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STATE OF OHIO)	
)	SS:
COUNTY OF HAMILTON)	

The undersigned, Tom Wiles, Director Analysis, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the data request and that it is true and correct to the best of his knowledge, information and belief.

Tom Wiles Affiant

Subscribed and sworn to before me by Tom Wiles on this 24th day of october, 2019.

NOTARY PUBLIC

My Commission Expires: July 8,2022

E. MithNA ROLFES-ADKINS Notary Public, State of Ohlo My Commission Expires July 8, 2022

STATE OF NORTH CAROLINA)	
)	SS:
COUNTY OF Orange)	

The undersigned, Jean P. Williams, Manager DSM Analytics, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

lean P. Williams Affiant

Subscribed and sworn to before me by Jean P. Williams on this 2132 day of

October, 2019.

TO DE ANGLITUTE

NOTARY PUBLIC

My Commission Expires: | | 29 | 2024

STATE OF OHIO)	
)	SS:
COUNTY OF HAMILTON)	

The undersigned, Trisha Haemmerle, Senior Strategy & Collaboration Manager, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Trisha Haemmerle, Affiant

Subscribed and sworn to before me by Trisha Haemmerle on this 15th day of October, 2019.

NOTARY PUBLIC

My Commission Expires: July 8, 2022

E. MINNA ROLFES-ADKINS

Motary Public, State of Ohio

My Commission Expires

July 8, 2022

STATE OF NORTH CAROLINA)	
)	SS:
COUNTY OF MECKLENBURG)	

The undersigned, Lari Granger, Manager Products & Services, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Lari Granger Affiant

Subscribed and sworn to before me by Lari Granger on this ______ day of OUTOW, 2019.

NOTA PLOS

My Commission Expires: February 1,2023

STATE OF NORTH CAROLINA)	
)	SS:
COUNTY OF MECKLENBURG)	

The undersigned, Tara Bolen, Products & Services Manager, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Subscribed and sworn to before me by Tara Bolen on this 15th day of October, 2019.

My Commission Expires: 10/2/2/

STATE OF OHIO)	
)	SS:
COUNTY OF HAMILTON)	

The undersigned, Bruce L. Sailers, Pricing and Regulatory Solutions Manager, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing post-hearing data requests and that the answers contained therein are true and correct to the best of his knowledge, information and belief.

Bruce L. Sailers, Affiant

Subscribed and sworn to before me by Bruce L. Sailers, on this 14 rday of Dcrobck, 2019.

ARIAL SOLUTION OF STREET

ADELE M. FRISCH Notary Public, State of Ohio My Commission Expires 01-05-2024 Gdelin. Frisch

My Commission Expires: //5/2024

STATE OF OHIO)	
)	SS:
COUNTY OF HAMILTON)	

The undersigned, Rose Stoeckle, Manager DSM Analytics being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Subscribed and sworn to before me by Rose Stoeckle on this 14th day of

TOBGE, 2019.

Notary Public, State of Ohio My Commission Expires 01-05-2024

Adulu M. Frisch

NOTARY PUBLIC

My Commission Expires: 1/5/2024

Attorney General's First Set Data Requests

Date Received: October 11, 2019

October 11, 2017

AG-DR-01-001

REQUEST:

Refer to the Application, page 6, paragraph 6. Provide a detailed explanation as to what

degree the Residential Collaborative and Commercial and Industrial Collaborative were

involved in the formulation of the Company's proposed changes. The explanation should

include the timelines when collaborative members were provided information, the length

of time afforded for feedback, the degree to which DEK considered and included feedback

and the level of detail of the proposals provided to collaborative members at each stage of

interaction.

RESPONSE:

The Residential Collaborative and Commercial and Industrial Collaborative is emailed

about the changes to be filed in the amendment filing. An email was sent on August 7,

2019 and feedback was requested by August 12, 2019.

The Peak Time Rebate program was originally presented at the 2017 collaborative

meeting on October 30, 2017. Collaborative members were informed about the program

and feedback was requested for any questions or comments. The program was presented

again at the 2018 collaborative meeting on November 1, 2018 with the same opportunity

to provide questions or comments about the program.

The Non-Residential Smart \$aver program requests are for measures that were

previously approved and offered prior to the programs being suspended and are just being

reinstated upon Commission approval.

The My Home Energy report is making changes to amend the program according to the

Order received in Case No. 2017-00427 on September 13, 2018.

The new measures to be included in the Residential Smart Saver program would

have previously been updated and approved by a letter informing the Commission of the

changes. However, once the programs were suspended in 2018, the automatic approval

with Commission notification was not assumed so they were filed as part of this

proceeding.

Feedback was not received by any collaborative member concerning any changes

to be filed as part of the amendment filing.

PERSON RESPONSIBLE:

Trish Haemmerle

AG-DR-01-002

REQUEST:

Refer to the Application, pages 5-6. In regards to the Online Saving Store, provide a

narrative explanation of how customers interact with it, including how they purchase items.

how incentives and purchase limits are shown, and how incentive amounts are provided.

Along with the narrative explanation, provide screen grabs of the website that reflect each

step, including those reflecting incentives as noted above.

RESPONSE:

In regards to the Online Saving Store, the customer may learn about the program through

a campaign offer (i.e. Direct Mail or Email) or browsing the Duke Energy public website.

The customer would navigate to the product page and authenticate to check eligibility to

shop for incentivized products offered on the Online Saving Store. Once authenticated the

customer would transition to the Online Store home page and begin their shopping

experience. The customer may search for products by clicking on the featured product tiles,

drop-down menu, or search for an item on the home page. Each product offered on the

store can he viewed at the product level to see more information specifically about the

product (i.e. type, hours, temperature, lumens, application etc.). The retail price. Duke

Energy rebate and final customer price is available at multiple levels; the category pages

or detailed product pages. Customer may also add product to their wish list or comparison

list. Purchase limits are applied based on purchase history as only 36 bulbs are available

per individual account. Customers may add products to their shopping cart and begin the

checkout process. The flowchart includes screenshots for the customers shopping experience.

Please see AG-DR-01-002 Attachment.

PERSON RESPONSIBLE: Lari Granger

1. Customer goes to Duke Energy website and selects state



- 2. Customer navigates to the "For Your Home" page and chooses Products & Service
 - a. Customer may also receive a direct mail campaign with a unique URL directing them to the program page.



3. On the Products & Services page, the customer would choose "Save on Energy Efficient Lighting".



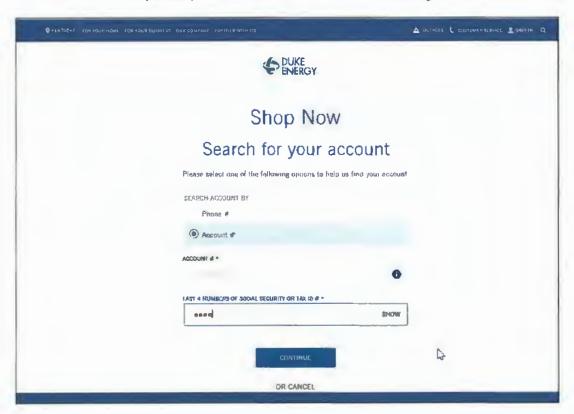
4. Customer would see the "Shop the Online Saving Store and click the link to navigate to the program page.



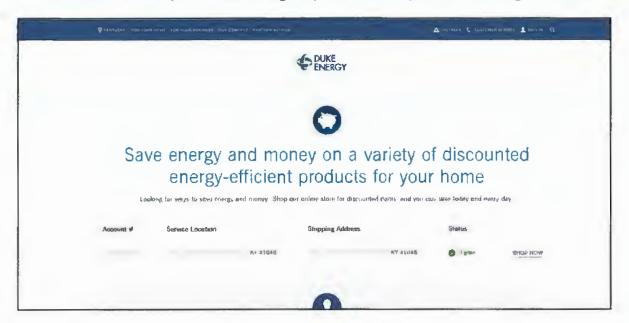
5. On the program page, the customer can learn about the program and click to begin the authentication process.



6. Customer may enter phone or account number plus last 4 digits of S5N



7. Customer will be presented with eligibility status and shop now link to navigate to the online store.



- 8. Clicking the "Shop Now" link will open the DEK online marketplace.
 - a. Note the consistency with the campaign imagery similar to the Duke Energy website.



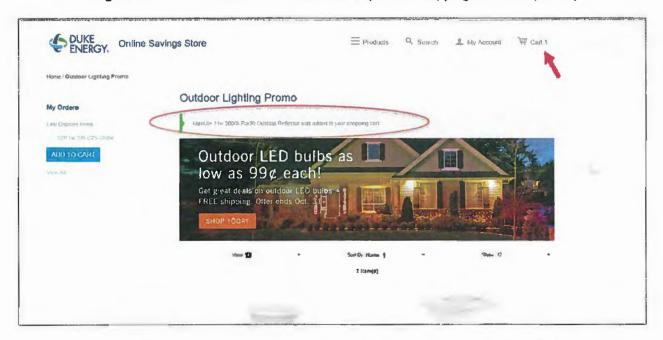
9. Customer can click to see the special for the LED bulbs



- 10. Product page for specials will show bulb available for the offer. Retail price, Duke Energy Rebate and customer price is shown for each product.
 - a. You may click on the item for more information on the product or simply "add to cart"



11. Message available shows item added to cart and updated shopping cart with quantity.



12. Customer can continue to shop by choosing more products from the dropdown menu.



- 13. Choosing 'view all lighting' will allow customer to view multiple pages and drill deeper into the products.
 - a. Products can also be added to the "wish list" for later purchases.



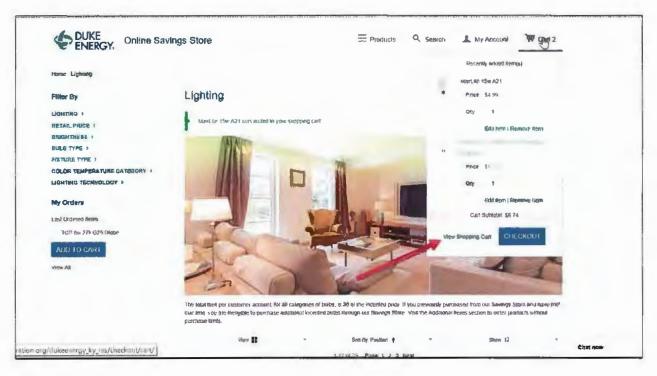
Example of detail on product page for 3 way bulb and purchase limit language (second screenshot)



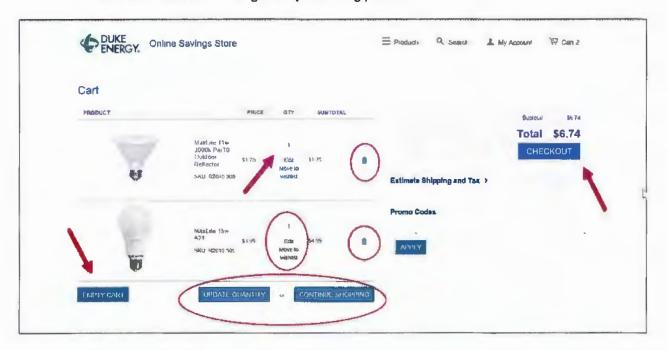


Customer may not purchase more than 36 bulbs total, per account. An error message will be presented in the event the customer tries to place more items in their cart than what is allowed.

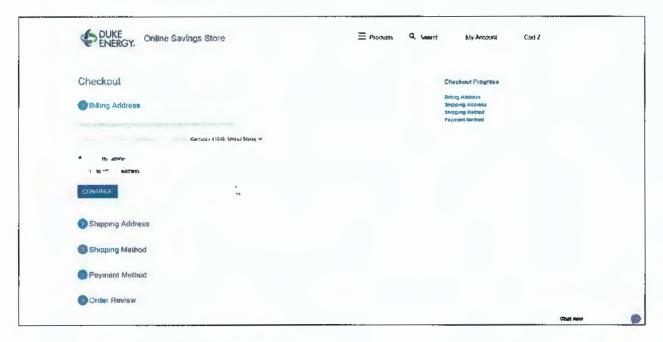
14. Prior to checkout, customer may choose to view items in the shopping cart and make any necessary changes (i.e. edit or remove).



- 15. Multiple ways to manage the shopping cart as shown below.
 - a. Click "Checkout" to begin the purchasing process



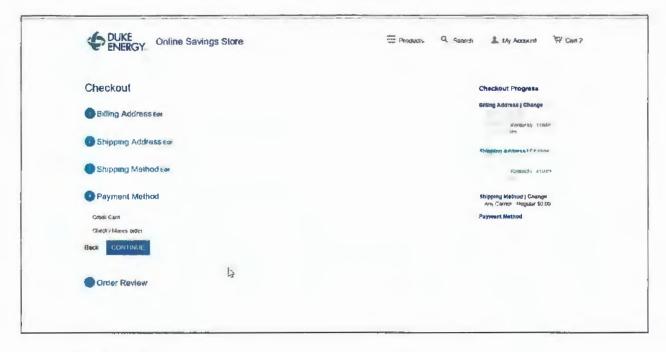
- 16. Step 1 & 2 confirming the billing & shipping address.
 - a. Duke Energy provides the address information associated with the account when the customer is transitioned over to the online store.



17. Step 3 - confirm the shipping method.



18. Step 4 - Confirm the payment method (i.e. Check or credit card).



19. Step 5 - confirm the order for items in the cart and complete the order.



- 20. The customer can review their account and order history by clicking on the "My Account" at the top of each page.
 - a. Any orders places are available with the status, ability to view and ability to reorder.
 - b. Customer may also review the wish list or product reviews associated with their account.



21. At the footer of each page, the customer may access FAQ's, policies for shipping and returns and access their account information.



Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-003

REQUEST:

Refer to the Application, page 6. Explain why the implementation of the Energy

Independence and Security Act "will diminish the impact of the [Free LED] program as

well as its cost effectiveness, therefore, no longer making it a viable program for the

company to continue to offer."

RESPONSE:

In anticipation of the DOE ruling, the assumption was that LEDs would become the

baseline for Aline general service bulbs. Since the Free LED program offers Aline bulbs

in the program, it seemed the ruling would therefore no longer make the measure cost

effective. Duke Energy Kentucky will continue to offer Free LEDs through Q2 2020 to

continue to reach eligible customers and ensure full utilization of inventory purchased for

the program. During this time, Duke Energy Kentucky will continue to offer the program

through low cost channels to ensure the program is cost effective.

PERSON RESPONSIBLE:

Lari Granger Jean Williams

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-004

REQUEST:

Refer to the Application, page 7, paragraph 8. Explain how DEK plans to expand the scope

of the My Home Energy Report program while simultaneously reducing the budget.

RESPONSE:

In 2019, we will be expanding the My Home Energy Report program to also be offered

through the Duke Energy Mobile App. This channel will allow current participants in the

program to see their usage comparison, usage breakdown, as well as energy efficiency tips

on the mobile app. It will also offer an additional marketing channel for customers to enroll

in the program if they are eligible.

Enabling customers to enroll in the program through the Duke Energy Mobile App

will reduce the marketing budget that would have otherwise been required with the new

opt-in design to obtain new participants through direct mail or email.

PERSON RESPONSIBLE:

Tara Bolen

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-005

REQUEST:

Refer to DSM Program EM&V at DEK, and any affiliate companies, generally.

a. Provide any policies DEK has developed and complies with to ensure DSM

program EM&V project work is unbiased.

b. Provide the amount DEK and all affiliate companies spent on DSM program

EM&V in each of the years 2016, 2017, and 2018.

c. Provide a list of all EM&V vendors DEK and all affiliate companies used from

2016 to 2018, along with the amounts paid to each.

RESPONSE:

a. Duke Energy Kentucky has developed and complies with various policies to ensure

ESM program EM&V work is unbiased, including:

· Creating an organizational separation whereby there is internal staff

dedicated to program EM&V responsibilities which is separate from

internal staff dedicated to program implementation;

Implementing an EM&V framework whereby DSM program EM&V

project work is conducted by third-party, independent evaluators which

have no financial stake in the evaluation results;

Incorporating a randomized control trial design when applicable which

eliminates selection bias when evaluating program impacts between those

- participants randomly selected to be part of the treatment group versus those participants randomly selected to be part of the control group;
- Incorporating quasi-experimental designs when applicable through the use matched comparison groups. This evaluation design minimizes bias by constructing a non-random control group that is made up of households that are as similar to the treatment groups as possible;
- Conducting participant surveys to establish free ridership and spillover as
 quickly as possible after program participation so as to mitigate responsebias.
- b. Objection. Over broad and unduly burdensome insofar as it seeks information that is not related to the Company's application in these proceedings, and thus is irrelevant. Moreover, this request seeks information that is publicly available and accessible to the Attorney General. Without waiving said objection, and to the extent discoverable, this request seeks information that is DSM program EM&V costs for 2016, 2017, and 2018 are filed in each respective jurisdiction, therefore are publicly available. The file indicating the amount that Duke Energy Kentucky spent on EM&V in each of the years 2016, 2017, and 2018, by EM&V vendor, is attached as AG-DR-01-005 Attachment.

In the spirit of discovery, the respective jurisdictional case numbers with links are included. Note that no EM&V is conducted in Duke Energy Florida, therefore EM&V costs are not applicable in that jurisdiction. In addition, Duke Energy Progress and Duke Energy Carolinas filings state that EM&V costs do not exceed 5% of total program costs, however the filings do not provide exact EM&V costs paid in 2016, 2017, and 2018.

- Duke Energy Ohio filings, with EM&V program costs, can be found in the following cases:
 - 2016: Case No. 17-781-EL-RDR

http://dis.puc.state.oh.us/TiffToPDf/A1001001A17C31B34729D04434.pdf

2017: Case No. 18-397-EL-RDR

https://dis.puc.state.oh.us/DocumentRecord.aspx?DocID=d5f41bd5-cd0f-46ac-8dbcf95c69067519

• 2018: Case No. 19-622-EL-RDR

https://dis.puc.state.oh.us/TiffToPDf/A1001001A19C29B15440I04512.pdf

- Duke Energy Indiana filings, with EM&V costs, can be found in the following case numbers:
- 2016: Cause No. 43955 DSM-5, Public Workpapers of Karen Holbrook https://iurc.portal.in.gov/legal-case-details/?id=a3ce155d-c40a-e811-811c-1458d04e2fb8
- 2017: Cause No. 43955-DSM-6, Public Workpapers of Karen Holbrook
 https://iurc.portal.in.gov/legal-case-details/?id=1f00e516-be9c-e811-8140-1458d04ece60
- 2018: Cause No. 43955 DSM-7, Public Workpapers of Karen Holbrook
 https://iurc.portal.in.gov/legal-case-details/?id=6f3277cc-04e9-e911-a98b-001dd800c973
- c. Objection. This request is overly broad and burdensome and seeks information that is irrelevant to the Company's application in this proceeding insofar as it seeks information of affiliates of Duke Energy Kentucky that are not regulated by the Kentucky Public Service Commission. In the spirit of discovery however, Duke Energy Kentucky utilized the services of four (4) EM&V vendors in 2016, 2017, and 2018, that being TecMarket Works/Cadmus, Navigant, Nexant, and Opinion

Dynamics Corporation. Total costs of EM&V associated with these vendors is referenced in the immediate preceding data response.

PERSON RESPONSIBLE:

Jean Williams

354 41,752 9,320

51,426

Navigant

EM&V Vendor
| TecMarket Works/Cadmus | 64,990 | 5 | 602 | 5 | 5

65,592 \$

Duke Energy Kentucky EM&V Costs by Program

Summary by Vendor Fiscal Year

Nexant

37,432 \$ 98,236 \$ 61,348 \$ 197,016 \$

				Fit	scal Year			Fiscal Year	
Residential Programs	Vendor	20	15/2016	20	016-2017	20	17-2018		
Appliance Recycling Program	n/a	\$	-	\$	-	\$		2015/2016	\$
Energy Education for Schools (NEED)	Nexant	\$	16,427	\$	76,492	\$	1,947	2016/2017	\$
Energy Education for Schools (NTC)	TecMarket Works/Cadmus*	5	27,065					2017/2018	\$
Energy Education for Schools (NTC)	Nexant					\$	19,361	TOTAL	\$
Low Income Neighborhood	TecMarket Works/Cadmus	\$	1,020						
Low Income Services	n/a	4	-	\$		\$	-]	
My Home Energy Report	Nexant					\$	1,339	Ì	
Residential Energy Assessments	n/a	\$		\$		\$	-]	
Residential Smart Saver (Specialty Bulb	TecMarket Works/Cadmus	\$	840]	
Residential Smart Saver (HVAC)	TecMarket Works/Cadmus	\$	4,212						
Residential Smart Saver (SEWK)	Nexant			\$	6,083	\$	3,128]	
Power Manager	Nexant	\$	21,005	\$	15,661	\$	6,932]	
Power Manager for Apartments	n/a	\$	•	5		\$	-		
Non-Residential Programs		_						1	
Power Manager for Business	n/a	\$	-	\$		\$	-]	
PowerShare	Navigant	\$	354	5	11,381	\$	4,992]	
Small Business Energy Saver	Navigant			5	30,371	\$	4,328]	
Smart Şaver Non-Residential Performa	nce incentive Program	44	-	4	-	5			
Smart Şaver Custom	TecMarket Works/Cadmus	v	30,405	\$	602				
Smart Şaver Custom	Nexant					\$	28,641]	
Smart \$aver Non-Residential Prescripti	TecMarket Works/Cadmus	\$	1,448					}	
TOTAL		Ś	102,776	5	140,590	5	70,668		

^{*} Cadmus acquired TecMarket Works in 2015

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-006

REQUEST:

Refer to the PTR Pilot descriptions on Application pages 8-12. Regarding the PTR Pilot

impact and benefit measurement:

a. Provide a demand and energy impact estimation plan for the PTR Pilot.

b. Describe any plans DEK has to distinguish, and evaluate separately, summer

PTR impacts and winter PTR impacts.

c. Will the impact estimates from the PTR Pilot serve as the basis for full PTR

roll-out impact projections? If not, explain why not.

d. Describe how DEK will translate estimated demand and energy impact from

PTR into economic, system-wide benefits to DEK and customers.

e. Explain how demand and energy impacts will affect DEK's load obligation

used in DEK's FRR plan. If any value could be derived from the demand and

energy impacts in reducing load obligations in the event PTR was applied

system wide, explain the derivation of such value and the impact of same.

RESPONSE:

a. The EM&V plan from Nexant, the evaluator, is being provided in response to

AG-DR-01-007 as AG-DR-01-007(e) Confidential Attachment.

b. As a result of the discussion with the Kentucky Collaborative, the methodology

chosen for the impact analysis is a difference-in-differences analysis to compare

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PTR participant load to a matched control group on PTR event days, PTR

EM&V events will occur in both the summer and winter months.

c. The impact estimates from the PTR Pilot program may or may not be used as

the basis for full PTR roll-out. The pilot program should provide insight into

PTR participant response. Before pilot results are known, the Company is not

able to determine if the PTR Pilot program will require changes to become cost

effective or if the PTR Pilot program will continue. The Company will provide

a program recommendation after reviewing the EM&V report.

d. The Company intends to implement Critical Peak Events (CPE) on the highest

peak load days. This will translate into demand and energy benefits by reducing

the amount of energy and level of peak demand that would have otherwise

occurred absent a CPE.

e. The PTR Pilot program will not impact the Company's FRR plan. Potential

system wide load obligation benefits can be assessed more clearly once the

EM&V results from the pilot are available. The value of such benefits are

unknown at this time.

PERSON RESPONSIBLE:

Rose Stoeckle - a, and b.

Bruce Sailers - c. through e.

Attorney General's First Set Data Requests

Date Received: October 11, 2019

PUBLIC AG-DR-01-007

REQUEST:

Refer to the PTR Pilot descriptions on Application pages 8-12. Regarding the PTR Pilot

EM&V vendor:

a. Identify the vendor DEK has selected to estimate the impact of the PTR Pilot.

b. Provide a list of projects, including descriptions and dollar amounts paid for

each project, for which the selected vendor has provided service to DEK or any

affiliate companies over the past five (5) years.

c. Is the selected vendor's work specific to the PTR Pilot, or will the selected

vendor evaluate other DEK DSM program impacts as well?

d. Provide a copy of all contracts currently in effect between the selected vendor

and DEK or any affiliate company of DEK.

e. Provide the request for proposal ("RFP") and all vendor responses DEK

received during the process of selecting an EM&V vendor for the PTR Pilot.

f. Describe the process DEK followed to identify qualified vendors, distribute the

RFP, and encourage responses to the RFP from qualified vendors.

RESPONSE:

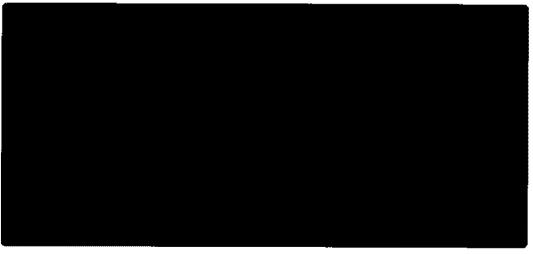
CONFIDENTIAL PROPRIETARY TRADE SECRET

a. The vendor selected to estimate the impact of the PTR Pilot is Nexant.

b. Objection. This request is overly broad and burdensome. Without waiving said

objection, to the extent discoverable, and in the spirit of discovery, the list of

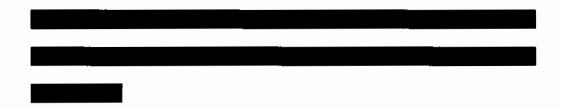
projects, including descriptions and dollar amounts paid for each project, for which Nexant provided services to DEK over the last 5 years is:



- c. Nexant will continue to evaluate other DSM programs.
- d. Objection. This request is overly broad and burdensome, and seeks information that is irrelevant to the Company's application in this proceeding insofar as it seeks information of affiliates of Duke Energy Kentucky that are not regulated by the Kentucky Public Service Commission. Without waiving said objection, to the extent discoverable, and in the spirit of discovery, The Nexant Master Services Agreement is attached as AG-DR-01-007(d) Confidential Attachment.
- e. Attached as AG-DR-01-007(e) Confidential Attachments 1 and 2 is the request for proposal ("RFP") and the vendor response.

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W. L. K.N. AMPRICAMENTAL					
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PERSON RESPONSIBLE:

Rose Stoeckle

CONFIDENTIAL PROPRIETARY TRADE SECRET

AG-DR-01-007(d) CONFIDENTIAL ATTACHMENT

FILED UNDER SEAL

CONFIDENTIAL PROPRIETARY TRADE SECRET

AG-DR-01-007(e) CONFIDENTIAL ATTACHMENT 1

FILED UNDER SEAL

CONFIDENTIAL PROPRIETARY TRADE SECRET

AG-DR-01-007(e) CONFIDENTIAL ATTACHMENT 2

FILED UNDER SEAL

Duke Energy Kentucky Case No. 2019-00277

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-008

REQUEST:

Refer to the PTR Pilot description on Application pages 8-12. Regarding PTR Pilot design:

a. What are the objectives of the PTR Pilot?

b. Provide a list of questions the PTR Pilot will answer.

RESPONSE:

a. As stated in the stipulation on page 9 in Case No. 2016-00152, "The intent of the

PTR Pilot will be to collect the information from voluntary participants needed to

properly evaluate the potential addition of a Peak-Time Rebate program that could

be made available to all eligible residential customers."

b. Beyond researching how customers respond to Critical Peak Events (CPE), the

stipulation in Case No. 2016-00152 specifies that the EM&V report should address

the following questions.

a. Did the chosen bill credit motivate behavior change?

b. Were customers properly identified for the bill credit and paid accordingly?

c. Was the marketing campaign successful?

d. Were customers effectively educated and motivated to use the program?

e. Did event notifications reach the customer such that they could effectively

respond to the event?

f. What reasonable enhancements, if any, could be made cost effectively to

continue the PTR Program?

PERSON RESPONSIBLE:

Bruce Sailers

j

Duke Energy Kentucky Case No. 2019-00277

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-009

REQUEST:

Refer to the PTR Pilot description on Application pages 8-12. Regarding Critical Peak

Events (CPEs):

a. Provide the process DEK will follow daily in determining whether or not to call a

CPE for the next day.

b. Describe the rationale for allowing CPEs to be called as little as one hour in

advance. Include in this rationale how DEK balanced the system-wide, incremental

economic benefits of CPE notices issued as little as one hour in advance with

countervailing issues such as customer satisfaction, reduced response, and reduced

PTR Pilot impacts. Further, include in the rationale a discussion of the

consequences of such a policy of allowing CPEs to be called as little as one hour in

advance on PTR impact.

c. Did DEK consider limiting CPE notices to no later than 8:00 p.m. the day prior to

the CPE?

d. Will DEK commit to limiting CPEs to those for which notices can be provided to

customers by 8:00 p.m. the day prior to the CPE? If not, explain why not.

e. The Application indicates DEK may send out reminder notices to customers just

prior to the start of each CPE. Will DEK commit to doing this for every CPE? If

not, explain why not.

- f. Describe all communications channels from which customers will be able to select for CPE notifications. State also whether the number of communications channels will increase once Duke's new Customer Information System is fully operational, and if so, describe each such new communication method.
- g. Describe all general (non-customer specific) communications channels to which participating customers might be exposed (Company website, Facebook page, etc.) that DEK plans to use to communicate CPEs. Explain whether system-wide deployment of PTR would open additional communication channels as compared to the PTR pilot.
- h. Did DEK consider instituting a limit to the maximum number of CPEs it could call in any week, month, season, or year? If so, provide the details of such considerations, including associated issues, impacts, pros, and cons.
- i. Did DEK consider instituting a minimum number of CPEs it could call in any week, month, season, or year? If so, provide the details of such considerations, including associated issues, impacts, pros, and cons.

RESPONSE:

a. The determination to implement a CPE will be accomplished by the Company's demand response group. These professionals have experience with demand response implementation review. They will primarily be using projected load and implement events on the expected highest load days of the year; although consideration of temperature forecasts, regional reserve amounts, and LMP prices may also provide insight in determining a CPE. In addition, while the PTR Pilot program does not have a maximum number of CPEs (i.e., since customers have the option to respond or not respond to any individual event), a range of 16 to 25 CPEs

- per year will be targeted. This range should provide opportunity for participants to earn savings and stay engaged in the program but also provide a targeted upper limit on events to avoid customer fatigue.
- b. From a system operations perspective, demand response programs with shorter lead times to implement can be more valuable when unforeseen operational issues arise. Further, some regional entities, such as PJM, require very short implementation lead times for demand response programs to qualify as a capacity resource. [Note that the PTR Pilot program will not meet PJM capacity requirements.] The PTR Pilot program is proposed to be flexible to assess a short implementation time. While it is likely that almost all PTR implementations will be determined before 8 pm on a day ahead basis, the Company may call an event or two with very short notice to measure customer acceptance and response. Customers are not obligated to participate in any individual event which should limit customer dissatisfaction. This approach strikes a balance between customer and operations issues and can provide insight into a permanent approach if the PTR Pilot should continue beyond the pilot phase.
- c. Yes.
- d. No. See answer to (b) above.
- e. No. The Company intends to use the pilot to review customer response when a reminder is sent and when a reminder is not sent. This communication may or may not have a significant impact.
- f. The PTR Pilot program requires customers to provide and maintain either an email address or a text message number. Other channels could be considered in the future including automated telephone calls and social media. Customer Connect will add

- new dimension to existing programs by allowing customers to select their preferred channel of communication (i.e., email, text message, phone call) and will interface with other systems to send the communication.
- g. Targeted customers for enrollment will receive email and potentially direct mail, and will be referred to a webpage available to them containing information on the pilot program. In addition, customers may elect to provide a text message number for pilot communication purposes. Since the pilot has a limited enrollment, the Company will not use mass market communication channels such as radio, TV, social media, and the Company's main website pages. These channels, as well as automated telephone calling, might be used if the pilot program continues beyond the pilot phase.
- h. As mentioned above, the Company will target a number of CPEs in the range of 16 to 25. A number of CPEs in this range should provide customers with opportunity to earn credits but also avoid program fatigue. The Company will ask customers for insight regarding the number of events at the end of the pilot. One line of thought is that more events can be called since the customer is not obligated to respond to any individual event. However, this philosophy could lead to customer fatigue or to customers becoming immune to event notices. As more and more events are implemented, customers may start to wonder why the events are being called if the weather conditions are not consistent with high customer usage. Alternatively, calling fewer and fewer events, customers may not see value in the program since they would have few opportunities to earn credits and may disengage or forget that they are a participant in the program. For the pilot, the Company believes a range of 16 to 25 events should provide a good balance. Further, our

demand response professionals are well versed in the issues surrounding

consecutive events and will balance the need to target high load days with customer

fatigue considerations.

i. See answer to (h) above.

PERSON RESPONSIBLE:

Bruce Sailers

Duke Energy Kentucky Case No. 2019-00277

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-010

REQUEST:

Refer to the PTR Pilot description on Application pages 8-12. Regarding rebates:

a. Provide the methodology DEK will use to compute an energy usage baseline for

each customer.

b. Provide the methodology DEK will use to identify and quantify energy usage

reductions from the baseline during a CPE for each customer.

c. Describe the process DEK used, including issues discussed, impacts considered,

pros, cons, comparisons to historical real-time energy and capacity rates in the PJM

market during system peaks, and other variables, in arriving at the rebate amount

of \$0.33 per kWh of demonstrated energy reductions from baseline.

d. Describe any discussions DEK had regarding the offer of a higher rebate amount

per kWh. Discuss the consequences of a relatively low rebate amount on PTR Pilot

energy and demand impact.

e. Explain why up to two billing cycles will be required to calculate, and present to

customers, the rebate amount. Discuss the consequences of delayed rebate

reporting on PTR program impact.

f. Will DEK commit to calculating rebate amounts, and reporting such amounts to

customers via the same communication channel selected by customers for CPE

notifications, within 24 hours of a CPE? If not, explain why not.

g. Describe how rebates will be presented on customer bills.

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RESPONSE:

- a. See AG-DR-01-010(a) Attachment for a description of how the PTR Pilot program baselines will be calculated.
- b. Energy usage reductions from the baseline will be calculated by summing the hourly baseline usage and comparing the result to the sum of the actual usage during the event. Assuming the customer does not increase usage during event hours, the load reduction equals the baseline usage minus the actual usage. Customers do not earn credits for actual usage greater than the baseline usage.
- c. The credit proposed of \$0.33 / kWh is an avoided cost based credit consistent with the range of events described in AG-DR-01-009. Also see STAFF-DR-01-006.
- d. The Company proposes an avoided cost based credit consistent with the range of events described in AG-DR-01-009. Other potential higher credit values would have implications for pilot implementation. A higher avoided cost based credit value is consistent with a lower number of events making it relatively more difficult to implement events during the highest load days of the year. A higher credit value may result in greater load reduction impacts depending on the value customers place on electricity consumption during the hottest and coldest days of the year. The Company's proposed PTR Pilot program does not incorporate alternative credit levels.
- e. See STAFF-DR-01-006(b). In addition, PTR Pilot program participants will be referred to their online hourly usage and how they can compare event day usage to other days to receive feedback on their load reduction efforts. The Company does not believe there will be a significant customer impact associated with applying credits to the customer's bill as proposed.

f. No. Customer credit amounts will not be available within 24 hours.

g. Rebates will be displayed on customer bills through a miscellaneous adjustment

process which will appear as a line item on the customer's bill in a manner like the

following: Peak Time Rebate Pilot Credit \$XX.XX.

PERSON RESPONSIBLE:

Bruce Sailers

Baseline Calculation Description for 2020 DEK PTR Pilot Program

- 1. Step 1: Identify the 10 Day Consideration Set:
 - a. Using the customer's interval usage data, identify the last 10 non-event, non-holiday, weekdays for the participant; but do not go back prior to May 1 for summer season and not prior to November 1 for Winter season.
 - b. Average the data identified by hour for all days in the consideration set. Store these values for future use as needed below.
- 2. Step 2: Event Like Days Set:
 - a. Using the at most 10 days identified above, if the average Summer Heat Index (HI) between 3 pm and 7 pm or average Winter Temperature (WT) between 6 AM and 10 AM for any of the 10 selected consideration days is not within +/- 1 HI/WT of the event day average HI/WT for the event period, then exclude that day.
 - b. Average by hour all days in the "event like days" consideration set to determine baseline. This is an "event-like day" baseline and the baseline process ends unless there are no "event-like days" in the set.
- 3. Step 3: When there are no Event Like Days:
 - a. If there are no event like days, develop a weather sensitivity model for the participant to determine if the customer is weather sensitive.
 - b. If the customer is NOT weather sensitive, average by hour the load on all days originally selected (at most 10) for baseline consideration. This value was calculated above in Step 1. If the customer is not weather sensitive, this is the baseline; process ends.
 - c. If the customer is weather sensitive, then
 - i. Use the value calculated in Step 1 as the starting / underlying baseline to which the weather adjustment is applied.
 - ii. Average by hour the HI/WT on all days (at most 10) originally selected for baseline consideration. Keep these values for later.
 - iii. Perform a regression on customer hourly loads on all non-event, non-holiday, weekdays during the summer/winter to obtain an HI/WT relationship to load during each event hour.
 - iv. Subtract the average HI/WT (calculated above) for each event hour from the consideration days selected from the applicable event hour HI/WT on the CPE day.
 - v. By hour, multiply the HI or WT difference calculated above by the HI or WT relationship values from the regression.
 - vi. Add/subtract the hourly adjustments to the average load calculated in Step 1
 above. If the customer is weather sensitive, this is the baseline; process ends.

Duke Energy Kentucky Case No. 2019-00277

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-011

REQUEST:

Refer to the PTR Pilot description on Application pages 8-12. Regarding PTR Pilot

participation:

a. Describe how, other than the eligibility exceptions listed, DEK will ensure that

the customers participating in the PTR Pilot are representative, as a group, of

DEK's entire residential customer base.

b. Provide the promotion plan DEK will follow in recruiting customers to the PTR

Pilot, including communication channels, messages to be employed, etc.

c. Describe customer PTR Pilot enrollment mechanisms.

d. Describe the educational efforts and materials DEK will use, including

communications channels, messages to be employed, etc., to help customers

maximize their response to CPEs.

e. Calculate the minimum number of participating customers completing the full

two-year pilot which will be required to ensure that PTR Pilot demand and

energy impact estimates will be statistically significant at a 95% or higher

confidence level. Include all calculations, assumptions, work papers, and other

materials used to develop the response to this data request.

f. Provide a copy of the survey DEK will require of PTR Pilot participants.

g. Provide a copy of any PTR satisfaction survey DEK will attempt to secure from

PTR Pilot participants.

RESPONSE:

- a. The Company will not ensure that the PTR Pilot participants are representative of the entire Duke Energy Kentucky residential customer base. The Company will select randomly from eligible customers and offer participation to that randomly selected group. Part of the information derived from the pilot program will be the characteristics of customers who choose to enroll. However, the Company will monitor enrollments based on customer average monthly usage to ensure that participation represents both below and above average consumption consumers. See STAFF-DR-01-007(a) for additional information.
- b. The details of the communication plan such as the messages to customers are not yet determined. The Company intends to leverage email marketing first due to the relative low cost of this channel. As needed, direct mail will also be used.
- c. Enrollment mechanisms are not finalized but will likely include a webpage enrollment form with the option of calling the Company's Customer Prototype Lab to enroll.
- d. The educational messages and materials are not yet final but will likely include a webpage that contains a video description of the program and additional information such as Frequently Asked Questions (FAQs) that will describe how the program works and how customers can reduce their load during event periods. A link to this webpage will likely be sent with each event notification.
- e. The determination of the minimum number of participants required to meet the generally accepted thresholds of statistical significance for EM&V studies is best determined through a statistical power analysis. A power analysis is

included as an optional task in the scope of work. In addition, it is Nexant's

understanding that Duke Energy intends for Nexant to conduct the power

analysis once participants begin to enroll on the program.

f. Survey materials are not yet available.

g. Survey materials are not yet available.

PERSON RESPONSIBLE: Bruce Sailers

Rose Stoeckle - e.

Duke Energy Kentucky Case No. 2019-00277

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-012

REQUEST:

Refer to the PTR Pilot description on Application pages 8-12. Regarding PTR Pilot costs:

a. Estimate the cost of PTR Pilot EM&V.

b. Estimate the cost of billing system revisions for the PTR Pilot.

c. Estimate the cost of PTR Pilot participant recruiting and educational efforts.

d. Estimate the cost of PTR Pilot operations annually, including CPE

determinations, CPE notifications, rebate calculations, rebate credits to

customers, and similar.

RESPONSE:

a. The Nexant proposal to perform EM&V for the PTR Pilot program contains an

estimate of approximately \$135,000.

b. As originally filed, billing system revisions are estimated at \$150,000.

However, as the Company describes in STAFF-DR-01-008(b), Company IT

costs have been reduced to \$12,000 to reflect the more manual process

suggested for the pilot.

c. Marketing effort costs average approximately \$17,835 annually across the

assumed pilot duration of 3 years. This value is the total projected marketing

cost divided by 3. This cost includes CPE notifications.

d. As originally filed, operations costs for pilot implementation, customer credits,

and customer care average approximately \$91,000 annually for 3 years. Costs

for rebate calculations and event determinations were inadvertently excluded.

An estimate of costs for rebate calculations and event determinations is

approximately \$40,250 annually for 3 years. As discussed in STAFF-DR-01-

008(b), Company does not propose any changes to the budget for the pilot

program since the credit calculation cost exclusion replaces the billing system

cost reduction resulting in an immaterial change in the program budget.

PERSON RESPONSIBLE:

Rose Stoeckle - a.

Bruce Sailers - b. through d.

Duke Energy Kentucky Case No. 2019-00277

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-013

REQUEST:

Refer to the Application, Appendix A. Provide the derivation of the data used to calculate

the Cost Effectiveness Test Results. Any response should specifically identify the capacity

value(s) used, the energy value(s) used, the time period the value(s) was determined, and

any modification to or escalation of values.

RESPONSE:

Please see AG-DR-01-013 Attachment.

The tab labeled "Avoided Costs" contains two tables of Avoided Energy, Capacity and

T&D. Because the period contained in this filing spans two calendar years (July 2019)

through June 2020) the spreadsheet contains the information for Year 1 = 2019 and Year 1

= 2020. All new participation added in 2019 was valued using the Year I = 2019 data and

the participation added in 2020 used the Year 1 = 2020 information.

The attachment also contains a tab showing the measure life for each measure contained in

this filing. The calculations of the Cost Effectiveness Test Results used the NPV of the

stream of Avoided Costs generated by each measure during the life of that measure.

PERSON RESPONSIBLE:

Tom Wiles

13. Refer to the Application, Appendix A. Provide the derivation of the data used to calculate the Cost Effectiveness Test Results. Any response should specifically identify the capacity value(s) used, the energy value(s) used, the time period the value(s) was determined, and any modification to or escalation of values.

Year 1 = 2019	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Avoided Energy, \$/KWh	\$ 0.034	\$ 0.037	\$ 0.039	\$ 0.041	\$ 0.042	\$ 0.043		\$ 0.045	\$ 0.045	\$ 0.046	\$ 0.047	\$ 0.048	\$ 0.049	\$ 0.050	\$ 0.051	\$ 0.052	\$ 0.054	\$ 0.056	\$ 0.057	\$ 0.059	\$ 0.061	\$ 0.063	\$ 0.065	\$ 0.067	\$ 0.070
Avoided Capacity, \$/KW-year	\$ 70.10	\$71.85	\$73.65	\$75.49	\$77.38	\$79.31	\$81.30	\$83.33	\$85.41	\$87.55	\$89.74	\$91.98	\$94.28	\$96.64	\$99.05	\$101.53	\$104.07	\$106.67	\$109.33	\$112.07	\$114.87	\$117.74	\$120.68	\$123.70	\$126.79
Avoided T&D, \$/KW-year	\$ 49.65	\$ 50.84	\$ 51.96	\$ 53.13	\$ 54.34	\$ 55.61	\$ 56.88	\$ 58.17	\$ 59.52	\$ 60.90	\$ 62.27		\$ 65.04	\$ 66.43	\$ 67.86	\$ 69.31	\$ 70.79	\$ 72.31	\$ 73.87	\$ 75.46	\$ 77.08	\$ 78.77	\$ 80.52	\$ 82.31	\$ 84.14

Year 1 = 2020	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
Avoided Energy, \$/KWh	\$ 0.037	\$ 0.039	\$ 0.041	\$ 0.042	\$ 0.043	\$ 0.044	\$ 0.045	\$ 0.045	\$ 0.046	\$ 0.047	\$ 0.048	\$ 0.049	\$ 0.050	\$ 0.051	\$ 0.052	\$ 0.054	\$ 0.056	\$ 0.057	\$ 0.059	\$ 0.061	\$ 0.063	\$ 0.065	\$ 0.067	\$ 0.070	\$ 0.072
Avoided Capacity, \$/KW-year	\$ 71.85	\$ 73.65	\$ 75.49	\$ 77.38	\$ 79.31	\$ 81.30	\$ 83.33	\$ 85.41	\$ 87.55	\$ 89.74	\$ 91.98	\$ 94.28	\$ 96.64	\$ 99.05	\$ 101.53	\$ 104.07	\$ 106.67	\$ 109.33	\$ 112.07	\$ 114.87	\$ 117.74	\$ 120.68	\$ 123.70	\$ 125.79	\$ 129.96
Avoided T&D, \$/XW-year	\$ 50.84	\$ 51.96	\$ 53.13	\$ 54.34	\$ 55.61	\$ 56.88	\$ 58.17	\$ 59.52	\$ 60.90		\$ 63.56	\$ 65.04	\$ 66.43	\$ 67.86	\$ 69.31	\$ 70.79	\$ 72.31	\$ 73.87	\$ 75.46	\$ 77.08	\$ 78.77	\$ 80.52	\$ 82.31	\$ 84.14	\$ 86.01

13. Refer to the Application, Appendix A. Provide the derivation of the data used to calculate the Cost Effectiveness Test Results. Any response should specifically identify the capacity value(s) used, the energy value(s) used, the time period the value(s) was determined, and any modification to or escalation of values.

Year	Jur	Measure 10	Name	pcode	Measure Life
2019	KY	10054	2ft TLED Delamp with Reflector	NRLTG	10
2019	KY	10053	2ft TLED Delamping	NRLTG	10
2019	KY	10055	4ft TLED Delamp with Reflector	NRLTG	10
2019	KY	10052	4ft TLED Delamp	NRLTG	10
2019	КУ	6122	Air Cooled Chiller_Any greater than 150 tons	NRHVAC	20
2019	ку	6123	Air Cooled Chiller_Any less than 150 tons	NRHVAC	20
2019	KY	8820	Air Receiver Tanks for Load, No Load Compressors	NRPROC	10
2019	кү	292	Anti-sweat Heater Controls	NRF5	12
2019	KY	5661	ARC 10 to 15 Ton Gas Heat	NRHVAC	15
2019	KY	5662	ARC greater than 15 Ton Gas Heat	NRHVAC	15
2019	KY	5663	ARC HP 10 to 15 Ton	NRHVAC	15
2019	ку	5664	ARC HP greater than 15 Ton	NRHVAC	15
2019	ку	5665	ARC HP less than 10 Ton	NRHVAC	15
2019	ку	5666	ARC less than 10 Ton Gas Heat	NRHVAC	15
2019	ку	1192	Barrel Wraps (Inj Mold & Extruders) kW per ton	NRPROC	5
2019	KY	1132	Beverage Reach-in Controller	NRFS	10
2019	KY	10071	Bi-level Stairwell Fixture with Integrated Sensor	NRLTG	8
2019	ку	10091	C&I Clothes Washer	NRPROC	7
2019	KY	10092	C&I Electric Clothes Dryer	NRPROC	7
2019	KY	9987	C&i Refrigerators - CEE T2 ER	NRFS	12
2019	KY	9988	C&I Refrigerators - CEE T2 TOS	NRFS	12
2019	KY	9990	C&I Refrigerators - ENERGY STAR ER	NRFS	12
2019	KY	9992	C&I Refrigerators - ENERGY STAR TOS	NRFS	12
2019	KY	1133	CEE Tier 1 Room AC greater than 14,000 Btu per hr	NRHVAC	15
2019	KY	1134	CEE Tier 1 Room AC less than 14,000 Btu per hr	NRHVAC	15
2019	KY	1135	CEE Tier 2 Room AC greater than 14,000 Btu per hr	NRHVAC	15

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2019	KY	1136	CEE Tier 2 Room AC less than 14,000 Btu per hr	NRHVAC
2019	KY	3006	Chilled Water Reset- Air Cooled Chillers, Grocery	NRHVAC
2019	KY	3007	Chilled Water Reset- Air Cooled Chillers, Other	NRHVAC
2019	KY	3008	Chilled Water Reset- Air Cooled Chillers, Retail	NRHVAC
2019	KY	3010	Chilled Water Reset- Water Cooled Chillers, Other	NRHVAC
2019	KY	3119	Chilled Wtr Reset- Air Cooled Chillers, College or Sm Ofc	NRHVAC
2019	ку	3009	Chilled Wtr Reset- Air Cooled Chillers, SCH (K-12)	NRHVAC
2019	ку	3120	Chilled Wtr Reset-Wtr Cooled Chillers, College or Sm Ofc	NRHVAC
2019	KY	3011	Chilled Wtr Reset- Wtr Cooled Chillers, Retail	NRHVAC
2019	KY	3012	Chilled Wtr Reset- Wtr Cooled Chillers, SCH (K-12)	NRHVAC
2019	KY	3013	Chilled Wtr Reset-Wtr Cooled Chillers, Grocery	NRHVAC
2019	KY	5758	Combination Oven_10 pan	NRFS
2019	KY	5759	Combination Oven_20 pan	NRFS
2019	KY	8821	Compressed Air Audit and Leak Repair	NRPROC
2019	KY	3014	Controlled Plug Strip	NRIT
2019	KY	5760	Convection Oven Full-Sized	NRFS
2019	KY	4501	CoolRoof New Replace on Burnout College-sq ft	NRHVAC
2019	KY	4502	CoolRoof New Replace on Burnout Health-sq ft	NRHVAC
2019	ку	4503	CoolRoof New Replace on Burnout Hotel-sq ft	NRHVAC
2019	KY	4504	CoolRoof New Replace on Burnout Large Office-sq ft	NRHVAC
2019	KY	4505	CoolRoof New Replace on Burnout Medium Offic-sq ft	NRHVAC
2019	KY	4506	CoolRoof New Replace on Burnout Motel-sq ft	NRHVAC
2019	KY	4507	CoolRoof New Replace on Burnout Other-sq ft	NRHVAC
2019	кү	4508	CoolRoof New Replace on Burnout Retail-sq ft	NRHVAC
2019	KY	4509	CoolRoof New Replace on Burnout School-sq ft	NRHVAC
2019	ΚY	4510	CoolRoof New Replace on Burnout Strip Mall-sq ft	NRHVAC
2019	KY	8822	Creep Heat Pad	NRPROC
2019	KY	8823	Cycling Compressed Air Dryer	NRPROC
2019	KY	8824	Dairy Heat Reclaimer	NRPROC
2019	ку	8825	Dairy Plate Cooler	NRPROC
2019	KY	8826	Dairy Scroll Compressor	NRPROC
2019	KY	8827	Daylighting Control with Occupancy Sensors	NRLTG
2019	KY	10012	DCV Retrofit Medium Office - per sq ft	NRHVAC
2019	KY	10002	DCV Retrofit Motel - per sq ft	NRHVAC

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2019	KY	10006	DCV Retrofit Restaurant - per sq ft	NRHVAC	15
2019	KY	10003	DCV Retrofit Retail - per sq ft	NRHVAC	15
2019	KY	10004	DCV Retrofit School - per sq ft	NRHVAC	15
2019	KY	10009	DCV Retrofit Small Office - per sq ft	NRHVAC	15
2019	KY	10007	DCV Retrofit Strip Mall - per sq ft	NRHVAC	15
2019	KY	8828	Demand Control Ventilation for Kitchen Exhaust Hood	NRFS	15
2019	KY	1146	Door Gaskets - Cooler and Freezer	NRFS	4
2019	KY	5667	DX RTU Tune-up_AC_Fixed Orifice_+10% chg adj	NRHVAC	10
2019	ky	5668	DX RTU Tune-up_AC_ Fixed Orifice_ +15% chg adj	NRHVAC	10
2019	KY	5669	DX RTU Tune-up_AC_Fixed Orifice_ +20% chg adj	NRHVAC	10
2019	ку	5670	DX RTU Tune-up_AC_Fixed Orifice_ +25% chg adj	NRHVAC	10
2019	ку	5671	DX RTU Tune-up_AC_Fixed Orifice_ +30% chg adj	NRHVAC	10
2019	KY	5672	DX RTU Tune-up_AC_Fixed Orifice_ +5% chg adj	NRHVAC	10
2019	KY	5673	DX RTU Tune-up_AC_ Fixed Orifice20% chg adj	NRHVAC	10
2019	KY	5674	DX RTU Tune-up_AC_TXV_+10% chg adj	NRHVAC	10
2019	ку	5675	DX RTU Tune-up_AC_TXV_+15% chg adj	NRHVAC	10
2019	KY	5676	DX RTU Tune-up_AC_TXV_+20% chg adj	NRHVAC	10
2019	ку	5677	DX RTU Tune-up_AC_TXV_+25% chg adj	NRHVAC	10
2019	KY	5678	DX RTU Tune-up_AC_TXV_+30% chg adj	NRHVAC	10
2019	ку	5679	DX RTU Tune-up_AC_TXV_+5% chg adj	NRHVAC	10
2019	KY	5680	DX RTU Tune-up_AC_TXV20% chg adj	NRHVAC	10
2019	KY	5681	DX RTU Tune-up_ HP_ Fixed Orifice_ +10% chg adj	NRHVAC	10
2019	KY	5682	DX RTU Tune-up_ HP_ Fixed Orifice_ +15% chg adj	NRHVAC	10
2019	KY	5683	DX RTU Tune-up_ HP_ Fixed Orifice_ +20% chg adj	NRHVAC	10
2019	КҮ	5684	DX RTU Tune-up_HP_Fixed Orifice_ +25% chg adj	NRHVAC	10
2019	ку	5685	DX RTU Tune-up_HP_Fixed Orifice_ +30% chg adj	NRHVAC	10
2019	KY	5686	DX RTU Tune-up_ HP_ Fixed Orifice_ +5% chg adj	NRHVAC	10
2019	KY	5687	DX RTU Tune-up_HP_Fixed Orifice20% chg adj	NRHVAC	10
2019	KY	5688	DX RTU Tune-up_HP_TXV_+10% chg adj	NRHVAC	10
2019	KY	5689	DX RTU Tune-up_ HP_ TXV_ +15% chg adj	NRHVAC	10
2019	KY	5690	DX RTU Tune-up_ HP_ TXV_ +20% chg ad)	NRHVAC	10
2019	KY	5691	DX RTU Tune-up_ HP_ TXV_ +25% chg adj	NRHVAC	10
2019	KY	5692	DX RTU Tune-up_HP_TXV_+30% chg adj	NRHVAC	10
2019	ку	5693	DX RTU Tune-up_ HP_ TXV _+5% chg adj	NRHVAC	10

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2019	KY	5694	DX RTU Tune-up_ HP_TXV20% chg adj	NRHVAC	10
2019	ку	5734	EC Plug Fan_ 20 HP	NRIT	10
2019	KY	5735	EC Plug Fan_ 3 HP	NRIT	10
2019	KY	5736	EC Plug Fan_ 5 HP	NRIT	10
2019	KY	5737	EC Plug Fan_10 HP	NRIT	10
2019	KY	5738	EC Plug Fan_15 HP	NRIT	10
2019	ку	5739	EC Plug Fan_2 HP	NRIT	10
2019	KY	5740	EC Plug Fan_7.5 HP	NRIT	10
2019	KY	5695	ECM for HVAC fan_ 1 HP	NRHVAC	15
2019	KY	5696	ECM for HVAC fan_ 3 qrtr HP	NRHVAC	15
2019	KY	5697	ECM for HVAC fan_half HP	NRHVAC	15
2019	KY	5698	ECM for HVAC fan_ grtr HP	NRHVAC	15
2019	KY	5699	ECM for HVAC fan_third HP	NRHVAC	15
2019	ку	10000	ECM Refrigerated or Freezer Display Case Motors - ECM replacing PSC	NRFS	15
2019	KY	9998	ECM Refrigerated or Freezer Display Case Motors - ECM replacing SP	NRFS	15
2019	KY	9999	ECM Walk-In Cooler and Freezer Motors - ECM replacing PSC	NRFS	15
2019	KY	9997	ECM Walk-In Cooler and Freezer Motors - ECM replacing SP	NRFS	15
2019	KY	882	ENERGY STAR Commercial Glass Door Freezers 15 to 30 ft3 - var	NRFS	12
2019	KY	884	ENERGY STAR Commercial Glass Door Freezers 30 to 50ft3 - var	NRFS	12
2019	KY	880	ENERGY STAR Commercial Glass Door Freezers less than 15ft3 - var	NRFS	12
2019	KY	886	ENERGY STAR Commercial Glass Door Freezers more than 50ft3 - var	NRFS	12
2019	KY	890	ENERGY STAR Commercial Glass Door Refrigerators 15 to 30 ft3 - var	NRFS	12
2019	KY	892	ENERGY STAR Commercial Glass Door Refrigerators 30 to 50ft3 - var	NRFS	12
2019	KY	888	ENERGY STAR Commercial Glass Door Refrigerators less than 15ft3 - var	NRFS	12
2019	KY	894	ENERGY STAR Commercial Glass Door Refrigerators more than 50ft3 - var	NRFS	12
2019	KY	898	ENERGY STAR Commercial Solid Door Freezers 15 to 30 ft3 - var	NRF5	12
2019	KY	900	ENERGY STAR Commercial Solid Door Freezers 30 to 50ft3 - var	NRFS	12
2019	KY	896	ENERGY STAR Commercial Solid Door Freezers less than 15ft3 - var	NRFS	12
2019	KY	902	ENERGY STAR Commercial Solid Door Freezers more than 50ft3 - var	NRFS	12
2019	KY	906	ENERGY STAR Commercial Solid Door Refrigerators 15 to 30 ft3 - var	NRFS	12
2019	KY	908	ENERGY STAR Commercial Solid Door Refrigerators 30 to 50ft3 - var	NRFS	12
2019	ку	904	ENERGY STAR Commercial Solid Door Refrigerators less than 15ft3 - var	NAFS	12
2019	КҮ	910	ENERGY STAR Commercial Solid Door Refrigerators more than 50ft3 - var	NRFS	12
2019	KY	518	Energy Star Room AC over 14,000 Btu hr	NRHVAC	15

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2019	КҮ	519	Energy Star Room AC under 14,000 Btu hr	NRHVAC	15
2019	ку	8829	Engine Block Heater Timer	NRPROC	5
2019	KY	534	Engineered Nozzles - COMPRESS AIR	NRPROC	5
2019	кү	8830	Escalator Motor Efficiency Controller	NRP&M	15
2019	KY	10059	Exterior Bi-level Controls Retrofit	NRLTG	8
2019	ку	10084	Exterior HID replacement above 175W to 250W HID retrofit Lamp	NRLTG	12
2019	ку	1150	Exterior HID replacement above 175W to 250W HID retrofit	NRLTG	12
2019	KY	10085	Exterior HID replacement above 250W to 400W HID retrofit Lamp	NRLTG	12
2019	ку	1151	Exterior HID replacement above 250W to 400W HID retrofit	NRLTG	12
2019	KY	10076	Exterior HID replacement above 400W HID retrofit Lamp	NRLTG	12
2019	KY	1152	Exterior HID replacement above 400W HID retrofit	NRLTG	12
2019	KY	10072	Exterior HID replacement to 175W HID retrofit Lamp	NRLTG	12
2019	ку	1153	Exterior HID replacement to 175W HID retrofit	NRLTG	12
2019	ку	3000	Faucet Aerator (DI) - COMM, pvt use 0.5 gpm	NRHVAC	10
2019	KY	3003	Faucet Aerator (DI) - COMM, pvt use 1.0 gpm	NRHVAC	10
2019	KY	2999	Faucet Aerator (DI) - Commercial, public use 0.5 gpm	NRHVAC	10
2019	KY	3002	Faucet Aerator (DI) - Commercial, public use 1.0 gpm	NRHVAC	10
2019	KY	3001	Faucet Aerator (DI) - School, public use 0.5 gpm	NRHVAC	10
2019	ку	3004	Faucet Aerator (DI) - School, public use 1.0 gpm	NRHVAC	10
2019	ку	2970	Faucet Aerators MF Direct 1.0 GPM - bath	MFEEAR	10
2019	KY	2971	Faucet Aerators MF Direct 1.0 GPM - kitchen	MFEEAR	10
2019	KY	2973	Faucet Aerators MF DIY 1.0 GPM - bath	MFEEAR	10
2019	KY	2974	Faucet Aerators MF DIY 1.0 GPM - kitchen	MFEEAR	10
2019	KY	2979	Faucet Aerators SF DIY 1.0 GPM - bath	SFEEAR	10
2019	KY	2980	Faucet Aerators SF DIY 1.0 GPM - kitchen	SFEEAR	10
2019	KY	5630	FHAC_No Variable Speed_1975-1985	NRF5	16
2019	ку	5631	FHAC_No Variable Speed_1985-1996	NRFS	16
2019	KY	5632	FHAC_No Variable Speed_1996-2003	NRFS	16
2019	ку	5633	FHAC_No Variable Speed_less than 1975	NRFS	16
2019	ку	5634	FHAC_Variable Speed_1975-1985	NRFS	16
2019	КУ	5635	FHAC_Variable Speed_1985-1996	NRFS	16
2019	КУ	5636	FHAC_Variable Speed_1996-2003	NRFS	16
2019	KY	5637	FHAC_Variable Speed_less than 1975	NRF5	16
2019	KY	5638	FHWC No Variable Speed 1975-1985	NRFS	16

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2019	KY	5639	FHWC_No Variable Speed_1985-1996	NRFS	16
2019	KY	5640	FHWC_No Variable Speed_1996-2003	NRFS	16
2019	KY	5641	FHWC_No Variable Speed_less than 1975	NRFS	16
2019	KY	5642	FHWC_Variable Speed_1975-1985	NRFS	16
2019	KY	5643	FHWC_Variable Speed_1985-1996	NRFS	16
2019	KY	5644	FHWC_Variable Speed_1996-2003	NRFS	16
2019	KY	5645	FHWC_Variable Speed_less than 1975	NRF5	16
2019	KY	5646	Floating Suction_1975-1985	NRFS	16
2019	KY	5647	Floating Suction_1985-1996	NRF5	16
2019	KY	5648	Floating Suction_1996-2003	NRFS	16
2019	KY	5649	Floating Suction_less than 1975	NRFS	16
2019	ку	8831	Fluorescent Delamping 2ft T8 with Reflector	· NRLTG	10
2019	ку	8832	Fluorescent Delamping 2ft T8	NRLTG	10
2019	KY	8833	Fluorescent Delamping 3ft T8 with Reflector	NRLTG	10
2019	KY	8834	Fluorescent Delamping 3ft TB	NRLTG	10
2019	ку	8835	Fluorescent Delamping 4ft T8 with Reflector	NRLTG	10
2019	KY	8836	Fluorescent Delamping 4ft T8	NRLTG	10
2019	KY	8837	Fluorescent Delamping 8ft T8 with Reflector	NALTG	10
2019	KY	8838	Fluorescent Delamping 8ft T8	NALTG	10
2019	KY	5650	Fryer (Large Vat)	NRF5	12
2019	KY	5651	Fryer (Standard Vat)	NRF5	12
2019	KY	10080	Garage HID replacement above 175W to 250W HID retrofit Lamp	NRLTG	12
2019	KY	1154	Garage HID replacement above 175W to 250W HID retrofit	NRLTG	6
2019	KY	10081	Garage HID replacement above 250W to 400W HID retrofit Lamp	NRLTG	12
2019	ку	1155	Garage HID replacement above 250W to 400W HID retrofit	NRLTG	6
2019	KY	10073	Garage HID replacement above 400W HID retrofit Lamp	NRLTG	12
2019	KY	1156	Garage HID replacement above 400W HID retrofit	NRLTG	6
2019	ку	10069	Garage HID replacement to 175W HID retrofit Lamp	NRLTG	12
2019	KY	1157	Garage HID replacement to 175W HID retrofit	NRLTG	6
2019	KY	316	Griddles	NRF5	12
2019	KY	1158	Guest Room Energy Management, Electric Heating	NRHVAC	8
2019	KY	1159	Guest Room Energy Management, Gas Heating	NRHVAC	8
2019	KY	2981	Heat Pump Water Heater	HPWH	10
2019	KY	317	High Bay 2L T-5 High Output	NRLTG	12

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2019	КУ	318	High Bay 3L T-5 High Output	NRLTG	12
2019	ку	319	High Bay 4LT-5 High Output	NRLTG	12
2019	КҮ	320	High Bay 6L T-5 High Output	NRLTG	12
2019	KY	491	High Bay 6L TS HO (2 fixtures) retrofit replc 1000W HID	NRLTG	12
2019	KY	321	High Bay 8L T-5 High Output	NRLTG	12
2019	ку	10017	High Efficiency Fans 14 to 23 inches - C&!	NRHVAC	10
2019	КУ	8839	High Efficiency Fans 14 to 23 inches	NRHVAC	10
2019	KY	10018	High Efficiency Fans 24 to 35 inches - C&I	NRHVAC	10
2019	ку	8840	High Efficiency Fans 24 to 35 inches	NRHVAC	10
2019	KY	10019	High Efficiency Fans 36 to 47 inches - C&I	NRHVAC	10
2019	KY	8841	High Efficiency Fans 36 to 47 inches	NRHVAC	10
2019	KY	10020	High Efficiency Fans 48 to 61 inches - C&I	NRHVAC	10
2019	KY	8842	High Efficiency Fans 48 to 61 inches	NRHVAC	10
2019	KY	486	High Efficiency Pumps 1.5HP	NRP&M	15
2019	ку	488	High Efficiency Pumps 10HP	NRP&M	15
2019	ку	490	High Efficiency Pumps 15HP	NRP&M	15
2019	KY	494	High Efficiency Pumps 20HP	NRP&M	15
2019	KY	493	High Efficiency Pumps 2HP	NRP&M	15
2019	KY	496	High Efficiency Pumps 3HP	NRP&M	15
2019	KY	498	High Efficiency Pumps 5HP	NRP&M	15
2019	KY	499	High Efficiency Pumps 7.5HP	NRP&M	15
2019	KY	10001	High Volume Low Speed Fan	NRHVAC	15
2019	кү	327	Holding Cabinet Full Size Insulated	NRFS	12
2019	KY	328	Holding Cabinet Half Size Insulated	NRFS	12
2019	ку	329	Holding Cabinet Three Quarter Size Insulated	NRFS	12
2019	KY	5652	HT ES Multi-Tank - CNV DW New -rpic on Burnout	NRFS	20
2019	ку	3121	HT ES Multi-Tank - CNV DW w-Boost Htr (Elec) New -repl on 80	NRFS	20
2019	KY	3122	HT ES Multi-Tank - CNV DW w-Boost Htr (Gas) New -repl on BO	NRFS	20
2019	KY	5653	HT ES PotPanUti DW (Elec) New-repic on Burnout	NRFS	10
2019	KY	5654	HT ES PotPanUti DW (Gas) New -repic on Burnout	NRFS	10
2019	KY	5655	HT ES PotPanUti DW New -repic on Burnout	NRFS	10
2019	ку	5656	HT ES Sngl Tank - CNV OW New -rpic on Burnout	NRFS	20
2019	ку	3123	HT ES Sngl Tank - CNV DW w-Boost Htr (Elec) New -repl on BO	NRFS	20
2019	ку	3124	HT ES Sngl Tank - CNV DW w-Boost Htr (Gas) New -repl on BO	NRFS	20

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2019	ΚY	5657	HT ES Sngl Tank - Door DW New -repl on Burnout	NRFS	15
2019	KY	3125	HT ES Sngl Tank - Door DW w-Boost Htr (Elec) New -repl on BD	NRFS	15
2019	KY	3126	HT ES Sngl Tank - Door DW w-Boost Htr (Gas) New -repl on BO	NRFS	15
2019	ку	56SB	HT ES UC DW New-replc on Burnout	NRFS	10
2019	кү	3062	HT ES UC DW w-Boost Htr (Elec) New-repl on BO	NRFS	10
2019	KY	3063	HT ES UC DW w-Boost Htr (Gas) New -repl on BO	NRFS	10
2019	KY	10029	HVAC DX AC 135-240kBtuh 11.7 EER (Tier O_1) - EER only	NRHVAC	15
2019	KY	5700	HVAC DX AC 135-240kBtuh 11.7 EER (Tier O_1)	NRHVAC	15
2019	KY	10026	HVAC DX AC 135-240kBtuh 12.2 EER (Tier 2) - EER only	NRHVAC	15
2019	KY	5701	HVAC DX AC 135-240kBtuh 12.2 EER (Tier 2)	NRHVAC	15
2019	KY	10030	HVAC DX AC 240-760kBtuh 10.5 EER (Tier O_1) - EER only	NRHVAC	15
2019	KY	5702	HVAC DX AC 240-760kBtuh 10.5 EER (Tier 0_1)	NRHVAC	15
2019	ку	10027	HVAC DX AC 240-760kBtuh 10.8 EER (Tier 2) - EER only	NRHVAC	15
2019	ку	5703	HVAC DX AC 240-760kBtuh 10.8 EER (Tier 2)	NRHVAC	15
2019	ку	1002B	HVAC DX AC 65-135kBtuh 11.7 EER (Tier O_1) - EER only	NRHVAC	15
2019	ку	5704	HVAC DX AC 65-135kBtuh 11.7 EER (Tier 0_1)	NRHVAC	15
2019	ку	10025	HVAC DX AC 65-135kBtuh 12.2 EER (Tier 2) - EER only	NRHVAC	15
2019	KY	5705	HVAC DX AC 65-135kBtuh 12.2 EER (Tier 2)	NRHVAC	15
2019	KY	10038	HVAC DX AC greater than 760kBtuh 10.4 EER (Tier 2) - EER only	NRHVAC	15
2019	KY	5706	HVAC DX AC greater than 760kBtuh 10.4 EER (Tier 2)	NRHVAC	15
2019	KY	10039	HVAC DX AC greater than 760kBtuh 9.9 EER (Tier 0_1) - EER only	NRHVAC	15
2019	KY	5707	HVAC DX AC greater than 760kBtuh 9.9 EER (Tier 0_1)	NRHVAC	15
2019	KY	5708	HVAC DX AC less than 65kBtuh 14 SEER (Tier 0_1)	NRHVAC	15
2019	KY	10035	HVAC DX AC less than 65kBtuh 15 SEER (Tier 0_1) - EER only	NRHVAC	15
2019	ку	5709	HVAC DX AC less than 65kBtuh 15 SEER (Tier 2)	NRHVAC	15
2019	ку	10031	HVAC DX AC less than 65kBtuh 16 SEER (Tier 2) - EER only	NRHVAC	15
2019	ку	10037	HVAC DX HP 135-240kBtuh 10.9 EER 3.3 COP (Tier 1) - EER only	NRHVAC	15
2019	ку	5710	HVAC DX HP 135-240kBtuh 10.9 EER 3.3 COP (Tier 1)	NRHVAC	15
2019	KY	10036	HVAC DX HP 65-135kBtuh 11.3 EER 3.4 COP (Tier 1) - EER only	NRHVAC	15
2019	KY	5711	HVAC DX HP 65-135kBtuh 11.3 EER 3.4 COP (Tier 1)	NRHVAC	15
2019	ку	10040	HVAC DX HP greater than 240 kBtuh 10.3 EER 3.3 COP (Tier 1) - EER only	NRHVAC	15
2019	ку	5712	HVAC DX HP greater than 240 kBtuh 10.3 EER 3.3 COP (Tier 1)	NRHVAC	15
2019	KY	5713	HVAC DX HP Packaged less than 65kBtuh 14 SEER 8 HSPF (Tier 1)	NRHVAC	15
2019	KY	10042	HVAC DX HP Packaged less than 65kBtuh 15 SEER 8.5 HSPF (Tier 1) - EER only	NRHVAC	15

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2019	KY	5715	HVAC DX HP Packaged less than 65kBtuh 15 SEER 8.5 HSPF (Tier 2)	NRHVAC	15
2019	KY	10041	HVAC DX HP Packaged less than 65kBtuh 16 SEER 9 HSPF (Tier 2) - EER only	NRHVAC	15
2019	ку	5717	HVAC DX HP Split less than 65kBtuh 15 SEER 9 HSPf (Tier 2)	NRHVAC	15
2019	KY	5719	HVAC DX mini split AC 15 SEER	NRHVAC	15
2019	KY	5720	HVAC DX mini split AC 16 SEER	NRHVAC	15
2019	KY	5721	HVAC DX mini split AC 18 SEER	NRHVAC	15
2019	KY	5722	HVAC DX mini split AC 20 SEER	NRHVAC	15
2019	KY	5723	HVAC DX mini split HP 15 SEER 8.5 HSPF	NRHVAC	15
2019	KY	5725	HVAC DX mini split HP 16 SEER 8.5 HSPF	NRHVAC	15
2019	KY	5727	HVAC DX mini split HP 18 SEER 9.6 HSPF	NRHVAC	15
2019	KY	5729	HVAC DX mini split HP 20 SEER 9.6 HSPF	NRHVAC	15
2019	ку	5731	HVAC DX PTAC 12000 Btuh 10.7 EER	NRHVAC	15
2019	KY	5732	HVAC DX PTAC 15000 Btuh 9.8 EER	NRHVAC	15
2019	KY	5733	HVAC DX PTAC 7600 Btuh 12.2 EER	NRHVAC	15
2019	KY	10010	HVAC PTHP 12000 8tuh 11.4 EER 3.3 COP	NRHVAC	15
2019	KY	10011	HVAC PTHP 15000 Btuh 10.2 EER 3.2 COP	NRHVAC	15
2019	ку	10008	HVAC PTHP 7600 Btuh 12.4 EER 3.4 COP	NRHVAC	15
2019	KY	8843	HVAC Water Source HP greater than 17 kBtuh and less than 65 kBtuh	NRHVAC	15
2019	KY	8844	HVAC Water Source HP greater than 65 k8tuh and less than 135 kBtuh	NRHVAC	15
2019	KY	8845	HVAC Water Source HP less than 17 kBtuh	NRHVAC	15
2019	KY	348	icemaker (100 to 500 lbs_day)	NRFS	10
2019	KY	349	icemaker (501 to 1000 lbs_day)	NRFS	10
2019	KY	350	Icemaker (Greater Than 1000 lbs_day)	NRFS	10
2019	ку	8846	Int induction Lighting replacing HPS greater than 100W, up to 200W	NRLTG	20
2019	KY	8847	Int Induction Lighting replacing HPS greater than 200W, up to 400W	NRLTG	20
2019	KY	8848	Int Induction Lighting replacing MH between 70W and 200W	NALTG	20
2019	KY	8849	Int Induction Lighting replacing MH greater than 200W, up to 250W	NRLTG	20
2019	KY	6010	LED - Retail Fixture	RTLLED	12
2019	KY	6009	LED - Retail General Purpose A Line	RTLLED	12
2019	KY	6013	LED - Retail Reflector Outdoor	RTLLED	15
2019	KY	6011	LED - Retail Reflector Recessed	RTLLED	12
2019	ку	6012	LED - Retail Reflector Track Lighting	RTLLED	12
2019	KY	7430	LED - Retail Specialty 3 Way	RTLLED	12
2019	KY	6014	LED - Retail Specialty Decorative Candelabra	RTLLED	15

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2019	KY .	6015	LED - Retail Specialty Globe	RTLLED	12
2019	KY	8850	1ED 2ft Tube 1-LED, replacing or in ileu of TB fluorescent	NRLTG	15
2019	KY	5742	LED 4ft Case Lights, T8 to LED - With Controls	NRLTG	15
2019	KY	5741	LED 4ft Case Lights, T8 to LED	NRLTG	15
2019	KY	10082	LED 4ft Tube 1-LED replacing or in lieu of T5SO fluorescent	NRLTG	15
2019	KY	10083	LED 4ft Tube 1-LED, replacing or in lieu of TSHO fluorescent	NRLTG	15
2019	ку	8851	LED 4ft Tube 1-LED, replacing or in lieu of T8 fluorescent	NRLTG	15
2019	KY	5744	LED 5ft Case Lights, T8 to LED - With Controls	NRLTG	15
2019	KY	5743	LEO 5ft Case Lights, T8 to LEO	NRLTG	15
2019	KY	10068	LED 6ft Case Lights, T8 to LED - With Controls	NRLTG	15
2019	KY	10056	LED 6ft Case Lights, T8 to LED	NRLTG	15
2019	KY	10086	LED A Lamps replacing exterior incandescent and CFL less than 100W	NRLTG	8
2019	KY	8852	LED A Lamps	NRLTG	15
2019	KY	10067	LED Bollard Fixtures for Exterior Lighting	NRLTG	15
2019	KY	10060	LED Canopy replacing 176-250W HID Lamp	NRLTG	13
2019	KY	3064	LED Canopy replacing 176-250W HID	NRLTG	15
2019	KY	10061	LED Canopy replacing 251-400W HID Lamp	NRLTG	13
2019	KY	3065	LED Canopy replacing 251-400W HID	NRLTG	15
2019	KY	10064	LED Canopy replacing up to 175W HID Lamp	NRLTG	13
2019	KY	3066	LED Canopy replacing up to 175W HID	NRLTG	15
2019	KY	8853	LED Decorative, Globe, 3-Way Lamps	NRLTG	15
2019	KY	3128	LED Display Case (rplong or ILO INCD or FL display case Ltng)	NRLTG	15
2019	KY	1161	LED Downlight	NRLTG	15
2019	KY	352	LED Exit Signs Electronic Fixtures (Retrofit Only)	NRLTG	16
2019	KY	10079	LED FLD rpicing or ILO greater than 500W HAL, INCD, or HID	NRLTG	15
2019	KY	3067	LED FLD rpicing or ILO GRT 100W HAL, INCD, or HID	NRLTG	15
2019	KY	3068	LED FLD rpicing or ILO up to 100W HAL, INCD, or HID	NRLTG	15
2019	KY	10075	LED Highbay Fixture replacing 2-lamp 8ft T12 fixture	NRLTG	15
2019	ку	10077	LED Highbay Fixture replacing 4-lamp 4ft TSHO fixture	NRLTG	15
2019	ку	10074	LED Highbay Fixture replacing 6-lamp 4ft T8 fixture	NALTG	15
2019	KY	10062	LED Highbay replacing 251-400W HID Lamp	NRLTG	13
2019	KY	3069	LED Highbay replacing 251-400W HID	NRLTG	15
2019	ку	10070	LED Highbay replacing greater than 400W HID Lamp	NRLTG	13
2019	ку	3070	LED Highbay replacing greater than 400W HID	NRLTG	15

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2019	KY	8854	LED Indoor Channel Sign, greater than 2 feet	NRLTG	15
2019	ку	8855	LED Indoor Channel Sign, less than or equal to 2 feet	NRLTG	15
2019	ку	8856	LED Indoor Sport Lighting	NRLTG	15
2019	ку	10063	LED Lowbay replacing 176W-250W HID Lamp	NRLTG	13
2019	KY	3071	LED Lowbay replacing 176W-250W HID	NRLTG	15
2019	KY	10065	LED Lowbay replacing up to 175W HID Lamp	NRLTG	13
2019	кү	3072	LED Lowbay replacing up to 175W HID	NRLTG	15
2019	ку	8857	LED Outdoor Channel Sign, greater than 2 feet	NRLTG	15
2019	ку	8858	LED Outdoor Channel Sign, less than or equal to 2 feet	NRLTG	15
2019	ку	3073	LED Panel 1x4 replacing or in lieu of T8 FL	NRLTG	15
2019	KY	3075	LED Panel 2x2 replacing or In lieu of T8 FL	NRLTG	15
2019	ку	3077	LED Panel 2x4 replacing or in lieu of T8 FL	NRLTG	15
2019	KY	8859	LEO PAR, BR, MR Lamps	NRLTG	15
2019	ку	8860	LED Poultry Lights	NRLTG	9
2019	KY	3131	LED Track Ltng (rpicng or ILO INCD, HAL, CFL, or HID track Ltng)	NRLTG	15
2019	KY	2984	LF Showerhead MF Direct 1.5 GPM	MFEESH	10
2019	KY	2987	LF Showerhead MF DIY 1.5 GPM	MFEESH	10
2019	KY	354	Light Tube	NRLTG	14
2019	кү	8861	Lighting Power Density for New Construction	NRLTG	15
2019	ку	8862	Low Energy Livestock Waterer	NRPROC	10
2019	KY	3118	Low Flow Showerhead (DI) - COMM, public use 1.5 gpm	NRHVAC	10
2019	KY	3005	Low Flow Showerhead (DI) - COMM, pvt use 1.5 gpm	NRHVAC	10
2019	KY	8863	Low Pressure Drop Filter for Compressed Air Systems	NRPROC	S
2019	KY	8864	Low Pressure Sprinkler Nozzles Portable	NRPROC	4
2019	KY	8865	Low Pressure Sprinkler Nozzles Solid Set	NRPROC	5
2019	KY	3079	Low-Temp ES Multi-Tank - CNV DW New -repl on BO	NRFS	20
2019	ку	3082	Low-Temp ES UC DW New-repl on Burnout	NRFS	10
2019	KY	8866	Milk Vacuum Pump VFD	NRP&M	15
2019	KY	10095	MultiFamily Common Area Clothes Dryer	NAPROC	7
2019	ку	10096	MultiFamily Common Area Clothes Washer	NRPROC	7
2019	KY	10093	MultiFamily Tnt Clothes Dryer	NRPROC	14
2019	ку	10094	MultiFamily Tnt Clothes Washer	NRPROC	14
2019	KY	10043	MultiFamily Tnt Heat Pump Water Heater	NRHVAC	13
2019	ку	5560	My Home Energy Report - Online	HECR	1

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2019	KY	2098	My Home Energy Report	HECR
2019	KY	364	Night covers for displays	NRFS
2019	ку	8867	No-loss Condensate Drain	NRPROC
2019	ку	10005	Notched V-Belts for HVAC Systems	NRHVAC
2019	KY	367	Occupancy Sensors over 500 Watts	NRLTG
2019	KY	8868	Occupancy Sensors per Watt	NRLTG
2019	KY	368	Occupancy Sensors under 500 Watts	NRLTG 1
2019	KY	3083	PC Power Management from Network	NRIT
2019	кү	1176	Pellet Dryer Tanks & Ducts 3in dia per ft	NRPROC
2019	ку	1177	Pellet Dryer Tanks & Ducts 4in dia per ft	NRPROC
2019	KY	1178	Pellet Dryer Tanks & Ducts 5in dia per ft	NRPROC
2019	KY	1179	Pellet Dryer Tanks & Ducts 6in dia per ft	NRPROC
2019	KY	1180	Pellet Dryer Tanks & Ducts 8in dia per ft	NRPROC
2019	KY	8869	Photocells with Time Clacks	NRLTG
2019	KY	8870	Photocells	NRLTG
2019	KY	2994	Pipe Wrap MF Direct	MFEEPW 1
2019	KY	2995	Pipe Wrap MF DIY	MFEEPW 1
2019	KY	2997	Pipe Wrap SF DIY	SFEEPW 1
2019	KY	8871	Plug Load Occupancy Sensor	NRIT
2019	KY	2998	Pool Pump	PEEPVS 1
2019	KY	1167	Pre Rinse Sprayers	NRFS
2019	KY	6470	Quality Installation - Non-Referred	SSQINR 1
2019	ку	6454	Quality Installation - Referred	SSQIR 1
2019	KY	5622	RCFLSP - Specialty Bulbs 3 Way LED	RCFLSP 1
2019	KY	2769	RCFLSP - Specialty Bulbs A Line LED	RCFLSP 1
2019	KY	4587	RCFLSP - Specialty Bulbs Candelabra LED	RCFLSP 1
2019	KY	5621	RCFLSP - Specialty Bulbs Globe LED	RCFLSP 1
2019	KY	2385	RCFLSP - Specialty Bulbs Recessed LED	RCFLSP 1
2019	KY	4588	RCFLSP - Specialty Bulbs Recessed Outdoor LED	RCFLSP 1
2019	KY	8872	Remote Mounted Daylight Sensor per Watt	NRLTG
2019	KY	3084	Remote-Mounted Daylight Sensor	NRLTG
2019	ку	7246	RLED - Free LED Phase 1	RLED 1
2019	KY	7247	RLED - Free LED Phase 2	RLED 1
2019	ку	8502	RLEDPM - Aline	RLEDPM 1

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2019	KY	8504	RLEDPM - Candelabra	RLEDPM	15
2019	KY	8503	RLEDPM - Globe	RLEDPM	12
2019	KY	4906	SBES HVAC AC	SSBDIR	15
2019	KY	4907	SBES HVAC HP	SSBDIR	15
2019	KY	4908	SBES Lighting 8760	SSBDIR	10
2019	ку	4909	SBES Lighting Daylighting	SSBDIR	10
2019	KY	4910	SBES Lighting DusktoDawn	SSBDIR	10
2019	кү	4911	SBES OccSensors	SSBDIR	10
2019	ку	4912	SBES Refrigeration	SSBDIR	15
2019	KY	384	Setback Programmable Thermostat	NRHVAC	11
2019	KY	6474	Smart Saver - Attic Insul & Air Sealing - Non-Referred	SSAISN	20
2019	KY	6458	Smart Saver - Attic Insul & Air Sealing - Referred	SSAISR	20
2019	KY	6464	Smart Saver - Central Air Conditioner Tier 1 - Non-Referred	SSAC1N	13
2019	KY	6448	Smart Saver - Central Air Conditioner Tier 1 - Referred	SSACIR	13
2019	KY	6466	Smart Saver - Central Air Conditioner Tier 2 - Non-Referred	SSACZN	15
2019	ку	6450	Smart Saver - Central Air Conditioner Tier 2 - Referred	SSACZR	15
2019	KY	6468	Smart Saver - Central Air Conditioner Tier 3 - Non-Referred	SSAC3N	15
2019	KY	6452	Smart Saver - Central Air Conditioner Tier 3 - Referred	SSAC3R	15
2019	KY	6476	Smart Saver - Duct Insulation - Non-Referred	SSDINN	20
2019	KY	6460	Smart Saver - Duct Insulation - Referred	SSDINR	20
2019	KY	6475	Smart Saver - Duct Sealing - Non-Referred	SSDSEN	18
2019	ку	6459	Smart Saver - Duct Sealing - Referred	SSDSER	18
2019	ку	6465	Smart Saver - Heat Pump Tier 1 - Non-Referred	S\$HP1N	12
2019	ку	6449	Smart Saver - Heat Pump Tier 1 - Referred	SSMP1R	12
2019	KY	6467	Smart Saver - Heat Pump Tier 2 - Non-Referred	SSHP2N	15
2019	KY	6451	Smart Saver - Heat Pump Tier 2 - Referred	SSHP2R	15
2019	KY	6469	Smart Saver - Heat Pump Tier 3 - Non-Referred	SSHP3N	15
2019	KY	6453	Smart Saver - Heat Pump Tier 3 - Referred	SSHP3R	15
2019	KY	6471	Smart Thermostat - Non-Referred	SSSTN	11
2019	KY	6455	Smart Thermostat - Referred	SSSTR	11
2019	KY	1168	Snack Machine Controller	NRFS	10
2019	KY	522	Steamer_3 pan	NRFS	12
2019	KY	525	Steamer_4 pan	NRFS	12
2019	KY	526	Steamer_5 pan	NRFS	12

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2019	KY	527	Steamer_6 pan	NRFS	12
2019	KY	9986	Strip Curtains - Freezers	NRFS	4
2019	KY	9993	Strip Curtains - Refrigerated Warehouse	NRFS	4
2019	KY	9989	Suction Pipe Insulation - Coolers	NRFS	11
2019	KY	9991	Suction Pipe Insulation - Freezers	NRFS	11
2019	KY	8873	Switch or Fixture Mounted Daylight Sensor per Watt	NRLTG	8
2019	KY	3086	Switch or Fixture-Mounted Daylight Sensor	NRLTG	8
2019	KY	8874	Switching Controls for Multi-Level Lighting	NRLTG	8
2019	KY	8875	Time Clocks External Lighting	NRLTG	8
2019	KY	8876	Time Clocks Internal Lighting	NRLTG	8
2019	KY	8877	Variable speed drive on HVAC chiller	NRHVAC	15
2019	KY	416	Vending Equipment Controller	NRFS	10
2019	кү	1112	VFD HVAC Fan	NRP&M	15
2019	ку	10098	VFD on Chilled Water Pump	NRP&M	15
2019	KY	10097	VFD on Hot Water Pump	NRP&M	15
2019	кү	1114	VFD Process Pump 1-50 HP	NRP&M	15
2019	KY	3089	VFDs on chilled water pumps 10HP w Economizer	NRIT	10
2019	ку	3088	VFDs on chilled water pumps 10HP	NRIT	10
2019	ку	3091	VFDs on chilled water pumps 15HP w Economizer	NRIT	10
2019	KY	3090	VFDs on chilled water pumps 15HP	NRIT	10
2019	KY	3093	VFDs on chilled water pumps 20HP w Economizer	NRIT	10
2019	кү	3092	VFDs on chilled water pumps 20HP	NRIT	10
2019	KY	3095	VFDs on chilled water pumps 25HP w Economizer	NRIT	10
2019	KY	3097	VFDs on chilled water pumps 3DHP w Economizer	NRIT	10
2019	кү	3099	VFDs on chilled water pumps 40HP w Economizer	NRIT	10
2019	ку	3101	VFDs on chilled water pumps 50HP w Economizer	NRIT	10
2019	ку	3103	VFDs on chilled water pumps SHP w Economizer	NRIT	10
2019	KY	3102	VFDs on chilled water pumps 5HP	NRIT	10
2019	ку	3105	VFDs on chilled water pumps 7.5HP w Economizer	NRIT	10
2019	KY	3104	VFDs on chilfed water pumps 7.5HP	NRIT	10
2019	ку	3106	VFDs on CRAC CRAH AHU fans 10HP	NRIT	10
2019	KY	3107	VFDs on CRAC CRAH AHU fans 15HP	NRIT	10
2019	KY	3108	VFDs on CRAC CRAH AHU fans 20HP	NRIT	10
2019	ку	3109	VFDs on CRAC CRAH AHU fans 2HP	NRIT	10

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2019	кү	3110	VFDs on CRAC CRAH AHU fans 3HP	NRIT	10
2019	ку	3111	VFDs on CRAC CRAH AHU fans 5HP	NRIT	10
2019	ку	3112	VFDs on CRAC CRAH AHU fans 7.5HP	NRIT	10
2019	KY	3113	VSD Air COMP replacing load no load COMP	NRPROC	15
2019	KY	3114	VSD Air COMP replacing variable displacement COMP	NRPROC	15
2019	KY	1169	VSD Air Compressors	NRPROC	15
2019	KY	3115	Walk-in Cooler Automatic Door-Closer Retrofit	NRFS	8
2019	KY	3116	Walk-in Freezer Automatic Door-Closer Retrofit	NRFS	8
2019	KY	6124	Water Cooled Chiller_Centrifugal at least 150 tons and less than 300 tons	NRHVAC	20
2019	KY	6125	Water Cooled Chiller_Centrifugal at least 300 tons and less than 600 tons	NRHVAC	20
2019	KY	6126	Water Cooled Chiller_Centrifugal at least 600 tons	NRHVAC	20
2019	KY	6127	Water Cooled Chiller_Centrifugal less than 150 tons	NRHVAC	20
2019	KY	6128	Water Cooled Screw or Scroll at least 150 tons and less than 300 tons	NRHVAC	20
2019	ку	6129	Water Cooled Screw or Scroll at least 300 tons	NRHVAC	20
2019	KY	6130	Water Cooled Screw or Scroll at least 75 tons and less than 150 tons	NRHVAC	20
2019	ку	6131	Water Cooled Screw or Scroll less than 75 tons	NRHVAC	20
2019	KY	3117	Water Heater Pipe Insulation	NRHVAC	13
2019	KY	437	Window Film	NRHVAC	10
2019	KY	5659	Zero Energy Doors_High-Temp Cooler	NRF5	10
2019	KY	5660	Zero Energy Doors_Med-Temp Cooler	NRFS	10
2020	KY	6122	Air Cooled Chiller_Any greater than 150 tons	NRHVAC	20
2020	KY	6123	Air Cooled Chiller_Any less than 150 tons	NRHVAC	20
2020	KY	8820	Air Receiver Tanks for Load, No Load Compressors	NRPROC	10
2020	KY	292	Anti-sweat Heater Controls	NRFS	12
2020	KY	1192	Barrel Wraps (Inj Mold & Extruders) kW per ton	NRPROC	5
2020	KY	5758	Combination Oven_10 pan	NRFS	12
2020	KY	5759	Combination Oven_20 pan	NRFS	12
2020	КУ	8821	Compressed Air Audit and Leak Repair	NRPROC	3
2020	ку	5760	Convection Oven Full-Sized	NRFS	12
2020	ку	8824	Dairy Heat Reclaimer	NRPROC	15
2020	KY	8826	Dairy Scroll Compressor	NRPROC	15
2020	кү	10012	DCV Retrofit Medium Office - per sq ft	NRHVAC	15
2020	KY	10002	DCV Retrofit Motel - per sq ft	NRHVAC	15
2020	KY	10006	DCV Retrofit Restaurant - per sq ft	NRHVAC	15

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2020	KY	10003	DCV Retrofit Retail - per sq ft	NRHVAC	15
2020	KY	10004	DCV Retrofit School - per sq ft	NRHVAC	15
2020	кү	10009	DCV Retrofit Small Office - per sq ft	NRHVAC	15
2020	KY	10007	DCV Retrofit Strip Mall - per sq ft	NRHVAC	15
2020	KY	1146	Door Gaskets - Cooler and Freezer	NRFS	-
2020	KY	5695	ECM for HVAC fan_ 1 HP	NRHVAC	19
2020	KY	5696	ECM for HVAC fan_3 qrtr HP	NRHVAC	15
2020	KY	5697	ECM for HVAC fan_half HP	NRHVAC	15
2020	KY	5698	ECM for HVAC fan_qrtr HP	NRHVAC	1
2020	ку	5699	ECM for HVAC fan_third HP	NRHVAC	15
2020	KY	10000	ECM Refrigerated or Freezer Display Case Motors - ECM replacing PSC	NRFS	15
2020	KY	9998	ECM Refrigerated or Freezer Display Case Motors - ECM replacing SP	NRFS	1!
2020	KY	9999	ECM Walk-In Cooler and Freezer Motors - ECM replacing PSC	NRFS	1!
2020	KY	9997	ECM Walk-in Cooler and Freezer Motors - ECM replacing SP	NRFS	1:
2020	KY	518	Energy Star Room AC over 14,000 Btu hr	NRHVAC	1!
2020	KY	519	Energy Star Room AC under 14,000 Btu hr	NRHVAC	1
2020	KY	8829	Engine Block Heater Timer	NRPROC	
2020	KY	534	Engineered Nozzles - COMPRESS AIR	NRPROC	
2020	KY	8830	Escalator Motor Efficiency Controller	NRP&M	19
2020	KY	3000	Faucet Aerator (DI) - COMM, pvt use 0.5 gpm	NRHVAC	10
2020	KY	3003	Faucet Aerator (DI) - COMM, pvt use 1.0 gpm	NRHVAC	10
2020	KY	2999	Faucet Aerator (DI) - Commercial, public use 0.5 gpm	NRHVAC	10
2020	ку	3002	Faucet Aerator (DI) - Commercial, public use 1.0 gpm	NRHVAC	10
2020	ку	3001	Faucet Aerator (DI) - School, public use 0.5 gpm	NRHVAC	10
2020	KY	3004	Faucet Aerator (DI) - School, public use 1.0 gpm	NRHVAC	1
2020	KY	2970	Faucet Aerators MF Direct 1.0 GPM - bath	MFEEAR	10
2020	KY	2971	Faucet Aerators MF Direct 1.0 GPM - kitchen	MFEEAR	1
2020	KY	2973	Faucet Aerators MF DIY 1.0 GPM - bath	MFEEAR	10
2020	KY	2974	Faucet Aerators MF DIY 1.0 GPM - kitchen	MFEEAR	10
2020	KY	2979	Faucet Aerators SF DIY 1.0 GPM - bath	5FEEAR	10
2020	кү	2980	Faucet Aerators SF DIY 1.0 GPM - kitchen	SFEEAR	10
2020	ку	5630	FHAC_No Variable Speed_1975-1985	NRFS	1
2020	KY	5631	FHAC_No Variable Speed_1985-1996	NRFS	10
2020	ку	5632	FHAC No Variable Speed 1996-2003	NRFS	14

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2020	KY	5633	FHAC_No Variable Speed_less than 1975	NRFS	16
2020	кү	5634	FHAC_Variable Speed_1975-1985	NRFS	16
2020	KY	5635	FHAC_Variable Speed_1985-1996	NRFS	16
2020	KY	5636	FHAC_Variable Speed_1996-2003	NRFS	16
2020	KY	5637	FHAC_Variable Speed_less than 1975	NRFS	16
2020	KY	5638	FHWC_No Variable Speed_1975-1985	NRFS	16
2020	ку	5639	FHWC_No Variable Speed_1985-1996	NRFS	16
2020	KY	5640	FHWC_No Variable Speed_1996-2003	NRFS	16
2020	KY	5641	FHWC_No Variable Speed_less than 1975	NRFS	16
2020	KY	5642	FHWC_Variable Speed_1975-1985	NRFS	16
2020	KY	5643	FHWC_Variable Speed_1985-1996	NRFS	16
2020	KY	5644	FHWC_Variable Speed_1996-2003	NRFS	16
2020	KY	5645	FHWC_Variable Speed_less than 1975	NRFS	16
2020	KY	5646	Floating Suction_1975-1985	NRFS	16
2020	KY	5647	Floating Suction_1985-1996	NRFS	16
2020	KY	5648	Floating Suction_1996-2003	NRFS	16
2020	KY	5649	Floating Suction_less than 1975	NRFS	16
2020	KY	5650	Fryer (Large Vat)	NRFS	12
2020	KY	5651	Fryer (Standard Vat)	NRFS	12
2020	KY	2981	Heat Pump Water Heater	нруж	10
2020	KY	10017	High Efficiency Fans 14 to 23 inches - C&I	NRHVAC	10
2020	KY	8839	High Efficiency Fans 14 to 23 Inches	NRHVAC	10
2020	KY	10018	High Efficiency Fans 24 to 35 inches - C&I	NRHVAC	10
2020	KY	8840	High Efficiency Fans 24 to 35 inches	NRHVAC	10
2020	KY	10019	High Efficiency Fans 36 to 47 inches - C&I	NRHVAC	10
2020	KY	8841	High Efficiency Fans 36 to 47 inches	NRHVAC	10
2020	кү	10020	High Efficiency Fans 48 to 61 inches - C&I	NRHVAC	10
2020	KY	8842	High Efficiency Fans 48 to 61 inches	NRHVAC	10
2020	ку	486	High Efficiency Pumps 1.5HP	NRP&M	15
2020	KY	488	High Efficiency Pumps 10HP	NRP&M	15
2020	KY	490	High Efficiency Pumps 15HP	NRP&M	15
2020	ку	494	High Efficiency Pumps 20HP	NRP&M	15
2020	KY	493	High Efficiency Pumps 2HP	NRP&M	15
2020	KY	496	High Efficiency Pumps 3HP	NRP&M	15

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2020	КУ	498	High Efficiency Pumps 5HP	NRP&M	15
2020	KY	499	High Efficiency Pumps 7.5HP	NRP&M	15
2020	KY	10001	High Volume Low Speed Fan	NRHVAC	15
2020	KY	5652	HT ES Multi-Tank - CNV DW New -rplc on Burnout	NRFS	20
2020	KY	3121	HT ES Multi-Tank - CNV DW w-Boost Htr (Elec) New -repl on BO	NRFS	20
2020	KY	3122	HT ES Multi-Tank - CNV DW w-Boost Htr (Gas) New -repl on BO	· NRFS	20
2020	KY	5656	HT ES Sngl Tank - CNV DW New -rpic on Burnout	NRFS	20
2020	KY	3123	HT ES Sngi Tank - CNV DW w-Boost Htr (Elec) New-repl on BO	NRFS	20
2020	KY	3124	HT ES Sngl Tank - CNV DW w-Boost Htr (Gas) New -repl on BO	NRFS	20
2020	KY	5657	HT ES Sngl Tank - Door DW New -repl on Burnout	NRFS	15
2020	KY	3125	HT ES Sngl Tank - Door DW w-Boost Htr (Elec) New -repl on BO	NRFS	15
2020	KY	3126	HT ES Sngl Tank - Door DW w-Boost Htr (Gas) New -repl on BO	NRFS	15
2020	KY	5658	HT ES UC DW New -repic on Burnout	NRFS	10
2020	KY	3062	HT ES UC DW w-Boost Htr (Elec) New -repl on BO	NRFS	10
2020	KY	3063	HT ES UC DW w-Boost Htr (Gas) New -repl on 80	NRFS	10
2020	KY	10029	HVAC DX AC 135-240kBtuh 11.7 EER (Tier 0_1) - EER only	NRHVAC	15
2020	KY	5700	HVAC DX AC 135-240kBtuh 11.7 EER (Tier 0_1)	NRHVAC	15
2020	ку	10026	HVAC DX AC 135-240kBtuh 12.2 EER (Tier 2) - EER only	NRHVAC	15
2020	ку	5701	HVAC DX AC 135-240kBtuh 12.2 EER (Tier 2)	NRHVAC	15
2020	KY	10030	HVAC DX AC 240-760kBtuh 10.5 EER (Tier 0_1) - EER only	NRHVAC	15
2020	KY	5702	HVAC DX AC 240-760k8tuh 10.5 EER (Tier 0_1)	NRHVAC	15
2020	кү	10027	HVAC DX AC 240-760kBtuh 10.8 EER (Tier 2) - EER only	NRHVAC	15
2020	кү	5703	HVAC DX AC 240-760kBtuh 10.8 EER (Tier 2)	NRHVAC	15
2020	ку	10028	HVAC DX AC 65-135kBtuh 11.7 EER (Tier O_1) - EER only	NRHVAC	15
2020	KY	5704	HVAC DX AC 65-135k8tuh 11.7 EER (Tier 0_1)	NRHVAC	15
2020	ку	10025	HVAC DX AC 65-135kBtuh 12.2 EER (Tier 2) - EER only	NRHVAC	15
2020	ку	5705	HVAC DX AC 65-135kBtuh 12.2 EER (Tier 2)	NRHVAC	15
2020	КУ	10038	HVAC DX AC greater than 760kBtuh 10.4 EER (Tier 2) - EER only	NRHVAC	15
2020	кү	5706	HVAC DX AC greater than 760kBtuh 10.4 EER (Tier 2)	NRHVAC	15
2020	KY	10039	HVAC DX AC greater than 760kBtuh 9.9 EER (Tier 0_1) - EER only	NRHVAC	15
2020	ку	5707	HVAC DX AC greater than 760kBtuh 9.9 EER (Tier 0_1)	NRHVAC	15
2020	KY	5708	HVAC DX AC less than 65kBtuh 14 SEER (Tier 0_1)	NRHVAC	15
2020	ку	10035	HVAC DX AC less than 65kBtuh 15 SEER (Tier 0_1) - EER only	NRHVAC	15
2020	KY	5709	HVAC DX AC less than 65kBtuh 15 SEER (Tier 2)	NRHVAC	15

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2020	KY	10031	HVAC DX AC less than 65kBtuh 16 SEER (Tier 2) - EER only	NRHVAC	15
2020	ку	10037	HVAC DX HP 135-240kBtuh 10.9 EER 3.3 COP (Tier 1) - EER only	NRHVAC	15
2020	KY	5710	HVAC DX HP 135-240kBtuh 10.9 EER 3.3 COP (Tier 1)	NRHVAC	15
2020	KY	10036	HVAC DX HP 65-135kBtuh 11.3 EER 3.4 COP (Tier 1) - EER only	NRHVAC	15
2020	KY	5711	HVAC DX HP 65-135kBtuh 11.3 EER 3.4 COP (Tier 1)	NRHVAC	15
2020	KY	10040	HVAC DX HP greater than 240 kBtuh 10.3 EER 3.3 COP (Tier 1) - EER only	NRHVAC	15
2020	ку	5712	HVAC DX HP greater than 240 kBtuh 10.3 EER 3.3 COP (Tier 1)	NRHVAC	15
2020	KY	5713	HVAC DX HP Packaged less than 65kBtuh 14 SEER 8 HSPF (Tier 1)	NRHVAC	15
2020	KY	10042	HVAC DX HP Packaged less than 65kBtuh 15 SEER 8.5 HSPF (Tier 1) - EER only	NRHVAC	15
2020	KY	5715	HVAC DX HP Packaged less than 65kBtuh 15 SEER B.5 H5PF (Tier 2)	NRHVAC	15
2020	KY	10041	HVAC DX HP Packaged less than 65kBtuh 16 SEER 9 HSPF (Tier 2) - EER only	NRHVAC	15
2020	KY	5717	HVAC DX HP Split less than 65kBtuh 15 5EER 9 HSPF (Tier 2)	NRHVAC	15
2020	KY	5719	HVAC DX mini split AC 15 SEER	NRHVAC	15
2020	ку	5720	HVAC DX mini split AC 16 SEER	NRHVAC	15
2020	KY	5721	HVAC DX mini split AC 18 SEER	NRHVAC	15
2020	KY	5722	HVAC DX mini split AC 20 SEER	NRHVAC	15
2020	KY	5723	HVAC DX mini split HP 15 SEER 8,5 HSPF	NRHVAC	15
2020	KY	5725	HVAC DX mini split HP 16 SEER 8.5 HSPF	NRHVAC	15
2020	ку	5727	HVAC DX mini split HP 18 SEER 9.6 HSPF	NRHVAC	15
2020	ку	5729	HVAC DX mini split HP 20 SEER 9.6 HSPF	NRHVAC	15
2020	кү	5731	HVAC DX PTAC 12000 Btuh 10.7 EER	NRHVAC	15
2020	KY	5732	HVAC DX PTAC 15000 Btuh 9.8 EER	NRHVAC	15
2020	KY	5733	HVAC DX PTAC 7600 Btuh 12.2 EER	NRHVAC	15
2020	KY	10010	HVAC PTHP 12000 Btuh 11.4 EER 3.3 COP	NRHVAC	15
2020	кү	10011	HVAC PTHP 15000 Btuh 10.2 EER 3.2 COP	NRHVAC	15
2020	ку	10008	HVAC PTHP 7600 Btuh 12.4 EER 3.4 COP	NRHVAC	15
2020	KY	6010	LED - Retail Fixture	RTLLED	12
2020	ку	6009	LED - Retail General Purpose A Line	RTLLED	12
2020	КҮ	6013	LED - Retail Reflector Outdoor	RTLLED	15
2020	ку	6011	LED - Retail Reflector Recessed	RTLLED	12
2020	ку	6012	LED - Retail Reflector Track Lighting	RTLLED	12
2020	ку	7430	LED - Retail Specialty 3 Way	RTLLED	12
2020	ку	6014	LED - Retail Specialty Decorative Candelabra	ATLLED	15
2020	KY	6015	LED - Retail Specialty Globe	RTLLED	12

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2020	KY	8850	LED 2ft Tube 1-LED, replacing or in lieu of T8 fluorescent	NRLTG	15
2020	ку	10082	LEO 4ft Tube 1-LED replacing or in lieu of T5SO fluorescent	NRLTG	15
2020	KY	10083	LED 4ft Tube 1-LED, replacing or in lieu of TSHO fluorescent	NRLTG	15
2020	KY	8851	LED 4ft Tube 1-LED, replacing or in lieu of TB fluorescent	NRLTG	15
2020	KY	10086	LED A Lamps replacing exterior incandescent and CFL less than 100W	NRLTG	8
2020	KY	8852	LED A Lamps	NRLTG	15
2020	KY	8853	LED Decorative, Globe, 3-Way Lamps	NRLTG	15
2020	KY	3128	LED Display Case (rpicng or ILO INCD or FL display case Ltng)	NRLTG	15
2020	ку	352	LED Exit Signs Electronic Fixtures (Retrofit Only)	NRLTG	16
2020	KY	10079	LED FLD rplcng or ILO greater than 500W HAL, INCD, or HID	NRLTG	15
2020	KY	3067	LED FLD rpicing or FLO GRT 100W HAL, INCO, or HID	NRLTG	15
2020	KY	3068	LED FLD rpicing or ILO up to 100W HAL, INCD, or HID	NRLTG	15
2020	KY	10075	LED Highbay Fixture replacing 2-lamp 8ft T12 fixture	NRLTG	15
2020	ку	10077	LED Highbay Fixture replacing 4-lamp 4ft TSHO fixture	NRLTG	15
2020	ку	10074	LED Highbay Fixture replacing 6-lamp 4ft TB fixture	NRLTG	15
2020	ку	10062	LED Highbay replacing 251-400W HID Lamp	NRLTG	13
2020	KY	3069	LED Highbay replacing 251-400W HID	NRLTG	15
2020	KY	10070	LED Highbay replacing greater than 400W HID Lamp	NALTG	13
2020	KY	3070	LED Highbay replacing greater than 400W HID	NRLTG	15
2020	KY	10063	LED Lowbay replacing 176W-250W HID Lamp	NRLTG	13
2020	KY	3071	LED Lowbay replacing 176W-250W HID	NRLTG	15
2020	KY	10065	LED Lowbay replacing up to 175W HID Lamp	NRLTG	13
2020	ку	3072	LED Lowbay replacing up to 175W HID	NRLTG	15
2020	ку	3073	LED Panel 1x4 replacing or in lieu of T8 FL	NRLTG	15
2020	KY	3075	LED Panel Zx2 replacing or in lieu of T8 FL	NRLTG	15
2020	KY	3077	LED Panel 2x4 replacing or in lieu of T8 FL	NRLTG	15
2020	KY	8859	LED PAR, BR, MR Lamps	NRLTG	15
2020	KY	8860	LED Poultry Lights	NRLTG	9
2020	KY	3131	LED Track Ling (rpling or ILO INCD, HAL, CFL, or HID track Ling)	NRLTG	15
2020	KY	2984	LF Showerhead MF Direct 1.5 GPM	MFEESH	10
2020	ку	2987	LF Showerhead MF DIY 1.5 GPM	MFEESH	10
2020	KY	3118	Low Flow Showerhead (DI) - COMM, public use 1.5 gpm	NRHVAC	10
2020	KY	3005	Low Flow Showerhead (Di) - COMM, pvt use 1.5 gpm	NRHVAC	10
2020	ку	3079	Low-Temp ES Multi-Tank - CNV DW New -repl on BO	NRFS	20

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2020	KY	3082	Low-Temp ES UC DW New -repl on Burnout	NRFS	10
2020	KY	8866	Milk Vacuum Pump VFD	NRP&M	15
2020	ку	2098	My Hame Energy Report	HECR	1
2020	KY	2994	Pipe Wrap MF Direct	MFEEPW	13
2020	KY	2995	Pipe Wrap MF DIY	MFEEPW	13
2020	KY	2997	Pipe Wrap SF DIY	SFEEPW	13
2020	ку	2998	Pool Pump	PEEPVS	10
2020	ку	1167	Pre Rinse Sprayers	NRFS	5
2020	KY	6470	Quality Installation - Non-Referred	SSQINR	10
2020	KY	6454	Quality Installation - Referred	SSQIR	10
2020	KY	5622	RCFLSP - Specialty Bulbs 3 Way LED	RCFLSP	12
2020	KY	2769	RCFLSP - Specialty Bulbs A Line LED	RCFLSP	12
2020	KY	4587	RCFLSP - Specialty Bulbs Candelabra LED	RCFLSP	15
2020	KY	5621	RCFLSP - Specialty Bulbs Globe LED	RCFLSP	12
2020	KY	2385	RCFLSP - Specialty Bulbs Recessed LED	RCFLSP	12
2020	KY	4588	RCFLSP - Specialty Bulbs Recessed Outdoor LED	RCFLSP	15
2020	KY .	7246	RLEO - Free LED Phase 1	RLED	12
2020	KY	7247	RLED - Free LED Phase 2	RLED	12
2020	KY	8502	RLEDPM - Aline	RLEDPM	12
2020	ку	8504	RLEDPM - Candelabra	RLEDPM	15
2020	ΚΥ	8503	RLEDPM - Globe	RLEOPM	12
2020	KY	4906	SBES HVAC AC	5\$BDIR	15
2020	KY	4907	SBES HVAC HP	SSBOIR	15
2020	ky	4908	SBES Lighting 8760	SSBDIR	10
2020	КҮ	4909	SBES Lighting Daylighting	SSBDIR	10
2020	KY	4910	SBES Lighting DusktoDawn	SSBDIR	10
2020	ку	4911	SBES Occ5ensors	SSBDIR	10
2020	KY	4912	SBES Refrigeration	SSBDIR	15
2020	KY	384	Setback Programmable Thermostat	NRHVAC	11
2020	KY	6474	Smart Saver - Attic Insul & Air Sealing - Non-Referred	SSAISN	20
2020	KY	6458	Smart Saver - Attic Insul & Air Sealing - Referred	SSAISR	20
2020	KY	6464	Smart Saver - Central Air Conditioner Tier 1 - Non-Referred	SSAC1N	13
2020	KY	6448	Smart Saver - Central Air Conditioner Tier 1 - Referred	SSAC1R	13
2020	ку	6466	Smart Saver - Central Air Conditioner Tier 2 - Non-Referred	SSAC2N	15

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2020	KY	6450	Smart Saver - Central Air Conditioner Tier 2 - Referred	SSAC2R	15
2020	KY	6468	Smart Saver - Central Air Conditioner Tier 3 - Non-Referred	SSAC3N	15
2020	KY	6452	Smart Saver - Central Air Conditioner Tier 3 - Referred	SSAC3R	15
2020	KY	6476	Smart Saver - Duct Insulation - Non-Referred	SSDINN	20
2020	KY	6460	Smart Saver - Duct Insulation - Referred	SSDINR	20
2020	KY	6475	Smart Saver - Duct Sealing - Non-Referred	SSDSEN	18
2020	KY	6459	Smart Saver - Duct Sealing - Referred	SSOSER	18
2020	KY	6465	Smart Saver - Heat Pump Tier 1 - Non-Referred	SSHP1N	12
2020	ку	6449	Smart Saver - Heat Pump Tier 1 - Referred	SSHP1R	12
2020	KY	6467	Smart Saver - Heat Pump Tier 2 - Non-Referred	SSHP2N	15
2020	ky	6451	Smart Saver - Heat Pump Tier 2 - Referred	SSHP2R	15
2020	KY	6469	Smart Saver - Heat Pump Tier 3 - Non-Referred	5SHP3N	15
2020	KY	6453	Smart Saver - Heat Pump Tier 3 - Referred	SSHP3R	15
2020	KY	6471	Smart Thermostat - Non-Referred	SSSTN	11
2020	KY	6455	Smart Thermostat - Referred	SSSTR	11
2020	ку	522	Steamer_3 pan	NRFS	12
2020	KY	525	Steamer_4 pan	NRFS	12
2020	ку	526	Steamer_5 pan	NRFS	12
2020	KY	527	Steamer_6 pan	NRFS	12
2020	ку	9989	Suction Pipe Insulation - Coolers	NRFS	11
2020	KY	9991	Suction Pipe Insulation - Freezers	NRF5	11
2020	KY	10098	VFD on Chilled Water Pump	NRP&M	15
2020	ку	10097	VFD on Hot Water Pump	NRP&M	15
2020	ку	1114	VFD Process Pump 1-50 HP	NRP&M	15
2020	KY	3113	VSD Air COMP replacing load no load COMP	NRPROC	15
2020	KY	3114	VSD Air COMP replacing variable displacement COMP	NRPROC	15
2020	KY	1169	VSD Air Compressors	NRPROC	15
2020	KY	3116	Walk-In Freezer Automatic Door-Closer Retrofit	NRFS	8
2020	KY	6124	Water Cooled Chiller_Centrifugal at least 150 tons and less than 300 tons	NRHVAC	20
2020	KY	6125	Water Cooled Chiller_Centrifugal at least 300 tons and less than 600 tons	NRHVAC	20
2020	ку	6126	Water Cooled Chiller_Centrifugal at least 600 tons	NRHVAC	20
2020	ку	6127	Water Cooled Chiller_Centrifugal less than 150 tons	NRHVAC	20
2020	ку	6128	Water Cooled Screw or Scroll at least 150 tons and less than 300 tons	NRHVAC	20
2020	ку	6129	Water Cooled Screw or Scroll at least 300 tons	NRHVAC	20

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2020	ку	6130	Water Cooled Screw or Scroll at least 7S tons and less than 150 tons	NRHVAC	20
2020	KY	6131	Water Cooled Screw or Scroll less than 75 tons	NRHVAC	20
2020	KY	3117	Water Heater Pipe Insulation	NRHVAC	13
2020	KY	5659	Zero Energy Doors_High-Temp Cooler	NRFS	10
2020	KY	5660	Zero Energy Doors_Med-Temp Cooler	NRFS	10
2019	KY	2993	LF Showerhead 5F DIY 1.5 GPM	SFEESH	10
2019	KY	G - 2019KYSHV	LF Wand Showerhead SF DIY 1.5 GPM	SFEESH	10
2019	KY	IG - 2019KYSH\	LF Wide Showerhead SF DIY 1.5 GPM	SFEESH	10
2020	KY	2993	LF Showerhead SF DIY 1.5 GPM	SFEESH	10
2020	KY	G - 2019KYSHV	LF Wand Showerhead SF DIY 1.5 GPM	SFEESH	10
2020	KY	IG - 2019KYSHV	LF Wide Showerhead SF DIY 1.5 GPM	SFEESH	10
2020	KY	12155	C&I Heat Pump Water Heater.xisb	NRHVAC	10
2020	KY	12156	Control sensor for lighting and exhaust fan in restrooms.xlsb	NRLTG	8
2020	KY	12157	HVAC Maintenance - Coil Cleaning.xlsb	NRHVAC	3
2020	ку	12158	HVAC Maintenance - Economizer Repair and Optomization.xlsb	NRHVAC	5
2020	KY	12159	HVAC Maintenance - Refrigerant Charge.xlsb	NRHVAC	10
2020	KY	12160	LED Linear Ambient Fixture.xlsb	NRLTG	15
2020	ку	12161	Notched V-Belts for Non-HVAC Systems.xlsb	NRPROC	S
2020	KY	12163	Roof Insulation.xlsb	NRHVAC	20
2020	KY	12164	Wall insulation.xisb	NRHVAC	20
2020	KY	10054	2ft TLED Delamp with Reflector.xisb	NRLTG	10
2020	KY	10053	2ft TLED Delamping.xlsb	NRLTG	10
2020	KY	10055	4ft TLEO Delamp with Reflector.xisb	NRLTG	10
2020	KY	10052	4ft TLED Delamp.xisb	NRLTG	10
2020	KY	5661	ARC 10 to 15 Ton Gas Heat.xlsb	NRHVAC	15
2020	KY	5662	ARC greater than 15 Ton Gas Heat.xlsb	NRHVAC	15
2020	KY	5663	ARC HP 10 to 15 Ton.xisb	NRHVAC	15
2020	KY	5664	ARC HP greater than 15 Ton.xisb	NRHVAC	15
2020	KY	5665	ARC HP less than 10 Ton.xisb	NRHVAC	15
2020	KY	5666	ARC less than 10 Ton Gas Heat.xlsb	NRHVAC	15
2020	KY	1132	Beverage Reach-in Controller.xisb	NRFS	10
2020	ку	10071	BI-level Stairwell Fixture with Integrated Sensor.xisb	NRLTG	8
2020	KY	1133	CEE Tier 1 Room AC greater than 14,000 Btu per hr.xlsb	NRHVAC	15
2020	KY	1134	CEE Tier 1 Room AC less than 14,000 Btu per hr.xlsb	NRHVAC	15

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2020	KY	1135	CEE Yier 2 Room AC greater than 14,000 Btu per hr.xlsb	NRHVAC	15
2020	KY	1136	CEE Tier 2 Room AC less than 14,000 Btu per hr.xisb	NRHVAC	15
2020	KY	3006	Chilled Water Reset- Air Cooled Chillers, Grocery.xlsb	NRHVAC	10
2020	кү	3007	Chilled Water Reset- Air Cooled Chillers, Other.xlsb	NRHVAC	10
2020	ку	3008	Chilled Water Reset- Air Cooled Chilfers, Retail.xisb	NRHVAC	10
2020	KY	3010	Chilled Water Reset- Water Cooled Chillers, Other.xlsb	NRHVAC	10
2020	KY	3119	Chilled Wtr Reset- Air Cooled Chillers, College or 5m Ofc.xlsb	NRHVAC	10
2020	KY	3009	Chilled Wtr Reset- Air Cooled Chillers, SCH (K-12).xlsb	NRHVAC	10
2020	KY	3120	Chilled Wtr Reset- Wtr Cooled Chillers, College or Sm Ofc.xlsb	NRHVAC	10
2020	ку	3011	Chilled Wtr Reset- Wtr Cooled Chillers, Retail.xlsb	NRHVAC	10
2020	KY	3012	Chilled Wtr Reset- Wtr Cooled Chillers, SCH (K-12).xlsb	NRHVAC	10
2020	KY	3013	Chilled Wtr Reset-Wtr Cooled Chillers, Grocery.xlsb	NRHVAC	10
2020	KY	10092	Clothes Dryer C&I - Electric.xlsb	NRPROC	7
2020	KY	10095	Crothes Dryer MF Common Area.xisb	NRPROC	7
2020	KY	10093	Clothes Dryer MF Tnt.xlsb	NRPROC	14
2020	KY	10091	Clothes Washer C&I.xisb	NRPROC	7
2020	KY	10096	Clothes Washer MF Common Area.xlsb	NRPROC	7
2020	KY	10094	Clothes Washer MF Tnt.xisb	NRPROC	14
2020	KY	3014	Controlled Plug Strip.xlsb	NRIT	4
2020	KY	4501	CoolRoof New Replace on Burnout College-sq ft.xlsb	NRHVAC	15
2020	KY	4502	CoolRoof New Replace on Burnout Health-sq ft.xlsb	NRHVAC	15
2020	KY	4503	CoolRoof New Replace on Burnout Hotel-sq ft.xlsb	NRHVAC	15
2020	KY	4504	CoolRoof New Replace on Burnout Large Office-sq ft.xlsb	NRHVAC	15
2020	KY	4505	CoolRoof New Replace on Burnout Medium Offic-sq ft.xlsb	NRHVAC	15
2020	KY	4506	CoolRoof New Replace on Burnout Motel-sq ft.xlsb	NRHVAC	15
2020	KY	4507	CoolRoof New Replace on Burnout Other-sq ft.xlsb	NRHVAC	15
2020	KY	4508	CoolRoof New Replace on Burnout Retail-sq ft.xlsb	NRHVAC	15
2020	KY	4509	CoolRoof New Replace on Burnout School-sq ft.xlsb	NRHVAC	15
2020	ку	4510	CoolRoof New Replace on Burnout Strip Mall-sq ft.xlsb	NRHVAC	15
2020	ку	8822	Creep Heat Pad.xlsb	NRPROC	5
2020	ку	8823	Cycling Compressed Air Dryer.xlsb	NRPROC	10
2020	кү	8825	Dairy Plate Cooler.xlsb	NRPROC	10
2020	ку	8827	Daylighting Control with Occupancy Sensors.xlsb	NRLTG	8
2020	KY	8828	Demand Control Ventilation for Kitchen Exhaust Hood.xlsb	NRFS	15

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2020	KY	S667	DX RTU Tune-up_AC_Fixed Orifice_ +10% chg adj.xlsb	NRHVAC	10
2020	KY	5668	DX RTU Tune-up_AC_ Fixed Orifice_ +15% chg adj.xlsb	NRHVAC	10
2020	ку	5669	DX RTU Tune-up_AC_ Fixed Orifice_ +20% chg adj.xlsb	NRHVAC	10
2020	ку	5670	DX RTU Tune-up_AC_Fixed Orifice_ +25% chg adj.xlsb	NRHVAC	10
2020	KY	5671	DX RTU Tune-up_AC_ Fixed Orifice_ +30% chg adj.xlsb	NRHVAC	10
2020	KY	5672	DX RTU Tune-up_AC_Fixed Orifice_ +5% chg adj.xlsb	NRHVAC	10
2020	KY	5673	DX RTU Tune-up_AC_Fixed Orifice20% chg adj.xlsb	NRHVAC	10
2020	KY	5674	DX RTU Tune-up_AC_TXV_+10% chg adj.xlsb	NRHVAC	10
2020	ку	5675	DX RTU Tune-up_AC_TXV_+15% chg adj.xlsb	NRHVAC	10
2020	KY	5676	DX RTU Tune-up_AC_TXV_+20% chg adj.xlsb	NRHVAC	10
2020	KY	5677	DX RTU Tune-up_AC_TXV_+25% chg adj.xlsb	NRHVAC	10
2020	KY	5678	DX RTU Tune-up_AC_TXV_+30% chg adj.xlsb	NRHVAC	10
2020	KY	5679	DX RTU Tune-up_AC_TXV_ +5% chg adj.xlsb	NRHVAC	10
2020	ку	5680	DX RTU Tune-up_AC_TXV20% chg adj.xlsb	NRHVAC	10
2020	ку	5681	DX RTU Tune-up_ HP_ Fixed Orlfice_ +10% chg adj.xlsb	NRHVAC	10
2020	ку	5682	DX RTU Tune-up_ HP_ Fixed Orifice_ +15% chg adj.xlsb	NRHVAC	10
2020	KY	5683	DX RTU Tune-up_HP_Fixed Orifice_ +20% chg adj.xlsb	NRHVAC	10
2020	KY	5684	DX RTU Tune-up_ HP_ Fixed Orifice_ +25% chg adj.xlsb	NRHVAC	10
2020	KY	5685	DX RTU Tune-up_ HP_ Fixed Orifice_ +30% chg adj_xlsb	NRHVAC	10
2020	KY	5686	DX RTU Tune-up_HP_Fixed Orifice_ +5% chg adj.xfsb	NRHVAC	10
2020	KY	5687	DX RTU Tune-up_ HP_ Fixed Orifice20% chg adj.xlsb	NRHVAC	10
2020	KY	5688	DX RTU Tune-up_ HP_ TXV_ +10% chg adj.xlsb	NRHVAC	10
2020	KY	5689	DX RTU Tune-up_ HP_ TXV_ +15% chg adj.xlsb	NRHVAC	10
2020	KY	5690	DX RTU Tune-up_ HP_ TXV_ +20% chg adj.xlsb	NRHVAC	10
2020	KY	5691	DX RTU Tune-up_HP_TXV_+25% chg adj.xlsb	NRHVAC	10
2020	KY	5692	DX RTU Tune-up_ HP_ TXV_ +30% chg adj.xlsb	NRHVAC	10
2020	KY	5693	DX RTU Tune-up_ HP_ TXV_ +5% chg adj.xlsb	NRHVAC	10
2020	KY	5694	DX RTU Tune-up_ HP_ TXV20% chg adj.xlsb	NRHVAC	10
2020	KY	5734	EC Plug Fan_ 20 HP.xlsb	NRIT	10
2020	KY	5735	EC Plug Fan_ 3 HP.xisb	NRIT	10
2020	KY	5736	EC Plug Fan_ 5 HP.xlsb	NRIT	10
2020	KY	5737	EC Plug Fan_10 HP.xlsb	NRIT	10
2020	KY	5738	EC Plug Fan_15 HP.xisb	NRIT	10
2020	KY	5739	EC Plug Fan_2 HP.xlsb	NRIT	10

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2020	КҮ	5740	EC Plug Fan_7.5 HP.xisb	NRIT	10
2020	кү	882	ENERGY STAR Commercial Glass Door Freezers 15 to 30 ft3 - var.xlsb	NRFS	12
2020	KY	884	ENERGY STAR Commercial Glass Door Freezers 30 to 50ft3 - var.xlsb	NRFS	12
2020	KY	880	ENERGY STAR Commercial Glass Door Freezers less than 15ft3 - var.xlsb	NRFS	12
2020	KY	886	ENERGY STAR Commercial Glass Ooor Freezers more than SOft3 - var.xlsb	NRFS	12
2020	ку	890	ENERGY STAR Commercial Glass Door Refrigerators 15 to 30 ft3 - var.xisb	NRFS	12
2020	KY	892	ENERGY STAR Commercial Glass Door Refrigerators 30 to 50ft3 - var.xlsb	NRFS	12
2020	ку	888	ENERGY STAR Commercial Glass Door Refrigerators less than 15ft3 - var.xisb	NRF5	12
2020	ку	894	ENERGY STAR Commercial Glass Door Refrigerators more than 50ft3 - var.xlsb	NRFS	12
2020	KY	898	ENERGY STAR Commercial Solid Door Freezers 1S to 30 ft3 - var.xlsb	NRFS	12
2020	KY	900	ENERGY STAR Commercial Solid Door Freezers 30 to 50ft3 - var.xlsb	NRFS	12
2020	ку	896	ENERGY STAR Commercial Solid Door Freezers less than 15ft3 - var.xlsb	NRFS	12
2020	кү	902	ENERGY STAR Commercial Solid Door Freezers more than 50ft3 - var.xlsb	NRFS	12
2020	ку	906	ENERGY STAR Commercial Solid Door Refrigerators 15 to 30 ft3 - var.xlsb	NRFS	12
2020	KY	908	ENERGY STAR Commercial Solid Door Refrigerators 30 to 50ft3 - var.xlsb	NRFS	12
2020	KY	904	ENERGY STAR Commercial Solid Door Refrigerators less than 15ft3 - var.xlsb	NRFS	12
2020	KY	910	ENERGY STAR Commercial Solid Door Refrigerators more than 50ft3 - var.xlsb	NRFS	12
2020	KY	10059	Exterior Bi-level Controls Retrofit.xlsb	NRLTG	8
2020	KY	10084	Exterior HID replacement above 175W to 250W HID retrofit Lamp.xlsb	NRLTG	12
2020	KY	1150	Exterior HID replacement above 175W to 250W HID retrofit.xlsb	NRLTG	12
2020	KY	10085	Exterior HID replacement above 250W to 400W HID retrofit Lamp.xlsb	NRLTG	12
2020	KY	1151	Exterior HID replacement above 250W to 400W HID retrofit.xlsb	NRLTG	12
2020	KY	10076	Exterior HID replacement above 400W HID retrofit Lamp.xlsb	NRLTG	12
2020	KY	1152	Exterior HID replacement above 400W HID retrofit.xlsb	NRLTG	12
2020	KY	10072	Exterior HID replacement to 175W HID retrofit Lamp.xlsb	NRLTG	12
2020	ку	1153	Exterior HID replacement to 175W HID retrofit.xlsb	NRLTG	12
2020	ку	8831	Fluorescent Delamping 2ft TB with Reflector.xlsb	NRLTG	10
2020	KY	8832	Fluorescent Delamping 2ft T8.xlsb	NRLTG	10
2020	KY	8833	Fluorescent Delamping 3ft T8 with Reflector.xlsb	NRLTG	10
2020	KY	8834	Fluorescent Delamping 3ft T8.xlsb	NALTG	10
2020	KY	8835	Fluorescent Delamping 4ft T8 with Reflector.xlsb	NRLTG	10
2020	ку	8836	Fluorescent Delamping 4ft T8.xlsb	NRLTG	10
2020	ку	8837	Fluorescent Delamping 8ft T8 with Reflector.xlsb	NRLTG	10
2020	ку	8838	Fluorescent Delamping 8ft T8.xisb	NRLTG	10

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2020	KY	10080	Garage HID replacement above 175W to 250W HID retrofit Lamp.xlsb	NRLTG	12
2020	кү	1154	Garage HID replacement above 175W to 250W HID retrofit.xlsb	NRLTG	6
2020	KY	10081	Garage HID replacement above 250W to 400W HID retrofit Lamp.xlsb	NRLTG	12
2020	KY	1155	Garage HID replacement above 250W to 400W HID retrofit.xlsb	NRLTG	6
2020	кү	10073	Garage HID replacement above 400W HID retrofit Lamp.xlsb	NRLTG	12
2020	ку	1156	Garage HID replacement above 400W HID retrofit.xlsb	NRLTG	6
2020	KY	10069	Garage HID replacement to 175W HID retrofft Lamp.xlsb	NRLTG	12
2020	KY	1157	Garage HID replacement to 175W HID retrofit.xlsb	NALTG	6
2020	KY	316	Griddles.xlsb	NRF5	12
2020	KY	1158	Guest Room Energy Management, Electric Heating.xlsb	NRHVAC	8
2020	KY	1159	Guest Room Energy Management, Gas Heating.xlsb	NRHVAC	8
2020	KY	10043	Heat Pump Water Heater MF Tht.xlsb	NRHVAC	13
2020	KY	317	High Bay 2L T-5 High Output.xlsb	NRLTG	12
2020	KY	318	High Bay 3L T-5 High Output.xlsb	NRLTG	12
2020	KY	319	High Bay 4L T-5 High Output.xlsb	NRLTG	12
2020	KY	320	High Bay 6L T-5 High Output.xlsb	NRLTG	12
2020	KY	491	High Bay 6L TS HO (2 fixtures) retrofit replc 1000W HID.xlsb	NRLTG	12
2020	KY	321	High Bay 8L T-5 High Output.xlsb	NRLTG	12
2020	KY	327	Holding Cabinet Full Size Insulated.xlsb	NRFS	12
2020	KY	328	Holding Cabinet Half Size Insulated.xlsb	NRFS	12
2020	KY	329	Holding Cabinet Three Quarter Size insulated.xlsb	NRFS	12
2020	KY	5653	HT ES PotPanUti DW (Elec) New -repic on Burnout.xisb	NRFS	10
2020	KY	5654	HT ES PotPanUtl DW (Gas) New -replc on Burnout.xisb	NRFS	10
2020	KY	5655	HT ES PotPanUti OW New -repic on Burnout.xisb	NRFS	10
2020	ку	8843	HVAC Water Source HP greater than 17 kBtuh and less than 65 kBtuh.xlsb	NRHVAC	15
2020	KY	8844	HVAC Water Source HP greater than 65 kBtuh and less than 135 kBtuh.xlsb	NRHVAC	15
2020	ку	8845	HVAC Water Source HP less than 17 kBtuh.xisb	NRHVAC	15
2020	KY	348	Icemaker (100 to 500 lbs_day).xlsb	NRFS	10
2020	KY	349	Icemaker (501 to 1000 lbs_day).xlsb	NRFS	10
2020	KY	350	icemaker (Greater Than 1000 lbs_day).xisb	NRFS	10
2020	KY	8846	Int Induction Lighting replacing HPS greater than 100W, up to 200W.xlsb	NRLTG	20
2020	KY	8847	Int Induction Lighting replacing HPS greater than 200W, up to 400W.xlsb	NRLTG	20
2020	ку	8848	Int Induction Lighting replacing MH between 70W and 200W.xlsb	NRLTG	20
2020	ку	8849	Int induction Lighting replacing MH greater than 200W, up to 250W.xisb	NALTG	20

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2020	кү	5742	LED 4ft Case Lights, T8 to LED - With Controls.xlsb	NRLTG	15
2020	KY	5741	LED 4ft Case Lights, T8 to LED.xlsb	NRLTG	15
2020	KY	5744	LED 5ft Case Lights, T8 to LED - With Controls.xlsb	NRLTG	15
2020	KY	5743	LED 5ft Case Lights, T8 to LED.xlsb	NRLTG	15
2020	KY	10068	LED 6ft Case Lights, T8 to LED - With Controls,xisb	NRLTG	15
2020	KY	10056	LED 6ft Case Lights, T8 to LED.xlsb	NRLTG	15
2020	KY	10067	LED Bollard Fixtures for Exterior Lighting.xlsb	NRLTG	15
2020	ку	10060	LED Canopy replacing 176-250W HID Lamp.xlsb	NRLTG	13
2020	KY	3064	LED Canopy replacing 176-250W HID.xlsb	NRLTG	15
2020	KY	10061	LED Canopy replacing 251-400W HID Lamp.xlsb	NRLTG	13
2020	KY	3065	LED Canopy replacing 251-400W HID.xisb	NRLTG	15
2020	KY	10064	LED Canopy replacing up to 175W HIO Lamp.xlsb	NRLTG	13
2020	ку	3066	LED Canopy replacing up to 175W HID.xisb	NRLTG	15
2020	ку	1161	LED Downlight.xisb	NRLTG	15
2020	ку	8854	LED Indoor Channel Sign, greater than 2 feet.xlsb	NRLTG	15
2020	кү	8855	LED Indoor Channel Sign, less than or equal to 2 feet.xlsb	NRLTG	15
2020	ку	8856	LED Indoor Sport Lighting.xisb	NRLTG	15
2020	KY	8857	LED Outdoor Channel Sign, greater than 2 feet.xlsb	NRLTG	15
2020	кү	8858	LED Outdoor Channel Sign, less than or equal to 2 feet.xlsb	NRLTG	15
2020	ку	354	Light Tube.xlsb	NRLTG	14
2020	KY	8861	Lighting Power Density for New Construction.xlsb	NRLTG	15
2020	KY	8862	Low Energy Livestock Waterer.xisb	NRPROC	10
2020	KY	8863	Low Pressure Drop Filter for Compressed Air Systems.xlsb	NRPROC	5
2020	KY	8864	Low Pressure Sprinkler Nozzles Portable.xisb	NRPROC	4
2020	KY	8865	Low Pressure Sprinkler Nazzles Solid Set.xisb	NRPROC	5
2020	ку	364	Night covers for displays.xlsb	NRFS	5
2020	KY	8867	No-loss Condensate Drain.xisb	NRPROC	5
2020	KY	10005	Notched V-Beits for HVAC Systems.xisb	NRHVAC	5
2020	KY	367	Occupancy Sensors over 500 Watts.xlsb	NRLTG	10
2020	KY	8868	Occupancy Sensors per Watt.xisb	NRLTG	8
2020	KY	368	Occupancy Sensors under 500 Watts.xlsb	NRLTG	10
2020	KY	3083	PC Power Management from Network.xlsb	NRIT	5
2020	ку	1176	Pellet Dryer Tanks & Ducts 3in dia per ft.xlsb	NRPROC	5
2020	ку	1177	Pellet Dryer Tanks & Ducts 4in dia per ft.xlsb	NRPROC	5

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2020	KY	1178	Pellet Dryer Tanks & Ducts Sin dia per ft.xlsb	NRPROC	5
2020	KY	1179	Pellet Dryer Tanks & Oucts 6in dia per ft.xlsb	NRPROC	5
2020	KY	1180	Pellet Oryer Tanks & Ducts 8in dia per ft.xlsb	NRPROC	5
2020	кү	8869	Photocells with Time Clocks.xlsb	NRLTG	8
2020	KY	8870	Photocells.xlsb	NRLTG	8
2020	KY	8871	Plug Load Occupancy Sensor xisb	NRIT	8
2020	KY	9987	Refrigerators - C&I - CEE T2 ER.xlsb	NRF5	12
2020	KY	9988	Refrigerators - C&J - CEE T2 TOS.xlsb	NRFS	12
2020	KY	9990	Refrigerators - C&J - ENERGY STAR ER.xlsb	NRFS	12
2020	KY	9992	Refrigerators - C&I - ENERGY STAR TOS.xlsb	NRFS	12
2020	кү	8872	Remote Mounted Daylight Sensor per Watt.xlsb	NRLTG	8
2020	ку	3084	Remote-Mounted Daylight Sensor.xlsb	NRLTG	8
2020	KY	1168	Snack Machine Controller.xlsb	NRFS	10
2020	KY	9986	Strip Curtains - Freezers.xlsb	NRFS	4
2020	KY	9993	Strip Curtains - Refrigerated Warehouse.xlsb	NRF5	4
2020	KY	8873	Switch or Fixture Mounted Daylight Sensor per Watt.xlsb	NRLTG	8
2020	ку	3086	Switch or Fixture-Mounted Daylight Sensor.xlsb	NRLTG	8
2020	KY -	8874	Switching Controls for Multi-Level Lighting.xlsb	NRLTG	8
2020	ку	8875	Time Clocks External Lighting.xlsb	NRLTG	8
2020	KY	8876	Time Clocks Internal Lighting.xlsb	NRLTG	8
2020	KY	8877	Variable speed drive on HVAC chiller.xlsb	NRHVAC	15
2020	KY	416	Vending Equipment Controller.xlsb	NRFS	10
2020	KY	1112	VFD HVAC Fan.xisb	NRP&M	15
2020	KY	3089	VFDs on chilled water pumps 10HP w Economizer.xlsb	NRIT	10
2020	KY	3088	VFDs on chilled water pumps 10HP.xlsb	NRIT	10
2020	KY	3091	VFDs on chilled water pumps 15HP w Economizer.xlsb	NRIT	10
2020	KY	3090	VFDs on chilled water pumps 15HP.xlsb	NRIT	10
2020	KY	3093	VFDs on chilled water pumps 20HP w Economizer.xlsb	NRIT	10
2020	KY	3092	VFDs on chilled water pumps 20HP.xlsb	NRIT	10
2020	KY	3095	VFDs on chilled water pumps 25HP w Economizer.xlsb	NRIT	10
2020	KY	3097	VFOs on chilled water pumps 30HP w Economizer.xlsb	NRIT	10
2020	KY -	3099	VFDs on chilled water pumps 40HP w Economizer.xlsb	NAIT	10
2020	KY	3101	VFDs on chilled water pumps 50HP w Economizer.xlsb	NRIT	10
2020	ку	3103	VFDs on chilled water pumps 5HP w Economizer.xlsb	NRIT	10

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2020	KY	3102	VFDs on chilled water pumps 5HP.xlsb	NRIT	10
2020	KY	3105	VFDs on chilled water pumps 7.5HP w Economizer.xlsb	NRIT	10
2020	KY	3104	VFDs on chilled water pumps 7.5HP.xlsb	NRIT	10
2020	KY	3106	VFDs on CRAC CRAH AHU fans 10HP.xlsb	NRIT	10
2020	KY	3107	VFDs on CRAC CRAH AHU fans 15HP.xisb	NRIT	10
2020	KY	3108	VFDs on CRAC CRAH AHU fans 20HP.xlsb	NRIT	10
2020	ky	3109	VFDs on CRAC CRAH AHU fans 2HP.xlsb	NRIT	10
2020	KY	3110	VFDs on CRAC CRAH AHU fans 3HP.xlsb	NRIT 4	10
2020	KY -	3111	VFDs on CRAC CRAH AHU fans 5HP.xisb	NRIT	10
2020	KY	3112	VFDs on CRAC CRAH AHU fans 7.5HP.xlsb	NRIT	10
2020	KY	3115	Walk-in Cooler Automatic Door-Closer Retrofit.xlsb	NRFS	8
2020	KY	437	Window Film.xlsb	NRHVAC	10
2020	KY	11786	Marketplace LED Fixtures Direct Wire.xlsb	MPLEDF	18
2020	KY	11787	Marketplace LED Fixtures Portable.xisb	MPLEDF	20
2020	KY	11281	Marketplace Showerhead.xisb	MPWTR	10
2020	KY	11279	Marketplace Smart Strips.xisb	MPSMST	4
2020	KY	11280	Marketplace Smart Thermostats.xlsb	MPSMTS	11
2020	KY	11282	Marketplace Thermostatic Valve Device.xisb	MPWTR	10
2020	KY	11923	LF Wand Showerhead SF DIY 1.5 GPM.xlsb	SFEESH	10
2020	ку	11924	LF Wide Showerhead SF DIY 1.5 GPM.xlsb	SFEESH	10

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Duke Energy Kentucky Case No. 2019-00277

Attorney General's First Set Data Requests

Date Received: October 11, 2019

AG-DR-01-014

REQUEST:

Explain to what degree DEK discussed or studied the PTR programs in other jurisdictions

within the PJM footprint, such as the number of default, utility-wide programs that Exelon

companies have in Maryland, Washington D.C. and other jurisdictions.

RESPONSE:

The PTR programs in other jurisdictions within the PJM footprint were studied to a small

degree. The PTR Pilot program proposed adheres to the commitments of the settlement

agreement in Case No. 2016-00152 and collaborative discussions.

PERSON RESPONSIBLE:

Bruce Sailers

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