

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.43325		\$ 0.86510 /Ccf	(R)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .02053/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

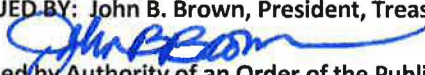
Residential rates are subject to a Pipe Replacement Program charge of \$4.16, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: September 27, 2019

DATE EFFECTIVE: October 28, 2019

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2019-00364 dated _____.

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.43325		\$ 0.86510 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.


Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$7.98 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

DATE OF ISSUE: September 27, 2019

DATE EFFECTIVE: October 28, 2019

ISSUED BY: John B. Brown, President, Treasurer and Secretary


 Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2019-00364 dated _____.

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.43325		\$ 0.86510 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.43325		\$ 0.70021 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.43325		\$ 0.62060 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.43325		\$ 0.58060 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.43325		\$ 0.56060 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

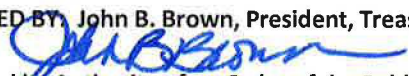
Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$58.88, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

DATE OF ISSUE: September 27, 2019

DATE EFFECTIVE: October 28, 2019

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2019-00364 dated _____.

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.43325		\$ 0.59325 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.43325		\$ 0.55325 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.43325		\$ 0.51325 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.43325		\$ 0.49325 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$434.84, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

DATE OF ISSUE: September 27, 2019

DATE EFFECTIVE: October 28, 2019

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in
Case No. 2019-00364 dated _____.

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 28, 2019		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.4638
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.1312
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.2625)</u>
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>4.3325</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	5,452,227
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>25,789</u>
	\$	5,478,016
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,581,502</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>3.4638</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

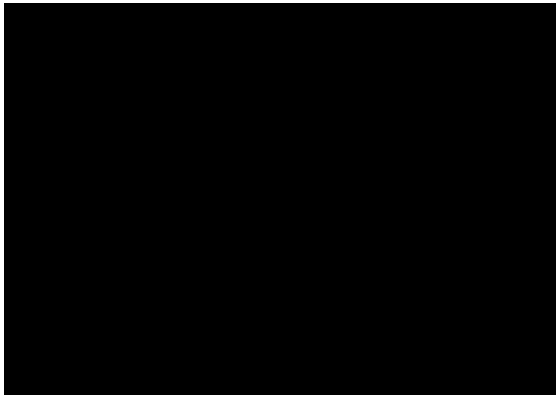
ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.0932
PREVIOUS QUARTER	\$/MCF	(0.5405)
SECOND PREVIOUS QUARTER	\$/MCF	1.1287
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.4498</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>1.1312</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0108
PREVIOUS QUARTER	\$/MCF	(0.1368)
SECOND PREVIOUS QUARTER	\$/MCF	(0.1010)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.0355)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.2625)</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2019
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2019

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				821,619	
	553,037	1.058	2.6235	1,534,629	I
	243,913	1.083	2.6116	81,326 689,881	I
	174,435	1.235	3.0210	650,783	I
	16,817	1.200	2.6985	54,457	I
	<u>593,300</u>		<u>2.7297</u>	<u>1,619,531</u>	I
	<u>1,581,502</u>			<u>5,452,227</u>	
COMPANY USAGE	23,723				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
January 31, 2020

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	41.00%	
ESTIMATED BAD DEBT EXPENSE	\$62,900	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$25,789	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/2019

		DTH	FIXED OR		RATES	QUARTERLY
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$15.271	\$199,305
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$10.439	\$366,374
FT-G COMMODITY RATE - ZONE 0-2	5.	95,930	V	6.	\$0.0183	\$1,756
FT-G COMMODITY RATE - ZONE 1-2	7.	257,925	V	8.	\$0.0153	\$3,946
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$15.271	\$16,786
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$10.439	\$49,217
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$5.448	\$4,001
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0183	\$612
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0153	\$2,194
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0032	\$71
FUEL & RETENTION - ZONE 0-2	21.	129,364	V	22.	\$0.0660	\$8,534
FUEL & RETENTION - ZONE 1-2	23.	401,336	V	24.	\$0.0542	\$21,759
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0113	\$252
SUB-TOTAL						\$674,809
FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$1.9915	\$14,196
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0202	\$17,646
FS-PA RETENTION	35.	72,796	V	36.	\$0.0711	\$5,176
SUB-TOTAL						\$38,080
FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.4630	\$59,097
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0200	\$36,262
FS-MA RETENTION	45.	151,090	V	46.	\$0.0711	\$10,742
SUB-TOTAL						\$108,730
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$821,619

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/2019

GTS COMMODITY RATE	47.	30,899	V	48.	\$0.8049	\$24,871
FUEL & RETENTION	49.	30,899	V	50.	\$0.0434	\$1,342
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$26,213

COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/2019

FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	30,899	V	54.	\$0.0109	\$337
FUEL & RETENTION	55.	30,899	V	56.	\$0.0003	\$8
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$55,114

TOTAL PIPELINE CHARGES**\$902,946**

\$81,326

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/19 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2019 THROUGH JANUARY 2020

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6985 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/19 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2019 THROUGH JANUARY 2020 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6235 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/19 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2019 THROUGH JANUARY 2020 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6116 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/19 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2019 THROUGH JANUARY 2020

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.0210 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

9/26/2019

Confidential Information
Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2019	123,443	130,566	\$2.521	(\$0.060)	\$321,322.09	1.0577
December 2019	207,948	219,947	\$2.674	(\$0.060)	\$574,940.41	
January 2020	<u>221,646</u>	<u>234,435</u>	\$2.783	(\$0.060)	<u>\$638,366.43</u>	
	553,037	584,947			\$1,534,628.94	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		<u>0</u>	\$0.000		\$0.00	
Total Dth		584,947				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$2.6235</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2019	56,254	60,923	\$2.521	(\$0.07)	\$149,322.47	1.083
December 2019	91,634	99,240	\$2.674	(\$0.07)	\$258,419.98	
January 2020	<u>96,025</u>	<u>103,995</u>	\$2.783	(\$0.07)	<u>\$282,138.64</u>	
	243,913	264,158			\$689,881.09	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		<u>0</u>	\$0.000		\$0.00	
Total Dth		264,158				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$2.6116</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2019	2,627	3,152	\$2.521	0	\$7,947.20	1.2
December 2019	6,720	8,064	\$2.674	0	\$21,563.14	
January 2020	<u>7,470</u>	<u>8,964</u>	\$2.783	0	<u>\$24,946.81</u>	
	16,817	20,180			\$54,457.15	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$2.6985</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2019	174,435	215,420	\$2.521	\$0.50	\$650,782.56	1.23495619
December 2019	0	0	\$2.674	\$0.50	\$0.00	
January 2020	<u>0</u>	<u>0</u>	\$2.783	\$0.50	<u>\$0.00</u>	
	174,435	215,420			\$650,782.56	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$3.0210</u></u>	

**SUPPLIER REFUND ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2019**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.009936
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2019	MCF	3,049,017
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.8292310	-0.5 =	1.329231

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2019**

Particulars	Unit	For the Month Ended		
		May-19	Jun-19	Jul-19
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	203,563	164,868	184,118
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>203,563</u>	<u>164,868</u>	<u>184,118</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	681,890	563,245	547,573
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	3,143	18,783	8,452
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>685,033</u>	<u>582,028</u>	<u>556,025</u>
SALES VOLUME				
JURISDICTIONAL	MCF	167,158	80,544	69,400
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>167,158</u>	<u>80,544</u>	<u>69,400</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	4.0981	7.2262	8.0119
RATE DIFFERENCE	\$	(0.7552)	2.3729	3.1586
MONTHLY SALES	MCF	<u>167,158</u>	<u>80,544</u>	<u>69,400</u>
MONTHLY COST DIFFERENCE	\$	<u>(126,238)</u>	<u>191,123</u>	<u>219,207</u>

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS	\$	284,092
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF	<u>3,049,017</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.0932

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2019**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(939,537)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,049,017 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	(0.3183) \$	 <u>(970,502)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>30,965</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,049,017	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(64,163)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(66,163)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>2,000</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>32,965</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,049,017</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.01080</u>

Delta Natural Gas Company, Inc.
Balance Adjustment for the BA

SCHEDULE VI

	A	B	C	D	E	A x B
		Aug-18	Nov-18	Feb-19	May-19	
Balance Adjustment		\$ (64,163)	\$ 122,784	\$ (111,568)	\$ (323,271)	
	<u>Mcf Billed</u>					
Aug	52,731	(0.0217)				(1,144)
Sept	61,497	(0.0217)				(1,334)
Oct	49,119	(0.0217)				(1,066)
Nov	128,608	(0.0217)	0.0389			(2,791)
Dec	414,611	(0.0217)	0.0389			(8,997)
Jan	515,401	(0.0217)	0.0389			(11,184)
Feb	523,237	(0.0217)	0.0389	(0.0355)		(11,354)
Mar	505,567	(0.0217)	0.0389	(0.0355)		(10,971)
Apr	481,144	(0.0217)	0.0389	(0.0355)		(10,441)
May	167,158	(0.0217)	0.0389	(0.0355)	(0.1010)	(3,627)
June	80,544	(0.0217)	0.0389	(0.0355)	(0.1010)	(1,748)
July	<u>69,400</u>	(0.0217)	0.0389	(0.0355)	(0.1010)	<u>(1,506)</u>
	3,049,017					(66,163)
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ (64,163)</u>
Balance Adjustment for the BA						\$ 2,000