

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE )  
PUBLIC SERVICE COMMISSION OF THE )  
ENVIRONMENTAL SURCHARGE MECHANISM )  
OF EAST KENTUCKY POWER COOPERATIVE ) CASE NO.  
INC FOR THE TWO YEAR EXPENSE PERIOD ) 2019-00380  
ENDING MAY 31, 2019, AND THE PASS- )  
THROUGH MECHANISM OF ITS SIXTEEN )  
MEMBER DISTRIBUTION COOPERATIVES )

SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
RESPONSES TO INFORMATION REQUEST OF COMMISSION STAFF  
BY ORDER DATED NOVEMBER 15, 2019  
TO EAST KENTUCKY POWER COOPERATIVE, INC., AND  
ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES,  
SPECIFICALLY REQUESTS #2 AND #7 OF APPENDIX B



CASE NO 2019-00380

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COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE PUBLIC	)	
SERVICE COMISSION OF THE ENVIRONMENTAL	)	
SURCHARGE MECHANISM OF EAST KENTUCKY	)	
POWER COOPERATIVE INC FOR THE SIX-MONTH	)	CASE NO.
EXPENSE PERIOD ENDING MAY 31, 2019, AND THE	)	2019-00380
PASS-THROUGH MECHANISM OF ITS SIXTEEN	)	
MEMBER DISTRIBUTION COOPERATIVES	)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
RESPONSES TO INFORMATION REQUEST OF COMMISSION STAFF  
BY ORDER DATED NOVEMBER 15, 2019  
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ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES,  
SPECIFICALLY REQUESTS #2 AND #7 OF APPENDIX B

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Request No. 2 of Appendix B This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response: Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information in Case No. 2019-00380 dated November 15, 2019.

Request No. 6 of Appendix B This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2019. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

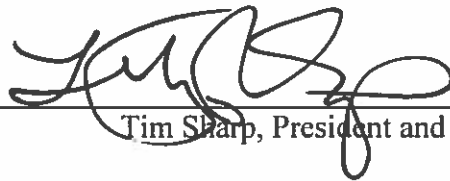
Response: The average residential customer's monthly usage is 1,307 kwh (see Pg. 1 of Schedule A). Salt River Electric's total over recovery for the period is (\$15,196) spreading (\$2,533) monthly (Please see EKPC's

response to Request No. 2 of the Commission Staff's First Request for Information dated November 15, 2019 for the calculation of the review period's over- or under-recovery.) The dollar impact of Salt River's under recovery on the average residential customer's monthly bill would be a credit of (\$.03) to the monthly bill(see Pg. 1 of Schedule A) based on the supporting calculations shown in Schedule A attached.

***Responsible Witness for All Responses: Mechonda O'Brien,  
Chief Financial Officer***

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.

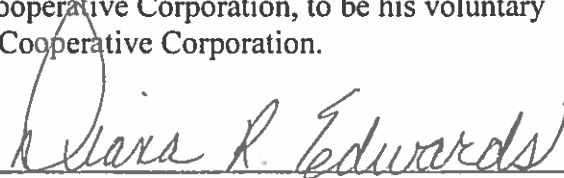


Tim Sharp, President and CEO

STATE OF KENTUCKY

COUNTY OF NELSON

Subscribed and sworn to before me this 12<sup>th</sup> day of December, 2019, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed and that of Salt River Electric Cooperative Corporation.



Notary Public KY State at Large  
My Commission Expires: July 05, 2023  
I.D. No. 626327



**Salt River - Calculation of (Over)/Under Recovery**

Line No	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2018-00075 (Over)/Under-Recovery				(\$54,855)
1b	From Case No. 2018-00306 (Over)/Under-Recovery				(\$143,471)
1c	From Case No. 2019-00171 (Over)/Under-Recovery				\$51,906
1d	Total Previous (Over)/Under-Recovery				(\$146,420)
2	Jan-19	\$1,032,527	\$1,155,592	(\$123,065)	(\$269,485)
3	Feb-19	\$713,516	\$982,909	(\$269,393)	(\$538,878)
4	Mar-19	\$731,327	\$660,037	\$71,290	(\$467,588)
5	Apr-19	\$729,625	\$565,183	\$164,442	(\$303,146)
6	May-19	\$851,233	\$753,487	\$97,746	(\$205,400)
7	Jun-19	\$1,110,850	\$916,562	\$194,288	(\$11,113)
Post Review	Jul-19	\$1,265,253	\$1,235,834	\$29,419	\$18,306
	Aug-19	\$1,198,269	\$1,220,516	(\$22,247)	(\$3,941)
Less Adjustment for Order amounts remaining to be amortized at end of review period June 2019					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2018-00075 Recovery	\$54,855	(\$54,855)		\$0
8b	Case No. 2018-00306 Recovery	\$143,471	(\$95,648)		\$47,823
8c	Case No. 2019-00171 Recovery	(\$51,906)	\$0		(\$51,906)
8d	Total Order amounts remaining - Over/(Under):				(\$4,083)
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)]				(\$15,196)
10	Monthly recovery (per month for six months)				(\$2,533)
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				(\$146,420)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				(\$4,083)
13	Total Amortization during Review Period				(\$150,503)
14	(Over)/Under-Recovery from Column 5, Line 9				(\$15,196)
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				\$135,307
16	Difference				(\$150,503)

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2018-00075	Case No. 2018-00306	Case No. 2019-00171
Jan-19	(\$27,427)	\$0	\$0
Feb-19	(\$27,428)	\$0	\$0
Mar-19	\$0	(\$23,912)	\$0
Apr-19	\$0	(\$23,912)	\$0
May-19	\$0	(\$23,912)	\$0
Jun-19	\$0	(\$23,912)	\$0
Totals	(\$54,855)	(\$95,648)	\$0

		Actual		6 month Recovery
12-month Average Residential kwh		1,307		1,307
Residential Rate:				
Customer Charge	8.84	8.84		8.84
Kwh Charge	0.07704	\$100.72		\$100.72
FAC Charge	(0.00237)	(\$3.10)	(0.00237)	(\$3.10)
Subtotal		\$106.46		\$106.46
Surcharge June 2019	(1) 13.92%	\$14.82	(2) 13.89%	\$14.79
Total		\$121.28		\$121.25
Impact				(\$0.03)

(1) See Schedule A Page 2 of 3

(2) See Schedule A Page 3 of 3

June 2019 was used as a representative month for the calculation.

Month	KWH
Jun-18	1,440
Jul-18	1,459
Aug-18	1,417
Sep-18	1,252
Oct-18	1,016
Nov-18	1,253
Dec-18	1,495
Jan-19	1,665
Feb-19	1,520
Mar-19	1,245
Apr-19	920
May-19	1,007
Total	15,689
Average	1,307

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Salt River RECC

Schedule A  
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For the Month Ending June 2019

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EXPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)	Col. (4) - Col. (5)	Col. (3) x Col. (7)	Col. (8) + Col. (9)							Col. (11) - Col. (12)		Col. (10) / Col. (14)
Jul-17	17.75%	0.00%	17.75%	\$ 6,625,603	\$ 1,012,634	\$ 1,008,241	\$ 5,704,979	\$ 895,426	\$ (4,393)	\$ 1,008,241	\$ 8,281,399	\$ 8,281,399	\$ 8,281,399	\$ 7,339,171	13.68%
Aug-17	15.89%	0.00%	15.89%	\$ 6,152,857	\$ 895,426	\$ 892,033	\$ 5,641,449	\$ 973,648	\$ (4,393)	\$ 892,033	\$ 7,924,124	\$ 7,924,124	\$ 7,924,124	\$ 7,280,080	12.15%
Sep-17	17.53%	0.00%	17.53%	\$ 4,970,953	\$ 4,970,953	\$ 4,970,953	\$ 5,554,179	\$ 973,648	\$ (4,393)	\$ 969,255	\$ 6,368,438	\$ 6,368,438	\$ 6,368,438	\$ 7,184,089	13.31%
Oct-17	20.51%	0.00%	20.51%	\$ 4,819,999	\$ 1,141,123	\$ 1,141,123	\$ 5,563,740	\$ 998,407	\$ 12,478	\$ 1,153,601	\$ 6,487,237	\$ 6,487,237	\$ 6,487,237	\$ 7,218,121	16.06%
Nov-17	17.87%	0.00%	17.87%	\$ 5,239,588	\$ 998,407	\$ 998,407	\$ 5,592,651	\$ 920,084	\$ (5,444)	\$ 1,011,887	\$ 7,286,961	\$ 7,286,961	\$ 7,286,961	\$ 7,280,114	14.02%
Dec-17	16.39%	0.00%	16.39%	\$ 6,910,079	\$ 6,910,079	\$ 6,910,079	\$ 5,613,692	\$ 920,084	\$ (5,444)	\$ 914,640	\$ 8,804,082	\$ 8,804,082	\$ 8,804,082	\$ 7,265,498	12.56%
Jan-18	10.79%	0.00%	10.79%	\$ 8,119,401	\$ 619,336	\$ 619,336	\$ 5,739,912	\$ 425,934	\$ (5,444)	\$ 613,882	\$ 10,341,839	\$ 10,341,839	\$ 10,341,839	\$ 7,485,714	8.43%
Feb-18	7.29%	0.00%	7.29%	\$ 6,527,315	\$ 798,127	\$ 798,127	\$ 5,842,722	\$ 420,490	\$ (5,444)	\$ 420,490	\$ 8,040,379	\$ 8,040,379	\$ 8,040,379	\$ 7,585,677	5.61%
Mar-18	13.52%	0.00%	13.52%	\$ 5,919,598	\$ 862,543	\$ 862,543	\$ 5,903,305	\$ 798,127	\$ (5,444)	\$ 792,683	\$ 7,257,443	\$ 7,257,443	\$ 7,257,443	\$ 7,643,540	10.45%
Apr-18	14.49%	0.00%	14.49%	\$ 5,045,538	\$ 862,543	\$ 862,543	\$ 5,952,681	\$ 862,543	\$ (5,444)	\$ 857,099	\$ 7,003,175	\$ 7,003,175	\$ 7,003,175	\$ 7,710,286	11.21%
May-18	15.84%	0.00%	15.84%	\$ 6,014,865	\$ 953,873	\$ 953,873	\$ 6,021,923	\$ 947,441	\$ (5,442)	\$ 948,431	\$ 7,634,647	\$ 7,634,647	\$ 7,634,647	\$ 7,769,578	12.30%
Jun-18	15.59%	0.00%	15.59%	\$ 6,581,051	\$ 947,441	\$ 947,441	\$ 6,077,237	\$ 947,441	\$ -	\$ 947,441	\$ 8,774,709	\$ 8,774,709	\$ 8,774,709	\$ 7,850,369	12.19%
Jul-18	14.17%	0.00%	14.17%	\$ 6,349,886	\$ 857,889	\$ 857,889	\$ 6,054,262	\$ 857,889	\$ (27,427)	\$ 830,462	\$ 8,043,892	\$ 8,043,892	\$ 8,043,892	\$ 7,830,577	10.58%
Aug-18	15.19%	0.00%	15.19%	\$ 6,279,221	\$ 921,242	\$ 921,242	\$ 6,064,792	\$ 921,242	\$ (27,427)	\$ 893,815	\$ 8,007,707	\$ 8,007,707	\$ 8,007,707	\$ 7,937,542	11.41%
Sep-18	15.42%	0.00%	15.42%	\$ 5,765,891	\$ 945,406	\$ 945,406	\$ 6,131,037	\$ 945,406	\$ (27,427)	\$ 917,979	\$ 7,638,468	\$ 7,638,468	\$ 7,638,468	\$ 7,943,378	11.71%
Oct-18	16.16%	0.00%	16.16%	\$ 5,272,316	\$ 996,867	\$ 996,867	\$ 6,168,730	\$ 996,867	\$ (27,427)	\$ 969,440	\$ 6,773,430	\$ 6,773,430	\$ 6,773,430	\$ 7,967,228	12.20%
Nov-18	16.83%	0.00%	16.83%	\$ 5,852,944	\$ 1,046,800	\$ 1,046,800	\$ 6,219,643	\$ 1,046,800	\$ (27,427)	\$ 1,019,373	\$ 7,559,679	\$ 7,559,679	\$ 7,559,679	\$ 7,989,954	12.79%
Dec-18	14.68%	0.00%	14.68%	\$ 6,796,577	\$ 744,180	\$ 744,180	\$ 6,210,384	\$ 911,684	\$ (27,428)	\$ 884,256	\$ 8,876,859	\$ 8,876,859	\$ 8,876,859	\$ 7,996,019	11.07%
Jan-19	12.16%	0.00%	12.16%	\$ 7,033,561	\$ 733,857	\$ 733,857	\$ 6,119,898	\$ 744,180	\$ (23,912)	\$ 720,268	\$ 8,768,785	\$ 8,768,785	\$ 8,768,785	\$ 7,864,931	9.01%
Feb-19	12.10%	0.00%	12.10%	\$ 5,867,733	\$ 733,857	\$ 733,857	\$ 6,064,933	\$ 733,857	\$ (23,912)	\$ 709,945	\$ 8,183,947	\$ 8,183,947	\$ 8,183,947	\$ 7,876,895	9.03%
Mar-19	15.23%	0.00%	15.23%	\$ 6,044,019	\$ 925,268	\$ 925,268	\$ 6,075,301	\$ 925,268	\$ (23,912)	\$ 901,356	\$ 7,348,949	\$ 7,348,949	\$ 7,348,949	\$ 7,884,521	11.44%
Apr-19	15.77%	0.00%	15.77%	\$ 4,790,710	\$ 954,726	\$ 954,726	\$ 6,054,065	\$ 954,726	\$ (23,912)	\$ 930,814	\$ 6,519,166	\$ 6,519,166	\$ 6,519,166	\$ 7,844,187	11.81%
May-19	18.94%	0.00%	18.94%	\$ 5,397,816	\$ 1,136,901	\$ 1,136,901	\$ 6,002,645	\$ 1,136,901	\$ (23,912)	\$ 1,112,989	\$ 6,842,570	\$ 6,842,570	\$ 6,842,570	\$ 7,778,180	14.19%
Jun-19	18.62%	0.00%	18.62%	\$ 5,865,101	\$ 1,105,583	\$ 1,105,583	\$ 5,942,982	\$ 1,105,583	\$ (23,911)	\$ 1,082,672	\$ 7,778,180	\$ 7,778,180	\$ 7,778,180	\$ 8,642,570	13.92%

Notes:

Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Salt River RECC

Schedule A  
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For the Month Ending June 2019

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EXPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)	Col. (4) - Col. (5)	Col. (3) x Col. (7)	Col. (6) + Col. (9)		Col. (8) x Col. (7)		Col. (9) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Jul-17	17.75%	0.00%	17.75%	\$ 6,625,603	\$ 1,012,634	\$ 1,008,241	\$ 5,704,979	\$ 1,012,634	\$ (4,393)	\$ 1,008,241	\$ 8,281,399	\$ 8,281,399	\$ 8,281,399	\$ 7,339,171	13.68%
Aug-17	15.89%	0.00%	15.89%	\$ 6,152,857	\$ 896,426	\$ 892,033	\$ 5,641,449	\$ 896,426	\$ (4,393)	\$ 892,033	\$ 7,924,124	\$ 7,924,124	\$ 7,924,124	\$ 7,280,080	12.15%
Sep-17	17.53%	0.00%	17.53%	\$ 4,970,953	\$ 5,554,179	\$ 969,255	\$ 4,970,953	\$ 973,648	\$ (4,393)	\$ 969,255	\$ 6,368,438	\$ 6,368,438	\$ 6,368,438	\$ 7,184,089	13.31%
Oct-17	20.51%	0.00%	20.51%	\$ 4,819,999	\$ 1,143,123	\$ 1,153,601	\$ 5,563,740	\$ 1,143,123	\$ 12,478	\$ 1,153,601	\$ 6,487,237	\$ 6,487,237	\$ 6,487,237	\$ 7,218,121	16.06%
Nov-17	17.87%	0.00%	17.87%	\$ 5,239,588	\$ 999,407	\$ 1,011,887	\$ 5,592,651	\$ 999,407	\$ 12,480	\$ 1,011,887	\$ 7,286,961	\$ 7,286,961	\$ 7,286,961	\$ 7,280,114	14.02%
Dec-17	16.39%	0.00%	16.39%	\$ 6,910,079	\$ 920,084	\$ 914,640	\$ 5,613,692	\$ 920,084	\$ (5,444)	\$ 914,640	\$ 8,804,082	\$ 8,804,082	\$ 8,804,082	\$ 7,285,498	12.56%
Jan-18	10.79%	0.00%	10.79%	\$ 8,119,401	\$ 619,336	\$ 613,892	\$ 5,739,912	\$ 619,336	\$ (5,444)	\$ 613,892	\$ 10,341,839	\$ 10,341,839	\$ 10,341,839	\$ 7,495,714	8.43%
Feb-18	7.29%	0.00%	7.29%	\$ 6,527,315	\$ 425,934	\$ 420,480	\$ 5,842,722	\$ 425,934	\$ (5,444)	\$ 420,480	\$ 8,040,379	\$ 8,040,379	\$ 8,040,379	\$ 7,585,677	5.61%
Mar-18	13.52%	0.00%	13.52%	\$ 5,919,598	\$ 788,127	\$ 792,683	\$ 5,903,305	\$ 788,127	\$ (5,444)	\$ 792,683	\$ 7,257,443	\$ 7,257,443	\$ 7,257,443	\$ 7,643,540	10.45%
Apr-18	14.49%	0.00%	14.49%	\$ 5,045,538	\$ 862,543	\$ 857,099	\$ 5,952,681	\$ 862,543	\$ (5,444)	\$ 857,099	\$ 7,003,175	\$ 7,003,175	\$ 7,003,175	\$ 7,710,286	11.21%
May-18	15.84%	0.00%	15.84%	\$ 6,014,865	\$ 953,873	\$ 948,431	\$ 6,021,923	\$ 953,873	\$ (5,442)	\$ 948,431	\$ 7,634,647	\$ 7,634,647	\$ 7,634,647	\$ 7,769,578	12.30%
Jun-18	15.59%	0.00%	15.59%	\$ 6,581,051	\$ 947,441	\$ 947,441	\$ 6,077,237	\$ 947,441	\$ -	\$ 947,441	\$ 8,774,709	\$ 8,774,709	\$ 8,774,709	\$ 7,850,369	12.19%
Jul-18	14.17%	0.00%	14.17%	\$ 6,349,896	\$ 857,889	\$ 857,889	\$ 6,054,262	\$ 857,889	\$ (27,427)	\$ 830,462	\$ 8,043,892	\$ 8,043,892	\$ 8,043,892	\$ 7,830,577	10.59%
Aug-18	15.19%	0.00%	15.19%	\$ 6,279,221	\$ 921,242	\$ 921,242	\$ 6,064,792	\$ 921,242	\$ (27,427)	\$ 893,815	\$ 8,007,707	\$ 8,007,707	\$ 8,007,707	\$ 7,837,542	11.41%
Sep-18	15.42%	0.00%	15.42%	\$ 5,765,891	\$ 945,406	\$ 917,979	\$ 6,131,037	\$ 945,406	\$ (27,427)	\$ 917,979	\$ 7,638,468	\$ 7,638,468	\$ 7,638,468	\$ 7,943,378	11.71%
Oct-18	16.16%	0.00%	16.16%	\$ 5,272,316	\$ 996,867	\$ 969,440	\$ 6,168,730	\$ 996,867	\$ (27,427)	\$ 969,440	\$ 6,773,430	\$ 6,773,430	\$ 6,773,430	\$ 7,967,228	12.20%
Nov-18	16.83%	0.00%	16.83%	\$ 5,852,944	\$ 1,046,800	\$ 1,019,373	\$ 6,219,843	\$ 1,046,800	\$ (27,427)	\$ 1,019,373	\$ 7,559,679	\$ 7,559,679	\$ 7,559,679	\$ 7,989,954	12.79%
Dec-18	14.68%	0.00%	14.68%	\$ 6,796,577	\$ 744,180	\$ 744,180	\$ 6,210,384	\$ 744,180	\$ (27,428)	\$ 720,268	\$ 8,876,859	\$ 8,876,859	\$ 8,876,859	\$ 7,986,019	11.07%
Jan-19	12.16%	0.00%	12.16%	\$ 7,033,561	\$ 733,857	\$ 709,945	\$ 6,119,898	\$ 733,857	\$ (23,912)	\$ 720,268	\$ 8,768,785	\$ 8,768,785	\$ 8,768,785	\$ 7,864,931	9.01%
Feb-19	12.10%	0.00%	12.10%	\$ 5,867,733	\$ 925,268	\$ 901,356	\$ 6,064,933	\$ 925,268	\$ (23,912)	\$ 901,356	\$ 8,183,947	\$ 8,183,947	\$ 8,183,947	\$ 7,876,895	9.03%
Mar-19	15.23%	0.00%	15.23%	\$ 6,044,019	\$ 954,726	\$ 954,726	\$ 6,075,301	\$ 954,726	\$ (23,912)	\$ 901,356	\$ 7,348,949	\$ 7,348,949	\$ 7,348,949	\$ 7,884,521	11.44%
Apr-19	15.77%	0.00%	15.77%	\$ 4,790,710	\$ 1,136,901	\$ 1,136,901	\$ 6,054,065	\$ 1,136,901	\$ (23,912)	\$ 930,814	\$ 6,519,166	\$ 6,519,166	\$ 6,519,166	\$ 7,844,187	11.81%
May-19	18.94%	0.00%	18.94%	\$ 5,397,816	\$ 1,106,583	\$ 1,080,139	\$ 6,002,645	\$ 1,106,583	\$ (26,444)	\$ 1,080,139	\$ 6,842,570	\$ 6,842,570	\$ 6,842,570	\$ 7,778,180	14.19%
Jun-19	18.82%	0.00%	18.82%	\$ 5,865,101	\$ 1,106,583	\$ 1,080,139	\$ 5,942,982	\$ 1,106,583	\$ (26,444)	\$ 1,080,139	\$ 6,842,570	\$ 6,842,570	\$ 6,842,570	\$ 7,778,180	13.89%

Notes:  
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.



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