.21CR	
09 QUILL CORPORATION		032019	AP CD 014585	106.29		618381.92CR	
09 QS/1		032019	AP CD 014584	933.60		617448.32CR	
09 PACE ANALYTICAL SERVICES,		032019	AP CD 014583	1327.00		616121.32CR	
09 MEDIACOM		032019	AP CD 014582	114.30		616007.02CR	
09 MAX ARNOLD & SONS		032019	AP CD 014581	1520.48		614486.54CR	
09 LABTRON X		032019	AP CD 014580	2570.00		611916.54CR	
09 KENTUCKY DEFERRED COMPENS		032019	AP CD 014579	228.00		611688.54CR	
09 JOHN DEERE FINANCIAL		032019	AP CD 014578	418.47		611270.07CR	
09 CORE & MAIN LP		032019	AP CD 014577	1490.17		609779.90CR	
09 CARDMEMBER SERVICE		032019	AP CD 014576	1301.51		608478.39CR	
09 C.I. THORNBURG CO., INC.		032019	AP CD 014575	900.00		607578.39CR	
09 BAPTIST HEALTH		032019	AP CD 014574	6.00		607572.39CR	
09 ATMOS ENERGY		032019	AP CD 014573	537.19		607035.20CR	
09 AT & T - U-VERSE		032019	AP CD 014572	186.20		606849.00CR	
09 AT & T		032019	AP CD 014571	1285.33		605563.67CR	
09 AMERICAN DEVELOPMENT CORP		032019	AP CD 014570	765.00		604798.67CR	
09 AIRGAS USA LLC		032019	AP CD 014569	37.65		604761.02CR	
09 CORE & MAIN LP		032019	AP PJ 0007371		1460.17	606221.19CR	
09 CORE & MAIN LP		032019	AP PJ 0007370		30.00	606251.19CR	
09 C.I. THORNBURG CO., INC.		032019	AP PJ 0007369		900.00	607151.19CR	
09 WAL MART		032019	AP PJ 0007368		571.17	607722.36CR	
09 UTILITY PRECAST PRODUCTS,		032019	AP PJ 0007367		535.00	608257.36CR	
09 THORNTON-MUSSO-BELLEMIN		032019	AP PJ 0007366		368.10	608625.46CR	
09 QUILL CORPORATION		032019	AP PJ 0007365		106.29	608731.75CR	
09 QS/1		032019	AP PJ 0007364		933.60	609665.35CR	
09 MEDIACOM		032019	AP PJ 0007363		114.30	609779.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007362		142.00	609921.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007361		90.00	610011.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007360		160.00	610171.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007359		50.00	610221.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007358		81.00	610302.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007357		81.00	610383.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007356		130.00	610513.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007355		16.00	610529.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007354		160.00	610689.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007353		104.00	610793.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007352		23.00	610816.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007351		130.00	610946.65CR	
09 PACE ANALYTICAL SERVICES,		032019	AP PJ 0007350		160.00	611106.65CR	
09 MAX ARNOLD & SONS		032019	AP PJ 0007349		1520.48	612627.13CR	
09 LABTRON X		032019	AP PJ 0007348		2570.00	615197.13CR	
09 KENTUCKY DEFERRED COMPENS		032019	AP PJ 0007347		228.00	615425.13CR	

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09 JOHN DEERE FINANCIAL		032019	AP PJ 0007346		418.47	615843.60CR	
09 CARDMEMBER SERVICE		032019	AP PJ 0007345		1301.51	617145.11CR	
09 BAPTIST HEALTH		032019	AP PJ 0007344		6.00	617151.11CR	
09 AT & T - U-VERSE		032019	AP PJ 0007343		186.20	617337.31CR	
09 AT & T		032019	AP PJ 0007342		877.45	618214.76CR	
09 AT & T		032019	AP PJ 0007341		407.88	618622.64CR	
09 ATMOS ENERGY		032019	AP PJ 0007340		537.19	619159.83CR	
09 AMERICAN DEVELOPMENT CORP		032019	AP PJ 0007339		765.00	619924.83CR	
09 AIRGAS USA LLC		032019	AP PJ 0007338		37.65	619962.48CR	
09 AT & T		032119	AP CD 014590	407.88		619554.60CR	
09 AT & T		032119	AP PJ 0007375		407.88	619962.48CR	
09 AT & T		032119	AP CD 014589	877.45		619085.03CR	
09 AT & T		032119	AP PJ 0007374		877.45	619962.48CR	
09 AT & T		032119	AP PJ 0007373	407.88		619554.60CR	
09 AT & T		032119	AP PJ 0007372	877.45		618677.15CR	
09 CONST LOAN-HETHCOAT CK#10		033119	GJ JE	8428.80		610248.35CR	
09 CONST LOAN-JSJ CK#1013		033119	GJ JE	131668.79		478579.56CR	
09 CONSTRUCTION LOAN		033119	GJ JE		140097.59	618677.15CR	
10 AT & T MOBILITY		040219	AP CD 014601	35.61		618641.54CR	
10 AT & T MOBILITY		040219	AP PJ 0007378		35.61	618677.15CR	
10 WETZEL, TODD B. ATTORNEY		040819	AP CD 014652	500.00		618177.15CR	
10 WCA WASTE SYSTEMS INC		040819	AP CD 014651	385.27		617791.88CR	
10 VERIZON WIRELESS		040819	AP CD 014650	604.25		617187.63CR	
10 TRICE HUGHES CHEVROLET IN		040819	AP CD 014649	951.66		616235.97CR	
10 TRACY MUSGOVE		040819	AP CD 014648	172.21		616063.76CR	
10 THORNTON-MUSSO-BELLEMIN		040819	AP CD 014647	1530.00		614533.76CR	
10 STEVENS, IRL		040819	AP CD 014646	150.00		614383.76CR	
10 STALION TRUCKING CO. LLC		040819	AP CD 014645	1275.00		613108.76CR	
10 SLEDGES ELECTRIC SERVICE		040819	AP CD 014644	27411.44		585697.32CR	
10 ROGERS GROUP INC.		040819	AP CD 014643	2987.36		582709.96CR	
10 PROJECT GRADUATION		040819	AP CD 014642	250.00		582459.96CR	
10 PLANTERS BANK		040819	AP CD 014641	6157.32		576302.64CR	
10 PIONEER MAINTENANCE		040819	AP CD 014640	250.00		576052.64CR	
10 PENNYRILE RURAL ELECTRIC		040819	AP CD 014639	13264.78		562787.86CR	
10 PATRICIA GEORGE		040819	AP CD 014638	150.00		562637.86CR	
10 PARRENT, JAY		040819	AP CD 014637	150.00		562487.86CR	
10 PADUCAH SUN		040819	AP CD 014636	68.00		562419.86CR	
10 PACE ANALYTICAL SERVICES,		040819	AP CD 014635	1516.00		560903.86CR	
10 PACE ANALYTICAL SERVICES,		040819	AP CD 014634	1276.50		559627.36CR	
10 OCV CONTROL VALVES, LLC		040819	AP CD 014633	556.89		559070.47CR	
10 NEWTEC		040819	AP CD 014632	2325.00		556745.47CR	
10 MCKEEL EQUIPMENT		040819	AP CD 014631	395.58		556349.89CR	
10 MAX ARNOLD & SONS		040819	AP CD 014630	295.51		556054.38CR	
10 LOWE'S HOME CENTERS, INC.		040819	AP CD 014629	226.41		555827.97CR	
10 LADD, BRENT		040819	AP CD 014628	150.00		555677.97CR	
10 I.T.M. INC.		040819	AP CD 014627	30.00		555647.97CR	
10 HAYES, ROBERT L.		040819	AP CD 014626	150.00		555497.97CR	

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10 HACH CHEMICAL CO.		040819	AP CD 014625	1186.45		554311.52	CR
10 G & C SUPPLY CO, INC.		040819	AP CD 014624	425.60		553885.92	CR
10 FORTNER GAS CO.		040819	AP CD 014623	68.00		553817.92	CR
10 ELECTRIC PLANT BOARD (P'T		040819	AP CD 014622	16511.07		537306.85	CR
10 DAVID SCOTT		040819	AP CD 014621	18.89		537287.96	CR
10 COMPUTER CONSULT.SRVS.		040819	AP CD 014620	240.00		537047.96	CR
10 COLEMAN AUTO PARTS		040819	AP CD 014619	616.55		536431.41	CR
10 COLE LUMBER CO. INC.		040819	AP CD 014618	2216.85		534214.56	CR
10 CITY OF PRINCETON		040819	AP CD 014617	562.73		533651.83	CR
10 CHRIS RAMEY		040819	AP CD 014616	51.62		533600.21	CR
10 CALDWELL COUNTY TREASURER		040819	AP CD 014615	2157.39		531442.82	CR
10 C.I. THORNBURG CO., INC.		040819	AP CD 014614	4403.00		527039.82	CR
10 BRANDEIS		040819	AP CD 014613	172.00		526867.82	CR
10 AKRIDGE FARM SUPPLY		040819	AP CD 014611	43.97		526823.85	CR
10 AIRGAS USA LLC		040819	AP CD 014610	48.30		526775.55	CR
10 WCA WASTE SYSTEMS INC		040819	AP PJ 0007451		385.27	527160.82	CR
10 VERIZON WIRELESS		040819	AP PJ 0007450		604.25	527765.07	CR
10 TRICE HUGHES CHEVROLET IN		040819	AP PJ 0007449		951.66	528716.73	CR
10 TRACY MUSGOVE		040819	AP PJ 0007448		172.21	528888.94	CR
10 THORNTON-MUSSO-BELLEMIN		040819	AP PJ 0007447		1530.00	530418.94	CR
10 STALION TRUCKING CO. LLC		040819	AP PJ 0007446		1275.00	531693.94	CR
10 SLEDGES ELECTRIC SERVICE		040819	AP PJ 0007445		27411.44	559105.38	CR
10 ROGERS GROUP INC.		040819	AP PJ 0007444		276.65	559382.03	CR
10 ROGERS GROUP INC.		040819	AP PJ 0007443		281.27	559663.30	CR
10 ROGERS GROUP INC.		040819	AP PJ 0007442		1072.09	560735.39	CR
10 ROGERS GROUP INC.		040819	AP PJ 0007441		531.91	561267.30	CR
10 ROGERS GROUP INC.		040819	AP PJ 0007440		825.44	562092.74	CR
10 PROJECT GRADUATION		040819	AP PJ 0007439		250.00	562342.74	CR
10 PLANTERS BANK		040819	AP PJ 0007438		6157.32	568500.06	CR
10 PIONEER MAINTENANCE		040819	AP PJ 0007437		250.00	568750.06	CR
10 PENNYRILE RURAL ELECTRIC		040819	AP PJ 0007436		13264.78	582014.84	CR
10 PADUCAH SUN		040819	AP PJ 0007435		68.00	582082.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007434		104.00	582186.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007433		160.00	582346.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007432		290.00	582636.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007431		160.00	582796.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007430		160.00	582956.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007429		160.00	583116.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007428		55.50	583172.34	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007427		81.00	583253.34	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007426		130.00	583383.34	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007425		55.50	583438.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007424		160.00	583598.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007423		16.00	583614.84	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007422		55.50	583670.34	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007421		160.00	583830.34	CR
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007420		160.00	583990.34	CR

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10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007419		81.00	584071.34CR	
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007418		81.00	584152.34CR	
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007417		130.00	584282.34CR	
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007416		104.00	584386.34CR	
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007415		160.00	584546.34CR	
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007414		130.00	584676.34CR	
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007413		81.00	584757.34CR	
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007412		81.00	584838.34CR	
10 PACE ANALYTICAL SERVICES,		040819	AP PJ 0007411		37.00	584875.34CR	
10 OCV CONTROL VALVES, LLC		040819	AP PJ 0007410		556.89	585432.23CR	
10 NEWTEC		040819	AP PJ 0007409		1272.50	586704.73CR	
10 NEWTEC		040819	AP PJ 0007408		1052.50	587757.23CR	
10 MCKEEL EQUIPMENT		040819	AP PJ 0007407		395.58	588152.81CR	
10 MAX ARNOLD & SONS		040819	AP PJ 0007406		106.01	588258.82CR	
10 MAX ARNOLD & SONS		040819	AP PJ 0007405		189.50	588448.32CR	
10 LOWE'S HOME CENTERS, INC.		040819	AP PJ 0007404		226.41	588674.73CR	
10 I.T.M. INC.		040819	AP PJ 0007403		30.00	588704.73CR	
10 HACH CHEMICAL CO.		040819	AP PJ 0007402		572.39	589277.12CR	
10 HACH CHEMICAL CO.		040819	AP PJ 0007401		614.06	589891.18CR	
10 G & C SUPPLY CO, INC.		040819	AP PJ 0007400		425.60	590316.78CR	
10 FORTNER GAS CO.		040819	AP PJ 0007399		68.00	590384.78CR	
10 ELECTRIC PLANT BOARD (P'T		040819	AP PJ 0007398		16511.07	606895.82CR	
10 DAVID SCOTT		040819	AP PJ 0007397		18.89	606914.74CR	
10 COMPUTER CONSULT.SRVS.		040819	AP PJ 0007396		60.00	606974.74CR	
10 COMPUTER CONSULT.SRVS.		040819	AP PJ 0007395		180.00	607154.74CR	
10 COLEMAN AUTO PARTS		040819	AP PJ 0007394		616.55	607771.29CR	
10 COLE LUMBER CO. INC.		040819	AP PJ 0007393		2216.85	609988.14CR	
10 CITY OF PRINCETON		040819	AP PJ 0007392		562.73	610550.87CR	
10 CHRIS RAMEY		040819	AP PJ 0007391		51.62	610602.49CR	
10 CALDWELL COUNTY TREASURER		040819	AP PJ 0007390		2157.39	612759.88CR	
10 C.I. THORNBURG CO., INC.		040819	AP PJ 0007389		648.60	613408.48CR	
10 C.I. THORNBURG CO., INC.		040819	AP PJ 0007388		3754.40	617162.88CR	
10 BRANDEIS		040819	AP PJ 0007387		172.00	617334.88CR	
10 AKRIDGE FARM SUPPLY		040819	AP PJ 0007386		43.97	617378.85CR	
10 AIRGAS USA LLC		040819	AP PJ 0007385		48.30	617427.15CR	
10 WETZEL, TODD B. ATTORNEY		040819	AP PJ 0007384		500.00	617927.15CR	
10 STEVENS, IRL		040819	AP PJ 0007383		150.00	618077.15CR	
10 PATRICIA GEORGE		040819	AP PJ 0007382		150.00	618227.15CR	
10 PARRENT, JAY		040819	AP PJ 0007381		150.00	618377.15CR	
10 LADD, BRENT		040819	AP PJ 0007380		150.00	618527.15CR	
10 HAYES, ROBERT L.		040819	AP PJ 0007379		150.00	618677.15CR	
10 AT & T		041819	AP CD 014664	897.46		617779.69CR	
10 AT & T		041819	AP PJ 0007477		1285.33	619065.02CR	
10 DR. STAN ROGERS		041819	AP CD 014661	109.50		618955.52CR	
10 ATMOS ENERGY		041819	AP CD 014660	355.92		618599.60CR	
10 AT & T		041819	AP PJ 0007468		897.46	619497.06CR	
10 ATMOS ENERGY		041819	AP PJ 0007467		355.92	619852.98CR	

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10 DR. STAN ROGERS		041819	AP PJ 0007454		109.50	619962.48CR	
10 WEST KENTUCKY RENTAL		042219	AP CD 014688	494.00		619468.48CR	
10 WAL MART		042219	AP CD 014687	122.02		619346.46CR	
10 U.S. POSTAL SERVICE		042219	AP CD 014686	1000.00		618346.46CR	
10 THORNTON-MUSSO-BELLEMIN		042219	AP CD 014685	3213.60		615132.86CR	
10 STALION TRUCKING CO. LLC		042219	AP CD 014684	675.00		614457.86CR	
10 ROGERS GROUP INC.		042219	AP CD 014683	3777.24		610680.62CR	
10 RED BUD SUPPLY		042219	AP CD 014682	1027.03		609653.59CR	
10 QS/1		042219	AP CD 014681	933.60		608719.99CR	
10 PACE ANALYTICAL SERVICES,		042219	AP CD 014680	2229.00		606490.99CR	
10 PACE ANALYTICAL SERVICES,		042219	AP CD 014679	1558.25		604932.74CR	
10 NEWTEC		042219	AP CD 014678	2220.00		602712.74CR	
10 MEDIACOM		042219	AP CD 014677	113.99		602598.75CR	
10 MAX ARNOLD & SONS		042219	AP CD 014676	2839.37		599759.38CR	
10 KENTUCKY DEFERRED COMPENS		042219	AP CD 014675	228.00		599531.38CR	
10 JOHN DEERE FINANCIAL		042219	AP CD 014674	818.42		598712.96CR	
10 JIM SMITH CONTRACTING, LL		042219	AP CD 014673	3413.72		595299.24CR	
10 CARDMEMBER SERVICE		042219	AP CD 014672	442.39		594856.85CR	
10 AT & T MOBILITY		042219	AP CD 014671	35.61		594821.24CR	
10 AT & T - U-VERSE		042219	AP CD 014670	186.20		594635.04CR	
10 WEST KENTUCKY RENTAL		042219	AP PJ 0007515		494.00	595129.04CR	
10 WAL MART		042219	AP PJ 0007514		122.02	595251.06CR	
10 THORNTON-MUSSO-BELLEMIN		042219	AP PJ 0007513		3213.60	598464.66CR	
10 U.S. POSTAL SERVICE		042219	AP PJ 0007512		1000.00	599464.66CR	
10 STALION TRUCKING CO. LLC		042219	AP PJ 0007511		675.00	600139.66CR	
10 ROGERS GROUP INC.		042219	AP PJ 0007510		2981.69	603121.35CR	
10 ROGERS GROUP INC.		042219	AP PJ 0007509		795.55	603916.90CR	
10 RED BUD SUPPLY		042219	AP PJ 0007508		493.90	604410.80CR	
10 RED BUD SUPPLY		042219	AP PJ 0007507		533.13	604943.93CR	
10 QS/1		042219	AP PJ 0007506		933.60	605877.53CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007505		55.50	605933.03CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007504		142.00	606075.03CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007503		16.00	606091.03CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007502		55.50	606146.53CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007501		160.00	606306.53CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007500		1800.00	608106.53CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007499		130.00	608236.53CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007498		81.00	608317.53CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007497		81.00	608398.53CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007496		160.00	608558.53CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007495		445.25	609003.78CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007494		90.00	609093.78CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007493		160.00	609253.78CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007492		50.00	609303.78CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007491		16.00	609319.78CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007490		81.00	609400.78CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007489		81.00	609481.78CR	

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10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007488		160.00	609641.78CR	
10 PACE ANALYTICAL SERVICES,		042219	AP PJ 0007487		23.00	609664.78CR	
10 NEWTEC		042219	AP PJ 0007486		2220.00	611884.78CR	
10 MAX ARNOLD & SONS		042219	AP PJ 0007485		2839.37	614724.15CR	
10 MEDIACOM		042219	AP PJ 0007484		113.99	614838.14CR	
10 KENTUCKY DEFERRED COMPENS		042219	AP PJ 0007483		228.00	615066.14CR	
10 JIM SMITH CONTRACTING, LL		042219	AP PJ 0007482		3413.72	618479.86CR	
10 JOHN DEERE FINANCIAL		042219	AP PJ 0007481		818.42	619298.28CR	
10 CARDMEMBER SERVICE		042219	AP PJ 0007480		442.39	619740.67CR	
10 AT & T - U-VERSE		042219	AP PJ 0007479		186.20	619926.87CR	
10 AT & T MOBILITY		042219	AP PJ 0007478		35.61	619962.48CR	
10 CONSTRUCTION LOAN #8		042519	GJ JE		154136.78	774099.26CR	
10 CONST LOAN-CK#1016-HETHCO		042519	GJ JE	10799.40		763299.86CR	
10 CONST LOAN CK#1015-JSJ CO		042519	GJ JE	143337.38		619962.48CR	
10 REMOVE EARLY PAYOFF BONDS		043019	GJ JE	450806.91		169155.57CR	
10 REV ENT DOUBLED ENTRIES		043019	GJ JE	167338.02		1817.55CR	
10 REV VAR MISC INC ENTRIES		043019	GJ JE	1265.00		552.55CR	
11 WETZEL, TODD B. ATTORNEY		050719	AP CD 014727	500.00		52.55CR	
11 WCA WASTE SYSTEMS INC		050719	AP CD 014726	366.00		313.45	
11 VERIZON WIRELESS		050719	AP CD 014725	513.98		827.43	
11 UNIVERSAL PRINTING SOLUTI		050719	AP CD 014724	338.31		1165.74	
11 THORNTON-MUSSO-BELLEMIN		050719	AP CD 014723	19643.40		20809.14	
11 STEVENS, IRL		050719	AP CD 014722	150.00		20959.14	
11 STALION TRUCKING CO. LLC		050719	AP CD 014721	1328.75		22287.89	
11 SPRINT PRINT		050719	AP CD 014720	165.72		22453.61	
11 ROGERS GROUP INC.		050719	AP CD 014719	6051.88		28505.49	
11 PLANTERS BANK		050719	AP CD 014718	6680.64		35186.13	
11 PIONEER MAINTENANCE		050719	AP CD 014717	200.00		35386.13	
11 PENNYRILE RURAL ELECTRIC		050719	AP CD 014716	12359.66		47745.79	
11 PATRICIA GEORGE		050719	AP CD 014715	150.00		47895.79	
11 PARRENT, JAY		050719	AP CD 014714	150.00		48045.79	
11 PACE ANALYTICAL SERVICES,		050719	AP CD 014713	1513.00		49558.79	
11 NEWTEC		050719	AP CD 014712	3127.50		52686.29	
11 LAKE PRINTERS, INC.		050719	AP CD 014711	233.00		52919.29	
11 LADD, BRENT		050719	AP CD 014710	150.00		53069.29	
11 JOINER HARDWARE COMPANY		050719	AP CD 014709	31.47		53100.76	
11 JIM SMITH CONTRACTING, LL		050719	AP CD 014708	500.94		53601.70	
11 HAYES, ROBERT L.		050719	AP CD 014707	150.00		53751.70	
11 GO GREEN LAWN CARE, LLC		050719	AP CD 014706	1375.00		55126.70	
11 EVOQUA WATER TECHNOLOGIES		050719	AP CD 014705	648.24		55774.94	
11 CORE & MAIN LP		050719	AP CD 014704	2329.88		58104.82	
11 COMPUTER CONSULT.SRVS.		050719	AP CD 014703	205.00		58309.82	
11 COMMONWEALTH OF KENTUCKY		050719	AP CD 014702	5.00		58314.82	
11 COLEMAN AUTO PARTS		050719	AP CD 014701	29.68		58344.50	
11 COLE LUMBER CO. INC.		050719	AP CD 014700	654.80		58999.30	
11 CITY OF PRINCETON		050719	AP CD 014699	707.62		59706.92	
11 BUMPER TO BUMPER		050719	AP CD 014698	9.41		59716.33	

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11 AKRIDGE FARM SUPPLY		050719	AP CD 014697	110.92		59827.25	
11 AIRGAS USA LLC		050719	AP CD 014696	47.45		59874.70	
11 WCA WASTE SYSTEMS INC		050719	AP PJ 0007566		366.00	59508.70	
11 VERIZON WIRELESS		050719	AP PJ 0007565		513.98	58994.72	
11 UNIVERSAL PRINTING SOLUTI		050719	AP PJ 0007564		338.31	58656.41	
11 THORNTON-MUSSO-BELLEMIN		050719	AP PJ 0007563		16583.40	42073.01	
11 THORNTON-MUSSO-BELLEMIN		050719	AP PJ 0007562		3060.00	39013.01	
11 STALION TRUCKING CO. LLC		050719	AP PJ 0007561		1328.75	37684.26	
11 SPRINT PRINT		050719	AP PJ 0007560		165.72	37518.54	
11 ROGERS GROUP INC.		050719	AP PJ 0007559		4960.80	32557.74	
11 ROGERS GROUP INC.		050719	AP PJ 0007558		1091.08	31466.66	
11 PLANTERS BANK		050719	AP PJ 0007557		6680.64	24786.02	
11 PIONEER MAINTENANCE		050719	AP PJ 0007556		200.00	24586.02	
11 PENNYRILE RURAL ELECTRIC		050719	AP PJ 0007555		12359.66	12226.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007554		104.00	12122.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007553		81.00	12041.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007552		160.00	11881.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007551		104.00	11777.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007550		81.00	11696.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007549		81.00	11615.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007548		160.00	11455.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007547		130.00	11325.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007546		160.00	11165.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007545		160.00	11005.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007544		81.00	10924.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007543		81.00	10843.36	
11 PACE ANALYTICAL SERVICES,		050719	AP PJ 0007542		130.00	10713.36	
11 NEWTEC		050719	AP PJ 0007541		3127.50	7585.86	
11 LAKE PRINTERS, INC.		050719	AP PJ 0007540		233.00	7352.86	
11 JOINER HARDWARE COMPANY		050719	AP PJ 0007539		31.47	7321.39	
11 JIM SMITH CONTRACTING, LL		050719	AP PJ 0007538		500.94	6820.45	
11 GO GREEN LAWN CARE, LLC		050719	AP PJ 0007537		1375.00	5445.45	
11 EVOQUA WATER TECHNOLOGIES		050719	AP PJ 0007536		648.24	4797.21	
11 CORE & MAIN LP		050719	AP PJ 0007535		269.77	4527.44	
11 CORE & MAIN LP		050719	AP PJ 0007534		33.68	4493.76	
11 CORE & MAIN LP		050719	AP PJ 0007533		1622.31	2871.45	
11 CORE & MAIN LP		050719	AP PJ 0007532		404.12	2467.33	
11 COMPUTER CONSULT.SRVS.		050719	AP PJ 0007531		205.00	2262.33	
11 COMMONWEALTH OF KENTUCKY		050719	AP PJ 0007530		5.00	2257.33	
11 COLEMAN AUTO PARTS		050719	AP PJ 0007529		29.68	2227.65	
11 COLE LUMBER CO. INC.		050719	AP PJ 0007528		654.80	1572.85	
11 CITY OF PRINCETON		050719	AP PJ 0007527		707.62	865.23	
11 BUMPER TO BUMPER		050719	AP PJ 0007526		9.41	855.82	
11 AKRIDGE FARM SUPPLY		050719	AP PJ 0007525		110.92	744.90	
11 AIRGAS USA LLC		050719	AP PJ 0007524		47.45	697.45	
11 WETZEL, TODD B. ATTORNEY		050719	AP PJ 0007523		500.00	197.45	
11 STEVENS, IRL		050719	AP PJ 0007522		150.00	47.45	

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11 PATRICIA GEORGE		050719	AP PJ 0007521		150.00	102.55CR	
11 PARRENT, JAY		050719	AP PJ 0007520		150.00	252.55CR	
11 LADD, BRENT		050719	AP PJ 0007519		150.00	402.55CR	
11 HAYES, ROBERT L.		050719	AP PJ 0007518		150.00	552.55CR	
11 SLEDGES ELECTRIC SERVICE		051419	AP CD 014732	280.00		272.55CR	
11 ELECTRIC PLANT BOARD (P'T		051419	AP CD 014731	14893.23		14620.68	
11 SLEDGES ELECTRIC SERVICE		051419	AP PJ 0007568		280.00	14340.68	
11 ELECTRIC PLANT BOARD (P'T		051419	AP PJ 0007567		14893.23	552.55CR	
11 UTILITY PRECAST PRODUCTS,		052119	AP CD 014760	705.00		152.45	
11 U.S. POSTAL SERVICE		052119	AP CD 014759	1000.00		1152.45	
11 TREMCO/WEATHERPROOFING TE		052119	AP CD 014758	10373.79		11526.24	
11 THORNTON-MUSSO-BELLEMIN		052119	AP CD 014757	13551.75		25077.99	
11 ROGERS GROUP INC.		052119	AP CD 014756	263.74		25341.73	
11 QUILL CORPORATION		052119	AP CD 014755	69.99		25411.72	
11 QS/1		052119	AP CD 014754	933.60		26345.32	
11 PACE ANALYTICAL SERVICES,		052119	AP CD 014753	1385.50		27730.82	
11 OCV CONTROL VALVES, LLC		052119	AP CD 014752	1016.92		28747.74	
11 NEWTEC		052119	AP CD 014751	1272.50		30020.24	
11 MUSGOVE, TRACY		052119	AP CD 014750	240.00		30260.24	
11 MONITORING & MANAGEMENT S		052119	AP CD 014749	270.00		30530.24	
11 MEDIACOM		052119	AP CD 014748	113.99		30644.23	
11 MCKEEL EQUIPMENT		052119	AP CD 014747	1688.00		32332.23	
11 MAX ARNOLD & SONS		052119	AP CD 014746	231.64		32563.87	
11 LARRY'S GUTTERS		052119	AP CD 014745	223.00		32786.87	
11 KNIGHTS TECHNOLOGIES		052119	AP CD 014744	778.47		33565.34	
11 KENTUCKY DEFERRED COMPENS		052119	AP CD 014743	228.00		33793.34	
11 JOHN DEERE FINANCIAL		052119	AP CD 014742	859.02		34652.36	
11 HACH CHEMICAL CO.		052119	AP CD 014741	320.78		34973.14	
11 G & C SUPPLY CO, INC.		052119	AP CD 014740	4225.08		39198.22	
11 FIRST LINE FIRE EXTINGUIS		052119	AP CD 014739	1574.45		40772.67	
11 CALDWELL COUNTY SOIL LAB		052119	AP CD 014738	14.00		40786.67	
11 ATMOS ENERGY		052119	AP CD 014737	193.68		40980.35	
11 AT & T MOBILITY		052119	AP CD 014736	35.61		41015.96	
11 AT & T - U-VERSE		052119	AP CD 014735	192.36		41208.32	
11 AT & T		052119	AP CD 014734	926.80		42135.12	
11 AMERICAN DEVELOPMENT CORP		052119	AP CD 014733	1249.05		43384.17	
11 UTILITY PRECAST PRODUCTS,		052119	AP PJ 0007613		705.00	42679.17	
11 U.S. POSTAL SERVICE		052119	AP PJ 0007612		1000.00	41679.17	
11 TREMCO/WEATHERPROOFING TE		052119	AP PJ 0007611		10373.79	31305.38	
11 THORNTON-MUSSO-BELLEMIN		052119	AP PJ 0007610		10705.50	20599.88	
11 THORNTON-MUSSO-BELLEMIN		052119	AP PJ 0007609		2846.25	17753.63	
11 ROGERS GROUP INC.		052119	AP PJ 0007608		263.74	17489.89	
11 QUILL CORPORATION		052119	AP PJ 0007607		69.99	17419.90	
11 QS/1		052119	AP PJ 0007606		933.60	16486.30	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007605		160.00	16326.30	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007604		81.00	16245.30	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007603		160.00	16085.30	

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11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007602		81.00	16004.30	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007601		130.00	15874.30	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007600		55.50	15818.80	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007599		160.00	15658.80	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007598		90.00	15568.80	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007597		160.00	15408.80	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007596		81.00	15327.80	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007595		81.00	15246.80	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007594		130.00	15116.80	
11 PACE ANALYTICAL SERVICES,		052119	AP PJ 0007593		16.00	15100.80	
11 OCV CONTROL VALVES, LLC		052119	AP PJ 0007592		1016.92	14083.88	
11 NEWTEC		052119	AP PJ 0007591		1272.50	12811.38	
11 MUSGOVE, TRACY		052119	AP PJ 0007590		240.00	12571.38	
11 MONITORING & MANAGEMENT S		052119	AP PJ 0007589		270.00	12301.38	
11 MEDIACOM		052119	AP PJ 0007588		113.99	12187.39	
11 MAX ARNOLD & SONS		052119	AP PJ 0007587		231.64	11955.75	
11 MCKEEL EQUIPMENT		052119	AP PJ 0007586		1688.00	10267.75	
11 LARRY'S GUTTERS		052119	AP PJ 0007585		223.00	10044.75	
11 KNIGHTS TECHNOLOGIES		052119	AP PJ 0007584		778.47	9266.28	
11 KENTUCKY DEFERRED COMPENS		052119	AP PJ 0007583		228.00	9038.28	
11 HACH CHEMICAL CO.		052119	AP PJ 0007582		115.55	8922.73	
11 HACH CHEMICAL CO.		052119	AP PJ 0007581		37.38	8885.35	
11 HACH CHEMICAL CO.		052119	AP PJ 0007580		167.85	8717.50	
11 G & C SUPPLY CO, INC.		052119	AP PJ 0007579		3649.15	5068.35	
11 G & C SUPPLY CO, INC.		052119	AP PJ 0007578		575.93	4492.42	
11 JOHN DEERE FINANCIAL		052119	AP PJ 0007577		859.02	3633.40	
11 FIRST LINE FIRE EXTINGUIS		052119	AP PJ 0007576		233.80	3399.60	
11 FIRST LINE FIRE EXTINGUIS		052119	AP PJ 0007575		1340.65	2058.95	
11 CALDWELL COUNTY SOIL LAB		052119	AP PJ 0007574		14.00	2044.95	
11 AT & T		052119	AP PJ 0007573		926.80	1118.15	
11 AT & T - U-VERSE		052119	AP PJ 0007572		192.36	925.79	
11 AT & T MOBILITY		052119	AP PJ 0007571		35.61	890.18	
11 ATMOS ENERGY		052119	AP PJ 0007570		193.68	696.50	
11 AMERICAN DEVELOPMENT CORP		052119	AP PJ 0007569		1249.05	552.55CR	
11 CARDMEMBER SERVICE		052319	AP CD 014762	3266.57		2714.02	
11 CARDMEMBER SERVICE		052319	AP PJ 0007615		3266.57	552.55CR	
11 U.S. POSTAL SERVICE		052319	AP CD 014761	235.00		317.55CR	
11 U.S. POSTAL SERVICE		052319	AP PJ 0007614		235.00	552.55CR	
11 CONST LOAN-CK#1019-PREF S		052919	GJ JE	188800.20		188247.65	
11 CONST LOAN-CK#1018-HETHCO		052919	GJ JE	11457.90		199705.55	
11 CONST LOAN-CK#1017-JSJ CO		052919	GJ JE	94021.71		293727.26	
11 CONST LOAN-#9		052919	GJ JE		294279.81	552.55CR	
12 WETZEL, TODD B. ATTORNEY		060619	AP CD 014799	500.00		52.55CR	
12 WEST KENTUCKY RENTAL		060619	AP CD 014798	765.00		712.45	
12 WAL MART		060619	AP CD 014797	642.70		1355.15	
12 VERIZON WIRELESS		060619	AP CD 014796	498.96		1854.11	
12 US BANK		060619	AP CD 014795	20016.25		21870.36	

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12 UNIVERSAL PRINTING SOLUTI		060619	AP CD 014794	398.81		22269.17	
12 TREASURES REMEMBERED		060619	AP CD 014793	37.50		22306.67	
12 THORNTON-MUSSO-BELLEMIN		060619	AP CD 014792	3958.80		26265.47	
12 STEVENS, IRL		060619	AP CD 014791	150.00		26415.47	
12 QUILL CORPORATION		060619	AP CD 014790	318.77		26734.24	
12 PLANTERS BANK		060619	AP CD 014789	7440.79		34175.03	
12 PIONEER MAINTENANCE		060619	AP CD 014788	250.00		34425.03	
12 PENNYRILE RURAL ELECTRIC		060619	AP CD 014787	11930.52		46355.55	
12 PATRICIA GEORGE		060619	AP CD 014786	150.00		46505.55	
12 PARRENT, JAY		060619	AP CD 014785	150.00		46655.55	
12 PACE ANALYTICAL SERVICES,		060619	AP CD 014784	2169.25		48824.80	
12 PACE ANALYTICAL SERVICES,		060619	AP CD 014783	1881.50		50706.30	
12 ONE CALL NOW		060619	AP CD 014782	1242.00		51948.30	
12 NEWTEC		060619	AP CD 014781	2330.00		54278.30	
12 NEW DIRECTION MARKETING,		060619	AP CD 014780	170.00		54448.30	
12 MEUTH CONCRETE SERVICES		060619	AP CD 014779	755.00		55203.30	
12 LADD, BRENT		060619	AP CD 014778	150.00		55353.30	
12 JOINER HARDWARE COMPANY		060619	AP CD 014777	16.77		55370.07	
12 HAYES, ROBERT L.		060619	AP CD 014776	150.00		55520.07	
12 HACH CHEMICAL CO.		060619	AP CD 014775	131.25		55651.32	
12 G & C SUPPLY CO, INC.		060619	AP CD 014774	2434.70		58086.02	
12 ELECTRIC PLANT BOARD (P'T		060619	AP CD 014773	12741.28		70827.30	
12 COLE LUMBER CO. INC.		060619	AP CD 014772	257.69		71084.99	
12 CITY OF PRINCETON		060619	AP CD 014771	544.21		71629.20	
12 CDP ENGINEERS, INC.		060619	AP CD 014770	4735.00		76364.20	
12 CD ENVIRONMENTAL, INC.		060619	AP CD 014769	377.50		76741.70	
12 C.I. THORNBURG CO., INC.		060619	AP CD 014768	2435.63		79177.33	
12 AKRIDGE FARM SUPPLY		060619	AP CD 014767	95.32		79272.65	
12 WEST KENTUCKY RENTAL		060619	AP PJ 0007695		765.00	78507.65	
12 WAL MART		060619	AP PJ 0007694		642.70	77864.95	
12 VERIZON WIRELESS		060619	AP PJ 0007693		498.96	77365.99	
12 US BANK		060619	AP PJ 0007692		20016.25	57349.74	
12 UNIVERSAL PRINTING SOLUTI		060619	AP PJ 0007691	398.81		56950.93	
12 TREASURES REMEMBERED		060619	AP PJ 0007690	37.50		56913.43	
12 THORNTON-MUSSO-BELLEMIN		060619	AP PJ 0007689	2908.80		54004.63	
12 THORNTON-MUSSO-BELLEMIN		060619	AP PJ 0007688	1050.00		52954.63	
12 QUILL CORPORATION		060619	AP PJ 0007687	318.77		52635.86	
12 PLANTERS BANK		060619	AP PJ 0007686	7440.79		45195.07	
12 PIONEER MAINTENANCE		060619	AP PJ 0007685	250.00		44945.07	
12 PENNYRILE RURAL ELECTRIC		060619	AP PJ 0007684	11930.52		33014.55	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007683	160.00		32854.55	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007682	553.00		32301.55	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007681	290.00		32011.55	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007680	160.00		31851.55	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007679	81.00		31770.55	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007678	130.00		31640.55	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007677	142.00		31498.55	

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12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007676		201.25	31297.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007675		81.00	31216.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007674		81.00	31135.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007673		130.00	31005.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007672		160.00	30845.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007671		827.00	30018.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007670		160.00	29858.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007669		81.00	29777.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007668		81.00	29696.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007667		23.00	29673.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007666		157.00	29516.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007665		16.00	29500.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007664		160.00	29340.30	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007663		55.50	29284.80	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007662		37.00	29247.80	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007661		130.00	29117.80	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007660		104.00	29013.80	
12 PACE ANALYTICAL SERVICES,		060619	AP PJ 0007659		50.00	28963.80	
12 ONE CALL NOW		060619	AP PJ 0007658		1242.00	27721.80	
12 NEWTEC		060619	AP PJ 0007657		2330.00	25391.80	
12 NEW DIRECTION MARKETING,		060619	AP PJ 0007656		170.00	25221.80	
12 MEUTH CONCRETE SERVICES		060619	AP PJ 0007655		755.00	24466.80	
12 JOINER HARDWARE COMPANY		060619	AP PJ 0007654		16.77	24450.03	
12 HACH CHEMICAL CO.		060619	AP PJ 0007653		131.25	24318.78	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007652		21.40	24297.38	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007651		13.00	24284.38	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007650		1105.20	23179.18	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007649		369.20	22809.98	
12 G & C SUPPLY CO, INC.		060619	AP PJ 0007648		925.90	21884.08	
12 ELECTRIC PLANT BOARD (P'T		060619	AP PJ 0007647		12741.28	9142.80	
12 COLE LUMBER CO. INC.		060619	AP PJ 0007646		257.69	8885.11	
12 CITY OF PRINCETON		060619	AP PJ 0007645		544.21	8340.90	
12 C.I. THORNBURG CO., INC.		060619	AP PJ 0007644		1004.00	7336.90	
12 C.I. THORNBURG CO., INC.		060619	AP PJ 0007643		71.73	7265.17	
12 C.I. THORNBURG CO., INC.		060619	AP PJ 0007642		900.00	6365.17	
12 C.I. THORNBURG CO., INC.		060619	AP PJ 0007641		459.90	5905.27	
12 CDP ENGINEERS, INC.		060619	AP PJ 0007640		4735.00	1170.27	
12 CD ENVIRONMENTAL, INC.		060619	AP PJ 0007639		377.50	792.77	
12 LADD, BRENT		060619	AP PJ 0007638		150.00	642.77	
12 STEVENS, IRL		060619	AP PJ 0007637		150.00	492.77	
12 WETZEL, TODD B. ATTORNEY		060619	AP PJ 0007636		500.00	7.23CR	
12 HAYES, ROBERT L.		060619	AP PJ 0007635		150.00	157.23CR	
12 PARRENT, JAY		060619	AP PJ 0007634		150.00	307.23CR	
12 PATRICIA GEORGE		060619	AP PJ 0007633		150.00	457.23CR	
12 AKRIDGE FARM SUPPLY		060619	AP PJ 0007632		95.32	552.55CR	
12 WCA WASTE SYSTEMS INC		062119	AP CD 014830	346.03		206.52CR	
12 WAL MART		062119	AP CD 014829	566.24		359.72	

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12 VANMATRE, JEROME		062119	AP CD 014828	40.00		399.72	
12 U.S. POSTAL SERVICE		062119	AP CD 014827	1000.00		1399.72	
12 PACE ANALYTICAL SERVICES,		062119	AP CD 014826	563.00		1962.72	
12 PACE ANALYTICAL SERVICES,		062119	AP CD 014825	1019.00		2981.72	
12 ONSITE ENVIROMENTAL		062119	AP CD 014824	2550.00		5531.72	
12 NEWTEC		062119	AP CD 014823	2220.00		7751.72	
12 MEDIACOM		062119	AP CD 014822	113.99		7865.71	
12 MAX ARNOLD & SONS		062119	AP CD 014821	3611.19		11476.90	
12 LABTRON X		062119	AP CD 014820	2050.00		13526.90	
12 KENTUCKY DEFERRED COMPENS		062119	AP CD 014819	228.00		13754.90	
12 JOHN DEERE FINANCIAL		062119	AP CD 014818	313.76		14068.66	
12 CORE & MAIN LP		062119	AP CD 014817	618.00		14686.66	
12 COMPUTER CONSULT.SRVS.		062119	AP CD 014816	70.00		14756.66	
12 CARDMEMBER SERVICE		062119	AP CD 014815	3179.42		17936.08	
12 C.I. THORNBURG CO., INC.		062119	AP CD 014814	420.00		18356.08	
12 ATMOS ENERGY		062119	AP CD 014813	170.13		18526.21	
12 AT & T - U-VERSE		062119	AP CD 014812	191.20		18717.41	
12 AT & T		062119	AP CD 014811	927.43		19644.84	
12 AIRGAS USA LLC		062119	AP CD 014810	48.30		19693.14	
12 WAL MART		062119	AP PJ 0007734		566.24	19126.90	
12 AT & T - U-VERSE		062119	AP PJ 0007733		191.20	18935.70	
12 NEWTEC		062119	AP PJ 0007732		2220.00	16715.70	
12 MEDIACOM		062119	AP PJ 0007731		113.99	16601.71	
12 WCA WASTE SYSTEMS INC		062119	AP PJ 0007730		346.03	16255.68	
12 VANMATRE, JEROME		062119	AP PJ 0007729		40.00	16215.68	
12 U.S. POSTAL SERVICE		062119	AP PJ 0007728		1000.00	15215.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007727		160.00	15055.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007726		102.00	14953.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007725		90.00	14863.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007724		130.00	14733.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007723		81.00	14652.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007722		81.00	14571.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007721		50.00	14521.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007720		160.00	14361.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007719		160.00	14201.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007718		23.00	14178.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007717		130.00	14048.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007716		18.50	14030.18	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007715		16.00	14014.18	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007714		77.50	13936.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007713		37.00	13899.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007712		104.00	13795.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007711		81.00	13714.68	
12 PACE ANALYTICAL SERVICES,		062119	AP PJ 0007710		81.00	13633.68	
12 ONSITE ENVIROMENTAL		062119	AP PJ 0007709		2550.00	11083.68	
12 MAX ARNOLD & SONS		062119	AP PJ 0007708		3462.84	7620.84	
12 MAX ARNOLD & SONS		062119	AP PJ 0007707		148.35	7472.49	

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12 LABTRON X		062119	AP PJ 0007706		1065.00	6407.49	
12 LABTRON X		062119	AP PJ 0007705		985.00	5422.49	
12 KENTUCKY DEFERRED COMPENS		062119	AP PJ 0007704		228.00	5194.49	
12 JOHN DEERE FINANCIAL		062119	AP PJ 0007703		313.76	4880.73	
12 CORE & MAIN LP		062119	AP PJ 0007702		618.00	4262.73	
12 COMPUTER CONSULT.SRVS.		062119	AP PJ 0007701		70.00	4192.73	
12 CARDMEMBER SERVICE		062119	AP PJ 0007700		3179.42	1013.31	
12 C.I. THORNBURG CO., INC.		062119	AP PJ 0007699		420.00	593.31	
12 AT & T		062119	AP PJ 0007698		927.43	334.12CR	
12 ATMOS ENERGY		062119	AP PJ 0007697		170.13	504.25CR	
12 AIRGAS USA LLC		062119	AP PJ 0007696		48.30	552.55CR	
12 CONST LOAN-CK#1022-SANDBL		062519	GJ JE	90484.12		89931.57	
12 CONST LOAN-CK#1021-HETHCO		062519	GJ JE	17252.70		107184.27	
12 CONST LOAN-CK#1020-JSJ CO		062519	GJ JE	192589.64		299773.91	
12 CONST LOAN #10		062519	GJ JE		300326.46	552.55CR	
12 THORNTON-MUSSO-BELLEMIN		062819	AP CD 014845	7505.60		6953.05	
12 SLEDGE'S ELECTRIC SERVICE		062819	AP CD 014844	519.45		7472.50	
12 PACE ANALYTICAL SERVICES,		062819	AP CD 014843	1542.00		9014.50	
12 MICHAEL PROWELL		062819	AP CD 014842	4234.00		13248.50	
12 HACH CHEMICAL CO.		062819	AP CD 014841	566.45		13814.95	
12 GO GREEN LAWN CARE, LLC		062819	AP CD 014840	1725.00		15539.95	
12 CORE & MAIN LP		062819	AP CD 014839	14556.00		30095.95	
12 COLE LUMBER CO. INC.		062819	AP CD 014838	31.32		30127.27	
12 CITY OF PRINCETON		062819	AP CD 014837	533.98		30661.25	
12 CALDWELL COUNTY TREASURER		062819	AP CD 014836	2173.41		32834.66	
12 BADGER METER		062819	AP CD 014835	390.00		33224.66	
12 AT & T MOBILITY		062819	AP CD 014834	35.61		33260.27	
12 GO GREEN LAWN CARE, LLC		062819	AP PJ 0007771		1725.00	31535.27	
12 THORNTON-MUSSO-BELLEMIN		062819	AP PJ 0007770		6065.60	25469.67	
12 HACH CHEMICAL CO.		062819	AP PJ 0007769		566.45	24903.22	
12 BADGER METER		062819	AP PJ 0007765	390.00		25293.22	
12 AT & T MOBILITY		062819	AP PJ 0007751	35.61		25328.83	
12 COLE LUMBER CO. INC.		062819	AP PJ 0007768		31.32	25297.51	
12 CITY OF PRINCETON		062819	AP PJ 0007767		533.98	24763.53	
12 CALDWELL COUNTY TREASURER		062819	AP PJ 0007766		2173.41	22590.12	
12 BADGER METER		062819	AP PJ 0007765		390.00	22200.12	
12 AT & T MOBILITY		062819	AP PJ 0007764		35.61	22164.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007761		16.00	22148.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007760		142.00	22006.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007759		81.00	21925.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007758		81.00	21844.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007757		160.00	21684.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007756		130.00	21554.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007755		104.00	21450.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007754		668.00	20782.51	
12 PACE ANALYTICAL SERVICES,		062819	AP PJ 0007753		160.00	20622.51	
12 THORNTON-MUSSO-BELLEMIN		062819	AP PJ 0007752		1440.00	19182.51	

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12 AT & T MOBILITY		062819	AP PJ 0007751		35.61	19146.90	
12 CORE & MAIN LP		062819	AP PJ 0007750		14556.00	4590.90	
12 BADGER METER		062819	AP PJ 0007749		390.00	4200.90	
12 SLEDGE'S ELECTRIC SERVICE		062819	AP PJ 0007748		519.45	3681.45	
12 MICHAEL PROWELL		062819	AP PJ 0007747		4234.00	552.55CR	
13 WOODALL AGENCY INC		070819	AP CD 014869	101.80		450.75CR	
13 WCA WASTE SYSTEMS INC		070819	AP CD 014868	385.27		65.48CR	
13 VERIZON WIRELESS		070819	AP CD 014867	648.94		583.46	
13 UNIVERSAL PRINTING SOLUTI		070819	AP CD 014866	398.81		982.27	
13 QS/1		070819	AP CD 014865	961.60		1943.87	
13 PLANTERS BANK		070819	AP CD 014864	8586.53		10530.40	
13 PIONEER MAINTENANCE		070819	AP CD 014863	200.00		10730.40	
13 PENNYRILE RURAL ELECTRIC		070819	AP CD 014862	13542.55		24272.95	
13 PACE ANALYTICAL SERVICES,		070819	AP CD 014861	694.00		24966.95	
13 NEWTEC		070819	AP CD 014860	2220.00		27186.95	
13 MCKEEL EQUIPMENT		070819	AP CD 014859	117.60		27304.55	
13 JOINER HARDWARE COMPANY		070819	AP CD 014858	13.11		27317.66	
13 GO GREEN LAWN CARE, LLC		070819	AP CD 014857	2780.00		30097.66	
13 ELECTRIC PLANT BOARD (P'T		070819	AP CD 014856	15043.85		45141.51	
13 COLEMAN AUTO PARTS		070819	AP CD 014855	222.36		45363.87	
13 CAYCE MILL SUPPLY CO.		070819	AP CD 014854	282.54		45646.41	
13 C.I. THORNBURG CO., INC.		070819	AP CD 014853	670.00		46316.41	
13 BADGER METER		070819	AP CD 014852	2660.04		48976.45	
13 AKRIDGE FARM SUPPLY		070819	AP CD 014851	120.80		49097.25	
13 AIRGAS USA LLC		070819	AP CD 014850	48.65		49145.90	
13 GO GREEN LAWN CARE, LLC		070819	AP PJ 0007799		2780.00	46365.90	
13 VERIZON WIRELESS		070819	AP PJ 0007798		648.94	45716.96	
13 NEWTEC		070819	AP PJ 0007797		2220.00	43496.96	
13 COLEMAN AUTO PARTS		070819	AP PJ 0007795		222.36	43274.60	
13 MCKEEL EQUIPMENT		070819	AP PJ 0007794		117.60	43157.00	
13 UNIVERSAL PRINTING SOLUTI		070819	AP PJ 0007793		398.81	42758.19	
13 PLANTERS BANK		070819	AP PJ 0007792		8586.53	34171.66	
13 PIONEER MAINTENANCE		070819	AP PJ 0007791		200.00	33971.66	
13 PENNYRILE RURAL ELECTRIC		070819	AP PJ 0007790		13542.55	20429.11	
13 PACE ANALYTICAL SERVICES,		070819	AP PJ 0007789		37.00	20392.11	
13 PACE ANALYTICAL SERVICES,		070819	AP PJ 0007788		205.00	20187.11	
13 PACE ANALYTICAL SERVICES,		070819	AP PJ 0007787		81.00	20106.11	
13 PACE ANALYTICAL SERVICES,		070819	AP PJ 0007786		81.00	20025.11	
13 PACE ANALYTICAL SERVICES,		070819	AP PJ 0007785		160.00	19865.11	
13 PACE ANALYTICAL SERVICES,		070819	AP PJ 0007784		130.00	19735.11	
13 ELECTRIC PLANT BOARD (P'T		070819	AP PJ 0007783		15043.85	4691.26	
13 C.I. THORNBURG CO., INC.		070819	AP PJ 0007782		670.00	4021.26	
13 CAYCE MILL SUPPLY CO.		070819	AP PJ 0007781		282.54	3738.72	
13 AKRIDGE FARM SUPPLY		070819	AP PJ 0007780		120.80	3617.92	
13 PACE ANALYTICAL SERVICES,		071919	AP PJ 0007829		672.00	2945.92	
13 MAX ARNOLD & SONS		071919	AP PJ 0007828		1816.98	1128.94	
13 MAX ARNOLD & SONS		071919	AP PJ 0007827		245.78	883.16	

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13 CARDMEMBER SERVICE		071919	AP PJ 0007826		2231.56	1348.40CR	
13 ATMOS ENERGY		071919	AP PJ 0007825		167.23	1515.63CR	
13 BAL GL - ACTUAL OUTSTANDI		072319	GJ JE	552.55		963.08CR	
13 REV ENTRIES-CKS EXPENSED		072319	GJ JE		4170.47	5133.55CR	
TOTAL ACCOUNTS PAYABLE				4060256.70	4065390.25	5133.55CR	
02013 FOG PAYABLE							
02 ONSITE ENVIROMENTAL		080718	AP PJ 0006523	1713.00		1713.00	
02 ONSITE ENVIROMENTAL		082018	AP PJ 0006571	1378.00		3091.00	
02 ONSITE ENVIROMENTAL		082018	AP PJ 0006570	2571.00		5662.00	
02 UB - BILLING 08/22/18		082318	DK UB 08/22/18		5662.00	.00	
06 ONSITE ENVIROMENTAL		120618	AP PJ 0006990	4435.00		4435.00	
06 UB - BILLING 12/20/18		122118	DK UB 12/20/18		4435.00	.00	
08 ONSITE ENVIROMENTAL		022019	AP PJ 0007247	787.00		787.00	
08 UB - BILLING 02/22/19		022519	DK UB 02/22/19		787.00	.00	
12 ONSITE ENVIROMENTAL		062119	AP PJ 0007709	2550.00		2550.00	
12 UB - BILLING 06/21/19		062419	DK UB 06/21/19		2550.00	.00	
TOTAL FOG PAYABLE				13434.00	13434.00	.00	
02015 FICA WITHHOLDING							
01 PAYROLL ENTRY - 07/05/18		070218	DK PR 07/05/18		2266.78	2266.78CR	
01 PAYROLL ENTRY - 07/12/18		071018	DK PR 07/12/18		2206.46	4473.24CR	
01 PAYROLL ENTRY - 07/19/18		071818	DK PR 07/19/18		2208.56	6681.80CR	
01 PAYROLL ENTRY - 07/26/18		072518	DK PR 07/26/18		2086.04	8767.84CR	
01 EFTPS		072618	AP PJ 0006479	2086.04		6681.80CR	
01 EFTPS		072618	AP PJ 0006478	2208.56		4473.24CR	
01 EFTPS		072618	AP PJ 0006477	2206.46		2266.78CR	
01 EFTPS		072618	AP PJ 0006476	2266.78		.00	
01 PAYROLL ENTRY - 08/02/18		080118	DK PR 08/02/18		2198.46	2198.46CR	
02 PAYROLL ENTRY - 08/09/18		080718	DK PR 08/09/18		2059.56	4258.02CR	
02 PAYROLL ENTRY - 08/16/18		081518	DK PR 08/16/18		1993.70	6251.72CR	
02 PAYROLL ENTRY - 08/23/18		082218	DK PR 08/23/18		1983.18	8234.90CR	
02 PAYROLL ENTRY - 08/30/18		082918	DK PR 08/30/18		1974.44	10209.34CR	
02 EFTPS		082918	AP PJ 0006588	1983.18		8226.16CR	
02 EFTPS		082918	AP PJ 0006587	1993.70		6232.46CR	
02 EFTPS		082918	AP PJ 0006586	2059.56		4172.90CR	
02 EFTPS		082918	AP PJ 0006585	2198.46		1974.44CR	
02 EFTPS		083118	AP PJ 0006599	1974.44		.00	
03 PAYROLL ENTRY - 09/06/18		090518	DK PR 09/06/18		2177.88	2177.88CR	
03 PAYROLL ENTRY - 09/13/18		091218	DK PR 09/13/18		2097.48	4275.36CR	
03 PAYROLL ENTRY - 09/20/18		091918	DK PR 09/20/18		2171.04	6446.40CR	
03 EFTPS		092418	AP PJ 0006686	2171.04		4275.36CR	
03 EFTPS		092418	AP PJ 0006685	2097.48		2177.88CR	
03 EFTPS		092418	AP PJ 0006684	2177.88		.00	
03 PAYROLL ENTRY - 09/27/18		092518	DK PR 09/27/18		2150.70	2150.70CR	
03 EFTPS		092718	AP PJ 0006713	2150.70		.00	
04 PAYROLL ENTRY - 10/04/18		100318	DK PR 10/04/18		2285.66	2285.66CR	

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04 PAYROLL ENTRY -	10/11/18	101018	DK PR 10/11/18		2223.96	4509.62CR	
04 PAYROLL ENTRY -	10/18/18	101718	DK PR 10/18/18		2117.94	6627.56CR	
04 EFTPS		102218	AP PJ 0006811	2117.94		4509.62CR	
04 EFTPS		102218	AP PJ 0006810	2223.96		2285.66CR	
04 EFTPS		102218	AP PJ 0006809	2285.66		.00	
04 PAYROLL ENTRY -	10/25/18	102418	DK PR 10/25/18		2124.62	2124.62CR	
04 PAYROLL ENTRY -	10/29/18	102518	DK PR 10/29/18		1858.98	3983.60CR	
04 EFTPS		110518	AP PJ 0006837	1858.98		2124.62CR	
04 EFTPS		110518	AP PJ 0006836	2124.62		.00	
05 PAYROLL ENTRY -	11/01/18	103118	DK PR 11/01/18		2126.34	2126.34CR	
05 PAYROLL ENTRY -	11/09/18	110618	DK PR 11/09/18		444.38	2570.72CR	
05 PAYROLL ENTRY -	11/08/18	110618	DK PR 11/08/18		2173.02	4743.74CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		2233.88	6977.62CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		2134.78	9112.40CR	
05 PAYROLL ENTRY -	11/29/18	112818	DK PR 11/29/18		2279.00	11391.40CR	
05 EFTPS		113018	AP PJ 0006933	2279.00		9112.40CR	
05 EFTPS		113018	AP PJ 0006932	2134.78		6977.62CR	
05 EFTPS		113018	AP PJ 0006931	2233.88		4743.74CR	
05 EFTPS		113018	AP PJ 0006930	444.38		4299.36CR	
05 EFTPS		113018	AP PJ 0006929	2173.02		2126.34CR	
05 EFTPS		113018	AP PJ 0006928	2126.34		.00	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		2154.32	2154.32CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		2108.04	4262.36CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		2361.24	6623.60CR	
06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		2104.74	8728.34CR	
06 EFTPS		121918	AP PJ 0007002	2361.24		6367.10CR	
06 EFTPS		121918	AP PJ 0007001	2104.74		4262.36CR	
06 EFTPS		121918	AP PJ 0007000	2108.04		2154.32CR	
06 EFTPS		121918	AP PJ 0006999	2154.32		.00	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		2199.14	2199.14CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		2111.98	4311.12CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		2086.08	6397.20CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		2256.30	8653.50CR	
07 PAYROLL ENTRY -	01/31/19	013019	DK PR 01/31/19		2047.24	10700.74CR	
07 ERROR IN FICA ENTRY	01/31	013119	GJ JE	2.00		10698.74CR	
07 ERROR IN FICA ENTRY	1/31/	013119	GJ JE		1.00	10699.74CR	
07 EFTPS		020119	AP PJ 0007163	2046.24		8653.50CR	
07 EFTPS		020119	AP PJ 0007162	2256.30		6397.20CR	
07 EFTPS		020119	AP PJ 0007161	2086.08		4311.12CR	
07 EFTPS		020119	AP PJ 0007160	2111.98		2199.14CR	
07 EFTPS		020119	AP PJ 0007159	2199.14		.00	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		2036.88	2036.88CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		2023.30	4060.18CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		2059.92	6120.10CR	
08 EFTPS		022719	AP PJ 0007258	2172.40		3947.70CR	
08 EFTPS		022719	AP PJ 0007257	2059.92		1887.78CR	
08 EFTPS		022719	AP PJ 0007256	2023.30		135.52	

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08 EFTPS		022719	AP PJ 0007255	2036.88		2172.40	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		2172.40	.00	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		2289.62	2289.62CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		2092.52	4382.14CR	
09 EFTPS		031919	AP PJ 0007336	2092.52		2289.62CR	
09 EFTPS		031919	AP PJ 0007335	2289.62		.00	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		2199.58	2199.58CR	
09 EFTPS		032219	AP PJ 0007376	2199.58		.00	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		2155.44	2155.44CR	
09 EFTPS		032919	AP PJ 0007377	2155.44		.00	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19		2323.50	2323.50CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19		2246.58	4570.08CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19		2289.82	6859.90CR	
10 EFTPS		041819	AP PJ 0007458	2289.82		4570.08CR	
10 EFTPS		041819	AP PJ 0007457	2246.58		2323.50CR	
10 EFTPS		041819	AP PJ 0007456	2323.50		.00	
10 PAYROLL ENTRY -	04/26/19	042419	DK PR 04/26/19		73.58	73.58CR	
10 PAYROLL ENTRY -	04/25/19	042419	DK PR 04/25/19		2101.98	2175.56CR	
10 EFTPS		043019	AP PJ 0007517	73.58		2101.98CR	
10 EFTPS		043019	AP PJ 0007516	2101.98		.00	
11 PAYROLL ENTRY -	05/02/19	050119	DK PR 05/02/19		2033.34	2033.34CR	
11 PAYROLL ENTRY -	05/10/19	050819	DK PR 05/10/19		584.96	2618.30CR	
11 PAYROLL ENTRY -	05/09/19	050819	DK PR 05/09/19		2141.36	4759.66CR	
11 PAYROLL ENTRY -	05/16/19	051519	DK PR 05/16/19		2026.12	6785.78CR	
11 PAYROLL ENTRY -	05/23/19	052219	DK PR 05/23/19		2040.66	8826.44CR	
11 EFTPS		052819	AP PJ 0007622	2040.66		6785.78CR	
11 EFTPS		052819	AP PJ 0007621	2026.12		4759.66CR	
11 EFTPS		052819	AP PJ 0007620	584.96		4174.70CR	
11 EFTPS		052819	AP PJ 0007619	2141.36		2033.34CR	
11 EFTPS		052819	AP PJ 0007618	2033.34		.00	
11 PAYROLL ENTRY -	05/30/19	052919	DK PR 05/30/19		2218.44	2218.44CR	
11 EFTPS		053019	AP PJ 0007630	2218.44		.00	
12 PAYROLL ENTRY -	06/06/19	060519	DK PR 06/06/19		2127.36	2127.36CR	
12 PAYROLL ENTRY -	06/13/19	061219	DK PR 06/13/19		2134.56	4261.92CR	
12 PAYROLL ENTRY -	06/20/19	061919	DK PR 06/20/19		2094.80	6356.72CR	
12 EFTPS		062519	AP PJ 0007739	2094.80		4261.92CR	
12 EFTPS		062519	AP PJ 0007738	2134.56		2127.36CR	
12 EFTPS		062519	AP PJ 0007737	2127.36		.00	
12 EFTPS		062619	AP PJ 0007746	2129.30		2129.30	
12 PAYROLL ENTRY -	06/27/19	062619	DK PR 06/27/19		2129.30	.00	
TOTAL FICA WITHHOLDING				114602.94	114602.94	.00	
02020 FEDERAL WITHHOLDING							
01 PAYROLL ENTRY -	07/05/18	070218	DK PR 07/05/18		1204.48	1204.48CR	
01 PAYROLL ENTRY -	07/12/18	071018	DK PR 07/12/18		1145.04	2349.52CR	
01 PAYROLL ENTRY -	07/19/18	071818	DK PR 07/19/18		1165.40	3514.92CR	
01 PAYROLL ENTRY -	07/26/18	072518	DK PR 07/26/18		1112.18	4627.10CR	

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01 EFTPS		072618	AP PJ 0006479	1112.18		3514.92CR	
01 EFTPS		072618	AP PJ 0006478	1165.40		2349.52CR	
01 EFTPS		072618	AP PJ 0006477	1145.04		1204.48CR	
01 EFTPS		072618	AP PJ 0006476	1204.48		.00	
01 PAYROLL ENTRY -	08/02/18	080118	DK PR 08/02/18		1304.42	1304.42CR	
02 PAYROLL ENTRY -	08/09/18	080718	DK PR 08/09/18		1109.46	2413.88CR	
02 PAYROLL ENTRY -	08/16/18	081518	DK PR 08/16/18		1058.51	3472.39CR	
02 PAYROLL ENTRY -	08/23/18	082218	DK PR 08/23/18		1033.90	4506.29CR	
02 PAYROLL ENTRY -	08/30/18	082918	DK PR 08/30/18		1063.79	5570.08CR	
02 EFTPS		082918	AP PJ 0006588	1033.90		4536.18CR	
02 EFTPS		082918	AP PJ 0006587	1058.51		3477.67CR	
02 EFTPS		082918	AP PJ 0006586	1109.46		2368.21CR	
02 EFTPS		082918	AP PJ 0006585	1304.42		1063.79CR	
02 EFTPS		083118	AP PJ 0006599	1063.79		.00	
03 PAYROLL ENTRY -	09/06/18	090518	DK PR 09/06/18		1223.29	1223.29CR	
03 PAYROLL ENTRY -	09/13/18	091218	DK PR 09/13/18		1121.42	2344.71CR	
03 PAYROLL ENTRY -	09/20/18	091918	DK PR 09/20/18		1175.25	3519.96CR	
03 EFTPS		092418	AP PJ 0006686	1175.25		2344.71CR	
03 EFTPS		092418	AP PJ 0006685	1121.42		1223.29CR	
03 EFTPS		092418	AP PJ 0006684	1223.29		.00	
03 PAYROLL ENTRY -	09/27/18	092518	DK PR 09/27/18		1145.80	1145.80CR	
03 EFTPS		092718	AP PJ 0006713	1145.80		.00	
04 PAYROLL ENTRY -	10/04/18	100318	DK PR 10/04/18		1296.85	1296.85CR	
04 PAYROLL ENTRY -	10/11/18	101018	DK PR 10/11/18		1243.48	2540.33CR	
04 PAYROLL ENTRY -	10/18/18	101718	DK PR 10/18/18		1158.01	3698.34CR	
04 EFTPS		102218	AP PJ 0006811	1158.01		2540.33CR	
04 EFTPS		102218	AP PJ 0006810	1243.48		1296.85CR	
04 EFTPS		102218	AP PJ 0006809	1296.85		.00	
04 PAYROLL ENTRY -	10/25/18	102418	DK PR 10/25/18		1093.10	1093.10CR	
04 PAYROLL ENTRY -	10/29/18	102518	DK PR 10/29/18		1024.40	2117.50CR	
04 EFTPS		110518	AP PJ 0006837	1024.40		1093.10CR	
04 EFTPS		110518	AP PJ 0006836	1093.10		.00	
05 PAYROLL ENTRY -	11/01/18	103118	DK PR 11/01/18		1093.69	1093.69CR	
05 PAYROLL ENTRY -	11/09/18	110618	DK PR 11/09/18		182.11	1275.80CR	
05 PAYROLL ENTRY -	11/08/18	110618	DK PR 11/08/18		1155.38	2431.18CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		1222.34	3653.52CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		1145.44	4798.96CR	
05 PAYROLL ENTRY -	11/29/18	112818	DK PR 11/29/18		1232.98	6031.94CR	
05 EFTPS		113018	AP PJ 0006933	1232.98		4798.96CR	
05 EFTPS		113018	AP PJ 0006932	1145.44		3653.52CR	
05 EFTPS		113018	AP PJ 0006931	1222.34		2431.18CR	
05 EFTPS		113018	AP PJ 0006930	182.11		2249.07CR	
05 EFTPS		113018	AP PJ 0006929	1155.38		1093.69CR	
05 EFTPS		113018	AP PJ 0006928	1093.69		.00	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		1114.73	1114.73CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		1123.66	2238.39CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		1373.56	3611.95CR	

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06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		1121.19	4733.14CR	
06 EFTPS		121918	AP PJ 0007002	1373.56		3359.58CR	
06 EFTPS		121918	AP PJ 0007001	1121.19		2238.39CR	
06 EFTPS		121918	AP PJ 0007000	1123.66		1114.73CR	
06 EFTPS		121918	AP PJ 0006999	1114.73		.00	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		1159.22	1159.22CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		1081.03	2240.25CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		1076.11	3316.36CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		1265.30	4581.66CR	
07 PAYROLL ENTRY -	01/31/19	013019	DK PR 01/31/19		1106.41	5688.07CR	
07 EFTPS		020119	AP PJ 0007163	1106.41		4581.66CR	
07 EFTPS		020119	AP PJ 0007162	1265.30		3316.36CR	
07 EFTPS		020119	AP PJ 0007161	1076.11		2240.25CR	
07 EFTPS		020119	AP PJ 0007160	1081.03		1159.22CR	
07 EFTPS		020119	AP PJ 0007159	1159.22		.00	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		1064.36	1064.36CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		1025.94	2090.30CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		1070.86	3161.16CR	
08 EFTPS		022719	AP PJ 0007258	1120.54		2040.62CR	
08 EFTPS		022719	AP PJ 0007257	1070.86		969.76CR	
08 EFTPS		022719	AP PJ 0007256	1025.94		56.18	
08 EFTPS		022719	AP PJ 0007255	1064.36		1120.54	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		1120.54	.00	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		1211.72	1211.72CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		1053.28	2265.00CR	
09 EFTPS		031919	AP PJ 0007336	1053.28		1211.72CR	
09 EFTPS		031919	AP PJ 0007335	1211.72		.00	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		1096.58	1096.58CR	
09 EFTPS		032219	AP PJ 0007376	1096.58		.00	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		1093.16	1093.16CR	
09 EFTPS		032919	AP PJ 0007377	1093.16		.00	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19		1213.12	1213.12CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19		1175.67	2388.79CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19		1218.97	3607.76CR	
10 EFTPS		041819	AP PJ 0007458	1218.97		2388.79CR	
10 EFTPS		041819	AP PJ 0007457	1175.67		1213.12CR	
10 EFTPS		041819	AP PJ 0007456	1213.12		.00	
10 PAYROLL ENTRY -	04/26/19	042419	DK PR 04/26/19		35.52	35.52CR	
10 PAYROLL ENTRY -	04/25/19	042419	DK PR 04/25/19		1035.01	1070.53CR	
10 EFTPS		043019	AP PJ 0007517	35.52		1035.01CR	
10 EFTPS		043019	AP PJ 0007516	1035.01		.00	
11 PAYROLL ENTRY -	05/02/19	050119	DK PR 05/02/19		986.15	986.15CR	
11 PAYROLL ENTRY -	05/10/19	050819	DK PR 05/10/19		381.43	1367.58CR	
11 PAYROLL ENTRY -	05/09/19	050819	DK PR 05/09/19		1095.22	2462.80CR	
11 PAYROLL ENTRY -	05/16/19	051519	DK PR 05/16/19		1025.55	3488.35CR	
11 PAYROLL ENTRY -	05/23/19	052219	DK PR 05/23/19		1019.70	4508.05CR	
11 EFTPS		052819	AP PJ 0007622	1019.70		3488.35CR	

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11 EFTPS		052819	AP PJ 0007621	1025.55		2462.80CR	
11 EFTPS		052819	AP PJ 0007620	381.43		2081.37CR	
11 EFTPS		052819	AP PJ 0007619	1095.22		986.15CR	
11 EFTPS		052819	AP PJ 0007618	986.15		.00	
11 PAYROLL ENTRY -	05/30/19	052919	DK PR 05/30/19		1206.89	1206.89CR	
11 EFTPS		053019	AP PJ 0007630	1206.89		.00	
12 PAYROLL ENTRY -	06/06/19	060519	DK PR 06/06/19		1077.79	1077.79CR	
12 PAYROLL ENTRY -	06/13/19	061219	DK PR 06/13/19		1149.01	2226.80CR	
12 PAYROLL ENTRY -	06/20/19	061919	DK PR 06/20/19		1114.94	3341.74CR	
12 EFTPS		062519	AP PJ 0007739	1114.94		2226.80CR	
12 EFTPS		062519	AP PJ 0007738	1149.01		1077.79CR	
12 EFTPS		062519	AP PJ 0007737	1077.79		.00	
12 EFTPS		062619	AP PJ 0007746	1128.68		1128.68	
12 PAYROLL ENTRY -	06/27/19	062619	DK PR 06/27/19		1128.68	.00	
TOTAL FEDERAL WITHHOLDING				60732.02	60732.02	.00	
02021 CMLTD - RD BONDS							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		29000.00	29000.00CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		2000.00	31000.00CR	
11 ADJ ENT KADD LEASE		050919	GJ JE	31000.00		.00	
12 ADJ ENTRY-CMLTD		062719	GJ JE		43000.00	43000.00CR	
TOTAL CMLTD - RD BONDS				31000.00	74000.00	43000.00CR	
02022 CMLTD - KIA LOANS							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		166418.89	166418.89CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		4174.22	170593.11CR	
11 ADJ ENT FOR KIA DEBT SCHE		050919	GJ JE	91036.94		79556.17CR	
TOTAL CMLTD - KIA LOANS				91036.94	170593.11	79556.17CR	
02023 CMLTD - KADD							
11 ADJ ENT KADD LEASE		050919	GJ JE		35000.00	35000.00CR	
TOTAL CMLTD - KADD				.00	35000.00	35000.00CR	
02025 FLOWER FUND							
01 PAYROLL ENTRY -	07/05/18	070218	DK PR 07/05/18		4.50	4.50CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		670.83	675.33CR	
01 PAYROLL ENTRY -	07/12/18	071018	DK PR 07/12/18		4.50	679.83CR	
01 PAYROLL ENTRY -	07/19/18	071818	DK PR 07/19/18		4.50	684.33CR	
01 PAYROLL ENTRY -	07/26/18	072518	DK PR 07/26/18		4.25	688.58CR	
02 PAYROLL ENTRY -	08/09/18	080718	DK PR 08/09/18		4.00	692.58CR	
02 PAYROLL ENTRY -	08/16/18	081518	DK PR 08/16/18		4.00	696.58CR	
02 PAYROLL ENTRY -	08/23/18	082218	DK PR 08/23/18		4.00	700.58CR	
02 PAYROLL ENTRY -	08/30/18	082918	DK PR 08/30/18		4.00	704.58CR	
03 PAYROLL ENTRY -	09/06/18	090518	DK PR 09/06/18		4.25	708.83CR	
03 PAYROLL ENTRY -	09/13/18	091218	DK PR 09/13/18		4.25	713.08CR	
03 PAYROLL ENTRY -	09/20/18	091918	DK PR 09/20/18		4.25	717.33CR	
03 PAYROLL ENTRY -	09/27/18	092518	DK PR 09/27/18		4.25	721.58CR	

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 002 LIABILITIES
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 02000 CURRENT LIABILITIES
 02025 FLOWER FUND

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04 PAYROLL ENTRY -	10/04/18	100318	DK PR 10/04/18		4.25	725.83CR	
04 PAYROLL ENTRY -	10/11/18	101018	DK PR 10/11/18		4.25	730.08CR	
04 PAYROLL ENTRY -	10/18/18	101718	DK PR 10/18/18		4.25	734.33CR	
04 PAYROLL ENTRY -	10/25/18	102418	DK PR 10/25/18		4.25	738.58CR	
05 PAYROLL ENTRY -	11/01/18	103118	DK PR 11/01/18		4.25	742.83CR	
05 PAYROLL ENTRY -	11/08/18	110618	DK PR 11/08/18		4.25	747.08CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		4.25	751.33CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		4.25	755.58CR	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		4.25	759.83CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		4.25	764.08CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		4.25	768.33CR	
06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		4.25	772.58CR	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		4.25	776.83CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		4.25	781.08CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		4.25	785.33CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		4.25	789.58CR	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		4.00	793.58CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		4.00	797.58CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		4.25	801.83CR	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		4.25	806.08CR	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		4.25	810.33CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		4.25	814.58CR	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		4.25	818.83CR	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		4.25	823.08CR	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19		4.25	827.33CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19		4.25	831.58CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19		4.25	835.83CR	
10 PAYROLL ENTRY -	04/25/19	042419	DK PR 04/25/19		4.25	840.08CR	
11 PAYROLL ENTRY -	05/02/19	050119	DK PR 05/02/19		4.00	844.08CR	
11 PAYROLL ENTRY -	05/09/19	050819	DK PR 05/09/19		4.00	848.08CR	
11 PAYROLL ENTRY -	05/16/19	051519	DK PR 05/16/19		4.00	852.08CR	
11 PAYROLL ENTRY -	05/23/19	052219	DK PR 05/23/19		4.00	856.08CR	
12 PAYROLL ENTRY -	06/06/19	060519	DK PR 06/06/19		4.00	860.08CR	
12 PAYROLL ENTRY -	06/13/19	061219	DK PR 06/13/19		4.00	864.08CR	
12 PAYROLL ENTRY -	06/20/19	061919	DK PR 06/20/19		4.00	868.08CR	
12 PAYROLL ENTRY -	06/27/19	062619	DK PR 06/27/19		4.00	872.08CR	
TOTAL FLOWER FUND				.00	872.08	872.08CR	
02030 KENTUCKY WITHHOLDING							
01 PAYROLL ENTRY -	07/05/18	070218	DK PR 07/05/18		673.50	673.50CR	
01 YR BEGIN BALNCE FORWRD	070218	GL BF AUTOMATI			2569.04	3242.54CR	
01 PAYROLL ENTRY -	07/12/18	071018	DK PR 07/12/18		652.11	3894.65CR	
01 PAYROLL ENTRY -	07/19/18	071818	DK PR 07/19/18		657.53	4552.18CR	
01 PAYROLL ENTRY -	07/26/18	072518	DK PR 07/26/18		620.52	5172.70CR	
01 KENTUCKY DEPT OF REVENUE	072618	AP PJ 0006472		2568.62		2604.08CR	
01 PAYROLL ENTRY -	08/02/18	080118	DK PR 08/02/18		679.05	3283.13CR	
02 PAYROLL ENTRY -	08/09/18	080718	DK PR 08/09/18		625.83	3908.96CR	

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02030 KENTUCKY WITHHOLDING

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
02 PAYROLL ENTRY -	08/16/18	081518	DK PR 08/16/18		604.08	4513.04CR	
02 PAYROLL ENTRY -	08/23/18	082218	DK PR 08/23/18		598.24	5111.28CR	
02 PAYROLL ENTRY -	08/30/18	082918	DK PR 08/30/18		597.27	5708.55CR	
02 KENTUCKY DEPT OF REVENUE	082918	AP PJ 0006592		2603.66		3104.89CR	
03 PAYROLL ENTRY -	09/06/18	090518	DK PR 09/06/18		664.07	3768.96CR	
03 PAYROLL ENTRY -	09/13/18	091218	DK PR 09/13/18		634.85	4403.81CR	
03 PAYROLL ENTRY -	09/20/18	091918	DK PR 09/20/18		661.72	5065.53CR	
03 KENTUCKY DEPT OF REVENUE	092418	AP PJ 0006688		2425.42		2640.11CR	
03 PAYROLL ENTRY -	09/27/18	092518	DK PR 09/27/18		653.49	3293.60CR	
04 PAYROLL ENTRY -	10/04/18	100318	DK PR 10/04/18		699.14	3992.74CR	
04 PAYROLL ENTRY -	10/11/18	101018	DK PR 10/11/18		677.93	4670.67CR	
04 PAYROLL ENTRY -	10/18/18	101718	DK PR 10/18/18		641.66	5312.33CR	
04 KENTUCKY DEPT OF REVENUE	102218	AP PJ 0006816		694.53		4617.80CR	
04 KENTUCKY DEPT OF REVENUE	102218	AP PJ 0006815		2614.13		2003.67CR	
04 PAYROLL ENTRY -	10/25/18	102418	DK PR 10/25/18		642.42	2646.09CR	
04 PAYROLL ENTRY -	10/29/18	102518	DK PR 10/29/18		552.39	3198.48CR	
05 PAYROLL ENTRY -	11/01/18	103118	DK PR 11/01/18		642.26	3840.74CR	
05 PAYROLL ENTRY -	11/09/18	110618	DK PR 11/09/18		127.53	3968.27CR	
05 PAYROLL ENTRY -	11/08/18	110618	DK PR 11/08/18		659.82	4628.09CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		680.74	5308.83CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		647.58	5956.41CR	
05 PAYROLL ENTRY -	11/29/18	112818	DK PR 11/29/18		700.81	6657.22CR	
05 KENTUCKY DEPT OF REVENUE	113018	AP PJ 0006935		3855.80		2801.42CR	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		652.50	3453.92CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		636.38	4090.30CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		731.86	4822.16CR	
06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		635.21	5457.37CR	
06 KENTUCKY DEPT OF REVENUE	121918	AP PJ 0007006		2816.48		2640.89CR	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		637.50	3278.39CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		610.69	3889.08CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		601.84	4490.92CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		655.01	5145.93CR	
07 PAYROLL ENTRY -	01/31/19	013019	DK PR 01/31/19		591.26	5737.19CR	
07 KENTUCKY DEPT OF REVENUE	020119	AP PJ 0007168		2640.47		3096.72CR	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		585.06	3681.78CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		580.44	4262.22CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		589.07	4851.29CR	
08 KENTUCKY DEPT OF REVENUE	022719	AP PJ 0007262		3096.30		1754.99CR	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		623.88	2378.87CR	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		659.22	3038.09CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		596.45	3634.54CR	
09 KENTUCKY DEPT OF REVENUE	031919	AP PJ 0007331		2378.45		1256.09CR	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		630.51	1886.60CR	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		616.05	2502.65CR	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19		669.26	3171.91CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19		645.28	3817.19CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19		657.86	4475.05CR	

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02030 KENTUCKY WITHHOLDING

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
10 KENTUCKY DEPT OF REVENUE		041819	AP PJ 0007462	2502.23		1972.82CR	
10 PAYROLL ENTRY -		04/26/19 042419	DK PR 04/26/19		21.56	1994.38CR	
10 PAYROLL ENTRY -		04/25/19 042419	DK PR 04/25/19		599.93	2594.31CR	
11 PAYROLL ENTRY -		05/02/19 050119	DK PR 05/02/19		581.48	3175.79CR	
11 PAYROLL ENTRY -		05/10/19 050819	DK PR 05/10/19		171.64	3347.43CR	
11 PAYROLL ENTRY -		05/09/19 050819	DK PR 05/09/19		616.31	3963.74CR	
11 PAYROLL ENTRY -		05/16/19 051519	DK PR 05/16/19		579.12	4542.86CR	
11 PAYROLL ENTRY -		05/23/19 052219	DK PR 05/23/19		586.25	5129.11CR	
11 KENTUCKY DEPT OF REVENUE		052819	AP PJ 0007624	3175.37		1953.74CR	
11 PAYROLL ENTRY -		05/30/19 052919	DK PR 05/30/19		642.06	2595.80CR	
12 PAYROLL ENTRY -		06/06/19 060519	DK PR 06/06/19		611.32	3207.12CR	
12 PAYROLL ENTRY -		06/13/19 061219	DK PR 06/13/19		613.01	3820.13CR	
12 PAYROLL ENTRY -		06/20/19 061919	DK PR 06/20/19		600.46	4420.59CR	
12 KENTUCKY DEPT OF REVENUE		062519	AP PJ 0007745	2595.38		1825.21CR	
12 PAYROLL ENTRY -		06/27/19 062619	DK PR 06/27/19		611.27	2436.48CR	
12 KENTUCKY DEPT OF REVENUE		062819	AP PJ 0007763	2436.06		.42CR	
TOTAL KENTUCKY WITHHOLDING				36402.90	36403.32	.42CR	
02040 CITY WITHHOLDING							
01 PAYROLL ENTRY -		07/05/18 070218	DK PR 07/05/18		136.33	136.33CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		518.63	654.96CR	
01 PAYROLL ENTRY -		07/12/18 071018	DK PR 07/12/18		131.36	786.32CR	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI	518.10		268.22CR	
01 PAYROLL ENTRY -		07/19/18 071818	DK PR 07/19/18		131.81	400.03CR	
01 PAYROLL ENTRY -		07/26/18 072518	DK PR 07/26/18		119.64	519.67CR	
01 PAYROLL ENTRY -		08/02/18 080118	DK PR 08/02/18		127.12	646.79CR	
02 PAYROLL ENTRY -		08/09/18 080718	DK PR 08/09/18		128.74	775.53CR	
02 CITY OF PRINCETON		080718	AP PJ 0006489	497.07		278.46CR	
02 PAYROLL ENTRY -		08/16/18 081518	DK PR 08/16/18		122.28	400.74CR	
02 PAYROLL ENTRY -		08/23/18 082218	DK PR 08/23/18		121.26	522.00CR	
02 PAYROLL ENTRY -		08/30/18 082918	DK PR 08/30/18		120.39	642.39CR	
03 PAYROLL ENTRY -		09/06/18 090518	DK PR 09/06/18		132.91	775.30CR	
03 CITY OF PRINCETON		090718	AP PJ 0006610	492.64		282.66CR	
03 PAYROLL ENTRY -		09/13/18 091218	DK PR 09/13/18		132.46	415.12CR	
03 PAYROLL ENTRY -		09/20/18 091918	DK PR 09/20/18		139.68	554.80CR	
03 PAYROLL ENTRY -		09/27/18 092518	DK PR 09/27/18		137.68	692.48CR	
04 PAYROLL ENTRY -		10/04/18 100318	DK PR 10/04/18		150.93	843.41CR	
04 CITY OF PRINCETON		100418	AP PJ 0006715	102.14		741.27CR	
04 CITY OF PRINCETON		100418	AP PJ 0006714	22.05		719.22CR	
04 CITY OF PRINCETON		100818	AP PJ 0006718	542.70		176.52CR	
04 PAYROLL ENTRY -		10/11/18 101018	DK PR 10/11/18		144.88	321.40CR	
04 PAYROLL ENTRY -		10/18/18 101718	DK PR 10/18/18		134.48	455.88CR	
04 PAYROLL ENTRY -		10/25/18 102418	DK PR 10/25/18		135.15	591.03CR	
04 PAYROLL ENTRY -		10/29/18 102518	DK PR 10/29/18		129.75	720.78CR	
05 PAYROLL ENTRY -		11/01/18 103118	DK PR 11/01/18		135.32	856.10CR	
05 PAYROLL ENTRY -		11/09/18 110618	DK PR 11/09/18		24.07	880.17CR	
05 PAYROLL ENTRY -		11/08/18 110618	DK PR 11/08/18		139.91	1020.08CR	

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02040 CITY WITHHOLDING

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
05 CITY OF PRINCETON		110718	AP PJ 0006849	830.46		189.62CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		141.32	330.94CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		136.17	467.11CR	
05 PAYROLL ENTRY -	11/29/18	112818	DK PR 11/29/18		139.27	606.38CR	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		138.09	744.47CR	
06 CITY OF PRINCETON		120618	AP PJ 0006954	580.69		163.78CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		133.54	297.32CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		133.64	430.96CR	
06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		133.22	564.18CR	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		134.73	698.91CR	
07 CITY OF PRINCETON		010719	AP PJ 0007072	538.45		160.46CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		133.74	294.20CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		131.19	425.39CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		142.95	568.34CR	
07 PAYROLL ENTRY -	01/31/19	013019	DK PR 01/31/19		123.99	692.33CR	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		126.23	818.56CR	
08 CITY OF PRINCETON		020719	AP PJ 0007182	666.56		152.00CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		124.91	276.91CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		124.79	401.70CR	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		139.52	541.22CR	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		151.00	692.22CR	
09 CITY OF PRINCETON		030619	AP PJ 0007293	515.42		176.80CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		131.70	308.50CR	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		142.20	450.70CR	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		137.87	588.57CR	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19		150.11	738.68CR	
10 CITY OF PRINCETON		040819	AP PJ 0007392	562.73		175.95CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19		146.82	322.77CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19		148.29	471.06CR	
10 PAYROLL ENTRY -	04/26/19	042419	DK PR 04/26/19		7.21	478.27CR	
10 PAYROLL ENTRY -	04/25/19	042419	DK PR 04/25/19		130.95	609.22CR	
11 PAYROLL ENTRY -	05/02/19	050119	DK PR 05/02/19		124.31	733.53CR	
11 CITY OF PRINCETON		050719	AP PJ 0007527	707.62		25.91CR	
11 PAYROLL ENTRY -	05/10/19	050819	DK PR 05/10/19		32.57	58.48CR	
11 PAYROLL ENTRY -	05/09/19	050819	DK PR 05/09/19		134.46	192.94CR	
11 PAYROLL ENTRY -	05/16/19	051519	DK PR 05/16/19		123.59	316.53CR	
11 PAYROLL ENTRY -	05/23/19	052219	DK PR 05/23/19		124.71	441.24CR	
11 PAYROLL ENTRY -	05/30/19	052919	DK PR 05/30/19		128.93	570.17CR	
12 PAYROLL ENTRY -	06/06/19	060519	DK PR 06/06/19		131.09	701.26CR	
12 CITY OF PRINCETON		060619	AP PJ 0007645	544.21		157.05CR	
12 PAYROLL ENTRY -	06/13/19	061219	DK PR 06/13/19		125.53	282.58CR	
12 PAYROLL ENTRY -	06/20/19	061919	DK PR 06/20/19		123.72	406.30CR	
12 PAYROLL ENTRY -	06/27/19	062619	DK PR 06/27/19		127.68	533.98CR	
12 CITY OF PRINCETON		062819	AP PJ 0007767	533.98		.00	
TOTAL CITY WITHHOLDING				7654.82	7654.82	.00	

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 02000 CURRENT LIABILITIES
 02050 UTILITY TAX PAYABLE

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		1117.75	1117.75CR	
01 UB - BILLING 07/02/18		070318	DK UB 07/02/18		.52	1118.27CR	
01 UB - ADJUSTMENTS 07/02/18		070318	DK UB 07/02/18	.31		1117.96CR	
01 UB - BILLING 07/03/18		070518	DK UB 07/03/18		.65	1118.61CR	
01 UB - ADJUSTMENTS 07/03/18		070518	DK UB 07/03/18	3.59		1115.02CR	
01 UB - BILLING 07/05/18		070618	DK UB 07/05/18		.72	1115.74CR	
01 UB - ADJUSTMENTS 07/05/18		070618	DK UB 07/05/18	.37		1115.37CR	
01 UB - ADJUSTMENTS 07/06/18		070918	DK UB 07/06/18	5.93		1109.44CR	
01 UB - BILLING 07/09/18		071018	DK UB 07/09/18		.80	1110.24CR	
01 UB - ADJUSTMENTS 07/09/18		071018	DK UB 07/09/18	1.63		1108.61CR	
01 UB - BILLING 07/10/18		071118	DK UB 07/10/18		.83	1109.44CR	
01 UB - BILLING 07/11/18		071218	DK UB 07/11/18		.26	1109.70CR	
01 UB - BILLING 07/12/18		071318	DK UB 07/12/18		.80	1110.50CR	
01 UB - BILLING 07/13/18		071618	DK UB 07/13/18		1.69	1112.19CR	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		1.51	1113.70CR	
01 UB - BILLING 07/16/18		071718	DK UB 07/16/18		.52	1114.22CR	
01 UB - BILLING 07/17/18		071818	DK UB 07/17/18		.71	1114.93CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		51.52	1166.45CR	
01 UB - BILLING 07/18/18		071918	DK UB 07/18/18		1.64	1168.09CR	
01 UB - BILLING 07/23/18		072418	DK UB 07/23/18		.52	1168.61CR	
01 UB - BILLING 07/22/18		072418	DK UB 07/22/18		1.10	1169.71CR	
01 UB - BILLING 07/20/18		072418	DK UB 07/20/18		2865.46	4035.17CR	
01 UB - ADJUSTMENTS 07/23/18		072418	DK UB 07/23/18	1.19		4033.98CR	
01 UB - BILLING 07/24/18		072518	DK UB 07/24/18		.52	4034.50CR	
01 LYON COUNTY BD. OF ED.		072618	AP PJ 0006474	183.07		3851.43CR	
01 CALDWELL CO.BD. OF ED.		072618	AP PJ 0006473	2881.28		970.15CR	
01 UB - ADJUSTMENTS 07/26/18		072718	DK UB 07/26/18	.96		969.19CR	
01 UB - BILLING 07/27/18		073018	DK UB 07/27/18		.55	969.74CR	
01 UB - ADJUSTMENTS 07/27/18		073018	DK UB 07/27/18		1.65	971.39CR	
01 UB - BILLING 07/30/18		073118	DK UB 07/30/18		.26	971.65CR	
01 UB - BILLING 07/31/18		080118	DK UB 07/31/18		.78	972.43CR	
01 UB - ADJUSTMENTS 07/31/18		080118	DK UB 07/31/18	.25		972.18CR	
02 UB - BILLING 08/01/18		080218	DK UB 08/01/18		1.72	973.90CR	
02 UB - BILLING 08/02/18		080318	DK UB 08/02/18		.85	974.75CR	
02 UB - ADJUSTMENTS 08/02/18		080318	DK UB 08/02/18	6.01		968.74CR	
02 UB - BILLING 08/03/18		080618	DK UB 08/03/18		2.64	971.38CR	
02 UB - ADJUSTMENTS 08/03/18		080618	DK UB 08/03/18	1.94		969.44CR	
02 UB - BILLING 08/06/18		080718	DK UB 08/06/18		1.17	970.61CR	
02 UB - BILLING 08/07/18		080818	DK UB 08/07/18		.74	971.35CR	
02 UB - ADJUSTMENTS 08/07/18		080818	DK UB 08/07/18	4.53		966.82CR	
02 UB - BILLING 08/08/18		080918	DK UB 08/08/18		.46	967.28CR	
02 UB - BILLING 08/09/18		081418	DK UB 08/09/18		.45	967.73CR	
02 UB - BILLING 08/14/18		081518	DK UB 08/14/18		1.49	969.22CR	
02 UB - BILLING 08/15/18		081618	DK UB 08/15/18		.67	969.89CR	
02 UB - ADJUSTMENTS 08/16/18		081718	DK UB 08/16/18	1.54		968.35CR	
02 UB - BILLING 08/17/18		082018	DK UB 08/17/18		1.31	969.66CR	
02 UB - BILLING 08/20/18		082118	DK UB 08/20/18		.52	970.18CR	

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PRINCETON WATER

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
02 UB - BILLING 08/22/18		082318	DK UB 08/22/18		2952.17	3922.35CR	
02 UB - BILLING 08/21/18		082318	DK UB 08/21/18		.26	3922.61CR	
02 UB - BILLING 08/24/18		082718	DK UB 08/24/18		.52	3923.13CR	
02 UB - BILLING 08/27/18		082818	DK UB 08/27/18		.94	3924.07CR	
02 LYON COUNTY BD. OF ED.		082918	AP PJ 0006595	189.04		3735.03CR	
02 CALDWELL CO.BD. OF ED.		082918	AP PJ 0006594	2722.42		1012.61CR	
02 UB - BILLING 08/28/18		082918	DK UB 08/28/18		1.72	1014.33CR	
02 UB - ADJUSTMENTS 08/28/18		082918	DK UB 08/28/18	1.14		1013.19CR	
02 UB - BILLING 08/29/18		083018	DK UB 08/29/18		.26	1013.45CR	
02 UB - ADJUSTMENTS 08/30/18		083118	DK UB 08/30/18	2.03		1011.42CR	
03 UB - BILLING 09/04/18		090518	DK UB 09/04/18		6.96	1018.38CR	
03 UB - ADJUSTMENTS 09/04/18		090518	DK UB 09/04/18	.68		1017.70CR	
03 UB - BILLING 09/05/18		090618	DK UB 09/05/18		.83	1018.53CR	
03 UB - ADJUSTMENTS 09/05/18		090618	DK UB 09/05/18	.93		1017.60CR	
03 UB - BILLING 09/06/18		090718	DK UB 09/06/18		.47	1018.07CR	
03 UB - BILLING 09/07/18		091018	DK UB 09/07/18		1.44	1019.51CR	
03 UB - BILLING 09/10/18		091118	DK UB 09/10/18		.60	1020.11CR	
03 UB - ADJUSTMENTS 09/12/18		091318	DK UB 09/12/18		.26	1020.37CR	
03 UB - BILLING 09/13/18		091418	DK UB 09/13/18		1.31	1021.68CR	
03 UB - BILLING 09/17/18		091818	DK UB 09/17/18		1.17	1022.85CR	
03 UB - BILLING 09/18/18		091918	DK UB 09/18/18		2.60	1025.45CR	
03 UB - ADJUSTMENTS 09/18/18		091918	DK UB 09/18/18	1.68		1023.77CR	
03 UB - BILLING 09/19/18		092018	DK UB 09/19/18		.55	1024.32CR	
03 LYON COUNTY BD. OF ED.		092418	AP PJ 0006691	192.29		832.03CR	
03 CALDWELL CO.BD. OF ED.		092418	AP PJ 0006690	2808.51		1976.48	
03 UB - BILLING 09/21/18		092418	DK UB 09/21/18		2790.85	814.37CR	
03 UB - BILLING 09/24/18		092518	DK UB 09/24/18		.26	814.63CR	
03 UB - BILLING 09/26/18		092718	DK UB 09/26/18		.52	815.15CR	
03 UB - ADJUSTMENTS 09/26/18		092718	DK UB 09/26/18	.82		814.33CR	
03 UB - BILLING 09/28/18		100118	DK UB 09/28/18		1.17	815.50CR	
04 UB - BILLING 10/01/18		100218	DK UB 10/01/18		2.67	818.17CR	
04 UB - BILLING 10/02/18		100318	DK UB 10/02/18		1.29	819.46CR	
04 UB - BILLING 10/03/18		100418	DK UB 10/03/18		.81	820.27CR	
04 UB - BILLING 10/04/18		100518	DK UB 10/04/18		.26	820.53CR	
04 UB - BILLING 10/05/18		100818	DK UB 10/05/18		.72	821.25CR	
04 UB - BILLING 10/08/18		100918	DK UB 10/08/18		.92	822.17CR	
04 UB - BILLING 10/09/18		101018	DK UB 10/09/18		.70	822.87CR	
04 UB - BILLING 10/10/18		101118	DK UB 10/10/18		.26	823.13CR	
04 UB - BILLING 10/12/18		101518	DK UB 10/12/18		1.93	825.06CR	
04 UB - ADJUSTMENTS 10/12/18		101518	DK UB 10/12/18	.69		824.37CR	
04 UB - BILLING 10/15/18		101618	DK UB 10/15/18		1.18	825.55CR	
04 UB - BILLING 10/16/18		101718	DK UB 10/16/18		.56	826.11CR	
04 UB - ADJUSTMENTS 10/16/18		101718	DK UB 10/16/18		1.23	827.34CR	
04 UB - BILLING 10/17/18		101818	DK UB 10/17/18		1.34	828.68CR	
04 LYON COUNTY BD. OF ED.		102218	AP PJ 0006818	157.54		671.14CR	
04 CALDWELL CO.BD. OF ED.		102218	AP PJ 0006817	2676.27		2005.13	
04 UB - BILLING 10/19/18		102218	DK UB 10/19/18		.52	2004.61	

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 02000 CURRENT LIABILITIES
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GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
04 UB - ADJUSTMENTS		10/19/18	102218 DK UB	10/19/18	5.10		2009.71
04 UB - BILLING		10/22/18	102318 DK UB	10/22/18		2462.59	452.88CR
04 UB - BILLING		10/23/18	102418 DK UB	10/23/18		.52	453.40CR
04 UB - BILLING		10/24/18	102518 DK UB	10/24/18		1.42	454.82CR
04 UB - BILLING		10/26/18	102918 DK UB	10/26/18		.26	455.08CR
04 UB - BILLING		10/29/18	103018 DK UB	10/29/18		1.68	456.76CR
04 UB - ADJUSTMENTS		10/29/18	103018 DK UB	10/29/18	3.46		453.30CR
05 UB - BILLING		10/31/18	110118 DK UB	10/31/18		.53	453.83CR
05 UB - BILLING		11/01/18	110218 DK UB	11/01/18		.26	454.09CR
05 UB - ADJUSTMENTS		11/01/18	110218 DK UB	11/01/18		.43	454.52CR
05 UB - BILLING		11/02/18	110518 DK UB	11/02/18		.52	455.04CR
05 UB - BILLING		11/05/18	110618 DK UB	11/05/18		.66	455.70CR
05 UB - BILLING		11/06/18	110718 DK UB	11/06/18		1.35	457.05CR
05 UB - BILLING		11/07/18	110818 DK UB	11/07/18		.26	457.31CR
05 UB - BILLING		11/08/18	110918 DK UB	11/08/18		.26	457.57CR
05 UB - ADJUSTMENTS		11/08/18	110918 DK UB	11/08/18		1.11	458.68CR
05 UB - BILLING		11/09/18	111318 DK UB	11/09/18		.93	459.61CR
05 UB - BILLING		11/13/18	111418 DK UB	11/13/18		1.25	460.86CR
05 UB - BILLING		11/14/18	111518 DK UB	11/14/18		.96	461.82CR
05 UB - ADJUSTMENTS		11/14/18	111518 DK UB	11/14/18	6.54		455.28CR
05 UB - BILLING		11/15/18	111618 DK UB	11/15/18		1.78	457.06CR
05 UB - BILLING		11/16/18	111918 DK UB	11/16/18		2.82	459.88CR
05 UB - ADJUSTMENTS		11/16/18	111918 DK UB	11/16/18		.39	460.27CR
05 UB - BILLING		11/19/18	112018 DK UB	11/19/18		7.93	468.20CR
05 UB - BILLING		11/20/18	112118 DK UB	11/20/18		3.99	472.19CR
05 UB - BILLING		11/21/18	112718 DK UB	11/21/18		2697.51	3169.70CR
05 UB - BILLING		11/27/18	112818 DK UB	11/27/18		1.42	3171.12CR
05 UB - BILLING		11/28/18	112918 DK UB	11/28/18		4.98	3176.10CR
05 UB - ADJUSTMENTS		11/28/18	112918 DK UB	11/28/18	24.57		3151.53CR
05 LYON COUNTY BD. OF ED.			113018 AP PJ	0006938	135.50		3016.03CR
05 CALDWELL CO.BD. OF ED.			113018 AP PJ	0006937	2355.82		660.21CR
05 UB - BILLING		11/29/18	113018 DK UB	11/29/18		.28	660.49CR
05 UB - BILLING		11/30/18	120318 DK UB	11/30/18		.52	661.01CR
05 UB - ADJUSTMENTS		11/30/18	120318 DK UB	11/30/18	.49		660.52CR
06 UB - ADJUSTMENTS		12/03/18	120418 DK UB	12/03/18	25.06		635.46CR
06 UB - BILLING		12/04/18	120518 DK UB	12/04/18		1.62	637.08CR
06 UB - BILLING		12/06/18	120718 DK UB	12/06/18		1.02	638.10CR
06 UB - ADJUSTMENTS		12/06/18	120718 DK UB	12/06/18	1.18		636.92CR
06 UB - ADJUSTMENTS		12/07/18	121018 DK UB	12/07/18	.93		635.99CR
06 UB - BILLING		12/11/18	121218 DK UB	12/11/18		1.11	637.10CR
06 UB - BILLING		12/14/18	121718 DK UB	12/14/18		.88	637.98CR
06 UB - BILLING		12/17/18	121818 DK UB	12/17/18		.81	638.79CR
06 LYON COUNTY BD. OF ED.			121918 AP PJ	0007009	144.55		494.24CR
06 CALDWELL CO.BD. OF ED.			121918 AP PJ	0007008	2595.06		2100.82
06 UB - BILLING		12/18/18	121918 DK UB	12/18/18		.97	2099.85
06 UB - ADJUSTMENTS		12/18/18	121918 DK UB	12/18/18	3.38		2103.23
06 UB - BILLING		12/19/18	122018 DK UB	12/19/18		.26	2102.97

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
06 UB - BILLING 12/20/18		122118	DK UB 12/20/18		2325.09	222.12CR	
06 UB - ADJUSTMENTS 12/20/18		122118	DK UB 12/20/18	.54		221.58CR	
06 UB - BILLING 12/28/18		123118	DK UB 12/28/18		.52	222.10CR	
06 UB - ADJUSTMENTS 12/28/18		123118	DK UB 12/28/18	.34		221.76CR	
06 UB - BILLING 12/27/18		123118	DK UB 12/27/18		.78	222.54CR	
06 UB - BILLING 12/26/18		123118	DK UB 12/26/18		.83	223.37CR	
06 UB - BILLING 12/21/18		123118	DK UB 12/21/18		.52	223.89CR	
06 UB - BILLING 12/31/18		010219	DK UB 12/31/18		.54	224.43CR	
07 UB - BILLING 01/02/19		010319	DK UB 01/02/19		.30	224.73CR	
07 UB - BILLING 01/03/19		010419	DK UB 01/03/19		.48	225.21CR	
07 UB - BILLING 01/08/19		010919	DK UB 01/08/19		.26	225.47CR	
07 UB - ADJUSTMENTS 01/08/19		010919	DK UB 01/08/19	.76		224.71CR	
07 UB - ADJUSTMENTS 01/10/19		011119	DK UB 01/10/19	.28		224.43CR	
07 UB - ADJUSTMENTS 01/11/19		011419	DK UB 01/11/19	1.20		223.23CR	
07 UB - BILLING 01/14/19		011519	DK UB 01/14/19		.85	224.08CR	
07 UB - ADJUSTMENTS 01/14/19		011519	DK UB 01/14/19	.23		223.85CR	
07 UB - BILLING 01/15/19		011619	DK UB 01/15/19		.26	224.11CR	
07 UB - ADJUSTMENTS 01/15/19		011619	DK UB 01/15/19	1.49		222.62CR	
07 UB - BILLING 01/17/19		011819	DK UB 01/17/19		1.07	223.69CR	
07 UB - BILLING 01/18/19		012219	DK UB 01/18/19		.26	223.95CR	
07 UB - BILLING 01/22/19		012319	DK UB 01/22/19		2299.26	2523.21CR	
07 UB - BILLING 01/30/19		013119	DK UB 01/30/19		.26	2523.47CR	
07 UB - ADJUSTMENTS 01/29/19		013119	DK UB 01/29/19	.51		2522.96CR	
07 UB - BILLING 01/25/19		013119	DK UB 01/25/19		.78	2523.74CR	
07 UB - ADJUSTMENTS 01/24/19		013119	DK UB 01/24/19	.84		2522.90CR	
07 LYON COUNTY BD. OF ED.		020119	AP PJ 0007170	89.13		2433.77CR	
07 CALDWELL CO.BD. OF ED.		020119	AP PJ 0007169	2762.33		328.56	
07 UB - BILLING 01/31/19		020119	DK UB 01/31/19		.26	328.30	
08 UB - BILLING 02/26/19		022718	DK UB 02/26/19		.78	327.52	
08 UB - BILLING 02/01/19		020419	DK UB 02/01/19		.78	326.74	
08 UB - BILLING 02/04/19		020519	DK UB 02/04/19		1.11	325.63	
08 UB - BILLING 02/05/19		020619	DK UB 02/05/19		1.08	324.55	
08 UB - ADJUSTMENTS 02/05/19		020619	DK UB 02/05/19	.32		324.87	
08 UB - BILLING 02/07/19		020819	DK UB 02/07/19		.55	324.32	
08 UB - BILLING 02/11/19		021219	DK UB 02/11/19		.92	323.40	
08 UB - ADJUSTMENTS 02/11/19		021219	DK UB 02/11/19	.24		323.64	
08 UB - BILLING 02/19/19		022019	DK UB 02/19/19		2.09	321.55	
08 UB - ADJUSTMENTS 02/19/19		022019	DK UB 02/19/19		.26	321.29	
08 UB - BILLING 02/20/19		022119	DK UB 02/20/19		.89	320.40	
08 UB - BILLING 02/22/19		022519	DK UB 02/22/19		2665.97	2345.57CR	
08 UB - ADJUSTMENTS 02/22/19		022519	DK UB 02/22/19	.26		2345.31CR	
08 LYON COUNTY BD. OF ED.		022719	AP PJ 0007265	78.37		2266.94CR	
08 CALDWELL CO.BD. OF ED.		022719	AP PJ 0007264	2233.74		33.20CR	
08 UB - BILLING 02/25/19		022719	DK UB 02/25/19		.26	33.46CR	
08 UB - BILLING 02/27/19		022819	DK UB 02/27/19		.59	34.05CR	
08 UB - ADJUSTMENTS 02/27/19		022819	DK UB 02/27/19	1.61		32.44CR	
08 UB - BILLING 02/28/19		030119	DK UB 02/28/19		.52	32.96CR	

100 GENERAL FUND
 DATE 01/23/20
 002 LIABILITIES
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 02000 CURRENT LIABILITIES
 02050 UTILITY TAX PAYABLE

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
08 UB - ADJUSTMENTS		02/28/19	030119 DK UB 02/28/19	.24		32.72CR	
09 UB - BILLING		03/01/19	030419 DK UB 03/01/19		2.48	35.20CR	
09 UB - ADJUSTMENTS		03/01/19	030419 DK UB 03/01/19	.27		34.93CR	
09 UB - BILLING		03/04/19	030519 DK UB 03/04/19		2.94	37.87CR	
09 UB - ADJUSTMENTS		03/04/19	030519 DK UB 03/04/19	3.79		34.08CR	
09 UB - BILLING		03/05/19	030619 DK UB 03/05/19		1.09	35.17CR	
09 UB - ADJUSTMENTS		03/05/19	030619 DK UB 03/05/19	1.07		34.10CR	
09 UB - BILLING		03/07/19	030819 DK UB 03/07/19		.52	34.62CR	
09 UB - BILLING		03/11/19	031219 DK UB 03/11/19		.26	34.88CR	
09 UB - BILLING		03/14/19	031519 DK UB 03/14/19		1.89	36.77CR	
09 UB - BILLING		03/15/19	031819 DK UB 03/15/19		1.26	38.03CR	
09 LYON COUNTY BD. OF ED.		031919	AP PJ 0007333	81.83		43.80	
09 CALDWELL CO.BD. OF ED.		031919	AP PJ 0007332	2598.27		2642.07	
09 UB - BILLING		03/18/19	031919 DK UB 03/18/19		1.69	2640.38	
09 UB - ADJUSTMENTS		03/18/19	031919 DK UB 03/18/19	.57		2640.95	
09 UB - BILLING		03/19/19	032019 DK UB 03/19/19		.74	2640.21	
09 UB - BILLING		03/22/19	032519 DK UB 03/22/19		2163.10	477.11	
09 UB - BILLING		03/20/19	032519 DK UB 03/20/19		.74	476.37	
09 UB - ADJUSTMENTS		03/22/19	032519 DK UB 03/22/19	.34		476.71	
09 UB - ADJUSTMENTS		03/21/19	032519 DK UB 03/21/19	4.00		480.71	
09 UB - BILLING		03/25/19	032619 DK UB 03/25/19		.78	479.93	
09 UB - BILLING		03/26/19	032719 DK UB 03/26/19		.26	479.67	
09 UB - BILLING		03/27/19	032819 DK UB 03/27/19		.26	479.41	
09 UB - BILLING		03/29/19	040119 DK UB 03/29/19		1.13	478.28	
09 UB - ADJUSTMENTS		03/29/19	040119 DK UB 03/29/19	3.35		481.63	
10 UB - BILLING		04/01/19	040219 DK UB 04/01/19		2.55	479.08	
10 UB - BILLING		04/03/19	040419 DK UB 04/03/19		.26	478.82	
10 UB - BILLING		04/05/19	040819 DK UB 04/05/19		3.06	475.76	
10 UB - BILLING		04/09/19	041019 DK UB 04/09/19		3.65	472.11	
10 UB - BILLING		04/10/19	041119 DK UB 04/10/19		1.15	470.96	
10 UB - ADJUSTMENTS		04/10/19	041119 DK UB 04/10/19	.29		471.25	
10 UB - BILLING		04/11/19	041219 DK UB 04/11/19		.38	470.87	
10 UB - BILLING		04/12/19	041519 DK UB 04/12/19		1.33	469.54	
10 UB - BILLING		04/15/19	041619 DK UB 04/15/19		1.31	468.23	
10 UB - BILLING		04/16/19	041719 DK UB 04/16/19		1.93	466.30	
10 LYON COUNTY BD. OF ED.		041819	AP PJ 0007465	76.90		543.20	
10 CALDWELL CO.BD. OF ED.		041819	AP PJ 0007464	2110.48		2653.68	
10 UB - BILLING		04/17/19	041819 DK UB 04/17/19		.26	2653.42	
10 UB - BILLING		04/22/19	042319 DK UB 04/22/19		2207.99	445.43	
10 UB - BILLING		04/19/19	042319 DK UB 04/19/19		.78	444.65	
10 UB - BILLING		04/18/19	042319 DK UB 04/18/19		1.14	443.51	
10 UB - ADJUSTMENTS		04/22/19	042319 DK UB 04/22/19	1.09		444.60	
10 UB - BILLING		04/23/19	042419 DK UB 04/23/19		.52	444.08	
10 UB - ADJUSTMENTS		04/23/19	042419 DK UB 04/23/19		.99	443.09	
10 UB - BILLING		04/24/19	042519 DK UB 04/24/19		.89	442.20	
10 UB - ADJUSTMENTS		04/24/19	042519 DK UB 04/24/19	3.18		445.38	
10 UB - BILLING		04/25/19	042619 DK UB 04/25/19		.97	444.41	

100 GENERAL FUND
 DATE 01/23/20
 002 LIABILITIES
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 02000 CURRENT LIABILITIES
 02050 UTILITY TAX PAYABLE

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
10 UB - ADJUSTMENTS		04/25/19	042619 DK UB 04/25/19	.21		444.62	
10 UB - BILLING		04/30/19	050119 DK UB 04/30/19		.52	444.10	
11 UB - BILLING		05/01/19	050219 DK UB 05/01/19		1.45	442.65	
11 UB - BILLING		05/02/19	050319 DK UB 05/02/19		.59	442.06	
11 UB - ADJUSTMENTS		05/02/19	050319 DK UB 05/02/19	.75		442.81	
11 UB - BILLING		05/03/19	050619 DK UB 05/03/19		.42	442.39	
11 UB - BILLING		05/06/19	050719 DK UB 05/06/19		2.00	440.39	
11 UB - BILLING		05/07/19	050819 DK UB 05/07/19		3.82	436.57	
11 UB - BILLING		05/08/19	050919 DK UB 05/08/19		.45	436.12	
11 UB - BILLING		05/09/19	051019 DK UB 05/09/19		.69	435.43	
11 UB - BILLING		05/10/19	051319 DK UB 05/10/19		.70	434.73	
11 UB - BILLING		05/13/19	051419 DK UB 05/13/19		.52	434.21	
11 UB - BILLING		05/14/19	051519 DK UB 05/14/19		.91	433.30	
11 UB - BILLING		05/16/19	051719 DK UB 05/16/19		.53	432.77	
11 UB - BILLING		05/20/19	052119 DK UB 05/20/19		7.96	424.81	
11 UB - ADJUSTMENTS		05/20/19	052119 DK UB 05/20/19		.48	424.33	
11 UB - BILLING		05/21/19	052219 DK UB 05/21/19		.52	423.81	
11 LYON COUNTY BD. OF ED.			052819 AP PJ 0007627	98.47		522.28	
11 CALDWELL CO. BD. OF ED.			052819 AP PJ 0007626	2110.92		2633.20	
11 UB - BILLING		05/24/19	052819 DK UB 05/24/19		.26	2632.94	
11 UB - BILLING		05/22/19	052819 DK UB 05/22/19		2305.91	327.03	
11 UB - ADJUSTMENTS		05/24/19	052819 DK UB 05/24/19	1.86		328.89	
11 UB - BILLING		05/28/19	052919 DK UB 05/28/19		.70	328.19	
11 UB - BILLING		05/30/19	053119 DK UB 05/30/19		.60	327.59	
11 UB - BILLING		05/31/19	060319 DK UB 05/31/19		1.27	326.32	
12 UB - BILLING		06/03/19	060419 DK UB 06/03/19		2.12	324.20	
12 UB - BILLING		06/04/19	060519 DK UB 06/04/19		.26	323.94	
12 UB - BILLING		06/05/19	060619 DK UB 06/05/19		.88	323.06	
12 UB - BILLING		06/06/19	060719 DK UB 06/06/19		.39	322.67	
12 UB - ADJUSTMENTS		06/06/19	060719 DK UB 06/06/19	.21		322.88	
12 UB - BILLING		06/07/19	061019 DK UB 06/07/19		.80	322.08	
12 UB - BILLING		06/10/19	061119 DK UB 06/10/19		.57	321.51	
12 UB - BILLING		06/11/19	061219 DK UB 06/11/19		3.08	318.43	
12 UB - BILLING		06/12/19	061319 DK UB 06/12/19		.55	317.88	
12 UB - BILLING		06/17/19	061819 DK UB 06/17/19		1.84	316.04	
12 UB - ADJUSTMENTS		06/17/19	061819 DK UB 06/17/19		.60	315.44	
12 UB - BILLING		06/18/19	061919 DK UB 06/18/19		1.86	313.58	
12 UB - BILLING		06/19/19	062019 DK UB 06/19/19		.79	312.79	
12 UB - BILLING		06/21/19	062419 DK UB 06/21/19		2766.55	2453.76CR	
12 UB - BILLING		06/20/19	062419 DK UB 06/20/19		.26	2454.02CR	
12 UB - ADJUSTMENTS		06/21/19	062419 DK UB 06/21/19	3.19		2450.83CR	
12 LYON COUNTY BD. OF ED.			062519 AP PJ 0007743	103.60		2347.23CR	
12 CALDWELL CO. BD. OF ED.			062519 AP PJ 0007742	2226.66		120.57CR	
12 UB - BILLING		06/24/19	062519 DK UB 06/24/19		1.81	122.38CR	
12 UB - BILLING		06/25/19	062619 DK UB 06/25/19		.26	122.64CR	
12 UB - ADJUSTMENTS		06/26/19	062719 DK UB 06/26/19	4.70		117.94CR	
12 UB - BILLING		06/28/19	062919 DK UB 06/28/19		.78	118.72CR	

100 GENERAL FUND

PRINCETON WATER

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002 LIABILITIES

GENERAL LEDGER REPORT FOR JULY

- JULY

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02000 CURRENT LIABILITIES

02050 UTILITY TAX PAYABLE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
12 UB - ADJUSTMENTS	06/28/19	062919	DK UB 06/28/19	1.58		117.14CR	
13 LYON COUNTY BD. OF ED.	070519	AP PJ 0007773		165.17		48.03	
13 CALDWELL CO.BD. OF ED.	070519	AP PJ 0007772		2657.80		2705.83	
13 ADJ ENTRY-UNBILLED RECEIV	072319	GJ JE		95.18		2801.01	
13 BAL TO ZERO AFTER PYMT EO	073019	GJ JE			2801.01	.00	
TOTAL UTILITY TAX PAYABLE				34676.44	34676.44	.00	
02055 COUNTY WITHHOLDING							
01 PAYROLL ENTRY -	07/05/18	070218	DK PR 07/05/18		167.98	167.98CR	
01 YR BEGIN BALNCE FORWRD	070218	GL BF AUTOMATI			2144.65	2312.63CR	
01 PAYROLL ENTRY -	07/12/18	071018	DK PR 07/12/18		163.01	2475.64CR	
01 ADJUSTING BAL FORWRD	071718	GL BF AUTOMATI		2144.06		331.58CR	
01 PAYROLL ENTRY -	07/19/18	071818	DK PR 07/19/18		163.46	495.04CR	
01 PAYROLL ENTRY -	07/26/18	072518	DK PR 07/26/18		151.29	646.33CR	
01 PAYROLL ENTRY -	08/02/18	080118	DK PR 08/02/18		158.77	805.10CR	
02 PAYROLL ENTRY -	08/09/18	080718	DK PR 08/09/18		160.39	965.49CR	
02 PAYROLL ENTRY -	08/16/18	081518	DK PR 08/16/18		153.93	1119.42CR	
02 PAYROLL ENTRY -	08/23/18	082218	DK PR 08/23/18		152.91	1272.33CR	
02 PAYROLL ENTRY -	08/30/18	082918	DK PR 08/30/18		152.04	1424.37CR	
03 PAYROLL ENTRY -	09/06/18	090518	DK PR 09/06/18		164.56	1588.93CR	
03 PAYROLL ENTRY -	09/13/18	091218	DK PR 09/13/18		164.11	1753.04CR	
03 PAYROLL ENTRY -	09/20/18	091918	DK PR 09/20/18		171.33	1924.37CR	
03 PAYROLL ENTRY -	09/27/18	092518	DK PR 09/27/18		169.33	2093.70CR	
04 PAYROLL ENTRY -	10/04/18	100318	DK PR 10/04/18		182.58	2276.28CR	
04 CALDWELL COUNTY TREASURER	100818	AP PJ 0006719		2093.03		183.25CR	
04 PAYROLL ENTRY -	10/11/18	101018	DK PR 10/11/18		176.53	359.78CR	
04 PAYROLL ENTRY -	10/18/18	101718	DK PR 10/18/18		166.13	525.91CR	
04 PAYROLL ENTRY -	10/25/18	102418	DK PR 10/25/18		166.80	692.71CR	
04 PAYROLL ENTRY -	10/29/18	102518	DK PR 10/29/18		152.25	844.96CR	
05 PAYROLL ENTRY -	11/01/18	103118	DK PR 11/01/18		166.97	1011.93CR	
05 PAYROLL ENTRY -	11/09/18	110618	DK PR 11/09/18		39.85	1051.78CR	
05 PAYROLL ENTRY -	11/08/18	110618	DK PR 11/08/18		171.56	1223.34CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		172.97	1396.31CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		167.82	1564.13CR	
05 PAYROLL ENTRY -	11/29/18	112818	DK PR 11/29/18		170.92	1735.05CR	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		169.74	1904.79CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		165.19	2069.98CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		165.29	2235.27CR	
06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		164.87	2400.14CR	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		166.38	2566.52CR	
07 CALDWELL COUNTY TREASURER	010719	AP PJ 0007071		2399.33		167.19CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		165.39	332.58CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		162.84	495.42CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		175.83	671.25CR	
07 PAYROLL ENTRY -	01/31/19	013019	DK PR 01/31/19		155.64	826.89CR	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		157.88	984.77CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		156.56	1141.33CR	

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 002 LIABILITIES
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 02000 CURRENT LIABILITIES
 02055 COUNTY WITHHOLDING

PRINCETON WATER

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
08 PAYROLL ENTRY -		02/21/19	021919 DK PR 02/21/19		156.44	1297.77CR	
08 PAYROLL ENTRY -		02/28/19	022719 DK PR 02/28/19		171.17	1468.94CR	
09 PAYROLL ENTRY -		03/07/19	030619 DK PR 03/07/19		182.65	1651.59CR	
09 PAYROLL ENTRY -		03/14/19	031319 DK PR 03/14/19		163.35	1814.94CR	
09 PAYROLL ENTRY -		03/21/19	032019 DK PR 03/21/19		173.85	1988.79CR	
09 PAYROLL ENTRY -		03/28/19	032719 DK PR 03/28/19		169.52	2158.31CR	
10 PAYROLL ENTRY -		04/04/19	040319 DK PR 04/04/19		181.76	2340.07CR	
10 CALDWELL COUNTY TREASURER		040819 AP PJ 0007390		2157.39		182.68CR	
10 PAYROLL ENTRY -		04/11/19	041019 DK PR 04/11/19		178.47	361.15CR	
10 PAYROLL ENTRY -		04/18/19	041719 DK PR 04/18/19		179.94	541.09CR	
10 PAYROLL ENTRY -		04/26/19	042419 DK PR 04/26/19		7.21	548.30CR	
10 PAYROLL ENTRY -		04/25/19	042419 DK PR 04/25/19		162.60	710.90CR	
11 PAYROLL ENTRY -		05/02/19	050119 DK PR 05/02/19		155.96	866.86CR	
11 PAYROLL ENTRY -		05/10/19	050819 DK PR 05/10/19		32.57	899.43CR	
11 PAYROLL ENTRY -		05/09/19	050819 DK PR 05/09/19		166.11	1065.54CR	
11 PAYROLL ENTRY -		05/16/19	051519 DK PR 05/16/19		155.24	1220.78CR	
11 PAYROLL ENTRY -		05/23/19	052219 DK PR 05/23/19		156.36	1377.14CR	
11 PAYROLL ENTRY -		05/30/19	052919 DK PR 05/30/19		161.65	1538.79CR	
12 PAYROLL ENTRY -		06/06/19	060519 DK PR 06/06/19		162.74	1701.53CR	
12 PAYROLL ENTRY -		06/13/19	061219 DK PR 06/13/19		157.18	1858.71CR	
12 PAYROLL ENTRY -		06/20/19	061919 DK PR 06/20/19		155.37	2014.08CR	
12 PAYROLL ENTRY -		06/27/19	062619 DK PR 06/27/19		159.33	2173.41CR	
12 CALDWELL COUNTY TREASURER		062819 AP PJ 0007766		2173.41		.00	
TOTAL COUNTY WITHHOLDING				10967.22	10967.22	.00	
02060 SALES TAX PAYABLE							
01 YR BEGIN BALNCE FORWRD		070218 GL BF AUTOMATI			3348.40	3348.40CR	
01 UB - BILLING 07/02/18		070318 DK UB 07/02/18			1.46	3349.86CR	
01 UB - ADJUSTMENTS 07/06/18		070918 DK UB 07/06/18		77.60		3272.26CR	
01 UB - BILLING 07/11/18		071218 DK UB 07/11/18			1.46	3273.72CR	
01 ADJUSTING BAL FORWRD		071718 GL BF AUTOMATI			58.03	3331.75CR	
01 ADJUSTING BAL FORWRD		071918 GL BF AUTOMATI			2294.18	5625.93CR	
01 UB - BILLING 07/22/18		072418 DK UB 07/22/18			.55	5626.48CR	
01 UB - BILLING 07/20/18		072418 DK UB 07/20/18			3938.74	9565.22CR	
01 KENTUCKY STATE TREASURER		072618 AP PJ 0006475		3955.12		5610.10CR	
01 MONTHLY MISC. INVOICE BIL		073118 GJ JE			100.03	5710.13CR	
02 UB - BILLING 08/02/18		080318 DK UB 08/02/18			1.46	5711.59CR	
02 UB - ADJUSTMENTS 08/07/18		080818 DK UB 08/07/18		2.81		5708.78CR	
02 UB - BILLING 08/14/18		081518 DK UB 08/14/18			1.46	5710.24CR	
02 UB - BILLING 08/15/18		081618 DK UB 08/15/18			2.43	5712.67CR	
02 UB - BILLING 08/20/18		082118 DK UB 08/20/18			1.46	5714.13CR	
02 UB - BILLING 08/22/18		082318 DK UB 08/22/18			4130.14	9844.27CR	
02 KENTUCKY STATE TREASURER		082918 AP PJ 0006596		3892.24		5952.03CR	
02 MONTHLY MISC. INVOICE BIL		083118 GJ JE			92.39	6044.42CR	
03 UB - BILLING 09/05/18		090618 DK UB 09/05/18			1.46	6045.88CR	
03 UB - BILLING 09/13/18		091418 DK UB 09/13/18			1.14	6047.02CR	
03 UB - ADJUSTMENTS 09/18/18		091918 DK UB 09/18/18		3.16		6043.86CR	

100 GENERAL FUND
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 002 LIABILITIES
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 02000 CURRENT LIABILITIES
 02060 SALES TAX PAYABLE

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
03 KENTUCKY STATE TREASURER		092418	AP PJ 0006692	4086.88		1956.98CR	
03 UB - BILLING 09/21/18		092418	DK UB 09/21/18		3940.97	5897.95CR	
04 UB - BILLING 10/01/18		100218	DK UB 10/01/18		7.73	5905.68CR	
04 UB - BILLING 10/15/18		101618	DK UB 10/15/18		4.94	5910.62CR	
04 UB - ADJUSTMENTS 10/16/18		101718	DK UB 10/16/18		1.46	5912.08CR	
04 UB - BILLING 10/17/18		101818	DK UB 10/17/18		1.46	5913.54CR	
04 KENTUCKY STATE TREASURER		102218	AP PJ 0006819	3893.44		2020.10CR	
04 UB - BILLING 10/22/18		102318	DK UB 10/22/18		3588.45	5608.55CR	
04 MONTHLY MISC. INVOICE BIL		103118	GJ JE		357.01	5965.56CR	
05 UB - BILLING 11/07/18		110818	DK UB 11/07/18		1.46	5967.02CR	
05 UB - ADJUSTMENTS 11/08/18		110918	DK UB 11/08/18		1.46	5968.48CR	
05 UB - BILLING 11/21/18		112718	DK UB 11/21/18		4063.45	10031.93CR	
05 UB - BILLING 11/28/18		112918	DK UB 11/28/18		7.03	10038.96CR	
05 UB - ADJUSTMENTS 11/28/18		112918	DK UB 11/28/18	50.61		9988.35CR	
05 MONTHLY MISC. INVOICE BIL		113018	GJ JE		5.73	9994.08CR	
05 KENTUCKY STATE TREASURER		113018	AP PJ 0006939	3554.02		6440.06CR	
05 UB - ADJUSTMENTS 11/30/18		120318	DK UB 11/30/18	5.86		6434.20CR	
06 UB - ADJUSTMENTS 12/03/18		120418	DK UB 12/03/18	51.52		6382.68CR	
06 UB - BILLING 12/06/18		120718	DK UB 12/06/18		1.46	6384.14CR	
06 UB - ADJUSTMENTS 12/06/18		120718	DK UB 12/06/18	14.00		6370.14CR	
06 UB - BILLING 12/11/18		121218	DK UB 12/11/18		4.41	6374.55CR	
06 KENTUCKY STATE TREASURER		121918	AP PJ 0007010	3965.44		2409.11CR	
06 UB - BILLING 12/18/18		121918	DK UB 12/18/18		.77	2409.88CR	
06 UB - ADJUSTMENTS 12/18/18		121918	DK UB 12/18/18	46.17		2363.71CR	
06 UB - BILLING 12/20/18		122118	DK UB 12/20/18		3319.28	5682.99CR	
06 MONTHLY MISC. INVOICE BIL		123118	GJ JE		72.99-	5610.00CR	
07 UB - BILLING 01/15/19		011619	DK UB 01/15/19		1.46	5611.46CR	
07 UB - ADJUSTMENTS 01/15/19		011619	DK UB 01/15/19	17.71		5593.75CR	
07 UB - BILLING 01/17/19		011819	DK UB 01/17/19		4.94	5598.69CR	
07 UB - BILLING 01/22/19		012319	DK UB 01/22/19		3116.56	8715.25CR	
07 UB - BILLING 01/30/19		013119	DK UB 01/30/19		1.46	8716.71CR	
07 UB - BILLING 01/25/19		013119	DK UB 01/25/19		1.46	8718.17CR	
07 KENTUCKY STATE TREASURER		020119	AP PJ 0007171	3217.96		5500.21CR	
07 UB - BILLING 01/31/19		020119	DK UB 01/31/19		1.46	5501.67CR	
08 UB - BILLING 02/01/19		020419	DK UB 02/01/19		3.69	5505.36CR	
08 UB - ADJUSTMENTS 02/19/19		022019	DK UB 02/19/19		1.46	5506.82CR	
08 UB - BILLING 02/22/19		022519	DK UB 02/22/19		3635.21	9142.03CR	
08 UB - ADJUSTMENTS 02/22/19		022519	DK UB 02/22/19	1.46		9140.57CR	
08 KENTUCKY STATE TREASURER		022719	AP PJ 0007266	3077.97		6062.60CR	
08 MONTHLY MISC. INVOICE BIL		022819	GJ JE		18.15	6080.75CR	
08 UB - ADJUSTMENTS 02/27/19		022819	DK UB 02/27/19	11.08		6069.67CR	
08 UB - BILLING 02/28/19		030119	DK UB 02/28/19		1.46	6071.13CR	
09 UB - ADJUSTMENTS 03/05/19		030619	DK UB 03/05/19	39.59		6031.54CR	
09 UB - BILLING 03/14/19		031519	DK UB 03/14/19		1.46	6033.00CR	
09 KENTUCKY STATE TREASURER		031919	AP PJ 0007334	3579.28		2453.72CR	
09 UB - BILLING 03/22/19		032519	DK UB 03/22/19		2956.74	5410.46CR	
09 MONTHLY MISC. INVOICE BIL		033119	GJ JE		64.50	5474.96CR	

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02060 SALES TAX PAYABLE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 UB - ADJUSTMENTS		03/29/19	040119 DK UB 03/29/19	41.03		5433.93CR	
10 UB - BILLING		04/09/19	041019 DK UB 04/09/19		1.46	5435.39CR	
10 KENTUCKY STATE TREASURER		041819	AP PJ 0007466	2911.37		2524.02CR	
10 UB - BILLING		04/22/19	042319 DK UB 04/22/19		2929.20	5453.22CR	
10 UB - BILLING		04/18/19	042319 DK UB 04/18/19		3.98	5457.20CR	
10 UB - BILLING		04/23/19	042419 DK UB 04/23/19		.77	5457.97CR	
11 UB - BILLING		05/06/19	050719 DK UB 05/06/19		8.68	5466.65CR	
11 UB - BILLING		05/07/19	050819 DK UB 05/07/19		1.46	5468.11CR	
11 UB - BILLING		05/10/19	051319 DK UB 05/10/19		1.46	5469.57CR	
11 KENTUCKY STATE TREASURER		052819	AP PJ 0007628	2888.91		2580.66CR	
11 UB - BILLING		05/22/19	052819 DK UB 05/22/19		2934.75	5515.41CR	
11 MONTHLY MISC. INVOICE BIL		053119	GJ JE		130.86	5646.27CR	
12 UB - BILLING		06/11/19	061219 DK UB 06/11/19		13.24	5659.51CR	
12 UB - BILLING		06/17/19	061819 DK UB 06/17/19		1.46	5660.97CR	
12 UB - BILLING		06/21/19	062419 DK UB 06/21/19		3530.37	9191.34CR	
12 KENTUCKY STATE TREASURER		062519	AP PJ 0007744	3073.83		6117.51CR	
12 UB - ADJUSTMENTS		06/26/19	062719 DK UB 06/26/19		7.63	6109.88CR	
12 UB - ADJUSTMENTS		06/28/19	062919 DK UB 06/28/19		18.65	6091.23CR	
13 KENTUCKY STATE TREASURER		070519	AP PJ 0007774	3679.90		2411.33CR	
13 ADJ ENTRY-UNBILLED RECEIV		072319	GJ JE	85.95		2325.38CR	
13 BAL TO ZERO AFTER PYMT EO		073019	GJ JE			.10CR	
TOTAL SALES TAX PAYABLE				48576.47	48576.57	.10CR	

02080 GROUP LIFE (NATIONWIDE)

01 PAYROLL ENTRY -		07/05/18	070218 DK PR 07/05/18		35.05	35.05CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	132.25		97.20	
01 PAYROLL ENTRY -		07/12/18	071018 DK PR 07/12/18		35.05	62.15	
01 PAYROLL ENTRY -		07/19/18	071818 DK PR 07/19/18		63.58	1.43CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		137.88	139.31CR	
01 PAYROLL ENTRY -		07/26/18	072518 DK PR 07/26/18		63.58	202.89CR	
01 KENTUCKY INSURANCE (BC/BS		072618	AP PJ 0006470	184.20		18.69CR	
02 PAYROLL ENTRY -		08/09/18	080718 DK PR 08/09/18		63.58	82.27CR	
02 PAYROLL ENTRY -		08/16/18	081518 DK PR 08/16/18		63.58	145.85CR	
02 PAYROLL ENTRY -		08/23/18	082218 DK PR 08/23/18		63.58	209.43CR	
02 PAYROLL ENTRY -		08/30/18	082918 DK PR 08/30/18		63.58	273.01CR	
02 KENTUCKY INSURANCE (BC/BS		082918	AP PJ 0006593	184.20		88.81CR	
03 PAYROLL ENTRY -		09/06/18	090518 DK PR 09/06/18		63.58	152.39CR	
03 PAYROLL ENTRY -		09/13/18	091218 DK PR 09/13/18		63.58	215.97CR	
03 PAYROLL ENTRY -		09/20/18	091918 DK PR 09/20/18		63.58	279.55CR	
03 KENTUCKY INSURANCE (BC/BS		092418	AP PJ 0006689	184.20		95.35CR	
03 PAYROLL ENTRY -		09/27/18	092518 DK PR 09/27/18		63.58	158.93CR	
04 PAYROLL ENTRY -		10/04/18	100318 DK PR 10/04/18		63.58	222.51CR	
04 PAYROLL ENTRY -		10/11/18	101018 DK PR 10/11/18		63.58	286.09CR	
04 PAYROLL ENTRY -		10/18/18	101718 DK PR 10/18/18		63.58	349.67CR	
04 KENTUCKY INSURANCE (BC/BS		102218	AP PJ 0006813	184.20		165.47CR	
04 PAYROLL ENTRY -		10/25/18	102418 DK PR 10/25/18		63.58	229.05CR	
05 PAYROLL ENTRY -		11/01/18	103118 DK PR 11/01/18		63.58	292.63CR	

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02080 GROUP LIFE (NATIONWIDE)

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
05 PAYROLL ENTRY -	11/08/18	110618	DK PR 11/08/18		63.58	356.21CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		63.58	419.79CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		63.58	483.37CR	
05 KENTUCKY INSURANCE (BC/BS	113018	AP PJ 0006936		184.20		299.17CR	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		63.58	362.75CR	
06 ASHER, JASON	121218	AP PJ 0006997		131.56		231.19CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		39.42	270.61CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		39.42	310.03CR	
06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		39.42	349.45CR	
06 KENTUCKY INSURANCE (BC/BS	121918	AP PJ 0007007		192.48		156.97CR	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		39.42	196.39CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		48.14	244.53CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		48.14	292.67CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		48.14	340.81CR	
07 KENTUCKY INSURANCE (BC/BS	020119	AP PJ 0007167		192.48		148.33CR	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		48.14	196.47CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		48.14	244.61CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		48.14	292.75CR	
08 KENTUCKY INSURANCE (BC/BS	022719	AP PJ 0007263		192.48		100.27CR	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		48.14	148.41CR	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		48.14	196.55CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		48.14	244.69CR	
09 KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007337		192.48		52.21CR	
09 KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007330			192.48	244.69CR	
09 KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007330		192.48		52.21CR	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		48.14	100.35CR	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		48.14	148.49CR	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19		48.14	196.63CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19		48.14	244.77CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19		48.14	292.91CR	
10 KENTUCKY INSURANCE (BC/BS	041819	AP PJ 0007463		192.48		100.43CR	
10 PAYROLL ENTRY -	04/25/19	042419	DK PR 04/25/19		48.14	148.57CR	
11 PAYROLL ENTRY -	05/02/19	050119	DK PR 05/02/19		48.14	196.71CR	
11 PAYROLL ENTRY -	05/09/19	050819	DK PR 05/09/19		48.14	244.85CR	
11 PAYROLL ENTRY -	05/16/19	051519	DK PR 05/16/19		48.14	292.99CR	
11 PAYROLL ENTRY -	05/23/19	052219	DK PR 05/23/19		48.14	341.13CR	
11 KENTUCKY INSURANCE (BC/BS	052819	AP PJ 0007625		192.48		148.65CR	
12 PAYROLL ENTRY -	06/06/19	060519	DK PR 06/06/19		48.14	196.79CR	
12 PAYROLL ENTRY -	06/13/19	061219	DK PR 06/13/19		48.14	244.93CR	
12 PAYROLL ENTRY -	06/20/19	061919	DK PR 06/20/19		48.14	293.07CR	
12 KENTUCKY INSURANCE (BC/BS	062519	AP PJ 0007741		192.48		100.59CR	
12 PAYROLL ENTRY -	06/27/19	062619	DK PR 06/27/19		48.14	148.73CR	
12 ADJ ENTRY-PRINCIPAL LIFE/	062719	GJ JE			9.35	158.08CR	
TOTAL GROUP LIFE (NATIONWIDE)				2724.65	2882.73	158.08CR	
02082 ACCRUED INSURANCE LIABILI							
01 CITY OF PRINCETON	070218	AP PJ 0006381		97005.49		97005.49	

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02082 ACCRUED INSURANCE LIABILI

PD DESCRIPTION	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
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01 ADJ ENTRY-WRONG GL ACCOUN		070918	GJ JE		97005.49	.00	
01 ADJ ENTRY		073118	GJ JE	1881.16		1881.16	
01 ADJ ENTRY		073118	GJ JE	8083.81		9964.97	
01 ACCRUED INSURANCE LIABILI		073118	GJ JE		1881.16	8083.81	
01 ACCRUED INSURANCE LIABILI		082918	GJ JE		8083.81	.00	
03 WC ACCRUED INSURANCE LIAB		092418	GJ JE		1881.16	1881.16CR	
03 ACCRUED INSURANCE LIABILI		092418	GJ JE		8083.81	9964.97CR	
03 ADJ ENTRY		093018	GJ JE	1881.16		8083.81CR	
04 ACCRUED INSURANCE LIABILI		102218	GJ JE		1881.16	9964.97CR	
04 ACCRUED INSURANCE LIABILI		102218	GJ JE		8083.81	18048.78CR	
04 ADJ ENTRY		103118	GJ JE	1881.16		16167.62CR	
12 ADJ ENTRY-PREPAID INS		062719	GJ JE	16167.62		.00	
TOTAL ACCRUED INSURANCE LIABILI				126900.40	126900.40	.00	

02085 EMPLOYEE PENSION (KPEDC)

01 PAYROLL ENTRY - 07/05/18	070218	DK PR	07/05/18		282.00	282.00CR	
01 YR BEGIN BALNCE FORWRD	070218	GL BF	AUTOMATI	23.18		258.82CR	
01 PAYROLL ENTRY - 07/12/18	071018	DK PR	07/12/18		282.00	540.82CR	
01 PAYROLL ENTRY - 07/19/18	071818	DK PR	07/19/18		282.00	822.82CR	
01 KENTUCKY DEFERRED COMPENS	072318	AP PJ	0006434	1128.00		305.18	
01 PAYROLL ENTRY - 07/26/18	072518	DK PR	07/26/18		282.00	23.18	
02 PAYROLL ENTRY - 08/09/18	080718	DK PR	08/09/18		57.00	33.82CR	
02 PAYROLL ENTRY - 08/16/18	081518	DK PR	08/16/18		57.00	90.82CR	
02 KENTUCKY DEFERRED COMPENS	082018	AP PJ	0006547	1128.00		1037.18	
02 PAYROLL ENTRY - 08/23/18	082218	DK PR	08/23/18		57.00	980.18	
02 KENTUCKY DEFERRED COMPENS	082418	AP PJ	0006584	228.00		1208.18	
02 KENTUCKY DEFERRED COMPENS	082418	AP PJ	0006583		1128.00	80.18	
02 PAYROLL ENTRY - 08/30/18	082918	DK PR	08/30/18		57.00	23.18	
03 PAYROLL ENTRY - 09/06/18	090518	DK PR	09/06/18		57.00	33.82CR	
03 PAYROLL ENTRY - 09/13/18	091218	DK PR	09/13/18		57.00	90.82CR	
03 PAYROLL ENTRY - 09/20/18	091918	DK PR	09/20/18		57.00	147.82CR	
03 KENTUCKY DEFERRED COMPENS	092018	AP PJ	0006650	228.00		80.18	
03 PAYROLL ENTRY - 09/27/18	092518	DK PR	09/27/18		57.00	23.18	
04 PAYROLL ENTRY - 10/04/18	100318	DK PR	10/04/18		57.00	33.82CR	
04 PAYROLL ENTRY - 10/11/18	101018	DK PR	10/11/18		57.00	90.82CR	
04 PAYROLL ENTRY - 10/18/18	101718	DK PR	10/18/18		57.00	147.82CR	
04 KENTUCKY DEFERRED COMPENS	101918	AP PJ	0006776	228.00		80.18	
04 PAYROLL ENTRY - 10/25/18	102418	DK PR	10/25/18		57.00	23.18	
05 PAYROLL ENTRY - 11/01/18	103118	DK PR	11/01/18		57.00	33.82CR	
05 PAYROLL ENTRY - 11/08/18	110618	DK PR	11/08/18		57.00	90.82CR	
05 PAYROLL ENTRY - 11/15/18	111418	DK PR	11/15/18		57.00	147.82CR	
05 PAYROLL ENTRY - 11/21/18	111918	DK PR	11/21/18		57.00	204.82CR	
05 KENTUCKY DEFERRED COMPENS	111918	AP PJ	0006900	228.00		23.18	
06 PAYROLL ENTRY - 12/06/18	120518	DK PR	12/06/18		57.00	33.82CR	
06 PAYROLL ENTRY - 12/13/18	121218	DK PR	12/13/18		57.00	90.82CR	
06 PAYROLL ENTRY - 12/27/18	121818	DK PR	12/27/18		57.00	147.82CR	
06 PAYROLL ENTRY - 12/20/18	121818	DK PR	12/20/18		57.00	204.82CR	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
06 KENTUCKY DEFERRED COMPENS		122018	AP PJ 0007028	228.00		23.18	
07 PAYROLL ENTRY - 01/03/19		010119	DK PR 01/03/19		57.00	33.82CR	
07 PAYROLL ENTRY - 01/10/19		010919	DK PR 01/10/19		57.00	90.82CR	
07 PAYROLL ENTRY - 01/17/19		011619	DK PR 01/17/19		57.00	147.82CR	
07 PAYROLL ENTRY - 01/24/19		012319	DK PR 01/24/19		57.00	204.82CR	
07 KENTUCKY DEFERRED COMPENS		012519	AP PJ 0007123	228.00		23.18	
08 PAYROLL ENTRY - 02/07/19		020619	DK PR 02/07/19		57.00	33.82CR	
08 PAYROLL ENTRY - 02/14/19		021319	DK PR 02/14/19		57.00	90.82CR	
08 PAYROLL ENTRY - 02/21/19		021919	DK PR 02/21/19		57.00	147.82CR	
08 KENTUCKY DEFERRED COMPENS		022019	AP PJ 0007227	228.00		80.18	
08 PAYROLL ENTRY - 02/28/19		022719	DK PR 02/28/19		57.00	23.18	
09 PAYROLL ENTRY - 03/07/19		030619	DK PR 03/07/19		57.00	33.82CR	
09 PAYROLL ENTRY - 03/14/19		031319	DK PR 03/14/19		57.00	90.82CR	
09 KENTUCKY DEFERRED COMPENS		032019	AP PJ 0007347	228.00		137.18	
09 PAYROLL ENTRY - 03/21/19		032019	DK PR 03/21/19		57.00	80.18	
09 PAYROLL ENTRY - 03/28/19		032719	DK PR 03/28/19		57.00	23.18	
10 PAYROLL ENTRY - 04/04/19		040319	DK PR 04/04/19		57.00	33.82CR	
10 PAYROLL ENTRY - 04/11/19		041019	DK PR 04/11/19		57.00	90.82CR	
10 PAYROLL ENTRY - 04/18/19		041719	DK PR 04/18/19		57.00	147.82CR	
10 KENTUCKY DEFERRED COMPENS		042219	AP PJ 0007483	228.00		80.18	
10 PAYROLL ENTRY - 04/25/19		042419	DK PR 04/25/19		57.00	23.18	
11 PAYROLL ENTRY - 05/02/19		050119	DK PR 05/02/19		57.00	33.82CR	
11 PAYROLL ENTRY - 05/09/19		050819	DK PR 05/09/19		57.00	90.82CR	
11 PAYROLL ENTRY - 05/16/19		051519	DK PR 05/16/19		57.00	147.82CR	
11 MUSGOVE, TRACY		052119	AP PJ 0007590	240.00		92.18	
11 KENTUCKY DEFERRED COMPENS		052119	AP PJ 0007583	228.00		320.18	
11 PAYROLL ENTRY - 05/23/19		052219	DK PR 05/23/19		57.00	263.18	
12 PAYROLL ENTRY - 06/06/19		060519	DK PR 06/06/19		57.00	206.18	
12 PAYROLL ENTRY - 06/13/19		061219	DK PR 06/13/19		57.00	149.18	
12 PAYROLL ENTRY - 06/20/19		061919	DK PR 06/20/19		57.00	92.18	
12 KENTUCKY DEFERRED COMPENS		062119	AP PJ 0007704	228.00		320.18	
12 PAYROLL ENTRY - 06/27/19		062619	DK PR 06/27/19		57.00	263.18	
13 REV ENTRY MADE ON 5/21		073019	GJ JE		240.00	23.18	
TOTAL EMPLOYEE PENSION (KPEDC)				5027.18	5004.00	23.18	
02086 PENSION (CERS)							
01 PAYROLL ENTRY - 07/05/18		070218	DK PR 07/05/18		3475.32	3475.32CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		10717.58	14192.90CR	
01 PAYROLL ENTRY - 07/12/18		071018	DK PR 07/12/18		3471.43	17664.33CR	
01 PAYROLL ENTRY - 07/19/18		071818	DK PR 07/19/18		3495.50	21159.83CR	
01 PAYROLL ENTRY - 07/26/18		072518	DK PR 07/26/18		3286.11	24445.94CR	
01 CERS-COUNTY RETIREMENT		072618	AP PJ 0006471	13597.89		10848.05CR	
01 PAYROLL ENTRY - 08/02/18		080118	DK PR 08/02/18		3447.32	14295.37CR	
02 PAYROLL ENTRY - 08/09/18		080718	DK PR 08/09/18		3122.36	17417.73CR	
02 PAYROLL ENTRY - 08/16/18		081518	DK PR 08/16/18		3153.70	20571.43CR	
02 PAYROLL ENTRY - 08/23/18		082218	DK PR 08/23/18		3110.02	23681.45CR	
02 PAYROLL ENTRY - 08/30/18		082918	DK PR 08/30/18		3126.62	26808.07CR	

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02 CERS-COUNTY RETIREMENT		082918	AP PJ 0006591	15034.26		11773.81CR	
03 PAYROLL ENTRY - 09/06/18		090518	DK PR 09/06/18		3272.47	15046.28CR	
03 PAYROLL ENTRY - 09/13/18		091218	DK PR 09/13/18		3122.36	18168.64CR	
03 PAYROLL ENTRY - 09/20/18		091918	DK PR 09/20/18		3207.71	21376.35CR	
03 CERS-COUNTY RETIREMENT		092418	AP PJ 0006687	13702.90		7673.45CR	
03 PAYROLL ENTRY - 09/27/18		092518	DK PR 09/27/18		3173.55	10847.00CR	
04 PAYROLL ENTRY - 10/04/18		100318	DK PR 10/04/18		3573.13	14420.13CR	
04 PAYROLL ENTRY - 10/11/18		101018	DK PR 10/11/18		3409.63	17829.76CR	
04 PAYROLL ENTRY - 10/18/18		101718	DK PR 10/18/18		3336.82	21166.58CR	
04 CERS-COUNTY RETIREMENT		102218	AP PJ 0006812	14701.02		6465.56CR	
04 PAYROLL ENTRY - 10/25/18		102418	DK PR 10/25/18		3320.31	9785.87CR	
04 PAYROLL ENTRY - 10/29/18		102518	DK PR 10/29/18		2816.97	12602.84CR	
05 PAYROLL ENTRY - 11/01/18		103118	DK PR 11/01/18		3284.12	15886.96CR	
05 PAYROLL ENTRY - 11/09/18		110618	DK PR 11/09/18		702.34	16589.30CR	
05 PAYROLL ENTRY - 11/08/18		110618	DK PR 11/08/18		3300.72	19890.02CR	
05 PAYROLL ENTRY - 11/15/18		111418	DK PR 11/15/18		3500.25	23390.27CR	
05 PAYROLL ENTRY - 11/21/18		111918	DK PR 11/21/18		3363.92	26754.19CR	
05 PAYROLL ENTRY - 11/29/18		112818	DK PR 11/29/18		3493.33	30247.52CR	
05 CERS-COUNTY RETIREMENT		113018	AP PJ 0006934	21618.76		8628.76CR	
06 PAYROLL ENTRY - 12/06/18		120518	DK PR 12/06/18		3313.57	11942.33CR	
06 PAYROLL ENTRY - 12/13/18		121218	DK PR 12/13/18		3321.60	15263.93CR	
06 PAYROLL ENTRY - 12/27/18		121818	DK PR 12/27/18		3721.79	18985.72CR	
06 PAYROLL ENTRY - 12/20/18		121818	DK PR 12/20/18		3302.92	22288.64CR	
06 CERS-COUNTY RETIREMENT		121918	AP PJ 0007005	15726.56		6562.08CR	
06 ADJ CERS EXP TO CURRENT L		123118	GJ JE		8895.64	15457.72CR	
07 PAYROLL ENTRY - 01/03/19		010119	DK PR 01/03/19		3780.39	19238.11CR	
07 PAYROLL ENTRY - 01/10/19		010919	DK PR 01/10/19		3596.50	22834.61CR	
07 PAYROLL ENTRY - 01/17/19		011619	DK PR 01/17/19		3625.73	26460.34CR	
07 PAYROLL ENTRY - 01/24/19		012319	DK PR 01/24/19		3888.96	30349.30CR	
07 PAYROLL ENTRY - 01/31/19		013019	DK PR 01/31/19		3493.11	33842.41CR	
07 CERS-COUNTY RETIREMENT		020119	AP PJ 0007165	14959.20		18883.21CR	
08 PAYROLL ENTRY - 02/07/19		020619	DK PR 02/07/19		3478.99	22362.20CR	
08 PAYROLL ENTRY - 02/14/19		021319	DK PR 02/14/19		3499.90	25862.10CR	
08 PAYROLL ENTRY - 02/21/19		021919	DK PR 02/21/19		3578.22	29440.32CR	
08 CERS-COUNTY RETIREMENT		022719	AP PJ 0007261	18384.71		11055.61CR	
08 PAYROLL ENTRY - 02/28/19		022719	DK PR 02/28/19		3757.93	14813.54CR	
09 PAYROLL ENTRY - 03/07/19		030619	DK PR 03/07/19		3812.53	18626.07CR	
09 PAYROLL ENTRY - 03/14/19		031319	DK PR 03/14/19		3634.62	22260.69CR	
09 CERS-COUNTY RETIREMENT		031919	AP PJ 0007329	14112.46		8148.23CR	
09 PAYROLL ENTRY - 03/21/19		032019	DK PR 03/21/19		3730.93	11879.16CR	
09 PAYROLL ENTRY - 03/28/19		032719	DK PR 03/28/19		3713.84	15593.00CR	
10 PAYROLL ENTRY - 04/04/19		040319	DK PR 04/04/19		3901.42	19494.42CR	
10 PAYROLL ENTRY - 04/11/19		041019	DK PR 04/11/19		3797.80	23292.22CR	
10 PAYROLL ENTRY - 04/18/19		041719	DK PR 04/18/19		3932.05	27224.27CR	
10 CERS-COUNTY RETIREMENT		041819	AP PJ 0007461	14176.84		13047.43CR	
10 PAYROLL ENTRY - 04/25/19		042419	DK PR 04/25/19		3606.88	16654.31CR	
11 PAYROLL ENTRY - 05/02/19		050119	DK PR 05/02/19		3467.41	20121.72CR	

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02086 PENSION (CERS)

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 PAYROLL ENTRY -		05/10/19	050819 DK PR 05/10/19		1012.37	21134.09CR	
11 PAYROLL ENTRY -		05/09/19	050819 DK PR 05/09/19		3520.83	24654.92CR	
11 PAYROLL ENTRY -		05/16/19	051519 DK PR 05/16/19		3484.48	28139.40CR	
11 PAYROLL ENTRY -		05/23/19	052219 DK PR 05/23/19		3494.96	31634.36CR	
11 CERS-COUNTY RETIREMENT		052819	AP PJ 0007623	18832.89		12801.47CR	
11 PAYROLL ENTRY -		05/30/19	052919 DK PR 05/30/19		3750.66	16552.13CR	
12 PAYROLL ENTRY -		06/06/19	060519 DK PR 06/06/19		3555.98	20108.11CR	
12 PAYROLL ENTRY -		06/13/19	061219 DK PR 06/13/19		3642.53	23750.64CR	
12 PAYROLL ENTRY -		06/20/19	061919 DK PR 06/20/19		3603.39	27354.03CR	
12 CERS-COUNTY RETIREMENT		062519	AP PJ 0007740	15263.27		12090.76CR	
12 PAYROLL ENTRY -		06/27/19	062619 DK PR 06/27/19		3633.41	15724.17CR	
12 CERS-COUNTY RETIREMENT		062819	AP PJ 0007762	14435.33		1288.84CR	
TOTAL PENSION (CERS)				204546.09	205834.93	1288.84CR	
02088 EMPLOYEE DISABILITY INS C							
01 PAYROLL ENTRY -		07/05/18	070218 DK PR 07/05/18		38.01	38.01CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		126.04	164.05CR	
01 PAYROLL ENTRY -		07/12/18	071018 DK PR 07/12/18		38.01	202.06CR	
01 PAYROLL ENTRY -		07/19/18	071818 DK PR 07/19/18		39.18	241.24CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI	137.88		103.36CR	
01 PAYROLL ENTRY -		07/26/18	072518 DK PR 07/26/18		35.80	139.16CR	
01 PRINCIPAL LIFE		072618	AP PJ 0006469	156.60		17.44	
02 PAYROLL ENTRY -		08/09/18	080718 DK PR 08/09/18		28.15	10.71CR	
02 PAYROLL ENTRY -		08/16/18	081518 DK PR 08/16/18		28.15	38.86CR	
02 PAYROLL ENTRY -		08/23/18	082218 DK PR 08/23/18		28.15	67.01CR	
02 PAYROLL ENTRY -		08/30/18	082918 DK PR 08/30/18		28.15	95.16CR	
02 PRINCIPAL LIFE		082918	AP PJ 0006590	143.10		47.94	
03 PAYROLL ENTRY -		09/06/18	090518 DK PR 09/06/18		28.15	19.79	
03 PAYROLL ENTRY -		09/13/18	091218 DK PR 09/13/18		28.15	8.36CR	
03 PAYROLL ENTRY -		09/20/18	091918 DK PR 09/20/18		28.15	36.51CR	
03 PRINCIPAL LIFE		092418	AP PJ 0006682	91.78		55.27	
03 PAYROLL ENTRY -		09/27/18	092518 DK PR 09/27/18		28.15	27.12	
04 PAYROLL ENTRY -		10/04/18	100318 DK PR 10/04/18		32.13	5.01CR	
04 PAYROLL ENTRY -		10/11/18	101018 DK PR 10/11/18		32.13	37.14CR	
04 PAYROLL ENTRY -		10/18/18	101718 DK PR 10/18/18		32.13	69.27CR	
04 PRINCIPAL LIFE		102218	AP PJ 0006807	112.50		43.23	
04 PAYROLL ENTRY -		10/25/18	102418 DK PR 10/25/18		32.13	11.10	
05 PAYROLL ENTRY -		11/01/18	103118 DK PR 11/01/18		32.13	21.03CR	
05 PAYROLL ENTRY -		11/08/18	110618 DK PR 11/08/18		32.13	53.16CR	
05 PAYROLL ENTRY -		11/15/18	111418 DK PR 11/15/18		32.13	85.29CR	
05 PAYROLL ENTRY -		11/21/18	111918 DK PR 11/21/18		32.13	117.42CR	
05 PRINCIPAL LIFE		113018	AP PJ 0006926	112.50		4.92CR	
06 PAYROLL ENTRY -		12/06/18	120518 DK PR 12/06/18		32.13	37.05CR	
06 PAYROLL ENTRY -		12/13/18	121218 DK PR 12/13/18		32.13	69.18CR	
06 PAYROLL ENTRY -		12/27/18	121818 DK PR 12/27/18		32.13	101.31CR	
06 PAYROLL ENTRY -		12/20/18	121818 DK PR 12/20/18		32.13	133.44CR	
06 PRINCIPAL LIFE		121918	AP PJ 0007003	112.50		20.94CR	

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		32.13	53.07CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		32.13	85.20CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		32.13	117.33CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		32.13	149.46CR	
07 PRINCIPAL LIFE		020119	AP PJ 0007164	112.50		36.96CR	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		28.60	65.56CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		28.60	94.16CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		28.60	122.76CR	
08 PRINCIPAL LIFE		022719	AP PJ 0007259	112.50		10.26CR	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		28.60	38.86CR	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		28.60	67.46CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		28.60	96.06CR	
09 PRINCIPAL LIFE		031919	AP PJ 0007327	98.40		2.34	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		28.60	26.26CR	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		28.60	54.86CR	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19		33.40	88.26CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19		33.40	121.66CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19		33.40	155.06CR	
10 PRINCIPAL LIFE		041819	AP PJ 0007459	136.80		18.26CR	
10 PAYROLL ENTRY -	04/25/19	042419	DK PR 04/25/19		33.40	51.66CR	
11 PAYROLL ENTRY -	05/02/19	050119	DK PR 05/02/19		29.42	81.08CR	
11 PAYROLL ENTRY -	05/09/19	050819	DK PR 05/09/19		29.42	110.50CR	
11 PAYROLL ENTRY -	05/16/19	051519	DK PR 05/16/19		29.42	139.92CR	
11 PAYROLL ENTRY -	05/23/19	052219	DK PR 05/23/19		29.42	169.34CR	
11 PRINCIPAL LIFE		052819	AP PJ 0007616	117.60		51.74CR	
12 PAYROLL ENTRY -	06/06/19	060519	DK PR 06/06/19		29.42	81.16CR	
12 PAYROLL ENTRY -	06/13/19	061219	DK PR 06/13/19		29.42	110.58CR	
12 PAYROLL ENTRY -	06/20/19	061919	DK PR 06/20/19		29.42	140.00CR	
12 PRINCIPAL LIFE		062519	AP PJ 0007735	117.60		22.40CR	
12 PAYROLL ENTRY -	06/27/19	062619	DK PR 06/27/19		29.42	51.82CR	
12 ADJ ENTRY-PRINCIPAL LIFE/	062719	GJ JE			69.08	120.90CR	
TOTAL EMPLOYEE DISABILITY INS C				1562.26	1683.16	120.90CR	
02091 PURCHASE CERS 1% INS CONT							
01 PAYROLL ENTRY -	07/05/18	070218	DK PR 07/05/18		65.76	65.76CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		254.45	320.21CR	
01 PAYROLL ENTRY -	07/12/18	071018	DK PR 07/12/18		64.65	384.86CR	
01 PAYROLL ENTRY -	07/19/18	071818	DK PR 07/19/18		66.12	450.98CR	
01 PAYROLL ENTRY -	07/26/18	072518	DK PR 07/26/18		56.50	507.48CR	
01 CERS-COUNTY RETIREMENT		072618	AP PJ 0006471	254.32		253.16CR	
01 PAYROLL ENTRY -	08/02/18	080118	DK PR 08/02/18		55.06	308.22CR	
02 PAYROLL ENTRY -	08/09/18	080718	DK PR 08/09/18		50.59	358.81CR	
02 PAYROLL ENTRY -	08/16/18	081518	DK PR 08/16/18		49.45	408.26CR	
02 PAYROLL ENTRY -	08/23/18	082218	DK PR 08/23/18		50.15	458.41CR	
02 PAYROLL ENTRY -	08/30/18	082918	DK PR 08/30/18		48.71	507.12CR	
02 CERS-COUNTY RETIREMENT		082918	AP PJ 0006591	253.09		254.03CR	
03 PAYROLL ENTRY -	09/06/18	090518	DK PR 09/06/18		47.27	301.30CR	

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03 PAYROLL ENTRY -	09/13/18	091218	DK PR 09/13/18		50.59	351.89CR	
03 PAYROLL ENTRY -	09/20/18	091918	DK PR 09/20/18		50.48	402.37CR	
03 CERS-COUNTY RETIREMENT	092418	AP PJ 0006687		198.95		203.42CR	
03 PAYROLL ENTRY -	09/27/18	092518	DK PR 09/27/18		50.67	254.09CR	
04 PAYROLL ENTRY -	10/04/18	100318	DK PR 10/04/18		61.82	315.91CR	
04 PAYROLL ENTRY -	10/11/18	101018	DK PR 10/11/18		54.47	370.38CR	
04 PAYROLL ENTRY -	10/18/18	101718	DK PR 10/18/18		58.21	428.59CR	
04 CERS-COUNTY RETIREMENT	102218	AP PJ 0006812		225.86		202.73CR	
04 PAYROLL ENTRY -	10/25/18	102418	DK PR 10/25/18		56.27	259.00CR	
04 PAYROLL ENTRY -	10/29/18	102518	DK PR 10/29/18		40.00	299.00CR	
05 PAYROLL ENTRY -	11/01/18	103118	DK PR 11/01/18		57.35	356.35CR	
05 PAYROLL ENTRY -	11/09/18	110618	DK PR 11/09/18		2.32	358.67CR	
05 PAYROLL ENTRY -	11/08/18	110618	DK PR 11/08/18		55.91	414.58CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		57.91	472.49CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		60.58	533.07CR	
05 PAYROLL ENTRY -	11/29/18	112818	DK PR 11/29/18		59.40	592.47CR	
05 CERS-COUNTY RETIREMENT	113018	AP PJ 0006934		328.16		264.31CR	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		57.63	321.94CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		56.19	378.13CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		67.34	445.47CR	
06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		54.47	499.94CR	
06 CERS-COUNTY RETIREMENT	121918	AP PJ 0007005		236.16		263.78CR	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		56.13	319.91CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		57.35	377.26CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		59.15	436.41CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		59.18	495.59CR	
07 PAYROLL ENTRY -	01/31/19	013019	DK PR 01/31/19		48.90	544.49CR	
07 CERS-COUNTY RETIREMENT	020119	AP PJ 0007165		235.66		308.83CR	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		51.39	360.22CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		50.81	411.03CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		53.05	464.08CR	
08 CERS-COUNTY RETIREMENT	022719	AP PJ 0007261		280.76		183.32CR	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		57.80	241.12CR	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		57.17	298.29CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		58.17	356.46CR	
09 CERS-COUNTY RETIREMENT	031919	AP PJ 0007329		205.45		151.01CR	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		58.49	209.50CR	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		62.58	272.08CR	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19		61.30	333.38CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19		57.23	390.61CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19		63.19	453.80CR	
10 CERS-COUNTY RETIREMENT	041819	AP PJ 0007461		209.45		244.35CR	
10 PAYROLL ENTRY -	04/25/19	042419	DK PR 04/25/19		55.48	299.83CR	
11 PAYROLL ENTRY -	05/02/19	050119	DK PR 05/02/19		51.86	351.69CR	
11 PAYROLL ENTRY -	05/09/19	050819	DK PR 05/09/19		50.88	402.57CR	
11 PAYROLL ENTRY -	05/16/19	051519	DK PR 05/16/19		48.53	451.10CR	
11 PAYROLL ENTRY -	05/23/19	052219	DK PR 05/23/19		49.42	500.52CR	

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02091 PURCHASE CERS 1% INS CONT

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 CERS-COUNTY RETIREMENT		052819	AP PJ 0007623	293.89		206.63CR	
11 PAYROLL ENTRY - 05/30/19		052919	DK PR 05/30/19		54.43	261.06CR	
12 PAYROLL ENTRY - 06/06/19		060519	DK PR 06/06/19		53.11	314.17CR	
12 PAYROLL ENTRY - 06/13/19		061219	DK PR 06/13/19		49.69	363.86CR	
12 PAYROLL ENTRY - 06/20/19		061919	DK PR 06/20/19		48.07	411.93CR	
12 CERS-COUNTY RETIREMENT		062519	AP PJ 0007740	203.28		208.65CR	
12 PAYROLL ENTRY - 06/27/19		062619	DK PR 06/27/19		51.67	260.32CR	
12 CERS-COUNTY RETIREMENT		062819	AP PJ 0007762	202.59		57.73CR	
TOTAL PURCHASE CERS 1% INS CONT				3127.62	3185.35	57.73CR	
02092 EMPLOYEE FLEX (PRE-TAX)							
01 PAYROLL ENTRY - 07/05/18		070218	DK PR 07/05/18		130.93	130.93CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		181.14	312.07CR	
01 PAYROLL ENTRY - 07/12/18		071018	DK PR 07/12/18		130.93	443.00CR	
01 PAYROLL ENTRY - 07/19/18		071818	DK PR 07/19/18		130.93	573.93CR	
01 PAYROLL ENTRY - 07/26/18		072518	DK PR 07/26/18		130.93	704.86CR	
01 KENTUCKY INSURANCE (BC/BS)		072618	AP PJ 0006470	523.70		181.16CR	
02 PAYROLL ENTRY - 08/09/18		080718	DK PR 08/09/18		130.93	312.09CR	
02 PAYROLL ENTRY - 08/16/18		081518	DK PR 08/16/18		130.93	443.02CR	
02 PAYROLL ENTRY - 08/23/18		082218	DK PR 08/23/18		130.93	573.95CR	
02 PAYROLL ENTRY - 08/30/18		082918	DK PR 08/30/18		130.93	704.88CR	
02 KENTUCKY INSURANCE (BC/BS)		082918	AP PJ 0006593	523.70		181.18CR	
03 PAYROLL ENTRY - 09/06/18		090518	DK PR 09/06/18		130.93	312.11CR	
03 PAYROLL ENTRY - 09/13/18		091218	DK PR 09/13/18		130.93	443.04CR	
03 PAYROLL ENTRY - 09/20/18		091918	DK PR 09/20/18		130.93	573.97CR	
03 KENTUCKY INSURANCE (BC/BS)		092418	AP PJ 0006689	523.70		50.27CR	
03 PAYROLL ENTRY - 09/27/18		092518	DK PR 09/27/18		130.93	181.20CR	
04 PAYROLL ENTRY - 10/04/18		100318	DK PR 10/04/18		130.93	312.13CR	
04 PAYROLL ENTRY - 10/11/18		101018	DK PR 10/11/18		130.93	443.06CR	
04 PAYROLL ENTRY - 10/18/18		101718	DK PR 10/18/18		130.93	573.99CR	
04 KENTUCKY INSURANCE (BC/BS)		102218	AP PJ 0006813	523.70		50.29CR	
04 PAYROLL ENTRY - 10/25/18		102418	DK PR 10/25/18		130.93	181.22CR	
05 PAYROLL ENTRY - 11/01/18		103118	DK PR 11/01/18		130.93	312.15CR	
05 PAYROLL ENTRY - 11/08/18		110618	DK PR 11/08/18		130.93	443.08CR	
05 PAYROLL ENTRY - 11/15/18		111418	DK PR 11/15/18		130.93	574.01CR	
05 PAYROLL ENTRY - 11/21/18		111918	DK PR 11/21/18		130.93	704.94CR	
05 KENTUCKY INSURANCE (BC/BS)		113018	AP PJ 0006936	523.70		181.24CR	
06 PAYROLL ENTRY - 12/06/18		120518	DK PR 12/06/18		130.93	312.17CR	
06 PAYROLL ENTRY - 12/13/18		121218	DK PR 12/13/18		130.93	443.10CR	
06 PAYROLL ENTRY - 12/27/18		121818	DK PR 12/27/18		130.93	574.03CR	
06 PAYROLL ENTRY - 12/20/18		121818	DK PR 12/20/18		130.93	704.96CR	
06 KENTUCKY INSURANCE (BC/BS)		121918	AP PJ 0007007	523.70		181.26CR	
07 PAYROLL ENTRY - 01/03/19		010119	DK PR 01/03/19		130.93	312.19CR	
07 PAYROLL ENTRY - 01/10/19		010919	DK PR 01/10/19		117.75	429.94CR	
07 PAYROLL ENTRY - 01/17/19		011619	DK PR 01/17/19		117.75	547.69CR	
07 PAYROLL ENTRY - 01/24/19		012319	DK PR 01/24/19		117.75	665.44CR	
07 KENTUCKY INSURANCE (BC/BS)		020119	AP PJ 0007167	470.96		194.48CR	

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02092 EMPLOYEE FLEX (PRE-TAX)

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08 PAYROLL ENTRY -		02/07/19	020619 DK PR 02/07/19		117.75	312.23CR	
08 PAYROLL ENTRY -		02/14/19	021319 DK PR 02/14/19		117.75	429.98CR	
08 PAYROLL ENTRY -		02/21/19	021919 DK PR 02/21/19		117.75	547.73CR	
08 KENTUCKY INSURANCE (BC/BS		022719 AP PJ 0007263		470.96		76.77CR	
08 PAYROLL ENTRY -		02/28/19	022719 DK PR 02/28/19		117.75	194.52CR	
09 PAYROLL ENTRY -		03/07/19	030619 DK PR 03/07/19		117.75	312.27CR	
09 PAYROLL ENTRY -		03/14/19	031319 DK PR 03/14/19		117.75	430.02CR	
09 KENTUCKY INSURANCE (BC/BS		031919 AP PJ 0007337		470.96		40.94	
09 KENTUCKY INSURANCE (BC/BS		031919 AP PJ 0007330		470.96	470.96	430.02CR	
09 KENTUCKY INSURANCE (BC/BS		031919 AP PJ 0007330		470.96		40.94	
09 PAYROLL ENTRY -		03/21/19	032019 DK PR 03/21/19		117.75	76.81CR	
09 PAYROLL ENTRY -		03/28/19	032719 DK PR 03/28/19		117.75	194.56CR	
10 PAYROLL ENTRY -		04/04/19	040319 DK PR 04/04/19		117.75	312.31CR	
10 PAYROLL ENTRY -		04/11/19	041019 DK PR 04/11/19		117.75	430.06CR	
10 PAYROLL ENTRY -		04/18/19	041719 DK PR 04/18/19		117.75	547.81CR	
10 KENTUCKY INSURANCE (BC/BS		041819 AP PJ 0007463		470.96		76.85CR	
10 PAYROLL ENTRY -		04/25/19	042419 DK PR 04/25/19		117.75	194.60CR	
11 PAYROLL ENTRY -		05/02/19	050119 DK PR 05/02/19		96.92	291.52CR	
11 PAYROLL ENTRY -		05/09/19	050819 DK PR 05/09/19		96.92	388.44CR	
11 PAYROLL ENTRY -		05/16/19	051519 DK PR 05/16/19		96.92	485.36CR	
11 PAYROLL ENTRY -		05/23/19	052219 DK PR 05/23/19		96.92	582.28CR	
11 KENTUCKY INSURANCE (BC/BS		052819 AP PJ 0007625		387.64		194.64CR	
12 PAYROLL ENTRY -		06/06/19	060519 DK PR 06/06/19		96.92	291.56CR	
12 PAYROLL ENTRY -		06/13/19	061219 DK PR 06/13/19		96.92	388.48CR	
12 PAYROLL ENTRY -		06/20/19	061919 DK PR 06/20/19		96.92	485.40CR	
12 KENTUCKY INSURANCE (BC/BS		062519 AP PJ 0007741		387.64		97.76CR	
12 PAYROLL ENTRY -		06/27/19	062619 DK PR 06/27/19		96.92	194.68CR	
TOTAL EMPLOYEE FLEX (PRE-TAX)				6272.28	6466.96	194.68CR	
02093 EMP DENTAL/VISION							
01 PAYROLL ENTRY -		07/05/18	070218 DK PR 07/05/18		98.26	98.26CR	
01 YR BEGIN BALNCE FORWRD		070218 GL BF AUTOMATI		8588.61		8490.35	
01 PAYROLL ENTRY -		07/12/18	071018 DK PR 07/12/18		98.26	8392.09	
01 PAYROLL ENTRY -		07/19/18	071818 DK PR 07/19/18		114.45	8277.64	
01 ADJUSTING BAL FORWRD		071918 GL BF AUTOMATI			8588.61	310.97CR	
01 PAYROLL ENTRY -		07/26/18	072518 DK PR 07/26/18		105.37	416.34CR	
02 PAYROLL ENTRY -		08/09/18	080718 DK PR 08/09/18		105.37	521.71CR	
02 PAYROLL ENTRY -		08/16/18	081518 DK PR 08/16/18		105.37	627.08CR	
02 PAYROLL ENTRY -		08/23/18	082218 DK PR 08/23/18		105.37	732.45CR	
02 PAYROLL ENTRY -		08/30/18	082918 DK PR 08/30/18		105.37	837.82CR	
03 PAYROLL ENTRY -		09/06/18	090518 DK PR 09/06/18		105.37	943.19CR	
03 PAYROLL ENTRY -		09/13/18	091218 DK PR 09/13/18		105.37	1048.56CR	
03 PAYROLL ENTRY -		09/20/18	091918 DK PR 09/20/18		105.37	1153.93CR	
03 PAYROLL ENTRY -		09/27/18	092518 DK PR 09/27/18		105.37	1259.30CR	
04 PAYROLL ENTRY -		10/04/18	100318 DK PR 10/04/18		106.82	1366.12CR	
04 PAYROLL ENTRY -		10/11/18	101018 DK PR 10/11/18		106.82	1472.94CR	
04 PAYROLL ENTRY -		10/18/18	101718 DK PR 10/18/18		106.82	1579.76CR	

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02093 EMP DENTAL/VISION

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
04 PAYROLL ENTRY -	10/25/18	102418	DK PR 10/25/18		106.82	1686.58CR	
05 PAYROLL ENTRY -	11/01/18	103118	DK PR 11/01/18		106.82	1793.40CR	
05 PAYROLL ENTRY -	11/08/18	110618	DK PR 11/08/18		108.65	1902.05CR	
05 PAYROLL ENTRY -	11/15/18	111418	DK PR 11/15/18		108.65	2010.70CR	
05 PAYROLL ENTRY -	11/21/18	111918	DK PR 11/21/18		108.65	2119.35CR	
06 PAYROLL ENTRY -	12/06/18	120518	DK PR 12/06/18		108.65	2228.00CR	
06 PAYROLL ENTRY -	12/13/18	121218	DK PR 12/13/18		108.65	2336.65CR	
06 PAYROLL ENTRY -	12/27/18	121818	DK PR 12/27/18		108.65	2445.30CR	
06 PAYROLL ENTRY -	12/20/18	121818	DK PR 12/20/18		108.65	2553.95CR	
07 PAYROLL ENTRY -	01/03/19	010119	DK PR 01/03/19		108.65	2662.60CR	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19		108.65	2771.25CR	
07 PAYROLL ENTRY -	01/17/19	011619	DK PR 01/17/19		108.65	2879.90CR	
07 PAYROLL ENTRY -	01/24/19	012319	DK PR 01/24/19		108.65	2988.55CR	
08 PAYROLL ENTRY -	02/07/19	020619	DK PR 02/07/19		99.57	3088.12CR	
08 PAYROLL ENTRY -	02/14/19	021319	DK PR 02/14/19		99.57	3187.69CR	
08 PAYROLL ENTRY -	02/21/19	021919	DK PR 02/21/19		99.57	3287.26CR	
08 PAYROLL ENTRY -	02/28/19	022719	DK PR 02/28/19		99.57	3386.83CR	
09 PAYROLL ENTRY -	03/07/19	030619	DK PR 03/07/19		99.57	3486.40CR	
09 PAYROLL ENTRY -	03/14/19	031319	DK PR 03/14/19		99.57	3585.97CR	
09 PAYROLL ENTRY -	03/21/19	032019	DK PR 03/21/19		99.57	3685.54CR	
09 PAYROLL ENTRY -	03/28/19	032719	DK PR 03/28/19		99.57	3785.11CR	
10 PAYROLL ENTRY -	04/04/19	040319	DK PR 04/04/19	101.40		3886.51CR	
10 PAYROLL ENTRY -	04/11/19	041019	DK PR 04/11/19	101.40		3987.91CR	
10 PAYROLL ENTRY -	04/18/19	041719	DK PR 04/18/19	101.40		4089.31CR	
10 PAYROLL ENTRY -	04/25/19	042419	DK PR 04/25/19	101.40		4190.71CR	
11 PAYROLL ENTRY -	05/02/19	050119	DK PR 05/02/19		99.95	4290.66CR	
11 PAYROLL ENTRY -	05/09/19	050819	DK PR 05/09/19		99.95	4390.61CR	
11 PAYROLL ENTRY -	05/16/19	051519	DK PR 05/16/19		99.95	4490.56CR	
11 PAYROLL ENTRY -	05/23/19	052219	DK PR 05/23/19		99.95	4590.51CR	
12 PAYROLL ENTRY -	06/06/19	060519	DK PR 06/06/19		99.95	4690.46CR	
12 PAYROLL ENTRY -	06/13/19	061219	DK PR 06/13/19		99.95	4790.41CR	
12 PAYROLL ENTRY -	06/20/19	061919	DK PR 06/20/19		99.95	4890.36CR	
12 PAYROLL ENTRY -	06/27/19	062619	DK PR 06/27/19		99.95	4990.31CR	
13 ADJ ENT-DENTAL & VISION P	071719	GJ JE		4990.31		.00	
TOTAL EMP DENTAL/VISION				13578.92	13578.92	.00	
02097 GARNISHMENT							
TOTAL GARNISHMENT				.00	.00	.00	
02100 ACCRUED VACATION							
01 YR BEGIN BALNCE FORWRD	070218	GL BF AUTOMATI			10853.19	10853.19CR	
01 ADJUSTING BAL FORWRD	071918	GL BF AUTOMATI		525.50		10327.69CR	
12 ADJ ENTRY-ACCRUED VACATIO	062719	GJ JE			5920.61	16248.30CR	
TOTAL ACCRUED VACATION				525.50	16773.80	16248.30CR	
02101 ACCRUED SALARIES							
01 YR BEGIN BALNCE FORWRD	070218	GL BF AUTOMATI			.01	.01CR	

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02101 ACCRUED SALARIES

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01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		7819.99	7820.00CR	
13 ADJ ENTRIES ACCRUED SALAR		071719	GJ JE		1666.29	9486.29CR	
TOTAL ACCRUED SALARIES				.00	9486.29	9486.29CR	

02120 INT PAYABLE - WTP

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	3044.12		3044.12	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		4337.81	1293.69CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI	1293.69		.00	
01 ACCRUED INT EXP & PAYABLE		073118	GJ JE		3960.39	3960.39CR	
01 ACCRUED INT PAYOFF OF RD		091218	GJ JE		1252.69	5213.08CR	
01 KADD		091318	GJ JE	1235.53		3977.55CR	
02 ACCRUED INT EXP & PAYABLE		082918	GJ JE		3960.39	7937.94CR	
03 ACCRUED INT EXP & PAYABLE		092418	GJ JE		3960.39	11898.33CR	
04 ACCRUED INT EXP & PAYABLE		102218	GJ JE		3960.39	15858.72CR	
05 KIA LOAN PAYOFF		112818	GJ JE	8395.33		7463.39CR	
05 ACCRUED INT EXP & PAYABLE		113018	GJ JE		3960.39	11423.78CR	
06 ACCRUED INT EXP & PAYABLE		121918	GJ JE		3960.39	15384.17CR	
07 ACCRUED INT EXP & PAYABLE		013119	GJ JE		3960.39	19344.56CR	
08 ACCRUED INT EXP & PAYABLE		022719	GJ JE		3960.39	23304.95CR	
09 ACCRUED INT EXP & PAYABLE		031819	GJ JE		3960.39	27265.34CR	
10 ACCRUED INT EXP & PAYABLE		041819	GJ JE		3960.39	31225.73CR	
10 USDA KADD LEASE PAYMENT#1		043019	GJ JE	25721.50		5504.23CR	
11 ADJ ENT - KADD INTEREST		050919	GJ JE		14512.02	20016.25CR	
12 US BANK		060619	AP PJ 0007692	20016.25		.00	
TOTAL INT PAYABLE - WTP				59706.42	59706.42	.00	

02130 INT PAYABLE - WWTP

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		4286.13	4286.13CR	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		2883.31	7169.44CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI	4882.36		2287.08CR	
01 ACCRUED INT EXP & PAYABLE		073118	GJ JE		920.42	3207.50CR	
02 ACCRUED INT EXP & PAYABLE		082918	GJ JE		920.42	4127.92CR	
03 ACCRUED INT EXP & PAYABLE		092418	GJ JE		920.42	5048.34CR	
04 ACCRUED INT EXP & PAYABLE		102218	GJ JE		920.42	5968.76CR	
05 ACCRUED INT EXP & PAYABLE		113018	GJ JE		920.42	6889.18CR	
06 ACCRUED INT EXP & PAYABLE		121918	GJ JE		920.42	7809.60CR	
07 ACCRUED INT EXP & PAYABLE		013119	GJ JE		920.42	8730.02CR	
08 ACCRUED INT EXP & PAYABLE		022719	GJ JE		920.42	9650.44CR	
09 ACCRUED INT EXP & PAYABLE		031819	GJ JE		920.42	10570.86CR	
10 ACCRUED INT EXP & PAYABLE		041819	GJ JE		920.42	11491.28CR	
10 KIA LOAN ENTRIES-12/3/18-		043019	GJ JE	5325.38		6165.90CR	
11 ACCRUED INT EXP & PAYABLE		053119	GJ JE		920.42	7086.32CR	
12 KIA LOAN PAYMENT-A209-11-		060319	GJ JE	1648.89		5437.43CR	
12 KIA LOAN PAYMENT-A09-27		060319	GJ JE	2131.47		3305.96CR	
12 KIA LOAN PAYMENT-B10-06		060319	GJ JE	1350.53		1955.43CR	
12 ADJ ENTRY-INT PAYABLE/EXP		062719	GJ JE	1149.75		805.68CR	
TOTAL INT PAYABLE - WWTP				16488.38	17294.06	805.68CR	

02140 KIA SERVICING FEES PAYABL

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02140 KIA SERVICING FEES PAYABL

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01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		392.05	392.05CR	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		324.05	716.10CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI	446.48		269.62CR	
01 KIA SERVICE FEES		073118	GJ JE		267.00	536.62CR	
02 KIA SERVICE FEES		082918	GJ JE		267.00	803.62CR	
03 KIA SERVICE FEES		092418	GJ JE		267.00	1070.62CR	
04 KIA SERVICE FEES		102218	GJ JE		267.00	1337.62CR	
05 KIA LOAN PAYOFF		112818	GJ JE	552.33		785.29CR	
05 KIA SERVICE FEES		113018	GJ JE		267.00	1052.29CR	
06 KIA SERVICE FEES		121918	GJ JE		267.00	1319.29CR	
07 KIA SERVICE FEES		013119	GJ JE		267.00	1586.29CR	
08 KIA SERVICE FEES		022719	GJ JE		267.00	1853.29CR	
09 KIA SERVICE FEES		031819	GJ JE		267.00	2120.29CR	
10 KIA SERVICE FEES		041819	GJ JE		267.00	2387.29CR	
10 KIA LOAN ENTRIES-12/3/18-		043019	GJ JE	1067.43		1319.86CR	
11 KIA SERVICE FEES		053119	GJ JE		267.00	1586.86CR	
12 KIA LOAN PAYMENT-A209-11-		060319	GJ JE	329.78		1257.08CR	
12 KIA LOAN PAYMENT-A09-27		060319	GJ JE	426.30		830.78CR	
12 KIA LOAN PAYMENT-B10-06		060319	GJ JE	270.11		560.67CR	
12 ADJ ENTRY-KIA SERVICING F		062719	GJ JE	399.53		161.14CR	
TOTAL KIA SERVICING FEES PAYABL				3491.96	3653.10	161.14CR	

02300 NET PENSION LIABILITY

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		1395192.87	1395192.87CR	
01 ADJUSTING BAL FORWRD		081418	GL BF AUTOMATI		126377.00	1521569.87CR	
01 ADJUSTING BAL FORWRD		060619	GL BF AUTOMATI		236939.00	1758508.87CR	
13 AUDIT ADJ ENTRIES		090919	GJ JE		15658.00	1774166.87CR	
13 ADJ ENTRIES-AUDIT		100119	GJ JE		15658.00	1789824.87CR	
13 REV ENTRIES 9/9 DUPLICATE		100219	GJ JE	15658.00		1774166.87CR	
TOTAL NET PENSION LIABILITY				15658.00	1789824.87	1774166.87CR	

02301 DEFERRED INFLOWS

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		136190.00	136190.00CR	
01 ADJUSTING BAL FORWRD		081418	GL BF AUTOMATI	12818.00		123372.00CR	
01 ADJUSTING BAL FORWRD		060619	GL BF AUTOMATI		115078.00	238450.00CR	
13 AUDIT ADJ ENTRIES		090919	GJ JE	138316.00		100134.00CR	
13 ADJ ENTRIES-AUDIT		100119	GJ JE	138316.00		38182.00	
13 REV ENTRIES 9/9 DUPLICATE		100219	GJ JE		138316.00	100134.00CR	
TOTAL DEFERRED INFLOWS				289450.00	389584.00	100134.00CR	

02302 NET OPEB LIABILITY

01 ADJUSTING BAL FORWRD		082119	GL BF AUTOMATI		603967.00	603967.00CR	
13 AUDIT ADJ ENTRIES		090919	GJ JE	86770.00		517197.00CR	
13 ADJ ENTRIES AUDIT		100119	GJ JE	86770.00		430427.00CR	
13 REV ENTRIES 9/9 DUPLICATE		100219	GJ JE		86770.00	517197.00CR	

100 GENERAL FUND

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002 LIABILITIES

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02600 LONG TERM LIABILITIES

02302 NET OPEB LIABILITY

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
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TOTAL NET OPEB LIABILITY				173540.00	690737.00	517197.00CR	
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02303 DEFERRED INFLOWS-OPEB

01 ADJUSTING BAL FORWRD		082119	GL BF AUTOMATI		31621.00	31621.00CR	
13 AUDIT ADJ ENTRIES		090919	GJ JE		81451.00	113072.00CR	
13 ADJ ENTRIES AUDIT		100119	GJ JE		81451.00	194523.00CR	
13 REV ENTRIES 9/9 DUPLICATE		100219	GJ JE	81451.00		113072.00CR	
TOTAL DEFERRED INFLOWS-OPEB				81451.00	194523.00	113072.00CR	

02400 BOND PREMIUM KADD

01 KADD		091318	GJ JE		21687.53	21687.53CR	
12 AMORTIZE KADD BOND PREMIU		062519	GJ JE	1141.45		20546.08CR	
TOTAL BOND PREMIUM KADD				1141.45	21687.53	20546.08CR	

02601 WTP - KIA #F002 IND PK TA

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		441859.32	441859.32CR	
05 KIA LOAN PAYOFF		112818	GJ JE	441859.25		.07CR	
TOTAL WTP - KIA #F002 IND PK TA				441859.25	441859.32	.07CR	

02602 2019 WTP RD PROJECT

03 REV ENTRY		092718	GJ JE	108684.75		108684.75	
03 CONSTRUCTION LOAN		092718	GJ JE		108684.75	.00	
03 CONSTRUCTION DRAW		102318	GJ JE		108684.75	108684.75CR	
04 CONSTRUCTION LOAN		101918	GJ JE		175886.75	284571.50CR	
05 CONSTRUCTION IN PROGRESS		113018	GJ JE		178728.93	463300.43CR	
06 LOAN ADVANCE-CONSTRUCTION		122118	GJ JE		776641.05	1239941.48CR	
08 CONSTRUCTION LOAN		020119	GJ JE		208490.07	1448431.55CR	
08 CONSTRUCTION LOAN		022819	GJ JE		72604.79	1521036.34CR	
09 CONSTRUCTION LOAN		033119	GJ JE		140097.59	1661133.93CR	
10 CONSTRUCTION FUND		042519	GJ JE		10007.00	1671140.93CR	
10 CONSTRUCTION LOAN #8		042519	GJ JE		154136.78	1825277.71CR	
11 CONST LOAN-#9		052919	GJ JE		294279.81	2119557.52CR	
12 CONST LOAN #10		062519	GJ JE		300326.46	2419883.98CR	
TOTAL 2019 WTP RD PROJECT				108684.75	2528568.73	2419883.98CR	

02617 WTP - KACO/OLD RD

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		1113500.00	1113500.00CR	
01 KADD		091318	GJ JE	143500.00		970000.00CR	
10 USDA KADD LEASE PAYMENT#1		043019	GJ JE	30000.00		940000.00CR	
TOTAL WTP - KACO/OLD RD				173500.00	1113500.00	940000.00CR	

02620 WWTP - KIA AARA #A2 09-11

01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		342681.55	342681.55CR	
10 KIA LOAN ENTRIES-12/3/18-		043019	GJ JE	12902.59		329778.96CR	
12 KIA LOAN PAYMENT-A209-11-		060319	GJ JE	12967.11		316811.85CR	
TOTAL WWTP - KIA AARA #A2 09-11				25869.70	342681.55	316811.85CR	

02622 WWTP - KIA #A09-27 BASIN

100 GENERAL FUND

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002 LIABILITIES

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02600 LONG TERM LIABILITIES

02622 WWTP - KIA #A09-27 BASIN

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		442973.18	442973.18CR	
10 KIA LOAN ENTRIES-12/3/18-		043019	GJ JE	16678.76		426294.42CR	
12 KIA LOAN PAYMENT-A09-27		060319	GJ JE	16762.16		409532.26CR	
TOTAL WWTP - KIA #A09-27 BASIN				33440.92	442973.18	409532.26CR	
02630 CUSTOMER DEPOSITS							
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		104629.71	104629.71CR	
01 UB - DP REFUND 07/06/18		070918	DK UB 07/06/18	678.38		103951.33CR	
01 UB - DP CHARGES 07/06/18		070918	DK UB 07/06/18		200.00	104151.33CR	
01 UB - DP APPLIED 07/06/18		070918	DK UB 07/06/18	321.62		103829.71CR	
01 UB - DP REFUND 07/13/18		071618	DK UB 07/13/18	174.27		103655.44CR	
01 UB - DP CHARGES 07/13/18		071618	DK UB 07/13/18		200.00	103855.44CR	
01 UB - DP APPLIED 07/13/18		071618	DK UB 07/13/18	425.73		103429.71CR	
01 ADJUSTING BAL FORWRD		071718	GL BF AUTOMATI		400.00	103829.71CR	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI		1314.18	105143.89CR	
01 UB - DP REFUND 07/23/18		072418	DK UB 07/23/18	308.38		104835.51CR	
01 UB - DP REFUND 07/20/18		072418	DK UB 07/20/18	155.96		104679.55CR	
01 UB - DP APPLIED 07/20/18		072418	DK UB 07/20/18	135.66		104543.89CR	
01 UB - DP CHARGES 07/24/18		072518	DK UB 07/24/18		400.00	104943.89CR	
01 UB - DP CHARGES 07/31/18		080118	DK UB 07/31/18		400.00	105343.89CR	
02 UB - DP CHARGES 08/01/18		080218	DK UB 08/01/18		200.00	105543.89CR	
02 UB - DP CHARGES 08/02/18		080318	DK UB 08/02/18		200.00	105743.89CR	
02 UB - DP REFUND 08/03/18		080618	DK UB 08/03/18	919.40		104824.49CR	
02 UB - DP CHARGES 08/03/18		080618	DK UB 08/03/18		400.00	105224.49CR	
02 UB - DP APPLIED 08/03/18		080618	DK UB 08/03/18	880.60		104343.89CR	
02 UB - DP CHARGES 08/06/18		080718	DK UB 08/06/18		200.00	104543.89CR	
02 UB - DP CHARGES 08/07/18		080818	DK UB 08/07/18		200.00	104743.89CR	
02 UB - DP REFUND 08/10/18		081418	DK UB 08/10/18	247.97		104495.92CR	
02 UB - DP APPLIED 08/10/18		081418	DK UB 08/10/18	152.03		104343.89CR	
02 UB - DP CHARGES 08/15/18		081618	DK UB 08/15/18		800.00	105143.89CR	
02 UB - DP CHARGES 08/16/18		081718	DK UB 08/16/18		200.00	105343.89CR	
02 UB - DP REFUND 08/17/18		082018	DK UB 08/17/18	148.57		105195.32CR	
02 UB - DP CHARGES 08/17/18		082018	DK UB 08/17/18		200.00	105395.32CR	
02 UB - DP APPLIED 08/17/18		082018	DK UB 08/17/18	451.43		104943.89CR	
02 UB - DP CHARGES 08/22/18		082318	DK UB 08/22/18		200.00	105143.89CR	
02 UB - DP CHARGES 08/21/18		082318	DK UB 08/21/18		200.00	105343.89CR	
02 UB - DP REFUND 08/24/18		082718	DK UB 08/24/18	117.07		105226.82CR	
02 UB - DP APPLIED 08/24/18		082718	DK UB 08/24/18	82.93		105143.89CR	
02 UB - DP CHARGES 08/28/18		082918	DK UB 08/28/18		200.00	105343.89CR	
02 UB - DP CHARGES 08/29/18		083018	DK UB 08/29/18		200.00	105543.89CR	
02 UB - DP REFUND 08/31/18		090418	DK UB 08/31/18	60.86		105483.03CR	
02 UB - DP CHARGES 08/31/18		090418	DK UB 08/31/18		400.00	105883.03CR	
02 UB - DP APPLIED 08/31/18		090418	DK UB 08/31/18	139.14		105743.89CR	
03 UB - DP CHARGES 09/05/18		090618	DK UB 09/05/18		200.00	105943.89CR	
03 UB - DP CHARGES 09/06/18		090718	DK UB 09/06/18		400.00	106343.89CR	
03 UB - DP REFUND 09/07/18		091018	DK UB 09/07/18	306.17		106037.72CR	
03 UB - DP APPLIED 09/07/18		091018	DK UB 09/07/18	93.83		105943.89CR	

100 GENERAL FUND
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 002 LIABILITIES
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 02600 LONG TERM LIABILITIES
 02630 CUSTOMER DEPOSITS

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

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03 UB - DP CHARGES	09/12/18	091318	DK UB 09/12/18		200.00	106143.89CR	
03 UB - DP CHARGES	09/13/18	091418	DK UB 09/13/18		200.00	106343.89CR	
03 UB - DP REFUND	09/14/18	091718	DK UB 09/14/18	336.85		106007.04CR	
03 UB - DP CHARGES	09/14/18	091718	DK UB 09/14/18		200.00	106207.04CR	
03 UB - DP APPLIED	09/14/18	091718	DK UB 09/14/18	263.15		105943.89CR	
03 UB - DP CHARGES	09/18/18	091918	DK UB 09/18/18		200.00	106143.89CR	
03 UB - DP CHARGES	09/21/18	092418	DK UB 09/21/18		200.00	106343.89CR	
03 UB - DP CHARGES	09/20/18	092418	DK UB 09/20/18		200.00	106543.89CR	
03 UB - DP APPLIED	09/21/18	092418	DK UB 09/21/18	543.59		106000.30CR	
03 UB - DP REFUND	09/24/18	092518	DK UB 09/24/18	56.41		105943.89CR	
03 UB - DP CHARGES	09/24/18	092518	DK UB 09/24/18		200.00	106143.89CR	
03 UB - DP CHARGES	09/27/18	092818	DK UB 09/27/18		400.00	106543.89CR	
03 UB - DP REFUND	09/28/18	100118	DK UB 09/28/18	302.92		106240.97CR	
03 UB - DP CHARGES	09/28/18	100118	DK UB 09/28/18		200.00	106440.97CR	
03 UB - DP APPLIED	09/28/18	100118	DK UB 09/28/18	97.08		106343.89CR	
04 UB - DP CHARGES	10/01/18	100218	DK UB 10/01/18		200.00	106543.89CR	
04 UB - DP CHARGES	10/02/18	100318	DK UB 10/02/18		200.00	106743.89CR	
04 UB - DP CHARGES	10/03/18	100418	DK UB 10/03/18		600.00	107343.89CR	
04 UB - DP REFUND	10/05/18	100818	DK UB 10/05/18	356.30		106987.59CR	
04 UB - DP CHARGES	10/05/18	100818	DK UB 10/05/18		200.00	107187.59CR	
04 UB - DP APPLIED	10/05/18	100818	DK UB 10/05/18	243.70		106943.89CR	
04 UB - DP CHARGES	10/08/18	100918	DK UB 10/08/18		200.00	107143.89CR	
04 UB - DP CHARGES	10/09/18	101018	DK UB 10/09/18		200.00	107343.89CR	
04 UB - DP REFUND	10/15/18	101618	DK UB 10/15/18	175.73		107168.16CR	
04 UB - DP APPLIED	10/15/18	101618	DK UB 10/15/18	24.27		107143.89CR	
04 UB - DP CHARGES	10/16/18	101718	DK UB 10/16/18		400.00	107543.89CR	
04 UB - DP REFUND	10/19/18	102218	DK UB 10/19/18	265.39		107278.50CR	
04 UB - DP CHARGES	10/19/18	102218	DK UB 10/19/18		400.00	107678.50CR	
04 UB - DP APPLIED	10/19/18	102218	DK UB 10/19/18	534.61		107143.89CR	
04 UB - DP CHARGES	10/22/18	102318	DK UB 10/22/18		200.00	107343.89CR	
04 UB - DP REFUND	10/26/18	102918	DK UB 10/26/18	509.22		106834.67CR	
04 UB - DP CHARGES	10/26/18	102918	DK UB 10/26/18		400.00	107234.67CR	
04 UB - DP APPLIED	10/26/18	102918	DK UB 10/26/18	490.78		106743.89CR	
04 UB - DP CHARGES	10/29/18	103018	DK UB 10/29/18		400.00	107143.89CR	
05 UB - DP REFUND	11/02/18	110518	DK UB 11/02/18	141.97		107001.92CR	
05 UB - DP CHARGES	11/02/18	110518	DK UB 11/02/18		800.00	107801.92CR	
05 UB - DP APPLIED	11/02/18	110518	DK UB 11/02/18	58.03		107743.89CR	
05 UB - DP CHARGES	11/05/18	110618	DK UB 11/05/18		200.00	107943.89CR	
05 UB - DP CHARGES	11/06/18	110718	DK UB 11/06/18		200.00	108143.89CR	
05 UB - DP CHARGES	11/07/18	110818	DK UB 11/07/18		200.00	108343.89CR	
05 UB - DP APPLIED	11/08/18	110918	DK UB 11/08/18	324.85		108019.04CR	
05 UB - DP REFUND	11/09/18	111318	DK UB 11/09/18	275.15		107743.89CR	
05 UB - DP CHARGES	11/09/18	111318	DK UB 11/09/18		200.00	107943.89CR	
05 UB - DP CHARGES	11/13/18	111418	DK UB 11/13/18		200.00	108143.89CR	
05 UB - DP REFUND	11/16/18	111918	DK UB 11/16/18	561.15		107582.74CR	
05 UB - DP APPLIED	11/16/18	111918	DK UB 11/16/18	438.85		107143.89CR	
05 UB - DP APPLIED	11/19/18	112018	DK UB 11/19/18	200.00		106943.89CR	

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 002 LIABILITIES
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 02600 LONG TERM LIABILITIES
 02630 CUSTOMER DEPOSITS

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
05 UB - DP REFUND	11/30/18	120318	DK UB 11/30/18	148.17		106795.72CR	
05 UB - DP APPLIED	11/30/18	120318	DK UB 11/30/18	451.83		106343.89CR	
06 UB - DP CHARGES	12/04/18	120518	DK UB 12/04/18		400.00	106743.89CR	
06 UB - DP CHARGES	12/06/18	120718	DK UB 12/06/18		131.28	106875.17CR	
06 UB - DP REFUND	12/07/18	121018	DK UB 12/07/18	92.65		106782.52CR	
06 UB - DP CHARGES	12/07/18	121018	DK UB 12/07/18		200.00	106982.52CR	
06 UB - DP APPLIED	12/07/18	121018	DK UB 12/07/18	107.35		106875.17CR	
06 UB - DP CHARGES	12/11/18	121218	DK UB 12/11/18		200.00	107075.17CR	
06 UB - DP REFUND	12/14/18	121718	DK UB 12/14/18	240.25		106834.92CR	
06 UB - DP APPLIED	12/14/18	121718	DK UB 12/14/18	159.75		106675.17CR	
06 UB - DP REFUND	12/20/18	122118	DK UB 12/20/18	659.76		106015.41CR	
06 UB - DP APPLIED	12/20/18	122118	DK UB 12/20/18	540.24		105475.17CR	
06 UB - DP REFUND	12/28/18	123118	DK UB 12/28/18	367.21		105107.96CR	
06 UB - DP CHARGES	12/28/18	123118	DK UB 12/28/18		200.00	105307.96CR	
06 UB - DP APPLIED	12/28/18	123118	DK UB 12/28/18	232.79		105075.17CR	
06 UB - DP CHARGES	12/27/18	123118	DK UB 12/27/18		200.00	105275.17CR	
07 UB - DP REFUND	01/04/19	010719	DK UB 01/04/19	352.07		104923.10CR	
07 UB - DP CHARGES	01/04/19	010719	DK UB 01/04/19		200.00	105123.10CR	
07 UB - DP APPLIED	01/04/19	010719	DK UB 01/04/19	247.93		104875.17CR	
07 UB - DP CHARGES	01/07/19	010819	DK UB 01/07/19		200.00	105075.17CR	
07 UB - DP REFUND	01/11/19	011419	DK UB 01/11/19	161.86		104913.31CR	
07 UB - DP CHARGES	01/11/19	011419	DK UB 01/11/19		200.00	105113.31CR	
07 UB - DP APPLIED	01/11/19	011419	DK UB 01/11/19	38.14		105075.17CR	
07 UB - DP REFUND	01/18/19	012219	DK UB 01/18/19	113.43		104961.74CR	
07 UB - DP APPLIED	01/18/19	012219	DK UB 01/18/19	86.57		104875.17CR	
07 UB - DP CHARGES	01/22/19	012319	DK UB 01/22/19		800.00	105675.17CR	
07 UB - DP CHARGES	01/29/19	013119	DK UB 01/29/19		200.00	105875.17CR	
07 UB - DP REFUND	01/25/19	013119	DK UB 01/25/19	151.46		105723.71CR	
07 UB - DP CHARGES	01/25/19	013119	DK UB 01/25/19		400.00	106123.71CR	
07 UB - DP APPLIED	01/25/19	013119	DK UB 01/25/19	48.54		106075.17CR	
07 UB - DP CHARGES	01/31/19	020119	DK UB 01/31/19		200.00	106275.17CR	
08 UB - DP CHARGES	02/26/19	022718	DK UB 02/26/19		400.00	106675.17CR	
08 UB - DP CHARGES	02/04/19	020519	DK UB 02/04/19		200.00	106875.17CR	
08 UB - DP CHARGES	02/07/19	020819	DK UB 02/07/19		200.00	107075.17CR	
08 UB - DP REFUND	02/08/19	021119	DK UB 02/08/19	431.54		106643.63CR	
08 UB - DP CHARGES	02/08/19	021119	DK UB 02/08/19		200.00	106843.63CR	
08 UB - DP APPLIED	02/08/19	021119	DK UB 02/08/19	168.46		106675.17CR	
08 UB - DP CHARGES	02/11/19	021219	DK UB 02/11/19		200.00	106875.17CR	
08 UB - DP CHARGES	02/12/19	021319	DK UB 02/12/19		200.00	107075.17CR	
08 UB - DP CHARGES	02/14/19	021519	DK UB 02/14/19		200.00	107275.17CR	
08 UB - DP REFUND	02/15/19	021919	DK UB 02/15/19	288.32		106986.85CR	
08 UB - DP APPLIED	02/15/19	021919	DK UB 02/15/19	111.68		106875.17CR	
08 UB - DP CHARGES	02/19/19	022019	DK UB 02/19/19		400.00	107275.17CR	
08 UB - DP CHARGES	02/20/19	022119	DK UB 02/20/19		400.00	107675.17CR	
08 UB - DP REFUND	02/22/19	022519	DK UB 02/22/19	136.40		107538.77CR	
08 UB - DP CHARGES	02/22/19	022519	DK UB 02/22/19		400.00	107938.77CR	
08 UB - DP APPLIED	02/22/19	022519	DK UB 02/22/19	463.60		107475.17CR	

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 002 LIABILITIES
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 02600 LONG TERM LIABILITIES
 02630 CUSTOMER DEPOSITS

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
08 UB - DP CHARGES	02/28/19	030119	DK UB 02/28/19		200.00	107675.17CR	
09 UB - DP CHARGES	03/01/19	030419	DK UB 03/01/19		400.00	108075.17CR	
09 UB - DP APPLIED	03/01/19	030419	DK UB 03/01/19	52.41		108022.76CR	
09 UB - DP CHARGES	03/04/19	030519	DK UB 03/04/19		200.00	108222.76CR	
09 UB - DP CHARGES	03/05/19	030619	DK UB 03/05/19		200.00	108422.76CR	
09 UB - DP CHARGES	03/06/19	030719	DK UB 03/06/19		200.00	108622.76CR	
09 UB - DP REFUND	03/08/19	031119	DK UB 03/08/19	695.43		107927.33CR	
09 UB - DP CHARGES	03/08/19	031119	DK UB 03/08/19		200.00	108127.33CR	
09 UB - DP APPLIED	03/08/19	031119	DK UB 03/08/19	304.57		107822.76CR	
09 UB - DP CHARGES	03/11/19	031219	DK UB 03/11/19		200.00	108022.76CR	
09 UB - DP CHARGES	03/12/19	031319	DK UB 03/12/19		200.00	108222.76CR	
09 UB - DP CHARGES	03/14/19	031519	DK UB 03/14/19		200.00	108422.76CR	
09 UB - DP REFUND	03/15/19	031819	DK UB 03/15/19	539.13		107883.63CR	
09 UB - DP APPLIED	03/15/19	031819	DK UB 03/15/19	186.37		107697.26CR	
09 UB - DP CHARGES	03/18/19	031919	DK UB 03/18/19		200.00	107897.26CR	
09 UB - DP CHARGES	03/19/19	032019	DK UB 03/19/19		400.00	108297.26CR	
09 UB - DP REFUND	03/22/19	032519	DK UB 03/22/19	662.33		107634.93CR	
09 UB - DP CHARGES	03/22/19	032519	DK UB 03/22/19		200.00	107834.93CR	
09 UB - DP APPLIED	03/22/19	032519	DK UB 03/22/19	537.67		107297.26CR	
09 UB - DP CHARGES	03/25/19	032619	DK UB 03/25/19		1000.00	108297.26CR	
09 UB - DP REFUND	03/29/19	040119	DK UB 03/29/19	767.04		107530.22CR	
09 UB - DP APPLIED	03/29/19	040119	DK UB 03/29/19	232.96		107297.26CR	
10 UB - DP CHARGES	04/01/19	040219	DK UB 04/01/19		600.00	107897.26CR	
10 UB - DP CHARGES	04/03/19	040419	DK UB 04/03/19		400.00	108297.26CR	
10 UB - DP CHARGES	04/04/19	040519	DK UB 04/04/19		200.00	108497.26CR	
10 UB - DP REFUND	04/05/19	040819	DK UB 04/05/19	1046.45		107450.81CR	
10 UB - DP CHARGES	04/05/19	040819	DK UB 04/05/19		200.00	107650.81CR	
10 UB - DP APPLIED	04/05/19	040819	DK UB 04/05/19	456.30		107194.51CR	
10 UB - DP CHARGES	04/09/19	041019	DK UB 04/09/19		200.00	107394.51CR	
10 UB - DP CHARGES	04/10/19	041119	DK UB 04/10/19		200.00	107594.51CR	
10 UB - DP CHARGES	04/11/19	041219	DK UB 04/11/19		200.00	107794.51CR	
10 UB - DP REFUND	04/12/19	041519	DK UB 04/12/19	501.53		107292.98CR	
10 UB - DP APPLIED	04/12/19	041519	DK UB 04/12/19	498.47		106794.51CR	
10 UB - DP CHARGES	04/15/19	041619	DK UB 04/15/19		200.00	106994.51CR	
10 DR. STAN ROGERS		041819	AP PJ 0007471		109.50	107104.01CR	
10 DR. STAN ROGERS		041819	AP PJ 0007455	109.50		106994.51CR	
10 DR. STAN ROGERS		041819	AP PJ 0007454	109.50		106885.01CR	
10 UB - DP REFUND	04/19/19	042319	DK UB 04/19/19	520.94		106364.07CR	
10 UB - DP CHARGES	04/22/19	042319	DK UB 04/22/19		200.00	106564.07CR	
10 UB - DP APPLIED	04/19/19	042319	DK UB 04/19/19	479.06		106085.01CR	
10 UB - DP CHARGES	04/25/19	042619	DK UB 04/25/19		200.00	106285.01CR	
10 UB - DP REFUND	04/26/19	042919	DK UB 04/26/19	241.69		106043.32CR	
10 UB - DP APPLIED	04/26/19	042919	DK UB 04/26/19	72.81		105970.51CR	
10 UB - DP CHARGES	04/30/19	050119	DK UB 04/30/19		200.00	106170.51CR	
11 UB - DP CHARGES	05/01/19	050219	DK UB 05/01/19		200.00	106370.51CR	
11 UB - DP REFUND	05/02/19	050319	DK UB 05/02/19	168.53		106201.98CR	
11 UB - DP CHARGES	05/02/19	050319	DK UB 05/02/19		400.00	106601.98CR	

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 002 LIABILITIES
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 02600 LONG TERM LIABILITIES
 02630 CUSTOMER DEPOSITS

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 UB - DP APPLIED	05/02/19	050319	DK UB 05/02/19	31.47		106570.51	CR
11 UB - DP REFUND	05/03/19	050619	DK UB 05/03/19	450.72		106119.79	CR
11 UB - DP APPLIED	05/03/19	050619	DK UB 05/03/19	549.28		105570.51	CR
11 UB - DP CHARGES	05/07/19	050819	DK UB 05/07/19		200.00	105770.51	CR
11 UB - DP CHARGES	05/08/19	050919	DK UB 05/08/19		200.00	105970.51	CR
11 UB - DP REFUND	05/10/19	051319	DK UB 05/10/19	404.04		105566.47	CR
11 UB - DP CHARGES	05/10/19	051319	DK UB 05/10/19		200.00	105766.47	CR
11 UB - DP APPLIED	05/10/19	051319	DK UB 05/10/19	511.46		105255.01	CR
11 UB - DP CHARGES	05/14/19	051519	DK UB 05/14/19		800.00	106055.01	CR
11 UB - DP CHARGES	05/16/19	051719	DK UB 05/16/19		200.00	106255.01	CR
11 UB - DP CHARGES	05/17/19	052019	DK UB 05/17/19		200.00	106455.01	CR
11 UB - DP CHARGES	05/20/19	052119	DK UB 05/20/19		400.00	106855.01	CR
11 DEP REF NOT POSTED-K. MCD	052519	GJ JE		9.19		106845.82	CR
11 UB - DP REFUND	05/24/19	052819	DK UB 05/24/19	175.73		106670.09	CR
11 UB - DP CHARGES	05/24/19	052819	DK UB 05/24/19		400.00	107070.09	CR
11 UB - DP APPLIED	05/24/19	052819	DK UB 05/24/19	415.08		106655.01	CR
11 UB - DP CHARGES	05/28/19	052919	DK UB 05/28/19		200.00	106855.01	CR
11 UB - DP REFUND	05/30/19	053119	DK UB 05/30/19	227.64		106627.37	CR
11 UB - DP APPLIED	05/30/19	053119	DK UB 05/30/19	172.36		106455.01	CR
11 UB - DP CHARGES	05/31/19	060319	DK UB 05/31/19		400.00	106855.01	CR
12 UB - DP CHARGES	06/04/19	060519	DK UB 06/04/19		400.00	107255.01	CR
12 UB - DP REFUND	06/07/19	061019	DK UB 06/07/19	756.41		106498.60	CR
12 UB - DP CHARGES	06/07/19	061019	DK UB 06/07/19		400.00	106898.60	CR
12 UB - DP APPLIED	06/07/19	061019	DK UB 06/07/19	843.59		106055.01	CR
12 UB - DP CHARGES	06/10/19	061119	DK UB 06/10/19		200.00	106255.01	CR
12 UB - DP CHARGES	06/11/19	061219	DK UB 06/11/19		600.00	106855.01	CR
12 UB - DP REFUND	06/14/19	061719	DK UB 06/14/19	305.82		106549.19	CR
12 UB - DP APPLIED	06/14/19	061719	DK UB 06/14/19	208.68		106340.51	CR
12 UB - DP REFUND	06/21/19	062419	DK UB 06/21/19	288.65		106051.86	CR
12 UB - DP CHARGES	06/21/19	062419	DK UB 06/21/19		200.00	106251.86	CR
12 UB - DP APPLIED	06/21/19	062419	DK UB 06/21/19	311.35		105940.51	CR
12 UB - DP CHARGES	06/25/19	062619	DK UB 06/25/19		200.00	106140.51	CR
12 ADJ ENTRY-CUSTOMER DEPOSIT	062719	GJ JE			252.41	106392.92	CR
12 UB - DP CHARGES	06/27/19	062819	DK UB 06/27/19		200.00	106592.92	CR
12 UB - DP REFUND	06/28/19	062919	DK UB 06/28/19	312.45		106280.47	CR
12 UB - DP CHARGES	06/28/19	062919	DK UB 06/28/19		200.00	106480.47	CR
12 UB - DP APPLIED	06/28/19	062919	DK UB 06/28/19	87.55		106392.92	CR
13 ADJ ENT-BLA GL TO SUB LED	071719	GJ JE			200.00	106592.92	CR
TOTAL CUSTOMER DEPOSITS				32044.16	138637.08	106592.92	CR
02633 WWTP - KIA B#10-06 J WATS							
01 YR BEGIN BALNCE FORWRD	070218	GL BF AUTOMATI			279810.96	279810.96	CR
10 KIA LOAN ENTRIES-12/3/18-	043019	GJ JE		9705.42		270105.54	CR
12 KIA LOAN PAYMENT-B10-06	060319	GJ JE		9753.95		260351.59	CR
TOTAL WWTP - KIA B#10-06 J WATS				19459.37	279810.96	260351.59	CR
02638 CURRENT MATURITES - LT DE							

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002 LIABILITIES

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02600 LONG TERM LIABILITIES

02638 CURRENT MATURITIES - LT DE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI	195418.88		195418.88	
01 ADJUSTING BAL FORWRD		071918	GL BF AUTOMATI	6174.22		201593.10	
11 ADJ ENT FOR KIA DEBT SCHE		050919	GJ JE		91036.94	110556.16	
11 ADJ ENT KADD LEASE		050919	GJ JE	4000.00		114556.16	
12 ADJ ENTRY-CMLTD		062719	GJ JE	43000.00		157556.16	
TOTAL CURRENT MATURITIES - LT DE				248593.10	91036.94	157556.16	

03100 RETAINED EARNINGS

01 YR BEGIN FUND BALANCE		070218	GL BG AUTOMATI		126459.45	126459.45CR	
01 YR BEGIN BALNCE FORWRD		070218	GL BF AUTOMATI		12024023.12	12150482.57CR	
01 FUND BALANCE		071718	GL BG ADJUSTED	130776.30		12019706.27CR	
01 FUND BALANCE		071918	GL BG ADJUSTED	9392.28		12010313.99CR	
01 FUND BALANCE		081418	GL BG ADJUSTED	8500.00		12001813.99CR	
01 ADJUSTING BAL FORWRD		081418	GL BF AUTOMATI	72583.00		11929230.99CR	
01 FUND BALANCE		102318	GL BG ADJUSTED	2500.00		11926730.99CR	
01 FUND BALANCE		060619	GL BG ADJUSTED		232738.00	12159468.99CR	
01 ADJUSTING BAL FORWRD		060619	GL BF AUTOMATI	436717.00		11722751.99CR	
01 FUND BALANCE		072319	GL BG ADJUSTED		138801.00	11861552.99CR	
01 FUND BALANCE		072319	GL BG ADJUSTED		7000.00	11868552.99CR	
01 FUND BALANCE		082119	GL BG ADJUSTED	635588.00		11232964.99CR	
TOTAL RETAINED EARNINGS				1296056.58	12529021.57	11232964.99CR	

04000 WATER SALES

1519000.00							
01 UB - BILLING 07/02/18		070318	DK UB 07/02/18		17.20	17.20CR	
1518982.80							
01 UB - ADJUSTMENTS 07/02/18		070318	DK UB 07/02/18	10.44		6.76CR	
1518993.24							
01 UB - BILLING 07/03/18		070518	DK UB 07/03/18		21.56	28.32CR	
1518971.68							
01 UB - ADJUSTMENTS 07/03/18		070518	DK UB 07/03/18	119.72		91.40	
1519091.40							
01 UB - BILLING 07/05/18		070618	DK UB 07/05/18		24.01	67.39	
1519067.39							
01 UB - ADJUSTMENTS 07/05/18		070618	DK UB 07/05/18	12.16		79.55	
1519079.55							
01 UB - ADJUSTMENTS 07/06/18		070918	DK UB 07/06/18	201.28		280.83	
1519280.83							
01 UB - BILLING 07/09/18		071018	DK UB 07/09/18		26.60	254.23	
1519254.23							
01 UB - ADJUSTMENTS 07/09/18		071018	DK UB 07/09/18	54.29		308.52	
1519308.52							
01 UB - BILLING 07/10/18		071118	DK UB 07/10/18		27.69	280.83	
1519280.83							
01 UB - ADJUSTMENTS 07/10/18		071118	DK UB 07/10/18		34.08	246.75	
1519246.75							
01 UB - BILLING 07/11/18		071218	DK UB 07/11/18		8.60	238.15	
1519238.15							
01 UB - BILLING 07/12/18		071318	DK UB 07/12/18		26.65	211.50	
1519211.50							
01 UB - BILLING 07/13/18		071618	DK UB 07/13/18		56.40	155.10	
1519155.10							
01 UB - BILLING 07/16/18		071718	DK UB 07/16/18		17.20	137.90	

1519137.90					
01 UB - BILLING 07/17/18	071818	DK	UB	07/17/18	23.65
1519114.25					114.25
01 UB - BILLING 07/18/18	071918	DK	UB	07/18/18	54.25
1519060.00					60.00
01 UB - ADJUSTMENTS 07/19/18	072018	DK	UB	07/19/18	35.00
1519025.00					25.00
01 UB - BILLING 07/23/18	072418	DK	UB	07/23/18	17.20
1519007.80					7.80
01 UB - BILLING 07/22/18	072418	DK	UB	07/22/18	36.86
1518970.94					29.06CR

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 004 REVENUES
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 04000 REVENUES
 04000 WATER SALES

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 UB - BILLING 07/20/18 1377701.63		072418	DK UB 07/20/18		141269.31	141298.37CR	
01 UB - ADJUSTMENTS 07/23/18 1377741.45		072418	DK UB 07/23/18	39.82		141258.55CR	
01 UB - BILLING 07/24/18 1377724.25		072518	DK UB 07/24/18		17.20	141275.75CR	
01 UB - ADJUSTMENTS 07/26/18 1377756.20		072718	DK UB 07/26/18	31.95		141243.80CR	
01 UB - BILLING 07/27/18 1377737.93		073018	DK UB 07/27/18		18.27	141262.07CR	
01 UB - ADJUSTMENTS 07/27/18 1377683.02		073018	DK UB 07/27/18		54.91	141316.98CR	
01 MONTHLY MISC. INVOICE BIL 1377589.08		073118	GJ JE		93.94	141410.92CR	
01 UB - BILLING 07/30/18 1377580.48		073118	DK UB 07/30/18		8.60	141419.52CR	
01 UB - BILLING 07/31/18 1377554.68		080118	DK UB 07/31/18		25.80	141445.32CR	
01 UB - ADJUSTMENTS 07/31/18 1377562.90		080118	DK UB 07/31/18	8.22		141437.10CR	
02 UB - BILLING 08/01/18 1377505.23		080218	DK UB 08/01/18		57.67	141494.77CR	
02 UB - BILLING 08/02/18 1377476.98		080318	DK UB 08/02/18		28.25	141523.02CR	
02 UB - ADJUSTMENTS 08/02/18 1377677.61		080318	DK UB 08/02/18	200.63		141322.39CR	
02 UB - BILLING 08/03/18 1377589.38		080618	DK UB 08/03/18		88.23	141410.62CR	
02 UB - ADJUSTMENTS 08/03/18 1377645.57		080618	DK UB 08/03/18	56.19		141354.43CR	
02 UB - BILLING 08/06/18 1377606.76		080718	DK UB 08/06/18		38.81	141393.24CR	
02 UB - ADJUSTMENTS 08/06/18 1377607.03		080718	DK UB 08/06/18	.27		141392.97CR	
02 UB - BILLING 08/07/18 1377582.28		080818	DK UB 08/07/18		24.75	141417.72CR	
02 UB - ADJUSTMENTS 08/07/18 1377733.54		080818	DK UB 08/07/18	151.26		141266.46CR	
02 UB - BILLING 08/08/18 1377718.25		080918	DK UB 08/08/18		15.29	141281.75CR	
02 UB - BILLING 08/09/18 1377703.20		081418	DK UB 08/09/18		15.05	141296.80CR	
02 UB - BILLING 08/14/18 1377653.62		081518	DK UB 08/14/18		49.58	141346.38CR	
02 UB - BILLING 08/15/18 1377631.30		081618	DK UB 08/15/18		22.32	141368.70CR	
02 UB - ADJUSTMENTS 08/16/18 1377682.67		081718	DK UB 08/16/18	51.37		141317.33CR	
02 UB - BILLING 08/17/18 1377639.27		082018	DK UB 08/17/18		43.40	141360.73CR	
02 UB - BILLING 08/20/18 1377622.07		082118	DK UB 08/20/18		17.20	141377.93CR	
02 UB - BILLING 08/22/18 1230384.21		082318	DK UB 08/22/18		147237.86	288615.79CR	
02 UB - BILLING 08/21/18 1230375.61		082318	DK UB 08/21/18		8.60	288624.39CR	
02 UB - BILLING 08/24/18		082718	DK UB 08/24/18		17.20	288641.59CR	

1230358.41						
02 UB - BILLING 08/27/18	082818	DK UB	08/27/18	31.14		288672.73CR
1230327.27						
02 UB - BILLING 08/28/18	082918	DK UB	08/28/18	57.06		288729.79CR
1230270.21						
02 UB - ADJUSTMENTS 08/28/18	082918	DK UB	08/28/18	38.07		288691.72CR
1230308.28						
02 UB - BILLING 08/29/18	083018	DK UB	08/29/18	8.60		288700.32CR
1230299.68						
02 UB - ADJUSTMENTS 08/29/18	083018	DK UB	08/29/18	29.03		288671.29CR
1230328.71						
02 UB - ADJUSTMENTS 08/30/18	083118	DK UB	08/30/18	67.72		288603.57CR
1230396.43						
03 UB - BILLING 09/04/18	090518	DK UB	09/04/18	231.37		288834.94CR
1230165.06						
03 UB - ADJUSTMENTS 09/04/18	090518	DK UB	09/04/18	15.20		288819.74CR
1230180.26						
03 UB - BILLING 09/05/18	090618	DK UB	09/05/18	27.55		288847.29CR
1230152.71						
03 UB - ADJUSTMENTS 09/05/18	090618	DK UB	09/05/18	31.05		288816.24CR
1230183.76						
03 UB - BILLING 09/06/18	090718	DK UB	09/06/18	15.72		288831.96CR
1230168.04						
03 UB - BILLING 09/07/18	091018	DK UB	09/07/18	47.97		288879.93CR
1230120.07						
03 UB - BILLING 09/10/18	091118	DK UB	09/10/18	20.10		288900.03CR
1230099.97						
03 UB - ADJUSTMENTS 09/12/18	091318	DK UB	09/12/18	8.75		288908.78CR
1230091.22						
03 UB - BILLING 09/13/18	091418	DK UB	09/13/18	58.83		288967.61CR
1230032.39						
03 UB - BILLING 09/17/18	091818	DK UB	09/17/18	38.73		289006.34CR
1229993.66						
03 UB - BILLING 09/18/18	091918	DK UB	09/18/18	86.43		289092.77CR
1229907.23						
03 UB - ADJUSTMENTS 09/18/18	091918	DK UB	09/18/18	18.02		289110.79CR
1229889.21						

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 004 REVENUES
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 04000 REVENUES
 04000 WATER SALES

PRINCETON WATER

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
03 UB - BILLING 09/19/18 1229870.94		092018	DK UB 09/19/18		18.27	289129.06CR	
03 UB - BILLING 09/21/18 1092245.10		092418	DK UB 09/21/18		137625.84	426754.90CR	
03 UB - BILLING 09/24/18 1092236.50		092518	DK UB 09/24/18		8.60	426763.50CR	
03 UB - BILLING 09/26/18 1092219.30		092718	DK UB 09/26/18		17.20	426780.70CR	
03 UB - ADJUSTMENTS 09/26/18 1092246.54		092718	DK UB 09/26/18	27.24		426753.46CR	
03 UB - BILLING 09/28/18 1092207.51		100118	DK UB 09/28/18		39.03	426792.49CR	
04 UB - BILLING 10/01/18 1092118.71		100218	DK UB 10/01/18		88.80	426881.29CR	
04 UB - ADJUSTMENTS 10/01/18 1092100.12		100218	DK UB 10/01/18		18.59	426899.88CR	
04 UB - BILLING 10/02/18 1092057.13		100318	DK UB 10/02/18		42.99	426942.87CR	
04 UB - BILLING 10/03/18 1092029.99		100418	DK UB 10/03/18		27.14	426970.01CR	
04 UB - BILLING 10/04/18 1092021.39		100518	DK UB 10/04/18		8.60	426978.61CR	
04 UB - BILLING 10/05/18 1091997.41		100818	DK UB 10/05/18		23.98	427002.59CR	
04 UB - BILLING 10/08/18 1091966.55		100918	DK UB 10/08/18		30.86	427033.45CR	
04 UB - BILLING 10/09/18 1091943.29		101018	DK UB 10/09/18		23.26	427056.71CR	
04 UB - BILLING 10/10/18 1091934.69		101118	DK UB 10/10/18		8.60	427065.31CR	
04 UB - BILLING 10/12/18 1091870.16		101518	DK UB 10/12/18		64.53	427129.84CR	
04 UB - ADJUSTMENTS 10/12/18 1091892.97		101518	DK UB 10/12/18	22.81		427107.03CR	
04 UB - BILLING 10/15/18 1091853.72		101618	DK UB 10/15/18		39.25	427146.28CR	
04 UB - BILLING 10/16/18 1091835.05		101718	DK UB 10/16/18		18.67	427164.95CR	
04 UB - ADJUSTMENTS 10/16/18 1091794.17		101718	DK UB 10/16/18		40.88	427205.83CR	
04 UB - BILLING 10/17/18 1091749.61		101818	DK UB 10/17/18		44.56	427250.39CR	
04 UB - BILLING 10/19/18 1091732.41		102218	DK UB 10/19/18		17.20	427267.59CR	
04 UB - ADJUSTMENTS 10/19/18 1091902.56		102218	DK UB 10/19/18	170.15		427097.44CR	
04 UB - BILLING 10/22/18 966944.48		102318	DK UB 10/22/18		124958.08	552055.52CR	
04 UB - BILLING 10/23/18 966927.07		102418	DK UB 10/23/18		17.41	552072.93CR	
04 UB - BILLING 10/24/18 966879.81		102518	DK UB 10/24/18		47.26	552120.19CR	
04 UB - BILLING 10/26/18 966871.21		102918	DK UB 10/26/18		8.60	552128.79CR	
04 UB - BILLING 10/29/18 966815.35		103018	DK UB 10/29/18		55.86	552184.65CR	
04 UB - ADJUSTMENTS 10/29/18		103018	DK UB 10/29/18	115.27		552069.38CR	

966930.62					
04 MONTHLY MISC. INVOICE BIL 103118 GJ JE			67.44		552136.82CR
966863.18					
05 UB - BILLING 10/31/18	110118 DK UB 10/31/18		17.63		552154.45CR
966845.55					
05 UB - BILLING 11/01/18	110218 DK UB 11/01/18		8.60		552163.05CR
966836.95					
05 UB - ADJUSTMENTS 11/01/18	110218 DK UB 11/01/18	31.34			552131.71CR
966868.29					
05 UB - BILLING 11/02/18	110518 DK UB 11/02/18		17.20		552148.91CR
966851.09					
05 UB - BILLING 11/05/18	110618 DK UB 11/05/18		21.94		552170.85CR
966829.15					
05 UB - BILLING 11/06/18	110718 DK UB 11/06/18		45.09		552215.94CR
966784.06					
05 UB - BILLING 11/07/18	110818 DK UB 11/07/18		8.60		552224.54CR
966775.46					
05 UB - BILLING 11/08/18	110918 DK UB 11/08/18		8.60		552233.14CR
966766.86					
05 UB - ADJUSTMENTS 11/08/18	110918 DK UB 11/08/18		36.80		552269.94CR
966730.06					
05 UB - BILLING 11/09/18	111318 DK UB 11/09/18		31.04		552300.98CR
966699.02					
05 UB - BILLING 11/13/18	111418 DK UB 11/13/18		41.52		552342.50CR
966657.50					
05 UB - BILLING 11/14/18	111518 DK UB 11/14/18		32.07		552374.57CR
966625.43					
05 UB - ADJUSTMENTS 11/14/18	111518 DK UB 11/14/18	217.96			552156.61CR
966843.39					
05 UB - BILLING 11/15/18	111618 DK UB 11/15/18		59.25		552215.86CR
966784.14					
05 UB - BILLING 11/16/18	111918 DK UB 11/16/18		93.80		552309.66CR
966690.34					
05 UB - ADJUSTMENTS 11/16/18	111918 DK UB 11/16/18		13.02		552322.68CR
966677.32					
05 UB - BILLING 11/19/18	112018 DK UB 11/19/18		264.08		552586.76CR
966413.24					

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05 UB - BILLING 11/20/18 966280.30		11/20/18	112118 DK UB 11/20/18		132.94	552719.70CR	
05 UB - BILLING 11/21/18 838327.53		11/21/18	112718 DK UB 11/21/18		127952.77	680672.47CR	
05 UB - BILLING 11/27/18 838280.06		11/27/18	112818 DK UB 11/27/18		47.47	680719.94CR	
05 UB - BILLING 11/28/18 838004.45		11/28/18	112918 DK UB 11/28/18		275.61	680995.55CR	
05 UB - ADJUSTMENTS 11/28/18 838823.14		11/28/18	112918 DK UB 11/28/18	818.69		680176.86CR	
05 UB - BILLING 11/29/18 838813.80		11/29/18	113018 DK UB 11/29/18		9.34	680186.20CR	
05 UB - BILLING 11/30/18 838796.60		11/30/18	120318 DK UB 11/30/18		17.20	680203.40CR	
05 UB - ADJUSTMENTS 11/30/18 838813.07		11/30/18	120318 DK UB 11/30/18	16.47		680186.93CR	
06 UB - ADJUSTMENTS 12/03/18 839648.48		12/03/18	120418 DK UB 12/03/18	835.41		679351.52CR	
06 UB - BILLING 12/04/18 839594.78		12/04/18	120518 DK UB 12/04/18		53.70	679405.22CR	
06 UB - BILLING 12/06/18 839560.79		12/06/18	120718 DK UB 12/06/18		33.99	679439.21CR	
06 UB - ADJUSTMENTS 12/06/18 839600.13		12/06/18	120718 DK UB 12/06/18	39.34		679399.87CR	
06 UB - ADJUSTMENTS 12/07/18 839631.05		12/07/18	121018 DK UB 12/07/18	30.92		679368.95CR	
06 UB - BILLING 12/11/18 839594.22		12/11/18	121218 DK UB 12/11/18		36.83	679405.78CR	
06 UB - BILLING 12/14/18 839564.95		12/14/18	121718 DK UB 12/14/18		29.27	679435.05CR	
06 UB - BILLING 12/17/18 839538.04		12/17/18	121818 DK UB 12/17/18		26.91	679461.96CR	
06 UB - BILLING 12/18/18 839505.79		12/18/18	121918 DK UB 12/18/18		32.25	679494.21CR	
06 UB - ADJUSTMENTS 12/18/18 839618.45		12/18/18	121918 DK UB 12/18/18	112.66		679381.55CR	
06 UB - BILLING 12/19/18 839609.85		12/19/18	122018 DK UB 12/19/18		8.60	679390.15CR	
06 UB - BILLING 12/20/18 718899.20		12/20/18	122118 DK UB 12/20/18		120710.65	800100.80CR	
06 UB - ADJUSTMENTS 12/20/18 718917.15		12/20/18	122118 DK UB 12/20/18	17.95		800082.85CR	
06 UB - BILLING 12/28/18 718899.95		12/28/18	123118 DK UB 12/28/18		17.20	800100.05CR	
06 UB - ADJUSTMENTS 12/28/18 718911.10		12/28/18	123118 DK UB 12/28/18	11.15		800088.90CR	
06 UB - BILLING 12/27/18 718885.30		12/27/18	123118 DK UB 12/27/18		25.80	800114.70CR	
06 UB - BILLING 12/26/18 718857.84		12/26/18	123118 DK UB 12/26/18		27.46	800142.16CR	
06 UB - BILLING 12/21/18 718840.64		12/21/18	123118 DK UB 12/21/18		17.20	800159.36CR	
06 UB - BILLING 12/31/18 718822.70		12/31/18	010219 DK UB 12/31/18		17.94	800177.30CR	
07 UB - BILLING 01/02/19 718812.63		01/02/19	010319 DK UB 01/02/19		10.07	800187.37CR	
07 UB - ADJUSTMENTS 01/02/19		01/02/19	010319 DK UB 01/02/19	67.59		800119.78CR	

718880.22						
07 UB - BILLING 01/03/19	010419	DK	UB	01/03/19	16.02	800135.80CR
718864.20						
07 UB - BILLING 01/08/19	010919	DK	UB	01/08/19	8.60	800144.40CR
718855.60						
07 UB - ADJUSTMENTS 01/08/19	010919	DK	UB	01/08/19	25.29	800119.11CR
718880.89						
07 UB - ADJUSTMENTS 01/10/19	011119	DK	UB	01/10/19	9.35	800109.76CR
718890.24						
07 UB - ADJUSTMENTS 01/11/19	011419	DK	UB	01/11/19	39.84	800069.92CR
718930.08						
07 UB - BILLING 01/14/19	011519	DK	UB	01/14/19	28.32	800098.24CR
718901.76						
07 UB - ADJUSTMENTS 01/14/19	011519	DK	UB	01/14/19	7.92	800090.32CR
718909.68						
07 UB - BILLING 01/15/19	011619	DK	UB	01/15/19	8.60	800098.92CR
718901.08						
07 UB - ADJUSTMENTS 01/15/19	011619	DK	UB	01/15/19	49.79	800049.13CR
718950.87						
07 UB - BILLING 01/17/19	011819	DK	UB	01/17/19	35.60	800084.73CR
718915.27						
07 UB - BILLING 01/18/19	012219	DK	UB	01/18/19	8.60	800093.33CR
718906.67						
07 UB - ADJUSTMENTS 01/18/19	012219	DK	UB	01/18/19	105.00	800198.33CR
718801.67						
07 UB - BILLING 01/22/19	012319	DK	UB	01/22/19	114490.80	914689.13CR
604310.87						
07 UB - BILLING 01/30/19	013119	DK	UB	01/30/19	8.60	914697.73CR
604302.27						
07 UB - ADJUSTMENTS 01/29/19	013119	DK	UB	01/29/19	16.82	914680.91CR
604319.09						
07 UB - BILLING 01/25/19	013119	DK	UB	01/25/19	25.80	914706.71CR
604293.29						
07 UB - ADJUSTMENTS 01/24/19	013119	DK	UB	01/24/19	28.30	914678.41CR
604321.59						
07 UB - BILLING 01/31/19	020119	DK	UB	01/31/19	8.60	914687.01CR
604312.99						

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08 UB - BILLING 02/26/19 604287.19		022718	DK UB 02/26/19		25.80	914712.81CR	
08 UB - BILLING 02/01/19 604261.39		020419	DK UB 02/01/19		25.80	914738.61CR	
08 UB - BILLING 02/04/19 604224.47		020519	DK UB 02/04/19		36.92	914775.53CR	
08 UB - BILLING 02/05/19 604188.58		020619	DK UB 02/05/19		35.89	914811.42CR	
08 UB - ADJUSTMENTS 02/05/19 604199.36		020619	DK UB 02/05/19	10.78		914800.64CR	
08 UB - BILLING 02/07/19 604180.99		020819	DK UB 02/07/19		18.37	914819.01CR	
08 UB - BILLING 02/11/19 604150.34		021219	DK UB 02/11/19		30.65	914849.66CR	
08 UB - ADJUSTMENTS 02/11/19 604150.35		021219	DK UB 02/11/19	.01		914849.65CR	
08 UB - ADJUSTMENTS 02/12/19 604095.35		021319	DK UB 02/12/19		55.00	914904.65CR	
08 UB - BILLING 02/19/19 604025.73		022019	DK UB 02/19/19		69.62	914974.27CR	
08 UB - ADJUSTMENTS 02/19/19 604012.72		022019	DK UB 02/19/19		13.01	914987.28CR	
08 UB - BILLING 02/20/19 603983.07		022119	DK UB 02/20/19		29.65	915016.93CR	
08 UB - ADJUSTMENTS 02/20/19 603988.07		022119	DK UB 02/20/19	5.00		915011.93CR	
08 GRANT, DORIS C/O BETTY CR 604073.54		022219	AP PJ 0007254	85.47		914926.46CR	
08 UB - BILLING 02/22/19 475337.04		022519	DK UB 02/22/19		128736.50	1043662.96CR	
08 UB - ADJUSTMENTS 02/22/19 475332.71		022519	DK UB 02/22/19		4.33	1043667.29CR	
08 UB - BILLING 02/25/19 475324.11		022719	DK UB 02/25/19		8.60	1043675.89CR	
08 UB - BILLING 02/27/19 475304.61		022819	DK UB 02/27/19		19.50	1043695.39CR	
08 UB - ADJUSTMENTS 02/27/19 475358.19		022819	DK UB 02/27/19	53.58		1043641.81CR	
08 UB - BILLING 02/28/19 475340.99		030119	DK UB 02/28/19		17.20	1043659.01CR	
08 UB - ADJUSTMENTS 02/28/19 475348.77		030119	DK UB 02/28/19	7.78		1043651.23CR	
09 UB - BILLING 03/01/19 475266.52		030419	DK UB 03/01/19		82.25	1043733.48CR	
09 UB - ADJUSTMENTS 03/01/19 475275.56		030419	DK UB 03/01/19	9.04		1043724.44CR	
09 UB - BILLING 03/04/19 475177.78		030519	DK UB 03/04/19		97.78	1043822.22CR	
09 UB - ADJUSTMENTS 03/04/19 475304.41		030519	DK UB 03/04/19	126.63		1043695.59CR	
09 UB - BILLING 03/05/19 475268.18		030619	DK UB 03/05/19		36.23	1043731.82CR	
09 UB - ADJUSTMENTS 03/05/19 475345.79		030619	DK UB 03/05/19	77.61		1043654.21CR	
09 UB - BILLING 03/07/19 475328.59		030819	DK UB 03/07/19		17.20	1043671.41CR	
09 UB - BILLING 03/11/19		031219	DK UB 03/11/19		8.69	1043680.10CR	

475319.90						
09 UB - BILLING 03/14/19	031519	DK UB	03/14/19		62.72	1043742.82CR
475257.18						
09 UB - BILLING 03/15/19	031819	DK UB	03/15/19		41.78	1043784.60CR
475215.40						
09 UB - BILLING 03/18/19	031919	DK UB	03/18/19		56.13	1043840.73CR
475159.27						
09 UB - ADJUSTMENTS 03/18/19	031919	DK UB	03/18/19	19.04		1043821.69CR
475178.31						
09 UB - BILLING 03/19/19	032019	DK UB	03/19/19		24.68	1043846.37CR
475153.63						
09 UB - BILLING 03/22/19	032519	DK UB	03/22/19		110053.11	1153899.48CR
365100.52						
09 UB - BILLING 03/20/19	032519	DK UB	03/20/19		24.53	1153924.01CR
365075.99						
09 UB - ADJUSTMENTS 03/22/19	032519	DK UB	03/22/19	11.39		1153912.62CR
365087.38						
09 UB - ADJUSTMENTS 03/21/19	032519	DK UB	03/21/19	142.71		1153769.91CR
365230.09						
09 UB - BILLING 03/25/19	032619	DK UB	03/25/19		25.80	1153795.71CR
365204.29						
09 UB - BILLING 03/26/19	032719	DK UB	03/26/19		8.60	1153804.31CR
365195.69						
09 UB - BILLING 03/27/19	032819	DK UB	03/27/19		8.60	1153812.91CR
365187.09						
09 UB - BILLING 03/29/19	040119	DK UB	03/29/19		37.34	1153850.25CR
365149.75						
09 UB - ADJUSTMENTS 03/29/19	040119	DK UB	03/29/19	111.83		1153738.42CR
365261.58						
10 UB - BILLING 04/01/19	040219	DK UB	04/01/19		84.90	1153823.32CR
365176.68						
10 UB - BILLING 04/03/19	040419	DK UB	04/03/19		8.60	1153831.92CR
365168.08						
10 UB - BILLING 04/05/19	040819	DK UB	04/05/19		101.77	1153933.69CR
365066.31						
10 UB - BILLING 04/09/19	041019	DK UB	04/09/19		121.60	1154055.29CR
364944.71						

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10 UB - BILLING 364906.49		04/10/19	041119 DK UB 04/10/19		38.22	1154093.51CR	
10 UB - ADJUSTMENTS 364915.90		04/10/19	041119 DK UB 04/10/19	9.41		1154084.10CR	
10 UB - BILLING 364903.10		04/11/19	041219 DK UB 04/11/19		12.80	1154096.90CR	
10 UB - BILLING 364859.03		04/12/19	041519 DK UB 04/12/19		44.07	1154140.97CR	
10 UB - ADJUSTMENTS 365097.58		04/12/19	041519 DK UB 04/12/19	238.55		1153902.42CR	
10 UB - BILLING 365053.81		04/15/19	041619 DK UB 04/15/19		43.77	1153946.19CR	
10 UB - ADJUSTMENTS 365062.04		04/15/19	041619 DK UB 04/15/19	8.23		1153937.96CR	
10 UB - BILLING 364998.00		04/16/19	041719 DK UB 04/16/19		64.04	1154002.00CR	
10 UB - ADJUSTMENTS 365519.82		04/16/19	041719 DK UB 04/16/19	521.82		1153480.18CR	
10 UB - BILLING 365511.22		04/17/19	041819 DK UB 04/17/19		8.60	1153488.78CR	
10 UB - BILLING 247207.99		04/22/19	042319 DK UB 04/22/19		118303.23	1271792.01CR	
10 UB - BILLING 247182.19		04/19/19	042319 DK UB 04/19/19		25.80	1271817.81CR	
10 UB - BILLING 247144.38		04/18/19	042319 DK UB 04/18/19		37.81	1271855.62CR	
10 UB - ADJUSTMENTS 247145.51		04/22/19	042319 DK UB 04/22/19	1.13		1271854.49CR	
10 UB - BILLING 247128.31		04/23/19	042419 DK UB 04/23/19		17.20	1271871.69CR	
10 UB - ADJUSTMENTS 247061.01		04/23/19	042419 DK UB 04/23/19		67.30	1271938.99CR	
10 UB - BILLING 247031.54		04/24/19	042519 DK UB 04/24/19		29.47	1271968.46CR	
10 UB - ADJUSTMENTS 247142.49		04/24/19	042519 DK UB 04/24/19	110.95		1271857.51CR	
10 UB - BILLING 247110.24		04/25/19	042619 DK UB 04/25/19		32.25	1271889.76CR	
10 UB - ADJUSTMENTS 247117.44		04/25/19	042619 DK UB 04/25/19	7.20		1271882.56CR	
10 MONTHLY MISC. INVOICE BIL 246888.07		043019	GJ JE		229.37	1272111.93CR	
10 UB - BILLING 246870.87		04/30/19	050119 DK UB 04/30/19		17.20	1272129.13CR	
11 UB - BILLING 246822.64		05/01/19	050219 DK UB 05/01/19		48.23	1272177.36CR	
11 UB - BILLING 246803.11		05/02/19	050319 DK UB 05/02/19		19.53	1272196.89CR	
11 UB - ADJUSTMENTS 246823.33		05/02/19	050319 DK UB 05/02/19	20.22		1272176.67CR	
11 UB - BILLING 246809.21		05/03/19	050619 DK UB 05/03/19		14.12	1272190.79CR	
11 UB - BILLING 246742.85		05/06/19	050719 DK UB 05/06/19		66.36	1272257.15CR	
11 UB - BILLING 246615.78		05/07/19	050819 DK UB 05/07/19		127.07	1272384.22CR	
11 UB - BILLING		05/08/19	050919 DK UB 05/08/19		14.92	1272399.14CR	

246600.86						
11 UB - BILLING 05/09/19	051019	DK UB	05/09/19		22.87	1272422.01CR
246577.99						
11 UB - BILLING 05/10/19	051319	DK UB	05/10/19		23.30	1272445.31CR
246554.69						
11 UB - ADJUSTMENTS 05/10/19	051319	DK UB	05/10/19		27.00	1272472.31CR
246527.69						
11 UB - BILLING 05/13/19	051419	DK UB	05/13/19		17.20	1272489.51CR
246510.49						
11 UB - BILLING 05/14/19	051519	DK UB	05/14/19		30.27	1272519.78CR
246480.22						
11 UB - BILLING 05/16/19	051719	DK UB	05/16/19		17.62	1272537.40CR
246462.60						
11 UB - ADJUSTMENTS 05/16/19	051719	DK UB	05/16/19	160.16		1272377.24CR
246622.76						
11 UB - ADJUSTMENTS 05/17/19	052019	DK UB	05/17/19		70.00	1272447.24CR
246552.76						
11 UB - BILLING 05/20/19	052119	DK UB	05/20/19		265.44	1272712.68CR
246287.32						
11 UB - ADJUSTMENTS 05/20/19	052119	DK UB	05/20/19		15.25	1272727.93CR
246272.07						
11 UB - BILLING 05/21/19	052219	DK UB	05/21/19		17.20	1272745.13CR
246254.87						
11 UB - BILLING 05/24/19	052819	DK UB	05/24/19		8.60	1272753.73CR
246246.27						
11 UB - BILLING 05/22/19	052819	DK UB	05/22/19		115785.53	1388539.26CR
130460.74						
11 UB - ADJUSTMENTS 05/24/19	052819	DK UB	05/24/19	62.05		1388477.21CR
130522.79						
11 UB - BILLING 05/28/19	052919	DK UB	05/28/19		23.30	1388500.51CR
130499.49						
11 UB - BILLING 05/30/19	053119	DK UB	05/30/19		19.84	1388520.35CR
130479.65						
11 UB - BILLING 05/31/19	060319	DK UB	05/31/19		42.45	1388562.80CR
130437.20						
11 UB - ADJUSTMENTS 05/31/19	060319	DK UB	05/31/19	10.00		1388552.80CR
130447.20						

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12 UB - BILLING 130376.78	06/03/19	060419	DK UB 06/03/19		70.42	1388623.22CR	
12 UB - BILLING 130368.18	06/04/19	060519	DK UB 06/04/19		8.60	1388631.82CR	
12 UB - BILLING 130338.83	06/05/19	060619	DK UB 06/05/19		29.35	1388661.17CR	
12 UB - BILLING 130325.94	06/06/19	060719	DK UB 06/06/19		12.89	1388674.06CR	
12 UB - ADJUSTMENTS 130333.09	06/06/19	060719	DK UB 06/06/19	7.15		1388666.91CR	
12 UB - BILLING 130306.60	06/07/19	061019	DK UB 06/07/19		26.49	1388693.40CR	
12 UB - BILLING 130287.77	06/10/19	061119	DK UB 06/10/19		18.83	1388712.23CR	
12 UB - BILLING 130185.07	06/11/19	061219	DK UB 06/11/19		102.70	1388814.93CR	
12 UB - BILLING 130166.62	06/12/19	061319	DK UB 06/12/19		18.45	1388833.38CR	
12 UB - BILLING 130105.55	06/17/19	061819	DK UB 06/17/19		61.07	1388894.45CR	
12 UB - ADJUSTMENTS 130085.69	06/17/19	061819	DK UB 06/17/19		19.86	1388914.31CR	
12 UB - BILLING 130023.86	06/18/19	061919	DK UB 06/18/19		61.83	1388976.14CR	
12 UB - ADJUSTMENTS 130233.86	06/18/19	061919	DK UB 06/18/19	210.00		1388766.14CR	
12 UB - BILLING 130207.44	06/19/19	062019	DK UB 06/19/19		26.42	1388792.56CR	
12 UB - ADJUSTMENTS 130177.44	06/19/19	062019	DK UB 06/19/19		30.00	1388822.56CR	
12 UB - BILLING 8768.05CR	06/21/19	062419	DK UB 06/21/19		138945.49	1527768.05CR	
12 UB - BILLING 8776.65CR	06/20/19	062419	DK UB 06/20/19		8.60	1527776.65CR	
12 UB - ADJUSTMENTS 8520.10CR	06/21/19	062419	DK UB 06/21/19	256.55		1527520.10CR	
12 UB - ADJUSTMENTS 8491.78CR	06/20/19	062419	DK UB 06/20/19	28.32		1527491.78CR	
12 UB - BILLING 8551.96CR	06/24/19	062519	DK UB 06/24/19		60.18	1527551.96CR	
12 UB - BILLING 8560.56CR	06/25/19	062619	DK UB 06/25/19		8.60	1527560.56CR	
12 MONTHLY MISC. INVOICE BIL 8789.93CR	06/27/19	062719	GJ JE		229.37	1527789.93CR	
12 ADJ ENTRY-CUSTOMER DEPOSI 8537.52CR	06/27/19	062719	GJ JE	252.41		1527537.52CR	
12 UB - ADJUSTMENTS 8395.19CR	06/26/19	062719	DK UB 06/26/19	142.33		1527395.19CR	
12 UB - BILLING 8420.99CR	06/28/19	062919	DK UB 06/28/19		25.80	1527420.99CR	
12 UB - ADJUSTMENTS 8368.58CR	06/28/19	062919	DK UB 06/28/19	52.41		1527368.58CR	
13 ADJ ENTRY-BAL GL TO SUB L 5475.52CR	07/17/19	071719	GJ JE	2893.06		1524475.52CR	
13 ADJ ENTRY-UNBILLED RECEIV 1209.26CR	07/23/19	072319	GJ JE	4266.26		1520209.26CR	
TOTAL WATER SALES				13750.01	1533959.27	1520209.26CR	

.00

1209.26CR

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1285000.00					
01 UB - BILLING 07/02/18	070318	DK UB	07/02/18	20.82	20.82CR
1284979.18					
01 UB - ADJUSTMENTS 07/02/18	070318	DK UB	07/02/18	161.56	140.74
1285140.74					
01 UB - BILLING 07/03/18	070518	DK UB	07/03/18	30.09	110.65
1285110.65					
01 UB - ADJUSTMENTS 07/03/18	070518	DK UB	07/03/18	584.40	695.05
1285695.05					
01 UB - BILLING 07/05/18	070618	DK UB	07/05/18	35.32	659.73
1285659.73					
01 UB - ADJUSTMENTS 07/05/18	070618	DK UB	07/05/18	156.97	816.70
1285816.70					
01 UB - ADJUSTMENTS 07/06/18	070918	DK UB	07/06/18	1211.33	2028.03
1287028.03					
01 UB - BILLING 07/09/18	071018	DK UB	07/09/18	32.93	1995.10
1286995.10					
01 UB - ADJUSTMENTS 07/09/18	071018	DK UB	07/09/18	236.15	2231.25
1287231.25					
01 UB - BILLING 07/10/18	071118	DK UB	07/10/18	43.15	2188.10
1287188.10					
01 UB - BILLING 07/11/18	071218	DK UB	07/11/18	10.41	2177.69
1287177.69					
01 UB - BILLING 07/12/18	071318	DK UB	07/12/18	20.86	2156.83
1287156.83					
01 UB - ADJUSTMENTS 07/12/18	071318	DK UB	07/12/18	138.06	2294.89
1287294.89					
01 UB - BILLING 07/13/18	071618	DK UB	07/13/18	92.75	2202.14
1287202.14					
01 UB - BILLING 07/16/18	071718	DK UB	07/16/18	20.82	2181.32
1287181.32					
01 UB - BILLING 07/17/18	071818	DK UB	07/17/18	10.41	2170.91
1287170.91					

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01 UB - ADJUSTMENTS 1287240.68	07/17/18	071818	DK UB 07/17/18	69.77		2240.68	
01 UB - BILLING 1287156.79	07/18/18	071918	DK UB 07/18/18		83.89	2156.79	
01 UB - BILLING 1287135.97	07/23/18	072418	DK UB 07/23/18		20.82	2135.97	
01 UB - BILLING 1287094.25	07/22/18	072418	DK UB 07/22/18		41.72	2094.25	
01 UB - BILLING 1165264.76	07/20/18	072418	DK UB 07/20/18		121829.49	119735.24CR	
01 UB - ADJUSTMENTS 1165396.35	07/23/18	072418	DK UB 07/23/18	131.59		119603.65CR	
01 UB - ADJUSTMENTS 1166147.52	07/20/18	072418	DK UB 07/20/18	751.17		118852.48CR	
01 UB - BILLING 1166126.70	07/24/18	072518	DK UB 07/24/18		20.82	118873.30CR	
01 UB - ADJUSTMENTS 1166283.09	07/26/18	072718	DK UB 07/26/18	156.39		118716.91CR	
01 UB - BILLING 1166259.98	07/27/18	073018	DK UB 07/27/18		23.11	118740.02CR	
01 UB - ADJUSTMENTS 1166145.47	07/27/18	073018	DK UB 07/27/18		114.51	118854.53CR	
01 UB - BILLING 1166135.06	07/30/18	073118	DK UB 07/30/18		10.41	118864.94CR	
01 UB - BILLING 1166103.83	07/31/18	080118	DK UB 07/31/18		31.23	118896.17CR	
01 UB - ADJUSTMENTS 1166138.83	07/31/18	080118	DK UB 07/31/18	35.00		118861.17CR	
02 UB - BILLING 1166047.63	08/01/18	080218	DK UB 08/01/18		91.20	118952.37CR	
02 UB - BILLING 1166011.18	08/02/18	080318	DK UB 08/02/18		36.45	118988.82CR	
02 UB - ADJUSTMENTS 1166104.23	08/02/18	080318	DK UB 08/02/18	93.05		118895.77CR	
02 UB - BILLING 1166023.02	08/03/18	080618	DK UB 08/03/18		81.21	118976.98CR	
02 UB - ADJUSTMENTS 1166543.98	08/03/18	080618	DK UB 08/03/18	520.96		118456.02CR	
02 UB - BILLING 1166521.20	08/06/18	080718	DK UB 08/06/18		22.78	118478.80CR	
02 UB - BILLING 1166484.32	08/07/18	080818	DK UB 08/07/18		36.88	118515.68CR	
02 UB - ADJUSTMENTS 1166579.00	08/07/18	080818	DK UB 08/07/18	94.68		118421.00CR	
02 UB - BILLING 1166554.35	08/08/18	080918	DK UB 08/08/18		24.65	118445.65CR	
02 UB - BILLING 1166480.39	08/14/18	081518	DK UB 08/14/18		73.96	118519.61CR	
02 UB - BILLING 1166448.67	08/15/18	081618	DK UB 08/15/18		31.72	118551.33CR	
02 UB - ADJUSTMENTS 1166700.43	08/16/18	081718	DK UB 08/16/18	251.76		118299.57CR	
02 UB - BILLING 1166647.53	08/17/18	082018	DK UB 08/17/18		52.90	118352.47CR	
02 UB - BILLING 1166626.71	08/20/18	082118	DK UB 08/20/18		20.82	118373.29CR	
02 UB - BILLING	08/22/18	082318	DK UB 08/22/18		121632.60	240005.89CR	

1044994.11						
02 UB - BILLING 08/21/18	082318	DK	UB	08/21/18	10.41	240016.30CR
1044983.70						
02 UB - ADJUSTMENTS 08/21/18	082318	DK	UB	08/21/18	424.88	239591.42CR
1045408.58						
02 UB - BILLING 08/24/18	082718	DK	UB	08/24/18	20.82	239612.24CR
1045387.76						
02 UB - BILLING 08/27/18	082818	DK	UB	08/27/18	42.59	239654.83CR
1045345.17						
02 UB - BILLING 08/28/18	082918	DK	UB	08/28/18	68.51	239723.34CR
1045276.66						
02 UB - ADJUSTMENTS 08/28/18	082918	DK	UB	08/28/18	186.42	239536.92CR
1045463.08						
02 UB - BILLING 08/29/18	083018	DK	UB	08/29/18	10.41	239547.33CR
1045452.67						
02 MONTHLY MISC. INVOICE BIL	083118	GJ	JE		926.01	240473.34CR
1044526.66						
02 UB - ADJUSTMENTS 08/30/18	083118	DK	UB	08/30/18	325.33	240148.01CR
1044851.99						
03 UB - BILLING 09/04/18	090518	DK	UB	09/04/18	44.19	240192.20CR
1044807.80						
03 UB - ADJUSTMENTS 09/04/18	090518	DK	UB	09/04/18	72.29	240119.91CR
1044880.09						
03 UB - BILLING 09/05/18	090618	DK	UB	09/05/18	34.95	240154.86CR
1044845.14						
03 UB - ADJUSTMENTS 09/05/18	090618	DK	UB	09/05/18	149.37	240005.49CR
1044994.51						
03 UB - BILLING 09/06/18	090718	DK	UB	09/06/18	25.56	240031.05CR
1044968.95						
03 UB - BILLING 09/07/18	091018	DK	UB	09/07/18	28.85	240059.90CR
1044940.10						
03 UB - BILLING 09/10/18	091118	DK	UB	09/10/18	34.90	240094.80CR
1044905.20						
03 UB - ADJUSTMENTS 09/12/18	091318	DK	UB	09/12/18	10.41	240105.21CR
1044894.79						
03 UB - BILLING 09/13/18	091418	DK	UB	09/13/18	69.50	240174.71CR
1044825.29						

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03 UB - BILLING 1044758.63		09/17/18	091818 DK UB 09/17/18		66.66	240241.37CR	
03 UB - BILLING 1044737.81		09/18/18	091918 DK UB 09/18/18		20.82	240262.19CR	
03 UB - BILLING 1044714.70		09/19/18	092018 DK UB 09/19/18		23.11	240285.30CR	
03 UB - BILLING 926783.48		09/21/18	092418 DK UB 09/21/18		117931.22	358216.52CR	
03 UB - ADJUSTMENTS 926863.83		09/21/18	092418 DK UB 09/21/18	80.35		358136.17CR	
03 UB - BILLING 926853.42		09/24/18	092518 DK UB 09/24/18		10.41	358146.58CR	
03 UB - BILLING 926832.60		09/26/18	092718 DK UB 09/26/18		20.82	358167.40CR	
03 UB - ADJUSTMENTS 926965.99		09/26/18	092718 DK UB 09/26/18	133.39		358034.01CR	
03 MONTHLY MISC. INVOICE 926899.95		09/30/18	GJ JE		66.04	358100.05CR	
03 UB - BILLING 926889.54		09/28/18	100118 DK UB 09/28/18		10.41	358110.46CR	
04 UB - BILLING 926746.74		10/01/18	100218 DK UB 10/01/18		142.80	358253.26CR	
04 UB - BILLING 926686.81		10/02/18	100318 DK UB 10/02/18		59.93	358313.19CR	
04 UB - BILLING 926644.83		10/03/18	100418 DK UB 10/03/18		41.98	358355.17CR	
04 UB - BILLING 926634.42		10/04/18	100518 DK UB 10/04/18		10.41	358365.58CR	
04 UB - BILLING 926599.17		10/05/18	100818 DK UB 10/05/18		35.25	358400.83CR	
04 UB - BILLING 926573.41		10/08/18	100918 DK UB 10/08/18		25.76	358426.59CR	
04 UB - BILLING 926531.79		10/09/18	101018 DK UB 10/09/18		41.62	358468.21CR	
04 UB - BILLING 926521.38		10/10/18	101118 DK UB 10/10/18		10.41	358478.62CR	
04 UB - BILLING 926415.62		10/12/18	101518 DK UB 10/12/18		105.76	358584.38CR	
04 UB - ADJUSTMENTS 926527.27		10/12/18	101518 DK UB 10/12/18	111.65		358472.73CR	
04 UB - BILLING 926459.50		10/15/18	101618 DK UB 10/15/18		67.77	358540.50CR	
04 UB - BILLING 926435.55		10/16/18	101718 DK UB 10/16/18		23.95	358564.45CR	
04 UB - ADJUSTMENTS 926425.14		10/16/18	101718 DK UB 10/16/18		10.41	358574.86CR	
04 UB - BILLING 926386.01		10/17/18	101818 DK UB 10/17/18		39.13	358613.99CR	
04 UB - BILLING 926365.19		10/19/18	102218 DK UB 10/19/18		20.82	358634.81CR	
04 UB - BILLING 820579.59		10/22/18	102318 DK UB 10/22/18		105785.60	464420.41CR	
04 UB - BILLING 820558.31		10/23/18	102418 DK UB 10/23/18		21.28	464441.69CR	
04 UB - BILLING 820547.90		10/26/18	102918 DK UB 10/26/18		10.41	464452.10CR	
04 UB - BILLING		10/29/18	103018 DK UB 10/29/18		10.41	464462.51CR	

820537.49					
04 UB - ADJUSTMENTS 10/29/18	103018	DK UB	10/29/18	102.07	464360.44CR
820639.56					
05 UB - BILLING 10/31/18	110118	DK UB	10/31/18	21.73	464382.17CR
820617.83					
05 UB - BILLING 11/01/18	110218	DK UB	11/01/18	10.41	464392.58CR
820607.42					
05 UB - ADJUSTMENTS 11/01/18	110218	DK UB	11/01/18	22.88	464369.70CR
820630.30					
05 UB - BILLING 11/02/18	110518	DK UB	11/02/18	20.82	464390.52CR
820609.48					
05 UB - BILLING 11/05/18	110618	DK UB	11/05/18	38.82	464429.34CR
820570.66					
05 UB - BILLING 11/06/18	110718	DK UB	11/06/18	80.18	464509.52CR
820490.48					
05 UB - BILLING 11/07/18	110818	DK UB	11/07/18	10.41	464519.93CR
820480.07					
05 UB - BILLING 11/08/18	110918	DK UB	11/08/18	10.41	464530.34CR
820469.66					
05 UB - ADJUSTMENTS 11/08/18	110918	DK UB	11/08/18	10.41	464540.75CR
820459.25					
05 UB - BILLING 11/09/18	111318	DK UB	11/09/18	50.27	464591.02CR
820408.98					
05 UB - BILLING 11/13/18	111418	DK UB	11/13/18	56.79	464647.81CR
820352.19					
05 UB - BILLING 11/14/18	111518	DK UB	11/14/18	52.49	464700.30CR
820299.70					
05 UB - BILLING 11/15/18	111618	DK UB	11/15/18	20.82	464721.12CR
820278.88					
05 UB - BILLING 11/16/18	111918	DK UB	11/16/18	97.66	464818.78CR
820181.22					
05 UB - ADJUSTMENTS 11/16/18	111918	DK UB	11/16/18	19.81	464838.59CR
820161.41					
05 UB - BILLING 11/19/18	112018	DK UB	11/19/18	70.41	464909.00CR
820091.00					
05 UB - BILLING 11/20/18	112118	DK UB	11/20/18	20.82	464929.82CR
820070.18					

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05 UB - BILLING 695866.86	11/21/18	112718	DK UB 11/21/18		124203.32	589133.14CR	
05 UB - BILLING 695808.53	11/28/18	112918	DK UB 11/28/18		58.33	589191.47CR	
05 UB - BILLING 695796.55	11/29/18	113018	DK UB 11/29/18		11.98	589203.45CR	
05 UB - BILLING 695775.73	11/30/18	120318	DK UB 11/30/18		20.82	589224.27CR	
05 UB - ADJUSTMENTS 695856.52	11/30/18	120318	DK UB 11/30/18	80.79		589143.48CR	
06 UB - ADJUSTMENTS 695895.17	12/03/18	120418	DK UB 12/03/18	38.65		589104.83CR	
06 UB - BILLING 695812.46	12/04/18	120518	DK UB 12/04/18		82.71	589187.54CR	
06 UB - BILLING 695763.80	12/06/18	120718	DK UB 12/06/18		48.66	589236.20CR	
06 UB - ADJUSTMENTS 695956.56	12/06/18	120718	DK UB 12/06/18	192.76		589043.44CR	
06 UB - ADJUSTMENTS 696103.62	12/07/18	121018	DK UB 12/07/18	147.06		588896.38CR	
06 UB - BILLING 696041.01	12/11/18	121218	DK UB 12/11/18		62.61	588958.99CR	
06 UB - BILLING 696012.81	12/14/18	121718	DK UB 12/14/18		28.20	588987.19CR	
06 UB - BILLING 695963.42	12/17/18	121818	DK UB 12/17/18		49.39	589036.58CR	
06 UB - BILLING 695953.01	12/18/18	121918	DK UB 12/18/18		10.41	589046.99CR	
06 UB - ADJUSTMENTS 696606.49	12/18/18	121918	DK UB 12/18/18	653.48		588393.51CR	
06 UB - BILLING 696596.08	12/19/18	122018	DK UB 12/19/18		10.41	588403.92CR	
06 UB - BILLING 586803.31	12/20/18	122118	DK UB 12/20/18		109792.77	698196.69CR	
06 UB - ADJUSTMENTS 586891.24	12/20/18	122118	DK UB 12/20/18	87.93		698108.76CR	
06 UB - BILLING 586870.42	12/28/18	123118	DK UB 12/28/18		20.82	698129.58CR	
06 UB - ADJUSTMENTS 586925.06	12/28/18	123118	DK UB 12/28/18	54.64		698074.94CR	
06 UB - BILLING 586893.83	12/27/18	123118	DK UB 12/27/18		31.23	698106.17CR	
06 UB - BILLING 586859.07	12/26/18	123118	DK UB 12/26/18		34.76	698140.93CR	
06 UB - BILLING 586838.25	12/21/18	123118	DK UB 12/21/18		20.82	698161.75CR	
06 UB - BILLING 586815.86	12/31/18	010219	DK UB 12/31/18		22.39	698184.14CR	
07 UB - BILLING 586802.32	01/02/19	010319	DK UB 01/02/19		13.54	698197.68CR	
07 UB - ADJUSTMENTS 587126.73	01/02/19	010319	DK UB 01/02/19	324.41		697873.27CR	
07 UB - BILLING 587100.52	01/03/19	010419	DK UB 01/03/19		26.21	697899.48CR	
07 UB - BILLING 587090.11	01/08/19	010919	DK UB 01/08/19		10.41	697909.89CR	
07 UB - ADJUSTMENTS	01/08/19	010919	DK UB 01/08/19	123.96		697785.93CR	

587214.07						
07 UB - ADJUSTMENTS 01/10/19	011119	DK UB	01/10/19	39.90		697746.03CR
587253.97						
07 UB - ADJUSTMENTS 01/11/19	011419	DK UB	01/11/19	195.18		697550.85CR
587449.15						
07 UB - BILLING 01/14/19	011519	DK UB	01/14/19		52.40	697603.25CR
587396.75						
07 UB - ADJUSTMENTS 01/14/19	011519	DK UB	01/14/19	38.85		697564.40CR
587435.60						
07 UB - BILLING 01/15/19	011619	DK UB	01/15/19		10.41	697574.81CR
587425.19						
07 UB - ADJUSTMENTS 01/15/19	011619	DK UB	01/15/19	243.86		697330.95CR
587669.05						
07 UB - BILLING 01/17/19	011819	DK UB	01/17/19		60.00	697390.95CR
587609.05						
07 UB - BILLING 01/18/19	012219	DK UB	01/18/19		10.41	697401.36CR
587598.64						
07 UB - BILLING 01/22/19	012319	DK UB	01/22/19		108229.70	805631.06CR
479368.94						
07 MONTHLY MISC. INVOICE BIL	013119	GJ JE			131.18	805762.24CR
479237.76						
07 UB - BILLING 01/30/19	013119	DK UB	01/30/19		10.41	805772.65CR
479227.35						
07 UB - ADJUSTMENTS 01/29/19	013119	DK UB	01/29/19	82.36		805690.29CR
479309.71						
07 UB - BILLING 01/25/19	013119	DK UB	01/25/19		31.23	805721.52CR
479278.48						
07 UB - ADJUSTMENTS 01/24/19	013119	DK UB	01/24/19	137.72		805583.80CR
479416.20						
07 UB - BILLING 01/31/19	020119	DK UB	01/31/19		10.41	805594.21CR
479405.79						
08 UB - BILLING 02/26/19	022718	DK UB	02/26/19		31.23	805625.44CR
479374.56						
08 UB - BILLING 02/01/19	020419	DK UB	02/01/19		20.82	805646.26CR
479353.74						
08 UB - BILLING 02/04/19	020519	DK UB	02/04/19		36.58	805682.84CR
479317.16						

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08 UB - BILLING 479264.45	02/05/19	020619	DK UB 02/05/19		52.71	805735.55CR	
08 UB - ADJUSTMENTS 479317.25	02/05/19	020619	DK UB 02/05/19	52.80		805682.75CR	
08 UB - BILLING 479293.95	02/07/19	020819	DK UB 02/07/19		23.30	805706.05CR	
08 UB - BILLING 479252.40	02/11/19	021219	DK UB 02/11/19		41.55	805747.60CR	
08 UB - BILLING 479134.59	02/19/19	022019	DK UB 02/19/19		117.81	805865.41CR	
08 UB - ADJUSTMENTS 479124.18	02/19/19	022019	DK UB 02/19/19		10.41	805875.82CR	
08 UB - BILLING 479076.85	02/20/19	022119	DK UB 02/20/19		47.33	805923.15CR	
08 GRANT, DORIS C/O BETTY 479162.32	02/22/19	022219	AP PJ 0007254	85.47		805837.68CR	
08 UB - BILLING 354360.63	02/22/19	022519	DK UB 02/22/19		124801.69	930639.37CR	
08 UB - ADJUSTMENTS 354402.32	02/22/19	022519	DK UB 02/22/19	41.69		930597.68CR	
08 UB - BILLING 354391.91	02/25/19	022719	DK UB 02/25/19		10.41	930608.09CR	
08 UB - BILLING 354366.19	02/27/19	022819	DK UB 02/27/19		25.72	930633.81CR	
08 UB - ADJUSTMENTS 354628.56	02/27/19	022819	DK UB 02/27/19	262.37		930371.44CR	
08 UB - BILLING 354607.74	02/28/19	030119	DK UB 02/28/19		20.82	930392.26CR	
08 UB - ADJUSTMENTS 354645.41	02/28/19	030119	DK UB 02/28/19	37.67		930354.59CR	
09 UB - BILLING 354506.56	03/01/19	030419	DK UB 03/01/19		138.85	930493.44CR	
09 UB - ADJUSTMENTS 354550.81	03/01/19	030419	DK UB 03/01/19	44.25		930449.19CR	
09 UB - BILLING 354521.44	03/04/19	030519	DK UB 03/04/19		29.37	930478.56CR	
09 UB - ADJUSTMENTS 355241.98	03/04/19	030519	DK UB 03/04/19	720.54		929758.02CR	
09 UB - BILLING 355188.55	03/05/19	030619	DK UB 03/05/19		53.43	929811.45CR	
09 UB - ADJUSTMENTS 355715.78	03/05/19	030619	DK UB 03/05/19	527.23		929284.22CR	
09 UB - BILLING 355694.96	03/07/19	030819	DK UB 03/07/19		20.82	929305.04CR	
09 UB - BILLING 355684.35	03/11/19	031219	DK UB 03/11/19		10.61	929315.65CR	
09 UB - BILLING 355590.32	03/14/19	031519	DK UB 03/14/19		94.03	929409.68CR	
09 UB - BILLING 355525.07	03/15/19	031819	DK UB 03/15/19		65.25	929474.93CR	
09 UB - BILLING 355445.07	03/18/19	031919	DK UB 03/18/19		80.00	929554.93CR	
09 UB - ADJUSTMENTS 355538.32	03/18/19	031919	DK UB 03/18/19	93.25		929461.68CR	
09 UB - BILLING 355501.57	03/19/19	032019	DK UB 03/19/19		36.75	929498.43CR	
09 UB - BILLING	03/22/19	032519	DK UB 03/22/19		99568.24	1029066.67CR	

255933.33					
09 UB - BILLING 03/20/19	032519 DK UB 03/20/19		36.43		1029103.10CR
255896.90					
09 UB - ADJUSTMENTS 03/22/19	032519 DK UB 03/22/19	55.82			1029047.28CR
255952.72					
09 UB - ADJUSTMENTS 03/21/19	032519 DK UB 03/21/19	662.67			1028384.61CR
256615.39					
09 UB - BILLING 03/25/19	032619 DK UB 03/25/19		31.23		1028415.84CR
256584.16					
09 UB - BILLING 03/26/19	032719 DK UB 03/26/19		10.41		1028426.25CR
256573.75					
09 UB - BILLING 03/27/19	032819 DK UB 03/27/19		10.41		1028436.66CR
256563.34					
09 MONTHLY MISC. INVOICE BIL	033119 GJ JE		515.59		1028952.25CR
256047.75					
09 UB - BILLING 03/29/19	040119 DK UB 03/29/19		47.91		1029000.16CR
255999.84					
09 UB - ADJUSTMENTS 03/29/19	040119 DK UB 03/29/19	464.53			1028535.63CR
256464.37					
10 UB - BILLING 04/01/19	040219 DK UB 04/01/19		117.56		1028653.19CR
256346.81					
10 UB - BILLING 04/03/19	040419 DK UB 04/03/19		10.41		1028663.60CR
256336.40					
10 UB - BILLING 04/05/19	040819 DK UB 04/05/19		137.67		1028801.27CR
256198.73					
10 UB - BILLING 04/09/19	041019 DK UB 04/09/19		171.54		1028972.81CR
256027.19					
10 UB - BILLING 04/10/19	041119 DK UB 04/10/19		36.49		1029009.30CR
255990.70					
10 UB - ADJUSTMENTS 04/10/19	041119 DK UB 04/10/19	46.01			1028963.29CR
256036.71					
10 UB - BILLING 04/11/19	041219 DK UB 04/11/19		19.36		1028982.65CR
256017.35					
10 UB - BILLING 04/12/19	041519 DK UB 04/12/19		78.02		1029060.67CR
255939.33					
10 UB - BILLING 04/15/19	041619 DK UB 04/15/19		77.37		1029138.04CR
255861.96					

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10 UB - BILLING 255765.11	04/16/19	041719	DK UB 04/16/19		96.85	1029234.89CR	
10 UB - BILLING 255754.70	04/17/19	041819	DK UB 04/17/19		10.41	1029245.30CR	
10 UB - BILLING 159097.12	04/22/19	042319	DK UB 04/22/19		96657.58	1125902.88CR	
10 UB - BILLING 159065.89	04/19/19	042319	DK UB 04/19/19		31.23	1125934.11CR	
10 UB - BILLING 159001.19	04/18/19	042319	DK UB 04/18/19		64.70	1125998.81CR	
10 UB - ADJUSTMENTS 159082.67	04/22/19	042319	DK UB 04/22/19	81.48		1125917.33CR	
10 UB - BILLING 159072.26	04/23/19	042419	DK UB 04/23/19		10.41	1125927.74CR	
10 UB - ADJUSTMENTS 159039.37	04/23/19	042419	DK UB 04/23/19		32.89	1125960.63CR	
10 UB - BILLING 158992.43	04/24/19	042519	DK UB 04/24/19		46.94	1126007.57CR	
10 UB - ADJUSTMENTS 159056.25	04/24/19	042519	DK UB 04/24/19	63.82		1125943.75CR	
10 UB - BILLING 159035.43	04/25/19	042619	DK UB 04/25/19		20.82	1125964.57CR	
10 UB - ADJUSTMENTS 159070.70	04/25/19	042619	DK UB 04/25/19	35.27		1125929.30CR	
10 MONTHLY MISC. INVOICE BIL 158808.81	043019	GJ JE			261.89	1126191.19CR	
10 UB - BILLING 158798.40	04/30/19	050119	DK UB 04/30/19		10.41	1126201.60CR	
11 UB - BILLING 158727.31	05/01/19	050219	DK UB 05/01/19		71.09	1126272.69CR	
11 UB - BILLING 158701.53	05/02/19	050319	DK UB 05/02/19		25.78	1126298.47CR	
11 UB - ADJUSTMENTS 158800.66	05/02/19	050319	DK UB 05/02/19	99.13		1126199.34CR	
11 UB - BILLING 158778.50	05/03/19	050619	DK UB 05/03/19		22.16	1126221.50CR	
11 UB - BILLING 158650.39	05/06/19	050719	DK UB 05/06/19		128.11	1126349.61CR	
11 UB - BILLING 158424.95	05/07/19	050819	DK UB 05/07/19		225.44	1126575.05CR	
11 UB - BILLING 158401.09	05/08/19	050919	DK UB 05/08/19		23.86	1126598.91CR	
11 UB - BILLING 158368.19	05/09/19	051019	DK UB 05/09/19		32.90	1126631.81CR	
11 UB - BILLING 158334.38	05/10/19	051319	DK UB 05/10/19		33.81	1126665.62CR	
11 UB - BILLING 158313.56	05/13/19	051419	DK UB 05/13/19		20.82	1126686.44CR	
11 UB - BILLING 158264.92	05/14/19	051519	DK UB 05/14/19		48.64	1126735.08CR	
11 UB - BILLING 158235.31	05/16/19	051719	DK UB 05/16/19		29.61	1126764.69CR	
11 UB - ADJUSTMENTS 158681.41	05/16/19	051719	DK UB 05/16/19	446.10		1126318.59CR	
11 UB - ADJUSTMENTS 158655.26	05/20/19	052119	DK UB 05/20/19		26.15	1126344.74CR	
11 UB - BILLING	05/21/19	052219	DK UB 05/21/19		20.82	1126365.56CR	

158634.44						
11 UB - BILLING 05/24/19	052819	DK	UB	05/24/19	10.41	1126375.97CR
158624.03						
11 UB - BILLING 05/22/19	052819	DK	UB	05/22/19	100380.76	1226756.73CR
58243.27						
11 UB - ADJUSTMENTS 05/24/19	052819	DK	UB	05/24/19	67.87	1226688.86CR
58311.14						
11 UB - ADJUSTMENTS 05/22/19	052819	DK	UB	05/22/19	262.86	1226426.00CR
58574.00						
11 UB - BILLING 05/28/19	052919	DK	UB	05/28/19	33.81	1226459.81CR
58540.19						
11 UB - ADJUSTMENTS 05/29/19	053019	DK	UB	05/29/19	57.14	1226402.67CR
58597.33						
11 MONTHLY MISC. INVOICE BIL	053119	GJ	JE		31.41	1226434.08CR
58565.92						
11 UB - BILLING 05/30/19	053119	DK	UB	05/30/19	26.44	1226460.52CR
58539.48						
11 UB - BILLING 05/31/19	060319	DK	UB	05/31/19	66.69	1226527.21CR
58472.79						
12 UB - BILLING 06/03/19	060419	DK	UB	06/03/19	69.04	1226596.25CR
58403.75						
12 UB - ADJUSTMENTS 06/03/19	060419	DK	UB	06/03/19	46.43	1226549.82CR
58450.18						
12 UB - BILLING 06/04/19	060519	DK	UB	06/04/19	10.41	1226560.23CR
58439.77						
12 UB - BILLING 06/05/19	060619	DK	UB	06/05/19	46.68	1226606.91CR
58393.09						
12 UB - BILLING 06/06/19	060719	DK	UB	06/06/19	19.55	1226626.46CR
58373.54						
12 UB - ADJUSTMENTS 06/06/19	060719	DK	UB	06/06/19	30.43	1226596.03CR
58403.97						
12 UB - BILLING 06/07/19	061019	DK	UB	06/07/19	40.61	1226636.64CR
58363.36						
12 UB - BILLING 06/10/19	061119	DK	UB	06/10/19	24.28	1226660.92CR
58339.08						
12 UB - BILLING 06/11/19	061219	DK	UB	06/11/19	170.05	1226830.97CR
58169.03						

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12 UB - BILLING	06/12/19	061319	DK UB 06/12/19		31.37	1226862.34CR	
58137.66							
12 UB - BILLING	06/17/19	061819	DK UB 06/17/19		39.89	1226902.23CR	
58097.77							
12 UB - ADJUSTMENTS	06/17/19	061819	DK UB 06/17/19		34.37	1226936.60CR	
58063.40							
12 UB - BILLING	06/18/19	061919	DK UB 06/18/19		92.15	1227028.75CR	
57971.25							
12 UB - BILLING	06/19/19	062019	DK UB 06/19/19		48.35	1227077.10CR	
57922.90							
12 UB - BILLING	06/21/19	062419	DK UB 06/21/19		119692.38	1346769.48CR	
61769.48CR							
12 UB - BILLING	06/20/19	062419	DK UB 06/20/19		10.41	1346779.89CR	
61779.89CR							
12 UB - ADJUSTMENTS	06/21/19	062419	DK UB 06/21/19	878.47		1345901.42CR	
60901.42CR							
12 UB - ADJUSTMENTS	06/20/19	062419	DK UB 06/20/19	603.78		1345297.64CR	
60297.64CR							
12 UB - BILLING	06/24/19	062519	DK UB 06/24/19		23.04	1345320.68CR	
60320.68CR							
12 UB - BILLING	06/25/19	062619	DK UB 06/25/19		10.41	1345331.09CR	
60331.09CR							
12 UB - ADJUSTMENTS	06/26/19	062719	DK UB 06/26/19	671.95		1344659.14CR	
59659.14CR							
12 UB - BILLING	06/28/19	062919	DK UB 06/28/19		20.82	1344679.96CR	
59679.96CR							
12 UB - ADJUSTMENTS	06/28/19	062919	DK UB 06/28/19	337.10		1344342.86CR	
59342.86CR							
13 ADJ ENTRY-UNBILLED RECEIV	072319	GJ JE		3925.26		1340417.60CR	
55417.60CR							
TOTAL SEWER SALES				19344.41	1359762.01	1340417.60CR	
.00	55417.60CR						
04015 CUSTOMER SERVICE FEES							
199000.00							
01 UB - BILLING	07/02/18	070318	DK UB 07/02/18		10.00	10.00CR	
198990.00							
01 UB - ADJUSTMENTS	07/02/18	070318	DK UB 07/02/18		5.00	15.00CR	
198985.00							
01 UB - BILLING	07/03/18	070518	DK UB 07/03/18		10.00	25.00CR	
198975.00							
01 UB - BILLING	07/05/18	070618	DK UB 07/05/18		10.00	35.00CR	
198965.00							
01 UB - ADJUSTMENTS	07/06/18	070918	DK UB 07/06/18	5.00		30.00CR	
198970.00							
01 UB - BILLING	07/09/18	071018	DK UB 07/09/18		15.00	45.00CR	
198955.00							
01 UB - ADJUSTMENTS	07/09/18	071018	DK UB 07/09/18	10.00		35.00CR	
198965.00							
01 UB - BILLING	07/10/18	071118	DK UB 07/10/18		10.00	45.00CR	
198955.00							
01 UB - BILLING	07/11/18	071218	DK UB 07/11/18		5.00	50.00CR	
198950.00							
01 UB - BILLING	07/12/18	071318	DK UB 07/12/18		9.00	59.00CR	
198941.00							
01 UB - BILLING	07/13/18	071618	DK UB 07/13/18		5.00	64.00CR	
198936.00							

01 UB - BILLING 07/16/18	071718 DK UB 07/16/18	10.00	74.00CR
198926.00			
01 UB - BILLING 07/17/18	071818 DK UB 07/17/18	14.00	88.00CR
198912.00			
01 UB - ADJUSTMENTS 07/17/18	071818 DK UB 07/17/18	5.00	83.00CR
198917.00			
01 UB - BILLING 07/18/18	071918 DK UB 07/18/18	20.00	103.00CR
198897.00			
01 UB - ADJUSTMENTS 07/18/18	071918 DK UB 07/18/18	5.00	98.00CR
198902.00			
01 UB - BILLING 07/23/18	072418 DK UB 07/23/18	10.00	108.00CR
198892.00			
01 UB - BILLING 07/22/18	072418 DK UB 07/22/18	55.00	163.00CR
198837.00			
01 UB - BILLING 07/20/18	072418 DK UB 07/20/18	16255.00	16418.00CR
182582.00			
01 UB - ADJUSTMENTS 07/23/18	072418 DK UB 07/23/18	10.00	16408.00CR
182592.00			
01 UB - BILLING 07/24/18	072518 DK UB 07/24/18	10.00	16418.00CR
182582.00			
01 UB - BILLING 07/27/18	073018 DK UB 07/27/18	10.00	16428.00CR
182572.00			
01 UB - ADJUSTMENTS 07/27/18	073018 DK UB 07/27/18	5.00	16433.00CR
182567.00			
01 UB - BILLING 07/30/18	073118 DK UB 07/30/18	5.00	16438.00CR
182562.00			
01 UB - BILLING 07/31/18	080118 DK UB 07/31/18	15.00	16453.00CR
182547.00			
02 UB - BILLING 08/01/18	080218 DK UB 08/01/18	20.00	16473.00CR
182527.00			
02 UB - BILLING 08/02/18	080318 DK UB 08/02/18	15.00	16488.00CR
182512.00			
02 UB - BILLING 08/03/18	080618 DK UB 08/03/18	24.00	16512.00CR
182488.00			
02 UB - BILLING 08/06/18	080718 DK UB 08/06/18	14.00	16526.00CR
182474.00			

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04015 CUSTOMER SERVICE FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
02 UB - BILLING 182464.00		08/07/18	080818 DK UB 08/07/18		10.00	16536.00CR	
02 UB - ADJUSTMENTS 182474.00		08/07/18	080818 DK UB 08/07/18	10.00		16526.00CR	
02 UB - BILLING 182469.00		08/08/18	080918 DK UB 08/08/18		5.00	16531.00CR	
02 UB - BILLING 182465.00		08/09/18	081418 DK UB 08/09/18		4.00	16535.00CR	
02 UB - BILLING 182445.00		08/14/18	081518 DK UB 08/14/18		20.00	16555.00CR	
02 UB - BILLING 182435.00		08/15/18	081618 DK UB 08/15/18		10.00	16565.00CR	
02 UB - BILLING 182410.00		08/17/18	082018 DK UB 08/17/18		25.00	16590.00CR	
02 UB - ADJUSTMENTS 182420.00		08/17/18	082018 DK UB 08/17/18	10.00		16580.00CR	
02 UB - BILLING 182410.00		08/20/18	082118 DK UB 08/20/18		10.00	16590.00CR	
02 UB - BILLING 166215.00		08/22/18	082318 DK UB 08/22/18		16195.00	32785.00CR	
02 UB - BILLING 166210.00		08/21/18	082318 DK UB 08/21/18		5.00	32790.00CR	
02 UB - BILLING 166200.00		08/24/18	082718 DK UB 08/24/18		10.00	32800.00CR	
02 UB - ADJUSTMENTS 166210.00		08/24/18	082718 DK UB 08/24/18	10.00		32790.00CR	
02 UB - BILLING 166195.00		08/27/18	082818 DK UB 08/27/18		15.00	32805.00CR	
02 UB - ADJUSTMENTS 166210.00		08/27/18	082818 DK UB 08/27/18	15.00		32790.00CR	
02 UB - BILLING 166171.00		08/28/18	082918 DK UB 08/28/18		39.00	32829.00CR	
02 UB - BILLING 166166.00		08/29/18	083018 DK UB 08/29/18		5.00	32834.00CR	
02 UB - ADJUSTMENTS 166171.00		08/29/18	083018 DK UB 08/29/18	5.00		32829.00CR	
03 UB - BILLING 166143.00		09/04/18	090518 DK UB 09/04/18		28.00	32857.00CR	
03 UB - BILLING 166128.00		09/05/18	090618 DK UB 09/05/18		15.00	32872.00CR	
03 UB - BILLING 166123.00		09/06/18	090718 DK UB 09/06/18		5.00	32877.00CR	
03 UB - ADJUSTMENTS 166138.00		09/06/18	090718 DK UB 09/06/18	15.00		32862.00CR	
03 UB - BILLING 166124.00		09/07/18	091018 DK UB 09/07/18		14.00	32876.00CR	
03 UB - BILLING 166119.00		09/10/18	091118 DK UB 09/10/18		5.00	32881.00CR	
03 UB - ADJUSTMENTS 166114.00		09/12/18	091318 DK UB 09/12/18		5.00	32886.00CR	
03 UB - BILLING 166095.00		09/13/18	091418 DK UB 09/13/18		19.00	32905.00CR	
03 UB - ADJUSTMENTS 166100.00		09/13/18	091418 DK UB 09/13/18	5.00		32900.00CR	
03 UB - BILLING 166090.00		09/17/18	091818 DK UB 09/17/18		10.00	32910.00CR	
03 UB - BILLING		09/18/18	091918 DK UB 09/18/18		14.00	32924.00CR	

166076.00						
03 UB - ADJUSTMENTS 09/18/18	091918	DK	UB	09/18/18	8.00	32916.00CR
166084.00						
03 UB - BILLING 09/19/18	092018	DK	UB	09/19/18	10.00	32926.00CR
166074.00						
03 UB - BILLING 09/21/18	092418	DK	UB	09/21/18	16285.00	49211.00CR
149789.00						
03 UB - BILLING 09/24/18	092518	DK	UB	09/24/18	5.00	49216.00CR
149784.00						
03 UB - BILLING 09/26/18	092718	DK	UB	09/26/18	10.00	49226.00CR
149774.00						
03 UB - ADJUSTMENTS 09/27/18	092818	DK	UB	09/27/18	5.00	49221.00CR
149779.00						
03 UB - BILLING 09/28/18	100118	DK	UB	09/28/18	13.00	49234.00CR
149766.00						
04 UB - BILLING 10/01/18	100218	DK	UB	10/01/18	30.00	49264.00CR
149736.00						
04 UB - ADJUSTMENTS 10/01/18	100218	DK	UB	10/01/18	5.00	49259.00CR
149741.00						
04 UB - BILLING 10/02/18	100318	DK	UB	10/02/18	20.00	49279.00CR
149721.00						
04 UB - BILLING 10/03/18	100418	DK	UB	10/03/18	10.00	49289.00CR
149711.00						
04 UB - BILLING 10/04/18	100518	DK	UB	10/04/18	5.00	49294.00CR
149706.00						
04 UB - BILLING 10/05/18	100818	DK	UB	10/05/18	10.00	49304.00CR
149696.00						
04 UB - BILLING 10/08/18	100918	DK	UB	10/08/18	9.00	49313.00CR
149687.00						
04 UB - ADJUSTMENTS 10/08/18	100918	DK	UB	10/08/18	10.00	49303.00CR
149697.00						
04 UB - BILLING 10/09/18	101018	DK	UB	10/09/18	5.00	49308.00CR
149692.00						
04 UB - BILLING 10/10/18	101118	DK	UB	10/10/18	5.00	49313.00CR
149687.00						
04 UB - BILLING 10/12/18	101518	DK	UB	10/12/18	20.00	49333.00CR
149667.00						

100 GENERAL FUND

PRINCETON WATER

DATE 01/23/20

GENERAL LEDGER REPORT FOR JULY - JULY 2019

004 REVENUES

182

04000 REVENUES

04015 CUSTOMER SERVICE FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
04 UB - BILLING 149657.00		10/15/18	101618 DK UB 10/15/18		10.00	49343.00CR	
04 UB - BILLING 149647.00		10/16/18	101718 DK UB 10/16/18		10.00	49353.00CR	
04 UB - ADJUSTMENTS 149638.00		10/16/18	101718 DK UB 10/16/18		9.00	49362.00CR	
04 UB - BILLING 149614.00		10/17/18	101818 DK UB 10/17/18		24.00	49386.00CR	
04 UB - BILLING 149604.00		10/19/18	102218 DK UB 10/19/18		10.00	49396.00CR	
04 UB - BILLING 133319.00		10/22/18	102318 DK UB 10/22/18		16285.00	65681.00CR	
04 UB - BILLING 133309.00		10/23/18	102418 DK UB 10/23/18		10.00	65691.00CR	
04 UB - BILLING 133305.00		10/24/18	102518 DK UB 10/24/18		4.00	65695.00CR	
04 UB - BILLING 133300.00		10/26/18	102918 DK UB 10/26/18		5.00	65700.00CR	
04 UB - BILLING 133291.00		10/29/18	103018 DK UB 10/29/18		9.00	65709.00CR	
04 UB - ADJUSTMENTS 133299.00		10/29/18	103018 DK UB 10/29/18	8.00		65701.00CR	
05 UB - BILLING 133289.00		10/31/18	110118 DK UB 10/31/18		10.00	65711.00CR	
05 UB - BILLING 133284.00		11/01/18	110218 DK UB 11/01/18		5.00	65716.00CR	
05 UB - ADJUSTMENTS 133279.00		11/01/18	110218 DK UB 11/01/18		5.00	65721.00CR	
05 UB - BILLING 133269.00		11/02/18	110518 DK UB 11/02/18		10.00	65731.00CR	
05 UB - BILLING 133264.00		11/05/18	110618 DK UB 11/05/18		5.00	65736.00CR	
05 UB - BILLING 133254.00		11/06/18	110718 DK UB 11/06/18		10.00	65746.00CR	
05 UB - BILLING 133249.00		11/07/18	110818 DK UB 11/07/18		5.00	65751.00CR	
05 UB - BILLING 133244.00		11/08/18	110918 DK UB 11/08/18		5.00	65756.00CR	
05 UB - ADJUSTMENTS 133255.00		11/08/18	110918 DK UB 11/08/18	11.00		65745.00CR	
05 UB - BILLING 133245.00		11/09/18	111318 DK UB 11/09/18		10.00	65755.00CR	
05 UB - BILLING 133225.00		11/13/18	111418 DK UB 11/13/18		20.00	65775.00CR	
05 UB - ADJUSTMENTS 133235.00		11/13/18	111418 DK UB 11/13/18	10.00		65765.00CR	
05 UB - BILLING 133225.00		11/14/18	111518 DK UB 11/14/18		10.00	65775.00CR	
05 UB - BILLING 133207.00		11/15/18	111618 DK UB 11/15/18		18.00	65793.00CR	
05 UB - BILLING 133133.00		11/16/18	111918 DK UB 11/16/18		74.00	65867.00CR	
05 UB - BILLING 133110.00		11/19/18	112018 DK UB 11/19/18		23.00	65890.00CR	
05 UB - BILLING 133096.00		11/20/18	112118 DK UB 11/20/18		14.00	65904.00CR	
05 UB - BILLING		11/21/18	112718 DK UB 11/21/18		16241.00	82145.00CR	

116855.00					
05 UB - BILLING 11/27/18	112818	DK UB	11/27/18	4.00	82149.00CR
116851.00					
05 UB - BILLING 11/28/18	112918	DK UB	11/28/18	31.00	82180.00CR
116820.00					
05 UB - ADJUSTMENTS 11/28/18	112918	DK UB	11/28/18	10.00	82170.00CR
116830.00					
05 UB - BILLING 11/29/18	113018	DK UB	11/29/18	5.00	82175.00CR
116825.00					
05 UB - ADJUSTMENTS 11/29/18	113018	DK UB	11/29/18	5.00	82170.00CR
116830.00					
05 UB - BILLING 11/30/18	120318	DK UB	11/30/18	10.00	82180.00CR
116820.00					
06 UB - BILLING 12/04/18	120518	DK UB	12/04/18	20.00	82200.00CR
116800.00					
06 UB - BILLING 12/06/18	120718	DK UB	12/06/18	15.00	82215.00CR
116785.00					
06 UB - ADJUSTMENTS 12/06/18	120718	DK UB	12/06/18	10.00	82205.00CR
116795.00					
06 UB - BILLING 12/11/18	121218	DK UB	12/11/18	10.00	82215.00CR
116785.00					
06 UB - ADJUSTMENTS 12/11/18	121218	DK UB	12/11/18	5.00	82210.00CR
116790.00					
06 UB - BILLING 12/14/18	121718	DK UB	12/14/18	14.00	82224.00CR
116776.00					
06 UB - BILLING 12/17/18	121818	DK UB	12/17/18	5.00	82229.00CR
116771.00					
06 UB - BILLING 12/18/18	121918	DK UB	12/18/18	13.00	82242.00CR
116758.00					
06 UB - ADJUSTMENTS 12/18/18	121918	DK UB	12/18/18	5.00	82237.00CR
116763.00					
06 UB - BILLING 12/19/18	122018	DK UB	12/19/18	5.00	82242.00CR
116758.00					
06 UB - BILLING 12/20/18	122118	DK UB	12/20/18	16264.00	98506.00CR
100494.00					
06 UB - BILLING 12/28/18	123118	DK UB	12/28/18	10.00	98516.00CR
100484.00					

100 GENERAL FUND
 DATE 01/23/20
 004 REVENUES
 183
 04000 REVENUES
 04015 CUSTOMER SERVICE FEES

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
06 UB - BILLING 100469.00		12/27/18	123118 DK UB 12/27/18		15.00	98531.00CR	
06 UB - BILLING 100454.00		12/26/18	123118 DK UB 12/26/18		15.00	98546.00CR	
06 UB - BILLING 100444.00		12/21/18	123118 DK UB 12/21/18		10.00	98556.00CR	
06 UB - BILLING 100434.00		12/31/18	010219 DK UB 12/31/18		10.00	98566.00CR	
07 UB - BILLING 100429.00		01/02/19	010319 DK UB 01/02/19		5.00	98571.00CR	
07 UB - ADJUSTMENTS 100434.00		01/02/19	010319 DK UB 01/02/19	5.00		98566.00CR	
07 UB - BILLING 100429.00		01/03/19	010419 DK UB 01/03/19		5.00	98571.00CR	
07 UB - BILLING 100424.00		01/08/19	010919 DK UB 01/08/19		5.00	98576.00CR	
07 UB - ADJUSTMENTS 100429.00		01/10/19	011119 DK UB 01/10/19	5.00		98571.00CR	
07 UB - ADJUSTMENTS 100434.00		01/11/19	011419 DK UB 01/11/19	5.00		98566.00CR	
07 UB - BILLING 100429.00		01/14/19	011519 DK UB 01/14/19		5.00	98571.00CR	
07 UB - ADJUSTMENTS 100439.00		01/14/19	011519 DK UB 01/14/19	10.00		98561.00CR	
07 UB - BILLING 100434.00		01/15/19	011619 DK UB 01/15/19		5.00	98566.00CR	
07 UB - ADJUSTMENTS 100444.00		01/16/19	011719 DK UB 01/16/19	10.00		98556.00CR	
07 UB - BILLING 100434.00		01/17/19	011819 DK UB 01/17/19		10.00	98566.00CR	
07 UB - BILLING 100429.00		01/18/19	012219 DK UB 01/18/19		5.00	98571.00CR	
07 UB - BILLING 84211.00		01/22/19	012319 DK UB 01/22/19		16218.00	114789.00CR	
07 UB - BILLING 84206.00		01/30/19	013119 DK UB 01/30/19		5.00	114794.00CR	
07 UB - ADJUSTMENTS 84211.00		01/28/19	013119 DK UB 01/28/19	5.00		114789.00CR	
07 UB - BILLING 84196.00		01/25/19	013119 DK UB 01/25/19		15.00	114804.00CR	
07 UB - BILLING 84191.00		01/31/19	020119 DK UB 01/31/19		5.00	114809.00CR	
07 UB - ADJUSTMENTS 84206.00		01/31/19	020119 DK UB 01/31/19	15.00		114794.00CR	
08 UB - BILLING 84191.00		02/26/19	022718 DK UB 02/26/19		15.00	114809.00CR	
08 UB - BILLING 84177.00		02/01/19	020419 DK UB 02/01/19		14.00	114823.00CR	
08 UB - BILLING 84158.00		02/04/19	020519 DK UB 02/04/19		19.00	114842.00CR	
08 UB - BILLING 84143.00		02/05/19	020619 DK UB 02/05/19		15.00	114857.00CR	
08 UB - BILLING 84133.00		02/07/19	020819 DK UB 02/07/19		10.00	114867.00CR	
08 UB - ADJUSTMENTS 84138.00		02/08/19	021119 DK UB 02/08/19	5.00		114862.00CR	
08 UB - BILLING		02/11/19	021219 DK UB 02/11/19		15.00	114877.00CR	

84123.00						
08 UB - ADJUSTMENTS 02/11/19	021219	DK	UB	02/11/19	5.00	114872.00CR
84128.00						
08 UB - BILLING 02/19/19	022019	DK	UB	02/19/19	20.00	114892.00CR
84108.00						
08 UB - ADJUSTMENTS 02/19/19	022019	DK	UB	02/19/19	5.00	114897.00CR
84103.00						
08 UB - BILLING 02/20/19	022119	DK	UB	02/20/19	10.00	114907.00CR
84093.00						
08 UB - BILLING 02/22/19	022519	DK	UB	02/22/19	16221.00	131128.00CR
67872.00						
08 UB - ADJUSTMENTS 02/22/19	022519	DK	UB	02/22/19	10.00	131118.00CR
67882.00						
08 UB - BILLING 02/25/19	022719	DK	UB	02/25/19	5.00	131123.00CR
67877.00						
08 UB - BILLING 02/27/19	022819	DK	UB	02/27/19	10.00	131133.00CR
67867.00						
08 UB - ADJUSTMENTS 02/27/19	022819	DK	UB	02/27/19	5.00	131128.00CR
67872.00						
08 UB - BILLING 02/28/19	030119	DK	UB	02/28/19	10.00	131138.00CR
67862.00						
09 UB - BILLING 03/01/19	030419	DK	UB	03/01/19	25.00	131163.00CR
67837.00						
09 UB - BILLING 03/04/19	030519	DK	UB	03/04/19	18.00	131181.00CR
67819.00						
09 UB - BILLING 03/05/19	030619	DK	UB	03/05/19	15.00	131196.00CR
67804.00						
09 UB - ADJUSTMENTS 03/05/19	030619	DK	UB	03/05/19	5.00	131201.00CR
67799.00						
09 UB - ADJUSTMENTS 03/06/19	030719	DK	UB	03/06/19	5.00	131196.00CR
67804.00						
09 UB - BILLING 03/07/19	030819	DK	UB	03/07/19	10.00	131206.00CR
67794.00						
09 UB - ADJUSTMENTS 03/07/19	030819	DK	UB	03/07/19	5.00	131201.00CR
67799.00						
09 UB - BILLING 03/11/19	031219	DK	UB	03/11/19	5.00	131206.00CR
67794.00						

100 GENERAL FUND

PRINCETON WATER

DATE 01/23/20

GENERAL LEDGER REPORT FOR JULY - JULY 2019

004 REVENUES

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04000 REVENUES

04015 CUSTOMER SERVICE FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 UB - BILLING 67769.00	03/14/19	031519	DK UB 03/14/19		25.00	131231.00CR	
09 UB - BILLING 67754.00	03/15/19	031819	DK UB 03/15/19		15.00	131246.00CR	
09 UB - ADJUSTMENTS 67764.00	03/15/19	031819	DK UB 03/15/19	10.00		131236.00CR	
09 UB - BILLING 67739.00	03/18/19	031919	DK UB 03/18/19		25.00	131261.00CR	
09 UB - BILLING 67729.00	03/19/19	032019	DK UB 03/19/19		10.00	131271.00CR	
09 UB - ADJUSTMENTS 67694.00	03/19/19	032019	DK UB 03/19/19		35.00	131306.00CR	
09 UB - BILLING 51500.00	03/22/19	032519	DK UB 03/22/19		16194.00	147500.00CR	
09 UB - BILLING 51490.00	03/20/19	032519	DK UB 03/20/19		10.00	147510.00CR	
09 UB - BILLING 51475.00	03/25/19	032619	DK UB 03/25/19		15.00	147525.00CR	
09 UB - BILLING 51470.00	03/26/19	032719	DK UB 03/26/19		5.00	147530.00CR	
09 UB - BILLING 51465.00	03/27/19	032819	DK UB 03/27/19		5.00	147535.00CR	
09 UB - ADJUSTMENTS 51470.00	03/27/19	032819	DK UB 03/27/19	5.00		147530.00CR	
09 UB - BILLING 51450.00	03/29/19	040119	DK UB 03/29/19		20.00	147550.00CR	
09 UB - ADJUSTMENTS 51460.00	03/29/19	040119	DK UB 03/29/19	10.00		147540.00CR	
10 UB - BILLING 51420.00	04/01/19	040219	DK UB 04/01/19		40.00	147580.00CR	
10 UB - BILLING 51415.00	04/03/19	040419	DK UB 04/03/19		5.00	147585.00CR	
10 UB - ADJUSTMENTS 51420.00	04/03/19	040419	DK UB 04/03/19	5.00		147580.00CR	
10 UB - BILLING 51370.00	04/05/19	040819	DK UB 04/05/19		50.00	147630.00CR	
10 UB - ADJUSTMENTS 51385.00	04/08/19	040919	DK UB 04/08/19	15.00		147615.00CR	
10 UB - BILLING 51346.00	04/09/19	041019	DK UB 04/09/19		39.00	147654.00CR	
10 UB - BILLING 51332.00	04/10/19	041119	DK UB 04/10/19		14.00	147668.00CR	
10 UB - BILLING 51327.00	04/11/19	041219	DK UB 04/11/19		5.00	147673.00CR	
10 UB - BILLING 51317.00	04/12/19	041519	DK UB 04/12/19		10.00	147683.00CR	
10 UB - ADJUSTMENTS 51327.00	04/12/19	041519	DK UB 04/12/19	10.00		147673.00CR	
10 UB - BILLING 51317.00	04/15/19	041619	DK UB 04/15/19		10.00	147683.00CR	
10 UB - BILLING 51292.00	04/16/19	041719	DK UB 04/16/19		25.00	147708.00CR	
10 UB - ADJUSTMENTS 51297.00	04/16/19	041719	DK UB 04/16/19	5.00		147703.00CR	
10 UB - BILLING 51292.00	04/17/19	041819	DK UB 04/17/19		5.00	147708.00CR	
10 UB - BILLING	04/22/19	042319	DK UB 04/22/19		16140.00	163848.00CR	

35152.00						
10 UB - BILLING 04/19/19	042319	DK UB	04/19/19		15.00	163863.00CR
35137.00						
10 UB - BILLING 04/18/19	042319	DK UB	04/18/19		10.00	163873.00CR
35127.00						
10 UB - BILLING 04/23/19	042419	DK UB	04/23/19		9.00	163882.00CR
35118.00						
10 UB - BILLING 04/24/19	042519	DK UB	04/24/19		10.00	163892.00CR
35108.00						
10 UB - BILLING 04/25/19	042619	DK UB	04/25/19		14.00	163906.00CR
35094.00						
10 UB - ADJUSTMENTS 04/25/19	042619	DK UB	04/25/19	5.00		163901.00CR
35099.00						
10 UB - BILLING 04/30/19	050119	DK UB	04/30/19		9.00	163910.00CR
35090.00						
11 UB - BILLING 05/01/19	050219	DK UB	05/01/19		20.00	163930.00CR
35070.00						
11 UB - ADJUSTMENTS 05/01/19	050219	DK UB	05/01/19	5.00		163925.00CR
35075.00						
11 UB - BILLING 05/02/19	050319	DK UB	05/02/19		10.00	163935.00CR
35065.00						
11 UB - BILLING 05/03/19	050619	DK UB	05/03/19		5.00	163940.00CR
35060.00						
11 UB - BILLING 05/06/19	050719	DK UB	05/06/19		10.00	163950.00CR
35050.00						
11 UB - BILLING 05/07/19	050819	DK UB	05/07/19		30.00	163980.00CR
35020.00						
11 UB - BILLING 05/08/19	050919	DK UB	05/08/19		5.00	163985.00CR
35015.00						
11 UB - BILLING 05/09/19	051019	DK UB	05/09/19		10.00	163995.00CR
35005.00						
11 UB - BILLING 05/10/19	051319	DK UB	05/10/19		10.00	164005.00CR
34995.00						
11 UB - ADJUSTMENTS 05/10/19	051319	DK UB	05/10/19		4.00	164009.00CR
34991.00						
11 UB - BILLING 05/13/19	051419	DK UB	05/13/19		10.00	164019.00CR
34981.00						

100 GENERAL FUND

PRINCETON WATER

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004 REVENUES

GENERAL LEDGER REPORT FOR JULY

- JULY

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04000 REVENUES

04015 CUSTOMER SERVICE FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 UB - BILLING 05/14/19 34971.00		051519	DK UB 05/14/19		10.00	164029.00CR	
11 UB - BILLING 05/16/19 34966.00		051719	DK UB 05/16/19		5.00	164034.00CR	
11 UB - ADJUSTMENTS 05/16/19 34971.00		051719	DK UB 05/16/19	5.00		164029.00CR	
11 UB - BILLING 05/20/19 34967.00		052119	DK UB 05/20/19		4.00	164033.00CR	
11 UB - ADJUSTMENTS 05/20/19 34962.00		052119	DK UB 05/20/19		5.00	164038.00CR	
11 UB - BILLING 05/21/19 34952.00		052219	DK UB 05/21/19		10.00	164048.00CR	
11 UB - ADJUSTMENTS 05/21/19 34957.00		052219	DK UB 05/21/19	5.00		164043.00CR	
11 UB - BILLING 05/24/19 34952.00		052819	DK UB 05/24/19		5.00	164048.00CR	
11 UB - BILLING 05/22/19 18803.00		052819	DK UB 05/22/19		16149.00	180197.00CR	
11 UB - BILLING 05/28/19 18793.00		052919	DK UB 05/28/19		10.00	180207.00CR	
11 UB - ADJUSTMENTS 05/29/19 18798.00		053019	DK UB 05/29/19	5.00		180202.00CR	
11 UB - BILLING 05/30/19 18788.00		053119	DK UB 05/30/19		10.00	180212.00CR	
11 UB - ADJUSTMENTS 05/30/19 18791.28		053119	DK UB 05/30/19	3.28		180208.72CR	
11 UB - BILLING 05/31/19 18776.28		060319	DK UB 05/31/19		15.00	180223.72CR	
12 UB - BILLING 06/03/19 18757.28		060419	DK UB 06/03/19		19.00	180242.72CR	
12 UB - BILLING 06/04/19 18752.28		060519	DK UB 06/04/19		5.00	180247.72CR	
12 UB - BILLING 06/05/19 18742.28		060619	DK UB 06/05/19		10.00	180257.72CR	
12 UB - BILLING 06/06/19 18737.28		060719	DK UB 06/06/19		5.00	180262.72CR	
12 UB - BILLING 06/07/19 18727.28		061019	DK UB 06/07/19		10.00	180272.72CR	
12 UB - ADJUSTMENTS 06/07/19 18732.28		061019	DK UB 06/07/19	5.00		180267.72CR	
12 UB - BILLING 06/10/19 18722.28		061119	DK UB 06/10/19		10.00	180277.72CR	
12 UB - BILLING 06/11/19 18703.28		061219	DK UB 06/11/19		19.00	180296.72CR	
12 UB - BILLING 06/12/19 18698.28		061319	DK UB 06/12/19		5.00	180301.72CR	
12 UB - BILLING 06/17/19 18684.28		061819	DK UB 06/17/19		14.00	180315.72CR	
12 UB - ADJUSTMENTS 06/17/19 18679.28		061819	DK UB 06/17/19		5.00	180320.72CR	
12 UB - BILLING 06/18/19 18654.28		061919	DK UB 06/18/19		25.00	180345.72CR	
12 UB - ADJUSTMENTS 06/18/19 18659.28		061919	DK UB 06/18/19	5.00		180340.72CR	
12 UB - BILLING 06/19/19 18654.28		062019	DK UB 06/19/19		5.00	180345.72CR	
12 UB - BILLING 06/21/19		062419	DK UB 06/21/19		16168.00	196513.72CR	

2486.28						
12 UB - BILLING 06/20/19	062419 DK UB 06/20/19		5.00		196518.72CR	
2481.28						
12 UB - ADJUSTMENTS 06/21/19	062419 DK UB 06/21/19	15.00			196503.72CR	
2496.28						
12 UB - BILLING 06/24/19	062519 DK UB 06/24/19		14.00		196517.72CR	
2482.28						
12 UB - BILLING 06/25/19	062619 DK UB 06/25/19		5.00		196522.72CR	
2477.28						
12 UB - BILLING 06/28/19	062919 DK UB 06/28/19		14.00		196536.72CR	
2463.28						
13 ADJ ENTRY-UNBILLED RECEIV	072319 GJ JE		2110.85		198647.57CR	
352.43						
TOTAL CUSTOMER SERVICE FEES		400.28	199047.85		198647.57CR	
.00	352.43					
04020 PENALTY INCOME						
62500.00						
01 UB - ADJUSTMENTS 07/02/18	070318 DK UB 07/02/18		16.98		16.98CR	
62483.02						
01 UB - PEN. ADDED 07/06/18	070918 DK UB 07/06/18		7129.55		7146.53CR	
55353.47						
01 UB - ADJUSTMENTS 07/06/18	070918 DK UB 07/06/18	444.25			6702.28CR	
55797.72						
01 UB - ADJUSTMENTS 07/09/18	071018 DK UB 07/09/18	1620.44			5081.84CR	
57418.16						
01 UB - ADJUSTMENTS 07/12/18	071318 DK UB 07/12/18		13.81		5068.03CR	
57431.97						
01 UB - ADJUSTMENTS 07/16/18	071718 DK UB 07/16/18		20.00		5048.03CR	
57451.97						
01 UB - ADJUSTMENTS 07/17/18	071818 DK UB 07/17/18		1037.61		6085.64CR	
56414.36						
01 UB - ADJUSTMENTS 07/18/18	071918 DK UB 07/18/18		35.00		6120.64CR	
56379.36						
01 UB - ADJUSTMENTS 07/19/18	072018 DK UB 07/19/18		420.00		6540.64CR	
55959.36						

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 04000 REVENUES
 04020 PENALTY INCOME

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 UB - ADJUSTMENTS 55972.76	07/23/18	072418	DK UB 07/23/18	13.40		6527.24CR	
01 UB - ADJUSTMENTS 55937.76	07/20/18	072418	DK UB 07/20/18		35.00	6562.24CR	
01 UB - ADJUSTMENTS 55878.14	07/27/18	073018	DK UB 07/27/18		59.62	6621.86CR	
02 UB - PEN. ADDED 52990.51	08/07/18	080818	DK UB 08/07/18		2887.63	9509.49CR	
02 UB - ADJUSTMENTS 53062.08	08/07/18	080818	DK UB 08/07/18	71.57		9437.92CR	
02 UB - ADJUSTMENTS 53027.08	08/10/18	081418	DK UB 08/10/18		35.00	9472.92CR	
02 UB - ADJUSTMENTS 51677.55	08/16/18	081718	DK UB 08/16/18		1349.53	10822.45CR	
02 UB - ADJUSTMENTS 50742.55	08/17/18	082018	DK UB 08/17/18		935.00	11757.45CR	
02 UB - ADJUSTMENTS 50581.82	08/20/18	082118	DK UB 08/20/18		160.73	11918.18CR	
02 UB - ADJUSTMENTS 50546.82	08/21/18	082318	DK UB 08/21/18		35.00	11953.18CR	
03 UB - PEN. ADDED 46003.59	09/06/18	090718	DK UB 09/06/18		4543.23	16496.41CR	
03 UB - ADJUSTMENTS 46023.53	09/06/18	090718	DK UB 09/06/18	19.94		16476.47CR	
03 UB - ADJUSTMENTS 46036.03	09/10/18	091118	DK UB 09/10/18	12.50		16463.97CR	
03 UB - ADJUSTMENTS 45085.76	09/18/18	091918	DK UB 09/18/18		950.27	17414.24CR	
03 UB - ADJUSTMENTS 44658.12	09/19/18	092018	DK UB 09/19/18		427.64	17841.88CR	
03 UB - ADJUSTMENTS 44553.12	09/20/18	092418	DK UB 09/20/18		105.00	17946.88CR	
03 UB - ADJUSTMENTS 44530.69	09/24/18	092518	DK UB 09/24/18		22.43	17969.31CR	
04 UB - PEN. ADDED 41842.93	10/08/18	100918	DK UB 10/08/18		2687.76	20657.07CR	
04 UB - ADJUSTMENTS 41847.68	10/08/18	100918	DK UB 10/08/18	4.75		20652.32CR	
04 UB - ADJUSTMENTS 41826.19	10/12/18	101518	DK UB 10/12/18		21.49	20673.81CR	
04 UB - ADJUSTMENTS 40686.19	10/16/18	101718	DK UB 10/16/18		1140.00	21813.81CR	
04 UB - ADJUSTMENTS 39873.28	10/17/18	101818	DK UB 10/17/18		812.91	22626.72CR	
04 UB - ADJUSTMENTS 39865.81	10/19/18	102218	DK UB 10/19/18		7.47	22634.19CR	
04 UB - ADJUSTMENTS 39725.81	10/18/18	102218	DK UB 10/18/18		140.00	22774.19CR	
04 UB - ADJUSTMENTS 39620.81	10/22/18	102318	DK UB 10/22/18		105.00	22879.19CR	
05 UB - ADJUSTMENTS 39572.02	11/01/18	110218	DK UB 11/01/18		48.79	22927.98CR	
05 UB - PEN. ADDED 36996.54	11/06/18	110718	DK UB 11/06/18		2575.48	25503.46CR	
05 UB - ADJUSTMENTS 36961.54	11/07/18	110818	DK UB 11/07/18		35.00	25538.46CR	
05 UB - ADJUSTMENTS	11/08/18	110918	DK UB 11/08/18	5.00		25533.46CR	

36966.54			
05 UB - ADJUSTMENTS 11/09/18 111318 DK UB 11/09/18	35.00		25568.46CR
36931.54			
05 UB - ADJUSTMENTS 11/14/18 111518 DK UB 11/14/18	52.52		25515.94CR
36984.06			
05 UB - ADJUSTMENTS 11/16/18 111918 DK UB 11/16/18	1210.00		26725.94CR
35774.06			
05 UB - ADJUSTMENTS 11/19/18 112018 DK UB 11/19/18	305.00		27030.94CR
35469.06			
05 UB - ADJUSTMENTS 11/20/18 112118 DK UB 11/20/18	70.00		27100.94CR
35399.06			
05 UB - ADJUSTMENTS 11/26/18 112718 DK UB 11/26/18	.16		27100.78CR
35399.22			
05 UB - ADJUSTMENTS 11/21/18 112718 DK UB 11/21/18	35.00		27135.78CR
35364.22			
06 UB - ADJUSTMENTS 12/03/18 120418 DK UB 12/03/18	35.00		27170.78CR
35329.22			
06 UB - ADJUSTMENTS 12/04/18 120518 DK UB 12/04/18	.60		27170.18CR
35329.82			
06 UB - PEN. ADDED 12/06/18 120718 DK UB 12/06/18	3674.80		30844.98CR
31655.02			
06 UB - ADJUSTMENTS 12/06/18 120718 DK UB 12/06/18	3.00		30841.98CR
31658.02			
06 UB - ADJUSTMENTS 12/07/18 121018 DK UB 12/07/18	17.15		30859.13CR
31640.87			
06 UB - ADJUSTMENTS 12/18/18 121918 DK UB 12/18/18	687.13		31546.26CR
30953.74			
06 UB - ADJUSTMENTS 12/28/18 123118 DK UB 12/28/18	35.00		31581.26CR
30918.74			
06 UB - ADJUSTMENTS 12/27/18 123118 DK UB 12/27/18	70.00		31651.26CR
30848.74			
06 UB - ADJUSTMENTS 12/26/18 123118 DK UB 12/26/18	140.00		31791.26CR
30708.74			
07 UB - ADJUSTMENTS 01/02/19 010319 DK UB 01/02/19	70.00		31861.26CR
30638.74			
07 UB - PEN. ADDED 01/08/19 010919 DK UB 01/08/19	2447.37		34308.63CR
28191.37			

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PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
07 UB - ADJUSTMENTS 28208.45	01/08/19	010919	DK UB 01/08/19	17.08		34291.55CR	
07 UB - ADJUSTMENTS 28228.45	01/11/19	011419	DK UB 01/11/19	20.00		34271.55CR	
07 UB - ADJUSTMENTS 28233.15	01/14/19	011519	DK UB 01/14/19	4.70		34266.85CR	
07 UB - ADJUSTMENTS 28264.44	01/15/19	011619	DK UB 01/15/19	31.29		34235.56CR	
07 UB - ADJUSTMENTS 26944.44	01/16/19	011719	DK UB 01/16/19		1320.00	35555.56CR	
07 UB - ADJUSTMENTS 26994.44	01/17/19	011819	DK UB 01/17/19	50.00		35505.56CR	
07 UB - ADJUSTMENTS 26819.44	01/18/19	012219	DK UB 01/18/19		175.00	35680.56CR	
07 UB - ADJUSTMENTS 26784.44	01/22/19	012319	DK UB 01/22/19		35.00	35715.56CR	
08 UB - PEN. ADDED 23412.08	02/06/19	020719	DK UB 02/06/19		3372.36	39087.92CR	
08 UB - ADJUSTMENTS 23594.34	02/06/19	020719	DK UB 02/06/19	182.26		38905.66CR	
08 UB - ADJUSTMENTS 23597.12	02/08/19	021119	DK UB 02/08/19	2.78		38902.88CR	
08 UB - ADJUSTMENTS 23597.15	02/11/19	021219	DK UB 02/11/19	.03		38902.85CR	
08 UB - ADJUSTMENTS 22897.15	02/19/19	022019	DK UB 02/19/19		700.00	39602.85CR	
08 UB - ADJUSTMENTS 22665.00	02/20/19	022119	DK UB 02/20/19		232.15	39835.00CR	
08 UB - ADJUSTMENTS 22630.00	02/22/19	022519	DK UB 02/22/19		35.00	39870.00CR	
08 UB - ADJUSTMENTS 22525.00	02/21/19	022519	DK UB 02/21/19		105.00	39975.00CR	
09 UB - PEN. ADDED 18923.71	03/07/19	030819	DK UB 03/07/19		3601.29	43576.29CR	
09 UB - ADJUSTMENTS 18925.97	03/07/19	030819	DK UB 03/07/19	2.26		43574.03CR	
09 UB - ADJUSTMENTS 18941.84	03/08/19	031119	DK UB 03/08/19	15.87		43558.16CR	
09 UB - ADJUSTMENTS 18945.54	03/15/19	031819	DK UB 03/15/19	3.70		43554.46CR	
09 UB - ADJUSTMENTS 17976.83	03/18/19	031919	DK UB 03/18/19		968.71	44523.17CR	
09 UB - ADJUSTMENTS 17381.83	03/19/19	032019	DK UB 03/19/19		595.00	45118.17CR	
09 UB - ADJUSTMENTS 17311.83	03/20/19	032519	DK UB 03/20/19		70.00	45188.17CR	
09 UB - ADJUSTMENTS 17314.40	03/28/19	032919	DK UB 03/28/19	2.57		45185.60CR	
10 UB - PEN. ADDED 15085.26	04/08/19	040919	DK UB 04/08/19		2229.14	47414.74CR	
10 UB - ADJUSTMENTS 15091.67	04/09/19	041019	DK UB 04/09/19	6.41		47408.33CR	
10 UB - ADJUSTMENTS 13972.85	04/16/19	041719	DK UB 04/16/19		1118.82	48527.15CR	
10 UB - ADJUSTMENTS 13342.85	04/17/19	041819	DK UB 04/17/19		630.00	49157.15CR	
10 UB - ADJUSTMENTS	04/18/19	042319	DK UB 04/18/19		35.00	49192.15CR	

13307.85			
10 UB - ADJUSTMENTS 04/23/19 042419 DK UB 04/23/19	10.00		49202.15CR
13297.85			
11 UB - PEN. ADDED 05/07/19 050819 DK UB 05/07/19	2743.75		51945.90CR
10554.10			
11 UB - ADJUSTMENTS 05/10/19 051319 DK UB 05/10/19	5.30		51940.60CR
10559.40			
11 UB - ADJUSTMENTS 05/16/19 051719 DK UB 05/16/19	1400.00		53340.60CR
9159.40			
11 UB - ADJUSTMENTS 05/17/19 052019 DK UB 05/17/19	455.00		53795.60CR
8704.40			
11 UB - ADJUSTMENTS 05/20/19 052119 DK UB 05/20/19	113.12		53908.72CR
8591.28			
11 UB - ADJUSTMENTS 05/21/19 052219 DK UB 05/21/19	10.22		53898.50CR
8601.50			
11 UB - ADJUSTMENTS 05/22/19 052819 DK UB 05/22/19	35.00		53933.50CR
8566.50			
12 UB - PEN. ADDED 06/06/19 060719 DK UB 06/06/19	3378.31		57311.81CR
5188.19			
12 UB - ADJUSTMENTS 06/06/19 060719 DK UB 06/06/19	9.09		57302.72CR
5197.28			
12 UB - ADJUSTMENTS 06/07/19 061019 DK UB 06/07/19	21.91		57280.81CR
5219.19			
12 UB - ADJUSTMENTS 06/11/19 061219 DK UB 06/11/19	190.71		57090.10CR
5409.90			
12 UB - ADJUSTMENTS 06/18/19 061919 DK UB 06/18/19	940.00		58030.10CR
4469.90			
12 UB - ADJUSTMENTS 06/19/19 062019 DK UB 06/19/19	503.07		58533.17CR
3966.83			
12 UB - ADJUSTMENTS 06/21/19 062419 DK UB 06/21/19	6.72		58526.45CR
3973.55			
12 UB - ADJUSTMENTS 06/20/19 062419 DK UB 06/20/19	35.00		58561.45CR
3938.55			
12 UB - ADJUSTMENTS 06/24/19 062519 DK UB 06/24/19	70.00		58631.45CR
3868.55			
12 UB - ADJUSTMENTS 06/26/19 062719 DK UB 06/26/19	35.00		58666.45CR
3833.55			

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PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
12 UB - ADJUSTMENTS		06/28/19	062919 DK UB 06/28/19		35.00	58701.45CR	
3798.55							
TOTAL PENALTY INCOME				2864.84	61566.29	58701.45CR	
.00	3798.55						
04030 SALE OF STORES							
12000.00							
01 MONTHLY MISC. INVOICE		BIL 073118	GJ JE		366.92	366.92CR	
11633.08							
01 MONTHLY MISC. INVOICE		BIL 073118	GJ JE		1223.09	1590.01CR	
10409.99							
02 MONTHLY MISC. INVOICE		BIL 083118	GJ JE		354.10	1944.11CR	
10055.89							
02 MONTHLY MISC. INVOICE		BIL 083118	GJ JE		1180.38	3124.49CR	
8875.51							
04 MONTHLY MISC. INVOICE		BIL 103118	GJ JE		1204.37	4328.86CR	
7671.14							
04 MONTHLY MISC. INVOICE		BIL 103118	GJ JE		4080.66	8409.52CR	
3590.48							
05 MONTHLY MISC. INVOICE		BIL 113018	GJ JE		232.49	8642.01CR	
3357.99							
05 MONTHLY MISC. INVOICE		BIL 113018	GJ JE		774.93	9416.94CR	
2583.06							
06 MONTHLY MISC. INVOICE		BIL 123118	GJ JE		280.73-	9136.21CR	
2863.79							
06 MONTHLY MISC. INVOICE		BIL 123118	GJ JE		935.80-	8200.41CR	
3799.59							
08 MONTHLY MISC. INVOICE		BIL 022819	GJ JE		69.82	8270.23CR	
3729.77							
08 MONTHLY MISC. INVOICE		BIL 022819	GJ JE		232.74	8502.97CR	
3497.03							
09 MONTHLY MISC. INVOICE		BIL 033119	GJ JE		243.67	8746.64CR	
3253.36							
09 MONTHLY MISC. INVOICE		BIL 033119	GJ JE		857.81	9604.45CR	
2395.55							
11 MONTHLY MISC. INVOICE		BIL 053119	GJ JE		474.62	10079.07CR	
1920.93							
11 MONTHLY MISC. INVOICE		BIL 053119	GJ JE		1582.05	11661.12CR	
338.88							
TOTAL SALE OF STORES				.00	11661.12	11661.12CR	
.00	338.88						
04040 LABOR SALES							
01 MONTHLY MISC. INVOICE		BIL 073118	GJ JE		700.00	700.00CR	
700.00CR							
02 MONTHLY MISC. INVOICE		BIL 083118	GJ JE		450.00	1150.00CR	
1150.00CR							
04 MONTHLY MISC. INVOICE		BIL 103118	GJ JE		2050.00	3200.00CR	
3200.00CR							
06 MONTHLY MISC. INVOICE		BIL 123118	GJ JE		625.00	3825.00CR	
3825.00CR							
07 MONTHLY MISC. INVOICE		BIL 013119	GJ JE		50.00	3875.00CR	
3875.00CR							
08 MONTHLY MISC. INVOICE		BIL 022819	GJ JE		400.00	4275.00CR	
4275.00CR							
09 MONTHLY MISC. INVOICE		BIL 033119	GJ JE		650.00	4925.00CR	
4925.00CR							

10 MONTHLY MISC. INVOICE BIL 043019 GJ JE		250.00	5175.00CR
5175.00CR			
11 MONTHLY MISC. INVOICE BIL 053119 GJ JE		1025.00	6200.00CR
6200.00CR			
TOTAL LABOR SALES	.00	6200.00	6200.00CR
.00	6200.00CR		
04046 BANK CUSTOMER ACH FEE			
1000.00			
01 UB - BILLING 07/09/18	071018 DK UB 07/09/18	.15	.15CR
999.85			
01 UB - BILLING 07/12/18	071318 DK UB 07/12/18	.15	.30CR
999.70			
01 UB - ADJUSTMENTS 07/13/18	071618 DK UB 07/13/18	5.00	4.70
1004.70			
01 UB - BILLING 07/16/18	071718 DK UB 07/16/18	.15	4.55
1004.55			
01 UB - BILLING 07/18/18	071918 DK UB 07/18/18	.30	4.25
1004.25			
01 UB - BILLING 07/22/18	072418 DK UB 07/22/18	.45	3.80
1003.80			
01 UB - BILLING 07/20/18	072418 DK UB 07/20/18	112.65	108.85CR
891.15			
01 UB - BILLING 07/24/18	072518 DK UB 07/24/18	.15	109.00CR
891.00			
01 UB - ADJUSTMENTS 07/24/18	072518 DK UB 07/24/18	.30	108.70CR
891.30			
01 UB - BILLING 07/31/18	080118 DK UB 07/31/18	.15	108.85CR
891.15			
02 UB - BILLING 08/07/18	080818 DK UB 08/07/18	.15	109.00CR
891.00			
02 UB - BILLING 08/14/18	081518 DK UB 08/14/18	.30	109.30CR
890.70			

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04046 BANK CUSTOMER ACH FEE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
02 UB - BILLING 08/17/18 890.55		082018	DK UB 08/17/18		.15	109.45CR	
02 UB - BILLING 08/22/18 777.90		082318	DK UB 08/22/18		112.65	222.10CR	
02 UB - BILLING 08/29/18 777.75		083018	DK UB 08/29/18		.15	222.25CR	
03 UB - BILLING 09/04/18 777.30		090518	DK UB 09/04/18		.45	222.70CR	
03 UB - BILLING 09/18/18 777.15		091918	DK UB 09/18/18		.15	222.85CR	
03 UB - BILLING 09/21/18 662.85		092418	DK UB 09/21/18		114.30	337.15CR	
03 UB - BILLING 09/28/18 662.70		100118	DK UB 09/28/18		.15	337.30CR	
04 UB - BILLING 10/01/18 662.55		100218	DK UB 10/01/18		.15	337.45CR	
04 UB - BILLING 10/02/18 662.40		100318	DK UB 10/02/18		.15	337.60CR	
04 UB - BILLING 10/08/18 662.25		100918	DK UB 10/08/18		.15	337.75CR	
04 UB - BILLING 10/12/18 662.10		101518	DK UB 10/12/18		.15	337.90CR	
04 UB - BILLING 10/22/18 547.35		102318	DK UB 10/22/18		114.75	452.65CR	
04 UB - BILLING 10/24/18 547.20		102518	DK UB 10/24/18		.15	452.80CR	
04 UB - BILLING 10/29/18 547.05		103018	DK UB 10/29/18		.15	452.95CR	
04 UB - ADJUSTMENTS 10/29/18 547.35		103018	DK UB 10/29/18	.30		452.65CR	
05 UB - BILLING 10/31/18 547.05		110118	DK UB 10/31/18		.30	452.95CR	
05 UB - BILLING 11/02/18 546.90		110518	DK UB 11/02/18		.15	453.10CR	
05 UB - BILLING 11/15/18 546.75		111618	DK UB 11/15/18		.15	453.25CR	
05 UB - BILLING 11/16/18 546.45		111918	DK UB 11/16/18		.30	453.55CR	
05 UB - BILLING 11/20/18 546.30		112118	DK UB 11/20/18		.15	453.70CR	
05 UB - BILLING 11/21/18 430.80		112718	DK UB 11/21/18		115.50	569.20CR	
05 UB - BILLING 11/27/18 430.65		112818	DK UB 11/27/18		.15	569.35CR	
05 UB - BILLING 11/28/18 430.50		112918	DK UB 11/28/18		.15	569.50CR	
05 UB - BILLING 11/29/18 430.35		113018	DK UB 11/29/18		.15	569.65CR	
06 UB - BILLING 12/06/18 430.05		120718	DK UB 12/06/18		.30	569.95CR	
06 UB - BILLING 12/14/18 429.90		121718	DK UB 12/14/18		.15	570.10CR	
06 UB - BILLING 12/20/18 313.95		122118	DK UB 12/20/18		115.95	686.05CR	
06 UB - BILLING 12/26/18 313.80		123118	DK UB 12/26/18		.15	686.20CR	
07 UB - BILLING 01/17/19		011819	DK UB 01/17/19		.15	686.35CR	

313.65						
07 UB - BILLING 01/22/19	012319	DK UB	01/22/19		117.15	803.50CR
196.50						
08 UB - BILLING 02/01/19	020419	DK UB	02/01/19		.45	803.95CR
196.05						
08 UB - BILLING 02/19/19	022019	DK UB	02/19/19		.15	804.10CR
195.90						
08 UB - BILLING 02/20/19	022119	DK UB	02/20/19		.15	804.25CR
195.75						
08 UB - BILLING 02/22/19	022519	DK UB	02/22/19		117.45	921.70CR
78.30						
09 UB - BILLING 03/15/19	031819	DK UB	03/15/19		.30	922.00CR
78.00						
09 UB - BILLING 03/22/19	032519	DK UB	03/22/19		118.65	1040.65CR
40.65CR						
09 UB - BILLING 03/25/19	032619	DK UB	03/25/19		.15	1040.80CR
40.80CR						
10 UB - BILLING 04/01/19	040219	DK UB	04/01/19		.75	1041.55CR
41.55CR						
10 UB - BILLING 04/05/19	040819	DK UB	04/05/19		.15	1041.70CR
41.70CR						
10 UB - ADJUSTMENTS 04/05/19	040819	DK UB	04/05/19	.15		1041.55CR
41.55CR						
10 UB - BILLING 04/09/19	041019	DK UB	04/09/19		.15	1041.70CR
41.70CR						
10 UB - BILLING 04/10/19	041119	DK UB	04/10/19		.30	1042.00CR
42.00CR						
10 UB - BILLING 04/15/19	041619	DK UB	04/15/19		.15	1042.15CR
42.15CR						
10 UB - BILLING 04/17/19	041819	DK UB	04/17/19		.15	1042.30CR
42.30CR						
10 UB - ADJUSTMENTS 04/17/19	041819	DK UB	04/17/19	.15		1042.15CR
42.15CR						
10 UB - BILLING 04/22/19	042319	DK UB	04/22/19		117.75	1159.90CR
159.90CR						
10 UB - BILLING 04/19/19	042319	DK UB	04/19/19		.15	1160.05CR
160.05CR						

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04046 BANK CUSTOMER ACH FEE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
10 UB - BILLING	04/18/19	042319	DK UB 04/18/19		.30	1160.35CR	
160.35CR							
10 UB - BILLING	04/23/19	042419	DK UB 04/23/19		.15	1160.50CR	
160.50CR							
10 UB - BILLING	04/24/19	042519	DK UB 04/24/19		.15	1160.65CR	
160.65CR							
11 UB - BILLING	05/01/19	050219	DK UB 05/01/19		.15	1160.80CR	
160.80CR							
11 UB - BILLING	05/07/19	050819	DK UB 05/07/19		.45	1161.25CR	
161.25CR							
11 UB - ADJUSTMENTS	05/10/19	051319	DK UB 05/10/19		.15	1161.40CR	
161.40CR							
11 UB - BILLING	05/14/19	051519	DK UB 05/14/19		.15	1161.55CR	
161.55CR							
11 UB - BILLING	05/22/19	052819	DK UB 05/22/19		118.80	1280.35CR	
280.35CR							
11 UB - BILLING	05/31/19	060319	DK UB 05/31/19		.15	1280.50CR	
280.50CR							
12 UB - BILLING	06/10/19	061119	DK UB 06/10/19		.15	1280.65CR	
280.65CR							
12 UB - BILLING	06/17/19	061819	DK UB 06/17/19		.15	1280.80CR	
280.80CR							
12 UB - ADJUSTMENTS	06/17/19	061819	DK UB 06/17/19		.15	1280.95CR	
280.95CR							
12 UB - BILLING	06/18/19	061919	DK UB 06/18/19		.15	1281.10CR	
281.10CR							
12 UB - BILLING	06/21/19	062419	DK UB 06/21/19		119.25	1400.35CR	
400.35CR							
12 UB - BILLING	06/20/19	062419	DK UB 06/20/19		.15	1400.50CR	
400.50CR							
13 ADJ ENTRY-UNBILLED RECEIV	072319	GJ JE			2.59	1403.09CR	
403.09CR							
TOTAL BANK CUSTOMER ACH FEE				5.90	1408.99	1403.09CR	
.00	403.09CR						
04050 EQUIPMENT RENTAL INCOME							
01 MONTHLY MISC. INVOICE BIL	073118	GJ JE			330.00	330.00CR	
330.00CR							
02 MONTHLY MISC. INVOICE BIL	083118	GJ JE			400.00	730.00CR	
730.00CR							
04 MONTHLY MISC. INVOICE BIL	103118	GJ JE			1212.50	1942.50CR	
1942.50CR							
06 MONTHLY MISC. INVOICE BIL	123118	GJ JE			607.50	2550.00CR	
2550.00CR							
07 MONTHLY MISC. INVOICE BIL	013119	GJ JE			100.00	2650.00CR	
2650.00CR							
08 MONTHLY MISC. INVOICE BIL	022819	GJ JE			200.00	2850.00CR	
2850.00CR							
09 MONTHLY MISC. INVOICE BIL	033119	GJ JE			300.00	3150.00CR	
3150.00CR							
10 MONTHLY MISC. INVOICE BIL	043019	GJ JE			300.00	3450.00CR	
3450.00CR							
11 MONTHLY MISC. INVOICE BIL	053119	GJ JE			977.50	4427.50CR	
4427.50CR							
TOTAL EQUIPMENT RENTAL INCOME				.00	4427.50	4427.50CR	
.00	4427.50CR						

04065 INTEREST INCOME				
2000.00				
01 PASSBOOK INTEREST	073118 GJ JE	15.55	15.55CR	
1984.45				
02 PASSBOOK INTEREST	083118 GJ JE	15.65	31.20CR	
1968.80				
03 PASSBOOK INTEREST	093018 GJ JE	14.87	46.07CR	
1953.93				
04 PASSBOOK INTEREST	103118 GJ JE	18.09	64.16CR	
1935.84				
05 PASSBOOK INTEREST	113018 GJ JE	16.10	80.26CR	
1919.74				
06 PASSBOOK INTEREST	123118 GJ JE	12.88	93.14CR	
1906.86				
07 PASSBOOK INTEREST	013119 GJ JE	12.85	105.99CR	
1894.01				
08 PASSBOOK INTEREST	022819 GJ JE	11.89	117.88CR	
1882.12				
09 PASSBOOK INTEREST	033119 GJ JE	12.95	130.83CR	
1869.17				
10 PASSBOOK INTEREST	043019 GJ JE	14.80	145.63CR	
1854.37				
11 PASSBOOK INTEREST	053119 GJ JE	15.03	160.66CR	
1839.34				
13 PASSBOOK INTEREST	063019 GJ JE	13.77	174.43CR	
1825.57				
TOTAL INTEREST INCOME		.00	174.43	174.43CR
.00	1825.57			
04080 SERV CHG & CONNECT FEES				
18500.00				
01 UB - ADJUSTMENTS 07/02/18	070318 DK UB 07/02/18	35.00	35.00CR	
18465.00				

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 04080 SERV CHG & CONNECT FEES

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01 UB - ADJUSTMENTS 18415.00	07/03/18	070518	DK UB 07/03/18		50.00	85.00CR	
01 UB - ADJUSTMENTS 18365.00	07/06/18	070918	DK UB 07/06/18		50.00	135.00CR	
01 UB - ADJUSTMENTS 18265.00	07/09/18	071018	DK UB 07/09/18		100.00	235.00CR	
01 UB - ADJUSTMENTS 18215.00	07/11/18	071218	DK UB 07/11/18		50.00	285.00CR	
01 UB - ADJUSTMENTS 18165.00	07/12/18	071318	DK UB 07/12/18		50.00	335.00CR	
01 UB - ADJUSTMENTS 18065.00	07/13/18	071618	DK UB 07/13/18		100.00	435.00CR	
01 UB - ADJUSTMENTS 17965.00	07/18/18	071918	DK UB 07/18/18		100.00	535.00CR	
01 UB - ADJUSTMENTS 17915.00	07/23/18	072418	DK UB 07/23/18		50.00	585.00CR	
01 UB - ADJUSTMENTS 17815.00	07/24/18	072518	DK UB 07/24/18		100.00	685.00CR	
01 UB - ADJUSTMENTS 17780.00	07/25/18	072618	DK UB 07/25/18		35.00	720.00CR	
01 UB - ADJUSTMENTS 17730.00	07/26/18	072718	DK UB 07/26/18		50.00	770.00CR	
01 UB - ADJUSTMENTS 17580.00	07/27/18	073018	DK UB 07/27/18		150.00	920.00CR	
01 UB - ADJUSTMENTS 17480.00	07/31/18	080118	DK UB 07/31/18		100.00	1020.00CR	
02 UB - ADJUSTMENTS 17280.00	08/01/18	080218	DK UB 08/01/18		200.00	1220.00CR	
02 UB - ADJUSTMENTS 17130.00	08/02/18	080318	DK UB 08/02/18		150.00	1370.00CR	
02 UB - ADJUSTMENTS 16930.00	08/03/18	080618	DK UB 08/03/18		200.00	1570.00CR	
02 UB - ADJUSTMENTS 16830.00	08/06/18	080718	DK UB 08/06/18		100.00	1670.00CR	
02 UB - ADJUSTMENTS 16730.00	08/07/18	080818	DK UB 08/07/18		100.00	1770.00CR	
02 UB - ADJUSTMENTS 16680.00	08/13/18	081418	DK UB 08/13/18		50.00	1820.00CR	
02 UB - ADJUSTMENTS 16630.00	08/09/18	081418	DK UB 08/09/18		50.00	1870.00CR	
02 UB - ADJUSTMENTS 16530.00	08/14/18	081518	DK UB 08/14/18		100.00	1970.00CR	
02 UB - ADJUSTMENTS 16380.00	08/15/18	081618	DK UB 08/15/18		150.00	2120.00CR	
02 UB - ADJUSTMENTS 16230.00	08/16/18	081718	DK UB 08/16/18		150.00	2270.00CR	
02 UB - ADJUSTMENTS 16130.00	08/17/18	082018	DK UB 08/17/18		100.00	2370.00CR	
02 UB - ADJUSTMENTS 15980.00	08/20/18	082118	DK UB 08/20/18		150.00	2520.00CR	
02 UB - ADJUSTMENTS 15930.00	08/22/18	082318	DK UB 08/22/18		50.00	2570.00CR	
02 UB - ADJUSTMENTS 15780.00	08/21/18	082318	DK UB 08/21/18		150.00	2720.00CR	
02 UB - ADJUSTMENTS 15730.00	08/24/18	082718	DK UB 08/24/18		50.00	2770.00CR	
02 UB - ADJUSTMENTS	08/27/18	082818	DK UB 08/27/18		100.00	2870.00CR	

15630.00		
02 UB - ADJUSTMENTS 08/28/18 082918 DK UB 08/28/18	50.00	2920.00CR
15580.00		
02 UB - ADJUSTMENTS 08/29/18 083018 DK UB 08/29/18	150.00	3070.00CR
15430.00		
02 UB - ADJUSTMENTS 08/30/18 083118 DK UB 08/30/18	50.00	3120.00CR
15380.00		
02 UB - ADJUSTMENTS 08/31/18 090418 DK UB 08/31/18	150.00	3270.00CR
15230.00		
03 UB - ADJUSTMENTS 09/04/18 090518 DK UB 09/04/18	150.00	3420.00CR
15080.00		
03 UB - ADJUSTMENTS 09/05/18 090618 DK UB 09/05/18	150.00	3570.00CR
14930.00		
03 UB - ADJUSTMENTS 09/06/18 090718 DK UB 09/06/18	100.00	3670.00CR
14830.00		
03 UB - ADJUSTMENTS 09/07/18 091018 DK UB 09/07/18	35.00	3705.00CR
14795.00		
03 UB - ADJUSTMENTS 09/10/18 091118 DK UB 09/10/18	35.00	3740.00CR
14760.00		
03 UB - ADJUSTMENTS 09/12/18 091318 DK UB 09/12/18	50.00	3790.00CR
14710.00		
03 UB - ADJUSTMENTS 09/13/18 091418 DK UB 09/13/18	150.00	3940.00CR
14560.00		
03 UB - ADJUSTMENTS 09/14/18 091718 DK UB 09/14/18	100.00	4040.00CR
14460.00		
03 UB - ADJUSTMENTS 09/17/18 091818 DK UB 09/17/18	50.00	4090.00CR
14410.00		
03 UB - ADJUSTMENTS 09/18/18 091918 DK UB 09/18/18	135.00	4225.00CR
14275.00		
03 UB - ADJUSTMENTS 09/19/18 092018 DK UB 09/19/18	100.00	4325.00CR
14175.00		
03 UB - ADJUSTMENTS 09/21/18 092418 DK UB 09/21/18	100.00	4425.00CR
14075.00		
03 UB - ADJUSTMENTS 09/20/18 092418 DK UB 09/20/18	50.00	4475.00CR
14025.00		
03 UB - ADJUSTMENTS 09/24/18 092518 DK UB 09/24/18	100.00	4575.00CR
13925.00		

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04080 SERV CHG & CONNECT FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
03 UB - ADJUSTMENTS 13875.00	09/26/18	092718	DK UB 09/26/18		50.00	4625.00CR	
03 UB - ADJUSTMENTS 14025.00	09/27/18	092818	DK UB 09/27/18	150.00		4475.00CR	
03 UB - ADJUSTMENTS 13840.00	09/28/18	100118	DK UB 09/28/18		185.00	4660.00CR	
04 UB - ADJUSTMENTS 13690.00	10/01/18	100218	DK UB 10/01/18		150.00	4810.00CR	
04 UB - ADJUSTMENTS 13540.00	10/02/18	100318	DK UB 10/02/18		150.00	4960.00CR	
04 UB - ADJUSTMENTS 13340.00	10/03/18	100418	DK UB 10/03/18		200.00	5160.00CR	
04 UB - ADJUSTMENTS 13290.00	10/04/18	100518	DK UB 10/04/18		50.00	5210.00CR	
04 UB - ADJUSTMENTS 13240.00	10/05/18	100818	DK UB 10/05/18		50.00	5260.00CR	
04 UB - ADJUSTMENTS 13140.00	10/08/18	100918	DK UB 10/08/18		100.00	5360.00CR	
04 UB - ADJUSTMENTS 13040.00	10/09/18	101018	DK UB 10/09/18		100.00	5460.00CR	
04 UB - ADJUSTMENTS 12990.00	10/10/18	101118	DK UB 10/10/18		50.00	5510.00CR	
04 UB - ADJUSTMENTS 12840.00	10/12/18	101518	DK UB 10/12/18		150.00	5660.00CR	
04 UB - ADJUSTMENTS 12720.00	10/15/18	101618	DK UB 10/15/18		120.00	5780.00CR	
04 UB - ADJUSTMENTS 12570.00	10/16/18	101718	DK UB 10/16/18		150.00	5930.00CR	
04 UB - ADJUSTMENTS 12500.00	10/17/18	101818	DK UB 10/17/18		70.00	6000.00CR	
04 UB - ADJUSTMENTS 12350.00	10/19/18	102218	DK UB 10/19/18		150.00	6150.00CR	
04 UB - ADJUSTMENTS 12300.00	10/22/18	102318	DK UB 10/22/18		50.00	6200.00CR	
04 UB - ADJUSTMENTS 12250.00	10/23/18	102418	DK UB 10/23/18		50.00	6250.00CR	
04 UB - ADJUSTMENTS 12200.00	10/24/18	102518	DK UB 10/24/18		50.00	6300.00CR	
04 UB - ADJUSTMENTS 12150.00	10/25/18	102618	DK UB 10/25/18		50.00	6350.00CR	
04 UB - ADJUSTMENTS 12000.00	10/26/18	102918	DK UB 10/26/18		150.00	6500.00CR	
04 UB - ADJUSTMENTS 11865.00	10/29/18	103018	DK UB 10/29/18		135.00	6635.00CR	
05 UB - ADJUSTMENTS 11815.00	11/01/18	110218	DK UB 11/01/18		50.00	6685.00CR	
05 UB - ADJUSTMENTS 11565.00	11/02/18	110518	DK UB 11/02/18		250.00	6935.00CR	
05 UB - ADJUSTMENTS 11415.00	11/05/18	110618	DK UB 11/05/18		150.00	7085.00CR	
05 UB - ADJUSTMENTS 11365.00	11/06/18	110718	DK UB 11/06/18		50.00	7135.00CR	
05 UB - ADJUSTMENTS 11315.00	11/07/18	110818	DK UB 11/07/18		50.00	7185.00CR	
05 UB - ADJUSTMENTS 11265.00	11/08/18	110918	DK UB 11/08/18		50.00	7235.00CR	
05 UB - ADJUSTMENTS	11/09/18	111318	DK UB 11/09/18		250.00	7485.00CR	

11015.00							
05 UB - ADJUSTMENTS	11/13/18	111418	DK	UB	11/13/18	100.00	7585.00CR
10915.00							
05 UB - ADJUSTMENTS	11/15/18	111618	DK	UB	11/15/18	50.00	7635.00CR
10865.00							
05 UB - ADJUSTMENTS	11/16/18	111918	DK	UB	11/16/18	100.00	7735.00CR
10765.00							
05 UB - ADJUSTMENTS	11/19/18	112018	DK	UB	11/19/18	100.00	7835.00CR
10665.00							
05 UB - ADJUSTMENTS	11/20/18	112118	DK	UB	11/20/18	100.00	7935.00CR
10565.00							
05 UB - ADJUSTMENTS	11/26/18	112718	DK	UB	11/26/18	50.00	7985.00CR
10515.00							
05 UB - ADJUSTMENTS	11/21/18	112718	DK	UB	11/21/18	50.00	8035.00CR
10465.00							
05 UB - ADJUSTMENTS	11/30/18	120318	DK	UB	11/30/18	200.00	8235.00CR
10265.00							
06 UB - ADJUSTMENTS	12/04/18	120518	DK	UB	12/04/18	200.00	8435.00CR
10065.00							
06 UB - ADJUSTMENTS	12/05/18	120618	DK	UB	12/05/18	50.00	8485.00CR
10015.00							
06 UB - ADJUSTMENTS	12/06/18	120718	DK	UB	12/06/18	50.00	8535.00CR
9965.00							
06 UB - ADJUSTMENTS	12/07/18	121018	DK	UB	12/07/18	50.00	8585.00CR
9915.00							
06 UB - ADJUSTMENTS	12/10/18	121118	DK	UB	12/10/18	100.00	8685.00CR
9815.00							
06 UB - ADJUSTMENTS	12/11/18	121218	DK	UB	12/11/18	100.00	8785.00CR
9715.00							
06 UB - ADJUSTMENTS	12/14/18	121718	DK	UB	12/14/18	50.00	8835.00CR
9665.00							
06 UB - ADJUSTMENTS	12/17/18	121818	DK	UB	12/17/18	50.00	8885.00CR
9615.00							
06 UB - ADJUSTMENTS	12/18/18	121918	DK	UB	12/18/18	50.00	8935.00CR
9565.00							
06 UB - ADJUSTMENTS	12/19/18	122018	DK	UB	12/19/18	50.00	8985.00CR
9515.00							

100 GENERAL FUND

PRINCETON WATER

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004 REVENUES

GENERAL LEDGER REPORT FOR JULY

- JULY

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04000 REVENUES

04080 SERV CHG & CONNECT FEES

PD DESCRIPTION	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
APPR	BGT BAL					
06 UB - ADJUSTMENTS	12/20/18	122118 DK UB 12/20/18		50.00	9035.00CR	
9465.00						
06 UB - ADJUSTMENTS	12/28/18	123118 DK UB 12/28/18		150.00	9185.00CR	
9315.00						
06 UB - ADJUSTMENTS	12/27/18	123118 DK UB 12/27/18		200.00	9385.00CR	
9115.00						
06 UB - ADJUSTMENTS	12/26/18	123118 DK UB 12/26/18		50.00	9435.00CR	
9065.00						
06 UB - ADJUSTMENTS	12/21/18	123118 DK UB 12/21/18		50.00	9485.00CR	
9015.00						
06 UB - ADJUSTMENTS	12/31/18	010219 DK UB 12/31/18		50.00	9535.00CR	
8965.00						
07 UB - ADJUSTMENTS	01/02/19	010319 DK UB 01/02/19		50.00	9585.00CR	
8915.00						
07 UB - ADJUSTMENTS	01/04/19	010719 DK UB 01/04/19		50.00	9635.00CR	
8865.00						
07 UB - ADJUSTMENTS	01/07/19	010819 DK UB 01/07/19		50.00	9685.00CR	
8815.00						
07 UB - ADJUSTMENTS	01/11/19	011419 DK UB 01/11/19		50.00	9735.00CR	
8765.00						
07 UB - ADJUSTMENTS	01/14/19	011519 DK UB 01/14/19		50.00	9785.00CR	
8715.00						
07 UB - ADJUSTMENTS	01/15/19	011619 DK UB 01/15/19		50.00	9835.00CR	
8665.00						
07 UB - ADJUSTMENTS	01/18/19	012219 DK UB 01/18/19		50.00	9885.00CR	
8615.00						
07 UB - ADJUSTMENTS	01/22/19	012319 DK UB 01/22/19		250.00	10135.00CR	
8365.00						
07 UB - ADJUSTMENTS	01/29/19	013119 DK UB 01/29/19		50.00	10185.00CR	
8315.00						
07 UB - ADJUSTMENTS	01/28/19	013119 DK UB 01/28/19		50.00	10235.00CR	
8265.00						
07 UB - ADJUSTMENTS	01/25/19	013119 DK UB 01/25/19		150.00	10385.00CR	
8115.00						
07 UB - ADJUSTMENTS	01/31/19	020119 DK UB 01/31/19		100.00	10485.00CR	
8015.00						
08 UB - ADJUSTMENTS	02/26/19	022718 DK UB 02/26/19		200.00	10685.00CR	
7815.00						
08 UB - ADJUSTMENTS	02/01/19	020419 DK UB 02/01/19		150.00	10835.00CR	
7665.00						
08 UB - ADJUSTMENTS	02/04/19	020519 DK UB 02/04/19		100.00	10935.00CR	
7565.00						
08 UB - ADJUSTMENTS	02/07/19	020819 DK UB 02/07/19		150.00	11085.00CR	
7415.00						
08 UB - ADJUSTMENTS	02/08/19	021119 DK UB 02/08/19		50.00	11135.00CR	
7365.00						
08 UB - ADJUSTMENTS	02/11/19	021219 DK UB 02/11/19		50.00	11185.00CR	
7315.00						
08 UB - ADJUSTMENTS	02/14/19	021519 DK UB 02/14/19		50.00	11235.00CR	
7265.00						
08 UB - ADJUSTMENTS	02/15/19	021919 DK UB 02/15/19		50.00	11285.00CR	
7215.00						
08 UB - ADJUSTMENTS	02/19/19	022019 DK UB 02/19/19		385.00	11670.00CR	
6830.00						
08 UB - ADJUSTMENTS	02/22/19	022519 DK UB 02/22/19		150.00	11820.00CR	
6680.00						
08 UB - ADJUSTMENTS	02/25/19	022719 DK UB 02/25/19	50.00		11770.00CR	

6730.00							
08 UB - ADJUSTMENTS	02/27/19	022819	DK UB	02/27/19	85.00	11855.00CR	
6645.00							
08 UB - ADJUSTMENTS	02/28/19	030119	DK UB	02/28/19	150.00	12005.00CR	
6495.00							
09 UB - ADJUSTMENTS	03/01/19	030419	DK UB	03/01/19	200.00	12205.00CR	
6295.00							
09 UB - ADJUSTMENTS	03/04/19	030519	DK UB	03/04/19	300.00	12505.00CR	
5995.00							
09 UB - ADJUSTMENTS	03/05/19	030619	DK UB	03/05/19	185.00	12690.00CR	
5810.00							
09 UB - ADJUSTMENTS	03/06/19	030719	DK UB	03/06/19	100.00	12790.00CR	
5710.00							
09 UB - ADJUSTMENTS	03/07/19	030819	DK UB	03/07/19	100.00	12890.00CR	
5610.00							
09 UB - ADJUSTMENTS	03/08/19	031119	DK UB	03/08/19	150.00	13040.00CR	
5460.00							
09 UB - ADJUSTMENTS	03/11/19	031219	DK UB	03/11/19	50.00	13090.00CR	
5410.00							
09 UB - ADJUSTMENTS	03/12/19	031319	DK UB	03/12/19	100.00	13190.00CR	
5310.00							
09 UB - ADJUSTMENTS	03/13/19	031419	DK UB	03/13/19	50.00	13240.00CR	
5260.00							
09 UB - ADJUSTMENTS	03/14/19	031519	DK UB	03/14/19	50.00	13290.00CR	
5210.00							
09 UB - ADJUSTMENTS	03/15/19	031819	DK UB	03/15/19	50.00	13340.00CR	
5160.00							
09 UB - ADJUSTMENTS	03/18/19	031919	DK UB	03/18/19	250.00	13590.00CR	
4910.00							
09 UB - ADJUSTMENTS	03/19/19	032019	DK UB	03/19/19	100.00	13690.00CR	
4810.00							
09 UB - ADJUSTMENTS	03/22/19	032519	DK UB	03/22/19	200.00	13890.00CR	
4610.00							
09 UB - ADJUSTMENTS	03/20/19	032519	DK UB	03/20/19	100.00	13990.00CR	
4510.00							
09 UB - ADJUSTMENTS	03/25/19	032619	DK UB	03/25/19	100.00	14090.00CR	
4410.00							

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004 REVENUES

GENERAL LEDGER REPORT FOR JULY

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04000 REVENUES

04080 SERV CHG & CONNECT FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 UB - ADJUSTMENTS	03/26/19	032719	DK UB 03/26/19		50.00	14140.00CR	
4360.00							
09 UB - ADJUSTMENTS	03/27/19	032819	DK UB 03/27/19		50.00	14190.00CR	
4310.00							
09 UB - ADJUSTMENTS	03/29/19	040119	DK UB 03/29/19		50.00	14240.00CR	
4260.00							
10 UB - ADJUSTMENTS	04/01/19	040219	DK UB 04/01/19		450.00	14690.00CR	
3810.00							
10 UB - ADJUSTMENTS	04/03/19	040419	DK UB 04/03/19		100.00	14790.00CR	
3710.00							
10 UB - ADJUSTMENTS	04/04/19	040519	DK UB 04/04/19		150.00	14940.00CR	
3560.00							
10 UB - ADJUSTMENTS	04/05/19	040819	DK UB 04/05/19		150.00	15090.00CR	
3410.00							
10 UB - ADJUSTMENTS	04/08/19	040919	DK UB 04/08/19		150.00	15240.00CR	
3260.00							
10 UB - ADJUSTMENTS	04/09/19	041019	DK UB 04/09/19		100.00	15340.00CR	
3160.00							
10 UB - ADJUSTMENTS	04/10/19	041119	DK UB 04/10/19		150.00	15490.00CR	
3010.00							
10 UB - ADJUSTMENTS	04/11/19	041219	DK UB 04/11/19		100.00	15590.00CR	
2910.00							
10 UB - ADJUSTMENTS	04/12/19	041519	DK UB 04/12/19		50.00	15640.00CR	
2860.00							
10 UB - ADJUSTMENTS	04/15/19	041619	DK UB 04/15/19		100.00	15740.00CR	
2760.00							
10 UB - ADJUSTMENTS	04/16/19	041719	DK UB 04/16/19		50.00	15790.00CR	
2710.00							
10 UB - ADJUSTMENTS	04/17/19	041819	DK UB 04/17/19		100.00	15890.00CR	
2610.00							
10 UB - ADJUSTMENTS	04/22/19	042319	DK UB 04/22/19		50.00	15940.00CR	
2560.00							
10 UB - ADJUSTMENTS	04/19/19	042319	DK UB 04/19/19		100.00	16040.00CR	
2460.00							
10 UB - ADJUSTMENTS	04/18/19	042319	DK UB 04/18/19		50.00	16090.00CR	
2410.00							
10 UB - ADJUSTMENTS	04/23/19	042419	DK UB 04/23/19		250.00	16340.00CR	
2160.00							
10 UB - ADJUSTMENTS	04/25/19	042619	DK UB 04/25/19		100.00	16440.00CR	
2060.00							
10 UB - ADJUSTMENTS	04/26/19	042919	DK UB 04/26/19		50.00	16490.00CR	
2010.00							
10 UB - ADJUSTMENTS	04/30/19	050119	DK UB 04/30/19		50.00	16540.00CR	
1960.00							
11 UB - ADJUSTMENTS	05/01/19	050219	DK UB 05/01/19		150.00	16690.00CR	
1810.00							
11 UB - ADJUSTMENTS	05/02/19	050319	DK UB 05/02/19		100.00	16790.00CR	
1710.00							
11 UB - ADJUSTMENTS	05/03/19	050619	DK UB 05/03/19		50.00	16840.00CR	
1660.00							
11 UB - ADJUSTMENTS	05/06/19	050719	DK UB 05/06/19		50.00	16890.00CR	
1610.00							
11 UB - ADJUSTMENTS	05/07/19	050819	DK UB 05/07/19		200.00	17090.00CR	
1410.00							
11 UB - ADJUSTMENTS	05/08/19	050919	DK UB 05/08/19		150.00	17240.00CR	
1260.00							
11 UB - ADJUSTMENTS	05/09/19	051019	DK UB 05/09/19		100.00	17340.00CR	

1160.00							
11 UB - ADJUSTMENTS	05/10/19	051319	DK UB	05/10/19	100.00	17440.00CR	
1060.00							
11 UB - ADJUSTMENTS	05/14/19	051519	DK UB	05/14/19	200.00	17640.00CR	
860.00							
11 UB - ADJUSTMENTS	05/15/19	051619	DK UB	05/15/19	100.00	17740.00CR	
760.00							
11 UB - ADJUSTMENTS	05/16/19	051719	DK UB	05/16/19	50.00	17790.00CR	
710.00							
11 UB - ADJUSTMENTS	05/17/19	052019	DK UB	05/17/19	100.00	17890.00CR	
610.00							
11 UB - ADJUSTMENTS	05/20/19	052119	DK UB	05/20/19	150.00	18040.00CR	
460.00							
11 UB - ADJUSTMENTS	05/21/19	052219	DK UB	05/21/19	100.00	18140.00CR	
360.00							
11 UB - ADJUSTMENTS	05/24/19	052819	DK UB	05/24/19	100.00	18240.00CR	
260.00							
11 UB - ADJUSTMENTS	05/28/19	052919	DK UB	05/28/19	250.00	18490.00CR	
10.00							
11 UB - ADJUSTMENTS	05/30/19	053119	DK UB	05/30/19	50.00	18540.00CR	
40.00CR							
11 UB - ADJUSTMENTS	05/31/19	060319	DK UB	05/31/19	150.00	18690.00CR	
190.00CR							
12 UB - ADJUSTMENTS	06/04/19	060519	DK UB	06/04/19	100.00	18790.00CR	
290.00CR							
12 UB - ADJUSTMENTS	06/07/19	061019	DK UB	06/07/19	150.00	18940.00CR	
440.00CR							
12 UB - ADJUSTMENTS	06/10/19	061119	DK UB	06/10/19	150.00	19090.00CR	
590.00CR							
12 UB - ADJUSTMENTS	06/11/19	061219	DK UB	06/11/19	350.00	19440.00CR	
940.00CR							
12 UB - ADJUSTMENTS	06/12/19	061319	DK UB	06/12/19	100.00	19540.00CR	
1040.00CR							
12 UB - ADJUSTMENTS	06/13/19	061419	DK UB	06/13/19	50.00	19590.00CR	
1090.00CR							
12 UB - ADJUSTMENTS	06/17/19	061819	DK UB	06/17/19	185.00	19775.00CR	
1275.00CR							

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04000 REVENUES

04080 SERV CHG & CONNECT FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
12 UB - ADJUSTMENTS	06/18/19	061919	DK UB 06/18/19		250.00	20025.00CR	
1525.00CR							
12 UB - ADJUSTMENTS	06/21/19	062419	DK UB 06/21/19		150.00	20175.00CR	
1675.00CR							
12 UB - ADJUSTMENTS	06/20/19	062419	DK UB 06/20/19		50.00	20225.00CR	
1725.00CR							
12 UB - ADJUSTMENTS	06/24/19	062519	DK UB 06/24/19		150.00	20375.00CR	
1875.00CR							
12 UB - ADJUSTMENTS	06/25/19	062619	DK UB 06/25/19		50.00	20425.00CR	
1925.00CR							
12 UB - ADJUSTMENTS	06/27/19	062819	DK UB 06/27/19		50.00	20475.00CR	
1975.00CR							
12 UB - ADJUSTMENTS	06/28/19	062919	DK UB 06/28/19		100.00	20575.00CR	
2075.00CR							
TOTAL SERV CHG & CONNECT FEES				200.00	20775.00	20575.00CR	
.00	2075.00CR						
04082 MISCELLANEOUS INCOME - GE							
6000.00							
01 MONTHLY MISC. INVOICE BIL	073118	GJ JE			500.00	500.00CR	
5500.00							
02 MONTHLY MISC. INVOICE BIL	083118	GJ JE			688.28	1188.28CR	
4811.72							
07 CASH RECEIPTS	013119	GJ JE REIMB			1345.06	2533.34CR	
3466.66							
09 CASH RECEIPTS	033119	GJ JE REIMB			10355.85	12889.19CR	
6889.19CR							
10 REV VAR MISC INC ENTRIES	043019	GJ JE			305.00	13194.19CR	
7194.19CR							
10 REV VAR MISC INC ENTRIES	043019	GJ JE			340.00	13534.19CR	
7534.19CR							
10 REV VAR MISC INC ENTRIES	043019	GJ JE			620.00	14154.19CR	
8154.19CR							
10 CASH RECEIPTS	043019	GJ JE REIMB			9873.79	24027.98CR	
18027.98CR							
12 MONTHLY MISC. INVOICE BIL	062719	GJ JE			500.00	24527.98CR	
18527.98CR							
12 ADJ ENTRY-PETTY CASH	062719	GJ JE			155.86	24683.84CR	
18683.84CR							
13 BAL GL - ACTUAL OUTSTANDI	072319	GJ JE			552.55	25236.39CR	
19236.39CR							
13 BAL TO ZERO AFTER PYMT EO	073019	GJ JE		475.73		24760.66CR	
18760.66CR							
13 REV ENTRY MADE ON 5/21	073019	GJ JE		240.00		24520.66CR	
18520.66CR							
13 AUDIT ADJ ENTRY	091019	GJ JE			2293.81	26814.47CR	
20814.47CR							
TOTAL MISCELLANEOUS INCOME - GE				715.73	27530.20	26814.47CR	
.00	20814.47CR						
04085 FARM RENTAL INCOME							
40800.00							
06 MONTHLY MISC. INVOICE BIL	123118	GJ JE			34500.00	34500.00CR	
6300.00							
TOTAL FARM RENTAL INCOME				.00	34500.00	34500.00CR	
.00	6300.00						

04087 RECOVERY OF BAD DEBTS				
12 ADJ ENTRY-BAD DEBTS	062719 GJ JE	2744.88		2744.88
2744.88				
TOTAL RECOVERY OF BAD DEBTS		2744.88	.00	2744.88
.00	2744.88			
04090 DISCOUNTS TAKEN				
TOTAL DISCOUNTS TAKEN		.00	.00	.00
.00	.00			
04095 PMT PLAN MISC INVOICES				
TOTAL PMT PLAN MISC INVOICES		.00	.00	.00
.00	.00			
04098 GRANT REVENUE				
TOTAL GRANT REVENUE		.00	.00	.00
.00	.00			
06010 SALARIES				
218600.00CR				
01 PAYROLL ENTRY - 07/05/18	070218 DK PR 07/05/18	4147.45		4147.45
214452.55CR				

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 06000 EXPENSE
 06010 SALARIES

PRINCETON WATER
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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 PAYROLL ENTRY - 210683.10CR	07/12/18	071018	DK PR 07/12/18	3769.45		7916.90	
01 PAYROLL ENTRY - 206983.65CR	07/19/18	071818	DK PR 07/19/18	3699.45		11616.35	
01 PAYROLL ENTRY - 203228.20CR	07/26/18	072518	DK PR 07/26/18	3755.45		15371.80	
01 PAYROLL ENTRY - 199042.95CR	08/02/18	080118	DK PR 08/02/18	4185.25		19557.05	
02 PAYROLL ENTRY - 194663.90CR	08/09/18	080718	DK PR 08/09/18	4379.05		23936.10	
02 PAYROLL ENTRY - 190844.85CR	08/16/18	081518	DK PR 08/16/18	3819.05		27755.15	
02 PAYROLL ENTRY - 186913.80CR	08/23/18	082218	DK PR 08/23/18	3931.05		31686.20	
02 PAYROLL ENTRY - 183108.75CR	08/30/18	082918	DK PR 08/30/18	3805.05		35491.25	
03 PAYROLL ENTRY - 179240.70CR	09/06/18	090518	DK PR 09/06/18	3868.05		39359.30	
03 PAYROLL ENTRY - 175253.65CR	09/13/18	091218	DK PR 09/13/18	3987.05		43346.35	
03 PAYROLL ENTRY - 171210.60CR	09/20/18	091918	DK PR 09/20/18	4043.05		47389.40	
03 PAYROLL ENTRY - 167111.55CR	09/27/18	092518	DK PR 09/27/18	4099.05		51488.45	
04 PAYROLL ENTRY - 163117.50CR	10/04/18	100318	DK PR 10/04/18	3994.05		55482.50	
04 PAYROLL ENTRY - 158850.45CR	10/11/18	101018	DK PR 10/11/18	4267.05		59749.55	
04 PAYROLL ENTRY - 154975.40CR	10/18/18	101718	DK PR 10/18/18	3875.05		63624.60	
04 PAYROLL ENTRY - 150988.35CR	10/25/18	102418	DK PR 10/25/18	3987.05		67611.65	
04 PAYROLL ENTRY - 145138.35CR	10/29/18	102518	DK PR 10/29/18	5850.00		73461.65	
05 PAYROLL ENTRY - 140990.30CR	11/01/18	103118	DK PR 11/01/18	4148.05		77609.70	
05 PAYROLL ENTRY - 139386.10CR	11/09/18	110618	DK PR 11/09/18	1604.20		79213.90	
05 PAYROLL ENTRY - 135000.05CR	11/08/18	110618	DK PR 11/08/18	4386.05		83599.95	
05 PAYROLL ENTRY - 131041.00CR	11/15/18	111418	DK PR 11/15/18	3959.05		87559.00	
05 PAYROLL ENTRY - 127165.95CR	11/21/18	111918	DK PR 11/21/18	3875.05		91434.05	
05 PAYROLL ENTRY - 123122.90CR	11/29/18	112818	DK PR 11/29/18	4043.05		95477.10	
06 PAYROLL ENTRY - 118911.85CR	12/06/18	120518	DK PR 12/06/18	4211.05		99688.15	
06 PAYROLL ENTRY - 115036.80CR	12/13/18	121218	DK PR 12/13/18	3875.05		103563.20	
06 PAYROLL ENTRY - 111161.75CR	12/27/18	121818	DK PR 12/27/18	3875.05		107438.25	
06 PAYROLL ENTRY - 107230.70CR	12/20/18	121818	DK PR 12/20/18	3931.05		111369.30	
07 PAYROLL ENTRY - 103299.65CR	01/03/19	010119	DK PR 01/03/19	3931.05		115300.35	
07 PAYROLL ENTRY -	01/10/19	010919	DK PR 01/10/19	4043.05		119343.40	

99256.60CR							
07 PAYROLL ENTRY -	01/17/19	011619	DK PR	01/17/19	3763.05		123106.45
95493.55CR							
07 PAYROLL ENTRY -	01/24/19	012319	DK PR	01/24/19	3882.05		126988.50
91611.50CR							
07 PAYROLL ENTRY -	01/31/19	013019	DK PR	01/31/19	3784.05		130772.55
87827.45CR							
08 PAYROLL ENTRY -	02/07/19	020619	DK PR	02/07/19	3987.05		134759.60
83840.40CR							
08 PAYROLL ENTRY -	02/14/19	021319	DK PR	02/14/19	3819.05		138578.65
80021.35CR							
08 PAYROLL ENTRY -	02/21/19	021919	DK PR	02/21/19	3763.05		142341.70
76258.30CR							
08 PAYROLL ENTRY -	02/28/19	022719	DK PR	02/28/19	3819.05		146160.75
72439.25CR							
09 PAYROLL ENTRY -	03/07/19	030619	DK PR	03/07/19	4379.05		150539.80
68060.20CR							
09 PAYROLL ENTRY -	03/14/19	031319	DK PR	03/14/19	3763.05		154302.85
64297.15CR							
09 PAYROLL ENTRY -	03/21/19	032019	DK PR	03/21/19	4099.05		158401.90
60198.10CR							
09 PAYROLL ENTRY -	03/28/19	032719	DK PR	03/28/19	3875.05		162276.95
56323.05CR							
10 PAYROLL ENTRY -	04/04/19	040319	DK PR	04/04/19	4329.55		166606.50
51993.50CR							
10 PAYROLL ENTRY -	04/11/19	041019	DK PR	04/11/19	4217.55		170824.05
47775.95CR							
10 PAYROLL ENTRY -	04/18/19	041719	DK PR	04/18/19	3993.55		174817.60
43782.40CR							
10 PAYROLL ENTRY -	04/25/19	042419	DK PR	04/25/19	3993.55		178811.15
39788.85CR							
11 PAYROLL ENTRY -	05/02/19	050119	DK PR	05/02/19	4049.55		182860.70
35739.30CR							
11 PAYROLL ENTRY -	05/10/19	050819	DK PR	05/10/19	2171.15		185031.85
33568.15CR							
11 PAYROLL ENTRY -	05/09/19	050819	DK PR	05/09/19	4553.55		189585.40
29014.60CR							

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 06000 EXPENSE
 06010 SALARIES

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

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11 PAYROLL ENTRY - 25077.05CR	05/16/19	051519	DK PR 05/16/19	3937.55		193522.95	
11 PAYROLL ENTRY - 21083.50CR	05/23/19	052219	DK PR 05/23/19	3993.55		197516.50	
11 PAYROLL ENTRY - 16820.72CR	05/30/19	052919	DK PR 05/30/19	4262.78		201779.28	
12 PAYROLL ENTRY - 12491.17CR	06/06/19	060519	DK PR 06/06/19	4329.55		206108.83	
12 PAYROLL ENTRY - 8441.62CR	06/13/19	061219	DK PR 06/13/19	4049.55		210158.38	
12 PAYROLL ENTRY - 4504.07CR	06/20/19	061919	DK PR 06/20/19	3937.55		214095.93	
12 PAYROLL ENTRY - 454.52CR	06/27/19	062619	DK PR 06/27/19	4049.55		218145.48	
12 ADJ ENTRY-ACCRUED VACATIO 1075.96	062719	GJ JE		1530.48		219675.96	
13 ADJ ENTRIES ACCRUED SALAR 2028.85	071719	GJ JE		952.89		220628.85	
TOTAL SALARIES .00	2028.85			220628.85	.00	220628.85	
06020 PAYROLL TAX 16700.00CR							
01 PAYROLL ENTRY - 16390.77CR	07/05/18	070218	DK PR 07/05/18	309.23		309.23	
01 PAYROLL ENTRY - 16110.48CR	07/12/18	071018	DK PR 07/12/18	280.29		589.52	
01 PAYROLL ENTRY - 15835.89CR	07/19/18	071818	DK PR 07/19/18	274.59		864.11	
01 PAYROLL ENTRY - 15557.02CR	07/26/18	072518	DK PR 07/26/18	278.87		1142.98	
01 PAYROLL ENTRY - 15236.86CR	08/02/18	080118	DK PR 08/02/18	320.16		1463.14	
02 PAYROLL ENTRY - 14910.26CR	08/09/18	080718	DK PR 08/09/18	326.60		1789.74	
02 PAYROLL ENTRY - 14626.50CR	08/16/18	081518	DK PR 08/16/18	283.76		2073.50	
02 PAYROLL ENTRY - 14334.18CR	08/23/18	082218	DK PR 08/23/18	292.32		2365.82	
02 PAYROLL ENTRY - 14051.50CR	08/30/18	082918	DK PR 08/30/18	282.68		2648.50	
03 PAYROLL ENTRY - 13764.01CR	09/06/18	090518	DK PR 09/06/18	287.49		2935.99	
03 PAYROLL ENTRY - 13467.41CR	09/13/18	091218	DK PR 09/13/18	296.60		3232.59	
03 PAYROLL ENTRY - 13166.53CR	09/20/18	091918	DK PR 09/20/18	300.88		3533.47	
03 PAYROLL ENTRY - 12861.35CR	09/27/18	092518	DK PR 09/27/18	305.18		3838.65	
04 PAYROLL ENTRY - 12564.20CR	10/04/18	100318	DK PR 10/04/18	297.15		4135.80	
04 PAYROLL ENTRY - 12246.18CR	10/11/18	101018	DK PR 10/11/18	318.02		4453.82	
04 PAYROLL ENTRY - 11958.14CR	10/18/18	101718	DK PR 10/18/18	288.04		4741.86	
04 PAYROLL ENTRY - 11661.54CR	10/25/18	102418	DK PR 10/25/18	296.60		5038.46	

04 PAYROLL ENTRY - 10/29/18 102518 DK PR 10/29/18 11214.00CR	447.54	5486.00
05 PAYROLL ENTRY - 11/01/18 103118 DK PR 11/01/18 10905.07CR	308.93	5794.93
05 PAYROLL ENTRY - 11/09/18 110618 DK PR 11/09/18 10782.35CR	122.72	5917.65
05 PAYROLL ENTRY - 11/08/18 110618 DK PR 11/08/18 10455.21CR	327.14	6244.79
05 PAYROLL ENTRY - 11/15/18 111418 DK PR 11/15/18 10160.74CR	294.47	6539.26
05 PAYROLL ENTRY - 11/21/18 111918 DK PR 11/21/18 9872.70CR	288.04	6827.30
05 PAYROLL ENTRY - 11/29/18 112818 DK PR 11/29/18 9563.40CR	309.30	7136.60
06 PAYROLL ENTRY - 12/06/18 120518 DK PR 12/06/18 9249.66CR	313.74	7450.34
06 PAYROLL ENTRY - 12/13/18 121218 DK PR 12/13/18 8961.62CR	288.04	7738.38
06 PAYROLL ENTRY - 12/27/18 121818 DK PR 12/27/18 8673.58CR	288.04	8026.42
06 PAYROLL ENTRY - 12/20/18 121818 DK PR 12/20/18 8381.26CR	292.32	8318.74
07 PAYROLL ENTRY - 01/03/19 010119 DK PR 01/03/19 8088.94CR	292.32	8611.06
07 PAYROLL ENTRY - 01/10/19 010919 DK PR 01/10/19 7786.08CR	302.86	8913.92
07 PAYROLL ENTRY - 01/17/19 011619 DK PR 01/17/19 7504.64CR	281.44	9195.36
07 PAYROLL ENTRY - 01/24/19 012319 DK PR 01/24/19 7214.11CR	290.53	9485.89
07 PAYROLL ENTRY - 01/31/19 013019 DK PR 01/31/19 6924.63CR	289.48	9775.37
08 PAYROLL ENTRY - 02/07/19 020619 DK PR 02/07/19 6626.07CR	298.56	10073.93
08 PAYROLL ENTRY - 02/14/19 021319 DK PR 02/14/19 6340.35CR	285.72	10359.65

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 06000 EXPENSE
 06020 PAYROLL TAX

PRINCETON WATER
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08 PAYROLL ENTRY - 6058.91CR	02/21/19	021919	DK PR 02/21/19	281.44		10641.09	
08 PAYROLL ENTRY - 5773.19CR	02/28/19	022719	DK PR 02/28/19	285.72		10926.81	
09 PAYROLL ENTRY - 5444.63CR	03/07/19	030619	DK PR 03/07/19	328.56		11255.37	
09 PAYROLL ENTRY - 5163.21CR	03/14/19	031319	DK PR 03/14/19	281.42		11536.79	
09 PAYROLL ENTRY - 4856.07CR	03/21/19	032019	DK PR 03/21/19	307.14		11843.93	
09 PAYROLL ENTRY - 4566.07CR	03/28/19	032719	DK PR 03/28/19	290.00		12133.93	
10 PAYROLL ENTRY - 4241.30CR	04/04/19	040319	DK PR 04/04/19	324.77		12458.70	
10 PAYROLL ENTRY - 3925.09CR	04/11/19	041019	DK PR 04/11/19	316.21		12774.91	
10 PAYROLL ENTRY - 3626.02CR	04/18/19	041719	DK PR 04/18/19	299.07		13073.98	
10 PAYROLL ENTRY - 3326.95CR	04/25/19	042419	DK PR 04/25/19	299.07		13373.05	
11 PAYROLL ENTRY - 3023.60CR	05/02/19	050119	DK PR 05/02/19	303.35		13676.40	
11 PAYROLL ENTRY - 2857.51CR	05/10/19	050819	DK PR 05/10/19	166.09		13842.49	
11 PAYROLL ENTRY - 2515.58CR	05/09/19	050819	DK PR 05/09/19	341.93		14184.42	
11 PAYROLL ENTRY - 2220.79CR	05/16/19	051519	DK PR 05/16/19	294.79		14479.21	
11 PAYROLL ENTRY - 1921.72CR	05/23/19	052219	DK PR 05/23/19	299.07		14778.28	
11 PAYROLL ENTRY - 1595.63CR	05/30/19	052919	DK PR 05/30/19	326.09		15104.37	
12 PAYROLL ENTRY - 1270.86CR	06/06/19	060519	DK PR 06/06/19	324.77		15429.14	
12 PAYROLL ENTRY - 967.49CR	06/13/19	061219	DK PR 06/13/19	303.37		15732.51	
12 PAYROLL ENTRY - 672.70CR	06/20/19	061919	DK PR 06/20/19	294.79		16027.30	
12 PAYROLL ENTRY - 369.33CR	06/27/19	062619	DK PR 06/27/19	303.37		16330.67	
TOTAL PAYROLL TAX .00				16330.67	.00	16330.67	
06030 EMPLOYEE BENEFITS 63800.00CR							
01 KENTUCKY INSURANCE (BC/BS 59302.72CR	072618	AP PJ 0006470		4497.28		4497.28	
01 PRINCIPAL LIFE 59263.20CR	072618	AP PJ 0006469		39.52		4536.80	
01 KY LOCAL GOVERNMENT TRUST 58974.88CR	072618	AP PJ 0006468		288.32		4825.12	
01 KY LOCAL GOVERNMENT TRUST 59263.20CR	072618	AP PJ 0006467			288.32	4536.80	
01 KY LOCAL GOVERNMENT TRUST 58974.88CR	072618	AP PJ 0006467		288.32		4825.12	
02 KENTUCKY INSURANCE (BC/BS 54477.60CR	082918	AP PJ 0006593		4497.28		9322.40	

02 PRINCIPAL LIFE	082918 AP PJ 0006590	39.52	9361.92
54438.08CR			
02 KY LOCAL GOVERNMENT TRUST	082918 AP PJ 0006589	288.32	9650.24
54149.76CR			
03 KENTUCKY INSURANCE (BC/BS	092418 AP PJ 0006689	4497.28	14147.52
49652.48CR			
03 KY LOCAL GOVERNMENT TRUST	092418 AP PJ 0006683	288.32	14435.84
49364.16CR			
03 PRINCIPAL LIFE	092418 AP PJ 0006682	39.52	14475.36
49324.64CR			
04 KENTUCKY INSURANCE (BC/BS	102218 AP PJ 0006813	4497.28	18972.64
44827.36CR			
04 KY LOCAL GOVERNMENT TRUST	102218 AP PJ 0006808	288.32	19260.96
44539.04CR			
04 PRINCIPAL LIFE	102218 AP PJ 0006807	39.52	19300.48
44499.52CR			
05 KENTUCKY INSURANCE (BC/BS	113018 AP PJ 0006936	4497.28	23797.76
40002.24CR			
05 KY LOCAL GOVERNMENT TRUST	113018 AP PJ 0006927	288.32	24086.08
39713.92CR			
05 PRINCIPAL LIFE	113018 AP PJ 0006926	39.52	24125.60
39674.40CR			
06 KENTUCKY INSURANCE (BC/BS	121918 AP PJ 0007007	4497.28	28622.88
35177.12CR			
06 KY LOCAL GOVERNMENT TRUST	121918 AP PJ 0007004	288.32	28911.20
34888.80CR			
06 PRINCIPAL LIFE	121918 AP PJ 0007003	39.52	28950.72
34849.28CR			
07 KENTUCKY INSURANCE (BC/BS	020119 AP PJ 0007167	4525.28	33476.00
30324.00CR			
07 KY LOCAL GOVERNMENT TRUST	020119 AP PJ 0007166	288.32	33764.32
30035.68CR			
07 PRINCIPAL LIFE	020119 AP PJ 0007164	39.52	33803.84
29996.16CR			
08 KENTUCKY INSURANCE (BC/BS	022719 AP PJ 0007263	4525.28	38329.12
25470.88CR			

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 06000 EXPENSE
 06030 EMPLOYEE BENEFITS

PRINCETON WATER

GENERAL LEDGER REPORT FOR JULY - JULY 2019

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08 KY LOCAL GOVERNMENT TRUST 25182.56CR		022719	AP PJ 0007260	288.32		38617.44	
08 PRINCIPAL LIFE 25143.04CR		022719	AP PJ 0007259	39.52		38656.96	
09 KENTUCKY INSURANCE (BC/BS 20617.76CR		031919	AP PJ 0007337	4525.28		43182.24	
09 KENTUCKY INSURANCE (BC/BS 25143.04CR		031919	AP PJ 0007330		4525.28	38656.96	
09 KENTUCKY INSURANCE (BC/BS 20617.76CR		031919	AP PJ 0007330	4525.28		43182.24	
09 KY LOCAL GOVERNMENT TRUST 20329.44CR		031919	AP PJ 0007328	288.32		43470.56	
09 PRINCIPAL LIFE 20289.92CR		031919	AP PJ 0007327	39.52		43510.08	
10 KENTUCKY INSURANCE (BC/BS 15764.64CR		041819	AP PJ 0007463	4525.28		48035.36	
10 KY LOCAL GOVERNMENT TRUST 15476.32CR		041819	AP PJ 0007460	288.32		48323.68	
10 PRINCIPAL LIFE 15436.80CR		041819	AP PJ 0007459	39.52		48363.20	
11 KENTUCKY INSURANCE (BC/BS 10911.52CR		052819	AP PJ 0007625	4525.28		52888.48	
11 KY LOCAL GOVERNMENT TRUST 10623.20CR		052819	AP PJ 0007617	288.32		53176.80	
11 PRINCIPAL LIFE 10583.68CR		052819	AP PJ 0007616	39.52		53216.32	
12 KENTUCKY INSURANCE (BC/BS 6058.40CR		062519	AP PJ 0007741	4525.28		57741.60	
12 KY LOCAL GOVERNMENT TRUST 5770.08CR		062519	AP PJ 0007736	288.32		58029.92	
12 PRINCIPAL LIFE 5730.56CR		062519	AP PJ 0007735	39.52		58069.44	
13 ADJ ENT-DENTAL & VISION P 7182.01CR		071719	GJ JE		1451.45	56617.99	
TOTAL EMPLOYEE BENEFITS				62883.04	6265.05	56617.99	
.00	7182.01CR						
06040 UNIFORMS 500.00CR							
02 CARDMEMBER SERVICE 348.07CR		082018	AP PJ 0006543	151.93		151.93	
02 ATHLETIC CENTER 244.68		082418	AP PJ 0006581	592.75		744.68	
07 COLEMAN SHOES, REPAIR & B 379.63		012519	AP PJ 0007116	134.95		879.63	
12 CARDMEMBER SERVICE 439.60		062119	AP PJ 0007700	59.97		939.60	
TOTAL UNIFORMS				939.60	.00	939.60	
.00	439.60						
06050 TRAINING EXPENSE 2000.00CR							
02 KENTUCKY STATE TREASURER 1500.00CR		081418	AP PJ 0006538	500.00		500.00	
02 CARDMEMBER SERVICE 480.41CR		082018	AP PJ 0006543	1019.59		1519.59	
03 MUSGOVE, TRACY		092018	AP PJ 0006672	27.16		1546.75	

453.25CR					
03 CARDMEMBER SERVICE	092718	AP	PJ	0006695	878.77
425.52					2425.52
04 MUSGOVE, TRACY	100818	AP	PJ	0006746	285.58
711.10					2711.10
04 KENTUCKY RURAL WATER ASSO	101918	AP	PJ	0006774	229.00
940.10					2940.10
04 CARDMEMBER SERVICE	102418	AP	PJ	0006823	154.44
1094.54					3094.54
05 KENTUCKY RURAL WATER ASSO	110718	AP	PJ	0006867	169.00
1263.54					3263.54
05 CARDMEMBER SERVICE	111918	AP	PJ	0006899	6.88
1270.42					3270.42
06 CARDMEMBER SERVICE	122018	AP	PJ	0007017	50.20
1320.62					3320.62
07 KENTUCKY RURAL WATER ASSO	010719	AP	PJ	0007082	175.00
1495.62					3495.62
07 CARDMEMBER SERVICE	012519	AP	PJ	0007114	8.43
1504.05					3504.05
10 TRACY MUSGOVE	040819	AP	PJ	0007448	172.21
1676.26					3676.26
11 CARDMEMBER SERVICE	052319	AP	PJ	0007615	2352.74
4029.00					6029.00
12 CARDMEMBER SERVICE	062119	AP	PJ	0007700	1129.92
5158.92					7158.92
13 CARDMEMBER SERVICE	071919	AP	PJ	0007826	164.02
5322.94					7322.94
TOTAL TRAINING EXPENSE					7322.94
.00	5322.94				.00
					7322.94
06060 RETIREMENT FUNDING					
36000.00CR					
01 PAYROLL ENTRY - 07/05/18	070218	DK	PR	07/05/18	666.59
35333.41CR					666.59

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 06000 EXPENSE
 06060 RETIREMENT FUNDING

PRINCETON WATER
 GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 PAYROLL ENTRY - 34666.82CR		07/12/18	071018 DK PR 07/12/18	666.59		1333.18	
01 PAYROLL ENTRY - 34000.23CR		07/19/18	071818 DK PR 07/19/18	666.59		1999.77	
01 PAYROLL ENTRY - 33333.64CR		07/26/18	072518 DK PR 07/26/18	666.59		2666.36	
01 PAYROLL ENTRY - 32552.39CR		08/02/18	080118 DK PR 08/02/18	781.25		3447.61	
02 PAYROLL ENTRY - 31862.86CR		08/09/18	080718 DK PR 08/09/18	689.53		4137.14	
02 PAYROLL ENTRY - 31173.33CR		08/16/18	081518 DK PR 08/16/18	689.53		4826.67	
02 PAYROLL ENTRY - 30483.80CR		08/23/18	082218 DK PR 08/23/18	689.53		5516.20	
02 PAYROLL ENTRY - 29794.27CR		08/30/18	082918 DK PR 08/30/18	689.53		6205.73	
03 PAYROLL ENTRY - 29104.74CR		09/06/18	090518 DK PR 09/06/18	689.53		6895.26	
03 PAYROLL ENTRY - 28415.21CR		09/13/18	091218 DK PR 09/13/18	689.53		7584.79	
03 PAYROLL ENTRY - 27725.68CR		09/20/18	091918 DK PR 09/20/18	689.53		8274.32	
03 PAYROLL ENTRY - 27036.15CR		09/27/18	092518 DK PR 09/27/18	689.53		8963.85	
04 PAYROLL ENTRY - 26346.62CR		10/04/18	100318 DK PR 10/04/18	689.53		9653.38	
04 PAYROLL ENTRY - 25657.09CR		10/11/18	101018 DK PR 10/11/18	689.53		10342.91	
04 PAYROLL ENTRY - 24967.56CR		10/18/18	101718 DK PR 10/18/18	689.53		11032.44	
04 PAYROLL ENTRY - 24278.03CR		10/25/18	102418 DK PR 10/25/18	689.53		11721.97	
04 PAYROLL ENTRY - 23251.90CR		10/29/18	102518 DK PR 10/29/18	1026.13		12748.10	
05 PAYROLL ENTRY - 22562.37CR		11/01/18	103118 DK PR 11/01/18	689.53		13437.63	
05 PAYROLL ENTRY - 22254.68CR		11/09/18	110618 DK PR 11/09/18	307.69		13745.32	
05 PAYROLL ENTRY - 21565.15CR		11/08/18	110618 DK PR 11/08/18	689.53		14434.85	
05 PAYROLL ENTRY - 20875.62CR		11/15/18	111418 DK PR 11/15/18	689.53		15124.38	
05 PAYROLL ENTRY - 20186.09CR		11/21/18	111918 DK PR 11/21/18	689.53		15813.91	
05 PAYROLL ENTRY - 19496.56CR		11/29/18	112818 DK PR 11/29/18	689.53		16503.44	
06 PAYROLL ENTRY - 18807.03CR		12/06/18	120518 DK PR 12/06/18	689.53		17192.97	
06 PAYROLL ENTRY - 18117.50CR		12/13/18	121218 DK PR 12/13/18	689.53		17882.50	
06 PAYROLL ENTRY - 17427.97CR		12/27/18	121818 DK PR 12/27/18	689.53		18572.03	
06 PAYROLL ENTRY - 16738.44CR		12/20/18	121818 DK PR 12/20/18	689.53		19261.56	
06 ADJ CERS EXP TO CURRENT L 14176.95CR			123118 GJ JE	2561.49		21823.05	
07 PAYROLL ENTRY -		01/03/19	010119 DK PR 01/03/19	772.22		22595.27	

13404.73CR							
07 PAYROLL ENTRY -	01/10/19	010919	DK PR	01/10/19	772.22		23367.49
12632.51CR							
07 PAYROLL ENTRY -	01/17/19	011619	DK PR	01/17/19	772.22		24139.71
11860.29CR							
07 PAYROLL ENTRY -	01/24/19	012319	DK PR	01/24/19	772.22		24911.93
11088.07CR							
07 PAYROLL ENTRY -	01/31/19	013019	DK PR	01/31/19	772.22		25684.15
10315.85CR							
08 PAYROLL ENTRY -	02/07/19	020619	DK PR	02/07/19	772.22		26456.37
9543.63CR							
08 PAYROLL ENTRY -	02/14/19	021319	DK PR	02/14/19	772.22		27228.59
8771.41CR							
08 PAYROLL ENTRY -	02/21/19	021919	DK PR	02/21/19	772.22		28000.81
7999.19CR							
08 PAYROLL ENTRY -	02/28/19	022719	DK PR	02/28/19	772.22		28773.03
7226.97CR							
09 PAYROLL ENTRY -	03/07/19	030619	DK PR	03/07/19	772.22		29545.25
6454.75CR							
09 PAYROLL ENTRY -	03/14/19	031319	DK PR	03/14/19	772.22		30317.47
5682.53CR							
09 PAYROLL ENTRY -	03/21/19	032019	DK PR	03/21/19	772.22		31089.69
4910.31CR							
09 PAYROLL ENTRY -	03/28/19	032719	DK PR	03/28/19	772.22		31861.91
4138.09CR							
10 PAYROLL ENTRY -	04/04/19	040319	DK PR	04/04/19	785.64		32647.55
3352.45CR							
10 PAYROLL ENTRY -	04/11/19	041019	DK PR	04/11/19	785.64		33433.19
2566.81CR							
10 PAYROLL ENTRY -	04/18/19	041719	DK PR	04/18/19	785.64		34218.83
1781.17CR							
10 PAYROLL ENTRY -	04/25/19	042419	DK PR	04/25/19	785.64		35004.47
995.53CR							
11 PAYROLL ENTRY -	05/02/19	050119	DK PR	05/02/19	785.64		35790.11
209.89CR							
11 PAYROLL ENTRY -	05/10/19	050819	DK PR	05/10/19	466.36		36256.47
256.47							

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11 PAYROLL ENTRY - 1042.11	05/09/19	050819	DK PR 05/09/19	785.64		37042.11	
11 PAYROLL ENTRY - 1827.75	05/16/19	051519	DK PR 05/16/19	785.64		37827.75	
11 PAYROLL ENTRY - 2613.39	05/23/19	052219	DK PR 05/23/19	785.64		38613.39	
11 PAYROLL ENTRY - 3456.86	05/30/19	052919	DK PR 05/30/19	843.47		39456.86	
12 PAYROLL ENTRY - 4242.50	06/06/19	060519	DK PR 06/06/19	785.64		40242.50	
12 PAYROLL ENTRY - 5028.14	06/13/19	061219	DK PR 06/13/19	785.64		41028.14	
12 PAYROLL ENTRY - 5813.78	06/20/19	061919	DK PR 06/20/19	785.64		41813.78	
12 PAYROLL ENTRY - 6599.42	06/27/19	062619	DK PR 06/27/19	785.64		42599.42	
TOTAL RETIREMENT FUNDING .00	6599.42			42599.42	.00	42599.42	
06061 GASB PENSION							
13 AUDIT ADJ ENTRIES 24776.00	090919	GJ JE		24776.00		24776.00	
13 ADJ ENTRIES-AUDIT 49552.00	100119	GJ JE		24776.00		49552.00	
13 REV ENTRIES 9/9 DUPLICATE 24776.00	100219	GJ JE			24776.00	24776.00	
13 CORRECTING ENTRY 33492.00	012320	GJ JE		8716.00		33492.00	
TOTAL GASB PENSION .00	33492.00			58268.00	24776.00	33492.00	
06062 OPEB EXPENSE							
13 AUDIT ADJ ENTRIES 10985.00CR	090919	GJ JE			10985.00	10985.00CR	
13 ADJ ENTRIES AUDIT 3650.00CR	100119	GJ JE		7335.00		3650.00CR	
13 REV ENTRIES 9/9 DUPLICATE 7335.00	100219	GJ JE		10985.00		7335.00	
13 CORRECTING ENTRY 2676.00CR	012320	GJ JE			10011.00	2676.00CR	
TOTAL OPEB EXPENSE .00	2676.00CR			18320.00	20996.00	2676.00CR	
06070 UTILITIES							
8600.00CR							
01 MEDIACOM 8486.87CR	072318	AP PJ 0006436		113.13		113.13	
01 AT & T - U-VERSE 8376.27CR	072318	AP PJ 0006427		110.60		223.73	
02 VERIZON WIRELESS 8325.17CR	080718	AP PJ 0006531		51.10		274.83	
02 ELECTRIC PLANT BOARD (P'T 7996.03CR	080718	AP PJ 0006493		329.14		603.97	
02 MEDIACOM 7882.70CR	082018	AP PJ 0006567		113.33		717.30	
02 CARDMEMBER SERVICE 7814.49CR	082018	AP PJ 0006543		68.21		785.51	

02 ATMOS ENERGY 7768.19CR	082018 AP PJ 0006541	46.30	831.81
02 AT & T - U-VERSE 7657.59CR	082418 AP PJ 0006582	110.60	942.41
03 VERIZON WIRELESS 7606.40CR	090718 AP PJ 0006640	51.19	993.60
03 ELECTRIC PLANT BOARD (P'T 7331.08CR	090718 AP PJ 0006613	275.32	1268.92
03 MEDIACOM 7217.75CR	092018 AP PJ 0006671	113.33	1382.25
03 AT & T - U-VERSE 7107.15CR	092018 AP PJ 0006646	110.60	1492.85
03 ATMOS ENERGY 7060.85CR	092018 AP PJ 0006644	46.30	1539.15
03 CARDMEMBER SERVICE 6995.85CR	092718 AP PJ 0006695	65.00	1604.15
04 VERIZON WIRELESS 6944.66CR	100818 AP PJ 0006752	51.19	1655.34
04 ELECTRIC PLANT BOARD (P'T 6668.32CR	100818 AP PJ 0006721	276.34	1931.68
04 MEDIACOM 6554.48CR	101918 AP PJ 0006796	113.84	2045.52
04 ATMOS ENERGY 6508.18CR	101918 AP PJ 0006765	46.30	2091.82
04 AT & T - U-VERSE 6397.58CR	101918 AP PJ 0006764	110.60	2202.42
04 CARDMEMBER SERVICE 6338.81CR	102418 AP PJ 0006823	58.77	2261.19
05 VERIZON WIRELESS 6287.51CR	110718 AP PJ 0006891	51.30	2312.49
05 ELECTRIC PLANT BOARD (P'T 6070.99CR	110718 AP PJ 0006853	216.52	2529.01

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05 AT & T - U-VERSE 5960.39CR		111918	AP PJ 0006925	110.60		2639.61	
05 MEDIACOM 5846.55CR		111918	AP PJ 0006915	113.84		2753.45	
05 CARDMEMBER SERVICE 5758.43CR		111918	AP PJ 0006899	88.12		2841.57	
05 ATMOS ENERGY 5644.68CR		111918	AP PJ 0006896	113.75		2955.32	
06 VERIZON WIRELESS 5593.38CR		120618	AP PJ 0006993	51.30		3006.62	
06 ELECTRIC PLANT BOARD (P'T 5444.61CR		120618	AP PJ 0006957	148.77		3155.39	
06 MEDIACOM 5330.77CR		122018	AP PJ 0007050	113.84		3269.23	
06 CARDMEMBER SERVICE 5242.60CR		122018	AP PJ 0007017	88.17		3357.40	
06 AT & T - U-VERSE 5132.00CR		122018	AP PJ 0007015	110.60		3468.00	
06 ATMOS ENERGY 4831.73CR		122018	AP PJ 0007013	300.27		3768.27	
07 VERIZON WIRELESS 4780.37CR		010719	AP PJ 0007102	51.36		3819.63	
07 ELECTRIC PLANT BOARD (P'T 4617.82CR		010719	AP PJ 0007075	162.55		3982.18	
07 ATMOS ENERGY 4597.49CR		011819	AP PJ 0007104	20.33		4002.51	
07 MEDIACOM 4483.13CR		012519	AP PJ 0007151	114.36		4116.87	
07 CARDMEMBER SERVICE 4459.96CR		012519	AP PJ 0007114	23.17		4140.04	
07 AT & T - U-VERSE 4349.36CR		012519	AP PJ 0007112	110.60		4250.64	
08 VERIZON WIRELESS 4297.96CR		020719	AP PJ 0007216	51.40		4302.04	
08 ELECTRIC PLANT BOARD (P'T 4144.64CR		020719	AP PJ 0007185	153.32		4455.36	
08 MEDIACOM 4030.28CR		022019	AP PJ 0007244	114.36		4569.72	
08 CARDMEMBER SERVICE 3875.34CR		022019	AP PJ 0007223	154.94		4724.66	
08 AT & T - U-VERSE 3764.74CR		022019	AP PJ 0007222	110.60		4835.26	
08 ATMOS ENERGY 3531.93CR		022019	AP PJ 0007220	232.81		5068.07	
09 ELECTRIC PLANT BOARD (P'T 3384.62CR		030619	AP PJ 0007296	147.31		5215.38	
09 VERIZON WIRELESS 3333.22CR		031319	AP PJ 0007326	51.40		5266.78	
09 MEDIACOM 3218.92CR		032019	AP PJ 0007363	114.30		5381.08	
09 CARDMEMBER SERVICE 3195.69CR		032019	AP PJ 0007345	23.23		5404.31	
09 AT & T - U-VERSE 3085.09CR		032019	AP PJ 0007343	110.60		5514.91	
09 ATMOS ENERGY 2893.53CR		032019	AP PJ 0007340	191.56		5706.47	
10 VERIZON WIRELESS		040819	AP PJ 0007450	51.38		5757.85	

2842.15CR						
10 ELECTRIC PLANT BOARD (P'T	040819	AP	PJ	0007398	137.64	5895.49
2704.51CR						
10 ATMOS ENERGY	041819	AP	PJ	0007467	175.17	6070.66
2529.34CR						
10 MEDIACOM	042219	AP	PJ	0007484	113.99	6184.65
2415.35CR						
10 CARDMEMBER SERVICE	042219	AP	PJ	0007480	161.16	6345.81
2254.19CR						
10 AT & T - U-VERSE	042219	AP	PJ	0007479	110.60	6456.41
2143.59CR						
11 VERIZON WIRELESS	050719	AP	PJ	0007565	51.32	6507.73
2092.27CR						
11 ELECTRIC PLANT BOARD (P'T	051419	AP	PJ	0007567	128.69	6636.42
1963.58CR						
11 MEDIACOM	052119	AP	PJ	0007588	113.99	6750.41
1849.59CR						
11 AT & T - U-VERSE	052119	AP	PJ	0007572	75.60	6826.01
1773.99CR						
11 ATMOS ENERGY	052119	AP	PJ	0007570	86.08	6912.09
1687.91CR						
11 CARDMEMBER SERVICE	052319	AP	PJ	0007615	53.70	6965.79
1634.21CR						
12 VERIZON WIRELESS	060619	AP	PJ	0007693	51.32	7017.11
1582.89CR						
12 ELECTRIC PLANT BOARD (P'T	060619	AP	PJ	0007647	156.41	7173.52
1426.48CR						
12 AT & T - U-VERSE	062119	AP	PJ	0007733	115.60	7289.12
1310.88CR						
12 MEDIACOM	062119	AP	PJ	0007731	113.99	7403.11
1196.89CR						
12 CARDMEMBER SERVICE	062119	AP	PJ	0007700	170.59	7573.70
1026.30CR						
12 ATMOS ENERGY	062119	AP	PJ	0007697	57.46	7631.16
968.84CR						
13 VERIZON WIRELESS	070819	AP	PJ	0007798	51.32	7682.48
917.52CR						

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13 ELECTRIC PLANT BOARD (P'T 645.28CR		070819	AP PJ 0007783	272.24		7954.72	
13 CARDMEMBER SERVICE 591.28CR		071919	AP PJ 0007826	54.00		8008.72	
13 ATMOS ENERGY 537.44CR		071919	AP PJ 0007825	53.84		8062.56	
TOTAL UTILITIES .00	537.44CR			8062.56	.00	8062.56	
06080 GAS AND OIL 600.00CR							
08 CARDMEMBER SERVICE 538.22CR		022019	AP PJ 0007223	61.78		61.78	
11 CARDMEMBER SERVICE 511.37CR		052319	AP PJ 0007615	26.85		88.63	
13 CARDMEMBER SERVICE 430.88CR		071919	AP PJ 0007826	80.49		169.12	
TOTAL GAS AND OIL .00	430.88CR			169.12	.00	169.12	
06090 EQUIPMENT REPAIR & MAINTENANCE 400.00CR							
02 CARDMEMBER SERVICE 365.00CR		082018	AP PJ 0006543	35.00		35.00	
03 CARDMEMBER SERVICE 82.35CR		092718	AP PJ 0006695	282.65		317.65	
04 CARDMEMBER SERVICE 27.35CR		102418	AP PJ 0006823	55.00		372.65	
05 CARDMEMBER SERVICE 7.65		111918	AP PJ 0006899	35.00		407.65	
06 CARDMEMBER SERVICE 42.65		122018	AP PJ 0007017	35.00		442.65	
07 COMPUTER CONSULT.SRVCS. 102.65		012519	AP PJ 0007117	60.00		502.65	
07 CARDMEMBER SERVICE 157.65		012519	AP PJ 0007114	55.00		557.65	
08 CARDMEMBER SERVICE 192.65		022019	AP PJ 0007223	35.00		592.65	
09 CARDMEMBER SERVICE 227.65		032019	AP PJ 0007345	35.00		627.65	
10 COMPUTER CONSULT.SRVCS. 287.65		040819	AP PJ 0007396	60.00		687.65	
10 COMPUTER CONSULT.SRVCS. 467.65		040819	AP PJ 0007395	180.00		867.65	
10 CARDMEMBER SERVICE 502.65		042219	AP PJ 0007480	35.00		902.65	
11 KNIGHTS TECHNOLOGIES 1281.12		052119	AP PJ 0007584	778.47		1681.12	
11 CARDMEMBER SERVICE 1336.12		052319	AP PJ 0007615	55.00		1736.12	
12 COMPUTER CONSULT.SRVCS. 1286.12		062119	AP PJ 0007701		50.00	1686.12	
12 CARDMEMBER SERVICE 1921.12		062119	AP PJ 0007700	635.00		2321.12	
13 CARDMEMBER SERVICE 1976.12		071919	AP PJ 0007826	55.00		2376.12	
TOTAL EQUIPMENT REPAIR & MAINTENANCE				2426.12	50.00	2376.12	

.00

1976.12

06100 SUPPLIES

2700.00CR

01 QUILL CORPORATION	072318 AP PJ 0006438	41.27	41.27
2658.73CR			
02 LAKE PRINTERS, INC.	080718 AP PJ 0006502	231.15	272.42
2427.58CR			
02 DEPOSIT SLIP REORDER	080918 GJ JE	94.67	367.09
2332.91CR			
02 CARDMEMBER SERVICE	082018 AP PJ 0006543	18.55	385.64
2314.36CR			
03 QUILL CORPORATION	090718 AP PJ 0006642	225.69	611.33
2088.67CR			
03 SPRINT PRINT	092018 AP PJ 0006676	190.19	801.52
1898.48CR			
03 WAL MART	092718 AP PJ 0006711	41.61	843.13
1856.87CR			
03 CARDMEMBER SERVICE	092718 AP PJ 0006695	58.72	901.85
1798.15CR			
04 WAL MART	102418 AP PJ 0006835	76.08	977.93
1722.07CR			
04 CARDMEMBER SERVICE	102418 AP PJ 0006823	1053.71	2031.64
668.36CR			
05 JASON OLIVER	110718 AP PJ 0006865	19.00	2050.64
649.36CR			
05 QUILL CORPORATION	111918 AP PJ 0006919	263.23	2313.87
386.13CR			
05 CARDMEMBER SERVICE	111918 AP PJ 0006899	179.59	2493.46
206.54CR			
06 WAL MART	120618 AP PJ 0006994	63.73	2557.19
142.81CR			
06 CARDMEMBER SERVICE	122018 AP PJ 0007017	105.41	2662.60
37.40CR			

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07 QUILL CORPORATION 339.55		012519	AP PJ 0007154	376.95		3039.55	
07 INTEGRAL SOLUTIONS 403.97		012519	AP PJ 0007121	64.42		3103.97	
07 CARDMEMBER SERVICE 416.31		012519	AP PJ 0007114	12.34		3116.31	
08 LAKE PRINTERS, INC. 1176.31		022019	AP PJ 0007228	760.00		3876.31	
08 CARDMEMBER SERVICE 1533.42		022019	AP PJ 0007223	357.11		4233.42	
09 QUILL CORPORATION 1639.71		032019	AP PJ 0007365	106.29		4339.71	
09 CARDMEMBER SERVICE 2272.43		032019	AP PJ 0007345	632.72		4972.43	
10 CARDMEMBER SERVICE 2282.11		042219	AP PJ 0007480	9.68		4982.11	
11 UNIVERSAL PRINTING SOLUTI 2620.42		050719	AP PJ 0007564	338.31		5320.42	
11 SPRINT PRINT 2734.01		050719	AP PJ 0007560	113.59		5434.01	
11 LAKE PRINTERS, INC. 2967.01		050719	AP PJ 0007540	233.00		5667.01	
11 QUILL CORPORATION 3037.00		052119	AP PJ 0007607	69.99		5737.00	
11 CARDMEMBER SERVICE 3049.46		052319	AP PJ 0007615	12.46		5749.46	
12 WAL MART 3065.67		060619	AP PJ 0007694	16.21		5765.67	
12 UNIVERSAL PRINTING SOLUTI 3464.48		060619	AP PJ 0007691	398.81		6164.48	
12 QUILL CORPORATION 3783.25		060619	AP PJ 0007687	318.77		6483.25	
13 UNIVERSAL PRINTING SOLUTI 4182.06		070819	AP PJ 0007793	398.81		6882.06	
TOTAL SUPPLIES .00	4182.06			6882.06	.00	6882.06	
06110 INSURANCE 2100.00CR							
01 KLC INSURANCE SERVICES 7004.49		070218	AP PJ 0006382	9104.49		9104.49	
01 KLC INSURANCE SERVICES 7395.21		070218	AP PJ 0006382	390.72		9495.21	
01 ADJ ENTRY-WRONG GL ACCOUN 1709.28CR		070918	GJ JE		9104.49	390.72	
01 ADJ ENTRY-WRONG GL ACCOUN 2100.00CR		070918	GJ JE		390.72	.00	
01 ACCRUED INSURANCE LIABILI 2067.44CR		073118	GJ JE	32.56		32.56	
01 ACCRUED INSURANCE LIABILI 1743.51CR		082918	GJ JE	323.93		356.49	
02 ACCRUED INSURANCE LIABILI 1710.95CR		082918	GJ JE	32.56		389.05	
02 ACCRUED INSURANCE LIABILI 1387.02CR		082918	GJ JE	323.93		712.98	
03 WC ACCRUED INSURANCE LIAB 1354.46CR		092418	GJ JE	32.56		745.54	

03 ACCRUED INSURANCE LIABILI 092418 GJ JE 1030.53CR	323.93	1069.47
04 ACCRUED INSURANCE LIABILI 102218 GJ JE 997.97CR	32.56	1102.03
04 ACCRUED INSURANCE LIABILI 102218 GJ JE 674.04CR	323.93	1425.96
05 ACCRUED INSURANCE LIABILI 113018 GJ JE 641.48CR	32.56	1458.52
05 ACCRUED INSURANCE LIABILI 113018 GJ JE 317.55CR	323.93	1782.45
06 ACCRUED INSURANCE LIABILI 121918 GJ JE 284.99CR	32.56	1815.01
06 ACCRUED INSURANCE LIABILI 121918 GJ JE 38.94	323.93	2138.94
07 ACCRUED INSURANCE LIABILI 013119 GJ JE 71.50	32.56	2171.50
07 ACCRUED INSURANCE LIABILI 013119 GJ JE 395.43	323.93	2495.43
08 ACCRUED INSURANCE LIABILI 022719 GJ JE 427.99	32.56	2527.99
08 ACCRUED INSURANCE LIABILI 022719 GJ JE 751.92	323.93	2851.92
09 ACCRUED INSURANCE LIABILI 031819 GJ JE 784.48	32.56	2884.48
09 ACCRUED INSURANCE LIABILI 031819 GJ JE 1108.41	323.93	3208.41
10 ACCRUED INSURANCE LIABILI 041819 GJ JE 1140.97	32.56	3240.97
10 ACCRUED INSURANCE LIABILI 041819 GJ JE 1464.90	323.93	3564.90
11 ACCRUED INSURANCE LIABILI 053119 GJ JE 1497.46	32.56	3597.46
11 ACCRUED INSURANCE LIABILI 053119 GJ JE 1821.39	323.93	3921.39
12 ACCRUED INSURANCE LIABILI 062619 GJ JE 1853.95	32.56	3953.95

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 100 ADMINISTRATION
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 06000 EXPENSE
 06110 INSURANCE

PRINCETON WATER
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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
12 ACCRUED INSURANCE LIABILI 2177.88		062619	GJ JE	323.93		4277.88	
12 ADJ ENTRY-PREPAID INS 1530.02		062719	GJ JE		647.86	3630.02	
12 ADJ ENTRY-INSURANCE 2177.88		062719	GJ JE	647.86		4277.88	
TOTAL INSURANCE .00	2177.88			14420.95	10143.07	4277.88	
06121 PROFESSIONAL SERVICES							
7500.00CR							
01 KACO 7250.00CR		071718	AP PJ 0006412	250.00		250.00	
02 B. TODD WETZEL 7230.00CR		080718	AP PJ 0006532	20.00		270.00	
03 KENTUCKY RURAL WATER ASSO 6965.00CR		092718	AP PJ 0006699	265.00		535.00	
06 MCGEE PEST CONTROL INC 6328.00CR		122018	AP PJ 0007049	637.00		1172.00	
07 ONE CALL NOW 5862.30CR		010719	AP PJ 0007096	465.70		1637.70	
11 COMPUTER CONSULT.SRVS. 5657.30CR		050719	AP PJ 0007531	205.00		1842.70	
12 ONE CALL NOW 4415.30CR		060619	AP PJ 0007658	1242.00		3084.70	
TOTAL PROFESSIONAL SERVICES .00	4415.30CR			3084.70	.00	3084.70	
06122 DATA PROCESSING							
11000.00CR							
01 QS/1 10066.40CR		071718	AP PJ 0006410	933.60		933.60	
02 QS/1 9132.80CR		082018	AP PJ 0006572	933.60		1867.20	
03 QS/1 8199.20CR		092018	AP PJ 0006674	933.60		2800.80	
04 QS/1 7265.60CR		101918	AP PJ 0006800	933.60		3734.40	
05 QS/1 6332.00CR		111918	AP PJ 0006917	933.60		4668.00	
06 QS/1 5398.40CR		122018	AP PJ 0007056	933.60		5601.60	
07 QS/1 4464.80CR		012219	AP PJ 0007108	933.60		6535.20	
08 QS/1 3531.20CR		022019	AP PJ 0007248	933.60		7468.80	
09 QS/1 2597.60CR		032019	AP PJ 0007364	933.60		8402.40	
10 QS/1 1664.00CR		042219	AP PJ 0007506	933.60		9336.00	
11 QS/1 730.40CR		052119	AP PJ 0007606	933.60		10269.60	
TOTAL DATA PROCESSING .00	730.40CR			10269.60	.00	10269.60	
06130 MISCELLANEOUS EXPENSE							
2700.00CR							

02 THE TIMES LEADER 2637.50CR	080718 AP PJ 0006529	62.50	62.50
03 MUSGOVE, TRACY 2625.58CR	092018 AP PJ 0006672	11.92	74.42
03 THE TIMES LEADER 2567.58CR	092718 AP PJ 0006710	58.00	132.42
04 KENTUCKY STATE TREASURER 2527.58CR	100818 AP PJ 0006735	40.00	172.42
04 KENTUCKY RURAL WATER ASSO 2065.08CR	101918 AP PJ 0006775	462.50	634.92
05 CALDWELL COUNTY CLERK'S O 2008.08CR	111318 AP PJ 0006893	57.00	691.92
05 BANK WIRE FEE FOR KIA PAY 1993.08CR	112818 GJ JE	15.00	706.92
08 CARDMEMBER SERVICE 1917.49CR	022019 AP PJ 0007223	75.59	782.51
09 PRINCETON OPTIMIST CLUB 1817.49CR	030719 AP PJ 0007323	100.00	882.51
09 CARDMEMBER SERVICE 1797.49CR	032019 AP PJ 0007345	20.00	902.51
10 PROJECT GRADUATION 1547.49CR	040819 AP PJ 0007439	250.00	1152.51
10 PADUCAH SUN 1479.49CR	040819 AP PJ 0007435	68.00	1220.51
11 CARDMEMBER SERVICE 1406.85CR	052319 AP PJ 0007615	72.64	1293.15
12 TREASURES REMEMBERED 1397.47CR	060619 AP PJ 0007690	9.38	1302.53
12 NEW DIRECTION MARKETING, 1227.47CR	060619 AP PJ 0007656	170.00	1472.53
12 WAL MART 1009.35CR	062119 AP PJ 0007734	218.12	1690.65
12 CARDMEMBER SERVICE 807.53CR	062119 AP PJ 0007700	201.82	1892.47

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12 CUST DEP-OUT OF BAL-CLOSE 614.93		062719	GJ JE	1422.46		3314.93	
13 ADJ ENT-ACTUAL ACCTS LOWE 922.03		071719	GJ JE	307.10		3622.03	
13 ADJ ENT-BLA GL TO SUB LED 1122.03		071719	GJ JE	200.00		3822.03	
TOTAL MISCELLANEOUS EXPENSE .00	1122.03			3822.03	.00	3822.03	

06135 POSTAGE 13300.00CR							
02 U.S. POSTAL SERVICE 12300.00CR		082018	AP PJ 0006577	1000.00		1000.00	
02 CARDMEMBER SERVICE 11930.00CR		082018	AP PJ 0006543	370.00		1370.00	
03 U.S. POSTAL SERVICE 10930.00CR		092018	AP PJ 0006681	1000.00		2370.00	
04 U.S. POSTAL SERVICE 9930.00CR		101918	AP PJ 0006804	1000.00		3370.00	
04 CARDMEMBER SERVICE 9720.00CR		102418	AP PJ 0006823	210.00		3580.00	
06 U.S. POSTAL SERVICE 8720.00CR		122018	AP PJ 0007058	1000.00		4580.00	
06 CARDMEMBER SERVICE 8470.00CR		122018	AP PJ 0007017	250.00		4830.00	
07 U.S. POSTAL SERVICE 7470.00CR		012219	AP PJ 0007106	1000.00		5830.00	
07 CARDMEMBER SERVICE 7463.30CR		012519	AP PJ 0007114	6.70		5836.70	
08 U.S. POSTAL SERVICE 7313.30CR		020719	AP PJ 0007215	150.00		5986.70	
08 U.S. POSTAL SERVICE 6313.30CR		022019	AP PJ 0007252	1000.00		6986.70	
08 CARDMEMBER SERVICE 6000.28CR		022019	AP PJ 0007223	313.02		7299.72	
09 CARDMEMBER SERVICE 5991.43CR		032019	AP PJ 0007345	8.85		7308.57	
10 U.S. POSTAL SERVICE 4991.43CR		042219	AP PJ 0007512	1000.00		8308.57	
10 CARDMEMBER SERVICE 4909.93CR		042219	AP PJ 0007480	81.50		8390.07	
11 U.S. POSTAL SERVICE 3909.93CR		052119	AP PJ 0007612	1000.00		9390.07	
11 CARDMEMBER SERVICE 3794.03CR		052319	AP PJ 0007615	115.90		9505.97	
11 U.S. POSTAL SERVICE 3559.03CR		052319	AP PJ 0007614	235.00		9740.97	
12 U.S. POSTAL SERVICE 2559.03CR		062119	AP PJ 0007728	1000.00		10740.97	
12 CARDMEMBER SERVICE 2207.18CR		062119	AP PJ 0007700	351.85		11092.82	
13 CARDMEMBER SERVICE 2032.18CR		071919	AP PJ 0007826	175.00		11267.82	
TOTAL POSTAGE .00	2032.18CR			11267.82	.00	11267.82	

06140 RENTAL AND LEASE

TOTAL RENTAL AND LEASE			.00	.00	.00
.00	.00				
06160 TOOLS & SMALL EQUIPMENT					
800.00CR					
06 CARDMEMBER SERVICE	122018 AP PJ 0007017		180.19		180.19
619.81CR					
11 SPRINT PRINT	050719 AP PJ 0007560		52.13		232.32
567.68CR					
12 MICHAEL PROWELL	062819 AP PJ 0007747		4234.00		4466.32
3666.32					
13 CARDMEMBER SERVICE	071919 AP PJ 0007826		95.39		4561.71
3761.71					
TOTAL TOOLS & SMALL EQUIPMENT			4561.71	.00	4561.71
.00	3761.71				
06180 BLDG REPAIR & MAINTENANCE					
2400.00CR					
02 PIONEER MAINTENANCE	080718 AP PJ 0006525		200.00		200.00
2200.00CR					
02 JOINER HARDWARE COMPANY	080718 AP PJ 0006501		27.67		227.67
2172.33CR					
03 PIONEER MAINTENANCE	090718 AP PJ 0006636		250.00		477.67
1922.33CR					
03 FARM PLAN	092018 AP PJ 0006649		14.98		492.65
1907.35CR					
04 PIONEER MAINTENANCE	100818 AP PJ 0006750		200.00		692.65
1707.35CR					
04 JOINER HARDWARE COMPANY	100818 AP PJ 0006734		18.68		711.33
1688.67CR					
04 ADT SECURITY SERVICES	102418 AP PJ 0006820		257.94		969.27
1430.73CR					

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05 PIONEER MAINTENANCE 1230.73CR		110718	AP PJ 0006887	200.00		1169.27	
05 COLE LUMBER CO. INC. 1208.73CR		110718	AP PJ 0006850	22.00		1191.27	
05 PIONEER MAINTENANCE 958.73CR		111918	AP PJ 0006916	250.00		1441.27	
06 FARM PLAN 930.45CR		122018	AP PJ 0007019	28.28		1469.55	
07 PIONEER MAINTENANCE 730.45CR		010719	AP PJ 0007098	200.00		1669.55	
07 FIRST LINE FIRE EXTINGUIS 440.30CR		010719	AP PJ 0007077	290.15		1959.70	
08 PIONEER MAINTENANCE 240.30CR		020719	AP PJ 0007206	200.00		2159.70	
09 PIONEER MAINTENANCE 40.30CR		030619	AP PJ 0007315	200.00		2359.70	
10 PIONEER MAINTENANCE 209.70		040819	AP PJ 0007437	250.00		2609.70	
11 PIONEER MAINTENANCE 409.70		050719	AP PJ 0007556	200.00		2809.70	
11 ADT SECURITY SERVICES 667.64		052819	AP PJ 0007629	257.94		3067.64	
12 PIONEER MAINTENANCE 917.64		060619	AP PJ 0007685	250.00		3317.64	
13 PIONEER MAINTENANCE 1117.64		070819	AP PJ 0007791	200.00		3517.64	
TOTAL BLDG REPAIR & MAINTENANCE .00	1117.64			3517.64	.00	3517.64	
06665 FREIGHT EXPENSE TOTAL FREIGHT EXPENSE .00	.00			.00	.00	.00	
06010 SALARIES 161000.00CR							
01 PAYROLL ENTRY - 157272.78CR		07/05/18	070218 DK PR 07/05/18	3727.22		3727.22	
01 PAYROLL ENTRY - 153607.66CR		07/12/18	071018 DK PR 07/12/18	3665.12		7392.34	
01 PAYROLL ENTRY - 149942.54CR		07/19/18	071818 DK PR 07/19/18	3665.12		11057.46	
01 PAYROLL ENTRY - 146277.42CR		07/26/18	072518 DK PR 07/26/18	3665.12		14722.58	
01 PAYROLL ENTRY - 142612.30CR		08/02/18	080118 DK PR 08/02/18	3665.12		18387.70	
02 PAYROLL ENTRY - 139726.38CR		08/09/18	080718 DK PR 08/09/18	2885.92		21273.62	
02 PAYROLL ENTRY - 136840.46CR		08/16/18	081518 DK PR 08/16/18	2885.92		24159.54	
02 PAYROLL ENTRY - 133954.54CR		08/23/18	082218 DK PR 08/23/18	2885.92		27045.46	
02 PAYROLL ENTRY - 131068.62CR		08/30/18	082918 DK PR 08/30/18	2885.92		29931.38	
03 PAYROLL ENTRY - 127687.10CR		09/06/18	090518 DK PR 09/06/18	3381.52		33312.90	

03 PAYROLL ENTRY - 09/13/18 091218 DK PR 09/13/18 124673.18CR	3013.92	36326.82
03 PAYROLL ENTRY - 09/20/18 091918 DK PR 09/20/18 121787.26CR	2885.92	39212.74
03 PAYROLL ENTRY - 09/27/18 092518 DK PR 09/27/18 118901.34CR	2885.92	42098.66
04 PAYROLL ENTRY - 10/04/18 100318 DK PR 10/04/18 115608.54CR	3292.80	45391.46
04 PAYROLL ENTRY - 10/11/18 101018 DK PR 10/11/18 112459.74CR	3148.80	48540.26
04 PAYROLL ENTRY - 10/18/18 101718 DK PR 10/18/18 109285.82CR	3173.92	51714.18
04 PAYROLL ENTRY - 10/25/18 102418 DK PR 10/25/18 106399.90CR	2885.92	54600.10
04 PAYROLL ENTRY - 10/29/18 102518 DK PR 10/29/18 104399.90CR	2000.00	56600.10
05 PAYROLL ENTRY - 11/01/18 103118 DK PR 11/01/18 101081.98CR	3317.92	59918.02
05 PAYROLL ENTRY - 11/09/18 110618 DK PR 11/09/18 100833.58CR	248.40	60166.42
05 PAYROLL ENTRY - 11/08/18 110618 DK PR 11/08/18 97947.66CR	2885.92	63052.34
05 PAYROLL ENTRY - 11/15/18 111418 DK PR 11/15/18 94469.61CR	3478.05	66530.39
05 PAYROLL ENTRY - 11/21/18 111918 DK PR 11/21/18 90465.81CR	4003.80	70534.19
05 PAYROLL ENTRY - 11/29/18 112818 DK PR 11/29/18 86244.21CR	4221.60	74755.79
06 PAYROLL ENTRY - 12/06/18 120518 DK PR 12/06/18 83358.29CR	2885.92	77641.71
06 PAYROLL ENTRY - 12/13/18 121218 DK PR 12/13/18 80353.49CR	3004.80	80646.51

100 GENERAL FUND

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200 WATER TREATMENT PLANT

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06000 EXPENSE

06010 SALARIES

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06 PAYROLL ENTRY - 75268.37CR		12/27/18	121818 DK PR 12/27/18	5085.12		85731.63	
06 PAYROLL ENTRY - 71975.57CR		12/20/18	121818 DK PR 12/20/18	3292.80		89024.43	
07 PAYROLL ENTRY - 68454.52CR		01/03/19	010119 DK PR 01/03/19	3521.05		92545.48	
07 PAYROLL ENTRY - 65341.15CR		01/10/19	010919 DK PR 01/10/19	3113.37		95658.85	
07 PAYROLL ENTRY - 62336.35CR		01/17/19	011619 DK PR 01/17/19	3004.80		98663.65	
07 PAYROLL ENTRY - 59084.35CR		01/24/19	012319 DK PR 01/24/19	3252.00		101915.65	
07 PAYROLL ENTRY - 56079.55CR		01/31/19	013019 DK PR 01/31/19	3004.80		104920.45	
08 PAYROLL ENTRY - 53020.75CR		02/07/19	020619 DK PR 02/07/19	3058.80		107979.25	
08 PAYROLL ENTRY - 50015.95CR		02/14/19	021319 DK PR 02/14/19	3004.80		110984.05	
08 PAYROLL ENTRY - 46763.95CR		02/21/19	021919 DK PR 02/21/19	3252.00		114236.05	
08 PAYROLL ENTRY - 43759.15CR		02/28/19	022719 DK PR 02/28/19	3004.80		117240.85	
09 PAYROLL ENTRY - 39856.51CR		03/07/19	030619 DK PR 03/07/19	3902.64		121143.49	
09 PAYROLL ENTRY - 36704.11CR		03/14/19	031319 DK PR 03/14/19	3152.40		124295.89	
09 PAYROLL ENTRY - 33547.63CR		03/21/19	032019 DK PR 03/21/19	3156.48		127452.37	
09 PAYROLL ENTRY - 30038.83CR		03/28/19	032719 DK PR 03/28/19	3508.80		130961.17	
10 PAYROLL ENTRY - 26749.63CR		04/04/19	040319 DK PR 04/04/19	3289.20		134250.37	
10 PAYROLL ENTRY - 23744.83CR		04/11/19	041019 DK PR 04/11/19	3004.80		137255.17	
10 PAYROLL ENTRY - 20555.17CR		04/18/19	041719 DK PR 04/18/19	3189.66		140444.83	
10 PAYROLL ENTRY - 17436.61CR		04/25/19	042419 DK PR 04/25/19	3118.56		143563.39	
11 PAYROLL ENTRY - 14207.92CR		05/02/19	050119 DK PR 05/02/19	3228.69		146792.08	
11 PAYROLL ENTRY - 12555.92CR		05/10/19	050819 DK PR 05/10/19	1652.00		148444.08	
11 PAYROLL ENTRY - 9437.36CR		05/09/19	050819 DK PR 05/09/19	3118.56		151562.64	
11 PAYROLL ENTRY - 6347.24CR		05/16/19	051519 DK PR 05/16/19	3090.12		154652.76	
11 PAYROLL ENTRY - 3235.79CR		05/23/19	052219 DK PR 05/23/19	3111.45		157764.21	
11 PAYROLL ENTRY - 488.94		05/30/19	052919 DK PR 05/30/19	3724.73		161488.94	
12 PAYROLL ENTRY - 3740.94		06/06/19	060519 DK PR 06/06/19	3252.00		164740.94	
12 PAYROLL ENTRY - 7410.39		06/13/19	061219 DK PR 06/13/19	3669.45		168410.39	
12 PAYROLL ENTRY - 11132.58		06/20/19	061919 DK PR 06/20/19	3722.19		172132.58	
12 PAYROLL ENTRY -		06/27/19	062619 DK PR 06/27/19	3491.93		175624.51	

14624.51			
12 ADJ ENTRY-ACCRUED VACATIO 062719 GJ JE	1872.02		177496.53
16496.53			
13 ADJ ENTRIES ACCRUED SALAR 071719 GJ JE	544.27		178040.80
17040.80			
TOTAL SALARIES	178040.80	.00	178040.80
.00	17040.80		
06020 PAYROLL TAX			
12300.00CR			
01 PAYROLL ENTRY - 07/05/18 070218 DK PR 07/05/18	283.82		283.82
12016.18CR			
01 PAYROLL ENTRY - 07/12/18 071018 DK PR 07/12/18	279.06		562.88
11737.12CR			
01 PAYROLL ENTRY - 07/19/18 071818 DK PR 07/19/18	278.86		841.74
11458.26CR			
01 PAYROLL ENTRY - 07/26/18 072518 DK PR 07/26/18	278.86		1120.60
11179.40CR			
01 PAYROLL ENTRY - 08/02/18 080118 DK PR 08/02/18	280.40		1401.00
10899.00CR			
02 PAYROLL ENTRY - 08/09/18 080718 DK PR 08/09/18	219.25		1620.25
10679.75CR			
02 PAYROLL ENTRY - 08/16/18 081518 DK PR 08/16/18	219.25		1839.50
10460.50CR			
02 PAYROLL ENTRY - 08/23/18 082218 DK PR 08/23/18	219.25		2058.75
10241.25CR			
02 PAYROLL ENTRY - 08/30/18 082918 DK PR 08/30/18	219.25		2278.00
10022.00CR			
03 PAYROLL ENTRY - 09/06/18 090518 DK PR 09/06/18	257.15		2535.15
9764.85CR			
03 PAYROLL ENTRY - 09/13/18 091218 DK PR 09/13/18	229.05		2764.20
9535.80CR			
03 PAYROLL ENTRY - 09/20/18 091918 DK PR 09/20/18	219.25		2983.45
9316.55CR			
03 PAYROLL ENTRY - 09/27/18 092518 DK PR 09/27/18	219.25		3202.70
9097.30CR			

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200 WATER TREATMENT PLANT

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06000 EXPENSE

06020 PAYROLL TAX

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04 PAYROLL ENTRY - 8846.96CR		10/04/18	100318 DK PR 10/04/18	250.34		3453.04	
04 PAYROLL ENTRY - 8607.63CR		10/11/18	101018 DK PR 10/11/18	239.33		3692.37	
04 PAYROLL ENTRY - 8366.39CR		10/18/18	101718 DK PR 10/18/18	241.24		3933.61	
04 PAYROLL ENTRY - 8147.14CR		10/25/18	102418 DK PR 10/25/18	219.25		4152.86	
04 PAYROLL ENTRY - 7994.14CR		10/29/18	102518 DK PR 10/29/18	153.00		4305.86	
05 PAYROLL ENTRY - 7741.91CR		11/01/18	103118 DK PR 11/01/18	252.23		4558.09	
05 PAYROLL ENTRY - 7722.91CR		11/09/18	110618 DK PR 11/09/18	19.00		4577.09	
05 PAYROLL ENTRY - 7503.78CR		11/08/18	110618 DK PR 11/08/18	219.13		4796.22	
05 PAYROLL ENTRY - 7239.37CR		11/15/18	111418 DK PR 11/15/18	264.41		5060.63	
05 PAYROLL ENTRY - 6934.86CR		11/21/18	111918 DK PR 11/21/18	304.51		5365.14	
05 PAYROLL ENTRY - 6611.90CR		11/29/18	112818 DK PR 11/29/18	322.96		5688.10	
06 PAYROLL ENTRY - 6392.77CR		12/06/18	120518 DK PR 12/06/18	219.13		5907.23	
06 PAYROLL ENTRY - 6164.57CR		12/13/18	121218 DK PR 12/13/18	228.20		6135.43	
06 PAYROLL ENTRY - 5777.30CR		12/27/18	121818 DK PR 12/27/18	387.27		6522.70	
06 PAYROLL ENTRY - 5527.11CR		12/20/18	121818 DK PR 12/20/18	250.19		6772.89	
07 PAYROLL ENTRY - 5259.41CR		01/03/19	010119 DK PR 01/03/19	267.70		7040.59	
07 PAYROLL ENTRY - 5023.08CR		01/10/19	010919 DK PR 01/10/19	236.33		7276.92	
07 PAYROLL ENTRY - 4794.88CR		01/17/19	011619 DK PR 01/17/19	228.20		7505.12	
07 PAYROLL ENTRY - 4547.78CR		01/24/19	012319 DK PR 01/24/19	247.10		7752.22	
07 PAYROLL ENTRY - 4317.90CR		01/31/19	013019 DK PR 01/31/19	229.88		7982.10	
08 PAYROLL ENTRY - 4085.69CR		02/07/19	020619 DK PR 02/07/19	232.21		8214.31	
08 PAYROLL ENTRY - 3857.49CR		02/14/19	021319 DK PR 02/14/19	228.20		8442.51	
08 PAYROLL ENTRY - 3610.39CR		02/21/19	021919 DK PR 02/21/19	247.10		8689.61	
08 PAYROLL ENTRY - 3382.19CR		02/28/19	022719 DK PR 02/28/19	228.20		8917.81	
09 PAYROLL ENTRY - 3085.88CR		03/07/19	030619 DK PR 03/07/19	296.31		9214.12	
09 PAYROLL ENTRY - 2846.48CR		03/14/19	031319 DK PR 03/14/19	239.40		9453.52	
09 PAYROLL ENTRY - 2606.79CR		03/21/19	032019 DK PR 03/21/19	239.69		9693.21	
09 PAYROLL ENTRY - 2340.71CR		03/28/19	032719 DK PR 03/28/19	266.08		9959.29	
10 PAYROLL ENTRY -		04/04/19	040319 DK PR 04/04/19	250.51		10209.80	

2090.20CR						
10 PAYROLL ENTRY -	04/11/19	041019	DK PR	04/11/19	228.76	10438.56
1861.44CR						
10 PAYROLL ENTRY -	04/18/19	041719	DK PR	04/18/19	242.90	10681.46
1618.54CR						
10 PAYROLL ENTRY -	04/25/19	042419	DK PR	04/25/19	237.46	10918.92
1381.08CR						
11 PAYROLL ENTRY -	05/02/19	050119	DK PR	05/02/19	245.65	11164.57
1135.43CR						
11 PAYROLL ENTRY -	05/10/19	050819	DK PR	05/10/19	126.39	11290.96
1009.04CR						
11 PAYROLL ENTRY -	05/09/19	050819	DK PR	05/09/19	237.46	11528.42
771.58CR						
11 PAYROLL ENTRY -	05/16/19	051519	DK PR	05/16/19	235.29	11763.71
536.29CR						
11 PAYROLL ENTRY -	05/23/19	052219	DK PR	05/23/19	236.92	12000.63
299.37CR						
11 PAYROLL ENTRY -	05/30/19	052919	DK PR	05/30/19	284.92	12285.55
14.45CR						
12 PAYROLL ENTRY -	06/06/19	060519	DK PR	06/06/19	247.66	12533.21
233.21						
12 PAYROLL ENTRY -	06/13/19	061219	DK PR	06/13/19	279.59	12812.80
512.80						
12 PAYROLL ENTRY -	06/20/19	061919	DK PR	06/20/19	283.35	13096.15
796.15						
12 PAYROLL ENTRY -	06/27/19	062619	DK PR	06/27/19	266.02	13362.17
1062.17						
TOTAL PAYROLL TAX					13362.17	.00
.00	1062.17					13362.17
06030 EMPLOYEE BENEFITS						
52200.00CR						
01 KENTUCKY INSURANCE (BC/BS	072618	AP PJ	0006470		5750.48	5750.48
46449.52CR						
01 PRINCIPAL LIFE	072618	AP PJ	0006469		49.40	5799.88
46400.12CR						

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06030 EMPLOYEE BENEFITS

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01 KY LOCAL GOVERNMENT TRUST 46138.51CR		072618	AP PJ 0006468	261.61		6061.49	
01 KY LOCAL GOVERNMENT TRUST 46400.12CR		072618	AP PJ 0006467		261.61	5799.88	
01 KY LOCAL GOVERNMENT TRUST 46138.51CR		072618	AP PJ 0006467	261.61		6061.49	
02 KENTUCKY INSURANCE (BC/BS) 40388.03CR		082918	AP PJ 0006593	5750.48		11811.97	
02 PRINCIPAL LIFE 40338.63CR		082918	AP PJ 0006590	49.40		11861.37	
02 KY LOCAL GOVERNMENT TRUST 40077.02CR		082918	AP PJ 0006589	261.61		12122.98	
03 KENTUCKY INSURANCE (BC/BS) 35764.02CR		092418	AP PJ 0006689	4313.00		16435.98	
03 KY LOCAL GOVERNMENT TRUST 35555.03CR		092418	AP PJ 0006683	208.99		16644.97	
03 PRINCIPAL LIFE 35525.39CR		092418	AP PJ 0006682	29.64		16674.61	
04 KENTUCKY INSURANCE (BC/BS) 30493.65CR		102218	AP PJ 0006813	5031.74		21706.35	
04 KY LOCAL GOVERNMENT TRUST 30258.35CR		102218	AP PJ 0006808	235.30		21941.65	
04 PRINCIPAL LIFE 30218.83CR		102218	AP PJ 0006807	39.52		21981.17	
05 KENTUCKY INSURANCE (BC/BS) 24725.03CR		113018	AP PJ 0006936	5493.80		27474.97	
05 KY LOCAL GOVERNMENT TRUST 24489.73CR		113018	AP PJ 0006927	235.30		27710.27	
05 PRINCIPAL LIFE 24450.21CR		113018	AP PJ 0006926	39.52		27749.79	
06 KENTUCKY INSURANCE (BC/BS) 18956.41CR		121918	AP PJ 0007007	5493.80		33243.59	
06 KY LOCAL GOVERNMENT TRUST 18678.05CR		121918	AP PJ 0007004	278.36		33521.95	
06 PRINCIPAL LIFE 18638.53CR		121918	AP PJ 0007003	39.52		33561.47	
07 KENTUCKY INSURANCE (BC/BS) 13110.73CR		020119	AP PJ 0007167	5527.80		39089.27	
07 KY LOCAL GOVERNMENT TRUST 12938.41CR		020119	AP PJ 0007166	172.32		39261.59	
07 PRINCIPAL LIFE 12898.89CR		020119	AP PJ 0007164	39.52		39301.11	
08 KENTUCKY INSURANCE (BC/BS) 7371.09CR		022719	AP PJ 0007263	5527.80		44828.91	
08 KY LOCAL GOVERNMENT TRUST 7140.77CR		022719	AP PJ 0007260	230.32		45059.23	
08 PRINCIPAL LIFE 7101.25CR		022719	AP PJ 0007259	39.52		45098.75	
09 KENTUCKY INSURANCE (BC/BS) 1573.45CR		031919	AP PJ 0007337	5527.80		50626.55	
09 KENTUCKY INSURANCE (BC/BS) 7101.25CR		031919	AP PJ 0007330		5527.80	45098.75	
09 KENTUCKY INSURANCE (BC/BS) 1573.45CR		031919	AP PJ 0007330	5527.80		50626.55	
09 KY LOCAL GOVERNMENT TRUST 1343.13CR		031919	AP PJ 0007328	230.32		50856.87	
09 PRINCIPAL LIFE		031919	AP PJ 0007327	39.52		50896.39	

1303.61CR				
10 KENTUCKY INSURANCE (BC/BS 041819 AP PJ 0007463	5527.80		56424.19	
4224.19				
10 KY LOCAL GOVERNMENT TRUST 041819 AP PJ 0007460	230.32		56654.51	
4454.51				
10 PRINCIPAL LIFE 041819 AP PJ 0007459	39.52		56694.03	
4494.03				
11 KENTUCKY INSURANCE (BC/BS 052819 AP PJ 0007625	5527.80		62221.83	
10021.83				
11 KY LOCAL GOVERNMENT TRUST 052819 AP PJ 0007617	230.32		62452.15	
10252.15				
11 PRINCIPAL LIFE 052819 AP PJ 0007616	39.52		62491.67	
10291.67				
12 KENTUCKY INSURANCE (BC/BS 062519 AP PJ 0007741	5527.80		68019.47	
15819.47				
12 KY LOCAL GOVERNMENT TRUST 062519 AP PJ 0007736	230.32		68249.79	
16049.79				
12 PRINCIPAL LIFE 062519 AP PJ 0007735	39.52		68289.31	
16089.31				
13 ADJ ENT-DENTAL & VISION P 071719 GJ JE		727.23	67562.08	
15362.08				
TOTAL EMPLOYEE BENEFITS	74078.72	6516.64	67562.08	
.00 15362.08				
06040 UNIFORMS				
400.00CR				
02 ATHLETIC CENTER 082418 AP PJ 0006581	254.48		254.48	
145.52CR				
03 GRIFFIN DONALDSON 090718 AP PJ 0006615	77.84		332.32	
67.68CR				
06 WAL MART 122118 AP PJ 0007059	136.66		468.98	
68.98				
07 COLEMAN SHOES, REPAIR & B 012519 AP PJ 0007116	60.00		528.98	
128.98				
TOTAL UNIFORMS	528.98	.00	528.98	
.00 128.98				
06050 TRAINING EXPENSE				
100.00CR				

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06050 TRAINING EXPENSE

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04 KERRY DARNALL 7.30CR		101918	AP PJ 0006806	92.70		92.70	
10 DAVID SCOTT 11.59		040819	AP PJ 0007397	18.89		111.59	
10 CHRIS RAMEY 63.21		040819	AP PJ 0007391	51.62		163.21	
11 CARDMEMBER SERVICE 258.91		052319	AP PJ 0007615	195.70		358.91	
TOTAL TRAINING EXPENSE .00	258.91			358.91	.00	358.91	
06060 RETIREMENT FUNDING							
27500.00CR							
01 PAYROLL ENTRY - 26785.12CR		07/05/18	070218 DK PR 07/05/18	714.88		714.88	
01 PAYROLL ENTRY - 26082.15CR		07/12/18	071018 DK PR 07/12/18	702.97		1417.85	
01 PAYROLL ENTRY - 25379.18CR		07/19/18	071818 DK PR 07/19/18	702.97		2120.82	
01 PAYROLL ENTRY - 24676.21CR		07/26/18	072518 DK PR 07/26/18	702.97		2823.79	
01 PAYROLL ENTRY - 23973.24CR		08/02/18	080118 DK PR 08/02/18	702.97		3526.76	
02 PAYROLL ENTRY - 23419.72CR		08/09/18	080718 DK PR 08/09/18	553.52		4080.28	
02 PAYROLL ENTRY - 22866.20CR		08/16/18	081518 DK PR 08/16/18	553.52		4633.80	
02 PAYROLL ENTRY - 22312.68CR		08/23/18	082218 DK PR 08/23/18	553.52		5187.32	
02 PAYROLL ENTRY - 21759.16CR		08/30/18	082918 DK PR 08/30/18	553.52		5740.84	
03 PAYROLL ENTRY - 21110.58CR		09/06/18	090518 DK PR 09/06/18	648.58		6389.42	
03 PAYROLL ENTRY - 20557.06CR		09/13/18	091218 DK PR 09/13/18	553.52		6942.94	
03 PAYROLL ENTRY - 20003.54CR		09/20/18	091918 DK PR 09/20/18	553.52		7496.46	
03 PAYROLL ENTRY - 19450.02CR		09/27/18	092518 DK PR 09/27/18	553.52		8049.98	
04 PAYROLL ENTRY - 18818.46CR		10/04/18	100318 DK PR 10/04/18	631.56		8681.54	
04 PAYROLL ENTRY - 18214.52CR		10/11/18	101018 DK PR 10/11/18	603.94		9285.48	
04 PAYROLL ENTRY - 17605.77CR		10/18/18	101718 DK PR 10/18/18	608.75		9894.23	
04 PAYROLL ENTRY - 17052.25CR		10/25/18	102418 DK PR 10/25/18	553.52		10447.75	
04 PAYROLL ENTRY - 16668.65CR		10/29/18	102518 DK PR 10/29/18	383.60		10831.35	
05 PAYROLL ENTRY - 16032.27CR		11/01/18	103118 DK PR 11/01/18	636.38		11467.73	
05 PAYROLL ENTRY - 15984.63CR		11/09/18	110618 DK PR 11/09/18	47.64		11515.37	
05 PAYROLL ENTRY - 15431.11CR		11/08/18	110618 DK PR 11/08/18	553.52		12068.89	
05 PAYROLL ENTRY - 14764.02CR		11/15/18	111418 DK PR 11/15/18	667.09		12735.98	

05 PAYROLL ENTRY - 11/21/18 111918 DK PR 11/21/18 13996.09CR	767.93	13503.91
05 PAYROLL ENTRY - 11/29/18 112818 DK PR 11/29/18 13186.39CR	809.70	14313.61
06 PAYROLL ENTRY - 12/06/18 120518 DK PR 12/06/18 12632.87CR	553.52	14867.13
06 PAYROLL ENTRY - 12/13/18 121218 DK PR 12/13/18 12056.55CR	576.32	15443.45
06 PAYROLL ENTRY - 12/27/18 121818 DK PR 12/27/18 11081.22CR	975.33	16418.78
06 PAYROLL ENTRY - 12/20/18 121818 DK PR 12/20/18 10449.66CR	631.56	17050.34
06 ADJ CERS EXP TO CURRENT L 123118 GJ JE 8442.31CR	2007.35	19057.69
07 PAYROLL ENTRY - 01/03/19 010119 DK PR 01/03/19 7685.99CR	756.32	19814.01
07 PAYROLL ENTRY - 01/10/19 010919 DK PR 01/10/19 7017.24CR	668.75	20482.76
07 PAYROLL ENTRY - 01/17/19 011619 DK PR 01/17/19 6371.81CR	645.43	21128.19
07 PAYROLL ENTRY - 01/24/19 012319 DK PR 01/24/19 5673.29CR	698.52	21826.71
07 PAYROLL ENTRY - 01/31/19 013019 DK PR 01/31/19 5027.86CR	645.43	22472.14
08 PAYROLL ENTRY - 02/07/19 020619 DK PR 02/07/19 4370.83CR	657.03	23129.17
08 PAYROLL ENTRY - 02/14/19 021319 DK PR 02/14/19 3725.40CR	645.43	23774.60
08 PAYROLL ENTRY - 02/21/19 021919 DK PR 02/21/19 3026.88CR	698.52	24473.12
08 PAYROLL ENTRY - 02/28/19 022719 DK PR 02/28/19 2381.45CR	645.43	25118.55
09 PAYROLL ENTRY - 03/07/19 030619 DK PR 03/07/19 1543.17CR	838.28	25956.83
09 PAYROLL ENTRY - 03/14/19 031319 DK PR 03/14/19 866.02CR	677.15	26633.98

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06060 RETIREMENT FUNDING

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09 PAYROLL ENTRY - 188.00CR	03/21/19	032019	DK PR 03/21/19	678.02		27312.00	
09 PAYROLL ENTRY - 565.69	03/28/19	032719	DK PR 03/28/19	753.69		28065.69	
10 PAYROLL ENTRY - 1272.21	04/04/19	040319	DK PR 04/04/19	706.52		28772.21	
10 PAYROLL ENTRY - 1917.64	04/11/19	041019	DK PR 04/11/19	645.43		29417.64	
10 PAYROLL ENTRY - 2602.78	04/18/19	041719	DK PR 04/18/19	685.14		30102.78	
10 PAYROLL ENTRY - 3272.65	04/25/19	042419	DK PR 04/25/19	669.87		30772.65	
11 PAYROLL ENTRY - 3966.17	05/02/19	050119	DK PR 05/02/19	693.52		31466.17	
11 PAYROLL ENTRY - 4321.02	05/10/19	050819	DK PR 05/10/19	354.85		31821.02	
11 PAYROLL ENTRY - 4990.89	05/09/19	050819	DK PR 05/09/19	669.87		32490.89	
11 PAYROLL ENTRY - 5654.65	05/16/19	051519	DK PR 05/16/19	663.76		33154.65	
11 PAYROLL ENTRY - 6322.99	05/23/19	052219	DK PR 05/23/19	668.34		33822.99	
11 PAYROLL ENTRY - 7123.07	05/30/19	052919	DK PR 05/30/19	800.08		34623.07	
12 PAYROLL ENTRY - 7821.59	06/06/19	060519	DK PR 06/06/19	698.52		35321.59	
12 PAYROLL ENTRY - 8609.78	06/13/19	061219	DK PR 06/13/19	788.19		36109.78	
12 PAYROLL ENTRY - 9409.30	06/20/19	061919	DK PR 06/20/19	799.52		36909.30	
12 PAYROLL ENTRY - 10159.36	06/27/19	062619	DK PR 06/27/19	750.06		37659.36	
TOTAL RETIREMENT FUNDING .00	10159.36			37659.36	.00	37659.36	
06061 GASB PENSION							
13 AUDIT ADJ ENTRIES 21903.00	090919	GJ JE		21903.00		21903.00	
13 ADJ ENTRIES-AUDIT 43806.00	100119	GJ JE		21903.00		43806.00	
13 REV ENTRIES 9/9 DUPLICATE 21903.00	100219	GJ JE			21903.00	21903.00	
13 CORRECTING ENTRY 30619.00	012320	GJ JE		8716.00		30619.00	
TOTAL GASB PENSION .00	30619.00			52522.00	21903.00	30619.00	
06062 OPEB EXPENSE							
13 AUDIT ADJ ENTRIES 9711.00CR	090919	GJ JE			9711.00	9711.00CR	
13 ADJ ENTRIES AUDIT 3191.00CR	100119	GJ JE		6520.00		3191.00CR	
13 REV ENTRIES 9/9 DUPLICATE 6520.00	100219	GJ JE		9711.00		6520.00	
13 CORRECTING ENTRY 3491.00CR	012320	GJ JE			10011.00	3491.00CR	
TOTAL OPEB EXPENSE				16231.00	19722.00	3491.00CR	

.00

3491.00CR

06070 UTILITIES

178300.00CR

01 AT & T MOBILITY	072318 AP PJ 0006466	35.63	35.63
178264.37CR			
01 AT & T	072318 AP PJ 0006426	428.20	463.83
177836.17CR			
02 PENNYRILE RURAL ELECTRIC	080718 AP PJ 0006524	14553.52	15017.35
163282.65CR			
02 ELECTRIC PLANT BOARD (P'T	080718 AP PJ 0006493	933.11	15950.46
162349.54CR			
02 AT & T	082018 AP PJ 0006542	431.47	16381.93
161918.07CR			
02 AT & T MOBILITY	082918 AP PJ 0006597	35.63	16417.56
161882.44CR			
03 PENNYRILE RURAL ELECTRIC	090718 AP PJ 0006635	15039.28	31456.84
146843.16CR			
03 ELECTRIC PLANT BOARD (P'T	090718 AP PJ 0006613	963.16	32420.00
145880.00CR			
03 AT & T	092018 AP PJ 0006645	430.04	32850.04
145449.96CR			
03 AT & T MOBILITY	092718 AP PJ 0006693	35.63	32885.67
145414.33CR			
04 PENNYRILE RURAL ELECTRIC	100818 AP PJ 0006749	14467.19	47352.86
130947.14CR			
04 ELECTRIC PLANT BOARD (P'T	100818 AP PJ 0006721	963.33	48316.19
129983.81CR			
04 AT & T	101918 AP PJ 0006763	514.56	48830.75
129469.25CR			
04 AT & T MOBILITY	102418 AP PJ 0006821	35.63	48866.38
129433.62CR			

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06070 UTILITIES

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05 PENNYRILE RURAL ELECTRIC 116982.43CR		110718	AP PJ 0006886	12451.19		61317.57	
05 ELECTRIC PLANT BOARD (P'T 116222.19CR		110718	AP PJ 0006853	760.24		62077.81	
05 AT & T 115707.20CR		111918	AP PJ 0006897	514.99		62592.80	
06 AT & T MOBILITY 115671.57CR		120318	AP PJ 0006941	35.63		62628.43	
06 PENNYRILE RURAL ELECTRIC 102512.77CR		120618	AP PJ 0006991	13158.80		75787.23	
06 ELECTRIC PLANT BOARD (P'T 101835.96CR		120618	AP PJ 0006957	676.81		76464.04	
06 AT & T 101297.93CR		122018	AP PJ 0007014	538.03		77002.07	
06 AT & T MOBILITY 101262.30CR		123118	AP PJ 0007060	35.63		77037.70	
07 PENNYRILE RURAL ELECTRIC 87737.22CR		010719	AP PJ 0007097	13525.08		90562.78	
07 ELECTRIC PLANT BOARD (P'T 87018.62CR		010719	AP PJ 0007075	718.60		91281.38	
07 AT & T 86503.61CR		011819	AP PJ 0007105	515.01		91796.39	
07 AT & T MOBILITY 86467.98CR		012519	AP PJ 0007113	35.63		91832.02	
08 PENNYRILE RURAL ELECTRIC 71634.82CR		020719	AP PJ 0007205	14833.16		106665.18	
08 ELECTRIC PLANT BOARD (P'T 70857.58CR		020719	AP PJ 0007185	777.24		107442.42	
08 AT & T 70342.29CR		022019	AP PJ 0007221	515.29		107957.71	
08 AT & T MOBILITY 70306.66CR		022819	AP PJ 0007267	35.63		107993.34	
09 PENNYRILE RURAL ELECTRIC 55962.23CR		030619	AP PJ 0007314	14344.43		122337.77	
09 ELECTRIC PLANT BOARD (P'T 55192.46CR		030619	AP PJ 0007296	769.77		123107.54	
09 AT & T 54677.14CR		032019	AP PJ 0007342	515.32		123622.86	
09 AT & T 54161.82CR		032119	AP PJ 0007374	515.32		124138.18	
09 AT & T 54677.14CR		032119	AP PJ 0007372		515.32	123622.86	
10 AT & T MOBILITY 54641.53CR		040219	AP PJ 0007378	35.61		123658.47	
10 PENNYRILE RURAL ELECTRIC 41376.75CR		040819	AP PJ 0007436	13264.78		136923.25	
10 ELECTRIC PLANT BOARD (P'T 40661.98CR		040819	AP PJ 0007398	714.77		137638.02	
10 AT & T 40146.72CR		041819	AP PJ 0007477	515.26		138153.28	
10 AT & T 40661.98CR		041819	AP PJ 0007476		515.26	137638.02	
10 AT & T 40146.72CR		041819	AP PJ 0007468	515.26		138153.28	
10 AT & T MOBILITY 40111.11CR		042219	AP PJ 0007478	35.61		138188.89	
11 PENNYRILE RURAL ELECTRIC		050719	AP PJ 0007555	12359.66		150548.55	

27751.45CR							
11 ELECTRIC PLANT BOARD (P'T	051419	AP	PJ	0007567	813.89	151362.44	
26937.56CR							
11 AT & T	052119	AP	PJ	0007573	545.60	151908.04	
26391.96CR							
11 AT & T MOBILITY	052119	AP	PJ	0007571	35.61	151943.65	
26356.35CR							
12 PENNYRILE RURAL ELECTRIC	060619	AP	PJ	0007684	11930.52	163874.17	
14425.83CR							
12 ELECTRIC PLANT BOARD (P'T	060619	AP	PJ	0007647	864.94	164739.11	
13560.89CR							
12 AT & T	062119	AP	PJ	0007698	545.93	165285.04	
13014.96CR							
12 AT & T MOBILITY	062819	AP	PJ	0007751		35.61	165249.43
13050.57CR							
12 AT & T MOBILITY	062819	AP	PJ	0007764	35.61	165285.04	
13014.96CR							
12 AT & T MOBILITY	062819	AP	PJ	0007751	35.61	165320.65	
12979.35CR							
13 PENNYRILE RURAL ELECTRIC	070819	AP	PJ	0007790	13542.55	178863.20	
563.20							
13 ELECTRIC PLANT BOARD (P'T	070819	AP	PJ	0007783	1070.21	179933.41	
1633.41							
TOTAL UTILITIES					180999.60	1066.19	179933.41
.00	1633.41						
06080 GAS AND OIL							
1000.00CR							
01 MAX ARNOLD & SONS	072318	AP	PJ	0006463	73.14	73.14	
926.86CR							
02 MAX ARNOLD & SONS	080718	AP	PJ	0006505	1662.76	1735.90	
735.90							
02 MAX ARNOLD & SONS	082018	AP	PJ	0006548	46.90	1782.80	
782.80							
03 MAX ARNOLD & SONS	092018	AP	PJ	0006651	66.99	1849.79	
849.79							

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06080 GAS AND OIL

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04 MAX ARNOLD & SONS 887.24		100818	AP PJ 0006760	37.45		1887.24	
05 MAX ARNOLD & SONS 920.79		111918	AP PJ 0006901	33.55		1920.79	
06 MAX ARNOLD & SONS 992.92		122018	AP PJ 0007029	72.13		1992.92	
08 MAX ARNOLD & SONS 1015.53		022019	AP PJ 0007230	22.61		2015.53	
09 MAX ARNOLD & SONS 1070.21		032019	AP PJ 0007349	54.68		2070.21	
10 MAX ARNOLD & SONS 1143.47		040819	AP PJ 0007405	73.26		2143.47	
11 MAX ARNOLD & SONS 1200.00		052119	AP PJ 0007587	56.53		2200.00	
12 MAX ARNOLD & SONS 1266.48		062119	AP PJ 0007707	66.48		2266.48	
13 EST INV FOR CHEM & FUEL-W 269.52CR		071719	GJ JE		1536.00	730.48	
13 MAX ARNOLD & SONS 214.41CR		071919	AP PJ 0007827	55.11		785.59	
TOTAL GAS AND OIL .00	214.41CR			2321.59	1536.00	785.59	
06090 EQUIPMENT REPAIR & MAINTENANCE							
21600.00CR							
02 RAWDON MYERS INC. 17763.00CR		082018	AP PJ 0006573	3837.00		3837.00	
02 LABTRON X 16983.00CR		082918	AP PJ 0006598	780.00		4617.00	
03 RAWDON MYERS INC. 16128.00CR		092018	AP PJ 0006675	855.00		5472.00	
03 DC PLUMBING 12628.00CR		092718	AP PJ 0006698	3500.00		8972.00	
05 AKRIDGE FARM SUPPLY 12418.00CR		110718	AP PJ 0006841	210.00		9182.00	
06 LABTRON X 10903.00CR		120618	AP PJ 0006962	1515.00		10697.00	
06 BADGER METER 10123.00CR		122018	AP PJ 0007016	780.00		11477.00	
07 AKRIDGE FARM SUPPLY 10095.44CR		010719	AP PJ 0007068	27.56		11504.56	
08 RICK SETTLES CC JOYCE 8620.44CR		020719	AP PJ 0007212	1475.00		12979.56	
08 AKRIDGE FARM SUPPLY 8604.72CR		020719	AP PJ 0007179	15.72		12995.28	
08 CARDMEMBER SERVICE 8233.73CR		022019	AP PJ 0007223	370.99		13366.27	
09 BUMPER TO BUMPER 8123.74CR		030619	AP PJ 0007290	109.99		13476.26	
09 LABTRON X 5553.74CR		032019	AP PJ 0007348	2570.00		16046.26	
10 OCV CONTROL VALVES, LLC 4996.85CR		040819	AP PJ 0007410	556.89		16603.15	
11 SLEDGES ELECTRIC SERVICE 4716.85CR		051419	AP PJ 0007568	280.00		16883.15	
11 OCV CONTROL VALVES, LLC 3699.93CR		052119	AP PJ 0007592	1016.92		17900.07	

12 LABTRON X	062119 AP PJ 0007706	1065.00	18965.07
2634.93CR			
12 COMPUTER CONSULT.SRVS.	062119 AP PJ 0007701	120.00	19085.07
2514.93CR			
12 SLEDGE'S ELECTRIC SERVICE	062819 AP PJ 0007748	519.45	19604.52
1995.48CR			
13 CAYCE MILL SUPPLY CO.	070819 AP PJ 0007781	282.54	19887.06
1712.94CR			
13 AKRIDGE FARM SUPPLY	070819 AP PJ 0007780	120.80	20007.86
1592.14CR			
TOTAL EQUIPMENT REPAIR & MAINTENANCE		20007.86	.00 20007.86
.00	1592.14CR		
06100 SUPPLIES			
3100.00CR			
01 WAL MART	072318 AP PJ 0006464	27.89	27.89
3072.11CR			
02 WAL MART	082418 AP PJ 0006580	52.52	80.41
3019.59CR			
03 WAL MART	092718 AP PJ 0006711	64.01	144.42
2955.58CR			
04 WAL MART	102418 AP PJ 0006835	59.31	203.73
2896.27CR			
04 SPRINT PRINT	102418 AP PJ 0006834	443.67	647.40
2452.60CR			
05 GRIFFIN DONALDSON	110718 AP PJ 0006855	26.28	673.68
2426.32CR			
05 USA BLUE BOOK	111918 AP PJ 0006920	219.34	893.02
2206.98CR			
06 WAL MART	120618 AP PJ 0006994	42.97	935.99
2164.01CR			
06 AKRIDGE FARM SUPPLY	120618 AP PJ 0006949	42.95	978.94
2121.06CR			
06 WAL MART	122118 AP PJ 0007059	120.34	1099.28
2000.72CR			

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06100 SUPPLIES

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07 WAL MART 1934.58CR		012519	AP PJ 0007157	66.14		1165.42	
08 WAL MART 1841.76CR		022819	AP PJ 0007279	92.82		1258.24	
09 WAL MART 1755.86CR		032019	AP PJ 0007368	85.90		1344.14	
10 WAL MART 1678.39CR		042219	AP PJ 0007514	77.47		1421.61	
11 HACH CHEMICAL CO. 1610.94CR		052119	AP PJ 0007582	67.45		1489.06	
11 HACH CHEMICAL CO. 1573.56CR		052119	AP PJ 0007581	37.38		1526.44	
12 AKRIDGE FARM SUPPLY 1478.24CR		060619	AP PJ 0007632	95.32		1621.76	
12 WAL MART 1396.87CR		062119	AP PJ 0007734	81.37		1703.13	
12 C.I. THORNBURG CO., INC. 976.87CR		062119	AP PJ 0007699	420.00		2123.13	
TOTAL SUPPLIES .00	976.87CR			2123.13	.00	2123.13	
06105 CHEMICALS 123400.00CR							
01 C.I. THORNBURG CO., INC. 122641.20CR		072318	AP PJ 0006429	758.80		758.80	
01 AMERICAN DEVELOPMENT CORP 121666.20CR		072318	AP PJ 0006428	975.00		1733.80	
02 THORNTON-MUSSO-BELLEMIN 115606.35CR		080718	AP PJ 0006530	6059.85		7793.65	
02 HACH CHEMICAL CO. 114992.29CR		080718	AP PJ 0006500	614.06		8407.71	
02 HACH CHEMICAL CO. 114732.48CR		080718	AP PJ 0006499	259.81		8667.52	
02 C.I. THORNBURG CO., INC. 111134.52CR		080718	AP PJ 0006488	3597.96		12265.48	
03 THORNTON-MUSSO-BELLEMIN 107920.92CR		090718	AP PJ 0006639	3213.60		15479.08	
03 C.I. THORNBURG CO., INC. 104640.10CR		090718	AP PJ 0006609	3280.82		18759.90	
03 C.I. THORNBURG CO., INC. 103536.10CR		090718	AP PJ 0006608	1104.00		19863.90	
03 AMERICAN DEVELOPMENT CORP 102097.60CR		090718	AP PJ 0006607	1438.50		21302.40	
03 THORNTON-MUSSO-BELLEMIN 96037.75CR		092018	AP PJ 0006677	6059.85		27362.25	
03 C.I. THORNBURG CO., INC. 91477.33CR		092718	AP PJ 0006697	4560.42		31922.67	
04 THORNTON-MUSSO-BELLEMIN 85417.48CR		100818	AP PJ 0006751	6059.85		37982.52	
04 HACH CHEMICAL CO. 85262.56CR		100818	AP PJ 0006732	154.92		38137.44	
04 HACH CHEMICAL CO. 84648.50CR		100818	AP PJ 0006731	614.06		38751.50	
04 AMERICAN DEVELOPMENT CORP 83868.50CR		100818	AP PJ 0006717	780.00		39531.50	
05 C.I. THORNBURG CO., INC. 79657.70CR		110718	AP PJ 0006845	4210.80		43742.30	

06 WATER SOLUTIONS UNLIMITED	120618	AP	PJ	0006996	195.00	43937.30
79462.70CR						
06 THORNTON-MUSSO-BELLEMIN	120618	AP	PJ	0006992	3213.60	47150.90
76249.10CR						
06 C.I. THORNBURG CO., INC.	120618	AP	PJ	0006953	1536.18	48687.08
74712.92CR						
06 C.I. THORNBURG CO., INC.	120618	AP	PJ	0006952	3461.84	52148.92
71251.08CR						
06 C.I. THORNBURG CO., INC.	122018	AP	PJ	0007018	2152.20	54301.12
69098.88CR						
06 AMERICAN DEVELOPMENT CORP	122018	AP	PJ	0007012	402.80	54703.92
68696.08CR						
07 AMERICAN DEVELOPMENT CORP	010719	AP	PJ	0007069	624.00	55327.92
68072.08CR						
07 C.I. THORNBURG CO., INC.	012219	AP	PJ	0007111	2815.04	58142.96
65257.04CR						
07 HACH CHEMICAL CO.	012219	AP	PJ	0007107	614.06	58757.02
64642.98CR						
08 AMERICAN DEVELOPMENT CORP	020719	AP	PJ	0007180	807.20	59564.22
63835.78CR						
09 THORNTON-MUSSO-BELLEMIN	030619	AP	PJ	0007321	3213.60	62777.82
60622.18CR						
09 C.I. THORNBURG CO., INC.	030619	AP	PJ	0007292	3908.24	66686.06
56713.94CR						
09 C.I. THORNBURG CO., INC.	030619	AP	PJ	0007291	3031.44	69717.50
53682.50CR						
09 AMERICAN DEVELOPMENT CORP	032019	AP	PJ	0007339	765.00	70482.50
52917.50CR						
10 HACH CHEMICAL CO.	040819	AP	PJ	0007401	614.06	71096.56
52303.44CR						
10 C.I. THORNBURG CO., INC.	040819	AP	PJ	0007389	648.60	71745.16
51654.84CR						
10 C.I. THORNBURG CO., INC.	040819	AP	PJ	0007388	3754.40	75499.56
47900.44CR						
10 THORNTON-MUSSO-BELLEMIN	042219	AP	PJ	0007513	3213.60	78713.16
44686.84CR						

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06105 CHEMICALS

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11 THORNTON-MUSSO-BELLEMIN 33981.34CR		052119	AP PJ 0007610	10705.50		89418.66	
11 THORNTON-MUSSO-BELLEMIN 31135.09CR		052119	AP PJ 0007609	2846.25		92264.91	
11 HACH CHEMICAL CO. 31105.14CR		052119	AP PJ 0007582	29.95		92294.86	
11 AMERICAN DEVELOPMENT CORP 29856.09CR		052119	AP PJ 0007569	1249.05		93543.91	
12 THORNTON-MUSSO-BELLEMIN 26947.29CR		060619	AP PJ 0007689	2908.80		96452.71	
12 THORNTON-MUSSO-BELLEMIN 25897.29CR		060619	AP PJ 0007688	1050.00		97502.71	
12 HACH CHEMICAL CO. 25766.04CR		060619	AP PJ 0007653	131.25		97633.96	
12 C.I. THORNBURG CO., INC. 24762.04CR		060619	AP PJ 0007644	1004.00		98637.96	
12 C.I. THORNBURG CO., INC. 27078.49CR		060619	AP PJ 0007643		2316.45	96321.51	
12 C.I. THORNBURG CO., INC. 24690.31CR		060619	AP PJ 0007643	2388.18		98709.69	
12 THORNTON-MUSSO-BELLEMIN 18624.71CR		062819	AP PJ 0007770	6065.60		104775.29	
12 HACH CHEMICAL CO. 18058.26CR		062819	AP PJ 0007769	566.45		105341.74	
12 THORNTON-MUSSO-BELLEMIN 16618.26CR		062819	AP PJ 0007752	1440.00		106781.74	
13 C.I. THORNBURG CO., INC. 15948.26CR		070819	AP PJ 0007782	670.00		107451.74	
13 EST INV FOR CHEM IN MAINT 19230.76CR		071719	GJ JE		3282.50	104169.24	
13 EST INV FOR CHEM & FUEL-W 42312.27CR		071719	GJ JE		23081.51	81087.73	
TOTAL CHEMICALS .00	42312.27CR			109768.19	28680.46	81087.73	
06110 INSURANCE 20200.00CR							
01 KLC INSURANCE SERVICES 11095.52CR		070218	AP PJ 0006382	9104.48		9104.48	
01 ADJ ENTRY-WRONG GL ACCOUN 20200.00CR		070918	GJ JE		9104.48	.00	
01 ACCRUED INSURANCE LIABILI 19441.30CR		073118	GJ JE	758.70		758.70	
01 ACCRUED INSURANCE LIABILI 16739.72CR		082918	GJ JE	2701.58		3460.28	
02 ACCRUED INSURANCE LIABILI 15981.02CR		082918	GJ JE	758.70		4218.98	
02 ACCRUED INSURANCE LIABILI 13279.44CR		082918	GJ JE	2701.58		6920.56	
03 WC ACCRUED INSURANCE LIAB 12520.74CR		092418	GJ JE	758.70		7679.26	
03 ACCRUED INSURANCE LIABILI 9819.16CR		092418	GJ JE	2701.58		10380.84	
04 ACCRUED INSURANCE LIABILI 9060.46CR		102218	GJ JE	758.70		11139.54	
04 ACCRUED INSURANCE LIABILI 6358.88CR		102218	GJ JE	2701.58		13841.12	

05 ACCRUED INSURANCE LIABILI 113018 GJ JE	758.70	14599.82
5600.18CR		
05 ACCRUED INSURANCE LIABILI 113018 GJ JE	2701.58	17301.40
2898.60CR		
06 ACCRUED INSURANCE LIABILI 121918 GJ JE	758.70	18060.10
2139.90CR		
06 ACCRUED INSURANCE LIABILI 121918 GJ JE	2701.58	20761.68
561.68		
07 ACCRUED INSURANCE LIABILI 013119 GJ JE	758.70	21520.38
1320.38		
07 ACCRUED INSURANCE LIABILI 013119 GJ JE	2701.58	24221.96
4021.96		
08 ACCRUED INSURANCE LIABILI 022719 GJ JE	758.70	24980.66
4780.66		
08 ACCRUED INSURANCE LIABILI 022719 GJ JE	2701.58	27682.24
7482.24		
09 ACCRUED INSURANCE LIABILI 031819 GJ JE	758.70	28440.94
8240.94		
09 ACCRUED INSURANCE LIABILI 031819 GJ JE	2701.58	31142.52
10942.52		
10 ACCRUED INSURANCE LIABILI 041819 GJ JE	758.70	31901.22
11701.22		
10 ACCRUED INSURANCE LIABILI 041819 GJ JE	2701.58	34602.80
14402.80		
11 ACCRUED INSURANCE LIABILI 053119 GJ JE	758.70	35361.50
15161.50		
11 ACCRUED INSURANCE LIABILI 053119 GJ JE	2701.58	38063.08
17863.08		
12 ACCRUED INSURANCE LIABILI 062619 GJ JE	758.70	38821.78
18621.78		
12 ACCRUED INSURANCE LIABILI 062619 GJ JE	2701.58	41523.36
21323.36		
12 ADJ ENTRY-PREPAID INS 062719 GJ JE		5403.16
15920.20		
12 ADJ ENTRY-INSURANCE 062719 GJ JE	5403.16	41523.36
21323.36		

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06110 INSURANCE

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TOTAL INSURANCE .00	21323.36			56031.00	14507.64	41523.36	
06120 LAB FEES							
19300.00CR							
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006455	81.00		81.00	
19219.00CR							
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006453	15.00		96.00	
19204.00CR							
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006452	690.00		786.00	
18514.00CR							
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006451	104.00		890.00	
18410.00CR							
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006447	50.00		940.00	
18360.00CR							
01 MCCOY & MCCOY LABS.		072318	AP PJ 0006446	90.00		1030.00	
18270.00CR							
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006517	50.00		1080.00	
18220.00CR							
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006516	15.00		1095.00	
18205.00CR							
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006510	15.00		1110.00	
18190.00CR							
02 MCCOY & MCCOY LABS.		080718	AP PJ 0006508	104.00		1214.00	
18086.00CR							
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006564	720.00		1934.00	
17366.00CR							
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006559	104.00		2038.00	
17262.00CR							
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006554	156.00		2194.00	
17106.00CR							
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006551	320.00		2514.00	
16786.00CR							
02 MCCOY & MCCOY LABS.		082018	AP PJ 0006550	90.00		2604.00	
16696.00CR							
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006626	81.00		2685.00	
16615.00CR							
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006624	827.00		3512.00	
15788.00CR							
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006621	15.00		3527.00	
15773.00CR							
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006619	104.00		3631.00	
15669.00CR							
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006670	37.00		3668.00	
15632.00CR							
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006666	15.00		3683.00	
15617.00CR							
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006665	690.00		4373.00	
14927.00CR							
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006662	55.50		4428.50	
14871.50CR							
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006661	104.00		4532.50	
14767.50CR							
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006660	50.00		4582.50	
14717.50CR							
03 MCCOY & MCCOY LABS.		092018	AP PJ 0006657	90.00		4672.50	
14627.50CR							

03 MCCOY & MCCOY LABS. 14307.50CR	092018 AP PJ 0006656	320.00	4992.50
03 MCCOY & MCCOY LABS. 14292.50CR	092718 AP PJ 0006703	15.00	5007.50
04 MCCOY & MCCOY LABS. 14237.00CR	100818 AP PJ 0006739	55.50	5063.00
04 MCCOY & MCCOY LABS. 13917.00CR	101918 AP PJ 0006787	320.00	5383.00
04 MCCOY & MCCOY LABS. 13867.00CR	101918 AP PJ 0006786	50.00	5433.00
04 MCCOY & MCCOY LABS. 13777.00CR	101918 AP PJ 0006785	90.00	5523.00
04 MCCOY & MCCOY LABS. 13762.00CR	101918 AP PJ 0006784	15.00	5538.00
04 MCCOY & MCCOY LABS. 13658.00CR	101918 AP PJ 0006780	104.00	5642.00
04 MCCOY & MCCOY LABS. 13643.00CR	102418 AP PJ 0006829	15.00	5657.00
04 MCCOY & MCCOY LABS. 13539.00CR	102418 AP PJ 0006828	104.00	5761.00
05 MCCOY & MCCOY LABS. 13502.00CR	110718 AP PJ 0006879	37.00	5798.00
05 MCCOY & MCCOY LABS. 13435.00CR	110718 AP PJ 0006873	67.00	5865.00
05 MCCOY & MCCOY LABS. 13385.00CR	111918 AP PJ 0006914	50.00	5915.00
05 MCCOY & MCCOY LABS. 13370.00CR	111918 AP PJ 0006913	15.00	5930.00
05 MCCOY & MCCOY LABS. 13280.00CR	111918 AP PJ 0006907	90.00	6020.00
05 MCCOY & MCCOY LABS. 13176.00CR	111918 AP PJ 0006904	104.00	6124.00
06 MCCOY & MCCOY LABS. 13161.00CR	120618 AP PJ 0006978	15.00	6139.00
06 MCCOY & MCCOY LABS. 13057.00CR	120618 AP PJ 0006977	104.00	6243.00

100 GENERAL FUND

PRINCETON WATER

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200 WATER TREATMENT PLANT

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06000 EXPENSE

06120 LAB FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
06 MCCOY & MCCOY LABS. 12200.00CR		120618	AP PJ 0006971	857.00		7100.00	
06 MCCOY & MCCOY LABS. 12144.50CR		120618	AP PJ 0006968	55.50		7155.50	
06 MCCOY & MCCOY LABS. 11988.50CR		120618	AP PJ 0006965	156.00		7311.50	
06 MCCOY & MCCOY LABS. 11898.50CR		122018	AP PJ 0007042	90.00		7401.50	
06 MCCOY & MCCOY LABS. 11848.50CR		122018	AP PJ 0007040	50.00		7451.50	
06 MCCOY & MCCOY LABS. 11763.00CR		122018	AP PJ 0007035	85.50		7537.00	
06 MCCOY & MCCOY LABS. 11748.00CR		122018	AP PJ 0007033	15.00		7552.00	
07 MCCOY & MCCOY LABS. 11655.50CR		010719	AP PJ 0007092	92.50		7644.50	
07 MCCOY & MCCOY LABS. 11640.50CR		010719	AP PJ 0007086	15.00		7659.50	
07 MCCOY & MCCOY LABS. 11518.00CR		010719	AP PJ 0007084	122.50		7782.00	
07 MCCOY & MCCOY LABS. 11503.00CR		012519	AP PJ 0007150	15.00		7797.00	
07 MCCOY & MCCOY LABS. 11399.00CR		012519	AP PJ 0007149	104.00		7901.00	
07 MCCOY & MCCOY LABS. 11384.00CR		012519	AP PJ 0007136	15.00		7916.00	
07 MCCOY & MCCOY LABS. 11334.00CR		012519	AP PJ 0007134	50.00		7966.00	
07 MCCOY & MCCOY LABS. 11230.00CR		012519	AP PJ 0007130	104.00		8070.00	
08 MCCOY & MCCOY LABS. 11174.50CR		020719	AP PJ 0007195	55.50		8125.50	
08 MCCOY & MCCOY LABS. 11084.50CR		020719	AP PJ 0007191	90.00		8215.50	
08 MCCOY & MCCOY LABS. 10980.50CR		020719	AP PJ 0007189	104.00		8319.50	
08 MCCOY & MCCOY LABS. 10824.50CR		022019	AP PJ 0007243	156.00		8475.50	
08 MCCOY & MCCOY LABS. 10774.50CR		022019	AP PJ 0007242	50.00		8525.50	
08 MCCOY & MCCOY LABS. 10670.50CR		022019	AP PJ 0007241	104.00		8629.50	
08 MCCOY & MCCOY LABS. 10655.50CR		022019	AP PJ 0007240	15.00		8644.50	
08 MCCOY & MCCOY LABS. 10565.50CR		022019	AP PJ 0007237	90.00		8734.50	
08 MCCOY & MCCOY LABS. 10305.50CR		022819	AP PJ 0007278	260.00		8994.50	
08 MCCOY & MCCOY LABS. 9478.50CR		022819	AP PJ 0007277	827.00		9821.50	
08 MCCOY & MCCOY LABS. 9457.00CR		022819	AP PJ 0007276	21.50		9843.00	
08 MCCOY & MCCOY LABS. 9433.00CR		022819	AP PJ 0007274	24.00		9867.00	
08 MCCOY & MCCOY LABS. 9313.00CR		022819	AP PJ 0007268	120.00		9987.00	
09 MCCOY & MCCOY LABS.		030619	AP PJ 0007308	16.00		10003.00	

9297.00CR					
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007307	130.00
9167.00CR					10133.00
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007305	190.00
8977.00CR					10323.00
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007304	81.00
8896.00CR					10404.00
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007302	280.00
8616.00CR					10684.00
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007361	90.00
8526.00CR					10774.00
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007355	16.00
8510.00CR					10790.00
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007353	104.00
8406.00CR					10894.00
10 PACE ANALYTICAL SERVICES,	040819	AP	PJ	0007434	104.00
8302.00CR					10998.00
10 PACE ANALYTICAL SERVICES,	040819	AP	PJ	0007428	55.50
8246.50CR					11053.50
10 PACE ANALYTICAL SERVICES,	040819	AP	PJ	0007425	55.50
8191.00CR					11109.00
10 PACE ANALYTICAL SERVICES,	040819	AP	PJ	0007423	16.00
8175.00CR					11125.00
10 PACE ANALYTICAL SERVICES,	040819	AP	PJ	0007422	55.50
8119.50CR					11180.50
10 PACE ANALYTICAL SERVICES,	040819	AP	PJ	0007416	104.00
8015.50CR					11284.50
10 PACE ANALYTICAL SERVICES,	040819	AP	PJ	0007411	37.00
7978.50CR					11321.50
10 PACE ANALYTICAL SERVICES,	042219	AP	PJ	0007503	16.00
7962.50CR					11337.50
10 PACE ANALYTICAL SERVICES,	042219	AP	PJ	0007502	55.50
7907.00CR					11393.00
10 PACE ANALYTICAL SERVICES,	042219	AP	PJ	0007495	445.25
7461.75CR					11838.25
10 PACE ANALYTICAL SERVICES,	042219	AP	PJ	0007494	90.00
7371.75CR					11928.25

100 GENERAL FUND

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200 WATER TREATMENT PLANT

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06000 EXPENSE

06120 LAB FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
10 PACE ANALYTICAL SERVICES, 7355.75CR		042219	AP PJ 0007491	16.00		11944.25	
11 PACE ANALYTICAL SERVICES, 7251.75CR		050719	AP PJ 0007554	104.00		12048.25	
11 PACE ANALYTICAL SERVICES, 7147.75CR		050719	AP PJ 0007551	104.00		12152.25	
11 PACE ANALYTICAL SERVICES, 7092.25CR		052119	AP PJ 0007600	55.50		12207.75	
11 PACE ANALYTICAL SERVICES, 7002.25CR		052119	AP PJ 0007598	90.00		12297.75	
11 PACE ANALYTICAL SERVICES, 6986.25CR		052119	AP PJ 0007593	16.00		12313.75	
12 PACE ANALYTICAL SERVICES, 6159.25CR		060619	AP PJ 0007671	827.00		13140.75	
12 PACE ANALYTICAL SERVICES, 6143.25CR		060619	AP PJ 0007665	16.00		13156.75	
12 PACE ANALYTICAL SERVICES, 6087.75CR		060619	AP PJ 0007663	55.50		13212.25	
12 PACE ANALYTICAL SERVICES, 6050.75CR		060619	AP PJ 0007662	37.00		13249.25	
12 PACE ANALYTICAL SERVICES, 5946.75CR		060619	AP PJ 0007660	104.00		13353.25	
12 PACE ANALYTICAL SERVICES, 5896.75CR		060619	AP PJ 0007659	50.00		13403.25	
12 PACE ANALYTICAL SERVICES, 5794.75CR		062119	AP PJ 0007726	102.00		13505.25	
12 PACE ANALYTICAL SERVICES, 5704.75CR		062119	AP PJ 0007725	90.00		13595.25	
12 PACE ANALYTICAL SERVICES, 5686.25CR		062119	AP PJ 0007716	18.50		13613.75	
12 PACE ANALYTICAL SERVICES, 5670.25CR		062119	AP PJ 0007715	16.00		13629.75	
12 PACE ANALYTICAL SERVICES, 5592.75CR		062119	AP PJ 0007714	77.50		13707.25	
12 PACE ANALYTICAL SERVICES, 5555.75CR		062119	AP PJ 0007713	37.00		13744.25	
12 PACE ANALYTICAL SERVICES, 5451.75CR		062119	AP PJ 0007712	104.00		13848.25	
12 PACE ANALYTICAL SERVICES, 5435.75CR		062819	AP PJ 0007761	16.00		13864.25	
12 PACE ANALYTICAL SERVICES, 5331.75CR		062819	AP PJ 0007755	104.00		13968.25	
13 PACE ANALYTICAL SERVICES, 5294.75CR		070819	AP PJ 0007789	37.00		14005.25	
13 PACE ANALYTICAL SERVICES, 4622.75CR		071919	AP PJ 0007829	672.00		14677.25	
TOTAL LAB FEES				14677.25	.00	14677.25	
.00	4622.75CR						
06121 PROFESSIONAL SERVICES 9600.00CR							
02 GO GREEN LAWN CARE, LLC 8800.00CR		080718	AP PJ 0006495	800.00		800.00	
03 GO GREEN LAWN CARE, LLC 8000.00CR		090718	AP PJ 0006614	800.00		1600.00	
04 GO GREEN LAWN CARE, LLC 7400.00CR		100818	AP PJ 0006730	600.00		2200.00	

06 MCGEE PEST CONTROL INC	122018 AP PJ 0007049	564.00		2764.00
6836.00CR				
06 KENTUCKY RURAL WATER ASSO	122018 AP PJ 0007027	1050.00		3814.00
5786.00CR				
07 ADJ ENTRY-AUDIT FY 2018	013119 GJ JE	3500.00		7314.00
2286.00CR				
09 ALEXANDER THOMPSON ARNOLD	030619 AP PJ 0007289	375.00		7689.00
1911.00CR				
11 GO GREEN LAWN CARE, LLC	050719 AP PJ 0007537	687.50		8376.50
1223.50CR				
12 CDP ENGINEERS, INC.	060619 AP PJ 0007640	2367.50		10744.00
1144.00				
12 GO GREEN LAWN CARE, LLC	062819 AP PJ 0007771	862.50		11606.50
2006.50				
12 BADGER METER	062819 AP PJ 0007765		195.00	11411.50
1811.50				
12 BADGER METER	062819 AP PJ 0007765	195.00		11606.50
2006.50				
12 CORE & MAIN LP	062819 AP PJ 0007750	7278.00		18884.50
9284.50				
12 BADGER METER	062819 AP PJ 0007749	195.00		19079.50
9479.50				
13 GO GREEN LAWN CARE, LLC	070819 AP PJ 0007799	1390.00		20469.50
10869.50				
TOTAL PROFESSIONAL SERVICES		20664.50	195.00	20469.50
.00	10869.50			
06130 MISCELLANEOUS EXPENSE				
900.00CR				
01 FREEDOM WASTE SERVICE	071718 AP PJ 0006409	73.50		73.50
826.50CR				
03 WCA WASTE SYSTEMS INC	090718 AP PJ 0006641	73.50		147.00
753.00CR				
03 MUSGOVE, TRACY	092018 AP PJ 0006672	11.91		158.91
741.09CR				

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06000 EXPENSE

06130 MISCELLANEOUS EXPENSE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
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04 WCA WASTE SYSTEMS INC 667.59CR		100818	AP PJ 0006753	73.50		232.41	
04 KENTUCKY RURAL WATER ASSO 205.09CR		101918	AP PJ 0006775	462.50		694.91	
05 WCA WASTE SYSTEMS INC 131.59CR		110718	AP PJ 0006892	73.50		768.41	
05 AMERICAN WATER WORKS ASSO 38.41		110718	AP PJ 0006842	170.00		938.41	
06 WCA WASTE SYSTEMS INC 111.91		120618	AP PJ 0006995	73.50		1011.91	
07 WCA WASTE SYSTEMS INC 185.41		010719	AP PJ 0007103	73.50		1085.41	
07 WCA WASTE SYSTEMS INC 268.91		012519	AP PJ 0007158	83.50		1168.91	
09 WCA WASTE SYSTEMS INC 352.41		030619	AP PJ 0007322	83.50		1252.41	
10 WCA WASTE SYSTEMS INC 435.91		040819	AP PJ 0007451	83.50		1335.91	
11 WCA WASTE SYSTEMS INC 509.77		050719	AP PJ 0007566	73.86		1409.77	
12 TREASURES REMEMBERED 519.14		060619	AP PJ 0007690	9.37		1419.14	
12 WCA WASTE SYSTEMS INC 602.64		062119	AP PJ 0007730	83.50		1502.64	
TOTAL MISCELLANEOUS EXPENSE .00	602.64			1502.64	.00	1502.64	

06135 POSTAGE

200.00CR

02 CARDMEMBER SERVICE 192.38CR		082018	AP PJ 0006543	7.62		7.62	
03 CARDMEMBER SERVICE 177.64CR		092718	AP PJ 0006695	14.74		22.36	
05 CARDMEMBER SERVICE 170.02CR		111918	AP PJ 0006899	7.62		29.98	
05 AMERICAN DEVELOPMENT CORP 609.98		111918	AP PJ 0006895	780.00		809.98	
07 CARDMEMBER SERVICE 617.60		012519	AP PJ 0007114	7.62		817.60	
08 CARDMEMBER SERVICE 625.22		022019	AP PJ 0007223	7.62		825.22	
09 CARDMEMBER SERVICE 639.82		032019	AP PJ 0007345	14.60		839.82	
11 CARDMEMBER SERVICE 661.87		052319	AP PJ 0007615	22.05		861.87	
13 CARDMEMBER SERVICE 669.02		071919	AP PJ 0007826	7.15		869.02	
TOTAL POSTAGE .00	669.02			869.02	.00	869.02	

06140 RENTAL AND LEASE

4500.00CR

TOTAL RENTAL AND LEASE .00	4500.00CR			.00	.00	.00	
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06160 TOOLS & SMALL EQUIPMENT

2500.00CR

03 AKRIDGE FARM SUPPLY	090718 AP PJ 0006606	133.52		133.52
2366.48CR				
09 WAL MART	032019 AP PJ 0007368	351.14		484.66
2015.34CR				
10 AKRIDGE FARM SUPPLY	040819 AP PJ 0007386	43.97		528.63
1971.37CR				
TOTAL TOOLS & SMALL EQUIPMENT		528.63	.00	528.63
.00	1971.37CR			
06180 BLDG REPAIR & MAINTENANCE				
200.00CR				
06 FIRST LINE FIRE EXTINGUIS	122018 AP PJ 0007020	969.35		969.35
769.35				
09 MASONRY & STEEL SUPPLY IN	030619 AP PJ 0007300	60.71		1030.06
830.06				
09 JOINER HARDWARE COMPANY	030619 AP PJ 0007299	26.76		1056.82
856.82				
09 AKRIDGE FARM SUPPLY	030619 AP PJ 0007288	96.76		1153.58
953.58				
10 COLE LUMBER CO. INC.	040819 AP PJ 0007393	2216.85		3370.43
3170.43				
11 AKRIDGE FARM SUPPLY	050719 AP PJ 0007525	110.92		3481.35
3281.35				
11 LARRY'S GUTTERS	052119 AP PJ 0007585	223.00		3704.35
3504.35				
11 FIRST LINE FIRE EXTINGUIS	052119 AP PJ 0007576	233.80		3938.15
3738.15				
11 FIRST LINE FIRE EXTINGUIS	052119 AP PJ 0007575	1340.65		5278.80
5078.80				
TOTAL BLDG REPAIR & MAINTENANCE		5278.80	.00	5278.80
.00	5078.80			
06185 SLUDGE REMOVAL				

100 GENERAL FUND

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200 WATER TREATMENT PLANT

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06000 EXPENSE

06185 SLUDGE REMOVAL

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
TOTAL SLUDGE REMOVAL .00	.00			.00	.00	.00	
06660 MISC. MATERIAL EXPENSE							
02 C.I. THORNBURG CO., INC. 280.00		080718	AP PJ 0006488	280.00		280.00	
05 AKRIDGE FARM SUPPLY 367.66		110718	AP PJ 0006841	87.66		367.66	
TOTAL MISC. MATERIAL EXPENSE .00	367.66			367.66	.00	367.66	
06665 FREIGHT EXPENSE							
700.00CR 11 HACH CHEMICAL CO. 681.85CR		052119	AP PJ 0007582	18.15		18.15	
TOTAL FREIGHT EXPENSE .00	681.85CR			18.15	.00	18.15	
06010 SALARIES							
156000.00CR							
01 PAYROLL ENTRY - 153711.31CR		07/05/18	070218 DK PR 07/05/18	2288.69		2288.69	
01 PAYROLL ENTRY - 151482.43CR		07/12/18	071018 DK PR 07/12/18	2228.88		4517.57	
01 PAYROLL ENTRY - 149253.55CR		07/19/18	071818 DK PR 07/19/18	2228.88		6746.45	
01 PAYROLL ENTRY - 147024.67CR		07/26/18	072518 DK PR 07/26/18	2228.88		8975.33	
01 PAYROLL ENTRY - 144759.15CR		08/02/18	080118 DK PR 08/02/18	2265.52		11240.85	
02 PAYROLL ENTRY - 142530.27CR		08/09/18	080718 DK PR 08/09/18	2228.88		13469.73	
02 PAYROLL ENTRY - 140070.15CR		08/16/18	081518 DK PR 08/16/18	2460.12		15929.85	
02 PAYROLL ENTRY - 137841.27CR		08/23/18	082218 DK PR 08/23/18	2228.88		18158.73	
02 PAYROLL ENTRY - 135612.39CR		08/30/18	082918 DK PR 08/30/18	2228.88		20387.61	
03 PAYROLL ENTRY - 133383.51CR		09/06/18	090518 DK PR 09/06/18	2228.88		22616.49	
03 PAYROLL ENTRY - 131154.63CR		09/13/18	091218 DK PR 09/13/18	2228.88		24845.37	
03 PAYROLL ENTRY - 128925.75CR		09/20/18	091918 DK PR 09/20/18	2228.88		27074.25	
03 PAYROLL ENTRY - 126696.87CR		09/27/18	092518 DK PR 09/27/18	2228.88		29303.13	
04 PAYROLL ENTRY - 124586.87CR		10/04/18	100318 DK PR 10/04/18	2110.00		31413.13	
04 PAYROLL ENTRY - 122476.87CR		10/11/18	101018 DK PR 10/11/18	2110.00		33523.13	
04 PAYROLL ENTRY - 120247.99CR		10/18/18	101718 DK PR 10/18/18	2228.88		35752.01	
04 PAYROLL ENTRY - 117581.99CR		10/25/18	102418 DK PR 10/25/18	2666.00		38418.01	
04 PAYROLL ENTRY -		10/29/18	102518 DK PR 10/29/18	1500.00		39918.01	

116081.99CR						
05 PAYROLL ENTRY -	11/01/18	103118	DK PR	11/01/18	2281.52	42199.53
113800.47CR						
05 PAYROLL ENTRY -	11/09/18	110618	DK PR	11/09/18	1052.00	43251.53
112748.47CR						
05 PAYROLL ENTRY -	11/08/18	110618	DK PR	11/08/18	2646.40	45897.93
110102.07CR						
05 PAYROLL ENTRY -	11/15/18	111418	DK PR	11/15/18	2228.88	48126.81
107873.19CR						
05 PAYROLL ENTRY -	11/21/18	111918	DK PR	11/21/18	2110.00	50236.81
105763.19CR						
05 PAYROLL ENTRY -	11/29/18	112818	DK PR	11/29/18	2110.00	52346.81
103653.19CR						
06 PAYROLL ENTRY -	12/06/18	120518	DK PR	12/06/18	2228.88	54575.69
101424.31CR						
06 PAYROLL ENTRY -	12/13/18	121218	DK PR	12/13/18	2246.76	56822.45
99177.55CR						
06 PAYROLL ENTRY -	12/27/18	121818	DK PR	12/27/18	2110.00	58932.45
97067.55CR						
06 PAYROLL ENTRY -	12/20/18	121818	DK PR	12/20/18	2320.04	61252.49
94747.51CR						
07 PAYROLL ENTRY -	01/03/19	010119	DK PR	01/03/19	2110.00	63362.49
92637.51CR						
07 PAYROLL ENTRY -	01/10/19	010919	DK PR	01/10/19	2182.90	65545.39
90454.61CR						
07 PAYROLL ENTRY -	01/17/19	011619	DK PR	01/17/19	2440.56	67985.95
88014.05CR						
07 PAYROLL ENTRY -	01/24/19	012319	DK PR	01/24/19	2228.45	70214.40
85785.60CR						
07 PAYROLL ENTRY -	01/31/19	013019	DK PR	01/31/19	2110.00	72324.40
83675.60CR						

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300 WASTEWATER TREATMENT PLAN

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06000 EXPENSE

06010 SALARIES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
08 PAYROLL ENTRY - 81506.77CR	02/07/19	020619	DK PR 02/07/19	2168.83		74493.23	
08 PAYROLL ENTRY - 79396.77CR	02/14/19	021319	DK PR 02/14/19	2110.00		76603.23	
08 PAYROLL ENTRY - 77286.77CR	02/21/19	021919	DK PR 02/21/19	2110.00		78713.23	
08 PAYROLL ENTRY - 74840.59CR	02/28/19	022719	DK PR 02/28/19	2446.18		81159.41	
09 PAYROLL ENTRY - 72730.59CR	03/07/19	030619	DK PR 03/07/19	2110.00		83269.41	
09 PAYROLL ENTRY - 70620.59CR	03/14/19	031319	DK PR 03/14/19	2110.00		85379.41	
09 PAYROLL ENTRY - 68510.59CR	03/21/19	032019	DK PR 03/21/19	2110.00		87489.41	
09 PAYROLL ENTRY - 66400.59CR	03/28/19	032719	DK PR 03/28/19	2110.00		89599.41	
10 PAYROLL ENTRY - 64290.59CR	04/04/19	040319	DK PR 04/04/19	2110.00		91709.41	
10 PAYROLL ENTRY - 62161.63CR	04/11/19	041019	DK PR 04/11/19	2128.96		93838.37	
10 PAYROLL ENTRY - 60051.63CR	04/18/19	041719	DK PR 04/18/19	2110.00		95948.37	
10 PAYROLL ENTRY - 57941.63CR	04/25/19	042419	DK PR 04/25/19	2110.00		98058.37	
11 PAYROLL ENTRY - 55726.06CR	05/02/19	050119	DK PR 05/02/19	2215.57		100273.94	
11 PAYROLL ENTRY - 53616.06CR	05/09/19	050819	DK PR 05/09/19	2110.00		102383.94	
11 PAYROLL ENTRY - 51506.06CR	05/16/19	051519	DK PR 05/16/19	2110.00		104493.94	
11 PAYROLL ENTRY - 49396.06CR	05/23/19	052219	DK PR 05/23/19	2110.00		106603.94	
11 PAYROLL ENTRY - 47215.06CR	05/30/19	052919	DK PR 05/30/19	2181.00		108784.94	
12 PAYROLL ENTRY - 45105.06CR	06/06/19	060519	DK PR 06/06/19	2110.00		110894.94	
12 PAYROLL ENTRY - 42995.06CR	06/13/19	061219	DK PR 06/13/19	2110.00		113004.94	
12 PAYROLL ENTRY - 40885.06CR	06/20/19	061919	DK PR 06/20/19	2110.00		115114.94	
12 PAYROLL ENTRY - 38775.06CR	06/27/19	062619	DK PR 06/27/19	2110.00		117224.94	
12 ADJ ENTRY-ACCRUED VACATIO 38981.46CR	062719	GJ JE			206.40	117018.54	
13 ADJ ENTRIES ACCRUED SALAR 38807.58CR	071719	GJ JE		173.88		117192.42	
TOTAL SALARIES .00	38807.58CR			117398.82	206.40	117192.42	
06020 PAYROLL TAX 11900.00CR							
01 PAYROLL ENTRY - 11725.74CR	07/05/18	070218	DK PR 07/05/18	174.26		174.26	
01 PAYROLL ENTRY - 11555.92CR	07/12/18	071018	DK PR 07/12/18	169.82		344.08	
01 PAYROLL ENTRY - 11386.24CR	07/19/18	071818	DK PR 07/19/18	169.68		513.76	

01 PAYROLL ENTRY - 07/26/18 072518 DK PR 07/26/18 11216.56CR	169.68	683.44
01 PAYROLL ENTRY - 08/02/18 080118 DK PR 08/02/18 11043.25CR	173.31	856.75
02 PAYROLL ENTRY - 08/09/18 080718 DK PR 08/09/18 10873.57CR	169.68	1026.43
02 PAYROLL ENTRY - 08/16/18 081518 DK PR 08/16/18 10686.61CR	186.96	1213.39
02 PAYROLL ENTRY - 08/23/18 082218 DK PR 08/23/18 10516.93CR	169.68	1383.07
02 PAYROLL ENTRY - 08/30/18 082918 DK PR 08/30/18 10347.25CR	169.68	1552.75
03 PAYROLL ENTRY - 09/06/18 090518 DK PR 09/06/18 10177.56CR	169.69	1722.44
03 PAYROLL ENTRY - 09/13/18 091218 DK PR 09/13/18 10007.88CR	169.68	1892.12
03 PAYROLL ENTRY - 09/20/18 091918 DK PR 09/20/18 9838.20CR	169.68	2061.80
03 PAYROLL ENTRY - 09/27/18 092518 DK PR 09/27/18 9668.52CR	169.68	2231.48
04 PAYROLL ENTRY - 10/04/18 100318 DK PR 10/04/18 9507.93CR	160.59	2392.07
04 PAYROLL ENTRY - 10/11/18 101018 DK PR 10/11/18 9347.34CR	160.59	2552.66
04 PAYROLL ENTRY - 10/18/18 101718 DK PR 10/18/18 9177.66CR	169.68	2722.34
04 PAYROLL ENTRY - 10/25/18 102418 DK PR 10/25/18 8974.98CR	202.68	2925.02
04 PAYROLL ENTRY - 10/29/18 102518 DK PR 10/29/18 8860.23CR	114.75	3039.77
05 PAYROLL ENTRY - 11/01/18 103118 DK PR 11/01/18 8686.60CR	173.63	3213.40
05 PAYROLL ENTRY - 11/09/18 110618 DK PR 11/09/18 8606.13CR	80.47	3293.87
05 PAYROLL ENTRY - 11/08/18 110618 DK PR 11/08/18 8405.13CR	201.00	3494.87

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06020 PAYROLL TAX

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05 PAYROLL ENTRY - 8235.48CR		11/15/18	111418 DK PR 11/15/18	169.65		3664.52	
05 PAYROLL ENTRY - 8074.89CR		11/21/18	111918 DK PR 11/21/18	160.59		3825.11	
05 PAYROLL ENTRY - 7913.47CR		11/29/18	112818 DK PR 11/29/18	161.42		3986.53	
06 PAYROLL ENTRY - 7743.81CR		12/06/18	120518 DK PR 12/06/18	169.66		4156.19	
06 PAYROLL ENTRY - 7573.04CR		12/13/18	121218 DK PR 12/13/18	170.77		4326.96	
06 PAYROLL ENTRY - 7412.45CR		12/27/18	121818 DK PR 12/27/18	160.59		4487.55	
06 PAYROLL ENTRY - 7236.23CR		12/20/18	121818 DK PR 12/20/18	176.22		4663.77	
07 PAYROLL ENTRY - 7075.64CR		01/03/19	010119 DK PR 01/03/19	160.59		4824.36	
07 PAYROLL ENTRY - 6911.19CR		01/10/19	010919 DK PR 01/10/19	164.45		4988.81	
07 PAYROLL ENTRY - 6727.34CR		01/17/19	011619 DK PR 01/17/19	183.85		5172.66	
07 PAYROLL ENTRY - 6559.34CR		01/24/19	012319 DK PR 01/24/19	168.00		5340.66	
07 PAYROLL ENTRY - 6397.92CR		01/31/19	013019 DK PR 01/31/19	161.42		5502.08	
08 PAYROLL ENTRY - 6234.52CR		02/07/19	020619 DK PR 02/07/19	163.40		5665.48	
08 PAYROLL ENTRY - 6075.53CR		02/14/19	021319 DK PR 02/14/19	158.99		5824.47	
08 PAYROLL ENTRY - 5916.54CR		02/21/19	021919 DK PR 02/21/19	158.99		5983.46	
08 PAYROLL ENTRY - 5732.11CR		02/28/19	022719 DK PR 02/28/19	184.43		6167.89	
09 PAYROLL ENTRY - 5573.12CR		03/07/19	030619 DK PR 03/07/19	158.99		6326.88	
09 PAYROLL ENTRY - 5414.13CR		03/14/19	031319 DK PR 03/14/19	158.99		6485.87	
09 PAYROLL ENTRY - 5255.14CR		03/21/19	032019 DK PR 03/21/19	158.99		6644.86	
09 PAYROLL ENTRY - 5096.15CR		03/28/19	032719 DK PR 03/28/19	158.99		6803.85	
10 PAYROLL ENTRY - 4937.16CR		04/04/19	040319 DK PR 04/04/19	158.99		6962.84	
10 PAYROLL ENTRY - 4776.73CR		04/11/19	041019 DK PR 04/11/19	160.43		7123.27	
10 PAYROLL ENTRY - 4617.74CR		04/18/19	041719 DK PR 04/18/19	158.99		7282.26	
10 PAYROLL ENTRY - 4458.75CR		04/25/19	042419 DK PR 04/25/19	158.99		7441.25	
11 PAYROLL ENTRY - 4291.77CR		05/02/19	050119 DK PR 05/02/19	166.98		7608.23	
11 PAYROLL ENTRY - 4132.78CR		05/09/19	050819 DK PR 05/09/19	158.99		7767.22	
11 PAYROLL ENTRY - 3973.79CR		05/16/19	051519 DK PR 05/16/19	158.99		7926.21	
11 PAYROLL ENTRY - 3814.80CR		05/23/19	052219 DK PR 05/23/19	158.99		8085.20	
11 PAYROLL ENTRY -		05/30/19	052919 DK PR 05/30/19	166.84		8252.04	

3647.96CR						
12 PAYROLL ENTRY -	06/06/19	060519	DK PR	06/06/19	158.99	8411.03
3488.97CR						
12 PAYROLL ENTRY -	06/13/19	061219	DK PR	06/13/19	158.99	8570.02
3329.98CR						
12 PAYROLL ENTRY -	06/20/19	061919	DK PR	06/20/19	158.99	8729.01
3170.99CR						
12 PAYROLL ENTRY -	06/27/19	062619	DK PR	06/27/19	158.99	8888.00
3012.00CR						
TOTAL PAYROLL TAX					8888.00	.00
.00	3012.00CR					8888.00

06030 EMPLOYEE BENEFITS

43200.00CR						
01 KENTUCKY INSURANCE (BC/BS)	072618	AP PJ	0006470		3542.70	3542.70
39657.30CR						
01 PRINCIPAL LIFE	072618	AP PJ	0006469		29.64	3572.34
39627.66CR						
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ	0006468		155.97	3728.31
39471.69CR						
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ	0006467			155.97
39627.66CR						
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ	0006467		155.97	3728.31
39471.69CR						
02 KENTUCKY INSURANCE (BC/BS)	082918	AP PJ	0006593		3542.70	7271.01
35928.99CR						
02 PRINCIPAL LIFE	082918	AP PJ	0006590		29.64	7300.65
35899.35CR						
02 KY LOCAL GOVERNMENT TRUST	082918	AP PJ	0006589		155.97	7456.62
35743.38CR						
03 KENTUCKY INSURANCE (BC/BS)	092418	AP PJ	0006689		3542.70	10999.32
32200.68CR						
03 KY LOCAL GOVERNMENT TRUST	092418	AP PJ	0006683		155.97	11155.29
32044.71CR						
03 PRINCIPAL LIFE	092418	AP PJ	0006682		29.64	11184.93
32015.07CR						

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06030 EMPLOYEE BENEFITS

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04 KENTUCKY INSURANCE (BC/BS 28472.37CR		102218	AP PJ 0006813	3542.70		14727.63	
04 KY LOCAL GOVERNMENT TRUST 28316.40CR		102218	AP PJ 0006808	155.97		14883.60	
04 PRINCIPAL LIFE 28286.76CR		102218	AP PJ 0006807	29.64		14913.24	
05 KENTUCKY INSURANCE (BC/BS 24744.06CR		113018	AP PJ 0006936	3542.70		18455.94	
05 KY LOCAL GOVERNMENT TRUST 24588.09CR		113018	AP PJ 0006927	155.97		18611.91	
05 PRINCIPAL LIFE 24558.45CR		113018	AP PJ 0006926	29.64		18641.55	
06 KENTUCKY INSURANCE (BC/BS 21015.75CR		121918	AP PJ 0007007	3542.70		22184.25	
06 KY LOCAL GOVERNMENT TRUST 20859.78CR		121918	AP PJ 0007004	155.97		22340.22	
06 PRINCIPAL LIFE 20830.14CR		121918	AP PJ 0007003	29.64		22369.86	
07 KENTUCKY INSURANCE (BC/BS 17153.06CR		020119	AP PJ 0007167	3677.08		26046.94	
07 KY LOCAL GOVERNMENT TRUST 16997.09CR		020119	AP PJ 0007166	155.97		26202.91	
07 PRINCIPAL LIFE 16967.45CR		020119	AP PJ 0007164	29.64		26232.55	
08 KENTUCKY INSURANCE (BC/BS 13406.75CR		022719	AP PJ 0007263	3560.70		29793.25	
08 KY LOCAL GOVERNMENT TRUST 13250.78CR		022719	AP PJ 0007260	155.97		29949.22	
08 PRINCIPAL LIFE 13221.14CR		022719	AP PJ 0007259	29.64		29978.86	
09 KENTUCKY INSURANCE (BC/BS 9660.44CR		031919	AP PJ 0007337	3560.70		33539.56	
09 KENTUCKY INSURANCE (BC/BS 13221.14CR		031919	AP PJ 0007330		3560.70	29978.86	
09 KENTUCKY INSURANCE (BC/BS 9660.44CR		031919	AP PJ 0007330	3560.70		33539.56	
09 KY LOCAL GOVERNMENT TRUST 9504.47CR		031919	AP PJ 0007328	155.97		33695.53	
09 PRINCIPAL LIFE 9474.83CR		031919	AP PJ 0007327	29.64		33725.17	
10 KENTUCKY INSURANCE (BC/BS 5914.13CR		041819	AP PJ 0007463	3560.70		37285.87	
10 KY LOCAL GOVERNMENT TRUST 5758.16CR		041819	AP PJ 0007460	155.97		37441.84	
10 PRINCIPAL LIFE 5728.52CR		041819	AP PJ 0007459	29.64		37471.48	
11 KENTUCKY INSURANCE (BC/BS 2167.82CR		052819	AP PJ 0007625	3560.70		41032.18	
11 KY LOCAL GOVERNMENT TRUST 2011.85CR		052819	AP PJ 0007617	155.97		41188.15	
11 PRINCIPAL LIFE 1982.21CR		052819	AP PJ 0007616	29.64		41217.79	
12 KENTUCKY INSURANCE (BC/BS 1578.49		062519	AP PJ 0007741	3560.70		44778.49	
12 KY LOCAL GOVERNMENT TRUST 1734.46		062519	AP PJ 0007736	155.97		44934.46	
12 PRINCIPAL LIFE		062519	AP PJ 0007735	29.64		44964.10	

1764.10				
13 ADJ ENT-DENTAL & VISION P 071719 GJ JE			544.67	44419.43
1219.43				
TOTAL EMPLOYEE BENEFITS		48680.77	4261.34	44419.43
.00	1219.43			
06040 UNIFORMS				
800.00CR				
01 COLEMAN SHOES, REPAIR & B 072318 AP PJ 0006430		80.00		80.00
720.00CR				
02 ATHLETIC CENTER 082418 AP PJ 0006581		265.40		345.40
454.60CR				
03 CARDMEMBER SERVICE 092718 AP PJ 0006695		175.95		521.35
278.65CR				
11 COMMONWEALTH OF KENTUCKY 050719 AP PJ 0007530		5.00		526.35
273.65CR				
TOTAL UNIFORMS		526.35	.00	526.35
.00	273.65CR			
06050 TRAINING EXPENSE				
100.00CR				
01 PHILLIP MANNING 070918 AP PJ 0006401		92.70		92.70
7.30CR				
08 CARDMEMBER SERVICE 022019 AP PJ 0007223		194.68		287.38
187.38				
11 CARDMEMBER SERVICE 052319 AP PJ 0007615		92.25		379.63
279.63				
TOTAL TRAINING EXPENSE		379.63	.00	379.63
.00	279.63			
06060 RETIREMENT FUNDING				
26300.00CR				
01 PAYROLL ENTRY - 07/05/18 070218 DK PR 07/05/18		438.97		438.97
25861.03CR				

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06060 RETIREMENT FUNDING

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01 PAYROLL ENTRY - 25433.53CR		07/12/18	071018 DK PR 07/12/18	427.50		866.47	
01 PAYROLL ENTRY - 25006.03CR		07/19/18	071818 DK PR 07/19/18	427.50		1293.97	
01 PAYROLL ENTRY - 24578.53CR		07/26/18	072518 DK PR 07/26/18	427.50		1721.47	
01 PAYROLL ENTRY - 24144.00CR		08/02/18	080118 DK PR 08/02/18	434.53		2156.00	
02 PAYROLL ENTRY - 23716.50CR		08/09/18	080718 DK PR 08/09/18	427.50		2583.50	
02 PAYROLL ENTRY - 23244.68CR		08/16/18	081518 DK PR 08/16/18	471.82		3055.32	
02 PAYROLL ENTRY - 22817.18CR		08/23/18	082218 DK PR 08/23/18	427.50		3482.82	
02 PAYROLL ENTRY - 22389.68CR		08/30/18	082918 DK PR 08/30/18	427.50		3910.32	
03 PAYROLL ENTRY - 21962.18CR		09/06/18	090518 DK PR 09/06/18	427.50		4337.82	
03 PAYROLL ENTRY - 21534.68CR		09/13/18	091218 DK PR 09/13/18	427.50		4765.32	
03 PAYROLL ENTRY - 21107.18CR		09/20/18	091918 DK PR 09/20/18	427.50		5192.82	
03 PAYROLL ENTRY - 20679.68CR		09/27/18	092518 DK PR 09/27/18	427.50		5620.32	
04 PAYROLL ENTRY - 20274.98CR		10/04/18	100318 DK PR 10/04/18	404.70		6025.02	
04 PAYROLL ENTRY - 19870.28CR		10/11/18	101018 DK PR 10/11/18	404.70		6429.72	
04 PAYROLL ENTRY - 19442.77CR		10/18/18	101718 DK PR 10/18/18	427.51		6857.23	
04 PAYROLL ENTRY - 18931.43CR		10/25/18	102418 DK PR 10/25/18	511.34		7368.57	
04 PAYROLL ENTRY - 18643.73CR		10/29/18	102518 DK PR 10/29/18	287.70		7656.27	
05 PAYROLL ENTRY - 18206.14CR		11/01/18	103118 DK PR 11/01/18	437.59		8093.86	
05 PAYROLL ENTRY - 18004.36CR		11/09/18	110618 DK PR 11/09/18	201.78		8295.64	
05 PAYROLL ENTRY - 17496.79CR		11/08/18	110618 DK PR 11/08/18	507.57		8803.21	
05 PAYROLL ENTRY - 17069.30CR		11/15/18	111418 DK PR 11/15/18	427.49		9230.70	
05 PAYROLL ENTRY - 16664.60CR		11/21/18	111918 DK PR 11/21/18	404.70		9635.40	
05 PAYROLL ENTRY - 16259.90CR		11/29/18	112818 DK PR 11/29/18	404.70		10040.10	
06 PAYROLL ENTRY - 15832.40CR		12/06/18	120518 DK PR 12/06/18	427.50		10467.60	
06 PAYROLL ENTRY - 15401.49CR		12/13/18	121218 DK PR 12/13/18	430.91		10898.51	
06 PAYROLL ENTRY - 14996.79CR		12/27/18	121818 DK PR 12/27/18	404.70		11303.21	
06 PAYROLL ENTRY - 14551.81CR		12/20/18	121818 DK PR 12/20/18	444.98		11748.19	
06 ADJ CERS EXP TO CURRENT L 13231.33CR			123118 GJ JE	1320.48		13068.67	
07 PAYROLL ENTRY -		01/03/19	010119 DK PR 01/03/19	453.23		13521.90	

12778.10CR							
07 PAYROLL ENTRY -	01/10/19	010919	DK PR	01/10/19	468.89		13990.79
12309.21CR							
07 PAYROLL ENTRY -	01/17/19	011619	DK PR	01/17/19	524.25		14515.04
11784.96CR							
07 PAYROLL ENTRY -	01/24/19	012319	DK PR	01/24/19	478.69		14993.73
11306.27CR							
07 PAYROLL ENTRY -	01/31/19	013019	DK PR	01/31/19	453.23		15446.96
10853.04CR							
08 PAYROLL ENTRY -	02/07/19	020619	DK PR	02/07/19	465.86		15912.82
10387.18CR							
08 PAYROLL ENTRY -	02/14/19	021319	DK PR	02/14/19	453.23		16366.05
9933.95CR							
08 PAYROLL ENTRY -	02/21/19	021919	DK PR	02/21/19	453.23		16819.28
9480.72CR							
08 PAYROLL ENTRY -	02/28/19	022719	DK PR	02/28/19	525.45		17344.73
8955.27CR							
09 PAYROLL ENTRY -	03/07/19	030619	DK PR	03/07/19	453.23		17797.96
8502.04CR							
09 PAYROLL ENTRY -	03/14/19	031319	DK PR	03/14/19	453.23		18251.19
8048.81CR							
09 PAYROLL ENTRY -	03/21/19	032019	DK PR	03/21/19	453.23		18704.42
7595.58CR							
09 PAYROLL ENTRY -	03/28/19	032719	DK PR	03/28/19	453.23		19157.65
7142.35CR							
10 PAYROLL ENTRY -	04/04/19	040319	DK PR	04/04/19	453.23		19610.88
6689.12CR							
10 PAYROLL ENTRY -	04/11/19	041019	DK PR	04/11/19	457.29		20068.17
6231.83CR							
10 PAYROLL ENTRY -	04/18/19	041719	DK PR	04/18/19	453.23		20521.40
5778.60CR							
10 PAYROLL ENTRY -	04/25/19	042419	DK PR	04/25/19	453.23		20974.63
5325.37CR							
11 PAYROLL ENTRY -	05/02/19	050119	DK PR	05/02/19	475.89		21450.52
4849.48CR							
11 PAYROLL ENTRY -	05/09/19	050819	DK PR	05/09/19	453.23		21903.75
4396.25CR							

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06060 RETIREMENT FUNDING

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 PAYROLL ENTRY - 3943.02CR	05/16/19	051519	DK PR 05/16/19	453.23		22356.98	
11 PAYROLL ENTRY - 3489.79CR	05/23/19	052219	DK PR 05/23/19	453.23		22810.21	
11 PAYROLL ENTRY - 3021.31CR	05/30/19	052919	DK PR 05/30/19	468.48		23278.69	
12 PAYROLL ENTRY - 2568.08CR	06/06/19	060519	DK PR 06/06/19	453.23		23731.92	
12 PAYROLL ENTRY - 2114.85CR	06/13/19	061219	DK PR 06/13/19	453.23		24185.15	
12 PAYROLL ENTRY - 1661.62CR	06/20/19	061919	DK PR 06/20/19	453.23		24638.38	
12 PAYROLL ENTRY - 1208.39CR	06/27/19	062619	DK PR 06/27/19	453.23		25091.61	
TOTAL RETIREMENT FUNDING .00	1208.39CR			25091.61	.00	25091.61	
06061 GASB PENSION							
13 AUDIT ADJ ENTRIES 14594.00		090919	GJ JE	14594.00		14594.00	
13 ADJ ENTRIES-AUDIT 29188.00		100119	GJ JE	14594.00		29188.00	
13 REV ENTRIES 9/9 DUPLICATE 14594.00		100219	GJ JE		14594.00	14594.00	
13 CORRECTING ENTRY 23311.00		012320	GJ JE	8717.00		23311.00	
TOTAL GASB PENSION .00	23311.00			37905.00	14594.00	23311.00	
06062 OPEB EXPENSE							
13 AUDIT ADJ ENTRIES 6470.00CR		090919	GJ JE		6470.00	6470.00CR	
13 ADJ ENTRIES AUDIT 2123.00CR		100119	GJ JE	4347.00		2123.00CR	
13 REV ENTRIES 9/9 DUPLICATE 4347.00		100219	GJ JE	6470.00		4347.00	
13 CORRECTING ENTRY 5664.00CR		012320	GJ JE		10011.00	5664.00CR	
TOTAL OPEB EXPENSE .00	5664.00CR			10817.00	16481.00	5664.00CR	
06070 UTILITIES							
189100.00CR							
01 AT & T 188783.07CR		072318	AP PJ 0006465	316.93		316.93	
02 ELECTRIC PLANT BOARD (P'T) 173216.79CR		080718	AP PJ 0006493	15566.28		15883.21	
02 AT & T 172897.51CR		082018	AP PJ 0006542	319.28		16202.49	
03 ELECTRIC PLANT BOARD (P'T) 158251.70CR		090718	AP PJ 0006613	14645.81		30848.30	
03 AT & T 157902.47CR		092018	AP PJ 0006645	349.23		31197.53	
04 ELECTRIC PLANT BOARD (P'T) 144537.88CR		100818	AP PJ 0006721	13364.59		44562.12	
04 AT & T 144184.27CR		101918	AP PJ 0006763	353.61		44915.73	

05 ELECTRIC PLANT BOARD (P'T 110718 AP PJ 0006853 130343.75CR		13840.52	58756.25
05 AT & T 129982.02CR	111918 AP PJ 0006923	361.73	59117.98
06 ELECTRIC PLANT BOARD (P'T 120618 AP PJ 0006957 115977.55CR		14004.47	73122.45
06 AT & T 115616.04CR	122018 AP PJ 0007014	361.51	73483.96
07 ELECTRIC PLANT BOARD (P'T 010719 AP PJ 0007075 100266.17CR		15349.87	88833.83
07 AT & T 99903.86CR	011819 AP PJ 0007105	362.31	89196.14
08 ELECTRIC PLANT BOARD (P'T 020719 AP PJ 0007185 82051.07CR		17852.79	107048.93
08 AT & T 81688.96CR	022019 AP PJ 0007221	362.11	107411.04
09 ELECTRIC PLANT BOARD (P'T 030619 AP PJ 0007296 62133.28CR		19555.68	126966.72
09 AT & T 61771.15CR	032019 AP PJ 0007342	362.13	127328.85
09 AT & T 61409.02CR	032119 AP PJ 0007374	362.13	127690.98
09 AT & T 61771.15CR	032119 AP PJ 0007372		362.13 127328.85
10 ELECTRIC PLANT BOARD (P'T 040819 AP PJ 0007398 46345.15CR		15426.00	142754.85
10 AT & T 45957.28CR	041819 AP PJ 0007477	387.87	143142.72
10 AT & T 45575.08CR	041819 AP PJ 0007477	382.20	143524.92
10 AT & T 45957.28CR	041819 AP PJ 0007476		382.20 143142.72

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06070 UTILITIES

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10 AT & T 46345.15CR		041819	AP PJ 0007475		387.87	142754.85	
10 AT & T 45059.82CR		041819	AP PJ 0007474	1285.33		144040.18	
10 AT & T 44671.95CR		041819	AP PJ 0007472	387.87		144428.05	
10 AT & T 44284.08CR		041819	AP PJ 0007470	387.87		144815.92	
10 AT & T 43901.88CR		041819	AP PJ 0007468	382.20		145198.12	
11 ELECTRIC PLANT BOARD (P'T 30159.39CR		051419	AP PJ 0007567	13742.49		158940.61	
11 AT & T 29778.19CR		052119	AP PJ 0007573	381.20		159321.81	
12 ELECTRIC PLANT BOARD (P'T 18317.60CR		060619	AP PJ 0007647	11460.59		170782.40	
12 AT & T 17936.10CR		062119	AP PJ 0007698	381.50		171163.90	
13 ELECTRIC PLANT BOARD (P'T 4610.76CR		070819	AP PJ 0007783	13325.34		184489.24	
TOTAL UTILITIES .00	4610.76CR			185621.44	1132.20	184489.24	
06080 GAS AND OIL 4500.00CR							
01 MAX ARNOLD & SONS 4373.62CR		072318	AP PJ 0006463	126.38		126.38	
02 MAX ARNOLD & SONS 4194.76CR		080718	AP PJ 0006505	178.86		305.24	
02 MAX ARNOLD & SONS 4047.56CR		082018	AP PJ 0006548	147.20		452.44	
03 MAX ARNOLD & SONS 3927.37CR		092018	AP PJ 0006651	120.19		572.63	
04 MAX ARNOLD & SONS 3822.79CR		100818	AP PJ 0006760	104.58		677.21	
04 MAX ARNOLD & SONS 3643.67CR		100818	AP PJ 0006736	179.12		856.33	
04 SCHAEFFER MFG CO 2242.29CR		101918	AP PJ 0006802	1401.38		2257.71	
05 MAX ARNOLD & SONS 2056.43CR		111918	AP PJ 0006901	185.86		2443.57	
06 MAX ARNOLD & SONS 1933.35CR		122018	AP PJ 0007029	123.08		2566.65	
07 MAX ARNOLD & SONS 1625.13CR		012519	AP PJ 0007124	308.22		2874.87	
07 MAX ARNOLD & SONS 1518.14CR		012519	AP PJ 0007124	106.99		2981.86	
08 MAX ARNOLD & SONS 1454.39CR		022019	AP PJ 0007230	63.75		3045.61	
09 MAX ARNOLD & SONS 1354.21CR		032019	AP PJ 0007349	100.18		3145.79	
10 MAX ARNOLD & SONS 1248.20CR		040819	AP PJ 0007406	106.01		3251.80	
10 MAX ARNOLD & SONS 1131.96CR		040819	AP PJ 0007405	116.24		3368.04	
10 MAX ARNOLD & SONS 1025.95CR		042219	AP PJ 0007485	106.01		3474.05	

11 MAX ARNOLD & SONS	052119 AP PJ 0007587	175.11	3649.16
850.84CR			
12 MAX ARNOLD & SONS	062119 AP PJ 0007708	1178.88	4828.04
328.04			
12 MAX ARNOLD & SONS	062119 AP PJ 0007707	81.87	4909.91
409.91			
13 ADJ ENT-EST INV FOR CHEM&	071719 GJ JE		2450.00
2040.09CR			
13 MAX ARNOLD & SONS	071919 AP PJ 0007827	190.67	2650.58
1849.42CR			
TOTAL GAS AND OIL		5100.58	2450.00
.00	1849.42CR		2650.58
06090 EQUIPMENT REPAIR & MAINTENANCE			
12700.00CR			
02 STRAEFFER PUMP & SUPPLY,	080718 AP PJ 0006528	682.50	682.50
12017.50CR			
02 STRAEFFER PUMP & SUPPLY,	080718 AP PJ 0006527	472.00	1154.50
11545.50CR			
02 STRAEFFER PUMP & SUPPLY,	080718 AP PJ 0006526	365.84	1520.34
11179.66CR			
02 CORE & MAIN LP	080718 AP PJ 0006504	861.12	2381.46
10318.54CR			
02 AKRIDGE FARM SUPPLY	080718 AP PJ 0006486	8.08	2389.54
10310.46CR			
02 CHEMEQUIP	082018 AP PJ 0006578	1285.88	3675.42
9024.58CR			
02 STRAEFFER PUMP & SUPPLY,	082018 AP PJ 0006574	1318.00	4993.42
7706.58CR			
03 STRAEFFER PUMP & SUPPLY,	090718 AP PJ 0006638	3014.56	8007.98
4692.02CR			
03 FARM PLAN	092018 AP PJ 0006649	154.33	8162.31
4537.69CR			
03 WASCON INC.	092718 AP PJ 0006712	2937.00	11099.31
1600.69CR			

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06090 EQUIPMENT REPAIR & MAINT

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03 PIPECHECK, LLC 199.31		092718	AP PJ 0006709	1800.00		12899.31	
04 COLEMAN AUTO PARTS 205.51		100818	AP PJ 0006720	6.20		12905.51	
04 FARM PLAN 328.94		101918	AP PJ 0006771	123.43		13028.94	
04 CHEMEQUIP 3931.84		101918	AP PJ 0006768	3602.90		16631.84	
05 PADUCAH GEAR & MACHINE CO 8473.84		110718	AP PJ 0006885	4542.00		21173.84	
05 LABTRON X 9366.25		110718	AP PJ 0006868	892.41		22066.25	
05 CHEMEQUIP 9985.75		110718	AP PJ 0006844	619.50		22685.75	
06 LABTRON X 11045.55		120618	AP PJ 0006963	1059.80		23745.55	
06 PURCELL TIRE 11587.66		122018	AP PJ 0007055	542.11		24287.66	
06 FARM PLAN 11713.17		122018	AP PJ 0007019	125.51		24413.17	
07 COLEMAN AUTO PARTS 11726.27		010719	AP PJ 0007073	13.10		24426.27	
07 BUMPER TO BUMPER 11826.26		010719	AP PJ 0007070	99.99		24526.26	
08 JOINER HARDWARE COMPANY 11832.95		020719	AP PJ 0007217	6.69		24532.95	
08 RICK SETTLES CC JOYCE 12082.95		020719	AP PJ 0007212	250.00		24782.95	
08 COLEMAN AUTO PARTS 12815.77		020719	AP PJ 0007183	732.82		25515.77	
08 AKRIDGE FARM SUPPLY 12847.93		020719	AP PJ 0007179	32.16		25547.93	
08 WARDEN ELECTRIC COMPANY 13016.91		022019	AP PJ 0007253	168.98		25716.91	
08 JOHN DEERE FINANCIAL 13124.17		022019	AP PJ 0007226	107.26		25824.17	
09 JOHN DEERE FINANCIAL 13267.94		032019	AP PJ 0007346	143.77		25967.94	
10 COLEMAN AUTO PARTS 13674.37		040819	AP PJ 0007394	406.43		26374.37	
12 CD ENVIRONMENTAL, INC. 14051.87		060619	AP PJ 0007639	377.50		26751.87	
12 LABTRON X 15036.87		062119	AP PJ 0007705	985.00		27736.87	
12 JOHN DEERE FINANCIAL 15216.52		062119	AP PJ 0007703	179.65		27916.52	
13 COLEMAN AUTO PARTS 15231.35		070819	AP PJ 0007795	14.83		27931.35	
TOTAL EQUIPMENT REPAIR & MAINT .00	15231.35			27931.35	.00	27931.35	
06100 SUPPLIES 4300.00CR							
01 WAL MART 4154.84CR		072318	AP PJ 0006464	145.16		145.16	
02 WAL MART 3996.77CR		082418	AP PJ 0006580	158.07		303.23	

03 WAL MART 3887.92CR	092718 AP PJ 0006711	108.85	412.08
03 CARDMEMBER SERVICE 3836.12CR	092718 AP PJ 0006695	51.80	463.88
04 WAL MART 3792.91CR	102418 AP PJ 0006835	43.21	507.09
05 QUILL CORPORATION 3350.93CR	111918 AP PJ 0006918	441.98	949.07
05 FARM PLAN 3307.11CR	111918 AP PJ 0006898	43.82	992.89
06 WAL MART 3209.66CR	120618 AP PJ 0006994	97.45	1090.34
06 WAL MART 3105.31CR	122118 AP PJ 0007059	104.35	1194.69
06 WAL MART 2924.78CR	122118 AP PJ 0007059	180.53	1375.22
07 WAL MART 2896.18CR	012519 AP PJ 0007157	28.60	1403.82
07 FARM PLAN 2656.84CR	012519 AP PJ 0007120	239.34	1643.16
08 RED BUD SUPPLY 2216.97CR	020719 AP PJ 0007210	439.87	2083.03
08 JOHN DEERE FINANCIAL 2173.14CR	022019 AP PJ 0007226	43.83	2126.86
08 WAL MART 1984.45CR	022819 AP PJ 0007279	188.69	2315.55
09 WAL MART 1911.36CR	032019 AP PJ 0007368	73.09	2388.64
10 WAL MART 1866.81CR	042219 AP PJ 0007514	44.55	2433.19
10 RED BUD SUPPLY 1333.68CR	042219 AP PJ 0007507	533.13	2966.32
10 JOHN DEERE FINANCIAL 1226.58CR	042219 AP PJ 0007481	107.10	3073.42
11 JOHN DEERE FINANCIAL 1124.54CR	052119 AP PJ 0007577	102.04	3175.46

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06100 SUPPLIES

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12 WAL MART 1096.92CR		060619	AP PJ 0007694	27.62		3203.08	
12 WAL MART 1071.27CR		062119	AP PJ 0007734	25.65		3228.73	
TOTAL SUPPLIES .00	1071.27CR			3228.73	.00	3228.73	
06105 CHEMICALS 16200.00CR							
01 HACH CHEMICAL CO. 15949.15CR		072318	AP PJ 0006433	250.85		250.85	
01 HACH CHEMICAL CO. 15889.56CR		072318	AP PJ 0006432	59.59		310.44	
02 THORNTON-MUSSO-BELLEMIN 15269.56CR		080718	AP PJ 0006536	620.00		930.44	
02 ADVANCED ANALYTICAL SOLUT 15154.56CR		080718	AP PJ 0006535	115.00		1045.44	
02 C.I. THORNBURG CO., INC. 14336.96CR		080718	AP PJ 0006534	817.60		1863.04	
02 HACH CHEMICAL CO. 14172.50CR		080718	AP PJ 0006498	164.46		2027.50	
02 HACH CHEMICAL CO. 13875.23CR		080718	AP PJ 0006497	297.27		2324.77	
02 HACH CHEMICAL CO. 13669.01CR		080718	AP PJ 0006496	206.22		2530.99	
02 EVOQUA WATER TECHNOLOGIES 13338.83CR		080718	AP PJ 0006494	330.18		2861.17	
03 HACH CHEMICAL CO. 13132.61CR		090718	AP PJ 0006616	206.22		3067.39	
03 THORNTON-MUSSO-BELLEMIN 3458.19		092018	AP PJ 0006678	16590.80		19658.19	
03 C.I. THORNBURG CO., INC. 4858.88		092718	AP PJ 0006696	1400.69		21058.88	
04 NEWTEC 5911.38		100818	AP PJ 0006748	1052.50		22111.38	
04 NEWTEC 7183.88		100818	AP PJ 0006747	1272.50		23383.88	
04 HACH CHEMICAL CO. 7390.10		100818	AP PJ 0006733	206.22		23590.10	
05 THORNTON-MUSSO-BELLEMIN 8920.10		110718	AP PJ 0006889	1530.00		25120.10	
05 HACH CHEMICAL CO. 9085.40		110718	AP PJ 0006863	165.30		25285.40	
05 HACH CHEMICAL CO. 9291.62		110718	AP PJ 0006862	206.22		25491.62	
05 C.I. THORNBURG CO., INC. 9950.42		110718	AP PJ 0006848	658.80		26150.42	
05 C.I. THORNBURG CO., INC. 10517.46		110718	AP PJ 0006847	567.04		26717.46	
05 C.I. THORNBURG CO., INC. 10851.54		110718	AP PJ 0006846	334.08		27051.54	
07 HACH CHEMICAL CO. 11603.71		010719	AP PJ 0007080	752.17		27803.71	
07 HACH CHEMICAL CO. 11809.93		010719	AP PJ 0007079	206.22		28009.93	
07 C.I. THORNBURG CO., INC. 10909.93		012219	AP PJ 0007110		900.00	27109.93	

07 C.I. THORNBURG CO., INC.	012219 AP PJ 0007109	1900.00		29009.93
12809.93				
08 C.I. THORNBURG CO., INC.	020719 AP PJ 0007188	650.69		29660.62
13460.62				
08 THORNTON-MUSSO-BELLEMIN	022019 AP PJ 0007251	1530.00		31190.62
14990.62				
09 HACH CHEMICAL CO.	030619 AP PJ 0007298	206.22		31396.84
15196.84				
09 C.I. THORNBURG CO., INC.	032019 AP PJ 0007369	900.00		32296.84
16096.84				
09 THORNTON-MUSSO-BELLEMIN	032019 AP PJ 0007366	368.10		32664.94
16464.94				
10 THORNTON-MUSSO-BELLEMIN	040819 AP PJ 0007447	1530.00		34194.94
17994.94				
10 HACH CHEMICAL CO.	040819 AP PJ 0007402	572.39		34767.33
18567.33				
11 THORNTON-MUSSO-BELLEMIN	050719 AP PJ 0007563	16583.40		51350.73
35150.73				
11 THORNTON-MUSSO-BELLEMIN	050719 AP PJ 0007562	3060.00		54410.73
38210.73				
11 EVOQUA WATER TECHNOLOGIES	050719 AP PJ 0007536	648.24		55058.97
38858.97				
11 HACH CHEMICAL CO.	052119 AP PJ 0007580	167.85		55226.82
39026.82				
12 C.I. THORNBURG CO., INC.	060619 AP PJ 0007642	900.00		56126.82
39926.82				
12 C.I. THORNBURG CO., INC.	060619 AP PJ 0007641		140.10	55986.72
39786.72				
12 C.I. THORNBURG CO., INC.	060619 AP PJ 0007641	600.00		56586.72
40386.72				
13 ADJ ENT-EST INV FOR CHEM&	071719 GJ JE		17367.41	39219.31
23019.31				
TOTAL CHEMICALS		57626.82	18407.51	39219.31
.00	23019.31			
06110 INSURANCE				
57400.00CR				

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06110 INSURANCE

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01 KLC INSURANCE SERVICES 53425.72CR		070218	AP PJ 0006382	3974.28		3974.28	
01 ADJ ENTRY-WRONG GL ACCOUN 57400.00CR		070918	GJ JE		3974.28	.00	
01 ACCRUED INSURANCE LIABILI 57068.81CR		073118	GJ JE	331.19		331.19	
01 ACCRUED INSURANCE LIABILI 53180.20CR		082918	GJ JE	3888.61		4219.80	
02 ACCRUED INSURANCE LIABILI 52849.01CR		082918	GJ JE	331.19		4550.99	
02 ACCRUED INSURANCE LIABILI 48960.40CR		082918	GJ JE	3888.61		8439.60	
03 WC ACCRUED INSURANCE LIAB 48629.21CR		092418	GJ JE	331.19		8770.79	
03 ACCRUED INSURANCE LIABILI 44740.60CR		092418	GJ JE	3888.61		12659.40	
04 ACCRUED INSURANCE LIABILI 44409.41CR		102218	GJ JE	331.19		12990.59	
04 ACCRUED INSURANCE LIABILI 40520.80CR		102218	GJ JE	3888.61		16879.20	
05 ACCRUED INSURANCE LIABILI 40189.61CR		113018	GJ JE	331.19		17210.39	
05 ACCRUED INSURANCE LIABILI 36301.00CR		113018	GJ JE	3888.61		21099.00	
06 ACCRUED INSURANCE LIABILI 35969.81CR		121918	GJ JE	331.19		21430.19	
06 ACCRUED INSURANCE LIABILI 32081.20CR		121918	GJ JE	3888.61		25318.80	
07 ACCRUED INSURANCE LIABILI 31750.01CR		013119	GJ JE	331.19		25649.99	
07 ACCRUED INSURANCE LIABILI 27861.40CR		013119	GJ JE	3888.61		29538.60	
08 ACCRUED INSURANCE LIABILI 27530.21CR		022719	GJ JE	331.19		29869.79	
08 ACCRUED INSURANCE LIABILI 23641.60CR		022719	GJ JE	3888.61		33758.40	
09 KLC INSURANCE SERVICES 22441.60CR		030819	AP PJ 0007324	1200.00		34958.40	
09 ACCRUED INSURANCE LIABILI 22110.41CR		031819	GJ JE	331.19		35289.59	
09 ACCRUED INSURANCE LIABILI 18221.80CR		031819	GJ JE	3888.61		39178.20	
10 ACCRUED INSURANCE LIABILI 17890.61CR		041819	GJ JE	331.19		39509.39	
10 ACCRUED INSURANCE LIABILI 14002.00CR		041819	GJ JE	3888.61		43398.00	
11 ACCRUED INSURANCE LIABILI 13670.81CR		053119	GJ JE	331.19		43729.19	
11 ACCRUED INSURANCE LIABILI 9782.20CR		053119	GJ JE	3888.61		47617.80	
12 ACCRUED INSURANCE LIABILI 9451.01CR		062619	GJ JE	331.19		47948.99	
12 ACCRUED INSURANCE LIABILI 5562.40CR		062619	GJ JE	3888.61		51837.60	
12 ADJ ENTRY-PREPAID INS 13339.62CR		062719	GJ JE		7777.22	44060.38	
12 ADJ ENTRY-INSURANCE		062719	GJ JE	7777.22		51837.60	

5562.40CR				
TOTAL INSURANCE		63589.10	11751.50	51837.60
.00	5562.40CR			

06120 LAB FEES

30700.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006462	81.00		81.00
30619.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006461	81.00		162.00
30538.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006460	215.00		377.00
30323.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006459	147.00		524.00
30176.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006458	2025.00		2549.00
28151.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006457	147.00		2696.00
28004.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006456	147.00		2843.00
27857.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006454	334.00		3177.00
27523.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006450	81.00		3258.00
27442.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006449	147.00		3405.00
27295.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006448	147.00		3552.00
27148.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006445	81.00		3633.00
27067.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006444	81.00		3714.00
26986.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006443	147.00		3861.00
26839.00CR				
01 MCCOY & MCCOY LABS.	072318 AP PJ 0006442	160.00		4021.00
26679.00CR				

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GENERAL LEDGER REPORT FOR JULY

- JULY

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06000 EXPENSE

06120 LAB FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 MCCOY & MCCOY LABS. 26562.00CR		072318	AP PJ 0006441	117.00		4138.00	
01 MCCOY & MCCOY LABS. 26539.00CR		072318	AP PJ 0006440	23.00		4161.00	
01 MONTHLY MISC. INVOICE BIL 27174.00CR		073118	GJ JE		635.00	3526.00	
02 MCCOY & MCCOY LABS. 27027.00CR		080718	AP PJ 0006518	147.00		3673.00	
02 MCCOY & MCCOY LABS. 26880.00CR		080718	AP PJ 0006515	147.00		3820.00	
02 MCCOY & MCCOY LABS. 26763.00CR		080718	AP PJ 0006514	117.00		3937.00	
02 MCCOY & MCCOY LABS. 26646.00CR		080718	AP PJ 0006513	117.00		4054.00	
02 MCCOY & MCCOY LABS. 26565.00CR		080718	AP PJ 0006512	81.00		4135.00	
02 MCCOY & MCCOY LABS. 26484.00CR		080718	AP PJ 0006511	81.00		4216.00	
02 MCCOY & MCCOY LABS. 26337.00CR		080718	AP PJ 0006509	147.00		4363.00	
02 MCCOY & MCCOY LABS. 26190.00CR		080718	AP PJ 0006507	147.00		4510.00	
02 MCCOY & MCCOY LABS. 26073.00CR		080718	AP PJ 0006506	117.00		4627.00	
02 MCCOY & MCCOY LABS. 25992.00CR		082018	AP PJ 0006566	81.00		4708.00	
02 MCCOY & MCCOY LABS. 25911.00CR		082018	AP PJ 0006565	81.00		4789.00	
02 MCCOY & MCCOY LABS. 25764.00CR		082018	AP PJ 0006563	147.00		4936.00	
02 MCCOY & MCCOY LABS. 25617.00CR		082018	AP PJ 0006562	147.00		5083.00	
02 MCCOY & MCCOY LABS. 25594.00CR		082018	AP PJ 0006561	23.00		5106.00	
02 MCCOY & MCCOY LABS. 25477.00CR		082018	AP PJ 0006560	117.00		5223.00	
02 MCCOY & MCCOY LABS. 25396.00CR		082018	AP PJ 0006558	81.00		5304.00	
02 MCCOY & MCCOY LABS. 25315.00CR		082018	AP PJ 0006557	81.00		5385.00	
02 MCCOY & MCCOY LABS. 24762.00CR		082018	AP PJ 0006556	553.00		5938.00	
02 MCCOY & MCCOY LABS. 24615.00CR		082018	AP PJ 0006555	147.00		6085.00	
02 MCCOY & MCCOY LABS. 24468.00CR		082018	AP PJ 0006553	147.00		6232.00	
02 MCCOY & MCCOY LABS. 24387.00CR		082018	AP PJ 0006552	81.00		6313.00	
02 MCCOY & MCCOY LABS. 24306.00CR		082018	AP PJ 0006549	81.00		6394.00	
03 MCCOY & MCCOY LABS. 24225.00CR		090718	AP PJ 0006631	81.00		6475.00	
03 MCCOY & MCCOY LABS. 24144.00CR		090718	AP PJ 0006630	81.00		6556.00	
03 MCCOY & MCCOY LABS. 23997.00CR		090718	AP PJ 0006629	147.00		6703.00	
03 MCCOY & MCCOY LABS.		090718	AP PJ 0006628	147.00		6850.00	

23850.00CR					
03 MCCOY & MCCOY LABS.	090718	AP	PJ	0006627	81.00
23769.00CR					6931.00
03 MCCOY & MCCOY LABS.	090718	AP	PJ	0006625	117.00
23652.00CR					7048.00
03 MCCOY & MCCOY LABS.	090718	AP	PJ	0006623	147.00
23505.00CR					7195.00
03 MCCOY & MCCOY LABS.	090718	AP	PJ	0006622	147.00
23358.00CR					7342.00
03 MCCOY & MCCOY LABS.	090718	AP	PJ	0006620	117.00
23241.00CR					7459.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006669	81.00
23160.00CR					7540.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006668	117.00
23043.00CR					7657.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006667	81.00
22962.00CR					7738.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006664	117.00
22845.00CR					7855.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006663	147.00
22698.00CR					8002.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006659	81.00
22617.00CR					8083.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006658	117.00
22500.00CR					8200.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006655	23.00
22477.00CR					8223.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006654	147.00
22330.00CR					8370.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006653	147.00
22183.00CR					8517.00
03 MCCOY & MCCOY LABS.	092018	AP	PJ	0006652	117.00
22066.00CR					8634.00
03 MCCOY & MCCOY LABS.	092718	AP	PJ	0006707	334.00
21732.00CR					8968.00
03 MCCOY & MCCOY LABS.	092718	AP	PJ	0006706	147.00
21585.00CR					9115.00

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06120 LAB FEES

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03 MCCOY & MCCOY LABS. 21504.00CR		092718	AP PJ 0006705	81.00		9196.00	
03 MCCOY & MCCOY LABS. 21423.00CR		092718	AP PJ 0006704	81.00		9277.00	
03 MCCOY & MCCOY LABS. 21276.00CR		092718	AP PJ 0006702	147.00		9424.00	
03 MCCOY & MCCOY LABS. 21129.00CR		092718	AP PJ 0006701	147.00		9571.00	
04 MCCOY & MCCOY LABS. 20982.00CR		100818	AP PJ 0006745	147.00		9718.00	
04 MCCOY & MCCOY LABS. 20835.00CR		100818	AP PJ 0006744	147.00		9865.00	
04 MCCOY & MCCOY LABS. 20754.00CR		100818	AP PJ 0006743	81.00		9946.00	
04 MCCOY & MCCOY LABS. 20673.00CR		100818	AP PJ 0006742	81.00		10027.00	
04 MCCOY & MCCOY LABS. 20633.00CR		100818	AP PJ 0006741	40.00		10067.00	
04 MCCOY & MCCOY LABS. 20516.00CR		100818	AP PJ 0006740	117.00		10184.00	
04 MCCOY & MCCOY LABS. 20476.00CR		100818	AP PJ 0006738	40.00		10224.00	
04 MCCOY & MCCOY LABS. 20329.00CR		100818	AP PJ 0006737	147.00		10371.00	
04 MCCOY & MCCOY LABS. 20182.00CR		101918	AP PJ 0006795	147.00		10518.00	
04 MCCOY & MCCOY LABS. 20035.00CR		101918	AP PJ 0006794	147.00		10665.00	
04 MCCOY & MCCOY LABS. 19954.00CR		101918	AP PJ 0006793	81.00		10746.00	
04 MCCOY & MCCOY LABS. 19873.00CR		101918	AP PJ 0006792	81.00		10827.00	
04 MCCOY & MCCOY LABS. 19756.00CR		101918	AP PJ 0006791	117.00		10944.00	
04 MCCOY & MCCOY LABS. 17806.00CR		101918	AP PJ 0006790	1950.00		12894.00	
04 MCCOY & MCCOY LABS. 17689.00CR		101918	AP PJ 0006789	117.00		13011.00	
04 MCCOY & MCCOY LABS. 17542.00CR		101918	AP PJ 0006788	147.00		13158.00	
04 MCCOY & MCCOY LABS. 17425.00CR		101918	AP PJ 0006783	117.00		13275.00	
04 MCCOY & MCCOY LABS. 17263.00CR		101918	AP PJ 0006782	162.00		13437.00	
04 MCCOY & MCCOY LABS. 17240.00CR		101918	AP PJ 0006781	23.00		13460.00	
04 MCCOY & MCCOY LABS. 17159.00CR		102418	AP PJ 0006832	81.00		13541.00	
04 MCCOY & MCCOY LABS. 17078.00CR		102418	AP PJ 0006831	81.00		13622.00	
04 MCCOY & MCCOY LABS. 16961.00CR		102418	AP PJ 0006830	117.00		13739.00	
05 MCCOY & MCCOY LABS. 16880.00CR		110718	AP PJ 0006882	81.00		13820.00	
05 MCCOY & MCCOY LABS. 16799.00CR		110718	AP PJ 0006881	81.00		13901.00	
05 MCCOY & MCCOY LABS.		110718	AP PJ 0006880	147.00		14048.00	

16652.00CR						
05 MCCOY & MCCOY LABS.	110718	AP	PJ	0006878	147.00	14195.00
16505.00CR						
05 MCCOY & MCCOY LABS.	110718	AP	PJ	0006877	81.00	14276.00
16424.00CR						
05 MCCOY & MCCOY LABS.	110718	AP	PJ	0006876	81.00	14357.00
16343.00CR						
05 MCCOY & MCCOY LABS.	110718	AP	PJ	0006875	117.00	14474.00
16226.00CR						
05 MCCOY & MCCOY LABS.	110718	AP	PJ	0006874	40.00	14514.00
16186.00CR						
05 MCCOY & MCCOY LABS.	110718	AP	PJ	0006872	161.00	14675.00
16025.00CR						
05 MCCOY & MCCOY LABS.	110718	AP	PJ	0006871	147.00	14822.00
15878.00CR						
05 MCCOY & MCCOY LABS.	110718	AP	PJ	0006870	147.00	14969.00
15731.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006912	147.00	15116.00
15584.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006911	147.00	15263.00
15437.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006910	81.00	15344.00
15356.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006909	81.00	15425.00
15275.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006908	117.00	15542.00
15158.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006906	320.00	15862.00
14838.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006905	23.00	15885.00
14815.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006903	147.00	16032.00
14668.00CR						
05 MCCOY & MCCOY LABS.	111918	AP	PJ	0006902	117.00	16149.00
14551.00CR						
06 MCCOY & MCCOY LABS.	120618	AP	PJ	0006984	81.00	16230.00
14470.00CR						

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06 MCCOY & MCCOY LABS. 14389.00CR		120618	AP PJ 0006983	81.00		16311.00	
06 MCCOY & MCCOY LABS. 14259.00CR		120618	AP PJ 0006982	130.00		16441.00	
06 MCCOY & MCCOY LABS. 14099.00CR		120618	AP PJ 0006981	160.00		16601.00	
06 MCCOY & MCCOY LABS. 14059.00CR		120618	AP PJ 0006980	40.00		16641.00	
06 MCCOY & MCCOY LABS. 13899.00CR		120618	AP PJ 0006979	160.00		16801.00	
06 MCCOY & MCCOY LABS. 13818.00CR		120618	AP PJ 0006976	81.00		16882.00	
06 MCCOY & MCCOY LABS. 13737.00CR		120618	AP PJ 0006975	81.00		16963.00	
06 MCCOY & MCCOY LABS. 13607.00CR		120618	AP PJ 0006974	130.00		17093.00	
06 MCCOY & MCCOY LABS. 13460.00CR		120618	AP PJ 0006973	147.00		17240.00	
06 MCCOY & MCCOY LABS. 13313.00CR		120618	AP PJ 0006972	147.00		17387.00	
06 MCCOY & MCCOY LABS. 13232.00CR		120618	AP PJ 0006970	81.00		17468.00	
06 MCCOY & MCCOY LABS. 13151.00CR		120618	AP PJ 0006969	81.00		17549.00	
06 MCCOY & MCCOY LABS. 13034.00CR		120618	AP PJ 0006967	117.00		17666.00	
06 MCCOY & MCCOY LABS. 12887.00CR		120618	AP PJ 0006966	147.00		17813.00	
06 MCCOY & MCCOY LABS. 12727.00CR		122018	AP PJ 0007048	160.00		17973.00	
06 MCCOY & MCCOY LABS. 12646.00CR		122018	AP PJ 0007047	81.00		18054.00	
06 MCCOY & MCCOY LABS. 12565.00CR		122018	AP PJ 0007046	81.00		18135.00	
06 MCCOY & MCCOY LABS. 12435.00CR		122018	AP PJ 0007045	130.00		18265.00	
06 MCCOY & MCCOY LABS. 12275.00CR		122018	AP PJ 0007044	160.00		18425.00	
06 MCCOY & MCCOY LABS. 12115.00CR		122018	AP PJ 0007043	160.00		18585.00	
06 MCCOY & MCCOY LABS. 11954.00CR		122018	AP PJ 0007041	161.00		18746.00	
06 MCCOY & MCCOY LABS. 11634.00CR		122018	AP PJ 0007039	320.00		19066.00	
06 MCCOY & MCCOY LABS. 11553.00CR		122018	AP PJ 0007038	81.00		19147.00	
06 MCCOY & MCCOY LABS. 11423.00CR		122018	AP PJ 0007037	130.00		19277.00	
06 MCCOY & MCCOY LABS. 11400.00CR		122018	AP PJ 0007036	23.00		19300.00	
06 MCCOY & MCCOY LABS. 11319.00CR		122018	AP PJ 0007034	81.00		19381.00	
06 MCCOY & MCCOY LABS. 11159.00CR		122018	AP PJ 0007032	160.00		19541.00	
06 MCCOY & MCCOY LABS. 11029.00CR		122018	AP PJ 0007031	130.00		19671.00	
06 MCCOY & MCCOY LABS.		122018	AP PJ 0007030	40.00		19711.00	

10989.00CR						
07 MICROBAC LABORATORIES, IN	010719	AP	PJ	0007093	992.00	20703.00
9997.00CR						
07 MCCOY & MCCOY LABS.	010719	AP	PJ	0007091	130.00	20833.00
9867.00CR						
07 MCCOY & MCCOY LABS.	010719	AP	PJ	0007090	81.00	20914.00
9786.00CR						
07 MCCOY & MCCOY LABS.	010719	AP	PJ	0007089	130.00	21044.00
9656.00CR						
07 MCCOY & MCCOY LABS.	010719	AP	PJ	0007088	81.00	21125.00
9575.00CR						
07 MCCOY & MCCOY LABS.	010719	AP	PJ	0007087	160.00	21285.00
9415.00CR						
07 MCCOY & MCCOY LABS.	010719	AP	PJ	0007085	160.00	21445.00
9255.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007148	130.00	21575.00
9125.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007147	81.00	21656.00
9044.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007146	81.00	21737.00
8963.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007145	160.00	21897.00
8803.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007144	2025.00	23922.00
6778.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007143	160.00	24082.00
6618.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007142	81.00	24163.00
6537.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007141	81.00	24244.00
6456.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007140	160.00	24404.00
6296.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007139	23.00	24427.00
6273.00CR						
07 MCCOY & MCCOY LABS.	012519	AP	PJ	0007138	160.00	24587.00
6113.00CR						

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PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
07 MCCOY & MCCOY LABS. 5953.00CR		012519	AP PJ 0007137	160.00		24747.00	
07 MCCOY & MCCOY LABS. 5793.00CR		012519	AP PJ 0007135	160.00		24907.00	
07 MCCOY & MCCOY LABS. 5712.00CR		012519	AP PJ 0007133	81.00		24988.00	
07 MCCOY & MCCOY LABS. 5582.00CR		012519	AP PJ 0007132	130.00		25118.00	
07 MCCOY & MCCOY LABS. 5501.00CR		012519	AP PJ 0007131	81.00		25199.00	
07 MCCOY & MCCOY LABS. 5341.00CR		012519	AP PJ 0007129	160.00		25359.00	
07 MCCOY & MCCOY LABS. 5211.00CR		012519	AP PJ 0007128	130.00		25489.00	
07 MCCOY & MCCOY LABS. 5051.00CR		012519	AP PJ 0007127	160.00		25649.00	
07 MCCOY & MCCOY LABS. 4970.00CR		012519	AP PJ 0007126	81.00		25730.00	
07 MCCOY & MCCOY LABS. 4889.00CR		012519	AP PJ 0007125	81.00		25811.00	
08 MCCOY & MCCOY LABS. 4808.00CR		020719	AP PJ 0007201	81.00		25892.00	
08 MCCOY & MCCOY LABS. 4648.00CR		020719	AP PJ 0007200	160.00		26052.00	
08 MCCOY & MCCOY LABS. 4488.00CR		020719	AP PJ 0007199	160.00		26212.00	
08 MCCOY & MCCOY LABS. 4407.00CR		020719	AP PJ 0007198	81.00		26293.00	
08 MCCOY & MCCOY LABS. 4326.00CR		020719	AP PJ 0007197	81.00		26374.00	
08 MCCOY & MCCOY LABS. 4196.00CR		020719	AP PJ 0007196	130.00		26504.00	
08 MCCOY & MCCOY LABS. 4036.00CR		020719	AP PJ 0007194	160.00		26664.00	
08 MCCOY & MCCOY LABS. 3876.00CR		020719	AP PJ 0007193	160.00		26824.00	
08 MCCOY & MCCOY LABS. 3836.00CR		020719	AP PJ 0007192	40.00		26864.00	
08 MCCOY & MCCOY LABS. 3729.00CR		020719	AP PJ 0007190	107.00		26971.00	
08 MCCOY & MCCOY LABS. 3599.00CR		022019	AP PJ 0007239	130.00		27101.00	
08 MCCOY & MCCOY LABS. 3518.00CR		022019	AP PJ 0007238	81.00		27182.00	
08 MCCOY & MCCOY LABS. 3437.00CR		022019	AP PJ 0007236	81.00		27263.00	
08 MCCOY & MCCOY LABS. 3277.00CR		022019	AP PJ 0007235	160.00		27423.00	
08 MCCOY & MCCOY LABS. 3254.00CR		022019	AP PJ 0007234	23.00		27446.00	
08 MCCOY & MCCOY LABS. 3094.00CR		022019	AP PJ 0007233	160.00		27606.00	
08 MCCOY & MCCOY LABS. 2964.00CR		022019	AP PJ 0007232	130.00		27736.00	
08 MCCOY & MCCOY LABS. 2883.00CR		022019	AP PJ 0007231	81.00		27817.00	
08 MCCOY & MCCOY LABS.		022819	AP PJ 0007275	130.00		27947.00	

2753.00CR					
08 MCCOY & MCCOY LABS.	022819	AP	PJ	0007273	160.00
2593.00CR					28107.00
08 MCCOY & MCCOY LABS.	022819	AP	PJ	0007272	160.00
2433.00CR					28267.00
08 MCCOY & MCCOY LABS.	022819	AP	PJ	0007271	81.00
2352.00CR					28348.00
08 MCCOY & MCCOY LABS.	022819	AP	PJ	0007270	81.00
2271.00CR					28429.00
08 MCCOY & MCCOY LABS.	022819	AP	PJ	0007269	160.00
2111.00CR					28589.00
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007312	81.00
2030.00CR					28670.00
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007311	81.00
1949.00CR					28751.00
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007310	81.00
1868.00CR					28832.00
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007309	160.00
1708.00CR					28992.00
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007306	55.50
1652.50CR					29047.50
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007303	130.00
1522.50CR					29177.50
09 MCCOY & MCCOY LABS.	030619	AP	PJ	0007301	104.00
1418.50CR					29281.50
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007362	142.00
1276.50CR					29423.50
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007360	160.00
1116.50CR					29583.50
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007359	50.00
1066.50CR					29633.50
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007358	81.00
985.50CR					29714.50
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007357	81.00
904.50CR					29795.50
09 PACE ANALYTICAL SERVICES,	032019	AP	PJ	0007356	130.00
774.50CR					29925.50

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06000 EXPENSE

06120 LAB FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 PACE ANALYTICAL SERVICES, 614.50CR		032019	AP PJ 0007354	160.00		30085.50	
09 PACE ANALYTICAL SERVICES, 591.50CR		032019	AP PJ 0007352	23.00		30108.50	
09 PACE ANALYTICAL SERVICES, 461.50CR		032019	AP PJ 0007351	130.00		30238.50	
09 PACE ANALYTICAL SERVICES, 301.50CR		032019	AP PJ 0007350	160.00		30398.50	
09 MONTHLY MISC. INVOICE BIL 1293.50CR		033119	GJ JE		992.00	29406.50	
10 PACE ANALYTICAL SERVICES, 1133.50CR		040819	AP PJ 0007433	160.00		29566.50	
10 PACE ANALYTICAL SERVICES, 843.50CR		040819	AP PJ 0007432	290.00		29856.50	
10 PACE ANALYTICAL SERVICES, 683.50CR		040819	AP PJ 0007431	160.00		30016.50	
10 PACE ANALYTICAL SERVICES, 523.50CR		040819	AP PJ 0007430	160.00		30176.50	
10 PACE ANALYTICAL SERVICES, 363.50CR		040819	AP PJ 0007429	160.00		30336.50	
10 PACE ANALYTICAL SERVICES, 282.50CR		040819	AP PJ 0007427	81.00		30417.50	
10 PACE ANALYTICAL SERVICES, 152.50CR		040819	AP PJ 0007426	130.00		30547.50	
10 PACE ANALYTICAL SERVICES, 7.50		040819	AP PJ 0007424	160.00		30707.50	
10 PACE ANALYTICAL SERVICES, 167.50		040819	AP PJ 0007421	160.00		30867.50	
10 PACE ANALYTICAL SERVICES, 327.50		040819	AP PJ 0007420	160.00		31027.50	
10 PACE ANALYTICAL SERVICES, 408.50		040819	AP PJ 0007419	81.00		31108.50	
10 PACE ANALYTICAL SERVICES, 489.50		040819	AP PJ 0007418	81.00		31189.50	
10 PACE ANALYTICAL SERVICES, 619.50		040819	AP PJ 0007417	130.00		31319.50	
10 PACE ANALYTICAL SERVICES, 779.50		040819	AP PJ 0007415	160.00		31479.50	
10 PACE ANALYTICAL SERVICES, 909.50		040819	AP PJ 0007414	130.00		31609.50	
10 PACE ANALYTICAL SERVICES, 990.50		040819	AP PJ 0007413	81.00		31690.50	
10 PACE ANALYTICAL SERVICES, 1071.50		040819	AP PJ 0007412	81.00		31771.50	
10 PACE ANALYTICAL SERVICES, 1127.00		042219	AP PJ 0007505	55.50		31827.00	
10 PACE ANALYTICAL SERVICES, 1269.00		042219	AP PJ 0007504	142.00		31969.00	
10 PACE ANALYTICAL SERVICES, 1429.00		042219	AP PJ 0007501	160.00		32129.00	
10 PACE ANALYTICAL SERVICES, 3229.00		042219	AP PJ 0007500	1800.00		33929.00	
10 PACE ANALYTICAL SERVICES, 3359.00		042219	AP PJ 0007499	130.00		34059.00	
10 PACE ANALYTICAL SERVICES, 3440.00		042219	AP PJ 0007498	81.00		34140.00	
10 PACE ANALYTICAL SERVICES, 34221.00		042219	AP PJ 0007497	81.00		34221.00	

3521.00					
10 PACE ANALYTICAL SERVICES, 042219 AP PJ 0007496	160.00			34381.00	
3681.00					
10 PACE ANALYTICAL SERVICES, 042219 AP PJ 0007493	160.00			34541.00	
3841.00					
10 PACE ANALYTICAL SERVICES, 042219 AP PJ 0007492	50.00			34591.00	
3891.00					
10 PACE ANALYTICAL SERVICES, 042219 AP PJ 0007490	81.00			34672.00	
3972.00					
10 PACE ANALYTICAL SERVICES, 042219 AP PJ 0007489	81.00			34753.00	
4053.00					
10 PACE ANALYTICAL SERVICES, 042219 AP PJ 0007488	160.00			34913.00	
4213.00					
10 PACE ANALYTICAL SERVICES, 042219 AP PJ 0007487	23.00			34936.00	
4236.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007553	81.00			35017.00	
4317.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007552	160.00			35177.00	
4477.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007550	81.00			35258.00	
4558.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007549	81.00			35339.00	
4639.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007548	160.00			35499.00	
4799.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007547	130.00			35629.00	
4929.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007546	160.00			35789.00	
5089.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007545	160.00			35949.00	
5249.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007544	81.00			36030.00	
5330.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007543	81.00			36111.00	
5411.00					
11 PACE ANALYTICAL SERVICES, 050719 AP PJ 0007542	130.00			36241.00	
5541.00					

100 GENERAL FUND

PRINCETON WATER

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06000 EXPENSE

06120 LAB FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 PACE ANALYTICAL SERVICES, 5701.00		052119	AP PJ 0007605	160.00		36401.00	
11 PACE ANALYTICAL SERVICES, 5782.00		052119	AP PJ 0007604	81.00		36482.00	
11 PACE ANALYTICAL SERVICES, 5942.00		052119	AP PJ 0007603	160.00		36642.00	
11 PACE ANALYTICAL SERVICES, 6023.00		052119	AP PJ 0007602	81.00		36723.00	
11 PACE ANALYTICAL SERVICES, 6153.00		052119	AP PJ 0007601	130.00		36853.00	
11 PACE ANALYTICAL SERVICES, 6313.00		052119	AP PJ 0007599	160.00		37013.00	
11 PACE ANALYTICAL SERVICES, 6473.00		052119	AP PJ 0007597	160.00		37173.00	
11 PACE ANALYTICAL SERVICES, 6554.00		052119	AP PJ 0007596	81.00		37254.00	
11 PACE ANALYTICAL SERVICES, 6635.00		052119	AP PJ 0007595	81.00		37335.00	
11 PACE ANALYTICAL SERVICES, 6765.00		052119	AP PJ 0007594	130.00		37465.00	
12 PACE ANALYTICAL SERVICES, 6925.00		060619	AP PJ 0007683	160.00		37625.00	
12 PACE ANALYTICAL SERVICES, 7478.00		060619	AP PJ 0007682	553.00		38178.00	
12 PACE ANALYTICAL SERVICES, 7768.00		060619	AP PJ 0007681	290.00		38468.00	
12 PACE ANALYTICAL SERVICES, 7928.00		060619	AP PJ 0007680	160.00		38628.00	
12 PACE ANALYTICAL SERVICES, 8009.00		060619	AP PJ 0007679	81.00		38709.00	
12 PACE ANALYTICAL SERVICES, 8139.00		060619	AP PJ 0007678	130.00		38839.00	
12 PACE ANALYTICAL SERVICES, 8281.00		060619	AP PJ 0007677	142.00		38981.00	
12 PACE ANALYTICAL SERVICES, 8482.25		060619	AP PJ 0007676	201.25		39182.25	
12 PACE ANALYTICAL SERVICES, 8563.25		060619	AP PJ 0007675	81.00		39263.25	
12 PACE ANALYTICAL SERVICES, 8644.25		060619	AP PJ 0007674	81.00		39344.25	
12 PACE ANALYTICAL SERVICES, 8774.25		060619	AP PJ 0007673	130.00		39474.25	
12 PACE ANALYTICAL SERVICES, 8934.25		060619	AP PJ 0007672	160.00		39634.25	
12 PACE ANALYTICAL SERVICES, 9094.25		060619	AP PJ 0007670	160.00		39794.25	
12 PACE ANALYTICAL SERVICES, 9175.25		060619	AP PJ 0007669	81.00		39875.25	
12 PACE ANALYTICAL SERVICES, 9256.25		060619	AP PJ 0007668	81.00		39956.25	
12 PACE ANALYTICAL SERVICES, 9279.25		060619	AP PJ 0007667	23.00		39979.25	
12 PACE ANALYTICAL SERVICES, 9436.25		060619	AP PJ 0007666	157.00		40136.25	
12 PACE ANALYTICAL SERVICES, 9596.25		060619	AP PJ 0007664	160.00		40296.25	
12 PACE ANALYTICAL SERVICES, 9596.25		060619	AP PJ 0007661	130.00		40426.25	

9726.25					
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007727	160.00
9886.25					40586.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007724	130.00
10016.25					40716.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007723	81.00
10097.25					40797.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007722	81.00
10178.25					40878.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007721	50.00
10228.25					40928.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007720	160.00
10388.25					41088.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007719	160.00
10548.25					41248.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007718	23.00
10571.25					41271.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007717	130.00
10701.25					41401.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007711	81.00
10782.25					41482.25
12 PACE ANALYTICAL SERVICES,	062119	AP	PJ	0007710	81.00
10863.25					41563.25
12 PACE ANALYTICAL SERVICES,	062819	AP	PJ	0007760	142.00
11005.25					41705.25
12 PACE ANALYTICAL SERVICES,	062819	AP	PJ	0007759	81.00
11086.25					41786.25
12 PACE ANALYTICAL SERVICES,	062819	AP	PJ	0007758	81.00
11167.25					41867.25
12 PACE ANALYTICAL SERVICES,	062819	AP	PJ	0007757	160.00
11327.25					42027.25
12 PACE ANALYTICAL SERVICES,	062819	AP	PJ	0007756	130.00
11457.25					42157.25
12 PACE ANALYTICAL SERVICES,	062819	AP	PJ	0007754	668.00
12125.25					42825.25
12 PACE ANALYTICAL SERVICES,	062819	AP	PJ	0007753	160.00
12285.25					42985.25

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06000 EXPENSE

06120 LAB FEES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
13 PACE ANALYTICAL SERVICES, 12490.25		070819	AP PJ 0007788	205.00		43190.25	
13 PACE ANALYTICAL SERVICES, 12571.25		070819	AP PJ 0007787	81.00		43271.25	
13 PACE ANALYTICAL SERVICES, 12652.25		070819	AP PJ 0007786	81.00		43352.25	
13 PACE ANALYTICAL SERVICES, 12812.25		070819	AP PJ 0007785	160.00		43512.25	
13 PACE ANALYTICAL SERVICES, 12942.25		070819	AP PJ 0007784	130.00		43642.25	
TOTAL LAB FEES .00	12942.25			45269.25	1627.00	43642.25	
06121 PROFESSIONAL SERVICES 17600.00CR							
01 MCGEE PEST CONTROL INC 17240.00CR		071718	AP PJ 0006411	360.00		360.00	
01 MONTHLY MISC. INVOICE BIL 17260.00CR		073118	GJ JE		20.00	340.00	
02 GO GREEN LAWN CARE, LLC 16460.00CR		080718	AP PJ 0006495	800.00		1140.00	
03 MONITORING & MANAGEMENT S 13895.00CR		090718	AP PJ 0006633	2565.00		3705.00	
03 GO GREEN LAWN CARE, LLC 13095.00CR		090718	AP PJ 0006614	800.00		4505.00	
03 MONTHLY MISC. INVOICE BIL 14850.00CR		093018	GJ JE		1755.00	2750.00	
04 GO GREEN LAWN CARE, LLC 14250.00CR		100818	AP PJ 0006730	600.00		3350.00	
05 MONITORING & MANAGEMENT S 11640.00CR		110718	AP PJ 0006883	2610.00		5960.00	
05 MONTHLY MISC. INVOICE BIL 13980.00CR		113018	GJ JE		2340.00	3620.00	
06 MCGEE PEST CONTROL INC 13260.00CR		122018	AP PJ 0007049	720.00		4340.00	
06 KENTUCKY RURAL WATER ASSO 12210.00CR		122018	AP PJ 0007027	1050.00		5390.00	
07 MONITORING & MANAGEMENT S 10410.00CR		010719	AP PJ 0007094	1800.00		7190.00	
07 HETHCOAT & DAVIS, INC. 8546.69CR		010719	AP PJ 0007081	1863.31		9053.31	
07 ADJ ENTRY-AUDIT FY 2018 5046.69CR		013119	GJ JE	3500.00		12553.31	
07 MONTHLY MISC. INVOICE BIL 8260.00CR		013119	GJ JE		3213.31	9340.00	
08 MONITORING & MANAGEMENT S 6640.00CR		020719	AP PJ 0007204	1620.00		10960.00	
08 MONTHLY MISC. INVOICE BIL 8125.00CR		022819	GJ JE		1485.00	9475.00	
09 MONITORING & MANAGEMENT S 7180.00CR		030619	AP PJ 0007313	945.00		10420.00	
09 ALEXANDER THOMPSON ARNOLD 6805.00CR		030619	AP PJ 0007289	375.00		10795.00	
09 MONTHLY MISC. INVOICE BIL 7030.00CR		033119	GJ JE		225.00	10570.00	
11 GO GREEN LAWN CARE, LLC 6342.50CR		050719	AP PJ 0007537	687.50		11257.50	

11 MONITORING & MANAGEMENT S	052119	AP	PJ	0007589	270.00		11527.50
6072.50CR							
11 CALDWELL COUNTY SOIL LAB	052119	AP	PJ	0007574	14.00		11541.50
6058.50CR							
11 MONTHLY MISC. INVOICE BIL	053119	GJ	JE			135.00	11406.50
6193.50CR							
12 CDP ENGINEERS, INC.	060619	AP	PJ	0007640	2367.50		13774.00
3826.00CR							
12 GO GREEN LAWN CARE, LLC	062819	AP	PJ	0007771	862.50		14636.50
2963.50CR							
12 BADGER METER	062819	AP	PJ	0007765		195.00	14441.50
3158.50CR							
12 BADGER METER	062819	AP	PJ	0007765	195.00		14636.50
2963.50CR							
12 CORE & MAIN LP	062819	AP	PJ	0007750	7278.00		21914.50
4314.50							
12 BADGER METER	062819	AP	PJ	0007749	195.00		22109.50
4509.50							
13 GO GREEN LAWN CARE, LLC	070819	AP	PJ	0007799	1390.00		23499.50
5899.50							
TOTAL PROFESSIONAL SERVICES					32867.81	9368.31	23499.50
.00							5899.50
06125 CONTRACTED SERVICES							
04 HACH CHEMICAL CO.	101918	AP	PJ	0006773	7447.00		7447.00
7447.00							
04 ENVISION CONTRACTORS LLC	101918	AP	PJ	0006770	5985.81		13432.81
13432.81							
04 MONTHLY MISC. INVOICE BIL	103118	GJ	JE			5985.82	7446.99
7446.99							
05 ENVISION CONTRACTORS LLC	110718	AP	PJ	0006854	480.90		7927.89
7927.89							
TOTAL CONTRACTED SERVICES					13913.71	5985.82	7927.89
.00							7927.89
06130 MISCELLANOUS EXPENSE							
4000.00CR							

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06000 EXPENSE

06130 MISCELLANEOUS EXPENSE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
01 FREEDOM WASTE SERVICE 3829.99CR		071718	AP PJ 0006409	170.01		170.01	
03 WCA WASTE SYSTEMS INC 3659.98CR		090718	AP PJ 0006641	170.01		340.02	
03 MUSGOVE, TRACY 3648.07CR		092018	AP PJ 0006672	11.91		351.93	
04 WCA WASTE SYSTEMS INC 3478.06CR		100818	AP PJ 0006753	170.01		521.94	
04 KENTUCKY RURAL WATER ASSO 3015.56CR		101918	AP PJ 0006775	462.50		984.44	
05 WCA WASTE SYSTEMS INC 2845.55CR		110718	AP PJ 0006892	170.01		1154.45	
05 AMERICAN WATER WORKS ASSO 2675.55CR		110718	AP PJ 0006842	170.00		1324.45	
06 WCA WASTE SYSTEMS INC 2505.54CR		120618	AP PJ 0006995	170.01		1494.46	
07 WCA WASTE SYSTEMS INC 2335.53CR		010719	AP PJ 0007103	170.01		1664.47	
07 WCA WASTE SYSTEMS INC 2165.52CR		012519	AP PJ 0007158	170.01		1834.48	
09 WCA WASTE SYSTEMS INC 1995.51CR		030619	AP PJ 0007322	170.01		2004.49	
09 AT & T 1401.48CR		031119	AP PJ 0007325	594.03		2598.52	
09 AT & T 993.60CR		032019	AP PJ 0007341	407.88		3006.40	
09 AT & T 585.72CR		032119	AP PJ 0007375	407.88		3414.28	
09 AT & T 993.60CR		032119	AP PJ 0007373		407.88	3006.40	
10 WCA WASTE SYSTEMS INC 823.59CR		040819	AP PJ 0007451	170.01		3176.41	
11 WCA WASTE SYSTEMS INC 663.21CR		050719	AP PJ 0007566	160.38		3336.79	
12 TREASURES REMEMBERED 653.84CR		060619	AP PJ 0007690	9.37		3346.16	
12 WCA WASTE SYSTEMS INC 483.83CR		062119	AP PJ 0007730	170.01		3516.17	
TOTAL MISCELLANEOUS EXPENSE .00	483.83CR			3924.05	407.88	3516.17	
06135 POSTAGE							
08 CARDMEMBER SERVICE 7.41		022019	AP PJ 0007223	7.41		7.41	
09 CARDMEMBER SERVICE 37.62		032019	AP PJ 0007345	30.21		37.62	
TOTAL POSTAGE .00	37.62			37.62	.00	37.62	
06140 RENTAL AND LEASE 2000.00CR							
TOTAL RENTAL AND LEASE .00	2000.00CR			.00	.00	.00	
06160 TOOLS & SMALL EQUIPMENT							
6900.00CR							
03 COMPUTER CONSULT.SRVS.		090718	AP PJ 0006612	985.00		985.00	

5915.00CR					
03 FARM PLAN	092018	AP	PJ	0006649	307.30
5607.70CR					1292.30
03 CARDMEMBER SERVICE	092718	AP	PJ	0006695	505.63
5102.07CR					1797.93
04 FARM PLAN	101918	AP	PJ	0006771	68.32
5033.75CR					1866.25
05 FARM PLAN	111918	AP	PJ	0006898	114.03
4919.72CR					1980.28
06 WAL MART	120618	AP	PJ	0006994	68.87
4850.85CR					2049.15
06 WAL MART	122118	AP	PJ	0007059	44.84
4806.01CR					2093.99
07 COMPUTER CONSULT.SRVS.	010719	AP	PJ	0007074	245.00
4561.01CR					2338.99
07 WAL MART	012519	AP	PJ	0007157	44.84
4516.17CR					2383.83
08 LOWE'S HOME CENTERS, INC.	021219	AP	PJ	0007218	265.02
4251.15CR					2648.85
08 JOHN DEERE FINANCIAL	022019	AP	PJ	0007226	184.88
4066.27CR					2833.73
09 WAL MART	032019	AP	PJ	0007368	32.88
4033.39CR					2866.61
11 JOHN DEERE FINANCIAL	052119	AP	PJ	0007577	129.86
3903.53CR					2996.47
12 WAL MART	060619	AP	PJ	0007694	120.00
3783.53CR					3116.47
13 COLEMAN AUTO PARTS	070819	AP	PJ	0007795	196.30
3587.23CR					3312.77
13 CARDMEMBER SERVICE	071919	AP	PJ	0007826	1129.76
2457.47CR					4442.53
TOTAL TOOLS & SMALL EQUIPMENT					4442.53
.00	2457.47CR				.00
4442.53					4442.53
06180 BLDG REPAIR & MAINTENANCE					
100.00CR					

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06000 EXPENSE

06180 BLDG REPAIR & MAINTENANCE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
03 FARM PLAN 75.52CR		092018	AP PJ 0006649	24.48		24.48	
07 ROGERS GROUP INC. 469.94		010719	AP PJ 0007100	545.46		569.94	
07 WAL MART 791.52		012519	AP PJ 0007157	321.58		891.52	
10 JOHN DEERE FINANCIAL 897.65		042219	AP PJ 0007481	106.13		997.65	
11 TREMCO/WEATHERPROOFING TE 11271.44		052119	AP PJ 0007611	10373.79		11371.44	
11 JOHN DEERE FINANCIAL 11294.02		052119	AP PJ 0007577	22.58		11394.02	
TOTAL BLDG REPAIR & MAINTENANCE .00	11294.02			11394.02	.00	11394.02	
06185 SLUDGE REMOVAL 15000.00CR							
03 H & A RESOURCE MANAGEMENT 1743.00CR		090718	AP PJ 0006617	13257.00		13257.00	
TOTAL SLUDGE REMOVAL .00	1743.00CR			13257.00	.00	13257.00	
06660 MISC. MATERIAL EXPENSE							
02 FARM PLAN 271.10		082018	AP PJ 0006546	271.10		271.10	
05 FARM PLAN 320.07		111918	AP PJ 0006898	48.97		320.07	
07 STALION TRUCKING CO. LLC 470.07		010719	AP PJ 0007101	150.00		470.07	
09 ROGERS GROUP INC. 1509.99		030619	AP PJ 0007318	1039.92		1509.99	
TOTAL MISC. MATERIAL EXPENSE .00	1509.99			1509.99	.00	1509.99	
06665 FREIGHT EXPENSE 600.00CR							
TOTAL FREIGHT EXPENSE .00	600.00CR			.00	.00	.00	
06010 SALARIES 262400.00CR							
01 PAYROLL ENTRY - 257518.66CR		07/05/18	070218 DK PR 07/05/18	4881.34		4881.34	
01 PAYROLL ENTRY - 252531.44CR		07/12/18	071018 DK PR 07/12/18	4987.22		9868.56	
01 PAYROLL ENTRY - 247444.67CR		07/19/18	071818 DK PR 07/19/18	5086.77		14955.33	
01 PAYROLL ENTRY - 243223.89CR		07/26/18	072518 DK PR 07/26/18	4220.78		19176.11	
01 PAYROLL ENTRY - 238970.85CR		08/02/18	080118 DK PR 08/02/18	4253.04		23429.15	
02 PAYROLL ENTRY - 234767.71CR		08/09/18	080718 DK PR 08/09/18	4203.14		27632.29	
02 PAYROLL ENTRY - 230666.30CR		08/16/18	081518 DK PR 08/16/18	4101.41		31733.70	

02 PAYROLL ENTRY - 08/23/18 082218 DK PR 08/23/18 226514.19CR	4152.11	35885.81
02 PAYROLL ENTRY - 08/30/18 082918 DK PR 08/30/18 222293.41CR	4220.78	40106.59
03 PAYROLL ENTRY - 09/06/18 090518 DK PR 09/06/18 217301.14CR	4992.27	45098.86
03 PAYROLL ENTRY - 09/13/18 091218 DK PR 09/13/18 212586.00CR	4715.14	49814.00
03 PAYROLL ENTRY - 09/20/18 091918 DK PR 09/20/18 207317.78CR	5268.22	55082.22
03 PAYROLL ENTRY - 09/27/18 092518 DK PR 09/27/18 202238.90CR	5078.88	60161.10
04 PAYROLL ENTRY - 10/04/18 100318 DK PR 10/04/18 196459.57CR	5779.33	65940.43
04 PAYROLL ENTRY - 10/11/18 101018 DK PR 10/11/18 191212.39CR	5247.18	71187.61
04 PAYROLL ENTRY - 10/18/18 101718 DK PR 10/18/18 186410.28CR	4802.11	75989.72
04 PAYROLL ENTRY - 10/25/18 102418 DK PR 10/25/18 181825.59CR	4584.69	80574.41
04 PAYROLL ENTRY - 10/29/18 102518 DK PR 10/29/18 179025.59CR	2800.00	83374.41
05 PAYROLL ENTRY - 11/01/18 103118 DK PR 11/01/18 174638.12CR	4387.47	87761.88
05 PAYROLL ENTRY - 11/08/18 110618 DK PR 11/08/18 170114.86CR	4523.26	92285.14
05 PAYROLL ENTRY - 11/15/18 111418 DK PR 11/15/18 164940.93CR	5173.93	97459.07
05 PAYROLL ENTRY - 11/21/18 111918 DK PR 11/21/18 160737.79CR	4203.14	101662.21

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06010 SALARIES

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05 PAYROLL ENTRY - 156217.22CR	11/29/18	112818	DK PR 11/29/18	4520.57		106182.78	
06 PAYROLL ENTRY - 151223.33CR	12/06/18	120518	DK PR 12/06/18	4993.89		111176.67	
06 PAYROLL ENTRY - 146332.97CR	12/13/18	121218	DK PR 12/13/18	4890.36		116067.03	
06 PAYROLL ENTRY - 141731.13CR	12/27/18	121818	DK PR 12/27/18	4601.84		120668.87	
06 PAYROLL ENTRY - 137279.30CR	12/20/18	121818	DK PR 12/20/18	4451.83		125120.70	
07 PAYROLL ENTRY - 132229.00CR	01/03/19	010119	DK PR 01/03/19	5050.30		130171.00	
07 PAYROLL ENTRY - 127538.36CR	01/10/19	010919	DK PR 01/10/19	4690.64		134861.64	
07 PAYROLL ENTRY - 122886.42CR	01/17/19	011619	DK PR 01/17/19	4651.94		139513.58	
07 PAYROLL ENTRY - 117275.50CR	01/24/19	012319	DK PR 01/24/19	5610.92		145124.50	
07 PAYROLL ENTRY - 112793.91CR	01/31/19	013019	DK PR 01/31/19	4481.59		149606.09	
08 PAYROLL ENTRY - 108478.47CR	02/07/19	020619	DK PR 02/07/19	4315.44		153921.53	
08 PAYROLL ENTRY - 103971.14CR	02/14/19	021319	DK PR 02/14/19	4507.33		158428.86	
08 PAYROLL ENTRY - 99415.27CR	02/21/19	021919	DK PR 02/21/19	4555.87		162984.73	
08 PAYROLL ENTRY - 94269.72CR	02/28/19	022719	DK PR 02/28/19	5145.55		168130.28	
09 PAYROLL ENTRY - 89479.67CR	03/07/19	030619	DK PR 03/07/19	4790.05		172920.33	
09 PAYROLL ENTRY - 84611.22CR	03/14/19	031319	DK PR 03/14/19	4868.45		177788.78	
09 PAYROLL ENTRY - 79383.09CR	03/21/19	032019	DK PR 03/21/19	5228.13		183016.91	
09 PAYROLL ENTRY - 74571.86CR	03/28/19	032719	DK PR 03/28/19	4811.23		187828.14	
10 PAYROLL ENTRY - 68895.18CR	04/04/19	040319	DK PR 04/04/19	5676.68		193504.82	
10 PAYROLL ENTRY - 63344.36CR	04/11/19	041019	DK PR 04/11/19	5550.82		199055.64	
10 PAYROLL ENTRY - 57452.51CR	04/18/19	041719	DK PR 04/18/19	5891.85		204947.49	
10 PAYROLL ENTRY - 56971.55CR	04/26/19	042419	DK PR 04/26/19	480.96		205428.45	
10 PAYROLL ENTRY - 52236.49CR	04/25/19	042419	DK PR 04/25/19	4735.06		210163.51	
11 PAYROLL ENTRY - 48243.92CR	05/02/19	050119	DK PR 05/02/19	3992.57		214156.08	
11 PAYROLL ENTRY - 43833.86CR	05/09/19	050819	DK PR 05/09/19	4410.06		218566.14	
11 PAYROLL ENTRY - 39532.62CR	05/16/19	051519	DK PR 05/16/19	4301.24		222867.38	
11 PAYROLL ENTRY - 35213.18CR	05/23/19	052219	DK PR 05/23/19	4319.44		227186.82	
11 PAYROLL ENTRY - 30881.62CR	05/30/19	052919	DK PR 05/30/19	4331.56		231518.38	
12 PAYROLL ENTRY -	06/06/19	060519	DK PR 06/06/19	4409.41		235927.79	

26472.21CR					
12 PAYROLL ENTRY - 06/13/19 061219 DK PR 06/13/19	4318.78			240246.57	
22153.43CR					
12 PAYROLL ENTRY - 06/20/19 061919 DK PR 06/20/19	4118.23			244364.80	
18035.20CR					
12 PAYROLL ENTRY - 06/27/19 062619 DK PR 06/27/19	4461.80			248826.60	
13573.40CR					
12 ADJ ENTRY-ACCRUED VACATIO 062719 GJ JE	2724.51			251551.11	
10848.89CR					
13 ADJ ENTRIES ACCRUED SALAR 071719 GJ JE			4.75	251546.36	
10853.64CR					
TOTAL SALARIES	251551.11		4.75	251546.36	
.00		10853.64CR			
06020 PAYROLL TAX					
20100.00CR					
01 PAYROLL ENTRY - 07/05/18 070218 DK PR 07/05/18	366.08			366.08	
19733.92CR					
01 PAYROLL ENTRY - 07/12/18 071018 DK PR 07/12/18	374.06			740.14	
19359.86CR					
01 PAYROLL ENTRY - 07/19/18 071818 DK PR 07/19/18	381.15			1121.29	
18978.71CR					
01 PAYROLL ENTRY - 07/26/18 072518 DK PR 07/26/18	315.61			1436.90	
18663.10CR					
01 PAYROLL ENTRY - 08/02/18 080118 DK PR 08/02/18	325.36			1762.26	
18337.74CR					
02 PAYROLL ENTRY - 08/09/18 080718 DK PR 08/09/18	314.25			2076.51	
18023.49CR					
02 PAYROLL ENTRY - 08/16/18 081518 DK PR 08/16/18	306.88			2383.39	
17716.61CR					
02 PAYROLL ENTRY - 08/23/18 082218 DK PR 08/23/18	310.34			2693.73	
17406.27CR					
02 PAYROLL ENTRY - 08/30/18 082918 DK PR 08/30/18	315.61			3009.34	
17090.66CR					
03 PAYROLL ENTRY - 09/06/18 090518 DK PR 09/06/18	374.61			3383.95	
16716.05CR					

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06020 PAYROLL TAX

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03 PAYROLL ENTRY - 16362.64CR		09/13/18	091218 DK PR 09/13/18	353.41		3737.36	
03 PAYROLL ENTRY - 15966.93CR		09/20/18	091918 DK PR 09/20/18	395.71		4133.07	
03 PAYROLL ENTRY - 15585.69CR		09/27/18	092518 DK PR 09/27/18	381.24		4514.31	
04 PAYROLL ENTRY - 15150.94CR		10/04/18	100318 DK PR 10/04/18	434.75		4949.06	
04 PAYROLL ENTRY - 14756.90CR		10/11/18	101018 DK PR 10/11/18	394.04		5343.10	
04 PAYROLL ENTRY - 14396.89CR		10/18/18	101718 DK PR 10/18/18	360.01		5703.11	
04 PAYROLL ENTRY - 14053.11CR		10/25/18	102418 DK PR 10/25/18	343.78		6046.89	
04 PAYROLL ENTRY - 13838.91CR		10/29/18	102518 DK PR 10/29/18	214.20		6261.09	
05 PAYROLL ENTRY - 13510.53CR		11/01/18	103118 DK PR 11/01/18	328.38		6589.47	
05 PAYROLL ENTRY - 13171.29CR		11/08/18	110618 DK PR 11/08/18	339.24		6928.71	
05 PAYROLL ENTRY - 12782.88CR		11/15/18	111418 DK PR 11/15/18	388.41		7317.12	
05 PAYROLL ENTRY - 12468.63CR		11/21/18	111918 DK PR 11/21/18	314.25		7631.37	
05 PAYROLL ENTRY - 12122.81CR		11/29/18	112818 DK PR 11/29/18	345.82		7977.19	
06 PAYROLL ENTRY - 11748.18CR		12/06/18	120518 DK PR 12/06/18	374.63		8351.82	
06 PAYROLL ENTRY - 11381.17CR		12/13/18	121218 DK PR 12/13/18	367.01		8718.83	
06 PAYROLL ENTRY - 11036.45CR		12/27/18	121818 DK PR 12/27/18	344.72		9063.55	
06 PAYROLL ENTRY - 10702.81CR		12/20/18	121818 DK PR 12/20/18	333.64		9397.19	
07 PAYROLL ENTRY - 10323.85CR		01/03/19	010119 DK PR 01/03/19	378.96		9776.15	
07 PAYROLL ENTRY - 9971.50CR		01/10/19	010919 DK PR 01/10/19	352.35		10128.50	
07 PAYROLL ENTRY - 9621.95CR		01/17/19	011619 DK PR 01/17/19	349.55		10478.05	
07 PAYROLL ENTRY - 9199.43CR		01/24/19	012319 DK PR 01/24/19	422.52		10900.57	
07 PAYROLL ENTRY - 8856.59CR		01/31/19	013019 DK PR 01/31/19	342.84		11243.41	
08 PAYROLL ENTRY - 8532.32CR		02/07/19	020619 DK PR 02/07/19	324.27		11567.68	
08 PAYROLL ENTRY - 8193.58CR		02/14/19	021319 DK PR 02/14/19	338.74		11906.42	
08 PAYROLL ENTRY - 7851.15CR		02/21/19	021919 DK PR 02/21/19	342.43		12248.85	
08 PAYROLL ENTRY - 7463.30CR		02/28/19	022719 DK PR 02/28/19	387.85		12636.70	
09 PAYROLL ENTRY - 7102.35CR		03/07/19	030619 DK PR 03/07/19	360.95		12997.65	
09 PAYROLL ENTRY - 6735.90CR		03/14/19	031319 DK PR 03/14/19	366.45		13364.10	
09 PAYROLL ENTRY -		03/21/19	032019 DK PR 03/21/19	393.97		13758.07	

6341.93CR							
09 PAYROLL ENTRY -	03/28/19	032719	DK PR	03/28/19	362.65		14120.72
5979.28CR							
10 PAYROLL ENTRY -	04/04/19	040319	DK PR	04/04/19	427.48		14548.20
5551.80CR							
10 PAYROLL ENTRY -	04/11/19	041019	DK PR	04/11/19	417.89		14966.09
5133.91CR							
10 PAYROLL ENTRY -	04/18/19	041719	DK PR	04/18/19	443.95		15410.04
4689.96CR							
10 PAYROLL ENTRY -	04/26/19	042419	DK PR	04/26/19	36.79		15446.83
4653.17CR							
10 PAYROLL ENTRY -	04/25/19	042419	DK PR	04/25/19	355.47		15802.30
4297.70CR							
11 PAYROLL ENTRY -	05/02/19	050119	DK PR	05/02/19	300.69		16102.99
3997.01CR							
11 PAYROLL ENTRY -	05/09/19	050819	DK PR	05/09/19	332.30		16435.29
3664.71CR							
11 PAYROLL ENTRY -	05/16/19	051519	DK PR	05/16/19	323.99		16759.28
3340.72CR							
11 PAYROLL ENTRY -	05/23/19	052219	DK PR	05/23/19	325.35		17084.63
3015.37CR							
11 PAYROLL ENTRY -	05/30/19	052919	DK PR	05/30/19	331.37		17416.00
2684.00CR							
12 PAYROLL ENTRY -	06/06/19	060519	DK PR	06/06/19	332.26		17748.26
2351.74CR							
12 PAYROLL ENTRY -	06/13/19	061219	DK PR	06/13/19	325.33		18073.59
2026.41CR							
12 PAYROLL ENTRY -	06/20/19	061919	DK PR	06/20/19	310.27		18383.86
1716.14CR							
12 PAYROLL ENTRY -	06/27/19	062619	DK PR	06/27/19	336.27		18720.13
1379.87CR							
TOTAL PAYROLL TAX					18720.13	.00	18720.13
.00		1379.87CR					

06030 EMPLOYEE BENEFITS
106800.00CR

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06030 EMPLOYEE BENEFITS

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01 KENTUCKY INSURANCE (BC/BS 97865.76CR		072618	AP PJ 0006470	8934.24		8934.24	
01 PRINCIPAL LIFE 97806.48CR		072618	AP PJ 0006469	59.28		8993.52	
01 KY LOCAL GOVERNMENT TRUST 97330.50CR		072618	AP PJ 0006468	475.98		9469.50	
01 KY LOCAL GOVERNMENT TRUST 97806.48CR		072618	AP PJ 0006467		475.98	8993.52	
01 KY LOCAL GOVERNMENT TRUST 97330.50CR		072618	AP PJ 0006467	475.98		9469.50	
02 KENTUCKY INSURANCE (BC/BS 89885.30CR		082918	AP PJ 0006593	7445.20		16914.70	
02 PRINCIPAL LIFE 89835.90CR		082918	AP PJ 0006590	49.40		16964.10	
02 KY LOCAL GOVERNMENT TRUST 89359.92CR		082918	AP PJ 0006589	475.98		17440.08	
03 KENTUCKY INSURANCE (BC/BS 81914.72CR		092418	AP PJ 0006689	7445.20		24885.28	
03 KY LOCAL GOVERNMENT TRUST 81597.40CR		092418	AP PJ 0006683	317.32		25202.60	
03 PRINCIPAL LIFE 81557.88CR		092418	AP PJ 0006682	39.52		25242.12	
04 KENTUCKY INSURANCE (BC/BS 80570.10CR		102218	AP PJ 0006814	987.78		26229.90	
04 KENTUCKY INSURANCE (BC/BS 73124.90CR		102218	AP PJ 0006813	7445.20		33675.10	
04 KY LOCAL GOVERNMENT TRUST 72679.35CR		102218	AP PJ 0006808	445.55		34120.65	
04 PRINCIPAL LIFE 72610.19CR		102218	AP PJ 0006807	69.16		34189.81	
05 KENTUCKY INSURANCE (BC/BS 64168.93CR		113018	AP PJ 0006936	8441.26		42631.07	
05 KY LOCAL GOVERNMENT TRUST 63723.38CR		113018	AP PJ 0006927	445.55		43076.62	
05 PRINCIPAL LIFE 63664.10CR		113018	AP PJ 0006926	59.28		43135.90	
06 KENTUCKY INSURANCE (BC/BS 55231.12CR		121918	AP PJ 0007007	8432.98		51568.88	
06 KY LOCAL GOVERNMENT TRUST 54785.57CR		121918	AP PJ 0007004	445.55		52014.43	
06 PRINCIPAL LIFE 54726.29CR		121918	AP PJ 0007003	59.28		52073.71	
07 KENTUCKY INSURANCE (BC/BS 46243.31CR		020119	AP PJ 0007167	8482.98		60556.69	
07 KY LOCAL GOVERNMENT TRUST 45797.76CR		020119	AP PJ 0007166	445.55		61002.24	
07 PRINCIPAL LIFE 45738.48CR		020119	AP PJ 0007164	59.28		61061.52	
08 KENTUCKY INSURANCE (BC/BS 38004.52CR		022719	AP PJ 0007263	7733.96		68795.48	
08 KY LOCAL GOVERNMENT TRUST 37558.97CR		022719	AP PJ 0007260	445.55		69241.03	
08 PRINCIPAL LIFE 37499.69CR		022719	AP PJ 0007259	59.28		69300.31	
09 KENTUCKY INSURANCE (BC/BS 30515.75CR		031919	AP PJ 0007337	6983.94		76284.25	
09 KENTUCKY INSURANCE (BC/BS		031919	AP PJ 0007330		6983.94	69300.31	

37499.69CR			
09 KENTUCKY INSURANCE (BC/BS 031919 AP PJ 0007330	6983.94		76284.25
30515.75CR			
09 KY LOCAL GOVERNMENT TRUST 031919 AP PJ 0007328	286.89		76571.14
30228.86CR			
09 PRINCIPAL LIFE 031919 AP PJ 0007327	49.40		76620.54
30179.46CR			
10 KENTUCKY INSURANCE (BC/BS 041819 AP PJ 0007463	8482.98		85103.52
21696.48CR			
10 KY LOCAL GOVERNMENT TRUST 041819 AP PJ 0007460	445.55		85549.07
21250.93CR			
10 PRINCIPAL LIFE 041819 AP PJ 0007459	69.16		85618.23
21181.77CR			
11 KENTUCKY INSURANCE (BC/BS 052819 AP PJ 0007625	7495.20		93113.43
13686.57CR			
11 KY LOCAL GOVERNMENT TRUST 052819 AP PJ 0007617	445.55		93558.98
13241.02CR			
11 PRINCIPAL LIFE 052819 AP PJ 0007616	59.28		93618.26
13181.74CR			
11 PRINCIPAL LIFE 060319 AP PJ 0007631		9.88	93608.38
13191.62CR			
12 KENTUCKY INSURANCE (BC/BS 062519 AP PJ 0007741	7495.20		101103.58
5696.42CR			
12 KY LOCAL GOVERNMENT TRUST 062519 AP PJ 0007736	347.75		101451.33
5348.67CR			
12 PRINCIPAL LIFE 062519 AP PJ 0007735	49.40		101500.73
5299.27CR			
12 ADJ ENTRY-PRINCIPAL LIFE/ 062719 GJ JE	78.43		101579.16
5220.84CR			
13 ADJ ENT-DENTAL & VISION P 071719 GJ JE		2266.96	99312.20
7487.80CR			
TOTAL EMPLOYEE BENEFITS	109048.96	9736.76	99312.20
.00 7487.80CR			
06040 UNIFORMS			
1800.00CR			

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06040 UNIFORMS

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01 WAL MART 1648.17CR		072318	AP PJ 0006464	151.83		151.83	
01 COLEMAN SHOES, REPAIR & B 1328.17CR		072318	AP PJ 0006430	320.00		471.83	
02 COLEMAN SHOES, REPAIR & B 983.22CR		080718	AP PJ 0006492	344.95		816.78	
02 COLEMAN SHOES, REPAIR & B 823.22CR		082018	AP PJ 0006544	160.00		976.78	
02 ATHLETIC CENTER 61.22CR		082418	AP PJ 0006581	762.00		1738.78	
03 CARDMEMBER SERVICE 69.33		092718	AP PJ 0006695	130.55		1869.33	
04 ATHLETIC CENTER 157.33		102418	AP PJ 0006822	88.00		1957.33	
05 COLEMAN SHOES, REPAIR & B 767.23		110718	AP PJ 0006852	609.90		2567.23	
06 ADAM ORTT 911.05		120318	AP PJ 0006940	143.82		2711.05	
TOTAL UNIFORMS .00	911.05			2711.05	.00	2711.05	
06050 TRAINING EXPENSE 800.00CR							
02 CARDMEMBER SERVICE 779.12CR		082018	AP PJ 0006543	20.88		20.88	
03 CARDMEMBER SERVICE 311.49CR		092718	AP PJ 0006695	467.63		488.51	
08 MELISSA HOLLAND 151.49CR		020719	AP PJ 0007202	160.00		648.51	
10 CARDMEMBER SERVICE 10.21CR		042219	AP PJ 0007480	141.28		789.79	
12 VANMATRE, JEROME 29.79		062119	AP PJ 0007729	40.00		829.79	
12 CARDMEMBER SERVICE 143.93		062119	AP PJ 0007700	114.14		943.93	
13 CARDMEMBER SERVICE 189.51		071919	AP PJ 0007826	45.58		989.51	
TOTAL TRAINING EXPENSE .00	189.51			989.51	.00	989.51	
06060 RETIREMENT FUNDING 44700.00CR							
01 PAYROLL ENTRY - 43763.76CR	07/05/18	070218	DK PR 07/05/18	936.24		936.24	
01 PAYROLL ENTRY - 42807.22CR	07/12/18	071018	DK PR 07/12/18	956.54		1892.78	
01 PAYROLL ENTRY - 41831.58CR	07/19/18	071818	DK PR 07/19/18	975.64		2868.42	
01 PAYROLL ENTRY - 41022.04CR	07/26/18	072518	DK PR 07/26/18	809.54		3677.96	
01 PAYROLL ENTRY - 40206.32CR	08/02/18	080118	DK PR 08/02/18	815.72		4493.68	
02 PAYROLL ENTRY - 39400.16CR	08/09/18	080718	DK PR 08/09/18	806.16		5299.84	
02 PAYROLL ENTRY - 38613.46CR	08/16/18	081518	DK PR 08/16/18	786.70		6086.54	
02 PAYROLL ENTRY -	08/23/18	082218	DK PR 08/23/18	796.37		6882.91	

37817.09CR						
02 PAYROLL ENTRY -	08/30/18	082918	DK PR	08/30/18	809.54	7692.45
37007.55CR						
03 PAYROLL ENTRY -	09/06/18	090518	DK PR	09/06/18	830.17	8522.62
36177.38CR						
03 PAYROLL ENTRY -	09/13/18	091218	DK PR	09/13/18	806.16	9328.78
35371.22CR						
03 PAYROLL ENTRY -	09/20/18	091918	DK PR	09/20/18	873.87	10202.65
34497.35CR						
03 PAYROLL ENTRY -	09/27/18	092518	DK PR	09/27/18	846.77	11049.42
33650.58CR						
04 PAYROLL ENTRY -	10/04/18	100318	DK PR	10/04/18	1108.48	12157.90
32542.10CR						
04 PAYROLL ENTRY -	10/11/18	101018	DK PR	10/11/18	1006.41	13164.31
31535.69CR						
04 PAYROLL ENTRY -	10/18/18	101718	DK PR	10/18/18	921.04	14085.35
30614.65CR						
04 PAYROLL ENTRY -	10/25/18	102418	DK PR	10/25/18	879.34	14964.69
29735.31CR						
04 PAYROLL ENTRY -	10/29/18	102518	DK PR	10/29/18	537.04	15501.73
29198.27CR						
05 PAYROLL ENTRY -	11/01/18	103118	DK PR	11/01/18	841.52	16343.25
28356.75CR						
05 PAYROLL ENTRY -	11/08/18	110618	DK PR	11/08/18	867.57	17210.82
27489.18CR						
05 PAYROLL ENTRY -	11/15/18	111418	DK PR	11/15/18	992.35	18203.17
26496.83CR						
05 PAYROLL ENTRY -	11/21/18	111918	DK PR	11/21/18	806.16	19009.33
25690.67CR						
05 PAYROLL ENTRY -	11/29/18	112818	DK PR	11/29/18	867.04	19876.37
24823.63CR						
06 PAYROLL ENTRY -	12/06/18	120518	DK PR	12/06/18	957.83	20834.20
23865.80CR						
06 PAYROLL ENTRY -	12/13/18	121218	DK PR	12/13/18	938.00	21772.20
22927.80CR						

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06060 RETIREMENT FUNDING

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06 PAYROLL ENTRY - 22045.17CR		12/27/18	121818 DK PR 12/27/18	882.63		22654.83	
06 PAYROLL ENTRY - 21191.30CR		12/20/18	121818 DK PR 12/20/18	853.87		23508.70	
06 ADJ CERS EXP TO CURRENT L 18184.98CR		123118	GJ JE	3006.32		26515.02	
07 PAYROLL ENTRY - 17100.18CR		01/03/19	010119 DK PR 01/03/19	1084.80		27599.82	
07 PAYROLL ENTRY - 16092.64CR		01/10/19	010919 DK PR 01/10/19	1007.54		28607.36	
07 PAYROLL ENTRY - 15093.43CR		01/17/19	011619 DK PR 01/17/19	999.21		29606.57	
07 PAYROLL ENTRY - 13888.22CR		01/24/19	012319 DK PR 01/24/19	1205.21		30811.78	
07 PAYROLL ENTRY - 12925.57CR		01/31/19	013019 DK PR 01/31/19	962.65		31774.43	
08 PAYROLL ENTRY - 11998.60CR		02/07/19	020619 DK PR 02/07/19	926.97		32701.40	
08 PAYROLL ENTRY - 11030.43CR		02/14/19	021319 DK PR 02/14/19	968.17		33669.57	
08 PAYROLL ENTRY - 10051.83CR		02/21/19	021919 DK PR 02/21/19	978.60		34648.17	
08 PAYROLL ENTRY - 8946.58CR		02/28/19	022719 DK PR 02/28/19	1105.25		35753.42	
09 PAYROLL ENTRY - 7917.67CR		03/07/19	030619 DK PR 03/07/19	1028.91		36782.33	
09 PAYROLL ENTRY - 6871.94CR		03/14/19	031319 DK PR 03/14/19	1045.73		37828.06	
09 PAYROLL ENTRY - 5748.96CR		03/21/19	032019 DK PR 03/21/19	1122.98		38951.04	
09 PAYROLL ENTRY - 4715.51CR		03/28/19	032719 DK PR 03/28/19	1033.45		39984.49	
10 PAYROLL ENTRY - 3496.15CR		04/04/19	040319 DK PR 04/04/19	1219.36		41203.85	
10 PAYROLL ENTRY - 2303.83CR		04/11/19	041019 DK PR 04/11/19	1192.32		42396.17	
10 PAYROLL ENTRY - 1038.26CR		04/18/19	041719 DK PR 04/18/19	1265.57		43661.74	
10 PAYROLL ENTRY - 21.18CR		04/25/19	042419 DK PR 04/25/19	1017.08		44678.82	
11 PAYROLL ENTRY - 836.45		05/02/19	050119 DK PR 05/02/19	857.63		45536.45	
11 PAYROLL ENTRY - 1783.73		05/09/19	050819 DK PR 05/09/19	947.28		46483.73	
11 PAYROLL ENTRY - 2707.63		05/16/19	051519 DK PR 05/16/19	923.90		47407.63	
11 PAYROLL ENTRY - 3635.46		05/23/19	052219 DK PR 05/23/19	927.83		48335.46	
11 PAYROLL ENTRY - 4565.88		05/30/19	052919 DK PR 05/30/19	930.42		49265.88	
12 PAYROLL ENTRY - 5513.02		06/06/19	060519 DK PR 06/06/19	947.14		50213.02	
12 PAYROLL ENTRY - 6440.69		06/13/19	061219 DK PR 06/13/19	927.67		51140.69	
12 PAYROLL ENTRY - 7325.29		06/20/19	061919 DK PR 06/20/19	884.60		52025.29	
12 PAYROLL ENTRY -		06/27/19	062619 DK PR 06/27/19	958.40		52983.69	

8283.69				
TOTAL RETIREMENT FUNDING		52983.69	.00	52983.69
.00	8283.69			
06061 GASB PENSION				
13 AUDIT ADJ ENTRIES	090919 GJ JE	30815.00		30815.00
30815.00				
13 ADJ ENTRIES-AUDIT	100119 GJ JE	30815.00		61630.00
61630.00				
13 REV ENTRIES 9/9 DUPLICATE	100219 GJ JE		30815.00	30815.00
30815.00				
13 CORRECTING ENTRY	012320 GJ JE	8717.00		39532.00
39532.00				
TOTAL GASB PENSION		70347.00	30815.00	39532.00
.00	39532.00			
06062 OPEB EXPENSE				
13 AUDIT ADJ ENTRIES	090919 GJ JE		13662.00	13662.00CR
13662.00CR				
13 ADJ ENTRIES AUDIT	100119 GJ JE	3645.00		10017.00CR
10017.00CR				
13 REV ENTRIES 9/9 DUPLICATE	100219 GJ JE	13662.00		3645.00
3645.00				
13 CORRECTING ENTRY	012320 GJ JE		10011.00	6366.00CR
6366.00CR				
TOTAL OPEB EXPENSE		17307.00	23673.00	6366.00CR
.00	6366.00CR			
06070 UTILITIES				
14000.00CR				
01 AT & T - U-VERSE	072318 AP PJ 0006427	70.60		70.60
13929.40CR				

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06070 UTILITIES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
02 VERIZON WIRELESS 13469.85CR		080718	AP PJ 0006531	459.55		530.15	
02 ELECTRIC PLANT BOARD (P'T 12953.03CR		080718	AP PJ 0006493	516.82		1046.97	
02 CARDMEMBER SERVICE 12864.97CR		082018	AP PJ 0006543	88.06		1135.03	
02 ATMOS ENERGY 12767.73CR		082018	AP PJ 0006541	97.24		1232.27	
02 AT & T - U-VERSE 12697.13CR		082418	AP PJ 0006582	70.60		1302.87	
03 VERIZON WIRELESS 12162.04CR		090718	AP PJ 0006640	535.09		1837.96	
03 ELECTRIC PLANT BOARD (P'T 11818.68CR		090718	AP PJ 0006613	343.36		2181.32	
03 AT & T - U-VERSE 11748.08CR		092018	AP PJ 0006646	70.60		2251.92	
03 ATMOS ENERGY 11650.83CR		092018	AP PJ 0006644	97.25		2349.17	
03 CARDMEMBER SERVICE 11620.78CR		092718	AP PJ 0006695	30.05		2379.22	
04 VERIZON WIRELESS 11040.69CR		100818	AP PJ 0006752	580.09		2959.31	
04 ELECTRIC PLANT BOARD (P'T 10665.66CR		100818	AP PJ 0006721	375.03		3334.34	
04 ATMOS ENERGY 10568.42CR		101918	AP PJ 0006765	97.24		3431.58	
04 AT & T - U-VERSE 10497.82CR		101918	AP PJ 0006764	70.60		3502.18	
04 CARDMEMBER SERVICE 10465.10CR		102418	AP PJ 0006823	32.72		3534.90	
05 VERIZON WIRELESS 9884.47CR		110718	AP PJ 0006891	580.63		4115.53	
05 ELECTRIC PLANT BOARD (P'T 9567.79CR		110718	AP PJ 0006853	316.68		4432.21	
05 AT & T - U-VERSE 9497.19CR		111918	AP PJ 0006925	70.60		4502.81	
05 ATMOS ENERGY 9396.07CR		111918	AP PJ 0006896	101.12		4603.93	
06 VERIZON WIRELESS 8935.44CR		120618	AP PJ 0006993	460.63		5064.56	
06 ELECTRIC PLANT BOARD (P'T 8658.36CR		120618	AP PJ 0006957	277.08		5341.64	
06 AT & T - U-VERSE 8587.76CR		122018	AP PJ 0007015	70.60		5412.24	
06 ATMOS ENERGY 8385.44CR		122018	AP PJ 0007013	202.32		5614.56	
07 VERIZON WIRELESS 7887.32CR		010719	AP PJ 0007102	498.12		6112.68	
07 ELECTRIC PLANT BOARD (P'T 7603.64CR		010719	AP PJ 0007075	283.68		6396.36	
07 ATMOS ENERGY 7329.56CR		011819	AP PJ 0007104	274.08		6670.44	
07 AT & T - U-VERSE 7258.96CR		012519	AP PJ 0007112	70.60		6741.04	
08 VERIZON WIRELESS 6795.96CR		020719	AP PJ 0007216	463.00		7204.04	
08 ELECTRIC PLANT BOARD (P'T 0007185		020719	AP PJ 0007185	345.70		7549.74	

6450.26CR					
08 AT & T - U-VERSE	022019	AP	PJ	0007222	77.10
6373.16CR					7626.84
08 ATMOS ENERGY	022019	AP	PJ	0007220	377.74
5995.42CR					8004.58
09 ELECTRIC PLANT BOARD (P'T	030619	AP	PJ	0007296	284.86
5710.56CR					8289.44
09 VERIZON WIRELESS	031319	AP	PJ	0007326	552.97
5157.59CR					8842.41
09 CARDMEMBER SERVICE	032019	AP	PJ	0007345	47.16
5110.43CR					8889.57
09 AT & T - U-VERSE	032019	AP	PJ	0007343	75.60
5034.83CR					8965.17
09 ATMOS ENERGY	032019	AP	PJ	0007340	345.63
4689.20CR					9310.80
10 VERIZON WIRELESS	040819	AP	PJ	0007450	552.87
4136.33CR					9863.67
10 ELECTRIC PLANT BOARD (P'T	040819	AP	PJ	0007398	232.66
3903.67CR					10096.33
10 ATMOS ENERGY	041819	AP	PJ	0007467	180.75
3722.92CR					10277.08
10 CARDMEMBER SERVICE	042219	AP	PJ	0007480	13.77
3709.15CR					10290.85
10 AT & T - U-VERSE	042219	AP	PJ	0007479	75.60
3633.55CR					10366.45
11 VERIZON WIRELESS	050719	AP	PJ	0007565	462.66
3170.89CR					10829.11
11 ELECTRIC PLANT BOARD (P'T	051419	AP	PJ	0007567	208.16
2962.73CR					11037.27
11 AT & T - U-VERSE	052119	AP	PJ	0007572	116.76
2845.97CR					11154.03
11 ATMOS ENERGY	052119	AP	PJ	0007570	107.60
2738.37CR					11261.63
11 CARDMEMBER SERVICE	052319	AP	PJ	0007615	213.84
2524.53CR					11475.47
12 VERIZON WIRELESS	060619	AP	PJ	0007693	447.64
2076.89CR					11923.11

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06070 UTILITIES

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
12 ELECTRIC PLANT BOARD (P'T 1817.55CR		060619	AP PJ 0007647	259.34		12182.45	
12 AT & T - U-VERSE 1741.95CR		062119	AP PJ 0007733	75.60		12258.05	
12 CARDMEMBER SERVICE 1282.55CR		062119	AP PJ 0007700	459.40		12717.45	
12 ATMOS ENERGY 1169.88CR		062119	AP PJ 0007697	112.67		12830.12	
13 VERIZON WIRELESS 572.26CR		070819	AP PJ 0007798	597.62		13427.74	
13 ELECTRIC PLANT BOARD (P'T 196.20CR		070819	AP PJ 0007783	376.06		13803.80	
13 CARDMEMBER SERVICE 173.03CR		071919	AP PJ 0007826	23.17		13826.97	
13 ATMOS ENERGY 59.64CR		071919	AP PJ 0007825	113.39		13940.36	
TOTAL UTILITIES .00	59.64CR			13940.36	.00	13940.36	
06080 GAS AND OIL 18900.00CR							
02 MAX ARNOLD & SONS 16379.30CR		080718	AP PJ 0006505	2520.70		2520.70	
03 MAX ARNOLD & SONS 14493.99CR		092718	AP PJ 0006700	1885.31		4406.01	
04 MAX ARNOLD & SONS 13653.39CR		102418	AP PJ 0006827	840.60		5246.61	
05 MAX ARNOLD & SONS 11871.14CR		110718	AP PJ 0006869	1782.25		7028.86	
06 MAX ARNOLD & SONS 10770.29CR		120618	AP PJ 0006964	1100.85		8129.71	
07 MAX ARNOLD & SONS 9233.65CR		012519	AP PJ 0007124	1536.64		9666.35	
07 MAX ARNOLD & SONS 9211.79CR		012519	AP PJ 0007124	21.86		9688.21	
09 MAX ARNOLD & SONS 7846.17CR		032019	AP PJ 0007349	1365.62		11053.83	
12 ADJ ENTRY-GAS/OIL 4155.25CR		062619	GJ JE	3690.92		14744.75	
TOTAL GAS AND OIL .00	4155.25CR			14744.75	.00	14744.75	
06090 EQUIPMENT REPAIR & MAINTENANCE 15400.00CR							
02 COMPUTER CONSULT.SRVCS. 15350.00CR		080718	AP PJ 0006491	50.00		50.00	
02 BUMPER TO BUMPER 15337.01CR		080718	AP PJ 0006487	12.99		62.99	
02 TRICE HUGHES CHEVROLET IN 15180.19CR		082018	AP PJ 0006576	156.82		219.81	
02 STRAEFFER PUMP & SUPPLY, 15041.50CR		082018	AP PJ 0006575	138.69		358.50	
02 CORE & MAIN LP 13952.01CR		082018	AP PJ 0006545	1089.49		1447.99	
03 COLEMAN AUTO PARTS 13899.77CR		090718	AP PJ 0006611	52.24		1500.23	
03 FARM PLAN		092018	AP PJ 0006649	193.23		1693.46	

13706.54CR					
04 FARM PLAN	101918	AP	PJ	0006771	318.18
13388.36CR					2011.64
04 BRANDEIS	101918	AP	PJ	0006767	30.92
13357.44CR					2042.56
05 TRICE HUGHES CHEVROLET IN	110718	AP	PJ	0006890	1620.52
11736.92CR					3663.08
05 COLEMAN AUTO PARTS	110718	AP	PJ	0006851	321.89
11415.03CR					3984.97
05 BUMPER TO BUMPER	110718	AP	PJ	0006843	5.65
11409.38CR					3990.62
05 FARM PLAN	111918	AP	PJ	0006898	44.64
11364.74CR					4035.26
06 COLEMAN AUTO PARTS	120618	AP	PJ	0006956	47.86
11316.88CR					4083.12
06 BRANDEIS	120618	AP	PJ	0006951	56.09
11260.79CR					4139.21
06 TRICE HUGHES CHEVROLET IN	122018	AP	PJ	0007057	155.47
11105.32CR					4294.68
08 PURCELL TIRE	020719	AP	PJ	0007209	692.26
10413.06CR					4986.94
08 COLEMAN AUTO PARTS	020719	AP	PJ	0007183	45.08
10367.98CR					5032.02
08 JOHN DEERE FINANCIAL	022019	AP	PJ	0007226	261.60
10106.38CR					5293.62
08 PURCELL TIRE	030519	AP	PJ	0007280	
10798.64CR					692.26
09 PURCELL TIRE	030519	AP	PJ	0007281	692.26
10106.38CR					5293.62
09 COLEMAN AUTO PARTS	030619	AP	PJ	0007294	74.56
10031.82CR					5368.18
09 CORE & MAIN LP	032019	AP	PJ	0007370	30.00
10001.82CR					5398.18
09 CARDMEMBER SERVICE	032019	AP	PJ	0007345	272.76
9729.06CR					5670.94

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06090 EQUIPMENT REPAIR & MAINTENANCE

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
09 CK#14485 VOIDED/LOST IN E 9036.80CR		033119	GJ JE	692.26		6363.20	
10 TRICE HUGHES CHEVROLET IN 8085.14CR		040819	AP PJ 0007449	951.66		7314.86	
10 MCKEEL EQUIPMENT 7689.56CR		040819	AP PJ 0007407	395.58		7710.44	
10 COLEMAN AUTO PARTS 7479.44CR		040819	AP PJ 0007394	210.12		7920.56	
10 BRANDEIS 7307.44CR		040819	AP PJ 0007387	172.00		8092.56	
10 JOHN DEERE FINANCIAL 7187.96CR		042219	AP PJ 0007481	119.48		8212.04	
11 COLEMAN AUTO PARTS 7158.28CR		050719	AP PJ 0007529	29.68		8241.72	
11 BUMPER TO BUMPER 7148.87CR		050719	AP PJ 0007526	9.41		8251.13	
11 CARDMEMBER SERVICE 7110.20CR		052319	AP PJ 0007615	38.67		8289.80	
12 JOHN DEERE FINANCIAL 7077.42CR		062119	AP PJ 0007703	32.78		8322.58	
12 CARDMEMBER SERVICE 7066.82CR		062119	AP PJ 0007700	10.60		8333.18	
12 COLE LUMBER CO. INC. 7035.50CR		062819	AP PJ 0007768	31.32		8364.50	
13 COLEMAN AUTO PARTS 7024.27CR		070819	AP PJ 0007795	11.23		8375.73	
13 MCKEEL EQUIPMENT 6906.67CR		070819	AP PJ 0007794	117.60		8493.33	
13 CARDMEMBER SERVICE 6504.67CR		071919	AP PJ 0007826	402.00		8895.33	
TOTAL EQUIPMENT REPAIR & MAINTENANCE .00	6504.67CR			9587.59	692.26	8895.33	
06100 SUPPLIES 12900.00CR							
01 WAL MART 12706.91CR		072318	AP PJ 0006464	193.09		193.09	
02 WAL MART 12492.36CR		082418	AP PJ 0006580	214.55		407.64	
03 RED BUD SUPPLY 12027.13CR		090718	AP PJ 0006637	465.23		872.87	
03 WAL MART 11811.17CR		092718	AP PJ 0006711	215.96		1088.83	
04 WAL MART 11579.34CR		102418	AP PJ 0006835	231.83		1320.66	
04 CARDMEMBER SERVICE 11563.18CR		102418	AP PJ 0006823	16.16		1336.82	
05 USA BLUE BOOK 11164.89CR		111918	AP PJ 0006921	398.29		1735.11	
05 FARM PLAN 11149.45CR		111918	AP PJ 0006898	15.44		1750.55	
06 WAL MART 11086.11CR		120618	AP PJ 0006994	63.34		1813.89	
06 JOINER HARDWARE COMPANY 11071.75CR		122018	AP PJ 0007026	14.36		1828.25	
07 WAL MART 10685.15CR		012519	AP PJ 0007157	386.60		2214.85	

07 RED BUD SUPPLY	012519 AP PJ 0007155	963.28	3178.13
9721.87CR			
08 COLEMAN SHOES, REPAIR & B	020719 AP PJ 0007184	65.70	3243.83
9656.17CR			
08 AIRGAS USA LLC	020719 AP PJ 0007178	57.84	3301.67
9598.33CR			
08 JOHN DEERE FINANCIAL	022019 AP PJ 0007226	31.44	3333.11
9566.89CR			
08 CARDMEMBER SERVICE	022019 AP PJ 0007223	67.99	3401.10
9498.90CR			
08 WAL MART	022819 AP PJ 0007279	206.58	3607.68
9292.32CR			
09 WAL MART	032019 AP PJ 0007368	28.16	3635.84
9264.16CR			
09 JOHN DEERE FINANCIAL	032019 AP PJ 0007346	35.72	3671.56
9228.44CR			
10 RED BUD SUPPLY	042219 AP PJ 0007508	493.90	4165.46
8734.54CR			
10 JOHN DEERE FINANCIAL	042219 AP PJ 0007481	62.88	4228.34
8671.66CR			
11 JOHN DEERE FINANCIAL	052119 AP PJ 0007577	139.24	4367.58
8532.42CR			
12 WAL MART	060619 AP PJ 0007694	478.87	4846.45
8053.55CR			
12 JOINER HARDWARE COMPANY	060619 AP PJ 0007654	16.77	4863.22
8036.78CR			
12 WAL MART	062119 AP PJ 0007734	241.10	5104.32
7795.68CR			
TOTAL SUPPLIES		5104.32	.00 5104.32
.00	7795.68CR		
06105 CHEMICALS			
30400.00CR			
01 NEWTEC	072318 AP PJ 0006437	440.00	440.00
29960.00CR			

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06105 CHEMICALS

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02 NEWTEC 27850.00CR		080718	AP PJ 0006522	2110.00		2550.00	
02 NEWTEC 26871.50CR		080718	AP PJ 0006521	978.50		3528.50	
02 NEWTEC 24761.50CR		082018	AP PJ 0006569	2110.00		5638.50	
03 NEWTEC 23489.00CR		090718	AP PJ 0006634	1272.50		6911.00	
03 NEWTEC 21489.00CR		092018	AP PJ 0006673	2000.00		8911.00	
04 NEWTEC 19269.00CR		101918	AP PJ 0006799	2220.00		11131.00	
04 NEWTEC 18216.50CR		101918	AP PJ 0006798	1052.50		12183.50	
05 NEWTEC 17164.00CR		110718	AP PJ 0006884	1052.50		13236.00	
05 NEWTEC 17054.00CR		111918	AP PJ 0006924	110.00		13346.00	
06 NEWTEC 16834.00CR		120618	AP PJ 0006989	220.00		13566.00	
06 NEWTEC 14614.00CR		120618	AP PJ 0006988	2220.00		15786.00	
06 NEWTEC 14394.00CR		122018	AP PJ 0007054	220.00		16006.00	
06 NEWTEC 13456.50CR		122018	AP PJ 0007053	937.50		16943.50	
07 NEWTEC 11346.50CR		010719	AP PJ 0007095	2110.00		19053.50	
07 NEWTEC 9346.50CR		012519	AP PJ 0007153	2000.00		21053.50	
07 NEWTEC 9126.50CR		012519	AP PJ 0007152	220.00		21273.50	
08 NEWTEC 6906.50CR		022019	AP PJ 0007246	2220.00		23493.50	
08 NEWTEC 5634.00CR		022019	AP PJ 0007245	1272.50		24766.00	
10 NEWTEC 4361.50CR		040819	AP PJ 0007409	1272.50		26038.50	
10 NEWTEC 3309.00CR		040819	AP PJ 0007408	1052.50		27091.00	
10 NEWTEC 1089.00CR		042219	AP PJ 0007486	2220.00		29311.00	
11 NEWTEC 2038.50		050719	AP PJ 0007541	3127.50		32438.50	
11 NEWTEC 3311.00		052119	AP PJ 0007591	1272.50		33711.00	
12 NEWTEC 5641.00		060619	AP PJ 0007657	2330.00		36041.00	
12 NEWTEC 7861.00		062119	AP PJ 0007732	2220.00		38261.00	
13 NEWTEC 10081.00		070819	AP PJ 0007797	2220.00		40481.00	
TOTAL CHEMICALS .00	10081.00			40481.00	.00	40481.00	

06110 INSURANCE

20200.00CR

01 ADJ ENTRY-WRONG GL ACCOUN 070918 GJ JE	9104.49	9104.49
11095.51CR		
01 ADJ ENTRY-WRONG GL ACCOUN 070918 GJ JE		9104.49
20200.00CR		.00
01 ACCRUED INSURANCE LIABILI 073118 GJ JE	758.71	758.71
19441.29CR		
01 ACCRUED INSURANCE LIABILI 082918 GJ JE	853.64	1612.35
18587.65CR		
02 ACCRUED INSURANCE LIABILI 082918 GJ JE	758.71	2371.06
17828.94CR		
02 ACCRUED INSURANCE LIABILI 082918 GJ JE	853.64	3224.70
16975.30CR		
03 WC ACCRUED INSURANCE LIAB 092418 GJ JE	758.71	3983.41
16216.59CR		
03 ACCRUED INSURANCE LIABILI 092418 GJ JE	853.64	4837.05
15362.95CR		
04 ACCRUED INSURANCE LIABILI 102218 GJ JE	758.71	5595.76
14604.24CR		
04 ACCRUED INSURANCE LIABILI 102218 GJ JE	853.64	6449.40
13750.60CR		
05 ACCRUED INSURANCE LIABILI 113018 GJ JE	758.71	7208.11
12991.89CR		
05 ACCRUED INSURANCE LIABILI 113018 GJ JE	853.64	8061.75
12138.25CR		
06 ACCRUED INSURANCE LIABILI 121918 GJ JE	758.71	8820.46
11379.54CR		
06 ACCRUED INSURANCE LIABILI 121918 GJ JE	853.64	9674.10
10525.90CR		
07 ACCRUED INSURANCE LIABILI 013119 GJ JE	758.71	10432.81
9767.19CR		
07 ACCRUED INSURANCE LIABILI 013119 GJ JE	853.64	11286.45
8913.55CR		
08 ACCRUED INSURANCE LIABILI 022719 GJ JE	758.71	12045.16
8154.84CR		
08 ACCRUED INSURANCE LIABILI 022719 GJ JE	853.64	12898.80
7301.20CR		

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06110 INSURANCE

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09 ACCRUED INSURANCE LIABILI 6542.49CR		031819	GJ JE	758.71		13657.51	
09 ACCRUED INSURANCE LIABILI 5688.85CR		031819	GJ JE	853.64		14511.15	
10 ACCRUED INSURANCE LIABILI 4930.14CR		041819	GJ JE	758.71		15269.86	
10 ACCRUED INSURANCE LIABILI 4076.50CR		041819	GJ JE	853.64		16123.50	
11 ACCRUED INSURANCE LIABILI 3317.79CR		053119	GJ JE	758.71		16882.21	
11 ACCRUED INSURANCE LIABILI 2464.15CR		053119	GJ JE	853.64		17735.85	
12 ACCRUED INSURANCE LIABILI 1705.44CR		062619	GJ JE	758.71		18494.56	
12 ACCRUED INSURANCE LIABILI 851.80CR		062619	GJ JE	853.64		19348.20	
12 ADJ ENTRY-PREPAID INS 2559.08CR		062719	GJ JE		1707.28	17640.92	
12 ADJ ENTRY-INSURANCE 851.80CR		062719	GJ JE	1707.28		19348.20	
TOTAL INSURANCE .00	851.80CR			30159.97	10811.77	19348.20	
06120 LAB FEES TOTAL LAB FEES .00	.00			.00	.00	.00	
06121 PROFESSIONAL SERVICES 300.00CR							
03 BAPTIST HEALTH 293.00CR		092018	AP PJ 0006647	7.00		7.00	
04 BAPTIST HEALTH 147.40CR		101918	AP PJ 0006766	145.60		152.60	
06 MCGEE PEST CONTROL INC 581.60		122018	AP PJ 0007049	729.00		881.60	
07 I.T.M. INC. 1156.60		012519	AP PJ 0007122	575.00		1456.60	
09 BAPTIST HEALTH 1162.60		032019	AP PJ 0007344	6.00		1462.60	
10 I.T.M. INC. 1192.60		040819	AP PJ 0007403	30.00		1492.60	
TOTAL PROFESSIONAL SERVICES .00	1192.60			1492.60	.00	1492.60	
06130 MISCELLANEOUS EXPENSE 4400.00CR							
01 FREEDOM WASTE SERVICE 4268.24CR		071718	AP PJ 0006409	131.76		131.76	
03 WCA WASTE SYSTEMS INC 4136.48CR		090718	AP PJ 0006641	131.76		263.52	
03 MUSGOVE, TRACY 4124.57CR		092018	AP PJ 0006672	11.91		275.43	
04 WCA WASTE SYSTEMS INC 3992.81CR		100818	AP PJ 0006753	131.76		407.19	
04 KENTUCKY RURAL WATER ASSO 3530.31CR		101918	AP PJ 0006775	462.50		869.69	
04 CARDMEMBER SERVICE		102418	AP PJ 0006823	227.80		1097.49	

3302.51CR						
05 WCA WASTE SYSTEMS INC	110718	AP	PJ	0006892	131.76	1229.25
3170.75CR						
06 WCA WASTE SYSTEMS INC	120618	AP	PJ	0006995	131.76	1361.01
3038.99CR						
07 WCA WASTE SYSTEMS INC	010719	AP	PJ	0007103	131.76	1492.77
2907.23CR						
07 WCA WASTE SYSTEMS INC	012519	AP	PJ	0007158	131.76	1624.53
2775.47CR						
09 WCA WASTE SYSTEMS INC	030619	AP	PJ	0007322	131.76	1756.29
2643.71CR						
10 WCA WASTE SYSTEMS INC	040819	AP	PJ	0007451	131.76	1888.05
2511.95CR						
11 WCA WASTE SYSTEMS INC	050719	AP	PJ	0007566	131.76	2019.81
2380.19CR						
11 CARDMEMBER SERVICE	052319	AP	PJ	0007615	14.77	2034.58
2365.42CR						
12 TREASURES REMEMBERED	060619	AP	PJ	0007690	9.38	2043.96
2356.04CR						
12 WCA WASTE SYSTEMS INC	062119	AP	PJ	0007730		39.24
2395.28CR						
12 WCA WASTE SYSTEMS INC	062119	AP	PJ	0007730	131.76	2136.48
2263.52CR						
12 CARDMEMBER SERVICE	062119	AP	PJ	0007700	46.13	2182.61
2217.39CR						
TOTAL MISCELLANEOUS EXPENSE					2221.85	39.24
.00	2217.39CR					2182.61
06135 POSTAGE						
09 SERVICE PLUS BUSINESS CEN	030619	AP	PJ	0007319	69.54	69.54
69.54						

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06135 POSTAGE

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09 CARDMEMBER SERVICE 153.62		032019	AP PJ 0007345	84.08		153.62	
TOTAL POSTAGE .00	153.62			153.62	.00	153.62	
06140 RENTAL AND LEASE 500.00CR							
01 AIRGAS USA LLC 462.15CR		072318	AP PJ 0006425	37.85		37.85	
02 AIRGAS USA LLC 415.73CR		082018	AP PJ 0006540	46.42		84.27	
03 AIRGAS USA LLC 369.31CR		092018	AP PJ 0006643	46.42		130.69	
04 AIRGAS USA LLC 331.31CR		101918	AP PJ 0006762	38.00		168.69	
05 WEST KENTUCKY RENTAL 206.31CR		111918	AP PJ 0006922	125.00		293.69	
05 AIRGAS USA LLC 158.31CR		111918	AP PJ 0006894	48.00		341.69	
06 AIRGAS USA LLC 111.16CR		122018	AP PJ 0007011	47.15		388.84	
07 AIRGAS USA LLC 63.16CR		010719	AP PJ 0007067	48.00		436.84	
08 AIRGAS USA LLC 15.16CR		022019	AP PJ 0007219	48.00		484.84	
09 AIRGAS USA LLC 22.49		032019	AP PJ 0007338	37.65		522.49	
10 AIRGAS USA LLC 70.79		040819	AP PJ 0007385	48.30		570.79	
11 AIRGAS USA LLC 118.24		050719	AP PJ 0007524	47.45		618.24	
11 MCKEEL EQUIPMENT 1806.24		052119	AP PJ 0007586	1688.00		2306.24	
12 AIRGAS USA LLC 1854.54		062119	AP PJ 0007696	48.30		2354.54	
12 SEWER PROJECT 166.54		062519	GJ JE		1688.00	666.54	
13 BOOK VALUE MAPLE SEWER PR 1521.46CR		071719	GJ JE		1688.00	1021.46CR	
13 REV ENTRIES-7-15-19 166.54		072319	GJ JE	1688.00		666.54	
TOTAL RENTAL AND LEASE .00	166.54			4042.54	3376.00	666.54	
06160 TOOLS & SMALL EQUIPMENT 9800.00CR							
01 WAL MART 9761.27CR		072318	AP PJ 0006464	38.73		38.73	
02 CORE & MAIN LP 8810.04CR		080718	AP PJ 0006503	951.23		989.96	
02 FARM PLAN 8731.37CR		082018	AP PJ 0006546	78.67		1068.63	
02 WAL MART 8706.46CR		082418	AP PJ 0006580	24.91		1093.54	
03 USA BLUE BOOK 5568.03CR		092018	AP PJ 0006680	3138.43		4231.97	
03 USA BLUE BOOK		092018	AP PJ 0006679	2250.62		6482.59	

3317.41CR					
03 FARM PLAN	092018	AP	PJ	0006649	362.50
2954.91CR					6845.09
03 CARDMEMBER SERVICE	092718	AP	PJ	0006695	108.99
2845.92CR					6954.08
04 FARM PLAN	101918	AP	PJ	0006771	593.96
2251.96CR					7548.04
04 CARDMEMBER SERVICE	102418	AP	PJ	0006823	56.58
2195.38CR					7604.62
05 RED BUD SUPPLY	110718	AP	PJ	0006888	350.00
1845.38CR					7954.62
06 BEC BROWN EQUIPMENT CO	120618	AP	PJ	0006950	250.00
1595.38CR					8204.62
06 JAMES NOEL	122018	AP	PJ	0007024	614.78
980.60CR					8819.40
07 WAL MART	012519	AP	PJ	0007157	158.77
821.83CR					8978.17
07 CARDMEMBER SERVICE	012519	AP	PJ	0007114	45.48
776.35CR					9023.65
08 JOHN DEERE FINANCIAL	022019	AP	PJ	0007226	215.62
560.73CR					9239.27
08 CARDMEMBER SERVICE	022019	AP	PJ	0007223	116.50
444.23CR					9355.77
09 JOHN DEERE FINANCIAL	032019	AP	PJ	0007346	238.98
205.25CR					9594.75
10 LOWE'S HOME CENTERS, INC.	040819	AP	PJ	0007404	201.24
4.01CR					9795.99
10 JOHN DEERE FINANCIAL	042219	AP	PJ	0007481	141.95
137.94					9937.94
11 JOINER HARDWARE COMPANY	050719	AP	PJ	0007539	12.99
150.93					9950.93
11 CORE & MAIN LP	050719	AP	PJ	0007532	404.12
555.05					10355.05
11 JOHN DEERE FINANCIAL	052119	AP	PJ	0007577	188.84
743.89					10543.89

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06160 TOOLS & SMALL EQUIPMENT

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TOTAL TOOLS & SMALL EQUIPMENT				10543.89	.00	10543.89	
.00	743.89						
06180 BLDG REPAIR & MAINTENANCE							
800.00CR							
01 FIRST LINE FIRE EXTINGUIS		072318	AP PJ 0006431	546.30		546.30	
253.70CR							
02 COLE LUMBER CO. INC.		080718	AP PJ 0006490	24.87		571.17	
228.83CR							
03 JOINER HARDWARE COMPANY		090718	AP PJ 0006618	26.99		598.16	
201.84CR							
06 MITCHELL'S HEATING AND AI		120618	AP PJ 0006987	230.00		828.16	
28.16							
09 CARDMEMBER SERVICE		032019	AP PJ 0007345	132.90		961.06	
161.06							
12 COLE LUMBER CO. INC.		060619	AP PJ 0007646	257.69		1218.75	
418.75							
TOTAL BLDG REPAIR & MAINTENANCE				1218.75	.00	1218.75	
.00	418.75						
06200 SWR REPAIR							
TOTAL SWR REPAIR				.00	.00	.00	
.00	.00						
06210 WTR REPAIR							
TOTAL WTR REPAIR				.00	.00	.00	
.00	.00						
06650 INVENTORY EXPENSE							
18000.00CR							
01 608 W. MAIN ST		071818	IN RI BRS980	9.89		9.89	
17990.11CR							
01 300 DOGWOOD LN		071818	IN RI MS335	159.69		169.58	
17830.42CR							
01 510 V.T.		071818	IN RI BRS470	2.86		172.44	
17827.56CR							
01 510 V.T.		071818	IN RI BRS720	33.68		206.12	
17793.88CR							
01 510 V.T.		071818	IN RI BRS315	20.18		226.30	
17773.70CR							
01 VARMINT TRACE FH#A138		071818	IN RI FH195	5.86		232.16	
17767.84CR							
01 VARMINT TRACE FH#A138		071818	IN RI FH120	284.38		516.54	
17483.46CR							
01 509 N JEFFERSON		071818	IN RI WPVC1040	.53		517.07	
17482.93CR							
01 509 N JEFFERSON		071818	IN RI BRS665	37.01		554.08	
17445.92CR							
01 509 N JEFFERSON		071818	IN RI BRS310	18.10		572.18	
17427.82CR							
01 509 N JEFFERSON		071818	IN RI BRS210	18.88		591.06	
17408.94CR							
01 112 HWY 62 WEST		071818	IN RI MS620	59.37		650.43	
17349.57CR							
01 112 HWY 62 WEST		071818	IN RI BRS850	9.17		659.60	
17340.40CR							
01 112 HWY 62 WEST		071818	IN RI BRS900	14.99		674.59	

17325.41CR					
01 112 HWY 62 WEST	071818	IN RI	BRS955	45.75	720.34
17279.66CR					
01 112 HWY 62 WEST	071818	IN RI	WPVC145	1.88	722.22
17277.78CR					
01 112 HWY 62 WEST	071818	IN RI	BRS450	146.30	868.52
17131.48CR					
01 112 HWY 62 WEST	071818	IN RI	MS355	109.60	978.12
17021.88CR					
01 112 HWY 62 WEST	071818	IN RI	MS250	450.75	1428.87
16571.13CR					
01 OLD FREDONIA RD & FAITH A	071818	IN RI	GV1140	24.29	1453.16
16546.84CR					
01 OLD FREDONIA RD & FAITH A	071818	IN RI	GV1240	54.05	1507.21
16492.79CR					
01 709 DOWELL DR	071818	IN RI	MS620	59.36	1566.57
16433.43CR					
01 709 DOWELL DR	071818	IN RI	MS680	32.46	1599.03
16400.97CR					
01 709 DOWELL DR	071818	IN RI	BRS250	46.47	1645.50
16354.50CR					
01 709 DOWELL DR	071818	IN RI	MS1345	1.39	1646.89
16353.11CR					
01 709 DOWELL DR	071818	IN RI	WPVC1040	.80	1647.69
16352.31CR					
01 709 DOWELL DR	071818	IN RI	BRS760	2.99	1650.68
16349.32CR					
01 709 DOWELL DR	071818	IN RI	BRS600	47.48	1698.16
16301.84CR					
01 709 DOWELL DR	071818	IN RI	BRS310	18.11	1716.27
16283.73CR					

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06650 INVENTORY EXPENSE

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01 PRIMARY SCHOOL FH#B115 16251.53CR		071818	IN RI CI510	32.20		1748.47	
01 PRIMARY SCHOOL FH#B115 16196.64CR		071818	IN RI FH185	54.89		1803.36	
01 RUSSELL HEATON 16192.47CR		071818	IN RI MS1345	4.17		1807.53	
01 RUSSELL HEATON 16160.00CR		071818	IN RI MS680	32.47		1840.00	
01 RUSSELL HEATON 16100.64CR		071818	IN RI MS620	59.36		1899.36	
01 RUSSELL HEATON 15940.95CR		071818	IN RI MS335	159.69		2059.05	
01 RUSSELL HEATON 15890.12CR		071818	IN RI MS200	50.83		2109.88	
01 RUSSELL HEATON 15752.05CR		071818	IN RI MS560	138.07		2247.95	
01 RUSSELL HEATON 15733.94CR		071818	IN RI BRS310	18.11		2266.06	
01 RUSSELL HEATON 15731.29CR		071818	IN RI WPVC1040	2.65		2268.71	
01 RUSSELL HEATON 15700.82CR		071818	IN RI BRS100	30.47		2299.18	
01 217 LEACH ST 15541.13CR		071918	IN RI MS335	159.69		2458.87	
01 217 LEACH ST 15490.30CR		071918	IN RI MS200	50.83		2509.70	
01 PRIMARY SCHOOL FH#B115 15241.32CR		071918	IN RI FH110	248.98		2758.68	
01 MARKET&SEMINARY FH#A157 15171.36CR		071918	IN RI FH190	69.96		2828.64	
01 MARKET&SEMINARY FH#A157 15018.64CR		071918	IN RI FH205	152.72		2981.36	
01 408 ROSE AVE 14963.75CR		072018	IN RI FH185	54.89		3036.25	
01 408 ROSE AVE 14956.23CR		072018	IN RI FH160	7.52		3043.77	
01 408 ROSE AVE 14947.57CR		072018	IN RI FH155	8.66		3052.43	
01 408 ROSE AVE 14903.67CR		072018	IN RI FH145	43.90		3096.33	
01 DC PLUMBING 14399.08CR		072418	IN RI MSS212	504.59		3600.92	
01 FBC MARKET&CAVE 14339.72CR		073018	IN RI MS620	59.36		3660.28	
01 FBC MARKET&CAVE 14274.79CR		073018	IN RI MS680	64.93		3725.21	
01 FBC MARKET&CAVE 14266.45CR		073018	IN RI MS1345	8.34		3733.55	
01 FBC MARKET&CAVE 14234.61CR		073018	IN RI BRS180	31.84		3765.39	
01 FBC MARKET&CAVE 13958.48CR		073018	IN RI MS560	276.13		4041.52	
01 FBC MARKET&CAVE 13957.42CR		073018	IN RI WPVC1040	1.06		4042.58	
01 FBC MARKET&CAVE 13921.21CR		073018	IN RI BRS310	36.21		4078.79	
01 FBC MARKET&CAVE		073018	IN RI WPVC125	5.16		4083.95	

13916.05CR				
01 FBC MARKET&CAVE	073018	IN RI BRS460	35.86	4119.81
13880.19CR				
01 FBC MARKET&CAVE	073018	IN RI BRS120	45.83	4165.64
13834.36CR				
02 FBC MARKET&CAVE	080118	IN RI MS620	59.36	4225.00
13775.00CR				
02 215 STEVENS AVE	080118	IN RI GV1280	55.50	4280.50
13719.50CR				
02 UK EXP FARM	080218	IN RI MS680	31.80	4312.30
13687.70CR				
02 UK EXP FARM	080218	IN RI MS620	59.36	4371.66
13628.34CR				
02 UK EXP FARM	080218	IN RI MS590	245.15	4616.81
13383.19CR				
02 UK EXP FARM	080218	IN RI MS345	122.54	4739.35
13260.65CR				
02 UK EXP FARM	080218	IN RI MS230	106.25	4845.60
13154.40CR				
02 UK EXP FARM	080218	IN RI BRS335	19.27	4864.87
13135.13CR				
02 UK EXP FARM	080218	IN RI WPVC125	.86	4865.73
13134.27CR				
02 UK EXP FARM	080218	IN RI BRS120	45.83	4911.56
13088.44CR				
02 404 W. WASHINGTON	080718	IN RI MS552	132.96	5044.52
12955.48CR				
02 806W. MAIN	081618	IN RI MS1345	2.78	5047.30
12952.70CR				
02 806W. MAIN	081618	IN RI MS680	31.80	5079.10
12920.90CR				
02 806W. MAIN	081618	IN RI MS620	59.36	5138.46
12861.54CR				
02 806W. MAIN	081618	IN RI MS560	138.07	5276.53
12723.47CR				
02 806W. MAIN	081618	IN RI WPVC1040	10.60	5287.13
12712.87CR				

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02 806W. MAIN 12692.69CR		081618	IN RI BRS315	20.18		5307.31	
02 806W. MAIN 12689.83CR		081618	IN RI BRS470	2.86		5310.17	
02 806W. MAIN 12653.06CR		081618	IN RI BRS110	36.77		5346.94	
02 808 W. MAIN 12648.89CR		081618	IN RI MS1345	4.17		5351.11	
02 808 W. MAIN 12617.09CR		081618	IN RI MS680	31.80		5382.91	
02 808 W. MAIN 12557.73CR		081618	IN RI MS620	59.36		5442.27	
02 808 W. MAIN 12530.15CR		081618	IN RI BRS211	27.58		5469.85	
02 808 W. MAIN 12392.09CR		081618	IN RI MS560	138.06		5607.91	
02 808 W. MAIN 12381.49CR		081618	IN RI WPVC1040	10.60		5618.51	
02 808 W. MAIN 12361.31CR		081618	IN RI BRS315	20.18		5638.69	
02 808 W. MAIN 12356.77CR		081618	IN RI BRS910	4.54		5643.23	
02 808 W. MAIN 12354.78CR		081618	IN RI BRS835	1.99		5645.22	
02 808 W. MAIN 12351.93CR		081618	IN RI BRS470	2.85		5648.07	
02 808 W. MAIN 12315.16CR		081618	IN RI BRS110	36.77		5684.84	
02 306 CADIZ ST 12309.99CR		081618	IN RI SPVC160	5.17		5690.01	
02 306 CADIZ ST 12278.19CR		081618	IN RI MS680	31.80		5721.81	
02 306 CADIZ ST 12218.83CR		081618	IN RI MS620	59.36		5781.17	
02 306 CADIZ ST 12080.76CR		081618	IN RI MS560	138.07		5919.24	
02 306 CADIZ ST 12075.46CR		081618	IN RI WPVC1040	5.30		5924.54	
02 306 CADIZ ST 12065.73CR		081618	IN RI MS1345	9.73		5934.27	
02 306 CADIZ ST 11996.00CR		081618	IN RI BRS610	69.73		6004.00	
02 306 CADIZ ST 11968.42CR		081618	IN RI BRS211	27.58		6031.58	
02 306 CADIZ ST 11949.54CR		081618	IN RI BRS210	18.88		6050.46	
02 306 CADIZ ST 11903.07CR		081618	IN RI BRS250	46.47		6096.93	
02 306 CADIZ ST 11884.96CR		081618	IN RI BRS310	18.11		6115.04	
02 807 W. MAIN ST 11793.99CR		081618	IN RI SS140	90.97		6206.01	
02 511 W. WASHINGTON 11634.30CR		081718	IN RI MS335	159.69		6365.70	
02 511 W. WASHINGTON 11583.47CR		081718	IN RI MS200	50.83		6416.53	
02 511 W. WASHINGTON		081718	IN RI BRS470	2.85		6419.38	

11580.62CR				
02 511 W. WASHINGTON	081718	IN RI BRS720	33.68	6453.06
11546.94CR				
02 511 W. WASHINGTON	081718	IN RI BRS315	20.18	6473.24
11526.76CR				
02 903 N JEFFERSON	081718	IN RI BRS310	18.10	6491.34
11508.66CR				
02 203 PRINCE CT	081718	IN RI MS552	132.97	6624.31
11375.69CR				
02 302 NICHOLS ST	083018	IN RI GV1220	33.81	6658.12
11341.88CR				
02 302 NICHOLS ST	083018	IN RI MS1345	5.56	6663.68
11336.32CR				
02 302 NICHOLS ST	083018	IN RI MS680	31.80	6695.48
11304.52CR				
02 302 NICHOLS ST	083018	IN RI MS620	59.36	6754.84
11245.16CR				
02 302 NICHOLS ST	083018	IN RI MS560	138.06	6892.90
11107.10CR				
02 302 NICHOLS ST	083018	IN RI BRS205	15.67	6908.57
11091.43CR				
02 302 NICHOLS ST	083018	IN RI WPVC1040	11.93	6920.50
11079.50CR				
02 302 NICHOLS ST	083018	IN RI BRS210	37.76	6958.26
11041.74CR				
02 3484 S. JEFFERSON	083018	IN RI BRS310	18.11	6976.37
11023.63CR				
02 320 BEVERLEY	083018	IN RI BRS315	20.18	6996.55
11003.45CR				
02 320 BEVERLEY	083018	IN RI BRS470	2.86	6999.41
11000.59CR				
02 320 BEVERLY	083018	IN RI BRS720	33.68	7033.09
10966.91CR				
02 809 GRAPEVINE DRIVE	083118	IN RI BRZ220	52.85	7085.94
10914.06CR				
02 809 GRAPEVINE DRIVE	083118	IN RI MS1345	4.17	7090.11
10909.89CR				

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02 809 GRAPEVINE DRIVE 10878.09CR		083118	IN RI MS680	31.80		7121.91	
02 809 GRAPEVINE DRIVE 10818.73CR		083118	IN RI MS620	59.36		7181.27	
02 809 GRAPEVINE DRIVE 10659.04CR		083118	IN RI MS335	159.69		7340.96	
02 809 GRAPEVINE DRIVE 10608.21CR		083118	IN RI MS200	50.83		7391.79	
02 809 GRAPEVINE DRIVE 10470.14CR		083118	IN RI MS560	138.07		7529.86	
02 809 GRAPEVINE DRIVE 10452.04CR		083118	IN RI BRS310	18.10		7547.96	
02 809 GRAPEVINE DRIVE 10448.06CR		083118	IN RI WPVC1040	3.98		7551.94	
02 809 GRAPEVINE DRIVE 10417.59CR		083118	IN RI BRS100	30.47		7582.41	
03 105+107 GROOMS ST 10413.42CR		090418	IN RI MS1345	4.17		7586.58	
03 105+107 GROOMS ST 10382.68CR		090418	IN RI BRS491	30.74		7617.32	
03 105+107 GROOMS ST 10379.50CR		090418	IN RI WPVC1040	3.18		7620.50	
03 105+107 GROOMS ST 10347.70CR		090418	IN RI MS680	31.80		7652.30	
03 105+107 GROOMS ST 10288.34CR		090418	IN RI MS620	59.36		7711.66	
03 105+107 GROOMS ST 10150.28CR		090418	IN RI MS560	138.06		7849.72	
03 105+107 GROOMS ST 10142.12CR		090418	IN RI BRS905	8.16		7857.88	
03 105+107 GROOMS ST 10105.91CR		090418	IN RI BRS310	36.21		7894.09	
03 105+107 GROOMS ST 10062.41CR		090418	IN RI BRS325	43.50		7937.59	
03 105+107 GROOMS ST 10034.83CR		090418	IN RI BRS211	27.58		7965.17	
03 105+107 GROOMS ST 9978.48CR		090418	IN RI BRS255	56.35		8021.52	
03 105+107 GROOMS ST 9896.78CR		090418	IN RI WPVC125	81.70		8103.22	
03 105+107 GROOMS ST 9860.92CR		090418	IN RI BRS460	35.86		8139.08	
03 105 + 107 GROOMS ST. 9815.09CR		090418	IN RI BRS120	45.83		8184.91	
03 212 McGOODWIN AVE 9814.82CR		090618	IN RI WPVC1040	.27		8185.18	
03 212 McGOODWIN AVE 9795.94CR		090618	IN RI BRS210	18.88		8204.06	
03 212 McGOODWIN AVE 9768.36CR		090618	IN RI BRS211	27.58		8231.64	
03 212 McGOODWIN AVE 9635.40CR		090618	IN RI MS552	132.96		8364.60	
03 212 McGOODWIN AVE 9576.04CR		090618	IN RI MS620	59.36		8423.96	
03 212 McGOODWIN AVE 9544.24CR		090618	IN RI MS680	31.80		8455.76	
03 846 MAPLE AVE		091018	IN RI CI410	15.52		8471.28	

9528.72CR				
03 306 E LOCUST	091118	IN RI BRS720	33.68	8504.96
9495.04CR				
03 306 E LOCUST	091118	IN RI BRS785	7.27	8512.23
9487.77CR				
03 306 E LOCUST	091118	IN RI BRS470	2.85	8515.08
9484.92CR				
03 306 E LOCUST	091118	IN RI BRS310	18.11	8533.19
9466.81CR				
03 208 N MITCHELL ST	091118	IN RI GV1240	54.05	8587.24
9412.76CR				
03 208 N MITCHELL ST	091118	IN RI GV1140	24.28	8611.52
9388.48CR				
03 30+6 E. LOCUST	091118	IN RI BRS640	64.04	8675.56
9324.44CR				
03 655 MARION RD	091718	IN RI MS1345	4.17	8679.73
9320.27CR				
03 NEW WATER LINE PROJECT	091718	IN RI BRS480	26.06	8705.79
9294.21CR				
03 NEW WATER LINE PROJECT	091718	IN RI CO220	20.32	8726.11
9273.89CR				
03 NEW WATER LINE PROJECT	091718	IN RI CO100	32.88	8758.99
9241.01CR				
03 665 MARION RD	091718	IN RI BRS210	18.70	8777.69
9222.31CR				
03 217 STEVENS AVE	091718	IN RI GV1140	24.29	8801.98
9198.02CR				
03 GROOMS ST	091718	IN RI BRS610	69.73	8871.71
9128.29CR				
03 GROOMS ST	091718	IN RI MS1345	4.17	8875.88
9124.12CR				
03 GROOMS ST	091718	IN RI WPVC1040	.27	8876.15
9123.85CR				
03 GROOMS ST	091718	IN RI BRS504	17.27	8893.42
9106.58CR				
03 GROOMS ST	091718	IN RI BRS905	4.08	8897.50
9102.50CR				

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03 GROOMS ST 9064.64CR		091718	IN RI BRS501	37.86		8935.36	
03 665 MARION ROAD 9064.11CR		091818	IN RI WPVC1040	.53		8935.89	
03 828 MAPLE AVE 9046.11CR		092418	IN RI MSS170	18.00		8953.89	
03 828 MAPLE AVE 9036.30CR		092418	IN RI BRS980	9.81		8963.70	
03 828 MAPLE AVE 9019.49CR		092418	IN RI SPVC560	16.81		8980.51	
03 828 MAPLE AVE 9006.71CR		092418	IN RI SPVC240	12.78		8993.29	
03 828 MAPLE AVE 9002.69CR		092418	IN RI SPVC180	4.02		8997.31	
03 828 MAPLE AVE 8899.21CR		092418	IN RI SPVC160	103.48		9100.79	
03 828 MAPLE ST 8861.99CR		092418	IN RI SPVC550	37.22		9138.01	
03 1475 US 62 WEST TREEHOUSE 8833.42CR		092418	IN RI MSS245	28.57		9166.58	
03 300 BLOCK S. DARBY PROJEC 8753.74CR		092418	IN RI SS100	79.68		9246.26	
03 208 N. MITCHELL 8699.69CR		092718	IN RI GV1240	54.05		9300.31	
03 129 W.MAIN 8219.07CR		092718	IN RI DI695	480.62		9780.93	
03 129 W.MAIN 8209.67CR		092718	IN RI WPVC230	9.40		9790.33	
03 500 BRADFORD LN 7729.05CR		092718	IN RI DI695	480.62		10270.95	
03 500 BRADFORD LN 7717.77CR		092718	IN RI WPVC230	11.28		10282.23	
03 310 BLUEGRASS 7688.39CR		092718	IN RI GV1180	29.38		10311.61	
03 113 CEDAR CREEK RD 7656.59CR		092818	IN RI MS680	31.80		10343.41	
03 113 CEDAR CREEK RD 7597.23CR		092818	IN RI MS620	59.36		10402.77	
04 UK RESEARCH CENTER 7546.40CR		100118	IN RI MS200	50.83		10453.60	
04 238 PRINCE DRIVE 7343.08CR		100918	IN RI MS200	203.32		10656.92	
04 238 PRINCE DRIVE 6704.32CR		100918	IN RI MS335	638.76		11295.68	
04 238 PRINCE DRIVE 6466.88CR		100918	IN RI MS620	237.44		11533.12	
04 238 PRINCE DRIVE 6339.66CR		100918	IN RI MS680	127.22		11660.34	
04 238 PRINCE DRIVE 6276.56CR		100918	IN RI BRS310	63.10		11723.44	
04 238 PRINCE DRIVE 6259.88CR		100918	IN RI MS1345	16.68		11740.12	
04 238 PRINCE DRIVE 5707.62CR		100918	IN RI MS560	552.26		12292.38	
04 238 PRINCE DRIVE 5699.67CR		100918	IN RI WPVC1040	7.95		12300.33	
04 238 PRINCE DRIVE		100918	IN RI BRS180	63.68		12364.01	

5635.99CR					
04 238 PRINCE DRIVE	100918	IN RI	WPVC125	3.44	12367.45
5632.55CR					
04 238 PRINCE DRIVE	100918	IN RI	BRS120	95.00	12462.45
5537.55CR					
04 238 PRINCE DRIVE	100918	IN RI	BRZ110	68.78	12531.23
5468.77CR					
04 238 PRINCE DRIVE	100918	IN RI	WPVC145	304.38	12835.61
5164.39CR					
04 238 PRINCE DRIVE	100918	IN RI	BRS450	83.34	12918.95
5081.05CR					
04 238 PRINCE DRIVE	100918	IN RI	CI420	42.94	12961.89
5038.11CR					
04 238 PRINCE DRIVE	100918	IN RI	WPVC220	18.35	12980.24
5019.76CR					
04 238 PRINCE DRIVE	100918	IN RI	DI880	321.60	13301.84
4698.16CR					
04 238 PRINCE DRIVE	100918	IN RI	BRS850	8.96	13310.80
4689.20CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	BRS790	13.51	13324.31
4675.69CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	BRS777	5.49	13329.80
4670.20CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	BRS475	13.47	13343.27
4656.73CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	BRS985	20.47	13363.74
4636.26CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	BRS955	143.80	13507.54
4492.46CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	MS680	63.61	13571.15
4428.85CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	MS620	118.72	13689.87
4310.13CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	BRS450	83.34	13773.21
4226.79CR					
04 238 PRINCE DRIVE LYON CO	100918	IN RI	BRS492	36.38	13809.59
4190.41CR					

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04 238 PRINCE DRIVE LYON CO 4185.25CR		100918	IN RI WPVC125	5.16		13814.75	
04 238 PRINCE DRIVE LYON CO 4137.75CR		100918	IN RI BRS120	47.50		13862.25	
04 238 PRINCE DRIVE LYON CO 4103.36CR		100918	IN RI BRZ110	34.39		13896.64	
04 N HARRISON ST 4092.35CR		101118	IN RI WPVC220	11.01		13907.65	
04 N. HARRISON ST 4006.46CR		101118	IN RI CI420	85.89		13993.54	
04 VARIOUS LOCATIONS CITY BT 3938.52CR		101518	IN RI CI420	67.94		14061.48	
04 403 MURFIELD 3922.48CR		101518	IN RI WPVC670	16.04		14077.52	
04 403 MURFIELD 3920.04CR		101518	IN RI WPVC140	2.44		14079.96	
04 310 BALDWIN 3760.35CR		101518	IN RI MS335	159.69		14239.65	
04 310 BALDWIN 3709.52CR		101518	IN RI MS200	50.83		14290.48	
04 310 BALDWIN 3576.55CR		101518	IN RI MS552	132.97		14423.45	
04 VARIOUS LOCATIONS CITY BT 3546.55CR		101518	IN RI CI485	30.00		14453.45	
04 VARIOUS LOCATIONS CITY BT 3537.53CR		101518	IN RI CI470	9.02		14462.47	
04 VARIOUS LOCATIONS CITY BT 3513.44CR		101518	IN RI CI460	24.09		14486.56	
04 VARIOUS LOCATIONS CITY BT 3315.68CR		101518	IN RI MSS260	197.76		14684.32	
04 VARIOUS LOCATIONS CITY BT 2920.32CR		101518	IN RI MSS255	395.36		15079.68	
04 V.T. & S. DARBY CALL OUT 2840.64CR		101518	IN RI SS100	79.68		15159.36	
04 500 W. WASHINGTON 2768.01CR		101718	IN RI SS100	72.63		15231.99	
04 516 S. HARRISON 2725.44CR		101718	IN RI BRS665	42.57		15274.56	
04 500 W. WASHINGTON 2722.66CR		101718	IN RI MS1345	2.78		15277.34	
04 500 W. WASHINGTON 2706.88CR		101718	IN RI BRS310	15.78		15293.12	
04 500 W. WASHINGTON 2568.81CR		101718	IN RI MS560	138.07		15431.19	
04 500 W. WASHINGTON 2558.21CR		101718	IN RI WPVC1040	10.60		15441.79	
04 500 W. WASHINGTON 2540.35CR		101718	IN RI BRS315	17.86		15459.65	
04 500 W. WASHINGTON 2532.91CR		101718	IN RI BRS470	7.44		15467.09	
04 500 W. WASHINGTON 2499.23CR		101718	IN RI BRS720	33.68		15500.77	
04 416 SYCAMORE LN 2339.54CR		101718	IN RI MS335	159.69		15660.46	
04 416 SYCAMORE LN 2288.71CR		101718	IN RI MS200	50.83		15711.29	
04 PUMPKIN CENTER		101718	IN RI BRS850	8.96		15720.25	

2279.75CR						
04 NEW SOYBEAN ASS BUILDING	101818	IN	RI	CI420	33.97	15754.22
2245.78CR						
04 NEW SOYBEAN ASS BUILDING	101818	IN	RI	WPVC220	7.34	15761.56
2238.44CR						
04 310 BLUEGRASS ST	101818	IN	RI	MS620	59.36	15820.92
2179.08CR						
04 310 BLUEGRASS ST	101818	IN	RI	MS680	31.80	15852.72
2147.28CR						
04 310 BLUEGRASS ST	101818	IN	RI	MS1345	5.56	15858.28
2141.72CR						
04 310 BLUEGRASS ST	101818	IN	RI	MS560	138.06	15996.34
2003.66CR						
04 310 BLUEGRASS ST	101818	IN	RI	WPVC1040	4.24	16000.58
1999.42CR						
04 310 BLUEGRASS	101818	IN	RI	BRS211	53.56	16054.14
1945.86CR						
04 820 MAPLE	101818	IN	RI	SS100	72.63	16126.77
1873.23CR						
04 2719 CADIZ RD	102218	IN	RI	MS620	59.36	16186.13
1813.87CR						
04	102418	IN	RI	DI180	54.24	16240.37
1759.63CR						
04 NEW SOYBEAN ASS BUILDING	102418	IN	RI	FH240	281.22	16521.59
1478.41CR						
04 NEW SOYBEAN ASS BUILDING	102418	IN	RI	FH210	780.62	17302.21
697.79CR						
04 LINTON HILL TANK	102618	IN	RI	CI510	16.54	17318.75
681.25CR						
04 MAPLE ST RD PROJECT	102918	IN	RI	SPVC160	51.74	17370.49
629.51CR						
04 212 McGOODWIN	102918	IN	RI	MS625	37.61	17408.10
591.90CR						
04 304 TROON DR	102918	IN	RI	BRS665	42.56	17450.66
549.34CR						
04 834 MAPLE ST	102918	IN	RI	SS100	72.63	17523.29
476.71CR						

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04 MAPLE AVE GARDEN ACRES 206.06CR		103118	IN RI MSS212	270.65		17793.94	
04 INDUSTRIAL PARK LN 190.54CR		103118	IN RI CI410	15.52		17809.46	
04 16 CREW 24269MLG 119.48CR		103118	IN RI FUEL400	71.06		17880.52	
04 08 GMC SERVICE TRUCK 53.54CR		103118	IN RI FUEL400	65.94		17946.46	
04 13 CHEVY CREW 3.95CR		103118	IN RI FUEL400	49.59		17996.05	
04 SEWER MACHINE 238.3 HRS 21.54		103118	IN RI FUEL401	25.49		18021.54	
05 JSJ CONSTRUCTION 52.01		110118	IN RI BRS100	30.47		18052.01	
05 JSJ CONSTRUCTION 89.58		110118	IN RI BRS440	37.57		18089.58	
05 JSJ CONSTRUCTION 136.02		110118	IN RI GV1140	46.44		18136.02	
05 JSJ CONSTRUCTION 150.90		110118	IN RI MSS120	14.88		18150.90	
05 15 CHEVY UTILITY 208.72		110218	IN RI FUEL400	57.82		18208.72	
05 08 GMC UTILITY 240.13		110218	IN RI FUEL400	31.41		18240.13	
05 CASE BACKHOE 1311HRS 302.77		110218	IN RI FUEL401	62.64		18302.77	
05 16 GMC CREW 366.78		110318	IN RI FUEL400	64.01		18366.78	
05 #1 CAN 2-CYCLE 371.30		110618	IN RI FUEL400	4.52		18371.30	
05 JCB BACKHOE 668.7HRS 432.63		110818	IN RI FUEL401	61.33		18432.63	
05 COMPRESSOR 479.4HRS 461.72		110818	IN RI FUEL401	29.09		18461.72	
05 423 VIOLET LOOP 517.22		110918	IN RI GV1280	55.50		18517.22	
05 817 NORTH JEFFERSON ST 517.75		111318	IN RI WPVC1040	.53		18517.75	
05 817 NORTH JEFFERSON ST 520.53		111318	IN RI MS1345	2.78		18520.53	
05 817 NORTH JEFFERSON ST 547.31		111318	IN RI BRS211	26.78		18547.31	
05 817 NORTH JEFFERSON ST 685.38		111318	IN RI MS560	138.07		18685.38	
05 MAPLE ST 688.16		111418	IN RI MS1345	2.78		18688.16	
05 MAPLE ST 688.43		111418	IN RI WPVC1040	.27		18688.43	
05 MAPLE ST 796.51		111418	IN RI SS110	108.08		18796.51	
05 MAPLE ST 826.98		111418	IN RI BRS100	30.47		18826.98	
05 MAPLE ST 864.55		111418	IN RI BRS440	37.57		18864.55	
05 MAPLE ST 883.25		111418	IN RI BRS210	18.70		18883.25	
05 16 GMC CREW 24905 MLG		111418	IN RI FUEL400	56.02		18939.27	

939.27					
05 08 GMC 93399 MLG	111418	IN RI	FUEL400	62.01	19001.28
1001.28					
05 16 2500 REG CAB 28104 MLG	111418	IN RI	FUEL400	67.55	19068.83
1068.83					
05 16 CHEVY UTILITY 28296MLG	111518	IN RI	FUEL400	53.48	19122.31
1122.31					
05 15 CHEVY UTILITY 37616MLG	111518	IN RI	FUEL400	60.40	19182.71
1182.71					
05 ST PAULS CATHOLIC CHURCH	111918	IN RI	MS345	122.54	19305.25
1305.25					
05 ROGERS GROUP	111918	IN RI	MS285	186.30	19491.55
1491.55					
05 16 CHEVY UTILITY 27838 MI	112018	IN RI	FUEL400	48.41	19539.96
1539.96					
05 13 CREW CHEVY 57196 MLG	112018	IN RI	FUEL400	53.02	19592.98
1592.98					
05 JSJ CONSTRUCTION	112118	IN RI	BRS440	37.57	19630.55
1630.55					
05 JSJ CONSTRUCTION	112118	IN RI	BRS100	30.47	19661.02
1661.02					
05 JSJ CONSTRUCTION	112118	IN RI	SS285	233.48	19894.50
1894.50					
05 DC PLUMBING/HYDROGEAR	112118	IN RI	WPVC220	73.40	19967.90
1967.90					
05 08 GMC UTILITY 93615MLG	112618	IN RI	FUEL400	63.17	20031.07
2031.07					
05 US JETTER 246.1 HRS	112618	IN RI	FUEL401	20.97	20052.04
2052.04					
05 16CHEVY UTILITY 28585MLG	112618	IN RI	FUEL400	64.78	20116.82
2116.82					
05 16 GMC CREW	112618	IN RI	FUEL400	51.87	20168.69
2168.69					
05 15 CHEVY UTILITY 37873MLG	112718	IN RI	FUEL400	67.55	20236.24
2236.24					
06 JCB BACKHOE 688.8HRS	120318	IN RI	FUEL401	70.25	20306.49
2306.49					

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06 16 CHEVY UTILITY 28685MLG		120318	IN RI FUEL400	45.88		20352.37	
2352.37							
06 13 CHEVY CREW 57386MLG		120318	IN RI FUEL400	52.10		20404.47	
2404.47							
06 160 HANEY DR		120318	IN RI MS620	59.36		20463.83	
2463.83							
06 160 HANEY DR		120318	IN RI MS635	42.90		20506.73	
2506.73							
06 827 W MAIN		120318	IN RI SPVC540	5.75		20512.48	
2512.48							
06 712 VIVIAN DR		120318	IN RI MS680	31.80		20544.28	
2544.28							
06 712 VIVIAN DR		120318	IN RI MS635	42.91		20587.19	
2587.19							
06 712 VIVIAN DR		120318	IN RI MS620	59.36		20646.55	
2646.55							
06 925 MECHANIC ST		120318	IN RI MS552	132.64		20779.19	
2779.19							
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC195	7.57		20786.76	
2786.76							
06 809 GRAPEVINE DRIVE		120418	IN RI MSS170	18.00		20804.76	
2804.76							
06 809 GRAPEVINE DRIVE		120418	IN RI BRS980	9.66		20814.42	
2814.42							
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC180	4.02		20818.44	
2818.44							
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC220	11.99		20830.43	
2830.43							
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC560	16.81		20847.24	
2847.24							
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC160	62.08		20909.32	
2909.32							
06 809 GRAPEVINE DRIVE		120418	IN RI SPVC550	37.22		20946.54	
2946.54							
06 08 GMC UB 93840MLG		120418	IN RI FUEL400	63.39		21009.93	
3009.93							
06 16 CHEVY UB 28844MLG		120418	IN RI FUEL400	34.35		21044.28	
3044.28							
06 13CHEVYCREW 57628MLG		120718	IN RI FUEL400	58.55		21102.83	
3102.83							
06 08 GMC UB 94062MLG		121018	IN RI FUEL400	60.63		21163.46	
3163.46							
06 109 MEADOWBROOK		121118	IN RI MS620	59.36		21222.82	
3222.82							
06 JCB 702.8 HRS		121118	IN RI FUEL401	56.62		21279.44	
3279.44							
06 16GMC CREW 25465MLG		121118	IN RI FUEL400	55.56		21335.00	
3335.00							
06 701 MAPLE AVE		121218	IN RI SS110	108.08		21443.08	
3443.08							
06 2016 CHEVYU/B 29051MLG		121218	IN RI FUEL400	67.77		21510.85	
3510.85							
06 615 MAPLE AVE		121218	IN RI SS100	72.62		21583.47	
3583.47							
06 13 CHEVY CREW 57828MLG		121418	IN RI FUEL400	47.03		21630.50	
3630.50							
06 08 GMC UB 94304MLG		121418	IN RI FUEL400	60.40		21690.90	

3690.90					
06 LEROY BLDG	121918	IN	RI	MS635	42.91
3733.81					21733.81
06 LEROY BLDG	121918	IN	RI	MS620	59.36
3793.17					21793.17
06 103 GOOD ST	121918	IN	RI	BRS665	42.57
3835.74					21835.74
06 VINE DR.	121918	IN	RI	MSS600	45.71
3881.45					21881.45
06 15 CHEVY UB	121918	IN	RI	FUEL400	68.00
3949.45					21949.45
06 08 GMC UB 94432MLG	122018	IN	RI	FUEL400	37.21
3986.66					21986.66
06 13 CHEVY CREW 58023MLG	122018	IN	RI	FUEL400	49.36
4036.02					22036.02
06 16 CHEVY REG CAB29264 MLG	123118	IN	RI	FUEL400	59.80
4095.82					22095.82
07 FOOD GIANT	010219	IN	RI	CI420	33.97
4129.79					22129.79
07 FOOD GIANT	010219	IN	RI	WPVC220	11.01
4140.80					22140.80
07 FOOD GIANT	010219	IN	RI	MS710	249.61
4390.41					22390.41
07 FOOD GIANT	010219	IN	RI	MS670	58.70
4449.11					22449.11
07 FOOD GIANT	010219	IN	RI	MS566	1097.03
5546.14					23546.14
07 FOOD GIANT	010219	IN	RI	CO210	39.16
5585.30					23585.30
07 FOOD GIANT	010219	IN	RI	CO240	14.47
5599.77					23599.77
07 FOOD GIANT	010219	IN	RI	CO130	46.04
5645.81					23645.81
07 FOOD GIANT	010219	IN	RI	BRS450	83.34
5729.15					23729.15
07 FOOD GIANT	010219	IN	RI	BRS860	10.51
5739.66					23739.66

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07 FOOD GIANT 6061.26		010219	IN RI DI880	321.60		24061.26	
07 FOOD GIANT 6074.75		010219	IN RI IP100	13.49		24074.75	
07 FOOD GIANT 6239.55		010219	IN RI MS245	164.80		24239.55	
07 FOOD GIANT 6650.09		010219	IN RI MS240	410.54		24650.09	
07 16 CHEVY UB 29432MLG 6708.39		010219	IN RI FUEL400	58.30		24708.39	
07 15 CHECY UB 38374MLG 6783.31		010219	IN RI FUEL400	74.92		24783.31	
07 16 GMC CREW 25658MLG 6829.48		010219	IN RI FUEL400	46.17		24829.48	
07 307 MAPLE AVE 6858.86		010219	IN RI GV1180	29.38		24858.86	
07 SEWER MACHINE 258.6 HRS 6874.52		010719	IN RI FUEL401	15.66		24874.52	
07 MAINT 6880.66		010719	IN RI BRS330	6.14		24880.66	
07 MAINT 6897.93		010719	IN RI BRS504	17.27		24897.93	
07 208 BALDWIN 6957.29		010819	IN RI MS620	59.36		24957.29	
07 208 BALDWIN 6989.00		010819	IN RI MS680	31.71		24989.00	
07 16 CHEVY UB 29675MLG 7048.36		010819	IN RI FUEL400	59.36		25048.36	
07 08 GMC UB 94671MLG 7109.07		010819	IN RI FUEL400	60.71		25109.07	
07 208 BALDWIN 7111.19		010819	IN RI WPVC1040	2.12		25111.19	
07 208 BALDWIN 7113.97		010819	IN RI MS1345	2.78		25113.97	
07 208 BALDWIN 7246.61		010819	IN RI MS552	132.64		25246.61	
07 208 BALDWIN 7264.47		010819	IN RI BRS315	17.86		25264.47	
07 208 BALDWIN 7298.15		010819	IN RI BRS680	33.68		25298.15	
07 208 BALDWIN 7324.93		010819	IN RI BRS211	26.78		25324.93	
07 208 BALDWIN 7332.37		010819	IN RI BRS470	7.44		25332.37	
07 08 GMC UB 95011MLG 7379.25		011119	IN RI FUEL400	46.88		25379.25	
07 13 CHEVY CREW 58249MLG 7430.06		011119	IN RI FUEL400	50.81		25430.06	
07 08 GMC UB 94825MLG 7464.86		011119	IN RI FUEL400	34.80		25464.86	
07 LINTON HILL TANK 7472.20		011119	IN RI WPVC220	7.34		25472.20	
07 LINTON HILL TANK 7517.91		011119	IN RI MSS600	45.71		25517.91	
07 307 OLD FREDONIA RD 7568.74		011419	IN RI MS200	50.83		25568.74	
07 16 CHEVY UB 29903MLG		011419	IN RI FUEL400	58.22		25626.96	

7626.96					
07 GARDEN AKERS	011419	IN RI	GV1140	23.22	25650.18
7650.18					
07 JCB BACKHOE 716.2HRS	011519	IN RI	FUEL401	50.56	25700.74
7700.74					
07 15 CHEVY UB 38561MLG	011519	IN RI	FUEL400	63.90	25764.64
7764.64					
07 DEADEND BLUEGRASS ST	011519	IN RI	GV1180	29.38	25794.02
7794.02					
07 DEADEND BLUEGRASS ST	011519	IN RI	GV1280	111.01	25905.03
7905.03					
07 212 STEVENS AVE	011619	IN RI	WPVC140	1.71	25906.74
7906.74					
07 212 STEVENS AVE	011619	IN RI	WPVC670	16.03	25922.77
7922.77					
07 62 WEST ACROSS FROM SPECI	011719	IN RI	MSS210	261.86	26184.63
8184.63					
07 62 WEST ACROSS FROM SPECI	011719	IN RI	MSS250	26.67	26211.30
8211.30					
07 842 MAPLE RDPROJECT	012319	IN RI	BRS980	9.66	26220.96
8220.96					
07 842 MAPLE RDPROJECT	012319	IN RI	MSS170	18.00	26238.96
8238.96					
07 842 MAPLE RDPROJECT	012319	IN RI	SPVC200	3.03	26241.99
8241.99					
07 842 MAPLE RDPROJECT	012319	IN RI	SPVC195	7.57	26249.56
8249.56					
07 842 MAPLE RDPROJECT	012319	IN RI	SPVC220	5.99	26255.55
8255.55					
07 842 MAPLE RDPROJECT	012319	IN RI	SPVC160	51.74	26307.29
8307.29					
07 842 MAPLE RDPROJECT	012319	IN RI	SPVC240	25.55	26332.84
8332.84					
07 GRAPEVINE DR	012319	IN RI	WPVC220	7.34	26340.18
8340.18					
07 GRAPEVINE DR	012319	IN RI	BRS496	316.57	26656.75
8656.75					

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07 409 N HARRISON 8716.11		012319	IN RI MS620	59.36		26716.11	
07 409 N HARRISON 8759.01		012319	IN RI MS635	42.90		26759.01	
07 900 MAPLE AVE 8790.72		012319	IN RI MS680	31.71		26790.72	
07 900 MAPLE AVE 8850.08		012319	IN RI MS620	59.36		26850.08	
07 JCB 733.6HRS 8901.75		012319	IN RI FUEL401	51.67		26901.75	
07 16 CHEVY UB 30068MLG 8961.79		012319	IN RI FUEL400	60.04		26961.79	
07 16 GMC CREW 26202MLG 9001.12		012319	IN RI FUEL400	39.33		27001.12	
07 13 CHEVY CREW 58465MLG 9051.29		012319	IN RI FUEL400	50.17		27051.29	
07 08 GMC UB 95187MLG 9103.47		012419	IN RI FUEL400	52.18		27103.47	
07 406 SYCAMORE LANE 9146.03		012419	IN RI BRS665	42.56		27146.03	
07 13 CHEVY CREW 58674MLG 9194.51		012419	IN RI FUEL400	48.48		27194.51	
07 846 MAPLE AVE 9221.29		012819	IN RI BRS211	26.78		27221.29	
07 846 MAPLE AVE 9221.82		012819	IN RI WPVC1040	.53		27221.82	
07 846 MAPLE AVE 9239.82		012819	IN RI MSS170	18.00		27239.82	
07 846 MAPLE AVE 9249.48		012819	IN RI BRS980	9.66		27249.48	
07 846 MAPLE AVE 9253.23		012819	IN RI SPVC180	3.75		27253.23	
07 846 MAPLE AVE 9258.73		012819	IN RI MSS100	5.50		27258.73	
07 846 MAPLE AVE 9273.25		012819	IN RI SPVC560	14.52		27273.25	
07 846 MAPLE AVE 9276.28		012819	IN RI SPVC200	3.03		27276.28	
07 846 MAPLE AVE 9294.26		012819	IN RI SPVC220	17.98		27294.26	
07 846 MAPLE AVE 9331.48		012819	IN RI SPVC550	37.22		27331.48	
07 102 MANOR DR 9449.28		012819	IN RI SS120	117.80		27449.28	
07 15 CHEVY UB 38750MLG 9509.89		012819	IN RI FUEL400	60.61		27509.89	
08 GRACIANY REYES 9742.63		020119	IN RI FH250	232.74		27742.63	
08 JCB 748HRS 9799.26		020419	IN RI FUEL401	56.63		27799.26	
08 615 VARMITTRACE 9917.06		020419	IN RI SS120	117.80		27917.06	
08 102 MANOR DR 10032.54		020419	IN RI SS435	115.48		28032.54	
08 RD PROJECT VARMITTRACE 10097.90		020419	IN RI DI480	65.36		28097.90	
08 13 CHEVY CREW 58851MLG		020419	IN RI FUEL400	48.93		28146.83	

10146.83				
08 15 CHEVY 38995MLG	020419	IN RI FUEL400	52.18	28199.01
10199.01				
08 16 CHEVY 30240MLG	020419	IN RI FUEL400	53.00	28252.01
10252.01				
08 1208 SKYLINE DR	020419	IN RI MS620	59.36	28311.37
10311.37				
08 15 CHEVY UB 39283MLG	020619	IN RI FUEL400	68.63	28380.00
10380.00				
08 840 MAPLE AVE SW PROJ	020619	IN RI BRS980	9.66	28389.66
10389.66				
08 840 MAPLE AVE SW PROJ	020619	IN RI MSS600	22.86	28412.52
10412.52				
08 840 MAPLE AVE SW PROJ	020619	IN RI MSS100	5.50	28418.02
10418.02				
08 840 MAPLE AVE SW PROJ	020619	IN RI SPVC180	3.75	28421.77
10421.77				
08 840 MAPLE AVE SW PROJ	020619	IN RI SPVC240	5.77	28427.54
10427.54				
08 840 MAPLE AVE SW PROJ	020619	IN RI SPVC240	23.09	28450.63
10450.63				
08 840 MAPLE AVE SW PROJ	020619	IN RI SPVC550	29.27	28479.90
10479.90				
08 201 LAKESHORE DR.	020619	IN RI BRS665	42.57	28522.47
10522.47				
08 836 MAPLE SW PROJECT	020619	IN RI BRS980	9.66	28532.13
10532.13				
08 836 MAPLE SW PROJECT	020619	IN RI MSS170	18.00	28550.13
10550.13				
08 836 MAPLE SW PROJECT	020619	IN RI SPVC560	14.52	28564.65
10564.65				
08 836 MAPLE SW PROJECT	020619	IN RI SPVC240	11.54	28576.19
10576.19				
08 836 MAPLE SW PROJECT	020619	IN RI SPVC220	5.99	28582.18
10582.18				
08 313 NORTH SEMINARY	021119	IN RI MS335	159.69	28741.87
10741.87				

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08 313 NORTH SEMINARY 10792.70		021119	IN RI MS200	50.83		28792.70	
08 DUMPTRUCK 617651 MLG 10885.82		021419	IN RI FUEL400	93.12		28885.82	
08 JCB 764.1HRS 10939.47		021419	IN RI FUEL401	53.65		28939.47	
08 16 CHEVY UB 30389MLG 11002.62		021419	IN RI FUEL400	63.15		29002.62	
08 08 GMC 95572MLG 11051.55		021419	IN RI FUEL400	48.93		29051.55	
08 13 CHEVY CREW 59118MLG 11108.30		021419	IN RI FUEL400	56.75		29108.30	
08 2008 GMC 95404MLG 11157.71		021419	IN RI FUEL400	49.41		29157.71	
08 16 CHEVY CREW 26467MLG 11218.03		021419	IN RI FUEL400	60.32		29218.03	
08 812 MAPLE AVE PROJ 11232.55		021519	IN RI SPVC560	14.52		29232.55	
08 812 MAPLE AVE PROJ 11250.55		021519	IN RI MSS170	18.00		29250.55	
08 812 MAPLE AVE PROJ 11254.30		021519	IN RI SPVC180	3.75		29254.30	
08 812 MAPLE AVE PROJ 11289.32		021519	IN RI SPVC160	35.02		29289.32	
08 812 MAPLE AVE PROJ 11294.08		021519	IN RI MSS120	4.76		29294.08	
08 834 MAPLE AVE SWPROJECT 11335.78		022019	IN RI SPVC160	41.70		29335.78	
08 834 MAPLE AVE SWPROJECT 11347.32		022019	IN RI SPVC240	11.54		29347.32	
08 834 MAPLE AVE SWPROJECT 11361.84		022019	IN RI SPVC560	14.52		29361.84	
08 834 MAPLE AVE SWPROJECT 11364.74		022019	IN RI SPVC200	2.90		29364.74	
08 834 MAPLE AVE SWPROJECT 11369.49		022019	IN RI SPVC220	4.75		29369.49	
08 834 MAPLE AVE SWPROJECT 11373.24		022019	IN RI SPVC180	3.75		29373.24	
08 834 MAPLE AVE SWPROJECT 11381.32		022019	IN RI BRS980	8.08		29381.32	
08 834 MAPLE AVE SWPROJECT 11385.46		022019	IN RI MSS100	4.14		29385.46	
08 834MAPLE AVE SWPROJECT 11403.46		022019	IN RI MSS170	18.00		29403.46	
08 814MAPLE AVE SWPROJECT 11421.46		022019	IN RI MSS170	18.00		29421.46	
08 814MAPLE AVE SWPROJECT 11425.60		022019	IN RI MSS100	4.14		29425.60	
08 814MAPLE AVE SWPROJECT 11433.68		022019	IN RI BRS980	8.08		29433.68	
08 814MAPLE AVE SWPROJECT 11437.43		022019	IN RI SPVC180	3.75		29437.43	
08 814MAPLE AVE SWPROJECT 11451.95		022019	IN RI SPVC560	14.52		29451.95	
08 814MAPLE AVE SWPROJECT 11454.85		022019	IN RI SPVC200	2.90		29454.85	
08 814MAPLE AVE SWPROJECT		022019	IN RI SPVC160	55.04		29509.89	

11509.89					
08 814MAPLE AVE SWPROJECT	022019	IN RI	SPVC550	29.27	29539.16
11539.16					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	MSS600	22.86	29562.02
11562.02					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	MSS100	4.14	29566.16
11566.16					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	BRS980	8.08	29574.24
11574.24					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	SPVC180	3.75	29577.99
11577.99					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	SPVC560	14.52	29592.51
11592.51					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	SPVC220	4.76	29597.27
11597.27					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	SPVC240	5.77	29603.04
11603.04					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	SPVC200	2.90	29605.94
11605.94					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	SPVC160	40.03	29645.97
11645.97					
08 844 MAPLE AVE SWPROJECT	022019	IN RI	SPVC550	29.27	29675.24
11675.24					
08 323 BALDWIN AVE	022019	IN RI	GV1240	54.05	29729.29
11729.29					
08 323 BALDWIN AVE	022019	IN RI	GV1140	23.22	29752.51
11752.51					
08 323 BALDWIN AVE	022019	IN RI	MS625	37.61	29790.12
11790.12					
08 323 BALDWIN AVE	022019	IN RI	MS680	27.20	29817.32
11817.32					
08 323 BALDWIN AVE	022019	IN RI	MS620	52.00	29869.32
11869.32					
08 323 BALDWIN AVE	022019	IN RI	MS560	134.32	30003.64
12003.64					
08 323 BALDWIN AVE	022019	IN RI	WPVC1040	7.95	30011.59
12011.59					

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08 323 BALDWIN AVE 12049.00		022019	IN RI BRS210	37.41		30049.00	
08 323 BALDWIN AVE 12095.47		022019	IN RI BRS250	46.47		30095.47	
08 323 BALDWIN AVE 12098.25		022019	IN RI MS1345	2.78		30098.25	
08 323 BALDWIN AVE 12114.03		022019	IN RI BRS310	15.78		30114.03	
08 323 BALDWIN AVE 12156.60		022019	IN RI BRS665	42.57		30156.60	
08 323 BALDWIN AVE 12157.13		022019	IN RI WPVC1040	.53		30157.13	
08 105 PENNYRILE VALLEY DR 12199.69		022019	IN RI BRS665	42.56		30199.69	
08 16 CHEVY CREW 26582MLG 12223.71		022019	IN RI FUEL400	24.02		30223.71	
08 15 CHEVY UB 39551MLG 12291.04		022019	IN RI FUEL400	67.33		30291.04	
08 13 CHEVY CREW 59360MLG 12342.13		022019	IN RI FUEL400	51.09		30342.13	
08 AIR COMP 489.1HRS 12379.72		022019	IN RI FUEL401	37.59		30379.72	
08 JCB 779.3HRS 12436.92		022019	IN RI FUEL401	57.20		30436.92	
08 CASE BACKHOE 1322.7HRS 12489.28		022019	IN RI FUEL401	52.36		30489.28	
08 844 MAPLE AVE 12540.11		022619	IN RI MS200	50.83		30540.11	
08 816 MAPLE AVE HOUSE 12562.97		022619	IN RI MSS600	22.86		30562.97	
08 816 MAPLE AVE HOUSE 12571.05		022619	IN RI BRS980	8.08		30571.05	
08 816 MAPLE AVE HOUSE 12585.57		022619	IN RI SPVC560	14.52		30585.57	
08 816 MAPLE AVE HOUSE 12632.27		022619	IN RI SPVC160	46.70		30632.27	
08 816 MAPLE AVE HOUSE 12640.56		022619	IN RI MSS100	8.29		30640.56	
08 818 GARAGE MAPLE AVE 12658.56		022619	IN RI MSS170	18.00		30658.56	
08 818 GARAGE MAPLE AVE 12666.64		022619	IN RI BRS980	8.08		30666.64	
08 818 GARAGE MAPLE AVE 12670.39		022619	IN RI SPVC180	3.75		30670.39	
08 181 GARAGE MAPLE AVE 12674.53		022619	IN RI MSS100	4.14		30674.53	
08 181 GARAGE MAPLE AVE 12689.05		022619	IN RI SPVC560	14.52		30689.05	
08 181 GARAGE MAPLE AVE 12742.42		022619	IN RI SPVC160	53.37		30742.42	
08 181 GARAGE MAPLE AVE 12748.19		022619	IN RI SPVC240	5.77		30748.19	
08 JCB 791.5HRS 12795.52		022619	IN RI FUEL401	47.33		30795.52	
08 16 CHEVY UB 30515MLG 12852.83		022619	IN RI FUEL400	57.31		30852.83	
08 DUMP TRUCK 91860.4MLG		022619	IN RI FUEL400	74.91		30927.74	

12927.74					
08 13 CHEVY CREW 59531MLG	022619	IN RI	FUEL400	44.45	30972.19
12972.19					
08 820 MAPLE ST	022819	IN RI	MSS600	22.86	30995.05
12995.05					
08 820 MAPLE ST	022819	IN RI	BRS980	8.07	31003.12
13003.12					
08 820 MAPLE ST	022819	IN RI	SPVC180	3.75	31006.87
13006.87					
08 820 MAPLE ST	022819	IN RI	SPVC560	14.52	31021.39
13021.39					
08 820 MAPLE ST	022819	IN RI	MSS100	4.14	31025.53
13025.53					
08 820 MAPLE ST	022819	IN RI	SPVC240	23.09	31048.62
13048.62					
08 820 MAPLE ST	022819	IN RI	SPVC160	48.37	31096.99
13096.99					
08 821 MAPLE	022819	IN RI	BRS491	30.74	31127.73
13127.73					
08 821 MAPLE	022819	IN RI	WPVC1040	2.65	31130.38
13130.38					
08 821 MAPLE AVE	022819	IN RI	MS1345	2.78	31133.16
13133.16					
08 235 NORTHFIELD DR	022819	IN RI	GV1220	33.81	31166.97
13166.97					
08 VT &CHERRY	022819	IN RI	CI490	16.13	31183.10
13183.10					
08 VT & CHERYY	022819	IN RI	CI460	18.07	31201.17
13201.17					
08 BALDWIN AVE	022819	IN RI	CI460	9.03	31210.20
13210.20					
08 BALDWIN AVE	022819	IN RI	CI490	16.13	31226.33
13226.33					
08 15 CHEVY UB 39755MLG	022819	IN RI	FUEL400	55.21	31281.54
13281.54					
08 13 CHEVY CREW 59687MLG	022819	IN RI	FUEL400	46.48	31328.02
13328.02					

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09 08 GMC UB 95774MLG 13381.32		030119	IN RI FUEL400	53.30		31381.32	
09 AIR COMP 495.1HRS 13405.48		030119	IN RI FUEL401	24.16		31405.48	
09 SOUTH SEMINARY STREET 13439.45		030119	IN RI CI420	33.97		31439.45	
09 DAVID COTTON 13485.02		030119	IN RI MS660	45.57		31485.02	
09 827 MAPLE ST 13503.02		030419	IN RI MSS170	18.00		31503.02	
09 827 MAPLE ST 13507.16		030419	IN RI MSS100	4.14		31507.16	
09 827 MAPLE ST 13515.23		030419	IN RI BRS980	8.07		31515.23	
09 827 MAPLE ST 13518.98		030419	IN RI SPVC180	3.75		31518.98	
09 827 MAPLE ST 13533.50		030419	IN RI SPVC560	14.52		31533.50	
09 827 MAPLE ST 13553.51		030419	IN RI SPVC160	20.01		31553.51	
09 827 MAPLE ST 13559.03		030419	IN RI SPVC195	5.52		31559.03	
09 827 MAPLE ST 13594.75		030419	IN RI SPVC545	35.72		31594.75	
09 825 MAPLE ST 13612.75		030419	IN RI MSS170	18.00		31612.75	
09 825 MAPLE ST 13620.83		030419	IN RI BRS980	8.08		31620.83	
09 825 MAPLE ST 13624.58		030419	IN RI SPVC180	3.75		31624.58	
09 825 MAPLE ST 13639.10		030419	IN RI SPVC560	14.52		31639.10	
09 825 MAPLE ST 13659.11		030419	IN RI SPVC160	20.01		31659.11	
09 825 MAPLE ST 13664.63		030419	IN RI SPVC195	5.52		31664.63	
09 825 MAPLE ST 13693.90		030419	IN RI SPVC550	29.27		31693.90	
09 825-827 MAPLE AVE. 13711.76		030419	IN RI SPVC420	17.86		31711.76	
09 123 NORTH HIGHLAND 13755.12		030419	IN RI MSS135	43.36		31755.12	
09 123 NORTH HIGHLAND 13759.29		030419	IN RI MS1345	4.17		31759.29	
09 123 NORTH HIGHLAND 13777.99		030419	IN RI BRS210	18.70		31777.99	
09 JCB 812.9 HRS 13833.72		030519	IN RI FUEL401	55.73		31833.72	
09 15 CHEVY UB 40011MLG 13894.83		030519	IN RI FUEL400	61.11		31894.83	
09 16 GMC CREW 26900MLG 13954.69		030519	IN RI FUEL400	59.86		31954.69	
09 JSJ CONST/NOBLE AVE 13992.26		030619	IN RI BRS440	37.57		31992.26	
09 JSJ CONST/NOBLE AVE 14022.73		030619	IN RI BRS100	30.47		32022.73	
09 JSJ CONST/NOBLE AVE		030619	IN RI SS130	124.23		32146.96	

14146.96					
09 825 MAPLE AVENUE	030619	IN RI	MSS100	4.14	32151.10
14151.10					
09 SOUTH SEMINARY STREET	030619	IN RI	WPVC220	3.67	32154.77
14154.77					
09 444 GROOMS LANE	030619	IN RI	WPVC250	37.19	32191.96
14191.96					
09 444 GROOMS LN	030619	IN RI	DI735	567.78	32759.74
14759.74					
09 13 CHEVY CREW	030819	IN RI	FUEL400	48.44	32808.18
14808.18					
09 NOBLE AVE	030819	IN RI	SPVC160	8.32	32816.50
14816.50					
09 NOBLE AVE	030819	IN RI	SPVC180	3.75	32820.25
14820.25					
09 NOBLE AVE	030819	IN RI	MSS100	4.14	32824.39
14824.39					
09 NOBLE AVE	030819	IN RI	SPVC560	14.52	32838.91
14838.91					
09 16CHEVY UB 30640MLG	030819	IN RI	FUEL400	67.66	32906.57
14906.57					
09 424 SOUTH HARRISON	030819	IN RI	BRS665	42.56	32949.13
14949.13					
09 JCB 823HRS	031119	IN RI	FUEL401	32.04	32981.17
14981.17					
09 CASE BH 1332.1HRS	031119	IN RI	FUEL401	35.12	33016.29
15016.29					
09 NOBLE AVE	031119	IN RI	SS040	46.14	33062.43
15062.43					
09 408 NOBLE AVE	031119	IN RI	SPVC160	1.66	33064.09
15064.09					
09 306 DAWSON RD	031119	IN RI	BRS665	42.57	33106.66
15106.66					
09 818 1/2 MAPLE AVE SWPROJE	031419	IN RI	SPVC200	2.90	33109.56
15109.56					
09 818 1/2 MAPLE AVE SWPROJE	031419	IN RI	MSS170	18.00	33127.56
15127.56					

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09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI BRS980	8.07		33135.63	
15135.63							
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC180	3.75		33139.38	
15139.38							
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI MSS100	4.14		33143.52	
15143.52							
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC560	14.52		33158.04	
15158.04							
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC240	17.32		33175.36	
15175.36							
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC220	4.76		33180.12	
15180.12							
09 818 1/2 MAPLE AVE SWPROJE		031419	IN RI SPVC160	53.28		33233.40	
15233.40							
09 819 MAPLE AVE SWPROJECT		031419	IN RI MSS170	18.00		33251.40	
15251.40							
09 819 MAPLE AVE SWPROJECT		031419	IN RI BRS980	8.08		33259.48	
15259.48							
09 819 MAPLE AVE SWPROJECT		031419	IN RI SPVC180	3.75		33263.23	
15263.23							
09 819 MAPLE AVE SWPROJECT		031419	IN RI MSS100	8.29		33271.52	
15271.52							
09 819 MAPLE AVE SWPROJECT		031419	IN RI SPVC560	14.52		33286.04	
15286.04							
09 819 MAPLE AVE SWPROJECT		031419	IN RI SPVC160	33.30		33319.34	
15319.34							
09 819 MAPLE AVE SWPROJECT		031419	IN RI SPVC240	5.77		33325.11	
15325.11							
09 828 MAPLE ST SWPROJECT		031419	IN RI MSS600	22.86		33347.97	
15347.97							
09 828 MAPLE ST SWPROJECT		031419	IN RI MSS120	4.75		33352.72	
15352.72							
09 828 MAPLE ST SWPROJECT		031419	IN RI BRS980	8.07		33360.79	
15360.79							
09 828 MAPLE ST SWPROJECT		031419	IN RI SPVC180	3.75		33364.54	
15364.54							
09 828 MAPLE ST SWPROJECT		031419	IN RI SPVC560	14.52		33379.06	
15379.06							
09 828 MAPLE ST SWPROJECT		031419	IN RI SPVC160	49.95		33429.01	
15429.01							
09 828 MAPLE ST SWPROJECT		031419	IN RI SPVC195	5.52		33434.53	
15434.53							
09 823 MAPLE AVE SWPROJECT		031419	IN RI MSS170	18.00		33452.53	
15452.53							
09 823 MAPLE AVE SWPROJECT		031419	IN RI BRS980	8.08		33460.61	
15460.61							
09 16 CHEVY CREW 27275MLG		031419	IN RI FUEL400	70.48		33531.09	
15531.09							
09 08 GMC UB 95929MLG		031419	IN RI FUEL400	51.13		33582.22	
15582.22							
09 CHEVY 15 UB 40264MLG		032119	IN RI FUEL400	66.35		33648.57	
15648.57							
09 13 CHEVY CREW		032119	IN RI FUEL400	51.70		33700.27	
15700.27							
09 JCB 849.6HRS		032119	IN RI FUEL401	40.77		33741.04	
15741.04							
09 CASE 1348HRS		032119	IN RI FUEL401	77.42		33818.46	

15818.46					
09 JCB 860.3HRS	032119	IN	RI	FUEL401	42.15
15860.61					33860.61
09 JCB 840.5HRS	032119	IN	RI	FUEL401	59.53
15920.14					33920.14
09 419 V LOOP	032119	IN	RI	MS335	159.69
16079.83					34079.83
09 MAPLE AVE & CHERRY	032119	IN	RI	CI490	32.26
16112.09					34112.09
09 MAPLE AVE & CHERRY	032119	IN	RI	CI480	24.70
16136.79					34136.79
09 MAPLE SW PROJECT	032119	IN	RI	MSS212	274.88
16411.67					34411.67
09 MAPLE SW PROJECT	032119	IN	RI	MSS260	98.88
16510.55					34510.55
09 MAPLE SW PROJECT	032119	IN	RI	MSS255	83.70
16594.25					34594.25
09 MAPLE SW PROJECT	032119	IN	RI	MSS230	59.72
16653.97					34653.97
09 800 MAPLE AVE SW PROJECT	032119	IN	RI	MSS600	22.86
16676.83					34676.83
09 800 MAPLE AVE SW PROJECT	032119	IN	RI	MSS100	4.14
16680.97					34680.97
09 800 MAPLE AVE SW PROJECT	032119	IN	RI	BRS980	8.07
16689.04					34689.04
09 800 MAPLE AVE SW PROJECT	032119	IN	RI	SPVC180	3.75
16692.79					34692.79
09 800 MAPLE AVE SW PROJECT	032119	IN	RI	SPVC560	14.52
16707.31					34707.31
09 800 MAPLE AVE SW PROJECT	032119	IN	RI	SPVC220	14.27
16721.58					34721.58
09 800 MAPLE AVE SW PROJECT	032119	IN	RI	SPVC195	5.52
16727.10					34727.10
09 800 MAPLE AVE SW PROJECT	032119	IN	RI	SPVC160	56.61
16783.71					34783.71
09 822 MAPLE ST SW PROJECT	032119	IN	RI	MSS170	18.00
16801.71					34801.71

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09 822 MAPLE ST SW PROJECT 16809.79		032119	IN RI BRS980	8.08		34809.79	
09 822 MAPLE ST SW PROJECT 16813.54		032119	IN RI SPVC180	3.75		34813.54	
09 822 MAPLE ST SW PROJECT 16828.06		032119	IN RI SPVC560	14.52		34828.06	
09 822 MAPLE ST SW PROJECT 16884.67		032119	IN RI SPVC160	56.61		34884.67	
09 804 MAPLE ST SW PROJECT 16890.44		032119	IN RI SPVC240	5.77		34890.44	
09 822 MAPLE ST SW PROJECT 16919.72		032119	IN RI SPVC550	29.28		34919.72	
09 822 MAPLE ST SW PROJECT 16924.47		032119	IN RI SPVC220	4.75		34924.47	
09 822 MAPLE ST SW PROJECT 16942.47		032119	IN RI MSS170	18.00		34942.47	
09 822 MAPLE ST SW PROJECT 16954.01		032119	IN RI SPVC240	11.54		34954.01	
09 822 MAPLE ST SW PROJECT 16962.08		032119	IN RI BRS980	8.07		34962.08	
09 822 MAPLE ST SW PROJECT 16965.83		032119	IN RI SPVC180	3.75		34965.83	
09 822 MAPLE ST SW PROJECT 16980.35		032119	IN RI SPVC560	14.52		34980.35	
09 822 MAPLE ST SW PROJECT 17030.30		032119	IN RI SPVC160	49.95		35030.30	
09 808 MAPLE ST SW PROJECT 17048.30		032119	IN RI MSS170	18.00		35048.30	
09 808 MAPLE ST SW PROJECT 17077.57		032119	IN RI SPVC550	29.27		35077.57	
09 808 MAPLE ST SW PROJECT 17085.65		032119	IN RI BRS980	8.08		35085.65	
09 808 MAPLE ST SW PROJECT 17089.40		032119	IN RI SPVC180	3.75		35089.40	
09 808 MAPLE ST SW PROJECT 17103.92		032119	IN RI SPVC560	14.52		35103.92	
09 808 MAPLE ST SW PROJECT 17157.20		032119	IN RI SPVC160	53.28		35157.20	
09 810 MAPLE AVE SEWER PROJE 17165.27		032119	IN RI BRS980	8.07		35165.27	
09 810 MAPLE AVE SEWER PROJE 17169.02		032119	IN RI SPVC180	3.75		35169.02	
09 810 MAPLE AVE SEWER PROJE 17183.54		032119	IN RI SPVC560	14.52		35183.54	
09 810 MAPLE AVE SEWER PROJE 17230.16		032119	IN RI SPVC160	46.62		35230.16	
09 810 MAPLE AVE SEWER PROJE 17235.93		032119	IN RI SPVC240	5.77		35235.93	
09 810 MAPLE AVE SEWER PROJE 17253.93		032119	IN RI MSS170	18.00		35253.93	
09 806 MAPLE AVE SEWER PROJE 17271.93		032119	IN RI MSS170	18.00		35271.93	
09 806 MAPLE AVE SEWER PROJE 17280.01		032119	IN RI BRS980	8.08		35280.01	
09 806 MAPLE AVE SEWER PROJE 17283.76		032119	IN RI SPVC180	3.75		35283.76	
09 806 MAPLE AVE SEWER PROJE		032119	IN RI SPVC560	14.52		35298.28	

17298.28					
09 806 MAPLE AVE SEWER PROJE	032119	IN RI	SPVC240	5.77	35304.05
17304.05					
09 806 MAPLE AVE SEWER PROJE	032119	IN RI	SPVC160	53.28	35357.33
17357.33					
09 FARLESS	032119	IN RI	BRZ280	59.13	35416.46
17416.46					
09 FARLESS	032119	IN RI	MS1345	4.17	35420.63
17420.63					
09 FARLESS	032119	IN RI	MS680	27.20	35447.83
17447.83					
09 FARLESS	032119	IN RI	MS620	52.01	35499.84
17499.84					
09 FARLESS	032119	IN RI	MS335	159.69	35659.53
17659.53					
09 FARLESS	032119	IN RI	MS200	50.83	35710.36
17710.36					
09 FARLESS	032119	IN RI	MS560	134.32	35844.68
17844.68					
09 FARLESS	032119	IN RI	BRS310	15.78	35860.46
17860.46					
09 FARLESS	032119	IN RI	WPVC1040	23.31	35883.77
17883.77					
09 FARLESS	032119	IN RI	BRS440	37.57	35921.34
17921.34					
09 FARLESS	032119	IN RI	BRS100	30.47	35951.81
17951.81					
09 804 MAPLE AVE SW PROJECT	032219	IN RI	MSS100	4.14	35955.95
17955.95					
09 808 MAPLE AVE SW PROJECT	032219	IN RI	MSS100	4.14	35960.09
17960.09					
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI	CI420	33.97	35994.06
17994.06					
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI	WPVC220	14.68	36008.74
18008.74					
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI	DI930	27.52	36036.26
18036.26					

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APPR	BGT BAL					
<hr/>						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI WPVC990	37.82		36074.08	
18074.08						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI DI280	422.59		36496.67	
18496.67						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI DI430	65.36		36562.03	
18562.03						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI DI685	185.81		36747.84	
18747.84						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI DI680	36.58		36784.42	
18784.42						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI DI910	40.52		36824.94	
18824.94						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI WPVC1010	182.69		37007.63	
19007.63						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI WPVC210	12.95		37020.58	
19020.58						
09 DARBY & RATLIFF WA RDPROJ	032619	IN RI WPVC230	18.80		37039.38	
19039.38						
09 LAKE & MAPLE INTER RDPROJ	032619	IN RI BRS236	137.22		37176.60	
19176.60						
09 LAKE & MAPLE INTER RDPROJ	032619	IN RI BRS450	173.31		37349.91	
19349.91						
09 LAKE & MAPLE INTER RDPROJ	032619	IN RI WPVC145	25.37		37375.28	
19375.28						
09 821 MAPLE SW PROJECT	032619	IN RI SPVC560	14.51		37389.79	
19389.79						
09 821 MAPLE SW PROJECT	032619	IN RI SPVC240	5.77		37395.56	
19395.56						
09 821 MAPLE SW PROJECT	032619	IN RI SPVC180	3.75		37399.31	
19399.31						
09 821 MAPLE SW PROJECT	032619	IN RI SPVC160	13.32		37412.63	
19412.63						
09 821 MAPLE SW PROJECT	032619	IN RI MSS170	18.00		37430.63	
19430.63						
09 821 MAPLE SW PROJECT	032619	IN RI MSS100	4.14		37434.77	
19434.77						
09 821 MAPLE SW PROJECT	032619	IN RI BRS980	8.07		37442.84	
19442.84						
09 829 MAPLE AVE SW PROJECT	032619	IN RI SPVC560	14.52		37457.36	
19457.36						
09 829 MAPLE AVE SW PROJECT	032619	IN RI SPVC180	3.75		37461.11	
19461.11						
09 829 MAPLE AVE SW PROJECT	032619	IN RI MSS170	18.00		37479.11	
19479.11						
09 829 MAPLE AVE SW PROJECT	032619	IN RI BRS980	8.08		37487.19	
19487.19						
09 829 MAPLE AVE SW PROJECT	032619	IN RI SPVC195	5.52		37492.71	
19492.71						
09 829 MAPLE AVE SW PROJECT	032619	IN RI SPVC160	23.31		37516.02	
19516.02						
09 829 MAPLE AVE SW PROJECT	032619	IN RI SPVC550	29.28		37545.30	
19545.30						
09 815 MAPLE SW PROJECT	032619	IN RI SPVC560	14.51		37559.81	
19559.81						
09 815 MAPLE SW PROJECT	032619	IN RI SPVC180	3.75		37563.56	
19563.56						
09 815 MAPLE SW PROJECT	032619	IN RI SPVC160	13.32		37576.88	

19576.88					
09 815 MAPLE SW PROJECT	032619	IN RI	MSS170	18.00	37594.88
19594.88					
09 815 MAPLE SW PROJECT	032619	IN RI	BRS980	8.07	37602.95
19602.95					
09 815 MAPLE SW PROJECT	032619	IN RI	SPVC550	29.27	37632.22
19632.22					
09 813 MAPLE SW PROJECT	032619	IN RI	SPVC560	14.52	37646.74
19646.74					
09 813 MAPLE SW PROJECT	032619	IN RI	SPVC240	5.77	37652.51
19652.51					
09 813 MAPLE SW PROJECT	032619	IN RI	SPVC220	4.75	37657.26
19657.26					
09 813 MAPLE SW PROJECT	032619	IN RI	SPVC180	3.75	37661.01
19661.01					
09 813 MAPLE SW PROJECT	032619	IN RI	SPVC160	18.31	37679.32
19679.32					
09 813 MAPLE SW PROJECT	032619	IN RI	MSS170	18.00	37697.32
19697.32					
09 813 MAPLE SW PROJECT	032619	IN RI	MSS100	8.29	37705.61
19705.61					
09 813 MAPLE SW PROJECT	032619	IN RI	BRS980	8.08	37713.69
19713.69					
09 13 CHEVY CREW	032619	IN RI	FUEL400	60.14	37773.83
19773.83					
09 16 GMC CREW 27638MLG	032619	IN RI	FUEL400	67.58	37841.41
19841.41					
09 DUMP TRUCK 91967MLG	032619	IN RI	FUEL400	78.16	37919.57
19919.57					
09 16 CHEVY UB	032619	IN RI	FUEL400	65.73	37985.30
19985.30					
09 JSJ-NOBLE AVENUE	032619	IN RI	BRZ120	24.69	38009.99
20009.99					
09 508 S. DARBY ON MAPLE SW	032919	IN RI	BRS980	8.07	38018.06
20018.06					
09 508 S. DARBY ON MAPLE SW	032919	IN RI	MSS600	22.86	38040.92
20040.92					

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09 508 S. DARBY ON MAPLE SW 20045.68		032919	IN RI SPVC220	4.76		38045.68	
09 508 S. DARBY ON MAPLE SW 20049.82		032919	IN RI MSS100	4.14		38049.82	
09 508 S. DARBY ON MAPLE SW 20116.42		032919	IN RI SPVC160	66.60		38116.42	
09 508 S. DARBY ON MAPLE SWP 20145.70		032919	IN RI SPVC550	29.28		38145.70	
09 704 MAPLE AVE SEWER PROJE 20168.56		032919	IN RI MSS600	22.86		38168.56	
09 704 MAPLE AVE SEWER PROJE 20172.71		032919	IN RI MSS100	4.15		38172.71	
09 704 MAPLE AVE SEWER PROJE 20180.79		032919	IN RI BRS980	8.08		38180.79	
09 704 MAPLE AVE SEWER PROJE 20184.54		032919	IN RI SPVC180	3.75		38184.54	
09 704 MAPLE AVE SEWER PROJE 20199.06		032919	IN RI SPVC560	14.52		38199.06	
09 704 MAPLE AVE SEWER PROJE 20201.96		032919	IN RI SPVC200	2.90		38201.96	
09 704 MAPLE AVE SEWER PROJE 20207.48		032919	IN RI SPVC195	5.52		38207.48	
09 704 MAPLE AVE SEWER PROJE 20260.76		032919	IN RI SPVC160	53.28		38260.76	
09 704 MAPLE AVE SEWER PROJE 20266.53		032919	IN RI SPVC240	5.77		38266.53	
09 704 MAPLE AVE SEWER PROJE 20295.80		032919	IN RI SPVC550	29.27		38295.80	
09 CASE 1364.4HRS 20427.16		032919	IN RI FUEL401	131.36		38427.16	
09 JCB 878HRS 20479.28		032919	IN RI FUEL401	52.12		38479.28	
09 16 CHEVY 30996MLG 20542.01		032919	IN RI FUEL400	62.73		38542.01	
09 202 DUMP TRUCK 92084MLG 20629.17		032919	IN RI FUEL400	87.16		38629.17	
09 2016 GMC CREW 27952MLG 20696.75		032919	IN RI FUEL400	67.58		38696.75	
09 2008 GMC 96208MLG 20768.25		032919	IN RI FUEL400	71.50		38768.25	
09 2013 CHEVY CREW 60545MLG 20825.85		032919	IN RI FUEL400	57.60		38825.85	
09 2015 CHEVY UB 20892.69		032919	IN RI FUEL400	66.84		38892.69	
10 JCB 900.8HRS 20941.73		040419	IN RI FUEL401	49.04		38941.73	
10 CASE 1376.8HRS 21003.34		040419	IN RI FUEL401	61.61		39003.34	
10 JCB 890HRS 21051.64		040419	IN RI FUEL401	48.30		39051.64	
10 16 GNC CREW 28285MLG 21113.16		040419	IN RI FUEL400	61.52		39113.16	
10 13 CHEVY CREW 60752MLG 21162.46		040419	IN RI FUEL400	49.30		39162.46	
10 820 MAPLE AVE 21205.03		040419	IN RI BRS665	42.57		39205.03	
10 522 HOPKINSVILLE ST		040419	IN RI BRS665	42.56		39247.59	

21247.59					
10 VT & S.DARBY RDPROJECT	040819	IN RI	BRZ240	71.63	39319.22
21319.22					
10 VT & S.DARBY RDPROJECT	040819	IN RI	BRS120	47.50	39366.72
21366.72					
10 VT & S.DARBY RDPROJECT	040819	IN RI	BRS230	17.68	39384.40
21384.40					
10 VT & S.DARBY RDPROJECT	040819	IN RI	WPVC125	2.94	39387.34
21387.34					
10 836 MAPLE SWPROJ	040819	IN RI	SPVC420	30.00	39417.34
21417.34					
10 800 MAPLE SWPROJECT	040819	IN RI	SPVC420	30.00	39447.34
21447.34					
10 836 MAPLE SWPROJ	040819	IN RI	MSS135	43.35	39490.69
21490.69					
10 800 MAPLE SWPROJECT	040819	IN RI	MSS135	21.68	39512.37
21512.37					
10 707 MAPLE SWPROJ	040819	IN RI	MSS170	18.00	39530.37
21530.37					
10 707 MAPLE SWPROJ	040819	IN RI	SPVC180	3.76	39534.13
21534.13					
10 707 MAPLE SWPROJ	040819	IN RI	SPVC220	4.75	39538.88
21538.88					
10 707 MAPLE SWPROJ	040819	IN RI	SPVC560	14.52	39553.40
21553.40					
10 707 MAPLE SWPROJ	040819	IN RI	SPVC550	29.27	39582.67
21582.67					
10 707 MAPLE SWPROJ	040819	IN RI	BRS980	8.07	39590.74
21590.74					
10 502 S. DARBY SWPROJ	040819	IN RI	BRS980	8.08	39598.82
21598.82					
10 502 S. DARBY SWPROJ	040819	IN RI	MSS600	22.85	39621.67
21621.67					
10 502 S. DARBY SWPROJ	040819	IN RI	SPVC240	5.78	39627.45
21627.45					
10 502 S. DARBY SWPROJ	040819	IN RI	SPVC160	51.61	39679.06
21679.06					

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10 502 S. DARBY SWPROJ 21682.81		040819	IN RI SPVC180	3.75		39682.81	
10 502 S.DARBY SWPROJ 21697.32		040819	IN RI SPVC560	14.51		39697.32	
10 502 S. DARBY ST 21701.47		040819	IN RI MSS100	4.15		39701.47	
10 835 MAPLE SWPROJECT 21709.54		040819	IN RI BRS980	8.07		39709.54	
10 835 MAPLE SWPROJECT 21727.54		040819	IN RI MSS170	18.00		39727.54	
10 835 MAPLE SWPROJECT 21735.86		040819	IN RI SPVC160	8.32		39735.86	
10 835 MAPLE SWPROJECT 21739.61		040819	IN RI SPVC180	3.75		39739.61	
10 835 MAPLE SWPROJECT 21754.13		040819	IN RI SPVC560	14.52		39754.13	
10 833 MAPLE SW PROJECT 21768.64		040819	IN RI SPVC560	14.51		39768.64	
10 833 MAPLE SW PROJECT 21772.39		040819	IN RI SPVC180	3.75		39772.39	
10 833 MAPLE SW PROJECT 21780.71		040819	IN RI SPVC160	8.32		39780.71	
10 833 MAPLE SW PROJECT 21803.57		040819	IN RI MSS600	22.86		39803.57	
10 833 MAPLE SW PROJECT 21811.86		040819	IN RI MSS100	8.29		39811.86	
10 831 MAPLE SWPROJECT 21819.94		040819	IN RI BRS980	8.08		39819.94	
10 831 MAPLE SWPROJECT 21834.46		040819	IN RI SPVC560	14.52		39834.46	
10 831 MAPLE SWPROJECT 21839.22		040819	IN RI SPVC220	4.76		39839.22	
10 831 MAPLE SWPROJECT 21844.74		040819	IN RI SPVC195	5.52		39844.74	
10 831 MAPLE SWPROJECT 21848.49		040819	IN RI SPVC180	3.75		39848.49	
10 831 MAPLE SWPROJECT 21873.46		040819	IN RI SPVC160	24.97		39873.46	
10 831 MAPLE SWPROJECT 21891.46		040819	IN RI MSS170	18.00		39891.46	
10 831 MAPLE SWPROJECT 21896.22		040819	IN RI MSS120	4.76		39896.22	
10 831 MAPLE SWPROJECT 21904.29		040819	IN RI BRS980	8.07		39904.29	
10 701 MAPLE SWPROJECT 21922.29		040819	IN RI MSS170	18.00		39922.29	
10 701 MAPLE SWPROJECT 21927.04		040819	IN RI MSS120	4.75		39927.04	
10 701 MAPLE SWPROJECT 21935.12		040819	IN RI BRS980	8.08		39935.12	
10 701 MAPLE SWPROJECT 21938.87		040819	IN RI SPVC180	3.75		39938.87	
10 701 MAPLE SWPROJECT 21953.38		040819	IN RI SPVC560	14.51		39953.38	
10 701 MAPLE SWPROJECT 21959.15		040819	IN RI SPVC240	5.77		39959.15	
10 701 MAPLE SWPROJECT		040819	IN RI SPVC160	24.97		39984.12	

21984.12						
10 701 MAPLE SWPROJECT	040819	IN	RI	SPVC550	29.28	40013.40
22013.40						
10 703 MAPLE EMPTY LOT SWPRO	040819	IN	RI	SPVC560	14.52	40027.92
22027.92						
10 703 MAPLE EMPTY LOT SWPRO	040819	IN	RI	BRS980	8.07	40035.99
22035.99						
10 703 MAPLE EMPTY LOT SWPRO	040819	IN	RI	SPVC180	3.75	40039.74
22039.74						
10 703 MAPLE EMPTY LOT SWPRO	040819	IN	RI	SPVC160	18.31	40058.05
22058.05						
10 703 MAPLE EMPTY LOT SWPRO	040819	IN	RI	SPVC240	5.77	40063.82
22063.82						
10 702 MAPLE SWPROJECT	040819	IN	RI	MSS120	4.76	40068.58
22068.58						
10 702 MAPLE SWPROJECT	040819	IN	RI	MSS600	22.86	40091.44
22091.44						
10 702 MAPLE SWPROJECT	040819	IN	RI	BRS980	8.08	40099.52
22099.52						
10 702 MAPLE SWPROJECT	040819	IN	RI	SPVC180	3.75	40103.27
22103.27						
10 702 MAPLE SWPROJECT	040819	IN	RI	SPVC560	14.51	40117.78
22117.78						
10 702 MAPLE SWPROJECT	040819	IN	RI	SPVC220	4.75	40122.53
22122.53						
10 702 MAPLE SWPROJECT	040819	IN	RI	SPVC160	49.95	40172.48
22172.48						
10 702 MAPLE SWPROJECT	040819	IN	RI	SPVC550	29.27	40201.75
22201.75						
10 215 RATLIFF SWPROJEC	041119	IN	RI	MSS135	21.68	40223.43
22223.43						
10 701 MAPLE SWPROJECT	041119	IN	RI	SPVC420	26.25	40249.68
22249.68						
10 105 GROOMS LANE WATER	041119	IN	RI	MS335	159.69	40409.37
22409.37						
10 603 MAPLE WATER	041119	IN	RI	BRS665	42.56	40451.93
22451.93						

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10 DARBY & MAPLE RDWATER 22514.36		041119	IN RI SS100	62.43		40514.36	
10 215 RATLIFF SWPROJEC 22528.63		041119	IN RI SPVC220	14.27		40528.63	
10 215 RATLIFF SWPROJEC 22532.38		041119	IN RI SPVC180	3.75		40532.38	
10 215 RATLIFF SWPROJEC 22562.35		041119	IN RI SPVC160	29.97		40562.35	
10 215 RATLIFF SWPROJEC 22585.21		041119	IN RI MSS600	22.86		40585.21	
10 215 RATLIFF SWPROJEC 22589.96		041119	IN RI MSS120	4.75		40589.96	
10 506 S. DARBY SWPROJECT 22595.73		041119	IN RI SPVC240	5.77		40595.73	
10 506 S. DARBY SWPROJECT 22610.24		041119	IN RI SPVC560	14.51		40610.24	
10 506 S. DARBY SWPROJECT 22614.00		041119	IN RI SPVC180	3.76		40614.00	
10 506 S. DARBY SWPROJECT 22663.95		041119	IN RI SPVC160	49.95		40663.95	
10 506 S. DARBY SWPROJECT 22681.95		041119	IN RI MSS170	18.00		40681.95	
10 506 S. DARBY SWPROJECT 22686.09		041119	IN RI MSS100	4.14		40686.09	
10 506 S. DARBY SWPROJECT 22694.17		041119	IN RI BRS980	8.08		40694.17	
10 406 DARBY ST SWPROJECT 22697.92		041119	IN RI SPVC180	3.75		40697.92	
10 406 DARBY ST SWPROJECT 22702.91		041119	IN RI SPVC160	4.99		40702.91	
10 DUMP TRUCK 92193MLG 22804.33		041219	IN RI FUEL400	101.42		40804.33	
10 2015 CHEVY 40655MLG 22879.51		041219	IN RI FUEL400	75.18		40879.51	
10 08 CHEVY 96388MLG 22937.65		041219	IN RI FUEL400	58.14		40937.65	
10 2013 CHEVY 60997MLG 23010.56		041219	IN RI FUEL400	72.91		41010.56	
10 GAS CANS 23047.14		041219	IN RI FUEL400	36.58		41047.14	
10 CASE 1391HRS 23122.37		041219	IN RI FUEL401	75.23		41122.37	
10 JCB 910HRS 23160.54		041219	IN RI FUEL401	38.17		41160.54	
10 CASE 1403HRS 23225.89		041219	IN RI FUEL401	65.35		41225.89	
10 JCB 921.3HRS 23276.22		041219	IN RI FUEL401	50.33		41276.22	
10 701 MAPLE SWPROJECT 23374.02		041219	IN RI MSS135	97.80		41374.02	
10 701 MAPLE SWPROJECT 23400.27		041219	IN RI SPVC420	26.25		41400.27	
10 845 MAPLE SWPROJECT 23406.04		041219	IN RI SPVC240	5.77		41406.04	
10 845 MAPLE SWPROJECT 23409.80		041219	IN RI SPVC180	3.76		41409.80	
10 845 MAPLE SWPROJECT		041219	IN RI SPVC160	16.65		41426.45	

23426.45					
10 845 MAPLE SWPROJECT	041219	IN	RI	MSS170	18.00
23444.45					41444.45
10 845 MAPLE SWPROJECT	041219	IN	RI	MSS100	4.15
23448.60					41448.60
10 845 MAPLE SWPROJECT	041219	IN	RI	BRS980	8.07
23456.67					41456.67
10 509 S DARBY SWPROJECT	041219	IN	RI	MSS135	97.80
23554.47					41554.47
10 509 S DARBY SWPROJECT	041219	IN	RI	SPVC420	7.50
23561.97					41561.97
10 842 MAPLE SWPROJECT	041219	IN	RI	SPVC550	29.28
23591.25					41591.25
10 842 MAPLE SWPROJECT	041219	IN	RI	SPVC240	5.78
23597.03					41597.03
10 842 MAPLE SWPROJECT	041219	IN	RI	SPVC160	21.64
23618.67					41618.67
10 701 MAPLE AVE SWPROJECT	041219	IN	RI	MSS135	97.80
23716.47					41716.47
10 703 MAPLE SW PROJECT	041519	IN	RI	MSS170	18.00
23734.47					41734.47
10 707 MAPLE-SW PROJECT	041519	IN	RI	SPVC160	28.30
23762.77					41762.77
10 16 GMC CREW 28572MLG	041719	IN	RI	FUEL400	66.72
23829.49					41829.49
10 13 CHEVY ?MLG	041719	IN	RI	FUEL400	50.14
23879.63					41879.63
10 08 GMC 96955MLG	041719	IN	RI	FUEL400	54.07
23933.70					41933.70
10 16 CHEVY UB 31184MLG	041719	IN	RI	FUEL400	63.93
23997.63					41997.63
10 JD TRACTOR 2229.7HRS	041719	IN	RI	FUEL401	7.53
24005.16					42005.16
10 JCB 929.6HRS	041719	IN	RI	FUEL401	31.19
24036.35					42036.35
10 PORTABLE TANK FOR RENTALS	041719	IN	RI	FUEL401	168.86
24205.21					42205.21

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10 1022 HWY 293 S 24337.85		041719	IN RI MS552	132.64		42337.85	
10 411 BELL ST 24348.94		041719	IN RI BRS525	11.09		42348.94	
10 411 BELL ST 24350.33		041719	IN RI MS1345	1.39		42350.33	
10 803 MAPLE RD PROJECT 24494.39		041719	IN RI MSS265	144.06		42494.39	
10 827 MAPLE SW PROJECT 24782.51		041719	IN RI MSS265	288.12		42782.51	
10 827 MAPLE SW PROJECT 24818.23		041719	IN RI SPVC545	35.72		42818.23	
10 823 MAPLE SW PROJECT 24829.48		041719	IN RI SPVC420	11.25		42829.48	
10 823 MAPLE SW PROJECT 24927.28		041719	IN RI MSS135	97.80		42927.28	
10 469 PERRY CEMETERY 24930.06		042519	IN RI MS1345	2.78		42930.06	
10 469 PERRY CEMETERY 24931.12		042519	IN RI WPVC1040	1.06		42931.12	
10 469 PERRY CEMETERY 24933.56		042519	IN RI WPVC140	2.44		42933.56	
10 469 PERRY CEMETERY 24989.06		042519	IN RI GV1280	55.50		42989.06	
10 469 PERRY CEMETERY 25007.76		042519	IN RI BRS210	18.70		43007.76	
10 469 PERRY CEMETERY 25025.03		042519	IN RI BRS504	17.27		43025.03	
10 469 PERRY CEMETERY 25029.11		042519	IN RI BRS905	4.08		43029.11	
10 469 PERRY CEMETERY 25036.38		042519	IN RI BRS785	7.27		43036.38	
10 469 PERRY CEMETERY 25044.82		042519	IN RI BRS800	8.44		43044.82	
10 469 PERRY CEMETERY 25092.30		042519	IN RI BRS600	47.48		43092.30	
10 MAPLE & DARBY RDPROJECT 25126.28		042519	IN RI CI420	33.98		43126.28	
10 MAPLE & DARBY RDPROJECT 25201.91		042519	IN RI WPVC990	75.63		43201.91	
10 MAPLE & DARBY RDPROJECT 25212.92		042519	IN RI WPVC220	11.01		43212.92	
10 MAPLE & DARBY RDPROJECT 25223.28		042519	IN RI WPVC210	10.36		43223.28	
10 MAPLE & DARBY RDPROJECT 25594.91		042519	IN RI DI685	371.63		43594.91	
10 MAPLE & DARBY RDPROJECT 26017.50		042519	IN RI DI280	422.59		44017.50	
10 S. DARBY & MAPLE 26055.32		042519	IN RI WPVC990	37.82		44055.32	
10 S. DARBY & MAPLE 26065.68		042519	IN RI WPVC210	10.36		44065.68	
10 S DARBY & MAPLE 26251.49		042519	IN RI DI685	185.81		44251.49	
10 301 BLUEGRASS ST 26280.87		042519	IN RI GV1180	29.38		44280.87	
10 113 MANOR DR		042519	IN RI MS635	37.16		44318.03	

26318.03					
10 113 MANOR DR	042519	IN RI MS620	52.00		44370.03
26370.03					
10 N PLUM & W LOCUST	042519	IN RI GV1290	107.32		44477.35
26477.35					
10 VT & BEVERLY LN SEWER	042519	IN RI MSS212	274.88		44752.23
26752.23					
10 VT & BEVERLY LN SEWER	042519	IN RI MSS265	144.06		44896.29
26896.29					
10 VT & BEVERLY LN SEWER	042519	IN RI MSS260	98.88		44995.17
26995.17					
10 MAPLE & LAKE RD PROJECT	042519	IN RI CI485	13.14		45008.31
27008.31					
10 15 CHEVY	042919	IN RI FUEL400	62.16		45070.47
27070.47					
10 16 GMC CREW 28862MLG	042919	IN RI FUEL400	63.15		45133.62
27133.62					
10 13 CHEVY CREW 61533MLG	042919	IN RI FUEL400	52.43		45186.05
27186.05					
10 16 CHEVY UB 31377MLG	042919	IN RI FUEL400	62.72		45248.77
27248.77					
10 16 GMC CREW 29390MLG	042919	IN RI FUEL400	72.62		45321.39
27321.39					
10 DUMPTRUCK 92285MLG	042919	IN RI FUEL400	76.96		45398.35
27398.35					
10 13 CHEVY CREW 61368MLG	042919	IN RI FUEL400	54.87		45453.22
27453.22					
10 JCB 946.4HRS	042919	IN RI FUEL401	78.11		45531.33
27531.33					
10 CASE BACKHOE 1422.7HRS	042919	IN RI FUEL401	26.17		45557.50
27557.50					
11 310 RR ST	050119	IN RI WPVC125	45.93		45603.43
27603.43					
11 310 RR ST	050119	IN RI MS620	52.01		45655.44
27655.44					
11 310 RR ST	050119	IN RI MS680	27.20		45682.64
27682.64					

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11 310 RR ST 27695.15		050119	IN RI MS1345	12.51		45695.15	
11 310 RR ST 27725.89		050119	IN RI BRS491	30.74		45725.89	
11 310 RR ST 27744.59		050119	IN RI BRS210	18.70		45744.59	
11 310 RR ST 27760.48		050119	IN RI WPVC1040	15.89		45760.48	
11 310 RR ST 28029.13		050119	IN RI MS560	268.65		46029.13	
11 310 RR ST 28064.29		050119	IN RI BRS270	35.16		46064.29	
11 110 DOGWOOD LN 28067.19		050119	IN RI SPVC200	2.90		46067.19	
11 110 DOGWOOD LN 28076.70		050119	IN RI SPVC220	9.51		46076.70	
11 110 DOGWOOD LN 28081.69		050119	IN RI SPVC160	4.99		46081.69	
11 BIG SPRINGS 28086.37		050119	IN RI MS1005	4.68		46086.37	
11 1445 BETHANY CHURCH RD 28091.05		050119	IN RI MS1005	4.68		46091.05	
11 612 V.T. 28095.73		050319	IN RI MS1005	4.68		46095.73	
11 1016 N JEFFERSON 28100.41		050319	IN RI MS1005	4.68		46100.41	
11 SOUTHSIDE BAPTIST 28161.64		050619	IN RI BRS507	61.23		46161.64	
11 SOUTHSIDE BAPTIST 28178.04		050619	IN RI BRS985	16.40		46178.04	
11 SOUTHSIDE BAPTIST 28192.72		050619	IN RI WPVC220	14.68		46192.72	
11 SOUTHSIDE BAPTIST 28232.38		050619	IN RI CI420	39.66		46232.38	
11 SOUTHSIDE BAPTIST 29089.51		050619	IN RI MS566	857.13		47089.51	
11 SOUTHSIDE BAPTIST 29148.25		050619	IN RI CO210	58.74		47148.25	
11 SOUTHSIDE BAPTIST 29440.69		050619	IN RI DI880	292.44		47440.69	
11 SOUTHSIDE BAPTIST 29449.65		050619	IN RI BRS850	8.96		47449.65	
11 SOUTHSIDE BAPTIST 29682.46		050619	IN RI BRZ810	232.81		47682.46	
11 NOBLE AVE 29849.86		050719	IN RI MSS255	167.40		47849.86	
11 311 BALDWIN AVE EMPTY LOT 29877.06		050819	IN RI MS680	27.20		47877.06	
11 311 BALDWIN AVE EMPTY LOT 29929.07		050819	IN RI MS620	52.01		47929.07	
11 311 BALDWIN AVE EMPTY LOT 30063.39		050819	IN RI MS560	134.32		48063.39	
11 311 BALDWIN AVE EMPTY LOT 30070.01		050819	IN RI WPVC1040	6.62		48070.01	
11 311 BALDWIN AVE EMPTY LOT 30074.18		050819	IN RI MS1345	4.17		48074.18	
11 311 BALDWIN AVE EMPTY LOT		050819	IN RI BRS440	37.57		48111.75	

30111.75					
11 311 BALDWIN AVE EMPTY LOT	050819	IN RI	BRS100	30.47	48142.22
30142.22					
11 315 BALDWIN UPGRADE	050819	IN RI	BRS211	26.78	48169.00
30169.00					
11 315 BALDWIN UPGRADE	050819	IN RI	MS680	27.20	48196.20
30196.20					
11 315 BALDWIN UPGRADE	050819	IN RI	MS620	52.00	48248.20
30248.20					
11 315 BALDWIN UPGRADE	050819	IN RI	MS1345	5.56	48253.76
30253.76					
11 315 BALDWIN UPGRADE	050819	IN RI	MS560	134.32	48388.08
30388.08					
11 315 BALDWIN UPGRADE	050819	IN RI	BRS100	30.47	48418.55
30418.55					
11 315 BALDWIN UPGRADE	050819	IN RI	WPVC1040	7.42	48425.97
30425.97					
11 310 BALDWIN AVE.	050819	IN RI	MS680	27.20	48453.17
30453.17					
11 310 BALDWIN AVE.	050819	IN RI	MS620	52.01	48505.18
30505.18					
11 310 BALDWIN AVE.	050819	IN RI	MS1345	11.12	48516.30
30516.30					
11 310 BALDWIN AVE.	050819	IN RI	BRS211	26.78	48543.08
30543.08					
11 310 BALDWIN AVE.	050819	IN RI	MS560	134.32	48677.40
30677.40					
11 310 BALDWIN AVE.	050819	IN RI	WPVC1040	3.98	48681.38
30681.38					
11 310 BALDWIN AVE.	050819	IN RI	BRS610	59.32	48740.70
30740.70					
11 310 BALDWIN AVE.	050819	IN RI	BRS250	46.46	48787.16
30787.16					
11 315 BALDWIN AVE	050819	IN RI	MS1345	2.78	48789.94
30789.94					
11 315 BALDWIN AVE	050819	IN RI	WPVC1040	1.06	48791.00
30791.00					

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11 315 BALDWIN AVE 30844.56		050819	IN RI BRS211	53.56		48844.56	
11 GREENST & HILLVIEW CT 30988.62		050819	IN RI MSS265	144.06		48988.62	
11 N HIGHLAND & BRENNAN DR 31072.32		050819	IN RI MSS255	83.70		49072.32	
11 N. HIGHLAND & BRENNAN 31360.44		050819	IN RI MSS265	288.12		49360.44	
11 1449 DAWSON RD 31412.44		050819	IN RI MS620	52.00		49412.44	
11 500 MAPLE AVE 31422.80		050819	IN RI WPVC210	10.36		49422.80	
11 500 MAPLE AVE 31750.10		050819	IN RI DI685	327.30		49750.10	
11 309 BALDWIN AVE 31873.02		051619	IN RI BRS630	122.92		49873.02	
11 309 BALDWIN AVE 31900.22		051619	IN RI MS680	27.20		49900.22	
11 309 BALDWIN AVE 31952.23		051619	IN RI MS620	52.01		49952.23	
11 309 BALDWIN AVE 31980.14		051619	IN RI BRS491	27.91		49980.14	
11 309 BALDWIN AVE 32114.46		051619	IN RI MS560	134.32		50114.46	
11 309 BALDWIN AVE 32122.41		051619	IN RI WPVC1040	7.95		50122.41	
11 309 BALDWIN AVE 32159.98		051619	IN RI BRS440	37.57		50159.98	
11 309 BALDWIN AVE 32190.45		051619	IN RI BRS100	30.47		50190.45	
11 309 BALDWIN AVE 32196.01		051619	IN RI MS1345	5.56		50196.01	
11 306 BALDWIN AVE 32201.57		051619	IN RI MS1345	5.56		50201.57	
11 306 BALDWIN AVE 32228.77		051619	IN RI MS680	27.20		50228.77	
11 306 BALDWIN AVE 32280.77		051619	IN RI MS620	52.00		50280.77	
11 306 BALDWIN AVE 32299.42		051619	IN RI BRS210	18.65		50299.42	
11 306 BALDWIN AVE 32433.74		051619	IN RI MS560	134.32		50433.74	
11 306 BALDWIN AVE 32437.71		051619	IN RI WPVC1040	3.97		50437.71	
11 306 BALDWIN AVE 32475.28		051619	IN RI BRS440	37.57		50475.28	
11 306 BALDWIN AVE 32505.75		051619	IN RI BRS100	30.47		50505.75	
11 325 BALDWIN AVE 32532.95		051619	IN RI MS680	27.20		50532.95	
11 325 BALDWIN AVE 32584.96		051619	IN RI MS620	52.01		50584.96	
11 325 BALDWIN AVE 32590.52		051619	IN RI MS1345	5.56		50590.52	
11 325 BALDWIN AVE 32724.84		051619	IN RI MS560	134.32		50724.84	
11 325 BALDWIN AVE		051619	IN RI WPVC1040	6.63		50731.47	

32731.47				
11 325 BALDWIN AVE	051619	IN RI BRS491	55.82	50787.29
32787.29				
11 321 BALDWIN AVE	051619	IN RI MS1345	5.56	50792.85
32792.85				
11 321 BALDWIN AVE	051619	IN RI MS680	27.20	50820.05
32820.05				
11 321 BALDWIN AVE	051619	IN RI MS620	52.00	50872.05
32872.05				
11 321 BALDWIN AVE	051619	IN RI BRS491	27.91	50899.96
32899.96				
11 321 BALDWIN AVE	051619	IN RI MS560	134.32	51034.28
33034.28				
11 321 BALDWIN AVE	051619	IN RI WPVC1040	6.36	51040.64
33040.64				
11 321 BALDWIN AVE	051619	IN RI BRS440	37.57	51078.21
33078.21				
11 321 BALDWIN AVE	051619	IN RI BRS100	30.47	51108.68
33108.68				
11 325 BALDWIN AVE	051619	IN RI BRS610	59.32	51168.00
33168.00				
11 325 BALDWIN AVE	051619	IN RI WPVC1040	.26	51168.26
33168.26				
11 325 BALDWIN AVE	051619	IN RI BRS310	14.72	51182.98
33182.98				
11 325 BALDWIN AVE	051619	IN RI BRS905	4.08	51187.06
33187.06				
11 327 BALDWIN AVE	051619	IN RI MS680	27.20	51214.26
33214.26				
11 327 BALDWIN AVE	051619	IN RI MS620	52.01	51266.27
33266.27				
11 327 BALDWIN AVE	051619	IN RI MS1345	2.78	51269.05
33269.05				
11 327 BALDWIN AVE	051619	IN RI BRS210	18.65	51287.70
33287.70				
11 327 BALDWIN AVE	051619	IN RI WPVC1040	.80	51288.50
33288.50				

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11 327 BALDWIN AVE 33422.82		051619	IN RI MS560	134.32		51422.82	
11 E. LEGION DR MAX ARNOLD 33575.94		051619	IN RI MS550	153.12		51575.94	
11 E. LEGION DR MAX ARNOLD 33603.14		051619	IN RI MS680	27.20		51603.14	
11 E. LEGION DR MAX ARNOLD 33655.14		051619	IN RI MS620	52.00		51655.14	
11 EMPTY LOT SANDLICK RD 33700.71		051619	IN RI MS660	45.57		51700.71	
11 308 BALDWIN AVE EMPTY LOT 33752.71		051719	IN RI MS620	52.00		51752.71	
11 308 BALDWIN AVE EMPTY LOT 33779.91		051719	IN RI MS680	27.20		51779.91	
11 308 BALDWIN AVE EMPTY LOT 33784.08		051719	IN RI MS1345	4.17		51784.08	
11 308 BALDWIN AVE EMPTY LOT 33918.40		051719	IN RI MS560	134.32		51918.40	
11 308 BALDWIN AVE EMPTY LOT 33922.11		051719	IN RI WPVC1040	3.71		51922.11	
11 308 BALDWIN AVE EMPTY LOT 33959.68		051719	IN RI BRS440	37.57		51959.68	
11 308 BALDWIN AVE EMPTY LOT 33990.15		051719	IN RI BRS100	30.47		51990.15	
11 JCB 986.8HRS 34032.68		051719	IN RI FUEL401	42.53		52032.68	
11 JD 4300 TRACTOR 2238.6HRS 34037.57		051719	IN RI FUEL401	4.89		52037.57	
11 16 GMC CREW 29696MLG 34097.84		051719	IN RI FUEL400	60.27		52097.84	
11 15 CHEVY UB 41130MLG 34154.18		051719	IN RI FUEL400	56.34		52154.18	
11 13 CHEVY 62235MLG 34212.09		051719	IN RI FUEL400	57.91		52212.09	
11 15 CHEVY UB 41395MLG 34287.65		051719	IN RI FUEL400	75.56		52287.65	
11 16 GMC CREW 29988MLG 34360.49		051719	IN RI FUEL400	72.84		52360.49	
11 16 CHEVY UB 31573MLG 34427.05		051719	IN RI FUEL400	66.56		52427.05	
11 08 GMC 96671MLG 34473.05		051719	IN RI FUEL400	46.00		52473.05	
11 15 CHEVY 40982MLG 34526.62		051719	IN RI FUEL400	53.57		52526.62	
11 13 CHEVY 61803MLG 34594.11		051719	IN RI FUEL400	67.49		52594.11	
11 13 CHEVY 62033MLG 34656.48		051719	IN RI FUEL400	62.37		52656.48	
11 16 GMC CREW 26900MLG 34723.11		051719	IN RI FUEL400	66.63		52723.11	
11 JCB 957.2HRS 34768.02		051719	IN RI FUEL401	44.91		52768.02	
11 JCB BACKHOE 973.5HRS 34823.19		051719	IN RI FUEL401	55.17		52823.19	
11 310 BALDWIN AVE 34860.76		052019	IN RI BRS440	37.57		52860.76	
11 300 DOGWOOD		052319	IN RI MS620	52.00		52912.76	

34912.76					
11 300 S CAVE	052319	IN RI MS620	52.01		52964.77
34964.77					
11 300 S CAVE	052319	IN RI MS680	27.20		52991.97
34991.97					
12 GROOMS ST	060419	IN RI MS1345	1.39		52993.36
34993.36					
12 GROOMS ST	060419	IN RI WPVC1040	1.07		52994.43
34994.43					
12 GROOMS ST	060419	IN RI BRS310	14.72		53009.15
35009.15					
12 GROOMS ST	060419	IN RI BRS610	59.32		53068.47
35068.47					
12 GROOMS ST	060419	IN RI BRS840	5.08		53073.55
35073.55					
12 GROOMS ST	060419	IN RI BRS231	44.78		53118.33
35118.33					
12 RD PROJECT MAPLE VT DARBY	060419	IN RI MS1005	42.12		53160.45
35160.45					
12 RD PROJECT MAPLE VT DARBY	060419	IN RI CI485	13.14		53173.59
35173.59					
12 RD PROJECT MAPLE VT DARBY	060419	IN RI CI470	18.03		53191.62
35191.62					
12 RD PROJECT MAPLE VT DARBY	060419	IN RI CI460	33.07		53224.69
35224.69					
12 JCB 1013.0HRS	060419	IN RI FUEL401	51.49		53276.18
35276.18					
12 CASE BH 1437.2HRS	060419	IN RI FUEL401	77.27		53353.45
35353.45					
12 SEWER MACHINE 276.7HRS	060419	IN RI FUEL401	22.90		53376.35
35376.35					
12 JCB 998.9HRS	060419	IN RI FUEL401	55.97		53432.32
35432.32					
12 13 CHEVY 62585MLG	060419	IN RI FUEL400	64.47		53496.79
35496.79					
12 2016 GMC CREW 30545MLG	060419	IN RI FUEL400	61.16		53557.95
35557.95					

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12 16 CHEVY 31937MLG 35630.37		060419	IN RI FUEL400	72.42		53630.37	
12 13 CHEVY 62448MLG 35690.94		060419	IN RI FUEL400	60.57		53690.94	
12 16 GMC CREW 30322MLG 35769.89		060419	IN RI FUEL400	78.95		53769.89	
12 DUMP TRUCK 92449MLG 35875.15		060419	IN RI FUEL400	105.26		53875.15	
12 08 GMC 96902MLG 35947.01		060419	IN RI FUEL400	71.86		53947.01	
12 16 CHEVY 31706MLG 36016.36		060419	IN RI FUEL400	69.35		54016.36	
12 SEWER MACHINE 36040.93		061019	IN RI FUEL401	24.57		54040.93	
12 16 GMC CREW 30803MLG 36094.80		061019	IN RI FUEL400	53.87		54094.80	
12 15 CHEVY 41788MLG 36169.21		061019	IN RI FUEL400	74.41		54169.21	
12 15 CHEVY 41575MLG 36247.86		061019	IN RI FUEL400	78.65		54247.86	
12 SEWER PROJECT 29755.69		062519	GJ JE		6492.17	47755.69	
12 ADJ ENTRY-GAS/OIL 26064.77		062619	GJ JE		3690.92	44064.77	
12 ADJ ENTRY-FUEL INVENTORY 19917.54		062619	GJ JE		6147.23	37917.54	
12 ADJ ENTRY-INVENTORY 7903.74		062719	GJ JE		12013.80	25903.74	
13 JAMES' ENT 7/1/19 -PER 13 11058.35		071719	GJ JE	3154.61		29058.35	
13 BOOK VALUE MAPLE SEWER PR 4566.18		071719	GJ JE		6492.17	22566.18	
13 REV ENTRIES-7-15-19 11058.35		072319	GJ JE	6492.17		29058.35	
13 BOOK INT WORK ON RD WTR P 3119.07		073019	GJ JE		7939.28	21119.07	
TOTAL INVENTORY EXPENSE .00	3119.07			63894.64	42775.57	21119.07	
06660 MISC. MATERIAL EXPENSE 34000.00CR							
01 ROGERS GROUP INC. 33879.25CR		072318	AP PJ 0006439	120.75		120.75	
01 MASONRY & STEEL SUPPLY IN 33864.45CR		072318	AP PJ 0006435	14.80		135.55	
01 MISC. CONT. TO SYSTEM 33941.86CR		073118	GJ JE		77.41	58.14	
01 MONTHLY MISC. INVOICE BIL 34019.27CR		073118	GJ JE		77.41	19.27CR	
02 MEUTH CONCRETE SERVICES 33725.27CR		080718	AP PJ 0006520	294.00		274.73	
02 MEUTH CONCRETE SERVICES 33484.77CR		080718	AP PJ 0006519	240.50		515.23	
02 JOINER HARDWARE COMPANY 33478.77CR		080718	AP PJ 0006501	6.00		521.23	
02 MEUTH CONCRETE SERVICES 33164.27CR		082018	AP PJ 0006568	314.50		835.73	

02 FARM PLAN	082018 AP PJ 0006546	79.38	915.11
33084.89CR			
02 MONTHLY MISC. INVOICE BIL	083118 GJ JE		5.50 909.61
33090.39CR			
02 INTERNAL BILLING	083118 GJ JE		5.50 904.11
33095.89CR			
03 MEUTH CONCRETE SERVICES	090718 AP PJ 0006632	1582.00	2486.11
31513.89CR			
03 MEUTH CONCRETE SERVICES	092718 AP PJ 0006708	793.00	3279.11
30720.89CR			
03 CAYCE MILL SUPPLY CO.	092718 AP PJ 0006694	402.22	3681.33
30318.67CR			
04 JOINER HARDWARE COMPANY	100818 AP PJ 0006734	5.18	3686.51
30313.49CR			
04 STALION TRUCKING CO. LLC	101918 AP PJ 0006803	225.00	3911.51
30088.49CR			
04 ROGERS GROUP INC.	101918 AP PJ 0006801	495.49	4407.00
29593.00CR			
04 MEUTH CONCRETE SERVICES	101918 AP PJ 0006797	1430.00	5837.00
28163.00CR			
04 MASONRY & STEEL SUPPLY IN	101918 AP PJ 0006779	149.97	5986.97
28013.03CR			
04 MASONRY & STEEL SUPPLY IN	101918 AP PJ 0006778	15.30	6002.27
27997.73CR			
04 MASONRY & STEEL SUPPLY IN	101918 AP PJ 0006777	70.00	6072.27
27927.73CR			
04 ROGERS GROUP INC.	102418 AP PJ 0006833	271.68	6343.95
27656.05CR			
04 G & C SUPPLY CO, INC.	102418 AP PJ 0006824	88.99	6432.94
27567.06CR			
04 MONTHLY MISC. INVOICE BIL	103118 GJ JE		834.35 5598.59
28401.41CR			
04 MISC. CONT. TO SYSTEM	103118 GJ JE		731.55 4867.04
29132.96CR			
05 JOINER HARDWARE COMPANY	110718 AP PJ 0006866	10.29	4877.33
29122.67CR			

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06000 EXPENSE

06660 MISC. MATERIAL EXPENSE

PD DESCRIPTION	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
APPR	BGT BAL					
05 COLE LUMBER CO. INC. 29056.69CR	110718	AP PJ 0006850	65.98		4943.31	
05 MISC. CONT. TO SYSTEM 29067.99CR	113018	GJ JE		11.30	4932.01	
05 MONTHLY MISC. INVOICE BIL 29079.29CR	113018	GJ JE		11.30	4920.71	
06 MEUTH CONCRETE SERVICES 28693.29CR	120618	AP PJ 0006986	386.00		5306.71	
06 MEUTH CONCRETE SERVICES 28501.29CR	120618	AP PJ 0006985	192.00		5498.71	
06 COLE LUMBER CO. INC. 28489.99CR	120618	AP PJ 0006955	11.30		5510.01	
06 MEUTH CONCRETE SERVICES 27891.99CR	122018	AP PJ 0007052	598.00		6108.01	
06 MEUTH CONCRETE SERVICES 27520.99CR	122018	AP PJ 0007051	371.00		6479.01	
06 JIM SMITH CONTRACTING, LL 25191.43CR	122018	AP PJ 0007025	2329.56		8808.57	
06 FARM PLAN 24875.62CR	122018	AP PJ 0007019	315.81		9124.38	
06 MISC. CONT. TO SYSTEM 25370.92CR	123118	GJ JE		495.30	8629.08	
06 MONTHLY MISC. INVOICE BIL 25866.22CR	123118	GJ JE		495.30	8133.78	
07 MASONRY & STEEL SUPPLY IN 25793.77CR	010719	AP PJ 0007083	72.45		8206.23	
08 STALION TRUCKING CO. LLC 25643.77CR	020719	AP PJ 0007214	150.00		8356.23	
08 ROGERS GROUP INC. 25113.18CR	020719	AP PJ 0007213	530.59		8886.82	
08 POWELL'S METAL SALES, INC 22055.18CR	020719	AP PJ 0007208	3058.00		11944.82	
08 STALION TRUCKING CO. LLC 21530.18CR	022019	AP PJ 0007250	525.00		12469.82	
08 JOHN DEERE FINANCIAL 21480.21CR	022019	AP PJ 0007226	49.97		12519.79	
09 STALION TRUCKING CO. LLC 21105.21CR	030619	AP PJ 0007320	375.00		12894.79	
09 ROGERS GROUP INC. 20337.15CR	030619	AP PJ 0007318	768.06		13662.85	
09 ROGERS GROUP INC. 19056.33CR	030619	AP PJ 0007317	1280.82		14943.67	
09 MASONRY & STEEL SUPPLY IN 17381.33CR	030619	AP PJ 0007300	1675.00		16618.67	
09 UTILITY PRECAST PRODUCTS, 17111.33CR	032019	AP PJ 0007367	270.00		16888.67	
09 MISC. CONT. TO SYSTEM 17130.33CR	033119	GJ JE		19.00	16869.67	
09 MONTHLY MISC. INVOICE BIL 17149.33CR	033119	GJ JE		19.00	16850.67	
10 STALION TRUCKING CO. LLC 15874.33CR	040819	AP PJ 0007446	1275.00		18125.67	
10 ROGERS GROUP INC. 15597.68CR	040819	AP PJ 0007444	276.65		18402.32	
10 ROGERS GROUP INC. 15316.41CR	040819	AP PJ 0007443	281.27		18683.59	
10 ROGERS GROUP INC.	040819	AP PJ 0007442	1072.09		19755.68	

14244.32CR						
10 ROGERS GROUP INC.	040819	AP	PJ	0007441	531.91	20287.59
13712.41CR						
10 ROGERS GROUP INC.	040819	AP	PJ	0007440	825.44	21113.03
12886.97CR						
10 LOWE'S HOME CENTERS, INC.	040819	AP	PJ	0007404	25.17	21138.20
12861.80CR						
10 FORTNER GAS CO.	040819	AP	PJ	0007399	68.00	21206.20
12793.80CR						
10 WEST KENTUCKY RENTAL	042219	AP	PJ	0007515	494.00	21700.20
12299.80CR						
10 STALION TRUCKING CO. LLC	042219	AP	PJ	0007511	675.00	22375.20
11624.80CR						
10 ROGERS GROUP INC.	042219	AP	PJ	0007510	2981.69	25356.89
8643.11CR						
10 ROGERS GROUP INC.	042219	AP	PJ	0007509	795.55	26152.44
7847.56CR						
10 JIM SMITH CONTRACTING, LL	042219	AP	PJ	0007482	3413.72	29566.16
4433.84CR						
10 JOHN DEERE FINANCIAL	042219	AP	PJ	0007481	280.88	29847.04
4152.96CR						
11 STALION TRUCKING CO. LLC	050719	AP	PJ	0007561	1328.75	31175.79
2824.21CR						
11 ROGERS GROUP INC.	050719	AP	PJ	0007559	4960.80	36136.59
2136.59						
11 ROGERS GROUP INC.	050719	AP	PJ	0007558	1091.08	37227.67
3227.67						
11 JOINER HARDWARE COMPANY	050719	AP	PJ	0007539	18.48	37246.15
3246.15						
11 JIM SMITH CONTRACTING, LL	050719	AP	PJ	0007538	500.94	37747.09
3747.09						
11 COLE LUMBER CO. INC.	050719	AP	PJ	0007528	654.80	38401.89
4401.89						
11 ROGERS GROUP INC.	052119	AP	PJ	0007608	263.74	38665.63
4665.63						
11 JOHN DEERE FINANCIAL	052119	AP	PJ	0007577	276.46	38942.09
4942.09						

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06000 EXPENSE

06660 MISC. MATERIAL EXPENSE

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11 MISC. CONT. TO SYSTEM 4817.84		053119	GJ JE		124.25	38817.84	
11 MONTHLY MISC. INVOICE BIL 4693.59		053119	GJ JE		124.25	38693.59	
12 WEST KENTUCKY RENTAL 5043.59		060619	AP PJ 0007695	350.00		39043.59	
12 WEST KENTUCKY RENTAL 5458.59		060619	AP PJ 0007695	415.00		39458.59	
12 MEUTH CONCRETE SERVICES 6213.59		060619	AP PJ 0007655	755.00		40213.59	
12 JOHN DEERE FINANCIAL 6314.92		062119	AP PJ 0007703	101.33		40314.92	
12 CORE & MAIN LP 6932.92		062119	AP PJ 0007702	618.00		40932.92	
12 SEWER PROJECT 2909.28CR		062519	GJ JE		9842.20	31090.72	
13 BOOK VALUE MAPLE SEWER PR 22718.02CR		071719	GJ JE		19808.74	11281.98	
13 REV ENTRIES-7-15-19 2909.28CR		072319	GJ JE	19808.74		31090.72	
13 BOOK INT WORK ON RD WTR P 4540.08CR		073019	GJ JE		1630.80	29459.92	
TOTAL MISC. MATERIAL EXPENSE .00	4540.08CR			63773.08	34313.16	29459.92	
06665 FREIGHT EXPENSE 2200.00CR							
08 RED BUD SUPPLY 2130.08CR		020719	AP PJ 0007211	69.92		69.92	
09 810 MAPLE AVE SEWER PROJE 2125.94CR		032119	IN RI MSS100	4.14		74.06	
TOTAL FREIGHT EXPENSE .00	2125.94CR			74.06	.00	74.06	
06670 CAPITAL COST/LABOR & MACH 1000.00							
01 MISC. CONT. TO SYSTEM 30.00CR		073118	GJ JE		1030.00	1030.00CR	
02 INTERNAL BILLING 880.00CR		083118	GJ JE		850.00	1880.00CR	
04 MISC. CONT. TO SYSTEM 4142.50CR		103118	GJ JE		3262.50	5142.50CR	
06 MISC. CONT. TO SYSTEM 5375.00CR		123118	GJ JE		1232.50	6375.00CR	
07 MISC. CONT. TO SYSTEM 5525.00CR		013119	GJ JE		150.00	6525.00CR	
08 MISC. CONT. TO SYSTEM 6125.00CR		022819	GJ JE		600.00	7125.00CR	
09 MISC. CONT. TO SYSTEM 7075.00CR		033119	GJ JE		950.00	8075.00CR	
10 MISC. CONT. TO SYSTEM 7625.00CR		043019	GJ JE		550.00	8625.00CR	
11 MISC. CONT. TO SYSTEM 9627.50CR		053119	GJ JE		2002.50	10627.50CR	
12 SEWER PROJECT 39594.70CR		062519	GJ JE		29967.20	40594.70CR	
12 ADJ ENTRY-FIXED ASSETS		062719	GJ JE	4641.60		35953.10CR	

34953.10CR				
13 BOOK VALUE MAPLE SEWER PR 071719 GJ JE			26573.23	62526.33CR
61526.33CR				
13 BOOK VALUE MAPLE SEWER PR 071719 GJ JE			29967.20	92493.53CR
91493.53CR				
13 REV ENTRIES-7-15-19	072319 GJ JE	26573.23		65920.30CR
64920.30CR				
13 REV ENTRIES-7-15-19	072319 GJ JE	29967.20		35953.10CR
34953.10CR				
13 BOOK INT WORK ON RD WTR P 073019 GJ JE			7688.43	43641.53CR
42641.53CR				
13 BOOK INT WORK ON RD WTR P 073019 GJ JE			11524.40	55165.93CR
54165.93CR				
13 CORRECTING ENTRY	091119 GJ JE	26573.23		81739.16CR
80739.16CR				
13 ADJ ENTRIES AUDIT	100119 GJ JE	16091.00		65648.16CR
64648.16CR				
13 CORRECTING ENTRY	012320 GJ JE	26573.00		39075.16CR
38075.16CR				
TOTAL CAPITAL COST/LABOR & MACH		103846.03	142921.19	39075.16CR
.00	38075.16CR			

06010 SALARIES

9000.00CR				
01 STEVENS, IRL	070918 AP PJ 0006406	150.00		150.00
8850.00CR				
01 PARRENT, JAY	070918 AP PJ 0006405	150.00		300.00
8700.00CR				
01 PATRICIA GEORGE	070918 AP PJ 0006404	150.00		450.00
8550.00CR				

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 06010 SALARIES

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01 LADD, BRENT 8400.00CR		070918	AP PJ 0006403	150.00		600.00	
01 HAYES, ROBERT L. 8250.00CR		070918	AP PJ 0006402	150.00		750.00	
02 STEVENS, IRL 8100.00CR		080718	AP PJ 0006484	150.00		900.00	
02 PARRENT, JAY 7950.00CR		080718	AP PJ 0006483	150.00		1050.00	
02 PATRICIA GEORGE 7800.00CR		080718	AP PJ 0006482	150.00		1200.00	
02 LADD, BRENT 7650.00CR		080718	AP PJ 0006481	150.00		1350.00	
02 HAYES, ROBERT L. 7500.00CR		080718	AP PJ 0006480	150.00		1500.00	
03 STEVENS, IRL 7350.00CR		090718	AP PJ 0006604	150.00		1650.00	
03 PARRENT, JAY 7200.00CR		090718	AP PJ 0006603	150.00		1800.00	
03 PATRICIA GEORGE 7050.00CR		090718	AP PJ 0006602	150.00		1950.00	
03 LADD, BRENT 6900.00CR		090718	AP PJ 0006601	150.00		2100.00	
03 HAYES, ROBERT L. 6750.00CR		090718	AP PJ 0006600	150.00		2250.00	
04 STEVENS, IRL 6600.00CR		100818	AP PJ 0006758	150.00		2400.00	
04 PARRENT, JAY 6450.00CR		100818	AP PJ 0006757	150.00		2550.00	
04 PATRICIA GEORGE 6300.00CR		100818	AP PJ 0006756	150.00		2700.00	
04 LADD, BRENT 6150.00CR		100818	AP PJ 0006755	150.00		2850.00	
04 HAYES, ROBERT L. 6000.00CR		100818	AP PJ 0006754	150.00		3000.00	
05 STEVENS, IRL 5850.00CR		110718	AP PJ 0006860	150.00		3150.00	
05 PARRENT, JAY 5700.00CR		110718	AP PJ 0006859	150.00		3300.00	
05 PATRICIA GEORGE 5550.00CR		110718	AP PJ 0006858	150.00		3450.00	
05 LADD, BRENT 5400.00CR		110718	AP PJ 0006857	150.00		3600.00	
05 HAYES, ROBERT L. 5250.00CR		110718	AP PJ 0006856	150.00		3750.00	
06 STEVENS, IRL 5100.00CR		120618	AP PJ 0006947	150.00		3900.00	
06 PARRENT, JAY 4950.00CR		120618	AP PJ 0006946	150.00		4050.00	
06 PATRICIA GEORGE 4800.00CR		120618	AP PJ 0006945	150.00		4200.00	
06 LADD, BRENT 4650.00CR		120618	AP PJ 0006944	150.00		4350.00	
06 HAYES, ROBERT L. 4500.00CR		120618	AP PJ 0006943	150.00		4500.00	
07 STEVENS, IRL 4350.00CR		010719	AP PJ 0007065	150.00		4650.00	
07 PATRICIA GEORGE		010719	AP PJ 0007064	150.00		4800.00	

4200.00CR				
07 PARRENT, JAY	010719	AP PJ 0007063	150.00	4950.00
4050.00CR				
07 LADD, BRENT	010719	AP PJ 0007062	150.00	5100.00
3900.00CR				
07 HAYES, ROBERT L.	010719	AP PJ 0007061	150.00	5250.00
3750.00CR				
08 STEVENS, IRL	020719	AP PJ 0007176	150.00	5400.00
3600.00CR				
08 PATRICIA GEORGE	020719	AP PJ 0007175	150.00	5550.00
3450.00CR				
08 PARRENT, JAY	020719	AP PJ 0007174	150.00	5700.00
3300.00CR				
08 LADD, BRENT	020719	AP PJ 0007173	150.00	5850.00
3150.00CR				
08 HAYES, ROBERT L.	020719	AP PJ 0007172	150.00	6000.00
3000.00CR				
09 STEVENS, IRL	030619	AP PJ 0007286	150.00	6150.00
2850.00CR				
09 PATRICIA GEORGE	030619	AP PJ 0007285	150.00	6300.00
2700.00CR				
09 PARRENT, JAY	030619	AP PJ 0007284	150.00	6450.00
2550.00CR				
09 LADD, BRENT	030619	AP PJ 0007283	150.00	6600.00
2400.00CR				
09 HAYES, ROBERT L.	030619	AP PJ 0007282	150.00	6750.00
2250.00CR				
10 STEVENS, IRL	040819	AP PJ 0007383	150.00	6900.00
2100.00CR				
10 PATRICIA GEORGE	040819	AP PJ 0007382	150.00	7050.00
1950.00CR				
10 PARRENT, JAY	040819	AP PJ 0007381	150.00	7200.00
1800.00CR				
10 LADD, BRENT	040819	AP PJ 0007380	150.00	7350.00
1650.00CR				
10 HAYES, ROBERT L.	040819	AP PJ 0007379	150.00	7500.00
1500.00CR				

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11 STEVENS, IRL 1350.00CR		050719	AP PJ 0007522	150.00		7650.00	
11 PATRICIA GEORGE 1200.00CR		050719	AP PJ 0007521	150.00		7800.00	
11 PARRENT, JAY 1050.00CR		050719	AP PJ 0007520	150.00		7950.00	
11 LADD, BRENT 900.00CR		050719	AP PJ 0007519	150.00		8100.00	
11 HAYES, ROBERT L. 750.00CR		050719	AP PJ 0007518	150.00		8250.00	
12 LADD, BRENT 600.00CR		060619	AP PJ 0007638	150.00		8400.00	
12 STEVENS, IRL 450.00CR		060619	AP PJ 0007637	150.00		8550.00	
12 HAYES, ROBERT L. 300.00CR		060619	AP PJ 0007635	150.00		8700.00	
12 PARRENT, JAY 150.00CR		060619	AP PJ 0007634	150.00		8850.00	
12 PATRICIA GEORGE .00		060619	AP PJ 0007633	150.00		9000.00	
TOTAL SALARIES .00	.00			9000.00	.00	9000.00	
06110 INSURANCE 8100.00CR							
01 CNA SURETY 7687.71CR		070218	AP PJ 0006384	412.29		412.29	
01 WOODALL AGENCY INC 7585.91CR		070218	AP PJ 0006383	101.80		514.09	
01 ACCRUED INSURANCE LIABILI 7269.86CR		082918	GJ JE	316.05		830.14	
02 ACCRUED INSURANCE LIABILI 6953.81CR		082918	GJ JE	316.05		1146.19	
03 ACCRUED INSURANCE LIABILI 6637.76CR		092418	GJ JE	316.05		1462.24	
04 CNA SURETY 6075.21CR		101918	AP PJ 0006769	562.55		2024.79	
04 ACCRUED INSURANCE LIABILI 5759.16CR		102218	GJ JE	316.05		2340.84	
05 ACCRUED INSURANCE LIABILI 5443.11CR		113018	GJ JE	316.05		2656.89	
06 ACCRUED INSURANCE LIABILI 5127.06CR		121918	GJ JE	316.05		2972.94	
07 CNA SURETY 5025.26CR		012519	AP PJ 0007115	101.80		3074.74	
07 ACCRUED INSURANCE LIABILI 4709.21CR		013119	GJ JE	316.05		3390.79	
08 ACCRUED INSURANCE LIABILI 4393.16CR		022719	GJ JE	316.05		3706.84	
09 ACCRUED INSURANCE LIABILI 4077.11CR		031819	GJ JE	316.05		4022.89	
10 ACCRUED INSURANCE LIABILI 3761.06CR		041819	GJ JE	316.05		4338.94	
11 ACCRUED INSURANCE LIABILI 3445.01CR		053119	GJ JE	316.05		4654.99	
12 ACCRUED INSURANCE LIABILI 3128.96CR		062619	GJ JE	316.05		4971.04	

12 ADJ ENTRY-PREPAID INS	062719 GJ JE		632.10	4338.94
3761.06CR				
12 ADJ ENTRY-INSURANCE	062719 GJ JE	631.92		4970.86
3129.14CR				
TOTAL INSURANCE		5602.96	632.10	4970.86
.00	3129.14CR			

06150 ATTORNEY FEES

6000.00CR				
01 WETZEL, TODD B. ATTORNEY	070918 AP PJ 0006408	500.00		500.00
5500.00CR				
01 WETZEL, TODD B. ATTORNEY	070918 AP PJ 0006407		150.00	350.00
5650.00CR				
01 WETZEL, TODD B. ATTORNEY	070918 AP PJ 0006407	150.00		500.00
5500.00CR				
01 KADD	091318 GJ JE	4058.00		4558.00
1442.00CR				
02 WETZEL, TODD B. ATTORNEY	080718 AP PJ 0006485	500.00		5058.00
942.00CR				
03 WETZEL, TODD B. ATTORNEY	090718 AP PJ 0006605	500.00		5558.00
442.00CR				
04 WETZEL, TODD B. ATTORNEY	100818 AP PJ 0006759	500.00		6058.00
58.00				
05 WETZEL, TODD B. ATTORNEY	110718 AP PJ 0006861	500.00		6558.00
558.00				
06 WETZEL, TODD B. ATTORNEY	120618 AP PJ 0006948	500.00		7058.00
1058.00				
07 WETZEL, TODD B. ATTORNEY	010719 AP PJ 0007066	500.00		7558.00
1558.00				
08 WETZEL, TODD B. ATTORNEY	020719 AP PJ 0007177	500.00		8058.00
2058.00				
09 WETZEL, TODD B. ATTORNEY	030619 AP PJ 0007287	500.00		8558.00
2558.00				
10 WETZEL, TODD B. ATTORNEY	040819 AP PJ 0007384	500.00		9058.00
3058.00				

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 06150 ATTORNEY FEES

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11 WETZEL, TODD B. ATTORNEY 3558.00		050719	AP PJ 0007523	500.00		9558.00	
12 WETZEL, TODD B. ATTORNEY 4058.00		060619	AP PJ 0007636	500.00		10058.00	
TOTAL ATTORNEY FEES .00	4058.00			10208.00	150.00	10058.00	
06676 INT EXP - WASTEWATER							
14000.00CR							
01 ACCRUED INT EXP & PAYABLE 13079.58CR		073118	GJ JE	920.42		920.42	
02 ACCRUED INT EXP & PAYABLE 12159.16CR		082918	GJ JE	920.42		1840.84	
03 ACCRUED INT EXP & PAYABLE 11238.74CR		092418	GJ JE	920.42		2761.26	
04 ACCRUED INT EXP & PAYABLE 10318.32CR		102218	GJ JE	920.42		3681.68	
05 ACCRUED INT EXP & PAYABLE 9397.90CR		113018	GJ JE	920.42		4602.10	
06 ACCRUED INT EXP & PAYABLE 8477.48CR		121918	GJ JE	920.42		5522.52	
07 ACCRUED INT EXP & PAYABLE 7557.06CR		013119	GJ JE	920.42		6442.94	
08 ACCRUED INT EXP & PAYABLE 6636.64CR		022719	GJ JE	920.42		7363.36	
09 ACCRUED INT EXP & PAYABLE 5716.22CR		031819	GJ JE	920.42		8283.78	
10 ACCRUED INT EXP & PAYABLE 4795.80CR		041819	GJ JE	920.42		9204.20	
11 ACCRUED INT EXP & PAYABLE 3875.38CR		053119	GJ JE	920.42		10124.62	
12 ADJ ENTRY-INT PAYABLE/EXP 5025.13CR		062719	GJ JE		1149.75	8974.87	
TOTAL INT EXP - WASTEWATER .00	5025.13CR			10124.62	1149.75	8974.87	
06678 INT EXP WTP							
90500.00CR							
01 ACCRUED INT EXP & PAYABLE 86539.61CR		073118	GJ JE	3960.39		3960.39	
01 ACCRUED INT PAYOFF OF RD 85286.92CR		091218	GJ JE	1252.69		5213.08	
02 ACCRUED INT EXP & PAYABLE 81326.53CR		082918	GJ JE	3960.39		9173.47	
02 OVERPAYMENT OF RD PAY OFF 82081.57CR		091318	GJ JE		755.04	8418.43	
03 ACCRUED INT EXP & PAYABLE 78121.18CR		092418	GJ JE	3960.39		12378.82	
04 ACCRUED INT EXP & PAYABLE 74160.79CR		102218	GJ JE	3960.39		16339.21	
05 ACCRUED INT EXP & PAYABLE 70200.40CR		113018	GJ JE	3960.39		20299.60	
06 ACCRUED INT EXP & PAYABLE 66240.01CR		121918	GJ JE	3960.39		24259.99	
07 ACCRUED INT EXP & PAYABLE 62279.62CR		013119	GJ JE	3960.39		28220.38	
08 ACCRUED INT EXP & PAYABLE		022719	GJ JE	3960.39		32180.77	

58319.23CR				
09 ACCRUED INT EXP & PAYABLE	031819	GJ JE	3960.39	36141.16
54358.84CR				
10 ACCRUED INT EXP & PAYABLE	041819	GJ JE	3960.39	40101.55
50398.45CR				
11 ADJ ENT - KADD INTEREST	050919	GJ JE	14512.02	54613.57
35886.43CR				
12 AMORTIZE KADD BOND PREMIU	062519	GJ JE		1141.45
37027.88CR				
TOTAL INT EXP WTP			55368.61	1896.49
.00				
	37027.88CR			53472.12

06680 DEPRECIATION EXPENSE

770000.00CR				
01 MONTHLY DEPRECIATION	073118	GJ JE	64166.67	64166.67
705833.33CR				
02 MONTHLY DEPRECIATION	082918	GJ JE	64166.67	128333.34
641666.66CR				
03 MONTHLY DEPRECIATION	092418	GJ JE	64166.67	192500.01
577499.99CR				
04 MONTHLY DEPRECIATION	102218	GJ JE	64166.67	256666.68
513333.32CR				
05 MONTHLY DEPRECIATION	113018	GJ JE	64166.67	320833.35
449166.65CR				
06 MONTHLY DEPRECIATION	121918	GJ JE	64166.67	385000.02
384999.98CR				
07 MONTHLY DEPRECIATION	013119	GJ JE	64166.67	449166.69
320833.31CR				
08 MONTHLY DEPRECIATION	022719	GJ JE	64166.67	513333.36
256666.64CR				
09 MONTHLY DEPRECIATION	031819	GJ JE	64166.67	577500.03
192499.97CR				
10 MONTHLY DEPRECIATION	041819	GJ JE	64166.67	641666.70
128333.30CR				

100 GENERAL FUND
 DATE 01/23/20
 500 COMMISSION
 280
 06000 EXPENSE
 06680 DEPRECIATION EXPENSE

PRINCETON WATER
 GENERAL LEDGER REPORT FOR JULY - JULY 2019

PD DESCRIPTION APPR	BGT BAL	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL
11 MONTHLY DEPRECIATION 64166.63CR		052819	GJ JE	64166.67		705833.37	
12 SEWER PROJECT 90739.86CR		062519	GJ JE		26573.23	679260.14	
12 MONTHLY DEPRECIATION 26573.19CR		062619	GJ JE	64166.67		743426.81	
13 DEPR NEW SWR PROJ 2019- 24709.12CR	4	073019	GJ JE	1864.07		745290.88	
13 INCREASE DEPR TO FY 2018 35290.88		073019	GJ JE	60000.00		805290.88	
13 CORRECTING ENTRY 61864.11		091119	GJ JE	26573.23		831864.11	
13 ADJ ENTRIES AUDIT 33032.11		100119	GJ JE		28832.00	803032.11	
TOTAL DEPRECIATION EXPENSE .00	33032.11			858437.34	55405.23	803032.11	
06699 KIA SERVICING FEE EXPENSE							
4100.00CR							
01 KIA SERVICE FEES 3833.00CR		073118	GJ JE	267.00		267.00	
02 KIA SERVICE FEES 3566.00CR		082918	GJ JE	267.00		534.00	
03 KIA SERVICE FEES 3299.00CR		092418	GJ JE	267.00		801.00	
04 KIA SERVICE FEES 3032.00CR		102218	GJ JE	267.00		1068.00	
05 KIA SERVICE FEES 2765.00CR		113018	GJ JE	267.00		1335.00	
06 KIA SERVICE FEES 2498.00CR		121918	GJ JE	267.00		1602.00	
07 KIA SERVICE FEES 2231.00CR		013119	GJ JE	267.00		1869.00	
08 KIA SERVICE FEES 1964.00CR		022719	GJ JE	267.00		2136.00	
09 KIA SERVICE FEES 1697.00CR		031819	GJ JE	267.00		2403.00	
10 KIA SERVICE FEES 1430.00CR		041819	GJ JE	267.00		2670.00	
11 KIA SERVICE FEES 1163.00CR		053119	GJ JE	267.00		2937.00	
12 ADJ ENTRY-KIA SERVICING F 1562.53CR		062719	GJ JE		399.53	2537.47	
TOTAL KIA SERVICING FEE EXPENSE .00	1562.53CR			2937.00	399.53	2537.47	
TOTAL GENERAL FUND							
.00	19525.58			64473295.04	64473295.04	.00	
GRAND TOTAL .00	19525.58			64473295.04	64473295.04	.00	

Exhibit 4a – 2

FY2019 Operations and Maintenance Check Register

Date 12/18/19
DETAILS

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VENDOR AMOUNT NAME DISBURSED	CHECK DATE	CHECK NUMBER	INVOICE DESC
AT & T MOBILITY .00	00/00/00		
BADGER METER .00	00/00/00		
KENTUCKY INSURANCE (BC/BS) .00	00/00/00		BC/BS INSURANCE
KY LOCAL GOVERNMENT TRUST .00	00/00/00		DENTAL/VISION
WETZEL, TODD B. ATTORNEY @ LAW .00	00/00/00		ATTORNEY FEE
CITY OF PRINCETON 97,005.49	07/02/18	013961	
CNA SURETY 412.29	07/02/18	013962	
KLC INSURANCE SERVICES 22,573.97	07/02/18	013963	
WOODALL AGENCY INC 101.80	07/02/18	013964	
CERS-COUNTY RETIREMENT 13,852.21	07/03/18	000718	CERS RETIREMENT
KENTUCKY DEPT OF REVENUE 2,568.62	07/03/18	000718	Acct#105058 P/R Tax
PRINCIPAL LIFE 334.44	07/05/18	000718	
EFTPS 3,471.26	07/06/18	000718	FICA/FED P/R
HAYES, ROBERT L. 150.00	07/09/18	013981	COMMISSION FEE
LADD, BRENT 150.00	07/09/18	013982	Commission Fee
PARRENT, JAY 150.00	07/09/18	013983	COMMISSION FEE
PATRICIA GEORGE 150.00	07/09/18	013984	COMMISSION FEE
PHILLIP MANNING 92.70	07/09/18	013985	
STEVENS, IRL 150.00	07/09/18	013986	Commission Fee
WETZEL, TODD B. ATTORNEY @ LAW	07/09/18	013987	ATTORNEY FEE

500.00				
CALDWELL CO.BD. OF ED.	07/11/18	000718		
2,881.28				
KENTUCKY STATE TREASURER	07/11/18	000718	Sales Tax	
3,955.12				
KENTUCKY INSURANCE (BC/BS)	07/11/18	000718	BC/BS INSURANCE	
23,432.60				
LYON COUNTY BD. OF ED.	07/11/18	000718		
183.07				
EFTPS	07/13/18	000718	FICA/FED P/R	
3,351.50				
KY LOCAL GOVERNMENT TRUST	07/15/18	000718	DENTAL/VISION	
1,181.88				
WCA WASTE SYSTEMS INC	07/17/18	013993	TRASH SERVICE	
375.27				
KACO	07/17/18	013994		
250.00				
MCGEE PEST CONTROL INC	07/17/18	013995		
360.00				
SMITH TECHNOLOGIES	07/17/18	013996	DATA PROCESSING	
933.60				
EFTPS	07/20/18	000718	FICA/FED P/R	
3,373.96				
AIRGAS USA LLC	07/23/18	014006	CYLINDER RENTAL	
37.85				
AMERICAN DEVELOPMENT CORP.	07/23/18	014007	CHEMICALS	
975.00				
AT & T	07/23/18	014008	phone/internet	
428.20				
AT & T	07/23/18	014008	phone/internet	
316.93				
AT & T - U-VERSE	07/23/18	014009	INTERNET	
181.20				
AT & T MOBILITY	07/23/18	014010		
35.63				
C.I. THORNBURG CO., INC.	07/23/18	014011	CHEMICALS	
758.80				
COLEMAN SHOES, REPAIR & BOOTS	07/23/18	014012	UNIFORMS	
400.00				
FIRST LINE FIRE EXTINGUISHER C	07/23/18	014013		
546.30				
HACH CHEMICAL CO.	07/23/18	014014		
59.59				
HACH CHEMICAL CO.	07/23/18	014014		
250.85				
KENTUCKY DEFERRED COMPENSATION	07/23/18	014015	Deferred Comp	
1,128.00				
MASONRY & STEEL SUPPLY INC.	07/23/18	014016		
14.80				
MAX ARNOLD & SONS	07/23/18	014017		
199.52				
PACE ANALYTICAL SERVICES, LLC	07/23/18	014018	TESTING	

23.00				
PACE ANALYTICAL SERVICES, LLC	07/23/18	014018	TESTING	
117.00				
PACE ANALYTICAL SERVICES, LLC	07/23/18	014018	TESTING	
160.00				

Date 12/18/19
DETAILS

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VENDOR AMOUNT NAME DISBURSED	CHECK DATE	CHECK NUMBER	INVOICE DESC
PACE ANALYTICAL SERVICES, LLC 147.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 690.00	07/23/18	014018	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 334.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 2,025.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 215.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	07/23/18	014019	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	07/23/18	014019	TESTING

MEDIACOM 113.13	07/23/18	014020	INTERNET & PHONE
NEWTEC 440.00	07/23/18	014021	CHEMICALS
QUILL CORPORATION 41.27	07/23/18	014022	
ROGERS GROUP INC. 120.75	07/23/18	014023	
WAL MART 556.70	07/23/18	014024	
EFTPS 3,198.22	07/27/18	000718	FICA/FED P/R
CERS-COUNTY RETIREMENT 15,287.35	08/03/18	000818	CERS RETIREMENT
EFTPS 3,502.88	08/03/18	000818	FICA/FED P/R
KENTUCKY DEPT OF REVENUE 2,603.66	08/03/18	000818	Acct#105058 P/R Tax
PRINCIPAL LIFE 311.06	08/06/18	000818	
ADVANCED ANALYTICAL SOLUTIONS 115.00	08/07/18	014034	
AKRIDGE FARM SUPPLY 8.08	08/07/18	014035	
HON. B. TODD WETZEL 20.00	08/07/18	014036	
BUMPER TO BUMPER 12.99	08/07/18	014037	
C.I. THORNBURG CO., INC. 3,877.96	08/07/18	014038	
C.I. THORNBURG CO., INC. 817.60	08/07/18	014038	
CITY OF PRINCETON 497.07	08/07/18	014039	Payroll Tax
COLE LUMBER CO. INC. 24.87	08/07/18	014040	
COLEMAN SHOES, REPAIR & BOOTS 344.95	08/07/18	014041	
COMPUTER CONSULT.SRVS. 50.00	08/07/18	014042	
CORE & MAIN LP 951.23	08/07/18	014043	
CORE & MAIN LP 861.12	08/07/18	014043	
ELECTRIC PLANT BOARD (P'TON) 17,345.35	08/07/18	014044	Electric Bill
EVOQUA WATER TECHNOLOGIES, LLC 330.18	08/07/18	014045	
GO GREEN LAWN CARE, LLC 1,600.00	08/07/18	014046	
HACH CHEMICAL CO. 206.22	08/07/18	014047	

HACH CHEMICAL CO. 297.27	08/07/18	014047
HACH CHEMICAL CO. 164.46	08/07/18	014047
HACH CHEMICAL CO. 259.81	08/07/18	014047

Date 12/18/19
DETAILS

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VENDOR AMOUNT NAME DISBURSED	CHECK DATE	CHECK NUMBER	INVOICE DESC
HACH CHEMICAL CO. 614.06	08/07/18	014047	
HAYES, ROBERT L. 150.00	08/07/18	014048	COMMISSION FEE
JOINER HARDWARE COMPANY 33.67	08/07/18	014049	
LADD, BRENT 150.00	08/07/18	014050	Commission Fee
ZEBRA GRAPHICS 231.15	08/07/18	014051	
MAX ARNOLD & SONS 4,362.32	08/07/18	014052	
PACE ANALYTICAL SERVICES, LLC 117.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	08/07/18	014053	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	08/07/18	014053	TESTING
MEUTH CONCRETE SERVICES 240.50	08/07/18	014054	

MEUTH CONCRETE SERVICES	08/07/18	014054	
294.00			
NEWTEC	08/07/18	014055	
978.50			
NEWTEC	08/07/18	014055	
2,110.00			
ONSITE ENVIROMENTAL	08/07/18	014056	FOG
1,713.00			
PARRENT, JAY	08/07/18	014057	COMMISSION FEE
150.00			
PATRICIA GEORGE	08/07/18	014058	COMMISSION FEE
150.00			
PENNYRILE RURAL ELECTRIC CORP.	08/07/18	014059	ELECTRIC BILL
14,553.52			
PIONEER MAINTENANCE	08/07/18	014060	CLEANING
200.00			
STEVENS, IRL	08/07/18	014061	Commission Fee
150.00			
STRAEFFER PUMP & SUPPLY, INC	08/07/18	014062	
365.84			
STRAEFFER PUMP & SUPPLY, INC	08/07/18	014062	
472.00			
STRAEFFER PUMP & SUPPLY, INC	08/07/18	014062	
682.50			
PRINCETON TIMES LEADER	08/07/18	014063	
62.50			
THORNTON-MUSSO-BELLEMIN	08/07/18	014064	
6,059.85			
THORNTON-MUSSO-BELLEMIN	08/07/18	014064	
620.00			
VERIZON WIRELESS	08/07/18	014065	PHONES
510.65			
WETZEL, TODD B. ATTORNEY @ LAW	08/07/18	014066	ATTORNEY FEE
500.00			
RUBIN & HAYS	08/07/18	014067	
6,929.37			
CALDWELL CO.BD. OF ED.	08/08/18	000818	
2,722.42			
KENTUCKY STATE TREASURER	08/08/18	000818	Sales Tax
3,892.24			
LYON COUNTY BD. OF ED.	08/08/18	000818	
189.04			
EFTPS	08/10/18	000818	FICA/FED P/R
3,169.02			
KENTUCKY INSURANCE (BC/BS)	08/14/18	000818	BC/BS INSURANCE
21,943.56			
KENTUCKY STATE TREASURER	08/14/18	014070	
500.00			
KY LOCAL GOVERNMENT TRUST	08/15/18	000818	DENTAL/VISION
1,181.88			
WETZEL, TODD B. ATTORNEY @ LAW	08/16/18	014071	ATTORNEY FEE
3,279.07			

EFTPS
3,052.21
AIRGAS USA LLC
46.42
AT & T
750.75

08/17/18 000818 FICA/FED P/R
08/20/18 014074 CYLINDER RENTAL
08/20/18 014075 phone/internet

Date 12/18/19
DETAILS

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VENDOR AMOUNT NAME DISBURSED	CHECK DATE	CHECK NUMBER	INVOICE DESC
ATMOS ENERGY 143.54	08/20/18	014076	GAS BILL
CARDMEMBER SERVICE 1,779.84	08/20/18	014077	
CHEMEQUIP 1,285.88	08/20/18	014078	
COLEMAN SHOES, REPAIR & BOOTS 160.00	08/20/18	014079	
CORE & MAIN LP 3,674.89	08/20/18	014080	
JOHN DEERE FINANCIAL 429.15	08/20/18	014081	
KENTUCKY DEFERRED COMPENSATION 1,128.00	08/20/18	014082	Deferred Comp
KENTUCKY DEFERRED COMPENSATION 1,128.00-	08/20/18	014082	
MAX ARNOLD & SONS 194.10	08/20/18	014083	
PACE ANALYTICAL SERVICES, LLC 81.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 320.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 156.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 553.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	08/20/18	014084	TESTING

PACE ANALYTICAL SERVICES, LLC 117.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 23.00	08/20/18	014084	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	08/20/18	014085	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	08/20/18	014085	TESTING
PACE ANALYTICAL SERVICES, LLC 720.00	08/20/18	014085	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	08/20/18	014085	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	08/20/18	014085	TESTING
MEDIACOM 113.33	08/20/18	014086	INTERNET & PHONE
MEUTH CONCRETE SERVICES 314.50	08/20/18	014087	
NEWTEC 2,110.00	08/20/18	014088	CHEMICALS
ONSITE ENVIROMENTAL 2,571.00	08/20/18	014089	FOG
ONSITE ENVIROMENTAL 1,378.00	08/20/18	014089	FOG
SMITH TECHNOLOGIES 933.60	08/20/18	014090	DATA PROCESSING
RAWDON MYERS INC. 3,837.00	08/20/18	014091	
STRAEFFER PUMP & SUPPLY, INC 1,318.00	08/20/18	014092	
STRAEFFER PUMP & SUPPLY, INC 138.69	08/20/18	014092	
TRICE HUGHES CHEVROLET INC. 156.82	08/20/18	014093	
U.S. POSTAL SERVICE 1,000.00	08/20/18	014094	
EFTPS 3,017.08	08/24/18	000818	FICA/FED P/R
AT & T - U-VERSE 181.20	08/24/18	014095	INTERNET
ATHLETIC CENTER 1,874.63	08/24/18	014096	
PLANTERS BANK, INC 1,172.00	08/24/18	014097	
WAL MART 450.05	08/24/18	014098	
KENTUCKY DEFERRED COMPENSATION 228.00	08/24/18	014100	Deferred Comp
AT & T MOBILITY 35.63	08/29/18	014101	
LABTRON X 780.00	08/29/18	014102	

EFTPS	08/31/18	000818	FICA/FED P/R
3,038.23			
CERS-COUNTY RETIREMENT	09/04/18	000918	CERS RETIREMENT
13,901.85			
KENTUCKY DEPT OF REVENUE	09/04/18	000918	Acct#105058 P/R Tax
2,425.42			

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DETAILS

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VENDOR AMOUNT NAME DISBURSED	CHECK DATE	CHECK NUMBER	INVOICE DESC
PRINCIPAL LIFE 230.10	09/05/18	000918	
EFTPS 3,401.17	09/07/18	000918	FICA/FED P/R
AKRIDGE FARM SUPPLY 133.52	09/07/18	014104	
AMERICAN DEVELOPMENT CORP. 1,438.50	09/07/18	014105	
C.I. THORNBURG CO., INC. 1,104.00	09/07/18	014106	
C.I. THORNBURG CO., INC. 3,280.82	09/07/18	014106	
CITY OF PRINCETON 492.64	09/07/18	014107	Payroll Tax
COLEMAN AUTO PARTS 52.24	09/07/18	014108	Repairs
COMPUTER CONSULT.SRVS. 985.00	09/07/18	014109	
ELECTRIC PLANT BOARD (P'TON) 16,227.65	09/07/18	014110	Electric Bill
GO GREEN LAWN CARE, LLC 1,600.00	09/07/18	014111	
GRIFFIN DONALDSON 77.84	09/07/18	014112	
H & A RESOURCE MANAGEMENT 13,257.00	09/07/18	014113	
HACH CHEMICAL CO. 206.22	09/07/18	014114	
HAYES, ROBERT L. 150.00	09/07/18	014115	COMMISSION FEE
JOINER HARDWARE COMPANY 26.99	09/07/18	014116	
LADD, BRENT 150.00	09/07/18	014117	Commission Fee
PACE ANALYTICAL SERVICES, LLC 104.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	09/07/18	014118	TESTING

PACE ANALYTICAL SERVICES, LLC 147.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 827.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/07/18	014118	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/07/18	014118	TESTING
MEUTH CONCRETE SERVICES 1,582.00	09/07/18	014119	
MONITORING & MANAGEMENT SERVIC 2,565.00	09/07/18	014120	
NEWTEC 1,272.50	09/07/18	014121	CHEMICALS
PARRENT, JAY 150.00	09/07/18	014122	COMMISSION FEE
PATRICIA GEORGE 150.00	09/07/18	014123	COMMISSION FEE
PENNYRILE RURAL ELECTRIC CORP. 15,039.28	09/07/18	014124	ELECTRIC BILL
PIONEER MAINTENANCE 250.00	09/07/18	014125	CLEANING
QUILL CORPORATION 225.69	09/07/18	014126	
RED BUD SUPPLY 465.23	09/07/18	014127	
STEVENS, IRL 150.00	09/07/18	014128	Commission Fee
STRAEFFER PUMP & SUPPLY, INC 3,014.56	09/07/18	014129	
THORNTON-MUSSO-BELLEMIN 3,213.60	09/07/18	014130	
VERIZON WIRELESS 586.28	09/07/18	014131	PHONES
WCA WASTE SYSTEMS INC 375.27	09/07/18	014132	TRASH SERVICE
WETZEL, TODD B. ATTORNEY @ LAW 500.00	09/07/18	014133	ATTORNEY FEE
CALDWELL CO.BD. OF ED. 2,808.51	09/11/18	000918	

KENTUCKY STATE TREASURER 4,086.88	09/11/18	000918	Sales Tax
KENTUCKY INSURANCE (BC/BS) 20,506.08	09/11/18	000918	BC/BS INSURANCE
LYON COUNTY BD. OF ED. 192.29	09/11/18	000918	

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EFTPS 3,218.90	09/14/18	000918	FICA/FED P/R
KY LOCAL GOVERNMENT TRUST 970.60	09/15/18	000918	DENTAL/VISION
AIRGAS USA LLC 46.42	09/20/18	014139	CYLINDER RENTAL
AT & T 779.27	09/20/18	014140	phone/internet
AT & T - U-VERSE 181.20	09/20/18	014141	INTERNET
ATMOS ENERGY 143.55	09/20/18	014142	GAS BILL
BAPTIST HEALTH 7.00	09/20/18	014143	
CORE & MAIN LP 1,711.57	09/20/18	014144	
JOHN DEERE FINANCIAL 1,056.82	09/20/18	014145	
KENTUCKY DEFERRED COMPENSATION 228.00	09/20/18	014146	Deferred Comp
MAX ARNOLD & SONS 187.18	09/20/18	014147	GAS USAGE
PACE ANALYTICAL SERVICES, LLC 117.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 23.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 320.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	09/20/18	014148	TESTING

PACE ANALYTICAL SERVICES, LLC 104.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 55.50	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	09/20/18	014148	TESTING
PACE ANALYTICAL SERVICES, LLC 690.00	09/20/18	014149	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	09/20/18	014149	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/20/18	014149	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	09/20/18	014149	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/20/18	014149	TESTING
PACE ANALYTICAL SERVICES, LLC 37.00	09/20/18	014149	TESTING
MEDIACOM 113.33	09/20/18	014150	INTERNET & PHONE
MUSGOVE, TRACY 74.81	09/20/18	014151	
NEWTEC 2,000.00	09/20/18	014152	CHEMICALS
SMITH TECHNOLOGIES 933.60	09/20/18	014153	DATA PROCESSING
RAWDON MYERS INC. 855.00	09/20/18	014154	
SPRINT PRINT 190.19	09/20/18	014155	
THORNTON-MUSSO-BELLEMIN 6,059.85	09/20/18	014156	
THORNTON-MUSSO-BELLEMIN 16,590.80	09/20/18	014156	
U.S. POSTAL SERVICE 1,000.00	09/20/18	014157	
USA BLUE BOOK 2,250.62	09/20/18	014158	
USA BLUE BOOK 3,138.43	09/20/18	014158	
EFTPS 3,346.29	09/21/18	000918	FICA/FED P/R
AT & T MOBILITY 35.63	09/27/18	014160	
C.I. THORNBURG CO., INC. 1,400.69	09/27/18	014161	
C.I. THORNBURG CO., INC. 4,560.42	09/27/18	014161	
CARDMEMBER SERVICE 2,770.48	09/27/18	014162	

CAYCE MILL SUPPLY CO.	09/27/18	014163
402.22		
DC PLUMBING	09/27/18	014164
3,500.00		
KENTUCKY RURAL WATER ASSOC.	09/27/18	014165
265.00		

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MAX ARNOLD & SONS 1,885.31	09/27/18	014166	GAS USAGE
PACE ANALYTICAL SERVICES, LLC 147.00	09/27/18	014167	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	09/27/18	014167	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	09/27/18	014167	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/27/18	014167	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	09/27/18	014167	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	09/27/18	014167	TESTING
PACE ANALYTICAL SERVICES, LLC 334.00	09/27/18	014167	TESTING
MEUTH CONCRETE SERVICES 793.00	09/27/18	014168	
PIPECHECK, LLC 1,800.00	09/27/18	014169	
PRINCETON TIMES LEADER 58.00	09/27/18	014170	
WAL MART 430.43	09/27/18	014171	
WASCON INC. 2,937.00	09/27/18	014172	
EFTPS 3,296.50	09/28/18	000918	FICA/FED P/R
KENTUCKY DEPT OF REVENUE 2,614.13	10/02/18	001018	Acct#105058 P/R Tax
KENTUCKY DEPT OF REVENUE 694.53	10/04/18	001018	Acct#105058 P/R Tax
CITY OF PRINCETON 22.05	10/04/18	014175	Payroll Tax
CITY OF PRINCETON 102.14	10/04/18	014176	Payroll Tax
EFTPS 3,582.51	10/05/18	001018	FICA/FED P/R
PLANTERS BANK 237.73	10/05/18	014180	

PRINCIPAL LIFE 290.34	10/06/18	001018	
CERS-COUNTY RETIREMENT 14,926.88	10/08/18	001018	CERS RETIREMENT
AMERICAN DEVELOPMENT CORP. 780.00	10/08/18	014181	
CALDWELL COUNTY TREASURER 2,093.03	10/08/18	014182	QTRLY W/H TAX
CITY OF PRINCETON 542.70	10/08/18	014183	Payroll Tax
COLEMAN AUTO PARTS 6.20	10/08/18	014184	
ELECTRIC PLANT BOARD (P'TON) 14,979.29	10/08/18	014185	Electric Bill
G & C SUPPLY CO, INC. 2,226.12	10/08/18	014186	
G & C SUPPLY CO, INC. 408.25	10/08/18	014186	
G & C SUPPLY CO, INC. 289.00	10/08/18	014186	
G & C SUPPLY CO, INC. 319.90-	10/08/18	014186	
G & C SUPPLY CO, INC. 348.50	10/08/18	014186	
G & C SUPPLY CO, INC. 55.00	10/08/18	014186	
G & C SUPPLY CO, INC. 256.82	10/08/18	014186	
G & C SUPPLY CO, INC. 65.00	10/08/18	014186	
GO GREEN LAWN CARE, LLC 1,200.00	10/08/18	014187	
HACH CHEMICAL CO. 614.06	10/08/18	014188	
HACH CHEMICAL CO. 154.92	10/08/18	014188	
HACH CHEMICAL CO. 206.22	10/08/18	014188	
HAYES, ROBERT L. 150.00	10/08/18	014189	COMMISSION FEE
JOINER HARDWARE COMPANY 23.86	10/08/18	014190	
KENTUCKY STATE TREASURER 40.00	10/08/18	014191	
LADD, BRENT 150.00	10/08/18	014192	Commission Fee
MAX ARNOLD & SONS 179.12	10/08/18	014193	
MAX ARNOLD & SONS 142.03	10/08/18	014193	
PACE ANALYTICAL SERVICES, LLC 147.00	10/08/18	014194	TESTING

PACE ANALYTICAL SERVICES, LLC	10/08/18	014194	TESTING
40.00			
PACE ANALYTICAL SERVICES, LLC	10/08/18	014194	TESTING
55.50			
PACE ANALYTICAL SERVICES, LLC	10/08/18	014194	TESTING
117.00			

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PACE ANALYTICAL SERVICES, LLC 40.00	10/08/18	014194	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	10/08/18	014194	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	10/08/18	014194	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	10/08/18	014194	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	10/08/18	014194	TESTING
MUSGOVE, TRACY 285.58	10/08/18	014195	
NEWTEC 1,272.50	10/08/18	014196	
NEWTEC 1,052.50	10/08/18	014196	
PARRENT, JAY 150.00	10/08/18	014197	COMMISSION FEE
PATRICIA GEORGE 150.00	10/08/18	014198	COMMISSION FEE
PENNYRILE RURAL ELECTRIC CORP. 14,467.19	10/08/18	014199	ELECTRIC BILL
PIONEER MAINTENANCE 200.00	10/08/18	014200	CLEANING
STEVENS, IRL 150.00	10/08/18	014201	Commission Fee
THORNTON-MUSSO-BELLEMIN 6,059.85	10/08/18	014202	
VERIZON WIRELESS 631.28	10/08/18	014203	PHONES
WCA WASTE SYSTEMS INC 375.27	10/08/18	014204	TRASH SERVICE
WETZEL, TODD B. ATTORNEY @ LAW 500.00	10/08/18	014205	ATTORNEY FEE
KENTUCKY INSURANCE (BC/BS) 21,224.82	10/11/18	001018	BC/BS INSURANCE
EFTPS 3,467.44	10/12/18	001018	FICA/FED P/R
KY LOCAL GOVERNMENT TRUST 1,125.14	10/15/18	001018	DENTAL/VISION

CALDWELL CO.BD. OF ED. 2,676.27	10/16/18	001018	
KENTUCKY STATE TREASURER 3,893.44	10/16/18	001018	Sales Tax
LYON COUNTY BD. OF ED. 157.54	10/16/18	001018	
KENTUCKY INSURANCE (BC/BS) 987.78	10/16/18	002018	BC/BS INSURANCE
EFTPS 3,275.95	10/19/18	001018	FICA/FED P/R
AIRGAS USA LLC 38.00	10/19/18	014208	CYLINDER RENTAL
AT & T 868.17	10/19/18	014209	phone/internet
AT & T - U-VERSE 181.20	10/19/18	014210	INTERNET
ATMOS ENERGY 143.54	10/19/18	014211	GAS BILL
BAPTIST HEALTH 145.60	10/19/18	014212	
BRANDEIS 30.92	10/19/18	014213	
CHEMEQUIP 3,602.90	10/19/18	014214	
CNA SURETY 562.55	10/19/18	014215	
ENVISION CONTRACTORS LLC 5,985.81	10/19/18	014216	
JOHN DEERE FINANCIAL 1,103.89	10/19/18	014217	
G & C SUPPLY CO, INC. 841.76	10/19/18	014218	
G & C SUPPLY CO, INC. 76.00	10/19/18	014218	
HACH CHEMICAL CO. 7,447.00	10/19/18	014219	
KENTUCKY DEFERRED COMPENSATION 228.00	10/19/18	014220	Deferred Comp
KENTUCKY RURAL WATER ASSOC. 229.00	10/19/18	014221	
KENTUCKY RURAL WATER ASSOC. 1,850.00	10/19/18	014221	
MASONRY & STEEL SUPPLY INC. 70.00	10/19/18	014222	
MASONRY & STEEL SUPPLY INC. 15.30	10/19/18	014222	
MASONRY & STEEL SUPPLY INC. 149.97	10/19/18	014222	
PACE ANALYTICAL SERVICES, LLC 104.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 23.00	10/19/18	014223	TESTING

PACE ANALYTICAL SERVICES, LLC	10/19/18	014223	TESTING
162.00			
PACE ANALYTICAL SERVICES, LLC	10/19/18	014223	TESTING
117.00			
PACE ANALYTICAL SERVICES, LLC	10/19/18	014223	TESTING
15.00			

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PACE ANALYTICAL SERVICES, LLC 90.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 320.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 1,950.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	10/19/18	014223	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	10/19/18	014224	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	10/19/18	014224	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	10/19/18	014224	TESTING
MEDIACOM 113.84	10/19/18	014225	INTERNET & PHONE
MEUTH CONCRETE SERVICES 1,430.00	10/19/18	014226	
NEWTEC 1,052.50	10/19/18	014227	CHEMICALS
NEWTEC 2,220.00	10/19/18	014227	CHEMICALS
SMITH TECHNOLOGIES 933.60	10/19/18	014228	DATA PROCESSING
ROGERS GROUP INC. 495.49	10/19/18	014229	
SCHAEFFER MFG CO 1,401.38	10/19/18	014230	
STALION TRUCKING CO. LLC 225.00	10/19/18	014231	
U.S. POSTAL SERVICE 1,000.00	10/19/18	014232	POSTAGE

KERRY DARNALL 92.70	10/19/18	014233	
ADT SECURITY SERVICES 257.94	10/24/18	014238	
AT & T MOBILITY 35.63	10/24/18	014239	
ATHLETIC CENTER 88.00	10/24/18	014240	
CARDMEMBER SERVICE 1,865.18	10/24/18	014241	
G & C SUPPLY CO, INC. 88.99	10/24/18	014242	
G & C SUPPLY CO, INC. 276.40	10/24/18	014242	
G & C SUPPLY CO, INC. 125.00	10/24/18	014242	
MAX ARNOLD & SONS 840.60	10/24/18	014243	
PACE ANALYTICAL SERVICES, LLC 104.00	10/24/18	014244	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	10/24/18	014244	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	10/24/18	014244	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	10/24/18	014244	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	10/24/18	014244	TESTING
ROGERS GROUP INC. 271.68	10/24/18	014245	
SPRINT PRINT 443.67	10/24/18	014246	
WAL MART 410.43	10/24/18	014247	
EFTPS 3,217.72	10/26/18	001018	FICA/FED P/R
EFTPS 2,883.38	10/30/18	001018	FICA/FED P/R
EFTPS 3,220.03	11/02/18	001118	FICA/FED P/R
PRINCIPAL LIFE 280.46	11/05/18	001118	
CERS-COUNTY RETIREMENT 21,946.92	11/06/18	001118	CERS RETIREMENT
PLANTERS BANK 833.81	11/06/18	014254	
WOODALL AGENCY INC 1,018.00	11/06/18	014255	
WOODALL AGENCY INC 1,018.00	11/06/18	014256	
AKRIDGE FARM SUPPLY 297.66	11/07/18	014257	

AMERICAN WATER WORKS ASSOC. 340.00	11/07/18	014258
BUMPER TO BUMPER 5.65	11/07/18	014259
C.I. THORNBURG CO., INC. 4,210.80	11/07/18	014260

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C.I. THORNBURG CO., INC. 334.08	11/07/18	014260	
C.I. THORNBURG CO., INC. 567.04	11/07/18	014260	
C.I. THORNBURG CO., INC. 658.80	11/07/18	014260	
CHEMEQUIP 619.50	11/07/18	014261	
CITY OF PRINCETON 830.46	11/07/18	014262	Payroll Tax
COLE LUMBER CO. INC. 87.98	11/07/18	014263	
COLEMAN AUTO PARTS 321.89	11/07/18	014264	
COLEMAN SHOES, REPAIR & BOOTS 609.90	11/07/18	014265	
ELECTRIC PLANT BOARD (P'TON) 15,133.96	11/07/18	014266	Electric Bill
ENVISION CONTRACTORS LLC 480.90	11/07/18	014267	
GRIFFIN DONALDSON 26.28	11/07/18	014268	
HACH CHEMICAL CO. 206.22	11/07/18	014269	
HACH CHEMICAL CO. 165.30	11/07/18	014269	
HAYES, ROBERT L. 150.00	11/07/18	014270	COMMISSION FEE
HTI, INC. 7,594.00	11/07/18	014271	
JASON OLIVER 19.00	11/07/18	014272	
JOINER HARDWARE COMPANY 10.29	11/07/18	014273	MISCELLANEOUS SUPPLIES
KENTUCKY RURAL WATER ASSOC. 169.00	11/07/18	014274	
LABTRON X 892.41	11/07/18	014275	
LADD, BRENT 150.00	11/07/18	014276	Commission Fee

MAX ARNOLD & SONS 1,782.25	11/07/18	014277	GAS USAGE
PACE ANALYTICAL SERVICES, LLC 147.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 161.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 67.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 40.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 37.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	11/07/18	014278	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	11/07/18	014278	TESTING
MONITORING & MANAGEMENT SERVIC 2,610.00	11/07/18	014279	
NEWTEC 1,052.50	11/07/18	014280	CHEMICALS
PADUCAH GEAR & MACHINE CO. 4,542.00	11/07/18	014281	
PARRENT, JAY 150.00	11/07/18	014282	COMMISSION FEE
PATRICIA GEORGE 150.00	11/07/18	014283	COMMISSION FEE
PENNYRILE RURAL ELECTRIC CORP. 12,451.19	11/07/18	014284	ELECTRIC BILL
PIONEER MAINTENANCE 200.00	11/07/18	014285	CLEANING
RED BUD SUPPLY 350.00	11/07/18	014286	
STEVENS, IRL 150.00	11/07/18	014287	Commission Fee
THORNTON-MUSSO-BELLEMIN 1,530.00	11/07/18	014288	
TRICE HUGHES CHEVROLET INC. 1,620.52	11/07/18	014289	
VERIZON WIRELESS 631.93	11/07/18	014290	PHONES

WCA WASTE SYSTEMS INC	11/07/18	014291	TRASH SERVICE
375.27			
WETZEL, TODD B. ATTORNEY @ LAW	11/07/18	014292	ATTORNEY FEE
500.00			
EFTPS	11/09/18	001118	FICA/FED P/R
3,328.40			

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KENTUCKY INSURANCE (BC/BS) 22,682.94	11/11/18	001118	BC/BS INSURANCE
EFTPS 626.49	11/13/18	001118	FICA/FED P/R
CALDWELL COUNTY CLERK'S OFFICE 57.00	11/13/18	014295	
CALDWELL CO.BD. OF ED. 2,355.82	11/15/18	001118	
KENTUCKY STATE TREASURER 3,554.02	11/15/18	001118	Sales Tax
KENTUCKY DEPT OF REVENUE 3,855.80	11/15/18	001118	Acct#105058 P/R Tax
KY LOCAL GOVERNMENT TRUST 1,125.14	11/15/18	001118	DENTAL/VISION
LYON COUNTY BD. OF ED. 135.50	11/15/18	001118	
EFTPS 3,456.22	11/16/18	001118	FICA/FED P/R
AIRGAS USA LLC 48.00	11/19/18	014300	CYLINDER RENTAL
AMERICAN DEVELOPMENT CORP. 780.00	11/19/18	014301	
AT & T 514.99	11/19/18	014302	phone/internet
AT & T 361.73	11/19/18	014302	phone/internet
AT & T - U-VERSE 181.20	11/19/18	014303	INTERNET
ATMOS ENERGY 214.87	11/19/18	014304	GAS BILL
CARDMEMBER SERVICE 317.21	11/19/18	014305	
JOHN DEERE FINANCIAL 266.90	11/19/18	014306	
KENTUCKY DEFERRED COMPENSATION 228.00	11/19/18	014307	Deferred Comp
MAX ARNOLD & SONS 219.41	11/19/18	014308	
PACE ANALYTICAL SERVICES, LLC 117.00	11/19/18	014309	TESTING

PACE ANALYTICAL SERVICES, LLC 147.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 23.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 320.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 117.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	11/19/18	014309	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	11/19/18	014309	TESTING
MEDIACOM 113.84	11/19/18	014310	INTERNET & PHONE
NEWTEC 110.00	11/19/18	014311	CHEMICALS
PIONEER MAINTENANCE 250.00	11/19/18	014312	CLEANING
SMITH TECHNOLOGIES 933.60	11/19/18	014313	DATA PROCESSING
QUILL CORPORATION 441.98	11/19/18	014314	
QUILL CORPORATION 263.23	11/19/18	014314	
USA BLUE BOOK 219.34	11/19/18	014315	
USA BLUE BOOK 398.29	11/19/18	014315	
WEST KENTUCKY RENTAL 125.00	11/19/18	014316	
EFTPS 3,280.22	11/23/18	001118	FICA/FED P/R
EFTPS 3,511.98	11/30/18	001118	FICA/FED P/R
ADAM ORTT 143.82	12/03/18	014318	
AT & T MOBILITY 35.63	12/03/18	014319	
PLANTERS BANK 1,472.04	12/03/18	014320	

CERS-COUNTY RETIREMENT	12/06/18	001218	CERS RETIREMENT
15,962.72			
KENTUCKY DEPT OF REVENUE	12/06/18	001218	Acct#105058 P/R Tax
2,816.48			
PRINCIPAL LIFE	12/06/18	001218	
280.46			

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AKRIDGE FARM SUPPLY 42.95	12/06/18	014321	
BEC BROWN EQUIPMENT CO 250.00	12/06/18	014322	
BRANDEIS 56.09	12/06/18	014323	
C.I. THORNBURG CO., INC. 3,461.84	12/06/18	014324	
C.I. THORNBURG CO., INC. 1,536.18	12/06/18	014324	
CITY OF PRINCETON 580.69	12/06/18	014325	Payroll Tax
COLE LUMBER CO. INC. 11.30	12/06/18	014326	
COLEMAN AUTO PARTS 47.86	12/06/18	014327	
ELECTRIC PLANT BOARD (P'TON) 15,107.13	12/06/18	014328	Electric Bill
G & C SUPPLY CO, INC. 289.00	12/06/18	014329	
G & C SUPPLY CO, INC. 380.39	12/06/18	014329	
G & C SUPPLY CO, INC. 395.67	12/06/18	014329	
HAYES, ROBERT L. 150.00	12/06/18	014330	COMMISSION FEE
HTI, INC. 2,413.00	12/06/18	014331	
LABTRON X 1,515.00	12/06/18	014332	
LABTRON X 1,059.80	12/06/18	014332	
LADD, BRENT 150.00	12/06/18	014333	Commission Fee
MAX ARNOLD & SONS 1,100.85	12/06/18	014334	
PACE ANALYTICAL SERVICES, LLC 156.00	12/06/18	014335	TESTING
PACE ANALYTICAL SERVICES, LLC 147.00	12/06/18	014335	TESTING

PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
117.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
55.50			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
857.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
147.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
147.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014335	TESTING
104.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014336	TESTING
15.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014336	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014336	TESTING
40.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014336	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014336	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014336	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	12/06/18	014336	TESTING
81.00			
MEUTH CONCRETE SERVICES	12/06/18	014337	
192.00			
MEUTH CONCRETE SERVICES	12/06/18	014337	
386.00			
MITCHELL'S HEATING AND AIR	12/06/18	014338	
230.00			
NEWTEC	12/06/18	014339	CHEMICALS
2,220.00			
NEWTEC	12/06/18	014339	CHEMICALS
220.00			
ONSITE ENVIROMENTAL	12/06/18	014340	FOG
4,435.00			
PARRENT, JAY	12/06/18	014341	COMMISSION FEE
150.00			
PATRICIA GEORGE	12/06/18	014342	COMMISSION FEE
150.00			

PENNYRILE RURAL ELECTRIC CORP.	12/06/18	014343	ELECTRIC BILL
13,158.80			
STEVENS, IRL	12/06/18	014344	Commission Fee
150.00			
THORNTON-MUSSO-BELLEMIN	12/06/18	014345	
3,213.60			

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VERIZON WIRELESS 511.93	12/06/18	014346	PHONES
WAL MART 336.36	12/06/18	014347	
WATER SOLUTIONS UNLIMITED 195.00	12/06/18	014348	
WCA WASTE SYSTEMS INC 375.27	12/06/18	014349	TRASH SERVICE
WETZEL, TODD B. ATTORNEY @ LAW 500.00	12/06/18	014350	ATTORNEY FEE
EFTPS 3,269.05	12/07/18	001218	FICA/FED P/R
KENTUCKY INSURANCE (BC/BS) 22,682.94	12/10/18	001218	BC/BS INSURANCE
ASHER, JASON 131.56	12/12/18	014352	
CALDWELL CO.BD. OF ED. 2,595.06	12/13/18	001218	
KENTUCKY STATE TREASURER 3,965.44	12/13/18	001218	Sales Tax
LYON COUNTY BD. OF ED. 144.55	12/13/18	001218	
EFTPS 3,231.70	12/14/18	001218	FICA/FED P/R
KY LOCAL GOVERNMENT TRUST 1,168.20	12/15/18	001218	DENTAL/VISION
AIRGAS USA LLC 47.15	12/20/18	014356	CYLINDER RENTAL
AMERICAN DEVELOPMENT CORP. 402.80	12/20/18	014357	
AT & T 899.54	12/20/18	014358	phone/internet
AT & T - U-VERSE 181.20	12/20/18	014359	INTERNET
ATMOS ENERGY 502.59	12/20/18	014360	GAS BILL
BADGER METER 780.00	12/20/18	014361	
C.I. THORNBURG CO., INC. 2,152.20	12/20/18	014362	

CARDMEMBER SERVICE 708.97	12/20/18	014363	
JOHN DEERE FINANCIAL 469.60	12/20/18	014364	
FIRST LINE FIRE EXTINGUISHER C 969.35	12/20/18	014365	
G & C SUPPLY CO, INC. 541.14	12/20/18	014366	
G & C SUPPLY CO, INC. 20.70	12/20/18	014366	
G & C SUPPLY CO, INC. 10.88	12/20/18	014366	
JAMES NOEL 614.78	12/20/18	014367	
JIM SMITH CONTRACTING, LLC 2,329.56	12/20/18	014368	
JOINER HARDWARE COMPANY 14.36	12/20/18	014369	
KENTUCKY DEFERRED COMPENSATION 228.00	12/20/18	014370	Deferred Comp
KENTUCKY RURAL WATER ASSOC. 2,100.00	12/20/18	014371	
MAX ARNOLD & SONS 195.21	12/20/18	014372	
PACE ANALYTICAL SERVICES, LLC 40.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 85.50	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 23.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 320.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 161.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	12/20/18	014373	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	12/20/18	014374	TESTING

PACE ANALYTICAL SERVICES, LLC	12/20/18	014374	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	12/20/18	014374	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	12/20/18	014374	TESTING
81.00			

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PACE ANALYTICAL SERVICES, LLC 81.00	12/20/18	014374	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	12/20/18	014374	TESTING
MCGEE PEST CONTROL INC 2,650.00	12/20/18	014375	
MEDIACOM 113.84	12/20/18	014376	INTERNET & PHONE
MEUTH CONCRETE SERVICES 371.00	12/20/18	014377	
MEUTH CONCRETE SERVICES 598.00	12/20/18	014377	
NEWTEC 937.50	12/20/18	014378	CHEMICALS
NEWTEC 220.00	12/20/18	014378	CHEMICALS
PURCELL TIRE 542.11	12/20/18	014379	EQUIPMENT REPAIR
SMITH TECHNOLOGIES 933.60	12/20/18	014380	DATA PROCESSING
TRICE HUGHES CHEVROLET INC. 155.47	12/20/18	014381	
U.S. POSTAL SERVICE 1,000.00	12/20/18	014382	
EFTPS 3,225.93	12/21/18	001218	FICA/FED P/R
WAL MART 586.72	12/21/18	014389	
EFTPS 3,734.80	12/28/18	001218	FICA/FED P/R
AT & T MOBILITY 35.63	12/31/18	014393	
PRINCIPAL LIFE 280.46	01/01/19	000119	
CERS-COUNTY RETIREMENT 15,194.86	01/03/19	000119	CERS RETIREMENT
KENTUCKY DEPT OF REVENUE 2,640.47	01/03/19	000119	Acct#105058 P/R Tax
EFTPS 3,358.36	01/04/19	000119	FICA/FED P/R

AIRGAS USA LLC 48.00	01/07/19	014397	CYLINDER RENTAL
AKRIDGE FARM SUPPLY 27.56	01/07/19	014398	
AMERICAN DEVELOPMENT CORP. 624.00	01/07/19	014399	CHEMICALS
BUMPER TO BUMPER 99.99	01/07/19	014400	
CALDWELL COUNTY TREASURER 2,399.33	01/07/19	014401	QTRLY W/H TAX
CITY OF PRINCETON 538.45	01/07/19	014402	Payroll Tax
COLEMAN AUTO PARTS 13.10	01/07/19	014403	
COMPUTER CONSULT.SRVS. 245.00	01/07/19	014404	
ELECTRIC PLANT BOARD (P'TON) 16,514.70	01/07/19	014405	Electric Bill
ENVISION CONTRACTORS LLC 4,739.00	01/07/19	014406	
FIRST LINE FIRE EXTINGUISHER C 290.15	01/07/19	014407	
G & C SUPPLY CO, INC. 938.14	01/07/19	014408	
HACH CHEMICAL CO. 206.22	01/07/19	014409	
HACH CHEMICAL CO. 752.17	01/07/19	014409	
HAYES, ROBERT L. 150.00	01/07/19	014410	COMMISSION FEE
HETHCOAT & DAVIS, INC. 1,863.31	01/07/19	014411	
KENTUCKY RURAL WATER ASSOC. 175.00	01/07/19	014412	
LADD, BRENT 150.00	01/07/19	014413	Commission Fee
MASONRY & STEEL SUPPLY INC. 72.45	01/07/19	014414	
PACE ANALYTICAL SERVICES, LLC 122.50	01/07/19	014415	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/07/19	014415	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	01/07/19	014415	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/07/19	014415	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	01/07/19	014415	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	01/07/19	014415	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	01/07/19	014415	TESTING

PACE ANALYTICAL SERVICES, LLC 130.00	01/07/19	014415	TESTING
PACE ANALYTICAL SERVICES, LLC 92.50	01/07/19	014415	TESTING
MICROBAC LABORATORIES, INC. 992.00	01/07/19	014416	

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MONITORING & MANAGEMENT SERVIC 1,800.00	01/07/19	014417	
NEWTEC 2,110.00	01/07/19	014418	CHEMICALS
ONE CALL NOW 465.70	01/07/19	014419	
PARRENT, JAY 150.00	01/07/19	014420	COMMISSION FEE
PATRICIA GEORGE 150.00	01/07/19	014421	COMMISSION FEE
PENNYRILE RURAL ELECTRIC CORP. 13,525.08	01/07/19	014422	ELECTRIC BILL
PIONEER MAINTENANCE 200.00	01/07/19	014423	CLEANING
PLANTERS BANK 3,504.10	01/07/19	014424	
ROGERS GROUP INC. 545.46	01/07/19	014425	
STALION TRUCKING CO. LLC 150.00	01/07/19	014426	
STEVENS, IRL 150.00	01/07/19	014427	Commission Fee
VERIZON WIRELESS 549.48	01/07/19	014428	PHONES
WCA WASTE SYSTEMS INC 375.27	01/07/19	014429	TRASH SERVICE
WETZEL, TODD B. ATTORNEY @ LAW 500.00	01/07/19	014430	ATTORNEY FEE
CALDWELL CO.BD. OF ED. 2,762.33	01/08/19	000119	
KENTUCKY STATE TREASURER 3,217.96	01/08/19	000119	Sales Tax
LYON COUNTY BD. OF ED. 89.13	01/08/19	000119	
KENTUCKY INSURANCE (BC/BS) 22,876.58	01/09/19	000119	BC/BS INSURANCE
EFTPS 3,193.01	01/11/19	000119	FICA/FED P/R
KY LOCAL GOVERNMENT TRUST 1,062.16	01/15/19	000119	DENTAL/VISION

EFTPS 3,162.19	01/18/19	000119	FICA/FED P/R
ATMOS ENERGY 294.41	01/18/19	014432	GAS BILL
AT & T 877.32	01/18/19	014433	phone/internet
C.I. THORNBURG CO., INC. 1,900.00	01/22/19	014435	
C.I. THORNBURG CO., INC. 900.00-	01/22/19	014435	
C.I. THORNBURG CO., INC. 2,815.04	01/22/19	014435	
HACH CHEMICAL CO. 614.06	01/22/19	014436	
SMITH TECHNOLOGIES 933.60	01/22/19	014437	DATA PROCESSING
U.S. POSTAL SERVICE 1,000.00	01/22/19	014438	
EFTPS 3,521.60	01/25/19	000119	FICA/FED P/R
AT & T - U-VERSE 181.20	01/25/19	014439	INTERNET
AT & T MOBILITY 35.63	01/25/19	014440	
CARDMEMBER SERVICE 158.74	01/25/19	014441	
CNA SURETY 101.80	01/25/19	014442	
COLEMAN SHOES, REPAIR & BOOTS 194.95	01/25/19	014443	
COMPUTER CONSULT.SRVS. 60.00	01/25/19	014444	
CORE & MAIN LP 4,847.48	01/25/19	014445	
ENVISION CONTRACTORS LLC 5,301.40	01/25/19	014446	
JOHN DEERE FINANCIAL 239.34	01/25/19	014447	
I.T.M. INC. 575.00	01/25/19	014448	
INTEGRAL RX 64.42	01/25/19	014449	
KENTUCKY DEFERRED COMPENSATION 228.00	01/25/19	014450	Deferred Comp
MAX ARNOLD & SONS 1,973.71	01/25/19	014451	
PACE ANALYTICAL SERVICES, LLC 81.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/25/19	014452	TESTING

PACE ANALYTICAL SERVICES, LLC	01/25/19	014452	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	01/25/19	014452	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	01/25/19	014452	TESTING
104.00			

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PACE ANALYTICAL SERVICES, LLC 81.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/25/19	014452	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 23.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 2,025.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	01/25/19	014453	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	01/25/19	014453	TESTING

MEDIACOM 114.36	01/25/19	014454	INTERNET & PHONE
NEWTEC 220.00	01/25/19	014455	CHEMICALS
NEWTEC 2,000.00	01/25/19	014455	CHEMICALS
QUILL CORPORATION 376.95	01/25/19	014456	
RED BUD SUPPLY 963.28	01/25/19	014457	
STRAEFFER PUMP & SUPPLY, INC 13,519.87	01/25/19	014458	
WAL MART 1,006.53	01/25/19	014459	
WCA WASTE SYSTEMS INC 385.27	01/25/19	014460	TRASH SERVICE
EFTPS 3,152.65	01/31/19	000119	FICA/FED P/R
PRINCIPAL LIFE 280.46	02/01/19	000219	
CERS-COUNTY RETIREMENT 18,665.47	02/07/19	000219	CERS RETIREMENT
KENTUCKY DEPT OF REVENUE 3,096.30	02/07/19	000219	Acct#105058 P/R Tax
AIRGAS USA LLC 57.84	02/07/19	014462	CYLINDER RENTAL
AKRIDGE FARM SUPPLY 47.88	02/07/19	014463	
AMERICAN DEVELOPMENT CORP. 807.20	02/07/19	014464	
C.I. THORNBURG CO., INC. 650.69	02/07/19	014465	
CAYCE MILL SUPPLY CO. 816.42	02/07/19	014466	
CITY OF PRINCETON 666.56	02/07/19	014467	Payroll Tax
COLEMAN AUTO PARTS 777.90	02/07/19	014468	
COLEMAN SHOES, REPAIR & BOOTS 65.70	02/07/19	014469	
ELECTRIC PLANT BOARD (P'TON) 19,129.05	02/07/19	014470	Electric Bill
G & C SUPPLY CO, INC. 747.85	02/07/19	014471	
G & C SUPPLY CO, INC. 1,140.65	02/07/19	014471	
HAYES, ROBERT L. 150.00	02/07/19	014472	COMMISSION FEE
JOINER HARDWARE COMPANY 6.69	02/07/19	014473	
LADD, BRENT 150.00	02/07/19	014474	Commission Fee

PACE ANALYTICAL SERVICES, LLC	02/07/19	014475	TESTING
104.00			
PACE ANALYTICAL SERVICES, LLC	02/07/19	014475	TESTING
107.00			
PACE ANALYTICAL SERVICES, LLC	02/07/19	014475	TESTING
90.00			

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PACE ANALYTICAL SERVICES, LLC 40.00	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 55.50	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/07/19	014475	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	02/07/19	014475	TESTING
MELISSA HOLLAND 160.00	02/07/19	014476	
MEUTH CONCRETE SERVICES 374.00	02/07/19	014477	
MONITORING & MANAGEMENT SERVIC 1,620.00	02/07/19	014478	
PARRENT, JAY 150.00	02/07/19	014479	COMMISSION FEE
PATRICIA GEORGE 150.00	02/07/19	014480	COMMISSION FEE
PENNYRILE RURAL ELECTRIC CORP. 14,833.16	02/07/19	014481	ELECTRIC BILL
PIONEER MAINTENANCE 200.00	02/07/19	014482	CLEANING
PLANTERS BANK 4,804.77	02/07/19	014483	
POWELL'S METAL SALES, INC 3,058.00	02/07/19	014484	
PURCELL TIRE 692.26	02/07/19	014485	

PURCELL TIRE 692.26-	02/07/19	014485	
RED BUD SUPPLY 439.87	02/07/19	014486	
RED BUD SUPPLY 69.92	02/07/19	014486	
RICK SETTLES CC JOYCE 1,725.00	02/07/19	014487	
ROGERS GROUP INC. 530.59	02/07/19	014488	
STALION TRUCKING CO. LLC 150.00	02/07/19	014489	
STEVENS, IRL 150.00	02/07/19	014490	Commission Fee
U.S. POSTAL SERVICE 150.00	02/07/19	014491	
VERIZON WIRELESS 514.40	02/07/19	014492	PHONES
WETZEL, TODD B. ATTORNEY @ LAW 500.00	02/07/19	014493	ATTORNEY FEE
EFTPS 3,101.24	02/08/19	000219	FICA/FED P/R
KENTUCKY INSURANCE (BC/BS) 22,011.18	02/08/19	000219	BC/BS INSURANCE
CALDWELL CO.BD. OF ED. 2,233.74	02/11/19	000219	
KENTUCKY STATE TREASURER 3,077.97	02/11/19	000219	Sales Tax
LYON COUNTY BD. OF ED. 78.37	02/11/19	000219	
LOWE'S HOME CENTERS, INC. 265.02	02/12/19	014497	
EFTPS 3,049.24	02/15/19	000219	FICA/FED P/R
KY LOCAL GOVERNMENT TRUST 1,120.16	02/15/19	000219	DENTAL/VISION
AIRGAS USA LLC 48.00	02/20/19	014500	CYLINDER RENTAL
AT & T 877.40	02/20/19	014501	phone/internet
AT & T - U-VERSE 187.70	02/20/19	014502	INTERNET
ATMOS ENERGY 610.55	02/20/19	014503	GAS BILL
CARDMEMBER SERVICE 1,762.63	02/20/19	014504	
CORE & MAIN LP 7,080.17	02/20/19	014505	
CORE & MAIN LP 431.85	02/20/19	014505	
JOHN DEERE FINANCIAL 1,268.41	02/20/19	014506	

KENTUCKY DEFERRED COMPENSATION	02/20/19	014507	Deferred Comp
228.00			
ZEBRA GRAPHICS	02/20/19	014508	
760.00			
MASONRY & STEEL SUPPLY INC.	02/20/19	014509	
224.15			

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MAX ARNOLD & SONS 86.36	02/20/19	014510	
PACE ANALYTICAL SERVICES, LLC 81.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 23.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 15.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	02/20/19	014511	TESTING
PACE ANALYTICAL SERVICES, LLC 156.00	02/20/19	014511	TESTING
MEDIACOM 114.36	02/20/19	014512	INTERNET & PHONE
NEWTEC 1,272.50	02/20/19	014513	CHEMICALS
NEWTEC 2,220.00	02/20/19	014513	CHEMICALS
ONSITE ENVIROMENTAL 787.00	02/20/19	014514	FOG
SMITH TECHNOLOGIES 933.60	02/20/19	014515	DATA PROCESSING
RANDY JORDAN ELECTRIC, LLC 4,325.00	02/20/19	014516	

STALION TRUCKING CO. LLC 525.00	02/20/19	014517	
THORNTON-MUSSO-BELLEMIN 1,530.00	02/20/19	014518	
U.S. POSTAL SERVICE 1,000.00	02/20/19	014519	
WARDEN ELECTRIC COMPANY 168.98	02/20/19	014520	
EFTPS 3,130.78	02/22/19	000219	FICA/FED P/R
GRANT, DORIS C/O BETTY CREASEY 170.94	02/22/19	014522	
EFTPS 3,292.94	02/28/19	000219	FICA/FED P/R
AT & T MOBILITY 35.63	02/28/19	014523	
PACE ANALYTICAL SERVICES, LLC 120.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 24.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 21.50	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 827.00	02/28/19	014524	TESTING
PACE ANALYTICAL SERVICES, LLC 260.00	02/28/19	014524	TESTING
WAL MART 488.09	02/28/19	014525	
PRINCIPAL LIFE 256.48	03/01/19	000319	
MP LAWSON CONSTRUCTION 147.59	03/03/19	014526	
CERS-COUNTY RETIREMENT 14,317.91	03/05/19	000319	CERS RETIREMENT
KENTUCKY DEPT OF REVENUE 2,378.45	03/05/19	000319	Acct#105058 P/R Tax
PURCELL TIRE 692.26	03/05/19	014527	
AKRIDGE FARM SUPPLY 96.76	03/06/19	014528	

ALEXANDER THOMPSON ARNOLD PLLC	03/06/19	014529	
750.00			
BUMPER TO BUMPER	03/06/19	014530	
109.99			
C.I. THORNBURG CO., INC.	03/06/19	014531	CHEMICALS
3,031.44			

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C.I. THORNBURG CO., INC. 3,908.24	03/06/19	014531	CHEMICALS
CITY OF PRINCETON 515.42	03/06/19	014532	Payroll Tax
COLEMAN AUTO PARTS 74.56	03/06/19	014533	
CORE & MAIN LP 1,467.00	03/06/19	014534	
ELECTRIC PLANT BOARD (P'TON) 20,757.62	03/06/19	014535	Electric Bill
G & C SUPPLY CO, INC. 4,020.60	03/06/19	014536	
HACH CHEMICAL CO. 206.22	03/06/19	014537	
HAYES, ROBERT L. 150.00	03/06/19	014538	COMMISSION FEE
JOINER HARDWARE COMPANY 26.76	03/06/19	014539	
LADD, BRENT 150.00	03/06/19	014540	Commission Fee
MASONRY & STEEL SUPPLY INC. 1,735.71	03/06/19	014541	
PACE ANALYTICAL SERVICES, LLC 104.00	03/06/19	014542	TESTING
PACE ANALYTICAL SERVICES, LLC 280.00	03/06/19	014542	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	03/06/19	014542	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	03/06/19	014542	TESTING
PACE ANALYTICAL SERVICES, LLC 190.00	03/06/19	014542	TESTING
PACE ANALYTICAL SERVICES, LLC 55.50	03/06/19	014542	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	03/06/19	014542	TESTING
PACE ANALYTICAL SERVICES, LLC 16.00	03/06/19	014542	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	03/06/19	014542	TESTING

PACE ANALYTICAL SERVICES, LLC	03/06/19	014542	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	03/06/19	014542	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	03/06/19	014542	TESTING
81.00			
MONITORING & MANAGEMENT SERVIC	03/06/19	014543	
945.00			
PARRENT, JAY	03/06/19	014544	COMMISSION FEE
150.00			
PATRICIA GEORGE	03/06/19	014545	COMMISSION FEE
150.00			
PENNYRILE RURAL ELECTRIC CORP.	03/06/19	014546	ELECTRIC BILL
14,344.43			
PIONEER MAINTENANCE	03/06/19	014547	CLEANING
200.00			
PLANTERS BANK	03/06/19	014548	
5,251.93			
ROGERS GROUP INC.	03/06/19	014549	
1,280.82			
ROGERS GROUP INC.	03/06/19	014549	
1,807.98			
SERVICE PLUS BUSINESS CENTER	03/06/19	014550	
69.54			
STALION TRUCKING CO. LLC	03/06/19	014551	
375.00			
STEVENS, IRL	03/06/19	014552	Commission Fee
150.00			
THORNTON-MUSSO-BELLEMIN	03/06/19	014553	
3,213.60			
WCA WASTE SYSTEMS INC	03/06/19	014554	TRASH SERVICE
385.27			
WETZEL, TODD B. ATTORNEY @ LAW	03/06/19	014555	ATTORNEY FEE
500.00			
PRINCETON OPTIMIST CLUB	03/07/19	014556	
100.00			
EFTPS	03/08/19	000319	FICA/FED P/R
3,501.34			
KENTUCKY INSURANCE (BC/BS)	03/08/19	000319	BC/BS INSURANCE
21,261.16			
KLC INSURANCE SERVICES	03/08/19	014557	
1,200.00			
AT & T	03/11/19	014563	DAMAGE TO LINES-MAPLE
AVE 594.03			
CALDWELL CO.BD. OF ED.	03/13/19	000319	
2,598.27			
KENTUCKY STATE TREASURER	03/13/19	000319	Sales Tax
3,579.28			
LYON COUNTY BD. OF ED.	03/13/19	000319	
81.83			
VERIZON WIRELESS	03/13/19	014564	PHONES
604.37			

EFTPS	03/15/19	000319	FICA/FED P/R
3,145.80			
KY LOCAL GOVERNMENT TRUST	03/15/19	000319	DENTAL/VISION
961.50			
AIRGAS USA LLC	03/20/19	014569	CYLINDER RENTAL
37.65			

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AMERICAN DEVELOPMENT CORP. 765.00	03/20/19	014570	
AT & T 407.88	03/20/19	014571	
AT & T 877.45	03/20/19	014571	phone/internet
AT & T - U-VERSE 186.20	03/20/19	014572	INTERNET
ATMOS ENERGY 537.19	03/20/19	014573	GAS BILL
BAPTIST HEALTH 6.00	03/20/19	014574	
C.I. THORNBURG CO., INC. 900.00	03/20/19	014575	
CARDMEMBER SERVICE 1,301.51	03/20/19	014576	
CORE & MAIN LP 30.00	03/20/19	014577	
CORE & MAIN LP 1,460.17	03/20/19	014577	
JOHN DEERE FINANCIAL 418.47	03/20/19	014578	
KENTUCKY DEFERRED COMPENSATION 228.00	03/20/19	014579	Deferred Comp
LABTRON X 2,570.00	03/20/19	014580	
MAX ARNOLD & SONS 1,520.48	03/20/19	014581	
MEDIACOM 114.30	03/20/19	014582	INTERNET & PHONE
PACE ANALYTICAL SERVICES, LLC 160.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 23.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	03/20/19	014583	TESTING

PACE ANALYTICAL SERVICES, LLC 16.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	03/20/19	014583	TESTING
PACE ANALYTICAL SERVICES, LLC 142.00	03/20/19	014583	TESTING
SMITH TECHNOLOGIES 933.60	03/20/19	014584	DATA PROCESSING
QUILL CORPORATION 106.29	03/20/19	014585	
THORNTON-MUSSO-BELLEMIN 368.10	03/20/19	014586	
UTILITY PRECAST PRODUCTS, LLC 535.00	03/20/19	014587	
WAL MART 571.17	03/20/19	014588	
AT & T 877.45	03/21/19	014589	phone/internet
AT & T 407.88	03/21/19	014590	MAPLE AVENUE
EFTPS 3,296.16	03/22/19	000319	FICA/FED P/R
EFTPS 3,248.60	03/29/19	000319	FICA/FED P/R
CERS-COUNTY RETIREMENT 14,386.29	04/01/19	000419	CERS RETIREMENT
KENTUCKY DEPT OF REVENUE 2,502.23	04/01/19	000419	Acct#105058 P/R Tax
PRINCIPAL LIFE 314.64	04/01/19	000419	
AT & T MOBILITY 35.61	04/02/19	014601	
EFTPS 3,536.62	04/05/19	000419	FICA/FED P/R
AIRGAS USA LLC 48.30	04/08/19	014610	CYLINDER RENTAL
AKRIDGE FARM SUPPLY 43.97	04/08/19	014611	
AT & T 877.45-	04/08/19	014612	phone/internet
AT & T 407.88-	04/08/19	014612	phone/internet

BRANDEIS	04/08/19	014613
172.00		
C.I. THORNBURG CO., INC.	04/08/19	014614
3,754.40		
C.I. THORNBURG CO., INC.	04/08/19	014614
648.60		

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CALDWELL COUNTY TREASURER 2,157.39	04/08/19	014615	QTRLY W/H TAX
CHRIS RAMEY 51.62	04/08/19	014616	
CITY OF PRINCETON 562.73	04/08/19	014617	Payroll Tax
COLE LUMBER CO. INC. 2,216.85	04/08/19	014618	
COLEMAN AUTO PARTS 616.55	04/08/19	014619	
COMPUTER CONSULT.SRVS. 180.00	04/08/19	014620	
COMPUTER CONSULT.SRVS. 60.00	04/08/19	014620	
DAVID SCOTT 18.89	04/08/19	014621	
ELECTRIC PLANT BOARD (P'TON) 16,511.07	04/08/19	014622	Electric Bill
FORTNER GAS CO. 68.00	04/08/19	014623	
G & C SUPPLY CO, INC. 425.60	04/08/19	014624	
HACH CHEMICAL CO. 614.06	04/08/19	014625	
HACH CHEMICAL CO. 572.39	04/08/19	014625	
HAYES, ROBERT L. 150.00	04/08/19	014626	COMMISSION FEE
I.T.M. INC. 30.00	04/08/19	014627	
LADD, BRENT 150.00	04/08/19	014628	Commission Fee
LOWE'S HOME CENTERS, INC. 226.41	04/08/19	014629	
MAX ARNOLD & SONS 189.50	04/08/19	014630	
MAX ARNOLD & SONS 106.01	04/08/19	014630	
MCKEEL EQUIPMENT 395.58	04/08/19	014631	

NEWTEC	04/08/19	014632	CHEMICALS
1,052.50			
NEWTEC	04/08/19	014632	
1,272.50			
OCV CONTROL VALVES, LLC	04/08/19	014633	
556.89			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
37.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
104.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
55.50			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014634	TESTING
16.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
55.50			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
55.50			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
290.00			
PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
160.00			

PACE ANALYTICAL SERVICES, LLC	04/08/19	014635	TESTING
104.00			
PADUCAH SUN	04/08/19	014636	
68.00			
PARRENT, JAY	04/08/19	014637	COMMISSION FEE
150.00			

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PATRICIA GEORGE 150.00	04/08/19	014638	COMMISSION FEE
PENNYRILE RURAL ELECTRIC CORP. 13,264.78	04/08/19	014639	ELECTRIC BILL
PIONEER MAINTENANCE 250.00	04/08/19	014640	
PLANTERS BANK 6,157.32	04/08/19	014641	
PROJECT GRADUATION 250.00	04/08/19	014642	
ROGERS GROUP INC. 825.44	04/08/19	014643	
ROGERS GROUP INC. 531.91	04/08/19	014643	
ROGERS GROUP INC. 1,072.09	04/08/19	014643	
ROGERS GROUP INC. 281.27	04/08/19	014643	
ROGERS GROUP INC. 276.65	04/08/19	014643	
SLEDGE'S ELECTRIC SERVICE, LLC 27,411.44	04/08/19	014644	
STALION TRUCKING CO. LLC 1,275.00	04/08/19	014645	
STEVENS, IRL 150.00	04/08/19	014646	Commission Fee
THORNTON-MUSSO-BELLEMIN 1,530.00	04/08/19	014647	
TRACY MUSGOVE 172.21	04/08/19	014648	
TRICE HUGHES CHEVROLET INC. 951.66	04/08/19	014649	
VERIZON WIRELESS 604.25	04/08/19	014650	
WCA WASTE SYSTEMS INC 385.27	04/08/19	014651	
WETZEL, TODD B. ATTORNEY @ LAW 500.00	04/08/19	014652	ATTORNEY FEE
KENTUCKY INSURANCE (BC/BS) 22,760.20	04/09/19	000419	BC/BS INSURANCE

CALDWELL CO.BD. OF ED. 2,110.48	04/11/19	000419	
KENTUCKY STATE TREASURER 2,911.37	04/11/19	000419	Sales Tax
LYON COUNTY BD. OF ED. 76.90	04/11/19	000419	
EFTPS 3,422.25	04/12/19	000419	FICA/FED P/R
KY LOCAL GOVERNMENT TRUST 1,120.16	04/15/19	000419	DENTAL/VISION
DR. STAN ROGERS 109.50	04/18/19	014658	
AT & T 897.46	04/18/19	014659	phone/internet
AT & T 387.87	04/18/19	014659	
AT & T 387.87	04/18/19	014659	
AT & T 1,285.33	04/18/19	014659	
AT & T 387.87-	04/18/19	014659	
ATMOS ENERGY 355.92	04/18/19	014660	GAS BILL
DR. STAN ROGERS 109.50	04/18/19	014661	
DR. STAN ROGERS 109.50-	04/18/19	014661	
AT & T 1,285.33	04/18/19	014664	
EFTPS 3,508.79	04/19/19	000419	FICA/FED P/R
AT & T 897.46-	04/19/19	014659	
AT & T - U-VERSE 186.20	04/22/19	014670	INTERNET
AT & T MOBILITY 35.61	04/22/19	014671	
CARDMEMBER SERVICE 442.39	04/22/19	014672	
JIM SMITH CONTRACTING, LLC 3,413.72	04/22/19	014673	
JOHN DEERE FINANCIAL 818.42	04/22/19	014674	
KENTUCKY DEFERRED COMPENSATION 228.00	04/22/19	014675	Deferred Comp
MAX ARNOLD & SONS 2,839.37	04/22/19	014676	GAS USAGE
MEDIACOM 113.99	04/22/19	014677	INTERNET & PHONE
NEWTEC 2,220.00	04/22/19	014678	CHEMICALS

PACE ANALYTICAL SERVICES, LLC	04/22/19	014679	TESTING
23.00			
PACE ANALYTICAL SERVICES, LLC	04/22/19	014679	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	04/22/19	014679	TESTING
81.00			

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PACE ANALYTICAL SERVICES, LLC 81.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 16.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 50.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 445.25	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	04/22/19	014679	TESTING
PACE ANALYTICAL SERVICES, LLC 1,800.00	04/22/19	014680	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	04/22/19	014680	TESTING
PACE ANALYTICAL SERVICES, LLC 55.50	04/22/19	014680	TESTING
PACE ANALYTICAL SERVICES, LLC 16.00	04/22/19	014680	TESTING
PACE ANALYTICAL SERVICES, LLC 142.00	04/22/19	014680	TESTING
PACE ANALYTICAL SERVICES, LLC 55.50	04/22/19	014680	TESTING
SMITH TECHNOLOGIES 933.60	04/22/19	014681	DATA PROCESSING
RED BUD SUPPLY 533.13	04/22/19	014682	
RED BUD SUPPLY 493.90	04/22/19	014682	
ROGERS GROUP INC. 795.55	04/22/19	014683	

ROGERS GROUP INC. 2,981.69	04/22/19	014683	
STALION TRUCKING CO. LLC 675.00	04/22/19	014684	
THORNTON-MUSSO-BELLEMIN 3,213.60	04/22/19	014685	
U.S. POSTAL SERVICE 1,000.00	04/22/19	014686	
WAL MART 122.02	04/22/19	014687	
WEST KENTUCKY RENTAL 494.00	04/22/19	014688	
EFTPS 3,136.99	04/26/19	000419	FICA/FED P/R
EFTPS 109.10	04/29/19	000419	
CERS-COUNTY RETIREMENT 19,126.78	05/01/19	000519	CERS RETIREMENT
KENTUCKY DEPT OF REVENUE 3,175.37	05/01/19	000519	Acct#105058 P/R Tax
PRINCIPAL LIFE 285.56	05/01/19	000519	
EFTPS 3,019.49	05/03/19	000519	FICA/FED P/R
AIRGAS USA LLC 47.45	05/07/19	014696	CYLINDER RENTAL
AKRIDGE FARM SUPPLY 110.92	05/07/19	014697	
BUMPER TO BUMPER 9.41	05/07/19	014698	
CITY OF PRINCETON 707.62	05/07/19	014699	Payroll Tax
COLE LUMBER CO. INC. 654.80	05/07/19	014700	
COLEMAN AUTO PARTS 29.68	05/07/19	014701	
COMMONWEALTH OF KENTUCKY 5.00	05/07/19	014702	
COMPUTER CONSULT.SRVS. 205.00	05/07/19	014703	
CORE & MAIN LP 404.12	05/07/19	014704	
CORE & MAIN LP 1,622.31	05/07/19	014704	
CORE & MAIN LP 33.68	05/07/19	014704	
CORE & MAIN LP 269.77	05/07/19	014704	
EVOQUA WATER TECHNOLOGIES, LLC 648.24	05/07/19	014705	
GO GREEN LAWN CARE, LLC 1,375.00	05/07/19	014706	

HAYES, ROBERT L.	05/07/19	014707	COMMISSION FEE
150.00			
JIM SMITH CONTRACTING, LLC	05/07/19	014708	
500.94			
JOINER HARDWARE COMPANY	05/07/19	014709	
31.47			

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LADD, BRENT 150.00	05/07/19	014710	Commission Fee
ZEBRA GRAPHICS 233.00	05/07/19	014711	
NEWTEC 3,127.50	05/07/19	014712	CHEMICALS
PACE ANALYTICAL SERVICES, LLC 130.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	05/07/19	014713	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	05/07/19	014713	TESTING
PARRENT, JAY 150.00	05/07/19	014714	COMMISSION FEE
PATRICIA GEORGE 150.00	05/07/19	014715	COMMISSION FEE
PENNYRILE RURAL ELECTRIC CORP. 12,359.66	05/07/19	014716	ELECTRIC BILL
PIONEER MAINTENANCE 200.00	05/07/19	014717	CLEANING

PLANTERS BANK	05/07/19	014718	
6,680.64			
ROGERS GROUP INC.	05/07/19	014719	
1,091.08			
ROGERS GROUP INC.	05/07/19	014719	
4,960.80			
SPRINT PRINT	05/07/19	014720	
165.72			
STALION TRUCKING CO. LLC	05/07/19	014721	
1,328.75			
STEVENS, IRL	05/07/19	014722	Commission Fee
150.00			
THORNTON-MUSSO-BELLEMIN	05/07/19	014723	
3,060.00			
THORNTON-MUSSO-BELLEMIN	05/07/19	014723	
16,583.40			
UNIVERSAL PRINTING SOLUTIONS	05/07/19	014724	
338.31			
VERIZON WIRELESS	05/07/19	014725	PHONES
513.98			
WCA WASTE SYSTEMS INC	05/07/19	014726	TRASH SERVICE
366.00			
WETZEL, TODD B. ATTORNEY @ LAW	05/07/19	014727	ATTORNEY FEE
500.00			
KENTUCKY INSURANCE (BC/BS)	05/09/19	000519	BC/BS INSURANCE
21,689.10			
ADT SECURITY SERVICES	05/10/19	000519	
257.94			
EFTPS	05/10/19	000519	FICA/FED P/R
3,236.58			
CALDWELL CO.BD. OF ED.	05/13/19	000519	
2,110.92			
EFTPS	05/13/19	000519	FICA/FED P/R
966.39			
KENTUCKY STATE TREASURER	05/13/19	000519	Sales Tax
2,888.91			
LYON COUNTY BD. OF ED.	05/13/19	000519	
98.47			
ELECTRIC PLANT BOARD (P'TON)	05/14/19	014731	Electric Bill
14,893.23			
SLEDGE'S ELECTRIC SERVICE, LLC	05/14/19	014732	
280.00			
KY LOCAL GOVERNMENT TRUST	05/15/19	000519	DENTAL/VISION
1,120.16			
EFTPS	05/17/19	000519	FICA/FED P/R
3,051.67			
AMERICAN DEVELOPMENT CORP.	05/21/19	014733	
1,249.05			
AT & T	05/21/19	014734	phone/internet
926.80			
AT & T - U-VERSE	05/21/19	014735	INTERNET
192.36			

AT & T MOBILITY	05/21/19	014736	
35.61			
ATMOS ENERGY	05/21/19	014737	GAS BILL
193.68			
CALDWELL COUNTY SOIL LAB	05/21/19	014738	
14.00			

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FIRST LINE FIRE EXTINGUISHER C 1,340.65	05/21/19	014739	
FIRST LINE FIRE EXTINGUISHER C 233.80	05/21/19	014739	
G & C SUPPLY CO, INC. 575.93	05/21/19	014740	
G & C SUPPLY CO, INC. 3,649.15	05/21/19	014740	
HACH CHEMICAL CO. 167.85	05/21/19	014741	
HACH CHEMICAL CO. 37.38	05/21/19	014741	
HACH CHEMICAL CO. 115.55	05/21/19	014741	
JOHN DEERE FINANCIAL 859.02	05/21/19	014742	
KENTUCKY DEFERRED COMPENSATION 228.00	05/21/19	014743	Deferred Comp
KNIGHTS TECHNOLOGIES 778.47	05/21/19	014744	
LARRY'S GUTTERS 223.00	05/21/19	014745	
MAX ARNOLD & SONS 231.64	05/21/19	014746	
MCKEEL EQUIPMENT 1,688.00	05/21/19	014747	
MEDIACOM 113.99	05/21/19	014748	INTERNET & PHONE
MONITORING & MANAGEMENT SERVIC 270.00	05/21/19	014749	
MUSGOVE, TRACY 240.00	05/21/19	014750	
NEWTEC 1,272.50	05/21/19	014751	CHEMICALS
OCV CONTROL VALVES, LLC 1,016.92	05/21/19	014752	
PACE ANALYTICAL SERVICES, LLC 16.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	05/21/19	014753	TESTING

PACE ANALYTICAL SERVICES, LLC 81.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 55.50	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	05/21/19	014753	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	05/21/19	014753	TESTING
SMITH TECHNOLOGIES 933.60	05/21/19	014754	DATA PROCESSING
QUILL CORPORATION 69.99	05/21/19	014755	
ROGERS GROUP INC. 263.74	05/21/19	014756	
THORNTON-MUSSO-BELLEMIN 2,846.25	05/21/19	014757	
THORNTON-MUSSO-BELLEMIN 10,705.50	05/21/19	014757	
TREMCO/WEATHERPROOFING TECH 10,373.79	05/21/19	014758	
U.S. POSTAL SERVICE 1,000.00	05/21/19	014759	
UTILITY PRECAST PRODUCTS, LLC 705.00	05/21/19	014760	
U.S. POSTAL SERVICE 235.00	05/23/19	014761	
CARDMEMBER SERVICE 3,266.57	05/23/19	014762	
EFTPS 3,060.36	05/24/19	000519	FICA/FED P/R
PRINCIPAL LIFE 9.88-	05/28/19	000519	
EFTPS 3,425.33	05/31/19	000519	FICA/FED P/R
KENTUCKY DEPT OF REVENUE 2,595.38	06/03/19	000619	Acct#105058 P/R Tax
PRINCIPAL LIFE 275.68	06/03/19	000619	

AKRIDGE FARM SUPPLY	06/06/19	014767
95.32		
C.I. THORNBURG CO., INC.	06/06/19	014768
459.90		
C.I. THORNBURG CO., INC.	06/06/19	014768
900.00		

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C.I. THORNBURG CO., INC. 71.73	06/06/19	014768	
C.I. THORNBURG CO., INC. 1,004.00	06/06/19	014768	
CD ENVIRONMENTAL, INC. 377.50	06/06/19	014769	
CDP ENGINEERS, INC. 4,735.00	06/06/19	014770	
CITY OF PRINCETON 544.21	06/06/19	014771	Payroll Tax
COLE LUMBER CO. INC. 257.69	06/06/19	014772	
ELECTRIC PLANT BOARD (P'TON) 12,741.28	06/06/19	014773	Electric Bill
G & C SUPPLY CO, INC. 925.90	06/06/19	014774	
G & C SUPPLY CO, INC. 369.20	06/06/19	014774	
G & C SUPPLY CO, INC. 1,105.20	06/06/19	014774	
G & C SUPPLY CO, INC. 13.00	06/06/19	014774	
G & C SUPPLY CO, INC. 21.40	06/06/19	014774	
HACH CHEMICAL CO. 131.25	06/06/19	014775	
HAYES, ROBERT L. 150.00	06/06/19	014776	COMMISSION FEE
JOINER HARDWARE COMPANY 16.77	06/06/19	014777	
LADD, BRENT 150.00	06/06/19	014778	Commission Fee
MEUTH CONCRETE SERVICES 755.00	06/06/19	014779	
NEW DIRECTION MARKETING, INC. 170.00	06/06/19	014780	
NEWTEC 2,330.00	06/06/19	014781	CHEMICALS
ONE CALL NOW 1,242.00	06/06/19	014782	

PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
50.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
104.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
37.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
55.50			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
16.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
157.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
23.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014783	TESTING
827.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
201.25			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
142.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
81.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
290.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
553.00			
PACE ANALYTICAL SERVICES, LLC	06/06/19	014784	TESTING
160.00			
PARRENT, JAY	06/06/19	014785	COMMISSION FEE
150.00			

PATRICIA GEORGE	06/06/19	014786	COMMISSION FEE
150.00			
PENNYRILE RURAL ELECTRIC CORP.	06/06/19	014787	ELECTRIC BILL
11,930.52			
PIONEER MAINTENANCE	06/06/19	014788	
250.00			

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PLANTERS BANK 7,440.79	06/06/19	014789	
QUILL CORPORATION 318.77	06/06/19	014790	
STEVENS, IRL 150.00	06/06/19	014791	Commission Fee
THORNTON-MUSSO-BELLEMIN 1,050.00	06/06/19	014792	
THORNTON-MUSSO-BELLEMIN 2,908.80	06/06/19	014792	
TREASURES REMEMBERED 37.50	06/06/19	014793	
UNIVERSAL PRINTING SOLUTIONS 398.81	06/06/19	014794	
US BANK 20,016.25	06/06/19	014795	
VERIZON WIRELESS 498.96	06/06/19	014796	PHONES
WAL MART 642.70	06/06/19	014797	
WEST KENTUCKY RENTAL 765.00	06/06/19	014798	
WETZEL, TODD B. ATTORNEY @ LAW 500.00	06/06/19	014799	ATTORNEY FEE
EFTPS 3,205.15	06/07/19	000619	FICA/FED P/R
CERS-COUNTY RETIREMENT 15,466.55	06/10/19	000619	CERS RETIREMENT
KENTUCKY INSURANCE (BC/BS) 21,689.10	06/10/19	000619	BC/BS INSURANCE
EFTPS 3,283.57	06/14/19	000619	FICA/FED P/R
KY LOCAL GOVERNMENT TRUST 1,022.36	06/15/19	000619	DENTAL/VISION
CALDWELL CO.BD. OF ED. 2,226.66	06/18/19	000619	
KENTUCKY STATE TREASURER 3,073.83	06/18/19	000619	Sales Tax
LYON COUNTY BD. OF ED. 103.60	06/18/19	000619	

EFTPS 3,209.74	06/21/19	000619	FICA/FED P/R
AIRGAS USA LLC 48.30	06/21/19	014810	CYLINDER RENTAL
AT & T 927.43	06/21/19	014811	phone/internet
AT & T - U-VERSE 191.20	06/21/19	014812	INTERNET
ATMOS ENERGY 170.13	06/21/19	014813	GAS BILL
C.I. THORNBURG CO., INC. 420.00	06/21/19	014814	CHEMICALS
CARDMEMBER SERVICE 3,179.42	06/21/19	014815	
COMPUTER CONSULT.SRVS. 70.00	06/21/19	014816	
CORE & MAIN LP 618.00	06/21/19	014817	
JOHN DEERE FINANCIAL 313.76	06/21/19	014818	
KENTUCKY DEFERRED COMPENSATION 228.00	06/21/19	014819	Deferred Comp
LABTRON X 985.00	06/21/19	014820	
LABTRON X 1,065.00	06/21/19	014820	
MAX ARNOLD & SONS 148.35	06/21/19	014821	
MAX ARNOLD & SONS 3,462.84	06/21/19	014821	
MEDIACOM 113.99	06/21/19	014822	INTERNET & PHONE
NEWTEC 2,220.00	06/21/19	014823	
ONSITE ENVIROMENTAL 2,550.00	06/21/19	014824	FOG
PACE ANALYTICAL SERVICES, LLC 81.00	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 37.00	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 77.50	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 16.00	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 18.50	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	06/21/19	014825	TESTING

PACE ANALYTICAL SERVICES, LLC	06/21/19	014825	TESTING
23.00			
PACE ANALYTICAL SERVICES, LLC	06/21/19	014825	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	06/21/19	014825	TESTING
160.00			

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PACE ANALYTICAL SERVICES, LLC 50.00	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	06/21/19	014825	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	06/21/19	014826	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	06/21/19	014826	TESTING
PACE ANALYTICAL SERVICES, LLC 90.00	06/21/19	014826	TESTING
PACE ANALYTICAL SERVICES, LLC 102.00	06/21/19	014826	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	06/21/19	014826	TESTING
U.S. POSTAL SERVICE 1,000.00	06/21/19	014827	
VANMATRE, JEROME 40.00	06/21/19	014828	
WAL MART 566.24	06/21/19	014829	
WCA WASTE SYSTEMS INC 346.03	06/21/19	014830	TRASH SERVICE
CERS-COUNTY RETIREMENT 14,637.92	06/28/19	000619	CERS RETIREMENT
EFTPS 3,257.98	06/28/19	000619	FICA/FED P/R
KENTUCKY DEPT OF REVENUE 2,436.06	06/28/19	000619	Acct#105058 P/R Tax
AT & T MOBILITY 35.61	06/28/19	014834	
BADGER METER 390.00	06/28/19	014835	
CALDWELL COUNTY TREASURER 2,173.41	06/28/19	014836	QTRLY W/H TAX
CITY OF PRINCETON 533.98	06/28/19	014837	Payroll Tax
COLE LUMBER CO. INC. 31.32	06/28/19	014838	
CORE & MAIN LP 14,556.00	06/28/19	014839	

GO GREEN LAWN CARE, LLC 1,725.00	06/28/19	014840	
HACH CHEMICAL CO. 566.45	06/28/19	014841	
MICHAEL PROWELL 4,234.00	06/28/19	014842	
PACE ANALYTICAL SERVICES, LLC 160.00	06/28/19	014843	TESTING
PACE ANALYTICAL SERVICES, LLC 668.00	06/28/19	014843	TESTING
PACE ANALYTICAL SERVICES, LLC 104.00	06/28/19	014843	TESTING
PACE ANALYTICAL SERVICES, LLC 130.00	06/28/19	014843	TESTING
PACE ANALYTICAL SERVICES, LLC 160.00	06/28/19	014843	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	06/28/19	014843	TESTING
PACE ANALYTICAL SERVICES, LLC 81.00	06/28/19	014843	TESTING
PACE ANALYTICAL SERVICES, LLC 142.00	06/28/19	014843	TESTING
PACE ANALYTICAL SERVICES, LLC 16.00	06/28/19	014843	TESTING
SLEDGE'S ELECTRIC SERVICE, LLC 519.45	06/28/19	014844	
THORNTON-MUSSO-BELLEMIN 1,440.00	06/28/19	014845	
THORNTON-MUSSO-BELLEMIN 6,065.60	06/28/19	014845	
CALDWELL CO.BD. OF ED. 2,657.80	07/05/19	000619	
KENTUCKY STATE TREASURER 3,679.90	07/05/19	000619	Sales Tax
LYON COUNTY BD. OF ED. 165.17	07/05/19	000619	
AKRIDGE FARM SUPPLY 120.80	07/08/19	014851	
C.I. THORNBURG CO., INC. 670.00	07/08/19	014853	
CAYCE MILL SUPPLY CO. 282.54	07/08/19	014854	
COLEMAN AUTO PARTS 222.36	07/08/19	014855	
ELECTRIC PLANT BOARD (P'TON) 15,043.85	07/08/19	014856	Electric Bill
GO GREEN LAWN CARE, LLC 2,780.00	07/08/19	014857	
MCKEEL EQUIPMENT 117.60	07/08/19	014859	
NEWTEC 2,220.00	07/08/19	014860	CHEMICALS

PACE ANALYTICAL SERVICES, LLC	07/08/19	014861	TESTING
130.00			
PACE ANALYTICAL SERVICES, LLC	07/08/19	014861	TESTING
160.00			
PACE ANALYTICAL SERVICES, LLC	07/08/19	014861	TESTING
81.00			

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AMOUNT                DATE      NUMBER  DESC  
NAME                  DISBURSED  
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PACE ANALYTICAL SERVICES, LLC  07/08/19  014861  TESTING  
81.00  
PACE ANALYTICAL SERVICES, LLC  07/08/19  014861  TESTING  
205.00  
PACE ANALYTICAL SERVICES, LLC  07/08/19  014861  TESTING  
37.00  
PENNYRILE RURAL ELECTRIC CORP. 07/08/19  014862  ELECTRIC BILL  
13,542.55  
PIONEER MAINTENANCE           07/08/19  014863  CLEANING  
200.00  
PLANTERS BANK                 07/08/19  014864  
8,586.53  
UNIVERSAL PRINTING SOLUTIONS  07/08/19  014866  
398.81  
VERIZON WIRELESS              07/08/19  014867  PHONES  
648.94  
ATMOS ENERGY                 07/19/19  014891  GAS BILL-JUNE USAGE  
167.23  
CARDMEMBER SERVICE           07/19/19  014892  JUNE CHARGES  
2,231.56  
MAX ARNOLD & SONS             07/19/19  014893  FUEL USAGE  
245.78  
MAX ARNOLD & SONS             07/19/19  014893  FUEL INVENTORY-MAINT  
1,816.98  
PACE ANALYTICAL SERVICES, LLC  07/19/19  014894  TESTING-WTP  
672.00  
      * GRAND TOTAL  
  
2,106,145.50  
  
*** END OF REPORT ***
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Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

5. Provide an adjusted trial balance and audit adjustments for the proposed test year and the most recently completed fiscal year. The trial balance shall be traced and referenced directly to the general ledgers requested in Item 4.a and 4.b.

Response: See Exhibits 5-1 (Excel) Trial Balance and 5-2 (Excel) Adjusting Entries.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission’s First Information Requests

6. For each outstanding revenue bond issuance related to Princeton’s operations, provide:

- a. The bond ordinance or resolution authorizing its issuance;
- b. An amortization schedule;
- c. A detailed explanation of why the debt was incurred; and
- d. A calculation of the annual debt service payment, including all required

payments to debt service reserve accounts or funds, for each of the next three years.

Response: See Exhibits 6a for Resolutions.

See Exhibits 6b for amortization schedules

See Exhibit 6d (Excel) for upcoming three year debt service

c. Princeton currently has three outstanding KIA loans related to the wastewater portion of the system and two obligations related to the water system. In 2009 and 2010, Princeton was approved to perform a detailed sewer system inspection followed by a major sewer rehabilitation in Basins 5 & 6. This was done in an effort to reduce excessive inflow and infiltration to the sewer system. Approximately 75,000 linear feet of gravity sewer was inspected and approximately 19,500 linear feet was rehabbed using a pipe bursting method versus the cured in place method due to the extensive deterioration found during the inspection. In October 2010, a Fund B loan was approved to rehab 3,500 linear feet of sewer located on the Jeff Watson Road along with improvements to the Cardinal Lane lift station. Information on the wastewater loans are found in the below table:

City of Princeton Wastewater Treatment Obligations			
	KIA Fund #A 09-27	KIA Fund #A2 09-11	KIA Fund #B 10-06
Current Balance	\$ 392,686	\$ 303,780	\$ 250,549
Interest Rate	1.00%	1.00%	1.00%

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Responses to Commission's First Information Requests

Terms	Semi-annual principal and interest payments due June 1 and December 1 of each year. Twenty (20) year amortizations		
Maturity Date	12/1/2030	12/1/2030	12/1/2031
P&I Payment Amts	\$ 18,893.63	\$14,616.00	\$ 11,104.48
Total annual wastewater debt service is \$89,228.22 (\$44,614.11 x 2)			
Administrative Fee	0.20%	0.20%	0.20%
Reserves	\$ 5,500 Annually		\$1,100 annually

With respect to Water, in July 2018, Princeton undertook a refinancing with a pooled lease from KACo for the remaining balance of the RD Series 2000 bond issue in an effort to lower interest rates. The original bond issue upgraded the water treatment plant from 2.0 MGD to 3.0 MGD to ensure the continued reliable water supply for Princeton, Lyon District and Caldwell District customers. In August 2019, closing took place on the RD Water Revenue Series 2019 bond issue in the amount of \$2,739,000. This project included a new 16" transmission line to feed the Industrial Park Tank, funds for a major rehab of the Skyline Tank and funds to switch over the service on the Sandlick Road around the UK Experiment Station to the high level system and improve water quality and water pressure. Information on these two water obligations is in the below table:

City of Princeton Water Treatment Obligations		
	KACo Series 2018-C	RD Water Rev Series 2019
Current Balance	\$ 940,000	\$ 2,739,000
Interest Rate	3.55%	2.125%
Terms	Semi-annual principal and interest payments due January 1 and July 1 of each year.	
Maturity Date	1/1/2037	1/1/2058
Reserves	\$ 8,100 annually	\$11,520 annually
P&I Payment Amts	Refer to Amortization Schedules for Debt Service	

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

Exhibit 6a

RESOLUTION NO. 1-19-2010-1

A RESOLUTION APPROVING AND AUTHORIZING AN ASSISTANCE AGREEMENT BETWEEN CITY OF PRINCETON, KENTUCKY AND THE KENTUCKY INFRASTRUCTURE AUTHORITY TO PROVIDE UP TO \$1,000,000 LOAN FUNDS FOR WASTEWATER SYSTEM IMPROVEMENTS.

WHEREAS, the City Council ("Governing Authority") of City of Princeton, Kentucky ("Governmental Agency") has previously determined that it is in the public interest to acquire and construct certain facilities and improvements to the Governmental Agency's Wastewater System (the "Project") and

WHEREAS, the Governmental Agency has made application to the Kentucky Infrastructure Authority (the "Authority") for the purpose of providing monies to construct the Project; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter into an Assistance Agreement with the Authority;

NOW, THEREFORE, IT IS RESOLVED by the City Council of City of Princeton, Kentucky, as follows:

SECTION 1. That the Governing Authority hereby approves and authorizes the Assistance Agreement between the Governmental Agency and the Authority dated as of December 1, 2009 substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project.

SECTION 2. That the Mayor and City Clerk of the Governmental Agency be and hereby are authorized, directed and empowered to execute necessary documents or agreements, and to otherwise act on behalf of the Governmental Agency to effect such financing.

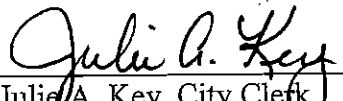
SECTION 3. That this resolution shall take effect at the earliest time provided by law.

ADOPTED ON January 19, 2010.



GALE CHERRY, MAYOR, CITY OF
PRINCETON

Attest:

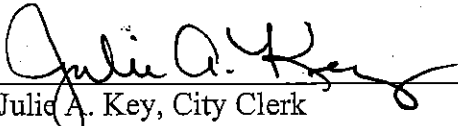


Julie A. Key, City Clerk

CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting City Clerk of City of Princeton, Kentucky; that the foregoing is a full, true and correct copy of a Resolution adopted by the City Council of said City of Princeton, Kentucky at a meeting duly held on January 19, 2010; that said official action appears as a matter of public record in the official records or journal of the governing authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this 21 day of January,
2010.



Julie A. Key, City Clerk

RESOLUTION NO. 02-01-2010

A RESOLUTION APPROVING AND AUTHORIZING AN ASSISTANCE AGREEMENT BETWEEN CITY OF PRINCETON, KENTUCKY AND THE KENTUCKY INFRASTRUCTURE AUTHORITY TO PROVIDE UP TO \$1,110,000.00 OF LOAN FUNDS FOR WASTEWATER SYSTEM IMPROVEMENTS.

WHEREAS, the City Council ("Governing Authority") of City of Princeton, Kentucky ("Governmental Agency") has previously determined that it is in the public interest to acquire and construct certain facilities and improvements to the Governmental Agency's Wastewater System (the "Project");

WHEREAS, the Governmental Agency has made application to the Kentucky Infrastructure Authority (the "Authority") for the purpose of providing monies to construct the Project;

WHEREAS, the Governing Authority, by Resolution No. 1-19-2010-1 previously approved and authorized that certain Assistance Agreement between the Governmental Agency and the Authority dated as of December 1, 2009 substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project (the "Assistance Agreement");

WHEREAS, additional monies have become available through the Authority for the financing of the Project;

WHEREAS, in order to obtain such additional monies, the Governmental Agency will be required to enter into an amendment or supplement to the Assistance Agreement with the Authority;

NOW, THEREFORE, IT IS RESOLVED by the City Council of City of Princeton, Kentucky, as follows:

SECTION 1. That the Governing Authority hereby approves and authorizes an amendment or supplement to the Assistance Agreement for the purpose of providing up to \$1,110,000.00 of the necessary financing to the Governmental Agency for the Project.

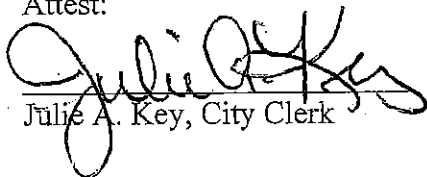
SECTION 2. That Joseph W. Anderson, Superintendent of the Princeton Water and Wastewater System, is hereby authorized, directed and empowered to execute on behalf of the Governmental Agency any amendment or supplement to the Assistance Agreement as described above, as well as any and all other necessary documents or agreements related thereto, and further authorized to act on behalf of the Governmental Agency to effect the financing of the Project pursuant to the amended or supplemented Assistance Agreement as described herein.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

ADOPTED ON February 1, 2010.


GALE CHERRY, MAYOR, CITY OF
PRINCETON

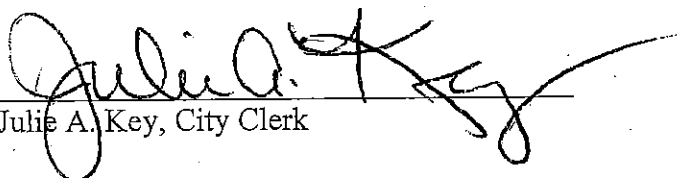
Attest:


Julie A. Key, City Clerk

CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting City Clerk of City of Princeton, Kentucky; that the foregoing is a full, true and correct copy of a Resolution adopted by the City Council of said City of Princeton, Kentucky at a meeting duly held on February 1, 2010; that said official action appears as a matter of public record in the official records or journal of the governing authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this 1st day of February, 2010.


Julie A. Key, City Clerk

RESOLUTION NO. 02-15-2010

A RESOLUTION APPROVING AND AUTHORIZING AN ASSISTANCE AGREEMENT BETWEEN CITY OF PRINCETON, KENTUCKY AND THE KENTUCKY INFRASTRUCTURE AUTHORITY TO PROVIDE UP TO \$1,149,256.00 OF LOAN FUNDS FOR WASTEWATER SYSTEM IMPROVEMENTS.

WHEREAS, the City Council (“Governing Authority”) of City of Princeton, Kentucky (“Governmental Agency”) has previously determined that it is in the public interest to acquire and construct certain facilities and improvements to the Governmental Agency’s Wastewater System (the “Project”) and

WHEREAS, the Governmental Agency has made application to the Kentucky Infrastructure Authority (the “Authority”) for the purpose of providing monies to construct the Project; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter into an Assistance Agreement with the Authority;

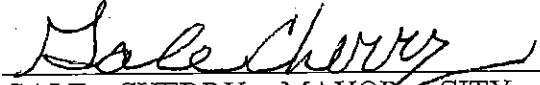
NOW, THEREFORE, IT IS RESOLVED by the City Council of City of Princeton, Kentucky, as follows:

SECTION 1. That the Governing Authority hereby approves and authorizes the Assistance Agreement between the Governmental Agency and the Authority dated as of February 1, 2010 substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project.

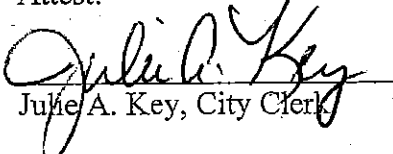
SECTION 2. That the Mayor and City Clerk of the Governmental Agency, as well as Joseph W. Anderson acting in his capacity as the Superintendent of the Princeton Water and Wastewater System, be and hereby are authorized, directed and empowered to execute necessary documents or agreements, and to otherwise act on behalf of the Governmental Agency to effect such financing, including any supplements or replacements to give effect to a loan amount not exceeding \$1,149,256.00.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

ADOPTED ON February 15, 2010.


GALE CHERRY, MAYOR, CITY OF
PRINCETON.

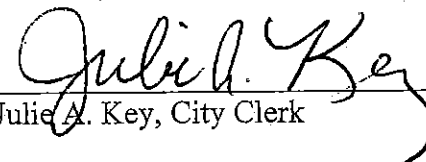
Attest:


Julie A. Key, City Clerk

CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting City Clerk of City of Princeton, Kentucky; that the foregoing is a full, true and correct copy of a Resolution adopted by the City Council of said City of Princeton, Kentucky at a meeting duly held on February 15, 2010; that said official action appears as a matter of public record in the official records or journal of the governing authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this 15 day of February, 2010.


Julie A. Key, City Clerk

RESOLUTION NO. 08-15-2011

**A RESOLUTION OF THE CITY OF PRINCETON, KENTUCKY
APPROVING AND AUTHORIZING AN ASSISTANCE AGREEMENT
BETWEEN CITY OF PRINCETON, KENTUCKY AND THE KENTUCKY
INFRASTRUCTURE AUTHORITY.**

WHEREAS, the City Council ("Governing Authority") of the City of Princeton, Kentucky ("Governmental Agency") has previously determined that it is in the public interest to acquire and construct certain water facilities and improvements to the Governmental Agency's Water and Sewer System (the "Project") and

WHEREAS, the Governmental Agency has made application to the Kentucky Infrastructure Authority (the "Authority") for the purpose of providing monies to construct the Project; and

WHEREAS, in order to obtain such monies, the Governmental Agency is required to enter into an Assistance Agreement with the Authority;


NOW, THEREFORE, IT IS RESOLVED by the City Council of City of Princeton, Kentucky, as follows:

SECTION 1. That the Governing Authority hereby approves and authorizes the Assistance Agreement between the Governmental Agency and the Authority substantially in the form on file with the Governmental Agency for the purpose of providing the necessary financing to the Governmental Agency for the Project.

SECTION 2. That the Mayor and City Clerk of the Governmental Agency, as well as Joseph W. Anderson acting in his capacity as the Superintendent of the Princeton Water and Wastewater System, be and hereby are authorized, directed and empowered to execute necessary documents or agreements, and to otherwise act on behalf of the Governmental Agency to effect such financing, including any supplements or replacements.

SECTION 3. That this resolution shall take effect at the earliest time provided by law.

ADOPTED on August 15, 2011.



GALE CHERRY, MAYOR, CITY OF
PRINCETON

Attest:




Julie A. Key, City Clerk

CERTIFICATE

I, the undersigned, hereby certify that I am the duly qualified and acting City Clerk of City of Princeton, Kentucky; that the foregoing is a full, true and correct copy of a Resolution adopted by the City Council of said City of Princeton, Kentucky at a meeting duly held on August 15, 2011; that said official action appears as a matter of public record in the official records or journal of the governing authority; that said meeting was held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825; that a quorum was present at said meeting; that said official action has not been modified, amended, revoked or repealed and is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature this 15 day of August, 2011.



Julie A. Key, City Clerk

03-17-2014-1
LOAN RESOLUTION
(Public Bodies)A RESOLUTION OF THE City councilOF THE Princeton, City of

AUTHORIZING AND PROVIDING FOR THE INCURRENCE OF INDEBTEDNESS FOR THE PURPOSE OF PROVIDING A PORTION OF THE COST OF ACQUIRING, CONSTRUCTING, ENLARGING, IMPROVING, AND/OR EXTENDING ITS

Water

FACILITY TO SERVE AN AREA LAWFULLY WITHIN ITS JURISDICTION TO SERVE.

WHEREAS, it is necessary for the Princeton, City of*(Public Body)*

(herein after called Association) to raise a portion of the cost of such undertaking by issuance of its bonds in the principal amount of

pursuant to the provisions of KRS Chapter 58; and

WHEREAS, the Association intends to obtain assistance from the United States Department of Agriculture, (herein called the Government) acting under the provisions of the Consolidated Farm and Rural Development Act (7 U.S.C. 1921 et seq.) in the planning, financing, and supervision of such undertaking and the purchasing of bonds lawfully issued, in the event that no other acceptable purchaser for such bonds is found by the Association:

NOW THEREFORE, in consideration of the premises the Association hereby resolves:

1. To have prepared on its behalf and to adopt an ordinance or resolution for the issuance of its bonds containing such items and in such forms as are required by State statutes and as are agreeable and acceptable to the Government.
2. To refinance the unpaid balance, in whole or in part, of its bonds upon the request of the Government if at any time it shall appear to the Government that the Association is able to refinance its bonds by obtaining a loan for such purposes from responsible cooperative or private sources at reasonable rates and terms for loans for similar purposes and periods of time as required by section 333(c) of said Consolidated Farm and Rural Development Act (7 U.S.C. 1983(c)).
3. To provide for, execute, and comply with Form RD 400-4, "Assurance Agreement," and Form RD 400-1, "Equal Opportunity Agreement," including an "Equal Opportunity Clause," which clause is to be incorporated in, or attached as a rider to, each construction contract and subcontract involving in excess of \$10,000.
4. To indemnify the Government for any payments made or losses suffered by the Government on behalf of the Association. Such indemnification shall be payable from the same source of funds pledged to pay the bonds or any other legal ly permissible source.
5. That upon default in the payments of any principal and accrued interest on the bonds or in the performance of any covenant or agreement contained herein or in the instruments incident to making or insuring the loan, the Government at its option may (a) declare the entire principal amount then outstanding and accrued interest immediately due and payable, (b) for the account of the Association (payable from the source of funds pledged to pay the bonds or any other legally permissible source), incur and pay reasonable expenses for repair, maintenance, and operation of the facility and such other reasonable expenses as may be necessary to cure the cause of default, and/or (c) take possession of the facility, repair, maintain, and operate or rent it. Default under the provisions of this resolution or any instrument incident to the making or insuring of the loan may be construed by the Government to constitute default under any other instrument held by the Government and executed or assumed by the Association, and default under any such instrument may be construed by the Government to constitute default hereunder.
6. Not to sell, transfer, lease, or otherwise encumber the facility or any portion thereof, or interest therein, or permit others to do so, without the prior written consent of the Government.
7. Not to defease the bonds, or to borrow money, enter into any contractor agreement, or otherwise incur any liabilities for any purpose in connection with the facility (exclusive of normal maintenance) without the prior written consent of the Government if such undertaking would involve the source of funds pledged to pay the bonds.
8. To place the proceeds of the bonds on deposit in an account and in a manner approved by the Government. Funds may be deposited in institutions insured by the State or Federal Government or invested in readily marketable securities backed by the full faith and credit of the United States. Any income from these accounts will be considered as revenues of the system.
9. To comply with all applicable State and Federal laws and regulations and to continually operate and maintain the facility in good condition.
10. To provide for the receipt of adequate revenues to meet the requirements of debt service, operation and maintenance, and the establishment of adequate reserves. Revenue accumulated over and above that needed to pay operating and maintenance, debt service and reserves may only be retained or used to make prepayments on the loan. Revenue cannot be used to pay any expenses which are not directly incurred for the facility financed by USDA. No free service or use of the facility will be permitted.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0121. The time required to complete this information collection is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

- 11. To acquire and maintain such insurance and fidelity bond coverage as may be required by the Government.
- 12. To establish and maintain such books and records relating to the operation of the facility and its financial affairs and to provide for required audit thereof as required by the Government, to provide the Government a copy of each such audit without its request, and to forward to the Government such additional information and reports as it may from time to time require.
- 13. To provide the Government at all reasonable times access to all books and records relating to the facility and access to the property of the system so that the Government may ascertain that the Association is complying with the provisions hereof and of the instruments incident to the making or insuring of the loan.
- 14. That if the Government requires that a reserve account be established, disbursements from that account(s) may be used when necessary for payments due on the bond if sufficient funds are not otherwise available and prior approval of the Government is obtained. Also, with the prior written approval of the Government, funds may be withdrawn and used for such things as emergency maintenance, extensions to facilities and replacement of short lived assets.
- 15. To provide adequate service to all persons within the service area who can feasibly and legally be served and to obtain USDA's concurrence prior to refusing new or adequate services to such persons. Upon failure to provide services which are feasible and legal, such person shall have a direct right of action against the Association or public body.
- 16. To comply with the measures identified in the Government's environmental impact analysis for this facility for the purpose of avoiding or reducing the adverse environmental impacts of the facility's construction or operation.
- 17. To accept a grant in an amount not to exceed \$ 3,600,000.00

under the terms offered by the Government; that the Mayor

and vice-mayor of the Association are hereby authorized and empowered to take all action necessary or appropriate in the execution of all written instruments as may be required in regard to or as evidence of such grant; and to operate the facility under the terms offered in said grant agreement(s).

The provisions hereof and the provisions of all instruments incident to the making or the insuring of the loan, unless otherwise specifically provided by the terms of such instrument, shall be binding upon the Association as long as the bonds are held or insured by the Government or assignee. The provisions of sections 6 through 17 hereof may be provided for in more specific detail in the bond resolution or ordinance; to the extent that the provisions contained in such bond resolution or ordinance should be found to be inconsistent with the provisions hereof, these provisions shall be construed as controlling between the Association and the Government or assignee.

The vote was: Yeas 6 Nays 0 Absent 0

IN WITNESS WHEREOF, the City council of the
Princeton, City of has duly adopted this resolution and caused it

to be executed by the officers below in duplicate on this 17th day of March, 2014

Princeton, City of

By Gale Cherry
 Title Mayor

(SEAL)

Attest:
Julie A. Kay
 Title City Clerk

RESOLUTION NO. 05-07-2018-1

**A RESOLUTION OF THE CITY OF PRINCETON, KENTUCKY APPROVING
AN INTERLOCAL COOPERATION AGREEMENT BETWEEN THE CITY
OF PRINCETON, KENTUCKY AND OTHER PARTIES THERETO
REGARDING THE KENTUCKY ASSOCIATION OF COUNTIES FINANCE
CORPORATION**

WHEREAS, public agencies in the State have experienced and are continuing to experience difficulty in economically funding or financing various governmental purposes at reasonable costs; and

WHEREAS, public agencies will enter into or have heretofore entered into an Interlocal Cooperation Agreement dated as of May 1, 2010 attached hereto as Exhibit A (the "Agreement"), as authorized under Sections 65.210 through Section 65.300, inclusive, of the Kentucky Revised Statutes, as amended (the "Interlocal Cooperation Act"), which authorizes public agencies to cooperate and act jointly in exercising any and all powers, privileges and authority capable of exercise by such public agencies in their respective individual capacities; and

WHEREAS, in order to provide a vehicle for economically funding or financing various governmental purposes of public agencies in the Commonwealth of Kentucky, the Kentucky Association of Counties Finance Program (the "Program") has been or will be established under the Agreement and under the Program the Kentucky Association of Counties Finance Corporation (the "Corporation") has been established; and

WHEREAS, the Program will benefit the public health, safety and general welfare of the citizens of the City of Princeton, Kentucky (the "Public Agency"); and

WHEREAS, in order for the Public Agency to participate in the Program, it must enter into the Agreement, as prescribed by Section 65.250 of the Kentucky Revised Statutes, which provided for the creation of the Program;

NOW, THEREFORE, be it resolved by the City Council of the City of Princeton, Kentucky, Commonwealth of Kentucky, as follows:

Section 1. Purpose. The Public Agency hereby finds, determines and declares that all statements of fact set forth in the preambles to this Resolution are true and correct in all respects, and such preambles are incorporated into the body of this Resolution by reference as if set forth at length herein. The Public Agency further finds, determines and declares that the entering into or issuance by the Corporation of obligations described in the Agreement will be in the best interest of the Public Agency and is in the furtherance of the public purposes and functions of the Public Agency and in the public interest.

Section 2. Approval of Interlocal Cooperation Agreement. The Agreement among this Public Agency and the other public agencies that will enter into or have entered into the Agreement is hereby specifically approved in the form attached hereto as Exhibit A, recognizing

that such Agreement has been or will be approved by the Attorney General of Kentucky as required by Section 65.260 of the Kentucky Revised Statutes.

Section 3. Repeal of Conflicting Actions. All ordinances, resolutions, orders or other legislative or administrative actions or parts thereof of this City Council in conflict with the provisions of this Resolution are, to the extent of such conflict, hereby repealed.

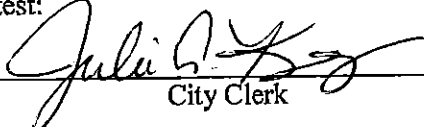
Section 4. Effective Date of Resolution. This Resolution shall become effective immediately upon the date of its passage.

ENACTED AND ADOPTED at a duly convened meeting of the City Council of the City of Princeton, Kentucky this 7th day of May, 2018.



Mayor

Attest:



City Clerk

CERTIFICATION

I, the undersigned, do hereby certify that I am the duly qualified and acting City Clerk of the City of Princeton, Kentucky and as such City Clerk, I further certify that the foregoing is a true, correct and complete copy of a Resolution as appears to me in official records of the City of Princeton, Kentucky, duly adopted by said City Council at a duly convened meeting held on the date set forth therein, signed by the Mayor, duly filed, recorded and indexed in my office and now in force and effect, and that all action taken in connection with such Resolution was in compliance with the requirements of Kentucky law, all as appears from the official records of said City Council in my possession and under my control.

IN WITNESS WHEREOF, I have hereunto set my hand this 7th day of May, 2018.



City Clerk

RESOLUTION NO. 05-07-2018-2

A RESOLUTION APPROVING A LEASE FOR THE FINANCING OF A PROJECT AND AUTHORIZING THE EXECUTION OF VARIOUS DOCUMENTS RELATED TO SUCH LEASE

WHEREAS, the governing body of the City of Princeton, Kentucky (the "Lessee") has the power, pursuant to Section 65.940 et seq. of the Kentucky Revised Statutes to enter into lease agreements with or without the option to purchase in order to provide for the use of property for public purposes;

WHEREAS, the governing body of the Lessee (the "Governing Body") has previously determined, and hereby further determines, that the Lessee is in need of the Project, as defined in the Lease hereinafter described;

WHEREAS, the Governing Body has determined and hereby determines that it is in the best interests of the Lessee that the Lessee, the Kentucky Council of Area Development Districts and the Kentucky Association of Counties Finance Corporation (the "Lessor") enter into a Lease Agreement (the "Lease") for the leasing by the Lessee from the Lessor of the Project;

NOW THEREFORE, BE IT ORDERED AND RESOLVED BY THE CITY OF PRINCETON, KENTUCKY, AS FOLLOWS:

Section 1. Recitals and Authorization. The Lessee hereby approves the Lease Agreement (the "Lease") substantially in the form presented to this Governing Body. It is hereby found and determined that the Project identified in the Lease is public property to be used for public purposes. It is further determined that it is necessary and desirable and in the best interests of the Lessee to enter into the Lease for the purposes therein specified, and the execution and delivery of the Lease and all representations, certifications and other matters contained in the Closing Memorandum with respect to the Lease, or as may be required by the Lessor prior to delivery of the Lease, are hereby approved, ratified and confirmed. The Mayor and City Clerk of the Lessee are hereby authorized to execute the Lease, together with such other agreements or certifications which may be necessary to accomplish the transaction contemplated by the Lease.

Section 2. Severability. If any section, paragraph or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of such section, paragraph or provision shall not affect any of the remaining provisions of this Resolution.

Section 3. Open Meetings Law. This Governing Body hereby finds and determines that all formal actions relative to the adoption of this Resolution were taken in an open meeting of this Governing Body, and that all deliberations of this Governing Body and of its committees, if any, which resulted in formal action, were in meetings open to the public, in full compliance with applicable legal requirements.

Section 4. Conflicts. All resolutions, ordinances, orders or parts thereof in conflict with the provisions of this Resolution are, to the extent of such conflict, hereby repealed and the provisions of this Resolution shall prevail and be given effect.

Section 5. Effective Date. This Resolution shall take effect from and after its passage, as provided by law.

INTRODUCED, SECONDED AND ADOPTED, at a duly convened meeting of the Governing Body, held on May 7, 2018, signed by the Mayor of the Lessee, attested by the City Clerk, filed and indexed as provided by law.

By: *Daniel J. Beavers*
Mayor

Attest:
By: *Julie A. Key*
City Clerk

REVENUE LEASE

LEASE AGREEMENT

**KENTUCKY COUNCIL OF AREA DEVELOPMENT DISTRICTS/
KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION**

LESSEE: City of Princeton, Kentucky

LESSEE'S ADDRESS: 206 East Market Street
Princeton, Kentucky 42445

DATE OF LEASE: July 5, 2018

TERMINATION DATE: February 1, 2037

This Lease Agreement constitutes a Security Agreement and all right, title and interest of the Lessor herein has been assigned to U.S. Bank National Association, as trustee under a Trust Indenture dated as of October 1, 2010 between it and the Lessor.

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This Table of Contents is not a part of the Lease Agreement and is for convenience only. The captions herein are of no legal effect and do not vary the meaning or legal effect of any part of the Lease Agreement.

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LEASE AGREEMENT

THIS LEASE AGREEMENT, dated the date shown on the cover page hereof (together with any amendments hereto made in accordance herewith, this "Lease"), is entered into by and between the Kentucky Association of Counties Finance Corporation (the "Lessor"), as the lessor hereunder, a nonprofit corporation duly created and existing under the laws of the Commonwealth of Kentucky (the "State"), and the Lessee shown on the cover page hereof (the "Lessee"), as lessee hereunder, a body politic and corporate validly existing under the constitution, statutes and laws of the State.

WITNESSETH:

WHEREAS, the governing body of the Lessee (the "Governing Body") has the power, pursuant to Section 65.940 et seq. of the Kentucky Revised Statutes to enter into lease agreements with or without the option to purchase in order to provide for the use of property for public purposes;

WHEREAS, the Governing Body has previously determined, and hereby further determines, that the Lessee is in need of the Project, as defined herein;

WHEREAS, the Governing Body has determined and hereby determines that it is in the best interests of the Lessee that the Lessee and the Lessor enter into this Lease for the leasing by the Lessee from the Lessor of the Project and to become a Participant in the Program, as defined in the Indenture;

WHEREAS, the execution, delivery and performance of this Lease, have been authorized, approved and directed by the Governing Body by a resolution finally passed and adopted by the Governing Body; and

WHEREAS, the Lessor desires to lease the Project to the Lessee, and the Lessee desires to lease the Project from the Lessor, pursuant to the terms and conditions and for the purposes set forth herein;

NOW, THEREFORE, for and in consideration of the mutual promises and covenants herein contained, the parties hereto agree as follows:

Section 1. Definitions. All words and phrases will have the meanings specified below unless the context clearly requires otherwise. Terms not defined herein will have the meanings assigned to them in the Indenture. References to Sections mean Sections of this Lease unless otherwise indicated.

"Additional Rentals" means the aggregate of (i) any expenses (including attorneys' fees and expenses) of the Lessor and/or the Trustee in defending an action or proceeding in connection with this Lease or in enforcing the provisions of this Lease; (ii) any taxes or any other expenses, including, but not limited to, licenses, permits, state and local sales and use or ownership taxes or property taxes and recording fees and/or other fees which the Lessor is expressly required to pay as a result of or in connection with this Lease; and (iii) the Lessee's Proportionate Share of any Administrative Expenses and Fiduciary Fees to the extent the same are not included in and paid as Base Rentals.

"Administrative Expenses" means the fees and expenses of the Lessor in administering the Program.

"Base Rentals" means the payments payable by the Lessee which constitute the principal component and interest component of Lease Rental Payments hereunder and other amounts set forth in Exhibit B.

"Bonds" mean the Bonds issued by the Kentucky Association of Counties Finance Corporation to fund this Lease.

"Code" means the Internal Revenue Code of 1986, as amended. Each reference to a section of the Code herein will be deemed to include the United States Treasury Regulations proposed or in effect with respect thereto and applicable to the Bonds or the use of the proceeds thereof.

"Costs" means, with respect to the Project, all or any part of the cost of construction, installation and acquisition of all land, buildings, structures, machinery and equipment; finance charges; extensions, enlargements, additions, replacements, renovations and improvements; engineering, financial and legal services; plans, specifications,

studies, surveys, estimates of cost of revenue, administrative expenses, expenses necessary or incidental to determining the feasibility or practicability of constructing a Project; and such other expenses as the Lessor determines may be necessary or incidental to the construction, installation and acquisition of the Project, the financing of such construction, installation and acquisition, interest during construction, installation or acquisition and the placing of the Project in service.

“Fiduciary Fees” shall mean the contractual fees and expenses (including reasonable attorney’s fees) of the Trustee under the terms of the Indenture.

“Indenture” means the General Trust Indenture dated as of October 1, 2010, as supplemented and amended, and the Series Indenture related to this Lease, which is entered into in accordance therewith.

“Late Payment Rate” means the per annum rate equal to 2.00% plus the greater of (i) the average interest rate on investments in the Debt Service Reserve Fund and (ii) the rate used to determine the interest component of Lease Rental Payments during the applicable period.

“Lease” means this Lease Agreement and any amendments or supplements hereto entered into in accordance with the provisions hereof, including the Exhibits attached hereto.

“Lease Rental Payments” means Base Rentals and Additional Rentals, which constitute the payments payable by the Lessee for and in consideration of the right to use and the option to purchase the Project and constitute Financing Payments under the Indenture.

“Lease Term” means the term of this Lease as determined pursuant to Sections 5 and 6 hereof.

“Lessee” means the Lessee identified on the cover page hereto.

“Lessor” means Kentucky Association of Counties Finance Corporation, acting as lessor under this Lease, or any successor thereto acting as lessor under this Lease.

“Optional Prepayment Price” means the amount determined by the Lessor and provided to the Trustee, which a Participant may, in its discretion, pay hereunder in order to prepay in full its Lease Rental Payments, which amount shall be equal to the unpaid principal component of Lease Rental Payments increased by the sum of (a) the amount of any due or past due Lease Rental Payments together with interest on such past due Lease Rental Payments to the date of such prepayment in full; (b) the unpaid accrued interest on the outstanding principal component of the Lease Rental Payments to the next date on which the related Bonds can be redeemed; (c) an amount of Defeasance Obligations which, together with the interest income thereon (as certified by the Program Administrator, Bond Counsel or other entity satisfactory to the Trustee), will be sufficient to pay Lease Rental Payments, which would have been due hereunder, if this Lease had not been prepaid, between the date of the prepayment and the date the prepayment will be used to redeem Bonds; (d) any additional Lease Rental Payments to the extent known or determinable at the time the prepayment is made through the date that the prepayment will be used to redeem Bonds; and (e) an amount equal to the premium, if any, payable on any Bonds to be redeemed on account of the payment of such Optional Prepayment Price. A Lease may not be prepaid if for any reason the Optional Prepayment Price cannot be calculated.

“Participant Disbursement Account” means the account by that name established for the Lessee by the Trustee under the Indenture.

“Program Administrator” means the Lessor or such other entity or unincorporated association as may be appointed in accordance with the Indenture to administer the Program and perform the duties and obligations of Program Administrator under the Indenture.

“Project” means property, the Costs of which are financed or refinanced, or the Costs of which are reimbursed hereunder, as more particularly described in Exhibit A hereto.

“Proportionate Share” means, as of a date of calculation, a fraction, the numerator of which is the unpaid principal components of Base Rentals hereunder, and the denominator of which is the sum of the unpaid principal components under all Financing Agreements related to the same Series of Bonds.

“State” means the Commonwealth of Kentucky.

“Trustee” means U.S. Bank National Association, a national banking association, as trustee under the Indenture, and any successor trustee at the time serving as such under the Indenture.

Section 2. Representations, Covenants and Warranties of the Lessee. The Lessee represents, covenants and warrants, in addition to any additional representations, covenants and warranties as may be set forth in Exhibit G, that (a) it is a body politic and corporate of the State; (b) it has full power and authority to enter into and to perform its obligations under, this Lease and all related documents; (c) it has duly authorized this Lease and all related documents; (d) this Lease and all related documents are valid, legal and binding obligations of the Lessee, enforceable against the Lessee in accordance with its terms; (e) the execution and delivery of this Lease and all related documents does not conflict with or result in a breach of the terms of any agreement or instrument by which the Lessee is bound, or conflicts with or results in a violation of any provision of law or regulation applicable to the Lessee; (f) there is no action, suit, proceeding or investigation before or by any court or public body wherein an unfavorable decision would materially and adversely affect the transactions contemplated by this Lease; (g) it will not take or permit, or omit to take or cause to be taken, any action that would adversely affect the exclusion from gross income for federal income tax purposes of the designated interest component of Lease Rental Payments; (h) the Project furthers the Lessee’s governmental purposes, serves a public purpose and is in the best interests of the Lessee and at the time of execution and delivery of the Lease, the Lessee intends to annually appropriate the Lease Rental Payments due hereunder; and (i) during the Lease Term, the Project will at all times be used only for the purpose of performing one or more lawful governmental functions of the Lessee.

The Lessee acknowledges that it has requested that the Lessor act on its behalf to issue the Bonds and that this Lease is being funded with the proceeds of bonds which may require the Lessee to comply with certain provisions of the Internal Revenue Code of 1986, as amended (the “Code”). The Lessee covenants and agrees that it will not take or omit to take any actions that conflict with the requirements of the Code that are applicable to the Bonds.

Section 3. Representations, Covenants and Warranties of Lessor. The Lessor represents, covenants and warrants that (a) it is a nonprofit corporation duly created and validly existing under the laws of the State, has all necessary power and authority to perform its obligations under, this Lease, and has duly authorized the execution and delivery of this Lease; (b) the execution and delivery of this Lease does not conflict with or result in a breach of the terms of any agreement or instrument by which the Lessor is bound, or conflicts with or results in a violation of any provision of law or regulation applicable to the Lessor; (c) there is no litigation or proceeding pending or threatened against the Lessor or any other person affecting the right of the Lessor to execute or deliver this Lease or to comply with its obligations under this Lease.

Section 4. Demising Clause; Title; Security Interest. The Lessor leases the Project to the Lessee, and the Lessee leases the Project from the Lessor, in accordance with the provisions of this Lease, to have and to hold for the Lease Term. The Lessee will take possession of the Project upon delivery thereof.

Legal title to the Project and all fixtures, appurtenances and other permanent accessories thereto and all interests therein will be held by the Lessee, subject to Lessor’s rights under this Lease. Lessor and Lessee agree that this Lease or any other appropriate documents may be filed or recorded to evidence the parties’ respective interests in the Project and the Lease.

In order to secure all of its obligations hereunder, the Lessee hereby (i) grants to the Lessor a first and prior security interest in any and all right, title and interest of the Lessee in the portions of the Project that constitute personal property and in all additions, attachments, accessions, and substitutions thereto, and on any proceeds therefrom, (ii) agrees that this Lease may be filed as a financing statement evidencing such security interest, and (iii) agrees to execute and deliver all financing statements, certificates of title and other instruments necessary or appropriate to evidence such security interest.

The Lessor’s interest shall terminate upon (a) the Lessee’s exercise of the purchase option granted in Section 24 hereof, or (b) the complete payment and performance by the Lessee of all of its obligations hereunder; provided, however, that title shall immediately and without any action by the Lessee vest in the Lessor and the Lessee shall immediately surrender possession of the Project to the Lessor upon (i) any termination of this Lease without the Lessee exercising its option to purchase pursuant to this Lease or (ii) the occurrence of an Event of Default. In any of such cases, the Lessee agrees to execute such instruments and do such things as the Lessor reasonably requests and as may

be required by law in order to effectuate transfer of any and all of the Lessee's right, title and interest in the Project, as is, to the Lessor. It is hereby acknowledged by the Lessor and the Lessee that the Lessee intends to purchase the Project on the terms set forth in this Lease.

Section 5. Duration of Lease Term. The Lease Term will commence and terminate on the dates shown on the cover page hereof unless earlier terminated as provided in Section 6. No provision of this Lease will be construed as creating a general obligation or other indebtedness of the Lessee within the meaning of any constitutional or statutory debt limitation.

Section 6. Termination of Lease Term. The Lease Term will terminate upon the earliest of (a) the termination of Lessor's interest in the Project pursuant to Section 24; or (b) an Event of Default and termination of this Lease as provided in Section 27.

Termination of the Lease Term will terminate the Lessee's rights to use, possess or occupy the Project (unless a conveyance of the Project to the Lessee has occurred).

Section 7. Enjoyment. The Lessor hereby covenants that the Lessee will during the Lease Term peaceably and quietly have and hold and enjoy the Project without suit, trouble or hindrance from the Lessor, except as expressly required or permitted by this Lease. The Lessor will, at the request of the Lessee and at the cost of the Lessee, join and cooperate fully in any legal action regarding the Project and the Lessee may, at its own expense, join in any legal action affecting the Project.

Section 8. Lease Rental Payments. The Lessee shall pay Base Rentals in the amounts and at the times set forth in Exhibit B, as said Exhibit B is in effect on the first day of each fiscal year during the Lease Term.

The Lessee will pay Additional Rentals within fifteen (15) days after a written request therefor is mailed to the Lessee by or on behalf of the Lessor.

Any Lease Rental Payment that is not paid within 10 days of the date due shall bear interest thereon at the Late Payment Rate. Amounts due pursuant to this paragraph will be deemed to be Additional Rentals due and payable when incurred and without further written demand therefor.

The Lessee agrees and acknowledges that (a) the Trustee is authorized under the Indenture to draw amounts from the Debt Service Reserve Fund if the Lessee fails to make any part of a Lease Rental Payment when due and (b) Exhibit B will be deemed automatically amended if the Trustee draws on such account to cure deficiencies in the payment of Lease Rental Payments, to increase the principal component of Lease Rental Payments due on the next applicable payment dates (which monthly payment dates may be established if there are less than 48 remaining payment dates) so that the amount such draw has caused the amount remaining on deposit in the Debt Service Reserve Fund to be less than the Debt Service Reserve Requirement (as determined in accordance with the Indenture) is repaid no later than 48 months from the date of such draw and to increase the interest component of Lease Rental Payments due on such dates on the unpaid amount so drawn at the rate per annum equal to the Late Payment Rate. Promptly following any such automatic amendment, the Lessor will mail to the Lessee a revised Exhibit B (identified by date or other means), by first class mail, postage prepaid; provided that any failure to mail such revised Exhibit B will not affect the obligation of the Lessee to make the revised Lease Rental Payments. Amounts drawn from the Debt Service Reserve Fund and applied to payment of all or any portion of Lease Rental Payments will satisfy such Lease Rental Payment to the extent so applied.

Each Lease Rental Payment will be applied first to the Base Rentals then due and payable, then as Additional Rentals then due and payable.

This Lease will be deemed and construed to be a "net lease," and the Lessee will pay absolutely net during the Lease Term, the Lease Rental Payments and all other payments required hereunder, free of any deductions, and without abatement, deduction or set-off (other than credits against Lease Rental Payments expressly provided for in this Lease).

Section 9. Manner of Payment. Unless Lessee has submitted a properly executed ACH service agreement acceptable to the Trustee or has otherwise provided for the electronic transfer of payments, all Lease Rental Payments will be paid by check made payable and delivered to the Trustee. The obligation of the Lessee to pay the Lease Rental Payments and to perform and observe the covenants and conditions contained herein during the Lease

Term will be absolute and unconditional except as otherwise expressly provided in this Lease, and payment of the Lease Rental Payments may not be abated through accident or unforeseen circumstances or payment of this Lease from the Debt Service Reserve Fund or damage to, destruction of, or failure to complete, the Project. Lessee will not assert any right of set-off or counterclaim against its obligation to make such payments required hereunder. No action or inaction on the part of the Lessor (or any of its assigns) will affect the Lessee's obligation to pay all Lease Rental Payment during the Lease Term.

Section 10. Expression of Lessee's Need for the Project; Determination as to Useful Life. The Lessee hereby declares its current need for the Project and further determines and declares its expectations that the Project will (so long as it is subject to the terms hereof) adequately serve the needs for which it is being acquired throughout the Lease Term. The Lessee hereby determines and declares that, to the best of its knowledge, the period during which the Lessee has an option to purchase the Project (i.e. the maximum term of this Lease) does not exceed the useful life of the Project.

Section 11. (Reserved)

Section 12. Agreement to Acquire, Construct and Install the Project and Lease to the Lessee. The Lessee will provide for completion of the acquisition, construction, installation and equipping of the Project by the Lessee as the agent of the Lessor. The Lessee agrees that it will do all things which may be necessary or proper for the construction, acquisition, installation and equipping of the Project, on behalf of the Lessor. So long as this Lease is in full force and effect and no Event of Default has occurred, the Lessee will have full power to carry out the acts and agreements provided in this Section, and such power is granted and conferred under this Lease to the Lessee, and is accepted by the Lessee, and will not be terminated or restricted by act of the Lessor or the Trustee, except as provided in this Section. All contracts relating to the Project are hereby assigned to the Lessor.

Section 13. Disbursements from the Participant Disbursement Account. As long as no Event of Default has occurred, and the Lessee's right to control acquisition, construction, installation and equipping of the Project has not otherwise been terminated, disbursements from the Participant Disbursement Account may be made to pay or reimburse the Lessee for Costs of the Project. The Lessee must provide to the Lessor for approval, and thereafter to the Trustee, a request for disbursement substantially in the form set forth in Exhibit F hereto.

If an Event of Default occurs prior to the completion of the Project or if the right of the Lessee to control the acquisition, construction, installation and equipping of the Project has been otherwise terminated, amounts on deposit in the Participant Disbursement Account may be utilized by the Lessor to complete the Project.

Section 14. Risk of Loss; Damage; Destruction. Lessee assumes all risk of loss or damage to the Project from any cause whatsoever. No loss of or damage to, or appropriation by governmental authorities of, or defect in or unfitness or obsolescence of, the Project will relieve Lessee of the obligation under this Lease. Lessee will promptly repair or replace any portions of Project lost, destroyed, damaged or appropriated which are necessary to maintain the Project in sound operating condition so that at all times during the Lease Term the Project will be able to carry out its intended functions.

The net proceeds of any insurance policies, performance bonds, condemnation awards or net proceeds received as a consequence of default or breach of warranty under a construction contract or other contract relating to the Project will be deposited in the Participant Disbursement Account, if received before the completion of the Project, or, if received thereafter, to be deposited in a separate trust fund held by the Trustee and will be applied in the same manner described in Section 13. The balance remaining after repair, restoration, modification, improvement or replacement of the Project has been completed will be applied to satisfy payment of Lease Rental Payments.

Section 15. Disclaimer of Warranties. THE LESSOR, THE TRUSTEE AND THE OWNERS OF THE BONDS MAKE NO WARRANTY OR REPRESENTATION, EITHER EXPRESS OR IMPLIED, AS TO THE VALUE, DESIGN, CONDITION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR FITNESS FOR USE OF THE PROJECT OR ANY PORTION THEREOF OR ANY OTHER REPRESENTATION OR WARRANTY WITH RESPECT TO THE PROJECT OR ANY PORTION THEREOF.

Section 16. Financial Reports; Notice. The Lessee will provide the Lessor with a copy of the Lessee's annual audited financial report within thirty (30) days of its receipt by the Lessee. The Lessee will immediately

notify the Lessor and the Trustee of any Event of Default hereunder. If an audited financial report is not available to be submitted by the Lessee within 180 days of the end of Lessee's fiscal year, Lessee shall provide an unaudited financial report in form and substance satisfactory to Lessor.

Section 17. Inspection and Lessee Reports. The Lessor, the Trustee and their respective authorized representatives shall at any time during normal business hours have the right to enter the premises where the Project may be located for the purpose of inspecting and examining the Project and its condition, use, and operation and the books and records of the Lessee relating thereto.

Section 18. Maintenance of the Project by the Lessee. The Lessee agrees that, at all times during the Lease Term, the Lessee will maintain, preserve and keep the Project or cause the Project to be maintained, preserved and kept, with the appurtenances and every part and parcel thereof, in good repair, working order and condition, ordinary wear and tear excepted, and that the Lessee will from time to time promptly make or cause to be made all necessary and proper repairs, except as otherwise provided in Section 14. The Lessor, the Trustee and the owners of the Bonds will not have any responsibility in any of these matters or for the making of any additions, modifications, improvements or replacements to the Project.

Section 19. Modification of the Project; Installation of Equipment and Machinery of the Lessee. Following acquisition of the Project, Lessee will not make any alterations, additions, substitutions or replacements to the Project which would have an adverse effect on either the nature of the Project or the functionality or value of the Project, unless such alterations, additions, substitutions, replacements or improvements may be readily removed without damage to the Project. Any alterations, additions or improvements to the Project which may not be readily removed without damage to the Project, and any substitutions or replacements, shall be and be considered to constitute a part of the Project.

The Lessee may also install machinery, equipment and other tangible property in or on the Project; provided that such machinery, equipment and other tangible property which becomes permanently affixed to the Project will be subject to this Lease if the Lessor reasonably determines that the Project would be damaged or impaired by the removal of such machinery, equipment or other tangible property.

Section 20. Provisions Regarding Casualty, Public Liability and Property Damage Insurance. The Lessee, at its expense, will cause casualty and property damage insurance with a company or self-insurance fund acceptable to the Lessor to be carried and maintained with respect to the Project in an amount equal to the aggregate principal components of Lease Rental Payments payable during the maximum term of this Lease or the replacement cost (excluding foundations) of the Project, if less than such principal components. Any casualty and property damage insurance policy required by this Section will name the Lessor and the Trustee as additional named insureds and will be so written or endorsed as to make losses, if any, payable to the Trustee (for application as provided in Section 14).

The Lessee will cause public liability insurance to be carried and maintained with a company or self-insurance fund acceptable to the Lessor with respect to the Project in such amount as is approved by the Lessor. Any public liability insurance policy required by this Section will name the Lessor and the Trustee as additional named insureds.

Section 21. No Encumbrance, Mortgage or Pledge of Project. The Lessee will not directly or indirectly create, incur, assume or suffer to exist any mortgage, pledge, lien, charge, encumbrance or claim on or with respect to the Project, unless specifically consented to in writing by the Lessor.

Section 22. Assignment by Lessor. As security for the payment and performance by the Lessor of all of its obligations under the Indenture, including particularly the payment of the principal of, premium, if any, and interest on the Bonds, the Lessor has assigned to the Trustee, under and pursuant to the Indenture, all of the Lessor's right, title and interest in, to and under this Lease, including but not limited to the right to receive the Lease Rental Payments and other amounts due hereunder. The Lessee acknowledges and agrees that this assignment will entitle the Trustee to enforce any obligation of the Lessee hereunder and to exercise any remedy or right of the Lessor hereunder. The Lessee further acknowledges and agrees that, as provided in the Indenture, the function of the "Lessor" under this Lease may be performed by the Program Administrator (which may be a person or entity other than the Lessor) and its agents and representatives.

Section 23. Assignment and Subleasing by the Lessee. This Lease may not be assigned by the Lessee for any reason. The Project may be subleased by the Lessee, as a whole or in part, but only with the prior written consent of the Lessor.

Section 24. Purchase Option. The Lessee may, in its discretion, prepay in full its Lease Rental Payments under the Lease by paying to the Lessor the Optional Prepayment Price with respect to the Lease. The Optional Prepayment Price shall be used as provided in the Indenture. Upon payment of the Optional Prepayment Price, the Lessor will transfer and convey the Project to the Lessee pursuant to Section 4 hereof.

Section 25. Release and Indemnification Covenants. To the extent permitted by law, the Lessee will and hereby agrees to indemnify and save the Lessor and the Trustee (each, an "Indemnitee") harmless against and from any or all claims, by or on behalf of any person, firm, corporation or other legal entity, and all liabilities, obligations, losses and damages whatsoever, regardless of the cause thereof and the expenses, penalties and fees in connection therewith (including counsel fees and expenses), arising from or as a result of the operation, ordering, ownership, acquisition, construction, use, condition, delivery, rejection, storage, return or management of the Project during the Lease Term, or the entering into of the Lease or any other document or instrument relating thereto (collectively, "Indemnified Claims"), including, but not limited to: (i) any condition of the Project; (ii) any act of negligence of the Lessee or of any of the agents, contractors or employees or any violation of law by the Lessee or breach of any covenant or warranty by the Lessee hereunder; (iii) any accident in connection therewith resulting in damage to property or injury or death to any person; and (iv) the incurring of any cost or expense in connection with the acquisition of the Project in excess of the moneys available therefor in the Participant Disbursement Account. To the extent permitted by law, the Lessee will indemnify and save each Indemnitee harmless from any such Indemnified Claim, or in connection with any action or proceeding brought thereon and, upon notice from such Indemnitee, will defend or pay the cost of defending such Indemnitee, in any such action or proceeding.

The indemnification arising under this Section will continue in full force and effect notwithstanding the full payment of all obligations under this Lease or the termination of this Lease for any reason.

Section 26. Events of Default Defined. The following will be "Events of Default" under this Lease and the term "Event of Default" or "Default" will mean, whenever it is used in this Lease, any one or more of the following events:

- (a) Failure by the Lessee to pay any Lease Rental Payments at the time specified herein;
- (b) Failure by the Lessee to observe or perform any covenant, condition or agreement on its part to be observed or performed, other than referred to in subsection (a) of this Section, for a period of 30 days after written notice specifying such failure and requesting that it be remedied will have been given to the Lessee by the Lessor unless the Lessor agrees in writing to an extension of such time prior to its expiration.

Section 27. Remedies on Default. Whenever any Event of Default has occurred and is continuing, the Lessor may, without any further demand or notice, take one or any combination of the following remedial steps:

- (a) Terminate the Lease Term and give notice to the Lessee to vacate or surrender the Project within 60 days from the date of such notice;
- (b) take legal title to, and sell or re-lease the Project or any portion thereof;
- (c) declare an amount equal to all Base Rentals and Additional Rentals under this Lease to be immediately due and payable, whereupon that amount shall become immediately due and payable; or
- (d) take whatever action at law or in equity may appear necessary or desirable to enforce its rights in and to the Project under this Lease (including, without limitation, the right to possession of the Project and the right to sell or re-lease or otherwise dispose of the Project in accordance with applicable law and to appoint a receiver to operate the Project) and to recover damages for the breach thereof.

No remedy herein conferred upon or reserved to the Lessor is intended to be exclusive, and every such remedy will be cumulative and will be in addition to every other remedy given hereunder and every remedy now or hereafter existing at law or in equity. No delay or omission to exercise any right or power accruing upon any default

will impair any such right or power and any such right and power may be exercised from time to time and as often as may be deemed expedient. If any agreement contained herein should be breached by either party and thereafter waived by the other party, such waiver will be limited to the particular breach so waived and will not be deemed to waive any other breach hereunder.

The Lessee will remain liable for all covenants and obligations under this Lease, and for all legal fees and other costs and expenses, including court costs awarded by a court of competent jurisdiction, incurred by the Lessor with respect to the enforcement of any of the remedies under this Lease, when a court of competent jurisdiction has finally adjudicated that an Event of Default has occurred.

Section 28. Notices. All notices, certificates, requests or other communications hereunder will be in writing and mailed (postage prepaid, and certified or registered with return receipt requested) or delivered (including delivery by courier service) as follows: if to the Lessor, Kentucky Association of Counties Finance Corporation, 400 Englewood Drive, Frankfort, Kentucky 40601, Attention: Administrator, if to Trustee, to U.S. Bank Corporate Trust Services, One Financial Square, Louisville, Kentucky 40202, Attention: Corporate Trust Services and if to the Lessee, to the address shown on the cover page hereof. Any of the foregoing may, by notice given hereunder to each of the others, designate any further or different addresses to which subsequent notices, certificates, requests or other communications will be sent hereunder. All notices, certificates, requests and other communications pursuant to this Lease will be effective when received (if given by mail) or when delivered (if given by delivery).

Section 29. Amendments, Changes and Modifications. Except as provided in Section 8 with respect to Exhibit B, this Lease may not be amended, changed, modified or altered, or any provision hereof waived, without the written consent of the Lessor and the Lessee.

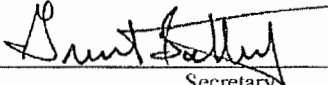
Section 30. Third Party Beneficiary. No person other than a party hereto and the Trustee will have any right, remedy or claim under or by reason of this Lease or otherwise be a third party beneficiary of any rights, remedies, claims or agreements hereunder.

Section 31. Lessee Acknowledgment of the Bonds. The Lessee acknowledges (i) that this Lease and the financing by the Lessor of the Project is a part of the Program and (ii) that the Lease Rental Payments under this Lease, together with lease rental payments under all other leases entered into by Lessors under the Program, are and will be applied to (A) pay the principal and premium, if any, and interest on the Bonds and (B) pay all other costs and expenses of the Program. The Lessee acknowledges and consents to the assignment by the Lessor pursuant to the Indenture and Section 22 hereof, to the Trustee, for the equal and ratable benefit of the Owners of the Bonds, of all right, title and interest of the Issuer and the Lessor, respectively, in, to and under this Lease.

Section 32. Miscellaneous. This Lease will inure to the benefit of and will be binding upon the Lessor and the Lessee and their respective successors and assigns (including, without limitation, security assigns). This Lease may be simultaneously executed in several counterparts, each of which will be an original and all of which will constitute but one and the same instrument. This Lease will be governed by and construed in accordance with the laws of the State. The captions or headings herein are for convenience only and in no way define, limit or describe the scope or intent of any provisions or sections of this Lease. If any provision of this Lease, other than the requirement of the Lessee to pay Lease Rental Payments and the requirement of the Lessor to provide quiet enjoyment of the Project and to convey the Project to the Lessee under the conditions set forth herein, is held invalid or unenforceable by any court of competent jurisdiction, such holding will not invalidate or render unenforceable any other provision hereof.

IN WITNESS WHEREOF, the Lessor has executed this Lease in its name; and the Lessee has caused this Lease to be executed in its name and attested by duly authorized officers thereof. All of the above are effective as of the date first above written.

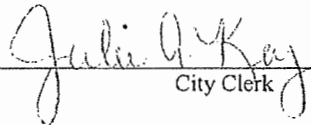
KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

By: 
Secretary

CITY OF PRINCETON, KENTUCKY

By: 
Mayor

Attest:

By: 
City Clerk

This Lease is accepted in accordance with the provisions of the Program Administration Agreement between the Lessor and the Kentucky Council of Area Development Districts related to the Program, as defined in such Program Administration Agreement.

KENTUCKY COUNCIL OF AREA DEVELOPMENT DISTRICTS

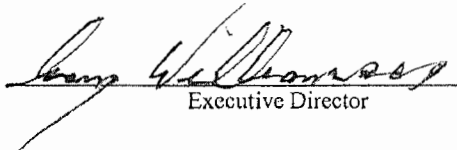
By: 
Executive Director

EXHIBIT A

DESCRIPTION OF PROJECT

ESTIMATED COST OF THE PROJECT \$970,000

ESTIMATED DATE OF COMPLETION OF
THE PROJECT: July 5, 2018

DESCRIPTION

Refunding the outstanding City of Princeton Water and Sewer Revenue Bonds, Series 2000, which were originally issued to finance the cost of the construction of extensions, additions and improvements to the existing combined and consolidated water and sewer system of the City.

EXHIBIT B
LEASE RENTAL PAYMENTS

City of Princeton #1BP2018C

Kentucky Council of Area Development Districts

Refinance of Series 2000 USDA

Exhibit B - Lease Rental Payments

Date	Principal	Interest	Total P+I	Expenses	Net New D/S	Lease Balance
01/01/2019	30,000.00	23,762.33	53,762.33	1,959.17	55,721.50	940,000.00
07/01/2019	-	20,016.25	20,016.25	-	20,016.25	940,000.00
01/01/2020	35,000.00	20,016.25	55,016.25	2,975.00	57,991.25	905,000.00
07/01/2020	-	19,141.25	19,141.25	-	19,141.25	905,000.00
01/01/2021	35,000.00	19,141.25	54,141.25	2,887.50	57,028.75	870,000.00
07/01/2021	-	18,266.25	18,266.25	-	18,266.25	870,000.00
01/01/2022	40,000.00	18,266.25	58,266.25	2,800.00	61,066.25	830,000.00
07/01/2022	-	17,266.25	17,266.25	-	17,266.25	830,000.00
01/01/2023	40,000.00	17,266.25	57,266.25	2,700.00	59,966.25	790,000.00
07/01/2023	-	16,266.25	16,266.25	-	16,266.25	790,000.00
01/01/2024	45,000.00	16,266.25	61,266.25	2,600.00	63,866.25	745,000.00
07/01/2024	-	15,141.25	15,141.25	-	15,141.25	745,000.00
01/01/2025	45,000.00	15,141.25	60,141.25	2,487.50	62,628.75	700,000.00
07/01/2025	-	14,016.25	14,016.25	-	14,016.25	700,000.00
01/01/2026	45,000.00	14,016.25	59,016.25	2,375.00	61,391.25	655,000.00
07/01/2026	-	12,891.25	12,891.25	-	12,891.25	655,000.00
01/01/2027	50,000.00	12,891.25	62,891.25	2,262.50	65,153.75	605,000.00
07/01/2027	-	11,641.25	11,641.25	-	11,641.25	605,000.00
01/01/2028	55,000.00	11,641.25	66,641.25	2,137.50	68,778.75	550,000.00
07/01/2028	-	10,816.25	10,816.25	-	10,816.25	550,000.00
01/01/2029	55,000.00	10,816.25	65,816.25	2,000.00	67,816.25	495,000.00
07/01/2029	-	9,956.88	9,956.88	-	9,956.88	495,000.00
01/01/2030	55,000.00	9,956.88	64,956.88	1,862.50	66,819.38	440,000.00
07/01/2030	-	8,581.88	8,581.88	-	8,581.88	440,000.00
01/01/2031	60,000.00	8,581.88	68,581.88	1,725.00	70,306.88	380,000.00
07/01/2031	-	7,081.88	7,081.88	-	7,081.88	380,000.00
01/01/2032	60,000.00	7,081.88	67,081.88	1,575.00	68,656.88	320,000.00
07/01/2032	-	6,031.88	6,031.88	-	6,031.88	320,000.00
01/01/2033	65,000.00	6,031.88	71,031.88	1,425.00	72,456.88	255,000.00
07/01/2033	-	4,894.38	4,894.38	-	4,894.38	255,000.00
01/01/2034	65,000.00	4,894.38	69,894.38	1,262.50	71,156.88	190,000.00
07/01/2034	-	3,716.25	3,716.25	-	3,716.25	190,000.00
01/01/2035	70,000.00	3,716.25	73,716.25	1,100.00	74,816.25	120,000.00
07/01/2035	-	2,447.50	2,447.50	-	2,447.50	120,000.00
01/01/2036	70,000.00	2,447.50	72,447.50	925.00	73,372.50	50,000.00
07/01/2036	-	1,135.00	1,135.00	-	1,135.00	50,000.00
01/01/2037	50,000.00	1,135.00	51,135.00	750.00	51,885.00	-
Total	\$970,000.00	\$422,378.63	\$1,392,378.63	\$37,809.17	\$1,430,187.80	-

Summary

Closing Date	7/05/2018
True Interest Cost (TIC)	3.5504205%
Average Maturity	11.102 Years

ACKNOWLEDGED:

City of Princeton

6/21/2018 | 1:27 PM

Compass Municipal Advisors, LLC.
Public Finance - KBrock

By:

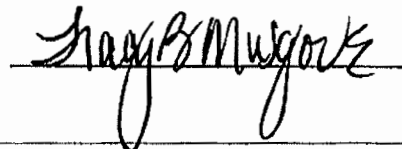


EXHIBIT C

FORM OF RESOLUTION

RESOLUTION NO. _____

A RESOLUTION APPROVING A LEASE FOR THE FINANCING OF A PROJECT AND AUTHORIZING THE EXECUTION OF VARIOUS DOCUMENTS RELATED TO SUCH LEASE

WHEREAS, the governing body of the City of Princeton, Kentucky (the "Lessee") has the power, pursuant to Section 65.940 *et seq.* of the Kentucky Revised Statutes to enter into lease agreements with or without the option to purchase in order to provide for the use of property for public purposes;

WHEREAS, the governing body of the Lessee (the "Governing Body") has previously determined, and hereby further determines, that the Lessee is in need of the Project, as defined in the Lease hereinafter described;

WHEREAS, the Governing Body has determined and hereby determines that it is in the best interests of the Lessee that the Lessee, the Kentucky Council of Area Development Districts and the Kentucky Association of Counties Finance Corporation (the "Lessor") enter into a Lease Agreement (the "Lease") for the leasing by the Lessee from the Lessor of the Project;

NOW THEREFORE, BE IT ORDERED AND RESOLVED BY THE City of Princeton, Kentucky, AS FOLLOWS:

Section 1. Recitals and Authorization. The Lessee hereby approves the Lease Agreement (the "Lease") substantially the form presented to this Governing Body. It is hereby found and determined that the Project identified in the Lease is public property to be used for public purposes. It is further determined that it is necessary and desirable and in the best interests of the Lessee to enter into the Lease for the purposes therein specified, and the execution and delivery of the Lease and all representations, certifications and other matters contained in the Closing Memorandum with respect to the Lease, or as may be required by the Lessor prior to delivery of the Lease, are hereby approved, ratified and confirmed. The Mayor and City Clerk of the Lessee are hereby authorized to execute the Lease, together with such other agreements or certifications which may be necessary to accomplish the transaction contemplated by the Lease.

Section 2. Severability. If any section, paragraph or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of such section, paragraph or provision shall not affect any of the remaining provisions of this Resolution.

Section 3. Open Meetings Law. This Governing Body hereby finds and determines that all formal actions relative to the adoption of this Resolution were taken in an open meeting of this Governing Body, and that all deliberations of this Governing Body and of its committees, if any, which resulted in formal action, were in meetings open to the public, in full compliance with applicable legal requirements.

Section 4. Conflicts. All resolutions, ordinances, orders or parts thereof in conflict with the provisions of this Resolution are, to the extent of such conflict, hereby repealed and the provisions of this Resolution shall prevail and be given effect.

Section 5. Effective Date. This Resolution shall take effect from and after its passage, as provided by law.

INTRODUCED, SECONDED AND ADOPTED, at a duly convened meeting of the Governing Body, held on _____, signed by the Mayor of the Lessee, attested by the City Clerk, filed and indexed as provided by law.

By: _____
Mayor

Attest:

By: _____
City Clerk

EXHIBIT D
OPINION OF LESSEE'S COUNSEL

July 5, 2018

U.S. Bank National Association, Trustee
Corporate Trust Services
One Financial Square
Louisville, Kentucky 40202

Kentucky Association of Counties Finance Corporation
400 Englewood Drive
Frankfort, Kentucky 40601

Re: Lease Agreement between Kentucky Council of Area Development Districts, Kentucky Association of Counties Finance Corporation, as lessor, and City of Princeton, Kentucky, as lessee

Ladies and Gentlemen:

We have acted as counsel to the lessee identified above (the "Lessee") in connection with the authorization, execution, and delivery by the Lessee of the Lease Agreement identified above, (the "Lease"), between the Lessee and Kentucky Association of Counties Finance Corporation (the "Lessor"), as accepted by Kentucky Council of Area Development Districts. We have reviewed (i) the Constitution and laws of the Commonwealth of Kentucky (the "Commonwealth"), (ii) certain proceedings taken by the Governing Body of the Lessee, (iii) an executed copy of the Lease, and (iv) such other information and documents as we have deemed necessary or appropriate in order to render this opinion.

Based on the foregoing, we are of the opinion that:

1. The Lessee is a body politic and corporate, validly organized and existing in good standing under the laws of the Commonwealth and has full power and authority to enter into and to perform its obligations under the Lease.
2. The Lease has been duly authorized, executed and delivered by the Lessee and (assuming the due authorization, execution and delivery thereof by the other parties thereto) constitute legal, valid and binding obligations of the Lessee, enforceable against the Lessee in accordance with their terms, except as the enforceability thereof may be limited by bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting the enforcement of creditors' rights generally and by general principles of equity.
3. All consents, approvals or authorizations of any governmental entity and all filings and notices required on the part of the Lessee in connection with the authorization, execution and delivery of the Lease and the consummation of the transactions contemplated thereby have been obtained and are in full force and effect.
4. Neither the execution and delivery of the Lease nor the consummation of the transactions contemplated thereby, nor the fulfillment of or compliance with the terms and conditions of the Lease conflict with or constitute a violation of any provision of any law or regulation applicable to the Lessee or, to the best of our knowledge after reasonable investigation, conflicts with or results in a breach of the terms, conditions or provisions of any restriction or any agreement or instrument to which the Lessee is now a party or by which the Lessee is bound.
5. To the best of our knowledge, after reasonable investigation, there is no action, suit, proceeding or governmental investigation at law or in equity before or by any court, public board or body, pending of which the Lessee has been served with a summons, summons and complaint or other notice of commencement, or threatened against or affecting the Lessee, challenging the validity of the Lease or contesting the power and authority of the Lessee to execute and deliver the Lease or to consummate the transactions contemplated by the Lease.

Respectfully submitted,

EXHIBIT E

CERTIFICATE OF OFFICIALS OF LESSEE

Re: Lease Agreement between Lease Agreement between Kentucky Council of Area Development Districts, Kentucky Association of Counties Finance Corporation, as lessor, and City of Princeton, Kentucky, as lessee, as lessor, and the City of Princeton, Kentucky, as lessee dated July 5, 2018

The undersigned officials of the lessee identified above (the "Lessee") under the Lease Agreement identified above (the "Lease") between the Lessee and the Kentucky Association of Counties Finance Corporation (the "Lessor"), DO HEREBY CERTIFY AS FOLLOWS:

1. That they are the duly elected or appointed, qualified and acting incumbents of their respective offices of the Lessee, as set forth after their signatures hereto, and as such are familiar with the books, records and affairs of the Lessee.

2. That the Lessee is a body politic and corporate, validly organized, existing and in good standing under and by virtue of the laws of the Commonwealth of Kentucky with all requisite power and authority to lease property as lessee and to carry on its business as now being conducted.

3. That included in the transcript of which this Certificate forms a part is a true, correct and complete copy of the resolution duly adopted by the Governing Body of the Lessee on May 7, 2018 (the "Official Action"), authorizing the appropriate officials of the Lessee to execute the Lease. The Official Action was duly adopted in accordance with all applicable laws.

4. The representations and warranties of the Lessee made in the Lease are true and correct in all material respects on and as of the date hereof as if made on and as of the date hereof; the Official Action has not been amended or supplemented and is in full force and effect; and the Lease has been entered into and is in full force and effect.

5. That the below-named persons were on the date or dates of the execution of the Lease and are on the date of this certificate the duly elected or appointed and qualified incumbents of the respective offices of the Lessee set forth opposite their names and that the signatures set forth opposite their names are their genuine signatures:

<u>Name</u>	<u>Title</u>	<u>Signature</u>
<u>Daniel F. Beavers</u>	<u>Mayor</u>	<u>Daniel F. Beavers</u>
<u>Julie A. Key</u>	<u>City Clerk</u>	<u>Julie A. Key</u>

6. The Lease has been duly authorized, executed and delivered by the Lessee and constitutes legal, valid and binding obligations of the Lessee, enforceable against the Lessee in accordance with its terms.

7. The Lessee is not in default under or in violation of (i) any provisions of applicable law, (ii) the Lease, or (iii) any indenture, mortgage, lien, agreement, contract, deed, lease, loan agreement, note, order, judgment, decree or other instrument or restriction of any kind or character to which it is a party or by which it or its properties are or may be bound, or to which it or any of its assets is subject, which default would have a material adverse effect on the condition, financial or otherwise, of the Lessee or on the ability of the Lessee to perform its obligations under the Lease. Neither the execution and delivery of the Lease nor compliance by the Lessee with the terms, conditions and provisions of the Lease will conflict with or result in a breach of, or constitute a default under, any of the foregoing.

8. Since the date of the financial information provided to the Lessor, there have not been any material adverse changes in the business, properties, condition (financial or otherwise) or results of operations of the Lessee, whether or not arising from transactions in the ordinary course of business, and since such date, except in the ordinary course of business, the Lessee has not entered into any transaction or incurred any liability material to the financial position of the Lessee.

9. There is no claim, action, suit, proceeding, inquiry or investigation, at law or in equity, before or by any court, governmental agency, or public board or body, pending or, to the best of our knowledge, threatened against or affecting the Lessee wherein an unfavorable decision, ruling or finding would materially adversely affect the business, properties, condition (financial or otherwise) or the results of operations of the Lessee or the ability of the Lessee to perform its obligations under the Lease.

10. All authorizations, consents and approvals of, notices to, registrations or filings with, or other actions in respect of or by, any governmental body, agency or other instrumentality or court required in connection with the execution, delivery and performance by the Lessee of the Lease has been duly obtained, given or taken (and copies thereof have been provided to the Lessor).

11. Any certificate signed by any official of the Lessee and delivered to the Lessor will be deemed to be a representation by the Lessee to the Lessor as to the statements made therein.

WITNESS our hands this July 5, 2018.

By: 
Mayor

Attest:

By: 
City Clerk

EXHIBIT F

REQUEST FOR DISBURSEMENT

Re: Lease Agreement between Kentucky Council of Area Development Districts, Kentucky Association of Counties Finance Corporation, as lessor, and City of Princeton, Kentucky, as lessee dated July 5, 2018.

Requisition Certificate No. _____

The Lessee hereby requests a disbursement from the Participant Disbursement Account in the amount of \$ _____ and hereby certifies, as follows (except that with respect to a disbursement to pay an interest component of Lease Rental Payments during construction of a Project, only the document described in (a) below will be required):

(a) Attached is a statement of the amount and nature of each item of the Costs of the Project to be paid and the name and address of the payee, with the payee's statement and, if reimbursement to the Lessee of amounts previously paid is requested, evidence of such payment;

(b) each item for which payment or reimbursement is requested is or was necessary in connection with the Costs of the Project and none of such items formed the basis for any previous payment from the Participant Disbursement Account;

(c) each contractor, subcontractor and materialman has filed with the Lessee receipts or waivers of liens for all amounts previously certified for payment, or any amount previously certified for reimbursement to the Lessee, or there is on file with the Lessee a cancelled check endorsed by the contractor, subcontractor or materialman evidencing such payment;

(d) all of the warranties and representations of the Lessee contained in the Lease are true and correct as of the date of such disbursement, as though such warranties and representations were made on such date, no Event of Default has occurred under the Lease, the right of the Lessee to control the acquisition, construction and installation of the Project has not otherwise been terminated pursuant to the Lease, and that amounts on deposit in the Participant Disbursement Account will be sufficient to complete the Project in accordance with the approved plans and specifications;

Executed this ____ day of _____, _____.

CITY OF PRINCETON, KENTUCKY, LESSEE

By: _____
Authorized Lessee Representative

EXHIBIT G

FURTHER REPRESENTATIONS, WARRANTIES AND COVENANTS OF LESSEE

Lessee intends to adopt the bond ordinance included in this Exhibit G (the "Bond Ordinance"). The Lessee covenants that it will comply with all the requirements of the Bond Ordinance, whether or not adopted, so long as any obligations under this Lease are outstanding.

The Lessee's obligations under this Lease are secured by a pledge of the Revenues of the System, provided that such pledge of Revenues shall be on a parity to the pledge set forth in the Bond Ordinance with respect to Bonds and Parity Bonds, if issued, so that this Lease will constitute Parity Bonds within the meaning of the Bond Ordinance.

As used in this Exhibit G:

"Revenues" means the totality of all revenues of the System of any and all types and varieties imposed, enforced and collected by the Lessee for any services provided by the System and investment income, together with other income received by the Lessee, if any, from any agency of government, both federal and state, as representing income or operating subsidies, as distinguished from capital grants, to the extent not otherwise required to be treated and applied and specifically excluding therefrom any funds received which result from assessments or assessment charges.

"System" means the combined and consolidated municipal waterworks and sanitary sewer system of the Lessee and any additions thereto and extensions thereof, and shall include the Project being financed under this Lease.

DRAFT

BOND ORDINANCE

CITY OF PRINCETON, KENTUCKY

AUTHORIZING

CITY OF PRINCETON WATER AND SEWER REVENUE BONDS, SERIES 2018

IN THE PRINCIPAL AMOUNT OF

\$2,739,000

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EXHIBIT C - Requisition Certificate		

BOND ORDINANCE

ORDINANCE OF THE CITY OF PRINCETON, KENTUCKY, AUTHORIZING AND PROVIDING FOR THE ISSUANCE AND SALE OF \$2,739,000 PRINCIPAL AMOUNT OF CITY OF PRINCETON WATER AND SEWER REVENUE BONDS, SERIES 2018 FOR THE PURPOSE OF FINANCING THE COST (NOT OTHERWISE PROVIDED) OF THE CONSTRUCTION OF EXTENSIONS, ADDITIONS AND IMPROVEMENTS TO THE EXISTING COMBINED AND CONSOLIDATED WATER AND SEWER SYSTEM OF SAID CITY; SETTING FORTH TERMS AND CONDITIONS UPON WHICH SAID BONDS MAY BE ISSUED AND OUTSTANDING; PROVIDING FOR THE COLLECTION, SEGREGATION AND DISTRIBUTION OF THE REVENUES OF SAID COMBINED AND CONSOLIDATED WATER AND SEWER SYSTEM; AND PROVIDING FOR AN ADVERTISED, PUBLIC, COMPETITIVE SALE OF SAID BONDS.

WHEREAS, the combined and consolidated water and sewer system (the "System") of the City of Princeton (the "City") is owned and operated by said City pursuant to Chapters 58 and 82 of the Kentucky Revised Statutes (the "Act"), and

WHEREAS, the City presently has outstanding certain Prior Bonds (as hereinafter defined), which Prior Bonds are payable from and secured by a pledge of the revenues derived from the operation of the System, and

WHEREAS, all of the Prior Bonds presently outstanding are current as to payment of both principal and interest, and for the security of which a certain Sinking Fund and certain reserves are being maintained in the manner and by the means prescribed in the Prior Bond Ordinance (as hereinafter defined) of the City, authorizing the Prior Bonds, and

WHEREAS, it is the desire and intent of the City at this time to authorize and provide for the issuance of revenue bonds in the principal amount of \$2,739,000 (the "Current Bonds"), for the purpose of financing the cost (not otherwise provided) of the construction of extensions, additions and improvements to the System of the City, in accordance with plans and specifications prepared by Hethcoat & Davis, Inc. and to prescribe the covenants of the City, the rights of Bondowners and the details of the issuance and sale of the proposed Current Bonds, and

WHEREAS, the City desires and intends that the Current Bonds be issued, subject to the vested rights and priorities in favor of the owners of the outstanding Prior Bonds, and

WHEREAS, the proceeds of the Current Bonds will be supplemented by certain other proceeds in the amount of approximately \$763,500, to provide the total cost of such construction,

NOW, THEREFORE, BE IT ORDAINED BY THE CITY OF PRINCETON, KENTUCKY, AS FOLLOWS:

ARTICLE 1. DEFINITIONS; PURPOSE; AUTHORIZATION OF BONDS; SECURITY.

Section 101. Definitions. As used in this Ordinance, unless the context requires otherwise:

"Act" refers to Chapters 58 and 82 of the Kentucky Revised Statutes.

"Beginning Month" refers to the month following the month in which the Current Bonds authorized herein are issued, sold and delivered to the Purchaser thereof.

"Bond Counsel" refers to an attorney or firm of attorneys recognized nationally as experts in the field of municipal bond law and shall be deemed to refer to Rubin & Hays, Louisville, Kentucky, or their successors.

"Bondowner" or "Owner" refer to the registered Owners of the Bonds at the time issued and outstanding hereunder.

"Bonds" refers collectively to the outstanding Current Bonds, Prior Bonds and Parity Bonds.

"Bonds of 2000" or "Series 2000 Bonds" refer to the outstanding City of Princeton Water and Sewer Revenue Bonds, Series 2000, dated October 24, 2001, in the original principal amount of \$1,458,000.

"Bond Ordinance of 2000" or "2000 Bond Ordinance" refer to the Ordinance authorizing the Bonds of 2000, duly enacted by the City Council of the City on July 19, 2000.

"City" refers to the City of Princeton, Kentucky.

"City Clerk" refers to the appointed City Clerk of the City.

"Code" refers to the Internal Revenue Code of 1986, as amended, and the Treasury Regulations relating thereto.

"Construction Account" refers to the City of Princeton Water and Sewer Construction Account, created in Section 301(B) of this Current Bond Ordinance.

"Contractors" refers to the general contractors who have been employed by the City to construct the Project.

"Current Bond Ordinance" or "Ordinance" refer to this Ordinance authorizing the Current Bonds.

"Current Bonds" refers to the \$2,739,000 of City of Princeton Water and Sewer Revenue Bonds, Series 2018 authorized by this Ordinance, to be dated as of the date of issuance thereof.

"Current Sinking Fund" refers to the City of Princeton Water and Sewer Sinking Fund of 2018, created in Section 401 of this Ordinance.

"Depository Bank" refers to the bank, which shall be a member of the FDIC, which bank is _____, Princeton, Kentucky, or its successor.

"Debt Reserve Fund" refers to the City of Princeton Water and Sewer Debt Reserve Fund of 2018, created in Section 401 of this Ordinance.

"Engineers" refers to the Engineers or any one of them, who prepared the plans and specifications for the construction of the Project and who will supervise the construction thereof and/or will furnish full time resident inspection of the construction of the Project, and shall be deemed to refer to Hethcoat & Davis, Inc., or a member of said firm, or their successors.

"Event of Default" refers to one or more of the Events of Default set forth in Section 701 of this Ordinance.

"FDIC" refers to the Federal Deposit Insurance Corporation, or its successors.

"Fiscal Year" refers to the annual accounting period of the City, beginning on July 1 and ending on June 30 of each year.

"Funds" refers to the Revenue Fund, the Current Sinking Fund, the Prior Sinking Fund, the Debt Reserve Fund, the Construction Account and the Operation and Maintenance Fund.

"Governing Body" refers to the City Council of the City, or such other body as shall be the governing body of said City under the laws of Kentucky at any given time.

"Government" refers to the United States of America, or any agency thereof, including RD.

"Grant Proceeds" refers to the proceeds of the RD Grant.

"Independent Consulting Engineer" refers to a consulting engineer or a firm of consulting engineers of recognized excellent reputation in the field of combined and consolidated water and sewer system engineering, and such definition includes the Engineers named above.

"Interim Lender" refers to Planters Bank, Hopkinsville, Kentucky, its successors or assigns; or any other financial institution or governmental agency approved by the City.

"KIA" refers to the Kentucky Infrastructure Authority, an agency of the Commonwealth of Kentucky.

"KIA Loans" refers to the outstanding KIA Loans as follows: (i) Fund A2-09-11, dated December 1, 2009, in the original principal amount of \$1,103,744; (ii) Fund A-09-27, dated February 1, 2010, in the original principal amount of \$975,000, as supplemented by an additional loan in the original principal amount of \$174,256; and (iii) Fund B-10-06, dated August 1, 2011, in the original principal amount of \$430,675.

"Local Counsel" refers to B. Todd Wetzel, Esq., Princeton, Kentucky, or any other attorney or firm of attorneys designated by the City.

"Mayor" refers to the Mayor of the City.

"Multiple Advances" refers to the advance of loan funds from the RD as described in Section 302 of this Ordinance.

"Note" refers to a single note or any number of notes, in such form as may be prescribed by the Interim Lender, including any revenue bond anticipation notes issued pursuant to Chapter 58 of the Kentucky Revised Statutes, including any renewal or extensions of the Note, issued by the City evidencing the interim financing for the Project as prescribed in Section 302 of this Ordinance.

"Operation and Maintenance Fund" refers to the City of Princeton Water and Sewer Operation and Maintenance Fund described in Section 401 of this Ordinance.

"Outstanding Bonds" refers to the outstanding Bonds, and does not refer to, nor include, any Bonds for the payment of the principal and interest of which sufficient funds will have been deposited and earmarked for payment of Bonds; provided all Outstanding Bonds of any series held by the RD shall be deemed to constitute Outstanding Bonds until paid regardless of the deposit of funds to pay for same.

"Parity Bonds" refers to bonds which may be issued in the future which, pursuant to this Ordinance, rank on a basis of parity with the outstanding Current Bonds, as to priority, security and source of payment, and does not refer to bonds which might be issued so as to rank inferior to the security and source of payment of the outstanding Current Bonds.

"Prior Bonds" refers collectively to the Series 2000 Bonds and the KIA Loans.

"Prior Bond Ordinance" refers collectively to the 2000 Bond Ordinance and the Resolutions authorizing the KIA Loans.

"Prior Sinking Fund" refers to the City of Princeton Water and Sewer Sinking Fund, described in Section 401 of this Ordinance.

"Project" refers specifically to the construction of the currently proposed extensions, additions and improvements to the System of the City, which Project is being financed by the Current Bonds and by other funds.

"Purchaser" refers to the agency, person, firm or firms, or their successors, to whom the Current Bonds herein authorized are awarded at the public sale of the Current Bonds.

"RD" refers to the United States Department of Agriculture, acting through Rural Development.

"RD Grant" refers to the RD grant described in Section 804 of this Ordinance.

"Required Signatures" refers to the signatures necessary to be obtained with reference to the approval of the expenditures to be made from the Construction Account, which required signatures shall consist of the signatures of (1) the Mayor, (2) the Engineers and (3) the Purchaser; provided, however, any expenditures for issuance and administrative costs and the costs of any equipment which is not permanently affixed to the real estate shall not require the signature or the approval of the Engineers.

"Revenue Fund" refers to the City of Princeton Water and Sewer Revenue Fund, described in Section 401 of this Ordinance.

"System" refers to the existing combined and consolidated water and sewer system of the City, together with all extensions, additions and improvements to said System.

"Treasurer" refers to the appointed Treasurer of the City.

"U.S. Obligations" refers to bonds or notes which are the direct obligations of the United States of America, or obligations the principal of and interest on which are guaranteed by the United States of America.

All words and terms importing the singular number shall, where the context requires, import the plural number and vice versa. Unless otherwise indicated, references to Articles or Sections refers to those in this Ordinance.

Section 102. Purpose. The Current Bonds shall be issued for the purpose of financing the cost (not otherwise provided) of the Project, as set out in the plans and specifications prepared by the Engineers. The City Council hereby declares the System of the City, including the extensions, additions and improvements to be constructed, to constitute a revenue producing public project, and said System shall continue to be owned, controlled, operated and maintained by the City as a revenue producing public project pursuant to the Act, so long as any Bonds remain outstanding.

Section 103. Construction Award Approved; Work Authorized. The City Council hereby authorizes, approves, ratifies and confirms its previous action in advertising for and taking steps toward awarding the contracts for the construction of the Project to the lowest and best bidders, and further approves the action of the City officials in entering into formal contracts with said bidders, subject to the necessary approvals being obtained. Authority is hereby given for under-

taking the construction of the Project according to the plans and specifications heretofore prepared by the Engineers for the City, after all necessary approvals have been obtained.

Section 104. Declaration of Period of Usefulness. The City Council hereby declares that the period of usefulness of the System is more than forty (40) years from the date of completion of the Project.

Section 105. Authorization of Bonds. The City has heretofore determined that the total cost of the Project, including preliminary expenses, land and rights-of-way, engineering expense, capitalized interest during construction, legal and administrative costs, publication costs, initial deposits required and all incidental expenses, will not exceed \$3,502,500. Therefore, it is hereby determined to be necessary in order for the City to finance the cost (not otherwise provided) of the Project that the City issue a total of \$2,739,000 of Current Bonds, based on the following calculation:

Total cost of Project		\$3,502,500
Less:		
RD Grant	<u>\$763,500</u>	
Total Non-Bond Funds:		<u>(763,500)</u>
Balance to be financed by Current Bonds		\$2,739,000

Accordingly, for the purpose of financing the cost (not otherwise provided) of the Project, under the provisions of the Act, there is hereby authorized to be issued and sold \$2,739,000 principal amount of City of Princeton Water and Sewer Revenue Bonds, Series 2018.

The Current Bonds shall be dated as of the date of delivery to the Purchaser thereof; shall bear interest from such date at such interest rate as may be fixed by supplemental resolution as a result of the advertised sale and competitive bidding for such Current Bonds, as hereinafter provided; and shall be issued and delivered as prescribed in Section 202 hereof.

Interest on the Current Bonds shall be payable semiannually on January 1 and July 1 of each year, provided that the first interest payment period will cover interest only from the date of delivery of the Current Bonds to the ensuing January 1 or July 1, as the case may be. Principal of the Current Bonds shall be payable on January 1 of each of the respective years until maturity, as set out in Section 201 hereof.

Section 106. Recognition of Prior Bonds. The City hereby expressly recognizes and acknowledges that the City has previously pledged, for the benefit and protection of the owners of

the Prior Bonds, the gross revenues of the System, all as set forth in the Prior Bonds and in the Prior Bond Ordinance.

Section 107. Current Bonds Shall be Payable Out of Gross Revenues Subject to Priority of Prior Bonds. The Current Bonds and any additional Parity Bonds that may be issued under the conditions and restrictions set forth hereinafter, shall be secured by and payable from a pledge of the revenues of the System, after providing only for the principal and interest requirements of the Prior Bonds.

Section 108. Lien on Contracts. In addition to the revenue pledge securing the Bonds, a lien is hereby created and granted in favor of the Bondowners on all contracts and on all other rights of the City pertaining to the System, enforceable by assignment to any receiver or other operator proceeding by authority of any court.

ARTICLE 2. THE BONDS; BOND FORM; PREPAYMENT.

Section 201. Principal Payments. Principal payments due on the Current Bonds shall be as set forth in the schedule of maturities set out in **Exhibit A** attached to this Ordinance and incorporated herein by reference.

Section 202. Issuance of Current Bonds; Bond Form. The Purchaser of the Current Bonds at the public sale thereof shall take delivery of the Current Bonds in the form of one or more fully registered bonds, as set forth in **Exhibit B** attached hereto and incorporated herein by reference, amounting in the aggregate to the principal amount of the Current Bonds authorized herein, maturing as to principal as set out in Section 201 above. The Current Bonds shall be numbered R-1 and consecutively upward thereafter. Such Current Bonds shall, upon appropriate execution on behalf of the City as prescribed herein, constitute the entire bond issue herein authorized, shall be negotiable (subject to registration requirements as to transferability), and payable as to principal and interest to the registered Owner.

Section 203. Place of Payment and Manner of Execution. Both principal of and interest on the Current Bonds shall be payable at the place and in the manner set out in the form of such Current Bond. The Current Bonds shall be executed on behalf of the City by the manual or facsimile signature of the Mayor, with the Corporate Seal of the City affixed thereto and attested by the manual or facsimile signature of the City Clerk.

If either of the officers whose signatures appear on the Current Bonds ceases to be such officer before delivery of said Current Bonds, such signatures shall nevertheless be valid for all purposes the same as if such officers had remained in office until delivery.

Section 204. Provisions as to Prepayment. Except when all of the Current Bonds are held by the Government, principal maturities falling due prior to January 1, 2028, shall not be subject to prepayment. Principal maturities falling due on and after January 1, 2028, shall be subject to prepayment by the City on any interest payment date falling on and after January 1, 2027, at par plus accrued interest, without any prepayment penalty.

So long as all of the Current Bonds are owned by the Government, all or any of the Current Bonds, or payments in a multiple of \$100, may be prepaid at any time in inverse chronological order of the principal maturities due, at par plus accrued interest without any prepayment penalty. Notice of such prepayment shall be given by certified mail to the Bondowner or his assignee, at least 30 days prior to the date fixed for prepayment. Notice of such prepayment may be waived with the written consent of the Bondowner.

**ARTICLE 3. CONSTRUCTION ACCOUNT; INTERIM FINANCING;
APPLICATION OF PROCEEDS; ARBITRAGE LIMITATIONS.**

Section 301. Construction Account; Application of Proceeds of Bonds; Other Transfers and Deposits. The Treasurer, or such other City official as shall be designated by the City Council, shall be the custodian of all funds belonging to and associated with the System. All moneys in excess of the amount insured by the FDIC in the Construction Account shall be secured by the Depository Bank in accordance with U. S. Treasury Department Circular No. 176. The officials of the City entrusted with the receipt and disbursement of revenues of the System and the custody of valuable property shall be covered by a fidelity bond in the amount of not less than \$200,000 (the "Fidelity Bond"), or such larger amount as the RD may require, which Fidelity Bond shall be effective and secured by a surety company approved by the RD so long as it is owner of any of the Current Bonds. The RD and the City shall be named co-obligees in such Fidelity Bond and the amount thereof shall not be reduced without the written consent of the RD. Whenever sums in the Funds shall exceed \$200,000, the Fidelity Bond shall be increased accordingly as requested by and with the approval of the RD.

A. Covenants Applicable if RD Purchases Current Bonds. It is acknowledged that all covenants herein with reference to the necessity for approval of the RD, the necessity of observing RD regulations and procedures and the necessity of using RD forms (the "RD Forms"), shall apply only if the RD is the Purchaser of the Current Bonds and only so long as the RD holds the Current Bonds thereafter. In the event that the RD shall not be the Purchaser of the Current Bonds, or, after purchasing same, shall sell or transfer the Current Bonds to an Owner who shall not be the Government, all covenants herein with reference to the necessity for approval of the RD, the necessity of observing RD regulations and procedures, and the necessity of using RD Forms, shall not be applicable.

B. Application of Proceeds of Current Bonds. The proceeds of the Current Bonds shall be applied as follows:

(1) Payment of Interim Financing, Costs of Project and Costs of Issuance. Simultaneously with the delivery of the Current Bonds, there shall immediately be paid to the Interim Lender (or the RD if Multiple Advances are made) an amount sufficient to pay principal of and interest on any temporary loans borrowed by the City in anticipation of the sale and delivery of the Current Bonds and/or of the receipt of Grant Proceeds. Also, at the time of delivery of the Current Bonds, there shall be paid all amounts then due and payable in connection with the costs of the Project and in connection with the issuance of the Current Bonds.

(2) Construction Account. If and to the extent that the proceeds of the Current Bonds shall be in excess of the amount necessary to pay the interest, principal and costs referred to in subparagraph B(1) of this Section, such excess amount shall immediately be deposited in the "City of Princeton Water and Sewer Construction Account" hereby created, which shall be established at the Depository Bank. There shall also be deposited

in said Construction Account the Grant Proceeds, as and when received, or said Grant Proceeds may be applied, to the extent necessary, to liquidate or reduce any interim financing owed by the City at the time of receipt of Grant Proceeds.

(3) Withdrawal of Funds From Construction Account. Prior to the expenditure by the City of any moneys from the Construction Account, the City must obtain written approval from the RD as to such expenditures, if the RD is the Owner of any Outstanding Bonds. The proceeds of said Construction Account shall be withdrawn only on checks signed by the Mayor, the Treasurer (or by such other official of the City as may be authorized by the City Council), provided such official shall be covered by the Fidelity Bond required by Section 301 of this Ordinance, in payment for services and/or materials supplied in connection with the Project, as evidenced by (1) a Requisition Certificate and (2) invoices and/or partial payment estimates bearing the written approval of the Engineers and the Mayor (or by such other official of the City as may be authorized by the City Council), and which invoices and/or partial payment estimates must have been reviewed and approved for payment by the designated RD official.

Written approval or certification of the Engineers shall not be required for matters not under the jurisdiction of the Engineers, such as legal fees, land acquisition and related items.

During construction, the City shall disburse Construction Account funds in a manner consistent with RD Instruction 1780.

The City shall prepare and submit any and all RD Forms required by the RD. Periodic audits of the City's Construction Account records shall be made by RD as determined by it to be necessary.

(4) Transfer of Capitalized Interest to Current Sinking Fund. There shall be transferred from the Construction Account from time to time, as needed, an amount sufficient to provide for capitalized interest (initially estimated at \$62,500) during the construction of the Project, as approved by the Engineers and by the RD. If and to the extent not theretofore expended in paying interest on interim financing and if and to the extent then needed to pay interest during the remaining period of construction of the Project, such amount so transferred from the Construction Account shall be deposited in the Current Sinking Fund.

(5) Investment of Funds in Construction Account. Pending disbursement of amounts on deposit in the Construction Account, all such funds, or such portion of said amounts on deposit in said Construction Account as is designated by the City Council, shall be invested for the benefit of such Construction Account in Certificates of Deposit, savings accounts or U.S. Obligations which may be converted readily into cash, having a maturity date prior to the date when the sums invested will be needed for costs of the Project (as determined by the Engineers, the Mayor and the RD), provided that to the

extent that any amounts on deposit in said Depository Bank shall cause the total deposits of the City in said Depository Bank to exceed the amount insured by the FDIC, the same shall be continuously secured by a valid pledge of U.S. Obligations, having an equivalent market value, in conformity with Section 66.480 of the Kentucky Revised Statutes. Investments in Certificates of Deposit or savings accounts may be made only in such Certificates or accounts of an FDIC bank. Any such investments will be a part of the Construction Account, and income from such investments will be credited to the Construction Account. All such investments shall be subject to the limitations set out in Section 303 hereof.

(6) Statements of Contractors, Engineers and Attorneys as to Payment. Prior to the delivery of the Current Bonds, if the RD is the Purchaser of the Current Bonds, the City will be required to provide the RD with statements from the Contractors, Engineers and attorneys for the City that they have been paid to date in accordance with their contract or other agreements and, in the case of any Contractor, that he has paid his suppliers and subcontractors. Any exceptions must be authorized under RD Instruction 1780.

(7) Disposition of Balance in Construction Account After Completion of Project. When the Project has been completed and all construction costs have been paid in full, as certified by the Engineers for the City and/or by the RD, any balance then remaining in the Construction Account may, with the consent of the RD, be applied to the cost of constructing additional extensions, additions and improvements to the System (the "Additional Construction"). If such Additional Construction is to be undertaken by the Contractors previously engaged in the Project, such Additional Construction may be authorized by a change order.

If there is a balance remaining in the Construction Account after such Additional Construction, such balance (subject to legal requirements as to possible refund of any allocated portion of the balance derived from Grant Proceeds) shall be transferred to the Current Sinking Fund, whereupon said Construction Account shall be closed. Such remaining balance in the Construction Account so transferred to the Current Sinking Fund shall be used by the City immediately to prepay principal installments due on the Current Bonds in the inverse order of maturities without prepayment penalty, provided further that any balance insufficient to prepay at least \$100 of the principal payment falling due in any year on the Current Bonds will be transferred to the Debt Reserve Fund.

Section 302. Interim Financing Authorization.

A. Interim Financing. The City shall use interim financing for the Project during construction of that portion of the cost of the Project financed by the Current Bonds, if available at reasonable rates and terms.

The borrowing of up to the aggregate sum of \$2,739,000 from the Interim Lender is hereby authorized; and the Mayor is hereby authorized to execute the Note in the name and on behalf of the City. Each advance under the Note shall evidence a loan by the Interim Lender to the City for services rendered and/or materials supplied in connection with the Project, as evidenced by a Requisition Certificate.

Interim financing shall be disbursed as follows:

(1) At the direction of the City, the Interim Lender shall disburse the proceeds of the Note by cashier's checks directly to the parties entitled thereto as set forth in the Requisition Certificate; or

(2) At the direction of the City, the Interim Lender shall deposit the proceeds of the Note in the Construction Account, in which event amounts of the City on deposit therein shall, until expended to the extent that same shall exceed the amount insured by the FDIC, be fully secured by a pledge of U.S. Obligations.

The aggregate of the principal amount of all Notes shall not exceed \$2,739,000. Each Note which is renewed or superseded shall be simultaneously cancelled by the Interim Lender and transmitted to the Treasurer. The rate of interest applicable to each Note shall not exceed a reasonable rate, which rate is subject to the approval of the RD.

The total authorized interim financing of \$2,739,000 shall be the maximum indebtedness which the City may owe at any one time to the Interim Lender for the purpose of providing temporary construction financing for the Project; provided, however, that the City may reduce the amount owed by the City to the Interim Lender from time to time as and when funds are available to the City, whether derived from the proceeds of the Grant Proceeds, the proceeds of the sale of the Current Bonds or otherwise, and may reborrow from the Interim Lender additional amounts in anticipation of the further receipt by the City of additional proceeds from the Current Bonds and/or Grant Proceeds.

The City hereby covenants and agrees with the Interim Lender that upon the issuance and delivery of the Current Bonds and/or the receipt of said Grant Proceeds, the City will apply the proceeds thereof, to whatever extent may be necessary, in payment of the principal amount of the Note, together with accrued interest thereon to the date of such payment; and the proceeds of the Current Bonds and Grant Proceeds are hereby pledged therefor, and such pledge shall constitute a first and prior charge against said proceeds.

Although the proceeds of the Current Bonds and Grant Proceeds are pledged to the repayment of said interim financing, it is recognized that the Grant Proceeds may be applied to the extent required at the time of receipt of the Grant Proceeds, to the payment of costs of the Project due and owing by the City at the time of receipt of such Grant Proceeds, rather than to the repayment of portions of the interim financing at that time. If and to the extent that the Grant Proceeds are in excess of any costs of the Project due and owing at the time of receipt thereof, such Grant Proceeds may be applied, in the same manner as set out hereinabove, to the reduction of the amount of the interim financing, after which, such interim financing may again be increased as theretofore. The City further pledges the revenues of the System to the repayment of said interim financing, subject to the vested rights and priorities of the pledges securing the Outstanding Bonds.

It is understood that the foregoing constitutes an alternative method of obtaining interim financing, and does not preclude the authorization and sale, by public advertisement or otherwise, of bond anticipation notes and/or grant anticipation notes to the most favorable bidder on the open market, by concurrent or subsequent proceedings of the City.

B. Multiple Advances by RD. In the event the Current Bonds are purchased by the RD, and in the event the City is unable to obtain a commitment for interim financing for the Project from any Interim Lender at reasonable rates and terms, the Mayor is authorized to request Multiple Advances of loan funds from the RD.

If the RD agrees to make Multiple Advances to the City pending the delivery of the Current Bonds, the Mayor is hereby authorized to execute in the name and on behalf of the City any number of Notes. Each such Note, evidencing an advance of funds by the RD to the City, shall be in the form prescribed by the RD.

Each request for an advance from the RD shall be accompanied by a Requisition Certificate. The City will also furnish to the RD, prior to the receipt of each Multiple Advance, whatever additional documentation shall be requested by the RD, including an updated supplemental title opinion of Local Counsel and an updated supplemental preliminary legal opinion of Bond Counsel.

The proceeds of any Multiple Advances shall be either (i) disbursed directly to the parties entitled thereto for services and/or materials supplied in connection with the Project or (ii) deposited into the Construction Account and disbursed in accordance with the provisions of Section 301 hereof, in which event amounts on deposit in such Construction Account shall, until expended, to the extent that same shall exceed the amount insured by the FDIC, be fully secured by a pledge of U.S. Obligations.

The proceeds of the Current Bonds are hereby pledged to the repayment of such Multiple Advances, and such pledge shall constitute a first and prior pledge against such proceeds. The City further pledges the revenues of the System to the repayment of said Multiple Advances, subject to the vested rights and priorities of the pledges securing the Outstanding Bonds.

Section 303. Arbitrage Limitations on Investment of Proceeds. The City covenants and certifies, in compliance with the Code, on the basis of known facts and reasonable expectations on the date of enactment of this Ordinance, that it is not expected that the proceeds of the Current Bonds will be used in a manner which would cause the Current Bonds to be "arbitrage bonds" within the meaning of Section 148 of the Code. The City covenants to the Owners of the Current Bonds that (1) the City will make no use of the proceeds of said Current Bonds which, if such use had been reasonably expected on the date of issue of such Current Bonds, would have caused such Current Bonds to be "arbitrage bonds" and (2) the City will comply with all of the requirements of the Code to whatever extent is necessary to assure that the Current Bonds shall not be treated as or constitute "arbitrage bonds" and that the interest on the Current Bonds shall be excludable from gross income for Federal income tax purposes.

Prior to or at the time of delivery of the Current Bonds, the Mayor and/or the Treasurer (who are jointly and severally charged with the responsibility for the issuance of the Current Bonds) are authorized to execute such certifications as shall be required by Bond Counsel, setting out all known and contemplated facts concerning the anticipated construction, expenditures and investments, including the execution of necessary and/or desirable certifications of the type contemplated by Section 148 of the Code in order to assure that interest on the Current Bonds shall be excludable from gross income for Federal income tax purposes and that the Current Bonds will not be treated as "arbitrage bonds".

ARTICLE 4. FLOW OF FUNDS.

Section 401. Funds. There was heretofore created in the Prior Bond Ordinance the following funds and accounts:

- (a) City of Princeton Water and Sewer Revenue Fund
- (b) City of Princeton Water and Sewer Sinking Fund
- (c) City of Princeton Water and Sewer Depreciation Fund
- (d) City of Princeton Water and Sewer Operation and Maintenance Fund

There is hereby created the (i) City of Princeton Water and Sewer Sinking Fund of 2018; and (ii) City of Princeton Water and Sewer Debt Reserve Fund of 2018.

All of the Funds shall be maintained with the Depository Bank so long as any Bonds remain outstanding, subject to the right of the City to designate a different depository bank.

Section 402. Flow of Funds. All proceedings preliminary to and in connection with the issuance of the Outstanding Bonds, including provisions made for (i) the receipt, custody and application of the proceeds of the Outstanding Bonds; (ii) the operation of the System on a revenue-producing basis; (iii) the segregation, allocation and custody of the revenues derived from the operation of the System; (iv) the enforcement and payment of the Outstanding Bonds and (v) the depreciation of the System; and all other covenants for the benefit of Bondowners set out in the Prior Bond Ordinance, are hereby ratified and confirmed and shall continue in force and inure to the security and benefit of the Outstanding Bonds, the same as if such provisions and proceedings were set out in full herein; provided, further, that after the issuance of the Current Bonds, the income and revenues of the System shall be collected, segregated, accounted for and distributed as follows:

A. Revenue Fund. The City covenants and agrees that it will continue to deposit in the Revenue Fund, promptly as received from time to time, all revenues of the System, as same may be extended and improved from time to time. The moneys in the Revenue Fund shall continue to be used, disbursed and applied by the City only for the purpose and in the manner and order of priorities specified in the Prior Bond Ordinance, as hereinafter modified by this Ordinance, all as permitted by the Act, and in accordance with previous contractual commitments.

B. Prior Sinking Fund. There shall be transferred from the Revenue Fund and deposited into the Prior Sinking Fund on or before the 20th day of each month, for payment of interest on and principal of the Prior Bonds, a sum equal to the total of the following:

- (1) A sum equal to one-sixth (1/6) of the next succeeding interest payment to become due on all Prior Bonds then outstanding, plus
- (2) A sum equal to one-twelfth (1/12) of the principal of all of the Prior Bonds maturing on the next succeeding principal payment date.

Said Prior Sinking Fund shall be used solely and only and is hereby pledged for the purpose of paying the principal of and interest on the Prior Bonds.

C. Current Sinking Fund. At or after the time that the Current Bonds have been delivered, there shall be transferred from the Construction Account into the Current Sinking Fund an amount sufficient (currently estimated at \$62,500) to provide for capitalized interest during the construction of the Project, if and to the extent not theretofore expended in paying interest on interim financing and if and to the extent then needed to pay interest during the remaining period of construction of the Project.

After the monthly transfers required in the preceding paragraphs have been paid from the Revenue Fund, there shall next be transferred monthly from said Revenue Fund and deposited into the Current Sinking Fund on or before the 20th day of each month, for payment of interest on and principal of the Current Bonds, a sum equal to the total of the following:

- (1) An amount equal to one-sixth (1/6) of the next succeeding six-month interest payment to become due on the Current Bonds then outstanding, plus
- (2) A sum equal to one-twelfth (1/12) of the principal of any Current Bonds maturing on the next succeeding January 1.

The Current Sinking Fund is hereby pledged for the payment of the interest and the principal of the Current Bonds, but subject to the vested rights and priorities of the Prior Bonds.

D. Debt Reserve Fund. There shall next be transferred from the Revenue Fund the sum of \$960 each month which shall be deposited into the Debt Reserve Fund until there is accumulated in such Debt Reserve Fund the sum of at least \$115,200 which amount shall be maintained, and when necessary, restored to said sum of \$115,200 so long as any of the Current Bonds are outstanding and unpaid. These deposits are in addition to the deposits required by the Prior Bond Ordinance.

As further security for the Bondowners and for the benefit of the City, it has been and is hereby provided that in addition to the monthly transfers required to be made from the Revenue Fund into the Debt Reserve Fund, there shall be deposited into said Debt Reserve Fund all proceeds of connection fees collected from potential customers (except the amounts necessary to pay the actual costs and service connections applicable to said potential customers) to aid in the financing of the cost of future extensions, additions and improvements to the System, plus the proceeds of any property damage insurance (not otherwise used to replace damaged or destroyed property); and any such amounts or proceeds so deposited shall be used solely and only for the purposes intended.

Moneys in the Debt Reserve Fund may be withdrawn and used by the City, upon appropriate certification of the City Council, for the purpose of paying the cost of unusual or extraordinary maintenance, repairs, renewals and replacements not included in the annual budget of current expenses and/or of paying the costs of constructing future extensions, additions and improvements

to the System which will either enhance its revenue-producing capacity or will provide a higher degree of service, and when necessary, for the purpose of making payments of principal and interest on the Bonds if the amount on deposit in the Sinking Fund is not sufficient to make such payments.

E. Operation and Maintenance Fund. There shall next be transferred monthly from the Revenue Fund and deposited into said Operation and Maintenance Fund, sums sufficient to meet the current expenses of operating and maintaining the System. The balance maintained in said Operation and Maintenance Fund shall not be in excess of the amount required to cover anticipated System expenditures for a two-month period pursuant to the City's annual budget.

F. Monthly Principal and Interest Payments if Requested by the RD. So long as any of the Bonds are held or insured by the RD, the City shall, if requested by the RD, make the payments required by this Section 402, in monthly installments to the RD or to the insured Owners of the Bonds.

G. Surplus Funds. Subject to the provisions for the disposition of the income and revenues of the System as set forth hereinabove, which provisions are cumulative, and after paying or providing for the payment of debt service on any subordinate obligations, there shall be transferred, within sixty days after the end of each fiscal year, the balance of excess funds in the Revenue Fund on such date, to the Debt Reserve Fund for application in accordance with the terms of this Ordinance or to the Current Sinking Fund to be applied to the maximum extent feasible, to the prompt purchase or redemption of Outstanding Bonds.

H. Investment and Miscellaneous Provisions. All monies in the Sinking Fund and the Debt Reserve Fund shall be deposited in the Depository Bank, or such portion thereof as is designated by the City Council. All monies in the Sinking Fund and the Debt Reserve Fund shall be invested for the benefit of such respective Funds in Certificates of Time Deposit or savings accounts of the Depository Bank or in U.S. Obligations which may be converted readily into cash, having a maturity date prior to the date when the sums invested will be needed for the purposes for which such funds may be expended, provided that to the extent that any amount of the City on deposit in the Depository Bank shall cause the total deposits of the City in said Depository Bank to exceed the amount insured by the FDIC, such excess amount shall be continuously secured by a valid pledge of U.S. Obligations, having an equivalent market value, in conformity with Section 66.480 of the Kentucky Revised Statutes.

Any investments will be a part of the respective Funds from which the proceeds invested are derived, and income from such investments will be credited to such respective Funds. All investments of funds derived from proceeds of the Outstanding Bonds shall be subject to the applicable limitations set out in Section 303 hereof.

All payments into the Funds shall be made on or before the twentieth (20th) day of each month, except that when the twentieth (20th) day of any month shall be a Saturday, Sunday or a legal holiday, then such payment shall be made on the next succeeding business day.

All monies held in any of the Funds shall be kept apart from all other City funds and shall be deposited in the Depository Bank, and all such deposits which cause the aggregate of all deposits of the City therein to be in excess of the amount secured by FDIC, shall (unless invested as herein authorized) be secured by a surety bond or bonds or by a pledge of U.S. Obligations, having a market value equivalent to such deposit.

The Treasurer shall keep appropriate records as to payment of principal and interest installments and as to payment of principal of and interest on any Bonds.

Section 403. Current Bonds are Subordinate to the Prior Bonds. It is hereby certified and declared that the Current Bonds shall be subordinate to the lien and pledge of the Prior Bonds on the gross revenues of the System.

ARTICLE 5. COVENANTS OF CITY.

Section 501. Rates and Charges. The City shall charge such rates and charges for all services and facilities rendered by the System, which rates and charges shall be reasonable, taking into account and consideration the cost and value of the System, the cost of maintaining, repairing and operating same and the amounts necessary for the payment of principal of and interest on Outstanding Bonds against the System. The City shall charge such rates and charges as shall be adequate to meet the requirements of Articles 4 and 5 hereof.

The City covenants that it will not reduce the rates and charges for the services rendered by the System without first filing with the City Clerk a certification of an Independent Consulting Engineer that the annual net revenues (defined as gross revenues less operating expenses) of the then existing System for the fiscal year preceding the year in which such reduction is proposed, as such annual net revenues are adjusted, after taking into account the projected reduction in annual net revenues anticipated to result from any such proposed rate decrease, are equal to not less than 120% of the average annual debt service requirements for principal and interest on all of the then Outstanding Bonds payable from the revenues of the System, calculated in the manner specified in Section 603 hereof.

Section 502. Books and Accounts; Audit. The City shall maintain proper records and accounts relating to the operation of the System and the City's financial affairs; and the Bondowners, or their authorized representatives, shall have the right at all reasonable times to inspect the facilities of the System and all records, accounts and data relating thereto. An annual audit shall be made of the books and accounts pertinent to the System by a Certified Public Accountant licensed in Kentucky. No later than ninety (90) days after the close of each Fiscal Year, copies of such audit reports certified by such Certified Public Accountant shall be promptly mailed to the RD without request, so long as the Government is the Owner of any of the Bonds, and to any Bondowner that may have made a written request for same.

Monthly operating reports shall be furnished to the RD and to any Bondowner requesting same, during the first two years of operation after completion of the Project, and whenever and so long as the City is delinquent in any of the covenants set out in the Prior Bond Ordinance or this Current Bond Ordinance. Thereafter, quarterly operating reports shall be furnished at all other times to the RD and to any Bondowner requesting the same.

Section 503. System to Continue to be Operated on Fiscal Year Basis; Annual Budget. While any of the Bonds are outstanding and unpaid, and to the extent permitted by law, the System shall continue to be operated and maintained on a Fiscal Year basis.

Not later than sixty (60) days before the end of each Fiscal Year, the City agrees to cause to be prepared a proposed annual budget of operating expenses (the "Proposed Budget") of the System for the then ensuing Fiscal Year, itemized on the basis of monthly requirements. A copy of said Proposed Budget shall be mailed to any Bondowner who may request in writing a copy of such

Proposed Budget and to the RD without request, if the Government is the Owner of any of the Bonds.

For the purpose of the Proposed Budget, operating expenses shall include all reasonable and necessary expenses of operating, repairing, maintaining and insuring the System, but shall exclude depreciation and debt service payments. The City covenants that the operating expenses incurred in any year will not exceed the reasonable and necessary amounts therefor, and that the City will not expend any amount or incur any obligation for operation or maintenance and repair in excess of the amounts provided for operating expenses in the annual budget, except upon resolution by the City that such expenses are necessary to operate and maintain the System.

Not later than sixty (60) days before the end of each Fiscal Year, the City shall prepare an estimate of gross revenues to be derived from the operation of the System for said Fiscal Year, and, to the extent that said gross revenues are insufficient (a) to pay debt service requirements on all Outstanding Bonds during the ensuing Fiscal Year, (b) to accumulate and maintain all required reserves enumerated herein and (c) to pay operating expenses, the City shall revise the rates and charges sufficiently to provide the funds so required.

If the Owners of at least 50% of the principal amount of the Outstanding Bonds, or the Government so long as it is the Owner of any of said Outstanding Bonds, so request, the City Council shall hold an open hearing not later than thirty (30) days before the beginning of the ensuing Fiscal Year, at which time any Bondowner may appear by agent or attorney and may file written objections to such proposed budget. Notice of the time and place of such hearing shall be mailed at least fifteen (15) days prior to the hearing to each registered Bondowner and to the Government.

The City covenants that annually before the first day of the Fiscal Year, the annual budget for the upcoming Fiscal Year will be adopted substantially in accordance with the Proposed Budget, and that no expenditures for operation and maintenance expenses of the System in excess of the budgeted amount shall be made during such Fiscal Year unless directed by said City by a specific resolution duly adopted.

Section 504. General Covenants. The City, through its City Council, hereby covenants and agrees with the Owners of the Bonds that:

- (1) It will faithfully and punctually perform all duties with reference to the System required by the Constitution and laws of the Commonwealth of Kentucky;
- (2) It will make and collect reasonable and sufficient rates and charges for services and facilities rendered by the System;
- (3) It will segregate the revenues and income from the System and make application thereof consistent with and as provided by this Ordinance;

- (4) Unless the written consent of the Owners of a majority of the principal amount of the Outstanding Bonds has been obtained, the City agrees not to sell, lease, mortgage or in any manner dispose of any integral part of the System, including any and all appurtenances thereto and extensions, additions and improvements that may be made thereto, until all of the Outstanding Bonds shall have been paid or provided for in full, as provided herein; subject to the provisions of Section 607 hereof;
- (5) It will maintain in good condition and continuously operate the System and appurtenances thereto and will charge such rates and charges for the services rendered thereby so that the gross income and revenues will be sufficient at all times (i) to pay the interest on and principal of the Outstanding Bonds as same become due, (ii) to pay the cost of operating and maintaining the System, and (iii) to provide for an adequate depreciation account; and
- (6) It will carry and maintain insurance on properties of the System subject to loss or damage in amounts and against hazards substantially in accordance with the practices of other districts, cities or corporations which own and maintain combined and consolidated water and sewer systems under similar conditions; and so long as the Government is the Owner of any of the Outstanding Bonds, the Government will be listed as co-beneficiary on any such policy; and the City shall further comply with the insurance requirements of Section 506 hereof (involving insurance on motors, tanks and structures).

Section 505. Other Covenants Applicable So Long as RD Owns Any Bonds. So long as the RD shall own any of the Bonds, the City shall comply with such RD regulations, requirements and requests as shall be made by the RD, including the furnishing of operating and other financial statements, in such form and substance and for such periods as may be requested by the RD, the carrying of insurance of such types and in such amounts as the RD may specify, with insurance carriers acceptable to the RD and compliance with all of the terms and conditions of the Loan Resolution (RD Form 1942-47) adopted and executed by the City, which is hereby authorized, approved, ratified and confirmed.

Section 506. Civil Rights and Equal Opportunity. The City covenants and agrees to comply with all applicable Federal laws and statutes, including but not limited to:

(a) *Section 504 of the Rehabilitation Act of 1973.* The City acknowledges that under Section 504 of the Rehabilitation Act of 1973, as amended (29 U.S.C. 794), no handicapped individual in the United States shall, solely by reason of their handicap, be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving RHS financial assistance.

(b) *Civil Rights Act of 1964.* The City acknowledges that it is subject to, and its Facilities must be operated in accordance with, Title VI of the Civil Rights Act of 1964 (42 U.S.C. 2000d *et seq.*) and Subpart E of Part 1901 of said Title VI, particularly as it relates to conducting and reporting of compliance reviews.

(c) *Americans with Disabilities Act (ADA) of 1990.* The City acknowledges that the Americans with Disabilities Act of 1990 (42 U.S.C. 12101 *et seq.*) [the "ADA Act"] prohibits discrimination on the basis of disability in employment, state and local government services, public transportation, public accommodations, facilities, and telecommunications. Title II of the ADA Act applies to facilities operated by state and local public entities that provide services, programs, and activities. Title III of the ADA Act applies to facilities owned, leased, or operated by private entities that accommodate the public.

(d) *Age Discrimination Act of 1975.* The City acknowledges that the Age Discrimination Act of 1975 (42 U.S.C. 6101 *et seq.*) provides that no person in the United States shall, on the basis of age, be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving federal financial assistance.

(e) *Limited English Proficiency (LEP) under Executive Order 13166.* The City acknowledges that LEP statutes and authorities prohibit exclusion from participation in, denial of benefits of, and discrimination under Federally-assisted and/or conducted programs on the grounds of race, color, or national origin. Title VI of the Civil Rights Act of 1964 covers program access for LEP persons. LEP persons are individuals who do not speak English as their primary language and who have a limited ability to read, speak, write or understand English. These individuals may be entitled to language assistance, free of charge. The City agrees to take reasonable steps to ensure that LEP persons receive the language assistance necessary to have meaningful access to RHS programs, services and information the City provides. These protections are pursuant to Executive Order 13166 entitled "Improving Access to Services by Persons with Limited English Proficiency" and further affirmed in the USDA Departmental Regulation 4330-005 "Prohibition Against National Origin Discrimination Affecting Persons with Limited English Proficiency in Programs and Activities Conducted by USDA.

Section 507. Insurance on Motors, Tanks and Structures. The City shall (a) immediately after the enactment of this Ordinance and (b) at the time of final acceptance of the Project, insure all electric motors, pumping stations and major structures of the System in an amount recommended by the Engineers and approved by the RD, so long as the RD is the Owner of any of the Bonds, for the hazards usually covered in such area, and shall similarly insure same in an amount recommended by the Engineers, without the necessity of approval by the RD if and whenever the City has Outstanding Bonds against the System and none of such Outstanding Bonds are owned by the RD.

ARTICLE 6. INFERIOR BONDS AND PARITY BONDS.

Section 601. Inferior Bonds. Except as hereinafter provided in this Article, the City shall not, so long as any Bonds are outstanding, issue any additional bonds payable from the revenues of the System unless the security and/or pledge of the revenues to secure such additional bonds are made inferior and subordinate in all respects to the security of the Bonds.

The City expressly reserves the right at any time to issue its bonds or other obligations payable from the revenues of the System and not ranking on a parity basis with the Current Bonds, without any proof of previous earnings or net revenues, provided that the consent of the RD must be obtained prior to the issuance of any inferior bonds so long as the RD owns any of the Bonds, and provided further that, after the initial completion of the Project, such inferior bonds may be issued only for the purpose of providing for future extensions, additions and improvements to the System, and only in express recognition of the priorities, liens and rights created and existing for the security, source of payment and protection of the Outstanding Bonds; provided further, that nothing in this Section is intended to restrict or shall be construed as a restriction upon, the ordinary refunding of all or a portion of the Outstanding Bonds.

Section 602. Parity Bonds to Complete the Project. The City hereby certifies, covenants and agrees that in the event that the cost of completion of the construction of the Project shall exceed the moneys available to the City from any and all sources, the City shall have the right, if necessary, to provide for such excess, and only such excess, through the issuance of Parity Bonds, provided the City has obtained a certification from the Engineers to the effect that it is necessary to issue the desired amount of Parity Bonds in order to enable the City to pay the cost (not otherwise provided) of the completion of the Project, and provided the City has complied with the provisions of Section 603 below or has obtained:

- (a) the consent of the RD if the Government is the Owner of the Prior Bonds at that time or the consent of any other Owners of the Prior Bonds, and
- (b) the consent of (1) the RD if the Government is the purchaser of the Current Bonds or (2) the Owners of at least 75% of the principal amount of the Current Bonds outstanding, if the Current Bonds have been issued, sold and delivered and are held by Owners other than the Government.

Section 603. Parity Bonds to Finance Future Improvements. The City has reserved the right and privilege, and does hereby reserve the right and privilege, of issuing additional Parity Bonds, but only under the conditions specified in this Current Bond Ordinance, which conditions are as follows:

The City further reserves the right to add new combined and consolidated water and sewer facilities and/or to finance future extensions, additions and improvements to the System by the issuance of one or more additional series of Parity Bonds to be secured by a parity lien on and ratably payable on a parity with the Current Bonds, from the revenues of the System, provided:

(a) The facilities to be constructed from the proceeds of the additional Parity Bonds are made a part of the System and their revenues are pledged as additional security for the additional Parity Bonds and for the Outstanding Bonds.

(b) The City is in compliance with all covenants and undertakings in connection with all of the Outstanding Bonds.

(c) The annual net revenues (defined as gross revenues less operating expenses), of the then existing System for the Fiscal Year preceding the year in which such Parity Bonds are to be issued, adjusted as hereinafter provided, shall be certified by an independent Certified Public Accountant to be equal at least one hundred twenty percent (120%) of the average annual debt service requirements for principal and interest on all Outstanding Bonds payable from the revenues of the System, plus the anticipated debt service requirements of any Parity Bonds then proposed to be issued. The calculation of average annual debt service requirements of principal and interest on the additional Parity Bonds to be issued shall, regardless of whether such additional Parity Bonds are to be serial or term bonds, be determined on the basis of the principal of and interest on such Parity Bonds being payable in approximately equal annual installments.

(d) The annual net revenues referred to above may be adjusted for the purpose of the foregoing computations to reflect:

(1) any revisions in the System's schedule of rates or charges being imposed on or before the time of the issuance of any such additional Parity Bonds, and

(2) any increase in the annual net revenues to be realized from the proposed extensions, additions and improvements being financed (in whole or in part) by such additional Parity Bonds;

provided all such adjustments shall be based upon and included in a certification of an Independent Consulting Engineer.

(e) Compliance with Section 603(a) through (d) shall not be necessary for the issuance of Parity Bonds if the City has obtained (1) the written consent of the RD for the issuance of such Parity Bonds, if the Government is the Owner of any Outstanding Bonds at the time of issuance of such Parity Bonds and (2) the written consent of the Owners of all of the then Outstanding Bonds, and no other prerequisite need be complied with by the City in order to issue Parity Bonds.

Section 604. Covenants to be Complied with at Time of Issuance of Parity Bonds. The City hereby covenants and agrees that in the event any Parity Bonds are issued, the City shall:

(a) Adjust the monthly amount to be deposited into the Sinking Fund on the same basis as that prescribed in the provisions establishing such Sinking Fund, to reflect the annual debt service requirements of the Parity Bonds;

(b) Adjust the minimum annual amount to be deposited monthly into the Debt Reserve Fund on the same basis as that prescribed in the provisions establishing such Debt Reserve Fund, taking into account the future debt service requirements of all Bonds which will then be outstanding against the System; and

(c) Make such Parity Bonds payable as to principal on January 1 of each year in which principal falls due and payable as to interest on January 1 and July 1 of each year until the final maturity of such Parity Bonds.

Section 605. Prepayment Provisions Applicable to Parity Bonds. If, in connection with any subsequently issued series of Parity Bonds, it is provided that excess revenues in the Revenue Fund shall be used to prepay Outstanding Bonds in advance of scheduled maturity, or if the City at its option undertakes to prepay Outstanding Bonds in advance of scheduled maturity, it is agreed and understood, for so long as the Government owns any of the Outstanding Bonds, that no such prepayment will be effected without the approval of the RD.

Section 606. Consent of the RD Regarding Future Bonds. Notwithstanding any other provisions of this Ordinance, the City agrees that so long as the Government owns any Outstanding Bonds against and/or payable from the revenues of the System, the City will not issue any future bonds, notes or other obligations against, secured by or payable from the revenues of the System without the written consent of the RD.

Section 607. Priority of Lien; Permissible Disposition of Surplus or Obsolete Facilities. The City covenants and agrees that so long as any of the Bonds are outstanding, the City will not sell or otherwise dispose of any of the facilities of the System, or any part thereof, and, except as provided above, the City will not create or permit to be created any charge or lien on the revenues thereof ranking equal or prior to the charge or lien of the Outstanding Bonds. Notwithstanding the foregoing, the City may at any time permanently abandon the use of, or sell at fair market value, any part of the facilities of the System, provided that:

(a) The City is in compliance with all covenants and undertakings in connection with all of the Outstanding Bonds, and the required reserves for such Outstanding Bonds will have been accumulated;

(b) The City will, in the event of any such sale, apply the proceeds to either (1) redemption of Outstanding Bonds in accordance with the provisions governing prepayment of bonds in advance of maturity or (2) replacement of the facility so disposed of by another facility, the revenues of which shall be incorporated into the System, as hereinbefore provided;

- (c) The City certifies, in good faith, prior to any abandonment of use, that the facilities to be abandoned are no longer economically feasible of producing net revenues; and
- (d) The City certifies, in good faith, that the estimated net revenues of the remaining facilities of the System for the then next succeeding Fiscal Year, plus the estimated net revenues of the facilities, if any, to be added to the System, comply with the earnings requirements hereinbefore provided in the provisions and conditions governing the issuance of Parity Bonds.

Notwithstanding any other provisions hereof, so long as any Bonds are held by the Government, the City shall not dispose of its title to the System or to any part thereof, without first obtaining the written consent of the RD.

ARTICLE 7. DEFAULT AND CONSEQUENCES.

Section 701. Events of Default. The following items shall constitute an Event of Default on the part of the City:

- (a) The failure to pay principal of the Bonds as and when same shall become due and payable, either at maturity or by proceedings for redemption.
- (b) The failure to pay any installment of interest on the Bonds when the same shall become due and payable or, if any or all of the Outstanding Bonds are owned by the RD, within 30 days thereafter.
- (c) The default by the City in the due or punctual performance of any of the covenants, conditions, agreements and provisions contained in the Bonds, the Prior Bond Ordinance or in this Ordinance.
- (d) The failure to promptly repair, replace or reconstruct facilities of the System that have been damaged and/or destroyed.
- (e) The entering of any order or decree with the consent or the acquiescence of the City, appointing a receiver of all or any part of the System or any revenues thereof; or if such order or decree shall be entered without the acquiescence or consent of the City, its failure to have the order vacated, discharged or stayed on appeal within 60 days after entry.

Section 702. Consequences of Event of Default. Any Owner of the Current Bonds may enforce and compel the performance of all duties and obligations of the City set forth herein. Upon the occurrence of an Event of Default, then upon the filing of a suit by any Owner of the Current Bonds, any court having jurisdiction of the action may appoint a receiver to administer said System on behalf of the City with power to charge and collect rates sufficient to provide for the payment of operating and maintenance expenses and for the payment of principal of and interest on the Outstanding Bonds and to provide and apply the income and revenues in conformity with this Ordinance and with the laws of the Commonwealth of Kentucky.

The City hereby agrees to transfer to any bona fide receiver or other subsequent operator of the System, pursuant to any valid court order in a proceeding brought to enforce collection or payment of the City's obligations, all contracts, and other rights of the City pertaining to the System, conditionally, for such time only as such receiver or operator shall operate by authority of the court. Upon the occurrence of an Event of Default, the Owner of any of the Outstanding Bonds may require the governing body of the City by appropriate order to raise the rates a reasonable amount consistent with the requirements of this Ordinance.

**ARTICLE 8. CONTRACTUAL PROVISIONS; GRANT APPROVAL;
MISCELLANEOUS PROVISIONS.**

Section 801. Ordinance Contractual with Bondowners. The provisions of this Ordinance constitute a contract between the City and its City Council and the Owners of the Current Bonds as may be outstanding from time to time; and after the issuance of any of said Current Bonds, no change, alteration or variation of any kind of the provisions of this Ordinance shall be made in any manner which will affect an Owner's rights except as herein provided or except with the written consent of all Bondowners until such time as all of the Current Bonds and the interest thereon have been paid in full or fully provided for; provided that the City Council may adopt any resolution for any purpose not inconsistent with the terms of this Ordinance and which shall not impair the security of the Owners of the Current Bonds and/or for the purpose of curing any ambiguity, or of curing, correcting or supplementing any defective or inconsistent provisions contained herein or in any resolution or other proceedings pertaining hereto.

It is further agreed that the Owners of 75% in principal amount of the Current Bonds at any time outstanding shall have the right to consent to and approve the adoption of resolutions or other proceedings, modifying or amending any of the terms or provisions contained in this Ordinance, subject to the conditions that (a) this Ordinance shall not be so modified in any manner that may adversely affect the rights of the Owners of any of the Prior Bonds, nor in any manner that may adversely affect the rights of any certain Owners of the Outstanding Bonds without similarly affecting the rights of all Owners of such Outstanding Bonds, or to reduce the percentage of the number of Owners whose consent is required to effect a further modification and (b) no such change may be effected without the consent of the RD so long as the RD owns any of the Outstanding Bonds.

Section 802. All Current Bonds are Equal. The Current Bonds authorized herein shall not be entitled to priority one over the other in the application of the income and revenues of the System, or with respect to the security for their payment, regardless of the time or times of their issuance, it being the intention that there shall be no priority among any of the Current Bonds regardless of the fact that they may be actually issued and delivered at different times.

Section 803. City Obligated to Refund Current Bonds Owned by Government Whenever Feasible; Defeasement Prohibited. So long as the Government is the Owner of any of the Current Bonds, if it appears to the Government that the City is able to refund such Current Bonds in whole or in part, by obtaining a loan for such purposes from responsible commercial or private credit sources, or to sell bonds of the City in the open market, at reasonable rates and terms, the City will, upon request of the Government, obtain such loan and/or issue such bonds in sufficient amount to repay the Government and will take all such action as may be required in connection therewith.

In addition, so long as the Government is the Owner of any of the Current Bonds, the City shall not issue any bonds or other obligations for the purpose of defeasing or otherwise terminating

the lien of the Current Bonds without immediately prepaying all of the then outstanding Current Bonds.

Section 804. Approval and Acceptance of RD Grant Agreement. The RD has agreed to make a grant to the City in the amount of \$763,500 (the "RD Grant") to supplement the proceeds of the Current Bonds in order to provide the total cost of the Project, and the RD has requested the City to approve, accept and execute RD Form 1780-12 (the "RD Grant Agreement"), setting out the terms and conditions upon which said RD Grant will be made. Said RD Grant Agreement is hereby approved, and the Mayor and the City Clerk are authorized to execute said RD Grant Agreement on behalf of the City. The Mayor and City Clerk are also authorized on behalf of the City to accept any and all other RD Grants offered to the City in connection with the Project and to execute any and all RD Grant Agreements and any other documents as may be requested by the RD in connection with RD Grants which have been and/or which may hereafter be approved for such Project.

Section 805. Use of City Streets. The use of all City streets, highways, alleys and public ways for the construction and maintenance of the Project is hereby authorized, without the necessity of further permits, licenses or other certifications from the City.

Section 806. Authorization, Ratification and Confirmation of Approval and Execution of Various Documents. The City Council hereby authorizes, approves, ratifies and confirms the previous action of the officers of the City in approving and executing various documents related to the financing of the Project, including the following:

- (a) Legal Services Agreement with Bond Counsel.
- (b) Legal Services Agreement with Local Counsel.
- (c) Letter of Intent to Meet Conditions of RD Letter of Conditions (RD Form 1942-46).
- (d) Loan Resolution (RD Form 1942-47).
- (e) Agreement for Engineering Services with the Engineers.

Section 807. Authorization of Condemnation to Acquire Easements and/or Sites. In the event that (a) any necessary deeds of easement to allow construction of the Project over the property of any property owner or (b) any necessary deed to the necessary site of any combined and consolidated water and sewer facility of the Project shall not be obtained through negotiation within 10 days after the date of enactment of this Ordinance and in the event that (1) such combined and consolidated water and sewer lines cannot be located within the right-of-way of the State and/or County road involved, and/or (2) such combined and consolidated water and sewer facilities cannot be located on a site already owned by the City, Local Counsel is hereby authorized and directed to file condemnation actions to obtain such necessary rights-of-way and/or sites forthwith, without further authorization or direction from the City or the City Council. Local Counsel is further

directed to follow the same condemnation procedure in the event that it becomes necessary, through change orders, line extensions and/or errors in the location of property lines and/or property owners, to obtain additional easements, rights-of-way and/or sites for completion of the Project and whenever the necessary deed is not obtained by negotiation at least 10 days prior to the date on which construction is contemplated in the respective easement, right-of-way and/or site.

The City further approves the payment from the funds available therefor allocated to the costs of the Project to pay any judgment award, or compromise, determined by Local Council with the acquiescence of the City Council, toward the costs of such easements, rights-of-way and/or sites; provided, in each instance, that the payment of such funds to satisfy any judgment, award or compromise must first be approved by the RD; and the City Council further determines that if and to whatever extent the funds available from the proceeds of the financing contemplated by this Ordinance, shall be inadequate to pay any judgment, award or compromise amount for such easements, rights-of-way and/or sites, or if the City is unable to obtain the approval of the RD for any such payment, the City Council shall take all reasonably necessary actions, within the powers and authority of the City Council, to make such additional amount available from all other available City resources.

Section 808. Authorization to File Required Financing Statements. In the event that it is determined by Bond Counsel or Local Council that the City is required to file any financing statements under the Kentucky Uniform Commercial Code in order to perfect the pledge of the gross revenues of the City's System as security for the Current Bonds, Bond Counsel and/or Local Council are hereby authorized to prepare and file with the appropriate officials such financing statements as they deem necessary.

ARTICLE 9. SALE OF CURRENT BONDS.

Section 901. Sale of Current Bonds. The Current Bonds shall be offered publicly for sale upon the basis of sealed, competitive bids at such time as the City Council shall designate.

A suggested form of "Notice of Bond Sale", a suggested form of "Official Notice of Sale of Bonds" and a suggested form of "Bid Form", having been prepared in advance by Bond Counsel, and all of such documents having been found to be in satisfactory form, a copy of each is hereby ordered to be filed in the records of the City Clerk with the Minutes of the meeting at which this Ordinance is enacted. The Notice of Bond Sale shall be signed by the City Clerk and may be used for the purpose of publishing notice of the sale of the Current Bonds. Copies of such documents shall be furnished to any interested parties who may request same.

In the event that there is no bid or that all bids are rejected, the City may readvertise the sale pursuant to this Ordinance.

Section 902. Adjustment in Maturities, Prepayment Provisions and Other Dates if Delivery is Delayed. In the event that delivery of the Current Bonds authorized herein is delayed for any reason and the City, with the consent of the Purchaser of the Current Bonds, determines it is in the City's best interest to change the maturities, the applicable prepayment date or any other dates, the City may adjust the same by an Order of the City Council approving the adjustments.

ARTICLE 10. CONCLUDING PROVISIONS.

Section 1001. Covenant of City to Take All Necessary Action To Assure Compliance with the Code. In order to assure the Owners of the Current Bonds that such Current Bonds shall continue to be legal and that interest thereon will continue to be excludable from gross income for Federal income tax purposes and exempt from all Kentucky income taxation, the City covenants to and with the Owners of the Current Bonds to take the following action:

(a) The City will (1) take all actions necessary to comply with the provisions of the Code necessary to assure that interest on the Current Bonds will be excludable from gross income for Federal income tax purposes, (2) will take no actions which will violate any of the provisions of the Code, and (3) not use the proceeds of the Current Bonds for any purpose which will cause interest on the Current Bonds or on interim financing obligations, including, but not limited to the Note, issued pursuant to Section 302 hereof to become includable in gross income for Federal income tax purposes.

(b) The City hereby certifies that it does not reasonably anticipate that the total principal amount of "qualified tax-exempt obligations" within the meaning of Section 265(b)(3) of the Code which the City, or any subordinate entity of the City, will issue during the calendar year during which the Current Bonds are issued, will exceed \$10,000,000; and therefore the City hereby designates the Current Bonds and all interim financing obligations, including, but not limited to the Note, issued pursuant to Section 302 hereof as "qualified tax-exempt obligations".

(c) The City further certifies that the Current Bonds and any and all interim financing obligations of the City are not "private activity bonds" within the meaning of the Code.

(d) The City covenants and agrees that it will not issue, or cause any subordinate entity of the City to issue on the City's behalf, bonds or other obligations considered under the Code to be "tax-exempt obligations" (other than private activity bonds) in the aggregate principal amount in excess of \$5,000,000 during the calendar year in which the Bonds will be issued.

(e) The City covenants and agrees to comply with the rebate requirements on certain excess earnings imposed by Section 148 of the Code, and in the event it is determined by the City, upon the advice of Bond Counsel, that the Construction Account, or any other fund established hereunder, is subject to said rebate requirements and does in fact generate earnings from "non-purpose investments" in excess of the amount which said investments would have earned at a rate equal to the "yield" on the Current Bonds, plus any income attributable to such excess, the City covenants and agrees to rebate to the United States of America any such excess generated from such investments and remit such excess to the United States of America on or before five years from the date of issuance of the Current Bonds, and once every five years thereafter until the final retirement of the Current

Bonds; the last installment, to the extent required, to be made no later than sixty days following the date on which funds sufficient for the complete retirement of the Current Bonds are deposited with any escrow agent. The City further covenants to file any and all reports, if any, as may be required to be filed with the Government with regard to the liability or non-liability of the City as to any such rebate requirements and to maintain records in regard thereto for the period of time required by applicable Treasury regulations.

Section 1002. Severability Clause. If any section, paragraph, clause or provision of this Ordinance shall be held invalid, the invalidity of such section, paragraph, clause or provision shall not affect any of the remaining provisions of this Ordinance, which shall continue in full force and effect.

Section 1003. All Provisions in Conflict Repealed. All motions, resolutions and orders, or parts thereof, in conflict with the provisions of this Ordinance, are to the extent of such conflict hereby repealed. It is hereby specifically ordered and provided that any proceedings heretofore taken for the issuance of other bonds of the City payable or secured in any manner by all or any part of the income and revenues of said System or any part thereof, and which have not been heretofore sold, are hereby revoked and rescinded, and none of such other bonds shall be issued and delivered. The City covenants to correct by appropriate proceedings any required procedure previously taken invalidly.

Section 1004. Effective Date. This Ordinance shall take effect upon its enactment and publication by title and summary, as provided by law.

Introduced and given first reading on July 2, 2018.

Given second reading and enacted on July 16, 2018.

CITY OF PRINCETON, KENTUCKY

Mayor

(Seal of City)

Attest:

City Clerk

CERTIFICATION

I, the undersigned, hereby certify that I am the duly qualified and acting City Clerk of the City of Princeton, Kentucky, and that the foregoing Ordinance is a true copy of an Ordinance duly enacted by the City Council of said City, signed by the Mayor of said City and attested under Seal by me as City Clerk, at a properly convened meeting of said City Council held on _____, 2018, as shown by the official records of said City in my custody and under my control.

I further certify that said meeting was duly held in accordance with all applicable requirements of Kentucky law, including KRS 61.810, 61.815, 61.820 and 61.825, that a quorum was present at said meeting, that said Ordinance has not been modified, amended, revoked or repealed, and that same is now in full force and effect.

IN TESTIMONY WHEREOF, witness my signature as City Clerk and the official Seal of the City this _____, 2018.

City Clerk

(Seal of City)

EXHIBIT A

Schedule of Principal Payments

<u>Payment Due</u> <u>January 1, ___</u>	<u>Principal</u> <u>Payment</u>	<u>Payment Due</u> <u>January 1, ___</u>	<u>Principal</u> <u>Payment</u>
2020	\$43,000	2039	\$70,000
2021	44,000	2040	72,000
2022	45,000	2041	74,000
2023	46,500	2042	76,000
2024	47,500	2043	78,000
2025	49,000	2044	80,000
2026	50,000	2045	82,000
2027	51,500	2046	84,000
2028	53,000	2047	86,500
2029	54,000	2048	88,500
2030	55,500	2049	91,000
2031	57,000	2050	93,500
2032	58,500	2051	96,000
2033	60,000	2052	98,500
2034	61,500	2053	101,000
2035	63,500	2054	103,500
2036	65,000	2055	106,500
2037	66,500	2056	109,000
2038	68,500	2057	109,500

EXHIBIT B

(BOND FORM)

**UNITED STATES OF AMERICA
COMMONWEALTH OF KENTUCKY
CITY OF PRINCETON WATER AND SEWER REVENUE BONDS, SERIES 2018**

No. R- _____ Interest Rate: _____ % \$ _____

KNOW ALL MEN BY THESE PRESENTS:

That the City of Princeton (the "City"), acting by and through its City Council (the "City Council"), a home rule city in Caldwell County, Kentucky for value received, hereby promises to pay to

the registered owner hereof, or to its registered assigns, solely from the fund hereinafter identified, the sum of

_____ DOLLARS (\$ _____),

on the first day of January, in years and installments as follows:

<u>Year</u>	<u>Principal</u>	<u>Year</u>	<u>Principal</u>	<u>Year</u>	<u>Principal</u>
-------------	------------------	-------------	------------------	-------------	------------------

[Here the printer of the Current Bond will print the maturities of the Current Bonds purchased by the registered Owner]

and in like manner, solely from said fund, to pay interest on the balance of said principal sum from time to time remaining unpaid, at the Interest Rate specified above, semiannually on the first days of January and July in each year, beginning with the first January or July after the date of this Bond, until said sum is paid, except as the provisions hereinafter set forth with respect to prepayment may be and become applicable hereto, both principal and interest being payable, without deduction for exchange or collection charges, in lawful money of the United States of America, at the address of the registered owner shown on the registration book of the City.

This Bond is issued by the City under and in full compliance with the Constitution and Statutes of the Commonwealth of Kentucky, including Chapters 58 and 82 of the Kentucky Revised Statutes (collectively the "Act"), and pursuant to a duly enacted Bond Ordinance of the City authorizing same (the "Current Bond Ordinance"), to which Current Bond Ordinance reference is

hereby made for a description of the nature and extent of the security thereby created, the rights and limitations of rights of the registered owner of this Bond, and the rights, obligations and duties of the City, for the purpose of financing the cost (not otherwise provided) of the construction of extensions, additions and improvements to the existing combined and consolidated water and sewer system of the City (said existing combined and consolidated water and sewer system, together with said extensions, additions and improvements, being hereinafter referred to as the "System").

This Bond is issued subject to the vested rights and priorities in favor of the owners of the outstanding (i) City of Princeton Water and Sewer Revenue Bonds, Series 2000, dated October 24, 2001 (the "2000 Bonds"), authorized by an Ordinance enacted by the City Council of the City on July 19, 2000; and (ii) KIA Loans as follows: (a) Fund A2-09-11, dated December 1, 2009; (b) Fund A-09-27, dated February 1, 2010; and (c) Fund B-10-06, dated August 1, 2011 (collectively, the "KIA Loans") [hereinafter the 2000 Bonds and the KIA Loans shall be collectively referred to as the "Prior Bonds"]. Accordingly, this Bond, together with any bonds ranking on a parity herewith, is payable from and secured by a pledge of the gross revenues to be derived from the operation of the System, after providing for the requirements of the Prior Bonds.

This Bond has been issued in full compliance with the Current Bond Ordinance and this Bond, and any bonds ranking on a parity therewith that may be issued and outstanding under the conditions and restrictions of the Current Bond Ordinance, are and will continue to be payable from revenues which shall be set aside in a fund for that purpose and identified as the "City of Princeton Water and Sewer Sinking Fund of 2018", created in the Current Bond Ordinance.

This Bond does not constitute an indebtedness of the City within the meaning of any constitutional or statutory provisions or limitations and is payable solely out of the revenues of the System. As provided in the Current Bond Ordinance, the City covenants that so long as any of the Current Bonds are outstanding, the System will be continuously owned and operated by the City as a revenue producing public undertaking within the meaning of the aforesaid Act for the security and source of payment of the Current Bonds and that the City will fix, and if necessary adjust, from time to time, such rates for the services and facilities of the System and will collect and account for the revenues therefrom sufficient to pay promptly the principal of and interest on the Current Bonds and all other bonds ranking on a parity therewith as may be outstanding from time to time, to pay the cost of operation and maintenance of the System and to provide for the depreciation thereof.

The City has reserved the right to issue additional bonds ranking on a parity as to security and source of payment with this Bond, if necessary in order to complete the aforesaid extensions, additions and improvements to the System and to finance future extensions, additions and improvements to the System, provided the City has met the requirements of the Current Bond Ordinance.

This Bond shall be registered as to principal and interest in the name of the owner hereof, after which it shall be transferable only upon presentation to the City Clerk of the City as the Bond Registrar, with a written transfer duly acknowledged by the registered owner or its duly authorized attorney, which transfer shall be noted upon this Bond and upon the book of the City kept for that purpose.

The City, at its option, shall have the right to prepay, on any interest payment date on and after January 1, 2027, in inverse chronological order of the installments due on this Bond, the entire principal amount of this Bond then remaining unpaid, or such lesser portion thereof, in a multiple of One Hundred Dollars (\$100), as the City may determine, at a price in an amount equivalent to the principal amount to be prepaid plus accrued interest to the date of prepayment, without any prepayment premium. Notice of such prepayment shall be given by certified mail to the registered owner of this Bond or its assignee, at least 30 days prior to the date fixed for prepayment. Notice of such prepayment may be waived with the written consent of the registered owner of this Bond.

So long as the registered owner of this Bond is the United States of America, or any agency thereof, the entire principal amount of this Bond, or installments in multiples of \$100, may be prepaid at any time in inverse chronological order of the installments due.

Upon default in the payment of any principal or interest payment on this Bond, or upon failure by the City to comply with any other provision of this Bond or with any provision of the Current Bond Ordinance, the registered owner may, at its option, institute all rights and remedies provided by law or by said Current Bond Ordinance.

It is hereby certified, recited and declared that all acts, conditions and things required to exist, happen and be performed precedent to and in the issuance of this Bond, do exist, have happened and have been performed in due time, form and manner as required by law, and that the face amount of this Bond, together with all other obligations of the City, does not exceed any limit prescribed by the Constitution or Statutes of the Commonwealth of Kentucky.

IN WITNESS WHEREOF said City of Princeton, by its City Council, has caused this Bond to be executed by its Mayor, its corporate seal to be hereunto affixed, and attested by its City Clerk, on the date of this Bond, which is

CITY OF PRINCETON, KENTUCKY

By _____
Mayor

Attest:

City Clerk

(Seal of City)

PROVISION FOR REGISTRATION

This Bond shall be registered on the registration book of the City kept for that purpose by the City Clerk, as Bond Registrar, upon presentation hereof to said City Clerk, who shall make notation of such registration in the registration blank, and this Bond may thereafter be transferred only upon written transfer acknowledged by the registered owner or its attorney, such transfer to be made on said book and endorsed hereon.

Date of Registration	Name of Registered Owner	Signature of Bond Registrar

ASSIGNMENT

For value received, this Bond is hereby assigned, without recourse and subject to all of its terms and conditions, unto _____, this ____ day of _____, _____.

By: _____

EXHIBIT C

REQUISITION CERTIFICATE

Re: City of Princeton Water and Sewer Revenue Bonds, Series 2018, in the principal amount of \$2,739,000

The undersigned hereby certify as follows:

1. That they are the signatories required for construction and/or administrative draws pursuant to the Bond Ordinance adopted by the Issuer, City of Princeton, Kentucky (the "City").

2. That the named firms and/or persons set forth on Exhibit A attached hereto are now entitled to the aggregate sum of \$ _____, itemized as set forth in said Exhibit A and as per approved invoices attached hereto.

3. That upon said amount being lent to said City and/or obtained by said City from the proceeds of the Current Bonds and/or other sources, the undersigned approve such expenditure and the payment of said amounts to said firms and/or persons, either directly or from amounts on deposit in the "City of Princeton Water and Sewer Construction Account".

4. That we hereby certify that we have carefully inspected the work and, as a result of our inspection and to the best of our knowledge and belief, the amounts shown in this Requisition Certificate are correct and the work has been performed in accordance with the agreements between the City and the parties requesting payment.

IN TESTIMONY WHEREOF, witness the signature of the undersigned, this ____ day of _____, 2018.

CITY OF PRINCETON, KENTUCKY

HETHCOAT & DAVIS, INC.

By _____
Mayor

By _____
Registered Professional Engineer
State of Kentucky No. _____

Approved on _____

Approved on _____

USDA, RURAL DEVELOPMENT

Amount expended heretofore \$ _____

By _____
Authorized RD Official

Amount approved herein _____

Total _____

Approved on _____

EXHIBIT A TO REQUISITION CERTIFICATE

Name of Entity/Person

Amount

EXHIBIT H

TAX CERTIFICATE

**CERTIFICATE UNDER SECTIONS 103(b)(2) AND 148
OF THE INTERNAL REVENUE CODE OF 1986, AS AMENDED**

PARTICIPANT: City of Princeton, Kentucky

FINANCING AGREEMENT AMOUNT: \$970,000

The Participant hereby certifies with respect to a Financing Agreement (the "Financing Agreement") with the Kentucky Council of Area Development Districts and the Kentucky Association of Counties Finance Corporation (the "Corporation"), funded with a portion of the proceeds of the Bonds, as defined in the Financing Agreement, issued by the Corporation on behalf of the Participant, which is entered into for the purpose of redeeming certain outstanding obligations (the "Prior Obligations"), which financed certain improvements (the "Project") and made as of the date hereof (the "Closing Date"), which is the date of delivery of, and payment for, the Bonds and the Financing Agreement, that the following facts, estimates and circumstances regarding the amount and use of all of the Proceeds, as defined in Treas. Reg. § 1.148-1(b), issued under the Internal Revenue Code of 1986, as amended (the "Code"), of the Financing Agreement are, as of the Closing Date and according to the Participant's best knowledge, information and belief, reasonably expected to exist or to occur (with capitalized terms not defined herein having the meanings given them in the Financing Agreement or the Tax Compliance Agreement attached hereto):

A. Proceeds. The Proceeds of the Financing Agreement consist, and will consist, of the Sale Proceeds, Replacement Proceeds and Investment Proceeds, each as defined in Treas. Reg. § 1.148-1(b), issued under the Code.

B. Purpose of Issue. The Proceeds of the Financing Agreement, together with certain other funds, will be used to fund a portion of a Reasonably Required Reserve or Replacement Fund (the "Reserve Fund") and to redeem the Prior Obligations, each of which constitutes a valid governmental purpose (the "Governmental Purpose").

The total amount of Proceeds received by the Participant will not exceed the amount necessary to finance the Governmental Purpose. The Financing Agreement is being entered into at this time because the Prior Obligation has become due and payable.

C. Yield on the Financing Agreement. (1) The price at which a substantial amount of the Bonds related to the Financing Agreement were sold is set forth in the Certificate of Financial Advisor attached hereto.

(2) The Yield on the Financing Agreement, as defined in Treas. Reg. § 1.148-4, issued under the Code, is variable and will be determined under Treas. Reg. § 1.148-4(c).

(3) The Yield on the Financing Agreement is equal to the Yield on the portion of the Bonds the proceeds of which financed the Financing Agreement; therefore, the Yield on the Financing Agreement does not exceed the Yield on the portion of the Bonds the proceeds of which financed the Financing Agreement.

D. Application of Proceeds. All of the Sale Proceeds will be used to fund a portion of the Reserve Fund and to redeem the Prior Obligation and to pay issuance expenses. No amount received as Proceeds of the Financing Agreement will be used in the manner not set forth in this section.

E. Expenditure of Proceeds for the Project. The Prior Obligation will be redeemed within 90 days of the date hereof.

F. Investment of Proceeds. (1) The Participant has agreed in the Tax Compliance Agreement that it will not invest any of the Proceeds of the Financing Agreement without the express consent of the Corporation, and any such investments will be done so that such investment will not cause interest on either the Financing Agreement or the Bonds to be includable in the holder's gross income for purposes of federal income taxation or the debt to be treated as "arbitrage bonds" under Sections 103(b)(2) and 148 of the Code and the Treasury Regulations thereunder.

(2) Not more than fifty percent (50%) of the Proceeds of the Financing Agreement will be invested in investments that both do not carry out the Governmental Purpose of the Financing Agreement and have a substantially guaranteed yield for at least four (4) years.

(3) No account or fund has been or will be established to pay principal of, premium, if any, or interest on the Financing Agreement. Other than the Reserve Fund, as described in Subsection (4) below, there are no moneys, sources of funds, securities or obligations that have been, or will be, pledged as collateral for the payment of principal of, premium, if any, or interest on the Financing Agreement, and there are no moneys, sources of funds, securities or obligations with respect to which the Issuer has given or will give any reasonable assurance to any holder of the Financing Agreement that such funds will be available to pay principal of, premium, if any, or interest on the Financing Agreement.

(4) The amounts on deposit in Reserve Fund, which secures the combination of the Financing Agreement and all other financing agreements entered into pursuant to the Program (the "Program Financing Agreements"), on an aggregate basis, should not exceed the least of (i) 10% of the stated principal amount of the Program Financing Agreements, if original issue discount does not exceed 2% times the stated redemption price of the Bonds, or the Issue Price of the Program Financing Agreements, if original issue discount does exceed 2% times the stated redemption price of the Program Financing Agreements, (ii) the maximum annual Debt Service of the Program Financing Agreements, or (iii) 125% of average annual Debt Service of the Program Financing Agreements, or the amount held in all Reasonably Required Reserve or Replacement Funds in excess of the lowest of these limits will not be invested at a Materially Higher Yield or, if the amount so invested satisfies Treas. Reg. § 1.148-5(c)(3)(i)(E), issued under the Code, appropriate Yield Reduction Payments will be timely made. For purposes of calculating any Rebate Payments and Yield Reduction Payments due in Connection with the Bonds, the amount of the Reserve Fund allocable to the Financing Agreement will be determined in accordance with Treas. Reg. § 1.148-6.

(5) Any unexpended portion of the Proceeds of the Financing Agreement, including any amounts in the Reserve Fund or any additional Reasonably Required Reserve or Replacement Fund, will be invested as provided in the Trust Indenture for the Bonds and other than any funds described herein invested during an Applicable Temporary Period permitted under Treas. Regs. §§ 1.148-1 through -11, issued under the Code, if any, or any amounts in any Reasonably Required Reserve or Replacement Fund, as described in Treas. Reg. § 1.148-2(f), no Proceeds of the Financing Agreement, or any moneys that may become Replacement Proceeds, as defined in Treas. Reg. § 1.148-1(c), of the Financing Agreement, in excess of the lesser of (i) five percent (5%) of such Proceeds or (ii) \$100,000, will be invested in "higher yielding investments," as defined in the Code and the Treasury Regulations thereunder.

G. General. (1) Neither the Project, nor any part thereof, will be sold or otherwise disposed of by the Participant prior to the final principal maturity date of the Financing Agreement.

(2) The Participant will allocate Proceeds of the Financing Agreement to reimburse itself only for capital expenditures paid not earlier than sixty (60) days prior to the Closing Date or not earlier than sixty (60) days prior to the date it adopted an official expression of intent to reimburse (the "Official Expression of Intent"), within the meaning of Treas. Reg. § 1.150-2, issued under the Code, if earlier, or as otherwise permitted pursuant to Treas. Reg. § 1.150-2.

(3) There are no amounts, other than the Gross Proceeds of the Financing Agreement that are available for the Governmental Purpose. Other than the Reserve Fund, here are no sinking funds or pledged funds and the term of the Financing Agreement is not longer than reasonably necessary for the Governmental Purpose.

(4) Any Rebate Payments and any Yield Reduction Payments, owed pursuant to Section 148(f) of the Code, will be remitted to the United States Treasury as directed by the Corporation, pursuant to the Tax Compliance Agreement entered into with respect to the Bonds.

(5) The Participant has not employed in connection with the Financing Agreement a transaction or series of transactions that attempts to circumvent the provisions of Sections 103(b)(2) and 148 of the Code and the Treasury Regulations thereunder, enabling the Participant to exploit the difference between tax-exempt and taxable interest rates to gain a material financial advantage and/or increasing the burden on the market for tax-exempt obligations through actions such as issuing more obligations, issuing obligations sooner or allowing them to remain outstanding longer than would otherwise be necessary for the Governmental Purpose.

(6) The Issuer has never been advised of any listing or contemplated listing by the Internal Revenue Service to the effect that the Participant's certification with respect to its obligations may not be relied upon and no notice to that effect has been published in the Internal Revenue Bulletin.

(7) With respect to the Financing Agreement, the first, and each subsequent, "Bond Year", as defined in Treas. Reg. §1.148-1(b) shall end on February 1, commencing with the first February 1, subsequent to the Closing Date.

(8) Certain of the facts, estimates and circumstances contained herein are based upon representations made by the Financial Advisor in the attached certificate, or in other letters and reports that accompany the sundry closing documents related to the sale and delivery of the Financing Agreement and the Bonds. The Participant is not aware of any facts, estimates or circumstances that would cause it to question the accuracy of such representations. To the best of the knowledge, information and belief of the undersigned, who is authorized by the Participant to sign this certificate on behalf of the Participant, the above expectations of the Participant as stated herein are reasonable and there are no other facts, estimates or circumstances that would materially change the foregoing conclusion.

CHECK IF APPLICABLE

(9) During this calendar year, the Participant, which has general taxing powers, has not issued and does not expect to issue tax-exempt bonds, including any tax-exempt bonds issued by any subordinate entities, but excluding "private activity bonds," as defined in the Section 141 of the Code, and any refunding bonds, as defined in Section 148(f)(4)(D)(iii) of the Code, exceeding \$5,000,000 in aggregate face amount.

(10) Participant does not reasonably anticipate that the total principal amount of "tax-exempt obligations" within the meaning of Section 265(b)(3) of the Code which the Participant or any subordinate entity of the Participant will issue during the calendar year in which the Financing Agreement is executed and delivered will exceed \$10,000,000; and, therefore, the Participant hereby designates the Financing Agreement as a "qualified tax-exempt obligation".

This certificate is being executed and delivered pursuant to Treas. Regs. §§ 1.148-1 through -11 issued under the Code, of which the undersigned, with the advice of counsel, is generally familiar. On the basis of the foregoing, it is not expected that the proceeds of the Financing Agreement will be used in a manner that would cause the Financing Agreement or the Bonds to be "arbitrage bonds" under Sections 103(b)(2) and 148 of the Code or the Treasury Regulations thereunder.

CITY OF PRINCETON, KENTUCKY

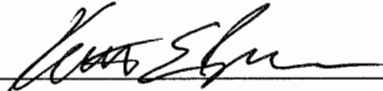
By: *Daniel J. Beavers*
Mayor

Dated: July 5, 2018

CERTIFICATE OF FINANCIAL ADVISOR

The undersigned hereby certifies on behalf Compass Municipal Advisors, LLC (the "Financial Advisor") that (1) the Bonds were sold by competitive sale on June 21, 2018 (the "Sale Date") under a written and binding agreement, dated the Sale Date, the terms of which have not been materially altered since the Sale Date; (2) the purchase prices for the Bonds are set forth in Exhibit A hereto, which purchase prices were not less than the fair market value of each maturity of the Bonds as of the Sale Date; (3) it is of the opinion that the amount deposited in the Reserve Fund is reasonable and necessary because no reserve fund or a reserve fund in a lesser amount would adversely affect the interest rates at which the Bonds could be sold; and (4) this certificate may be relied upon by the Participant in executing the foregoing certificate and by Dinsmore & Shohl LLP in rendering any opinion with respect to the Bonds or the Financing Agreement.

COMPASS MUNICIPAL ADVISORS, LLC

By:  _____

Title: _____

Dated: July 5, 2018

**Attachment to No-Arbitrage Certificate
TAX COMPLIANCE AGREEMENT**

**KENTUCKY COUNCIL OF AREA DEVELOPMENT DISTRICTS/
KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION**

PARTICIPANT: City of Princeton, Kentucky

DATE OF AGREEMENT: July 5, 2018

FINANCING AGREEMENT AMOUNT: \$970,000

This Tax Compliance Agreement relates to a Financing Agreement between the Participant and the Kentucky Association of Counties Finance Corporation dated the date of this Tax Compliance Agreement.

TAX COMPLIANCE AGREEMENT

THIS TAX COMPLIANCE AGREEMENT (the "Tax Compliance Agreement") is made and entered into as of the date shown on the cover page hereto between the KENTUCKY COUNCIL OF AREA DEVELOPMENT DISTRICTS and the KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION (the "Corporation") and the Participant shown on the cover page hereto (the "Participant"):

WITNESSETH:

WHEREAS, the Participant has agreed, in a financing agreement (the "Financing Agreement") dated the date hereof (with capitalized terms not defined herein having the meanings given them in the Financing Agreement) to borrow the Financing Agreement Amount shown on the cover page hereto pursuant to a Program administered by the Corporation and funded with the portion of the proceeds of Bonds issued by the Corporation on behalf of the Participant to fund a Reasonably Required Reserve or Replacement Fund and to redeem certain obligations of the Lessee (the "Prior Obligations") the proceeds of which were used to finance the project identified in the Financing Agreement (the "Project"); and

WHEREAS, it is necessary for the parties hereto to enter into this Tax Compliance Agreement to ensure that interest paid on the Bonds and on the Financing Agreement shall all be and shall all remain excludible from gross income for Federal income purposes, pursuant to the Internal Revenue Code of 1986, as amended (the "Code") and is not and will not become a specific item of tax preference under Section 57(a)(5)(C) of the Code for the federal alternative minimum tax and to comply with the requirements of the No-Arbitrage Certificate (as hereinafter defined).

NOW, THEREFORE, the parties hereto agree and bind themselves as follows:

ARTICLE I

DEFINITIONS

SECTION 1.01. Definitions. In addition to words and terms defined elsewhere in this Tax Compliance Agreement, the Code and Regulations, the No-Arbitrage Certificate, the Indenture and the Financing Agreement, the following capitalized words and terms used in this Tax Compliance Agreement shall have the following meanings, unless some other meaning is plainly intended:

"AMT Bond" means a Qualified Private Activity Bond, other than a Qualified 501(c)(3) Bond, the interest on which is a specific item of tax preference under Section 57(a)(5) of the Code, subject to the federal alternative minimum tax under Section 55 of the Code.

"Arbitrage Bond" means any obligation of a Governmental Entity that is treated as an arbitrage bond under Sections 103(b)(2) and 148 of the Code.

"Applicable Temporary Period" means the temporary investment period available for each particular category of Gross Proceeds of Governmental Obligations, as provided in Treas. Reg. § 1.148-2(e), issued under the Code, during which time the Gross Proceeds may be invested at a Materially Higher Yield. The Applicable Temporary Period for amounts in a Capital Acquisition Fund ends three years, after the Closing Date of Governmental Obligations, the Applicable Temporary Period for amounts deposited into a Bona Fide Debt Service Fund ends thirteen months after the date of deposit into the fund, the Applicable Temporary Period for Investment Proceeds of Governmental Obligations ends one year after the date of receipt or deemed receipt of the monies, the Applicable Temporary Period for Replacement Proceeds of Governmental Obligations ends thirty days after the date the amounts become Replacement Proceeds and the Applicable Temporary Period for Disposition Proceeds of Governmental Obligations will be determined under Treas. Reg. § 1.141-12(a), issued under the Code.

"Bona Fide Debt Service Fund" means a fund that is used primarily to achieve a proper matching of revenues with Debt Service of Governmental Obligations within each Bond Year and is depleted at least once each Bond Year, except for the Permitted Carryover.

“Bond Counsel” means a nationally recognized bond counsel experienced in municipal finance, particularly in the issuance of bonds the interest on which is excluded from gross income pursuant to the Code.

“Bond Year” means the period commencing on the Closing Date of Governmental Obligations and ending on a date no later than one year after the Closing Date and then each one-year period commencing the day after such date and each anniversary of such date thereafter.

“Capital Acquisition Fund” means a fund that is to be used to finance the acquisition or construction of assets that qualify as Capital Expenditures.

“Capital Expenditure” means any expense that is properly depreciable or amortizable or is otherwise treated as a capital expenditure under the Code, and for the purposes of determining eligible Reimbursement Allocations, Costs of Issuance.

“Closing Date” means the date of this Tax Compliance Agreement.

“Cost of Issuance” means any expenditure incurred in connection with the issuance of the Financing Agreement or the Participant’s share of such expenditures relating to the Bonds, including such costs as underwriters’ spread, rating agency fees, appraisal costs, attorneys’ and accounts’ fees and printing costs, but excluding Qualified Guarantee Fees or expenditures incurred in connection with the acquisition of the Project.

“Debt Service” means any principal and interest payments on obligations.

“Disposition Proceeds” means the amounts, including property, received from the sale, exchange or other disposition of the Project.

“Disproportionate Private Use” means the excess of Related Private Use over the Related Governmental Use.

“Federally-Guaranteed” means having the payment of either the principal of or interest on any portion of the Financing Agreement or any loan made with the Proceeds of any portion of the Financing Agreement guaranteed, in whole or in part, directly or indirectly, by the United States, or acquiring any Investment Property that is, directly or indirectly federally-insured, except as otherwise permitted by Section 149(b) of the Code.

“Governmental Entity” means any State and any political subdivision and agency of any State.

“Governmental Facility” means any property owned by one or more Governmental Entities financed or refinanced with Governmental Bonds, if no more than 10% of the property is used by Private Users.

“Governmental Issuer” means the Governmental Entity that is the debtor on or issuer of a Governmental Obligation.

“Governmental Obligation” means any debt obligation of a Governmental Entity.

“Gross Proceeds” means Sale Proceeds, Investment Proceeds, Transferred Proceeds and Replacement Proceeds, determined pursuant to Treas. Regs. §§ 1.148-1(b) and -1(c), all until spent.

“Investment Proceeds” means any amounts actually or constructively earned or received from investing the Proceeds in Investment Property.

“Investment Property” means any security (as defined in Section 165(g)(2)(A) or (B) of the Code), obligation (not including any Tax-Exempt Bond other than an AMT Bond), annuity contract or other investment-type property and any Residential Rental Property.

“Materially Higher Yield” means any Yield that is greater than the Yield permitted to be earned under Section 148 of the Code and Treas. Regs. §§ 1.148-1 through -11, issued under the Code.

“Minor Portion” means an amount of the Proceeds of Governmental Obligations, other than Proceeds invested in a Reasonably Required Reserve or Replacement Fund or Proceeds invested during an Applicable Temporary Period, not in excess of the lesser of (i) 5% of the Proceeds of the Financing Agreement, or (ii) \$100,000.

“No-Arbitrage Certificate” means the “Certificate under Sections 103(b)(2) and 148 of the Internal Revenue Code of 1986, as Amended,” for the Bonds and the Financing Agreement given by the Participant, including certifications given with respect thereto by the Financial Advisor.

“Non-Governmental Entity” means any person or entity, other than a Governmental Entity.

“Nonpurpose Investment” means any Investment Property other than a Purpose Investment.

“Pledged Fund” means any amount pledged, directly or indirectly, to pay principal of or interest on the Financing Agreement and which provides reasonable assurance of such amounts being paid even if the Participant experiences financial difficulties, including amounts subject to a negative pledge.

“Private Activity Bond” means any Governmental Obligation if (i) there is more than 10% Private Use of the Proceeds of the obligations and more than 10% of the principal of or interest on the obligations is secured or to be paid, either directly or indirectly, by any Private User; (ii) more than the lesser of 5% of the Proceeds of the obligations or \$5,000,000 is used to make Private Loans; (iii) there is more than 5% in the aggregate of Unrelated Private Use and Disproportionate Private Use and more than 5% of the principal of or interest on the obligations is secured or to be paid, either directly or indirectly with respect to or from property financed with the Proceeds of the obligations that is used in an Unrelated Private Use or Disproportionate Private Use; all as described in Section 141 of the Code.

“Private Loan” means any loan, directly or indirectly, of any of the Proceeds of an obligation of a Governmental Entity to any Non-Governmental Entity.

“Private Use” means the use of any Proceeds of the Financing Agreement or any facilities financed with such Proceeds by Private Users.

“Private User” means any Non-Governmental Entity, other than a natural person not engaged in a trade or business.

“Purpose Investment” means Investment Property purchased with Gross Proceeds of the Governmental Obligations to carry out the governmental purpose for which the obligations were issued, as provided in Treas. Reg. §1.148-1(b), issued under the Code.

“Qualified 501(c)(3) Bond” means any Qualified Private Activity Bond that satisfies the requirements of Section 145 of the Code.

“Qualified Private Activity Bond” means any Private Activity Bond that satisfies the requirements of Section 141(e) of the Code.

“Reasonably Required Reserve or Replacement Fund” means any fund that is pledged as security for or is available for payment of any Debt Service of any Governmental Obligation and is reasonably required by a lender, a State or other governmental or regulatory authority having jurisdiction over the Governmental Issuer, a national bond rating agency, or an underwriter or financial advisor and that satisfies the limitations of Treas. Reg. §1.148-2(f), issued under the Code.

“Rebate Amount” means the amount determined by the Corporation pursuant to the No-Arbitrage Certificate.

“Rebate Payment” means any payment of the Rebate Amount made to the United States Treasury.

“Redemption Date” means the date on which the last of the principal of and interest on the Financing Agreement has been paid, whether upon maturity, redemption or acceleration thereof.

“Reimbursement Allocation” means a written allocation of the Proceeds of the Financing Agreement intended to reimburse the Participant for Capital Expenditures for the Project that were paid prior to the Closing Date, provided that any such allocation is made no later than eighteen (18) months after the later of the date the Capital Expenditure was paid or the date the Project was placed in service, but in no event later than three (3) years after the payment date. Any written allocation made within thirty (30) days after the Closing Date shall be treated as if made on the Closing Date.

“Reimbursement Resolution” means a declaration of intent, under Treas. Reg. §1.150-2, by the Participant to finance, by issuing debt, Capital Expenditures. For this purpose, the issuance of debt to finance specific facilities shall constitute a Reimbursement Resolution, the date of adoption of which shall be no later than the Closing Date of such debt.

“Related Private Use” means any Private Use that is not Unrelated Private Use.

“Replacement Proceeds” means amounts replaced by Proceeds of the Financing Agreement, including any sinking fund, Pledged Fund, restricted gifts (not including qualified endowment funds, pursuant to Treas. Reg. § 1.148-6(d)(3)(iii)(C)) or reserve or replacement fund, or other funds that would be available, directly or indirectly, to pay debt service on any of the Financing Agreement, within the meaning of Treas. Reg. § 1.148-1(c).

“Research Agreement” means an agreement between the Participant and a Private User under which the Participant or the Private User uses any portion of the Project to carry on research.

“Residential Rental Property” means any residential rental property for family units not located in the jurisdiction of the Governmental Issuer or not acquired to implement a court ordered or approved housing desegregation plan.

“Sale Proceeds” means the Financing Agreement Amount shown on the cover page hereto.

“Service Contract” means a contract between the Participant and a Service Provider under which the Service Provider provides services involving any portion or function of a Governmental Facility financed with Governmental Bonds.

“Service Provider” means any Private User that provides management or other services.

“State” means any state and possession of the United States and the District of Columbia.

“Tax-Exempt Bond” means (i) any Governmental Obligation the interest on which is excludible from gross income for federal income tax purposes, under Sections 103 and 150(a)(6) of the Code, (ii) any Pre-TRA Bond, (iii) certain tax-exempt mutual funds, as provided in Treas. Reg. § 1.150-1(b), issued under the Code, and (iv) any Demand Deposit SLGS.

“Transferred Proceeds” means transferred proceeds as defined in Treas. Reg. §1.148-9.

“Treasury Regulation” and “Treas. Reg.” means any Regulation, Proposed Regulation or Temporary Regulation, as may be applicable, issued by the United States Treasury Department pursuant to the Code or the 1954 Code, as appropriate.

“Unrelated Private Use” means any Private Use that is not related to the Use by a Governmental Entity of Governmental Facilities.

“Yield” means, pursuant to Treas. Regs. §§ 1.148-4 and -5, that discount rate which, when computing the present value of all payments of principal and interest to be paid on an obligation, produces an amount equal to, in the case of the Financing Agreement, the Issue Price and in the case of any Investment Property, the fair market value, as provided in Treas. Reg. § 1.148-5(d).

“Yield Reduction Amount” means the amount determined by the Corporation pursuant to the Tax Regulatory Agreement.

“Yield Reduction Payment” means any payment of the Yield Reduction Amount made to the United States Treasury.

SECTION 1.02. Interpretative Rules. For all purposes of this Tax Compliance Agreement, except as otherwise expressly provided or unless the context otherwise requires (a) “Tax Compliance Agreement” means this instrument, as originally executed and as it may from time to time be supplemented or amended pursuant to the applicable provisions hereof; (b) all references in this instrument to designated “Articles,” “Sections” and other subdivisions are to the designated Articles, Sections and other subdivisions of this instrument as originally executed; (c) the words “herein,” “hereof,” “hereunder” and “herewith” and other words of similar import refer to this Tax Compliance Agreement as a whole and not to any particular Article, Section or other subdivision; (d) the terms defined in this Article have the meanings assigned to them in this Article and include the plural as well as the singular; (e) all accounting terms not otherwise defined herein have the meanings assigned to them in accordance with generally accepted accounting principles; (f) the terms defined elsewhere in this Tax Compliance Agreement shall have the meanings therein prescribed for them; (g) words of the masculine gender shall be deemed and construed to include correlative words of the feminine and neuter genders; (h) the headings used in this Tax Compliance Agreement are for convenience of reference only and shall not define or limit the provisions hereof.

ARTICLE II

COVENANTS AND REPRESENTATIONS OF CORPORATION AND THE PARTICIPANT ACKNOWLEDGEMENTS BY, DIRECTIONS TO AND FROM CORPORATION AND THE PARTICIPANT

SECTION 2.01. Authority and Organization. (a) The Participant represents for the benefit of the Corporation that it is a political subdivision of the Commonwealth of Kentucky with the power, among others, to enter into the Financing Agreement in furtherance of its corporate purposes, including financing the cost of the Project; and

(b) The Corporation represents for the benefit of the Participant that (i) the Corporation is nonprofit corporation duly organized and validly existing under the laws of the Commonwealth of Kentucky; and (ii) the Corporation has full power and authority granted to it by the Commonwealth of Kentucky to establish a program to enter into fixed rate financing agreements with cities, political subdivisions and public agencies of the Commonwealth of Kentucky.

SECTION 2.02. Use of Proceeds. The Participant represents that:

(a) No Private Use of Proceeds. No more than 10% of the Use of either the Proceeds of the Financing Agreement or the Project may be Private Use if more than 10% of the principal of or interest on the Financing Agreement is secured or to be paid, either directly or indirectly, by any Private User, no more than 5% of the Use of either the Proceeds of the Obligations or the Project may be for an Unrelated Private Use or Disproportionate Private Use and no more than the lesser of 5% of the Proceeds of the Financing Agreement or \$5,000,000 may be used to make Private Loans.

(b) Expectations. The Lessee expects to redeem the Prior Obligation no later than 90 days after the Closing Date.

(c) Use of the Project. The Participant will own or lease and operate the Project during the entire term of the Financing Agreement and will not change the use or ownership of any part of a Project during the entire term of the Financing Agreement without consultation of Bond Counsel and the prior written consent of the Corporation.

(d) Reimbursement Allocations. The Participant will not make any Reimbursement Allocation with the Proceeds of the Financing Agreement for Capital Expenditures that were paid prior to sixty (60) days before the date on which the Participant adopted a Reimbursement Resolution authorizing the issuance of debt to finance the Project, except that expenditures for Costs of Issuance paid before the date of the Financing Agreement, certain preliminary Capital Expenditures not in excess of twenty percent (20%) of the Financing Agreement Amount, and an amount of Capital Expenditures not in excess of the lesser of five percent (5%) of the Financing Agreement or \$100,000 may receive a Reimbursement Allocation even if the expenditure was

paid more than sixty (60) days prior to the date of adoption of the Reimbursement Resolution described herein and even if the allocation would not otherwise qualify as a Reimbursement Allocation.

(e) Investment Limitations. (i) The Participant will restrict the investment of the Proceeds of the Financing Agreement and take such other actions as may be necessary so that the Financing Agreement will not constitute Arbitrage Bonds. Except for an amount equal to the Minor Portion and amounts in Reasonably Required Reserve or Replacement Funds, neither the Gross Proceeds of the Financing Agreement nor any Disposition Proceeds of the Financing Agreement may be invested at a Materially Higher Yield after the expiration of any Applicable Temporary Periods, unless any permitted Yield Reduction Payments are made.

(ii) The Participant should invest the Proceeds of the Financing Agreement separately from its other investments.

(iii) No more than 50% of the Sale Proceeds of the Financing Agreement may be invested in Nonpurpose Investments with a substantially guaranteed Yield for four or more years.

(iv) Either no amount on deposit in all Reasonably Required Reserve or Replacement Funds for the combination of the Financing Agreement and all other financing agreements entered into pursuant to the Program (the "Program Financing Agreements") on an aggregate basis, should exceed the least of (i) 10% of the stated principal amount of the Program Financing Agreements, if original issue discount does not exceed 2% times the stated redemption price of the Obligations, or the Issue Price of the Program Financing Agreements, if original issue discount does exceed 2% times the stated redemption price of the Program Financing Agreements, (ii) the maximum annual Debt Service of the Program Financing Agreements, or (iii) 125% of average annual Debt Service of the Program Financing Agreements, or the amount held in all Reasonably Required Reserve or Replacement Funds in excess of the lowest of these limits may not be invested at a Materially Higher Yield or, if the amount so invested satisfies Treas. Reg. § 1.148-5(c)(3)(i)(E), issued under the Code, appropriate Yield Reduction Payments should be timely made.

(v) If at any time, either the Participant determines or is informed that the Yield on the investment of moneys held by itself or any other person must be restricted or limited in order to prevent the Bonds from becoming Arbitrage Bonds, the Participant shall and shall so instruct any holder of the Sale Proceeds or Investment Proceeds of the Financing Agreement to take such action or actions as may be necessary to restrict or limit the yield on such investments as set forth in, and in accordance with, such instruction.

(f) Federal Guarantees. The Gross Proceeds will not be invested in any Investment Property that is Federally-Guaranteed.

SECTION 2.03. Service Contracts. The Participant represents that it will not enter into any Service Contracts or management contracts with respect to the Project without the prior written consent of Bond Counsel and the Corporation.

SECTION 2.04. Research Agreements. The Participant represents that it will not enter into any Research Agreements with respect to the Project without the prior written consent of the Corporation.

SECTION 2.05. Changes in Use or User of Project. The Participant represents that (a) no part of the Project will be sold, otherwise disposed of or leased without the prior written consent of the Corporation; (b) it will not to permit any use of its Project by any person or entity other than itself without the prior written consent of the Corporation; (c) any portion of a Project consisting of personal property may be sold in the ordinary course of an established governmental program if (i) the weighted average maturity of the portion of the Financing Agreement financing the personal property was not greater than one hundred twenty percent (120%) of the reasonably expected actual use of such personal property by the Participant, (ii) the Participant expected at the date of the Financing Agreement that the fair market value of the personal property at the time of disposition would not be greater than twenty-five percent (25%) of its cost and (iii), at the time of disposition, the personal property is no longer suitable for the governmental purpose for which it was acquired.

SECTION 2.06. Investments. The Participant will invest the Gross Proceeds of the Financing Agreement and any Disposition Proceeds of the Financing Agreement only under the Investment Agreement unless otherwise authorized in writing by the Corporation.

SECTION 2.07. Records. The Participant represents that proper records and accounts, containing complete and correct entries of all transactions relating to the Financing Agreement, the use of the Gross Proceeds of the Financing Agreement and the expenditures made in connection with the acquisition of the Project, will be maintained. The information described in this Section will be retained for at least six (6) years after the Redemption Date.

SECTION 2.08. Payment of Arbitrage Compliance Amounts. The Participant represents that all actions necessary to comply with the Yield limitations applicable to investments of the Sale Proceeds and Investment Proceeds of the Financing Agreement and the Rebate requirements contained in Section 148(f) of the Code and the Treasury Regulations thereunder will be taken. Immediately upon the request of the Corporation, the Participant will assemble copies of records concerning investments of Gross Proceeds of the Financing Agreement, including any amounts held by any provider of a letter of credit or guarantor under a reimbursement or other similar agreement. In particular, the Participant will provide the Corporation with information that will enable the Corporation to determine if any Rebate Amount is payable. The Participant will pay any Rebate Payment and any Yield Reduction Payment owed with respect to the Gross Proceeds of the Financing Agreement, as determined by the Corporation. The information described in this Section will be retained for at least six (6) years after the Redemption Date.

SECTION 2.09. Information Reporting Requirements. The Participant represents that it will timely execute and file any information reports required under Section 149(e) of the Code (Form 8038-G) or as required by the Corporation.

SECTION 2.10. Compliance with Tax Compliance Agreement. (a) The Participant and the Corporation may, at any time, employ bond counsel, independent certified public accountants, or other qualified experts acceptable to the Corporation to perform any of the requirements imposed upon the Participant by this Tax Compliance Agreement.

(b) The Participant and the Corporation agree, to the extent reasonably possible, to comply with any amendments to the Code or any applicable Regulations, effective retroactively, and the Participant and the Corporation shall take all actions necessary to amend this Tax Compliance Agreement to comply therewith.

(c) Whenever any action or direction is required of the Participant hereunder, such action or direction may, or in the absence of any such action or direction may be made by the Corporation.

SECTION 2.11. Section 265 Designation. (a) The Corporation hereby designates the Financing Agreement as “qualified tax-exempt obligations” for purposes and within the meaning of Section 265(b)(3) of the Code. In support of such designation, the Participant certifies that the Financing Agreement will not be at any time “private activity bonds” (as defined in Section 141 of the Code) other than “qualified 501(c)(3) bonds” (as defined in Section 145 of the Code). The Corporation further certifies that, as of the date hereof in the current calendar year, (i) no tax-exempt obligations of any kind other than the Bonds have been issued for the benefit of the Participant, and (ii) not more than \$10,000,000 of obligations of any kind (including the Bonds) benefitting the Participant during the current calendar year will be designated for purposes of Section 265(b)(3) of the Code.

(b) The Participant is not subject to Control by any entity, and there are no entities subject to Control by the Participant.

(c) On the date hereof, the Participant does not reasonably anticipate that for the current calendar year any Section 265 Tax-Exempt Obligations (except for the Financing Agreement) will be issued for its benefit. “Section 265 Tax-Exempt Obligations” are obligations the interest on which is excludible from gross income of the owners thereof under Section 103 of the Code, except for private activity bonds other than qualified 501(c)(3) bonds. The Corporation will not issue for the benefit of the Participant or any entity subject to control by the Participant (which may hereafter

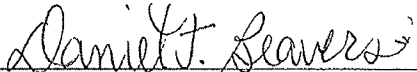
come into existence) of Section 265 Tax-Exempt Obligations (including the Financing Agreement) that exceed the aggregate amount of \$10,000,000 during the current calendar year unless it first obtains an opinion of Bond Counsel to the effect that such issuance will not adversely affect the treatment of the Bonds as "qualified tax-exempt obligations" for the purpose and within the meaning of Section 265(b)(3) of the Code.

IN WITNESS WHEREOF, the Participant and the Corporation have each caused this Tax Compliance Agreement to be executed in its own name and on its behalf by its duly authorized officers, all as of the date set forth on the cover page hereto.

KENTUCKY ASSOCIATION OF COUNTIES
FINANCE CORPORATION

By: 
Secretary

CITY OF PRINCETON, KENTUCKY

By: 
Mayor

This Tax Agreement is accepted in accordance with the provisions of the Program Administration Agreement between the Lessor and the Kentucky Council of Area Development Districts related to the Program, as defined in such Program Administration Agreement.

KENTUCKY COUNCIL OF AREA
DEVELOPMENT DISTRICTS

By: 
Executive Director

EXHIBIT I

CONTINUING DISCLOSURE AGREEMENT

THIS CONTINUING DISCLOSURE AGREEMENT (the "Agreement") is made and entered into as of the date shown below between the City of Princeton, Kentucky (the "Participant"), Kentucky Association of Counties Finance Corporation, as disclosure agent (the "Disclosure Agent") and Kentucky Council of Area Development Districts.

RECITALS

WHEREAS, the Participant has entered into a Lease (the "Lease") dated the date hereof with respect to which the Corporation issued its Bonds (the "Corporation Bonds") under the Indenture described in the Lease, and offered and sold the Corporation Bonds pursuant to an offering circular containing information regarding the Participant (the "Offering Document"); and

WHEREAS, the Disclosure Agent and the Participant, wish to provide for the disclosure of certain information concerning the Lease and the Corporation Bonds and other matters on an ongoing basis as set forth herein for the benefit of Holders of Corporation Bonds in accordance with the provisions of Securities and Exchange Commission Rule 15c2-12, as amended from time to time (the "Rule");

NOW, THEREFORE, in consideration of the mutual promises and agreements made herein and in the Lease, the receipt and sufficiency of which consideration is hereby mutually acknowledged, the parties hereto agree as follows:

Section 1. Definitions; Scope of this Agreement.

(A) All terms capitalized but not otherwise defined herein shall have the meanings assigned to those terms in the Lease, as amended and supplemented from time to time. Any such successor disclosure agent shall automatically succeed to the rights and duties of the Disclosure Agent hereunder, without any amendment hereto. The following capitalized terms shall have the following meanings:

"Annual Financial Information" shall mean a copy of the annual audited financial information prepared for the Participant which shall include, if prepared, a balance sheet, a statement of revenue and expenditure and a statement of changes in fund balances. All such financial information shall be prepared using generally accepted accounting principles, provided, however, that the Participant may change the accounting principles used for preparation of such financial information so long as the Participant includes as information provided to the public, a statement to the effect that different accounting principles are being used, stating the reason for such change and how to compare the financial information provided by the differing financial accounting principles.

"Beneficial Owner" shall mean any person which has the power, directly or indirectly, to vote or consent with respect to, or to dispose of ownership of, any Corporation Bonds (including persons holding Corporation Bonds through nominees, depositories or other intermediaries).

"Holders of Bonds" shall mean any holder of the Corporation Bonds and any Beneficial Owner thereof.

"MSRB" shall mean the Municipal Securities Rulemaking Board.

"Material Event" shall, to the extent the Participant obtains knowledge and determines that it would constitute material information for Holders of Bonds, (i) principal and interest payment delinquencies; (ii) non-payment related defaults; (iii) unscheduled draws on debt service reserves reflecting financial difficulties; (iv) unscheduled draws on credit enhancements reflecting financial difficulties; (v) substitution of credit or liquidity providers, or their failure to perform; (vi) adverse tax opinions or events affecting the tax-exempt status of the security; (vii) modifications to rights of security holders; (viii) certificate calls, except for mandatory scheduled redemptions not otherwise contingent upon the occurrence of an event; (ix) defeasances; (x) release, substitution or sale of property securing repayment of the securities; (xi) rating changes; (xii) bankruptcy, insolvency, receivership or similar event; (xiii) the consummation of a merger, consolidation, or acquisition or the sale of all or substantially all of the assets of the Participant, other than in the ordinary course of business, or entering into or terminating an

agreement relating to any such actions; (xiv) appointment of a successor or additional trustee or the change of name of a trustee, if material and (xv) failure (of which the Participant has knowledge) to provide the required Annual Financial Information on or before the date specified herein; provided, that the occurrence of an event described in clauses (i), (iii), (iv), (v), (viii), (ix) and (xi) shall always be deemed to be material. The SEC requires the listing of (i) through (xv) although some of such events may not be applicable to the Corporation Bonds.

“Operating Data” shall mean an update of the Operating Data contained in the Offering Document, if any.

“Participating Underwriter” shall mean any of the original underwriters of the Corporation Bonds required to comply with the Rule in connection with the offering of the Corporation Bonds.

“Release” shall mean Securities and Exchange Commission Release No. 34-34961.

“SEC” shall mean the Securities and Exchange Commission.

“SID” shall mean the state information depository (“SID”), as such term is used in the Release, if and when a SID is created for the State.

“State” shall mean the Commonwealth of Kentucky.

“Turn Around Period” shall mean (i) five (5) business days, with respect to Annual Financial Information and Operating Data delivered by the Participant to the Disclosure Agent; (ii) two (2) business days with respect to Material Event occurrences disclosed by the Participant to the Disclosure Agent; or (iii) two (2) business days with respect to the failure, on the part of the Participant, to deliver Annual Financial Information and Operating Data to the Disclosure Agent which period commences upon notification by the Participant of such failure, or upon the Disclosure Agent’s actual knowledge of such failure.

(B) This Agreement applies to the Corporation Bonds and the Lease.

(C) The Disclosure Agent shall have no obligation to make disclosure about the Corporation Bonds or the Lease except as expressly provided herein; provided that nothing herein shall limit the duties or obligations of the Disclosure Agent, as Program Administrator, under the Indenture. The fact that the Disclosure Agent or any affiliate thereof may have any fiduciary or banking relationship with the Participant, apart from the relationship created hereby, shall not be construed to mean that the Disclosure Agent has actual knowledge of any event or condition except in its capacity as Program Administrator under the Indenture or except as may be provided by written notice from the Participant.

Section 2. Disclosure of Information.

(A) General Provisions. This Agreement governs the Participant’s direction to the Disclosure Agent, with respect to information to be made public. In its actions under this Agreement, the Disclosure Agent is acting not as Program Administrator but as the Participant’s agent; provided that the Disclosure Agent shall be entitled to the same protection in so acting under this Agreement as it has in acting as Program Administrator under the Indenture.

(B) Information Provided to the Public. Except to the extent this Agreement is modified or otherwise altered in accordance with Section 3 hereof, the Participant shall make or cause to be made public the information set forth in subsections (1), (2) and (3) below:

(1) Annual Financial Information and Operating Data. Annual Financial Information and Operating Data at least annually not later than 300 days after the end of Participant’s current fiscal year and continuing with each fiscal year thereafter, for which the information is provided, taking into account the Turn Around Period, and, in addition, all information with respect to the Corporation Bonds required to be disseminated by the Trustee pursuant to the Indenture.

(2) Material Events Notices. Notice of the occurrence of a Material Event.

(3) Failure to Provide Annual Financial Information. Notice of the failure of Participant to provide the Annual Financial Information and Operating Data by the date required herein.

(C) Information Provided by Disclosure Agent to Public.

(1) The Participant directs the Disclosure Agent on its behalf to make public in accordance with subsection (D) of this Section 2 and within the time frame set forth in clause (3) below, and the Disclosure Agent agrees to act as the Participant's agent in so making public, the following:

- (a) the Annual Financial Information and Operating Data;
- (b) Material Event occurrences;
- (c) the notices of failure to provide information which the Participant has agreed to make public pursuant to subsection (B)(3) of this Section 2;
- (d) such other information as the Participant shall determine to make public through the Disclosure Agent and shall provide to the Disclosure Agent in the form required by subsection (C)(2) of this Section 2. If the Participant chooses to include any information in any Annual Financial Information report or in any notice of occurrence of a Material Event, in addition to that which is specifically required by this Agreement, the Participant shall have no obligation under this Agreement to update such information or include it in any future Annual Financial Information report or notice of occurrence of a Material Event; and

(2) The information which the Participant has agreed to make public shall be in the following form:

- (a) as to all notices, reports and financial statements to be provided to the Disclosure Agent as Program Administrator by the Participant, in the form required by the Lease or other applicable document or agreement; and
- (b) as to all other notices or reports, in such form as the Disclosure Agent shall deem suitable for the purpose of which such notice or report is given.

(3) The Disclosure Agent shall make public the Annual Financial Information, the Operating Data, the Material Event occurrences and the failure to provide the Annual Financial Information and Operating Data within the applicable Turn Around Period. Notwithstanding the foregoing, Annual Financial Information, Operating Data and Material Events shall be made public on the same day as notice thereof is given to the Holders of Bonds of outstanding Corporation Bonds, if required in the Indenture, and shall not be made public before the date of such notice. If on any such date, information required to be provided by the Participant to the Disclosure Agent has not been provided on a timely basis, the Disclosure Agent shall make such information public as soon thereafter as it is provided to the Disclosure Agent.

(D) Means of Making Information Public.

(1) Information shall be deemed to be made public by the Participant or the Disclosure Agent under this Agreement if it is transmitted as provided in subsection (D)(2) of this Section 2 by the following means:

- (a) to the Holders of Bonds of outstanding Corporation Bonds, by the method prescribed by the Indenture;
- (b) to the MSRB, by (i) electronic facsimile transmissions confirmed by first class mail, postage prepaid, or (ii) first class mail, postage prepaid; provided that the Participant or the Disclosure Agent is authorized to transmit information to a MSRB by whatever means are mutually acceptable to the Disclosure Agent or the Participant, as applicable, and the MSRB; and/or
- (c) to the SEC, by (i) electronic facsimile transmissions confirmed by first class mail, postage prepaid, or (ii) first class mail, postage prepaid; provided that the Participant or the Disclosure Agent

is authorized to transmit information to a SEC by whatever means are mutually acceptable to the Disclosure Agent or the Participant, as applicable, and the SEC.

(2) Information shall be transmitted to the following:

(a) all Annual Financial Information and Operating Data shall be made available to the MSRB;

(b) notice of all Material Event occurrences and all notices of the failure to provide Annual Financial Information or Operating Data within the time specified in Section 2(B)(1) hereof shall be made available to the MSRB; and

(c) all information described in clauses (a) and (b) shall be made available to any Holder of Bonds upon request, but need not be transmitted to the Holders of Bonds who do not so request.

(d) to the extent any Annual Financial Information or Operating Data is included in a document filed with the MSRB or the SEC, the Participant shall have been deemed to have provided that information if a statement specifically referencing the filed document is filed with the MSRB as part of the Participant's obligation to file Annual Financial Information and Operating Data pursuant to this Agreement. Additionally, if the referenced document is a final official statement (as that term is defined in Rule 15c2-12(f)(3)), it must be available from the MSRB.

With respect to requests for periodic or occurrence information from Holders of Bonds, the Disclosure Agent may require payment by requesting of holders a reasonable charge for duplication and transmission of the information and for the Disclosure Agent's administrative expenses incurred in providing the information.

Nothing in this Agreement shall be construed to require the Disclosure Agent to interpret or provide an opinion concerning the information made public. If the Disclosure Agent receives a request for an interpretation or opinion, the Disclosure Agent may refer such request to the Participant for response.

(E) Disclosure Agent Compensation. The Participant shall pay or reimburse the Disclosure Agent for its fees and expenses for the Disclosure Agent's services rendered in accordance with this Agreement as provided in the Lease.

(F) Indemnification of Disclosure Agent. The Participant shall indemnify and hold harmless the Disclosure Agent and its respective officers, directors, employees and agents from and against any and all claims, damages, losses, liabilities, reasonable costs and expenses whatsoever (including attorney fees) which such indemnified party may incur by reason of or in connection with the Disclosure Agent's performance under this Agreement; provided that the Participant shall not be required to indemnify the Disclosure Agent for any claims, damages, losses, liabilities, costs or expenses to the extent, but only to the extent, caused by the willful misconduct or gross negligence of the Disclosure Agent in such disclosure of information hereunder. The obligations of the Participant under this Section shall survive resignation or removal of the Disclosure Agent and payment of the Corporation Bonds.

Section 3. Amendment or Waiver. Notwithstanding any other provision of this Agreement, the Participant and the Disclosure Agent may amend this Agreement (and the Disclosure Agent shall agree to any reasonable amendment requested by the Participant) and any provision of this Agreement may be waived, if such amendment or waiver is supported by an opinion of nationally recognized bond counsel or counsel expert in federal securities laws acceptable to both the Participant and the Disclosure Agent to the effect that such amendment or waiver would not, in and of itself, cause the undertakings herein to violate the Rule if such amendment or waiver had been effective on the date hereof but taking into account any subsequent change in or official interpretation of the Rule as well as any change in circumstance.

Section 4. Miscellaneous.

(A) Representations. Each of the parties hereto represents and warrants to each other party that it has (i) duly authorized the execution and delivery of this Agreement by the officer of such party whose signature appears on the execution pages hereto, (ii) that it has all requisite power and authority to execute, deliver and

perform this Agreement under its organizational documents and any corporate resolutions now in effect, (iii) that the execution and delivery of this Agreement, and performance of the terms hereof, does not and will not violate any law, regulation, ruling, decision, order, indenture, decree, agreement or instrument by which such party is bound, and (iv) such party is not aware of any litigation or proceeding pending, or, to the best of such party's knowledge, threatened, contesting or questioning its existence, or its power and authority to enter into this Agreement, or its due authorization, execution and delivery of this Agreement, or otherwise contesting or questioning the issuance of the Corporation Bonds.

(B) Governing Law. This Agreement shall be governed by and interpreted in accordance with the laws of the State; provided that, to the extent that the SEC, the MSRB or any other federal or state agency or regulatory body with jurisdiction over the Corporation Bonds shall have promulgated any rule or regulation governing the subject matter hereof, this Agreement shall be interpreted and construed in a manner consistent therewith.

(C) Severability. If any provision hereof shall be held invalid or unenforceable by a court of competent jurisdiction, the remaining provisions hereof shall survive and continue in full force and effect.

(D) Counterparts. This Agreement may be executed in one or more counterparts, each and all of which shall constitute one and the same instrument.

(E) Termination. This Agreement may be terminated by any party to this Agreement upon thirty days' written notice of termination delivered to the other party or parties to this Agreement; provided the termination of this Agreement is not effective until (i) the Participant, or its successor, enters into a new continuing disclosure agreement with a disclosure agent who agrees to continue to provide, to the MSRB and the Holders of Bonds, all information required to be communicated pursuant to the rules promulgated by the SEC or the MSRB, (ii) nationally recognized bond counsel or counsel expert in federal securities laws provides an opinion that the new continuing disclosure agreement is in compliance with all State and Federal Securities laws and (iii) notice of the termination of this Agreement is provided to the MSRB.

This Agreement shall terminate when all of the Corporation Bonds are or are deemed to be no longer outstanding by reason of redemption or legal defeasance or at maturity.

(F) Defaults: Remedies. A party shall be in default of its obligations hereunder if it fails to carry out or perform its obligations hereunder.

If an event of default occurs and continues beyond a period of thirty (30) days following notice of default given in writing to such defaulting party by any other party hereto or by a beneficiary hereof as identified in Section 4(G), the non-defaulting party or any such beneficiary may (and, at the request of the Participating Underwriter or the holders of at least 25% aggregate principal amount of Outstanding Corporation Bonds, the non-defaulting party shall), enforce the obligations of the defaulting party under this Agreement; provided, however, the sole remedy available in any proceeding to enforce this Agreement shall be an action in mandamus, for specific performance or similar remedy to compel performance.

(G) Beneficiaries. This Agreement is entered into by the parties hereof and shall inure solely to the benefit of the Participant, the Trustee, the Disclosure Agent, the Participating Underwriter and Holders of Bonds, and shall create no rights in any other person or entity.

Section 5. Additional Disclosure Obligations. The Participant acknowledges and understands that other state and federal laws, including but not limited to the Securities Act of 1933, the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder, may apply to the Participant, and that under some circumstances compliance with this Agreement, without additional disclosures or other action, may not fully discharge all duties and obligations of the Participant under such laws.

Section 6. Notices. Notices shall be provided in the manner set forth in the Lease.

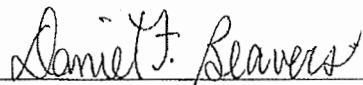
IN WITNESS WHEREOF, the Disclosure Agent and the Participant have each caused their duly authorized officers to execute this Agreement, as of the date set forth below.

DATE OF AGREEMENT: July 5, 2018

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

By: 
Secretary

CITY OF PRINCETON, KENTUCKY

By: 
Mayor

This Continuing Disclosure Agreement is accepted in accordance with the provisions of the Program Administration Agreement between the Lessor and the Kentucky Council of Area Development Districts related to the Program, as defined in such Program Administration Agreement.

KENTUCKY COUNCIL OF AREA DEVELOPMENT DISTRICTS

By: 
Executive Director

EXHIBIT K
ACH DEBIT AUTHORIZATION FORM

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

Exhibit 6b

EXHIBIT A**Schedule of Principal Payments**

<u>Payment Due January 1.</u>	<u>Principal Payment</u>	<u>Payment Due January 1.</u>	<u>Principal Payment</u>
2021	\$43,000	2040	\$70,000
2022	44,000	2041	72,000
2023	45,000	2042	74,000
2024	46,500	2043	76,000
2025	47,500	2044	78,000
2026	49,000	2045	80,000
2027	50,000	2046	82,000
2028	51,500	2047	84,000
2029	53,000	2048	86,500
2030	54,000	2049	88,500
2031	55,500	2050	91,000
2032	57,000	2051	93,500
2033	58,500	2052	96,000
2034	60,000	2053	98,500
2035	61,500	2054	101,000
2036	63,500	2055	103,500
2037	65,000	2056	106,500
2038	66,500	2057	109,000
2039	68,500	2058	109,500

Princeton Water & Wastewater - Series 2000 USDA Refunding

Fiscal Year	Prior Lease Payments				New Lease Payments				Net Savings
	Principal Portion	Interest Portion	Reserve and Sinking Portion	Total	Principal Portion	Interest Portion	COI Paid at Closing	Total	Savings
2019	\$31,000	\$25,054	(\$16,503)	\$39,551	\$30,000	\$25,722	\$29,408	\$85,130	(\$45,579)
2020	\$32,000	\$48,713		\$80,713	\$35,000	\$43,008		\$78,008	\$2,705
2021	\$33,500	\$47,273		\$80,773	\$35,000	\$41,170		\$76,170	\$4,603
2022	\$35,000	\$45,765		\$80,765	\$40,000	\$39,333		\$79,333	\$1,433
2023	\$36,500	\$44,190		\$80,690	\$40,000	\$37,233		\$77,233	\$3,458
2024	\$38,000	\$42,548		\$80,548	\$45,000	\$35,133		\$80,133	\$415
2025	\$40,000	\$40,838		\$80,838	\$45,000	\$32,770		\$77,770	\$3,068
2026	\$41,500	\$39,038		\$80,538	\$45,000	\$30,408		\$75,408	\$5,130
2027	\$43,500	\$37,170		\$80,670	\$50,000	\$28,045		\$78,045	\$2,625
2028	\$45,500	\$35,213		\$80,713	\$55,000	\$25,420		\$80,420	\$293
2029	\$47,500	\$33,165		\$80,665	\$55,000	\$23,633		\$78,633	\$2,033
2030	\$49,500	\$31,028		\$80,528	\$55,000	\$21,776		\$76,776	\$3,751
2031	\$52,000	\$28,800		\$80,800	\$60,000	\$18,889		\$78,889	\$1,911
2032	\$54,500	\$26,460		\$80,960	\$60,000	\$15,739		\$75,739	\$5,221
2033	\$57,000	\$24,008		\$81,008	\$65,000	\$13,489		\$78,489	\$2,519
2034	\$59,500	\$21,443		\$80,943	\$65,000	\$11,051		\$76,051	\$4,891
2035	\$62,000	\$18,765		\$80,765	\$70,000	\$8,533		\$78,533	\$2,233
2036	\$65,000	\$15,975		\$80,975	\$70,000	\$5,820		\$75,820	\$5,155
2037	\$67,500	\$13,050		\$80,550	\$50,000	\$3,020		\$53,020	\$27,530
2038	\$71,000	\$10,013		\$81,013					\$81,013
2039	\$74,000	\$6,818		\$80,818					\$80,818
2040	\$77,500	\$3,488	(\$81,195)	(\$208)					(\$208)
Totals	\$1,113,500	\$638,809	(\$97,698)	\$1,654,611	\$970,000	\$460,188	\$29,408	\$1,459,596	\$195,015

Net Savings Amount	
Gross Savings:	\$195,015
Net Present Value Savings:	\$92,611
Net Present Value Savings %:	8.32%

Interest Rate Reduction	
Prior Interest Rate:	4.50%
Series 2018 REF Interest Rate:	3.55%
Interest Rate Reduction:	0.95%

Princeton W&W Funds Due at Closing	
Sinking Fund:	\$15,250.00
Accrued Interest to Redemption:	\$1,252.69
Debt Service Reserve:	\$81,195.00
COI:	\$29,408.31
Total:	\$127,106.00

(1) Sinking fund on hand to be applied to FY 2019 payments with debt service reserve fund being applied to the final years payment.

ENTUCKY INFRASTRUCTURE AUTHORITY
 EPAYMENT SCHEDULE

JAN #B10-06

RINCETON, CITY OF
 NAL

1.00% Rate \$11,104.48 P & I Calculation
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Payment Date	Principal Due	Interest Due	Interest Rate	Principal & Interest	Servicing Fee	Credit Due	Total Payment	Principal Balance	R & M Reserve	Total Reserve
								\$401,673.75		
06/01/12	\$9,096.11	\$2,039.73	1.00%	\$11,135.84	\$401.67	\$0.00	\$11,537.51	\$392,577.64	\$0.00	\$0.00
12/01/12	\$9,141.59	\$1,962.89	1.00%	\$11,104.48	\$392.58	\$0.00	\$11,497.06	\$383,436.05	\$1,100.00	\$1,100.00
06/01/13	\$9,187.30	\$1,917.18	1.00%	\$11,104.48	\$383.44	\$0.00	\$11,487.92	\$374,248.75	\$0.00	\$1,100.00
12/01/13	\$9,233.24	\$1,871.24	1.00%	\$11,104.48	\$374.25	\$0.00	\$11,478.73	\$365,015.51	\$1,100.00	\$2,200.00
06/01/14	\$9,279.40	\$1,825.08	1.00%	\$11,104.48	\$365.02	\$0.00	\$11,469.50	\$355,736.11	\$0.00	\$2,200.00
12/01/14	\$9,325.80	\$1,778.68	1.00%	\$11,104.48	\$355.74	\$0.00	\$11,460.22	\$346,410.31	\$1,100.00	\$3,300.00
06/01/15	\$9,372.43	\$1,732.05	1.00%	\$11,104.48	\$346.41	\$0.00	\$11,450.89	\$337,037.88	\$0.00	\$3,300.00
12/01/15	\$9,419.29	\$1,685.19	1.00%	\$11,104.48	\$337.04	\$0.00	\$11,441.52	\$327,618.59	\$1,100.00	\$4,400.00
06/01/16	\$9,466.39	\$1,638.09	1.00%	\$11,104.48	\$327.62	\$0.00	\$11,432.10	\$318,152.20	\$0.00	\$4,400.00
12/01/16	\$9,513.72	\$1,590.76	1.00%	\$11,104.48	\$318.15	\$0.00	\$11,422.63	\$308,638.48	\$1,100.00	\$5,500.00
06/01/17	\$9,561.29	\$1,543.19	1.00%	\$11,104.48	\$308.64	\$0.00	\$11,413.12	\$299,077.19	\$0.00	\$5,500.00
12/01/17	\$9,609.09	\$1,495.39	1.00%	\$11,104.48	\$299.08	\$0.00	\$11,403.56	\$289,468.10	\$1,100.00	\$6,600.00
06/01/18	\$9,657.14	\$1,447.34	1.00%	\$11,104.48	\$289.47	\$0.00	\$11,393.95	\$279,810.96	\$0.00	\$6,600.00
12/01/18	\$9,705.43	\$1,399.05	1.00%	\$11,104.48	\$279.81	\$0.00	\$11,384.29	\$270,105.53	\$1,100.00	\$7,700.00
06/01/19	\$9,753.95	\$1,350.53	1.00%	\$11,104.48	\$270.11	\$0.00	\$11,374.59	\$260,351.58	\$0.00	\$7,700.00
12/01/19	\$9,802.72	\$1,301.76	1.00%	\$11,104.48	\$260.35	\$0.00	\$11,364.83	\$250,548.86	\$1,100.00	\$8,800.00
06/01/20	\$9,851.74	\$1,252.74	1.00%	\$11,104.48	\$250.55	\$0.00	\$11,355.03	\$240,697.12	\$0.00	\$8,800.00
12/01/20	\$9,900.99	\$1,203.49	1.00%	\$11,104.48	\$240.70	\$0.00	\$11,345.18	\$230,796.13	\$1,100.00	\$9,900.00
06/01/21	\$9,950.50	\$1,153.98	1.00%	\$11,104.48	\$230.80	\$0.00	\$11,335.28	\$220,845.63	\$0.00	\$9,900.00
12/01/21	\$10,000.25	\$1,104.23	1.00%	\$11,104.48	\$220.85	\$0.00	\$11,325.33	\$210,845.38	\$1,100.00	\$11,000.00
06/01/22	\$10,050.25	\$1,054.23	1.00%	\$11,104.48	\$210.85	\$0.00	\$11,315.33	\$200,795.13	\$0.00	\$11,000.00
12/01/22	\$10,100.50	\$1,003.98	1.00%	\$11,104.48	\$200.80	\$0.00	\$11,305.28	\$190,694.63	\$0.00	\$11,000.00
06/01/23	\$10,151.01	\$953.47	1.00%	\$11,104.48	\$190.69	\$0.00	\$11,295.17	\$180,543.62	\$0.00	\$11,000.00
12/01/23	\$10,201.76	\$902.72	1.00%	\$11,104.48	\$180.54	\$0.00	\$11,285.02	\$170,341.86	\$0.00	\$11,000.00
06/01/24	\$10,252.77	\$851.71	1.00%	\$11,104.48	\$170.34	\$0.00	\$11,274.82	\$160,089.09	\$0.00	\$11,000.00
12/01/24	\$10,304.03	\$800.45	1.00%	\$11,104.48	\$160.09	\$0.00	\$11,264.57	\$149,785.06	\$0.00	\$11,000.00
06/01/25	\$10,355.55	\$748.93	1.00%	\$11,104.48	\$149.79	\$0.00	\$11,254.27	\$139,429.51	\$0.00	\$11,000.00
12/01/25	\$10,407.33	\$697.15	1.00%	\$11,104.48	\$139.43	\$0.00	\$11,243.91	\$129,022.18	\$0.00	\$11,000.00
06/01/26	\$10,459.37	\$645.11	1.00%	\$11,104.48	\$129.02	\$0.00	\$11,233.50	\$118,562.81	\$0.00	\$11,000.00
12/01/26	\$10,511.67	\$592.81	1.00%	\$11,104.48	\$118.56	\$0.00	\$11,223.04	\$108,051.14	\$0.00	\$11,000.00
06/01/27	\$10,564.22	\$540.26	1.00%	\$11,104.48	\$108.05	\$0.00	\$11,212.53	\$97,486.92	\$0.00	\$11,000.00
12/01/27	\$10,617.05	\$487.43	1.00%	\$11,104.48	\$97.49	\$0.00	\$11,201.97	\$86,869.87	\$0.00	\$11,000.00
06/01/28	\$10,670.13	\$434.35	1.00%	\$11,104.48	\$86.87	\$0.00	\$11,191.35	\$76,199.74	\$0.00	\$11,000.00
12/01/28	\$10,723.48	\$381.00	1.00%	\$11,104.48	\$76.20	\$0.00	\$11,180.68	\$65,476.26	\$0.00	\$11,000.00
06/01/29	\$10,777.10	\$327.38	1.00%	\$11,104.48	\$65.48	\$0.00	\$11,169.96	\$54,699.16	\$0.00	\$11,000.00
12/01/29	\$10,830.98	\$273.50	1.00%	\$11,104.48	\$54.70	\$0.00	\$11,159.18	\$43,868.18	\$0.00	\$11,000.00
06/01/30	\$10,885.14	\$219.34	1.00%	\$11,104.48	\$43.87	\$0.00	\$11,148.35	\$32,983.04	\$0.00	\$11,000.00
12/01/30	\$10,939.56	\$164.92	1.00%	\$11,104.48	\$32.98	\$0.00	\$11,137.46	\$22,043.48	\$0.00	\$11,000.00
06/01/31	\$10,994.26	\$110.22	1.00%	\$11,104.48	\$22.04	\$0.00	\$11,126.52	\$11,049.22	\$0.00	\$11,000.00
12/01/31	\$11,049.22	\$55.26	1.00%	\$11,104.48	\$11.05	\$0.00	\$11,115.53	\$0.00	\$0.00	\$11,000.00
Totals	\$401,673.75	\$42,536.81		\$444,210.56	\$8,501.12	\$0.00	\$452,711.68		\$11,000.00	

KENTUCKY INFRASTRUCTURE AUTHORITY
 REPAYMENT SCHEDULE
 LOAN #A09-27
 PRINCETON, CITY OF
 FINAL

1.00% Rate \$18,893.63 P & I Calculation

Payment Date	Principal Due	Interest Due	Interest Rate	Principal & Interest	Servicing Fee	Credit Due	Total Payment	Principal Balance	R & M Reserve	Total Reserve
								\$681,873.20		
06/01/11	\$15,441.37	\$3,182.70	1.0000%	\$18,624.07	\$681.87	\$0.00	\$19,305.94	\$666,431.83	\$0.00	\$0.00
12/01/11	\$15,518.58	\$3,332.16	1.0000%	\$18,850.74	\$666.43	\$0.00	\$19,517.17	\$652,394.25	\$3,000.00	\$3,000.00
06/01/12	\$15,631.65	\$3,260.53	1.0000%	\$18,892.18	\$652.39	\$0.00	\$19,544.57	\$636,762.60	\$0.00	\$3,000.00
12/01/12	\$15,709.81	\$3,183.82	1.0000%	\$18,893.63	\$636.77	\$0.00	\$19,530.40	\$621,052.79	\$3,000.00	\$6,000.00
06/01/13	\$15,788.37	\$3,105.26	1.0000%	\$18,893.63	\$621.05	\$0.00	\$19,514.68	\$605,264.42	\$0.00	\$6,000.00
12/01/13	\$15,867.31	\$3,026.32	1.0000%	\$18,893.63	\$605.26	\$0.00	\$19,498.89	\$589,397.11	\$3,000.00	\$9,000.00
06/01/14	\$15,946.64	\$2,946.99	1.0000%	\$18,893.63	\$589.40	\$0.00	\$19,483.03	\$573,450.47	\$0.00	\$9,000.00
12/01/14	\$16,026.38	\$2,867.25	1.0000%	\$18,893.63	\$573.45	\$0.00	\$19,467.08	\$557,424.09	\$3,000.00	\$12,000.00
06/01/15	\$16,106.51	\$2,787.12	1.0000%	\$18,893.63	\$557.43	\$0.00	\$19,451.06	\$541,317.58	\$0.00	\$12,000.00
12/01/15	\$16,187.05	\$2,706.58	1.0000%	\$18,893.63	\$541.32	\$0.00	\$19,434.95	\$525,130.53	\$3,000.00	\$15,000.00
06/01/16	\$16,267.98	\$2,625.65	1.0000%	\$18,893.63	\$525.13	\$0.00	\$19,418.76	\$508,862.55	\$0.00	\$15,000.00
12/01/16	\$16,349.31	\$2,544.32	1.0000%	\$18,893.63	\$508.87	\$0.00	\$19,402.50	\$492,513.24	\$3,000.00	\$18,000.00
06/01/17	\$16,431.06	\$2,462.57	1.0000%	\$18,893.63	\$492.52	\$0.00	\$19,386.15	\$476,082.18	\$0.00	\$18,000.00
12/01/17	\$16,513.22	\$2,380.41	1.0000%	\$18,893.63	\$476.08	\$0.00	\$19,369.71	\$459,568.96	\$3,000.00	\$21,000.00
06/01/18	\$16,595.78	\$2,297.85	1.0000%	\$18,893.63	\$459.57	\$0.00	\$19,353.20	\$442,973.18	\$0.00	\$21,000.00
12/01/18	\$16,678.76	\$2,214.87	1.0000%	\$18,893.63	\$442.98	\$0.00	\$19,336.61	\$426,294.42	\$3,000.00	\$24,000.00
06/01/19	\$16,762.16	\$2,131.47	1.0000%	\$18,893.63	\$426.30	\$0.00	\$19,319.93	\$409,532.26	\$0.00	\$24,000.00
12/01/19	\$16,845.97	\$2,047.66	1.0000%	\$18,893.63	\$409.53	\$0.00	\$19,303.16	\$392,686.29	\$3,000.00	\$27,000.00
06/01/20	\$16,930.20	\$1,963.43	1.0000%	\$18,893.63	\$392.68	\$0.00	\$19,286.31	\$375,756.09	\$0.00	\$27,000.00
12/01/20	\$17,014.84	\$1,878.79	1.0000%	\$18,893.63	\$375.75	\$0.00	\$19,269.38	\$358,741.25	\$3,000.00	\$30,000.00
06/01/21	\$17,099.93	\$1,793.70	1.0000%	\$18,893.63	\$358.74	\$0.00	\$19,252.37	\$341,641.32	\$0.00	\$30,000.00
12/01/21	\$17,185.42	\$1,708.21	1.0000%	\$18,893.63	\$341.65	\$0.00	\$19,235.28	\$324,455.90	\$0.00	\$30,000.00
06/01/22	\$17,271.35	\$1,622.28	1.0000%	\$18,893.63	\$324.46	\$0.00	\$19,218.09	\$307,184.55	\$0.00	\$30,000.00
12/01/22	\$17,357.70	\$1,535.93	1.0000%	\$18,893.63	\$307.19	\$0.00	\$19,200.82	\$289,826.85	\$0.00	\$30,000.00
06/01/23	\$17,444.50	\$1,449.13	1.0000%	\$18,893.63	\$289.83	\$0.00	\$19,183.46	\$272,382.35	\$0.00	\$30,000.00
12/01/23	\$17,531.72	\$1,361.91	1.0000%	\$18,893.63	\$272.38	\$0.00	\$19,166.01	\$254,850.63	\$0.00	\$30,000.00
06/01/24	\$17,619.38	\$1,274.25	1.0000%	\$18,893.63	\$254.85	\$0.00	\$19,148.48	\$237,231.25	\$0.00	\$30,000.00
12/01/24	\$17,707.48	\$1,186.15	1.0000%	\$18,893.63	\$237.23	\$0.00	\$19,130.86	\$219,523.77	\$0.00	\$30,000.00
06/01/25	\$17,796.01	\$1,097.62	1.0000%	\$18,893.63	\$219.53	\$0.00	\$19,113.16	\$201,727.76	\$0.00	\$30,000.00
12/01/25	\$17,884.99	\$1,008.64	1.0000%	\$18,893.63	\$201.73	\$0.00	\$19,095.36	\$183,842.77	\$0.00	\$30,000.00
06/01/26	\$17,974.41	\$919.22	1.0000%	\$18,893.63	\$183.85	\$0.00	\$19,077.48	\$165,868.36	\$0.00	\$30,000.00
12/01/26	\$18,064.29	\$829.34	1.0000%	\$18,893.63	\$165.87	\$0.00	\$19,059.50	\$147,804.07	\$0.00	\$30,000.00
06/01/27	\$18,154.61	\$739.02	1.0000%	\$18,893.63	\$147.81	\$0.00	\$19,041.44	\$129,649.46	\$0.00	\$30,000.00
12/01/27	\$18,245.38	\$648.25	1.0000%	\$18,893.63	\$129.65	\$0.00	\$19,023.28	\$111,404.08	\$0.00	\$30,000.00
06/01/28	\$18,336.61	\$557.02	1.0000%	\$18,893.63	\$111.40	\$0.00	\$19,005.03	\$93,067.47	\$0.00	\$30,000.00
12/01/28	\$18,428.29	\$465.34	1.0000%	\$18,893.63	\$93.07	\$0.00	\$18,986.70	\$74,639.18	\$0.00	\$30,000.00
06/01/29	\$18,520.43	\$373.20	1.0000%	\$18,893.63	\$74.64	\$0.00	\$18,968.27	\$56,118.75	\$0.00	\$30,000.00
12/01/29	\$18,613.03	\$280.60	1.0000%	\$18,893.63	\$56.12	\$0.00	\$18,949.75	\$37,505.72	\$0.00	\$30,000.00
06/01/30	\$18,706.10	\$187.53	1.0000%	\$18,893.63	\$37.51	\$0.00	\$18,931.14	\$18,799.62	\$0.00	\$30,000.00
12/01/30	\$18,799.62	\$94.01	1.0000%	\$18,893.63	\$18.80	\$0.00	\$18,912.43	\$0.00	\$0.00	\$30,000.00
Totals	\$683,354.20	\$72,077.10		\$755,431.30	\$14,461.09	\$0.00	\$769,892.39		\$30,000.00	

KENTUCKY INFRASTRUCTURE AUTHORITY
 REPAYMENT SCHEDULE
 LOAN #A209-11
 PRINCETON, CITY OF
 FINAL

Original Loan Amount \$ 1,103,744.00 *Revised Amt*
 Principal Forgiven \$ (575,050.62)
 \$ 528,693.38

1.00% Rate
 \$14,616.00 P & I Calculation

Payment Date	Principal Due	Interest Due	Interest Rate	Principal & Interest	Servicing Fee	Credit Due	Total Payment	Principal Balance	R & M Reserve	Total Reserve
								\$528,693.38		
06/01/11	\$11,972.53	\$2,643.47	1.0000%	\$14,616.00	\$528.69	\$0.00	\$15,144.69	\$516,720.85	\$0.00	\$0.00
12/01/11	\$12,032.40	\$2,583.60	1.0000%	\$14,616.00	\$516.72	\$0.00	\$15,132.72	\$504,688.45	\$2,500.00	\$2,500.00
06/01/12	\$12,092.56	\$2,523.44	1.0000%	\$14,616.00	\$504.69	\$0.00	\$15,120.69	\$492,595.89	\$0.00	\$2,500.00
12/01/12	\$12,153.02	\$2,462.98	1.0000%	\$14,616.00	\$492.60	\$0.00	\$15,108.60	\$480,442.87	\$2,500.00	\$5,000.00
06/01/13	\$12,213.79	\$2,402.21	1.0000%	\$14,616.00	\$480.44	\$0.00	\$15,096.44	\$468,229.08	\$0.00	\$5,000.00
12/01/13	\$12,274.85	\$2,341.15	1.0000%	\$14,616.00	\$468.23	\$0.00	\$15,084.23	\$455,954.23	\$2,500.00	\$7,500.00
06/01/14	\$12,336.23	\$2,279.77	1.0000%	\$14,616.00	\$455.95	\$0.00	\$15,071.95	\$443,618.00	\$0.00	\$7,500.00
12/01/14	\$12,397.91	\$2,218.09	1.0000%	\$14,616.00	\$443.62	\$0.00	\$15,059.62	\$431,220.09	\$2,500.00	\$10,000.00
06/01/15	\$12,459.90	\$2,156.10	1.0000%	\$14,616.00	\$431.22	\$0.00	\$15,047.22	\$418,760.19	\$0.00	\$10,000.00
12/01/15	\$12,522.20	\$2,093.80	1.0000%	\$14,616.00	\$418.76	\$0.00	\$15,034.76	\$406,237.99	\$2,500.00	\$12,500.00
06/01/16	\$12,584.81	\$2,031.19	1.0000%	\$14,616.00	\$406.24	\$0.00	\$15,022.24	\$393,653.18	\$0.00	\$12,500.00
12/01/16	\$12,647.73	\$1,968.27	1.0000%	\$14,616.00	\$393.65	\$0.00	\$15,009.65	\$381,005.45	\$2,500.00	\$15,000.00
06/01/17	\$12,710.97	\$1,905.03	1.0000%	\$14,616.00	\$381.01	\$0.00	\$14,997.01	\$368,294.48	\$0.00	\$15,000.00
12/01/17	\$12,774.53	\$1,841.47	1.0000%	\$14,616.00	\$368.29	\$0.00	\$14,984.29	\$355,519.95	\$2,500.00	\$17,500.00
06/01/18	\$12,838.40	\$1,777.60	1.0000%	\$14,616.00	\$355.52	\$0.00	\$14,971.52	\$342,681.55	\$0.00	\$17,500.00
12/01/18	\$12,902.59	\$1,713.41	1.0000%	\$14,616.00	\$342.68	\$0.00	\$14,958.68	\$329,778.96	\$2,500.00	\$20,000.00
06/01/19	\$12,967.11	\$1,648.89	1.0000%	\$14,616.00	\$329.78	\$0.00	\$14,945.78	\$316,811.85	\$0.00	\$20,000.00
12/01/19	\$13,031.94	\$1,584.06	1.0000%	\$14,616.00	\$316.81	\$0.00	\$14,932.81	\$303,779.91	\$2,500.00	\$22,500.00
06/01/20	\$13,097.10	\$1,518.90	1.0000%	\$14,616.00	\$303.78	\$0.00	\$14,919.78	\$290,682.81	\$0.00	\$22,500.00
12/01/20	\$13,162.59	\$1,453.41	1.0000%	\$14,616.00	\$290.68	\$0.00	\$14,906.68	\$277,520.22	\$2,500.00	\$25,000.00
06/01/21	\$13,228.40	\$1,387.60	1.0000%	\$14,616.00	\$277.52	\$0.00	\$14,893.52	\$264,291.82	\$0.00	\$25,000.00
12/01/21	\$13,294.54	\$1,321.46	1.0000%	\$14,616.00	\$264.29	\$0.00	\$14,880.29	\$250,997.28	\$0.00	\$25,000.00
06/01/22	\$13,361.01	\$1,254.99	1.0000%	\$14,616.00	\$251.00	\$0.00	\$14,867.00	\$237,636.27	\$0.00	\$25,000.00
12/01/22	\$13,427.82	\$1,188.18	1.0000%	\$14,616.00	\$237.64	\$0.00	\$14,853.64	\$224,208.45	\$0.00	\$25,000.00
06/01/23	\$13,494.96	\$1,121.04	1.0000%	\$14,616.00	\$224.21	\$0.00	\$14,840.21	\$210,713.49	\$0.00	\$25,000.00
12/01/23	\$13,562.43	\$1,053.57	1.0000%	\$14,616.00	\$210.71	\$0.00	\$14,826.71	\$197,151.06	\$0.00	\$25,000.00
06/01/24	\$13,630.24	\$985.76	1.0000%	\$14,616.00	\$197.15	\$0.00	\$14,813.15	\$183,520.82	\$0.00	\$25,000.00
12/01/24	\$13,698.40	\$917.60	1.0000%	\$14,616.00	\$183.52	\$0.00	\$14,799.52	\$169,822.42	\$0.00	\$25,000.00
06/01/25	\$13,766.89	\$849.11	1.0000%	\$14,616.00	\$169.82	\$0.00	\$14,785.82	\$156,055.53	\$0.00	\$25,000.00
12/01/25	\$13,835.72	\$780.28	1.0000%	\$14,616.00	\$156.06	\$0.00	\$14,772.06	\$142,219.81	\$0.00	\$25,000.00
06/01/26	\$13,904.90	\$711.10	1.0000%	\$14,616.00	\$142.22	\$0.00	\$14,758.22	\$128,314.91	\$0.00	\$25,000.00
12/01/26	\$13,974.43	\$641.57	1.0000%	\$14,616.00	\$128.31	\$0.00	\$14,744.31	\$114,340.48	\$0.00	\$25,000.00
06/01/27	\$14,044.30	\$571.70	1.0000%	\$14,616.00	\$114.34	\$0.00	\$14,730.34	\$100,296.18	\$0.00	\$25,000.00
12/01/27	\$14,114.52	\$501.48	1.0000%	\$14,616.00	\$100.30	\$0.00	\$14,716.30	\$86,181.66	\$0.00	\$25,000.00
06/01/28	\$14,185.09	\$430.91	1.0000%	\$14,616.00	\$86.18	\$0.00	\$14,702.18	\$71,996.57	\$0.00	\$25,000.00
12/01/28	\$14,256.02	\$359.98	1.0000%	\$14,616.00	\$72.00	\$0.00	\$14,688.00	\$57,740.55	\$0.00	\$25,000.00
06/01/29	\$14,327.30	\$288.70	1.0000%	\$14,616.00	\$57.74	\$0.00	\$14,673.74	\$43,413.25	\$0.00	\$25,000.00
12/01/29	\$14,398.93	\$217.07	1.0000%	\$14,616.00	\$43.41	\$0.00	\$14,659.41	\$29,014.32	\$0.00	\$25,000.00
06/01/30	\$14,470.93	\$145.07	1.0000%	\$14,616.00	\$29.01	\$0.00	\$14,645.01	\$14,543.39	\$0.00	\$25,000.00
12/01/30	\$14,543.39	\$72.61	1.0000%	\$14,616.00	\$14.54	\$0.00	\$14,630.54	(\$0.00)	\$0.00	\$25,000.00
Totals	\$528,693.38	\$55,946.62		\$584,640.00	\$11,189.33	\$0.00	\$595,829.33		\$25,000.00	

PRINCETON WATER AND WASTEWATER COMMISSION
Annual Debt Service Requirements for All Outstanding Loans and Bonds

Payment Dates Fixed Interest Principal Balance 12/1/2019	FUND A #A 09-27 1.000%		ARRA A2 09-11 1.000%		FUND B #B10-06 1.000%		PWWC WASTEWATER Total Indebtedness		
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Total P&I
	\$ 392,686		\$ 303,780		\$ 250,549		\$ 947,015		
6/1/2020	\$ 16,930.20	\$ 1,963.43	\$ 13,097.10	\$ 1,518.90	\$ 9,851.73	\$ 1,252.74	\$ 39,879.04	\$ 4,735.07	\$ 44,614.11
12/1/2020	\$ 17,014.84	\$ 1,878.79	\$ 13,162.59	\$ 1,453.41	\$ 9,900.99	\$ 1,203.49	\$ 40,078.42	\$ 4,535.69	\$ 44,614.11
6/1/2021	\$ 17,099.93	\$ 1,793.70	\$ 13,228.40	\$ 1,387.60	\$ 9,950.50	\$ 1,153.98	\$ 40,278.83	\$ 4,335.28	\$ 44,614.11
12/1/2021	\$ 17,185.42	\$ 1,708.21	\$ 13,294.54	\$ 1,321.46	\$ 10,000.25	\$ 1,104.23	\$ 40,480.21	\$ 4,133.90	\$ 44,614.11
6/1/2022	\$ 17,271.35	\$ 1,622.28	\$ 13,361.02	\$ 1,254.99	\$ 10,050.25	\$ 1,054.23	\$ 40,682.62	\$ 3,931.49	\$ 44,614.11
12/1/2022	\$ 17,357.70	\$ 1,535.93	\$ 13,427.82	\$ 1,188.18	\$ 10,100.50	\$ 1,003.98	\$ 40,886.02	\$ 3,728.09	\$ 44,614.11
6/1/2023	\$ 17,444.50	\$ 1,449.13	\$ 13,494.96	\$ 1,121.04	\$ 10,151.01	\$ 953.47	\$ 41,090.47	\$ 3,523.65	\$ 44,614.11
12/1/2023	\$ 17,531.72	\$ 1,361.91	\$ 13,562.44	\$ 1,053.57	\$ 10,201.76	\$ 902.72	\$ 41,295.92	\$ 3,318.20	\$ 44,614.11

Payment Dates Fixed Interest Principal Balance 12/1/2019	KADD / KACO RD REFINANCE 3.550%		RD WATER REVENUE SERIES 2020 2.125%		PWWC WATER Total Indebtedness		
	Principal	Interest	Principal	Interest	Principal	Interest	Total P&I
	\$ 940,000		\$ 2,739,000		\$ 3,679,000		
1/1/2020	\$ 35,000.00	\$ 20,016.25	\$ -	\$ 21,049.03	\$ 35,000.00	\$ 41,065.28	\$ 76,065.28
7/1/2020	\$ -	\$ 19,141.25	\$ -	\$ 29,101.88	\$ -	\$ 48,243.13	\$ 48,243.13
1/1/2021	\$ 35,000.00	\$ 19,141.25	\$ 43,000.00	\$ 29,101.88	\$ 78,000.00	\$ 48,243.13	\$ 126,243.13
7/1/2021	\$ -	\$ 18,266.25	\$ -	\$ 28,645.00	\$ -	\$ 46,911.25	\$ 46,911.25
1/1/2022	\$ 40,000.00	\$ 18,266.25	\$ 44,000.00	\$ 28,645.00	\$ 84,000.00	\$ 46,911.25	\$ 130,911.25
7/1/2022	\$ -	\$ 17,266.25	\$ -	\$ 28,177.50	\$ -	\$ 45,443.75	\$ 45,443.75
1/1/2023	\$ 40,000.00	\$ 17,266.25	\$ 45,000.00	\$ 28,177.50	\$ 85,000.00	\$ 45,443.75	\$ 130,443.75
7/1/2023	\$ -	\$ 16,266.25	\$ -	\$ 27,699.38	\$ -	\$ 43,965.63	\$ 43,965.63

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

7. List all persons on Princeton's payroll during the proposed test year. For each employee, state their job duties, total wages paid during the fiscal year, current salary or wage rate, and the percentage of work hours spent performing duties for each city division (e.g., water, sewer, police department, public works) during the fiscal year. If Princeton's records do not permit the allocation of an employee's work hours among city divisions, provide an estimate for each employee and explain how Princeton derived the estimate.

Response: See Exhibit 7 – Excel File.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

8. For each employee listed in Item 7 above, describe how Princeton allocated their payroll and payroll overhead charges to each city division for the proposed test year. This response shall include a detailed explanation of all allocation procedures. Payroll overhead charges include payroll taxes, health insurance premiums, pension costs, and any other employee benefit costs.

Response: See Exhibit 8 (Excel). PWWC employees are assigned to one of four different cost centers with appropriate general ledger accounts tied to the payroll information. The four cost centers are Administration; Water Treatment Plant; Wastewater Treatment Plant; and Maintenance. The payroll system is integrated into the general ledger system with appropriate general ledger departmental account numbers tied to salaries, payroll taxes and withholdings, retirement withholdings and employee deductions. Matching funds for social security and medicare withholdings are calculated by the system and posted to general ledger with each weekly payroll. For the most part, this breakdown by department within the payroll system is how costs are allocated. In cases where personnel are working in a different cost center (i.e. some personnel have dual licenses and may be utilized for fill-in during vacation at the plants) those hours actually worked are coded differently and will allocate costs accordingly. If maintenance personnel are sent to the actual water or wastewater treatment plant, those hours are expensed to those cost centers. However, for the daily workload, PWWC does not maintain daily records of actual time spent by maintenance employees as to whether the work being performed is water or sewer related. Health, dental, vision, and life insurance premiums are all allocated by employee to their respective departments. When the health

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

insurance bill is received, the individual premiums are entered into an excel file and totaled by department. The same process is completed for dental and vision but is just done manually. Please refer to the attached Exhibits 8a and 8b.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

PSC 1-8a

Allocated health dental vision

Billing Fees	\$0.00
Adjustment Total	-\$48.90
Misc Fees	\$0.00
Location Adjustment	\$0.00
Current Total Due	\$1,022.36

✓

On all invoices with shared expenses
the first digit of the acct # denotes
the department

- 1 = 100 Administration
- 2 = 200 Water
- 3 = 300 Wastewater
- 4 = 400 Maintenance
- 5 = 500 Commission

Vendor# 42
 Inv# 419
 Due Date 6-15-19
 Amt\$ \$ 1022.36
 GL Acct 1030 1 - 238.39
 Initials DL 2 - 230.59
 Pd Date 6-15-19 3 - 155.91
 Ck# Check 4 - 317.15



Delta 0172 Option 2	FAM	\$0.00	\$0.00	\$0.00	\$59.78
Employee Totals		\$0.00	\$0.00	\$0.00	\$79.33
OLIVER, JASON L <i>A</i>					
Anthem Vision Opt 26	FAM	\$0.00	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2	FAM	\$0.00	\$0.00	\$0.00	\$59.78
Employee Totals		\$0.00	\$0.00	\$0.00	\$79.33
OLIVER, JESSE R <i>WW</i>					
Anthem Vision Opt 26	ESP	\$0.00	\$0.00	\$0.00	\$12.19
Delta 0172 Option 2	ESP	\$0.00	\$0.00	\$0.00	\$38.14
Employee Totals		\$0.00	\$0.00	\$0.00	\$50.33
ORTT, ADAM <i>M</i>					
Anthem Vision Opt 26	FAM	\$0.00	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2	FAM	\$0.00	\$0.00	\$0.00	\$59.78
Employee Totals		\$0.00	\$0.00	\$0.00	\$79.33
RAMEY, CHRISTOPHER M <i>WTP</i>					
Anthem Vision Opt 26	FAM	\$0.00	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2	FAM	\$0.00	\$0.00	\$0.00	\$59.78
Employee Totals		\$0.00	\$0.00	\$0.00	\$79.33
RAY, DINA G <i>A</i>					
Anthem Vision Opt 26	FAM	\$0.00	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2	FAM	\$0.00	\$0.00	\$0.00	\$59.78
Employee Totals		\$0.00	\$0.00	\$0.00	\$79.33
SCOTT, DAVID E <i>WTP</i>					
Anthem Vision Opt 26	ESP	\$0.00	\$0.00	\$0.00	\$12.19
Delta 0172 Option 2	ESP	\$0.00	\$0.00	\$0.00	\$38.14
Employee Totals		\$0.00	\$0.00	\$0.00	\$50.33
VAN MATRE, AUSTIN J <i>M</i>					
Anthem Vision Opt 26	FAM	\$0.00	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2	FAM	\$0.00	\$0.00	\$0.00	\$59.78
Employee Totals		\$0.00	\$0.00	\$0.00	\$79.33
Active Current Total		\$0.00	\$0.00	\$0.00	\$1,071.26
Location Current Totals		\$0.00	\$0.00	\$0.00	\$1,071.26

ADJUSTMENTS

Employee/Plan	Tier	Coverage	Employee Premium	Company Premium	Total Premium
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Active

ASHER, WILLIAM J <i>M</i>					
Anthem Vision Opt 26	ECH	\$0.00	\$0.00	\$0.00	-\$12.82
ADJ-CREDIT May 2019 Final Invoice					
Delta 0172 Option 2	ECH	\$0.00	\$0.00	\$0.00	-\$36.08
ADJ-CREDIT May 2019 Final Invoice					
Employee Totals		\$0.00	\$0.00	\$0.00	-\$48.90

June 2019 Final Invoice 2 05/16/2019

Employee/Plan	Tier	Coverage	Employee Premium	Company Premium	Total Premium
Active Adjustment Total		\$0.00	\$0.00	\$0.00	-\$48.90
Location Adjustment Totals		\$0.00	\$0.00	\$0.00	-\$48.90

ADJUSTED TOTALS

Location Adjusted Totals	\$0.00	\$0.00	\$0.00	\$1,022.36
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Previous Total Due	\$1,120.16
Total Payment Received	\$1,120.16
Unpaid Balance	\$0.00
Current Total Premium	\$1,071.26

Location Premium Detail for Princeton Water and Waste Water Commission



Location	Prepared	Billing Period
TRACY MUSGOVE -Director of Finance Princeton Water and Waste Water Commission PO BOX 231 PRINCETON, KY 42445	05/16/2019	June 2019 Final Invoice

Remit Payment to:	Payment Due Date	Current Total Premiums Due
Kentucky Local Government Health Trust PO Box 34021 Lexington, KY 40588	06/01/2019	\$1,022.36

CURRENT

Employee/Plan	Tier	Coverage	Employee Premium	Company Premium	Total Premium
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Active

ASHER, JASON L <i>WW</i>					
Anthem Vision Opt 26		FAM	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2		FAM	\$0.00	\$0.00	\$59.78
Employee Totals			\$0.00	\$0.00	\$79.33

BROWN, WILLIAM W <i>WW</i>					
Anthem Vision Opt 26		EMP	\$0.00	\$0.00	\$7.02
Delta 0172 Option 2		EMP	\$0.00	\$0.00	\$19.29
Employee Totals			\$0.00	\$0.00	\$26.31

COTTON, DAVID A <i>M</i>					
Anthem Vision Opt 26		FAM	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2		FAM	\$0.00	\$0.00	\$59.78
Employee Totals			\$0.00	\$0.00	\$79.33

DARNALL, KERRY R <i>WTP</i>					
Anthem Vision Opt 26		ESP	\$0.00	\$0.00	\$12.19
Delta 0172 Option 2		ESP	\$0.00	\$0.00	\$38.14
Employee Totals			\$0.00	\$0.00	\$50.33

DONALDSON, GRIFFIN D <i>WTP</i>					
Anthem Vision Opt 26		ESP	\$0.00	\$0.00	\$12.19
Delta 0172 Option 2		ESP	\$0.00	\$0.00	\$38.14
Employee Totals			\$0.00	\$0.00	\$50.33

HARDRICK, BRANDON A <i>M</i>					
Anthem Vision Opt 26		FAM	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2		FAM	\$0.00	\$0.00	\$59.78
Employee Totals			\$0.00	\$0.00	\$79.33

MUSGOVE, TRACY B <i>A</i>					
Anthem Vision Opt 26		ESP	\$0.00	\$0.00	\$12.19
Delta 0172 Option 2		ESP	\$0.00	\$0.00	\$38.14
Employee Totals			\$0.00	\$0.00	\$50.33

NOEL, BOBBY J <i>M</i>					
Anthem Vision Opt 26		FAM	\$0.00	\$0.00	\$19.55
Delta 0172 Option 2		FAM	\$0.00	\$0.00	\$59.78
Employee Totals			\$0.00	\$0.00	\$79.33

Employee/Plan	Tier	Coverage	Employee Premium	Company Premium	Total Premium
Employee Totals			\$0.00	\$0.00	\$79.33

NOEL, JAMES A					
Anthem Vision Opt 26		FAM	\$0.00	\$0.00	\$19.55

EMPLOYEE INSURANCE JUNE 2019

EMPLOYEE #	PWW PD LIFE INS	ADD'L. EMP. PD LIFE INS	ADD'L. EMP. PD LIFE INS	FLEX MONTHLY	WAIVER HEALTH INS	ADMIN. FEES	LIVING WELL CDHP FAMILY	LIVING WELL CDHP COUPLE	STANDARD PPO SINGLE	LIVING WELL CDHP FAMILY X REF	LIVING WELL CDHP SINGLE	TOTAL	HEALTH INS PD BY PWW 4 WK MO
205	\$ 1.00	\$ 13.80	\$ 21.08	\$ 83.50		\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,617.42	\$ 1,498.04
202	\$ 1.00	\$ -	\$ -	\$ -		\$ 8.28	\$ -	\$ -	\$ -		\$ 709.46	\$ 718.74	\$ 717.74
188	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,499.04	\$ 1,498.04
191	\$ 1.00	\$ -	\$ 8.42	\$ -	\$ -	\$ 8.28	\$ -	\$ 1,333.64	\$ -		\$ -	\$ 1,351.34	\$ 1,341.92
206	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ 8.28	\$ -	\$ 1,333.64	\$ -		\$ -	\$ 1,342.92	\$ 1,341.92
189	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,499.04	\$ 1,498.04
193	\$ 1.00	\$ 45.08	\$ 16.82	\$ -	\$ -	\$ 8.28		\$ 1,333.64	\$ -		\$ -	\$ 1,404.82	\$ 1,341.92
175	\$ 1.00	\$ -	\$ -	\$ 220.82	\$ -	\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,719.86	\$ 1,498.04
192	\$ 1.00	\$ 2.22	\$ -	\$ -	\$ -	\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,501.26	\$ 1,498.04
186	\$ 1.00	\$ 5.52	\$ 10.54	\$ -	\$ -	\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,515.10	\$ 1,498.04
199	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ 8.28	\$ -	\$ 1,333.64	\$ -		\$ -	\$ 1,342.92	\$ 1,341.92
173	\$ 1.00	\$ -	\$ 13.80	\$ 83.32	\$ -	\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,596.16	\$ 1,498.04
181	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,499.04	\$ 1,498.04
198	\$ 1.00	\$ -	\$ 55.20	\$ -	\$ 175.00	\$ 8.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 239.48	\$ 183.28
115	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ 8.28	\$ -	\$ 1,333.64	\$ -		\$ -	\$ 1,342.92	\$ 1,341.92
208	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ 8.28	\$ 1,489.76	\$ -	\$ -		\$ -	\$ 1,499.04	\$ 1,498.04
TOTALS	\$ 16.00	\$ 66.62	\$ 125.86	\$ 387.64	\$ 175.00	\$ 132.48	\$ 13,407.84	\$ 6,668.20	\$ -	\$ -	\$ 709.46	\$ 21,689.10	\$ 21,092.98

\$ 192.48 TOTAL LIFE PD BY EMPLOYEES

\$ 208.48

TOTAL HEALTH INS PREMIUMS: \$ 20,785.50
 TOTAL LIFE INS PREMIUMS: \$ 208.48
 FLEX PMTS = \$ 387.64
 TOTAL ADMIN FEES = \$ 132.48
 WAIVER HEALTH INS. \$ 175.00

\$ 21,689.10

HEALTH INS PD BY PWW 4WK MO:	
ADMIN	\$ 4,521.28
WTP	\$ 5,523.80
WWTP	\$ 3,557.70
MAINT	\$ 7,490.20
<u>\$ 21,092.98 TOTAL</u>	
INS/EMP	\$ -
L.INS/EMP	\$ 192.48
L.INS/PWW	\$ 16.00
FLEX	\$ 387.64
TOTAL	\$ 21,689.10

TOTAL BILL	\$ 21,689.10
LESS FLEX	\$ 193.82
NET TOTAL BILL	\$ 21,495.28

1/2 FLEX:	
205	\$ 41.75
175	\$ 110.41
173	\$ 41.66
TOTAL	\$ 193.82

PAYMENT VOUCHER

MONTH OF: JUNE 2019

VENDOR NAME: BC/BS INSURANCE

EMPLOYEE INSURANCE

VENDOR #	G.L. ACCT #	SUB. ACCT	INVOICE AMT.	DESCRIPTION	DUE DATE	CHECK #	DATE PAID
199	6030	1	\$ 4,521.28	HEALTH INS.	\$ 4,525.28	E-CK	6/10/2019
		2	\$ 5,523.80	PREMIUMS	\$ 5,527.80		
		3	\$ 3,557.70	PAID BY	\$ 3,560.70		
		4	\$ 7,490.20	P.W.&W.	\$ 7,495.20		
				\$ 21,092.98			
	2093		\$ -	HEALTH INS.PREM.PD.BY EMPLOYEES			
	2080		\$ 192.48	LIFE INS.PD.BY EMPLOYEES		total health	\$ 21,092.98
	6030	1	\$ 4.00	LIFE INS. PD BY P.W.&W.		total life	\$ 16.00
		2	\$ 4.00	LIFE INS. PD BY P.W.&W.		6030	\$ 21,108.98
		3	\$ 3.00	LIFE INS. PD BY P.W.&W.			
		4	\$ 5.00	LIFE INS. PD BY P.W.&W.			
	2092		\$ 387.64	FSA			

TOTAL FOR VOUCHER \$ **21,689.10**

PD DESCRIPTION	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL APPR	BGT BAL
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006468	475.98		9469.50		97330.50CR
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006467		475.98	8993.52		97806.48CR
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006467	475.98		9469.50		97330.50CR
02 KENTUCKY INSURANCE (BC/BS	082918	AP PJ 0006593	7445.20		16914.70		89885.30CR
02 PRINCIPAL LIFE	082918	AP PJ 0006590	49.40		16964.10		89835.90CR
02 KY LOCAL GOVERNMENT TRUST	082918	AP PJ 0006589	475.98		17440.08		89359.92CR
03 KENTUCKY INSURANCE (BC/BS	092418	AP PJ 0006689	7445.20		24885.28		81914.72CR
03 KY LOCAL GOVERNMENT TRUST	092418	AP PJ 0006683	317.32		25202.60		81597.40CR
03 PRINCIPAL LIFE	092418	AP PJ 0006682	39.52		25242.12		81557.88CR
04 KENTUCKY INSURANCE (BC/BS	102218	AP PJ 0006814	987.78		26229.90		80570.10CR
04 KENTUCKY INSURANCE (BC/BS	102218	AP PJ 0006813	7445.20		33675.10		73124.90CR
04 KY LOCAL GOVERNMENT TRUST	102218	AP PJ 0006808	445.55		34120.65		72679.35CR
04 PRINCIPAL LIFE	102218	AP PJ 0006807	69.16		34189.81		72610.19CR
05 KENTUCKY INSURANCE (BC/BS	113018	AP PJ 0006936	8441.26		42631.07		64168.93CR
05 KY LOCAL GOVERNMENT TRUST	113018	AP PJ 0006927	445.55		43076.62		63723.38CR
05 PRINCIPAL LIFE	113018	AP PJ 0006926	59.28		43135.90		63664.10CR
06 KENTUCKY INSURANCE (BC/BS	121918	AP PJ 0007007	8432.98		51568.88		55231.12CR
06 KY LOCAL GOVERNMENT TRUST	121918	AP PJ 0007004	445.55		52014.43		54785.57CR
06 PRINCIPAL LIFE	121918	AP PJ 0007003	59.28		52073.71		54726.29CR
07 KENTUCKY INSURANCE (BC/BS	020119	AP PJ 0007167	8482.98		60556.69		46243.31CR
07 KY LOCAL GOVERNMENT TRUST	020119	AP PJ 0007166	445.55		61002.24		45797.76CR
07 PRINCIPAL LIFE	020119	AP PJ 0007164	59.28		61061.52		45738.48CR
08 KENTUCKY INSURANCE (BC/BS	022719	AP PJ 0007263	7733.96		68795.48		38004.52CR
08 KY LOCAL GOVERNMENT TRUST	022719	AP PJ 0007260	445.55		69241.03		37558.97CR
08 PRINCIPAL LIFE	022719	AP PJ 0007259	59.28		69300.31		37499.69CR
09 KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007337	6983.94	6983.94	76284.25		30515.75CR
09 KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007330			69300.31		37499.69CR
09 KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007330	6983.94		76284.25		30515.75CR
09 KY LOCAL GOVERNMENT TRUST	031919	AP PJ 0007328	286.89		76571.14		30228.86CR
09 PRINCIPAL LIFE	031919	AP PJ 0007327	49.40		76620.54		30179.46CR
10 KENTUCKY INSURANCE (BC/BS	041819	AP PJ 0007463	8482.98		85103.52		21696.48CR
10 KY LOCAL GOVERNMENT TRUST	041819	AP PJ 0007460	445.55		85549.07		21250.93CR
10 PRINCIPAL LIFE	041819	AP PJ 0007459	69.16		85618.23		21181.77CR
11 KENTUCKY INSURANCE (BC/BS	052819	AP PJ 0007625	7495.20		93113.43		13686.57CR
11 KY LOCAL GOVERNMENT TRUST	052819	AP PJ 0007617	445.55		93558.98		13241.02CR
11 PRINCIPAL LIFE	052819	AP PJ 0007616	59.28		93618.26		13181.74CR
11 PRINCIPAL LIFE	060319	AP PJ 0007631	7495.20	9.88	93608.38		13191.62CR
12 KENTUCKY INSURANCE (BC/BS	062519	AP PJ 0007741	347.75		101103.58		5696.42CR
12 KY LOCAL GOVERNMENT TRUST	062519	AP PJ 0007736	49.40		101451.33		5348.67CR
12 PRINCIPAL LIFE	062519	AP PJ 0007735	78.43		101500.73		5299.27CR
12 ADJ ENTRY-PRINCIPAL LIFE/	062719	GJ JE			101579.16		5220.84CR
13 ADJ ENT-DENTAL & VISION P	071719	GJ JE			99312.20		7487.80CR
TOTAL EMPLOYEE BENEFITS			109048.96	9736.76	99312.20	.00	7487.80CR

Handwritten notes:
 6983.94
 7495.20
 347.75 - Denton Vision
 49.40
 78.43

100 GENERAL FUND
 300 WASTEWATER TREATMENT PLAN
 06000 EXPENSE
 06030 EMPLOYEE BENEFITS

PRINCETON WATER
 GENERAL LEDGER REPORT FOR JULY - JULY 2019

DATE 01/22/20
 3

PD DESCRIPTION	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL APPR	BGT BAL
01 PRINCIPAL LIFE	072618	AP PJ 0006469	29.64		3572.34		39627.66CR
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006468	155.97		3728.31		39471.69CR
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006467		155.97	3572.34		39627.66CR
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006467	155.97		3728.31		39471.69CR
02 KENTUCKY INSURANCE (BC/BS)	082918	AP PJ 0006593	3542.70		7271.01		35928.99CR
02 PRINCIPAL LIFE	082918	AP PJ 0006590	29.64		7300.65		35899.35CR
02 KY LOCAL GOVERNMENT TRUST	082918	AP PJ 0006589	155.97		7456.62		35743.38CR
03 KENTUCKY INSURANCE (BC/BS)	092418	AP PJ 0006689	3542.70		10999.32		32200.68CR
03 KY LOCAL GOVERNMENT TRUST	092418	AP PJ 0006683	155.97		11155.29		32044.71CR
03 PRINCIPAL LIFE	092418	AP PJ 0006682	29.64		11184.93		32015.07CR
04 KENTUCKY INSURANCE (BC/BS)	102218	AP PJ 0006813	3542.70		14727.63		28472.37CR
04 KY LOCAL GOVERNMENT TRUST	102218	AP PJ 0006808	155.97		14883.60		28316.40CR
04 PRINCIPAL LIFE	102218	AP PJ 0006807	29.64		14913.24		28286.76CR
05 KENTUCKY INSURANCE (BC/BS)	113018	AP PJ 0006936	3542.70		18455.94		24744.06CR
05 KY LOCAL GOVERNMENT TRUST	113018	AP PJ 0006927	155.97		18611.91		24588.09CR
05 PRINCIPAL LIFE	113018	AP PJ 0006926	29.64		18641.55		24558.45CR
06 KENTUCKY INSURANCE (BC/BS)	121918	AP PJ 0007007	3542.70		22184.25		21015.75CR
06 KY LOCAL GOVERNMENT TRUST	121918	AP PJ 0007004	155.97		22340.22		20859.78CR
06 PRINCIPAL LIFE	121918	AP PJ 0007003	29.64		22369.86		20830.14CR
07 KENTUCKY INSURANCE (BC/BS)	020119	AP PJ 0007167	3677.08		26046.94		17153.06CR
07 KY LOCAL GOVERNMENT TRUST	020119	AP PJ 0007166	155.97		26202.91		16997.09CR
07 PRINCIPAL LIFE	020119	AP PJ 0007164	29.64		26232.55		16967.45CR
08 KENTUCKY INSURANCE (BC/BS)	022719	AP PJ 0007263	3560.70		29793.25		13406.75CR
08 KY LOCAL GOVERNMENT TRUST	022719	AP PJ 0007260	155.97		29949.22		13250.78CR
08 PRINCIPAL LIFE	022719	AP PJ 0007259	29.64		29978.86		13221.14CR
09 KENTUCKY INSURANCE (BC/BS)	031919	AP PJ 0007337	3560.70		33539.56		9660.44CR
09 KENTUCKY INSURANCE (BC/BS)	031919	AP PJ 0007330		3560.70	29978.86		13221.14CR
09 KENTUCKY INSURANCE (BC/BS)	031919	AP PJ 0007330	3560.70		33539.56		9660.44CR
09 KY LOCAL GOVERNMENT TRUST	031919	AP PJ 0007328	155.97		33695.53		9504.47CR
09 PRINCIPAL LIFE	031919	AP PJ 0007327	29.64		33725.17		9474.83CR
10 KENTUCKY INSURANCE (BC/BS)	041819	AP PJ 0007463	3560.70		37285.87		5914.13CR
10 KY LOCAL GOVERNMENT TRUST	041819	AP PJ 0007460	155.97		37441.84		5758.16CR
10 PRINCIPAL LIFE	041819	AP PJ 0007459	29.64		37471.48		5728.52CR
11 KENTUCKY INSURANCE (BC/BS)	052819	AP PJ 0007625	3560.70		41032.18		2167.82CR
11 KY LOCAL GOVERNMENT TRUST	052819	AP PJ 0007617	155.97		41188.15		2011.85CR
11 PRINCIPAL LIFE	052819	AP PJ 0007616	29.64		41217.79		1982.21CR
12 KENTUCKY INSURANCE (BC/BS)	062519	AP PJ 0007741	3560.70		44778.49		1578.49
12 KY LOCAL GOVERNMENT TRUST	062519	AP PJ 0007736	155.97		44934.46		1734.46
12 PRINCIPAL LIFE	062519	AP PJ 0007735	29.64		44964.10		1764.10
13 ADJ ENT-DENTAL & VISION P	071719	GJ JE		544.67	44419.43		1219.43
TOTAL EMPLOYEE BENEFITS			48680.77	4261.34	44419.43	.00	1219.43
06030 EMPLOYEE BENEFITS							106800.00CR
01 KENTUCKY INSURANCE (BC/BS)	072618	AP PJ 0006470	8934.24		8934.24		97865.76CR
01 PRINCIPAL LIFE	072618	AP PJ 0006469	59.28		8993.52		97806.48CR

Health + Life
Dental/Vision

100 GENERAL FUND
 200 WATER TREATMENT PLANT
 06000 EXPENSE
 06030 EMPLOYEE BENEFITS

PRINCETON WATER
 GENERAL LEDGER REPORT FOR JULY - JULY 2019

DATE 01/22/20
 2

PD	DESCRIPTION	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL APPR	BGT BAL
01	KENTUCKY INSURANCE (BC/BS	072618	AP PJ 0006470	5750.48		5750.48		46449.52CR
01	PRINCIPAL LIFE	072618	AP PJ 0006469	49.40		5799.88		46400.12CR
01	KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006468	261.61		6061.49		46138.51CR
01	KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006467		261.61	5799.88		46400.12CR
01	KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006467	261.61		6061.49		46138.51CR
02	KENTUCKY INSURANCE (BC/BS	082918	AP PJ 0006593	5750.48		11811.97		40388.03CR
02	PRINCIPAL LIFE	082918	AP PJ 0006590	49.40		11861.37		40338.63CR
02	KY LOCAL GOVERNMENT TRUST	082918	AP PJ 0006589	261.61		12122.98		40077.02CR
03	KENTUCKY INSURANCE (BC/BS	092418	AP PJ 0006689	4313.00		16435.98		35764.02CR
03	KY LOCAL GOVERNMENT TRUST	092418	AP PJ 0006683	208.99		16644.97		35555.03CR
03	PRINCIPAL LIFE	092418	AP PJ 0006682	29.64		16674.61		35525.39CR
04	KENTUCKY INSURANCE (BC/BS	102218	AP PJ 0006813	5031.74		21706.35		30493.65CR
04	KY LOCAL GOVERNMENT TRUST	102218	AP PJ 0006808	235.30		21941.65		30258.35CR
04	PRINCIPAL LIFE	102218	AP PJ 0006807	39.52		21981.17		30218.83CR
05	KENTUCKY INSURANCE (BC/BS	113018	AP PJ 0006936	5493.80		27474.97		24725.03CR
05	KY LOCAL GOVERNMENT TRUST	113018	AP PJ 0006927	235.30		27710.27		24489.73CR
05	PRINCIPAL LIFE	113018	AP PJ 0006926	39.52		27749.79		24450.21CR
06	KENTUCKY INSURANCE (BC/BS	121918	AP PJ 0007007	5493.80		33243.59		18956.41CR
06	KY LOCAL GOVERNMENT TRUST	121918	AP PJ 0007004	278.36		33521.95		18678.05CR
06	PRINCIPAL LIFE	121918	AP PJ 0007003	39.52		33561.47		18638.53CR
07	KENTUCKY INSURANCE (BC/BS	020119	AP PJ 0007167	5527.80		39089.27		13110.73CR
07	KY LOCAL GOVERNMENT TRUST	020119	AP PJ 0007166	172.32		39261.59		12938.41CR
07	PRINCIPAL LIFE	020119	AP PJ 0007164	39.52		39301.11		12898.89CR
08	KENTUCKY INSURANCE (BC/BS	022719	AP PJ 0007263	5527.80		44828.91		7371.09CR
08	KY LOCAL GOVERNMENT TRUST	022719	AP PJ 0007260	230.32		45059.23		7140.77CR
08	PRINCIPAL LIFE	022719	AP PJ 0007259	39.52		45098.75		7101.25CR
09	KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007337	5527.80		50626.55		1573.45CR
09	KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007330		5527.80	45098.75		7101.25CR
09	KENTUCKY INSURANCE (BC/BS	031919	AP PJ 0007330	5527.80		50626.55		1573.45CR
09	KY LOCAL GOVERNMENT TRUST	031919	AP PJ 0007328	230.32		50856.87		1343.13CR
09	PRINCIPAL LIFE	031919	AP PJ 0007327	39.52		50896.39		1303.61CR
10	KENTUCKY INSURANCE (BC/BS	041819	AP PJ 0007463	5527.80		56424.19		4224.19
10	KY LOCAL GOVERNMENT TRUST	041819	AP PJ 0007460	230.32		56654.51		4454.51
10	PRINCIPAL LIFE	041819	AP PJ 0007459	39.52		56694.03		4494.03
11	KENTUCKY INSURANCE (BC/BS	052819	AP PJ 0007625	5527.80		62221.83		10021.83
11	KY LOCAL GOVERNMENT TRUST	052819	AP PJ 0007617	230.32		62452.15		10252.15
11	PRINCIPAL LIFE	052819	AP PJ 0007616	39.52		62491.67		10291.67
12	KENTUCKY INSURANCE (BC/BS	062519	AP PJ 0007741	5527.80		68019.47		15819.47
12	KY LOCAL GOVERNMENT TRUST	062519	AP PJ 0007736	230.32		68249.79		16049.79
12	PRINCIPAL LIFE	062519	AP PJ 0007735	39.52		68289.31		16089.31
13	ADJ ENT-DENTAL & VISION P	071719	GJ JE		727.23	67562.08		15362.08
	TOTAL EMPLOYEE BENEFITS			74078.72	6516.64	67562.08	.00	15362.08
06030	EMPLOYEE BENEFITS							43200.00CR
01	KENTUCKY INSURANCE (BC/BS	072618	AP PJ 0006470	3542.70		3542.70		39657.30CR

Health + Life
Dental Vision

100 GENERAL FUND
 100 ADMINISTRATION
 06000 EXPENSE
 06030 EMPLOYEE BENEFITS

PRINCETON WATER
 GENERAL LEDGER REPORT FOR JULY - JULY 2019

DATE 01/22/20
 1

PD DESCRIPTION	DATE	REFERENCE	DEBIT	CREDIT	YTD BAL	SUPPL APPR	BGT BAL
06030 EMPLOYEE BENEFITS							63800.00CR
01 KENTUCKY INSURANCE (BC/BS)	072618	AP PJ 0006470	4497.28		4497.28		59302.72CR
01 PRINCIPAL LIFE	072618	AP PJ 0006469	39.52		4536.80		59263.20CR
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006468	288.32		4825.12		58974.88CR
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006467		288.32	4536.80		59263.20CR
01 KY LOCAL GOVERNMENT TRUST	072618	AP PJ 0006467	288.32		4825.12		58974.88CR
02 KENTUCKY INSURANCE (BC/BS)	082918	AP PJ 0006593	4497.28		9322.40		54477.60CR
02 PRINCIPAL LIFE	082918	AP PJ 0006590	39.52		9361.92		54438.08CR
02 KY LOCAL GOVERNMENT TRUST	082918	AP PJ 0006589	288.32		9650.24		54149.76CR
03 KENTUCKY INSURANCE (BC/BS)	092418	AP PJ 0006689	4497.28		14147.52		49652.48CR
03 KY LOCAL GOVERNMENT TRUST	092418	AP PJ 0006683	288.32		14435.84		49364.16CR
03 PRINCIPAL LIFE	092418	AP PJ 0006682	39.52		14475.36		49324.64CR
04 KENTUCKY INSURANCE (BC/BS)	102218	AP PJ 0006813	4497.28		18972.64		44827.36CR
04 KY LOCAL GOVERNMENT TRUST	102218	AP PJ 0006808	288.32		19260.96		44539.04CR
04 PRINCIPAL LIFE	102218	AP PJ 0006807	39.52		19300.48		44499.52CR
05 KENTUCKY INSURANCE (BC/BS)	113018	AP PJ 0006936	4497.28		23797.76		40002.24CR
05 KY LOCAL GOVERNMENT TRUST	113018	AP PJ 0006927	288.32		24086.08		39713.92CR
05 PRINCIPAL LIFE	113018	AP PJ 0006926	39.52		24125.60		39674.40CR
06 KENTUCKY INSURANCE (BC/BS)	121918	AP PJ 0007007	4497.28		28622.88		35177.12CR
06 KY LOCAL GOVERNMENT TRUST	121918	AP PJ 0007004	288.32		28911.20		34888.80CR
06 PRINCIPAL LIFE	121918	AP PJ 0007003	39.52		28950.72		34849.28CR
07 KENTUCKY INSURANCE (BC/BS)	020119	AP PJ 0007167	4525.28		33476.00		30324.00CR
07 KY LOCAL GOVERNMENT TRUST	020119	AP PJ 0007166	288.32		33764.32		30035.68CR
07 PRINCIPAL LIFE	020119	AP PJ 0007164	39.52		33803.84		29996.16CR
08 KENTUCKY INSURANCE (BC/BS)	022719	AP PJ 0007263	4525.28		38329.12		25470.88CR
08 KY LOCAL GOVERNMENT TRUST	022719	AP PJ 0007260	288.32		38617.44		25182.56CR
08 PRINCIPAL LIFE	022719	AP PJ 0007259	39.52		38656.96		25143.04CR
09 KENTUCKY INSURANCE (BC/BS)	031919	AP PJ 0007337	4525.28		43182.24		20617.76CR
09 KENTUCKY INSURANCE (BC/BS)	031919	AP PJ 0007330		4525.28	38656.96		25143.04CR
09 KENTUCKY INSURANCE (BC/BS)	031919	AP PJ 0007330	4525.28		43182.24		20617.76CR
09 KY LOCAL GOVERNMENT TRUST	031919	AP PJ 0007328	288.32		43470.56		20329.44CR
09 PRINCIPAL LIFE	031919	AP PJ 0007327	39.52		43510.08		20289.92CR
10 KENTUCKY INSURANCE (BC/BS)	041819	AP PJ 0007463	4525.28		48035.36		15764.64CR
10 KY LOCAL GOVERNMENT TRUST	041819	AP PJ 0007460	288.32		48323.68		15476.32CR
10 PRINCIPAL LIFE	041819	AP PJ 0007459	39.52		48363.20		15436.80CR
11 KENTUCKY INSURANCE (BC/BS)	052819	AP PJ 0007625	4525.28		52888.48		10911.52CR
11 KY LOCAL GOVERNMENT TRUST	052819	AP PJ 0007617	288.32		53176.80		10623.20CR
11 PRINCIPAL LIFE	052819	AP PJ 0007616	39.52		53216.32		10583.68CR
12 KENTUCKY INSURANCE (BC/BS)	062519	AP PJ 0007741	4525.28		57741.60		6058.40CR
12 KY LOCAL GOVERNMENT TRUST	062519	AP PJ 0007736	288.32		58029.92		5770.08CR
12 PRINCIPAL LIFE	062519	AP PJ 0007735	39.52		58069.44		5730.56CR
13 ADJ ENT-DENTAL & VISION P	071719	GJ JE		1451.45	56617.99		7182.01CR
TOTAL EMPLOYEE BENEFITS			62883.04	6265.05	56617.99	.00	7182.01CR

Health + Life
 Dental/Vision

06030 EMPLOYEE BENEFITS

52200.00CR

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

PSC 1-8b

June 2019 Payroll example

Check Date 6/7/2019
 Run Date 06/26/2019 at 10:18 am

Princ i Water

Simulation Payroll Register

Empl ID	Employee Name	State	Soc Sec #	Wages		Taxes		Deductions		Earnings				
				Desc	Hrs.	Amt	Desc	EE Amt	ER Amt	Desc	EE Amt	ER Amt	Description	Amount
GRAND TOTALS				REG	572.00	10464.08	OASDI	862.84	862.84	CNTY	159.33	.00	Gross	14113.28
				SAL	65.00	2171.15	HI	201.81	201.81	LIFE	48.14	.00	OASDI Earn	13916.41
				OVR	21.75	665.79	Fed	1128.68		CERS	686.08	2947.33	Hi Earn	13916.41
				SICK	16.00	309.52	State	611.27		KPEDC	57.00	.00	Fed Earn	13121.66
				CALL	18.00	502.74	Local	.00		INS1%	51.67	.00	State Earn	13121.66
							Fed UTA	.00		FLEX	96.92	.00	Gross-Fringe	14113.28
							State UTA	.00		DISAB	29.42	.00	Fed UTA	13916.41
										FLOWE	4.00	.00	State UTA	13916.41
										CITY	127.68	.00	Excess OASDI	.00
										TEETH	62.20	.00	ExcessHI	.00
										EYES1	37.75	.00		
0 Checks				Grand Totals:		692.75	14113.28	2804.60	1064.65	1360.19	2947.33			9948.49
18 Deposits														
0 Voids														

Fed 1128.68
 SS 1725.68
 MED 403.62
3257.98 ✓

Bank .1771003

ACCOUNT	LEVEL 2 DESCRIPTION	LEVEL 4 DESCRIPTION	DEBIT	CREDIT
100-001-01000-01090	ASSETS	OPER & MAINT ACCOUNT		A 9,948.49
100-002-02000-02015	LIABILITIES	FICA WITHHOLDING		* 2,129.30
100-002-02000-02020	LIABILITIES	FEDERAL WITHHOLDING		B 1,128.68
100-002-02000-02025	LIABILITIES	FLOWER FUND		I 4.00
100-002-02000-02030	LIABILITIES	KENTUCKY WITHHOLDING		C 611.27
100-002-02000-02040	LIABILITIES	CITY WITHHOLDING		J 127.68
100-002-02000-02055	LIABILITIES	COUNTY WITHHOLDING		K 159.33
100-002-02000-02080	LIABILITIES	GROUP LIFE (NATIONWIDE)		L 48.14
100-002-02000-02085	LIABILITIES	EMPLOYEE PENSION (KPEDC)		M 57.00
100-002-02000-02086	LIABILITIES	PENSION (CERS)		D 3,633.41
100-002-02000-02088	LIABILITIES	EMPLOYEE DISABILITY INS C		E 29.42
100-002-02000-02091	LIABILITIES	PURCHASE CERS 1% INS CONT		F 51.67
100-002-02000-02092	LIABILITIES	EMPLOYEE FLEX (PRE-TAX)		G 96.92
100-002-02000-02093	LIABILITIES	EMP DENTAL/VISION		H 99.95
100-100-06000-06010	ADMINISTRATION	SALARIES	4,049.55	(1)
100-100-06000-06020	ADMINISTRATION	PAYROLL TAX	303.37	(2)
100-100-06000-06060	ADMINISTRATION	RETIREMENT FUNDING	785.64	
100-200-06000-06010	WATER TREATMENT PLANT	SALARIES	3,491.93	(3)
100-200-06000-06020	WATER TREATMENT PLANT	PAYROLL TAX	266.02	(4)
100-200-06000-06060	WATER TREATMENT PLANT	RETIREMENT FUNDING	750.06	
100-300-06000-06010	WASTEWATER TREATMENT PLAN	SALARIES	2,110.00	(5)
100-300-06000-06020	WASTEWATER TREATMENT PLAN	PAYROLL TAX	158.99	(6)
100-300-06000-06060	WASTEWATER TREATMENT PLAN	RETIREMENT FUNDING	453.23	
100-400-06000-06010	MAINTENANCE DEPARTMENT	SALARIES	4,461.80	(7)
100-400-06000-06020	MAINTENANCE DEPARTMENT	PAYROLL TAX	336.27	(8)

ACCOUNT	LEVEL 2 DESCRIPTION	LEVEL 4 DESCRIPTION	DEBIT	CREDIT
100-400-06000-06060	MAINTENANCE DEPARTMENT	RETIREMENT FUNDING	958.40	
	100 GENERAL FUND	TOTAL.....	18,125.26	18,125.26
		GRAND TOTAL.....	18,125.26	18,125.26

WAGE SUMMARY
6/27/2019

EMPLOYEE #	GROSS FRINGE	OASDI EARN HI EARN NET	SOC SEC # WITHHELDTAXES UNEMPLOYMENT		
				EARNINGS	WITHHELD	DEFERRED	UTA WAGES	TAX	UTA EXCESS
EMPLOYEE # 191									
			***-**-7156						
\$	758.40	\$ 756.57	\$ 46.91	FED	\$ 711.07	\$ 42.25	\$ 45.50	\$ 756.57	\$ - \$ 756.57
\$	-	\$ 756.57	\$ 10.97	STE	\$ 711.07	\$ 33.06	\$ 45.50	\$ 756.57	\$ - \$ 756.57
\$	758.40	\$ 575.52							
EMPLOYEE # 206									
			***-**-5823						
\$	594.40	\$ 592.57	\$ 36.74	FED	\$ 556.91	\$ 32.99	\$ 35.66	\$ 592.57	\$ - \$ 592.57
\$	-	\$ 592.57	\$ 8.59	STE	\$ 556.91	\$ 25.36	\$ 35.66	\$ 592.57	\$ - \$ 592.57
\$	594.40	\$ 452.98							
EMPLOYEE # 181									
			***-**-6841						
\$	1,217.98	\$ 1,208.90	\$ 74.95	FED	\$ 1,148.00	\$ 156.86	\$ 60.90	\$ 1,208.90	\$ - \$ 1,208.90
\$	-	\$ 1,208.90	\$ 17.53	STE	\$ 1,148.00	\$ 54.91	\$ 60.90	\$ 1,208.90	\$ - \$ 1,208.90
\$	1,217.98	\$ 843.50							
EMPLOYEE # 115									
			***-**-5090						
\$	921.15	\$ 919.32	\$ 57.00	FED	\$ 873.26	\$ 65.40	\$ 46.06	\$ 919.32	\$ - \$ 919.32
\$	-	\$ 919.32	\$ 13.33	STE	\$ 873.26	\$ 41.17	\$ 46.06	\$ 919.32	\$ - \$ 919.32
\$	921.15	\$ 696.11							
*DEPT... 200									
EMP COUNT 4									
\$	3,491.93	\$ 3,477.36	\$ 215.60	FED	\$ 3,289.24	\$ 297.50	\$ 188.12	\$ 3,477.36	\$ - \$ 3,477.36
\$	-	\$ 3,477.36	\$ 50.42	STE	\$ 3,289.24	\$ 154.50	\$ 188.12	\$ 3,477.36	\$ - \$ 3,477.36
③	\$ 3,491.93	\$ 2,568.11	④						

WAGE SUMMARY
6/27/2019

EMPLOYEE #	GROSS	OASDI EARN	SOC SEC #	WITHHELDTAXES UNEMPLOYMENT		
					EARNINGS	WITHHELD	DEFERRED	UTA WAGES	TAX	UTA EXCESS
	FRINGE	HI EARN	WITHHELD							
	GROSS-FRINGE	NET								
EMPLOYEE # 205										
			***-**-6553							
\$	580.00	\$ 550.04	\$ 34.10	FED	\$ 515.24	\$ 28.82	\$ 34.80	\$ 550.04	\$ -	\$ 550.04
\$	-	\$ 550.04	\$ 7.98	STE	\$ 515.24	\$ 23.27	\$ 34.80	\$ 550.04	\$ -	\$ 550.04
\$	580.00	\$ 403.40								
EMPLOYEE # 202										
			***-**-5802							
\$	820.00	\$ 820.00	\$ 50.84	FED	\$ 779.00	\$ 61.59	\$ 41.00	\$ 820.00	\$ -	\$ 820.00
\$	-	\$ 820.00	\$ 11.89	STE	\$ 779.00	\$ 36.46	\$ 41.00	\$ 820.00	\$ -	\$ 820.00
\$	820.00	\$ 601.69								
EMPLOYEE # 199										
			***-**-3720							
\$	710.00	\$ 708.17	\$ 43.91	FED	\$ 665.57	\$ 45.17	\$ 42.60	\$ 708.17	\$ -	\$ 708.17
\$	-	\$ 708.17	\$ 10.27	STE	\$ 665.57	\$ 30.79	\$ 42.60	\$ 708.17	\$ -	\$ 708.17
\$	710.00	\$ 524.53								
*DEPT... 300										
EMP COUNT 3										
\$	2,110.00	\$ 2,078.21	\$ 128.85	FED	\$ 1,959.81	\$ 135.58	\$ 118.40	\$ 2,078.21	\$ -	\$ 2,078.21
\$	-	\$ 2,078.21	\$ 30.14	STE	\$ 1,959.81	\$ 90.52	\$ 118.40	\$ 2,078.21	\$ -	\$ 2,078.21
\$	2,110.00	\$ 1,529.62	(b)							

WAGE SUMMARY
6/27/2019

EMPLOYEE #	GROSS FRINGE	OASDI EARN HI EARN NET	SOC SEC # WITHHELDTAXES UNEMPLOYMENT			
				EARNINGS	WITHHELD	DEFERRED	UTA WAGES	TAX	UTA EXCESS	
EMPLOYEE # 188										
			***-**-9408							
\$	985.92	\$ 976.84	\$ 60.56	FED	\$ 915.54	\$ 105.72	\$ 61.30	\$ 976.84	\$ -	\$ 976.84
\$	-	\$ 976.84	\$ 14.16	STE	\$ 915.54	\$ 43.29	\$ 61.30	\$ 976.84	\$ -	\$ 976.84
\$	985.92	\$ 658.45								
EMPLOYEE # 189										
			***-**-1409							
\$	727.60	\$ 718.52	\$ 44.55	FED	\$ 682.14	\$ 13.19	\$ 36.38	\$ 718.52	\$ -	\$ 718.52
\$	-	\$ 718.52	\$ 10.42	STE	\$ 682.14	\$ 31.62	\$ 36.38	\$ 718.52	\$ -	\$ 718.52
\$	727.60	\$ 556.76								
EMPLOYEE # 192										
			***-**-1287							
\$	1,097.78	\$ 1,088.70	\$ 67.50	FED	\$ 1,022.83	\$ 129.32	\$ 65.87	\$ 1,088.70	\$ -	\$ 1,088.70
\$	-	\$ 1,088.70	\$ 15.79	STE	\$ 1,022.83	\$ 48.65	\$ 65.87	\$ 1,088.70	\$ -	\$ 1,088.70
\$	1,097.78	\$ 723.84								
EMPLOYEE # 173										
			***-**-5323							
\$	930.50	\$ 900.59	\$ 55.84	FED	\$ 834.06	\$ 87.79	\$ 66.53	\$ 900.59	\$ -	\$ 900.59
\$	-	\$ 900.59	\$ 13.06	STE	\$ 834.06	\$ 39.21	\$ 66.53	\$ 900.59	\$ -	\$ 900.59
\$	930.50	\$ 601.74								
EMPLOYEE # 208										
			***-**-6479							
\$	720.00	\$ 710.92	\$ 44.08	FED	\$ 667.72	\$ 19.83	\$ 43.20	\$ 710.92	\$ -	\$ 710.92
\$	-	\$ 710.92	\$ 10.31	STE	\$ 667.72	\$ 30.90	\$ 43.20	\$ 710.92	\$ -	\$ 710.92
\$	720.00	\$ 535.95								
*DEPT... 400										
EMP COUNT 5										
\$	4,461.80	\$ 4,395.57	\$ 272.53	FED	\$ 4,122.29	\$ 355.85	\$ 273.28	\$ 4,395.57	\$ -	\$ 4,395.57
\$	-	\$ 4,395.57	\$ 63.74	STE	\$ 4,122.29	\$ 193.67	\$ 273.28	\$ 4,395.57	\$ -	\$ 4,395.57
\$	4,461.80	\$ 3,076.74								
GRAND TOTAL										
EMP COUNT 18										
\$	14,113.28	\$ 13,916.41	\$ 862.84	FED	\$ 13,121.66	\$ 1,128.68	\$ 794.75	\$ 13,916.41	\$ -	\$ 13,524.41
\$	-	\$ 13,916.41	\$ 201.81	STE	\$ 13,121.66	\$ 611.27	\$ 794.75	\$ 13,916.41	\$ -	\$ 13,524.41
\$	14,113.28	\$ 9,948.49								

①

⑧

A

B

C

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

9. Using a table format, provide the following actual full-year salary information for each employee listed in item 7 above, identified by employee number and job title, for the fiscal years 2015 through 2019 (in gross dollars—not hourly or monthly rates). The employee salary information for each year shall be provided in a separate table. Provide the requested tables in an Excel spreadsheet format with all columns and rows unprotected and accessible.

- a. Regular salary or pay.
- b. Overtime pay.
- c. Vacation payout.
- d. Standby/Dispatch pay.
- e. Bonus pay.
- f. Other amounts paid and reported on the employees' W-2 (specify).

Response: See Exhibit 9 – Excel File.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

10. Using a table format, provide the regular hours and overtime hours for each employee listed in Item 7 above, for the fiscal years 2015 through 2019. The employee time information for each year shall be provided in a separate table. Provide the requested table(s) in an Excel spreadsheet format with all columns and rows unprotected and accessible.

Response: See Exhibit 10 – Excel File.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

11. Using a table format, provide the following information for each employee listed in Item 7 above, identified by employee number and job title for the fiscal years 2015 through 2019. The employee benefit information for each year shall be provided in a separate table. Provide the requested table(s) in an Excel spreadsheet format with all columns and rows unprotected and accessible.

- a. Health care benefit cost for each employee.
 - (1) Amount paid by Princeton.
 - (2) Amount paid by each employee.
- b. Dental benefits cost for each employee.
 - (1) Amount paid by Princeton.
 - (2) Amount paid by each employee.
- c. Vision benefits cost for each employee.
 - (1) Amount paid by Princeton.
 - (2) Amount paid by each employee.
- d. Life insurance cost for each employee.
 - (1) Amount paid by Princeton.
 - (2) Amount paid by each employee.
- e. Accidental death and disability benefits cost for each employee.
 - (1) Amount paid by Princeton.
 - (2) Amount paid by each employee.
- f. Defined Contribution – 401(k) or similar plan cost for each employee.

Provide the amount paid by Princeton.

Case No. 2019-00444
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Responses to Commission's First Information Requests

- g. Defined Benefit Retirement cost for each employee.
 - (1) Amount paid by Princeton.
 - (2) Amount paid by each employee.
- h. Cost of any other benefit available to an employee (specify).

Response: See Exhibit 11 – Excel File.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

12. Provide a listing of all health care plan categories available to Princeton's employees, i.e., single, married no dependents, single parent with dependents, family, etc. For each employee listed in Item 7 above, identify the type of health insurance coverage the employees are provided.

Response: See Exhibit 7 and Exhibit 12 (Excel) for employee specific information on health care coverage. See Exhibit 12 attached for information on the four health plans offered through the KEHP.

PWWC provides options to four different health insurance plans through the Kentucky Employee Health Plan (KEHP). While each employee has the option to choose any plan, the PWWC has opted to pay up to the family premium for the Livingwell CDHP plan. Should an employee choose a different plan, the difference in the premium would be paid by the individual. Each of the four plans allow for coverages as single; employee + child; employee + spouse; family; and waiver. If an employee chooses to waive coverage, he or she must prove that they are covered under an existing health plan. In those instances, the PWWC then pays \$175 per month which in turn is supplied to that employee as a HRA benefit of \$2,100 annually.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

Exhibit 12



Benefits for the things you plan for...
and the things you can't.

Be ready. Open enrollment is
October 14 - October 30, 2019.



Department of
Employee Insurance



Health Insurance Enrollment is **MANDATORY** for all members.
Anthem Optional Dental and Vision Enrollment is **VOLUNTARY**.

This is the mini Benefits Selection Guide (BSG). Go to keh.p.ky.gov or personnel.ky.gov
to see more detailed information and the full version of the BSG.



Choices that fit your needs

Pick from four health insurance plan options with minimal premium increases for 2020.

	LivingWell CDHP ¹	LivingWell PPO ²	LivingWell Basic CDHP ¹	LivingWell Limited High Deductible
Deductible	Single \$1,500	Single \$1,000	Single \$2,000	Single \$4,250
	Family \$2,750	Family \$1,750	Family \$3,750	Family \$8,250
Out-of-pocket maximum	Single \$3,000	Single \$3,000	Single \$4,000	Single \$5,250
	Family \$5,750	Family \$5,750	Family \$7,750	Family \$10,250
Doctor's visit	Deductible then 15%	Copay \$25 Specialist \$45	Deductible then 30%	Deductible then 50%
Coinsurance	15%	20%	30%	50%

Nothing changes with prescription coverage

Items in BLUE are new for 2020

¹ Consumer-driven health plan
² Preferred provider organization

Don't need health insurance?

If you have other health benefits and don't need a health plan, you can choose a Health Reimbursement Arrangement (HRA) instead. The HRA pays for things your health plan doesn't cover like deductibles and out-of-pocket costs. You'll get \$1,050 on January 1 and another \$1,050 preloaded on an HRA Visa card on July 1.

Waiver General Purpose HRA. You may be eligible for this HRA if you have other employer-sponsored health insurance. It covers medical, dental, and vision costs.

Waiver Dental/Vision ONLY HRA. This limited HRA is for members who have individual or government-sponsored health insurance, like Medicare, Medicaid, or Tricare. It only covers dental and vision costs.

Monthly premiums

Here are the monthly payments for non-tobacco users who completed the LivingWell Promise for 2019.

	LivingWell CDHP ¹	LivingWell PPO ²	LivingWell Basic CDHP ¹	LivingWell Limited High Deductible
Single	\$50.90	\$84.86	\$26.98	\$24.28
Parent-Plus	\$130.46	\$241.86	\$64.28	\$57.84
Couple	\$313.76	\$544.22	\$267.86	\$241.08
Family	\$368.86	\$682.12	\$321.42	\$289.28
Family Cross-Reference	\$82.72	\$162.28	\$29.98	\$26.98

Check out the full Benefits Selection Guide online at kehpcy.gov or personnel.ky.gov to see your detailed coverage options.



84% Average percentage your employer spends on your health insurance premiums.

You only pay the amount above. It's a perk that makes a difference as an employee of the Commonwealth!





Department of
Employee Insurance

personnel.ky.gov



Download the free KY Personnel Cabinet App
to access your benefits and more!



A few of our vendor partners are:

- Anthem - for medical benefits
- CVS/Caremark - for pharmacy benefits
- WageWorks - for HRA and FSA benefits
- SmartShopper - price comparison tool
- LiveHealth Online Medical, Psychology, and Psychiatry - for free virtual office visits
- StayWell - new well-being provider starting January 1, 2020

This benefit guide was created in partnership with Anthem and the Department of Employee Insurance. Benefits are subject to the terms, conditions, limitations, and exclusions as set forth in the Summary Plan Descriptions and Medical Benefit Booklets.

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

13. a. List all joint or shared costs that Princeton incurred during the proposed test year. For each cost, list the vendor, total expense amount, amounts allocated per division, and the basis for allocation.

b. Describe the procedures to allocate joint and shared costs among divisions for the proposed test year.

c. Provide all internal memorandums, policy statements, correspondence, and documents related to the allocation of joint and share costs.

Response: a. See attached Exhibit 13.a (Vendors with allocated costs) – Excel File.

b. Since the PWWC general ledger has similar expense accounts for each separate department, when invoices are presented, the cost is allocated based on where items were delivered (i.e. chemicals and supplies) or where services were performed (i.e. lab fees); notations on purchase orders by departmental employees (i.e. maintenance personnel may order parts to repair equipment at either plant but note on the purchase order which plant is responsible); and actual employee purchases (i.e. general supplies from Wal-Mart, etc.). Generally, these invoices are separated to the extent that no splitting of the expense needs to occur between multiple divisions. Two expenses, property and casualty insurance and general liability and worker's compensation, are allocated based on amount of premium for actual plant assets for each department or proportion of employee wages for allocation of general liability coverage. The property and casualty insurance premium is invoiced through the City of Princeton. The City Finance Director goes through the actual policy and denotes which department is responsible for the various assets (i.e. Public Works, City Administration, Police, and PWWC) and submits a

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

bill to each for their respective portions. At PWWC, each separate insured item is further broken down in an excel file by department based upon where the property is located and its use. Vehicles are allocated based on the department/driver to which they are assigned. These premiums are totaled to appropriately allocate the cost by department. Since the total premium is paid up front, a monthly entry is made to each department based upon the calculations in that spreadsheet. For worker's compensation, an estimate is made in February of each year based upon employee data to date. Employees that physically work in different areas (i.e. maintenance and the Superintendent all work with both water and sewer) are assessed the higher risk premium of the two, which happens to be water related. The premium for the upcoming fiscal year is calculated and invoiced by KLC. The percentages of payroll by department are then applied to the premium to get the monthly expense entry by department much like the property and casualty insurance premium discussed previously. Payroll related expenses and associated benefits are allocated by department automatically through the payroll and general ledger integration. In the event of cross training and/or vacation fill-in, the shared employee's time is split according to duties performed over the payroll period. Audit charges are allocated 50/50 to water and sewer with other professional charges (e.g., engineering) allocated based on where time was spent or on a specific project.

c. PWWC does not have internal memorandums, policy statements, or correspondence responsive to this request. Refer to Exhibit 8 on healthcare, and Exhibit 13 (Excel) Property Invoice Breakdown and attached Exhibit 13b on invoices paid and sample GL of payroll.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

Exhibit 13b

Allocated Property Liability Insurance

City of Princeton, Kentucky

CITY HALL
206 E. MARKET STREET
PRINCETON, KY 42445

(270) 365-9575 PHONE
(270) 365-4661 FAX

May 22, 2018

Princeton Water and Wastewater
Princeton, KY 42445

Tracy,

Enclosed you'll find the FYE 6/30/19 property and liability insurance documentation. The city will pay the premium in July 2018 in full so there is no finance charge included in the amount allocated to Princeton Water and Wastewater. Please don't remit your payment to the city until after July 1st.

All policy documents included for your information. Please let me know if you have any questions.

Thanks,

Stacy

DR Prepaid Ins (~~2082~~¹⁰⁸⁰) 97,005.⁴⁹
CR Accts Payable (2010) 97,005.⁴⁹
DR AP } to pay bill
CR Cash }
DR Individual Dept Ins Exp }
CR Prepaid Ins (~~2082~~¹⁰⁸⁰) } monthly Entry / 12
8,083.⁷⁹

Vendor# 1160
Inv# 719
Due Date —
Amt\$ \$ 97,005.49
GL Acct ~~2082~~ 1080
Initials WR
Pd Date 7-2-18
Ck# 13961

Adj entry 7/9/18
wrong GL acct.

	7/1/2018		% Premium
	Value	Premium	
WTP			
Filter Building	\$ 1,790,117	\$ 3,960.45	
High Service Pump	\$ 945,086	\$ 2,090.90	
Raw Water Pumps	\$ 464,393	\$ 1,027.42	
Actiflo Buidling	\$ 995,933	\$ 2,203.40	
Settling Basins	\$ 635,183	\$ 1,141.57	
Clearwells	\$ 751,640	\$ 1,350.87	
Shock Tank Building	\$ 253,007	\$ 669.69	
Sludge Pumps	\$ 199,289	\$ 358.17	
Generator	\$ 301,189	\$ 541.30	
Fencing & Communication Tower	\$ 55,973	\$ 100.60	
	\$ 6,391,810	\$ 13,444.37	27.23%
Tanks			
Linton Hill Tank - 600,000 Gallon	\$ 580,132	\$ 1,042.63	
Linton Hill Pump Station	\$ 347,322	\$ 624.22	
Industrial Park - 1,000,000 Gallon	\$ 2,328,628	\$ 4,185.07	
Skyline - 500,000 Gallon	\$ 1,004,544	\$ 1,805.39	
Pump Station - Flynn Fork Road	\$ 78,073	\$ 140.31	
	\$ 4,338,699	\$ 7,797.62	15.79%
WWTP			
Main Control Bldg & Contents	\$ 1,382,005	\$ 3,057.54	
500 kw Generator - WWTP	\$ 525,799	\$ 1,163.27	
Oxidation Ditches	\$ 4,943,581	\$ 8,884.73	
Clarifiers	\$ 1,719,074	\$ 3,089.56	
Influent Basin	\$ 61,714	\$ 110.91	
Screw Pumps	\$ 483,153	\$ 868.33	
Grit Chamber	\$ 650,970	\$ 1,440.20	
RAS Pumps	\$ 222,253	\$ 399.44	
Sludge Basins	\$ 358,187	\$ 643.74	
Sludge Press & Building	\$ 892,906	\$ 2,669.92	
Parshall Flume	\$ 33,317	\$ 59.88	
Chlorine Contact Chamber	\$ 292,783	\$ 526.20	
Post Aeration	\$ 70,940	\$ 127.50	
Fencing & Lighting	\$ 67,557	\$ 149.46	
	\$ 11,704,239	\$ 23,190.68	46.97%
Lift Stations			
Meadowbrook	\$ 78,073	\$ 140.31	
Varmintrace	\$ 227,122	\$ 408.19	
Wal-Mart	\$ 227,122	\$ 408.19	
Cardinal Lane	\$ 156,146	\$ 280.63	
Industrial Park	\$ 78,073	\$ 140.31	
Pumpkin Center	\$ 66,727	\$ 119.92	
	\$ 833,263	\$ 1,497.55	3.03%
Admin			
Office Bldg & Contents	\$ 466,854	\$ 1,395.96	2.83%
Maintenance			
Maintenance Garage & Contents	\$ 111,646	\$ 381.94	
Maintenance Garage Office	\$ 294,307	\$ 1,006.82	
New Maintenance Bldg & Contents	\$ 191,416	\$ 654.83	
	\$ 597,369	\$ 2,043.59	4.14%
Property Coverage		\$ 49,369.77	100.00%
			Per City Hall \$ 50,106.32
Admin	\$ 1,395.96		
WTP	\$ 21,241.99		
WWTP	\$ 24,688.23		
Maint	\$ 2,043.59		
	\$ 49,369.77		

Equipment Coverage (next tab)
Automobile Liability (next tab)

Maint	\$	2,298.13	\$	1,372.25
	\$	12,133.32	\$	11,290.67

Admin	\$	1,812.02
WTP	\$	842.65
WWTP	\$	3,645.06
Maint	\$	5,833.59
	\$	12,133.32

Sewer Backup
Public Officials Liability
Commercial General Liability

WWTP	\$	6,319.21	\$	6,319.21
Comm	\$	3,898.56	\$	3,898.56
	\$	24,018.48	\$	24,018.48

Admin	\$	679.14	\$	97,005.49
WTP	\$	10,334.27		
WWTP	\$	12,010.87		
Maint	\$	994.21		
	\$	24,018.48		

Department Breakdown Totals

Admin	\$	3,887.12	\$	323.93
WTP	\$	32,418.91	\$	2,701.58
WWTP	\$	46,663.37	\$	3,888.61
Maint	\$	10,243.64	\$	853.64
Comm	\$	3,792.56	\$	316.05
	\$	97,005.59	\$	8,083.80

} Monthly entry

**KENTUCKY LEAGUE OF CITIES INSURANCE SERVICES
(KLCIS)**

LIABILITY COVERAGE DECLARATIONS

Name of Insured: City Of Princeton

Policy Number: L5467-2018-17225

Address: 206 East Market Street
Princeton, Kentucky 42445

Agent of Record: Woodall Agency, Inc.

Coverage Period: from 7/1/2018 at 12:01a.m. Standard (or Daylight) time to 7/1/2019 at 12:01 a.m. Standard (or Daylight) time at the mailing address shown above. For purposes of the prior acts coverage endorsement, this policy shall be deemed renewed annually one year from the initial coverage date.

Subject to all terms of this policy, KLCIS agrees to provide you with coverages shown below for which a premium is shown and you pay to us.

COVERAGE	LIMIT Per Occurrence	DEDUCTIBLE Per Occurrence	PREMIUM 7/1/2018-7/1/2019 Installment
Commercial General Liability	\$2,000,000	\$0	\$39,072.63
Garage Keepers Liability	No Coverage	No Coverage	No Coverage
Public Officials Liability	\$2,000,000	\$10,000	\$28,264.57
Law Enforcement Liability	\$2,000,000	\$0	\$41,771.97
Sewer Backup Liability	\$100,000	\$2,500	\$6,319.21
Business Auto Liability	\$2,000,000	\$0	\$41,298.69
Auto Physical Damage	Actual Cash Value	See Vehicle Schedule	\$14,911.14
TOTAL PREMIUM			\$171,638.21

*In the event of an "Occurrence" or "Accident" which invokes more than one type of coverage under the same or different policies issued by KLCIS, then the liability of KLCIS shall not exceed the highest applicable limit under any one coverage.

Kentucky League of Cities Insurance Services
 Building Schedule- as of 5/17/2018
 100% Estimated Replacement Cost of Property

Name of Insured: City Of Princeton

Policy Number: P5467-2018-17226

Policy Effective: 7/1/2018

Location #	Bldg #	Description		Building	Contents	Total Value	Premium
01	1	Public Safety Building 206 N. Jefferson Street	Eff:7/1/2018 Exp:7/1/2019	\$712,684	\$159,923	\$872,607	\$2,985.19
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 01				\$712,684	\$159,923	\$872,607	\$2,985.19
02	1	Water Pump Station McNary Street	Eff:7/1/2018 Exp:7/1/2019	\$151,283	\$7,098	\$158,381	\$350.40
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
02	2	Storage McNary Street Old Reservoir	Eff:7/1/2018 Exp:7/1/2019	\$98,680	\$14,195	\$112,875	\$386.15
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 02				\$249,963	\$21,293	\$271,256	\$736.55
03	1	Storage Building E. Green & Stone St. Cedar Hill Cemetery	Eff:7/1/2018 Exp:7/1/2019	\$41,056	\$14,195	\$55,251	\$189.01
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
03	2	Storage Building 2 E. Green & Stone St. Cedar Hill Cemetery	Eff:7/1/2018 Exp:7/1/2019	\$17,092	\$8,545	\$25,637	\$87.70
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
03	3	Tool Shed E. Green & Stone St. Cedar Hill Cemetery	Eff:7/1/2018 Exp:7/1/2019	\$5,275	\$685	\$5,960	\$22.43
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- No			
Total Building and Contents for Location 03				\$63,423	\$23,425	\$86,848	\$299.14
04	1	Fire Station 123 E. Market Street	Eff:7/1/2018 Exp:7/1/2019	\$726,524	\$116,252	\$842,776	\$2,520.02
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
04	1	Fire Station-Property in the Open 123 E. Market Street Inc. Carport, Siren, Flagpoles, planters	Eff:7/1/2018 Exp:7/1/2019	\$35,689	\$0	\$35,689	\$98.78
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 04				\$762,213	\$116,252	\$878,465	\$2,618.80
05	1	Filter Building 2330 Indian Hills Trail Water Plant	Eff:7/1/2018 Exp:7/1/2019	\$1,764,488	\$25,629	\$1,790,117	\$3,960.45
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			

??
 PD-99507
 PD-99506
 PD-99506

Kentucky League of Cities Insurance Services
 Building Schedule- as of 5/17/2018
 100% Estimated Replacement Cost of Property

Name of Insured: City Of Princeton

Policy Number: P5467-2018-17226

Policy Effective: 7/1/2018

<u>Location #</u>	<u>Bldg #</u>	<u>Description</u>		<u>Building</u>	<u>Contents</u>	<u>Total Value</u>	<u>Premium</u>
05	2	High Service Pumps & Wet Well 2330 Indian Hills Trail (2) 400 HP, Exp:7/1/2019 2100 GPM HS Pumps 50 HP, 3400 GPM Backwash	Eff:7/1/2018 Exp:7/1/2019	\$945,086	\$0	\$945,086	\$2,090.90
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
05	3	Raw Water Pumps 2330 Indian Hills Trail (2) 60 HP VT Pumps	Eff:7/1/2018 Exp:7/1/2019	\$464,393	\$0	\$464,393	\$1,027.42
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
05	4	Actiflo Building 2330 Indian Hills Trail Water Plant	Eff:7/1/2018 Exp:7/1/2019	\$995,933	\$0	\$995,933	\$2,203.40
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
05	5	Settling Basins 2330 Indian Hills Trail Water Plant	Eff:7/1/2018 Exp:7/1/2019	\$635,183	\$0	\$635,183	\$1,141.57
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
05	6	Clearwells 2330 Indian Hills Trail (2) 200K gallon	Eff:7/1/2018 Exp:7/1/2019	\$751,640	\$0	\$751,640	\$1,350.87
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
05	7	Shock Tank Building 2330 Indian Hills Trail Inc. Elec Equip for HS Pumps	Eff:7/1/2018 Exp:7/1/2019	\$253,007	\$0	\$253,007	\$669.69
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
05	8	Sludge Pumps 2330 Indian Hills Trail Water Plant	Eff:7/1/2018 Exp:7/1/2019	\$199,289	\$0	\$199,289	\$358.17
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
05	9	Generator 2330 Indian Hills Trail	Eff:7/1/2018 Exp:7/1/2019	\$301,189	\$0	\$301,189	\$541.30
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
05	10	Fencing, Comm Tower 2330 Indian Hills Trail Water Plant	Eff:7/1/2018 Exp:7/1/2019	\$55,973	\$0	\$55,973	\$100.60
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
Total Building and Contents for Location 05				\$6,366,181	\$25,629	\$6,391,810	\$13,444.37
06	1	600,000 Gallon Standpipe Linton Way	Eff:7/1/2018 Exp:7/1/2019	\$580,132	\$0	\$580,132	\$1,042.63
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
Total Building and Contents for Location 06				\$580,132	\$0	\$580,132	\$1,042.63
07	1	Maintenance Garage Legion Drive	Eff:7/1/2018 Exp:7/1/2019	\$97,451	\$14,195	\$111,646	\$381.94
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							

PWWC
PWWC

Kentucky League of Cities Insurance Services
 Building Schedule- as of 5/17/2018
 100% Estimated Replacement Cost of Property

Name of Insured: City Of Princeton

Policy Number: P5467-2018-17226

Policy Effective: 7/1/2018

<u>Location #</u>	<u>Bldg #</u>	<u>Description</u>		<u>Building</u>	<u>Contents</u>	<u>Total Value</u>	<u>Premium</u>
07	2	Maintenance Garage Office Legion Drive	Eff:7/1/2018 Exp:7/1/2019	\$294,307	\$0	\$294,307	\$1,006.82
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 07				\$391,758	\$14,195	\$405,953	\$1,388.76
08	1	New City Hall/ Community Center 206 E. Market St,	Eff:7/1/2018 Exp:7/1/2019	\$1,278,055	\$162,384	\$1,440,439	\$4,927.74
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
08	2	Pavilion across from City Hall 206 E. Market St,	Eff:7/1/2018 Exp:7/1/2019	\$20,503	\$0	\$20,503	\$70.14
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 08				\$1,298,558	\$162,384	\$1,460,942	\$4,997.88
09	1	Pump Station Flynn Fork Road	Eff:7/1/2018 Exp:7/1/2019	\$78,073	\$0	\$78,073	\$140.31
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 09				\$78,073	\$0	\$78,073	\$140.31
10	1	Main Control Building 978 Bradford Lane Inc. Maint, Chem Feed, Blowers, Lab	Eff:7/1/2018 Exp:7/1/2019	\$1,274,877	\$107,128	\$1,382,005	\$3,057.54
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
10	2	Stand By Power Building Inc. 500 KW Gen. 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$525,799	\$0	\$525,799	\$1,163.27
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
10	3	Oxidation Ditches 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$4,943,581	\$0	\$4,943,581	\$8,884.73
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
10	4	Clarifiers (3) 978 Bradford Lane Wastewater Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$1,719,074	\$0	\$1,719,074	\$3,089.56
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
10	5	Influent Basin 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$61,714	\$0	\$61,714	\$110.91
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
10	6	Screw Pumps 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$483,153	\$0	\$483,153	\$868.33
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			

PWWC

Admin

PWWC

Kentucky League of Cities Insurance Services
 Building Schedule- as of 5/17/2018
 100% Estimated Replacement Cost of Property

Name of Insured: City Of Princeton

Policy Number: P5467-2018-17226

Policy Effective: 7/1/2018

<u>Location #</u>	<u>Bldg #</u>	<u>Description</u>		<u>Building</u>	<u>Contents</u>	<u>Total Value</u>	<u>Premium</u>
10	7	Grit Chamber & Bar Screen Bldg 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$650,970	\$0	\$650,970	\$1,440.20
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
10	8	RAS Pumps 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$222,253	\$0	\$222,253	\$399.44
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
10	9	Sludge Basins (4) 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$358,187	\$0	\$358,187	\$643.74
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
10	10	Sludge Press Bldg & Sludge Press 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$892,906	\$0	\$892,906	\$2,669.92
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
10	11	Parshall Flume 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$33,317	\$0	\$33,317	\$59.88
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
10	12	Chlorine Contact Chamber 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$292,783	\$0	\$292,783	\$526.20
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
10	13	Post Aeration 978 Bradford Lane Waste Water Treatment Plant	Eff:7/1/2018 Exp:7/1/2019	\$70,940	\$0	\$70,940	\$127.50
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
10	14	Fencing and Lighting 978 Bradford Lane	Eff:7/1/2018 Exp:7/1/2019	\$67,557	\$0	\$67,557	\$149.46
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
Total Building and Contents for Location 10				\$11,597,111	\$107,128	\$11,704,239	\$23,190.68
11	1	Pool House 220 Baker Hill Rd. City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$218,870	\$15,377	\$234,247	\$700.43
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	2	Swimming Pool 220 Baker Hill Rd Inc. Filters & Pumps	Eff:7/1/2018 Exp:7/1/2019	\$470,441	\$0	\$470,441	\$845.49
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							

PWWC

Kentucky League of Cities Insurance Services
Building Schedule- as of 5/17/2018
100% Estimated Replacement Cost of Property

Name of Insured: City Of Princeton

Policy Number: P5467-2018-17226

Policy Effective: 7/1/2018

<u>Location #</u>	<u>Bldg #</u>	<u>Description</u>		<u>Building</u>	<u>Contents</u>	<u>Total Value</u>	<u>Premium</u>
11	3	Wading Pool 220 Baker Hill Rd. City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$23,168	\$0	\$23,168	\$41.64
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	4	Pool Pump House 220 Baker Hill Rd. Equipment inc w/ pools	Eff:7/1/2018 Exp:7/1/2019	\$41,519	\$0	\$41,519	\$124.15
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	5	Concession Stand/Storage 220 Baker Hill Rd City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$271,255	\$30,754	\$302,009	\$903.05
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	6	Pressbox, Dugouts, Bleachers- Blue Field Highway 62E City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$31,419	\$0	\$31,419	\$107.48
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	7	Pressbox, Dugouts, Bleachers- Gold Field Highway 62E City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$31,419	\$0	\$31,419	\$107.48
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	8	Playground Equipment Highway 62E City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$33,054	\$0	\$33,054	\$113.08
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	9	Shelter & Garage Highway 62E City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$108,385	\$4,924	\$113,309	\$387.63
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	10	Metal Pumps Building with Pumps for Wading Pool Hwy 62E City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$15,608	\$0	\$15,608	\$53.39
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	11	Lighting - Blue Field Hwy 62E City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$26,013	\$0	\$26,013	\$46.75
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	12	Lighting - Gold Field Hwy 62E City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$26,013	\$0	\$26,013	\$46.75
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
11	13	Pool Property in the Open 220 Baker Hill Rd. City-County Park	Eff:7/1/2018 Exp:7/1/2019	\$43,979	\$0	\$43,979	\$79.04
Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes							
Total Building and Contents for Location 11				\$1,341,143	\$61,056	\$1,392,198	\$3,556.36

City County
PCHL

Kentucky League of Cities Insurance Services
Building Schedule- as of 5/17/2018
100% Estimated Replacement Cost of Property

Name of Insured: City Of Princeton

Policy Number: P5467-2018-17226

Policy Effective: 7/1/2018

Location #	Bldg #	Description	Building	Contents	Total Value	Premium	
12	1	Water Department Building 101 E. Market St.	Eff:7/1/2018 Exp:7/1/2019	\$372,540	\$94,314	\$466,854	\$1,395.96
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 12				\$372,540	\$94,314	\$466,854	\$1,395.96
13	1	Street Department Building 226 S. Seminary Street	Eff:7/1/2018 Exp:7/1/2019	\$656,096	\$71,760	\$727,856	\$2,176.40
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
13	2	Salt Bin 226 S. Seminary St	Eff:7/1/2018 Exp:7/1/2019	\$24,501	\$0	\$24,501	\$54.21
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 13				\$680,597	\$71,760	\$752,357	\$2,230.61
14	1	Shelter N Donovan Street Dotson Paril Park	Eff:7/1/2018 Exp:7/1/2019	\$43,581	\$0	\$43,581	\$149.09
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
14	2	Restroom N Donovan Street Dotson Paril Park	Eff:7/1/2018 Exp:7/1/2019	\$13,766	\$0	\$13,766	\$47.09
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
14	3	Playground Equipment N Donovan Street Dotson Paril Park	Eff:7/1/2018 Exp:7/1/2019	\$30,096	\$0	\$30,096	\$102.96
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 14				\$87,443	\$0	\$87,443	\$299.14
15	1	500,000 Gallon Elevated Tank 139 Skyline Drive	Eff:7/1/2018 Exp:7/1/2019	\$1,004,544	\$0	\$1,004,544	\$1,805.39
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 15				\$1,004,544	\$0	\$1,004,544	\$1,805.39
16	1	Senior Citizens Building 200 Eagle Street	Eff:7/1/2018 Exp:7/1/2019	\$864,304	\$0	\$864,304	\$2,956.78
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
16	2	Playground Equipment 200 Eagle St	Eff:7/1/2018 Exp:7/1/2019	\$95,650	\$0	\$95,650	\$171.90
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
16	3	Playground Entrance Sign	Eff:7/1/2018 Exp:7/1/2019	\$3,140	\$0	\$3,140	\$5.64
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
16	4	Playground Fence	Eff:7/1/2018 Exp:7/1/2019	\$10,180	\$0	\$10,180	\$18.30
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 16				\$973,274	\$0	\$973,274	\$3,152.62

*Admin
PWWC*

*Admin
Parks*

PWWC

Admin

Kentucky League of Cities Insurance Services
 Building Schedule- as of 5/17/2018
 100% Estimated Replacement Cost of Property

Name of Insured: City Of Princeton

Policy Number: P5467-2018-17226

Policy Effective: 7/1/2018

Location #	Dldg #	Description	Eff:	Exp:	Building	Contents	Total Value	Premium
17	1	Building 108 West Green Street	7/1/2018	7/1/2019	\$34,123	\$0	\$34,123	\$116.73
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 17					\$34,123	\$0	\$34,123	\$116.73
18	1	Police Department 100 Hillview Court	7/1/2018	7/1/2019	\$0	\$26,248	\$26,248	\$89.79
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 18					\$0	\$26,248	\$26,248	\$89.79
19	1	Radio tower Vocational School Drive	7/1/2018	7/1/2019	\$137,258	\$0	\$137,258	\$246.68
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 19					\$137,258	\$0	\$137,258	\$246.68
21	1	Water tower 1, 000,000 gallon Park Avenue	7/1/2018	7/1/2019	\$2,328,628	\$0	\$2,328,628	\$4,185.07
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 21					\$2,328,628	\$0	\$2,328,628	\$4,185.07
22	1	Pump Station Linton Hill	7/1/2018	7/1/2019	\$347,322	\$0	\$347,322	\$624.22
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 22					\$347,322	\$0	\$347,322	\$624.22
24	1	New Maintenance Building 718 Cadiz St.	7/1/2018	7/1/2019	\$135,117	\$56,299	\$191,416	\$654.83
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 24					\$135,117	\$56,299	\$191,416	\$654.83
25	1	Lift Station - Industrial Park Highway 62 W	7/1/2018	7/1/2019	\$78,073	\$0	\$78,073	\$140.31
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
25	2	Lift Station Cardinal Lane	7/1/2018	7/1/2019	\$156,146	\$0	\$156,146	\$280.63
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
25	3	Lift Station Meadow Brook Drive	7/1/2018	7/1/2019	\$78,073	\$0	\$78,073	\$140.31
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
25	4	Lift Station Varmin Trace & Hwy 62 W	7/1/2018	7/1/2019	\$227,122	\$0	\$227,122	\$408.19
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
25	5	Lift Station Walmart - Highway 62	7/1/2018	7/1/2019	\$227,122	\$0	\$227,122	\$408.19
					Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			

Admin

*Fire-12334
PD-12334*

PWWC

PWWC

Kentucky League of Cities Insurance Services
 Building Schedule- as of 5/17/2018
 100% Estimated Replacement Cost of Property

Name of Insured: City Of Princeton

Policy Number: P5467-2018-17226

Policy Effective: 7/1/2018

<u>Location #</u>	<u>Bldg #</u>	<u>Description</u>		<u>Building</u>	<u>Contents</u>	<u>Total Value</u>	<u>Premium</u>
26	5	Lift Station - Pumpkin Center Highway 62 W	Eff:7/1/2018 Exp:7/1/2019	\$66,727	\$0	\$66,727	\$119.92
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 25				\$833,263	\$0	\$833,263	\$1,497.65
26	1	Decorative Light Poles (40) Main Street	Eff:7/1/2018 Exp:7/1/2019	\$168,565	\$0	\$168,565	\$302.95
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
26	2	Detached Signs Main & Franklin Streets	Eff:7/1/2018 Exp:7/1/2019	\$11,577	\$0	\$11,577	\$20.81
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
26	3	Twenty (20) Concrete Trash Cans Various locations	Eff:7/1/2018 Exp:7/1/2019	\$13,013	\$0	\$13,013	\$36.02
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 26				\$193,155	\$0	\$193,155	\$359.78
27	1	Gazebo w/Built-In Clock 111 W. Main St.	Eff:7/1/2018 Exp:7/1/2019	\$10,150	\$0	\$10,150	\$34.72
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
27	2	Patio Furniture - Main St. Park 111 W. Main St.	Eff:7/1/2018 Exp:7/1/2019	\$2,030	\$0	\$2,030	\$3.65
				Intrusion Alarm- No Sprinklers- No Fire Alarm- No Hydrant w/1000'- Yes			
Total Building and Contents for Location 27				\$12,180	\$0	\$12,180	\$38.37
Original Total Building and Contents				\$30,580,683	\$929,905	\$31,510,588	\$71,097.41
Current Total Building and Contents				\$30,580,683	\$929,905	\$31,510,588	\$71,097.41

PWWC

Admin

Admin

Kentucky League of Cities Insurance Services Equipment Schedule

Name of Insured: City Of Princeton

Effective Date: 7/1/2018

<u>Item#</u>	<u>Description</u>	<u>Amount of Coverage</u>	<u>Premium</u>
1	Vibromax Roller	\$3,164	\$26.73
2	1986 Ford 3910 Tractor W/951 and Rotary Bush Hog	\$14,329	\$121.07
3	1993 John Deere Backhoe, LV5200D220750	\$28,735	\$242.78
4	8" Pump w/trailer and hose	\$37,126	\$313.68
5	Snow Plow	\$5,611	\$47.41
6	Salt Spreader	\$8,400	\$70.97
7	PTO Pump	\$1,898	\$16.04
8	1985 Kubota Backhoe #50498	\$19,999	\$168.97
9	John Deere Mower, Model 425	\$8,375	\$70.76
10	1987 Kubota L225 Tractor w/Woods Mower	\$7,589	\$64.12
11	Electric Welder - Water Dept. (PWW)	\$1,517	\$12.82
12	Miscellaneous Fire Fighting Equipment	\$247,763	\$2,093.35
13	Warren Insert Salt Spreader AC2420A	\$8,463	\$71.50
14	2002 John Deere M655 Tractor	\$9,235	\$78.03
15	2002 Polaris Ranger 6-Wheeler, 1777	\$11,136	\$94.09
16	2003 John Deere 5303 tractor S#PY5303U001085	\$16,375	\$138.35
17	2003 Alamo Switchblade, sickle bar S#10311	\$12,319	\$104.08
18	2003 Alamo Bush Hog 6ft, S#02453	\$3,102	\$26.21
19	2004 John Deere tractor/bushhog S#TC0797B020021	\$11,412	\$96.42
20	Haz-Mat equipment in 2004 Cargo Trailer	\$30,450	\$257.27
21	Fire Department Radios	\$25,375	\$214.39
22	Water Department Radios (PWW)	\$7,296	\$61.64
23	Portable light tower (fire dept)	\$15,809	\$133.57
24	Police Dept. Patrol Equipment	\$56,992	\$481.53
25	Police Dept. Safety Equipment - Ballistic Vests	\$16,240	\$137.21
26	Police Dept. Radar Equipment (portable)	\$14,923	\$126.08
27	Police Dept. Weapons	\$17,255	\$145.79
28	Police Dept. Communications Equipment	\$81,200	\$686.06
29	26- SCBA's airpaks \$ 3, 935 per unit	\$124,415	\$1,051.18
30	John Deere mower w/ 60" deck S#TC757MB010048	\$9,119	\$77.05
31	2006 Polaris Ranger	\$11,248	\$95.03
32	2007 Old Dominion Brush Leaf Blower # 03074690	\$29,503	\$249.27
33	Taser Guns (9)	\$5,075	\$42.88
34	Meyer Snow Plow, S/N 00105509239 with spreader & motor, S/N 45743	\$17,135	\$144.77
35	John Deere 27 HP Pro 60" Mower w/ Mulching Kit, ID# TC830AP010170	\$8,715	\$73.63

*City County
part 2*

[scribble]

PWWC

PWWC

Kentucky League of Cities Insurance Services Equipment Schedule

Name of Insured: City Of Princeton

Effective Date: 7/1/2018

Item#	Description	Amount of Coverage	Premium
36	Weather Warning Equipment (Sirens and Related Equipment)	\$44,524	\$378.18
37	John Deere Mower, S/N TC830AP020195	\$9,240	\$78.07
38	2010 John Deere Z-Trac Mower, S/N TC925AP010700	\$9,276	\$78.37
39	2011 Zero Turn Mower, S/N TC 952AP010500	\$9,763	\$82.49
40	2011 Case 590 SN 4x4 Backhoe, S/N JJGN595N6BC546076 - Water Dept. (PWW)	\$99,474	\$840.46
41	Sewer Rodding Machine - Water Dept. (PWW)	\$54,128	\$457.33
42	E2V Mini Thermal Imaging Camera, Model # M11601, S/N UK01522	\$5,306	\$44.83
43	E2V Mini Thermal Imaging Camera, Model # M11601, S/N UK01521	\$5,306	\$44.83
44	John Deere Zero Turn Mower, Model # Z930M, S/N 1TC930MCPET020497	\$9,021	\$76.22
45	Eagle Compressor, S/N 636806-01	\$28,656	\$242.11
46	Pentair Pool Vacuum, Model # CHII-N1-2A-346201	\$3,329	\$28.13
47	2016 John Deere 2930M 2-Trac Mower, S/N 1TC930MCPGT042082	\$8,828	\$74.59
48	2016 JCB 3CX Super Exit Dipper, S/N JCB3CXAPK02445549 - Water Dept. (PWW)	\$107,641	\$909.46
49	Trailer, VIN-5WUBU1622GF045347 - Water Dept. (PWW)	\$1,943	\$16.42
50	Fire Department Industrial Washing Machine	\$10,150	\$85.76
51	E2V Mini Thermal Imaging Camera	\$5,278	\$44.59
52	Case 580SN T4 Bakhoe-Loader, S/N NJC752526	\$106,067	\$896.16
53	2018 John Deere Lawn Mower Model Z930M, S# 1TC930MCLJT061943	\$9,152	\$77.33
54	Railroad Car	\$1,432	\$12.10
55	Mako Compressor	\$30,000	\$253.47
56	2004 John Deere Mower, S# TC07973020021	\$2,000	\$16.90
57	2017 John Deere Mower, S# 1TC930MCLGT045248	\$9,000	\$76.04
Original Total		\$1,496,812	\$12,646.57
Total as Endorsed		\$1,496,812	\$12,646.57

Street - 2505.35
 Cem - 1121.08

Fire - 5936.09
 Public Works - 3626.43
 Police - 1619.55

AIR
 City County - 9225
 PWW - 1372.25
 1/10/2018.13 FB

KENTUCKY LEAGUE OF CITIES INSURANCE SERVICES

Schedule of Covered Vehicles

Name of Insured:

City Of Princeton

Policy Number:

L5467-2018-17225

Effective Date:

7/1/2018

DEDUCTIBLES

No.	Mem Veh#	Year	Make and Model	VIN #	Collision	Comp	Premium
2	0	1993	Freightliner Semi-Truck (PWW)	0966	\$500	\$100	\$ 2,330.65 ✓
3	0	1987	Other City Dump Trailer (PWW)	0471	\$500	\$100	\$ 231.58 ✓
4	0	1997	Other E-One Cyclone 2 Pumper Fire Truck	7821	\$500	\$100	\$ 1,781.29
5	0	2000	Ford Dump Truck	7477	\$500	\$100	\$ 887.43
6	0	1994	Dodge Truck (Public Works)	0000	\$500	\$100	\$ 850.16
7	0	1997	Chevrolet 2-Ton	5394	\$500	\$100	\$ 910.46
8	0	2003	Isuzu Street Sweeper	1589	\$500	\$100	\$ 1,140.52
9	0	2004	Other 16' Economy trailer	4996			\$ 190.25
10	0	2005	Chevrolet Pickup	5238	\$500	\$100	\$ 890.61
11	0	2005	Ford Excursion	0395	\$500	\$100	\$ 937.60
12	0	1949	Other Open Cab fire truck	4869			\$ 1,009.87
13	0	2005	Other Jerry James 12 ' trailer	1325			\$ 190.25
14	0	2005	Other Heavy Rescue truck	0697	\$500	\$100	\$ 1,872.45
15	0	2002	GMC Dump truck (PWW)	0373	\$500	\$100	\$ 1,185.21 ✓
16	0	2007	Ford F-150 Pickup	0717	\$500	\$100	\$ 945.65
17	0	2002	Ford C-6500 Dump Truck	0769	\$500	\$100	\$ 1,246.09
18	0	2008	GMC 3500 Pickup Truck (PWW)	6988	\$500	\$100	\$ 899.52 ✓
19	0	2008	Ford Crown Victoria	7905	\$500	\$100	\$ 837.34
20	0	2009	Ford Crown Victoria	9396	\$500	\$100	\$ 850.40
21	0	2008	Ford F-250 Crew Cab	4421	\$500	\$100	\$ 940.50
22	0	2008	Ford Crown Victoria w/ equipment	7908	\$500	\$100	\$ 842.90
23	0	2010	Ferrara Fire Truck	1892	\$500	\$100	\$ 3,382.23
24	0	2010	Dodge Charger	3018	\$500	\$100	\$ 873.28
25	0	2011	Chevrolet Truck	4605	\$500	\$100	\$ 1,084.84
26	0	2011	Dodge Charger	2145	\$500	\$100	\$ 906.07
27	0	2011	Dodge Charger	2147	\$500	\$100	\$ 906.07

KENTUCKY LEAGUE OF CITIES INSURANCE SERVICES

Schedule of Covered Vehicles

Name of Insured:

City Of Princeton

Policy Number:

L5467-2018-17225

Effective Date:

7/1/2018

No.	Mem Veh#	Year	Make and Model	VIN #	Collsion	DEDUCTIBLES	
						Comp	Premium
28	0	2012	Ford F-350	2054	\$500	\$100	\$ 1,261.40
29	0	2012	Homestead 16' Trailer	8000	\$500	\$100	\$ 229.85
30	0	2012	Homestead 16' Trailer	7999	\$500	\$100	\$ 229.85
31	0	2012	Dodge Charger	6484	\$500	\$100	\$ 925.54
32	0	2012	Dodge Charger	5786	\$500	\$100	\$ 925.54
33	0	2013	Chevrolet Silverado 2500	7304	\$500	\$100	\$ 1,163.08
34	0	2011	Dodge Dakota 4x4 Crewcab (PWW)	0767	\$500	\$100	\$ 1,082.83 ✓
35	0	2009	Other 16 Ft. Trailer	1250	\$500	\$100	\$ 195.08
36	0	2004	Other 8 Ft. Trailer	5858	\$500	\$100	\$ 192.25
37		2013	Chevrolet Silverado (PWW)	0653	\$500	\$100	\$ 1,235.44 ✓
38		2014	Dodge Charger	3000	\$500	\$100	\$ 1,335.44
39	0	2014	Dodge Charger	7628	\$500	\$100	\$ 1,052.13
40	0	2014	Dodge Charger	7629	\$500	\$100	\$ 1,052.13
41	0	2015	Chevrolet Silverado (Water Dept) (PWW)	0503	\$500	\$100	\$ 808.46 ✓
42	0	2016	Dodge Charger	1034	\$500	\$100	\$ 1,080.19
43	0	2016	Dodge Charger	1035	\$500	\$100	\$ 1,080.19
44	0	2016	Chevrolet Silverado (PWW)	4676	\$500	\$100	\$ 1,704.96 ✓
45	0	2016	Chevrolet Silverado	9019	\$500	\$100	\$ 1,704.96
46	0	2016	Dodge Charger	3711	\$500	\$100	\$ 1,049.27
47	0	2016	Dodge Charger	3710	\$500	\$100	\$ 1,049.27
48	0	2016	Dodge Charger	2119	\$500	\$100	\$ 1,049.27
49	0	2016	GMC Pickup (PWW)	6692	\$500	\$100	\$ 1,812.02 ✓
50	0	2003	Chevrolet S-10 Pww	8055	\$500	\$100	\$ 842.65 ✓
51	0	2017	Ford F-250	0226	\$500	\$100	\$ 1,934.30
52	0	2018	Ford Taurus	0620	\$500	\$100	\$ 1,030.17
53	0	2018	Ford Taurus	0621	\$500	\$100	\$ 1,030.17

KENTUCKY LEAGUE OF CITIES INSURANCE SERVICES

Schedule of Covered Vehicles

Name of Insured: City Of Princeton
Policy Number: L5467-2018-17225 Effective Date: 7/1/2018

No.	Mem Veh#	Year	Make and Model	VIN #	DEDUCTIBLES		
					Collision	Comp	Premium
54	0	2018	Ford Taurus	0622	\$500	\$100	\$ 1,030.17
					Grand Total:		\$ 56,209.83

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission’s First Information Requests

14. Provide depreciation schedules for the water division. A separate schedule shall be provided for each division.

Response: See Exhibit 14 – Excel file which gives a listing of all existing assets by department.

At the end of the 2019 fiscal year, construction was in progress on a major water line extension and a rehab of the Skyline water tank. This project was closed out in August with the funding of a \$2,739,000 USDA loan and the assets are in use. The loan costs and the future depreciation expense are both “known and measurable” and should be included in the future costs of production. A summary is included below:

	Water Line & Mains	Skyline Tank Rehab
Final Construction Costs	\$ 1,880,520.73	\$ 334,058.50
Soft Costs (engineering, attorney, loan fees & interest)	\$ 300,577.40	\$67,991.11
Total Project Cost	\$ 2,181,098.13	\$ 402,049.61

Refer to Exhibit 14 - Excel file on water line project and Exhibit 14 – Excel file on Skyline Tank.

WITNESSES: Tracy B. Musgove and Charles Cory Borum, P.E.

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

15. Provide the "Enterprise Funds Uniform Financial Information Report" that Princeton submitted to the Kentucky Department of Local Government for the fiscal years ending in 2017, 2018, and 2019.

Response: The Enterprise Funds Uniform Financial Information Reports for 2017, 2018, and 2019 are attached.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

UFIR 2019



Princeton Water and Wastewater Commission

Financial Disclosure Report 2019

SPGE INFORMATION

CONTACT NAME Tracy B. Musgove		TELEPHONE NUMBER (270) 365-9301	FAX NUMBER
MAILING ADDRESS 101 E. Market Street; P. O. Box 231		EMAIL tracymusgove@bellsouth.net	
CITY Princeton		STATE KY	ZIP CODE 42445
DO YOU HAVE A DULY ADOPTED BUDGET IN PLACE? Yes		IF NO, EXPLANATION: N/A	

FINANCIAL INFORMATION

<i>Description</i>	<i>Current Year Estimates</i>	<i>Amendments / Transfers</i>	<i>Year End Actuals</i>
Utility Operating Income			
Operation Revenues	\$3,251,500.00	\$(67,300.00)	\$3,218,700.00
Operation and Maintenance	\$2,437,200.00	\$(129,600.00)	\$2,191,700.00
Depreciation Expense	\$770,000.00	\$35,300.00	\$805,300.00
Amortization Expense	\$0.00	\$0.00	\$0.00
Taxes Other Than Income	\$58,600.00	\$(1,300.00)	\$57,300.00
Net Utility Operating Expenses	\$3,265,800.00	\$(95,600.00)	\$3,054,300.00
TOTALS	\$(14,300.00)	\$28,300.00	\$164,400.00

Other Income

Net Results / Merchandising,	\$0.00	\$0.00	\$0.00
Interest and Dividend Income	\$0.00	\$0.00	\$0.00
Income from Utility Plant Leased	\$34,500.00	\$0.00	\$34,500.00
Gains (Losses) form Disposition	\$0.00	\$0.00	\$0.00
Borrowed Money	\$0.00	\$0.00	\$0.00
Allowance for Funds Used During	\$0.00	\$2,419,900.00	\$2,419,900.00
Nonutility Income	\$0.00	\$0.00	\$0.00
TOTALS	\$34,500.00	\$2,419,900.00	\$2,454,400.00

Other Deductions

Miscellaneous Nonutility Expense	\$0.00	\$0.00	\$0.00
Taxes Other Than Income	\$0.00	\$0.00	\$0.00
Interest Expense	\$110,500.00	\$(45,500.00)	\$65,000.00

FINANCIAL INFORMATION

<i>Description</i>	<i>Current Year Estimates</i>	<i>Amendments / Transfers</i>	<i>Year End Actuals</i>
Capital Expenditures	\$0.00	\$1,871,200.00	\$1,871,200.00
Principal Loan Payments	\$195,400.00	\$(55,400.00)	\$140,000.00
TOTALS	\$305,900.00	\$1,770,300.00	\$2,076,200.00

Contributions and Extraordinary Items

Income Before Contributions and	\$(285,700.00)	\$677,900.00	\$542,600.00
Carryover from Prior Fiscal Year	\$0.00	\$0.00	\$0.00
Proceeds from Capital	\$0.00	\$0.00	\$0.00
Add in Depreciation /	\$770,000.00	\$35,300.00	\$805,300.00
Net Extraordinary Items	\$0.00	\$0.00	\$0.00
CHANGE IN NET ASSETS	\$484,300.00	\$713,200.00	\$1,347,900.00
(Ending Cash Balance)			

**** Year End Actual Figures are the actual figures reported at the end of the fiscal year and are un-audited ****

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Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

UFIR 2018



Princeton Water and Wastewater Commission

Financial Disclosure Report 2018

SPGE INFORMATION

CONTACT NAME Tracy B. Musgove		TELEPHONE NUMBER (270) 365-9301	FAX NUMBER
MAILING ADDRESS 101 E. Market Street; P. O. Box 231		EMAIL tracymusgove@bellsouth.net	
CITY Princeton		STATE KY	ZIP CODE 42445
DO YOU HAVE A DULY ADOPTED BUDGET IN PLACE? Yes		IF NO, EXPLANATION: N/A	

FINANCIAL INFORMATION

<i>Description</i>	<i>Current Year Estimates</i>	<i>Amendments / Transfers</i>	<i>Year End Actuals</i>
Utility Operating Income			
Operation Revenues	\$3,274,000.00	\$3,201,600.00	\$3,201,600.00
Operation and Maintenance	\$2,486,600.00	\$2,349,200.00	\$2,349,200.00
Depreciation Expense	\$770,000.00	\$768,400.00	\$768,400.00
Amortization Expense	\$0.00	\$0.00	\$0.00
Taxes Other Than Income	\$57,500.00	\$57,000.00	\$57,000.00
Net Utility Operating Expenses	\$3,314,100.00	\$3,174,600.00	\$3,174,600.00
TOTALS	\$(40,100.00)	\$27,000.00	\$27,000.00

Other Income

Net Results / Merchandising,	\$0.00	\$0.00	\$0.00
Interest and Dividend Income	\$0.00	\$0.00	\$0.00
Income from Utility Plant Leased	\$34,500.00	\$34,500.00	\$34,500.00
Gains (Losses) form Disposition	\$0.00	\$0.00	\$0.00
Borrowed Money	\$0.00	\$0.00	\$0.00
Allowance for Funds Used During	\$0.00	\$0.00	\$0.00
Nonutility Income	\$0.00	\$0.00	\$0.00
TOTALS	\$34,500.00	\$34,500.00	\$34,500.00

Other Deductions

Miscellaneous Nonutility Expense	\$3,500.00	\$3,400.00	\$3,400.00
Taxes Other Than Income	\$0.00	\$0.00	\$0.00
Interest Expense	\$109,500.00	\$80,500.00	\$80,500.00

FINANCIAL INFORMATION

<i>Description</i>	<i>Current Year Estimates</i>	<i>Amendments / Transfers</i>	<i>Year End Actuals</i>
Capital Expenditures	\$0.00	\$0.00	\$0.00
Principal Loan Payments	\$195,400.00	\$195,400.00	\$195,400.00
TOTALS	\$308,400.00	\$279,300.00	\$279,300.00

Contributions and Extraordinary Items

Income Before Contributions and	\$(314,000.00)	\$(217,800.00)	\$(217,800.00)
Carryover from Prior Fiscal Year	\$0.00	\$0.00	\$0.00
Proceeds from Capital	\$0.00	\$0.00	\$0.00
Add in Depreciation /	\$770,000.00	\$768,400.00	\$768,400.00
Net Extraordinary Items	\$0.00	\$0.00	\$0.00
CHANGE IN NET ASSETS	\$456,000.00	\$550,600.00	\$550,600.00
(Ending Cash Balance)			

**** Year End Actual Figures are the actual figures reported at the end of the fiscal year and are un-audited ****

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
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UFIR 2017



Princeton Water and Wastewater Commission

Financial Disclosure Report 2017

SPGE INFORMATION

CONTACT NAME Tracy B. Musgove		TELEPHONE NUMBER (270) 365-9301	FAX NUMBER
MAILING ADDRESS 101 E. Market Street; P. O. Box 231		EMAIL tracymusgove@bellsouth.net	
CITY Princeton		STATE KY	ZIP CODE 42445
DO YOU HAVE A DULY ADOPTED BUDGET IN PLACE? Yes		IF NO, EXPLANATION: N/A	

FINANCIAL INFORMATION

<i>Description</i>	<i>Current Year Estimates</i>	<i>Amendments / Transfers</i>	<i>Year End Actuals</i>
Utility Operating Income			
Operation Revenues	\$3,306,000.00	\$3,332,400.00	\$3,332,400.00
Operation and Maintenance	\$2,447,300.00	\$2,470,400.00	\$2,470,400.00
Depreciation Expense	\$770,000.00	\$768,400.00	\$768,400.00
Amortization Expense	\$0.00	\$0.00	\$0.00
Taxes Other Than Income	\$60,500.00	\$0.00	\$0.00
Net Utility Operating Expenses	\$3,277,800.00	\$3,238,800.00	\$3,238,800.00
TOTALS	\$28,200.00	\$93,600.00	\$93,600.00

Other Income

Net Results / Merchandising,	\$0.00	\$0.00	\$0.00
Interest and Dividend Income	\$500.00	\$200.00	\$200.00
Income from Utility Plant Leased	\$34,500.00	\$34,500.00	\$34,500.00
Gains (Losses) form Disposition	\$0.00	\$0.00	\$0.00
Borrowed Money	\$0.00	\$0.00	\$0.00
Allowance for Funds Used During	\$0.00	\$0.00	\$0.00
Nonutility Income	\$0.00	\$20,800.00	\$20,800.00
TOTALS	\$35,000.00	\$55,500.00	\$55,500.00

Other Deductions

Miscellaneous Nonutility Expense	\$0.00	\$0.00	\$0.00
Taxes Other Than Income	\$0.00	\$0.00	\$0.00
Interest Expense	\$87,300.00	\$90,500.00	\$90,500.00

FINANCIAL INFORMATION

<i>Description</i>	<i>Current Year Estimates</i>	<i>Amendments / Transfers</i>	<i>Year End Actuals</i>
Capital Expenditures	\$0.00	\$258,300.00	\$258,300.00
Principal Loan Payments	\$190,900.00	\$190,900.00	\$190,900.00
TOTALS	\$278,200.00	\$539,700.00	\$539,700.00

Contributions and Extraordinary Items

Income Before Contributions and	\$(215,000.00)	\$(390,600.00)	\$(390,600.00)
Carryover from Prior Fiscal Year	\$0.00	\$0.00	\$0.00
Proceeds from Capital	\$0.00	\$0.00	\$0.00
Add in Depreciation /	\$770,000.00	\$768,400.00	\$768,400.00
Net Extraordinary Items	\$0.00	\$0.00	\$0.00
CHANGE IN NET ASSETS	\$555,000.00	\$377,800.00	\$377,800.00
(Ending Cash Balance)			

**** Year End Actual Figures are the actual figures reported at the end of the fiscal year and are un-audited ****

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Princeton Water and Wastewater Wholesale Water Rates Increase
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16. a. Identify all persons or entities to which Princeton provides wholesale water service.

b. For each customer listed above, provide for each of the previous 24 months its monthly water usage and the amount that Princeton charged it for service.

Response: a. Lyon County Water District and Caldwell County Water District.

b. See Exhibit 16.b – Excel File.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

17. a. Complete the table below:

<u>Water Main Size</u>	<u>Total Miles of Line</u>	<u>Miles of Line Used by Princeton To Serve Wholesale Customers</u>
18"	0.7	0.7
16"	15.3	15.3
12"	1.2	1.2
10"	5.7	5.5
8"	21.2	12.4
6"	23.1	6.2
4"	12.4	7.4
3"	6.3	0.1
2"	4.6	1.6

b. Explain who pays for the water main(s) that Princeton uses to deliver water to Princeton's wholesale customer(s).

Response: Water mains have been installed and replaced through the years by the City of Princeton and Princeton Water and Wastewater and have been paid for by the revenues generated by the sale of water and through state and federal grant monies.

WITNESSES: Tracy B. Musgove; Charles Cory Borum, P.E.; Eric Thomas Broomfield, P.E.; and Richard G. Oakley, Jr., P.E.

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Princeton Water and Wastewater Wholesale Water Rates Increase
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18. Provide the maximum capacity of Princeton's water treatment plant.
- a. For each of the customers listed in response to Item 16.a. state:
- (1) The amount of Princeton's total water treatment plant capacity currently reserved for that customer; and
- (2) The minimum and maximum quantity of water (in gallons) that the customer may purchase in a month under the terms of its present water purchase contract with Princeton.
- b. Describe the changes, if any, that Princeton expects within the next three years in the level of water treatment capacity reserved for each of the customers listed in Item 12(a), and state the reasons(s) for Princeton's expectations.
- c. Identify the owner of the master meter(s) through which Princeton provides water to the customers listed in Item 16.a. Include the numbers of master meters that Princeton provides wholesale water service to each of the wholesale customers, and identify the party responsible (Princeton or wholesale customer) for maintaining these master meters.

Response: (a) The maximum capacity of Princeton's water treatment plant is 3.0 MGD with 13.2% currently reserved for Caldwell District and 7.1% reserved for Lyon District (based on operating 365 days at 100% maximum capacity). Under the current contracts, Lyon County Water District has a maximum of 6.5 million gallons monthly (78 million annually) and a monthly minimum of 3.5 million gallons. Under Caldwell County Water District's contract, Princeton is an "exclusive" supplier up to 12 million gallons monthly (144 million annually) with a monthly minimum of 5.5 million gallons.

(b) Princeton has witnessed a steady decline in water production and has a

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three year capacity average of 46%. Based on current information known at this point, there are no plans to change the capacity reserved for either customer within the next three years.

(c) Regarding master meters, PWWC owns seven master meters used to supply water to Lyon District and maintains responsibility for these meters. Caldwell District owns nine separate master meters through which Princeton supplies water to Caldwell District. These meters are maintained by Caldwell District per terms of the contract in place. Princeton employees are allowed access for metering purposes so long as a representative from Caldwell is present. PWWC would prefer to have ownership and responsibility for the meters that provide service to Caldwell District. There are two other master meters that were installed for Caldwell District's future growth which seem to have been abandoned by Caldwell District. Since the decision was made to forego the use of those meters, Princeton must maintain flushing on those now "dead end" lines.

WITNESS: Tracy B. Musgove

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19. Provide a system map showing all of Princeton's facilities that are used to serve the wholesale customers listed in Item 16.a. This map shall show, at a minimum, all master meters, pumping stations, storage tanks, water transmission mains, and water distribution mains used to serve the customers listed in Item 16.a. The size of all mains shall be clearly indicated on this map.

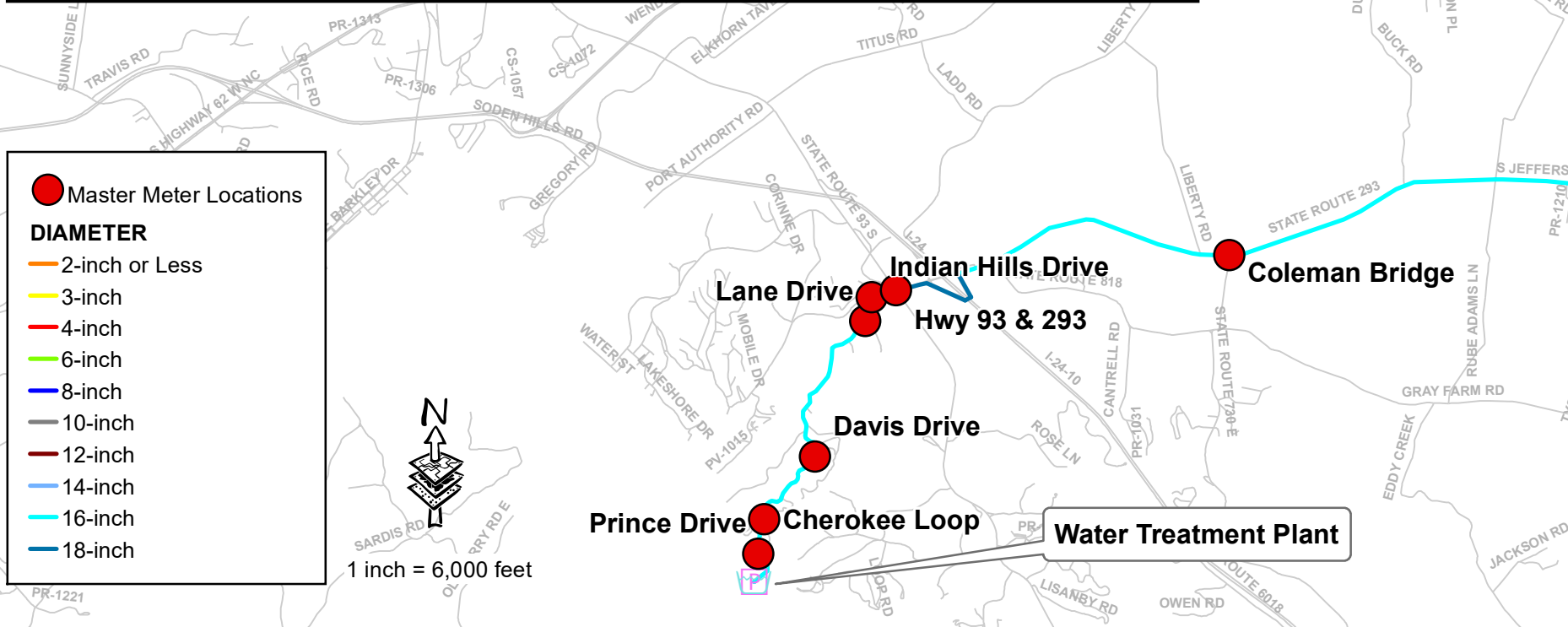
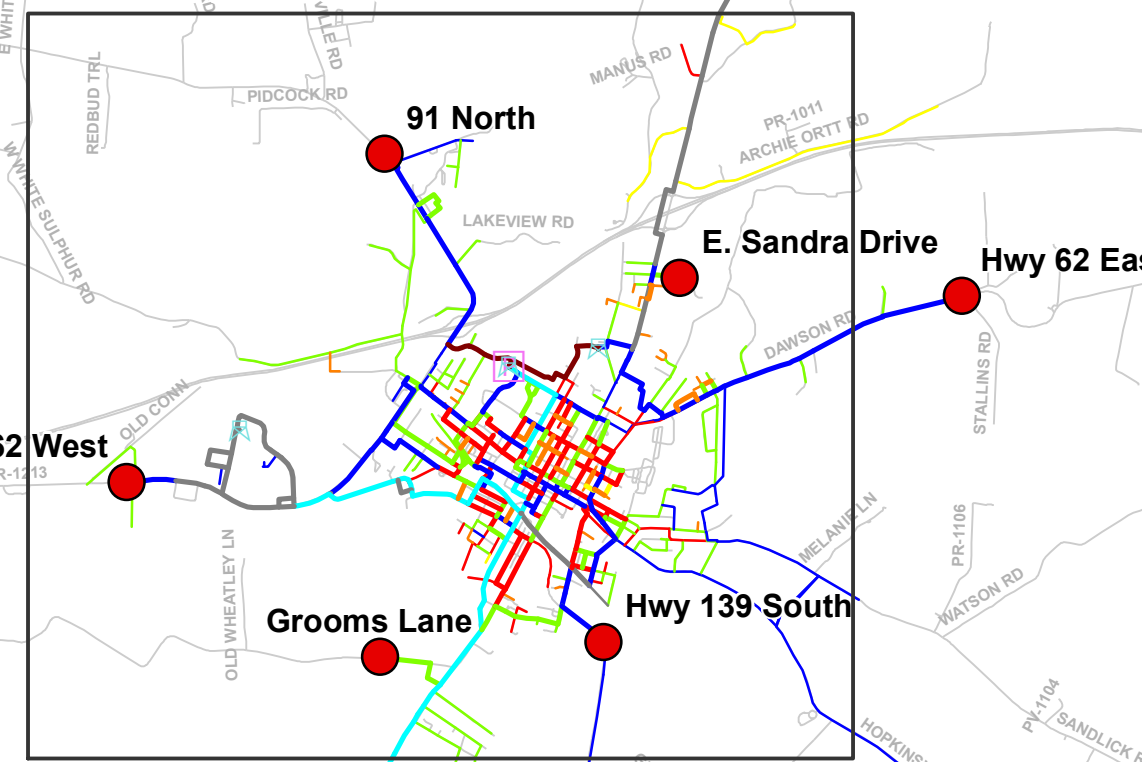
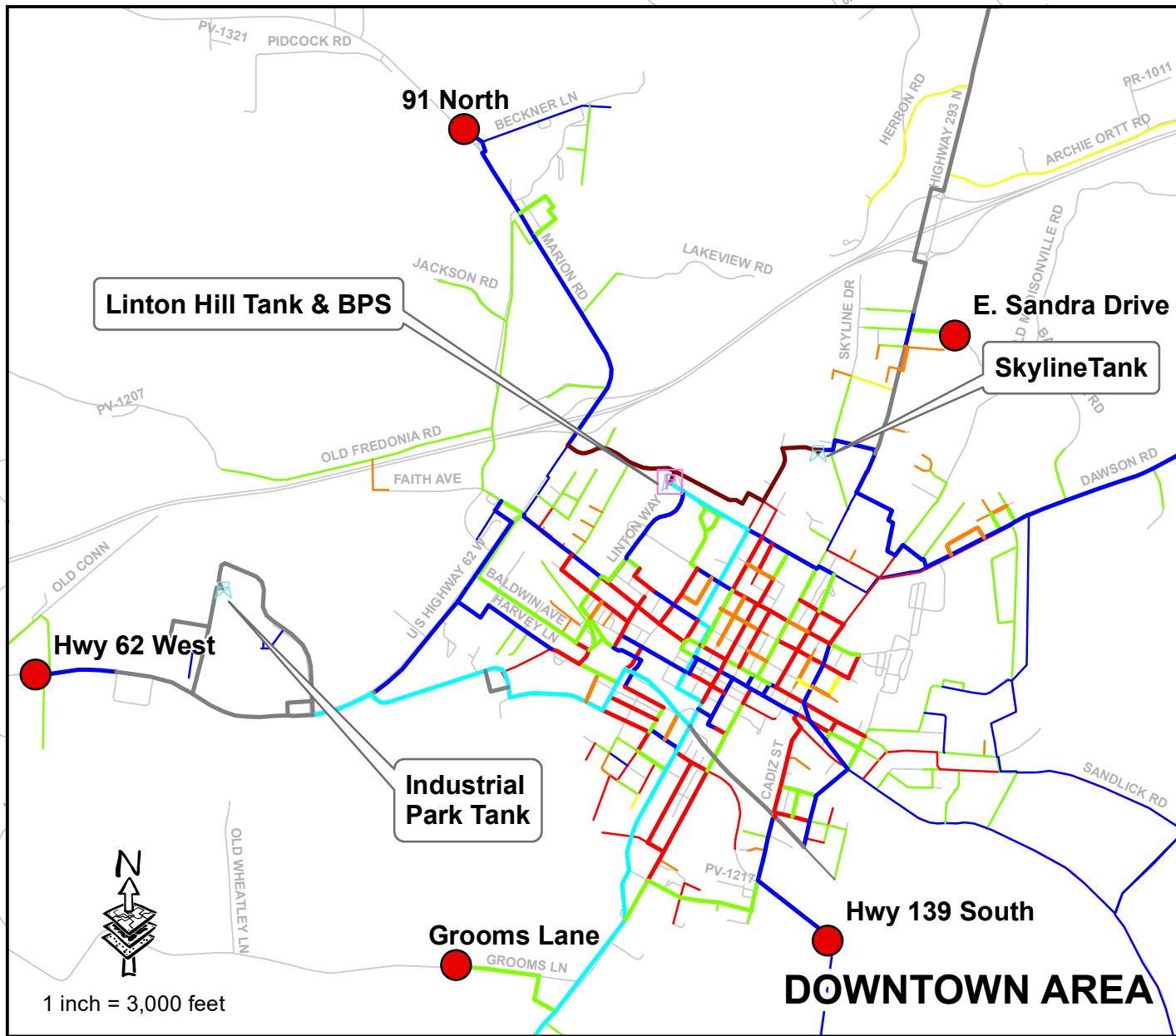
Response: See Exhibit 19

WITNESSES: Tracy B. Musgove; James A. Noel; Charles Cory Borum, P.E.; Eric Thomas Broomfield, P.E.; and Richard G. Oakley, Jr., P.E.

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Exhibit 19

Princeton Water & Wastewater Water Facilities Serving Wholesale Customers (Response to Appendix B, Item 19)



- Master Meter Locations
- DIAMETER**
- 2-inch or Less
- 3-inch
- 4-inch
- 6-inch
- 8-inch
- 10-inch
- 12-inch
- 14-inch
- 16-inch
- 18-inch

Water Main Size	Total Miles of Line in Princeton System	Miles of Line Used by Princeton to serve Master Meters Shown on Sheet	% of Total System
2-inch or Less	4.6	1.6	34.9%
3-inch	6.3	0.1	2.3%
4-inch	12.4	7.4	59.4%
6-inch	23.1	6.2	26.9%
8-inch	21.2	12.4	58.5%
10-inch	5.7	5.5	97.0%
12-inch	1.2	1.2	99.3%
16-inch	15.3	15.3	100.0%
18-inch	0.7	0.7	100.0%
Total	90.4	50.4	55.8%

Note: Water lines with heavier line weights are considered lines used by Princeton to serve Master Meter locations

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20. Provide the portion, if any, of Princeton's water main(s) that serve the wholesale customers listed in Item 16.a and are gravity fed.

Response:

WHOLESALE MASTER METERS SERVED BY PWWC					
ID	Location	County	ID	Location	County
1	Prince Drive	Lyon	10	Jo Jones Road	Caldwell
2	Cherokee Loop	Lyon	11	Grooms Lane	Caldwell
3	Davis Drive	Lyon	12	Hwy 139 South	Caldwell
4	Hwy 93 & 293	Lyon	13	Hwy 62 West	Caldwell
5	Lane Drive	Lyon	14	91 North	Caldwell
6	Indian Hills Drive	Lyon	15	East Sandra Drive	Caldwell
7	Coleman Bridge	Lyon	16	Hwy 62 East	Caldwell
8	Hays Springs Road	Caldwell	17	Wilson Warehouse Road	Caldwell
9	Hwy 903	Caldwell	18	293 North	Caldwell

Linton Hill/Industrial Park Pressure Zone (Master Meters 1-13)

Water is delivered to the distribution system by high service pumps located at the Water Treatment Plant (WTP) rated for a total flow of 2,100 gpm. These pumps are designed to deliver water to the Linton Hill (0.6 MG) and the Industrial Park (1.0 MG) water storage tanks. The high service pumps maintain critical water levels in these two tanks. During pumping operations, the pumps meet system demand while concurrently filling the tanks. The primary means of delivery to all water customers, including wholesale, is through a pressurized network of pipelines. When the pumps at the WTP are not in use, distribution is accomplished by the system pressure which is maintained by the level of water in the Linton Hill and Industrial Park tanks. The entire water treatment process, high service pumping operation and distribution system network are utilized to fill the water tanks, allowing them to serve all customers, including wholesale customers, making the entire zone gravity fed.

Skyline Pressure Zone (Master Meters 14-18)

Master Meters 14 -18 are served by Princeton's Skyline Pressure Zone. Water is pumped from the Linton Hill/Industrial Park pressure zone, through the Linton Hill booster pump station rated at 1,000 gpm, to Skyline tank (0.5 MG). The Linton Hill booster station meets customer/wholesale demand in the Skyline Zone through a network of water lines while simultaneously filling Skyline tank. Zone pressure is maintained by the Skyline tank when the Linton Hill booster station is off. In addition to the assets described above, all components (tanks, pumps, distribution mains, etc.) essential to serve Master Meters 1-13, are also required to provide water service to Master Meters 14-18 making the entire system gravity fed.

WITNESSES: Tracy B. Musgove; James A. Noel; Charles Cory Borum, P.E.; Eric Thomas Broomfield, P.E.; and Richard G. Oakley, Jr., P.E.

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21. a. List Princeton’s water sales (in gallons) for each month of the test year and for the previous 24 months to each of its wholesale customers and to its retail customers.

b. List the total amount billed by Princeton for water service for each month of the test year and the previous 24 months to each of its wholesale customers and to its retail customers.

Response: (a) See Exhibit 21 – Excel File for gallons sold from Fiscal Year 2017 – 2019.

(b) See Exhibit 21 – Excel File for water billings from Fiscal Year 2017 – 2019.

Annual totals for the previous three fiscal years are included in the below table.

City of Princeton Wholesale vs Retail Consumption (gallons)				
	Lyon District	Caldwell District	Princeton Retail	Princeton Total
FYE 6/30/17	45,878,987	118,706,990	206,686,537	371,272,514
FYE 6/30/18	47,989,603	96,117,991	200,104,257	344,211,851
FYE 6/30/19	65,311,915	99,528,025	192,850,052	357,689,991
% Production 2019	18.26%	27.83%	53.92%	
City of Princeton Wholesale vs Retail Water Billings				
	Lyon District	Caldwell District	Princeton Retail	Princeton Total
FYE 6/30/17	\$ 140,281	\$ 362,961	\$ 1,079,166	\$ 1,582,408
FYE 6/30/18	\$ 146,734	\$ 293,892	\$ 1,054,929	\$ 1,495,555
FYE 6/30/19	\$ 199,699	\$ 304,319	\$ 1,024,146	\$ 1,528,164
% Revenues 2019	13.07%	19.91%	67.02%	

While Princeton’s wholesale customers consumed more than 46% of the water sold in FY2019, revenues received from these two customers were only 33% of total water billings. Princeton’s retail customer base consumed roughly 54% of water while providing 67% of revenues.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
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22. Provide Princeton's current rate schedule for its retail customers and for each of its wholesale customers.

Response:

WATER RATES - PRINCETON WATER & WASTEWATER - CITY CUSTOMERS
August 2019

Rate		Existing Rate Schedule for City Customers				
Code	Meter Size					
101	5/8 "	First	175	cuft	\$ 8.60	Minimum
		Next	1,825	cuft	\$ 3.36	per 100 cuft
		Over	2,000	cuft	\$ 2.97	per 100 cuft
102	1.0 "	First	750	cuft	\$ 27.92	Minimum
		Next	1,250	cuft	\$ 3.36	per 100 cuft
		Over	2,000	cuft	\$ 2.97	per 100 cuft
103	1.5 "	First	2,000	cuft	\$ 69.92	Minimum
		Over	2,000	cuft	\$ 2.97	per 100 cuft
104	2.0 "	First	3,800	cuft	\$ 123.38	Minimum
		Over	3,800	cuft	\$ 2.97	per 100 cuft
105	3.0 "	First	7,400	cuft	\$ 230.30	Minimum
		Over	7,400	cuft	\$ 2.97	per 100 cuft
106	4.0 "	First	10,000	cuft	\$ 307.52	Minimum
		Over	10,000	cuft	\$ 2.97	per 100 cuft

Current Wholesale Rates in Effect since September 2014

107	Water Districts - No Minimum	\$ 2.29	Per 100 cuft
110	Water Districts - No Minimum	\$ 3.06	per 1000 Gal

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Rate Code	Existing Rate Schedule for Outside City Customers					
	Meter Size					
401	5/8 "	First	150	cuft	\$ 15.05	Minimum
		Next	950	cuft	\$ 5.37	per 100 cuft
		Next	8,900	cuft	\$ 4.68	per 100 cuft
		Over	10,000	cuft	\$ 4.00	per 100 cuft
402	1.0 "	First	750	cuft	\$ 47.25	Minimum
		Next	350	cuft	\$ 5.37	per 100 cuft
		Next	8,900	cuft	\$ 4.68	per 100 cuft
		Over	10,000	cuft	\$ 4.00	per 100 cuft
404	2.0 "	First	3,800	cuft	\$ 192.40	Minimum
		Next	6,200	cuft	\$ 4.68	per 100 cuft
		Over	10,000	cuft	\$ 4.00	per 100 cuft
405	3.0 "	First	7,400	cuft	\$ 360.85	Minimum
		Next	2,600	cuft	\$ 4.68	per 100 cuft
		Over	10,000	cuft	\$ 4.00	per 100 cuft

No change to outside city customers until wholesale rates are approved.

WITNESS: Tracy B. Musgove

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Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

23. Complete the table below:

<u>Princeton</u>	<u>Gallons for</u> <u>Test Period</u>	<u>Gallons for</u> <u>FYE June 30, 2018</u>
Plant Use (WTP only)	12,815,940	11,316,657
Other Internal Use	5,769,077	5,499,685
Flushing & Fire Protection	33,527,254	51,665,666
Line Loss (Unaccounted for)	89,596,902	94,646,141
Sales to Retail	195,867,888	200,104,257
Sales to Lyon Co Wtr District	65,311,915	47,989,603
Sales to Caldwell Co Wtr District	99,528,025	96,117,991
Sales to Other Wholesale Customers	0	0
Total Produced and Purchased	502,417,000	507,340,000
Total Sold	360,707,827	344,211,851

WITNESS: Tracy B. Musgove

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24. State whether Princeton provides unmetered water service to any entities (e.g., service to municipal buildings, fire departments or protection services). For each type of unmetered service, estimate the percentage of the estimated unmetered gallons provided in the test year.

Response: Unmetered water service is provided to the Princeton Fire Department and to local industries for fire protection. Monthly usage is maintained by the entities and is provided to PWWC monthly. This usage totaled 1,172,753 gallons in the 2019 test year. While this water is unbilled, it is accounted for in Question 23 under the heading "Flushing and Fire Protection."

WITNESS: Tracy B. Musgove

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25. Provide a copy of the cost-of-service study (COSS), if any, upon which the proposed rate is based in Excel spreadsheet format with all columns and rows accessible and all formulas unhidden.

a. Identify the person who prepared the COSS, if any, upon which the proposed rate is based.

b. Provide the preparers curriculum vitae.

c. List all cases before the Commission in which the preparer has submitted a COSS.

d. List all utilities (municipal or public) for which the preparer has prepared a COSS. For each utility, identify the type of utility service (water or sewer) for which the report was prepared.

Response: A formal Cost of Service Study has not been prepared.

WITNESS: Tracy B. Musgove

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26. If the proposed rate is not based upon a COSS, describe how Princeton determined the proposed wholesale rate and state who participated in the determination. Provide all supporting documentation for the proposed rate.

Response: Since 2010 when the Director of Finance was hired at Princeton, all costs have been allocated after receipt of the final audit in an attempt to track treatment and distribution costs of water along with treatment and disposal costs of wastewater. To gain industry specific knowledge, the Director of Finance attended utility management classes along with water law and ratemaking sessions, read dozens of articles and papers on the water industry, and studied several rate structures of Kentucky utilities from data posted on the PSC website. Historical data of both water and sewer rates were collected and analyzed as far back as the 1980's in an attempt to understand the declining block rate system. This type of rate structure seemed to be the most widely used several decades ago, especially in areas where industrial growth was being targeted and where utilities had excess capacity. In 1983 when the City of Princeton decided to separate the water division and form Princeton Water & Wastewater Commission, the difference between the lowest consumption tiered rate of \$2.83 and the wholesale rate of \$0.77 per 100 cubic feet was \$2.06. This gap grew through the years as "across the board" percentage increases were implemented. Prior to the latest rate restructure, the smallest City retail users were being asked to pay \$5.73 per 100 cubic feet and the largest wholesale users were paying only \$2.29 per 100 cubic feet leading to a \$3.44 differential for the same amount of water. Maintaining a declining block rate structure at a time when the city's population has declined by more than 13%, industries have scaled back

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Princeton Water and Wastewater Wholesale Water Rates Increase
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and/or closed along with the retail sector, and capacity at the treatment facility is underutilized was viewed by the Director of Finance as being almost negligent. Declining demands do not reduce fixed expenses. Additionally, like many other small utilities, PWWC finds itself with higher costs of operations and a smaller customer base with which costs can be recouped. In lieu of performing an expensive cost of service study, Princeton accepted the free services of Stephen Lapp and Tom Roberts of the University of North Carolina Environmental Finance Center. Prior to delving into rate structures, Mr. Lapp and Mr. Roberts analyzed Princeton's audits to determine strengths and weaknesses of Princeton's finances and then performed an affordability study to see the effects a rate increase might have on Princeton's population. From a financial perspective, all of the ratios studied were favorable with the exception of the aging of assets where data indicated that greater than 56% of all fixed assets were fully depreciated. Replacement of aging infrastructure in the near future is a reality and this information pointed to the need to strengthen reserves beyond what was already being done. Regarding affordability, census data indicated Princeton has a vulnerable population with 39.4% on Social Security; 20.2% of people having income below the poverty level; and 17.8% of citizens receiving food stamp/SNAP benefits. All of these measurements were worse than the state and national averages. A review of the past year's billing information was then completed and it became apparent that the smaller users were subsidizing the larger users (a hallmark of a declining block rate structure). Rather than maintain an outdated rate structure, PWWC decided to pursue a uniform rate structure. Uniform rates are simple and straightforward, promote conservation better

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than declining block structures, provide a more dependable revenue stream and above all promote fairness and equity. The Director of Finance has made it a point to spread, analyze and share audited data and departmental expenses with the members of management and the Commission since 2010. Interim data through March 2019, was also spread and annualized to see where rates needed to be in order to recoup the costs of operating both the water and wastewater treatment facilities. The retail rates for the City of Princeton customers was set based upon this data which indicated it cost \$3.36 to produce and distribute 100 cubic feet of water. New rates were proposed and implemented for City customers based upon this data. A separate proposal for the wholesale customers was read and passed at the July 2, 2019 meeting with final approval and passage being delayed until the audited adjustments were completed. Once the final audit adjustments were made and this data was input into the excel worksheets, the cost of production was even higher than initially thought. This latest rate proposal was seen as phase one of eliminating the declining block structure while implementing a uniform rate. Data will be analyzed to see the results before phase two is implemented and all tiers are removed.

WITNESS: Tracy B. Musgove

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27. Provide the ordinance or resolution of the city council or similar governing body in which the proposed rate adjustment was approved.

Response: See Exhibit 27 attached.

WITNESS: Tracy B. Musgove

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Exhibit 27

**CITY OF PRINCETON, KENTUCKY
WATER AND WASTEWATER COMMISSION
REGULATION NO. 07-02-2019**

**A REGULATION ESTABLISHING A NEW WHOLESALE WATER RATE
TO BE CHARGED BY THE WATER AND WASTEWATER COMMISSION
OF THE CITY OF PRINCETON, KENTUCKY FOR THE PUBLIC AND
PRIVATE USE OF THE MUNICIPAL WATER AND SEWER SYSTEM
EFFECTIVE JANUARY 1, 2020 AND BILLED FEBRUARY 2020**

WHEREAS, by ordinance No. 2-21-83 (4), the City Council of the City of Princeton granted the City of Princeton Water and Wastewater Commission (hereafter “Commission”) the authority to determine programs and make all plans and determinations as to improvements, rates, and financial practices, and to establish such rules and regulations as it deems necessary or appropriate to govern the furnishing of water and sewer services on behalf of the City of Princeton; and

WHEREAS, the Commission has conducted an evaluation of water rates required to provide adequate revenue to meet actual operation, maintenance, and replacement costs attributable to the system, to meet obligated indebtedness costs, and payments required by applicable bonds and other financial obligations; and

WHEREAS, the Commission continues to incur increases in electricity charges, state mandated retirement and pension funding increases, increased chemical costs and flushing costs associated with meeting numerous federal regulations, and decreased sales as households and industry have become more efficient and conservative; and

WHEREAS, in order to establish a more fair and equitable rate system and to be able to continue providing our customers with quality water both now and in the future and in order to recoup the actual costs incurred to produce and distribute services; and

WHEREAS, pursuant to the aforementioned rate analysis, water and sewer rate schedules have been prepared consistent with applicable Kentucky Division of Water requirements and policies;

WHEREFORE, the Princeton Water and Wastewater Commission hereby adopts the following regulation:

Section 1. The billing and rates for water service to the customers connected to the Commission’s water system within the corporate limits of the City of Princeton shall remain unchanged and continue as adopted at the June 7, 2019 meeting. The rates are as follows:

First	175 cubic ft. / month (min bill):	\$ 8.60
Next	1,825 cubic ft. / month	\$ 3.36 / 100 CF
Over	2,000 cubic ft. / month	\$ 2.97 / 100 CF

Section 2. The billing and rates for water service to customers connected to the Commission’s water system outside the corporate limits of the City of Princeton shall remain unchanged.

Section 3. Monthly rates for water service to wholesale customers of the Commission (other municipalities or rural water districts which take delivery at master water meters) shall be increased to the level now being charged the Commission's largest customers.

FLAT RATE – NO TIERS

\$ 2.97 / 100 CF

The Commission also proposes a surcharge to recover all expenses it may incur to participate in and defend its proposed rates in any Public Service Commission proceeding that is initiated to investigate the reasonableness of those rates. PWWC proposes to recover the total amount of expenses associated with the increase in rates over a 36-month period from the party(ies) that initiates the investigation. If no proceeding is established, PWWC will not seek to recover any amount for Rate Case Expense Surcharge. The estimated cost of the rate case expenses is \$99,000; therefore, PWWC would seek to collect \$2,750 per month in total.

Section 4. Monthly rates for sewer service to customers connected to the Commission's sewer system within the corporate limits of the City of Princeton shall remain at a flat rate of \$7.24 per 100 cubic feet. The structure, as adopted at the June 7, 2019 meeting is as follows:

First	150 cubic ft. / month (min bill):	\$ 10.86
Over	150 cubic ft	\$ 7.24 / 100 CF

Section 5. All customers connected to either the water and sewer system will continue to be charged a monthly customer service fee of \$6.00 per month per meter whether connected to one or both systems.

Section 6. Any regulation or portion thereof inconsistent with the terms of this Regulation is hereby repealed and any section of this Regulation adjudged invalid or unconstitutional shall not affect the validity of the Regulation as a whole or any other section or provision hereof.

Section 7. The change in the wholesale rates provided for herein shall become effective upon its adoption, approval and publication as provided by law with usage starting January 1, 2020 and billed in the February 2020 billing cycle.

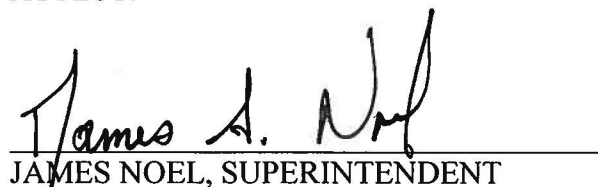
Given first reading on the 2nd day of July, 2019.

Given second reading and duly passed by the City of Princeton Water and Wastewater Commission on the 5th day of November 2019.



ROBERT L. HAYES, CHAIRMAN

ATTEST:



JAMES NOEL, SUPERINTENDENT

Case No. 2019-00444
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28. Provide the minutes of each city council meeting in calendar years 2017, 2018, and 2019 in which a proposed rate adjustment to Princeton's wholesale customers was discussed.

Response: PWWC is providing both the minutes from the city council meeting and PWWC's board meetings that are responsive to this request. See Exhibit 28.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

Exhibit 28

**Princeton Water & Wastewater Commission
Minutes of Special Called Meeting – June 21, 2018**

I. Call to Order

Chairman Bob Hayes called the meeting of the PWWC to order at 4:00 P.M. on Thursday, June 21, 2018 in the board room of the PWWC main office.

II. Roll Call and Recognition of Visitors

Commission Secretary / Director of Finance Tracy Musgove conducted a roll call. Commission members present included: Bob Hayes, Brent Ladd, Pat George, Jay Parrent, and Irl Stevens along with Attorney Todd Wetzell and Superintendent James Noel. There were no visitors.

III. Approval of Minutes from Last Meeting, Financial Statements and Approval of Bills

The minutes from the May meeting were reviewed with a motion made by Irl Stevens and seconded by Brent Ladd to approve the minutes as written. All Ayes. The May financial statements were presented by Ms. Musgove with a motion made by Irl Stevens and seconded by Pat George to approve the financial statements as presented. All Ayes. The May bills were reviewed with a motion made by Jay Parrent and seconded by Brent Ladd to approve. All Ayes.

IV. System Expansion / Old Business

- a) The USDA accepted the engineer's recommendation regarding the awarding of the bids to the two previously mentioned contractors. The first reading of the bond ordinance is set for July 2nd at the City Council meeting with second reading slated for July 16th. Advertisement for the bids will be handled by bond counsel and will be opened at the July 16th meeting after the second reading takes place. *(Both readings have occurred and the USDA was the sole bidder on the bonds at a fixed rate of 2.375%.)*
- b) Ms. Musgove updated the Commissioner's on the refinancing of the Series 2000 USDA bonds. The current issue sold for 3.55%, and generated a present value savings of 8.3%, significantly above the 5% benchmark used to gauge whether or not to refinance.

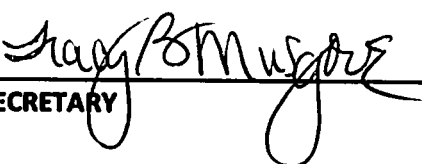
V. New Business and Superintendent's Report

- (a) Superintendent Noel presented the revised Sewer Use Regulation to the Commission which included several changes that impact the industrial sector especially regarding the surcharge formulas. A motion was made by Jay Parrent and seconded by Brent Ladd to adopt the revised regulation as presented. All Ayes.
- (b) Ms. Musgove presented the 2019 budget with total revenues of \$3,286,000; expenses of \$3,376,300; and a net loss of \$90,300. Even with the projected loss, the debt coverage ratio is still excellent and is projected to be 2.85x with > \$500,000 in cash available after debt service. The revenues include raising the customer service fees to \$6.50 monthly regardless of whether the customer has one or two services. Additionally, a rate overhaul, as mentioned in last month's meeting, is anticipated for the second half of the year and would be able to offset much of the anticipated loss indicated from the budget. Expenses include the 21.48% CERS retirement match; the bi-annual cleaning of the lagoons at the water treatment plant; increased chemical and electrical costs along with a 2.5% cost of living raise for most employees. With no further discussion, a motion was made by Brent Ladd and seconded by Irl Stevens to adopt the budget as presented. All Ayes.

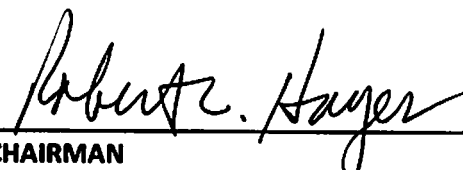
VI. Adjourn

There being no further business to discuss, Irl Stevens made a motion which was then seconded by Brent Ladd to adjourn. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:



SECRETARY



CHAIRMAN

**PRINCETON WATER & WASTEWATER COMMISSION
FISCAL YEAR 2019 BUDGET
ADOPTED JUNE 21, 2018**

INCOME CATEGORIES		2019 BUDGET
4000	WATER SALES	\$ 1,483,000
4010	SEWER SALES	\$ 1,395,000
4015	CUSTOMER SERVICE FEE	\$ 262,000
4020	PENALTY INCOME	\$ 65,000
4030	SALE OF STORES	\$ 8,000
4040	LABOR SALES	\$ 4,000
4046	BANK CUSTOMER CONV.FEE	\$ 1,000
4050	EQUIP RENTAL	\$ 4,000
4065	INT INCOME	\$ -
4080	MISC.INC. S.C.& CONN.	\$ 22,000
4082	MISC.INC-GENERAL	\$ 7,500
4085	FARM RENTAL INCOME	\$ 34,500
4098	GRANT REVENUE	\$ -
	TOTAL INCOME	\$ 3,286,000
EXPENSE CATEGORIES		
6010	SALARIES	\$ 775,500
6020	PAYROLL TAX	\$ 58,600
6030	EMPLOYEE BENEFITS	\$ 276,000
6040	UNIFORMS	\$ 5,000
6050	TRAINING EXPENSE	\$ 10,000
6060	RETIREMENT FUND	\$ 159,000
6070	UTILITIES	\$ 388,500
6080	GASOLINE & OIL	\$ 23,000
6090	EQUIPMENT REPAIR & MAINT	\$ 100,000
6100	SUPPLIES	\$ 22,000
6105	CHEMICALS	\$ 225,000
6110	INSURANCE	\$ 120,000
6120	LAB FEES	\$ 68,000
6121	PROF.SERVICES(OTHER)	\$ 35,000
6122	DATA PROCESSING	\$ 12,000
6125	CONTRACTED SERVICES	\$ 15,000
6130	MISCELLANEOUS EXPENSE	\$ 10,000
6135	POSTAGE EXPENSE	\$ 13,000
6140	RENTAL & LEASE	\$ 3,000
6150	ATTORNEYS FEES	\$ 6,000
6160	TOOLS & EQUIPMENT	\$ 33,000
6180	BUILDING REPAIR & MAINT	\$ 20,000
6185	SLUDGE REMOVAL	\$ 83,000
6650	INVENTORY EXP	\$ 30,000
6660	MISC MATERIAL EXPENSE	\$ 8,000
6665	FREIGHT EXPENSE	\$ 3,000
6670	CAPITAL COST/LABOR/MACH.	\$ (9,000)
6676	KIA INTEREST EXP.(WWTP)	\$ 10,500
6678	RD INTEREST EXPENSE (WTP)	\$ 100,000
6680	DEPRECIATION EXPENSE	\$ 770,000
6699	FEE EXPENSE	\$ 3,200
	TOTAL EXPENSES	\$ 3,376,300
	NET INCOME	\$ (90,300)
	Cash Available for Debt Service (NI + Deprec + Int)	\$ 790,200
	Scheduled Principal and Interest Payments	\$ 278,085
	Debt Service Coverage	2.84

**Princeton Water & Wastewater Commission
Minutes of Special Called Meeting – May 29, 2018**

I. Call to Order

Chairman Bob Hayes called the meeting of the PWWC to order at 4:00 P.M. on Tuesday, May 29, 2018 in the board room of the PWWC main office.

II. Roll Call and Recognition of Visitors

Commission Secretary / Director of Finance Tracy Musgove conducted a roll call. Commission members present included: Bob Hayes, Brent Ladd, Jay Parrent, and Irl Stevens along with Attorney Todd Wetzel and Superintendent James Noel. Commissioner Pat George was absent with prior notification. Chairman Hayes also recognized Ricky Oakley from the Nashville engineering firm of Hethcoat and Davis.

III. Approval of Minutes from Last Meeting, Financial Statements and Approval of Bills

The minutes from the April 24th meeting were reviewed with a motion made by Brent Ladd and seconded by Irl Stevens to approve the minutes as written. All Ayes. The April financial statements were presented by Ms. Musgove with a motion made by Irl Stevens and seconded by Jay Parrent to approve the financial statements as presented. All Ayes. The April bills were reviewed with a motion made by Brent Ladd and seconded by Irl Stevens to approve. All Ayes.

IV. System Expansion / Old Business

- a) Ricky Oakley presented the bid compilation for the USDA project from the May 22nd bid opening. There were six bids for the water line portion of the project with five bids on the tank rehabilitation. JSJ Construction, LLC was the low bidder on the water line project and came in at \$1,892,101 (2% higher than projected). Preferred Sandblasting & Painting, LLC was the low bidder on the Skyline Tank Rehab and came in at \$327,855 (32% higher due to the current condition of the outside steel now requiring complete sandblasting and more coats of paint than what was projected 6 years earlier). While the project is \$120k more than projected, it remains within the \$373k cushion established by the continued reduction of the KIA issue being refunded. This, coupled with a \$210k contingency, should hopefully allow funding of the clearwell and surge tank improvements at the WTP. Mr. Oakley stated that both contractors were known to Hethcoat & Davis and he had no reservations in recommending both to the Commission. Conversation regarding timelines and length of the project ensued with a motion made by Brent Ladd and seconded by Jay Parrent to accept the recommendation of the engineers and to award the water line improvement project to JSJ Construction, LLC and to award the Skyline Tank Rehab project to Preferred Sandblasting & Painting, LLC both subject to USDA approval. All Ayes.
- b) Ms. Musgove updated the Commissioner's on the refinancing of the USDA loan that originally funded the Actiflo improvements at the water treatment plant. The bond sale is currently set for June 13th with closing to take place on June 27th. Currently rates are trending slightly lower.

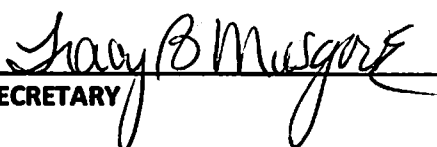
V. New Business and Superintendent's Report

- (a) Superintendent Noel presented his report to the Commission which included the following:
 - TMB is conducting chemical trials at both treatment facilities for a replacement to the DelPac currently being used. They are also testing their phosphate to see if we can have less corrosion and better results than the current ADC product. While TMB's chemicals are more expensive, should the feed rate be lower a switch could be in order.
 - The east side WWTP screw pump has been fixed and new paddles for the oxidation ditches have been ordered at a cost of approximately \$13,000.
 - Mr. Noel also stated it was his opinion that the Commission should look into the feasibility of upgrading the wastewater plant. After discussing all of the current technology, the board agreed that our current engineers be hired to identify what is needed to bring the plant up to date with current technology and the cost estimate to do so.
- (b) Ms. Musgove briefly reviewed the 2019 budget and the burden that the CERS retirement system is placing on the PWWC along with higher chemical and lab fees, electricity charges and the need to upgrade the billing software. With fixed costs rising, she stated it was time to look at an increase in both the customer service fee and rate increases. Water rates have not increased in four years but she stated a complete overhaul is in order to get closer to a unit cost method similar to the sewer rates. After presenting data on what it costs to produce a gallon of water versus the wholesale price, the Commission agreed that the current declining balance system is outdated and a newer more simpler structure should be implemented.

VI. Adjourn

There being no further business to discuss, Brent Ladd made a motion which was then seconded by Jay Parrent to adjourn. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:


SECRETARY


CHAIRMAN

**Princeton Water & Wastewater Commission
Minutes of Regular Meeting – November 29, 2018**

I. Call to Order

Chairman Bob Hayes called the meeting of the PWWC to order at 4:00 P.M. on Thursday, November 29, 2018 in the board room of the PWWC main office.

II. Roll Call and Recognition of Visitors

Commission Secretary / Director of Finance Tracy Musgove conducted a roll call. Commission members present included: Bob Hayes, Brent Ladd, Pat George, and Jay Parrent along with Superintendent James Noel and Attorney Todd Wetzel. Commissioner Stevens was absent with prior notification. Mayor Elect Young was recognized as a visitor.

III. Approval of Minutes from Last Meeting, Financial Statements and Approval of Bills

The minutes from the October meeting were reviewed with a motion made by Brent Ladd and seconded by Pat George to approve the minutes as written. All Ayes. The October financial statements were presented and reviewed by Ms. Musgove with the YTD results showing a rebound in net income. A motion was made by Brent Ladd and seconded by Jay Parrent to approve the financial statements. All Ayes. The October bills were reviewed with a motion made by Brent Ladd and seconded by Pat George to approve. All Ayes.

IV. System Expansion / Old Business

Mr. Noel reported on the work completed to date on the water line project. Documentation was presented for the 3rd construction draw in the amount of \$178,728.93 (includes \$11,721.30 in H&D engineering fees). A motion was made by Jay Parrent and seconded by Brent Ladd to approve the draw as requested. All Ayes.

Ms. Musgove reported that the next draw would include monies to payoff the KIA loan associated with the Industrial Park Tank which was included as a part of the project original funding. Additionally, previously paid engineer's fees and other expenses will be recouped at that time.

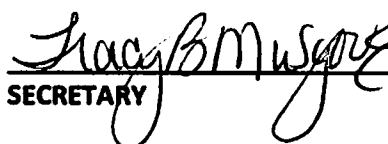
V. New Business and Superintendent's Report

- (a) Mr. Noel presented the Board with an amendment to the employee handbook regarding reimbursement for certification training and expenses should an employee leave within two years of receiving a certification. A motion was made by Brent Ladd and seconded by Pat George to approve the amendment with employee's signing a document at time of training outlining cost of training and knowledge of payback requirement. All Ayes. An amendment was proposed to the leak adjustment policy stating the department will make one trip to verify the leak has been fixed and subsequent trips will be at an additional charge. A motion was made by Brent Ladd and seconded by Pat George to approve change as presented. All Ayes. Issues regarding the Pumpkin Center lift station, the need for internal GIS and GPS training and the discovery of another broken sewer lateral on Main Street from the work performed in Basins 5 & 6 were also discussed.
- (b) Mr. Noel reminded everyone of the request by DOW to develop and adopt a Sewer Overflow Response Plan (SORP). After reviewing several online SORPs and making necessary modifications, Mr. Noel has developed a plan appropriate for PWWC which was included in the Board package. In addition, an amendment to the Sewer Use Regulation regarding the repair and maintenance of private sewer lines is requested. A motion was made by Brent Ladd and seconded by Jay Parrent to adopt the SORP and to amend the Sewer Use Regulation as presented. All Ayes.
- (c) Ms. Musgove informed the members of her efforts in working jointly with the UNC Environmental Finance Center on a Rate Study and other information required by the PSC to establish a new rate system. This entity provides assistance to small utilities free of charge and she requests that a formal motion be made to allow the sharing of information with this entity. A motion was made by Jay Parrent and seconded by Brent Ladd to allow Ms. Musgove to share audits, financial, and billing data in order to fully utilize the services of this center. All Ayes.

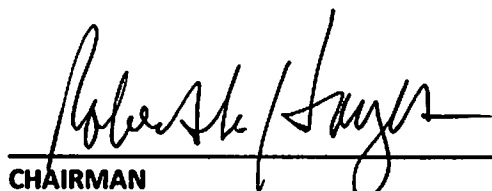
VI. Adjourn

It was decided that the December meeting would be cancelled due to the holidays; therefore, the next meeting date will be Thursday, January 31st. With no further business to discuss, Brent Ladd made a motion which was then seconded by Jay Parrent to adjourn. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:



SECRETARY



CHAIRMAN

**Princeton Water & Wastewater Commission
Minutes of Regular Meeting – October 25, 2018**

I. Call to Order

Chairman Bob Hayes called the meeting of the PWWC to order at 4:00 P.M. on Thursday, October 25, 2018 in the board room of the PWWC main office.

II. Roll Call and Recognition of Visitors

Commission Secretary / Director of Finance Tracy Musgove conducted a roll call. Commission members present included: Bob Hayes, Brent Ladd, Pat George, and Irl Stevens along with Superintendent James Noel and Attorney Todd Wetzell. Commissioner Parrent was absent with prior notification. No visitors were present.

III. Approval of Minutes from Last Meeting, Financial Statements and Approval of Bills

The minutes from the September meeting were reviewed with a motion made by Irl Stevens and seconded by Brent Ladd to approve the minutes as written. All Ayes. The first quarter financial statements were presented and reviewed by Ms. Musgove with the YTD results showing net income lagging budget by almost \$5k. A motion was made by Brent Ladd and seconded by Irl Stevens to approve the financial statements. All Ayes. The September bills were reviewed with a motion made by Brent Ladd and seconded by Pat George to approve. All Ayes.

IV. System Expansion / Old Business

Mr. Noel reported on the work completed to date on the water line project. Line 5 at the UK Experiment Station passed the pressure test and the BacT samples were good. This line should be tied in next week. Line has been laid behind the street department in the abandoned railroad bed and will be pressure tested soon. Once complete, they will cross bridge on Varmintrace and tie back into existing line and see if tank turnover improves at Industrial Park.

The Skyline Tank rehab has been placed on hold until the springtime due to concerns about the temperature and its affect on the curing process of the exterior paint coating. Documentation was also presented for the second construction draw in the amount of \$175,886.75 (includes \$11,457.90 in H&D engineering fees). A motion was made by Brent Ladd and seconded by Pat George to approve the draw as requested. All Ayes.

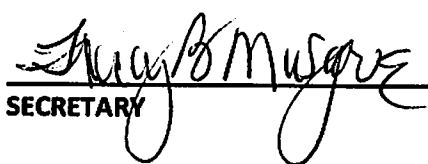
V. New Business and Superintendent's Report

- (a) Mr. Noel presented the Board with a proposed payout for Christmas bonuses by department. \$12,250 was budgeted for the Christmas payout and Mr. Noel scheduled a total of \$12,150. A motion was made by Brent Ladd and seconded by Pat George to approve the Christmas bonuses as presented. All Ayes.
- (b) Ms. Musgove presented information gathered from the Pennyrile Area Development District regarding water and sewer rates among the entities of the PADD district. Princeton's rates are below average as is the wholesale rate charged to Lyon and Caldwell County.


VI. Adjourn

The next meeting date was set for Thursday, November 29th. With no further business to discuss, Brent Ladd made a motion which was then seconded by Pat George to adjourn. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:



SECRETARY



CHAIRMAN

**Princeton Water & Wastewater Commission
Minutes of Regular Meeting – January 31, 2019**

I. Call to Order

Chairman Bob Hayes called the meeting of the PWWC to order at 4:00 P.M. on Thursday, January 31, 2019.

II. Roll Call and Recognition of Visitors

Commission Secretary / Director of Finance Tracy Musgove conducted a roll call. Commission members present included: Bob Hayes, Brent Ladd, Pat George, Irl Stevens and Jay Parrent along with Superintendent James Noel (via teleconference due to family illness) and Attorney Todd Wetzel. Mayor Young and City Clerk Julie Key were recognized as visitors in addition to Kevin Martin who was representing Dawn Taylor regarding a high bill at 107 Lake Street.

Prior to the meeting getting underway, City Clerk Julie Key administered the Oath of Office to all Commissioners and then excused herself from the meeting. At that point in time Mr. Martin addressed the Commission regarding high usage on the January bill just received. Two of the three rental units are vacant as is the office/warehouse area. A meter profile was pulled indicating water ran consistently for approximately 28 days and then abruptly stopped prior to the meter being read. The meter has been checked and all components have come back in order; however, Mr. Martin contends there are no issues with the plumbing at the location and the renter states there were no issues in his apartment. After a long discussion it was suggested by Commissioner Parrent to send the meter off for additional verification of accuracy and address the issue once the results are obtained. *Update: Meter was sent off for testing and was found to be compliant. Customer was offered adjustment per normal leak adjustment policy and obtained a credit for approximately \$760 leaving a total bill of ~ \$1,067 which has been paid in full.*

III. Approval of Minutes from Last Meeting, Financial Statements and Approval of Bills

The minutes from the November meeting were reviewed with a motion made by Brent Ladd and seconded by Pat George to approve the minutes as written. All Ayes. The financial statements were presented and reviewed by Ms. Musgove with the six month results showing a rebound in YTD operating revenues with YTD Net Income ahead of budget by ~\$129k. A motion was made by Brent Ladd and seconded by Jay Parrent to approve the financial statements. All Ayes. The November and December bills were reviewed with a motion made by Pat George and seconded by Brent Ladd to approve. All Ayes.

IV. System Expansion / Old Business

Mr. Noel reported on the work completed to date on the water line project. Documentation was presented for the 4th and 5th construction draws in the amounts of \$776,641.05 and \$208,490.07 (including \$618,144.93 in reimbursements to PWWC). A motion was made by Brent Ladd and seconded by Jay Parrent to approve the draws as requested. All Ayes. A discussion was then held regarding the affects the government shutdown has had on the funding of the RD project. After conferring with Regional Director Gillum, it was determined that as long as there were no change orders, reimbursement from the USDA would occur without issue and PWWC could move forward to fund the requests outside of the construction draw process. At Ms. Gillum's suggestion, the next construction progress meeting has been scheduled for February 14th, the day before the next government deadline.

Ms. Musgove updated the members on the findings by the UNC Environmental Finance Center regarding the financial assessment of the system and the vulnerability issues of our local population.

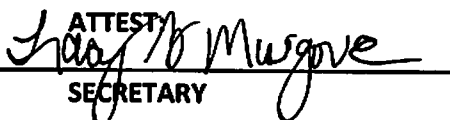
V. New Business and Superintendent's Report

- (a) Ms. Musgove noted that the Commissioners had all received a copy of "Your Duty Under the Law" and "Managing Public Records" and asked for everyone to sign the proof of receipt. Everyone complied.
- (b) Ms. Musgove requested to amend the budget to lower operating revenues by \$63,000 (the previously planned customer service fee increase) and to lower sludge removal expenses by \$60,000 since it appears the contractor will not be able to get to the WTP lagoons until late spring. Rather than deal with this at that time, it will be moved to fiscal year 2020. By lowering both the revenues and the expenses by roughly the same amount, the total net loss only increases by the \$3,000 difference. A motion to adopt the amended budget was made by Brent Ladd and seconded by Jay Parrent. All Ayes.

VI. Executive Session and Adjourn

A motion was made by Pat George and seconded by Brent Ladd to enter into closed session pursuant to KRS 61.810(1)(f) for the purpose of discussing a potential litigation matter. All those present voted affirmatively, whereupon the Commission entered into closed session. Upon conclusion of the discussion in closed session, a motion was made by Brent Ladd and seconded by Pat George to return to open session. Said motion was unanimously approved, whereupon the Commission returned to open session. There being no further business to discuss, Brent Ladd made a motion which was then seconded by Irl Stevens to adjourn. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST


SECRETARY


CHAIRMAN

**Princeton Water & Wastewater Commission
Minutes of Special Called Meeting – June 5, 2019**

I. Call to Order

Chairman Bob Hayes called the meeting of the PWWC to order at 3:00 P.M. on Wednesday, June 5th in lieu of the regular meeting scheduled for Thursday, May 30th, which was cancelled due to not having a quorum of attendees.

II. Roll Call and Recognition of Visitors

Commission Secretary / Director of Finance Tracy Musgove conducted a roll call. Commission members present included: Bob Hayes, Brent Ladd, Pat George, and Jay Parrent along with Superintendent James Noel and Attorney Todd Wetzel. Irl Stevens was absent with prior notification. Mayor Young was the only visitor present.

III. Approval of Minutes from Last Meeting, Financial Statements and Approval of Bills

The minutes from the May 9th meeting were reviewed with a motion made by Brent Ladd and seconded by Pat George to approve the minutes as written. All Ayes. The financial statements for April were presented and reviewed by Ms. Musgove. A motion was made by Jay Parrent and seconded by Brent Ladd to approve the financial statements. All Ayes. The April bills were reviewed with a motion made by Brent Ladd and seconded by Pat George to approve. All Ayes.

IV. System Expansion / Old Business

Mr. Noel reported on several items of clean-up work that has been ongoing in preparation for the paving along Maple and Varmintrace. The paving job looks good and was well received by the community. Sandlick Rd and Dawson Rd are still in line for paving and should be completed in a few weeks. The materials for the railroad bridge crossing are 3-5 weeks out and reportedly are waiting on the sub-contractor. No update still on a start date for the bridge. A lot of work has been happening on Baldwin Ave "killing" galvanized lines. Skyline tank project is coming along nicely and should be complete at the next meeting. Documentation was presented for the 9th pay request which included draws for the Skyline Tank also bringing the total amount to \$294,279.81. In addition, Change Order # 1 for the Skyline Tank Project was submitted for approval in the amount of \$10,100 for replacing the hatch and vent which were deemed to be worn beyond repair. A motion was made by Jay Parrent and seconded by Brent Ladd to approve both the change order and the pay request. All Ayes.

V. New Business and Superintendent's Report

- (a) Ms. Musgove presented the budget for the upcoming fiscal year which includes rate increases for both water and sewer along with a \$1 increase to the monthly customer service fee. Without the rate increase, a loss of more than \$350,000 was projected. This loss included a projected \$88k increase to depreciation expense from where the project will begin to be placed in service. Increases to liability insurance, chemical costs to lower disinfectant by-products and other chemicals to meet regulations, utilities, mandated retirement funding, lagoon cleaning at the WTP and interest cost on the new debt related to the project made the rate increase necessary. Ms. Musgove pointed out that it has been five years since a water increase and three years since a sewer increase was passed and during that time these categories, which are out of the control of management, have all increased significantly despite efforts of management to control costs, limit overtime and utilize employees in dual roles while replacing full time office staff with part-time. The budget also included a 2.5% COLA pool raise for employees which Superintendent Noel will administer based on merit. The new budget projects total revenue at \$3,505,000 against expenses of \$3,581,238 for a net loss of \$76,238. The loss would have been almost eliminated had the increase to the water districts been able to have started at the beginning of the fiscal year versus the September billing. This budget projects to service debt at a 3.37x coverage rate and generate \$660k cash after debt service which will begin a much needed reserve replacement plan since the Commission's assets are approximately 60% depreciated and will be needing replacement and more costly repairs. A motion was made by Brent Ladd and seconded by Pat George to accept the budget as presented. All Ayes. *(A copy of the budget is being included in the minute book)*
- (b) Ms. Musgove then went into detail how the rates have been redesigned to be fair and equitable to the citizens and users on the system and to fully compensate the PWWC for the cost it takes to produce and distribute water and treat wastewater. In addition, the redesign will greatly simplify the rate calculation and move from the declining block rate structure, which was popular in the 1980's and was used to attract industry and large users to the system, to a uniform full cost pricing rate structure. With the help of the UNC Environmental Finance Staff, it was decided to approach the water rate redesign in a two step phase since there were four tiers in the original design. With the cost of water being projected at \$3.36/100 cf, the goal would be to get everyone to pay that rate. Currently, the water districts pay only 68% of the cost to produce the water(\$2.29/100 cf) while residential users at the minimum level pay 2.5x that rate. This increase will collapse the last tier of the declining block rate structure which mainly affects wholesale and the largest commercial users and raise that rate to \$2.97 (a 30% increase). The minimum usage for residential users will be increased from 150 to 175 cf without raising the minimum rate (a 16.7% increase) while the second tier usage will be increased from 1100 cf to 2000cf and will be priced at the calculated full cost of \$3.36. While the largest users could see a 30% increase,

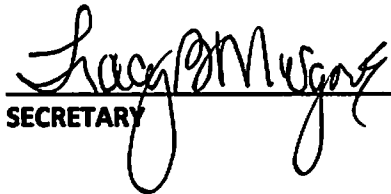
they will still be paying only 88% of the true cost it takes to treat, produce, and distribute the water. Nearly ¼ of all customers should see no increase in water rates.

According to Ms. Musgove, sewer rates were easier to address to since the difference in the first and last tier was only \$0.31 and the gap between what was being charged at the lowest tier and the cost to produce was only 16%. The full cost to treat wastewater was calculated at \$7.69/100cf and the decision was made to collapse all tiers and raise the price from \$6.63 to \$7.24/100cf for all levels. Each rate code will now have a minimum depending on the size of the meter and all usage over the minimum will be billed at \$7.24/100cf. This results in a 4.3% increase to the minimum user and 9.2% increase at the higher levels with the average user seeing an increase of 7.9%. After analyzing the results of this restructure, the next step would take the pricing to the full cost. Chairman Hayes proceeded to read the new Rate Regulation 06-05-2019. A motion was made by Jay Parrent and seconded by Brent Ladd to approve the first reading of the Regulation which serves to increase to both rates as presented and also adds \$1 to the monthly customer service fee. All Ayes. A second reading of the Regulation will take place on Friday, June 7th at 10:00 AM. (A copy of Regulation 06-05-2019 is inserted in the minute book)

VI. Adjourn

There being no further issues or business to discuss, Brent Ladd made a motion seconded by Pat George to adjourn. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:


SECRETARY


CHAIRMAN

**Princeton Water & Wastewater Commission
Minutes of Special Called Meeting – June 7, 2019**

I. Call to Order

Chairman Bob Hayes called the special called meeting of the PWWC to order at 10:00 A.M. on Friday, June 7, 2019 in the PWWC main office.

II. Roll Call and Recognition of Visitors

Superintendent Noel conducted a roll call. The following Commission members were present: Bob Hayes, Pat George, Brent Ladd, and Jay Parrent. Director of Finance Tracy Musgove, Commissioner Irl Stevens and Attorney Todd Wetzel were all absent with prior notification. There were no visitors.

Since the agenda of the meeting consisted of only one item, the approval of minutes from last meeting and the review of financial statements and bills were deferred until the upcoming regular meeting.

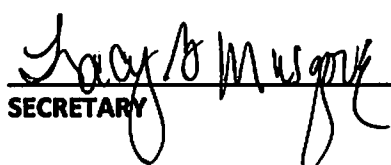
III. New Business – Second Reading of Regulation 06-05-2019

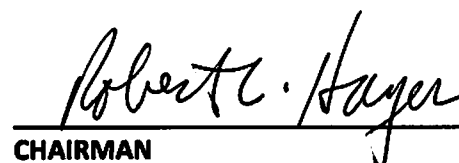
Chairman Hayes reviewed Rate Regulation 06-05-2019 and asked if there were any comments or discussion. There being none, he then asked for a motion to adopt the regulation as presented which would be considered the second reading as required by law. The motion to adopt Regulation 06-05-2019 was made by Brent Ladd and seconded by Pat George. All Ayes. The new rates will become effective with the August billing.

IV. Adjourn

There being no further business to discuss, Commissioner Parrent made a motion to adjourn which was then seconded by Brent Ladd. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:


SECRETARY


CHAIRMAN

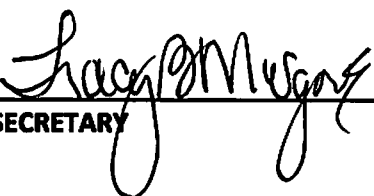
they will still be paying only 88% of the true cost it takes to treat, produce, and distribute the water. Nearly ¼ of all customers should see no increase in water rates.

According to Ms. Musgove, sewer rates were easier to address to since the difference in the first and last tier was only \$0.31 and the gap between what was being charged at the lowest tier and the cost to produce was only 16%. The full cost to treat wastewater was calculated at \$7.69/100cf and the decision was made to collapse all tiers and raise the price from \$6.63 to \$7.24/100cf for all levels. Each rate code will now have a minimum depending on the size of the meter and all usage over the minimum will be billed at \$7.24/100cf. This results in a 4.3% increase to the minimum user and 9.2% increase at the higher levels with the average user seeing an increase of 7.9%. After analyzing the results of this restructure, the next step would take the pricing to the full cost. Chairman Hayes proceeded to read the new Rate Regulation 06-05-2019. A motion was made by Jay Parrent and seconded by Brent Ladd to approve the first reading of the Regulation which serves to increase to both rates as presented and also adds \$1 to the monthly customer service fee. All Ayes. A second reading of the Regulation will take place on Friday, June 7th at 10:00 AM. (A copy of Regulation 06-05-2019 is inserted in the minute book)

VI. Adjourn

There being no further issues or business to discuss, Brent Ladd made a motion seconded by Pat George to adjourn. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:


SECRETARY


CHAIRMAN

Princeton Water & Wastewater Commission
Minutes of Special Called Meeting – June 7, 2019

I. Call to Order

Chairman Bob Hayes called the special called meeting of the PWWC to order at 10:00 A.M. on Friday, June 7, 2019 in the PWWC main office.

II. Roll Call and Recognition of Visitors

Superintendent Noel conducted a roll call. The following Commission members were present: Bob Hayes, Pat George, Brent Ladd, and Jay Parrent. Director of Finance Tracy Musgove, Commissioner Irl Stevens and Attorney Todd Wetzel were all absent with prior notification. There were no visitors.

Since the agenda of the meeting consisted of only one item, the approval of minutes from last meeting and the review of financial statements and bills were deferred until the upcoming regular meeting.

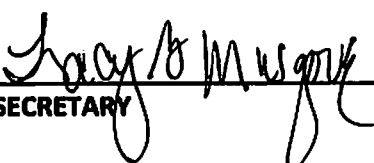
III. New Business – Second Reading of Regulation 06-05-2019

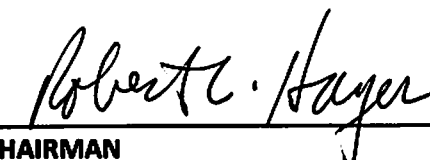
Chairman Hayes reviewed Rate Regulation 06-05-2019 and asked if there were any comments or discussion. There being none, he then asked for a motion to adopt the regulation as presented which would be considered the second reading as required by law. The motion to adopt Regulation 06-05-2019 was made by Brent Ladd and seconded by Pat George. All Ayes. The new rates will become effective with the August billing.

IV. Adjourn

There being no further business to discuss, Commissioner Parrent made a motion to adjourn which was then seconded by Brent Ladd. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:


SECRETARY


CHAIRMAN

**PRINCETON WATER & WASTEWATER COMMISSION
FISCAL YEAR 2019 BUDGET
ADOPTED JUNE 5, 2019**

INCOME CATEGORIES	2020 BUDGET
4000 WATER SALES	1,624,000
4010 SEWER SALES	1,477,000
4015 CUSTOMER SERVICE FEE	240,000
4020 PENALTY INCOME	60,000
4030 SALE OF STORES	12,000
4040 LABOR SALES	6,000
4046 BANK CUSTOMER CONV.FEE	1,000
4050 EQUIP RENTAL	4,000
4065 INT INCOME	-
4080 MISC.INC. S.C.& CONN.	20,000
4082 MISC.INC-GENERAL	7,500
4085 FARM RENTAL INCOME	34,500
4098 GRANT REVENUE	-
TOTAL INCOME \$	3,486,000
EXPENSE CATEGORIES	
6010 SALARIES	808,500
6020 PAYROLL TAX	61,000
6030 EMPLOYEE BENEFITS	297,000
6040 UNIFORMS	5,000
6050 TRAINING EXPENSE	6,000
6060 RETIREMENT FUND	187,000
6070 UTILITIES	420,000
6080 GASOLINE & OIL	25,000
6090 EQUIPMENT REPAIR & MAINT	75,000
6100 SUPPLIES	20,000
6105 CHEMICALS	210,000
6110 INSURANCE	130,000
6120 LAB FEES	63,000
6121 PROF.SERVICES(OTHER)	30,000
6122 DATA PROCESSING	12,000
6125 CONTRACTED SERVICES	12,500
6130 MISCELLANEOUS EXPENSE	10,000
6135 POSTAGE EXPENSE	12,000
6140 RENTAL & LEASE	5,000
6150 ATTORNEYS FEES	6,000
6160 TOOLS & EQUIPMENT	20,000
6180 BUILDING REPAIR & MAINT	15,000
6185 SLUDGE REMOVAL	90,000
6650 INVENTORY EXP	40,000
6660 MISC MATERIAL EXPENSE	15,000
6665 FREIGHT EXPENSE	1,500
6670 CAPITAL COST/LABOR/MACH.	(10,000)
6676 KIA INTEREST EXP.(WWTP)	10,000
6678 RD INTEREST EXPENSE (WTP)	84,738
6680 DEPRECIATION EXPENSE	920,000
6699 FEE EXPENSE	5,000
TOTAL EXPENSES	3,586,238
NET INCOME \$	(100,238)
Cash Available for Debt Service (NI + Deprec + Int) \$	914,500
Scheduled Principal and Interest Payments \$	278,085
Debt Service Coverage	3.29

**CITY OF PRINCETON, KENTUCKY
WATER AND WASTEWATER COMMISSION
REGULATION NO. 06-05-2019**

A REGULATION ESTABLISHING THE WATER AND SEWER RATES TO BE CHARGED BY THE WATER AND WASTEWATER COMMISSION OF THE CITY OF PRINCETON, KENTUCKY FOR THE PUBLIC AND PRIVATE USE OF THE MUNICIPAL WATER AND SEWER SYSTEM EFFECTIVE WITH AUGUST 5, 2019 BILLING

WHEREAS, by ordinance No. 2-21-83 (4), the City Council of the City of Princeton granted the City of Princeton Water and Wastewater Commission (hereafter "Commission") the authority to determine programs and make all plans and determinations as to improvements, rates, and financial practices, and to establish such rules and regulations as it deems necessary or appropriate to govern the furnishing of water and sewer services on behalf of the City of Princeton; and

WHEREAS, the Commission has conducted an evaluation of water and sewer rates required to provide adequate revenue to meet actual operation, maintenance, and replacement costs attributable to the system, to meet obligated indebtedness costs, and payments required by applicable bonds and other financial obligations; and

WHEREAS, the Commission continues to incur increases in electricity charges, state mandated retirement and pension funding increases, increased chemical costs and flushing costs associated with meeting numerous federal regulations, and decreased sales as households and industry have become more efficient and conservative; and

WHEREAS, in order to more fairly charge customers who use the least amount of water and who currently subsidize the largest users and in order to recoup the actual costs incurred to produce and distribute services; and

WHEREAS, pursuant to the aforementioned rate analysis, water and sewer rate schedules have been prepared consistent with applicable Kentucky Division of Water requirements and policies;

WHEREFORE, the Princeton Water and Wastewater Commission hereby adopts the following regulation:

Section 1. The minimum allowance shall be increased to 175 cubic feet for water service to customers connected to the Commission's water system within the corporate limits of the City of Princeton and the minimum charge of \$8.60 shall remain unchanged. The second tier shall increase to 2,000 cubic feet and will be charged at the full cost price of \$3.36 / 100 cubic feet. The fourth tier shall be eliminated and each 100 cubic feet over 2,000 cubic feet shall be charged a flat rate of \$2.97 per 100 cubic feet. Rates will now be as follows:

First	175 cubic ft. / month (min bill):	\$ 8.60
Next	1,825 cubic ft. / month	\$ 3.36 / 100 CF
Over	2,000 cubic ft. / month	\$ 2.97 / 100 CF

Section 2. The billing and rates for water service to customers connected to the Commission's water system outside the corporate limits of the City of Princeton shall remain unchanged.

Section 3. Monthly rates for water service to wholesale customers of the Commission (other municipalities or rural water districts which take delivery at master water meters) shall remain unchanged.

Section 4. Monthly rates for sewer service to customers connected to the Commission sewer system within the corporate limits of the City of Princeton shall now be charged at a flat rate of \$7.24 per 100 cubic feet. The new structure shall be as follows:

First	150 cubic ft. / month (min bill):	\$ 10.86
Over	150 cubic ft	\$ 7.24 / 100 CF

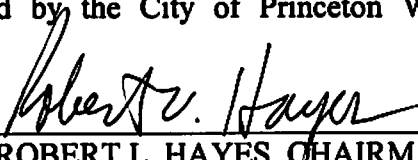
Section 5. All customers connected to either the water and sewer system will now be charged a monthly customer service fee of \$6.00 per month per meter whether connected to one or both systems.

Section 6. Any regulation or portion thereof inconsistent with the terms of this Regulation is hereby repealed and any section of this Regulation adjudged invalid or unconstitutional shall not affect the validity of the Regulation as a whole or any other section or provision hereof.

Section 7. The rates and charges provided for herein shall become effective upon its adoption, approval and publication as provided by law and shall become effective with the bills due August 5, 2019.

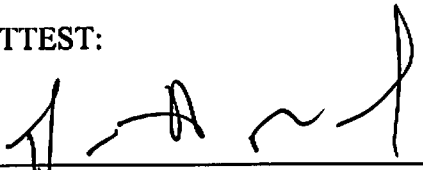
Given first reading on the 5th day of June, 2019.

Given second reading and duly passed by the City of Princeton Water and Wastewater Commission on the 7th day of June 2019.



 ROBERT L. HAYES, CHAIRMAN

ATTEST:



 JAMES NOEL, SUPERINTENDENT

**Princeton Water & Wastewater Commission
Minutes of Special Called Meeting – July 2, 2019**

I. Call to Order

Chairman Bob Hayes called the meeting of the PWWC to order at 4:00 P.M. on Tuesday July 2nd in lieu of the regular meeting scheduled for June 27th.

II. Roll Call and Recognition of Visitors

Commission Secretary / Director of Finance Tracy Musgove conducted a roll call. Commission members present included: Bob Hayes, Brent Ladd, and Irl Stevens. Pat George, and Jay Parrent were absent with prior notification. Superintendent James Noel and Attorney Todd Wetzel were also present along with Mayor Young.

III. Approval of Minutes from Last Meeting, Financial Statements and Approval of Bills

The minutes from the June 5th and June 7th meetings were reviewed with a motion made by Brent Ladd and seconded by Bob Hayes to approve the minutes as written. All Ayes. The financial statements for May were presented and reviewed by Ms. Musgove. A motion was made by Brent Ladd and seconded by Irl Stevens to approve the financial statements. All Ayes. The bills were reviewed with a motion made by Brent Ladd and seconded by Irl Stevens to approve. All Ayes.

IV. System Expansion / Old Business

Mr. Noel reported that the start date for the bridge portion of the project is slated for July 15th. P&L Railroad has been notified to have flaggers on hand. The Sandlick Road section has been pressure tested and has passed all tests along with the BacT samples. Paving on Noble Ave is scheduled for July 8th and there are still several items of clean-up work to be done. Skyline tank project still needs clean-up work and fencing and hopefully will be complete at the next meeting. Documentation was presented for the 10th pay request which included draws for both the tank rehab and the water project totaling \$300,326.46. A motion was made by Brent Ladd and seconded by Irl Stevens to approve the pay request. All Ayes.

V. New Business and Superintendent's Report city

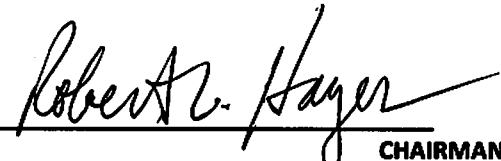
- (a) Ms. Musgove updated the members regarding the presentation on the rate increases to the City Council the previous evening. While there has been minimal Facebook comments from the public, generally, the need for the increase was understood by Council Members.
- (b) Ms. Musgove then presented findings regarding a needed rate increase for the wholesale customers. The same reasoning applies to the wholesale customer base as did the reason to increase and revamp the rate structure for the retail customer base. Ms. Musgove pointed out that it has been five years since a water rate increase and during that time several expense categories, which are out of the control of management, have all increased significantly despite management's best efforts to control costs and think "out of the box". The rates have been redesigned to be fair and equitable to the citizens and users on the system and to fully compensate the PWWC for the cost it takes to produce and distribute water. With the cost of water calculated at \$3.36/100 cf, the goal would be to get everyone to pay that rate. Currently, the water districts pay only 68% of this amount (\$2.29/100 cf) and this increase will raise that rate to \$2.97 (a 30% increase); however, they will still be paying only 88% of the true cost it takes to treat, produce, and distribute the water.

Chairman Hayes proceeded to read the new Rate Regulation 07-02-2019. A motion was made by Brent Ladd and seconded by Irl Stevens to approve the first reading of the Regulation which serves to increase wholesale rates to level of the largest retail users in the system. All Ayes. A second reading of the Regulation will take place at the next board meeting. *(A copy of Regulation 07-02-2019 will be inserted in the minute book after final reading)*

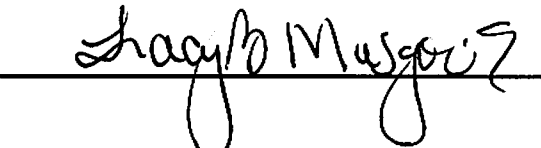
VI. Adjourn

There being no further issues or business to discuss, Brent Ladd made a motion seconded by Irl Stevens to adjourn. All Ayes. Chairman Hayes adjourned the meeting.

ATTEST:



CHAIRMAN



SECRETARY

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

29. Provide a copy of all correspondence, electronic mail messages, or other written communications between Princeton and its wholesale customers since January 1, 2017, regarding revisions to Princeton's wholesale rates.

Response: See Exhibit 29.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

Exhibit 29

Tracy Musgove

From: Tracy Musgove [tracymusgove@bellsouth.net]
Sent: Monday, October 21, 2019 10:06 AM
To: 'dixie.cayce@att.net'
Subject: Usage calculations
Attachments: Wholesale usage calculations.xlsx

Importance: High

This should get you what you want. Please note that my formula for the total gallons by month takes the four meters that are in cubic feet and converts them to gallons and then adds to the other two meters which are in gallons already.

If you have any questions, give me a buzz. Do you have three people in total coming tomorrow including yourself? Just wanted to have enough seating, etc.

Tracy B. Musgove
Director of Finance and Special Projects
Princeton Water & Wastewater
101 E. Market St. - P.O. Box 231
Princeton, KY 42445
office: (270) 365-9301 cell: (270) 339-2178
tracymusgove@bellsouth.net

From: **Tracy Musgove** <tracymusgove@bellsouth.net>

Date: Sat, Oct 5, 2019 at 5:33 AM

Subject: Meeting to discuss rate increase

To: jimmy.littlefield@att.net <jimmy.littlefield@att.net>, patfralick@gmail.com <patfralick@gmail.com>, dixie.cayce@att.net <dixie.cayce@att.net>, James Noel <jamesnoel@princetonwater.com>, Bob Hayes <hayesbp@bellsouth.net>, Todd Wetzel <btwetzels@att.net>

Sent from [Mail](#) for Windows 10

It has been 5 years since the last increase was implemented for wholesale water rates. Since that time, labor costs and retirement expenses in particular have increased significantly as have chemicals, lab fees, and electrical costs. This, coupled with increasing repairs to an aging system, constant pressure to reduce DBPs, and increased flushing to maintain water quality has led us to the point where a wholesale increase is critically needed.

Last October, I enlisted the help of professionals with the Environmental Finance Center at UNC Chapel Hill. Assessments of our system's financial stability and the affordability to our customer base were completed along with a rate study. Several rate scenarios were modeled and it became apparent that the declining block rate system no longer worked for a community such as Princeton with a declining population and industry base. A new rate structure needs to be implemented and I would like to propose a meeting for us to discuss what we feel needs to be done in order to insure the future financial viability of our system and the continued supply of quality drinking water to both Lyon and Caldwell Water Districts.

October 21st, 22nd or 23rd have been proposed as potential meeting dates. Please let me know which of these works for each of you and we will then arrange a time where all can be present.

Thank you in advance for your time.

Tracy B. Musgove

Director of Finance and Special Projects

Princeton Water & Wastewater

101 E. Market St. - P.O. Box 231

Princeton, KY 42445

office: (270) 365-9301 cell: (270) 339-2178

tracymusgove@bellsouth.net

Tracy Musgove

From: Dixie Cayce [dixie.cayce@att.net]
Sent: Monday, October 21, 2019 11:03 AM
To: Tracy Musgove
Subject: Re: Meeting

There will be 4 total from Lyon Co. Formula sheet was great.

Thanks,

Dixie

On Monday, October 21, 2019, 10:05:00 AM CDT, Tracy Musgove <tracymusgove@bellsouth.net> wrote:

This should get you what you want. Please note that my formula for the total gallons by month takes the four meters that are in cubic feet and converts them to gallons and then adds to the other two meters which are in gallons already.

If you have any questions, give me a buzz. Do you have three people in total coming tomorrow including yourself? Just wanted to have enough seating, etc.

Tracy B. Musgove

Director of Finance and Special Projects

Princeton Water & Wastewater

101 E. Market St. - P.O. Box 231

Princeton, KY 42445

office: (270) 365-9301 cell: (270) 339-2178

tracymusgove@bellsouth.net

From: Jimmy Littlefield [<mailto:jimmy.littlefield@att.net>]
Sent: Tuesday, October 08, 2019 9:22 AM
To: Tracy Musgove
Subject: Re: Meeting to discuss rate increase

Tracy, October 21 or 22 should be fine.

Jimmy Littlefield, CEO
Caldwell County Water District
118 W Market Street
Princeton, KY 42445
ph (270) 365-9381
fax (270) 365-9591

On Saturday, October 5, 2019, 05:34:01 AM CDT, Tracy Musgove <tracymusgove@bellsouth.net> wrote:

Sent from [Mail](#) for Windows 10

It has been 5 years since the last increase was implemented for wholesale water rates. Since that time, labor costs and retirement expenses in particular have increased significantly as have chemicals, lab fees, and electrical costs. This, coupled with increasing repairs to an aging system, constant pressure to reduce DBPs, and increased flushing to maintain water quality has led us to the point where a wholesale increase is critically needed.

Last October, I enlisted the help of professionals with the Environmental Finance Center at UNC Chapel Hill. Assessments of our system's financial stability and the affordability to our customer base were completed along with a rate study. Several rate scenarios were modeled and it became apparent that the declining block rate system no longer worked for a community such as Princeton with a declining population and industry base. A new rate structure needs to be implemented and I would like to propose a meeting for us to discuss what we feel needs to be done in order to insure the future financial viability of our system and the continued supply of quality drinking water to both Lyon and Caldwell Water Districts.

October 21st, 22nd or 23rd have been proposed as potential meeting dates. Please let me know which of these works for each of you and we will then arrange a time where all can be present.

Thank you in advance for your time.

Tracy B. Musgove

Director of Finance and Special Projects

Princeton Water & Wastewater

101 E. Market St. - P.O. Box 231

Princeton, KY 42445

office: (270) 365-9301 cell: (270) 339-2178

tracymusgove@bellsouth.net

Tracy Musgove

From: Pat Fralick [patfralick@gmail.com]
Sent: Sunday, October 06, 2019 1:48 PM
To: Tracy Musgove
Subject: Re: Meeting to discuss rate increase

Hi, Tracy
I can be available on any of those days.
Pat

Sent from my iPhone

On Oct 5, 2019, at 5:34 AM, Tracy Musgove <tracymusgove@bellsouth.net> wrote:

Sent from [Mail](#) for Windows 10

It has been 5 years since the last increase was implemented for wholesale water rates. Since that time, labor costs and retirement expenses in particular have increased significantly as have chemicals, lab fees, and electrical costs. This, coupled with increasing repairs to an aging system, constant pressure to reduce DBPs, and increased flushing to maintain water quality has led us to the point where a wholesale increase is critically needed.

Last October, I enlisted the help of professionals with the Environmental Finance Center at UNC Chapel Hill. Assessments of our system's financial stability and the affordability to our customer base were completed along with a rate study. Several rate scenarios were modeled and it became apparent that the declining block rate system no longer worked for a community such as Princeton with a declining population and industry base. A new rate structure needs to be implemented and I would like to propose a meeting for us to discuss what we feel needs to be done in order to insure the future financial viability of our system and the continued supply of quality drinking water to both Lyon and Caldwell Water Districts.

October 21st, 22nd or 23rd have been proposed as potential meeting dates. Please let me know which of these works for each of you and we will then arrange a time where all can be present.

Thank you in advance for your time.

Tracy B. Musgove

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Princeton Water & Wastewater

101 E. Market St. - P.O. Box 231

Princeton, KY 42445

office: (270) 365-9301 cell: (270) 339-2178

tracymusgove@bellsouth.net

From: Pat Fralick [patfralick@gmail.com]
Sent: Thursday, October 17, 2019 7:55 AM
To: Tracy Musgove
Subject: Re: Meeting

Our attorney will not be attending Tuesday's meeting.

Sent from my iPhone

> On Oct 16, 2019, at 9:18 AM, Tracy Musgove <tracymusgove@bellsouth.net> wrote:

>
> Ms. Pat, I am just trying to finalize everything and wanted to find
> out Dailey's status. You mentioned you were going to speak with Jimmy
> about it first. Please let me know.

> Thanks Tracy

> -----Original Message-----

> From: Pat Fralick [<mailto:patfralick@gmail.com>]
> Sent: Thursday, October 10, 2019 8:51 AM
> To: Tracy Musgove
> Subject: Re: Meeting

> Yes, that works for me.

> Sent from my iPhone

>> On Oct 9, 2019, at 2:19 PM, Tracy Musgove

>> <tracymusgove@bellsouth.net>

> wrote:

>>
>> Could everyone plan to attend the meeting at 9:00 in the PWWC
>> boardroom on

> Tuesday, October 22nd?? Please let me know who will be attending so I
> can have enough handouts. Thanks so much. Tracy

>> Sent from my iPhone

>

Tracy Musgove

From: Pat Fralick [patfralick@gmail.com]
Sent: Wednesday, November 20, 2019 11:26 AM
To: Tracy Musgove
Subject: Re: Follow Up

Thanks for the information. Jimmy acknowledged to me after the meeting that he unintentionally misspoke about your rate structure question. Our rate structure was carefully analyzed and approved by Public Service as a result of our last rate increase request to them. To my knowledge, we have not been advised or encouraged by Public Service to change from a declining block rate structure.

I cannot speak to why county customers are calling you about the rate increase. As a Board, we have made no decision as to how your proposed increase will affect our customer bills. We are in the process of doing our due diligence with Public Service, as that entity governs any decision we make about increasing our rates to our customers.

We respect and understand Princeton Water's need to increase our wholesale rates in order to continue to provide the quality and quantity of potable water for our customers. However, the Board feels the rate increase is excessive; and in the best interest of our customers, we must be certain that our concerns are or are not warranted.

Pat Fralick

Sent from my iPhone

On Nov 20, 2019, at 8:54 AM, Tracy Musgove <tracymusgove@bellsouth.net> wrote:

In our meeting when I was describing how the declining block rate structure had become so outdated I asked about the rate structure in place at County. Jimmy said it was NOT a declining block structure. For the record, your rate structure IS a declining block. The first 1,000 gallons is charged at \$25.17 (an 825% markup) and each subsequent block declines until you reach the largest users (I am sure they are farmers) where they only pay \$12.79 (419% markup) per 1,000 gallons. In this scenario the ones that use the most water (just like wholesale customers) pay the least and are subsidized by the little guy.

At some point in time this tide needs to turn. Several county customers have been told their rates will increase 30% which is not true. The rate CCWD pays will increase 30% but to be made whole CCWD only has to raise the rates \$0.90 per 1,000 gallons PLUS whatever markup corresponds to your water loss. At a 15% water loss the increase on a minimum bill would only amount to \$1.04 or a 4% increase. This is how I explain the increase to your customers when they call me.

Tracy B. Musgove
Director of Finance and Special Projects
Princeton Water & Wastewater
101 E. Market St. - P.O. Box 231
Princeton, KY 42445
office: (270) 365-9301 cell: (270) 339-2178
tracymusgove@bellsouth.net

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

30. Provide all contracts and amendments, if any, for water service between Princeton, Lyon District, or Caldwell District that have not been filed with the Commission.

Response: In 2017, PWWC was approached by Lyon District to revise its contract for a longer term pursuant to assist Lyon District to obtain a Rural Development Loan. Said contract was accepted by all parties in December 2017. See Exhibit 30.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

Exhibit 30

WATER PURCHASE CONTRACT

FEB 13 2017

This Contract for the sale and purchase of water (hereinafter "Contract") is entered into as of the 15th day of December, 2016, by and between the PRINCETON WATER & WASTEWATER COMMISSION, 101 E. Market St., Princeton, Kentucky 42445, hereinafter referred to as "Seller", and the LYON COUNTY WATER DISTRICT, P. O. Box 489, Kuttawa, Kentucky 42055, hereinafter referred to as "Purchaser."

WITNESSETH:

Whereas, Purchaser is organized and established under the provision of Chapter 74 of the Kentucky Revised Statutes, for the purpose of operating a water supply distribution system serving water users within the area described in plans now on file in the office of Purchaser and to accomplish this purpose, Purchaser requires a supply of treated water, and

Whereas, Seller is a municipal utility and owns and operates a water treatment plant and water supply distribution system serving water users within the limits of the City of Princeton and in some areas outside the City limits as described in plans which are currently on file in the office of Seller, and

Whereas, Seller produces water for its use and for purchase by wholesale customers including Purchaser, and has a current capacity sufficient to serve its customers and provide water to Purchaser pursuant to this Contract; and

Whereas, by Resolution No. 12-13-2016 adopted on the 13th day of December, 2016 by Seller, the sale of water to Purchaser in accordance with the provisions of this Contract was approved and the execution of this Contract was duly authorized; and

Whereas, by Resolution No. 11-15-2016 adopted on the 15th day of November, 2016 by Purchaser, the purchase of water from Seller in accordance with the provisions of this Contract and the execution of this Contract were duly authorized; and

Now therefore, in consideration of the foregoing and the mutual covenants hereinafter set forth, Seller and Purchaser agree as follows:

1. **Term of Contract.** This Contract shall be effective as of the date first above written and shall continue for a period of forty-three (43) years. Either party hereto may terminate this contract, after the initial forty-three (43) year term, by providing not less than a nine (9) month notice to the other party. Notice of such termination must be sent by certified mail. This Contract may be extended beyond the above terms by mutual consent of the parties.
2. **Quality and Quantity.** During the term of this Contract or any renewal or extension thereof, Seller shall furnish water to Purchaser at the point of delivery hereinafter specified, which shall meet quality standards of State, Federal and other regulatory agencies. Seller will not be responsible for water quality beyond the point of delivery. Purchaser agrees to purchase a minimum of 3.5 million gallons of water per month commencing upon the effective date of this Contract. Purchaser will be billed for actual usage during each month of the Contract. On each anniversary of the Contract, beginning December 2017, Seller shall calculate the Purchaser's average monthly usage during the previous twelve month period based upon the actual number of gallons sold to Purchaser during said period. So long as the average monthly usage during the subject twelve month period equals or exceeds the established minimum, Purchaser shall be considered to be in compliance with the provisions of the Contract regarding required minimum

monthly purchases and no additional charges shall apply. Should Purchaser's average monthly usage be below the established minimum, Seller will bill Purchaser for the difference between the average monthly usage and the established minimum based upon the rate in effect during the subject twelve month period. For Example:

Average monthly consumption = 3,450,000.
50,000 gallons difference x 12 months = 600,000 gallons
600 X \$ 3.058 (current rate) = \$1,834.80 owed

If a rate change has occurred during the subject twelve month period, the calculation pursuant to this provision shall be performed using the rate that was actually in effect during each particular month within the twelve month period.

3. **Maximum / Force Majeure.** Except as otherwise provided in this Contract, Seller agrees to provide a maximum of 6.5 million gallons each month to Purchaser. Seller will not be responsible for quality or quantity in the event that Seller is unable to perform for reason or reasons beyond its control. Emergency failures of pressure or supply due to main supply line breaks, power failure, flood, fire (including without limitation the use of water to fight fires), earthquake, or other catastrophes or circumstance beyond the control of Seller or acts of God shall excuse Seller from performance under this Contract for such reasonable period of time as may be necessary to restore service. During any such failure, Purchaser shall be excused from the minimum monthly gallon purchase requirements as provided herein.

In the event that the Purchaser may temporarily require water in a quantity exceeding the monthly maximum for any reason, such as flushing, Purchaser shall give notice to the Seller as soon as possible to make sure there are no other demands on Seller's system which would preclude Seller's ability to provide additional amounts of

water beyond the maximum threshold. There shall be no additional surcharge for amounts exceeding the maximum.

4. **Point of Delivery and Pressure.** Water will be delivered to the point of delivery at a reasonably constant pressure calculated at normal pressure from an existing 16" main supply. The "point(s) of delivery" shall be located as per Exhibit A, or at such other locations as may be agreed upon in writing by the parties.

5. **Metering Equipment.** Seller agrees to operate and maintain at its own expense at the point of delivery all necessary metering equipment, pumping station, radio control monitoring equipment and the required devices of standard type for properly measuring the quantity of water delivered to Purchaser. Calibration of such metering equipment will be done on an annual basis. The cost of calibration shall be shared equally between Seller and Purchaser, with each party being responsible for the payment of one-half of the total cost. Testing shall be in conformance with Kentucky Public Service Commission (PSC) Regulations. The parties shall attempt to adjust the bills rendered during a period of inaccuracy to their mutual satisfaction. In the event the parties cannot agree on such an adjustment, the billing will be adjusted based on the usage for the same time period in the previous year considering the number of customers on Purchaser's lines for each period. Authorized representatives of Purchaser and Seller shall at all times have access to the metering devices.

6. **Billing Procedures.** The metering equipment shall be read by Seller on the first day of each month. Seller shall furnish to Purchaser, on or before the 25th day of each month, an itemized statement of the amount of water furnished to Purchaser during the preceding month.

Purchaser agrees to pay Seller not later than the 5th day of each month. Payments received after the 5th of the month are subject to a ten percent (10%) late payment penalty.

7. **Rates.** Purchaser agrees to pay Seller for water delivered in accordance with the following schedule of rates, as may be adjusted from time to time in accordance with the provisions of this Contract:
 - a. \$ 3.058 per 1,000 gallons
8. **Modification of Rate.** Seller shall have the right to increase the rate in effect under this Contract so that Seller shall recoup its production and distribution costs of water delivered to Purchaser. Production costs shall include Seller's cost of power, water treatment chemicals, and other direct costs of production including but not limited to costs of labor, supplies, testing, repairs and maintenance, replacement and upkeep of plant and distribution facilities, power, fuel, transportation, employee benefits, contractual services, and generally allocable administrative expenses. Seller shall provide Purchaser with 60 days advanced written notice of any rate adjustment implemented pursuant to this paragraph.
9. **Duties of Seller.** Seller will operate and maintain its system as efficiently as reasonably possible under the circumstances then existing and will take such action as necessary to furnish Purchaser with quantities of water set forth in this Contract; temporary or partial failures to deliver water shall be remedied as quickly as reasonably prudent. In the event of an extended shortage of water or if the supply of water available to Seller is otherwise diminished over an extended period of time, Seller may reduce Purchaser's supply of water in the same ratio or proportion as such is reduced to other customers of Seller.

10. **Payment Default by Purchaser.** In the event Purchaser fails to pay for the delivery of water as set forth in this Contract, Seller may, at its option, terminate this Contract and disconnect Purchaser from Seller's supply lines.
11. **Maintenance by Purchaser.** Accidents or other causes resulting in waste or loss of water after delivery to the master meter shall not entitle Purchaser to any adjustment or reduction in bills or water delivered hereunder. Purchaser will properly care for and maintain all water mains and other appurtenances served by water hereunder and will prevent excessive leakage and waste therefrom to the best of its abilities.
12. **Indemnification.** Purchaser covenants and warrants that it will exonerate, indemnify and hold harmless Seller, its agents, employees and directors, from and against any and all third-party claims, made or asserted against Seller, its agents, employees or directors, arising out of or in any way connected with the performance or nonperformance of this Contract by Purchaser. Purchaser reserves its rights to any direct action or to interplead or cross-claim against Seller in the event Seller breaches any of the terms or conditions of this Contract.
13. **Indemnification.** Seller covenants and warrants that it will exonerate, indemnify and hold harmless Purchaser, its agents, employees and directors, from and against any and all third-party claims, made or asserted against Purchaser, its agents, employees or directors, arising out of or in any way connected with the performance or nonperformance of this Contract by Seller. Seller reserves its rights to any direct action or to interplead or cross-claim against Purchaser in the event Purchaser breaches any of the terms or conditions of this Contract.

14. **Regulatory Agencies.** It is mutually agreed between Seller and Purchaser that they will cooperate in obtaining such permits, certificates, or the like which may be required to comply with all applicable laws, rules, and regulations of regulatory agencies.
15. **DISCLAIMER OF WARRANTIES.** EXCEPT AS EXPRESSLY PROVIDED IN THIS CONTRACT, SELLER MAKES NO WARRANTIES, EXPRESSED OR IMPLIED, RELATING TO THE SERVICES AND/OR WATER PROVIDED UNDER THIS CONTRACT AND EXPRESSLY DISCLAIMS ANY IMPLIED WARRANTIES OR WARRANTIES IMPOSED BY LAW WITH RESPECT TO SUCH SERVICES AND/OR WATER, INCLUDING, BUT NOT LIMITED TO, WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. SELLER IS NOT RESPONSIBLE FOR, AND EXPRESSLY DISCLAIMS ANY AND ALL LIABILITY ARISING FROM, THE PERFORMANCE OR QUALITY OF THIRD-PARTY PRODUCTS OR SERVICES.
16. **LIMITATION OF DAMAGES.** IN NO EVENT SHALL SELLER BE LIABLE TO PURCHASER OR TO ANY THIRD PARTIES FOR ANY INDIRECT, SPECIAL, INCIDENTAL, CONSEQUENTIAL OR EXEMPLARY DAMAGES RELATING TO OR ARISING FROM THE PROVISION OR FAILURE TO PROVIDE ANY OF THE SERVICES OR WATER TO BE PROVIDED HEREUNDER, OR OTHERWISE RELATING TO THE PERFORMANCE OR NON-PERFORMANCE OF ITS OBLIGATIONS HEREUNDER, INCLUDING, WITHOUT LIMITATION, DAMAGES BASED ON LOSS OF REVENUES, PROFITS, OR BUSINESS OPPORTUNITES, WHETHER OR NOT SELLER

HAS OR SHOULD HAVE HAD ANY KNOWLEDGE, ACUTAL OR CONSTRUCTIVE, THAT SUCH DAMAGES MIGHT BE INCURRED.

17. Miscellaneous.

- a. This Contract is between the parties hereto, and Seller has no agreement expressed or implied with customers of Purchaser.
- b. Neither party shall acquire any rights whatsoever in the water system of the other, including but not limited to pipe, wells, towers, treatment facilities or any other part of said system.
- c. No party hereto may assign or otherwise transfer this Contract or any of its rights hereunder without the prior written consent of the other party, which shall not be unreasonably withheld.
- d. This Contract shall be binding upon the parties, their successors and permitted assigns.
- e. Either party shall have the right to seek redress for any violation of terms of this Contract through any legal or equitable remedy available to it. In the event any legal action is commenced to enforce any right or duty arising under this Contract, the prevailing party shall be entitled to recover from the other party all of its reasonable attorney's fees and court costs.

[signatures follow on page 9]

IN WITNESS WHEREOF, the parties hereto, acting under authority of their respective governing bodies, have caused this Contract to be duly executed as of the date first above written.

SELLER:

PURCHASER:

PRINCETON WATER & WASTEWATER
COMMISSION

LYON COUNTY WATER DISTRICT

BY: *Robert A. Hays*

BY: *Don Robertson*

TITLE: *Chairman*

TITLE: *CHAIRMAN*

2/10/17
RD concurrence:
J. Andy Henth
Program Director

**RESOLUTION TO APPROVE WATER PURCHASE CONTRACT
WITH PRINCETON WATER AND WASTEWATER**

Whereas, it is deemed to be in the best interest of the Lyon County Water District and its customers that the Lyon County Water District enter into a water purchase agreement with Princeton Water and Wastewater.

BE IT THEREFORE RESOLVED by the Board of the Lyon County Water District to adopt and approve the Water Purchase Contract as between the Lyon County Water District and Princeton Water and Wastewater dated December 15, 2016.

Done this 15th day of December, 2016, by unanimous action of the Lyon County Water District Board.



Don Robertson, Chairman



Chris Sutton, Secretary

**CITY OF PRINCETON, KENTUCKY
WATER AND WASTEWATER COMMISSION
RESOLUTION NO. 12-13-2016**

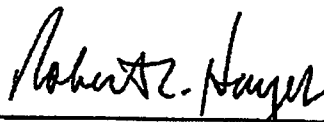
**A RESOLUTION ADOPTING A NEW CONTRACT FOR THE SALE OF
WATER TO LYON COUNTY WATER DISTRICT EFFECTIVE UPON
EXECUTION.**

WHEREAS, by ordinance No. 2-21-83 (4), the City Council of the City of Princeton granted the City of Princeton Water and Wastewater Commission (hereafter "Commission") the authority to determine programs and make all plans and determinations as to improvements, rates, and financial practices, and to establish such rules and regulations as it deems necessary or appropriate to govern the furnishing of water and sewer services on behalf of the City of Princeton; and

WHEREAS, the Commission has determined that a mutually beneficial relationship exists between the Commission and the Lyon County Water District (hereafter "Lyon County") whereby Lyon County purchases treated water from the Commission for sale to its customers; and


WHEREAS, the Commission and Lyon County wish to extend the term of the existing contract to 43 years and increase the monthly minimum amount to be purchased by Lyon County to 3.5 million gallons along with the monthly maximum amount to be sold by the Commission to 6.5 million gallons;

WHEREFORE, the Princeton Water and Wastewater Commission hereby approves and adopts the attached contract as written as of the 13th day of December, 2016.



CHAIRMAN ROBERT L. HAYES

ATTEST:



JOSEPH ANDERSON, SUPERINTENDENT

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

31. State the annual effect of the proposed rate adjustment on Princeton's revenues from wholesale water service to each of its wholesale water service customers. Show all calculations made and state all assumptions used to derive this response. Provide this in Excel spreadsheet format with all rows and columns accessible and formulas unhidden.

Response: The annual effect of the proposed rate adjustment on PWWC's revenues from Caldwell County Water District utilizing FY2019 consumption would be an additional \$90,865.81 based on the \$ 2.97 per 100 cubic feet proposal. The annual effect of the proposed rate adjustment on PWWC's revenues from Lyon County Water District utilizing FY2019 consumption would be an additional \$59,627.60 based upon the same proposal. Refer to Exhibit 16 – b for calculations.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

32. Refer to Princeton's November 27, 2019 revised tariff sheet, Water Treatment Schedule. For each item listed in the table below provide: (1) a detailed description; (2) an explanation as to why it should be included as a water treatment cost; (3) the amount of each cost allocated to the wholesale customers; (4) an explanation as to why the cost should be recovered from Princeton's wholesale customers; and (5) a supporting workpaper showing how Princeton calculated each Item.

	<u>Description</u>	Audited Actual 06/30/19
a.	50% Unallocated Commission Expense	\$ 12,015
b.	50% Superintendent & Finance	\$ 93,678
c.	Repair & Maintenance Reserve	\$ 12,100
d.	Maintenance Allocation	\$ 263,054
e.	Chemical & Gas Inventory Adjustment	\$ 24,618

Response: See Exhibit 4a-1 for the 2019 General Ledger. The goal of PWWC has been to identify and allocate ALL expenses incurred by PWWC and either recoup through volumetric charges to water and sewer customers or through the monthly meter customer service charge fee.

Items a, b, and d are expense categories that are not specifically denoted as either water or sewer but are considered critical in providing both water and sewer services to PWWC's entire customer base. These costs are not allocated to a specific customer but to the total amount of water produced and available for sale. Similarly, the same is done for wastewater where the total cost to treat and dispose is divided by the cubic feet billed annually. Therefore, each of these three items were allocated 50% to the costs of treating and distributing water and 50% to the costs of treating and disposing of wastewater. Item

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission’s First Information Requests

(a) 50% Unallocated Commission Expense - \$12,015.

Specifically, for FY2019, the Commission department included the following expenses which were deemed to be equally split between both revenue sources. 50% of this unallocated total = \$12,015 (rounding)

GL Account #	Account Description	Balance
100-500-06000-06010	Salaries - Commission Fees *	\$9,000
100-500-06000-06110	Insurance (bonding & public officials liability)	\$4,971
100-500-06000-06150	Attorney Fees	\$10,058
Total Unallocated Commission Expense		\$24,029
*Each of the five Commissioner’s are paid \$150 per month		

(b) 50% Superintendent & Finance - \$93,678. While most employees have specific duties that can be allocated either to water or sewer, the duties and daily tasks of the Superintendent and the Director of Finance are split between water and sewer since their duties are not of a clerical/administrative nature. Exhibit 7 and Exhibit 11 show the total gross wages and total benefits paid by PWWC for each of these employees during the 2019 fiscal year. The Superintendent’s total salary and benefits for FY2019 was \$110,201.39 while the Director of Finance’s total salary and benefits for the same period was \$76,753.94. The combined total of the two is \$186,955.33 with 50% (\$93,477.66) allocated to water and the same allocated to sewer.

Item (c) Repair & Maintenance Reserve - \$12,100 – Refer to response in Question 6. At the time of preparing the cost allocations, the USDA loan had not been closed and the annual reserves required from the previous two water related obligations had been \$12,100. This amount should actually be \$19,620 (\$8,100 for the KACo Series 2018-C + \$11,520 for RD Water Revenue Series 2019).

Item (d) Maintenance Allocation - \$263,054. – Total Maintenance department expenses

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

have been randomly allocated 45% to water and 55% to sewer. This was established in 2010 when the first worksheet on unit cost of production was attempted. This amount was the allocation prior to the last GASB & OPEB audit adjustment which posted after these worksheets were completed. After consulting with the Superintendent who was head of the Maintenance and Distribution department until 2017, he stated the sewer work has actually declined once the sewer line upgrades were completed and after the establishment of the FOG program to reduce fats, oils, and grease. Water related calls are more involved and typically require more time and effort than sewer calls. Water allocation should be at least 50% if not higher making the amount \$314,428.

WITNESS: Tracy B. Musgove

Case No. 2019-00444
Princeton Water and Wastewater Wholesale Water Rates Increase
Responses to Commission's First Information Requests

33. Provide a copy of the affordability study completed by the University of North Carolina Environmental Finance Center that Princeton referenced in its November 27, 2019 revised tariff sheet filing.

Response: See Exhibit 33 – Two Excel files

WITNESS: Tracy B. Musgove

01212877.DOCX