

Kentucky Utilities Company  
 2023 Home Energy Assistance Annual Report  
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Kentucky Utilities Company  
HEA Annual Report  
12 Months Ending September 2023  
Case No. 2019-00366

1. Provide annually and Separated by Month:

	a. Total funds collected from ratepayers via a meter-charge	b. Donations collected from ratepayers for the HEA program	c. The total amount of residential customers	d. The amount of shareholder funds allocated for the program	e. The amount of HEA funds distributed to participants	f. The current balance of the HEA account <sup>1</sup>	g. The amount, if any, of rolled-over and unspent HEA funds account
Prior Balance						\$ 127,383	\$ 127,383
Oct-22	\$ 134,404	Not Applicable	444,258	-	\$ -	\$ 260,167	\$ 260,167
Nov-22	\$ 134,271	Not Applicable	444,873	-	\$ -	\$ 383,559	\$ 383,559
Dec-22	\$ 133,990	Not Applicable	445,525	-	\$ -	\$ 516,877	\$ 516,877
Jan-23	\$ 134,130	Not Applicable	445,625	-	\$ 269,896	\$ 379,358	\$ 379,358
Feb-23	\$ 132,160	Not Applicable	445,540	-	\$ 271,040	\$ 162,117	\$ 162,117
Mar-23	\$ 139,045	Not Applicable	445,865	-	\$ 270,160	\$ 16,975	\$ 16,975
Apr-23	\$ 134,695	Not Applicable	445,558	-	\$ 269,192	\$ (120,183)	\$ (120,183) <sup>2</sup>
May-23	\$ 134,607	Not Applicable	445,303	-	\$ -	\$ 14,424	\$ 14,424
Jun-23	\$ 135,652	Not Applicable	445,886	-	\$ -	\$ 143,552	\$ 143,552
Jul-23	\$ 135,718	Not Applicable	445,679	-	\$ 268,752	\$ 10,320	\$ 10,320
Aug-23	\$ 136,165	Not Applicable	446,664	-	\$ 262,240	\$ (116,052)	\$ (116,052) <sup>2</sup>
Sep-23	\$ 134,826	Not Applicable	447,309	\$ 502,900	\$ 268,576	\$ 252,804	\$ 252,804 <sup>3</sup>
Annually	\$ 1,619,662	Not Applicable		\$ 502,900	\$ 1,879,856		

Note:

1. The current HEA account balance in column F includes monthly administration fees paid out. Administration fees paid out are not detailed in the columns above. Summing a prior period HEA account balance in column F with current period columns A and D less column E will not agree to the current period column F. The difference is the monthly administration fees paid out.
2. HEA account balance is negative due to timing of the shareholder funds being applied.
3. Balance increased due to administration fees being less than forecasted amount.

Kentucky Utilities Company  
 HEA Annual Report  
 12 Months Ending September 2023  
 Case No. 2019-00366

2. The total number of slots, total and by county:

County	Total number of slots <sup>1</sup>
Adair	14
Anderson	31
Ballard	13
Barren	8
Bath	14
Bell	74
Bourbon	32
Boyle	76
Bracken	15
Bullitt	4
Caldwell	7
Campbell	2
Carroll	22
Casey	9
Christian	5
Clark	86
Clay	10
Crittenden	15
Estill	17
Fayette	930
Fleming	11
Franklin	11
Gallatin	9
Garrard	33
Grant	1
Grayson	14
Green	7
Hardin	134
Harlan	73
Harrison	22
Hart	20
Henderson	16
Henry	24
Hickman	9
Hopkins	69
Jessamine	23
Knox	19
Larue	12
Laurel	64
Lee	4
Lincoln	30
Livingston	3
Lyon	15
Madison	153
Marion	17
Mason	38
McCracken	2
McCreary	9
McLean	13
Mercer	89
Montgomery	53
Muhlenberg	78
Nelson	10
Nicholas	10
Ohio	28
Oldham	42
Owen	11
Pendleton	5

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HEA Annual Report  
12 Months Ending September 2023  
Case No. 2019-00366

2. The total number of slots, total and by county:

County	Total number of slots <sup>1</sup>
Pulaski	58
Robertson	2
Rockcastle	17
Rowan	30
Russell	16
Scott	96
Shelby	87
Spencer	10
Taylor	25
Trimble	8
Union	30
Washington	31
Webster	14
Whitley	21
Woodford	76
Total	3,086

Note:

1. The number of slots allocated. Numbers provided by CAK.

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HEA Annual Report  
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	Program Participants <sup>1</sup>	Program Applicants <sup>1</sup>	Denied Applicants <sup>2</sup>
3. Total number of:	3,686	7,151	3,465

Note:

1. Number provided by CAK.
2. Number provided by CAK. The number reflects customers who did not receive a benefit, including those who were denied or on a wait list.

4. Copies of each Monthly HEA Report provided by CAK.



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$10,879.37</b>
Invoice #	102022-01
Invoice Date	11/15/22
Invoice Period	October 2022

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$240.86	\$240.86	\$25,111.47
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$0.00	\$25,352.33
Other Expenses	\$6,338.08	\$94.90	\$94.90	\$6,243.18
<b>Total</b>	<b>\$63,380.82</b>	<b>\$335.76</b>	<b>\$335.76</b>	<b>\$63,045.06</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$10,543.61</b>	<b>\$10,543.61</b>	<b>\$60,194.96</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>
Slots Filled	3,086	-	-	3,086
<b>Total</b>	<b>\$211,269.39</b>	<b>\$10,879.37</b>	<b>\$10,879.37</b>	<b>\$200,390.02</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.





Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$672.11</b>
Invoice #	KU112022-01
Invoice Date	12/15/22
Invoice Period	November 2022

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$126.47	\$367.33	\$24,985.00
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$0.00	\$25,352.33
Other Expenses	\$6,338.08	\$147.64	\$242.54	\$6,095.54
<b>Total</b>	<b>\$63,380.82</b>	<b>\$274.11</b>	<b>\$609.87</b>	<b>\$62,770.95</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$398.00</b>	<b>\$10,941.61</b>	<b>\$59,796.96</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>
Slots Filled	3,086	-	-	3,086
<b>Total</b>	<b>\$211,269.39</b>	<b>\$672.11</b>	<b>\$11,551.48</b>	<b>\$199,717.91</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$1,752.36</b>
Invoice #	KU002023-01
Invoice Date	1/15/23
Invoice Period	December 2022

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$819.59	\$1,186.92	\$24,165.41
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$49.26	\$49.26	\$25,303.07
Other Expenses	\$6,338.08	\$883.51	\$1,126.05	\$5,212.03
<b>Total</b>	<b>\$63,380.82</b>	<b>\$1,752.36</b>	<b>\$2,362.23</b>	<b>\$61,018.59</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$0.00</b>	<b>\$10,941.61</b>	<b>\$59,796.96</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>
Slots Filled	3,086	-	-	3,086
<b>Total</b>	<b>\$211,269.39</b>	<b>\$1,752.36</b>	<b>\$13,303.84</b>	<b>\$197,965.55</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$78,361.21</b>
Invoice #	KU012023-01
Invoice Date	2/15/23
Invoice Period	January 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$368.13	\$1,555.05	\$23,797.28
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$49.26	\$25,303.07
Other Expenses	\$6,338.08	\$107.95	\$1,234.00	\$5,104.08
<b>Total</b>	<b>\$63,380.82</b>	<b>\$476.08</b>	<b>\$2,838.31</b>	<b>\$60,542.51</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$735.13</b>	<b>\$11,676.74</b>	<b>\$59,061.83</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$77,150.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	3,086	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$78,361.21</b>	<b>\$91,665.05</b>	<b>\$119,604.34</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

	# Apps (Jan.)	# Apps
Program Participants	165	3,163
Program Applicants	406	6,682
Denied Applicants	22	305

Electric					
Agency	County	Allocated	Used (Jan.)	Used	Unused
Audubon Area Community Services	Henderson	16	0	16	0
	McLean	13	1	13	0
	Ohio	28	0	28	0
	Union	30	0	29	1
	Webster	14	1	13	1
	<b>Total</b>	<b>101</b>	<b>2</b>	<b>99</b>	<b>2</b>
Bell-Whitley	Bell	74	1	74	0
	Whitley	21	0	21	0
	<b>Total</b>	<b>95</b>	<b>1</b>	<b>95</b>	<b>0</b>
Blue Grass Community Action Partnership	Anderson	31	0	31	0
	Boyle	76	1	76	0
	Franklin	11	1	11	0
	Garrard	33	2	33	0
	Jessamine	23	0	23	0
	Lincoln	30	2	30	0
	Mercer	89	2	89	0
	Scott	96	2	94	2
	Woodford	76	1	76	0
<b>Total</b>	<b>465</b>	<b>11</b>	<b>463</b>	<b>2</b>	
Central Kentucky Community Action Council, Inc.	Grayson	6	0	6	0
	Hardin	147	9	147	0
	Larue	12	0	12	0
	Marion	17	1	17	0

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# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Nelson	5	0	5	0
	Washington	31	0	30	1
	<b>Total</b>	<b>218</b>	<b>10</b>	<b>217</b>	<b>1</b>
Community Action Council for Lexington-Fayette, Bourbon, Harrison and Nicholas Counties, Inc	Bourbon	32	0	32	0
	Fayette	930	20	920	10
	Harrison	22	1	22	0
	Nicholas	10	0	9	1
	<b>Total</b>	<b>994</b>	<b>21</b>	<b>983</b>	<b>11</b>
Community Action of Southern Kentucky	Barren	8	0	8	0
	Hart	20	0	20	0
	<b>Total</b>	<b>28</b>	<b>0</b>	<b>28</b>	<b>0</b>
Daniel Boone Community Action Agency	Clay	10	1	10	0
	Laurel	64	1	63	1
	Rockcastle	17	0	17	0
	<b>Total</b>	<b>91</b>	<b>2</b>	<b>90</b>	<b>1</b>
Foothills	Clark	86	3	86	0
	Estill	17	1	17	0
	Madison	153	4	153	0
	<b>Total</b>	<b>256</b>	<b>8</b>	<b>256</b>	<b>0</b>
Gateway Community Action	Bath	14	0	14	0
	Montgomery	53	0	53	0
	Rowan	30	2	30	0
	<b>Total</b>	<b>97</b>	<b>2</b>	<b>97</b>	<b>0</b>
Harlan Co. CAA	Harlan	73	1	73	0
	<b>Total</b>	<b>73</b>	<b>1</b>	<b>73</b>	<b>0</b>
KCEOC	Knox	19	0	19	0
	<b>Total</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	0	14	0
	Casey	9	0	9	0

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# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Green	7	1	7	0
	McCreary	9	0	9	0
	Pulaski	58	4	57	1
	Russell	16	0	16	0
	Taylor	25	0	25	0
	<b>Total</b>	<b>138</b>	<b>5</b>	<b>137</b>	<b>1</b>
Licking Valley	Bracken	15	0	15	0
	Fleming	11	3	10	1
	Mason	38	1	37	1
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>4</b>	<b>64</b>	<b>2</b>
Middle KY	Lee	4	0	4	0
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose CAA	Bullitt	4	0	4	0
	Shelby	87	1	87	0
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>1</b>	<b>101</b>	<b>0</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	1	21	1
	Gallatin	9	0	9	0
	Grant	1	0	1	0
	Owen	11	0	11	0
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>1</b>	<b>49</b>	<b>1</b>
Pennyrile	Caldwell	7	0	7	0
	Christian	5	0	5	0
	Crittenden	15	0	15	0
	Hopkins	69	2	66	3
	Livingston	3	0	3	0
	Lyon	15	0	15	0

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Muhlenberg	78	3	77	1
	<b>Total</b>	<b>192</b>	<b>5</b>	<b>188</b>	<b>4</b>
Tri County	Henry	24	2	24	0
	Oldham	42	1	41	1
	Trimble	8	0	8	0
	<b>Total</b>	<b>74</b>	<b>3</b>	<b>73</b>	<b>1</b>
West Kentucky Allied Services, Inc.	Ballard	13	2	12	1
	Hickman	9	0	9	0
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>2</b>	<b>23</b>	<b>1</b>
<b>Grand Total</b>		<b>3086</b>	<b>79</b>	<b>3059</b>	<b>27</b>

Agency	Benefit Type	County	Available	On Waitlist (Jan.)	On Waitlist	Approved (Jan.)	Approved	Withdrawn (Jan.)	Withdrawn	Rejected (Jan.)	Rejected	Removed (Jan.)	Removed
Audubon Area Community Services	Electric	Henderson	0	3	23	0	0	0	0	0	2	0	0
		McLean	0	0	64	0	0	0	0	0	1	1	1
		Ohio	0	10	68	17	23	0	0	0	2	0	0
		Union	1	0	97	0	1	0	0	0	1	1	1
		Webster	1	1	32	0	0	0	0	0	2	2	2
		<b>Total</b>	<b>2</b>	<b>14</b>	<b>284</b>	<b>17</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>4</b>	<b>4</b>
Bell-Whitley	Electric	Bell	0	8	65	5	10	0	0	0	1	1	1
		Whitley	0	0	23	0	2	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>8</b>	<b>88</b>	<b>5</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>1</b>
Blue Grass Community Action Partnership	Electric	Anderson	0	6	15	0	2	0	0	0	0	0	0
		Boyle	0	1	44	0	0	0	0	0	5	1	1
		Franklin	0	0	0	0	0	0	0	0	0	1	1
		Garrard	0	0	11	0	0	0	0	0	0	1	2
		Jessamine	0	0	0	0	0	0	0	0	0	0	0
		Lincoln	0	0	47	1	2	0	0	1	3	2	2
		Mercer	0	8	23	0	1	0	0	0	2	2	2
		Scott	2	44	49	25	49	0	0	0	4	4	4
		Woodford	0	1	38	0	3	0	0	0	0	1	1

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		<b>Total</b>	<b>2</b>	<b>60</b>	<b>227</b>	<b>26</b>	<b>57</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>14</b>	<b>12</b>	<b>13</b>
Central Kentucky Community Action Council, Inc.	Electric	Grayson	0	3	3	1	7	0	0	0	0	0	0
		Hardin	0	0	12	0	0	0	0	0	6	7	9
		Larue	0	0	1	0	0	0	0	0	0	0	0
		Marion	0	0	0	1	1	0	0	0	1	1	1
		Nelson	0	2	8	0	1	0	0	0	0	0	0
		Washington	1	1	13	0	0	0	0	0	2	1	1
		<b>Total</b>	<b>1</b>	<b>6</b>	<b>37</b>	<b>2</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>9</b>	<b>11</b>
Community Action Council for Lexington- Fayette, Bourbon, Harrison and Nicholas Counties, Inc	Electric	Bourbon	0	0	16	0	1	0	0	0	2	0	0
		Fayette	10	23	159	18	35	4	8	0	33	20	27
		Harrison	0	2	69	0	1	0	0	0	2	0	1
		Nicholas	1	1	33	0	0	0	0	0	0	1	1
		<b>Total</b>	<b>11</b>	<b>26</b>	<b>277</b>	<b>18</b>	<b>37</b>	<b>4</b>	<b>8</b>	<b>0</b>	<b>37</b>	<b>21</b>	<b>29</b>
Community Action of Southern Kentucky	Electric	Barren	0	0	5	0	0	0	0	0	0	0	0
		Hart	0	0	21	0	1	0	0	0	1	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>26</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>
Daniel Boone Community Action Agency	Electric	Clay	0	0	18	0	0	0	0	0	1	1	1
		Laurel	1	2	77	0	0	0	0	0	3	2	2
		Rockcastle	0	0	7	0	0	0	0	0	1	0	0
		<b>Total</b>	<b>1</b>	<b>2</b>	<b>102</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>3</b>	<b>3</b>
Foothills	Electric	Clark	0	0	19	2	3	0	0	0	1	3	3
		Estill	0	0	40	0	0	0	0	0	8	0	0
		Madison	0	0	16	0	0	0	0	0	3	3	4
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>75</b>	<b>2</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>6</b>	<b>7</b>
Gateway Community Action	Electric	Bath	0	0	81	0	0	0	0	0	2	0	0
		Montgomery	0	0	126	0	0	0	0	0	1	0	0
		Rowan	0	0	46	0	0	0	0	0	0	2	2
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>253</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>2</b>	<b>2</b>
Harlan Co. CAA	Electric	Harlan	0	2	17	0	0	0	0	6	1	1	



# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		<b>Total</b>	<b>0</b>	<b>2</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>1</b>	
KCEOC	Electric	Knox	0	0	16	0	0	0	0	0	5	0	0	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>	
Lake Cumberland	Electric	Adair	0	0	87	0	0	0	0	0	0	0	0	
		Casey	0	0	81	0	0	0	0	0	0	1	0	0
		Green	0	14	117	0	0	0	0	0	0	1	1	1
		McCreary	0	0	132	0	0	0	0	0	0	0	0	0
		Pulaski	1	1	277	0	1	0	0	0	1	5	5	5
		Russell	0	0	183	1	1	0	0	0	0	2	0	0
		Taylor	0	0	107	0	0	0	0	0	0	1	0	0
		<b>Total</b>	<b>1</b>	<b>15</b>	<b>984</b>	<b>1</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>10</b>	<b>6</b>	<b>6</b>
		Licking Valley	Electric	Bracken	0	0	53	0	0	0	0	0	1	0
Fleming	1			0	89	0	0	0	0	0	1	4	4	
Mason	1			0	4	0	0	0	0	0	2	1	2	
Robertson	0			0	5	0	0	0	0	0	0	0	0	
<b>Total</b>	<b>2</b>			<b>0</b>	<b>151</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>5</b>	<b>6</b>
Middle KY	Electric	Lee	0	0	12	0	0	0	0	0	0	0	0	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Multi-Purpose CAA	Electric	Bullitt	0	0	0	0	0	0	0	0	0	0	0	
		Shelby	0	7	8	0	3	0	0	0	1	0	0	
		Spencer	0	1	1	1	1	0	0	0	0	0	0	
		<b>Total</b>	<b>0</b>	<b>8</b>	<b>9</b>	<b>1</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	
NKCAC	Electric	Campbell	0	0	0	0	0	0	0	0	0	0	0	
		Carroll	1	0	8	0	0	0	0	0	0	2	2	
		Gallatin	0	0	1	0	0	0	0	0	0	0	0	
		Grant	0	0	1	0	0	0	0	0	0	0	0	
		Owen	0	0	10	1	2	0	0	0	0	0	0	
		Pendleton	0	0	9	0	1	0	0	0	0	0	0	
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>29</b>	<b>1</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>
Pennyrile	Electric	Caldwell	0	0	5	0	1	0	0	0	0	0	0	
		Christian	0	0	3	0	0	0	0	0	1	0	0	
		Crittenden	0	3	27	0	0	0	0	0	1	0	0	

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		Hopkins	3	0	0	0	0	0	0	0	7	0	0
		Livingston	0	0	16	0	0	0	0	0	0	0	0
		Lyon	0	1	6	0	1	0	0	0	1	0	0
		Muhlenberg	1	0	171	0	1	0	0	0	7	4	4
		<b>Total</b>	<b>4</b>	<b>4</b>	<b>228</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>4</b>	<b>4</b>
Tri County	Electric	Henry	0	0	16	0	0	0	0	0	2	1	2
		Oldham	1	0	18	0	0	0	0	0	1	2	2
		Trimble	0	0	29	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>63</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>3</b>	<b>4</b>
West Kentucky Allied Services, Inc.	Electric	Ballard	1	0	63	0	0	0	0	1	2	3	3
		Hickman	0	1	115	0	0	0	0	0	0	0	0
		McCracken	0	0	2	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>1</b>	<b>180</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>3</b>	<b>3</b>
<b>Grand Total</b>			<b>27</b>	<b>146</b>	<b>3058</b>	<b>73</b>	<b>155</b>	<b>4</b>	<b>8</b>	<b>3</b>	<b>138</b>	<b>82</b>	<b>96</b>

Agency	Benefit Type	County	Enrolled (Jan.)	Enrolled	On Waitlist (Jan.)	On Waitlist	Approved (Jan.)	Approved	Withdrawn (Jan.)	Withdrawn	Rejected (Jan.)	Rejected	Removed (Jan.)	Removed
Central Kentucky Community Action Council, Inc.	Electric	Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



Denial Reason	# Apps (Jan.)	# Apps
Exceeds Maximum Allowable Income	3	15
Exceeds Maximum Number of Applications	16	136
Expired Date	0	2
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	0	9
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	0	5
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	1	57
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	0	3
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an LGE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	2	34
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	0	31
Voluntarily Withdrew	0	1



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$14,027.00</b>
Invoice #	KU022023-01
Invoice Date	3/15/23
Invoice Period	February 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$176.49	\$1,731.54	\$23,620.79
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$54.07	\$103.33	\$25,249.00
Other Expenses	\$6,338.08	\$202.83	\$1,436.83	\$4,901.25
<b>Total</b>	<b>\$63,380.82</b>	<b>\$433.39</b>	<b>\$3,271.70</b>	<b>\$60,109.12</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$13,593.61</b>	<b>\$25,270.35</b>	<b>\$45,468.22</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	-	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$14,027.00</b>	<b>\$105,692.05</b>	<b>\$105,577.34</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

	# Apps (Feb.)	# Apps
Program Participants	62	3,163
Program Applicants	236	6,773
Denied Applicants	9	311

Agency	County	Allocated	Used (Feb.)	Used	Unused
Audubon Area Community Services	Henderson	16	0	16	0
	McLean	13	0	13	0
	Ohio	28	0	26	2
	Union	30	0	28	2
	Webster	14	0	13	1
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>96</b>	<b>5</b>
Bell-Whitley	Bell	74	0	74	0
	Whitley	21	0	21	0
	<b>Total</b>	<b>95</b>	<b>0</b>	<b>95</b>	<b>0</b>
Blue Grass Community Action Partnership	Anderson	31	0	30	1
	Boyle	76	0	73	3
	Franklin	11	0	11	0
	Garrard	33	0	33	0
	Jessamine	23	0	23	0
	Lincoln	30	0	29	1
	Mercer	89	0	87	2
	Scott	96	0	92	4
	Woodford	76	0	76	0
<b>Total</b>	<b>465</b>	<b>0</b>	<b>454</b>	<b>11</b>	
Central Kentucky Community Action Council, Inc.	Grayson	6	0	6	0
	Hardin	147	0	142	5
	Larue	12	0	12	0
	Marion	17	0	17	0

As of 3/1/2023 2:49:11

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Nelson	5	0	5	0
	Washington	31	0	30	1
	<b>Total</b>	<b>218</b>	<b>0</b>	<b>212</b>	<b>6</b>
Community Action Council for Lexington-Fayette, Bourbon, Harrison and Nicholas Counties, Inc	Bourbon	32	0	32	0
	Fayette	930	0	900	30
	Harrison	22	0	22	0
	Nicholas	10	0	8	2
	<b>Total</b>	<b>994</b>	<b>0</b>	<b>962</b>	<b>32</b>
Community Action of Southern Kentucky	Barren	8	0	7	1
	Hart	20	0	20	0
	<b>Total</b>	<b>28</b>	<b>0</b>	<b>27</b>	<b>1</b>
Daniel Boone Community Action Agency	Clay	10	0	10	0
	Laurel	64	0	62	2
	Rockcastle	17	0	17	0
	<b>Total</b>	<b>91</b>	<b>0</b>	<b>89</b>	<b>2</b>
Foothills	Clark	86	0	85	1
	Estill	17	0	17	0
	Madison	153	0	151	2
	<b>Total</b>	<b>256</b>	<b>0</b>	<b>253</b>	<b>3</b>
Gateway Community Action	Bath	14	0	14	0
	Montgomery	53	0	53	0
	Rowan	30	0	30	0
	<b>Total</b>	<b>97</b>	<b>0</b>	<b>97</b>	<b>0</b>
Harlan Co. CAA	Harlan	73	0	73	0
	<b>Total</b>	<b>73</b>	<b>0</b>	<b>73</b>	<b>0</b>
KCEOC	Knox	19	0	19	0
	<b>Total</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	0	13	1
	Casey	9	0	9	0

As of 3/1/2023 2:49:11

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Green	7	0	7	0
	McCreary	9	0	9	0
	Pulaski	58	0	54	4
	Russell	16	0	16	0
	Taylor	25	0	23	2
	<b>Total</b>	<b>138</b>	<b>0</b>	<b>131</b>	<b>7</b>
Licking Valley	Bracken	15	0	15	0
	Fleming	11	0	10	1
	Mason	38	0	36	2
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>0</b>	<b>63</b>	<b>3</b>
Middle KY	Lee	4	0	4	0
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose CAA	Bullitt	4	0	3	1
	Shelby	87	0	85	2
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>98</b>	<b>3</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	0	21	1
	Gallatin	9	0	8	1
	Grant	1	0	1	0
	Owen	11	0	11	0
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>0</b>	<b>48</b>	<b>2</b>
Pennyrile	Caldwell	7	0	7	0
	Christian	5	0	5	0
	Crittenden	15	0	14	1
	Hopkins	69	0	65	4
	Livingston	3	0	3	0
	Lyon	15	0	15	0

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Muhlenberg	78	0	77	1
	<b>Total</b>	<b>192</b>	<b>0</b>	<b>186</b>	<b>6</b>
Tri County	Henry	24	0	24	0
	Oldham	42	0	40	2
	Trimble	8	0	8	0
	<b>Total</b>	<b>74</b>	<b>0</b>	<b>72</b>	<b>2</b>
West Kentucky Allied Services, Inc.	Ballard	13	0	12	1
	Hickman	9	0	9	0
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>0</b>	<b>23</b>	<b>1</b>
<b>Grand Total</b>		<b>3086</b>	<b>0</b>	<b>3002</b>	<b>84</b>

Agency	Benefit Type	County	Available	On Waitlist (Feb.)	On Waitlist	Approved (Feb.)	Approved	Withdrawn (Feb.)	Withdrawn	Rejected (Feb.)	Rejected	Removed (Feb.)	Removed
Audubon Area Community Services		Henderson	0	0	23	0	0	0	0	0	2	0	0
		McLean	0	0	64	0	0	0	0	0	1	0	1
		Ohio	2	25	110	2	2	0	0	0	2	2	2
		Union	2	1	98	0	0	0	0	0	1	1	2
		Webster	1	0	32	0	0	0	0	0	2	0	2
		<b>Total</b>	<b>5</b>	<b>26</b>	<b>327</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>3</b>	<b>7</b>
Bell-Whitley		Bell	0	6	76	0	1	0	0	0	1	0	1
		Whitley	0	2	25	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>8</b>	<b>101</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>1</b>
Blue Grass Community Action Partnership		Anderson	1	3	18	0	0	0	0	0	0	1	1
		Boyle	3	0	44	0	0	0	0	0	5	3	4
		Franklin	0	3	3	0	0	0	0	0	0	0	1
		Garrard	0	1	12	0	0	0	0	0	0	0	2
		Jessamine	0	1	1	0	0	0	0	0	0	0	0
		Lincoln	1	1	49	0	0	0	0	0	3	1	3
		Mercer	2	2	25	0	0	0	0	0	2	2	4
		Scott	4	47	121	2	5	0	0	0	4	2	6
Woodford	0	4	42	0	0	0	0	0	0	0	1		



# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		<b>Total</b>	<b>11</b>	<b>62</b>	<b>315</b>	<b>2</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>9</b>	<b>22</b>
Central Kentucky Community Action Council, Inc.	Grayson	0	9	13	0	0	0	0	0	0	0	0	0
	Hardin	5	1	13	0	0	0	0	0	6	5	14	
	Larue	0	0	1	0	0	0	0	0	0	0	0	
	Marion	0	0	1	0	0	0	0	0	1	0	1	
	Nelson	0	2	10	0	0	0	0	0	0	0	0	
	Washington	1	0	13	0	0	0	0	0	2	0	1	
	<b>Total</b>	<b>6</b>	<b>12</b>	<b>51</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>5</b>	<b>16</b>	
Community Action Council for Lexington-Fayette, Bourbon, Harrison and Nicholas Counties, Inc	Bourbon	0	1	17	0	0	0	0	0	2	0	0	
	Fayette	30	24	201	0	0	4	8	0	33	21	47	
	Harrison	0	2	70	0	0	0	0	0	2	0	1	
	Nicholas	2	0	33	0	0	0	0	0	0	1	2	
	<b>Total</b>	<b>32</b>	<b>27</b>	<b>321</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>8</b>	<b>0</b>	<b>37</b>	<b>22</b>	<b>50</b>	
Community Action of Southern Kentucky	Barren	1	2	7	0	0	0	0	0	0	1	1	
	Hart	0	1	22	0	0	0	0	0	1	0	0	
	<b>Total</b>	<b>1</b>	<b>3</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>1</b>	
Daniel Boone Community Action Agency	Clay	0	1	19	0	0	0	0	0	1	0	1	
	Laurel	2	0	77	0	0	0	0	0	3	1	3	
	Rockcastle	0	0	7	0	0	0	0	0	1	0	0	
	<b>Total</b>	<b>2</b>	<b>1</b>	<b>103</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>1</b>	<b>4</b>	
Foothills	Clark	1	2	23	0	0	0	0	0	1	1	4	
	Estill	0	0	40	0	0	0	0	0	8	0	0	
	Madison	2	0	16	0	0	0	0	0	3	2	6	
	<b>Total</b>	<b>3</b>	<b>2</b>	<b>79</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>3</b>	<b>10</b>	
Gateway Community Action	Bath	0	0	81	0	0	0	0	0	2	0	0	
	Montgomery	0	0	126	0	0	0	0	0	1	0	0	
	Rowan	0	0	46	0	0	0	0	0	0	0	2	
	<b>Total</b>	<b>0</b>	<b>0</b>	<b>253</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>2</b>	
Harlan Co. CAA	Harlan	0	0	17	0	0	0	0	0	6	0	1	

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	<b>Total</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>1</b>
KCEOC	Knox	0	1	17	0	0	0	0	0	5	0	0
	<b>Total</b>	<b>0</b>	<b>1</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>
Lake Cumberland	Adair	1	0	87	0	0	0	0	0	0	1	1
	Casey	0	0	81	0	0	0	0	0	1	0	0
	Green	0	0	117	0	0	0	0	0	1	0	1
	McCreary	0	0	132	0	0	0	0	0	0	0	0
	Pulaski	4	1	278	0	0	0	0	0	5	3	8
	Russell	0	1	184	0	0	0	0	0	2	0	0
	Taylor	2	0	107	0	0	0	0	0	1	2	2
	<b>Total</b>	<b>7</b>	<b>2</b>	<b>986</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>6</b>	<b>12</b>
Licking Valley	Bracken	0	0	53	0	0	0	0	0	1	0	0
	Fleming	1	0	89	0	0	0	0	0	1	0	4
	Mason	2	0	4	0	0	0	0	0	2	1	3
	Robertson	0	0	5	0	0	0	0	0	0	0	0
	<b>Total</b>	<b>3</b>	<b>0</b>	<b>151</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>7</b>
Middle KY	Lee	0	0	12	0	0	0	0	0	0	0	0
	<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Multi-Purpose CAA	Bullitt	1	0	0	0	0	0	0	0	0	1	1
	Shelby	2	3	11	0	0	0	0	0	1	2	2
	Spencer	0	0	2	0	0	0	0	0	0	0	0
	<b>Total</b>	<b>3</b>	<b>3</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>3</b>	<b>3</b>
NKCAC	Campbell	0	0	0	0	0	0	0	0	0	0	0
	Carroll	1	0	8	0	0	0	0	0	0	0	2
	Gallatin	1	0	1	0	0	0	0	0	0	1	1
	Grant	0	0	1	0	0	0	0	0	0	0	0
	Owen	0	1	12	0	0	0	0	0	0	0	0
	Pendleton	0	1	10	0	0	0	0	0	0	0	0
	<b>Total</b>	<b>2</b>	<b>2</b>	<b>32</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>3</b>
Pennyrile	Caldwell	0	1	6	0	0	0	0	0	0	0	0
	Christian	0	0	3	0	0	0	0	0	1	0	0
	Crittenden	1	0	27	0	0	0	0	0	1	1	1

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Hopkins	4	5	5	1	1	0	0	0	7	1	1
	Livingston	0	0	16	0	0	0	0	0	0	0	0
	Lyon	0	1	7	0	0	0	0	0	1	0	0
	Muhlenberg	1	2	173	1	1	0	0	0	7	0	4
	<b>Total</b>	<b>6</b>	<b>9</b>	<b>237</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>2</b>	<b>6</b>
Tri County	Henry	0	0	16	0	0	0	0	0	2	0	2
	Oldham	2	0	18	0	0	0	0	0	1	1	3
	Trimble	0	0	29	0	0	0	0	0	0	0	0
	<b>Total</b>	<b>2</b>	<b>0</b>	<b>63</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>5</b>
West Kentucky Allied Services, Inc.	Ballard	1	0	63	1	1	0	0	0	2	0	3
	Hickman	0	0	115	0	0	0	0	0	0	0	0
	McCracken	0	0	2	0	0	0	0	0	0	0	0
	<b>Total</b>	<b>1</b>	<b>0</b>	<b>180</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>3</b>
<b>Grand Total</b>		<b>84</b>	<b>158</b>	<b>3287</b>	<b>7</b>	<b>11</b>	<b>4</b>	<b>8</b>	<b>0</b>	<b>138</b>	<b>58</b>	<b>153</b>

Agency	Benefit Type	County	Enrolled (Feb.)	Enrolled	On Waitlist (Feb.)	On Waitlist	Approved (Feb.)	Approved	Withdrawn (Feb.)	Withdrawn	Rejected (Feb.)	Rejected	Removed (Feb.)	Removed
Central Kentucky Community Action Council, Inc.		Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



Denial Reason	# Apps (Feb.)	# Apps
Exceeds Maximum Allowable Income	0	15
Exceeds Maximum Number of Applications	9	142
Expired Date	0	2
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	0	9
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	0	5
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	0	57
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	0	3
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an LGE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	0	34
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	0	31
Voluntarily Withdrew	0	1



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$2,661.02</b>
Invoice #	KU032023-01
Invoice Date	4/15/23
Invoice Period	March 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$162.32	\$1,893.86	\$23,458.47
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$103.33	\$25,249.00
Other Expenses	\$6,338.08	\$104.46	\$1,541.29	\$4,796.79
<b>Total</b>	<b>\$63,380.82</b>	<b>\$266.78</b>	<b>\$3,538.48</b>	<b>\$59,842.34</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$2,394.24</b>	<b>\$27,664.59</b>	<b>\$43,073.98</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	-	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$2,661.02</b>	<b>\$108,353.07</b>	<b>\$102,916.32</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

**Program Participants**  
**Program Applicants**  
**Denied Applicants**

	# Apps (Mar.)	# Apps
Program Participants	141	3,686
Program Applicants	265	7,174
Denied Applicants	12	445

Electric					
Agency	County	Allocated	Used (Mar.)	Used	Unused
Audubon Area Community Services	Henderson	16	0	16	0
	McLean	13	0	13	0
	Ohio	28	4	26	2
	Union	30	0	29	1
	Webster	14	0	14	0
	<b>Total</b>	<b>101</b>	<b>4</b>	<b>98</b>	<b>3</b>
Bell-Whitley	Bell	74	1	74	0
	Whitley	21	1	21	0
	<b>Total</b>	<b>95</b>	<b>2</b>	<b>95</b>	<b>0</b>
Blue Grass Community Action Partnership	Anderson	31	0	31	0
	Boyle	76	2	76	0
	Franklin	11	1	11	0
	Garrard	33	1	33	0
	Jessamine	23	1	22	1
	Lincoln	30	1	30	0
	Mercer	89	0	89	0
	Scott	96	2	96	0
	Woodford	76	1	76	0
<b>Total</b>	<b>465</b>	<b>9</b>	<b>464</b>	<b>1</b>	
Central Kentucky Community Action Council, Inc.	Grayson	14	1	6	8
	Hardin	134	3	134	0
	Larue	12	0	12	0
	Marion	17	1	17	0
	Nelson	10	0	5	5
	Washington	31	0	31	0
	<b>Total</b>	<b>218</b>	<b>5</b>	<b>205</b>	<b>13</b>

Community Action Council	Bourbon	32	0	32	0
	Fayette	930	20	926	4
	Harrison	22	0	22	0
	Nicholas	10	1	10	0
	<b>Total</b>	<b>994</b>	<b>21</b>	<b>990</b>	<b>4</b>
Community Action of Southern Kentucky	Barren	8	0	8	0
	Hart	20	1	20	0
	<b>Total</b>	<b>28</b>	<b>1</b>	<b>28</b>	<b>0</b>
Daniel Boone Community Action Agency	Clay	10	0	9	1
	Laurel	64	3	64	0
	Rockcastle	17	0	17	0
	<b>Total</b>	<b>91</b>	<b>3</b>	<b>90</b>	<b>1</b>
Foothills	Clark	86	0	86	0
	Estill	17	0	17	0
	Madison	153	4	151	2
	<b>Total</b>	<b>256</b>	<b>4</b>	<b>254</b>	<b>2</b>
Gateway Community Action	Bath	14	0	14	0
	Montgomery	53	0	53	0
	Rowan	30	2	30	0
	<b>Total</b>	<b>97</b>	<b>2</b>	<b>97</b>	<b>0</b>
Harlan Co. CAA	Harlan	73	0	73	0
	<b>Total</b>	<b>73</b>	<b>0</b>	<b>73</b>	<b>0</b>
KCEOC	Knox	19	1	19	0
	<b>Total</b>	<b>19</b>	<b>1</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	0	14	0
	Casey	9	0	9	0
	Green	7	0	7	0
	McCreary	9	0	9	0
	Pulaski	58	0	58	0
	Russell	16	1	16	0
	Taylor	25	0	24	1
	<b>Total</b>	<b>138</b>	<b>1</b>	<b>137</b>	<b>1</b>
Licking Valley	Bracken	15	0	15	0
	Fleming	11	1	11	0
	Mason	38	1	37	1
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>2</b>	<b>65</b>	<b>1</b>
Middle KY	Lee	4	0	4	0

	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose CAA	Bullitt	4	0	3	1
	Shelby	87	0	87	0
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>100</b>	<b>1</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	0	22	0
	Gallatin	9	0	9	0
	Grant	1	0	1	0
	Owen	11	0	11	0
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>0</b>	<b>50</b>	<b>0</b>
Pennyrile	Caldwell	7	0	7	0
	Christian	5	0	5	0
	Crittenden	15	3	15	0
	Hopkins	69	0	68	1
	Livingston	3	0	3	0
	Lyon	15	0	15	0
	Muhlenberg	78	3	78	0
	<b>Total</b>	<b>192</b>	<b>6</b>	<b>191</b>	<b>1</b>
Tri County	Henry	24	0	24	0
	Oldham	42	0	42	0
	Trimble	8	0	8	0
	<b>Total</b>	<b>74</b>	<b>0</b>	<b>74</b>	<b>0</b>
West Kentucky Allied Services, Inc.	Ballard	13	0	12	1
	Hickman	9	0	9	0
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>0</b>	<b>23</b>	<b>1</b>
<b>Grand Total</b>		<b>3086</b>	<b>61</b>	<b>3057</b>	<b>29</b>

Agency	Benefit Type	County	Available	On Waitlist (Mar.)	On Waitlist	Approved (Mar.)	Approved	Withdrawn (Mar.)	Withdrawn	Rejected (Mar.)	Rejected	Removed (Mar.)	Removed
Audubon Area Community Services	Electric	Henderson	0	0	17	0	0	0	0	0	3	0	5
		McLean	0	2	66	0	0	0	0	0	1	0	2
		Ohio	2	9	108	0	0	0	0	0	10	3	11
		Union	1	27	124	0	0	0	0	0	5	0	6
		Webster	0	0	30	0	0	0	0	0	2	1	3
		<b>Total</b>	<b>3</b>	<b>38</b>	<b>345</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21</b>	<b>4</b>	<b>27</b>
Bell-Whitley	Electric	Bell	0	4	76	0	0	0	0	0	1	1	8
		Whitley	0	0	23	0	0	0	0	0	0	1	2



		<b>Total</b>	<b>0</b>	<b>4</b>	<b>99</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>10</b>
Blue Grass Community Action Partnership	Electric	Anderson	0	0	17	0	0	0	0	0	0	0	6
		Boyle	0	1	32	0	0	0	0	0	8	2	16
		Franklin	0	0	0	0	0	0	0	0	0	1	4
		Garrard	0	1	6	0	0	0	0	0	0	1	10
		Jessamine	1	0	0	0	0	0	0	0	0	2	3
		Lincoln	0	0	47	0	0	0	0	0	4	1	8
		Mercer	0	3	22	0	0	0	0	1	4	2	19
		Scott	0	15	121	0	0	0	0	0	6	3	23
		Woodford	0	0	26	0	0	0	0	0	3	1	15
		<b>Total</b>	<b>1</b>	<b>20</b>	<b>271</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>25</b>	<b>13</b>	<b>104</b>
Central Kentucky Community Action Council, Inc.	Electric	Grayson	8	3	20	0	0	0	0	0	0	1	3
		Hardin	0	0	0	0	0	0	0	1	8	5	33
		Larue	0	1	2	0	0	0	0	0	0	0	0
		Marion	0	0	2	0	0	0	0	0	1	1	2
		Nelson	5	0	10	0	0	0	0	0	0	0	0
		Washington	0	0	8	0	0	0	0	0	3	0	5
		<b>Total</b>	<b>13</b>	<b>4</b>	<b>42</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>12</b>	<b>7</b>	<b>43</b>
Community Action Council	Electric	Bourbon	0	0	16	0	0	0	0	0	2	0	1
		Fayette	4	0	26	0	0	0	0	0	50	20	192
		Harrison	0	0	57	0	0	0	0	1	4	1	12
		Nicholas	0	0	29	0	0	0	0	0	0	0	5
		<b>Total</b>	<b>4</b>	<b>0</b>	<b>128</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>56</b>	<b>21</b>	<b>210</b>
Community Action of Southern Kentucky	Electric	Barren	0	1	6	0	0	0	0	0	0	0	2
		Hart	0	0	21	0	0	0	0	0	1	1	1
		<b>Total</b>	<b>0</b>	<b>1</b>	<b>27</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>3</b>
Daniel Boone Community Action Agency	Electric	Clay	1	0	18	0	0	0	0	0	3	0	2
		Laurel	0	0	66	0	0	0	0	1	7	4	15
		Rockcastle	0	0	5	0	0	0	0	0	1	0	2
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>89</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>11</b>	<b>4</b>	<b>19</b>
Foothills	Electric	Clark	0	0	5	0	0	0	0	0	4	1	18
		Estill	0	1	50	0	0	0	0	0	8	0	2
		Madison	2	0	0	0	0	0	0	1	6	6	29
		<b>Total</b>	<b>2</b>	<b>1</b>	<b>55</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>18</b>	<b>7</b>	<b>49</b>
Gateway Community Action	Electric	Bath	0	0	73	0	0	0	0	0	5	0	5
		Montgomery	0	0	117	0	0	0	0	0	1	1	9
		Rowan	0	0	40	0	0	0	0	0	1	3	7
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>230</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>4</b>	<b>21</b>
Harlan Co. CAA	Electric	Harlan	0	0	15	0	0	0	0	0	6	0	3

		<b>Total</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>3</b>
KCEOC	Electric	Knox	0	1	17	0	0	0	0	0	5	1	1
		<b>Total</b>	<b>0</b>	<b>1</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>1</b>	<b>1</b>
Lake Cumberland	Electric	Adair	0	0	82	0	0	0	0	0	0	1	5
		Casey	0	0	80	0	0	0	0	0	1	0	1
		Green	0	1	115	0	0	0	0	0	1	0	4
		McCreary	0	0	132	0	0	0	0	0	0	0	0
		Pulaski	0	1	264	0	0	0	0	0	7	1	17
		Russell	0	0	174	0	0	0	0	0	5	1	7
		Taylor	1	0	96	0	0	0	0	1	4	1	9
		<b>Total</b>	<b>1</b>	<b>2</b>	<b>943</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>18</b>	<b>4</b>	<b>43</b>
Licking Valley	Electric	Bracken	0	0	50	0	0	0	0	0	1	1	3
		Fleming	0	0	85	0	0	0	0	0	1	1	7
		Mason	1	0	0	0	0	0	0	0	3	1	6
		Robertson	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>140</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>3</b>	<b>16</b>
Middle KY	Electric	Lee	0	0	12	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Multi-Purpose CAA	Electric	Bullitt	1	0	0	0	0	0	0	0	0	0	1
		Shelby	0	0	7	0	0	0	0	0	1	0	6
		Spencer	0	1	3	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>1</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>7</b>
NKCAC	Electric	Campbell	0	0	0	0	0	0	0	0	0	0	0
		Carroll	0	0	1	0	0	0	0	0	1	2	7
		Gallatin	0	12	46	0	0	0	0	0	0	0	2
		Grant	0	0	1	0	0	0	0	0	0	0	0
		Owen	0	0	10	0	0	0	0	0	0	0	4
		Pendleton	0	0	10	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>12</b>	<b>68</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>13</b>
Pennyrile	Electric	Caldwell	0	0	6	0	0	0	0	0	0	0	0
		Christian	0	0	3	0	0	0	0	0	1	0	1
		Crittenden	0	0	22	0	0	0	0	0	1	2	5
		Hopkins	1	2	12	0	0	0	0	0	9	1	9
		Livingston	0	0	16	0	0	0	0	0	0	0	0
		Lyon	0	0	7	0	0	0	0	0	1	0	2
		Muhlenberg	0	1	158	0	0	0	0	0	7	2	20
<b>Total</b>	<b>1</b>	<b>3</b>	<b>224</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>5</b>	<b>37</b>		
Tri County	Electric	Henry	0	0	13	0	0	0	0	0	2	0	5
		Oldham	0	0	12	0	0	0	0	0	1	0	8
		Trimble	0	0	26	0	0	0	0	0	0	1	3

		<b>Total</b>	<b>0</b>	<b>0</b>	<b>51</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>16</b>
West Kentucky Allied Services, Inc.	Electric	Ballard	1	6	108	0	0	0	0	0	4	0	4
		Hickman	0	19	162	0	0	0	0	0	0	1	3
		McCracken	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>25</b>	<b>275</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>7</b>
<b>Grand Total</b>		<b>29</b>	<b>112</b>	<b>3041</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>214</b>	<b>80</b>	<b>629</b>	

Agency	Benefit Type	County	Enrolled (Mar.)	Enrolled	On Waitlist (Mar.)	On Waitlist	Approved (Mar.)	Approved	Withdrawn (Mar.)	Withdrawn	Rejected (Mar.)	Rejected	Removed (Mar.)	Removed
Central Kentucky Community Action Council, Inc.	Electric	Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
NKCAC	Electric	Kenton	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Denial Reason	# Apps (Mar.)	# Apps
Exceeds Maximum Allowable Income	0	16
Exceeds Maximum Number of Applications	6	175
Expired Date	0	25
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	0	10
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	0	8
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	0	7
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	9	113
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	1	4
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an LGE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	3	47
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	0	33

Voluntarily Withdrew	0	1
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Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$1,023.83</b>
Invoice #	KU042023-01
Invoice Date	5/15/23
Invoice Period	April 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$708.13	\$2,601.99	\$22,750.34
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$103.33	\$25,249.00
Other Expenses	\$6,338.08	\$315.70	\$1,856.99	\$4,481.09
<b>Total</b>	<b>\$63,380.82</b>	<b>\$1,023.83</b>	<b>\$4,562.31</b>	<b>\$58,818.51</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$0.00</b>	<b>\$27,664.59</b>	<b>\$43,073.98</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	-	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$1,023.83</b>	<b>\$109,376.90</b>	<b>\$101,892.49</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

	# Apps (Apr.)	# Apps
Program Participants	53	3,311
Program Applicants	106	7,013
Denied Applicants	5	337

Electric					
Agency	County	Allocated	Used (Apr.)	Used	Unused
Audubon Area Community Services	Henderson	16	0	15	1
	McLean	13	0	13	0
	Ohio	28	0	28	0
	Union	30	0	29	1
	Webster	14	0	13	1
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>98</b>	<b>3</b>
Bell-Whitley	Bell	74	0	74	0
	Whitley	21	0	21	0
	<b>Total</b>	<b>95</b>	<b>0</b>	<b>95</b>	<b>0</b>
Blue Grass Community Action Partnership	Anderson	31	0	31	0
	Boyle	76	0	76	0
	Franklin	11	0	11	0
	Garrard	33	0	31	2
	Jessamine	23	0	22	1
	Lincoln	30	0	30	0
	Mercer	89	0	83	6
	Scott	96	0	95	1
	Woodford	76	0	76	0
	<b>Total</b>	<b>465</b>	<b>0</b>	<b>455</b>	<b>10</b>
Central Kentucky Community Action Council, Inc.	Grayson	6	0	6	0
	Hardin	147	0	140	7
	Larue	12	0	12	0
	Marion	17	0	17	0

As of 5/10/2023

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Nelson	5	0	5	0
	Washington	31	0	31	0
	<b>Total</b>	<b>218</b>	<b>0</b>	<b>211</b>	<b>7</b>
Community Action Council	Bourbon	32	0	32	0
	Fayette	930	0	915	15
	Harrison	22	0	18	4
	Nicholas	10	0	9	1
	<b>Total</b>	<b>994</b>	<b>0</b>	<b>974</b>	<b>20</b>
Community Action of Southern Kentucky	Barren	8	0	8	0
	Hart	20	0	20	0
	<b>Total</b>	<b>28</b>	<b>0</b>	<b>28</b>	<b>0</b>
Daniel Boone Community Action Agency	Clay	10	0	10	0
	Laurel	64	0	62	2
	Rockcastle	17	0	17	0
	<b>Total</b>	<b>91</b>	<b>0</b>	<b>89</b>	<b>2</b>
Foothills	Clark	86	0	83	3
	Estill	17	0	16	1
	Madison	153	0	149	4
	<b>Total</b>	<b>256</b>	<b>0</b>	<b>248</b>	<b>8</b>
Gateway Community Action	Bath	14	0	14	0
	Montgomery	53	0	51	2
	Rowan	30	0	29	1
	<b>Total</b>	<b>97</b>	<b>0</b>	<b>94</b>	<b>3</b>
Harlan Co. CAA	Harlan	73	0	72	1
	<b>Total</b>	<b>73</b>	<b>0</b>	<b>72</b>	<b>1</b>
KCEOC	Knox	19	0	19	0
	<b>Total</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	0	14	0
	Casey	9	0	9	0

As of 5/10/2023

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Green	7	0	7	0
	McCreary	9	0	9	0
	Pulaski	58	0	58	0
	Russell	16	0	16	0
	Taylor	25	0	22	3
	<b>Total</b>	<b>138</b>	<b>0</b>	<b>135</b>	<b>3</b>
Licking Valley	Bracken	15	0	14	1
	Fleming	11	0	11	0
	Mason	38	0	37	1
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>0</b>	<b>64</b>	<b>2</b>
Middle KY	Lee	4	0	4	0
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose CAA	Bullitt	4	0	3	1
	Shelby	87	0	86	1
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>99</b>	<b>2</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	0	18	4
	Gallatin	9	0	8	1
	Grant	1	0	1	0
	Owen	11	0	11	0
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>0</b>	<b>45</b>	<b>5</b>
Pennyryle	Caldwell	7	0	7	0
	Christian	5	0	5	0
	Crittenden	15	0	15	0
	Hopkins	69	0	68	1
	Livingston	3	0	3	0
	Lyon	15	0	15	0

As of 5/10/2023



# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Muhlenberg	78	0	74	4
	<b>Total</b>	<b>192</b>	<b>0</b>	<b>187</b>	<b>5</b>
Tri County	Henry	24	0	23	1
	Oldham	42	0	42	0
	Trimble	8	0	7	1
	<b>Total</b>	<b>74</b>	<b>0</b>	<b>72</b>	<b>2</b>
West Kentucky Allied Services, Inc.	Ballard	13	0	13	0
	Hickman	9	0	8	1
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>0</b>	<b>23</b>	<b>1</b>
<b>Grand Total</b>		<b>3086</b>	<b>0</b>	<b>3012</b>	<b>74</b>

Agency	Benefit Type	County	Available	On Waitlist (Apr.)	On Waitlist	Approved (Apr.)	Approved	Withdrawn (Apr.)	Withdrawn	Rejected (Apr.)	Rejected	Removed (Apr.)	Removed
Audubon Area Community Services	Electric	Henderson	1	0	23	0	0	0	0	0	2	1	1
		McLean	0	0	66	0	0	0	0	0	1	0	1
		Ohio	0	0	119	0	0	0	0	0	3	0	5
		Union	1	0	130	0	0	0	0	0	1	1	3
		Webster	1	0	31	0	0	0	0	0	2	0	3
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>369</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>2</b>	<b>13</b>
Bell-Whitley	Electric	Bell	0	1	82	0	0	0	0	0	1	0	2
		Whitley	0	0	24	0	0	0	0	0	0	0	1
		<b>Total</b>	<b>0</b>	<b>1</b>	<b>106</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>3</b>
Blue Grass Community Action Partnership	Electric	Anderson	0	0	21	0	1	0	0	0	0	0	1
		Boyle	0	0	42	0	0	0	0	0	5	0	6
		Franklin	0	0	2	0	0	0	0	0	0	0	2
		Garrard	2	0	13	0	0	0	0	0	0	2	5
		Jessamine	1	1	1	0	0	0	0	0	0	0	2
		Lincoln	0	0	49	1	2	0	0	0	3	0	4
		Mercer	6	5	34	0	0	0	0	0	3	4	10
		Scott	1	1	135	0	0	0	0	0	4	1	10
		Woodford	0	0	41	0	1	0	0	0	0	0	2

As of 5/10/2023

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		<b>Total</b>	<b>10</b>	<b>7</b>	<b>338</b>	<b>1</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>7</b>	<b>42</b>
Central Kentucky Community Action Council, Inc.	Electric	Grayson	0	3	18	0	0	0	0	0	0	0	1
		Hardin	7	0	4	0	0	0	0	0	8	4	23
		Larue	0	0	2	0	0	0	0	0	0	0	0
		Marion	0	1	1	1	1	0	0	0	1	0	2
		Nelson	0	0	10	0	0	0	0	0	0	0	0
		Washington	0	0	12	1	1	0	0	0	2	0	1
		<b>Total</b>	<b>7</b>	<b>4</b>	<b>47</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>4</b>	<b>27</b>
Community Action Council	Electric	Bourbon	0	0	17	0	0	0	0	0	2	0	0
		Fayette	15	0	155	0	0	0	9	0	34	13	81
		Harrison	4	0	69	0	0	0	0	0	3	3	5
		Nicholas	1	0	30	1	1	0	0	0	0	1	4
		<b>Total</b>	<b>20</b>	<b>0</b>	<b>271</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>39</b>	<b>17</b>	<b>90</b>
Community Action of Southern Kentucky	Electric	Barren	0	0	7	0	0	0	0	0	0	0	1
		Hart	0	0	21	0	0	0	0	0	1	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>2</b>
Daniel Boone Community Action Agency	Electric	Clay	0	0	20	0	0	0	0	0	1	0	1
		Laurel	2	6	77	1	1	0	0	0	4	1	8
		Rockcastle	0	0	7	0	0	0	0	0	1	0	0
		<b>Total</b>	<b>2</b>	<b>6</b>	<b>104</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>9</b>
Foothills	Electric	Clark	3	0	22	0	0	0	0	0	1	2	7
		Estill	1	0	41	1	1	0	0	0	8	1	1
		Madison	4	1	12	0	2	0	0	0	4	3	15
		<b>Total</b>	<b>8</b>	<b>1</b>	<b>75</b>	<b>1</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>6</b>	<b>23</b>
Gateway Community Action	Electric	Bath	0	0	81	0	0	0	0	0	2	0	0
		Montgomery	2	0	126	0	0	0	0	0	1	1	2
		Rowan	1	0	44	0	0	0	0	0	0	0	5
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>251</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>7</b>
Harlan Co. CAA	Electric	Harlan	1	0	17	0	0	0	0	0	6	1	2
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>2</b>

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



KCEOC	Electric	Knox	0	0	17	0	0	0	0	0	5	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>
Lake Cumberland	Electric	Adair	0	0	85	0	0	0	0	0	0	0	2
		Casey	0	0	81	0	0	0	0	0	1	0	0
		Green	0	0	118	0	0	0	0	0	1	0	1
		McCreary	0	0	132	0	0	0	0	0	0	0	0
		Pulaski	0	0	274	0	0	0	0	0	5	0	9
		Russell	0	0	183	0	0	0	0	0	2	0	1
		Taylor	3	0	104	0	0	0	0	0	2	2	5
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>977</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>2</b>
Licking Valley	Electric	Bracken	1	0	53	0	0	0	0	0	1	0	1
		Fleming	0	0	87	0	0	0	0	0	1	0	5
		Mason	1	1	2	0	0	0	0	0	3	0	4
		Robertson	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>2</b>	<b>1</b>	<b>147</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>
Middle KY	Electric	Lee	0	0	12	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Multi-Purpose CAA	Electric	Bullitt	1	0	0	0	0	0	0	0	0	0	1
		Shelby	1	0	10	1	1	0	0	0	1	1	3
		Spencer	0	0	3	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>13</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>4</b>
NKCAC	Electric	Campbell	0	0	0	0	0	0	0	0	0	0	0
		Carroll	4	0	7	0	0	0	0	0	0	2	6
		Gallatin	1	12	25	5	16	0	0	0	0	1	2
		Grant	0	0	1	0	0	0	0	0	0	0	0
		Owen	0	0	12	1	2	0	0	0	0	0	0
		Pendleton	0	0	10	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>5</b>	<b>12</b>	<b>55</b>	<b>6</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>8</b>
Pennyrile	Electric	Caldwell	0	0	6	0	0	0	0	0	0	0	0
		Christian	0	0	4	0	0	0	0	0	1	0	0
		Crittenden	0	0	23	0	0	0	0	0	1	0	4
		Hopkins	1	3	9	0	2	0	0	0	8	1	3

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		Livingston	0	0	16	0	0	0	0	0	0	0	0
		Lyon	0	0	8	0	0	0	0	0	1	0	0
		Muhlenberg	4	0	171	0	0	0	0	0	7	4	11
		<b>Total</b>	<b>5</b>	<b>3</b>	<b>237</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>5</b>	<b>18</b>
Tri County	Electric	Henry	1	0	16	0	0	0	0	0	2	1	3
		Oldham	0	0	16	0	0	0	0	0	1	0	3
		Trimble	1	0	28	0	0	0	0	0	0	1	2
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>60</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>2</b>	<b>8</b>
West Kentucky Allied Services, Inc.	Electric	Ballard	0	0	69	0	2	0	0	0	2	0	3
		Hickman	1	0	135	0	0	0	0	0	0	1	2
		McCracken	0	0	2	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>206</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>1</b>	<b>5</b>
<b>Grand Total</b>			<b>74</b>	<b>35</b>	<b>3330</b>	<b>13</b>	<b>34</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>149</b>	<b>53</b>	<b>290</b>

Agency	Benefit Type	County	Enrolled (Apr.)	Enrolled	On Waitlist (Apr.)	On Waitlist	Approved (Apr.)	Approved	Withdrawn (Apr.)	Withdrawn	Rejected (Apr.)	Rejected	Removed (Apr.)	Removed
Central Kentucky Community Action Council, Inc.	Electric	Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



Denial Reason	# Apps (Apr.)	# Apps
Exceeds Maximum Allowable Income	0	15
Exceeds Maximum Number of Applications	5	157
Expired Date	0	2
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	0	9
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	0	62
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	0	4
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an LGE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	0	38
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	0	31
Voluntarily Withdrew	0	1



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$5,500.48</b>
Invoice #	KU052023-01
Invoice Date	6/15/23
Invoice Period	May 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$361.85	\$2,963.84	\$22,388.49
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$103.33	\$25,249.00
Other Expenses	\$6,338.08	\$336.40	\$2,193.39	\$4,144.69
<b>Total</b>	<b>\$63,380.82</b>	<b>\$698.25</b>	<b>\$5,260.56</b>	<b>\$58,120.26</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$4,802.23</b>	<b>\$32,466.82</b>	<b>\$38,271.75</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	-	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$5,500.48</b>	<b>\$114,877.38</b>	<b>\$96,392.01</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

	# Apps (May)	# Apps
Program Participants	0	3,311
Program Applicants	48	7,045
Denied Applicants	8	343

Electric					
Agency	County	Allocated	Used (May)	Used	Unused
Audubon Area Community Services	Henderson	16	0	15	1
	McLean	13	0	13	0
	Ohio	28	0	28	0
	Union	30	0	29	1
	Webster	14	0	13	1
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>98</b>	<b>3</b>
Bell-Whitley	Bell	74	0	74	0
	Whitley	21	0	21	0
	<b>Total</b>	<b>95</b>	<b>0</b>	<b>95</b>	<b>0</b>
Blue Grass Community Action Partnership	Anderson	31	0	31	0
	Boyle	76	0	76	0
	Franklin	11	0	11	0
	Garrard	33	0	31	2
	Jessamine	23	0	22	1
	Lincoln	30	0	30	0
	Mercer	89	0	83	6
	Scott	96	0	95	1
	Woodford	76	0	76	0
<b>Total</b>	<b>465</b>	<b>0</b>	<b>455</b>	<b>10</b>	
Central Kentucky Community Action Council, Inc.	Grayson	6	0	6	0
	Hardin	147	0	140	7
	Larue	12	0	12	0
	Marion	17	0	17	0

As of 6/16/2023 4:01:31

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Nelson	5	0	5	0
	Washington	31	0	31	0
	<b>Total</b>	<b>218</b>	<b>0</b>	<b>211</b>	<b>7</b>
Community Action Council	Bourbon	32	0	32	0
	Fayette	930	0	915	15
	Harrison	22	0	18	4
	Nicholas	10	0	9	1
	<b>Total</b>	<b>994</b>	<b>0</b>	<b>974</b>	<b>20</b>
Community Action of Southern Kentucky	Barren	8	0	8	0
	Hart	20	0	20	0
	<b>Total</b>	<b>28</b>	<b>0</b>	<b>28</b>	<b>0</b>
Daniel Boone Community Action Agency	Clay	10	0	10	0
	Laurel	64	0	62	2
	Rockcastle	17	0	17	0
	<b>Total</b>	<b>91</b>	<b>0</b>	<b>89</b>	<b>2</b>
Foothills	Clark	86	0	83	3
	Estill	17	0	16	1
	Madison	153	0	149	4
	<b>Total</b>	<b>256</b>	<b>0</b>	<b>248</b>	<b>8</b>
Gateway Community Action	Bath	14	0	14	0
	Montgomery	53	0	51	2
	Rowan	30	0	29	1
	<b>Total</b>	<b>97</b>	<b>0</b>	<b>94</b>	<b>3</b>
Harlan Co. CAA	Harlan	73	0	72	1
	<b>Total</b>	<b>73</b>	<b>0</b>	<b>72</b>	<b>1</b>
KCEOC	Knox	19	0	19	0
	<b>Total</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	0	14	0
	Casey	9	0	9	0

As of 6/16/2023 4:01:31



# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Green	7	0	7	0
	McCreary	9	0	9	0
	Pulaski	58	0	58	0
	Russell	16	0	16	0
	Taylor	25	0	22	3
	<b>Total</b>	<b>138</b>	<b>0</b>	<b>135</b>	<b>3</b>
Licking Valley	Bracken	15	0	14	1
	Fleming	11	0	11	0
	Mason	38	0	37	1
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>0</b>	<b>64</b>	<b>2</b>
Middle KY	Lee	4	0	4	0
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose CAA	Bullitt	4	0	3	1
	Shelby	87	0	86	1
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>99</b>	<b>2</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	0	18	4
	Gallatin	9	0	8	1
	Grant	1	0	1	0
	Owen	11	0	11	0
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>0</b>	<b>45</b>	<b>5</b>
Pennyrile	Caldwell	7	0	7	0
	Christian	5	0	5	0
	Crittenden	15	0	15	0
	Hopkins	69	0	68	1
	Livingston	3	0	3	0
	Lyon	15	0	15	0

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Muhlenberg	78	0	74	4
	<b>Total</b>	<b>192</b>	<b>0</b>	<b>187</b>	<b>5</b>
Tri County	Henry	24	0	23	1
	Oldham	42	0	42	0
	Trimble	8	0	7	1
	<b>Total</b>	<b>74</b>	<b>0</b>	<b>72</b>	<b>2</b>
West Kentucky Allied Services, Inc.	Ballard	13	0	13	0
	Hickman	9	0	8	1
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>0</b>	<b>23</b>	<b>1</b>
<b>Grand Total</b>		<b>3086</b>	<b>0</b>	<b>3012</b>	<b>74</b>

Agency	Benefit Type	County	Available	On Waitlist (May)	On Waitlist	Approved (May)	Approved	Withdrawn (May)	Withdrawn	Rejected (May)	Rejected	Removed (May)	Removed
Audubon Area Community Services	Electric	Henderson	1	0	23	0	0	0	0	0	2	0	1
		McLean	0	0	66	0	0	0	0	0	1	0	1
		Ohio	0	0	119	0	0	0	0	0	3	0	5
		Union	1	0	130	0	0	0	0	0	1	0	3
		Webster	1	0	31	0	0	0	0	0	2	0	3
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>369</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>13</b>
Bell-Whitley	Electric	Bell	0	0	82	0	0	0	0	0	1	0	2
		Whitley	0	0	24	0	0	0	0	0	0	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>106</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>3</b>
Blue Grass Community Action Partnership	Electric	Anderson	0	0	21	1	1	0	0	0	0	0	1
		Boyle	0	0	42	3	3	0	0	0	5	0	6
		Franklin	0	0	2	0	0	0	0	0	0	0	2
		Garrard	2	0	13	0	0	0	0	0	0	0	5
		Jessamine	1	0	1	0	0	0	0	0	0	0	2
		Lincoln	0	0	49	2	3	0	0	0	3	0	4
		Mercer	6	0	34	1	2	0	0	0	3	0	10
		Scott	1	0	135	2	2	0	0	0	4	0	10
		Woodford	0	0	41	1	1	0	0	0	0	0	2

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		<b>Total</b>	<b>10</b>	<b>0</b>	<b>338</b>	<b>10</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>42</b>
Central Kentucky Community Action Council, Inc.	Electric	Grayson	0	0	18	0	2	0	0	0	0	0	1
		Hardin	7	0	4	0	0	0	0	0	8	0	23
		Larue	0	0	2	0	0	0	0	0	0	0	0
		Marion	0	0	1	0	1	0	0	0	1	0	2
		Nelson	0	0	10	0	0	0	0	0	0	0	0
		Washington	0	0	12	0	1	0	0	0	2	0	1
		<b>Total</b>	<b>7</b>	<b>0</b>	<b>47</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>27</b>
Community Action Council	Electric	Bourbon	0	0	17	0	0	0	0	2	0	0	
		Fayette	15	0	155	0	0	0	9	0	34	0	81
		Harrison	4	0	69	0	0	0	0	0	3	0	5
		Nicholas	1	0	30	0	1	0	0	0	0	0	4
		<b>Total</b>	<b>20</b>	<b>0</b>	<b>271</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>39</b>	<b>0</b>	<b>90</b>
Community Action of Southern Kentucky	Electric	Barren	0	0	7	0	0	0	0	0	0	1	
		Hart	0	0	21	0	0	0	0	1	0	1	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>2</b>	
Daniel Boone Community Action Agency	Electric	Clay	0	0	20	0	0	0	0	1	0	1	
		Laurel	2	0	77	0	1	0	0	4	0	8	
		Rockcastle	0	0	7	0	0	0	0	1	0	0	
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>104</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>9</b>	
Foothills	Electric	Clark	3	0	22	0	0	0	0	1	0	7	
		Estill	1	0	41	0	1	0	0	8	0	1	
		Madison	4	0	12	4	4	0	0	4	0	15	
		<b>Total</b>	<b>8</b>	<b>0</b>	<b>75</b>	<b>4</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>23</b>	
Gateway Community Action	Electric	Bath	0	0	81	0	0	0	0	2	0	0	
		Montgomery	2	0	126	0	0	0	0	1	0	2	
		Rowan	1	0	44	0	0	0	0	0	0	5	
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>251</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>7</b>	
Harlan Co. CAA	Electric	Harlan	1	0	17	0	0	0	0	6	0	2	
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>2</b>	

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



KCEOC	Electric	Knox	0	0	17	0	0	0	0	0	5	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>
Lake Cumberland	Electric	Adair	0	0	85	0	0	0	0	0	0	0	2
		Casey	0	0	81	0	0	0	0	0	1	0	0
		Green	0	0	118	0	0	0	0	0	1	0	1
		McCreary	0	0	132	0	0	0	0	0	0	0	0
		Pulaski	0	0	274	0	0	0	0	0	5	0	9
		Russell	0	0	183	0	0	0	0	0	2	0	1
		Taylor	3	0	104	0	0	0	0	0	2	0	5
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>977</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>
Licking Valley	Electric	Bracken	1	0	53	0	0	0	0	0	1	0	1
		Fleming	0	0	87	0	0	0	0	0	1	0	5
		Mason	1	0	2	0	0	0	0	0	3	0	4
		Robertson	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>147</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>
Middle KY	Electric	Lee	0	0	12	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Multi-Purpose CAA	Electric	Bullitt	1	0	0	0	0	0	0	0	0	0	1
		Shelby	1	0	10	0	1	0	0	0	1	0	3
		Spencer	0	0	3	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>
NKCAC	Electric	Campbell	0	0	0	0	0	0	0	0	0	0	0
		Carroll	4	0	7	0	0	0	0	0	0	0	6
		Gallatin	1	0	25	15	22	0	0	0	0	0	2
		Grant	0	0	1	0	0	0	0	0	0	0	0
		Owen	0	0	12	1	2	0	0	0	0	0	0
		Pendleton	0	0	10	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>5</b>	<b>0</b>	<b>55</b>	<b>16</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Pennyrile	Electric	Caldwell	0	0	6	0	0	0	0	0	0	0	0
		Christian	0	0	4	0	0	0	0	0	1	0	0
		Crittenden	0	0	23	0	0	0	0	0	1	0	4
		Hopkins	1	0	9	6	6	0	0	0	8	0	3

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		Livingston	0	0	16	0	0	0	0	0	0	0	0
		Lyon	0	0	8	0	1	0	0	0	1	0	0
		Muhlenberg	4	0	171	0	0	0	0	0	7	0	11
		<b>Total</b>	<b>5</b>	<b>0</b>	<b>237</b>	<b>6</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>0</b>	<b>18</b>
Tri County	Electric	Henry	1	0	16	0	0	0	0	0	2	0	3
		Oldham	0	0	16	0	0	0	0	0	1	0	3
		Trimble	1	0	28	0	0	0	0	0	0	0	2
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>60</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>8</b>
West Kentucky Allied Services, Inc.	Electric	Ballard	0	0	69	4	5	0	0	0	2	0	3
		Hickman	1	0	135	0	0	0	0	0	0	0	2
		McCracken	0	0	2	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>206</b>	<b>4</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>5</b>
<b>Grand Total</b>			<b>74</b>	<b>0</b>	<b>3330</b>	<b>40</b>	<b>60</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>149</b>	<b>0</b>	<b>290</b>

Agency	Benefit Type	County	Enrolled (May)	Enrolled	On Waitlist (May)	On Waitlist	Approved (May)	Approved	Withdrawn (May)	Withdrawn	Rejected (May)	Rejected	Removed (May)	Removed
Central Kentucky Community Action Council, Inc.	Electric	Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



Denial Reason	# Apps (May)	# Apps
Exceeds Maximum Allowable Income	0	15
Exceeds Maximum Number of Applications	8	163
Expired Date	0	2
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	0	9
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	0	62
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	0	4
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an LGE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	0	38
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	0	31
Voluntarily Withdrew	0	1



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$197.19</b>
Invoice #	KU062023-01
Invoice Date	7/15/23
Invoice Period	June 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$87.14	\$3,050.98	\$22,301.35
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$103.33	\$25,249.00
Other Expenses	\$6,338.08	\$80.78	\$2,274.17	\$4,063.91
<b>Total</b>	<b>\$63,380.82</b>	<b>\$167.92</b>	<b>\$5,428.48</b>	<b>\$57,952.34</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$29.27</b>	<b>\$32,496.09</b>	<b>\$38,242.48</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	-	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$197.19</b>	<b>\$115,074.57</b>	<b>\$96,194.82</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

	# Apps (June)	# Apps
Program Participants	66	3,379
Program Applicants	80	7,121
Denied Applicants	3	346

Electric					
Agency	County	Allocated	Used (June)	Used	Unused
Audubon Area Community Services	Henderson	16	0	15	1
	McLean	13	0	13	0
	Ohio	28	0	24	4
	Union	30	0	29	1
	Webster	14	0	14	0
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>95</b>	<b>6</b>
Bell-Whitley	Bell	74	0	70	4
	Whitley	21	0	20	1
	<b>Total</b>	<b>95</b>	<b>0</b>	<b>90</b>	<b>5</b>
Blue Grass Community Action Partnership	Anderson	31	0	29	2
	Boyle	76	0	73	3
	Franklin	11	0	10	1
	Garrard	33	0	30	3
	Jessamine	23	0	22	1
	Lincoln	30	0	30	0
	Mercer	89	0	83	6
	Scott	96	0	91	5
	Woodford	76	0	71	5
	<b>Total</b>	<b>465</b>	<b>0</b>	<b>439</b>	<b>26</b>
Central Kentucky Community Action Council, Inc.	Grayson	6	0	6	0
	Hardin	147	0	140	7
	Larue	12	0	12	0
	Marion	17	0	17	0

As of 7/13/2023 6:29:29



# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Nelson	5	0	5	0
	Washington	31	0	30	1
	<b>Total</b>	<b>218</b>	<b>0</b>	<b>210</b>	<b>8</b>
Community Action Council	Bourbon	32	0	31	1
	Fayette	930	0	880	50
	Harrison	22	0	20	2
	Nicholas	10	0	9	1
	<b>Total</b>	<b>994</b>	<b>0</b>	<b>940</b>	<b>54</b>
Community Action of Southern Kentucky	Barren	8	0	8	0
	Hart	20	0	20	0
	<b>Total</b>	<b>28</b>	<b>0</b>	<b>28</b>	<b>0</b>
Daniel Boone Community Action Agency	Clay	10	0	10	0
	Laurel	64	0	61	3
	Rockcastle	17	0	15	2
	<b>Total</b>	<b>91</b>	<b>0</b>	<b>86</b>	<b>5</b>
Foothills	Clark	86	0	80	6
	Estill	17	0	16	1
	Madison	153	0	147	6
	<b>Total</b>	<b>256</b>	<b>0</b>	<b>243</b>	<b>13</b>
Gateway Community Action	Bath	14	0	12	2
	Montgomery	53	0	48	5
	Rowan	30	0	29	1
	<b>Total</b>	<b>97</b>	<b>0</b>	<b>89</b>	<b>8</b>
Harlan Co. CAA	Harlan	73	0	73	0
	<b>Total</b>	<b>73</b>	<b>0</b>	<b>73</b>	<b>0</b>
KCEOC	Knox	19	0	19	0
	<b>Total</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	0	13	1
	Casey	9	0	8	1

As of 7/13/2023 6:29:29

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Green	7	0	6	1
	McCreary	9	0	9	0
	Pulaski	58	0	53	5
	Russell	16	0	11	5
	Taylor	25	0	24	1
	<b>Total</b>	<b>138</b>	<b>0</b>	<b>124</b>	<b>14</b>
Licking Valley	Bracken	15	0	13	2
	Fleming	11	0	9	2
	Mason	38	0	37	1
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>0</b>	<b>61</b>	<b>5</b>
Middle KY	Lee	4	0	4	0
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose CAA	Bullitt	4	0	3	1
	Shelby	87	0	86	1
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>99</b>	<b>2</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	0	20	2
	Gallatin	9	0	9	0
	Grant	1	0	1	0
	Owen	11	0	9	2
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>0</b>	<b>46</b>	<b>4</b>
Pennyrile	Caldwell	7	0	7	0
	Christian	5	0	4	1
	Crittenden	15	0	15	0
	Hopkins	69	0	66	3
	Livingston	3	0	3	0
	Lyon	15	0	15	0

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



	Muhlenberg	78	0	73	5
	<b>Total</b>	<b>192</b>	<b>0</b>	<b>183</b>	<b>9</b>
Tri County	Henry	24	0	23	1
	Oldham	42	0	38	4
	Trimble	8	0	8	0
	<b>Total</b>	<b>74</b>	<b>0</b>	<b>69</b>	<b>5</b>
West Kentucky Allied Services, Inc.	Ballard	13	0	13	0
	Hickman	9	0	9	0
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>0</b>	<b>24</b>	<b>0</b>
<b>Grand Total</b>		<b>3086</b>	<b>0</b>	<b>2922</b>	<b>164</b>

Agency	Benefit Type	County	Available	On Waitlist (June)	On Waitlist	Approved (June)	Approved	Withdrawn (June)	Withdrawn	Rejected (June)	Rejected	Removed (June)	Removed
Audubon Area Community Services	Electric	Henderson	1	0	22	0	0	0	0	0	2	0	2
		McLean	0	0	66	1	1	0	0	0	1	0	1
		Ohio	4	0	119	0	0	0	0	0	3	2	9
		Union	1	0	129	0	1	0	0	0	1	1	4
		Webster	0	0	30	0	0	0	0	0	2	0	3
		<b>Total</b>	<b>6</b>	<b>0</b>	<b>366</b>	<b>1</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>3</b>	<b>19</b>
Bell-Whitley	Electric	Bell	4	0	82	0	0	0	0	0	1	2	6
		Whitley	1	0	24	0	0	0	0	0	0	1	2
		<b>Total</b>	<b>5</b>	<b>0</b>	<b>106</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>3</b>	<b>8</b>
Blue Grass Community Action Partnership	Electric	Anderson	2	0	21	0	1	0	0	0	0	2	3
		Boyle	3	0	42	0	3	0	0	0	5	2	9
		Franklin	1	0	2	0	0	0	0	0	0	0	3
		Garrard	3	0	11	0	0	0	0	0	0	2	8
		Jessamine	1	0	0	0	0	0	0	0	0	1	3
		Lincoln	0	0	49	0	3	0	0	0	3	0	4
		Mercer	6	0	28	3	4	0	0	0	3	1	16
		Scott	5	0	134	0	2	0	0	0	4	4	15
		Woodford	5	0	41	0	1	0	0	0	0	3	7

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		<b>Total</b>	<b>26</b>	<b>0</b>	<b>328</b>	<b>3</b>	<b>14</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>15</b>	<b>68</b>
Central Kentucky Community Action Council, Inc.	Electric	Grayson	0	0	18	3	3	0	0	0	0	0	1
		Hardin	7	0	0	0	0	0	0	0	8	1	27
		Larue	0	0	2	0	0	0	0	0	0	0	0
		Marion	0	0	1	0	1	0	0	0	1	0	2
		Nelson	0	0	10	0	0	0	0	0	0	0	0
		Washington	1	0	12	0	1	0	0	0	2	1	2
		<b>Total</b>	<b>8</b>	<b>0</b>	<b>43</b>	<b>3</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>2</b>	<b>32</b>
Community Action Council	Electric	Bourbon	1	0	17	0	0	0	0	2	1	1	
		Fayette	50	0	140	0	0	0	0	34	21	140	
		Harrison	2	0	65	0	0	0	0	3	1	7	
		Nicholas	1	0	29	0	1	0	0	0	0	5	
		<b>Total</b>	<b>54</b>	<b>0</b>	<b>251</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>39</b>	<b>23</b>	<b>153</b>
Community Action of Southern Kentucky	Electric	Barren	0	0	7	0	0	0	0	0	0	1	
		Hart	0	0	21	0	0	0	0	1	0	1	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>2</b>	
Daniel Boone Community Action Agency	Electric	Clay	0	0	20	0	0	0	0	1	0	1	
		Laurel	3	0	75	0	1	0	0	4	3	11	
		Rockcastle	2	0	7	0	0	0	0	1	1	2	
		<b>Total</b>	<b>5</b>	<b>0</b>	<b>102</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>4</b>	<b>14</b>	
Foothills	Electric	Clark	6	0	19	0	0	0	0	2	3	12	
		Estill	1	0	39	0	2	0	0	8	0	2	
		Madison	6	0	8	0	5	0	0	4	2	21	
		<b>Total</b>	<b>13</b>	<b>0</b>	<b>66</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>5</b>	<b>35</b>	
Gateway Community Action	Electric	Bath	2	0	81	0	0	0	0	2	0	2	
		Montgomery	5	0	124	0	0	0	0	1	1	7	
		Rowan	1	0	43	0	0	0	0	0	1	6	
		<b>Total</b>	<b>8</b>	<b>0</b>	<b>248</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>2</b>	<b>15</b>	
Harlan Co. CAA	Electric	Harlan	0	0	16	0	0	0	0	6	0	2	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>2</b>	

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



KCEOC	Electric	Knox	0	0	17	0	0	0	0	0	5	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>
Lake Cumberland	Electric	Adair	1	0	85	0	0	0	0	0	0	0	3
		Casey	1	0	81	0	0	0	0	0	1	0	1
		Green	1	0	118	0	0	0	0	0	1	1	2
		McCreary	0	0	132	0	0	0	0	0	0	0	0
		Pulaski	5	0	274	0	0	0	0	0	5	1	14
		Russell	5	0	183	0	0	0	0	0	2	2	6
		Taylor	1	0	101	0	0	0	0	0	2	0	6
		<b>Total</b>	<b>14</b>	<b>0</b>	<b>974</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>4</b>
Licking Valley	Electric	Bracken	2	0	52	0	0	0	0	0	1	1	3
		Fleming	2	0	87	0	0	0	0	0	1	0	7
		Mason	1	0	1	0	0	0	0	0	3	0	5
		Robertson	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>5</b>	<b>0</b>	<b>145</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>1</b>
Middle KY	Electric	Lee	0	0	12	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Multi-Purpose CAA	Electric	Bullitt	1	0	0	0	0	0	0	0	0	0	1
		Shelby	1	0	9	0	1	0	0	0	1	0	4
		Spencer	0	0	3	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>5</b>
NKCAC	Electric	Campbell	0	0	0	0	0	0	0	0	0	0	0
		Carroll	2	0	3	0	0	0	0	0	1	0	7
		Gallatin	0	0	24	2	22	0	0	0	0	0	2
		Grant	0	0	1	0	0	0	0	0	0	0	0
		Owen	2	0	12	0	2	0	0	0	0	1	2
		Pendleton	0	0	10	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>4</b>	<b>0</b>	<b>50</b>	<b>2</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
Pennyrile	Electric	Caldwell	0	0	6	0	0	0	0	0	0	0	0
		Christian	1	0	4	0	0	0	0	0	1	1	1
		Crittenden	0	0	23	0	0	0	0	0	1	0	4
		Hopkins	3	0	8	0	6	0	0	0	8	1	6

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



		Livingston	0	0	16	0	0	0	0	0	0	0	0
		Lyon	0	0	8	1	1	0	0	0	1	0	0
		Muhlenberg	5	0	167	0	0	0	0	0	7	1	16
		<b>Total</b>	<b>9</b>	<b>0</b>	<b>232</b>	<b>1</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>3</b>	<b>27</b>
Tri County	Electric	Henry	1	0	15	0	0	0	0	0	2	0	4
		Oldham	4	0	16	0	0	0	0	0	1	0	7
		Trimble	0	0	27	0	0	0	0	0	0	0	2
		<b>Total</b>	<b>5</b>	<b>0</b>	<b>58</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>13</b>
West Kentucky Allied Services, Inc.	Electric	Ballard	0	0	69	1	38	0	0	0	2	0	3
		Hickman	0	0	134	0	33	0	0	0	0	0	2
		McCracken	0	0	2	0	3	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>205</b>	<b>1</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>5</b>
<b>Grand Total</b>			<b>164</b>	<b>0</b>	<b>3259</b>	<b>11</b>	<b>136</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>151</b>	<b>66</b>	<b>457</b>

Agency	Benefit Type	County	Enrolled (June)	Enrolled	On Waitlist (June)	On Waitlist	Approved (June)	Approved	Withdrawn (June)	Withdrawn	Rejected (June)	Rejected	Removed (June)	Removed
Central Kentucky Community Action Council, Inc.	Electric	Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



Denial Reason	# Apps (June)	# Apps
Exceeds Maximum Allowable Income	0	15
Exceeds Maximum Number of Applications	3	164
Expired Date	0	2
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	0	9
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	0	63
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	0	4
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an LGE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	0	39
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	0	31
Voluntarily Withdrew	0	1



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$296.60</b>
Invoice #	KU072023-01
Invoice Date	8/15/23
Invoice Period	July 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$176.78	\$3,227.76	\$22,124.57
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$103.33	\$25,249.00
Other Expenses	\$6,338.08	\$119.82	\$2,393.99	\$3,944.09
<b>Total</b>	<b>\$63,380.82</b>	<b>\$296.60</b>	<b>\$5,725.08</b>	<b>\$57,655.74</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$0.00</b>	<b>\$32,496.09</b>	<b>\$38,242.48</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	-	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$296.60</b>	<b>\$115,371.17</b>	<b>\$95,898.22</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.



# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

Program Participants  
 Program Applicants  
 Denied Applicants

	# Apps (July)	# Apps
Program Participants	251	3,563
Program Applicants	353	7,132
Denied Applicants	33	385

Electric					
Agency	County	Allocated	Used (July)	Used	Unused
Audubon Area Community Services	Henderson	16	2	15	1
	McLean	13	1	13	0
	Ohio	28	2	26	2
	Union	30	0	29	1
	Webster	14	0	14	0
	<b>Total</b>	<b>101</b>	<b>5</b>	<b>97</b>	<b>4</b>
Bell-Whitley	Bell	74	4	74	0
	Whitley	21	1	21	0
	<b>Total</b>	<b>95</b>	<b>5</b>	<b>95</b>	<b>0</b>
Blue Grass Community Action Partnership	Anderson	31	3	31	0
	Boyle	76	3	75	1
	Franklin	11	1	11	0
	Garrard	33	3	33	0
	Jessamine	23	0	22	1
	Lincoln	30	0	29	1
	Mercer	89	6	89	0
	Scott	96	6	94	2
	Woodford	76	7	74	2
<b>Total</b>	<b>465</b>	<b>29</b>	<b>458</b>	<b>7</b>	
Central Kentucky Community Action Council, Inc.	Grayson	6	1	6	0
	Hardin	147	0	139	8
	Larue	12	0	12	0
	Marion	17	0	17	0
	Nelson	5	0	5	0
	Washington	31	1	31	0
<b>Total</b>	<b>218</b>	<b>2</b>	<b>210</b>	<b>8</b>	
Community Action	Bourbon	32	1	32	0

Council	Fayette	930	59	923	7
	Harrison	22	4	22	0
	Nicholas	10	1	10	0
	<b>Total</b>	<b>994</b>	<b>65</b>	<b>987</b>	<b>7</b>
Community Action of Southern Kentucky	Barren	8	1	8	0
	Hart	20	0	20	0
	<b>Total</b>	<b>28</b>	<b>1</b>	<b>28</b>	<b>0</b>
Daniel Boone Community Action Agency	Clay	10	0	10	0
	Laurel	64	4	61	3
	Rockcastle	17	2	17	0
	<b>Total</b>	<b>91</b>	<b>6</b>	<b>88</b>	<b>3</b>
Foothills	Clark	86	8	86	0
	Estill	17	1	17	0
	Madison	153	9	151	2
	<b>Total</b>	<b>256</b>	<b>18</b>	<b>254</b>	<b>2</b>
Gateway Community Action	Bath	14	2	13	1
	Montgomery	53	5	53	0
	Rowan	30	1	29	1
	<b>Total</b>	<b>97</b>	<b>8</b>	<b>95</b>	<b>2</b>
Harlan Co. CAA	Harlan	73	1	73	0
	<b>Total</b>	<b>73</b>	<b>1</b>	<b>73</b>	<b>0</b>
KCEOC	Knox	19	0	19	0
	<b>Total</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	1	13	1
	Casey	9	1	9	0
	Green	7	1	7	0
	McCreary	9	0	9	0
	Pulaski	58	6	57	1
	Russell	16	5	16	0
	Taylor	25	2	25	0
	<b>Total</b>	<b>138</b>	<b>16</b>	<b>136</b>	<b>2</b>
Licking Valley	Bracken	15	2	15	0
	Fleming	11	2	11	0
	Mason	38	1	38	0
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>5</b>	<b>66</b>	<b>0</b>
Middle KY	Lee	4	0	4	0
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose	Bullitt	4	0	3	1

CAA	Shelby	87	2	87	0
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>2</b>	<b>100</b>	<b>1</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	2	22	0
	Gallatin	9	0	9	0
	Grant	1	0	1	0
	Owen	11	2	11	0
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>4</b>	<b>50</b>	<b>0</b>
Pennyrite	Caldwell	7	0	7	0
	Christian	5	1	5	0
	Crittenden	15	0	15	0
	Hopkins	69	3	68	1
	Livingston	3	0	3	0
	Lyon	15	0	15	0
	Muhlenberg	78	6	77	1
<b>Total</b>	<b>192</b>	<b>10</b>	<b>190</b>	<b>2</b>	
Tri County	Henry	24	1	24	0
	Oldham	42	4	42	0
	Trimble	8	0	7	1
	<b>Total</b>	<b>74</b>	<b>5</b>	<b>73</b>	<b>1</b>
West Kentucky Allied Services, Inc.	Ballard	13	0	13	0
	Hickman	9	0	9	0
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>0</b>	<b>24</b>	<b>0</b>
<b>Grand Total</b>		<b>3086</b>	<b>182</b>	<b>3047</b>	<b>39</b>

Agency	Benefit Type	County	Available	On Waitlist (July)	On Waitlist	Approved (July)	Approved	Withdrawn (July)	Withdrawn	Rejected (July)	Rejected	Removed (July)	Removed
Audubon Area Community Services	Electric	Henderson	1	0	19	0	0	0	0	1	3	2	4
		McLean	0	0	66	0	0	0	0	0	1	1	2
		Ohio	2	0	113	0	0	0	0	3	6	0	10
		Union	1	1	128	0	0	0	0	2	3	0	4
		Webster	0	0	30	0	0	0	0	0	2	0	3
		<b>Total</b>	<b>4</b>	<b>1</b>	<b>356</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>15</b>	<b>3</b>	<b>23</b>
Bell-Whitley	Electric	Bell	0	0	78	0	0	0	0	0	1	1	6
		Whitley	0	0	23	0	0	0	0	0	0	0	2
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>101</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>8</b>
Blue Grass Community Action	Electric	Anderson	0	0	19	0	0	0	0	0	0	1	4
		Boyle	1	0	42	0	0	0	0	0	5	1	10

Partnership		Franklin	0	0	1	0	0	0	0	0	0	3	
		Garrard	0	0	8	0	0	0	0	0	0	8	
		Jessamine	1	0	0	0	0	0	0	0	0	3	
		Lincoln	1	0	52	0	0	0	0	3	0	5	
		Mercer	0	0	25	0	0	0	0	1	4	2	16
		Scott	2	0	128	0	0	0	0	2	6	2	18
		Woodford	2	0	33	0	0	0	0	2	2	4	11
		<b>Total</b>	<b>7</b>	<b>0</b>	<b>308</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>20</b>	<b>10</b>	<b>78</b>
Central Kentucky Community Action Council, Inc.	Electric	Grayson	0	1	21	0	0	0	0	0	0	1	2
		Hardin	8	0	0	0	0	0	0	0	8	1	28
		Larue	0	0	2	0	0	0	0	0	0	0	0
		Marion	0	0	2	0	0	0	0	0	1	0	2
		Nelson	0	0	10	0	0	0	0	0	0	0	0
		Washington	0	0	12	0	0	0	0	0	2	0	2
	<b>Total</b>	<b>8</b>	<b>1</b>	<b>47</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>2</b>	<b>34</b>	
Community Action Council	Electric	Bourbon	0	0	16	0	0	0	0	2	0	1	
		Fayette	7	0	73	0	0	0	0	7	41	21	157
		Harrison	0	0	61	0	0	0	0	0	3	3	9
		Nicholas	0	0	29	0	0	0	0	0	0	0	5
		<b>Total</b>	<b>7</b>	<b>0</b>	<b>179</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>46</b>	<b>24</b>	<b>172</b>
Community Action of Southern Kentucky	Electric	Barren	0	0	6	0	0	0	0	0	0	1	2
		Hart	0	0	21	0	0	0	0	0	1	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>27</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>3</b>
Daniel Boone Community Action Agency	Electric	Clay	0	0	20	0	0	0	0	0	1	0	1
		Laurel	3	0	70	0	0	0	0	2	6	2	15
		Rockcastle	0	0	5	0	0	0	0	0	1	1	2
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>95</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>8</b>	<b>3</b>	<b>18</b>
Foothills	Electric	Clark	0	0	11	0	0	0	0	0	2	3	14
		Estill	0	1	40	0	0	0	0	0	8	0	2
		Madison	2	1	4	0	1	0	0	0	4	5	26
		<b>Total</b>	<b>2</b>	<b>2</b>	<b>55</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>8</b>	<b>42</b>
Gateway Community Action	Electric	Bath	1	0	78	0	0	0	0	1	3	1	3
		Montgomery	0	0	119	0	0	0	0	0	1	0	7
		Rowan	1	0	41	0	0	0	0	0	1	1	7
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>238</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>5</b>	<b>2</b>	<b>17</b>
Harlan Co. CAA	Electric	Harlan	0	0	15	0	0	0	0	0	6	1	3
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>3</b>
KCEOC	Electric	Knox	0	0	17	0	0	0	0	0	5	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>1</b>
Lake Cumberland	Electric	Adair	1	0	84	0	0	0	0	0	0	1	4

		Casey	0	0	80	0	0	0	0	0	1	0	1
		Green	0	0	117	0	0	0	0	0	1	0	2
		McCreary	0	0	132	0	0	0	0	0	0	0	0
		Pulaski	1	0	266	0	0	0	0	2	7	4	16
		Russell	0	0	175	0	0	0	0	3	5	1	6
		Taylor	0	0	99	0	0	0	0	0	2	1	7
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>953</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>16</b>	<b>7</b>	<b>36</b>
Licking Valley	Electric	Bracken	0	0	50	0	0	0	0	0	1	0	3
		Fleming	0	0	85	0	0	0	0	0	1	0	7
		Mason	0	0	0	0	0	0	0	0	3	0	5
		Robertson	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>140</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>15</b>
Middle KY	Electric	Lee	0	0	12	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Multi-Purpose CAA	Electric	Bullitt	1	0	0	0	0	0	0	0	0	0	1
		Shelby	0	0	8	0	0	0	0	0	1	2	5
		Spencer	0	0	3	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>6</b>
NKCAC	Electric	Campbell	0	0	0	0	0	0	0	0	0	0	0
		Carroll	0	0	1	0	0	0	0	0	1	1	7
		Gallatin	0	0	46	0	0	0	0	0	0	0	2
		Grant	0	0	1	0	0	0	0	0	0	0	0
		Owen	0	0	12	0	0	0	0	0	0	1	2
		Pendleton	0	0	10	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>11</b>
Pennyrile	Electric	Caldwell	0	0	6	0	0	0	0	0	0	0	0
		Christian	0	0	3	0	0	0	0	0	1	0	1
		Crittenden	0	0	23	0	0	0	0	0	1	0	4
		Hopkins	1	0	10	1	2	0	0	1	9	1	7
		Livingston	0	0	16	0	0	0	0	0	0	0	0
		Lyon	0	0	9	0	0	0	0	0	1	0	0
		Muhlenberg	1	0	161	0	0	0	0	0	7	1	18
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>228</b>	<b>1</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>19</b>	<b>2</b>	<b>30</b>
Tri County	Electric	Henry	0	0	14	0	0	0	0	0	2	1	4
		Oldham	0	0	12	0	1	0	0	0	1	0	7
		Trimble	1	0	27	0	0	0	0	0	0	0	3
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>53</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>14</b>
West Kentucky Allied Services, Inc.	Electric	Ballard	0	32	106	0	0	0	0	0	2	0	3
		Hickman	0	29	163	0	0	0	0	0	0	0	2
		McCracken	0	3	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>64</b>	<b>274</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>5</b>

<b>Grand Total</b>			<b>39</b>	<b>68</b>	<b>3179</b>	<b>1</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>28</b>	<b>179</b>	<b>69</b>	<b>516</b>
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Agency	Benefit Type	County	Enrolled (July)	Enrolled	On Waitlist (July)	On Waitlist	Approved (July)	Approved	Withdrawn (July)	Withdrawn	Rejected (July)	Rejected	Removed (July)	Removed
Central Kentucky Community Action Council, Inc.	Electric	Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Denial Reason	# Apps (July)	# Apps
Exceeds Maximum Allowable Income	0	16
Exceeds Maximum Number of Applications	5	173
Expired Date	0	2
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	0	10
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	2	8
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	19	82
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	0	4
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an LGE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	6	45
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	1	32
Voluntarily Withdrew	0	1



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$294.13</b>
Invoice #	KU082023-01
Invoice Date	9/15/23
Invoice Period	August 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$199.04	\$3,426.80	\$21,925.53
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$103.33	\$25,249.00
Other Expenses	\$6,338.08	\$95.09	\$2,489.08	\$3,849.00
<b>Total</b>	<b>\$63,380.82</b>	<b>\$294.13</b>	<b>\$6,019.21</b>	<b>\$57,361.61</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$0.00</b>	<b>\$32,496.09</b>	<b>\$38,242.48</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	-	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$294.13</b>	<b>\$115,665.30</b>	<b>\$95,604.09</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

**Program Participants**  
**Program Applicants**  
**Denied Applicants**

	# Apps (Aug.)	# Apps
Program Participants	12	3,563
Program Applicants	26	7,142
Denied Applicants	8	386

Electric					
Agency	County	Allocated	Used (Aug.)	Used	Unused
Audubon Area Community Services	Henderson	16	0	15	1
	McLean	13	0	13	0
	Ohio	28	0	26	2
	Union	30	0	29	1
	Webster	14	0	14	0
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>97</b>	<b>4</b>
Bell-Whitley	Bell	74	0	74	0
	Whitley	21	0	21	0
	<b>Total</b>	<b>95</b>	<b>0</b>	<b>95</b>	<b>0</b>
Blue Grass Community Action Partnership	Anderson	31	0	31	0
	Boyle	76	0	75	1
	Franklin	11	0	11	0
	Garrard	33	0	33	0
	Jessamine	23	0	22	1
	Lincoln	30	0	29	1
	Mercer	89	0	89	0
	Scott	96	0	94	2
	Woodford	76	0	74	2
	<b>Total</b>	<b>465</b>	<b>0</b>	<b>458</b>	<b>7</b>
Central Kentucky Community Action Council, Inc.	Grayson	6	0	6	0
	Hardin	147	0	139	8
	Larue	12	0	12	0
	Marion	17	0	17	0
	Nelson	5	0	5	0
	Washington	31	0	31	0
<b>Total</b>	<b>218</b>	<b>0</b>	<b>210</b>	<b>8</b>	
Community Action	Bourbon	32	0	32	0



Council	Fayette	930	0	923	7
	Harrison	22	0	22	0
	Nicholas	10	0	10	0
	<b>Total</b>	<b>994</b>	<b>0</b>	<b>987</b>	<b>7</b>
Community Action of Southern Kentucky	Barren	8	0	8	0
	Hart	20	0	20	0
	<b>Total</b>	<b>28</b>	<b>0</b>	<b>28</b>	<b>0</b>
Daniel Boone Community Action Agency	Clay	10	0	10	0
	Laurel	64	0	61	3
	Rockcastle	17	0	17	0
	<b>Total</b>	<b>91</b>	<b>0</b>	<b>88</b>	<b>3</b>
Foothills	Clark	86	0	86	0
	Estill	17	0	17	0
	Madison	153	0	151	2
	<b>Total</b>	<b>256</b>	<b>0</b>	<b>254</b>	<b>2</b>
Gateway Community Action	Bath	14	0	13	1
	Montgomery	53	0	53	0
	Rowan	30	0	29	1
	<b>Total</b>	<b>97</b>	<b>0</b>	<b>95</b>	<b>2</b>
Harlan Co. CAA	Harlan	73	0	73	0
	<b>Total</b>	<b>73</b>	<b>0</b>	<b>73</b>	<b>0</b>
KCEOC	Knox	19	0	19	0
	<b>Total</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	0	13	1
	Casey	9	0	9	0
	Green	7	0	7	0
	McCreary	9	0	9	0
	Pulaski	58	0	57	1
	Russell	16	0	16	0
	Taylor	25	0	25	0
	<b>Total</b>	<b>138</b>	<b>0</b>	<b>136</b>	<b>2</b>
Licking Valley	Bracken	15	0	15	0
	Fleming	11	0	11	0
	Mason	38	0	38	0
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>0</b>	<b>66</b>	<b>0</b>
Middle KY	Lee	4	0	4	0
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose	Bullitt	4	0	3	1

CAA	Shelby	87	0	87	0
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>0</b>	<b>100</b>	<b>1</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	0	22	0
	Gallatin	9	0	9	0
	Grant	1	0	1	0
	Owen	11	0	11	0
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>0</b>	<b>50</b>	<b>0</b>
Pennyrile	Caldwell	7	0	7	0
	Christian	5	0	5	0
	Crittenden	15	0	15	0
	Hopkins	69	0	68	1
	Livingston	3	0	3	0
	Lyon	15	0	15	0
	Muhlenberg	78	0	77	1
	<b>Total</b>	<b>192</b>	<b>0</b>	<b>190</b>	<b>2</b>
Tri County	Henry	24	0	24	0
	Oldham	42	0	42	0
	Trimble	8	0	7	1
	<b>Total</b>	<b>74</b>	<b>0</b>	<b>73</b>	<b>1</b>
West Kentucky Allied Services, Inc.	Ballard	13	0	13	0
	Hickman	9	0	9	0
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>0</b>	<b>24</b>	<b>0</b>
<b>Grand Total</b>		<b>3086</b>	<b>0</b>	<b>3047</b>	<b>39</b>

Agency	Benefit Type	County	Available	On Waitlist (Aug.)	On Waitlist	Approved (Aug.)	Approved	Withdrawn (Aug.)	Withdrawn	Rejected (Aug.)	Rejected	Removed (Aug.)	Removed
Audubon Area Community Services	Electric	Henderson	1	0	19	0	0	0	0	0	3	0	4
		McLean	0	0	66	0	0	0	0	0	1	0	2
		Ohio	2	0	113	0	0	0	0	0	6	1	10
		Union	1	0	128	0	0	0	0	0	3	0	4
		Webster	0	0	30	0	0	0	0	0	2	0	3
		<b>Total</b>	<b>4</b>	<b>0</b>	<b>356</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>1</b>
Bell-Whitley	Electric	Bell	0	0	78	0	0	0	0	0	1	0	6
		Whitley	0	0	23	0	0	0	0	0	0	0	2
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>101</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>
Blue Grass Community Action	Electric	Anderson	0	0	19	0	0	0	0	0	0	0	4
		Boyle	1	0	42	0	0	0	0	0	5	0	10

Partnership		Franklin	0	0	1	0	0	0	0	0	0	3
		Garrard	0	0	8	0	0	0	0	0	0	8
		Jessamine	1	0	0	0	0	0	0	0	0	3
		Lincoln	1	0	52	0	0	0	0	3	1	5
		Mercer	0	0	25	0	0	0	0	4	0	16
		Scott	2	0	128	0	0	0	0	6	1	18
		Woodford	2	0	33	0	0	0	0	2	0	11
		<b>Total</b>	<b>7</b>	<b>0</b>	<b>308</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>20</b>	<b>2</b>	<b>78</b>
Central Kentucky Community Action Council, Inc.	Electric	Grayson	0	0	21	0	0	0	0	0	0	2
		Hardin	8	0	0	0	0	0	0	8	1	28
		Larue	0	0	2	0	0	0	0	0	0	0
		Marion	0	0	2	0	0	0	0	1	0	2
		Nelson	0	0	10	0	0	0	0	0	0	0
		Washington	0	0	12	0	0	0	0	2	0	2
	<b>Total</b>	<b>8</b>	<b>0</b>	<b>47</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>1</b>	<b>34</b>	
Community Action Council	Electric	Bourbon	0	0	16	0	0	0	0	2	0	1
		Fayette	7	0	73	0	0	0	0	41	2	157
		Harrison	0	0	61	0	0	0	0	3	0	9
		Nicholas	0	0	29	0	0	0	0	0	0	5
		<b>Total</b>	<b>7</b>	<b>0</b>	<b>179</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>2</b>	<b>172</b>
Community Action of Southern Kentucky	Electric	Barren	0	0	6	0	0	0	0	0	0	2
		Hart	0	0	21	0	0	0	0	1	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>27</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>3</b>
Daniel Boone Community Action Agency	Electric	Clay	0	0	20	0	0	0	0	1	0	1
		Laurel	3	0	70	0	0	0	0	6	2	15
		Rockcastle	0	0	5	0	0	0	0	1	0	2
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>95</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>2</b>	<b>18</b>
Foothills	Electric	Clark	0	0	11	0	0	0	0	2	0	14
		Estill	0	0	40	0	2	0	0	8	0	2
		Madison	2	0	4	1	1	0	0	4	2	26
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>55</b>	<b>1</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>2</b>	<b>42</b>
Gateway Community Action	Electric	Bath	1	0	78	0	0	0	0	3	0	3
		Montgomery	0	0	119	0	0	0	0	1	0	7
		Rowan	1	0	41	0	0	0	0	1	0	7
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>238</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>17</b>
Harlan Co. CAA	Electric	Harlan	0	0	15	0	0	0	0	6	0	3
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>3</b>
KCEOC	Electric	Knox	0	0	17	0	0	0	0	5	0	1
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>1</b>
Lake Cumberland	Electric	Adair	1	0	84	0	0	0	0	0	0	4

		Casey	0	0	80	0	0	0	0	0	1	0	1
		Green	0	0	117	0	0	0	0	0	1	0	2
		McCreary	0	0	132	0	0	0	0	0	0	0	0
		Pulaski	1	0	266	0	0	0	0	0	7	0	16
		Russell	0	0	175	0	0	0	0	0	5	0	6
		Taylor	0	0	99	0	0	0	0	0	2	0	7
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>953</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>36</b>
Licking Valley	Electric	Bracken	0	0	50	0	0	0	0	0	1	0	3
		Fleming	0	0	85	0	0	0	0	0	1	0	7
		Mason	0	0	0	0	0	0	0	0	3	0	5
		Robertson	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>140</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>15</b>
Middle KY	Electric	Lee	0	0	12	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Multi-Purpose CAA	Electric	Bullitt	1	0	0	0	0	0	0	0	0	0	1
		Shelby	0	0	8	0	0	0	0	0	1	0	5
		Spencer	0	0	3	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>6</b>
NKCAC	Electric	Campbell	0	0	0	0	0	0	0	0	0	0	0
		Carroll	0	0	1	0	0	0	0	0	1	0	7
		Gallatin	0	0	46	0	0	0	0	0	0	0	2
		Grant	0	0	1	0	0	0	0	0	0	0	0
		Owen	0	0	12	0	0	0	0	0	0	0	2
		Pendleton	0	0	10	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>11</b>
Pennyrile	Electric	Caldwell	0	0	6	0	0	0	0	0	0	0	0
		Christian	0	0	3	0	0	0	0	0	1	0	1
		Crittenden	0	0	23	0	0	0	0	0	1	0	4
		Hopkins	1	0	10	3	4	0	0	0	9	0	7
		Livingston	0	0	16	0	0	0	0	0	0	0	0
		Lyon	0	0	9	0	0	0	0	0	1	0	0
		Muhlenberg	1	0	161	0	0	0	0	0	7	1	18
		<b>Total</b>	<b>2</b>	<b>0</b>	<b>228</b>	<b>3</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>1</b>	<b>30</b>
Tri County	Electric	Henry	0	0	14	0	0	0	0	0	2	0	4
		Oldham	0	0	12	1	1	0	0	0	1	0	7
		Trimble	1	0	27	0	0	0	0	0	0	1	3
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>53</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>14</b>
West Kentucky Allied Services, Inc.	Electric	Ballard	0	0	106	0	4	0	0	0	2	0	3
		Hickman	0	0	163	0	0	0	0	0	0	0	2
		McCracken	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>274</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>5</b>

<b>Grand Total</b>			<b>39</b>	<b>0</b>	<b>3179</b>	<b>5</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>179</b>	<b>12</b>	<b>516</b>
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Agency	Benefit Type	County	Enrolled (Aug.)	Enrolled	On Waitlist (Aug.)	On Waitlist	Approved (Aug.)	Approved	Withdrawn (Aug.)	Withdrawn	Rejected (Aug.)	Rejected	Removed (Aug.)	Removed
Central Kentucky Community Action Council, Inc.	Electric	Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
NKCAC	Electric	Kenton	0	0	0	0	1	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Denial Reason	# Apps (Aug.)	# Apps
Exceeds Maximum Allowable Income	1	16
Exceeds Maximum Number of Applications	6	174
Expired Date	0	2
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	1	10
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	0	8
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	0	6
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	0	82
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	0	4
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an I GE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	0	45
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	0	32
Voluntarily Withdrew	0	1



Community Action Kentucky, Inc  
 101 Burch Court  
 Frankfort, KY 40601

KY Utilities  
 Attn: Gus Thomas

<b>Amount Due</b>	<b>\$4,192.10</b>
Invoice #	KU092023-01
Invoice Date	10/15/23
Invoice Period	September 2023

Description	Budget	Current	YTD	Remaining
<b>CAK Admin</b>				
Staffing	\$25,352.33	\$771.70	\$4,198.50	\$21,153.83
Legal	\$6,338.08	\$0.00	\$0.00	\$6,338.08
IT R&M	\$25,352.33	\$0.00	\$103.33	\$25,249.00
Other Expenses	\$6,338.08	\$478.44	\$2,967.52	\$3,370.56
<b>Total</b>	<b>\$63,380.82</b>	<b>\$1,250.14</b>	<b>\$7,269.35</b>	<b>\$56,111.47</b>
<b>CAA Admin</b>	<b>\$70,738.57</b>	<b>\$2,941.96</b>	<b>\$35,438.05</b>	<b>\$35,300.52</b>
<b>Slot Maintenance Fees @ \$25/slot</b>	<b>\$77,150.00</b>	<b>\$0.00</b>	<b>\$77,150.00</b>	<b>\$0.00</b>
Slots Filled	3,086	-	3,086	-
<b>Total</b>	<b>\$211,269.39</b>	<b>\$4,192.10</b>	<b>\$119,857.40</b>	<b>\$91,411.99</b>

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

# Utility Assistance Report - Slots

KU HEA

FFY 23 (10/1/2022-9/30/2023)



**Summary**

**Program Participants**  
**Program Applicants**  
**Denied Applicants**

	# Apps (Sept.)	# Apps
Program Participants	174	3,686
Program Applicants	224	7,151
Denied Applicants	36	422

Electric					
Agency	County	Allocated	Used (Sept.)	Used	Unused
Audubon Area Community Services	Henderson	16	2	16	0
	McLean	13	0	13	0
	Ohio	28	1	26	2
	Union	30	2	29	1
	Webster	14	0	14	0
	<b>Total</b>	<b>101</b>	<b>5</b>	<b>98</b>	<b>3</b>
Bell-Whitley	Bell	74	2	74	0
	Whitley	21	0	21	0
	<b>Total</b>	<b>95</b>	<b>2</b>	<b>95</b>	<b>0</b>
Blue Grass Community Action Partnership	Anderson	31	2	31	0
	Boyle	76	7	76	0
	Franklin	11	1	11	0
	Garrard	33	2	33	0
	Jessamine	23	0	22	1
	Lincoln	30	4	30	0
	Mercer	89	3	89	0
	Scott	96	7	96	0
	Woodford	76	6	76	0
	<b>Total</b>	<b>465</b>	<b>32</b>	<b>464</b>	<b>1</b>
Central Kentucky Community Action Council, Inc.	Grayson	14	1	6	8
	Hardin	134	0	134	0
	Larue	12	0	12	0
	Marion	17	0	17	0
	Nelson	10	0	5	5
	Washington	31	3	31	0
	<b>Total</b>	<b>218</b>	<b>4</b>	<b>205</b>	<b>13</b>
Community Action	Bourbon	32	0	32	0

Council	Fayette	930	38	926	4
	Harrison	22	3	22	0
	Nicholas	10	0	10	0
	<b>Total</b>	<b>994</b>	<b>41</b>	<b>990</b>	<b>4</b>
Community Action of Southern Kentucky	Barren	8	0	8	0
	Hart	20	0	20	0
	<b>Total</b>	<b>28</b>	<b>0</b>	<b>28</b>	<b>0</b>
Daniel Boone Community Action Agency	Clay	10	0	9	1
	Laurel	64	3	64	0
	Rockcastle	17	0	17	0
	<b>Total</b>	<b>91</b>	<b>3</b>	<b>90</b>	<b>1</b>
Foothills	Clark	86	4	86	0
	Estill	17	0	17	0
	Madison	153	3	151	2
	<b>Total</b>	<b>256</b>	<b>7</b>	<b>254</b>	<b>2</b>
Gateway Community Action	Bath	14	3	14	0
	Montgomery	53	2	53	0
	Rowan	30	1	30	0
	<b>Total</b>	<b>97</b>	<b>6</b>	<b>97</b>	<b>0</b>
Harlan Co. CAA	Harlan	73	0	73	0
	<b>Total</b>	<b>73</b>	<b>0</b>	<b>73</b>	<b>0</b>
KCEOC	Knox	19	0	19	0
	<b>Total</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>
Lake Cumberland	Adair	14	2	14	0
	Casey	9	0	9	0
	Green	7	2	7	0
	McCreary	9	0	9	0
	Pulaski	58	2	58	0
	Russell	16	1	16	0
	Taylor	25	1	24	1
	<b>Total</b>	<b>138</b>	<b>8</b>	<b>137</b>	<b>1</b>
Licking Valley	Bracken	15	0	15	0
	Fleming	11	0	11	0
	Mason	38	0	37	1
	Robertson	2	0	2	0
	<b>Total</b>	<b>66</b>	<b>0</b>	<b>65</b>	<b>1</b>
Middle KY	Lee	4	0	4	0
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>0</b>
Multi-Purpose	Bullitt	4	0	3	1



CAA	Shelby	87	1	87	0
	Spencer	10	0	10	0
	<b>Total</b>	<b>101</b>	<b>1</b>	<b>100</b>	<b>1</b>
NKCAC	Campbell	2	0	2	0
	Carroll	22	0	22	0
	Gallatin	9	0	9	0
	Grant	1	0	1	0
	Owen	11	2	11	0
	Pendleton	5	0	5	0
	<b>Total</b>	<b>50</b>	<b>2</b>	<b>50</b>	<b>0</b>
Pennyrile	Caldwell	7	0	7	0
	Christian	5	0	5	0
	Crittenden	15	1	15	0
	Hopkins	69	2	68	1
	Livingston	3	0	3	0
	Lyon	15	2	15	0
	Muhlenberg	78	3	78	0
	<b>Total</b>	<b>192</b>	<b>8</b>	<b>191</b>	<b>1</b>
Tri County	Henry	24	1	24	0
	Oldham	42	1	42	0
	Trimble	8	1	8	0
	<b>Total</b>	<b>74</b>	<b>3</b>	<b>74</b>	<b>0</b>
West Kentucky Allied Services, Inc.	Ballard	13	0	12	1
	Hickman	9	1	9	0
	McCracken	2	0	2	0
	<b>Total</b>	<b>24</b>	<b>1</b>	<b>23</b>	<b>1</b>
<b>Grand Total</b>		<b>3086</b>	<b>123</b>	<b>3057</b>	<b>29</b>

Agency	Benefit Type	County	Available	On Waitlist (Sept.)	On Waitlist	Approved (Sept.)	Approved	Withdrawn (Sept.)	Withdrawn	Rejected (Sept.)	Rejected	Removed (Sept.)	Removed
Audubon Area Community Services	Electric	Henderson	0	0	17	0	0	0	0	0	3	0	5
		McLean	0	0	66	0	0	0	0	0	1	0	2
		Ohio	2	0	108	0	0	0	0	4	10	1	11
		Union	1	0	124	0	0	0	0	2	5	1	6
		Webster	0	0	30	0	0	0	0	0	2	0	3
		<b>Total</b>	<b>3</b>	<b>0</b>	<b>345</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>21</b>	<b>2</b>	<b>27</b>
Bell-Whitley	Electric	Bell	0	0	76	0	0	0	0	0	1	1	8
		Whitley	0	0	23	0	0	0	0	0	0	0	2
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>99</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>10</b>
Blue Grass Community Action	Electric	Anderson	0	0	17	0	0	0	0	0	0	1	6
		Boyle	0	0	32	0	0	0	0	3	8	3	16

Partnership		Franklin	0	0	0	0	0	0	0	0	0	4	
		Garrard	0	0	6	0	0	0	0	0	1	10	
		Jessamine	1	0	0	0	0	0	0	0	0	3	
		Lincoln	0	0	47	0	0	0	1	4	2	8	
		Mercer	0	0	22	0	0	0	0	4	1	19	
		Scott	0	0	121	0	0	0	0	6	4	23	
		Woodford	0	0	26	0	0	0	1	3	3	15	
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>271</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>25</b>	<b>15</b>	<b>104</b>	
Central Kentucky Community Action Council, Inc.	Electric	Grayson	8	0	20	0	0	0	0	0	0	3	
		Hardin	0	0	0	0	0	0	0	8	1	33	
		Larue	0	0	2	0	0	0	0	0	0	0	
		Marion	0	0	2	0	0	0	0	1	0	2	
		Nelson	5	0	10	0	0	0	0	0	0	0	0
		Washington	0	0	8	0	0	0	0	1	3	1	5
	<b>Total</b>	<b>13</b>	<b>0</b>	<b>42</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>12</b>	<b>2</b>	<b>43</b>	
Community Action Council	Electric	Bourbon	0	0	16	0	0	0	0	2	0	1	
		Fayette	4	0	26	0	0	0	9	50	14	192	
		Harrison	0	0	57	0	0	0	1	4	0	12	
		Nicholas	0	0	29	0	0	0	0	0	0	5	
	<b>Total</b>	<b>4</b>	<b>0</b>	<b>128</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>56</b>	<b>14</b>	<b>210</b>		
Community Action of Southern Kentucky	Electric	Barren	0	0	6	0	0	0	0	0	0	2	
		Hart	0	0	21	0	0	0	0	1	0	1	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>27</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>3</b>
Daniel Boone Community Action Agency	Electric	Clay	1	0	18	0	0	0	2	3	1	2	
		Laurel	0	0	66	0	0	0	1	7	0	15	
		Rockcastle	0	0	5	0	0	0	0	1	0	2	
	<b>Total</b>	<b>1</b>	<b>0</b>	<b>89</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>11</b>	<b>1</b>	<b>19</b>		
Foothills	Electric	Clark	0	0	5	0	0	0	2	4	2	18	
		Estill	0	10	50	0	0	0	0	8	0	2	
		Madison	2	0	0	0	0	0	2	6	0	29	
		<b>Total</b>	<b>2</b>	<b>10</b>	<b>55</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>18</b>	<b>2</b>	<b>49</b>
Gateway Community Action	Electric	Bath	0	0	73	0	0	0	2	5	0	5	
		Montgomery	0	0	117	0	0	0	0	1	2	9	
		Rowan	0	0	40	0	0	0	0	1	0	7	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>230</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>7</b>	<b>2</b>	<b>21</b>
Harlan Co. CAA	Electric	Harlan	0	0	15	0	0	0	0	6	0	3	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>3</b>	
KCEOC	Electric	Knox	0	0	17	0	0	0	0	5	0	1	
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>1</b>	
Lake Cumberland	Electric	Adair	0	0	82	0	0	0	0	0	0	5	

		Casey	0	0	80	0	0	0	0	0	1	0	1
		Green	0	0	115	0	0	0	0	0	1	2	4
		McCreary	0	0	132	0	0	0	0	0	0	0	0
		Pulaski	0	0	264	0	0	0	0	0	7	0	17
		Russell	0	0	174	0	0	0	0	0	5	1	7
		Taylor	1	0	96	0	0	0	0	2	4	2	9
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>943</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>18</b>	<b>5</b>	<b>43</b>
Licking Valley	Electric	Bracken	0	0	50	0	0	0	0	0	1	0	3
		Fleming	0	0	85	0	0	0	0	0	1	0	7
		Mason	1	0	0	0	0	0	0	0	3	0	6
		Robertson	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>140</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>16</b>
Middle KY	Electric	Lee	0	0	12	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Multi-Purpose CAA	Electric	Bullitt	1	0	0	0	0	0	0	0	0	0	1
		Shelby	0	0	7	0	0	0	0	0	1	0	6
		Spencer	0	0	3	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>7</b>
NKCAC	Electric	Campbell	0	0	0	0	0	0	0	0	0	0	0
		Carroll	0	0	1	0	0	0	0	0	1	0	7
		Gallatin	0	0	46	0	0	0	0	0	0	0	2
		Grant	0	0	1	0	0	0	0	0	0	0	0
		Owen	0	0	10	0	0	0	0	0	0	1	4
		Pendleton	0	0	10	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>68</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>13</b>
Pennyrile	Electric	Caldwell	0	0	6	0	0	0	0	0	0	0	0
		Christian	0	0	3	0	0	0	0	0	1	0	1
		Crittenden	0	0	22	0	0	0	0	0	1	1	5
		Hopkins	1	0	12	0	0	0	0	0	9	1	9
		Livingston	0	0	16	0	0	0	0	0	0	0	0
		Lyon	0	0	7	0	0	0	0	0	1	0	2
		Muhlenberg	0	0	158	0	0	0	0	0	7	2	20
		<b>Total</b>	<b>1</b>	<b>0</b>	<b>224</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>4</b>	<b>37</b>
Tri County	Electric	Henry	0	0	13	0	0	0	0	0	2	1	5
		Oldham	0	0	12	0	0	0	0	0	1	0	8
		Trimble	0	0	26	0	0	0	0	0	0	0	3
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>51</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>16</b>
West Kentucky Allied Services, Inc.	Electric	Ballard	1	4	108	0	0	0	0	2	4	1	4
		Hickman	0	0	162	0	0	0	0	0	0	0	3
		McCracken	0	0	5	0	0	0	0	0	0	0	0
		<b>Total</b>	<b>1</b>	<b>4</b>	<b>275</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>4</b>	<b>1</b>	<b>7</b>

<b>Grand Total</b>			<b>29</b>	<b>14</b>	<b>3041</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35</b>	<b>214</b>	<b>51</b>	<b>629</b>
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Agency	Benefit Type	County	Enrolled (Sept.)	Enrolled	On Waitlist (Sept.)	On Waitlist	Approved (Sept.)	Approved	Withdrawn (Sept.)	Withdrawn	Rejected (Sept.)	Rejected	Removed (Sept.)	Removed
Central Kentucky Community Action Council, Inc.	Electric	Meade	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
NKCAC	Electric	Kenton	0	0	0	0	0	1	0	0	0	0	0	0
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Denial Reason	# Apps (Sept.)	# Apps
Exceeds Maximum Allowable Income	0	16
Exceeds Maximum Number of Applications	1	175
Expired Date	0	2
Incompatible benefit type	0	1
Insufficient Information	0	2
Other	0	10
Previous Assistance	0	1
System Message: The request was rejected by the vendor because of the following reason: Error: Account class in CCS not RESIDENTIAL	0	8
System Message: The request was rejected by the vendor because of the following reason: Error: Account has no ACTIVE electric contracts	1	7
System Message: The request was rejected by the vendor because of the following reason: Error: Account is a FINAL ACCOUNT	31	113
System Message: The request was rejected by the vendor because of the following reason: Error: Account is already enrolled on KHEA	0	4
System Message: The request was rejected by the vendor because of the following reason: Error: Account is not an I GE account	0	2
System Message: The request was rejected by the vendor because of the following reason: Error: Electric service is disconnected	2	47
System Message: The request was rejected by the vendor because of the following reason: Input Error: Account number is NOT VALID	1	33
Voluntarily Withdrew	0	1

5. Agendas of any meeting between the administrator and utility, including any discussed or proposed program changes.

## 2022 – 2023 KU Home Energy Assistance Program Meetings and Discussions

Date: August 17, 2022

Method: Virtual with CAK

Topic: Discussed 2022-2023 HEA programs and look for any improvements

Program Changes: None

Date: September 12, 2022

Method: Virtual with CAK

Topics: Discussed Exhibit A for HEA program funding for 2022-2023 program year

Program Changes: None

Date: December 13, 2022

Method: Virtual with CAK

Topics: Discussed program improvements

Program Changes: None

Date: December 19, 2022

Method: Email with CAK

Topics: Slot reallocation

Program Changes: CAK notified KU that slots were reallocated from one county to another within each agency during initial enrollment phase due to difficulty filling slots. Slots moved were: 1 from Daviess to Ohio County at Audubon Area Community Services; 10 from Anderson, 8 from Franklin, 8 from Jefferson and 42 from Scott County to 10 in Boyle, 9 in Garrard, 7 in Lincoln and 42 in Mercer County at Blue Grass Community Action Partnership; 13 from Grayson, 6 from Larue, 7 from Marion and 15 from Nelson County to 21 in Hardin and 20 in Washington County at Central Kentucky Community Action Agency; 1 from Edmonson to 1 in Barren County at Community Action of Southern Kentucky; 2 from Spencer County to 2 in Shelby County at Multi-Purpose Community Action Agency; 1 from Campbell County to 1 in Carroll County at Northern Kentucky Community Action Council; and 1 from Carlisle, 1 from Fulton and 3 from McCracken County to 1 in Ballard and 4 in Hickman County at Western Kentucky Allied Services.

Date: September 29, 2023

Method: Email with CAK

Topics: Slot reallocation

Program Changes: CAK notified KU that 13 slots were reallocated from Hardin County to Grayson County in an effort to apply those benefits before program end.

Kentucky Utilities Company  
HEA Annual Report  
12 Months Ending September 2023  
Case No. 2019-00366

6. The following information for all residential customers, annually and by month:

Electric Only

	a. Average Balance Amount <sup>1</sup>	b. Average Monthly Bill Amount <sup>2</sup>	c. Average Monthly Payment Amount	d. Average Monthly Usage - Electric kWh <sup>2</sup>	e. Termination Notices Issued	f. Service Terminations	g. Amount of unique customers receiving a termination notice for nonpayment (i.e., if a customer receives one or more termination notices, this customer would only be counted as one)	h. Amount of unique customers with service terminated for nonpayment (i.e., if a customer has service terminated once, this customer would only be counted as one)
Oct-22	\$ 145.97	\$ 112.03	\$ 182.61	816	68,490	4,488	68,409	4,486
Nov-22	\$ 138.10	\$ 113.44	\$ 158.71	832	55,897	3,826	55,832	3,825
Dec-22	\$ 186.29	\$ 162.69	\$ 168.73	1,267	57,047	3,491	56,913	3,486
Jan-23	\$ 210.28	\$ 189.31	\$ 208.65	1,511	64,756	5,952	64,438	5,934
Feb-23	\$ 201.22	\$ 162.15	\$ 226.74	1,254	63,966	5,446	63,767	5,442
Mar-23	\$ 187.62	\$ 127.79	\$ 205.43	991	69,181	5,322	65,294	5,270
Apr-23	\$ 144.80	\$ 119.78	\$ 175.89	907	65,171	6,098	65,019	6,082
May-23	\$ 137.29	\$ 107.05	\$ 159.62	797	61,883	5,697	61,642	5,688
Jun-23	\$ 147.22	\$ 120.57	\$ 155.05	920	55,740	4,946	55,686	4,942
Jul-23	\$ 152.92	\$ 135.13	\$ 164.19	1,085	60,214	4,699	60,135	4,699
Aug-23	\$ 180.10	\$ 141.26	\$ 180.60	1,162	72,506	5,149	67,995	5,097
Sep-23	\$ 153.30	\$ 135.64	\$ 182.34	1,095	59,927	5,590	59,827	5,588
Annually	\$ 165.43	\$ 135.57	\$ 181.17	1,053	754,778	60,704	160,528	41,330

Notes:  
1. The total monthly amount billed for a customer was used to calculate the averages. If a residential customer's account includes a GS service for a detached garage and/or an outdoor light, the charges for the GS service and/or outdoor light will be included in the total amount billed. The total amount billed is either the budget amount, if the customer participates in the Company's budget payment plan, or the sum of many items including current charges, arrearages, overpayments, late payment charges, and installment plan agreement.

2. The current monthly amount billed for a customer was used to calculate the averages. The current amount billed includes all charges for customers on:  
Electric Tariff Sheet No. 5 Residential Service  
Electric Tariff Sheet No. 6 Residential Time-of-Day Energy Service  
Electric Tariff Sheet No. 7 Residential Time-of-Day Demand Service

Kentucky Utilities Company  
HEA Annual Report  
12 Months Ending September 2023  
Case No. 2019-00366

7. The information set forth in Item 6 for HEA program participants, annually and by month:

Electric Only

	a. Average Balance Amount <sup>1</sup>	b. Average Monthly Bill Amount <sup>2</sup>	c. Average Monthly Payment Amount	d. Average Monthly Usage - Electric kWh <sup>2</sup>	e. Termination Notices Issued	f. Service Terminations	g. Amount of unique customers receiving a termination notice for nonpayment (i.e., if a customer receives one or more termination notices, this customer would only be counted as one)	h. Amount of unique customers with service terminated for nonpayment (i.e., if a customer has service terminated once, this customer would only be counted as one)
Oct-22	\$ 96.47	\$ 117.31	\$ 140.29	859	1,404	83	1,402	83
Nov-22	\$ 143.57	\$ 125.94	\$ 120.43	938	1,337	92	1,335	92
Dec-22	\$ 238.13	\$ 183.69	\$ 120.64	1,447	1,059	104	1,054	104
Jan-23	\$ 320.10	\$ 215.12	\$ 117.27	1,734	1,740	100	1,738	100
Feb-23	\$ 340.88	\$ 183.16	\$ 129.69	1,436	982	81	979	81
Mar-23	\$ 338.25	\$ 143.43	\$ 233.62	1,131	1,345	90	1,297	90
Apr-23	\$ 237.51	\$ 131.75	\$ 112.81	1,014	992	102	991	102
May-23	\$ 196.04	\$ 111.32	\$ 118.21	835	858	60	853	59
Jun-23	\$ 190.99	\$ 116.75	\$ 124.26	885	1,117	98	1,117	98
Jul-23	\$ 189.54	\$ 125.62	\$ 102.70	997	1,304	108	1,302	108
Aug-23	\$ 217.50	\$ 130.17	\$ 102.64	1,059	831	70	800	69
Sep-23	\$ 173.73	\$ 127.78	\$ 96.07	1,022	709	48	709	48
Annually	\$ 223.49	\$ 143.35	\$ 128.62	1,118	13,678	1,036	2,668	697

- Notes:
- The total monthly amount billed for a customer was used to calculate the averages. If a residential customer's account includes a GS service for a detached garage and/or an outdoor light, the charges for the GS service and/or outdoor light will be included in the total amount billed. The total amount billed is either the budget amount, if the customer participates in the Company's budget payment plan, or the sum of many items including current charges, arrearages, overpayments, late payment charges, and installment plan agreement.
  - The current monthly amount billed for a customer was used to calculate the averages. The current amount billed includes all charges for customers on:
    - Electric Tariff Sheet No. 5 Residential Service
    - Electric Tariff Sheet No. 6 Residential Time-of-Day Energy Service
    - Electric Tariff Sheet No. 7 Residential Time-of-Day Demand Service



Kentucky Utilities Company  
 HEA Annual Report  
 12 Months Ending September 2023  
 Case No. 2019-00366

		The average monthly benefit provided to participants through the program <sup>1</sup>
		Electric Only
8.	Oct-22	\$ -
	Nov-22	\$ -
	Dec-22	\$ -
	Jan-23	\$ 88.00
	Feb-23	\$ 88.00
	Mar-23	\$ 88.00
	Apr-23	\$ 88.00
	May-23	\$ -
	Jun-23	\$ -
	Jul-23	\$ 88.00
	Aug-23	\$ 88.00
	Sep-23	\$ 88.00
	Annually	\$ 616.00

Note:

1. Program is for seven months of the year.

9. Copies of any outside independent audit conducted during the program year.

***COMMUNITY ACTION  
KENTUCKY, INC.***

***FINANCIAL AND COMPLIANCE AUDIT***

***JUNE 30, 2023***

**Community Action Kentucky, Inc.**

**Independent Auditor's Report  
with  
Audited Financial Statements  
and  
Supplementary Information**

**For the Year Ended June 30, 2023**

**Community Action Kentucky, Inc.**  
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**June 30, 2023**

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## INDEPENDENT AUDITOR'S REPORT

To the Board of Directors  
Community Action Kentucky, Inc.  
101 Burch Court  
Frankfort, KY 40601

### Report on the Audit of the Financial Statements

#### *Opinion*

We have audited the accompanying financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2023, and the related statements of activities, functional expenses, and cash flows for the year then ended and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Community Action Kentucky, Inc. as of June 30, 2023, and the changes in its net assets and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

#### *Basis for Opinion*

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (*Government Auditing Standards*). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Community Action Kentucky, Inc. and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### *Responsibilities of Management for the Financial Statements*

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Action Kentucky, Inc.'s ability to continue as a going concern for one year after the date that the financial statements are issued.

To the Board of Directors  
Community Action Kentucky, Inc.  
March 29, 2024  
Page 2 of 3

### ***Auditor's Responsibility for the Audit of the Financial Statements***

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control. Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Action Kentucky, Inc.'s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### ***Emphasis of Matter***

As discussed in Note 15 to the financial statements, in fiscal year ended June 30, 2023, the Agency adopted the accounting standard FASB ASC 842, Leases. Our opinion is not modified with respect to these matters.

To the Board of Directors  
Community Action Kentucky, Inc.  
March 29, 2024  
Page 3 of 3

### ***Supplementary Information***

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying Schedule of Expenditures of Federal Awards is presented for purposes of additional analysis as required by the audit requirements of Title 2 U.S. Code of Federal Regulations (CFR) Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance) and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the Schedule of Expenditures of Federal Awards is fairly stated, in all material respects, in relation to the financial statements as a whole.

### **Other Reporting Required by *Government Auditing Standards***

In accordance with *Government Auditing Standards*, we have also issued our report dated March 29, 2024, on our consideration of Community Action Kentucky, Inc.'s internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Community Action Kentucky, Inc.'s internal control over financial reporting and compliance.

*Calhoun & Company*

Calhoun & Company, PLLC  
Hopkinsville, Kentucky  
March 29, 2024



**Community Action Kentucky, Inc.**  
**Statement of Financial Position**  
**June 30, 2023**

**Assets**

**Current Assets**

Cash & Cash Equivalents	\$	6,422,957
Accounts Receivable - General		4,915
Accounts Receivable - Funding Sources		2,394,328
Accounts Receivable - Subrecipients		2,881
Unbilled Grant Receivable		195,590
Prepaid Expenses		225,127
<b>Total Current Assets</b>		9,245,798

**Other Assets**

Investments		1,000,374
Notes Receivable (Noncurrent)		1,120
<b>Total Other Assets</b>		1,001,494

**Property and Equipment**

Property and Equipment Net of Accumulated Depreciation		1,242,810
<b>Total Property and Equipment</b>		1,242,810

**Total Assets**

\$ 11,490,102

**Liabilities and Net Assets**

**Current Liabilities**

Accounts Payable	\$	2,414,075
Accrued Liabilities		219,998
Deferred Revenue		5,888,122
<b>Total Current Liabilities</b>		8,522,195

Long Term Liabilities

-

**Total Liabilities**

8,522,195

**Net Assets**

Without Donor Restrictions		2,967,907
With Donor Restrictions		-
<b>Total Net Assets</b>		2,967,907

**Total Liabilities and Net Assets**

\$ 11,490,102

The accompanying notes are an integral part of the financial statements.

**Community Action Kentucky, Inc.**  
**Statement of Activities**  
**For the Year Ended June 30, 2023**

	Without Donor Restrictions	With Donor Restrictions	Total
<b>Revenue and Support:</b>			
Grants/Contracts	\$ -	\$ 68,953,809	\$ 68,953,809
Dues	147,856		147,856
Rental Income	22,800		22,800
Investment Income	74,248		74,248
Other	591,849		591,849
Net Assets Released From Restrictions	69,100,701	(69,100,701)	-
<b>Total Revenue and Support</b>	<b>69,937,454</b>	<b>(146,892)</b>	<b>69,790,562</b>
<b>Expenses:</b>			
Programs			
RCAP	980,747	-	980,747
LIHEAP	58,882,242	-	58,882,242
LIHWAP	1,616,574	-	1,616,574
WX	81,380	-	81,380
CSBG	342,855	-	342,855
OCS	443,644	-	443,644
Kynect	5,554,781	-	5,554,781
Other	1,040,405	-	1,040,405
Supporting Services	641,336	-	641,336
<b>Total Expenses</b>	<b>69,583,964</b>	<b>-</b>	<b>69,583,964</b>
<b>Increase (Decrease) in Net Assets</b>	<b>353,490</b>	<b>(146,892)</b>	<b>206,598</b>
<b>Net Assets at Beginning of the Year</b>	<b>2,614,417</b>	<b>146,892</b>	<b>2,761,309</b>
<b>Net Assets at End of Year</b>	<b>\$ 2,967,907</b>	<b>\$ -</b>	<b>\$ 2,967,907</b>

**Community Action Kentucky, Inc.**  
**Statement of Functional Expenses**  
**For the Year Ended June 30, 2023**

	RCAP	LIHEAP	LIHWAP	WX	CSBG	OCS	Kynect	Other	Treasury	Totals
Salaries	\$ 317,865	\$ 155,828	\$ 6,155	\$ 1,735	\$ 83,038	\$ 43,331	\$ 67,576	\$ 47,839	\$ 175,688	\$ 899,055
Fringe Benefits	226,717	107,658	2,779	1,110	52,517	23,319	48,695	31,814	63,404	558,013
Legal Fees	-	80	-	-	-	-	-	3,641	33,814	37,535
Professional Services	16,915	7,027	67	337	4,665	1,955	-	1,119	4,995	37,080
Accounting & Payroll	-	1,375	-	-	-	-	1,650	110	169,925	173,060
Technology	-	25,600	-	3,151	83,272	5,174	-	11,441	189,302	317,940
Marketing/Advertising	-	98	-	-	-	-	2,853	100	2,212	5,263
Other Professional Services	260,730	260	-	9,500	1,170	6,769	234	-	57,602	336,265
Travel	49,245	448	-	22	9,754	16,434	464	825	5,170	82,362
Meeting Expense	-	-	-	-	-	1,750	-	-	71,174	72,924
Professional Association Fee	573	-	-	-	-	-	-	-	9,379	9,952
Education / Registration	3,000	-	-	-	739	-	150	5,000	7,351	16,240
Telephone & Utilities	-	133	-	-	-	-	-	-	34,299	34,432
Postage	140	-	-	-	-	-	1,537	-	6,060	7,737
Supplies	874	-	-	-	530	180	132	-	39,934	41,650
Equipment Lease	-	-	-	-	-	-	-	-	1,023	1,023
Publications / Subscriptions	1,004	135	-	-	-	-	3	-	152,075	153,217
Dues & Fees	-	-	-	-	-	-	-	-	22,425	22,425
Insurance / Bonding	-	-	-	63,942	-	-	-	-	59,057	122,999
Printing	-	-	-	-	-	-	-	-	360	360
Repairs & Maintenance	-	-	-	-	-	-	-	-	29,816	29,816
Depreciation	-	-	-	-	-	-	-	-	156,554	156,554
Other	-	-	-	-	-	-	-	-	13,195	13,195
Shared Costs	225,973	224,472	8,457	1,919	107,170	54,732	106,756	63,372	(792,024)	827
Reclassify Unfunded Expense	(122,289)	-	-	(336)	-	-	-	(5,921)	128,546	-
Subrecipients	-	58,359,128	1,599,116	-	-	290,000	5,324,731	881,065	-	66,454,040
<b>Total Expenses</b>	<b>\$ 980,747</b>	<b>\$ 58,882,242</b>	<b>\$ 1,616,574</b>	<b>\$ 81,380</b>	<b>\$ 342,855</b>	<b>\$ 443,644</b>	<b>\$ 5,554,781</b>	<b>\$ 1,040,405</b>	<b>\$ 641,336</b>	<b>\$ 69,583,964</b>

The accompanying notes are an integral part of the financial statements.

**Community Action Kentucky, Inc.**  
**Statement of Cash Flows**  
**For the Year Ended June 30, 2023**

**Cash Flows From Operating Activities:**

Change in Net Assets	\$ 206,598
Adjustments to Reconcile Change in Net Assets to Net Cash Provided by Operating Activities:	
Depreciation	156,554
Unrealized Gain on Investments	(65,287)
Changes in Operating Assets and Liabilities:	
Decrease in Reimbursable Costs	3,052,677
Decrease in Sub-recipient Receivables	203,755
Increase in Unbilled Grant Receivable	(195,590)
Increase in Accrued Expenses Other	(220,904)
Decrease in Accounts Receivable - other	26,332
Decrease in Prepaid Expenses	4,113
Increase in Accounts Payable	(2,875,748)
Decrease in Deferred Revenue	5,536,764
Decrease in Accrued Expenses	89,683
Total Adjustments	5,712,349
Net Cash Provided by Operating Activities	5,918,947
<b>Cash Flows From Investing Activities:</b>	
Cash Proceeds from Investments	24,671
Net Increase (Decrease) in Investments	(34,201)
Net Cash Flows (Used) in Investing Activities	(9,530)
Cash flows From Financing Activities:	
Payments on Debt	-
Cash Flows (Used) In Financing Activities	-
Net Increase in Cash	5,909,417
Cash and Cash Equivalents at Beginning of Year	513,540
Cash and Cash Equivalents at End of Year	\$ 6,422,957

Supplemental Disclosure of Cash Flow Information:

There were no noncash investing or financing activities for the year ended June 30, 2023.

Cash Paid During the Year Ended June 30, 2023 for:

Interest Paid	\$ -
Income Taxes	\$ -

The accompanying notes are an integral part of the financial statements.

## **Note 1 – Organization and Nature of the Operations**

Community Action Kentucky, Inc. (“the Agency”) (a Kentucky nonprofit organization) is a multi-funded association of twenty-three (23) Community Action Agencies (CAA) in Kentucky. Each of these twenty-three CAA’s, has an Executive Director, or its equivalent, who serve as board members for Community Action Kentucky, Inc. The CAA’s are the predominate recipients of pass through funds from Community Action Kentucky, Inc. and thus related parties (See Note 11 of this report for further details). The Agency was formed in 1968 to provide a link between the CAA’s to better accomplish mutual goals and objectives. The responsibilities of the Agency include the development and administration of grants and contracts providing services in areas such as housing, water, wastewater management, crisis intervention, and low-income home improvements.

In prior years, the organization conducted its activities as Kentucky Association for Community Action, Inc. (KACA). In October 2007, the board approved, and the state granted a change of name to Community Action Kentucky, Inc.

The primary sources for flow through of funds are the Cabinet for Health and Family Services, State of Kentucky, and W.S.O.S. Community Action Commission.

The following programs are administered by the Agency:

### *Low Income Home Energy Assistance (LIHEAP)*

The LIHEAP Grant is provided by the Kentucky Cabinet for Health and Family Services, Department of Social Insurance, to provide energy services including assistance with payment of utility bills, limited repairs of heating systems and provision of fuel, heaters, blankets, and certain other commodities. The Agency serves as a pass-through agency with the program services being provided by 23 sub-recipient organizations.

### *Low Income Household Water Assistance Program (LIHWAP)*

The LIHWAP Grant is provided by the Kentucky Cabinet for Health and Family Services, to provide water and sewer cost services. The Agency serves as a pass-through agency with the program services.

### *Water and Wastewater Program (RCAP)*

The RCAP Grant is funded by an award from the U.S. Department of Health and Human Services, Office of Community Services. The WSOS Community Action, Inc., sponsor for the Great Lakes Rural Network, Inc., has contracted with the Agency to assist low-income families, small communities, and local officials to deal with water and wastewater problems affecting the poor. The water and wastewater program has activities in Illinois, Indiana, Kentucky, Michigan, Ohio, West Virginia, and Wisconsin.

### *Kynect Program*

The Kynect Program provides assistance in applying for health insurance.

### *Home Energy Assistance Programs*

The Agency, in conjunction with Community Action Agencies, operates energy assistance programs with multiple utilities that help households with utility benefits during the year.

### *Weatherization*

The Weatherization program is funded by the federal Department of Energy (DOE) and, upon approval by CHFS, by a 15% transfer from the Low-Income Home Energy Assistance Program (LIHEAP) to Weatherization. The program is administered by the Kentucky Housing Corporation.

## **Note 2 – Summary of Significant Accounting Principles**

Basis of Presentation – The financial statements are prepared using the accrual basis of accounting. Revenues and the related assets are recognized when earned rather than when received. Expense and the related liabilities are recognized when incurred rather than when the disbursements are made.

Resources are classified for accounting and financial reporting purposes into categories established according to their nature and purposes to ensure observance of limitations and restrictions placed on their use. The assets, liabilities, and net assets of the Agency are reported in two categories as follows:

*Net Assets Without Donor Restrictions* – Net assets available for use in general operations and not subject to donor restrictions. The only limits on net assets without donor restrictions are those resulting from the nature of the Agency and its purposes.

*Net Assets With Donor Restrictions* – Net assets subject to donor-imposed restrictions. Some donor-imposed restrictions are transitory in nature, such as those that will be met by the passage of time other events specified by the donor. Other donor-imposed restrictions are perpetual in nature, when the donor stipulates those resources be maintained in perpetuity. Donor-imposed restrictions are released when a restriction expires, that is, when the stipulated time period has elapsed, when the stipulated purpose for which the resource was restricted has been fulfilled, or both. The Agency had no Net Assets With Donor Restrictions at the year ended June 30, 2023.

Use of Estimates – The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements. Estimates also affect the reported amounts of revenues and expenses during the reported period. Actual events and results could differ from those assumptions and estimates.

Expenses – Expenses are reported using the accrual basis of accounting.

Revenue Recognition – Program service revenue is considered available for the Agency’s general programs unless specifically restricted by donors or grantors. Interest income related to housing notes is recorded when received. Accrued interest on such notes is considered immaterial and is not disclosed. Grant and contract revenue under cost reimbursement grants or contracts is recorded when an expense is incurred for specific grant or contract supported programs or projects in a manner defined by applicable grants or contracts. Grant or contract funding received that does not meet the criteria for revenue recognition described above are deferred using the deposit method. Under the deposit method, cash received from grants or contracts is classified as deferred revenue (a refundable deposit) in the liability section of the statements of financial position, and revenue recognition is deferred until the requirements detailed above are met.

Cash and Cash Equivalents – For the purposes of the statement of cash flows, highly liquid investments with an initial maturity of three months or less are considered to be cash equivalents.

Accounts and Notes Receivable – Accounts and notes receivable are stated at their outstanding principal. Both accounts and notes receivable are considered by management to be fully collectible and, accordingly, no allowance for doubtful accounts is considered necessary. In making that determination, management evaluated the financial condition of the borrowers, the estimated value of the underlying collateral and current economic conditions. Based on management’s assessment of the credit history and current, the Agency, believes realization of losses, if any, will be immaterial.

**Community Action Kentucky, Inc.**  
**Notes to the Financial Statements, Continued**  
**For the Year Ended June 30, 2023**

**Note 2 – Summary of Significant Accounting Principles (Continued)**

Accrued Compensation – It is the policy of the Agency that annual leave time is accrued and payable on termination of employment and sick leave is not accrued since it is not paid upon termination of employment. As of June 30, 2023, the Agency had unpaid annual leave and salary of \$94,957.

Functional Expenses – Directly identified expenses are charged to programs and support services. The Agency adheres to the AICPA Industry Audit Guide in reporting expenses by their functional classification. Accordingly, salaries, fringe benefits, professional fees, supplies and other expenses have been allocated to functional classifications based on various factors.

Investments – Investments are presented at their fair value as determined by reference to quoted market prices. Related realized and unrealized gains and losses are reflected in the statement of activities.

Property & Equipment – Property and equipment acquired with unrestricted revenues are stated at cost, if purchased or at fair value at the date of gift, if donated, less accumulated depreciation. Additions with a cost of fair value of less than \$500 are expensed.

**Note 3 – Concentrations of Credit Risk**

In the current year, a significant amount of funding was provided by a few major contributors. It is always considered reasonably possible that grantors might be lost or funding could be reallocated in the near term. Approximately 99% of the Agency's revenue was earned under various contracts (grants), approximately 95% from US Department of Health and Human Services. The Agency's market is concentrated in the geographic area of Kentucky.

The Agency maintains its cash balances in local bank deposit accounts. The daily balances for most of the year were uncollateralized, and at times were uninsured by as much as \$11,873,161. When the Agency receives funding, it is usually spent within least three days of receipt.

**Note 4 – Income Taxes**

The Agency is exempt from federal income taxes under Section 501(c)(3) of the Internal Revenue code, except from income derived from unrelated business activities. At June 30, 2023, the Agency has no estimated liability on unrelated business activities. The Agency believes that it has appropriate support for any tax position taken, and as such, does not have any uncertain tax positions that are material to the financial statements. The Agency's Federal Exempt Organization Business Income Tax Return (Form 990) for 2021, 2020, and 2019 are subject to examination by the IRS, generally for three years after they were filed.

**Community Action Kentucky, Inc.**  
**Notes to the Financial Statements, Continued**  
**For the Year Ended June 30, 2023**

**Note 5 – Investments**

Community Action Kentucky, Inc. determines fair value based on the price that would be received to sell the asset or paid to transfer the liability to a market participant. Investments consisted of the following at June 30, 2023:

	Cost	Fair Value
Stocks	\$ 390,976	\$ 408,224
Stock Funds	170,252	181,658
Bond Funds	475,989	410,492
Total	\$ 1,037,217	\$ 1,000,374

A three-tier fair value hierarchy prioritizes the inputs used in measuring fair value. These tiers include the following categories:

- Level 1: Quoted market prices in active markets for identical assets or liabilities. An active market for the asset or liability is a market in which the transaction for the asset or liability occurs with sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2: Observable market-based inputs or unobservable inputs that are corroborated by market data, such as quoted prices for similar assets or liabilities or model-derived valuations.
- Level 3: Unobservable inputs that are not corroborated by market data. These inputs reflect an Agency’s own assumptions about the assumptions a market participant would use in pricing the asset or liability.

The asset or liability’s fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The standard requires certain valuation methodologies be used for instruments measured at fair value on a recurring basis and recognized in the Agency’s statement of financial position, as well as the general classification of such instruments pursuant to the above valuation hierarchy. All investments are Level 1 investments.

At June 30, 2023, the Agency’s trading securities had a fair value of \$1,000,374, of which, all was determined based on quoted prices in active markets for identical assets (Level 1).

Realized and unrealized gains and losses included in the change in net assets for the year ended June 30, 2023 are reported in the accompanying statement of activities as follow:

Interest & Dividend Income	\$ 24,671
Realized Gains(Losses)	(15,710)
Unrealized Gains(Losses)	65,287
Total Investment Income	\$ 74,248



**Note 6 – Notes Receivable**

The unpaid notes receivable balance was comprised of one revolving loan totaling \$1,120 and management considers it to be noncurrent.

**Note 7 – Property and Equipment**

Property and equipment consisted of the following at June 30, 2023:

Land	\$	105,287
Office Equipment		1,477,111
Building		780,540
Total Depreciable Assets		2,362,938
Less: Accumulated Depreciation		(1,120,128)
Net Property, Plant & Equipment	\$	1,242,810

Depreciation is computed using the straight-line method over the estimated useful life of the respective asset. Depreciation expense totaled \$156,554 for the year ended June 30, 2023.

**Note 8 – Multi-Employer Plans**

Plan Description

In connection with the Agency’s agreements with Kentucky Retirement Systems – County Employee Retirement System (CERS) and the Insurance Trust Fund (ITF), the Agency participates with other Agencies in the State in a defined benefit pension plan and post-retirement plan. This multi-employer plan covers all of the Agency’s employees who are eligible to participate. The risks of participating in these multi-employer plans are different from single-employer plans in the following aspects:

1. Assets contributed to the multi-employer plans by one employer may be used to provide benefits to employees of other participating employers.
2. If a participating employer stops contributing to the plan, the unfunded obligations of the plan may be borne by the remaining participating employers.
3. If the Agency chooses to stop participating in its multi-employer plan, it may be required to pay those plans an amount based on the unfunded status of the plan, referred to as a withdrawal liability. At this time, the Agency has not established any liabilities because withdrawal from this plan is not probable.

The amount shown below as “actuarial accrued liability” is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases estimated to be payable in the future as a result of employee service to date. The measure is the actuarial present value of credited projected benefits and is intended to help users assess the System’s funding status on a going-concern basis, assess progress made in accumulating sufficient assets to pay benefits when due, and make comparisons among public employee retirement systems (PERS). The measure is independent of the actuarial funding method used to determine contributions to the System.

**Note 8 – Multi-Employer Plans (Continued)**

Pension Plan

Vesting in the retirement benefit begins immediately upon entry into the System. The participant has a fully vested interest after the completion of sixty months of service, twelve of which are current service. At a minimum, terminated employees are refunded their contributions with credited interest at 3% compounded annually through June 30, 1981, 6% thereafter through June 30, 1986, and 4% thereafter. All required contributions were paid at year end or within thirty (30) days thereafter. The percentage of the Agency's contributions to total employers' contribution in the CERS for the fiscal year ended June 30, 2023, is not known. For the fiscal year ended June 30, 2022, the Agency provided less than 1% of the total contributions to the plan.

The CERS Non-Hazardous total actuarial accrued liability was \$15,192,599,000 and the net assets available for the benefits were \$7,963,586,000 as of June 30, 2022, which is the latest information available.

Post-Employment Retirement Benefits

KRS contributes toward the monthly insurance premium based on years of service and type of service. For participants beginning prior to July 1, 2003, KRS will pay a percentage of the monthly contribution rate for medical insurance coverage. For participants beginning between July 1, 2003 and August 31, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 120 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. For participants beginning on or after September 1, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 180 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. The percentage of the Agency's contributions to total employers' contribution in the insurance plan for the fiscal year ended June 30, 2023 is not known. For the fiscal year ended June 30, 2022, the Agency provided less than 1% of the total contributions to the plan.

The ITF Non-Hazardous total actuarial accrued liability was \$5,053,498,000 and the net assets available for the benefits was \$3,079,984,000 as of June 30, 2022, which is the latest information available.

Other Information

The Agency's participation in the plan for the years ended June 30, 2023 and 2022 is outlined in the table below. The "EIN/Pension Plan Number" column provides the Employee Identification Number (EIN) and the three-digit plan number assigned to the plan by the Internal Revenue Service.

Form 5500 is not required for this plan.

Unless otherwise noted, the most recent "Pension Protection Act (PPA) Zone Status" available in 2022 and 2021 is for the plan's year end at June 30, 2021 and 2020, respectively. The zone status is based on information that the Agency received from the Plan. A plan in the "red" zone has been determined to be in "critical status", based on the criteria established in the Tax Code and is generally less than 65% funded. A plan in the "yellow" zone has been determined to be in "endangered status", based on criteria established in the Tax Code and is generally less than 80% funded. A plan in the "green" zone is generally at least 80% funded.

**Community Action Kentucky, Inc.**  
**Notes to the Financial Statements, Continued**  
**For the Year Ended June 30, 2023**

**Note 8 – Multi-Employer Plans (Continued)**

The “FIP/RP Status Pending / Implemented” column indicates a plan for which a financial improvement plan (FIP), as required under the Code to be adopted by a plan in the “yellow” zone, or a Rehabilitation Plan (RP), as required under the Code to be adopted by a plan in the “red” zone, is either pending or has been implemented.

The “Surcharge Imposed” column indicates whether the Agency’s contribution rate for 2022 included an amount in addition to the contribution rate specified in the applicable collective bargaining agreement, as imposed by a plan in “critical status”, in accordance with the requirements of the Code. The last column lists the expiration dates of the collective bargaining agreements to which the plan is subject. Finally, there have been no significant changes that affect the comparability of 2022 and 2021 contributions.

Pension Fund	EIN/Pension Plan Number	PPA Zone Status		FIP/RP Status	Contributions of Agency			Surcharge Imposed	Expiration Date of Collective Bargaining Agreement
		June 30, 2022	2021		June 30, 2023	2022			
KRS - CERS	32-0041688	Red	Red	N/A	\$ 258,685	\$ 188,226	N/A	N/A	
KRSITF	01-0913714	Red	Red	N/A	\$ 37,476	\$ 46,422	N/A	N/A	

**Note 9 – Non-Compliance with Grantor or Donor Restrictions**

Financial awards from federal, state, and local governmental entities in the form of grants are subject to specific audit. Such audits could result in claims against the Agency for disallowed costs or noncompliance with grantor restrictions. No provision has been made for any liabilities that may arise from such audits since the amounts, if any, cannot be determined. However, management believes that if such audits arise, all steps have been followed to ensure compliance with each grantor or donor restrictions as defined by contractual agreements as of June 30, 2023.

**Note 10 – Related Entities**

There are 23 Community Action Agencies that make up 6 congressional districts. Community Action Kentucky, Inc.’s Board of Directors is also the executive director or an authorized agent of one of these 23 community action agencies. The Agency provides technical support, lobbying and administrative support and in return receives membership dues totaling \$146,256 for the year ended June 30, 2023. The Agency has no ownership or voting interests in these local chapters with limited control over how the local chapters carry out certain activities by means of subcontract agreements. Subcontract expense passed-through to related community action agencies totaled \$66,454,041, of which \$60,418,878 was federal funds for the year ended June 30, 2023.

**Community Action Kentucky, Inc.**  
**Notes to the Financial Statements, Continued**  
**For the Year Ended June 30, 2023**

**Note 11 – Liquidity**

Financial assets available for general expenditure that is, without donor or other restrictions limiting their use, within one year of June 30, 2023 are:

Financial Assets	
Cash & Cash Equivalents	\$ 534,835
Reimbursable Costs	4,915
Due from Sub-recipients	2,881
Due from Funding Sources	2,399,243
Prepaid Expenses	<u>225,127</u>
Total Financial Assets	<u>\$ 3,167,001</u>
Less financial assets held to meet donor imposed restrictions	-
Less financial assets not available within one year	-
Less board designated funds	<u>-</u>
Amounts available for general expenses within one year	<u><u>\$ 3,167,001</u></u>

**Note 12 – Subsequent Events**

Management did not indicate financially impacting information regarding subsequent events. Subsequent events were evaluated through March 29, 2024, which is the date the financial statements were available to be issued. Material subsequent events, if any, are disclosed in a separate footnote to these financial statements.

**Note 13 – Net Assets**

Net assets consist of the following at June 30, 2023:

Net Assets Without Donor Restrictions	
Undesignated	\$ 1,725,098
Net Investment in Property and Equipment	<u>1,242,810</u>
Total Net Assets Without Donor Restrictions	<u>2,967,908</u>
Net Assets With Donor Restrictions	
Grant Funds with Purpose Restrictions	<u>-</u>
Total Net Assets With Donor Restrictions	<u>-</u>
Total Net Assets	<u><u>\$ 2,967,908</u></u>

**Note 14 – Net Assets, (Continued)**

Net Assets Without Donor Restrictions consist of the following:

*Undesignated:* Undesignated net assets are not restricted by the grantor or donor and are not designated by the Board of Directors. These funds are available to be used at the Board of Director's or Management's discretion for the general operation of the Agency.

*Net Investment in Property and Equipment:* Fixed assets that are not restricted by the grantor or donor and are not designated by the Board of Directors are considered a net investment in property and equipment.

Net Assets With Donor Restrictions consist funds that had not been spent as of June 30, 2023 for programs that have a different period than the agency.

**Note 15 – Change in Accounting Principles**

For fiscal year ended June 30, 2023, the following accounting standards were implemented by the Agency. The Agency has assessed the new standards and has determined that there was no financial statement impact.

ASU 2016-02 Leases Topic 842

ASU 2018-01 Land Easement Practical Expedient for transition to Topic 842

ASU 2018-10 Codification Improvements to Topic 842, Leases

ASU 2018-11 Targeted Improvements

ASU 2018-20 Narrow-Scope Improvements for Lessors

ASU 2019-10 Effective Dates

ASU 2021-09 Discount Rate for Lessees that are not public business entities

**Independent Auditor's Report on Internal Control over Financial Reporting and on  
Compliance and Other Matters Based on an Audit of Financial Statements  
Performed in Accordance with *Government Auditing Standards***

To the Board of Directors  
Community Action Kentucky, Inc.  
101 Burch Court  
Frankfort, KY 40601

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2023, and the related statements of activities, functional expenses and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated March 29, 2024.

**Internal Control over Financial Reporting**

In planning and performing our audit of the financial statements, we considered Community Action Kentucky, Inc.'s internal control over financial reporting (internal control) as a basis for designing procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control. Accordingly, we do not express an opinion on the effectiveness of the Organization's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

**Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Community Action Kentucky, Inc.'s financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do

To the Board of Directors  
Community Action Kentucky, Inc.  
March 29, 2024  
Page 2 of 2

not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

**Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the organization's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the organization's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

*Calhoun & Company*

Hopkinsville, Kentucky  
March 29, 2024

**Independent Auditor's Report on Compliance for Each  
Major Program and Report on Internal Control Over Compliance  
In Accordance with the Uniform Guidance**

To the Board of Directors  
Community Action Kentucky, Inc.  
101 Burch Court  
Frankfort, KY 40601

**Report on Compliance for Each Major Federal Program**

We have audited Community Action Kentucky, Inc.'s compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct and material effect on each of Community Action Kentucky, Inc.'s major federal programs for the year ended June 30, 2023. Community Action Kentucky, Inc.'s major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

***Management's Responsibility***

Management is responsible for compliance with federal statutes, regulations, and the terms of and conditions applicable to its federal award programs.

***Auditor's Responsibility***

Our responsibility is to express an opinion on compliance for each of Community Action Kentucky, Inc.'s major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about Community Action Kentucky, Inc.'s compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of Community Action Kentucky, Inc.'s compliance.

***Opinion on Each Major Federal Program***

In our opinion, Community Action Kentucky, Inc. complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2023.

**Report on Internal Control over Compliance**

Management of Community Action Kentucky, Inc. is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In



To the Board of Directors  
Community Action Kentucky, Inc.  
March 29, 2024  
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planning and performing our audit of compliance, we considered Community Action Kentucky, Inc.'s internal control over compliance with the types of requirements that could have a direct and material effect on each major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control over compliance.

*A deficiency in internal control over compliance* exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A *material weakness in internal control over compliance* is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

*Calhoun & Company*

Hopkinsville, Kentucky  
March 29, 2024

## **SUPPLEMENTAL INFORMATION**

**Community Action Kentucky, Inc.**  
**Schedule of Expenditures of Federal Awards**  
**For the Year Ended June 30, 2023**

Grant	Pass-Through Grantor	Federal Assistance Listing Number	Pass Through Grant Number	Grant Period Ending	Sub-reipients	Federal Award Expenditures
<b>U.S. Department of Health and Human Services:</b>						
KWCS	KY Cabinet for Health & Family Services	93.283	728 2000003319	6/30/2024	\$ -	\$ 1,435
Weatherization - LIHEAP	Kentucky Housing Corporation	93.568	LH22-0373-02	6/30/2023	-	38,365
LIHWAP ARPA	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	395,506	399,298
LIHWAP CRRSA	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	1,203,610	1,220,276
LIHEAP (Regular)	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	48,765,990	49,246,665
LIHEAP (ARPA)	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	775,177	783,933
LIHEAP (IIJA)	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	2,244,251	2,249,189
LIHEAP (CAA)	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	6,573,710	6,602,456
Community Services Block Grant	KY Cabinet for Health & Family Services	93.569	736 2200003098	6/30/2023	-	244,311
CSBG - CARES	KY Cabinet for Health & Family Services	93.569	736 2200003098	6/30/2023	-	98,544
RPIC	Office of Community Services	93.569	90ET0476-03-02	9/29/2023	-	253,121
RPIC	Office of Community Services	93.569	90ET0476-03-00	9/29/2022	-	190,523
HHS - RCAP	Great Lakes Community Action Partnership	93.570	PY 21/22	9/29/2022	-	17,489
HHS - RCAP	Great Lakes Community Action Partnership	93.570	PY 22/23	9/30/2023	-	161,200
<b>Total U.S. Department of Health and Human Services</b>					<u>59,958,244</u>	<u>61,506,805</u>
<b>U.S. Department of Energy:</b>						
Weatherization - DOE	Kentucky Housing Corporation	81.042	WX22-0373-02	6/30/23	-	43,015
<b>Total U.S. Department of Energy</b>					<u>-</u>	<u>43,015</u>
<b>U.S. Department of Agriculture:</b>						
RCDI - RCAP	N/A	10.446	PY 19/23	9/4/23	-	20,229
Technitrain - RCAP	Great Lakes Community Action Partnership	10.761	PY 21/22	8/31/22	-	24,173
Technitrain - RCAP	Great Lakes Community Action Partnership	10.761	PY 22/23	8/31/23	-	138,061
Technitrain GIS - RCAP	Great Lakes Community Action Partnership	10.761	PY 21/22	8/31/22	-	1,201
Technitrain Solid Waste 2 - RCAP	Great Lakes Community Action Partnership	10.762	PY 21/22	9/30/22	-	12,121
Technitrain Solid Waste 2 - RCAP	Great Lakes Community Action Partnership	10.762	PY 22/23	9/30/23	-	35,343
Community Facilities - RCAP	N/A	10.766	PY 20/23	8/21/23	-	4,151
Community Facilities Disaster - RCAP	N/A	10.766	PY 20/23	8/21/23	-	8,842
<b>Total U.S. Department of Agriculture</b>					<u>-</u>	<u>244,121</u>
<b>Environmental Protection Agency:</b>						
EPA-DW - RCAP	Great Lakes Community Action Partnership	66.424	PY 21/23	3/31/23	-	64,643
EPA-DW - RCAP	Great Lakes Community Action Partnership	66.424	PY 22/24	3/31/24	-	140,972
EPA-WW - RCAP	Great Lakes Community Action Partnership	66.446	PY 22/23	3/31/23	-	82,000
EPA-WW - RCAP	Great Lakes Community Action Partnership	66.446	PY 22/24	3/31/24	-	2,350
Division of Water - Lincoln Co	KY Energy and Environment Cabinet	66.605	PPG-BG-00D21419	9/30/23	-	211,807
Division of Water - Bacon Creek	KY Energy and Environment Cabinet	66.605	PPG-BG-00D21422	9/30/24	-	49,140
<b>Total Environmental Protection Agency:</b>					<u>-</u>	<u>550,912</u>
<b>U.S. Department of Homeland Security</b>						
FEMA Tornado	KY Cabinet for Health & Family Services	97.088	FEMA DR-4630-KY	12/12/23	47,947	96,493
Fema Flood	KY Cabinet for Health & Family Services	97.088	FEMA DR-4630-KY	6/30/24	412,687	468,824
<b>Total U.S. Department of Agriculture</b>					<u>460,634</u>	<u>565,317</u>
<b>Total Expenditures of Federal Awards</b>					<u>\$ 60,418,878</u>	<u>\$ 62,910,170</u>

**Community Action Kentucky, Inc.**  
**Schedule of Subrecipient Expenditures**  
**For the Year Ended June 30, 2023**

	LIHEAP	LIHWAP	FEMA	Total Federal	Non-Federal			Total
	93.568	93.568	97.088		Kynect	HEA	Treasury	
Audubon Area	\$ 2,455,660	\$ 57,605	\$ -	\$ 2,513,265	\$ 423,256	\$ 2,525	\$ -	\$ 2,939,046
Bell-Whitley CAA	1,605,333	61,075	-	1,666,408	-	4,900	355	1,671,663
Big Sandy CAP	3,461,317	226,946	50,144	3,738,407	-	21,486	625	3,760,518
Blue Grass CAA	2,559,080	-	-	2,559,080	361,633	25,435	934	2,947,082
Central Ky CAA	2,534,306	59,519	-	2,593,825	-	15,049	519	2,609,393
Daniel Boone CAA	3,553,346	61,230	-	3,614,576	-	5,798	469	3,620,843
Gateway CAA	1,549,287	(1,070)	-	1,548,217	281,690	7,418	281	1,837,606
Harlan Co CAA	844,476	-	-	844,476	-	1,825	269	846,570
KCEOC CAP	1,341,571	-	-	1,341,571	-	2,062	257	1,343,890
Foothills CAP	1,835,849	-	-	1,835,849	386,213	20,193	387	2,242,642
LKLP CAA	2,950,036	245,567	250,000	3,445,603	-	16,513	403	3,462,519
Lake Cumberland CAA	5,066,546	-	-	5,066,546	523,698	3,450	708	5,594,402
CAC - Lexington	1,710,355	-	-	1,710,355	414,469	40,150	635	2,165,609
Licking Valley CAP	1,079,489	(121)	-	1,079,368	205,292	2,325	90	1,287,075
Louisville Metro	7,553,449	-	-	7,553,449	-	84,525	1,210	7,639,184
Middle Ky CAP	2,564,734	122,820	112,543	2,800,097	-	1,892	258	2,802,247
Multi-Purpose CAA	545,937	-	-	545,937	-	8,800	338	555,075
Northeast Ky CAA	4,222,100	-	-	4,222,100	531,660	28,642	186	4,782,588
Northern Ky CAC	2,296,837	-	-	2,296,837	892,840	72,125	128	3,261,930
Pennyrile Allied	3,171,383	291,997	10,714	3,474,094	381,202	9,201	7,535	3,872,032
CAA of Southern Ky	3,112,348	245,225	2,791	3,360,364	322,870	1,342	8,113	3,692,689
Tri-County CAA	363,856	-	-	363,856	-	9,264	163	373,283
West Ky Allied	1,981,833	228,323	34,442	2,244,598	599,908	1,150	10,498	2,856,154
Other	-	-	-	-	-	-	290,000	290,000
	<u>\$ 58,359,128</u>	<u>\$ 1,599,116</u>	<u>\$ 460,634</u>	<u>\$ 60,418,878</u>	<u>\$ 5,324,731</u>	<u>\$ 386,070</u>	<u>\$ 324,361</u>	<u>\$ 66,454,040</u>

The accompanying notes are an integral part of the financial statements.

**Community Action Kentucky, Inc.**  
**Notes to the Schedule of Expenditures of Federal Awards**  
**For the Year Ended June 30, 2023**

**Note 1 – Basis of Presentation** – The accompanying schedule of expenditures of federal awards includes the federal grant activity of Community Action Kentucky, Inc. (“the Agency”) under programs of the federal government for the year ended June 30, 2023. The information in this schedule and is presented in accordance with the requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). The Schedule presents only a selected portion of the operations of the Agency; it is not intended to and does not present the financial position, changes in net assets and cash flows of the Agency. Therefore, some amounts presented in this schedule may differ from amounts presented in or used in the preparation of the basic financial statements.

**Note 2 – Sub-recipient Expenditures** – Expenditures reported in the schedule are reported on the accrual basis of accounting. Such expenditures are recognized following the cost principles contained in OMB Circular A-122, *Cost Principles for Non-Profit Organizations*, wherein certain types of expenditures are not allowable or are limited as to reimbursement.

**Note 3 – Oversight Agency** – In accordance with the Single Audit Act Amendment of 1996 and Uniform Guidance, the U.S. Department of Health and Human Services is the Oversight Agency for the Agency. The Single Audit Act provides that the Oversight Agency shall have the following responsibilities

- a. Shall provide technical advice to auditees and auditors as requested
- b. May assume all or some of the responsibilities performed by a cognizant agency for audit which include:
  - i. Provide technical audit advice and liaison to auditees and auditors.
  - ii. Consider auditee requests for extension to the report submission due date.
  - iii. Obtain or conduct quality control reviews of selected auditees made by non-federal auditors, and provide the results, when appropriate, to other interested organizations
  - iv. Promptly inform other affected federal agencies and appropriate federal law enforcement officials of any direct reporting be the auditee or its auditor of irregularities or illegal acts, as required by generally accepted government auditing standards or laws and regulations.
  - v. Advise the auditor and, where appropriate, the auditee of and deficiencies found in the audits when the deficiencies require corrective action be the auditor; when advices of deficiencies, the auditee shall work with the auditor to take corrective action; if not, the cognizant agency for audit shall notify the auditor, the auditee and applicable federal awarding agencies and pass-through entities of the facts and make recommendations for follow up action, major inadequacies or repetitive standard performance by auditors shall be referred to appropriate state licensing agencies and professional bodies for disciplinary action
  - vi. Coordinate, to the extent practical, audits, or reviews made by or for federal agencies that are in addition to the audits made pursuant to this part, so that the additional audits or reviews build upon audits performed in accordance with this part
  - vii. Coordinate a management decision for audit findings that affect the federal programs of more than one agency
  - viii. Coordinate the audit work and reporting responsibilities among auditors to achieve the most cost-effective audit

**Community Action Kentucky, Inc.**  
**Notes to the Schedule of Expenditures of Federal Awards**  
**For the Year Ended June 30, 2023**

**Note 4 – Indirect Cost Rate** – The Agency does not maintain an indirect cost pool and therefore has not adopted a federally-negotiated indirect cost rate nor has it elected to use the 10% de minimis indirect cost rate. The Agency has elected a cost allocation plan which allocated shared costs based on direct charged payroll. Any costs that are unable to be shared based on direct charged labor and are considered to be indirect in nature are direct charged to the Agency treasury.

**Note 5 – Loan and Loan Guarantee Programs** – For the fiscal year ended June 30, 2023, there were no loan or loan guarantee funds received from federal funding, nor were there any loan or loan guarantee federal fund expenditures.

**Community Action Kentucky, Inc.  
Schedule of Findings and Questioned Costs  
For the Year Ended June 30, 2023**

**Section I – Summary of Auditor’s Results**

**Summary of Auditor’s Results**

*Financial Statements*

Type of auditor’s report issued: Unmodified

Internal control over financial reporting:

- Material weaknesses identified? No
- Significant deficiency identified that are not considered to be material weaknesses None Reported

Noncompliance material to financial statements noted? No

*Federal Awards*

Internal control over major programs:

- Material weaknesses identified? No
- Significant deficiency identified that are not considered to be material weaknesses None Reported

Type of auditor’s report issued on compliance for major programs: Unmodified

Any audit findings disclosed that are required to be reported in accordance with 2 CFR 200.516(a)? No

Identification of major programs:

<u>Assistance Listing Number</u>	<u>Name of Federal Program or Cluster</u>
93.568	Low Income Home Energy Assistance Program
93.568	Low Income Household Water Assistance Program

Dollar threshold used to distinguish between type A and type B programs \$ 3,000,000

Auditee qualified as low-risk auditee? Yes

**Section II – Financial Statement Findings**

None.

**Section III – Federal Award Findings and Questioned Costs**

None.

**Community Action Kentucky, Inc.**  
**Statement of Activity by Program**  
**For the Year Ended June 30, 2023**

Revenues	RCAP	LIHEAP	LIHWAP	WX	CSBG	OCS	Kyneect	Other	Treasury	Total
Grant Revenue	\$ 1,014,993	\$ 58,882,242	\$ 1,616,574	\$ 81,380	\$ 342,855	\$ 443,644	\$ 5,554,781	\$ 1,016,339	\$ 1,001	\$ 68,953,809
Rental Income	-	-	-	-	-	-	-	-	22,800	22,800
Interest Income	-	-	-	-	-	-	-	-	24,671	24,671
Dues	-	-	-	-	-	-	-	-	147,856	147,856
Realized Gain On Inv	-	-	-	-	-	-	-	-	(15,710)	(15,710)
Unrealized Loss On Inv	-	-	-	-	-	-	-	-	65,287	65,287
Other Income	-	-	-	-	-	-	-	-	591,849	591,849
<b>Total Revenues</b>	<b>1,014,993</b>	<b>58,882,242</b>	<b>1,616,574</b>	<b>81,380</b>	<b>342,855</b>	<b>443,644</b>	<b>5,554,781</b>	<b>1,016,339</b>	<b>837,754</b>	<b>69,790,562</b>
<b>Expenses</b>										
Salaries	317,865	155,828	6,155	1,735	83,038	43,331	67,576	47,839	175,688	899,055
Fringe Benefits	226,717	107,658	2,779	1,110	52,517	23,319	48,695	31,814	63,404	558,013
Legal Fees	-	80	-	-	-	-	-	3,641	33,814	37,535
Professional Services	16,915	7,027	67	337	4,665	1,955	-	1,119	4,995	37,080
Accounting & Payroll	-	1,375	-	-	-	-	1,650	110	169,925	173,060
Technology	-	25,600	-	3,151	83,272	5,174	-	11,441	189,302	317,940
Marketing/Advertising	-	98	-	-	-	-	2,853	100	2,212	5,263
Other Professional Services	260,730	260	-	9,500	1,170	6,769	234	-	57,602	336,265
Travel	49,245	448	-	22	9,754	16,434	464	825	5,170	82,362
Meeting Expense	-	-	-	-	-	1,750	-	-	71,174	72,924
Professional Association Fee	573	-	-	-	-	-	-	-	9,379	9,952
Education / Registration	3,000	-	-	-	739	-	150	5,000	7,351	16,240
Telephone & Utilities	-	133	-	-	-	-	-	-	34,299	34,432
Postage	140	-	-	-	-	-	1,537	-	6,060	7,737
Supplies	874	-	-	-	530	180	132	-	39,934	41,650
Equipment Lease	-	-	-	-	-	-	-	-	1,023	1,023
Publications / Subscriptions	1,004	135	-	-	-	-	3	-	152,075	153,217
Dues & Fees	-	-	-	-	-	-	-	-	22,425	22,425
Insurance / Bonding	-	-	-	63,942	-	-	-	-	59,057	122,999
Printing	-	-	-	-	-	-	-	-	360	360
Repairs & Maintenance	-	-	-	-	-	-	-	-	29,816	29,816
Depreciation	-	-	-	-	-	-	-	-	156,554	156,554
Other	-	-	-	-	-	-	-	-	13,195	13,195
Shared Costs	225,973	224,472	8,457	1,919	107,170	54,732	106,756	63,372	(792,024)	827
Reclassify Unfunded Expense	(122,289)	-	-	(336)	-	-	-	(5,921)	128,546	-
Subrecipients	-	58,359,128	1,599,116	-	-	290,000	5,324,731	881,065	-	66,454,040
<b>Total Expenses</b>	<b>980,747</b>	<b>58,882,242</b>	<b>1,616,574</b>	<b>81,380</b>	<b>342,855</b>	<b>443,644</b>	<b>5,554,781</b>	<b>1,040,405</b>	<b>641,336</b>	<b>69,583,964</b>
<b>Change in Net Assets</b>	<b>\$ 34,246</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (24,066)</b>	<b>\$ 196,418</b>	<b>\$ 206,598</b>



**Community Action Kentucky, Inc.**  
**LIHEAP Grant - AL # 93.568**  
**CONTRACT #736-220003098**  
**Statement of Program Expenses**  
**For the Period July 1, 2022 Through June 30, 2023**

**Payments to Subrecipients**

Summer Subsidy	IIJA	\$	1,226,561	
Summer Crisis	ARPA		775,295	
Summer Subsidy	Reg		9,721,718	
Summer Crisis	Reg		2,664,726	
Fall Subsidy	Reg		6,697,611	
Winter Crisis	Reg		25,653,292	
Spring Subsidy	Reg		6,573,521	
Agency Prior Year Adjustments			(8,602)	
Agency Administration	Reg		5,055,006	
<b>Total Payments To Subrecipients</b>			58,359,128	

**CAK Administration**

Salaries			155,828	
Fringe Benefits			107,658	
Professional Services			7,027	
Accounting & Payroll			1,375	
Telephone			133	
Technology			25,600	
Other Professional Services			260	
Legal Fees			80	
Travel			448	
Publications / Subscriptions			135	
Marketing			98	
Shared Costs			224,472	
<b>Total CAK Administration</b>			523,114	

**Total Expenditures**

			58,882,242	
Questioned Costs			-	
Allowable Cost			58,882,242	
Less: Amount Received From CHFS – LIHEAP			58,356,104	
Less: Accounts Receivable From Funding Sources			534,740	
Less: Accounts Payable To Funding Sources			(8,602)	
Excess (Shortage) Receipts over Expenditures			\$ (8,602)	

**Community Action Kentucky, Inc.**  
**LIHEAP Grant - AL # 93.568**  
**CONTRACT #736-2200003098**  
**Statement of Program Expenses**  
**For the Period July 1, 2022 Through June 30, 2023**

<b>Cost Category</b>	<b>Budget</b>	<b>Actual</b>	<b>(Over)/Under Budget</b>
Administrative Cost			
Subrecipient	\$ 7,544,506	\$ 5,055,006	\$ 2,489,500
Community Action Kentucky	838,278	523,114	315,164
<b>Total Administrative</b>	<b>8,382,784</b>	<b>5,578,120</b>	<b>2,804,664</b>
Benefits - Direct Assistance			
Direct Assistance	75,449,536	53,312,724	22,136,812
<b>Total Benefits</b>	<b>75,449,536</b>	<b>53,312,724</b>	<b>22,136,812</b>
Other Expenditures			
Prior Year Adjustments	-	(8,602)	8,602
<b>Total Other</b>	<b>-</b>	<b>(8,602)</b>	<b>8,602</b>
<b>Total Contract</b>	<b>\$ 83,832,320</b>	<b>\$ 58,882,242</b>	<b>\$ 24,950,078</b>

**Community Action Kentucky, Inc.**  
**LIHWAP Program - AL # 93.568**  
**CONTRACT #736-220003098**  
**Statement of Program Expenses**  
**For the Period July 1, 2022 Through June 30, 2023**

**Payments to Subrecipients**

Water Subsidy	CRRSA	\$	1,206,681	
Water Subsidy	ARPA		392,434	
<b>Total Payments To Subrecipients</b>				1,599,115

**CAK Administration**

			ARPA	CRRSA
Salaries			6,155	-
Fringe Benefits			2,779	-
Professional Services			68	-
Shared Costs			8,457	-
<b>Total CAK Administration</b>				17,459

**Total Expenditures**

				1,616,574
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Questioned Costs

				-
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Allowable Cost

				1,616,574
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Less: Amount Received From CHFS - LIHWAP

				976,032
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Less: Accounts Receivable From Funding Sources

				640,542
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Accounts Payable To Funding Sources

				-
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Excess (Shortage) Receipts over Expenditures

				\$ -
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**Community Action, Kentucky, Inc.**  
**CSBG Grant - CFDA # 93.569**  
**CONTRACT #736-220003098**  
**Statement of Program Expenses**  
**For the Period July 1, 2022 Through June 30, 2023**

Expenditures	Regular	CARES
Salaries	\$ 67,696	\$ 15,342
Fringe Benefits	45,836	6,681
Professional Services	4,665	-
Technology Services	17,952	65,321
Other Professional Services	1,170	-
Travel	7,211	405
	2,138	-
Education / registration	739	-
Supplies	529	-
Shared Costs	96,376	10,795
	<hr/>	<hr/>
<b>Total Expenditures</b>	244,312	98,544
Questioned Cost	<hr/> -	<hr/> -
Allowable Cost	244,312	98,544
Less: Contract Payment Received From CHFS - CSBG	167,916	98,544
Less: Accounts Receivable from Funding Sources	76,396	-
Plus: Accounts Payable to Funding Sources	<hr/> -	<hr/> -
Excess (Shortage) Receipts over Expenditures	<hr/> <hr/> \$ -	<hr/> <hr/> \$ -

Kentucky Utilities Company  
HEA Annual Report  
12 Months Ending September 2023  
Case No. 2019-00366

10. A brief description of the current shareholder funding levels and any future plans to increase the shareholder contribution amount.

The Companies' shareholders have contributed over \$8.28 million (LG&E - \$2.94 million, KU - \$5.34 million) to the Home Energy Assistance ("HEA") programs of LG&E and KU during the period of 2009 - 2023. There are currently no future plans to increase shareholder contributions.