COLUMBIA GAS OF KENTUCKY, INC. JOINT HOME ENERGY ASSISTANCE ANNUAL REPORT

PROGRAM YEAR 2023 - 2024

The Kentucky Public Service Commission issued an Order on May 4, 2020 regarding Case No. 2019-00366, the Investigation of Home Energy Assistance Programs Offered by Investor-Owned Utilities.

Pursuant to the Commission's Order, Columbia Gas of Kentucky submits its joint Home Energy Assistance Program annual report for the 2023 - 2024 program year.

1. Provided annually and separated by month:

a. Total funds collected from ratepayers via a meter-charge.

2023-2024	Total Funds
July	\$37,436.40
August	\$37,324.50
September	\$37,074.30
October	\$37,079.40
November	\$37,381.80
December	\$37,650.00
January	\$37,738.80
February	\$37,833.30
March	\$37,861.50
April	\$37,836.30
May	\$37,709.70
June	\$37,571.70
Total Funds Collected	\$450,497.70

b. Donations collected from ratepayers for the HEA program.

No donations were collected from ratepayers for Columbia's HEA Program.

c. The total amount of residential customers.

2023-2024	Total Number of
	Residential Customers
July	122,633
August	122,129
September	121,918
October	122,157
November	123,187
December	124,145
January	124,608
February	124,798
March	124,651
April	124,350
May	123,897
June	123,272

d. The amount of shareholder funds allocated for the program.

No new shareholder funds were allocated for the program year.

e. The amount of HEA funds distributed to participants.

2023-2024	Total Funds Distributed to Participants
July	\$
August	\$ -
September	\$ -
October	\$
November	\$
December	\$
January	\$ 163,000.00
February	\$ 181,400.00
March	\$ 180,600.00
April	\$ -
May	\$ -
June	\$
Total Amount Distributed	\$ 525,000.00

Note: Subsidy credits are applied to the participants account during the program months of January thru March.

(\$202,585.08) as of June 30, 2024
The amount, if any, of ''rolled-over'' and unspent HEA funds.
(\$202,585.08) as of June 30, 2024
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The current balance of the HEA account.

f.

2. The total number of slots, total and by county.

Columbia Gas HEA Slot Allocation By County		
	nm Year 2023 - 2024	
Agency	County Served	Allocated Slots
Big Sandy	Floyd	5
	Martin	5
	Pike	4
	Total	14
Blue Grass Community	Franklin	72
Action Partnership	Scott	30
Action 1 artifership	Woodford	33
	Total	135
	Total	133
Community Action	Bourbon	38
Council for Lexington-	Fayette	475
Fayette, Bourbon, Harrison	Harrison	25
and Nicholas Counties, Inc.		0
	Total	538
Foothills	Clark	41
	Estill	12
	Madison	2
	Total	55
Catarray Campunity	Mantaaman	10
Gateway Community	Montgomery	18
Action	Total	18
Licking Valley	Mason	23
	Total	23
LKLP	Knott	0
	Total	0
Northeast KY	Boyd	70
Community Action	Greenup	50
Agency Inc	Lawrence	10
	Total	130
Grand Total		913

3.	The total number of:	
	a. Program participants	
	917	
	b. Program applicants	
	1277	
	c. Denied applicants	
	86	
4.	Copies of each Monthly HEA Report.	
	See Attachment A.	
5.	Agenda of any meeting between the administrator and utility, including any discussed or proposed program changes.	
	See Attachment B.	

6. The following information for all residential customers, annually and by month:

a. Average balance amount.

2023-2024	Average Bala	nce
July	\$	(20.96)
August	\$	(49.97)
September	\$	(70.95)
October	\$	(94.27)
November	\$	(94.06)
December	\$	(42.55)
January	\$	8.01
February	\$	34.87
March	\$	31.77
April	\$	22.82
May	\$	1.78
June	\$	(13.66)
Annual Average		
Balance Amount	\$	(23.93)

b. Average monthly bill amount.

2023-2024	Average Monthly Bill	
July	\$	35.91
August	\$	33.22
September	\$	30.24
October	\$	34.35
November	\$	57.07
December	\$	130.63
January	\$	182.04
February	\$	170.25
March	\$	110.33
April	\$	76.12
May	\$	40.72
June	\$	33.67
Annual Average		
Monthly Bill Amount	\$	77.88

c. Average monthly payment amount.

2023-2024	Average Monthly Payment Amount
July	\$ (62.59)
August	\$ (60.53)
September	\$ (58.77)
October	\$ (59.40)
November	\$ (67.58)
December	\$ (95.83)
January	\$ (131.93)
February	\$ (150.75)
March	\$ (123.70)
April	\$ (94.13)
May	\$ (67.95)
June	\$ (58.92)
Annual Average	
Monthly Payment Amount	\$ (86.01)

d. Average monthly usage

2023-2024	Gas (MCF)
July	1.1
August	0.9
September	1.0
October	1.4
November	3.8
December	8.9
January	13.1
February	11.6
March	7.3
April	5.2
May	2.0
June	1.1
Annual Average Monthly	
Usage	4.8

e. Termination notices issued

2023-2024	Number of termination notices issued
July	3,754
August	2,820
September	2,511
October	2,134
November	2,637
December	4,701
January	6,713
February	7,701
March	7,375
April	5,851
May	4,459
June	3,595
Total Termination	
Notices Issued	54,251

f. Service terminations

2023-2024	Number of service
	terminations
July	544
August	591
September	408
October	303
November	180
December	144
January	147
February	379
March	441
April	400
May	611
June	460
Total Service	
Terminations	4,608

g. Amount of unique customers receiving a termination notice for non-payment (i.e., if a customer receives one or more termination notices, this customer would only be counted as one).

2023-2024	Unique Termination Notices for Non-Payment
July	3,744
August	1,849
September	1,334
October	899
November	994
December	1,662
January	2,066
February	2,113
March	1,748
April	1,051
May	751
June	580
Total Unique Termination	
Notices	18,791

h. Amount of unique customers with service terminated for non-payment

2023-2024	Unique Service Terminations for Non-Payment
July	542
August	584
September	399
October	284
November	157
December	110
January	116
February	321
March	369
April	328
May	485
June	368
Total Unique	
Service Terminations	4,063

7. The information set forth in Item 6 for HEA program participants, annually and by month.

a. Average balance amount.

2023-2024	Average Balance
July	\$ 81.55
August	\$ 61.39
September	\$ 41.31
October	\$ 33.72
November	\$ 44.89
December	\$ 80.35
January	\$ 17.39
February	\$ (55.91)
March	\$ (169.20)
April	\$ 24.89
May	\$ 38.27
June	\$ 38.16
Annual Average	
Balance Amount	\$ 19.73

Note: Monthly average balance includes HEA subsidy credit in the months of January through March.

b. Average monthly bill amount.

2023-2024	Average Monthly Bill	
July	\$	33.07
August	\$	31.73
September	\$	29.09
October	\$	33.95
November	\$	58.45
December	\$	128.96
January	\$	177.98
February	\$	163.35
March	\$	110.96
April	\$	77.52
May	\$	39.95
June	\$	31.63
Annual Average		
Monthly Bill Amount	\$	76.39

c. Average monthly payment amount.

2023-2024	Average Monthly Payment Amount
July	\$ (61.78)
August	\$ (59.89)
September	\$ (52.04)
October	\$ (52.53)
November	\$ (75.90)
December	\$ (109.32)
January	\$ (102.65)
February	\$ (114.27)
March	\$ (101.41)
April	\$ (89.91)
May	\$ (54.13)
June	\$ (49.67)
Annual Average	
Monthly Payment Amount	\$ (76.96)

d. Average monthly usage

2023-2024	Gas (MCF)
July	0.8
August	0.7
September	0.8
October	1.3
November	3.9
December	8.7
January	12.6
February	11.0
March	7.3
April	5.3
May	1.9
June	0.9
Annual Average Monthly	
Usage	4.6

e. Termination notices issued.

2023-2024	Number of termination notices issued
July	162
August	165
September	118
October	167
November	194
December	263
January	315
February	246
March	196
April	130
May	174
June	143
Total Termination	
Notices Issued	2,273

f. Service terminations

2023-2024	Number of service terminations
July	16
August	33
September	28
October	21
November	18
December	21
January	3
February	3
March	4
April	9
May	23
June	26
Total Service	
Terminations	205

g. Amount of unique customers receiving a termination notice for nonpayment (i.e., if a customer receives one or more termination notices, this customer would only be counted as one)

2023-2024	Unique Termination Notices for Non-Payment
July	162
August	129
September	64
October	70
November	58
December	88
January	86
February	35
March	17
April	10
May	16
June	15
Total Unique	
Termination Notices	750

h. Amount of unique customers with service terminated for non-payment (i.e., if a customer has service terminated once, this customer would only be counted as one).

2023-2024	Unique Service Terminations for Non-Payment
July	16
August	32
September	27
October	20
November	13
December	14
January	3
February	2
March	3
April	8
May	17
June	20
Total Unique	
Service Terminations	175

8. The average monthly benefit provided to participants through the program.

2023-2024	Average Monthly Benefit
July	-
August	-
September	-
October	-
November	-
December	-
January	\$200.00
February	\$200.00
March	\$200.00
April	-
May	-
June	-
Annual Average	
Monthly Benefit	\$200.00

Note: Fixed Subsidy credits are applied to HEA participant's accounts during the program months of January thru March.

9. Copies of any outside independent audit conducted during the program year.

See Attachment C.

10. A brief description of the current shareholder funding levels and any future plans to increase the shareholder contribution amount.

Columbia's projected HEA program year budget is \$675,000. However, the uniform rate of \$0.30 per meter is not producing the designed customer contribution.

Attachment A

Energy Assistance Program Enrollment File January 2024

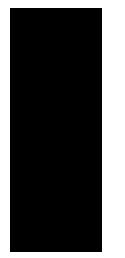
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Customer Account Number	Billing Unit
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Energy Assistance Program Enrollment File February 2024

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Energy Assistance Program Enrollment File March 2024

Customer Account Number	Billing Unit
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	13
	14

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

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1,195				
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	Natural Gas						
Agency	County	Allocated	Used	Unused			
Big Sandy	Floyd	14	13	1			
	Martin	25	25	0			
	Pike	6	6	0			
	Total	45	44	1			
Blue Grass Community	Franklin	44	43	1			
Action Partnership	Scott	18	17	1			
	Woodford	29	28	1			
	Total	91	88	3			
Community Action	Bourbon	39	39	0			
Council	Fayette	541	532	9			
	Harrison	32	31	1			
	Total	612	602	10			
Foothills	Clark	61	61	0			
	Estill	65	65	0			
	Madison	1	1	0			
	Total	127	127	0			
Gateway Community	Montgomery	20	18	2			
Action	Total	20	18	2			
Licking Valley	Mason	26	25	1			
	Total	26	25	1			
LKLP	Knott	7	6	1			
	Total	7	6	1			
Northeast KY	Boyd	119	119	0			
Community Action	Greenup	113	108	5			
Agency Inc	Lawrence	22	20	2			
	Total	254	247	7			
Grand Total		1182	1157	25			



Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	1	5	0	0	2	1
		Martin	0	7	0	0	1	0
		Pike	0	3	0	0	1	0
		Total	1	15	0	0	4	1
Blue Grass Community	Natural Gas	Franklin	1	15	0	0	1	6
Action Partnership		Scott	1	6	0	0	5	0
		Woodford	1	4	0	1	0	1
		Total	3	25	0	1	6	7
Community Action	Natural Gas	Bourbon	0	2	0	0	1	1
Council		Fayette	9	32	1	0	13	18
		Harrison	1	5	0	0	2	1
		Total	10	39	1	0	16	20
Foothills	Natural Gas	Clark	0	0	1	0	6	3
		Estill	0	19	0	0	8	2
		Madison	0	0	0	0	0	0
		Total	0	19	1	0	14	5
Gateway Community	Natural Gas	Montgomery	2	0	1	0	2	0
Action		Total	2	0	1	0	2	0
Licking Valley	Natural Gas	Mason	1	0	0	0	2	0
		Total	1	0	0	0	2	0
LKLP	Natural Gas	Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY	Natural Gas	Boyd	0	8	0	0	2	2
Community Action		Greenup	5	0	0	0	5	2
Agency Inc		Lawrence	2	0	0	0	3	0
		Total	7	8	0	0	10	4
Grand Total			25	106	3	1	55	37

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

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Utility Assistance Report - Slots

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Denial Reason	# Apps
Exceeds Maximum Allowable Income	5
Exceeds Maximum Number of Applications	35
Insufficient Information	2
Other	1
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	28
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	9
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: INVALID REV CLASS	3
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	8
Voluntarily Withdrew	1



Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

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1,	95
1,4	05
99	

	Natural Gas					
Agency	County	Allocated	Used	Unused		
Big Sandy	Floyd	14	13	1		
	Martin	25	25	0		
	Pike	6	6	0		
	Total	45	44	1		
Blue Grass Community	Franklin	44	43	1		
Action Partnership	Scott	18	17	1		
	Woodford	29	28	1		
	Total	91	88	3		
Community Action	Bourbon	39	39	0		
Council	Fayette	541	532	9		
	Harrison	32	31	1		
	Total	612	602	10		
Foothills	Clark	61	61	0		
	Estill	65	65	0		
	Madison	1	1	0		
	Total	127	127	0		
Gateway Community	Montgomery	20	18	2		
Action	Total	20	18	2		
Licking Valley	Mason	26	25	1		
	Total	26	25	1		
LKLP	Knott	7	6	1		
	Total	7	6	1		
Northeast KY	Boyd	119	119	0		
Community Action	Greenup	113	108	5		
Agency Inc	Lawrence	22	20	2		
	Total	254	247	7		
Grand Total		1182	1157	25		



Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	1	5	0	0	2	1
		Martin	0	7	0	0	1	0
		Pike	0	3	0	0	1	0
		Total	1	15	0	0	4	1
Blue Grass Community	Natural Gas	Franklin	1	15	0	0	1	6
Action Partnership		Scott	1	6	0	0	5	0
		Woodford	1	4	0	1	0	1
		Total	3	25	0	1	6	7
Community Action	Natural Gas	Bourbon	0	2	0	0	1	1
Council		Fayette	9	32	1	0	13	18
		Harrison	1	5	1	0	2	1
		Total	10	39	2	0	16	20
Foothills	Natural Gas	Clark	0	0	1	0	6	3
		Estill	0	19	0	0	8	2
		Madison	0	0	0	0	0	0
		Total	0	19	1	0	14	5
Gateway Community	Natural Gas	Montgomery	2	0	1	0	2	0
Action		Total	2	0	1	0	2	0
Licking Valley	Natural Gas	Mason	1	0	0	0	2	0
		Total	1	0	0	0	2	0
LKLP	Natural Gas	Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY	Natural Gas	Boyd	0	8	0	0	2	2
Community Action		Greenup	5	0	0	0	5	2
Agency Inc		Lawrence	2	0	0	0	3	0
		Total	7	8	0	0	10	4
Grand Total			25	106	4	1	55	37

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Denial Reason	# Apps
Exceeds Maximum Allowable Income	5
Exceeds Maximum Number of Applications	35
Insufficient Information	2
Other	1
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	28
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	9
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: INVALID REV CLASS	3
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	8
Voluntarily Withdrew	1



Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Summary
Program Participants
Program Applicants
Denied Applicants

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		Na	Natural Gas			
Agency	County	Allocated	Used	Unused		
Big Sandy	Floyd	14	13	1		
	Martin	25	25	0		
	Pike	6	6	0		
	Total	45	44	1		
Blue Grass Community	Franklin	44	43	1		
Action Partnership	Scott	18	17	1		
	Woodford	29	28	1		
	Total	91	88	3		
Community Action	Bourbon	39	39	0		
Council	Fayette	541	532	9		
	Harrison	32	31	1		
	Total	612	602	10		
Foothills	Clark	61	61	0		
	Estill	65	65	0		
	Madison	1	1	0		
	Total	127	127	0		
Gateway Community	Montgomery	20	18	2		
Action	Total	20	18	2		
Licking Valley	Mason	26	25	1		
	Total	26	25	1		
LKLP	Knott	7	6	1		
	Total	7	6	1		
Northeast KY	Boyd	119	119	0		
Community Action	Greenup	113	108	5		
Agency Inc	Lawrence	22	20	2		
	Total	254	247	7		
Grand Total		1182	1157	25		



Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	1	5	0	0	2	1
		Martin	0	7	0	0	1	0
		Pike	0	3	0	0	1	0
		Total	1	15	0	0	4	1
Blue Grass Community	Natural Gas	Franklin	1	15	0	0	1	6
Action Partnership		Scott	1	6	0	0	5	0
		Woodford	1	4	0	1	0	1
		Total	3	25	0	1	6	7
Community Action	Natural Gas	Bourbon	0	2	0	0	1	1
Council		Fayette	9	32	1	0	13	18
		Harrison	1	5	1	0	2	1
		Total	10	39	2	0	16	20
Foothills	Natural Gas	Clark	0	0	1	0	6	3
		Estill	0	19	0	0	8	2
		Madison	0	0	0	0	0	0
		Total	0	19	1	0	14	5
Gateway Community	Natural Gas	Montgomery	2	0	1	0	2	0
Action		Total	2	0	1	0	2	0
Licking Valley	Natural Gas	Mason	1	0	0	0	2	0
		Total	1	0	0	0	2	0
LKLP	Natural Gas	Knott	1	0	0	0	1	0
		Total	1	0	0	0	1	0
Northeast KY	Natural Gas	Boyd	0	8	0	0	2	2
Community Action		Greenup	5	0	0	0	5	2
Agency Inc		Lawrence	2	0	0	0	3	0
		Total	7	8	0	0	10	4
Grand Total			25	106	4	1	55	37

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

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Utility Assistance Report - Slots

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

Denial Reason	# Apps
Exceeds Maximum Allowable Income	5
Exceeds Maximum Number of Applications	36
Insufficient Information	2
Other	1
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	28
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	9
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: INVALID REV CLASS	3
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	8
Voluntarily Withdrew	1



Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

<u>Summary</u>	# Applications		
Program Participants	0		
Program Applicants	357		
Denied Applicants	3		

Natural Gas					
Agency	County	Allocated	Used	Unused	
Big Sandy	Floyd	5	0	5	
	Martin	5	0	5	
	Pike	4	0	4	
	Total	14	0	14	
Blue Grass Community	Franklin	76	0	76	
Action Partnership	Jessamine	8	0	8	
	Scott	43	0	43	
	Woodford	35	0	35	
	Total	162	0	162	
Community Action	Bourbon	20	0	20	
Council	Fayette	491	0	491	
	Harrison	11	0	11	
	Total	522	0	522	
Foothills	Clark	41	0	41	
	Estill	10	0	10	
	Madison	4	0	4	
	Total	55	0	55	
Gateway Community	Montgomery	18	0	18	
Action	Total	18	0	18	
Licking Valley	Bracken	1	0	1	
	Lewis	1	0	1	
	Mason	16	0	16	
	Total	18	0	18	
Northeast KY	Boyd	68	0	68	
Community Action	Greenup	48	0	48	
Agency Inc	Lawrence	8	0	8	
	Total	124	0	124	
Grand Total		913	0	913	



As of 10/31/2023 Page 1 of 2

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	5	0	1	0	0	0
		Martin	5	0	9	0	0	0
		Pike	4	0	4	0	0	0
		Total	14	0	14	0	0	0
Blue Grass Community	Natural Gas	Franklin	76	0	1	0	0	0
Action Partnership		Jessamine	8					
		Scott	43	0	1	0	0	0
		Woodford	35					
		Total	162	0	2	0	0	0
Community Action	Natural Gas	Bourbon	20	0	34	0	0	0
Council		Fayette	491	0	120	0	0	0
		Harrison	11	0	1	0	0	0
		Total	522	0	155	0	0	0
Foothills	Natural Gas	Clark	41	0	26	0	0	0
		Estill	10	0	28	0	0	0
		Madison	4					
		Total	55	0	54	0	0	0
Gateway Community	Natural Gas	Montgomery	18	0	10	0	0	0
Action		Total	18	0	10	0	0	0
Licking Valley	Natural Gas	Bracken	1					
		Lewis	1					
		Mason	16	0	21	0	0	0
		Total	18	0	21	0	0	0
Northeast KY	Natural Gas	Boyd	68	0	42	0	0	0
Community Action		Greenup	48	0	47	0	0	0
Agency Inc		Lawrence	8	0	9	0	0	0
		Total	124	0	98	0	0	0
Grand Total			913	0	354	0	0	0

Denial Reason	# Apps
Exceeds Maximum Number of Applications	3

As of 10/31/2023 Page 2 of 2

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary	# Applications		
Program Participants	0		
Program Applicants	882		
Denied Applicants	23		

		Natural Gas				
Agency	County	Allocated	Used	Unused		
Big Sandy	Floyd	5	0	5		
	Martin	5	0	5		
	Pike	4	0	4		
	Total	14	0	14		
Blue Grass Community	Franklin	76	0	76		
Action Partnership	Jessamine	8	0	8		
	Scott	43	0	43		
	Woodford	35	0	35		
	Total	162	0	162		
Community Action	Bourbon	20	0	20		
Council	Fayette	491	0	491		
	Harrison	11	0	11		
	Total	522	0	522		
Foothills	Clark	41	0	41		
	Estill	10	0	10		
	Madison	4	0	4		
	Total	55	0	55		
Gateway Community	Montgomery	18	0	18		
Action	Total	18	0	18		
Licking Valley	Bracken	1	0	1		
	Lewis	1	0	1		
	Mason	16	0	16		
	Total	18	0	18		
Northeast KY	Boyd	68	0	68		
Community Action	Greenup	48	0	48		
Agency Inc	Lawrence	8	0	8		
	Total	124	0	124		
Grand Total		913	0	913		



As of 11/30/2023 Page 1 of 2

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	5	0	3	0	0	0
		Martin	5	0	18	0	0	0
		Pike	4	0	6	0	0	0
		Total	14	0	27	0	0	0
Blue Grass Community	Natural Gas	Franklin	76	0	38	0	0	0
Action Partnership		Jessamine	8					
		Scott	43	0	14	0	0	0
		Woodford	35	0	23	0	0	0
		Total	162	0	75	0	0	0
Community Action	Natural Gas	Bourbon	20	0	41	0	0	0
Council		Fayette	491	0	368	0	0	0
		Harrison	11	0	15	0	0	0
		Total	522	0	424	0	0	0
Foothills	Natural Gas	Clark	41	0	35	0	0	0
		Estill	10	0	38	0	0	0
		Madison	4	0	3	0	0	0
		Total	55	0	76	0	0	0
Gateway Community	Natural Gas	Montgomery	18	0	20	0	0	0
Action		Total	18	0	20	0	0	0
Licking Valley	Natural Gas	Bracken	1					
		Lewis	1					
		Mason	16	0	41	0	0	0
		Total	18	0	41	0	0	0
Northeast KY	Natural Gas	Boyd	68	0	82	0	0	0
Community Action		Greenup	48	0	92	0	0	0
Agency Inc		Lawrence	8	0	22	0	0	0
		Total	124	0	196	0	0	0
Grand Total			913	0	859	0	0	0

Denial Reason	# Apps
Exceeds Maximum Allowable Income	1
Exceeds Maximum Number of Applications	22

As of 11/30/2023

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)



<u>Summary</u>	# Applications
Program Participants	0
Program Applicants	1,176
Denied Applicants	33

	Natural Gas							
Agency	County	Allocated	Used	Unused				
Big Sandy	Floyd	5	0	5				
	Martin	5	0	5				
	Pike	4	0	4				
	Total	14	0	14				
Blue Grass Community	Franklin	84	0	84				
Action Partnership	Scott	43	0	43				
	Woodford	35	0	35				
	Total	162	0	162				
Community Action	Bourbon	35	0	35				
Council	Fayette	467	0	467				
	Harrison	20	0	20				
	Total	522	0	522				
Foothills	Clark	41	0	41				
	Estill	10	0	10				
	Madison	4	0	4				
	Total	55	0	55				
Gateway Community	Montgomery	18	0	18				
Action	Total	18	0	18				
Licking Valley	Mason	18	0	18				
	Total	18	0	18				
Northeast KY	Boyd	68	0	68				
Community Action	Greenup	48	0	48				
Agency Inc	Lawrence	8	0	8				
	Total	124	0	124				
Grand Total		913	0	913				

As of 12/29/2023 Page 1 of 2

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)



Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	5	11	0	0	0	0
		Martin	5	19	0	0	0	0
		Pike	4	8	0	0	0	0
		Total	14	38	0	0	0	0
Blue Grass Community	Natural Gas	Franklin	84	67	7	0	0	0
Action Partnership		Scott	43	34	1	0	0	0
		Woodford	35	34	0	0	0	0
		Total	162	135	8	0	0	0
Community Action	Natural Gas	Bourbon	35	44	0	0	0	0
Council		Fayette	467	459	25	0	0	0
		Harrison	20	28	1	0	0	0
		Total	522	531	26	0	0	0
Foothills	Natural Gas	Clark	41	42	1	0	0	0
		Estill	10	42	0	0	0	0
		Madison	4	5	0	0	0	0
		Total	55	89	1	0	0	0
Gateway Community	Natural Gas	Montgomery	18	21	0	0	0	0
Action		Total	18	21	0	0	0	0
Licking Valley	Natural Gas	Mason	18	51	0	0	0	0
		Total	18	51	0	0	0	0
Northeast KY	Natural Gas	Boyd	68	112	7	0	0	0
Community Action		Greenup	48	96	0	0	0	0
Agency Inc		Lawrence	8	27	1	0	0	0
		Total	124	235	8	0	0	0
Grand Total			913	1100	43	0	0	0

Denial Reason	# Apps
Exceeds Maximum Allowable Income	3
Exceeds Maximum Number of Applications	29
Voluntarily Withdrew	1

As of 12/29/2023 Page 2 of 2

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants

Denied Applicants

817	
1,228	
69	

	Natural Gas							
Agency	County	Allocated	Used	Unused				
Big Sandy	Floyd	5	2	3				
	Martin	5	5	0				
	Pike	4	4	0				
	Total	14	11	3				
Blue Grass Community	Franklin	71	59	12				
Action Partnership	Scott	30	24	6				
	Woodford	34	32	2				
	Total	135	115	20				
Community Action	Bourbon	38	33	5				
Council	Fayette	475	431	44				
	Harrison	25	19	6				
	Total	538	483	55				
Foothills	Clark	41	39	2				
	Estill	12	10	2				
	Madison	2	2	0				
	Total	55	51	4				
Gateway Community	Montgomery	18	17	1				
Action	Total	18	17	1				
Licking Valley	Mason	23	17	6				
	Total	23	17	6				
Northeast KY	Boyd	70	64	6				
Community Action	Greenup	50	47	3				
Agency Inc	Lawrence	10	6	4				
	Total	130	117	13				
Grand Total		913	811	102				





Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	3	6	0	0	3	0
		Martin	0	14	0	0	0	0
		Pike	0	4	0	0	0	0
		Total	3	24	0	0	3	0
Blue Grass Community	Natural Gas	Franklin	12	12	0	0	3	0
Action Partnership		Scott	6	6	0	0	5	0
		Woodford	2	2	0	0	0	0
		Total	20	20	0	0	8	0
Community Action	Natural Gas	Bourbon	5	9	6	0	2	0
Council		Fayette	44	48	30	2	9	2
		Harrison	6	9	0	0	1	0
		Total	55	66	36	2	12	2
Foothills	Natural Gas	Clark	2	2	1	0	2	0
		Estill	2	32	0	0	0	0
		Madison	0	1	0	0	2	0
		Total	4	35	1	0	4	0
Gateway Community	Natural Gas	Montgomery	1	3	0	1	0	0
Action		Total	1	3	0	1	0	0
Licking Valley	Natural Gas	Mason	6	33	0	0	1	0
		Total	6	33	0	0	1	0
Northeast KY	Natural Gas	Boyd	6	52	0	0	3	1
Community Action	Greenup	3	48	0	0	1	0	
Agency Inc		Lawrence	4	20	3	0	2	0
		Total	13	120	3	0	6	1
Grand Total			102	301	40	3	34	3

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 40 of 104

Utility Assistance Report - Slots

Denial Reason	# Apps
Exceeds Maximum Allowable Income	3
Exceeds Maximum Number of Applications	31
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	22
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	3
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	3
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	4
Voluntarily Withdrew	1



Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants
Denied Applicants

912
1,266
84

	Natural Gas							
Agency	County	Allocated	Used	Unused				
Big Sandy	Floyd	5	4	1				
	Martin	5	5	0				
	Pike	4	4	0				
	Total	14	13	1				
Blue Grass Community	Franklin	71	70	1				
Action Partnership	Scott	30	30	0				
	Woodford	34	33	1				
	Total	135	133	2				
Community Action	Bourbon	38	37	1				
Council	Fayette	475	463	12				
	Harrison	25	24	1				
	Total	538	524	14				
Foothills	Clark	41	40	1				
	Estill	12	12	0				
	Madison	2	2	0				
	Total	55	54	1				
Gateway Community	Montgomery	18	18	0				
Action	Total	18	18	0				
Licking Valley	Mason	23	23	0				
	Total	23	23	0				
Northeast KY	Boyd	70	69	1				
Community Action	Greenup	50	50	0				
Agency Inc	Lawrence	10	10	0				
	Total	130	129	1				
Grand Total		913	894	19				





Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	1	3	1	0	4	0
		Martin	0	14	0	0	0	0
		Pike	0	4	0	0	0	0
		Total	1	21	1	0	4	0
Blue Grass Community	Natural Gas	Franklin	1	1	0	0	3	1
Action Partnership		Scott	0	0	1	0	5	0
		Woodford	1	0	0	0	0	1
		Total	2	1	1	0	8	2
Community Action	Natural Gas	Bourbon	1	10	3	0	2	1
Council		Fayette	12	36	18	2	12	10
		Harrison	1	3	3	0	2	0
		Total	14	49	24	2	16	11
Foothills	Natural Gas	Clark	1	1	0	0	2	1
		Estill	0	30	0	0	0	0
		Madison	0	1	0	0	2	0
		Total	1	32	0	0	4	1
Gateway Community	Natural Gas	Montgomery	0	2	0	1	0	0
Action		Total	0	2	0	1	0	0
Licking Valley	Natural Gas	Mason	0	27	0	0	1	0
		Total	0	27	0	0	1	0
Northeast KY	Natural Gas	Boyd	1	46	1	0	4	1
Community Action		Greenup	0	45	0	0	1	0
Agency Inc		Lawrence	0	19	0	0	2	0
		Total	1	110	1	0	7	1
Grand Total			19	242	27	3	40	15

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

Denial Reason	# Apps
Exceeds Maximum Allowable Income	3
Exceeds Maximum Number of Applications	33
Expired Date	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	23
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	4
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	4
Voluntarily Withdrew	1



Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants
Denied Applicants

917	
1,277	
86	

	Natural Gas						
Agency	County	Allocated	Used	Unused			
Big Sandy	Floyd	5	5	0			
	Martin	5	5	0			
	Pike	4	4	0			
	Total	14	14	0			
Blue Grass Community	Franklin	72	70	2			
Action Partnership	Scott	30	29	1			
	Woodford	33	33	0			
	Total	135	132	3			
Community Action	Bourbon	38	36	2			
Council	Fayette	475	462	13			
	Harrison	25	24	1			
	Total	538	522	16			
Foothills	Clark	41	40	1			
	Estill	12	12	0			
	Madison	2	2	0			
	Total	55	54	1			
Gateway Community	Montgomery	18	18	0			
Action	Total	18	18	0			
Licking Valley	Mason	23	23	0			
	Total	23	23	0			
Northeast KY	Boyd	70	70	0			
Community Action	Greenup	50	50	0			
Agency Inc	Lawrence	10	10	0			
	Total	130	130	0			
Grand Total		913	893	20			





Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	0	3	0	0	4	0
		Martin	0	14	0	0	0	0
		Pike	0	4	0	0	0	0
		Total	0	21	0	0	4	0
Blue Grass Community	Natural Gas	Franklin	2	3	0	0	3	1
Action Partnership		Scott	1	1	0	0	5	1
		Woodford	0	0	0	0	0	1
		Total	3	4	0	0	8	3
Community Action	Natural Gas	Bourbon	2	20	0	0	2	2
Council		Fayette	13	51	0	2	14	13
		Harrison	1	6	0	0	2	1
		Total	16	77	0	2	18	16
Foothills	Natural Gas	Clark	1	1	0	0	2	1
		Estill	0	30	0	0	0	0
		Madison	0	1	0	0	2	0
		Total	1	32	0	0	4	1
Gateway Community	Natural Gas	Montgomery	0	2	0	1	0	0
Action		Total	0	2	0	1	0	0
Licking Valley	Natural Gas	Mason	0	27	0	0	1	0
		Total	0	27	0	0	1	0
Northeast KY	Natural Gas	Boyd	0	46	0	0	4	1
Community Action		Greenup	0	45	0	0	1	0
Agency Inc		Lawrence	0	19	0	0	2	0
		Total	0	110	0	0	7	1
Grand Total			20	273	0	3	42	21

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

Denial Reason	# Apps
Exceeds Maximum Allowable Income	3
Exceeds Maximum Number of Applications	33
Expired Date	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	24
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	5
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	4
Voluntarily Withdrew	1



Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants

Denied Applicants

917	
1,277	
86	

	Natural Gas						
Agency	County	Allocated	Used	Unused			
Big Sandy	Floyd	5	5	0			
	Martin	5	5	0			
	Pike	4	4	0			
	Total	14	14	0			
Blue Grass Community	Franklin	72	69	3			
Action Partnership	Scott	30	27	3			
	Woodford	33	32	1			
	Total	135	128	7			
Community Action	Bourbon	38	35	3			
Council	Fayette	475	455	20			
	Harrison	25	23	2			
	Total	538	513	25			
Foothills	Clark	41	40	1			
	Estill	12	12	0			
	Madison	2	2	0			
	Total	55	54	1			
Gateway Community	Montgomery	18	18	0			
Action	Total	18	18	0			
Licking Valley	Mason	23	23	0			
	Total	23	23	0			
Northeast KY	Boyd	70	69	1			
Community Action	Greenup	50	50	0			
Agency Inc	Lawrence	10	10	0			
	Total	130	129	1			
Grand Total		913	879	34			





Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	0	3	0	0	4	0
		Martin	0	14	0	0	0	0
		Pike	0	4	0	0	0	0
		Total	0	21	0	0	4	0
Blue Grass Community	Natural Gas	Franklin	3	3	0	0	3	2
Action Partnership		Scott	3	1	0	0	5	3
		Woodford	1	0	0	0	0	2
		Total	7	4	0	0	8	7
Community Action	Natural Gas	Bourbon	3	20	0	0	2	3
Council		Fayette	20	51	0	2	14	20
		Harrison	2	6	0	0	2	2
		Total	25	77	0	2	18	25
Foothills	Natural Gas	Clark	1	1	0	0	2	1
		Estill	0	30	0	0	0	0
		Madison	0	1	0	0	2	0
		Total	1	32	0	0	4	1
Gateway Community	Natural Gas	Montgomery	0	2	0	1	0	0
Action		Total	0	2	0	1	0	0
Licking Valley	Natural Gas	Mason	0	27	0	0	1	0
		Total	0	27	0	0	1	0
Northeast KY	Natural Gas	Boyd	1	46	0	0	4	2
Community Action	- I	Greenup	0	45	0	0	1	0
Agency Inc		Lawrence	0	19	0	0	2	0
		Total	1	110	0	0	7	2
Grand Total			34	273	0	3	42	35

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 49 of 104

Utility Assistance Report - Slots

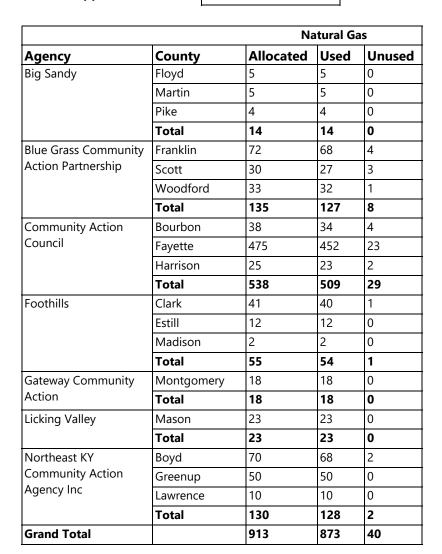
Denial Reason	# Apps
Exceeds Maximum Allowable Income	3
Exceeds Maximum Number of Applications	33
Expired Date	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	24
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	5
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	4
Voluntarily Withdrew	1



Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants
Denied Applicants

917	
1,277	
86	







Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	0	3	0	0	4	0
		Martin	0	14	0	0	0	0
		Pike	0	4	0	0	0	0
		Total	0	21	0	0	4	0
Blue Grass Community	Natural Gas	Franklin	4	3	0	0	3	3
Action Partnership		Scott	3	1	0	0	5	3
		Woodford	1	0	0	0	0	2
		Total	8	4	0	0	8	8
Community Action	Natural Gas	Bourbon	4	20	0	0	2	4
Council		Fayette	23	51	0	2	14	23
		Harrison	2	6	0	0	2	2
		Total	29	77	0	2	18	29
Foothills	Natural Gas	Clark	1	1	0	0	2	1
		Estill	0	30	0	0	0	0
		Madison	0	1	0	0	2	0
		Total	1	32	0	0	4	1
Gateway Community	Natural Gas	Montgomery	0	2	0	1	0	0
Action		Total	0	2	0	1	0	0
Licking Valley	Natural Gas	Mason	0	27	0	0	1	0
		Total	0	27	0	0	1	0
Northeast KY	Natural Gas	Boyd	2	46	0	0	4	3
Community Action	ommunity Action	Greenup	0	45	0	0	1	0
Agency Inc		Lawrence	0	19	0	0	2	0
		Total	2	110	0	0	7	3
Grand Total			40	273	0	3	42	41

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

Denial Reason	# Apps
Exceeds Maximum Allowable Income	3
Exceeds Maximum Number of Applications	33
Expired Date	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	24
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	5
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	4
Voluntarily Withdrew	1

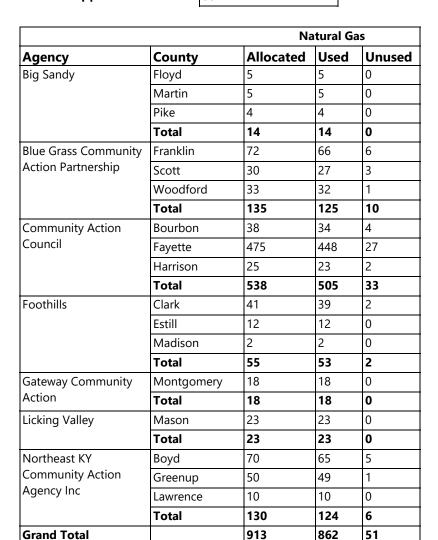


Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants

Denied Applicants

917	
1,277	
86	







Agency	Benefit Type	County	Available	On Waitlist	Approved	Withdrawn	Rejected	Removed
Big Sandy	Natural Gas	Floyd	0	3	0	0	4	0
		Martin	0	14	0	0	0	0
		Pike	0	4	0	0	0	0
		Total	0	21	0	0	4	0
Blue Grass Community	Natural Gas	Franklin	6	3	0	0	3	5
Action Partnership		Scott	3	1	0	0	5	3
		Woodford	1	0	0	0	0	2
		Total	10	4	0	0	8	10
Community Action	Natural Gas	Bourbon	4	20	0	0	2	4
Council		Fayette	27	51	0	2	14	27
		Harrison	2	6	0	0	2	2
		Total	33	77	0	2	18	33
Foothills	Natural Gas	Clark	2	1	0	0	2	2
		Estill	0	30	0	0	0	0
		Madison	0	1	0	0	2	0
		Total	2	32	0	0	4	2
Gateway Community	Natural Gas	Montgomery	0	2	0	1	0	0
Action		Total	0	2	0	1	0	0
Licking Valley	Natural Gas	Mason	0	27	0	0	1	0
		Total	0	27	0	0	1	0
Northeast KY	Natural Gas	Boyd	5	46	0	0	4	6
Community Action		Greenup	1	45	0	0	1	1
Agency Inc		Lawrence	0	19	0	0	2	0
		Total	6	110	0	0	7	7
Grand Total			51	273	0	3	42	52

Agency	Benefit Type	County	Enrolled	On Waitlist	Approved	Withdrawn	Rejected	Removed
Community Action	Natural Gas	Nicholas	0	0	1	0	0	0
Council		Total	0	0	1	0	0	0
Grand Total			0	0	1	0	0	0

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 55 of 104

Utility Assistance Report - Slots

Denial Reason	# Apps
Exceeds Maximum Allowable Income	3
Exceeds Maximum Number of Applications	33
Expired Date	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	24
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	5
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	4
Voluntarily Withdrew	1





Community Action Kentucky, Inc 101 Burch Court Frankfort, KY 40601

Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$649.11
Invoice #	072023-01
Invoice Date	8/15/23
Invoice Period	July 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$357.34	\$3,322.61	\$6,133.39
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$103.33	\$9,352.67
Other Expenses	\$2,364.00	\$291.77	\$2,557.48	-\$193.48
Total	\$23,640.00	\$649.11	\$5,983.42	\$17,656.58
CAA Admin	\$25,610.00	\$0.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$29,375.00	\$175.00
Slots Filled	1,182	-	1,175	7
Total	\$78,800.00	\$649.11	\$38,543.42	\$40,256.58

Please make checks payable to Community Action Kentucky, Inc. and include the Invoice Number.

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

# Apps (July)	# Apps
0	1,195
0	1,404
0	99

			Natura	al Gas	
Agency	County	Allocated	Used (July)	Used	Unused
Big Sandy	Floyd	14	0	13	1
	Martin	25	0	25	0
	Pike	6	0	6	0
	Total	45	0	44	1
Blue Grass	Franklin	44	0	43	1
Community Action	Scott	18	0	17	1
Partnership	Woodford	29	0	28	1
	Total	91	0	88	3
Community Action	Bourbon	39	0	39	0
Council	Fayette	541	0	532	9
	Harrison	32	0	31	1
	Total	612	0	602	10
Foothills	Clark	61	0	61	0
	Estill	65	0	65	0
	Madison	1	0	1	0
	Total	127	0	127	0
Gateway Community Action	Montgomer v	20	0	18	2
	Total	20	0	18	2
Licking Valley	Mason	26	0	25	1
	Total	26	0	25	1
LKLP	Knott	7	0	6	1
	Total	7	0	6	1
Northeast KY	Boyd	119	0	119	0
Community Action	Greenup	113	0	108	5
Agency Inc	Lawrence	22	0	20	2
	Total	254	0	247	7
Grand Total		1182	0	1157	25



Agency	Benefit	County	Available	On Waitlist	ion waitiist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed		
	Type	Fland	1	(July)	_	(July)	0	(July)		(July)	2	(July)	1		
Big Sandy	Natural Gas	Floyd	1	0	5		0		0	0	2	0	1		
		Martin	0	0	7	0	0	0	0	· ·	1	0	0		
		Pike	0	0	3	0	0	0	0	0	1	0	0		
		Total	1	0	15	0	0	0	0	0	4	0	1		
Blue Grass		Franklin	1	0	15	0	0	0	0	0	1	0	6		
Community Action		Scott	1	0	6	0	0	0	0	0	5	0	0		
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1		
		Total	3	0	25	0	0	0	1	0	6	0	7		
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1		
Council		Fayette	9	0	32	0	1	0	0	0	13	0	18		
		Harrison	1	0	5	0	0	0	0	0	2	0	1		
		Total	10	0	39	0	1	0	0	0	16	0	20		
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	0	3		
		Estill	0	0	19	0	0	0	0	0	8	0	2		
		Madison	0	0	0	0	0	0	0	0	0	0	0		
		Total	0	0	19	0	1	0	0	0	14	0	5		
Gateway	Natural Gas	Montgomer	2	0	0	0	1	0	0	0	2	0	0		
Community Action		v													
		Total	2	0	0	0	1	0	0	0	2	0	0		
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0		
		Total	1	0	0	0	0	0	0	0	2	0	0		
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0		
		Total	1	0	0	0	0	0	0	0	1	0	0		
Northeast KY	Natural Gas	Boyd	0	0	8	0	0	0	0	0	2	0	2		
Community Action		Greenup	5	0	0	0	0	0	0	0	5	0	2		
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0		
-		Total	7	0	8	0	0	0	0	0	10	0	4		
Grand Total			25	0	106	0	3	0	1	0	55	0	37		

Agency	Benefit Type	County	Enrolled (July)	Enrolled	On Waitlist (July)	On Waitlist	Approved (July)	Approved	Withdrawn (July)	Withdrawn	Rejected (July)	Rejected	Removed (July)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	0	1	0	0	0	0	0	0
Council		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (July)	# Apps
Exceeds Maximum Allowable Income	0	5
Exceeds Maximum Number of Applications	0	35
Insufficient Information	0	2
Other	0	1

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 59 of 104

System Message: The request was rejected by the	0	28
vendor because of the following reason: ACCOUNT		
FINAL FD		
System Message: The request was rejected by the	0	9
vendor because of the following reason: ACCOUNT NOT		
FOUND		
System Message: The request was rejected by the	0	1
vendor because of the following reason: ACTIVE		
PAYPI AN		
System Message: The request was rejected by the	0	4
vendor because of the following reason: INVALID		
CHECK DIG		
System Message: The request was rejected by the	0	2
vendor because of the following reason: INVALID		
COMPANY		
System Message: The request was rejected by the	0	3
vendor because of the following reason: INVALID REV		
CLASS		
System Message: The request was rejected by the	0	8
vendor because of the following reason: MRA SEQ NOT		
ZFRO C		
Voluntarily Withdrew	0	1



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$68.69
Invoice #	082023-01
Invoice Date	9/15/23
Invoice Period	August 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$29.61	\$3,352.22	\$6,103.78
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$103.33	\$9,352.67
Other Expenses	\$2,364.00	\$39.08	\$2,596.56	-\$232.56
Total	\$23,640.00	\$68.69	\$6,052.11	\$17,587.89
CAA Admin	\$25,610.00	\$0.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$29,375.00	\$175.00
Slots Filled	1,182	-	1,175	7
Total	\$78,800.00	\$68.69	\$38,612.11	\$40,187.89

Columbia Gas EAP FFY 23 (10/1/2022-9/30/2023

# Apps (Aug.)	# Apps
0	1,195
1	1,405
0	99

			Natura	l Gas	
Agency	County	Allocated	Used (Aug.)	Used	Unused
Big Sandy	Floyd	14	0	13	1
	Martin	25	0	25	0
	Pike	6	0	6	0
	Total	45	0	44	1
Blue Grass	Franklin	44	0	43	1
Community Action	Scott	18	0	17	1
Partnership	Woodford	29	0	28	1
	Total	91	0	88	3
Community Action	Bourbon	39	0	39	0
Council	Fayette	541	0	532	9
	Harrison	32	0	31	1
	Total	612	0	602	10
Foothills	Clark	61	0	61	0
	Estill	65	0	65	0
	Madison	1	0	1	0
	Total	127	0	127	0
Gateway Community Action	Montgomer v	20	0	18	2
,	Total	20	0	18	2
Licking Valley	Mason	26	0	25	1
	Total	26	0	25	1
LKLP	Knott	7	0	6	1
	Total	7	0	6	1
Northeast KY	Boyd	119	0	119	0
Community Action	Greenup	113	0	108	5
Agency Inc	Lawrence	22	0	20	2
	Total	254	0	247	7
Grand Total		1182	0	1157	25



Agency	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Annroved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
	Туре		Available	(Aug.)	On Wartingt	(Aug.)	Approved	(Aug.)	Witharawii	(Aug.)	rejected	(Aug.)	Kemovea
Big Sandy	Natural Gas	Floyd	1	0	5	0	0	0	0	0	2	0	1
		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	0	3	0	0	0	0	0	1	0	0
		Total	1	0	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	0	15	0	0	0	0	0	1	0	6
Community Action		Scott	1	0	6	0	0	0	0	0	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1
		Total	3	0	25	0	0	0	1	0	6	0	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1
Council		Fayette	9	0	32	0	1	0	0	0	13	0	18
		Harrison	1	0	5	1	1	0	0	0	2	0	1
		Total	10	0	39	1	2	0	0	0	16	0	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	0	3
		Estill	0	0	19	0	0	0	0	0	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	0	1	0	0	0	14	0	5
Gateway	Natural Gas	Montgomer	2	0	0	0	1	0	0	0	2	0	0
Community Action		v											
,		Total	2	0	0	0	1	0	0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0
		Total	1	0	0	0	0	0	0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	0	8	0	0	0	0	0	2	0	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	0	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0
		Total	7	0	8	0	0	0	0	0	10	0	4
Grand Total			25	0	106	1	4	0	1	0	55	0	37

Agency	Benefit Type	County	Enrolled (Aug.)	Enrolled	On Waitlist (Aug.)	On Waitlist	Approved (Aug.)	Approved	Withdrawn (Aug.)	Withdrawn	Rejected (Aug.)	Reiected	Removed (Aug.)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	0	1	0	0	0	0	0	0
Council		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Aug.)	# Apps
Exceeds Maximum Allowable Income	0	5
Exceeds Maximum Number of Applications	0	35
Insufficient Information	0	2
Other	0	1

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 63 of 104

System Message: The request was rejected by the	0	28
vendor because of the following reason: ACCOUNT		
FINAL FD		
System Message: The request was rejected by the	0	9
vendor because of the following reason: ACCOUNT NOT		
FOUND		
System Message: The request was rejected by the	0	1
vendor because of the following reason: ACTIVE		
PAYPI AN		
System Message: The request was rejected by the	0	4
vendor because of the following reason: INVALID		
CHECK DIG		
System Message: The request was rejected by the	0	2
vendor because of the following reason: INVALID		
COMPANY		
System Message: The request was rejected by the	0	3
vendor because of the following reason: INVALID REV		
CLASS		
System Message: The request was rejected by the	0	8
vendor because of the following reason: MRA SEQ NOT		
ZFRO.		
Voluntarily Withdrew	0	1



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$44.23
Invoice #	092023-01
Invoice Date	10/15/23
Invoice Period	September 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$9,456.00	\$29.12	\$3,381.34	\$6,074.66
Legal	\$2,364.00	\$0.00	\$0.00	\$2,364.00
IT R&M	\$9,456.00	\$0.00	\$103.33	\$9,352.67
Other Expenses	\$2,364.00	\$15.11	\$2,611.67	-\$247.67
Total	\$23,640.00	\$44.23	\$6,096.34	\$17,543.66
CAA Admin	\$25,610.00	\$0.00	\$3,185.00	\$22,425.00
Slot Maintenance Fees @ \$25/slot	\$29,550.00	\$0.00	\$29,375.00	\$175.00
Slots Filled	1,182	-	1,175	7
Total	\$78,800.00	\$44.23	\$38,656.34	\$40,143.66

Columbia Gas EAP

FFY 23 (10/1/2022-9/30/2023

Apps (Sept.) # Apps **Summary Program Participants** 1,195 **Program Applicants** 1,406 Denied Applicants 100



	Natural Gas							
Agency	County	Allocated	Used (Sept.)	Used	Unused			
Big Sandy	Floyd	14	0	13	1			
	Martin	25	0	25	0			
	Pike	6	0	6	0			
	Total	45	0	44	1			
Blue Grass	Franklin	44	0	43	1			
Community Action	Scott	18	0	17	1			
Partnership	Woodford	29	0	28	1			
•	Total	91	0	88	3			
Community Action	Bourbon	39	0	39	0			
Council	Fayette	541	0	532	9			
	Harrison	32	0	31	1			
	Total	612	0	602	10			
Foothills	Clark	61	0	61	0			
	Estill	65	0	65	0			
	Madison	1	0	1	0			
	Total	127	0	127	0			
Gateway	Montgomer	20	0	18	2			
Community Action	V							
	Total	20	0	18	2			
Licking Valley	Mason	26	0	25	1			
	Total	26	0	25	1			
LKLP	Knott	7	0	6	1			
	Total	7	0	6	1			
Northeast KY	Boyd	119	0	119	0			
Community Action	Greenup	113	0	108	5			
Agency Inc	Lawrence	22	0	20	2			
-	Total	254	0	247	7			
Grand Total		1182	0	1157	25			

Agency	Benefit Type	County	Available	On Waitlist (Sept.)	On Waitlist	Approved (Sept.)	Approved	Withdrawn (Sept.)	Withdrawn	Rejected (Sept.)	Rejected	Removed (Sept.)	Removed
Big Sandy	Natural Gas	Floyd	1	0	5	0	0	0	0	0	2	0	1
		Martin	0	0	7	0	0	0	0	0	1	0	0
		Pike	0	0	3	0	0	0	0	0	1	0	0
		Total	1	0	15	0	0	0	0	0	4	0	1
Blue Grass	Natural Gas	Franklin	1	0	15	0	0	0	0	0	1	0	6
Community Action		Scott	1	0	6	0	0	0	0	0	5	0	0
Partnership		Woodford	1	0	4	0	0	0	1	0	0	0	1
		Total	3	0	25	0	0	0	1	0	6	0	7
Community Action	Natural Gas	Bourbon	0	0	2	0	0	0	0	0	1	0	1
Council		Fayette	9	0	32	0	1	0	0	0	13	0	18
		Harrison	1	0	5	0	1	0	0	0	2	0	1
		Total	10	0	39	0	2	0	0	0	16	0	20
Foothills	Natural Gas	Clark	0	0	0	0	1	0	0	0	6	0	3
		Estill	0	0	19	0	0	0	0	0	8	0	2
		Madison	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	19	0	1	0	0	0	14	0	5
Gateway Community Action		Montgomer	2	0	0	0	1	0	0	0	2	0	0
Community Action		Total	2	0	0	0	1	0	0	0	2	0	0
Licking Valley	Natural Gas	Mason	1	0	0	0	0	0	0	0	2	0	0
		Total	1	0	0	0	0	0	0	0	2	0	0
LKLP	Natural Gas	Knott	1	0	0	0	0	0	0	0	1	0	0
		Total	1	0	0	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	0	8	0	0	0	0	0	2	0	2
Community Action		Greenup	5	0	0	0	0	0	0	0	5	0	2
Agency Inc		Lawrence	2	0	0	0	0	0	0	0	3	0	0
5		Total	7	0	8	0	0	0	0	0	10	0	4
Grand Total			25	0	106	0	4	0	1	0	55	0	37

Agency	Benefit Type	County	Enrolled (Sept.)	Enrolled	On Waitlist (Sept.)	On Waitlist	Approved (Sept.)	Approved	Withdrawn (Sept.)	Withdrawn	Rejected (Sept.)	Rejected	Removed (Sept.)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	0	1	0	0	0	0	0	0
Council		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

	•	
Denial Reason	# Apps (Sept.)	# Apps
Exceeds Maximum Allowable Income	0	5
Exceeds Maximum Number of Applications	1	36
Insufficient Information	0	2
Other	0	1
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	0	28
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	0	9
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	0	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	0	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	0	2
System Message: The request was rejected by the vendor because of the following reason: INVALID REV CLASS	0	3
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	0	8
Voluntarily Withdrew	0	1

As of 10/12/2023 1:55:30 PM Page 1 of 1



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$35.37
Invoice #	102023-01
Invoice Date	11/15/23
Invoice Period	October 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$7,305.60	\$35.37	\$35.37	\$7,270.23
Legal	\$1,826.40	\$0.00	\$0.00	\$1,826.40
IT R&M	\$7,305.60	\$0.00	\$0.00	\$7,305.60
Other Expenses	\$1,826.40	\$0.00	\$0.00	\$1,826.40
Total	\$18,264.00	\$35.37	\$35.37	\$18,228.63
CAA Admin	\$19,791.00	\$0.00	\$0.00	\$19,791.00
Slot Maintenance Fees @ \$25/slot	\$22,825.00	\$0.00	\$0.00	\$22,825.00
Slots Filled	913	-	-	913
Total	\$60,880.00	\$35.37	\$35.37	\$60,844.63

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

# Apps (Oct.)	# Apps
0	0
361	639
3	17

	Natural Gas							
Agency	County	Allocated	Used (Oct.)	Used	Unused			
Big Sandy	Floyd	5	0	0	5			
	Martin	5	0	0	5			
	Pike	4	0	0	4			
	Total	14	0	0	14			
Blue Grass	Franklin	76	0	0	76			
Community Action	Jessamine	8	0	0	8			
Partnership	Scott	43	0	0	43			
	Woodford	35	0	0	35			
	Total	162	0	0	162			
Community Action	Bourbon	20	0	0	20			
Council	Fayette	491	0	0	491			
	Harrison	11	0	0	11			
	Total	522	0	0	522			
Foothills	Clark	41	0	0	41			
	Estill	10	0	0	10			
	Madison	4	0	0	4			
	Total	55	0	0	55			
Gateway	Montgomer	18	0	0	18			
Community Action	V							
	Total	18	0	0	18			
Licking Valley	Bracken	1	0	0	1			
	Lewis	1	0	0	1			
	Mason	16	0	0	16			
	Total	18	0	0	18			
Northeast KY	Boyd	68	0	0	68			
Community Action	Greenup	48	0	0	48			
Agency Inc	Lawrence	8	0	0	8			
	Total	124	0	0	124			



Grand Total	913	0	0	913

Agency	Benefit Type	County	Available	On Waitlist (Oct.)	On Waitlist	Approved (Oct.)	Approved	Withdrawn (Oct.)	Withdrawn	Rejected (Oct.)	Rejected	Removed (Oct.)	Removed
Big Sandy	Natural Gas	Floyd	5	0	0	1	1	0	0	0	0	0	0
,		Martin	5	0	0	9	17	0	0	0	0	0	0
		Pike	4	0	0	4	6	0	0	0	0	0	0
		Total	14	0	0	14	24	0	0	0	0	0	0
Blue Grass	Natural Gas	Franklin	76	0	0	1	17	0	0	0	0	0	0
Community Action		Jessamine	8										
Partnership		Scott	43	0	0	1	4	0	0	0	0	0	0
		Woodford	35	0	0	0	9	0	0	0	0	0	0
		Total	162	0	0	2	30	0	0	0	0	0	0
Community Action	Natural Gas	Bourbon	20	0	0	34	38	0	0	0	0	0	0
Council		Fayette	491	0	0	123	231	0	0	0	0	0	0
		Harrison	11	0	0	1	8	0	0	0	0	0	0
		Total	522	0	0	158	277	0	0	0	0	0	0
Foothills	Natural Gas	Clark	41	0	0	26	32	0	0	0	0	0	0
		Estill	10	0	0	29	33	0	0	0	0	0	0
		Madison	4	0	0	0	2	0	0	0	0	0	0
		Total	55	0	0	55	67	0	0	0	0	0	0
Gateway	Natural Gas	Montgomer	18	0	0	10	15	0	0	0	0	0	0
Community Action		v											
		Total	18	0	0	10	15	0	0	0	0	0	0
Licking Valley	Natural Gas	Bracken	1										
		Lewis	1										
		Mason	16			21	34	0	0	•	0	0	0
		Total	18		0	21	34	0	0	_	0	0	0
	Natural Gas	Boyd	68	0	0	42	74	0	0	•	0	0	0
Community Action		Greenup	48	0	0		80	0	0	0	0	0	0
Agency Inc		Lawrence	8	0	0	9	21	0	0	0	0	0	0
		Total	124		0	98	175	0	0	0	0	0	0
Grand Total			913	0	0	358	622	0	0	0	0	0	0

Denial Reason	# Apps (Oct.)	# Apps
Exceeds Maximum Allowable Income	0	1
Exceeds Maximum Number of Applications	3	16



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$1,235.33
Invoice #	112023-01
Invoice Date	12/15/23
Invoice Period	November 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$7,305.60	\$471.20	\$506.57	\$6,799.03
Legal	\$1,826.40	\$0.00	\$0.00	\$1,826.40
IT R&M	\$7,305.60	\$0.00	\$0.00	\$7,305.60
Other Expenses	\$1,826.40	\$764.13	\$764.13	\$1,062.27
Total	\$18,264.00	\$1,235.33	\$1,270.70	\$16,993.30
CAA Admin	\$19,791.00	\$0.00	\$0.00	\$19,791.00
Slot Maintenance Fees @ \$25/slot	\$22,825.00	\$0.00	\$0.00	\$22,825.00
Slots Filled	913	-	-	913
Total	\$60,880.00	\$1,235.33	\$1,270.70	\$59,609.30

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

# Apps (Nov.)	# Apps
0	0
527	1,100
20	30

Natural Gas					
Agency	County	Allocated	Used (Nov.)	Used	Unused
Big Sandy	Floyd	5	0	0	5
	Martin	5	0	0	5
	Pike	4	0	0	4
	Total	14	0	0	14
Blue Grass	Franklin	84	0	0	84
Community Action	Scott	43	0	0	43
Partnership	Woodford	35	0	0	35
	Total	162	0	0	162
Community Action	Bourbon	35	0	0	35
Council	Fayette	467	0	0	467
	Harrison	20	0	0	20
	Total	522	0	0	522
Foothills	Clark	41	0	0	41
	Estill	10	0	0	10
	Madison	4	0	0	4
	Total	55	0	0	55
Gateway	Montgomer	18	0	0	18
Community Action					
	Total	18	0	0	18
Licking Valley	Mason	18	0	0	18
	Total	18	0	0	18
Northeast KY	Boyd	68	0	0	68
Community Action	Greenup	48	0	0	48
Agency Inc	Lawrence	8	0	0	8
	Total	124	0	0	124
Grand Total		913	0	0	913



Agency	Benefit Type	County	Available	On Waitlist (Nov.)	On Waitlist	Approved (Nov.)	Approved	Withdrawn (Nov.)	Withdrawn	Rejected (Nov.)	Rejected	Remove (Nov.)	Removed
Big Sandy	Natural Gas	Floyd	5	2	11	0	0	0	0	0	0	0	0
		Martin	5	9	19	0	0	0	0	0	0	0	0
		Pike	4	3	8	0	0	0	0	0	0	0	0
		Total	14	14	38	0	0	0	0	0	0	0	0
Blue Grass	Natural Gas	Franklin	84	38	62	0	0	0	0	0	0	0	0
Community Action		Scott	43	13	29	0	1	0	0	0	0	0	0
Partnership		Woodford	35	24	32	0	1	0	0	0	0	0	0
		Total	162	75	123	0	2	0	0	0	0	0	0
Community Action	Natural Gas	Bourbon	35	7	44	0	0	0	0	0	0	0	0
Council		Fayette	467	247	446	0	2	0	0	0	0	0	0
		Harrison	20	14	24	0	0	0	0	0	0	0	0
		Total	522	268	514	0	2	0	0	0	0	0	0
Foothills	Natural Gas	Clark	41	9	42	0	0	0	0	0	0	0	0
		Estill	10	9	41	0	1	0	0	0	0	0	0
		Madison	4	3	5	0	0	0	0	0	0	0	0
		Total	55	21	88	0	1	0	0	0	0	0	0
Gateway Community Action	Natural Gas	Montgomer v	18	10	21	0	0	0	0	0	0	0	0
		Total	18	10	21	0	0	0	0	0	0	0	0
Licking Valley	Natural Gas	Mason	18	20	50	0	0	0	0	0	0	0	0
		Total	18	20	50	0	0	0	0	0	0	0	0
Northeast KY	Natural Gas	Boyd	68	41	107	0	2	0	0	0	0	0	0
Community Action		Greenup	48	45	96	0	0	0	0	0	0	0	0
Agency Inc		Lawrence	8	13	26	0	0	0	0	0	0	0	0
		Total	124	99	229	0	2	0	0	0	0	0	0
Grand Total			913	507	1063	0	7	0	0	0	0	0	0

Denial Reason	# Apps (Nov.)	# Apps
Exceeds Maximum Allowable Income	1	3
Exceeds Maximum Number of Applications	19	27



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$456.69
Invoice #	122023-01
Invoice Date	1/15/24
Invoice Period	December 2023

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$7,305.60	\$229.48	\$736.05	\$6,569.55
Legal	\$1,826.40	\$0.00	\$0.00	\$1,826.40
IT R&M	\$7,305.60	\$0.00	\$0.00	\$7,305.60
Other Expenses	\$1,826.40	\$227.21	\$991.34	\$835.06
Total	\$18,264.00	\$456.69	\$1,727.39	\$16,536.61
CAA Admin	\$19,791.00	\$0.00	\$0.00	\$19,791.00
Slot Maintenance Fees @ \$25/slot	\$22,825.00	\$0.00	\$0.00	\$22,825.00
Slots Filled	913	-	-	913
Total	\$60,880.00	\$456.69	\$1,727.39	\$59,152.61

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

# Apps (Dec.)	# Apps
812	817
967	1,197
44	67

			Natura	al Gas	
Agency	County	Allocated	Used (Dec.)	Used	Unused
Big Sandy	Floyd	5	2	2	3
	Martin	5	5	5	0
	Pike	4	4	4	0
	Total	14	11	11	3
Blue Grass	Franklin	71	59	59	12
Community Action	Scott	30	24	24	6
Partnership	Woodford	34	32	32	2
	Total	135	115	115	20
Community Action	Bourbon	38	33	33	5
Council	Fayette	475	432	432	43
	Harrison	25	19	19	6
	Total	538	484	484	54
Foothills	Clark	41	39	39	2
	Estill	12	10	10	2
	Madison	2	2	2	0
	Total	55	51	51	4
Gateway	Montgomer	18	17	17	1
Community Action					
	Total	18	17	17	1
Licking Valley	Mason	23	17	17	6
	Total	23	17	17	6
Northeast KY	Boyd	70	64	64	6
Community Action	Greenup	50	47	47	3
Agency Inc	Lawrence	10	6	6	4
	Total	130	117	117	13
Grand Total		913	812	812	101



Λαοηςν	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
Agency	Туре	County	Available	(Dec.)	On Waitiist	(Dec.)	Approved	(Dec.)	witharawn	(Dec.)	Rejected	(Dec.)	Kellioved
Big Sandy	Natural Gas	Floyd	3	4	6	0	0	0	0	3	3	0	0
		Martin	0	0	14	0	0	0	0	0	0	0	0
		Pike	0	1	4	0	0	0	0	0	0	0	0
		Total	3	5	24	0	0	0	0	3	3	0	0
Blue Grass	Natural Gas	Franklin	12	12	12	0	0	0	0	3	3	0	0
Community Action		Scott	6	6	6	0	0	0	0	5	5	0	0
Partnership		Woodford	2	2	2	0	0	0	0	0	0	0	0
		Total	20	20	20	0	0	0	0	8	8	0	0
Community Action Natura Council	Natural Gas	Bourbon	5	1	9	0	0	0	0	2	2	0	0
		Fayette	43	41	48	0	10	0	2	9	9	0	1
		Harrison	6	7	9	0	0	0	0	1	1	0	0
		Total	54	49	66	0	10	0	2	12	12	0	1
Foothills	Natural Gas	Clark	2	2	2	0	1	0	0	2	2	0	0
		Estill	2	3	32	0	0	0	0	0	0	0	0
		Madison	0	0	1	0	0	0	0	2	2	0	0
		Total	4	5	35	0	1	0	0	4	4	0	0
Gateway	Natural Gas	Montgomer	1	0	3	0	0	0	1	0	0	0	0
Community Action		∨ Total	1	0	3	0	0	0	1	0	0	0	0
Licking Valley	Natural Gas	Mason	6	6	33	0	0	0	0	1	1	0	0
,		Total	6	6	33	0	0	0	0	1	1	0	0
Northeast KY	Natural Gas	Boyd	6	21	52	0	0	0	0	3	3	0	1
Community Action		Greenup	3	1	48	0	0	0	0	1	1	0	0
Agency Inc		Lawrence	4	4	20	0	1	0	0	2	2	0	0
J ,		Total	13	26	120	0	1	0	0	6	6	0	1
Grand Total			101	111	301	0	12	0	3	34	34	0	2

Denial Reason	# Apps (Dec.)	# Apps
Exceeds Maximum Allowable Income	2	3
Exceeds Maximum Number of Applications	7	29
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	22	22
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND		3

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 75 of 104

System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	3	3
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	2	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	4	4
Voluntarily Withdrew	1	1



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$24,157.83
Invoice #	012024-01
Invoice Date	2/15/24
Invoice Period	January 2024

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$7,305.60	\$656.12	\$1,392.17	\$5,913.43
Legal	\$1,826.40	\$0.00	\$0.00	\$1,826.40
IT R&M	\$7,305.60	\$0.00	\$0.00	\$7,305.60
Other Expenses	\$1,826.40	\$776.71	\$1,768.05	\$58.35
Total	\$18,264.00	\$1,432.83	\$3,160.22	\$15,103.78
CAA Admin	\$19,791.00	\$0.00	\$0.00	\$19,791.00
Slot Maintenance Fees @ \$25/slot	\$22,825.00	\$22,725.00	\$22,725.00	\$100.00
Slots Filled	913	909	909	4
Total	\$60,880.00	\$24,157.83	\$25,885.22	\$34,994.78

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

# Apps (Jan.)	# Apps
104	912
155	1,258
9	83

			Natur	Natural Gas										
Agency	County	Allocated	Used (Jan.)	Used	Unused									
Big Sandy	Floyd	5	2	4	1									
	Martin	5	0	5	0									
	Pike	4	0	4	0									
	Total	14	2	13	1									
Blue Grass	Franklin	71	12	70	1									
Community Action	Scott	30	6	30	0									
Partnership	Woodford	34	2	33	1									
	Total	135	20	133	2									
Community Action	Bourbon	38	5	37	1									
Council	Fayette	475	40	467	8									
	Harrison	25	5	24	1									
	Total	538	50	528	10									
Foothills	Clark	41	2	40	1									
	Estill	12	2	12	0									
	Madison	2	0	2	0									
	Total	55	4	54	1									
Gateway	Montgomer	18	1	18	0									
Community Action	V				_									
	Total	18	1	18	0									
Licking Valley	Mason	23	6	23	0									
	Total	23	6	23	0									
Northeast KY	Boyd	70	5	69	1									
Community Action	Greenup	50	3	50	0									
Agency Inc	Lawrence	10	4	10	0									
	Total	130	12	129	1									
Grand Total		913	95	898	15									

Community
TCTION
PARTNERSHIPS

Agency	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Reiected	Removed	Removed
Agency	Туре	county	Available	(Jan.)	on warense	(Jan.)	дррготса	(Jan.)	Witharawii	(Jan.)	Rejected	(Jan.)	Kemoveu

Grand Total			15	41	242	0	20	3	3	6	40	6	11
		Total	1	3	110	0	1	0	0	1	7	1	1
Agency Inc		Lawrence	0	3	19	0	0	0	0	0	2	0	0
Community Action		Greenup	0	0	45	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	1	0	46	0	1	0	0	1	4	1	1
			0	0	27	0	0	0	0	0	1	0	0
Licking Valley	Natural Gas	Mason	0	0	27	0	0	0	0	0	1	0	0
		Total	0	0	2	0	0	1	1	0	0	0	0
Community Action		v		ľ	_		ľ	[[ľ	ľ
Gateway	Natural Gas	Montgomer	0	0	2	0	0	1	1		0	0	0
		Total	1	1	32	-	0	0			4	1	1
			0	0	1	0	0	0	ŭ	-	2	0	0
FOOTHIIS	ivatural Gas		0	0	30	0	0	0	0	-	0	0	0
Foothills	Natural Gas	Clark	10	1	49	0	18	0	0	4	16 2	3	1
		Harrison Total	10	0 36	3	0 0	3	0 2	0 2	4	2) 3	0 7
Council		,	8	30	36	0	13	2	2	3	12	3	6
Community Action	Natural Gas	Bourbon	1	6	10	0	2	0	-	-	2	0	1
		Total	2	1	1	-	0	0	-		8	1	2
Partnership		Woodford	1	0	0	0	0	0	0	-	0	0	1
Community Action		Scott	0	0	0	0	0	0	-		5	0	0
Blue Grass	Natural Gas	Franklin	1	1	1	0	0	0	0	0	3	1	1
		Total	1	0	21	0	1	0	0	1	4	0	0
		Pike	0	0	4	0	0	0	0	0	0	0	0
		Martin	0	0	14	0	0	0	0	0	0	0	0
Big Sandy	Natural Gas	Floyd	1	0	3	0	1	0	0	1	4	0	0

Agency	Benefit Type	County	Enrolled (Jan.)	lEnrolled	On Waitlist (Jan.)	On Waitlist	Approved (Jan.)	Approved	Withdrawn (Jan.)	Withdrawn	Rejected (Jan.)	Rejected	Removed (Jan.)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	1	1	0	0	0	0	0	0
Council		Total	0	0	0	0	1	1	0	0	0	0	0	0
Grand Total			0	0	0	0	1	1	0	0	0	0	0	0

Denial Reason	# Apps (Jan.)	# Apps
Exceeds Maximum Allowable Income	0	3
Exceeds Maximum Number of Applications	3	33
Expired Date	0	6
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	1	23
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	1	4

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 79 of 104

System Message: The request was rejected by the	2	2
vendor because of the following reason: ACTIVE		
PAYPI AN		
System Message: The request was rejected by the	1	1
vendor because of the following reason: DUPLICATE		
INPLIT		
System Message: The request was rejected by the	1	4
vendor because of the following reason: INVALID		
CHECK DIG		
System Message: The request was rejected by the	0	2
vendor because of the following reason: INVALID		
COMPANY		
System Message: The request was rejected by the	0	4
vendor because of the following reason: MRA SEQ NOT		
ZERO		
Voluntarily Withdrew	0	1
J		



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$3,680.27
Invoice #	022024-01
Invoice Date	3/15/24
Invoice Period	February 2024

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$7,305.60	\$280.93	\$1,673.10	\$5,632.50
Legal	\$1,826.40	\$0.00	\$0.00	\$1,826.40
IT R&M	\$7,305.60	\$0.00	\$0.00	\$7,305.60
Other Expenses	\$1,826.40	\$547.67	\$2,315.72	-\$489.32
Total	\$18,264.00	\$828.60	\$3,988.82	\$14,275.18
CAA Admin	\$19,791.00	\$2,751.67	\$2,751.67	\$17,039.33
Slot Maintenance Fees @ \$25/slot	\$22,825.00	\$100.00	\$22,825.00	\$0.00
Slots Filled	913	4	913	-
Total	\$60,880.00	\$3,680.27	\$29,565.49	\$31,314.51

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

# Apps (Feb.)	# Apps
14	917
51	1,266
10	86

	Natural Gas						
Agency	County	Allocated	Used (Feb.)	Used	Unused		
Big Sandy	Floyd	5	1	5	0		
	Martin	5	0	5	0		
	Pike	4	0	4	0		
	Total	14	1	14	0		
Blue Grass	Franklin	71	0	70	1		
Community Action	Scott	30	0	30	0		
Partnership	Woodford	34	0	33	1		
	Total	135	0	133	2		
Community Action	Bourbon	38	0	37	1		
Council	Fayette	475	2	465	10		
	Harrison	25	1	25	0		
	Total	538	3	527	11		
Foothills	Clark	41	0	40	1		
	Estill	12	0	12	0		
	Madison	2	0	2	0		
	Total	55	0	54	1		
Gateway	Montgomer	18	0	18	0		
Community Action							
	Total	18	0	18	0		
Licking Valley	Mason	23	0	23	0		
	Total	23	0	23	0		
Northeast KY	Boyd	70	1	70	0		
Community Action	Greenup	50	0	50	0		
Agency Inc	Lawrence	10	0	10	0		
	Total	130	1	130	0		
Grand Total		913	5	899	14		



Agency	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
Type		- County	rivaliable	(Feb.)	on marine	(Feb.)	т.рр. от са	(Feb.)		(Feb.)		(Feb.)	
Big Sandy Natural (Natural Gas	Floyd	0	0	2	1	1	0	0	0	4	0	0
		Martin	0	0	14	0	0	0	0	0	0	0	0
		Pike	0	0	4	0	0	0	0	0	0	0	0
		Total	0	0	20	1	1	0	0	0	4	0	0
Blue Grass	Natural Gas	Franklin	1	0	1	0	0	0	0	0	3	0	1
Community Action		Scott	0	0	0	1	1	0	0	0	5	0	0
Partnership		Woodford	1	0	0	0	0	0	0	0	0	1	1
		Total	2	0	1	1	1	0	0	0	8	1	2
Community Action	Natural Gas	Bourbon	1	0	10	3	3	0	0	0	2	1	1
Council		Fayette	10	0	32	18	18	0	2	2	14	7	10
		Harrison	0	0	2	3	3	0	0	0	2	0	0
		Total	11	0	44	24	24	0	2	2	18	8	11
Foothills	Natural Gas	Clark	1	0	1	0	0	0	0	0	2	0	1
		Estill	0	0	30	0	0	0	0	0	0	0	0
		Madison	0	0	1	0	0	0	0	0	2	0	0
		Total	1	0	32	0	0	0	0	0	4	0	1
Gateway	Natural Gas	Montgomer	0	0	2	0	0	0	1	0	0	0	0
Community Action		v											
		Total	0	0	2	0	0	0	1	0	0	0	0
Licking Valley	Natural Gas	Mason	0	0	27	0	0	0	0	0	1	0	0
		Total	0	0	27	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	0	0	45	1	1	0	0	0	4	0	1
Community Action		Greenup	0	0	45	0	0	0	0	0	1	0	0
Agency Inc		Lawrence	0	0	19	0	0	0	0	0	2	0	0
		Total	0	0	109	1	1	0	0	0	7	0	1
Grand Total		_	14	0	235	27	27	0	3	2	42	9	15

Agency	Benefit Type	County	Enrolled (Feb.)	Enrolled	On Waitlist (Feb.)	On Waitlist	Approved (Feb.)	Approved	Withdrawn (Feb.)	Withdrawn	Rejected (Feb.)	Rejected	Removed (Feb.)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	0	1	0	0	0	0	0	0
Council		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Feb.)	# Apps
Exceeds Maximum Allowable Income	0	3
Exceeds Maximum Number of Applications	1	33
Expired Date	7	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	1	24

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System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	1	5
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	0	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	0	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	0	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	0	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	0	4
Voluntarily Withdrew	0	1



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$6,407.49
Invoice #	032024-01
Invoice Date	4/15/24
Invoice Period	March 2024

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$7,305.60	\$236.66	\$1,909.76	\$5,395.84
Legal	\$1,826.40	\$0.00	\$0.00	\$1,826.40
IT R&M	\$7,305.60	\$0.00	\$0.00	\$7,305.60
Other Expenses	\$1,826.40	\$426.48	\$2,742.20	-\$915.80
Total	\$18,264.00	\$663.14	\$4,651.96	\$13,612.04
CAA Admin	\$19,791.00	\$5,744.35	\$8,496.02	\$11,294.98
Slot Maintenance Fees @ \$25/slot	\$22,825.00	\$0.00	\$22,825.00	\$0.00
Slots Filled	913	-	913	-
Total	\$60,880.00	\$6,407.49	\$35,972.98	\$24,907.02

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary# Apps (Mar.)# AppsProgram Participants9917Program Applicants201,277Denied Applicants086

			Natura	al Gas	
Agency	County	Allocated	Used (Mar.)	Used	Unused
Big Sandy	Floyd	5	0	5	0
	Martin	5	0	5	0
	Pike	4	0	4	0
	Total	14	0	14	0
Blue Grass	Franklin	72	0	70	2
Community Action	Scott	30	0	28	2
Partnership	Woodford	33	0	32	1
	Total	135	0	130	5
Community Action	Bourbon	38	0	36	2
Council	Fayette	475	0	459	16
	Harrison	25	0	24	1
	Total	538	0	519	19
Foothills	Clark	41	0	40	1
	Estill	12	0	12	0
	Madison	2	0	2	0
	Total	55	0	54	1
Gateway	Montgomer	18	0	18	0
Community Action			_	<u> </u>	
	Total	18	0	18	0
Licking Valley	Mason	23	0	23	0
	Total	23	0	23	0
Northeast KY	Boyd	70	0	70	0
Community Action	Greenup	50	0	50	0
Agency Inc	Lawrence	10	0	10	0
	Total	130	0	130	0
Grand Total		913	0	888	25

RENTUCKY Community Ction PARTNERSHIPS

	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Annroyed	Withdrawn	Withdrawn	Rejected	Reiected	Removed	Removed
Agency	Туре	County		(Mar.)	On waitiist	(Mar.)	Approved	(Mar.)	Witharawn	(Mar.)		(Mar.)	Kellioveu

Big Sandy	Natural Gas	Floyd	0	0	3	0	0	0	0	0	4	0	0
· ·		Martin	0	0	14	0	0	0	0	0	0	0	0
		Pike	0	0	4	0	0	0	0	0	0	0	0
		Total	0	0	21	0	0	0	0	0	4	0	0
Blue Grass	Natural Gas	Franklin	2	2	3	0	0	0	0	0	3	0	1
Community Action		Scott	2	0	1	0	0	0	0	0	5	1	2
Partnership		Woodford	1	0	0	0	0	0	0	0	0	1	2
		Total	5	2	4	0	0	0	0	0	8	2	5
Community Action	Natural Gas	Bourbon	2	7	20	0	0	0	0	0	2	1	2
Council	Fayette	16	1	51	0	0	0	2	0	14	5	16	
		Harrison	1	1	6	0	0	0	0	0	2	1	1
		Total	19	9	77	0	0	0	2	0	18	7	19
Foothills	Natural Gas	Clark	1	0	1	0	0	0	0	0	2	0	1
		Estill	0	0	30	0	0	0	0	0	0	0	0
		Madison	0	0	1	0	0	0	0	0	2	0	0
		Total	1	0	32	0	0	0	0	0	4	0	1
Gateway	Natural Gas	Montgomer	0	0	2	0	0	0	1	0	0	0	0
Community Action		V											
		Total	0	0		0	0	0		-	0	0	0
Licking Valley	Natural Gas	Mason	0	0	27	0	0	0	-	0	1	0	0
		Total	0				0	0		0	1	0	0
	Natural Gas	Boyd	0	0	46	0	0	0	0	0	4	0	1
Community Action		Greenup	0	0	45	0	0	0	0	0	1	0	0
Agency Inc		Lawrence	0	0	19	0	0	0	0	0	2	0	0
		Total	0	0		0	0	0	0	0	7	0	1
Grand Total			25	11	273	0	0	0	3	0	42	9	26

Agency	Benefit Type	County	Enrolled (Mar.)	lEnrolled	On Waitlist (Mar.)	On Waitlist	Approved (Mar.)	Approved	Withdrawn (Mar.)	lWithdrawn	Rejected (Mar.)	Rejected	Removed (Mar.)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	0	1	0	0	0	0	0	0
Council		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Mar.)	# Apps
Exceeds Maximum Allowable Income	0	3
Exceeds Maximum Number of Applications	0	33
Expired Date	0	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	0	24
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOLIND	0	5

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System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	0	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE	0	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	0	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	0	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	0	4
Voluntarily Withdrew	0	1



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$426.39
Invoice #	042024-01
Invoice Date	5/15/24
Invoice Period	April 2024

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$7,305.60	\$96.70	\$2,006.46	\$5,299.14
Legal	\$1,826.40	\$0.00	\$0.00	\$1,826.40
IT R&M	\$7,305.60	\$0.00	\$0.00	\$7,305.60
Other Expenses	\$1,826.40	\$329.69	\$3,071.89	-\$1,245.49
Total	\$18,264.00	\$426.39	\$5,078.35	\$13,185.65
CAA Admin	\$19,791.00	\$0.00	\$8,496.02	\$11,294.98
Slot Maintenance Fees @ \$25/slot	\$22,825.00	\$0.00	\$22,825.00	\$0.00
Slots Filled	913	-	913	-
Total	\$60,880.00	\$426.39	\$36,399.37	\$24,480.63

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

# Apps (Apr.)	# Apps
11	917
11	1,277
0	86

	Natural Gas									
Agency	County	Allocated	Used (Apr.)	Used	Unused					
Big Sandy	Floyd	5	0	5	0					
	Martin	5	0	5	0					
	Pike	4	0	4	0					
	Total	14	0	14	0					
Blue Grass	Franklin	72	0	69	3					
Community Action	Scott	30	0	27	3					
Partnership	Woodford	33	0	32	1					
	Total	135	0	128	7					
Community Action	Bourbon	38	0	35	3					
Council	Fayette	475	0	455	20					
	Harrison	25	0	23	2					
	Total	538	0	513	25					
Foothills	Clark	41	0	40	1					
	Estill	12	0	12	0					
	Madison	2	0	2	0					
	Total	55	0	54	1					
Gateway	Montgomer	18	0	18	0					
Community Action	V									
	Total	18	0	18	0					
Licking Valley	Mason	23	0	23	0					
	Total	23	0	23	0					
Northeast KY	Boyd	70	0	69	1					
Community Action	Greenup	50	0	50	0					
Agency Inc	Lawrence	10	0	10	0					
	Total	130	0	129	1					
Grand Total		913	0	879	34					



Λαοηςν	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removed	Removed
Agency	Туре	County	Available	(Apr.)	On Waitiist	(Apr.)	Approved	(Apr.)	witharawii	(Apr.)	Rejected	(Apr.)	
Big Sandy	Natural Gas	Floyd	0	0	3	0	0	0	0	0	4	0	0
		Martin	0	0	14	0	0	0	0	0	0	0	0
		Pike	0	0	4	0	0	0	0	0	0	0	0
		Total	0	0	21	0	0	0	0	0	4	0	0
Blue Grass	Natural Gas	Franklin	3	0	3	0	0	0	0	0	3	1	2
Community Action		Scott	3	0	1	0	0	0	0	0	5	2	3
Partnership		Woodford	1	0	0	0	0	0	0	0	0	0	2
		Total	7	0	4	0	0	0	0	0	8	3	7
Community Action Natural Gas	Bourbon	3	0	20	0	0	0	0	0	2	1	3	
Council		Fayette	20	0	51	0	0	0	2	0	14	5	20
		Harrison	2	0	6	0	0	0	0	0	2	1	2
		Total	25	0	77	0	0	0	2	0	18	7	25
Foothills	Natural Gas	Clark	1	0	1	0	0	0	0	0	2	0	1
		Estill	0	0	30	0	0	0	0	0	0	0	0
		Madison	0	0	1	0	0	0	0	0	2	0	0
		Total	1	0	32	0	0	0	0	0	4	0	1
Gateway	Natural Gas	Montgomer	0	0	2	0	0	0	1	0	0	0	0
Community Action		∨ Total	0	0	2	0	0	0	1	0	0	0	0
Licking Valley	Natural Gas	Mason	0	0	27	0	0	0	0	0	1	0	0
,		Total	0	0	27	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	1	0	46	0	0	0	0	0	4	1	2
Community Action		Greenup	0	0	45	0	0	0	0	0	1	0	0
Agency Inc		Lawrence	0	0	19	0	0	0	0	0	2	0	0
<i>y</i>		Total	1	0	110	0	0	0	0	0	7	1	2
Grand Total			34	0	273	0	0	0	3	0	42	11	35

Agency	Benefit Type	County	Enrolled (Apr.)	Enrolled	On Waitlist (Apr.)	On Waitlist	Approved (Apr.)	Approved	Withdrawn (Apr.)	Withdrawn	Rejected (Apr.)	Rejected	Removed (Apr.)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	0	1	0	0	0	0	0	0
Council		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (Apr.)	# Apps
Exceeds Maximum Allowable Income	0	3
Exceeds Maximum Number of Applications	0	33
Expired Date	0	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	0	24

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 91 of 104

System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	0	5
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	0	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	0	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	0	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	0	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	0	4
Voluntarily Withdrew	0	1



Columbia Gas

Attn: Megan Nichols

Attn: Susie Durr

Amount Due	\$70.85
Invoice #	052024-01
Invoice Date	6/15/24
Invoice Period	May 2024

Description	Budget	Current	YTD	Remaining
CAK Admin				
Staffing	\$7,305.60	\$29.85	\$2,036.31	\$5,269.29
Legal	\$1,826.40	\$0.00	\$0.00	\$1,826.40
IT R&M	\$7,305.60	\$0.00	\$0.00	\$7,305.60
Other Expenses	\$1,826.40	\$41.00	\$3,112.89	-\$1,286.49
Total	\$18,264.00	\$70.85	\$5,149.20	\$13,114.80
CAA Admin	\$19,791.00	\$0.00	\$8,496.02	\$11,294.98
Slot Maintenance Fees @ \$25/slot	\$22,825.00	\$0.00	\$22,825.00	\$0.00
Slots Filled	913	-	913	-
Total	\$60,880.00	\$70.85	\$36,470.22	\$24,409.78

Utility Assistance Report - Slots

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (May)	# Apps
12	917
12	1,277
0	86

	Natural Gas									
Agency	County	Allocated	Used (May)	Used	Unused					
Big Sandy	Floyd	5	0	5	0					
	Martin	5	0	5	0					
	Pike	4	0	4	0					
	Total	14	0	14	0					
Blue Grass	Franklin	72	0	67	5					
Community Action	Scott	30	0	27	3					
Partnership	Woodford	33	0	32	1					
	Total	135	0	126	9					
Community Action	Bourbon	38	0	34	4					
Council	Fayette	475	0	448	27					
	Harrison	25	0	23	2					
	Total	538	0	505	33					
Foothills	Clark	41	0	40	1					
	Estill	12	0	12	0					
	Madison	2	0	2	0					
	Total	55	0	54	1					
Gateway	Montgomer	18	0	18	0					
Community Action	V									
	Total	18	0	18	0					
Licking Valley	Mason	23	0	23	0					
	Total	23	0	23	0					
Northeast KY	Boyd	70	0	67	3					
Community Action	Greenup	50	0	49	1					
Agency Inc	Lawrence	10	0	10	0					
	Total	130	0	126	4					
Grand Total		913	0	866	47					



Agency	Benefit Type	County	Available	On Waitlist (May)	On Waitlist	Approved (May)	Approved	Withdrawn (May)	Withdrawn	Rejected (May)	Rejected	Remove (May)	Removed
Big Sandy	Natural Gas	Floyd	0	0	3	0	0	0	0	0	4	0	0
		Martin	0	0	14	0	0	0	0	0	0	0	0
		Pike	0	0	4	0	0	0	0	0	0	0	0
		Total	0	0	21	0	0	0	0	0	4	0	0
Blue Grass	Natural Gas	Franklin	5	0	3	0	0	0	0	0	3	2	4
Community Action	Scott	3	0	1	0	0	0	0	0	5	0	3	
Partnership		Woodford	1	0	0	0	0	0	0	0	0	0	2
		Total	9	0	4	0	0	0	0	0	8	2	9
Community Action Natural G	Natural Gas	Bourbon	4	0	20	0	0	0	0	0	2	1	4
Council		Fayette	27	0	51	0	0	0	2	0	14	6	27
		Harrison	2	0	6	0	0	0	0	0	2	0	2
		Total	33	0	77	0	0	0	2	0	18	7	33
Foothills	Natural Gas	Clark	1	0	1	0	0	0	0	0	2	0	1
		Estill	0	0	30	0	0	0	0	0	0	0	0
		Madison	0	0	1	0	0	0	0	0	2	0	0
		Total	1	0	32	0	0	0	0	0	4	0	1
Gateway	Natural Gas	Montgomer	0	0	2	0	0	0	1	0	0	0	0
Community Action		∨ Total	0	0	2	0		0	4		0		0
1.1. 1.11	N. I.C.				2	-	0		0		1	0	-
Licking Valley	Natural Gas	Mason	0	0	27	0	0	0	0	0	1	0	0
N110/	N . 16	Total	0	0	27	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	3	0	46	0	0	0	0	0	4	2	4
Community Action		Greenup	1	0	45	0	0	0	0	0	1	1	1
Agency Inc		Lawrence	0	0	19	0	0	0	0	0	2	0	0
		Total	4	0	110	0	0	0	0	0	7	3	5
Grand Total			47	0	273	0	0	0	3	0	42	12	48

Agency	Benefit Type	County	Enrolled (May)	Enrolled	On Waitlist (May)	On Waitlist	Approved (May)	Approved	Withdrawn (May)	Withdrawn	Rejected (May)	Rejected	Removed (May)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	0	1	0	0	0	0	0	0
Council		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (May)	# Apps
Exceeds Maximum Allowable Income	0	3
Exceeds Maximum Number of Applications	0	33
Expired Date	0	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	0	24

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 95 of 104

System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND		5
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	0	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	0	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	0	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	0	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	0	4
Voluntarily Withdrew	0	1

Utility Assistance Report - Slots

Columbia Gas EAP FFY 24 (10/1/2023-9/30/2024)

Summary
Program Participants
Program Applicants
Denied Applicants

# Apps (June)	# Apps
1	917
1	1,277
0	86

			Natura	al Gas	
Agency	County	Allocated	Used (June)	Used	Unused
Big Sandy	Floyd	5	0	5	0
	Martin	5	0	5	0
	Pike	4	0	4	0
	Total	14	0	14	0
Blue Grass	Franklin	72	0	66	6
Community Action	Scott	30	0	27	3
Partnership	Woodford	33	0	32	1
	Total	135	0	125	10
Community Action	Bourbon	38	0	34	4
Council	Fayette	475	0	448	27
	Harrison	25	0	23	2
	Total	538	0	505	33
Foothills	Clark	41	0	39	2
	Estill	12	0	12	0
	Madison	2	0	2	0
	Total	55	0	53	2
Gateway	Montgomer	18	0	18	0
Community Action	∨ Total	18	0	18	0
Licking Valley	Mason	23	0	23	0
Licking valley	Total	23	0	23	0
Northeast KY	Boyd	70	0	65	5
Community Action		50	0	49	1
Agency Inc	Lawrence	10	0	10	0
90.10, 1110	Total	130	0	124	6
Grand Total	TOLAI	913	0	862	51
Grand Total		315	U	002	וכן



Agongy	Benefit	County	Available	On Waitlist	On Waitlist	Approved	Approved	Withdrawn	Withdrawn	Rejected	Rejected	Removedag	e 97 of 104 Removed
Agency	Type	County	Available	(June)	On waitiist	(June)	Approved	(June)	withdrawn	(June)	Rejected	(June)	Kemovea
Big Sandy	Natural Gas	Floyd	0	0	3	0	0	0	0	0	4	0	0
		Martin	0	0	14	0	0	0	0	0	0	0	0
		Pike	0	0	4	0	0	0	0	0	0	0	0
		Total	0	0	21	0	0	0	0	0	4	0	0
Blue Grass	Natural Gas	Franklin	6	0	3	0	0	0	0	0	3	0	5
Community Action		Scott	3	0	1	0	0	0	0	0	5	0	3
Partnership		Woodford	1	0	0	0	0	0	0	0	0	0	2
		Total	10	0	4	0	0	0	0	0	8	0	10
Community Action	Natural Gas	Bourbon	4	0	20	0	0	0	0	0	2	0	4
Council		Fayette	27	0	51	0	0	0	2	0	14	0	27
		Harrison	2	0	6	0	0	0	0	0	2	0	2
		Total	33	0	77	0	0	0	2	0	18	0	33
Foothills	Natural Gas	Clark	2	0	1	0	0	0	0	0	2	0	2
		Estill	0	0	30	0	0	0	0	0	0	0	0
		Madison	0	0	1	0	0	0	0	0	2	0	0
		Total	2	0	32	0	0	0	0	0	4	0	2
Gateway	Natural Gas	Montgomer	0	0	2	0	0	0	1	0	0	0	0
Community Action		v											
		Total	0	0	2	0	0	0	1	0	0	0	0
Licking Valley	Natural Gas	Mason	0	0	27	0	0	0	0	0	1	0	0
		Total	0	0	27	0	0	0	0	0	1	0	0
Northeast KY	Natural Gas	Boyd	5	0	46	0	0	0	0	0	4	1	6
Community Action		Greenup	1	0	45	0	0	0	0	0	1	0	1
Agency Inc		Lawrence	0	0	19	0	0	0	0	0	2	0	0
		Total	6	0	110	0	0	0	0	0	7	1	7
Grand Total			51	0	273	0	0	0	3	0	42	1	52

Agency	Benefit Type	County	Enrolled (June)	Enrolled	On Waitlist (June)	On Waitlist	Approved (June)	Approved	Withdrawn (June)	Withdrawn	Rejected (June)	Rejected	Removed (June)	Removed
Community Action	Natural Gas	Nicholas	0	0	0	0	0	1	0	0	0	0	0	0
Council		Total	0	0	0	0	0	1	0	0	0	0	0	0
Grand Total			0	0	0	0	0	1	0	0	0	0	0	0

Denial Reason	# Apps (June)	# Apps
Exceeds Maximum Allowable Income	0	3
Exceeds Maximum Number of Applications	0	33
Expired Date	0	7
System Message: The request was rejected by the vendor because of the following reason: ACCOUNT FINALED	0	24

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 98 of 104

System Message: The request was rejected by the vendor because of the following reason: ACCOUNT NOT FOUND	0	5
System Message: The request was rejected by the vendor because of the following reason: ACTIVE PAYPLAN	0	2
System Message: The request was rejected by the vendor because of the following reason: DUPLICATE INPUT	0	1
System Message: The request was rejected by the vendor because of the following reason: INVALID CHECK DIG	0	4
System Message: The request was rejected by the vendor because of the following reason: INVALID COMPANY	0	2
System Message: The request was rejected by the vendor because of the following reason: MRA SEQ NOT ZERO	0	4
Voluntarily Withdrew	0	1

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 99 of 104

CREATED:

5/31/24

22.11.29

CKY EAP TOTALS REPORT

PAGE

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	A	359,383.20 21,612.35	.00	166,324.45 166,324.45	547,920.00 547,920.00	1

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 100 of 104

CREATED:

4/30/24

22.10.54

CKY EAP TOTALS REPORT

PAGE 1

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	Ā	366,707.84 14,887.71	.00	166,324.45 166,324.45	547,920.00 547,920.00	1

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Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment A Page 101 of 104

CREATED:

3/28/24

22.12.08

CKY EAP TOTALS REPORT

PAGE

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	Ā	513,200.00 7,975.90	3,200.00	23,544.10 23,544.10	547,920.00 547,920.00	1

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CREATED:

2/29/24 22.10.48

CKY EAP TOTALS REPORT

PAGE

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	Ā	340,600.00 3,779.57	181,000.00	22,540.43 22,540.43	547,920.00 547,920.00	1

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CREATED:

1/31/24 22.11.13

CKY EAP TOTALS REPORT

PAGE

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	Ā	162,800.00 200.00	364,000.00	20,920.00 20,920.00	547,920.00 547,920.00	1

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CREATED: 12/2

12/29/2023 22.10.52

CKY EAP TOTALS REPORT

PAGE

# CUST	STATUS	DISTRIBUTED CBEA	REMAINING COMMITTED	AVAILABLE POOL	ORIGINAL POOL	POVERTY LEVEL
	A	.00	490,200.00	57,720.00	547,920.00	1

Attachment B

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment B Page 1 of 1

HEA Agenda Community Action Kentucky and Columbia Gas November 1, 2023 2024 HEA Start-Up Discussion

Purpose: Discuss upcoming program season, specifically file transmittal.

CKY Pool 2023-2024 \$547,920 Slots-913

- 1-Columbia Gas HEA- Energy Assistance Program (EAP) enrollment process
 - Administered at 200% Poverty Guidelines
 - CAK agencies direct LIHEAP funds for customers enrolled in HEA to the utility designated as their source of heat, unless customer chooses to direct it elsewhere.
 - Community Action Agencies pre-registering HEA enrollment with LIHEAP Subsidy enrollment. 360 customers already placed on wait list.

2-Cadence of file submission

- Preliminary initial program year file to Columbia by mid-month December to allow time for testing and corrections.
- Target for accepted files is no later than the 23rd of each the month (December, January and February)
- CAK hoping to have all 913 slots filled in December.

3-Reports

Existing reports will be utilized during program year

Attachment C

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 1 of 34

COMMUNITY ACTION KENTUCKY, INC.

FINANCIAL AND COMPLIANCE AUDIT

JUNE 30, 2023

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 2 of 34

Community Action Kentucky, Inc.

Independent Auditor's Report with
Audited Financial Statements and
Supplementary Information

For the Year Ended June 30, 2023

Community Action Kentucky, Inc. Table of Contents June 30, 2023

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INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2023, and the related statements of activities, functional expenses, and cash flows for the year then ended and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Community Action Kentucky, Inc. as of June 30, 2023, and the changes in its net assets and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (*Government Auditing Standards*). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Community Action Kentucky, Inc. and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Action Kentucky, Inc.'s ability to continue as a going concern for one year after the date that the financial statements are issued.

To the Board of Directors Community Action Kentucky, Inc. March 29, 2024 Page 2 of 3

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control.
 Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Action Kentucky, Inc.'s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Emphasis of Matter

As discussed in Note 15 to the financial statements, in fiscal year ended June 30, 2023, the Agency adopted the accounting standard FASB ASC 842, Leases. Our opinion is not modified with respect to these matters.

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 6 of 34

To the Board of Directors Community Action Kentucky, Inc. March 29, 2024 Page 3 of 3

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying Schedule of Expenditures of Federal Awards is presented for purposes of additional analysis as required by the audit requirements of Title 2 U.S. Code of Federal Regulations (CFR) Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance) and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the Schedule of Expenditures of Federal Awards is fairly stated, in all material respects, in relation to the financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated March 29, 2024, on our consideration of Community Action Kentucky, Inc.'s internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering Community Action Kentucky, Inc.'s internal control over financial reporting and compliance.

Calhoun & Company, PLLC
Hopkinsville, Kentucky

March 29, 2024

2,967,907

2,967,907

11,490,102

Community Action Kentucky, Inc. Statement of Financial Position June 30, 2023

Assets		
Current Assets		
Cash & Cash Equivalents	\$	6,422,957
Accounts Receivable - General		4,915
Accounts Receivable - Funding Sources		2,394,328
Accounts Reveivable - Subrecipients		2,881
Unbilled Grant Receivable		195,590
Prepaid Expenses		225,127
Total Current Assets		9,245,798
Other Assets		
Investments		1,000,374
Notes Receivable (Noncurrent)		1,120
Total Other Assets		1,001,494
Property and Equipment		
Property and Equipment Net of Accumulated Depreciation		1,242,810
Total Property and Equipment		1,242,810
Total Assets	\$	11,490,102
Liabilities and Net Assets		
Current Liabilities		
Accounts Payable	\$	2,414,075
Accrued Liabilities		219,998
Deferred Revenue		5,888,122
Total Current Liabilities	P-11.	8,522,195
Long Term Liabilities	4-11	
Total Liabilities		8,522,195

Net Assets

Without Donor Restrictions With Donor Restrictions

Total Liabilities and Net Assets

Total Net Assets

Community Action Kentucky, Inc. Statement of Activities For the Year Ended June 30, 2023

	Without Donor Restrictions	With Donor Restrictions	Total
Revenue and Support:		4 (0.052.800	é (P.052.000
Grants/Contracts	\$ -	\$ 68,953,809	\$ 68,953,809
Dues	147,856		147,856
Rental Income	22,800		22,800
Investment Income	74,248		74,248
Other	591,849		591,849
Net Assets Released From Restrictions	69,100,701	(69,100,701)	-
Total Revenue and Support	69,937,454	(146,892)	69,790,562
Expenses:			
Programs			
RCAP	980,747	•	980,747
LIHEAP	58,882,242	-	58,882,242
LIHWAP	1,616,574	-	1,616,574
WX	81,380	-	81,380
CSBG	342,855	-	342,855
OCS	443,644	-	443,644
Kynect	5,554,781	•	5,554,781
Other	1,040,405	-	1,040,405
Supporting Services	641,336		641,336
Total Expenses	69,583,964		69,583,964
Increase (Decrease) in Net Assets	353,490	(146,892)	206,598
Net Assets at Beginning of the Year	2,614,417	146,892	2,761,309
Net Assets at End of Year	\$ 2,967,907	\$ -	\$ 2,967,907

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 9 of 34

> Community Action Kentucky, Inc. Statement of Functional Expenses For the Year Ended June 30, 2023

	RCAP	1	JHEAP	LII	HWAP		WX		CSBG		ocs		Kynect	 Other	Т	reasury	Totals
Salaries	\$ 317,865	\$	155,828	s	6,155	s	1,735	S	83,038	\$	43,331	\$	67,576	\$ 47,839	\$	175,688	\$ 899,055
Fringe Benefits	226,717		107,658		2,779		1,110		52,517		23,319		48,695	31,814		63,404	558,013
Legal Fees	-		80		-		-		-				-	3,641		33,814	37,535
Professional Services	16,915		7,027		67		337		4,665		1,955		-	1,119		4,995	37,080
Accounting & Payroll	-		1,375		-		-		-		-		1,650	110		169,925	173,060
Technology	-		25,600		-		3,151		83,272		5,174		-	11,441		189,302	317,940
Marketing/Advertising	-		98		-		-		-		=		2,853	100		2,212	5,263
Other Professional Services	260,730		260		-		9,500		1,170		6,769		234			57,602	336,265
Travel	49,245		448		-		22		9,754		16,434		464	825		5,170	82,362
Meeting Expense	-		-		-		-		-		1,750		-	-		71,174	72,924
Professional Association Fee	573		-		-		-		-		-		-	=		9,379	9,952
Education / Registration	3,000		-		-		-		739		-		150	5,000		7,351	16,240
Telephone & Utilities	_		133		-		-		-		-		-	-		34,299	34,432
Postage	140				-		-		-		-		1,537	-		6,060	7,737
Supplies	874		-		-		-		530		180		132	-		39,934	41,650
Equipment Lease	-		-		-		-		-		-		-	-		1,023	1,023
Publications / Subscriptions	1,004		135		_		-		_				3	-		152,075	153,217
Dues & Fees	,		_		-		•		-		-		-	-		22,425	22,425
Insurance / Bonding					-		63,942				-		-	-		59,057	122,999
Printing	-		_		-		-		-		-		-	-		360	360
Repairs & Maintenance	-		_		-		-		-		-		-	-		29,816	29,816
Depreciation			_		_		_		-					-		156,554	156,554
Other					_		_		-		-		-	-		13,195	13,195
Shared Costs	225,973		224,472		8,457		1,919		107,170		54,732		106,756	63,372		(792,024)	827
Reclassify Unfunded Expense	(122,289)		_				(336)		-		-		-	(5,921)		128,546	-
Subrecipients			58,359,128	1	,599,116		-		-		290,000		5,324,731	 881,065		_	 66,454,040
Total Expenses	\$ 980,747	S	58,882,242	SI	,616,574	\$	81,380	s	342,855	S	443,644	S	5,554,781	\$ 1,040,405	\$	641,336	\$ 69,583,964

Community Action Kentucky, Inc. Statement of Cash Flows For the Year Ended June 30, 2023

Cash Flows From Operating Activities:		006 #00
Change in Net Assets	\$	206,598
Adjustments to Reconcile Change in Net Assets		
to Net Cash Provided by Operating Activities:		
Depreciation		156,554
Unrealized Gain on Investments		(65,287)
Changes in Operating Assets and Liabilities:		
Decrease in Reimbursable Costs		3,052,677
Decrease in Sub-recipient Receivables		203,755
Increase in Unbilled Grant Receivable		(195,590)
Increase in Accured Expenses Other		(220,904)
Decrease in Accounts Receivable - other		26,332
Decrease in Prepaid Expenses		4,113
Increase in Accounts Payable		(2,875,748)
Decrease in Deferred Revenue		5,536,764
Decrease in Accrued Expenses		89,683
Total Adjustments		5,712,349
Net Cash Provided by Operating Activities		5,918,947
Cash Flows From Investing Activities:		
Cash Proceeds from Investments		24,671
Net Increase (Decrease) in Investments		(34,201)
Net Cash Flows (Used) in Investing Activities		(9,530)
Cash flows From Financing Activities:		
Payments on Debt		
Cash Flows (Used) In Financing Activities		-
Net Increase in Cash		5,909,417
Cash and Cash Equivalents at Beginning of Year		513,540
Cash and Cash Equivalents at End of Year	\$	6,422,957
Supplemental Disclosure of Cash Flow Information:		
There were no noncash investing or financing activities for the year ended June 30, 2	2023.	
Cash Paid During the Year Ended June 30, 2023 for:		
Interest Paid	\$	-
Income Taxes	\$	_
Ancomo Tunos	-	

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 11 of 34

Community Action Kentucky, Inc. Notes to the Financial Statements For the Year Ended June 30, 2023

Note 1 - Organization and Nature of the Operations

Community Action Kentucky, Inc. ("the Agency") (a Kentucky nonprofit organization) is a multi-funded association of twenty-three (23) Community Action Agencies (CAA) in Kentucky. Each of these twenty-three CAA's, has an Executive Director, or its equivalent, who serve as board members for Community Action Kentucky, Inc. The CAA's are the predominate recipients of pass through funds from Community Action Kentucky, Inc. and thus related parties (See Note 11 of this report for further details). The Agency was formed in 1968 to provide a link between the CAA's to better accomplish mutual goals and objectives. The responsibilities of the Agency include the development and administration of grants and contracts providing services in areas such as housing, water, wastewater management, crisis intervention, and low-income home improvements.

In prior years, the organization conducted its activities as Kentucky Association for Community Action, Inc. (KACA). In October 2007, the board approved, and the state granted a change of name to Community Action Kentucky, Inc.

The primary sources for flow through of funds are the Cabinet for Health and Family Services, State of Kentucky, and W.S.O.S. Community Action Commission.

The following programs are administered by the Agency:

Low Income Home Energy Assistance (LIHEAP)

The LIHEAP Grant is provided by the Kentucky Cabinet for Health and Family Services, Department of Social Insurance, to provide energy services including assistance with payment of utility bills, limited repairs of heating systems and provision of fuel, heaters, blankets, and certain other commodities. The Agency serves as a pass-through agency with the program services being provided by 23 sub-recipient organizations.

Low Income Household Water Assistance Program (LIHWAP)

The LIHWAP Grant is provided by the Kentucky Cabinet for Health and Family Services, to provide water and sewer cost services. The Agency serves as a pass-through agency with the program services.

Water and Wastewater Program (RCAP)

The RCAP Grant is funded by an award from the U.S. Department of Health and Human Services, Office of Community Services. The WSOS Community Action, Inc., sponsor for the Great Lakes Rural Network, Inc., has contracted with the Agency to assist low-income families, small communities, and local officials to deal with water and wastewater problems affecting the poor. The water and wastewater program has activities in Illinois, Indiana, Kentucky, Michigan, Ohio, West Virginia, and Wisconsin.

Kynect Program

The Kynect Program provides assistance in applying for health insurance.

Home Energy Assistance Programs

The Agency, in conjunction with Community Action Agencies, operates energy assistance programs with multiple utilities that help households with utility benefits during the year.

Weatherization

The Weatherization program is funded by the federal Department of Energy (DOE) and, upon approval by CHFS, by a 15% transfer from the Low-Income Home Energy Assistance Program (LIHEAP) to Weatherization. The program is administered by the Kentucky Housing Corporation.

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 12 of 34

Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2023

Note 2 - Summary of Significant Accounting Principles

<u>Basis of Presentation</u> – The financial statements are prepared using the accrual basis of accounting. Revenues and the related assets are recognized when earned rather than when received. Expense and the related liabilities are recognized when incurred rather than when the disbursements are made.

Resources are classified for accounting and financial reporting purposes into categories established according to their nature and purposes to ensure observance of limitations and restrictions placed on their use. The assets, liabilities, and net assets of the Agency are reported in two categories as follows:

Net Assets Without Donor Restrictions — Net assets available for use in general operations and not subject to donor restrictions. The only limits on net assets without donor restrictions are those resulting from the nature of the Agency and its purposes.

Net Assets With Donor Restrictions — Net assets subject to donor-imposed restrictions. Some donor-imposed restrictions are transitory in nature, such as those that will be met by the passage of time other events specified by the donor. Other donor-imposed restrictions are perpetual in nature, when the donor stipulates those resources be maintained in perpetuity. Donor-imposed restrictions are released when a restriction expires, that is, when the stipulated time period has elapsed, when the stipulated purpose for which the resource was restricted has been fulfilled, or both. The Agency had no Net Assets With Donor Restrictions at the year ended June 30, 2023.

<u>Use of Estimates</u> — The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements. Estimates also affect the reported amounts of revenues and expenses during the reported period. Actual events and results could differ from those assumptions and estimates.

Expenses - Expenses are reported using the accrual basis of accounting.

Revenue Recognition — Program service revenue is considered available for the Agency's general programs unless specifically restricted by donors or grantors. Interest income related to housing notes is recorded when received. Accrued interest on such notes is considered immaterial and is not disclosed. Grant and contract revenue under cost reimbursement grants or contracts is recorded when an expense is incurred for specific grant or contract supported programs or projects in a manner defined by applicable grants or contracts. Grant or contract funding received that does not meet the criteria for revenue recognition described above are deferred using the deposit method. Under the deposit method, cash received from grants or contracts is classified as deferred revenue (a refundable deposit) in the liability section of the statements of financial position, and revenue recognition is deferred until the requirements detailed above are met.

<u>Cash and Cash Equivalents</u> – For the purposes of the statement of cash flows, highly liquid investments with an initial maturity of three months or less are considered to be cash equivalents.

Accounts and Notes Receivable – Accounts and notes receivable are stated at their outstanding principal. Both accounts and notes receivable are considered by management to be fully collectible and, accordingly, no allowance for doubtful accounts is considered necessary. In making that determination, management evaluated the financial condition of the borrowers, the estimated value of the underlying collateral and current economic conditions. Based on management's assessment of the credit history and current, the Agency, believes realization of losses, if any, will be immaterial.

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 13 of 34

Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2023

Note 2 - Summary of Significant Accounting Principles (Continued)

<u>Accrued Compensation</u> – It is the policy of the Agency that annual leave time is accrued and payable on termination of employment and sick leave is not accrued since it is not paid upon termination of employment. As of June 30, 2023, the Agency had unpaid annual leave and salary of \$94,957.

<u>Functional Expenses</u> – Directly identified expenses are charged to programs and support services. The Agency adheres to the AICPA Industry Audit Guide in reporting expenses by their functional classification. Accordingly, salaries, fringe benefits, professional fees, supplies and other expenses have been allocated to functional classifications based on various factors.

<u>Investments</u> – Investments are presented at their fair value as determined by reference to quoted market prices. Related realized and unrealized gains and losses are reflected in the statement of activities.

<u>Property & Equipment</u> – Property and equipment acquired with unrestricted revenues are stated at cost, if purchased or at fair value at the date of gift, if donated, less accumulated depreciation. Additions with a cost of fair value of less than \$500 are expensed.

Note 3 - Concentrations of Credit Risk

In the current year, a significant amount of funding was provided by a few major contributors. It is always considered reasonably possible that grantors might be lost or funding could be reallocated in the near term. Approximately 99% of the Agency's revenue was earned under various contracts (grants), approximately 95% from US Department of Health and Human Services. The Agency's market is concentrated in the geographic area of Kentucky.

The Agency maintains its cash balances in local bank deposit accounts. The daily balances for most of the year were uncollateralized, and at times were uninsured by as much as \$11,873,161. When the Agency receives funding, it is usually spent within least three days of receipt.

Note 4 – Income Taxes

The Agency is exempt from federal income taxes under Section 501(c)(3) of the Internal Revenue code, except from income derived from unrelated business activities. At June 30, 2023, the Agency has no estimated liability on unrelated business activities. The Agency believes that is has appropriate support for any tax position taken, and as such, does not have any uncertain tax positions that are material to the financial statements. The Agency's Federal Exempt Organization Business Income Tax Return (Form 990) for 2021, 2020, and 2019 are subject to examination by the IRS, generally for three years after they were filed.

Community Action Kentucky, Inc.
Notes to the Financial Statements, Continued
For the Year Ended June 30, 2023

Note 5 – Investments

Community Action Kentucky, Inc. determines fair value based on the price that would be received to sell the asset or paid to transfer the liability to a market participant. Investments consisted of the following at June 30, 2023:

		Fair
	Cost	Value
Stocks	\$ 390,976	\$ 408,224
Stock Funds	170,252	181,658
Bond Funds	 475,989	 410,492
Total	\$ 1,037,217	\$ 1,000,374

A three-tier fair value hierarchy prioritizes the inputs used in measuring fair value. These tiers include the following categories:

- Level 1: Quoted market prices in active markets for identical assets or liabilities. An active
 market for the asset or liability is a market in which the transaction for the asset or liability occurs
 with sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2: Observable market-based inputs or unobservable inputs that are corroborated by market data, such as quoted prices for similar assets or liabilities or model-derived valuations.
- Level 3: Unobservable inputs that are not corroborated by market data. These inputs reflect an Agency's own assumptions about the assumptions a market participant would use in pricing the asset or liability.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The standard requires certain valuation methodologies be used for instruments measured at fair value on a recurring basis and recognized in the Agency's statement of financial position, as well as the general classification of such instruments pursuant to the above valuation hierarchy. All investments are Level 1 investments.

At June 30, 2023, the Agency's trading securities had a fair value of \$1,000,374, of which, all was determined based on quoted prices in active markets for identical assets (Level 1).

Realized and unrealized gains and losses included in the change in net assets for the year ended June 30, 2023 are reported in the accompanying statement of activities as follow:

Interest & Dividend Income	\$ 24,671
Realized Gains(Losses)	(15,710)
Unrealized Gains(Losses)	65,287
Total Investment Income	\$ 74,248

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2023

Note 6 - Notes Receivable

The unpaid notes receivable balance was comprised of one revolving loan totaling \$1,120 and management considers it to be noncurrent.

Note 7 - Property and Equipment

Property and equipment consisted of the following at June 30, 2023:

Land	\$ 105,287
Office Equipment	1,477,111
Building	780,540
Total Depreciable Assets	2,362,938
Less: Accumulated Depreciation	(1,120,128)
Net Property, Plant & Equipment	\$ 1,242,810

Depreciation is computed using the straight-line method over the estimated useful life of the respective asset. Depreciation expense totaled \$156,554 for the year ended June 30, 2023.

Note 8 - Multi-Employer Plans

Plan Description

In connection with the Agency's agreements with Kentucky Retirement Systems – County Employee Retirement System (CERS) and the Insurance Trust Fund (ITF), the Agency participates with other Agencies in the State in a defined benefit pension plan and post-retirement plan. This multi-employer plan covers all of the Agency's employees who are eligible to participate. The risks of participating in these multi-employer plans are different from single-employer plans in the following aspects:

- 1. Assets contributed to the multi-employer plans by one employer may be used to provide benefits to employees of other participating employers.
- 2. If a participating employer stops contributing to the plan, the unfunded obligations of the plan may be borne by the remaining participating employers.
- 3. If the Agency chooses to stop participating in its multi-employer plan, it may be required to pay those plans an amount based on the unfunded status of the plan, referred to as a withdrawal liability. At this time, the Agency has not established any liabilities because withdrawal from this plan is not probable.

The amount shown below as "actuarial accrued liability" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases estimated to be payable in the future as a result of employee service to date. The measure is the actuarial present value of credited projected benefits and is intended to help users assess the System's funding status on a going-concern basis, assess progress made in accumulating sufficient assets to pay benefits when due, and make comparisons among public employee retirement systems (PERS). The measure is independent of the actuarial funding method used to determine contributions to the System.

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Community Action Kentucky, Inc.
Notes to the Financial Statements, Continued
For the Year Ended June 30, 2023

Note 8 - Multi-Employer Plans (Continued)

Pension Plan

Vesting in the retirement benefit begins immediately upon entry into the System. The participant has a fully vested interest after the completion of sixty months of service, twelve of which are current service. At a minimum, terminated employees are refunded their contributions with credited interest at 3% compounded annually through June 30, 1981, 6% thereafter through June 30, 1986, and 4% thereafter. All required contributions were paid at year end or within thirty (30) days thereafter. The percentage of the Agency's contributions to total employers' contribution in the CERS for the fiscal year ended June 30, 2023, is not known. For the fiscal year ended June 30, 2022, the Agency provided less than 1% of the total contributions to the plan.

The CERS Non-Hazardous total actuarial accrued liability was \$15,192,599,000 and the net assets available for the benefits were \$7,963,586,000 as of June 30, 2022, which is the latest information available.

Post-Employment Retirement Benefits

KRS contributes toward the monthly insurance premium based on years of service and type of service. For participants beginning prior to July 1, 2003, KRS will pay a percentage of the monthly contribution rate for medical insurance coverage. For participants beginning between July 1, 2003 and August 31, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 120 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. For participants beginning on or after September 1, 2008, eligibility for insurance benefits shall not be provided until the member has earned at least 180 months of service. For non-hazardous members, KRS will contribute \$10 per month for insurance for each year of earned service. The percentage of the Agency's contributions to total employers' contribution in the insurance plan for the fiscal year ended June 30, 2023 is not known. For the fiscal year ended June 30, 2022, the Agency provided less than 1% of the total contributions to the plan.

The ITF Non-Hazardous total actuarial accrued liability was \$5,053,498,000 and the net assets available for the benefits was \$3,079,984,000 as of June 30, 2022, which is the latest information available.

Other Information

The Agency's participation in the plan for the years ended June 30, 2023 and 2022 is outlined in the table below. The "EIN/Pension Plan Number" column provides the Employee Identification Number (EIN) and the three-digit plan number assigned to the plan by the Internal Revenue Service.

Form 5500 is not required for this plan.

Unless otherwise noted, the most recent "Pension Protection Act (PPA) Zone Status" available in 2022 and 2021 is for the plan's year end at June 30, 2021 and 2020, respectively. The zone status is based on information that the Agency received from the Plan. A plan in the "red" zone has been determined to be in "critical status", based on the criteria established in the Tax Code and is generally less than 65% funded. A plan in the "yellow" zone has been determined to be in "endangered status", based on criteria established in the Tax Code and is generally less than 80% funded. A plan in the "green" zone is generally at least 80% funded.

Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2023

Note 8 - Multi-Employer Plans (Continued)

The "FIP/RP Status Pending / Implemented" column indicates a plan for which a financial improvement plan (FIP), as required under the Code to be adopted by a plan in the "yellow" zone, or a Rehabilitation Plan (RP), as required under the Code to be adopted by a plan in the "red" zone, is either pending or has been implemented.

The "Surcharge Imposed" column indicates whether the Agency's contribution rate for 2022 included an amount in addition to the contribution rate specified in the applicable collective bargaining agreement, as imposed by a plan in "critical status", in accordance with the requirements of the Code. The last column lists the expiration dates of the collective bargaining agreements to which the plan is subject. Finally, there have been no significant changes that affect the comparability of 2022 and 2021 contributions.

											Expiration Date
			PPA Zone	Status	FIP/RP Status	Co	ntribution	s o	fAgency		of Collective
	Pension	EIN/Pension	June	30,	Pending/		June	30	,	Surcharge	Bargaining
	Fund	Plan Number	2022	2021	Implemented		2023		2022	Imposed	Agreement
-	KRS - CERS	32-0041688	Red	Red	N/A	\$	258,685	\$	188,226	N/A	N/A
	KRSITF	01-0913714	Red	Red	N/A	\$	37,476	\$	46,422	N/A	N/A

Note 9 - Non-Compliance with Grantor or Donor Restrictions

Financial awards from federal, state, and local governmental entities in the form of grants are subject to specific audit. Such audits could result in claims against the Agency for disallowed costs or noncompliance with grantor restrictions. No provision has been made for any liabilities that may arise from such audits since the amounts, if any, cannot be determined. However, management believes that if such audits arise, all steps have been followed to ensure compliance with each grantor or donor restrictions as defined by contractual agreements as of June 30, 2023.

Note 10 - Related Entities

There are 23 Community Action Agencies that make up 6 congressional districts. Community Action Kentucky, Inc.'s Board of Directors is also the executive director or an authorized agent of one of these 23 community action agencies. The Agency provides technical support, lobbying and administrative support and in return receives membership dues totaling \$146,256 for the year ended June 30, 2023. The Agency has no ownership or voting interests in these local chapters with limited control over how the local chapters carry out certain activities by means of subcontract agreements. Subcontract expense passed-through to related community action agencies totaled \$66,454,041, of which \$60,418,878 was federal funds for the year ended June 30, 2023.

Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2023

Note 11 - Liquidity

Financial assets available for general expenditure that is, without donor or other restrictions limiting their use, within one year of June 30, 2023 are:

Financial Assets	
Cash & Cash Equivalents	\$ 534,835
Reimbursable Costs	4,915
Due from Sub-recipients	2,881
Due from Funding Sources	2,399,243
Prepaid Expenses	 225,127
Total Financial Assets	\$ 3,167,001
Less financial assets held to meet donor imposed restrictions	_
Less financial assets not available within one year	-
Less board designated funds	 -
Amounts available for general expenses within one year	\$ 3,167,001

Note 12 - Subsequent Events

Management did not indicate financially impacting information regarding subsequent events. Subsequent events were evaluated through March 29, 2024, which is the date the financial statements were available to be issued. Material subsequent events, if any, are disclosed in a separate footnote to these financial statements.

Note 13 - Net Assets

Net assets consist of the following at June 30, 2023:

Net Assets Without Donor Restrictions	
Undesignated	\$1,725,098
Net Investment in Property and Equipment	1,242,810
Total Net Assets Without Donor Restrictions	2,967,908
Net Assets With Donor Restrictions Grant Funds with Purpose Restrictions Total Net Assets With Donor Restrictions	
Total Net Assets	\$2,967,908

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Community Action Kentucky, Inc. Notes to the Financial Statements, Continued For the Year Ended June 30, 2023

Note 14 – Net Assets, (Continued)

Net Assets Without Donor Restrictions consist of the following:

Undesignated: Undesignated net assets are not restricted by the grantor or donor and are not designated by the Board of Directors. These funds are available to be used at the Board of Director's or Management's discretion for the general operation of the Agency.

Net Investment in Property and Equipment: Fixed assets that are not restricted by the grantor or donor and are not designated by the Board of Directors are considered a net investment in property and equipment.

Net Assets With Donor Restrictions consist funds that had not been spent as of June 30, 2023 for programs that have a different period than the agency.

Note 15 - Change in Accounting Principles

For fiscal year ended June 30, 2023, the following accounting standards were implemented by the Agency. The Agency has assessed the new standards and has determined that there was no financial statement impact.

ASU 2016-02 Leases Topic 842

ASU 2018-01 Land Easement Practial Expedient for trasition to Topic 842

ASU 2018-10 Codification Impromements to Topic 842, Leases

ASU 2018-11 Targeted Improvements

ASU 2018-20 Narrow-Scope Improvements for Lessors

ASU 2019-10 Efffective Dates

ASU 2021-09 Discount Rate for Lessees that are not public business entities



Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Community Action Kentucky, Inc. (a nonprofit organization), which comprise the statement of financial position as of June 30, 2023, and the related statements of activities, functional expenses and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated March 29, 2024.

Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered Community Action Kentucky, Inc.'s internal control over financial reporting (internal control) as a basis for designing procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control. Accordingly, we do not express an opinion on the effectiveness of the Organization's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Community Action Kentucky, Inc.'s financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 21 of 34

To the Board of Directors Community Action Kentucky, Inc. March 29, 2024 Page 2 of 2

not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the organization's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the organization's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Calhoun & Company
Hopkinsville, Kentucky

March 29, 2024



Independent Auditor's Report on Compliance for Each Major Program and Report on Internal Control Over Compliance In Accordance with the Uniform Guidance

To the Board of Directors Community Action Kentucky, Inc. 101 Burch Court Frankfort, KY 40601

Report on Compliance for Each Major Federal Program

We have audited Community Action Kentucky, Inc.'s compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct and material effect on each of Community Action Kentucky, Inc.'s major federal programs for the year ended June 30, 2023. Community Action Kentucky, Inc.'s major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

Management's Responsibility

Management is responsible for compliance with federal statutes, regulations, and the terms of and conditions applicable to its federal award programs.

Auditor's Responsibility

Our responsibility is to express an opinion on compliance for each of Community Action Kentucky, Inc.'s major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about Community Action Kentucky, Inc.'s compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of Community Action Kentucky, Inc.'s compliance.

Opinion on Each Major Federal Program

In our opinion, Community Action Kentucky, Inc. complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2023.

Report on Internal Control over Compliance

Management of Community Action Kentucky, Inc. is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In

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To the Board of Directors Community Action Kentucky, Inc. March 29, 2024 Page 2 of 2

planning and performing our audit of compliance, we considered Community Action Kentucky, Inc.'s internal control over compliance with the types of requirements that could have a direct and material effect on each major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of Community Action Kentucky, Inc.'s internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Calhoun & Company
Hopkinsville, Kentucky

March 29, 2024

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 24 of 34

SUPPLEMENTAL INFORMATION

Community Action Kentucky, Inc. Schedule of Expenditures of Federal Awards For the Year Ended June 30, 2023

Assistance Pass Through Grant Federa	Award
Grant Pass-Through Grantor Listing Number Grant Number Period Ending Sub-receipients Expen	litures
U.S. Department of Health and Human Services:	
KWCS KY Cabinet for Health & Family Services 93.283 728 2000003319 6/30/2024 \$ - \$	1,435
Weatherization - LIHEAP Kentucky Housing Corporation 93.568 LH22-0373-02 6/30/2023 -	38,365
LIHWAP ARPA KY Cabinet for Health & Family Services 93.568 736 2200003098 6/30/2023 395,506	99,298
LIHWAP CRRSA KY Cabinet for Health & Family Services 93.568 736 2200003098 6/30/2023 1,203,610 1,7	20,276
LIHEAP (Regular) KY Cabinet for Health & Family Services 93.568 736 2200003098 6/30/2023 48,765,990 49,7	46,665
LIHEAP (ARPA) KY Cabinet for Health & Family Services 93.568 736 2200003098 6/30/2023 775,177	83,933
LIHEAP (IIJA) KY Cabinet for Health & Family Services 93.568 736 2200003098 6/30/2023 2,244,251 2,3	49,189
LIHEAP (CAA) KY Cabinet for Health & Family Services 93.568 736 2200003098 6/30/2023 6,573,710 6,6	02,456
Community Services Block Grant KY Cabinet for Health & Family Services 93.569 736 2200003098 6/30/2023 -	44,311
CSBG - CARES KY Cabinet for Health & Family Services 93.569 736 2200003098 6/30/2023 -	98,544
RPIC Office of Community Services 93.569 90ET0476-03-02 9/29/2023 -	53,121
	90,523
HHS - RCAP Great Lakes Community Action Partnership 93.570 PY 21/22 9/29/2022 -	17,489
•	61,200
	06,805
•	· · · · · · · · · · · · · · · · · · ·
U.S. Department of Energy:	12.015
Weatherization - DOE Kentucky Housing Corporation 81.042 WX22-0373-02 6/30/23	43,015
Total U.S. Department of Energy	43,013
U.S. Department of Agriculture:	
RCDI - RCAP N/A 10.446 PY 19/23 9/4/23 -	20,229
Technitrain - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/22 -	24,173
Technitrain - RCAP Great Lakes Community Action Partnership 10.761 PY 22/23 8/31/23 -	38,061
Technitrain GIS - RCAP Great Lakes Community Action Partnership 10.761 PY 21/22 8/31/22 -	1,201
Technitrain Solid Waste 2 - RCAP Great Lakes Community Action Partnership 10.762 PY 21/22 9/30/22 -	12,121
Technitrain Solid Waste 2 - RCAP Great Lakes Community Action Partnership 10.762 PY 22/23 9/30/23 -	35,343
Community Facilities - RCAP N/A 10.766 PY 20/23 8/21/23 -	4,151
Community Facilities Disaster - RCAP N/A 10.766 PY 20/23 8/21/23	8,842
Total U.S. Department of Agriculture	44,121
Eminatura del Protection Assuran	
Environmental Protection Agency: EPA-DW - RCAP Great Lakes Community Action Partnership 66.424 PY 21/23 3/31/23 -	64,643
LITTOR NO.	40,972
	82,000
Litter now	2,350
E171111 1300	11,807
Different of Francis Entering of	49,140
51	50,912
Total Environmental Protection Agency:	JU, J I L
U.S. Department of Homeland Security	
FEMA Tornado KY Cabinet for Health & Family Services 97.088 FEMA DR-4630-KY 12/12/23 47,947	96,493
7 01104 7 1004	68,824
Total U.S. Department of Agriculture 460,634	65,317
Total Expenditures of Federal Awards S 60,418,878 S 62,5	10,170

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> Community Action Kentucky, Inc. Schedule of Subrecipient Expenditures For the Year Ended June 30, 2023

	LIHEAP		LIHEAP		1	LIHWAP		FEMA					No	on-Federal				
		93.568		93.568	97.088		Total Federal		Kynect		HEA		Тгеаѕигу		Total			
Audubon Area	\$	2,455,660	S	57,605	\$	_	\$	2,513,265	S	423,256	s	2,525	\$	_	\$	2,939,046		
Bell-Whitley CAA		1,605,333		61,075		-		1,666,408		-		4,900		355		1,671,663		
Big Sandy CAP		3,461,317		226,946		50,144		3,738,407		-		21,486		625		3,760,518		
Blue Grass CAA		2,559,080		-		-		2,559,080		361,633		25,435		934		2,947,082		
Central Ky CAA		2,534,306		59,519		-		2,593,825		-		15,049		519		2,609,393		
Daniel Boone CAA		3,553,346		61,230		-		3,614,576		-		5,798		469		3,620,843		
Gateway CAA		1,549,287		(1,070)		-		1,548,217		281,690		7,418		281		1,837,606		
Harlan Co CAA		844,476		-		-		844,476		-		1,825		269		846,570		
KCEOC CAP		1,341,571		-		-		1,341,571		-		2,062		257		1,343,890		
Foothills CAP		1,835,849		-		-		1,835,849		386,213		20,193		387		2,242,642		
LKLP CAA		2,950,036		245,567		250,000		3,445,603		-		16,513		403		3,462,519		
Lake Cumberland CAA		5,066,546		-				5,066,546		523,698		3,450		708		5,594,402		
CAC - Lexington		1,710,355		_		-		1,710,355		414,469		40,150		635		2,165,609		
Licking Valley CAP		1,079,489		(121)		-		1,079,368		205,292		2,325		90		1,287,075		
Louisville Metro		7,553,449		-		-		7,553,449		-		84,525		1,210		7,639,184		
Middle Ky CAP		2,564,734		122,820		112,543		2,800,097		-		1,892		258		2,802,247		
Multi-Purpose CAA		545,937		-		-		545,937		-		8,800		338		555,075		
Northeast Ky CAA		4,222,100		-		-		4,222,100		531,660		28,642		186		4,782,588		
Northern Ky CAC		2,296,837		-		-		2,296,837		892,840		72,125		128		3,261,930		
Pennytile Allied		3,171,383		291,997		10,714		3,474,094		381,202		9,201		7,535		3,872,032		
CAA of Southern Ky		3,112,348		245,225		2,791		3,360,364		322,870		1,342		8,113		3,692,689		
Tri-County CAA		363,856		-		-		363,856		-		9,264		163		373,283		
West Ky Allied		1,981,833		228,323		34,442		2,244,598		599,908		1,150		10,498		2,856,154		
Other				-		-		÷		-				290,000		290,000		
	S	58,359,128	S	1,599,116	S	460,634	<u>s</u>	60,418,878	_\$	5,324,731	\$	386,070	\$	324,361	s	66,454,040		

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Community Action Kentucky, Inc.
Notes to the Schedule of Expenditures of Federal Awards
For the Year Ended June 30, 2023

Note 1 – Basis of Presentation – The accompanying schedule of expenditures of federal awards includes the federal grant activity of Community Action Kentucky, Inc. ("the Agency") under programs of the federal government for the year ended June 30, 2023. The information in this schedule and is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). The Schedule presents only a selected portion of the operations of the Agency; it is not intended to and does not present the financial position, changes in net assets and cash flows of the Agency. Therefore, some amounts presented in this schedule may differ from amounts presented in or used in the preparation of the basic financial statements.

Note 2 – Sub-recipient Expenditures – Expenditures reported in the schedule are reported on the accrual basis of accounting. Such expenditures are recognized following the cost principles contained in OMB Circular A-122, Cost Principles for Non-Profit Organizations, wherein certain types of expenditures are not allowable or are limited as to reimbursement.

Note 3 – Oversight Agency – In accordance with the Single Audit Act Amendment of 1996 and Uniform Guidance, the U.S. Department of Health and Human Services is the Oversight Agency for the Agency. The Single Audit Act provides that the Oversight Agency shall have the following responsibilities

- a. Shall provide technical advice to auditees and auditors as requested
- b. May assume all or some of the responsibilities performed by a cognizant agency for audit which include:
 - i. Provide technical audit advice and liaison to auditees and auditors.
 - ii. Consider auditee requests for extension to the report submission due date.
 - iii. Obtain or conduct quality control reviews of selected auditees made by non-federal auditors, and provide the results, when appropriate, to other interested organizations
 - iv. Promptly inform other affected federal agencies and appropriate federal law enforcement officials of any direct reporting be the auditee or its auditor of irregularities or illegal acts, as required by generally accepted government auditing standards or laws and regulations.
 - v. Advice the auditor and, where appropriate, the auditee of and deficiencies found in the audits when the deficiencies require corrective action be the auditor; when advices of deficiencies, the auditee shall work with the auditor to take corrective action; if not, the cognizant agency for audit shall notify the auditor, the auditee and applicable federal awarding agencies and pass-through entities of the facts and make recommendations for follow up action, major inadequacies or repetitive standard performance by auditors shall be referred to appropriate state licensing agencies and professional bodies for disciplinary action
 - vi. Coordinate, to the extent practical, audits, or reviews made by or for federal agencies that are in addition to the audits made pursuant to this part, so that the additional audits or reviews build upon audits performed in accordance with this part
 - vii. Coordinate a management decision for audit findings that affect the federal programs of more than one agency
 - viii. Coordinate the audit work and reporting responsibilities among auditors to achieve the most cost-effective audit

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Community Action Kentucky, Inc.
Notes to the Schedule of Expenditures of Federal Awards
For the Year Ended June 30, 2023

Note 4 – Indirect Cost Rate – The Agency does not maintain an indirect cost pool and therefore has not adopted a federally-negotiated indirect cost rate nor has it elected to use the 10% de minimis indirect cost rate. The Agency has elected a cost allocation plan which allocated shared costs based on direct charged payroll. Any costs that are unable to be shared based on direct charged labor and are considered to be indirect in nature are direct charged to the Agency treasury.

Note 5 – Loan and Loan Guarantee Programs – For the fiscal year ended June 30, 2023, there were no loan or loan guarantee funds received from federal funding, nor were there any loan or loan guarantee federal fund expenditures.

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Community Action Kentucky, Inc. Schedule of Findings and Questioned Costs For the Year Ended June 30, 2023

Section I – Summary of Auditor's Results

Summary of Auditor's Results

Financial Statements

Type of auditor's report issued:

Unmodified

Internal control over financial reporting:

· Material weaknesses identified?

No

 Significant deficiency identified that are not considered to be material

weaknesses

None Reported

Noncompliance material to financial

statements noted?

No

Federal Awards

Internal control over major programs:

• Material weaknesses identified?

No

 Significant deficiency identified that are not considered to be material

weaknesses

None Reported

Type of auditor's report issued on compliance for

major programs:

Unmodified

Any audit findings disclosed that are required

to be reported in accordance with 2 CFR 200.516(a)?

No

Identification of major programs:

Assistance Listing Number

93.568 93.568 Name of Federal Program or Cluster

Low Income Home Energy Assistance Program Low Income Household Water Assistance Program

Dollar threshold used to distinguish

between type A and type B programs

\$3,000,000

Auditee qualified as low-risk auditee?

Yes

Section II - Financial Statement Findings

None.

Section III - Federal Award Findings and Questioned Costs

None.

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 30 of 34

Community Action Kentucky, Inc. Statement of Activity by Program For the Year Ended June 30, 2023

Rental Income	\$ 1,014,993	\$ 58,882,242	\$ 1,616,574							
	-		3 1,010,574	\$ 81,380	\$ 342,855	\$ 443,644	\$ 5,554,781	\$ 1,016,339	\$ 1,001	\$ 68,953,809
Interest Income		-	-	-	-	-	-	*	22,800	22,800
Interest Income	-	-	-	-	-	-	-	-	24,671	24,671
Dues	-	-	-	-	-	-	-	-	147,856	147,856
Realized Gain On Inv	-	-	-	-	-	-	-	-	(15,710)	(15,710)
Unrealized Loss On Inv	-	-	-	-	-	-	-	-	65,287	65,287
Other Income	-	-	-	**	-		-	-	591,849	591,849
Total Revenues	1,014,993	58,882,242	1,616,574	81,380	342,855	443,644	5,554,781	1,016,339	837,754	69,790,562
Expenses										
Salaries	317,865	155,828	6,155	1,735	83,038	43,331	67,576	47,839	175,688	899,055
Fringe Benefits	226,717	107,658	2,779	1,110	52,517	23,319	48,695	31,814	63,404	558,013
Legal Fees		80	-	-	-	-	-	3,641	33,814	37,535
Professional Services	16,915	7,027	67	337	4,665	1,955	-	1,119	4,995	37,080
Accounting & Payroll	-	1,375	-	-	-	-	1,650	110	169,925	173,060
Technology		25,600	-	3,151	83,272	5,174	-	11,441	189,302	317,940
Marketing/Advertising	-	98	-		-	-	2,853	100	2,212	5,263
Other Professional Services	260,730	260	-	9,500	1,170	6,769	234	-	57,602	336,265
Travel	49,245	448	-	22	9,754	16,434	464	825	5,170	82,362
Meeting Expense	-	-	-	-	-	1,750	-	-	71,174	72,924
Professional Association Fee	573	-	-	_	-	_	-	-	9,379	9,952
Education / Registration	3,000	-	-	-	739	-	150	5,000	7,351	16,240
Telephone & Utilities	-	133	-		-	-	-	-	34,299	34,432
Postage	140	-	-	-	-	-	1,537	-	6,060	7,737
Supplies	874	-	-	-	530	180	132	-	39,934	41,650
Equipment Lease		-	-	-	-	-	-	~	1,023	1,023
Publications / Subscriptions	1,004	135	-	-	-	-	3	-	152,075	153,217
Dues & Fees	-	-	-	_	-	•	-	-	22,425	22,425
Insurance / Bonding	-	-	-	63,942	-	-	-	-	59,057	122,999
Printing	-	-	-	-	-	-	-	-	360	360
Repairs & Maintenance	-	-	-	-	-	-	-	-	29,816	29,816
Depreciation	-	-	-	•	-	-	-	-	156,554	156,554
Other	-	-	-	_	-	-	-	_	13,195	13,195
Shared Costs	225,973	224,472	8,457	1,919	107,170	54,732	106,756	63,372	(792,024)	827
Reclassify Unfunded Expense	(122,289)	_	-	(336)	-	-	-	(5,921)	128,546	-
Subrecipients	=	58,359,128	1,599,116	-	-	290,000	5,324,731	881,065	-	66,454,040
Total Expenses	980,747	58,882,242	1,616,574	81,380	342,855	443,644	5,554,781	1,040,405	641,336	69,583,964
Change in Net Assets	S 34,246	s -	S -	<u>s</u> -	\$ -	\$ -	s -	\$ (24,066)	\$ 196,418	\$ 206,598

The accompanying notes are an integral part of the financial statements. Page 27

Community Action Kentucky, Inc.
LIHEAP Grant - AL # 93.568
CONTRACT #736-2200003098
Statement of Program Expenses
For the Period July 1, 2022 Through June 30, 2023

Payments to Subrecipients			
Summer Subsidy	IIJA	\$ 1,226,561	
Summer Crisis	ARPA	775,295	
Summer Subsidy	Reg	9,721,718	
Summer Crisis	Reg	2,664,726	
Fall Subsidy	Reg	6,697,611	
Winter Crisis	Reg	25,653,292	
Spring Subsidy	Reg	6,573,521	
Agency Prior Year Adjustments		(8,602)	
Agency Administration	Reg	5,055,006	_
Total Payments To Subrecipients			58,359,128
CAK Administration			
Salaries		155,828	
Fringe Benefits		107,658	
Professional Services		7,027	
Accounting & Payroll		1,375	
Telephone		133	
Technology		25,600	
Other Professional Services		260	
Legal Fees		80	
Travel		448	
Publications / Subscriptions		135	
Marketing		98	
Shared Costs		224,472	
Total CAK Administration			523,114
Total Expenditures			58,882,242
Questioned Costs			
Allowable Cost			58,882,242
Less: Amount Received From CHFS - LIHEAP			58,356,104
Less: Accounts Receivable From Funding Sources			534,740
Less: Accounts Payable To Funding Sources			(8,602)
Excess (Shortage) Receipts over Expenditures			\$ (8,602)

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Community Action Kentucky, Inc.
LIHEAP Grant - AL # 93.568
CONTRACT #736-2200003098
Statement of Program Expenses
For the Period July 1, 2022 Through June 30, 2023

Cost Category	***************************************	Budget		Actual	(Over)/Under Budget		
Administrative Cost							
Subrecipient	\$	7,544,506	\$	5,055,006	\$	2,489,500	
Community Action Kentucky		838,278	<u></u>	523,114		315,164	
Total Administrative		8,382,784	<u> </u>	5,578,120		2,804,664	
Benefits - Direct Assistance							
Direct Assistance		75,449,536		53,312,724		22,136,812	
Total Benefits		75,449,536	•	53,312,724		22,136,812	
Other Expenditures							
Prior Year Adjustments	¥			(8,602)		8,602	
Total Other		-		(8,602)		8,602	
Total Contract	\$	83,832,320	\$	58,882,242	\$	24,950,078	

Columbia Gas of Kentucky, Inc. HEA Annual Report 2023-2024 Program Year Attachment C Page 33 of 34

Community Action Kentucky, Inc. LIHWAP Program - AL # 93.568 CONTRACT #736-2200003098 Statement of Program Expenses For the Period July 1, 2022 Through June 30, 2023

Payments to Subrecipients			
Water Subsidy	CRRSA	\$ 1,206,681	
Water Subsidy	ARPA	 392,434	
Total Payments To Subrecipients			1,599,115
CAK Administration		ARPA	CRRSA
Salaries		6,155	-
Fringe Benefits		2,779	
Professional Services		68	-
Shared Costs		 8,457	
Total CAK Administration			17,459
Total Expenditures			1,616,574
Questioned Costs			
Allowable Cost			1,616,574
Less: Amount Received From CHFS - LIHWAP			976,032
Less: Accounts Receivable From Funding Sources			640,542
Accounts Payable To Funding Sources			
Excess (Shortage) Receipts over Expenditures			\$ -

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Community Action, Kentucky, Inc.
CSBG Grant - CFDA # 93.569
CONTRACT #736-2200003098
Statement of Program Expenses
For the Period July 1, 2022 Through June 30, 2023

Expenditures		Regular		C	ARES	
Salaries	\$	67,696		\$	15,342	
Fringe Benefits		45,836			6,681	
Professional Services		4,665			-	
Technology Services		17,952			65,321	
Other Professional Services		1,170			-	
Travel		7,211			405	
		2,138			-	
Education / registration		739			-	
Supplies		529			_	
Shared Costs		96,376			10,795	
Total Expenditures			244,312			98,544
Questioned Cost						*
Allowable Cost			244,312			98,544
Less: Contract Payment Received From CHFS - (CSBG		167,916			98,544
Less: Accounts Receivable from Funding Sources			76,396			
Plus: Accounts Payable to Funding Sources						_
Excess (Shortage) Receipts over Expenditures			\$ -			\$ -