## Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2022 Annual Report on Home Energy Assistance Programs Dated August 15, 2021

### **DATA REQUEST**

### **KSPC A 1** Provided annually and separated by month:

- a. Total funds collected from ratepayers via a meter-charge.
- b. Donations collected from ratepayers for the HEA program.
- c. The total amount of residential customers.
- d. The amount of shareholder funds allocated for the program.
- e. The amount of HEA funds distributed to participants.
- f. The current balance of the HEA account.
- g. The amount, if any, of "rolled-over" and unspent HEA funds.

### **RESPONSE**

Please see KPCO R KPSC A 1 Attachment1 for the requested information.

## Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2022 Annual Report on Home Energy Assistance Programs Dated August 15, 2021

### **DATA REQUEST**

**KPSC A 2** The total number of slots, total and by county.

### **RESPONSE**

Please see KPCO\_R\_KPSC\_A\_2\_Attachment1 for the requested information for the 2022 program year.

The THAW program helps customers who do not require the broader and more sustained help provided by HEART, but who nonetheless are at risk of losing their electric service because of a temporary situation. THAW offers assistance credit of up to a total of \$175.00 per winter heating season (bills rendered January through April) or until allocated benefits are expended to eligible residential customers on a first come, first served basis.

The THAW program does not allocate program slots. Instead, THAW program funds are allocated by county.

In April 2021, Kentucky Power allocated an additional \$2 million for the HEART and THAW programs and established a one-time summer program to assist customers in need. During the summer program, customers who received THAW assistance in the winter could also receive additional assistance in the summer. Therefore, some customers were eligible to receive up to a maximum of \$350 of assistance in 2021

KPSC Case No. 2019-00366 2022 Annual HEA Report Item No. 2 Attachment 1 Page 1 of 2

## Kentucky Power Company 2022 Home Energy Assistance in Reduced Temperatures Program (HEART) Available slots for Counties in KPCO Service Territory

County	Agency Serving County	No. of Heating Slots	No. of Non- Heating Slots	Total No. of HEART Slots
BOYD CARTER ELLIOTT GREENUP LAWRENCE	Northeast Kentucky Northeast Kentucky Northeast Kentucky Northeast Kentucky Northeast Kentucky <b>Northeast Kentucky</b>	269 144 0 177 114 <b>704</b>	182 36 0 114 37 <b>369</b>	451 180 0 291 151 1073
ROWAN MORGAN	Gateway CSO Gateway CSO <b>Gateway CSO Totals</b>	17 19 <b>36</b>	6 4 <b>10</b>	23 23 46
FLOYD JOHNSON MAGOFFIN MARTIN PIKE	Big Sandy CAP	198 100 48 68 557 <b>971</b>	94 38 11 25 133 <b>301</b>	292 138 59 93 690 1272
BREATHITT OWSLEY	Middle KY River Middle KY River <b>Middle KY River Totals</b>	81 0 <b>81</b>	23 0 <b>23</b>	104 0 104
LESLIE KNOTT LETCHER PERRY	LKLP LKLP LKLP LKLP <b>LKLP Totals</b>	100 113 210 245 <b>668</b>	17 46 36 61 <b>160</b>	117 159 246 306 828
Totals		2,460	863	3,323

No. of slots available this year

2,462

862

### Kentucky Power Company 2022 Temporary Heating Assistance in Winter (THAW) Available Funds for Counties in KPCO Service Territory\*

County	Agency Serving County	Avai	lable Funds
BOYD CARTER ELLIOTT GREENUP LAWRENCE	Northeast Kentucky Northeast Kentucky Northeast Kentucky Northeast Kentucky Northeast Kentucky Northeast Kentucky	\$ \$ \$ \$	55,646 19,823 62 35,524 17,064 <b>128,118</b>
ROWAN MORGAN	Gateway CSO Gateway CSO <b>Gateway CSO Totals</b>	\$ \$ \$	2,583 2,516 <b>5,099</b>
FLOYD JOHNSON MAGOFFIN MARTIN PIKE	Big Sandy CAP	\$ \$ \$ \$	34,493 15,816 6,338 10,647 75,395 <b>142,690</b>
BREATHITT OWSLEY	Middle KY River Middle KY River <b>Middle KY River Totals</b>	\$ \$ \$	11,559 31 <b>11,590</b>
LESLIE KNOTT LETCHER PERRY	LKLP LKLP LKLP LKLP <b>LKLP</b>	\$ \$ \$ \$	12,378 18,360 26,212 33,525 <b>90,475</b>
Totals		\$	377,972

THAW Funding Available For This Year:

\$ 377,972

<sup>\*</sup> excluding Bell, Clay & Lewis counties because the limited number of Kentucky Power

## Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2022 Annual Report on Home Energy Assistance Programs Dated August 15, 2021

### **DATA REQUEST**

**KPSC A 3** The total number of:

- a. Program participants.
- b. Program applicants.
- c. Denied applicants.

### **RESPONSE**

The stated participant numbers below are as of June 30, 2022.

- a. Total number of program participants for HEART was 3,399. Total number of program participants for THAW was 2,555.
- b. Total number of program applicants for HEART was 6,069. Total number of program applicants for THAW was 2,700.
- c. Total number of denied applicants for HEART was 484. Total number of denied applicants for THAW was 145.

In April 2021, Kentucky Power allocated an additional \$2 million for the HEART and THAW programs and established a one-time summer program to assist customers in need. The increased funding allowed for a greater number of program applicants and program participants in the THAW 2021 program year due to the one-time summer program. The increased funding also allowed for a greater number of program participants and program applicants in the HEART program for the 2022 program year due the carry forward of unused funds.

<sup>&</sup>lt;sup>1</sup> Includes approved, waitlisted, and denied applications.

## Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2021 Annual Report on Home Energy Assistance Programs Dated August 15, 2021

### **DATA REQUEST**

**KPSC A\_4** Copies of each Monthly HEA Report.

### **RESPONSE**

Please see KPCO\_R\_KPSC\_A\_4\_Attachment1 for the requested information.

KPSC Case No. 2019-00366 2021 Annual HEA Report Item No. 4 Attachment 1 Page 1 of 37

### Invoice

TO: KY Power - HEA Program Invoice

FOR: Community Action Kentucky

DATE: 7/12/21

PERIOD: 6/01/21-6/30/21

AMOUNT: \$3,527.65

Breakdown:

 Salaries/Fringe
 \$1,892.45

 IT R&M
 \$1,278.38

 Legal
 \$0.00

 CAA Admin
 \$0.00

 Other Expenses
 \$356.82

Total \$3,527.65

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# Community Action Kentucky KY Power - HEA Program Invoice for Fiscal Year 2020-2021 For the period ending 6/30/21

### **Utility Program Funding**

	Budget	June	YTD	Rer	maining
# of Slots	1922	0	1905		17
\$ per Slot	\$25.00	\$25.00	\$25.00		\$25.00
Max Slot Admin Maintenance Fee	\$48,050.00	\$0.00	\$47,625.00		\$425.00
Max Additional Admin Heart	\$11,687.01	\$0.00	\$3,770.20		\$7,916.81
Max Additional Admin Thaw	\$22,490.28	\$0.00	\$0.00		\$22,490.28
Max Additional Admin Donation	\$700.00	\$0.00	\$0.00		\$700.00
	Budget	June	YTD	V/a	riance
Revenues	\$ 113,690.69	\$ 3,527.65	\$ 94,520.37	\$	19,170.32
Expenses					
Salaries/Benefits	12,618.11	1,892.45	23,909.41		(11,291.30)
IT R&M	13,003.57	1,278.38	10,784.85		2,218.72
Legal	2,687.19	-	4,483.26		(1,796.07)
CAA Admin	82,227.29	\$0.00	\$51,395.20		30,832.09
Other Expenses	3,154.53	356.82	3,947.65		(793.12)
Expenses	\$ 113,690.69	\$ 3,527.65	\$ 94,520.37	\$	19,170.32
Project Balance:	-	-	-		-
CAK Admin Exp	\$ 31,463.40	\$ 3,527.65	\$ 43,125.17	\$	(11,661.77)

### **Utility Assistance Report - Slots**

KY Power Heart FFY 21 (10/1/2020-9/30/2021)

June 2021 Only

PARTNERSH

<u>Summary</u>	# Apps (June)
Program Participants	0
Program Applicants	2
Denied Applicants	2

	All-Electric			Base-Load		Donation All-Electric			Donation Base-Load				
Agency	County	Allocated	Used (June)	Unused	Allocated	Used (June)	Unused	Allocated	Used (June)	Unused	Allocated	Used (June)	Unused
Big Sandy	Floyd	113	0	5	42	0	0						
	Johnson	57	0	0	28	0	0						
	Magoffin	27	0	0	12	0	0						
	Martin	40	0	1	14	0	0						
	Pike	318	0	1	76	0	0						
	Total	555	0	7	172	0	0						
Gateway	Morgan	11	0	0	1	0	0						
Community Action	Rowan	9	0	1	4	0	0						
	Total	20	0	1	5	0	0						
LKLP	Knott	64	0	1	26	0	0	14	0	2	4	0	1
	Leslie	57	0	0	10	0	0						
	Letcher	120	0	0	21	0	0	1	0	0	1	0	1
	Perry	140	0	1	34	0	0	6	0	1	2	0	0
	Total	381	0	2	91	0	0	21	0	3	7	0	2
Middle KY	Breathitt	46	0	0	13	0	0						
	Total	46	0	0	13	0	0						
Northeast KY	Boyd	153	0	2	103	0	0						
Community	Carter	82	0	0	21	0	0						
Action Agency Inc	Greenup	101	0	0	65	0	0						
	Lawrence	65	0	0	21	0	0						
	Total	401	0	2	210	0	0						
Grand Total		1403	0	12	491	0	0	21	0	3	7	0	2

Agongy	Benefit	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Agency	Туре	County	Available	(June)	(June)	(June)	(June)	(June)
Big Sandy	All-Electric	Floyd	5	0	0	0	0	0

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<b>.</b>	Ī	Johnson	0	lo .	Īn.	lo	lο	lο
			+	0	0	0	0	0
		Magoffin	0		0	0	-	
		Martin	1	0	0	0	0	0
		Pike	1	0	0	0	0	0
		Total	7	0	0	0	0	0
	Base-Load	Floyd	0	0	0	0	0	0
		Johnson	0	0	0	0	0	0
		Magoffin	0	0	0	0	0	0
		Martin	0	0	0	0	0	0
		Pike	0	0	0	0	0	0
		Total	0	0	0	0	0	0
Gateway	All-Electric	Morgan	0	0	0	0	0	0
Community Action		Rowan	1	0	0	0	0	0
		Total	1	0	0	0	0	0
	Base-Load	Morgan	0	0	0	0	0	0
		Rowan	0	0	0	0	0	0
		Total	0	0	0	0	0	0
LKLP	All-Electric	Knott	1	0	0	0	0	0
		Leslie	0	0	0	0	0	0
		Letcher	0	0	0	0	0	0
		Perry	1	0	0	0	0	0
		Total	2	0	0	0	0	0
	Base-Load	Knott	0	0	0	0	0	0
		Leslie	0	0	0	0	0	0
		Letcher	0	0	0	0	0	0
		Perry	0	0	0	0	0	0
		Total	0	0	0	0	0	0
	Donation	Knott	2	0	0	0	0	0
	All-Electric	Letcher	0	0	0	0	0	0
		Perry	1	0	0	0	0	0
		Total	3	0	0	0	0	0
	Donation	Knott	1	0	0	0	0	0
	Base-Load	Letcher	1	0	0	0	0	0
		Perry	0	0	0	0	0	0
		Total	2	0	0	0	0	0
Middle KY	All-Electric	Breathitt	0	0	0	0	0	0
		Total	0	0	0	0	0	0
i .								
	Base-Load	Breathitt	0	0	0	0	0	0

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Northeast KY	All-Electric	Boyd	2	0	0	0	0	0
Community		Carter	0	0	0	0	0	0
Action Agency Inc		Greenup	0	0	0	0	0	0
		Lawrence	0	0	0	0	0	0
		Total	2	0	0	0	0	0
	Base-Load	Boyd	0	0	0	0	0	0
		Carter	0	0	0	0	0	0
		Greenup	0	0	0	0	0	0
		Lawrence	0	0	0	0	0	0
		Total	0	0	0	0	0	0
<b>Grand Total</b>			17	0	0	0	0	0

Denial Reason	# Apps (June)
Exceeds Maximum Number of Applications	1
Expired Date	1

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## Invoice

TO: KY Power - HEA Program Invoice

FOR: Community Action Kentucky

DATE: 9/20/21

PERIOD: 8/01/21-8/31/21

AMOUNT: \$2,303.97

Breakdown:

Salaries/Fringe	\$1,944.63
IT R&M	\$0.00
Legal	\$0.00
CAA Admin	\$0.00
Other Expenses	\$359.34

Total \$2,303.97

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# Community Action Kentucky KY Power - HEA Program Invoice for Fiscal Year 2020-2021 For the period ending 8/31/21

1922

**Budget** 

# of Slots

CAK Admin Exp

### **Utility Program Funding**

0

August

YTD

1905

Remaining

17

\$ per Slot	\$25.00	\$25.00	\$25.00		\$25.00
Max Slot Admin Maintenance Fee	\$48,050.00	\$0.00	\$47,625.00		\$425.00
Max Additional Admin Heart	\$11,687.01	\$0.00	\$3,770.20		\$7,916.81
Max Additional Admin Thaw	\$22,490.28	\$0.00	\$0.00		\$22,490.28
Max Additional Admin Donation	\$700.00	\$0.00	\$0.00		\$700.00
	Budget	August	YTD	Va	riance
Revenues	\$ 113,690.69	\$ 2,303.97	\$ 96,824.34	\$	16,866.35
Expenses					
Salaries/Benefits	12,618.11	1,944.63	25,854.04		(13,235.93)
IT R&M	13,003.57	-	10,784.85		2,218.72
Legal	2,687.19	-	4,483.26		(1,796.07)
CAA Admin	82,227.29	\$0.00	\$51,395.20		30,832.09
Other Expenses	3,154.53	359.34	4,306.99		(1,152.46)
Expenses	\$ 113,690.69	\$ 2,303.97	\$ 96,824.34	\$	16,866.35
Project Balance:	_		-		-

31,463.40

2,303.97

\$ 45,429.14

(13,965.74)

\$

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### **KY Power HEA Monthly Invoice**

Agency:	Summary				
	Report Period:	8/1/21	То	8/31/21	
			Utility Program Fund	ing	
			August	YTD	Remaining
	# of Slots	1922	0	1905	1
	\$ per Slot	\$25.00	\$25.00	\$25.00	
	Max Slot Admin Maintenance Fee	\$48,050.00	-	47,625.00	\$425.0
	Max Additional Admin	\$34,877.29	\$0.00	\$3,770.20	\$31,107.0
	Detail Breakout of Additional	Prior YTD	Current Month		
	Administration Expense	Expense	Expense	Current YTD Expense	Ì
	Administrative Expense				
	Northeast	3,770.20	-	3,770.20	
	Middle	-	-	-	
	LKLP	-	-	-	
	Gateway	-	-	-	
ADMIN	Big Sandy	-	-	-	
	TOTAL Add'l Administration Exper	\$3,770.20	\$0.00	\$3,770.20	
	The above adminsitrative cost do r	-	nses related to the Slot  Date	: Maintenance.	
TOTAL	TOTAL BENEFITS  GRAND TOTAL				
Authorize	d Signature:			Date:	

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### **Utility Assistance Report - Slots**

KY Power Heart FFY 21 (10/1/2020-9/30/2021)



Middle KY

Northeast KY

Community

**Grand Total** 

Action Agency Inc



46

46

153

82

101

401

1403

0

Breathitt

Total

Boyd

Carter

Greenup Lawrence **Total** 

All-Electric **Donation All-Electric** Base-Load **Donation Base-Load** Used Used Allocated Unused Allocated Used (Aug.) Unused Allocated Used (Aug.) Allocated Unused Agency County Unused (Aug.) Big Sandy Floyd 113 Johnson 28 Magoffin 12 Martin 40 14 318 76 Pike Total 555 172 0 Morgan Gateway Community Action Rowan Total 20 LKLP 64 Knott 26 14 Leslie 10 120 Letcher 140 34 Perry Total 381 91 21

KENTUCKY

	Benefit	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Agency	Type	County	(Aug.)		(Aug.)	(Aug.)	(Aug.)	(Aug.)
Big Sandy	All-Electric	Floyd	5	0	0	0	0	0

12

13

13

103

65

210

491

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0

21

0

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	[	Johnson	0	0	0	0	0	0
		Magoffin	0	0	0	0	0	0
		Martin	1	0	0	0	0	0
		Pike	1	0	0	0	0	0
		Total	7	0	0	0	0	0
	Base-Load	Floyd	0	0	0	0	0	0
		Johnson	0	0	0	0	0	0
		Magoffin	0	0	0	0	0	0
		Martin	0	0	0	0	0	0
		Pike	0	0	0	0	0	0
		Total	0	0	0	0	0	0
Gateway	All-Electric	Morgan	0	0	0	0	0	0
Community Action		Rowan	1	0	0	0	0	0
		Total	1	0	0	0	0	0
	Base-Load	Morgan	0	0	0	0	0	0
		Rowan	0	0	0	0	0	0
		Total	0	0	0	0	0	0
LKLP	All-Electric	Knott	1	0	0	0	0	0
		Leslie	0	0	0	0	0	0
		Letcher	0	0	0	0	0	0
		Perry	1	0	0	0	0	0
		Total	2	0	0	0	0	0
	Base-Load	Knott	0	0	0	0	0	0
		Leslie	0	0	0	0	0	0
		Letcher	0	0	0	0	0	0
		Perry	0	0	0	0	0	0
		Total	0	0	0	0	0	0
	Donation	Knott	2	0	0	0	0	0
	All-Electric	Letcher	0	0	0	0	0	0
		Perry	1	0	0	0	0	0
		Total	3	0	0	0	0	0
	Donation	Knott	1	0	0	0	0	0
	Base-Load	Letcher	1	0	0	0	0	0
		Perry	0	0	0	0	0	0
		Total	2	0	0	0	0	0
Middle KY	All-Electric	Breathitt	0	0	0	0	0	0
		Total	0	0	0	0	0	0
	Base-Load	Breathitt	0	0	0	0	0	0
		Total	0	0	0	0	0	0

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Northeast KY	All-Electric	Boyd	2	0	0	0	0	0
Community		Carter	0	0	0	0	0	0
Action Agency Inc		Greenup	0	0	0	0	0	0
		Lawrence	0	0	0	0	0	0
		Total	2	0	0	0	0	0
	Base-Load	Boyd	0	0	0	0	0	0
		Carter	0	0	0	0	0	0
		Greenup	0	0	0	0	0	0
		Lawrence	0	0	0	0	0	0
		Total	0	0	0	0	0	0
<b>Grand Total</b>			17	0	0	0	0	0

Denial Reason	# Apps (Aug.)
Exceeds Maximum Number of Applications	1
Expired Date	1

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### Invoice

TO: KY Power - HEA Program Invoice

FOR: Community Action Kentucky

DATE: 10/28/21

PERIOD: 10/1/2020-09/30/2021

AMOUNT: \$101,400.14

### Breakdown:

 Salaries/Fringe
 -\$5,207.59

 IT R&M
 \$7,373.08

 Legal
 \$0.00

 CAA Admin
 \$100,331.59

 Other Expenses
 -\$1,096.94

Total \$101,400.14

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# Community Action Kentucky KY Power - HEA Program Invoice for Fiscal Year 2020-2021

For the period: 10/1/2020-09/30/2021

1922

Budget

\$

51,463.39

1,068.55

# of Slots

CAK Admin Exp

### **Utility Program Funding**

YTD

1917

46,497.69

4,965.70

Remaining

September

\$ per Slot	\$25.00	\$25.00	\$25.00		\$25.00
Max Slot Admin - HEART	\$47,350.00	-\$275.00	\$47,350.00		\$0.00
Max Slot Admin - Donation HEART	\$700.00	\$575.00	\$575.00		\$125.00
Max Additional Admin Heart	\$11,687.01	\$0.00	\$3,770.20		\$7,916.81
Max Additional Admin Thaw	\$102,490.29	\$100,031.59	\$100,031.59		\$2,458.70
	Budget	September	YTD	Var	riance
Revenues	\$ 213,690.69	\$ 101,400.14	\$ 198,224.48	\$	15,466.21
Expenses					
Salaries/Benefits	21,618.11	(5,207.59)	20,646.45		971.66
IT R&M	19,003.57	7,373.08	18,157.93		845.64
Legal	4,687.19	-	4,483.26		203.93
CAA Admin	\$162,227.30	\$100,331.59	\$151,726.79		10,500.51
Other Expenses	6,154.52	(1,096.94)	3,210.05		2,944.47
Expenses	\$ 213,690.69	\$ 101,400.14	\$ 198,224.48	\$	15,466.21
Project Balance:	-	-	-		

### **Utility Assistance Report - Slots**

KY Power Heart FFY 21 (10/1/2020-9/30/2021)



September 2021 Only

Summary	# Apps (Sept.)				
Program Participants	0				
Program Applicants	12				
Denied Applicants	9				

		All-Electric			Base-Load		Donation All-Electric			Donation Base-Load			
Agency	County	Allocated	Used (Sept.)	Unused	Allocated	Used (Sept.)	Unused	Allocated	Used (Sept.)	Unused	Allocated	Used (Sept.)	Unused
Big Sandy	Floyd	113	0	5	42	0	0						
	Johnson	57	0	0	28	0	0						
	Magoffin	27	0	0	12	0	0						
	Martin	40	0	1	14	0	0						
	Pike	318	0	1	76	0	0						
	Total	555	0	7	172	0	0						
Gateway	Morgan	11	0	0	1	0	0						
Community Action	Rowan	9	0	1	4	0	0						
	Total	20	0	1	5	0	0						
LKLP	Knott	64	0	1	26	0	0	14	0	2	4	0	1
	Leslie	57	0	0	10	0	0						
	Letcher	120	0	0	21	0	0	1	0	0	1	0	1
	Perry	140	0	1	34	0	0	6	0	1	2	0	0
	Total	381	0	2	91	0	0	21	0	3	7	0	2
Middle KY	Breathitt	46	0	0	13	0	0						
	Total	46	0	0	13	0	0						
Northeast KY	Boyd	153	0	2	103	0	0						
Community	Carter	82	0	0	21	0	0						
Action Agency Inc	Greenup	101	0	0	65	0	0						
	Lawrence	65	0	0	21	0	0						
	Total	401	0	2	210	0	0						
Grand Total		1403	0	12	491	0	0	21	0	3	7	0	2

	Benefit	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Agency	Type	County	Available	(Sept.)	(Sept.)	(Sept.)	(Sept.)	(Sept.)
Big Sandy	All-Electric	Floyd	5	0	0	0	0	0

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		Johnson	0	0	0	0	0	0
		Magoffin	0	0	0	0	0	0
		Martin	1	0	0	0	0	0
		Pike	1	0	0	0	0	0
			7	0	0		0	
		Total				0		0
	Base-Load	Floyd	0	0	0	0	0	0
		Johnson	0	0	0	0	0	0
		Magoffin	0	0	0	0	0	0
		Martin	0	0	0	0	0	0
		Pike	0	0	0	0	0	0
		Total	0	0	0	0	0	0
Gateway	All-Electric	Morgan	0	0	0	0	0	0
Community Action		Rowan	1	0	0	0	0	0
		Total	1	0	0	0	0	0
	Base-Load	Morgan	0	0	0	0	0	0
		Rowan	0	0	0	0	0	0
		Total	0	0	0	0	0	0
LKLP	All-Electric	Knott	1	0	0	0	0	0
		Leslie	0	0	0	0	0	0
		Letcher	0	0	0	0	0	0
		Perry	1	0	0	0	0	0
		Total	2	0	0	0	0	0
	Base-Load	Knott	0	0	0	0	0	0
		Leslie	0	0	0	0	0	0
		Letcher	0	0	0	0	0	0
		Perry	0	0	0	0	0	0
		Total	0	0	0	0	0	0
	Donation	Knott	2	0	0	0	0	0
	All-Electric	Letcher	0	0	0	0	0	0
		Perry	1	0	0	0	0	0
		Total	3	0	0	0	0	0
	Donation	Knott	1	0	0	0	0	0
	Base-Load	Letcher	1	0	0	0	0	0
		Perry	0	0	0	0	0	0
		Total	2	0	0	0	0	0
Middle KY	All-Electric	Breathitt	0	0	0	0	0	0
		Total	0	0	0	0	0	0
	Base-Load	Breathitt	0	0	0	0	0	0
		Total	0	0	0	0	0	0

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<b>Grand Total</b>			17	0	3	0	0	0
		Total	0	0	0	0	0	0
		Lawrence	0	0	0	0	0	0
		Greenup	0	0	0	0	0	0
		Carter	0	0	0	0	0	0
	Base-Load	Boyd	0	0	0	0	0	0
		Total	2	0	3	0	0	0
		Lawrence	0	0	2	0	0	0
Action Agency Inc		Greenup	0	0	0	0	0	0
Community		Carter	0	0	0	0	0	0
Northeast KY	All-Electric	Boyd	2	0	1	0	0	0

Denial Reason	# Apps (Sept.)
Exceeds Maximum Number of Applications	9

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KPSC Case No. 2019-00366 2021 Annual HEA Report Item No. 4 Attachment 1 Page 17 of 37



Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

**KY Power** 

Attn: Stevi Cobern

Amount Due	\$20,039.88
Invoice #	102021-01
Invoice Date	11/15/21
Invoice Period	October 2021

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$16,897.55	\$1,357.69	\$1,357.69	\$15,539.86
Legal	\$2,668.03	\$0.00	\$0.00	\$2,668.03
IT R&M	\$21,522.14	\$18,415.41	\$18,415.41	\$3,106.73
Other Expenses	\$3,379.51	\$266.78	\$266.78	\$3,112.73
Total	\$44,467.23	\$20,039.88	\$20,039.88	\$24,427.35
CAA Admin - HEART	\$20,656.89	\$0.00	\$0.00	\$20,656.89
CAK Admin - THAW	\$9,881.61	\$0.00	\$0.00	\$9,881.61
CAK Admin - Donation	\$457.95	\$0.00	\$0.00	\$457.95
CAA Admin - THAW	\$39,526.43	\$0.00	\$0.00	\$39,526.43
CAA Admin - Donation	\$118.56	\$0.00	\$0.00	\$118.56
Slot Maintenance Fees @ \$25/slot	\$83,100.00	\$0.00	\$0.00	\$83,100.00
Slots Filled	3,324	0	0	3,324
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$0.00	\$950.00
Slots Filled	38	0	0	38
Total	\$199,158.67	\$20,039.88	\$20,039.88	\$179,118.79

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

KPSC Case No. 2019-00366 2021 Annual HEA Report Item No. 4 Attachment 1 Page 18 of 37

### **Utility Assistance Report - Slots**

KY Power Heart FFY 22 (10/1/2021-9/30/2022)

October 2021 Only



Summary# Apps (Oct.)Program Participants0Program Applicants1,669Denied Applicants13

		A	II-Electric	:		Base-Load				
Agency	County	Allocated	Used (Oct.)	Unused	Allocated	Used (Oct.)	Unused			
Big Sandy	Floyd	97	0	97	46	0	46			
	Johnson	49	0	49	18	0	18			
	Magoffin	23	0	23	5	0	5			
	Martin	33	0	33	12	0	12			
	Pike	272	0	272	65	0	65			
	Total	474	0	474	146	0	146			
Gateway	Morgan	9	0	9	2	0	2			
Community Action	Rowan	8	0	8	3	0	3			
	Total	17	0	17	5	0	5			
LKLP	Knott	55	0	55	22	0	22			
	Leslie	49	0	49	8	0	8			
	Letcher	103	0	103	18	0	18			
	Perry	120	0	120	30	0	30			
	Total	327	0	327	78	0	78			
Middle KY	Breathitt	40	0	40	11	0	11			
	Total	40	0	40	11	0	11			
Northeast KY	Boyd	132	0	132	89	0	89			
Community	Carter	70	0	70	18	0	18			
Action Agency Inc	Greenup	86	0	86	56	0	56			
	Lawrence	56	0	56	18	0	18			
	Total	344	0	344	181	0	181			
Grand Total		1202	0	1202	421	0	421			

Agangi	Benefit	County	Available	On Waitlist (Oct.)	Approved (Oct.)	Withdrawn	Rejected	Removed
Agency	Type	County	Available	On Waithst (Oct.)	Approved (Oct.)	(Oct.)	(Oct.)	(Oct.)

Big Sandy	All-Electric	Floyd	97	0	83	0	0	0
		Johnson	49	0	41	0	0	0
		Magoffin	23	0	16	0	0	0
		Martin	33	0	20	0	0	0
		Pike	272	0	96	0	0	0
		Total	474	0	256	0	0	0
Bas	Base-Load	Floyd	46	0	16	0	0	0
		Johnson	18	0	1	0	0	0
		Magoffin	5					
		Martin	12	0	6	0	0	0
		Pike	65	0	8	0	0	0
		Total	146	0	31	0	0	0
Gateway	All-Electric	Morgan	9	0	1	0	0	0
Community Action		Rowan	8	0	0	0	0	0
		Total	17	0	1	0	0	0
	Base-Load	Morgan	2					
		Rowan	3	0	0	0	0	0
		Total	5	0	0	0	0	0
LKLP	All-Electric	Knott	55	0	127	0	0	0
		Leslie	49	0	48	0	0	0
		Letcher	103	0	156	0	0	0
		Perry	120	0	139	0	0	0
		Total	327	0	470	0	0	0
	Base-Load	Knott	22	0	74	0	0	0
		Leslie	8	0	44	0	0	0
		Letcher	18	0	70	0	0	0
		Perry	30	0	106	0	0	0
		Total	78	0	294	0	0	0
Middle KY	All-Electric	Breathitt	40	0	54	0	0	0
		Total	40	0	54	0	0	0
	Base-Load	Breathitt	11	0	56	0	0	0
		Total	11	0	56	0	0	0
Northeast KY	All-Electric	Boyd	132	0	58	0	0	0
Community		Carter	70	0	126	0	0	0
Action Agency Inc		Greenup	86	0	91	0	0	0
		Lawrence	56	0	78	0	0	0
		Total	344	0	353	0	0	0
	Base-Load	Boyd	89	0	31	0	0	0
		Carter	18	0	50	0	0	0

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		Greenup	56	0		57			0		0	0	
		Lawrence	18										
		Total	181	0		138			0		0	0	
Grand Total			1623	0		165	3		0		0	0	
Agency	Benefit Type	County	Enrolled (Oct.)	On Waitlist (Oct.)	Approved		Withdrawn (Oct.)		jected ct.)		moved ct.)		
Northeast KY	All-Electric	Elliott	0	0	3		0	0		0			
Community Action Agency Inc		Total	0	0	3		0	0		0			
Grand Total			0	0	3		0	0		0			

Denial Reason	# Apps (Oct.)
Exceeds Maximum Number of Applications	13

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Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

**KY Power** 

Attn: Stevi Cobern

Amount Due	\$2,384.68
Invoice #	112021-01
Invoice Date	12/10/21
Invoice Period	November 2021

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$16,897.55	\$1,568.62	\$2,926.31	\$13,971.24
Legal	\$2,668.03	\$0.00	\$0.00	\$2,668.03
IT R&M	\$21,522.14	\$571.03	\$18,986.44	\$2,535.70
Other Expenses	\$3,379.51	\$245.03	\$511.81	\$2,867.70
Total	\$44,467.23	\$2,384.68	\$22,424.56	\$22,042.67
CAA Admin - HEART	\$20,656.89	\$0.00	\$0.00	\$20,656.89
CAK Admin - THAW	\$9,881.61	\$0.00	\$0.00	\$9,881.61
CAK Admin - Donation	\$457.95	\$0.00	\$0.00	\$457.95
CAA Admin - THAW	\$39,526.43	\$0.00	\$0.00	\$39,526.43
CAA Admin - Donation	\$118.56	\$0.00	\$0.00	\$118.56
Slot Maintenance Fees @ \$25/slot	\$83,100.00	\$0.00	\$0.00	\$83,100.00
Slots Filled	3,324	0	0	3,324
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$0.00	\$950.00
Slots Filled	38	0	0	38
Total	\$199,158.67	\$2,384.68	\$22,424.56	\$176,734.11

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

KPSC Case No. 2019-00366 2021 Annual HEA Report Item No. 4 Attachment 1 Page 22 of 37



Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

**KY Power** 

Attn: Stevi Cobern

Amount Due	\$79,853.79
Invoice #	122021-01
Invoice Date	1/15/22
Invoice Period	December 2021

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$16,897.55	\$1,465.07	\$4,391.38	\$12,506.17
Legal	\$2,668.03	\$0.00	\$0.00	\$2,668.03
IT R&M	\$21,522.14	\$732.12	\$19,718.56	\$1,803.58
Other Expenses	\$3,379.51	\$131.60	\$643.41	\$2,736.10
Total	\$44,467.23	\$2,328.79	\$24,753.35	\$19,713.88
CAA Admin - HEART	\$20,656.89	\$0.00	\$0.00	\$20,656.89
CAK Admin - THAW	\$9,881.61	\$0.00	\$0.00	\$9,881.61
CAK Admin - Donation	\$457.95	\$0.00	\$0.00	\$457.95
CAA Admin - THAW	\$39,526.43	\$0.00	\$0.00	\$39,526.43
CAA Admin - Donation	\$118.56	\$0.00	\$0.00	\$118.56
Slot Maintenance Fees @ \$25/slot	\$83,100.00	\$77,425.00	\$77,425.00	\$5,675.00
Slots Filled	3,324	3097	3097	227
Slot Fees Donation @\$25/slot	\$950.00	\$100.00	\$100.00	\$850.00
Slots Filled	38	4	4	34
Total	\$199,158.67	\$79,853.79	\$102,278.35	\$96,880.32

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

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Wtility Assistance Report - Slots
KY Power Heart
FFY 22 (101/12021-9/30/2022)
December 2021 Only

Summary
Program Participants
Program Applicants
Denied Applicants
Denied Applicants

		Al	I-Electric			Base-Load		Dona	ation All-Ele	ectric	Donatio	n Base-	Load
Agency	County	Allocated	Used (Dec.)	Unused	Allocated	Used (Dec.)	Unused	Allocated	Used (Dec.)	Unused	Allocated	Used (Dec.)	Unused
Big Sandy	Floyd	187	178	9	68	64	4						
	Johnson	100	90	10	45	38	7						
	Magoffin	48	47	1	18	13	5						
	Martin	79	72	7	46	46	0						
	Pike	557	538	19	123	116	7						
	Total	971	925	46	300	277	23						
Gateway	Morgan	21	18	3	1	1	0						
Community Action	Rowan	15	14	1	9	9	0						
	Total	36	32	4	10	10	0						
LKLP	Knott	154	145	9	46	39	7	6	3	3	2	0	2
	Leslie	59	59	0	17	15	2	6	0	6	2	0	2
	Letcher	211	201	10	36	33	3	6	1	5	2	0	2
	Perry	245	230	15	61	61	0	7	0	7	3	0	3
	Total	669	635	34	160	148	12	25	4	21	9	0	9
Middle KY	Breathitt	81	72	9	23	20	3						
	Total	81	72	9	23	20	3						
Northeast KY	Boyd	256	231	25	145	123	22						
Community	Carter	157	144	13	73	68	5						
Action Agency Inc	Greenup	177	167	10	114	110	4						
	Lawrence	115	104	11	37	31	6						
	Total	705	646	59	369	332	37						
Grand Total		2462	2310	152	862	787	75	25	4	21	9	0	9

Grand Total		2462	2310 15	2 862	787	75	25	4
Agency	Benefit Type	County	Available	On Waitlist (Dec.)	Approved (Dec.)	Withdrawn (Dec.)	Rejected (Dec.)	Removed (Dec.)
Big Sandy	All-Electric	Floyd	9	16	0	0	9	0
		Johnson	10	36	0	0	10	0
		Magoffin	1	1	0	0	1	0
		Martin	7	23	0	0	7	0
		Pike	19	10	0	0	19	0
		Total	46	86	0	0	46	0
	Base-Load	Floyd	4	4	0	0	4	0
		Johnson	7	3	0	0	7	0
		Magoffin	5	0	0	0	5	0
		Martin	0	0	0	0	0	0
		Pike	7	0	0	0	7	0
		Total	23	7	0	0	23	0
Gateway	All-Electric	Morgan	3	1	0	0	0	0
Community Action		Rowan	1	0	0	0	2	0
		Total	4	1	0	0	2	0
	Base-Load	Morgan	0	0	0	0	0	0
		Rowan	0	1	0	0	0	0
		Total	0	1	0	0	0	0
LKLP	All-Electric	Knott	9	76	0	0	7	0
		Leslie	0	0	0	0	2	0
		Letcher	10	34	0	0	10	0
		Perry	15	68	0	0	14	1
ŀ		Total	34	178	0	0	33	1
	Base-Load	Knott	7	11	0	0	7	0
		Leslie	2	0	0	0	2	0
		Letcher	3	15	0	0	3	0
		Perry	0	49	0	0	0	0
		Total	12	75	0	0	12	0
	Donation	Knott	3	1	0	0	2	0
	All-Electric	Leslie	6	6	0	0	0	0
		Letcher	5	5	0	0	0	0
		Perry	7	7	0	0	0	0
		Total	21	19	0	0	2	0
	Donation	Knott	2	2	0	0	0	0
	Base-Load	Leslie	2		1			
		Letcher	2	2	0	0	0	0
		Perry	3	3	0	0	0	0
		Total	9	7	0	0	0	0
Middle KY	All-Electric	Breathitt	9	22	0	0	9	0
		Total	9	22	0	0	9	0
	Base-Load	Breathitt	3	10	0	0	3	0
		Total	3	10	0	0	3	0
Northeast KY	All-Electric	Boyd	25	20	0	0	25	0
Community		Carter	13	9	0	0	13	0
		Greenup	10	10	0	0	10	0
Action Agency Inc		Lawrence	11	12	0	0	11	0
		Total	59	51	0	0	59	0
	Base-Load	Boyd	22	6	0	0	22	0
		Carter	5	3	0	0	5	0
		Greenup	4	2	0	0	4	0
		Lawrence	6	9	0	0	6	0
		Total	37	20	0	0	37	0
Grand Total		. 500.	257	477	0	0	226	1

Denial Reason	# Apps (Dec.)
Exceeds Maximum Number of Applications	51
Expired Date	15
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	103
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	33
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	60
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	30

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Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

**KY Power** 

Attn: Stevi Cobern

Amount Due	\$27,735.49
Invoice #	012022-01
Invoice Date	2/15/22
Invoice Period	January 2022

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$16,897.55	\$495.09	\$4,886.47	\$12,011.08
Legal	\$2,668.03	\$0.00	\$0.00	\$2,668.03
IT R&M	\$21,522.14	\$356.68	\$20,075.24	\$1,446.90
Other Expenses	\$3,379.51	\$66.10	\$709.51	\$2,670.00
Total	\$44,467.23	\$917.87	\$25,671.22	\$18,796.01
CAA Admin - HEART	\$20,656.89	\$0.00	\$0.00	\$20,656.89
CAK Admin - THAW	\$9,881.61	\$0.00	\$0.00	\$9,881.61
CAK Admin - Donation	\$457.95	\$0.00	\$0.00	\$457.95
CAA Admin - THAW	\$39,526.43	\$21,792.62	\$21,792.62	\$17,733.81
CAA Admin - Donation	\$118.56	\$0.00	\$0.00	\$118.56
Slot Maintenance Fees @ \$25/slot	\$83,100.00	\$4,675.00	\$82,100.00	\$1,000.00
Slots Filled	3,324	187	3284	40
Slot Fees Donation @\$25/slot	\$950.00	\$350.00	\$450.00	\$500.00
Slots Filled	38	14	18	20
Total	\$199,158.67	\$27,735.49	\$130,013.84	\$69,144.83

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.



Utility Assistance Report - Slots
KY Power Heart
FFY 22 (10/1/2021-9/30/2022)
January 2022 Only
Summarv
Program Participants
Program Participants
Denied Applicants
Denied Applicants

		Al	l-Electric			Base-Load			onation All-Ele	ectric	Dona	tion Base-Lo	ad
Agency	County	Allocated	Used (Jan.)	Unused	Allocated	Used (Jan.)	Unused	Allocated	Used (Jan.)	Unused	Allocated	Used (Jan.)	Unused
Big Sandy	Floyd	187	8	1	68	4	0						
	Johnson	100	8	3	45	6	1						
	Magoffin	48	1	0	18	5	0						
	Martin	79	7	0	46	0	0						
	Pike	557	19	1	123	7	1						
	Total	971	43	5	300	22	2						
Gateway	Morgan	22	4	0	1	0	0						
Community Action	Rowan	14	0	0	9	1	0						
	Total	36	4	0	10	1	0						
LKLP	Knott	154	5	6	46	4	3	6	2	1	2	0	2
	Leslie	59	0		17	2	0	6	5	1	2	0	2
	Letcher	211	9	2	36	3	0	6	4	1	2	2	0
	Perry	245	13	5	61	0	2	7	0	7	3	1	2
	Total	669	27	13	160	9	5	25	11	10	9	3	6
Middle KY	Breathitt	81	8	1	23	4	0						
	Total	81	8	1	23	4	0						
Northeast KY	Boyd	256	19	10	145	4	20						
Community Action	Carter	157	13	0	73	4	1						
Agency Inc	Greenup	177	9	4	114	2	5						
	Lawrence	115	12	0	37	6	0						
	Total	705	53		369	16	26						
Grand Total		2462	135	33	862	52	33	25	11	10	9	3	6

Grand Total		2462	135	33	862	52	33	25	11	10
Agency	Benefit Type	County	Available	On V	Vaitlist (Jan.)	Approved (Jan.)	Withdrawn (Jan.)	Rejected (Jan.)	Removed (Jan.)	1
Big Sandy	All-Electric	Floyd	1	24		5	(Jan.) 0	(Jan.) 1	(Jan.) 0	1
9,		Johnson	3	12		3	0	3	1	1
		Magoffin	0	10		0	0	0	0	1
		Martin	0	0		0	0	0	0	1
		Pike	1	4		2	0	1	1	1
		Total	5	50		10	0	5	2	1
	Base-Load	Flovd	0	13		0	0	0	0	1
		Johnson	1	2		0	0	1	0	1
		Magoffin	0	2		0	0	0	0	1
		Martin	0	1		0	0	0	0	1
		Pike	1	2		0	0	1	1	1
		Total	2	20		0	0	2	1	1
Gateway	All-Electric	Morgan	0	0		1	0	0	0	1
Community Action		Rowan	0	0		0	0	0	0	1
. ,		Total	0	0		1	0	0	0	1
	Base-Load	Morgan	0	0		0	0	0	0	1
		Rowan	0	0		0	0	0	1	1
		Total	0	0		0	0	0	1	1
LKLP	All-Electric	Knott	6	1		0	0	6	1	1
		Leslie	0	2		0	0	0	0	1
		Letcher	2	0		0	0	2	1	1
		Perry	5	0		0	0	4	2	1
		Total	13	3		0	0	12	4	1
	Base-Load	Knott	3	0		0	0	3	0	1
		Leslie	0	0		0	0	0	0	1
		Letcher	0	0		0	0	0	0	1
		Perry	2	0		0	0	1	1	1
		Total	5	0		0	0	4	1	1
	Donation All	Knott	1	0		0	0	1	0	1
	Electric	Leslie	1	0		0	0	1	0	1
		Letcher	1	0		0	0	1	0	1
		Perry	7	0		0	0	7	0	1
		Total	10	0		0	0	10	0	1
	Donation	Knott	2	0		0	0	2	0	1
	Base-Load	Leslie	2					0		1
		Letcher	0	0		0	0	0	0	1
		Perry	2	0		0	0	2	0	1
		Total	6	0		0	0	4	0	1
Middle KY	All-Electric	Breathitt	1	0		0	0	1	0	1
		Total	1	0		0	0	1	0	1
	Base-Load	Breathitt	0	0		0	0	0	1	1
		Total	0	0		0	0	0	1	1
Northeast KY	All-Electric	Boyd	10	7		1	0	9	3	1
Community Action		Carter	0	1		1	0	0	0	1
Agency Inc		Greenup	4	0		0	0	2	3	1
		Lawrence	0	7		0	0	0	1	1
		Total	14	15		2	0	11	7	1
	Base-Load	Boyd	20	0		0	0	2	1	1
		Carter	1	0		0	0	1	0	1
	l	Greenup	5	0		0	0	3	2	1
	l	Lawrence	0	0		0	0	0	0	1
		Total	26	0		0	0	6	3	1
Grand Total			82	88		13	0	55	20	1

Denial Reason	# Apps (Jan.)
Exceeds Maximum Number of Applications	24
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	12
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	38
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	1
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	1

Page 1 of 1

### CASTINET 3.0



### THAW Funds Remaining

	Total Allocation	Total Benefits	% of Allocation	Remaining	Daily Avg	Days	Date Running		Distinct
		Spent	Spent	Benefits	Benefits	Left	Out		Hhlds
Big Sandy	\$142,690.00	\$6,881.04	4.82%	\$135,808.96	\$491.50	276.31	2/22/2023	40	40
Gateway Community Action	\$5,099.00								
LKLP	\$157,175.00	\$157,175.00	100.00%	\$0.00	\$11,226.79	0.00	2/1/2022	900	900
Middle KY	\$11,590.00	\$9,487.57	81.86%	\$2,102.43	\$790.63	2.66	2/3/2022	59	59
Northeast KY Community Action Agency	\$128,118.00	\$98,864.16	77.17%	\$29,253.84	\$6,590.94	4.44	2/7/2022	580	579
Inc									
Total	\$444,672.00	\$272,407.77	62.92%	\$172,264.23	\$19,099.86	8.41	2/11/2022	1,579	1,578

less than 10 days >75%

<sup>\*</sup>These are estimated numbers and should not be relied upon for financial decisions.

\*\*Daily Avg Benefits are calculated based on the weekdays that an agency has taken applications.

KPSC Case No. 2019-00366 2021 Annual HEA Report Item No. 4 Attachment 1 Page 27 of 37



Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

**KY Power** 

Attn: Stevi Cobern

Amount Due	\$11,296.87
Invoice #	022022-01
Invoice Date	3/15/22
Invoice Period	February 2022

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$16,897.55	\$564.96	\$5,451.43	\$11,446.12
Legal	\$2,668.03	\$0.00	\$0.00	\$2,668.03
IT R&M	\$21,522.14	\$1,762.99	\$21,838.23	-\$316.09
Other Expenses	\$3,379.51	\$100.07	\$809.58	\$2,569.93
Total	\$44,467.23	\$2,428.02	\$28,099.24	\$16,367.99
CAA Admin - HEART	\$20,656.89	\$0.00	\$0.00	\$20,656.89
CAK Admin - THAW	\$9,881.61	\$324.15	\$324.15	\$9,557.46
CAK Admin - Donation	\$457.95	\$0.00	\$0.00	\$457.95
CAA Admin - THAW	\$39,526.43	\$7,544.70	\$29,337.32	\$10,189.11
CAA Admin - Donation	\$118.56	\$0.00	\$0.00	\$118.56
Slot Maintenance Fees @ \$25/slot	\$83,100.00	\$1,000.00	\$83,100.00	\$0.00
Slots Filled	3,324	40	3324	-
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$450.00	\$500.00
Slots Filled	38	0	18	20
Total	\$199,158.67	\$11,296.87	\$141,310.71	\$57,847.96

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

Utility Assistance Report - Slots
KY Power Heart
FFY 22 (101/12021-9/30/2022)
February 2022 Only
Summary
Program Participants
Program Applicants
Denied Applicants
Denied Applicants # Apps (Feb.) 289 462 90

		All	-Electric			Base-Load			Donation All-Electr	ic	Donat	Donation Base-Load		
Agency	County	Allocated	Used (Feb.)	Unused	Allocated	Used (Feb.)	Unused	Allocated	Used (Feb.)	Unused	Allocated	(Feb.)	Unused	
Big Sandy	Floyd	187	11	0	68	5	0							
	Johnson	100	13	3	45	7	1							
	Magoffin	48	1	0	18	4	1							
	Martin	79	8	0	46	0	0							
	Pike	557	20	0	123	8	1							
	Total	971	53	3	300	24	3							
Gateway	Morgan	22	4	0	1	0	0							
Community Action	Rowan	14	0	0	9	1	0							
	Total	36	4	0	10	1	0							
LKLP	Knott	154	11	1	46	7	0	6	2	1	2	0	2	
	Leslie	59	0	0	17	2	0	6	5	1	2	0	2	
	Letcher	211	12	1	36	3	0	6	4	1	2	2	0	
	Perry	245	18	1	61	2	2	7	0	7	3	1	2	
	Total	669	41	3	160	14	2	25	11	10	9	3	6	
Middle KY	Breathitt	81	9	0	23	4	0							
	Total	81	9	0	23	4	0							
Northeast KY	Boyd	256	28	6	128	4	5							
Community	Carter	157	13	2	84	11	5							
Action Agency Inc	Greenup	177	17	1	110	4	1							
	Lawrence	115	12	0	47	11	5							
	Total	705	70	9	369	30	16							
Grand Total		2462	177	15	862	73	21	25	11	10	9	3	6	

enefit ype II-Electric asse-Load	County Floyd Johnson Magoffin Martin Pike Total Floyd Johnson Magoffin Martin Pike	Available 0 3 0 0 0 3 0 1 1 1	On Waitlist (Feb.)  3  6  2  31  14  56  4  2	Approved (Feb.) 0 0 0 7 0 7	Withdrawn (Feb.) 0 0 0 0 0	Rejected (Feb.) 1 5 0 0	Removed (Feb.) 2 5 0 1
ase-Load	Johnson Magoffin Martin Pike <b>Total</b> Floyd Johnson Magoffin Martin Pike	3 0 0 0 0 3 0 1	6 2 31 14 56 4 2	0 0 7 0 <b>7</b>	0 0 0	5 0 0	5 0 1
	Magoffin Martin Pike <b>Total</b> Floyd Johnson Magoffin Martin Pike	0 0 0 3 0 1	2 31 14 56 4 2	0 7 0 <b>7</b>	0 0 0	0 0 1	0
	Martin Pike Total Floyd Johnson Magoffin Martin Pike	0 0 3 0 1	31 14 56 4 2	7 0 <b>7</b>	0	0	1
	Pike Total Floyd Johnson Magoffin Martin Pike	0 3 0 1	14 56 4 2	0 7	0	1	
	Floyd Johnson Magoffin Martin Pike	3 0 1	<b>56</b> 4 2	7			0
	Floyd Johnson Magoffin Martin Pike	1 1	2		0		
	Johnson Magoffin Martin Pike	1	2	0		7	8
	Johnson Magoffin Martin Pike	1	2		0	0	1
II-Electric	Magoffin Martin Pike	1		0	0	1	0
II-Electric	Martin Pike		0	0	0	0	0
II-Electric	Pike		0	0	0	0	0
II-Electric		1	0	1	0	1	0
II-Electric	Total	3	6	1	0	2	1
	Morgan	0	2	2	0	0	0
							0
							0
ase-Load							0
							0
							0
II-Electric							1
							0
	Letcher						1
	Perry						1
	Total	3	0	0	0	13	3
ase-Load	Knott	0	0	0	0	3	0
	Leslie	0	0	0	0	0	0
	Letcher	0	0	0	0	0	0
		2	0	0	0	3	2
		2	0	0	0	6	2
onation							0
							0
ii Liccuic							0
							0
							0
							0
			U	0	0	2	U
ase-Load							
							0
							0
							0
II-Electric							0
							0
ase-Load	Breathitt						0
	Total						0
II-Electric	Boyd		1	0	0	12	3
	Carter	2	0	0	0	0	0
	Greenup	1	0	0	0	3	5
	Lawrence	0	6	1	0	0	0
	Total	9	7	1	0	15	8
ase-Load			0	0	0	2	2
							0
							1
							0
		-					3
	rotar						25
il a	isse-Load  Description  Descrip	Rowan   Total	Novam   0	Bowan   0   0   0	Rowan   0	Bowan   0	Bowan   0

Denial Reason	# Apps (Feb.)
Exceeds Maximum Number of Applications	15
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	15
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	48
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	4
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	5
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	2
Voluntarily Withdrew	1

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### CASTINET 3.0

### **THAW Funds Remaining**



	Total Allocation	Total Benefits Spent	% of Allocation Spent	Remaining Benefits	Daily Avg Benefits	Days Left	Date Running Out	# Apps	Distinct Hhlds
Big Sandy	\$142,690.00	\$69,689.48	48.84%	\$73,000.52	\$2,111.80	34.57	4/18/2022	400	400
Gateway Community Action	\$5,099.00	\$175.00	3.43%	\$4,924.00	\$175.00	28.14	4/8/2022	1	1
LKLP	\$157,175.00	\$157,175.00	100.00%	\$0.00	\$11,226.79	0.00	3/1/2022	900	900
Middle KY	\$11,590.00	\$11,559.00	99.73%	\$31.00	\$679.94	0.05	3/1/2022	72	72
Northeast KY Community Action Agency Inc	\$128,118.00	\$128,118.00	100.00%	\$0.00	\$4,003.69	0.00	3/1/2022	757	756
Total	\$444,672.00	\$366,716.48	82.47%	\$77,955.52	\$18,197.22	4.28	3/7/2022	2,130	2,129

>75% less than 10 days

<sup>\*</sup>These are estimated numbers and should not be relied upon for financial decisions.

<sup>\*\*</sup>Daily Avg Benefits are calculated based on the weekdays that an agency has taken applications.

KPSC Case No. 2019-00366 2021 Annual HEA Report Item No. 4 Attachment 1 Page 30 of 37



Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

**KY Power** 

Attn: Stevi Cobern

Amount Due	\$7,251.79			
Invoice #	032022-01			
Invoice Date	4/15/22			
Invoice Period	March 2022			

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$16,897.55	\$869.88	\$6,321.31	\$10,576.24
Legal	\$2,668.03	\$0.00	\$0.00	\$2,668.03
IT R&M	\$21,522.14	\$339.57	\$22,177.80	-\$655.66
Other Expenses	\$3,379.51	\$128.60	\$938.18	\$2,441.33
Total	\$44,467.23	\$1,338.05	\$29,437.29	\$15,029.94
CAA Admin - HEART	\$20,656.89	\$0.00	\$0.00	\$20,656.89
CAK Admin - THAW	\$9,881.61	\$0.00	\$324.15	\$9,557.46
CAK Admin - Donation	\$457.95	\$0.00	\$0.00	\$457.95
CAA Admin - THAW	\$39,526.43	\$5,913.74	\$35,251.06	\$4,275.37
CAA Admin - Donation	\$118.56	\$0.00	\$0.00	\$118.56
Slot Maintenance Fees @ \$25/slot	\$83,100.00	\$0.00	\$83,100.00	\$0.00
Slots Filled	3,324	0	0	3,324
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$450.00	\$500.00
Slots Filled	38	0	0	38
Total	\$199,158.67	\$7,251.79	\$148,562.50	\$50,596.17

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.



			All-Electri	c		Base-Load			Donation All-El	ectric	Don	ation Base-I	Load
Agency	County	Allocated	Used (Mar.)	Unused	Allocated	Used (Mar.)	Unused	Allocated	Used (Mar.)	Unused	Allocated	Used (Mar.)	Unused
Big Sandy	Floyd	187	1	0	68	0	0						
	Johnson	100	6	3	45	1	0						
	Magoffin	48	0	0	18	1	0						
	Martin	79	0	0	46	0	1						
	Pike	557	0	2	123	1	0						
	Total	971	7	5	300	3	1						
Gateway	Morgan	22	1	0	1	0	0						
Community Action	Rowan	14	0	0	9	0	0						
	Total	36	1	0	10	0	0						
LKLP	Knott	154	2	1	46	0	0	6	0	1	2	0	2
	Leslie	59	0	0	17	0	0	6	0	2	2	0	2
	Letcher	211	1	0	36	0	0	6	0	1	2	0	1
	Perry	245	1	3	61	2	0	7	0	7	3	0	2
	Total	669	4	4	160	2	0	25	0	11	9	0	7
Middle KY	Breathitt	81	0	1	23	0	0						
	Total	81	0	1	23	0	0						
Northeast KY	Boyd	256	5	9	128	0	8						
Community	Carter	157	2	0	84	0	6						
Action Agency Inc	Greenup	177	6	1	110	0	1						
	Lawrence	115	1	0	47	0	6						
	Total	705	14	10	369	0	21						
Grand Total		2462	26	20	862	5	22	25	0	11	9	0	7

Grand Total		2462	26	26 20 8		862	5	22	25	0	1
	Benefit						Approved	Withdrawn	Rejected	Removed	$\overline{}$
Agency	Туре	County	Available	e	On W	aitlist (Mar.)	(Mar.)	(Mar.)	(Mar.)	(Mar.)	
Big Sandy	All-Electric	Floyd	0		0		0	0	0	1	٦.
, ,		Johnson	3		0		1	0	1	7	1
		Magoffin	0		0		0	0	0	0	┪
		Martin	0		16		2	0	0	0	+
		Pike	2		0		0	0	0	2	+
		Total	5		16		3	0	1	10	+
	Base-Load	Floyd	0		0		0	0	0	0	+
	pase-road	Johnson	0		0		0	0	0	1	+
			0		0		0	0	0	1	-
		Magoffin	1								-
		Martin	0		0		0	0	0	1	+
		Pike	1		0		0	0	0	3	-
_		Total									4
Gateway	All-Electric	Morgan	0		2		0	0	0	1	_
Community Action		Rowan	0		0		0	0	0	0	4
		Total	0		2		0	0	0	1	4
	Base-Load	Morgan	0		0		0	0	0	0	_
		Rowan	0		0		0	0	0	0	_
		Total	0		0		0	0	0	0	
LKLP	All-Electric	Knott	1		7		1	0	1	2	
		Leslie	0		5		0	0	0	0	
		Letcher	0		0		0	0	0	1	
		Perry	3		4		0	0	2	3	٦
		Total	4		16		1	0	3	6	٦
	Base-Load	Knott	0		4		0	0	0	0	٦.
		Leslie	0		3		0	0	0	0	٦.
		Letcher	0		0		0	0	0	0	1
		Perry	0		0		0	0	0	0	٦.
		Total	0		7		0	0	0	0	٦.
	Donation	Knott	1		0		0	0	0	0	+
	All-Electric	Leslie	2		0		0	0	0	1	1
	All-Liectific	Letcher	1		0		0	0	0	0	+
		Perry	7		0		0	0	0	0	+
		Total	11		0		0	0	0	1	+
	Donation	Knott	2		0		0	0	0	0	+
	Base-Load	Leslie	2		U		0	U	U	0	-
	Base-Load		1		0		0	0	0	1	+
		Letcher	2		0		0	0	0	0	-
		Perry	7		0		0		0	1	-
		Total						0	_		4
Middle KY	All-Electric	Breathitt	1		0		0	0	1	1	4
		Total	1		0		0	0	1	1	4
	Base-Load	Breathitt	0		0		0	0	0	0	_
		Total	0		0		0	0	0	0	_
Northeast KY	All-Electric	Boyd	9		0		0	0	6	11	_
Community		Carter	0		0		0	0	0	2	_
Action Agency Inc		Greenup	1		0		0	0	0	5	Ц
		Lawrence	0		0		0	0	0	1	
		Total	10		0		0	0	6	19	
	Base-Load	Boyd	8		0		0	0	0	3	٦
	1	Carter	6		0		0	0	0	1	٦
		Greenup	1		0		0	0	0	0	٦
1		Lawrence	6		0		0	0	0	0	7
		Total	21		0		0	0	0	4	٦
Cd Tl		1	60		44			10	11	40	$\dashv$

Agency	Benefit Type	County	Enrolled (Mar.)	On Waitlist (Mar.)	Approved (Mar.)	Withdrawn (Mar.)	Rejected (Mar.)	Removed (Mar.)
Northeast KY	All-Electric	Elliott	0	0	1	0	0	0
Community Action Agency Inc		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

Grand Total		Į u	U		U	
Denial Reason				# App:	s (Mar.)	_
Exceeds Maximu	ım Number of Appi	lications		9		_
Expired Date				1		
	e: The request was ollowing reason: 60			1		
	e: The request was ollowing reason: AS			8		
	e: The request was ollowing reason: IN			2		

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KPSC Case No. 2019-00366 2021 Annual HEA Report Item No. 4 Attachment 1 Page 32 of 37

### CASTINET 3.0

#### **THAW Funds Remaining**



	Total Allocation	Total Benefits	% of Allocation		Daily Avg	Days	Date Running	# Anns	Distinct
	Total Allocation	Spent	Spent	Benefits	Benefits	Left	Out	# Дррз	Hhlds
Big Sandy	\$142,690.00	\$142,690.00	100.00%	\$0.00	\$3,035.96	0.00	4/1/2022	818	818
Gateway Community Action	\$5,099.00	\$1,096.21	21.50%	\$4,002.79	\$156.60	25.56	5/6/2022	8	8
LKLP	\$157,175.00	\$157,175.00	100.00%	\$0.00	\$11,226.79	0.00	4/1/2022	900	900
Middle KY	\$11,590.00	\$11,559.00	99.73%	\$31.00	\$679.94	0.05	4/1/2022	72	72
Northeast KY Community Action Agency Inc	\$128,118.00	\$128,118.00	100.00%	\$0.00	\$4,003.69	0.00	4/1/2022	757	756
Total	\$444,672.00	\$440,638.21	99.09%	\$4,033.79	\$19,102.97	0.21	4/1/2022	2,555	2,554

>75% less than 10 days

<sup>\*</sup>These are estimated numbers and should not be relied upon for financial decisions.

<sup>\*\*</sup>Daily Avg Benefits are calculated based on the weekdays that an agency has taken applications.

KPSC Case No. 2019-00366 2021 Annual HEA Report Item No. 4 Attachment 1 Page 33 of 37



Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

**KY Power** 

Attn: Stevi Cobern

Amount Due	\$889.85
Invoice #	042022-01
Invoice Date	5/15/22
Invoice Period	April 2022

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$16,897.55	\$437.76	\$6,759.07	\$10,138.48
Legal	\$2,668.03	\$0.00	\$0.00	\$2,668.03
IT R&M	\$21,522.14	\$137.94	\$22,315.74	-\$793.60
Other Expenses	\$3,379.51	\$307.57	\$1,245.75	\$2,133.76
Total	\$44,467.23	\$883.27	\$30,320.56	\$14,146.67
CAA Admin - HEART	\$20,656.89	\$0.00	\$0.00	\$20,656.89
CAK Admin - THAW	\$9,881.61	\$6.58	\$330.73	\$9,550.88
CAK Admin - Donation	\$457.95	\$0.00	\$0.00	\$457.95
CAA Admin - THAW	\$39,526.43	\$0.00	\$35,251.06	\$4,275.37
CAA Admin - Donation	\$118.56	\$0.00	\$0.00	\$118.56
Slot Maintenance Fees @ \$25/slot	\$83,100.00	\$0.00	\$83,100.00	\$0.00
Slots Filled	3,324	0	0	3,324
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$450.00	\$500.00
Slots Filled	38	0	0	38
Total	\$199,158.67	\$889.85	\$149,452.35	\$49,706.32

## Utility Assistance Report - Slots KY Power Heart FFY 22 (10/1/2021-9/30/2022) April 2022 Only



Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (Apr.)
4
5
0

		A	II-Electric			Base-Load			Donation All-Electri	c	Donat	ion Base-I	Load
Agency	County	Allocated	Used (Apr.)	Unused	Allocated	Used (Apr.)	Unused	Allocated	Used (Apr.)	Unused	Allocated	Used (Apr.)	Unused
Big Sandy	Floyd	187	0	0	68	0	0						
	Johnson	100	0	3	45	0	0						
	Magoffin	48	0	0	18	0	0						
	Martin	79	0	0	46	0	1						
	Pike	557	0	2	123	0	0						
	Total	971	0	5	300	0	1						
Gateway	Morgan	22	0	0	1	0	0						
Community Action	Rowan	14	0	0	9	0	0						
	Total	36	0	0	10	0	0						
LKLP	Knott	154	0	1	46	0	0	6	0	1	2	0	2
	Leslie	59	0	0	17	0	0	6	0	2	2	0	2
	Letcher	211	0	0	36	0	0	6	0	1	2	0	1
	Perry	245	0	3	61	0	0	7	0	7	3	0	2
	Total	669	0	4	160	0	0	25	0	11	9	0	7
Middle KY	Breathitt	81	0	1	23	0	0						
	Total	81	0	1	23	0	0						
Northeast KY	Boyd	256	0	9	128	0	8						
Community	Carter	157	0	0	84	0	6						
Action Agency Inc	Greenup	177	0	1	110	0	1						
	Lawrence	115	0	0	47	0	6						
	Total	705	0	10	369	0	21						
Grand Total		2462	0	20	862	0	22	25	0	11	9	0	7

Agency	Benefit							
	Type	County	Available	On Waitlist (Apr.)	Approved (Apr.)	Withdrawn (Apr.)	Rejected (Apr.)	Removed (Apr.)
	All-Electric	Floyd	0	0	0	0	0	0
1		Johnson	3	0	1	0	0	0
		Magoffin	0	0	0	0	0	0
		Martin	0	0	0	0	0	0
		Pike	2	0	0	0	0	0
		Total	5	0	1	0	0	0
Ī	Base-Load	Floyd	0	0	0	0	0	0
		Johnson	0	0	0	0	0	0
		Magoffin	0	0	0	0	0	0
		Martin	1	0	0	0	0	1
		Pike	0	0	0	0	0	0
		Total	1	0	0	0	0	1
Gateway	All-Electric	Morgan	0	0	0	0	0	0
Community Action		Rowan	0	0	0	0	0	0
Í 1		Total	0	0	0	0	0	0
l	Base-Load	Morgan	0	0	0	0	0	0
		Rowan	0	0	0	0	0	0
		Total	0	0	0	0	0	0
LKLP	All-Electric	Knott	1	0	0	0	0	0
		Leslie	0	0	0	0	0	0
		Letcher	0	0	0	0	0	0
		Perry	3	0	0	0	0	1
		Total	4	0	0	0	0	1
l  -	Base-Load	Knott	0	0	0	0	0	0
	buse Loud	Leslie	0	0	0	0	0	0
		Letcher	0	0	0	0	0	0
		Perry	0	0	0	0	0	0
		Total	0	0	0	0	0	0
l	Donation	Knott	1	0	0	0	0	0
	All-Electric	Leslie	2	0	0	0	0	0
ľ	rui Liccurc	Letcher	1	0	0	0	0	0
		Perry	7	0	0	0	0	0
		Total	11	0	0	0	0	0
l  -	Donation	Knott	2	0	0	0	0	0
	Base-Load	Leslie	2	ľ	ľ		<u> </u>	
	buse Loud	Letcher	1	0	0	0	0	0
		Perry	2	0	0	0	0	0
		Total	7	o	0	0	0	0
Middle KY	All-Electric	Breathitt	1	0	0	0	0	0
madic Ki	rui Liccurc	Total	1	0	0	0	0	0
l	Base-Load	Breathitt	0	0	0	0	0	0
ľ	base-Load	Total	0	0	0	0	0	0
Northeast KY	All-Electric	Boyd	9	0	0	0	0	0
Community	All-Electric	Carter	0	0	0	0	0	0
Action Agency Inc		Greenup	1	0	0	0	0	1
, action Agency IIIC		Lawrence	0	0	0	0	0	0
		Total	10	0	0	0	0	1
	Base-Load	Boyd	8	0	0	0	0	0
	base-Load	Carter	6	0	0	0	0	0
		Greenup	1	0	0	0	0	0
		Lawrence	6	0	0	0	0	1
		Total	21	0	0	0	0	1
Grand Total		rotai	60	0	1	0	0	4

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### CASTINET 3.0

#### **THAW Funds Remaining**



	Total Allocation	Total Benefits Spent	% of Allocation Spent	Remaining Benefits	Daily Avg Benefits	Days Left	Date Running Out	# Apps	Distinct Hhlds
Big Sandy	\$142,690.00	\$142,690.00	100.00%	\$0.00	\$3,035.96	0.00	5/2/2022	818	818
Gateway Community Action	\$5,099.00	\$1,096.21	21.50%	\$4,002.79	\$156.60	25.56	6/6/2022	8	8
LKLP	\$157,175.00	\$157,175.00	100.00%	\$0.00	\$11,226.79	0.00	5/2/2022	900	900
Middle KY	\$11,590.00	\$11,559.00	99.73%	\$31.00	\$679.94	0.05	5/2/2022	72	72
Northeast KY Community Action Agency Inc	\$128,118.00	\$128,118.00	100.00%	\$0.00	\$4,003.69	0.00	5/2/2022	757	756
Total	\$444,672.00	\$440,638.21	99.09%	\$4,033.79	\$19,102.97	0.21	5/2/2022	2,555	2,554

>75% less than 10 days

<sup>\*</sup>These are estimated numbers and should not be relied upon for financial decisions.

<sup>\*\*</sup>Daily Avg Benefits are calculated based on the weekdays that an agency has taken applications.

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Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

**KY Power** 

Attn: Stevi Cobern

Amount Due	\$866.74
Invoice #	052022-01
Invoice Date	6/15/22
Invoice Period	May 2022

[				
Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$16,897.55	\$476.96	\$7,236.03	\$9,661.52
Legal	\$2,668.03	\$0.00	\$0.00	\$2,668.03
IT R&M	\$21,522.14	\$288.60	\$22,604.34	-\$1,082.20
Other Expenses	\$3,379.51	\$101.18	\$1,346.93	\$2,032.58
Total	\$44,467.23	\$866.74	\$31,187.30	\$13,279.93
CAA Admin - HEART	\$20,656.89	\$0.00	\$0.00	\$20,656.89
CAK Admin - THAW	\$9,881.61	\$0.00	\$330.73	\$9,550.88
CAK Admin - Donation	\$457.95	\$0.00	\$0.00	\$457.95
CAA Admin - THAW	\$39,526.43	\$0.00	\$35,251.06	\$4,275.37
CAA Admin - Donation	\$118.56	\$0.00	\$0.00	\$118.56
Slot Maintenance Fees @ \$25/slot	\$83,100.00	\$0.00	\$83,100.00	\$0.00
Slots Filled	3,324	0	0	3,324
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$450.00	\$500.00
Slots Filled	38	0	0	38
	4400 470 67	40.55 = 1	445004000	440.000.00
Total	\$199 <i>,</i> 158.67	\$866.74	\$150,319.09	\$48,839.58

### Utility Assistance Report - Slots KY Power Heart

# Apps (May)

KY Power Heart FFY 22 (10/1/2021-9/30/2022) May 2022 Only



Summary
Program Participants
Program Applicants
Denied Applicants

All-Electric				Base-Load			Donation All-Electric			Donation Base-Load			
Agency	County	Allocated	Used (May)	Unused	Allocated	Used (May)	Unused	Allocated	Used (May)	Unused	Allocated	Used (May)	Unused
Big Sandy	Floyd	187	0	0	68	0	0						
	Johnson	100	0	3	45	0	0						
	Magoffin	48	0	0	18	0	0						
	Martin	79	0	0	46	0	1						
	Pike	557	0	2	123	0	0						
	Total	971	0	5	300	0	1						
Gateway	Morgan	22	0	0	1	0	0						
Community Action	Rowan	14	0	0	9	0	0						
	Total	36	0	0	10	0	0						
LKLP	Knott	154	0	1	46	0	0	6	0	1	2	0	2
	Leslie	59	0	0	17	0	0	6	0	2	2	0	2
	Letcher	211	0	0	36	0	0	6	0	1	2	0	1
	Perry	245	0	3	61	0	0	7	0	7	3	0	2
	Total	669	0	4	160	0	0	25	0	11	9	0	7
Middle KY	Breathitt	81	0	1	23	0	0						
	Total	81	0	1	23	0	0						
Northeast KY	Boyd	256	0	9	128	0	8						
Community Action	Carter	157	0	0	84	0	6						
Agency Inc	Greenup	177	0	1	110	0	1						
	Lawrence	115	0	0	47	0	6						
	Total	705	0	10	369	0	21						
Grand Total		2462	0	20	862	0	22	25	0	11	9	0	7

Grand Total		2462	0	20	862	0	22	25	0	11
Agency	Benefit	County	Available		Vaitlist	Approved	Withdrawn		Removed (May)	1
	Type	-		(May	1)	(May)	(May)	(May)		4
Big Sandy	All-Electric	Floyd	0	0		0	0	0	0	4
		Johnson	3	0		0	0	0	0	4
		Magoffin	0	0		0	0	0	0	4
		Martin	0	0		0	0	0	0	4
		Pike	2	0		0	0	0	0	4
		Total	5	0		0	0	0	0	4
	Base-Load	Floyd	0	0		0	0	0	0	4
		Johnson	0	0		0	0	0	0	4
		Magoffin	0	0		0	0	0	0	4
		Martin	1	0		0	0	0	0	4
		Pike	0	0		0	0	0	0	4
		Total	1	0		0	0	0	0	4
Gateway	All-Electric	Morgan	0	0		0	0	0	0	4
Community Action		Rowan	0	0		0	0	0	0	-
		Total	0	0		0	0	0	0	4
	Base-Load	Morgan	0	0		0	0	0	0	4
		Rowan	0	0		0	0	0	0	4
		Total	0	0		0	0	0	0	4
LKLP	All-Electric	Knott	1	0		0	0	0	0	4
		Leslie	0	0		0	0	0	0	4
		Letcher	0	0		0	0	0	0	4
		Perry	3	0		0	0	0	0	4
		Total	4	0		0	0	0	0	4
	Base-Load	Knott	0	0		0	0	0	0	4
		Leslie	0	0		0	0	0	0	4
		Letcher	0	0		0	0	0	0	4
		Perry	0	0		0	0	0	0	4
		Total	0	0		0	0	0	0	4
	Donation All	Knott	1	0		0	0	0	0	4
	Electric	Leslie	2	0		0	0	0	0	4
		Letcher	1	0		0	0	0	0	4
		Perry	7	0		0	0	0	0	4
		Total	11	0		0	0	0	0	4
	Donation	Knott	2	0		0	0	0	0	4
	Base-Load	Leslie	2							1
		Letcher	1	0		0	0	0	0	4
		Perry	2	0		0	0	0	0	4
		Total	7	0		0	0	0	0	1
Middle KY	All-Electric	Breathitt	1	0		0	0	0	0	1
		Total	1	0		0	0	0	0	1
	Base-Load	Breathitt	0	0		0	0	0	0	1
		Total	0	0		0	0	0	0	1
Northeast KY	All-Electric	Boyd	9	0		0	0	0	0	]
Community Action		Carter	0	0		0	0	0	0	1
Agency Inc		Greenup	1	0		0	0	0	0	1
		Lawrence	0	0		0	0	0	0	1
		Total	10	0		0	0	0	0	1
	Base-Load	Boyd	8	0		0	0	0	0	1
		Carter	6	0		0	0	0	0	1
		Greenup	1	0		0	0	0	0	1
		Lawrence	6	0		0	0	0	0	1
		Total	21	0		0	0	0	0	1
Grand Total			60	0		n	0	0	0	7

Denial Reason	# Apps (May)	# Apps

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#### **DATA REQUEST**

**KPSC A\_5** Agendas of any meeting between the administrator and utility, including any discussed or proposed program changes.

#### **RESPONSE**

KPCO\_R\_KPSC\_A\_5\_Attachment1 provides the dates, agendas and topics discussed at the meetings. The 2022-2023 Marketing Plan is also included.

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#### 2022 HEART and THAW Marketing Plan Kentucky Power

GOAL: To ensure eligible Kentucky Power customers and community officials are knowledgeable about the HEART and THAW program being offered through the winter months.

The customer service, external affairs and corporate communications teams hold responsibility for ensuring plan is executed.

Details of this plan may change as a result of the acquisition of Kentucky Power by Liberty.

#### September:

#### **External Communications:**

- Conduct virtual training for Community Action Agencies (CAA) to review program guidelines, eligibility requirements and communication plan
- Documents discussing optional payment plans such as payment arrangements, Average Monthly Payment (AMP) plan and budget billing are provided to local CAA offices for use while discussing optional programs and as a take away for customers (Community Action Agencies (CAA) are responsible for discussing payment plan options with applicants as an eligibility requirement)
- Review HEART and THAW program details for any updates to website at: https://www.kentuckypower.com/account/bills/assistance/ and https://www.kentuckypower.com/winterbills; program flyer also linked on website

#### October:

#### **Internal Communications:**

- Provide call center agents and all Kentucky Power employees with updated talking points about programs
- Post internal story about HEART and THAW on employee intranet site.

#### **External Communications:**

- News release to news media in territory about HEART program
- Social media posts
- Email to residential customers (that we have email addresses for) providing program information for HEART, including link to website and program flyer
- Outreach (email and/or phone calls) to elected and community officials on HEART program

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- Bill insert discussing HEART for all residential customers (Cycle 1 9/28/2022 through Cycle 21 10/26/2022)
- We will use a variety of ways to circulate flyers and information at high-traffic locations.
   Information will either be hand delivered, emailed or mailed. We will ask agency representatives to share information through digital channels and in physical locations if open to public. Targeted agencies could include: county and city buildings, public libraries, Family Resource Centers/ local school districts and at the local Department for Community Based Services.

#### *November:*

#### Internal Communications:

• Community palm card provided to field employees in the fall/winter and given to customers as needed to provide information about optional programs

#### **External Communications:**

- Social media posts
- Reminder email to residential customers (that we have email addresses for) providing program information for HEART including link to website and program flyer
- Bill message promoting HEART

#### December:

#### **External Communications:**

- News release to news media in territory about THAW program
- Social media posts
- Email to residential customers (that we have email addresses for) providing program information for THAW including link to website and program flyer
- Outreach (email and/or phone calls) to elected and community officials on THAW program
- Bill insert discussing THAW for all residential customers (Cycle 1 11/29/2022 through Cycle 21 12/29/2022)

#### January:

#### **External Communications:**

- Social media posts
- Reminder email to residential customers (that we have email addresses for) providing program information for THAW including link to website and program flyer
- Bill message promoting THAW

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## HEART and THAW Pre Program Year Meeting Agenda

Date: September 24, 2021

Time: 9:00 - 10:00 am

Format: WebEx

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Northeast Community Action Agency

 $\label{lem:meeting objective: Review program guidelines and eligibility requirements for upcoming$ 

program year. Discuss programs and answer questions.

9:00 – 9:05 am	Welcome and Introduction
9:05 – 9:10 am	Briefly discuss additional funding provided
9:10 – 9:35 am	Review program guidelines, eligibility requirements and transmittals
9:35 – 9:40 am	Review billing options and payment plans available to customers and contact information
9:40 – 9:45 am	Emerging issues
9:45 – 9:55 am	Questions and Answers
9:55 – 10:00 am	Closing

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## HEART and THAW Pre Program Year Meeting Agenda

Date: September 24, 2021

Time: 12:00 – 1:00 pm

Format: WebEx

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Gateway Community Action Agency

Meeting Objective: Review program guidelines and eligibility requirements for upcoming program year. Discuss programs and answer questions.

12:00 – 12:05 pm	Welcome and Introduction
12:05 – 12:10 pm	Briefly discuss additional funding provided
12:10 – 12:35 pm	Review program guidelines, eligibility requirements and transmittals
12:35 – 12:40 pm	Review billing options and payment plans available to customers and contact information
12:40 – 12:45 pm	Emerging issues
12:45 – 12:55 pm	Questions and Answers
12:55 – 1:00 pm	Closing

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## HEART and THAW Pre Program Year Meeting Agenda

Date: September 28, 2021

Time: 3:00 – 4:00 pm

Format: WebEx

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Big Sandy Area Community Action Program

 $\label{lem:meeting objective: Review program guidelines and eligibility requirements for upcoming$ 

program year. Discuss programs and answer questions.

3:00 – 3:05 pm	Welcome and Introduction
3:05 – 3:10 pm	Briefly discuss additional funds provided
3:10 – 3:35 pm	Review program guidelines, eligibility requirements and transmittals
3:35 – 3:40 pm	Review billing options and payment plans available to customers and contact information
3:40 – 3:45 pm	Emerging issues
3:45 – 3:55 pm	Questions and Answers
3:55 – 4:00 pm	Closing

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## HEART and THAW Pre Program Year Meeting Agenda

Date: October 1, 2021

Time: 2:00 – 3:00 pm

Format: WebEx

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Middle Kentucky Community Action Agency

Meeting Objective: Review program guidelines and eligibility requirements for upcoming

program year. Discuss programs and answer questions.

2:00 – 2:05 pm	Welcome and Introduction
2:05 – 2:10 pm	Briefly discuss additional funding provided
2:10 – 2:35 pm	Review program guidelines, eligibility requirements and transmittals
2:35 – 2:40 pm	Review billing options and payment plans available to customers and contact information
2:40 – 2:45 pm	Emerging issues
2:45 – 2:55 pm	Questions and Answers
2:55 – 3:00 pm	Closing

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## HEART and THAW Pre Program Year Meeting Agenda

Date: October 4, 2021

Time: 9:00 – 10:00 am

Format: WebEx

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: LKLP Community Action Agency

Meeting Objective: Review program guidelines and eligibility requirements for upcoming program year. Discuss programs and answer questions.

9:00 – 9:05 am	Welcome and Introduction
9:05 – 9:10 am	Briefly discuss additional funding provided
9:10 – 9:35 am	Review program guidelines, eligibility requirements and transmittals
9:35 – 9:40 am	Review billing options and payment plans available to customers and contact information
9:40 – 9:45 am	Emerging issues
9:45 – 9:55 am	Questions and Answers
9:55 – 10:00 am	Closing

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## HEART and THAW Post Program Year Meeting Agenda

Date: June 28, 2022

Time: 2:00 – 2:30 pm

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Community Action Kentucky

Meeting Objective: Discuss HEART and THAW 2022 program year

Topics:

2:00 – 2:05 pm Welcome and Introduction

2:05 – 2:20 pm Discuss HEART and THAW program year including lessons learned and

suggestions for improvement

2:20 – 2:28 pm Emerging issues

2:28 – 2:30 pm Closing

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## HEART and THAW Post Program Year Meeting Agenda

Date: July 7, 2022

Time: 2:00 – 2:30 pm

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Gateway Community Action Agency

Meeting Objective: Discuss HEART and THAW 2022 program year

Topics:

2:00 – 2:05 pm Welcome and Introduction

2:05 – 2:20 pm Discuss HEART and THAW program year including lessons learned and

suggestions for improvement

2:20 – 2:28 pm Emerging issues

2:28 – 2:30 pm Closing

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## HEART and THAW Post Program Year Meeting Agenda

Date: July 12, 2022

Time: 10:00 – 10:30 am

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Northeast Kentucky Community Action Agency

Meeting Objective: Discuss HEART and THAW 2022 program year

Topics:

10:00 – 10:05 am Welcome and Introduction

10:05 – 10:20 am Discuss HEART and THAW program year including lessons learned and

suggestions for improvement

10:20 – 10:28 am Emerging issues

10:28 – 10:30 am Closing

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## HEART and THAW Post Program Year Meeting Agenda

Date: July 13, 2022

Time: 2:00 – 2:30 pm

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Middle Kentucky Community Action Partnership

Meeting Objective: Discuss HEART and THAW 2022 program year

Topics:

2:00 – 2:05 pm Welcome and Introduction

2:05 – 2:20 pm Discuss HEART and THAW program year including lessons learned and

suggestions for improvement

2:20 – 2:28 pm Emerging issues

2:28 – 2:30 pm Closing

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## HEART and THAW Post Program Year Meeting Agenda

Date: July 18, 2022

Time: 8:15 – 8:45 am

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: LKLP Community Action Council

Meeting Objective: Discuss HEART and THAW 2022 program year

8:15 – 8:20 am	Welcome and Introduction
8:20 – 8:35 am	Discuss HEART and THAW program year including lessons learned and suggestions for improvement
8:35 – 8:43 am	Emerging issues
8:43 – 8:45 am	Closing

KPSC Case No. 2019-00366 2022 Annual HEA Report Item No. 5 Attachment 1 Page 13 of 13



## HEART and THAW Post Program Year Meeting Agenda

Date: July 22, 2022

Time: 9:30 – 10:00 am

Format: Phone call

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Big Sandy Area Community Action Program

Meeting Objective: Discuss HEART and THAW 2022 program year

Topics:

9:30 – 9:35 am Welcome and Introduction

9:35 – 9:50 am Discuss HEART and THAW program year including lessons learned and

suggestions for improvement

9:50 – 9:58 am Emerging issues

9:58 – 10:00 am Closing

#### **DATA REQUEST**

- **KPSC A\_6** The following information for all residential customers, annually and by month:
  - a. Average balance amount.
  - b. Average monthly bill amount.
  - c. Average monthly payment amount.
  - d. Average monthly usage (Gas and Electric separate, where applicable).
  - e. Termination notices issued.
  - f. Service terminations.
  - g. Amount of unique customers receiving a termination notice for nonpayment
  - (i.e., if a customer receives one or more termination notices, this customer would only be counted as one).
  - h. Amount of unique customers with service terminated for nonpayment (i.e., if a customer has service terminated once, this customer would only be counted as one).

#### RESPONSE

Please see KPCO\_R\_KPSC\_A\_6\_Attachment1 tab "KPSC A\_6" for the requested information. (Excel File.)

#### **DATA REQUEST**

**KPSC A\_7** The information set forth in Item 6 for HEA program participants, annually and by month.

#### **RESPONSE**

Please see KPCO\_R\_KPSC\_A\_6\_Attachment1 tab "KPSC A\_7" for the requested information. Please see KPCO\_R\_KPSC\_A\_6 for the relevant information provided by the Company in its termination notices and on its bills.

#### **DATA REQUEST**

**KPSC A\_8** The average monthly benefit provided to participants through the program.

#### **RESPONSE**

The HEART program provides a fixed benefit level. Participating low-income residential customers whose primary source of heat is electric are eligible to receive an electric bill credit of \$115.00 a month for bills rendered in January through April. Participating low-income residential customers whose primary source of heat is non-electric are eligible to receive an electric bill credit of \$58.00 a month for bills rendered in January through April.

The THAW program helps customers who do not require the broader and more sustained help provided by HEART, but who nonetheless are at risk of losing their electric service because of a temporary situation. THAW offers assistance credit of up to a total of \$175.00 per winter heating season (bills rendered January through April) or until allocated benefits are expended to eligible residential customers on a first come, first served basis. The average benefit level paid to participants in the THAW program during the 2022 program year was \$184.70.

In April 2021, Kentucky Power allocated an additional \$2 million for the HEART and THAW programs and established a one-time summer program to assist customers in need. During the summer program, customers who received THAW assistance in the winter could also receive additional assistance in the summer. Therefore, some customers were eligible to receive up to a maximum of \$350 of assistance in 2021.

#### **DATA REQUEST**

**KPSC A\_9** Copies of any outside independent audit conducted during the program year.

#### **RESPONSE**

KPCO\_R\_KPSC\_A\_9\_Attachment1 is the independent audit provided to Kentucky Power by CAK for the 12 months ended June 30, 2021. The Company anticipates receiving in December 2022 from CAK the independent audit for the 12 months ended June 30, 2022.

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## COMMUNITY ACTION KENTUCKY, INC.

## FINANCIAL AND COMPLIANCE AUDIT JUNE 30, 2021

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**Community Action Kentucky, Inc.** 

Independent Auditor's Report
with
Audited Financial Statements
and
Supplementary Information

For the Year Ended June 30, 2021

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#### **Independent Auditor's Report**

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

#### **Report on the Financial Statements**

We have audited the accompanying financial statements of Community Action Kentucky, Inc., (a nonprofit organization), which comprise the statement of financial position as of June 30, 2021, and the related statements of activities, functional expenses, and cash flows for the year then ended, and the related notes to the financial statements.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Community Action Kentucky, Inc. as of June 30, 2021, and the changes in its net

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To the Board of Directors Community Action Kentucky, Inc. March 16, 2022 Page 2 of 2

assets and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Emphasis of Matter**

As discussed in Note 15 to the financial statements, in fiscal year ended June 30, 2021, Community Action Kentucky, Inc. adopted various new accounting guidance that had no financial statement effect. Our opinion is not modified with respect to these matters.

#### **Other Matters**

#### Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying supplementary information on pages 26 to 30 is presented for purposes of additional analysis and is not a required part of the financial statements. The accompanying Schedule of Expenditures of Federal Awards, as required by Title 2 U.S. Code of Federal Regulations (CFR) Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards, is presented for purposes of additional analysis and is also not a required part of the financial statements. The accompanying supplementary information and the Schedule of Expenditures of Federal Awards are the responsibility of management and were derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated, in all material respects, in relation to the financial statements as a whole.

#### Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated March 16, 2022, on our consideration of Community Action Kentucky, Inc.'s internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering Community Action Kentucky, Inc.'s internal control over financial reporting and compliance.

Calhoun & Company
Hopkinsville, Kentucky

March 16, 2022

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#### Community Action Kentucky, Inc. Statement of Financial Position June 30, 2021

#### **Assets**

Current Assets		
Cash & Cash Equivalents	\$	462,472
Reimbursable Costs		4,483,214
Due from Sub-recipients		242,559
Prepaid Expenses		33,858
Total Current Assets		5,222,103
Other Assets		
Investments		1,081,771
Notes Receivable (Noncurrent)		2,120
<b>Total Other Assets</b>		1,083,891
Property and Equipment		
Property and Equipment Net of Accumulated Depreciation		1,441,200
Land		105,287
Total Property and Equipment		1,546,487
Total Assets	\$	7,852,481
Liabilities and Net Assets		
Current Liabilities		
Accounts Payable	\$	4,487,501
Accrued Compensation		132,148
Deferred Revenue		486,261
Total Current Liabilities		5,105,910
Total Liabilities		5,105,910
Net Assets		
Without Donor Restrictions		2,746,571
With Donor Restrictions		-
Total Net Assets		2,746,571
<b>Total Liabilities and Net Assets</b>	_ \$	7,852,481

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## Community Action Kentucky, Inc. Statement of Activities For the Year Ended June 30, 2021

#### **Changes in Net Assets Without Donor Restrictions**

	 Total
Revenue and Support:	
Grants/Contracts	\$ 100,746,006
Dues	18,116
Rental Income	22,800
Investment Income	218,611
Other	240,989
<b>Total Revenue and Support Without Donor Restrictions</b>	101,246,522
Expenses:	
Programs	
RCAP	560,826
LIHEAP	78,030,727
WX	125,699
CSBG	191,904
OCS	456,516
Kynect	3,923,877
Other	17,475,245
Supporting Services	338,845
Total Expenses	101,103,639
Increase (Decrease) in Net Assets Without Donor Restrictions	142,883
Net Assets at Beginning of the Year	2,603,688
Net Assets at End of Year	\$ 2,746,571

Community Action Kentucky, Inc.
Statement of Functional Expenses
For the Year Ended June 30, 2021

	RCAP	L	IHEAP	WX	CSBG	OCS	Kynect	Other	Treasury	Totals
Salaries	\$ 319,233	\$	241,270	\$ 10,450	\$ 95,686	\$ 63,197	\$ 78,991	\$ 72,163	\$ 39,404	\$ 920,394
Fringe Benefits	138,536		104,681	4,575	41,595	27,441	34,298	31,586	16,994	399,706
Professional Services	-		5,474	-	-	-	-	32,297	47,769	85,540
Consultants / Contracts	-		13,023	6,263	475	318,750	1,856	1,349	44,388	386,104
Education	680		-	-	1,215	4,244	-	-	3,879	10,018
Travel In State	17,631		-	-	119	2,014	-	-	102	19,866
Meeting	-		-	-	-	2,638	-	-	1,746	4,384
Telephone	480		-	-	-	-	-	-	50	530
Postage	20		8	-	-	267	1,765	-	482	2,542
Office Exp & Supplies	1,206		-	-	-	236	-	-	957	2,399
Publications	-		-	-	-	-	-	-	1,000	1,000
Dues/Fees	920		-	-	-	-	-	-	19,098	20,018
Insurance	-		-	-	-	-	-	-	(137)	(137)
Pollution Insurance	-		-	61,989	-	-	-	-	-	61,989
Printing	-		-	-	-	-	832	-	-	832
Marketing/Advertising	-		342	-	-	-	4,814	68	3,911	9,135
Repairs & Maintenance	-		18,859	-	2,851	-	-	201	1,103	23,014
IT Repairs & Maintenance	3,389		222,520	40,702	24,093	23,042	-	93,271	9,439	416,456
Depreciation	-		-	-	-	-	-	-	138,514	138,514
Equipment	6,141		-	-	-	-	-	-	-	6,141
Other	-		-	-	-	1,901	-	-	347	2,248
Indirect	72,590		49,248	1,720	25,870	12,786	16,528	15,143	(699)	193,186
Subrecipients	-	7	77,375,302	-	 -	 	 3,784,793	 17,229,167	 10,498	98,399,760
Total Expenses	\$ 560,826	\$ 7	78,030,727	\$ 125,699	\$ 191,904	\$ 456,516	\$ 3,923,877	\$ 17,475,245	\$ 338,845	\$ 101,103,639

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#### Community Action Kentucky, Inc. Statement of Cash Flows For the Year Ended June 30, 2021

Cash Flows From Operating Activities:	
Change in Net Assets	\$ 142,883
Adjustments to Reconcile Change in Net Assets	
to Net Cash Provided by Operating Activities:	
Depreciation	158,274
Unrealized Gain on Investments	(56,585)
Changes in Operating Assets and Liabilities:	
Decrease in Reimbursable Costs	611,293
Increase in Sub-recipient Receivables	(160,769)
Increase in Prepaid Expenses	(33,849)
Decrease in Accounts Payable	(511,597)
Increase in Deferred Revenue	88,572
Increase in Accrued Expenses	 10,547
Total Adjustments	105,886
Net Cash Provided by Operating Activities	 248,769
Cash Flows From Investing Activities:	
Cash Proceeds from Investments	15,484
Net Increase (Decrease) in Investments	(162,026)
Purchases of Property and Equipment	(63,605)
Net Cash Flows (Used) in Investing Activities	 (210,147)
Net Increase in Cash	38,622
Cash and Cash Equivalents at Beginning of Year	423,850
Cash and Cash Equivalents at End of Year	\$ 462,472
Supplemental Disclosure of Cash Flow Information:	

There were no noncash investing or financing activities for the year ended June 30, 2021.

Cash Paid During the Year Ended June 30, 2021 for:

Interest Paid

#### Note 1 – Organization and Nature of the Operations

Community Action Kentucky, Inc. ("the Agency") (a Kentucky nonprofit organization) is a multi-funded association of twenty-three (23) Community Action Agencies (CAA) in Kentucky. Each of these twenty-three CAA's, has an Executive Director, or its equivalent, who serve as board members for Community Action Kentucky, Inc. The CAA's are the predominate recipients of pass through funds from Community Action Kentucky, Inc. and thus related parties (See Note 11 of this report for further details). The Agency was formed in 1968 to provide a link between the CAA's to better accomplish mutual goals and objectives. The responsibilities of the Agency include the development and administration of grants and contracts providing services in areas such as housing, water, wastewater management, crisis intervention, and low-income home improvements.

In prior years, the organization conducted its activities as Kentucky Association for Community Action, Inc. (KACA). In October 2007, the board approved, and the state granted a change of name to Community Action Kentucky, Inc.

The primary sources for flow through of funds are the Cabinet for Health and Family Services, State of Kentucky, and W.S.O.S. Community Action Commission.

The following programs are administered by the Agency:

#### Low Income Home Energy Assistance (LIHEAP)

The LIHEAP Grant is provided by the Kentucky Cabinet for Health and Family Services, Department of Social Insurance, to provide energy services including assistance with payment of utility bills, limited repairs of heating systems and provision of fuel, heaters, blankets, and certain other commodities. The Agency serves as a pass-through agency with the program services being provided by 23 sub-recipient organizations.

#### Water and Wastewater Program (RCAP)

The RCAP Grant is funded by an award from the U.S. Department of Health and Human Services, Office of Community Services. The WSOS Community Action, Inc., sponsor for the Great Lakes Rural Network, Inc., has contracted with the Agency to assist low-income families, small communities, and local officials to deal with water and wastewater problems affecting the poor. The water and wastewater program has activities in Illinois, Indiana, Kentucky, Michigan, Ohio, West Virginia, and Wisconsin.

#### Kynect Program

The Kynect Program provides assistance in applying for health insurance.

#### Home Energy Assistance Programs

The Agency, in conjunction with Community Action Agencies, operates energy assistance programs with multiple utilities that help households with utility benefits during the year.

#### Weatherization

The Weatherization program is funded by the federal Department of Energy (DOE) and, upon approval by CHFS, by a 15% transfer from the Low-Income Home Energy Assistance Program (LIHEAP) to Weatherization. The program is administered by the Kentucky Housing Corporation.

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Community Action Kentucky, None Notes to the Financial Statements, Action of the Vear Ended July 2024

#### Note 2 – Summary of Significant Accounting Principles

<u>Basis of Presentation</u> – The financial statements are prepared using the accrual basis of accounting. Revenues and the related assets are recognized when earned rather than when received. Expense and the related liabilities are recognized when incurred rather than when the disbursements are made.

Resources are classified for accounting and financial reporting purposes into categories established according to their nature and purposes to ensure observance of limitations and restrictions placed on their use. The assets, liabilities, and net assets of the Agency are reported in two categories as follows:

Net Assets Without Donor Restrictions – Net assets available for use in general operations and not subject to donor restrictions. The only limits on net assets without donor restrictions are those resulting from the nature of the Agency and its purposes.

Net Assets With Donor Restrictions – Net assets subject to donor-imposed restrictions. Some donor-imposed restrictions are transitory in nature, such as those that will be met by the passage of time other events specified by the donor. Other donor-imposed restrictions are perpetual in nature, when the donor stipulates that resources be maintained in perpetuity. Donor-imposed restrictions are released when a restriction expires, that is, when the stipulated time period has elapsed, when the stipulated purpose for which the resource was restricted has been fulfilled, or both. The Agency did not have any Net Assets With Donor Restrictions during the year ended June 30, 2021.

<u>Use of Estimates</u> – The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements. Estimates also affect the reported amounts of revenues and expenses during the reported period. Actual events and results could differ from those assumptions and estimates.

Expenses – Expenses are reported using the accrual basis of accounting.

Revenue Recognition – Program service revenue is considered available for the Agency's general programs unless specifically restricted by donors or grantors. Interest income related to housing notes is recorded when received. Accrued interest on such notes is considered immaterial and is not disclosed. Grant and contract revenue under cost reimbursement grants or contracts is recorded when an expense is incurred for specific grant or contract supported programs or projects in a manner defined by applicable grants or contracts. Grant or contract funding received that does not meet the criteria for revenue recognition described above are deferred using the deposit method. Under the deposit method, cash received from grants or contracts is classified as deferred revenue (a refundable deposit) in the liability section of the statements of financial position, and revenue recognition is deferred until the requirements detailed above are met.

<u>Cash and Cash Equivalents</u> – For the purposes of the statement of cash flows, highly liquid investments with an initial maturity of three months or less are considered to be cash equivalents.

Accounts and Notes Receivable – Accounts and notes receivable are stated at their outstanding principal. Both accounts and notes receivable are considered by management to be fully collectible and, accordingly, no allowance for doubtful accounts is considered necessary. In making that determination, management evaluated the financial condition of the borrowers, the estimated value of the underlying collateral and current economic conditions. Based on management's assessment of the credit history and current, the Agency, believes realization of losses, if any, will be immaterial.

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Community Action Kentucky, No. Q
Notes to the Financial Statements, Actional For the Year Ended June 302 2021

#### Note 2 – Summary of Significant Accounting Principles (Continued)

<u>Accrued Compensation</u> – It is the policy of the Agency that annual leave time is accrued and payable on termination of employment and sick leave is not accrued since it is not paid upon termination of employment. As of June 30, 2021, the Agency had unpaid annual leave and salary of \$132,148.

<u>Functional Expenses</u> – Directly identified expenses are charged to programs and support services. The Agency adheres to the AICPA Industry Audit Guide in reporting expenses by their functional classification. Accordingly, salaries, fringe benefits, professional fees, supplies and other expenses have been allocated to functional classifications based on various factors.

<u>Investments</u> – Investments are presented at their fair value as determined by reference to quoted market prices. Related realized and unrealized gains and losses are reflected in the statement of activities.

<u>Property & Equipment</u> – Property and equipment acquired with unrestricted revenues are stated at cost, if purchased or at fair value at the date of gift, if donated, less accumulated depreciation. Additions with a cost of fair value of less than \$500 are expensed.

#### Note 3 – Concentrations of Credit Risk

In the current year, a significant amount of funding was provided by a few major contributors. It is always considered reasonably possible that grantors might be lost or funding could be reallocated in the near term. Approximately 99% of the Agency's revenue was earned under various contracts (grants), approximately 77% from US Department of Health and Human Services. The Agency's market is concentrated in the geographic area of Kentucky.

The Agency maintains its cash balances in local bank deposit accounts. The daily balances for most of the year were uncollateralized, and at times were uninsured by as much as \$8,526,524. When the Agency receives funding, it is usually spent within least three days of receipt.

#### Note 4 – Income Taxes

The Agency is exempt from federal income taxes under Section 501(c)(3) of the Internal Revenue code, except from income derived from unrelated business activities. At June 30, 2021, the Agency has no estimated liability on unrelated business activities. The Agency believes that is has appropriate support for any tax position taken, and as such, does not have any uncertain tax positions that are material to the financial statements. The Agency's Federal Exempt Organization Business Income Tax Return (Form 990) for 2019, 2018, and 2017 are subject to examination by the IRS, generally for three years after they were filed.

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Notes to the Financial Statements, Action to the For the Year Ended July 2024

#### Note 5 – Investments

Community Action Kentucky, Inc. determines fair value based on the price that would be received to sell the asset or paid to transfer the liability to a market participant. Investments consisted of the following at June 30, 2021:

		Fair
	 Cost	 Value
Stocks	\$ 433,642	\$ 438,871
Bond Funds	449,791	450,744
Equity Funds	156,834	 192,156
Total	\$ 1,040,267	\$ 1,081,771

A three-tier fair value hierarchy prioritizes the inputs used in measuring fair value. These tiers include the following categories:

- Level 1: Quoted market prices in active markets for identical assets or liabilities. An active market for the asset or liability is a market in which the transaction for the asset or liability occurs with sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2: Observable market-based inputs or unobservable inputs that are corroborated by market data, such as quoted prices for similar assets or liabilities or model-derived valuations.
- Level 3: Unobservable inputs that are not corroborated by market data. These inputs reflect an Agency's own assumptions about the assumptions a market participant would use in pricing the asset or liability.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The standard requires certain valuation methodologies be used for instruments measured at fair value on a recurring basis and recognized in the Agency's statement of financial position, as well as the general classification of such instruments pursuant to the above valuation hierarchy. All investments are Level 1 investments.

At June 30, 2021, the Agency's trading securities had a fair value of \$1,081,771, of which, all was determined based on quoted prices in active markets for identical assets (Level 1).

Realized and unrealized gains and losses included in the change in net assets for the year ended June 30, 2021 are reported in the accompanying statement of activities as follow:

Interest & Dividend Income	\$ 33,039
Realized Gains(Losses)	128,987
Unrealized Gains(Losses)	56,585
Total Investment Income	\$ 218,611

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For the Year Ended July 2024

#### Note 6 – Notes Receivable

The unpaid notes receivable balance was comprised of one revolving loan totaling \$2,120 and management considers it to be noncurrent.

#### **Note 7 – Property and Equipment**

Property and equipment consisted of the following at June 30, 2021:

Land	\$ 105,287
Office Equipment	1,465,511
Building	780,540
Total Depreciable Assets	2,351,338
Less: Accumulated Depreciation	(804,851)
Net Property, Plant & Equipment	\$ 1,546,487

Depreciation is computed using the straight-line method over the estimated useful life of the respective asset. Depreciation expense totaled \$158,274, of which \$138,514 was direct and \$19,760 was included in indirect expenses for the year ended June 30, 2021.

#### Note 8 – Multi-Employer Plans

#### Plan Description

In connection with the Agency's agreements with Kentucky Retirement Systems – County Employee Retirement System (CERS) and the Insurance Trust Fund (ITF), the Agency participates with other Agencies in the State in a defined benefit pension plan and post-retirement plan. This multi-employer plan covers all of the Agency's employees who are eligible to participate. The risks of participating in these multi-employer plans are different from single-employer plans in the following aspects:

- 1. Assets contributed to the multi-employer plans by one employer may be used to provide benefits to employees of other participating employers.
- 2. If a participating employer stops contributing to the plan, the unfunded obligations of the plan may be borne by the remaining participating employers.
- 3. If the Agency chooses to stop participating in its multi-employer plan, it may be required to pay those plans an amount based on the unfunded status of the plan, referred to as a withdrawal liability. At this time, the Agency has not established any liabilities because withdrawal from this plan is not probable.

The amount shown below as "actuarial accrued liability" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases estimated to be payable in the future as a result of employee service to date. The measure is the actuarial present value of credited projected benefits and is intended to help users assess the System's funding status on a going-concern basis, assess progress made in accumulating sufficient assets to pay benefits when due, and make comparisons among public employee retirement systems (PERS). The measure is independent of the actuarial funding method used to determine contributions to the System.

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#### Note 8 – Multi-Employer Plans (Continued)

#### Pension Plan

Vesting in the retirement benefit begins immediately upon entry into the System. The participant has a fully vested interest after the completion of sixty months of service, twelve of which are current service. At a minimum, terminated employees are refunded their contributions with credited interest at 3% compounded annually through June 30, 1981, 6% thereafter through June 30, 1986, and 4% thereafter. All required contributions were paid at year end or within thirty (30) days thereafter. The percentage of the Agency's contributions to total employers' contribution in the CERS for the fiscal year ended June 30, 2021, is not known. For the fiscal year ended June 30, 2020, the Agency provided less than 1% of the total contributions to the plan.

The CERS Non-Hazardous total actuarial accrued liability was \$14,697,244,000 and the net assets available for the benefits were \$7,027,327,000 as of June 30, 2020, which is the latest information available.

#### Post-Employment Retirement Benefits

KRS contributes toward the monthly insurance premium based on years of service and type of service. For participants beginning prior to July 1, 2003, KRS will pay a percentage of the monthly contribution rate for medical insurance coverage. For participants beginning between July 1, 2003 and August 31, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 120 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. For participants beginning on or after September 1, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 180 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. The percentage of the Agency's contributions to total employers' contribution in the insurance plan for the fiscal year ended June 30, 2021 is not known. For the fiscal year ended June 30, 2020, the Agency provided less than 1% of the total contributions to the plan.

The ITF Non-Hazardous total actuarial accrued liability was \$4,996,309,000 and the net assets available for the benefits was \$2,581,613,000 as of June 30, 2020, which is the latest information available.

#### Other Information

The Agency's participation in the plan for the years ended June 30, 2021 and 2020 is outlined in the table below. The "EIN/Pension Plan Number" column provides the Employee Identification Number (EIN) and the three-digit plan number assigned to the plan by the Internal Revenue Service.

Form 5500 is not required for this plan.

Unless otherwise noted, the most recent "Pension Protection Act (PPA) Zone Status" available in 2021 and 2020 is for the plan's year end at June 30, 2020 and 2019, respectively. The zone status is based on information that the Agency received from the Plan. A plan in the "red" zone has been determined to be in "critical status", based on the criteria established in the Tax Code and is generally less than 65% funded. A plan in the "yellow" zone has been determined to be in "endangered status", based on criteria established in the Tax Code and is generally less than 80% funded. A plan in the "green" zone is generally at least 80% funded.

Community Action Kentucky, None Notes to the Financial Statements, Action the For the Year Ended July 2021

#### Note 8 – Multi-Employer Plans (Continued)

The "FIP/RP Status Pending / Implemented" column indicates a plan for which a financial improvement plan (FIP), as required under the Code to be adopted by a plan in the "yellow" zone, or a Rehabilitation Plan (RP), as required under the Code to be adopted by a plan in the "red" zone, is either pending or has been implemented.

The "Surcharge Imposed" column indicates whether the Agency's contribution rate for 2021 included an amount in addition to the contribution rate specified in the applicable collective bargaining agreement, as imposed by a plan in "critical status", in accordance with the requirements of the Code. The last column lists the expiration dates of the collective bargaining agreements to which the plan is subject. Finally, there have been no significant changes that affect the comparability of 2021 and 2020 contributions.

											Expiration Date
			PPA Zone	Status	FIP/RP Status	Co	ntribution	s of	Agency		of Collective
	Pension	EIN/Pension	June ?	30,	Pending/		June	30,	,	Surcharge	Bargaining
	Fund	Plan Number	2020	2019	Implemented		2021 2020 Imposed		Imposed	Agreement	
I	KRS - CERS	32-0041688	Red	Red	N/A	\$ 167,272		\$	193,033	N/A	N/A
	KRSITF	01-0913714	Red	Red	N/A	\$ 41,255 \$		\$	32,845	N/A	N/A

#### **Note 9 – Non-Compliance with Grantor or Donor Restrictions**

Financial awards from federal, state, and local governmental entities in the form of grants are subject to specific audit. Such audits could result in claims against the Agency for disallowed costs or noncompliance with grantor restrictions. No provision has been made for any liabilities that may arise from such audits since the amounts, if any, cannot be determined. However, management believes that if such audits arise, all steps have been followed to ensure compliance with each grantor or donor restrictions as defined by contractual agreements as of June 30, 2021.

#### Note 10 – Operating Lease

The Agency entered into a long-term operating lease with Mail Finance for the use of office equipment on August 1, 2016. The lease requires monthly payments of \$65. The lease term is for 63 months, scheduled to expire in 2022. Lease expense during 2020-2021 totaled \$775.

Future minimum rental payments required under this operating lease are as follows:

T 7	_		-	20
Year	Hnc	led	lune	3()

2022	\$ 323
2023	-
2024	-
2025	-
2026	 _
Total	\$ 323

#### Note 11 – Related Entities

There are 23 Community Action Agencies that make up 6 congressional districts. Community Action Kentucky, Inc.'s Board of Directors is also the executive director or an authorized agent of one of these 23 community action agencies. The Agency provides technical support, lobbying and administrative support and in return receives membership dues totaling \$18,116 for the year ended June 30, 2021. The Agency has no ownership or voting interests in these local chapters with limited control over how the local chapters carry out certain activities by means of subcontract agreements. Subcontract expense passed-through to related community action agencies totaled \$98,399,760, of which \$92,221,895 was federal funds for the year ended June 30, 2021.

#### Note 12 – Liquidity

Financial assets available for general expenditure that is, without donor or other restrictions limiting their use, within one year of June 30, 2021 are:

Financial Assets	
Cash & Cash Equivalents	\$ 462,472
Reimbursable Costs	4,483,214
Due from Sub-recipients	242,559
Prepaid Expenses	33,858
Total Financial Assets	\$ 5,222,103
Less financial assets held to meet donor imposed restrictions	-
Less financial assets not available within one year	-
Less board designated funds	-
Amounts available for general expenses within one year	\$ 5,222,103

#### Note 13 – Subsequent Events

Management did not indicate financially impacting information regarding subsequent events. Subsequent events were evaluated through March 16, 2022, which is the date the financial statements were available to be issued. Material subsequent events, if any, are disclosed in a separate footnote to these financial statements.

#### Note 14 – Net Assets

Net assets consist of the following at June 30, 2021:

Net Assets Without Donor Restrictions							
Undesignated	\$1,200,084						
Net Investment in Property and Equipment	1,546,487						
Total Net Assets Without Donor Restrictions	2,746,571						
Total Net Assets	\$2,746,571						
101111011105015	Ψ2,110,511						

For the Year Ended June 308 2024

#### Note 14 – Net Assets, (Continued)

Net Assets Without Donor Restrictions consist of the following:

*Undesignated*: Undesignated net assets are not restricted by the grantor or donor and are not designated by the Board of Directors. These funds are available to be used at the Board of Director's or Management's discretion for the general operation of the Agency.

*Net Investment in Property and Equipment*: Fixed assets that are not restricted by the grantor or donor and are not designated by the Board of Directors are considered a net investment in property and equipment.

Net Assets With Donor Restrictions consist of the following:

The Agency did not have any Net Assets With Donor Restrictions at June 30, 2021.

#### **Note 15 – Change in Accounting Principles**

For fiscal year ended June 30, 2021, the following accounting standards were implemented by the Agency. The Agency has assessed the new standards and has determined that there was no financial statement impact.

ASC 310-20, Receivables - Nonrefundable Fees and Other Costs							
ASU 2017-08	Premium Amortization on Purchased Callable Debt Securities						
ASC 606, Revenue from Contracts with Customers							
ASC 610-20, C	ASC 610-20, Other Income - Gains and Losses from the Derecognition of Nonfinancial Assets						
ASU 2014-09	Revenue from Contracts with Customers						
ASU 2015-14	Deferral of the Effective Date						
ASU 2016-08	Principal versus Agent Considerations (Reporting Revenue Gross versus Net)						
ASU 2016-10	Identifying Performance Obligations and Licensing						
ASU 2016-12	Narrow-Scope Improvements and Practical Expedients						
ASU 2016-20	Technical Corrections and Improvements to Topic 606, Revenue from Contracts						
	with Customers						
ASU 2017-05	Clarifying the Scope of Asset Derecognition Guidance and Accounting for Partial						
	Sales of Nonfinancial Assets						
ASU 2020-05	Effective Dates for Certain Entities						
ASC 719 Com	mangation Stack Commongation						
<u> </u>	pensation - Stock Compensation						
ASU 2018-07	Improvements to Nonemployee Share-Based Payment Accounting						
ASU 2019-08							
	Codification Improvements - Share-Based Consideration Payable to a Customer						

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Community Action Kentutekey, None Notes to the Financial Statements, According to For the Year Ended June 309 2021

#### **Note 15 – Change in Accounting Principles (Continued)**

#### ASC 815, Derivatives and Hedging

ASU 2017-11 Accounting for Certain Financial Instruments with Down Round Features

ASU 2018-16 Inclusion of the Secured Overnight Financing Rate (SOFR) Overnight Index Swap (OIS) Rate as a Benchmark Interest Rate for Hedge Accounting Purposes

#### ASC 820, Fair Value Measurement

ASU 2018-13 Disclosure Framework - Changes to the Disclosure Requirements for Fair Value Measurement

#### ASC 825, Financial Instruments

ASU 2019-04 Codification Improvements to Topic 825

#### ASC 848, Reference Rate Reform

ASU 2020-04 Facilitation of the Effects of Reference Rate Reform on Financial Reporting

#### ASC 853, Service Concession Arrangements

ASU 2017-10 Determining the Customer of the Operation Services

#### ASC 958, Not-for-Profit Entities

ASU 2019-03 Updating the Definition of Collections

#### <u>Other</u>

ASU 2018-09 Codification Improvements

ASU 2020-03 Codification Improvements to Financial Instruments

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Independent Auditor's Report on Internal Control over Financial Reporting and on **Compliance and Other Matters Based on an Audit of Financial Statements** Performed in Accordance with Government Auditing Standards

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards issued by the Comptroller General of the United States, the financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2021, and the related statements of activities, functional expenses and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated March 16, 2022.

#### **Internal Control over Financial Reporting**

In planning and performing our audit of the financial statements, we considered Community Action Kentucky, Inc.'s internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control. Accordingly, we do not express an opinion on the effectiveness of the Organization's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

#### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Community Action Kentucky, Inc.'s financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do

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To the Board of Directors Community Action Kentucky, Inc. March 16, 2022 Page 2 of 2

not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

#### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the organization's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the organization's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Calhoun & Company
Hopkinsville, Kentucky

March 16, 2022

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#### Independent Auditor's Report on Compliance for Each Major Program and Report on Internal Control Over Compliance In Accordance with the Uniform Guidance

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

#### Report on Compliance for Each Major Federal Program

We have audited Community Action Kentucky, Inc.'s compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct and material effect on each of Community Action Kentucky, Inc.'s major federal programs for the year ended June 30, 2021. Community Action Kentucky, Inc.'s major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

#### Management's Responsibility

Management is responsible for compliance with federal statutes, regulations, and the terms of and conditions applicable to its federal award programs.

#### Auditor's Responsibility

Our responsibility is to express an opinion on compliance for each of Community Action Kentucky, Inc.'s major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about Community Action Kentucky, Inc.'s compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of Community Action Kentucky, Inc.'s compliance.

#### Opinion on Each Major Federal Program

In our opinion, Community Action Kentucky, Inc. complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2021.

#### **Report on Internal Control over Compliance**

Management of Community Action Kentucky, Inc. is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In

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To the Board of Directors Community Action Kentucky, Inc. March 16, 2022 Page 2 of 2

planning and performing our audit of compliance, we considered Community Action Kentucky, Inc.'s internal control over compliance with the types of requirements that could have a direct and material effect on each major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Calhoun & Company
Hopkinsville, Kentucky

March 16, 2022

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### SUPPLEMENTAL INFORMATION

Attachment 1 Community Action Kentucky, Inc. Schedule Of Expendence Soft Aderal Awards For the Year Ended June 30, 2021

Grant	Pass-Through Grantor	Federal CFDA Number	Pass Through Grant Number	Grant Period Ending	Sub-receipients	Federal Award Expenditures
U.S. Department of Health and Human Services:						
Community Service Block Grant	KY Cabinet for Health & Family Services	93.569	736-2000001658	6/30/21	\$	\$ 191,878
CSBG - CARES	KY Cabinet for Health & Family Services	93.569	736-2000001658	6/30/21		26
RPIC	Office of Community Services	93.569	90ET047601	9/29/20		116,651
RPIC - CARES	Office of Community Services	93.569	90ET0476013	9/29/20		60,542
RPIC	Office of Community Services	93.569	90ET047602	9/29/21		279,323
				Total 93.569	-	648,420
Low Income Home Energy Assistance Program	KY Cabinet for Health & Family Services	93.568	736-2000001658	6/30/21	77,375,302	78,030,727
LIHEAP-Weatherization	Kentucky Housing Corporation	93.568	LH21-0073-02	6/30/21		79,612
				Total 93.568	77,375,302	78,110,339
HHS-RCAP	W.S.O.S Community Action Comm.	93.570	PY 19/20	9/30/20		39,945
HHS-RCAP	W.S.O.S Community Action Comm.	93.570	PY 20/21	9/30/21		103,037
				Total 93.570		142,982
Total U.S. Department of Health and Human Service	ces				77,375,302	78,901,741
U.S. Department of Treasury:						
Healthy at Home	KY Cabinet for Health & Family Services	21.019	736-2000001658	6/30/21	14,846,593	14,873,380
Total U.S. Department of Treasury				Total 21.019	14,846,593	14,873,380
U.S. Department of Energy:						
Weatherization - DOE	Kentucky Housing Corporation	81.042	WX21-0373-02	6/30/20		46,086
Total U.S. Department of Energy						46,086
U.S. Department of Agriculture:						
RCDI-RCAP		10.446	PY 19/22	9/4/22		14,242
				Total 10.446		14,242
RCAP-Technitrain	W.S.O.S Community Action Comm.	10.761	PY 19/20	8/31/20		37,605
RCAP-Technitrain	W.S.O.S Community Action Comm.	10.761	PY 20/21	8/31/21		119,188
RCAP-Technitrain GIS	W.S.O.S Community Action Comm.	10.761	PY 19/20	8/31/20		12,849
RCAP-Technitrain GIS	W.S.O.S Community Action Comm.	10.761	PY 20/21	8/31/21		28,410
				Total 10.761		198,052
Solid Waste 2 - RCAP	W.S.O.S Community Action Comm.	10.762	PY 19/20	9/30/20		8,920
Solid Waste 2 - RCAP	W.S.O.S Community Action Comm.	10.762	PY 20/21	9/30/21		42,761
				Total 10.762		51,681
Community Facilities - RCAP		10.766	PY 17/21	9/21/20		1,826
Community Facilities - RACP		10.766	PY 20/23	9/21/23		4,755
Community Facilities Disasters - RCAP		10.766	PY 20/23	9/21/23		8,599
				Total 10.766		15,180
Total U.S. Department of Agriculture						279,155
Environmental Protection Agency: EPA - DW - RCAP	W.S.O.S.Community Astissas Comm	66.424	PY 18/21	9/30/21		74,367
EPA - DW - RCAP EPA - DW - RCAP	W.S.O.S Community Action Comm.	66.424	PY 18/21 PY 20/22	9/30/21		
EPA - DW - RCAP	W.S.O.S Community Action Comm.	00.424	PY 20/22			30,168 104,535
EDA WWW DGAD	Wigner C. A.C. C.	66.426	DV/ 10/21	Total 66.424		
EPA - WW - RCAP	W.S.O.S Community Action Comm.	66.436	PY 18/21	9/30/21		15,470
EPA - WW - RCAP	W.S.O.S Community Action Comm.	66.436	PY 20/22	9/30/22 Total 66.436		10,393
EDA CD BCAR	W.S.O.S.Community Assissance		DV 20/22	9/30/22	<del>-</del>	25,863
EPA - CD - RCAP	W.S.O.S Community Action Comm.		PY 20/22	9/30/22		3,598
Total U.S. Environmental Protection Agecny						133,996
Total Expenditures of Federal Awards					\$ 92,221,895	\$ 94,234,358
						. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

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CAK
Schedule of Subrecipient Expenditures

For the Year Ended June 30, 2021

KPSC Case No. 2019-00366 Appendix B

	LIHEAP Healthy at Home		Non-Federal										
	93.568		21.019	Total Federal		Kynect		HEA		Team KY Fund		Treasury	Total
Audubon Area	\$ 3,622,155	\$	659,353	\$ 4,281,508	\$	472,967	\$	3,125	\$	23,849	\$	-	\$ 4,781,449
Bell-Whitley CAA	1,906,129		364,321	2,270,450		-		5,650		6,804		374	2,283,278
Big Sandy CAP	4,163,622		1,370,726	5,534,348		-		18,450		29,202		633	5,582,633
Blue Grass CAA	3,642,679		559,744	4,202,423		189,897		22,012		77,949		684	4,492,965
Central Ky CAA	3,689,596		681,553	4,371,149		-		7,775		81,262		644	4,460,830
Daniel Boone CAA	5,178,289		898,850	6,077,139		-		5,045		19,611		533	6,102,328
Gateway CAA	1,605,109		442,001	2,047,110		168,324		4,950		22,628		329	2,243,341
Harlan Co CAA	1,262,971		227,134	1,490,105		-		2,250		6,021		330	1,498,706
KCEOC CAP	1,817,965		314,644	2,132,609		-		2,834		3,644		241	2,139,328
Foothills CAP	2,640,617		530,795	3,171,412		332,918		17,199		37,458		466	3,559,453
LKLP CAA	3,576,548		842,628	4,419,176		-		12,375		15,415		382	4,447,348
Lake Cumberland CAA	6,517,740		1,241,596	7,759,336		219,849		5,425		53,756		756	8,039,122
CAC - Lexington	3,213,842		461,317	3,675,159		316,951		129,487		124,283		794	4,246,674
Licking Valley CAP	1,417,896		363,448	1,781,344		115,548		1,000		4,673		185	1,902,750
Louisville Metro	9,720,538		1,785,382	11,505,920		-		86,884		488,477		1,215	12,082,496
Middle Ky CAP	2,258,900		654,298	2,913,198		-		1,750		1,272		271	2,916,491
Multi-Purpose CAA	835,599		121,344	956,943		-		7,632		12,218		406	977,199
Northeast Ky CAA	4,319,048		946,248	5,265,296		249,405		29,584		25,974		216	5,570,475
Northern Ky CAC	3,476,405		470,719	3,947,124		706,240		39,077		119,725		272	4,812,438
Pennyrile Allied	4,158,281		576,869	4,735,150		279,460		10,017		107,027		326	5,131,980
CAA of Southern Ky	4,677,923		774,091	5,452,014		150,753		850		16,290		610	5,620,517
Tri-County CAA	557,471		93,488	650,959		-		6,674		11,981		203	669,817
West Ky Allied	3,115,979		466,044	3,582,023		582,481		1,323		69,207		628	4,235,662
Other	 			 		-		-		602,480			 602,480
	\$ 77,375,302	\$	14,846,593	\$ 92,221,895	\$	3,784,793	\$	421,368	\$	1,961,206	\$	10,498	\$ 98,399,760

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2022 Annual HEA Report
Community Action Kentucky Noce
Notes to the SEFA
For the Year Ended June 307 2021

Note 1 – Basis of Presentation – The accompanying schedule of expenditures of federal awards includes the federal grant activity of Community Action Kentucky, Inc. ("the Agency") under programs of the federal government for the year ended June 30, 2021. The information in this schedule and is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). The Schedule presents only a selected portion of the operations of the Agency; it is not intended to and does not present the financial position, changes in net assets and cash flows of the Agency. Therefore, some amounts presented in this schedule may differ from amounts presented in or used in the preparation of the basic financial statements.

**Note 2 – Sub-recipient Expenditures** – Expenditures reported in the schedule are reported on the accrual basis of accounting. Such expenditures are recognized following the cost principles contained in OMB Circular A-122, Cost Principles for Non-Profit Organizations, wherein certain types of expenditures are not allowable or are limited as to reimbursement.

Note 3 – Oversight Agency – In accordance with the Single Audit Act Amendment of 1996 and Uniform Guidance, the U.S. Department of Health and Human Services is the Oversight Agency for the Agency. The Single Audit Act provides that the Oversight Agency shall have the following responsibilities

- a. Shall provide technical advice to auditees and auditors as requested
- b. May assume all or some of the responsibilities performed by a cognizant agency for audit which include:
  - i. Provide technical audit advice and liaison to auditees and auditors
  - ii. Consider auditee requests for extension to the report submission due date
  - iii. Obtain or conduct quality control reviews of selected auditees made by non-federal auditors, and provide the results, when appropriate, to other interested organizations
  - iv. Promptly inform other affected federal agencies and appropriate federal law enforcement officials of any direct reporting be the auditee or its auditor of irregularities or illegal acts, as required by generally accepted government auditing standards or laws and regulations
  - v. Advice the auditor and, where appropriate, the auditee of and deficiencies found in the audits when the deficiencies require corrective action be the auditor; when advices of deficiencies, the auditee shall work with the auditor to take corrective action; if not, the cognizant agency for audit shall notify the auditor, the auditee and applicable federal awarding agencies and pass-through entities of the facts and make recommendations for follow up action, major inadequacies or repetitive standard performance by auditors shall be referred to appropriate state licensing agencies and professional bodies for disciplinary action
  - vi. Coordinate, to the extent practical, audits, or reviews made by or for federal agencies that are in addition to the audits made pursuant to this part, so that the additional audits or reviews build upon audits performed in accordance with this part
  - vii. Coordinate a management decision for audit findings that affect the federal programs of more than one agency
  - viii. Coordinate the audit work and reporting responsibilities among auditors to achieve the most cost-effective audit

Note 4 – Indirect Cost Rate – The Agency has elected an indirect cost plan which allocates indirect costs based on direct charged payroll. The Agency did not elect to use the 10% de minimis indirect cost rate.

KPSC Case No. 2019-00366 Appendix B 2022 Annual HEA Report Community Action Kentucky, None Notes to the SEFA, Continued For the Year Ended July 2021

**Note 5 – Loan and Loan Guarantee Programs** – For the fiscal year ended June 30, 2021, there were no loan or loan guarantee funds received from federal funding, nor were there any loan or loan guarantee federal fund expenditures.

## Community Action Kentucky, Non Schedule of Findings and Questioned Costs For the Year Ended June 309 2021

#### **Section I – Summary of Auditor's Results**

Summary of Auditor's Results Financial Statements	
Type of auditor's report issued:	Unmodified
<ul> <li>Internal control over financial reporting:</li> <li>Material weaknesses identified?</li> <li>Significant deficiency identified that are not considered to be material</li> </ul>	No
weaknesses	None Reported
Noncompliance material to financial statements noted?	No
<ul> <li>Federal Awards</li> <li>Internal control over major programs:</li> <li>Material weaknesses identified?</li> <li>Significant deficiency identified that are not considered to be material</li> </ul>	No
weaknesses	None Reported
Type of auditor's report issued on compliance for major programs:	Unmodified
Any audit findings disclosed that are required to be reported in accordance with 2 CFR 200.516(a)	? No
Identification of major programs: CFDA Number 93.568 21.019	Name of Federal Program or Cluster  Low Income Home Energy Assistance Program  Coronavirus Relief Fund – Healthy at Home
Dollar threshold used to distinguish between type A and type B programs	\$ 2,827,031
Auditee qualified as low-risk auditee?	Yes
Section II _ Financial Statement Findings	

#### <u> Section II – Financial Statement Findings</u>

None.

### Section III - Federal Award Findings and Questioned Costs

None.

Community Attachment 1 Community Action Kentucky, Inc. Statement of Activity by Program For the Year Ended June 30, 2021

Revenues	RCAP	LIHEAP	WX	CSBG	OCS	Kynect	Other	Treasury	Total
Grant Revenue \$	560,826	\$ 78,030,727	\$ 120,429	\$ 191,904	\$ 456,516	\$ 3,923,277	\$ 17,462,327	\$ -	\$ 100,746,006
Rental Income	-	-	-	-	-	-	-	22,800	22,800
Interest Income	-	-	-	-	-	-	-	33,039	33,039
Dues	-	-	-	-	-	-	-	18,116	18,116
Realized Gain On Inv	-	-	-	-	-	-	-	128,987	128,987
Unrealized Loss On Inv	-	-	-	-	-	-	-	56,585	56,585
Other Income	-	-	-	-	-	-	-	240,989	240,989
Total Revenues \$	560,826	\$ 78,030,727	\$ 120,429	\$ 191,904	\$ 456,516	\$ 3,923,277	\$ 17,462,327	\$ 500,516	\$ 101,246,522
Expenses									
Salaries	319,233	241,270	10,450	95,686	63,197	78,991	72,163	39,404	920,394
Fringe Benefits	138,536	104,681	4,575	41,595	27,441	34,298	31,586	16,994	399,706
Professional Services	-	5,474	-	-	-	-	32,297	47,769	85,540
Consultants / Contracts	-	13,023	6,263	475	318,750	1,856	1,349	44,388	386,104
Education	680	-	-	1,215	4,244	-	-	3,879	10,018
Travel In State	17,631	-	-	119	2,014	-	-	102	19,866
Travel Out of State	-	-	-	-	-	-	-	-	-
Meeting	-	-	-	-	2,638	-	-	1,746	4,384
Telephone	480	-	-	-	-	-	-	50	530
Postage	20	8	-	-	267	1,765	-	482	2,542
Office Exp & Supplies	1,206	-	-	-	236	-	-	957	2,399
Publications	-	-	-	-	-	-	-	1,000	1,000
Dues/Fees	920	-	-	-	-	-	-	19,098	20,018
Insurance	-	-	-	-	-	-	-	(137)	(137)
Pollution Insurance	-	-	61,989	-	-	-	-	-	61,989
Printing	-	-	-	-	-	832	-	-	832
Marketing/Advertising	-	342	-	-	-	4,814	68	3,911	9,135
Utilities	-	-	-	-	-	-	-	-	-
Repairs & Maintenance	-	18,859	-	2,851	-	-	201	1,103	23,014
IT Repairs & Maintenance	3,389	222,520	40,702	24,093	23,042	-	93,271	9,439	416,456
Depreciation	-	-	-	-	-	-	-	138,514	138,514
Equipment	6,141	-	-	-	-	-	-	-	6,141
Interest	-	-	-	-	-	-	-	-	-
Other	_	-	-	-	1,901	-	_	347	2,248
Indirect	72,590	49,248	1,720	25,870	12,786	16,528	15,143	(699)	193,186
Loan Write-Off	-	-	-	-	-	-	-	-	-
Subrecipients		77,375,302				3,784,793	17,229,167	10,498	98,399,760
Total Expenses	560,826	78,030,727	125,699	191,904	456,516	3,923,877	17,475,245	338,845	101,103,639
Change in Net Assets \$	-	\$ -	\$ (5,270)	\$ -	\$ -	\$ (600)	\$ (12,918)	\$ 161,671	\$ 142,883

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Community Action Kentucky, Inc.
LIHEAP Grant - CFDA 93.568
CONTRACT #736-2000001658
Statement of Program Expenses
For the Period July 1, 2020 Through June 30, 2021

Payments to Subrecipients		
SC Subsidy (CAK records)	\$ 11,326,403	
SC Crisis (CAK records)	16,237,189	
Agency Fall Subsidy Benefits (CAK records)	10,457,244	
Agency Crisis Benefits (CAK records)	24,602,201	
Agency Spring Subsidy Benefits (CAK records)	8,294,494	
Agency Prior Year Adjustments (CAK records)	(42,566)	
Agency Administration (CAK records)	6,500,337	
Total Payments To Subrecipients		77,375,302
CAK Administration		
Salaries	246,761	
Fringe Benefits	107,065	
Professional Services	23,086	
Education	71	
Telephone	6,515	
Postage	59	
Supplies	745	
Dues/Fees	383	
Insurance	3,513	
Advertising	180	
Utilities	1,979	
Repairs & Main	259,868	
Marketing	162	
Depreciation	 5,038	
Total CAK Administration		 655,425
Total Expenditures		78,030,727
Questioned Costs		
Allowable Cost		78,030,727
Less: Amount Received From CHFS – LIHEAP		74,719,272
Less: Accounts Receivable From Funding Sources		3,471,835
Plus: Accounts Payable to Funding Sources		 160,380
Excess (Shortage) Receipts over Expenditures		\$ -

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Community Action Kentucky, Inc. LIHEAP Grant - CFDA 93.568 CONTRACT #736-2000001658 Statement of Program Expenses For the Period July 1, 2020 Through June 30, 2021

Cost Category	Budget		Actual	(Over)/Under Budget		
Administrative Cost	¢.	7 422 260	ф	6 500 227	ф	022 022
Subrecipient Community Action Kentucky	\$	7,433,260 825,918	\$	6,500,337 655,425	\$	932,923 170,493
Total Administrative		8,259,178		7,155,762		1,103,416
Benefits - Direct Assistance						
Direct Assistance		81,332,609		70,917,531		10,415,078
Total Benefits		81,332,609		70,917,531		10,415,078
Other Expenditures Prior Year Adjustments		-		(42,566)		42,566
Total Other				(42,566)		42,566
Total Contract	\$	89,591,787	\$	78,030,727	\$	11,561,060

KPSC Case No. 2019-00366 Appendix B 2022 Annual HEA Report Item No. 9 Attachment 1 Page 33 of 34

Community Action Kentucky, Inc. Healthy at Home Grant - CFDA 21.019 CONTRACT #736-2000001658 Statement of Program Expenses For the Period July 1, 2020 Through June 30, 2021

Payments to Subrecipients		
Water Crisis (CAK records)	\$ 2,266,106	
Gas Crisis (CAK records)	2,161,893	
Water Subsidy (CAK records)	4,384,955	
Gas Subsidy (CAK records)	5,499,293	
Agency Administration (CAK records)	534,346	
<b>Total Payments To Subrecipients</b>		14,846,593
CAK Administration		
Salaries	15,043	
Fringe Benefits	6,761	
Professional Services	1,552	
Education	4	
Telephone	388	
Postage	3	
Supplies	44	
Dues/Fees	23	
Insurance	209	
Utilities	118	
Repairs & Main	2,274	
Marketing	68	
Depreciation	 300	
Total CAK Administration		26,787
Total Expenditures		14,873,380
Questioned Costs		
Allowable Cost		14,873,380
Less: Amount Received From CHFS -LIHEAP		14,883,048
Less: Accounts Receivable From Funding Sources		-
Plus: Accounts Payable to Funding Sources		9,668
Excess (Shortage) Receipts over Expenditures		\$ -

KPSC Case No. 2019-00366 Appendix B 2022 Annual HEA Report Item No. 9 Attachment 1 Page 34 of 34

Community Action, Kentucky, Inc.
CSBG Grant - CFDA # 93.569
CONTRACT #736-2000001658
Statement of Program Expenses
For the Period July 1, 2020 Through June 30, 2021

#### **Expenditures**

Salaries	\$ 98,555	
Fringe Benefits	42,841	
Professional Services	2,410	
Consultant/Contract	475	
Education	1,252	
Travel	119	
Telephone	3,422	
Postage	27	
Supplies	391	
Dues/Fees	201	
Insurance	1,845	
Utilities	1,040	
Repairs & Main	36,654	
Depreciation	2,646	
Total Expenditures		191,878
Questioned Cost		
Allowable Cost		191,878
Less: Contract Payment Received From CHFS - CSBG		164,493
Less: Accounts Receivable from Funding Sources		27,385
Plus: Accounts Payable to Funding Sources		
Excess (Shortage) Receipts over Expenditures		\$ -

# Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2021 Annual Report on Home Energy Assistance Programs Dated August 15, 2021

#### **DATA REQUEST**

**KPSC A\_10** A brief description of the current shareholder funding levels and any future plans to increase the shareholder contribution amount.

#### **RESPONSE**

Kentucky Power's Home Energy Assistance in Reduced Temperatures ("HEART") and Temporary Heating Assistance in Winter ("THAW") programs are partly funded through a monthly residential meter charge of \$0.30 per residential meter per month. Amounts collected through the monthly meter charge are matched dollar-for-dollar with Kentucky Power shareholder funding. For the twelve months ending June 30, 2022, Kentucky Power provided \$480,966.13 in matching shareholder funding to the HEART and THAW programs.

Kentucky Power's voluntary energy cost assistance program, Donation HEART, which the Commission approved pursuant to KRS 278.287, is partly funded through voluntary customer donations.<sup>3</sup> Kentucky Power matches those donations dollar-for-dollar with shareholder funding up to \$20,000 annually.<sup>4</sup> For the twelve months ending June 30, 2022, Kentucky Power provided \$3,547.99 in matching shareholder funding to the Donation HEART program.

Kentucky Power anticipates continuing to match the monthly residential meter charges that partially fund HEART and THAW with shareholder funds on a dollar-for-dollar basis in the future. Kentucky Power does not presently plan to modify the shareholder funding level for Donation HEART described above.

[1] Order, In the Matter of: Electronic Joint Application Of Kentucky Power Company And Community Action Kentucky, Inc. To (1) Expand And Modify Kentucky Power Company's Home Energy Assistance Program; (2) Approve The Amended Operating Agreement; (3) Approve Kentucky Power's Voluntary Energy Assistance Fund; (4) Approve Revised Tariff Sheets; And (5) Grant All Other Relief, Case No. 2018-00311, at 8 (Ky. P.S.C. Oct. 30, 2018).

[2] *Id*.

[3] Id. at 9.

[4] Id.