Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2024 Annual Report on Home Energy Assistance Programs Dated August 15, 2024

DATA REQUEST

KSPC A 1 Provided annually and separated by month:

- a. Total funds collected from ratepayers via a meter-charge.
- b. Donations collected from ratepayers for the HEA program.
- c. The total amount of residential customers.
- d. The amount of shareholder funds allocated for the program.
- e. The amount of HEA funds distributed to participants.
- f. The current balance of the HEA account.
- g. The amount, if any, of "rolled-over" and unspent HEA funds.

RESPONSE

Please see KPCO R KPSC A 1 Attachment1 for the requested information.

Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2024 Annual Report on Home Energy Assistance Programs Dated August 15, 2024

DATA REQUEST

KPSC A 2 The total number of slots, total and by county.

RESPONSE

Please see KPCO_R_KPSC_A_2_Attachment1 for the requested information for the 2024 program year.

The THAW program helps customers who do not require the broader and more sustained help provided by HEART, but who nonetheless are at risk of losing their electric service because of a temporary situation. THAW offers assistance credit of up to a total of \$175.00 per winter heating season (bills rendered January through April) or until allocated benefits are expended to eligible residential customers on a first come, first served basis.

The THAW program does not allocate program slots. Instead, THAW program funds are allocated by county.

In addition, the funds received from Donation HEART enabled the company to allocate 55 additional slots.

Kentucky Power Company 2023 Home Energy Assistance in Reduced Temperatures (HEART) Available Slots for Counties in KPCO Service Territory*

County	Agency Serving County	No. of Heating Slots	No. of Non- Heating Slots	Total No. of HEART Slots
BOYD	Northeast Kentucky	128	84	212
CARTER	Northeast Kentucky	70	18	88
ELLIOTT	Northeast Kentucky	0	0	0
GREENUP	Northeast Kentucky	84	52	136
LAWRENCE	Northeast Kentucky	55	18	73
	Northeast Kentucky Totals	337	172	509
ROWAN	Gateway CSO	8	3	11
MORGAN	Gateway CSO	9	2	11
	Gateway CSO Totals	17	5	22
FLOYD	Big Sandy CAP	94	43	137
JOHNSON	Big Sandy CAP	48	18	66
MAGOFFIN	Big Sandy CAP	23	5	28
MARTIN	Big Sandy CAP	32	12	44
PIKE	Big Sandy CAP	264	67	331
	Big Sandy CAP Totals	461	145	606
BREATHITT	Middle KY River	38	11	49
OWSLEY	Middle KY River	0	0	0
	Middle KY River Totals	38	11	49
			_	
LESLIE	LKLP	50	9	59
KNOTT	LKLP	54	22	76
LETCHER	LKLP	99	18	117
PERRY	LKLP	117	29	146
	LKLP Totals	320	78	398
Totals		1,173	411	1,584

No. of slots available this year

1,175 411

^{*} excluding Bell, Clay & Lewis counties

Kentucky Power Company Temporary Heating Assistance in Winter (THAW) Available Funds for Counties in KPCO Service Territory*

County	Agency Serving County	Avai	lable Funds
BOYD CARTER ELLIOTT GREENUP LAWRENCE	Northeast Kentucky Northeast Kentucky Northeast Kentucky Northeast Kentucky Northeast Kentucky Northeast Kentucky	\$ \$ \$ \$ \$	29,337 10,729 38 18,730 9,239 68,073
ROWAN MORGAN	Gateway CSO Gateway CSO Gateway CSO Totals	\$ \$ \$	1,370 1,330 2,700
FLOYD JOHNSON MAGOFFIN MARTIN PIKE	Big Sandy CAP	\$ \$ \$ \$	18,123 8,431 3,346 5,781 40,660 76,341
BREATHITT OWSLEY	Middle KY River Middle KY River Middle KY River Totals	\$ \$ \$	6,026 22 6,048
LESLIE KNOTT LETCHER PERRY	LKLP LKLP LKLP LKLP LKLP Totals	\$ \$ \$	7,037 9,961 13,892 17,930 48,820
Totals		\$	201,981

THAW Funding Available For This Year:

\$ 201,981

^{*} excluding Bell, Clay & Lewis counties

Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2024 Annual Report on Home Energy Assistance Programs Dated August 15, 2024

DATA REQUEST

KPSC A 3 The total number of:

- a. Program participants.
- b. Program applicants.
- c. Denied applicants.

RESPONSE

The stated participant numbers below are as of June 30, 2024.

- a. Total number of program participants for HEART was 1,694. Total number of program participants for THAW was 1,301.
- b. Total number of program applicants for HEART was 7,149.¹ Total number of program applicants for THAW was 1,388.
- c. Total number of denied applicants for HEART was 368. Total number of denied applicants for THAW was 55.

¹ Includes approved, waitlisted, and denied applications.

Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2024 Annual Report on Home Energy Assistance Programs Dated August 15, 2024

DATA REQUEST

KPSC A_4 Copies of each Monthly HEA Report.

RESPONSE

Please see KPCO_R_KPSC_A_4_Attachment1 for the requested information.



KY Power

Attn: Stevi Cobern

Amount Due	\$237.10
Invoice #	072023-01
Invoice Date	8/15/23
Invoice Period	July 2023

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,195.49	\$176.78	\$3,421.87	\$4,773.62
Legal	\$2,048.87	\$0.00	\$0.00	\$2,048.87
IT R&M	\$8,195.49	\$0.00	\$103.33	\$8,092.16
Other Expenses	\$2,048.87	\$60.32	\$2,386.62	-\$337.75
Total	\$20,488.72	\$237.10	\$5,911.82	\$14,576.90
CAA Admin - HEART	\$9,582.03	\$0.00	\$5,381.74	\$4,200.29
CAK Admin - THAW	\$4,553.15	\$0.00	\$115.27	\$4,437.88
CAK Admin - Donation	\$450.32	\$0.00	\$0.00	\$450.32
CAA Admin - THAW	\$18,212.20	\$0.00	\$16,160.35	\$2,051.85
CAA Admin - Donation	\$100.76	\$0.00	\$25.00	\$75.76
Slot Maintenance Fees @ \$25/slot	\$38,225.00	\$0.00	\$38,225.00	\$0.00
Slots Filled	1,529	0	1529	-
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$875.00	\$75.00
Slots Filled	38	0	35	3
Total	\$92,562.18	\$237.10	\$66,694.18	\$25,868.00

2024 Annual HEA Report Item No. 4 U C K Y Attachment 1

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Utility Assistance Report - Slots

KY Power Heart FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (July)	# Apps
0	1,613
6	6,806
4	322



			Base-	Load		D	onation A	II-Electri	c	D	onation l	Base-Loa	d		Elec	tric	
Agency	County	Allocated	Used (July)	Used	Unused	Allocated	Used (July)	Used	Unused	Allocated	Used (July)	Used	Unused	Allocated	Used (July)	Used	Unused
Big Sandy	Floyd	42	0	42	0									90	0	89	1
	Johnson	17	0	17	0									46	0	45	1
	Magoffin	5	0	4	1									22	0	20	2
	Martin	12	0	12	0									31	0	30	1
	Pike	64	0	64	0									254	0	251	3
	Total	140	0	139	1									443	0	435	8
Gateway	Morgan	2	0	2	0									9	0	9	0
Community Action	Rowan	3	0	3	0									8	0	7	1
	Total	5	0	5	0									17	0	16	1
LKLP	Knott	22	0	22	0	18	0	14	4					53	0	50	3
	Leslie	9	0	9	0					1	0	1	0	43	0	41	2
	Letcher	18	0	18	0	10	0	10	0	9	0	9	0	103	0	103	0
	Perry	28	0	28	0									114	0	114	0
	Total	77	0	77	0	28	0	24	4	10	0	10	0	313	0	308	5
Middle KY	Breathitt	11	0	11	0									38	0	38	0
	Total	11	0	11	0									38	0	38	0
Northeast KY	Boyd	79	0	78	1									123	0	120	3
Community Action	Carter	17	0	17	0									66	0	63	3
Agency Inc	Greenup	50	0	50	0									80	0	77	3
	Lawrence	17	0	17	0									53	0	53	0
	Total	163	0	162	1									322	0	313	9
Grand Total		396	0	394	2	28	0	24	4	10	0	10	0	1133	0	1110	23

Agency	Benefit Type	County	Available	On Waitlist (July)	IOn Waitlist	Approved (July)	Approved	Withdrawn (July)	Withdrawn	Rejected (July)	Rejected	Removed (July)	Removed
Big Sandy Base-Load	Base-Load	Floyd	0	0	54	0	0	0	0	0	7	0	0
		Johnson	0	0	3	0	0	0	0	0	2	0	1
		Magoffin	1	0	18	0	0	0	0	0	2	0	1
		Martin	0	0	48	0	0	0	0	0	0	0	0
		Pike	0	0	24	0	0	0	0	0	3	0	1
		Total	1	0	147	0	0	0	0	0	14	0	3

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	Electric	Floyd	1	0	366	0	0	0	0	0	26	0	8
	Licetife	Johnson	1	0	186	0	0	0	0	0	12	0	3
		Magoffin	2	0	46	0	0	0	0	0	2	0	4
		Martin	1	0	367	0	0	0	0	0	7	0	2
		Pike	3	0	231	0	0	0	0	0	15	0	9
		Total	8	0	1196	0	0	0	0	0	62	0	26
Gateway	Base-Load	Morgan	0	0	4	0	0	0	0	0	0	0	0
Community Action		Rowan	0	0	12	0	0	0	0	0	0	0	0
		Total	0	0	16	0	0	0	0	0	0	0	0
	Electric	Morgan	0	0	67	0	0	0	0	_	0	0	0
	2.000.10	Rowan	1	0	10	0	0	0	0	-	0	0	1
		Total	1	0	77	0	0	0	0	-	0	0	1
LKLP	Base-Load	Knott	0	0	141	0	0	0	0	0	5	0	1
	2000 2000	Leslie	0	0	26	0	0	0	0	-	0	0	0
		Letcher	0	0	188	0	0	0	0		0	0	1
		Perry	0	0	265	0	0	0	0	0	4	0	0
		Total	0	0	620	0	0	0	0	0	9	0	2
	Donation All	Knott	4	0	0	0	0	0	0	0	6	0	0
	Electric	Letcher	0	0	0	0	0	0	0	0	6	0	1
		Total	4	0	0	0	0	0	0	0	12	0	1
	Donation	Leslie	0	0	0	0	0	0	0	-	0	0	0
	Base-Load	Letcher	0	0	0	0	0	0	0	0	2	0	1
	2000 2000	Total	0	0	0	0	0	0	0	0	2	0	1
	Electric	Knott	3	0	359	0	0	0	0	0	11	0	4
	2.000.10	Leslie	2	0	0	0	0	0	0	0	1	0	2
		Letcher	0	0	465	0	0	0	0	0	26	0	4
		Perry	0	0	179	0	0	0	0	0	8	0	6
		Total	5	0	1003	0	0	0	0	0	46	0	16
Middle KY	Base-Load	Breathitt	0	0	107	0	0	0	0	0	1	0	0
		Total	0	0	107	0	0	0		0	1	0	0
	Electric	Breathitt	0	0	117	0	0	0	0	0	4	0	0
		Total	0	0	117	0	0	0	0	0	4	0	0
Northeast KY	Base-Load	Boyd	1	0	62	0	0	0	0	0	9	0	2
Community Action	2000 2000	Carter	0	0	9	0	0	0	0	0	3	0	0
Agency Inc		Greenup	0	0	36	0	0	0	0	0	5	0	1
9		Lawrence	0	0	5	0	0	0	0	0	1	0	0
		Total	1		-	-	0	•		-	18	0	3
	Electric	Boyd	3	0	173		0		0	0	12	0	4
		Carter	3	0	499	0	0		0	0	13	0	5
		Greenup	3	0	275	0	0		0	0	9	0	8
		Lawrence	0	0	525	2	2		0	0	19	0	5
		Total	9	0	1472	2	2			0	53	0	22
Grand Total			29	0	4867	2	2			0		0	75

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Agency	Benefit Type	County	Enrolled (July)	lEnrolled	On Waitlist (July)	On Waitlist	Approved (July)	Approved	Withdrawn (July)	lWithdrawn	Rejected (July)	Reiected	Removed (July)	Removed
Middle KY	Electric	Owsley	0	0	0	0	0	1	0	0	0	0	0	0
		Total	0	0	0	0	0	1	0	0	0	0	0	0
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action Agency Inc		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	2	0	0	0	0	0	0

Denial Reason	# Apps (July)	# Apps
Exceeds Maximum Allowable Income	1	1
Exceeds Maximum Number of Applications	3	98
Other	0	2
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	0	139
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	0	5
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	16
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	0	45
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	0	16

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KY Power

Attn: Stevi Cobern

Amount Due	\$37.34
Invoice #	082023-01
Invoice Date	9/15/23
Invoice Period	August 2023

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,195.49	\$29.61	\$3,451.48	\$4,744.01
Legal	\$2,048.87	\$0.00	\$0.00	\$2,048.87
IT R&M	\$8,195.49	\$0.00	\$103.33	\$8,092.16
Other Expenses	\$2,048.87	\$7.73	\$2,394.35	-\$345.48
Total	\$20,488.72	\$37.34	\$5,949.16	\$14,539.56
CAA Admin - HEART	\$9,582.03	\$0.00	\$5,381.74	\$4,200.29
CAK Admin - THAW	\$4,553.15	\$0.00	\$115.27	\$4,437.88
CAK Admin - Donation	\$450.32	\$0.00	\$0.00	\$450.32
CAA Admin - THAW	\$18,212.20	\$0.00	\$16,160.35	\$2,051.85
CAA Admin - Donation	\$100.76	\$0.00	\$25.00	\$75.76
Slot Maintenance Fees @ \$25/slot	\$38,225.00	\$0.00	\$38,225.00	\$0.00
Slots Filled	1,529	0	1529	-
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$875.00	\$75.00
Slots Filled	38	0	35	3
Total	\$92,562.18	\$37.34	\$66,731.52	\$25,830.66

Utility Assistance Report - Slots

KY Power Heart FFY 23 (10/1/2022-9/30/2023 KENTUCKY Community
Ction
PARTNERSHIPS

<u>Summary</u>
Program Participants
Program Applicants
Denied Applicants

# Apps (Aug.)	# Apps
0	1,613
0	6,806
0	322

Base-Load							Donation All-Electric				onation I	Base-Load	ł	Electric			
Agency	County	Allocated	Used (Aug.)	Used	Unused	Allocated	Used (Aug.)	Used	Unused	Allocated	Used (Aug.)	Used	Unused	Allocated	Used (Aug.)	Used	Unused
Big Sandy	Floyd	42	0	42	0									90	0	89	1
	Johnson	17	0	17	0									46	0	45	1
	Magoffin	5	0	4	1									22	0	20	2
	Martin	12	0	12	0									31	0	30	1
	Pike	64	0	64	0									254	0	251	3
	Total	140	0	139	1									443	0	435	8
Gateway	Morgan	2	0	2	0									9	0	9	0
Community Action	Rowan	3	0	3	0									8	0	7	1
	Total	5	0	5	0									17	0	16	1
LKLP	Knott	22	0	22	0	18	0	14	4					53	0	50	3
	Leslie	9	0	9	0					1	0	1	0	43	0	41	2
	Letcher	18	0	18	0	10	0	10	0	9	0	9	0	103	0	103	0
	Perry	28	0	28	0									114	0	114	0
	Total	77	0	77	0	28	0	24	4	10	0	10	0	313	0	308	5
Middle KY	Breathitt	11	0	11	0									38	0	38	0
	Total	11	0	11	0									38	0	38	0
Northeast KY	Boyd	79	0	78	1									123	0	120	3
Community Action	Carter	17	0	17	0									66	0	63	3
Agency Inc	Greenup	50	0	50	0									80	0	77	3
	Lawrence	17	0	17	0									53	0	53	0
	Total	163	0	162	1									322	0	313	9
Grand Total		396	0	394	2	28	0	24	4	10	0	10	0	1133	0	1110	23

Agency	Benefit Type	County	lAvailable	On Waitlist (Aug.)	On Waitlist	Approved (Aug.)	Approved	Withdrawn (Aug.)	Withdrawn	Rejected (Aug.)	Rejected	Removed (Aug.)	Removed
Big Sandy	Base-Load	Floyd	0	0	54	0	0	0	0	0	7	0	0
		Johnson	0	0	3	0	0	0	0	0	2	0	1
		Magoffin	1	0	18	0	0	0	0	0	2	0	1
		Martin	0	0	48	0	0	0	0	0	0	0	0
		Pike	0	0	24	0	0	0	0	0	3	0	1
		Total	1	0	147	0	0	0	0	0	14	0	3

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]	Electric	Floyd	1	0	366	0	0	0	0	0	26	0	8
		Johnson	1	0		0		0	0	0		0	3
		Magoffin	2			0			0	0		0	4
		Martin	1			0			0	0		0	2
		Pike	3			0		0	0	0		0	9
		Total	8			0	0	0		0			26
Gateway	Base-Load	Morgan	0	0	4	0	0	0	0	0	0	0	0
Community Action		Rowan	0	0	12	0	0	0	0	0	0	0	0
		Total	0	0	16	0	0	0	0	0	0	0	0
	Electric	Morgan	0	0	67	0	0	0	0	0	0	0	0
		Rowan	1	0	10	0	0	0	0	0	0	0	1
		Total	1	0	77	0	0	0	0	0	0	0	1
LKLP	Base-Load	Knott	0	0	141	0	0	0	0	0	5	0	1
		Leslie	0	0	26	0	0	0	0	0	0	0	0
		Letcher	0	0	188	0	0	0	0	0	0	0	1
		Perry	0	0	265	0	0	0	0	0	4	0	0
		Total	0	0	620	0	0	0	0	0	9	0	2
	Donation All-	Knott	4	0	0	0	0	0	0	0	6	0	0
D	Electric	Letcher	0	0	0	0	0	0	0	0	6	0	1
		Total	4	0	0	0	0	0	0	0	12	0	1
	Donation	Leslie	0	0	0	0	0	0	0	0	0	0	0
	Base-Load	Letcher	0	0	0	0	0	0	0	0	2	0	1
		Total	0	0	0	0	0	0	0	0	2	0	1
	Electric	Knott	3	0	359	0	0	0	0	0	11	0	4
		Leslie	2	0	0	0	0	0	0	0	1	0	2
		Letcher	0	0	465	0	0	0	0	0	26	0	4
		Perry	0	0	179	0	0	0	0	0	8	0	6
		Total	5	0	1003	0	0	0	0	0	46	0	16
Middle KY	Base-Load	Breathitt	0	0	107	0	0	0	0	0	1	0	0
		Total	0	0	107	0	0	0	0	0	1	0	0
	Electric	Breathitt	0	0	117	0	0	0	0	0	4	0	0
		Total	0	0	117	0	0	0	0	0	4	0	0
Northeast KY	Base-Load	Boyd	1	0	62	0	0	0	0	0	9	0	2
Community Action		Carter	0	0		0	0	0	0	0	3	0	0
Agency Inc		Greenup	0	0	36	0	0	0	0	0		0	1
		Lawrence	0	0		0			0	0		0	0
		Total	1	0		0	0	0	0	0		0	3
	Electric	Boyd	3	0		0	0	0	0	0		0	4
		Carter	3			0			0	0		0	5
		Greenup	3			0	0		0	0		0	8
		Lawrence	0			0			0	0		0	5
		Total	9	0		0			0	0		0	22
Grand Total			29	0	4867	0	2	0	0	0	221	0	75

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Agency	Benefit Type	County	Enrolled (Aug.)	lEnrolled	On Waitlist (Aug.)	ion waitiist	Approved (Aug.)	Approved	Withdrawn (Aug.)	Withdrawn	Rejected (Aug.)	Reiected	Removed (Aug.)	Removed
Middle KY	Electric	Owsley	0	0	0	0	0	1	0	0	0	0	0	0
		Total	0	0	0	0	0	1	0	0	0	0	0	0
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action		Total	0	0	0	0	0	1	0	0	0	0	0	0
Agency Inc														
Grand Total			0	0	0	0	0	2	0	0	0	0	0	0

2024 A	annual HEA Report
	Item No. 4
_	Attachment 1
Removed	Page 8 of 43
0	
0	
0	
0	

Denial Reason	# Apps (Aug.)	# Apps
Exceeds Maximum Allowable Income	0	1
Exceeds Maximum Number of Applications	0	98
Other	0	2
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	0	139
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	0	5
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	16
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	0	45
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	0	16

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KY Power

Attn: Stevi Cobern

Amount Due	\$363.30
Invoice #	092023-01
Invoice Date	10/15/23
Invoice Period	September 2023

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,195.49	\$200.76	\$3,652.24	\$4,543.25
Legal	\$2,048.87	\$0.00	\$0.00	\$2,048.87
IT R&M	\$8,195.49	\$0.00	\$103.33	\$8,092.16
Other Expenses	\$2,048.87	\$162.54	\$2,556.89	-\$508.02
Total	\$20,488.72	\$363.30	\$6,312.46	\$14,176.26
CAA Admin - HEART	\$9,582.03	\$0.00	\$5,381.74	\$4,200.29
CAK Admin - THAW	\$4,553.15	\$0.00	\$115.27	\$4,437.88
CAK Admin - Donation	\$450.32	\$0.00	\$0.00	\$450.32
CAA Admin - THAW	\$18,212.20	\$0.00	\$16,160.35	\$2,051.85
CAA Admin - Donation	\$100.76	\$0.00	\$25.00	\$75.76
Slot Maintenance Fees @ \$25/slot	\$38,225.00	\$0.00	\$38,225.00	\$0.00
Slots Filled	1,529	0	1529	-
Slot Fees Donation @\$25/slot	\$950.00	\$0.00	\$875.00	\$75.00
Slots Filled	38	0	35	3
Total	\$92,562.18	\$363.30	\$67,094.82	\$25,467.36

Utility Assistance Report - Slots

KY Power Heart FFY 23 (10/1/2022-9/30/2023



# Apps (Sept.)	# Apps
0	1,613
0	6,806
0	322



			Base-	Load		D	onation A	All-Electr	ic		Onation E	Base-Loa	d		Elect	tric	
Agency	County	Allocated	Used (Sept.)	Used	Unused	Allocated	Used (Sept.)	Used	Unused	Allocated	Used (Sept.)	Used	Unused	Allocated	Used (Sept.)	Used	Unused
Big Sandy	Floyd	42	0	42	0									90	0	89	1
	Johnson	17	0	17	0									46	0	45	1
	Magoffin	5	0	4	1									22	0	20	2
	Martin	12	0	12	0									31	0	30	1
	Pike	64	0	64	0									254	0	251	3
	Total	140	0	139	1									443	0	435	8
Gateway	Morgan	2	0	2	0									9	0	9	0
Community Action	Rowan	3	0	3	0									8	0	7	1
	Total	5	0	5	0									17	0	16	1
LKLP	Knott	22	0	22	0	18	0	14	4					53	0	50	3
	Leslie	9	0	9	0					1	0	1	0	43	0	41	2
	Letcher	18	0	18	0	10	0	10	0	9	0	9	0	103	0	103	0
	Perry	28	0	28	0									114	0	114	0
	Total	77	0	77	0	28	0	24	4	10	0	10	0	313	0	308	5
Middle KY	Breathitt	11	0	11	0									38	0	38	0
	Total	11	0	11	0									38	0	38	0
Northeast KY	Boyd	79	0	78	1									123	0	120	3
Community Action	Carter	17	0	17	0									66	0	63	3
Agency Inc	Greenup	50	0	50	0									80	0	77	3
	Lawrence	17	0	17	0									53	0	53	0
	Total	163	0	162	1									322	0	313	9
Grand Total		396	0	394	2	28	0	24	4	10	0	10	0	1133	0	1110	23

Grand Total		396	0 3	94 2	28	U	24 4	10	U	10	U	1133	U
Agency	Benefit Type	County	Available	On Waitlist (Sept.)	On Waitlist	Approved (Sept.)	Approved	Withdrawn (Sept.)	Withdrawn	Rejected (Sept.)	Rejected	Removed (Sept.)	Removed
Big Sandy	Base-Load	Floyd	0	0	54	0	0	0	0	0	7	0	0
		Johnson	0	0	3	0	0	0	0	0	2	0	1
		Magoffin	1	0	18	0	0	0	0	0	2	0	1
		Martin	0	0	48	0	0	0	0	0	0	0	0
		Pike	0	0	24	0	0	0	0	0	3	0	1
		Total	1	0	147	0	0	0	0	0	14	0	3
	Electric	Floyd	1	0	366	0	0	0	0	0	26	0	8
		Johnson	1	0	186	0	0	0	0	0	12	0	3
		Magoffin	2	0	46	0	0	0	0	0	2	0	4
		Martin	1	0	367	0	0	0	0	0	7	0	2
		Pike	3	0	231	0	0	0	0	0	15	0	9
		Total	8	0	1196	0	0	0	0	0	62	0	26
Gateway	Base-Load	Morgan	0	0	4	0	0	0	0	0	0	0	0
Community Action		Rowan	0	0	12	0	0	0	0	0	0	0	0
·		Total	0	0	16	0	0	0	0	0	0	0	0
	Electric	Morgan	0	0	67	0	0	0	0	0	0	0	0
		Rowan	1	0	10	0	0	0	0	0	0	0	1
		Total	1	0	77	0	0	0	0	0	0	0	1
LKLP	Base-Load	Knott	0	0	141	0	0	0	0	0	5	0	1
		Leslie	0	0	26	0	0	0	0	0	0	0	0
		Letcher	0	0	188	0	0	0	0	0	0	0	1
		Perry	0	0	265	0	0	0	0	0	4	0	0
		Total	0	0	620	0	0	0	0	0	9	0	2
	Donation All	Knott	4	0	0	0	0	0	0	0	6	0	0
	Electric	Letcher	0	0	0	0	0	0	0	0	6	0	1
		Total	4	0	0	0	0	0	0	0	12	0	1
	Donation	Leslie	0	0	0	0	0	0	0	0	0	0	0
	Base-Load	Letcher	0	0	0	0	0	0	0	0	2	0	1
		Total	0	0	0	0	0	0	0	0	2	0	1
	Electric	Knott	3	0	359	0	0	0	0	0	11	0	4
		Leslie	2	0	0	0	0	0	0	0	_	0	2
		Letcher	0	0	465	0	0	0	0	0	26	0	4
		Perry	0	0	179	0	0	0	0	0	8	0	6
		Total	5	0	1003	0	0	0	0	0	46	0	16
Middle KY	Base-Load	Breathitt	0	0	107	0	0	0	0	0	1	0	0
		Total	0	0	107	0	0	0	0	0	1	0	0
	Electric	Breathitt	0	0	117	0	0	0	0	0	4	0	0
		Total	0	0	117	0	0	0	0	0	4	0	0
Northeast KY	Base-Load	Boyd	1	0	62	0	0	0	0	0	9	0	2
Community Action		Carter	0	0	9	0	0	0	0	0	3	0	0
Agency Inc		Greenup	0	0	36	0	0	0	0	0	5	0	1
geney me		Lawrence	0	0	5	0	0	0	0	0	1	0	0
		Total	1	0	112	0	0	0	0	0	18	0	3
	Electric	Boyd	3	0	173	0	0	0	0	0	12	0	4
		Carter	3	0	499	0	0	0	0	0	13	0	5
		Greenup	3	0	275	0	0	0	0	0	9	0	8
		Lawrence	0	0	525	0	2	0	0	0	19	0	5
		Total	9	0	1472	0	2	0	0	0	53	0	22
Grand Total			29	0	4867	0	2	0	0	0	221	0	75
	ļ		1	1-	1	ļ -	ļ -	1-	ļ -	ı -	<u>, </u>	1-	1

Agency	Benefit Type	County	Enrolled (Sept.)	Enrolled	On Waitlist (Sept.)	On Waitlist	Approved (Sept.)	Approved	Withdrawn (Sept.)	Withdrawn	Rejected (Sept.)	Reiected	Removed (Sept.)	Removed
	Electric	Owsley	0	0	0	0	0	1	0	0	0	0	0	0
		Total	0	0	0	0	0	1	0	0	0	0	0	0
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action		Total	0	0	0	0	0	1	0	0	0	0	0	0
Agency Inc														
Grand Total			0	0	0	0	0	2	0	0	0	0	0	0

Denial Reason	# Apps (Sept.)	# Apps
Exceeds Maximum Allowable Income	0	1
Exceeds Maximum Number of Applications	0	98
Other	0	2
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	0	139
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	0	5
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	16
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	0	45
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	0	16



KY Power

Attn: Stevi Cobern

Amount Due	\$127.34
Invoice #	102023-01
Invoice Date	11/15/23
Invoice Period	October 2023

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$127.34	\$127.34	\$8,377.14
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$0.00	\$0.00	\$2,126.12
Total	\$21,261.20	\$127.34	\$127.34	\$21,133.86
CAA Admin - HEART	\$1,009.45	\$0.00	\$0.00	\$1,009.45
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$0.00	\$0.00	\$18,898.84
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$40,975.00	\$0.00	\$0.00	\$40,975.00
Slots Filled	1,639	0	0	1,639
Slot Fees Donation @\$25/slot	\$1,375.00	\$0.00	\$0.00	\$1,375.00
Slots Filled	55	0	0	55
	600 074 74	<u> </u>		<u> </u>
Total	\$89,074.51	\$127.34	\$127.34	\$88,947.1

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Utility Assistance Report - Slots

KY Power Heart FFY 24 (10/1/2023-9/30/2024)

<u>Summary</u>	# Apps (Oct.)	# Apps
Program Participants	0	0
Program Applicants	2,315	4,617
Denied Applicants	66	130

			Base-	-Load			Elec	tric	
Agency	County	Allocated	Used (Oct.)	Used	Unused	Allocated	Used (Oct.)	Used	Unused
Big Sandy	Floyd	43	0	0	43	94	0	0	94
	Johnson	18	0	0	18	48	0	0	48
	Magoffin	5	0	0	5	23	0	0	23
	Martin	12	0	0	12	32	0	0	32
	Pike	67	0	0	67	264	0	0	264
	Total	145	0	0	145	461	0	0	461
Gateway	Morgan	2	0	0	2	9	0	0	9
Community Action	Rowan	3	0	0	3	8	0	0	8
	Total	5	0	0	5	17	0	0	17
LKLP	Knott	22	0	0	22	54	0	0	54
	Leslie	9	0	0	9	50	0	0	50
Community Action F LKLP L L L	Letcher	18	0	0	18	99	0	0	99
	Perry	29	0	0	29	117	0	0	117
	Total	78	0	0	78	320	0	0	320
Middle KY	Breathitt	11	0	0	11	38	0	0	38
	Total	11	0	0	11	38	0	0	38
Northeast KY	Boyd	84	0	0	84	128	0	0	128
Community Action	Carter	18	0	0	18	70	0	0	70
Agency Inc	Greenup	52	0	0	52	84	0	0	84
	Lawrence	18	0	0	18	55	0	0	55
	Total	172	0	0	172	337	0	0	337
Grand Total		411	0	0	411	1173	0	0	1173

Agency	Benefit Type	County	lAvailable	On Waitlist (Oct.)	On Waitlist	Approved (Oct.)	Approved	Withdrawn (Oct.)	Withdrawn	Rejected (Oct.)	Reiected	Removed (Oct.)	Removed
Big Sandy	Base-Load	Floyd	43	0	0	45	79	0	0	0	0	0	0
		Johnson	18	0	0	5	8	0	0	0	0	0	0
		Magoffin	5	0	0	19	23	0	0	0	0	0	0
		Martin	12	0	0	1	2	0	0	0	0	0	0



		Pike	67	0	0	77	138	0	0	0	0	0	0
		Total	145	0	0	147	250	0	0	0	0	0	0
	Electric	Floyd	94	0	0	159	314	0	0	0	0	0	0
		Johnson	48	0	0	101	173	0	0	0	0	0	0
		Magoffin	23	0	0	57	66	0	0	0	0	0	0
		Martin	32	0	0	80	168	0	0	0	0	0	0
		Pike	264	0	0	244	509	0	0	0	0	0	0
		Total	461	0	0	641	1230	0	0	0	0	0	0
Gateway	Base-Load	Morgan	2	0	0	8	9	0	0	0	0	0	0
Community Action		Rowan	3	0	0	6	13	0	0	0	0	0	0
		Total	5	0	0	14	22	0	0	0	0	0	0
	Electric	Morgan	9	0	0	18	25	0	0	0	0	0	0
		Rowan	8	0	0	8	13	0	0	0	0	0	0
		Total	17	0	0	26	38	0	0	0	0	0	0
LKLP	Base-Load	Knott	22	0	0	53	107	0	0	0	0	0	0
		Leslie	9	0	0	112	144	0	0	0	0	0	0
		Letcher	18	0	0	64	137	0	0	0	0	0	0
		Perry	29	0	0	89	154	0	0	0	0	0	0
		Total	78	0	0	318	542	0	0	0	0	0	0
	Electric	Knott	54	0	0	88	228	0	0	0	0	0	0
		Leslie	50	0	0	53	110	0	0	0	0	0	0
		Letcher	99	0	0	115	250	0	0	0	0	0	0
		Perry	117	0	0	99	179	0	0	0	0	0	0
		Total	320	0	0	355	767	0	0	0	0	0	0
Middle KY	Base-Load	Breathitt	11	0	0	44	105	0	0	0	0	0	0
		Total	11	0	0	44	105	0	0	0	0	0	0
	Electric	Breathitt	38	0	0	48	116	0	0	0	0	0	0
		Total	38	0	0	48	116	0	0	0	0	0	0
Northeast KY	Base-Load	Boyd	84	0	0	25	71	0	0	0	0	0	0
Community Action		Carter	18	0	0	44	78	0	0	0	0	0	0
Agency Inc		Greenup	52	0	0	49	86	0	0	0	0	0	0
		Lawrence	18	0	0	54	86	0	0	0	0	0	0
		Total	172	0	0	172	321	0	0	0	0	0	0
	Electric	Boyd	128	0	0	75	150	0	0	0	0	0	0
		Carter	70	0	0	211	376	0	0	0	0	0	0
		Greenup	84	0	0	57	173	0	0	0	0	0	0
		Lawrence	55	0	0	140	396	0	0	0	0	0	0
		Total	337	0	0	483	1095	0	0	0	0	0	0
Grand Total			1584	0	0	2248	4486	0	0	0	0	0	0

٨	Agency	Benefit	County	Enrolled	Enrolled	On Waitlist	On Waitlist	Approved	Annroyed	Withdrawn	Withdrawn	Rejected	Reiected	Removed	Removed	l
	agency	Туре	County	(Oct.)	Linonea	(Oct.)	On Wartingt	(Oct.)	дрргочец	(Oct.)	vvicialavii	(Oct.)	Rejected	(Oct.)	Kemovea	l

KPSC Case No. 2019-00366 2024 Annual HEA Report

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	Ttom	a NTo	1

Grand Total			0	0	0	0	1	1	0	0	0	0	0	0	
Agency Inc															
Community Action		Total	0	0	0	0	1	1	0	0	0	0	0	o Page	14 of 43
Northeast KY	Electric	Elliott	0	0	0	0	1	1	0	0	0	0	0	-	chment 1

Denial Reason	# Apps (Oct.)	# Apps
Exceeds Maximum Number of Applications	66	130



KY Power

Attn: Stevi Cobern

Amount Due	\$1,479.16
Invoice #	112023-01
Invoice Date	12/15/23
Invoice Period	November 2023

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$479.37	\$606.71	\$7,897.77
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$999.79	\$999.79	\$1,126.33
Total	\$21,261.20	\$1,479.16	\$1,606.50	\$19,654.70
CAA Admin - HEART	\$1,009.45	\$0.00	\$0.00	\$1,009.45
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$0.00	\$0.00	\$18,898.84
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$40,975.00	\$0.00	\$0.00	\$40,975.00
Slots Filled	1,639	0	0	1,639
Slot Fees Donation @\$25/slot	\$1,375.00	\$0.00	\$0.00	\$1,375.00
Slots Filled	55	0	0	55
	400 074 74	A4 470 15	44 505 50	A07 450 51
Total	\$89,074.51	\$1,479.16	\$1,606.50	\$87,46

Item No. 4 KENTUCKY Attachment 1 Gommunity Page 16 of 43 Page 16 of 43

Utility Assistance Report - Slots

KY Power Heart FFY 24 (10/1/2023-9/30/2024)

Summary Program Participants Program Applicants Denied Applicants

# Apps (Nov.)	# Apps
0	0
3,805	6,956
89	173

			Base-	Load		Do	nation A	II-Electri	С	De	onation B	ase-Load			Elect	tric	
Agency	County	Allocated	Used (Nov.)	Used	Unused	Allocated	Used (Nov.)	Used	Unused	Allocated	Used (Nov.)	Used	Unused	Allocated	Used (Nov.)	Used	Unused
Big Sandy	Floyd	43	0	0	43									94	0	0	94
	Johnson	18	0	0	18									48	0	0	48
	Magoffin	5	0	0	5									23	0	0	23
	Martin	12	0	0	12									32	0	0	32
	Pike	67	0	0	67									264	0	0	264
	Total	145	0	0	145									461	0	0	461
Gateway	Morgan	2	0	0	2									9	0	0	9
Community Action	Rowan	3	0	0	3									8	0	0	8
	Total	5	0	0	5									17	0	0	17
LKLP	Knott	22	0	0	22	18	0	0	18	5	0	0	5	54	0	0	54
	Leslie	9	0	0	9	16	0	0	16	8	0	0	8	50	0	0	50
	Letcher	18	0	0	18	7	0	0	7	1	0	0	1	99	0	0	99
	Perry	29	0	0	29									117	0	0	117
	Total	78	0	0	78	41	0	0	41	14	0	0	14	320	0	0	320
Middle KY	Breathitt	11	0	0	11									38	0	0	38
	Total	11	0	0	11									38	0	0	38
Northeast KY	Boyd	84	0	0	84									128	0	0	128
Community Action	Carter	18	0	0	18									70	0	0	70
Agency Inc	Greenup	52	0	0	52									84	0	0	84
	Lawrence	18	0	0	18									55	0	0	55
	Total	172	0	0	172									337	0	0	337
Grand Total		411	0	0	411	41	0	0	41	14	0	0	14	1173	0	0	1173

Agency	Benefit Type	County	Available	On Waitlist (Nov.)	IOn Waitlist	Approved (Nov.)	Approved	Withdrawn (Nov.)	lWithdrawn	Rejected (Nov.)	Reiected	Removed (Nov.)	Removed
Big Sandy	Base-Load	Floyd	43	51	101	0	0	0	0	0	0	0	0
		Johnson	18	9	32	0	0	0	0	0	0	0	0
		Magoffin	5	5	24	0	0	0	0	0	0	0	0
		Martin	12	1	31	0	0	0	0	0	0	0	0
		Pike	67	87	177	0	0	0	0	0	0	0	0

Page 1 of 1 As of 12/13/2023 3:13:07 PM

	Ī	Total	145	153	365	0	0	0	0	0	0	0	0
	Electric	Floyd	94	302	526	0			0	0	0	0	0
	Electric	Johnson	48	154	296	0			0	0	0	0	0
		Magoffin	23	134	73	0			0	0	0	0	0
		Martin	32	108	195	0	_	_	0	0	0	0	0
		Pike	264	409	728	0			0	0		0	0
		Total	461	986	1818	0			0	0 0		0 0	0
Cataway	Base-Load		2	2	10	0			0	0	0	0	0
Gateway	Dase-Loau	Morgan	3	13	21	0			0	0	0	0	0
Community Action		Rowan Total	5	15	31	0			0	0 0	0	0	0
	Flaatria		9	32	60	0			0	0	0	0	0
	Electric	Morgan	8	7	18	0	_		0	0	0	0	0
		Rowan	17	1	7 8	0	_			-		0	-
LIKI B		Total		39		_			0	0	-		0
LKLP	Base-Load	Knott	22	109	168	0			0	0		0	0
		Leslie	9	62	177	0			0	0	0	0	0
		Letcher	18	169	263	0			0	0	0	0	0
		Perry	29	156	296	0			0	0	0	0	0
		Total	78	496	904	0			0	0	0	0	0
	Donation All-		18	15	18	0			0	0	0	0	0
	Electric	Leslie	16	16	16	0	_		0	0		0	0
		Letcher	7	5	7	0			0	0		0	0
		Total	41	36	41	0				0		0	0
	Donation	Knott	5	3	3	0			0	0		0	0
	Base-Load	Leslie	8	5	8	0			0	0	0	0	0
		Letcher	1	0	1	0			0	0	0	0	0
		Total	14	8	12	0	_		0	0	0	0	0
	Electric	Knott	54	244	370	0			0	0	0	0	0
		Leslie	50	70	129	0			0	0	0	0	0
		Letcher	99	303	516	0	_		0	0	0	0	0
		Perry	117	157	316	0			0	0	-	0	0
		Total	320	774	1331	0			0	0		0	0
Middle KY	Base-Load	Breathitt	11	100	156	0	4	0	0	0	0	0	0
		Total	11	100	156	0	4	0	0	0	0	0	0
	Electric	Breathitt	38	123	198	0	2		0	0	0	0	0
		Total	38	123	198	0	2	0	0	0	0	0	0
Northeast KY	Base-Load	Boyd	84	59	87	0	0	0	0	0	0	0	0
Community Action		Carter	18	45	96	0	2	0	0	0	0	0	0
Agency Inc		Greenup	52	48	99	0	0	0	0	0	0	0	0
		Lawrence	18	37	93	0	0	0	0	0	0	0	0
		Total	172	189	375	0	2	0	0	0	0	0	0
	Electric	Boyd	128	101	204	0	1	0	0	0	0	0	0
		Carter	70	246	479	0	4	0	0	0	0	0	0
	1	Greenup	84	142	218	0	1	0	0	0	0	0	0

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KPSC Case No. 2019-00366 2024 Annual HEA Report Item No. 4 Attachment 1 Page 18 of 43

	Lawrence	55	308	504	0	3	0	0	0	0	0	0
	Total	337	797	1405	0	9	0	0	0	0	0	0
Grand Total		1639	3716	6714	0	68	0	0	0	0	0	0

Agency	Benefit Type	County	Enrolled (Nov.)	Enrolled	On Waitlist (Nov.)	ion waitiist	Approved (Nov.)	Approved	Withdrawn (Nov.)	lWithdrawn	Rejected (Nov.)	Rejected	Removed (Nov.)	Removed
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action Agency Inc		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Nov.)	# Apps
Exceeds Maximum Number of Applications	89	173

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KY Power

Attn: Stevi Cobern

Amount Due	\$456.69
Invoice #	122023-01
Invoice Date	1/15/24
Invoice Period	December 2023

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$229.48	\$836.19	\$7,668.29
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$227.21	\$1,227.00	\$899.12
Total	\$21,261.20	\$456.69	\$2,063.19	\$19,198.01
CAA Admin - HEART	\$1,009.45	\$0.00	\$0.00	\$1,009.45
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$0.00	\$0.00	\$18,898.84
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$40,975.00	\$0.00	\$0.00	\$40,975.00
Slots Filled	1,639	0	0.00	1,639
Slot Fees Donation @\$25/slot	\$1,375.00	\$0.00	\$0.00	\$1,375.00
Slots Filled	55	0	0.00	55
	400.000	4.20.22		A
Total	\$89,074.51	\$456.69	\$2,063.19	\$87,011.32



KY Power

Attn: Stevi Cobern

Amount Due	\$51,920.15
Invoice #	012024-01
Invoice Date	2/15/24
Invoice Period	January 2024

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$520.25	\$1,356.44	\$7,148.04
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$493.69	\$1,720.69	\$405.43
Total	\$21,261.20	\$1,013.94	\$3,077.13	\$18,184.07
CAA Admin - HEART	\$1,009.45	\$0.00	\$0.00	\$1,009.45
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$10,056.21	\$10,056.21	\$8,842.63
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$40,975.00	\$39,600.00	\$39,600.00	\$1,375.00
Slots Filled	1,639	1584	1584	55
Slot Fees Donation @\$25/slot	\$1,375.00	\$1,250.00	\$1,250.00	\$125.00
Slots Filled	55	50	50	5
Total	\$89,074.51	\$51,920.15	\$53,983.34	\$35,091.17

Utility Assistance Report - Slots

KY Power Heart FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (Jan.)	# Apps
36	1,659
47	7,144
4	357

K E N	TUCKY nmunity
PARTNER	SHIPS

			Base-	Load		D	onation A	All-Electr	ic	C	Onation	Base-Loa	d		Elec	tric	
Agency	County	Allocated	Used (Jan.)	Used	Unused	Allocated	Used (Jan.)	Used	Unused	Allocated	Used (Jan.)	Used	Unused	Allocated	Used (Jan.)	Used	Unused
Big Sandy	Floyd	43	0	43	0									94	2	94	0
	Johnson	18	0	18	0									48	0	47	1
	Magoffin	5	0	5	0									23	1	23	0
	Martin	12	0	12	0									32	0	32	0
	Pike	67	0	67	0									264	2	264	0
	Total	145	0	145	0									461	5	460	1
Gateway	Morgan	2	0	2	0									9	0	9	0
Community Action	Rowan	3	0	3	0									8	0	8	0
	Total	5	0	5	0									17	0	17	0
LKLP	Knott	22	0	22	0	19	0	18	1	5	0	3	2	54	2	54	0
	Leslie	9	0	9	0	16	0	16	0	8	0	5	3	50	0	50	0
	Letcher	18	0	18	0	6	0	6	0	1	0	1	0	99	2	99	0
	Perry	29	0	29	0									117	2	117	0
	Total	78	0	78	0	41	0	40	1	14	0	9	5	320	6	320	0
Middle KY	Breathitt	11	0	11	0									38	0	38	0
	Total	11	0	11	0									38	0	38	0
Northeast KY	Boyd	78	1	78	0									128	2	128	0
Community Action	Carter	24	0	24	0									70	2	70	0
Agency Inc	Greenup	52	0	52	0									84	0	84	0
	Lawrence	18	0	18	0									55	2	55	0
	Total	172	1	172	0									337	6	337	0
Grand Total		411	1	411	0	41	0	40	1	14	0	9	5	1173	17	1172	1

Agency	Benefit	County	Available	On Waitlist	IOn Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
	Туре			(Jan.)		(Jan.)		(Jan.)		(Jan.)		(Jan.)	
Big Sandy	Base-Load	Floyd	0	0	54	0	0	0	0	0	5	0	0
		Johnson	0	0	13	0	0	0	0	0	2	0	0
		Magoffin	0	0	19	0	0	0	0	0	0	0	0
		Martin	0	0	18	0	0	0	0	0	1	0	0
		Pike	0	0	104	0	0	0	0	0	7	0	0
		Total	0	0	208	0	0	0	0	0	15	0	0

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I	Flootui-	Flored	Īo.	I ₁	1412	lo.	I ₀	lo.	lο	lo.	112	14	T _C
	Electric	Floyd	0	1	443	0	0		0	0	13 7	4	5
		Johnson	1	4	251	0	0	0	0	0	/	2	3
		Magoffin	0	0	48	0	0		0	0		0	0
		Martin	0	0	158	0	0	0	0	0	5	0	0
		Pike	0	0	456	0	0	1		0	9 35	2	3
<u> </u>		Total	1	5	1356	0	0	1	1	0		8	12
Gateway	Base-Load	Morgan	0	0	9	0	0	0	0	0	0	0	0
Community Action		Rowan	0	0	18	0	0		0	0	1	0	0
		Total	0	0	27	0	0		0	0	1	0	0
	Electric	Morgan	0	0	53	0	0	0	0	0	0	0	0
		Rowan	0	0	11	0	0		0	0	0	0	0
		Total	0	0	64	0	0		0	0	0	0	0
LKLP	Base-Load	Knott	0	0	145	0	0	0	0	0	2	0	0
		Leslie	0	0	168	0	0	0	0	0	0	0	0
		Letcher	0	0	255	0	0	0	0	0	2	0	0
		Perry	0	0	279	0	0	0	0	0	6	0	0
		Total	0	0	847	0	0	0	0	0	10	0	0
	Donation All	Knott	1	0	0	0	0	0	0	0	2	1	1
	Electric	Leslie	0	0	0	0	0	0	0	0	9	0	0
		Letcher	0	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	12	1	1
	Donation	Knott	2	0	0	0	0	0	0	0	0	0	0
	Base-Load	Leslie	3	0	0	0	0	0	0	0	3	0	0
		Letcher	0	0	0	0	0	0	0	0	0	0	0
		Total	5	0	0	0	0	0	0	0	3	0	0
	Electric	Knott	0	0	318	0	0	0	0	0	7	1	2
		Leslie	0	0	65	0	0	0	0	0	5	0	0
		Letcher	0	0	451	0	0	0	0	0	22	0	1
		Perry	0	0	204	0	0	0	0	0	10	2	2
		Total	0	0	1038	0	0	0	0	0	44	3	5
Middle KY	Base-Load	Breathitt	0	0	152	0	0	0	0	0	0	0	0
		Total	0	0	152	0	0	0	0	0	0	0	0
	Electric	Breathitt	0	0	169	0	0	0	0	0	0	0	0
	2.000.10	Total	0	0	169	0	0		0	0	0	0	0
Northeast KY	Base-Load	Boyd	0	0	0	0	0		0	0	9	1	1
Community Action		Carter	0	0	71	0	0		0	0	3	0	0
Agency Inc		Greenup	0	0	45	0	0		0	0	2	0	0
geney me		Lawrence	0	0	74	0	0		0	0	1	0	0
		Total	0	0	190	0	0		0	0	15	1	1
	Electric		0	0	81	0	0		0	0	11	2	3
	Electric	Boyd	0	1	413	0	0		0	-	6	0	1
		Carter		0						0		1	1
		Greenup	0	0	132	0	0		0	0	9 7	1	1
l [Lawrence	0	1	450	0	0	0	0	0	/	1	2	

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I		Total	0	2	1076	0	0	0	0	0	33	4	7
G	Grand Total		7	7	5127	0	0	1	1	0	168	17	26

Agency	Benefit Type	County	Enrolled (Jan.)	lEnrolled	On Waitlist (Jan.)	On Waitlist	Approved (Jan.)	Approved	Withdrawn (Jan.)	Withdrawn	Rejected (Jan.)	lReiected	Removed (Jan.)	Removed
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action Agency Inc		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Jan.)	# Apps
Exceeds Maximum Number of Applications	4	183
Expired Date	0	6
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	0	94
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	7
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS		45
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	0	22

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KY Power

Attn: Stevi Cobern

Amount Due	\$7,973.23
Invoice #	022024-01
Invoice Date	3/15/24
Invoice Period	February 2024

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$287.46	\$1,643.90	\$6,860.58
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$547.67	\$2,268.36	-\$142.24
Total	\$21,261.20	\$835.13	\$3,912.26	\$17,348.94
CAA Admin - HEART	\$1,009.45	\$0.00	\$0.00	\$1,009.45
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$7,138.10	\$17,940.28	\$958.56
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$40,975.00	\$0.00	\$39,600.00	\$1,375.00
Slots Filled	1,639	0	1584	55
Slot Fees Donation @\$25/slot	\$1,375.00	\$0.00	\$1,250.00	\$125.00
Slots Filled	55	0	50	5
Total	\$89,074.51	\$7,973.23	\$62,702.54	\$26,371.97

Item No. 4 KENTUCKY Attachment 1 Page 25 of 43

Utility Assistance Report - Slots

KY Power Heart FFY 24 (10/1/2023-9/30/2024)

Summary **Program Participants Program Applicants Denied Applicants**

# Apps (Feb.)	# Apps
34	1,670
43	7,144
9	358

			Base-	Load		D	onation <i>I</i>	All-Electi	ric	D	onation l	Base-Loa	d		Elec	tric	
Agency	County	Allocated	Used (Feb.)	Used	Unused	Allocated	Used (Feb.)	Used	Unused	Allocated	Used (Feb.)	Used	Unused	Allocated	Used (Feb.)	Used	Unused
Big Sandy	Floyd	43	0	43	0									94	3	94	0
	Johnson	18	0	18	0									48	4	48	0
	Magoffin	5	0	5	0									23	0	23	0
	Martin	12	0	12	0									32	1	32	0
	Pike	67	0	67	0									264	3	264	0
	Total	145	0	145	0									461	11	461	0
Gateway	Morgan	2	0	2	0									9	0	9	0
Community	Rowan	3	0	3	0									8	0	8	0
Action	Total	5	0	5	0									17	0	17	0
LKLP	Knott	22	0	22	0	19	0	18	1	5	0	3	2	54	1	54	0
	Leslie	9	0	9	0	16	0	16	0	8	0	5	3	50	0	50	0
	Letcher	18	0	18	0	6	0	6	0	1	0	0	1	99	1	99	0
	Perry	29	0	29	0									117	0	117	0
	Total	78	0	78	0	41	0	40	1	14	0	8	6	320	2	320	0
Middle KY	Breathitt	11	1	11	0									38	0	38	0
	Total	11	1	11	0									38	0	38	0
Northeast KY	Boyd	78	0	78	0									128	1	128	0
Community	Carter	24	0	24	0									70	1	70	0
Action Agency Inc	Greenup	52	0	52	0									84	4	84	0
	Lawrence	18	0	18	0									55	0	55	0
	Total	172	0	172	0									337	6	337	0
Grand Total		411	1	411	0	41	0	40	1	14	0	8	6	1173	19	1173	0

Agency	Benefit Type	County	Available	On Waitlist (Feb.)	On Waitlist	Approved (Feb.)	Approved	Withdrawn (Feb.)	lWithdrawn	Rejected (Feb.)	lReiected	Removed (Feb.)	Removed
Big Sandy	Base-Load	Floyd	0	0	54	0	0	0	0	0	5	0	0
		Johnson	0	0	13	0	0	0	0	0	2	0	0
		Magoffin	0	0	19	0	0	0	0	0	0	0	0
		Martin	0	0	18	0	0	0	0	0	1	0	0
		Pike	0	0	104	0	0	0	0	0	7	0	0
		Total	0	0	208	0	0	0	0	0	15	0	0

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	Electric	Floyd	0	0	443	0	0	0	0	0	13	0	5
		Johnson	0	0	249	0	0	0	0	0	7	2	4
		Magoffin	0	0	48	0	0	0	0	0	1	0	1
		Martin	0	0	157	0	0	0	0	0	5	1	1
		Pike	0	0	454	0	0	0	1	0	9	2	5
		Total	0	0	1351	0	0	0	1	0	35	5	16
Gateway	Base-Load	Morgan	0	0	9	0	0	0	0	0	0	0	0
Community		Rowan	0	0	18	0	0	0	0	0	1	0	0
Action		Total	0	0	27	0	0	0	0	0	1	0	0
	Electric	Morgan	0	0	53	0	0	0	0	0	0	0	0
		Rowan	0	0	11	0	0	0	0	0	0	0	0
		Total	0	0	64	0	0	0	0	0	0	0	0
LKLP	Base-Load	Knott	0	0	145	0	0	0	0	0	2	0	0
		Leslie	0	0	168	0	0	0	0	0	0	0	0
		Letcher	0	0	255	0	0	0	0	0	2	0	0
		Perry	0	0	279	0	0	0	0	0	1	0	0
		Total	0	0	847	0	0	0	0	0	10	0	0
	Donation All	Knott	1	0	0	0	0	0	0	0	2	0	1
	Electric	Leslie	0	0	0	0	0	0	0	0	9	0	0
		Letcher	0	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	12	0	1
	Donation	Knott	2	0	0	0	0	0	0	0	0	0	0
	Base-Load	Leslie	3	0	0	0	0	0	0	0	3	0	0
		Letcher	1	0	0	0	0	0	0	0	0	1	1
		Total	6	0	0	0	0	0	0	0	3	1	1
	Electric	Knott	0	0	317	0	0	0	0	0	7	1	3
		Leslie	0	0	65	0	0	0	0	0	5	0	0
		Letcher	0	0	451	0	0	0	0	0	22	1	1
		Perry	0	0	204	0	0	0	0	0	10	0	2
		Total	0	0	1037	0	0	0	0	0	44	2	6
Middle KY	Base-Load	Breathitt	0	0	151	0	0	0	0	0	0	1	1
		Total	0	0	151	0	0	0	0	0	0	1	1
	Electric	Breathitt	0	0	169	0	0	0	0	0	0	0	0
		Total	0	0	169	0	0	0	0	0	0	0	0
Northeast KY	Base-Load	Boyd	0	0	0	0	0	0	0	0	9	0	1
Community		Carter	0	0	71	0	0	0	0	0	3	0	0
Action Agency Inc		Greenup	0	0	45	0	0	0	0	0	2	0	0
		Lawrence	0	0	74	0	0	0	0	0	1	0	0
		Total	0	0	190	0	0	0	0	0	15	0	1
	Electric	Boyd	0	0	81	0	0	0	0	0	11	1	3
	Electric	Carter	0	0	412	0	0	0	0	0	6	1	2
		Greenup	0	0	128	0	0	0	0	1	10	3	4
		Lawrence	0	0	450	0	0	0	0	0	7	0	2
		Total	0	0	1071	0	0	0	0	1	34	5	11
Grand Total			7	0	5115	0	0	0	1	1	169	14	37

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Agency	Benefit Type	County	Enrolled (Feb.)	Fnrolled	On Waitlist (Feb.)	IOn Waitlist	Approved (Feb.)	Approved	Withdrawn (Feb.)	lWithdrawn	Rejected (Feb.)	Reiected	Removed (Feb.)	Removed
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community		Total	0	0	0	0	0	1	0	0	0	0	0	0
Action Agency Inc														
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Feb.)	# Apps
Exceeds Maximum Number of Applications	2	183
Expired Date	6	6
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	0	94
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	1	1
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	7
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	0	45
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	0	22

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KY Power

Attn: Stevi Cobern

Amount Due	\$1,437.13
Invoice #	032024-01
Invoice Date	4/15/24
Invoice Period	March 2024

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$247.74	\$1,891.64	\$6,612.84
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$452.08	\$2,720.44	-\$594.32
Total	\$21,261.20	\$699.82	\$4,612.08	\$16,649.12
CAA Admin - HEART	\$1,009.45	\$0.00	\$0.00	\$1,009.45
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$687.31	\$17,881.62	\$1,017.22
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$40,975.00	\$0.00	\$39,600.00	\$1,375.00
Slots Filled	1,639	0	1584	55
Slot Fees Donation @\$25/slot	\$1,375.00	\$50.00	\$1,300.00	\$75.00
Slots Filled	55	2	52	3
Total	\$89,074.51	\$1,437.13	\$63,393.70	\$25,680.81

Utility Assistance Report - Slots

KY Power Heart FFY 24 (10/1/2023-9/30/2024)

Summary	# Apps (Mar.)
Program Participants	41
Program Applicants	45
Denied Applicants	4

Apps1,687
7,144
362



			Donation All-Electric				Donation Base-Load				Electric						
Agency	County	Allocated	Used (Mar.)	Used	Unused	Allocated	Used (Mar.)	Used	Unused	Allocated	Used (Mar.)	Used	Unused	Allocated	Used (Mar.)	Used	Unused
Big Sandy	Floyd	43	0	43	0									94	0	93	1
	Johnson	18	0	18	0									48	1	47	1
	Magoffin	5	0	5	0									23	0	23	0
	Martin	12	0	12	0									32	0	32	0
	Pike	67	0	67	0									264	3	264	0
	Total	145	0	145	0									461	4	459	2
	Morgan	2	0	2	0									9	0	9	0
Community Action	Rowan	3	0	3	0									8	0	8	0
	Total	5	0	5	0									17	0	17	0
LKLP	Knott	22	0	22	0	19	2	17	2	5	0	2	3	54	0	54	0
	Leslie	9	0	9	0	16	0	14	2	8	0	5	3	50	1	49	1
	Letcher	18	0	18	0	6	0	6	0	1	0	0	1	99	2	99	0
	Perry	29	0	29	0									117	0	117	0
	Total	78	0	78	0	41	2	37	4	14	0	7	7	320	3	319	1
Middle KY	Breathitt	11	0	11	0									38	1	38	0
	Total	11	0	11	0									38	1	38	0
Northeast KY	Boyd	78	0	78	0									128	2	128	0
Community Action	Carter	24	1	24	0									70	3	70	0
Agency Inc	Greenup	52	0	52	0									84	0	83	1
	Lawrence	18	0	18	0									55	1	55	0
	Total	172	1	172	0									337	6	336	1
Grand Total		411	1	411	0	41	2	37	4	14	0	7	7	1173	14	1169	4

Agency	Benefit Type	County	lAvailable	On Waitlist (Mar.)	On Waitlist	Approved (Mar.)	Approved	Withdrawn (Mar.)	IWithdrawn	Rejected (Mar.)	Rejected	Removed (Mar.)	Removed
Big Sandy	Base-Load	Floyd	0	0	54	0	0	0	0	0	5	0	0
		Johnson	0	0	13	0	0	0	0	0	2	0	0
		Magoffin	0	0	19	0	0	0	0	0	0	0	0
		Martin	0	0	18	0	0	0	0	0	1	0	0
		Pike	0	0	104	0	0	0	0	0	7	0	0
		Total	0	0	208	0	0	0	0	0	15	0	0

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Ī	Electric	Floyd	1	0	443	0	Ю	0	0	0	13	1	6
	Electric	Floyd	1	0	248	0	0	0	0	0	7	2	6
		Johnson Magoffin	0	0	48	0	0	0	0	0	1	0	1
		Martin	0	0	157	0	0	0	0	0	5	0	1
		Pike	0	0	451	0	0	0	1	0	9	3	8
		Total	2	0	1347	0	0	0	1	0	35	6	22
Gateway	Base-Load	Morgan	0	0	9	0	0	0	0	0	0	0	0
Community Action		Rowan	0	0	18	0	0	0	0	0	1	0	0
,		Total	0	0	27	0	0	0	0	0	1	0	0
	Electric	Morgan	0	0	53	0	0	0	0	0	0	0	0
		Rowan	0	0	11	0	0	0	0	0	0	0	0
		Total	0	0	64	0	0	0	0	0	0	0	0
LKLP	Base-Load	Knott	0	0	145	0	0	0	0	0	2	0	0
		Leslie	0	0	168	0	0	0	0	0	0	0	0
		Letcher	0	0	255	0	0	0	0	0	2	+	0
		Perry	0	0	279	0	0	0	0	0	6	0	0
		Total	0	0	847	0	0	0	0	0	10	0	0
	Donation All	Knott	2	0	2	0	0	0	0	0	2	3	4
	Electric	Leslie	2	0	2	0	0	0	0	0	9	2	2
		Letcher	0	0	0	0	0	0	0	0	1	0	0
		Total	4	0	4	0	0	0	0	0	12	5	6
	Donation	Knott	3	0	0	0	0	0	0	0	0	1	1
	Base-Load	Leslie	3	0	0	0	0	0	0	0	3	0	0
		Letcher	1	0	0	0	0	0	0	0	0	0	1
		Total	7	0	0	0	0	0	0	0	3	1	2
	Electric	Knott	0	0	313	0	0	0	0	0	7	0	3
		Leslie	1	0	62	0	0	0	0	0	5	2	2
		Letcher	0	0	447	0	0	0	0	2	24	1	3
		Perry	0	0	204	0	0	0	0	0	10	0	2
		Total	1	0	1026	0	0	0	0	2	46	3	10
Middle KY	Base-Load	Breathitt	0	0	151	0	0	0	0	0	0	0	1
		Total	0	0	151	0	0	0	0	0	0	0	1
	Electric	Breathitt	0	0	168	0	0	0	0	0	0	1	1
		Total	0	0	168	0	0	0	0	0	0	1	1
Northeast KY	Base-Load	Boyd	0	0	0	0	0	0	0	0	9	0	1
Community Action		Carter	0	0	70	0	0	0	0	0	3	1	1
Agency Inc		Greenup	0	0	45	0	0	0	0	0	2	0	0
		Lawrence	0	0	74	0	0	0	0	0	1	0	0
		Total	0	0	189	0	0	0	0	0	15	1	2
	Electric	Boyd	0	0	78	0	0	0	0	1	12	2	5
		Carter	0	0	409	0	0	0	0	0	6	3	5
		Greenup	1	0	127	0	0	0	0	1	11	1	5
		Lawrence	0	0	449	0	0	0	0	0	7	1	3

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	Total	1	0	1063	0	0	0	0	2	36	7	18
Grand Total		15	0	5094	0	0	0	1	4	173	24	62

Agency	Benefit Type	County	Enrolled (Mar.)	lEnrolled	On Waitlist (Mar.)	ion waitiist	Approved (Mar.)	Approved	Withdrawn (Mar.)	lWithdrawn	Rejected (Mar.)	Reiected	Removed (Mar.)	Removed
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action Agency Inc		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Mar.)	# Apps
Exceeds Maximum Number of Applications	0	183
Expired Date	0	6
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	1	95
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	0	1
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	7
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	3	48
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL	0	22

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Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

KY Power

Attn: Stevi Cobern

Amount Due	\$1,608.24
Invoice #	042024-01
Invoice Date	5/15/24
Invoice Period	April 2024

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$133.28	\$2,024.92	\$6,479.56
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$498.58	\$3,219.02	-\$1,092.90
Total	\$21,261.20	\$631.86	\$5,243.94	\$16,017.26
CAA Admin - HEART	\$1,009.45	\$0.00	\$0.00	\$1,009.45
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$976.38	\$18,858.00	\$40.84
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$40,975.00	\$0.00	\$39,600.00	\$1,375.00
Slots Filled	1,639	0	1584	55
Slot Fees Donation @\$25/slot	\$1,375.00	\$0.00	\$1,300.00	\$75.00
Slots Filled	55	0	52	3
Total	\$89,074.51	\$1,608.24	\$65,001.94	\$24,072.57

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

Item No. 4 KENTUCKY Attachment 1 Community Page 33 of 43

Utility Assistance Report - Slots

KY Power Heart FFY 24 (10/1/2023-9/30/2024)

Summary Program Participants Program Applicants Denied Applicants

# Apps (Apr.)	# Apps
18	1,694
21	7,147
3	366

			Base-	Load		D	onation A	II-Electri	С	D	onation E	Base-Loac			Elec	tric	
Agency	County	Allocated	Used (Apr.)	Used	Unused	Allocated	Used (Apr.)	Used	Unused	Allocated	Used (Apr.)	Used	Unused	Allocated	Used (Apr.)	Used	Unused
Big Sandy	Floyd	43	0	43	0									94	0	93	1
	Johnson	18	0	17	1									48	0	47	1
	Magoffin	5	0	5	0									23	0	23	0
	Martin	12	0	12	0									32	0	32	0
	Pike	67	0	66	1									264	0	261	3
	Total	145	0	143	2									461	0	456	5
Gateway	Morgan	2	0	2	0									9	0	9	0
Community Action	Rowan	3	0	3	0									8	0	8	0
	Total	5	0	5	0									17	0	17	0
LKLP	Knott	22	0	22	0	19	0	19	0	5	0	2	3	54	0	54	0
	Leslie	9	0	9	0	16	0	16	0	8	0	5	3	50	0	50	0
	Letcher	18	0	18	0	6	0	6	0	1	0	0	1	99	0	96	3
	Perry	29	0	29	0									117	0	114	3
	Total	78	0	78	0	41	0	41	0	14	0	7	7	320	0	314	6
Middle KY	Breathitt	11	0	11	0									38	0	38	0
	Total	11	0	11	0									38	0	38	0
Northeast KY	Boyd	78	0	77	1									128	0	126	2
Community Action	Carter	24	0	24	0									70	0	68	2
Agency Inc	Greenup	52	0	52	0									84	0	82	2
	Lawrence	18	0	17	1									55	0	54	1
	Total	172	0	170	2									337	0	330	7
Grand Total		411	0	407	4	41	0	41	0	14	0	7	7	1173	0	1155	18

Agency	Benefit Type	County	Available	On Waitlist (Apr.)	ion waitlist	Approved (Apr.)	Approved	Withdrawn (Apr.)	lWithdrawn	Rejected (Apr.)	lReiected	Removed (Apr.)	Removed
Big Sandy	Base-Load	Floyd	0	0	54	0	0	0	0	0	5	0	0
		Johnson	1	0	13	0	0	0	0	0	2	1	1
		Magoffin	0	0	19	0	0	0	0	0	0	0	0
		Martin	0	0	18	0	0	0	0	0	1	0	0
		Pike	1	0	104	0	0	0	0	0	7	1	1

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	1	Total	2	0	208	0	0	0	0	0	15	2	2
	Electric	Floyd	1	0	442	0	0		0	0	13	1	7
	2.0000	Johnson	1	0	247	0	0		0		8	0	6
		Magoffin	0	0	48	0	0		0	0	1	0	1
		Martin	0	0	157	0	0		0	-	5	0	1
		Pike	3	0	451	0	0	0	1		9	3	11
		Total	5	0	1345	0	0	0	1	0	36	4	26
Gateway	Base-Load	Morgan	0	0	9	0	0	0	0	0	0	0	0
Community Action		Rowan	0	0	18	0	0		0	0	1	0	0
,		Total	0	0	27	0	0	0	0	0	1	0	0
	Electric	Morgan	0	0	53	0	0		0	0	0	0	0
		Rowan	0	0	11	0	0		0		0	0	0
		Total	0	0	64	0	0	0	0	0	0	0	0
LKLP	Base-Load	Knott	0	0	145	0	0	0	0	0	2	0	0
		Leslie	0	0	168	0	0		0	0	0	0	0
		Letcher	0	0	255	0	0		0	0		0	0
		Perry	0	0	279	0	0	0	0	0	6	0	0
		Total	0	0	847	0	0	0	0	0		0	0
	Donation All-	Knott	0	0	0	0	0	0	0	0		0	4
	Electric	Leslie	0	0	0	0	0	0	0	0	9	0	2
		Letcher	0	0	0	0	0	0	0	0	1	0	0
		Total	0	0	0	0	0	0	0	0	12	0	6
	Donation	Knott	3	0	0	0	0	0	0	0	0	0	1
	Base-Load	Leslie	3	0	0	0	0	0	0	0	3	0	0
		Letcher	1	0	0	0	0	0	0	0	0	0	1
		Total	7	0	0	0	0	0	0	0	3	0	2
	Electric	Knott	0	0	313	0	0	0	0	0	7	0	3
		Leslie	0	0	61	0	0	0	0	0	5	0	2
		Letcher	3	0	447	0	0	0	0	0	24	3	6
		Perry	3	0	204	0	0	0	0	0	10	1	5
		Total	6	0	1025	0	0	0	0	0	46	4	16
Middle KY	Base-Load	Breathitt	0	0	151	0	0	0	0	0	0	0	1
		Total	0	0	151	0	0	0	0	0	0	0	1
	Electric	Breathitt	0	0	168	0	0	0	0	0	0	0	1
		Total	0	0	168	0	0	0	0	0	0	0	1
Northeast KY	Base-Load	Boyd	1	0	0	0	0	0	0	0	9	0	2
Community Action		Carter	0	0	70	0	0	0	0	0	3	0	1
Agency Inc		Greenup	0	0	45	0	0	0	0	0	2	0	0
		Lawrence	1	0	74	0	0	0	0	0	1	1	1
		Total	2	0	189	0	0	0	0	0	15	1	4
	Electric	Boyd	2	0	78	0	0	0	0	0	12	2	7
		Carter	2	0	409	0	0	0	0	0	6	2	7
		Greenup	2	0	126	0	0	0	0	0	11	2	7

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1	1	<u> </u>	la .	0	140	0		0	0	•	-	4	
		Lawrence	1	0	449	0	0	0	0	U	/	1	4
		Total	7	0	1062	0	0	0	0	0	36		25
Grand Total			29	0	5086	0	0	0	1	0	174	18	83

Agency	Benefit Type	County	Enrolled (Apr.)	lEnrolled	On Waitlist (Apr.)	IOn Waitlist	Approved (Apr.)	Approved	Withdrawn (Apr.)	Withdrawn	Rejected (Apr.)	Reiected	Removed (Apr.)	Removed
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action Agency Inc		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Apr.)	# Apps
Exceeds Maximum Number of Applications	3	186
Expired Date	0	6
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	0	95
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	0	2
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	7
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	0	48
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	0	22

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Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

KY Power

Attn: Stevi Cobern

Amount Due	\$3,257.74
Invoice #	052024-01
Invoice Date	6/15/24
Invoice Period	May 2024

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$38.89	\$2,063.81	\$6,440.67
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$57.97	\$3,276.99	-\$1,150.87
Total	\$21,261.20	\$96.86	\$5,340.80	\$15,920.40
CAA Admin - HEART	\$10,009.45	\$3,160.88	\$3,160.88	\$6,848.57
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$0.00	\$18,858.00	\$40.84
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$39,600.00	\$0.00	\$39,600.00	\$0.00
Slots Filled	1,639	0	0	1,639
Slot Fees Donation @\$25/slot	\$1,375.00	\$0.00	\$1,300.00	\$75.00
Slots Filled	55	0	52	3
Total	\$96,699.51	\$3,257.74	\$68,259.68	\$28,439.83

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

2024 Annual HEA Report Item No. 4

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Utility Assistance Report - Slots

KY Power Heart FFY 24 (10/1/2023-9/30/2024)

Summary Program Participants Program Applicants Denied Applicants

# Apps (May)	# Apps
0	1,694
0	7,147
0	366

			Base-	Load		D	onation A	\ll-Electri	С	D	onation E	Base-Load	i		Elec	tric	
Agency	County	Allocated	Used (May)	Used	Unused	Allocated	Used (May)	Used	Unused	Allocated	Used (May)	Used	Unused	Allocated	Used (May)	Used	Unused
Big Sandy	Floyd	43	0	43	0									94	0	93	1
	Johnson	18	0	17	1									48	0	47	1
	Magoffin	5	0	5	0									23	0	23	0
	Martin	12	0	12	0									32	0	32	0
	Pike	67	0	66	1									264	0	261	3
	Total	145	0	143	2									461	0	456	5
Gateway	Morgan	2	0	2	0									9	0	9	0
Community Action	Rowan	3	0	3	0									8	0	8	0
	Total	5	0	5	0									17	0	17	0
LKLP	Knott	22	0	22	0	19	0	19	0	5	0	2	3	54	0	54	0
	Leslie	9	0	9	0	16	0	16	0	8	0	5	3	50	0	50	0
	Letcher	18	0	18	0	6	0	6	0	1	0	0	1	99	0	96	3
	Perry	29	0	29	0									117	0	114	3
	Total	78	0	78	0	41	0	41	0	14	0	7	7	320	0	314	6
Middle KY	Breathitt	11	0	11	0									38	0	38	0
	Total	11	0	11	0									38	0	38	0
Northeast KY	Boyd	78	0	77	1									128	0	126	2
Community Action	Carter	24	0	24	0									70	0	68	2
Agency Inc	Greenup	52	0	52	0									84	0	82	2
	Lawrence	18	0	17	1									55	0	54	1
	Total	172	0	170	2									337	0	330	7
Grand Total		411	0	407	4	41	0	41	0	14	0	7	7	1173	0	1155	18

Agency	Benefit Type	County	Available	On Waitlist (May)	IOn Waitlist	Approved (May)	Approved	Withdrawn (May)	lWithdrawn	Rejected (May)	Rejected	Removed (May)	Removed
Big Sandy	Base-Load	Floyd	0	0	54	0	0	0	0	0	5	0	0
		Johnson	1	0	13	0	0	0	0	0	2	0	1
		Magoffin	0	0	19	0	0	0	0	0	0	0	0
		Martin	0	0	18	0	0	0	0	0	1	0	0
		Pike	1	0	104	0	0	0	0	0	7	0	1

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Ī	ſ	Total	2	О	208	0	0	0	١	0	15	0	2
	EL .:	Total		_					0				7
	Electric	Floyd	1	0	442	0	0		0	0	13	0	1
		Johnson	1	0	247	0	0		0	0	8	0	6
		Magoffin	0	0	48	0	0		0	0	1	0	1
		Martin	0	0	157	0	0	0	0	0	5	0	1
		Pike	3	0	451	0	0	0	1	0	9	0	11
		Total	5	0	1345	0	0	0	1	0		0	26
Gateway	Base-Load	Morgan	0	0	9	0	0		0	0	0	0	0
Community Action		Rowan	0	0	18	0	0		0	0		0	0
		Total	0	0	27	0	0	0	0	0	1	0	0
	Electric	Morgan	0	0	53	0	0		0	0	0	0	0
		Rowan	0	0	11	0	0	0	0	0	0	0	0
		Total	0	0	64	0	0	0	0	0	0	0	0
LKLP	Base-Load	Knott	0	0	145	0	0	0	0	0	2	0	0
		Leslie	0	0	168	0	0	0	0	0	0	0	0
		Letcher	0	0	255	0	0	0	0	0	2	0	0
		Perry	0	0	279	0	0	0	0	0	6	0	0
		Total	0	0	847	0	0	0	0	0	10	0	0
	Donation All	Knott	0	0	0	0	0	0	0	0	2	0	4
	Electric	Leslie	0	0	0	0	0	0	0	0	9	0	2
		Letcher	0	0	0	0	0	0	0	0	1	0	0
		Total	0	0	0	0	0	0	0	0	12	0	6
	Donation	Knott	3	0	0	0	0	0	0	0	0	0	1
	Base-Load	Leslie	3	0	0	0	0		0	0		0	0
		Letcher	1	0	0	0	0		0	0		0	1
		Total	7	0	0	0	0			0		0	2
	Electric	Knott	0	0	313	0	0		0	0		0	3
		Leslie	0	0	61	0	0		0	0	5	0	2
		Letcher	3	0	447	0	0		0	0	24	0	6
		Perry	3	0	204	0	0		0	0	10	0	5
		Total	6	0	1025	0	0	-	0	0		0	16
Middle KY	Base-Load	Breathitt	0	0	151	0	0		0	0		0	1
Wildale Ki	Dase-Load	Total	0	0	151	0	0		0	0		0	1
	Electric	Breathitt	0	0	168	0	0		0	0		0	1
	Electric	Total	0	0	168	0	0		0	0 0		0	1
N	D II		1	0	0	1	0	_	0	0	9		2
Northeast KY	Base-Load	Boyd			-	0	1					0	
Community Action Agency Inc		Carter	0	0	70 45	0	0		0	0		0	1
Agency inc		Greenup	-	0	74	0							0
		Lawrence	1	0		0	0		0	0		0	1
		Total	2	0	189	0	0			0		0	4
	Electric	Boyd	2	0	78	0	0		0	0		0	7
		Carter	2	0	409	0	0			0		0	7
	[Greenup	2	0	126	0	0	0	0	0	11	0	7

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	Lawrence	1	0	449	0	0	0	0	0	7	0	4
	Total	7	0	1062	0	0	0	0	0	36		25
Grand Total		29	0	5086	0	0	0	1	0	174	0	83

Agency	Benefit Type	County	Enrolled (May)	lEnrolled	On Waitlist (May)	ion waitiist	Approved (May)	Approved	Withdrawn (May)	Withdrawn	Rejected (May)	Reiected	Removed (May)	Removed
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action Agency Inc		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (May)	# Apps
Exceeds Maximum Number of Applications	0	186
Expired Date	0	6
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	0	95
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	0	2
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	7
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	0	48
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	0	22

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Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

KY Power

Attn: Stevi Cobern

Amount Due	\$161.57
Invoice #	062024-01
Invoice Date	7/15/24
Invoice Period	June 2024

Description	Budget	Current	YTD	Remaining
CAK Admin - HEART				
Staffing	\$8,504.48	\$40.47	\$2,104.28	\$6,400.20
Legal	\$2,126.12	\$0.00	\$0.00	\$2,126.12
IT R&M	\$8,504.48	\$0.00	\$0.00	\$8,504.48
Other Expenses	\$2,126.12	\$121.10	\$3,398.09	-\$1,271.97
Total	\$21,261.20	\$161.57	\$5,502.37	\$15,758.83
CAA Admin - HEART	\$10,009.45	\$0.00	\$3,160.88	\$6,848.57
CAK Admin - THAW	\$4,724.70	\$0.00	\$0.00	\$4,724.70
CAK Admin - Donation	\$661.60	\$0.00	\$0.00	\$661.60
CAA Admin - THAW	\$18,898.84	\$0.00	\$18,858.00	\$40.84
CAA Admin - Donation	\$168.72	\$0.00	\$0.00	\$168.72
Slot Maintenance Fees @ \$25/slot	\$39,600.00	\$0.00	\$39,600.00	\$0.00
Slots Filled	1,639	0	1584	55
Slot Fees Donation @\$25/slot	\$1,375.00	\$0.00	\$1,300.00	\$75.00
Slots Filled	55	0	52	3
Total	\$96,699.51	\$161.57	\$68,421.25	\$28,278.26

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

Item No. 4

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Utility Assistance Report - Slots

KY Power Heart FFY 24 (10/1/2023-9/30/2024) KENTUCKY Attachment 1

Community Page 41 of 43

Summary Program Participants Program Applicants Denied Applicants

# Apps (June)	# Apps
0	1,694
0	7,149
0	368

			Base-	Load		De	onation A	ll-Electri	С	D	onation E	Base-Load			Elect	tric	
Agency	County	Allocated	Used (June)	Used	Unused	Allocated	Used (June)	Used	Unused	Allocated	Used (June)	Used	Unused	Allocated	Used (June)	Used	Unused
Big Sandy	Floyd	43	0	43	0									94	0	93	1
	Johnson	18	0	17	1									48	0	47	1
	Magoffin	5	0	5	0									23	0	23	0
	Martin	12	0	12	0									32	0	32	0
	Pike	67	0	66	1									264	0	261	3
	Total	145	0	143	2									461	0	456	5
	Morgan	2	0	2	0									9	0	9	0
Community Action	Rowan	3	0	3	0									8	0	8	0
	Total	5	0	5	0									17	0	17	0
LKLP	Knott	22	0	22	0	19	0	19	0	5	0	2	3	54	0	54	0
	Leslie	9	0	9	0	16	0	16	0	8	0	5	3	50	0	50	0
	Letcher	18	0	18	0	6	0	6	0	1	0	0	1	99	0	96	3
	Perry	29	0	29	0									117	0	114	3
	Total	78	0	78	0	41	0	41	0	14	0	7	7	320	0	314	6
Middle KY	Breathitt	11	0	11	0									38	0	38	0
	Total	11	0	11	0									38	0	38	0
Northeast KY	Boyd	78	0	77	1									128	0	126	2
Community Action	Carter	24	0	24	0									70	0	68	2
Agency Inc	Greenup	52	0	52	0									84	0	82	2
	Lawrence	18	0	17	1									55	0	54	1
	Total	172	0	170	2									337	0	330	7
Grand Total		411	0	407	4	41	0	41	0	14	0	7	7	1173	0	1155	18

Agency	Benefit Type	County	Available	On Waitlist (June)	On Waitlist	Approved (June)	Approved	Withdrawn (June)	lWithdrawn	Rejected (June)	Rejected	Removed (June)	Removed
Big Sandy	Base-Load	Floyd	0	0	54	0	0	0	0	0	5	0	0
		Johnson	1	0	13	0	0	0	0	0	2	0	1
		Magoffin	0	0	19	0	0	0	0	0	0	0	0
		Martin	0	0	18	0	0	0	0	0	1	0	0
		Pike	1	0	104	0	0	0	0	0	7	0	1

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Ī	ſ	Total	2	О	208	0	0	0	١	0	15	0	2
	EL .:	Total		_					0				7
	Electric	Floyd	1	0	442	0	0		0	0	13	0	1
		Johnson	1	0	247	0	0		0	0	8	0	6
		Magoffin	0	0	48	0	0		0	0	1	0	1
		Martin	0	0	157	0	0	0	0	0	5	0	1
		Pike	3	0	451	0	0	0	1	0	9	0	11
		Total	5	0	1345	0	0	0	1	0		0	26
Gateway	Base-Load	Morgan	0	0	9	0	0		0	0	0	0	0
Community Action		Rowan	0	0	18	0	0		0	0		0	0
		Total	0	0	27	0	0	0	0	0	1	0	0
	Electric	Morgan	0	0	53	0	0		0	0	0	0	0
		Rowan	0	0	11	0	0	0	0	0	0	0	0
		Total	0	0	64	0	0	0	0	0	0	0	0
LKLP	Base-Load	Knott	0	0	145	0	0	0	0	0	2	0	0
		Leslie	0	0	168	0	0	0	0	0	0	0	0
		Letcher	0	0	255	0	0	0	0	0	2	0	0
		Perry	0	0	279	0	0	0	0	0	6	0	0
		Total	0	0	847	0	0	0	0	0	10	0	0
	Donation All	Knott	0	0	0	0	0	0	0	0	2	0	4
	Electric	Leslie	0	0	0	0	0	0	0	0	9	0	2
		Letcher	0	0	0	0	0	0	0	0	1	0	0
		Total	0	0	0	0	0	0	0	0	12	0	6
	Donation	Knott	3	0	0	0	0	0	0	0	0	0	1
	Base-Load	Leslie	3	0	0	0	0		0	0		0	0
		Letcher	1	0	0	0	0		0	0		0	1
		Total	7	0	0	0	0			0		0	2
	Electric	Knott	0	0	313	0	0		0	0		0	3
		Leslie	0	0	61	0	0		0	0	5	0	2
		Letcher	3	0	447	0	0		0	0	24	0	6
		Perry	3	0	204	0	0		0	0	10	0	5
		Total	6	0	1025	0	0	-	0	0		0	16
Middle KY	Base-Load	Breathitt	0	0	151	0	0		0	0		0	1
Wildale Ki	Dase-Load	Total	0	0	151	0	0		0	0		0	1
	Electric	Breathitt	0	0	168	0	0		0	0		0	1
	Electric	Total	0	0	168	0	0		0	0 0		0	1
N	D II		1	0	0	1	0	_	0	0	9		2
Northeast KY	Base-Load	Boyd			-	0	1					0	
Community Action Agency Inc		Carter	0	0	70 45	0	0		0	0		0	1
Agency inc		Greenup	-	0	74	0							0
		Lawrence	1	0		0	0		0	0		0	1
		Total	2	0	189	0	0			0		0	4
	Electric	Boyd	2	0	78	0	0		0	0		0	7
		Carter	2	0	409	0	0			0		0	7
	[Greenup	2	0	126	0	0	0	0	0	11	0	7

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	Lawrence	1	0	449	0	0	0	0	0	7	0	4
	Total	7	0	1062	0	0	0	0	0	36	0	25
Grand Total		29	0	5086	0	0	0	1	0	174	0	83

Agency	Benefit Type	County	Enrolled (June)	Enrolled	On Waitlist (June)	ion waitiist	Approved (June)	Approved	Withdrawn (June)	Withdrawn	Rejected (June)	Reiected	Removed (June)	Removed
Northeast KY	Electric	Elliott	0	0	0	0	0	1	0	0	0	0	0	0
Community Action Agency Inc		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (June)	# Apps
Exceeds Maximum Number of Applications	0	188
Expired Date	0	6
System Message: The request was rejected by the vendor because of the following reason: 60 DAY ARREARS	0	95
System Message: The request was rejected by the vendor because of the following reason: ASSIST PGM EXISTS	0	2
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCOUNT	0	7
System Message: The request was rejected by the vendor because of the following reason: INVALID ACCT STATUS	0	48
System Message: The request was rejected by the vendor because of the following reason: NON RESIDENTIAL ACCT	0	22

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DATA REQUEST

KPSC A_5 Agendas of any meeting between the administrator and utility, including any discussed or proposed program changes.

RESPONSE

KPCO_R_KPSC_A_5_Attachment1 provides the dates, agendas, and topics discussed at the meetings. Please see KPCO_R_KPSC_A_5_Attachment2 for the 2024-2025 Marketing Plan.



Date: September 21, 2023

Time: 2:00 - 3:00 p.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Middle Kentucky Community Action Agency

Meeting Objective: Review program guidelines and eligibility requirements for upcoming

program year. Discuss programs and answer questions.

2:00 – 2:05 p.m.	Welcome and Introduction
2:05 – 2:10 p.m.	Briefly discuss proposed increase to REA surcharge
2:10 – 2:35 p.m.	Review program guidelines, eligibility requirements and transmittals
2:35 – 2:40 p.m.	Review billing options and payment plans available to customers and contact information
2:40 – 2:45 p.m.	Emerging issues
2:45 – 2:55 p.m.	Questions and Answers
2:55 – 3:00 p.m.	Closing



Date: September 26, 2023

Time: 10:00 – 11:00 a.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Big Sandy Community Action Program

Meeting Objective: Review program guidelines and eligibility requirements for upcoming

program year. Discuss programs and answer questions.

10:00 – 10:05 a.m.	Welcome and Introduction
10:05 – 10:10 a.m.	Briefly discuss proposed increase to REA surcharge
10:10 – 10:35 a.m.	Review program guidelines, eligibility requirements and transmittals
10:35 – 10:40 a.m.	Review billing options and payment plans available to customers and contact information
10:40 – 10:45 a.m.	Emerging issues
10:45 – 10:55 a.m.	Questions and Answers
10:55 – 11:00 a.m.	Closing



Date: September 26, 2023

Time: 1:00 – 2:00 p.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Gateway Community Action

Meeting Objective: Review program guidelines and eligibility requirements for upcoming

program year. Discuss programs and answer questions.

1:00 – 1:05 p.m.	Welcome and Introduction
1:05 – 1:10 p.m.	Briefly discuss proposed increase to REA surcharge
1:10 – 1:35 p.m.	Review program guidelines, eligibility requirements and transmittals
1:35 – 1:40 p.m.	Review billing options and payment plans available to customers and contact information
1:40 – 1:45 p.m.	Emerging issues
1:45 – 1:55 p.m.	Questions and Answers
1:55 – 2:00 p.m.	Closing



Date: September 28, 2023

Time: 2:00 - 3:00 p.m.

Format: In person at Olive Hill office

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Northeast Community Action Agency

Meeting Objective: Review program guidelines and eligibility requirements for upcoming

program year. Discuss programs and answer questions.

2:00 – 2:05 p.m.	Welcome and Introduction
2:05 – 2:10 p.m.	Briefly discuss proposed increase to REA surcharge
2:10 – 2:35 p.m.	Review program guidelines, eligibility requirements and transmittals
2:35 – 2:40 p.m.	Review billing options and payment plans available to customers and contact information
2:40 – 2:45 p.m.	Emerging issues
2:45 – 2:55 p.m.	Questions and Answers
2:55 – 3:00 p.m.	Closing



Date: September 29, 2023

Time: 3:30 - 4:30 p.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: LKLP Community Action Council

Meeting Objective: Review program guidelines and eligibility requirements for upcoming

program year. Discuss programs and answer questions.

3:30 – 3:35 p.m.	Welcome and Introduction
3:35 – 3:40 p.m.	Briefly discuss proposed increase to REA surcharge
3:40 – 4:05 p.m.	Review program guidelines, eligibility requirements and transmittals
4:05 – 4:10 p.m.	Review billing options and payment plans available to customers and contact information
4:10 – 4:15 p.m.	Emerging issues
4:15 – 4:25 p.m.	Questions and Answers
4:25 – 4:30 p.m.	Closing



Date: December 8, 2023

Time: 2:00 – 2:30 p.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Margie Meehan, CAK Program Director

Meeting Objective: Discuss file transfer for HEART applications

Topics:

2:00 – 2:15 p.m. Discuss timeline for first transmittal of HEART application and any IT

changes that may be implemented by CAK

2:15 – 2:25 p.m. Discuss proposed increase to REA surcharge and shareholder match in

rate base case settlement agreement including impacts to programs

2:25 – 2:30 p.m. Roundtable discussion



HEART and THAW Program Review Meeting Agenda

Date: February 12, 2024

Time: 1:30 - 2:00 p.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Margie Meehan, CAK

Meeting Objective: Review progress of HEART and THAW program and discuss ways to improve

promoting LIHEAP programs

Topics:

1:30 – 1:40 p.m. Review current HEART slots and THAW funding levels

1:40 – 1:50 p.m. Discuss ways promote LIHEAP funding throughout year

1:50 – 2:00 p.m. Emerging issues



Date: May 30, 2024

Time: 11:00 – 11:30 a.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Gateway Community Action

Meeting Objective: Discuss HEART and THAW 2024 program year

Topics:

11:00 – 11:05 a.m. Welcome and Introduction

11:05 – 11:20 a.m. Discuss HEART and THAW program year including lessons learned,

suggestions for improvement, funding split and benefit amounts

11:20 – 11:28 a.m. Emerging issues

11:28 – 11:30 a.m. Closing



Date: June 4, 2024

Time: 11:00 – 11:30 a.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Northeast Kentucky Community Action Agency

Meeting Objective: Discuss HEART and THAW 2024 program year

Topics:

11:00 – 11:05 a.m. Welcome and Introduction

11:05 – 11:20 a.m. Discuss HEART and THAW program year including lessons learned,

suggestions for improvement, funding split and benefit amounts

11:20 – 11:28 a.m. Emerging issues

11:28 – 11:30 a.m. Closing



Date: June 19, 2024

Time: 11:00 – 11:30 a.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Big Sandy Area Community Action Program

Meeting Objective: Discuss HEART and THAW 2024 program year

Topics:

11:00 – 11:05 a.m. Welcome and Introduction

11:05 – 11:20 a.m. Discuss HEART and THAW program year including lessons learned,

suggestions for improvement, funding split and benefit amounts

11:20 – 11:28 a.m. Emerging issues

11:28 – 11:30 a.m. Closing



Date: June 19, 2024

Time: 1:00 – 1:30 p.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Community Action Kentucky

Meeting Objective: Discuss HEART and THAW 2024 program year

Topics:

1:00 – 1:05 p.m. Welcome and Introduction

1:05 – 1:20 p.m. Discuss HEART and THAW program year including lessons learned,

suggestions for improvement, funding split and benefit amounts

1:20 - 1:28 p.m. Emerging issues

1:28 – 1:30 p.m. Closing



Date: June 21, 2024

Time: 1:00 – 1:30 p.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: LKLP Community Action

Meeting Objective: Discuss HEART and THAW 2024 program year

Topics:

1:00 – 1:05 p.m. Welcome and Introduction

1:05 – 1:20 p.m. Discuss HEART and THAW program year including lessons learned,

suggestions for improvement, funding split and benefit amounts

1:20 - 1:28 p.m. Emerging issues

1:28 – 1:30 p.m. Closing



Date: June 28, 2024

Time: 9:00 – 9:30 a.m.

Format: Microsoft Teams

Host: Stevi Cobern, Kentucky Power Customer Services Supervisor

Invitees: Middle Kentucky Community Action Partnership

Meeting Objective: Discuss HEART and THAW 2024 program year

Topics:

9:00 – 9:05 a.m. Welcome and Introduction

9:05 – 9:20 a.m. Discuss HEART and THAW program year including lessons learned,

suggestions for improvement, funding split and benefit amounts

9:20 – 9:28 a.m. Emerging issues

9:28 – 9:30 a.m. Closing



2024 HEART and THAW Marketing Plan Kentucky Power

GOAL: To ensure eligible Kentucky Power customers and community officials are knowledgeable about the HEART and THAW program being offered through the winter months.

The customer service, external affairs and corporate communications teams hold responsibility for ensuring plan is executed.

September:

External Communications:

- Conduct training for Community Action Agencies (CAA) to review program guidelines, eligibility requirements and communication plan
- Documents discussing optional payment plans such as payment arrangements, Average Monthly Payment (AMP) plan and budget billing are provided to local CAA offices for use while discussing optional programs and as a takeaway for customers (Community Action Agencies (CAA) are responsible for discussing payment plan options with applicants as an eligibility requirement)
- Review HEART and THAW program details for any updates to website at: https://www.kentuckypower.com/account/bills/assistance/ and https://www.kentuckypower.com/winterbills; program flyer also linked on website

October:

Internal Communications:

- Provide call center agents and all Kentucky Power employees with updated talking points about programs
- Post internal story about HEART and THAW on employee intranet site.

External Communications:

- News release to news media in territory about HEART program
- Social media posts
- Email to residential customers (that we have email addresses for) providing program information for HEART, including link to website and program flyer
- Outreach (email and/or phone calls) to elected and community officials on HEART program

KPSC Case No. 2019-00366 2024 Annual HEA Report Item No. 5 Attachment 2

- Bill insert discussing HEART for all residential customers (Cycle 1 9/27/2024 through Cycle 21 $^{Page\ 2\ of\ 2}$ 10/25/2024)
- We will use a variety of ways to circulate flyers and information at high-traffic locations.
 Information will either be hand delivered, emailed, or mailed. We will ask agency representatives to share information through digital channels and in physical locations if open to public. Targeted agencies could include: county and city buildings, public libraries, Family Resource Centers/local school districts and at the local Department for Community Based Services.

November:

Internal Communications:

 Community palm card provided to field employees in the fall/winter and given to customers as needed to provide information about optional programs

External Communications:

- Social media posts
- Reminder email to residential customers (that we have email addresses for) providing program information for HEART including link to website and program flyer
- Bill message promoting HEART

December:

External Communications:

- News release to news media in territory about THAW program
- Social media posts
- Email to residential customers (that we have email addresses for) providing program information for THAW including link to website and program flyer
- Outreach (email and/or phone calls) to elected and community officials on THAW program
- Bill insert discussing THAW for all residential customers (Cycle 1 11/26/2024 through Cycle 21 12/30/2024)

January:

External Communications:

- Social media posts
- Reminder email to residential customers (that we have email addresses for) providing program information for THAW including link to website and program flyer
- Bill message promoting THAW

Rev 7/24

For questions or more information, contact Stevi Cobern at sncobern@aep.com

DATA REQUEST

- **KPSC A_6** The following information for all residential customers, annually and by month:
 - a. Average balance amount.
 - b. Average monthly bill amount.
 - c. Average monthly payment amount.
 - d. Average monthly usage (Gas and Electric separate, where applicable).
 - e. Termination notices issued.
 - f. Service terminations.
 - g. Amount of unique customers receiving a termination notice for nonpayment
 - (i.e., if a customer receives one or more termination notices, this customer would only be counted as one).
 - h. Amount of unique customers with service terminated for nonpayment (i.e., if a customer has service terminated once, this customer would only be counted as one).

RESPONSE

Please see KPCO R KPSC A 6 Attachment1 tab "A 6" for the requested information.

DATA REQUEST

KPSC A_7 The information set forth in Item 6 for HEA program participants, annually and by month.

RESPONSE

Please see KPCO_R_KPSC_A_6_Attachment1 tab "A_7" for the requested information. Please see the Company's response to KPSC_A_6 for the relevant information provided by the Company in its termination notices and on its bills.

DATA REQUEST

KPSC A_8 The average monthly benefit provided to participants through the program.

RESPONSE

The HEART program provides a fixed benefit level. Participating low-income residential customers whose primary source of heat is electric are eligible to receive an electric bill credit of \$115.00 a month for bills rendered in January through April. Participating low-income residential customers whose primary source of heat is non-electric are eligible to receive an electric bill credit of \$58.00 a month for bills rendered in January through April.

The THAW program helps customers who do not require the broader and more sustained help provided by HEART, but who nonetheless are at risk of losing their electric service because of a temporary situation. THAW offers assistance credit of up to a total of \$175.00 per winter heating season (bills rendered January through April) or until allocated benefits are expended to eligible residential customers on a first come, first served basis. The average benefit level paid to participants in the THAW program during the 2024 program year was \$163.22.

DATA REQUEST

KPSC A_9 Copies of any outside independent audit conducted during the program year.

RESPONSE

KPCO_R_KPSC_A_9_Attachment1 is the independent audit provided to Kentucky Power by CAK for the 12 months ended June 30, 2023. The Company anticipates receiving in December 2024 from CAK the independent audit for the 12 months ended June 30, 2024.

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COMMUNITY ACTION KENTUCKY, INC.

FINANCIAL AND COMPLIANCE AUDIT

JUNE 30, 2023

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Community Action Kentucky, Inc.

Independent Auditor's Report
with
Audited Financial Statements
and
Supplementary Information

For the Year Ended June 30, 2023

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INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2023, and the related statements of activities, functional expenses, and cash flows for the year then ended and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Community Action Kentucky, Inc. as of June 30, 2023, and the changes in its net assets and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States (Government Auditing Standards). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Community Action Kentucky, Inc. and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Action Kentucky, Inc.'s ability to continue as a going concern for one year after the date that the financial statements are issued.

To the Board of Directors Community Action Kentucky, Inc. March 29, 2024 Page 2 of 3

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control. Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Action Kentucky, Inc.'s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Emphasis of Matter

As discussed in Note 15 to the financial statements, in fiscal year ended June 30, 2023, the Agency adopted the accounting standard FASB ASC 842, Leases. Our opinion is not modified with respect to these matters.

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To the Board of Directors Community Action Kentucky, Inc. March 29, 2024 Page 3 of 3

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying Schedule of Expenditures of Federal Awards is presented for purposes of additional analysis as required by the audit requirements of Title 2 U.S. Code of Federal Regulations (CFR) Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance) and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the Schedule of Expenditures of Federal Awards is fairly stated, in all material respects, in relation to the financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, We have also issued our report dated March 29, 2024, on our consideration of Community Action Kentucky, Inc.'s internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering Community Action Kentucky, Inc.'s internal control over financial reporting and compliance.

Calhoun & Company, PLLC

Hopkins Ville, Kentucky

March 29, 2024

Community Action Kentucky, Inc. Statement of Financial Position June 30, 2023

Assets		
Current Assets		
Cash & Cash Equivalents	\$	6,422,957
Accounts Receivable - General		4,915
Accounts Receivable - Funding Sources		2,394,328
Accounts Reveivable - Subrecipients		2,881
Unbilled Grant Receivable		195,590
Prepaid Expenses		225,127
Total Current Assets		9,245,798
Other Assets		
Investments		1,000,374
Notes Receivable (Noncurrent)		1,120
Total Other Assets		1,001,494
Property and Equipment		
Property and Equipment Net of Accumulated Depreciation		1,242,810
Total Property and Equipment		1,242,810
Total Assets	\$	11,490,102
Liabilities and Net Assets		
Current Liabilities		
Accounts Payable	\$	2,414,075
Accrued Liabilities		219, 998
Deferred Revenue		5,888,122
Delotted Revenue		3,000,122
Total Current Liabilities	***************************************	8,522,195

Total Current Liabilities	-	***************************************
Total Current Liabilities Long Term Liabilities		8,522,195
Total Current Liabilities Long Term Liabilities Total Liabilities		8,522,195
Total Current Liabilities Long Term Liabilities Total Liabilities Net Assets Without Donor Restrictions		8,522,195 - 8,522,195

Community Action Kentucky, Inc. Statement of Activities For the Year Ended June 30, 2023

	Without Donor Restrictions			With Donor Restrictions	Total	
Revenue and Support:						
Grants/Contracts	\$	**	\$	68,953,809	\$	68,953,809
Dues		147,856				147,856
Rental Income		22,800				22,800
Investment Income		74,248				74,248
Other		591,849				591,849
Net Assets Released From Restrictions		69,100,701		(69,100,701)		
Total Revenue and Support		69,937,454		(146,892)		69,790,562
Expenses						
Programs						
RCAP		980,747		•		980,747
LIHEAP		58,882,242		-		58,882,242
LIHWAP		1,616,574		-		1,616,574
WX		81,380		_		81,380
CSBG		342,855		-		342,855
OCS		443,644				443,644
Kynect		5,554,781		-		5,554,781
Other		1,040,405		_		1,040,405
Supporting Services		641,336		-		641,336
Total Expenses	3	69,583,964	***************************************	<u> </u>		69,583,964
Increase (Decrease) in Net Assets		353,490		(146,892)		206,598
Net Assets at Beginning of the Year		2,614,417		146,892		2,761,309
Net Assets at End of Year	\$	2,967,907	\$	-	\$	2,967,907

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Community Action Kentucky, Inc. Statement of Functional Expenses For the Year Ended June 30, 2023

	RCAP	LIHEAP	LIHWAP	WX	CSBG	OCS	Kynect	Other	Тгеазшту	Totals
Salaries -	\$ 317,865	\$ 155,828	s 6,155	\$ 1,735	S 83,038	\$ 43,331	\$ 67,576	s 47,839	\$ 175,688	\$ 899,055
Fringe Benefits	226,717	107,658	2,779	1,110	52,517	23,319	48,695	31,814	63,404	558,013
Legal Fees		80	-	-	-		_	3,641	33,814	37,535
Professional Services	16,915	7,027	67	337	4,665	1,955	-	1,119	4,995	37,080
Accounting & Payroll		1,375	-	-	÷		1,650	110	169,925	173,060
Technology		25,600	-	3,151	83,272	5,174	-	11,441	189,302	317,940
Marketing/Advertising		98	-	-	-	-	2,853	100	2,212	5,263
Other Professional Services	260,730	260	-	9,500	1,170	6,769	234	-	57,602	336,265
Travel	49,245	448	-	22	9,754	16,434	464	825	5,170	82,362
Meeting Expense		-	-	-	-	1,750	÷	-	71,174	72,924
Professional Association Fee	573	-	-	-	-	-	=	-	9,379	9,952
Education/ Registration	3,000	-	-	-	739	-	150	5,000	7,351	16,240
Telephone & Utilities	΄.	122	_		_	-	-	-	34,299	34,432
Postage	140		-	-	-	-	1,537	·	6,060	7,737
Supplies	874	-	-	-	530	180	132	-	39,934	41,650
Equipment Lease			-	-	-	-	-	-	1,023	1,023
Publications / Subscriptions	1,004	135	_	-	_		3	-	152,075	153,217
Dues & Fees	,		-		-	-	-	-	22,425	22,425
Insurance / Bonding			-	63,942	-	-	-	-	59,057	122,999
Printing		_	-	-	-	-	-	-	360	360
Repairs & Maintenance		_	_	-	_	_	-	-	29,816	29,816
Depreciation			_	_				-	156,554	156,554
Other			-	-	-	-	-	-	13,195	13,195
Shared Costs	225,973	224,472	8,457	1,919	107,170	54,732	106,756	63,372	(792,024)	827
Reclassify Unfunded Expense	(122,289		, -	(336)	-	_		(5,921)	128,546	-
Subrecipients	(122,20)	58,359,128	1,599,116	` -	-	290,000	5,324,731	881,065		66,454,040
Total Expenses	\$ 980,747		S 1,616,574	\$ 81,380	S 342,855	S 443,644	\$ 5,554,781	\$ 1,040,405	\$ 641,336	\$ 69,583,964

Community Action Kentucky, Inc. Statement of Cash Flows For the Year Ended June 30, 2023

Cash Flows From Operating Activities:		
Change in Net Assets	\$	206,598
Adjustments to Reconcile Change in Net Assets		
to Net Cash Provided by Operating Activities:		
Depreciation		156,554
Unrealized Gain on Investments		(65,287)
Changes in Operating Assets and Liabilities:		
Decrease in Reimbursable Costs		3,052,677
Decrease in Sub-recipient Receivables		203,755
Increase in Unbilled Grant Receivable		(195,590)
Increase in Accured Expenses Other		(220,904)
Decrease in Accounts Receivable - other		26,332
Decrease in Prepaid Expenses		4,113
Increase in Accounts Payable		(2,875,748)
Decrease in Deferred Revenue		5,536,764
Decrease in Accrued Expenses		89,683
Total Adjustments		5,712,349
Net Cash Provided by Operating Activities		5,918,947
Cash Flows From Investing Activities:		
Cash Proceeds from Investments		24,671
Net Increase (Decrease) in Investments		(34,201)
Net Cash Flows (Used) in Investing Activities	,	(9,530)
Cash flows From Financing Activities:		
Payments on Debt		
Cash Flows (Used) In Financing Activities		-
Net Increase in Cash		5,909,417
Cash and Cash Equivalents at Beginning of Year		513,540
Cash and Cash Equivalents at End of Year	\$	6,422,957
Cash and Cash Equivalents at End of Tea		0,122,50
Supplemental Disclosure of Cash Flow Information:		
There were no noncash investing or financing activities for the year ended June 30, 2	2023.	
Cash Paid During the Year Ended June 30, 2023 for:		
Interest Paid	\$	-
Income Taxes	\$	-
AMPER AMPER		

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Community Action Kentucky, Inc. Notes to the Financial Statements For the Year Ended June 30, 2023

Note 1-Organization and Nature of the Operations

Community Action Kentucky, Inc. ("the Agency") (a Kentucky nonprofit organization) is a multi-funded association of twenty-three (23) Community Action Agencies (CAA) in Kentucky. Each of these twenty-three CAA's, has an Executive Director, or its equivalent, who serve as board members for Community Action Kentucky, Inc. The CAA's are the predominate recipients of pass through funds from Community Action Kentucky, Inc. and thus related parties (See Note 11 of this report for further details). The Agency was formed in 1968 to provide a link between the CAA's to better accomplish mutual goals and objectives. The responsibilities of the Agency include the development and administration of grants and contracts providing services in areas such as housing, water, wastewater management, crisis intervention, and low-income home improvements.

In prior years, the organization conducted its activities as Kentucky Association for Community Action, Inc. (KACA). In October 2007, the board approved, and the state granted a change of name to Community Action Kentucky, Inc.

The primary sources for flow through of funds are the Cabinet for Health and Family Services, State of Kentucky, and W.S.O.S. Community Action Commission.

The following programs are administered by the Agency:

Low Income Home Energy Assistance (LIHEAP)

The LIHEAP Grant is provided by the Kentucky Cabinet for Health and Family Services, Department of Social Insurance, to provide energy services including assistance with payment of utility bills, limited repairs of heating systems and provision of fuel, heaters, blankets, and certain other commodities. The Agency serves as a pass-through agency with the program services being provided by 23 sub-recipient organizations.

Low Income Household Water Assistance Program (LIHWAP)

The LIHWAP Grant is provided by the Kentucky Cabinet for Health and Family Services, to provide water and sewer cost services. The Agency serves as a pass-through agency with the program services.

Water and Wastewater Program (RCAP)

The RCAP Grant is funded by an award from the U.S. Department of Health and Human Services, Office of Community Services. The WSOS Community Action, Inc., sponsor for the Great Lakes Rural Network, Inc., has contracted with the Agency to assist low-income families, small communities, and local officials to deal with water and wastewater problems affecting the poor. The water and wastewater program has activities in Illinois, Indiana, Kentucky, Michigan, Ohio, West Virginia, and Wisconsin.

Kynect Program

The Kynect Program provides assistance in applying for health insurance.

Home Energy Assistance Programs

The Agency, in conjunction with Community Action Agencies, operates energy assistance programs with multiple utilities that help households With utility benefits during the year.

W'eatherization

The Weatherization program is funded by the federal Department of Energy (DOE) and, upon approval by CHFS, by a 15% transfer from the Low-Income Home Energy Assistance Program (LIHEAP) to Weatherization. The program is administered by the Kentucky Housing Corporation.

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Community Action Kentucky, Inc.

Notes to the Financial Statements, Continued
For the Year Ended June 30, 2023

Note 2-Summary of Significant Accounting Principles

<u>Basis of Presentation</u> – The financial statements are prepared using the accrual basis of accounting. Revenues and the related assets are recognized when earned rather than when received. Expense and the related liabilities are recognized when incurred rather than when the disbursements are made.

Resources are classified for accounting and financial reporting purposes into categories established according to their nature and purposes to ensure observance of limitations and restrictions placed on their use. The assets, liabilities, and net assets of the Agency are reported in two categories as follows:

Net Assets Without Donor Restrictions — Net assets available for use in general operations and not subject to donor restrictions. The only limits on net assets without donor restrictions are those resulting from the nature of the Agency and its purposes.

Net Assets With Donor Restrictions — Net assets subject to donor-imposed restrictions. Some donor-imposed restrictions are transitory in nature, such as those that will be met by the passage of time other events specified by the donor. Other donor-imposed restrictions are perpetual in nature, when the donor stipulates those resources be maintained in perpetuity. Donor-imposed restrictions are released when a restriction expires, that is, when the stipulated time period has elapsed, when the stipulated purpose for which the resource was restricted has been fulfilled, or both. The Agency had no Net Assets With Donor Restrictions at the year ended June 30, 2023.

<u>Use of Estimates</u> – The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements. Estimates also affect the reported amounts of revenues and expenses during the reported period. Actual events and results could differ from those assumptions and estimates.

Expenses - Expenses are reported using the accrual basis of accounting.

Revenue Recognition —Program service revenue is considered available for the Agency's general programs unless specifically restricted by donors or grantors. Interest income related to housing notes is recorded when received. Accrued interest on such notes is considered immaterial and is not disclosed. Grant and contract revenue under cost reimbursement grants or contracts is recorded when an expense is incurred for specific grant or contract supported programs or projects in a manner defined by applicable grants or contracts. Grant or contract funding received that does not meet the criteria for revenue recognition described above are deferred using the deposit method. Under the deposit method, cash received from grants or contracts is classified as deferred revenue (a refundable deposit) in the liability section of the statements of financial position, and revenue recognition is deferred until the requirements detailed above are met.

<u>Cash and Cash Equivalents</u> —For the purposes of the statement of cash flows, highly liquid investments with an initial maturity of three months or less are considered to be cash equivalents.

Accounts and Notes Receivable – Accounts and notes receivable are stated at their outstanding principal. Both accounts and notes receivable are considered by management to be fully collectible and, accordingly, no allowance for doubtful accounts is considered necessary. In making that determination, management evaluated the financial condition of the borrowers, the estimated value of the underlying collateral and current economic conditions. Based on management's assessment of the credit history and current, the Agency, believes realization of losses, if any, will be immaterial.

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2023

Note 2 - Summary of Significant Accounting Principles (Continued)

Accrued Compensation – It is the policy of the Agency that annual leave time is accrued and payable on termination of employment and sick leave is not accrued since it is not paid upon termination of employment. As of June 30, 2023, the Agency had unpaid annual leave and salary of \$94,957.

<u>Functional Expenses</u> – Directly identified expenses are charged to programs and support services. The Agency adheres to the AlCPA industry Audit Guide in reporting expenses by their functional classification. Accordingly, salaries, fringe benefits, professional fees, supplies and other expenses have been allocated to functional classifications based on various factors.

<u>Investments</u> —Investments are presented at their fair value as determined by reference to quoted market prices. Related realized and unrealized gains and losses are reflected in the statement of activities.

<u>Property & Equipment</u> – Property and equipment acquired with unrestricted revenues are stated at cost, if purchased or at fair value at the date of gifit, if donated, less accumulated depreciation. Additions with a cost of fair value of less than \$500 are expensed.

Note 3 – Concentrations of Credit Risk

In the current year, a significant amount of funding was provided by a few major contributors. It is always considered reasonably possible that grantors might be lost or funding could be reallocated in the near term. Approximately 99% of the Agency's revenue was earned under various contracts (grants), approximately 95% from US Department of Health and Human Services. The Agency's market is concentrated in the geographic area of Kentucky.

The Agency maintains its cash balances in local bank deposit accounts. The daily balances for most of the year were uncollateralized, and at times were uninsured by as much as \$11,873,161. When the Agency receives funding, it is usually spent within least three days of receipt.

Note 4 - Income Taxes

The Agency is exempt from federal income taxes under Section 501(c)(3) of the Internal Revenue code, except from income derived from unrelated business activities. At June 30, 2023, the Agency has no estimated liability on unrelated business activities. The Agency believes that is has appropriate support for any tax position taken, and as such, does not have any uncertain tax positions that are material to the financial statements. The Agency's Federal Exempt Organization Business Income Tax Return (Form 990) for 2021, 2020, and 2019 are subject to examination by the IRS, generally for three years after they were filed.

Note 5 – Investments

Community Action Kentucky, Inc. determines fair value based on the price that would be received to sell the asset or paid to transfer the liability to a market participant. Investments consisted of the following at June 30, 2023:

			Fair
	Cost		Value
Stocks	\$ 390,976	\$	408,224
Stock Funds	170,252		181,658
Bond Funds	 475,989		410,492
Total	\$ 1,037,217		1,000,374

A three-tier fair value hierarchy prioritizes the inputs used in measuring fair value. These tiers include the following categories:

- Level 1: Quoted market prices in active markets for identical assets or liabilities. An active market for the asset or liability is a market in Which the transaction for the asset or liability occurs with sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2: Observable market-based inputs or unobservable inputs that are corroborated by market data, such as quoted prices for similar assets or liabilities or model-derived valuations.
- Level 3: Unobservable inputs that are not corroborated by market data. These inputs reflect an
 Agency's own assumptions about the assumptions a market participant would use in pricing the
 asset or liability.

The asset or liability's fair value measurement level Within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The standard requires certain valuation methodologies be used for instruments measured at fair value on a recurring basis and recognized in the Agency's statement of financial position, as well as the general classification of such instruments pursuant to the above valuation hierarchy. All investments are Level 1 investments.

At June 30, 2023, the Agency's trading securities had a fair value of \$1,000,374, of which, all was determined based on quoted prices in active markets for identical assets (Level 1).

Realized and unrealized gains and losses included in the change in net assets for the year ended June 30, 2023 are reported in the accompanying statement of activities as follow:

Interest & Dividend Income	\$ 24,671
Realized Gains(Losses)	(15,710)
Unrealized Gains(Losses)	65,287
Total Investment Income	\$ 74,248

Note 6 - Notes Receivable

The unpaid notes receivable balance was comprised of one revolving loan totaling \$1,120 and management considers it to be noncurrent.

Note 7-Property and Equipment

Property and equipment consisted of the following at June 30, 2023:

Land	\$ 105,287	
Office Equipment	1,477,111	
Building	780,540	_
Total Depreciable Assets	2,362,938	
Less: Accumulated Depreciation	(1,120,128)
Net Property, Plant & Equipment	\$ 1,242,810	i

Depreciation is computed using the straight-line method over the estimated useful life of the respective asset. Depreciation expense totaled \$156,554 for the year ended June 30, 2023.

Note 8 - Multi-Employer Plans

Plan Description

In connection with the Agency's agreements with Kentucky Retirement Systems – County Employee Retirement System (CERS) and the Insurance Trust Fund (ITF), the Agency participates with other Agencies in the State in a defined benefit pension plan and post-retirement plan. This multi-employer plan covers all of the Agency's employees who are eligible to participate. The risks of participating in these multi-employer plans are different from single-employer plans in the following aspects:

- 1. Assets contributed to the multi-employer plans by one employer may be used to provide benefits to employees of other participating employers.
- 2. If a participating employer stops contributing to the plan, the unfunded obligations of the plan may be borne by the remaining participating employers.
- 3. If the Agency chooses to stop participating in its multi-employer plan, it may be required to pay those plans an amount based on the unfunded status of the plan, referred to as a withdrawal liability. At this time, the Agency has not established any liabilities because withdrawal from this plan is not probable.

The amount shown below as "actuarial accrued liability" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases estimated to be payable in the future as a result of employee service to date. The measure is the actuarial present value of credited projected benefits and is intended to help users assess the System's funding status on a going-concern basis, assess progress made in accumulating sufficient assets to pay benefits when due, and make comparisons among public employee retirement systems (PERS). The measure is independent of the actuarial funding method used to determine contributions to the System.

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Community Action Kentucky, Inc.
Notes to the Financial Statements, Continued
For the Year Ended June 30, 2023

Note 8 - Multi-Employer Plans (Continued)

Pension Plan

Vesting in the retirement benefit begins immediately upon entry into the System. The participant has a fully vested interest after the completion of sixty months of service, twelve of which are current service. At a minimum, terminated employees are refunded their contributions with credited interest at 3% compounded annually through June 30, 1981, 6% thereafter through June 30, 1986, and 4% thereafter. All required contributions were paid at year end or within thirty (30) days thereafter. The percentage of the Agency's contributions to total employers' contribution in the CERS for the fiscal year ended June 30, 2023, is not known. For the fiscal year ended June 30, 2022, the Agency provided less than 1% of the total contributions to the plan.

The CERS Non-Hazardous total actuarial accrued liability was \$15,192,599,000 and the net assets available for the benefits were \$7,963,586,000 as of June 30, 2022, which is the latest information available.

Post-Employment Retirement Benefits

KRS contributes toward the monthly insurance premium based on years of service and type of service. For participants beginning prior to July 1, 2003, KRS will pay a percentage of the monthly contribution rate for medical insurance coverage. For participants beginning between July 1, 2003 and August 31, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 120 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. For participants beginning on or after September 1, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 180 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. The percentage of the Agency's contributions to total employers' contribution in the insurance plan for the fiscal year ended June 30, 2023 is not known. For the fiscal year ended June 30, 2022, the Agency provided less than 1% of the total contributions to the plan.

The ITF Non-Hazardous total actuarial accrued liability was \$5,053,498,000 and the net assets available for the benefits was \$3,079,984,000 as of June 30, 2022, which is the latest information available.

Other Information

The Agency's participation in the plan for the years ended June 30, 2023 and 2022 is outlined in the table below. The "EIN/Pension Plan Number" column provides the Employee Identification Number (EIN) and the three-digit plan number assigned to the plan by the Internal Revenue Service.

Form 5500 is not required for this plan.

Unless otherwise noted, the most recent "Pension Protection Act (PPA) Zone Status" available in 2022 and 2021 is for the plan's year end at June 30, 2021 and 2020, respectively. The zone status is based on information that the Agency received from the Plan. A plan in the "red" zone has been determined to be in "critical status", based on the criteria established in the Tax Code and is generally less than 65% funded. A plan in the "yellow" zone has been determined to be in "endangered status", based on criteria established in the Tax Code and is generally less than 80% funded. A plan in the "green" zone is generally at least 80% funded.

Note 8-Multi-Employer Plans (Continued)

The "FIP/RP Status Pending/ Implemented" column indicates a plan for which a financial improvement plan (FIP), as required under the Code to be adopted by a plan in the "yellow" zone, or a Rehabilitation Plan (RP), as required under the Code to be adopted by a plan in the "red" zone, is either pending or has been implemented.

The "Surcharge Imposed" column indicates whether the Agency's contribution rate for 2022 included an amount in addition to the contribution rate specified in the applicable collective bargaining agreement, as imposed by a plan in "critical status", in accordance with the requirements of the Code. The last column lists the expiration dates of the collective bargaining agreements to which the plan is subject. Finally, there have been no significant changes that affect the comparability of 2022 and 2021 contributions.

Pension	EIN/Pension	PPA Zone		FIP/RP Status Pending/	Co	ontributior June		= -	Surcharge	Expiration Date of Collective Bargaining
Fund	Plan Number		2021	Implemented		2023	5 50	, 2022	Imposed	Agreement
KRS -CERS	32-0041688	Red	Red	N/A	\$	258,685	\$	188,226	N/A	N/A
KRSITF	01-0913714	Red	Red	N/A	\$	37,476	\$	46,422	N/A	N/A

Note 9 - Non-Compliance with Grantor or Donor Restrictions

Financial awards from federal, state, and local governmental entities in the form of grants are subject to specific audit. Such audits could result in claims against the Agency for disallowed costs or noncompliance with grantor restrictions. No provision has been made for any liabilities that may arise from such audits since the amounts, if any, cannot be determined. However, management believes that if such audits arise, all steps have been followed to ensure compliance with each grantor or donor restrictions as defined by contractual agreements as of June 30, 2023.

Note 10 - Related Entities

There are 23 Community Action Agencies that make up 6 congressional districts. Community Action Kentucky, Inc.'s Board of Directors is also the executive director or an authorized agent of one of these 23 community action agencies. The Agency provides technical support, lobbying and administrative support and in return receives membership dues totaling \$146,256 for the year ended June 30, 2023. The Agency has no ownership or voting interests in these local chapters with limited control over how the local chapters carry out certain activities by means of subcontract agreements. Subcontract expense passed-through to related community action agencies totaled \$66,454,041, of which \$60,418,878 was federal funds for the year ended June 30, 2023.

Note 11 - Liquidity

Financial assets available for general expenditure that is, without donor or other restrictions limiting their use, within one year of June 30, 2023 are:

Financial Assets	
Cash & Cash Equivalents	\$ 534,835
Reimbursable Costs	4,915
Due from Sub-recipients	2,881
Due from Funding Sources	2,399,243
Prepaid Expenses	225,127
Total Financial Assets	\$ 3,167,001
Less financial assets held to meet donor imposed restrictions	_
Less financial assets not available within one year	-
Less board designated funds	 -
Amounts available for general expenses within one year	\$ 3,167,001

Note 12 - Subsequent Events

Management did not indicate financially impacting information regarding subsequent events. Subsequent events were evaluated through March 29, 2024, which is the date the financial statements were available to be issued. Material subsequent events, if any, are disclosed in a separate footnote to these financial statements.

Note 13 - Net Assets

Net assets consist of the following at June 30, 2023:

Net Assets Without Donor Restrictions	
Undesignated	\$1,725,098
Net Investment in Property and Equipment	1,242,810
Total Net Assets Without Donor Restrictions	2,967,908
Net Assets With Donor Restrictions Grant Funds with Purpose Restrictions Total Net Assets With Donor Restrictions	<u> </u>
Total Net Assets	\$2,967,908

Note 14 – Net Assets, (Continued)

Net Assets Without Donor Restrictions consist of the following:

Undesignated: Undesignated net assets are not restricted by the grantor or donor and are not designated by the Board of Directors. These funds are available to be used at the Board of Director's or Management's discretion for the general operation of the Agency.

Net Investment in Property and Equipment: Fixed assets that are not restricted by the grantor or donor and are not designated by the Board of Directors are considered a net investment in property and equipment.

Net Assets With Donor Restrictions consist funds that had not been spent as of June 30, 2023 for programs that have a different period than the agency.

Note 15 - Change in Accounting Principles

For fiscal year ended June 30, 2023, the following accounting standards were implemented by the Agency. The Agency has assessed the new standards and has determined that there was no financial statement impact.

ASU 2016-02	Leases Topic 842
ASU 2018-01	Land Easement Practial Expedient for trasition to Topic 842
ASU 2018-10	Codification Impromements to Topic 842, Leases
ASU 2018-11	Targeted Improvements
ASU 2018-20	Narrow-Scope Improvements for Lessors
ASU 2019-10	Effficative Dates
ASU 2021-09	Discount Rate for Lessees that are not public business entities

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Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2023, and the related statements of activities, functional expenses and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated March 29, 2024.

Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered Community Action Kentucky, Inc.'s internal control over financial reporting (internal control) as a basis for designing procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control. Accordingly, we do not express an opinion on the effectiveness of the Organization's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Community Action Kentucky, Inc.'s financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do

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To the Board of Directors Community Action Kentucky, Inc. March 29, 2024 Page 2 of 2

not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under Government Auditing Standards.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the organization's internal control or on compliance. This report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the organization's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Calhoun & Company
Hopkinsville, Kentucky

March 29, 2024



Independent Auditor's Report on Compliance for Each Major Program and Report on Internal Control Over Compliance In Accordance with the Uniform Guidance

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 4060 I

Report on Compliance for Each Major Federal Program

We have audited Community Action Kentucky, Inc.'s compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct and material effect on each of Community Action Kentucky, Inc.'s major federal programs for the year ended June 30, 2023. Community Action Kentucky, Inc.'s major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

Management's Responsibility

Management is responsible for compliance with federal statutes, regulations, and the terms of and conditions applicable to its federal award programs.

Auditor's Responsibility

Our responsibility is to express an opinion on compliance for each of Community Action Kentucky, Inc.'s major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about Community Action Kentucky, Inc.'s compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of Community Action Kentucky, Inc.'s compliance.

Opinion on Each Major Federal Program

In our opinion, Community Action Kentucky, Inc. complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2023.

Report on Internal Control over Compliance

Management of Community Action Kentucky, Inc. is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In

To the Board of Directors Community Action Kentucky, Inc. March 29, 2024 Page 2 of 2

planning and performing our audit of compliance, we considered Community Action Kentucky, Inc.'s internal control over compliance with the types of requirements that could have a direct and material effect on each major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with Uniform Guidanee, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of Community Action Kentucky, Ine.'s internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Calhoun & Company Hopkinsville, Kentucky

March 29, 2024

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SUPPLEMENTAL INFORMATION

Community Action Kentucky, Inc. Schedule of Expenditures of Federal Awards For the Year Ended June 30, 2023

U.S. Department of Health and Human Services Expanditure U.S. Department of Health and Human Services Expanditure U.S. Department of Health and Human Services Servi			Federal				
U.S. Department of Hraith and Human Services Y/ Cabinet for Health & Family Services 93.868 14122-0373-02 630/2023 3-95.566 393/21 14142-0373-02 630/2023 3-95.566 393/21 14142-0373-02 630/2023 3-95.566 393/21 14142-0373-02 630/2023 3-95.566 393/21 14142-0373-02 630/2023 3-95.566 393/21 14142-0373-02 630/2023 3-95.566 393/21 14142-0373-02 630/2023 3-95.566 393/21 14142-0374-04 Y/ Cabinet for Health & Family Services 93.668 736 2200003098 630/2023 48,765.90 49,246.64 14142-0374-04 Y/ Cabinet for Health & Family Services 93.668 736 220003098 630/2023 47,517.90 49,246.64 14142-0374-04 Y/ Cabinet for Health & Family Services 93.668 736 220003098 630/2023 2744.251 22.49.13 14142-0374-04 Y/ Cabinet for Health & Family Services 93.668 736 220003098 630/2023 2744.251 22.49.13 14142-0374-04 Y/ Cabinet for Health & Family Services 93.668 736 220003098 630/2023 2744.251 22.49.13 14142-0374-04 Y/ Cabinet for Health & Family Services 93.668 736 2200003098 630/2023 2744.251 22.49.13 22			Assistance	Pass Through	Grant		Federal Award
Words	Grant	Pass-Through Grantor	Listing Number	Grant Number	Period Ending	Sub-receipients	Expenditures
Membritzation - LiHEAP Kentucky Housing Corporation 93.568 LiH22.0373.02 030.2023 39.5.06 39.5.16 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	U.S. Department of Health and Human Ser	vices:					
LHWAP ARPA	KWCS	KY Cabinet for Health & Family Services	93.283	728 2000003319	6/30/2024	s -	\$ 1,435
LIHWAP CRRSA	Weatherization -LIHEAP	Kentucky Housing Corporation	93.568	LH22-0373-02	6/30/2023	-	38,365
LIHEAP (Requiar)	LIHWAP ARPA	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	395,506	399,298
LHEAP (APPA)	LIHWAP CRRSA	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	1,203,610	1,220,276
LIHEAP (IJA)	LIHEAP (Regular)	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	48,765,990	49,246,665
LHEAP (GAX)	LIHEAP (ARPA)	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	775,177	783,933
Community Services Block Grant KY Cabinet for Health & Family Services 93.569 736 2200003098 6130/2023 244,3	LIHEAP (IIJA)	KY Cabinel for Health & Family Services	93.568	736 2200003098	6/30/2023	2,244,251	2,249,189
SBG- CARES RY Cabinet for Health & Family Services 93.569 736 2200003098 6/30/2023 - 98.56	LIHEAP (CAA)	KY Cabinet for Health & Family Services	93.568	736 2200003098	6/30/2023	6,573,710	6,602,456
RPIC	Community Services Block Grant	KY Cabinet for Health & Family Services	93.569	736 2200003098	6/30/2023	=	244,311
RPC	CSBG- CARES	KY Cabinet for Health & Family Services	93.569	736 2200003098	6/30/2023	-	98,544
HHS-RCAP Great Lakes Community Action Partnership 93.570 PY 21/22 9/29/2022 17.48	RPIC	Office of Community Services	93.569	90ET0476-03-02	9/29/2023	-	253,121
HHS. RCAP Great Lakes Community Action Partnership 93.570 PY 22/23 9/30/2023 -	RPIC	Office of Community Services	93.569	90ET0476-03-00	9/29/2022	-	190,523
Total U.S. Department of Health and Human Services S9,958,244 61,506,807	HHS-RCAP	Great Lakes Community Action Partnership	93.570	PY 21/22	9/29/2022	-	17,489
U.S. Department of Energy: Weatherization - DOE Kentucky Housing Corporation 81.042 WX22-0373-02 6/30/23 - 43.00	HHS- RCAP	Great Lakes Community Action Partnership	93.570	PY 22/23	9/30/2023	-	161,200
Weatherization - DOE Kenlucky Housing Corporation 81.042 WX22-0373-02 6/30/23 - 43,01	Total U.S Department of Health and Huma	n Services				59,958,244	61,506,805
Weatherization - DOE Kenlucky Housing Corporation 81.042 WX22-0373-02 6/30/23 - 43,01	U.S. Department of Energy:						
U.S. Department of Agriculture: RCDI- RCAP N/A Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/22 - 24.1/7 Technitrain - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/23 - 133,8 Technitrain - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/23 - 133,8 Technitrain - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/23 - 133,8 Technitrain - Solid Waste 2 - RCAP Great Lakes Community Action Partnership 10.762 PY 21/22 9/30/22 - 12.1/2 Technitrain - Solid Waste 2 - RCAP Great Lakes Community Action Partnership 10.762 PY 21/22 9/30/23 - 35,3 Community Facilities - RCAP N/A 10.766 PY 20/23 8/21/23 - 4,1 Community Facilities Disaster - RCAP N/A 10.766 PY 20/23 8/21/23 - 244,1 Total U.S. Department of Agriculture - 244,1 EPA-DW-RCAP Great Lakes Community Action Partnership 66,424 PY 21/23 3/31/23 - 44,6 EPA-DW-RCAP Great Lakes Community Action Partnership 66,424 PY 21/23 3/31/23 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,424 PY 21/23 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,424 PY 21/23 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,424 PY 21/23 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,424 PY 21/23 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,426 PY 22/24 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,426 PY 22/24 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,426 PY 22/24 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,426 PY 22/24 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,426 PY 22/24 3/31/24 - 44,6 EPA-W-RCAP Great Lakes Community Action Partnership 66,4	• =:	Kentucky Housing Corporation	81.042	WX22-0373-02	6/30/23	_	43,015
RCDI- RCAP		, ,					43,015
RCDI- RCAP	U.S. Department of Agriculture:						
Technitrain - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/22 - 24.17		N/A	10.446	PY 19/23	9/4/23	-	20,229
Technitrain -RCAP Great Lakes Community Action Partnership 10.761 PY 22/23 8/31/23 - 138,00		Great Lakes Community Action Partnership	10.761	PY 21/22	8/31/22	-	24,173
Technitrain GIS - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/22 - 1.20		- · · · · · · · · · · · · · · · · · · ·		PY 22/23	8/31/23	-	138,061
Technitrain Solid Waste 2 - RCAP Great Lakes Community Action Partnership 10.762 PY 21/22 9/30/22 - 12,172 12,173			19.761	PY 21/22	8/31/22	-	1,201
Technitrain Solid Waste 2 - RCAP Great Lakes Community Action Partnership 10.762 PY 22/23 9/30/23 - 35,34		- · · · · · · · · · · · · · · · · · · ·		PY 21/22	9/30/22	_	12,121
Community Facilities - RCAP		· · ·	10.762	PY 22/23	9/30/23	-	35,343
Community Facilities Disaster - RCAP N/A 10.766 PY 20/23 8/21/23 - 8,84		·	10.766	PY 20/23	8/21/23	-	4,151
Environmental Protection Agency:	•			PY 20/23	8/21/23	-	8,842
EPA-DW-RCAP Great Lakes Community Action Partnership 66.424 PY 21/23 3/31/23 - 64,64 EPA-DW-RCAP Great Lakes Community Action Partnership 66.424 PY 22/24 3/31/24 - 140,97 EPA-WW-RCAP Great Lakes Community Action Partnership 66.446 PY 22/23 3/31/23 82,00 EPA-WW- RCAP Great Lakes Community Action Partnership 66.446 PY 22/24 3/31/24 2,33 Division of Water - Lincoln Co KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21419 9/30/23 - 211,80 Division of Water - Bacon Creek KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21422 9/30/24 - 49,14 Total Environmental Protection Agency: U.S. Department of Homeland Security	•					-	244,121
EPA-DW-RCAP Great Lakes Community Action Partnership 66.424 PY 21/23 3/31/23 - 64,64 EPA-DW-RCAP Great Lakes Community Action Partnership 66.424 PY 22/24 3/31/24 - 140,97 EPA-WW-RCAP Great Lakes Community Action Partnership 66.446 PY 22/23 3/31/23 82,00 EPA-WW- RCAP Great Lakes Community Action Partnership 66.446 PY 22/24 3/31/24 2,33 Division of Water - Lincoln Co KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21419 9/30/23 - 211,80 Division of Water - Bacon Creek KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21422 9/30/24 - 49,14 Total Environmental Protection Agency: U.S. Department of Homeland Security	Environmental Protection Agency:						
EPA-DW-RCAP Great Lakes Community Action Partnership 66.424 PY 22/24 3/31/24 - 140,97 EPA-WW-RCAP Great Lakes Community Action Partnership 66.446 PY 22/23 3/31/23 82,00 EPA-WW- RCAP Great Lakes Community Action Partnership 66.446 PY 22/24 3/31/24 2,33 Division of Water - Lincoln Co KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21419 9/30/23 - 211,80 Division of Water - Bacon Creek KY Energy and Evironment Cabinet 686.05 PPG-BG-00D21422 9/30/24 - 49,14 Total Environmental Protection Agency: U.S. Department of Homeland Security		Great Lakes Community Action Partnership	66.424	PY 21/23	3/31/23	-	64,643
EPA-WW-RCAP Great Lakes Community Action Partnership 66.446 PY 22/23 3/31/23 82,00 EPA-WW- RCAP Great Lakes Community Action Partnership 66.446 PY 22/24 3/31/24 2,33 Division of Water - Lincoln Co KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21419 9/30/23 - 211,80 Division of Water - Bacon Creek KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21422 9/30/24 - 49,14 Total Environmental Protection Agency: - 550,91		Great Lakes Community Action Partnership	66.424	PY 22/24	3/31/24	-	140,972
EPA-WW- RCAP Great Lakes Community Action Partnership 66.446 PY 22/24 3/31/24 2,33 Division of Water - Lincoln Co KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21419 9/30/23 - 211,80 Division of Water - Bacon Creek KY Energy and Evironment Cabinet 68.605 PPG-BG-00D21422 9/30/24 - 49,14 Total Environmental Protection Agency: - 550,99 U.S. Department of Homeland Security		·		PY 22/23	3/31/23		82,000
Division of Water - Lincoln Co KY Energy and Evironment Cabinet 66.605 PPG-BG-00D21419 9/30/23 - 211,800 Division of Water - Bacon Creek KY Energy and Evironment Cabinet 68605 PPG-BG-00D21422 9/30/24 - 49,140 Total Environmental Protection Agency: - 550,91 U.S. Department of Homeland Security		•	66.446	PY 22/24	3/31/24		2,350
Division of Water - Bacon Creek KY Energy and Evironment Cabinet 68605 PPG-BG-00D21422 9/30/24 - 49,14 Total Environmental Protection Agency: - 550,99 U.S. Department of Homeland Security		·	66.605	PPG-BG-00D21419	9/30/23	-	211,807
Total Environmental Protection Agency: - 550,9 U.S. Department of Homeland Security		••	66605	PPG-BG-00D21422	9/30/24	-	49,140
							550,912
	U.S. Department of Homeland Security						
FEMA 101118d0 KI Cabillet for fielding Services 97.000 FEMA 1014725 47,747 20,45	FEMA Tomado	KY Cabi net for Health & Family Services	97.088	FEMA DR-4630-KY	12/12/23	47,947	96,493
\cdot		KY Cabinet for Health & Family Services	97.088	FEMA DR-4630-KY	6/30/24	412,687	468,824
		,					565,317
Total Expenditures of Federal Awards S 60,418,878 S 62,910,17	Total Expenditures of Federal Awards					\$ 60,418,878	s 62,910,170

Community Action Kentucky, Inc. Schedule of Subrecipient Expenditures For the Year Ended June 30, 2023

	LIHEAP		į	LIHWAP		FEMA					N	on-Federal				
		93.568		9.3568	97.088		Total Federal		Kynect		HEA		Treasury		Total	
Audubon Area	\$	2,455,660	s	57,605	\$	_	\$	2,513,265	\$	423,256	S	2,525	s	_	\$	2,939,046
Bell-Whitley CAA		1,605,333		61,075		-		1,666,408		-		4,900		355		1,671,663
Big Sandy CAP		3,461,317		226,946		50,144		3,738,407		-		21,486		625		3,760,518
Blue Grass CAA		2,559,080		-		-		2,559,080		361,633		25,435		934		2,947,082
Central Ky CAA		2,534,306		59,519		-		2,593,825		-		15,049		519		2,609,393
Daniel Boone CAA		3,553,346		61,230		-		3,614,576		-		5,798		469		3,620,843
Gateway CAA		1,549,287		(1,070)		-		1,548,217		281,690		7,418		281		1,837,606
Harlan Co CAA		844,476		-		-		844,476		-		1,825		269		846,570
KCEOC CAP		1,341,571		+		-		1,341,571		-		2,062		257		1,343,890
Foothills CAP		1,835,849		-		-		1,835,849		386,213		20,193		387		2,242,642
LKLP CAA		2,950,036		245,567		250,000		3,445,603		-		16,513		403		3,462,519
Lake Cumberland CAA		5,066,546		-				5,066,546		523,698		3,450		708		5,594,402
CAC- Lexington		1,710,355		_		-		1,710,355		414,469		40,150		635		2,165,609
Licking Valley CAP		1,079,489		(121)		-		1,079,368		205,292		2,325		90		1,287,075
Louisville Metro		7,553,449		-		-		7,553,449		-		84,525		1,210		7,639,184
Middle Ky CAP		2,564,734		122,820		112,543		2,800,097		-		1,892		258		2,802,247
Multi-Purpose CAA		545,937		-		-		545,937		-		8,800		338		555,075
Northeast Ky CAA		4,222,100				-		4,222,100		531,660		28,642		186		4,782,588
Northern Ky CAC		2,296,837		-		-		2,296,837		892,840		72,125		128		3,261,930
Pennyrile Allied		3,171,383		291,997		10,714		3,474,094		381,202		9,201		7,535		3,872,032
CAA of SouthernKy		3,112,348		245,225		2,791		3,360,364		322,870		1,342		8,113		3,692,689
Tri-County CAA		363,856		_		-		363,856		-		9,264		163		373,283
West Ky Allied		1,981,833		228,323		34,442		2,244,598		599,908		1,150		10,498		2,856,154
Other		-		÷		-		-		-				290,000		290,000
	S	58,359,128	<u>s</u>	1,599,116	\$	460,634		60,418,878	\$	5,324,731	<u>\$</u>	386,070	\$	324,36l	<u>\$</u>	66,454,040

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Community Action Kentucky, Inc.
Notes to the Schedule of Expenditures of Federal Awards
For the Year Ended June 30, 2023

Note 1—Basis of Presentation — The accompanying schedule of expenditures of federal awards includes the fiederal grant activity of Community Action Kentucky, Inc. ("the Agency") under programs of the fiederal government for the year ended June 30, 2023. The information in this schedule and is presented in accordance with the requirements of Title 2 U.S. Code of Fiederal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). The Schedule presents only a selected portion of the operations of the Agency; it is not intended to and does not present the financial position, changes in net assets and cash flows of the Agency. Therefore, some amounts presented in this schedule may differ from amounts presented in or used in the preparation of the basic financial statements.

Note 2 – Sub-recipient Expenditures – Expenditures reported in the schedule are reported on the accrual basis of accounting. Such expenditures are recognized following the cost principles contained in OMB Circular A-122, Cost Principles for Non-Profit Organizations, wherein certain types of expenditures are not allowable or are limited as to reimbursement.

Note 3 – Oversight Agency – In accordance with the Single Audit Act Amendment of 1996 and Uniform Guidance, the U.S. Department of Health and Human Services is the Oversight Agency for the Agency. The Single Audit Act provides that the Oversight Agency shall have the following responsibilities

- a. Shall provide technical advice to auditees and auditors as requested
- b. May assume all or some of the responsibilities performed by a cognizant agency for audit which include:
 - i. Provide technical audit advice and liaison to auditees and auditors.
 - ii. Consider auditee requests for extension to the report submission due date.
 - iii. Obtain or conduct quality control reviews of selected auditees made by non-federal auditors, and provide the results, when appropriate, to other interested organizations
 - iv. Promptly inform other affected federal agencies and appropriate federal law enforcement officials of any direct reporting be the auditee or its auditor of irregularities or illegal acts, as required by generally accepted government auditing standards or laws and regulations.
 - v. Advice the auditor and, where appropriate, the auditee of and deficiencies found in the audit's when the deficiencies require corrective action be the auditor; when advices of deficiencies, the auditee shall work with the auditor to take corrective action; if not, the cognizant agency for audit shall notify the auditor, the auditee and applicable fiederal awarding agencies and pass-through entities of the facts and make recommendations for follow up action, major inadequacies or repetitive standard performance by auditors shall be referred to appropriate state licensing agencies and professional bodies for disciplinary action
 - vi. Coordinate, to the extent practical, audits, or reviews made by or for federal agencies that are in addition to the audits made pursuant to this part, so that the additional audits or reviews build upon audits performed in accordance with this part
 - vii. Coordinate a management decision for audit findings that affect the federal programs of more than one agency
 - viii. Coordinate the audit work and reporting responsibilities among auditors to achieve the most cost-effective audit

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2024 Annual HEA Report
Item No. 9
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Community Action Kentucky, Inc.
Notes to the Schedule of Expenditures of Federal Awards
For the Year Ended June 30, 2023

Note 4 – Indirect Cost Rate – The Agency does not maintain an indirect cost pool and therefore has not adopted a federally-negotiated indirect cost rate nor has it elected to use the 10% de minimis indirect cost rate. The Agency has elected a cost allocation plan which allocated shared costs based on direct charged payroll. Any costs that are unable to be shared based on direct charged labor and are considered to be indirect in nature are direct charged to the Agency treasury.

Note 5 – Loan and Loan Guarantee Programs – For the fiscal year ended June 30, 2023, there were no loan or loan guarantee funds received from federal funding, nor were there any loan or loan guarantee federal fund expenditures.

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Community Action Kentucky, Inc. Schedule of Findings and Questioned Costs For the Year Ended June 30, 2023

Section I - Summary of Auditor's Results

Summary	of	Auditor's	Results
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Financial Statements

Type of auditor's report issued:

Unmodified

Internal control over financial reporting:

• Material weaknesses identified?

No

 Significant deficiency identified that are not considered to be material weaknesses

None Reported

Noncompliance material to financial statements noted?

No

Federal Awards

Internal control over major programs:

• Material weaknesses identified?

No

 Significant deficiency identified that are not considered to be material weaknesses

None Reported

Type of auditor's report issued on compliance for

major programs:

Unmodified

Any audit findings disclosed that are required

to be reported in accordance with 2 CFR 200.516(a)?

No

Identification of major programs:

Assistance Listing Number

93.568

93.568

Name of Federal Program or Cluster

Low Income Home Energy Assistance Program Low Income Household Water Assistance Program

Dollar threshold used to distinguish

between type A and type B programs

\$3,000,000

Auditee qualified as low-risk auditee?

Yes

Section II - Financial Statement Findings

None.

Section III - Federal Award Findings and Questioned Costs

None.

Community Action Kentucky, Inc. Statement of Activity by Program For the Year Ended June 30, 2023

								101	ne rem mac	u 30nc 30, 2023
Revenues	RCAP	LIHEAP	LIHWAP	WX	CSBG	ocs	Kynect	Other	Treasury	Total
Grant Revenue	\$1,014,993	\$ 58,882,242	\$ 1,616,574	S 81,380	\$ 342,855	\$ 443,644	\$5,554,781	\$1,016,339	\$ 1,001	\$ 68,953,809
Rental Income	-	-	-	-	-	-	-		22,800	22,800
Interest Income	-	-	-	-	-	-	-	-	24,671	24,671
Dues	_	-	-	-	-	-	-	-	147,856	147,856
Realized Gain On Inv	-	-	-	-	-	-	-	-	(15,710)	(15,710)
Unrealized Loss On Inv	-	-	-		-	-	-	-	65,287	65,287
Other Income	-	-	-	•	-		-	-	591,849	591,849
Total Revenues	1,014,993	58,882,242	1,616,574	81,380	342,855	443,644	5,554,781	1,016,339	837,754	69,790,562
Expenses									-	
Salaries	317,865	155,828	6,155	1,735	83,038	43,331	67,576	47,839	175,688	899,055
Fringe Benefits	226,717	107,658	2,779	1,110	52,517	23,319	48,695	31,814	63,404	558,013
Legal Fees	_	80	-	_	-	-	-	3,641	33,814	37,535
Professional Services	16,915	7,027	67	337	4,665	1,955	-	1,119	4,995	37,080
Accounting & Payroll	_	1,375	-	-	-	_	1,650	110	169,925	173,060
Technology	_	25,600	-	3,151	83,272	5,174	-	11,441	189,302	317,940
Marketing/Advertising	_	98	-		-	-	2,853	100	2,212	5,263
Other Professional Services	260,730	260	-	9,500	1,1 70	6,769	234	_	57,602	336,265
Travel	49,245	448		22	9,754	16,434	464	825	5,170	82,362
Meeting Expense	-	-	-	-	-	1,750	-	-	71,174	72,924
Professional Association Fee	573	-	-	_	-	-	-	-	9,379	9,952
Education / Registration	3,000	-	-	-	739		150	5,000	7,351	16,240
Telephone & Utilities	_	133	-	_	-	-	-	_	34,299	34,432
Postage	140	-	_	-	-	_	1,537	-	6,060	7,737
Supplies	874			-	530	180	132	-	39,934	41,650
Equipment Lease		_	-	_	_	-	-	-	1,023	1,023
Publications / Subscriptions	1,004	135	-	-	_	-	3	-	152,075	153,217
Dues & Fees		-	_	_	-		-	_	22,425	22,425
Insurance / Bonding	-	_		63,942		_	_	-	59,057	122,999
Printing	_	_	-	· -	-		-	-	360	360
Repairs & Maintenance	_	-	-	-	_	-	-	_	29,816	29,816
Depreciation	_	-	_		_	_	-	-	156,554	156,554
Other	_	_	_	_	_	-	-	_	13,195	13,195
Shared Costs	225,973	224,472	8,457	1,919	107,170	54,732	106,756	63,372	(792,024)	827
Reclassify Unfilled Expense	(122,289)	,	-,,,,,,	(336)	-	-		, (5,921)	128,546	-
Subrecipients		58,359,128	1,599,116	-	-	290,000	5,324,731	881,065	, =	66,454,040
Total Expenses	980,747	58,882,242	1,616,574	81,380	342,855	443,644	5,554,781	1,040,405	641,336	69,583,964
Change in Net Assets	S 34,246	s -	<u>s -</u>	\$ -	\$ -	\$ -	s -	\$ (24,066)	\$ 196,418	\$ 206,598
-										

The accompanying notes are an integral part of the financial structments. Page 27

Community Action Kentucky, Inc.
LIHEAP Grant - AL # 93.568
CONTRACT #736-2200003098
Statement of Program Expenses
For the Period July 1, 2022 Through June 30, 2023

Payments to Subrecipients				
Summer Subsidy	IIJA	\$	1,226,561	
Summer Crisis	ARPA		775,295	
Summer Subsidy	Reg		9,721,718	
Summer Crisis	Reg		2,664,726	
Fall Subsidy	Reg		6,697,611	
Winter Crisis	Reg		25,653,292	
Spring Subsidy	Reg		6,573,521	
Agency Prior Year Adjustments			(8,602)	
Agency Administration	Reg		5,055,006	
Total Payments To Subrecipients		•	.	 58,359,128
CAK Administration				
Salaries			155,828	
Fringe Benefits			107,658	
Professional Services			7,027	
Accounting & Payroll			1,375	
Telephone			133	
Technology			25,600	
Other Professional Services			260	
Legal Fees			80	
Travel			448	
Publications/ Subscriptions			135	
Marketing			98	
Shared Costs			224,472	
Total CAK Administration				523,114
Total Expenditures				58,882,242
Questioned Costs				 -
Allowable Cost				58,882,242
Less: Amount Received From CHFS -LIHEAP				58,356,104
Less: Accounts Receivable From Funding Sources				534,740
Less: Accounts Payable To Funding Sources				 (8,602)
Excess (Shortage) Receipts over Expenditures				\$ (8,602)

Community Action Kentucky, Inc.
LIHEAP Grant - AL # 93.568
CONTRACT #736-2200003098
Statement of Program Expenses
For the Period July 1, 2022 Through June 30, 2023

Cost Category		Budget	,	Actual	(Over)/Under Budget		
Administrative Cost							
Subrecipient Community Action Kentucky	\$ 	7,544,506 838,278	\$	5,055,006 523,114	\$ 	2,489,500 315,164	
Total Administrative		8,382,784	,	5,578,120		2,804,664	
Benefits - Direct Assistance							
Direct Assistance		75,449,536		53,312,724		22,136,812	
Total Benefits		75,449,536		53,312,724		22,136,812	
Other Expenditures				(9, (0.2)		9 4 0 2	
Prior Year Adjustments	1	<u>*</u>		(8,602)		8,602	
Total Other				(8,602)		8,602	
Total Contract	\$	83,832,320	\$	58,882,242	\$	24,950,078	

Community Action Kentucky, Inc. LIHWAP Program - AL # 93.568 CONTRACT #736-2200003098 Statement of Program Expenses For the Period July 1, 2022 Through June 30, 2023

Payments to Subrecipients			
Water Subsidy	CRRSA	\$ 1,206,681	
Water Subsidy	ARPA	 392,434	
Total Payments To Subrecipients			1,599,115
CAK Administration		ARPA	CRRSA
Salaries		6,155	-
Fringe Benefits		2,779	<u></u>
Professional Services		68	-
Shared Costs		 8,457	**
Total CAK Administration			17,459
Total Expenditures			1,616,574
Questioned Costs			
Allowable Cost			1,616,574
Less: Amount Received From CHFS - LIHWAP			976,032
Less: Accounts Receivable From Funding Sources			640,542
Accounts Payable To Funding Sources			
Excess (Shortage) Receipts over Expenditures			\$ -

Community Action, Kentucky, Inc.
CSBG Grant - CFDA # 93.569
CONTRACT #736-2200003098
Statement of Program Expenses
For the Period July 1, 2022 Through June 30, 2023

Expenditures	Ĭ	Regular		(CARES	
Salaries	\$	67,696		\$	15,342	
Fringe Benefits		45,836			6,681	
Professional Services		4,665			-	
Technology Services		17,952			65,321	
Other Professional Services		1,170				
Travel		7,211			405	
		2,138			_	
Education/ registration		739			_	
Supplies		529			_	
Shared Costs		96,376			10,795	
Total Expenditures			244,312			98,544
Questioned Cost			,,	-		
Allowable Cost			244,312			98,544
Less: Contract Payment Received From CHFS - (CSBG		167,916			98,544
Less: Accounts Receivable from Funding Sources			76,396			
Plus: Accounts Payable to Funding Sources			, <u> </u>	-		-
Excess (Shortage) Receipts over Expenditures			\$ -	=		\$ -

Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2024 Annual Report on Home Energy Assistance Programs Dated August 15, 2024 Page 1 of 2

DATA REQUEST

KPSC A_10 A brief description of the current shareholder funding levels and any future plans to increase the shareholder contribution amount.

RESPONSE

Kentucky Power's Home Energy Assistance in Reduced Temperatures ("HEART") and Temporary Heating Assistance in Winter ("THAW") programs are partly funded through a monthly residential meter charge per month.¹

In accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159, Kentucky Power increased the Tariff R.E.A. rate from \$0.30 to \$0.40 per residential meter per month. Additionally, in that case the Company increased its contribution from a dollar-for-dollar match of the monthly per-meter charge to a two-for-one match.²

For the twelve months ending June 30, 2024, Kentucky Power provided \$817,525.99 in shareholder funding to the HEART and THAW programs. Beginning January 16, 2024 through June 30, 2024, the Company contributed an additional \$280,994.76 as a result of increasing the Tariff R.E.A. match to a two-for-one match in Case No. 2023-00159.

Kentucky Power's voluntary energy cost assistance program, Donation HEART, which the Commission approved pursuant to KRS 278.287, is partly funded through voluntary customer donations.³ Kentucky Power matches those donations dollar-for-dollar with shareholder funding up to \$20,000 annually.⁴ For the twelve months ending June 30, 2024, Kentucky Power provided \$3,761.67 in matching shareholder funding to the Donation HEART program.

⁴ *Id*.

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¹ See Order, In the Matter of: Electronic Joint Application Of Kentucky Power Company And Community Action Kentucky, Inc. To (1) Expand And Modify Kentucky Power Company's Home Energy Assistance Program; (2) Approve The Amended Operating Agreement; (3) Approve Kentucky Power's Voluntary Energy Assistance Fund; (4) Approve Revised Tariff Sheets; And (5) Grant All Other Relief, Case No. 2018-00311, at 8 (Ky. P.S.C. Oct. 30, 2018).

² Order, In The Matter Of: Electronic Application Of Kentucky Power Company For (1) A General Adjustment Of Its Rates For Electric Service; (2) Approval Of Tariffs And Riders; (3) Approval Of Accounting Practices To Establish Regulatory Assets And Liabilities; (4) A Securitization Financing Order; And (5) All Other Required Approvals And Relief, Case No. 2023-00159 (Ky. P.S.C. Jan. 19, 2024).
³ See Order, In the Matter of: Electronic Joint Application Of Kentucky Power Company And Community Action Kentucky, Inc. To (1) Expand And Modify Kentucky Power Company's Home Energy Assistance Program; (2) Approve The Amended Operating Agreement; (3) Approve Kentucky Power's Voluntary Energy Assistance Fund; (4) Approve Revised Tariff Sheets; And (5) Grant All Other Relief, Case No. 2018-00311, at 9 (Ky. P.S.C. Oct. 30, 2018).

Kentucky Power Company KPSC Case No. 2019-00366 Appendix B 2024 Annual Report on Home Energy Assistance Programs Dated August 15, 2024 Page 2 of 2

Kentucky Power anticipates continuing its two-for-one match of the monthly residential Tariff R.E.A. charge that partially funds HEART and THAW . Kentucky Power does not presently plan to modify the shareholder funding level for Donation HEART.