

Jul-17 Aug-17 Sep-17 Oct-17 Nov-17 Dec-17 Jan-18

Case No. 2019-00430

Quantity in MCF	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
KY customers sales	2704	4983	6437	6306	10869	12716	12306							
Gas from East TN Pipeline (Petrol)	835	5371	4577	8775	8233	12107	14902							
TN customers sales	212	177	289	725	960	2023	3943							
Gas from East TN to KY	623	4983	4288	6306	7273	10084	10959							
FERC Tariff \$/MCF	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271							
Undisputed FERC tariff	\$ 1,698.17	\$ 13,589.14	\$ 11,694.62	\$ 17,197.09	\$ 19,833.11	\$ 27,499.53	\$ 29,887.38							
Cumulative	\$ 1,698.17	\$ 15,287.30	\$ 26,981.93	\$ 44,179.02	\$ 64,012.13	\$ 91,511.66	\$ 121,399.04							
KY transport pmts to B&W														
TRA pro rata share paid	\$ (12,885.95)	\$ (13,420.69)	\$ (13,301.11)	\$ (12,463.91)	\$ (12,769.35)	\$ (11,989.98)	\$ (10,396.13)							
Cumulative	\$ (12,885.95)	\$ (26,306.64)	\$ (39,607.75)	\$ (52,071.66)	\$ (64,841.01)	\$ (76,830.99)	\$ (87,227.13)							
Net	\$ (11,187.79)	\$ 168.45	\$ (1,606.49)	\$ 4,733.19	\$ 7,063.76	\$ 15,509.55	\$ 19,491.25							
Net Cumulative	\$ (11,187.79)	\$ (11,019.33)	\$ (12,625.83)	\$ (7,892.64)	\$ (828.88)	\$ 14,680.66	\$ 34,171.91							
Gas from FWM (Sparta)	2081	0	2149	0	3596	2632	1347							
FERC Tariff	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271							
Amt in dispute	\$ 5,675.91	\$ -	\$ 5,859.72	\$ -	\$ 9,807.74	\$ 7,178.27	\$ 3,672.31							
Bal needing clarification	\$ 5,675.91	\$ 5,675.91	\$ 11,535.63	\$ 11,535.63	\$ 21,343.38	\$ 28,521.65	\$ 32,193.96							
Balance	\$ (5,511.87)	\$ 168.45	\$ 4,253.23	\$ 4,733.19	\$ 16,871.50	\$ 22,687.82	\$ 23,163.56							
	\$ (5,511.87)	\$ (5,343.42)	\$ (1,090.19)	\$ 3,642.99	\$ 20,514.49	\$ 43,202.31	\$ 66,365.87							

Case No. 2019-00430

Tariff available but not charged	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Foregone B&W Tariff	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813							
Cumulative	\$ (833.18)	\$ (1,535.41)	\$ (1,983.43)	\$ (1,943.07)	\$ (3,349.06)	\$ (3,918.18)	\$ (3,791.85)							
	\$ (833.18)	\$ (2,368.60)	\$ (4,352.03)	\$ (6,295.10)	\$ (9,644.16)	\$ (13,562.34)	\$ (17,354.19)							

Navitas KYNG, LLC

Sep-18 Oct-18 Nov-18 Dec-18 Jan-19

Quantity in MCF Case No. 2019-00430 ----->

KY customers sales 6083 7301 13376 13910 12228

Gas from East TN Pipeline (Petrol) 1591 5119 10934 12501 12699
 TN customers sales 133 414 1154 2057 2460

Gas from East TN to KY 1458 4705 9780 10444 10239
 FERC Tariff \$/MCF 2.7271 2.7271 2.7271 2.7271 2.7271

Undisputed FERC tariff **\$ 3,976.11 \$ 12,830.46 \$ 26,672.13 \$ 28,481.29 \$ 27,923.87**
 Cumulative \$ 229,139.12 \$ 241,969.58 \$ 268,641.71 \$ 297,123.00 \$ 325,046.87

KY transport pmts to B&W

TRA pro rata share paid **\$ (13,357.26) \$ (13,467.70) \$ (13,562.15) \$ (13,656.06) \$ (13,637.70)**
 Cumulative #####
 Net **\$ (9,381.15) \$ (637.24) \$ 13,109.97 \$ 14,825.22 \$ 14,286.17**
 Net Cumulative \$ 38,271.80 \$ 37,634.56 \$ 50,744.53 \$ 65,569.76 \$ 79,855.93

Gas from FWM (Sparta)

FERC Tariff 4625 2597 3595 3466 1989
 2.7271 2.7271 2.7271 2.7271 2.7271
Amt in dispute **\$ 12,612.29 \$ 7,080.92 \$ 9,804.47 \$ 9,452.67 \$ 5,423.11**
 Bal needing clarification \$ 117,990.44 \$ 125,071.35 \$ 134,875.82 \$ 144,328.49 \$ 149,751.61

Balance **\$ 3,231.15 \$ 6,443.67 \$ 22,914.44 \$ 24,277.90 \$ 19,709.28**
\$ 156,262.24 \$ 162,705.91 \$ 185,620.35 \$ 209,898.25 \$ 229,607.53

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Tariff available but not charged \$ 0.30813 \$ 0.30813 \$ 0.30813 \$ 0.30813 \$ 0.30813
 Foregone B&W Tariff \$ (1,874.29) \$ (2,249.75) \$ (4,121.42) \$ (4,286.09) \$ (3,767.81)
 Cumulative \$ (39,221.53) \$ (41,471.28) \$ (45,592.70) \$ (49,878.79) \$ (53,646.60)

Navitas KYNG, LLC

Exhibit G

	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19
Quantity in MCF						
KY customers sales	14,660	12,783	9,302	9,488	6,501	6,289
Gas from East TN Pipeline (Petrol)	10916	10720	5356	3382	2219	2880
TN customers sales	1841.4	1746.3	810.1	111.5	170	78.5
Gas from East TN to KY	9075	8974	4546	3271	2049	2802
FERC Tariff \$/MCF	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Undisputed FERC tariff	\$ 24,747.34	\$ 24,472.18	\$ 12,397.12	\$ 8,918.98	\$ 5,587.83	\$ 7,639.97
Cumulative						
KY transport pmts to B&W						
TRA pro rata share paid	(12,151.96)	(11,999.03)	(12,687.27)	(13,734.28)	(13,534.18)	(13,724.13)
Cumulative						
Net						
Net Cumulative						
Gas from FWM (Sparta)	5585	3809	4756	6218	4452	3487
FERC Tariff	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Amt in dispute	\$ 15,231.94	\$ 10,388.34	\$ 12,970.36	\$ 16,955.74	\$ 12,141.05	\$ 9,510.49
Bal needing clarification	\$ 15,231.94	\$ 25,620.29	\$ 38,590.65	\$ 16,955.74	\$ 29,096.79	\$ 38,607.28
Balance						
----- Case No. 2019-00241 ----->						
----- Case No. 2019-00372 ----->						
Tariff available but not charged	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813
Foregone B&W Tariff	\$ (4,517.19)	\$ (3,938.83)	\$ (2,866.23)	\$ (2,923.54)	\$ (2,003.15)	\$ (1,937.80)
Cumulative	\$(58,163.79)	\$(62,102.62)	\$(64,968.84)	\$(67,892.38)	\$(69,895.53)	\$(71,833.33)

	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20
----- Case No. 2020-00012 ----->						
Quantity in MCF						
KY customers sales	6,925	4,629	5,670	11,476	11,061	
Gas from East TN Pipeline (Petrol)	2876	2173	5302	9221	8615	
TN customers sales	99.1	122.4	537.7	204.5	1972.7	
Gas from East TN to KY	2777	2051	4764	9017	6642	
FERC Tariff \$/MCF	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Undisputed FERC tariff	\$ 7,572.88	\$ 5,592.19	\$ 12,992.72	\$ 24,588.90	\$ 18,114.22	
Cumulative						
KY transport pmts to B&W						
TRA pro rata share paid	(13,698.73)	(13,530.13)				
Cumulative						
Net						
Net Cumulative						
Gas from FWM (Sparta)	4148	2579	905	2460	4419	
FERC Tariff	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Amt in dispute	\$ 11,313.10	\$ 7,031.83	\$ 2,468.84	\$ 6,707.85	\$ 12,049.69	
Bal needing clarification						
Balance						
----- Case No. 2020-00012 ----->						
Tariff available but not charged	\$ 0.30813					
Foregone B&W Tariff	\$ (2,133.89)					
Cumulative	\$ (73,967.22)					