# COLUMBIA GAS OF KENTUCKY, INC. JOINT HOME ENERGY ASSISTANCE ANNUAL REPORT

**PROGRAM YEAR 2022 - 2023** 

The Kentucky Public Service Commission issued an Order on May 4, 2020 regarding Case No. 2019-00366, the Investigation of Home Energy Assistance Programs Offered by Investor-Owned Utilities.

Pursuant to the Commission's Order, Columbia Gas of Kentucky submits its joint Home Energy Assistance Program annual report for the 2022 - 2023 program year.

### 1. Provided annually and separated by month:

a. Total funds collected from ratepayers via a meter-charge.

2022-2023	Total Funds
July	\$37,279.50
August	\$37,125.00
September	\$36,950.70
October	\$37,048.20
November	\$37,378.20
December	\$37,604.40
January	\$37,740.30
February	\$37,814.70
March	\$37,781.10
April	\$37,763.10
May	\$37,673.40
June	\$37,560.60
Total Funds Collected	\$449,719.20

## b. Donations collected from ratepayers for the HEA program.

No donations were collected from ratepayers for Columbia's HEA Program.

## c. The total amount of residential customers.

2022-2023	Total Number of
	Residential Customers
July	121,791
August	121,439
September	121,390
October	122,029
November	123,062
December	123,979
January	124,386
February	124,514
March	124,379
April	124,087
May	123,729
June	123,094

## d. The amount of shareholder funds allocated for the program.

No new shareholder funds were allocated for the program year.

## e. The amount of HEA funds distributed to participants.

2022-2023	Total Funds Distributed to Participants
July	\$ -
August	\$
September	\$
October	\$
November	\$ -
December	\$
January	\$ 224,600.00
February	\$ 231,000.00
March	\$ 233,800.00
April	\$ -
May	\$
June	\$ -
Total Amount Distributed	\$ 689,400.00

Note: Subsidy credits are applied to the participants account during the program months of January thru March.

f.	The current balance of the HEA account.
	\$137,213.31 as of June 30, 2023

g. The amount, if any, of "rolled-over" and unspent HEA funds.

\$137,213.31 as of June 30, 2023

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## 2. The total number of slots, total and by county.

Columbia Gas HEA Slot Allocation By County		
Progra	nm Year 2022 - 2023	
Agency	County Served	Allocated Slots
Big Sandy	Floyd	14
	Martin	25
	Pike	6
	Total	45
Blue Grass Community	Franklin	44
Action Partnership	Scott	18
	Woodford	29
	Total	91
Community Action	Bourbon	39
Council for Lexington-	Fayette	541
Fayette, Bourbon, Harrison	Harrison	32
and Nicholas Counties, Inc.	Nicholas	0
	Total	612
Foothills	Clark	61
	Estill	65
	Madison	1
	Total	127
Gateway Community	Montgomery	20
Action	Total	20
Licking Valley	Mason	26
	Total	26
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LKLP	Knott	7
	Total	7
NI - dl d IZXZ	D 1	110
Northeast KY	Boyd	119
Community Action	Greenup	113
Agency Inc	Lawrence	22
	Total	254
C1 T1		1102
Grand Total		1182

3.	The total number of:	
	a. Program participants	
	1195	
	a. Program applicants	
	1405	
	b. Denied applicants	
	99	
4.	Copies of each Monthly HEA Report.	
	See Attachment A.	
5.	Agenda of any meeting between the administrator and utility, including any discussed or proposed program changes.	
	See Attachment B.	

## 6. The following information for all residential customers, annually and by month:

## a. Average balance amount.

2022-2023	Average Balance	
July	\$	(34.69)
August	\$	(68.76)
September	\$	(93.32)
October	\$	(106.25)
November	\$	(94.78)
December	\$	(28.66)
January	\$	32.31
February	\$	65.14
March	\$	44.16
April	\$	44.35
May	\$	25.69
June	\$	(1.65)
Annual Average		
Balance Amount	\$	(18.04)

## b. Average monthly bill amount.

2022-2023	Average Mo	onthly Bill
July	\$	35.26
August	\$	34.33
September	\$	35.68
October	\$	52.33
November	\$	87.26
December	\$	177.65
January	\$	232.79
February	\$	203.59
March	\$	137.88
April	\$	100.39
May	\$	59.68
June	\$	38.50
Annual Average		
Monthly Bill Amount	\$	99.61

## c. Average monthly payment amount.

2022-2023	Average Monthly Payment Amount
July	\$ (67.77)
August	\$ (66.19)
September	\$ (66.46)
October	\$ (70.78)
November	\$ (87.20)
December	\$ (127.79)
January	\$ (175.52)
February	\$ (180.51)
March	\$ (152.35)
April	\$ (122.47)
May	\$ (84.54)
June	\$ (67.80)
Annual Average	
Monthly Payment Amount	\$ (105.78)

## d. Average monthly usage

2022-2023	Gas (MCF)
July	0.9
August	0.9
September	0.9
October	2.0
November	4.2
December	9.7
January	12.5
February	10.3
March	7.4
April	5.8
May	2.8
June	1.3
Annual Average Monthly	
Usage	4.9

## e. Termination notices issued

2022-2023	Number of termination notices issued
July	4,177
August	3,682
September	3,372
October	3,416
November	6,640
December	11,481
January	15,888
February	17,385
March	15,916
April	11,257
May	8,174
June	6,027
Total Termination	
Notices Issued	107,415

## f. Service terminations

2022 2022	Number of service
2022-2023	terminations
July	819
August	459
September	405
October	221
November	146
December	112
January	260
February	274
March	409
April	387
May	536
June	596
Total Service	
Terminations	4,624

# g. Amount of unique customers receiving a termination notice for non-payment (i.e., if a customer receives one or more termination notices, this customer would only be counted as one).

2022-2023	Unique Termination Notices for Non-Payment
July	4,164
August	2,598
September	1,765
October	1,443
November	3,107
December	5,343
January	6,392
February	4,856
March	2,831
April	1,082
May	686
June	553
Total Unique Termination	
Notices	34,820

## h. Amount of unique customers with service terminated for non-payment

2022 2022	Unique Service Terminations
2022-2023	for Non-Payment
July	819
August	432
September	389
October	204
November	130
December	98
January	234
February	250
March	361
April	339
May	454
June	546
Total Unique	
Service Terminations	4,256

# 7. The information set forth in Item 6 for HEA program participants, annually and by month.

## a. Average balance amount.

2022-2023	Average Balance
July	\$ 41.12
August	\$ 27.19
September	\$ 15.04
October	\$ 27.80
November	\$ 49.92
December	\$ 111.07
January	\$ 73.65
February	\$ 14.29
March	\$ (107.40)
April	\$ 46.67
May	\$ 68.61
June	\$ 55.50
Annual Average	
Balance Amount	\$ 35.29

Note: Monthly average balance includes HEA subsidy credit in the months of January through March.

## b. Average monthly bill amount.

2022-2023	Average Monthly Bill
July	\$ 33.17
August	\$ 33.41
September	\$ 33.93
October	\$ 54.58
November	\$ 90.62
December	\$ 179.66
January	\$ 232.77
February	\$ 203.70
March	\$ 141.28
April	\$ 105.53
May	\$ 62.51
June	\$ 36.05
Annual Average	
Monthly Bill Amount	\$ 100.60

## c. Average monthly payment amount.

2022 2022	Average Monthly Payment
2022-2023	Amount
July	\$ (62.66)
August	\$ (56.80)
September	\$ (57.59)
October	\$ (60.60)
November	\$ (85.93)
December	\$ (114.84)
January	\$ (103.42)
February	\$ (108.49)
March	\$ (106.68)
April	\$ (104.42)
May	\$ (89.83)
June	\$ (67.91)
Annual Average	
Monthly Payment Amount	\$ (84.93)

## d. Average monthly usage

2022-2023	Gas (MCF)
July	0.8
August	0.8
September	0.8
October	2.1
November	4.4
December	9.8
January	12.7
February	10.5
March	7.6
April	6.2
May	3.1
June	1.1
Annual Average Monthly	
Usage	5.0

## e. Termination notices issued.

2022-2023	Number of termination notices issued
July	131
August	123
September	103
October	127
November	251
December	300
January	374
February	233
March	156
April	129
May	138
June	133
Total Termination	
Notices Issued	2,198

## f. Service terminations

2022-2023	Number of service
	terminations
July	22
August	16
September	16
October	8
November	9
December	4
January	3
February	5
March	5
April	1
May	9
June	14
Total Service	
Terminations	112

g. Amount of unique customers receiving a termination notice for nonpayment (i.e., if a customer receives one or more termination notices, this customer would only be counted as one)

2022-2023	Unique Termination Notices for Non-Payment
July	131
August	85
September	47
October	54
November	84
December	96
January	94
February	19
March	12
April	1
May	9
June	7
Total Unique	
Termination Notices	639

h. Amount of unique customers with service terminated for non-payment (i.e., if a customer has service terminated once, this customer would only be counted as one).

2022-2023	Unique Service Terminations for Non-Payment
July	22
August	16
September	16
October	7
November	8
December	3
January	3
February	4
March	5
April	1
May	7
June	11
Total Unique	
Service Terminations	103

#### 8. The average monthly benefit provided to participants through the program.

2022-2023	Average Monthly Benefit
July	-
August	-
September	-
October	-
November	-
December	-
January	\$200.00
February	\$200.00
March	\$200.00
April	-
May	-
June	-
Annual Average	
Monthly Benefit	\$200.00

Note: Fixed Subsidy credits are applied to HEA participant's accounts during the program months of January thru March.

## 9. Copies of any outside independent audit conducted during the program year.

See Attachment C.

## 10. A brief description of the current shareholder funding levels and any future plans to increase the shareholder contribution amount.

Columbia maintained the funding level of its HEA program budget at \$675,000. However, the uniform rate of \$0.30 per meter is not producing the designed customer contribution.

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Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 28 of 93

Customer Account Number	Billing Unit
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Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 30 of 93

Customer Account Number	Billing Unit
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Customer Account Number	Billing Unit
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Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 32 of 93

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

Summary # Applications

Program Participants Program Applicants Denied Applicants

# Applications		
1,429		
1,665		
185		

	Natural Gas			
Agency	County	Allocated	Used	Unused
Big Sandy	Floyd	9	9	0
	Martin	9	9	0
	Pike	6	6	0
	Total	24	24	0
Blue Grass Community	Franklin	64	55	9
Action Partnership	Scott	55	39	16
	Woodford	27	15	12
	Total	146	109	37
Community Action	Bourbon	51	51	0
Council for Lexington-	Fayette	829	692	137
Fayette, Bourbon, Harrison and Nicholas	Harrison	39	39	0
Counties, Inc	Nicholas	1	1	0
counties, me	Total	920	783	137
Foothills	Clark	106	104	2
	Estill	53	51	2
	Madison	5	5	0
	Total	164	160	4
Gateway Community	Montgomery	32	5	27
Action	Total	32	5	27
Licking Valley	Bracken	1	1	0
	Lewis	1	0	1
	Mason	29	27	2
	Total	31	28	3
LKLP	Knott	9	8	1
	Total	9	8	1
Northeast KY	Boyd	123	123	0
Community Action	Greenup	128	127	1
Agency Inc	Lawrence	25	25	0
	Total	276	275	1
Grand Total		1602	1392	210



Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 33 of 93

## **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

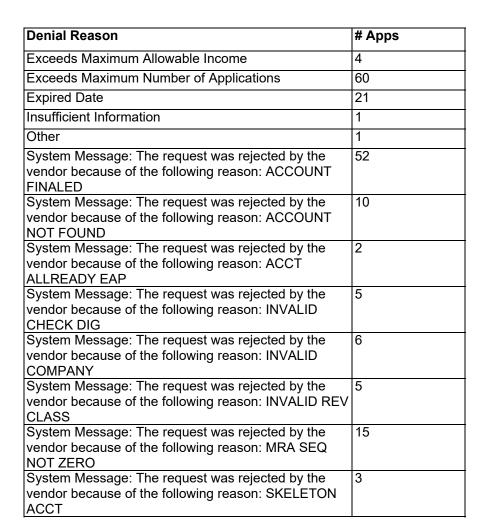


Agency	<b>Benefit Type</b>	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	0	12	0	0	1	0
		Martin	0	13	1	0	0	0
		Pike	0	1	0	0	0	0
		Total	0	26	1	0	1	0
Blue Grass Community	Natural Gas	Franklin	9	0	0	0	6	4
Action Partnership		Scott	16	0	0	0	2	2
		Woodford	12	0	1	0	0	1
		Total	37	0	1	0	8	7
Community Action	Natural Gas	Bourbon	0	0	0	0	1	0
Council for Lexington-		Fayette	137	3	5	1	32	19
Fayette, Bourbon,		Harrison	0	0	0	0	0	0
Harrison and Nicholas Counties, Inc		Nicholas	0	0	0	0	0	0
Counties, inc		Total	137	3	5	1	33	19
Foothills	Natural Gas	Clark	2	0	0	0	20	1
		Estill	2	9	1	0	5	1
		Madison	0	0	0	0	1	0
		Total	4	9	1	0	26	2
Gateway Community	Natural Gas	Montgomery	27	0	0	0	0	0
Action		Total	27	0	0	0	0	0
Licking Valley	Natural Gas	Bracken	0	0	0	0	0	0
		Lewis	1					
		Mason	2	3	0	0	1	2
		Total	3	3	0	0	1	2
LKLP	Natural Gas	Knott	1	0	0	0	5	0
		Total	1	0	0	0	5	0
Northeast KY	Natural Gas	Boyd	0	1	0	0	12	2
Community Action		Greenup	1	0	0	0	8	4
Agency Inc		Lawrence	0	0	1	0	4	0
		Total	1	1	1	0	24	6
<b>Grand Total</b>			210	42	9	1	98	36

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 34 of 93

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)





Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 35 of 93

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

Summary
Program Participants
Program Applicants

**Denied Applicants** 

#### # Applications

" Applications	
1,429	_
1,666	
185	

		Natural Gas					
Agency	County	Allocated	Used	Unused			
Big Sandy	Floyd	9	9	0			
	Martin	9	9	0			
	Pike	6	6	0			
	Total	24	24	0			
Blue Grass Community	Franklin	64	55	9			
Action Partnership	Scott	55	39	16			
	Woodford	27	15	12			
	Total	146	109	37			
Community Action	Bourbon	51	51	0			
Council for Lexington-	Fayette	829	692	137			
Fayette, Bourbon,	Harrison	39	39	0			
Harrison and Nicholas Counties, Inc	Nicholas	1	1	0			
Counties, inc	Total	920	783	137			
Foothills	Clark	106	104	2			
	Estill	53	51	2			
	Madison	5	5	0			
	Total	164	160	4			
Gateway Community	Montgomery	32	5	27			
Action	Total	32	5	27			
Licking Valley	Bracken	1	1	0			
	Lewis	1	0	1			
	Mason	29	27	2			
	Total	31	28	3			
LKLP	Knott	9	8	1			
	Total	9	8	1			
Northeast KY	Boyd	123	123	0			
Community Action	Greenup	128	127	1			
Agency Inc	Lawrence	25	25	0			
	Total	276	275	1			
Grand Total		1602	1392	210			



Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 36 of 93

## **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

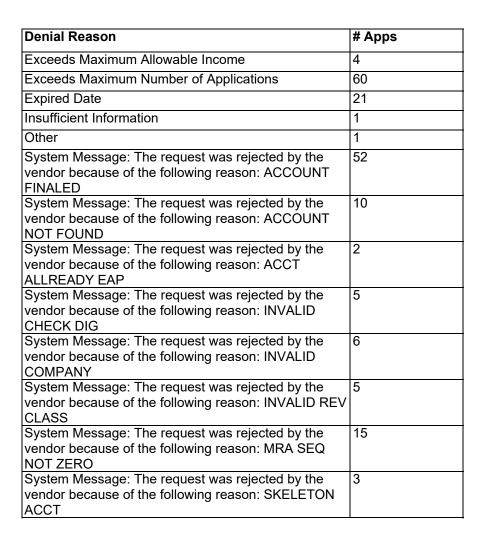


Agency	<b>Benefit Type</b>	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	0	12	0	0	1	0
		Martin	0	13	1	0	0	0
		Pike	0	1	0	0	0	0
		Total	0	26	1	0	1	0
Blue Grass Community	Natural Gas	Franklin	9	0	0	0	6	4
Action Partnership		Scott	16	0	0	0	2	2
		Woodford	12	0	1	0	0	1
		Total	37	0	1	0	8	7
Community Action	Natural Gas	Bourbon	0	0	0	0	1	0
Council for Lexington-		Fayette	137	3	5	1	32	19
Fayette, Bourbon,		Harrison	0	0	1	0	0	0
Harrison and Nicholas Counties, Inc		Nicholas	0	0	0	0	0	0
Counties, inc		Total	137	3	6	1	33	19
Foothills	Natural Gas	Clark	2	0	0	0	20	1
		Estill	2	9	1	0	5	1
		Madison	0	0	0	0	1	0
		Total	4	9	1	0	26	2
Gateway Community	Natural Gas	Montgomery	27	0	0	0	0	0
Action		Total	27	0	0	0	0	0
Licking Valley	Natural Gas	Bracken	0	0	0	0	0	0
		Lewis	1					
		Mason	2	3	0	0	1	2
		Total	3	3	0	0	1	2
LKLP	Natural Gas	Knott	1	0	0	0	5	0
		Total	1	0	0	0	5	0
Northeast KY	Natural Gas	Boyd	0	1	0	0	12	2
Community Action		Greenup	1	0	0	0	8	4
Agency Inc		Lawrence	0	0	1	0	4	0
		Total	1	1	1	0	24	6
<b>Grand Total</b>			210	42	10	1	98	36

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 37 of 93

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)





Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 38 of 93

## **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

Summary # Applications

Program Participants Program Applicants Denied Applicants

" Applications
1,429
1,667
185

Natural Gas					
Agency	County	Allocated	Used	Unused	
Big Sandy	Floyd	9	9	0	
	Martin	9	9	0	
	Pike	6	6	0	
	Total	24	24	0	
Blue Grass Community	Franklin	64	55	9	
Action Partnership	Scott	55	39	16	
	Woodford	27	15	12	
	Total	146	109	37	
Community Action	Bourbon	51	51	0	
Council for Lexington-	Fayette	829	692	137	
Fayette, Bourbon,	Harrison	39	39	0	
Harrison and Nicholas Counties, Inc	Nicholas	1	1	0	
Counties, inc	Total	920	783	137	
Foothills	Clark	106	104	2	
	Estill	53	51	2	
	Madison	5	5	0	
	Total	164	160	4	
Gateway Community	Montgomery	32	5	27	
Action	Total	32	5	27	
Licking Valley	Bracken	1	1	0	
	Lewis	1	0	1	
	Mason	29	27	2	
	Total	31	28	3	
LKLP	Knott	9	8	1	
	Total	9	8	1	
Northeast KY	Boyd	123	123	0	
Community Action	Greenup	128	127	1	
Agency Inc	Lawrence	25	25	0	
	Total	276	275	1	
Grand Total		1602	1392	210	



Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 39 of 93

## **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

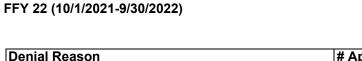


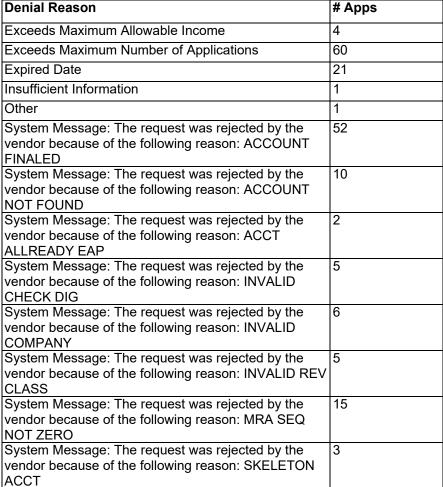
Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	0	12	0	0	1	0
		Martin	0	13	1	0	0	0
		Pike	0	1	0	0	0	0
		Total	0	26	1	0	1	0
Blue Grass Community	Natural Gas	Franklin	9	0	0	0	6	4
Action Partnership		Scott	16	0	0	0	2	2
		Woodford	12	0	1	0	0	1
		Total	37	0	1	0	8	7
Community Action	Natural Gas	Bourbon	0	0	0	0	1	0
Council for Lexington-		Fayette	137	3	5	1	32	19
Fayette, Bourbon,		Harrison	0	0	2	0	0	0
Harrison and Nicholas Counties, Inc		Nicholas	0	0	0	0	0	0
Counties, inc		Total	137	3	7	1	33	19
Foothills	Natural Gas	Clark	2	0	0	0	20	1
		Estill	2	9	1	0	5	1
		Madison	0	0	0	0	1	0
		Total	4	9	1	0	26	2
Gateway Community	Natural Gas	Montgomery	27	0	0	0	0	0
Action		Total	27	0	0	0	0	0
Licking Valley	Natural Gas	Bracken	0	0	0	0	0	0
		Lewis	1					
		Mason	2	3	0	0	1	2
		Total	3	3	0	0	1	2
LKLP	Natural Gas	Knott	1	0	0	0	5	0
		Total	1	0	0	0	5	0
Northeast KY	Natural Gas	Boyd	0	1	0	0	12	2
Community Action		Greenup	1	0	0	0	8	4
Agency Inc		Lawrence	0	0	1	0	4	0
		Total	1	1	1	0	24	6
<b>Grand Total</b>			210	42	11	1	98	36

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A

#### **Utility Assistance Report - Slots**

Columbia Gas EAP







Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 41 of 93

## **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

<u>Summary</u>	# Applications
Program Participants	0
Program Applicants	494
Denied Applicants	7

Natural Gas					
Agency	County	Allocated	Used	Unused	
Big Sandy	Floyd	6	0	6	
	Martin	6	0	6	
	Pike	5	0	5	
	Total	17	0	17	
Blue Grass Community	Franklin	99	0	99	
Action Partnership	Jessamine	10	0	10	
	Scott	55	0	55	
	Woodford	45	0	45	
	Total	209	0	209	
Community Action	Bourbon	25	0	25	
Council for Lexington-	Fayette	635	0	635	
Fayette, Bourbon, Harrison and Nicholas	Harrison	15	0	15	
Counties, Inc	Total	675	0	675	
Foothills	Clark	54	0	54	
	Estill	13	0	13	
	Madison	5	0	5	
	Total	72	0	72	
Gateway Community	Montgomery	24	0	24	
Action	Total	24	0	24	
Licking Valley	Bracken	1	0	1	
	Lewis	1	0	1	
	Mason	22	0	22	
	Total	24	0	24	
LKLP	Knott	1	0	1	
	Total	1	0	1	
Northeast KY	Boyd	88	0	88	
Community Action	Greenup	63	0	63	
Agency Inc	Lawrence	9	0	9	
	Total	160	0	160	
<b>Grand Total</b>		1182	0	1182	



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As of 10/31/2022

## **Utility Assistance Report - Slots**



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	6	0	11	0	0	0
		Martin	6	0	11	0	0	0
		Pike	5	0	4	0	0	0
		Total	17	0	26	0	0	0
Blue Grass Community	Natural Gas	Franklin	99	0	2	0	0	0
Action Partnership		Jessamine	10					
		Scott	55	0	2	0	0	0
		Woodford	45	0	2	0	0	0
		Total	209	0	6	0	0	0
Community Action	Natural Gas	Bourbon	25	0	31	0	0	0
Council for Lexington-		Fayette	635	0	84	0	0	0
Fayette, Bourbon,		Harrison	15	0	0	0	0	0
Harrison and Nicholas Counties, Inc		Total	675	0	115	0	0	0
Foothills	Natural Gas	Clark	54	0	11	0	0	0
		Estill	13	0	60	0	0	0
		Madison	5					
		Total	72	0	71	0	0	0
Gateway Community	Natural Gas	Montgomery	24	0	4	0	0	0
Action		Total	24	0	4	0	0	0
Licking Valley	Natural Gas	Bracken	1					
		Lewis	1					
		Mason	22	0	5	0	0	0
		Total	24	0	5	0	0	0
LKLP	Natural Gas	Knott	1	0	6	0	0	0
		Total	1	0	6	0	0	0
Northeast KY	Natural Gas	Boyd	88	0	59	0	0	0
Community Action		Greenup	63	0	47	0	0	0
Agency Inc		Lawrence	9	0	8	0	0	0
		Total	160	0	114	0	0	0
Grand Total			1182	0	347	0	0	0

Denial Reason	# Apps
Exceeds Maximum Number of Applications	4
Other	1

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary # Applications
Program Participants 0
Program Applicants 1,107
Denied Applicants 20

Natural Gas					
Agency	County	Allocated	Used	Unused	
Big Sandy	Floyd	6	0	6	
	Martin	6	0	6	
	Pike	5	0	5	
	Total	17	0	17	
Blue Grass Community	Franklin	99	0	99	
Action Partnership	Jessamine	10	0	10	
	Scott	55	0	55	
	Woodford	45	0	45	
	Total	209	0	209	
Community Action	Bourbon	25	0	25	
Council for Lexington-	Fayette	635	0	635	
Fayette, Bourbon, Harrison and Nicholas	Harrison	15	0	15	
Counties, Inc	Total	675	0	675	
Foothills	Clark	54	0	54	
	Estill	13	0	13	
	Madison	5	0	5	
	Total	72	0	72	
Gateway Community	Montgomery	24	0	24	
Action	Total	24	0	24	
Licking Valley	Bracken	1	0	1	
	Lewis	1	0	1	
	Mason	22	0	22	
	Total	24	0	24	
LKLP	Knott	1	0	1	
	Total	1	0	1	
Northeast KY	Boyd	88	0	88	
Community Action	Greenup	63	0	63	
Agency Inc	Lawrence	9	0	9	
	Total	160	0	160	
<b>Grand Total</b>		1182	0	1182	



## **Utility Assistance Report - Slots**



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	6	0	13	0	0	0
		Martin	6	0	20	0	0	0
		Pike	5	0	4	0	0	0
		Total	17	0	37	0	0	0
Blue Grass Community	Natural Gas	Franklin	99	0	7	0	0	0
Action Partnership		Jessamine	10					
		Scott	55	0	6	0	0	0
		Woodford	45	0	9	0	0	0
		Total	209	0	22	0	0	0
Community Action	Natural Gas	Bourbon	25	0	37	0	0	0
Council for Lexington-		Fayette	635	0	353	0	0	0
Fayette, Bourbon,		Harrison	15	0	12	0	0	0
Harrison and Nicholas Counties, Inc		Total	675	0	402	0	0	0
Foothills	Natural Gas	Clark	54	0	36	0	0	0
		Estill	13	0	62	0	0	0
		Madison	5	0	1	0	0	0
		Total	72	0	99	0	0	0
Gateway Community	Natural Gas	Montgomery	24	0	12	0	0	0
Action		Total	24	0	12	0	0	0
Licking Valley	Natural Gas	Bracken	1					
		Lewis	1					
		Mason	22	0	9	0	0	0
		Total	24	0	9	0	0	0
LKLP	Natural Gas	Knott	1	0	7	0	0	0
		Total	1	0	7	0	0	0
Northeast KY	Natural Gas	Boyd	88	0	117	0	0	0
Community Action		Greenup	63	0	97	0	0	0
Agency Inc		Lawrence	9	0	17	0	0	0
		Total	160	0	231	0	0	0
Grand Total			1182	0	819	0	0	0

Denial Reason	# Apps
Exceeds Maximum Allowable Income	1
Exceeds Maximum Number of Applications	15
Other	1
Voluntarily Withdrew	1

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 45 of 93

KENTUCKY

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

PARTN

# Summary# ApplicationsProgram Participants0Program Applicants1,255Denied Applicants33

	Natural Gas						
Agency	County	Allocated	Used	Unused			
Big Sandy	Floyd	14	0	14			
	Martin	25	0	25			
	Pike	6	0	6			
	Total	45	0	45			
Blue Grass Community	Franklin	44	0	44			
Action Partnership	Scott	18	0	18			
	Woodford	29	0	29			
	Total	91	0	91			
Community Action	Bourbon	39	0	39			
Council for Lexington-	Fayette	541	0	541			
Fayette, Bourbon,	Harrison	32	0	32			
Harrison and Nicholas Counties, Inc	Total	612	0	612			
Foothills	Clark	61	0	61			
	Estill	65	0	65			
	Madison	1	0	1			
	Total	127	0	127			
Gateway Community	Montgomery	20	0	20			
Action	Total	20	0	20			
Licking Valley	Mason	26	0	26			
	Total	26	0	26			
LKLP	Knott	7	0	7			
	Total	7	0	7			
Northeast KY	Boyd	119	0	119			
Community Action	Greenup	113	0	113			
Agency Inc	Lawrence	22	0	22			
	Total	254	0	254			
<b>Grand Total</b>		1182	0	1182			

As of 12/30/2022

## **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	14	14	0	0	0	0
		Martin	25	25	0	0	0	0
		Pike	6	7	1	0	0	0
		Total	45	46	1	0	0	0
Blue Grass Community	Natural Gas	Franklin	44	46	8	0	0	0
Action Partnership		Scott	18	18	7	0	0	0
		Woodford	29	29	4	0	0	0
		Total	91	93	19	0	0	0
Community Action	Natural Gas	Bourbon	39	39	0	0	0	0
Council for Lexington-		Fayette	541	529	24	0	0	0
Fayette, Bourbon,		Harrison	32	31	0	0	0	0
Harrison and Nicholas Counties, Inc		Total	612	599	24	0	0	0
Foothills	Natural Gas	Clark	61	59	3	0	0	0
		Estill	65	65	0	0	0	0
		Madison	1	1	0	0	0	0
		Total	127	125	3	0	0	0
Gateway Community	Natural Gas	Montgomery	20	20	0	0	0	0
Action		Total	20	20	0	0	0	0
Licking Valley	Natural Gas	Mason	26	25	1	0	0	0
		Total	26	25	1	0	0	0
LKLP	Natural Gas	Knott	7	7	0	0	0	0
		Total	7	7	0	0	0	0
Northeast KY	Natural Gas	Boyd	119	119	4	0	0	0
Community Action		Greenup	113	112	2	0	0	0
Agency Inc		Lawrence	22	21	1	0	0	0
		Total	254	252	7	0	0	0
<b>Grand Total</b>			1182	1167	55	0	0	0

Denial Reason	# Apps
Exceeds Maximum Allowable Income	5
Exceeds Maximum Number of Applications	24
Insufficient Information	2
Other	1
Voluntarily Withdrew	1

As of 12/30/2022

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 47 of 93

## **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

# Applications

Summary
Program Participants
Program Applicants
Denied Applicants

# Applications
1,122
1,330
94

	Natural Gas						
Agency	County	Allocated	Used	Unused			
Big Sandy	Floyd	14	11	3			
	Martin	25	24	1			
	Pike	6	5	1			
	Total	45	40	5			
Blue Grass Community	Franklin	44	43	1			
Action Partnership	Scott	18	15	3			
	Woodford	29	29	0			
	Total	91	87	4			
Community Action	Bourbon	39	38	1			
Council for Lexington-	Fayette	541	517	24			
Fayette, Bourbon, Harrison and Nicholas	Harrison	32	30	2			
Counties, Inc	Total	612	585	27			
Foothills	Clark	61	55	6			
	Estill	65	58	7			
	Madison	1	1	0			
	Total	127	114	13			
Gateway Community	Montgomery	20	18	2			
Action	Total	20	18	2			
Licking Valley	Mason	26	24	2			
	Total	26	24	2			
LKLP	Knott	7	6	1			
	Total	7	6	1			
Northeast KY	Boyd	119	116	3			
Community Action	Greenup	113	108	5			
Agency Inc	Lawrence	22	19	3			
	Total	254	243	11			
<b>Grand Total</b>		1182	1117	65			



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## **Utility Assistance Report - Slots**

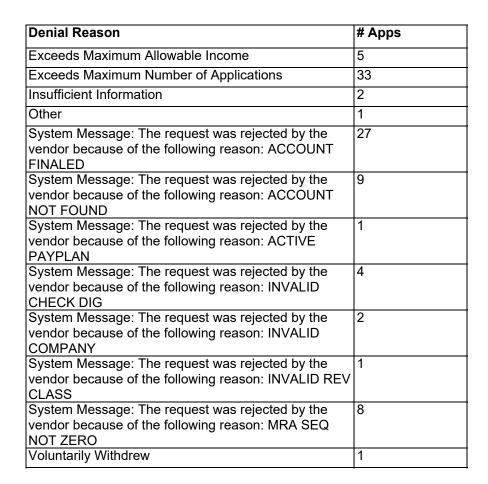


Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	3	1	1	0	2	1
		Martin	1	1	0	0	1	0
		Pike	1	3	0	0	1	0
		Total	5	5	1	0	4	1
Blue Grass Community	Natural Gas	Franklin	1	14	1	0	1	0
Action Partnership		Scott	3	9	0	0	3	0
		Woodford	0	4	0	0	0	0
		Total	4	27	1	0	4	0
Community Action	Natural Gas	Bourbon	1	1	0	0	1	0
Council for Lexington-		Fayette	24	39	13	0	13	3
Fayette, Bourbon,		Harrison	2	5	0	0	2	0
Harrison and Nicholas Counties, Inc		Total	27	45	13	0	16	3
Foothills	Natural Gas	Clark	6	5	0	0	6	0
		Estill	7	4	0	0	7	0
		Madison	0	0	0	0	0	0
		Total	13	9	0	0	13	0
Gateway Community	Natural Gas	Montgomery	2	0	0	0	2	0
Action		Total	2	0	0	0	2	0
Licking Valley	Natural Gas	Mason	2	1	0	0	2	0
		Total	2	1	0	0	2	0
LKLP	Natural Gas	Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY	Natural Gas	Boyd	3	8	0	0	2	1
Community Action	ommunity Action	Greenup	5	2	0	0	5	0
Agency Inc		Lawrence	3	1	0	0	3	0
		Total	11	11	0	0	10	1
<b>Grand Total</b>			65	98	15	0	52	5

Agency	<b>Benefit Type</b>	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council for Lexington-		Total	0	0	1	0	0	0
Fayette, Bourbon,								
Harrison and Nicholas								
Counties, Inc								
<b>Grand Total</b>			0	0	1	0	0	0

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 49 of 93

#### **Utility Assistance Report - Slots**





Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary # Applications
Program Participants 1,170

Program Applicants
Denied Applicants

# Applications
1,170
1,380
97

Agency	County	Allocated	Used	Unused
Big Sandy	Floyd	14	12	2
	Martin	25	25	0
	Pike	6	6	0
	Total	45	43	2
Blue Grass Community	Franklin	44	39	5
Action Partnership	Scott	18	17	1
	Woodford	29	28	1
	Total	91	84	7
Community Action	Bourbon	39	38	1
Council for Lexington-	Fayette	541	535	6
Fayette, Bourbon,	Harrison	32	32	0
Harrison and Nicholas Counties, Inc	Total	612	605	7
Foothills	Clark	61	57	4
	Estill	65	59	6
	Madison	1	1	0
	Total	127	117	10
Gateway Community	Montgomery	20	18	2
Action	Total	20	18	2
Licking Valley	Mason	26	25	1
	Total	26	25	1
LKLP	Knott	7	6	1
	Total	7	6	1
Northeast KY	Boyd	119	118	1
Community Action	Greenup	113	110	3
Agency Inc	Lawrence	22	20	2
	Total	254	248	6
<b>Grand Total</b>		1182	1146	36



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## **Utility Assistance Report - Slots**

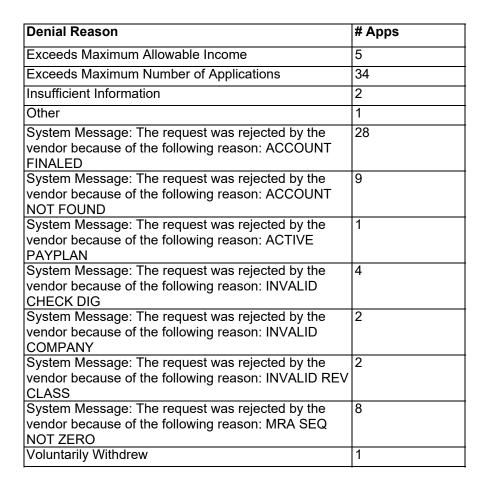


Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy		Floyd	2	1	0	0	2	1
		Martin	0	0	0	0	1	0
		Pike	0	2	0	0	1	0
		Total	2	3	0	0	4	1
Blue Grass Community		Franklin	5	18	0	0	1	5
Action Partnership		Scott	1	6	0	0	4	0
		Woodford	1	4	0	0	0	1
		Total	7	28	0	0	5	6
Community Action		Bourbon	1	3	0	0	1	1
Council for Lexington-		Fayette	6	37	0	0	13	9
Fayette, Bourbon,		Harrison	0	5	0	0	2	0
Harrison and Nicholas Counties, Inc		Total	7	45	0	0	16	10
Foothills		Clark	4	4	0	0	6	3
		Estill	6	24	0	0	8	2
		Madison	0	0	0	0	0	0
		Total	10	28	0	0	14	5
Gateway Community		Montgomery	2	0	0	0	2	0
Action		Total	2	0	0	0	2	0
Licking Valley		Mason	1	0	0	0	2	0
		Total	1	0	0	0	2	0
LKLP		Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY		Boyd	1	8	0	0	2	2
Community Action		Greenup	3	0	0	0	5	0
Agency Inc		Lawrence	2	0	0	0	3	0
		Total	6	8	0	0	10	2
<b>Grand Total</b>			36	112	0	0	54	24

Agency	<b>Benefit Type</b>	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action		Nicholas	0	0	1	0	0	0
Council for Lexington-		Total	0	0	1	0	0	0
Fayette, Bourbon,								
Harrison and Nicholas								
Counties, Inc								
<b>Grand Total</b>			0	0	1	0	0	0

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#### **Utility Assistance Report - Slots**





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## **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

**Summary** # Applications **Program Participants** 1,195

Program Participants
Program Applicants
Denied Applicants

" Applications
1,195
1,402
99

Natural Gas							
Agency	County	Allocated	Used	Unused			
Big Sandy	Floyd	14	13	1			
	Martin	25	25	0			
	Pike	6	6	0			
	Total	45	44	1			
Blue Grass Community	Franklin	44	43	1			
Action Partnership	Scott	18	17	1			
	Woodford	29	28	1			
	Total	91	88	3			
Community Action	Bourbon	39	39	0			
Council for Lexington-	Fayette	541	532	9			
Fayette, Bourbon, Harrison and Nicholas	Harrison	32 31		1			
Counties, Inc	Total	612	602	10			
Foothills	Clark	61	61	0			
	Estill	65	65	0			
	Madison	1	1	0			
	Total	127	127	0			
Gateway Community	Montgomery	20	18	2			
Action	Total	20	18	2			
Licking Valley	Mason	26	25	1			
	Total	26	25	1			
LKLP	Knott	7	6	1			
	Total	7	6	1			
Northeast KY	Boyd	119	119	0			
Community Action	Greenup	113	108	5			
Agency Inc	Lawrence	22	20	2			
	Total	254	247	7			
<b>Grand Total</b>		1182	1157	25			



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## **Utility Assistance Report - Slots**

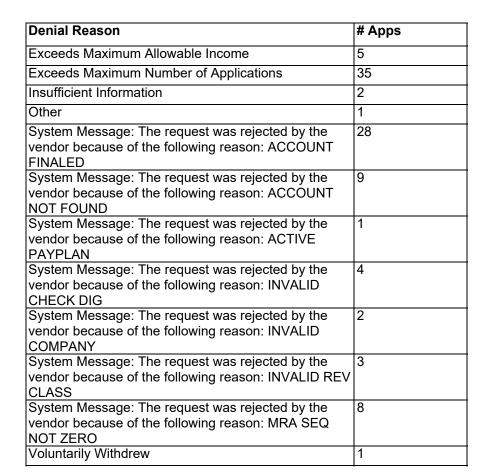


Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	1	5	0	0	2	1
		Martin	0	7	0	0	1	0
		Pike	0	3	0	0	1	0
		Total	1	15	0	0	4	1
Blue Grass Community	Natural Gas	Franklin	1	15	0	0	1	6
Action Partnership		Scott	1	6	0	0	5	0
		Woodford	1	4	0	1	0	1
		Total	3	25	0	1	6	7
Community Action	Natural Gas	Bourbon	0	2	0	0	1	1
Council for Lexington-		Fayette	9	32	1	0	13	18
Fayette, Bourbon,		Harrison	1	5	0	0	2	1
Harrison and Nicholas Counties, Inc		Total	10	39	1	0	16	20
Foothills	Natural Gas	Clark	0	0	0	0	6	3
		Estill	0	19	0	0	8	2
		Madison	0	0	0	0	0	0
		Total	0	19	0	0	14	5
Gateway Community	Natural Gas	Montgomery	2	0	0	0	2	0
Action		Total	2	0	0	0	2	0
Licking Valley	Natural Gas	Mason	1	0	0	0	2	0
		Total	1	0	0	0	2	0
LKLP	Natural Gas	Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY	Natural Gas	Boyd	0	8	0	0	2	2
Community Action	mmunity Action	Greenup	5	0	0	0	5	2
Agency Inc		Lawrence	2	0	0	0	3	0
		Total	7	8	0	0	10	4
Grand Total			25	106	1	1	55	37

Agency	<b>Benefit Type</b>	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council for Lexington-		Total	0	0	1	0	0	0
Fayette, Bourbon,								
Harrison and Nicholas								
Counties, Inc								
<b>Grand Total</b>			0	0	1	0	0	0

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#### **Utility Assistance Report - Slots**





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#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary # Applications

Program Participants Program Applicants Denied Applicants

# Applications
1,195
1,403
99

Natural Gas								
Agency	County	Allocated	Used	Unused				
Big Sandy	Floyd	14	13	1				
	Martin	25	25	0				
	Pike	6	6	0				
	Total	45	44	1				
Blue Grass Community	Franklin	44	43	1				
Action Partnership	Scott	18	17	1				
	Woodford	29	28	1				
	Total	91	88	3				
Community Action	Bourbon	39	39	0				
Council for Lexington-	Fayette	541	532	9				
Fayette, Bourbon,	Harrison	32	31	1				
Harrison and Nicholas Counties, Inc	Total	612	602	10				
Foothills	Clark	61	61	0				
	Estill	65	65	0				
	Madison	1	1	0				
	Total	127	127	0				
Gateway Community	Montgomery	20	18	2				
Action	Total	20	18	2				
Licking Valley	Mason	26	25	1				
	Total	26	25	1				
LKLP	Knott	7	6	1				
	Total	7	6	1				
Northeast KY	Boyd	119	119	0				
Community Action	Greenup	113	108	5				
Agency Inc	Lawrence	22	20	2				
	Total	254	247	7				
Grand Total		1182	1157	25				



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## **Utility Assistance Report - Slots**



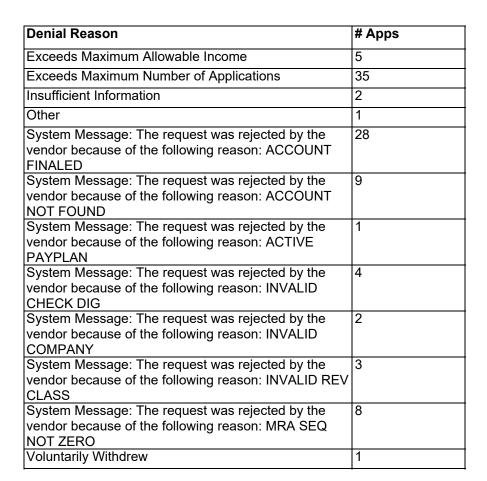
Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	1	5	0	0	2	1
		Martin	0	7	0	0	1	0
		Pike	0	3	0	0	1	0
		Total	1	15	0	0	4	1
Blue Grass Community	Natural Gas	Franklin	1	15	0	0	1	6
Action Partnership		Scott	1	6	0	0	5	0
		Woodford	1	4	0	1	0	1
		Total	3	25	0	1	6	7
Community Action	Natural Gas	Bourbon	0	2	0	0	1	1
Council for Lexington-		Fayette	9	32	1	0	13	18
Fayette, Bourbon,		Harrison	1	5	0	0	2	1
Harrison and Nicholas Counties, Inc		Total	10	39	1	0	16	20
Foothills	Natural Gas	Clark	0	0	1	0	6	3
		Estill	0	19	0	0	8	2
		Madison	0	0	0	0	0	0
		Total	0	19	1	0	14	5
Gateway Community	Natural Gas	Montgomery	2	0	0	0	2	0
Action		Total	2	0	0	0	2	0
Licking Valley	Natural Gas	Mason	1	0	0	0	2	0
		Total	1	0	0	0	2	0
LKLP	Natural Gas	Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY	Natural Gas	Boyd	0	8	0	0	2	2
Community Action	ommunity Action	Greenup	5	0	0	0	5	2
Agency Inc		Lawrence	2	0	0	0	3	0
		Total	7	8	0	0	10	4
<b>Grand Total</b>			25	106	2	1	55	37

Agency	<b>Benefit Type</b>	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council for Lexington-		Total	0	0	1	0	0	0
Fayette, Bourbon,								
Harrison and Nicholas								
Counties, Inc								
<b>Grand Total</b>			0	0	1	0	0	0

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#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023





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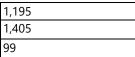
#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

**Program Applicants** 

**Denied Applicants** 

**Summary** # Applications **Program Participants** 1,195



		Na	atural Ga	ıs
Agency	County	Allocated	Used	Unused
Big Sandy	Floyd	14	13	1
	Martin	25	25	0
	Pike	6	6	0
	Total	45	44	1
Blue Grass Community	Franklin	44	43	1
Action Partnership	Scott	18	17	1
	Woodford	29	28	1
	Total	91	88	3
Community Action	Bourbon	39	39	0
Council	Fayette	541	532	9
	Harrison	32	31	1
	Total	612	602	10
Foothills	Clark	61	61	0
	Estill	65	65	0
	Madison	1	1	0
	Total	127	127	0
Gateway Community	Montgomery	20	18	2
Action	Total	20	18	2
Licking Valley	Mason	26	25	1
	Total	26	25	1
LKLP	Knott	7	6	1
	Total	7	6	1
Northeast KY	Boyd	119	119	0
Community Action	Greenup	113	108	5
Agency Inc	Lawrence	22	20	2
	Total	254	247	7
Grand Total		1182	1157	25



Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 60 of 93

### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023



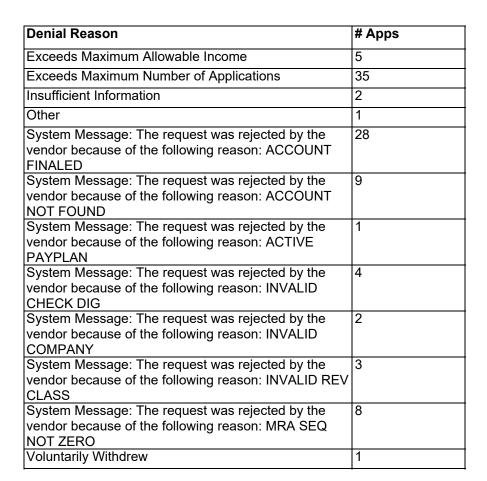
Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	1	5	0	0	2	1
		Martin	0	7	0	0	1	0
		Pike	0	3	0	0	1	0
		Total	1	15	0	0	4	1
Blue Grass Community	Natural Gas	Franklin	1	15	0	0	1	6
Action Partnership		Scott	1	6	0	0	5	0
		Woodford	1	4	0	1	0	1
		Total	3	25	0	1	6	7
Community Action	Natural Gas	Bourbon	0	2	0	0	1	1
Council		Fayette	9	32	1	0	13	18
		Harrison	1	5	0	0	2	1
		Total	10	39	1	0	16	20
Foothills	Natural Gas	Clark	0	0	1	0	6	3
		Estill	0	19	0	0	8	2
		Madison	0	0	0	0	0	0
		Total	0	19	1	0	14	5
Gateway Community	Natural Gas	Montgomery	2	0	2	0	2	0
Action		Total	2	0	2	0	2	0
Licking Valley	Natural Gas	Mason	1	0	0	0	2	0
		Total	1	0	0	0	2	0
LKLP	Natural Gas	Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY	Natural Gas	Boyd	0	8	0	0	2	2
Community Action		Greenup	5	0	0	0	5	2
Agency Inc		Lawrence	2	0	0	0	3	0
		Total	7	8	0	0	10	4
Grand Total			25	106	4	1	55	37

Agency	Benefit Type	County	<b>Enrolled</b>	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
<b>Grand Total</b>			0	0	1	0	0	0

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 61 of 93

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023





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#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary # Applications

Program Participants Program Applicants Denied Applicants

# Applications
1,195
1,405
99

		Na	atural Ga	is
Agency	County	Allocated	Used	Unused
Big Sandy	Floyd	14	13	1
	Martin	25	25	0
	Pike	6	6	0
	Total	45	44	1
Blue Grass Community	Franklin	44	43	1
Action Partnership	Scott	18	17	1
	Woodford	29	28	1
	Total	91	88	3
Community Action	Bourbon	39	39	0
Council	Fayette	541	532	9
	Harrison	32	31	1
	Total	612	602	10
Foothills	Clark	61	61	0
	Estill	65	65	0
	Madison	1	1	0
	Total	127	127	0
Gateway Community	Montgomery	20	18	2
Action	Total	20	18	2
Licking Valley	Mason	26	25	1
	Total	26	25	1
LKLP	Knott	7	6	1
	Total	7	6	1
Northeast KY	Boyd	119	119	0
Community Action	Greenup	113	108	5
Agency Inc	Lawrence	22	20	2
	Total	254	247	7
Grand Total		1182	1157	25



Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 63 of 93

### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023



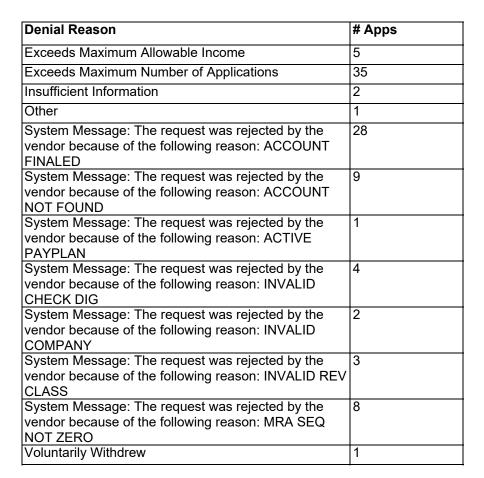
Agency	<b>Benefit Type</b>	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	1	5	0	0	2	1
		Martin	0	7	0	0	1	0
		Pike	0	3	0	0	1	0
		Total	1	15	0	0	4	1
Blue Grass Community	Natural Gas	Franklin	1	15	0	0	1	6
Action Partnership		Scott	1	6	0	0	5	0
		Woodford	1	4	0	1	0	1
		Total	3	25	0	1	6	7
Community Action	Natural Gas	Bourbon	0	2	0	0	1	1
Council		Fayette	9	32	1	0	13	18
		Harrison	1	5	0	0	2	1
		Total	10	39	1	0	16	20
Foothills	Natural Gas	Clark	0	0	1	0	6	3
		Estill	0	19	0	0	8	2
		Madison	0	0	0	0	0	0
		Total	0	19	1	0	14	5
Gateway Community	Natural Gas	Montgomery	2	0	2	0	2	0
Action		Total	2	0	2	0	2	0
Licking Valley	Natural Gas	Mason	1	0	0	0	2	0
		Total	1	0	0	0	2	0
LKLP	Natural Gas	Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY	Natural Gas	Boyd	0	8	0	0	2	2
Community Action		Greenup	5	0	0	0	5	2
Agency Inc		Lawrence	2	0	0	0	3	0
		Total	7	8	0	0	10	4
Grand Total			25	106	4	1	55	37

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
<b>Grand Total</b>			0	0	1	0	0	0

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 64 of 93

#### **Utility Assistance Report - Slots**

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023







Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$187.35
Invoice #	2300008
Invoice Date	8/15/22
Invoice Period	July 2022

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$12,175.20	\$187.35	\$5,303.54	\$6,871.66
Legal	\$1,922.40	\$0.00	\$0.00	\$1,922.40
IT R&M	\$15,507.36	\$0.00	\$3,231.48	\$12,275.88
Other Expenses	\$2,435.04	\$0.00	\$1,030.77	\$1,404.27
Total	\$32,040.00	\$187.35	\$9,565.79	\$22,474.21
CAA Admin	\$34,710.00	\$0.00	\$16,466.65	\$18,243.35
Slot Maintenance Fees @ \$25/slot	\$40,050.00	\$0.00	\$35,600.00	\$4,450.00
Slots Filled	1,602	-	1,424	178
Total	\$106,800.00	\$187.35	\$61,632.44	\$45,167.56

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

July 2022 Only

Summary # Apps (July) Program Participants
Program Applicants Denied Applicants



KENTUCKY community

	Natural Gas						
Agency	County	Allocated	Used	Unused			
			(July)				
Big Sandy	Floyd	9	0	0			
	Martin	9	0	0			
	Pike	6	0	0			
	Total	24	0	0			
Blue Grass	Franklin	64	0	9			
Community	Scott	55	0	16			
Action Partnership	Woodford	27	0	12			
	Total	146	0	37			
Community	Bourbon	51	0	0			
Action Council for	Fayette	829	0	137			
Lexington-Fayette,	Harrison	39	0	0			
Bourbon, Harrison	Nicholas	1	0	0			
and Nicholas	Total	920	0	137			
Counties, Inc							
Foothills	Clark	106	0	2			
	Estill	53	0	2			
	Madison	5	0	0			
	Total	164	0	4			
Gateway	Montgomer	32	0	27			
Community Action	V						
	Total	32	0	27			
Licking Valley	Bracken	1	0	0			
	Lewis	1	0	1			
	Mason	29	0	2			
	Total	31	0	3			
LKLP	Knott	9	0	1			
	Total	9	0	1			
Northeast KY	Boyd	123	0	0			
Community	Greenup	128	0	1			
Action Agency Inc	Lawrence	25	0	0			
	Total	276	0	1			
Grand Total		1602	0	210			

A	Benefit	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Agency	Туре	County	Available	(July)	(July)	(July)	(July)	(July)
Big Sandy	Natural Gas	Floyd	0	0	0	0	0	0
		Martin	0	0	0	0	0	0
		Pike	0	0	0	0	0	0
		Total	0	0	0	0	0	0
Blue Grass	Natural Gas	Franklin	9	0	0	0	0	0
Community		Scott	16	0	0	0	0	0
Action Partnership		Woodford	12	0	1	0	0	0
		Total	37	0	1	0	0	0
Community	Natural Gas	Bourbon	0	0	0	0	0	0
Action Council for		Fayette	137	0	0	0	0	0
Lexington-Fayette,		Harrison	0	0	0	0	0	0
Bourbon, Harrison		Nicholas	0	0	0	0	0	0
and Nicholas		Total	137	0	0	0	0	0
Counties, Inc				1				
Foothills	Natural Gas	Clark	2	0	0	0	0	0
		Estill	2	0	0	0	0	0
		Madison	0	0	0	0	0	0
		Total	4	0	0	0	0	0
Gateway	Natural Gas	Montgomer	27	0	0	0	0	0
Community Action		v						
		Total	27	0	0	0	0	0
Licking Valley	Natural Gas	Bracken	0	0	0	0	0	0
		Lewis	1					
		Mason	2	0	0	0	0	0
		Total	3	0	0	0	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0
		Total	1	0	0	0	0	0
Northeast KY	Natural Gas	Boyd	0	0	0	0	0	0
Community		Greenup	1	0	0	0	0	0
Action Agency Inc		Lawrence	0	0	0	0	0	0
		Total	1	0	0	0	0	0
Grand Total			210	0	1	0	0	0

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Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$1,219.92
Invoice #	082022-01
Invoice Date	9/15/22
Invoice Period	August 2022

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$12,175.20	\$661.66	\$5,965.20	\$6,210.00
Legal	\$1,922.40	\$0.00	\$0.00	\$1,922.40
IT R&M	\$15,507.36	\$0.00	\$3,231.48	\$12,275.88
Other Expenses	\$2,435.04	\$558.26	\$1,589.03	\$846.01
Total	\$32,040.00	\$1,219.92	\$10,785.71	\$21,254.29
CAA Admin	\$34,710.00	\$0.00	\$16,466.65	\$18,243.35
Slot Maintenance Fees @ \$25/slot	\$40,050.00	\$0.00	\$35,600.00	\$4,450.00
Slots Filled	1,602	-	1,424	178
Total	\$106,800.00	\$1,219.92	\$62,852.36	\$43,947.64

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

August 2022 Only

Summary Program Participants
Program Applicants Denied Applicants



Program Participa	ants	1,429		٦
Program Applicar		1,666		1
Denied Applicants		185		1
		103		_
		Na	tural Gas	
Agency	County Alloca		ocated Used (Aug.)	
Big Sandy	Floyd	9	0	0
	Martin	9	0	0
	Pike	6	0	0
	Total	24	0	0
Blue Grass	Franklin	64	0	9
Community	Scott	55	0	16
Action Partnership	Woodford	27	0	12
	Total	146	0	37
Community	Bourbon	51	0	0
Action Council for	Fayette	829	0	137
Lexington-Fayette,	Harrison	39	0	0
Bourbon, Harrison	Nicholas	1	0	0
and Nicholas	Total	920	0	137
Counties, Inc				
Foothills	Clark	106	0	2
	Estill	53	0	2
	Madison	5	0	0
	Total	164	0	4
Gateway	Montgomer	32	0	27
Community Action	∨ Total	32	0	27
Licking Valley	Bracken	1	0	0
Licking valley	Lewis	1	0	1
	Mason	29	0	2
	Total	31	0	3
LKLP	Knott	9	0	1
LKLF	Total	9	0	1
Northeast KY	Boyd	123	0	0
Community	Greenup	128	0	1
Action Agency Inc	Lawrence	25	0	0
Action Agency IIIC	Total	276	0	1
Cook d Total	iotai		0	+
Grand Total		1602	U	210

Grana rotal		1.002	<u> </u>					
Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
, , , , , , , , , , , , , , , , , , ,		County		(Aug.)	(Aug.)	(Aug.)	(Aug.)	(Aug.)
Big Sandy	Natural Gas	Floyd	0	0	0	0	0	0
		Martin	0	0	0	0	0	0
		Pike	0	0	0	0	0	0
		Total	0	0	0	0	0	0
Blue Grass	Natural Gas	Franklin	9	0	0	0	0	0
Community		Scott	16	0	0	0	0	0
Action Partnership		Woodford	12	0	0	0	0	0
		Total	37	0	0	0	0	0
Community	Natural Gas	Bourbon	0	0	0	0	0	0
Action Council for		Fayette	137	0	0	0	0	0
Lexington-Fayette,		Harrison	0	0	1	0	0	0
Bourbon, Harrison		Nicholas	0	0	0	0	0	0
and Nicholas		Total	137	0	1	0	0	0
Counties, Inc								
Foothills 1	Natural Gas	Clark	2	0	0	0	0	0
		Estill	2	0	0	0	0	0
		Madison	0	0	0	0	0	0
		Total	4	0	0	0	0	0
Gateway	Natural Gas	Montgomer	27	0	0	0	0	0
Community Action		v						
		Total	27	0	0	0	0	0
Licking Valley	Natural Gas	Bracken	0	0	0	0	0	0
		Lewis	1					
		Mason	2	0	0	0	0	0
		Total	3	0	0	0	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0
		Total	1	0	0	0	0	0
Northeast KY	Natural Gas	Boyd	0	0	0	0	0	0
Community		Greenup	1	0	0	0	0	0
Action Agency Inc		Lawrence	0	0	0	0	0	0
		Total	1	0	0	0	0	0
Grand Total			210	0	1	0	0	0

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Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$113.13
Invoice #	092022-02
Invoice Date	11/15/22
Invoice Period	September 2022

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$12,175.20	\$77.98	\$6,865.63	\$5,309.57
Legal	\$1,922.40	\$0.00	\$0.00	\$1,922.40
IT R&M	\$15,507.36	\$0.00	\$3,231.48	\$12,275.88
Other Expenses	\$2,435.04	\$35.15	\$2,229.21	\$205.83
Total	\$32,040.00	\$113.13	\$12,326.32	\$19,713.68
CAA Admin	\$34,710.00	\$0.00	\$16,466.65	\$18,243.35
Slot Maintenance Fees @ \$25/slot	\$40,050.00	\$0.00	\$35,600.00	\$4,450.00
Slots Filled	1,602	-	1,424	178
Total	\$106,800.00	\$113.13	\$64,392.97	\$42,407.03

Columbia Gas EAP FFY 22 (10/1/2021-9/30/2022)

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (Sept.)	# Apps
0	1,429
1	1,667
0	185

	Natural Gas							
Agency	County	Allocated	Used (Sept.)	Used	Unused			
Big Sandy	Floyd	9	0	9	0			
	Martin	9	0	9	0			
	Pike	6	0	6	0			
	Total	24	0	24	0			
Blue Grass	Franklin	64	0	55	9			
Community Action	Scott	55	0	39	16			
Partnership	Woodford	27	0	15	12			
	Total	146	0	109	37			
Community Action	Bourbon	51	0	51	0			
Council	Fayette	829	0	692	137			
	Harrison	39	0	39	0			
	Nicholas	1	0	1	0			
	Total	920	0	783	137			
Foothills	Clark	106	0	104	2			
	Estill	53	0	51	2			
	Madison	5	0	5	0			
	Total	164	0	160	4			
Gateway	Montgomer	32	0	5	27			
Community Action								
	Total	32	0	5	27			
Licking Valley	Bracken	1	0	1	0			
	Lewis	1	0	0	1			
	Mason	29	0	27	2			
	Total	31	0	28	3			
LKLP	Knott	9	0	8	1			
	Total	9	0	8	1			
Northeast KY	Boyd	123	0	123	0			
Community Action	Greenup	128	0	127	1			
Agency Inc	Lawrence	25	0	25	0			
	Total	276	0	275	1			
Grand Total		1602	0	1392	210			

Agency	Benefit Type	County	Available	On Waitlist (Sept.)	On Waitlist	Approved (Sept.)	Approved	Withdrawn (Sept.)	Withdrawn	Rejected (Sept.)	Rejected	Removed (Sept.)	Removed
Big Sandy	Natural Gas	Floyd	0	0	12	0	0	0	0	0	1	0	0
		Martin	0	0	13	0	1	0	0	0	0	0	0
		Pike	0	0	1	0	0	0	0	0	0	0	0
		Total	0	0	26	0	1	0	0	0	1	0	0
Blue Grass	Natural Gas	Franklin	9	0	0	0	0	0	0	0	6	0	4
Community Action		Scott	16	0	0	0	0	0	0	0	2	0	2
Partnership		Woodford	12	0	0	0	1	0	0	0	0	0	1
		Total	37	0	0	0	1	0	0	0	8	0	7
Community Action	Natural Gas	Bourbon	0	0	0	0	0	0	0	0	1	0	0
Council		Fayette	137	0	3	0	5	0	1	0	32	0	19
		Harrison	0	0	0	1	2	0	0	0	0	0	0
		Nicholas	0	0	0	0	0	0	0	0	0	0	0
		Total	137	0	3	1	7	0	1	0	33	0	19
Foothills	Natural Gas	Clark	2	0	0	0	0	0	0	0	20	0	1
		Estill	2	0	9	0	1	0	0	0	5	0	1
		Madison	0	0	0	0	0	0	0	0	1	0	0
		Total	4	0	9	0	1	0	0	0	26	0	2
Gateway Community Action		Montgomer v	27	0	0	0	0	0	0	0	0	0	0
		Total	27	0	0	0	0	0	0	0	0	0	0
Licking Valley	Natural Gas	Bracken	0	0	0	0	0	0	0	0	0	0	0
		Lewis	1										
		Mason	2	0	3	0	0	0	0	0	1	0	2
		Total	3	0	3	0	0	0	0	0	1	0	2
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	5	0	0
		Total	1	0	0	0	0	0	0	0	5	0	0
Northeast KY	Natural Gas	Boyd	0	0	1	0	0	0	0	0	12	0	2
Community Action		Greenup	1	0	0	0	0	0	0	0	8	0	4
Agency Inc		Lawrence	0	0	0	0	1	0	0	0	4	0	0
		Total	1	0	1	0	1	0	0	0	24	0	6
Grand Total			210	0	42	1	11	0	1	0	98	0	36

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Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$2,487.49
Invoice #	102022-01
Invoice Date	11/15/22
Invoice Period	October 2022

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$290.62	\$290.62	\$9,165.38
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$0.00	\$9,456.00
Other Expenses	\$2,364.00	\$116.87	\$116.87	\$2,247.13
Total	\$23,640.00	\$407.49	\$407.49	\$23,232.51
CAA Admin	\$25,610.00	\$2,080.00	\$2,080.00	\$23,530.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$0.00	\$29,550.00
Slots Filled	1,182	-	-	1,182
Total	\$78,800.00	\$2,487.49	\$2,487.49	\$76,312.51

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (Oct.)	# Apps
0	1,195
6	1,405
5	99

	Natural Gas						
Agency	County	Allocated	Used (Oct.)	Used	Unused		
Big Sandy	Floyd	14	0	13	1		
	Martin	25	0	25	0		
	Pike	6	0	6	0		
	Total	45	0	44	1		
Blue Grass	Franklin	44	0	43	1		
Community Action	Scott	18	0	17	1		
Partnership	Woodford	29	0	28	1		
	Total	91	0	88	3		
Community Action	Bourbon	39	0	39	0		
Council	Fayette	541	0	532	9		
	Harrison	32	0	31	1		
	Total	612	0	602	10		
Foothills	Clark	61	0	61	0		
	Estill	65	0	65	0		
	Madison	1	0	1	0		
	Total	127	0	127	0		
Gateway	Montgomer	20	0	18	2		
Community Action	V .		_	1.0	_		
	Total	20	0	18	2		
Licking Valley	Mason	26	0	25	1		
	Total	26	0	25	1		
LKLP	Knott	7	0	6	1		
	Total	7	0	6	1		
Northeast KY	Boyd	119	0	119	0		
Community Action	Greenup	113	0	108	5		
Agency Inc	Lawrence	22	0	20	2		
	Total	254	0	247	7		
<b>Grand Total</b>		1182	0	1157	25		

Agency	Benefit _	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
	Type		4	(Oct.)	-	(Oct.)		(Oct.)		(Oct.)	2	(Oct.)	4
Big Sandy	Natural Gas		1	0	5	0	0	0	0	0	2	0	1
		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	1	3	0	0	0	0	0	1	0	0
		Total	1	1	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	0	15	0	0	0	0	0	1	0	6
Community Action		Scott	1	0	6	0	0	0	0	0	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1
		Total	3	0	25	0	0	0	1	0	6	0	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1
Council		Fayette	9	0	32	0	1	0	0	0	13	0	18
		Harrison	1	0	5	0	0	0	0	0	2	0	1
		Total	10	0	39	0	1	0	0	0	16	0	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	0	3
		Estill	0	0	19	0	0	0	0	0	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	0	1	0	0	0	14	0	5
Gateway	Natural Gas	Montgomer	2	0	0	0	2	0	0	0	2	0	0
Community Action		V											
		Total	2	0	0	0	2	0	0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0
		Total	1	0	0	0	0	0	0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	0	8	0	0	0	0	0	2	0	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	0	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0
- -		Total	7	0	8	0	0	0	0	0	10	0	4
Grand Total			25	1	106	0	4	0	1	0	55	0	37

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Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$339.43
Invoice #	112022-01
Invoice Date	12/15/22
Invoice Period	November 2022

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$155.08	\$445.70	\$9,010.30
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$0.00	\$9,456.00
Other Expenses	\$2,364.00	\$184.35	\$301.22	\$2,062.78
Total	\$23,640.00	\$339.43	\$746.92	\$22,893.08
CAA Admin	\$25,610.00	\$0.00	\$2,080.00	\$23,530.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$0.00	\$29,550.00
Slots Filled	1,182	-	-	1,182
Total	\$78,800.00	\$339.43	\$2,826.92	\$75,973.08

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (Nov.)	# Apps
0	1,195
14	1,405
13	99

			Natura	al Gas	
Agency	County	Allocated	Used (Nov.)	Used	Unused
Big Sandy	Floyd	14	0	13	1
	Martin	25	0	25	0
	Pike	6	0	6	0
	Total	45	0	44	1
Blue Grass	Franklin	44	0	43	1
Community Action	Scott	18	0	17	1
Partnership	Woodford	29	0	28	1
	Total	91	0	88	3
Community Action	Bourbon	39	0	39	0
Council	Fayette	541	0	532	9
	Harrison	32	0	31	1
	Total	612	0	602	10
Foothills	Clark	61	0	61	0
	Estill	65	0	65	0
	Madison	1	0	1	0
	Total	127	0	127	0
Gateway	Montgomer	20	0	18	2
Community Action	V				_
	Total	20	0	18	2
Licking Valley	Mason	26	0	25	1
	Total	26	0	25	1
LKLP	Knott	7	0	6	1
	Total	7	0	6	1
Northeast KY	Boyd	119	0	119	0
Community Action	Greenup	113	0	108	5
Agency Inc	Lawrence	22	0	20	2
	Total	254	0	247	7
Grand Total		1182	0	1157	25

Agency	Benefit Type	County	Available	On Waitlist (Nov.)	On Waitlist	Approved (Nov.)	Approved	Withdrawn (Nov.)	Withdrawn	Rejected (Nov.)	Rejected	Removed (Nov.)	Removed
Big Sandy	_	Floyd	1	0	5	0	0	0	0	0	2	0	1
,		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	0	3	0	0	0	0	0	1	0	0
		Total	1	0	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	1	15	0	0	0	0	0	1	0	6
Community Action		Scott	1	0	6	0	0	0	0	0	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1
		Total	3	1	25	0	0	0	1	0	6	0	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1
Council		Fayette	9	0	32	0	1	0	0	0	13	0	18
		Harrison	1	0	5	0	0	0	0	0	2	0	1
		Total	10	0	39	0	1	0	0	0	16	0	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	0	3
		Estill	0	0	19	0	0	0	0	0	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	0	1	0	0	0	14	0	5
Gateway	Natural Gas	Montgomer	2	0	0	0	2	0	0	0	2	0	0
Community Action		V	_	_	_		_	_	_		_	_	
		Total	2	0	0	0			0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0		0	0	2	0	0
		Total	1	0	0	0	0		0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0		0	0	1	0	0
		Total	1	0	0	0	0		0	0	1	0	0
Northeast KY	Natural Gas		0	0	8	0	0	0	0	0	2	0	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	0	2
Agency Inc		Lawrence	2	0	0	0	0		0	0	3	0	0
		Total	7	0	8	0	0		0	0	10	0	4
Grand Total			25	1	106	0	4	0	1	0	55	0	37

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Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$2,165.79
Invoice #	122022-01
Invoice Date	1/15/23
Invoice Period	December 2022

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$1,055.96	\$1,501.66	\$7,954.34
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$49.26	\$49.26	\$9,406.74
Other Expenses	\$2,364.00	\$1,060.57	\$1,361.79	\$1,002.21
Total	\$23,640.00	\$2,165.79	\$2,912.71	\$20,727.29
CAA Admin	\$25,610.00	\$0.00	\$2,080.00	\$23,530.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$0.00	\$29,550.00
Slots Filled	1,182	-	-	1,182
Total	\$78,800.00	\$2,165.79	\$4,992.71	\$73,807.29

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (Dec.)	# Apps
1,085	1,195
1,179	1,405
67	99

			Natur	al Gas	
Agency	County	Allocated	Used (Dec.)	Used	Unused
Big Sandy	Floyd	14	11	13	1
,	Martin	25	24	25	0
	Pike	6	5	6	0
	Total	45	40	44	1
Blue Grass	Franklin	44	37	43	1
Community Action	Scott	18	15	17	1
Partnership	Woodford	29	27	28	1
	Total	91	79	88	3
Community Action	Bourbon	39	37	39	0
Council	Fayette	541	503	532	9
	Harrison	32	29	31	1
	Total	612	569	602	10
Foothills	Clark	61	52	61	0
	Estill	65	56	65	0
	Madison	1	1	1	0
	Total	127	109	127	0
Gateway	Montgomer	20	18	18	2
Community Action	V		1.0	1.5	_
	Total	20	18	18	2
Licking Valley	Mason	26	24	25	1
	Total	26	24	25	1
LKLP	Knott	7	6	6	1
	Total	7	6	6	1
Northeast KY	Boyd	119	115	119	0
Community Action	Greenup	113	106	108	5
Agency Inc	Lawrence	22	19	20	2
	Total	254	240	247	7
<b>Grand Total</b>		1182	1085	1157	25

Agency	Benefit Type	County	Available	On Waitlist (Dec.)	On Waitlist	Approved (Dec.)	Approved	Withdrawn (Dec.)	Withdrawn	Rejected (Dec.)	Rejected	Removed (Dec.)	Removed
Big Sandy	Natural Gas	Flovd	1	0	5	0	0	0	0	2	2	0	1
2.9 24.14)		Martin	0	0	7	0	0	0	0	1	1	0	0
		Pike	0	1	3	0	0	0	0	1	1	0	0
		Total	1	1	15	0	0	0	0	4	4	0	1
Blue Grass	Natural Gas	Franklin	1	6	15	0	0	0	0	1	1	0	6
Community Action		Scott	1	4	6	0	0	0	0	3	5	0	0
Partnership		Woodford	1	3	4	0	0	0	1	0	0	0	1
		Total	3	13	25	0	0	0	1	4	6	0	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	1	1	0	1
Council		Fayette	9	11	32	0	1	0	0	13	13	0	18
		Harrison	1	0	5	0	0	0	0	2	2	0	1
		Total	10	11	39	0	1	0	0	16	16	0	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	6	6	0	3
		Estill	0	0	19	0	0	0	0	7	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	0	1	0	0	13	14	0	5
Gateway	Natural Gas	Montgomer	2	0	0	0	2	0	0	2	2	0	0
Community Action		V <b>T</b> = 4 = <b>!</b>	2				2			2	2		
		Total	2	0	0	0	2	0	0	2	2	0	0
Licking Valley	Natural Gas		1	0	0	0	0	0	0	2	2	0	0
		Total	1	0	0	0	0	0	0	2	2	0	0
LKLP	Natural Gas		1	0	0	0	0	0	0	1	1	0	0
		Total	1	0	0	0	0	0	0	1	1	0	0
	Natural Gas	_	0	2	8	0	0	0	0	2	2	0	2
Community Action		Greenup	5	0	0	0	0	0	0	5	5	0	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	3	3	0	0
		Total	7	2	8	0	0	0	0	10	10	0	4
Grand Total			25	27	106	0	4	0	1	52	55	0	37

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Columbia Gas

Attn: Megan Nichols

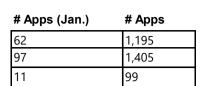
Attn: Susie Durr

Amount Due	\$30,756.08
Invoice #	012023-01
Invoice Date	2/15/23
Invoice Period	January 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$368.13	\$1,869.79	\$7,586.21
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$49.26	\$9,406.74
Other Expenses	\$2,364.00	\$107.95	\$1,469.74	\$894.26
Total	\$23,640.00	\$476.08	\$3,388.79	\$20,251.21
CAA Admin	\$25,610.00	\$1,105.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$29,175.00	\$29,175.00	\$375.00
Slots Filled	1,182	1,167	1,167	15
Total	\$78,800.00	\$30,756.08	\$35,748.79	\$43,051.21

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants



			Natur	al Gas	
Agency	County	Allocated	Used (Jan.)	Used	Unused
Big Sandy	Floyd	14	1	13	1
	Martin	25	1	25	0
	Pike	6	1	6	0
	Total	45	3	44	1
Blue Grass	Franklin	44	1	43	1
Community Action	Scott	18	2	17	1
Partnership	Woodford	29	0	28	1
	Total	91	3	88	3
Community Action	Bourbon	39	1	39	0
Council	Fayette	541	24	532	9
	Harrison	32	2	31	1
	Total	612	27	602	10
Foothills	Clark	61	5	61	0
	Estill	65	3	65	0
	Madison	1	0	1	0
	Total	127	8	127	0
Gateway	Montgomer	20	0	18	2
Community Action	V				
	Total	20	0	18	2
Licking Valley	Mason	26	1	25	1
	Total	26	1	25	1
LKLP	Knott	7	0	6	1
	Total	7	0	6	1
Northeast KY	Boyd	119	3	119	0
Community Action	Greenup	113	2	108	5
Agency Inc	Lawrence	22	1	20	2
	Total	254	6	247	7
<b>Grand Total</b>		1182	48	1157	25

Agency	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
	Туре		Available	(Jan.)	On waitiist	(Jan.)	Approved	(Jan.)	withdrawn	(Jan.)	Rejected	(Jan.)	Kellioved
Big Sandy	Natural Gas	Floyd	1	0	5	0	0	0	0	0	2	1	1
		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	0	3	0	0	0	0	0	1	0	0
		Total	1	0	15	0	0	0	0	0	4	1	1
Blue Grass	Natural Gas	Franklin	1	3	15	0	0	0	0	0	1	1	6
Community Action	)	Scott	1	1	6	0	0	0	0	1	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	1	1
		Total	3	4	25	0	0	0	1	1	6	2	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	1	1
Council		Fayette	9	13	32	0	1	0	0	0	13	7	18
		Harrison	1	3	5	0	0	0	0	0	2	0	1
		Total	10	16	39	0	1	0	0	0	16	8	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	1	3
		Estill	0	0	19	0	0	0	0	1	8	1	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	0	1	0	0	1	14	2	5
Gateway	Natural Gas	Montgomer	2	0	0	0	2	0	0	0	2	0	0
Community Action		V		_									
		Total	2	0	0	0	2	0	0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0
		Total	1	0	0	0	0	0	0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	3	8	0	0	0	0	0	2	1	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	0	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0
		Total	7	3	8	0	0	0	0	0	10	1	4
Grand Total			25	23	106	0	4	0	1	2	55	14	37

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Columbia Gas

Attn: Megan Nichols

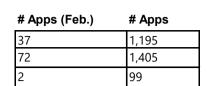
Attn: Susie Durr

Amount Due	\$433.39
Invoice #	022023-01
Invoice Date	3/15/23
Invoice Period	February 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$176.49	\$2,046.28	\$7,409.72
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$54.07	\$103.33	\$9,352.67
Other Expenses	\$2,364.00	\$202.83	\$1,672.57	\$691.43
Total	\$23,640.00	\$433.39	\$3,822.18	\$19,817.82
CAA Admin	\$25,610.00	\$0.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$29,175.00	\$375.00
Slots Filled	1,182		1,167	15
Total	\$78,800.00	\$433.39	\$36,182.18	\$42,617.82

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants



			Natur	al Gas	
Agency	County	Allocated	Used (Feb.)	Used	Unused
Big Sandy	Floyd	14	1	13	1
	Martin	25	0	25	0
	Pike	6	0	6	0
	Total	45	1	44	1
Blue Grass	Franklin	44	5	43	1
Community Action	Scott	18	0	17	1
Partnership	Woodford	29	1	28	1
	Total	91	6	88	3
Community Action	Bourbon	39	1	39	0
Council	Fayette	541	5	532	9
	Harrison	32	0	31	1
	Total	612	6	602	10
Foothills	Clark	61	4	61	0
	Estill	65	6	65	0
	Madison	1	0	1	0
	Total	127	10	127	0
Gateway	Montgomer	20	0	18	2
Community Action	V				_
	Total	20	0	18	2
Licking Valley	Mason	26	0	25	1
	Total	26	0	25	1
LKLP	Knott	7	0	6	1
	Total	7	0	6	1
Northeast KY	Boyd	119	1	119	0
Community Action	Greenup	113	0	108	5
Agency Inc	Lawrence	22	0	20	2
	Total	254	1	247	7
Grand Total		1182	24	1157	25

Agongy	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
Agency	Туре		Available	(Feb.)	On waitiist	(Feb.)	Approved	(Feb.)	withdrawn	(Feb.)	Rejected	(Feb.)	Kemovea
Big Sandy	Natural Gas	Floyd	1	0	5	0	0	0	0	0	2	0	1
		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	0	3	0	0	0	0	0	1	0	0
		Total	1	0	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	3	15	0	0	0	0	0	1	4	6
Community Action	n	Scott	1	0	6	0	0	0	0	1	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1
		Total	3	3	25	0	0	0	1	1	6	4	7
Community Action	Natural Gas	Bourbon	0	2	2	0	0	0	0	0	1	0	1
Council		Fayette	9	7	32	0	1	0	0	0	13	3	18
		Harrison	1	2	5	0	0	0	0	0	2	1	1
		Total	10	11	39	0	1	0	0	0	16	4	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	2	3
		Estill	0	17	19	0	0	0	0	0	8	1	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	17	19	0	1	0	0	0	14	3	5
Gateway	Natural Gas	Montgomer	2	0	0	0	2	0	0	0	2	0	0
Community Action		V											
		Total	2	0	0	0	2	0	0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0
		Total	1	0	0	0	0	0	0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	2	8	0	0	0	0	0	2	1	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	1	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0
		Total	7	2	8	0	0	0	0	0	10	2	4
Grand Total			25	33	106	0	4	0	1	1	55	13	37

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Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$402.88
Invoice #	032023-01
Invoice Date	4/15/23
Invoice Period	March 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$139.81	\$2,186.09	\$7,269.91
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$103.33	\$9,352.67
Other Expenses	\$2,364.00	\$63.07	\$1,735.64	\$628.36
Total	\$23,640.00	\$202.88	\$4,025.06	\$19,614.94
CAA Admin	\$25,610.00	\$0.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$200.00	\$29,375.00	\$175.00
Slots Filled	1,182	-	1,175	7
Total	\$78,800.00	\$402.88	\$36,585.06	\$42,214.94

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (Mar.)	# Apps
11	1,195
34	1,405
1	99

	Natural Gas								
Agency	County	Allocated	Used (Mar.)	Used	Unused				
Big Sandy	Floyd	14	0	13	1				
	Martin	25	0	25	0				
	Pike	6	0	6	0				
	Total	45	0	44	1				
Blue Grass	Franklin	44	0	43	1				
Community Action	Scott	18	0	17	1				
Partnership	Woodford	29	0	28	1				
	Total	91	0	88	3				
Community Action	Bourbon	39	0	39	0				
Council	Fayette	541	0	532	9				
	Harrison	32	0	31	1				
	Total	612	0	602	10				
Foothills	Clark	61	0	61	0				
	Estill	65	0	65	0				
	Madison	1	0	1	0				
	Total	127	0	127	0				
Gateway	Montgomer	20	0	18	2				
Community Action	V								
	Total	20	0	18	2				
Licking Valley	Mason	26	0	25	1				
	Total	26	0	25	1				
LKLP	Knott	7	0	6	1				
	Total	7	0	6	1				
Northeast KY	Boyd	119	0	119	0				
Community Action	Greenup	113	0	108	5				
Agency Inc	Lawrence	22	0	20	2				
	Total	254	0	247	7				
Grand Total		1182	0	1157	25				

Agongy	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
Agency	Туре		Available	(Mar.)	On waitiist	(Mar.)	Approved	(Mar.)	withdrawn	(Mar.)	Rejected	(Mar.)	Kellioved
Big Sandy	Natural Gas	Floyd	1	5	5	0	0	0	0	0	2	0	1
		Martin	0	7	7	0	0	0	0	0	1	0	0
		Pike	0	1	3	0	0	0	0	0	1	0	0
		Total	1	13	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	2	15	0	0	0	0	0	1	1	6
Community Action	on	Scott	1	1	6	0	0	0	0	0	5	0	0
Partnership		Woodford	1	1	4	0	0	1	1	0	0	0	1
		Total	3	4	25	0	0	1	1	0	6	1	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1
Council		Fayette	9	1	32	1	1	0	0	0	13	8	18
		Harrison	1	0	5	0	0	0	0	0	2	0	1
		Total	10	1	39	1	1	0	0	0	16	8	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	0	3
		Estill	0	2	19	0	0	0	0	0	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	2	19	0	1	0	0	0	14	0	5
Gateway	Natural Gas	Montgomer	2	0	0	0	2	0	0	0	2	0	0
Community Action		V											
		Total	2	0	0	0	2	0	0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0
		Total	1	0	0	0	0	0	0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	1	8	0	0	0	0	0	2	0	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	1	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0
		Total	7	1	8	0	0	0	0	0	10	1	4
Grand Total			25	21	106	1	4	1	1	0	55	10	37

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Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment A Page 83 of 93



Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$662.02
Invoice #	042023-01
Invoice Date	5/15/23
Invoice Period	April 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$445.64	\$2,631.73	\$6,824.27
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$103.33	\$9,352.67
Other Expenses	\$2,364.00	\$216.38	\$1,952.02	\$411.98
Total	\$23,640.00	\$662.02	\$4,687.08	\$18,952.92
CAA Admin	\$25,610.00	\$0.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$29,375.00	\$175.00
Slots Filled	1,182	-	1,175	7
Total	\$78,800.00	\$662.02	\$37,247.08	\$41,552.92

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (Apr.)	# Apps
0	1,195
1	1,405
0	99

	Natural Gas							
Agency	County	Allocated	Used (Apr.)	Used	Unused			
Big Sandy	Floyd	14	0	13	1			
	Martin	25	0	25	0			
	Pike	6	0	6	0			
	Total	45	0	44	1			
Blue Grass	Franklin	44	0	43	1			
Community Action	Scott	18	0	17	1			
Partnership	Woodford	29	0	28	1			
	Total	91	0	88	3			
Community Action	Bourbon	39	0	39	0			
Council	Fayette	541	0	532	9			
	Harrison	32	0	31	1			
	Total	612	0	602	10			
Foothills	Clark	61	0	61	0			
	Estill	65	0	65	0			
	Madison	1	0	1	0			
	Total	127	0	127	0			
Gateway	Montgomer	20	0	18	2			
Community Action	V							
	Total	20	0	18	2			
Licking Valley	Mason	26	0	25	1			
	Total	26	0	25	1			
LKLP	Knott	7	0	6	1			
	Total	7	0	6	1			
Northeast KY	Boyd	119	0	119	0			
Community Action	Greenup	113	0	108	5			
Agency Inc	Lawrence	22	0	20	2			
	Total	254	0	247	7			
Grand Total		1182	0	1157	25			

Agency	Benefit Type	County	Available	On Waitlist (Apr.)	On Waitlist	Approved (Apr.)	Approved	Withdrawn (Apr.)	Withdrawn	Rejected (Apr.)	Rejected	Removed (Apr.)	Removed
Big Sandy	_	Floyd	1	0	5	0	0	0	0	0	2	0	1
<i>y</i>		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	0	3	0	0	0	0	0	1	0	0
		Total	1	0	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	0	15	0	0	0	0	0	1	0	6
Community Action		Scott	1	0	6	0	0	0	0	0	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1
		Total	3	0	25	0	0	0	1	0	6	0	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1
Council		Fayette	9	0	32	0	1	0	0	0	13	0	18
		Harrison	1	0	5	0	0	0	0	0	2	0	1
		Total	10	0	39	0	1	0	0	0	16	0	20
Foothills	Natural Gas	Clark	0	0	0	1	1	0	0	0	6	0	3
		Estill	0	0	19	0	0	0	0	0	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	1	1	0	0	0	14	0	5
Gateway	Natural Gas	Montgomer	2	0	0	0	2	0	0	0	2	0	0
Community Action		V	_	_	_	_	_	_	_		_	_	
		Total	2	0	0	0	2	<b>.</b>	0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0
		Total	1	0	0	0	0		0	0	2	0	0
LKLP	Natural Gas		1	0	0	0	0		0	0	1	0	0
		Total	1	0	0	0	0		0	0	1	0	0
	Natural Gas		0	0	8	0	0		0	0	2	0	2
Community Action		Greenup	5	0	0	0	0		0	0	5	0	2
Agency Inc		Lawrence	2	0	0	0	0		0	0	3	0	0
		Total	7	0	8	0	0		0	0	10	0	4
Grand Total			25	0	106	1	4	0	1	0	55	0	37

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Columbia Gas

Attn: Megan Nichols

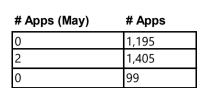
Attn: Susie Durr

Amount Due	\$527.29
Invoice #	052023-01
Invoice Date	6/15/23
Invoice Period	May 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$269.53	\$2,901.26	\$6,554.74
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$103.33	\$9,352.67
Other Expenses	\$2,364.00	\$257.76	\$2,209.78	\$154.22
Total	\$23,640.00	\$527.29	\$5,214.37	\$18,425.63
CAA Admin	\$25,610.00	\$0.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$29,375.00	\$175.00
Slots Filled	1,182	-	1,175	7
Total	\$78,800.00	\$527.29	\$37,774.37	\$41,025.63

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants



	Natural Gas							
Agency	County	Allocated	Used (May)	Used	Unused			
Big Sandy	Floyd	14	0	13	1			
	Martin	25	0	25	0			
	Pike	6	0	6	0			
	Total	45	0	44	1			
Blue Grass	Franklin	44	0	43	1			
Community Action	Scott	18	0	17	1			
Partnership	Woodford	29	0	28	1			
	Total	91	0	88	3			
Community Action	Bourbon	39	0	39	0			
Council	Fayette	541	0	532	9			
	Harrison	32	0	31	1			
	Total	612	0	602	10			
Foothills	Clark	61	0	61	0			
	Estill	65	0	65	0			
	Madison	1	0	1	0			
	Total	127	0	127	0			
Gateway	Montgomer	20	0	18	2			
Community Action	V							
	Total	20	0	18	2			
Licking Valley	Mason	26	0	25	1			
	Total	26	0	25	1			
LKLP	Knott	7	0	6	1			
	Total	7	0	6	1			
Northeast KY	Boyd	119	0	119	0			
Community Action	Greenup	113	0	108	5			
Agency Inc	Lawrence	22	0	20	2			
	Total	254	0	247	7			
Grand Total		1182	0	1157	25			

Agongy	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
Agency	Type	_	Available	(May)	On Waitiist	(May)	Approved	(May)	withdrawn	(May)	Rejected	(May)	Kellloveu
Big Sandy	Natural Gas	Floyd	1	0	5	0	0	0	0	0	2	0	1
		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	0	3	0	0	0	0	0	1	0	0
		Total	1	0	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	0	15	0	0	0	0	0	1	0	6
Community Action		Scott	1	0	6	0	0	0	0	0	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1
		Total	3	0	25	0	0	0	1	0	6	0	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1
Council		Fayette	9	0	32	0	1	0	0	0	13	0	18
		Harrison	1	0	5	0	0	0	0	0	2	0	1
		Total	10	0	39	0	1	0	0	0	16	0	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	0	3
		Estill	0	0	19	0	0	0	0	0	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	0	1	0	0	0	14	0	5
Gateway	Natural Gas	Montgomer	2	0	0	2	2	0	0	0	2	0	0
Community Action		V											
		Total	2	0	0	2	2	0	ļ		2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	ļ	0	2	0	0
		Total	1	0	0	0	0	0	0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	0	8	0	0	0	0	0	2	0	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	0	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0
		Total	7	0	8	0	0	0	0	0	10	0	4
<b>Grand Total</b>			25	0	106	2	4	0	1	0	55	0	37

As of 7/13/2023 8:41:09 AM Page 1 of 1



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$119.94
Invoice #	062023-01
Invoice Date	7/15/23
Invoice Period	June 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$64.01	\$2,965.27	\$6,490.73
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$103.33	\$9,352.67
Other Expenses	\$2,364.00	\$55.93	\$2,265.71	\$98.29
Total	\$23,640.00	\$119.94	\$5,334.31	\$18,305.69
CAA Admin	\$25,610.00	\$0.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$29,375.00	\$175.00
Slots Filled	1,182	-	1,175	7
Total	\$78,800.00	\$119.94	\$37,894.31	\$40,905.69

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

 Summary
 # Apps (June)

 Program Participants
 0

 Program Applicants
 0

 Denied Applicants
 0

# Apps

1,195

1,405



	Natural Gas							
Agency	County	Allocated	Used (June)	Used	Unused			
Big Sandy	Floyd	14	0	13	1			
	Martin	25	0	25	0			
	Pike	6	0	6	0			
	Total	45	0	44	1			
Blue Grass	Franklin	44	0	43	1			
Community Action	Scott	18	0	17	1			
Partnership	Woodford	29	0	28	1			
	Total	91	0	88	3			
Community Action	Bourbon	39	0	39	0			
Council	Fayette	541	0	532	9			
	Harrison	32	0	31	1			
	Total	612	0	602	10			
Foothills	Clark	61	0	61	0			
	Estill	65	0	65	0			
	Madison	1	0	1	0			
	Total	127	0	127	0			
Gateway Community Action	Montgomer v	20	0	18	2			
. ,	Total	20	0	18	2			
Licking Valley	Mason	26	0	25	1			
	Total	26	0	25	1			
LKLP	Knott	7	0	6	1			
	Total	7	0	6	1			
Northeast KY	Boyd	119	0	119	0			
Community Action	Greenup	113	0	108	5			
Agency Inc	Lawrence	22	0	20	2			
	Total	254	0	247	7			
Grand Total		1182	0	1157	25			

Agency	Benefit Type	County	Available	On Waitlist (June)	On Waitlist	Approved (June)	Approved	Withdrawn (June)	Withdrawn	Rejected (June)	Rejected	Removed (June)	Removed
Big Sandy		Floyd	1	0	5	0	0	0	0	0	2	0	1
		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	0	3	0	0	0	0	0	1	0	0
		Total	1	0	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	0	15	0	0	0	0	0	1	0	6
Community Action		Scott	1	0	6	0	0	0	0	0	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1
		Total	3	0	25	0	0	0	1	0	6	0	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1
Council		Fayette	9	0	32	0	1	0	0	0	13	0	18
		Harrison	1	0	5	0	0	0	0	0	2	0	1
		Total	10	0	39	0	1	0	0	0	16	0	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	0	3
		Estill	0	0	19	0	0	0	0	0	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	0	1	0	0	0	14	0	5
Gateway Community Action	Natural Gas	Montgomer v	2	0	0	0	2	0	0	0	2	0	0
community reason		Total	2	0	0	0	2	0	0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0
		Total	1	0	0	0	0	0	0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	0	8	0	0	0	0	0	2	0	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	0	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0
		Total	7	0	8	0	0	0	0	0	10	0	4
Grand Total			25	0	106	0	4	0	1	0	55	0	37

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CREATED: 12/30/22 22.11.37

CKY EAP TOTALS REPORT

PAGE

1

# CUST

STATUS DISTRIBUTED CBEA

REMAINING COMMITTED AVAILABLE POOL ORIGINAL POOL POVERTY LEVEL

A

.00

673,200.00

36,000.00

709,200.00

CREATED:

1/31/23 22.11.03

CKY EAP TOTALS REPORT

PAGE

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	A I	221,800.00 2,656.21	463,400.00	21,343.79 21,343.79	709,200.00 709,200.00	1

CREATED:

2/28/23 22.11.13

CKY EAP TOTALS REPORT

PAGE

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	A	444,800.00 5,056.21	240,000.00	19,343.79 19,343.79	709,200.00 709,200.00	1

CREATED: 3/31/23 22.11.29

CKY EAP TOTALS REPORT

PAGE

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	Ā	676,800.00 11,422.22	200.00	20,777.78 20,777.78	709,200.00 709,200.00	1

CREATED: 4/28/23 22.11.15 CKY EAP TOTALS REPORT

PAGE 1

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	Ā	570,100.94 17,246.54	.00	121,852.52 121,852.52	709,200.00 709,200.00	1

# HEA Agenda Columbia Gas and Community Action Kentucky October 21, 2022 2023 HEA Start-Up Discussion

Purpose: Discuss upcoming program season, specifically enrollment phase

CKY Pool 2022-2023 \$709,200 Slots-1182

- 1-Columbia HEA-Energy Assistance Program (EAP) Program Details
- -Administered at 200% Poverty Guidelines
- -Initial enrollment coincides with LIHEAP Subsidy enrollment
- -Program participants may receive subsidy credits on their bills during the January, February, and March billing cycles. Depending on date of enrollment.

Subsidy credit appears as a line item on the participants bill during each month of enrollment.

Total program benefit is \$600. EAP participant is eligible to receive \$200-January, \$200 February, and \$200 March. Total benefit amount depends on the month of their enrollment.

2-Columbia Gas EAP enrollment process

Agency identifies as a Columbia customer and processes application in CASTINET system

3-Cadence of file submission

Target for accepted file is 23<sup>rd</sup> of month; December, January and February

4-Reports

Reject-pay plan, not residential, more than one account, incorrect account number, account status (not active)

5-Handling of Reject Accounts

When is it necessary for agency to resubmit the account?

#### HEA Agenda Columbia Gas and Community Action Kentucky May 16, 2023 2023 HEA Year-End Discussion

1.	Enrollment statistics
2.	County Slot Allocations
3.	Issues with enrollment
4.	Any File exchange issues noted during program
5.	Additional programming needs/requests
6.	Types of assistance available for customers with debit balances Summer months 2023
7.	Local CAC Training and Support for 2024 Program Year
8.	Promotion of Program in Community
9.	Commission Reporting-due August 15, 2023
10.	Next steps

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment C Page 1 of 34

## COMMUNITY ACTION KENTUCKY, INC.

FINANCIAL AND COMPLIANCE AUDIT

JUNE 30, 2022

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment C Page 2 of 34

Community Action Kentucky, Inc.

Independent Auditor's Report
with
Audited Financial Statements
and
Supplementary Information

For the Year Ended June 30, 2022

#### Community Action Kentucky, Inc. Table of Contents June 30, 2022

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#### **Independent Auditor's Report**

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

#### Report on the Audit of the Financial Statements

#### **Opinion**

We have audited the accompanying financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2022, and the related statements of activities, functional expenses, and cash flows for the year then ended and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Community Action Kentucky, Inc. as of June 30, 2022, and the changes in its net assets and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

#### Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (*Government Auditing Standards*). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Community Action Kentucky, Inc. and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Change in Accounting Principle

As discussed in Note 15 to the financial statements, in fiscal year ended June 30, 2022, the Agency adopted various new accounting guidance that had no financial statement effect. Our opinion is not modified with respect to these matters.

#### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Action Kentucky, Inc.'s ability to continue as a going concern for one year after the date that the financial statements are issued.

Columbia Gas of Kentucky,Inc. HEA Annual Report 2022-2023 Program Year Attachment C Page 5 of 34

To the Board of Directors Community Action Kentucky, Inc. March 20, 2023 Page 2 of 3

#### Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control. Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Action Kentucky, Inc.'s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

#### Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying Schedule of Expenditures of Federal Awards is presented for purposes of additional analysis as required by the audit requirements of Title 2 U.S. Code of Federal Regulations (CFR) Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance) and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the Schedule of Expenditures of Federal Awards is fairly stated, in all material respects, in relation to the financial statements as a whole.

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To the Board of Directors Community Action Kentucky, Inc. March 20, 2023 Page 3 of 3

#### Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated March 15, 2023, on our consideration of Community Action Kentucky, Inc.'s internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering Community Action Kentucky, Inc.'s internal control over financial reporting and compliance.

Calhoun & Company, PLLC

Hopkinsville, Kentucky

March 20, 2023

#### Community Action Kentucky, Inc. Statement of Financial Position June 30, 2022

#### **Assets**

Current Assets		
Cash & Cash Equivalents	\$	513,540
Reimbursable Costs		5,447,005
Due from Sub-Recipients		206,636
Accounts Receivable - Other		31,247
Prepaid Expenses	<u></u>	8,336
Total Current Assets		6,206,764
Other Assets		
Investments		925,558
Notes Receivable (Noncurrent)		1,120
Total Other Assets		926,678
Property and Equipment		
Property and Equipment Net of Accumulated Depreciation	<u></u>	1,399,363
Total Property and Equipment		1,399,363
Total Assets	\$	8,532,805
Liabilities and Net Assets		
Current Liabilities		
Accounts Payable	\$	5,289,823
Accrued Liabilities		130,315
Deferred Revenue		351,358
Total Current Liabilities		5,771,496
Long Term Liabilities		
Total Liabilities		5,771,496
Net Assets		
Without Donor Restrictions		2,614,417
With Donor Restrictions		146,892
Total Net Assets		2,761,309
Total Liabilities and Net Assets	\$	8,532,805

## Community Action Kentucky, Inc. Statement of Activities For the Year Ended June 30, 2022

	ithout Donor Restrictions	With Donor Restrictions		 Total
Revenue and Support:	 _			
Grants/Contracts	\$ -	\$	124,974,219	\$ 124,974,219
Dues	41,545			41,545
Rental Income	23,160			23,160
Investment Income	(135,319)			(135,319)
Other	355,244			355,244
Net Assets Released From Restrictions	 124,827,327		(124,827,327)	 
<b>Total Revenue and Support</b>	 125,111,957		146,892	 125,258,849
Expenses:				
Programs				
RCAP	628,795		-	628,795
LIHEAP	101,741,327		-	101,741,327
LIHWAP	16,947,103		-	16,947,103
WX	98,590		-	98,590
CSBG	228,471		-	228,471
OCS	401,947		-	401,947
Kynect	4,039,186		-	4,039,186
Other	741,907		-	741,907
Supporting Services	 416,785			 416,785
<b>Total Expenses</b>	 125,244,111		<u>-</u>	 125,244,111
Increase (Decrease) in Net Assets	(132,154)		146,892	14,738
Net Assets at Beginning of the Year	 2,746,571		<u>-</u>	2,746,571
Net Assets at End of Year	\$ 2,614,417	\$	146,892	\$ 2,761,309

#### Community Action Kentucky, Inc. Statement of Functional Expenses For the Year Ended June 30, 2022

	RCAP	LIHEAP	LIHWAP	WX	CSBG	OCS	Kynect	Other	Treasury	Totals
Salaries	\$ 322,098	\$ 222,677	\$ 57,562	\$ 4,299	\$ 85,678	\$ 54,681	\$ 57,541	\$ 38,732	\$ 20,909	\$ 864,177
Fringe Benefits	166,923	113,713	31,138	2,199	43,779	30,368	29,377	22,320	408	440,225
Professional Services			-	-	-	-	-	6,869	22,008	28,877
Consultants / Contracts		55,815	2,710	2,433	7,185	285,500	15,864	2,497	57,553	429,557
Education	2,650	594	-	24	(103)	3,035	-	167	4,748	11,115
Travel In State	32,080	-	-	-	864	2,350	-	-	1,054	36,348
Travel Out of State	10,298	-	-	-	-	-	-	-	-	10,298
Meeting			-	-	-	450	-	-	71,835	72,285
Telephone	480	-	-	-	-	-	300	-	-	780
Postage			-	-	11	-	155	-	-	166
Office Exp & Supplies	1,849	70	-	-	-	-	-	-	580	2,499
Equipment	6,926	-	-	-	-	-	-	-	-	6,926
Dues/Fees	(1,457	-	-	-	-	25	-	-	17,380	15,948
Pollution Insurance			-	74,120	-	-	-	-	-	74,120
Printing	552	260	-	-	-	-	-	-	50	862
Marketing/Advertising		498	-	-	-	-	16,478	178	827	17,981
Repairs & Maintenance			-	-	-	-	-	-	12,492	12,492
IT Repairs & Maintenance	812	196,263	52,415	14,724	68,971	13,905	386	87,236	16,468	451,180
Depreciation			-	-	-	-	-	-	138,963	138,963
Interest		-	-	-	-	-	-	-	352	352
Other		- 2	-	-	-	1,003	-	-	17,163	18,168
Indirect	85,584	55,278	8,735	791	22,086	10,630	17,282	12,177	24,065	236,628
Subrecipients		101,096,157	16,794,543	_	-	-	3,901,803	571,731	9,930	122,374,164
Total Expenses	\$ 628,795	\$ 101,741,327	\$ 16,947,103	\$ 98,590	\$ 228,471	\$ 401,947	\$ 4,039,186	\$ 741,907	\$ 416,785	\$ 125,244,111

## Community Action Kentucky, Inc. Statement of Cash Flows For the Year Ended June 30, 2022

Cash Flows From Operating Activities:		
Change in Net Assets	\$	14,738
Adjustments to Reconcile Change in Net Assets		
to Net Cash Provided by Operating Activities:		
Depreciation		158,720
Unrealized Gain on Investments		151,834
Changes in Operating Assets and Liabilities:		
Increase in Reimbursable Costs		(963,791)
Decrease in Sub-recipient Receivables		35,923
Increase in Accounts Receivable - other		(31,247)
Decrease in Prepaid Expenses		25,522
Increase in Accounts Payable		802,322
Decrease in Deferred Revenue		(134,903)
Decrease in Accrued Expenses		(1,833)
Total Adjustments		42,547
Net Cash Provided by Operating Activities		57,285
Cash Flows From Investing Activities:		
Collections of Notes Receivable		1,000
Cash Proceeds from Investments		22,951
Net Increase (Decrease) in Investments		(18,568)
Purchases of Property and Equipment		(11,600)
Net Cash Flows (Used) in Investing Activities		(6,217)
Cash flows From Financing Activities:		
Payments on Debt		-
Cash Flows (Used) In Financing Activities		
Net Increase in Cash		51,068
Cash and Cash Equivalents at Beginning of Year		462,472
Cash and Cash Equivalents at End of Year	\$	513,540
Supplemental Disclosure of Cash Flow Information:		
There were no noncash investing or financing activities for the year ended June 30, 2	2022.	
Cash Paid During the Year Ended June 30, 2022 for:		
Interest Paid	\$	-
Income Taxes	\$	-

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Community Action Kentucky, Inc. Notes to the Financial Statements For the Year Ended June 30, 2022

#### Note 1 – Organization and Nature of the Operations

Community Action Kentucky, Inc. ("the Agency") (a Kentucky nonprofit organization) is a multi-funded association of twenty-three (23) Community Action Agencies (CAA) in Kentucky. Each of these twenty-three CAA's, has an Executive Director, or its equivalent, who serve as board members for Community Action Kentucky, Inc. The CAA's are the predominate recipients of pass through funds from Community Action Kentucky, Inc. and thus related parties (See Note 11 of this report for further details). The Agency was formed in 1968 to provide a link between the CAA's to better accomplish mutual goals and objectives. The responsibilities of the Agency include the development and administration of grants and contracts providing services in areas such as housing, water, wastewater management, crisis intervention, and low-income home improvements.

In prior years, the organization conducted its activities as Kentucky Association for Community Action, Inc. (KACA). In October 2007, the board approved, and the state granted a change of name to Community Action Kentucky, Inc.

The primary sources for flow through of funds are the Cabinet for Health and Family Services, State of Kentucky, and W.S.O.S. Community Action Commission.

The following programs are administered by the Agency:

#### Low Income Home Energy Assistance (LIHEAP)

The LIHEAP Grant is provided by the Kentucky Cabinet for Health and Family Services, Department of Social Insurance, to provide energy services including assistance with payment of utility bills, limited repairs of heating systems and provision of fuel, heaters, blankets, and certain other commodities. The Agency serves as a pass-through agency with the program services being provided by 23 sub-recipient organizations.

#### Low Income Household Water Assistance Program (LIHWAP)

The LIHWAP Grant is provided by the Kentucky Cabinet for Health and Family Services, to provide water and sewer cost services. The Agency serves as a pass-through agency with the program services.

#### Water and Wastewater Program (RCAP)

The RCAP Grant is funded by an award from the U.S. Department of Health and Human Services, Office of Community Services. The WSOS Community Action, Inc., sponsor for the Great Lakes Rural Network, Inc., has contracted with the Agency to assist low-income families, small communities, and local officials to deal with water and wastewater problems affecting the poor. The water and wastewater program has activities in Illinois, Indiana, Kentucky, Michigan, Ohio, West Virginia, and Wisconsin.

#### Kynect Program

The Kynect Program provides assistance in applying for health insurance.

#### Home Energy Assistance Programs

The Agency, in conjunction with Community Action Agencies, operates energy assistance programs with multiple utilities that help households with utility benefits during the year.

#### Weatherization

The Weatherization program is funded by the federal Department of Energy (DOE) and, upon approval by CHFS, by a 15% transfer from the Low-Income Home Energy Assistance Program (LIHEAP) to Weatherization. The program is administered by the Kentucky Housing Corporation.

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2022

#### Note 2 – Summary of Significant Accounting Principles

<u>Basis of Presentation</u> – The financial statements are prepared using the accrual basis of accounting. Revenues and the related assets are recognized when earned rather than when received. Expense and the related liabilities are recognized when incurred rather than when the disbursements are made.

Resources are classified for accounting and financial reporting purposes into categories established according to their nature and purposes to ensure observance of limitations and restrictions placed on their use. The assets, liabilities, and net assets of the Agency are reported in two categories as follows:

Net Assets Without Donor Restrictions – Net assets available for use in general operations and not subject to donor restrictions. The only limits on net assets without donor restrictions are those resulting from the nature of the Agency and its purposes.

Net Assets With Donor Restrictions – Net assets subject to donor-imposed restrictions. Some donor-imposed restrictions are transitory in nature, such as those that will be met by the passage of time other events specified by the donor. Other donor-imposed restrictions are perpetual in nature, when the donor stipulates those resources be maintained in perpetuity. Donor-imposed restrictions are released when a restriction expires, that is, when the stipulated time period has elapsed, when the stipulated purpose for which the resource was restricted has been fulfilled, or both. The Agency had \$146,892 Net Assets With Donor Restrictions during the year ended June 30, 2022.

<u>Use of Estimates</u> – The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements. Estimates also affect the reported amounts of revenues and expenses during the reported period. Actual events and results could differ from those assumptions and estimates.

Expenses – Expenses are reported using the accrual basis of accounting.

Revenue Recognition – Program service revenue is considered available for the Agency's general programs unless specifically restricted by donors or grantors. Interest income related to housing notes is recorded when received. Accrued interest on such notes is considered immaterial and is not disclosed. Grant and contract revenue under cost reimbursement grants or contracts is recorded when an expense is incurred for specific grant or contract supported programs or projects in a manner defined by applicable grants or contracts. Grant or contract funding received that does not meet the criteria for revenue recognition described above are deferred using the deposit method. Under the deposit method, cash received from grants or contracts is classified as deferred revenue (a refundable deposit) in the liability section of the statements of financial position, and revenue recognition is deferred until the requirements detailed above are met.

<u>Cash and Cash Equivalents</u> – For the purposes of the statement of cash flows, highly liquid investments with an initial maturity of three months or less are considered to be cash equivalents.

Accounts and Notes Receivable – Accounts and notes receivable are stated at their outstanding principal. Both accounts and notes receivable are considered by management to be fully collectible and, accordingly, no allowance for doubtful accounts is considered necessary. In making that determination, management evaluated the financial condition of the borrowers, the estimated value of the underlying collateral and current economic conditions. Based on management's assessment of the credit history and current, the Agency, believes realization of losses, if any, will be immaterial.

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2022

#### Note 2 – Summary of Significant Accounting Principles (Continued)

<u>Accrued Compensation</u> – It is the policy of the Agency that annual leave time is accrued and payable on termination of employment and sick leave is not accrued since it is not paid upon termination of employment. As of June 30, 2022, the Agency had unpaid annual leave and salary of \$81,397.

<u>Functional Expenses</u> – Directly identified expenses are charged to programs and support services. The Agency adheres to the AICPA Industry Audit Guide in reporting expenses by their functional classification. Accordingly, salaries, fringe benefits, professional fees, supplies and other expenses have been allocated to functional classifications based on various factors.

<u>Investments</u> – Investments are presented at their fair value as determined by reference to quoted market prices. Related realized and unrealized gains and losses are reflected in the statement of activities.

<u>Property & Equipment</u> – Property and equipment acquired with unrestricted revenues are stated at cost, if purchased or at fair value at the date of gift, if donated, less accumulated depreciation. Additions with a cost of fair value of less than \$500 are expensed.

#### Note 3 – Concentrations of Credit Risk

In the current year, a significant amount of funding was provided by a few major contributors. It is always considered reasonably possible that grantors might be lost or funding could be reallocated in the near term. Approximately 99% of the Agency's revenue was earned under various contracts (grants), approximately 95% from US Department of Health and Human Services. The Agency's market is concentrated in the geographic area of Kentucky.

The Agency maintains its cash balances in local bank deposit accounts. The daily balances for most of the year were uncollateralized, and at times were uninsured by as much as \$15,622,717. When the Agency receives funding, it is usually spent within least three days of receipt.

#### Note 4 – Income Taxes

The Agency is exempt from federal income taxes under Section 501(c)(3) of the Internal Revenue code, except from income derived from unrelated business activities. At June 30, 2022, the Agency has no estimated liability on unrelated business activities. The Agency believes that is has appropriate support for any tax position taken, and as such, does not have any uncertain tax positions that are material to the financial statements. The Agency's Federal Exempt Organization Business Income Tax Return (Form 990) for 2020, 2019, and 2018 are subject to examination by the IRS, generally for three years after they were filed.

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2022

#### Note 5 – Investments

Community Action Kentucky, Inc. determines fair value based on the price that would be received to sell the asset or paid to transfer the liability to a market participant. Investments consisted of the following at June 30, 2022:

		Fair
	Cost	 Value
Stocks	\$ 409,646	\$ 358,078
Stock Funds	165,881	160,049
Bond Funds	460,376	 407,431
Total	\$ 1,035,903	\$ 925,558

A three-tier fair value hierarchy prioritizes the inputs used in measuring fair value. These tiers include the following categories:

- Level 1: Quoted market prices in active markets for identical assets or liabilities. An active market for the asset or liability is a market in which the transaction for the asset or liability occurs with sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2: Observable market-based inputs or unobservable inputs that are corroborated by market data, such as quoted prices for similar assets or liabilities or model-derived valuations.
- Level 3: Unobservable inputs that are not corroborated by market data. These inputs reflect an Agency's own assumptions about the assumptions a market participant would use in pricing the asset or liability.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The standard requires certain valuation methodologies be used for instruments measured at fair value on a recurring basis and recognized in the Agency's statement of financial position, as well as the general classification of such instruments pursuant to the above valuation hierarchy. All investments are Level 1 investments.

At June 30, 2022, the Agency's trading securities had a fair value of \$925,558, of which, all was determined based on quoted prices in active markets for identical assets (Level 1).

Realized and unrealized gains and losses included in the change in net assets for the year ended June 30, 2022 are reported in the accompanying statement of activities as follow:

Interest & Dividend Income	\$ 22,951
Realized Gains(Losses)	(6,436)
Unrealized Gains(Losses)	 (151,834)
Total Investment Income	\$ (135,319)

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2022

#### Note 6 – Notes Receivable

The unpaid notes receivable balance was comprised of one revolving loan totaling \$1,120 and management considers it to be noncurrent.

#### **Note 7 – Property and Equipment**

Property and equipment consisted of the following at June 30, 2022:

Land	\$ 105,287
Office Equipment	1,477,111
Building	780,540
Total Depreciable Assets	 2,362,938
Less: Accumulated Depreciation	(963,575)
Net Property, Plant & Equipment	\$ 1,399,363

Depreciation is computed using the straight-line method over the estimated useful life of the respective asset. Depreciation expense totaled \$158,724, of which \$138,963 was direct and \$19,761 was included in indirect expenses for the year ended June 30, 2022.

#### Note 8 – Multi-Employer Plans

#### Plan Description

In connection with the Agency's agreements with Kentucky Retirement Systems – County Employee Retirement System (CERS) and the Insurance Trust Fund (ITF), the Agency participates with other Agencies in the State in a defined benefit pension plan and post-retirement plan. This multi-employer plan covers all of the Agency's employees who are eligible to participate. The risks of participating in these multi-employer plans are different from single-employer plans in the following aspects:

- 1. Assets contributed to the multi-employer plans by one employer may be used to provide benefits to employees of other participating employers.
- 2. If a participating employer stops contributing to the plan, the unfunded obligations of the plan may be borne by the remaining participating employers.
- 3. If the Agency chooses to stop participating in its multi-employer plan, it may be required to pay those plans an amount based on the unfunded status of the plan, referred to as a withdrawal liability. At this time, the Agency has not established any liabilities because withdrawal from this plan is not probable.

The amount shown below as "actuarial accrued liability" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases estimated to be payable in the future as a result of employee service to date. The measure is the actuarial present value of credited projected benefits and is intended to help users assess the System's funding status on a going-concern basis, assess progress made in accumulating sufficient assets to pay benefits when due, and make comparisons among public employee retirement systems (PERS). The measure is independent of the actuarial funding method used to determine contributions to the System.

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2022

#### Note 8 – Multi-Employer Plans (Continued)

#### Pension Plan

Vesting in the retirement benefit begins immediately upon entry into the System. The participant has a fully vested interest after the completion of sixty months of service, twelve of which are current service. At a minimum, terminated employees are refunded their contributions with credited interest at 3% compounded annually through June 30, 1981, 6% thereafter through June 30, 1986, and 4% thereafter. All required contributions were paid at year end or within thirty (30) days thereafter. The percentage of the Agency's contributions to total employers' contribution in the CERS for the fiscal year ended June 30, 2022, is not known. For the fiscal year ended June 30, 2021, the Agency provided less than 1% of the total contributions to the plan.

The CERS Non-Hazardous total actuarial accrued liability was \$14,941,437,000 and the net assets available for the benefits were \$8,565,652,000 as of June 30, 2021, which is the latest information available.

#### Post-Employment Retirement Benefits

KRS contributes toward the monthly insurance premium based on years of service and type of service. For participants beginning prior to July 1, 2003, KRS will pay a percentage of the monthly contribution rate for medical insurance coverage. For participants beginning between July 1, 2003 and August 31, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 120 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. For participants beginning on or after September 1, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 180 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. The percentage of the Agency's contributions to total employers' contribution in the insurance plan for the fiscal year ended June 30, 2022 is not known. For the fiscal year ended June 30, 2021, the Agency provided less than 1% of the total contributions to the plan.

The ITF Non-Hazardous total actuarial accrued liability was 5,161,251,000 and the net assets available for the benefits was \$3,246,801,000 as of June 30, 2021, which is the latest information available.

#### Other Information

The Agency's participation in the plan for the years ended June 30, 2022 and 2021 is outlined in the table below. The "EIN/Pension Plan Number" column provides the Employee Identification Number (EIN) and the three-digit plan number assigned to the plan by the Internal Revenue Service.

Form 5500 is not required for this plan.

Unless otherwise noted, the most recent "Pension Protection Act (PPA) Zone Status" available in 2022 and 2021 is for the plan's year end at June 30, 2021 and 2020, respectively. The zone status is based on information that the Agency received from the Plan. A plan in the "red" zone has been determined to be in "critical status", based on the criteria established in the Tax Code and is generally less than 65% funded. A plan in the "yellow" zone has been determined to be in "endangered status", based on criteria established in the Tax Code and is generally less than 80% funded. A plan in the "green" zone is generally at least 80% funded.

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2022

#### Note 8 – Multi-Employer Plans (Continued)

The "FIP/RP Status Pending / Implemented" column indicates a plan for which a financial improvement plan (FIP), as required under the Code to be adopted by a plan in the "yellow" zone, or a Rehabilitation Plan (RP), as required under the Code to be adopted by a plan in the "red" zone, is either pending or has been implemented.

The "Surcharge Imposed" column indicates whether the Agency's contribution rate for 2022 included an amount in addition to the contribution rate specified in the applicable collective bargaining agreement, as imposed by a plan in "critical status", in accordance with the requirements of the Code. The last column lists the expiration dates of the collective bargaining agreements to which the plan is subject. Finally, there have been no significant changes that affect the comparability of 2022 and 2021 contributions.

										Expiration Date
		PPA Zone	Status	FIP/RP Status	Co	ntribution	ıs o	fAgency		of Collective
Pension	EIN/Pension	June 3	30,	Pending/		June	e 30	),	Surcharge	Bargaining
Fund	Plan Number	2021	2020	Implemented		2022		2021	Imposed	Agreement
NDC CEDC	22 0041 000	D 1	D 1	NT/A	ø	100 226	¢.	167 271	NT/A	N/A
KKS - CEKS	32-0041688	Red	Red	N/A	\$	188,226	\$	167,271	N/A	N/A

#### Note 9 – Non-Compliance with Grantor or Donor Restrictions

Financial awards from federal, state, and local governmental entities in the form of grants are subject to specific audit. Such audits could result in claims against the Agency for disallowed costs or noncompliance with grantor restrictions. No provision has been made for any liabilities that may arise from such audits since the amounts, if any, cannot be determined. However, management believes that if such audits arise, all steps have been followed to ensure compliance with each grantor or donor restrictions as defined by contractual agreements as of June 30, 2022.

#### Note 10 – Related Entities

There are 23 Community Action Agencies that make up 6 congressional districts. Community Action Kentucky, Inc.'s Board of Directors is also the executive director or an authorized agent of one of these 23 community action agencies. The Agency provides technical support, lobbying and administrative support and in return receives membership dues totaling \$39,745 for the year ended June 30, 2022. The Agency has no ownership or voting interests in these local chapters with limited control over how the local chapters carry out certain activities by means of subcontract agreements. Subcontract expense passed-through to related community action agencies totaled \$122,380,659, of which \$117,890,700 was federal funds for the year ended June 30, 2022.

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2022

#### Note 11 – Liquidity

Financial assets available for general expenditure that is, without donor or other restrictions limiting their use, within one year of June 30, 2022 are:

Financial Assets	
Cash & Cash Equivalents	\$ 513,540
Reimbursable Costs	5,447,005
Due from Sub-recipients	206,636
Prepaid Expenses	8,336
Total Financial Assets	\$ 6,175,517
Less financial assets held to meet donor imposed restrictions	-
Less financial assets not available within one year	-
Less board designated funds	-
Amounts available for general expenses within one year	\$ 6,175,517

#### Note 12 – Subsequent Events

Management did not indicate financially impacting information regarding subsequent events. Subsequent events were evaluated through March 20, 2023, which is the date the financial statements were available to be issued. Material subsequent events, if any, are disclosed in a separate footnote to these financial statements.

#### Note 13 – Net Assets

Net assets consist of the following at June 30, 2022:

Net Assets Without Donor Restrictions	
Undesignated	\$1,215,054
Net Investment in Property and Equipment	1,399,363
Total Net Assets Without Donor Restrictions	2,614,417
Net Assets With Donor Restrictions	146000
Grant Funds with Purpose Restrictions	146,892
Total Net Assets With Donor Restrictions	146,892
Total Net Assets	\$2,761,309

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2022

#### Note 14 – Net Assets, (Continued)

Net Assets Without Donor Restrictions consist of the following:

*Undesignated*: Undesignated net assets are not restricted by the grantor or donor and are not designated by the Board of Directors. These funds are available to be used at the Board of Director's or Management's discretion for the general operation of the Agency.

*Net Investment in Property and Equipment*: Fixed assets that are not restricted by the grantor or donor and are not designated by the Board of Directors are considered a net investment in property and equipment.

Net Assets With Donor Restrictions consist funds that had not been spent as of June 30, 2022 for programs that have a different period than the agency.

#### Note 15 – Change in Accounting Principles

For fiscal year ended June 30, 2022, the following accounting standards were implemented by the Agency. The Agency has assessed the new standards and has determined that there was no financial statement impact.

ASU 2017-12	Targeted Improvements to Accounting for Hedging Activities
ASU 2018-15	Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That is a Service Contract
ASU 2018-16	Inclusion of the Secured Overnight Financing Rate (SOFR) Overnight Index Swap (OIS) Rate as a Benchmark Interest Rate for Hedge Accounting Purposes
ASU 2018-17	Consolidation (Topic 810): Targeted Improvements to Related Party Guidance for Variable Interest Entities
ASU 2018-18	Collaborative Arrangements (Topic 808), Clarifying the Interaction between Topic 808 and Topic 606
ASU 2019-02	Improvements to Accounting for Costs of Films and License Agreements for Program Materials
ASU 2021-01	Reference Rate Reform
ASU 2021-02	Franchisors - Revenue from Contracts with Customers (Subtopic 952-606), Practical Expedient

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### Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2022, and the related statements of activities, functional expenses and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated March 15, 2023.

#### **Internal Control over Financial Reporting**

In planning and performing our audit of the financial statements, we considered Community Action Kentucky, Inc.'s internal control over financial reporting (internal control) as a basis for designing procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control. Accordingly, we do not express an opinion on the effectiveness of the Organization's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

#### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Community Action Kentucky, Inc.'s financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do

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To the Board of Directors Community Action Kentucky, Inc. March 20, 2023 Page 2 of 2

not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

#### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the organization's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the organization's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Calhoun & Company
Hopkinsville, Kentucky

March 20, 2023



### Independent Auditor's Report on Compliance for Each Major Program and Report on Internal Control Over Compliance In Accordance with the Uniform Guidance

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

#### Report on Compliance for Each Major Federal Program

We have audited Community Action Kentucky, Inc.'s compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct and material effect on each of Community Action Kentucky, Inc.'s major federal programs for the year ended June 30, 2022. Community Action Kentucky, Inc.'s major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

#### Management's Responsibility

Management is responsible for compliance with federal statutes, regulations, and the terms of and conditions applicable to its federal award programs.

#### Auditor's Responsibility

Our responsibility is to express an opinion on compliance for each of Community Action Kentucky, Inc.'s major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about Community Action Kentucky, Inc.'s compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of Community Action Kentucky, Inc.'s compliance.

#### Opinion on Each Major Federal Program

In our opinion, Community Action Kentucky, Inc. complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2022.

#### **Report on Internal Control over Compliance**

Management of Community Action Kentucky, Inc. is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In

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To the Board of Directors Community Action Kentucky, Inc. March 20, 2023 Page 2 of 2

planning and performing our audit of compliance, we considered Community Action Kentucky, Inc.'s internal control over compliance with the types of requirements that could have a direct and material effect on each major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Calhoun & Company
Hopkinsville, Kentucky

March 20, 2023

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SUPPLEMENTAL INFORMATION

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#### Community Action Kentucky, Inc. Schedule of Expenditures of Federal Awards For the Year Ended June 30, 2022

Federal Assistance Pass Through Grant		
Assistance Pass Through Grant		
		Federal Award
Grant Pass-Through Grantor Listing Number Grant Number Period Ending Sub-receip	ents	Expenditures
U.S. Department of Health and Human Services:		
KWCS KY Cabinet for Health & Family Services 93.283 728 2000001962 6/30/2022 \$	-	\$ 3,997
Weatherization - LIHEAP Kentucky Housing Corporation 93.568 LH22-0373-02 6/30/2022	-	41,230
LIHWAP ARPA KY Cabinet for Health & Family Services 93.568 736 2100001642 6/30/2022 7,698	333	7,776,001
LIHWAP CRRSA KY Cabinet for Health & Family Services 93.568 736 2100001642 6/30/2022 9,096	210	9,171,102
LIHEAP (Regular) KY Cabinet for Health & Family Services 93.568 736 2100001642 6/30/2022 41,129	881	41,406,387
LIHEAP (ARPA) KY Cabinet for Health & Family Services 93.568 736 2100001642 6/30/2022 59,966	276	60,348,965
Community Services Block Grant KY Cabinet for Health & Family Services 93.569 736 2100001642 6/30/2022	-	161,718
CSBG - CARES KY Cabinet for Health & Family Services 93.569 736 2100001642 6/30/2022	-	66,753
RPIC Office of Community Services 93.569 90ET0476-02-00 9/29/2021	-	120,677
RPIC Office of Community Services 93.569 90ET0476-03-00 9/29/2022	-	191,640
RPIC - CARES         Office of Community Services         93.569         90ET0476-02-C3         9/29/2022	-	89,630
HHS - RCAP         Great Lakes Community Action Partnership         93.570         PY 21/22         9/29/2022	-	131,011
HHS - RCAP         Great Lakes Community Action Partnership         93.570         PY 20/21         9/30/2021		42,063
Total U.S. Department of Health and Human Services 117,890	700	119,551,174
U.S. Department of Energy:		
Weatherization - DOE Kentucky Housing Corporation 81.042 WX22-0373-02 6/30/22	-	57,360
Total U.S. Department of Energy	-	57,360
U.S. Department of Agriculture:		
RCDI - RCAP N/A 10.446 PY 19/23 9/4/23	-	44,767
Technitrain - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/22	-	138,448
Technitrain - RCAP Great Lakes Community Action Partnership 10.761 PY 20/21 8/31/21	-	26,312
Technitrain GIS - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/22	-	39,782
Technitrain GIS - RCAP Great Lakes Community Action Partnership 10.761 PY 20/21 8/31/21	-	11,590
Technitrain Solid Waste 2 - RCAP Great Lakes Community Action Partnership 10.762 PY 21/22 9/30/22	-	27,479
Technitrain Solid Waste 2 - RCAP Great Lakes Community Action Partnership 10.762 PY 20/21 9/30/21	-	3,839
Community Facilities - RCAP         N/A         10.766         PY 20/23         8/21/23	-	3,159
Community Facilities Disaster - RCAP         N/A         10.766         PY 20/23         8/21/23		6,047
Total U.S. Department of Agriculture		301,423
Environmental Protection Agency:		
EPA-DW - RCAP Great Lakes Community Action Partnership 66.424 PY 20/22 3/31/22	-	68,832
EPA-CD - RCAP Great Lakes Community Action Partnership 66.424 PY 20/22 3/31/22	-	39,302
EPA-DW - RCAP Great Lakes Community Action Partnership 66.424 PY 21/23 3/31/23	-	39,357
EPA-WW - RCAP Great Lakes Community Action Partnership 66.436 PY 20/22 3/31/22		6,807
Total Environmental Protection Agency:		154,298
Total Expenditures of Federal Awards   \$\square\$ 117,890	700	\$ 120,064,255

#### Community Action Kentucky, Inc. Schedule of Subrecipient Expenditures For the Year Ended June 30, 2022

	LIHEAP LIHWAP					 Non-Federal							
		93.568		93.568	T	otal Federal	 Kynect		HEA		Treasury		Total
Audubon Area	\$	4,640,257	\$	850,034	\$	5,490,291	\$ 408,045	\$	2,675	\$	-	\$	5,901,011
Bell-Whitley CAA		2,669,916		373,986		3,043,902	-		5,200		393		3,049,495
Big Sandy CAP		5,561,953		796,025		6,357,978	-		84,924		606		6,443,508
Blue Grass CAA		4,879,019		1,143,115		6,022,134	169,156		42,942		689		6,234,921
Central Ky CAA		4,955,060		780,516		5,735,576	-		7,325		649		5,743,550
Daniel Boone CAA		6,771,003		630,420		7,401,423	-		7,362		471		7,409,256
Gateway CAA		2,227,330		411,127		2,638,457	174,234		8,003		322		2,821,016
Harlan Co CAA		1,537,602		146,505		1,684,107	-		3,552		326		1,687,985
KCEOC CAP		2,384,071		388,716		2,772,787	-		1,400		251		2,774,438
Foothills CAP		3,333,391		546,777		3,880,168	332,946		23,402		(67)		4,236,449
LKLP CAA		4,902,379		959,895		5,862,274	-		79,279		403		5,941,956
Lake Cumberland CAA		8,581,149		1,648,990		10,230,139	211,187		3,650		811		10,445,787
CAC - Lexington		3,226,381		471,020		3,697,401	327,072		70,083		676		4,095,232
Licking Valley CAP		1,875,443		157,726		2,033,169	148,570		2,575		170		2,184,484
Louisville Metro		13,752,998		3,200,602		16,953,600	-		65,000		1,363		17,019,963
Middle Ky CAP		3,399,396		616,542		4,015,938	-		4,401		269		4,020,608
Multi-Purpose CAA		991,017		117,512		1,108,529	-		9,571		264		1,118,364
Northeast Ky CAA		5,997,394		657,431		6,654,825	307,287		56,926		188		7,019,226
Northern Ky CAC		3,871,629		529,855		4,401,484	723,524		70,725		240		5,195,973
Pennyrile Allied		5,410,926		1,144,320		6,555,246	282,240		9,488		557		6,847,531
CAA of Southern Ky		5,599,897		733,548		6,333,445	309,010		1,391		617		6,644,463
Tri-County CAA		715,997		88,970		804,967	-		17,106		274		822,347
West Ky Allied		3,811,949		400,911		4,212,860	508,532		1,246		458		4,723,096
	\$	101,096,157	\$	16,794,543	\$	117,890,700	\$ 3,901,803	\$	578,226	\$	9,930	\$	122,380,659

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Community Action Kentucky, Inc.
Notes to the Schedule of Expenditures of Federal Awards
For the Year Ended June 30, 2022

Note 1 – Basis of Presentation – The accompanying schedule of expenditures of federal awards includes the federal grant activity of Community Action Kentucky, Inc. ("the Agency") under programs of the federal government for the year ended June 30, 2022. The information in this schedule and is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). The Schedule presents only a selected portion of the operations of the Agency; it is not intended to and does not present the financial position, changes in net assets and cash flows of the Agency. Therefore, some amounts presented in this schedule may differ from amounts presented in or used in the preparation of the basic financial statements.

**Note 2 – Sub-recipient Expenditures** – Expenditures reported in the schedule are reported on the accrual basis of accounting. Such expenditures are recognized following the cost principles contained in OMB Circular A-122, Cost Principles for Non-Profit Organizations, wherein certain types of expenditures are not allowable or are limited as to reimbursement.

Note 3 – Oversight Agency – In accordance with the Single Audit Act Amendment of 1996 and Uniform Guidance, the U.S. Department of Health and Human Services is the Oversight Agency for the Agency. The Single Audit Act provides that the Oversight Agency shall have the following responsibilities

- a. Shall provide technical advice to auditees and auditors as requested
- b. May assume all or some of the responsibilities performed by a cognizant agency for audit which include:
  - i. Provide technical audit advice and liaison to auditees and auditors.
  - ii. Consider auditee requests for extension to the report submission due date.
  - iii. Obtain or conduct quality control reviews of selected auditees made by non-federal auditors, and provide the results, when appropriate, to other interested organizations
  - iv. Promptly inform other affected federal agencies and appropriate federal law enforcement officials of any direct reporting be the auditee or its auditor of irregularities or illegal acts, as required by generally accepted government auditing standards or laws and regulations.
  - v. Advice the auditor and, where appropriate, the auditee of and deficiencies found in the audits when the deficiencies require corrective action be the auditor; when advices of deficiencies, the auditee shall work with the auditor to take corrective action; if not, the cognizant agency for audit shall notify the auditor, the auditee and applicable federal awarding agencies and pass-through entities of the facts and make recommendations for follow up action, major inadequacies or repetitive standard performance by auditors shall be referred to appropriate state licensing agencies and professional bodies for disciplinary action
  - vi. Coordinate, to the extent practical, audits, or reviews made by or for federal agencies that are in addition to the audits made pursuant to this part, so that the additional audits or reviews build upon audits performed in accordance with this part
  - vii. Coordinate a management decision for audit findings that affect the federal programs of more than one agency
  - viii. Coordinate the audit work and reporting responsibilities among auditors to achieve the most cost-effective audit

Note 4 – Indirect Cost Rate – The Agency has elected an indirect cost plan which allocates indirect costs based on direct charged payroll. The Agency did not elect to use the 10% de minimis indirect cost rate.

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Community Action Kentucky, Inc. Notes to the Schedule of Expenditures of Federal Awards, Continued For the Year Ended June 30, 2022

Note 5 – Loan and Loan Guarantee Programs – For the fiscal year ended June 30, 2022, there were no loan or loan guarantee funds received from federal funding, nor were there any loan or loan guarantee federal fund expenditures.

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Community Action Kentucky, Inc. Schedule of Findings and Questioned Costs For the Year Ended June 30, 2022

#### **Section I – Summary of Auditor's Results**

Summary of Auditor's Results Financial Statements	
Type of auditor's report issued:	Unmodified
<ul> <li>Internal control over financial reporting:</li> <li>Material weaknesses identified?</li> <li>Significant deficiency identified that are not considered to be material</li> </ul>	No
weaknesses	None Reported
Noncompliance material to financial statements noted?	No
<ul> <li>Federal Awards</li> <li>Internal control over major programs:</li> <li>Material weaknesses identified?</li> <li>Significant deficiency identified that are not considered to be material</li> </ul>	No
weaknesses	None Reported
Type of auditor's report issued on compliance for major programs:	Unmodified
Any audit findings disclosed that are required to be reported in accordance with 2 CFR 200.516(a)?	No
Identification of major programs: <u>Assistance Listing Number</u> 93.568  93.568	Name of Federal Program or Cluster Low Income Home Energy Assistance Program Low Income Household Water Assistance Program
Dollar threshold used to distinguish between type A and type B programs	\$ 3,000,000
Auditee qualified as low-risk auditee?	Yes

#### **Section II – Financial Statement Findings**

None.

#### Section III - Federal Award Findings and Questioned Costs

None.

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#### Community Action Kentucky, Inc. Statement of Activity by Program For the Year Ended June 30, 2022

Revenues	RCAP	LIHEAP	LIHWAP	WX	CSBG	OCS	Kynect	Other	Treasury	Total
Grant Revenue	\$ 793,828	\$ 101,741,327	\$ 16,947,103	\$ 98,590	\$ 228,471	\$ 400,775	\$ 4,039,186	\$ 724,939	\$ -	\$ 124,974,219
Rental Income	-	-	-	-	-	-	-	-	23,160	23,160
Interest Income	-	-	-	-	-	-	-	-	22,951	22,951
Dues	-	-	-	-	-	-	-	-	41,545	41,545
Realized Gain On Inv	-	-	-	-	-	-	-	-	(6,436)	(6,436)
Unrealized Loss On Inv	-	-	-	-	-	-	-	-	(151,834)	(151,834)
Other Income	-	-	-	-	-	-	-	-	355,244	355,244
Total Revenues	793,828	101,741,327	16,947,103	98,590	228,471	400,775	4,039,186	724,939	284,630	125,258,849
Expenses										
Salaries	322,098	222,677	57,562	4,299	85,678	54,681	57,541	38,732	20,909	864,177
Fringe Benefits	166,923	113,713	31,138	2,199	43,779	30,368	29,377	22,320	408	440,225
Professional Services	-	-	-	-	-	-	-	6,869	22,008	28,877
Consultants / Contracts	-	55,815	2,710	2,433	7,185	285,500	15,864	2,497	57,553	429,557
Education	2,650	594	-	24	(103)	3,035	-	167	4,748	11,115
Travel In State	32,080	-	-	-	864	2,350	-	-	1,054	36,348
Travel Out of State	10,298	-	-	-	-	-	-	-	-	10,298
Meeting	-	-	-	-	-	450	-	-	71,835	72,285
Telephone	480	-	-	-	-	-	300	-	-	780
Postage	-	-	-	-	11	-	155	-	-	166
Office Exp & Supplies	1,849	70	-	-	-	-	-	-	580	2,499
Equipment	6,926	-	-	-	-	-	-	-	-	6,926
Dues/Fees	(1,457)	-	-	-	-	25	-	-	17,380	15,948
Pollution Insurance	-	-	-	74,120	-	-	-	-	-	74,120
Printing	552	260	-	-	-	-	-	-	50	862
Marketing/Advertising	-	498	-	-	-	-	16,478	178	827	17,981
Repairs & Maintenance	-	-	-	-	-	-	-	-	12,492	12,492
IT Repairs & Maintenance	812	196,263	52,415	14,724	68,971	13,905	386	87,236	16,468	451,180
Depreciation	-	-	-	-	-	-	-	-	138,963	138,963
Interest	-	-	-	-	-	-	-	-	352	352
Other	-	2	-	-	-	1,003	-	-	17,163	18,168
Indirect	85,584	55,278	8,735	791	22,086	10,630	17,282	12,177	24,065	236,628
Subrecipients		101,096,157	16,794,543				3,901,803	571,731	9,930	122,374,164
Total Expenses	628,795	101,741,327	16,947,103	98,590	228,471	401,947	4,039,186	741,907	416,785	125,244,111
Change in Net Assets	\$ 165,033	\$ -	\$ -	\$ -	\$ -	\$ (1,172)	\$ -	\$ (16,968)	\$ (132,155)	\$ 14,738

Community Action Kentucky, Inc. LIHEAP Grant - AL # 93.568 CONTRACT #736-2100001642 **Statement of Program Expenses** For the Period July 1, 2021 Through June 30, 2022

Payments to Subrecipients			
SC Subsidy (CAK records)	ARPA	\$ 27,680,641	
SC Crisis (CAK records)	ARPA	14,294,152	
Agency Fall Subsidy Benefits (CAK records)	ARPA	10,505,092	
Agency Crisis Benefits (CAK records)	Reg	31,925,680	
Agency Spring Subsidy Benefits (CAK records)	Reg	6,586,558	
Agency Spring Subsidy Benefits (CAK records)	ARPA	2,441,086	
Agency Prior Year Adjustments (CAK records)		(14,025)	
Agency Administration (CAK records)	Reg	2,864,691	
Agency Administration (CAK records)	ARPA	4,812,282	
<b>Total Payments To Subrecipients</b>			101,096,157
CAK Administration			
Salaries		227,689	
Fringe Benefits		116,271	
Professional Services		73,587	
Education		594	
Telephone		5,156	
Postage		14	
Supplies		956	
Dues/Fees		368	
Insurance		4,410	
Utilities		1,643	
Repairs & Main		209,085	
Marketing		781	
Depreciation		4,616	
Total CAK Administration			645,170
Total Expenditures			101,741,327
Questioned Costs			
Allowable Cost			101,741,327
Less: Amount Received From CHFS – LIHEAP			97,768,175
Less: Accounts Receivable From Funding Sources			3,973,152
Less: Accounts Payable To Funding Sources			170,417
Excess (Shortage) Receipts over Expenditures			\$ -

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#### Community Action Kentucky, Inc. LIHEAP Grant - AL # 93.568 CONTRACT #736-2100001642 Statement of Program Expenses For the Period July 1, 2021 Through June 30, 2022

Cost Category		Budget	 Actual	(Over)/Under Budget			
Administrative Cost							
Subrecipient	\$	10,763,813	\$ 7,676,973	\$	3,086,840		
Community Action Kentucky		1,176,549	 645,170		531,379		
Total Administrative		11,940,362	 8,322,143		3,618,219		
Benefits - Direct Assistance							
Direct Assistance		107,482,085	 93,433,209		14,048,876		
Total Benefits		107,482,085	 93,433,209		14,048,876		
Other Expenditures							
Prior Year Adjustments		-	 (14,025)		14,025		
Total Other			 (14,025)		14,025		
Total Contract	\$	119,422,447	\$ 101,741,327	\$	17,681,120		

Community Action Kentucky, Inc. LIHWAP Program - AL # 93.568 CONTRACT #736-2100001642 Statement of Program Expenses For the Period July 1, 2021 Through June 30, 2022

Payments to Subrecipients			
Water Crisis (CAK records)	CRRSA	\$ 2,850,232	
Water Subsidy (CAK records)	CRRSA	5,397,846	
Water Crisis (CAK records)	ARPA	2,015,904	
Water Subsidy (CAK records)	ARPA	4,924,604	
Agency Administration (CAK records)	CRRSA	848,132	
Agency Administration (CAK records)	ARPA	 757,825	
<b>Total Payments To Subrecipients</b>			16,794,543
CAK Administration		ARPA	CRRSA
Salaries		29,133	29,221
Fringe Benefits		16,624	14,918
Professional Services		624	4,894
Telephone		181	634
Postage		=	2
Supplies		31	109
Dues/Fees		13	45
Insurance		155	542
Utilities		58	202
Repairs & Main		30,686	23,755
Marketing		1	3
Depreciation		 162	567
Total CAK Administration			152,560
Total Expenditures			17,021,995
Questioned Costs			
Allowable Cost			17,021,995
Less: Amount Received From CHFS - LIHWAP			16,757,994
Less: Accounts Receivable From Funding Sources			291,242
Accounts Payable To Funding Sources			27,241
Excess (Shortage) Receipts over Expenditures			\$ -

Columbia Gas of Kentucky,Inc.
HEA Annual Report 2022-2023 Program Year
Attachment C
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# Community Action, Kentucky, Inc. CSBG Grant - CFDA # 93.569 CONTRACT #736-2000001658 Statement of Program Expenses For the Period July 1, 2021 Through June 30, 2022

Expenditures		Regular			CARES	
Salaries	\$	77,443		\$	10,237	
Fringe Benefits		39,570			5,232	
Professional Services		2,971			389	
Consultant/Contract		8,283			2,643	
Education		(103)			-	
Travel		864			-	
Telephone		1,822			238	
Postage		16			1	
Supplies		313			41	
Dues/Fees		130			17	
Insurance		1,558			204	
Utilities		580			76	
Repairs & Main		26,633			47,461	
Marketing		7			1	
Depreciation		1,631			213	
Total Expenditures			161,718			66,753
Questioned Cost				_		 
Allowable Cost			161,718			66,753
Less: Contract Payment Received From CHFS - C	SBG		126,396			3,378
Less: Accounts Receivable from Funding Sources			35,322			63,375
Plus: Accounts Payable to Funding Sources				_		
Excess (Shortage) Receipts over Expenditures			\$ -	_		\$ 