

The undersigned, James Bradley Cherry, as Manager of Finance and Accounting of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2019-00380, First Request for Information, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: December 23, 2019

Grayson Rural Electric

By: Bradley Cherry  
James Bradley Cherry  
Manager of Finance and Accounting

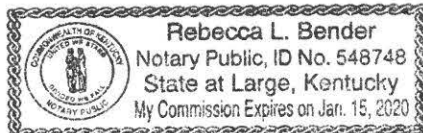
Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as Manager of Finance and Accounting for Grayson Rural Electric on behalf of said Corporation this 23<sup>rd</sup> day of December, 2019.

My Commission expires 15 day of Jan, 2020.

Witness my hand and official seal this

23 Day of December, 2019

Rebecca L. Bender State At Large  
Notary Public in and for Carter Co., KY.  
ID# 548748



**Request No. 2:** This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

**Response:** Please refer the EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated November 15, 2019.

**Request No. 7:** This question is addressed to each of the 16 Member Cooperatives. For your particular Member cooperative, provide the actual average residential customer's monthly usage for the 12 months ended May 31, 2019. Based on this usage amount, provide the dollar impact any over – or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

**Response:** Please see the schedules attached to this response.

**Impact of Additional Over Recovery**

<u>Actual Over Recovery</u>			<u>Additional Recovery</u>
<b>Average Residential Usage per Month</b>	<b>1,169 kwh</b>		
<u>Average Monthly Bill</u>			
Customer Charge		\$ 15.00	\$ 15.00
Kwh Charge @	0.10805	\$ 126.31	0.10805 \$ 126.31
Fuel Adjustment (May 2019)	0.001175	\$ 1.37	0.001175 \$ 1.37
ESC (May 2019)	10.13%	<u>\$ 14.45</u>	10.16% <u>\$ 14.50</u>
<b>Total Bill Amount</b>		<u>\$ 157.14</u>	<u>\$ 157.18</u>
<b>Dollar Impact</b>			<b>\$ 0.04</b>

	<b>Total Residential KWH</b>	<b>Y/L Only KWH</b>	<b>Residential KWH</b>	<b>Total Residential Customers</b>	<b>Y/L Only Customers</b>	<b>Residential Customers</b>	<b>Average KWH</b>
<b>June</b>	12,576,440	10,979	12,565,461	11,953	105	11,848	1,061
<b>July</b>	14,519,164	10,950	14,508,214	11,971	106	11,865	1,223
<b>August</b>	13,699,757	10,794	13,688,963	11,949	109	11,840	1,156
<b>September</b>	11,806,077	10,299	11,795,778	12,001	109	11,892	992
<b>October</b>	11,485,013	9,542	11,475,471	11,957	106	11,851	968
<b>November</b>	14,955,427	10,211	14,945,216	11,901	104	11,797	1,267
<b>December</b>	17,119,534	10,829	17,108,705	11,917	103	11,814	1,448
<b>January</b>	19,059,985	10,816	19,049,169	11,899	103	11,796	1,615
<b>February</b>	14,391,693	8,467	14,383,226	11,918	102	11,816	1,217
<b>March</b>	15,776,877	8,470	15,768,407	11,884	103	11,781	1,338
<b>April</b>	9,696,418	8,805	9,687,613	11,928	103	11,825	819
<b>May</b>	10,945,869	8,374	10,937,495	11,929	100	11,829	925
<b>Totals</b>			165,913,718			141,954	1,169

Grayson - Calculation of (Over)/Under Recovery					
Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2018-00075 (Over)/Under-Recovery				(\$36,578)
1b	From Case No. 2018-00306 (Over)/Under-Recovery				(\$66,144)
1c	From Case No. 2019-00171 (Over)/Under-Recovery				\$22,079
1d	Total Previous (Over)/Under-Recovery				(\$80,643)
2	Jan-19	\$239,503	\$252,659	(\$13,156)	(\$93,799)
3	Feb-19	\$157,523	\$180,657	(\$23,134)	(\$116,933)
4	Mar-19	\$163,218	\$165,163	(\$1,945)	(\$118,878)
5	Apr-19	\$159,522	\$113,728	\$45,794	(\$73,084)
6	May-19	\$168,749	\$147,668	\$21,081	(\$52,003)
7	Jun-19	\$219,757	\$163,000	\$56,757	\$4,754
Post Review	Jul-19	\$255,048	\$271,860	(\$16,812)	(\$12,058)
	Aug-19	\$234,038	\$260,558	(\$26,520)	(\$38,578)
Less Adjustment for Order amounts remaining to be amortized at end of review period June 2019					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2018-00075 Recovery	\$36,578	(\$36,578)		\$0
8b	Case No. 2018-00306 Recovery	\$66,144	(\$44,096)		\$22,048
8c	Case No. 2019-00171 Recovery	(\$22,079)	\$0		(\$22,079)
8d	Total Order amounts remaining - Over/(Under):				(\$31)
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)]				\$4,723
10	Monthly recovery (per month for six months)				\$787
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				(\$80,643)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				(\$31)
13	Total Amortization during Review Period				(\$80,674)
14	(Over)/Under-Recovery from Column 5, Line 9				\$4,723
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				\$85,397
16	Difference				(\$80,674)

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2018-00075	Case No. 2018-00306	Case No. 2019-00171
Jan-19	(\$18,289)	\$0	\$0
Feb-19	(\$18,289)	\$0	\$0
Mar-19	\$0	(\$11,024)	\$0
Apr-19	\$0	(\$11,024)	\$0
May-19	\$0	(\$11,024)	\$0
Jun-19	\$0	(\$11,024)	\$0
Totals	(\$36,578)	(\$44,096)	\$0

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Grayson RECC

Grayson Rural Electric  
 2019-00380  
 1st Request for Information  
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 Witness: James Bradley Cherry

For the Month Ending June 2019

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Grayson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Grayson	EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson	Grayson Revenue Requirement	Amortization of (Over)/Under Recovery	Grayson Net Revenue Requirement	Grayson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Grayson Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Grayson Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jul-17	17.75%	0.00%	17.75%	\$ 1,322,819		\$ 1,322,819	\$ 1,238,433	\$ 219,822	\$ (2,280)	\$ 217,542	\$ 2,237,387		\$ 2,237,387	\$ 2,178,886	9.86%
Aug-17	15.89%	0.00%	15.89%	\$ 1,241,515		\$ 1,241,515	\$ 1,221,266	\$ 194,059	\$ (2,280)	\$ 191,779	\$ 1,966,127		\$ 1,966,127	\$ 2,149,533	8.80%
Sep-17	17.53%	0.00%	17.53%	\$ 980,586		\$ 980,586	\$ 1,202,282	\$ 210,760	\$ (2,281)	\$ 208,479	\$ 679,631		\$ 679,631	\$ 2,052,996	9.70%
Oct-17	20.51%	0.00%	20.51%	\$ 1,075,423		\$ 1,075,423	\$ 1,211,365	\$ 248,451	\$ (3,272)	\$ 245,179	\$ 2,295,564		\$ 2,295,564	\$ 2,086,136	11.94%
Nov-17	17.87%	0.00%	17.87%	\$ 1,232,123		\$ 1,232,123	\$ 1,218,445	\$ 217,736	\$ (3,271)	\$ 214,465	\$ 2,153,893		\$ 2,153,893	\$ 2,054,146	10.28%
Dec-17	16.39%	0.00%	16.39%	\$ 1,617,496		\$ 1,617,496	\$ 1,225,351	\$ 200,835	\$ 651	\$ 201,486	\$ 3,825,997		\$ 3,825,997	\$ 2,145,538	9.81%
Jan-18	10.79%	0.00%	10.79%	\$ 1,904,538		\$ 1,904,538	\$ 1,259,237	\$ 135,872	\$ 651	\$ 136,523	\$ 3,452,555		\$ 3,452,555	\$ 2,230,304	6.36%
Feb-18	7.29%	0.00%	7.29%	\$ 1,436,297		\$ 1,436,297	\$ 1,273,163	\$ 92,814	\$ 651	\$ 93,465	\$ 2,444,698		\$ 2,444,698	\$ 2,246,597	4.19%
Mar-18	13.52%	0.00%	13.52%	\$ 1,370,896		\$ 1,370,896	\$ 1,282,032	\$ 173,331	\$ 651	\$ 173,982	\$ 2,715,789		\$ 2,715,789	\$ 2,320,486	7.74%
Apr-18	14.49%	0.00%	14.49%	\$ 1,138,027		\$ 1,138,027	\$ 1,294,903	\$ 187,631	\$ 651	\$ 188,282	\$ 2,109,095		\$ 2,109,095	\$ 2,347,890	8.11%
May-18	15.84%	0.00%	15.84%	\$ 1,177,049		\$ 1,177,049	\$ 1,306,129	\$ 206,891	\$ 649	\$ 207,540	\$ 1,926,984		\$ 1,926,984	\$ 2,339,667	8.84%
Jun-18	15.59%	0.00%	15.59%	\$ 1,309,584		\$ 1,309,584	\$ 1,317,196	\$ 205,351	\$ -	\$ 205,351	\$ 1,948,972		\$ 1,948,972	\$ 2,313,058	8.78%
Jul-18	14.17%	0.00%	14.17%	\$ 1,300,296		\$ 1,300,296	\$ 1,315,319	\$ 186,381	\$ (18,289)	\$ 168,092	\$ 2,381,288		\$ 2,381,288	\$ 2,325,049	7.27%
Aug-18	15.19%	0.00%	15.19%	\$ 1,255,420		\$ 1,255,420	\$ 1,316,478	\$ 199,973	\$ (18,289)	\$ 181,684	\$ 2,429,300		\$ 2,429,300	\$ 2,363,647	7.81%
Sep-18	15.42%	0.00%	15.42%	\$ 1,157,187		\$ 1,157,187	\$ 1,331,195	\$ 205,270	\$ (18,289)	\$ 186,981	\$ 2,146,078		\$ 2,146,078	\$ 2,485,851	7.91%
Oct-18	16.16%	0.00%	16.16%	\$ 1,096,628		\$ 1,096,628	\$ 1,332,962	\$ 215,407	\$ (18,289)	\$ 197,118	\$ 1,957,142		\$ 1,957,142	\$ 2,457,649	7.93%
Nov-18	16.83%	0.00%	16.83%	\$ 1,300,395		\$ 1,300,395	\$ 1,338,651	\$ 225,295	\$ (18,289)	\$ 207,006	\$ 2,208,896		\$ 2,208,896	\$ 2,462,233	8.42%
Dec-18	14.68%	0.00%	14.68%	\$ 1,555,648		\$ 1,555,648	\$ 1,333,497	\$ 195,757	\$ (18,289)	\$ 177,468	\$ 2,512,500		\$ 2,512,500	\$ 2,352,775	7.21%
Jan-19	12.16%	0.00%	12.16%	\$ 1,631,491		\$ 1,631,491	\$ 1,310,743	\$ 159,386	\$ (11,024)	\$ 148,362	\$ 3,018,063		\$ 3,018,063	\$ 2,316,567	6.31%
Feb-19	12.10%	0.00%	12.10%	\$ 1,295,440		\$ 1,295,440	\$ 1,299,005	\$ 157,180	\$ (11,024)	\$ 146,156	\$ 2,490,844		\$ 2,490,844	\$ 2,320,413	6.31%
Mar-19	15.23%	0.00%	15.23%	\$ 1,348,901		\$ 1,348,901	\$ 1,297,172	\$ 197,559	\$ (11,024)	\$ 186,535	\$ 2,603,216		\$ 2,603,216	\$ 2,311,032	8.04%
Apr-19	15.77%	0.00%	15.77%	\$ 1,047,433		\$ 1,047,433	\$ 1,289,623	\$ 203,373	\$ (11,024)	\$ 192,349	\$ 1,806,275		\$ 1,806,275	\$ 2,285,797	8.32%
May-19	18.94%	0.00%	18.94%	\$ 1,070,059		\$ 1,070,059	\$ 1,280,707	\$ 242,566	\$ (11,024)	\$ 231,542	\$ 1,867,116		\$ 1,867,116	\$ 2,280,808	10.13%
Jun-19	18.62%	0.00%	18.62%	\$ 1,160,285		\$ 1,160,285	\$ 1,268,265	\$ 236,151	\$ (11,024)	\$ 225,127					9.87%

Notes:  
 Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
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