COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE ADJUSTMENT
OF THE ELECTRIC RATES OF DUKE ENERGY KENTUCKY, INC.

CASE NO. 2019-00271

FILING REQUIREMENTS

VOLUME 6
# Forecasted Test Period Filing Requirements

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<td>KRS 278.180</td>
<td>30 days’ notice of rates to PSC.</td>
<td>Amy B. Spiller</td>
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<td>1</td>
<td>2</td>
<td>807 KAR 5:001</td>
<td>The original and 10 copies of application plus copy for anyone named as interested party.</td>
<td>Amy B. Spiller</td>
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| 1      | 3     | 807 KAR 5:001      | (a) Amount and kinds of stock authorized.  
(b) Amount and kinds of stock issued and outstanding.  
(c) Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.  
(d) Brief description of each mortgage on property of applicant, giving date of execution, name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.  
(e) Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with amount of interest paid thereon during the last fiscal year.  
(f) Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.  
(g) Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.  
(h) Rate and amount of dividends paid during the five (5) previous fiscal years, and the amount of capital stock on which dividends were paid each year.  
(i) Detailed income statement and balance sheet. | Christopher M. Jacobi  
Danielle L. Weatherston |
<p>| 1      | 4     | 807 KAR 5:001      | Full name, mailing address, and electronic mail address of applicant and reference to the particular provision of law requiring PSC approval. | Amy B. Spiller |
| 1      | 5     | 807 KAR 5:001      | If a corporation, the applicant shall identify in the application the state in which it is incorporated and the date of its incorporation, attest that it is currently in good standing in the state in which it is incorporated, and, if it is not a Kentucky corporation, state if it is authorized to transact business in Kentucky. | Amy B. Spiller |</p>
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<td>1</td>
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<td>807 KAR 5:001 Section 14(3)</td>
<td>If a limited liability company, the applicant shall identify in the application the state in which it is organized and the date on which it was organized, attest that it is in good standing in the state in which it is organized, and, if it is not a Kentucky limited liability company, state if it is authorized to transact business in Kentucky.</td>
<td>Amy B. Spiller</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 14(4)</td>
<td>If the applicant is a limited partnership, a certified copy of its limited partnership agreement and all amendments, if any, shall be annexed to the application, or a written statement attesting that its partnership agreement and all amendments have been filed with the commission in a prior proceeding and referencing the case number of the prior proceeding.</td>
<td>Amy B. Spiller</td>
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<td>8</td>
<td>807 KAR 5:001 Section 16 (1)(b)(1)</td>
<td>Reason adjustment is required.</td>
<td>Amy B. Spiller</td>
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<td>807 KAR 5:001 Section 16 (1)(b)(2)</td>
<td>Certified copy of certificate of assumed name required by KRS 365.015 or statement that certificate not necessary.</td>
<td>Amy B. Spiller</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16 (1)(b)(3)</td>
<td>New or revised tariff sheets, if applicable in a format that complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.</td>
<td>Jeff L. Kern</td>
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<td>1</td>
<td>11</td>
<td>807 KAR 5:001 Section 16 (1)(b)(4)</td>
<td>Proposed tariff changes shown by present and proposed tariffs in comparative form or by indicating additions in italics or by underscoring and striking over deletions in current tariff.</td>
<td>Jeff L. Kern</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16 (1)(b)(5)</td>
<td>A statement that notice has been given in compliance with Section 17 of this administrative regulation with a copy of the notice.</td>
<td>Amy B. Spiller</td>
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<td>807 KAR 5:001 Section 16(2)</td>
<td>If gross annual revenues exceed $5,000,000, written notice of intent filed at least 30 days, but not more than 60 days prior to application. Notice shall state whether application will be supported by historical or fully forecasted test period.</td>
<td>Amy B. Spiller</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(3)</td>
<td>Notice given pursuant to Section 17 of this administrative regulation shall satisfy the requirements of 807 KAR 5:051, Section 2.</td>
<td>Amy B. Spiller</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(6)(a)</td>
<td>The financial data for the forecasted period shall be presented in the form of pro forma adjustments to the base period.</td>
<td>Christopher M. Jacobi</td>
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<td>16</td>
<td>807 KAR 5:001 Section 16(6)(b)</td>
<td>Forecasted adjustments shall be limited to the twelve (12) months immediately following the suspension period.</td>
<td>Sarah E. Lawler, Melissa B. Abernathy, Christopher M. Jacobi</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(6)(c)</td>
<td>Capitalization and net investment rate base shall be based on a thirteen (13) month average for the forecasted period.</td>
<td>Sarah E. Lawler</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(6)(d)</td>
<td>After an application based on a forecasted test period is filed, there shall be no revisions to the forecast, except for the correction of mathematical errors, unless the revisions reflect statutory or regulatory enactments that could not, with reasonable diligence, have been included in the forecast on the date it was filed. There shall be no revisions filed within thirty (30) days of a scheduled hearing on the rate application.</td>
<td>Christopher M. Jacobi</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(6)(e)</td>
<td>The commission may require the utility to prepare an alternative forecast based on a reasonable number of changes in the variables, assumptions, and other factors used as the basis for the utility's forecast.</td>
<td>Christopher M. Jacobi</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(6)(f)</td>
<td>The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.</td>
<td>Sarah E. Lawler</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(7)(a)</td>
<td>Prepared testimony of each witness supporting its application including testimony from chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program.</td>
<td>All Witnesses</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(7)(b)</td>
<td>Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.</td>
<td>Christopher M. Jacobi, James Michael Mosley, Ash M. Norton</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(7)(c)</td>
<td>Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.</td>
<td>Christopher M. Jacobi</td>
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<td>807 KAR 5:001 Section 16(7)(d)</td>
<td>Annual and monthly budget for the 12 months preceding filing date, base period and forecast period.</td>
<td>Christopher M. Jacobi</td>
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<td>807 KAR 5:001 Section 16(7)(e)</td>
<td>Attestation signed by utility's chief officer in charge of Kentucky operations providing: 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and 3. That productivity and efficiency gains are included in the forecast.</td>
<td>Amy B. Spiller</td>
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<tr>
<td>1</td>
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<td>807 KAR 5:001 Section 16(7)(f)</td>
<td>For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: 1. Date project began or estimated starting date; 2. Estimated completion date; 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During construction (“AFUDC”) or Interest During construction Credit; and 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit.</td>
<td>Christopher M. Jacobi, James Michael Mosley, Ash M. Norton</td>
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<td>1</td>
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<td>807 KAR 5:001 Section 16(7)(g)</td>
<td>For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection.</td>
<td>Christopher M. Jacobi, James Michael Mosley, Ash M. Norton</td>
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<td>16(7)(h)</td>
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<td>807 KAR 5:001</td>
<td>Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: 1. Operating income statement (exclusive of dividends per share or earnings per share); 2. Balance sheet; 3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 8. Mix of gas supply (gas); 9. Employee level; 10. Labor cost changes; 11. Capital structure requirements; 12. Rate base; 13. Gallons of water projected to be sold (water); 14. Customer forecast (gas, water); 15. MCF sales forecasts (gas); 16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided.</td>
<td>Christopher M. Jacobi, John A. Verderame, Benjamin W. B. Passty</td>
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<td>16(7)(i)</td>
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<td>807 KAR 5:001</td>
<td>Most recent FERC or FCC audit reports.</td>
<td>Danielle L. Weatherston</td>
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<td>Most recent FERC Form 1 (electric), FERC Form 2 (gas), or PSC Form T (telephone).</td>
<td>Danielle L. Weatherston</td>
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<td>Annual report to shareholders or members and statistical supplements for the most recent 2 years prior to application filing date.</td>
<td>Christopher M. Jacobi</td>
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<td>Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast.</td>
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<td>807 KAR 5:001</td>
<td>Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available.</td>
<td>Danielle L. Weatherston, Christopher M. Jacobi</td>
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<td>16(7)(p)</td>
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<td>SEC’s annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters.</td>
<td>Danielle L. Weatherston</td>
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<td>16(7)(q)</td>
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<td>Independent auditor’s annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls.</td>
<td>Danielle L. Weatherston</td>
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<td>Quarterly reports to the stockholders for the most recent 5 quarters.</td>
<td>Christopher M. Jacobi</td>
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<td>Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.</td>
<td>John J. Spanos</td>
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<td>807 KAR 5:001 Section 16(7)(s)</td>
<td>List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program</td>
<td>Sarah E. Lawler</td>
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<td>807 KAR 5:001 Section 16(7)(t)</td>
<td>If utility had any amounts charged or allocated to it by affiliate or general or home office or paid any monies to affiliate or general or home office during the base period or during previous 3 calendar years, file: 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; 2. method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; 3. Explain how allocator for both base and forecasted test period was determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable.</td>
<td>Jeffrey R. Setser</td>
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<td>41</td>
<td>807 KAR 5:001 Section 16(7)(u)</td>
<td>If gas, electric or water utility with annual gross revenues greater than $5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period.</td>
<td>James E. Ziolkowski</td>
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<td>42</td>
<td>807 KAR 5:001 Section 16(7)(v)</td>
<td>Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and 2. Service specific cost studies supporting pricing of services generating annual revenue greater than $1,000,000 except local exchange access: a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles.</td>
<td>N/A</td>
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<td>10</td>
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<td>807 KAR 5:001 Section 16(7)(w)</td>
<td>Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase.</td>
<td>Sarah E. Lawler</td>
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<td>16(8)(b)</td>
<td>Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base.</td>
<td>Sarah E. Lawler, Melissa B. Abernathy, Christopher M. Jacobi, John R. Panizza, James E. Ziolkowski, Danielle L. Weatherston</td>
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<tr>
<td>16(8)(c)</td>
<td>Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account.</td>
<td>Sarah E. Lawler</td>
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<td>16(8)(d)</td>
<td>Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors.</td>
<td>Sarah E. Lawler, Melissa B. Abernathy, Christopher M. Jacobi, James E. Ziolkowski</td>
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<td>16(8)(e)</td>
<td>Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes.</td>
<td>John R. Panizza</td>
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<td>16(8)(f)</td>
<td>Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases.</td>
<td>Sarah E. Lawler</td>
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<td>16(8)(g)</td>
<td>Analyses of payroll costs including schedules for wages and salaries, employee benefits, payroll taxes, straight time and overtime hours, and executive compensation by title.</td>
<td>Sarah E. Lawler, Renee H. Metzler</td>
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<td>Computation of gross revenue conversion factor for forecasted period.</td>
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<td>16(8)(i)</td>
<td>Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period.</td>
<td>Danielle L. Weatherston, Christopher M. Jacobi</td>
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<td>16(8)(j)</td>
<td>Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.</td>
<td>Christopher M. Jacobi</td>
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<td>16(8)(k)</td>
<td>Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period.</td>
<td>Melissa B. Abernathy, Christopher M. Jacobi, Danielle L. Weatherston</td>
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<td>16(8)(l)</td>
<td>Narrative description and explanation of all proposed tariff changes.</td>
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<td>16(8)(m)</td>
<td>Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes.</td>
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<td>16(8)(n)</td>
<td>Typical bill comparison under present and proposed rates for all customer classes.</td>
<td>Jeff L. Kern</td>
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<td>16(9)</td>
<td>The commission shall notify the applicant of any deficiencies in the application within thirty (30) days of the application's submission. An application shall not be accepted for filing until the utility has cured all noted deficiencies.</td>
<td>William Don Wathen, Jr.</td>
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<td>10</td>
<td>59</td>
<td>807 KAR 5:001 Section 16(10)</td>
<td>Request for waivers from the requirements of this section shall include the specific reasons for the request. The commission shall grant the request upon good cause shown by the utility.</td>
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| 10   | 60   | 807 KAR 5:001 Section (17)(1) | (1) Public postings.  
(a) A utility shall post at its place of business a copy of the notice no later than the date the application is submitted to the commission.  
(b) A utility that maintains a Web site shall, within five (5) business days of the date the application is submitted to the commission, post on its Web sites:  
1. A copy of the public notice; and  
2. A hyperlink to the location on the commission’s Web site where the case documents are available.  
(c) The information required in paragraphs (a) and (b) of this subsection shall not be removed until the commission issues a final decision on the application. |
| 10   | 61   | 807 KAR 5:001 Section 17(2) | (2) Customer Notice.  
(a) If a utility has twenty (20) or fewer customers, the utility shall mail a written notice to each customer no later than the date on which the application is submitted to the commission.  
(b) If a utility has more than twenty (20) customers, it shall provide notice by:  
1. Including notice with customer bills mailed no later than the date the application is submitted to the commission;  
2. Mailing a written notice to each customer no later than the date the application is submitted to the commission;  
3. Publishing notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility’s service area, the first publication to be made no later than the date the application is submitted to the commission; or  
4. Publishing notice in a trade publication or newsletter delivered to all customers no later than the date the application is submitted to the commission.  
(c) A utility that provides service in more than one (1) county may use a combination of the notice methods listed in paragraph (b) of this subsection. |
| 10 | 62 | 807 KAR 5:001  
Section 17(3) | (3) Proof of Notice. A utility shall file with the commission no later than forty-five (45) days from the date the application was initially submitted to the commission:

(a) If notice is mailed to its customers, an affidavit from an authorized representative of the utility verifying the contents of the notice, that notice was mailed to all customers, and the date of the mailing;

(b) If notice is published in a newspaper of general circulation in the utility’s service area, an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice’s publication; or

(c) If notice is published in a trade publication or newsletter delivered to all customers, an affidavit from an authorized representative of the utility verifying the contents of the notice, the mailing of the trade publication or newsletter, that notice was included in the publication or newsletter, and the date of mailing. | Amy B. Spiller |
10 63 807 KAR 5:001 Section 17(4) | Jeff L. Kern

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<th>Notice Content. Each notice issued in accordance with this section shall contain:</th>
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<td>(a) The proposed effective date and the date the proposed rates are expected to be filed with the commission;</td>
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<td>(b) The present rates and proposed rates for each customer classification to which the proposed rates will apply;</td>
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<tr>
<td>(c) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply;</td>
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<td>(d) The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply, except for local exchange companies, which shall include the effect upon the average bill for each customer classification for the proposed rate change in basic local service;</td>
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<td>(e) A statement that a person may examine this application at the offices of (utility name) located at (utility address);</td>
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<tr>
<td>(f) A statement that a person may examine this application at the commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <a href="http://psc.ky.gov">http://psc.ky.gov</a>;</td>
</tr>
<tr>
<td>(g) A statement that comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602;</td>
</tr>
<tr>
<td>(h) A statement that the rates contained in this notice are the rates proposed by (utility name) but that the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;</td>
</tr>
<tr>
<td>(i) A statement that a person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party; and</td>
</tr>
<tr>
<td>(j) A statement that if the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.</td>
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</table>

10 64 807 KAR 5:001 Section 17(5) | N/A

<p>| Abbreviated form of notice. Upon written request, the commission may grant a utility permission to use an abbreviated form of published notice of the proposed rates, provided the notice includes a coupon that may be used to obtain all the required information. |</p>
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<tr>
<td>11</td>
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<td>12</td>
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<td>KRS 278.2205(6) Cost Allocation Manual</td>
<td>Legal</td>
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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): January 3, 2019

DUKE ENERGY OHIO, INC.
(Exact Name of Registrant as Specified in its Charter)

Ohio
(State or Other Jurisdiction of Incorporation)

1-1232
(Commission File Number)

139 East Fourth Street, Cincinnati, Ohio 45202
(Address of Principal Executive Offices, including Zip code)

(704) 382-3853
(Registrant's telephone number, including area code)

31-0240030
(IRS Employer Identification No.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

☐ Emerging growth company

☐ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.
Item 8.01. Other Events.

On January 3, 2019, Duke Energy Ohio, Inc. (the "Company") entered into an underwriting agreement, dated January 3, 2019 (the "Underwriting Agreement"), with Citigroup Global Markets Inc., Credit Suisse Securities (USA) LLC, Goldman Sachs & Co. LLC and U.S. Bancorp Investments, Inc., as representatives of the several underwriters named therein (the "Underwriters"), pursuant to which the Company agreed to issue and sell to the Underwriters $400,000,000 aggregate principal amount of the Company's First Mortgage Bonds, 3.65% Series, Due February 1, 2029 (the "2029 Bonds") and $400,000,000 aggregate principal amount of the Company's First Mortgage Bonds, 4.30% Series, Due February 1, 2049 (collectively, the "Bonds"). The Bonds will be issued under the First Mortgage, dated as of August 1, 1936, between the Company and The Bank of New York Mellon Trust Company, N.A., as trustee, as amended and supplemented from time to time (the "Indenture"), including by the Forty-sixth Supplemental Indenture, dated as of January 8, 2019 (the "Supplemental Indenture"). The disclosure in this Item 8.01 is qualified in its entirety by the provisions of the Indenture, the Supplemental Indenture, which is filed as Exhibit 4.1 hereto, and the Underwriting Agreement, which is filed as Exhibit 99.1 hereto. Such exhibits are incorporated herein by reference. Also, in connection with the issuance and sale of the Bonds, the Company is filing a legal opinion regarding the validity of the Bonds as Exhibit 5.1 to this Form 8-K for the purpose of incorporating the opinion into the Company’s Registration Statement, as amended (File No. 333-213765-02).

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits

4.1 Forty-sixth Supplemental Indenture, dated as of January 8, 2019, between the Company and The Bank of New York Mellon Trust Company, N.A., as trustee, providing for the issuance of the Bonds.

5.1 Opinion regarding validity of the Bonds.

23.1 Consent (included as part of Exhibit 5.1).

SIGNATURES

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY OHIO, INC.

Date: January 8, 2019

By: /s/ Robert T. Lucas III, Esq.
Name: Robert T. Lucas III, Esq.
Title: Deputy General Counsel and Assistant Corporate Secretary
DUKE ENERGY OHIO, INC.  
(FORMERLY NAMED "THE CINCINNATI GAS & ELECTRIC COMPANY")

TO

THE BANK OF NEW YORK MELLON TRUST COMPANY, N.A.,  
AS TRUSTEE  
(SUCCESSOR TRUSTEE TO THE BANK OF NEW YORK MELLON  
AND TO IRVING TRUST COMPANY)

FORTY-SIXTH SUPPLEMENTAL INDENTURE  
DATED AS OF January 8, 2019  
TO  
FIRST MORTGAGE  
DATED AS OF AUGUST 1, 1936

Subjecting Certain Additional Property to the Lien of the Indenture  
and  
Creating First Mortgage Bonds, 3.65% Series, Due February 1, 2029  
and First Mortgage Bonds, 4.30% Series, Due February 1, 2049
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SECTION 4.04. SUCCESSORS AND ASSIGNS

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SECTION 4.07. GOVERNING LAW

SECTION 4.08. TRUSTEE NOT RESPONSIBLE FOR RECITALS, ETC.
FORTY-SIXTH SUPPLEMENTAL INDENTURE, dated as of January 8, 2019, between DUKE ENERGY OHIO, INC. (hereinafter sometimes referred to as the "Company"), a corporation organized and existing under the laws of the State of Ohio, formerly named The Cincinnati Gas & Electric Company, and THE BANK OF NEW YORK MELLON TRUST COMPANY, N.A., a national banking association, and the successor trustee to The Bank of New York Mellon and Irving Trust Company (hereinafter sometimes referred to as the "Trustee"), whose mailing address is 10161 Centurion Parkway N, Jacksonville, Florida 32256.

RECITALS OF THE COMPANY

The Indenture, dated as of August 1, 1936 (the "Original Indenture") was authorized, executed and delivered by the Company to provide for the issuance from time to time of its bonds, to be issued in one or more series as contemplated therein, and to provide security for the payment of the principal of and premium, if any, and interest, if any, on the bonds.

The Company has heretofore executed and delivered to the Trustee forty-five supplemental indentures for the purposes recited therein, including creating series of Securities and otherwise amending, restating and supplementing the Original Indenture (the Original Indenture, as so amended, restated and supplemented, being hereinafter called the "Indenture").

The Company, by appropriate corporate action in conformity with the terms of the Indenture, has duly determined to make, execute and deliver to the Trustee this Forty-sixth Supplemental Indenture to the Indenture (i) as permitted by Section 13.01 of the Indenture in order to subject to the Lien of the Indenture all right, title and interest of the Company, as of the date of this Forty-sixth Supplemental Indenture, in and to certain property, real, personal and mixed, in connection with the transmission and distribution of natural gas by the Company and, in so doing, include such property in the definition of Mortgaged Property, exclude such property from the definition of Excepted Property and modify the definition of Permitted Liens and (ii) as permitted by Sections 2.01, 3.01, 13.01, 16.02 and/or Section 16.03 of the Indenture in order to establish the form or terms of, and to provide for the creation and issuance of, two new series of Securities (each, a "Series") under the Indenture to be designated as (a) "First Mortgage Bonds, 3.65% Series, Due February 1, 2029" in an aggregate principal amount of $400,000,000 (hereinafter referred to as the "Bonds of Series Due 2029") and (b) "First Mortgage Bonds, 4.30% Series, Due February 1, 2049" in an aggregate principal amount of $400,000,000 (hereinafter referred to as the "Bonds of Series Due 2049" and, together with the Bonds of Series Due 2029, the "Bonds").

All things necessary to make the Bonds of each Series herein described, when duly authenticated by the Trustee and issued by the Company, valid, binding, and legal obligations of the Company, and to make this Forty-sixth Supplemental Indenture a valid and binding agreement supplemental to the Indenture, have been done and performed.

THIS FORTY-SIXTH SUPPLEMENTAL INDENTURE WITNESSETH:

In consideration of the premises and of the acceptance and purchase of the Bonds of each Series, the Company hereby covenants and agrees to and with the Trustee as follows:
ARTICLE ONE.
DEFINITIONS

SECTION 1.01. DEFINITIONS.

(a) In addition to the words and terms defined elsewhere in this Forty-sixth Supplemental Indenture, the following defined term used herein shall, unless the context otherwise requires, have the meaning specified below.

"Business Day" means any day, other than a Saturday or Sunday, which is not a day on which banking institutions or trust companies in New York, New York or Cincinnati, Ohio are generally authorized or required by law, regulation or executive order to remain closed.

(b) Each capitalized term that is used herein and is defined in the Indenture shall have the meaning specified in the Indenture unless such term is otherwise defined herein. The terms defined herein include the plural as well as the singular.

ARTICLE TWO.
AMENDMENTS TO THE INDENTURE

SECTION 2.01. AMENDMENT TO THE FIRST GRANTING CLAUSE

(a) The First Granting Clause is hereby amended by inserting the following section heading prior to clause (a) in such First Granting Clause:

(1) Electric Property.

(b) The First Granting Clause is hereby further amended by inserting the following section immediately after the last word of clause (g) in such First Granting Clause:

(2) Natural Gas Property.

All right, title and interest of the Company, as of the date of the Forty-sixth Supplemental Indenture, in and to all property, real, personal and mixed, wherever located (other than Excepted Property), in any case used or to be used in or in connection with the transmission, storage and distribution of natural gas by the Company (whether or not such use is the sole use of such property), including without limitation, all right, title and interest of the Company in and to the following:

(a) all real property owned in fee, easements and other interests in real property;
(b) without limiting the generality of the foregoing, all recorded easements or rights of way on, upon, over, under and through real property located in the State of Ohio, used or useful in the Company’s transmission or distribution of natural gas and acquired by the Company in the ordinary course of its business, whether acquired by deed, grant of easement, dedication by plat or otherwise, and whether acquired in the name of the Company or any of its predecessor companies and including the Company’s right to the joint use of any easement or right of way acquired by any other utility company;

(c) all facilities, machinery, equipment and fixtures for the storage, transmission and distribution of natural gas including, but not limited to, all storage facilities, natural gas transmission lines and gas distribution systems, including, but not limited to, all water sets, benches and retorts, gas holders, boilers, purification apparatus, exhausters and pumps, meters and meter installations, gauges, regulators and regulator installations, governors, calorimetric devices, valves, fuel handling apparatus, safety tanks, valves, pipes and piping, couplings, gates, dnps, lighting and heating apparatus, machinery, equipment, appliances, and all accessory equipment, appurtenances and supplies forming a part of such natural gas storage facilities, transmission lines and distribution systems and all other property used or to be used for any or all of such purposes;

(d) all buildings, offices, warehouses, structures or improvements in addition to those referred to or otherwise included in clauses (a) and (c) in Section 2 above;

(e) all franchises, licenses, permits, grants, immunities, privileges and rights of the Company used or useful in the operation of its natural gas transmission and distribution businesses, including all franchises, licenses, permits, grants, immunities, privileges and rights of the Company granted by any municipalities or political subdivisions, and all right, title and interest therein owned by the Company on the date of the Forty-sixth Supplemental Indenture, and all renewals, extensions and modifications of said franchises, grants, privileges and rights, or any of them;

(f) all computers, data processing, data storage, data transmission and/or telecommunications facilities, equipment and apparatus necessary for the operation or maintenance of any facilities, machinery, equipment or fixtures described or referred to in clause (c) in Section 2 above; and

(g) all of the foregoing property in the process of construction;
SUBJECT, however, to Liens which have been granted on such property by the Company to prior to the date of the execution and delivery of this Forty-sixth Supplemental Indenture.

SECTION 2.02. AMENDMENT TO THE SECOND GRANTING CLAUSE.

(a) The Second Granting Clause is hereby amended and replaced with the following in entirety:

"Subject to the applicable exceptions permitted by Section 17.09(d), Section 12.03 and Section 12.05, (i) all right, title and interest of the Company in all property, real, personal and mixed, wherever located (other than Excepted Property), as set forth in Section 1 of the First Granting Clause, which may be hereafter acquired by the Company, it being the intention of the Company that all such property acquired by the Company after the Execution Date shall be as fully embraced within and subjected to the Lien hereof as if such property were owned by the Company as of the Execution Date and (ii) all right, title and interest of the Company in all property, real, personal and mixed, wherever located (other than Excepted Property), as set forth in Section 2 of the First Granting Clause, which may be hereafter acquired by the Company, it being the intention of the Company that all such property acquired by the Company after the date of the Forty-sixth Supplemental Indenture shall be as fully embraced within and subjected to the Lien hereof as if such property were owned by the Company as of the date of the Forty-sixth Supplemental Indenture; and"

SECTION 2.03. AMENDMENT TO THE DEFINITION OF EXCEPTED PROPERTY.

(a) Clause (b) is hereby amended by inserting the words "and natural gas" in each instance immediately after the word "electric" appears.
(b) Clause (d) is hereby amended by inserting the following words immediately prior to the words "of the First Granting Clause":
   "in Sections (1) and (2)"
(c) Clause (k) is hereby deleted in its entirety and replaced with the following words:
   "(k) [Reserved]"
(d) Clause (l) is hereby amended by inserting the words "and natural gas" immediately after the word "electric".

SECTION 2.04. AMENDMENT TO THE DEFINITION OF PERMITTED LIENS.

(a) Clause (a) is hereby amended by adding the following words immediately after "the Original Indenture":

4
"and, with respect to property described in Section 2 of the First Granting Clause, Liens existing at the date of the Forty-sixth Supplemental Indenture."

ARTICLE THREE.

FIRST MORTGAGE BONDS, 3.65% SERIES, DUE FEBRUARY 1, 2029 AND FIRST MORTGAGE BONDS, 4.30% SERIES, DUE FEBRUARY 1, 2049

SECTION 3.01. CREATION AND DESIGNATION OF BONDS.

There is hereby created two series of Securities to be issued under and secured by the Indenture, to be designated as (i) "First Mortgage Bonds, 3.65% Series, Due February 1, 2029" (such series being the Bonds of Series Due 2029 hereinbefore referenced), and (ii) "First Mortgage Bonds, 4.30% Series, Due February 1, 2049" (such series being the Bonds of Series Due 2049 hereinbefore referenced).

SECTION 3.02. AGGREGATE PRINCIPAL AMOUNT OF BONDS OF EACH SERIES ISSUABLE.

(a) The principal amount of Bonds of Series Due 2029 which may be authenticated and delivered hereunder is initially limited to the aggregate principal amount of Four Hundred Million Dollars ($400,000,000) and the principal amount of Bonds of Series Due 2049 which may be authenticated and delivered hereunder is initially limited to the aggregate principal amount of Four Hundred Million Dollars ($400,000,000) (except, in each case, for Bonds of each Series authenticated and delivered upon registration of transfer of, or in exchange for, or in lieu of, other Bonds of such Series pursuant to Section 3.04, 3.05, 3.06 or 13.06 of the Indenture and except for any Bonds of each such Series which, pursuant to Section 3.03 of the Indenture, are deemed never to have been authenticated and delivered hereunder); provided that Section 3.01 of the Indenture provides that without the consent of any Holder, the aggregate principal amount of a series of Securities may be increased and additional Securities of such series may be issued up to the maximum aggregate principal amount authorized with respect to such series as increased, provided that such additional Securities of such series are fungible with the previously issued Securities of such series for Federal income tax purposes.

(b) The Bonds of Series Due 2029 in the aggregate principal amount of Four Hundred Million Dollars ($400,000,000) and the Bonds of Series Due 2049 in the aggregate principal amount of Four Hundred Million Dollars ($400,000,000) may at any time subsequent to the execution hereof be executed by the Company and delivered to the Trustee and shall be authenticated by the Trustee and delivered (either before or after the recording hereof) upon the basis of either Retired Securities and/or Property Additions issued and delivered to the Trustee for such purpose, pursuant to a Company Order referred to in Section 16.02 and/or Section 16.03 of the Indenture and upon receipt by the Trustee of the officer’s certificate or opinion and other documents required by said Section 16.02 and/or Section 16.03.
SECTION 3.03. BOOK-ENTRY SYSTEM.

The following provisions shall apply to the Bonds of each Series.

(a) The Bonds of each Series shall be issued in fully registered form only. However, except as provided elsewhere in this Section, the registered owner of each Series of Bonds initially shall be The Depository Trust Company ("DTC") or its nominee, and each such Series of Bonds initially shall be registered in the name of DTC or its nominee. Payment of the principal or Redemption Price (if any) of or interest on Bonds of each Series registered in the name of DTC or its nominee shall be made in the manner specified in DTC's rules and by-laws. DTC (and any successor securities depositary) and its (or their) participating institutions (each, a "Participant") shall maintain a book-entry registration and transfer system with respect to ownership of beneficial interests in the Bonds of each Series (the "Book-Entry System").

(b) The Bonds of each Series initially shall be issued in the form of one or more authenticated, fully registered bonds for such series (each, a "Global Security") which (i) need not be in the form of a lithographed or engraved certificate, but may be typewritten or printed on ordinary paper or such paper as the Trustee may reasonably request, (ii) shall represent and be denominated in an amount equal to 100% of the aggregate principal amount of such Series of Bonds issued under the Indenture and this Forty-sixth Supplemental Indenture, (iii) shall be executed by the Company and authenticated by the Trustee in accordance with the provisions of the Indenture and this Forty-sixth Supplemental Indenture, (iv) shall be registered in the name of DTC or its nominee, and delivered to DTC or its nominee or a custodian therefor, and (v) shall contain the following legend on the face thereof:

Unless this certificate is presented by an authorized representative of The Depository Trust Company, a New York corporation ("DTC"), to issuer or its agent for registration of transfer, exchange or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered holder hereof, Cede & Co., has an interest herein.

Unless and until it is exchanged in whole or in part for Bonds of Series Due 2029 or Bonds of Series Due 2049 (as applicable) in definitive certificated form, each Global Security representing the Bonds of such Series may not be transferred except as a whole by DTC to a nominee of DTC or by a nominee of DTC to DTC or another nominee of DTC or by DTC or any such nominee to a successor securities depository or a nominee of any such successor securities depository.
The Trustee and the Company may treat DTC or its nominee, or any successor securities depositary or nominee thereof (collectively, the "Depository") as the sole and exclusive owner of the Bonds of each Series registered in its name for the purposes of payment of the principal or Redemption Price (if any) of or interest on the Bonds of such Series, giving any notice permitted or required to be given to Holders of the Bonds of such Series under the Indenture or this Forty-fourth Supplemental Indenture, registering the transfer of the Bonds of such Series, obtaining any consent or other action to be taken by Holders of the Bonds of such Series, and for all other purposes whatsoever and neither the Trustee nor the Company shall be affected by any notice to the contrary. Neither the Company nor the Trustee nor any Security Registrar nor any Paying Agent shall have any responsibility or obligation to any Participant, any Person claiming a beneficial ownership interest in a Series of Bonds under or through the Depository or any Participant, or any other Person which is not shown on the Security Register as being a Holder of a Series of Bonds with respect to (i) the accuracy of any records maintained by the Depository or any Participant; (ii) the payment by the Depository to any Participant of any amount in respect of the principal or Redemption Price (if any) of or interest on the Bonds of such Series; (iii) the payment by any Participant to any owner of a beneficial ownership interest in the Bonds of such Series in respect of the principal or Redemption Price (if any) of or interest on the Bonds of such Series or (iv) any consent or other action taken by the Depository as owner of the Bonds of such Series. The Trustee shall pay all principal or Redemption Price (if any) of and interest on the Bonds of each Series only to or upon the order of the registered Holder or Holders of the Bonds of such Series, as shown on the Security Register, and all such payments shall be valid and effective to fully satisfy and discharge the Company's obligations with respect to the principal or Redemption Price (if any) of and interest on the Bonds of such Series, to the extent of the sum or sums so paid. Except as hereinafter provided, no Person other than a Holder of a Bond of a Series, as shown on the Security Register, shall receive an authenticated Bond of such Series evidencing the obligation of the Company to make payment of the principal or Redemption Price (if any) of and interest on the Bonds of such Series, pursuant to the Indenture or this Forty-sixth Supplemental Indenture. Upon delivery to the Trustee of written notice to the effect that DTC has determined to substitute a new nominee for Cede & Co, and subject to the provisions of the Indenture, the word "Cede & Co.", as used in this Forty-sixth Supplemental Indenture, shall refer to each new nominee of DTC.

In the event that after the occurrence of an Event of Default that has not been cured or waived, holders of a majority in aggregate principal amount of the beneficial interests in the Bonds of a Series, as reflected in the books and records of the Depository, notify the Trustee, through the Depository or any Participant, that the continuation of the Book-Entry System is no longer in the best interests of such holders of beneficial interests in the Bonds of such Series, then the Trustee shall notify the Depository and the Company, and the Depository will notify each Participant of the availability through the Depository of definitive certificated Bonds of such Series. In such event, the Company shall execute, and the Trustee, upon receipt of a Company Order, for the authentication and delivery of definitive certificated Bonds of such Series, will authenticate and deliver such Bonds in definitive certificated form, in any authorized denominations, all pursuant to the provisions of the Indenture and this Forty-sixth Supplemental Indenture, to the Person or Persons specified to the Trustee in writing by the Depository in the
aggregate principal amount of the applicable Global Security or Securities and in exchange for such Global Security or Securities.

(e) If at any time the Depository notifies the Company that it is unwilling or unable to continue as Depository for a Series of Bonds, or if at any
time the Depository shall no longer be registered as a clearing agency in good standing under the Exchange Act or other applicable statute or regulation, the
Company may appoint a successor Depository with respect to the Bonds of such Series. If a successor Depository for the Bonds of such Series is not
appointed by the Company within 90 days after the Company receives such notice or becomes aware of such condition, the Company will execute, and the
Trustee, upon receipt of a Company Order for the authentication and delivery of definitive certificated Bonds of such Series, will authenticate and deliver
Bonds of such Series in definitive certificated form, in any authorized denominations, all pursuant to the provisions of the Indenture and this Forty-sixth
Supplemental Indenture, to the Person or Persons specified to the Trustee in writing by the Depository in the aggregate principal amount of the applicable
Global Security or Global Securities.

(f) The Company may at any time and in its sole discretion and subject to the procedures of the Depository determine that a Series of Bonds
shall no longer be represented by a Global Security or Global Securities. In such event the Company will execute, and the Trustee, upon receipt of a
Company Order for the authentication and delivery of definitive certificated Bonds, will authenticate and deliver such Bonds in definitive certificated form,
in any authorized denominations, all pursuant to the provisions of the Indenture and this Forty-sixth Supplemental Indenture, to the Person or Persons
specified to the Trustee in writing by the Depository in the aggregate principal amount of the applicable Global Security or Global Securities and in
exchange for such Global Security or Global Securities.

(g) Upon the exchange of any Global Security for the Bonds of Series Due 2029 or the Bonds of Series Due 2049 in definitive certificated form,
in authorized denominations, the related Global Security or Global Securities shall be cancelled by the Trustee.

(h) Whenever the Depository requests the Company and the Trustee to do so, the Trustee and the Company will cooperate with the Depository
in taking appropriate action after reasonable notice to (i) make available one or more separate Global Securities evidencing a Series of Bonds to any
Participant having Bonds of such Series credited to its account at the Depository, or (ii) arrange for another Depository to maintain custody of the Global
Security or Securities evidencing a Series of Bonds.

(i) In connection with any notice or other communication to be provided to Holders of the Bonds of a Series pursuant to the Indenture or this
Forty-sixth Supplemental Indenture by the Company or the Trustee with respect to any consent or other action to be taken by Holders of the Bonds of such
Series, the Company or the Trustee, as the case may be, shall establish a record date for such consent or other action and give the Depository notice of such
record date not less than 15 calendar days in advance of such record date to the extent possible. Such notice
to the Depository shall be given only so long as a Depository or its nominee is the sole Holder of the Bonds of such Series.

SECTION 3.04. DATE OF BONDS OF EACH SERIES.

Each Bond of Series Due 2029 and each Bond of Series Due 2049 issued prior to the first Interest Payment Date therefor shall be dated as of January 8, 2019, and otherwise shall be dated as provided in Section 3.03 of the Indenture.

SECTION 3.05. MATURITY DATE, INTEREST RATE, INTEREST PAYMENT DATES AND REGULAR RECORD DATES FOR THE BONDS OF EACH SERIES.

(a) All Bonds of Series Due 2029 shall be due and payable on February 1, 2029, and shall bear interest from January 8, 2019 or the last date to which interest has been paid or duly provided for at the rate of 3.65% per annum, payable semi-annually on the first day of February and August in each year, commencing August 1, 2019 (each such date being an Interest Payment Date for the Bonds of Series Due 2029). In the event that any Interest Payment Date for the Bonds of Series Due 2029 should fall on a day that is not a Business Day, then the interest payment shall be made on the next succeeding Business Day, and no interest on such payment shall accrue for the period from and after such Interest Payment Date.

(b) All Bonds of Series Due 2049 shall be due and payable on February 1, 2049, and shall bear interest from January 8, 2019 or the last date to which interest has been paid or duly provided for at the rate of 4.30% per annum, payable semi-annually on the first day of February and August in each year, commencing August 1, 2019 (each such date being an Interest Payment Date for the Bonds of Series Due 2049). In the event that any Interest Payment Date for the Bonds of Series Due 2049 should fall on a day that is not a Business Day, then the interest payment shall be made on the next succeeding Business Day, and no interest on such payment shall accrue for the period from and after such Interest Payment Date.

(c) Subject to certain exceptions provided in the Indenture or this Forty-sixth Supplemental Indenture, the interest payable on any Interest Payment Date for Bonds of each Series shall be paid to the Person in whose name such Series of Bonds shall be registered at the close of business on the Regular Record Date for such Series of Bonds (as defined in the form of the Bonds of such Series set forth in Section 3.10) or, in the case of any Defaulted Interest therefor, in the manner and to the Person as provided in Section 3.07 of the Indenture.

SECTION 3.06. PLACE AND MANNER OF PAYMENT OF BONDS OF EACH SERIES.

Subject to agreements with or the rules of the Depository or any successor book-entry security system or similar system with respect to Global Securities, the principal or Redemption Price (if any) of and interest on the Bonds of each Series shall be payable in any coin or currency of the United States of America which at the time of payment is legal tender for the payment of public and private debts, at the office or agency of the Company in Cincinnati, Ohio, or, at the option of the Holder thereof, at the office or agency of the Company in the Borough of
Manhattan, The City of New York, State of New York, except that interest on the Bonds of each Series may be paid, at the option of the Company, by check or draft mailed to the address of the Person entitled thereto as it appears on the Security Register.

SECTION 3.07. DENOMINATIONS AND NUMBERING OF DEFINITIVE BONDS OF EACH SERIES.

Definitive Bonds of each Series shall be issuable in denominations of $2,000 and integral multiples of $1,000 in excess thereof, numbered in each case consecutively from “R-1” upward.

SECTION 3.08. TEMPORARY BONDS OF EACH SERIES AND EXCHANGE THEREOF.

Pursuant to the provisions of Section 3.04 of the Indenture, Bonds of each Series may be issued in temporary form, and if temporary bonds be issued, the Company shall, with all reasonable dispatch, at its own expense and without charge to the holders of the temporary bonds, prepare and execute definitive Bonds of such Series and exchange the temporary bonds for such definitive bonds in the manner provided for in said Section, provided, however, no presentation or surrender of temporary Bonds shall be necessary in order for the Holders entitled to interest thereon to receive such interest.

SECTION 3.09. REDEMPTION PROVISIONS OF THE BONDS.

(a) Bonds of Series Due 2029.

(i) At any time before November 1, 2028 (the “2029 Par Call Date”), the Bonds of Series Due 2029 may be redeemed in whole or in part, at the option of the Company at any time, at a Redemption Price equal to the greater of (1) 100% of the principal amount of the Bonds of Series Due 2029 being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the Bonds of Series Due 2029 being redeemed that would be due if the Bonds of Series Due 2029 matured on the 2029 Par Call Date (exclusive of interest accrued to the Redemption Date), discounted to the Redemption Date on a semiannual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 0.20% (20 basis points), plus, in each case, accrued and unpaid interest on the principal amount of the Bonds of Series Due 2029 being redeemed to, but excluding, the Redemption Date. For the avoidance of doubt, interest that is due and payable on an Interest Payment Date for the Bonds of Series Due 2029 falling on or prior to a Redemption Date therefor will be payable on such Interest Payment Date in accordance with the Bonds of Series Due 2029 and the Indenture. The Company shall notify the Trustee of the Redemption Price with respect to any redemption pursuant to this paragraph promptly after the calculation thereof. The Trustee shall not be responsible for calculating said Redemption Price.
At any time on or after the 2029 Par Call Date, the Bonds of Series Due 2029 may be redeemed in whole or in part, at the option of the Company at any time, at a Redemption Price equal to 100% of the principal amount of the Bonds of Series Due 2029 being redeemed plus accrued and unpaid interest on the principal amount of the Bonds of Series Due 2029 being redeemed to, but excluding, the Redemption Date.

(b) Bonds of Series Due 2049.

(i) At any time before August 1, 2048 (the “2049 Par Call Date”), the Bonds of Series Due 2049 may be redeemed in whole or in part, at the option of the Company at any time, at a Redemption Price equal to the greater of (1) 100% of the principal amount of the Bonds of Series Due 2049 being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the Bonds of Series Due 2049 being redeemed that would be due if the Bonds of Series Due 2049 matured on the 2049 Par Call Date (exclusive of interest accrued to the Redemption Date), discounted to the Redemption Date on a semiannual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 0.25% (25 basis points), plus, in each case, accrued and unpaid interest on the principal amount of the Bonds of Series Due 2049 being redeemed to, but excluding, the Redemption Date. For the avoidance of doubt, interest that is due and payable on an Interest Payment Date for the Bonds of Series Due 2049 falling on or prior to a Redemption Date therefor will be payable on such Interest Payment Date in accordance with the Bonds of Series Due 2049 and the Indenture. The Company shall notify the Trustee of the Redemption Price with respect to any redemption pursuant to this paragraph promptly after the calculation thereof. The Trustee shall not be responsible for calculating said Redemption Price.

At any time on or after the 2049 Par Call Date, the Bonds of Series Due 2049 may be redeemed in whole or in part, at the option of the Company at any time, at a Redemption Price equal to 100% of the principal amount of the Bonds of Series Due 2049 being redeemed plus accrued and unpaid interest on the principal amount of the Bonds of Series Due 2049 being redeemed to, but excluding, the Redemption Date.

(c) For purposes of this Section 3.09, except as otherwise expressly provided or unless the context otherwise requires:

"Comparable Treasury Issue" means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the applicable Series of Bonds being redeemed (assuming, for this purpose, that the Bonds of Series Due 2029 matured on the 2029 Par Call Date and the Bonds of Series Due 2049 matured on the 2049 Par Call Date), that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of a comparable maturity to the remaining term of Bonds of such Series.
"Comparable Treasury Price" means, with respect to any Redemption Date, (A) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (B) if the Quotation Agent obtains fewer than four of such Reference Treasury Dealer Quotations, the average of all such Reference Treasury Dealer Quotations.

"Quotation Agent" means one of the Reference Treasury Dealers appointed by the Company.

"Reference Treasury Dealer" means each of (i) Citigroup Global Markets Inc., Credit Suisse Securities (USA) LLC and Goldman Sachs & Co. LLC and (ii) a Primary Treasury Dealer (as defined below) selected by U.S. Bancorp Investments, Inc., plus one other financial institution appointed by the Company at the time of any redemption, or their respective affiliates or successors, each of which is a primary U.S. Government securities dealer in the United States (a "Primary Treasury Dealer"); provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Company shall substitute therefor another Primary Treasury Dealer.

"Reference Treasury Dealer Quotations" means, with respect to each Reference Treasury Dealer and any Redemption Date, the average, as determined by the Quotation Agent, of the bid and asked prices for the applicable Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.

"Treasury Rate" means, with respect to any Redemption Date, the rate per annum equal to the semiannual equivalent yield to maturity or interpolated maturity (on a day count basis) of the applicable Comparable Treasury Issue, assuming a price for such Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such Redemption Date.

(d) Notice of any redemption by the Company will be mailed by or at the direction of the Company at least ten (10) days but not more than sixty (60) days before any Redemption Date to each Holder of Bonds of a Series to be redeemed. If less than all the Bonds of a Series are to be redeemed at the option of the Company, the Bonds of such Series, if they are in global form, will be redeemed in accordance with the procedures of DTC, and if they are in the form of definitive certificates, the Trustee shall select, in such manner as it shall deem fair and appropriate, the Bonds of such Series to be redeemed in whole or in part.
(e) Unless the Company defaults in payment of the Redemption Price therefor, on and after any Redemption Date therefor, interest will cease to accrue on the Bonds of a Series or portions thereof called for redemption.

(f) The Company shall indemnify and hold harmless the Trustee from any and all losses, costs, damages, expenses, fees (including reasonable attorneys' fees), court costs, judgments, penalties, obligations, suits, disbursements and liabilities of any kind or character whatsoever which may at any time be imposed upon, incurred by or asserted against the Trustee by reason of or arising out of or caused, directly or indirectly, by any act or omission of the Trustee with respect to this Section 3.09, except for such that would arise out of the gross negligence, willful misconduct or bad faith of the Trustee and except for costs and expenses arising in the ordinary course of the Trustee’s business.

SECTION 3.10. FORM OF THE BONDS OF EACH SERIES.

The Bonds of each Series and the respective Trustee's certificates to be endorsed thereon shall be substantially in the following form:

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DUKE ENERGY OHIO, INC.
FIRST MORTGAGE BOND, 3.65% SERIES,
DUE FEBRUARY 1, 2029

Duke Energy Ohio, Inc., an Ohio corporation (hereinafter called the "Company"), for value received, hereby promises to pay to , or registered assigns, the principal sum of Dollars ($ ) on the first day of February, 2029 and to pay interest on said sum from January 8, 2019 or from the most recent date to which interest has been paid or duly provided for, until said principal sum is paid or made available for payment, at the rate of 3.65% per annum, payable semi-annually on the first day of February and August in each year, commencing August 1, 2019 (each such date herein called an "Interest Payment Date"). The principal of and premium, if any, and interest on this bond shall be payable in any coin or currency of the United States of America which at the time of payment is legal tender for the payment of public and private debts at the office or agency of the Company in Cincinnati, Ohio, or, at the option of the registered owner hereof, at the office or agency of the Company in the Borough of Manhattan, The City of New York, State of New York, except that interest on this bond may be paid, at the option of the Company, by check or draft mailed to the address of the Person entitled thereto as it appears on the Security Register.

This bond is one of the Securities of the Company issued and to be issued from time to time under and in accordance with and all secured by a First Mortgage Indenture, dated as of August 1, 1936, from the Company to The Bank of New York Mellon Trust Company, N.A., as successor Trustee (which indenture as amended, restated and supplemented by all supplemental indentures is hereinafter referred to as the "Indenture"). Said Trustee or its successor in trust under the Indenture is hereinafter sometimes referred to as the "Trustee." Reference is hereby made to the Indenture for a description of the property mortgaged and pledged and the nature and extent of the security for said Securities. By the terms of the Indenture, the Securities secured

(1) This should be included only if the Bonds of Series Due 2029 are being issued in global form.
thereby are issuable in series which may vary as to date, amount, date of maturity, rate of interest and in other respects as in the Indenture provided.

As used herein, “Business Day” means any day, other than a Saturday or Sunday, which is not a day on which banking institutions or trust companies in New York, New York or Cincinnati, Ohio are generally authorized or required by law, regulation or executive order to remain closed. Capitalized terms not otherwise defined herein have the meanings specified therefor in the Indenture.

This bond is one of a series designated as “First Mortgage Bonds, 3.65% Series, Due February 1, 2029” (hereinafter referred to as the “Bonds”) of the Company issued under and secured by the Indenture and created by a Forty-sixth Supplemental Indenture, dated as of January 8, 2019.

Subject to certain exceptions provided in the Indenture, the interest payable on any Interest Payment Date shall be paid to the Person in whose name this bond shall be registered at the close of business on the Regular Record Date (hereinafter defined) or, in the case of Defaulted Interest therefor, in the manner and to the person as provided in the Indenture. If any Interest Payment Date should fall on a day that is not a Business Day, then the interest payment shall be made on the next succeeding Business Day and no interest shall accrue for the intervening period with respect to the payment so deferred.

The term “Regular Record Date” shall mean, with respect to any Interest Payment Date for any Bonds, the close of business on the fifteenth (15th) calendar day next preceding the respective Interest Payment Date (whether or not a Business Day); provided, however, that so long as the Bonds are held by a Depository in the form of one or more Global Securities, the Regular Record Date with respect to each Interest Payment Date will be the close of business on the Business Day before the applicable Interest Payment Date.

At any time before November 1, 2028 (the “Par Call Date”), the Bonds may be redeemed in whole or in part, at the option of the Company at any time, at a Redemption Price equal to the greater of (1) 100% of the principal amount of the Bonds being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the Bonds being redeemed that would be due if the Bonds matured on the Par Call Date (exclusive of interest accrued to the Redemption Date), discounted to the Redemption Date on a semiannual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 0.20% (20 basis points), plus, in the case of each of clause (1) and (2), accrued and unpaid interest on the principal amount of the Bonds being redeemed to, but excluding, the Redemption Date. For the avoidance of doubt, interest that is due and payable on an Interest Payment Date falling on or prior to a Redemption Date therefor will be payable on such Interest Payment Date in accordance with the Bonds and the Indenture.

At any time on or after the Par Call Date, the Bonds may be redeemed in whole or in part, at the option of the Company at any time, at a Redemption Price equal to 100% of the principal
amount of the Bonds being redeemed plus accrued and unpaid interest on the principal amount of the Bonds being redeemed to, but excluding, the Redemption Date.

For purposes of the redemption provisions of the Bonds, the following terms have the following meanings:

"Comparable Treasury Issue" means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the Bonds being redeemed (assuming, for this purpose, that the Bonds matured on the Par Call Date), that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of a comparable maturity to the remaining term of the Bonds.

"Comparable Treasury Price" means, with respect to any Redemption Date, (A) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (B) if the Quotation Agent obtains fewer than four of such Reference Treasury Dealer Quotations, the average of all such Reference Treasury Dealer Quotations.

"Quotation Agent" means one of the Reference Treasury Dealers appointed by the Company.

"Reference Treasury Dealer" means each of (i) Citigroup Global Markets Inc., Credit Suisse Securities (USA) LLC and Goldman Sachs & Co. LLC and (ii) a Primary Treasury Dealer (as defined below) selected by U.S. Bancorp Investments, Inc., plus one other financial institution appointed by the Company at the time of any redemption, or their respective affiliates or successors, each of which is a primary U.S. Government securities dealer in the United States (a "Primary Treasury Dealer"); provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Company shall substitute therefor another Primary Treasury Dealer.

"Reference Treasury Dealer Quotations" means, with respect to each Reference Treasury Dealer and any Redemption Date, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.

"Treasury Rate" means, with respect to any Redemption Date, the rate per annum equal to the semiannual equivalent yield to maturity or interpolated maturity (on a day count basis) of the Comparable Treasury Issue, assuming a
price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such Redemption Date.

Notice of any redemption by the Company will be mailed or transmitted by or at the request of the Company at least ten (10) days but not more than sixty (60) days before any Redemption Date to each Holder of Bonds to be redeemed. If less than all the Bonds are to be redeemed at the option of the Company, the Bonds, if they are in global form, will be redeemed in accordance with the procedures of DTC, and if they are in the form of definitive certificates, the Trustee shall select, in such manner as it shall deem fair and appropriate, the Bonds to be redeemed.

Unless the Company defaults in payment of the Redemption Price, on and after any Redemption Date for the Bonds, interest will cease to accrue on the Bonds or portions thereof called for redemption.

In the case of any of certain Events of Default specified in the Indenture, the principal of this bond may be declared or may become due and payable prior to the stated date of maturity hereof in the manner and with the effect provided in the Indenture.

No recourse shall be had for the payment of the principal or Redemption Price of or interest on this bond, or for any claim based hereon, or otherwise in respect hereof or of the Indenture, to or against any incorporator, shareholder, officer or director, past, present or future, of the Company or of any predecessor or successor company, either directly or through the Company or such predecessor or successor company, under any constitution or statute or rule of law, or by the enforcement of any assessment or penalty, or otherwise, all such liability of incorporators, shareholders, directors and officers being waived and released by the registered owner hereof by the acceptance of this bond and being likewise waived and released by the terms of the Indenture.

The Bonds are issuable only in registered form without coupons. This bond is transferable by the registered owner hereof, in person or by an attorney duly authorized, at the Corporate Trust Office of The Bank of New York Mellon Trust Company, N.A., the Trustee, or its successor in trust under the Indenture, or, at the option of the registered owner, at the office or agency of the Company in the Borough of Manhattan, The City of New York, State of New York, upon the surrender and cancellation of this bond, and upon any such transfer a new registered Security or Securities of the same series and maturity date and for the same aggregate principal amount will be issued to the transferee in exchange herefor.

The Bonds are issuable in denominations of $2,000 and integral multiples of $1,000 in excess thereof. In the manner and subject to the limitations provided in the Indenture, the Bonds are exchangeable as between authorized denominations, upon presentation thereof for such purpose by the registered owner, at the Corporate Trust Office of The Bank of New York Mellon Trust Company, N.A., the Trustee, or its successor in trust under the Indenture, or, at the option
of the registered owner, at the office or agency of the Company in the Borough of Manhattan, The City of New York, State of New York.

No service charge will be made for any transfer or exchange of this bond, but the Company may require a sum sufficient to cover any tax or other governmental charge payable in connection therewith.

This bond shall not be valid or become obligatory for any purpose unless and until it shall have been authenticated by the execution by the Trustee, or its successor in trust under the Indenture, of the certificate endorsed hereon.
IN WITNESS WHEREOF, Duke Energy Ohio, Inc. has caused this bond to be executed in its name by the manual or facsimile signature of an Authorized Officer.

DUKE ENERGY OHIO, INC.

By __________________________

Authorized Signatory
TRUSTEE’S CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON TRUST
COMPANY, N.A., AS TRUSTEE

By

Authorized Signatory

Dated:

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FORM OF BOND OF SERIES DUE 2049

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a New York corporation ("DTC"), to issuer or its agent for registration of transfer, exchange or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered holder hereof, Cede & Co., has an interest herein.] (1)

No. R-
CUSIP No: 26442EAG5
ISIN: US26442EAG52

DUKE ENERGY OHIO, INC.
FIRST MORTGAGE BOND, 4.30% SERIES,
DUE FEBRUARY 1, 2049

Duke Energy Ohio, Inc., an Ohio corporation (hereinafter called the "Company"), for value received, hereby promises to pay to , or registered assigns, the principal sum of Dollars ($) on the first day of February, 2049 and to pay interest on said sum from January 8, 2019 or from the most recent date to which interest has been paid or duly provided for, until said principal sum is paid or made available for payment, at the rate of 4.30% per annum, payable semi-annually on the first day of February and August in each year, commencing August 1, 2019 (each such date herein called an "Interest Payment Date"). The principal of and premium, if any, and interest on this bond shall be payable in any coin or currency of the United States of America which at the time of payment is legal tender for the payment of public and private debts at the office or agency of the Company in Cincinnati, Ohio, or, at the option of the registered owner hereof, at the office or agency of the Company in the Borough of Manhattan, The City of New York, State of New York, except that interest on this bond may be paid, at the option of the Company, by check or draft mailed to the address of the Person entitled thereto as it appears on the Security Register.

This bond is one of the Securities of the Company issued and to be issued from time to time under and in accordance with and all secured by a First Mortgage Indenture, dated as of August 1, 1936, from the Company to The Bank of New York Mellon Trust Company, N.A., as successor Trustee (which indenture as amended, restated and supplemented by all supplemental indentures is hereinafter referred to as the "Indenture"). Said Trustee or its successor in trust under the Indenture is hereinafter sometimes referred to as the "Trustee." Reference is hereby made to the Indenture for a description of the property mortgaged and pledged and the nature and

(1) This should be included only if the Bonds of Series Due 2049 are being issued in global form.
extent of the security for said Securities. By the terms of the Indenture, the Securities secured thereby are issuable in series which may vary as to date, amount, date of maturity, rate of interest and in other respects as in the Indenture provided.

As used herein, "Business Day" means any day, other than a Saturday or Sunday, which is not a day on which banking institutions or trust companies in New York, New York or Cincinnati, Ohio are generally authorized or required by law, regulation or executive order to remain closed. Capitalized terms not otherwise defined herein have the meanings specified therefor in the Indenture.

This bond is one of a series designated as "First Mortgage Bonds, 4.30% Series, Due February 1, 2049" (hereinafter referred to as the "Bonds") of the Company issued under and secured by the Indenture and created by a Forty-sixth Supplemental Indenture, dated as of January 8, 2019.

Subject to certain exceptions provided in the Indenture, the interest payable on any Interest Payment Date shall be paid to the Person in whose name this bond shall be registered at the close of business on the Regular Record Date (hereinafter defined) or, in the case of Defaulted Interest therefor, in the manner and to the person as provided in the Indenture. If any Interest Payment Date should fall on a day that is not a Business Day, then the interest payment shall be made on the next succeeding Business Day and no interest shall accrue for the intervening period with respect to the payment so deferred.

The term "Regular Record Date" shall mean, with respect to any Interest Payment Date for any Bonds, the close of business on the fifteenth (15th) calendar day next preceding the respective Interest Payment Date (whether or not a Business Day); provided, however, that so long as the Bonds are held by a Depository in the form of one or more Global Securities, the Regular Record Date with respect to each Interest Payment Date will be the close of business on the Business Day before the applicable Interest Payment Date.

At any time before August 1, 2048 (the "Par Call Date"), the Bonds may be redeemed in whole or in part, at the option of the Company at any time, at a Redemption Price equal to the greater of (1) 100% of the principal amount of the Bonds being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the Bonds being redeemed that would be due if the Bonds matured on the Par Call Date (exclusive of interest accrued to the Redemption Date), discounted to the Redemption Date on a semiannual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 0.25% (25 basis points), plus, in the case of each of clause (1) and (2), accrued and unpaid interest on the principal amount of the Bonds being redeemed to, but excluding, the Redemption Date. For the avoidance of doubt, interest that is due and payable on an Interest Payment Date falling on or prior to a Redemption Date thereafter will be payable on such Interest Payment Date in accordance with the Bonds and the Indenture.
At any time on or after the Par Call Date, the Bonds may be redeemed in whole or in part, at the option of the Company at any time, at a Redemption Price equal to 100% of the principal amount of the Bonds being redeemed plus accrued and unpaid interest on the principal amount of the Bonds being redeemed to, but excluding, the Redemption Date.

For purposes of the redemption provisions of the Bonds, the following terms have the following meanings:

"Comparable Treasury Issue" means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the Bonds being redeemed (assuming, for this purpose, that the Bonds matured on the Par Call Date), that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of a comparable maturity to the remaining term of the Bonds.

"Comparable Treasury Price" means, with respect to any Redemption Date, (A) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (B) if the Quotation Agent obtains fewer than four of such Reference Treasury Dealer Quotations, the average of all such Reference Treasury Dealer Quotations.

"Quotation Agent" means one of the Reference Treasury Dealers appointed by the Company.

"Reference Treasury Dealer" means each of (i) Citigroup Global Markets Inc., Credit Suisse Securities (USA) LLC and Goldman Sachs & Co. LLC and (ii) a Primary Treasury Dealer (as defined below) selected by U.S. Bancorp Investments, Inc., plus one other financial institution appointed by the Company at the time of any redemption, or their respective affiliates or successors, each of which is a primary U.S. Government securities dealer in the United States (a "Primary Treasury Dealer"), provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Company shall substitute therefor another Primary Treasury Dealer.

"Reference Treasury Dealer Quotations" means, with respect to each Reference Treasury Dealer and any Redemption Date, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.
"Treasury Rate" means, with respect to any Redemption Date, the rate per annum equal to the semiannual equivalent yield to maturity or interpolated maturity (on a day count basis) of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such Redemption Date.

Notice of any redemption by the Company will be mailed or transmitted by or at the request of the Company at least ten (10) days but not more than sixty (60) days before any Redemption Date to each Holder of Bonds to be redeemed. If less than all the Bonds are to be redeemed at the option of the Company, the Bonds, if they are in global form, will be redeemed in accordance with the procedures of DTC, and if they are in the form of definitive certificates, the Trustee shall select, in such manner as it shall deem fair and appropriate, the Bonds to be redeemed.

Unless the Company defaults in payment of the Redemption Price, on and after any Redemption Date for the Bonds, interest will cease to accrue on the Bonds or portions thereof called for redemption.

In the case of any of certain Events of Default specified in the Indenture, the principal of this bond may be declared or may become due and payable prior to the stated date of maturity hereof in the manner and with the effect provided in the Indenture.

No recourse shall be had for the payment of the principal or Redemption Price of or interest on this bond, or for any claim based hereon, or otherwise in respect hereof or of the Indenture, to or against any incorporator, shareholder, officer or director, past, present or future, of the Company or of any predecessor or successor company, either directly or through the Company or such predecessor or successor company, under any constitution or statute or rule of law, or by the enforcement of any assessment or penalty, or otherwise, all such liability of incorporators, shareholders, directors and officers being waived and released by the registered owner hereof by the acceptance of this bond and being likewise waived and released by the terms of the Indenture.

The Bonds are issuable only in registered form without coupons. This bond is transferable by the registered owner hereof, in person or by an attorney duly authorized, at the Corporate Trust Office of The Bank of New York Mellon Trust Company, N.A., the Trustee, or its successor in trust under the Indenture, or, at the option of the registered owner, at the office or agency of the Company in the Borough of Manhattan, The City of New York, State of New York, upon the surrender and cancellation of this bond, and upon any such transfer a new registered Security or Securities of the same series and maturity date and for the same aggregate principal amount will be issued to the transferee in exchange herefor.

The Bonds are issuable in denominations of $2,000 and integral multiples of $1,000 in excess thereof. In the manner and subject to the limitations provided in the Indenture, the Bonds
are exchangeable as between authorized denominations, upon presentation thereof for such purpose by the registered owner, at the Corporate Trust Office of The Bank of New York Mellon Trust Company, N.A., the Trustee, or its successor in trust under the Indenture, or, at the option of the registered owner, at the office or agency of the Company in the Borough of Manhattan, The City of New York, State of New York.

No service charge will be made for any transfer or exchange of this bond, but the Company may require a sum sufficient to cover any tax or other governmental charge payable in connection therewith.

This bond shall not be valid or become obligatory for any purpose unless and until it shall have been authenticated by the execution by the Trustee, or its successor in trust under the Indenture, of the certificate endorsed hereon.
IN WITNESS WHEREOF, Duke Energy Ohio, Inc. has caused this bond to be executed in its name by the manual or facsimile signature of an Authorized Officer.

DUKE ENERGY OHIO, INC.

By ______________________________

Authorized Signatory

26
TRUSTEE'S CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON TRUST COMPANY, N.A., AS TRUSTEE

By

Authorized Signatory

Dated:

[END OF ARTICLE THREE.]

ARTICLE FOUR.

MISCELLANEOUS

SECTION 4.01. INDENTURE RATIFIED AND CONFIRMED.

The Indenture, as supplemented by this Forty-sixth Supplemental Indenture, is in all respects ratified and confirmed and shall be read, taken and construed as one and the same instrument.

SECTION 4.02. EXECUTION IN COUNTERPARTS

This Forty-sixth Supplemental Indenture may be executed in any number of counterparts, each of which so executed shall be deemed to be an original, but all such counterparts shall together constitute but one and the same instrument.

SECTION 4.03. EFFECT OF HEADINGS AND TABLE OF CONTENTS.

The Article and Section headings in this Forty-sixth Supplemental Indenture and the Table of Contents are for convenience only and shall not affect the construction hereof.

SECTION 4.04. SUCCESSORS AND ASSIGNS.

All covenants and agreements in this Forty-sixth Supplemental Indenture by the Company and the Trustee shall bind their respective successors and assigns, whether so expressed or not.
SECTION 4.05. SEPARABILITY CLAUSE.

In case any provision in this Forty-sixth Supplemental Indenture shall be held to be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

SECTION 4.06. BENEFITS OF INDENTURE.

Nothing in this Forty-sixth Supplemental Indenture or the Bonds of Series Due 2029 or the Bonds of Series Due 2049, express or implied, shall give to any Person, other than the parties hereto, their successors hereunder and the Holders of any Bonds of Series Due 2029 or any Bonds of Series Due 2049, any benefit or any legal or equitable right, remedy or claim under this Forty-sixth Supplemental Indenture.

SECTION 4.07. GOVERNING LAW.

This Forty-sixth Supplemental Indenture and the Bonds of Series Due 2029 and the Bonds of Series Due 2049 shall be governed by and construed in accordance with the laws of the State of Ohio, except (a) to the extent that the Trust Indenture Act shall be applicable, and (b) that the rights, duties, obligations, privileges, immunities and standard of care of the Trustee shall be governed by the laws of the State of New York.

SECTION 4.08. TRUSTEE NOT RESPONSIBLE FOR RECITALS, ETC.

The recitals contained herein are made by the Company and not by the Trustee, and the Trustee assumes no responsibility for the correctness thereof. The Trustee shall not be responsible in any manner whatsoever for or in respect of the validity or sufficiency of this Forty-sixth Supplemental Indenture.

[EXECUTION PAGES FOLLOW.]
IN WITNESS WHEREOF, the parties hereto have caused this Forty-sixth Supplemental Indenture to be duly executed as of the day and year first above written.

DUKE ENERGY OHIO, INC.

By /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer

[SIGNATURE PAGE TO FORTY-SIXTH SUPPLEMENTAL INDENTURE]
THE BANK OF NEW YORK MELLON TRUST COMPANY, N.A., as Trustee

By  /s/ Julie Hoffman-Ramos
Name:  Julie Hoffman-Ramos
Title:  Vice President

[SIGNATURE PAGE TO FORTY-SIXTH SUPPLEMENTAL INDENTURE]
STATE OF NORTH CAROLINA  
COUNTY OF MECKLENBURG  

BE IT REMEMBERED, that on this 8th day of January, 2019, before me, the undersigned, a notary public in and for the County and State aforesaid, duly commissioned and qualified, personally appeared John L. Sullivan, III, personally known to me to be the same person whose name is subscribed to the foregoing instrument, and personally known to me to be the Assistant Treasurer of Duke Energy Ohio, Inc., an Ohio corporation, and acknowledged that he signed and delivered said instrument as his free and voluntary act as such Assistant Treasurer, and as the free and voluntary act of said Duke Energy Ohio, Inc., for the uses and purposes therein set forth; in pursuance of the power and authority granted to him by resolution of the Board of Directors of said Company.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year aforesaid.

(Notarial Seal)

/s/ Phoebe P. Elliot
Notary Public

Name: Phoebe P. Elliot
Commission Expiration: June 26, 2021
On the 4th day of January in the year 2019, before me, the undersigned, personally appeared, Julie Hoffman-Ramos, a Vice President of The Bank of New York Mellon Trust Company, N.A., personally known to me or proved to me on the basis of satisfactory evidence to be the individual whose name is subscribed to the within instrument and acknowledged to me that she executed the same in her capacity, and that by her signature on the instrument, the individual, or the person upon behalf of which the individual acted, executed the instrument.

/s/ Nancy Carpenter
Nancy Carpenter
Notary Public – State of Texas
Notary Id: 275467-4
Commission Expires August 31, 2019
Duke Energy Ohio, Inc.
139 East Fourth Street
Cincinnati, Ohio 45202

Re: Duke Energy Ohio, Inc. $400,000,000 aggregate principal amount of First Mortgage Bonds, 3.65% Series, Due February 1, 2029 and $400,000,000 aggregate principal amount of First Mortgage Bonds, 4.30% Series, Due February 1, 2049

Ladies and Gentlemen:

I am Associate General Counsel of Duke Energy Business Services LLC, the service company affiliate of Duke Energy Ohio, Inc., an Ohio corporation (the "Company"), and in such capacity I have acted as counsel to the Company in connection with the public offering of $400,000,000 aggregate principal amount of the Company’s First Mortgage Bonds, 3.65% Series, Due February 1, 2029 and $400,000,000 aggregate principal amount of the Company’s First Mortgage Bonds, 4.30% Series, Due February 1, 2049 (collectively, the “Securities”), to be issued pursuant to a First Mortgage, dated as of August 1, 1936, between the Company and The Bank of New York Mellon Trust Company, N.A., as successor trustee (the “Trustee”), as amended and supplemented from time to time, including the amendment and restatement thereof in its entirety by the Fortieth Supplemental Indenture, dated as of March 23, 2009 (said First Mortgage, as heretofore amended, restated and supplemented, the “First Mortgage”), and which will be further supplemented by the Forty-sixth Supplemental Indenture, dated as of January 8, 2019 (the “Supplemental Indenture” and, together with the First Mortgage, the “Indenture”).

On January 3, 2019, the Company entered into an Underwriting Agreement (the “Underwriting Agreement”) with Citigroup Global Markets Inc., Credit Suisse Securities (USA) LLC, Goldman Sachs & Co. LLC and U.S. Bancorp Investments, Inc., as representatives of the several underwriters named therein (the “Underwriters”), relating to the sale by the Company to the Underwriters.

This opinion is being delivered in accordance with the requirements of Item 601(b)(5) of Regulation S-K under the Securities Act of 1933, as amended (the “1933 Act”).

My opinion set forth herein is limited to the laws of the State of Ohio. I do not express any opinion with respect to the laws of any other jurisdiction, or as to the effect thereof on the opinion herein stated.

In connection with this opinion, I or attorneys under my supervision (with whom I have consulted) have examined and are familiar with originals or copies, certified or otherwise identified to our satisfaction, of:

(a) the registration statement on Form S-3, as amended (File No. 333-213765-02) of the Company originally filed on September 23, 2016, and subsequently filed on January 26, 2017, with the Securities and Exchange Commission (the “Commission”) under the 1933 Act, allowing for delayed offerings pursuant to Rule 415 under the 1933 Act, the information deemed to be a part of such registration statement as of the date hereof pursuant to Rule 430B of the rules and regulations under the 1933 Act (the “1933 Act Regulations”) and the information incorporated or deemed to be incorporated by reference in such registration statement pursuant to Item 12 of Form S-3 under the 1933 Act (such registration statement being hereinafter referred to as the “Registration Statement”);

(b) the prospectus, dated January 26, 2017, including the information incorporated or deemed to be incorporated by reference therein (the “Base Prospectus”), which forms a part of and is included in
the Registration Statement in the form filed with the Commission pursuant to Rule 424(b) of the 1933 Act Regulations;

(c) the preliminary prospectus supplement, dated January 3, 2019, including the information incorporated or deemed to be incorporated by reference therein (the “Preliminary Prospectus Supplement”), relating to the offering of the Securities in the form filed with the Commission pursuant to Rule 424(b) of the 1933 Act Regulations;

(d) the prospectus supplement, dated January 3, 2019, including the information incorporated or deemed to be incorporated by reference therein (the “Prospectus Supplement”), relating to the offering of the Securities in the form filed with the Commission pursuant to Rule 424(b) of the 1933 Act Regulations (the Prospectus Supplement, together with the Base Prospectus, are collectively referred to herein as the “Prospectus”);

(e) the Issuer Free Writing Prospectus issued at or prior to the Applicable Time, attached as Schedule C to the Underwriting Agreement and filed with the Commission pursuant to Rule 433(d) of the 1933 Act Regulations and Section 5(e) of the Underwriting Agreement (the Base Prospectus, the Preliminary Prospectus Supplement and the Free Writing Prospectus are collectively referred to herein as the “Pricing Disclosure Package”);

(f) an executed copy of the Underwriting Agreement;

(g) an executed copy of the First Mortgage;

(h) an executed copy of the Supplemental Indenture;

(i) specimens of the Securities;

(j) the Amended Articles of Incorporation of the Company, effective September 19, 2006;

(k) the Regulations of the Company, as amended on July 23, 2003;

(l) the Action by Written Consent of the Board of Directors of the Company, effective September 16, 2016, relating to the preparation and filing with the Commission of the Registration Statement and the issuance of the Company’s securities (the “Board Consent”);

(m) the Written Consent of the Assistant Treasurer of the Company, effective January 3, 2019, establishing the terms of the Securities pursuant to authority granted in the Board Consent;

(n) the Order entered on July 25, 2018, by The Public Utilities Commission of Ohio, in Case No. 18-238-GE-AIS wherein, among other things, the Company secured the necessary authorizations and approvals of said Commission in respect of the issuance of the Securities;

(o) a Certificate of Assistant Corporate Secretary of the Company, dated January 8, 2019, with respect to signatures and incumbency of officers of the Company, and other corporate matters; and

(p) an Officers’ Certificate of the Company, dated January 8, 2019, pursuant to Section 6(i) of the Underwriting Agreement.

I or attorneys under my supervision (with whom I have consulted) have also examined originals or copies, certified or otherwise identified to our satisfaction, of such records of the Company and such agreements and certificates and receipts of public officials, certificates of officers or other representatives of the Company and others, and such other documents, certificates and records as I or attorneys under my supervision (with whom I have consulted) have deemed necessary or appropriate as a basis for the opinions set forth below.
In my examination, I or attorneys under my supervision (with whom I have consulted) have assumed the legal capacity of all natural persons, the genuineness of all signatures, the authenticity of all documents submitted to me as originals, the conformity to original documents of all documents submitted to me as facsimile, electronic, certified or photostatic copies, and the authenticity of such copies. In making my examination of executed documents, I have assumed that the parties thereto, other than the Company, had the power, corporate or other, to enter into and perform all obligations thereunder and I have also assumed the due authorization by all requisite action, corporate or other, and the execution and delivery by such parties of such documents and, except to the extent expressly set forth below, the validity and binding effect thereof on such parties. As to any facts material to the opinions expressed herein which were not independently established or verified, I or attorneys under my supervision (with whom I have consulted) have relied upon oral or written statements and representations of officers and other representatives of the Company and others.

The opinion set forth below is subject to the following further qualifications, assumptions and limitations:

(i) the validity or enforcement of any agreements or instruments may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law) and

(ii) I do not express any opinion as to the applicability or effect of any fraudulent transfer, preference or similar law on any agreements or instruments or any transactions contemplated thereby.

Based upon the foregoing and subject to the limitations, qualifications, exceptions and assumptions set forth herein, I am of the opinion that the Securities have been duly authorized and executed by the Company, and that when duly authenticated by the Trustee and issued and delivered by the Company against payment therefor in accordance with the terms of the Underwriting Agreement and the Indenture, the Securities will constitute valid and binding obligations of the Company entitled to the benefits of the Indenture and enforceable against the Company in accordance with their terms.

I hereby consent to the filing of this opinion with the Commission as an exhibit to the Registration Statement through incorporation by reference of a current report on Form 8-K. I also consent to the reference to my name under the heading "Legal Matters" in the Prospectus Supplement. In giving this consent, I do not hereby admit that I am in the category of persons whose consent is required under Section 7 of the 1933 Act or the Rules and Regulations of the Commission promulgated thereunder. This opinion is expressed as of the date hereof unless otherwise expressly stated, and I disclaim any undertaking to advise you of any subsequent changes in the facts stated or assumed herein or of any subsequent changes in applicable laws.

Very truly yours,

/s/ Richard G. Beach
Richard G. Beach
DUKE ENERGY OHIO, INC.

$400,000,000 FIRST MORTGAGE BONDS, 3.65% SERIES, DUE FEBRUARY 1, 2029
$400,000,000 FIRST MORTGAGE BONDS, 4.30% SERIES, DUE FEBRUARY 1, 2049

UNDERWRITING AGREEMENT

January 3, 2019

CITIGROUP GLOBAL MARKETS INC.
CREDIT SUISSE SECURITIES (USA) LLC
GOLDMAN SACHS & CO. LLC
U.S. BANCORP INVESTMENTS, INC.

As Representatives of the several Underwriters

c/o Credit Suisse Securities (USA) LLC
Eleven Madison Avenue
New York, New York 10010

Ladies and Gentlemen:

1. Introductory. DUKE ENERGY OHIO, INC., an Ohio corporation (the “Company”), proposes, subject to the terms and conditions stated herein, to issue and sell (i) $400,000,000 aggregate principal amount of First Mortgage Bonds, 3.65% Series, Due February 1, 2029 (the “2029 Bonds”) and (ii) $400,000,000 aggregate principal amount of First Mortgage Bonds, 4.30% Series, Due February 1, 2049 (the “2049 Bonds” and, together with the 2029 Bonds, the “Bonds”), each to be issued under and secured by a First Mortgage dated as of August 1, 1936 (the “Original Mortgage”), between the Company and The Bank of New York Mellon Trust Company, N.A., as successor trustee (the “Trustee”), as supplemented and amended from time to time, which was amended and restated in its entirety by a Fortieth Supplemental Indenture, dated as of March 23, 2009 (the “Fortieth Supplemental Indenture”), and which will be further amended and supplemented by the Forty-Sixth Supplemental Indenture, to be dated as of January 8, 2019 (the “Supplemental Indenture” and, together with the Original Mortgage (as supplemented, amended and restated) the “Indenture”). Citigroup Global Markets Inc., Credit Suisse Securities (USA) LLC, Goldman Sachs & Co. LLC and U.S. Bancorp Investments, Inc. (the “Representatives”) are acting as representatives of the several underwriters named on Schedule A hereto (together with the Representatives, the “Underwriters”).
2. Representations and Warranties of the Company. As of the date hereof, as of the Applicable Time (as defined below) and as of the Closing Date (as defined below), the Company represents and warrants to, and agrees with, the several Underwriters that:

(a) A registration statement, as amended (No. 333-213765-02), including a prospectus, relating to the Bonds and certain other securities has been filed with the Securities and Exchange Commission (the "Commission") under the Securities Act of 1933, as amended (the "1933 Act"); such registration statement and any post-effective amendment thereto, each in the form heretofore delivered to you, became effective upon filing with the Commission pursuant to Rule 462 of the rules and regulations of the Commission under the 1933 Act (the "1933 Act Regulations"). The base prospectus filed as part of such registration statement, as amended and supplemented immediately prior to the Applicable Time, is hereinafter called the "Base Prospectus"; the preliminary prospectus supplement specifically relating to the Bonds immediately prior to the Applicable Time filed with the Commission pursuant to Rule 424(b) of the 1933 Act Regulations is hereinafter called the "Preliminary Prospectus"; the various parts of such registration statement, including all exhibits thereto and including the prospectus supplement relating to the Bonds that is filed with the Commission and deemed by virtue of Rule 430B of the 1933 Act Regulations to be part of such registration statement, each as amended at the time such part of the registration statement became effective, are hereinafter collectively called the "Registration Statement"; the form of the final prospectus relating to the Bonds filed with the Commission pursuant to Rule 424(b) of the 1933 Act Regulations in accordance with Section 5(a) hereof is hereinafter called the "Prospectus" and any information included in such Prospectus that was omitted from the Registration Statement at the time it became effective but that is deemed to be a part of and included in the Registration Statement pursuant to Rule 430B is referred to as "Rule 430B Information"; any reference herein to the Base Prospectus, the Preliminary Prospectus or the Prospectus shall be deemed to refer to and include the documents incorporated by reference therein pursuant to Item 12 of Form S-3 under the 1933 Act, as of the date of such prospectus; any reference to any amendment or supplement to the Base Prospectus, the Preliminary Prospectus or the Prospectus shall be deemed to refer to and include any post-effective amendment to the Registration Statement, the prospectus supplement relating to the Bonds filed with the Commission pursuant to Rule 424(b) under the 1933 Act and any documents filed under the Securities Exchange Act of 1934, as amended (the "1934 Act"), and incorporated therein, in each case after the date of the Base Prospectus, the Preliminary Prospectus or the Prospectus, as the case may be; any reference to any amendment to the Registration Statement shall be deemed to include any annual report of the Company filed pursuant to Section 13(a) or 15(d) of the 1934 Act after the effective date of the Registration Statement that is incorporated by reference in the Registration Statement. For purposes of this Agreement, the term "Applicable Time" means 4:00 p.m. (New York City time) on the date hereof.
(b) No stop order suspending the effectiveness of the Registration Statement has been issued and no proceeding for that purpose or pursuant to Section 8A of the 1933 Act has been initiated or threatened by the Commission.

(c) The Registration Statement, the Base Prospectus, the document or documents specified in Item 3 of Schedule B hereto (such document or documents, a "Permitted Free Writing Prospectus"), the Preliminary Prospectus and the Prospectus conform or will conform, and any amendments or supplements thereto will conform, in all material respects to the requirements of the 1933 Act and the 1933 Act Regulations; the Registration Statement as of its original effective date, as of the date of any amendment, and at each deemed effective date with respect to the Underwriters pursuant to Rule 430B(f)(2) of the 1933 Act Regulations and at the Closing Date (as defined in Section 3), did not and will not contain any untrue statement of a material fact or omit to state any material fact required to be stated therein or necessary to make the statements therein not misleading; the Prospectus and any amendment or supplement thereto, at the time the Prospectus or any such amendment or supplement is issued and at the Closing Date, will not include any untrue statement of a material fact or omit to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading; and the Base Prospectus, the Preliminary Prospectus and the Permitted Free Writing Prospectus (collectively, the "Pricing Disclosure Package"), all considered together, as of the Applicable Time, did not include any untrue statement of a material fact or omit to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading; provided, however, the Company makes no representation or warranty to the Underwriters with respect to any statements or omissions made in reliance upon and in conformity with written information furnished to the Company by the Representatives on behalf of the Underwriters specifically for use in the Registration Statement, the Prospectus, the Preliminary Prospectus or the Permitted Free Writing Prospectus.

(d) The Permitted Free Writing Prospectus specified on Schedule B hereto as of its issue date and at all subsequent times through the completion of the public offer and sale of the Bonds (or until any earlier date that the Company notifies the Underwriters as described in Section 3(f)) did not and will not include any information that conflicts with the information contained in the Registration Statement, the Base Prospectus, the Preliminary Prospectus or the Prospectus that has not been superseded or modified.

(e) At the earliest time the Company or another offering participant made a bona fide offer (within the meaning of Rule 164(h)(2) of the 1933 Act Regulations) of the Bonds, the Company was not an "ineligible issuer" as defined in Rule 405 of the 1933 Act Regulations. The Company is, and was at the time of the initial filing of the Registration Statement, eligible to use Form S-3 under the 1933 Act.

(f) The documents and interactive data in eXtensible Business Reporting Language ("XBRL") incorporated or deemed to be incorporated by reference in the
Registration Statement, the Pricing Disclosure Package and the Prospectus, at the time they were filed or hereafter are filed with the Commission, complied and will comply in all material respects with the requirements of the 1934 Act and the rules and regulations of the Commission thereunder (the "1934 Act Regulations") and, when read together with the other information in the Prospectus, (i) at the time the Registration Statement became effective, (ii) at the Applicable Time and (iii) on the Closing Date, did not and will not contain an untrue statement of a material fact or omit to state a material fact required to be stated therein or necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading.

(g) The Company’s most recent Annual Report filed on Form 10-K meets the conditions specified in General Instruction 1(1)(a) and (b) of the General Instructions for Form 10-K, and the Company’s most recent Quarterly Report filed on Form 10-Q meets the conditions specified in General Instruction 1(1) of the General Instructions for Form 10-Q.

(h) The compliance by the Company with all of the provisions of this Agreement has been duly authorized by all necessary corporate action and the consummation of the transactions herein contemplated will not conflict with or result in a breach or violation of any of the terms or provisions of, or constitute a default under, any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument to which the Company or any of its subsidiaries is a party or by which any such party is bound or to which any of their respective properties or assets are subject that would have a material adverse effect on the business, financial condition or results of operations of the Company and its subsidiaries, taken as a whole; nor will such consummation result in any violation of the provisions of the Company’s Amended Articles of Incorporation or Amended Articles of Consolidation (collectively, "Articles") or the Company’s Regulations ("Regulations") or any statute or any order, rule or regulation of any court or governmental agency or body having jurisdiction over the Company or any of its subsidiaries or any of their respective properties that would have a material adverse effect on the business, financial condition or results of operations of the Company and its subsidiaries, taken as a whole. No consent, approval, authorization, order, registration or qualification of or with any such court or governmental agency or body is required for the consummation by the Company of the transactions contemplated by this Agreement, except for authorization by the Public Utilities Commission of Ohio ("PUCO") and registration of the offer and sale of the Bonds under the 1933 Act, qualification of the Indenture under the Trust Indenture Act of 1939, as amended (the "1939 Act") and such consents, approvals, authorizations, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Bonds by the Underwriters.

(i) This Agreement has been duly authorized, executed and delivered by the Company.
The Original Mortgage and the Fortieth Supplemental Indenture have each been duly authorized, executed and delivered by the Company and duly qualified under the 1939 Act. The Supplemental Indenture, to be dated as of January 8, 2019, has been duly authorized by the Company and, when executed and delivered by the Company (assuming the due authorization, execution and delivery thereof by the Trustee), the Indenture will constitute a valid and legally binding instrument of the Company, enforceable against the Company in accordance with its terms, except as (i) the enforceability thereof may be limited by bankruptcy, insolvency, or similar laws affecting mortgagees’ and other creditors’ rights generally, and (ii) the rights of acceleration and the availability of equitable remedies may be limited by equitable principles of general applicability.

The Bonds have been duly authorized by the Company and when executed by the Company, authenticated by the Trustee (in the manner provided in the Indenture) and delivered against payment therefor will constitute valid and legally binding obligations of the Company, enforceable against the Company in accordance with their terms, except as (i) the enforceability thereof may be limited by bankruptcy, insolvency, or similar laws affecting mortgagees’ and other creditors’ rights generally, and (ii) the rights of acceleration and the availability of equitable remedies may be limited by equitable principles of general applicability.

The Company (i) is a corporation duly incorporated and validly existing in good standing under the laws of the State of Ohio and (ii) is duly qualified to do business in each jurisdiction where the failure to be so qualified would materially adversely affect the ability of the Company to perform its obligations under this Agreement, the Indenture or the Bonds.

The Company’s “significant subsidiary” within the meaning of Rule 1-02 of Regulation S-X under the 1933 Act is Duke Energy Kentucky, Inc.

3. **Purchase, Sale and Delivery of Bonds.** On the basis of the representations, warranties and agreements herein contained, but subject to the terms and conditions herein set forth, the Company agrees to sell to the Underwriters, and the Underwriters agree, severally and not jointly, to purchase from the Company, at a purchase price of (i) 99.306% of the principal amount of the 2029 Bonds and (ii) 98.937% of the principal amount of the 2049 Bonds (and in the manner set forth below), the respective principal amounts of Bonds set forth opposite the name of each Underwriter on Schedule A hereto plus the respective principal amounts of additional Bonds which each such Underwriter may become obligated to purchase pursuant to the provisions of Section 8 hereof. The Underwriters hereby agree to make a payment to the Company in an aggregate amount equal to $1,300,000 including in respect of expenses incurred by the Company in connection with the offering of the Bonds.

Payment of the purchase price for the Bonds to be purchased by the Underwriters and the payment referred to above shall be made at the offices of Hunton Andrews Kurth LLP, 200 Park Avenue, 52nd Floor, New York, New York 10166, or at such other place as shall be mutually agreed upon by the Representatives and the Company, at 10:00 a.m., New York City time, on January 8, 2019, or such other time and date as shall be mutually agreed upon in writing by the
Representatives and the Company (the "Closing Date"). All other documents referred to herein that are to be delivered at the Closing Date shall be delivered at that time at the offices of Sidley Austin LLP, 787 Seventh Avenue, New York, NY 10019. Payment shall be made to the Company by wire transfer of immediately available funds to a bank account designated by the Company, against delivery of the Bonds, in fully registered form, to the Representatives for the respective accounts of the Underwriters. The 2029 Bonds and the 2049 Bonds shall each be delivered in the form of one or more global certificates in aggregate denomination equal to the aggregate principal amount of the respective 2029 Bonds and 2049 Bonds upon original issuance, and registered in the name of Cede & Co., as nominee for The Depository Trust Company ("DTC").

4. Offering by the Underwriters. It is understood that the several Underwriters propose to offer the Bonds for sale to the public as set forth in the Pricing Disclosure Package and the Prospectus.

5. Covenants of the Company. The Company covenants and agrees with the several Underwriters that:

(a) The Company will cause the Preliminary Prospectus and the Prospectus to be filed pursuant to, and in compliance with Rule 424(b) of the 1933 Act Regulations, and advise the Underwriters promptly of the filing of any amendment or supplement to the Registration Statement, the Preliminary Prospectus or the Prospectus and of the institution by the Commission of any stop order proceedings in respect of the Registration Statement and will use its best efforts to prevent the issuance of any such stop order and to obtain as soon as possible its lifting, if issued.

(b) If at any time when a prospectus relating to the Bonds (or the notice referred to in Rule 173(a) of the 1933 Act Regulations) is required to be delivered under the 1933 Act any event occurs as a result of which the Pricing Disclosure Package or the Prospectus as then amended or supplemented would include an untrue statement of a material fact, or omit to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading, or if it is necessary at any time to amend the Pricing Disclosure Package or the Prospectus to comply with the 1933 Act, the Company promptly will prepare and file with the Commission an amendment, a supplement or an appropriate document pursuant to Section 13 or 14 of the 1934 Act which will correct such statement or omission or which will effect such compliance.

(c) The Company, during the period when a prospectus relating to the Bonds is required to be delivered under the 1933 Act, will timely file all documents required to be filed with the Commission pursuant to Section 13 or 14 of the 1934 Act.

(d) Without the prior consent of the Underwriters, the Company has not made and will not make any offer relating to the Bonds that would constitute a "free writing prospectus" as defined in Rule 405 of the 1933 Act Regulations, other than a
Permitted Free Writing Prospectus; each Underwriter, severally and not jointly, represents and agrees that, without the prior consent of the
Company, it has not made and will not make any offer relating to the Bonds that would constitute a "free writing prospectus" as defined in
Rule 405 of the 1933 Act Regulations, other than a Permitted Free Writing Prospectus or a free writing prospectus that is not required to be
filed by the Company pursuant to Rule 433 of the 1933 Act Regulations ("Rule 433"); any such free writing prospectus (which shall
include the pricing term sheet discussed in Section 5(e) below), the use of which has been consented to by the Company and the
Underwriters, is specified in Item 3 of Schedule B hereto. The Company represents that it has treated and agrees that it will treat each
Permitted Free Writing Prospectus as an "issuer free writing prospectus," as defined in Rule 433, and has complied and will comply with the
requirements of Rule 433 applicable to any Permitted Free Writing Prospectus, including timely filing with the Commission where
required, legendng and record keeping.

(e) The Company agrees to prepare a pricing term sheet specifying the terms of the Bonds not contained in the Preliminary Prospectus,
substantially in the form of Schedule C hereto and approved by the Representatives on behalf of the Underwriters, and to file such pricing
term sheet as an "issuer free writing prospectus" pursuant to Rule 433 prior to the close of business two business days after the date hereof.

(f) The Company agrees that if at any time following the issuance of a Permitted Free Writing Prospectus any event occurs as a result of which
such Permitted Free Writing Prospectus would conflict with the information (not superseded or modified) in the Registration Statement, the
Pricing Disclosure Package or the Prospectus or would include an untrue statement of a material fact or omit to state any material fact
necessary in order to make the statements therein, in light of the circumstances then prevailing, not misleading, the Company will give
prompt notice thereof to the Underwriters and, if requested by the Underwriters, will prepare and furnish without charge to each Underwriter
a free writing prospectus or other document, the use of which has been consented to by the Underwriters, which will correct such conflict,
statement or omission; provided, however, that this covenant shall not apply to any statements or omissions made in reliance upon and in
conformity with written information furnished to the Company by the Representatives on behalf of the Underwriters specifically for use in
the Registration Statement, the Pricing Disclosure Package or the Prospectus.

(g) The Company will timely make generally available to its securityholders as soon as practicable an earnings statement for the purposes of
the last paragraph of Section 11(a) of the 1933 Act.

(h) The Company will furnish to you, without charge, copies of the Registration Statement (three of which will include all exhibits other than
those incorporated by reference), the Pricing Disclosure Package and the Prospectus, and all
amendments and supplements to such documents, in each case as soon as available and in such quantities as you reasonably request.

(i) The Company will arrange or cooperate in arrangements, if necessary, for the qualification of the Bonds for sale under the laws of such jurisdictions as you designate and will continue such qualifications in effect so long as required for the distribution; provided, however, that the Company shall not be required to qualify as a foreign corporation or to file any general consent to service of process under the laws of any state where it is not now so subject.

(j) The Company will pay all expenses incident to the performance of its obligations under this Agreement including (i) the printing and filing of the Registration Statement and the printing of this Agreement and any Blue Sky Survey, (ii) the preparation and printing of certificates for the Bonds, (iii) the issuance and delivery of the Bonds as specified herein, (iv) the fees and disbursements of counsel for the Underwriters in connection with the qualification of the Bonds under the securities laws of any jurisdiction in accordance with the provisions of Section 5(i) and in connection with the preparation of the Blue Sky Survey (such fees not to exceed $5,000), (v) the printing and delivery to the Underwriters, in quantities as hereinabove referred to, of copies of the Registration Statement and any amendments thereto, of the Preliminary Prospectus, of the Prospectus, of any Permitted Free Writing Prospectus and any amendments or supplements thereto, (vi) any fees charged by independent rating agencies for rating the Bonds, (vii) any fees and expenses in connection with the listing of the Bonds on the New York Stock Exchange, (viii) any filing fee required by the Financial Industry Regulatory Authority, Inc. (ix) the costs of any depository arrangements for the Bonds with DTC or any successor depository and (x) the costs and expenses of the Company relating to investor presentations on any “road show” undertaken in connection with the marketing of the offering of the Bonds, including, without limitation, expenses associated with the production of road show slides and graphics, fees and expenses of any consultants engaged in connection with the road show presentations with the prior approval of the Company, travel and lodging expenses of the Underwriters and officers of the Company and any such consultants, and the cost of any aircraft chartered in connection with the road show; provided, however, the Underwriters shall reimburse a portion of the costs and expenses referred to in this clause (x).

6. Conditions of the Obligations of the Underwriters. The obligations of the several Underwriters to purchase and pay for the Bonds will be subject to the accuracy of the representations and warranties on the part of the Company herein, to the accuracy of the statements of officers of the Company made pursuant to the provisions hereof, to the performance by the Company of its obligations hereunder and to the following additional conditions precedent:

(a) The Prospectus shall have been filed by the Company with the Commission pursuant to Rule 424(b) within the applicable time period prescribed for such filing by the 1933 Act Regulations, and each Permitted Free Writing Prospectus
shall have been filed by the Company with the Commission pursuant to Rule 433 within the applicable time period prescribed for such filing by the 1933 Act Regulations (to the extent so required).

(b) At or after the Applicable Time and prior to the Closing Date, no stop order suspending the effectiveness of the Registration Statement shall have been issued and no proceedings for that purpose pursuant to Section 8A of the 1933 Act shall have been instituted or, to the knowledge of the Company or you, shall be threatened by the Commission.

(c) At or after the Applicable Time and prior to the Closing Date, the rating assigned by Moody’s Investors Service, Inc. or S&P Global Ratings (or any of their successors) to any debt securities or preferred stock of the Company as of the date of this Agreement shall not have been lowered.

(d) Since the respective most recent dates as of which information is given in the Pricing Disclosure Package and the Prospectus and up to the Closing Date, there shall not have been any material adverse change in the condition of the Company and its subsidiaries, taken as a whole, financial or otherwise, except as reflected in or contemplated by the Pricing Disclosure Package and the Prospectus, and since such dates and up to the Closing Date, there shall not have been any material transaction entered into by the Company other than transactions contemplated by the Pricing Disclosure Package and the Prospectus and transactions in the ordinary course of business, the effect of which in your reasonable judgment is so material and adverse as to make it impracticable or inadvisable to proceed with the public offering or the delivery of the Bonds on the terms and in the manner contemplated by the Pricing Disclosure Package and the Prospectus.

(e) You shall have received an opinion of Richard G. Beach, Esq., Associate General Counsel of Duke Energy Business Services LLC, the service company subsidiary of Duke Energy Corporation (who in such capacity provides legal services to the Company) (or other appropriate counsel reasonably satisfactory to the Representatives, which may include Duke Energy Corporation’s other “in house” counsel), dated the Closing Date, to the effect that:

(i) The Company is a corporation duly organized and validly existing in good standing under the laws of the State of Ohio, with power and authority (corporate and other) to own its properties and conduct its business as described in the Pricing Disclosure Package and the Prospectus and to enter into and perform its obligations under this Agreement.

(ii) The Company is duly qualified to do business in each jurisdiction in which the ownership or leasing of its property or the conduct of its business requires such qualification, except where the failure to so qualify would not, singularly or in the aggregate, reasonably be expected to have a material adverse effect on the consolidated financial position, stockholder’s equity, results of operations, business or prospects of the
Company and its subsidiaries, taken as a whole, and to own and operate the properties in use in such business.

(iii) Each of the Company's subsidiaries is duly organized and validly existing in good standing under the laws of the jurisdiction of its organization and has due corporate and governmental authority to carry on the business in which it is engaged, except where the failure would not, singularly or in the aggregate, reasonably be expected to have a material adverse effect on the consolidated financial position, stockholder's equity, results of operations, business or prospects of the Company and its subsidiaries, taken as a whole, and to own and operate the properties in use in such businesses.

(iv) The execution, delivery and performance of this Agreement, the Indenture and the Bonds and compliance by the Company with its obligations under this Agreement, the Indenture and the Bonds will not conflict with, or result in any charge or encumbrance upon any of the assets of the Company (other than pursuant to the Indenture) pursuant to the terms of, or constitute a default under, any agreement, indenture or instrument known to such counsel, or result in a violation of the Articles or Regulations of the Company (as in effect on the Closing Date) or any order, rule or regulation (also as in effect on the Closing Date) of any court or governmental agency having jurisdiction over the Company, and the issuance of the Bonds in accordance with the Indenture and the sale of the Bonds in accordance with this Agreement, do not and will not result in any violation by the Company of any of the terms or provisions of the Articles or Regulations, or of the Indenture, or any mortgage or other agreement or instrument known to such counsel by which the Company is bound.

(v) The Indenture, including the Supplemental Indenture, is in due and proper form, has been duly and validly authorized by all necessary corporate action, has been duly executed and delivered by the Company, qualified under the 1939 Act, and, assuming due authorization, execution and delivery by the Trustee, the Indenture is a valid and binding instrument of the Company, enforceable in accordance with its terms, except as (i) the enforceability thereof may be limited by bankruptcy, insolvency, or similar laws affecting mortgagees' and other creditors' rights generally, and (ii) the rights of acceleration and the availability of equitable remedies may be limited by equitable principles of general applicability.

(vi) The issue of the Bonds by the Company in accordance with the terms of the Indenture has been duly authorized by all necessary corporate action; when duly executed by the Company, authenticated by the Trustee and delivered to and paid for by the Underwriters pursuant to this Agreement, the Bonds will constitute the legal, valid and binding obligations of the Company enforceable in accordance with their terms, secured by the lien.
of and entitled to the benefits provided by the Indenture, except as (i) the enforceability thereof may be limited by bankruptcy, insolvency, or similar laws affecting mortgagees' and other creditors' rights generally, and (ii) the rights of acceleration and the availability of equitable remedies may be limited by equitable principles of general applicability.

(vii) The Company has good and marketable title to the properties, rights and assets described in and conveyed by the Indenture and not released by the Trustee from the lien thereof prior to the time of delivery of the Bonds, subject only to the lien of the Indenture and to "permitted liens" as defined in the Indenture; the description in the Indenture of such properties, rights and assets is adequate to constitute the Indenture a lien thereon; the Indenture complies with all applicable laws of the State of Ohio (wherein the properties subjected or intended to be subject to the lien of the Indenture are located), including all applicable recording laws, and, subject only to the matters referred to above, constitutes a valid and direct first lien on such properties, rights and assets, which include substantially all of the Company's tangible electric transmission and distribution utility property located in Ohio, together with the Company’s recorded easements and rights of way, franchises, licenses, permits, grants, immunities, privileges and rights that are used or useful in the operation of such property; and all tangible electric transmission and distribution utility property located in Ohio acquired by the Company subsequent to the time of issuance of the Bonds will be subject to the lien of the Indenture, subject, however, to "permitted liens" as defined in the Indenture.

(viii) The Indenture, other than the Supplemental Indenture, has been duly filed for record in such manner and in such places as are required by law in order to give constructive notice of, and to establish, preserve and protect the lien of the Indenture on all property of the Company of every kind referred to in the Indenture as subject to the lien thereof.

(ix) Except as referred to in the Pricing Disclosure Package and the Prospectus, there is no action, suit or proceeding, inquiry or investigation, at law or in equity or before or by any court, public board or body, pending or, to such counsel's knowledge, threatened against or affecting the Company, wherein an unfavorable decision, ruling or finding would (i) materially and adversely affect the condition (financial or otherwise), results of operations, business or properties of the Company or (ii) materially and adversely affect the transactions contemplated by this Agreement, or which would adversely affect the validity or enforceability of the Indenture or the Bonds. The descriptions in the Registration Statement, the Pricing Disclosure Package and the Prospectus of any legal or governmental proceedings are accurate and fairly present the information required to be shown, and such counsel does not know of any litigation or any legal or governmental proceeding instituted or threatened.
against the Company or any of its properties that would be required to be disclosed in the Registration Statement, the Pricing Disclosure Package or the Prospectus and is not so disclosed.

(x) Order of the PUCO issued on July 25, 2018 in Case No. 18-238-GE-AIS, relating to the issuance of the Bonds have been duly entered and, to such counsel’s knowledge, have not been modified or repealed in any respect and are in full force and effect. The issuance and sale of the Bonds to the Underwriters are in conformity with the terms of such orders. Except as may be required under the 1933 Act or the securities or Blue Sky laws of any jurisdiction, no further consent, approval, authorization or order of, or registration or filing with, any court or governmental or public agency, authority or body is required with respect to the Company for the execution, delivery and performance of this Agreement, the Indenture or the Bonds, the issuance by the Company of the Bonds or the consummation by the Company of the transactions contemplated by this Agreement, the Indenture or the Bonds.

(xi) This Agreement has been duly authorized, executed and delivered by the Company.

In addition, such counsel shall state that no facts have come to such counsel’s attention that have caused such counsel to believe that the Registration Statement, at the Applicable Time, contained an untrue statement of a material fact or omitted to state a material fact required to be stated therein or necessary to make the statements therein not misleading, or that the Prospectus, as of its date and as of the Closing Date, contained or contains an untrue statement of a material fact or omitted or omits to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that in each case such counsel need not express an opinion as to (i) the financial statements and other financial and accounting data included or incorporated by reference therein or excluded therefrom, including XBRL interactive data, (ii) the statement of the eligibility and qualification of the Trustee included in the Registration Statement or (iii) the information in the Prospectus Supplement under the caption “Book-Entry System.”). Such counsel shall further state that, in addition, no facts have come to such counsel’s attention that have caused such counsel to believe that the Pricing Disclosure Package, as of the Applicable Time, contained an untrue statement of a material fact or omitted to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that such counsel need not express an opinion as to (i) the financial statements and other financial and accounting data included or incorporated by reference therein or excluded therefrom, including XBRL interactive data, (ii) the statement of the eligibility and qualification of the Trustee included in the Registration Statement or (iii) the information in the Prospectus Supplement under the caption “Book-Entry System”).
Such counsel shall expressly authorize the Underwriters to rely on such counsel’s opinion dated the Closing Date delivered to the
Trustee pursuant to the Indenture.

In rendering the foregoing opinion, such counsel may state that such counsel does not express any opinion concerning any law
other than the laws of the State of Ohio and the Commonwealth of Kentucky.

(f) You shall have received an opinion of Hunton Andrews Kurth LLP, counsel to the Company, dated the Closing Date, to the effect that:

(i) The Supplemental Indenture has been duly authorized, executed and delivered by the Company, and assuming due authorization,
execution and delivery by the Trustee, the Indenture constitutes a legal, valid and binding obligation of the Company enforceable
against the Company in accordance with its terms (subject to applicable bankruptcy, insolvency, reorganization, moratorium,
fraudulent transfer and other similar laws affecting mortgagees’ and other creditors’ rights generally from time to time in effect, and
to general principals of equity, including, without limitation, concepts of materiality, reasonableness, good faith and fair dealing,
regardless of whether considered in a proceeding in equity or at law).

(ii) The Bonds have been duly authorized and, when executed and authenticated in accordance with the provisions of the Indenture
and delivered to and paid for by the Underwriters pursuant to this Agreement, will constitute legal, valid and binding obligations
of the Company entitled to the benefits of the Indenture and enforceable against the Company in accordance with their terms
(subject to applicable bankruptcy, insolvency, reorganization, moratorium, fraudulent transfer and other similar laws affecting
mortgagees’ and other creditors’ rights generally from time to time in effect and to general principals of equity, including, without
limitation, concepts of materiality, reasonableness, good faith and fair dealing, regardless of whether considered in a proceeding in
equity or at law).

(iii) This Agreement has been duly authorized, executed and delivered by the Company.

(iv) The statements set forth in the Pricing Disclosure Package and the Prospectus under the captions “Description of the Mortgage
Bonds” and “Description of First Mortgage Bonds,” insofar as such statements purport to summarize certain provisions of the
Indenture and the Bonds, fairly summarize such provisions in all material respects.

Considerations for Non-U.S. Holders," insofar as such statements purport to constitute summaries of matters of United States federal income tax law, constitute accurate and complete summaries, in all material respects, subject to the qualifications set forth therein.

(vi) The Company is not, and solely after giving effect to the offering and sale of the Bonds and the application of the proceeds thereof as described in the Prospectus, will not be subject to registration and regulation as an “investment company” as such term is defined in the Investment Company Act of 1940, as amended.

In rendering the foregoing opinions, such counsel may state that it has relied as to certain factual matters on information obtained from public officials, officers and representatives of the Company and has assumed that the signatures on all documents examined by it are genuine, and that such counsel has not independently verified such factual matters or assumptions. In giving their opinion, such counsel may rely on the opinion of Richard G. Beach, Esq., as to matters of Ohio and Kentucky law.

You shall also have received a statement of Hunton Andrews Kurth LLP, dated the Closing Date, to the effect that:

(1) no facts have come to such counsel’s attention that have caused such counsel to believe that the documents filed by the Company under the 1934 Act and the 1934 Act Regulations that are incorporated by reference in the preliminary prospectus supplement that forms a part of the Pricing Disclosure Package and the Prospectus, when filed, were not, on their face, appropriately responsive in all material respects to the requirements of the 1934 Act and the 1934 Act Regulations (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, compliance with XBRL interactive data requirements);

(2) no facts have come to such counsel’s attention that have caused such counsel to believe that the Registration Statement, at the Applicable Time and the Prospectus, as of its date, were not, on their face, appropriately responsive in all material respects to the requirements of the 1933 Act and the 1933 Act Regulations (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, compliance with XBRL interactive data requirements or that part of the Registration Statement that constitutes the statement of eligibility on the Form T-1); and

(3) no facts have come to such counsel’s attention that have caused such counsel to believe that the Registration Statement, at the Applicable Time,
contained an untrue statement of a material fact or omitted to state a material fact required to be stated therein or necessary to make the statements therein not misleading, or that the Prospectus, as of its date and as of the Closing Date, contained or contains an untrue statement of a material fact or omitted or omits to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom including XBRL interactive data, or that part of the Registration Statement that constitutes the statement of eligibility on the Form T-1).

Such counsel shall further state that, in addition, no facts have come to such counsel's attention that have caused such counsel to believe that the Pricing Disclosure Package, as of the Applicable Time, contained an untrue statement of a material fact or omitted to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom including XBRL interactive data).

In addition, such statement shall confirm that the Prospectus has been filed with the Commission within the time period required by Rule 424 of the 1933 Act Regulations and any required filing of a Permitted Free Writing Prospectus pursuant to Rule 433 of the 1933 Act Regulations has been filed with the Commission within the time period required by Rule 433(d) of the 1933 Act Regulations. Such statement shall further state that assuming the accuracy of the factual matters contained in the representations and warranties of the Company set forth in Section 2(e) of this Agreement, the Registration Statement became effective upon filing with the Commission pursuant to Rule 462 of the 1933 Act Regulations and, pursuant to Section 309 of the 1939 Act, the Indenture has been qualified under the 1939 Act, and that based solely on such counsel's review of the Commission's website, no stop order suspending the effectiveness of the Registration Statement has been issued and, to such counsel's knowledge, no proceedings for that purpose have been instituted or are pending or threatened by the Commission.

In addition, such counsel may state that such counsel does not pass upon, or assume any responsibility for, the accuracy, completeness or fairness of the statements contained or incorporated by reference in the Registration Statement, the Pricing Disclosure Package or the Prospectus and has made no independent check or verification thereof (except to the limited extent referred to in Section 6(f) (iv) above).
(g) You shall have received opinions and statements of Sidley Austin LLP, counsel for the Underwriters, dated the Closing Date, as to such matters as you may reasonably request; the Company shall have furnished Sidley Austin LLP with such documents as it reasonably requests for the purpose of enabling it to satisfy such request. In giving its opinion, Sidley Austin LLP may rely on the opinions of Richard G. Beach, Esq., Associate General Counsel of Duke Energy Business Services LLC, the service company affiliate of the Company (or other appropriate counsel reasonably satisfactory to the Representatives) as to matters of Ohio and Kentucky law.

(h) On or after the date hereof, there shall not have occurred any of the following: (i) a suspension or material limitation in trading in securities generally or of the securities of Duke Energy Corporation on the New York Stock Exchange; or (ii) a general moratorium on commercial banking activities in New York declared by either Federal or New York State authorities or a material disruption in commercial banking services or securities settlement or clearance services in the United States; or (iii) the outbreak or escalation of hostilities involving the United States or the declaration by the United States of a national emergency or war, if the effect of any such event specified in this subsection (h) in your reasonable judgment makes it impracticable or inadvisable to proceed with the public offering or the delivery of the Bonds on the terms and in the manner contemplated in the Pricing Disclosure Package and the Prospectus. In such event there shall be no liability on the part of any party to any other party except as otherwise provided in Section 7 hereof and except for the expenses to be borne by the Company as provided in Section 5(j) hereof.

(i) You shall have received a certificate of the Chairman of the Board, the President, any Vice President, the Secretary or an Assistant Secretary and any financial or accounting officer of the Company, dated the Closing Date, in which such officers, to the best of their knowledge after reasonable investigation, shall state that the representations and warranties of the Company in this Agreement are true and correct as of the Closing Date, that the Company has complied with all agreements and satisfied all conditions on its part to be performed or satisfied at or prior to the Closing Date, that the conditions specified in Section 6(c) and Section 6(d) have been satisfied, and that no stop order suspending the effectiveness of the Registration Statement has been issued and no proceedings for that purpose have been instituted or are threatened by the Commission.

(j) At the time of the execution of this Agreement, you shall have received a letter dated such date, in form and substance satisfactory to you, from Deloitte & Touche LLP, the Company's independent registered public accounting firm, containing statements and information of the type ordinarily included in accountants' "comfort letters" to underwriters with respect to the financial statements and certain financial information contained in or incorporated by reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus, including specific references to inquiries regarding any increase in
long-term debt (excluding current maturities), decrease in net current assets (defined as current assets less current liabilities) or stockholder's equity, and decrease in operating revenues or net income for the period subsequent to the latest financial statements incorporated by reference in the Registration Statement, as compared with the corresponding period in the preceding year, as of a specified date not more than three business days prior to the date of this Agreement.

(k) At the Closing Date, you shall have received from Deloitte & Touche LLP, a letter dated as of the Closing Date, to the effect that it reaffirms the statements made in the letter furnished pursuant to subsection (j) of this Section 6, except that the specified date referred to shall be not more than three business days prior to the Closing Date.

(l) An appropriate order from the PUCO necessary to permit the issue and sale of the Bonds as contemplated hereby and containing no material provision or condition which is unacceptable to the Company or the Underwriters shall be in effect and no proceedings to suspend the effectiveness of such order shall be pending or threatened.

The Company will furnish you with such conformed copies of such opinions, certificates, letters and documents as you reasonably request.

7. Indemnification. (a) The Company agrees to indemnify and hold harmless each Underwriter, their respective officers and directors, and each person, if any, who controls any Underwriter within the meaning of Section 15 of the 1933 Act, as follows:

(i) against any and all loss, liability, claim, damage and expense whatsoever arising out of any untrue statement or alleged untrue statement of a material fact contained in the Registration Statement (or any amendment thereto) including the Rule 430B Information, or the omission or alleged omission therefrom of a material fact required to be stated therein or necessary to make the statements therein not misleading or arising out of any untrue statement or alleged untrue statement of a material fact contained in the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus, or the omission or alleged omission therefrom of a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading, unless such statement or omission or such alleged statement or omission was made in reliance upon and in conformity with written information furnished to the Company by the Representatives on behalf of the Underwriters expressly for use in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus;
(ii) against any and all loss, liability, claim, damage and expense whatsoever to the extent of the aggregate amount paid in settlement of any litigation, commenced or threatened, or of any claim whatsoever based upon any such untrue statement or omission or any such alleged untrue statement or omission, if such settlement is effected with the written consent of the Company; and

(iii) against any and all expense whatsoever reasonably incurred in investigating, preparing or defending against any litigation, commenced or threatened, or any claim whatsoever based upon any such untrue statement or omission, or any such alleged untrue statement or omission, to the extent that any such expense is not paid under (i) or (ii) of this subsection 7(a).

In no case shall the Company be liable under this indemnity agreement with respect to any claim made against any Underwriter or any such controlling person unless the Company shall be notified in writing of the nature of the claim within a reasonable time after the assertion thereof, but failure so to notify the Company shall not relieve it from any liability which it may have otherwise than under subsections 7(a) and 7(d). The Company shall be entitled to participate at its own expense in the defense, or, if it so elects, within a reasonable time after receipt of such notice, to assume the defense of any suit brought to enforce any such claim, but if it so elects to assume the defense, such defense shall be conducted by counsel chosen by it and approved by the Underwriter or Underwriters or controlling person or persons, or defendant or defendants in any suit so brought, which approval shall not be unreasonably withheld. In any such suit, any Underwriter or any such controlling person shall have the right to employ its own counsel, but the fees and expenses of such counsel shall be at the expense of such Underwriter or such controlling person unless (i) the Company and such Underwriter shall have mutually agreed to the employment of such counsel, or (ii) the named parties to any such action (including any impleaded parties) include both such Underwriter or such controlling person and the Company and such Underwriter or such controlling person shall have been advised by such counsel that a conflict of interest between the Company and such Underwriter or such controlling person may arise and for this reason it is not desirable for the same counsel to represent both the indemnifying party and also the indemnified party (it being understood however, that the Company shall not, in connection with any one such action or separate but substantially similar or related actions in the same jurisdiction arising out of the same general allegations or circumstances, be liable for the reasonable fees and expenses of more than one separate firm of attorneys for all such Underwriters and all such controlling persons, which firm shall be designated in writing by you). The Company agrees to notify you within a reasonable time of the assertion of any claim against it, any of its officers or directors or any person who controls the Company within the meaning of Section 15 of the 1933 Act, in connection with the sale of the Bonds.

(b) Each Underwriter severally and not jointly agrees that it will indemnify and hold harmless the Company, its directors and each of the officers of the Company who signed the Registration Statement and each person, if any, who controls the Company within the meaning of Section 15 of the 1933 Act to the same extent as
the indemnity contained in subsection (a) of this Section 7, but only with respect to statements or omissions made in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus, in reliance upon and in conformity with written information furnished to the Company by the Representatives on behalf of the Underwriters expressly for use in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus. In case any action shall be brought against the Company or any person so indemnified based on the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus, and in respect of which indemnity may be sought against any Underwriter, such Underwriter shall have the rights and duties given to the Company, and the Company and each person so indemnified shall have the rights and duties given to the Underwriters, by the provisions of subsection (a) of this Section 7.

(c) No indemnifying party shall, without the prior written consent of the indemnified party, effect any settlement of any pending or threatened proceeding in respect of which any indemnified party is or could have been a party and indemnity could have been sought hereunder by such indemnified party, unless such settlement includes an unconditional release of such indemnified party from all liability on claims that are the subject matter of such proceeding, and does not include a statement as to or an admission of fault, culpability or a failure to act by or on behalf of any indemnified party.

(d) If the indemnification provided for in this Section 7 is unavailable to or insufficient to hold harmless an indemnified party in respect of any and all loss, liability, claim, damage and expense whatsoever (or actions in respect thereof) that would otherwise have been indemnified under the terms of such indemnity, then each indemnifying party shall contribute to the amount paid or payable by such indemnified party as a result of such loss, liability, claim, damage or expense (or actions in respect thereof) in such proportion as is appropriate to reflect the relative benefits received by the Company on the one hand and the Underwriters on the other from the offering of the Bonds. If however, the allocation provided by the immediately preceding sentence is not permitted by applicable law, or if the indemnified party failed to give the notice required above, then each indemnifying party shall contribute to such amount paid or payable by such indemnified party in such proportion as is appropriate to reflect not only such relative benefits but also the relative fault of the Company on the one hand and the Underwriters on the other in connection with the statements or omissions which resulted in such loss, liability, claim, damage or expense (or actions in respect thereof), as well as any other relevant equitable considerations. The relative benefits received by the Company on the one hand and the Underwriters on the other shall be deemed to be in the same proportion as the total net proceeds.
from the offering (before deducting expenses) received by the Company bear to the total compensation received by the Underwriters in respect of the underwriting discount as set forth in the table on the cover page of the Prospectus. The relative fault shall be determined by reference to, among other things, whether the untrue or alleged untrue statement of a material fact or the omission or alleged omission to state a material fact relates to information supplied by the Company on the one hand or the Underwriters on the other and the parties' relative intent, knowledge, access to information and opportunity to correct or prevent such statement or omission. The Company and the Underwriters agree that it would not be just and equitable if contributions pursuant to this Section 7 were determined by pro rata allocation (even if the Underwriters were treated as one entity for such purpose) or by any other method of allocation which does not take account of the equitable considerations referred to above in this Section 7. The amount paid or payable by an indemnified party in connection with investigating or defending any such action or claim. Notwithstanding the provisions of this Section 7, no Underwriter shall be required to contribute any amount in excess of the amount by which the total price at which the Bonds underwritten by it and distributed to the public were offered to the public exceeds the amount of any damages which such Underwriter has otherwise been required to pay by reason of such untrue or alleged untrue statement or omission or alleged omission. No person guilty of fraudulent misrepresentation (within the meaning of Section 11(f) of the 1933 Act) shall be entitled to contribution from any person who was not guilty of such fraudulent misrepresentation. The Underwriters' obligations to contribute are several in proportion to their respective underwriting obligations and not joint.

8. Default by One or More of the Underwriters. (a) If any Underwriter shall default in its obligation to purchase the principal amount of the 2029 Bonds or the 2049 Bonds, as applicable, which it has agreed to purchase hereunder on the Closing Date, you may in your discretion arrange for you or another party or other parties to purchase such 2029 Bonds and/or 2049 Bonds, as applicable, on the terms contained herein. If within thirty-six hours after such default by any Underwriter you do not arrange for the purchase of such Bonds, then the Company shall be entitled to a further period of thirty-six hours within which to procure another party or other parties satisfactory to you to purchase such Bonds on such terms. In the event that, within the respective prescribed periods, you notify the Company that you have so arranged for the purchase of such Bonds, or the Company notifies you that it has so arranged for the purchase of such Bonds, you or the Company shall have the right to postpone such Closing Date for a period of not more than seven days, in order to effect whatever changes may thereby be made necessary in the Registration Statement, the Pricing Disclosure Package or the Prospectus, or in any other documents or arrangements, and the Company agrees to file promptly any amendments to the Registration Statement, the Pricing Disclosure Package or the Prospectus which may be required. The term “Underwriter” as used in this Agreement shall include any person substituted.
under this Section 8 with like effect as if such person had originally been a party to this Agreement with respect to such Bonds.

(b) If, after giving effect to any arrangements for the purchase of the Bonds of a defaulting Underwriter or Underwriters by you or the Company as provided in subsection (a) above, the aggregate amount of such Bonds which remains unpurchased does not exceed one-tenth of the aggregate amount of all the Bonds to be purchased at such Closing Date, then the Company shall have the right to require each non-defaulting Underwriter to purchase the amounts of Bonds which such Underwriter agreed to purchase hereunder at such Closing Date and, in addition, to require each non-defaulting Underwriter to purchase its pro rata share (based on the amounts of Bonds which such Underwriter agreed to purchase hereunder) of the Bonds of such defaulting Underwriter or Underwriters for which such arrangements have not been made; but nothing herein shall relieve a defaulting Underwriter from liability for its default.

(c) If, after giving effect to any arrangements for the purchase of the Bonds of a defaulting Underwriter or Underwriters by you or the Company as provided in subsection (a) above, the aggregate amount of such Bonds which remains unpurchased exceeds one-tenth of the aggregate amount of all the Bonds to be purchased at such Closing Date, or if the Company shall not exercise the right described in subsection (b) above to require non-defaulting Underwriters to purchase the Bonds of a defaulting Underwriter or Underwriters, then this Agreement shall thereupon terminate, without liability on the part of any non-defaulting Underwriter or the Company, except for the expenses to be borne by the Company as provided in Section 5(j) hereof and the indemnity and contribution agreement in Section 7 hereof; but nothing herein shall relieve a defaulting Underwriter from liability for its default.

9. **Representations and Indemnities to Survive Delivery.** The respective indemnities, agreements, representations, warranties and other statements of the Company or its officers and of the several Underwriters set forth in or made pursuant to this Agreement will remain in full force and effect, regardless of any investigation, or statement as to the results thereof, made by or on behalf of any Underwriter or the Company, or any of their respective officers or directors or any controlling person referred to in Section 7 hereof, and will survive delivery of and payment for the Bonds.

10. **Reliance on Your Acts.** In all dealings hereunder, the Representatives shall act on behalf of each of the Underwriters, and the Company shall be entitled to act and rely upon any statement, request, notice or agreement on behalf of any Underwriter made or given by the Representatives.

11. **No Fiduciary Relationship.** The Company acknowledges and agrees that (a) the purchase and sale of the Bonds pursuant to this Agreement is an arm's-length commercial transaction between the Company on the one hand, and the Underwriters on the other hand, (b) in connection with the offering contemplated hereby and the process leading to such transaction, each Underwriter is and has been acting solely as a principal and is not the agent or fiduciary of
the Company or its shareholders, creditors, employees, or any other party, (c) no Underwriter has assumed or will assume an advisory or fiduciary responsibility in favor of the Company with respect to the offering contemplated hereby or the process leading thereto (irrespective of whether such Underwriter has advised or is currently advising the Company on other matters) and no Underwriter has any obligation to the Company with respect to the offering contemplated hereby except the obligations expressly set forth in this Agreement, (d) the Underwriters and their respective affiliates may be engaged in a broad range of transactions that involve interests that differ from those of the Company, and (e) the Underwriters have not provided any legal, accounting, regulatory or tax advice with respect to the transaction contemplated hereby and the Company has consulted its own legal, accounting, regulatory and tax advisors to the extent it deemed appropriate.

12. Notices. All communications hereunder will be in writing and, if sent to the Underwriters, will be mailed or telecopied and confirmed to Citigroup Global Markets Inc., 388 Greenwich Street, New York, NY 10013 (fax no.: (646) 291-1469); Credit Suisse Securities (USA) LLC, Eleven Madison Avenue, New York, NY 10010, Attention: IBCM-Legal; Goldman Sachs & Co. LLC, 200 West Street, New York, NY 10282, Attention: Registration Department and U.S. Bancorp Investments, Inc., 214 N. Tryon Street, 26th Floor, Charlotte, NC 28202, Attention: Investment Grade Syndicate (fax no.: (877) 219-0512); or, if sent to the Company, will be mailed or telecopied and confirmed to it at 550 S. Tryon Street, Charlotte, North Carolina 28202 (fax no.: (980) 373-4723), Attention: Assistant Treasurer. Any such communications shall take effect upon receipt thereof.

13. Business Day. As used herein, the term “business day” shall mean any day when the Commission’s office in Washington, D.C. is open for business.

14. Successors. This Agreement shall inure to the benefit of and be binding upon the Underwriters and the Company and their respective successors. Nothing expressed or mentioned in this Agreement is intended or shall be construed to give any person, firm or corporation, other than the parties hereto and their respective successors and the controlling persons, officers and directors referred to in Section 7 and their respective successors, heirs and legal representatives, any legal or equitable right, remedy or claim under or in respect of this Agreement or any provision herein contained; this Agreement and all conditions and provisions hereof being intended to be and being for the sole and exclusive benefit of the parties hereto and their respective successors and said controlling persons, officers and directors and their respective successors, heirs and legal representatives, and for the benefit of no other person, firm or corporation. No purchaser of Bonds from any Underwriter shall be deemed to be a successor or assign by reason merely of such purchase.

15. Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed to be an original, but all of which together shall constitute one and the same instrument.

16. Applicable Law. This Agreement shall be governed by, and construed in accordance with, the laws of the State of New York.
If the foregoing is in accordance with your understanding, kindly sign and return to us two counterparts hereof, and upon confirmation and acceptance by the Underwriters, this letter and such confirmation and acceptance will become a binding agreement between the Company, on the one hand, and each of the Underwriters, on the other hand, in accordance with its terms.

Very truly yours,

DUKE ENERGY OHIO, INC.

By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer

[Remainder of page left blank intentionally]

[Signature Page to the Underwriting Agreement]
The foregoing Underwriting Agreement is hereby confirmed and accepted as of the date first above written:

CITIGROUP GLOBAL MARKETS INC.

/s/ Adam D. Bordner  
Name: Adam D. Bordner  
Title: Director

GOLDMAN SACHS & CO. LLC

/s/ Adam Greene  
Name: Adam Greene  
Title: Managing Director

For themselves and as Representatives of the several Underwriters named on Schedule A hereto.

[Signature Page to the Underwriting Agreement]
# SCHEDULE A

<table>
<thead>
<tr>
<th>Underwriter</th>
<th>Principal Amount of 2029 Bonds</th>
<th>Principal Amount of 2049 Bonds</th>
</tr>
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<tbody>
<tr>
<td>Citigroup Global Markets Inc.</td>
<td>$84,000,000</td>
<td>$84,000,000</td>
</tr>
<tr>
<td>Credit Suisse Securities (USA) LLC</td>
<td>84,000,000</td>
<td>84,000,000</td>
</tr>
<tr>
<td>Goldman Sachs &amp; Co. LLC</td>
<td>84,000,000</td>
<td>84,000,000</td>
</tr>
<tr>
<td>U.S. Bancorp Investments, Inc.</td>
<td>84,000,000</td>
<td>84,000,000</td>
</tr>
<tr>
<td>BB&amp;T Capital Markets, a division of BB&amp;T Securities, LLC</td>
<td>20,000,000</td>
<td>20,000,000</td>
</tr>
<tr>
<td>BNY Mellon Capital Markets, LLC</td>
<td>20,000,000</td>
<td>20,000,000</td>
</tr>
<tr>
<td>The Williams Capital Group, L.P.</td>
<td>20,000,000</td>
<td>20,000,000</td>
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<tr>
<td>CastleOak Securities, L.P.</td>
<td>2,000,000</td>
<td>2,000,000</td>
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<tr>
<td>Samuel A. Ramirez &amp; Company, Inc.</td>
<td>2,000,000</td>
<td>2,000,000</td>
</tr>
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<td>Total</td>
<td>$400,000,000</td>
<td>$400,000,000</td>
</tr>
</tbody>
</table>
SCHEDULE B

PRICING DISCLOSURE PACKAGE

Item

1) Base Prospectus
2) Preliminary Prospectus Supplement dated January 3, 2019
3) Permitted Free Writing Prospectus
   a) Pricing Term Sheet attached as Schedule C hereto
## SCHEDULE C

**Filed pursuant to Rule 433**  
**January 3, 2019**  
**Relating to**  
**Preliminary Prospectus Supplement dated January 3, 2019 to**  
**Prospectus dated January 26, 2017**  
**Registration Statement No. 333-213765-02**

Duke Energy Ohio, Inc.  
$400,000,000 First Mortgage Bonds, 3.65% Series, Due February 1, 2029  
$400,000,000 First Mortgage Bonds, 4.30% Series, Due February 1, 2049

### Pricing Term Sheet

| Issuer: | Duke Energy Ohio, Inc. |
| Settlement Date: | January 8, 2019 (T+3) |
| Security Description: | First Mortgage Bonds, 3.65% Series due February 1, 2029 (the "2029 Bonds") |
| Principal Amount: | $400,000,000 |
| Interest Payment Dates: | February 1 and August 1, beginning on August 1, 2019 |
| Maturity Date: | February 1, 2029 |
| Benchmark Treasury: | 3.125% due November 15, 2028 |
| Benchmark Treasury Yield: | 2.555% |
| Spread to Benchmark Treasury: | +110 basis points |
| Yield to Maturity: | 3.655% |
| Coupon: | 3.65% |
| Price to Public: | 99.956% per 2029 Bond, plus accrued interest, if any, from January 8, 2019 |
| Redemption Provisions: | At any time before November 1, 2028 (which is the date that is three months prior to maturity) |

| Issuer: | Duke Energy Ohio, Inc. |
| Settlement Date: | First Mortgage Bonds, 4.30% Series due February 1, 2049 (the "2049 Bonds") |
| Principal Amount: | $400,000,000 |
| Interest Payment Dates: | February 1 and August 1, beginning on August 1, 2019 |
| Maturity Date: | February 1, 2049 |
| Benchmark Treasury: | 3.000% due August 15, 2048 |
| Benchmark Treasury Yield: | 2.911% |
| Spread to Benchmark Treasury: | +140 basis points |
| Yield to Maturity: | 4.311% |
| Coupon: | 4.30% |
| Price to Public: | 99.812% per 2049 Bond, plus accrued interest, if any, from January 8, 2019 |
| Redemption Provisions: | At any time before August 1, 2048 (which is the date that is six months prior to maturity) |
maturity of the 2029 Bonds (the “2029 Par Call Date”), the 2029 Bonds will be redeemable in whole or in part, at the issuer’s option at any time, at a redemption price equal to the greater of (i) 100% of the principal amount of the 2029 Bonds being redeemed and (ii) the sum of the present values of the remaining scheduled payments of principal and interest on the 2029 Bonds being redeemed that would be due if the 2029 Bonds matured on the 2029 Par Call Date (exclusive of interest accrued to the date of redemption) discounted to the redemption date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the treasury rate plus 20 basis points, plus, in each case, accrued and unpaid interest on the principal amount of the 2029 Bonds being redeemed to, but excluding, the date of redemption.

At any time on or after the 2029 Par Call Date, the 2029 Bonds will be redeemable in whole or in part, at the issuer’s option at any time, at a redemption price equal to 100% of the principal amount of the 2029 Bonds being redeemed plus accrued and unpaid interest on the principal amount of the 2029 Bonds being redeemed to, but excluding, the date of redemption.

of the 2049 Bonds (the “2049 Par Call Date”), the 2049 Bonds will be redeemable in whole or in part, at the issuer’s option at any time, at a redemption price equal to the greater of (i) 100% of the principal amount of the 2049 Bonds being redeemed and (ii) the sum of the present values of the remaining scheduled payments of principal and interest on the 2049 Bonds being redeemed that would be due if the 2049 Bonds matured on the 2049 Par Call Date (exclusive of interest accrued to the date of redemption) discounted to the redemption date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the treasury rate plus 25 basis points, plus, in each case, accrued and unpaid interest on the principal amount of the 2049 Bonds being redeemed to, but excluding, the date of redemption.

At any time on or after the 2049 Par Call Date, the 2049 Bonds will be redeemable in whole or in part, at the issuer’s option at any time, at a redemption price equal to 100% of the principal amount of the 2049 Bonds being redeemed plus accrued and unpaid interest on the principal amount of the 2049 Bonds being redeemed to, but excluding, the date of redemption.
CUSIP / ISIN: 26442E AF7 / US26442EAF79 26442E AG5 / US26442EAG52

Joint Book-Running Managers:
- Citigroup Global Markets Inc.
- Credit Suisse Securities (USA) LLC
- Goldman Sachs & Co. LLC
- U.S. Bancorp Investments, Inc.

Co-Managers:
- BB&T Capital Markets, a division of BB&T Securities, LLC
- BNY Mellon Capital Markets, LLC
- The Williams Capital Group, L.P.

Junior Co-Managers:
- CastleOak Securities, L.P.
- Samuel A. Ramirez & Company, Inc.

The issuer has filed a registration statement (including a prospectus) with the SEC for the offering to which this communication relates. Before you invest, you should read the prospectus in that registration statement and other documents the issuer has filed with the SEC for more complete information about the issuer and this offering. You may get these documents for free by visiting EDGAR on the SEC Web site at www.sec.gov. Alternatively, the issuer, any underwriter or any dealer participating in the offering will arrange to send you the prospectus if you request it by calling Citigroup Global Markets Inc. toll-free at (800) 831-9146, Credit Suisse Securities (USA) LLC toll-free at (800) 221-1037, Goldman Sachs & Co. LLC toll-free at (866) 471-2526 or U.S. Bancorp Investments, Inc. toll-free at (877) 558-2607.

C-3
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 14, 2019

Commission file number 1-32853

Registrant, State of Incorporation or Organization,
Address of Principal Executive Offices, and Telephone Number

DUKE ENERGY CORPORATION
(a Delaware corporation)
550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-3853

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☒ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐
Item 2.02 Results of Operations and Financial Conditions.

On February 14, 2019, Duke Energy Corporation will issue and post a news release to its website (duke-energy.com/investors) announcing its financial results for the fourth quarter ended December 31, 2018. A copy of this news release is attached hereto as Exhibit 99.1. The information in Exhibit 99.1 is being furnished pursuant to this Item 2.02.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

99.1 News Release to be issued by Duke Energy Corporation on February 14, 2019
Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this Report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

/s/ DWIGHT L. JACOBS

Dwight L. Jacobs
Senior Vice President, Chief Accounting Officer, Tax and Controller

Dated: February 14, 2019
Duke Energy reports fourth quarter and full-year 2018 financial results

- Full-year 2018 GAAP EPS of $3.76; adjusted EPS of $4.72
- Company achieves results above the midpoint of original 2018 guidance range
- 2019 adjusted EPS guidance range set at $4.80 to $5.20
- Company extends long-term earnings growth expectation of 4 to 6 percent

CHARLOTTE, N.C. – Duke Energy (NYSE: DUK) today announced 2018 full-year reported diluted earnings per share (EPS), prepared in accordance with Generally Accepted Accounting Principles (GAAP) of $3.76, compared to $4.36 for full-year 2017. Duke Energy’s full-year 2018 adjusted diluted EPS was $4.72, compared to $4.57 for full-year 2017.

Adjusted diluted EPS excludes the impact of certain items that are included in GAAP reported diluted EPS. The difference between 2018 GAAP reported diluted EPS and adjusted diluted EPS was primarily due to charges related to regulatory decisions, impairments and severance.

Higher full-year 2018 adjusted results were driven by favorable weather, higher retail sales volumes and the contribution of rate cases in North Carolina; partially offset by higher depreciation from a growing asset base, and a lower tax shield on holding company interest as a result of the Tax Cuts and Jobs Act of 2017 (Tax Act).

“We closed out another successful year in 2018, with strong financial results, constructive regulatory outcomes and remarkable storm response,” said Lynn Good, Duke Energy chairman, president and chief executive officer. “Our electric, gas and commercial renewables franchises are producing significant value for customers and shareholders as we make important infrastructure investments for the future.

“Duke Energy remains committed to advancing our long-term strategy — modernizing the energy grid, generating cleaner energy and expanding natural gas infrastructure. We advanced these priorities in 2018, and today announced 2019 earnings guidance, representing 6 percent growth off of 2018 results. With our robust growth capital plan, ongoing stakeholder engagement efforts and cost management discipline, we remain confident in our growth potential for 2019 and beyond.”

The company has set its 2019 adjusted EPS guidance range of $4.80 to $5.20, and extended its long-term adjusted diluted EPS growth rate of 4 to 6 percent through 2023. The growth rate
is based off the midpoint of the 2019 adjusted diluted guidance range, or $5.00 per share, and is supported by the company's $37 billion growth capital plan.

Quarterly results

Duke Energy's fourth quarter 2018 GAAP reported EPS was $0.65, compared to $1.00 for fourth quarter 2017. Duke Energy's fourth quarter 2018 adjusted diluted EPS was $0.84, compared to $0.94 for the fourth quarter of 2017. Lower adjusted results for the quarter compared to last year were driven by higher depreciation and amortization expense on a growing asset base, higher storm-related costs and a lower tax shield on holding company interest as a result of the Tax Act; partially offset by higher rider revenues.

In addition to the following summary of fourth quarter 2018 business segment performance, comprehensive tables with detailed EPS drivers for the fourth quarter and full-year 2018 compared to prior year are provided in the tables at the end of this news release.

The discussion below of fourth quarter results includes both GAAP segment income and adjusted segment income, which is a non-GAAP financial measure. The tables at the end of this news release present a full reconciliation of GAAP reported results to adjusted results.

Electric Utilities and Infrastructure

On a reported basis, Electric Utilities and Infrastructure recognized fourth quarter 2018 segment income of $566 million, compared to $826 million in the fourth quarter of 2017. In addition to the drivers outlined below, fourth quarter 2018 results were impacted by a $46 million after-tax impairment charge related to the Citrus County facility. Fourth quarter 2017 results include a $231 million benefit related to the Tax Act. These amounts were treated as special items and excluded from adjusted earnings.

On an adjusted basis, Electric Utilities and Infrastructure recognized fourth quarter 2018 adjusted segment income of $628 million, compared to $609 million in the fourth quarter of 2017, an increase of $0.02 per share, excluding share dilution of $0.02 per share.

Higher quarterly results at Electric Utilities and Infrastructure were primarily due to higher rider revenues (+$0.05 per share) and the contribution of rate cases in North Carolina (+$0.03 per share), partially offset by higher depreciation expense on a growing asset base (-$0.04 per share) and higher interest expense (-$0.02 per share).

Gas Utilities and Infrastructure

On a reported basis, Gas Utilities and Infrastructure recognized fourth quarter 2018 segment income of $113 million, compared to $140 million in the fourth quarter of 2017. Fourth quarter 2017 results include a $26 million benefit related to the Tax Act, which was treated as a special item and excluded from adjusted earnings. On an adjusted basis, Gas Utilities and Infrastructure recognized fourth quarter 2018 segment income of $113 million, compared to $114 million in the fourth quarter of 2017.
Commercial Renewables

On a reported basis, Commercial Renewables recognized fourth quarter 2018 segment income of $13 million, compared to $439 million in the fourth quarter of 2017. Fourth quarter 2017 results include a $442 million benefit related to the Tax Act, which was treated as a special item and excluded from adjusted earnings. On an adjusted basis, Commercial Renewables recognized fourth quarter 2018 segment income of $13 million, compared to $15 million in the fourth quarter of 2017.

Other

Other primarily includes interest expense on holding company debt, other unallocated corporate costs and results from Duke Energy’s captive insurance company.

On a reported basis, Other recognized a fourth quarter 2018 net loss of $248 million, compared to a net loss of $700 million in the fourth quarter of 2017. In addition to the drivers outlined below, fourth quarter 2018 results were impacted by severance charges and the reversal of a valuation allowance related to the Tax Act. Fourth quarter 2017 results include a $597 million charge related to the Tax Act. These amounts were treated as special items and excluded from adjusted earnings.

On an adjusted basis, Other recognized a fourth quarter 2018 adjusted net loss of $149 million, compared to an adjusted net loss of $82 million in the fourth quarter of 2017, a difference of $0.10 per share. Lower quarterly results at Other were primarily due to a lower tax shield on holding company interest as a result of the Tax Act ($0.04 per share), higher claims at the captive insurer ($0.03 per share) driven by storm losses and higher interest expense ($0.02 per share).

Effective Tax Rate

On a reported basis, Duke Energy’s consolidated effective tax rate for the fourth quarter of 2018 was (0.2) percent compared to 18.6 percent in the fourth quarter of 2017. The effective tax rate for fourth quarter 2018 includes the reversal of a valuation allowance related to the Tax Act, which was treated as a special item and excluded from adjusted results. On an adjusted basis, the consolidated adjusted effective tax rate for fourth quarter 2018 was 16.1 percent, compared to 31.5 percent in 2017. The decrease in the adjusted effective tax rate was primarily due to the impacts of the Tax Act. Adjusted effective tax rate is a non-GAAP financial measure. The tables at the end of this news release present a reconciliation of the reported effective tax rate to the adjusted effective tax rate.

Earnings conference call for analysts

An earnings conference call for analysts is scheduled from 10 to 11 a.m. ET today to discuss the fourth quarter and year-end 2018 financial results. In addition, the company will discuss its 2019 adjusted diluted EPS guidance range and other business and financial updates. The conference call will be hosted by Lynn Good, chairman, president and chief executive officer, and Steve Young, executive vice president and chief financial officer.
The call can be accessed via the investors section (duke-energy.com/investors) of Duke Energy’s website or by dialing 888-254-3590 in the United States or 323-994-2093 outside the United States. The confirmation code is 9977760. Please call in 10 to 15 minutes prior to the scheduled start time.

A replay of the conference call will be available until 1:30 p.m. ET, February 24, 2019, by calling 888-203-1112 in the United States or 719-457-0820 outside the United States and using the code 9977760. An audio replay and transcript will also be available by accessing the investors section of the company’s website.

**Special Items and Non-GAAP Reconciliation**

The following tables present a reconciliation of GAAP reported to adjusted diluted EPS for fourth quarter and full-year 2018 and 2017 financial results:

<table>
<thead>
<tr>
<th>(In millions, except per-share amounts)</th>
<th>After-Tax Amount</th>
<th>4Q 2018 EPS</th>
<th>4Q 2017 EPS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Diluted EPS, as reported</td>
<td>$ 0.65</td>
<td>$ 1.00</td>
<td></td>
</tr>
<tr>
<td>Adjustments to reported EPS:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Fourth Quarter 2018</strong></td>
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</tr>
<tr>
<td>Severance</td>
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<td>Impairment charge</td>
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<tr>
<td>Costs to achieve Piedmont merger</td>
<td>24</td>
<td>0.03</td>
<td></td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>(53)</td>
<td>(0.07)</td>
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</tr>
<tr>
<td>Discontinued operations</td>
<td>(20)</td>
<td>(0.03)</td>
<td></td>
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<tr>
<td><strong>Fourth Quarter 2017</strong></td>
<td>$ 0.19</td>
<td>(0.06)</td>
<td>(0.14)</td>
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<tr>
<td>Costs to achieve Piedmont merger</td>
<td>21</td>
<td>0.03</td>
<td></td>
</tr>
<tr>
<td>Commercial Renewables impairment</td>
<td>18</td>
<td>0.03</td>
<td></td>
</tr>
<tr>
<td>Regulatory settlements</td>
<td>14</td>
<td>0.02</td>
<td></td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>(102)</td>
<td>(0.14)</td>
<td></td>
</tr>
<tr>
<td>Discontinued operations</td>
<td>2</td>
<td>—</td>
<td></td>
</tr>
<tr>
<td><strong>Total adjustments</strong></td>
<td>$ 0.19</td>
<td>(0.06)</td>
<td>(0.14)</td>
</tr>
<tr>
<td>Diluted EPS, adjusted</td>
<td>$ 0.84</td>
<td>0.94</td>
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</table>
### Adjustments to reported EPS:

<table>
<thead>
<tr>
<th></th>
<th>After-Tax Amount</th>
<th>Full-Year 2018 EPS</th>
<th>Full-Year 2017 EPS</th>
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</thead>
<tbody>
<tr>
<td>Diluted EPS, as reported</td>
<td>$3.76</td>
<td>$4.36</td>
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#### Full-Year 2018

<table>
<thead>
<tr>
<th>Item</th>
<th>Amount</th>
<th>EPS</th>
</tr>
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<tr>
<td>Regulatory and legislative impacts</td>
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</tr>
<tr>
<td>Impairment charges</td>
<td>179</td>
<td>0.25</td>
</tr>
<tr>
<td>Severance</td>
<td>144</td>
<td>0.21</td>
</tr>
<tr>
<td>Sale of retired plant</td>
<td>82</td>
<td>0.12</td>
</tr>
<tr>
<td>Costs to achieve Piedmont merger</td>
<td>65</td>
<td>0.09</td>
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<tr>
<td>Impacts of the Tax Act</td>
<td>20</td>
<td>0.03</td>
</tr>
<tr>
<td>Discontinued operations</td>
<td>(19)</td>
<td>(0.03)</td>
</tr>
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</table>

#### Full-Year 2017

<table>
<thead>
<tr>
<th>Item</th>
<th>Amount</th>
<th>EPS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Regulatory settlements</td>
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<td>Commercial Renewables impairments</td>
<td>74</td>
<td>0.11</td>
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<tr>
<td>Costs to achieve Piedmont merger</td>
<td>65</td>
<td>0.09</td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>(102)</td>
<td>(0.14)</td>
</tr>
<tr>
<td>Discontinued operations</td>
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<td>0.01</td>
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#### Total adjustments

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
<th>EPS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Full-Year 2018</td>
<td>$0.96</td>
<td>0.21</td>
</tr>
<tr>
<td>Full-Year 2017</td>
<td>$4.72</td>
<td>4.57</td>
</tr>
</tbody>
</table>

### Non-GAAP financial measures

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings, adjusted diluted EPS, and adjusted effective tax rate. Adjusted earnings and adjusted diluted EPS represent income from continuing operations attributable to Duke Energy, adjusted for the dollar and per-share impact of special items. The adjusted effective tax rate is calculated using pretax earnings and income tax expense, both as adjusted for the impact of special items. As discussed below, special items include certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

Management believes the presentation of adjusted earnings, adjusted diluted EPS, and the adjusted effective tax rate provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting, and for reporting financial results to the Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings, adjusted diluted EPS and adjusted effective tax rate are Net Income Attributable to Duke Energy Corporation (GAAP reported earnings), Diluted EPS Attributable to Duke Energy Corporation common stockholders (GAAP reported EPS), and the reported effective tax rate, respectively.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- Costs to Achieve Piedmont Merger represents charges that result from the Piedmont acquisition.

• Sale of Retired Plant represents the loss associated with selling Beckjord Generating Station (Beckjord), a nonregulated generating facility in Ohio.

• Impairment Charges in 2018 represents an asset impairment at the Citrus County Combined Cycle facility at Duke Energy Florida (Citrus County), a goodwill impairment at Commercial Renewables and an other-than-temporary impairment of an investment in Constitution Pipeline Company, LLC (Constitution). In 2017, Commercial Renewables Impairments represents goodwill and other-than-temporary asset impairments at Commercial Renewables.

• Impacts of the Tax Act represents amounts recognized related to the Tax Act.

• Severance represents charges related to company-wide initiatives, excluding merger integration, to standardize processes and systems, leverage technology and workforce optimization.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders or asset impairments).

Management evaluates segment performance based on segment income and other net loss. Segment income is defined as income from continuing operations attributable to Duke Energy. Segment income includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net loss is segment income and other net loss.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.
Duke Energy's adjusted earnings, adjusted diluted EPS and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.

**Duke Energy**

Headquartered in Charlotte, N.C., Duke Energy (NYSE: DUK) is one of the largest energy holding companies in the United States. The company is transforming its customers' experience, modernizing its energy grid, generating cleaner energy and expanding its natural gas infrastructure to create a smarter energy future for the people and communities it serves.

The company's Electric Utilities and Infrastructure unit serves approximately 7.7 million retail electric customers in six states — North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky. Its Gas Utilities and Infrastructure unit distributes natural gas to approximately 1.6 million customers in five states — North Carolina, South Carolina, Tennessee, Ohio and Kentucky. Its Commercial Renewables unit operates a growing renewable energy portfolio across the U.S.

A Fortune 125 company, Duke Energy was named to Fortune's 2018 "World's Most Admired Companies" list and Forbes' 2018 "America's Best Employers" list.


**Forward-Looking Information**

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to:

- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate;
- The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process;
- The costs of decommissioning Crystal River Unit 3 and other nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies;

- Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs;

- Advancements in technology;

- Additional competition in electric and natural gas markets and continued industry consolidation;

- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change;

- The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources;

- The ability to obtain the necessary permits and approvals and to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business;

- Operational interruptions to our natural gas distribution and transmission activities;

- The availability of adequate interstate pipeline transportation capacity and natural gas supply;

- The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences;

- The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers;

- The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets;

- The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions;

- Credit ratings of the Duke Energy Registrants may be different from what is expected;

- Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds;

- Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all;

- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants;

- The ability to control operation and maintenance costs;

- The level of creditworthiness of counterparties to transactions;

- Employee workforce factors, including the potential inability to attract and retain key personnel;

- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);

- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;

- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;

- The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings;
• The impacts from potential impairments of goodwill or equity method investment carrying values; and
• The ability to implement our business strategy, including enhancing existing technology systems.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants’ reports filed with the SEC and available at the SEC’s website at sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.
DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended December 31, 2018
(Dollars in millions, except per-share amounts)

<table>
<thead>
<tr>
<th>SEGMENT INCOME</th>
<th>Reported Earnings</th>
<th>Costs to Achieve Piedmont Merger</th>
<th>Impairment Charge</th>
<th>Impacts of the Tax Act</th>
<th>Severance</th>
<th>Discontinued Operations</th>
<th>Total Adjustments</th>
<th>Adjusted Earnings</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Utilities and Infrastructure</td>
<td>$566</td>
<td>$46</td>
<td>$16</td>
<td>$6</td>
<td>$113</td>
<td>$13</td>
<td>$113</td>
<td>$628</td>
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<tr>
<td>Gas Utilities and Infrastructure</td>
<td>113</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Commercial Renewables</td>
<td>13</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>13</td>
</tr>
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<td>Total Reportable Segment Income</td>
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<td>16</td>
<td></td>
<td></td>
<td></td>
<td>62</td>
<td>754</td>
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<tr>
<td>Other</td>
<td>(246)</td>
<td>24 A</td>
<td>(69)</td>
<td>144 D</td>
<td></td>
<td>(20) E</td>
<td>(149)</td>
<td></td>
</tr>
<tr>
<td>Discontinued Operations</td>
<td>20</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>99</td>
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<tr>
<td>Net Income Attributable to Duke Energy Corporation</td>
<td>$464</td>
<td>$24</td>
<td>$46</td>
<td>(53) C</td>
<td>144</td>
<td>(20)</td>
<td>141</td>
<td>605</td>
</tr>
</tbody>
</table>

**EPS ATTRIBUTABLE TO DUKE ENERGY CORP, DILUTED**

|                                  | $0.65             | $0.03                            | $0.06             | $(0.07)                | $0.20        | $(0.03)                | $0.19             | $0.84             |

A — Net of $7 million tax benefit. $31 million recorded within Operating Expenses on the Consolidated Statements of Operations.

B — Net of $14 million tax benefit. $60 million recorded within Impairment charges on Duke Energy Florida’s Consolidated Statements of Operations.


D — Net of $43 million tax benefit. $187 million recorded within Operations, maintenance and other on the Consolidated Statements of Operations.

E — Recorded in Income (Loss) from Discontinued Operations, net of tax on the Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 716 million
DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Year Ended December 31, 2018
(Dollars in millions, except per-share amounts)

<table>
<thead>
<tr>
<th>SEGMENT INCOME</th>
<th>Reported Earnings</th>
<th>Costs to Achieve Piedmont Merger</th>
<th>Regulatory and Legislative Impacts</th>
<th>Sale of Retired Plant</th>
<th>Impairment Charges</th>
<th>Impacts of the Tax Act</th>
<th>Severance</th>
<th>Discontinued Operations</th>
<th>Total Adjustments</th>
<th>Adjusted Earnings</th>
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</thead>
<tbody>
<tr>
<td>Electric Utilities and Infrastructure</td>
<td>$3,058</td>
<td>$202</td>
<td>$46 D</td>
<td>$24</td>
<td>$2</td>
<td>$84</td>
<td>--</td>
<td>--</td>
<td>$272</td>
<td>$3,330</td>
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<td>Gas Utilities and Infrastructure</td>
<td>274</td>
<td></td>
<td>42 E</td>
<td>1</td>
<td></td>
<td></td>
<td>--</td>
<td>--</td>
<td>43</td>
<td>317</td>
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<tr>
<td>Commercial Renewables</td>
<td>9</td>
<td></td>
<td>91 F</td>
<td>(3)</td>
<td></td>
<td></td>
<td>--</td>
<td>--</td>
<td>68</td>
<td>97</td>
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<td>Total Reportable Segment Income</td>
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<td>179</td>
<td>22</td>
<td></td>
<td></td>
<td>--</td>
<td>--</td>
<td>403</td>
<td>3,744</td>
</tr>
<tr>
<td>Other</td>
<td>(694)</td>
<td>65 A</td>
<td>82 C</td>
<td>(2)</td>
<td>144 H</td>
<td></td>
<td>--</td>
<td>(19)</td>
<td>(19)</td>
<td></td>
</tr>
<tr>
<td>Discontinued Operations</td>
<td>19</td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td>--</td>
<td>(19)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Net Income Attributable to Duke Energy Corporation</td>
<td>$2,666</td>
<td>$65</td>
<td>$202</td>
<td>$82</td>
<td>$179</td>
<td>$20</td>
<td>G</td>
<td>$144</td>
<td>(19)</td>
<td>$673</td>
</tr>
<tr>
<td>EPS ATTRIBUTABLE TO DUKE ENERGY CORP, DILUTED</td>
<td>$3.76</td>
<td>$0.09</td>
<td>$0.29</td>
<td>$0.12</td>
<td>$0.25</td>
<td>$0.03</td>
<td>$0.21</td>
<td>(0.03)</td>
<td>$0.96</td>
<td>$4.72</td>
</tr>
</tbody>
</table>

A — Net of $19 million tax benefit. $84 million recorded within Operating Expenses on the Consolidated Statements of Operations.
  • On the Duke Energy Progress’ Consolidated Statements of Operations, $32 million is recorded within Impairment charges, $31 million within Operations, maintenance and other, $6 million within Interest Expense and $(1) million within Depreciation and amortization.
  • On the Duke Energy Carolinas’ Consolidated Statements of Operations, $188 million is recorded within Impairment charges, $8 million within Operations, maintenance and other, and $1 million within Depreciation and amortization.
C — Net of $25 million tax benefit. $107 million recorded within Gains (Losses) on Sales of Other Assets and Other, net on the Consolidated Statements of Operations.
D — Net of $14 million tax benefit. $60 million recorded within Impairment charges on Duke Energy Florida’s Consolidated Statements of Operations.
E — Net of $13 million tax benefit. $55 million included within Other Income and Expenses on the Consolidated Statements of Operations.
F — Net of $2 million Noncontrolling Interests. $93 million goodwill impairment recorded within Impairment charges on the Consolidated Statement of Operations.
H — Net of $43 million tax benefit. $187 million recorded within Operations, maintenance and other on the Consolidated Statements of Operations.
I — Recorded in Income (Loss) from Discontinued Operations, net of tax on the Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 708 million
DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended December 31, 2017
(Dollars in millions, except per-share amounts)

<table>
<thead>
<tr>
<th>Special Items</th>
<th>Reported Earnings</th>
<th>Costs to Achieve Piedmont Merger</th>
<th>Regulatory Settlements</th>
<th>Commercial Renewables Impairments</th>
<th>Impacts of the Tax Act</th>
<th>Discontinued Operations</th>
<th>Total Adjustments</th>
<th>Adjusted Earnings</th>
</tr>
</thead>
<tbody>
<tr>
<td>SEGMENT INCOME</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electric Utilities and Infrastructure</td>
<td>$826</td>
<td>$</td>
<td>$14</td>
<td>B</td>
<td>$231</td>
<td>$</td>
<td>$217</td>
<td>$609</td>
</tr>
<tr>
<td>Gas Utilities and Infrastructure</td>
<td>140</td>
<td>-</td>
<td>-</td>
<td>(26) D</td>
<td>-</td>
<td>(26)</td>
<td>-</td>
<td>114</td>
</tr>
<tr>
<td>Commercial Renewables</td>
<td>439</td>
<td>-</td>
<td>-</td>
<td>(442) C</td>
<td>-</td>
<td>(424)</td>
<td>-</td>
<td>15</td>
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<td>Total Reportable Segment Income</td>
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<td>14</td>
<td>18 (699)</td>
<td>-</td>
<td>(657)</td>
<td>-</td>
<td>738</td>
</tr>
<tr>
<td>Other</td>
<td>(700)</td>
<td>-</td>
<td>21 A</td>
<td>-</td>
<td>597</td>
<td>-</td>
<td>618</td>
<td>(82)</td>
</tr>
<tr>
<td>Discontinued Operations</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Net Income Attributable to Duke Energy Corporation</td>
<td>$703</td>
<td>$21</td>
<td>14</td>
<td>18 (102)</td>
<td>D</td>
<td>2</td>
<td>(47)</td>
<td>$656</td>
</tr>
</tbody>
</table>

EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED

$1.00 $0.03 $0.02 $0.03 $(0.14) $ - $(0.06) $0.94

A — Net of $13 million tax benefit. $34 million recorded within Operating Expenses on the Consolidated Statements of Operations.
C — Recorded within Impairment charges on the Consolidated Statements of Operations.
D — $118 million benefit recorded within Income Tax Expense from Continuing Operations, offset by $16 million expense recorded within Gas Utilities and Infrastructure's Equity in Earnings of Unconsolidated Affiliates on the Consolidated Statements of Operations.
E — Recorded in Income (Loss) from Discontinued Operations, net of tax on the Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 700 million
DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Year Ended December 31, 2017
(Dollars in millions, except per-share amounts)

<table>
<thead>
<tr>
<th>Special Items</th>
<th>Reported Earnings</th>
<th>Costs to Achieve Piedmont Merger</th>
<th>Regulatory Settlements</th>
<th>Commercial Renewables Impairments</th>
<th>Impacts of the Tax Act</th>
<th>Discontinued Operations</th>
<th>Total Adjustments</th>
<th>Adjusted Earnings</th>
</tr>
</thead>
<tbody>
<tr>
<td>SEGMENT INCOME</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electric Utilities and Infrastructure</td>
<td>$ 3,210</td>
<td>$ -</td>
<td>$ 98</td>
<td>$ -</td>
<td>$ (231)</td>
<td>$ -</td>
<td>$ (133)</td>
<td>$ 3,077</td>
</tr>
<tr>
<td>Gas Utilities and Infrastructure</td>
<td>319</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>(26)</td>
<td>D</td>
<td>(26)</td>
<td>293</td>
</tr>
<tr>
<td>Commercial Renewables</td>
<td>441</td>
<td>-</td>
<td>-</td>
<td>74</td>
<td>C</td>
<td>(442)</td>
<td>-</td>
<td>(366)</td>
</tr>
<tr>
<td>Total Reportable Segment Income</td>
<td>3,070</td>
<td>-</td>
<td>98</td>
<td>74</td>
<td>(699)</td>
<td>-</td>
<td>-</td>
<td>3,443</td>
</tr>
<tr>
<td>Other</td>
<td>(905)</td>
<td>64 A</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>6</td>
<td>(244)</td>
</tr>
<tr>
<td>Discontinued Operations</td>
<td>(6)</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>E</td>
<td>6</td>
</tr>
<tr>
<td>Net Income Attributable to Duke Energy Corporation</td>
<td>$ 3,059</td>
<td>$ 64</td>
<td>$ 98</td>
<td>74</td>
<td>(102)</td>
<td>D $ 6</td>
<td>$ 140</td>
<td>$ 3,199</td>
</tr>
<tr>
<td>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</td>
<td>$ 4.36</td>
<td>$ 0.09</td>
<td>$ 0.14</td>
<td>$ 0.11</td>
<td>$ (0.14)</td>
<td>$ 0.01</td>
<td>$ 0.21</td>
<td>$ 4.57</td>
</tr>
</tbody>
</table>

A — Net of $39 million tax benefit. $102 million recorded within Operating Expenses and $1 million recorded within Interest Expense on the Consolidated Statements of Operations.

   • On the Duke Energy Progress’ Consolidated Statements of Operations, $19 million is recorded within Impairment charges and $4 million within Other Income and Expenses.
   • On the Duke Energy Florida’s Consolidated Statements of Operations, $135 million is recorded within Impairment charges.

C — Net of $28 million tax benefit. $92 million recorded within Impairment Charges and $10 million recorded within Other Income and Expenses on the Consolidated Statements of Operations.

D — $118 million benefit recorded within Income Tax Expense from Continuing Operations, offset by $16 million expense recorded within Gas Utilities and Infrastructure’s Equity in Earnings of Unconsolidated Affiliates on the Consolidated Statements of Operations.

E — Recorded in Income (Loss) from Discontinued Operations, net of tax on the Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 700 million
DUKE ENERGY CORPORATION
ADJUSTED EFFECTIVE TAX RECONCILIATION
December 2018

<table>
<thead>
<tr>
<th>Reported Income From Continuing Operations Before Income Taxes</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
<th>Year Ended December 31, 2018</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>31</td>
<td>84</td>
<td>Costs to Achieve Piedmont Merger</td>
<td>7</td>
<td>19</td>
</tr>
<tr>
<td>Regulatory and Legislative Impacts</td>
<td>—</td>
<td>63</td>
<td>Regulatory and Legislative Impacts</td>
<td>—</td>
<td>25</td>
</tr>
<tr>
<td>Sale of Retired Plant</td>
<td>—</td>
<td>—</td>
<td>Sale of Retired Plant</td>
<td>—</td>
<td>—</td>
</tr>
<tr>
<td>Impairment Charges</td>
<td>60</td>
<td>206</td>
<td>Impairment Charges</td>
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<td>27</td>
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<tr>
<td>Severance</td>
<td>187</td>
<td>187</td>
<td>Severance</td>
<td>43</td>
<td>43</td>
</tr>
<tr>
<td>Noncontrolling Interests</td>
<td>10</td>
<td>22</td>
<td>Noncontrolling Interests</td>
<td>53</td>
<td>(20)</td>
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<tr>
<td>Adjusted Pretax Income</td>
<td>$721</td>
<td></td>
<td>Adjusted Pretax Expense</td>
<td>$744</td>
<td></td>
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</table>

<table>
<thead>
<tr>
<th>Reported Income Tax (Benefit) Expense From Continuing Operations</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
<th>Year Ended December 31, 2018</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>7</td>
<td>19</td>
<td>Costs to Achieve Piedmont Merger</td>
<td>7</td>
<td>19</td>
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<tr>
<td>Regulatory and Legislative Impacts</td>
<td>—</td>
<td>63</td>
<td>Regulatory and Legislative Impacts</td>
<td>—</td>
<td>25</td>
</tr>
<tr>
<td>Sale of Retired Plant</td>
<td>—</td>
<td>—</td>
<td>Sale of Retired Plant</td>
<td>—</td>
<td>—</td>
</tr>
<tr>
<td>Impairment Charges</td>
<td>14</td>
<td>27</td>
<td>Impairment Charges</td>
<td>43</td>
<td>43</td>
</tr>
<tr>
<td>Severance</td>
<td>43</td>
<td>43</td>
<td>Severance</td>
<td>53</td>
<td>(20)</td>
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<tr>
<td>Adjusted Tax Expense</td>
<td>$116</td>
<td>16.1% (a)</td>
<td>Adjusted Tax Expense</td>
<td>$605</td>
<td>15.3% (a)</td>
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</table>

<table>
<thead>
<tr>
<th>Reported Income From Continuing Operations Before Income Taxes</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
<th>Year Ended December 31, 2017</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>34</td>
<td>103</td>
<td>Costs to Achieve Piedmont Merger</td>
<td>34</td>
<td>103</td>
</tr>
<tr>
<td>Regulatory Settlements</td>
<td>23</td>
<td>158</td>
<td>Regulatory Settlements</td>
<td>18</td>
<td>102</td>
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<tr>
<td>Commercial Renewables Impairments</td>
<td>18</td>
<td>15</td>
<td>Commercial Renewables Impairments</td>
<td>16</td>
<td>16</td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>16</td>
<td>16</td>
<td>Impacts of the Tax Act</td>
<td>—</td>
<td>—</td>
</tr>
<tr>
<td>Noncontrolling Interests</td>
<td>—</td>
<td>(5)</td>
<td>Noncontrolling Interests</td>
<td>—</td>
<td>—</td>
</tr>
<tr>
<td>Adjusted Pretax Income</td>
<td>$967</td>
<td></td>
<td></td>
<td>$4,640</td>
<td></td>
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</table>

<table>
<thead>
<tr>
<th>Reported Income Tax Expense From Continuing Operations</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
<th>Year Ended December 31, 2017</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>13</td>
<td>39</td>
<td>Costs to Achieve Piedmont Merger</td>
<td>13</td>
<td>39</td>
</tr>
<tr>
<td>Regulatory Settlements</td>
<td>9</td>
<td>60</td>
<td>Regulatory Settlements</td>
<td>9</td>
<td>60</td>
</tr>
<tr>
<td>Commercial Renewables Impairments</td>
<td>—</td>
<td>28</td>
<td>Commercial Renewables Impairments</td>
<td>—</td>
<td>28</td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>118</td>
<td>118</td>
<td>Impacts of the Tax Act</td>
<td>118</td>
<td>118</td>
</tr>
<tr>
<td>Adjusted Tax Expense</td>
<td>$301</td>
<td>31.5% (b)</td>
<td>Adjusted Tax Expense</td>
<td>$1,441</td>
<td>31.1% (b)</td>
</tr>
</tbody>
</table>

(a) Adjusted effective tax rate is a non-GAAP financial measure as the rate is calculated using pretax earnings and income tax expense, both adjusted for the impact of special items. The most directly comparable GAAP measure for adjusted effective tax rate is reported effective tax rate, which includes the impact of special items.
### Duke Energy Corporation

#### Earnings Variances

December 2018 QTD vs. Prior Year

<table>
<thead>
<tr>
<th>(Dollars per share)</th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Discontinued Operations</th>
<th>Consolidated</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>2017 QTD Reported Earnings Per Share, Diluted</strong></td>
<td>$1.18</td>
<td>$0.21</td>
<td>$0.02</td>
<td>($1.01)</td>
<td>$—</td>
<td>$1.00</td>
</tr>
<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.03</td>
<td>—</td>
<td>0.03</td>
</tr>
<tr>
<td>Regulatory Settlements</td>
<td>0.02</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.02</td>
</tr>
<tr>
<td>Commercial Renewables Impairments</td>
<td>—</td>
<td>—</td>
<td>0.03</td>
<td>—</td>
<td>—</td>
<td>0.03</td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>(0.33)</td>
<td>(0.04)</td>
<td>(0.63)</td>
<td>0.86</td>
<td>—</td>
<td>(0.14)</td>
</tr>
<tr>
<td><strong>2017 QTD Adjusted Earnings Per Share, Diluted</strong></td>
<td>$0.87</td>
<td>$0.17</td>
<td>$0.02</td>
<td>($0.12)</td>
<td>$—</td>
<td>$0.94</td>
</tr>
<tr>
<td>Weather</td>
<td>0.03</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.03</td>
</tr>
<tr>
<td>Volume</td>
<td>0.01</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.01</td>
</tr>
<tr>
<td>Pricing and Riders, excluding rate case impacts</td>
<td>0.05</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.05</td>
</tr>
<tr>
<td>Rate case impacts, net(b)</td>
<td>0.03</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.03</td>
</tr>
<tr>
<td>Operations and maintenance, net of recoverables(b)</td>
<td>0.02</td>
<td>(0.02)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
</tr>
<tr>
<td>Interest Expense</td>
<td>(0.02)</td>
<td>—</td>
<td>—</td>
<td>(0.02)</td>
<td>—</td>
<td>(0.04)</td>
</tr>
<tr>
<td>AFUDC</td>
<td>(0.02)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.02)</td>
</tr>
<tr>
<td>Depreciation and amortization(c)</td>
<td>(0.04)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.04)</td>
</tr>
<tr>
<td>Other(d)</td>
<td>(0.04)</td>
<td>0.02</td>
<td>—</td>
<td>(0.08)</td>
<td>—</td>
<td>(0.10)</td>
</tr>
<tr>
<td>Change in share count</td>
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<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.02)</td>
</tr>
<tr>
<td><strong>2018 QTD Adjusted Earnings Per Share, Diluted</strong></td>
<td>$0.87</td>
<td>$0.17</td>
<td>$0.02</td>
<td>($0.22)</td>
<td>$—</td>
<td>$0.84</td>
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<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.03)</td>
<td>—</td>
<td>(0.03)</td>
</tr>
<tr>
<td>Impairment Charges</td>
<td>(0.06)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.06)</td>
</tr>
<tr>
<td>Severance</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.20)</td>
<td>—</td>
<td>(0.20)</td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>(0.02)</td>
<td>—</td>
<td>—</td>
<td>0.09</td>
<td>—</td>
<td>0.07</td>
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<tr>
<td>Discontinued Operations</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.03</td>
</tr>
<tr>
<td><strong>2018 QTD Reported Earnings Per Share, Diluted</strong></td>
<td>$0.79</td>
<td>$0.17</td>
<td>$0.02</td>
<td>($0.36)</td>
<td>$0.03</td>
<td>$0.65</td>
</tr>
</tbody>
</table>

Note: Earnings Per Share amounts are calculated using the prior year consolidated statutory income tax rate for all drivers except Commercial Renewables, which uses an effective rate. Weighted average diluted shares outstanding increased from 700 million shares to 716 million.

(a) Includes the net impact of the DEP and DEC North Carolina rate cases, which is primarily comprised of rate increases partially offset by higher depreciation and amortization expense.

(b) Includes 2018 storm restoration costs (-$0.02) from Hurricane Michael and Winter Storm Diego.

(c) Excludes rate case impacts and items offset elsewhere.

(d) Electric Utilities and Infrastructure includes the net earnings impact of the Tax Act, including regulatory deferrals. Other includes a lower tax shield as a result of the Tax Act (-$0.04) and higher loss experience at the captive insurer (-$0.03) driven by property claims related to Hurricane Florence.
### Duke Energy Corporation

**Earnings Variances**

December 2018 YTD vs. Prior Year

<table>
<thead>
<tr>
<th>(Dollars per share)</th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Discontinued Operations</th>
<th>Consolidated</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>2017 YTD Reported Earnings Per Share, Diluted</strong></td>
<td>$4.59</td>
<td>$0.46</td>
<td>$0.63</td>
<td>$(1.31)</td>
<td>$(0.01)</td>
<td>$4.36</td>
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<td>—</td>
<td>0.09</td>
<td>—</td>
<td>0.09</td>
</tr>
<tr>
<td>Regulatory Settlements</td>
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<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.14</td>
</tr>
<tr>
<td>Commercial Renewables Impairments</td>
<td>—</td>
<td>—</td>
<td>0.11</td>
<td>—</td>
<td>—</td>
<td>0.11</td>
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<tr>
<td>Impacts of the Tax Act</td>
<td>(0.33)</td>
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<td>(0.63)</td>
<td>0.66</td>
<td>—</td>
<td>(0.14)</td>
</tr>
<tr>
<td>Discontinued Operations</td>
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<td>—</td>
<td>0.01</td>
<td>0.01</td>
</tr>
<tr>
<td><strong>2017 YTD Adjusted Earnings Per Share, Diluted</strong></td>
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<td>$0.42</td>
<td>$0.11</td>
<td>$(0.36)</td>
<td>—</td>
<td>$4.57</td>
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<tr>
<td>Weather (a)</td>
<td>0.29</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.29</td>
</tr>
<tr>
<td>Volume</td>
<td>0.07</td>
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<td>0.08</td>
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<tr>
<td>Pricing and Riders, excluding rate case impacts</td>
<td>0.14</td>
<td>0.03</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.17</td>
</tr>
<tr>
<td>Rate case impacts, net (b)</td>
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<td>—</td>
<td>—</td>
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<td>0.07</td>
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<td>Operations and maintenance, net of recoverables (c)</td>
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<td>(0.03)</td>
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<td>(0.02)</td>
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<td>Duke Energy Renewables</td>
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<td>—</td>
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</tr>
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<td>Interest Expense</td>
<td>(0.04)</td>
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<td>(0.11)</td>
</tr>
<tr>
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<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.02)</td>
</tr>
<tr>
<td>Depreciation and amortization (d)</td>
<td>(0.14)</td>
<td>(0.01)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.15)</td>
</tr>
<tr>
<td>Other (e)</td>
<td>(0.03)</td>
<td>0.03</td>
<td>—</td>
<td>(0.14)</td>
<td>—</td>
<td>(0.14)</td>
</tr>
<tr>
<td>Change in share count</td>
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<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.05)</td>
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<td><strong>2018 YTD Adjusted Earnings Per Share, Diluted</strong></td>
<td>$4.70</td>
<td>$0.45</td>
<td>$0.14</td>
<td>$(0.57)</td>
<td>—</td>
<td>$4.72</td>
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<td>—</td>
<td>—</td>
<td>(0.09)</td>
<td>—</td>
<td>(0.09)</td>
</tr>
<tr>
<td>Regulatory and Legislative Impacts</td>
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<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.29)</td>
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<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.12)</td>
<td>—</td>
<td>(0.12)</td>
</tr>
<tr>
<td>Impairment Charges</td>
<td>(0.06)</td>
<td>(0.06)</td>
<td>(0.13)</td>
<td>—</td>
<td>—</td>
<td>(0.25)</td>
</tr>
<tr>
<td>Severance</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.21)</td>
<td>—</td>
<td>(0.21)</td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>(0.03)</td>
<td>—</td>
<td>—</td>
<td>(0.03)</td>
<td>—</td>
<td>(0.03)</td>
</tr>
<tr>
<td>Discontinued Operations</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.03</td>
<td>—</td>
<td>0.03</td>
</tr>
<tr>
<td><strong>2018 YTD Reported Earnings Per Share, Diluted</strong></td>
<td>$4.32</td>
<td>$0.39</td>
<td>$0.01</td>
<td>$(0.99)</td>
<td>$0.03</td>
<td>$3.76</td>
</tr>
</tbody>
</table>

Note: Earnings Per Share amounts are calculated using the prior year consolidated statutory income tax rate for all drivers except for Commercial Renewables, which uses an effective rate. Weighted average diluted shares outstanding increased from 700 million shares to 708 million.

(a) Weather-related amounts include estimated volume impacts of Hurricane Irma in 2017 (+$0.02) and Hurricane Florence (-$0.01) in 2018.
(b) Includes the net impact of the DEP and DEC North Carolina rate cases, which is primarily comprised of rate increases partially offset by higher depreciation and amortization expense.
(c) Electric Utilities and Infrastructure includes a favorable settlement to refund certain transmission costs (+$0.03) offset by higher storm restoration costs (-$0.07).
(d) Excludes rate case impacts and items offset elsewhere.
(e) Electric Utilities and Infrastructure includes charges related to the resolution of FERC Accounting matters (-$0.04), an impairment charge related to the Edwardsport settlement at Duke Energy Indiana (-$0.03) and the net earnings impact of the Tax Act, including regulatory deferrals. Other includes a lower tax shield as a result of the Tax Act (-$0.13).
## QUARTERLY HIGHLIGHTS
(Unaudited)

### Earnings Per Share — Basic and Diluted

<table>
<thead>
<tr>
<th></th>
<th>Three Months Ended</th>
<th>Years Ended</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>December 31,</td>
<td>December 31,</td>
</tr>
<tr>
<td></td>
<td>2018</td>
<td>2017</td>
</tr>
<tr>
<td>Income from continuing operations attributable to Duke Energy Corporation common stockholders</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Basic</td>
<td>$ 0.62</td>
<td>$ 1.00</td>
</tr>
<tr>
<td>Diluted</td>
<td>$ 0.62</td>
<td>$ 1.00</td>
</tr>
<tr>
<td>Loss from discontinued operations attributable to Duke Energy Corporation common stockholders</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Basic</td>
<td>$ 0.03</td>
<td>—</td>
</tr>
<tr>
<td>Diluted</td>
<td>$ 0.03</td>
<td>—</td>
</tr>
<tr>
<td>Net income attributable to Duke Energy Corporation common stockholders</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Basic</td>
<td>$ 0.65</td>
<td>$ 1.00</td>
</tr>
<tr>
<td>Diluted</td>
<td>$ 0.65</td>
<td>$ 1.00</td>
</tr>
<tr>
<td>Weighted average shares outstanding</td>
<td>716</td>
<td>700</td>
</tr>
</tbody>
</table>

### INCOME (LOSS) BY BUSINESS SEGMENT

<table>
<thead>
<tr>
<th></th>
<th>Three Months Ended</th>
<th>Years Ended</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>December 31,</td>
<td>December 31,</td>
</tr>
<tr>
<td></td>
<td>2018</td>
<td>2017</td>
</tr>
<tr>
<td>Electric Utilities and Infrastructure(a)(b)</td>
<td>$ 566</td>
<td>$ 826</td>
</tr>
<tr>
<td>Gas Utilities and Infrastructure(c)</td>
<td>113</td>
<td>140</td>
</tr>
<tr>
<td>Commercial Renewables(d)</td>
<td>13</td>
<td>435</td>
</tr>
<tr>
<td>Total Reportable Segment Income</td>
<td>692</td>
<td>1,405</td>
</tr>
<tr>
<td>Other(e)</td>
<td>(248)</td>
<td>(700)</td>
</tr>
<tr>
<td>Loss from Discontinued Operations</td>
<td>20</td>
<td>(2)</td>
</tr>
<tr>
<td>Net Income Attributable to Duke Energy Corporation(f)</td>
<td>$ 464</td>
<td>$ 703</td>
</tr>
</tbody>
</table>

### CAPITALIZATION

<table>
<thead>
<tr>
<th></th>
<th>Three Months Ended</th>
<th>Years Ended</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>December 31,</td>
<td>December 31,</td>
</tr>
<tr>
<td></td>
<td>2018</td>
<td>2017</td>
</tr>
<tr>
<td>Total Common Equity (%)</td>
<td>43%</td>
<td>43%</td>
</tr>
<tr>
<td>Total Debt (%)</td>
<td>57%</td>
<td>57%</td>
</tr>
<tr>
<td>Total Debt</td>
<td>$ 57,939</td>
<td>$ 54,442</td>
</tr>
<tr>
<td>Book Value Per Share</td>
<td>$ 60.29</td>
<td>$ 59.62</td>
</tr>
<tr>
<td>Actual Shares Outstanding</td>
<td>727</td>
<td>700</td>
</tr>
</tbody>
</table>

### CAPITAL AND INVESTMENT EXPENDITURES

<table>
<thead>
<tr>
<th></th>
<th>Three Months Ended</th>
<th>Years Ended</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>December 31,</td>
<td>December 31,</td>
</tr>
<tr>
<td></td>
<td>2018</td>
<td>2017</td>
</tr>
<tr>
<td>Electric Utilities and Infrastructure</td>
<td>$ 2,340</td>
<td>$ 1,898</td>
</tr>
<tr>
<td>Gas Utilities and Infrastructure</td>
<td>389</td>
<td>—</td>
</tr>
<tr>
<td>Commercial Renewables</td>
<td>40</td>
<td>16</td>
</tr>
<tr>
<td>Other</td>
<td>63</td>
<td>43</td>
</tr>
<tr>
<td>Total Capital and Investment Expenditures</td>
<td>$ 2,752</td>
<td>$ 1,957</td>
</tr>
</tbody>
</table>

(a) Includes regulatory and legislative charges related to rate case orders, settlements or other actions of regulators or legislative bodies of $202 million (net of tax of $63 million) for the twelve months ended December 31, 2018.

(b) Includes an asset impairment at Citrus County of $46 million (net of tax of $14 million) for the three and twelve months ended December 31, 2018.

(c) Includes an other-than-temporary impairment of an investment in Constitution of $42 million (net of tax of $13 million) for the twelve months ended December 31, 2018.

(d) Includes an impairment of the goodwill balance of $91 million (net of noncontrolling interests of $2 million) for the twelve months ended December 31, 2018.

(e) Includes the loss associated with selling Beckjord, a non-regulated generating facility in Ohio that was retired in 2014, of $82 million (net of tax of $25 million) for the twelve months ended December 31, 2018.

(f) Includes severance charges related to company-wide initiatives, excluding merger integration, to standardize processes and systems, leverage technology and workforce optimization of $144 million (net of tax of $43 million) for the three and twelve months ended December 31, 2018.

(g) Includes a $76 million reversal of Alternative Minimum Tax valuation allowance recognized related to the Tax Act, partially offset by a $23 million income tax expense to adjust the prior year estimated impact of the Tax Act for the three months ended December 31, 2018.
### DUKE ENERGY CORPORATION

**CONSOLIDATED STATEMENTS OF OPERATIONS**

(Unaudited)

(In millions, except per-share amounts)

<table>
<thead>
<tr>
<th>Years Ended December 31,</th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating Revenues</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Regulated electric</td>
<td>$22,097</td>
<td>$21,177</td>
<td>$21,221</td>
</tr>
<tr>
<td>Regulated natural gas</td>
<td>1,773</td>
<td>1,734</td>
<td>883</td>
</tr>
<tr>
<td>Nonregulated electric and other</td>
<td>651</td>
<td>654</td>
<td>659</td>
</tr>
<tr>
<td><strong>Total operating revenues</strong></td>
<td>$24,521</td>
<td>$23,565</td>
<td>$22,743</td>
</tr>
<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel used in electric generation and purchased power</td>
<td>6,631</td>
<td>6,350</td>
<td>6,625</td>
</tr>
<tr>
<td>Cost of natural gas</td>
<td>697</td>
<td>632</td>
<td>265</td>
</tr>
<tr>
<td>Operation, maintenance and other</td>
<td>6,463</td>
<td>5,944</td>
<td>6,224</td>
</tr>
<tr>
<td>Depreciation and amortization</td>
<td>4,074</td>
<td>3,527</td>
<td>3,204</td>
</tr>
<tr>
<td>Property and other taxes</td>
<td>1,280</td>
<td>1,233</td>
<td>1,142</td>
</tr>
<tr>
<td>Impairment charges</td>
<td>402</td>
<td>282</td>
<td>18</td>
</tr>
<tr>
<td><strong>Total operating expenses</strong></td>
<td>$19,747</td>
<td>$17,968</td>
<td>$17,568</td>
</tr>
<tr>
<td><strong>(Losses) Gains on Sales of Other Assets and Other, net</strong></td>
<td>$(69)</td>
<td>28</td>
<td>27</td>
</tr>
<tr>
<td><strong>Operating Income</strong></td>
<td>4,685</td>
<td>5,626</td>
<td>5,202</td>
</tr>
<tr>
<td><strong>Other Income and Expenses</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equity in earnings (losses) of unconsolidated affiliates</td>
<td>83</td>
<td>119</td>
<td>(15)</td>
</tr>
<tr>
<td>Other income and expenses, net</td>
<td>399</td>
<td>506</td>
<td>463</td>
</tr>
<tr>
<td><strong>Total other income and expenses</strong></td>
<td>$482</td>
<td>$627</td>
<td>$448</td>
</tr>
<tr>
<td><strong>Interest Expense</strong></td>
<td>2,054</td>
<td>1,906</td>
<td>1,916</td>
</tr>
<tr>
<td><strong>Income From Continuing Operations Before Income Taxes</strong></td>
<td>3,073</td>
<td>4,266</td>
<td>3,734</td>
</tr>
<tr>
<td><strong>Income Tax Expense From Continuing Operations</strong></td>
<td>448</td>
<td>1,190</td>
<td>1,156</td>
</tr>
<tr>
<td><strong>Income From Continuing Operations</strong></td>
<td>2,625</td>
<td>3,070</td>
<td>2,578</td>
</tr>
<tr>
<td><strong>Income (Loss) From Discontinued Operations, net of tax</strong></td>
<td>19</td>
<td>(6)</td>
<td>(408)</td>
</tr>
<tr>
<td><strong>Net Income</strong></td>
<td>2,644</td>
<td>3,064</td>
<td>2,170</td>
</tr>
<tr>
<td><strong>Less: Net (Loss) Income Attributable to Noncontrolling Interests</strong></td>
<td>(22)</td>
<td>5</td>
<td>18</td>
</tr>
<tr>
<td><strong>Net Income Attributable to Duke Energy Corporation</strong></td>
<td>$2,666</td>
<td>$3,059</td>
<td>$2,152</td>
</tr>
</tbody>
</table>

### Earnings Per Share — Basic and Diluted

Income from continuing operations attributable to Duke Energy Corporation common stockholders

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic</td>
<td>$3.73</td>
<td>$4.37</td>
<td>$3.71</td>
</tr>
<tr>
<td>Diluted</td>
<td>$3.73</td>
<td>$4.37</td>
<td>$3.71</td>
</tr>
</tbody>
</table>

Income (Loss) from discontinued operations attributable to Duke Energy Corporation common stockholders

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic</td>
<td>$0.03</td>
<td>$(0.01)</td>
<td>$(0.60)</td>
</tr>
<tr>
<td>Diluted</td>
<td>$0.03</td>
<td>$(0.01)</td>
<td>$(0.60)</td>
</tr>
</tbody>
</table>

Net income attributable to Duke Energy Corporation common stockholders

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic</td>
<td>$3.76</td>
<td>$4.36</td>
<td>$3.11</td>
</tr>
<tr>
<td>Diluted</td>
<td>$3.76</td>
<td>$4.36</td>
<td>$3.11</td>
</tr>
</tbody>
</table>

Weighted average shares outstanding

<p>| | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic</td>
<td>708</td>
<td>708</td>
<td>691</td>
</tr>
<tr>
<td>Diluted</td>
<td>708</td>
<td>700</td>
<td>691</td>
</tr>
</tbody>
</table>

**Note:** Prior period amounts have been restated to reclassify the presentation of the non-service cost (benefit) components of net periodic costs from Operation, maintenance and other to Other income and expenses due to the adoption of new accounting guidance on January 1, 2018.
### ASSETS

#### Current Assets

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cash and cash equivalents</td>
<td>$ 442</td>
<td>$ 358</td>
</tr>
<tr>
<td>Receivables (net of allowance for doubtful accounts of $16 at 2018 and $14 at 2017)</td>
<td>962</td>
<td>779</td>
</tr>
<tr>
<td>Receivables of VIEs (net of allowance for doubtful accounts of $55 at 2018 and $54 at 2017)</td>
<td>2,172</td>
<td>1,995</td>
</tr>
<tr>
<td>Inventory</td>
<td>3,084</td>
<td>3,250</td>
</tr>
<tr>
<td>Regulatory assets (includes $52 at 2018 and $51 at 2017 related to VIEs)</td>
<td>2,005</td>
<td>1,437</td>
</tr>
<tr>
<td>Other (includes $162 at 2018 and $214 at 2017 related to VIEs)</td>
<td>1,048</td>
<td>634</td>
</tr>
<tr>
<td><strong>Total current assets</strong></td>
<td><strong>9,714</strong></td>
<td><strong>8,453</strong></td>
</tr>
</tbody>
</table>

#### Property, Plant and Equipment

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cost</td>
<td>134,458</td>
<td>127,507</td>
</tr>
<tr>
<td>Accumulated depreciation and amortization</td>
<td>(43,126)</td>
<td>(41,537)</td>
</tr>
<tr>
<td>Generation facilities to be retired, net</td>
<td>362</td>
<td>421</td>
</tr>
<tr>
<td><strong>Net property, plant and equipment</strong></td>
<td><strong>91,694</strong></td>
<td><strong>86,391</strong></td>
</tr>
</tbody>
</table>

#### Other Noncurrent Assets

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Goodwill</td>
<td>19,303</td>
<td>19,396</td>
</tr>
<tr>
<td>Regulatory assets (includes $1,041 at 2018 and $1,091 at 2017 related to VIEs)</td>
<td>13,617</td>
<td>12,442</td>
</tr>
<tr>
<td>Nuclear decommissioning trust funds</td>
<td>6,720</td>
<td>7,097</td>
</tr>
<tr>
<td>Investments in equity method unconsolidated affiliates</td>
<td>1,409</td>
<td>1,175</td>
</tr>
<tr>
<td>Other</td>
<td>2,935</td>
<td>2,960</td>
</tr>
<tr>
<td><strong>Total other noncurrent assets</strong></td>
<td><strong>43,984</strong></td>
<td><strong>43,070</strong></td>
</tr>
</tbody>
</table>

#### Total Assets

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>$ 145,392</strong></td>
<td><strong>$ 137,914</strong></td>
</tr>
</tbody>
</table>

### LIABILITIES AND EQUITY

#### Current Liabilities

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Accounts payable</td>
<td>$ 3,487</td>
<td>$ 3,043</td>
</tr>
<tr>
<td>Notes payable and commercial paper</td>
<td>3,410</td>
<td>2,163</td>
</tr>
<tr>
<td>Taxes accrued</td>
<td>577</td>
<td>551</td>
</tr>
<tr>
<td>Interest accrued</td>
<td>559</td>
<td>525</td>
</tr>
<tr>
<td>Current maturities of long-term debt (includes $227 at 2018 and $225 at 2017 related to VIEs)</td>
<td>3,406</td>
<td>3,244</td>
</tr>
<tr>
<td>Asset retirement obligations</td>
<td>919</td>
<td>689</td>
</tr>
<tr>
<td>Regulatory liabilities</td>
<td>598</td>
<td>402</td>
</tr>
<tr>
<td>Other</td>
<td>2,085</td>
<td>1,865</td>
</tr>
<tr>
<td><strong>Total current liabilities</strong></td>
<td><strong>15,041</strong></td>
<td><strong>12,482</strong></td>
</tr>
</tbody>
</table>

#### Long-Term Debt (includes $3,998 at 2018 and $4,306 at 2017 related to VIEs)

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>51,123</strong></td>
<td><strong>49,035</strong></td>
</tr>
</tbody>
</table>

#### Other Noncurrent Liabilities

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Deferred income taxes</td>
<td>7,806</td>
<td>6,621</td>
</tr>
<tr>
<td>Asset retirement obligations</td>
<td>9,548</td>
<td>9,486</td>
</tr>
<tr>
<td>Regulatory liabilities</td>
<td>14,834</td>
<td>15,330</td>
</tr>
<tr>
<td>Accrued pension and other post-retirement benefit costs</td>
<td>988</td>
<td>1,103</td>
</tr>
<tr>
<td>Investment tax credits</td>
<td>568</td>
<td>539</td>
</tr>
<tr>
<td>Other (includes $212 at 2018 and $241 at 2017 related to VIEs)</td>
<td>1,650</td>
<td>1,581</td>
</tr>
<tr>
<td><strong>Total other noncurrent liabilities</strong></td>
<td><strong>35,394</strong></td>
<td><strong>34,660</strong></td>
</tr>
</tbody>
</table>

#### Commitments and Contingencies

#### Equity

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common stock, $0.001 par value, 2 billion shares authorized; 727 million shares outstanding at 2018 and 700 million shares outstanding at 2017</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>Additional paid-in capital</td>
<td>40,795</td>
<td>38,792</td>
</tr>
<tr>
<td>Retained earnings</td>
<td>3,113</td>
<td>3,013</td>
</tr>
<tr>
<td>Accumulated other comprehensive loss</td>
<td>(92)</td>
<td>(67)</td>
</tr>
<tr>
<td><strong>Total Duke Energy Corporation stockholders' equity</strong></td>
<td><strong>43,817</strong></td>
<td><strong>41,739</strong></td>
</tr>
<tr>
<td>Noncontrolling interests</td>
<td>17</td>
<td>(2)</td>
</tr>
<tr>
<td><strong>Total equity</strong></td>
<td><strong>43,834</strong></td>
<td><strong>41,737</strong></td>
</tr>
</tbody>
</table>

#### Total Liabilities and Equity

<table>
<thead>
<tr>
<th>Description</th>
<th>December 31, 2018</th>
<th>December 31, 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>$ 145,392</strong></td>
<td><strong>$ 137,914</strong></td>
</tr>
</tbody>
</table>
DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(In millions)

CASH FLOWS FROM OPERATING ACTIVITIES

Net Income

<table>
<thead>
<tr>
<th>Years Ended December 31,</th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$2,644</td>
<td>$3,064</td>
<td>$2,170</td>
</tr>
<tr>
<td>Adjustments to reconcile net income to net cash provided by operating activities</td>
<td>4,542</td>
<td>3,560</td>
<td>4,693</td>
</tr>
<tr>
<td>Net cash provided by operating activities</td>
<td>7,186</td>
<td>6,624</td>
<td>6,863</td>
</tr>
</tbody>
</table>

CASH FLOWS FROM INVESTING ACTIVITIES

Net cash used in investing activities

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>(10,060)</td>
<td>(8,442)</td>
<td>(11,526)</td>
</tr>
</tbody>
</table>

CASH FLOWS FROM FINANCING ACTIVITIES

Net cash provided by financing activities

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2,960</td>
<td>1,782</td>
<td>4,251</td>
</tr>
</tbody>
</table>

Net increase (decrease) in cash, cash equivalents and restricted cash

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>86</td>
<td>(36)</td>
<td>60</td>
</tr>
</tbody>
</table>

Cash, cash equivalents and restricted cash at beginning of period

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>505</td>
<td>541</td>
<td>481</td>
</tr>
</tbody>
</table>

Cash, cash equivalents and restricted cash at end of period

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$591</td>
<td>$505</td>
<td>$541</td>
</tr>
</tbody>
</table>
DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

Three Months Ended December 31, 2018

<table>
<thead>
<tr>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating Revenues</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Regulated electric</td>
<td>$5,467</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$5,419</td>
</tr>
<tr>
<td>Regulated natural gas</td>
<td>-</td>
<td>$577</td>
<td>-</td>
<td>$</td>
<td>$552</td>
</tr>
<tr>
<td>Nonregulated electric and other</td>
<td>-</td>
<td>$3</td>
<td>$130</td>
<td>($12)</td>
<td>$144</td>
</tr>
<tr>
<td>Total operating revenues</td>
<td>$5,467</td>
<td>$569</td>
<td>$130</td>
<td>($12)</td>
<td>$6,115</td>
</tr>
<tr>
<td>Operating Expenses</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel used in electric generation and purchased power</td>
<td>$1,715</td>
<td>-</td>
<td></td>
<td>($43)</td>
<td>$2,650</td>
</tr>
<tr>
<td>Cost of natural gas</td>
<td>-</td>
<td>$237</td>
<td>-</td>
<td>-</td>
<td>$237</td>
</tr>
<tr>
<td>Operation, maintenance and other</td>
<td>$1,280</td>
<td>$109</td>
<td>$95</td>
<td>$216</td>
<td>$1,095</td>
</tr>
<tr>
<td>Depreciation and amortization</td>
<td>$953</td>
<td>$63</td>
<td>$39</td>
<td>$1</td>
<td>$326</td>
</tr>
<tr>
<td>Property and other taxes</td>
<td>$292</td>
<td>$26</td>
<td>$6</td>
<td>$1</td>
<td>$326</td>
</tr>
<tr>
<td>Impairment charges</td>
<td>$63</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>$63</td>
</tr>
<tr>
<td>Total operating expenses</td>
<td>$4,503</td>
<td>$435</td>
<td>$140</td>
<td>$213</td>
<td>$5,242</td>
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<tr>
<td>(Losses) on Sales of Other Assets and Other, net</td>
<td>($1)</td>
<td>-</td>
<td>($1)</td>
<td>-</td>
<td>($2)</td>
</tr>
<tr>
<td>Operating Income (Loss)</td>
<td>$963</td>
<td>$145</td>
<td>($11)</td>
<td>($225)</td>
<td>($871)</td>
</tr>
<tr>
<td>Other Income and Expenses</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equity in earnings (losses) of unconsolidated affiliates</td>
<td>-</td>
<td>$25</td>
<td>($1)</td>
<td>$9</td>
<td>$34</td>
</tr>
<tr>
<td>Other income and expenses, net</td>
<td>$92</td>
<td>$6</td>
<td>$2</td>
<td>($17)</td>
<td>($11)</td>
</tr>
<tr>
<td>Total Other Income and Expenses</td>
<td>$92</td>
<td>$31</td>
<td>$1</td>
<td>($9)</td>
<td>($10)</td>
</tr>
<tr>
<td>Interest Expense</td>
<td>$333</td>
<td>$28</td>
<td>$22</td>
<td>$173</td>
<td>($544)</td>
</tr>
<tr>
<td>Income (Loss) from Continuing Operations Before Income Taxes</td>
<td>$722</td>
<td>$148</td>
<td>($32)</td>
<td>($406)</td>
<td>$1 (433)</td>
</tr>
<tr>
<td>Income Tax Expense (Benefit) from Continuing Operations</td>
<td>$156</td>
<td>$35</td>
<td>($35)</td>
<td>($157)</td>
<td>($1 (134)</td>
</tr>
<tr>
<td>Income (Loss) from Continuing Operations</td>
<td>$566</td>
<td>$113</td>
<td>$3</td>
<td>($249)</td>
<td>$1 (434)</td>
</tr>
<tr>
<td>Loss: Net (Loss) Income Attributable to Noncontrolling Interest</td>
<td>-</td>
<td>-</td>
<td>($10)</td>
<td>($1)</td>
<td>($10)</td>
</tr>
<tr>
<td>Segment Income / Other Net Loss</td>
<td>$566</td>
<td>$113</td>
<td>$13</td>
<td>($248)</td>
<td>$444</td>
</tr>
<tr>
<td>Income from Discontinued Operations, net of tax</td>
<td>$20</td>
<td>$113</td>
<td>$13</td>
<td>($248)</td>
<td>$444</td>
</tr>
<tr>
<td>Net Income Attributable to Duke Energy Corporation</td>
<td>$20</td>
<td>$113</td>
<td>$13</td>
<td>($248)</td>
<td>$444</td>
</tr>
</tbody>
</table>

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

Adjusted Earningsx

<table>
<thead>
<tr>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td>Segment Income / Other Net Loss</td>
<td>$566</td>
<td>$113</td>
<td>$13</td>
<td>($248)</td>
<td>($444)</td>
</tr>
<tr>
<td>Special Items</td>
<td>$62</td>
<td>$</td>
<td>$99</td>
<td>-</td>
<td>$161</td>
</tr>
<tr>
<td>Adjusted Earningsx</td>
<td>$628</td>
<td>$113</td>
<td>$13</td>
<td>($149)</td>
<td>($605)</td>
</tr>
</tbody>
</table>

KyPSC Case No. 2019-00271
FR 16(7)(p) Attachment - 8K 02/14/19
Page 24 of 46
DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

Year Ended December 31, 2018

<table>
<thead>
<tr>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating Revenues</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Regulated electric</td>
<td>$ 22,273</td>
<td>$ —</td>
<td>$ —</td>
<td>$ —</td>
<td>(176) $ 22,097</td>
</tr>
<tr>
<td>Regulated natural gas</td>
<td>—</td>
<td>1,871</td>
<td>—</td>
<td>—</td>
<td>1,773</td>
</tr>
<tr>
<td>Nonregulated electric and other</td>
<td>—</td>
<td>10</td>
<td>477</td>
<td>89</td>
<td>651</td>
</tr>
<tr>
<td>Total operating revenues</td>
<td>22,273</td>
<td>1,881</td>
<td>477</td>
<td>89</td>
<td>24,521</td>
</tr>
<tr>
<td>Operating Expenses</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel used in electric generation and purchased power</td>
<td>6,917</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(66) $ 6,851</td>
</tr>
<tr>
<td>Cost of natural gas</td>
<td>—</td>
<td>697</td>
<td>—</td>
<td>—</td>
<td>697</td>
</tr>
<tr>
<td>Operation, maintenance and other</td>
<td>5,631</td>
<td>421</td>
<td>304</td>
<td>214</td>
<td>(107) $ 4,623</td>
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<tr>
<td>Depreciation and amortization</td>
<td>3,523</td>
<td>245</td>
<td>155</td>
<td>152</td>
<td>(1) $ 4,074</td>
</tr>
<tr>
<td>Property and other taxes</td>
<td>1,134</td>
<td>107</td>
<td>25</td>
<td>14</td>
<td>— $ 1,280</td>
</tr>
<tr>
<td>Impairment charges</td>
<td>309</td>
<td>—</td>
<td>93</td>
<td>—</td>
<td>402</td>
</tr>
<tr>
<td>Total operating expenses</td>
<td>17,514</td>
<td>1,470</td>
<td>577</td>
<td>380</td>
<td>(194) $ 19,747</td>
</tr>
<tr>
<td>Gains (Losses) on Sales of Other Assets and Other, net</td>
<td>8</td>
<td>—</td>
<td>(1)</td>
<td>(96)</td>
<td>— (89)</td>
</tr>
<tr>
<td>Operating Income (Loss)</td>
<td>4,767</td>
<td>411</td>
<td>(101)</td>
<td>(387)</td>
<td>(5) $ 4,685</td>
</tr>
<tr>
<td>Other Income and Expenses</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equity in earnings (losses) of unconsolidated affiliates</td>
<td>5</td>
<td>27</td>
<td>(1)</td>
<td>52</td>
<td>— $ 83</td>
</tr>
<tr>
<td>Other income and expenses, net</td>
<td>373</td>
<td>20</td>
<td>24</td>
<td>21</td>
<td>(39) $ 399</td>
</tr>
<tr>
<td>Total Other Income and Expenses</td>
<td>378</td>
<td>47</td>
<td>23</td>
<td>73</td>
<td>(39) $ 482</td>
</tr>
<tr>
<td>Interest Expense</td>
<td>1,288</td>
<td>106</td>
<td>88</td>
<td>657</td>
<td>(45) $ 2,094</td>
</tr>
<tr>
<td>Income (Loss) from Continuing Operations Before Income Taxes</td>
<td>3,857</td>
<td>352</td>
<td>(168)</td>
<td>(971)</td>
<td>1 $ 3,073</td>
</tr>
<tr>
<td>Income Tax Expense (Benefit) from Continuing Operations</td>
<td>799</td>
<td>78</td>
<td>(147)</td>
<td>(282)</td>
<td>— $ 448</td>
</tr>
<tr>
<td>Income (Loss) from Continuing Operations</td>
<td>3,058</td>
<td>274</td>
<td>(19)</td>
<td>(689)</td>
<td>1 $ 2,625</td>
</tr>
<tr>
<td>Less: Net (Loss) Income Attributable to Noncontrolling Interest</td>
<td>—</td>
<td>—</td>
<td>(28)</td>
<td>5</td>
<td>1 (22)</td>
</tr>
<tr>
<td>Segment Income / Other Net Loss</td>
<td>$ 3,058</td>
<td>$ 274</td>
<td>$ 9</td>
<td>($ 694)</td>
<td>$ — $ 2,647</td>
</tr>
<tr>
<td>Income from Discontinued Operations, net of tax</td>
<td>19</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Net Income Attributable to Duke Energy Corporation</td>
<td>$ 2,666</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Segment Income / Other Net Loss</td>
<td>$ 3,058</td>
<td>$ 274</td>
<td>$ 9</td>
<td>($ 694)</td>
<td>$ — $ 2,647</td>
</tr>
<tr>
<td>Special Items</td>
<td>272</td>
<td>43</td>
<td>88</td>
<td>289</td>
<td>— $ 692</td>
</tr>
<tr>
<td>Adjusted Earnings&lt;sup&gt;(a)&lt;/sup&gt;</td>
<td>$ 3,330</td>
<td>$ 317</td>
<td>$ 97</td>
<td>($ 405)</td>
<td>$ — $ 3,339</td>
</tr>
</tbody>
</table>

<sup>(a)</sup> See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.
DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

Three Months Ended December 31, 2017

<table>
<thead>
<tr>
<th>(In millions)</th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating Revenues</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>$ 5,097</td>
</tr>
<tr>
<td>Regulated electric</td>
<td>$ 5,097</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>($42)</td>
<td>$ 5,055</td>
</tr>
<tr>
<td>Regulated natural gas</td>
<td></td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>(24)</td>
<td>$ 566</td>
</tr>
<tr>
<td>Nonregulated electric and other</td>
<td></td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>13</td>
<td>$ 178</td>
</tr>
<tr>
<td>Total operating revenues</td>
<td>$ 5,097</td>
<td>$ 593</td>
<td>$ 127</td>
<td>$ 35</td>
<td>(53)</td>
<td>$ 5,799</td>
</tr>
</tbody>
</table>

Operating Expenses

| Fuel used in electric generation and purchased power | 1,504 | $                                | $                    | $     | (23)        | $ 1,497     |
| Cost of natural gas                              |      | $                                |                      | $     | $          | $ 230       |
| Operation, maintenance and other                | 1,425 | $ 90                            | $ 76                 | $ (1)  | (31)       | $ 1,559     |
| Depreciation and amortization                    | 782   | $ 60                            | $ 39                 | $ 52  | $          | $ 933       |
| Property and other taxes                        | 271   | $ 25                            | $ 7                  | $ 4   | $          | $ 309       |
| Impairment charges                               | 42    | $                                | $ 23                 | $     | $          | $ 66        |
| Total operating expenses                        | 4,024 | $ 405                           | $ 145                | $ 71  | (51)       | $ 4,594     |

Gains on Sales of Other Assets and Other, net

| 2 | $                                | $                    | $                   | $     | $          | $ 4         |

Operating Income (Loss)

| $ 1,075 | $ 188 | (22) | (30) | (2) | $ 1,209 |

Other Income and Expenses

| Equity in earnings (losses) of unconsolidated affiliates | 2 | $                                | $                    | $     | $          | $ 18       |
| Other income and expenses, net                         | 146 | (11)                          | $                    | $     | (3)        | $ 150      |
| Total Other Income and Expenses                        | 148 | (6)                           | $                    | $     | (3)        | $ 168      |

Interest Expense

| $ 315 | $ 27 | $ 23 | $ 151 | (6) | $ 511 |

Income (Loss) from Continuing Operations Before Income Taxes

| $ 908 | $ 155 | (45) | (152) | $          | $ 866 |

Income Tax Expense (Benefit) from Continuing Operations

| $ 82 | $ 140 | $ 437 | $ (698) | $          | $ 161 |

Income (Loss) from Continuing Operations

| $ 826 | $ 140 | $ 437 | $ (698) | $          | $ 705 |

Loss: Net Income Attributable to Noncontrolling Interest

| $          | $          | $ 2 | $          | $          |

Segment Income / Other Net Loss

| $ 826 | $ 140 | $ 437 | $ (700) | $          | $ 705 |

Loss from Discontinued Operations, net of tax

| $          | $          | $          | $          | $          | $ 2 |

Net Income Attributable to Duke Energy Corporation

| $          | $          | $          | $          | $          | $ 703 |

Segment Income / Other Net Loss

| $ 826 | $ 140 | $ 437 | $ (700) | $          | $ 705 |

Special Items

| (217) | (26) | (424) | 618 | $          | $ (49) |

Adjusted Earnings(ex) | $ 609 | $ 114 | $ 15 | (82) | $          | $ 656 |

Note: Prior period amounts have been recast to reclassify the presentation of the non-service cost (benefit) components of net periodic costs from Operation, maintenance and other to Other income and expenses due to the adoption of new accounting guidance on January 1, 2018.

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.
### DUKE ENERGY CORPORATION

#### CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

*(Unaudited)*

**Year Ended December 31, 2017**

<table>
<thead>
<tr>
<th>(In millions)</th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating Revenues</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Regulated electric</td>
<td>$ 21,331</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>(154)</td>
<td>$ 21,177</td>
</tr>
<tr>
<td>Regulated natural gas</td>
<td>—</td>
<td>1,827</td>
<td>—</td>
<td>—</td>
<td></td>
<td>1,734</td>
</tr>
<tr>
<td>Nonregulated electric and other</td>
<td>—</td>
<td>9</td>
<td>460</td>
<td>138</td>
<td>47</td>
<td>654</td>
</tr>
<tr>
<td><strong>Total operating revenues</strong></td>
<td>$21,331</td>
<td>1,836</td>
<td>460</td>
<td>138</td>
<td>(200)</td>
<td>23,565</td>
</tr>
<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel used in electric generation and purchased power</td>
<td>6,379</td>
<td>—</td>
<td>—</td>
<td>58</td>
<td>(87)</td>
<td>6,350</td>
</tr>
<tr>
<td>Cost of natural gas</td>
<td>—</td>
<td>632</td>
<td>—</td>
<td>—</td>
<td></td>
<td>632</td>
</tr>
<tr>
<td>Operation, maintenance and other</td>
<td>5,360</td>
<td>383</td>
<td>267</td>
<td>46</td>
<td>(112)</td>
<td>5,944</td>
</tr>
<tr>
<td>Depreciation and amortization</td>
<td>3,010</td>
<td>231</td>
<td>155</td>
<td>131</td>
<td></td>
<td>3,527</td>
</tr>
<tr>
<td>Property and other taxes</td>
<td>1,079</td>
<td>106</td>
<td>33</td>
<td>14</td>
<td>1</td>
<td>1,233</td>
</tr>
<tr>
<td>Impairment charges</td>
<td>176</td>
<td>—</td>
<td>99</td>
<td>7</td>
<td></td>
<td>282</td>
</tr>
<tr>
<td><strong>Total operating expenses</strong></td>
<td>16,004</td>
<td>1,352</td>
<td>554</td>
<td>256</td>
<td>(198)</td>
<td>17,911</td>
</tr>
<tr>
<td>Gains on Sales of Other Assets and Other, net</td>
<td>6</td>
<td>—</td>
<td>1</td>
<td>21</td>
<td></td>
<td>28</td>
</tr>
<tr>
<td><strong>Operating Income (Loss)</strong></td>
<td>5,333</td>
<td>484</td>
<td>(93)</td>
<td>(97)</td>
<td>(2)</td>
<td>5,625</td>
</tr>
<tr>
<td><strong>Other Income and Expenses</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equity in earnings (losses) of unconsolidated affiliates</td>
<td>5</td>
<td>62</td>
<td>(5)</td>
<td>57</td>
<td></td>
<td>119</td>
</tr>
<tr>
<td>Other income and expenses, net</td>
<td>467</td>
<td>(6)</td>
<td>(7)</td>
<td>72</td>
<td>(18)</td>
<td>508</td>
</tr>
<tr>
<td><strong>Total Other Income and Expenses</strong></td>
<td>472</td>
<td>56</td>
<td>(12)</td>
<td>129</td>
<td>(18)</td>
<td>627</td>
</tr>
<tr>
<td><strong>Interest Expense</strong></td>
<td>1,240</td>
<td>105</td>
<td>87</td>
<td>574</td>
<td>(20)</td>
<td>1,986</td>
</tr>
<tr>
<td><strong>Income (Loss) from Continuing Operations Before Income Taxes</strong></td>
<td>4,565</td>
<td>435</td>
<td>(192)</td>
<td>(542)</td>
<td></td>
<td>4,266</td>
</tr>
<tr>
<td><strong>Income Tax Expense (Benefit) from Continuing Operations</strong></td>
<td>1,355</td>
<td>116</td>
<td>(628)</td>
<td>353</td>
<td></td>
<td>1,196</td>
</tr>
<tr>
<td><strong>Income (Loss) from Continuing Operations</strong></td>
<td>3,210</td>
<td>319</td>
<td>436</td>
<td>(895)</td>
<td></td>
<td>3,070</td>
</tr>
<tr>
<td>Less: Net (Loss) Income Attributable to Noncontrolling Interest</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(5)</td>
<td>10</td>
<td>—</td>
</tr>
<tr>
<td><strong>Segment Income / Other Net Loss</strong></td>
<td>$ 3,210</td>
<td>$ 319</td>
<td>$ 441</td>
<td>(905)</td>
<td></td>
<td>$ 3,065</td>
</tr>
<tr>
<td><strong>Loss from Discontinued Operations, net of tax</strong></td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>$</td>
<td>—</td>
</tr>
<tr>
<td><strong>Net Income Attributable to Duke Energy Corporation</strong></td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>$</td>
<td>$</td>
<td>$ 3,059</td>
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</table>

<table>
<thead>
<tr>
<th>(In millions)</th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Segment Income / Other Net Loss</strong></td>
<td>$ 3,210</td>
<td>$ 319</td>
<td>$ 441</td>
<td>(905)</td>
<td></td>
<td>$ 3,065</td>
</tr>
<tr>
<td><strong>Special Items</strong></td>
<td>(133)</td>
<td>(26)</td>
<td>(368)</td>
<td>661</td>
<td></td>
<td>134</td>
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<tr>
<td><strong>Adjusted Earnings</strong></td>
<td>$ 3,077</td>
<td>$ 293</td>
<td>$ 73</td>
<td>(244)</td>
<td></td>
<td>$ 3,199</td>
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</table>

Note: Prior period amounts have been recast to reclassify the presentation of the non-service cost (benefit) components of net periodic costs from Operation, maintenance and other to Other income and expenses due to the adoption of new accounting guidance on January 1, 2016.

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.
<table>
<thead>
<tr>
<th>Current Assets</th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
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</thead>
<tbody>
<tr>
<td>Cash and cash equivalents</td>
<td>$132</td>
<td>$5</td>
<td>$16</td>
<td>$288</td>
<td>1</td>
<td>$442</td>
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<td>Receivables, net</td>
<td>588</td>
<td>269</td>
<td>78</td>
<td>26</td>
<td>1</td>
<td>962</td>
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<td>Receivables of variable interest entities, net</td>
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<td>—</td>
<td>—</td>
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<td>—</td>
<td>2,172</td>
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<tr>
<td>Receivables from affiliated companies</td>
<td>70</td>
<td>40</td>
<td>1,437</td>
<td>516</td>
<td>(2,063)</td>
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<tr>
<td>Notes receivable from affiliated companies</td>
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<td>—</td>
<td>—</td>
<td>1,479</td>
<td>(1,482)</td>
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<td>Inventory</td>
<td>2,920</td>
<td>105</td>
<td>35</td>
<td>24</td>
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<td>—</td>
<td>81</td>
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<td>Other</td>
<td>210</td>
<td>19</td>
<td>118</td>
<td>704</td>
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<td>7,964</td>
<td>494</td>
<td>1,584</td>
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<td>(3,546)</td>
<td>9,714</td>
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<td>Property, Plant and Equipment</td>
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<tr>
<td>Cost</td>
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<td>10,548</td>
<td>4,517</td>
<td>2,184</td>
<td>(42)</td>
<td>134,458</td>
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<td>Accumulated depreciation and amortization</td>
<td>(38,743)</td>
<td>(2,355)</td>
<td>(849)</td>
<td>(1,181)</td>
<td>2</td>
<td>(43,126)</td>
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<tr>
<td>Generation facilities to be retired, net</td>
<td>362</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>362</td>
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<tr>
<td>Net property, plant and equipment</td>
<td>78,870</td>
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<td>3,668</td>
<td>1,003</td>
<td>(40)</td>
<td>91,094</td>
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<td>Other Noncurrent Assets</td>
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<tr>
<td>Goodwill</td>
<td>17,379</td>
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<td>—</td>
<td>19,303</td>
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<td>12,427</td>
<td>654</td>
<td>536</td>
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<td>6,720</td>
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<td>6,720</td>
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<td>Investments in equity method unconsolidated affiliates</td>
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<td>1,003</td>
<td>201</td>
<td>100</td>
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<td>1,409</td>
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<td>Investment in consolidated subsidiaries</td>
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<td>19</td>
<td>4</td>
<td>59,126</td>
<td>(59,401)</td>
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<tr>
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<td>74</td>
<td>88</td>
<td>1,341</td>
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<td>2,935</td>
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<td>Total other noncurrent assets</td>
<td>39,955</td>
<td>3,674</td>
<td>293</td>
<td>61,112</td>
<td>(60,050)</td>
<td>43,884</td>
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<td>Total Assets</td>
<td>125,789</td>
<td>12,361</td>
<td>5,645</td>
<td>65,233</td>
<td>(63,636)</td>
<td>145,392</td>
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<tr>
<td>Segment reclassifications, intercompany balances and other</td>
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<td>—</td>
<td>(1,441)</td>
<td>(61,058)</td>
<td>63,824</td>
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</tr>
<tr>
<td>Segment Assets</td>
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<td>$12,361</td>
<td>$4,204</td>
<td>$3,275</td>
<td>$186</td>
<td>$145,392</td>
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</table>
## Condensed Consolidating Balance Sheets — Liabilities and Equity

(Unaudited)

### December 31, 2018

<table>
<thead>
<tr>
<th></th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
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<tr>
<td><strong>Current Liabilities</strong></td>
<td></td>
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<td></td>
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<td></td>
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<tr>
<td>Accounts payable</td>
<td>2,561</td>
<td>281</td>
<td>51</td>
<td>594</td>
<td>(1,995)</td>
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<td>34</td>
<td>11</td>
<td>1,349</td>
<td></td>
<td></td>
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<tr>
<td>Notes payable to affiliated companies</td>
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<td>291</td>
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<td></td>
<td>(1,509)</td>
<td></td>
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<tr>
<td>Notes payable and commercial paper</td>
<td>601</td>
<td>34</td>
<td>11</td>
<td>1,349</td>
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<tr>
<td>Taxes accrued</td>
<td>512</td>
<td>114</td>
<td>(9)</td>
<td>(40)</td>
<td></td>
<td>577</td>
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<td>Interest accrued</td>
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<td>36</td>
<td>156</td>
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<td>559</td>
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<td>Current maturities of long-term debt</td>
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<td>377</td>
<td>174</td>
<td>1,299</td>
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<td>Asset retirement obligations</td>
<td>920</td>
<td></td>
<td></td>
<td></td>
<td>(1)</td>
<td>919</td>
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<td>Regulatory liabilities</td>
<td>542</td>
<td>54</td>
<td></td>
<td>2</td>
<td></td>
<td>598</td>
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<tr>
<td>Other</td>
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<td>27</td>
<td>475</td>
<td>(41)</td>
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<td>15,041</td>
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<td><strong>Long-Term Debt</strong></td>
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<td>2,434</td>
<td>1,588</td>
<td>15,706</td>
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<td>51,123</td>
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<td><strong>Long-Term Debt Payable to Affiliated Companies</strong></td>
<td>618</td>
<td>7</td>
<td>24</td>
<td></td>
<td>(849)</td>
<td></td>
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<tr>
<td><strong>Other Noncurrent Liabilities</strong></td>
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<td></td>
<td></td>
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<td></td>
</tr>
<tr>
<td>Deferred income taxes</td>
<td>9,451</td>
<td>855</td>
<td>(247)</td>
<td>(2,253)</td>
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<td>7,806</td>
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<td>56</td>
<td>123</td>
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<td></td>
<td>9,548</td>
</tr>
<tr>
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<td>1,562</td>
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<td>1</td>
<td></td>
<td>14,634</td>
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<td>Accrued pension and other post-retirement benefit costs</td>
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<td>27</td>
<td>300</td>
<td></td>
<td></td>
<td>988</td>
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<td>Investment tax credits</td>
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<td>3</td>
<td></td>
<td></td>
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<td>568</td>
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<td>227</td>
<td>293</td>
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<td>1,650</td>
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<td>5</td>
<td>35,394</td>
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<tr>
<td><strong>Equity</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total Duke Energy Corporation stockholders' equity</td>
<td>49,721</td>
<td>5,927</td>
<td>3,657</td>
<td>43,916</td>
<td>(59,404)</td>
<td>43,817</td>
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<td>Noncontrolling interests</td>
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<td>3</td>
<td></td>
<td>17</td>
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<tr>
<td><strong>Total equity</strong></td>
<td>49,721</td>
<td>5,927</td>
<td>3,671</td>
<td>43,919</td>
<td>(59,404)</td>
<td>43,834</td>
</tr>
<tr>
<td><strong>Total Liabilities and Equity</strong></td>
<td>125,789</td>
<td>12,361</td>
<td>5,645</td>
<td>65,233</td>
<td>(63,836)</td>
<td>145,392</td>
</tr>
<tr>
<td>Segment reclassifications, intercompany balances and other</td>
<td>(425)</td>
<td></td>
<td>(1,441)</td>
<td>(61,958)</td>
<td>63,824</td>
<td></td>
</tr>
<tr>
<td><strong>Segment Liabilities and Equity</strong></td>
<td>$125,364</td>
<td>$12,361</td>
<td>$4,204</td>
<td>$3,275</td>
<td>$188</td>
<td>$145,392</td>
</tr>
</tbody>
</table>
### ELECTRIC UTILITIES AND INFRASTRUCTURE
### CONDENSED CONSOLIDATING SEGMENT INCOME
### (Unaudited)

#### Three Months Ended December 31, 2018

<table>
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<tr>
<th></th>
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<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating Revenues</strong></td>
<td>$ 1,775</td>
<td>$ 1,366</td>
<td>$ 1,241</td>
<td>$ 395</td>
<td>$ 771</td>
<td>($81) $5,467</td>
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<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel used in electric generation and purchased power</td>
<td>451</td>
<td>440</td>
<td>518</td>
<td>128</td>
<td>270</td>
<td>(92) $1,715</td>
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<td>Operation, maintenance and other</td>
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<td>334</td>
<td>286</td>
<td>103</td>
<td>202</td>
<td>(2) $1,480</td>
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<td>Depreciation and amortization</td>
<td>335</td>
<td>268</td>
<td>168</td>
<td>50</td>
<td>134</td>
<td>(2) $953</td>
</tr>
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<td>Property and other taxes</td>
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<td>40</td>
<td>90</td>
<td>58</td>
<td>22</td>
<td>1 $292</td>
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<td>—</td>
<td>53</td>
<td>—</td>
<td>—</td>
<td>9 $63</td>
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<tr>
<td><strong>Total operating expenses</strong></td>
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<td>1,082</td>
<td>1,115</td>
<td>339</td>
<td>628</td>
<td>(66) $4,503</td>
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<tr>
<td><strong>Gains on Sales of Other Assets and Other, net</strong></td>
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<td>—</td>
<td>1</td>
<td>—</td>
<td>—</td>
<td>(2) (1)</td>
</tr>
<tr>
<td><strong>Operating Income</strong></td>
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<td>284</td>
<td>127</td>
<td>66</td>
<td>143</td>
<td>3 $963</td>
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<tr>
<td><strong>Other Income and Expenses, net</strong>(a)</td>
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<td>26</td>
<td>11</td>
<td>3</td>
<td>9</td>
<td>(2) 92</td>
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<tr>
<td><strong>Interest Expense</strong></td>
<td>116</td>
<td>78</td>
<td>77</td>
<td>18</td>
<td>42</td>
<td>2 $333</td>
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<tr>
<td><strong>Income Before Income Taxes</strong></td>
<td>279</td>
<td>232</td>
<td>61</td>
<td>41</td>
<td>110</td>
<td>(1) 722</td>
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<tr>
<td><strong>Income Tax Expense</strong></td>
<td>60</td>
<td>54</td>
<td>7</td>
<td>12</td>
<td>26</td>
<td>(3) 156</td>
</tr>
<tr>
<td><strong>Segment Income</strong></td>
<td>$ 219</td>
<td>$ 178</td>
<td>$ 54</td>
<td>$ 29</td>
<td>$ 84</td>
<td>$ 2 $566</td>
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</table>

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.
# ELECTRIC UTILITIES AND INFRASTRUCTURE

## CONDENSED CONSOLIDATING SEGMENT INCOME

*(Unaudited)*

<table>
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<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
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</thead>
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<td>Operating Revenues</td>
<td>$7,300</td>
<td>$5,699</td>
<td>$5,021</td>
<td>$1,450</td>
<td>$3,059</td>
<td>$22,273</td>
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<td>Operating Expenses</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel used in electric generation and purchased power</td>
<td>1,821</td>
<td>1,892</td>
<td>2,085</td>
<td>412</td>
<td>1,000</td>
<td>6,917</td>
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<td>Operation, maintenance and other</td>
<td>2,000</td>
<td>1,508</td>
<td>997</td>
<td>340</td>
<td>772</td>
<td>14</td>
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<td>Depreciation and amortization</td>
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<td>991</td>
<td>628</td>
<td>183</td>
<td>520</td>
<td>—</td>
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<tr>
<td>Property and other taxes</td>
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<td>155</td>
<td>374</td>
<td>231</td>
<td>78</td>
<td>1</td>
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<tr>
<td>Impairment charges</td>
<td>192</td>
<td>33</td>
<td>54</td>
<td>—</td>
<td>30</td>
<td>—</td>
</tr>
<tr>
<td>Total operating expenses</td>
<td>5,509</td>
<td>4,579</td>
<td>4,138</td>
<td>1,166</td>
<td>2,400</td>
<td>(278)</td>
</tr>
<tr>
<td>(Losses) Gains on Sales of Other Assets and Other, net</td>
<td>(1)</td>
<td>9</td>
<td>1</td>
<td>—</td>
<td>—</td>
<td>(1)</td>
</tr>
<tr>
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<td>284</td>
<td>659</td>
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<tr>
<td>Other Income and Expenses, net(a)</td>
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<td>87</td>
<td>85</td>
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<tr>
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<td>319</td>
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<td>Income Before Income Taxes</td>
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<td>Income Tax Expense</td>
<td>335</td>
<td>178</td>
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<td>Segment Income</td>
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<td>$574</td>
<td>$166</td>
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<td>$5</td>
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(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.
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<th></th>
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<td>Cash and cash equivalents</td>
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<td>Other</td>
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<td>59</td>
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<td>(11,423)</td>
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<td>(1,937)</td>
<td>(4,914)</td>
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<td>Net property, plant and equipment</td>
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<td>Other</td>
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<td>1,179</td>
<td>17,860</td>
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<td>Total Assets</td>
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<td>18,588</td>
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<td>Segment reclassifications, intercompany balances and other</td>
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<td>(115)</td>
<td>(93)</td>
<td>(183)</td>
<td>(80)</td>
<td>440</td>
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<tr>
<td>Reportable Segment Assets</td>
<td>$ 39,613</td>
<td>$ 29,908</td>
<td>$ 18,714</td>
<td>$ 5,643</td>
<td>$ 12,458</td>
<td>$ 19,028</td>
</tr>
</tbody>
</table>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.
## ELECTRIC UTILITIES AND INFRASTRUCTURE

### CONDENSED CONSOLIDATING BALANCE SHEETS — LIABILITIES AND EQUITY

(Dec. 31, 2018)

<table>
<thead>
<tr>
<th></th>
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<th></th>
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<tbody>
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<td><strong>Current Liabilities</strong></td>
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<td>$ 511</td>
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<td>$ 200</td>
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<td>Taxes accrued</td>
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<td>169</td>
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<td>75</td>
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<td>270</td>
<td>524</td>
<td>63</td>
<td>91</td>
<td>1,557</td>
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<tr>
<td>Asset retirement obligations</td>
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<td>509</td>
<td>5</td>
<td>6</td>
<td>109</td>
<td>1</td>
<td>920</td>
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<tr>
<td>Regulatory liabilities</td>
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<td>178</td>
<td>102</td>
<td>38</td>
<td>25</td>
<td>—</td>
<td>542</td>
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<tr>
<td>Other</td>
<td>571</td>
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<td>406</td>
<td>70</td>
<td>107</td>
<td>(1)</td>
<td>1,561</td>
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<td><strong>Total current liabilities</strong></td>
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<td>1,646</td>
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<td>9,839</td>
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<td><strong>Long-Term Debt</strong></td>
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<td>7,451</td>
<td>7,051</td>
<td>3,569</td>
<td>1,632</td>
<td>31,436</td>
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<td><strong>Other Noncurrent Liabilities</strong></td>
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<td>Deferred income taxes</td>
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<td>1,010</td>
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<td>9,369</td>
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<td>56</td>
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<td>(100)</td>
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<td>Investment tax credits</td>
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<td>147</td>
<td>1</td>
<td>566</td>
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<tr>
<td>Other</td>
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<td>50</td>
<td>63</td>
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<td>(22)</td>
<td>885</td>
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<td><strong>Total other noncurrent liabilities</strong></td>
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<td>10,882</td>
<td>4,014</td>
<td>1,220</td>
<td>3,622</td>
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<td>34,175</td>
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<td><strong>Equity</strong></td>
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<td>6,066</td>
<td>2,267</td>
<td>4,340</td>
<td>16,894</td>
<td>49,721</td>
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<td><strong>Total Liabilities and Equity</strong></td>
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<td>30,908</td>
<td>18,714</td>
<td>5,843</td>
<td>12,458</td>
<td>19,028</td>
<td>125,364</td>
</tr>
<tr>
<td>Segment reclassifications, intercompany balances and other</td>
<td>(394)</td>
<td>(115)</td>
<td>(93)</td>
<td>(185)</td>
<td>(80)</td>
<td>440</td>
<td>(425)</td>
</tr>
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### Reportable Segment Liabilities and Equity

<table>
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<tr>
<th></th>
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<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Reportable Segment Liabilities and Equity</strong></td>
<td>$ 39,613</td>
<td>$ 29,908</td>
<td>$ 18,714</td>
<td>$ 5,843</td>
<td>$ 12,458</td>
<td>$ 19,028</td>
<td>$ 125,364</td>
</tr>
</tbody>
</table>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.
<table>
<thead>
<tr>
<th></th>
<th>Duke Energy Ohio&lt;sub&gt;(a)&lt;/sub&gt;</th>
<th>Piedmont Natural Gas LDC</th>
<th>Midstream Pipelines and Storage&lt;sub&gt;(b)&lt;/sub&gt;</th>
<th>Eliminations/Adjustments</th>
<th>Gas Utilities and Infrastructure</th>
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<tr>
<td>Operating Revenues</td>
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<td>$435</td>
<td>$—</td>
<td>$—</td>
<td>$580</td>
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<td>Operating Expenses</td>
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<tr>
<td>Cost of natural gas</td>
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<td>197</td>
<td>—</td>
<td>—</td>
<td>237</td>
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<td>Operation, maintenance and other</td>
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<td>79</td>
<td>1</td>
<td>—</td>
<td>109</td>
</tr>
<tr>
<td>Depreciation and amortization</td>
<td>22</td>
<td>41</td>
<td>—</td>
<td>—</td>
<td>63</td>
</tr>
<tr>
<td>Property and other taxes</td>
<td>14</td>
<td>13</td>
<td>—</td>
<td>(1)</td>
<td>26</td>
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<tr>
<td>Total operating expenses</td>
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<td>330</td>
<td>1</td>
<td>(1)</td>
<td>435</td>
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<tr>
<td>Operating Income (Loss)</td>
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<td>(1)</td>
<td>1</td>
<td>145</td>
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<tr>
<td>Other Income and Expenses</td>
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<td></td>
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<tr>
<td>Equity in earnings of unconsolidated affiliates</td>
<td>—</td>
<td>—</td>
<td>25</td>
<td>—</td>
<td>25</td>
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<td>Other income and expenses, net</td>
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<td>—</td>
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<td>28</td>
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<tr>
<td>Income Before Income Taxes</td>
<td>36</td>
<td>89</td>
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<td>(1)</td>
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<td>Income Tax Expense</td>
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<td>23</td>
<td>6</td>
<td>(1)</td>
<td>35</td>
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<td>Segment Income</td>
<td>$29</td>
<td>$66</td>
<td>$18</td>
<td>—</td>
<td>$113</td>
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</table>

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.
## GAS UTILITIES AND INFRASTRUCTURE
### CONDENSED CONSOLIDATING SEGMENT INCOME
(UNAUDITED)

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<th>Year Ended December 31, 2018</th>
<th>Duke Energy Ohio (a)</th>
<th>Piedmont Natural Gas LDC</th>
<th>Midstream Pipelines and Storage (b)</th>
<th>Eliminations/Adjustments</th>
<th>Gas Utilities and Infrastructure</th>
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<td>Operating Revenues</td>
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<td>Operating Expenses</td>
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</tr>
<tr>
<td>Cost of natural gas</td>
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<td>584</td>
<td>—</td>
<td>—</td>
<td>697</td>
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<tr>
<td>Operation, maintenance and other</td>
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<td>302</td>
<td>4</td>
<td>—</td>
<td>421</td>
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<tr>
<td>Depreciation and amortization</td>
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<td>—</td>
<td>245</td>
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<td>Property and other taxes</td>
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<td>—</td>
<td>(1)</td>
<td>107</td>
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<td>Total operating expenses</td>
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<td>1,094</td>
<td>5</td>
<td>(1)</td>
<td>1,470</td>
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<td>411</td>
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<td>Other Income and Expenses</td>
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<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equity in earnings of unconsolidated affiliates</td>
<td>—</td>
<td>27</td>
<td>—</td>
<td>27</td>
<td></td>
</tr>
<tr>
<td>Other income and expenses, net</td>
<td>7</td>
<td>14</td>
<td>—</td>
<td>(1)</td>
<td>20</td>
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<tr>
<td>Total other income and expenses</td>
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<td>14</td>
<td>27</td>
<td>(1)</td>
<td>47</td>
</tr>
<tr>
<td>Interest Expense</td>
<td>24</td>
<td>81</td>
<td>—</td>
<td>1</td>
<td>106</td>
</tr>
<tr>
<td>Income Before Income Taxes</td>
<td>117</td>
<td>214</td>
<td>22</td>
<td>(1)</td>
<td>352</td>
</tr>
<tr>
<td>Income Tax Expense</td>
<td>24</td>
<td>49</td>
<td>6</td>
<td>(1)</td>
<td>78</td>
</tr>
<tr>
<td>Segment Income</td>
<td>$93</td>
<td>$165</td>
<td>$16</td>
<td>$—</td>
<td>$274</td>
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</table>

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.
**GAS UTILITIES AND INFRASTRUCTURE**

**CONDENSED CONSOLIDATING BALANCE SHEETS — ASSETS**

(As of December 31, 2018)

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<tr>
<th>(In millions)</th>
<th>Duke Energy Ohio(a)</th>
<th>Piedmont Natural Gas LDC</th>
<th>Midstream Pipelines and Storage</th>
<th>Eliminations/Adjustments(b)</th>
<th>Utilities and Infrastructure</th>
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<td><strong>Current Assets</strong></td>
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<td>Cash and cash equivalents</td>
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<td>$ —</td>
<td>$ —</td>
<td>$ 5</td>
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<tr>
<td>Receivables, net</td>
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<td>266</td>
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<td>269</td>
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<td>Receivables from affiliated companies</td>
<td>25</td>
<td>81</td>
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<td>(66)</td>
<td>40</td>
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<tr>
<td>Notes receivable from affiliated companies</td>
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<td>—</td>
<td>—</td>
<td>—</td>
</tr>
<tr>
<td>Inventory</td>
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<td>70</td>
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<td>—</td>
<td>105</td>
</tr>
<tr>
<td>Regulatory assets</td>
<td>2</td>
<td>54</td>
<td>—</td>
<td>—</td>
<td>56</td>
</tr>
<tr>
<td>Other</td>
<td>(1)</td>
<td>20</td>
<td>—</td>
<td>—</td>
<td>19</td>
</tr>
<tr>
<td><strong>Total current assets</strong></td>
<td>69</td>
<td>491</td>
<td>—</td>
<td>(66)</td>
<td>494</td>
</tr>
<tr>
<td><strong>Property, Plant and Equipment</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cost</td>
<td>3,074</td>
<td>7,473</td>
<td>—</td>
<td>1</td>
<td>10,548</td>
</tr>
<tr>
<td>Accumulated depreciation and amortization</td>
<td>(779)</td>
<td>(1,575)</td>
<td>—</td>
<td>(1)</td>
<td>(2,355)</td>
</tr>
<tr>
<td><strong>Net property, plant and equipment</strong></td>
<td>2,295</td>
<td>5,898</td>
<td>—</td>
<td>—</td>
<td>8,193</td>
</tr>
<tr>
<td><strong>Other Noncurrent Assets</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Goodwill</td>
<td>324</td>
<td>49</td>
<td>—</td>
<td>1,551</td>
<td>1,924</td>
</tr>
<tr>
<td>Regulatory assets</td>
<td>179</td>
<td>303</td>
<td>—</td>
<td>172</td>
<td>654</td>
</tr>
<tr>
<td>Investments in equity method unconsolidated affiliates</td>
<td>—</td>
<td>—</td>
<td>1,002</td>
<td>1</td>
<td>1,003</td>
</tr>
<tr>
<td>Investment in consolidated subsidiaries</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>19</td>
<td>19</td>
</tr>
<tr>
<td>Other</td>
<td>7</td>
<td>52</td>
<td>17</td>
<td>(2)</td>
<td>74</td>
</tr>
<tr>
<td><strong>Total other noncurrent assets</strong></td>
<td>510</td>
<td>404</td>
<td>1,019</td>
<td>1,741</td>
<td>3,674</td>
</tr>
<tr>
<td><strong>Total Assets</strong></td>
<td>2,874</td>
<td>6,758</td>
<td>1,019</td>
<td>1,717</td>
<td>12,361</td>
</tr>
<tr>
<td><strong>Segment reclassifications, intercompany balances and other</strong></td>
<td>—</td>
<td>(35)</td>
<td>(7)</td>
<td>42</td>
<td>—</td>
</tr>
<tr>
<td><strong>Reportable Segment Assets</strong></td>
<td>$ 2,874</td>
<td>$ 6,758</td>
<td>$ 1,012</td>
<td>$ 1,717</td>
<td>$ 12,361</td>
</tr>
</tbody>
</table>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances and purchase accounting adjustments.
## Condensed Consolidating Balance Sheets—Liabilities and Equity

(As of December 31, 2018)

<table>
<thead>
<tr>
<th>Liabilities and Equity</th>
<th>Duke Energy Ohio (a)</th>
<th>Piedmont Natural Gas (b)</th>
<th>Midstream Pipelines and Storage (c)</th>
<th>Eliminations/Adjustments (d)</th>
<th>Utilities and Infrastructure</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Current Liabilities</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Accounts payable</td>
<td>$79</td>
<td>$203</td>
<td>$—</td>
<td>$(1)</td>
<td>$281</td>
</tr>
<tr>
<td>Accounts payable to affiliated companies</td>
<td>—</td>
<td>38</td>
<td>61</td>
<td>(65)</td>
<td>34</td>
</tr>
<tr>
<td>Notes payable to affiliated companies</td>
<td>93</td>
<td>199</td>
<td>—</td>
<td>—</td>
<td>291</td>
</tr>
<tr>
<td>Taxes accrued</td>
<td>23</td>
<td>92</td>
<td>—</td>
<td>(1)</td>
<td>114</td>
</tr>
<tr>
<td>Interest accrued</td>
<td>5</td>
<td>31</td>
<td>—</td>
<td>—</td>
<td>36</td>
</tr>
<tr>
<td>Current maturities of long-term debt</td>
<td>27</td>
<td>350</td>
<td>—</td>
<td>—</td>
<td>377</td>
</tr>
<tr>
<td>Regulatory liabilities</td>
<td>19</td>
<td>36</td>
<td>—</td>
<td>(1)</td>
<td>54</td>
</tr>
<tr>
<td>Other</td>
<td>4</td>
<td>57</td>
<td>2</td>
<td>63</td>
<td></td>
</tr>
<tr>
<td><strong>Total current liabilities</strong></td>
<td>$250</td>
<td>$1,005</td>
<td>$61</td>
<td>$(66)</td>
<td>$1,250</td>
</tr>
<tr>
<td><strong>Long-Term Debt</strong></td>
<td>$490</td>
<td>$1,788</td>
<td>—</td>
<td>156</td>
<td>$2,434</td>
</tr>
<tr>
<td><strong>Long-Term Debt Payable to Affiliated Companies</strong></td>
<td>$7</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>7</td>
</tr>
<tr>
<td><strong>Other Noncurrent Liabilities</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Deferred income taxes</td>
<td>268</td>
<td>538</td>
<td>62</td>
<td>(1)</td>
<td>855</td>
</tr>
<tr>
<td>Asset retirement obligations</td>
<td>37</td>
<td>19</td>
<td>—</td>
<td>—</td>
<td>56</td>
</tr>
<tr>
<td>Regulatory liabilities</td>
<td>366</td>
<td>1,181</td>
<td>—</td>
<td>15</td>
<td>1,562</td>
</tr>
<tr>
<td>Accrued pension and other post-retirement benefit costs</td>
<td>23</td>
<td>4</td>
<td>—</td>
<td>—</td>
<td>27</td>
</tr>
<tr>
<td>Investment tax credits</td>
<td>2</td>
<td>1</td>
<td>—</td>
<td>—</td>
<td>3</td>
</tr>
<tr>
<td>Other</td>
<td>56</td>
<td>171</td>
<td>15</td>
<td>(2)</td>
<td>240</td>
</tr>
<tr>
<td><strong>Total other noncurrent liabilities</strong></td>
<td>$742</td>
<td>$1,912</td>
<td>$77</td>
<td>12</td>
<td>$2,743</td>
</tr>
<tr>
<td><strong>Equity</strong></td>
<td>$1,385</td>
<td>$2,087</td>
<td>$882</td>
<td>$1,573</td>
<td>$5,927</td>
</tr>
<tr>
<td><strong>Total Liabilities and Equity</strong></td>
<td>$2,874</td>
<td>$6,792</td>
<td>$1,020</td>
<td>$1,675</td>
<td>$12,361</td>
</tr>
<tr>
<td>Segment reclassifications, intercompany balances and other</td>
<td>—</td>
<td>(34)</td>
<td>(8)</td>
<td>42</td>
<td>—</td>
</tr>
<tr>
<td><strong>Reportable Segment Liabilities and Equity</strong></td>
<td>$2,874</td>
<td>$6,758</td>
<td>$1,012</td>
<td>$1,717</td>
<td>$12,361</td>
</tr>
</tbody>
</table>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.
### Electric Utilities and Infrastructure

#### Quarterly Highlights

**December 2018**

#### Gigawatt-hour (GWh) Sales (1)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>20,260</td>
<td>18,559</td>
<td>9.2%</td>
<td>1.1%</td>
</tr>
<tr>
<td>General Service</td>
<td>18,614</td>
<td>18,301</td>
<td>1.7%</td>
<td>1.1%</td>
</tr>
<tr>
<td>Industrial</td>
<td>12,335</td>
<td>12,619</td>
<td>(2.3%)</td>
<td>(1.3%)</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>145</td>
<td>139</td>
<td>4.3%</td>
<td></td>
</tr>
<tr>
<td>Unbilled Sales</td>
<td>222</td>
<td>1,193</td>
<td>(81.4%)</td>
<td>n/a</td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>51,576</td>
<td>50,811</td>
<td>1.5%</td>
<td>0.5%</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>11,016</td>
<td>10,722</td>
<td>2.6%</td>
<td></td>
</tr>
<tr>
<td>Total Consolidated Electric Sales - Electric Utilities and Infrastructure</td>
<td>62,594</td>
<td>61,533</td>
<td>1.7%</td>
<td></td>
</tr>
</tbody>
</table>

#### Average Number of Customers (Electric)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>6,676,442</td>
<td>6,576,621</td>
<td>1.5%</td>
<td></td>
</tr>
<tr>
<td>General Service</td>
<td>986,617</td>
<td>978,073</td>
<td>0.9%</td>
<td></td>
</tr>
<tr>
<td>Industrial</td>
<td>17,496</td>
<td>17,691</td>
<td>(1.1%)</td>
<td></td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>26,410</td>
<td>23,406</td>
<td>21.4%</td>
<td></td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>7,708,985</td>
<td>7,595,791</td>
<td>1.5%</td>
<td></td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>54</td>
<td>54</td>
<td>n/a</td>
<td></td>
</tr>
<tr>
<td>Total Average Number of Customers — Electric Utilities and Infrastructure</td>
<td>7,709,019</td>
<td>7,595,845</td>
<td>1.5%</td>
<td></td>
</tr>
</tbody>
</table>

#### Sources of Electric Energy (GWh)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Coal</td>
<td>15,725</td>
<td>15,598</td>
<td>0.8%</td>
<td></td>
</tr>
<tr>
<td>Nuclear</td>
<td>17,586</td>
<td>18,605</td>
<td>(5.8%)</td>
<td></td>
</tr>
<tr>
<td>Hydro</td>
<td>1,025</td>
<td>321</td>
<td>219.3%</td>
<td></td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>17,192</td>
<td>16,398</td>
<td>4.9%</td>
<td></td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>84</td>
<td>69</td>
<td>25%</td>
<td></td>
</tr>
<tr>
<td>Total Generation (3)</td>
<td>51,012</td>
<td>51,009</td>
<td>1.1%</td>
<td></td>
</tr>
<tr>
<td>Purchased Power and Net Interchange (4)</td>
<td>14,421</td>
<td>13,988</td>
<td>3.1%</td>
<td></td>
</tr>
<tr>
<td>Total Sources of Energy</td>
<td>66,033</td>
<td>65,057</td>
<td>1.5%</td>
<td></td>
</tr>
<tr>
<td>Less: Line Loss and Other</td>
<td>3,439</td>
<td>3,801</td>
<td>(9.5%)</td>
<td></td>
</tr>
<tr>
<td>Total GWh Sources</td>
<td>62,594</td>
<td>61,256</td>
<td>2.2%</td>
<td></td>
</tr>
</tbody>
</table>

#### Owned Megawatt (MW) Capacity (5)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>50,857</td>
<td>49,506</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Winter</td>
<td>54,562</td>
<td>53,085</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Nuclear Capacity Factor (% (6)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>93</td>
<td>96</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

1. Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
2. Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).
4. Generation by source is reported net of auxiliary power.
5. Purchased power includes renewable energy purchases.
6. Statistics reflect 100 percent of jointly owned stations.
### GWh Sales (1)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>6,597</td>
<td>6,014</td>
<td>9.7%</td>
<td>29,717</td>
</tr>
<tr>
<td>General Service</td>
<td>6,697</td>
<td>6,746</td>
<td>(0.7%)</td>
<td>29,656</td>
</tr>
<tr>
<td>Industrial</td>
<td>4,858</td>
<td>5,313</td>
<td>(7.8%)</td>
<td>21,720</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>80</td>
<td>75</td>
<td>6.7%</td>
<td>306</td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>19,058</td>
<td>18,893</td>
<td>0.9%</td>
<td>(355)</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>2,716</td>
<td>2,253</td>
<td>20.6%</td>
<td>11,247</td>
</tr>
<tr>
<td>Total Consolidated Electric Sales — Duke Energy Carolinas</td>
<td>21,774</td>
<td>21,146</td>
<td>3.0%</td>
<td>92,280</td>
</tr>
</tbody>
</table>

### Average Number of Customers

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>2,232,204</td>
<td>2,194,579</td>
<td>1.7%</td>
<td>2,215,188</td>
</tr>
<tr>
<td>General Service</td>
<td>359,385</td>
<td>355,583</td>
<td>1.1%</td>
<td>357,860</td>
</tr>
<tr>
<td>Industrial</td>
<td>6,166</td>
<td>6,229</td>
<td>(1.0%)</td>
<td>5,175</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>20,407</td>
<td>15,429</td>
<td>32.3%</td>
<td>17,193</td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>2,518,164</td>
<td>2,571,820</td>
<td>1.8%</td>
<td>2,596,447</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>23</td>
<td>23</td>
<td>—%</td>
<td>23</td>
</tr>
<tr>
<td>Total Average Number of Customers — Duke Energy Carolinas</td>
<td>2,518,187</td>
<td>2,571,843</td>
<td>1.8%</td>
<td>2,596,470</td>
</tr>
</tbody>
</table>

### Sources of Electric Energy (GWh)

#### Generated — Net Output (2)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Coal</td>
<td>3,999</td>
<td>4,841</td>
<td>(18.6%)</td>
<td>22,654</td>
</tr>
<tr>
<td>Nuclear</td>
<td>10,703</td>
<td>10,629</td>
<td>(1.2%)</td>
<td>44,771</td>
</tr>
<tr>
<td>Hydro</td>
<td>772</td>
<td>175</td>
<td>341.1%</td>
<td>2,348</td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>4,020</td>
<td>2,894</td>
<td>39.9%</td>
<td>16,193</td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>31</td>
<td>30</td>
<td>3.3%</td>
<td>160</td>
</tr>
<tr>
<td>Total Generation</td>
<td>19,465</td>
<td>18,769</td>
<td>3.7%</td>
<td>86,126</td>
</tr>
<tr>
<td>Purchased Power and Net Interchange</td>
<td>3,634</td>
<td>3,231</td>
<td>10.4%</td>
<td>11,113</td>
</tr>
<tr>
<td>Total Sources of Energy</td>
<td>23,099</td>
<td>22,060</td>
<td>4.7%</td>
<td>97,239</td>
</tr>
<tr>
<td>Less: Line Loss and Other</td>
<td>1,325</td>
<td>913</td>
<td>45.1%</td>
<td>4,999</td>
</tr>
<tr>
<td>Total GWH Sources</td>
<td>21,774</td>
<td>21,147</td>
<td>3.0%</td>
<td>92,280</td>
</tr>
</tbody>
</table>

### Owned MW Capacity (3)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>20,209</td>
<td>19,568</td>
</tr>
<tr>
<td>Winter</td>
<td>21,137</td>
<td>20,425</td>
</tr>
</tbody>
</table>

### Nuclear Capacity Factor (%) (3)

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>95</td>
<td>96</td>
</tr>
</tbody>
</table>

### Heating and Cooling Degree Days

#### Actual

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>1,333</td>
<td>1,196</td>
<td>11.5%</td>
<td>3,262</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>115</td>
<td>83</td>
<td>38.6%</td>
<td>1,899</td>
</tr>
</tbody>
</table>

#### Variance from Normal

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>5.9%</td>
<td>(5.7%)</td>
<td>n/a</td>
<td>0.7%</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>243.9%</td>
<td>144.1%</td>
<td>n/a</td>
<td>24.7%</td>
</tr>
</tbody>
</table>

---

1. Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
2. Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).
(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100 percent of jointly owned stations.
### Duke Energy Progress
#### Quarterly Highlights

#### Supplemental Electric Utilities and Infrastructure Information

**December 2018**

<table>
<thead>
<tr>
<th>GWh Sales (1)</th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>Weather Normal (2)</th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>4,234</td>
<td>3,675</td>
<td>9.3%</td>
<td></td>
<td>18,940</td>
<td>17,228</td>
<td>9.9%</td>
<td></td>
</tr>
<tr>
<td>General Service</td>
<td>3,897</td>
<td>3,593</td>
<td>2.9%</td>
<td></td>
<td>15,702</td>
<td>15,354</td>
<td>2.3%</td>
<td></td>
</tr>
<tr>
<td>Industrial</td>
<td>2,585</td>
<td>2,599</td>
<td>1.0%</td>
<td></td>
<td>10,475</td>
<td>10,391</td>
<td>0.8%</td>
<td></td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>19</td>
<td>19</td>
<td>-%</td>
<td></td>
<td>77</td>
<td>80</td>
<td>(3.6%)</td>
<td></td>
</tr>
<tr>
<td>Unbilled Sales</td>
<td>(55)</td>
<td>506</td>
<td>(11.9%)</td>
<td></td>
<td>(367)</td>
<td>217</td>
<td>(289.1%)</td>
<td></td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>10,480</td>
<td>10,552</td>
<td>(0.7%)</td>
<td>(0.5%)</td>
<td>44,827</td>
<td>43,270</td>
<td>3.6%</td>
<td>1.3%</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>6,104</td>
<td>6,244</td>
<td>(2.2%)</td>
<td></td>
<td>24,504</td>
<td>23,552</td>
<td>4.0%</td>
<td></td>
</tr>
<tr>
<td>Total Wholesale and Other: Duke Energy Progress</td>
<td>16,584</td>
<td>16,796</td>
<td>(1.3%)</td>
<td></td>
<td>69,331</td>
<td>66,822</td>
<td>3.8%</td>
<td></td>
</tr>
</tbody>
</table>

#### Average Number of Customers

| Residential | 1,337,723 | 1,317,821 | 1.5% | 1,330,795 | 1,309,968 | 1.7% |
| General Service | 235,384 | 233,023 | 1.0% | 234,719 | 231,950 | 1.2% |
| Industrial | 4,069 | 4,106 | (0.9%) | 4,084 | 4,122 | (1.4%) |
| Other Energy Sales | 1,419 | 1,452 | (2.3%) | 1,434 | 1,456 | (1.5%) |
| Total Retail Customers | 1,578,595 | 1,556,402 | 1.4% | 1,571,012 | 1,547,496 | 1.5% |
| Wholesale and Other | 14 | 15 | (6.7%) | 14 | 14 | -% |
| Total Average Number of Customers: Duke Energy Progress | 1,578,609 | 1,566,417 | 1.4% | 1,571,026 | 1,547,510 | 1.5% |

#### Sources of Electric Energy (GWh)

<table>
<thead>
<tr>
<th>Generated — Net Output (3)</th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>Weather Normal (2)</th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Coal</td>
<td>1,844</td>
<td>1,793</td>
<td>3.0%</td>
<td></td>
<td>8,604</td>
<td>8,598</td>
<td>0.1%</td>
<td></td>
</tr>
<tr>
<td>Nuclear</td>
<td>6,883</td>
<td>7,266</td>
<td>(12.2%)</td>
<td></td>
<td>27,491</td>
<td>29,505</td>
<td>(6.8%)</td>
<td></td>
</tr>
<tr>
<td>Hydro</td>
<td>216</td>
<td>193</td>
<td>109.7%</td>
<td></td>
<td>806</td>
<td>481</td>
<td>67.6%</td>
<td></td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>5,820</td>
<td>5,917</td>
<td>(1.6%)</td>
<td></td>
<td>24,002</td>
<td>22,565</td>
<td>6.4%</td>
<td></td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>44</td>
<td>50</td>
<td>(12.0%)</td>
<td></td>
<td>235</td>
<td>256</td>
<td>(8.2%)</td>
<td></td>
</tr>
<tr>
<td>Total Generation (3)</td>
<td>14,807</td>
<td>15,696</td>
<td>(5.7%)</td>
<td></td>
<td>61,138</td>
<td>61,405</td>
<td>(0.4%)</td>
<td></td>
</tr>
<tr>
<td>Purchased Power and Net Interchange (3)</td>
<td>2,365</td>
<td>1,731</td>
<td>36.6%</td>
<td></td>
<td>10,855</td>
<td>7,752</td>
<td>39.8%</td>
<td></td>
</tr>
<tr>
<td>Total Sources of Energy</td>
<td>17,172</td>
<td>17,427</td>
<td>(1.5%)</td>
<td></td>
<td>71,993</td>
<td>69,157</td>
<td>4.1%</td>
<td></td>
</tr>
<tr>
<td>Less: Line Loss and Other</td>
<td>588</td>
<td>631</td>
<td>(6.8%)</td>
<td></td>
<td>2,642</td>
<td>2,335</td>
<td>13.1%</td>
<td></td>
</tr>
<tr>
<td>Total GWh Sources</td>
<td>16,584</td>
<td>16,796</td>
<td>(1.3%)</td>
<td></td>
<td>69,331</td>
<td>66,822</td>
<td>3.8%</td>
<td></td>
</tr>
</tbody>
</table>

#### Owned MW Capacity (3)

<table>
<thead>
<tr>
<th>Summer</th>
<th>Winter</th>
</tr>
</thead>
<tbody>
<tr>
<td>12,747</td>
<td>12,809</td>
</tr>
<tr>
<td>13,913</td>
<td>14,011</td>
</tr>
<tr>
<td>89</td>
<td>95</td>
</tr>
</tbody>
</table>

#### Heating and Cooling Degree Days

**Actual**

| Heating Degree Days | 1,128 | 1,102 | 2.4% | 2,933 | 2,390 | 22.7% |
| Cooling Degree Days | 143 | 115 | 24.3% | 2,079 | 1,896 | 9.7% |

#### Variance from Normal

| Heating Degree Days | (0.7%) | (3.1%) | n/a | (0.6%) | (19.0%) | n/a |
| Cooling Degree Days | 161.2% | 113.0% | n/a | 25.9% | 14.8% | n/a |

---

1. Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
2. Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).
(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100 percent of jointly owned stations.
# Duke Energy Florida

## Quarterly Highlights

### Supplemental Electric Utilities and Infrastructure Information

### December 2018

<table>
<thead>
<tr>
<th>GWh Sales (1)</th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>5,149</td>
<td>4,705</td>
<td>9.4%</td>
<td>20,636</td>
</tr>
<tr>
<td>General Service</td>
<td>3,608</td>
<td>3,742</td>
<td>4.4%</td>
<td>15,378</td>
</tr>
<tr>
<td>Industrial</td>
<td>755</td>
<td>772</td>
<td>(2.2%)</td>
<td>3,107</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>6</td>
<td>6</td>
<td>—%</td>
<td>24</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>528</td>
<td>469</td>
<td>8.0%</td>
<td>2,384</td>
</tr>
</tbody>
</table>

| Total GWh Sales — Duke Energy Florida | 9,761 | 9,414 | 3.7% | 41,569 | 40,591 | 2.4% |

### Average Number of Customers

| Residential       | 1,607,774 | 1,583,652 | 1.5% | 1,508,176 | 1,573,087 | 1.6% |
| General Service   | 201,685   | 200,139   | 0.8% | 200,934   | 198,712   | 1.1% |
| Industrial        | 2,060     | 2,127     | (3.1%) | 2,080     | 2,142     | (2.9%) |
| Other Energy Sales| 1,505     | 1,517     | (0.8%) | 1,510     | 1,518     | (0.5%) |

| Total Retail Customers | 1,813,024 | 1,787,435 | 1.4% | 1,802,702 | 1,775,459 | 1.5% |
| Wholesale and Other   | 11        | 10        | 10.0% | 12        | 11        | 9.1% |

| Total Average Number of Customers — Duke Energy Florida | 1,813,035 | 1,797,445 | 1.4% | 1,802,714 | 1,775,470 | 1.5% |

### Sources of Electric Energy (GWh)

<table>
<thead>
<tr>
<th>Generated — Net Output (3)</th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Coal</td>
<td>1,983</td>
<td>1,257</td>
<td>57.8%</td>
<td>8,422</td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>6,861</td>
<td>7,063</td>
<td>(3.7%)</td>
<td>26,777</td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>4</td>
<td>6</td>
<td>n/a</td>
<td>25</td>
</tr>
</tbody>
</table>

| Total Generation (4)      | 8,788| 8,326| 5.5%          | 37,224                          | 36,108 | 3.1% |
| Purchased Power and Net Interchange (5) | 1,358 | 1,454 | (6.6%) | 6,743 | 6,557 | 2.8% |

| Total Sources of Energy   | 10,146| 9,780| 3.7%          | 43,967                          | 42,665 | 3.1% |
| Less: Line Loss and Other | 385   | 644  | (40.2%)       | 2,408                           | 2,352  | 2.4% |

| Total GWh Sources         | 9,761 | 9,136| 6.8%          | 41,566                          | 40,313 | 3.1% |

### Owned MW Capacity (3)

| Summer        | 10,229 | 9,305 |
| Winter        | 11,325 | 10,278 |

### Heating and Cooling Degree Days

#### Actual

| Heating Degree Days | 192 | 131 | 46.6% | 577 | 308 | 87.3% |
| Cooling Degree Days | 612 | 550 | 11.3% | 3,445 | 3,454 | 0.3% |

#### Variance from Normal

| Heating Degree Days | (2.9%) | (33.3%) | n/a | (1.6%) | (47.6%) | n/a |
| Cooling Degree Days | 31.6%  | 17.5%   | n/a | 8.5%   | 9.2%    | n/a |

---

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy’s ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.
## Duke Energy Ohio

### Quarterly Highlights

**Supplemental Electric Utilities and Infrastructure Information**

**December 2018**

### Three Months Ended December 31, Years Ended December 31,

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc.(Dec.)</th>
<th>% Inc.(Dec.)</th>
<th>% Inc.(Dec.)</th>
<th>% Inc.(Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Weather Normal (2)</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>GWh Sales (1)</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Residential</td>
<td>2,104</td>
<td>1,944</td>
<td>9.2%</td>
<td>9,367</td>
<td>8,349</td>
<td>12.2%</td>
</tr>
<tr>
<td>General Service</td>
<td>2,302</td>
<td>2,244</td>
<td>2.6%</td>
<td>9,645</td>
<td>9,333</td>
<td>3.3%</td>
</tr>
<tr>
<td>Industrial</td>
<td>1,465</td>
<td>1,364</td>
<td>7.4%</td>
<td>5,844</td>
<td>5,786</td>
<td>1.0%</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>27</td>
<td>26</td>
<td>3.6%</td>
<td>106</td>
<td>108</td>
<td>-%</td>
</tr>
<tr>
<td>Untilled Sales</td>
<td>18</td>
<td>144</td>
<td>(87.5%)</td>
<td>(143)</td>
<td>112</td>
<td>(227.7%)</td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>5,916</td>
<td>5,722</td>
<td>3.4%</td>
<td>24,821</td>
<td>23,688</td>
<td>4.6%</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>230</td>
<td>285</td>
<td>(19.3%)</td>
<td>506</td>
<td>951</td>
<td>(46.6%)</td>
</tr>
<tr>
<td>Total Electric Sales</td>
<td>6,146</td>
<td>6,007</td>
<td>2.3%</td>
<td>25,329</td>
<td>24,639</td>
<td>2.8%</td>
</tr>
</tbody>
</table>

### Average Number of Customers

<p>| | | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Weather Normal (2)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Residential</td>
<td>768,871</td>
<td>763,079</td>
<td>0.8%</td>
<td>766,381</td>
<td>759,865</td>
<td>0.5%</td>
</tr>
<tr>
<td>General Service</td>
<td>68,465</td>
<td>68,069</td>
<td>0.4%</td>
<td>86,260</td>
<td>67,931</td>
<td>0.4%</td>
</tr>
<tr>
<td>Industrial</td>
<td>2,482</td>
<td>2,501</td>
<td>(0.8%)</td>
<td>2,490</td>
<td>2,501</td>
<td>(0.4%)</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>3,357</td>
<td>3,324</td>
<td>1.0%</td>
<td>3,340</td>
<td>3,305</td>
<td>1.1%</td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>863,175</td>
<td>856,973</td>
<td>0.7%</td>
<td>860,491</td>
<td>853,662</td>
<td>0.8%</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>1</td>
<td>1</td>
<td>—%</td>
<td>1</td>
<td>1</td>
<td>—%</td>
</tr>
<tr>
<td>Total Average Number of Customers — Duke Energy Ohio</td>
<td>863,176</td>
<td>856,974</td>
<td>0.7%</td>
<td>860,492</td>
<td>853,663</td>
<td>0.8%</td>
</tr>
</tbody>
</table>

### Sources of Electric Energy (GWh)

<p>| | | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Weather Normal (2)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Generated — Net Output (3)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Coal</td>
<td>983</td>
<td>1,041</td>
<td>(5.6%)</td>
<td>2,793</td>
<td>4,270</td>
<td>(34.6%)</td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>3</td>
<td>—</td>
<td>100.0%</td>
<td>116</td>
<td>13</td>
<td>792.3%</td>
</tr>
<tr>
<td>Total Generation (3)</td>
<td>986</td>
<td>1,041</td>
<td>(5.3%)</td>
<td>2,909</td>
<td>4,283</td>
<td>(32.1%)</td>
</tr>
<tr>
<td>Purchased Power and Net Interchange (5)</td>
<td>5,669</td>
<td>6,130</td>
<td>(7.5%)</td>
<td>25,137</td>
<td>23,318</td>
<td>7.8%</td>
</tr>
<tr>
<td>Total Sources of Energy</td>
<td>6,565</td>
<td>7,171</td>
<td>(7.2%)</td>
<td>28,046</td>
<td>27,601</td>
<td>1.6%</td>
</tr>
<tr>
<td>Less: Line Loss and Other</td>
<td>509</td>
<td>1,164</td>
<td>(56.3%)</td>
<td>2,717</td>
<td>2,962</td>
<td>(8.3%)</td>
</tr>
<tr>
<td>Total GWH Sources</td>
<td>6,146</td>
<td>6,607</td>
<td>2.3%</td>
<td>25,329</td>
<td>24,639</td>
<td>2.8%</td>
</tr>
</tbody>
</table>

### Owned MW Capacity (3)

<p>| | | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Weather Normal (2)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Summer</td>
<td>1,076</td>
<td>1,080</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Winter</td>
<td>1,164</td>
<td>1,168</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Heating and Cooling Degree Days

<p>| | | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Weather Normal (2)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Actual</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heating Degree Days</td>
<td>1,916</td>
<td>1,842</td>
<td>4.0%</td>
<td>5,011</td>
<td>4,245</td>
<td>18.0%</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>93</td>
<td>46</td>
<td>102.2%</td>
<td>1,546</td>
<td>1,079</td>
<td>43.3%</td>
</tr>
<tr>
<td>Variance from Normal</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heating Degree Days</td>
<td>4.0%</td>
<td>(0.6%)</td>
<td>n/a</td>
<td>1.8%</td>
<td>(14.0%)</td>
<td>n/a</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>449.1%</td>
<td>187.5%</td>
<td>n/a</td>
<td>40.0%</td>
<td>(1.6%)</td>
<td>n/a</td>
</tr>
</tbody>
</table>

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy’s ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.
## Duke Energy Indiana
### Quarterly Highlights
#### Supplemental Electric Utilities and Infrastructure Information
#### December 2018

### Three Months Ended December 31, Years Ended December 31,

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
<th>Weather Normal (2)</th>
<th>Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>GWh Sales (1)</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Residential</td>
<td>2,176</td>
<td>2,021</td>
<td>7.7%</td>
<td>9,649</td>
<td>6,575</td>
<td>12.5%</td>
</tr>
<tr>
<td>General Service</td>
<td>2,010</td>
<td>1,976</td>
<td>1.7%</td>
<td>8,408</td>
<td>8,179</td>
<td>2.8%</td>
</tr>
<tr>
<td>Industrial</td>
<td>2,632</td>
<td>2,611</td>
<td>0.8%</td>
<td>10,627</td>
<td>10,572</td>
<td>0.5%</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>13</td>
<td>13</td>
<td>-%</td>
<td>52</td>
<td>52</td>
<td>-%</td>
</tr>
<tr>
<td>Unbilled Sales</td>
<td>58</td>
<td>98</td>
<td>(40.8%)</td>
<td>(106)</td>
<td>118</td>
<td>(189.8%)</td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>6,889</td>
<td>6,719</td>
<td>2.5%</td>
<td>2,1%</td>
<td>28,630</td>
<td>27,496</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>1,440</td>
<td>1,451</td>
<td>(0.8%)</td>
<td>5,599</td>
<td>5,649</td>
<td>(0.9%)</td>
</tr>
<tr>
<td>Total Electric Sales — Duke Energy Indiana</td>
<td>8,329</td>
<td>8,170</td>
<td>1.9%</td>
<td>34,229</td>
<td>33,145</td>
<td>3.3%</td>
</tr>
</tbody>
</table>

### Average Number of Customers

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
<th>Duke Energy Indiana</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>729,870</td>
<td>717,490</td>
<td>1.7%</td>
<td>724,302</td>
<td>714,024</td>
</tr>
<tr>
<td>General Service</td>
<td>101,688</td>
<td>101,259</td>
<td>0.4%</td>
<td>101,539</td>
<td>101,163</td>
</tr>
<tr>
<td>Industrial</td>
<td>2,717</td>
<td>2,728</td>
<td>(0.4%)</td>
<td>2,721</td>
<td>2,718</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>1,722</td>
<td>1,684</td>
<td>2.3%</td>
<td>1,708</td>
<td>1,664</td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>836,007</td>
<td>823,161</td>
<td>1.6%</td>
<td>830,270</td>
<td>819,566</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>5</td>
<td>5</td>
<td>-%</td>
<td>5</td>
<td>5</td>
</tr>
<tr>
<td>Total Average Number of Customers — Duke Energy Indiana</td>
<td>836,012</td>
<td>823,166</td>
<td>1.6%</td>
<td>830,275</td>
<td>819,574</td>
</tr>
</tbody>
</table>

### Sources of Electric Energy (GWh)

<table>
<thead>
<tr>
<th>Source</th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Generated — Net Output (3)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Coal</td>
<td>8,976</td>
<td>6,669</td>
<td>4.6%</td>
<td>25,045</td>
</tr>
<tr>
<td>Hydro</td>
<td>37</td>
<td>43</td>
<td>(14.0%)</td>
<td>130</td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>548</td>
<td>522</td>
<td>5.0%</td>
<td>3,739</td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>5</td>
<td>3</td>
<td>n/a</td>
<td>28</td>
</tr>
<tr>
<td><strong>Total Generation (3)</strong></td>
<td>7,566</td>
<td>7,237</td>
<td>4.5%</td>
<td>25,567</td>
</tr>
<tr>
<td><strong>Purchased Power and Net Interchange (5)</strong></td>
<td>1,395</td>
<td>1,382</td>
<td>0.9%</td>
<td>29,042</td>
</tr>
<tr>
<td><strong>Total Sources of Energy</strong></td>
<td>8,961</td>
<td>8,619</td>
<td>4.0%</td>
<td>27,580</td>
</tr>
<tr>
<td><strong>Less: Line Loss and Other</strong></td>
<td>632</td>
<td>449</td>
<td>40.8%</td>
<td>34,329</td>
</tr>
<tr>
<td><strong>Total GWh Sources</strong></td>
<td>8,329</td>
<td>8,170</td>
<td>1.9%</td>
<td>33,146</td>
</tr>
</tbody>
</table>

### Owned MW Capacity (3)

<table>
<thead>
<tr>
<th>Season</th>
<th>2018</th>
<th>2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>6,606</td>
<td>6,744</td>
</tr>
<tr>
<td>Winter</td>
<td>7,023</td>
<td>7,183</td>
</tr>
</tbody>
</table>

### Heating and Cooling Degree Days

#### Actual

<table>
<thead>
<tr>
<th>Category</th>
<th>2018</th>
<th>2017</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>2,090</td>
<td>1,970</td>
<td>6.1%</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>83</td>
<td>38</td>
<td>118.4%</td>
</tr>
</tbody>
</table>

#### Variance from Normal

<table>
<thead>
<tr>
<th>Category</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>8.1% (0.6%) n/a</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>433.6% 153.3% n/a</td>
</tr>
</tbody>
</table>

---

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy’s ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.
### Gas Utilities and Infrastructure
#### Quarterly Highlights
**December 2018**

<table>
<thead>
<tr>
<th></th>
<th>Three Months Ended December 31,</th>
<th>Years Ended December 31,</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2018</td>
<td>2017</td>
</tr>
<tr>
<td><strong>Total Sales</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Piedmont Natural Gas Local Distribution Company (LDC) throughput (dekatherms)</td>
<td>150,000,599</td>
<td>133,478,461</td>
</tr>
<tr>
<td>Duke Energy Midwest LDC throughput (Mcf)</td>
<td>28,492,075</td>
<td>27,094,426</td>
</tr>
<tr>
<td><strong>Average Number of Customers — Piedmont Natural Gas</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Residential</td>
<td>965,368</td>
<td>950,873</td>
</tr>
<tr>
<td>Commercial</td>
<td>102,931</td>
<td>101,871</td>
</tr>
<tr>
<td>Industrial</td>
<td>907</td>
<td>966</td>
</tr>
<tr>
<td>Power Generation</td>
<td>17</td>
<td>17</td>
</tr>
<tr>
<td>Total Average Number of Gas Customers — Piedmont Natural Gas</td>
<td>1,065,293</td>
<td>1,053,527</td>
</tr>
<tr>
<td><strong>Average Number of Customers — Duke Energy Midwest</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Residential</td>
<td>487,780</td>
<td>483,155</td>
</tr>
<tr>
<td>General Service</td>
<td>43,075</td>
<td>43,278</td>
</tr>
<tr>
<td>Industrial</td>
<td>1,567</td>
<td>1,587</td>
</tr>
<tr>
<td>Other</td>
<td>135</td>
<td>138</td>
</tr>
<tr>
<td>Total Average Number of Gas Customers — Duke Energy Midwest</td>
<td>533,094</td>
<td>528,158</td>
</tr>
</tbody>
</table>

(1) Piedmont has a margin decoupling mechanism in North Carolina and weather normalization mechanisms in South Carolina and Tennessee that significantly eliminate the impact of throughput changes on earnings. Duke Energy Ohio's rate design also serves to offset this impact.

### Commercial Renewables
#### Quarterly Highlights
**December 2018**

<table>
<thead>
<tr>
<th></th>
<th>Three Months Ended December 31,</th>
<th>Years Ended December 31,</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2018</td>
<td>2017</td>
</tr>
<tr>
<td>Renewable Plant Production, GWh</td>
<td>1,974</td>
<td>1,984</td>
</tr>
<tr>
<td>Net Proportional MW Capacity in Operation (1)</td>
<td>n/a</td>
<td>n/a</td>
</tr>
</tbody>
</table>

(1) In 2018, includes 100% tax equity project capacity.
UNIVERSAL STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 28, 2019

Commission file number 1-32853

Registrant, State of Incorporation or Organization,
Address of Principal Executive Offices, and Telephone Number

DUKE ENERGY CORPORATION
(a Delaware corporation)
550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-6200

IRS Employer Identification No. 20-2777218

550 South Tryon Street, Charlotte, North Carolina 28202
(Address of Principal Executive Offices, including Zip code)

(704) 382-3853
(Registrant’s telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

○ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
○ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
○ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
○ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

○ Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐
If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐
On February 28, 2019, Marya M. Rose was appointed to the Board of Directors (the "Board") of Duke Energy Corporation ("Duke Energy"), effective March 1, 2019. Ms. Rose has been appointed to the Board’s Compensation Committee and Regulatory Policy and Operations Committee, effective March 1, 2019.

Ms. Rose has been the Vice President - Chief Administrative Officer of Cummins Inc. ("Cummins") since August 2011 and is responsible for the communications, marketing, government relations, ethics and compliance, enterprise risk management, facilities, security, corporate responsibility, and shared services, and she also oversaw the legal function until January 2018. From 2001 until August 2011, Ms. Rose served as Vice President - General Counsel and Corporate Secretary of Cummins. Prior to her employment at Cummins, Ms. Rose was an attorney with Bose McKinney & Evans and a senior aide to two Indiana Governors.

The Board has determined that Ms. Rose is independent pursuant to Duke Energy’s Standards for Assessing Director Independence, the listing standards of the New York Stock Exchange and the rules and regulations of the Securities and Exchange Commission ("SEC"). In making the determination regarding Ms. Rose’s independence, the Board considered transactions in 2018 totaling approximately $390,000 between Duke Energy and Cummins for the purchase of Cummins products by Duke Energy and determined that the transactions are not material to either Duke Energy or Cummins. The Board also determined that Ms. Rose had no material interest in the transactions between Duke Energy and Cummins and that such transactions are in the best interests of the shareholders of Duke Energy and have been entered into in the ordinary course of business on terms that are negotiated on an arm’s length basis.

Ms. Rose’s directorship will expire, along with Duke Energy’s other directors’ terms, at the next annual meeting of shareholders.

As an outside director of Duke Energy, Ms. Rose will receive a pro-rated payment of the cash and stock annual retainer, will be eligible for other retainers (if applicable) in accordance with Duke Energy’s Director Compensation Program, as set forth on Exhibit 10.43 of the Duke Energy Form 10-K, filed with the SEC on February 21, 2018, and will be eligible to participate in Duke Energy’s Directors’ Savings Plan, which is described in the Annual Proxy Statement filed with the SEC on March 22, 2018. Ms. Rose is subject to Duke Energy’s Stock Ownership Guidelines, which require outside directors to own Duke Energy Corporation common stock (or common stock equivalents) with a value equal to at least five times the annual cash retainer (i.e., an ownership level of $625,000) or retain 50% of their vested annual equity retainer until such minimum requirements are met.
Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

Date: February 28, 2019

By: /s/ David S. Maltz

David S. Maltz
Vice President, Legal and Assistant Corporate Secretary
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): March 6, 2019

DUKE
ENERGY

Duke Energy Corporation
(Exact Name of Registrant as Specified in its Charter)

Delaware
(State or Other Jurisdiction
of Incorporation)

001-32853
(Commission File Number)

20-2777218
(IRS Employer
Identification No.)

550 South Tryon Street, Charlotte, North Carolina 28202
(Address of Principal Executive Offices, including Zip Code)

(704) 382-3853
(Registrant’s telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

☐ Emerging growth company

☐ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.
Item 8.01. Other Events.

On March 11, 2019, Duke Energy Corporation (the "Company") consummated the issuance and sale of the securities described below pursuant to an underwriting agreement, dated March 6, 2019 (the "Underwriting Agreement"), with J.P. Morgan Securities LLC and Scotia Capital (USA) Inc., as representatives of the several underwriters named therein (the "Underwriters"), pursuant to which the Company agreed to issue and sell to the Underwriters $300,000,000 aggregate principal amount of the Company's Floating Rate Senior Notes due 2022 and $300,000,000 aggregate principal amount of the Company's 3.227% Senior Notes due 2022 (collectively, the "Securities"). The Securities were sold to the Underwriters at par. The Securities were issued pursuant to an Indenture, dated as of June 3, 2008 (the "Indenture"), by and between the Company and The Bank of New York Mellon Trust Company, N.A., as trustee (the "Trustee"), as amended and supplemented by various supplemental indentures thereto, including the Twenty-first Supplemental Indenture, dated as of March 11, 2019 (the "Supplemental Indenture"), between the Company and the Trustee. The disclosure in this Item 8.01 is qualified in its entirety by the provisions of the Indenture, the Supplemental Indenture, together with the forms of global notes evidencing the Securities are included therein, is filed as Exhibit 4.1 hereto, and the Underwriting Agreement, which is filed as Exhibit 99.1 hereto. Such exhibits are incorporated herein by reference. Also, in connection with the issuance and sale of the Securities, the Company is filing a legal opinion regarding the validity of the Securities as Exhibit 5.1 to this Form 8-K for the purpose of incorporating the opinion into the Company's Registration Statement on Form S-3, as amended, No. 333-213765.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

4.1 Twenty-first Supplemental Indenture, dated as of March 11, 2019, to the indenture, dated as of June 3, 2008, between the Company and The Bank of New York Mellon Trust Company, N.A., as Trustee

5.1 Opinion regarding validity of the Securities

23.1 Consent (included as part of Exhibit 5.1)

99.1 Underwriting Agreement, dated March 6, 2019, among the Company and J.P. Morgan Securities LLC and Scotia Capital (USA) Inc., as representatives of the several underwriters named therein
<table>
<thead>
<tr>
<th>Exhibit</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>4.1</td>
<td>Twenty-first Supplemental Indenture, dated as of March 11, 2019, to the indenture, dated as of June 3, 2008, between the Company and The Bank of New York Mellon Trust Company, N.A., as Trustee</td>
</tr>
<tr>
<td>5.1</td>
<td>Opinion regarding validity of the Securities</td>
</tr>
<tr>
<td>23.1</td>
<td>Consent (included as part of Exhibit 5.1)</td>
</tr>
<tr>
<td>99.1</td>
<td>Underwriting Agreement, dated March 6, 2019, among the Company and J.P. Morgan Securities LLC and Scotia Capital (USA) Inc., as representatives of the several underwriters named therein</td>
</tr>
</tbody>
</table>
SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: March 11, 2019

By: /s/ Robert T. Lucas III
Name: Robert T. Lucas III
Title: Assistant Corporate Secretary

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: March 11, 2019

By: /s/ Robert T. Lucas III
Name: Robert T. Lucas III
Title: Assistant Corporate Secretary
DUKE ENERGY CORPORATION

TO

THE BANK OF NEW YORK MELLON TRUST COMPANY, N.A.

Trustee and Calculation Agent

Twenty-First Supplemental Indenture
Dated as of March 11, 2019

$300,000,000 FLOATING RATE SENIOR NOTES DUE 2022
$300,000,000 3.227% SENIOR NOTES DUE 2022
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(1) This Table of Contents does not constitute part of the Indenture or have any bearing upon the interpretation of any of its terms and provisions.
ARTICLE IV
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Section 4.01. Recitals by the Corporation
Section 4.02. Ratification and Incorporation of Original Indenture
Section 4.03. Executed in Counterparts

Exhibit A — Form of Floating Rate Senior Note Due 2022
Exhibit B — Certificate of Authentication
Exhibit C — Form of 3.227% Senior Note Due 2022
Exhibit D — Certificate of Authentication
THIS TWENTY-FIRST SUPPLEMENTAL INDENTURE is made as of the 11th day of March 2019, by and among DUKE ENERGY CORPORATION, a Delaware corporation, having its principal office at 550 South Tryon Street, Charlotte, North Carolina 28202-1803 (the “Corporation”), and The Bank of New York Mellon Trust Company, N.A. (formerly known as The Bank of New York Trust Company, N.A.), a national banking association, as Trustee (herein called the “Trustee”) and Calculation Agent.

WITNESSETH:

WHEREAS, the Corporation has heretofore entered into an Indenture, dated as of June 3, 2008 (the “Original Indenture”), with The Bank of New York Mellon Trust Company, N.A., as Trustee;

WHEREAS, the Original Indenture is incorporated herein by this reference and the Original Indenture, as it may be amended and supplemented to the date hereof, including by this Twenty-first Supplemental Indenture, is herein called the “Indenture”;

WHEREAS, under the Indenture, a new series of Securities may at any time be established in accordance with the provisions of the Indenture and the terms of such series may be described by a supplemental indenture executed by the Corporation and the Trustee;

WHEREAS, the Corporation hereby proposes to create under the Indenture two additional series of Securities;

WHEREAS, additional Securities of other series hereafter established, except as may be limited in the Indenture as at the time supplemented and modified, may be issued from time to time pursuant to the Indenture as at the time supplemented and modified; and

WHEREAS, all conditions necessary to authorize the execution and delivery of this Twenty-first Supplemental Indenture and to make it a valid and binding obligation of the Corporation have been done or performed.

NOW, THEREFORE, in consideration of the agreements and obligations set forth herein and for other good and valuable consideration, the sufficiency of which is hereby acknowledged, the parties hereto hereby agree as follows:

ARTICLE I

FLOATING RATE SENIOR NOTES DUE 2022

Section 1.01. Establishment. There is hereby established a new series of Securities to be issued under the Indenture, to be designated as the Corporation’s Floating Rate Senior Notes due 2022 (the “2022 Floating Rate Notes”).

There are to be authenticated and delivered initially $300,000,000 principal amount of the 2022 Floating Rate Notes, and no further 2022 Floating Rate Notes shall be authenticated and delivered except as provided by Section 304, 305, 306 or 906 of the Original Indenture and the last paragraph of Section 301 thereof. The 2022 Floating Rate Notes shall be issued in fully registered form without coupons.
The 2022 Floating Rate Notes shall be in substantially the form set out in Exhibit A hereto, and the form of the Trustee’s Certificate of Authentication for the 2022 Floating Rate Notes shall be in substantially the form set forth in Exhibit B hereto.

Each 2022 Floating Rate Note shall be dated the date of authentication thereof and shall bear interest from the date of original issuance thereof or from the most recent Interest Payment Date to which interest has been paid or duly provided for.

Section 1.02. Definitions. The following defined terms used in this Article I shall, unless the context otherwise requires, have the meanings specified below for purposes of the 2022 Floating Rate Notes. Capitalized terms used herein for which no definition is provided herein shall have the meanings set forth in the Original Indenture.

“BBAM” means the display that appears on Bloomberg L.P.'s page “BBAM” or any page as may replace such page on such service (or any successor service) for the purpose of displaying the London Interbank Offered rate for U.S. dollar deposits.

“Business Day” means any day other than a Saturday or Sunday that is neither a Legal Holiday nor a day on which banking institutions in New York, New York are authorized or required by law, regulation or executive order to close, or a day on which the Corporate Trust Office is closed for business.

“Calculation Agent” means The Bank of New York Mellon Trust Company, N.A., as appointed pursuant to Section 3.01 of this Twenty-first Supplemental Indenture, or its successor appointed by the Corporation pursuant to Article Three hereof, acting as calculation agent.

“Interest Determination Date” means the second London Business Day immediately preceding the first day of the relevant Interest Period.

“Interest Payment Date” means each March 11, June 11, September 11 and December 11 of each year, commencing on June 11, 2019.

“Interest Period” means the period commencing on an Interest Payment Date for the 2022 Floating Rate Notes (or, with respect to the initial Interest Period only, commencing on the Original Issue Date for the 2022 Floating Rate Notes) and ending on the day before the next succeeding Interest Payment Date for the 2022 Floating Rate Notes.

“Legal Holiday” means any day that is a legal holiday in New York, New York.

“LIBOR” means, with respect to any Interest Period, the rate (expressed as a percentage per annum) for deposits in U.S. dollars for a three-month period commencing on the first day of that Interest Period and ending on the next Interest Payment Date for the 2022 Floating Rate Notes that appears on Bloomberg L.P.’s page “BBAM” and, if such rate is not available, from the Reuters LIBOR01 Page as of 11:00 a.m. (London time) on the Interest Determination Date for that Interest Period, provided that:

1. If such rate does not appear on BBAM or the Reuters LIBOR01 Page as of 11:00 a.m. (London time) on the Interest Determination Date for that Interest Period, except as provided in clause (2) below, LIBOR will be determined on the basis of the rates at which deposits in U.S. dollars for the Interest Period and in a principal amount of not less than $1,000,000 are offered to prime banks in the London interbank market by four major banks in the London interbank market, which may include affiliates of one or more of the underwriters of the 2022 Floating Rate Notes, selected by the Corporation, at approximately 11:00 a.m., London time, on the Interest Determination Date for that Interest Period.
The Corporation will request the principal London office of each such bank to provide a quotation of its rate to the Calculation Agent. If at least two such quotations are provided, LIBOR with respect to that Interest Period will be the arithmetic mean of such quotations. If fewer than two quotations are provided, LIBOR with respect to that Interest Period will be the arithmetic mean of the rates quoted by three major banks in New York City, which may include affiliates of one or more of the underwriters of the 2022 Floating Rate Notes, selected by the Corporation, at approximately 11:00 a.m., New York City time, on the Interest Determination Date for that Interest Period for loans in U.S. dollars to leading European banks for that Interest Period and in a principal amount of not less than $1,000,000. However, if fewer than three banks selected by the Corporation to provide quotations are quoting as described above, LIBOR for that Interest Period will be the same as LIBOR as determined for the previous Interest Period.

(2) Notwithstanding the foregoing, if the Corporation determines on the relevant Interest Determination Date that LIBOR for deposits in U.S. dollars having an index maturity of three months in amounts of at least $1,000,000 has been permanently discontinued, or the reference to LIBOR becomes illegal, or most other debt obligations similar to the 2022 Floating Rate Notes have converted away from LIBOR to a new reference rate, the Calculation Agent will use, as directed by the Corporation, as a substitute for LIBOR and for each future Interest Determination Date, the alternative reference rate selected by the central bank, reserve bank, monetary authority or any similar institution (including any committee or working group thereof) that is consistent with accepted market practice (the "Alternative Rate"). As part of such substitution, the Calculation Agent will, as directed by the Corporation, make such adjustments to the Alternative Rate and the spread thereon to account for the basis between LIBOR and the Alternative Rate, as well as the business day convention, Interest Determination Dates and related provisions and definitions, in each case that are consistent with accepted market practice for the use of such Alternative Rate for debt obligations such as the 2022 Floating Rate Notes ("Adjustments"). If the Corporation determines that there is no clear market consensus as to whether any rate has replaced LIBOR in customary market usage, the Corporation may appoint in its sole discretion an independent financial advisor (the "IFA") to determine an appropriate Alternative Rate and any Adjustments, and the decision of the IFA will be binding on the Corporation, the Calculation Agent, the Trustee and the holders of the 2022 Floating Rate Notes. If, however, the Corporation determines that LIBOR has been discontinued, but for any reason an Alternative Rate has not been determined, LIBOR will be equal to such rate on the Interest Determination Date when LIBOR for deposits in U.S. dollars having an index maturity of three months in amounts of at least $1,000,000 was last available on BBAM and, if such page is not available from the Reuters LIBOR01 Page, as determined by the Calculation Agent.

"London Business Day" means a day that is a Business Day and a day on which dealings in deposits in U.S. dollars are transacted, or with respect to any future date are expected to be transacted, in the London interbank market.

"Original Issue Date" means March 11, 2019.

"Regular Record Date" means, with respect to each Interest Payment Date, the close of business on the 15th calendar day prior to such Interest Payment Date (whether or not a Business Day).

"Reuters LIBOR01 Page" means the display designated as Reuters LIBOR01 on the Reuters 3000 Xtra (or such other page as may replace the Reuters LIBOR01 Page on that service, or such other service as may be nominated for the purpose of displaying rates or prices comparable to the London Interbank Offered rate for U.S. dollar deposits by ICE Benchmark Administration Limited ("IBA") or its successor or such other entity assuming the responsibility of IBA or its successor in calculating the London Interbank Offered rate in the event IBA or its successor no longer does so).

"Stated Maturity" means March 11, 2022.
Section 1.03. Payment of Principal and Interest. The principal of the 2022 Floating Rate Notes shall be due at Stated Maturity. The 2022 Floating Rate Notes shall bear interest from the Original Issue Date or from the most recent Interest Payment Date to which interest has been paid or provided for at the rates set quarterly pursuant to this Section 1.03, payable quarterly in arrears on each Interest Payment Date to the Person or Persons in whose name each 2022 Floating Rate Note is registered on the Regular Record Date for such Interest Payment Date; provided that interest payable at the Stated Maturity as provided herein shall be paid to the Person to whom principal is payable. Any such interest that is not so punctually paid or duly provided for shall forthwith cease to be payable to the Holders on such Regular Record Date and may either be paid to the Person or Persons in whose name each 2022 Floating Rate Note is registered at the close of business on a Special Record Date for the payment of such defaulted interest to be fixed by the Trustee ("Special Record Date"), notice whereof shall be given to Holders of each 2022 Floating Rate Note not less than ten (10) days prior to such Special Record Date, or be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange, if any, on which the 2022 Floating Rate Notes may be listed, and upon such notice as may be required by any such exchange, all as more fully provided in the Original Indenture.

Interest on the 2022 Floating Rate Notes shall be computed on the basis of the actual number of days elapsed over a 360-day year. In the event that any Interest Payment Date for the 2022 Floating Rate Notes (other than the Interest Payment Date that is the Stated Maturity) would otherwise be a day that is not a Business Day, such Interest Payment Date will be postponed to the next succeeding Business Day. In the event that the Stated Maturity of the 2022 Floating Rate Notes falls on a day that is not a Business Day, then the payment of principal and interest due on such date shall be made on the next succeeding day that is a Business Day (and without any interest or payment in respect of any such delay) with the same force and effect as if made on the date the payment was originally payable.

The 2022 Floating Rate Notes will bear interest for each quarterly Interest Period at a per annum rate determined by the Calculation Agent. The interest rate applicable during each quarterly Interest Period will be equal to LIBOR, on the Interest Determination Date for such Interest Period plus 65 basis points. Promptly upon such determination, the Calculation Agent will notify the Corporation and the Trustee, if the Trustee is not then serving as the Calculation Agent, of the interest rate for the new Interest Period. The interest rate determined by the Calculation Agent, absent manifest error, shall be binding and conclusive upon the beneficial owners and holders of the 2022 Floating Rate Notes, the Corporation and the Trustee.

Upon the request of a holder of the 2022 Floating Rate Notes, the Calculation Agent will provide to such holder the interest rate in effect on the date of such request and, if determined, the interest rate for the next Interest Period.

The accrued interest on the 2022 Floating Rate Notes for any period is calculated by multiplying the principal amount of the 2022 Floating Rate Notes by an accrued interest factor. The accrued interest factor is computed by adding the interest factor calculated for each day in the period for which accrued interest is being calculated. The interest factor (expressed as a decimal rounded upwards if necessary) is computed by dividing the interest rate (expressed as a decimal rounded upwards if necessary) applicable to such date by 360.

All percentages resulting from any calculation of the interest rate on the 2022Floating Rate Notes will be rounded, if necessary, to the nearest one-hundred thousandth of a percentage point, with five one-millionths of a percentage point rounded upwards (e.g., 0.567845% (or .00567845) being rounded to 0.56785% (or .0056785) and 0.567844% (or .00567844) being rounded to 0.56784% (or .0056784)), and all dollar amounts used in or resulting from such calculation will be rounded to the nearest cent (with one-half cent being rounded upwards).
Payment of principal of and interest on the 2022 Floating Rate Notes shall be made in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts. Payments of principal of and interest on 2022 Floating Rate Notes represented by a Global Security shall be made by wire transfer of immediately available funds to the Holder of such Global Security. If any of the 2022 Floating Rate Notes are no longer represented by a Global Security, (i) payments of principal and interest due at the Stated Maturity of such 2022 Floating Rate Notes shall be made at the office of the Paying Agent upon surrender of such 2022 Floating Rate Notes to the Paying Agent and (ii) payments of interest shall be made, at the option of the Corporation, subject to such surrender where applicable, by (A) check mailed to the address of the Person entitled thereto as such address shall appear in the Security Register or (B) wire transfer at such place and to such account at a banking institution in the United States as may be designated in writing to the Trustee at least sixteen (16) days prior to the date for payment by the Person entitled thereto.

Section 1.04. Denominations. The 2022 Floating Rate Notes shall be issued in denominations of $2,000 or any integral multiple of $1,000 in excess thereof.

Section 1.05. Global Securities. The 2022 Floating Rate Notes shall initially be issued in the form of one or more Global Securities registered in the name of the Depositary (which initially shall be The Depository Trust Company) or its nominee. Except under the limited circumstances described below, 2022 Floating Rate Notes represented by such Global Security or Global Securities shall not be exchangeable for, and shall not otherwise be issuable as, 2022 Floating Rate Notes in definitive form. The Global Securities described in this Article I may not be transferred except by the Depositary to a nominee of the Depositary or to a nominee of the Depositary or another nominee of the Depositary or to a successor Depositary or its nominee.

A Global Security representing the 2022 Floating Rate Notes shall be exchangeable for 2022 Floating Rate Notes registered in the names of persons other than the Depositary or its nominee only if (i) the Depositary notifies the Corporation that it is unwilling or unable to continue as a Depositary for such Global Security and no successor Depositary shall have been appointed by the Corporation within 90 days of receipt by the Corporation of such notification, or if at any time the Depositary ceases to be a clearing agency registered under the Securities Exchange Act of 1934, as amended (the “Exchange Act”) at a time when the Depositary is required to be so registered to act as such Depositary and no successor Depositary shall have been appointed by the Corporation within 90 days after it becomes aware of such cessation, (ii) an Event of Default has occurred and is continuing with respect to the 2022 Floating Rate Notes and beneficial owners of a majority in aggregate principal amount of the 2022 Floating Rate Notes represented by Global Securities advise the Depositary to cease acting as Depositary, or (iii) the Corporation in its sole discretion, and subject to the procedures of the Depositary, determines that such Global Security shall be so exchangeable. Any Global Security that is exchangeable pursuant to the preceding sentence shall be exchangeable for 2022 Floating Rate Notes registered in such names as the Depositary shall direct.

Section 1.06. No Redemption. The 2022 Floating Rate Notes are not redeemable prior to maturity and shall not have a sinking fund.

Section 1.07. Paying Agent. The Trustee shall initially serve as Paying Agent with respect to the 2022 Floating Rate Notes, with the Place of Payment initially being the Corporate Trust Office.
ARTICLE II

3.227% SENIOR NOTES DUE 2022

Section 2.01. Establishment. There is hereby established a new series of Securities to be issued under the Indenture, to be designated as the Corporation's 3.227% Senior Notes due 2022 (the “2022 Fixed Rate Notes”).

There are to be authenticated and delivered initially $300,000,000 principal amount of the 2022 Fixed Rate Notes, and no further 2022 Fixed Rate Notes shall be authenticated and delivered except as provided by Section 304, 305, 306, 906 or 1106 of the Original Indenture and the last paragraph of Section 301 thereof. The 2022 Fixed Rate Notes shall be issued in fully registered form without coupons.

The 2022 Fixed Rate Notes shall be in substantially the form set out in Exhibit C hereto, and the form of the Trustee’s Certificate of Authentication for the 2022 Fixed Rate Notes shall be in substantially the form set forth in Exhibit D hereto.

Each 2022 Fixed Rate Note shall be dated the date of authentication thereof and shall bear interest from the date of original issuance thereof or from the most recent Interest Payment Date to which interest has been paid or duly provided for.

Section 2.02. Definitions. The following defined terms used in this Article II shall, unless the context otherwise requires, have the meanings specified below for purposes of the 2022 Fixed Rate Notes. Capitalized terms used herein for which no definition is provided herein shall have the meanings set forth in the Original Indenture.

“Business Day” means any day other than a Saturday or Sunday that is neither a Legal Holiday nor a day on which banking institutions in New York, New York are authorized or required by law, regulation or executive order to close, or a day on which the Corporate Trust Office is closed for business.

“Interest Payment Date” means each March 11 and September 11 of each year, commencing on September 11, 2019.

“Legal Holiday” means any day that is a legal holiday in New York, New York.

“Original Issue Date” means March 11, 2019.

“Regular Record Date” means, with respect to each Interest Payment Date, the close of business on the 15th calendar day prior to such Interest Payment Date (whether or not a Business Day).

“Stated Maturity” means March 11, 2022.

Section 2.03. Payment of Principal and Interest. The principal of the 2022 Fixed Rate Notes shall be due at Stated Maturity (unless earlier redeemed). The unpaid principal amount of the 2022 Fixed Rate Notes shall bear interest at the rate of 3.227% per annum until paid or duly provided for, such interest to accrue from March 11, 2019 or from the most recent Interest Payment Date to which interest has been paid or duly provided for. Interest shall be paid semi-annually in arrears on each Interest Payment Date to the Person or Persons in whose name the 2022 Fixed Rate Notes are registered on the Regular Record Date for such Interest Payment Date; provided that interest payable at the Stated Maturity or on a Redemption Date as provided herein shall be paid to the Person to whom principal is payable. Any such interest that is not so punctually paid or duly provided for shall forthwith cease to be
payable to the Holders on such Regular Record Date and may either be paid to the Person or Persons in whose name the 2022 Fixed Rate Notes are registered at the close of business on a Special Record Date for the payment of such defaulted interest to be fixed by the Trustee ("Special Record Date"), notice whereof shall be given to Holders of the 2022 Fixed Rate Notes not less than ten (10) days prior to such Special Record Date, or be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange, if any, on which the 2022 Fixed Rate Notes may be listed, and upon such notice as may be required by any such exchange, all as more fully provided in the Original Indenture.

Payments of interest on the 2022 Fixed Rate Notes shall include interest accrued to but excluding the respective Interest Payment Dates. Interest payments for the 2022 Fixed Rate Notes shall be computed and paid on the basis of a 360-day year consisting of twelve 30-day months. In the event that any date on which interest is payable on the 2022 Fixed Rate Notes is not a Business Day, then payment of the interest payable on such date shall be made on the next succeeding day that is a Business Day (and without any interest or payment in respect of any such delay) with the same force and effect as if made on the date the payment was originally payable.

Payment of principal of, premium, if any, and interest on the 2022 Fixed Rate Notes shall be made in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts. Payments of principal of, premium, if any, and interest on 2022 Fixed Rate Notes represented by a Global Security shall be made by wire transfer of immediately available funds to the Holder of such Global Security. If any of the 2022 Fixed Rate Notes are no longer represented by a Global Security, (i) payments of principal, premium, if any, and interest due at the Stated Maturity or earlier redemption of such 2022 Fixed Rate Notes shall be made at the office of the Paying Agent upon surrender of such 2022 Fixed Rate Notes to the Paying Agent and (ii) payments of interest shall be made, at the option of the Corporation, subject to such surrender where applicable, by (A) check mailed to the address of the Person entitled thereto as such address shall appear in the Security Register or (B) wire transfer at such place and to such account at a banking institution in the United States as may be designated in writing to the Trustee at least sixteen (16) days prior to the date for payment by the Person entitled thereto.

Section 2.04. Denominations. The 2022 Fixed Rate Notes shall be issued in denominations of $2,000 or any integral multiple of $1,000 in excess thereof.

Section 2.05. Global Securities. The 2022 Fixed Rate Notes shall initially be issued in the form of one or more Global Securities registered in the name of the Depositary (which initially shall be The Depository Trust Company) or its nominee. Except under the limited circumstances described below, 2022 Fixed Rate Notes represented by such Global Security or Global Securities shall not be exchangeable for, and shall not otherwise be issuable as, 2022 Fixed Rate Notes in definitive form. The Global Securities described in this Article II may not be transferred except by the Depositary to a nominee of the Depositary or by a nominee of the Depositary to the Depositary or another nominee of the Depositary or to a successor Depositary or its nominee.

A Global Security representing the 2022 Fixed Rate Notes shall be exchangeable for 2022 Fixed Rate Notes registered in the names of persons other than the Depositary or its nominee only if (i) the Depositary notifies the Corporation that it is unwilling or unable to continue as a Depositary for such Global Security and no successor Depositary shall have been appointed by the Corporation within 90 days of receipt by the Corporation of such notification, or if at any time the Depositary ceases to be a clearing agency registered under the Exchange Act at a time when the Depositary is required to be so registered to act as such Depositary and no successor Depositary shall have been appointed by the Corporation within 90 days after it becomes aware of such cessation, (ii) an Event of Default has occurred and is continuing.
with respect to the 2022 Fixed Rate Notes and beneficial owners of a majority in aggregate principal amount of the 2022 Fixed Rate Notes represented by Global Securities advise the Depositary to cease acting as Depositary, or (iii) the Corporation in its sole discretion, and subject to the procedures of the Depositary, determines that such Global Security shall be so exchangeable. Any Global Security that is exchangeable pursuant to the preceding sentence shall be exchangeable for 2022 Fixed Rate Notes registered in such names as the Depositary shall direct.

Section 2.06. Redemption. The 2022 Fixed Rate Notes shall be redeemable at any time, in whole or in part and from time to time, at the option of the Corporation, on any date (a "Redemption Date"), at a redemption price equal to the greater of (i) 100% of the principal amount of the 2022 Fixed Rate Notes being redeemed and (ii) the sum of the present values of the remaining scheduled payments of principal and interest on the 2022 Fixed Rate Notes being redeemed (exclusive of interest accrued to such Redemption Date) discounted to such Redemption Date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 15 basis points, plus, in either case, accrued and unpaid interest on the principal amount of the 2022 Fixed Rate Notes being redeemed to, but excluding, such Redemption Date.

For purposes of this Section 2.06, the following terms have the following meanings:

"Comparable Treasury Issue" means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the 2022 Fixed Rate Notes to be redeemed that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such 2022 Fixed Rate Notes.

"Comparable Treasury Price" means, with respect to any Redemption Date for the 2022 Fixed Rate Notes, (1) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (2) if fewer than four of such Reference Treasury Dealer Quotations are obtained, the average of all such Reference Treasury Dealer Quotations as determined by the Corporation.

"Quotation Agent" means one of the Reference Treasury Dealers appointed by the Corporation.

"Reference Treasury Dealer" means each of J.P. Morgan Securities LLC and Scotia Capital (USA) Inc., plus three other financial institutions appointed by the Corporation at the time of any redemption of the 2022 Fixed Rate Notes, or their respective affiliates or successors, each of which is a primary U.S. Government securities dealer in the United States (a "Primary Treasury Dealer"); provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Corporation will substitute therefor another Primary Treasury Dealer.

"Reference Treasury Dealer Quotations" means, with respect to each Reference Treasury Dealer and any Redemption Date for the 2022 Fixed Rate Notes, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.

"Treasury Rate" means, with respect to any Redemption Date for the 2022 Fixed Rate Notes, the rate per annum equal to the semi-annual equivalent yield to maturity or interpolated maturity (on a day count basis) of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such
Redemption Date. The Treasury Rate shall be calculated by the Corporation on the third Business Day preceding the Redemption Date.

The 2022 Fixed Rate Notes shall not have a sinking fund.

If less than all of the 2022 Fixed Rate Notes are to be redeemed, the Trustee shall select the 2022 Fixed Rate Notes or portions of 2022 Fixed Rate Notes to be redeemed by such method as the Trustee shall deem fair and appropriate. The Trustee may select for redemption 2022 Fixed Rate Notes and portions of 2022 Fixed Rate Notes in amounts of $2,000 or any integral multiple of $1,000 in excess thereof. As long as the 2022 Fixed Rate Notes are represented by Global Securities, beneficial interests in such Notes shall be selected for redemption by the Depositary in accordance with its standard procedures therefor.

Section 2.07. Paying Agent. The Trustee shall initially serve as Paying Agent with respect to the 2022 Fixed Rate Notes, with the Place of Payment initially being the Corporate Trust Office.

ARTICLE III

CALCULATION AGENT FOR THE 2022 FLOATING RATE NOTES

Section 3.01. Appointment. Upon the terms and subject to the conditions contained herein, the Corporation hereby appoints The Bank of New York Mellon Trust Company, N.A. as the Corporation’s calculation agent for the 2022 Floating Rate Notes (the “Calculation Agent”) and The Bank of New York Mellon Trust Company, N.A. hereby accepts such appointment as the Corporation’s agent for the purpose of calculating the applicable interest rates on the 2022 Floating Rate Notes in accordance with the provisions set forth herein.

Section 3.02. Duties and Obligations. The Calculation Agent shall: (a) calculate the applicable interest rates on the 2022 Floating Rate Notes in accordance with the provisions set forth herein, and (b) exercise due care to determine the interest rates on the 2022 Floating Rate Notes and shall communicate the same to the Corporation and the Trustee (if the Trustee is not then serving as the Calculation Agent) as soon as practicable after each determination.

The Calculation Agent will, upon the request of a holder of the 2022 Floating Rate Notes, provide to such Holder the interest rate in effect on the date of such request and, if determined, the interest rate for the next Interest Period (as defined in Section 1.02).

Section 3.03. Terms and Conditions. The Calculation Agent accepts its obligations set forth herein, upon the terms and subject to the conditions hereof, including the following, to all of which the Corporation agrees:

(a) The Calculation Agent shall be entitled to such compensation as may be agreed upon with the Corporation for all services rendered by the Calculation Agent, and the Corporation promises to pay such compensation and to reimburse the Calculation Agent for the reasonable out-of-pocket expenses (including attorneys’ fees and expenses) incurred by it in connection with the services rendered by it hereunder upon receipt of such invoices as the Corporation shall reasonably require. The Corporation also agrees to indemnify the Calculation Agent for, and to hold it harmless against, any and all loss, liability, damage, claim or expense (including the costs and expenses of defending against any claim (regardless of who asserts such claim) of liability) incurred by the Calculation Agent that arises out of or in connection with its accepting appointment as, or acting as, Calculation Agent hereunder, except such as may result from the willful misconduct or gross negligence of the Calculation Agent or any of its agents or
employees. Except as provided in the preceding sentence, the Calculation Agent shall incur no liability and shall be indemnified and held harmless by the Corporation for, or in respect of, any actions taken, omitted to be taken or suffered to be taken in good faith by the Calculation Agent in reliance upon (i) the opinion or advice of counsel or (ii) written instructions from the Corporation. The Calculation Agent shall not be liable for any error resulting from the use of or reliance on a source of information used in good faith and with due care to calculate any interest rate hereunder. The provisions of this clause (a) shall survive the payment in full of the 2022 Floating Rate Notes and the resignation or removal of the Calculation Agent.

(b) In acting under this Twenty-first Supplemental Indenture, the Calculation Agent is acting solely as agent of the Corporation and does not assume any obligations to or relationship of agency or trust for or with any of the beneficial owners or holders of the 2022 Floating Rate Notes.

(c) The Calculation Agent shall be protected and shall incur no liability for or in respect of any action taken or omitted to be taken or anything suffered by it in reliance upon the terms of the 2022 Floating Rate Notes or this Twenty-first Supplemental Indenture or any notice, direction, certificate, affidavit, statement or other paper, document or communication reasonably believed by it to be genuine and to have been approved or signed by the proper party or parties.

(d) The Calculation Agent, its officers, directors, employees and shareholders may become the owners or pledgee of, or acquire any interest in, any 2022 Floating Rate Notes, with the same rights that it or they would have if it were not the Calculation Agent, and may engage or be interested in any financial or other transaction with the Corporation as freely as if it were not the Calculation Agent.

(e) Neither the Calculation Agent nor its officers, directors, employees, agents or attorneys shall be liable to the Corporation for any act or omission hereunder, or for any error of judgment made in good faith by it or them, except in the case of its or their willful misconduct or gross negligence.

(f) The Calculation Agent may consult with counsel of its selection and the advice of such counsel or any opinion of such counsel shall be full and complete authorization and protection in respect of any action taken, suffered or omitted by it hereunder in good faith and in reliance thereon.

(g) The Calculation Agent shall be obligated to perform such duties and only such duties as are herein specifically set forth, and no implied duties or obligations shall be read into this Twenty-first Supplemental Indenture against the Calculation Agent.

(h) Unless herein otherwise specifically provided, any order, certificate, notice, request, direction or other communication from the Corporation made or given by it under any provision of this Twenty-first Supplemental Indenture shall be sufficient if signed by any officer of the Corporation.

(i) The Calculation Agent may perform any duties hereunder either directly or by or through its agents or attorneys, and the Calculation Agent shall not be responsible for any misconduct or negligence on the part of any agent or attorney appointed with due care by it hereunder.

(j) The Corporation will not, without first obtaining the prior written consent of the Calculation Agent, make any change to this Twenty-first Supplemental Indenture or the 2022 Floating Rate Notes if such change would materially and adversely affect the Calculation Agent’s duties and obligations hereunder or thereunder.

(k) In no event shall the Calculation Agent be responsible or liable for special, indirect, or consequential loss or damage of any kind whatsoever (including, but not limited to, loss of profit)
irrespective of whether it has been advised of the likelihood of such loss or damage and regardless of the form of action.

(I) In no event shall the Calculation Agent be responsible or liable for any failure or delay in the performance of its obligations under this Twenty-first Supplemental Indenture arising out of or caused by, directly or indirectly, forces beyond its reasonable control, including without limitation strikes, work stoppages, accidents, acts of war or terrorism, civil or military disturbances, nuclear or natural catastrophes or acts of God, and interruptions, loss or malfunctions of utilities, communications or computer (software or hardware) services.

(m) Under certain circumstances, the Calculation Agent may be required to determine the interest rates on the 2022 Floating Rate Notes on the basis of quotations received from banks or other financial institutions (the “Reference Banks”) selected by the Corporation for the purpose of quoting such rates. The Calculation Agent shall not be responsible to the Corporation or any third party for any failure of the Reference Banks to fulfill their duties or meet their obligations as Reference Banks or as a result of the Calculation Agent having acted (except in the event of gross negligence or willful misconduct) on any quotation or other information given by any Reference Bank which subsequently may be found to be incorrect.

Section 3.04. Qualifications. The Calculation Agent shall be authorized by law to perform all the duties imposed upon it by this Twenty-first Supplemental Indenture, and shall at all times have a capitalization of at least $50,000,000. The Calculation Agent may not be an affiliate of the Corporation.

Section 3.05. Resignation and Removal. The Calculation Agent may at any time resign as Calculation Agent by giving written notice to the Corporation of such intention on its part, specifying the date on which its desired resignation shall become effective; provided, however, that such date shall never be earlier than 45 days after the receipt of such notice by the Corporation, unless the Corporation otherwise agrees in writing. The Calculation Agent may be removed at any time by the filing with it of any instrument in writing signed on behalf of the Corporation and specifying such removal and the date when it is intended to become effective. Such resignation or removal shall take effect upon the date of the appointment by the Corporation, as hereinafter provided, of a successor Calculation Agent. If within 30 days after notice of resignation or removal has been given, a successor Calculation Agent has not been appointed, the Calculation Agent may, at the expense of the Corporation, petition a court of competent jurisdiction to appoint a successor Calculation Agent. If at any time the Calculation Agent shall resign or be removed, or be dissolved, or if the property or affairs of the Calculation Agent shall be taken under the control of any state or federal court or administrative body because of bankruptcy or insolvency or for any other reason, then a successor Calculation Agent shall as soon as practicable be appointed by the Corporation by an instrument in writing filed with the predecessor Calculation Agent, the successor Calculation Agent and the Trustee. Upon the appointment of a successor Calculation Agent and acceptance by it of such appointment, the Calculation Agent so succeeded shall cease to be such Calculation Agent hereunder. Upon its resignation or removal, the Calculation Agent shall be entitled to the payment by the Corporation of its compensation, if any is owed to it, for services rendered hereunder and to the reimbursement of all reasonable out-of-pocket expenses (including reasonable counsel fees) incurred in connection with the services rendered by it hereunder and to the payment of all other amounts owed to it hereunder.

Section 3.06. Successors. Any successor Calculation Agent appointed hereunder shall execute and deliver to its predecessor, the Corporation and the Trustee an instrument accepting such appointment hereunder, and thereupon such successor Calculation Agent, without any further act, deed or conveyance, shall become vested with all the authority, rights, powers, trusts, immunities, duties and obligations of such predecessor with like effect as if originally named as such Calculation Agent hereunder, and such
predecessor, upon payment of its charges and disbursements then unpaid, shall thereupon become obliged to transfer and deliver, and such successor Calculation Agent shall be entitled to receive, copies of any relevant records maintained by such predecessor Calculation Agent.

Section 3.07. **Trustee Deemed Calculation Agent Upon Certain Circumstances.** In the event that the Calculation Agent shall resign or be removed, or be dissolved, or if the property or affairs of the Calculation Agent shall be taken under the control of any state or federal court or administrative body because of bankruptcy or insolvency or for any other reason, and the Corporation shall not have made a timely appointment of a successor Calculation Agent, the Trustee, notwithstanding the provisions of this Article Three, shall be deemed to be the Calculation Agent for all purposes of this Twenty-first Supplemental Indenture until the appointment by the Corporation of the successor Calculation Agent.

Section 3.08. **Merger, Conversion, Consolidation, Sale or Transfer.** Any corporation into which the Calculation Agent may be merged or converted, or any corporation with which the Calculation Agent may be consolidated, or any corporation resulting from any merger, conversion or consolidation to which the Calculation Agent shall be a party or to which the Calculation Agent shall sell or otherwise transfer all or substantially all of its corporate trust assets or business shall, to the extent permitted by applicable law, be the successor Calculation Agent under this Twenty-first Supplemental Indenture without the execution or filing of any paper or any further act on the part of any of the parties hereto. Notice of any such merger, conversion or consolidation or sale shall forthwith be given to the Corporation and the Trustee (if the Trustee is not then serving as the Calculation Agent).

Section 3.09. **Notice.** Any request, demand, authorization, direction, notice, consent, waiver or other document provided or permitted hereby to be given or furnished to the Calculation Agent shall be delivered in person, sent by letter or fax or communicated by telephone (subject, in the case of communication by telephone, to confirmation dispatched within 24 hours by letter or by fax) as follows:

The Bank of New York Mellon Trust Company, N.A.  
10161 Centurion Parkway N., 2nd Floor  
Jacksonville, Florida 32256  
Telephone:  
Fax: (904) 645-1921

or to any other address of which the Calculation Agent shall have notified the Corporation and the Trustee (if the Trustee is not then serving as the Calculation Agent) in writing as herein provided.

The Calculation Agent agrees to accept and act upon instructions or directions pursuant to this Twenty-first Supplemental Indenture sent by unsecured e-mail, pdf, facsimile transmission or other similar unsecured electronic methods, provided, however, that the Calculation Agent shall have received an incumbency certificate listing persons designated to give such instructions or directions and containing specimen signatures of such designated persons, which such incumbency certificate shall be amended and replaced whenever a person is to be added or deleted from the listing. If the Corporation elects to give the Calculation Agent e-mail or facsimile instructions (or instructions by a similar electronic method) and the Calculation Agent in its discretion elects to act upon such instructions, the Calculation Agent's understanding of such instructions shall be deemed controlling. The Calculation Agent shall not be liable for any losses, costs or expenses arising directly or indirectly from the Calculation Agent's reliance upon and compliance with such instructions notwithstanding such instructions conflict or are inconsistent with a subsequent written instruction. The Corporation agrees to assume all risks arising out of the use of such electronic methods to submit instructions and directions to the Calculation Agent including without limitation the risk of the Calculation Agent acting on unauthorized instructions, and the risk of interception and misuse by third parties.
Section 3.10. **WAIVER OF JURY TRIAL.** EACH OF THE CORPORATION, THE CALCULATION AGENT AND THE TRUSTEE HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS TWENTY-FIRST SUPPLEMENTAL INDENTURE, THE NOTES OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY.

Section 3.11. **Patriot Act.** In order to comply with laws, rules, regulations and executive orders in effect from time to time applicable to banking institutions, including those relating to the funding of terrorist activities and money laundering and the Customer Identification Program ("CIP") requirements under the USA PATRIOT Act and its implementing regulations, pursuant to which the Calculation Agent must obtain, verify and record information that allows the Calculation Agent to identify customers ("Applicable Law"), the Calculation Agent is required to obtain, verify and record certain information relating to individuals and entities which maintain a business relationship with the Calculation Agent. Accordingly, the Corporation agrees to provide to the Calculation Agent upon its request from time to time such identifying information and documentation as may be available for such party in order to enable the Calculation Agent to comply with Applicable Law, including, but not limited to, information as to name, physical address, tax identification number and other information that will help the Calculation Agent to identify and verify such Corporation such as organizational documents, certificates of good standing, licenses to do business or other pertinent identifying information. The Corporation understands and agrees that the Calculation Agent cannot determine the interest rates on the 2022 Floating Rate Notes unless and until the Calculation Agent verifies the identities of the Corporation in accordance with its CIP.

Section 3.12. **Calculation of Interest Rate for First Interest Period.** The Calculation Agent, at the request of the Corporation, has determined, prior to the date of execution and delivery of this Twenty-first Supplemental Indenture, the interest rate for the initial Interest Period for the 2022 Floating Rate Notes. In connection with such determination, the Calculation Agent shall be entitled to the same rights, protections, exculpations and immunities otherwise available to it under this Twenty-first Supplemental Indenture.

Section 3.13. **FATCA.** The Corporation agrees (i) to provide the Trustee with such reasonable tax information as it has in its possession to enable the Trustee to determine whether any payments pursuant to this Supplemental Indenture are subject to the withholding requirements described in Section 1471(b) of the US Internal Revenue Code of 1986 (the "Code") or otherwise imposed pursuant to Sections 1471 through 1474 of the Code and any regulations, or agreements thereunder or official interpretations thereof ("FATCA") and (ii) that the Trustee shall be entitled to make any withholding or deduction from payments under this Supplemental Indenture to the extent necessary to comply with FATCA.

**ARTICLE IV**

**MISCELLANEOUS PROVISIONS**

Section 4.01. **Recitals by the Corporation.** The recitals in this Twenty-first Supplemental Indenture are made by the Corporation only and not by the Trustee or the Calculation Agent, and all of the provisions contained in the Original Indenture in respect of the rights, privileges, immunities, powers and duties of the Trustee shall be applicable in respect of the 2022 Floating Rate Notes, the 2022 Fixed Rate Notes and this Twenty-first Supplemental Indenture as fully and with like effect as set forth herein in full.
Section 4.02. Ratification and Incorporation of Original Indenture. As supplemented hereby, the Original Indenture is in all respects ratified and confirmed, and the Original Indenture and this Twenty-first Supplemental Indenture shall be read, taken and construed as one and the same instrument.

Section 4.03. Executed in Counterparts. This Twenty-first Supplemental Indenture may be executed in several counterparts, each of which shall be deemed to be an original, and such counterparts shall together constitute but one and the same instrument.
IN WITNESS WHEREOF, each party hereto has caused this instrument to be signed in its name and behalf by its duly authorized officer, all as of the day and year first above written.

Duke Energy Corporation
By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer

The Bank of New York Mellon Trust Company, N.A., as Trustee and Calculation Agent
By: /s/ Karen Yu
Name: Karen Yu
Title: Vice President

[Signature Page to Twenty-first Supplemental Indenture]
EXHIBIT A

FORM OF FLOATING RATE SENIOR NOTE DUE 2022

No.  CUSIP No.  26441C BD6

DUKE ENERGY CORPORATION
FLOATING RATE SENIOR NOTE DUE 2022

Principal Amount: $

Regular Record Date: Close of business on the 15th calendar day prior to the relevant Interest Payment Date (whether or not a Business Day)

Original Issue Date: March 11, 2019

Stated Maturity: March 11, 2022

Interest Payment Dates: Quarterly on March 11, June 11, September 11 and December 11 of each year, commencing on June 11, 2019

Interest Rate: Floating per annum rate reset quarterly based on LIBOR plus 65 basis points.

Authorized Denomination: $2,000 or any integral multiple of $1,000 in excess thereof

Duke Energy Corporation, a Delaware corporation (the “Corporation”, which term includes any successor corporation under the Indenture referred to on the reverse hereof), for value received, hereby promises to pay to , or registered assigns, the principal sum of DOLLARS ($ ) on the Stated Maturity shown above and to pay interest thereon from the Original Issue Date shown above, or from the most recent Interest Payment Date to which interest has been paid or duly provided for, quarterly in arrears on each Interest Payment Date as specified above, commencing on June 11, 2019 and on the Stated Maturity at the rate per annum described below until the principal hereof is paid or made available for payment and at such rate on any overdue principal and on any overdue installment of interest. The interest so payable, and punctually paid or duly provided for, on any Interest Payment Date (other than an Interest Payment Date that is the Stated Maturity) will, as provided in the Indenture, be paid to the Person in whose name this Floating Rate Senior Note due 2022 (this “Security”) is registered on the Regular Record Date as specified above next preceding such Interest Payment Date; provided that any interest payable at Stated Maturity will be paid to the Person to whom principal is payable. Except as otherwise provided in the Indenture, any such interest not so punctually paid or duly provided for will forthwith cease to be payable to the Holder on such Regular Record Date and may either be paid to the Person in whose name this Security is registered at the close of business on a Special Record Date for the payment of such Defaulted Interest to be fixed by the Trustee, notice whereof shall be given to Holders of Securities of this series not less than 10 days prior to such Special Record Date, or be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange, if any, on which the Securities shall be listed, and upon such notice as may be required by any such exchange, all as more fully provided in the Indenture.

Interest on this Security shall be computed and paid on the basis of the actual number of days elapsed over a 360-day year and will accrue from March 11, 2019 or from the most recent Interest
Payment Date to which interest has been paid or duly provided for. In the event that any Interest Payment Date (other than the Interest Payment Date that is the Stated Maturity) would otherwise be a day that is not a Business Day, such Interest Payment Date will be postponed to the next succeeding Business Day. In the event that the Stated Maturity falls on a day that is not a Business Day, then the payment of principal and interest due on such date will be made on the next succeeding day that is a Business Day (and without any interest or payment in respect of any such delay) with the same force and effect as if made on the date the payment was originally payable. "Business Day" means any day other than a Saturday or Sunday that is neither a Legal Holiday nor a day on which banking institutions in New York, New York are authorized or required by law, regulation or executive order to close, or a day on which the Corporate Trust Office is closed for business. "Legal Holiday" means any day that is a legal holiday in New York, New York.

This Security will bear interest for each quarterly Interest Period at a per annum rate determined by the Calculation Agent. The interest rate applicable during each quarterly Interest Period will be equal to LIBOR on the Interest Determination Date for such Interest Period plus 65 basis points. Promptly upon such determination, the Calculation Agent will notify the Corporation and the Trustee, if the Trustee is not then serving as the Calculation Agent, of the interest rate for the new Interest Period. The interest rate determined by the Calculation Agent, absent manifest error, shall be binding and conclusive upon the beneficial owners and holders of this Security, the Corporation and the Trustee.

Upon the request of a holder of this Security, the Calculation Agent will provide to such holder the interest rate in effect on the date of such request and, if determined, the interest rate for the next Interest Period.

The accrued interest on this Security for any period is calculated by multiplying the principal amount of this Security by an accrued interest factor. The accrued interest factor is computed by adding the interest factor calculated for each day in the period for which accrued interest is being calculated. The interest factor (expressed as a decimal rounded upwards if necessary) is computed by dividing the interest rate (expressed as a decimal rounded upwards if necessary) applicable to such date by 360.

All percentages resulting from any calculation of the interest rate on this Security will be rounded, if necessary, to the nearest one-hundred thousandth of a percentage point, with five one-millionths of a percentage point rounded upwards (e.g., 0.567845% (or .00567845) being rounded to 0.56785% (or .0056785) and 0.567844% (or .00567844) being rounded to 0.56784% (or .0056784)), and all dollar amounts used in or resulting from such calculation will be rounded to the nearest cent (with one-half cent being rounded upwards).

For purposes of this Security, except as otherwise expressly provided or unless the context otherwise requires:

"BBAM" means the display that appears on Bloomberg L.P.'s page "BBAM" or any page as may replace such page on such service (or any successor service) for the purpose of displaying the London Interbank Offered rate for U.S. dollar deposits.

"Calculation Agent" means The Bank of New York Mellon Trust Company, N.A., as appointed pursuant to Section 3.01 of the Twenty-first Supplemental Indenture, dated as of the date hereof, among the Corporation, the Trustee and the Calculation Agent, or such calculation agent's successor appointed by the Corporation pursuant to Article Three of such supplemental indenture, acting as calculation agent.

"Interest Determination Date" means the second London Business Day immediately preceding the first day of the relevant Interest Period.
“Interest Period” means the period commencing on an Interest Payment Date for this Security (or, with respect to the initial Interest Period only, commencing on the Original Issue Date for this Security) and ending on the day before the next succeeding Interest Payment Date for this Security.

“LIBOR” means, with respect to any Interest Period, the rate (expressed as a percentage per annum) for deposits in U.S. dollars for a three-month period commencing on the first day of that Interest Period and ending on the next Interest Payment Date for this Security that appears on Bloomberg L.P.'s page “BBAM” and, if such page is not available, from the Reuters LIBOR01 Page as of 11:00 a.m. (London time) on the Interest Determination Date for that Interest Period, provided that:

(1) If such rate does not appear on BBAM or the Reuters LIBOR01 Page as of 11:00 a.m. (London time) on the Interest Determination Date for the Interest Period, except as provided in clause (2) below, LIBOR will be determined on the basis of the rates at which deposits in U.S. dollars for the Interest Period and in a principal amount of not less than $1,000,000 are offered to prime banks in the London interbank market by four major banks in the London interbank market, which may include affiliates of one or more of the underwriters of this Security, selected by the Corporation, at approximately 11:00 a.m., London time, on the Interest Determination Date for that Interest Period. The Corporation will request the principal London office of each such bank to provide a quotation of its rate to the Calculation Agent. If at least two such quotations are provided, LIBOR with respect to that Interest Period will be the arithmetic mean of such quotations. If fewer than two quotations are provided, LIBOR with respect to that Interest Period will be the arithmetic mean of the rates quoted by three major banks in New York City, which may include affiliates of one or more of the underwriters of this Security, selected by the Corporation, at approximately 11:00 a.m., New York City time, on the Interest Determination Date for that Interest Period for loans in U.S. dollars to leading European banks for that Interest Period and in a principal amount of not less than $1,000,000. However, if fewer than three banks selected by the Corporation to provide quotations are quoting as described above, LIBOR for that Interest Period will be the same as LIBOR as determined for the previous Interest Period.

(2) Notwithstanding the foregoing, if the Corporation determines on the relevant Interest Determination Date that LIBOR for deposits in U.S. dollars having an index maturity of three months in amounts of at least $1,000,000 has been permanently discontinued, or the reference to LIBOR becomes illegal, or most other debt obligations similar to this Security have converted away from LIBOR to a new reference rate, the Calculation Agent will use, as directed by the Corporation, as a substitute for LIBOR and for each future Interest Determination Date, the alternative reference rate selected by the central bank, reserve bank, monetary authority or any similar institution (including any committee or working group thereof) that is consistent with accepted market practice (the “Alternative Rate”). As part of such substitution, the Calculation Agent will, as directed by the Corporation, make such adjustments to the Alternative Rate and the spread thereon to account for the basis between LIBOR and the Alternative Rate, as well as the business day convention, Interest Determination Dates and related provisions and definitions, in each case that are consistent with accepted market practice for the use of such Alternative Rate for debt obligations such as this Security (“Adjustments”). If the Corporation determines that there is no clear market consensus as to whether any rate has replaced LIBOR in customary market usage, the Corporation may appoint in its sole discretion an independent financial advisor (the “IFA”) to determine an appropriate Alternative Rate and any Adjustments, and the decision of the IFA will be binding on the Corporation, the Calculation Agent, the Trustee and the holders of this Security. If, however, the Corporation determines that LIBOR has been discontinued, but for any reason an Alternative Rate has not been determined, LIBOR will be equal to such rate on the Interest Determination Date when LIBOR for deposits in U.S. dollars having an index maturity of three months in amounts of at least $1,000,000 was last available on BBAM and, if such page is not available from the Reuters LIBOR01 Page, as determined by the Calculation Agent.
"London Business Day" means a day that is a Business Day and a day on which dealings in deposits in U.S. dollars are transacted, or with respect to any future date are expected to be transacted, in the London Interbank Market.

"Reuters LIBOR01 Page" means the display designated as Reuters LIBOR01 on the Reuters 3000 Xtra (or such other page as may replace the Reuters LIBOR01 Page on that service, or such other service as may be nominated for the purpose of displaying rates or prices comparable to the London Interbank Offered rate for U.S. dollar deposits by ICE Benchmark Administration Limited ("IBA") or its successor or such other entity assuming the responsibility of IBA or its successor in calculating the London Interbank Offered rate in the event IBA or its successor no longer does so).

Payment of principal of and interest on the Securities of this series shall be made in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts. Payments of principal of and interest on the Securities of this series represented by a Global Security shall be made by wire transfer of immediately available funds to the Holder of such Global Security. If any of the Securities of this series are no longer represented by a Global Security, (i) payments of principal and interest due at the Stated Maturity of such Securities shall be made at the office of the Paying Agent upon surrender of such Securities to the Paying Agent, and (ii) payments of interest shall be made, at the option of the Corporation, subject to such surrender where applicable, by (A) check mailed to the address of the Person entitled thereto as such address shall appear in the Security Register or (B) wire transfer at such place and to such account at a banking institution in the United States as may be designated in writing to the Trustee at least sixteen (16) days prior to the date for payment by the Person entitled thereto.

The Securities of this series are not redeemable prior to maturity.

The Securities of this series shall not have a sinking fund.

The Securities of this series shall constitute the direct unsecured and unsubordinated debt obligations of the Corporation and shall rank equally in priority with the Corporation’s existing and future unsecured and unsubordinated indebtedness.

REFERENCE IS HEREBY MADE TO THE FURTHER PROVISIONS OF THIS SECURITY SET FORTH ON THE REVERSE HEREOF, WHICH FURTHER PROVISIONS SHALL FOR ALL PURPOSES HAVE THE SAME EFFECT AS IF SET FORTH AT THIS PLACE.

Unless the certificate of authentication hereon has been executed by the Trustee by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.
IN WITNESS WHEREOF, the Corporation has caused this instrument to be duly executed as of March 11, 2019.

Duke Energy Corporation

By: _____________________________
Name: ___________________________
Title: ____________________________

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CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

Dated: March 11, 2019

The Bank of New York Mellon Trust Company, N.A., as Trustee

By: ________________________________

Authorized Signatory

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This Floating Rate Senior Note due 2022 is one of a duly authorized issue of Securities of the Corporation (the "Securities"), issued and issuable in one or more series under an Indenture, dated as of June 3, 2008, as supplemented (the "Indenture"), between the Corporation and The Bank of New York Mellon Trust Company, N.A. (formerly known as The Bank of New York Trust Company, N.A.), as Trustee (the "Trustee," which term includes any successor trustee under the Indenture), to which Indenture and all indentures supplemental thereto reference is hereby made for a statement of the respective rights, limitation of rights, duties and immunities thereunder of the Corporation, the Trustee and the Holders of the Securities issued thereunder and of the terms upon which said Securities are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof as Floating Rate Senior Notes due 2022 initially in the aggregate principal amount of $300,000,000. Capitalized terms used herein for which no definition is provided herein shall have the meanings set forth in the Indenture.

If an Event of Default with respect to the Securities of this series shall occur and be continuing, the principal of the Securities of this series may be declared due and payable in the manner, with the effect and subject to the conditions provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Corporation and the rights of the Holders of the Securities of all series affected under the Indenture at any time by the Corporation and the Trustee with the consent of the Holders of not less than a majority in principal amount of the Outstanding Securities of all series affected thereby (voting as one class). The Indenture contains provisions permitting the Holders of not less than a majority in principal amount of the Outstanding Securities of all series with respect to which a default under the Indenture shall have occurred and be continuing (voting as one class), on behalf of the Holders of the Securities of all such series, to waive, with certain exceptions, such default under the Indenture and its consequences. The Indenture also permits the Holders of not less than a majority in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Corporation with certain provisions of the Indenture affecting such series. Any such consent or waiver by the Holder of this Security shall be conclusive and binding upon such Holder and upon all future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange hereof or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Corporation, which is absolute and unconditional, to pay the principal of and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

As provided in the Indenture and subject to certain limitations therein set forth, the transfer of this Security is registrable in the Security Register, upon surrender of this Security for registration of transfer at the office or agency of the Corporation for such purpose, duly endorsed by, or accompanied by a written instrument of transfer in form satisfactory to the Corporation and the Security Registrar and duly executed by, the Holder hereof or his attorney duly authorized in writing and thereupon one or more new Securities of this series, of authorized denominations and of like tenor and for the same aggregate principal amount, will be issued to the designated transferee or transferees. No service charge shall be made for any such registration of transfer or exchange, but the Corporation may require payment of a sum sufficient to cover any tax or other governmental charge payable in connection therewith.
The Indenture contains provisions for defeasance at any time of the entire indebtedness of the Securities of this series and for covenant defeasance at any time of certain covenants in the Indenture upon compliance with certain conditions set forth in the Indenture.

Prior to due presentment of this Security for registration of transfer, the Corporation, the Trustee and any agent of the Corporation or the Trustee may treat the Person in whose name this Security is registered as the owner hereof for all purposes, whether or not this Security be overdue, and neither the Corporation, the Trustee nor any such agent shall be affected by notice to the contrary.

The Securities of this series are issuable only in registered form without coupons in denominations of $2,000 or any integral multiple of $1,000 in excess thereof. As provided in the Indenture and subject to the limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series of a different authorized denomination, as requested by the Holder surrendering the same upon surrender of the Security or Securities to be exchanged at the office or agency of the Corporation.

This Security shall be governed by, and construed in accordance with, the laws of the State of New York.
ABBREVIATIONS

The following abbreviations, when used in the inscription on the face of this instrument, shall be construed as though they were written out in full according to applicable laws or regulations:

TEN COM — as tenants in common
TEN ENT — as tenants by the entireties
JT TEN — as joint tenants with rights of survivorship and not as tenants in common

UNIF GIFT MIN ACT - Custodian (Cust) (Minor) under Uniform Gifts to Minors Act (State)

Additional abbreviations may also be used though not on the above list.

FOR VALUE RECEIVED, the undersigned hereby sell(s) and transfer(s) unto (please insert Social Security or other identifying number of assignee)

PLEASE PRINT OR TYPEWRITE NAME AND ADDRESS, INCLUDING POSTAL ZIP CODE OF ASSIGNEE

the within Security and all rights thereunder, hereby irrevocably constituting and appointing agent to transfer said Security on the books of the Corporation, with full power of substitution in the premises.

Dated: 

NOTICE: The signature to this assignment must correspond with the name as written upon the face of the within instrument in every particular without alteration or enlargement, or any change whatever.

Signature Guarantee: 

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SIGNATURE GUARANTEE

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Security Transfer Agent Medallion Program ("STAMP") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.
EXHIBIT B

CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

Dated: The Bank of New York Mellon Trust Company, N.A., as Trustee

By: Authorized Signatory

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EXHIBIT C

FORM OF
3.227% SENIOR NOTE DUE 2022

No. CUSIP No. 26441C BC8

DUKE ENERGY CORPORATION
3.227% SENIOR NOTE DUE 2022

Principal Amount: $

Regular Record Date: Close of business on the 15th calendar day prior to the relevant Interest Payment Date (whether or not a Business Day)

Original Issue Date: March 11, 2019

Stated Maturity: March 11, 2022

Interest Payment Dates: Semi-annually on March 11 and September 11 of each year, commencing on September 11, 2019

Interest Rate: 3.227% per annum

Authorized Denomination: $2,000 or any integral multiple of $1,000 in excess thereof

Duke Energy Corporation, a Delaware corporation (the “Corporation”, which term includes any successor corporation under the Indenture referred to on the reverse hereof), for value received, hereby promises to pay to , or registered assigns, the principal sum of

DOLLARS ($ ) on the Stated Maturity shown above and to pay interest thereon from the Original Issue Date shown above, or from the most recent Interest Payment Date to which interest has been paid or duly provided for, semi-annually in arrears on each Interest Payment Date as specified above, commencing on September 11, 2019 and on the Stated Maturity at the rate per annum shown above until the principal hereof is paid or made available for payment and at such rate on any overdue principal and on any overdue installment of interest. The interest so payable, and punctually paid or duly provided for, on any Interest Payment Date (other than an Interest Payment Date that is the Stated Maturity or a Redemption Date) will, as provided in the Indenture, be paid to the Person in whose name this 3.227% Senior Note due 2022 (this “Security”) is registered on the Regular Record Date as specified above preceding such Interest Payment Date; provided that any interest payable at Stated Maturity or on a Redemption Date will be paid to the Person to whom principal is payable. Except as otherwise provided in the Indenture, any such interest not so punctually paid or duly provided for will forthwith cease to be payable to the Holder on such Regular Record Date and may either be paid to the Person in whose name this Security is registered at the close of business on a Special Record Date for the payment of such Defaulted Interest to be fixed by the Trustee, notice whereof shall be given to Holders of Securities of this series not less than 10 days prior to such Special Record Date, or be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange, if any, on which the Securities shall be listed, and upon such notice as may be required by any such exchange, all as more fully provided in the Indenture.

Payments of interest on this Security will include interest accrued to but excluding the respective Interest Payment Dates. Interest payments for this Security shall be computed and paid on the basis of a
360-day year consisting of twelve 30-day months and will accrue from March 11, 2019 or from the most recent Interest Payment Date to which interest has been paid or duly provided for. In the event that any date on which interest is payable on this Security is not a Business Day, then payment of the interest payable on such date will be made on the next succeeding day that is a Business Day (and without any interest or payment in respect of any such delay) with the same force and effect as if made on the date the payment was originally payable. “Business Day” means any day other than a Saturday or Sunday that is neither a Legal Holiday nor a day on which banking institutions in New York, New York are authorized or required by law, regulation or executive order to close, or a day on which the Corporate Trust Office is closed for business. “Legal Holiday” means any day that is a legal holiday in New York, New York.

Payment of principal of, premium, if any, and interest on the Securities of this series shall be made in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts. Payments of principal of, premium, if any, and interest on the Securities of this series represented by a Global Security shall be made by wire transfer of immediately available funds to the Holder of such Global Security. If any of the Securities of this series are no longer represented by a Global Security, (i) payments of principal, premium, if any, and interest due at the Stated Maturity or earlier redemption of such Securities shall be made at the office of the Paying Agent upon surrender of such Securities to the Paying Agent, and (ii) payments of interest shall be made, at the option of the Corporation, subject to such surrender where applicable, by (A) check mailed to the address of the Person entitled thereto as such address shall appear in the Security Register or (B) wire transfer at such place and to such account at a banking institution in the United States as may be designated in writing to the Trustee at least sixteen (16) days prior to the date for payment by the Person entitled thereto.

The Securities of this series shall be redeemable at any time, in whole or in part and from time to time, at the option of the Corporation, on any date (a “Redemption Date”), at a redemption price equal to the greater of (i) 100% of the principal amount of the Securities of this series being redeemed and (ii) the sum of the present values of the remaining scheduled payments of principal and interest on the Securities of this series being redeemed (exclusive of interest accrued to such Redemption Date) discounted to such Redemption Date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 15 basis points, plus, in either case, accrued and unpaid interest on the principal amount being redeemed to, but excluding, such Redemption Date.

For purposes of the preceding paragraph, the following terms have the following meanings:

“Comparable Treasury Issue” means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the Securities of this series to be redeemed that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such Securities of this series.

“Comparable Treasury Price” means, with respect to any Redemption Date for the Securities of this series, (1) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (2) if fewer than four of such Reference Treasury Dealer Quotations are obtained, the average of all such Reference Treasury Dealer Quotations as determined by the Corporation.

“Quotation Agent” means one of the Reference Treasury Dealers appointed by the Corporation.

“Reference Treasury Dealer” means each of J.P. Morgan Securities LLC and Scotia Capital (USA) Inc., plus three other financial institutions appointed by the Corporation at the time of any redemption of the Securities of this series, or their respective affiliates or successors, each of which is a
primary U.S. Government securities dealer in the United States (a “Primary Treasury Dealer”); provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Corporation will substitute therefor another Primary Treasury Dealer.

“Reference Treasury Dealer Quotations” means, with respect to each Reference Treasury Dealer and any Redemption Date for the Securities of this series, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.

“Treasury Rate” means, with respect to any Redemption Date for the Securities of this series, the rate per annum equal to the semi-annual equivalent yield to maturity or interpolated maturity (on a day count basis) of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such Redemption Date. The Treasury Rate shall be calculated by the Corporation on the third Business Day preceding the Redemption Date.

Notice of any redemption by the Corporation will be mailed (or, as long as the Securities of this series are represented by one or more Global Securities, transmitted in accordance with the Depositary’s standard procedures therefor) at least 10 days but not more than 60 days before any Redemption Date to each Holder of Securities of this series to be redeemed. If Notice of a redemption is provided and funds are deposited as required, interest will cease to accrue on and after the Redemption Date on the Securities of this series or portions of Securities of this series called for redemption. In the event that any Redemption Date is not a Business Day, the Corporation will pay the redemption price on the next Business Day without any interest or other payment in respect of any such delay. If less than all the Securities of this series are to be redeemed at the option of the Corporation, the Trustee shall select, in such manner as it shall deem fair and appropriate, the Securities of this series to be redeemed in whole or in part. The Trustee may select for redemption Securities of this series and portions of the Securities of this series in amounts of $2,000 or any integral multiple of $1,000 in excess thereof. As long as the Securities of this series are represented by Global Securities, beneficial interests in such Securities shall be selected for redemption by the Depositary in accordance with its standard procedures therefor.

In the event of redemption of this Security in part only, a new Security or Securities of this series and of like tenor for the unredeemed portion hereof will be issued in the name of the Holder hereof upon the surrender hereof.

The Securities of this series shall not have a sinking fund.

The Securities of this series shall constitute the direct unsecured and unsubordinated debt obligations of the Corporation and shall rank equally in priority with the Corporation’s existing and future unsecured and unsubordinated indebtedness.

REFERENCE IS HEREBY MADE TO THE FURTHER PROVISIONS OF THIS SECURITY SET FORTH ON THE REVERSE HEREOF, WHICH FURTHER PROVISIONS SHALL FOR ALL PURPOSES HAVE THE SAME EFFECT AS IF SET FORTH AT THIS PLACE.

Unless the certificate of authentication hereon has been executed by the Trustee by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

C-3
IN WITNESS WHEREOF, the Corporation has caused this instrument to be duly executed as of March 11, 2019.

Duke Energy Corporation

By: ________________________________

Name: ________________________________

Title: ________________________________

C-4
CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

Dated: March 11, 2019

The Bank of New York Mellon Trust Company, N.A., as Trustee

By: ____________________________

Authorized Signatory

C-5
This 3.227% Senior Note due 2022 is one of a duly authorized issue of Securities of the Corporation (the “Securities”), issued and issuable in one or more series under an Indenture, dated as of June 3, 2008, as supplemented (the “Indenture”), between the Corporation and The Bank of New York Mellon Trust Company, N.A. (formerly known as The Bank of New York Trust Company, N.A.), as Trustee (the “Trustee,” which term includes any successor trustee under the Indenture), to which Indenture and all indentures supplemental thereto reference is hereby made for a statement of the respective rights, limitation of rights, duties and immunities thereunder of the Corporation, the Trustee and the Holders of the Securities issued thereunder and of the terms upon which said Securities are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof as 3.227% Senior Notes due 2022 initially in the aggregate principal amount of $300,000,000. Capitalized terms used herein for which no definition is provided herein shall have the meanings set forth in the Indenture.

If an Event of Default with respect to the Securities of this series shall occur and be continuing, the principal of the Securities of this series may be declared due and payable in the manner, with the effect and subject to the conditions provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Corporation and the rights of the Holders of the Securities of all series affected under the Indenture at any time by the Corporation and the Trustee with the consent of the Holders of not less than a majority in principal amount of the Outstanding Securities of all series affected thereby (voting as one class). The Indenture contains provisions permitting the Holders of not less than a majority in principal amount of the Outstanding Securities of all series with respect to which a default under the Indenture shall have occurred and be continuing (voting as one class), on behalf of the Holders of the Securities of all such series, to waive, with certain exceptions, such default under the Indenture and its consequences. The Indenture also permits the Holders of not less than a majority in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Corporation with certain provisions of the Indenture affecting such series. Any such consent or waiver by the Holder of this Security shall be conclusive and binding upon such Holder and upon all future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange hereof or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Corporation, which is absolute and unconditional, to pay the principal of and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

As provided in the Indenture and subject to certain limitations therein set forth, the transfer of this Security is registrable in the Security Register, upon surrender of this Security for registration of transfer at the office or agency of the Corporation for such purpose, duly endorsed by, or accompanied by a written instrument of transfer in form satisfactory to the Corporation and the Security Registrar and duly executed by, the Holder hereof or his attorney duly authorized in writing and thereupon one or more new Securities of this series, of authorized denominations and of like tenor and for the same aggregate principal amount, will be issued to the designated transferee or transferees. No service charge shall be made for any such registration of transfer or exchange, but the Corporation may require payment of a sum sufficient to cover any tax or other governmental charge payable in connection therewith.
The Indenture contains provisions for defeasance at any time of the entire indebtedness of the Securities of this series and for covenant defeasance at any time of certain covenants in the Indenture upon compliance with certain conditions set forth in the Indenture.

Prior to due presentment of this Security for registration of transfer, the Corporation, the Trustee and any agent of the Corporation or the Trustee may treat the Person in whose name this Security is registered as the owner hereof for all purposes, whether or not this Security be overdue, and neither the Corporation, the Trustee nor any such agent shall be affected by notice to the contrary.

The Securities of this series are issuable only in registered form without coupons in denominations of $2,000 or any integral multiple of $1,000 in excess thereof. As provided in the Indenture and subject to the limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series of a different authorized denomination, as requested by the Holder surrendering the same upon surrender of the Security or Securities to be exchanged at the office or agency of the Corporation.

This Security shall be governed by, and construed in accordance with, the laws of the State of New York.
ABBREVIATIONS

The following abbreviations, when used in the inscription on the face of this instrument, shall be construed as though they were written out in full according to applicable laws or regulations:

TEN COM — as tenants in common
TEN ENT — as tenants by the entireties
JT TEN — as joint tenants with rights of survivorship and not as tenants in common

UNIF GIFT MIN ACT - Custodian (Cust) (Minor)
under Uniform Gifts to Minors Act (State)

Additional abbreviations may also be used though not on the above list.

FOR VALUE RECEIVED, the undersigned hereby sell(s) and transfer(s) unto (please insert Social Security or other identifying number of assignee)

PLEASE PRINT OR TYPEWRITE NAME AND ADDRESS, INCLUDING POSTAL ZIP CODE OF ASSIGNEE

the within Security and all rights thereunder, hereby irrevocably constituting and appointing agent to transfer said Security on the books of the
Corporation, with full power of substitution in the premises.

Dated:                                  NOTICE: The signature to this assignment must correspond with the name as written upon the face of the within instrument in every particular without alteration or enlargement, or any change whatever.

Signature Guarantee:                   

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SIGNATURE GUARANTEE

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Security Transfer Agent Medallion Program ("STAMP") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

C-9
EXHIBIT D
CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

Dated: The Bank of New York Mellon Trust Company, N.A., as Trustee

By: Authorized Signatory

D-1
Duke Energy Corporation
550 S. Tryon Street
Charlotte, North Carolina 28202

March 11, 2019

Re: Duke Energy Corporation $300,000,000 Floating Rate Senior Notes due 2022 and $300,000,000 3.227% Senior Notes due 2022

Ladies and Gentlemen:

I am Deputy General Counsel of Duke Energy Business Services LLC, the service company subsidiary of Duke Energy Corporation, a Delaware corporation (the "Company"), and in such capacity I have acted as counsel to the Company in connection with the public offering of $300,000,000 aggregate principal amount of the Company's Floating Rate Senior Notes due 2022 and $300,000,000 aggregate principal amount of the Company's 3.227% Senior Notes due 2022 (collectively, the "Securities"). The Securities are being issued pursuant to an Indenture, dated as of June 3, 2008 (the "Original Indenture"), by and between the Company and The Bank of New York Mellon Trust Company, N.A., as Trustee (the "Trustee"), as amended and supplemented by various supplemental indentures thereto, including the Twenty-first Supplemental Indenture, dated as of March 11, 2019 (the "Supplemental Indenture"), between the Company and the Trustee (the Original Indenture, as amended and supplemented, being referred to as the "Indenture"). On March 6, 2019, the Company entered into an Underwriting Agreement (the "Underwriting Agreement") with J.P. Morgan Securities LLC and Scotia Capital (USA) Inc., as representatives of the several underwriters named therein (the "Underwriters"), relating to the sale by the Company to the Underwriters of the Securities.

This opinion is being delivered in accordance with the requirements of Item 601(b)(5) of Regulation S-K under the Securities Act of 1933, as amended (the "Securities Act").

I am a member of the bar of the State of North Carolina and my opinions set forth herein are limited to Delaware corporate law and the laws of the State of New York and the federal laws of the United States that, in my experience, are normally applicable to transactions of the type contemplated above and, to the extent that judicial or regulatory orders or decrees or consents, approvals, licenses, authorizations, validations, filings, recordings or registrations with governmental authorities are relevant, to those required under such laws (all of the foregoing being referred to as "Opined on Law"). I do not express any opinion with respect to the law of any jurisdiction other than Opined on Law or as to the effect of any such non-opined law on the opinions herein stated. This opinion is limited to the laws, including the rules and regulations, as in effect on the date hereof, which laws are subject to change with possible retroactive effect.

In rendering the opinion set forth herein, I or attorneys under my supervision (with whom I have consulted) have examined and are familiar with originals or copies, certified or otherwise identified to our satisfaction, of:
(a) the registration statement on Form S-3, as amended (File No. 333-213765) of the Company relating to the Securities and other securities of the Company originally filed on September 23, 2016, and subsequently filed on January 26, 2017, with the Securities and Exchange Commission (the "Commission") under the Securities Act, allowing for delayed offerings pursuant to Rule 415 under the Securities Act and the information deemed to be a part of such registration statement as of the date hereof pursuant to Rule 430B of the General Rules and Regulations under the Securities Act (the "Rules and Regulations") (such registration statement, effective upon original filing with the Commission on September 23, 2016 pursuant to Rule 462(c) of the Rules and Regulations, being hereinafter referred to as the "Registration Statement");

(b) the prospectus, dated January 26, 2017 relating to the offering of securities of the Company, which forms a part of and is included in the Registration Statement in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(c) the preliminary prospectus supplement, dated March 6, 2019, and the prospectus, dated January 26, 2017, relating to the offering of the Securities in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(d) the prospectus supplement, dated March 6, 2019, and the prospectus, dated January 26, 2017, relating to the offering of the Securities in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(e) the Amended and Restated Certificate of Incorporation of the Company, dated as of May 19, 2014, as certified by the Secretary of State of the State of Delaware;

(f) the Amended and Restated By-laws of the Company, effective as of January 4, 2016;

(g) an executed copy of the Original Indenture;

(h) an executed copy of the Supplemental Indenture;

(i) an executed copy of the Underwriting Agreement;

(j) the certificates representing the Securities;

(k) the issuer free writing prospectus issued at or prior to 5:10 p.m. (Eastern time) on March 6, 2019, which the Company was advised is the time of the first contract of sale of the Securities, substantially in the form attached as Schedule C to the Underwriting Agreement and as filed with the Commission pursuant to Rule 433(d) of the Securities Act and Section 5(e) of the Underwriting Agreement;

(l) the Statement of Eligibility under the Trust Indenture Act of 1939, as amended, on Form T-1, of the Trustee;

(m) resolutions of the Board of Directors of the Company, adopted on August 25, 2016, relating to the preparation and filing with the Commission of the Registration Statement and the issuance of the Company’s securities; and

(n) the written consent of the Assistant Treasurer of the Company, effective as of March 6, 2019.
I or attorneys under my supervision (with whom I have consulted) have also examined originals or copies, certified or otherwise identified to my satisfaction, of such records of the Company and such agreements, certificates and receipts of public officials, certificates of officers or other representatives of the Company and others, and such other documents as I or attorneys under my supervision (with whom I have consulted) have deemed necessary or appropriate as a basis for the opinions set forth below.

In my examination, I or attorneys under my supervision (with whom I have consulted) have assumed the legal capacity of all natural persons, the genuineness of all signatures, the authenticity of all documents submitted to me as originals, the conformity to original documents of all documents submitted to me as facsimile, electronic, certified, conformed, or photostatic copies, and the authenticity of the originals of such documents. In making my examination of executed documents or documents to be executed, I have assumed that the parties thereto, other than the Company had or will have the power, corporate or otherwise, to enter into and perform all obligations thereunder and have also assumed the due authorization by all requisite action, corporate or other, and the execution and delivery by such parties of such documents, and, as to parties other than the Company, the validity and binding effect on such parties. As to any facts material to this opinion that I or attorneys under my supervision (with whom I have consulted) did not independently establish or verify, we have relied upon oral or written statements and representations of officers and other representatives of the Company and others and of public officials.

The opinion set forth below is subject to the following further qualifications, assumptions and limitations:

(i) the validity or enforcement of any agreements or instruments may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law); and

(ii) I do not express any opinion as to the applicability or effect of any fraudulent transfer, preference or similar law on any agreements or instruments or any transactions contemplated thereby.

Based upon the foregoing and subject to the limitations, qualifications, exceptions and assumptions set forth herein, I am of the opinion that the Securities have been duly authorized and executed by the Company, and that when duly authenticated by the Trustee and issued and delivered by the Company against payment therefor in accordance with the terms of the Underwriting Agreement and the Indenture, the Securities will constitute valid and binding obligations of the Company entitled to the benefits of the Indenture and enforceable against the Company in accordance with their terms.
I hereby consent to the filing of this opinion with the Commission as Exhibit 5.1 to the Registration Statement through incorporation by reference of a current report on Form 8-K. I also hereby consent to the use of my name under the heading "Legal Matters" in the prospectus which forms a part of the Registration Statement. In giving this consent, I do not thereby admit that I am within the category of persons whose consent is required under Section 7 of the Securities Act or the rules and regulations of the Commission promulgated thereunder. This opinion is expressed as of the date hereof unless otherwise expressly stated, and I disclaim any undertaking to advise you of any subsequent changes in the facts stated or assumed herein or of any subsequent changes in applicable laws.

Very truly yours,

/s/ Robert T. Lucas III

Robert T. Lucas III, Esq.
DUKE ENERGY CORPORATION

$300,000,000 FLOATING RATE SENIOR NOTES DUE 2022
$300,000,000 3.227% SENIOR NOTES DUE 2022

UNDERWRITING AGREEMENT

March 6, 2019

J.P. Morgan Securities LLC
Scotia Capital (USA) Inc.

As Representatives of the several Underwriters

C/o J.P. Morgan Securities LLC
383 Madison Avenue
New York, New York 10179

Ladies and Gentlemen:

1. Introductory. DUKE ENERGY CORPORATION, a Delaware corporation (the “Corporation”), proposes, subject to the terms and conditions stated herein, to issue and sell (i) $300,000,000 aggregate principal amount of Floating Rate Senior Notes due 2022 (the “2022 Floating Rate Notes”) and (ii) $300,000,000 aggregate principal amount of 3.227% Senior Notes due 2022 (the “2022 Fixed Rate Notes” and, together with the 2022 Floating Rate Notes, the “Notes”) to be issued pursuant to the provisions of an Indenture, dated as of June 3, 2008, (the “Original Indenture”) as supplemented from time to time by supplemental indentures, including the Twenty-First Supplemental Indenture, to be dated as of March 11, 2019 (the “Supplemental Indenture” and together with the Original Indenture, the “Indenture”), between the Corporation and The Bank of New York Mellon Trust Company, N.A. (the “Trustee”). J.P. Morgan Securities LLC and Scotia Capital (USA) Inc. (the “Representatives”) are acting as representatives of the several underwriters named in Schedule A hereto (together with the Representatives, the “Underwriters”). The Corporation understands that the several Underwriters propose to offer the Notes for sale upon the terms and conditions contemplated by (i) this Agreement and (ii) the Base Prospectus, the Preliminary Prospectus and the Permitted Free Writing Prospectus (each, as defined below) issued at or prior to the Applicable Time (as defined below) (such documents referred to in the foregoing subclause (ii) are referred to herein as the “Pricing Disclosure Package”).

2. Representations and Warranties of the Corporation. The Corporation represents and warrants to, and agrees with, the several Underwriters that:

(a) A registration statement, as amended (No. 333-213765), including a prospectus, relating to the Notes and certain other securities has been filed with the Securities and Exchange Commission (the “Commission”) under the Securities Act of 1933,
as amended (the “1933 Act”). Such registration statement and any post-effective amendment thereto, each in the form heretofore delivered to you, became effective upon filing with the Commission pursuant to Rule 462 of the rules and regulations of the Commission under the 1933 Act (the “1933 Act Regulations”), and no stop order suspending the effectiveness of such registration statement has been issued and no proceeding for that purpose or pursuant to Section 8A of the 1933 Act has been initiated or threatened by the Commission if prepared, any preliminary prospectus supplement specifically relating to the Notes immediately prior to the Applicable Time included in such registration statement or filed with the Commission pursuant to Rule 424(b) of the 1933 Act Regulations being hereinafter called a “Preliminary Prospectus”; the term “Registration Statement” means the registration statement as deemed revised pursuant to Rule 430B(f)(1) of the 1933 Act Regulations on the date of such registration statement’s effectiveness for purposes of Section 11 of the 1933 Act, as such section applies to the Corporation and the Underwriters for the Notes pursuant to Rule 430B(f)(2) of the 1933 Act Regulations (the “Effective Date”), including all exhibits thereto and including the documents incorporated by reference in the prospectus contained in the Registration Statement at the time such part of the Registration Statement became effective; the term “Base Prospectus” means the prospectus filed with the Commission on the date hereof by the Corporation; and the term “Prospectus” means the Base Prospectus together with the prospectus supplement specifically relating to the Notes prepared in accordance with the provisions of Rule 430B and promptly filed after execution and delivery of this Agreement pursuant to Rule 430B or Rule 424(b) of the 1933 Act Regulations; any information included in such Prospectus that was omitted from the Registration Statement at the time it became effective but that is deemed to be a part of and included in such registration statement pursuant to Rule 430B is referred to as “Rule 430B Information;” and any reference herein to any Registration Statement, the Preliminary Prospectus or the Prospectus shall be deemed to refer to and include the documents incorporated by reference therein prior to the date hereof; any reference to any amendment or supplement to the Preliminary Prospectus or Prospectus shall be deemed to refer to and include any documents filed after the date of such Preliminary Prospectus or Prospectus, as the case may be, under the Securities Exchange Act of 1934, as amended (the “1934 Act”), and incorporated by reference in such Preliminary Prospectus or Prospectus, as the case may be; and any reference to any amendment to the Registration Statement shall be deemed to refer to and include any annual report of the Corporation filed pursuant to Section 13(a) or 15(d) of the 1934 Act after the effective date of the Registration Statement that is incorporated by reference in the Registration Statement. For purposes of this Agreement, the term “Applicable Time” means 5:10 p.m. (New York City time) on the date hereof.

(b) The Registration Statement, the Permitted Free Writing Prospectus specified on Schedule B hereto, the Preliminary Prospectus and the Prospectus, conform, and any amendments or supplements thereto will conform, in all material respects to the requirements of the 1933 Act and the 1933 Act Regulations, and (A) the Registration Statement, as of its original effective date, as of the date of any amendment and at each deemed effective date with respect to the Underwriters.
pursuant to Rule 430B(f)(2) of the 1933 Act Regulations, and at the Closing Date (as defined in Section 3), did not and will not contain any
untrue statement of a material fact or omit to state any material fact required to be stated therein or necessary to make the statements therein
not misleading, and (B) (i) the Pricing Disclosure Package, as of the Applicable Time, did not, (ii) the Prospectus and any amendment or
supplement thereto, as of their dates, will not, and (iii) the Prospectus as of the Closing Date will not, include any untrue statement of a
material fact or omit to state any material fact necessary to make the statements therein, in the light of the circumstances under which they
were made, not misleading, except that the Corporation makes no warranty or representation to the Underwriters with respect to any
statements or omissions made in reliance upon and in conformity with written information furnished to the Corporation by the
Representatives on behalf of the Underwriters specifically for use in the Registration Statement, the Permitted Free Writing Prospectus, the
Preliminary Prospectus or the Prospectus.

c  The Permitted Free Writing Prospectus specified on Schedule B hereto as of its issue date and at all subsequent times through the
completion of the public offer and sale of the Notes or until any earlier date that the Corporation notified or notifies the Underwriters as
described in Section 5(f) did not, does not and will not include any information that conflicts with the information (not superseded or
modified as of the Effective Date) contained in the Registration Statement, the Preliminary Prospectus or the Prospectus.

d  At the earliest time the Corporation or another offering participant made a bona fide offer (within the meaning of Rule 164(h)(2) of the 1933
Act Regulations) of the Notes, the Corporation was not an “ineligible issuer” as defined in Rule 405 of the 1933 Act Regulations. The
Corporation is, and was at the time of the initial filing of the Registration Statement, eligible to use Form S-3 under the 1933 Act.

e  The documents and interactive data in eXtensible Business Reporting Language (“XBRL”) incorporated or deemed to be incorporated by
reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus, at the time they were filed or hereafter are filed
with the Commission, complied and will comply in all material respects with the requirements of the 1934 Act and the rules and regulations
of the Commission thereunder (the “1934 Act Regulations”), and, when read together with the other information in the Prospectus, (a) at the
time the Registration Statement became effective, (b) at the Applicable Time and (c) on the Closing Date did not and will not contain an
untrue statement of a material fact or omit to state a material fact required to be stated therein or necessary to make the statements therein, in
the light of the circumstances under which they were made, not misleading.

(f)  The compliance by the Corporation with all of the provisions of this Agreement has been duly authorized by all necessary corporate action
and the consummation of the transactions herein contemplated will not conflict with or result in a breach or violation of any of the terms or
provisions of, or constitute a default under, any indenture, mortgage, deed of trust, loan agreement or other agreement or
instrument to which the Corporation or any of its Principal Subsidiaries (as hereinafter defined) is a party or by which any of them or their respective property is bound or to which any of their properties or assets is subject that would have a material adverse effect on the business, financial condition or results of operations of the Corporation and its subsidiaries, taken as a whole, nor will such action result in any violation of the provisions of the amended and restated Certificate of Incorporation (the "Certificate of Incorporation"), the amended and restated By-Laws (the "By-Laws") of the Corporation or any statute or any order, rule or regulation of any court or governmental agency or body having jurisdiction over the Corporation or its Principal Subsidiaries or any of their respective properties that would have a material adverse effect on the business, financial condition or results of operations of the Corporation and its subsidiaries, taken as a whole; and no consent, approval, authorization, order, registration or qualification of or with any such court or governmental agency or body is required for the consummation by the Corporation of the transactions contemplated by this Agreement, except for the approval of the North Carolina Utilities Commission which has been received as of the date of this Agreement, registration under the 1933 Act of the Notes, qualification under the Trust Indenture Act of 1939, as amended (the "1939 Act") and such consents, approvals, authorizations, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Notes by the Underwriters.

(g) This Agreement has been duly authorized, executed and delivered by the Corporation.

(h) Each of Duke Energy Carolinas, LLC, a North Carolina limited liability company, Duke Energy Indiana, LLC, an Indiana limited liability company, Progress Energy, Inc., a North Carolina corporation, Duke Energy Progress, LLC, a North Carolina limited liability company, and Duke Energy Florida, LLC, a Florida limited liability company, is a "significant subsidiary" of the Corporation within the meaning of Rule 1-02 of Regulation S-X under the 1933 Act (herein collectively referred to, along with Duke Energy Ohio, Inc., an Ohio corporation and Piedmont Natural Gas Company, Inc., a North Carolina corporation, as the "Principal Subsidiaries").

(i) The Indenture has been duly authorized, executed and delivered by the Corporation and duly qualified under the 1939 Act and, assuming the due authorization, execution and delivery thereof by the Trustee, constitutes a valid and legally binding instrument of the Corporation enforceable against the Corporation in accordance with its terms, except as the enforceability thereof may be limited by bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law).

(j) The Notes have been duly authorized and when executed by the Corporation and, when authenticated by the Trustee, in the manner provided in the Indenture and delivered against payment therefor, will constitute valid and legally binding
obligations of the Corporation, enforceable against the Corporation in accordance with their terms, except as the enforceability thereof may be limited by bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law) and are entitled to the benefits afforded by the Indenture in accordance with the terms of the Indenture and the Notes.

(k) Any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument filed or incorporated by reference as an exhibit to the Registration Statement or the Annual Report on Form 10-K of the Corporation for the fiscal year ended December 31, 2018 or any subsequent Quarterly Report on Form 10-Q of the Corporation or any Current Report on Form 8-K of the Corporation with an execution or a filing date after December 31, 2018, except to the extent that such agreement is no longer in effect or to the extent that neither the Corporation nor any subsidiary of the Corporation is currently a party to such agreement, are all indentures, mortgages, deeds of trust, loan agreements or other agreements or instruments that are material to the Corporation.

(l) The Corporation is not required to be qualified as a foreign corporation to transact business in Indiana, North Carolina, Ohio, South Carolina and Florida.

(m) Any pro forma financial statements of the Corporation and its subsidiaries and the related notes thereto incorporated by reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus have been prepared in accordance with the Commission's rules and guidelines with respect to pro forma financial statements and have been properly compiled on the bases described therein.

3. **Purchase, Sale and Delivery of Notes.** On the basis of the representations, warranties and agreements herein contained, but subject to the terms and conditions herein set forth, the Corporation agrees to sell to the Underwriters, and the Underwriters agree, severally and not jointly, to purchase from the Corporation, at a purchase price of (i) 99.650% of the principal amount of the 2022 Floating Rate Notes plus accrued interest, if any, from March 11, 2019 (and in the manner set forth below) and (ii) 99.650% of the principal amount of the 2022 Fixed Rate Notes plus accrued interest, if any, from March 11, 2019 (and in the manner set forth below), the respective principal amounts of Notes set forth opposite the names of the Underwriters in Schedule A hereto plus the respective principal amounts of additional Notes which each such Underwriter may become obligated to purchase pursuant to the provisions of Section 8 hereof. The Underwriters hereby agree to reimburse the Corporation in an amount equal to $450,000 for expenses incurred by us in connection with the offering of the Notes.

Payment of the purchase price for the Notes to be purchased by the Underwriters and the reimbursement referred to above shall be made at the offices of Hunton Andrews Kurth LLP, 200 Park Avenue, 52nd Floor, New York, NY 10166, or at such other place as shall be mutually agreed upon by the Representatives and the Corporation, at 10:00 a.m., New York City time, on March 11, 2019 or such other time and date as shall be mutually agreed upon in writing by the Corporation and the Representatives (the "Closing Date"). All other documents referred to herein that are to be delivered at the Closing Date shall be delivered at that time at the offices of...
Sidley Austin LLP, 787 Seventh Avenue, New York, NY 10019. Payment shall be made to the Corporation by wire transfer of immediately available funds, payable to the order of the Corporation against delivery of the Notes, in fully registered form, to you or upon your order. The 2022 Floating Rate Notes and the 2022 Fixed Rate Notes shall each be delivered in the form of one or more global certificates in aggregate denomination equal to the aggregate principal amount of the respective 2022 Floating Rate Notes and 2022 Fixed Rate Notes upon original issuance and registered in the name of Cede & Co., as nominee for The Depository Trust Company ("DTC").

4. **Offering by the Underwriters.** It is understood that the several Underwriters propose to offer the Notes for sale to the public as set forth in the Pricing Disclosure Package and the Prospectus.

5. **Covenants of the Corporation.** The Corporation covenants and agrees with the several Underwriters that:

(a) The Corporation will cause the Preliminary Prospectus and the Prospectus to be filed pursuant to, and in compliance with, Rule 424(b) of the 1933 Act Regulations, and advise the Underwriters promptly of the filing of any amendment or supplement to the Registration Statement, the Preliminary Prospectus or the Prospectus and of the institution by the Commission of any stop order proceedings in respect of the Registration Statement, and will use its best efforts to prevent the issuance of any such stop order and to obtain as soon as possible its lifting, if issued.

(b) If at any time when a prospectus relating to the Notes (or the notice referred to in Rule 173(a) of the 1933 Act Regulations) is required to be delivered under the 1933 Act any event occurs as a result of which the Pricing Disclosure Package or the Prospectus as then amended or supplemented would include an untrue statement of a material fact, or omit to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading, or if it is necessary at any time to amend the Pricing Disclosure Package or the Prospectus to comply with the 1933 Act, the Corporation promptly will prepare and file with the Commission an amendment, supplement or an appropriate document pursuant to Section 13 or 14 of the 1934 Act which will correct such statement or omission or which will effect such compliance.

(c) The Corporation, during the period when a prospectus relating to the Notes is required to be delivered under the 1933 Act, will timely file all documents required to be filed with the Commission pursuant to Section 13 or 14 of the 1934 Act.

(d) Without the prior consent of the Underwriters, the Corporation has not made and will not make any offer relating to the Notes that would constitute a "free writing prospectus" as defined in Rule 405 of the 1933 Act Regulations, other than the Permitted Free Writing Prospectus; each Underwriter, severally and not jointly, represents and agrees that, without the prior consent of the Corporation, it has not made and will not make any offer relating to the Notes that would constitute a
“free writing prospectus” as defined in Rule 405 of the 1933 Act Regulations, other than the Permitted Free Writing Prospectus or a free writing prospectus that is not required to be filed by the Corporation pursuant to Rule 433 of the 1933 Act Regulations (“Rule 433”); any such free writing prospectus (which shall include the pricing term sheet discussed in Section 5(e) below), the use of which has been consented to by the Corporation and the Underwriters, is listed on Schedule B and herein is called the “Permitted Free Writing Prospectus.” The Corporation represents that it has treated or agrees that it will treat the Permitted Free Writing Prospectus as an “issuer free writing prospectus,” as defined in Rule 433, and has complied and will comply with the requirements of Rule 433 applicable to the Permitted Free Writing Prospectus, including timely filing with the Commission where required, legending and record keeping.

(e) The Corporation agrees to prepare a pricing term sheet specifying the terms of the Notes not contained in the Preliminary Prospectus, substantially in the form of Schedule C hereto and approved by the Representatives on behalf of the Underwriters, and to file such pricing term sheet as an “issuer free writing prospectus” pursuant to Rule 433 prior to the close of business two business days after the date hereof.

(f) The Corporation agrees that if at any time following the issuance of the Permitted Free Writing Prospectus any event occurs as a result of which such Permitted Free Writing Prospectus would conflict with the information (not superseded or modified as of the Effective Date) in the Registration Statement, the Pricing Disclosure Package or the Prospectus or would include an untrue statement of a material fact or omit to state any material fact necessary in order to make the statements therein, in the light of the circumstances then prevailing, not misleading, the Corporation will give prompt notice thereof to the Underwriters and, if requested by the Underwriters, will prepare and furnish without charge to each Underwriter a free writing prospectus or other document, the use of which has been consented to by the Underwriters, which will correct such conflict, statement or omission.

(g) The Corporation will make generally available to its security holders, in each case as soon as practicable but not later than 60 days after the close of the period covered thereby, earnings statements (in form complying with the provisions of Rule 158 under the 1933 Act, which need not be certified by independent certified public accountants unless required by the 1933 Act) covering (i) a twelve-month period beginning not later than the first day of the Corporation’s fiscal quarter next following the effective date of the Registration Statement and (ii) a twelve-month period beginning not later than the first day of the Corporation’s fiscal quarter next following the date of this Agreement.

(h) The Corporation will furnish to you, without charge, copies of the Registration Statement (four of which will include all exhibits other than those incorporated by reference), the Pricing Disclosure Package and the Prospectus, and all amendments and supplements to such documents, in each case as soon as available and in such quantities as you reasonably request.
(i) The Corporation will arrange or cooperate in arrangements, if necessary, for the qualification of the Notes for sale under the laws of such jurisdictions as you designate and will continue such qualifications in effect so long as required for the distribution; provided, however, that the Corporation shall not be required to qualify as a foreign corporation or to file any general consents to service of process under the laws of any state where it is not now so subject.

(j) The Corporation will pay all expenses incident to the performance of its obligations under this Agreement including (i) the printing and filing of the Registration Statement and the printing of this Agreement and any Blue Sky Survey, (ii) the preparation and printing of certificates for the Notes, (iii) the issuance and delivery of the Notes as specified herein, (iv) the fees and disbursements of counsel for the Underwriters in connection with the qualification of the Notes under the securities laws of any jurisdiction in accordance with the provisions of Section 5(i) and in connection with the preparation of the Blue Sky Survey, such fees not to exceed $5,000, (v) the printing and delivery to the Underwriters, in quantities as hereinabove referred to, of copies of the Registration Statement and any amendments thereto, of the Preliminary Prospectus, of the Prospectus, of the Permitted Free Writing Prospectus and any amendments or supplements thereto, (vi) any fees charged by independent rating agencies for rating the Notes, (vii) any fees and expenses in connection with the listing of the Notes on the New York Stock Exchange, (viii) any filing fee required by the Financial Industry Regulatory Authority, Inc., (ix) the costs of any depository arrangements for the Notes with DTC or any successor depository and (x) the costs and expenses of the Corporation relating to investor presentations on any “road show” undertaken in connection with the offering of the Notes, including, without limitation, expenses associated with the production of road show slides and graphics, fees and expenses of any consultants engaged in connection with the road show presentations with the prior approval of the Corporation, travel and lodging expenses of the Underwriters and officers of the Corporation and any such consultants, and the cost of any aircraft chartered in connection with the road show; provided, however, the Underwriters shall reimburse a portion of the costs and expenses referred to in this clause (x).

6. *Conditions of the Obligations of the Underwriters.* The obligations of the several Underwriters to purchase and pay for the Notes will be subject to the accuracy of the representations and warranties on the part of the Corporation herein, to the accuracy of the statements of officers of the Corporation made pursuant to the provisions hereof, to the performance by the Corporation of its obligations hereunder and to the following additional conditions precedent:

(a) The Prospectus shall have been filed by the Corporation with the Commission pursuant to Rule 424(b) within the applicable time period prescribed for filing by the 1933 Act Regulations and in accordance herewith and the Permitted Free Writing Prospectus shall have been filed by the Corporation with the Commission within the applicable time periods prescribed for such filings by, and otherwise in compliance with, Rule 433.
(b) At or after the Applicable Time and prior to the Closing Date, no stop order suspending the effectiveness of the Registration Statement shall have been issued and no proceedings for that purpose or pursuant to Section 8A of the 1933 Act shall have been instituted or, to the knowledge of the Corporation or you, shall be threatened by the Commission.

(c) At or after the Applicable Time and prior to the Closing Date, the rating assigned by Moody's Investors Service, Inc., S&P Global Ratings or Fitch Ratings, Inc. (or any of their successors) to any debt securities or preferred stock of the Corporation as of the date of this Agreement shall not have been lowered.

(d) Since the respective most recent dates as of which information is given in the Pricing Disclosure Package and the Prospectus and up to the Closing Date, there shall not have been any material adverse change in the condition of the Corporation, financial or otherwise, except as reflected in or contemplated by the Pricing Disclosure Package and the Prospectus, and, since such dates and up to the Closing Date, there shall not have been any material transaction entered into by the Corporation other than transactions contemplated by the Pricing Disclosure Package and the Prospectus and transactions in the ordinary course of business, the effect of which in your reasonable judgment is so material and adverse as to make it impracticable or inadvisable to proceed with the public offering or the delivery of the Notes on the terms and in the manner contemplated by the Pricing Disclosure Package and the Prospectus.

(e) You shall have received an opinion of Robert T. Lucas III, Esq., Deputy General Counsel of Duke Energy Business Services LLC, the service company subsidiary of the Corporation, dated the Closing Date, to the effect that:

(i) Each of Duke Energy Ohio, Inc., Progress Energy, Inc. and Piedmont Natural Gas Company, Inc., has been duly incorporated and is validly existing in good standing under the laws of the jurisdiction of its incorporation and has the respective corporate power and authority and foreign qualifications necessary to own its properties and to conduct its business as described in the Pricing Disclosure Package and the Prospectus. Each of Duke Energy Carolinas, LLC, Duke Energy Florida, LLC, Duke Energy Indiana, LLC and Duke Energy Progress, LLC has been duly organized and is validly existing and in good standing as a limited liability company under the laws of the State of North Carolina, the State of Florida, the State of Indiana and the State of North Carolina, respectively, and has full limited liability company power and authority necessary to own its properties and to conduct its business as described in the Pricing Disclosure Package and the Prospectus.

(ii) Each of the Corporation and the Principal Subsidiaries is duly qualified to do business in each jurisdiction in which the ownership or leasing of its property or the conduct of its business requires such qualification, except where the failure to so qualify, considering all such cases in the aggregate, does not have a material adverse effect on the business, properties,
financial condition or results of operations of the Corporation and its subsidiaries taken as a whole.

(iii) The Registration Statement became effective upon filing with the Commission pursuant to Rule 462 of the 1933 Act Regulations, and, to the best of such counsel's knowledge, no stop order suspending the effectiveness of the Registration Statement has been issued and no proceedings for that purpose have been instituted or are pending or threatened under the 1933 Act.

(iv) The descriptions in the Registration Statement, the Pricing Disclosure Package and the Prospectus of any legal or governmental proceedings are accurate and fairly present the information required to be shown, and such counsel does not know of any litigation or any legal or governmental proceeding instituted or threatened against the Corporation or any of its Principal Subsidiaries or any of their respective properties that would be required to be disclosed in the Registration Statement, the Pricing Disclosure Package or the Prospectus and is not so disclosed.

(v) This Agreement has been duly authorized, executed and delivered by the Corporation.

(vi) The execution, delivery and performance by the Corporation of this Agreement and the Indenture and the issue and sale of the Notes will not violate or contravene any of the provisions of the Certificate of Incorporation or By-Laws of the Corporation or any statute or any order, rule or regulation of which such counsel is aware of any court or governmental agency or body having jurisdiction over the Corporation or any of its Principal Subsidiaries or any of their respective property, nor will such action conflict with or result in a breach or violation of any of the terms or provisions of, or constitute a default under any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument known to such counsel to which the Corporation or any of its Principal Subsidiaries is a party or by which any of them or their respective property is bound or to which any of its property or assets is subject, which affects in a material way the Corporation's ability to perform its obligations under this Agreement, the Indenture and the Notes.

(vii) The Indenture has been duly authorized, executed and delivered by the Corporation and, assuming the due authorization, execution and delivery thereof by the Trustee, constitutes a valid and legally binding instrument of the Corporation, enforceable against the Corporation in accordance with its terms.

(viii) The Notes have been duly authorized, executed and issued by the Corporation and, when authenticated by the Trustee, in the manner provided in the Indenture and delivered against payment therefor, will constitute valid and legally binding obligations of the Corporation enforceable against the Corporation in accordance with their terms, and
are entitled to the benefits afforded by the Indenture in accordance with the terms of the Indenture and the Notes.

(ix) No consent, approval, authorization, order, registration or qualification is required to authorize, or for the Corporation to consummate the transactions contemplated by this Agreement, except for such consents, approvals, authorizations, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Notes by the Underwriters and except as required in Condition No. 7.6 of the order of the North Carolina Utilities Commission dated September 29, 2016, in Docket Nos. E-7, Sub 1100, E-2, Sub 1095, and G-9, Sub 682, which consent has been obtained.

Such counsel may state that his opinions in paragraphs (vii) and (viii) are subject to the effects of bankruptcy, insolvency, fraudulent conveyance, reorganization, moratorium and other similar laws relating to or affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law). Such counsel shall state that nothing has come to his attention that has caused him to believe that each document incorporated by reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus, when filed, was not, on its face, appropriately responsive, in all material respects, to the requirements of the 1934 Act and the 1934 Act Regulations. Such counsel shall also state that nothing has come to his attention that has caused him to believe that each document incorporated by reference in the Registration Statement, including the Rule 430B Information, as of its effective date and at each deemed effective date with respect to the Underwriters pursuant to Rule 430B(f)(2) of the 1933 Act Regulations, contained any untrue statement of a material fact or omitted to state a material fact required to be stated therein or necessary to make the statements therein not misleading.

In rendering the foregoing opinion, such counsel may state that he does not express any opinion concerning any law other than the law of the State of North Carolina or, to the extent set forth in the foregoing opinions, the federal securities laws and may rely as to all matters of the laws of the States of South Carolina, Ohio, Indiana and Florida on appropriate counsel reasonably satisfactory to the Representatives, which may include the Corporation's other "in-house" counsel. Such counsel may also state that he has relied as to certain factual matters on
information obtained from public officials, officers of the Corporation and other sources believed by him to be responsible.

(f) You shall have received an opinion of Hunton Andrews Kurth LLP, counsel to the Corporation, dated the Closing Date, to the effect that:

(i) The Corporation has been duly incorporated and is a validly existing corporation in good standing under the laws of the State of Delaware.

(ii) The Corporation has the corporate power and corporate authority to execute and deliver this Agreement and the Supplemental Indenture and to consummate the transactions contemplated hereby.

(iii) This Agreement has been duly authorized, executed and delivered by the Corporation.

(iv) The Indenture has been duly authorized, executed and delivered by the Corporation and, assuming the due authorization, execution and delivery thereof by the Trustee, is a valid and binding agreement of the Corporation, enforceable against the Corporation in accordance with its terms.

(v) The Notes have been duly authorized and executed by the Corporation, and, when duly authenticated by the Trustee and issued and delivered by the Corporation against payment therefor in accordance with the terms of this Agreement and the Indenture, the Notes will constitute valid and binding obligations of the Corporation, entitled to the benefits of the Indenture and enforceable against the Corporation in accordance with their terms.

(vi) The statements set forth (i) under the caption "Description of Debt Securities" (other than under the caption "Global Securities") that are included in the Base Prospectus and (ii) under the caption "Description of the Notes" in the Pricing Disclosure Package and the Prospectus, insofar as such statements purport to summarize certain provisions of the Indenture and the Notes, fairly summarize such provisions in all material respects.

(vii) The statements set forth under the caption "Material U.S. Federal Income Tax Considerations," in the Pricing Disclosure Package and the Prospectus, insofar as such statements purport to constitute summaries of matters of United States federal income tax law, constitute accurate and complete summaries, in all material respects, subject to the qualifications set forth therein.

(viii) No Governmental Approval, which has not been obtained or taken and is not in full force and effect, is required to authorize, or is required for, the execution or delivery of this Agreement by the Corporation or the consummation by the Corporation of the transactions contemplated.
hereby, except for such consents, approvals, authorizations, orders, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Notes by the Underwriters. "Governmental Approval" means any consent, approval, license, authorization or validation of, or filing, qualification or registration with, any Governmental Authority required to be made or obtained by the Corporation pursuant to Applicable Laws, other than any consent, approval, license, authorization, validation, filing, qualification or registration that may have become applicable as a result of the involvement of any party (other than the Corporation) in the transactions contemplated by this Agreement or because of such parties’ legal or regulatory status or because of any other facts specifically pertaining to such parties and “Governmental Authority” means any court, regulatory body, administrative agency or governmental body of the State of North Carolina, the State of New York or the State of Delaware or the United States of America having jurisdiction over the Corporation under Applicable Law but excluding the North Carolina Utilities Commission, the New York Public Service Commission and the Delaware Public Service Commission.

(ix) The Corporation is not and, solely after giving effect to the offering and sale of the Notes and the application of the proceeds thereof as described in the Prospectus, will not be subject to registration and regulation as an “investment company” as such term is defined in the Investment Company Act of 1940, as amended.

(x) The execution and delivery by the Corporation of this Agreement and the Indenture and the consummation by the Corporation of the transactions contemplated hereby, including the issuance and sale of the Notes, will not (i) conflict with the Certificate of Incorporation or the By-Laws, (ii) constitute a violation of, or a breach of or default under, the terms of any of the contracts set forth on Schedule D hereof or (iii) violate or conflict with, or result in any contravention of, any Applicable Law of the State of New York or the General Corporation Law of the State of Delaware. Such counsel shall state that it does not express any opinion, however, as to whether the execution, delivery or performance by the Corporation of this Agreement or the Indenture will constitute a violation of, or a default under, any covenant, restriction or provision with respect to financial ratios or tests or any aspect of the financial condition or results or operations of the Corporation or any of its subsidiaries. “Applicable Law” means the General Corporation Law of the State of Delaware and those laws, rules and regulations of the States of New York and North Carolina and those federal laws, rules and regulations of the United States of America, in each case that, in such counsel’s experience, are normally applicable to transactions of the type contemplated by this Agreement (other than the United States federal securities laws, state securities or Blue Sky laws, antifraud laws and the rules and regulations of the Financial Industry Regulatory Authority, Inc., the North Carolina Public...
Utilities Act, the rules and regulations of the North Carolina Utilities Commission and the New York State Public Service Commission and the New York State Public Service Law), but without such counsel having made any special investigation as to the applicability of any specific law, rule or regulation.)

(xi) The statements in the Pricing Disclosure Package and the Prospectus under the caption "Underwriting (Conflicts of Interest)," insofar as such statements purport to summarize certain provisions of this Agreement, fairly summarize such provisions in all material respects.

You shall also have received a statement of Hunton Andrews Kurth LLP, dated the Closing Date, to the effect that:

(i) no facts have come to such counsel's attention that have caused such counsel to believe that the documents filed by the Corporation under the 1934 Act and the 1934 Act Regulations that are incorporated by reference in the Preliminary Prospectus Supplement that forms a part of the Pricing Disclosure Package and the Prospectus, when filed, were not, on their face, appropriately responsive in all material respects to the requirements of the 1934 Act and the 1934 Act Regulations (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, compliance with XBRL interactive data requirements) (ii) the Registration Statement, at the Applicable Time and the Prospectus, as of its date, appeared on their face to be appropriately responsive in all material respects to the requirements of the 1933 Act and the 1933 Act Rules and Regulations (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, compliance with XBRL interactive data requirements or the Form T-1) and (iii) no facts have come to such counsel's attention that have caused such counsel to believe that the Registration Statement, at the Applicable Time, contained an untrue statement of a material fact or omitted to state a material fact required to be stated therein or necessary to make the statements therein not misleading, or that the Prospectus, as of its date and as of the Closing Date, contained or contains an untrue statement of a material fact or omitted or omits to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, or compliance with XBRL interactive data requirements).

In addition, such statement shall confirm that the Prospectus has been filed with the Commission within the time period required by Rule 424 of the 1933 Act Regulations and any
required filing of the Permitted Free Writing Prospectus pursuant to Rule 433 of the 1933 Act Regulations has been filed with the Commission within the time period required by Rule 433(d) of the 1933 Act Regulations. Such statement shall further state that assuming the accuracy of the representations and warranties of the Corporation set forth in Section 2(d) of this Agreement, the Registration Statement became effective upon filing with the Commission pursuant to Rule 462 of the 1933 Act Regulations and, pursuant to Section 309 of the Trust Indenture Act of 1939, as amended (the "1939 Act"), the Indenture has been qualified under the 1939 Act, and that based solely on such counsel's review of the Commission's website, no stop order suspending the effectiveness of the Registration Statement has been issued and, to such counsel's knowledge, no proceedings for that purpose have been instituted or are pending or threatened by the Commission.

Hunton Andrews Kurth LLP may state that its opinions in paragraphs (v) and (vi) are subject to the effects of bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law). In addition, such counsel may state that it has relied as to certain factual matters on information obtained from public officials, officers and representatives of the Corporation and that the signatures on all documents examined by them are genuine, assumptions which such counsel have not independently verified.

(g) You shall have received an opinion of Sidley Austin LLP, counsel for the Underwriters, dated the Closing Date, with respect to the validity of the Notes, the Registration Statement, the Pricing Disclosure Package and the Prospectus, as amended or supplemented, and such other related matters as you may require, and the Corporation shall have furnished to such counsel such documents as it requests for the purpose of enabling it to pass upon such matters.

(h) At or after the Applicable Time, there shall not have occurred any of the following: (i) a suspension or material limitation in trading in securities generally or of the securities of the Corporation, on the New York Stock Exchange; or (ii) a general moratorium on commercial banking activities in New York declared by either Federal or New York State authorities or a material disruption in commercial banking services or securities settlement or clearance services in the United States; or (iii) the outbreak or escalation of hostilities involving the United States or the declaration by the United States of a national emergency or war, if the effect of any such event specified in this subsection (h) in your reasonable judgment makes it impracticable or inadvisable to proceed with the public offering or the delivery of the Notes on the terms and in the manner contemplated in the Pricing Disclosure Package and the Prospectus. In such event there shall be no liability on the part of any party to any other party except as otherwise provided in Section 7 hereof and except for the expenses to be borne by the Corporation as provided in Section 5G hereof.

(i) You shall have received a certificate of the Chairman of the Board, the President, any Vice President, the Secretary or an Assistant Secretary and any financial or accounting officer of the Corporation, dated the Closing Date, in which such officers, to the best of their knowledge after reasonable investigation, shall state that the representations and warranties of the Corporation in this Agreement are
true and correct as of the Closing Date, that the Corporation has complied with all agreements and satisfied all conditions on its part to be performed or satisfied at or prior to the Closing Date, that the conditions specified in Section 6(c) and Section 6(d) have been satisfied, and that no stop order suspending the effectiveness of the Registration Statement has been issued and no proceedings for that purpose have been instituted or are threatened by the Commission.

(j) At the time of the execution of this Agreement, you shall have received a letter dated such date, in form and substance satisfactory to you, from Deloitte & Touche LLP, the Corporation's independent registered public accounting firm, containing statements and information of the type ordinarily included in accountants' “comfort letters” to underwriters with respect to the financial statements and certain financial information contained or incorporated by reference into the Registration Statement, the Pricing Disclosure Package and the Prospectus, including specific references to inquiries regarding any increase in long-term debt (excluding current maturities), decrease in net current assets (defined as current assets less current liabilities) or shareholders' equity, change in the Corporation's common stock, and decrease in operating revenues or net income for the period subsequent to the latest financial statements incorporated by reference in the Registration Statement when compared with the corresponding period from the preceding year, as of a specified date not more than three business days prior to the date of this Agreement.

(k) At the Closing Date, you shall have received from Deloitte & Touche LLP, a letter dated as of the Closing Date, to the effect that it reaffirms the statements made in the letter furnished pursuant to subsection (j) of this Section 6, except that the specified date referred to shall be not more than three business days prior to the Closing Date.

The Corporation will furnish you with such conformed copies of such opinions, certificates, letters and documents as you reasonably request.

7. Indemnification. (a) The Corporation agrees to indemnify and hold harmless each Underwriter, their respective officers and directors, and each person, if any, who controls any Underwriter within the meaning of Section 15 of the 1933 Act, as follows:

(i) against any and all loss, liability, claim, damage and expense whatsoever arising out of any untrue statement or alleged untrue statement of a material fact contained in the Registration Statement (or any amendment thereto) including the Rule 430B Information, or the omission or alleged omission therefrom of a material fact required to be stated therein or necessary to make the statements therein not misleading or arising out of any untrue statement or alleged untrue statement of a material fact contained in the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto), the Permitted Free Writing Prospectus or any issuer free writing prospectus as defined in Rule 433 of the 1933 Act Regulations, or the omission or alleged omission therefrom of a material fact necessary in order to make the statements
therein, in the light of the circumstances under which they were made, not misleading, unless such statement or omission or such
alleged statement or omission was made in reliance upon and in conformity with written information furnished to the Corporation
by the Representatives on behalf of the Underwriters expressly for use in the Registration Statement (or any amendment thereto),
the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or the
Permitted Free Writing Prospectus;

(ii) against any and all loss, liability, claim, damage and expense whatsoever to the extent of the aggregate amount paid in settlement
of any litigation, commenced or threatened, or of any claim whatsoever based upon any such untrue statement or omission or any
such alleged untrue statement or omission, if such settlement is effected with the written consent of the Corporation; and

(iii) against any and all expense whatsoever reasonably incurred in investigating, preparing or defending against any litigation,
commenced or threatened, or any claim whatsoever based upon any such untrue statement or omission, or any such alleged untrue
statement or omission, to the extent that any such expense is not paid under (i) or (ii) of this subsection 7(a).

In no case shall the Corporation be liable under this indemnity agreement with respect to any claim made against any Underwriter or any such controlling
person unless the Corporation shall be notified in writing of the nature of the claim within a reasonable time after the assertion thereof, but failure so to notify
the Corporation shall not relieve it from any liability which it may have otherwise than under subsections 7(a) and 7(d). The Corporation shall be entitled to
participate at its own expense in the defense, or, if it so elects, within a reasonable time after receipt of such notice, to assume the defense of any suit brought
to enforce any such claim, but if it so elects to assume the defense, such defense shall be conducted by counsel chosen by it and approved by the Underwriter
or Underwriters or controlling person or persons, or defendant or defendants in any suit so brought, which approval shall not be unreasonably withheld. In
any such suit, any Underwriter or any such controlling person shall have the right to employ its own counsel, but the fees and expenses of such counsel shall
be at the expense of such Underwriter or such controlling person unless (i) the Corporation and such Underwriter shall have mutually agreed to the
employment of such counsel, or (ii) the named parties to any such action (including any implored parties) include both such Underwriter or such controlling
person and the Corporation and such Underwriter or such controlling person shall have been advised by such counsel that a conflict of interest between the
Corporation and such Underwriter or such controlling person may arise and for this reason it is not desirable for the same counsel to represent both the
indemnifying party and also the indemnified party (it being understood, however, that the Corporation shall not, in connection with any one such action or
separate but substantially similar or related actions in the same jurisdiction arising out of the same general allegations or circumstances, be liable for the
reasonable fees and expenses of more than one separate firm of attorneys for all such Underwriters and all such controlling persons, which firm shall be
designated in writing by you). The Corporation agrees to notify you within a reasonable time of the assertion of any claim against it, any of its officers or
directors or any person who
controls the Corporation within the meaning of Section 15 of the 1933 Act, in connection with the sale of the Notes.

(b) Each Underwriter severally agrees that it will indemnify and hold harmless the Corporation, its directors and each of the officers of the Corporation who signed the Registration Statement and each person, if any, who controls the Corporation within the meaning of Section 15 of the 1933 Act to the same extent as the indemnity contained in subsection (a) of this Section 7, but only with respect to statements or omissions made in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or the Permitted Free Writing Prospectus, in reliance upon and in conformity with written information furnished to the Corporation by the Representatives on behalf of the Underwriters expressly for use in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or the Permitted Free Writing Prospectus. In case any action shall be brought against the Corporation or any person so indemnified based on the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or the Permitted Free Writing Prospectus and in respect of which indemnity may be sought against any Underwriter, such Underwriter shall have the rights and duties given to the Corporation, and the Corporation and each person so indemnified shall have the rights and duties given to the Underwriters, by the provisions of subsection (a) of this Section 7.

(c) No indemnifying party shall, without the prior written consent of the indemnified party, effect any settlement of any pending or threatened proceeding in respect of which any indemnified party is or could have been a party and indemnity could have been sought hereunder by such indemnified party, unless such settlement includes an unconditional release of such indemnified party from all liability on claims that are the subject matter of such proceeding and does not include a statement as to or an admission of fault, culpability or a failure to act, by or on behalf of any indemnified party.

(d) If the indemnification provided for in this Section 7 is unavailable to or insufficient to hold harmless an indemnified party in respect of any and all loss, liability, claim, damage and expense whatsoever (or actions in respect thereof) that would otherwise have been indemnified under the terms of such indemnity, then each indemnifying party shall contribute to the amount paid or payable by such indemnified party as a result of such loss, liability, claim, damage or expense (or actions in respect thereof) in such proportion as is appropriate to reflect the relative benefits received by the Corporation on the one hand and the Underwriters on the other from the offering of the Notes. If, however, the allocation provided by the immediately preceding sentence is not permitted by applicable law or if the indemnified party failed to give the notice required above, then each indemnifying party shall contribute to such amount paid or payable by such indemnified party in such proportion as is appropriate to reflect not only such relative benefits but also the relative fault of the Corporation on the one hand.
and the Underwriters on the other in connection with the statements or omissions which resulted in such loss, liability, claim, damage or expense (or actions in respect thereof), as well as any other relevant equitable considerations. The relative benefits received by the Corporation on the one hand and the Underwriters on the other shall be deemed to be in the same proportion as the total net proceeds from the offering (before deducting expenses) received by the Corporation bear to the total compensation received by the Underwriters in respect of the underwriting discount as set forth in the table on the cover page of the Prospectus. The relative fault shall be determined by reference to, among other things, whether the untrue or alleged untrue statement of a material fact or the omission or alleged omission to state a material fact relates to information supplied by the Corporation on the one hand or the Underwriters on the other and the parties' relative intent, knowledge, access to information and opportunity to correct or prevent such statement or omission. The Corporation and the Underwriters agree that it would not be just and equitable if contributions pursuant to this Section 7 were determined by pro rata allocation (even if the Underwriters were treated as one entity for such purpose) or by any other method of allocation which does not take account of the equitable considerations referred to above in this Section 7. The amount paid or payable by an indemnified party as a result of the losses, liabilities, claims, damages or expenses (or actions in respect thereof) referred to above in this Section 7 shall be deemed to include any legal or other expenses reasonably incurred by such indemnified party in connection with investigating or defending any such action or claim. Notwithstanding the provisions of this Section, no Underwriter shall be required to contribute any amount in excess of the amount by which the total price at which the Notes underwritten by it and distributed to the public were offered to the public exceeds the amount of any damages which such Underwriter has otherwise been required to pay by reason of such untrue or alleged untrue statement or omission or alleged omission. No person guilty of fraudulent misrepresentation (within the meaning of Section 11(f) of the 1933 Act) shall be entitled to contribution from any person who was not guilty of such fraudulent misrepresentation. The Underwriters' obligations to contribute are several in proportion to their respective underwriting obligations and not joint.

8. **Default by One or More of the Underwriters.** (a) If any Underwriter shall default in its obligation to purchase the principal amount of the 2022 Floating Rate Notes or 2022 Fixed Rate Notes, as applicable, which it has agreed to purchase hereunder on the Closing Date, you may in your discretion arrange for you or another party or other parties to purchase such 2022 Floating Rate Notes and/or 2022 Fixed Rate Notes, as applicable, on the terms contained herein. If within thirty-six hours after such default by any Underwriter you do not arrange for the purchase of such Notes, then the Corporation shall be entitled to a further period of thirty-six hours within which to procure another party or other parties satisfactory to you to purchase such Notes on such terms. In the event that, within the respective prescribed periods, you notify the Corporation that you have so arranged for the purchase of such Notes, or the Corporation notifies you that it has so arranged for the purchase of such Notes, you or the Corporation shall have the right to postpone such Closing Date for a period of not more than seven days, in order to effect whatever changes may thereby be made necessary in the Registration Statement, the Pricing Disclosure Package or the Prospectus, or in any other documents or arrangements, and the
Corporation agrees to file promptly any amendments to the Registration Statement, the Pricing Disclosure Package or the Prospectus which may be required. The term “Underwriter” as used in this Agreement shall include any person substituted under this Section 8 with like effect as if such person had originally been a party to this Agreement with respect to such Notes.

(b) If, after giving effect to any arrangements for the purchase of the Notes of a defaulting Underwriter or Underwriters by you or the Corporation as provided in subsection (a) above, the aggregate amount of such Notes which remains unpurchased does not exceed one-tenth of the aggregate amount of all the Notes to be purchased at such Closing Date, then the Corporation shall have the right to require each non-defaulting Underwriter to purchase the amount of Notes which such Underwriter agreed to purchase hereunder at such Closing Date and, in addition, to require each non-defaulting Underwriter to purchase its pro rata share (based on the amounts of Notes which such Underwriter agreed to purchase hereunder) of the Notes of such defaulting Underwriter or Underwriters for which such arrangements have not been made; but nothing herein shall relieve a defaulting Underwriter from liability for its default.

(c) If, after giving effect to any arrangements for the purchase of the Notes of a defaulting Underwriter or Underwriters by you or the Corporation as provided in subsection (a) above, the aggregate amount of such Notes which remains unpurchased exceeds one-tenth of the aggregate amount of all the Notes to be purchased at such Closing Date, or if the Corporation shall not exercise the right described in subsection (b) above to require non-defaulting Underwriters to purchase Notes of a defaulting Underwriter or Underwriters, then this Agreement shall thereupon terminate, without liability on the part of any non-defaulting Underwriter or the Corporation, except for the expenses to be borne by the Corporation as provided in Section 5(j) hereof and the indemnity and contribution agreement in Section 7 hereof; but nothing herein shall relieve a defaulting Underwriter from liability for its default.

9. **Representations and Indemnities to Survive Delivery.** The respective indemnities, agreements, representations, warranties and other statements of the Corporation or its officers and of the several Underwriters set forth in or made pursuant to this Agreement will remain in full force and effect, regardless of any investigation, or statement as to the results thereof, made by or on behalf of any Underwriter or the Corporation, or any of its officers or directors or any controlling person, and will survive delivery of and payment for the Notes.

10. **Reliance on Your Acts.** In all dealings hereunder, the Representatives shall act on behalf of each of the Underwriters, and the Corporation shall be entitled to act and rely upon any statement, request, notice or agreement on behalf of any Underwriter made or given by the Representatives.

11. **No Fiduciary Relationship.** The Corporation acknowledges and agrees that (i) the purchase and sale of the Notes pursuant to this Agreement is an arm’s-length commercial transaction between the Corporation on the one hand, and the Underwriters on the other hand, (ii) in connection with the offering contemplated hereby and the process leading to such transaction, each Underwriter is and has been acting solely as a principal and is not the agent of
fiduciary of the Corporation or its shareholders, creditors, employees, or any other party, (iii) no Underwriter has assumed or will assume an advisory or fiduciary responsibility in favor of the Corporation with respect to the offering contemplated hereby or the process leading thereto (irrespective of whether such Underwriter has advised or is currently advising the Corporation on other matters) and no Underwriter has any obligation to the Corporation with respect to the offering contemplated hereby except the obligations expressly set forth in this Agreement, (iv) the Underwriters and their respective affiliates may be engaged in a broad range of transactions that involve interests that differ from those of the Corporation, and (v) the Underwriters have not provided any legal, accounting, regulatory or tax advice with respect to the transaction contemplated hereby and the Corporation has consulted its own legal, accounting, regulatory and tax advisors to the extent it deemed appropriate.

12. Recognition of the U.S. Special Resolution Regimes.

(i) In the event that any Underwriter that is a Covered Entity (as defined below) becomes subject to a proceeding under a U.S. Special Resolution Regime (as defined below), the transfer from such Underwriter of this Agreement, and any interest and obligation in or under this Agreement, will be effective to the same extent as the transfer would be effective under the U.S. Special Resolution Regime if this Agreement, and any such interest and obligation, were governed by the laws of the United States or a state of the United States.

(ii) In the event that any Underwriter that is a Covered Entity or a BHC Act Affiliate (as defined below) of such Underwriter becomes subject to a proceeding under a U.S. Special Resolution Regime, Default Rights (as defined below) under this Agreement that may be exercised against such Underwriter are permitted to be exercised to no greater extent than such Default Rights could be exercised under the U.S. Special Resolution Regime if this Agreement were governed by the laws of the United States or a state of the United States.

As used in this Section 12:

“BHC Act Affiliate” has the meaning assigned to the term “affiliate” in, and shall be interpreted in accordance with, 12 U.S.C. § 1841(k).

“Covered Entity” means any of the following:

(i) a “covered entity” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 252.82(b);

(ii) a “covered bank” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 47.3(b); or

(iii) a “covered FSI” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 382.2(b).

“Default Right” has the meaning assigned to that term in, and shall be interpreted in accordance with, 12 C.F.R. §§ 252.81, 47.2 or 382.1, as applicable.

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“U.S. Special Resolution Regime” means each of (i) the Federal Deposit Insurance Act and the regulations promulgated thereunder and (ii) Title II of the Dodd-Frank Wall Street Reform and Consumer Protection Act and the regulations promulgated thereunder.

13. **Notices.** All communications hereunder will be in writing and, if sent to the Underwriters, will be mailed or telecopied and confirmed to J.P. Morgan Securities LLC, 383 Madison Avenue, New York, New York 10179, Attention: Investment Grade Syndicate Desk (Fax no.: (212) 834-6081); Scotia Capital (USA) Inc., 250 Vesey Street, New York, New York 10281, Attention: Debt Capital Markets, U.S., E-mail: US.Legal@scotiabank.com; or, if sent to the Corporation, will be mailed or telecopied and confirmed to it at 550 S. Tryon Street, Charlotte, North Carolina 28202, (Fax no.: (980) 373-3699), attention of Treasurer. Any such communications shall take effect upon receipt thereof.

14. **Business Day.** As used herein, the term “business day” shall mean any day when the Commission’s office in Washington, D.C. is open for business.

15. **Successors.** This Agreement shall inure to the benefit of and be binding upon the Underwriters and the Corporation and their respective successors. Nothing expressed or mentioned in this Agreement is intended or shall be construed to give any person, firm or corporation, other than the parties hereto and their respective successors and the controlling persons, officers and directors referred to in Section 7 and their respective successors, heirs and legal representatives, any legal or equitable right, remedy or claim under or in respect of this Agreement or any provision herein contained; this Agreement and all conditions and provisions hereof being intended to be and being for the sole and exclusive benefit of the parties hereto and their respective successors and said controlling persons, officers and directors and their respective successors, heirs and legal representatives, and for the benefit of no other person, firm or corporation. No purchaser of Notes from any Underwriter shall be deemed to be a successor or assign by reason merely of such purchase.

16. **Counterparts.** This Agreement may be executed in two or more counterparts, each of which shall be deemed to be an original, but all of which together shall constitute one and the same instrument.

17. **Applicable Law.** This Agreement shall be governed by, and construed in accordance with, the laws of the State of New York.
If the foregoing is in accordance with your understanding, kindly sign and return to us two counterparts hereof, and upon confirmation and acceptance by the Underwriters, this letter and such confirmation and acceptance will become a binding agreement between the Corporation, on the one hand, and each of the Underwriters, on the other hand, in accordance with its terms.

Very truly yours,

DUKE ENERGY CORPORATION

By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer

[Signature Page to Underwriting Agreement]
The foregoing Underwriting Agreement is hereby confirmed and accepted as of the date first above written.

J.P. MORGAN SECURITIES LLC
SCOTIA CAPITAL (USA) INC.

On behalf of each of the Underwriters

J.P. MORGAN SECURITIES LLC

By: /s/ Robert Bottamedi
Name: Robert Bottamedi
Title: Executive Director

SCOTIA CAPITAL (USA) INC.

By: /s/ Michael Ravanesi
Name: Michael Ravanesi
Title: Managing Director
### SCHEDULE A

<table>
<thead>
<tr>
<th>Underwriter</th>
<th>Principal Amount of 2022 Floating Rate</th>
<th>Principal Amount of 2022 Fixed Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>J.P. Morgan Securities LLC</td>
<td>$180,000,000</td>
<td>$180,000,000</td>
</tr>
<tr>
<td>Scotia Capital (USA) Inc.</td>
<td>$90,000,000</td>
<td>$90,000,000</td>
</tr>
<tr>
<td>KeyBanc Capital Markets Inc.</td>
<td>$30,000,000</td>
<td>$30,000,000</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$300,000,000</strong></td>
<td><strong>$300,000,000</strong></td>
</tr>
</tbody>
</table>
SCHEDULE B

PRICING DISCLOSURE PACKAGE

1) Base Prospectus
2) Preliminary Prospectus Supplement dated March 6, 2019
3) Permitted Free Writing Prospectus
   a) Pricing Term Sheet attached as Schedule C hereto
Duke Energy Corporation
$300,000,000 Floating Rate Senior Notes due 2022
$300,000,000 3.227% Senior Notes due 2022

Pricing Term Sheet

Issuer: Duke Energy Corporation

Trade Date: March 6, 2019

Settlement: March 11, 2019 (T+3)

Security Description: Floating Rate Senior Notes due 2022 (the "2022 Floating Rate Notes")

Principal Amount: $300,000,000

Interest Payment Dates: March 11, June 11, September 11 and December 11 of each year, beginning on June 11, 2019

Maturity Date: March 11, 2022

Benchmark Treasury: N/A

Benchmark Treasury Yield: N/A

Spread to Benchmark Treasury: N/A

Yield to Maturity: N/A

Coupon: Floating Rate — reset quarterly based on three-month LIBOR plus 65 bps

Yield to Maturity: 3.227%

Price to Public: 100% per 2022 Floating Rate Note, plus accrued interest, if
Redemption Provisions:
The 2022 Floating Rate Notes may not be redeemed prior to their maturity

any, from March 11, 2019

Denominations:
$2,000 or any integral multiple of $1,000 in excess thereof

any, from March 11, 2019

CUSIP / ISIN:
26441CBD6 / US26441CBD65

26441CBC8 / US26441CBC82

Joint Book-Running Managers:
J.P. Morgan Securities LLC
Scotia Capital (USA) Inc.

Co-Manager:
KeyBanc Capital Markets Inc.

The issuer has filed a registration statement (including a prospectus) with the SEC for the offering to which this communication relates. Before you invest, you should read the prospectus in that registration statement and other documents the issuer has filed with the SEC for more complete information about the issuer and this offering. You may get these documents for free by visiting EDGAR on the SEC Web site at www.sec.gov. Alternatively, the issuer, any underwriter or any...
dealer participating in the offering will arrange to send you the prospectus if you request it by calling J.P. Morgan Securities LLC collect at (212) 834-4533 or Scotia Capital (USA) Inc. toll-free at (800) 372-3930.
Schedule D

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐
Item 1.01. Entry into a Material Definitive Agreement.

On March 18, 2019, Duke Energy Corporation (the "Corporation") and its wholly-owned subsidiaries, Duke Energy Carolinas, LLC, Duke Energy Florida, LLC, Duke Energy Indiana, LLC, Duke Energy Kentucky, Inc., Duke Energy Ohio, Inc., Duke Energy Progress, LLC, and Piedmont Natural Gas Company, Inc, entered into an amendment to the $6,000,000,000 Credit Agreement, dated as of November 18, 2011 and as amended on December 18, 2013, January 30, 2015, and March 16, 2017, among the Corporation and each of such subsidiaries, as Borrowers, the lenders listed therein, and Wells Fargo Bank, National Association, as Administrative Agent and Swingline Lender. The credit facility was originally described and filed in the Corporation's Form 8-K dated November 25, 2011. This amendment was entered into primarily to extend the termination date of the facility from March 16, 2022, to March 16, 2024.

The disclosure in this Item 1.01 is qualified in its entirety by the provisions of the amendment to the Credit Agreement, which is attached hereto as Exhibit IO.I and is incorporated herein by reference.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits.

<table>
<thead>
<tr>
<th>Exhibit</th>
<th>Description</th>
</tr>
</thead>
</table>
SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION
DUKE ENERGY CAROLINAS, LLC
DUKE ENERGY PROGRESS, LLC
DUKE ENERGY FLORIDA, LLC
DUKE ENERGY OHIO, INC.
DUKE ENERGY INDIANA, LLC
PIEDMONT NATURAL GAS COMPANY, INC.

Date: March 21, 2019

By: /s/ Robert T. Lucas III
Name: Robert T. Lucas III
Title: Assistant Secretary
AMENDMENT NO. 4 and Consent, dated as of March 18, 2019 (this "Agreement"), among DUKE ENERGY CORPORATION (the "Company"), DUKE ENERGY CAROLINAS, LLC ("Duke Energy Carolinas"), DUKE ENERGY OHIO, INC. ("Duke Energy Ohio"), DUKE ENERGY INDIANA, LLC ("Duke Energy Indiana"), DUKE ENERGY KENTUCKY, INC. ("Duke Energy Kentucky"), DUKE ENERGY PROGRESS, LLC (f/k/a PROGRESS ENERGY CAROLINAS, INC.) ("Duke Energy Progress"), DUKE ENERGY FLORIDA, LLC (f/k/a PROGRESS ENERGY FLORIDA, INC.) ("Duke Energy Florida") and PIEDMONT NATURAL GAS COMPANY, INC. ("Piedmont"), the LENDERS party hereto (the "Lenders"), the ISSUING LENDERS party hereto (the "Issuing Lenders"), WELLS FARGO BANK, NATIONAL ASSOCIATION, as Administrative Agent and Swingline Lender.

A. Reference is made to the Credit Agreement dated as of November 18, 2011 (as amended by Amendment No. 1 and Consent dated as of December 18, 2013, Amendment No. 2 and Consent dated as of January 30, 2015 and Amendment No. 3 and Consent dated as of March 16, 2017, the "Existing Credit Agreement"), among the Company, Duke Energy Carolinas, Duke Energy Ohio, Duke Energy Indiana, Duke Energy Kentucky, Duke Energy Progress, Duke Energy Florida and Piedmont (the "Borrowers"), the Lenders party thereto (the "Existing Lenders") and Wells Fargo Bank, National Association, as administrative agent for the Lenders (in such capacity, the "Administrative Agent") and as swingline lender (in such capacity, the "Swingline Lender").

B. The Borrowers have requested that certain amendments be made to the Existing Credit Agreement, as more fully set forth herein (the "Amendments").

C. The Lenders party hereto have agreed to the Amendments of the Existing Credit Agreement as set forth herein and as amended hereby (the Existing Credit Agreement as so amended being referred to as the "Amended Credit Agreement").

Accordingly, in consideration of the mutual agreements herein contained and for other good and valuable consideration, the sufficiency and receipt of which are hereby acknowledged, the parties hereto agree as follows:

SECTION 1. Terms Generally. (a) The rules of construction set forth in Section 1.01 of the Amended Credit Agreement shall apply mutatis mutandis to this Agreement. Capitalized terms used but not defined herein have the meanings assigned thereto in the Amended Credit Agreement.

(b) As used in this Agreement, "Amendment Effective Date" shall have the meaning assigned to such term in Section 5.

SECTION 2. Amendments to Existing Credit Agreement. Effective as of the Amendment Effective Date, the Existing Credit Agreement is hereby amended to delete the stricken text (indicated textually in the same manner as the following example: strikeout text) and to add the bold and double-underlined text (indicated textually in the same manner as the following example: double underlined text) as set forth in the pages of the Amended Credit Agreement attached as Annex A hereto.

SECTION 3. Confirmation of Commitments. (a) Each Lender, by executing this Agreement confirms that on the Amendment Effective Date after giving effect to this Agreement the Commitment of such Lender under the Amended Credit Agreement shall be as set forth on such Lender's executed signature page to this Agreement.
(b) Each Borrower agrees to execute and deliver a Note, if required by a Lender, payable to the order of such Lender reflecting the Commitments set forth on the Commitment Schedule to the Amended Credit Agreement pursuant to Section 2.04(b) of the Amended Credit Agreement.

SECTION 4. Representations and Warranties. To induce the other parties hereto to enter into this Agreement, each Borrower party hereto represents and warrants to the Administrative Agent and each of the Lenders that:

(a) The execution, delivery and performance by such Borrower of this Agreement and the Notes are within such Borrower’s powers, have been duly authorized by all necessary company action, require no action by or in respect of, or filing with, any Governmental Authority (except for consents, authorizations or filings which have been obtained or made, as the case may be, and are in full force and effect) and do not contravene, or constitute a default under, any provision of applicable law or regulation or of the articles of incorporation, bylaws, certificate of formation or the limited liability company agreement of such Borrower or of any material agreement, judgment, injunction, order, decree or other instrument binding upon such Borrower or result in the creation or imposition of any Lien on any asset of such Borrower or any of its Material Subsidiaries.

(b) This Agreement constitutes a valid and binding agreement of such Borrower and each Note, if and when executed and delivered by it in accordance with this Agreement, will constitute a valid and binding obligation of such Borrower, in each case enforceable in accordance with its terms, except as the same may be limited by bankruptcy, insolvency or similar laws affecting creditors’ rights generally and by general principles of equity.

(c) Each of the representations and warranties made by such Borrower in Article 4 of the Amended Credit Agreement is true and correct in all material respects on and as of the date hereof, except to the extent such representations and warranties expressly relate to an earlier date (in which case they shall be true and correct on and as of such earlier date); provided that any representation and warranty that is qualified by materiality or material adverse effect shall be true and correct in all respects on and as of the date hereof, except to the extent such representations and warranties expressly relate to an earlier date (in which case they shall be true and correct on and as of such earlier date).

(d) No Event of Default or Default has occurred and is continuing as of the date hereof.

SECTION 5. Conditions to Effectiveness. This Agreement shall become effective as of the date (the “Amendment Effective Date”) on which each of the following conditions precedent shall have been satisfied:

(a) The Administrative Agent shall have received duly executed counterparts of this Agreement from the Borrowers, the Swingline Lender, the Issuing Lenders and the Lenders with Commitments as shown on the Commitment Schedule to the Amended Credit Agreement attached as Annex A hereto consenting to this Agreement.

(b) The Administrative Agent shall have received (1) an opinion of internal counsel of each Borrower, substantially in the form of Exhibit B to the Existing Credit Agreement and (2) an opinion of Parker Poe Adams & Bernstein LLP, special counsel for the Borrowers, substantially in the form of Exhibit C to the Existing Credit Agreement, and, in each case, covering such additional matters relating to the transactions contemplated hereby as the Administrative Agent may reasonably request;

(c) The Administrative Agent shall have received a certificate signed by a Vice President, the Treasurer, an Assistant Treasurer or the Controller of the Company, dated
the Amendment Effective Date, to the effect set forth in clauses (c) and (d) of Section 4 above;

(d) The Administrative Agent shall have received all documents it may have reasonably requested prior to the Amendment Effective Date relating to the existence of the Borrowers, the corporate authority for and the validity of this Agreement and the Notes, and any other matters relevant hereto, all in form and substance satisfactory to the Administrative Agent;

(e) The Administrative Agent shall have received all fees and other amounts due and payable on or prior to the Amendment Effective Date, fees and expenses required to be paid or delivered by the Company on the Amendment Effective Date pursuant to the certain fee letter dated as of February 8, 2019 among the arrangers party thereto and the Company, and to the extent invoiced, reimbursement or payment of all out of pocket expenses required to be reimbursed or paid by the Company hereunder.

(f) The Administrative Agent shall have received, at least three Domestic Business Days prior to the Amendment Effective Date, all documentation and other information about the Borrowers that shall have been reasonably requested by the Administrative Agent in writing at least IO Domestic Business Days prior to the Amendment Effective Date and that the Administrative Agent reasonably determines is required by United States regulatory authorities under applicable “know your customer” and anti-money laundering rules and regulations, including without limitation the Patriot Act and the Beneficial Ownership Regulation.

SECTION 6. Effect of Amendments. Except as expressly set forth herein, this Agreement shall not by implication or otherwise limit, impair, constitute a waiver of, or otherwise affect the rights and remedies of the Administrative Agent or each of the Lenders under the Existing Credit Agreement and shall not alter, modify, amend or in any way affect any of the terms, conditions, obligations, covenants or agreements contained in the Existing Credit Agreement, all of which are ratified and affirmed in all respects and shall continue in full force and effect. Nothing herein shall be deemed to entitle any Borrower to a consent to, or a waiver, amendment, modification or other change of, any of the terms, conditions, obligations, covenants or agreements contained in the Existing Credit Agreement in similar or different circumstances. This Agreement shall apply and be effective only with respect to the provisions of the Existing Credit Agreement specifically referred to herein.

SECTION 7. Notices. All notices hereunder shall be given in accordance with the provisions of Section 9.01 of the Amended Credit Agreement.

SECTION 8. Counterparts; Integration. This Agreement may be executed in counterparts (and by different parties hereto on different counterparts), each of which shall constitute an original but all of which when taken together shall constitute a single contract. Delivery of an executed signature page to this Agreement by facsimile or other means of electronic transmission shall be as effective as delivery of a manually signed counterpart of this Agreement. This Agreement constitutes the entire contract among the parties hereto with respect to the subject matter hereof and supersedes any and all prior agreements and understandings, oral or written, relating to the subject matter hereof.

SECTION 9. Severability. To the extent any provision of this Agreement is prohibited by or invalid under the applicable law of any jurisdiction, such provision shall be ineffective only to the extent of such prohibition or invalidity and only in any such jurisdiction, without prohibiting or invalidating such provision in any other jurisdiction or the remaining provisions of this Agreement in any jurisdiction.
SECTION 10. **Expenses.** The Borrowers shall pay all reasonable and documented fees and expenses of counsel to the Administrative Agent in connection with the preparation, negotiation, execution and delivery of this Agreement.

SECTION 11. **APPLICABLE LAW, SUBMISSION TO JURISDICTION.** THIS AGREEMENT SHALL BE CONSTRUED IN ACCORDANCE WITH AND GOVERNED BY THE LAW OF THE STATE OF NEW YORK. EACH BORROWER AND EACH LENDER PARTY HEREBY SUBMITS TO THE EXCLUSIVE JURISDICTION OF THE UNITED STATES DISTRICT COURT FOR THE SOUTHERN DISTRICT OF NEW YORK AND OF ANY NEW YORK STATE COURT SITTING IN NEW YORK COUNTY FOR PURPOSES OF ALL LEGAL PROCEEDINGS ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY. EACH BORROWER AND EACH LENDER PARTY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, ANY OBJECTION WHICH IT MAY NOW OR HEREAFTER HAVE TO THE LAYING OF THE VENUE OF ANY SUCH PROCEEDING BROUGHT IN SUCH A COURT AND ANY CLAIM THAT ANY SUCH PROCEEDING BROUGHT IN SUCH A COURT HAS BEEN BROUGHT IN AN INCONVENIENT FORUM.

SECTION 12. **WAIVER OF JURY TRIAL.** EACH OF THE BORROWERS, THE AGENTS, THE ISSUING LENDERS AND THE LENDERS, TO THE FULLEST EXTENT IT MAY EFFECTIVELY DO SO UNDER APPLICABLE LAW, HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

SECTION 13. **Successors and Assigns.** This Agreement shall be binding upon, inure to the benefit of and be enforceable by the respective successors and permitted assigns of the parties hereto.

SECTION 14. **Headings.** The headings used herein are for convenience of reference only, are not part of this Agreement and are not to affect the construction of, or to be taken into consideration in interpreting, this Agreement.
IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed by their respective authorized officers as of the date and year first above written.

DUKE ENERGY CORPORATION
By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer
Address: 550 South Tryon Street
         Charlotte, NC 28202
Attention: Treasury Department
Telecopy number: 704-382-4935
Taxpayer ID: 20-2777218

DUKE ENERGY CAROLINAS, LLC
By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer
Address: 550 South Tryon Street
         Charlotte, NC 28202
Attention: Treasury Department
Telecopy number: 704-382-4935
Taxpayer ID: 56-0205520

DUKE ENERGY OHIO, INC.
By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer
Address: 550 South Tryon Street
         Charlotte, NC 28202
Attention: Treasury Department
Telecopy number: 704-382-4935
Taxpayer ID: 31-0240030

[Signature Page to Amendment No. 4 and Consent]
DUKE ENERGY INDIANA, LLC
By: /s/ John L. Sullivan, III
   Name: John L. Sullivan, III
   Title: Assistant Treasurer
   Address: 550 South Tryon Street
            Charlotte, NC 28202
   Attention: Treasury Department
   Telecopy number: 704-382-4935
   Taxpayer ID: 35-0594457

DUKE ENERGY KENTUCKY, INC.
By: /s/ John L. Sullivan, III
   Name: John L. Sullivan, III
   Title: Assistant Treasurer
   Address: 550 South Tryon Street
            Charlotte, NC 28202
   Attention: Treasury Department
   Telecopy number: 704-382-4935
   Taxpayer ID: 31-0473080

DUKE ENERGY PROGRESS, LLC
By: /s/ John L. Sullivan, III
   Name: John L. Sullivan, III
   Title: Assistant Treasurer
   Address: 550 South Tryon Street
            Charlotte, NC 28202
   Attention: Treasury Department
   Telecopy number: 704-382-4935
   Taxpayer ID: 56-0165465

[Signature Page to Amendment No. 4 and Consent]
DUKE ENERGY FLORIDA, LLC
By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer
Address: 550 South Tryon Street
Charlotte, NC 28202
Attention: Treasury Department
Telecopy number: 704-382-4935
Taxpayer ID: 59-0247770

PIEDMONT NATURAL GAS COMPANY, INC.
By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer
Address: 550 South Tryon Street
Charlotte, NC 28202
Attention: Treasury Department
Telecopy number: 704-382-4935
Taxpayer ID: 56-0536998

[Signature Page to Amendment No. 4 and Consent]
WELLS FARGO BANK, NATIONAL ASSOCIATION, individually and as Administrative Agent, Issuing Lender, Swingline Lender and Lender

By:  
/s/ Patrick Engel  
Name: Patrick Engel  
Title: Managing Director

[Signature Page to Amendment No. 4 and Consent]
Bank of America, N.A., as Lender and Issuing Lender:

By /s/ Maggie Halleland

Name: Maggie Halleland
Title: Vice President

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
JPMORGAN CHASE BANK, N.A., as Lender and Issuing Lender:

By /s/ Juan J. Javellana
Name: Juan J. Javellana
Title: Executive Director

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
Mizuho Bank, LTD, as Lender and Issuing Lender:

By /s/ Donna DeMagistris

Name: Donna DeMagistris
Title: Authorized Signatory

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
Bank of China, New York Branch, as Lender and Issuing Lender:

By /s/ Chen Xu

Name: Chen Xu
Title: President & CEO

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
Barclays Bank PLC, as Lender and Issuing Lender:

By  /s/ Sydney G. Dennis

Name:  Sydney G. Dennis
Title:  Director

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
CITIBANK, N.A., as Lender and Issuing Lender:

By /s/ Richard Rivera

Name: Richard Rivera
Title: Vice President

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
CREDIT SUISSE AG, CAYMAN ISLANDS BRANCH, as Lender and Issuing Lender:

By /s/ Judith E. Smith
Name: Judith E. Smith
Title: Authorized Signatory

For any Lender requiring a second signature block:

By /s/ Joan Park
Name: Joan Park
Title: Authorized Signatory

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
ROYAL BANK OF CANADA, as Lender and Issuing Lender:

By /s/ Justin Painter

Name: Justin Painter
Title: Authorized Signatory

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
MUFG BANK, LTD., as Lender and Issuing Lender:

By  /s/ Robert MacFarlane

Name:  Robert MacFarlane
Title:  Director

Commitment under Amended Credit Agreement:

$ 400,000,000

[Signature Page to Amendment No. 4 and Consent]
PNC BANK, NATIONAL ASSOCIATION, as Lender:

By /s/ J. Alex Rolfe
Name: J. Alex Rolfe
Title: Vice President

Commitment under Amended Credit Agreement:

$337,500,000

[Signature Page to Amendment No. 4 and Consent]
Sumitomo Mitsui Banking Corporation, as Lender:

By /s/ James D. Weinstein

Name: James D. Weinstein
Title: Managing Director

Commitment under Amended Credit Agreement:

$337,500,000

[Signature Page to Amendment No. 4 and Consent]
BNP PARIBAS, as Lender:

By /s/ Denis O'Meara
Name: Denis O'Meara
Title: Managing Director

For any Lender requiring a second signature block:

By /s/ Ted Sheen
Name: Ted Sheen
Title: Director

Commitment under Amended Credit Agreement:

$ 325,000,000

[Signature Page to Amendment No. 4 and Consent]
GOLDMAN SACHS BANK USA, as Lender:

By /s/ Ryan Dulkin

Name: Ryan Dulkin
Title: Authorized Signatory

Commitment under Amended Credit Agreement:

$ 325,000,000

[Signature Page to Amendment No. 4 and Consent]
Morgan Stanley Bank, N.A., as Lender:

By /s/ Michael King

Name: Michael King
Title: Authorized Signatory

Commitment under Amended Credit Agreement:

$ 325,000,000

[Signature Page to Amendment No. 4 and Consent]
SunTrust Bank, as Lender:

By /s/ Brian Guffin

Name: Brian Guffin
Title: Managing Director

Commitment under Amended Credit Agreement:

$ 325,000,000

[Signature Page to Amendment No. 4 and Consent]
TD Bank, N.A., as Lender:

By /s/ Shannon Batchman
Name: Shannon Batchman
Title: Senior Vice President

Commitment under Amended Credit Agreement:

$325,000,000

[Signature Page to Amendment No. 4 and Consent]
Bank of Nova Scotia, as Lender:

By /s/ David Dewar

Name: David Dewar
Title: Director

Commitment under Amended Credit Agreement:

$ 325,000,000

[Signature Page to Amendment No. 4 and Consent]
U.S. BANK NATIONAL ASSOCIATION, as Lender:

By /s/ James O'Shaughnessy

Name: James O'Shaughnessy
Title: Vice President

Commitment under Amended Credit Agreement:

$ 325,000,000

[Signature Page to Amendment No. 4 and Consent]
BRANCH BANKING AND TRUST COMPANY, as Lender:

By /s/ Jill Hamilton

Name: Jill Hamilton
Title: Senior Vice President

Commitment under Amended Credit Agreement:

$ 175,000,000

[Signature Page to Amendment No. 4 and Consent]
KEYBANK NATIONAL ASSOCIATION, as Lender:

By /s/ Lisa A. Ryder

Name: Lisa A. Ryder
Title: Senior Vice President

Commitment under Amended Credit Agreement:

$175,000,000

[Signature Page to Amendment No. 4 and Consent]
REGIONS BANK, as Lender:

By /s/ Brian Walsh
Name: Brian Walsh
Title: Director

Commitment under Amended Credit Agreement:

$175,000,000

[Signature Page to Amendment No. 4 and Consent]
BANCO SANTANDER, S.A., NEW YORK BRANCH, as Lender:

By /s/ Juan Galan
Name: Juan Galan
Title: Managing Director

For any Lender requiring a second signature block:

By /s/ Rita Walz-Cuccioli
Name: Rita Walz-Cuccioli
Title: Executive Director

Commitment under Amended Credit Agreement:

$175,000,000

[Signature Page to Amendment No. 4 and Consent]
The Bank of New York Mellon, as Lender:

By /s/ Richard K. Fronapfel, Jr.

Name: Richard K. Fronapfel, Jr.
Title: Director

Commitment under Amended Credit Agreement:

$175,000,000

[Signature Page to Amendment No. 4 and Consent]
The Northern Trust Company, as Lender:

By /s/ Andrew D. Holtz
Name: Andrew D. Holtz
Title: Senior Vice President

Commitment under Amended Credit Agreement:

$ 175,000,000

[Signature Page to Amendment No. 4 and Consent]
ANNEX A

AMENDED CREDIT AGREEMENT
$8,000,000,000

CREDIT AGREEMENT
dated as of November 18, 2011
as Amended by Amendment No. 1 and Consent, dated as of December 18, 2013,
Amendment No. 2 and Consent, dated as of January 30, 2015 and
Amendment No. 3 and Consent, dated as of March 16, 2017
Amendment No. 4 and Consent dated as of March 18, 2019
among

Duke Energy Corporation
Duke Energy Carolinas, LLC
Duke Energy Ohio, Inc.
Duke Energy Indiana, LLC
Duke Energy Kentucky, Inc.
Duke Energy Progress, LLC
Duke Energy Florida, LLC and
Piedmont Natural Gas Company, Inc.,
as Borrowers,
The Lenders Listed Herein,
Wells Fargo Bank, National Association,
as Administrative Agent.
and
Bank of America, N.A.
JPMorgan Chase Bank, N.A. and
Mizuho Bank, Ltd.,
as Co-Syndication Agents
and
Bank of China, New York Branch,
Barclays Bank PLC,
CitiBank, N.A.
Credit Suisse AG, Cayman Islands Branch,
TheMUFG Bank of Tokyo-Mitsubishi UFJ, Ltd. and
Royal Bank of Canada,
as Co-Documentation Agents

Wells Fargo Securities, LLC,
Merrill Lynch, Pierce, Fenner & Smith Incorporated(1),
JPMorgan Chase Bank, N.A.
Mizuho Bank, Ltd.,
Bank of China, New York Branch,
Barclays Bank PLC,
Citigroup Global Markets, Inc.
Credit Suisse Securities (USA) LLC,
TheMUFG Bank of Tokyo-Mitsubishi UFJ, Ltd. and
RBC Capital Markets(2),
as Joint Lead Arrangers and Joint Bookrunners

(1) Merrill Lynch, Pierce, Fenner & Smith Incorporated shall mean Merrill Lynch, Pierce, Fenner & Smith Incorporated or any other registered
broker-dealer wholly-owned by Bank of America Corporation to which all or substantially all of Bank of America Corporation's or any of its subsidiaries'
investment banking, commercial lending services or related businesses may be transferred following the date of this Agreement.

(2) RBC Capital Markets is a brand name for the capital markets businesses of Royal Bank of Canada and its affiliates.
ARTICLE 5
COVENANTS

Section 5.01. 
Section 5.02. 
Section 5.03. 
Section 5.04. 
Section 5.05. 
Section 5.06. 
Section 5.07. 
Section 5.08. 
Section 5.09. 
Section 5.10. 

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Payment of Taxes 
Maintenance of Property; Insurance 
Maintenance of Existence 
Compliance with Laws 
Books and Records 
Negative Pledge 
Consolidations, Mergers and Sales of Assets 
Use of Proceeds 
Indebtedness/Capitalization Ratio

ARTICLE 6
DEFAULTS

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Section 6.02. 
Section 6.03. 

Events of Default 
Notice of Default 
Cash Collateral

ARTICLE 7
THE ADMINISTRATIVE AGENT

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Section 7.02. 
Section 7.03. 
Section 7.04. 
Section 7.05. 
Section 7.06. 
Section 7.07. 
Section 7.08. 
Section 7.09. 
Section 7.10. 
Section 7.11. 

Appointment and Authorization 
Administrative Agent and Affiliates 
Action by Administrative Agent 
Consultation with Experts 
Liability of Administrative Agent 
Indemnification 
Credit Decision 
Successor Administrative Agent 
Administrative Agent's Fee 
Certain ERISA Matters 
Other Agents
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Section 8.02. Illegality
Section 8.03. Increased Cost and Reduced Return
Section 8.04. Taxes
Section 8.05. Base Rate Loans Substituted for Affected Euro-Dollar Loans
Section 8.06. Substitution of Lender; Termination Option

ARTICLE 9
MISCELLANEOUS

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Section 9.02. No Waivers
Section 9.03. Expenses, Indemnification
Section 9.04. Set-off; Sharing of Set-offs
Section 9.05. Amendments and Waivers
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Section 9.07. Collateral
Section 9.08. Confidentiality
Section 9.09. Governing Law; Submission to Jurisdiction
Section 9.10. Counterparts; Integration
Section 9.11. WAIVER OF JURY TRIAL
Section 9.12. USA Patriot Act
Section 9.13. Termination of Commitments Under Existing Credit Agreements
Section 9.14. No Fiduciary Duty
Section 9.15. Survival
Section 9.16. Acknowledgement and Consent to Bail-in of EEA Financial Institutions

SCHEDULES

Schedule 1.01(a) - COMMITMENT SCHEDULE
Schedule 1.01(b) - PRICING SCHEDULE

EXHIBITS

EXHIBIT A - Note
EXHIBIT B - Opinion of Internal Counsel of the Borrower
EXHIBIT C - Opinion of Special Counsel for the Borrower
EXHIBIT D - Assignment and Assumption Agreement
EXHIBIT E - Extension Agreement
EXHIBIT F - Notice of Issuance
EXHIBIT G - Approved Form of Letter of Credit
EXHIBIT H - Form of Joinder
EXHIBIT I - Progress Energy, Inc. Consent
CREDIT AGREEMENT

AGREEMENT dated as of November 18, 2011 (as amended by Amendment No. 1 and Consent, dated as of December 18, 2013, Amendment No. 2 and Consent, dated as of January 30, 2015, Amendment No. 3 and Consent, dated as of March 16, 2017 and Amendment No. 4 and Consent dated as of March 18, 2019) among DUKE ENERGY CORPORATION, DUKE ENERGY CAROLINAS, LLC, DUKE ENERGY OHIO, INC., DUKE ENERGY INDIANA, LLC, DUKE ENERGY KENTUCKY, INC., DUKE ENERGY PROGRESS, LLC (f/k/a PROGRESS ENERGY CAROLINAS, INC.), DUKE ENERGY FLORIDA, LLC (f/k/a PROGRESS ENERGY FLORIDA, INC.) and PIEDMONT NATURAL GAS COMPANY, INC., as Borrowers, the Lenders from time to time party hereto, WELLS FARGO BANK, NATIONAL ASSOCIATION, as Administrative Agent, BANK OF AMERICA, N.A., JPMORGAN CHASE BANK, N.A. and MIZUHO BANK, LTD., as Co-Syndication Agents, and BANK OF CHINA, NEW YORK BRANCH, BARCLAYS BANK PLC, CITIBANK, N.A., CREDIT SUISSE AG, CAYMAN ISLANDS BRANCH, THE MUFG BANK OF TOKYO MITSUBISHI UFJ, LTD. and ROYAL BANK OF CANADA, as Co-Documentation Agents.

The parties hereto agree as follows:

ARTICLE I
Definitions

Section 1.01. Definitions. The following terms, as used herein, have the following meanings:

"Additional Lender" means any financial institution that becomes a Lender for purposes hereof pursuant to Section 2.17 or Section 8.06.

"Administrative Agent" means Wells Fargo in its capacity as administrative agent for the Lenders hereunder, and its successors in such capacity.

"Administrative Questionnaire" means, with respect to each Lender, the administrative questionnaire in the form submitted to such Lender by the Administrative Agent and submitted to the Administrative Agent (with a copy to each Borrower) duly completed by such Lender.

"Affiliate" means, as to any Person (the "specified Person") (i) any Person that directly, or indirectly through one or more intermediaries, controls the specified Person (a "Controlling Person") or (ii) any Person (other than the specified Person or a Subsidiary of the specified Person) which is controlled by or is under common control with a Controlling Person. As used herein, the term "control" means possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person, whether through the ownership of voting securities, by contract or otherwise.

"Agent" means any of the Administrative Agent, the Co-Syndication Agents or the Co-Documentation Agents.

"Agent Parties" has the meaning set forth in Section 9.01(c).

"Aggregate Exposure" means, with respect to any Lender at any time, the aggregate amount of its Borrower Exposures to all Borrowers at such time.
"Agreement" means this Agreement as the same may be amended from time to time.

"Amendment No. 1" shall mean that certain Amendment No. 1 and Consent, dated as of December 18, 2013, among the Borrowers, the lenders party thereto and the Administrative Agent.

"Amendment No. 2" shall mean that certain Amendment No. 2 and Consent, dated as of January 30, 2015, among the Borrowers, the lenders party thereto and the Administrative Agent.

"Amendment No. 3" shall mean that certain Amendment No. 3 and Consent, dated as of March 16, 2017, among the Borrowers, the lenders party thereto and the Administrative Agent.

"Amendment No. 4" shall mean that certain Amendment No. 4 and Consent, dated as of March 18, 2019, among the Borrowers, the lenders party thereto and the Administrative Agent.

"Anti-Corruption Laws" means the United States Foreign Corrupt Practices Act of 1977 and all other laws, rules, and regulations of any jurisdiction concerning or relating to bribery, corruption or money laundering.

"Applicable Lending Office" means, with respect to any Lender, (i) in the case of its Base Rate Loans, its Domestic Lending Office and (ii) in the case of its Euro-Dollar Loans, its Euro-Dollar Lending Office.

"Applicable Margin" means, with respect to Euro-Dollar Loans, Swingline Loans or Base Rate Loans to any Borrower, the applicable rate per annum for such Borrower determined in accordance with the Pricing Schedule.

"Appropriate Share" has the meaning set forth in Section 8.03(d).

"Approved Fund" means any Fund that is administered or managed by (i) a Lender, (ii) an Affiliate of a Lender or (iii) an entity or an Affiliate of an entity that administers or manages a Lender.

"Approved Officer" means the president, the chief financial officer, a vice president, the treasurer, an assistant treasurer or the controller of the Borrower or such other representative of the Borrower as may be designated by any one of the foregoing with the consent of the Administrative Agent.

"Assignee" has the meaning set forth in Section 9.06(c).

"Availability Percentage" means, with respect to each Borrower at any time, the percentage which such Borrower's Sublimit bears to the aggregate amount of the Commitments, all determined as of such time.

"Bail-In Action" means the exercise of any Write-Down and Conversion Powers by the applicable EEA Resolution Authority in respect of any liability of an EEA Financial Institution.

"Bail-In Legislation" means, with respect to any EEA Member Country implementing Article 55 of Directive 2014/59/EU of the European Parliament and of the Council of the European Union, the implementing law for such EEA Member Country from time to time which is described in the EU Bail-In Legislation Schedule.
"Bankruptcy Event" means, with respect to any Person, such Person becomes the subject of a bankruptcy or insolvency proceeding (or any similar proceeding), or generally fails to pay its debts as such debts become due, or admits in writing its inability to pay its debts generally, or has had a receiver, conservator, trustee, administrator, custodian, assignee for the benefit of creditors or similar Person charged with the reorganization or liquidation of its business or assets appointed for it, or, in the good faith determination of the Administrative Agent (or, if the Administrative Agent is the subject of the Bankruptcy Event, the Required Lenders), has taken any action in furtherance of, or indicating its consent to, approval of, or acquiescence in, any such proceeding or appointment, provided that (except with respect to a Lender that is subject to a Bail-In Action) a Bankruptcy Event shall not result solely by virtue of any ownership interest, or the acquisition of any ownership interest, in such Person by a Governmental Authority or instrumentality thereof so long as such ownership interest does not result in or provide such Person with immunity from the jurisdiction of courts within the United States or from the enforcement of judgments or writs of attachment on its assets or permit such Person (or such Governmental Authority or instrumentality) to reject, repudiate, disavow or disaffirm any contracts or agreements made by such Person.

"Base Rate" means, for any day for which the same is to be calculated, the highest of (a) the Prime Rate, (b) the Federal Funds Rate plus 1/2 of 1% and (c) the LIBOR Market Index Rate plus 1%; provided, that, if the Base Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement; and provided further, that clause (c) shall not be applicable during any period in which either (i) any of the circumstances provided in Section 8.01(a)(i) or Section 8.01(a)(ii) shall have occurred and be continuing or (ii) the LIBOR Market Index Rate is unavailable or unascertainable. Each change in the Base Rate shall take effect simultaneously with the corresponding change in the rates described in clauses (a), (b) or (c) above, as the case may be.

"Base Rate Loan" means (i) a Loan which bears interest at the Base Rate pursuant to the applicable Notice of Borrowing or Notice of Interest Rate Election or the provisions of Article 8 or (ii) an overdue amount which was a Base Rate Loan immediately before it became overdue.

"Beneficial Ownership Certification" means a certification regarding beneficial ownership as required by the Beneficial Ownership Regulation.

"Beneficial Ownership Regulation" means 31 CFR § 1010.230.

"Benefit Plan" means any of (a) an "employee benefit plan" (as defined in ERISA) that is subject to Title I of ERISA, (b) a "plan" as defined in and subject to Section 4975 of the Internal Revenue Code or (c) any Person whose assets include (for purposes of ERISA Section 3(42) or otherwise for purposes of Title I of ERISA or Section 4975 of the Code) the assets of any such "employee benefit plan" or "plan".

"Borrower" means each of the Company, Duke Energy Carolinas, Duke Energy Ohio, Duke Energy Indiana, Duke Energy Kentucky, Duke Energy Florida, Duke Energy Progress and Piedmont. References herein to "the Borrower" in connection with any Loan or Group of Loans or any Letter of Credit hereunder are to the particular Borrower to which such Loan or Loans are made or proposed to be made or at whose request and for whose account such Letter of Credit is issued or proposed to be issued.

"Borrower Exposure" means, with respect to any Lender and any Borrower at any time, (i) an amount equal to the product of such Lender’s Percentage and such Borrower’s Sublimit (whether used or unused) at such time or (ii) if such Lender’s Commitment shall have terminated,
either generally or with respect to such Borrower, or if such Borrower’s Sublimit shall have been reduced to zero, the sum of the aggregate outstanding principal amount of its Loans (other than Swingline Loans) to such Borrower, the aggregate amount of its Letter of Credit Liabilities in respect of such Borrower and the amount of its Swingline Exposure in respect of such Borrower at such time.

"Borrower Maturity Date" means, with respect to any Revolving Credit Loan to any Borrower other than the Company, the first anniversary of the date of the Borrowing of such Revolving Credit Loan, provided that if the Borrower designates such Borrowing as long-term in its Notice of Borrowing, then the Borrower Maturity Date shall not be applicable thereto.

"Borrowing" has the meaning set forth in Section 1.03.

"Cash Collateralize" means to pledge and deposit with or deliver to the Administrative Agent, for the benefit of each Issuing Lender and each Lender, as collateral for the Letter of Credit Liabilities, cash or deposit account balances, and “Cash Collateral” shall refer to such cash or deposit account balances.

"Change in Law" means the occurrence of any of the following after the date of this Agreement: (a) the adoption or taking effect of any law, rule, regulation or treaty, (b) any change in any law, rule, regulation or treaty or in the administration, interpretation or application thereof by any Governmental Authority, or (c) the making or issuance of any request, rules, guidelines, requirements and directives (whether or not having the force of law) by any Governmental Authority; provided however, that notwithstanding anything herein to the contrary, (i) the Dodd-Frank Wall Street Reform and Consumer Protection Act and all requests, rules, guidelines, requirements and directives promulgated by the Bank for International Settlements, the Basel Committee on Banking Supervision (or any successor or similar authority) or the United States or foreign regulatory authorities, in each case pursuant to Basel III, shall in each case be deemed to be a “Change in Law” after the date hereof regardless of the date enacted, adopted, issued or implemented.

"Co-Documentation Agents" means each of Bank of China, New York Branch, Barclays Bank PLC, Citibank, N.A., Credit Suisse AG, Cayman Islands Branch, The MUFG Bank, Ltd. Tokyo-Mitsubishi UFJ, Ltd., and Royal Bank of Canada, in its capacity as documentation agent in respect of this Agreement.

"Commitment" means (i) with respect to any Lender listed on the signature pages hereof, the amount set forth opposite its name on the Commitment Schedule as its Initial Commitment, which amount, subject to the conditions in Section 3.02, shall be increased by the amount set forth opposite its name on the Commitment Schedule as its Delayed Additional Commitment, and (ii) with respect to each Additional Lender or Assignee which becomes a Lender pursuant to Sections 2.17, 8.06 and 9.06(c), the amount of the Commitment thereby assumed by it, in each case as such amount may from time to time be reduced pursuant to Sections 2.08, 2.10, 8.06 or 9.06(c) or increased pursuant to Sections 2.17, 8.06 or 9.06(c).

"Commitment Schedule" means the Commitment Schedule attached hereto as Schedule 1.01(a).
"Commitment Termination Date" means, for each Lender, March 16, 2024, as such date may be extended from time to time with respect to such Lender pursuant to Section 2.01(b) or, if such day is not a Euro-Dollar Business Day, the next preceding Euro-Dollar Business Day.

"Communications" has the meaning set forth in Section 9.01(e).

"Company" means Duke Energy Corporation, a Delaware corporation.

"Connection Income Taxes" means, with respect to any Lender or Agent, taxes that are imposed on or measured by net income (however denominated), franchise taxes or branch profits taxes, in each case, imposed as a result of a connection (including any former connection) between such Lender or Agent and the jurisdiction imposing such tax (other than connections arising from such Lender or Agent having executed, delivered, become a party to, performed its obligations under, received payments under, received or perfected a security interest under, engaged in any other transaction pursuant to or enforced this Agreement or any Note, or sold or assigned an interest in any Loan, this Agreement or any Note).

"Consolidated Capitalization" means, with respect to any Borrower, the sum, without duplication, of (i) Consolidated Indebtedness of such Borrower, (ii) consolidated common equityholders’ equity as would appear on a consolidated balance sheet of such Borrower and its Consolidated Subsidiaries prepared in accordance with generally accepted accounting principles, (iii) the aggregate liquidation preference of preferred or priority equity interests (other than preferred or priority equity interests subject to mandatory redemption or repurchase) of such Borrower and its Consolidated Subsidiaries upon involuntary liquidation, (iv) the aggregate outstanding amount of all Equity Preferred Securities of such Borrower and (v) minority interests as would appear on a consolidated balance sheet of such Borrower and its Consolidated Subsidiaries prepared in accordance with generally accepted accounting principles.

"Consolidated Indebtedness" means, at any date, with respect to any Borrower, all Indebtedness of such Borrower and its Consolidated Subsidiaries determined on a consolidated basis in accordance with generally accepted accounting principles; provided that Consolidated Indebtedness shall exclude, to the extent otherwise reflected therein, Equity Preferred Securities of such Borrower and its Consolidated Subsidiaries up to a maximum excluded amount equal to 15% of Consolidated Capitalization of such Borrower.

"Consolidated Net Assets" means, at any date with respect to any Borrower, (a) total assets of such Borrower and its Subsidiaries (minus applicable reserves) determined on a consolidated basis in accordance with GAAP generally accepted accounting principles minus (b) total liabilities of such Borrower and its Subsidiaries, in each case determined on a consolidated basis in accordance with GAAP generally accepted accounting principles, all as reflected in the consolidated financial statements of such Borrower most recently delivered to the Administrative Agent and the Lenders pursuant to Section 5.01(a) or 5.01(b).

"Consolidated Subsidiary" means, for any Person, at any date any Subsidiary or other entity the accounts of which would be consolidated with those of such Person in its consolidated financial statements if such statements were prepared as of such date.

"Co-Syndication Agents" means each of Bank of America, N.A., JPMorgan Chase Bank, N.A. and Mizuho Bank, Ltd., in its capacity as syndication agent in respect of this Agreement.
"Default" means any condition or event which constitutes an Event of Default or which with the giving of notice or lapse of time or both would, unless cured or waived, become an Event of Default.

"Defaulting Lender" means any Lender that (a) has failed to (i) fund any portion of its Loans within two Domestic Business Days of the date required to be funded, (ii) fund any portion of its participations in Letters of Credit required to be funded by it hereunder within two Domestic Business Days of the date required to be funded or (iii) pay over to any Lender Party any other amount required to be paid by it hereunder within two Domestic Business Days of the date required to be paid, unless, in the case of clause (i) or (iii) above, such Lender notifies the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) in writing that such failure is the result of such Lender's good faith determination that a condition precedent to funding (specifically identified and including the particular default, if any) has not been satisfied, (b) has notified the Company or the Administrative Agent in writing, or has made a public statement to the effect, that it does not intend or expect to comply with any of its funding obligations under this Agreement (unless such writing or public statement indicates that such position is based on such Lender's good faith determination that a condition precedent (specifically identified and including the particular default, if any) to funding under this Agreement cannot be satisfied) or generally under other agreements in which it commits to extend credit, (c) has failed, within three Domestic Business Days after written request by the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) or the Company, acting in good faith, to provide a certification in writing from an authorized officer of such Lender that it will comply with its obligations to fund prospective Loans and participations in then outstanding Letters of Credit under this Agreement unless such Lender notifies the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) in writing that such failure is the result of such Lender's good faith determination that one or more conditions precedent to funding (specifically identified and including the particular default, if any) has not been satisfied, provided that such Lender shall cease to be a Defaulting Lender pursuant to this clause (c) upon receipt by the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) and the Company of such certification in form and substance satisfactory to the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) and the Company, or (d) has become (or has a direct or indirect Parent that has become) the subject of a Bankruptcy Event or a Bail-In Action. Any determination by the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) that a Lender is a Defaulting Lender shall be conclusive and binding absent manifest error, and such Lender shall be deemed to be a Defaulting Lender upon delivery of written notice of such determination to the Company and each Lender.

"Delayed Additional Commitments" means the incremental amounts of Commitments so identified in the original Commitment Schedule to this Agreement, without giving effect to Amendment No. 1, Amendment No. 2, Amendment No. 3 and Amendment No. 4.

"Domestic Business Day" means any day except a Saturday, Sunday or other day on which commercial banks in New York City or in the State of North Carolina are authorized by law to close.

"Domestic Lending Office" means, as to each Lender, its office located at its address set forth in its Administrative Questionnaire (or identified in its Administrative Questionnaire as its Domestic Lending Office) or such other office as such Lender may hereafter designate as its Domestic Lending Office by notice to the Borrowers and the Administrative Agent.

“Duke Energy Carolinas Mortgage” means the First and Refunding Mortgage between Duke Energy Carolinas and JPMorgan Chase Bank, N.A., as successor trustee, dated as of December 1, 1927 as amended or supplemented from time to time.


“Duke Energy Indiana First Mortgage Trust Indenture” means the first mortgage trust indenture, dated as of September 1, 1939, between Duke Energy Indiana and Deutsche Bank National Trust Company, as successor trustee, as amended, modified or supplemented from time to time, and any successor or replacement mortgage trust indenture.


“Duke Energy Florida Indenture” means the Indenture dated as of January 1, 1944, between Duke Energy Florida and The Bank of New York Mellon, as successor trustee, as amended, modified or supplemented from time to time, and any successor or replacement mortgage trust indenture.


“Duke Energy Kentucky First Mortgage Trust Indenture” means the first mortgage trust indenture, dated as of February 1, 1949, between Duke Energy Kentucky and The Bank of New York (successor to Irving Trust Company), as trustee, as amended, modified or supplemented from time to time, and any successor or replacement mortgage trust indenture.


“Duke Energy Ohio First Mortgage Trust Indenture” means the first mortgage trust indenture, dated as of August 1, 1936, between Duke Energy Ohio and The Bank of New York (successor to Irving Trust Company), as trustee, as amended, modified or supplemented from time to time, and any successor or replacement mortgage trust indenture.


“Duke Energy Progress Mortgage and Deed of Trust” means the Mortgage and Deed of Trust, dated as of May 1, 1940, from Duke Energy Progress to the Bank of New York Mellon and Ming Ryan (successor to Frederick G. Herbst), as successor trustees, as amended, modified or supplemented from time to time, and any successor or replacement mortgage trust indenture.

“EEA Financial Institution” means (a) any credit institution or investment firm established in any EEA Member Country which is subject to the supervision of an EEA Resolution Authority, (b) any entity established in an EEA Member Country which is a parent of an institution described in clause (a) of this definition, or (c) any financial institution established in an EEA Member Country which is a subsidiary of an institution described in clauses (a) or (b) of this definition and is subject to consolidated supervision with its parent.
“EEA Member Country” means any of the member states of the European Union, Iceland, Liechtenstein and Norway.

“EEA Resolution Authority” means any public administrative authority or any person entrusted with public administrative authority of any EEA Member Country (including any delegate) having responsibility for the resolution of any EEA Financial Institution.


“Environmental Laws” means any and all federal, state, local and foreign statutes, laws, regulations, ordinances, rules, judgments, orders, decrees, permits, concessions, grants, franchises, licenses, agreements or other governmental restrictions relating to the environment or to emissions, discharges, releases of pollutants, contaminants, chemicals, or industrial, toxic or hazardous substances or wastes into the environment including, without limitation, ambient air, surface water, ground water, or land, or otherwise relating to the manufacture, processing, distribution, use, treatment, storage, disposal, transport, or handling of pollutants, contaminants, chemicals, or industrial, toxic or hazardous substances or wastes.

“Equity Preferred Securities” means, with respect to any Borrower, any trust preferred securities or deferrable interest subordinated debt securities issued by such Borrower or any Subsidiary or other financing vehicle of such Borrower that (i) have an original maturity of at least twenty years and (ii) require no repayments or prepayments and no mandatory redemptions or repurchases, in each case, prior to the first anniversary of the latest Commitment Termination Date.


“ERISA Group” means, with respect to any Borrower, such Borrower and all other members of a controlled group of corporations and all trades or businesses (whether or not incorporated) under common control which, together with such Borrower, are treated as a single employer under Section 414 of the Internal Revenue Code.

“EU Bail-In Legislation Schedule” means the EU Bail-In Legislation Schedule published by the Loan Market Association (or any successor person), as in effect from time to time.

“Euro-Dollar Business Day” means any Domestic Business Day on which commercial banks are open for international business (including dealings in dollar deposits) in London.

“Euro-Dollar Lending Office” means, as to each Lender, its office, branch or affiliate located at its address set forth in its Administrative Questionnaire (or identified in its Administrative Questionnaire as its Euro-Dollar Lending Office) or such other office, branch or affiliate of such Lender as it may hereafter designate as its Euro-Dollar Lending Office by notice to the Borrowers and the Administrative Agent.

“Euro-Dollar Loan” means (i) a Loan which bears interest at a Euro-Dollar Rate pursuant to the applicable Notice of Borrowing or Notice of Interest Rate Election or (ii) an overdue amount which was a Euro-Dollar Loan immediately before it became overdue.

“Euro-Dollar Rate” means a rate of interest determined pursuant to Section 2.06(b) on the basis of a London Interbank Offered Rate, and if the Euro-Dollar Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement.
“Euro-Dollar Reserve Percentage” has the meaning set forth in Section 2.16.

“Event of Default” has the meaning set forth in Section 6.01.

“Existing Commitment Termination Date” has the meaning set forth in Section 2.01(b).


“Existing Duke Credit Agreement” means the Amended and Restated Credit Agreement dated as of November 18, 2011, among the Borrowers party thereto, the banks party thereto, and Wells Fargo Bank, National Association, as administrative agent (as amended, amended and restated, supplemented or otherwise modified prior to the Third Amendment Effective Date).

“Existing Duke Letter of Credit” means each letter of credit outstanding under the Existing Duke Credit Agreement on the Third Amendment Effective Date.

“Existing Piedmont Credit Agreement” shall mean that certain Second Amended and Restated Credit Agreement, dated as of December 14, 2015, among Piedmont, each lender from time to time party thereto, and Wells Fargo Bank, National Association, as administrative agent, swingline lender, and L/C issuer.

“Existing Piedmont Letter of Credit” means each letter of credit outstanding under the Existing Piedmont Credit Agreement on the Third Amendment Effective Date.

“Existing Progress Credit Agreements” means (i) the Credit Agreement dated as of October 15, 2010 among Duke Energy Florida, as borrower, Bank of America, N.A., as administrative agent, and the lenders party thereto, (ii) the Credit Agreement dated as of October 15, 2010 among Duke Energy Progress, as borrower, Wells Fargo Bank, N.A., as administrative agent, and the lenders party thereto, and (iii) the Existing Progress Parent Credit Agreement.

“Existing Progress Letter of Credit” means each letter of credit outstanding under the Existing Progress Parent Credit Agreement or the Existing Progress Parent LC Facility on the Second Effective Date.

“Existing Progress Parent Credit Agreement” means the Credit Agreement dated as of May 3, 2006, as amended and modified, among Progress Energy, Inc., as borrower, Citibank, N.A., as administrative agent, and the lenders party thereto, as amended.

“Existing Progress Parent LC Facility” means the Letter of Credit Agreement dated as of July 1, 2011, as amended and modified, between Progress Energy, Inc., as borrower, and Wells Fargo, as issuer.

“Facility Fee Rate” means, with respect to any Borrower, the applicable rate per annum for such Borrower determined in accordance with the Pricing Schedule.

“FATCA” has the meaning set forth in Section 8.04(a).
"Federal Funds Rate" means, for any day, the rate per annum (rounded upwards, if necessary, to the nearest 1/100th of 1%) equal to the weighted average of the rates on overnight Federal funds transactions with members of the Federal Reserve System, as published by the Federal Reserve Bank of New York on the Domestic Business Day next succeeding such day; provided that (i) if such day is not a Domestic Business Day, the Federal Funds Rate for such day shall be such rate on such transactions on the next preceding Domestic Business Day as so published on the next succeeding Domestic Business Day and (ii) if no such rate is so published on such next succeeding Domestic Business Day, the Federal Funds Rate for such day shall be the average rate quoted to Wells Fargo on such day on such transactions as determined by the Administrative Agent; provided further, that, if the Federal Funds Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement.

"Fourth Amendment Effective Date" means March 18, 2019, being the date on which Amendment No. 4 became effective.

"Fund" means any Person (other than a natural Person) that is (or will be) engaged in making, purchasing, holding or otherwise investing in commercial loans and similar extensions of credit in the ordinary course of its business.

"Governmental Authority" means any international, foreign, federal, state, regional, county, local or other governmental or quasi-governmental authority.

"Group of Loans" means at any time a group of Loans consisting of (i) all Loans to the same Borrower which are Base Rate Loans at such time or (ii) all Euro-Dollar Loans to the same Borrower having the same Interest Period at such time; provided that, if a Loan of any particular Lender is converted to or made as a Base Rate Loan pursuant to Article 8, such Loan shall be included in the same Group or Groups of Loans from time to time as it would have been if it had not been so converted or made.

"Hedging Agreement" means for any Person, any and all agreements, devices or arrangements designed to protect such Person or any of its Subsidiaries from the fluctuations of interest rates, exchange rates applicable to such party's assets, liabilities or exchange transactions, including, but not limited to, dollar-denominated or cross-currency interest rate exchange agreements, forward currency exchange agreements, interest rate cap or collar protection agreements, commodity swap agreements, forward rate currency or interest rate options, puts and calls. Notwithstanding anything herein to the contrary, "Hedging Agreements" shall also include fixed-for-floating interest rate swap agreements and similar instruments.

"Increased Commitments" has the meaning set forth in Section 2.17.

"Indebtedness" of any Person means at any date, without duplication, (i) all obligations of such Person for borrowed money, (ii) all indebtedness of such Person for the deferred purchase price of property or services purchased (excluding current accounts payable incurred in the ordinary course of business), (iii) all indebtedness created or arising under any conditional sale or other title retention agreement with respect to property acquired, (iv) all indebtedness under leases which shall have been or should be, in accordance with generally accepted accounting principles, recorded as capital leases in respect of which such Person is liable as lessee, (v) the face amount of all outstanding letters of credit issued for the account of such Person (other than letters of credit relating to indebtedness included in Indebtedness of such Person pursuant to another clause of this definition) and, without duplication, the unreimbursed amount of all drafts drawn thereunder, (vi)
indebtedness secured by any Lien on property or assets of such Person, whether or not assumed (but in any event not exceeding the fair market value of the property or asset), (vii) all direct guarantees of Indebtedness referred to above of another Person, (viii) all amounts payable in connection with mandatory redemptions or repurchases of preferred stock or member interests or other preferred or priority equity interests and (ix) any obligations of such Person (in the nature of principal or interest) in respect of acceptances or similar obligations issued or created for the account of such Person.

"Indemnitee" has the meaning set forth in Section 9.03.

"Initial Commitments" means the initial amounts of Commitments so identified in the Commitment Schedule.

"Initial Effective Date" means the date on which this Agreement becomes effective pursuant to Section 3.01.

"Initial Sublimit" means, with respect to each Borrower, the amount set forth opposite its name in the table below:

<table>
<thead>
<tr>
<th>Borrower</th>
<th>Initial Sublimit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Company</td>
<td>$3,400,000,000,000</td>
</tr>
<tr>
<td>Duke Energy Carolinas</td>
<td>$1,100,000,000,000</td>
</tr>
<tr>
<td>Duke Energy Progress</td>
<td>$1,000,000,000,000</td>
</tr>
<tr>
<td>Duke Energy Florida</td>
<td>$950,000,000,000</td>
</tr>
<tr>
<td>Duke Energy Indiana</td>
<td>$600,000,000</td>
</tr>
<tr>
<td>Piedmont</td>
<td>$500,000,000</td>
</tr>
<tr>
<td>Duke Energy Ohio</td>
<td>$300,000,000</td>
</tr>
<tr>
<td>Duke Energy Kentucky</td>
<td>$150,000,000</td>
</tr>
</tbody>
</table>

"Interest Period" means, with respect to each Euro-Dollar Loan, the period commencing on the date of borrowing specified in the applicable Notice of Borrowing or on the date specified in an applicable Notice of Interest Rate Election and ending one, two, three or six, or, if deposits of a corresponding maturity are generally available in the London interbank market, twelve, months thereafter, as the Borrower may elect in such notice; provided that:

(a) any Interest Period which would otherwise end on a day which is not a Euro-Dollar Business Day shall be extended to the next succeeding Euro-Dollar Business Day unless such Euro-Dollar Business Day falls in another calendar month, in which case such Interest Period shall end on the next preceding Euro-Dollar Business Day; and

(b) any Interest Period which begins on the last Euro-Dollar Business Day of a calendar month (or on a day for which there is no numerically corresponding day in the calendar month at the end of such Interest Period) shall end on the last Euro-Dollar Business Day of a calendar month;
provided further that no Interest Period applicable to any Loan of any Lender may end after such Lender's Commitment Termination Date.

"Internal Revenue Code" means the Internal Revenue Code of 1986, as amended, or any successor statute.

"Investment Grade Status" exists as to any Person at any date if all senior long-term unsecured debt securities of such Person outstanding at such date which had been rated by S&P or Moody's are rated BBB- or higher by S&P or Baa3 or higher by Moody's, as the case may be, or if such Person does not have a rating of its long-term unsecured debt securities, then if the corporate credit rating of such Person, if any exists, from S&P is BBB- or higher or the issuer rating of such Person, if any exists, from Moody's is Baa3 or higher.

"Issuing Lender" means (i) each of Wells Fargo, Bank of America, N.A., JPMorgan Chase Bank, N.A., Mizuho Bank, Ltd., Bank of China, New York Branch, Barclays Bank PLC, Citibank, N.A., Credit Suisse AG, Cayman Islands Branch, The MUFJ Bank of Tokyo Mitsubishi UFJ, Ltd. and Royal Bank of Canada and, and (ii) any other Lender that may agree to issue letters of credit hereunder, in each case as issuer of a Letter of Credit hereunder. No Issuing Lender shall be obligated to issue any Letter of Credit hereunder if, after giving effect thereto, the aggregate Letter of Credit Liabilities in respect of all Letters of Credit issued by such Issuing Lender hereunder would exceed (i) in the case of each Issuing Lender named in clause (i) above, $40,000,000 (as such amount may be modified from time to time by agreement between the Company and such Issuing Lender) or (ii) with respect to any other Issuing Lender, such amount (if any) as may be agreed for this purpose from time to time by such Issuing Lender and the Company. For avoidance of doubt, the limitations in the preceding sentence are for the exclusive benefit of the respective Issuing Lenders, are incremental to the other limitations specified herein on the availability of Letters of Credit and do not affect such other limitations.

"Joinder Agreement" means a joinder agreement between each Progress Borrower and the Administrative Agent in substantially the form of Exhibit H.

"Lender" means each bank or other financial institution listed on the signature pages hereof, each Additional Lender, each Assignee which becomes a Lender pursuant to Section 9.06(c), and their respective successors. Each reference herein to a "Lender" shall, unless the context otherwise requires, include the Swingline Lender and each Issuing Lender in such capacity.

"Lender Party" means any of the Lenders, the Issuing Lenders and the Agents.

"Letter of Credit" means a stand-by letter of credit issued or to be issued hereunder by an Issuing Lender in accordance with Section 2.15, including, on and after the Fourth Amendment Effective Date, the Existing Duke Letters of Credit and the Existing Piedmont Letters of Credit.

"Letter of Credit Liabilities" means, for any Lender and at any time, such Lender's ratable participation in the sum of (x) the amounts then owing by all Borrowers in respect of amounts drawn under Letters of Credit and (y) the aggregate amount then available for drawing under all Letters of Credit.

"LIBOR Market Index Rate" means, for any day, subject to the implementation of a Replacement Rate in accordance with Section 8.01(b), the rate for one month U.S. dollar deposits as appears on the display designated as Reuters Screen LIBORH+ Page for any successor or
substitute page of such service or any successor to or, if such service is not available, substitute for such service providing rate quotations comparable to those currently provided on such page of such service, as reasonably determined deposits in dollars as published by ICE Benchmark Administration Limited, a United Kingdom company (or a comparable or successor quoting service which is approved by the Administrative Agent from time to time for purposes of providing quotations of interest rates applicable to U.S. dollar deposits are offered to leading banks in the London interbank deposit market), approximately 11:00 a.m. London time, on such day, or if such day is not a Euro-Dollar Business Day, for the immediately preceding Euro-Dollar Business Day (or if not so reported, then as, if, for any reason, such rate is not so published, then the LIBOR Market Index Rate shall be determined by the Administrative Agent from another recognized source or interbank quotations to be the arithmetic average of the rate per annum at which U.S. dollar deposits would be offered by first class banks (as determined in consultation with the Borrowers) in the London interbank market to the Administrative Agent at approximately 11:00 a.m. London time, on such date of determination for delivery on the date in question for a one month term; provided, that, if the LIBOR Market Index Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement.

"Lien" means, with respect to any asset, any mortgage, lien, pledge, charge, security interest or encumbrance of any kind in respect of such asset. For the purposes of this Agreement, any Borrower or any of its Subsidiaries shall be deemed to own subject to a Lien any asset which it has acquired or holds subject to the interest of a vendor or lessor under any conditional sale agreement, capital lease or other title retention agreement relating to such asset.

"Loan" means a Revolving Credit Loan or a Swingline Loan; provided that Swingline Loans shall be subject to only those provisions of Article 2 which are specifically made applicable to Swingline Loans.

"London Interbank Offered Rate" has the meaning set forth in Section 2.06(b).

"Long-Dated Letter of Credit" means a Letter of Credit having an expiry date later than the fifth Domestic Business Day prior to the Commitment Termination Date of the Issuing Lender.

"Material Debt" means, with respect to any Borrower, Indebtedness of such Borrower or any of its Material Subsidiaries (other than any Non-Recourse Indebtedness) in an aggregate principal amount exceeding $150,000,000.

"Material Plan" has the meaning set forth in Section 6.01(i).

"Material Subsidiary" means at any time, with respect to any Borrower, any Subsidiary of such Borrower whose total assets exceeds 15% of the total assets (after intercompany eliminations) of such Borrower and its Subsidiaries, determined on a consolidated basis in accordance with generally accepted accounting principles, as all reflected in the consolidated financial statements of such Borrower most recently delivered to the Administrative Agent and the Lenders pursuant to Section 5.01(a) or 5.01(b).

"Maximum Sublimit" means, with respect to each Borrower, the amount set forth opposite its name in the table below, as such amount may be increased from time to time pursuant to Section 2.17:
<table>
<thead>
<tr>
<th>Borrower</th>
<th>Maximum Sublimit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Company</td>
<td>$4,850,000,000</td>
</tr>
<tr>
<td>Duke Energy Carolinas</td>
<td>$1,800,000,000</td>
</tr>
<tr>
<td>Duke Energy Progress</td>
<td>$1,400,000,000</td>
</tr>
<tr>
<td>Duke Energy Florida</td>
<td>$1,200,000,000</td>
</tr>
<tr>
<td>Duke Energy Indiana</td>
<td>$1,000,000,000</td>
</tr>
<tr>
<td>Piedmont</td>
<td>$850,000,000</td>
</tr>
<tr>
<td>Duke Energy Ohio</td>
<td>$775,000,000</td>
</tr>
<tr>
<td>Duke Energy Kentucky</td>
<td>$175,000,000</td>
</tr>
</tbody>
</table>

"Merger Agreement" means that certain Agreement and Plan of Merger dated as of January 8, 2011 among the company, Diamond Acquisition Corporation and Progress Energy, Inc., as amended, modified or supplemented from time to time.

"Merger Effective Date" means the date of the closing of the transaction contemplated under the Merger Agreement.

"Moody's" means Moody's Investors Service, Inc. (or any successor thereto).


"Non-Consenting Lender" means any Lender that does not approve any consent, waiver or amendment that (i) requires the approval of all affected Lenders in accordance with the terms of Section 9.05(a) and (ii) has been approved by the Required Lenders.

"Non-Recourse Indebtedness" means any Indebtedness incurred by a Subsidiary of the Company to develop, construct, own, improve or operate a defined facility or project (a) as to which no Borrower (i) provides credit support of any kind (including any undertaking, agreement or instrument that would constitute Indebtedness but excluding tax sharing arrangements and similar arrangements to make contributions to such Subsidiary to account for tax benefits generated by such Subsidiary), (ii) is directly or indirectly liable as a guarantor or otherwise, or (iii) constitutes the lender; (b) no default with respect to which would permit upon notice, lapse of time or both any holder of any other Indebtedness (other than the Loans or the Notes) of any Borrower to declare a default on such other Indebtedness or cause the payment thereof to be accelerated or payable prior to its stated maturity; and (c) as to which the lenders will not have any recourse to the stock or assets of any Borrower or other Subsidiary (other than the stock of or intercompany loans to such Subsidiary), provided that in each case in clauses (a) and (c) above, a Borrower or other Subsidiary may provide credit support and recourse in an amount not exceeding 15% in the aggregate of any such Indebtedness.
“Notes” means promissory notes of a Borrower, in the form required by Section 2.04, evidencing the obligation of such Borrower to repay the Loans made to it, and “Note” means any one of such promissory notes issued hereunder.

“Notice of Borrowing” has the meaning set forth in Section 2.02.

“Notice of Interest Rate Election” has the meaning set forth in Section 2.09(a).

“Notice of Issuance” has the meaning set forth in Section 2.15(b).

“OFAC” means the Office of Foreign Assets Control of the United States Department of the Treasury.

“Other Taxes” has the meaning set forth in Section 8.04(a).

“Parent” means, with respect to any Lender, any Person controlling such Lender.

“Participant” has the meaning set forth in Section 9.06(b).

“Participant Register” has the meaning set forth in Section 9.06(b).

“Payment Date” has the meaning set forth in Section 2.15(d).

“PBGC” means the Pension Benefit Guaranty Corporation or any entity succeeding to any or all of its functions under ERISA.

“Percentage” means, with respect to any Lender at any time, the percentage which the amount of its Commitment at such time represents of the aggregate amount of all the Commitments at such time; provided that in the case of Section 2.19 when a Defaulting Lender shall exist, “Percentage” shall mean the percentage of the total Commitments (disregarding any Defaulting Lender’s Commitment) represented by such Lender’s Commitment.

“Person” means an individual, a corporation, a partnership, an association, a trust or any other entity or organization, including a government or political subdivision or an agency or instrumentality thereof.


“Plan” means at any time an employee pension benefit plan which is covered by Title IV of ERISA or Sections 412 or 430 of the Internal Revenue Code or Sections 302 and 303 of ERISA and is either (i) maintained by a member of the ERISA Group for employees of a member of the ERISA Group or (ii) maintained pursuant to a collective bargaining agreement or any other arrangement under which more than one employer makes contributions and to which a member of the ERISA Group is then making or accruing an obligation to make contributions or has within the preceding five plan years made contributions.

“Platform” means Syndtrak or a substantially similar electronic transmission system.

“Pricing Schedule” means the Pricing Schedule attached hereto as schedule 1.01(b).
"Prime Rate" means the per annum rate of interest established from time to time by the Administrative Agent at its principal office in San Francisco, California, Charlotte, North Carolina as its Prime Rate. Any change in the interest rate resulting from a change in the Prime Rate shall become effective as of 12:01 a.m. of the Domestic Business Day on which each change in the Prime Rate is announced by the Administrative Agent. The Prime Rate is a reference rate used by the Administrative Agent in determining interest rates on certain loans and is not intended to be the lowest rate of interest charged on any extension of credit to any debtor.


"PTE" means a prohibited transaction class exemption issued by the U.S. Department of Labor, as any such exemption may be amended from time to time.

"Quarterly Payment Date" means the first Domestic Business Day of each January, April, July and October.

"Regulation U" means Regulation U of the Board of Governors of the Federal Reserve System, as in effect from time to time.

"Reimbursement Obligation" means, at any time, the obligation of the Borrower then outstanding under Section 2.15 to reimburse the Issuing Lender for amounts paid by the Issuing Lender in respect of one or more drawings under a Letter of Credit.

"Related Parties" means, with respect to any Person, such Person's Subsidiaries and Affiliates and the partners, directors, officers, employees, agents, trustees, advisors, administrators and managers of such Person and of such Person's Subsidiaries and Affiliates.

"Removed Borrower" has the meaning set forth in Section 9.05(b).

"Replacement Rate" has the meaning set forth in Section 8.01(b).

"Replacement Rate Conforming Changes" has the meaning set forth in Section 9.05(b).

"Required Lenders" means, at any time, Lenders having at least 51% in aggregate amount of the Aggregate Exposures at such time (exclusive in each case of the Aggregate Exposures of any Defaulting Lender(s)).

"Revolving Credit Loan" means a loan made or to be made by a Lender pursuant to Section 2.01(a), provided that, if any such loan or loans (or portions thereof) are combined or subdivided pursuant to a Notice of Interest Rate Election, the term "Revolving Credit Loan" shall refer to the combined principal amount resulting from such combination or to each of the separate principal amounts resulting from such subdivision, as the case may be.

"Revolving Credit Period" means, with respect to any Lender, the period from and including the Initial Effective Date to but not including its Commitment Termination Date.

"Sanctioned Person" means, at any time (a) any Person listed on any Sanctions-related list of specially designated Persons maintained by OFAC, the U.S. Department of State, United Nations Security Council, the European Union or Her Majesty's Treasury of the United Kingdom, (b) any Person that has a place of business, or is organized or resident, in a jurisdiction that is the subject

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"Sanctions" means economic or financial sanctions or trade embargoes imposed, administered or enforced from time to time by (a) OFAC or the U.S. Department of State, or (b) the United Nations Security Council, the European Union or Her Majesty’s Treasury of the United Kingdom.

"Second Effective Date" means the date on which the Delayed Additional Commitments become effective pursuant to Section 3.02.

"S&P" means Standard & Poor’s Financial Services LLC, a subsidiary of S&P Global Inc. (or any successor thereto).

"Sublimit" means, with respect to each Borrower, its Initial Sublimit, as the same may be modified from time to time pursuant to Sections 2.08 and 2.17; provided that a Borrower’s Sublimit shall at no time exceed such Borrower’s Maximum Sublimit.

"Subsidiary" means, as to any Person, any corporation or other entity of which securities or other ownership interests having ordinary voting power to elect a majority of the board of directors or other persons performing similar functions are at the time directly or indirectly owned by such Person; unless otherwise specified, "Subsidiary" means a Subsidiary of a Borrower.

"Substantial Assets" means, with respect to any Borrower, assets sold or otherwise disposed of in a single transaction or a series of related transactions representing 25% or more of the consolidated assets of such Borrower and its Consolidated Subsidiaries, taken as a whole.

"Swingline Exposure" means, with respect to any Lender, an amount equal to such Lender’s Percentage of the aggregate outstanding principal amount of Swingline Loans.

"Swingline Lender" means Wells Fargo, in its capacity as the Swingline Lender under the swing loan facility described in Section 2.18.

"Swingline Loan" means a loan made or to be made by the Swingline Lender pursuant to Section 2.18.

"Swingline Termination Date" means the tenth Domestic Business Day prior to Wells Fargo’s Commitment Termination Date.

"Taxes" has the meaning set forth in Section 8.04(a).

"Third Amendment Effective Date" means March 16, 2017, being the date on which the Third Amendment to this Agreement became effective.

"Trust" means The Doris Duke Trust, a trust established by James B. Duke by Indenture dated December 11, 1924 for the benefit of certain relatives.

"Unfunded Vested Liabilities" means, with respect to any Plan at any time, the amount (if any) by which (i) the present value of all benefits under such Plan, determined on a plan termination basis using the assumptions under 4001(a)(18) of ERISA, exceeds (ii) the fair market value of all Plan assets allocable to such benefits, all determined as of the then most recent valuation.
date for such Plan, but only to the extent that such excess represents a potential liability of a member of the ERISA Group to the PBGC or the Plan under Title IV of ERISA.

"United States" means the United States of America, including the States and the District of Columbia, but excluding its territories and possessions.

"U.S. Tax Compliance Certificate" has the meaning set forth in Section 8.04(a).

"U.S. Tax Law Change" has the meaning set forth in Section 8.04(a).

"Utilization Limits" means the requirements that (i) for any Lender, the aggregate outstanding principal amount of its Loans (other than Swingline Loans) to all Borrowers hereunder plus the aggregate amount of its Letter of Credit Liabilities plus its Swingline Exposure shall at no time exceed the amount of its Commitment and (ii) for any Borrower, the aggregate outstanding principal amount of Loans to such Borrower plus the aggregate amount of Letter of Credit Liabilities in respect of Letters of Credit issued for its account shall at no time exceed its Sublimit.

"Wells Fargo" means Wells Fargo Bank, National Association.

"Write-Down and Conversion Powers" means, with respect to any EEA Resolution Authority, the write-down and conversion powers of such EEA Resolution Authority from time to time under the Bail-In Legislation for the applicable EEA Member Country, which write-down and conversion powers are described in the EU Bail-In Legislation Schedule.

Section 1.02. Accounting Terms and Determinations. Unless otherwise specified herein, all accounting terms used herein shall be interpreted, all accounting determinations hereunder shall be made, and all financial statements required to be delivered hereunder shall be prepared in accordance with generally accepted accounting principles as in effect from time to time, applied on a basis consistent (except for changes concurred in by the relevant Borrower's independent public accountants) with the most recent audited consolidated financial statements of such Borrower and its Consolidated Subsidiaries delivered to the Lenders; provided, that if the Company notifies the Administrative Agent that it wishes to amend the financial covenant in Section 5.10 to eliminate the effect of any change in generally accepted accounting principles on the operation of such covenant (or if the Administrative Agent notifies the Company that the Required Lenders wish to amend Section 5.10 for such purpose), then each Borrower's compliance with such covenant shall be determined on the basis of generally accepted accounting principles as in effect immediately before the relevant change in generally accepted accounting principles became effective, until either such notice is withdrawn or such covenant is amended in a manner satisfactory to the Company and the Required Lenders.

Section 1.03. Types of Borrowings. The term "Borrowing" denotes the aggregation of Loans of one or more Lenders to be made to a single Borrower pursuant to Article 2 on a single date and for a single Interest Period. Borrowings are classified for purposes of this Agreement by reference to the pricing of Loans comprising such Borrowing (e.g., a "Euro-Dollar Borrowing" is a Borrowing comprised of Euro Dollar Loans).

Section 1.04. Dissolutions. For all purposes under this Agreement, in connection with any division or plan of division of a Borrower under Delaware law (or any comparable event under a different jurisdiction’s laws): (a) if any asset, right, obligation or liability of any Person becomes the asset, right, obligation or liability of a different Person, then it shall be deemed to have been
transferred from the original Person to the subsequent Person, and (b) if any new Person comes into existence, such new Person shall be deemed to have been organized on the first date of its existence by the holders of its equity interests at such time.

ARTICLE 2
The Credits

Section 2.01. Commitments to Lend. (a) Revolving Credit Loans. During its Revolving Credit Period, each Lender severally agrees, on the terms and conditions set forth in this Agreement, to make loans to each Borrower pursuant to this subsection from time to time; provided that, immediately after each such loan is made, the Utilization Limits are not exceeded. Each Borrowing under this subsection shall be in an aggregate principal amount of $10,000,000 or any larger multiple of $1,000,000 (except that any such Borrowing may be in the aggregate amount available in accordance with Section 3.03(b)) and shall be made from the several Lenders ratably in proportion to their respective Commitments in effect on the date of Borrowing; provided that, if the Interest Period selected by the Borrower for Borrowing would otherwise end after the Commitment Termination Dates of some but not all Lenders, the Borrower may in its Notice of Borrowing elect not to borrow from those Lenders whose Commitment Termination Dates fall prior to the end of such Interest Period. Within the foregoing limits, the Borrowers may Borrow under this subsection (a), or to the extent permitted by Section 2.11, prepay Loans and reborrow at any time during the Revolving Credit Periods under this subsection (a).

(b) Extension of Commitments. (i) The Company may, so long as no Default then exists and the representations and warranties of the Borrowers contained herein are true and correct at the time of notice, upon notice to the Administrative Agent not less than 60 days but no more than 90 days prior to any anniversary of the Third Amendment Effective Date, propose to extend the existing Commitment Termination Date for an additional one-year period measured from the existing Commitment Termination Date, provided that there shall be no event that may result from such extension that a Lender may request more than two extensions of the Commitment Termination Date pursuant to this Section 2.01(b)(i); and provided further that the Commitment Termination Date, after giving effect to any such extension, shall not be later than five years after the effective date of such extension. The Administrative Agent shall promptly notify the Lenders of receipt of such request. Each Lender shall endeavor to respond to such request, whether affirmatively or negatively (such determination in the sole discretion of such Lender), by notice to the Company and the Administrative Agent within 30 days. Subject to the execution by the Borrowers, the Administrative Agent and such Lenders of a duly completed Extension Agreement in substantially the form of Exhibit E, the Commitment Termination Date applicable to the Commitment of each Lender so affirmatively notifying the Company and the Administrative Agent shall be extended for the period specified above; provided that no Commitment Termination Date of any Lender shall be extended unless Lenders having Commitments in an aggregate amount equal to at least 51% of the Commitments in effect at the time any such extension is requested shall have elected to extend their Commitments.

(ii) Any Lender which does not give such notice to the Company and the Administrative Agent shall be deemed to have elected not to extend as requested, and the Commitment of each non-extending Lender shall terminate on its Commitment Termination Date determined without giving effect to such requested extension. The Company may, in accordance with Section 8.06, designate another bank or other financial institution (which may be, but need not be, an extending Lender) to replace a non-extending
Lender. On the date of termination of any Lender's Commitment as contemplated by this paragraph, the respective participations of the other Lenders in all outstanding Letters of Credit and Swingline Loans shall be redetermined on the basis of their respective Commitments after giving effect to such termination, and the participation therein of the Lender whose Commitment is terminated shall terminate; provided that the Borrowers shall, if and to the extent necessary to permit such redetermination of participations in Letters of Credit and Swingline Loans within the limits of the Commitments which are not terminated, prepay on such date all or a portion of the outstanding Loans or, to the extent that such redetermination cannot be effected within the limits of the Commitments even after all outstanding Loans have been prepaid, then the Borrowers shall Cash Collateralize the Letters of Credit to the extent of the excess, and such redetermination and termination of participations in outstanding Letters of Credit and Swingline Loans shall be conditioned upon their having done so.

Section 2.02. Notice of Borrowings. The Borrower shall give the Administrative Agent notice (a "Notice of Borrowing") not later than 11:00 A.M. (Eastern time) on (x) the date of each Base Rate Borrowing and (y) the third Euro-Dollar Business Day before each Euro-Dollar Borrowing, specifying:

(a) the date of such Borrowing, which shall be a Domestic Business Day in the case of a Base Rate Borrowing or a Euro-Dollar Business Day in the case of a Euro-Dollar Borrowing;

(b) the aggregate amount of such Borrowing;

(c) whether the Loans comprising such Borrowing are to bear interest initially at the Base Rate or a Euro-Dollar Rate;

(d) in the case of a Euro-Dollar Borrowing, the duration of the initial Interest Period applicable thereto, subject to the provisions of the definition of Interest Period; and

(e) if applicable, the designation contemplated by the definition of Borrower Maturity Date.

Unless the Borrower shall have given notice to Administrative Agent not later than 11:00 A.M. (Eastern time) on the date on which any payment of a Reimbursement Obligation is due to an Issuing Lender or on the scheduled date of maturity of a Swingline Loan to the effect that the Borrower will make such payment with funds from another source, the Borrower shall be deemed to have given a Notice of Borrowing for a Base Rate Borrowing on such date in the minimum amount permitted by Section 2.01 that equals or exceeds the amount of such Reimbursement Obligation or Swingline Loan.

Section 2.03. Notice to Lenders; Funding of Loans. (a) Upon receipt (or deemed receipt) of a Notice of Borrowing, the Administrative Agent shall promptly notify each Lender of the contents thereof and of such Lender's share (if any) of such Borrowing and such Notice of Borrowing shall not thereafter be revocable by the Borrower.

(b) Not later than 1:00 P.M. (Eastern time) on the date of each Borrowing, each Lender participating therein shall (except as provided in subsection (c) of this Section) make available its share of such Borrowing, in Federal or other immediately available funds, to the Administrative Agent at its address specified in or pursuant to Section 9.01. Unless the Administrative Agent
determines that any applicable condition specified in Article 3 has not been satisfied, the Administrative Agent will disburse the funds so received from the Lenders to an account designated by an Approved Officer of the Borrower; provided that to the extent that all or a portion of such Borrowing is to be applied to a Reimbursement Obligation or a Swingline Loan of the Borrower as contemplated by Sections 2.02 and 2.18(h), the Administrative Agent shall distribute to the applicable Issuing Lender or the Swingline Lender, as the case may be, the appropriate portion of such funds.

(c) Unless the Administrative Agent shall have received notice from a Lender prior to 1:00 P.M. (Eastern time) on the date of any Borrowing that such Lender will not make available to the Administrative Agent such Lender’s share of such Borrowing, the Administrative Agent may assume that such Lender has made such share available to the Administrative Agent on the date of such Borrowing in accordance with subsection (b) of this Section 2.03 and the Administrative Agent may, in reliance upon such assumption, make available to the Borrower on such date a corresponding amount. If and to the extent that such Lender shall not have so made such share available to the Administrative Agent, such Lender and, if such Lender shall not have made such payment within two Domestic Business Days of demand therefor, the Borrower agrees to repay to the Administrative Agent forthwith on demand such corresponding amount together with interest thereon, for each day from the date such amount is made available to the Borrower until the date such amount is repaid to the Administrative Agent, at (i) in the case of the Borrower, a rate per annum equal to the higher of the Federal Funds Rate and the interest rate applicable thereto pursuant to Section 2.06 and (ii) in the case of such Lender, the Federal Funds Rate. If such Lender shall repay to the Administrative Agent such corresponding amount, such amount so repaid shall constitute such Lender’s Loan included in such Borrowing for purposes of this Agreement.

(d) The failure of any Lender to make the Loan to be made by it as part of any Borrowing shall not relieve any other Lender of its obligation, if any, hereunder to make a Loan on the date of such Borrowing, but no Lender shall be responsible for the failure of any other Lender to make a Loan to be made by such other Lender.

Section 2.04. Registry; Notes. (a) The Administrative Agent shall maintain a register (the "Register") on which it will record the Commitment of each Lender, each Loan made by such Lender and each repayment of any Loan made by such Lender. Any such recordation by the Administrative Agent on the Register shall be conclusive, absent manifest error. Failure to make any such recordation, or any error in such recordation, shall not affect the Borrowers’ obligations hereunder.

(b) Each Borrower hereby agrees that, promptly upon the request of any Lender at any time, such Borrower shall deliver to such Lender a duly executed Note, in substantially the form of Exhibit A hereto, payable to such Lender or its registered assigns as permitted pursuant to Section 9.06 and representing the obligation of such Borrower to pay the unpaid principal amount of the Loans made to such Borrower by such Lender, with interest as provided herein on the unpaid principal amount from time to time outstanding.

(c) Each Lender shall record the date, amount and maturity of each Loan (including Swingline Loans) made by it and the date and amount of each payment of principal made by the Borrower with respect thereto, and each Lender receiving a Note pursuant to this Section, if such Lender so elects in connection with any transfer or enforcement of its Note, may endorse on the schedule forming a part thereof appropriate notations to evidence the foregoing information with respect to each such Loan then outstanding; provided that the failure of such Lender to make any
such recordation or endorsement shall not affect the obligations of any Borrower hereunder or under the Notes. Such Lender is hereby irrevocably authorized by each Borrower so to endorse its Note and to attach to and make a part of its Note a continuation of any such schedule as and when required.

Section 2.05. Maturity of Loans. Each Revolving Credit Loan made by any Lender shall mature, and the principal amount thereof shall be due and payable together with accrued interest thereon, on the earlier of the Commitment Termination Date of such Lender and the applicable Borrower Maturity Date (if any).

Section 2.06. Interest Rates.

(a) Each Base Rate Loan shall bear interest on the outstanding principal amount thereof, for each day from the date such Loan is made until it becomes due, at a rate per annum equal to the sum of the Applicable Margin for such day plus the Base Rate for such day. Such interest shall be payable quarterly in arrears on each Quarterly Payment Date, at maturity and on the date of termination of the Commitments in their entirety. Any overdue principal of or overdue interest on any Base Rate Loan shall bear interest, payable on demand, for each day until paid at a rate per annum equal to the sum of 1% plus the Applicable Margin for such day plus the Base Rate for such day.

(b) Each Euro-Dollar Loan shall bear interest on the outstanding principal amount thereof, for each day during each Interest Period applicable thereto, at a rate per annum equal to the sum of the Applicable Margin for such day plus the London Interbank Offered Rate applicable to such Interest Period. Such interest shall be payable for each Interest Period on the last day thereof and, if such Interest Period is longer than three months, at intervals of three months after the first day thereof. Upon any determination or giving of notice in respect of clauses (i), (ii) or (iii) in Section 8.01(b) and until a Replacement Rate shall be determined in accordance with Section 8.01(b), (i) the obligation of the Lenders to make or maintain Euro-Dollar Loans shall be suspended, (ii) the LIBOR Market Index Rate component shall no longer be utilized in determining the Base Rate and (iii) any request by the Borrower to borrow Swingline Loans shall be ineffective. Upon any determination or giving of notice in respect of clauses (i), (ii) or (iii) in Section 8.01(b), the Borrower may revoke any pending Notice of Borrowing of, conversion to or continuation of Euro-Dollar Loans (to the extent of the affected Euro-Dollar Loans or Interest Periods) or, failing that, will be deemed to have converted such request into a request for a Base Rate Borrowing (subject to the foregoing clause (ii)) in the amount specified therein.

The “London Interbank Offered Rate” applicable to any Interest Period means the rate appearing on Reuters Screen LIBOR01 Page (or on any successor or substitute page of such service, or any successor to or if such service is not available, substitute for such service providing rate quotations comparable to those currently provided on such page of such service, as determined, subject to the implementation of a Replacement Rate in accordance with Section 8.01(b), the rate of interest per annum published by the ICE Benchmark Administration Limited, a United Kingdom company, or a comparable or successor quoting service approved by the Administrative Agent from time to time for purposes of providing quotations of interest rates applicable to U.S. dollar deposits that are offered to leading banks in the London interbank deposit market, at approximately 11:00 A.M. (London time) two Euro-Dollar Business Days prior to the commencement of such Interest Period, as the rate for U.S. dollar deposits with a maturity comparable to such Interest Period. In the event that such rate is not so available at such time for any reason, then the “London Interbank Offered Rate” for such Interest Period shall be the average (rounded upward, if necessary, to the next higher 1/16 of 1%) of the respective rates per annum at which deposits in U.S. dollars are offered to leading banks in the London interbank market at approximately 11:00 A.M. (London time) two Euro-Dollar
Business Days before the first day of such Interest Period in an amount approximately equal to the principal amount of the Loan of such leading banks to which such Interest Period is to apply and for a period of time comparable to such Interest Period. If the London Interbank Offered Rate shall be less than zero, such rate shall be deemed zero for purposes of this Agreement.

Notwithstanding the foregoing, unless otherwise specified in any amendment to this Agreement entered into in accordance with Section 8.01, in the event that a Replacement Rate with respect to the London Interbank Offered Rate is implemented, then all references herein to the London Interbank Offered Rate shall be deemed references to such Replacement Rate.

(c) Any overdue principal of or overdue interest on any Euro-Dollar Loan shall bear interest, payable on demand, for each day from and including the date payment thereof was due to but excluding the date of actual payment, at a rate per annum equal to the sum of 1% plus the higher of (i) the sum of the Applicable Margin for such day plus the London Interbank Offered Rate applicable to such Loan at the date such payment was due and (ii) the rate applicable to Base Rate Loans for such day.

(d) The Administrative Agent shall determine each interest rate applicable to the Loans hereunder. The Administrative Agent shall give prompt notice to the Borrower and the participating Lenders by facsimile of each rate of interest so determined, and its determination thereof shall be conclusive in the absence of manifest error unless the Borrower raises an objection thereto within five Domestic Business Days after receipt of such notice.

Section 2.07. Fees. (a) Facility Fees. Each Borrower shall pay to the Administrative Agent, for the account of the Lenders ratably in proportion to their related Borrower Exposures, a facility fee calculated for each day at the Facility Fee Rate for such day (determined in accordance with the Pricing Schedule) on the aggregate amount of such Borrower's Borrower Exposures on such day. Such facility fee shall accrue for each day from and including the Initial Effective Date but excluding the day on which the related Borrower Exposures are reduced to zero.

(b) Letter of Credit Fees. The Borrower shall pay to the Administrative Agent (i) for the account of the Lenders ratably a letter of credit fee accruing daily on the aggregate amount then available for drawing under all outstanding Letters of Credit issued for its account at a rate per annum equal to the then Applicable Margin for Euro-Dollar Loans and (ii) for the account of each Issuing Lender a letter of credit fronting fee accruing daily on the aggregate amount then available for drawing under all Letters of Credit issued by such Issuing Lender for its account at a rate per annum of 0.20% (or such other rate as may be mutually agreed from time to time by the Borrower and such Issuing Lender).

(c) ticking Fees. The Company shall pay to the Administrative Agent, for the account of the Lenders ratably in proportion to their Percentages, a ticking fee calculated for each day at the Facility Fee Rate for such day (determined in accordance with the Pricing Schedule) on the aggregate amount of Delayed Additional Commitments such fee to accrue beginning on the date that is 90 days after the Initial Effective Date and ending on the earliest of the Second Effective Date, July 8, 2012, and (iii) the date on which the Merger Agreement is terminated. [Reserved]

(d) Payments. Accrued fees under this Section for the account of any Lender shall be payable quarterly in arrears on each Quarterly Payment Date and upon such Lender's Commitment Termination Date (and, if later, the date the Borrower Exposure of such Lender in respect of any Borrower is reduced to zero).
Section 2.08. Optional Termination or Reduction of Sublimits; Changes to Sublimits. (a) The Company may, upon not less than three Domestic Business Days' notice to the Administrative Agent, reallocate amounts of the Commitments among the respective Sublimits of the Borrowers (i.e., reduce the Sublimits of one or more Borrowers and increase the Sublimits of one or more other Borrowers by the same aggregate amount); provided (i) each Sublimit shall be a multiple of $5,000,000 at all times, (ii) a Borrower's Sublimit may not be reduced to an amount less than the sum of the aggregate outstanding principal amount of Loans to such Borrower plus the aggregate amount of Letter of Credit Liabilities in respect of Letters of Credit issued for its account, (iii) a Borrower's Sublimit may not be increased to an amount greater than its Maximum Sublimit, (iv) the sum of the Sublimits of the respective Borrowers shall at all times equal the aggregate amount of the Commitments and (v) any such increase in a Borrower's Sublimit shall be accompanied or preceded by evidence reasonably satisfactory to the Administrative Agent as to appropriate corporate authorization therefor.

(b) Each Borrower other than the Company may, upon at least three Domestic Business Days' notice to the Administrative Agent, reduce its Sublimit (i) to zero, if no Loans to it or Letter of Credit Liabilities for its account are outstanding or (ii) by an amount of $10,000,000 or any larger multiple of $5,000,000 so long as, after giving effect to such reduction, its Sublimit is not less than the sum of the aggregate principal amount of Loans outstanding to it and the aggregate Letter of Credit Liabilities outstanding for its account. Upon any reduction in the Sublimit of a Borrower to zero pursuant to this Section 2.08(b), such Borrower shall cease to be a Borrower hereunder. The aggregate amount of the Commitments will be automatically and simultaneously reduced by the amount of each reduction in any Sublimit pursuant to this Section 2.08(b) or pursuant to Section 6.01.

Section 2.09. Method of Electing Interest Rate. (a) The Loans included in each Borrowing shall bear interest initially at the type of rate specified by the Borrower in the applicable Notice of Borrowing. Thereafter, the Borrower may from time to time elect to change or continue the type of interest rate borne by each Group of Loans (subject in each case to the provisions of Article 8 and the last sentence of this subsection (a)), as follows:

(i) if such Loans are Base Rate Loans, the Borrower may elect to convert such Loans to Euro-Dollar Loans as of any Euro-Dollar Business Day; and

(ii) if such Loans are Euro-Dollar Loans, the Borrower may elect to convert such Loans to Base Rate Loans or elect to continue such Loans as Euro-Dollar Loans for an additional Interest Period, subject to Section 2.13 in the case of any such conversion or continuation effective on any day other than the last day of the then current Interest Period applicable to such Loans.

Each such election shall be made by delivering a notice (a "Notice of Interest Rate Election") to the Administrative Agent not later than 11:00 A.M. (Eastern time) on the third Euro-Dollar Business Day before the conversion or continuation selected in such notice is to be effective. A Notice of Interest Rate Election may, if it so specifies, apply to only a portion of the aggregate principal amount of the relevant Group of Loans; provided that (i) such portion is allocated ratably among the Loans comprising such Group and (ii) the portion to which such notice applies, and the remaining portion to which it does not apply, are each $10,000,000 or any larger multiple of $1,000,000.

(b) Each Notice of Interest Rate Election shall specify:
(i) the Group of Loans (or portion thereof) to which such notice applies;

(ii) the date on which the conversion or continuation selected in such notice is to be effective, which shall comply with the applicable clause of subsection 2.09(a) above;

(iii) if the Loans comprising such Group are to be converted, the new type of Loans and, if the Loans being converted are to be Euro-Dollar Loans, the duration of the next succeeding Interest Period applicable thereto; and

(iv) if such Loans are to be continued as Euro-Dollar Loans for an additional Interest Period, the duration of such additional Interest Period.

Each Interest Period specified in a Notice of Interest Rate Election shall comply with the provisions of the definition of the term “Interest Period”.

(c) Promptly after receiving a Notice of Interest Rate Election from the Borrower pursuant to subsection 2.09(a) above, the Administrative Agent shall notify each Lender of the contents thereof and such notice shall not thereafter be revocable by the Borrower. If no Notice of Interest Rate Election is timely received prior to the end of an Interest Period for any Group of Loans, the Borrower shall be deemed to have elected that such Group of Loans be converted to Base Rate Loans as of the last day of such Interest Period.

(d) An election by the Borrower to change or continue the rate of interest applicable to any Group of Loans pursuant to this Section shall not constitute a “Borrowing” subject to the provisions of Section 3.03.

Section 2.10. Mandatory Termination of Commitments. The Commitment of each Lender shall terminate on such Lender’s Commitment Termination Date.

Section 2.11. Optional Prepayments. (a) The Borrower may (i) upon notice to the Administrative Agent not later than 11:00 A.M. (Eastern time) on any Domestic Business Day prepay on such Domestic Business Day any Group of Base Rate Loans and (ii) upon at least three Euro-Dollar Business Days’ notice to the Administrative Agent not later than 11:00 A.M. (Eastern time) prepay any Group of Euro-Dollar Loans, in each case in whole at any time, or from time to time in part in amounts aggregating $5,000,000 or any larger multiple of $1,000,000, by paying the principal amount to be prepaid together with accrued interest thereon to the date of prepayment and together with any additional amounts payable pursuant to Section 2.13. Each such optional prepayment shall be applied to prepay ratably the Loans of the several Lenders included in such Group or Borrowing.

(b) Upon receipt of a notice of prepayment pursuant to this Section, the Administrative Agent shall promptly notify each Lender of the contents thereof and of such Lender’s share (if any) of such prepayment and such notice shall not thereafter be revocable by the Borrower.

Section 2.12. General Provisions as to Payments. (a) The Borrower shall make each payment of principal of, and interest on, the Loans and of fees hereunder, not later than 1:00 P.M. (Eastern time) on the date when due, in Federal or other funds immediately available in New York City, to the Administrative Agent at its address referred to in Section 9.01 and without reduction by reason of any set-off, counterclaim or deduction of any kind. The Administrative Agent will promptly distribute to each Lender in like funds its ratable share of each such payment received by
the Administrative Agent for the account of the Lenders. Whenever any payment of principal of, or interest on, the Base Rate Loans, Swingline Loans or Letter of Credit Liabilities or of fees shall be due on a day which is not a Domestic Business Day, the date for payment thereof shall be extended to the next succeeding Domestic Business Day. Whenever any payment of principal of, or interest on, the Euro-Dollar Loans shall be due on a day which is not a Euro-Dollar Business Day, the date for payment thereof shall be extended to the next succeeding Euro-Dollar Business Day unless such Euro-Dollar Business Day falls in another calendar month, in which case the date for payment thereof shall be the next preceding Euro-Dollar Business Day. If the date for any payment of principal is extended by operation of law or otherwise, interest thereon shall be payable for such extended time.

(b) Unless the Administrative Agent shall have received notice from the Borrower prior to the date on which any payment is due to the Lenders hereunder that the Borrower will not make such payment in full, the Administrative Agent may assume that the Borrower has made such payment in full to the Administrative Agent on such date and the Administrative Agent may, in reliance upon such assumption, cause to be distributed to each Lender on such due date an amount equal to the amount then due such Lender. If and to the extent that the Borrower shall not have so made such payment, each Lender shall repay to the Administrative Agent forthwith on demand such amount distributed to such Lender together with interest thereon, for each day from the date such amount is distributed to such Lender until the date such Lender repays such amount to the Administrative Agent, at the Federal Funds Rate.

Section 2.13. Funding Losses. If the Borrower makes any payment of principal with respect to any Euro-Dollar Loan (other than payments made by an Assignee pursuant to Section 8.06(a) or by the Borrower pursuant to Section 8.06(b) in respect of a Defaulting Lender’s Euro-Dollar Loans) or any Euro-Dollar Loan is converted to a Base Rate Loan or continued as a Euro-Dollar Loan for a new Interest Period (pursuant to Article 2, 6 or 8 or otherwise) on any day other than the last day of an Interest Period applicable thereto, or if the Borrower fails to borrow, prepay, convert or continue any Euro-Dollar Loans after notice has been given to any Lender in accordance with Section 2.03(a), 2.09(c) or 2.11(b), the Borrower shall reimburse each Lender within 15 days after demand for any resulting loss or expense incurred by it (or by an existing or prospective Participant in the related Loan), including (without limitation) any loss incurred in obtaining, liquidating or employing deposits from third parties, but excluding loss of margin for the period after any such payment or conversion or failure to borrow, prepay, convert or continue; provided that such Lender shall have delivered to the Borrower a certificate setting forth in reasonable detail the calculation of the amount of such loss or expense, which certificate shall be conclusive in the absence of manifest error.

Section 2.14. Computation of Interest and Fees. Interest based on clause (a) of the definition of Base Rate shall be computed on the basis of a year of 365 days (or 366 days in a leap year) and paid for the actual number of days elapsed (including the first day but excluding the last day). All other interest and all fees shall be computed on the basis of a year of 360 days and paid for the actual number of days elapsed (including the first day but excluding the last day).

Section 2.15. Letters of Credit.

(a) Subject to the terms and conditions hereof, each Issuing Lender agrees to issue Letters of Credit hereunder, in form and substance reasonably satisfactory to such Issuing Lender and the Administrative Agent, from time to time until the fifth Domestic Business Day prior to its Commitment Termination Date upon the request and for the account of any Borrower; provided
that, immediately after each Letter of Credit is issued, (i) the Utilization Limits shall not be exceeded and (ii) the aggregate amount of the Letter of Credit Liabilities shall not exceed $800,000,000. Upon the date of issuance by the Issuing Lender of a Letter of Credit, the Issuing Lender shall be deemed, without further action by any party hereto, to have sold to each Lender, and each Lender shall be deemed, without further action by any party hereto, to have purchased from the Issuing Lender, a participation to the extent of its Percentage in such Letter of Credit and the related Letter of Credit Liabilities.

(b) The Borrower shall give the Issuing Lender notice, in form and substance reasonably satisfactory to the Issuing Lender and the Administrative Agent, at least three Domestic Business Days prior to the requested issuance of a Letter of Credit, or in the case of a Letter of Credit substantially in the form of Exhibit G, at least one Business Day prior to the requested issuance of such Letter of Credit, specifying the date such Letter of Credit is to be issued and describing the terms of such Letter of Credit (such notice, including any such notice given in connection with the extension of a Letter of Credit, a “Notice of Issuance”), substantially in the form of Exhibit F, appropriately completed. Upon receipt of a Notice of Issuance, the Issuing Lender shall promptly notify the Administrative Agent, and the Administrative Agent shall promptly notify each Lender of the contents thereof and of the amount of such Lender’s participation in such Letter of Credit. The issuance by the Issuing Lender of each Letter of Credit shall, in addition to the conditions precedent set forth in Article 3, be subject to the conditions precedent that such Letter of Credit shall be denominated in U.S. dollars and shall be in such form and contain such terms as shall be reasonably satisfactory to the Issuing Lender. Unless otherwise notified by the Administrative Agent, the Issuing Lender may, but shall not be required to, conclusively presume that all conditions precedent set forth in Article 3 have been satisfied. The Borrower shall also pay to each Issuing Lender for its own account issuance, drawing, amendment and extension charges in the amounts and at the times as agreed between the Borrower and such Issuing Lender. Except for non-substantive amendments to any Letter of Credit for the purpose of correcting errors or ambiguities or to allow for administrative convenience (which amendments each Issuing Lender may make in its discretion with the consent of the Borrower), the amendment, extension or renewal of any Letter of Credit shall be deemed to be an issuance of such Letter of Credit. If any Letter of Credit contains a provision pursuant to which it is deemed to be automatically renewed unless notice of termination is given by the Issuing Lender of such Letter of Credit, the Issuing Lender shall timely give notice of termination if (i) as of close of business on the seventeenth day prior to the last day upon which the Issuing Lender’s notice of termination may be given to the beneficiaries of such Letter of Credit, the Issuing Lender has received a notice of termination from the Borrower or a notice from the Administrative Agent that the conditions to issuance of such Letter of Credit have not been satisfied or (ii) the renewed Letter of Credit would have a term not permitted by subsection (c) below.

(c) No Letter of Credit shall have a term extending beyond the first anniversary of the Commitment Termination Date of the applicable Issuing Lender.

(d) Upon receipt from the beneficiary of any applicable Letter of Credit of any notice of a drawing under such Letter of Credit, the Issuing Lender shall examine such drawing document(s) within the period stipulated by the terms and conditions of Letter of Credit. After such examination, Issuing Lender shall notify the Administrative Agent and the Administrative Agent shall promptly notify the Borrower and each other Lender as to the amount to be paid as a result of such demand or drawing and the date such payment is to be made by the Issuing Lender (the “Payment Date”). The Borrower shall be irrevocably and unconditionally obligated forthwith to reimburse the Issuing Lender for any amounts paid by the Issuing Lender upon any drawing under
any Letter of Credit without presentment, demand, protest or other formalities of any kind. Such reimbursement shall be due on the Payment Date; provided that no such payment shall be due from the Borrower any earlier than the date of receipt by it of notice of its obligation to make such payment (or, if such notice is received by the Borrower after 12:00 Noon (Eastern time) on any date, on the next succeeding Domestic Business Day). All such amounts paid by the Issuing Lender and remaining unpaid by the Borrower shall bear interest, payable on demand, for each day until paid at a rate per annum equal to the Base Rate for such day plus, if such amount remains unpaid for more than two Domestic Business Days, 1%. In addition, each Lender will pay to the Administrative Agent, for the account of the applicable Issuing Lender, immediately upon such Issuing Lender’s demand at any time during the period commencing after such drawing until reimbursement therefor in full by the Borrower, an amount equal to such Lender’s ratable share of such drawing (in proportion to its participation therein), together with interest on such amount for each day from the date of the Issuing Lender’s demand for such payment (or, if such demand is made after 12:00 Noon (Eastern time) on such date, from the next succeeding Domestic Business Day) to the date of payment by such Lender of such amount at a rate of interest per annum equal to the Federal Funds Rate and, if such amount remains unpaid for more than five Domestic Business Days after the Issuing Lender’s demand for such payment, at a rate of interest per annum equal to the Base Rate plus 1%. The Issuing Lender will pay to each Lender ratably all amounts received from the Borrower for application in payment of its reimbursement obligations in respect of any Letter of Credit, but only to the extent such Lender has made payment to the Issuing Lender in respect of such Letter of Credit pursuant hereto.

(e) The obligations of the Borrower and each Lender under subsection (d) above shall be absolute, unconditional and irrevocable, and shall be performed strictly in accordance with the terms of this Agreement, under all circumstances whatsoever, including without limitation the following circumstances:

(i) the use which may be made of the Letter of Credit by, or any acts or omission of, a beneficiary of a Letter of Credit (or any Person for whom the beneficiary may be acting);

(ii) the existence of any claim, set-off, defense or other rights that the Borrower may have at any time against a beneficiary of a Letter of Credit (or any Person for whom the beneficiary may be acting), the Lenders (including the Issuing Lender) or any other Person, whether in connection with this Agreement or the Letter of Credit or any document related hereto or thereto or any unrelated transaction;

(iii) any statement or any other document presented under a Letter of Credit proving to be forged, fraudulent or invalid in any respect or any statement therein being untrue or inaccurate in any respect whatsoever;

(iv) payment under a Letter of Credit to the beneficiary of such Letter of Credit against presentation to the Issuing Lender of a draft or certificate that does not comply with the terms of the Letter of Credit; provided that the determination by the Issuing Lender to make such payment shall not have been the result of its willful misconduct or gross negligence as determined by a court of competent jurisdiction;

(v) any other act or omission to act or delay of any kind by any Lender (including the Issuing Lender), the Administrative Agent or any other Person or any other event or circumstance whatsoever that might, but for the provisions of this subsection (v),
constitute a legal or equitable discharge of the Borrower’s or the Lender’s obligations hereunder; or

(vi) any lack of validity or enforceability of any Letter of Credit or this Agreement, or any term or provision therein or herein.

(f) The Borrower hereby indemnifies and holds harmless each Lender (including the Issuing Lender) and the Administrative Agent from and against any and all claims, damages, losses, liabilities, costs or expenses which such Lender or the Administrative Agent may incur (including, without limitation, any claims, damages, losses, liabilities, costs or expenses which the Issuing Lender may incur by reason of or in connection with (i) the failure of any other Lender to fulfill or comply with its obligations to such Issuing Lender hereunder (but nothing herein contained shall affect any rights the Borrower may have against any Defaulting Lender) or (ii) any litigation arising with respect to any Letter of Credit issued under this Agreement (whether or not the Issuing Lender shall prevail in such litigation)), and none of the Lenders (including the Issuing Lender) nor the Administrative Agent nor any of their officers or directors or employees or agents shall be liable or responsible, by reason of or in connection with the execution and delivery or transfer of or payment or failure to pay under any Letter of Credit, including without limitation any of the circumstances enumerated in subsection 2.15(e) above, as well as (i) any error, omission, interruption or delay in transmission or delivery of any messages, by mail, facsimile or otherwise, (ii) any loss or delay in the transmission of any document required in order to make a drawing under a Letter of Credit and (iii) any consequences arising from causes beyond the control of the Issuing Lender, including, without limitation, any government acts or any other circumstances whatsoever, in making or failing to make payment under such Letter of Credit; provided that the Borrower shall not be required to indemnify the Issuing Lender for any claims, damages, losses, liabilities, costs or expenses, and the Borrower shall have a claim for direct (but not consequential) damage suffered by it, to the extent found by a court of competent jurisdiction to have been caused by (x) the willful misconduct or gross negligence of the Issuing Lender in determining whether a request presented under any Letter of Credit complied with the terms of such Letter of Credit or (y) the Issuing Lender’s failure to pay under any Letter of Credit after the presentation to it of a request strictly complying with the terms and conditions of the Letter of Credit. Nothing in this subsection 2.15(f) is intended to limit the obligations of the Borrower under any other provision of this Agreement. To the extent the Borrower does not indemnify the Issuing Lender as required by this subsection, the Lenders agree to do so ratably in accordance with their Commitments.

(g) The Issuing Lender shall act on behalf of the Lenders with respect to any Letters of Credit issued by it and the documents associated therewith, and the Issuing Lender shall have all of the benefits and immunities (i) provided to the Administrative Agent in Article 7 (other than Sections 7.08 and 7.09) with respect to any acts taken or omissions suffered by the Issuing Lender in connection with Letters of Credit issued by it or proposed to be issued by it and the applications and agreements for letters of credit pertaining to such Letters of Credit as fully as if the term “Administrative Agent” as used in Article 7 included the Issuing Lender with respect to such acts or omissions and (ii) as additionally provided herein with respect to the Issuing Lender.

(h) On the Third Amendment Effective Date, (i) each Issuing Lender that has issued an Existing Duke Letter of Credit shall be deemed, without further action by any party hereto, to have granted to each Lender, and each Lender shall be deemed, without further action by any party hereto, to have acquired from the Issuing Lender, a participation in such Existing Duke Letter of Credit and the related Letter of Credit Liabilities in the proportion its respective Commitment bears to the aggregate Commitments and (ii) each Issuing Lender that has issued an
Existing Piedmont Letter of Credit shall be deemed, without further action by any party hereto, to have granted to each Lender, and each Lender shall be deemed, without further action by any party hereto, to have acquired from the Issuing Lender, a participation in such Existing Piedmont Letter of Credit and the related Letter of Credit Liabilities in the proportion its respective Commitment bears to the aggregate Commitments. On and after the Third/Fourth Amendment Effective Date, each Existing Duke Letter of Credit and each Existing Piedmont Letter of Credit shall constitute a Letter of Credit for all purposes hereof.

1. By the 90th day preceding the Commitment Termination Date of the Issuing Lender (or if such 90th day is not a Domestic Business Day, then on the next preceding Domestic Business Day) (and on any subsequent date of issuance of a Long-Dated Letter of Credit), the Borrower shall Cash Collateralize all outstanding Long-Dated Letters of Credit (or such Long-Dated Letter or Credit).

2. Any increase in the Commitments pursuant to Section 2.17 shall be subject to the condition that each Issuing Lender that at the time has an outstanding Letter of Credit shall have given its written consent to each Additional Lender and each increase in the Commitment of an existing Lender (such consent not to be unreasonably withheld or delayed). The Company shall request a similar consent from any other Issuing Lender (not to be unreasonably withheld or delayed) prior to requesting a Letter of Credit to be issued by such Issuing Lender. Any such other Issuing Lender that refuses to so consent shall thereupon cease to be an Issuing Lender hereunder, although the provisions of this Agreement applicable to Issuing Lenders shall continue to apply to it with respect to the period during which such Lender was an Issuing Lender. Any such Issuing Lender's refusal to consent shall have no impact on any increases in the Commitments previously made.

3. The participation of each Lender in any outstanding Letter of Credit, and its obligations under this Section 2.15 with respect thereto, shall terminate on its Commitment Termination Date, provided that if and to the extent required hereunder, the Borrower shall have timely Cash Collateralized each such Letter of Credit.

4. In the event of any inconsistency between the terms and conditions of this Agreement and the terms and conditions of any form of letter of credit application or other agreement submitted by the Borrower to, or entered into by the Borrower with, the Issuing Lender relating to any Letter of Credit, the terms and conditions of this Agreement shall control.

Section 2.16. Regulation D Compensation. In the event that a Lender is required to maintain reserves of the type contemplated by the definition of “Euro-Dollar Reserve Percentage”, such Lender may require the Borrower to pay, contemporaneously with each payment of interest on the Euro-Dollar Loans, additional interest on the related Euro-Dollar Loan of such Lender at a rate per annum determined by such Lender up to but not exceeding the excess of (i) (A) the applicable London Interbank Offered Rate divided by (B) one minus the Euro-Dollar Reserve Percentage over (ii) the applicable London Interbank Offered Rate. Any Lender wishing to require payment of such additional interest (x) shall so notify the Borrower and the Administrative Agent, in which case such additional interest on the Euro-Dollar Loans of such Lender shall be payable to such Lender at the place indicated in such notice with respect to each Interest Period commencing at least three Euro-Dollar Business Days after the giving of such notice and (y) shall notify the Borrower at least three Euro-Dollar Business Days prior to each date on which interest is payable on the Euro-Dollar Loans of the amount due it under this Section. Each such notification shall be accompanied by such information as the Borrower may reasonably request.
"Euro-Dollar Reserve Percentage" means for any day, that percentage (expressed as a decimal) which is in effect on such day, as prescribed by the Board of Governors of the Federal Reserve System (or any successor) for determining the maximum reserve requirement for a member bank of the Federal Reserve System in New York City with deposits exceeding five billion dollars in respect of "Eurocurrency liabilities" (or in respect of any other category of liabilities which includes deposits by reference to which the interest rate on Euro-Dollar Loans is determined or any category of extensions of credit or other assets which includes loans by a non-United States office of any Lender to United States residents).

Section 2.17. Increase in Commitments; Additional Lenders. (a) Subsequent to the Initial Effective Date, and so long as no Default then exists or would result therefrom and the representations and warranties of the Borrowers contained herein are true and correct at such time, the Company may, upon at least 30 days' notice to the Administrative Agent (which shall promptly provide a copy of such notice to the Lenders), propose to increase the aggregate amount of the Commitments in an aggregate amount of up to $2,000,000,000 (the amount of any such increase, the "Increased Commitments"). Each Lender party to this Agreement at such time shall have the right (but no obligation), for a period of 15 days following receipt of such notice, to elect by notice to the Company and the Administrative Agent to increase its Commitment hereunder.

(b) If any Lender party to this Agreement shall not elect to increase its Commitment pursuant to subsection (a) of this Section, the Company may designate another bank or other lenders (which may be, but need not be, one or more of the existing Lenders) which at the time agree to (i) in the case of any such lender that is an existing Lender, increase its Commitment and (ii) in the case of any other such lender (an "Additional Lender"), become a party to this Agreement. The sum of the increases in the Commitments of the existing Lenders pursuant to this subsection (b) plus the Commitments of the Additional Lenders shall not in the aggregate exceed the unsubscribed amount of the Increased Commitments.

(c) An increase in the aggregate amount of the Commitments pursuant to this Section 2.17 shall become effective upon the receipt by the Administrative Agent of an agreement in form and substance satisfactory to the Administrative Agent signed by the Borrowers, by each Additional Lender, by each other Lender whose Commitment is to be increased and by each Issuing Lender whose consent is required pursuant to Section 2.15(j), setting forth the new Commitments of such Lenders and setting forth the agreement of each Additional Lender to become a party to this Agreement and to be bound by all the terms and provisions hereof, together with such evidence of appropriate corporate authorization on the part of the Borrowers with respect to the Increased Commitments and such opinions of counsel for the Borrowers with respect to the Increased Commitments as the Administrative Agent may reasonably request.

Upon any increase in the aggregate amount of the Commitments pursuant to this Section 2.17, (i) the respective Letter of Credit Liabilities and Swingline Exposures of the Lenders shall be redetermined as of the effective date of such increase and (ii) within five Domestic Business Days, in the case of any Group of Base Rate Loans then outstanding, and at the end of the then current Interest Period with respect thereto, in the case of any Group of Euro-Dollar Loans then outstanding, the Borrower shall prepay such Group of Loans in its entirety and, to the extent the Borrower elects to do so and subject to the conditions specified in Article 3, the Borrower shall reborrow Revolving Credit Loans from the Lenders in proportion to their respective Commitments after giving effect to such increase, until such time as all outstanding Revolving Credit Loans are held by the Lenders in such proportion. In connection with any increase in the aggregate amount of the Commitments pursuant to this Section, (i) the respective Sublimits of the Borrowers shall be
increased by an equal aggregate amount as the Company may direct by notice to the Administrative Agent, subject to the limitations set forth in Section 2.08(a), and (ii) the amount of the Maximum Sublimit of each Borrower shall increase ratably on a percentage basis by the same percentage as the Commitments are increased.

Section 2.18. Swingline Loans. (a) Agreement to Lend. From time to time prior to the Swingline Termination Date, subject to the terms and conditions hereof, the Swingline Lender agrees to make Swingline Loans to each Borrower pursuant to this subsection; provided that, immediately after each Swingline Loan is made (i) the Utilization Limits are not exceeded and (ii) the aggregate outstanding principal amount of all Swingline Loans does not exceed $350,000,000. Each Swingline Loan shall be in a principal amount of $1,000,000 or any larger multiple thereof. No Swingline Loan may be used to refinance an outstanding Swingline Loan. Within the foregoing limits, the Borrower may borrow under this Section 2.18, prepay Swingline Loans and reborrow at any time prior to the Swingline Termination Date under this Section 2.18.

(b) Swingline Borrowing Procedure. The Borrower shall give the Swingline Lender notice not later than 2:00 P.M. (Eastern time) on the date of each Swingline Loan, specifying the amount of such Loan and the date of such borrowing, which shall be a Domestic Business Day. Not later than 3:00 P.M. (Eastern time) on the date of each Swingline Loan, the Swingline Lender shall, unless it determines that any applicable condition specified in Article 3 has not been satisfied, make available the amount of such Swingline Loan, in Federal or other immediately available funds, to the Borrower at the Swingline Lender's address specified in or pursuant to Section 9.01.

(c) Interest. Each Swingline Loan shall bear interest on the outstanding principal amount thereof, payable at maturity, at a rate per annum equal to the sum of the LIBOR Market Index Rate plus the Applicable Margin for such day (or such other rate per annum as the Swingline Lender and the Borrower may mutually agree). Such interest shall be payable at the maturity of such Swingline Loan and, with respect to the principal amount of any Swingline Loan prepaid pursuant to subsection (d) or (e) below, upon the date of such prepayment. Any overdue principal of or interest on any Swingline Loan shall bear interest, payable on demand, for each day until paid at a rate per annum equal to the sum of the Base Rate for such day plus 1%.

(d) Maturity; Mandatory Prepayment. Each Swingline Loan shall mature, and the principal amount thereof shall be due and payable, on the earlier of the date falling ten Domestic Business Days after such Loan is made and the Swingline Termination Date. In addition, on the date of each Borrowing of Revolving Credit Loans pursuant to Section 2.01, the Administrative Agent shall apply the proceeds thereof to prepay all Swingline Loans then outstanding.

(e) Optional Prepayment. The Borrower may prepay any Swingline Loan in whole at any time, or from time to time in part in a principal amount of $1,000,000 or any larger multiple thereof, by giving notice of such prepayment to the Swingline Lender not later than 2:00 P.M. (Eastern time) on the date of prepayment.

(f) Euro-Dollar Protections. The Swingline Lender shall be entitled to the benefits of Sections 8.03 and 8.04 with respect to the Swingline Loans, and solely for this purpose such Swingline Loan shall be deemed to be a Euro-Dollar Loan having an Interest Period from and including the date such Swingline Loan was made to but not including its maturity date.
(g) Payments. All payments to any Swingline Lender under this Section 2.18 shall be made to it at its address specified in or pursuant to Section 9.01 in Federal or other immediately available funds, not later than 3:00 P.M. (Eastern time) on the date of payment.

(h) Refunding Unpaid Swingline Loans. If (w) any Swingline Loan is not paid in full on its maturity date and the Swingline Lender so requests, (x) the Swingline Loans become immediately due and payable pursuant to Article 6, (y) the Commitments terminate at a time any Swingline Loans are outstanding, or (z) requested by the Swingline Lender by written notice given to the Administrative Agent not later than 10:00 A.M. (Eastern time) on any Business Day, the Administrative Agent shall, by notice to the Lenders (including the Swingline Lender, in its capacity as a Lender), require each Lender to pay to the Administrative Agent for the account of the Swingline Lender an amount equal to such Lender's Percentage of the aggregate unpaid principal amount of the Swingline Loans described in clause (w), (x), (y) or (z) above, as the case may be. Such notice shall specify the date on which such payments are to be made, which shall be the first Domestic Business Day after such notice is given. Not later than 3:00 P.M. (Eastern time) on the date so specified, each Lender shall pay the amount so notified to it to the Administrative Agent at its address specified in or pursuant to Section 9.01, in Federal or other funds immediately available in New York City. Promptly upon receipt thereof, the Administrative Agent shall remit such amounts to the Swingline Lender. The amount so paid by each Lender shall constitute a Base Rate Loan to the Borrower and shall be applied by the Swingline Lender to repay the outstanding Swingline Loans.

(i) Purchase of Participations in Swingline Loans. If at the time Loans would have otherwise been made pursuant to Section 2.18(h), one of the events described in Section 6.01(g) or Section 6.01(h) with respect to the Borrower shall have occurred and be continuing or the Commitments shall have terminated, each Lender shall, on the date such Loans would have been made pursuant to the notice from the Administrative Agent to the Lenders referred to in Section 2.18(h) (the "Refunding Date"), purchase an undivided participating interest in the relevant Swingline Loans in an amount equal to such Lender's Percentage of the principal amount of each such Swingline Loan. On the Refunding Date, each Lender shall transfer to the Administrative Agent, for the account of the Swingline Lender, in immediately available funds, such amount.

(j) Payments on Participated Swingline Loans. Whenever, at any time after the Swingline Lender has received from any Lender such Lender's payment pursuant to Section 2.18(i), its receipt of such payment will be as agent for and for the account of each such Lender and the Swingline Lender will promptly distribute to each such Lender its ratable share of such payment (appropriately adjusted, in the case of interest payments, to reflect the period of time during which such Lender's participating interest was outstanding and funded); provided that in the event that such payment received by the Swingline Lender is required to be returned, each such Lender will return to the Swingline Lender any portion thereof previously distributed to it by the Swingline Lender.

(k) Obligations to Refund or Purchase Participations in Swingline Loans Absolute. Each Lender's obligation to fund a Loan as provided in Section 2.18(h) or to purchase a participating interest pursuant to Section 2.18(i) shall be absolute and unconditional and shall not be affected by any circumstance, including, without limitation, (i) any set-off, counterclaim, recoupment, defense or other right which such Lender, any Borrower or any other Person may have against the Swingline Lender or any other Person, (ii) the occurrence or continuance of a Default or the termination or reduction of any Commitments, any adverse change in the financial
or otherwise) of any Borrower or any other Person, any breach of this Agreement by any Borrower, any other Lender or any other Person or any other circumstance, happening or event whatsoever, whether or not similar to any of the foregoing.

Section 2.19. Defaulting Lenders. If any Lender becomes a Defaulting Lender, then the following provisions shall apply for so long as such Lender is a Defaulting Lender, to the extent permitted by applicable law:

(a) (i) Facility fees shall cease to accrue on the unused portion of the Commitment of such Defaulting Lender pursuant to Section 2.07(a) and the Aggregate Exposure of such Defaulting Lender shall not be included in determining whether the Required Lenders have taken or may take any action hereunder and/or Collateral fees if any shall cease to accrue on the Delayed Additional Commitments of such Defaulting Lender pursuant to Section 2.07(c).

(b) if any Letter of Credit Liabilities or Swingline Loans exist at the time such Lender becomes a Defaulting Lender then:

(i) so long as no Default shall exist with respect to the Borrower, all or any part of the Letter of Credit Liabilities and Swingline Exposure of such Defaulting Lender shall be reallocated among the non-Defaulting Lenders in accordance with their respective Percentages but only to the extent the Utilization Limits after giving effect to such reallocation are not exceeded;

(ii) if the reallocation described in clause (i) above cannot, or can only partially, be effected, the Borrower shall within two Domestic Business Days following notice by the Administrative Agent Collateralize (or in the case of Swingline Exposure, prepay) for the benefit of the Issuing Lender or Swingline Lender, as applicable, only the Borrower's obligations corresponding to such Defaulting Lender's Letter of Credit Liabilities and Swingline Exposure, as applicable, (after giving effect to any partial reallocation pursuant to clause (i) above) for so long as such Letter of Credit Liabilities and Swingline Exposure remain outstanding;

(iii) to the extent that the Borrower Collateralizes any portion of such Defaulting Lender's Letter of Credit Liabilities pursuant to clause (ii) above, the Borrower shall not be required to pay any fees pursuant to Section 2.07(a) or pursuant to Section 2.07(b) for the account of such Defaulting Lender during the period such Defaulting Lender's Letter of Credit Liabilities are so Collateralized;

(iv) to the extent that the Letter of Credit Liabilities of the non-Defaulting Lenders are reallocated pursuant to clause (i) above, then the letter of credit fees payable to the Lenders pursuant to Section 2.07(b) shall be adjusted in accordance with such non-Defaulting Lenders' Percentages;

(v) to the extent that all or any portion of such Defaulting Lender's Letter of Credit Liabilities is neither reallocated nor Collateralized pursuant to clause (i) or (ii) above, then, without prejudice to any rights or remedies of the Issuing Lender or any other Lender hereunder, all letter of credit fees payable under Section 2.07(b) with respect to such Defaulting Lender's Letter of Credit Liabilities shall be payable to the Issuing Lender until such Letter of Credit Liabilities are reallocated and/or Collateralized;
(vi) so long as such Lender is a Defaulting Lender, no Issuing Lender shall be required to issue, amend or increase any Letter of Credit, unless it is satisfied that the related exposure and the Defaulting Lender’s then outstanding Letter of Credit Liabilities will be 100% covered by the Commitments of the non-Defaulting Lenders and/or Cash Collateral will be provided by the Borrower in accordance with Section 2.19(b)(ii), and participating interests in any newly issued or increased Letter of Credit shall be allocated among non-Defaulting Lenders in a manner consistent with Section 2.19(b)(i) (and such Defaulting Lender shall not participate therein); and

(vii) so long as such Lender is a Defaulting Lender, no Swingline Lender shall be required to make any Swingline Loan, unless it is satisfied that the related exposure and the Defaulting Lender’s then outstanding Swingline Exposure will be 100% covered by the Commitments of the non-Defaulting Lenders and/or Cash Collateral will be provided by the Borrower in accordance with Section 2.19(b)(ii), and participating interests in any new Swingline Loan shall be allocated among non-Defaulting Lenders in a manner consistent with Section 2.19(b)(i) (and such Defaulting Lender shall not participate therein);

(c) any payment of principal, interest, fees or other amounts received by the Administrative Agent for the account of a Defaulting Lender (whether voluntary or mandatory, at maturity, pursuant to Article 6 or otherwise) shall be applied at such time or times as may be determined by the Administrative Agent as follows:

(i) first, to the payment of any amounts owing by such Defaulting Lender to the Administrative Agent hereunder;

(ii) second, to the payment on a pro rata basis of any amounts owing by such Defaulting Lender to any Issuing Lender or Swing line Lender hereunder;

(iii) third, to Cash Collateralize the Letter of Credit Liabilities and Swingline Exposure of such Defaulting Lender in accordance with Section 2.19(b) (including to replace any Cash Collateral previously provided by the Borrower);

(iv) fourth, as the Borrower may request (so long as no Default exists), to the funding of any Loan in respect of which such Defaulting Lender has failed to fund its portion thereof as required by this Agreement, as determined by the Administrative Agent;

(v) fifth, if so determined by the Administrative Agent and the Company, to be held in a deposit account and released pro rata in order to (x) satisfy such Defaulting Lender’s potential future funding obligations with respect to Loans under this Agreement and (y) Cash Collateralize the future Letter of Credit Liabilities and Swingline Exposure of such Defaulting Lender with respect to future Letters of Credit issued under this Agreement, in accordance with Section 2.19(b);

(vi) sixth, to the payment of any amounts owing to the Lenders, the Issuing Lenders or Swingline Lender as a result of any judgment of a court of competent jurisdiction obtained by any Lender, any Issuing Lender or the Swingline Lender against such Defaulting Lender as a result of such Defaulting Lender’s breach of its obligations under this Agreement;
(vii) seventh, so long as no Default exists, to the payment of any amounts owing to any Borrower as a result of any judgment of a court of competent jurisdiction obtained by any Borrower against such Defaulting Lender as a result of such Defaulting Lender's breach of its obligations under this Agreement; and

(viii) eighth, to such Defaulting Lender or as otherwise directed by a court of competent jurisdiction; provided that if (x) such payment is a payment of the principal amount of any Loans in respect of which such Defaulting Lender has not fully funded its appropriate share, and (y) such Loans were made at a time when the conditions set forth in Section 3.03 were satisfied or waived, such payment shall be applied solely to pay the Loans of all non-Defaulting Lenders on a pro rata basis prior to being applied to the payment of any Loans of such Defaulting Lender until such time as all Loans are held by the Lenders pro rata in accordance with the Commitments without giving effect to Section 2.19(b).

Any payments, prepayments or other amounts paid or payable to a Defaulting Lender that are applied (or held) to pay amounts owed by a Defaulting Lender or to post Cash Collateral pursuant to this Section 2.19(c) shall be deemed paid to and redirected by such Defaulting Lender, and each Lender irrevocably consents hereto; and

(d) in the event that the Administrative Agent, the Company and the Issuing Lenders agree that a Defaulting Lender has adequately remedied all matters that caused such Lender to be a Defaulting Lender, then the Letter of Credit Liabilities of the Lenders shall be readjusted to reflect the inclusion of such Lender's Commitment and on such date such Lender shall purchase at par such of the Loans of the other Lenders as the Administrative Agent shall determine may be necessary in order for such Lender to hold such Loans in accordance with its Percentage; provided, that no adjustments will be made retroactively with respect to fees accrued or payments made by or on behalf of the Borrower while such Lender was a Defaulting Lender; and provided, further, that except to the extent otherwise expressly agreed by the affected parties, no change hereunder from Defaulting Lender to Lender will constitute a waiver or release of any claim of any party hereunder arising from that Lender's having been a Defaulting Lender.

ARTICLE 3
Conditions

Section 3.01. Initial Effective Date. This Agreement shall become effective on the date that each of the following conditions shall have been satisfied (or waived in accordance with Section 9.05(a)):

(a) receipt by the Administrative Agent of counterparts hereof signed by each of the parties hereto or, in the case of any party as to which an executed counterpart shall not have been received, receipt by the Administrative Agent in form satisfactory to it of facsimile or other written confirmation from such party of execution of a counterpart hereof by such party;

(b) receipt by the Administrative Agent of (i) an opinion of internal counsel of each Borrower, substantially in the form of Exhibit B hereto and (ii) an opinion of Robinson, Bradshaw & Hinson, P.A., Parker Poe Adams & Bernstein L.L.P., special counsel for the Borrowers, substantially in the form of Exhibit C hereto, and, in each case, covering such additional matters relating to the transactions contemplated hereby as the Required Lenders may reasonably request.
(c) receipt by the Administrative Agent of a certificate signed by a Vice President, the Treasurer, an Assistant Treasurer or the Controller of the Company, dated the Initial Effective Date, to the effect set forth in clauses (c) and (d) of Section 3.03 (without giving effect to the parenthetical in such clause (d));

(d) receipt by the Administrative Agent of all documents it may have reasonably requested prior to the date hereof relating to the existence of the Borrowers, the corporate authority for and the validity of this Agreement and the Notes, and any other matters relevant hereto, all in form and substance satisfactory to the Administrative Agent;

(e) receipt by the Administrative Agent of evidence satisfactory to it that the upfront fees, arrangement fees, administrative agency fees and expenses payable by the Company and the Borrowers on the Initial Effective Date have been paid; and

(f) receipt by the Administrative Agent of evidence reasonably satisfactory to it that all principal of any loans outstanding under, and all accrued interest and fees under, the Existing Credit Agreement shall have been paid in full;

provided that the Commitments shall not become effective unless all of the foregoing conditions are satisfied not later than December 31, 2011. The Administrative Agent shall promptly notify the Company and the Lenders of the Initial Effective Date, and such notice shall be conclusive and binding on all parties hereto.

Section 3.02. Second Effective Date. The Delayed Additional Commitments shall become effective on the date that each of the following conditions shall have been satisfied (or waived in accordance with Section 9.05(a)):

(a) the Merger Effective Date shall have occurred;

(b) receipt by the Administrative Agent of counterparts of the Joinder Agreement signed by each of the Progress Borrowers (or, in the case of any party as to which an executed counterpart shall not have been received, receipt by the Administrative Agent in form satisfactory to it of facsimile or other written confirmation from such party of execution of a counterpart hereof by such party);

(c) receipt by the Administrative Agent of (i) an opinion of internal counsel of each Progress Borrower, substantially in the form of Exhibit B hereto and (ii) an opinion of Robinson, Bradshaw & Hinson, P.A., special counsel for the Borrowers, substantially in the form of Exhibit C hereto, and, in each case, covering such additional matters relating to the transactions contemplated hereby as the Required Lenders may reasonably request;

(d) receipt by the Administrative Agent of (i) a certificate signed by a Vice President, the Treasurer, an Assistant Treasurer or the Controller of the Company, dated the Second Effective Date, to the effect set forth in clause (c) of Section 3.03 with respect to the Company and (ii) a certificate signed by a Vice President, the Treasurer, an Assistant Treasurer or the Controller of the Progress Borrowers, dated the Second Effective Date, to the effect set forth in clauses (c) and (d) of Section 3.03 (without giving effect to the parenthetical in such clause (d)) with respect to the Progress Borrowers;
(e) receipt by the Administrative Agent of evidence reasonably satisfactory to it that all principal of any loans outstanding under, and all accrued interest and fees under, the Existing Progress Credit Agreements and the Existing Progress Parent LC Facility shall have been paid in full;

(f) receipt by the Administrative Agent of the executed Progress Energy, Inc. Consent in the form attached hereto as Exhibit 1;

(g) receipt by the Administrative Agent of all documents it may have reasonably requested relating to the existence of the Progress Borrowers, the corporate authority for and the validity of this Agreement and the Notes, and any other matters relevant hereto, all in form and substance satisfactory to the Administrative Agent; and

(h) receipt by the Administrative Agent of evidence satisfactory to it that the upfront fees, ticking fees and expenses payable by the Company on the Second Effective Date have been paid;

provided that the Delayed Additional Commitments shall not become effective unless all of the foregoing conditions are satisfied not later than July 8, 2012. The Administrative Agent shall promptly notify the Company and the Lenders of the Second Effective Date, and such notice shall be conclusive and binding on all parties hereto.

Section 3.03. Borrowings and Issuance of Letters of Credit. The obligation of any Lender to make a Loan on the occasion of any Borrowing by any Borrower and the obligation of any Issuing Lender to issue (or renew or extend the term of) any Letter of Credit at the request of any Borrower is subject to the satisfaction of the following conditions:

(a) receipt by the Administrative Agent of a Notice of Borrowing as required by Section 2.02, receipt by the Issuing Lender of a Notice of Issuance as required by Section 2.18(b), or receipt by the Swingline Lender of notice as required by Section 2.18(b), as the case may be;

(b) the fact that, immediately after such Borrowing or issuance of such Letter of Credit, (i) the Utilization Limits shall not be exceeded, (ii) in the case of an issuance of a Letter of Credit the aggregate amount of the Letter of Credit Liabilities shall not exceed $800,000,000 and (iii) in the case of a Borrowing of a Swingline Loan, the aggregate outstanding principal amount of all Swingline Loans shall not exceed $350,000,000;

(c) the fact that, immediately after such Borrowing or issuance of such Letter of Credit, no Default with respect to the Borrower shall have occurred and be continuing; and

(d) the fact that the representations and warranties of the Borrower contained in this Agreement (except the representations and warranties set forth in Sections 4.04(c) and 4.06) shall be true on and as of the date of such Borrowing or issuance of such Letter of Credit.

Each Borrowing and issuance of a Letter of Credit hereunder shall be deemed to be a representation and warranty by the Borrower on the date of such Borrowing or issuance as to the facts specified in clauses (b), (c) and (d) of this Section.
ARTICLE 4
Representations and Warranties

Each Borrower, severally but not jointly, represents and warrants that:

Section 4.01. Organization and Power. Such Borrower is duly organized, validly existing and in good standing under the laws of the jurisdiction of its organization and has all requisite powers and all material governmental licenses, authorizations, consents and approvals required to carry on its business as now conducted and is duly qualified to do business in each jurisdiction where such qualification is required, except where the failure so to qualify would not have a material adverse effect on the business, financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole.

Section 4.02. Corporate and Governmental Authorization; No Contravention. The execution, delivery and performance by such Borrower of this Agreement and the Notes are within such Borrower’s powers, have been duly authorized by all necessary company action, require no action by or in respect of, or filing with, any Governmental Authority (except for consents, authorizations or filings which have been obtained or made, as the case may be, and are in full force and effect) and do not contravene, or constitute a default under, any provision of applicable law or regulation or of the articles of incorporation, by-laws, certificate of formation or the limited liability company agreement of such Borrower or of any material agreement, judgment, injunction, order, decree or other instrument binding upon such Borrower or result in the creation or imposition of any Lien on any asset of such Borrower or any of its Material Subsidiaries.

Section 4.03. Binding Effect. This Agreement constitutes a valid and binding agreement of such Borrower and each Note, if and when executed and delivered by it in accordance with this Agreement, will constitute a valid and binding obligation of such Borrower, in each case enforceable in accordance with its terms, except as the same may be limited by bankruptcy, insolvency or similar laws affecting creditors’ rights generally and by general principles of equity.

Section 4.04. Financial Information. (a) The consolidated balance sheet of such Borrower and its Consolidated Subsidiaries as of December 31, 2018 and the related consolidated statements of income, cash flows, capitalization and retained earnings for the fiscal year then ended, reported on by Deloitte & Touche, copies of which have been delivered to each of the Lenders by using such Borrower’s Syndicate Working Platform or otherwise made available, fairly present in all material respects, in conformity with generally accepted accounting principles, the consolidated financial position of such Borrower and its Consolidated Subsidiaries as of such date and their consolidated results of operations and cash flows for such fiscal year.

(b) [Reserved].

(c) Since December 31, 2018, there has been no material adverse change in the business, financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole, except as publicly disclosed prior to the Third/Fourth Amendment Effective Date.

Section 4.05. Regulation U. Such Borrower and its Material Subsidiaries are not engaged in the business of extending credit for the purpose of purchasing or carrying margin stock (within the meaning of Regulation U issued by the Board of Governors of the Federal Reserve System) and no proceeds of any Borrowing by and no issuance of Letters of Credit for the account
of such Borrower will be used to purchase or carry any margin stock or to extend credit to others for the purpose of purchasing or carrying any margin stock. Not more than 25% of the value of the assets of such Borrower and its Material Subsidiaries is represented by margin stock.

Section 4.06. Litigation. Except as publicly disclosed prior to the Third Amendment Effective Date, there is no action, suit or proceeding pending against, or to the knowledge of such Borrower threatened against or affecting, such Borrower or any of its Subsidiaries before any court or arbitrator or any Governmental Authority which would be likely to be decided adversely to such Borrower or such Subsidiary and, as a result, have a material adverse effect upon the business, consolidated financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole, or which in any manner draws into question the validity of this Agreement or any Note.

Section 4.07. Compliance with Laws. (a) Such Borrower and each of its Material Subsidiaries is in compliance in all material respects with all applicable laws, ordinances, rules, regulations and requirements of Governmental Authorities (including, without limitation, ERISA and Environmental Laws) except where (i) non-compliance would not have a material adverse effect on the business, financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) the necessity of compliance therewith is contested in good faith by appropriate proceedings.

(b) Such Borrower shall not use any of the "plan assets" (within the meaning of 29 CFR § 2510.3-101, as modified by Section 3(42) of ERISA or otherwise) of one or more of its Benefit Plans to make any payments with respect to the Loans or the Commitments.

Section 4.08. Taxes. Such Borrower and its Material Subsidiaries have filed all United States Federal income tax returns and all other material tax returns which are required to be filed by them and have paid all taxes due pursuant to such returns or pursuant to any assessment received by such Borrower or any such Material Subsidiary except (i) where nonpayment would not have a material adverse effect on the business, financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) where the same are contested in good faith by appropriate proceedings. The charges, accruals and reserves on the books of such Borrower and its Material Subsidiaries in respect of taxes or other governmental charges are, in the opinion of such Borrower, adequate.

Section 4.09. Anti-corruption Law and Sanctions. Such Borrower and its Material Subsidiaries have implemented and maintain in effect policies and procedures designed to prevent violations by the Company, its Subsidiaries and their respective directors, officers, employees and agents (acting in their capacity as such) of the applicable Anti-Corruption Laws and Sanctions, and such Borrower and its Material Subsidiaries are in compliance in all material respects with all applicable Anti-Corruption Laws and Sanctions except where (i) noncompliance would not have a material adverse effect on the business, financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) the necessity of compliance therewith is contested in good faith by appropriate proceedings. None of (i) such Borrower or any Material Subsidiary or, (ii) to the knowledge of such Borrower, any director, officer or employee of such Borrower or any Material Subsidiary or (iii) to the knowledge of such Borrower, any agent of such Borrower or any Material Subsidiary acting in any capacity in connection with or benefiting from the credit facility established hereby, is a Sanctioned Person. As of the Fourth Amendment Effective Date, all of the information included in the Beneficial Ownership Certification is true and correct.
ARTICLE 5
Covenants

Each Borrower, severally but not jointly, agrees that, so long as any Lender has any Commitment hereunder with respect to such Borrower or any amount payable hereunder remains unpaid by such Borrower or any Letter of Credit Liabilities remain outstanding (unless such Letter of Credit Liabilities have been Cash Collateralized):

Section 5.01. Information. Such Borrower will deliver to each of the Lenders:

(a) as soon as available and in any event within 120 days after the end of each fiscal year of such Borrower, a consolidated balance sheet of such Borrower and its Consolidated Subsidiaries as of the end of such fiscal year and the related consolidated statements of income, cash flows, capitalization and retained earnings for such fiscal year, setting forth in each case in comparative form the figures for the previous fiscal year, all reported on in a manner consistent with past practice and with applicable requirements of the Securities and Exchange Commission by Deloitte & Touche or other independent public accountants of nationally recognized standing;

(b) as soon as available and in any event within 60 days (75 days in the case of Duke Energy Kentucky) after the end of each of the first three quarters of each fiscal year of such Borrower, a consolidated balance sheet of such Borrower and its Consolidated Subsidiaries as of the end of such quarter and the related consolidated statements of income and cash flows for such quarter and for the portion of such Borrower’s fiscal year ended at the end of such quarter, setting forth in each case in comparative form the figures for the corresponding quarter and the corresponding portion of such Borrower’s previous fiscal year, all certified (subject to normal year-end adjustments) as to fairness of presentation in all material respects, generally accepted accounting principles and consistency (except as provided by Section 1.02) by an Approved Officer of such Borrower;

(c) within the maximum time period specified for the delivery of each set of financial statements referred to in clauses (a) and (b) above, a certificate of an Approved Officer of such Borrower (i) setting forth in reasonable detail the calculations required to establish whether such Borrower was in compliance with the requirements of Section 5.10 on the date of such financial statements and (ii) stating whether any Default exists on the date of such certificate and, if any Default then exists, setting forth the details thereof and the action which such Borrower is taking or proposes to take with respect thereto;

(d) within five days after any officer of such Borrower with responsibility relating thereto obtains knowledge of any Default, if such Default is then continuing, a certificate of an Approved Officer of such Borrower setting forth the details thereof and the action which such Borrower is taking or proposes to take with respect thereto;

(e) promptly upon the filing thereof, copies of all registration statements (other than the exhibits thereto and any registration statements on Form S-8 or its equivalent) and reports on Forms 10-K, 10-Q and 8-K (or their equivalents) which such Borrower shall have filed with the Securities and Exchange Commission;

(f) if and when any member of such Borrower’s ERISA Group (i) gives or is reasonably expected to give notice to the PBGC of any “reportable event” (as defined in Section 4043 of ERISA) with respect to any Material Plan which might constitute grounds for a termination of such
Plan under Title IV of ERISA, or knows that the plan administrator of any Material Plan has given or is required to give notice of any such reportable event, a copy of the notice of such reportable event given or required to be given to the PBGC; (ii) receives notice of complete or partial withdrawal liability under Title IV of ERISA or notice that any Material Plan is in reorganization, is insolvent or has been terminated, a copy of such notice; (iii) receives notice from the PBGC under Title IV of ERISA of an intent to terminate, impose material liability (other than for premiums under Section 4007 of ERISA) in respect of, or appoint a trustee to administer any Plan, a copy of such notice; (iv) applies for a waiver of the minimum funding standard under Section 412 of the Internal Revenue Code, a copy of such application; (v) gives notice of intent to terminate any Material Plan under Section 4041(c) of ERISA, a copy of such notice and other information filed with the PBGC; (vi) gives notice of withdrawal from any Material Plan pursuant to Section 4063 of ERISA, a copy of such notice; (vii) receives notice of the cessation of operations at a facility of any member of the ERISA Group in the circumstances described in Section 4062(e) of ERISA; or (viii) fails to make any payment or contribution to any Material Plan or makes any amendment to any Material Plan which has resulted or could result in the imposition of a Lien or the posting of a bond or other security, a certificate of the chief financial officer or the chief accounting officer of such Borrower setting forth details as to such occurrence and action, if any, which such Borrower or applicable member of the ERISA Group is required or proposes to take;

(g) promptly, notice of any change in the ratings of such Borrower referred to in the Pricing Schedule; and

(h) promptly following any request therefor, information and documentation reasonably requested by the Administrative Agent or any Lender for purposes of compliance with applicable "know your customer" requirements under the PATRIOT Act, the Beneficial Ownership Regulation or other applicable anti-money laundering laws.

(i) From time to time such additional information regarding the financial position or business of such Borrower and its Subsidiaries as the Administrative Agent, at the request of any Lender, may reasonably request.

Information required to be delivered pursuant to these Sections 5.01(a), 5.01(b) and 5.01(e) shall be deemed to have been delivered on the date on which such information has been posted on the Securities and Exchange Commission website on the Internet at sec.gov/edgar/search/reference.htm, on such Borrower's Syndicate website or at another website identified in a notice from such Borrower to the Lenders and accessible by the Lenders without charge; provided that (i) a certificate delivered pursuant to Section 5.01(e) shall also be deemed to have been delivered upon being posted to such Borrower's Syndicate website and (ii) such Borrower shall deliver paper copies of the information referred to in Sections 5.01(a), 5.01(b) and 5.01(e) to any Lender which requests such delivery.

Section 5.02. Payment of Taxes. Such Borrower will pay and discharge, and will cause each of its Material Subsidiaries to pay and discharge, at or before maturity, all their tax liabilities, except where (i) nonpayment would not have a material adverse effect on the business, financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) the same may be contested in good faith by appropriate proceedings, and will maintain, and will cause each of its Material Subsidiaries to maintain, in accordance with generally accepted accounting principles, appropriate reserves for the accrual of any of the same.
Section 5.03. Maintenance of Property; Insurance. (a) Such Borrower will keep, and will cause each of its Material Subsidiaries to keep, all property necessary in its business in good working order and condition, ordinary wear and tear excepted, except where the failure to do so would not have a material adverse effect on the business, financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole.

(b) Such Borrower will, and will cause each of its Material Subsidiaries to, maintain (either in the name of such Borrower or in such Subsidiary’s own name) with financially sound and responsible insurance companies, insurance on all their respective properties in at least such amounts and against at least such risks (and with such risk retention) as are usually insured against by companies of established repute engaged in the same or a similar business; provided that self-insurance by such Borrower or any such Material Subsidiary, shall not be deemed a violation of this covenant to the extent that companies engaged in similar businesses and owning similar properties self-insure; and will furnish to the Lenders, upon request from the Administrative Agent, information presented in reasonable detail as to the insurance so carried.

Section 5.04. Maintenance of Existence. Such Borrower will preserve, renew and keep in full force and effect, and will cause each of its Material Subsidiaries to preserve, renew and keep in full force and effect their respective corporate or other legal existence and their respective rights, privileges and franchises material to the normal conduct of their respective businesses; provided that nothing in this Section 5.04 shall prohibit the termination of any right, privilege or franchise of such Borrower or any such Material Subsidiary or of the corporate or other legal existence of any such Material Subsidiary, or the change in form of organization of such Borrower or any such Material Subsidiary, if such Borrower in good faith determines that such termination or change is in the best interest of such Borrower, is not materially disadvantageous to the Lenders and, (i) in the case of a change in the form of organization of such Borrower, the Administrative Agent has consented thereto and (ii) in the case of a change in the jurisdiction of such Borrower to a jurisdiction outside of the United States, the Lenders have consented thereto.

Section 5.05. Compliance with Laws. Such Borrower will comply, and cause each of its Material Subsidiaries to comply, in all material respects with all applicable laws, ordinances, rules, regulations, and requirements of Governmental Authorities (including, without limitation, ERISA, applicable Sanctions and Anti-Corruption Laws and Environmental Laws) except where (i) noncompliance would not have a material adverse effect on the business, financial position or results of operations of such Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) the necessity of compliance therewith is contested in good faith by appropriate proceedings.

Section 5.06. Books and Records. Such Borrower will keep, and will cause each of its Material Subsidiaries to keep, proper books of record and account in which full, true and correct entries shall be made of all financial transactions in relation to its business and activities in accordance with its customary practices; and will permit, and will cause each such Material Subsidiary to permit, representatives of any Lender at such Lender’s expense (accompanied by a representative of such Borrower, if such Borrower so desires) to visit any of their respective properties, to examine any of their respective books and records and to discuss their respective affairs, finances and accounts with their respective officers, employees and independent public accountants, all upon such reasonable notice, at such reasonable times and as often as may reasonably be desired.

Section 5.07. Negative Pledge. Such Borrower will not create, assume or suffer to exist any Lien on any asset now owned or hereafter acquired by it, except:
(a) Liens granted by such Borrower existing as of the Initial Effective Date, securing Indebtedness outstanding on the date of this Agreement in an aggregate principal amount not exceeding $100,000,000;

(b) the Lien of such Borrower's Mortgage Indenture (if any) securing Indebtedness outstanding on the Initial Effective Date or issued thereafter;

(c) any Lien on any asset of any Person existing at the time such Person is merged or consolidated with or into such Borrower and not created in contemplation of such event;

(d) any Lien existing on any asset prior to the acquisition thereof by such Borrower and not created in contemplation of such acquisition;

(e) any Lien on any asset securing Indebtedness incurred or assumed for the purpose of financing all or any part of the cost of acquiring such asset; provided that such Lien attaches to such asset concurrently with or within 180 days after the acquisition thereof;

(f) any Lien arising out of the refinancing, extension, renewal or refunding of any Indebtedness secured by any Lien permitted by any of the foregoing clauses of this Section; provided that such Indebtedness is not increased (except by accrued interest, prepayment premiums and fees and expenses incurred in connection with such refinancing, extension, renewal or refunding) and is not secured by any additional assets;

(g) Liens for taxes, assessments or other governmental charges or levies not yet due or which are being contested in good faith by appropriate proceedings and with respect to which adequate reserves or other appropriate provisions are being maintained in accordance with generally accepted accounting principles;

(h) statutory Liens of landlords and Liens of carriers, warehousemen, mechanics, materialmen and other Liens imposed by law, created in the ordinary course of business and for amounts not past due for more than 60 days or which are being contested in good faith by appropriate proceedings which are sufficient to prevent imminent foreclosure of such Liens, are promptly instituted and diligently conducted and with respect to which adequate reserves or other appropriate provisions are being maintained in accordance with generally accepted accounting principles;

(i) Liens incurred or deposits made in the ordinary course of business (including, without limitation, surety bonds and appeal bonds) in connection with workers' compensation, unemployment insurance and other types of social security benefits or to secure the performance of tenders, bids, leases, contracts (other than for the repayment of Indebtedness), statutory obligations and other similar obligations or arising as a result of progress payments under government contracts;

(j) easements (including, without limitation, reciprocal easement agreements and utility agreements), rights-of-way, covenants, consents, reservations, encroachments, variations and other restrictions, charges or encumbrances (whether or not recorded) affecting the use of real property;

(k) Liens with respect to judgments and attachments which do not result in an Event of Default;
(l) Liens, deposits or pledges to secure the performance of bids, tenders, contracts (other than contracts for the payment of money), leases (permitted under the terms of this Agreement), public or statutory obligations, surety, stay, appeal, indemnity, performance or other obligations arising in the ordinary course of business;

(m) other Liens including Liens imposed by Environmental Laws arising in the ordinary course of its business which (i) do not secure Indebtedness, (ii) do not secure any obligation in an amount exceeding $100,000,000 at any time at which Investment Grade Status does not exist as to such Borrower and (iii) do not in the aggregate materially detract from the value of its assets or materially impair the use thereof in the operation of its business;

(n) Liens securing obligations under Hedging Agreements entered into to protect against fluctuations in interest rates or exchange rates or commodity prices and not for speculative purposes, provided that such Liens run in favor of a Lender hereunder or a Person who was, at the time of issuance, a Lender;

(o) Liens not otherwise permitted by the foregoing clauses of this Section on assets of such Borrower securing obligations in an aggregate principal or face amount at any date not to exceed 15% of the Consolidated Net Assets of such Borrower;

(p) Liens on the fuel used by the Progress Borrowers in their power generating businesses; and

(q) Liens on regulatory assets up to the amount approved by state legislatures and/or regulatory orders.

Section 5.08. Consolidations, Mergers and Sales of Assets. Such Borrower will not (i) consolidate or merge with or into any other Person or (ii) sell, lease or otherwise transfer, directly or indirectly, Substantial Assets to any Person (other than a Subsidiary of such Borrower); provided that such Borrower may merge with another Person if such Borrower is the Person surviving such merger and, after giving effect thereto, no Default shall have occurred and be continuing. In furtherance of the foregoing, Duke Energy Ohio shall be permitted to transfer its generation assets consistent with the Opinion and Order of the Public Utilities Commission of Ohio, issued on November 22, 2011, in PUCO Case No. 11-3549.

Section 5.09. Use of Proceeds. The proceeds of the Loans and Letters of Credit made under this Agreement will be used by such Borrower for its general corporate purposes, including liquidity support for commercial paper and acquisitions. None of such proceeds will be used, directly or indirectly, for the purpose, whether immediate, incidental or ultimate, of buying or carrying any “margin stock” within the meaning of Regulation U. None of such proceeds will be used (i) for the purpose of knowingly financing the activities of or any transactions with any Sanctioned Person or in any country, region or territory that is the subject of Sanctions applicable to the Company and its Subsidiaries and where the financed activity would be prohibited by such applicable Sanctions, at the time of such financing or (ii) in furtherance of an offer, payment, promise to pay, or authorization of the payment or giving of money, or anything else of value, to any Person in violation of any Anti-Corruption Laws.

Section 5.10. Indebtedness/Capitalization Ratio. The ratio of Consolidated Indebtedness of such Borrower to Consolidated Capitalization of such Borrower as at the end of any fiscal quarter of such Borrower will not exceed 65%; provided that the ratio of Consolidated
Indebtedness of Piedmont to Consolidated Capitalization of Piedmont as at the end of any fiscal quarter of Piedmont will not exceed 70%.

ARTICLE 6
Defaults

Section 6.01. Events of Default. If one or more of the following events ("Events of Default") with respect to a particular Borrower shall have occurred and be continuing:

(a) such Borrower shall fail to pay when due any principal of any Loan to it or any Reimbursement Obligation owed by it or shall fail to pay, within five days of the due date thereof, any interest, fees or any other amount payable by it hereunder;

(b) such Borrower shall fail to observe or perform any covenant contained in Sections 5.01(d), 5.04, 5.07, 5.08, 5.10 or the second or third sentence of 5.09, inclusive;

(c) such Borrower shall fail to observe or perform any covenant or agreement contained in this Agreement (other than those covered by clause (a) or (b) above) for 30 days after notice thereof has been given to such Borrower by the Administrative Agent at the request of any Lender;

(d) any representation, warranty, certification or statement made by such Borrower in this Agreement or in any certificate, financial statement or other document delivered pursuant to this Agreement shall prove to have been incorrect in any material respect when made (or deemed made);

(e) such Borrower or any of its Material Subsidiaries shall fail to make any payment in respect of Material Debt (other than Loans to and Reimbursement Obligations of such Borrower hereunder) when due or within any applicable grace period;

(f) any event or condition shall occur and shall continue beyond the applicable grace or cure period, if any, provided with respect thereto so as to result in the acceleration of the maturity of Material Debt;

(g) such Borrower or any of its Material Subsidiaries shall commence a voluntary case or other proceeding seeking liquidation, reorganization or other relief with respect to itself or its debts under any bankruptcy, insolvency or other similar law now or hereafter in effect or seeking the appointment of a trustee, receiver, liquidator, custodian or other similar official of it or any substantial part of its property, or shall consent to any such relief or to the appointment of or taking possession by any such official in an involuntary case or other proceeding commenced against it, or shall make a general assignment for the benefit of creditors, or shall admit in writing its inability to, or shall fail generally to, pay its debts as they become due, or shall take any corporate action to authorize any of the foregoing;

(h) an involuntary case or other proceeding shall be commenced against such Borrower or any of its Material Subsidiaries seeking liquidation, reorganization or other relief with respect to it or its debts under any bankruptcy, insolvency or other similar law now or hereafter in effect or seeking the appointment of a trustee, receiver, liquidator, custodian or other similar official of it or any substantial part of its property, and such involuntary case or other proceeding shall remain undismissed and unstayed for a period of 90 days; or an order for relief shall be entered against
such Borrower or any of its Material Subsidiaries under the federal bankruptcy laws as now or hereafter in effect;

(i) any member of such Borrower’s ERISA Group shall fail to pay when due an amount or amounts aggregating in excess of $150,000,000 which it shall have become liable to pay to the PBGC or to a Plan under Title IV of ERISA; or notice of intent to terminate a Plan or Plans of such ERISA Group having aggregate Unfunded Vested Liabilities in excess of $150,000,000 (collectively, a “Material Plan”) shall be filed under Title IV of ERISA by any member of such ERISA Group, any plan administrator or any combination of the foregoing; or the PBGC shall institute proceedings under Title IV of ERISA to terminate or to cause a trustee to be appointed to administer any such Material Plan or a proceeding shall be instituted by a fiduciary of any such Material Plan against any member of such ERISA Group to enforce Section 515 or 4219(c)(5) of ERISA and such proceeding shall not have been dismissed within 90 days thereafter; or a condition shall exist by reason of which the PBGC would be entitled to obtain a decree adjudicating that any such Material Plan must be terminated;

(j) a judgment or other court order for the payment of money in excess of $150,000,000 shall be rendered against such Borrower or any of its Material Subsidiaries and such judgment or order shall continue without being vacated, discharged, satisfied or stayed or bonded pending appeal for a period of 45 days; or

(k) any person or group of persons (within the meaning of Section 13 or 14 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”)) other than trustees and participants in employee benefit plans of the Company and its Subsidiaries or the Endowment or Trust, shall have acquired beneficial ownership (within the meaning of Rule 13d-3 promulgated by the Securities and Exchange Commission under the Exchange Act) of 50% or more of the outstanding shares of common stock of the Company; during any period of twelve consecutive calendar months, individuals (i) who were members of the board of directors of the Company or equivalent governing body on the first day of such period, (ii) whose election or nomination to that board or equivalent governing body was approved by individuals referred to in clause (i) above constituting at the time of such election or nomination at least a majority of that board or equivalent governing body or (iii) whose election or nomination to that board or other equivalent governing body was approved by individuals referred to in clauses (i) and (ii) above constituting at the time of such election or nomination at least a majority of that board or equivalent governing body shall cease to constitute a majority of the board of directors of the Company; or in the case of any Borrower other than the Company, such Borrower shall cease to be a Subsidiary of the Company;

then, and in every such event, the Administrative Agent shall (i) if requested by Lenders having more than 66-2/3% in aggregate amount of the Commitments, by notice to such Borrower terminate the Commitments as to such Borrower and they shall thereupon terminate, and such Borrower shall no longer be entitled to borrow hereunder, and the Sublimit of such Borrower shall be reduced to zero, and (ii) if requested by Lenders holding more than 66-2/3% in aggregate principal amount of the Loans and Reimbursement Obligations of such Borrower, by notice to such Borrower declare such Loans and Reimbursement Obligations (together with accrued interest thereon) to be, and such Loans and Reimbursement Obligations (together with accrued interest thereon) shall thereupon become, immediately due and payable without presentment, demand, protest or other notice of any kind, all of which are hereby waived by each Borrower; provided that in the case of any of the Events of Default specified in clause (g) or (h) above with respect to such Borrower, without any notice to such Borrower or any other act by the Administrative Agent or the Lenders, the Commitments shall thereupon terminate with respect to such Borrower and the Loans and
Reimbursement Obligations of such Borrower (together with accrued interest thereon) shall become immediately due and payable without presentment, demand, protest or other notice of any kind, all of which are hereby waived by each Borrower.

Section 6.02. Notice of Default. The Administrative Agent shall give notice to a Borrower under Section 6.01(c) promptly upon being requested to do so by any Lender and shall thereupon notify all the Lenders and the Issuing Lenders thereof.

Section 6.03. Cash Collateral. Each Borrower agrees, in addition to the provisions of Section 6.01 hereof, that upon the occurrence and during the continuance of any Event of Default with respect to such Borrower, it shall, if requested by the Administrative Agent upon the instruction of the Lenders having at least 66 2/3% in the aggregate amount of the Commitments (or, if the Commitments shall have been terminated, holding at least 66 2/3% of the Letter of Credit Liabilities for the account of such Borrower), Cash Collateralize all Letters of Credit for the account of such Borrower then outstanding at such time; provided that upon the occurrence of any Event of Default specified in Section 6.01(g) or 6.01(h) with respect to such Borrower, such Borrower shall do so forthwith without any notice or demand or any other act by the Administrative Agent or the Lenders.

ARTICLE 7
The Administrative Agent

Section 7.01. Appointment and Authorization. Each Lender irrevocably appoints and authorizes the Administrative Agent to take such action as agent on its behalf and to exercise such powers under this Agreement and the Notes as are delegated to the Administrative Agent by the terms hereof or thereof, together with all such powers as are reasonably incidental thereto.

Section 7.02. Administrative Agent and Affiliates. Wells Fargo shall have the same rights and powers under this Agreement as any other Lender and may exercise or refrain from exercising the same as though it were not the Administrative Agent, and Wells Fargo and its affiliates may accept deposits from, lend money to, and generally engage in any kind of business with any Borrower or any Subsidiary or affiliate of any Borrower as if it were not the Administrative Agent hereunder.

Section 7.03. Action by Administrative Agent. The obligations of the Administrative Agent hereunder are only those expressly set forth herein. Without limiting the generality of the foregoing, the Administrative Agent shall not be required to take any action with respect to any Default, except as expressly provided in Article 6.

Section 7.04. Consultation with Experts. The Administrative Agent may consult with legal counsel (who may be counsel for a Borrower), independent public accountants and other experts selected by it and shall not be liable for any action taken or omitted to be taken by it in good faith in accordance with the advice of such counsel, accountants or experts.

Section 7.05. Liability of Administrative Agent. The Administrative Agent shall not have any duties or obligations except those expressly set forth herein, and its duties hereunder shall be administrative in nature. Neither the Administrative Agent nor any of its affiliates nor any of their respective directors, officers, agents or employees shall be liable to any Lender for any action taken or not taken by it in connection herewith (i) with the consent or at the request of the Required Lenders or (ii) in the absence of its own gross negligence or willful misconduct. Neither the
Administrative Agent nor any of its affiliates nor any of their respective directors, officers, agents or employees shall be responsible for or have any duty to ascertain, inquire into or verify (i) any statement, warranty or representation made in connection with this Agreement or any borrowing hereunder; (ii) the performance or observance of any of the covenants or agreements of any Borrower; (iii) the satisfaction of any condition specified in Article 3, except receipt of items required to be delivered to the Administrative Agent; or (iv) the validity, effectiveness or genuineness of this Agreement, the Notes or any other instrument or writing furnished in connection herewith. The Administrative Agent shall not (A) be subject to any fiduciary or other implied duties, regardless of whether a Default has occurred and is continuing; (B) have any duty to take any discretionary action or exercise any discretionary powers, except discretionary rights and powers expressly contemplated hereby that the Administrative Agent is required to exercise as directed in writing by such number or percentage of the Lenders as shall be expressly provided for herein or as expressly set forth in Section 8.01; provided that the Administrative Agent shall not be required to take any action that, in its good faith opinion or the opinion of its counsel, is contrary to this Agreement or applicable law; and (C) except as expressly set forth herein, have any duty to disclose, and shall not be liable for the failure to disclose, any information relating to the Borrower or any of its Affiliates that is communicated to or obtained by the Person serving as the Administrative Agent or any of its Affiliates in any capacity. The Administrative Agent shall not incur any liability by acting in reliance upon any notice, consent, certificate, statement, or other writing (which may be a bank wire, facsimile or similar writing) believed by it in good faith to be genuine or to be signed by the proper party or parties. Without limiting the generality of the foregoing, the use of the term “agent” in this Agreement with reference to the Administrative Agent is not intended to connote any fiduciary or other implied (or express) obligations arising under agency doctrine of any applicable law. Instead, such term is used merely as a matter of market custom and is intended to create or reflect only an administrative relationship between independent contracting parties.

Section 7.06. Indemnification. Each Lender shall, ratably in accordance with its portion of the Aggregate Exposures, indemnify the Administrative Agent and its Related Parties (to the extent not reimbursed or indemnified by the Borrowers) against any cost, expense (including counsel fees and disbursements), claim, demand, action, loss, penalties or liability (except such as result from such indemnitees’ gross negligence or willful misconduct) that such indemnitees may suffer or incur in connection with this Agreement or any action taken or omitted by the Administrative Agent in its capacity as such, or by any Related Party acting for the Administrative Agent in connection with such capacity.

Section 7.07. Credit Decision. Each Lender acknowledges that it has, independently and without reliance upon any Agent or any other Lender, and based on such documents and information as it has deemed appropriate, made its own credit analysis and decision to enter into this Agreement. Each Lender also acknowledges that it will, independently and without reliance upon any Agent or any other Lender, and based on such documents and information as it shall deem appropriate at the time, continue to make its own credit decisions in taking or not taking any action under this Agreement.

Section 7.08. Successor Administrative Agent.

(a) The Administrative Agent may resign at any time by giving notice thereof to the Lenders and the Borrowers. Upon any such resignation, (i) the Company, with the consent of the Required Lenders (such consent not to be unreasonably withheld or delayed), or (ii) if an Event of Default has occurred and is continuing, then the Required Lenders, shall have the right to appoint
a successor Administrative Agent. If no successor Administrative Agent shall have been so appointed, and shall have accepted such appointment, within 30 days after the retiring Administrative Agent gives notice of resignation, then the retiring Administrative Agent may, on behalf of the Lenders, appoint a successor Administrative Agent, which shall be a commercial bank organized or licensed under the laws of the United States of America or of any State thereof and having a combined capital and surplus of at least $250,000,000.

(b) If the Person serving as Administrative Agent is a Defaulting Lender, (i) the Company, with the consent of the Required Lenders (such consent not to be unreasonably withheld or delayed), or (ii) if an Event of Default has occurred and is continuing, then the Required Lenders, shall have the right to appoint a successor Administrative Agent.

(c) Upon the acceptance of its appointment as Administrative Agent hereunder by a successor Administrative Agent, such successor Administrative Agent shall thereupon succeed to and become vested with all the rights, duties and obligations of the retiring Administrative Agent, and the retiring Administrative Agent shall be discharged from its duties and obligations hereunder; provided that if such successor Administrative Agent is appointed without the consent of the Company, such successor Administrative Agent may be replaced by the Company with the consent of the Required Lenders so long as no Event of Default has occurred and is continuing at the time. After any retiring Administrative Agent's resignation or removal hereunder as Administrative Agent, the provisions of this Article shall inure to its benefit as to any actions taken or omitted to be taken by it while it was Administrative Agent.

(d) The fees payable by the Company to any successor Administrative Agent shall be the same as those payable to its predecessor unless otherwise agreed between the Company and such successor.

Section 7.09. Administrative Agent's Fee. The Company shall pay to the Administrative Agent for its own account fees in the amounts and at the times previously agreed upon between the Company and the Administrative Agent.

Section 7.10. Certain ERISA Matters.

(a) Each Lender (x) represents and warrants, as of the date such Person became a Lender party hereto, to, and (v) covenants, from the date such Person became a Lender party hereto to the date such Person ceases being a Lender party hereto, for the benefit of the Administrative Agent and not, for the avoidance of doubt, to or for the benefit of the Borrower, that at least one of the following is and will be true:

(i) such Lender is not using "plan assets" (within the meaning of Section 3(42) of ERISA or otherwise) of one or more Benefit Plans with respect to such Lender's entrance into, participation in, administration of and performance of the Loans, the Commitments or this Agreement;

(ii) the transaction exemption set forth in one or more PTEs, such as PTE 84-14 (a class exemption for certain transactions determined by independent qualified professional asset managers), PTE 95-60 (a class exemption for certain transactions involving insurance company general accounts), PTE 90-1 (a class exemption for certain transactions involving insurance company pooled separate
accounts), PTE 91-38 (a class exemption for certain transactions involving bank collective investment funds) or PTE 96-23 (a class exemption for certain transactions determined by in-house asset managers), is applicable with respect to such Lender's entrance into, participation in, administration of and performance of the Loans, the Commitments and this Agreement.

(iii) (A) such Lender is an investment fund managed by a "Qualified Professional Asset Manager" (within the meaning of Part VI of PTE 84-14). (B) such Qualified Professional Asset Manager made the investment decision on behalf of such Lender to enter into, participate in, administer and perform the Loans, the Commitments and this Agreement, (C) the entrance into, participation in, administration of and performance of the Loans, the Commitments and this Agreement satisfies the requirements of sub-sections (b) through (g) of Part I of PTE 84-14 and (D) to the best knowledge of such Lender, the requirements of subsection (a) of Part I of PTE 84-14 are satisfied with respect to such Lender's entrance into, participation in, administration of and performance of the Loans, the Commitments and this Agreement, or

(iv) such other representation, warranty and covenant as may be agreed in writing between the Administrative Agent, in its sole discretion, and such Lender.

(b) In addition, unless either (1) sub-clause (i) in the immediately preceding clause (a) is true with respect to a Lender or (2) a Lender has provided another representation, warranty and covenant in accordance with sub-clause (iv) in the immediately preceding clause (a), such Lender further (i) represents and warrants, as of the date such Person became a Lender party hereto, to, and (v) covenants, from the date such Person became a Lender party hereto to the date such Person ceases being a Lender party hereto, for the benefit of, the Administrative Agent and not, for the avoidance of doubt, to or for the benefit of the Borrower, that the Administrative Agent is not a fiduciary with respect to the assets of such Lender involved in such Lender's entrance into, participation in, administration of and performance of the Loans, the Commitments and this Agreement (including in connection with the reservation or exercise of any rights by the Administrative Agent under this Agreement or any documents related hereto).

Section 7.11. Section 7.10. Other Agents. None of the Co-Syndication Agents or the Co-Documentation Agents, in their respective capacities as such, shall have any duties or obligations of any kind under this Agreement.

ARTICLE 8
Change in Circumstances

Section 8.01. Basis for Determining Interest Rate Inadequate or Unfair. If

(a) Unless and until a Replacement Rate is implemented in accordance with clause (b) below, if on or prior to the first day of any Interest Period for any Euro-Dollar Borrowing:

(i) the Administrative Agent determines (which determination shall be conclusive absent manifest error) that deposits in dollars (in the applicable amounts) are
not being offered to financial institutions in general in the relevant market for such Interest Period;

(iii) the Administrative Agent determines (which determination shall be conclusive and binding absent manifest error) that reasonable and adequate means do not exist for ascertaining the Euro-Dollar Rate for such Interest Period with respect to a proposed Euro-Dollar Borrowing; or

(iii) (b) Lenders having 66-2/3% or more of the aggregate amount of the affected Loans advise the Administrative Agent that the London Interbank Offered Rate as determined by the Administrative Agent will not adequately and fairly reflect the cost to such Lenders of funding their Euro-Dollar Loans for such Interest Period,

the Administrative Agent shall forthwith give notice thereof to the Borrowers and the Lenders, whereupon until the Administrative Agent notifies the Borrowers that the circumstances giving rise to such suspension no longer exist, (iv) the obligations of the Lenders to make Euro-Dollar Loans or to continue or convert outstanding Loans as or into Euro-Dollar Loans shall be suspended and (v) each outstanding Euro-Dollar Loan shall be converted into a Base Rate Loan on the last day of the then current Interest Period applicable thereto. Unless the Borrower notifies the Administrative Agent at least one Domestic Business Day before the date of any Euro-Dollar Borrowing for which a Notice of Borrowing has previously been given that it elects not to borrow on such date, such Borrowing shall instead be made as a Base Rate Borrowing.

(b) Notwithstanding anything to the contrary in Section 8.01(a) above, if the Administrative Agent has made the determination (such determination to be conclusive absent manifest error), or any Borrower notifies the Administrative Agent, that (i) the circumstances described in Section 8.01, (a)(i) or (a)(ii) have arisen and that such circumstances are unlikely to be temporary, (ii) any applicable interest rate specified herein is no longer a widely recognized benchmark rate for newly originated loans in the U.S. syndicated loan market in the applicable currency or (iii) the applicable supervisor or administrator (if any) of any applicable interest rate specified herein or any Governmental Authority having, or purporting to have, jurisdiction over the Administrative Agent has made a public statement identifying a specific date after which any applicable interest rate specified herein shall no longer be used (or required to be published) for determining interest rates for loans in the U.S. syndicated loan market in the applicable currency, then the Administrative Agent and the Borrowers may establish, to the extent practicable and determined by the Administrative Agent to be generally in accordance with similar situations in other transactions in which it is serving as administrative agent or otherwise consistent with market practice generally (including without limitation taking into account then prevailing practices in the interest rate swap and derivatives markets), a replacement interest rate (the "Replacement Rate"), in which case, the Replacement Rate shall be determined in such manner as the Administrative Agent deems appropriate.

Notwithstanding any provision contained in this Agreement (including, without limitation, Section 9.05), such
amendment shall become effective without any further action or consent of any other party to this Agreement so long as the Administrative Agent shall not have received, within five (5) Business Days of the delivery of such amendment to the Lenders, written notices from such Lenders that in the aggregate constitute Required Lenders, with each such notice stating that such Lender objects to such amendment, together with the good faith reasons for such objection. To the extent the Replacement Rate is approved by the Administrative Agent in connection with this clause (b), the Replacement Rate shall be applied in a manner consistent with market practice; provided that, in each case, to the extent such market practice is not administratively feasible for the Administrative Agent, such Replacement Rate shall be applied as otherwise reasonably determined by the Administrative Agent (it being understood that any such modification by the Administrative Agent shall not require the consent of or consultation with, any of the Lenders).

For purposes hereof, the term "Replacement Rate Conforming Changes" means, with respect to any proposed Replacement Rate, any conforming changes to the definition of Base Rate, Interest Period, timing and frequency of determining rates and making payments of interest and other administrative matters as may be appropriate, in the discretion of the Administrative Agent in consultation with the Borrowers, to reflect the adoption of such Replacement Rate and to permit the administration thereof by the Administrative Agent in a manner substantially consistent with market practice (or, if the Administrative Agent determines that adoption of any portion of such market practice is not administratively feasible or that no market practice for the administration of such Replacement Rate exists, in such other manner of administration as the Administrative Agent determines is reasonably necessary in connection with the administration of this Agreement). Notwithstanding anything else herein, any definition of Replacement Rate shall provide that in no event shall such Replacement Rate be less than zero for purposes of this Agreement.

Section 8.02. Illegality. If any Change in Law shall make it unlawful or impossible for any Lender (or its Euro-Dollar Lending Office) to make, maintain or fund any of its Euro-Dollar Loans and such Lender shall so notify the Administrative Agent, the Administrative Agent shall forthwith give notice thereof to the other Lenders and the Borrowers, whereupon until such Lender notifies the Borrowers and the Administrative Agent that the circumstances giving rise to such suspension no longer exist, the obligation of such Lender to make Euro-Dollar Loans, or to continue or convert outstanding Loans as or into Euro-Dollar Loans, shall be suspended. Before giving any notice to the Administrative Agent pursuant to this Section, such Lender shall designate a different Euro-Dollar Lending Office if such designation will avoid the need for giving such notice and will not be otherwise disadvantageous to such Lender in the good faith exercise of its discretion. If such notice is given, each Euro-Dollar Loan of such Lender then outstanding shall be converted to a Base Rate Loan either (a) on the last day of the then current Interest Period applicable to such Euro-Dollar Loan if such Lender may lawfully continue to maintain and fund such Loan to such day or (b) immediately if such Lender shall determine that it may not lawfully continue to maintain and fund such Loan to such day.

Section 8.03. Increased Cost and Reduced Return. (a) If any Change in Law (i) shall impose, modify or deem applicable any reserve, special deposit, compulsory loan, insurance charge or similar requirement (including, without limitation, any such requirement imposed by the Board of Governors of the Federal Reserve System, but excluding with respect to any Euro-Dollar Loan any such requirement included in an applicable Euro-Dollar Reserve Percentage) against assets of, deposits with or for the account of, or credit extended by, any Lender (or its Applicable Lending Office); (ii) shall subject any Lender or Agent to any taxes (other than (A) Taxes, (B) taxes described in clauses (ii), (iii) or (iv) of the exclusions from the definition of Taxes and (C) Connection Income Taxes) on its loans, loan principal, letters of credit, commitments, or other
obligations, or its deposits, reserves, other liabilities or capital attributable thereto; or (iii) shall impose on any Lender (or its Applicable Lending Office) or on the London interbank market any other condition, cost or expense affecting its Euro-Dollar Loans, its Note or its obligation to make Euro-Dollar Loans or its obligations hereunder in respect of Letters of Credit and the result of any of the foregoing is to increase the cost to such Lender (or its Applicable Lending Office) of making or maintaining any Euro-Dollar Loan (or, in the case of an adoption or change with respect to taxes, any Loan) or of issuing or participating in any Letter of Credit, or to reduce the amount of any sum received or receivable by such Lender (or its Applicable Lending Office) under this Agreement or under its Note with respect thereto, by an amount deemed by such Lender to be material, then, within 15 days after demand by such Lender (with a copy to the Administrative Agent), each Borrower shall pay to such Lender its Appropriate Share of such additional amount or amounts as will compensate such Lender for such increased cost or reduction; provided that no such amount shall be payable with respect to any period commencing more than 90 days prior to the date such Lender first notifies the Borrowers of its intention to demand compensation therefor under this Section 8.03(a).

(b) If any Lender shall have determined that any Change In Law has or would have the effect of reducing the rate of return on capital or liquidity of such Lender (or its Parent) as a consequence of such Lender's obligations hereunder to a level below that which such Lender (or its Parent) could have achieved but for such Change In Law (taking into consideration its policies with respect to capital adequacy) by an amount deemed by such Lender to be material, then from time to time, within 15 days after demand by such Lender (with a copy to the Administrative Agent), each Borrower shall pay to such Lender its Appropriate Share of such additional amount or amounts as will compensate such Lender (or its Parent) for such reduction; provided that no such amount shall be payable with respect to any period commencing less than 30 days after the date such Lender first notifies the Borrowers of its intention to demand compensation under this Section 8.03(b).

(c) Each Lender will promptly notify the Borrowers and the Administrative Agent of any event of which it has knowledge, occurring after the date hereof, which will entitle such Lender to compensation pursuant to this Section and will designate a different Applicable Lending Office if such designation will avoid the need for, or reduce the amount of, such compensation and will not, in the judgment of such Lender, be otherwise disadvantageous to such Lender. A certificate of any Lender claiming compensation under this Section and setting forth the additional amount or amounts to be paid to it hereunder shall be conclusive in the absence of manifest error. In determining such amount, such Lender may use any reasonable averaging and attribution methods.

(d) The "Appropriate Share" of a Borrower with respect to any amount payable hereunder is the sum of (i) to the extent such amount is properly allocable to Loans and Letters of Credit outstanding hereunder, the portion of such amount properly allocable to the Loans and Letter of Credit outstanding to or for the account of such Borrower, and (ii) to the extent such amount is not properly allocable to Loans and Letters of Credit outstanding hereunder, the Appropriate Share shall be the product of the Availability Percentage of such Borrower and such amount.

Section 8.04. Taxes. (a) For purposes of this Section 8.04 the following terms have the following meanings:

"FATCA" means Sections 1471 through 1474 of the Internal Revenue Code, as of the date of this Agreement (or any amended or successor version that is substantively comparable and not materially more onerous to comply with) and any current or future regulations or official
interpretations thereof and any agreement entered into pursuant to Section 1471(b)(1) of the Internal Revenue Code. For purposes of this Section 8.04, "applicable law" includes FATCA.

"Taxes" means any and all present or future taxes, duties, levies, imposts, deductions, charges or withholdings including any interest, additions to tax or penalties applicable thereto with respect to any payment by or on account of any obligation of a Borrower pursuant to this Agreement or any Note, excluding (i) in the case of each Lender and the Administrative Agent, taxes imposed on its income, net worth or gross receipts and franchise or similar taxes imposed on it by a jurisdiction under the laws of which such Lender or the Administrative Agent (as the case may be) is organized or in which its principal executive office is located or, in the case of each Lender, in which its Applicable Lending Office is located, (ii) in the case of each Lender, any United States withholding tax imposed on such payments except to the extent that (A) such Lender is subject to United States withholding tax by reason of a U.S. Tax Law Change or (B) in the case of a Lender not listed on the signature pages hereof or a Participant, amounts with respect to such Taxes were payable pursuant to Section 8.04 to such Lender's assignor or to such Participant's participating Lender immediately before such Lender or Participant acquired the applicable interest in a Loan or Commitment; (iii) Taxes attributable to such Lender's or Administrative Agent's failure to comply with Section 8.04(d) or (e) and (iv) any U.S. federal withholding Taxes imposed under FATCA.

"Other Taxes" means any present or future stamp or documentary taxes and any other excise or property taxes, or similar charges or levies, which arise from any payment made pursuant to this Agreement or under any Note or from the execution or delivery of, or otherwise with respect to, this Agreement or any Note.

"U.S. Tax Law Change" means with respect to any Lender or Participant the occurrence (x) in the case of each Lender listed on the signature pages hereof, after the date of its execution and delivery of this Agreement and (y) in the case of any other Lender, after the date such Lender shall have become a Lender hereunder, and (z) in the case of each Participant, after the date such Participant became a Participant hereunder, of the adoption of any applicable U.S. federal law, U.S. federal rule or U.S. federal regulation relating to taxation, or any change therein, or the entry into force, modification or revocation of any income tax convention or treaty to which the United States is a party.

(b) Any and all payments by or any account of any Borrower to or for the account of any Lender or the Administrative Agent hereunder or under any Note shall be made without deduction for any Taxes or Other Taxes, except as required by applicable law; provided that if any Borrower or the Administrative Agent shall be required by law to deduct any Taxes or Other Taxes from any such payments, (i) the sum payable by such Borrower shall be increased as necessary so that after all required deductions are made (including deductions applicable to additional sums payable under this Section 8.04) such Lender or the Administrative Agent (as the case may be) receives an amount equal to the sum it would have received had no such deductions been made, (ii) such Borrower or the Administrative Agent shall make such deductions, (iii) such Borrower or the Administrative Agent shall pay the full amount deducted to the relevant taxation authority or other authority in accordance with applicable law and (iv) if the withholding agent is the Borrower, such Borrower shall furnish to the Administrative Agent, at its address referred to in Section 9.01, the original or a certified copy of a receipt evidencing payment thereof.

(c) Each Borrower agrees to indemnify each Lender and the Administrative Agent for its Appropriate Share of the full amount of Taxes or Other Taxes (including, without limitation, any Taxes or Other Taxes imposed or asserted by any jurisdiction on amounts payable under this
Section 8.04) paid by such Lender or the Administrative Agent (as the case may be) and any liability (including penalties, interest and expenses) arising therefrom or with respect thereto. This indemnification shall be paid within 15 days after such Lender or the Administrative Agent (as the case may be) makes demand therefor.

(d) Each Lender organized under the laws of a jurisdiction outside the United States, on or prior to the date of its execution and delivery of this Agreement in the case of each Lender listed on the signature pages hereof and on or prior to the date on which it becomes a Lender in the case of each other Lender, and from time to time thereafter as required by law or requested by any Borrower or the Administrative Agent (but only so long as such Lender remains lawfully able to do so), shall provide the Borrowers and the Administrative Agent (in such number of copies as shall be requested by the recipient) with whichever of the following is applicable (including any successor forms prescribed by the Internal Revenue Service):

(i) in the case of a Lender claiming the benefits of an income tax treaty to which the United States is a party (x) with respect to payments of interest hereunder or under any Note, executed originals of IRS Form W-8BEN establishing an exemption from, or reduction of, U.S. federal withholding Tax pursuant to the "interest" article of such tax treaty and (y) with respect to any other applicable payments hereunder or under any Note, IRS Form W-8BEN establishing an exemption from, or reduction of, U.S. federal withholding Tax pursuant to the "business profits" or "other income" article of such tax treaty;

(ii) executed originals of IRS Form W-8ECI;

(iii) in the case of a Lender claiming the benefits of the exemption for portfolio interest under Section 881(c) of the Internal Revenue Code, (x) a certificate reasonably acceptable to the Administrative Agent to the effect that such Lender is not a "bank" within the meaning of Section 881(c)(3)(A) of the Internal Revenue Code, a "10 percent shareholder" of any Borrower within the meaning of Section 881(c)(3)(B) of the Internal Revenue Code, or a "controlled foreign corporation" described in Section 881(c)(3)(C) of the Internal Revenue Code (a "U.S. Tax Compliance Certificate") and (y) executed originals of IRS Form W-8BEN; or

(iv) to the extent a Lender is not the beneficial owner, executed originals of IRS Form W-8IMY, accompanied by IRS Form W-8ECI, IRS Form W-8BEN, a U.S. Tax Compliance Certificate, IRS Form W-9, and/or other certification documents from each beneficial owner, as applicable; provided that if the Lender is a partnership and one or more direct or indirect partners of such Lender are claiming the portfolio interest exemption, such Lender may provide a U.S. Tax Compliance Certificate on behalf of each such direct and indirect partner.

(e) Any Lender that is organized under the laws of a jurisdiction within the United States shall deliver to the Borrower and the Administrative Agent on or prior to the date on which such Lender becomes a Lender under this Agreement (and from time to time thereafter upon the reasonable request of the Borrower or the Administrative Agent), executed originals of IRS Form W-9 certifying that such Lender is exempt from U.S. federal backup withholding tax.

(f) If a payment made to a Lender hereunder or under any Note would be subject to U.S. federal withholding Tax imposed by FATCA if such Lender were to fail to comply with the

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applicable reporting requirements of FATCA (including those contained in Section 1471(b) or 1472(b) of the Internal Revenue Code, as applicable), such Lender shall deliver to the Borrower and the Administrative Agent at the time or times prescribed by law and at such time or times reasonably requested by the Borrower or the Administrative Agent such documentation prescribed by applicable law (including as prescribed by Section 1471(b)(3)(C)(i) of the Internal Revenue Code) and such additional documentation reasonably requested by the Borrower or the Administrative Agent as may be necessary for the Borrower and the Administrative Agent to comply with their obligations under FATCA and to determine that such Lender has complied with such Lender's obligations under FATCA or to determine the amount to deduct and withhold from such payment. Solely for purposes of this clause (f), “FATCA” shall include any amendments made to FATCA after the date of this Agreement.

(g) Each Lender agrees that if any form or certification it previously delivered expires or becomes obsolete or inaccurate in any respect, it shall update such form or certification or promptly notify the Borrower and the Administrative Agent in writing of its legal inability to do so.

(h) If a Lender, which is otherwise exempt from or subject to a reduced rate of withholding tax, becomes subject to Taxes because of its failure to deliver a form required hereunder, the Borrowers shall take such steps as such Lender shall reasonably request to assist such Lender to recover such Taxes.

(i) If any Borrower is required to pay additional amounts to or for the account of any Lender pursuant to this Section 8.04, then such Lender will take such action (including changing the jurisdiction of its Applicable Lending Office) as in the good faith judgment of such Lender(i) will eliminate or reduce any such additional payment which may thereafter accrue and (ii) is not otherwise disadvantageous to such Lender.

(j) If any Lender or the Administrative Agent receives a refund of any Taxes or Other Taxes for which any Borrower has made a payment under Section 8.04(b) or (c) and such refund was received from the taxing authority which originally imposed such Taxes or Other Taxes, such Lender or the Administrative Agent agrees to reimburse such Borrower to the extent of such refund; provided that nothing contained in this paragraph (j) shall require any Lender or the Administrative Agent to seek any such refund or make available its tax returns (or any other information relating to its taxes which it deems to be confidential).

(k) Each Lender shall severally indemnify the Administrative Agent, within 10 days after demand therefor, for (i) any Taxes attributable to such Lender (but only to the extent that a Borrower has not already indemnified the Administrative Agent for such Taxes and without limiting the obligation of the Borrowers to do so), (ii) any taxes attributable to such Lender's failure to comply with the provisions of Section 9.06(b) relating to the maintenance of a Participant Register and (iii) any taxes excluded from the definition of Taxes attributable to such Lender, in each case, that are payable or paid by the Administrative Agent in connection with this Agreement or any Note, and any reasonable expenses arising therefrom or with respect thereto. A certificate as to the amount of such payment or liability delivered to any Lender by the Administrative Agent shall be conclusive absent manifest error. Each Lender hereby authorizes the Administrative Agent to set off and apply any and all amounts at any time owing to such Lender hereunder or under any Note or otherwise payable by the Administrative Agent to the Lender from any other source against any amount due to the Administrative Agent under this paragraph (k).
Section 8.05. Base Rate Loans Substituted for Affected Euro-Dollar Loans. If (i) the obligation of any Lender to make or to continue or convert outstanding Loans as or into Euro-Dollar Loans has been suspended pursuant to Section 8.02 or (ii) any Lender has demanded compensation under Section 8.03(a) with respect to its Euro-Dollar Loans and the Borrower shall, by at least five Euro-Dollar Business Days' prior notice to such Lender through the Administrative Agent, have elected that the provisions of this Section shall apply to such Lender, then, unless and until such Lender notifies the Borrowers that the circumstances giving rise to such suspension or demand for compensation no longer apply:

(a) all Loans which would otherwise be made by such Lender as (or continued as or converted to) Euro-Dollar Loans, as the case may be, shall instead be Base Rate Loans (on which interest and principal shall be payable contemporaneously with the related Euro-Dollar Loans of the other Lenders), and

(b) after each of its Euro-Dollar Loans has been repaid, all payments of principal which would otherwise be applied to repay such Loans shall be applied to repay its Base Rate Loans instead.

If such Lender notifies the Borrowers that the circumstances giving rise to such suspension or demand for compensation no longer exist, the principal amount of each such Base Rate Loan shall be converted into a Euro-Dollar Loan on the first day of the next succeeding Interest Period applicable to the related Euro-Dollar Loans of the other Lenders.

Section 8.06. Substitution of Lender; Termination Option. If (i) the obligation of any Lender to make or to convert or continue outstanding Loans as or into Euro-Dollar Loans has been suspended pursuant to Section 8.02, (ii) any Lender has demanded compensation under Section 8.03 or 8.04 (including any demand made by a Lender on behalf of a Participant), (iii) any Lender exercises its right not to extend its Commitment Termination Date pursuant to Section 2.01(b), (iv) any Lender becomes a Defaulting Lender, (v) Investment Grade Status ceases to exist as to any Lender or, (vi) for purposes of (a) below only, any Lender becomes a Non-Consenting Lender, then:

(a) the Company shall have the right, with the assistance of the Administrative Agent (or, if the Administrative Agent is a Defaulting Lender, the Required Lenders), to designate an Assignee (which may be one or more of the Lenders) mutually satisfactory to the Company and, so long as any such Persons are not Defaulting Lenders, the Administrative Agent, the Swingline Lender and the Issuing Lenders (whose consent shall not be unreasonably withheld or delayed) to purchase for cash, pursuant to an Assignment and Assumption Agreement in substantially the form of Exhibit D hereto, the outstanding Loans of such Lender and assume the Commitment and Letter of Credit Liabilities of such Lender (including any Commitments, Loans and Letter of Credit Liabilities that have been participated), without recourse to or warranty by, or expense to, such Lender, for a purchase price equal to the principal amount of all of such Lender's outstanding Loans and funded Letter of Credit Liabilities plus any accrued but unpaid fees in respect of such Lender's outstanding Loans and funded Letter of Credit Liabilities plus any accrued but unpaid interest thereon and the accrued but unpaid fees in respect of such Lender's outstanding Loans and funded Letter of Credit Liabilities plus any accrued but unpaid interest thereon and the accrued but unpaid fees in respect of such Lender's outstanding Loans and funded Letter of Credit Liabilities plus any accrued but unpaid interest thereon and

(b) if at the time Investment Grade Status exists as to the Borrowers, the Company may elect to terminate this Agreement as to such Lender (including any Commitments, Loans and Letter
of Credit Liabilities that have been participated; provided that (i) the Company notifies such Lender through the Administrative Agent (or, if the Administrative Agent is a Defaulting Lender, the Required Lenders) of such election at least three Euro-Dollar Business Days before the effective date of such termination, (ii) the Borrowers repay or prepay the principal amount of all outstanding Loans made by such Lender plus any accrued but unpaid interest thereon and the accrued but unpaid fees in respect of such Lender’s Commitment hereunder plus all other amounts payable by the Borrowers to such Lender hereunder, not later than the effective date of such termination and (iii) if at the effective date of such termination, any Letter of Credit Liabilities or Swingline Loans are outstanding, the conditions specified in Section 3.03 would be satisfied (after giving effect to such termination) were the related Letters of Credit issued or the related Swingline Loans made on such date. Upon satisfaction of the foregoing conditions, the Commitment of such Lender shall terminate on the effective date specified in such notice, its participation in any outstanding Letters of Credit or Swingline Loans shall terminate on such effective date and the participations of the other Lenders therein shall be redetermined as of such date as if such Letters of Credit had been issued or such Swingline Loans had been made on such date.

ARTICLE 9
Miscellaneous

Section 9.01. Notices.

(a) All notices, requests and other communications to any party hereunder shall be in writing (including electronic transmission, bank wire, facsimile transmission or similar writing) and shall be given to such party: (x) in the case of any Borrower or the Administrative Agent, at its address or facsimile number set forth on the signature pages hereof (or on the signature pages to Amendment No. 34), (y) in the case of any Lender, at its address or facsimile number set forth in its Administrative Questionnaire or (z) in the case of any party, such other address or facsimile number as such party may hereafter specify for the purpose by notice to the Administrative Agent and the Borrowers. Each such notice, request or other communication shall be effective (i) if given by facsimile, when such facsimile is transmitted to the facsimile number specified in this Section and the appropriate answerback or confirmation slip, as the case may be, is received or (ii) if given by any other means, when delivered at the address specified in this Section; provided notices to the Administrative Agent, the Swingline Lender or any Issuing Lender under Article 2 or Article 8 shall not be effective until delivered. Notices delivered through electronic communications shall be effective as and to the extent provided in subsection (b) below.

(b) Notices and other communications to the Lenders hereunder may be delivered or furnished by electronic communication (including e-mail and internet or intranet websites) pursuant to procedures approved by the Administrative Agent or as otherwise determined by the Administrative Agent, provided that the foregoing shall not apply to notices to any Lender pursuant to Article 2 if such Lender has notified the Administrative Agent that it is incapable of receiving notices under such Section by electronic communication. The Administrative Agent or any Borrower may, in its respective discretion, agree to accept notices and other communications to it hereunder by electronic communications pursuant to procedures approved by it or as it otherwise determines, provided that such determination or approval may be limited to particular notices or communications. Unless the Administrative Agent otherwise prescribes, (i) notices and other communications sent to an e-mail address shall be deemed received upon the sender’s receipt of an acknowledgement from the intended recipient (such as by the “return receipt requested” function, as available, return e-mail or other written acknowledgement), provided that if such notice or other communication is not given during the normal business hours of the recipient, such notice or
communication shall be deemed to have been given at the opening of business on the next Domestic Business Day or Euro-Dollar Business Day, as applicable, for the recipient, and (ii) notices or communications posted to an internet or intranet website shall be deemed received upon the deemed receipt by the intended recipient at its e-mail address as described in the foregoing clause (i) of notification that such notice or communication is available and identifying the website address therefor.

(c) The Borrower agrees that the Administrative Agent may, but shall not be obligated to, make the Communications (as defined below) available to the Lenders by posting the Communications on the Platform. The Platform is provided “as is” and “as available.” The Agent Parties (as defined below) do not warrant the adequacy of the Platform and expressly disclaim liability for errors or omissions in the Communications. No warranty of any kind, express, implied or statutory, including any warranty of merchantability, fitness for a particular purpose, non-infringement of third-party rights or freedom from viruses or other code defects, is made by any Agent Party in connection with the Communications or the Platform. In no event shall the Administrative Agent or any of its Related Parties (collectively, the “Agent Parties”) have any liability to the Borrowers, any Lender or any other Person or entity for damages of any kind, including direct or indirect, special, incidental or consequential damages, losses or expenses (whether in tort, contract or otherwise) arising out of any Borrower’s or the Administrative Agent’s transmission of communications through the Platform. “Communications” means, collectively, any notice, demand, communication, information, document or other material provided by or on behalf of any Borrower pursuant to this Agreement or the transactions contemplated herein that is distributed to the Administrative Agent or any Lender by means of electronic communications pursuant to this Section, including through the Platform.

Section 9.02. No Waivers. No failure or delay by the Administrative Agent or any Lender in exercising any right, power or privilege hereunder or under any Note shall operate as a waiver thereof nor shall any single or partial exercise thereof preclude any other or further exercise thereof or the exercise of any other right, power or privilege. The rights and remedies herein provided shall be cumulative and not exclusive of any rights or remedies provided by law.

Section 9.03. Expenses; Indemnification. (a) Each Borrower shall pay (i) its Appropriate Share of all reasonable out-of-pocket expenses of the Administrative Agent, including reasonable fees and disbursements of one special counsel for the Administrative Agent, in connection with the preparation of this Agreement, any waiver or consent hereunder or any amendment hereof or any Default or alleged Default with respect to such Borrower hereunder and (ii) if an Event of Default with respect to such Borrower occurs, all reasonable out-of-pocket expenses incurred by the Administrative Agent or any Lender, including reasonable fees and disbursements of counsel, in connection with such Event of Default and collection and other enforcement proceedings resulting therefrom.

(b) Each Borrower agrees to indemnify each Agent and each Lender (including each Issuing Lender) and the respective Related Parties of the foregoing (each an “Indemnitee”) and hold each Indemnitee harmless from and against any and all liabilities, losses, penalties, damages, costs and expenses of any kind, including, without limitation, the reasonable fees and disbursements of one counsel for all Indemnitees taken as a whole and, in the case of any actual or potential conflict of interest, one additional counsel to each group of affected Indemnitees similarly situated taken as a whole, which may be incurred by such Indemnitee arising out of or in connection with any claim, litigation, investigation or proceeding (whether or not such Indemnitee shall be designated a party thereto) relating to or arising out of this Agreement, or any actual or proposed
use of proceeds of Loans or Letters of Credit hereunder (including any refusal by an Issuing Lender to honor a demand for payment under a Letter of Credit if the documents presented in connection with such demand do not strictly comply with the terms of such Letter of Credit), in each case to the extent of such Borrower's Appropriate Share; provided that no Indemnitee shall have the right to be indemnified hereunder for such Indemnitee's own gross negligence or willful misconduct as determined by a court of competent jurisdiction.

(c) To the fullest extent permitted by applicable law, each Borrower shall not assert, and hereby waives, any claim against any Indemnitee, on any theory of liability, for special, indirect, consequential or punitive damages (as opposed to direct or actual damages) arising out of, in connection with, or as a result of, this Agreement, or any agreement or instrument contemplated hereby, the transactions contemplated hereby or thereby, any Loan or Letter of Credit, or the use of the proceeds thereof. No Indemnitee referred to in paragraph (b) above shall be liable for any damages arising from the use by unintended recipients of any information or other materials distributed by it through telecommunications, electronic or other information transmission systems in connection with this Agreement or the transactions contemplated hereby or thereby.

Section 9.04. Sharing of Set-offs. Each Lender agrees that if it shall, by exercising any right of set-off or counterclaim or otherwise, receive payment of a proportion of the aggregate amount then due with respect to the Loans and Letter of Credit Liabilities held by it which is greater than the proportion received by any other Lender in respect of the aggregate amount then due with respect to the Loans and Letter of Credit Liabilities held by such other Lender, the Lender receiving such proportionately greater payment shall purchase such participations in the Loans and Letter of Credit Liabilities held by the other Lenders, and such other adjustments shall be made, as may be required so that all such payments with respect to the Loans and Letter of Credit Liabilities held by the Lenders shall be shared by the Lenders pro rata; provided that (i) nothing in this Section shall impair the right of any Lender to exercise any right of set-off or counterclaim it may have and to apply the amount subject to such exercise to the payment of indebtedness of a Borrower other than its indebtedness under this Agreement and (ii) this Section is not applicable to Swingline Loans.

Section 9.05. Amendments and Waivers. (a) Any provision of this Agreement or the Notes may be amended or waived if, but only if, such amendment or waiver is in writing and is signed by each Borrower and the Required Lenders (and, if the rights or duties of any Agent, the Swingline Lender or any Issuing Lender are affected thereby, by such Person); provided that no such amendment or waiver shall (x) unless signed by each adversely affected Lender, (i) increase the Commitment of any Lender or the Maximum Sublimit of any Borrower or subject any Lender to any additional obligation, (ii) reduce the principal of or rate of interest on any Loan or the amount to be reimbursed in respect of any Letter of Credit or any interest thereon or any fees hereunder, or (iii) postpone the date fixed for any payment of principal of or interest on any Loan or for reimbursement in respect of any Letter of Credit or interest thereon or any fees hereunder or for termination of any Commitment or (y) unless signed by all Lenders, change the definition of Required Lenders or the provisions of this Section 9.05 or (ii) change the provisions of Section 9.04 or of any other provision of this Agreement providing for the ratable application of payments in respect of the Loans and Letter of Credit Liabilities; provided further, that the Administrative Agent and the Borrowers may, without the consent of any Lender, but subject to the provisions of Section 8.01(b), enter into amendments or modifications to this Agreement as the Administrative Agent reasonably deems appropriate in order to implement any Replacement Rate or otherwise effectuate the terms of Section 8.01(b) in accordance with the terms of Section 8.01(b).
(b) This Agreement may be amended by the Company to remove any other Borrower as a Borrower (a "Removed Borrower") hereunder subject to: (i) the receipt by the Administrative Agent of prior notice from the Company of such amendment; (ii) repayment in full of all Loans made to such Borrower; (iii) Cash Collateralization of all amounts available for drawing under Letters of Credit issued for the account of such Borrower (or the amendment of such Letter of Credit to provide for the Company as the account party) and (iv) repayment in full of all other amounts owing by such Borrower under this Agreement (it being agreed that any such repayment shall be in accordance with the other terms of this Agreement). Upon the satisfaction of the foregoing conditions the rights and obligations of such Removed Borrower hereunder shall terminate; provided, however, that the obligations of such Removed Borrower under Section 9.03 shall survive such amendment.

Section 9.06. Successors and Assigns. (a) The provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns and each Indemnitee, except that no Borrower may assign or otherwise transfer any of its rights under this Agreement without the prior written consent of all Lenders.

(b) Any Lender may, with the consent (unless an Event of Default then exists) of the Company (such consent not to be unreasonably withheld or delayed), at any time grant to one or more banks or other institutions (each a "Participant") participating interests in its Commitment or any or all of its Loans and Letter of Credit Liabilities; provided that any Lender may, without the consent of any Borrower, at any time grant participating interests in its Commitment or any or all of its Loans and Letter of Credit Liabilities to another Lender, an Approved Fund or an Affiliate of such transferor Lender. In the event of any such grant by a Lender of a participating interest to a Participant, whether or not upon notice to the Administrative Agent, such Lender shall remain responsible for the performance of its obligations hereunder, and the Borrowers, the Issuing Lenders, the Swingline Lender and the Administrative Agent shall continue to deal solely and directly with such Lender in connection with such Lender's rights and obligations under this Agreement. Any agreement pursuant to which any Lender may grant such a participating interest shall provide that (A) such Participant agrees to be subject to Section 8.06 as if it were an Assignee under paragraph (c) of this Section 9.06 or as if it were the Lender granting such participation and (B) such Lender shall retain the sole right and responsibility to enforce the obligations of the Borrowers hereunder including, without limitation, the right to approve any amendment, modification or waiver of any provision of this Agreement; provided that such participation agreement may provide that such Lender will not agree to any modification, amendment or waiver of this Agreement described in clause (x)(i), (ii) or (iii) of Section 9.05(a) without the consent of the Participant. Each Borrower agrees that each Participant shall, at the Borrower's request, to use reasonable efforts to cooperate with the Borrower to effectuate the provisions of Section 8.06 with respect to any Participant. An assignment or other transfer which is not permitted by subsection (c) or (d) below shall be given effect for purposes of this Agreement only to the extent of a participating interest granted in accordance with this subsection (b). Each Lender that sells a participation shall, acting solely for this purpose as a non-fiduciary agent of the Borrower, maintain a register on which it enters the name and address of each Participant and the principal amounts (and stated interest) of each Participant's interest in the Loans or other obligations hereunder or under any Note (the
“Participant Register”); provided that no Lender shall have any obligation to disclose all or any portion of the Participant Register (including the identity of any Participant other than for the consent requirements set forth in the first sentence of this Section 9.06(b)) or any information relating to a Participant’s interest in any Commitments, Loans, Letters of Credit or its other obligations hereunder or under any Note) to any Person except to the extent that such disclosure is necessary to establish that such Commitment, Loan, Letter of Credit or other obligation is in registered form under Section 5f. l 03-1(c) of the United States Treasury Regulations. The entries in the Participant Register shall be conclusive absent manifest error, and such Lender shall treat each Person whose name is recorded in the Participant Register as the owner of such participation for all purposes of this Agreement notwithstanding any notice to the contrary. For the avoidance of doubt, the Administrative Agent (in its capacity as Administrative Agent) shall have no responsibility for maintaining a Participant Register.

(c) Any Lender may at any time assign to one or more banks or other financial institutions (each an “Assignee”) other than (w) a Borrower (x) a Subsidiary or Affiliate of a Borrower, (y) a Defaulting Lender or any Person who, upon becoming a Lender hereunder, would constitute a Defaulting Lender, or (z) a natural person (or a holding company, investment vehicle or trust for, or owned and operated for the primary benefit of, a natural person), all, or a proportionate part (equivalent to an initial Commitment of not less than $10,000,000 (unless the Company and the Administrative Agent shall otherwise agree)) of all, of its rights and obligations under this Agreement and its Note (if any), and such Assignee shall assume such rights and obligations, pursuant to an Assignment and Assumption Agreement in substantially the form of Exhibit D hereto executed by such Assignee and such transferor Lender, with (and only with and subject to) the prior written consent of the Swing line Lender, the Issuing Lenders, the Administrative Agent (which shall not be unreasonably withheld or delayed) and, so long as no Event of Default has occurred and is continuing, the Company (which shall not be unreasonably withheld or delayed); provided that unless such assignment is of the entire right, title and interest of the transferor Lender hereunder, after making any such assignment such transferor Lender shall have a Commitment of at least $10,000,000 (unless the Company and the Administrative Agent shall otherwise agree). Upon execution and delivery of such instrument of assumption and payment by such Assignee to such transferor Lender of an amount equal to the purchase price agreed between such transferor Lender and such Assignee, such Assignee shall be a Lender party to this Agreement and shall have all the rights and obligations of a Lender with a Commitment as set forth in such instrument of assumption, and the transferor Lender shall be released from its obligations hereunder to a corresponding extent, and no further consent or action by any party shall be required. Upon the consummation of any assignment pursuant to this subsection (c), the transferor Lender, the Administrative Agent and the Borrowers shall make appropriate arrangements so that, if required by the Assignee, a Note(s) is issued to the Assignee. The Assignee shall, prior to the first date on which interest or fees are payable hereunder for its account, deliver to the Borrowers and the Administrative Agent any certifications, forms or other documentation in accordance with Section 8.04. All assignments (other than assignments to Affiliates) shall be subject to a transaction fee established by, and payable by the transferor Lender to, the Administrative Agent for its own account (which shall not exceed $3,500).

(d) Any Lender may at any time assign all or any portion of its rights under this Agreement and its Note (if any) to a Federal Reserve Bank. No such assignment shall release the transferor Lender from its obligations hereunder or modify any such obligations.

(e) No Assignee, Participant or other transferee of any Lender’s rights (including any Applicable Lending Office other than such Lender’s initial Applicable Lending Office) shall be
entitled to receive any greater payment under Section 8.03 or 8.04 than such Lender would have been entitled to receive with respect to the rights transferred, unless such transfer is made by reason of the provisions of Section 8.02, 8.03 or 8.04 requiring such Lender to designate a different Applicable Lending Office under certain circumstances or at a time when the circumstances giving rise to such greater payment did not exist.

Section 9.07. Collateral. Each of the Lenders represents to the Administrative Agent and each of the other Lenders that it in good faith is not relying upon any “margin stock” (as defined in Regulation U) as collateral in the extension or maintenance of the credit provided for in this Agreement.

Section 9.08. Confidentiality. Each Lender Party (i) agrees to keep any information delivered or made available by any Borrower pursuant to this Agreement confidential from anyone other than persons employed or retained by such Lender Party and its Affiliates who are engaged in evaluating, approving, structuring or administering the credit facility contemplated hereby and (ii) further agrees on behalf of itself and, to the extent it has the power to do so, its Affiliates and agents, to keep all other information delivered or made available to it by any Borrower or Affiliate of any Borrower for other purposes which, (x) is marked confidential and is expressly made available subject to the terms of this section, and (y) is not otherwise subject to a confidentiality agreement, confidential from anyone other than persons employed or retained by such Lender Party and its Affiliates and agents who need to receive such information in furtherance of the engagement or matter pursuant to which the information is provided, provided that nothing herein shall prevent any Lender Party or, solely with respect to information disclosed in a manner set forth in clauses (b) through (m) in this Section 9.08, any Affiliate of such Lender Party from disclosing such information, to the extent necessary under the circumstances under which such disclosure is required, (a) to any other Lender or any Agent, (b) upon the order of any court or administrative agency, (c) upon the request or demand of any regulatory agency or authority or self-regulatory body, (d) which had been publicly disclosed other than as a result of a disclosure by any Lender Party prohibited by this Agreement or which had already been in the possession of a Lender Party or not acquired from any Borrower or persons known by Lender Parties to be in breach of an obligation of confidentiality to any Borrower, (e) in connection with any litigation to which any Lender Party or any Affiliate or their respective subsidiaries or Parent may be a party, (f) to the extent necessary in connection with the exercise of any remedy hereunder or other engagement or matter, (g) to such Lender Party’s or Affiliate’s legal counsel and independent auditors, (h) subject to provisions substantially similar to those contained in this Section 9.08, to any actual or proposed Participant or Assignee, (i) to any direct, indirect, actual or prospective counterparty (and its advisor) to any swap, derivative or securitization transaction related to the obligations under this Agreement, (j) on a confidential basis to the CUSIP Service Bureau or any similar agency in connection with the issuance and monitoring of CUSIP numbers with respect to the loans, (k) on a confidential basis to rating agencies in consultation and coordination with the Company, (l) for purposes of establishing a “due diligence” defense, (m) with the consent of the Company and (n) on a confidential basis to any credit insurance provider requiring access to such information in connection with credit insurance for the benefit of the disclosing Lender Party.

Section 9.09. Governing Law; Submission to Jurisdiction. This Agreement and each Note (if any) shall be construed in accordance with and governed by the law of the State of New York. Each Borrower and each Lender Party hereby submits to the exclusive jurisdiction of the United States District Court for the Southern District of New York and of any New York State court sitting in New York County for purposes of all legal proceedings arising out of or relating to this Agreement or the transactions contemplated hereby. Each Borrower and each Lender Party.
irrevocably waives, to the fullest extent permitted by law, any objection which it may now or hereafter have to the laying of the venue of any such proceeding brought in such a court and any claim that any such proceeding brought in such a court has been brought in an inconvenient form. Each party hereto irrevocably consents to service of process in the manner provided for notices in Section 9.01. Nothing in this Agreement will affect the right of any party hereto to serve process in any other manner permitted by applicable law.

Section 9.10. Counterparts; Integration. This Agreement may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signatures thereto and hereto were upon the same instrument. Delivery of an executed signature page of this Agreement by facsimile or electronic transmission shall be effective as delivery of a manually executed counterpart hereof. This Agreement constitutes the entire agreement and understanding among the parties hereto and supersedes any and all prior agreements and understandings, oral or written, relating to the subject matter hereof. The words "execution," "signed," "signature," and words of like import in any Assignment and Assumption shall be deemed to include electronic signatures or the keeping of records in electronic form, each of which shall be of the same legal effect, validity or enforceability as a manually executed signature or the use of a paper-based recordkeeping system, as the case may be, to the extent and as provided for in any Applicable Law, including the Federal Electronic Signatures in Global and National Commerce Act, the New York State Electronic Signatures and Records Act, or any other similar state laws based on the Uniform Electronic Transactions Act.

Section 9.11. WAIVER OF JURY TRIAL. EACH OF THE BORROWERS, THE AGENTS, THE ISSUING LENDERS AND THE LENDERS, TO THE FULLEST EXTENT IT MAY EFFECTIVELY DO SO UNDER APPLICABLE LAW, HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 9.12. USA Patriot Act. Each Lender hereby notifies each Borrower that pursuant to the requirements of the USA Patriot Act, Title III of Pub. L. 107-56 (signed into law October 26, 2001) (the "Act"), it is required to obtain, verify and record information that identifies such Borrower, which information includes the name and address of such Borrower and other information that will allow such Lender to identify such Borrower in accordance with the Act.

Section 9.13. Termination of Commitments Under Existing Credit Agreements.

(a) The Borrowers and each of the Lenders that is also a "Bank" party to the Existing Credit Agreement (which Lenders constitute the "Required Banks" (as defined therein) under the Existing Credit Agreement) agree that the "Commitments" as defined in the Existing Credit Agreement shall be terminated in their entirety on the Initial Effective Date in accordance with the terms thereof. Each of such Lenders waives any requirement of notice of such termination of the Existing Credit Agreement.

(b) The Progress Borrowers, Progress Energy, Inc., through its execution of the Progress Energy, Inc. Consent in the form attached as Exhibit I, and each of the Lenders that is also a "Lender" party to any of the Existing Progress Credit Agreements (which Lenders constitute the "Majority Lenders" (as defined in each of the Existing Progress Credit Agreements) agree that the "Commitments" (as defined in each of the Existing Progress Credit Agreements) under each of the Existing Progress Credit Agreements shall be terminated in their entirety on the Second Effective
Date in accordance with the terms thereof. Each of such Lenders waives any requirement of notice of such termination of any Existing Progress Credit Agreement.

(c) Progress Energy, Inc., through its execution of the Progress Energy, Inc. Consent in the form attached as Exhibit I, and Wells Fargo agree that the Existing Progress Parent LC Facility shall be terminated in its entirety on the Second Effective Date in accordance with the terms thereof.

Section 9.14. No Fiduciary Duty. Each Borrower agrees that in connection with all aspects of the Loans and Letters of Credit contemplated by this Agreement and any communications in connection therewith, (i) such Borrower and its Subsidiaries, on the one hand, and the Agents, the Lenders and their respective affiliates, on the other hand, will have a business relationship that does not create, by implication or otherwise, any fiduciary duty on the part of the Agents, the Lenders or their respective affiliates, and no such duty will be deemed to have arisen in connection with any such transactions or communications and (ii) the Administrative Agent, the Lenders and their respective Affiliates may be engaged in a broad range of transactions that involve interests that differ from those of such Borrower and its Affiliates, and neither the Administrative Agent nor any Lender has any obligation to disclose any of such interests to such Borrower or any of its Affiliates.

Section 9.15. Survival. Each party’s rights and obligations under Articles 7, 8 and 9 shall survive the resignation or replacement of the Administrative Agent or any assignment of rights by, or the replacement of, a Lender, the termination of the Commitments and the repayment, satisfaction or discharge of all obligations hereunder or under any Note and the termination of this Agreement.

Section 9.16. Acknowledgement and Consent to Bail-in of EEA Financial Institutions. Notwithstanding anything to the contrary in this Agreement, any Note or in any other agreement, arrangement or understanding among any such parties, each party hereto acknowledges that any liability of any EEA Financial Institution arising under this Agreement or any Note, to the extent such liability is unsecured, may be subject to the write-down and conversion powers of an EEA Resolution Authority and agrees and consents to, and acknowledges and agrees to be bound by:

(a) the application of any Write-Down and Conversion Powers by an EEA Resolution Authority to any such liabilities arising hereunder which may be payable to it by any party hereto that is an EEA Financial Institution, and

(b) the effects of any Bail-in Action on any such liability, including, if applicable:

(i) a reduction in full or in part or cancellation of any such liability;

(ii) a conversion of all, or a portion of, such liability into shares or other instruments of ownership in such EEA Financial Institution, its parent undertaking, or a bridge institution that may be issued to it or otherwise conferred on it, and that such shares or other instruments of ownership will be accepted by it in lieu of any rights with respect to any such liability under this Agreement or any Note; or

(iii) the variation of the terms of such liability in connection with the exercise of the write-down and conversion powers of any EEA Resolution Authority.
## Schedule 1.01(a)
### COMMITMENT SCHEDULE

<table>
<thead>
<tr>
<th>Lender</th>
<th>Total Commitments</th>
</tr>
</thead>
<tbody>
<tr>
<td>Wells Fargo Bank, National Association</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>Bank of America, N.A.</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>JPMorgan Chase Bank, N.A.</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>Mizuho Bank, Ltd.</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>Bank of China, New York Branch</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>Barclays Bank PLC</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>Citibank, N.A.</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>Credit Suisse AG, Cayman Islands Branch</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>Royal Bank of Canada</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>The MUFG Bank of Tokyo-Mitsubishi UFJ, Ltd.</td>
<td>$ 400,000,000</td>
</tr>
<tr>
<td>PNC Bank, National Association</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>Sumitomo Mitsui Banking Corporation</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>BNP Paribas</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>Goldman Sachs Bank USA</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>Morgan Stanley Bank, N.A.</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>SunTrust Bank</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>TD Bank, N.A.</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>The Bank of Nova Scotia</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>U.S. Bank National Association</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>HSBC AG, Standard Branch</td>
<td>$ 325,000,000</td>
</tr>
<tr>
<td>Branch Banking &amp; Trust Company</td>
<td>$ 175,000,000</td>
</tr>
<tr>
<td>KeyBank National Association</td>
<td>$ 175,000,000</td>
</tr>
<tr>
<td>PNC Bank, National Association</td>
<td>$ 175,000,000</td>
</tr>
<tr>
<td>Regions Bank</td>
<td>$ 175,000,000</td>
</tr>
<tr>
<td>Santander Bank, N.A.</td>
<td>$ 175,000,000</td>
</tr>
<tr>
<td>Sumitomo Mitsui Banking Corporation Banco Santander, S.A., New York Branch</td>
<td>$ 175,000,000</td>
</tr>
<tr>
<td>The Bank of New York Mellon</td>
<td>$ 175,000,000</td>
</tr>
<tr>
<td>The Northern Trust Company</td>
<td>$ 175,000,000</td>
</tr>
<tr>
<td><strong>TOTAL</strong></td>
<td><strong>$ 8,000,000,000</strong></td>
</tr>
</tbody>
</table>
Each of "Applicable Margin" and "Facility Fee Rate" means, for any date, the rate set forth below in the applicable row and column corresponding to the credit rating of the applicable Borrower that exists on such date:

<table>
<thead>
<tr>
<th>Facility Fee Rate (basis points per annum)</th>
<th>Applicable Margin</th>
<th>Euro-Dollar Loans</th>
<th>Swingline Loans</th>
<th>Base Rate Loans</th>
</tr>
</thead>
<tbody>
<tr>
<td>at least AA by S&amp;P or Fitch or Aa2 by Moody's</td>
<td>4.0</td>
<td>58.5</td>
<td>0.0</td>
<td></td>
</tr>
<tr>
<td>at least AA+ by S&amp;P or Fitch or Aa3 by Moody's</td>
<td>6.0</td>
<td>69.0</td>
<td>0.0</td>
<td></td>
</tr>
<tr>
<td>at least A by S&amp;P or Fitch or A1 by Moody's</td>
<td>7.5</td>
<td>80.0</td>
<td>0.0</td>
<td></td>
</tr>
<tr>
<td>at least A- by S&amp;P or Fitch or A2 by Moody's</td>
<td>10.0</td>
<td>90.0</td>
<td>0.0</td>
<td></td>
</tr>
<tr>
<td>less than A by S&amp;P or Fitch or A3 by Moody's</td>
<td>12.5</td>
<td>100.0</td>
<td>0.0</td>
<td></td>
</tr>
<tr>
<td>at least BBB+ by S&amp;P or Fitch or Baa1 by Moody's</td>
<td>17.5</td>
<td>107.5</td>
<td>7.5</td>
<td></td>
</tr>
<tr>
<td>at least BBB by S&amp;P or Fitch or Baa2 by Moody's</td>
<td>22.5</td>
<td>127.5</td>
<td>27.5</td>
<td></td>
</tr>
<tr>
<td>less than BBB by S&amp;P or Fitch and less than Baa2 by Moody's</td>
<td>27.5</td>
<td>147.5</td>
<td>47.5</td>
<td></td>
</tr>
</tbody>
</table>

For purposes of the above Pricing Schedule a "Borrower Credit Rating" means, as of any date of determination with respect to any Borrower, the rating as determined by Standard & Poor's Financial Services LLC, a subsidiary of S&P Global Inc., together with its successors ("S&P"), or Moody's Investors Service, Inc., together with its successors ("Moody's"), or Fitch Ratings Inc., together with its successors ("Fitch"), of such Borrower's non-credit-enhanced, senior unsecured long-term debt, regardless of whether any such debt is outstanding; provided that (a) if ratings exist by all three rating agencies and the respective ratings issued by two of the rating agencies are the same and one differs, the pricing level shall be determined based on the two ratings that are the same, (b) if ratings exist by only two rating agencies and one of the respective ratings are the same, the pricing level shall be determined based on the middle rating, (c) if only two ratings exist and they differ by one level, then the pricing level for the higher of such ratings shall apply; (d) if only two ratings exist and they differ by more than one level, then the pricing level that is one level lower than the pricing level of the higher rating shall apply; (e) if only one rating exists, the pricing level shall be determined based on that rating; (f) if no such rating exists for such Borrower, then a corporate credit rating from S&P and the issuer ratings from Moody's and Fitch should be used and differences between those ratings and resolving non-existent ratings from any of those rating agencies shall be determined in the same manner as set forth in clauses (a) through (e) of this proviso; and (g) if no such rating in clause (f) exists for such Borrower, the highest pricing level (less than "BBB" pricing level) shall apply. A change in rating will result in an immediate change in the applicable pricing.
For value received, [Duke Energy Corporation, a Delaware corporation] [Duke Energy Carolinas, LLC, a North Carolina limited liability company] [Duke Energy Ohio, Inc., a Ohio corporation] [Duke Energy Indiana, LLC, an Indiana corporation limited liability company] [Duke Energy Kentucky, Inc., a Kentucky corporation] [Duke Energy Progress, LLC, a North Carolina corporation limited liability company] [Duke Energy Florida, LLC, a Florida corporation limited liability company] [Piedmont Natural Gas Company, Inc., a North Carolina corporation] (the "Borrower"), promises to pay to [ ] (the "Lender") or its registered assigns, for the account of its Applicable Lending Office, the unpaid principal amount of each Loan made by the Lender to the Borrower pursuant to the Credit Agreement referred to below on the date specified in the Credit Agreement. The Borrower promises to pay interest on the unpaid principal amount of each such Loan on the dates and at the rate or rates provided for in the Credit Agreement. All such payments of principal and interest shall be made in lawful money of the United States in Federal or other immediately available funds at the office of Wells Fargo Bank, National Association.

All Loans made by the Lender, the respective types and maturities thereof and all repayments of the principal thereof shall be recorded by the Lender, and the Lender, if the Lender so elects in connection with any transfer or enforcement of its Note, may endorse on the schedule attached hereto appropriate notations to evidence the foregoing information with respect to the Loans then outstanding; provided that the failure of the Lender to make any such recordation or endorsement shall not affect the obligations of the Borrower hereunder or under the Credit Agreement.

This note is one of the Notes referred to in the Credit Agreement dated as of November 18, 2011 among Duke Energy Corporation and the other Borrowers party thereto, the Lenders party thereto, Wells Fargo Bank, National Association, as Administrative Agent, and the other Agents party thereto (as the same may be amended from time to time, the "Credit Agreement"). Terms defined in the Credit Agreement are used herein with the same meanings. Reference is made to the Credit Agreement for provisions for the prepayment hereof and the acceleration of the maturity hereof.
[DUKE ENERGY CORPORATION]
[DUKE ENERGY CAROLINAS, LLC]
[DUKE ENERGY OHIO, INC.]
[DUKE ENERGY INDIANA, LLC]
[DUKE ENERGY KENTUCKY, INC.]
[DUKE ENERGY PROGRESS, LLC]
[DUKE ENERGY FLORIDA, LLC]
[PIEDMONT NATURAL GAS COMPANY, INC.]

By: 

Title: 

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## LOANS AND PAYMENTS OF PRINCIPAL

<table>
<thead>
<tr>
<th>Date</th>
<th>Amount of Loan</th>
<th>Type of Loan</th>
<th>Amount of Principal Repaid</th>
<th>Maturity Date</th>
<th>Notation Made By</th>
</tr>
</thead>
</table>

A-3
EXHIBIT B

OPINION OF INTERNAL COUNSEL OF THE BORROWER

[Effective Date]

To the Lenders and the Administrative Agent:
Referred to Below

c/o Wells Fargo Bank, National Association
as Administrative Agent

Ladies and Gentlemen:

I am [title of internal counsel] of [Duke Energy Corporation] [Duke Energy Carolinas, LLC] [Duke Energy Ohio, Inc.] [Duke Energy Indiana, Inc.] [Duke Energy Kentucky, Inc.] [Piedmont Natural Gas Company, Inc.] (the "Borrower") and have acted as its counsel in connection with the Credit Agreement (as amended, the "Credit Agreement"), dated as of [ ], 2011, among the Borrower, the other Borrowers party thereto, the Lenders party thereto, Wells Fargo Bank, National Association, as Administrative Agent, and the other Agents party thereto. Capitalized terms defined in the Credit Agreement are used herein as therein defined. This opinion letter is being delivered pursuant to Section 3.01(b) of the Credit Agreement.

In such capacity, I or attorneys under my direct supervision have examined originals or copies, certified or otherwise identified to my satisfaction, of such documents, corporate records, certificates of public officials and other instruments and have conducted such other investigations of fact and law as I have deemed necessary or advisable for purposes of this opinion.

Upon the basis of the foregoing, I am of the opinion that:

1. The Borrower is [a Delaware corporation] [a North Carolina limited liability company] [an Ohio corporation] [an Indiana corporation] [a Kentucky corporation] [a North Carolina corporation], validly existing and in good standing under the laws of [Delaware] [North Carolina] [Ohio] [Indiana] [Kentucky].

2. The execution, delivery and performance by the Borrower of the Credit Agreement and any Notes are within the Borrower's corporate powers, have been duly authorized by all necessary corporate action, require no action by or in respect of, or filing with, any governmental body, agency or official (except for [list exceptions], which have been obtained or made, as the case may be, and are in full force and effect) and do not contravene, or constitute a default under, any provision of applicable law or regulation or of the articles of incorporation or by-laws of the
Borrower or, to my knowledge, of any material agreement, judgment, injunction, order, decree or other instrument binding upon the Borrower or, to my knowledge, result in the creation or imposition of any Lien on any asset of the Borrower or any of its Material Subsidiaries.

3. The Credit Agreement and any Notes executed and delivered as of the date hereof have been duly executed and delivered by the Borrower.

4. Except as publicly disclosed prior to the Initial Effective Date, to my knowledge (but without independent investigation), there is no action, suit or proceeding pending or threatened against or affecting, the Borrower or any of its Subsidiaries before any court or arbitrator or any governmental body, agency or official, which would be likely to be decided adversely to the Borrower or such Subsidiary and, as a result, to have a material adverse effect upon the business, consolidated financial position or consolidated results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole, or which in any manner draws into question the validity of the Credit Agreement or any Notes.

The phrase “to my knowledge”, as used in the foregoing opinion, refers to my actual knowledge without any independent investigation as to any such matters.

I am a member of the Bar of the State of [Delaware] [North Carolina] [Ohio] [Indiana] [Kentucky] and do not express any opinion herein concerning any law other than the law of the State of [Delaware] [North Carolina] [Ohio] [Indiana] [Kentucky] and the federal law of the United States of America.

The opinions expressed herein are limited to the matters expressly stated herein, and no opinion is to be inferred or may be implied beyond the matters expressly so stated. This opinion is rendered to you in connection with the above-referenced matter and may not be relied upon by you for any other purpose, or relied upon by, or furnished to, any other Person, firm or corporation without my prior written consent, except for Additional Lenders and Assignees. My opinions expressed herein are as of the date hereof, and I undertake no obligation to advise you of any changes of applicable law or any other matters that may come to my attention after the date hereof that may affect my opinions expressed herein.

Very truly yours,

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To the Lenders and the Administrative Agent

Referred to Below:

c/o Wells Fargo Bank, National Association
as Administrative Agent

[Effective Date]

We have acted as counsel to [Duke Energy Corporation], a Delaware corporation; [Duke Energy Carolinas, LLC], a North Carolina limited liability company; [Duke Energy Ohio, Inc.], an Ohio corporation; [Duke Energy Indiana, Inc.], an Indiana corporation; and [Duke Energy Kentucky, Inc.], a Kentucky corporation, in connection with the Credit Agreement (as amended, the "Credit Agreement"), dated as of [ ], 2011, among the Borrower, the other Borrowers party thereto, the Lenders party thereto, Wells Fargo Bank, National Association, as Administrative Agent, and the other Agents party thereto. Capitalized terms used herein and not defined shall have the meanings given to them in the Credit Agreement. This opinion letter is being delivered pursuant to Section 3.01(b) of the Credit Agreement.

In connection with this opinion, we also examined originals, or copies identified to our satisfaction, of such other documents and considered such matters of law and fact as we, in our professional judgment, have deemed appropriate to render the opinions contained herein. Where we have considered it appropriate, as to certain facts we have relied, without investigation or analysis of any underlying data contained therein, upon certificates or other comparable documents of public officials and officers or other appropriate representatives of the Borrower.

In rendering the opinions contained herein, we have assumed, among other things, that the Credit Agreement and any Notes to be executed (i) are within the Borrower’s corporate powers, (ii) have been duly authorized by all necessary corporate action, (iii) have been duly executed and delivered, (iv) require no action by or in respect of, or filing with, any governmental body, agency of official and (v) do not contravene, or constitute a default under, any provision of applicable law or regulation or of the Borrower’s certificate of incorporation or by-laws or any agreement, judgment, injunction, order, decree or other instrument binding upon the Borrower or result in the creation or imposition of any Lien on any asset of the Borrower. In addition, we have assumed that the
Agreement fully states the agreement between the Borrower and the Lenders with respect to the matters addressed therein, and that the Credit Agreement constitutes a legal, valid and binding obligation of each Lender, enforceable in accordance with its respective terms.

The opinions set forth herein are limited to matters governed by the laws of the State of North Carolina and the federal laws of the United States, and no opinion is expressed herein as to the laws of any other jurisdiction. For purposes of our opinions, we have disregarded the choice of law provisions in the Credit Agreement and, instead, have assumed with your permission that the Credit Agreement and the Notes are governed exclusively by the internal, substantive laws and judicial interpretations of the State of North Carolina. We express no opinion concerning any matter respecting or affected by any laws other than laws that a lawyer in North Carolina exercising customary professional diligence would reasonably recognize as being directly applicable to the Borrower, the Loans, or any of them.

Based upon and subject to the foregoing and the further limitations and qualifications hereinafter expressed, it is our opinion that the Credit Agreement constitutes the legal, valid and binding obligation of the Borrower and the Notes, if and when issued, will constitute legal, valid and binding obligations of the Borrower, in each case, enforceable against the Borrower in accordance with its terms.

The opinions expressed above are subject to the following qualifications and limitations:

1. Enforcement of the Credit Agreement and the Notes is subject to the effect of applicable bankruptcy, insolvency, reorganization, fraudulent conveyance, moratorium and similar laws affecting the enforcement of creditors' rights generally.

2. Enforcement of the Credit Agreement and the Notes is subject to the effect of general principles of equity (regardless of whether considered in a proceeding in equity or at law) by which a court with proper jurisdiction may deny rights of specific performance, injunction, self-help, possessory remedies or other remedies.

3. We do not express any opinion as to the enforceability of any provisions contained in the Credit Agreement or any Note that (i) purport to excuse a party for liability for its own acts, (ii) purport to make void any act done in contravention thereof, (iii) purport to authorize a party to act in its sole discretion, (iv) require waivers or amendments to be made only in writing, (v) purport to effect waivers of constitutional, statutory or equitable rights or the effect of applicable laws, (vi) impose liquidated damages, penalties or forfeiture, or (vii) purport to indemnify a party for its own negligence or willful misconduct. Indemnification provisions in the Credit Agreement are subject to and may be rendered unenforceable by applicable law or public policy, including applicable securities law.

4. We do not express any opinion as to the enforceability of any provisions contained in the Credit Agreement or the Notes puporting to require a party thereto to pay or reimburse attorneys' fees incurred by another party, or to indemnify another party therefor, which may be limited by applicable statutes and decisions relating to the collection and award of attorneys' fees, including but not limited to North Carolina General Statutes § 6-21.2.

5. We do not express any opinion as to the enforceability of any provisions contained in the Credit Agreement puporting to waive the right of jury trial. Under North Carolina General Statutes § 22B-10, a provision for the waiver of the right to a jury trial is unconscionable and unenforceable.
6. We do not express any opinion as to the enforceability of any provisions contained in the Credit Agreement concerning choice of forum or consent to the jurisdiction of courts, venue of actions or means of service of process.

7. It is likely that North Carolina courts will enforce the provisions of the Credit Agreement providing for interest at a higher rate resulting from a Default or Event of Default (a "Default Rate") which rate is higher than the rate otherwise stipulated in the Credit Agreement. The law, however, disfavors penalties, and it is possible that interest at the Default Rate may be held to be an unenforceable penalty, to the extent such rate exceeds the rate applicable prior to a default under the Credit Agreement. Also, since North Carolina General Statutes § 24-10.1 expressly provides for late charges, it is possible that North Carolina courts, when faced specifically with the issue, might rule that this statutory late charge preempts any other charge (such as default interest) by a bank for delinquent payments. The only North Carolina case which we have found that addresses this issue is a 1978 Court of Appeals decision, which in our opinion is of limited precedential value, North Carolina National Bank v. Burnette, 38 N.C. App. 120, 247 S.E.2d 648 (1978), rev'd on other grounds, 297 N.C. 524, 256 S.E.2d 388 (1979). While the court in that case did allow interest after default (commencing with the date requested in the complaint) at a rate six percent in excess of pre-default interest, we are unable to determine from the opinion that any question was raised as to this being penal in nature, nor does the court address the possible question of the statutory late charge preempting a default interest surcharge. Therefore, since the North Carolina Supreme Court has not ruled in a properly presented case raising issues of its possible penal nature and those of North Carolina General Statutes § 24-10.1, we are unwilling to express an unqualified opinion that the Default Rate of interest prescribed in the Credit Agreement is enforceable.

8. We do not express any opinion as to the enforceability of any provisions contained in the Credit Agreement relating to evidentiary standards or other standards by which the Credit Agreement are to be construed.

This opinion letter is delivered solely for your benefit in connection with the Credit Agreement and, except for any Additional Lender or any Assignee which becomes a Lender pursuant to Section 2.17(b) or Section 9.06(c) of the Credit Agreement, may not be used or relied upon by any other Person or for any other purpose without our prior written consent in each instance. Our opinions expressed herein are as of the date hereof, and we undertake no obligation to advise you of any changes of applicable law or any other matters that may come to our attention after the date hereof that may affect our opinions expressed herein.

Very truly yours,

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ASSIGNMENT AND ASSUMPTION AGREEMENT

AGREEMENT dated as of , 20 among [ASSIGNOR] (the "Assignor"), [ASSIGNEE] (the "Assignee"), [DUKE ENERGY CORPORATION] and WELLS FARGO BANK, NATIONAL ASSOCIATION, as Administrative Agent (the "Administrative Agent").

WHEREAS, this Assignment and Assumption Agreement (the "Agreement") relates to the Credit Agreement dated as of November 18, 2011 among Duke Energy Corporation and the other Borrowers party thereto, the Assignor and the other Lenders party thereto, as Lenders, the Administrative Agent and the other Agents party thereto (as the same may be amended, modified, extended or restated from time to time, the "Credit Agreement");

WHEREAS, as provided under the Credit Agreement, the Assignor has a Commitment to make Loans to the Borrowers and participate in Letters of Credit in an aggregate principal amount at any time outstanding not to exceed $ ;(3)

WHEREAS, Loans made to the Borrowers by the Assignor under the Credit Agreement in the aggregate principal amount of$ are outstanding at the date hereof;

WHEREAS, Letters of Credit with a total amount available for drawing thereunder of$ are outstanding at the date hereof; and

WHEREAS, the Assignor proposes to assign to the Assignee all of the rights of the Assignor under the Credit Agreement in respect of a portion of its Commitment thereunder in an amount equal to $ (the "Assigned Amount"), together with a corresponding portion of its outstanding Loans and Letter of Credit Liabilities, and the Assignee proposes to accept assignment of such rights and assume the corresponding obligations from the Assignor on such terms;*

NOW, THEREFORE, in consideration of the foregoing and the mutual agreements contained herein, the parties hereto agree as follows:

SECTION 1. Definitions. All capitalized terms not otherwise defined herein shall have the respective meanings set forth in the Credit Agreement.

SECTION 2. Assignment. The Assignor hereby assigns and sells to the Assignee all of the rights of the Assignor under the Credit Agreement to the extent of the Assigned Amount, and the Assignee hereby accepts such assignment from the Assignor and assumes all of the obligations of the Assignor under the Credit Agreement to the extent of the Assigned Amount, including the purchase from the Assignor of the corresponding portion of the principal amount of the Loans made by, and Letter of Credit Liabilities of, the Assignor outstanding at the date hereof. Upon the execution and delivery hereof by the Assignor, the Assignee [, Duke Energy Corporation] [, the Issuing Lenders] and the Administrative Agent, and the payment of the amounts specified in Section 3 required to

(3) The asterisked provisions shall be appropriately revised in the event of an assignment after the Commitment Termination Date.

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be paid on the date hereof (i) the Assignee shall, as of the date hereof, succeed to the rights and be obligated to perform the obligations of a Lender under the Credit Agreement with a Commitment in an amount equal to the Assigned Amount, and (ii) the Commitment of the Assignor shall, as of the date hereof, be reduced by a like amount and the Assignor released from its obligations under the Credit Agreement to the extent such obligations have been assumed by the Assignee. The assignment provided for herein shall be without recourse to the Assignor.

SECTION 3. **Payments.** As consideration for the assignment and sale contemplated in Section 2 hereof, the Assignee shall pay to the Assignor on the date hereof in Federal funds the amount heretofore agreed between them.\(^{(4)}\) It is understood that facility [and Letter of Credit] fees accrued to the date hereof in respect of the Assigned Amount are for the account of the Assignor and such fees accruing from and including the date hereof are for the account of the Assignee. Each of the Assignor and the Assignee hereby agrees that if it receives any amount under the Credit Agreement which is for the account of the other party hereto, it shall receive the same for the account of such other party to the extent of such other party’s interest therein and shall promptly pay the same to such other party.

SECTION 4. **Consent to Assignment.** This Agreement is conditioned upon the consent of [Duke Energy Corporation,] [the Swingline Lender,] [the Issuing Lenders] and the Administrative Agent pursuant to Section 9.06(c) of the Credit Agreement. The execution of this Agreement by [Duke Energy Corporation,] [the Issuing Lenders] and the Administrative Agent is evidence of this consent. Pursuant to Section 9.06(c) each Borrower agrees to execute and deliver a Note, if required by the Assignee, payable to the order of the Assignee to evidence the assignment and assumption provided for herein.

SECTION 5. **Non-reliance on Assignor.** The Assignor makes no representation or warranty in connection with, and shall have no responsibility with respect to, the solvency, financial condition, or statements of any Borrower, or the validity and enforceability of the obligations of any Borrower in respect of the Credit Agreement or any Note. The Assignee acknowledges that it has, independently and without reliance on the Assignor, and based on such documents and information as it has deemed appropriate, made its own credit analysis and decision to enter into this Agreement and will continue to be responsible for making its own independent appraisal of the business, affairs and financial condition of each Borrower.

SECTION 6. **Governing Law.** This Agreement shall be governed by and construed in accordance with the laws of the State of New York.

SECTION 7. **Counterparts.** This Agreement may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signatures thereto and hereto were upon the same instrument.

SECTION 8. **Administrative Questionnaire.** Attached is an Administrative Questionnaire duly completed by the Assignee.

\(^{(4)}\) Amount should combine principal together with accrued interest and breakage compensation, if any, to be paid by the Assignee. It may be preferable in an appropriate case to specify these amounts generically or by formula rather than as a fixed sum.
IN WITNESS WHEREOF, the parties have caused this Agreement to be executed and delivered by their duly authorized officers as of the date first above written.

[ASSIGNOR]
By: 
Title: 

[ASSIGNEE]
By: 
Title: 

[DUKE ENERGY CORPORATION]
By: 
Title: 

WELLS FARGO BANK, NATIONAL ASSOCIATION as Administrative Agent
By: 
Title: 

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EXTENSION AGREEMENT

Wells Fargo Bank, National Association, as Administrative Agent under the Credit Agreement referred to below

[ ]
[ ]
[ ]
[ ]

Attn: [ ]

Ladies and Gentlemen:

Effective as of [date], the undersigned hereby agrees to extend its Commitment and Commitment Termination Date under the Credit Agreement dated as of November 18, 2011, among Duke Energy Corporation and the other Borrowers party thereto, the Lenders party thereto, Wells Fargo Bank, National Association, as Administrative Agent, and the other Agents party thereto (as amended, the “Credit Agreement”) for one year to [date to which its Commitment Termination Date is to be extended] pursuant to Section 2.01(b) of the Credit Agreement. Terms defined in the Credit Agreement are used herein as therein defined.

This Extension Agreement shall be construed in accordance with and governed by the law of the State of New York. This Extension Agreement may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signatures thereto and hereto were upon the same instrument.

[NAME OF BANK]

By:

Title:

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Agreed and Accepted:

DUKE ENERGY CORPORATION,
as Borrower

By:  ____________________________________________
    Title: ________________________________

DUKE ENERGY CAROLINAS, LLC,
as Borrower

By:  ____________________________________________
    Title: ________________________________

DUKE ENERGY OHIO, INC.,
as Borrower

By:  ____________________________________________
    Title: ________________________________

DUKE ENERGY INDIANA, LLC,
as Borrower

By:  ____________________________________________
    Title: ________________________________

DUKE ENERGY KENTUCKY, INC.,
as Borrower

By:  ____________________________________________
    Title: ________________________________
DUKE ENERGY PROGRESS, LLC,
as Borrower

By: _______________________________________
   Title: ____________________________________

DUKE ENERGY FLORIDA, LLC,
as Borrower

By: _______________________________________
   Title: ____________________________________

PIEDMONT NATURAL GAS COMPANY, INC., as Borrower

By: _______________________________________
   Title: ____________________________________
EXHIBIT F

NOTICE OF ISSUANCE

Date:

To: Wells Fargo Bank, National Association, as Administrative Agent


Re: Credit Agreement dated as of November 18, 2011 (as amended from time to time, the "Credit Agreement") among Duke Energy Corporation and the other Borrowers party thereto, the Lenders party thereto, Wells Fargo Bank, National Association, as Administrative Agent and the other Agents party thereto

[Duke Energy Corporation] [Duke Energy Carolinas, LLC] [Duke Energy Ohio, Inc.] [Duke Energy Indiana, LLC] [Duke Energy Kentucky, Inc.] [Duke Energy Progress, LLC] [Duke Energy Florida, LLC] [Piedmont Natural Gas Company, Inc.] hereby gives notice pursuant to Section 2.15(b) of the Credit Agreement that it requests the above-named Issuing Lender to issue on or before a Letter of Credit containing the terms attached hereto as Schedule I (the "Requested Letter of Credit").

The Requested Letter of Credit will be subject to [UCP 600] [ISP 98].


(a) immediately after the issuance of the Requested Letter of Credit, (i) the Utilization Limits are not exceeded and (ii) the aggregate amount of the Letter of Credit Liabilities shall not exceed $800,000,000;

(b) immediately after the issuance of the Requested Letter of Credit, no Default shall have occurred and be continuing; and

(c) the representations and warranties contained in the Credit Agreement (except the representations and warranties set forth in Section 4.04(c) and Section 4.06 of the Credit Agreement) shall be true on and as of the date of issuance of the Requested Letter of Credit.

Terms used herein and not otherwise defined herein have the meanings assigned to them in the Credit Agreement.

By:  
Title:  
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**SCHEDULE I**

**Application and Agreement for**

**Irrevocable Standby Letter of Credit**

**To:**

(“Lender”)

Please TYPE information in the fields below. We reserve the right to return illegible applications for clarification.

<table>
<thead>
<tr>
<th>Date:</th>
<th>The undersigned Applicant hereby requests Lender to issue and transmit by:</th>
</tr>
</thead>
<tbody>
<tr>
<td>L/C No.</td>
<td>☐ Overnight Carrier ☐ Teletransmission ☐ Mail ☐ Other:</td>
</tr>
<tr>
<td>(Lender Use Only)</td>
<td>Explain:</td>
</tr>
<tr>
<td></td>
<td>an Irrevocable Standby Letter of Credit (the “Credit”) substantially as set forth below. In issuing the Credit, Lender is expressly authorized to make such changes from the terms herein below set forth as it, in its sole discretion, may deem advisable.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Applicant (Full name &amp; address)</th>
<th>Advising Lender (Designate name &amp; address only, if desired)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Beneficiary (Full name &amp; address)</td>
<td>Currency and amount in figures:</td>
</tr>
<tr>
<td></td>
<td>Currency and amount in words:</td>
</tr>
<tr>
<td></td>
<td>Expiration Date:</td>
</tr>
</tbody>
</table>

Charges: the Lender’s charges are for our account; all other banking charges are to be paid by beneficiary.

Credit to be available for payment against Beneficiary’s draft(s) at sight drawn on Lender or its correspondent at Lender’s option accompanied by the following documents:

- ☐ Statement, purportedly signed by the Beneficiary, reading as follows (please state below exact wording to appear on the statement):
- ☐ Other Documents
- ☐ Special Conditions (including, if Applicant has a preference, selection of UCP as herein defined or ISP98 as herein defined).

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☐ Issue substantially in form of attached specimen. (Specimen must also be signed by applicant.)

Complete only when the Beneficiary (Foreign Lender, or other Financial Institution) is to issue its undertaking based on this Credit.

☐ Request Beneficiary to issue and deliver their (specify type of undertaking) in favor of [受益人名称] for an amount not exceeding the amount specified above, effective immediately relative to (specify contract number or other pertinent reference) to expire on [到期日期] (This date must be at least 15 days prior to expiry date indicated above.) It is understood that if the Credit is issued in favor of any bank or other financial or commercial entity which has issued or is to issue an undertaking on behalf of the Applicant of the Credit in connection with the Credit, the Applicant hereby agrees to remain liable under this Application and Agreement in respect of the Credit even after its stated expiry date until Lender is released by such bank or entity.

Each Applicant signing below affirms that it has fully read and agrees to this Application. (Note: If a bank, trust company, or other financial institution signs as Applicant or joint and several co-Applicant for its customer, or if two Applicants jointly and severally apply, both parties sign below.) Documents may be forwarded to the Lender by the beneficiary, or the negotiating bank, in one mail. Lender may forward documents to Applicant's customhouse broker, or Applicant if specified above, in one mail. Applicant understands and agrees that this Credit will be subject to the Uniform Customs and Practice for Documentary Credits of the International Chamber of Commerce currently in effect, and in use by Lender ("UCP") or to the International Standby Practices of the International Chamber of Commerce, Publication 590 or any subsequent version currently in effect and in use by Lender ("ISP98").

(Please provide appropriate information for each section, including names, addresses, signatures, and contact information.)
APPENDIX B

APPROVED FORM OF LETTER OF CREDIT

IRREVOCABLE STANDBY LETTER OF CREDIT NO.

BENEFICIARY:

LADIES AND GENTLEMEN:

WE HEREBY ISSUE OUR IRREVOCABLE STANDBY LETTER OF CREDIT NUMBER , IN FAVOR OF [INSERT BENEFICIARY NAME], BY ORDER AND FOR THE ACCOUNT OF [DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.] ON BEHALF OF [INSERT NAME OF [DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.]'S AFFILIATE OR SUBSIDIARY], AT SIGHT FOR UP TO U.S. DOLLARS ( UNITED STATES DOLLARS) AGAINST THE FOLLOWING DOCUMENTS:

1) A BENEFICIARY'S SIGNED CERTIFICATE STATING "[DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.] [INSERT NAME OF [DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.]'S AFFILIATE OR SUBSIDIARY] IS IN DEFAULT UNDER ONE OR MORE AGREEMENTS BETWEEN [[DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.] [INSERT NAME OF [DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.]'S AFFILIATE OR SUBSIDIARY] AND [INSERT BENEFICIARY'S NAME]."

OR

2) A BENEFICIARY'S SIGNED CERTIFICATE STATING "[INSERT BENEFICIARY'S NAME] HAS REQUESTED ALTERNATE SECURITY FROM [[DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.] [INSERT NAME OF [DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.]'S AFFILIATE OR SUBSIDIARY] AND [INSERT BENEFICIARY'S NAME]."
ENERGY FLORIDA, LLC [PIEDMONT NATURAL GAS COMPANY, INC.]’S AFFILIATE OR SUBSIDIARY] AND [DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.] [INSERT NAME OF [DUKE ENERGY CORPORATION] [DUKE ENERGY CAROLINAS, LLC] [DUKE ENERGY OHIO, INC.] [DUKE ENERGY INDIANA, LLC] [DUKE ENERGY KENTUCKY, INC.] DUKE ENERGY PROGRESS, LLC] [DUKE ENERGY FLORIDA, LLC] [PIEDMONT NATURAL GAS COMPANY, INC.]’S AFFILIATE OR SUBSIDIARY] HAS NOT PROVIDED ALTERNATE SECURITY ACCEPTABLE TO [INSERT BENEFICIARY’S NAME] AND THIS LETTER OF CREDIT HAS LESS THAN TWENTY DAYS UNTIL EXPIRY."

AND

3) A DRAFT STATING THE AMOUNT TO BE DRAWN.

SPECIAL CONDITIONS:

1. PARTIAL DRAWINGS ARE PERMITTED.

2. DOCUMENTS MUST BE PRESENTED AT OUR COUNTER NO LATER THAN , WHICH IS THE EXPIRY DATE OF THIS STANDBY LETTER OF CREDIT.

WE HEREBY ENGAGE WITH YOU THAT ALL DRAFTS DRAWN UNDER AND IN COMPLIANCE WITH THE TERMS OF THIS CREDIT WILL BE DULY HONORED IF DRAWN AND PRESENTED FOR PAYMENT AT OUR OFFICE LOCATED AT ON OR BEFORE THE EXPIRY DATE OF THIS CREDIT.

EXCEPT AS OTHERWISE EXPRESSLY STATED HEREIN, THIS CREDIT IS SUBJECT TO THE UNIFORM CUSTOMS AND PRACTICE FOR DOCUMENTARY CREDITS, 1993 REVISION, INTERNATIONAL CHAMBER OF COMMERCE PUBLICATION NO. 500.

COMMUNICATIONS WITH RESPECT TO THIS STANDBY LETTER OF CREDIT SHALL BE IN WRITING AND SHALL BE ADDRESSED TO US AT , SPECIFICALLY REFERRING TO THE NUMBER OF THIS STANDBY LETTER OF CREDIT.

VERY TRULY YOURS
[ISSUING BANK]
THIS JOINDER AGREEMENT (this "Agreement"), dated as of , 2011, is entered into between [CAROLINA POWER & LIGHT COMPANY D/B/A PROGRESS ENERGY CAROLINAS, INC., a North Carolina corporation] and [FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC., a Florida corporation] (the "New Borrower") and WELLS FARGO BANK, NATIONAL ASSOCIATION, in its capacity as administrative agent (the "Administrative Agent") under that certain Credit Agreement, dated as of November 18, 2011 among Duke Energy Corporation, Duke Energy Carolinas, LLC, Duke Energy Ohio, Inc., Duke Energy Indiana, Inc. and Duke Energy Kentucky, Inc., as borrowers, the lenders party thereto, the Administrative Agent (as the same may be amended, modified, extended or restated from time to time, the "Credit Agreement") and the other agents party thereto. All capitalized terms used herein and not otherwise defined shall have the meanings set forth in the Credit Agreement.

The New Borrower and the Administrative Agent, for the benefit of the Lenders, hereby agree as follows:

1. The New Borrower hereby acknowledges, agrees and confirms that, by its execution of this Agreement, the New Borrower will be deemed to be a Borrower under the Credit Agreement for all purposes of the Credit Agreement and shall have all of the obligations of a Borrower thereunder, as if it had executed the Credit Agreement. The New Borrower hereby ratifies, as of the date hereof, and agrees to be bound by, all of the terms, provisions and conditions contained in the Credit Agreement.

2. The New Borrower represents and warrants that the representations and warranties in Article 4 of the Credit Agreement are true and correct as to it as a Borrower on and as of the date hereof.

3. The address of the New Borrower for purposes of Section 9.01 of the Credit Agreement is as follows:

4. This Agreement shall be governed by and construed in accordance with the internal laws of the State of New York. This Agreement may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signatures thereto and hereto were upon the same instrument.
IN WITNESS WHEREOF, the New Borrower has caused this Agreement to be duly executed by its authorized officer, and the Administrative Agent, for the benefit of the Lenders, has caused the same to be accepted by its authorized officer, as of the day and year first above written.

[CAROLINA POWER & LIGHT COMPANY D/B/A PROGRESS ENERGY CAROLINAS, INC., a North Carolina corporation][FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC., a Florida corporation]

By: 
Name: 
Title: 

Acknowledged and accepted:

WELLS FARGO BANK, NATIONAL ASSOCIATION, as Administrative Agent

By: 
Name: 
Title: 

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Reference is made to that certain Credit Agreement, dated as of November 18, 2011 among Duke Energy Corporation, as a borrower, the other borrowers party thereto, the lenders party thereto, Wells Fargo Bank, National Association, as administrative agent, and the other agents party thereto (as the same may be amended, modified, extended or restated from time to time, the “Credit Agreement”). All capitalized terms used herein and not otherwise defined shall have the meanings set forth in the Credit Agreement. In connection with the Merger, Progress Energy, Inc., a North Carolina corporation, hereby acknowledges, agrees and confirms that (a) the “Commitments” (as defined in each of the Existing Progress Credit Agreements) under the Existing Progress Parent Credit Agreement shall be terminated in their entirety on the Second Effective Date in accordance with the terms thereof, and (b) the Existing Progress Parent LC Facility shall be terminated in its entirety on the Second Effective Date in accordance with the terms thereof.

This consent shall be governed by and construed in accordance with the internal laws of the State of New York.

IN WITNESS WHEREOF, Progress Energy, Inc. has caused this consent to be duly executed by its authorized officer as of

PROGRESS ENERGY, INC., a North Carolina corporation

By:

Name:
Title:

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): March 25, 2019

Duke Energy Corporation
(Exact Name of Registrant as Specified in its Charter)

Delaware
(State or Other Jurisdiction of Incorporation)

001-32853
Commission File Number

20-2777218
IRS Employer Identification No.

550 South Tryon Street, Charlotte, North Carolina 28202
(Address of Principal Executive Offices, including Zip Code)

(704) 382-3853
Registrant’s telephone number, including area code

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 ($230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 ($240.12b-2 of this chapter).

☐ Emerging growth company

☐ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.
Item 3.03 Material Modification to Rights of Security Holders.

On March 29, 2019, Duke Energy Corporation (the “Company”) consummated the public offering of 40,000,000 depositary shares (the “Depositary Shares”), each representing a 1/1,000th interest in a share of the Company’s 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share, with a liquidation preference of $25,000 per share (the “Series A Preferred Stock”). Under the terms of the Series A Preferred Stock, the Company’s ability to declare or pay dividends on, or purchase, redeem or otherwise acquire for consideration by the Company, directly or indirectly, shares of its common stock or any class or series of capital stock of the Company that rank junior to the Series A Preferred Stock will be subject to certain restrictions in the event that the Company does not declare and pay (or does not declare and set aside a sum sufficient for the payment thereof) the full cumulative dividends on the Series A Preferred Stock through the most recently completed dividend period. The terms of the Series A Preferred Stock, including such restrictions, are more fully described in, and this description is qualified in its entirety by reference to, the Certificate of Designations (as defined in Item 5.03 below), a copy of which is filed as Exhibit 3.1 to this Current Report on Form 8-K and is incorporated herein by reference.

Item 5.03. Amendments to Articles of Incorporation or Bylaws; Change in Fiscal Year.

On March 28, 2019, the Company filed a Certificate of Designations (the “Certificate of Designations”) with the Secretary of State of the State of Delaware to establish the preference, limitations and relative rights of the Series A Preferred Stock. The Certificate of Designations became effective upon filing, and a copy is filed as Exhibit 3.1 to this Current Report on Form 8-K and is incorporated herein by reference.

Item 8.01. Other Events.

On March 29, 2019, the Company consummated the issuance and sale of the Depositary Shares pursuant to an underwriting agreement, dated March 25, 2019 (the “Underwriting Agreement”) with Morgan Stanley & Co. LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, RBC Capital Markets, LLC and Wells Fargo Securities, LLC, as representatives of the several underwriters named therein (the “Underwriters”), pursuant to which the Company agreed to issue and sell to the Underwriters the Depositary Shares. The public offering price for the Depositary Shares was $25.00. Pursuant to the Underwriting Agreement, the Underwriters received an underwriting discount of $0.7875 per Depositary Share in respect of 26,984,590 shares sold to retail investors, and an underwriting discount of $0.5000 per share in respect of 13,015,410 Depositary Shares sold to institutional investors. The Depositary Shares were issued pursuant to a Deposit Agreement (the “Deposit Agreement”), dated as of March 29, 2019, among the Company, Equiniti Trust Company, as depositary, and the holders from time to time of the depositary receipts described therein. The disclosure in this Item 8.01 is qualified in its entirety by the provisions of the Underwriting Agreement, which is filed as Exhibit 99.1 hereto and the Deposit Agreement which is filed as Exhibit 4.1 hereto. Such exhibits are incorporated herein by reference. Also, in connection with the issuance and sale of the Depositary Shares, the Company is filing a legal opinion regarding the validity of the Depositary Shares as Exhibit 5.1 to this Form 8-K for the purpose of incorporating such opinion into the Company’s Registration Statement on Form S-3, as amended, No. 333-213765.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Deposit Agreement, dated as of March 29, 2019, among the Company, Equiniti Trust Company, as depositary, and the holders from time to time of the depositary receipts described therein.

Form of depositary receipt representing the Depositary Shares (included as Exhibit A to Exhibit 4.1).

Form of Certificate representing the Series A Preferred Stock (included as Exhibit A to Exhibit 3.1).


Consent of Robert T. Lucas III (included as part of Exhibit 5.1).

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: March 29, 2019

By: /s/ Robert T. Lucas III
Name: Robert T. Lucas III
Title: Assistant Corporate Secretary
CERTIFICATE OF DESIGNATIONS OF
5.75% SERIES A CUMULATIVE REDEEMABLE PERPETUAL PREFERRED STOCK
OF
DUKE ENERGY CORPORATION

Duke Energy Corporation, a corporation organized and existing under the General Corporation Law of the State of Delaware (the "Corporation"), in accordance with the provisions of Sections 103 and 151 thereof, does hereby certify:

The board of directors of the Corporation (the "Board of Directors"), in accordance with the Certificate of Incorporation and By-Laws of the Corporation and applicable law, authorized the issuance and sale by the Corporation of shares of its Preferred Stock pursuant to resolutions adopted by the Board of Directors effective August 25, 2016 and March 22, 2019 (collectively, the "Resolutions"), authorized the formation of a pricing committee of the Board of Directors (the "Committee"), and pursuant to the authority conferred upon the Committee in accordance with Section 141(c) of the General Corporation Law of the State of Delaware and the resolutions of the Board of Directors, the Committee adopted the following resolution creating and setting forth the terms of a series of Preferred Stock of the Corporation designated as the "5.75% Series A Cumulative Redeemable Perpetual Preferred Stock."

RESOLVED, that pursuant to the authority vested in the Committee and in accordance with the Resolutions, the provisions of the Certificate of Incorporation and By-Laws of the Corporation and applicable law, a series of Preferred Stock, par value $0.001 per share, of the Corporation be and hereby is created, and that the designation and number of shares of such series, and the voting and other powers, preferences and relative, participating, optional or other special rights, and the qualifications, limitations or restrictions thereof, of the shares of such series, are as follows:

SECTION 1. DESIGNATION. The distinctive serial designation of such series of Preferred Stock is "5.75% Series A Cumulative Redeemable Perpetual" (the "Series A Preferred Stock"). Each share of Series A Preferred Stock shall be identical in all respects to every other share of Series A Preferred Stock, except as to the respective dates from which dividends thereon shall accumulate, to the extent such dates may differ as permitted pursuant to Section 5(a) below.

SECTION 2. NUMBER OF SHARES. The authorized number of shares of Series A Preferred Stock shall be 40,000. Shares of Series A Preferred Stock that are redeemed, purchased or otherwise acquired by the Corporation, or converted into another series of Preferred Stock, shall be cancelled and shall revert to authorized but unissued shares of Series A Preferred Stock.

SECTION 3. DEFINITIONS. As used herein with respect to Series A Preferred Stock:

(a) "Agent Members" has the meaning specified in Section 14(b).
(b) "Business Day" means each Monday, Tuesday, Wednesday, Thursday or Friday on which banking institutions in The City of New York are not authorized or obligated by law, regulation or executive order to close.

(c) "By-Laws" means the Amended and Restated By-Laws of the Corporation, effective as of January 4, 2016, as the same may be amended or restated from time to time.

(d) "Certificate of Designations" means this Certificate of Designations relating to the Series A Preferred Stock, as it may be amended from time to time.

(e) "Certificate of Incorporation" shall mean the Amended and Restated Certificate of Incorporation of the Corporation, effective as of May 20, 2014, as the same may be amended or restated from time to time, and shall include this Certificate of Designations.

(f) "Certificated Series A Preferred Stock" has the meaning specified in Section 14.

(g) "Common Stock" means the common stock, par value $0.001 per share, of the Corporation.

(h) "Dividend Payment Date" has the meaning specified in Section 5.

(i) "Dividend Period" with respect to the Series A Preferred Stock means each period commencing on (and including) a Dividend Payment Date and continuing to, but excluding, the next succeeding Dividend Payment Date, except that the first Dividend Period for the initial issuance of Series A Preferred Stock shall commence on (and include) the Issue Date.

(j) "Dividend Record Date" has the meaning specified in Section 5.


(l) "Global Depositary" has the meaning specified in Section 14.

(m) "Global Legend" has the meaning specified in Section 14.

(n) "Global Series A Preferred Stock" has the meaning specified in Section 14.

(o) "Issue Date" shall mean March 29, 2019, which is the original issue date of the Series A Preferred Stock.

(p) "Junior Stock" has the meaning specified in Section 4(a).

(q) "Liquidation Preference" has the meaning specified in Section 6.

(r) "Liquidation Preference Amount" means $25,000 per share of Series A Preferred Stock.

(s) "Nonpayment Event" has the meaning specified in Section 8(b).
(i) “Parity Stock” has the meaning specified in Section 4(a).

(u) “Person” means a legal person, including any individual, corporation, estate, partnership, joint venture, association, joint stock company, company, limited liability company, trust, unincorporated association, or government or any agency or political subdivision thereof, or any other entity of whatever nature.

(v) “Preferred Stock” means any and all series of preferred stock, having a par value of $0.001 per share, of the Corporation, including the Series A Preferred Stock.

(w) “Preferred Stock Directors” has the meaning specified in Section 8(b).

(x) “Ratings Event” means that any nationally recognized statistical rating organization as defined in Section 3(a)(62) of the Exchange Act or in any successor provision thereto, that then publishes a rating for the Corporation (a “Rating Agency”) amends, clarifies or changes the criteria it uses to assign equity credit to securities such as the Series A Preferred Stock, which amendment, clarification or change results in:

(i) the shortening of the length of time the Series A Preferred Stock is assigned a particular level of equity credit by that Rating Agency as compared to the length of time they would have been assigned that level of equity credit by that Rating Agency or its predecessor on the initial issuance of the Series A Preferred Stock; or

(ii) the lowering of the equity credit (including up to a lesser amount) assigned to the Series A Preferred Stock by that Rating Agency as compared to the equity credit assigned by that Rating Agency or its predecessor on the initial issuance of the Series A Preferred Stock.

(y) “Registrar” means Equiniti Trust Company (or any successor thereto), in its capacity as registrar for the Series A Preferred Stock.

(z) “Senior Stock” has the meaning specified in Section 4(a).

(aa) “Transfer Agent” means Equiniti Trust Company (or any successor thereto), in its capacity as transfer agent for the Series A Preferred Stock.

(bb) “Voting Preferred Stock” means, with regard to any election or removal of a Preferred Stock Director (as defined in Section 4 below) or any other matter as to which the holders of Series A Preferred Stock are entitled to vote as specified in Section 8 of this Certificate of Designations, any and all class or series of Preferred Stock (other than Series A Preferred Stock) that rank equally with Series A Preferred Stock either as to the payment of dividends (whether cumulative or non-cumulative) or as to the distribution of assets upon liquidation, dissolution or winding-up of the affairs of the Corporation and upon which like voting rights have been conferred and are exercisable with respect to such matter.
SECTION 4. RANKING

(a) RANKING. The shares of Series A Preferred Stock shall rank, with respect to the payment of dividends (whether cumulative or non-cumulative) and distributions upon the liquidation, dissolution or winding-up of the affairs of the Corporation:

(i) senior to the Common Stock and to each other class or series of the Corporation's capital stock established after the Issue Date that is expressly made subordinated to the Series A Preferred Stock as to the payment of dividends or amounts payable on a liquidation, dissolution or winding-up of the affairs of the Corporation (the "Junior Stock");

(ii) on a parity with any class or series of the Corporation's capital stock established after the Issue Date that is not expressly made senior or subordinated to the Series A Preferred Stock as to the payment of dividends and amounts payable on a liquidation, dissolution or winding-up of the affairs of the Corporation (the "Parity Stock"); and

(iii) junior to any class or series of the Corporation's capital stock established after the Issue Date that is expressly made senior to the Series A Preferred Stock as to the payment of dividends or amounts payable on a liquidation, dissolution or winding-up of the affairs of the Corporation (the "Senior Stock").

The Corporation may authorize and issue additional shares of Series A Preferred Stock at any time and from time to time without notice to, or the consent of, the holders of the Series A Preferred Stock, and such additional shares of Series A Preferred Stock will be deemed to form a single series together with all outstanding shares of the Series A Preferred Stock.

The Corporation may issue Parity Stock and Junior Stock at any time and from time to time in one or more series without notice to, or the consent of, the holders of the Series A Preferred Stock.

SECTION 5. DIVIDENDS.

(a) RATE. (i) Holders of Series A Preferred Stock shall be entitled to receive, when, as and if declared by the Board of Directors or any duly authorized committee of the Board of Directors out of funds legally available for the payment of dividends under Delaware law, cumulative cash dividends per each share of Series A Preferred Stock at the rate determined as set forth below in this Section 5 applied to the Liquidation Preference Amount of $25,000 per share of Series A Preferred Stock. Dividends on the Series A Preferred Stock shall accumulate daily and shall be cumulative from, and including, the Issue Date and shall be payable quarterly in arrears on the 16th day of each March, June, September and December, commencing on June 16, 2019 (each such date, a "Dividend Payment Date"); provided, that if any such Dividend Payment Date is a day that is not a Business Day, the dividend with respect to such Dividend Payment Date shall instead be payable on the immediately succeeding Business Day, without additional dividends, interest or other payment in respect of such delayed payment. Dividends on Series A Preferred Stock shall be cumulative (i) whether or not the Corporation has earnings,
(ii) whether or not there are funds legally available for the payment of such dividends, (iii) whether or not such dividends are authorized or declared and
(iv) whether or not any of the Corporation’s agreements prohibit the current payment of dividends, including any agreement relating to the Corporation’s
indebtedness. Accordingly, if the Board of Directors or any duly authorized committee of the Board of Directors does not declare a dividend on the Series A
Preferred Stock payable in respect of any Dividend Period before the related Dividend Payment Date, such dividend shall accumulate and an amount equal to
such accumulated dividend shall become payable out of funds legally available therefor upon the liquidation, dissolution or winding-up of the affairs of the
Corporation (or earlier redemption of such shares of Series A Preferred Stock), to the extent not paid prior to such liquidation, dissolution or winding-up or
earlier redemption, as the case may be. No interest, or sum of money in lieu of interest, shall be payable on any dividend payment that may be in arrears on
the Series A Preferred Stock.

(ii) Dividends that are payable on Series A Preferred Stock on any Dividend Payment Date will be payable to holders of record of
Series A Preferred Stock as they appear on the stock register of the Corporation as of the close of business on the applicable record date, which shall
be the 15th calendar day before such Dividend Payment Date or such other record date fixed by the Board of Directors or any duly authorized
committee of the Board of Directors that is not more than 60 calendar days nor less than 10 calendar days prior to such Dividend Payment Date
(each, a “Dividend Record Date”). Any such day that is a Dividend Record Date shall be a Dividend Record Date whether or not such day is a
Business Day. In the case of payments of dividends payable in arrears, the Dividend Record Date shall be such date fixed by the Board of Directors
or any duly authorized committee of the Board of Directors.

(iii) Dividends payable on the Series A Preferred Stock, including dividends payable for any partial Dividend Period, shall be
calculated on the basis of a 360-day year consisting of twelve 30-day months. Dividends payable on any Dividend Payment Date shall include
dividends accumulated to, but excluding, such Dividend Payment Date.

(iv) The dividend rate on the Series A Preferred Stock for each Dividend Period shall be a rate per annum equal to 5.75%.

(b) PRIORITY OF DIVIDENDS. (i) The Corporation shall not declare or pay, or set aside for payment, full dividends on the Series A Preferred
Stock or any Parity Stock for any Dividend Period unless the full cumulative dividends have been declared and paid (or declared and a sum sufficient for the
payment thereof has been set aside) on the Series A Preferred Stock and any Parity Stock through the most recently completed Dividend Period for each such
security. When dividends are not paid (or declared and a sum sufficient for payment thereof set aside) in full on the Series A Preferred Stock and any shares of
Parity Stock on any Dividend Payment Date (or, in the case of Parity Stock having dividend payment dates different from the Dividend Payment Dates, on a
dividend payment date falling within the related Dividend Period), all dividends declared on the Series A Preferred Stock and all such Parity Stock and
payable on such Dividend Payment Date (or, in the case of Parity Stock having dividend payment dates different from the Dividend Payment Dates, on a
dividend payment date falling within the Dividend Period related to such Dividend Payment Date) shall be declared pro rata so that the respective amounts of
such dividends shall bear the same ratio to each other as all
accumulated but unpaid dividends per share on the Series A Preferred Stock and all Parity Stock payable on such Dividend Payment Date (or, in the case of
Parity Stock having dividend payment dates different from the Dividend Payment Dates, on a dividend payment date falling within the Dividend Period
related to such Dividend Payment Date) bear to each other. Any portion of such dividends not declared and paid (or declared and a sum sufficient for the
payment thereof set aside) that are payable upon the Series A Preferred Stock and such Parity Stock in respect of such Dividend Period on such Dividend
Payment Date shall accumulate, and an amount equal to such undeclared portion of such dividends shall become payable out of funds legally available for
the payment of dividends upon the Corporation’s liquidation, dissolution or winding-up (or earlier redemption of such shares of Series A Preferred Stock and
such Parity Stock), to the extent not paid prior to such liquidation, dissolution or winding-up or earlier redemption, as the case may be.

(ii) During any Dividend Period, so long as any shares of Series A Preferred Stock remain outstanding, unless the full cumulative
dividends have been declared and paid (or declared and a sum sufficient for the payment thereof has been set aside) on the Series A Preferred Stock
and any Parity Stock through the most recently completed Dividend Period for each such security:

(x) no dividend shall be declared or paid on the Common Stock or any other shares of Junior Stock (other than a dividend payable
solely in shares of Junior Stock); and

(y) no Common Stock or other Junior Stock shall be purchased, redeemed or otherwise acquired for consideration by the
Corporation, directly or indirectly (other than (a) purchases, redemptions or other acquisitions of shares of Junior Stock pursuant to
any employment contract, dividend reinvestment plan, benefit plan or other similar arrangement with or for the benefit of
employees, officers, directors, consultants or advisors, (b) as a result of a reclassification of Junior Stock for or into other Junior
Stock, (c) the exchange or conversion of one share of Junior Stock for or into another share of such Junior Stock, or (d) through the
use of the proceeds of a substantially contemporaneous sale of Junior Stock) during a Dividend Period.

(iii) The Series A Preferred Stock shall rank junior as to payment of dividends to any class or series of Senior Stock that the
Corporation may issue in the future. If at any time the Corporation has failed to pay, on the applicable payment date, accumulated
dividends on any class or series of Senior Stock, the Corporation may not pay any dividends on the outstanding Series A Preferred Stock or
redeem or otherwise repurchase any shares of Series A Preferred Stock until the Corporation has paid or set aside for payment the full
amount of the unpaid dividends on the Senior Stock that must, under the terms of such securities, be paid before the Corporation may pay
dividends on, or redeem or repurchase, the Series A Preferred Stock.
(iv) Notwithstanding anything herein to the contrary, no dividends on the Series A Preferred Stock shall be declared and paid (or declared and a sum sufficient for the payment thereof set aside) at such time as the terms and provisions of any agreement of the Corporation, including any agreement relating to its indebtedness, prohibits such declaration and payment (or declaration and setting aside a sum sufficient for the payment thereof) would constitute a breach thereof or a default thereunder, or if the declaration and payment (or the declaration and setting aside a sum sufficient for the payment thereof) shall be restricted or prohibited by law.

(c) Subject to the foregoing, dividends (payable in cash, stock or otherwise) as may be determined by the Board of Directors or any duly authorized committee of the Board of Directors may be declared and paid on the Common Stock and any other shares of Junior Stock from time to time out of any funds legally available for such payment, and the Series A Preferred Stock shall not be entitled to participate in any such dividend.

SECTION 6. LIQUIDATION RIGHTS.

(a) VOLUNTARY OR INVOLUNTARY LIQUIDATION. In the event of any liquidation, dissolution or winding-up of the affairs of the Corporation, whether voluntary or involuntary, holders of Series A Preferred Stock and all holders of any Parity Stock shall be entitled to receive, out of the assets of the Corporation legally available for distribution to stockholders of the Corporation, after satisfaction of all liabilities and obligations to creditors of the Corporation, if any, and subject to the rights of holders of Senior Stock in respect of distributions upon liquidation, dissolution or winding-up of the affairs of the Corporation, and before any distribution of such assets is made to or set aside for the holders of Common Stock and any other Junior Stock, in full an amount equal to $25,000 per share of Series A Preferred Stock, together with an amount equal to all accumulated and unpaid dividends (whether or not declared), if any. Holders of the Series A Preferred Stock will not be entitled to any other amounts from the Corporation after they have received their full Liquidation Preference.

(b) PARTIAL PAYMENT. If in any distribution described in Section 6(a) above the assets of the Corporation are not sufficient to pay the Liquidation Preferences in full to all holders of Series A Preferred Stock and all holders of any Parity Stock, the amounts paid to the holders of Series A Preferred Stock and to the holders of all such other Parity Stock shall be paid pro rata in accordance with the respective aggregate Liquidation Preferences of the holders of Series A Preferred Stock and the holders of all such other Parity Stock. In any such distribution, the "Liquidation Preference" of any holder of Preferred Stock of the Corporation shall mean the amount otherwise payable to such holder in such distribution (assuming no limitation on the assets of the Corporation available for such distribution), including any unpaid, accumulated, cumulative dividends, whether or not declared (and, in the case of any Parity Stock on which dividends accumulate on a non-cumulative basis, an amount equal to any declared but unpaid dividends, as applicable).

(c) RESIDUAL DISTRIBUTIONS. If the Liquidation Preference has been paid in full to all holders of Series A Preferred Stock and any Parity Stock, the holders of other stock of
the Corporation shall be entitled to receive all remaining assets of the Corporation according to their respective rights and preferences.

(d) MERGER, CONSOLIDATION AND SALE OF ASSETS NOT LIQUIDATION. For purposes of this Section 6, neither the merger or consolidation of the Corporation into or with any other corporation, including a merger or consolidation in which the holders of Series A Preferred Stock receive cash, securities or other property for their shares, nor a sale, transfer or lease of all or part of its assets, will be deemed a liquidation, dissolution or winding-up of the affairs of the Corporation.

SECTION 7. REDEMPTION.

(a) OPTIONAL REDEMPTION. The Series A Preferred Stock is perpetual and has no maturity date. Holders of the Series A Preferred Stock will have no right to require the redemption or repurchase of the Series A Preferred Stock. The Corporation may, at its option, redeem the shares of Series A Preferred Stock at the time outstanding, upon notice given as provided in Section 7(c) below,

(i) in whole but not in part, at any time prior to June 15, 2024, within 120 days after the conclusion of any review or appeal process instituted by the Corporation following the occurrence of a Ratings Event, at a redemption price in cash equal to $25,500 per share of Series A Preferred Stock, plus an amount equal to accumulated and unpaid dividends (whether or not declared) to, but excluding, the date fixed for redemption, or

(ii) in whole or in part, from time to time, on or after June 15, 2024, at a redemption price in cash equal to $25,000 per share of Series A Preferred Stock, plus an amount equal to accumulated and unpaid dividends (whether or not declared) to, but excluding, the date fixed for redemption.

The redemption price for any shares of Series A Preferred Stock shall be payable on the redemption date to the holder of such shares against surrender of the certificate(s) evidencing such shares to the Corporation or its agent. Any declared and unpaid dividends payable on a redemption date that occurs subsequent to the Dividend Record Date for a Dividend Period shall not constitute a part of or be paid to the holder entitled to receive the redemption price on the redemption date, but rather shall be paid to the holder of record of the redeemed shares on the Dividend Record Date relating to such Dividend Payment Date as provided in Section 5 above.

(b) NO SINKING FUND. The Series A Preferred Stock will not be subject to any mandatory redemption, sinking fund, retirement fund or purchase fund or other similar provisions. Holders of Series A Preferred Stock will have no right to require redemption, repurchase or retirement of any shares of Series A Preferred Stock.

(c) NOTICE OF REDEMPTION. Notice of every redemption of shares of Series A Preferred Stock shall be given by first class mail, postage prepaid, addressed to the holders of record of the shares to be redeemed at their respective last addresses appearing on the books of the Corporation. Such mailing shall be at least 30 days and not more than 60 days before the
date fixed for redemption. Any notice mailed as provided in this Subsection shall be conclusively presumed to have been duly given, whether or not the
holder receives such notice, but failure duly to give such notice by mail, or any defect in such notice or in the mailing thereof, to any holder of shares of
Series A Preferred Stock designated for redemption shall not affect the validity of the proceedings for the redemption of any other shares of Series A Preferred
Stock. Notwithstanding the foregoing, if the Series A Preferred Stock or any depositary shares representing interests in the Series A Preferred Stock are issued
in book-entry form through The Depository Trust Company or any other similar facility, notice of redemption may be given to the holders of Series A
Preferred Stock at such time and in any manner permitted by such facility. Each such notice given to a holder shall state: (1) the redemption date; (2) the
number of shares of Series A Preferred Stock to be redeemed and, if less than all the shares held by such holder are to be redeemed, the number of such shares
to be redeemed from such holder; (3) the redemption price; (4) the place or places where certificates for such shares are to be surrendered for payment of the
redemption price; and (5) that dividends on the shares of Series A Preferred Stock to be redeemed will cease to accumulate from and after such redemption
date.

(d) PARTIAL REDEMPTION. In case of any redemption of only part of the shares of Series A Preferred Stock at the time outstanding, the
shares to be redeemed shall be selected either pro rata or by lot (or, in the event the Series A Preferred Stock is in the form of Global Series A Preferred Stock
in accordance with the applicable procedures of DTC in compliance with the then-applicable rules of the New York Stock Exchange). Subject to the
provisions hereof, the Corporation shall have full power and authority to prescribe the terms and conditions upon which shares of Series A Preferred Stock
shall be redeemed from time to time. If fewer than all the shares represented by any certificate are redeemed, a new certificate shall be issued representing the
unredeemed shares without charge to the holder thereof.

(e) EFFECTIVENESS OF REDEMPTION. If notice of redemption has been duly given and if on or before the redemption date specified in the
notice all funds necessary for the redemption have been set aside by the Corporation, separate and apart from its other funds, in trust for the pro rata benefit of
the holders of the shares called for redemption, so as to be and continue to be available therefor, then, notwithstanding that any certificate for any share so
called for redemption has not been surrendered for cancellation, on and after the redemption date dividends shall cease to accumulate on all shares so called
for redemption, all shares so called for redemption shall no longer be deemed outstanding and all rights with respect to such shares shall forthwith on such
redemption date cease and terminate, except only the right of the holders thereof to receive the amount payable on such redemption, without interest. Any
funds unclaimed at the end of two years from the redemption date shall, to the extent permitted by law, be released to the Corporation, after which time the
holders of the shares so called for redemption shall look only to the Corporation for payment of the redemption price of such shares.

SECTION 8. VOTING RIGHTS.

(a) GENERAL. The holders of Series A Preferred Stock shall not have any voting rights except as set forth below or as otherwise from time to
time required by law.
(b) RIGHT TO ELECT TWO DIRECTORS UPON NONPAYMENT EVENTS. If and whenever dividends on any shares of Series A Preferred Stock shall not have been paid for the equivalent of six quarterly full Dividend Periods, whether or not consecutive (a "Nonpayment Event"), the number of directors then constituting the Board of Directors shall automatically be increased by two and the holders of any outstanding shares of Voting Preferred Stock, voting together as a single class, shall be entitled to elect the two additional directors (the "Preferred Stock Directors"), provided that it shall be a qualification for election for any such Preferred Stock Director that the election of such director shall not cause the Corporation to violate the corporate governance requirement of the New York Stock Exchange (or any other securities exchange or other trading facility on which securities of the Corporation may then be listed or traded) that listed or traded companies must have a majority of independent directors.

In the event that the holders of the Series A Preferred Stock, and such other holders of Voting Preferred Stock, shall be entitled to vote for the election of the Preferred Stock Directors following a Nonpayment Event, such directors shall be initially elected following such Nonpayment Event only at a special meeting called at the request of the holders of record of at least 20% of the Series A Preferred Stock or of any other such series of Voting Preferred Stock then outstanding (unless such request for a special meeting is received less than 90 days before the date fixed for the next annual or special meeting of the stockholders of the Corporation, in which event such election shall be held only at such next annual or special meeting of stockholders), and at each subsequent annual meeting of stockholders of the Corporation. Such request to call a special meeting for the initial election of the Preferred Stock Directors after a Nonpayment Event shall be made by written notice, signed by the requisite holders of Series A Preferred Stock or Voting Preferred Stock, and delivered to the Secretary of the Corporation in such manner as provided for in Section 10 below, or as may otherwise be required by law.

If and when all accumulated and unpaid dividends on the Series A Preferred Stock shall have been paid in full through the most recently completed Dividend Period following a Nonpayment Event, then the right of the holders of Series A Preferred Stock to elect the Preferred Stock Directors shall cease (but subject always to reverting of such voting rights in the case of any future Nonpayment Event pursuant to this Section 8 and the number of Dividend Periods in which dividends have not been paid shall be reset to zero), and, if and when any rights of holders of Series A Preferred Stock and Voting Preferred Stock to elect the Preferred Stock Directors shall have ceased, the terms of office of all the Preferred Stock Directors shall forthwith terminate and the number of directors constituting the Board of Directors shall automatically be reduced accordingly.

Any Preferred Stock Director may be removed at any time without cause by the holders of record of a majority of the outstanding shares of the Series A Preferred Stock and Voting Preferred Stock, when they have the voting rights described above (voting together as a single class). So long as a Nonpayment Event shall continue, any vacancy in the office of a Preferred Stock Director (other than prior to the initial election of Preferred Stock Directors after a Nonpayment Event) may be filled by the written consent of the Preferred Stock Director remaining in office, or if none remains in office, by a vote of the holders of record of a majority of the outstanding shares of the Series A Preferred Stock and Voting Preferred Stock, when they have the voting rights described above (voting together as a single class). Any such vote of

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stockholders to remove, or to fill a vacancy in the office of, a Preferred Stock Director may be taken only at a special meeting of such stockholders, called as provided above for an initial election of Preferred Stock Director after a Nonpayment Event (unless such request is received less than 90 days before the date fixed for the next annual or special meeting of the stockholders, in which event such election shall be held at such next annual or special meeting of stockholders). The Preferred Stock Directors shall each be entitled to one vote per director on any matter that shall come before the Board of Directors for a vote. Each Preferred Stock Director elected at any special meeting of stockholders or by written consent of the other Preferred Stock Director shall hold office until the next annual meeting of the stockholders if such office shall not have previously terminated as above provided.

(c) OTHER VOTING RIGHTS. So long as any shares of Series A Preferred Stock are outstanding, in addition to any other vote or consent of stockholders required by law or by the Certificate of Incorporation, the vote or consent of the holders of at least 66 2/3% of the shares of Series A Preferred Stock and any Voting Preferred Stock (subject to the last paragraph of this Section 8(c)) at the time outstanding and entitled to vote thereon, voting together as a single class, given in person or by proxy, either in writing without a meeting or by vote at any meeting called for the purpose, shall be necessary for effecting or validating:

(i) AUTHORIZATION OF SENIOR STOCK. Any amendment or alteration of the Certificate of Incorporation or this Certificate of Designation to authorize or create, or increase the authorized amount of, any shares of any class or series of capital stock of the Corporation ranking senior to the Series A Preferred Stock with respect to the payment of dividends and/or the distribution of assets on any liquidation, dissolution or winding-up of the affairs of the Corporation;

(ii) AMENDMENT OF SERIES A PREFERRED STOCK. Any amendment, alteration or repeal of any provision of the Certificate of Incorporation or this Certificate of Designation so as to materially and adversely affect the special rights, preferences, privileges or voting powers of the Series A Preferred Stock, taken as a whole; or

(iii) SHARE EXCHANGES, RECLASSIFICATIONS, MERGERS AND CONSOLIDATIONS. Any consummation of a binding share exchange or reclassification involving the Series A Preferred Stock, or of a merger or consolidation of the Corporation with another corporation or other entity, unless in each case (x) the shares of Series A Preferred Stock remain outstanding or, in the case of any such merger or consolidation with respect to which the Corporation is not the surviving or resulting entity, are converted into or exchanged for preference securities of the surviving or resulting entity or its ultimate parent, and (y) such Series A Preferred Stock remaining outstanding or such preference securities, as the case may be, have such rights, preferences, privileges and voting powers, and limitations and restrictions thereof, taken as a whole, as are not materially less favorable to the holders thereof than the rights, preferences, privileges and voting powers, and limitations and restrictions thereof, of the Series A Preferred Stock immediately prior to such consummation, taken as a whole; provided, however, that for all purposes of this Section 8(c), any increase in the amount of the authorized or issued Series A Preferred Stock or authorized Preferred Stock, or the creation
and issuance, or an increase in the authorized or issued amount, of any other series of Preferred Stock ranking equally with and/or junior to the Series A Preferred Stock with respect to the payment of dividends (whether such dividends are cumulative or non-cumulative) and/or the distribution of assets upon liquidation, dissolution or winding-up of the affairs of the Corporation will not be deemed to materially and adversely affect the special rights, preferences, privileges or voting powers of the Series A Preferred Stock.

If any amendment, alteration, repeal, share exchange, reclassification, merger or consolidation specified in this Section 8(c) would materially and adversely affect the Series A Preferred Stock and one or more, but not all, series of Voting Preferred Stock (including the Series A Preferred Stock for this purpose), then only the Series A Preferred Stock and such series of Voting Preferred Stock as are materially and adversely affected by and entitled to vote shall vote on the matter together as a single class (in lieu of all other series of Voting Preferred Stock).

(d) CHANGES FOR CLARIFICATION. To the fullest extent permitted by law, without the consent of the holders of the Series A Preferred Stock, so long as such action does not adversely affect the special rights, preferences, privileges and voting powers, and limitations and restrictions thereof, of the Series A Preferred Stock, the Corporation may amend, alter, supplement or repeal any terms of the Series A Preferred Stock for the following purposes:

(i) to cure any ambiguity, omission, inconsistency or mistake in any such agreement or instrument;

(ii) to make any provision with respect to matters or questions relating to the Series A Preferred Stock that is not inconsistent with the provisions of this Certificate of Designations and that does not adversely affect the rights of any holder of the Series A Preferred Stock; or

(iii) to make any other change that does not adversely affect the rights of any holder of the Series A Preferred Stock (other than any holder that consents to such change).

In addition, without the consent of the holders of the Series A Preferred Stock, the Corporation may amend, alter, supplement or repeal any terms of the Series A Preferred Stock to conform the terms of the Series A Preferred Stock to the description thereof in the related prospectus as supplemented and/or amended by the “Description of the Series A Preferred Stock” section of the preliminary prospectus supplement for the Series A Preferred Stock, as further supplemented and/or amended by the related pricing term sheet.

(e) CHANGES AFTER PROVISION FOR REDEMPTION. No vote or consent of the holders of Series A Preferred Stock shall be required pursuant to Section 8(b) or 8(c) above if, at or prior to the time when any such vote or consent would otherwise be required pursuant to such subsections, all outstanding shares of Series A Preferred Stock shall have been redeemed, or shall have been called for redemption upon proper notice and sufficient funds shall have been set aside for such redemption, in each case pursuant to Section 7 above.
PROCEDURES FOR VOTING AND CONSENTS. The rules and procedures for calling and conducting any meeting of the holders of Series A Preferred Stock (including, without limitation, the fixing of a record date in connection therewith), the solicitation and use of proxies at such a meeting, the obtaining of written consents and any other aspect or matter with regard to such a meeting or such consents shall be governed by any rules the Board of Directors or a duly authorized committee of the Board of Directors, in its discretion, may adopt from time to time, which rules and procedures shall conform to the requirements of the Certificate of Incorporation, the By-Laws, applicable law and any national securities exchange or other trading facility on which the Series A Preferred Stock is listed or traded at the time. Whether the vote or consent of the holders of a plurality, majority or other portion of the shares of Series A Preferred Stock and any Voting Preferred Stock has been cast or given on any matter on which the holders of shares of Series A Preferred Stock are entitled to vote shall be determined by the Corporation by reference to the specified liquidation amounts of the shares voted or covered by the consent.

SECTION 9. RECORD HOLDERS. To the fullest extent permitted by applicable law, the Corporation and the Transfer Agent for the Series A Preferred Stock may deem and treat the record holder of any share of Series A Preferred Stock as the true and lawful owner thereof for all purposes, and neither the Corporation nor such Transfer Agent shall be affected by any notice to the contrary.

SECTION 10. NOTICES. All notices or communications in respect of Series A Preferred Stock shall be sufficiently given if given in writing and delivered in person or by first class mail, postage prepaid, or if given in such other manner as may be permitted in this Certificate of Designations, in the Certificate of Incorporation or By-Laws or by applicable law.

SECTION 11. NO PREEMPTIVE RIGHTS. No share of Series A Preferred Stock shall have any rights of preemption whatsoever as to any securities of the Corporation, or any warrants, rights or options issued or granted with respect thereto, regardless of how such securities, or such warrants, rights or options, may be designated, issued or granted.

SECTION 12. NO OTHER RIGHTS. The shares of Series A Preferred Stock shall not have any voting powers, preferences or relative, participating, optional or other special rights, or qualifications, limitations or restrictions thereof, other than as set forth herein or in the Certificate of Incorporation or as provided by applicable law.

SECTION 13. NO CONVERSION RIGHTS. The shares of Series A Preferred Stock shall not be convertible into any other class of stock.

SECTION 14. FORM.

(a) CERTIFICATED SERIES A PREFERRED STOCK. The Series A Preferred Stock may be issued in the form of one or more definitive shares in fully registered form in substantially the form attached to this Certificate of Designations as Exhibit A ("Certificated Series A Preferred Stock"), which is incorporated in and expressly made a part of this Certificate of Designations. Each Certificated Series A Preferred Stock shall reflect the number of shares of Series A Preferred Stock represented thereby, and may have notations, legends, or endorsements required by law, stock exchange rules, agreements to which the Corporation is
subject, if any, or usage \textit{(provided that any such notation, legend, or endorsement is in a form acceptable to the Corporation)}. Each Certificated Series A Preferred Stock shall be registered in the name or names of the Person or Persons specified by the Corporation in a written instrument to the Registrar.

(b) **GLOBAL SERIES A PREFERRED STOCK.** If The Depositary Trust Company or another depository reasonably acceptable to the Corporation (the "Global Depositary") is willing to act as depository for the Global Series A Preferred Stock, a holder who is an Agent Member may request the Corporation to issue one or more shares of Series A Preferred Stock in global form with the global legend (the "Global Legend") as set forth on the form of Series A Preferred Stock certificate attached to this Certificate of Designations as Exhibit A ("Global Series A Preferred Stock"), in exchange for the Certificated Series A Preferred Stock held by such holder, with the same terms and of equal aggregate Liquidation Preference Amount. The Global Series A Preferred Stock may have notations, legends, or endorsements required by law, stock exchange rules, agreements to which the Corporation is subject, if any, or usage (provided that any such notation, legend, or endorsement is in a form acceptable to the Corporation). Any Global Series A Preferred Stock shall be deposited on behalf of the holders of the Series A Preferred Stock represented thereby with the Registrar, at the principal office of the Registrar at which at any particular time its registrar business is administered, which is currently located at Equiniti Trust Company, 1110 Centre Pointe Curve, Suite 101, Mendota Heights, MN 55120, as custodian for the Global Depositary, and registered in the name of the Global Depositary or a nominee of the Global Depositary, duly executed by the Corporation and countersigned and registered by the Registrar as hereinafter provided. The aggregate number of shares represented by each Global Series A Preferred Stock may from time to time be increased or decreased by adjustments made on the records of the Registrar and the Global Depositary or its nominee as hereinafter provided. This Section 14(b) shall apply only to Global Series A Preferred Stock deposited with or on behalf of the Global Depositary. The Corporation shall execute and the Registrar shall, in accordance with this Section 14(b), countersign and deliver any Global Series A Preferred Stock that (i) shall be registered in the name of Cede & Co. or other nominee of the Global Depositary and (ii) shall be delivered by the Registrar to Cede & Co. or pursuant to instructions received from Cede & Co. or held by the Registrar as custodian for the Global Depositary pursuant to an agreement between the Global Depositary and the Registrar. Members of, or participants in, the Global Depositary ("Agent Members") shall have no rights under this Certificate of Designations, with respect to any Global Series A Preferred Stock held on their behalf by the Global Depositary or by the Registrar as the custodian for the Global Depositary, or under such Global Series A Preferred Stock, and the Global Depositary may be treated by the Corporation, the Registrar, and any agent of the Corporation or the Registrar as the absolute owner of such Global Series A Preferred Stock for all purposes whatsoever.

Notwithstanding the foregoing, nothing herein shall prevent the Corporation, the Registrar, or any agent of the Corporation or the Registrar from giving effect to any written certification, proxy, or other authorization furnished by the Global Depositary or impair, as between the Global Depositary and its Agent Members, the operation of customary practices of the Global Depositary governing the exercise of the rights of a holder of a beneficial interest in any Global Series A Preferred Stock. The holder of the Global Series A Preferred Stock may grant proxies or otherwise authorize any Person to take any action that a holder is entitled to take.
pursuant to the Global Series A Preferred Stock, this Certificate of Designations, or the Certificate of Incorporation. Owners of beneficial interests in Global Series A Preferred Stock shall not be entitled to receive physical delivery of Certificated Series A Preferred Stock, unless (x) the Global Depositary notifies the Corporation that it is unwilling or unable to continue as Global Depositary for the Global Series A Preferred Stock and the Corporation does not appoint a qualified replacement for the Global Depositary within 90 days after such notice, (y) the Global Depositary ceases to be a “clearing agency” registered pursuant to Section 17A of the Exchange Act when the depositary is required to be so registered and so notifies the Corporation, and the Corporation does not appoint a qualified replacement for the Global Depositary within 90 days after such notice or (z) the Corporation in its sole discretion and subject to the Global Depositary’s procedures determines that the Series A Preferred Stock shall be exchangeable for Certificated Series A Preferred Stock. In any such case, the Global Series A Preferred Stock shall be exchanged in whole for Certificated Series A Preferred Stock, with the same terms and of an equal aggregate Liquidation Preference Amount, and such Certificated Series A Preferred Stock shall be registered in the name or names of the Person or Persons specified by the Global Depositary in a written instrument delivered to the Transfer Agent and Registrar.

[Remainder of Page Intentionally Left Blank]
IN WITNESS WHEREOF, DUKE ENERGY CORPORATION has caused this Certificate of Designations to be signed by its Assistant Corporate Secretary on this 28th day of March, 2019.

DUKE ENERGY CORPORATION

By: /s/ Robert T. Lucas III
Name: Robert T. Lucas III
Title: Assistant Corporate Secretary

[Signature Page to Series A Certificate of Designations]
[FORM OF FACE OF CERTIFICATE]

[UNLESS THIS CERTIFICATE IS PRESENTED BY AN AUTHORIZED REPRESENTATIVE OF , TO DUKE ENERGY CORPORATION OR EQUINITI TRUST COMPANY, AS TRANSFER AGENT (THE “TRANSFER AGENT”), AND ANY CERTIFICATE ISSUED IS REGISTERED IN THE NAME OF OR IN SUCH OTHER NAME AS IS REQUESTED BY AN AUTHORIZED REPRESENTATIVE OF (AND ANY PAYMENT IS MADE TO ), OR TO SUCH OTHER ENTITY AS IS REQUESTED BY AN AUTHORIZED REPRESENTATIVE OF ), ANY TRANSFER, PLEDGE OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL IN AS MUCH AS THE REGISTERED OWNER HEREOF, , HAS AN INTEREST HEREIN.

TRANSFERS OF THIS [GLOBAL] SERIES A PREFERRED STOCK SHALL BE LIMITED TO TRANSFERS IN WHOLE, BUT NOT IN PART, TO NOMINEES OF OR TO A SUCCESSOR THEREOF OR SUCH SUCCESSOR’S NOMINEE AND TRANSFERS OF PORTIONS OF THIS [GLOBAL] SERIES A PREFERRED STOCK SHALL BE LIMITED TO TRANSFERS MADE IN ACCORDANCE WITH THE RESTRICTIONS SET FORTH IN THE RELATED CERTIFICATE OF DESIGNATIONS. IN CONNECTION WITH ANY TRANSFER, THE HOLDER WILL DELIVER TO THE TRANSFER AGENT SUCH CERTIFICATES AND OTHER INFORMATION AS SUCH TRANSFER AGENT MAY REASONABLY REQUIRE TO CONFIRM THAT THE TRANSFER COMPLIES WITH THE FOREGOING RESTRICTIONS.]
THIS CERTIFICATE IS TRANSFERABLE IN NEW YORK, NY:

This is to certify that is the registered owner of shares of fully paid and non-assessable 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, $0.001 par value and a liquidation preference of $25,000 per share of DUKE ENERGY CORPORATION, a Delaware corporation (the "Corporation"), transferable on the books of the Corporation by the holder hereof, in person or by duly authorized attorney, upon surrender of this Certificate properly endorsed. This Certificate is not valid unless countersigned and registered by the Transfer Agent and Registrar.

Witness the facsimile seal of the Corporation and the facsimile signatures of its duly authorized officers.

Dated: ____________________________

DUKE ENERGY CORPORATION
By: ________________
Name: ____________________________
Title: ____________________________

[Impression of Corporation Seal]

Countersigned and registered

EQUINITI TRUST COMPANY

By: ________________
Authorized Officer

A-3
[FORM OF REVERSE OF CERTIFICATE]

DUKE ENERGY CORPORATION

The Corporation will furnish without charge to each stockholder who so requests the powers, designations, preferences and relative participating, optional or special rights of each class of stock or series thereof of the Corporation and the qualifications, limitations or restrictions of such preferences and/or rights. Such request should be addressed to the Corporation or the Transfer Agent.

The following abbreviations, when used in the inscription on the face of this certificate, shall be construed as though they were written out in full according to applicable laws or regulations:

TEN COM - as tenants in common
TEN ENT - as tenants by the entirety
JT TEN - as joint tenants with rights of survivorship and not as tenants in common
UNIF GIFT MIN ACT - Custodian
                          (Cust)                          (Minor)
                          under Uniform Gift to Minors Act
                          (State)

Additional abbreviations may also be used though not in the above list.

A-4
For Value Received, the undersigned hereby sells, assigns and transfers unto

(PLEASE INSERT SOCIAL SECURITY OR OTHER
IDENTIFYING NUMBER OF ASSIGNEE)

(PLEASE PRINT OR TYPEWRITE NAME AND ADDRESS,
INCLUDING ZIP CODE OF ASSIGNEE)

Shares

dt: [[underlined] Attorney to transfer the said stock

of the capital stock represented by the within Certificate, and do hereby irrevocably constitute and appoint
on the books of the within named Corporation with full power of substitution in the premises.

Dated:

NOTICE: THE SIGNATURE TO THE ASSIGNMENT MUST CORRESPOND WITH THE NAME AS WRITTEN UPON THE FACE OF THE CERTIFICATE IN EVERY PARTICULAR, WITHOUT ALTERATION OR ENLARGEMENT OR ANY CHANGE WHATSOEVER.

Signature(s) Guaranteed:

THE SIGNATURE(S) SHOULD BE GUARANTEED BY AN ELIGIBLE GUARANTOR INSTITUTION (BANKS, STOCKBROKERS, SAVINGS AND LOAN ASSOCIATIONS AND CREDIT UNIONS WITH MEMBERSHIP IN AN APPROVED SIGNATURE GUARANTEE MEDALLION PROGRAM), PURSUANT TO RULE 17Ad-15 UNDER THE SECURITIES EXCHANGE ACT OF 1934.
DEPOSIT AGREEMENT

among

DUKE ENERGY CORPORATION

and

EQUINITI TRUST COMPANY,
as Depositary,

and

THE HOLDERS FROM TIME TO TIME OF THE
DEPOSITARY RECEIPTS DESCRIBED HEREIN

Dated as of March 29, 2019
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DEPOSIT AGREEMENT

THIS DEPOSIT AGREEMENT, dated as of March 29, 2019 (as amended or supplemented from time to time in accordance with the terms hereof, this "Agreement"), among DUKE ENERGY CORPORATION, a Delaware corporation (the "Corporation"), EQUINITI TRUST COMPANY, as Depositary, and the holders from time to time of the Receipts (as defined below).

WHEREAS, it is desired to provide, as hereinafter set forth in this Agreement, for the deposit of shares of the 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share, $25,000 liquidation preference per share ("Preferred Stock") of the Corporation from time to time with the Depositary for the purposes set forth in this Agreement and for the issuance hereunder of Receipts evidencing Depositary Shares (as defined herein) in respect of shares of Preferred Stock so deposited; and

WHEREAS, the Receipts are to be substantially in the form of Exhibit A attached hereto, with appropriate insertions, modifications and omissions, as hereinafter provided in this Agreement;

NOW, THEREFORE, in consideration of the premises, the parties hereto agree as follows:

ARTICLE I
DEFINED TERMS

Section 1.1 Definitions.

The following definitions shall for all purposes, unless otherwise indicated, apply to the respective terms used in this Agreement:

"Affiliate" shall mean, with respect to any Person or entity, any Person or entity directly or indirectly controlling, controlled by, or under common control with, such other Person or entity. For the purpose of this definition, "controlling," "controlled by" or "under common control with" mean the ownership, direct or indirect, of the power to direct or cause the direction of the operation or management and policies of a Person or entity, whether through the ownership or control of voting interests, by contract or otherwise.

"Agreement" shall have the meaning set forth in the preamble hereto.

"Certificate of Designations" shall mean the relevant Certificate of Designations filed with the Secretary of State of the State of Delaware establishing the Preferred Stock as a series of preferred stock of the Corporation.

"Corporation" shall have the meaning set forth in the preamble hereto.
“Depositary” shall mean Equiniti Trust Company and any successor as Depositary hereunder.

“Depositary Shares” shall mean the depositary shares, each representing a one-one thousandth (1/1,000th) fractional interest in one share of Preferred Stock, and evidenced by a Receipt.

“Depositary’s Agent” shall mean an agent appointed by the Depositary pursuant to Section 7.5.

“Depositary’s Office” shall mean the office of the Depositary at which at any particular time its depositary receipt business shall be administered, which at the date of this Agreement is located at 1110 Centre Pointe Curve, Suite 101, Mendota Heights, MN 55120.

“Distribution Date” shall mean the date on which Equiniti Trust Company, as dividend disbursement agent, is to distribute any cash dividend or other cash distribution on Preferred Stock to Record Holders of Receipts in accordance with 4.1.1.

“DTC” shall mean The Depository Trust Company.


“Exchange Event” shall mean with respect to any Global Registered Receipt:

1. (A) the Global Receipt Depository which is the Holder of such Global Registered Receipt notifies the Corporation that it is no longer willing or able to properly discharge its responsibilities under any Letter of Representations or that it is no longer in good standing or registered as a clearing agency under the Exchange Act, and (B) the Corporation has not appointed a qualified successor Global Receipt Depository within ninety (90) calendar days after the Corporation received such notice, or

2. the Corporation in its sole discretion notifies the Depositary in writing that the Receipts or portion thereof issued or issuable in the form of one or more Global Registered Receipts shall no longer be represented by such Global Registered Receipt.

“Funds” shall have the meaning set forth in Section 4.1.2.

“Global Receipt Depository” shall mean, with respect to any Receipt issued hereunder, DTC or such other entity designated as Global Receipt Depository by the Corporation in or pursuant to this Agreement, which entity must be, to the extent required by any applicable law or regulation, a clearing agency registered under the Exchange Act.

“Global Registered Receipt” shall mean a global registered Receipt registered in the name of a nominee of DTC.

“Late-Day Funding” shall have the meaning set forth in Section 4.1.2.
“Letter of Representations” shall mean any applicable agreement among the Corporation, the Depositary and a Global Receipt Depository with respect to such Global Receipt Depository’s rights and obligations with respect to any Global Registered Receipt, as the same may be amended, supplemented, restated or otherwise modified from time to time and any successor agreement thereto.

“Moody’s” shall have the meaning set forth in Section 4.1.2.

“NYSE” shall mean the New York Stock Exchange LLC.

“Person” shall mean any natural person, partnership, joint venture, firm, corporation, limited liability company, limited liability partnership, unincorporated association, trust or other entity, and shall include any successor (by merger or otherwise) of the foregoing.

“Preferred Stock” shall have the meaning set forth in the recitals hereto.

“Receipt” shall mean one of the depositary receipts issued hereunder, substantially in the form set forth as Exhibit A hereto, whether in definitive or temporary form, and evidencing the number of Depositary Shares held of record by the Record Holder of such Depositary Shares.

“Record Holder” or “Holder” as applied to a Receipt shall mean the Person in whose name such Receipt is registered on the books of the Depositary maintained for such purpose.

“Redemption Date” shall have the meaning set forth in Section 2.8.

“Registrar” shall mean Equiniti Trust Company or such other successor bank or trust company which shall be appointed by the Corporation to register ownership and transfers of Receipts or the deposited shares of Preferred Stock, as the case may be, as herein provided and if a successor Registrar shall be so appointed, references herein to “the books” of or maintained by the Depositary shall be deemed, as applicable, to refer as well to the register maintained by such Registrar for such purpose.

“Securities Act” shall mean the Securities Act of 1933, as amended.

“Signature Guarantee” shall have the meaning set forth in Section 2.3.

“S&P” shall have the meaning set forth in Section 4.1.2.

“Transfer Agent” shall mean Equiniti Trust Company or such other successor bank or trust company which shall be appointed by the Corporation to transfer the Receipts or the deposited shares of Preferred Stock, as the case may be, as herein provided.
ARTICLE II
FORM OF RECEIPTS, DEPOSIT OF THE PREFERRED STOCK, EXECUTION AND DELIVERY, TRANSFER, SURRENDER AND REDEMPTION OF RECEIPTS

Section 2.1 Form and Transfer of Receipts.

2.1.1 The definitive Receipts shall be substantially in the form set forth in Exhibit A attached to this Agreement, with appropriate insertions, modifications and omissions, as hereinafter provided. Pending the preparation of definitive Receipts, the Depositary, upon the written order of the Corporation, delivered in compliance with Section 2.2, shall be authorized and instructed to, and shall execute and deliver temporary Receipts which may be printed, lithographed, typewritten, mimeographed or otherwise substantially of the tenor of the definitive Receipts in lieu of which they are issued and with such appropriate insertions, omissions, substitutions and other variations as the Persons executing such Receipts may determine, as evidenced by their execution of such Receipts. If temporary Receipts are issued, the Corporation and the Depositary will cause definitive Receipts to be prepared without unreasonable delay. After the preparation of definitive Receipts, the temporary Receipts shall be exchangeable for definitive Receipts upon surrender of the temporary Receipts at the Depositary’s Office or at such other place or places as the Depositary shall determine, without charge to the Holder. Upon surrender for cancellation of any one or more temporary Receipts, the Depositary is hereby authorized and instructed to, and shall execute and deliver in exchange therefor definitive Receipts representing the same number of Depositary Shares as represented by the surrendered temporary Receipt or Receipts registered in the name (and only in the name) of the Holder of the temporary Receipt(s); provided, that the Depositary has been provided with all necessary information that it may reasonably request in order to execute and deliver such definitive Receipts. Such exchange shall be made at the Corporation’s expense and without any charge therefor. Until so exchanged, the temporary Receipts shall in all respects be entitled to the same benefits under this Agreement, and with respect to Preferred Stock, as definitive Receipts.

2.1.2 Any Receipt to be executed by the Depositary pursuant to this Agreement shall be executed by the Depositary by the manual or facsimile signature of a duly authorized officer of the Depositary. No Receipt shall be entitled to any benefits under this Agreement or be valid or obligatory for any purpose unless it shall have been executed manually or by the facsimile signature of a duly authorized officer of the Depositary or, if a Registrar for the Receipts (other than the Depositary) shall have been appointed, by manual or facsimile signature of a duly authorized officer of such Registrar. The Depositary shall record on its books each Receipt so signed and delivered as hereinafter provided.

2.1.3 Receipts shall be in denominations of any number of whole Depositary Shares. All Receipts shall be dated the date of their issuance.

2.1.4 Receipts may be endorsed with or have incorporated in the text thereof such legends or recitals or changes not inconsistent with the provisions of this Agreement, all as may be reasonably required by the Depositary and approved by the Corporation or required to comply with any applicable law or any regulation thereunder or with the rules and regulations of the NYSE or any other securities exchange upon which Preferred Stock, the Depositary Shares or
the Receipts may be listed or to conform with any usage with respect thereto, or to indicate any special limitations or restrictions to which any particular Receipt is subject.

2.1.5 Title to Depositary Shares evidenced by a Receipt which is properly endorsed or accompanied by a properly executed instrument of transfer, shall be transferable by delivery of such Receipt with the same effect as if such Receipt were a negotiable instrument; provided, however, that until transfer of any particular Receipt shall be registered on the books of the Depositary as provided in Section 2.3, the Depositary may, notwithstanding any notice to the contrary, treat the Record Holder thereof at such time as the absolute owner thereof for the purpose of determining the Person entitled to distributions of dividends or other distributions or to any notice provided for in this Agreement and for all other purposes.

Section 2.2 Deposit of Preferred Stock; Execution and Delivery of Receipts in Respect Thereof.

2.2.1 Subject to the terms and conditions of this Agreement, the Corporation may from time to time deposit shares of Preferred Stock under this Agreement by delivery to the Depositary, including via direct registration for shares of Preferred Stock in uncertificated form, for such shares of Preferred Stock to be deposited (or in such other manner as may be agreed to by the Corporation and the Depositary), properly endorsed or accompanied, if required by the Depositary, by a duly executed instrument of transfer or endorsement, in form reasonably satisfactory to the Depositary, together with (i) all such certifications as may be reasonably required by the Depositary pursuant to this Agreement and (ii) if applicable, an instruction letter from the Corporation authorizing the Depositary to register such shares of Preferred Stock in uncertificated form by direct registration, each in form reasonably satisfactory to the Depositary, and together with a written order of the Corporation directing the Depositary to execute and deliver to, or upon the written order of, the Person or Persons stated in such order a Receipt or Receipts evidencing in the aggregate the number of Depositary Shares representing such deposited shares of Preferred Stock.

2.2.2 The shares of Preferred Stock that are deposited pursuant to this Section 2.2 shall be held by the Depositary at the Depositary’s Office or at such other place or places as the Depositary shall determine. The Depositary shall not lend any shares of Preferred Stock deposited hereunder.

2.2.3 Upon receipt by the Depositary of shares of Preferred Stock deposited in accordance with the provisions of this Section 2.2, together with the other documents required as above specified, and upon reconcentration of the shares of Preferred Stock on the books of the Corporation (or its duly appointed transfer agent) by the Transfer Agent in the name of the Depositary, the Depositary, subject to the terms and conditions of this Agreement, shall execute and deliver to or upon the order of the Person or Persons named in the written order delivered to the Depositary referred to in Section 2.2.1, a Receipt or Receipts evidencing in the aggregate the number of Depositary Shares representing the shares of Preferred Stock so deposited and registered in the name of such Person or Persons or in such name or names as may be ordered by such Person or Persons, as applicable. The Depositary shall execute and deliver such Receipt or Receipts at the
Depositary's Office or such other offices, if any, as the Depositary may designate. Delivery at other offices shall be at the risk and expense of the Person requesting such delivery.

Section 2.3 Registration of Transfer of Receipts.

Subject to the terms and conditions of this Agreement, the Depositary shall register on its books from time to time transfers of Receipts upon any surrender thereof by the Holder in person or by duly authorized attorney, properly endorsed or accompanied by a properly executed instrument of transfer or endorsement, including a guarantee of the signature thereon by a participant in a Medallion Signature Guarantee Program at a guarantee level acceptable to the Transfer Agent (a "Signature Guarantee"), together with evidence of the payment of any taxes or charges as may be required by law. Thereupon, the Depositary shall execute a new Receipt or Receipts evidencing the same aggregate number of Depositary Shares as those evidenced by the Receipt or Receipts surrendered and deliver such new Receipt or Receipts to or upon the order of the Person entitled thereto.

Section 2.4 Split-ups and Combinations of Receipts; Surrender of Receipts and Withdrawal of Preferred Stock.

2.4.1 Upon surrender of a Receipt or Receipts at the Depositary's Office or at such other offices as it may designate for the purpose of effecting a split-up or combination of such Receipt or Receipts, and the receipt by the Depositary of all other necessary information and documents, and subject to the terms and conditions of this Agreement, the Depositary shall execute a new Receipt or Receipts in the authorized denomination or denominations requested, evidencing the aggregate number of Depositary Shares evidenced by the Receipt or Receipts surrendered, and shall deliver such new Receipt or Receipts to or upon the order of the Holder of the Receipt or Receipts so surrendered.

2.4.2 Any Holder of a Receipt or Receipts may withdraw the number of whole shares of Preferred Stock and all money and other property, if any, represented thereby by surrendering such Receipt or Receipts at the Depositary's Office or at such other offices as the Depositary may designate for such withdrawals; provided, however, that a Holder of a Receipt or Receipts may not withdraw such whole shares of Preferred Stock (or money and other property, if any, represented thereby) which has previously been called for redemption. After such surrender and upon the receipt of written instructions from the Holder of such Receipt or Receipts, without unreasonable delay (provided the Corporation has provided the Depositary with all reasonably necessary documentation), the Depositary shall deliver to such Holder, or to the Person or Persons designated by such Holder as hereinafter provided, the number of whole shares of Preferred Stock and all money and other property, if any, represented by the Receipt or Receipts so surrendered for withdrawal, but Holders of such whole shares of Preferred Stock will not thereafter be entitled to deposit such shares of Preferred Stock hereunder or to receive a Receipt evidencing Depositary Shares therefor. Delivery of such shares of Preferred Stock and such money and other property being withdrawn may be made by the delivery of such certificates, documents of title and other instruments as the Depositary may reasonably deem appropriate (or in such other manner as may be agreed to by the Corporation and the Depositary), which, if required by the Depositary, shall be properly endorsed or accompanied by proper instruments of transfer. If a Receipt delivered by the Holder to the Depositary in connection with such
withdrawal shall evidence a number of Depositary Shares in excess of the number of Depositary Shares representing the number of whole shares of Preferred Stock to be withdrawn, the Depositary shall at the same time, in addition to such number of whole shares of Preferred Stock and such money and other property, if any, to be so withdrawn, deliver to such Holder, or subject to Section 2.3 upon such Holder's order, a new Receipt evidencing such excess number of Depositary Shares.

2.4.3 In no event will fractional shares of Preferred Stock (or any cash payment in lieu thereof) be delivered by the Depositary. Delivery of shares of Preferred Stock and money and other property, if any, being withdrawn pursuant to this Section 2.4 may be made by the delivery of such certificates, documents of title and other instruments as the Depositary may reasonably deem appropriate (or in such other manner as may be agreed to by the Corporation and the Depositary).

2.4.4 If shares of Preferred Stock and the money and other property, if any, being withdrawn are to be delivered to a Person or Persons other than the Record Holder of the related Receipt or Receipts being surrendered for withdrawal of such shares of Preferred Stock, such Holder shall execute and deliver to the Depositary a written order so directing the Depositary and the Depositary may require that the Receipt or Receipts surrendered by such Holder for withdrawal of such shares of Preferred Stock be properly endorsed in blank or accompanied by a properly executed instrument of transfer in blank.

2.4.5 Delivery of shares of Preferred Stock and the money and other property, if any, represented by Receipts surrendered for withdrawal shall be made by the Depositary at the Depositary’s Office, except that, at the request, risk and expense of the Holder surrendering such Receipt or Receipts and for the account of the Holder thereof, such delivery may be made at such other place as may be designated by such Holder.

Section 2.5 Limitations on Execution and Delivery, Transfer, Surrender and Exchange of Receipts.

2.5.1 As a condition precedent to the execution and delivery, registration of transfer, split-up, combination, surrender or exchange of any Receipt, the Depositary, any of the Depositary’s Agents or the Corporation may require (i) payment to it of a sum sufficient for the payment (or, in the event that the Depositary or the Corporation shall have made such payment, the reimbursement to it) of any charges, taxes or expenses payable by the Holder of a Receipt pursuant to Section 5.7 (including any such tax or charge with respect to the shares of Preferred Stock being deposited or withdrawn or any charges or expense pursuant to Section 3.2), (ii) the production of evidence satisfactory to it as to the identity and genuineness of any signature (which evidence may include a Signature Guarantee), and (iii) any other reasonable evidence of authority that may be required by the Depositary, and may also require compliance with such regulations, if any, as the Depositary or the Corporation may establish consistent with the provisions of this Agreement and/or applicable law.

2.5.2 The deposit of shares of Preferred Stock may be refused, the delivery of Receipts against shares of Preferred Stock may be suspended, the registration of transfer of Receipts may be refused and the registration of transfer, surrender or exchange of outstanding Receipts may be
suspended (i) during any period when the register of stockholders of the Corporation is closed or (ii) if any such action is deemed reasonably necessary or advisable by the Depositary, any of the Depositary's Agents or the Corporation at any time or from time to time because of any requirement of law or of any government or governmental body or commission or under any provision of this Agreement.

Section 2.6 Lost Receipts, etc.

In case any Receipt shall be mutilated, destroyed, lost or stolen, the Depositary in its discretion may, absent notice to the Depositary that such Receipt has been acquired by a bona fide purchaser, execute and deliver a Receipt of like form and tenor in exchange and substitution for such mutilated Receipt, or in lieu of and in substitution for such destroyed, lost or stolen Receipt, only upon (i) the filing by the Holder thereof with the Depositary of evidence satisfactory to the Depositary of such destruction or loss or theft of such Receipt, of the authenticity thereof and of his or her ownership thereof; and (ii) the Holder thereof furnishing the Depositary with an open penalty surety bond satisfactory to the Depositary, holding the Depositary and the Corporation harmless, absent notice to the Depositary that such Receipts have been acquired by a bona fide purchaser. Such Holder shall also comply with such other reasonable regulations and pay such other reasonable charges as the Depositary may prescribe and as required by Section 8-405 of the Uniform Commercial Code in effect in the State of New York.

Section 2.7 Cancellation and Destruction of Surrendered Receipts.

All Receipts surrendered to the Depositary or any Depositary's Agent shall be cancelled by the Depositary. Except as prohibited by applicable law or regulation, the Depositary is authorized and directed to destroy all Receipts so cancelled.

Section 2.8 Redemption of Preferred Stock.

2.8.1 Whenever the Corporation shall be permitted and shall elect to redeem shares of Preferred Stock in accordance with the terms of the Certificate of Designations, it shall (unless otherwise agreed to in writing with the Depositary) give or cause to be given to the Depositary, not less than thirty-five (35) days and not more than sixty-five (65) days prior to the Redemption Date (as defined below), notice of the date of such proposed redemption of shares of Preferred Stock and of the number of such shares held by the Depositary to be so redeemed and the applicable redemption price, which notice shall be accompanied by a certificate from the Corporation stating that such redemption of shares of Preferred Stock is in accordance with the provisions of the Certificate of Designations. On the date of such redemption, provided that the Corporation shall then have paid or caused to be paid in full to the Depositary the redemption price of Preferred Stock to be redeemed, plus an amount equal to all accumulated and unpaid dividends (whether or not declared) thereon to, but excluding, the date fixed for redemption, in accordance with the provisions of the Certificate of Designations, the Depositary shall redeem the number of Depositary Shares representing such shares of Preferred Stock. The Depositary shall, if requested in writing and provided with all reasonably necessary information, mail the notice of the Corporation's redemption of shares of Preferred Stock and the proposed simultaneous redemption of the number of Depositary Shares representing such shares of
Preferred Stock to be redeemed by first class mail, postage prepaid, at the respective last addresses as they appear on the records of the Depositary, or transmit in accordance with the applicable procedures of any Global Receipt Depositary or by such other method approved by the Depositary, in its reasonable discretion, in either case not less than thirty (30) days and not more than sixty (60) days prior to the date fixed for redemption of such shares of Preferred Stock and Depositary Shares (the "Redemption Date"), to the Record Holders of the Receipts evidencing the Depositary Shares to be so redeemed at the addresses of such Holders as they appear on the records of the Depositary, but neither failure to mail or transmit any such notice of redemption of Depositary Shares to one or more such Holders nor any defect in any notice of redemption of Depositary Shares to one or more such Holders shall affect the validity of the proceedings for redemption as to the other Holders. Each such notice shall be prepared by the Corporation and shall state: (i) the Redemption Date; (ii) the number of Depositary Shares to be redeemed and, if less than all the Depositary Shares held by any such Holder are to be redeemed, the number of such Depositary Shares held by such Holder to be so redeemed; (iii) the redemption price; (iv) the place or places where Receipts evidencing such Depositary Shares are to be surrendered for payment of the redemption price; and (v) that dividends in respect of Preferred Stock represented by such Depositary Shares to be redeemed will cease to accrue on such Redemption Date. In case less than all the outstanding Depositary Shares are to be redeemed, the Depositary Shares to be so redeemed shall be selected either pro rata or by lot.

2.8.2 Notice having been mailed or transmitted by the Depositary as aforesaid, from and after the Redemption Date (unless the Corporation shall have failed to provide the funds necessary to redeem shares of Preferred Stock evidenced by the Depositary Shares called for redemption) (i) all dividends on the shares of Preferred Stock so called for redemption shall cease to accrue from and after such date; (ii) the Depositary Shares being redeemed from such proceeds shall be deemed no longer to be outstanding; (iii) all rights of the Holders of Receipts evidencing such Depositary Shares (except the right to receive the redemption price) shall, to the extent of such Depositary Shares, cease and terminate; and (iv) upon surrender in accordance with such redemption notice of the Receipts evidencing any such Depositary Shares called for redemption (properly endorsed or assigned for transfer, if the Depositary or applicable law shall so require), such Depositary Shares shall be redeemed by the Depositary at a redemption price per Depositary Share equal to one-one thousandth (1/1,000th) of the redemption price per share of Preferred Stock so redeemed plus all money and other property, if any, represented by such Depositary Shares, including all amounts paid by the Corporation in respect of dividends which on the Redemption Date have been declared on the shares of Preferred Stock to be so redeemed and have not theretofore been paid (it being understood that, in accordance with the provisions of the Certificate of Designations, any declared but unpaid dividends payable on a Redemption Date that occurs subsequent to the record date fixed pursuant to Section 4.4 for a dividend period shall not be paid to the Holder of a Receipt entitled to receive the redemption price on the Redemption Date, but rather shall be paid to the Holder of such Receipt on such record date).

2.8.3 If fewer than all of the Depositary Shares evidenced by a Receipt are called for redemption, the Depositary will deliver to the Holder of such Receipt upon its surrender to the Depositary, together with the redemption payment, a new Receipt evidencing the Depositary Shares evidenced by such prior Receipt and not called for redemption.
Section 2.9 Receipts Issuable in Global Registered Form.

2.9.1 If the Corporation shall determine that the Receipts are to be issued in whole or in part in the form of one or more Global Registered Receipts, then the Depositary shall, if instructed and provided with all reasonably necessary information, in accordance with the other provisions of this Agreement, execute and deliver one or more Global Registered Receipts evidencing the Receipts of such series, which (i) shall represent, and shall be denominated in an amount equal to the aggregate number of Depositary Shares evidenced by, the Receipts to be represented by such Global Registered Receipt or Receipts and (ii) shall be registered in the name of the Global Receipt Depository therefor or its nominee.

2.9.2 Notwithstanding any other provision of this Agreement to the contrary, unless otherwise provided in the Global Registered Receipt, a Global Registered Receipt may only be transferred in whole and only by the applicable Global Receipt Depository for such Global Registered Receipt to a nominee of such Global Receipt Depository, or by a nominee of such Global Receipt Depository to such Global Receipt Depository or another nominee of such Global Receipt Depository, or by such Global Receipt Depository or any such nominee to a successor Global Receipt Depository for such Global Registered Receipt selected or approved by the Corporation or to a nominee of such successor Global Receipt Depository. Except as provided below, owners solely of beneficial interests in a Global Registered Receipt shall not be entitled to receive physical delivery of the Receipts represented by such Global Registered Receipt or to have such Receipts, or the Depositary Shares represented by those Receipts, registered in their names. Neither any such beneficial owner nor any direct or indirect participant of a Global Receipt Depository shall have any rights or obligations under this Agreement with respect to any Global Registered Receipt held on their behalf by a Global Receipt Depository and such Global Receipt Depository may be treated by the Corporation, the Depositary and any director, officer, employee or agent of the Corporation or the Depositary as the Holder of such Global Registered Receipt for all purposes whatsoever. Unless and until definitive Receipts are delivered to the owners of the beneficial interests in a Global Registered Receipt, (i) the applicable Global Receipt Depository will make book-entry transfers among its participants and receive and transmit all payments and distributions in respect of the Global Registered Receipts to such participants, in each case, in accordance with its applicable procedures and arrangements, and (ii) whenever any notice, payment or other communication to the holders of Global Registered Receipts is required under this Agreement, the Corporation and the Depositary shall give all such notices, payments and communications specified herein to be given to such holders to the applicable Global Receipt Depository.

2.9.3 If an Exchange Event has occurred with respect to any Global Registered Receipt, then, in any such event, the Depositary shall, upon receipt of a written order from the Corporation authorizing and directing the Depositary to execute and deliver the individual definitive registered Receipts in exchange for such Global Registered Receipt, execute and deliver individual definitive registered Receipts, in authorized denominations and of like terms, in an aggregate number of Depositary Shares equal to the aggregate number of Depositary Shares represented by the Global Registered Receipt being delivered in exchange for such Receipts.

2.9.4 Definitive registered Receipts issued in exchange for a Global Registered Receipt pursuant to this Section shall be registered in such names and in such authorized denominations.

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as the Global Receipt Depository for such Global Registered Receipt, pursuant to instructions from its participants, shall instruct the Depository in writing. The Depository shall deliver such Receipts to the Persons in whose names such Receipts are so registered.

2.9.5 Notwithstanding anything to the contrary in this Agreement, should the Corporation determine that the Receipts should be issued as a Global Registered Receipt, the parties hereto shall comply with the terms of each Letter of Representations.

ARTICLE III
CERTAIN OBLIGATIONS OF HOLDERS OF RECEIPTS AND THE CORPORATION

Section 3.1 Filing Proofs, Certificates and Other Information.

Any Holder of a Receipt may be required from time to time to file such proof of residence, or other matters or other information, to execute such certificates and to make such representations and warranties as the Depository or the Corporation may reasonably deem necessary or proper. The Depository or the Corporation may withhold the delivery, or delay the registration of transfer or redemption, of any Receipt or the withdrawal of shares of Preferred Stock represented by the Depository Shares and evidenced by a Receipt or the distribution of any dividend or other distribution or the sale of any rights or of the proceeds thereof until such proof or other information is filed or such certificates are executed or such representations and warranties are made.

Section 3.2 Payment of Taxes or Other Governmental Charges.

Holders of Receipts shall be obligated to make payments to the Depository of certain charges and expenses, as provided in Section 5.7. Registration of transfer of any Receipt or any withdrawal of shares of Preferred Stock and all money or other property, if any, represented by the Depository Shares evidenced by such Receipt may be refused by the Depository until any such payment due is made, and any dividends, interest payments or other distributions may be withheld or any part of or all shares of Preferred Stock or other property represented by the Depository Shares evidenced by such Receipt and not theretofore sold may be sold for the account of the Holder thereof (after attempting by reasonable means to notify such Holder prior to such sale), and such dividends, interest payments or other distributions or the proceeds of any such sale may be applied to any payment of such charges or expenses, the Holder of such Receipt remaining liable for any deficiency.

ARTICLE IV
THE DEPOSITED SECURITIES; NOTICES

Section 4.1 Cash Distributions

4.1.1 Whenever Equiniti Trust Company, as dividend disbursement agent (as appointed herein), shall receive any cash dividend or other cash distribution on Preferred Stock, Equiniti Trust Company shall, subject to Sections 3.1 and 3.2 and, if received, in accordance with written instructions from the Corporation, distribute to Record Holders of Receipts on the record date.
fixed pursuant to Section 4.4 such amounts of such dividend or distribution as are, as nearly as practicable, in proportion to the respective numbers of Depositary Shares evidenced by the Receipts held by such Holders; provided, however, that in case the Corporation or Equiniti Trust Company shall be required to withhold and shall withhold from any cash dividend or other cash distribution in respect of Preferred Stock an amount on account of taxes, the amount made available for distribution or distributed in respect of Depositary Shares shall be reduced accordingly. Equiniti Trust Company, as dividend disbursement agent, shall distribute or make available for distribution, as the case may be and, if received, in accordance with the Corporation's written instructions, only such amount, however, as can be distributed without attributing to any Holder of Receipts a fraction of one cent, and any balance not so distributable shall be held by Equiniti Trust Company (without liability for interest thereon) and shall be added to and be treated as part of the next sum received by Equiniti Trust Company for distribution to Record Holders of Receipts then outstanding. The parties understand and agree that Equiniti Trust Company will comply with the U.S. federal withholding and information reporting requirements (including IRS Forms 1042-S and 1099 information reporting requirements) imposed in connection with payments on the Preferred Stock. Each Holder of a Receipt shall provide the Depositary with its certified tax identification number on a properly completed Form W-8 or W-9 or other appropriate form, as may be applicable. Each Holder of a Receipt acknowledges that, in the event of non-compliance with the preceding sentence, the Internal Revenue Code of 1986, as amended, may require withholding by the Depositary of a portion of any of the distributions to be made to such Holder hereunder.

4.1.2 All funds received by Equiniti Trust Company, as dividend disbursement agent, pursuant to this Agreement that are to be distributed or applied by Equiniti Trust Company in accordance with the terms of this Agreement (the "Funds") shall be delivered to Equiniti Trust Company by 9:00 a.m. Eastern Time and in no event later than 12:00 p.m. Eastern Time on the Distribution Date. If Funds are delivered after 9:00 a.m. Eastern Time, but at or before 12:00 p.m. Eastern Time, on the Distribution Date, the Depositary shall use its commercially reasonable efforts to effectuate the distribution or application of such Funds on the Distribution Date; provided, that the Corporation acknowledges that funding after 9:00 a.m. Eastern Time, but at or before 12:00 p.m. Eastern Time, on the Distribution Date may cause delays in payments such that payments may be made on the business day following the Distribution Date. The Corporation also acknowledges that delivery of Funds to Equiniti Trust Company on any day after 12:00 p.m. Eastern Time ("Late-Day Funding") may cause delays in payments such that payments may be made on the business day following the Distribution Date, and such payments will be subject to the terms of Section 4.1.5 below. Once received by Equiniti Trust Company, Funds shall be held by Equiniti Trust Company as agent for the Corporation. Until paid or distributed in accordance with this Agreement, the Funds shall be deposited in one or more bank accounts to be maintained by Equiniti Trust Company in its name as agent for the Corporation. Until paid pursuant to this Agreement, Equiniti Trust Company may hold or invest the Funds through such accounts in: (i) bank accounts, short term certificates of deposit, bank repurchase agreements, and disbursement accounts with commercial banks with Tier 1 capital exceeding $1 billion or with an average rating above investment grade by Standard & Poor's Corporation ("S&P") (LT Local Issuer Credit Rating), Moody's Investors Service, Inc. ("Moody's") (Long Term Rating) and Fitch Ratings, Inc. (LT Issuer Default Rating) (each as reported by Bloomberg Finance L.P.), (ii) money market funds that comply with Rule 2a-7 of the Investment Company Act of 1940, (iii) funds backed by obligations of, or guaranteed by, the United States of America, municipal
securities, or (iv) debt or commercial paper obligations rated A-1 or P-1 or better by S&P or Moody's, respectively.

4.1.3 Equiniti Trust Company, as dividend disbursement agent, will only draw upon the Funds in such account as required from time to time in order to make the payments to Record Holders of Receipts and any applicable tax withholding payments. The Corporation shall have no responsibility or liability for any diminution of the Funds that may result from any deposit or investment made by Equiniti Trust Company, as distribution agent, in accordance with this Article IV. Equiniti Trust Company, as dividend disbursement agent, may from time to time receive interest, dividends or other earnings in connection with such deposits. Equiniti Trust Company, as dividend disbursement agent, shall not be obligated to pay such interest, dividends or earnings to the Corporation, any Record Holder or any other party.

4.1.4 Equiniti Trust Company, as dividend disbursement agent, is acting as agent hereunder and is not a debtor of the Corporation in respect of the Funds.

4.1.5 In the case of Late-Day Funding, federal deposit insurance or other bank liquidity charges may apply in connection with the overnight deposit of Funds with commercial banks. The parties agree that any such charges assessed as a result of Late-Day Funding will be charged to the Corporation and the Corporation hereby agrees to pay such charges.

4.1.6 On the date of this Agreement, Equiniti Trust Company shall provide the Corporation with the account information for the account to which the Corporation shall deliver the cash dividends and other cash distributions on Preferred Stock referred to in Section 4.1.1. Equiniti Trust Company may update such account information from time to time by notice to the Corporation provided in accordance with Section 7.4.

Section 4.2 Distributions Other than Cash, Rights, Preferences or Privileges.

Whenever the Depositary shall receive any distribution other than cash, rights, preferences or privileges upon Preferred Stock, the Depositary shall, subject to Sections 3.1 and 3.2, distribute to Record Holders of Receipts on the record date fixed pursuant to Section 4.4 such amounts of the securities or property received by it as are, as nearly as practicable, in proportion to the respective numbers of Depositary Shares evidenced by such Receipts held by such Holders, in any manner that the Depositary may reasonably deem equitable and practicable for accomplishing such distribution. If in the opinion of the Depositary such distribution cannot be made proportionately among such Record Holders or if for any other reason (including any requirement that the Corporation or the Depositary withhold an amount on account of taxes or charges), the Depositary deems, after consultation with the Corporation, such distribution not to be feasible, the Depositary may, with the approval of the Corporation, adopt such method as it deems equitable and practicable for the purpose of effecting such distribution, including the sale (at public or private sale) of the securities or property thus received, or any part thereof, in a commercially reasonable manner. The net proceeds of any such sale shall, subject to Sections 3.1 and 3.2, be distributed or made available for distribution, as the case may be, by Equiniti Trust Company to Record Holders of Receipts as provided by Section 4.1 in the case of a distribution received in cash. The Corporation shall not make any distribution of such securities or property to the Depositary and the Depositary shall not make any distribution of such securities or
property to the Holders of Receipts unless the Corporation shall have provided to the Depositary an opinion of counsel stating that such securities or property have been registered under the Securities Act or do not need to be registered in connection with such distributions.

Section 4.3 Subscription Rights, Preferences or Privileges.

4.3.1 If the Corporation shall at any time offer or cause to be offered to the Persons in whose names shares of Preferred Stock are recorded on the books of the Corporation any rights, preferences or privileges to subscribe for or to purchase any securities or any rights, preferences or privileges of any other nature, such rights, preferences or privileges shall in each such instance be communicated to the Depositary and made available by the Depositary to the Record Holders of Receipts in such manner as the Corporation shall direct and the Depositary shall agree, either by the issue to such Record Holders of warrants representing such rights, preferences or privileges or by such other method as may be approved by the Corporation in its discretion with the acknowledgement of the Depositary; provided, however, that (i) if at the time of issue or offer of any such rights, preferences or privileges the Corporation determines that it is not lawful or (after consultation with the Depositary) not feasible to make such rights, preferences or privileges available to Holders of Receipts by the issue of warrants or otherwise, or (ii) if and to the extent so instructed by Holders of Receipts who do not desire to exercise such rights, preferences or privileges, then the Corporation, in its discretion (with acknowledgement of the Depositary, in any case where the Corporation has determined that it is not feasible to make such rights, preferences or privileges available), may, if applicable laws or the terms of such rights, preferences or privileges permit such transfer, sell such rights, preferences or privileges at public or private sale, at such place or places and upon such terms as it may deem proper. The net proceeds of any such sale shall be delivered to Equiniti Trust Company and, if received, in accordance with the written instructions of the Corporation and, subject to Sections 3.1 and 3.2, be distributed by Equiniti Trust Company to the Record Holders of Receipts entitled thereto as provided by Section 4.1 in the case of a distribution received in cash.

4.3.2 The Corporation shall notify the Depositary whether registration under the Securities Act of the securities to which any rights, preferences or privileges relate is required in order for Holders of Receipts to be offered or sold the securities to which such rights, preferences or privileges relate, and the Corporation agrees with the Depositary that it will file promptly a registration statement pursuant to the Securities Act with respect to such rights, preferences or privileges and securities and use its reasonable best efforts to cause such registration statement to become effective sufficiently in advance of the expiration of such rights, preferences or privileges to enable such Holders to exercise such rights, preferences or privileges. In no event shall the Depositary make available to the Holders of Receipts any right, preference or privilege to subscribe for or to purchase any securities unless and until such registration statement shall have become effective, or the Corporation shall have provided to the Depositary an opinion of counsel to the effect that the offering and sale of such securities to the Holders are exempt from registration under the provisions of the Securities Act.

4.3.3 The Corporation shall notify the Depositary whether any other action under the laws of any jurisdiction or any governmental or administrative authorization, consent or permit is required in order for such rights, preferences or privileges to be made available to Holders of Receipts, and the Corporation agrees with the Depositary that the Corporation will use its
reasonable best efforts to take such action or obtain such authorization, consent or permit sufficiently in advance of the expiration of such rights, preferences or privileges to enable such Holders to exercise such rights, preferences or privileges.

Section 4.4 Notice of Dividends, etc.; Fixing Record Date for Holders of Receipts.

Whenever any cash dividend or other cash distribution shall become payable or any distribution other than cash shall be made, or if rights, preferences or privileges shall at any time be offered, with respect to Preferred Stock, or whenever the Depositary shall receive notice of any meeting at which holders of Preferred Stock are entitled to vote or of which holders of Preferred Stock are entitled to notice, or whenever the Depositary and the Corporation shall decide it is appropriate, the Depositary shall in each such instance fix a record date (which shall be the same date as the record date fixed by the Corporation with respect to or otherwise in accordance with the terms of Preferred Stock) for the determination of the Holders of Receipts who shall be entitled to receive such dividend, distribution, rights, preferences or privileges or the net proceeds of the sale thereof, or to give instructions for the exercise of voting rights at any such meeting, or who shall be entitled to notice of such meeting or for any other appropriate reasons.

Section 4.5 Voting Rights.

Subject to the provisions of the Certificate of Designations, upon receipt of notice from the Corporation of any meeting at which the holders of Preferred Stock are entitled to vote, the Depositary shall, if requested in writing and provided with all reasonably necessary information and documents, as soon as practicable thereafter, mail or transmit by such other method approved by the Depositary, in its reasonable discretion, to the Record Holders of Receipts, as determined on the record date fixed pursuant to Section 4.4, a notice prepared by the Corporation which shall contain (i) such information as is contained in such notice of meeting, (ii) a statement that the Holders of Receipts at the close of business on a specified record date fixed pursuant to Section 4.4 may, subject to any applicable restrictions, instruct the Depositary as to the exercise of the voting rights pertaining to the shares of Preferred Stock represented by their respective Depositary Shares (including an express indication that instructions may be given to the Depositary to give a discretionary proxy to a Person designated by the Corporation), and (iii) a brief statement as to the manner in which such instructions may be given. Upon the written request of the Holders of Receipts on the relevant record date, the Depositary shall to the extent possible vote or cause to be voted, in accordance with the instructions set forth in such requests, the maximum number of whole shares of Preferred Stock represented by the Depositary Shares evidenced by all Receipts as to which any particular voting instructions are received. The Corporation hereby agrees to take all reasonable action which may be deemed necessary by the Depositary in order to enable the Depositary to vote such shares of Preferred Stock or cause such shares to be voted. In the absence of specific instructions from the Holder of a Receipt, the Depositary will not vote (but, at its discretion, may appear at any meeting with respect to such Preferred Stock unless directed to the contrary by the Holders of all the Receipts) to the extent of the Preferred Stock represented by the Depositary Shares evidenced by such Receipts.
Section 4.6 Changes Affecting Deposited Securities and Reclassifications, Recapitalizations, etc.

Upon any change in liquidation preference, split-up, combination or any other reclassification of Preferred Stock, subject to the provisions of the Certificate of Designations, or upon any recapitalization, reorganization, merger or consolidation affecting the Corporation or to which it is a party, the Depositary shall, upon the written instructions of the Corporation setting forth any adjustment, (i) make such adjustments as are certified by the Corporation in (a) the fraction of an interest represented by one Depositary Share in one share of Preferred Stock and (b) the ratio of the redemption price per Depositary Share to the redemption price per share of Preferred Stock, in each case as stated in such instructions and (ii) treat any securities or property (including cash) which shall be received by the Depositary in exchange for or upon conversion of or in respect of Preferred Stock as new deposited property so received in exchange for or upon conversion or in respect of such Preferred Stock. In any such case, the Depositary shall, upon receipt of written instructions of the Corporation, execute and deliver additional Receipts or may call for the surrender of all outstanding Receipts to be exchanged for new Receipts specifically describing such new deposited property. Anything to the contrary herein notwithstanding, Holders of Receipts shall have the right from and after the effective date of any such change in liquidation preference, split-up, combination or other reclassification of Preferred Stock or any such recapitalization, reorganization, merger or consolidation to surrender such Receipts to the Depositary with instructions to convert, exchange or surrender the shares of Preferred Stock represented thereby only into or for, as the case may be, the kind and amount of shares and other securities and property and cash into which the shares of Preferred Stock represented by such Receipts might have been converted or for which such shares might have been exchanged or surrendered immediately prior to the effective date of such transaction; provided, that the Depositary shall not have any obligations under this sentence unless and until it has received written instructions from the Corporation.

Section 4.7 Delivery of Reports.

The Depositary shall make available for inspection by Holders of Receipts at the Depositary’s Office and at such other places as it may from time to time deem advisable during normal business hours any reports and communications received from the Corporation that are both received by the Depositary as the holder of the deposited shares and which the Corporation is required to furnish to the holders of Preferred Stock. In addition, the Depositary shall transmit, upon written request by the Corporation, certain notices and reports to the Holders of Receipts as provided in Section 5.5.

Section 4.8 Lists of Receipt Holders.

Promptly upon request from time to time by the Corporation, the Registrar shall furnish to it a list, as of the most recent practicable date, of the names, addresses and holdings of Depositary Shares of all registered Holders of Receipts.
Section 4.9  Withholding.

Notwithstanding any other provision of this Agreement, in the event that the Depositary determines that any distribution in property is subject to any tax or other charge that the Depositary is obligated by law to withhold, the Depositary may dispose of, by public or private sale, all or a portion of such property in such amounts and in such manner as the Depositary deems necessary and practicable to pay such taxes or charges, and the Depositary shall distribute the net proceeds of any such sale or the balance of any such property after deduction of such taxes or charges to the Holders of Receipts entitled thereto in proportion to the number of Depositary Shares held by them, respectively; provided, however, that in the event the Depositary determines that such distribution of property is subject to withholding tax only with respect to some but not all Holders of Receipts, the Depositary will use its best efforts (i) to sell only that portion of such property distributable to such Holders that is required to generate sufficient proceeds to pay such withholding tax and (ii) to effect any such sale in such a manner so as to avoid affecting the rights of any other Holders of Receipts to receive such distribution in property.

ARTICLE V

Section 5.1  Maintenance of Offices, Agencies and Transfer Books by the Depositary; Registrar.

5.1.1 Upon execution of this Agreement, the Depositary shall maintain at the Depositary's Office, facilities for the execution and delivery, registration and registration of transfer, surrender and exchange of Receipts, and at the offices of the Depositary's Agents, if any, facilities for the delivery, registration of transfer, surrender and exchange of Receipts, all in accordance with the provisions of this Agreement.

5.1.2 The Depositary shall keep books at the Depositary's Office for the registration and registration of transfer of Receipts. Upon direction by the Corporation and with reasonable notice to the Depositary, the Registrar shall open its books for inspection by the Record Holders of Receipts as directed by the Corporation; provided, that any Record Holder shall be granted such right by the Corporation only after certifying that such inspection shall be for a proper purpose reasonably related to such Person's interest as an owner of Depositary Shares evidenced by the Receipts.

5.1.3 The Depositary or Registrar may close such books, at any time or from time to time, when deemed necessary or advisable by the Depositary, the Registrar, any Depositary's Agent or the Corporation because of any requirement of law or of any governmental body or commission, stock exchange or any applicable self-regulatory body.

5.1.4 If the Receipts or the Depositary Shares evidenced thereby or the shares of Preferred Stock represented by such Depositary Shares shall be listed on one or more national securities exchanges, the Depositary may, with the written approval of the Corporation, appoint a Registrar (reasonably acceptable to the Corporation) for registration of the Receipts or Depositary Shares.
in accordance with any requirements of such exchange. Such Registrar (which may be the Depositary if so permitted by the requirements of any such exchange) may be removed and a substitute Registrar appointed by the Depositary upon the written request or with the written approval of the Corporation. If the Receipts, such Depositary Shares or Preferred Stock are listed on one or more other securities exchanges, the Depositary will, at the written request and expense of the Corporation, arrange such facilities for the delivery, registration, registration of transfer, surrender and exchange of such Receipts, such Depositary Shares or Preferred Stock as may be required by law or applicable securities exchange regulation.

Section 5.2 Prevention of or Delay in Performance by the Depositary, the Depositary’s Agents, the Registrar or the Corporation.

Neither the Depositary nor any Depositary’s Agent nor any Registrar nor the Corporation, as the case may be, shall incur any liability to any Holder of Receipt if by reason of any provision of any present or future law, or regulation thereunder, of the United States of America or of any other governmental authority or, in the case of the Depositary, the Depositary’s Agent or the Registrar, as the case may be, by reason of any provision, present or future, of the Corporation’s Amended and Restated Certificate of Incorporation (including the Certificate of Designations) or by reason of any act of God or war or other circumstance beyond the control of the relevant party, the Depositary, the Depositary’s Agent, the Registrar or the Corporation, as the case may be, shall be prevented or forbidden from, or subjected to any penalty on account of, doing or performing any act or thing which the terms of this Agreement provide shall be done or performed; nor shall the Depositary, any Depositary’s Agent, any Registrar or the Corporation, as the case may be, incur liability to any Holder of a Receipt (i) by reason of any nonperformance or delay, caused as aforesaid, in the performance of any act or thing which the terms of this Agreement shall provide shall or may be done or performed, or (ii) by reason of any exercise of, or failure to exercise, any discretion provided for in this Agreement except as otherwise explicitly set forth in this Agreement.

Section 5.3 Obligations of the Depositary, the Depositary’s Agents, the Registrar, Transfer Agent and the Corporation.

5.3.1 Neither the Depositary nor any Depositary’s Agent nor any Registrar, any Transfer Agent nor the Corporation, as the case may be, assumes any obligation or shall be subject to any liability under this Agreement to Holders of Receipts or to any other Person other than for its gross negligence, willful misconduct or fraud (each as finally determined by a non-appealable judgment, order, decree or ruling of a court of competent jurisdiction, an arbitral award or an agreement with the Corporation). Notwithstanding anything in this Agreement to the contrary, neither the Depositary, nor the Depositary’s Agent nor any Registrar nor any Transfer Agent nor the Corporation, as the case may be, shall be liable in any event for special, punitive, incidental, indirect or consequential losses or damages of any kind whatsoever (including but not limited to lost profits), even if they have been advised of the likelihood of such loss or damage and regardless of the form of action. Any liability of the Depositary, any Depositary’s Agent or the Registrar or Transfer Agent, as the case may be, under this Agreement will be limited in the aggregate to an amount equal to the annual fees paid by the Corporation to such Person, but not including reimbursable expenses; provided, however, that in the event that such liability arises as a result of gross negligence, willful misconduct or fraud (each as finally determined by a non-
appealable judgment, order, decree or ruling of a court of competent jurisdiction, an arbitral award or an agreement with the Corporation) by the Depositary, any of the Depositary's Agents, any Registrar or any Transfer Agent, as the case may be, such limit shall not apply and such liability hereunder shall be instead limited to the amount of such misappropriated funds or the liability resulting from such gross negligence, fraud or willful misconduct.

5.3.2 Subject to Section 5.3.1, neither the Depositary nor any Depositary's Agent nor any Registrar nor any Transfer Agent nor the Corporation, as the case may be, shall be under any obligation to appear in, prosecute or defend any action, suit or other proceeding in respect of Preferred Stock, the Depositary Shares or the Receipts which in the opinion of its counsel may involve it in expense or liability unless indemnity satisfactory to it against all expense and liability be furnished as often as may be required.

5.3.3 Neither the Depositary nor any Depositary's Agent nor any Registrar nor any Transfer Agent nor the Corporation, as the case may be, shall be liable for any action or any failure to act by it in reliance upon the fully-informed written advice of external legal counsel or accountants, or information from any Person presenting the shares of Preferred Stock for deposit, any Holder of a Receipt or any other Person believed by it to be competent to give such information. The Depositary, any Depositary's Agent, any Registrar, any Transfer Agent and the Corporation, as the case may be, may each rely and shall each be protected in acting upon or omitting to act upon any written notice, request, direction or other document reasonably believed by it to be genuine and to have been signed or presented by the proper party or parties.

5.3.4 The Depositary, the Depositary's Agents, any Transfer Agent or Registrar, as the case may be, shall not be responsible for any failure to carry out any instruction to vote any of the shares of Preferred Stock or for the manner or effect of any such vote made, as long as any such action or non-action is not taken in fraud, willful misconduct or gross negligence (each as finally determined by a non-appealable judgment, order, decree or ruling of a court of competent jurisdiction, an arbitral award or an agreement with the Corporation). The Depositary undertakes, and any Depositary's Agent, Registrar and any Transfer Agent, as the case may be, shall be required to undertake, to perform such duties and only such duties as are specifically set forth in this Agreement, and no implied covenants or obligations shall be read into this Agreement against the Depositary, any Depositary's Agent, Registrar or any Transfer Agent.

5.3.5 The Depositary may also act as transfer agent, trustee or registrar of any of the securities of the Corporation and its Affiliates or act in any other capacity for the Corporation or its Affiliates.

5.3.6 The Depositary shall not be under any liability for interest on any monies at any time received by it pursuant to any of the provisions of this Agreement or of the Receipts, the Depositary Shares or Preferred Stock nor shall it be obligated to segregate such monies from other monies held by it, except as required by law or this Agreement. The Depositary shall not be responsible for advancing funds on behalf of the Corporation and shall have no duty or obligation to make any payments if it has not timely received sufficient funds to make timely payments.
5.3.7 In the event the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar, as the case may be, believes any ambiguity or uncertainty exists hereunder or in any notice, instruction, direction, request or other communication, paper or document received by the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar hereunder, or in the administration of any of the provisions of this Agreement, the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar shall deem it necessary or desirable that a matter be proved or established prior to taking, omitting or suffering to take any action hereunder, the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar may, in its reasonable discretion, and after discussion with external legal counsel, upon providing written notice to the Corporation, refrain from taking any action and the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar may, in its reasonable discretion, and after discussion with external legal counsel, upon providing written notice to the Corporation, refrain from taking any action and the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar shall be fully protected and shall not be liable in any way to the Corporation, any Holders of Receipts or any other Person or entity for refraining from taking such action, unless the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar receives written instructions or a certificate of the Corporation which eliminates such ambiguity or uncertainty to the reasonable satisfaction of the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar, as the case may be, and the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar shall incur no liability for or in respect of any action taken, suffered or omitted by it under the provisions of this Agreement in reliance upon such written instructions.

5.3.8 In the event the Depositary, the Depositary’s Agent, the Registrar or the Transfer Agent, as the case may be, shall receive conflicting claims, requests or instructions from any Holders of Receipts, on the one hand, and the Corporation, on the other hand, the Depositary, the Depositary’s Agent, the Registrar or the Transfer Agent, as the case may be, shall be entitled to act on such claims, requests or instructions received from the Corporation, and shall incur no liability and shall be entitled to the full indemnification set forth in Section 5.6 hereof in connection with any action so taken, as long as any such action is not taken in fraud, willful misconduct or gross negligence (each as finally determined by a non-appealable judgment, order, decree or ruling of a court of competent jurisdiction, an arbitral award or an agreement with the Corporation). Such written instructions shall be full and complete authorization to the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar, as the case may be, and the Depositary, the Depositary’s Agents, any Transfer Agent or Registrar shall incur no liability for or in respect of any action taken, suffered or omitted by it under the provisions of this Agreement in reliance upon such written instructions.

5.3.9 It is intended that the Depositary shall not be deemed to be an “issuer” of the securities under the federal securities laws or applicable state securities laws, it being expressly understood and agreed that the Depositary is acting only in a ministerial capacity as Depositary for the deposited Preferred Stock. The Depositary will not be under any duty or responsibility to ensure compliance with any applicable federal or state securities laws in connection with the issuance or transfer of the Receipts, the shares of Preferred Stock or Depositary Shares.

5.3.10 Neither the Depositary (or its officers, directors, employees or agents), any Depositary’s Agent nor any Registrar or any Transfer Agent makes any representation or has any responsibility as to the validity of any registration statement pursuant to which the Depositary
Shares may be registered under the Securities Act, the deposited Preferred Stock, the Depositary Shares, the Receipts (except its countersignature thereon) or any instruments referred to therein or herein, or as to the correctness of any statement made in any such registration statement or herein.

5.3.11 The Depositary assumes no responsibility for the correctness of the description that appears in the Receipts. Notwithstanding any other provision herein or in the Receipts, the Depositary makes no warranties or representations as to the validity or genuineness of any shares of Preferred Stock at any time deposited with the Depositary hereunder or of the Depositary Shares, as to the sufficiency of this Agreement or as to the value of the Depositary Shares. The Depositary shall not be accountable for the use or application by the Corporation of the Depositary Shares or the Receipts or the proceeds thereof.

5.3.12 The obligations of the parties hereto set forth in this Section 5.3 shall survive the replacement, removal or resignation of the Depositary, Registrar, Transfer Agent or Depositary’s Agent or termination of this Agreement.

Section 5.4 Resignation and Removal of the Depositary; Appointment of Successor Depositary.

5.4.1 The Depositary may at any time resign as Depositary hereunder by delivering notice of its election to do so to the Corporation, such resignation to take effect upon the appointment of a successor Depositary and its acceptance of such appointment as hereinafter provided.

5.4.2 The Depositary may at any time be removed by the Corporation by notice of such removal delivered to the Depositary, such removal to take effect upon the appointment of a successor Depositary hereunder and its acceptance of such appointment as hereinafter provided.

5.4.3 In the event of such resignation or removal, the Corporation shall, within sixty (60) days after the delivery of the notice of resignation or removal, as the case may be, seek to appoint a successor Depositary, which shall be (i) a Person having its principal office in the United States of America and having a combined capital and surplus, along with its Affiliates, of at least $50,000,000 or (ii) an Affiliate of any such Person. In the event of such resignation or removal, the Corporation will appoint a successor depositary and inform the Depositary of the name and address of any successor depositary so appointed; provided that the Corporation shall use its reasonable best efforts to ensure that there is at all relevant times when Preferred Stock is outstanding, a Person or entity appointed and serving as the Depositary. Upon payment of all outstanding fees and expenses hereunder, the Depositary shall promptly forward to the successor depositary or its designee any shares of stock held by it and any certificates, letters, notices and other documents that the Depositary may receive after its appointment has so terminated.

5.4.4 If no successor Depositary shall have been so appointed and have accepted appointment within sixty (60) days after delivery of such notice, any Record Holder of Receipts hereunder or the Depositary may petition any court of competent jurisdiction for the appointment of a successor Depositary. Every successor Depositary shall execute and deliver to its predecessor and to the Corporation an instrument in writing accepting its appointment and assuming all
obligations of the Depositary hereunder, and thereupon such successor Depositary, without any further act or deed, shall become fully vested with all the
rights, powers, duties and obligations of its predecessor and for all purposes shall be the Depositary under this Agreement, as a party hereto, and such
predecessor, upon payment of all sums due it and on the written request of the Corporation, shall promptly execute and deliver an instrument transferring to
such successor all rights and powers of such predecessor hereunder, shall duly assign, transfer and deliver all right, title and interest in the shares of Preferred
Stock and any moneys or property held hereunder to such successor, and shall deliver to such successor a list of the Record Holders of all outstanding
Receipts and such records, books and other information in its possession relating thereto. Any successor Depositary shall promptly mail or transmit by such
other method approved by such successor Depositary, in its reasonable discretion, notice of its appointment to the Record Holders of Receipts.

5.4.5 Any Person into or with which the Depositary may be merged, consolidated or converted, or any Person to which all or a substantial part of the assets
of the Depositary may be transferred or which succeeds to the shareholder services business of the Depositary shall be the successor of the Depositary without
the execution or filing of any document or any further act, and notice thereof shall not be required hereunder. Such successor Depositary may authenticate the
Receipts in the name of the predecessor Depositary or its own name as successor Depositary.

5.4.6 Subject to Sections 5.4.1 and 5.4.2, the removal or resignation of the Depositary shall automatically be deemed to be a removal of the Depositary as
Registrar, Transfer Agent, dividend disbursement agent, and redemption agent herein without any further act or deed.

Section 5.5 Corporate Notices and Reports.

The Corporation agrees that it will deliver to the Depositary, and the Depositary will, promptly after receipt of all necessary information and
documents, transmit to the Record Holders of Receipts, in each case at the addresses recorded in the Depositary’s or Registrar’s books, copies of all notices,
reports and communications from the Corporation (including without limitation financial statements) required by law, by the rules of any national securities
exchange upon which Preferred Stock, the Depositary Shares or the Receipts are listed or by the Corporation’s Amended and Restated Certificate of
Incorporation (including the Certificate of Designations), to be furnished to the Record Holders of Receipts. Such transmission will be at the Corporation’s
expense and the Corporation will provide the Depositary with such number of copies of such documents as the Depositary may reasonably request. In
addition, the Depositary will transmit to the Record Holders of Receipts at the Corporation’s expense such other documents as may be requested in writing by
the Corporation.

Section 5.6 Indemnification by the Corporation.

Notwithstanding Section 5.3 to the contrary, the Corporation shall indemnify the Depositary, any Depositary’s Agent, any Registrar and any
Transfer Agent (including each of their officers, directors, agents and employees) against, and hold each of them harmless from and against, any fee, loss,
damage, cost, penalty, fine, judgment, liability or expense (including the reasonable costs and expenses of its legal counsel) which may arise out of acts
performed, taken or omitted to be taken in connection with its acting as Depositary, Depositary’s Agent, Registrar.
or Transfer Agent, respectively, under this Agreement (including, without limitation, the enforcement by the Depositary, Depositary’s Agent, Registrar or Transfer Agent, as the case may be, of this Agreement) and the Receipts by the Depositary, any Registrar or any of their respective agents (including any Depositary’s Agent) and any transactions or documents contemplated hereby, except for any liability arising out of gross negligence, willful misconduct, or fraud (each as finally determined by a non-appealable judgment, order, decree or ruling of a court of competent jurisdiction, an arbitral award or an agreement with the Corporation) on the respective parts of any such Person or Persons. The obligations of the Corporation set forth in this Section 5.6 shall survive any succession of any Depositary, Registrar, Transfer Agent or Depositary’s Agent or termination of this Agreement.

Section 5.7 Fees, Charges and Expenses.

The Corporation agrees promptly to pay the Depositary the compensation, as agreed upon with the Corporation for all services rendered by the Depositary, Depositary’s Agent, Transfer Agent and Registrar hereunder and to reimburse the Depositary for its reasonable and documented out-of-pocket expenses (including reasonable and documented counsel fees and expenses of not more than one counsel) incurred by the Depositary, Depositary’s Agent, Transfer Agent and Registrar without gross negligence, willful misconduct, or fraud (each as finally determined by a non-appealable judgment, order, decree or ruling of a court of competent jurisdiction, an arbitral award or an agreement with the Corporation) on its part in connection with the services rendered by it hereunder. The Corporation shall pay all charges of the Depositary in connection with the initial deposit of shares of Preferred Stock and the initial issuance of the Depositary Shares, all withdrawals of shares of Preferred Stock by owners of Depositary Shares, and any redemption or exchange of shares of Preferred Stock at the option of the Corporation. The Corporation shall pay all transfer and other taxes and charges arising solely from the existence of the depositary arrangements. All other transfer and other taxes and charges shall be at the expense of Holders of Depositary Shares. If, at the request of a Holder of Receipts, the Depositary incurs charges or expenses for which the Corporation is not otherwise liable hereunder, such Holder will be liable for such charges and expenses; provided, however, that the Depositary may, at its sole option, require a Holder of a Receipt to prepay the Depositary any charge or expense the Depositary has been asked to incur at the request of such Holder of Receipts. The Depositary shall present its statement for charges and expenses to the Corporation at such intervals as the Corporation and the Depositary may agree.

ARTICLE VI
AMENDMENT AND TERMINATION

Section 6.1 Amendment.

The form of the Receipts and any provisions of this Agreement may at any time and from time to time be amended by written agreement between the Corporation and the Depositary in any respect which they may deem necessary or desirable; provided, however, that no such amendment (other than any change in the fees of any Depositary, Registrar or Transfer Agent) which shall materially and adversely alter the rights of the Holders of Receipts shall be effective against the Holders of Receipts unless such amendment shall have been approved by the Holders of Receipts representing in the aggregate at least two-thirds of the Depositary Shares then
outstanding. Every Holder of an outstanding Receipt at the time any such amendment becomes effective shall be deemed, by continuing to hold such Receipt, to consent and agree to such amendment and to be bound by the Agreement as amended thereby. In no event shall any amendment impair the right, subject to the provisions of Sections 2.5 and 2.6 and Article III, of any owner of Depositary Shares to surrender any Receipt evidencing such Depositary Shares to the Depositary with instructions to deliver to the Holder the shares of Preferred Stock and all money and other property, if any, represented thereby, except in order to comply with mandatory provisions of applicable law or the rules and regulations of any governmental body, agency or commission, or the NYSE or any other applicable securities exchange. As a condition precedent to the Depositary’s execution of any amendment, the Corporation shall deliver to the Depositary a certificate that states that the proposed amendment is in compliance with the terms of this Section 6.1.

Section 6.2 Termination.

6.2.1 This Agreement may be terminated by the Corporation at any time upon not less than sixty (60) days prior written notice to the Depositary, in which case, at least thirty (30) days prior to the date fixed in such notice for such termination, the Depositary will mail notice of such termination to the record Holders of all Receipts then outstanding. If any Receipts shall remain outstanding after the date of termination of this Agreement, the Depositary thereafter shall discontinue the transfer of Receipts, shall suspend the distribution of dividends to the Holders of the Receipts thereof and shall not give any further notices (other than notice of such termination) or perform any further acts under this Agreement, except that the Depositary shall continue to collect dividends and other distributions pertaining to Preferred Stock, and shall continue to deliver Preferred Stock and any money and other property, if any, represented by Receipts upon surrender thereof by the Holders of Receipts thereof. At any time after the expiration of two years from the date of termination, as may be instructed by the Corporation in writing, the Depositary shall (i) sell the shares of Preferred Stock then held hereunder at public or private sale, at such places and upon such terms as it deems proper and may thereafter hold the net proceeds of any such sale, together with any money and other property held by it hereunder, without liability for interest, for the benefit, pro rata in accordance with their holdings, of the Holders of Receipts that have not theretofore been surrendered, or (ii) return such shares of Preferred Stock to the Corporation. After making such sale or return, the Depositary shall be discharged from all obligations under this Agreement except to account for such net proceeds and money and other property. The Depositary shall continue to receive its fees and expenses after termination of this Agreement so long as the Depositary continues to provide services in connection with this Agreement.

6.2.2 Subject to Section 6.2.1, this Agreement may be terminated by the Corporation or the Depositary only if (i) all outstanding Depositary Shares have been redeemed pursuant to Section 2.8; (ii) there shall have been made a final distribution in respect of Preferred Stock in connection with any liquidation, dissolution or winding up of the Corporation and such distribution shall have been distributed to the Holders of Receipts representing Depositary Shares pursuant to Section 4.1 or 4.2, as applicable; or (iii) upon the consent of Holders of Receipts representing in the aggregate not less than two-thirds of the Depositary Shares outstanding.
6.2.3 Upon the termination of this Agreement, the Corporation shall be discharged from all obligations under this Agreement except for its obligations to the Depositary, any Depositary’s Agent and any Registrar under Sections 5.6 and 5.7; provided, further, that Section 5.3 and 5.6 shall survive the termination of this Agreement.

ARTICLE VII
MISCELLANEOUS

Section 7.1 Counterparts.

This Agreement may be executed in any number of counterparts, and by each of the parties hereto on separate counterparts, each of which counterparts, when so executed and delivered, shall be deemed an original, but all such counterparts taken together shall constitute one and the same instrument. Delivery of an executed counterpart of a signature page to this Agreement by facsimile or pdf shall be effective as delivery of a manually executed counterpart of this Agreement.

Section 7.2 Exclusive Benefit of Parties.

This Agreement is for the exclusive benefit of the parties hereto, and their respective successors hereunder, and shall not be deemed to give any legal or equitable right, remedy or claim to any other Person whatsoever.

Section 7.3 Invalidity of Provisions.

In case any one or more of the provisions contained in this Agreement or in the Receipts should be or become invalid, illegal or unenforceable in any respect, the validity, legality and enforceability of the remaining provisions contained herein or therein shall in no way be affected, prejudiced or disturbed thereby.

Section 7.4 Notices.

Any and all notices to be given to the Corporation hereunder or under the Receipts shall be in writing and shall be deemed to have been duly given if personally delivered or sent by mail, or by electronic mail and confirmed by letter, addressed to the Corporation at:

Duke Energy Corporation
550 South Tryon Street
Charlotte, North Carolina 2802
Telephone: (704) 382-8700
Email: sharon.miller2@duke-energy.com
Attention: Sharon Miller, Manager, Corporate Finance

or at any other addresses of which the Corporation shall have notified the Depositary in writing.

Any and all notices to be given to the Depositary hereunder or under the Receipts shall be in writing and shall be deemed to have been duly given if personally delivered or sent by mail, or
by electronic mail and confirmed by letter, addressed to the Depositary at the Depositary’s Office at:

Equiniti Trust Company
1110 Centre Pointe Curve, Suite 101
Mendota Heights, MN 55120
Email: wfsaccountmanagement@eq-us.com
Attention: Relationship Manager

or at any other address of which the Depositary shall have notified the Corporation in writing.

Any and all notices to be given to any Record Holder of a Receipt hereunder or under the Receipts shall be in writing and shall be deemed to have been duly given if personally delivered or sent by mail, recognized next day courier services, facsimile transmission or electronic mail, confirmed by letter, addressed to such Record Holder at the address of such Record Holder as it appears on the books of the Depositary; or if such Holder shall have timely filed with the Depositary a written request that notices intended for such Holder be mailed to some other address, at the address designated in such request; or in the case of any Global Receipt Depository, in accordance with its applicable procedures and arrangements for notices.

Delivery of a notice sent by mail or as provided in this Section 7.4 shall be deemed to be effected at the time when a duly addressed letter containing the same (or a confirmation thereof in the case of a facsimile transmission or electronic mail) is deposited, postage prepaid, in a post office letter box; provided, that notice to a Global Receipt Depository shall be deemed to be effected at the time such notice is delivered or made as provided in this Section 7.4; provided, further, that the Depositary or the Corporation may, however, act upon any electronic mail received by it from the other or from any Holder of a Receipt, notwithstanding that such electronic mail shall not subsequently be confirmed by letter or as aforesaid.

Section 7.5    Depositary's Agents.

The Depositary may from time to time appoint qualified Depositary’s Agents to act in any respect for the Depositary for the purposes of this Agreement and may at any time appoint additional Depositary’s Agents and vary or terminate the appointment of such Depositary’s Agents. The Depositary will promptly notify the Corporation of any such action. The Depositary shall be liable for any act or omission of a Depositary Agent as if such act or omission were committed by the Depositary.

Section 7.6    Appointment of Transfer Agent, Registrar, Dividend Disbursement Agent and Redemption Agent in Respect of Receipts and Preferred Stock.

The Corporation hereby appoints Equiniti Trust Company as Registrar, dividend disbursement agent and redemption agent in respect of the Receipts, and Equiniti Trust Company hereby accepts such respective appointments. The Corporation hereby appoints Equiniti Trust Company as Transfer Agent, Registrar, dividend disbursement agent and redemption agent in respect of the Preferred Stock and Equiniti Trust Company hereby accepts such appointments. With respect to the appointments of Equiniti Trust Company as Transfer Agent, Registrar, dividend disbursement agent and redemption agent in respect of the Preferred Stock, each of the
Corporation and Equiniti Trust Company, in their respective capacities under such appointments, shall be entitled to the same rights, indemnities, immunities and benefits as the Corporation and Depositary hereunder, respectively, as if explicitly named in each such provision.

Section 7.7 Holders of Receipts are Parties.

The Holders of Receipts from time to time shall be parties to this Agreement and shall be bound by all of the terms and conditions hereof and of the Receipts by acceptance of delivery thereof.

Section 7.8 Governing Law.

This Agreement and the Receipts and all rights hereunder and thereunder and provisions hereof and thereof shall be governed by, and construed in accordance with, the laws of the State of New York without giving effect to applicable conflicts of law principles.

Section 7.9 Inspection of Deposit Agreement.

Copies of this Agreement shall be filed with the Depositary and the Depositary’s Agents and shall be made available for inspection at the Depositary’s Office and the respective offices of the Depositary’s Agents during business hours upon reasonable notice to the Depositary by any Holder of a Receipt.

Section 7.10 Headings.

The headings of articles and sections in this Agreement and in the form of the Receipt set forth in Exhibit A hereto have been inserted for convenience only and are not to be regarded as a part of this Agreement or the Receipts or to have any bearing upon the meaning or interpretation of any provision contained herein or in the Receipts.

Section 7.11 Confidentiality.

The Depositary and the Corporation agree that all books, records, information and data pertaining to the business of the other party, including, inter alia, personal, non-public Holder information, which are exchanged or received pursuant to the negotiation or the carrying out of this Agreement, shall remain confidential, and shall not be voluntarily disclosed to any other Person, except as may be required by law, rule, regulation or legal process.

Section 7.12 Further Assurances.

The Corporation shall perform, acknowledge and deliver or cause to be performed, acknowledged and delivered all such further and other acts, documents, instruments and assurances as may be reasonably required by the Depositary for the carrying out or performing by the Depositary of the provisions of this Agreement.

[Remainder of Page Intentionally Left Blank.]
IN WITNESS WHEREOF, the undersigned have duly executed this Agreement as of the date first above written.

DUKE ENERGY CORPORATION

By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer

[Signature Page to Deposit Agreement]
EQUINITI TRUST COMPANY

By: /s/ Susan J. Roeder
Name: Susan J. Roeder
Title: SVP, Assistant Secretary

[Signature Page to Deposit Agreement]
Unless this receipt is presented by an authorized representative of The Depository Trust Company, a New York corporation ("DTC"), to Duke Energy Corporation or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.

DEPOSITARY RECEIPT FOR DEPOSITARY SHARES, EACH REPRESENTING A 1/1,000TH INTEREST IN ONE SHARE OF 5.75% SERIES A CUMULATIVE REDEEMABLE PERPETUAL PREFERRED STOCK OF DUKE ENERGY CORPORATION INCORPORATED UNDER THE LAWS OF THE STATE OF DELAWARE CUSIP 26441C501 SEE REVERSE FOR CERTAIN DEFINITIONS

DIVIDEND PAYMENT DATES: BEGINNING JUNE 16, 2019, EACH MARCH 16, JUNE 16, SEPTEMBER 16 AND DECEMBER 16

Equiniti Trust Company, as Depositary (the "Depositary"), hereby certifies that Cede & Co. is the registered owner of DEPOSITARY SHARES ("Depositary Shares"), each Depositary Share representing a 1/1,000th interest in one share of 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share, $25,000 liquidation preference per share, of Duke Energy Corporation, a Delaware corporation (the "Corporation"), on deposit with the Depositary, subject to the terms and entitled to the benefits of the Deposit Agreement, dated as of March 29, 2019 (the "Agreement"), among the Corporation, the Depositary and the holders from time to time of the Depositary Receipts. By accepting this Depositary Receipt, the holder hereof becomes a party to and agrees to be bound by all the terms and conditions of the Agreement. This Depositary Receipt shall not be valid or obligatory for any purpose or entitled to any benefits under the Agreement unless it shall have been executed by the Depositary by the manual signature of a duly authorized officer or, if executed in facsimile by the Depositary, countersigned by a Registrar in respect of the Depositary Receipts by the manual signature of a duly authorized officer thereof.
Dated:

EQUINITI TRUST COMPANY, as Depositary

By: ________________________________
Name: ______________________________
Title: ______________________________

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DUKE ENERGY CORPORATION WILL FURNISH WITHOUT CHARGE TO EACH RECEIPTHOLDER WHO SO REQUESTS A COPY OF THE AGREEMENT AND A COPY OR SUMMARY OF THE CERTIFICATE OF DESIGNATIONS OF 5.75% SERIES A CUMULATIVE REDEEMABLE PERPETUAL PREFERRED STOCK OF DUKE ENERGY CORPORATION ANY SUCH REQUEST IS TO BE ADDRESSED TO THE DEPOSITARY NAMED ON THE FACE OF THIS RECEIPT.

The Corporation will furnish without charge to each receiptholder who so requests the powers, designations, preferences and relative, participating, optional or other special rights of each class of stock or series thereof of the Corporation, and the qualifications, limitations or restrictions of such preferences and/or rights. Such request may be made to the Corporation or to the Transfer Agent.

EXPLANATION OF ABBREVIATIONS

The following abbreviations when used in the form of ownership on the face of this certificate shall be construed as though they were written out in full according to applicable laws or regulations. Abbreviations in addition to those appearing below may be used.

<table>
<thead>
<tr>
<th>Abbreviation</th>
<th>Equivalent Phrase</th>
<th>Abbreviation</th>
<th>Equivalent Phrase</th>
<th>Abbreviation</th>
<th>Equivalent Phrase</th>
</tr>
</thead>
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<tr>
<td>JT TEN</td>
<td>As joint tenants, with right of survivorship and not as tenants in common</td>
<td>TEN BY ENT</td>
<td>As tenants by the entireties</td>
<td>UNIF GIFT MIN ACT</td>
<td>Uniform Gifts to Minors Act</td>
</tr>
<tr>
<td>TEN IN COM</td>
<td>As tenants in common</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADM</td>
<td>Administrator(s), Administratoratrix</td>
<td>EX</td>
<td>Executor(s), Executrix</td>
<td>PAR</td>
<td>Paragraph</td>
</tr>
<tr>
<td>AGMT</td>
<td>Agreement</td>
<td>FBO</td>
<td>For the benefit of</td>
<td>PL</td>
<td>Public Law</td>
</tr>
<tr>
<td>ART</td>
<td>Article</td>
<td>FDN</td>
<td>Foundation</td>
<td>TR</td>
<td>(As) trustee(s), for, of</td>
</tr>
<tr>
<td>CH</td>
<td>Chapter</td>
<td>GDN</td>
<td>Guardian(s)</td>
<td>U</td>
<td>Under</td>
</tr>
<tr>
<td>CUST</td>
<td>Custodian for</td>
<td>GDNSHIP</td>
<td>Guardianship</td>
<td>UA</td>
<td>Under agreement</td>
</tr>
<tr>
<td>DEC</td>
<td>Declaration</td>
<td>MIN</td>
<td>Minor(s)</td>
<td>UW</td>
<td>Under will of, Of will of,</td>
</tr>
<tr>
<td>EST</td>
<td>Estate, of Estate of</td>
<td></td>
<td></td>
<td></td>
<td>Under last will &amp; testament</td>
</tr>
</tbody>
</table>

A-3
For value received, hereby sell(s), assign(s) and transfer(s) unto

PLEASE INSERT SOCIAL SECURITY OR OTHER IDENTIFYING NUMBER OF ASSIGNEE
PLEASE PRINT OR TYPEWRITE NAME AND ADDRESS INCLUDING POSTAL ZIP CODE OF ASSIGNEE

Depositary Shares represented by the within Receipt, and do(es) hereby irrevocably constitute and appoint Attorney to transfer
the said Depositary Shares on the books of the within named Depositary with full power of substitution in the premises.

Dated:

NOTICE: The signature to the assignment must correspond with the name as written upon the face of this Receipt in every particular, without alteration or enlargement or any change whatsoever.

SIGNATURE GUARANTEED

NOTICE: The signature(s) should be guaranteed by a participant in a Medallion Signature Guarantee Program at a guarantee level acceptable to the Corporation's transfer agent. Guarantees by a notary public are not acceptable.
Duke Energy Corporation
550 S. Tryon Street
Charlotte, North Carolina 28202

March 29, 2019

KyPSC Case No. 2019-00271
FR 16(7)(p) Attachment - 8K 03/25/19
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Exhibit 5.1

DUKE ENERGY BUSINESS SERVICES LLC
550 S. Tryon Street
Charlotte, North Carolina 28202
March 29, 2019

Duke Energy Corporation
550 S. Tryon Street
Charlotte, North Carolina 28202-4200

Re: Duke Energy Corporation's 40,000,000 depositary shares, each representing a 1/1,000th interest in a share of 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share, with a liquidation preference of $25,000 per share

Ladies and Gentlemen:

I am Deputy General Counsel of Duke Energy Business Services LLC, the service company subsidiary of Duke Energy Corporation, a Delaware corporation (the "Company"), and in such capacity I have acted as counsel to the Company in connection with the public offering of 40,000,000 depositary shares (the "Depositary Shares"), each representing a 1/1,000th interest in a share of the Company's 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share, with a liquidation preference of $25,000 per share (the "Preferred Stock"). The Depositary Shares will be evidenced by depositary receipts (the "Depositary Receipts") issued pursuant to the Deposit Agreement, dated as of March 29, 2019 (the "Deposit Agreement"), among the Company, Equiniti Trust Company, as depositary (the "Depositary"), and the holders from time to time of the Depositary Receipts.

On March 25, 2019, the Company entered into an Underwriting Agreement (the "Underwriting Agreement") with Morgan Stanley & Co. LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, RBC Capital Markets, LLC and Wells Fargo Securities, LLC, as representatives of the several underwriters named therein (the "Underwriters"), relating to the sale by the Company to the Underwriters of the Depositary Shares.

This opinion letter is being delivered in accordance with the requirements of Item 601(b)(5) of Regulation S-K under the Securities Act of 1933, as amended (the "Securities Act").

I am a member of the bar of the State of North Carolina and my opinions set forth herein are limited to Delaware corporate law and the laws of the State of New York and the federal laws of the United States that, in my experience, are normally applicable to transactions of the type contemplated above and, to the extent that judicial or regulatory orders or decrees or consents, approvals, licenses, authorizations, validations, filings, recordings or registrations with governmental authorities are relevant, to those required under such laws (all of the foregoing being referred to as "Opined on Law"). I do not express any opinion with respect to the law of any jurisdiction other than Opined on Law or as to the effect of any such non-opined law on the opinions herein stated. This opinion letter is limited to the laws, including the rules and regulations, as in effect on the date hereof, which laws are subject to change with possible retroactive effect.

In rendering the opinions set forth herein, I or attorneys under my supervision (with whom I have consulted) have examined and are familiar with originals or copies, certified or otherwise identified to our satisfaction, of:
(a) the registration statement on Form S-3, as amended (File No. 333-213765) of the Company relating to the Preferred Stock, the Depositary Shares and other securities of the Company originally filed on September 23, 2016, and subsequently filed on March 25, 2019, with the Securities and Exchange Commission (the “Commission”) under the Securities Act, allowing for delayed offerings pursuant to Rule 415 under the Securities Act and the information deemed to be a part of such registration statement as of the date hereof pursuant to Rule 430B of the General Rules and Regulations under the Securities Act (the “Rules and Regulations”) (such registration statement, effective upon original filing with the Commission on September 23, 2016 pursuant to Rule 462(e) of the Rules and Regulations, being hereinafter referred to as the “Registration Statement”);

(b) the prospectus, dated March 25, 2019, relating to the offering of securities of the Company, which forms a part of and is included in the Registration Statement in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(c) the preliminary prospectus supplement, dated March 25, 2019, and the prospectus, dated March 25, 2019, relating to the offering of the Depositary Shares in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(d) the prospectus supplement, dated March 25, 2019, and the prospectus, dated March 25, 2019, relating to the offering of the Depositary Shares in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(e) the Amended and Restated Certificate of Incorporation of the Company, effective as of May 20, 2014, as certified by the Secretary of State of the State of Delaware;

(f) the Certificate of Designations of the Company, dated March 28, 2019, as filed with the Secretary of State of the State of Delaware on March 28, 2019;

(g) the Amended and Restated By-laws of the Company, effective as of January 4, 2016;

(h) an executed copy of the Deposit Agreement;

(i) an executed copy of the Underwriting Agreement;

(j) a specimen of the certificate representing the shares of Preferred Stock;

(k) a specimen of the receipt representing the Depositary Receipts;

(l) the issuer free writing prospectus issued at or prior to 4:45 p.m. (Eastern time) on March 25, 2019, which the Company was advised is the time of the first contract of sale of the Depositary Shares, substantially in the form attached as Schedule III to the Underwriting Agreement and as filed with the Commission pursuant to Rule 433(d) of the Securities Act and Section 6(e) of the Underwriting Agreement; and

(m) resolutions of the Pricing Committee of the Board of Directors of the Company, dated March 25, 2019, acting pursuant to the authorization given by the Board of Directors of the Company, pursuant to the resolutions thereof, adopted on August 25, 2016, February 12, 2019 and March 22, 2019.

I or attorneys under my supervision (with whom I have consulted) have also examined originals or copies, certified or otherwise identified to my satisfaction, of such records of the Company and such agreements, certificates and receipts of public officials, certificates of officers or other representatives of
the Company and others, and such other documents as I or attorneys under my supervision (with whom I have consulted) have deemed necessary or appropriate as a basis for the opinions set forth below.

In my examination, I or attorneys under my supervision (with whom I have consulted) have assumed the legal capacity of all natural persons, the genuineness of all signatures, the authenticity of all documents submitted to me as originals, the conformity to original documents of all documents submitted to me as facsimile, electronic, certified, conformed, or photostatic copies, and the authenticity of the originals of such documents. In making my examination of executed documents or documents to be executed, I have assumed that the parties thereto, other than the Company had or will have the power, corporate or otherwise, to enter into and perform all obligations thereunder and have also assumed the due authorization by all requisite action, corporate or other, and the execution and delivery by such parties of such documents, and, as to parties other than the Company, the validity and binding effect on such parties. As to any facts material to this opinion that I or attorneys under my supervision (with whom I have consulted) did not independently establish or verify, we have relied upon oral or written statements and representations of officers and other representatives of the Company and others and of public officials.

The opinion set forth in numbered paragraph 2 below is subject to the following further qualifications, assumptions and limitations:

(i) the validity or enforcement of any agreements or instruments may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law); and

(ii) I do not express any opinion as to the applicability or effect of any fraudulent transfer, preference or similar law on any agreements or instruments or any transactions contemplated thereby.

Based upon the foregoing and subject to the limitations, qualifications, exceptions and assumptions set forth herein, I am of the opinion that:

1. The Preferred Stock has been duly authorized by the Company, has been validly issued by the Company and is fully paid and non-assessable.

2. The Depositary Receipts, upon due issuance by the Depositary against the deposit of Preferred Stock by the Company in respect thereof in accordance with the provisions of the Deposit Agreement, will be duly and validly issued and the persons in whose names such Depositary Receipts are registered will be entitled to the rights specified therein and in the Deposit Agreement.
I hereby consent to the filing of this opinion with the Commission as Exhibit 5.1 to the Registration Statement through incorporation by reference of a current report on Form 8-K. I also hereby consent to the use of my name under the heading “Legal Matters” in the prospectus which forms a part of the Registration Statement. In giving this consent, I do not thereby admit that I am within the category of persons whose consent is required under Section 7 of the Securities Act or the rules and regulations of the Commission promulgated thereunder. This opinion is expressed as of the date hereof unless otherwise expressly stated, and I disclaim any undertaking to advise you of any subsequent changes in the facts stated or assumed herein or of any subsequent changes in applicable laws.

Very truly yours,

/s/ Robert T. Lucas III
Robert T. Lucas III, Esq.
DUKE ENERGY CORPORATION

UNDERWRITING AGREEMENT

40,000,000 Depositary Shares
Each Representing 1/1,000th Interest in a Share of
5.75% Series A Cumulative Redeemable Perpetual Preferred Stock

March 25, 2019

Morgan Stanley & Co. LLC
Merrill Lynch, Pierce, Fenner & Smith
RBC Capital Markets, LLC
Wells Fargo Securities, LLC

As Representatives of the several Underwriters

c/o Morgan Stanley & Co. LLC
1585 Broadway, 29th Floor
New York, NY 10036

Ladies and Gentlemen:

1. Introductory. DUKE ENERGY CORPORATION, a Delaware corporation (the “Corporation”), confirms its agreement with Morgan Stanley & Co. LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, RBC Capital Markets, LLC, and Wells Fargo Securities, LLC and each of the several Underwriters listed in Schedule I hereto (collectively, the “Underwriters”), for whom you are acting as representatives (the “Representatives”), with respect to the issue and sale by the Corporation, and the purchase by the Underwriters, acting severally and not jointly, from the Corporation of an aggregate of 40,000,000 depositary shares (the “Shares”), each representing a 1/1,000th ownership interest in a share of the Corporation’s 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock (the “Preferred Shares”), will, when issued, be deposited by the Corporation against delivery of depositary receipts (“Depositary Receipts”), which will evidence the Shares and will be issued by Equinity Trust Company, as depositary (the “Depositary”) under a deposit agreement, to be dated as of the Time of Delivery (as defined in Section 5 hereof), among the Corporation, the Depositary and the holders from time to time of the Depositary Receipts issued thereunder (the "Deposit Agreement"). The terms of the Preferred Stock will be set forth in a certificate of designations (the “Certificate of Designations”) to be filed by the Corporation with the Secretary of State of the State of Delaware. The Preferred Shares and the Shares are herein collectively referred to as the “Securities.”
The Corporation understands that the several Underwriters propose to offer the Shares for sale upon the terms and conditions contemplated by (i) this Agreement and the Deposit Agreement and (ii) the Base Prospectus, the Preliminary Prospectus and the Permitted Free Writing Prospectus (each, as defined below) issued at or prior to the Applicable Time (as defined below) (such documents and information referred to in the foregoing subclause (ii) are collectively referred to herein as the "Pricing Disclosure Package").

2. Representations and Warranties of the Corporation. The Corporation represents and warrants to, and agrees with, the several Underwriters that:

(a) A registration statement, as amended (No. 333-213765), including a prospectus, relating to the Securities and certain other securities has been filed with the Securities and Exchange Commission (the "Commission") under the Securities Act of 1933, as amended (the "1933 Act"). Such registration statement and any post-effective amendment thereto, each in the form hereofore delivered to you, became effective upon filing with the Commission pursuant to Rule 462 of the rules and regulations of the Commission under the 1933 Act (the "1933 Act Regulations"), and no stop order suspending the effectiveness of such registration statement has been issued and no proceeding for that purpose or pursuant to Section 8A of the 1933 Act has been initiated or threatened by the Commission (if prepared, any preliminary prospectus supplement specifically relating to the Securities immediately prior to the Applicable Time included in such registration statement or filed with the Commission pursuant to Rule 424(b) of the 1933 Act Regulations being hereinafter called a "Preliminary Prospectus"); the term "Registration Statement" means the registration statement as deemed revised pursuant to Rule 430B(f)(1) of the 1933 Act Regulations on the date of such registration statement's effectiveness for purposes of Section 11 of the 1933 Act, as such section applies to the Corporation and the Underwriters for the Securities pursuant to Rule 430B(f)(2) of the 1933 Act Regulations (the "Effective Date"), including all exhibits thereto and including the documents incorporated by reference in the prospectus contained in the Registration Statement at the time such part of the Registration Statement became effective; the term "Base Prospectus" means the prospectus filed with the Commission on the date hereof by the Corporation; and the term "Prospectus" means the Base Prospectus together with the prospectus supplement specifically relating to the Securities prepared in accordance with the provisions of Rule 430B and promptly filed after execution and delivery of this Agreement pursuant to Rule 430B or Rule 424(b) of the 1933 Act Regulations; any information included in such Prospectus that was omitted from the Registration Statement at the time it became effective but that is deemed to be a part of and included in such registration statement pursuant to Rule 430B or Rule 424(b) of the 1933 Act Regulations; any reference herein to any Registration Statement, the Preliminary Prospectus or the Prospectus shall be deemed to refer to and include the documents incorporated by reference therein prior to the date hereof; any reference to any amendment or supplement to the Preliminary Prospectus or Prospectus shall be deemed to refer to and include any documents filed after the date of such Preliminary Prospectus or Prospectus, as the case may be, under the Securities Exchange Act of 1934, as
amended (the “1934 Act”), and incorporated by reference in such Preliminary Prospectus or Prospectus, as the case may be; and any reference to any amendment to the Registration Statement shall be deemed to refer to and include any annual report of the Corporation filed pursuant to Section 13(a) or 15(d) of the 1934 Act after the effective date of the Registration Statement that is incorporated by reference in the Registration Statement. For purposes of this Agreement, the term “Applicable Time” means 4:45 p.m. (New York City time) on the date hereof.

(b) The Registration Statement, the Permitted Free Writing Prospectus specified on Schedule II hereto, the Preliminary Prospectus and the Prospectus conform, and any amendments or supplements thereto will conform, in all material respects to the requirements of the 1933 Act and the 1933 Act Regulations, and (A) the Registration Statement, as of its original effective date, as of the date of any amendment and at each deemed effective date with respect to the Underwriters pursuant to Rule 430B(f)(2) of the 1933 Act Regulations, and at the Time of Delivery, did not and will not contain any untrue statement of a material fact or omit to state any material fact required to be stated therein or necessary to make the statements therein not misleading, and (B) (i) the Pricing Disclosure Package, as of the Applicable Time, did not, (ii) the Prospectus and any amendment or supplement thereto, as of their dates, will not, and (iii) the Prospectus as of the Time of Delivery will not, include any untrue statement of a material fact or omit to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading, except that the Corporation makes no warranty or representation to the Underwriters with respect to any statements or omissions made in reliance upon and in conformity with written information furnished to the Corporation by the Representatives on behalf of the Underwriters specifically for use in the Registration Statement, the Permitted Free Writing Prospectus, the Preliminary Prospectus or the Prospectus.

c) The Permitted Free Writing Prospectus specified on Schedule II hereto as of its issue date and at all subsequent times through the completion of the public offer and sale of the Shares or until any earlier date that the Corporation notified or notifies the Underwriters as described in Section 6(e) hereof did not, does not and will not include any information that conflicts with the information (not superseded or modified as of the Effective Date) contained in the Registration Statement, the Preliminary Prospectus or the Prospectus.

(d) At the earliest time the Corporation or another offering participant made a bona fide offer (within the meaning of Rule 164(h)(2) of the 1933 Act Regulations) of the Shares, the Corporation was not an “ineligible issuer” as defined in Rule 405 of the 1933 Act Regulations. The Corporation is, and was at the time of the initial filing of the Registration Statement, eligible to use Form S-3 under the 1933 Act.

(e) The documents and interactive data in Extensible Business Reporting Language (“XBRL”) incorporated or deemed to be incorporated by reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus, at the
time they were filed or hereafter are filed with the Commission, complied and will comply in all material respects with the requirements of
the 1934 Act and the rules and regulations of the Commission thereunder (the "1934 Act Regulations"), and, when read together with the
other information in the Prospectus, (a) at the time the Registration Statement became effective, (b) at the Applicable Time and (c) at the
Time of Delivery did not and will not contain an untrue statement of a material fact or omit to state a material fact required to be stated
therein or necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading.

(f) The compliance by the Corporation with all of the provisions of this Agreement, the Deposit Agreement and the Certificate of Designations
has been duly authorized by all necessary corporate action and the consummation of the transactions herein or therein contemplated,
including the issuance and deposit of the Preferred Shares with the Depositary against the issuance of the Shares in accordance with the
terms of the Certificate of Designations and the Deposit Agreement and the issuance and sale of the Shares, and compliance by the
Corporation with the terms and provisions hereof and thereof will not conflict with or result in a breach or violation of any of the terms or
provisions of, or constitute a default under, any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument to
which the Corporation or any of its Principal Subsidiaries (as hereinafter defined) is a party or by which any of them or their respective
property is bound or to which any of their properties or assets is subject that would have a material adverse effect on the business, financial
condition or results of operations of the Corporation and its subsidiaries, taken as a whole, nor will such action result in any violation of the
provisions of the amended and restated Certificate of Incorporation of the Corporation (the "Certificate of Incorporation"), the amended
and restated By-Laws of the Corporation (the "By-Laws") or any statute or any order, rule or regulation of any court or governmental
agency or body having jurisdiction over the Corporation or its Principal Subsidiaries or any of their respective properties that would have a
material adverse effect on the business, financial condition or results of operations of the Corporation and its subsidiaries, taken as a whole.

(g) No consent, approval, authorization, order, registration or qualification of or with any such court or governmental agency or body is
required for the consummation by the Corporation of the transactions contemplated by this Agreement, the Deposit Agreement and the
Certificate of Designations in connection with the issuance and deposit of the Preferred Shares with the Depositary against the issuance of the
Shares in accordance with the terms of the Certificate of Designations and the Deposit Agreement and the issuance and sale of the
Shares, except for (i) the approval of the North Carolina Utilities Commission, which has been received as of the date of this Agreement and
(ii) the filing of the Certificate of Designations with the Secretary of State of the State of Delaware, and the registration under the 1933 Act
of the Securities and such consents, approvals, authorizations, registrations or qualifications as may be required under state
securities or Blue Sky laws in connection with the purchase and distribution of the Shares by the Underwriters.

(h) This Agreement has been duly authorized, executed and delivered by the Corporation.

(i) The Deposit Agreement has been duly authorized and, when validly executed and delivered by the Corporation and the Depositary, will constitute a valid and legally binding obligation of the Corporation, enforceable in accordance with its terms.

(j) Each of Duke Energy Carolinas, LLC, a North Carolina limited liability company, Duke Energy Indiana, LLC, an Indiana limited liability company, Progress Energy, Inc., a North Carolina corporation, Duke Energy Progress, LLC, a North Carolina limited liability company, and Duke Energy Florida, LLC, a Florida limited liability company, is a "significant subsidiary" of the Corporation within the meaning of Rule 1-02 of Regulation S-X under the 1933 Act (herein collectively referred to, along with Duke Energy Ohio, Inc., an Ohio corporation, and Piedmont Natural Gas Company, Inc., a North Carolina corporation, as the "Principal Subsidiaries").

(k) The Preferred Shares, including the Certificate of Designations, have been duly authorized by the Corporation and, when the Preferred Shares have been delivered and paid for in accordance with this Agreement and the Deposit Agreement at the Time of Delivery, will be validly issued, fully paid and nonassessable; the Shares, and the deposit of the Preferred Shares in accordance with the provisions of the Deposit Agreement, have been duly authorized by the Corporation; when the Shares have been issued and delivered and paid for and the Depositary Receipts have been duly executed and delivered by the Depositary in accordance with this Agreement and the Deposit Agreement, the Shares will be duly and validly issued and the holders thereof will be entitled to the benefits provided in the Deposit Agreement and the Depositary Receipts; the Certificate of Designations sets forth the rights, preferences and priorities of the Preferred Stock and the holders of the Preferred Stock will have the rights set forth in the Certificate of Designations upon filing with the Secretary of State in the State of Delaware; the Shares, the Preferred Shares and the Certificate of Designations will conform to the descriptions thereof contained in the Pricing Disclosure Package and the Prospectus; and the stockholders of the Corporation have no statutory preemptive rights with respect to the Shares and the Preferred Shares.

(l) The Corporation’s authorized capital stock is as set forth in the Pricing Disclosure Package and the Prospectus and all outstanding shares of common stock of the Corporation have been duly authorized and are validly issued, fully paid and nonassessable.

(m) Any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument set forth on Schedule IV hereto or filed or incorporated by reference as
an exhibit to the Registration Statement or the Annual Report on Form 10-K of the Corporation for the fiscal year ended December 31, 2018 or any subsequent Quarterly Report on Form 10-Q of the Corporation or any Current Report on Form 8-K of the Corporation with an execution or a filing date after December 31, 2018, except to the extent that such agreement is no longer in effect or to the extent that neither the Corporation nor any subsidiary of the Corporation is currently a party to such agreement, are all indentures, mortgages, deeds of trust, loan agreements or other agreements or instruments that are material to the Corporation.

(n) The Corporation is not required to be qualified as a foreign corporation to transact business in Indiana, North Carolina, Ohio, South Carolina and Florida.

(o) Any pro forma financial statements of the Corporation and its subsidiaries and the related notes thereto incorporated by reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus have been prepared in accordance with the Commission’s rules and guidelines with respect to pro forma financial statements and have been properly compiled on the bases described therein.

3. Purchase and Sale. Subject to the terms and conditions set forth herein:

(a) The Corporation agrees to issue and sell to each of the Underwriters, and each of the Underwriters, severally and not jointly, agrees to purchase from the Corporation, at a purchase price equal to (i) $24.50 per Share (being an amount equal to the public offering price less $0.50 per Share) for 13,015,410 Shares sold to institutional investors and (ii) $24.2125 per Share (being an amount equal to the public offering price less $0.7875 per Share) for 26,984,590 Shares sold to retail investors, the number of Shares set forth in Schedule I opposite the name of such Underwriter, plus any additional number of Shares which such Underwriter may become obligated to purchase pursuant to the provisions of Section 9 hereof, subject, in each case, to such adjustments among the Underwriters as the Representatives in their sole discretion shall make to eliminate any sales or purchases of fractional Shares. The Underwriters hereby agree to make a payment to us in an amount equal to $1,500,000, including in respect of expenses incurred by us in connection with the offering of the Shares.

4. Offering by the Underwriters. It is understood that the several Underwriters propose to offer the Shares for sale to the public as set forth in the Pricing Disclosure Package and the Prospectus. The Corporation acknowledges and agrees that the Underwriters may offer and sell Shares to or through any affiliate of an Underwriter.

5. Payment and Delivery.

(a) Payment for the Shares and the payment referred to in Section 3(e) herein shall be made by wire transfer in immediately available funds to the account specified to the Representatives by the Corporation in connection with a closing at the offices of Hunton Andrews Kurth LLP, 200 Park Avenue, 52nd Floor, New York, NY.
10166, at 10:00 a.m., New York City time, on March 29, 2019, or at such other time or place on the same or such other date, not later than the fifth Business Day thereafter, as the Representatives and the Corporation may agree upon in writing. The time and date of such payment for the Shares is referred to herein as the “Time of Delivery.” Payment for the Shares to be purchased at the Time of Delivery shall be made against delivery to the Representatives for the respective accounts of the several Underwriters of the Shares to be purchased at the Time of Delivery, with any transfer taxes payable in connection with the sale of such Shares duly paid by the Corporation. Delivery of the Shares shall be made through the facilities of The Depository Trust Company ("DTC") unless the Representatives shall otherwise instruct.

(b) The documents to be delivered at the Time of Delivery by or on behalf of the parties hereto shall be delivered at the offices of Hunton Andrews Kurth LLP, 200 Park Avenue, 52nd Floor, New York, NY 10166, or at such other place as shall be mutually agreed upon by you and the Corporation. For the purposes of this Section 5, “Business Day” shall mean each Monday, Tuesday, Wednesday, Thursday and Friday which is not a day on which banking institutions in New York, New York or Charlotte, North Carolina are generally authorized or obligated by law or executive order to close.

6. Covenants of the Corporation. The Corporation covenants and agrees with the several Underwriters that:

(a) The Corporation will cause the Preliminary Prospectus and the Prospectus to be filed pursuant to, and in compliance with, Rule 424(b) of the 1933 Act Regulations, and advise the Underwriters promptly of the filing of any amendment or supplement to the Registration Statement, the Preliminary Prospectus or the Prospectus and of the institution by the Commission of any stop order proceedings in respect of the Registration Statement, and will use its best efforts to prevent the issuance of any such stop order and to obtain as soon as possible its lifting, if issued.

(b) If at any time when a prospectus relating to the Securities (or the notice referred to in Rule 173(a) of the 1933 Act Regulations) is required to be delivered under the 1933 Act any event occurs as a result of which the Pricing Disclosure Package or the Prospectus as then amended or supplemented would include an untrue statement of a material fact, or omit to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading, or if it is necessary at any time to amend the Pricing Disclosure Package or the Prospectus to comply with the 1933 Act, the Corporation promptly will prepare and file with the Commission an amendment, supplement or an appropriate document pursuant to Section 13 or 14 of the 1934 Act which will correct such statement or omission or which will effect such compliance.
(c) The Corporation, during the period when a prospectus relating to the Securities is required to be delivered under the 1933 Act, will timely file all documents required to be filed with the Commission pursuant to Section 13 or 14 of the 1934 Act.

(d) Without the prior consent of the Underwriters, the Corporation has not made and will not make any offer relating to the Shares that would constitute a "free writing prospectus" as defined in Rule 405 of the 1933 Act Regulations, other than the Permitted Free Writing Prospectus; each Underwriter, severally and not jointly, represents and agrees that, without the prior consent of the Corporation, it has not made and will not make any offer relating to the Shares that would constitute a "free writing prospectus" as defined in Rule 405 of the 1933 Act Regulations, other than the Permitted Free Writing Prospectus or a free writing prospectus that is not required to be filed by the Corporation pursuant to Rule 433 of the 1933 Act Regulations ("Rule 433"); any such free writing prospectus (which shall include the pricing term sheet discussed in Section 6(e) below), the use of which has been consented to by the Corporation and the Underwriters, is listed on Schedule II hereto and herein is called the "Permitted Free Writing Prospectus." The Corporation represents that it has treated or agrees that it will treat the Permitted Free Writing Prospectus as an "issuer free writing prospectus," as defined in Rule 433, and has complied and will comply with the requirements of Rule 433 applicable to the Permitted Free Writing Prospectus, including timely filing with the Commission where required, legending and record keeping.

(e) The Corporation agrees to prepare a pricing term sheet specifying the terms of the Shares not contained in the Preliminary Prospectus, substantially in the form of Schedule III hereto and approved by the Representatives on behalf of the Underwriters, and to file such pricing term sheet as an "issuer free writing prospectus" pursuant to Rule 433 prior to the close of business two business days after the date hereof.

(f) The Corporation agrees that if at any time following the issuance of the Permitted Free Writing Prospectus any event occurs as a result of which such Permitted Free Writing Prospectus would conflict with the information (not superseded or modified as of the Effective Date) in the Registration Statement, the Pricing Disclosure Package or the Prospectus or would include an untrue statement of a material fact or omit to state any material fact necessary in order to make the statements therein, in the light of the circumstances then prevailing, not misleading, the Corporation will give prompt notice thereof to the Underwriters and, if requested by the Underwriters, will prepare and furnish without charge to each Underwriter a free writing prospectus or other document, the use of which has been consented to by the Underwriters, which will correct such conflict, statement or omission.

(g) The Corporation will make generally available to its security holders, in each case as soon as practicable but not later than 60 days after the close of the period covered thereby, earnings statements (in form complying with the provisions of
Rule 158 under the 1933 Act, which need not be certified by independent certified public accountants unless required by the 1933 Act) covering (i) a twelve-month period beginning not later than the first day of the Corporation’s fiscal quarter next following the Effective Date of the Registration Statement and (ii) a twelve-month period beginning not later than the first day of the Corporation’s fiscal quarter next following the date of this Agreement.

(h) The Corporation will furnish to you, without charge, copies of the Registration Statement (four of which will include all exhibits other than those incorporated by reference), the Pricing Disclosure Package and the Prospectus, and all amendments and supplements to such documents, in each case as soon as available and in such quantities as you may reasonably request.

(i) The Corporation will arrange or cooperate in arrangements, if necessary, for the qualification of the Shares for sale under the laws of such jurisdictions as you designate and will continue such qualifications in effect so long as required for the distribution; provided, however, that the Corporation shall not be required to qualify as a foreign corporation or to file any general consents to service of process under the laws of any state where it is not now so subject.

(j) The Corporation will pay all expenses incident to the performance of its obligations under this Agreement, including (i) the printing and filing of the Registration Statement and the printing of this Agreement and any Blue Sky Survey, (ii) the issuance of the Preferred Shares and the issuance and delivery of the Shares, each as specified herein, (iii) any fees associated with the filing of the Certificate of Designations with the Secretary of State of the State of Delaware and the cost of preparing the Securities and the Depository Receipts, including any stock or other transfer taxes and any stamp or other duties payable upon the sale, issuance or delivery of the Shares to the Underwriters, (iv) the fees and disbursements of counsel for the Underwriters in connection with the qualification of the Securities under the securities laws of any jurisdiction in accordance with the provisions of Section 6(i) hereof and in connection with the preparation of the Blue Sky Survey, such fees not to exceed $5,000, (v) the printing and delivery to the Underwriters, in quantities as hereinabove referred to, of copies of the Registration Statement and any amendments thereto, of the Preliminary Prospectus, of the Prospectus, of the Permitted Free Writing Prospectus and any amendments or supplements thereto, (vi) any fees charged by independent rating agencies for rating the Shares, (vii) any filing fee required by the Financial Industry Regulatory Authority, Inc., (viii) the costs of any depository arrangements for the Shares with DTC or any successor depositary, (ix) any fees and expenses incurred in connection with the preparation and filing of the Registration Statement relating to the Securities and all expenses and application fees related to the listing of the Shares on the New York Stock Exchange and (x) the costs and expenses of the Corporation relating to investor presentations on any “road show” undertaken in connection with the marketing of the offering of the Shares, including, without limitation, expenses associated with the production of road show slides and graphics, fees and expenses of any consultants engaged in
connection with the road show presentations with the prior approval of the Corporation, travel and lodging expenses of the Underwriters and officers of the Corporation and any such consultants, and the cost of any aircraft chartered in connection with the road show; provided, however, the Underwriters shall reimburse a portion of the costs and expenses referred to in this clause (x).

(k) The Corporation will, prior to the Time of Delivery, deposit the Preferred Stock with the Depositary in accordance with the provisions of the Deposit Agreement and otherwise comply with the Deposit Agreement so that Shares will be issued by the Depositary against receipt of such Preferred Stock and delivered to the Underwriters against payment therefor at the Time of Delivery.

(l) During a period of 30 days from the date of the Prospectus, the Corporation will not, without the prior written consent of the Representatives, offer, pledge, sell, contract to sell, sell any option or contract to purchase, purchase any option or contract to sell, grant any option, right or warrant to purchase, lend or otherwise transfer, dispose of, directly or indirectly, any shares of the Corporation's securities that are substantially similar to the Shares or any securities convertible into or exercisable or exchangeable for Shares.

(m) The Corporation will use its reasonable best efforts to effect the listing of the Shares on the New York Stock Exchange within 30 days of the Time of Delivery.

(n) The Corporation will not, directly or indirectly, (i) take any action designed to cause or result in, or that constitutes or might reasonably be expected to constitute, the stabilization or manipulation of the price of any security of the Corporation to facilitate the sale or resale of the Shares or (ii) sell, bid for, or purchase the Shares to be issued and sold pursuant to this Agreement, or pay anyone any compensation for soliciting purchases of the Shares to be issued and sold pursuant to this Agreement other than the Underwriters.

7. Conditions of the Obligations of the Underwriters. The obligations of the several Underwriters to purchase and pay for the Shares at the Time of Delivery are subject to the accuracy of the representations and warranties on the part of the Corporation herein, to the accuracy of the statements of officers of the Corporation made pursuant to the provisions hereof, to the performance by the Corporation of its obligations hereunder and to the following additional conditions precedent:

(a) The Prospectus shall have been filed by the Corporation with the Commission pursuant to Rule 424(b) within the applicable time period prescribed for filing by the 1933 Act Regulations and in accordance herewith and the Permitted Free Writing Prospectus shall have been filed by the Corporation with the Commission within the applicable time periods prescribed for such filings by, and otherwise in compliance with, Rule 433.

(b) At or after the Applicable Time and prior to the Time of Delivery, no stop order suspending the effectiveness of the Registration Statement shall have been issued
and no proceedings for that purpose or pursuant to Section 8A of the 1933 Act shall have been instituted or, to the knowledge of the Corporation or you, shall be threatened by the Commission.

(c) At or after the Applicable Time and prior to the Time of Delivery, the rating assigned by Moody’s Investors Service, Inc., S&P Global Ratings or Fitch Ratings, Inc. (or any of their successors) to any debt securities or preferred stock of the Corporation as of the date of this Agreement shall not have been lowered.

(d) Since the respective most recent dates as of which information is given in the Pricing Disclosure Package and the Prospectus and up to the Time of Delivery, there shall not have been any material adverse change in the condition of the Corporation, financial or otherwise, except as reflected in or contemplated by the Pricing Disclosure Package and the Prospectus, and, since such dates and up to the Time of Delivery, there shall not have been any material transaction entered into by the Corporation other than transactions contemplated by the Pricing Disclosure Package and the Prospectus and transactions in the ordinary course of business, the effect of which in your reasonable judgment is so material and adverse as to make it impracticable or inadvisable to proceed with the public offering or the delivery of the Shares on the terms and in the manner contemplated by the Pricing Disclosure Package and the Prospectus.

(e) The Representatives shall have received an opinion of Robert T. Lucas III, Esq., Deputy General Counsel of Duke Energy Business Services LLC, the service company subsidiary of the Corporation, dated the Time of Delivery, to the effect that:

(i) Each of Duke Energy Ohio, Inc., Progress Energy, Inc., and Piedmont Natural Gas Company, Inc. has been duly incorporated and is validly existing in good standing under the laws of the jurisdiction of its incorporation and has the respective corporate power and authority and foreign qualifications necessary to own its properties and to conduct its business as described in the Pricing Disclosure Package and the Prospectus. Each of Duke Energy Carolinas, LLC, Duke Energy Florida, LLC, Duke Energy Indiana, LLC and Duke Energy Progress, LLC has been duly organized and is validly existing and in good standing as a limited liability company under the laws of the State of North Carolina, the State of Florida, the State of Indiana and the State of North Carolina, respectively, and has full limited liability company power and authority necessary to own its properties and to conduct its business as described in the Pricing Disclosure Package and the Prospectus.

(ii) Each of the Corporation and the Principal Subsidiaries is duly qualified to do business in each jurisdiction in which the ownership or leasing of its property or the conduct of its business requires such qualification, except where the failure to so qualify, considering all such cases in the aggregate, does not have a material adverse effect on the business, properties,
financial condition or results of operations of the Corporation and its subsidiaries taken as a whole.

(iii) The Registration Statement became effective upon filing with the Commission pursuant to Rule 462 of the 1933 Act Regulations, and, to the best of such counsel's knowledge, no stop order suspending the effectiveness of the Registration Statement has been issued and no proceedings for that purpose have been instituted or are pending or threatened under the 1933 Act.

(iv) The descriptions in the Registration Statement, the Pricing Disclosure Package and the Prospectus of any legal or governmental proceedings are accurate and fairly present the information required to be shown, and such counsel does not know of any litigation or any legal or governmental proceeding instituted or threatened against the Corporation or any of its Principal Subsidiaries or any of their respective properties that would be required to be disclosed in the Registration Statement, the Pricing Disclosure Package or the Prospectus and is not so disclosed.

(v) Each of this Agreement and the Deposit Agreement has been duly authorized, executed and delivered by the Corporation.

(vi) The execution and filing of the Certificate of Designations have been duly authorized by the Corporation, and the Certificate of Designations has been duly executed and filed with the Secretary of State of the State of Delaware.

(vii) The execution, delivery and performance by the Corporation of this Agreement, the Deposit Agreement and the Certificate of Designations, and the consummation by the Corporation of the transactions contemplated hereby and thereby, including the issuance and deposit of the Preferred Shares with the Depositary against the issuance of the Shares in accordance with the terms of the Certificate of Designations and the Deposit Agreement, the issuance and sale of the Shares and compliance by the Corporation with all of the provisions of this Agreement, the Deposit Agreement and the Certificate of Designations, will not violate or contravene any of the provisions of the Certificate of Incorporation or By-Laws of the Corporation or any statute or any order, rule or regulation of which such counsel is aware of any court or governmental agency or body having jurisdiction over the Corporation or any of its Principal Subsidiaries or any of their respective properties, nor will such action conflict with or result in a breach or violation of any of the terms or provisions of, or constitute a default under any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument known to such counsel to which the Corporation or any of its Principal Subsidiaries is a party or by which any of them or their respective properties is bound or to which any of its property or assets is subject which affects in a material
way the Corporation's ability to perform its obligations under this Agreement, the Deposit Agreement or the Certificate of Designations.

(viii) No consent, approval, authorization, order, registration or qualification is required to authorize, or for the Corporation to consummate the transactions contemplated by this Agreement, the Deposit Agreement or the Certificate of Designations, except for such consents, approvals, authorizations, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Shares by the Underwriters and except as required in (i) Condition 7.6 of the order of the North Carolina Utilities Commission dated September 29, 2016, in Docket Nos. E-7, Sub 1100, E-2, Sub 1095, and G-9, Sub 682 and (ii) Condition 7.6(b) of the orders of the Public Service Commission of South Carolina dated July 11, 2012 and November 2, 2016, in Docket No. 2011-158-E, which conditions have been complied with.

(ix) The Preferred Shares have been duly authorized by the Corporation and when the Preferred Shares have been issued and delivered in accordance with this Agreement and the Deposit Agreement at the Time of Delivery, will be validly issued, fully paid and nonassessable; the Shares, and the deposit of the Preferred Shares in accordance with the provisions of the Deposit Agreement, have been duly authorized by the Corporation; when the Shares have been issued and delivered and paid for and the Depositary Receipts have been duly executed and delivered by the Depositary in accordance with this Agreement and the Deposit Agreement, the Shares will be duly and validly issued and the holders thereof will be entitled to the benefits provided in the Deposit Agreement and the Depositary Receipts; the Certificate of Designations will conform, as to legal matters, in all material respects to the description thereof contained in the Pricing Disclosure Package and the Prospectus; and the stockholders of the Corporation have no statutory preemptive rights with respect to the Shares and the Preferred Shares.

(x) The Securities conform as to legal matters in all material respects to the descriptions thereof in (i) the Base Prospectus under the captions “Description of Preferred Stock” and “Description of Depositary Shares” and (ii) the Pricing Disclosure Package and the Prospectus under the captions “Description of the Series A Preferred Stock” and “Description of the Depositary Shares.”

(xi) The Corporation's authorized capital stock is as set forth in the Pricing Disclosure Package and the Prospectus and all outstanding shares of common stock of the Corporation have been duly authorized and are validly issued, fully paid and nonassessable.
Such counsel may state that his opinion in paragraph (ix) is subject to the effects of bankruptcy, insolvency, fraudulent conveyance, reorganization, moratorium and other similar laws relating to or affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law). Such counsel shall state that nothing has come to his attention that has caused him to believe that each document incorporated by reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus, when filed, was not, on its face, appropriately responsive, in all material respects, to the requirements of the 1934 Act and the 1934 Act Regulations. Such counsel shall also state that nothing has come to his attention that has caused him to believe that (i) the Registration Statement, including the Rule 430B Information, as of its effective date and at each deemed effective date with respect to the Underwriters pursuant to Rule 430B(f)(2) of the 1933 Act Regulations, contained any untrue statement of a material fact or omitted to state a material fact necessary to state any material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading, (ii) the Pricing Disclosure Package at the Applicable Time contained any untrue statement of a material fact or omitted to state any material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading, or (iii) the Prospectus or any amendment or supplement thereto, as of their respective dates and at the Time of Delivery, contained or contains any untrue statement of a material fact or omitted or omits to state any material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading. Such counsel may also state that, except as otherwise expressly provided in such opinion, he does not assume any responsibility for the accuracy, completeness or fairness of the statements contained in or incorporated by reference into the Registration Statement, the Pricing Disclosure Package or the Prospectus and does not express any opinion or belief as to (i) the financial statements or other financial and accounting data contained or incorporated by reference therein or excluded therefrom, including XBRL interactive data or (ii) the information in the Prospectus under the caption “Book-Entry System.”

In rendering the foregoing opinion, such counsel may state that he does not express any opinion concerning any law other than the law of the State of North Carolina or, to the extent set forth in the foregoing opinions, the federal securities laws and may rely as to all matters of the laws of the States of South Carolina, Ohio, Indiana and Florida on appropriate counsel reasonably satisfactory to the Representatives, which may include the Corporation’s other “in-house” counsel. Such counsel may also state that he has relied as to certain factual matters on information obtained from public officials, officers of the Corporation and other sources believed by him to be responsible.

(f) The Representatives shall have received an opinion or opinions of Hunton Andrews Kurth LLP, counsel to the Corporation, dated the Time of Delivery, to the effect that:

(i) The Corporation has been duly incorporated and is a validly existing corporation in good standing under the laws of the State of Delaware.

(ii) The Corporation has the corporate power and corporate authority to execute and deliver this Agreement, the Deposit Agreement and the
Certificate of Designations and to consummate the transactions contemplated hereby and thereby.

(iii) Each of this Agreement and the Deposit Agreement has been duly authorized, executed and delivered by the Corporation.

(iv) The Deposit Agreement is a valid and binding agreement of the Corporation, enforceable against the Corporation in accordance with its terms.

(v) The execution and delivery by the Corporation of this Agreement, the Deposit Agreement and the Certificate of Designations do not and the performance of the Corporation's obligations thereunder, including the issuance and deposit of the Preferred Shares and the issuance and sale of the Shares hereunder and thereunder, will not (i) conflict with the Corporation's Certificate of Incorporation or By-Laws, (ii) constitute a violation of, or a breach of or default under, the terms of any of the contracts set forth on Schedule IV hereto or (iii) violate or conflict with, or result in any contravention of, any Applicable Law. "Applicable Law" means the General Corporation Law of the State of Delaware and those laws, rules and regulations of the States of New York and North Carolina and those federal laws, rules and regulations of the United States of America, in each case that, in such counsel's experience, are normally applicable to transactions of the type contemplated by this Agreement other than the United States federal securities laws, state securities or Blue Sky laws, antifraud laws and the rules and regulations of the Financial Industry Regulatory Authority, Inc., the North Carolina Public Utilities Act, the rules and regulations of the North Carolina Utilities Commission and the New York State Public Service Commission and the New York State Public Service Law, but without our having made any special investigation as to the applicability of any specific law, rule or regulation.

(vi) Upon due issuance by the Depositary of the Depositary Receipts evidencing the Depositary Agreement and against payment of the consideration set forth in this Agreement, the Depositary Receipts will be duly and validly issued and will entitle the persons in whose names the Depositary Receipts are registered to the rights specified therein and in the Deposit Agreement, subject to bankruptcy, insolvency, reorganization, moratorium or other similar laws relating to or affecting creditors' rights and to general equity principles.

(vii) No Governmental Approval, which has not been obtained or taken and is not in full force and effect, is required to authorize, or is required for, the execution or delivery of this Agreement, the Deposit Agreement and the Certificate of Designations by the Corporation or the consummation by the Corporation of the transactions contemplated hereby or thereby, including
the issuance of the Preferred Shares and the issuance and sale of the Shares, except for (A) registration of the Securities under the 1933 Act, (B) such consents, approvals, authorizations, orders, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Shares by the Underwriters and (C) the filing of the Certificate of Designations with the Secretary of the State of Delaware. “Governmental Approval” means any consent, approval, license, authorization or validation of, or filing, qualification or registration with, any Governmental Authority required to be made or obtained by the Corporation pursuant to Applicable Laws, other than any consent, approval, license, authorization, validation, filing, qualification or registration that may have become applicable as a result of the involvement of any party (other than the Corporation) in the transactions contemplated by this Agreement and the Deposit Agreement, or because of such parties’ legal or regulatory status or because of any other facts specifically pertaining to such parties and “Governmental Authority” means any court, regulatory body, administrative agency or governmental body of the State of North Carolina, the State of New York or the State of Delaware or the United States of America having jurisdiction over the Corporation under Applicable Law but excluding the North Carolina Utilities Commission, the New York Public Service Commission and the Delaware Public Service Commission.

(viii) The Preferred Shares have been duly authorized by the Corporation and when the Preferred Shares have been issued and delivered in accordance with this Agreement and the Deposit Agreement at the Time of Delivery, will be validly issued, fully paid and nonassessable; the Shares, and the deposit of the Preferred Shares in accordance with the provisions of the Deposit Agreement, have been duly authorized by the Corporation; when the Shares have been issued and delivered and paid for and the Depositary Receipts have been duly executed and delivered by the Depositary in accordance with this Agreement and the Deposit Agreement, the Shares will be duly and validly issued and the holders thereof will be entitled to the benefits provided in the Deposit Agreement and the Depositary Receipts; there are no preemptive rights under federal or New York law or under the General Corporation Law of the State of Delaware to subscribe for or to purchase Shares; there are no preemptive or other similar rights to subscribe for or to purchase Shares pursuant to the Certificate of Incorporation or By-Laws of the Corporation or any agreement or other instrument filed or incorporated by reference therein, or as an exhibit to, the Registration Statement.

(ix) The Corporation is not and, solely after giving effect to the offering and sale of the Shares and the application of the proceeds thereof as described in the Prospectus, will not be subject to registration and regulation as an “investment company,” as such term is defined in the Investment Company Act of 1940, as amended.
(x) The statements set forth in the Pricing Disclosure Package and the Prospectus under the caption "Underwriting," insofar as such statements purport to summarize certain provisions of this Agreement, fairly summarize such provisions in all material respects.

(xi) The statements set forth (i) under the captions "Description of Preferred Stock" and "Description of Depositary Shares" that are included in the Base Prospectus and (ii) under the captions "Description of the Series A Preferred Stock" and "Description of the Depositary Shares" in the Pricing Disclosure Package and the Prospectus, insofar as such statements purport to summarize the terms of the Securities, fairly summarize such terms in all material respects.

(xii) The statements set forth under the caption "Material U.S. Federal Income Tax Considerations," in the Pricing Disclosure Package and the Prospectus insofar as they purport to constitute summaries of matters of United States federal income tax law, constitute accurate and complete summaries, in all material respects, subject to the qualifications set forth therein.

The Representatives shall also have received a statement of Hunton Andrews Kurth LLP, dated the Time of Delivery, to the effect that:

(i) no facts have come to such counsel's attention that have caused such counsel to believe that the documents filed by the Corporation under the 1934 Act and the 1934 Act Regulations that are incorporated by reference in the Preliminary Prospectus Supplement that forms a part of the Pricing Disclosure Package and the Prospectus, when filed, were not, on their face, appropriately responsive in all material respects to the requirements of the 1934 Act and the 1934 Act Regulations (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom or compliance with XBRL interactive data requirements) (ii) the Registration Statement, at the Applicable Time and the Prospectus, as of its date, appeared on their face to be appropriately responsive in all material respects to the requirements of the 1933 Act and the 1933 Act Regulations (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom or compliance with XBRL interactive data requirements) and (iii) no facts have come to such counsel's attention that have caused such counsel to believe that the Registration Statement, at the Applicable Time, contained an untrue statement of a material fact or omitted to state a material fact required to be stated therein or necessary to make the statements therein not misleading, or that the Prospectus, as of its date and as of the Time of Delivery, contained or contains an untrue statement of a material fact or omitted or omits to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, including XBRL interactive data). Such counsel shall further state that, in addition, no facts have come to such counsel's attention that have caused such counsel to believe that the Pricing Disclosure Package, as of the
Applicable Time, contained an untrue statement of a material fact or omitted to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, or compliance with XBRL interactive data requirements).

In addition, such statement shall confirm that the Prospectus has been filed with the Commission within the time period required by Rule 424 of the 1933 Act Regulations and any required filing of the Permitted Free Writing Prospectus pursuant to Rule 433 has been filed with the Commission within the time period required by Rule 433(d) of the 1933 Act Regulations. Such statement shall further state that, assuming the accuracy of the representations and warranties of the Corporation set forth in Section 2 hereof, the Registration Statement became effective upon filing with the Commission pursuant to Rule 462 of the 1933 Act Regulations, and that based solely on such counsel's review of the Commission's website, no stop order suspending the effectiveness of the Registration Statement has been issued and, to such counsel's knowledge, no proceedings for that purpose have been instituted or are pending or threatened by the Commission.

Hunton Andrews Kurth LLP may state that its opinion in paragraph (viii) is subject to the effects of bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law). In addition, such counsel may state that it has relied as to certain factual matters on information obtained from public officials, officers and representatives of the Corporation and that the signatures on all documents examined by them are genuine, assumptions which such counsel have not independently verified.

(g) The Representatives shall have received an opinion of Sidley Austin LLP, counsel for the Underwriters, dated the Time of Delivery, with respect to the validity of the Securities, the Registration Statement, the Pricing Disclosure Package and the Prospectus, as amended or supplemented, and such other related matters as you may require, and the Corporation shall have furnished to such counsel such documents as they request for the purpose of enabling them to pass upon such matters.

(h) On or after the Applicable Time, there shall not have occurred any of the following: (i) a suspension or material limitation in trading in securities generally or of the securities of the Corporation, on the New York Stock Exchange; or (ii) a general moratorium on commercial banking activities in New York declared by either Federal or New York State authorities or a material disruption in commercial banking services or securities settlement or clearance services in the United States; or (iii) the outbreak or escalation of hostilities involving the United States or the declaration by the United States of a national emergency or war, if the effect of any such event specified in this subsection (h) in your reasonable judgment makes it impracticable or inadvisable to proceed with the public offering or the delivery of the Shares being delivered at the Time of Delivery on the terms and in the manner contemplated in the Pricing Disclosure Package and the Prospectus. In such event there shall be no liability on the part of any party to
any other party except as otherwise provided in Section 8 hereof and except for the expenses to be borne by the Corporation as provided in Section 6(k) hereof.

(i) The Representatives shall have received a certificate of the Chairman of the Board, the President, any Vice President, the Secretary or an Assistant Secretary and any financial or accounting officer of the Corporation, dated the Time of Delivery, in which such officers, to the best of their knowledge after reasonable investigation, shall state that the representations and warranties of the Corporation in this Agreement are true and correct as of the Time of Delivery, that the Corporation has complied with all agreements and satisfied all conditions on its part to be performed or satisfied at or prior to the Time of Delivery, that the conditions specified in Section 7(c) and Section 7(d) hereof have been satisfied, and that no stop order suspending the effectiveness of the Registration Statement has been issued and no proceedings for that purpose have been instituted or are threatened by the Commission.

(j) At the time of the execution of this Agreement, the Representatives shall have received a letter dated such date, in form and substance satisfactory to the Representatives, from Deloitte & Touche LLP, the Corporation's independent registered public accounting firm, containing statements and information of the type ordinarily included in accountants' "comfort letters" to underwriters with respect to the financial statements and certain financial information contained or incorporated by reference into the Registration Statement, the Pricing Disclosure Package and the Prospectus, including specific references to inquiries regarding any increase in long-term debt (excluding current maturities), decrease in net current assets (defined as current assets less current liabilities) or shareholders' equity, change in the Corporation's common stock, and decrease in operating revenues or net income for the period subsequent to the latest financial statements incorporated by reference in the Registration Statement when compared with the corresponding period from the preceding year, as of a specified date not more than three business days prior to the date of this Agreement.

(k) At the Time of Delivery, you shall have received from Deloitte & Touche LLP, a letter, dated the Time of Delivery, to the effect that such accountants reaffirm the statements made in the letter furnished pursuant to subsection (j) of this Section 7, except that the specified date referred to shall be a date not more than three business days prior to the Time of Delivery.

(l) At the Time of Delivery, the Corporation shall have applied for the Shares to be listed on the New York Stock Exchange.

(m) The Representatives shall have received a counterpart of the Deposit Agreement that shall have been executed and delivered by a duly authorized officer of the Corporation.

(n) The Shares shall be eligible for clearance and settlement through DTC.
(o) The Certificate of Designations shall have been filed on or before the Time of Delivery with the Secretary of State of the State of Delaware.

(p) The Corporation will furnish you with such conformed copies of such opinions, certificates, letters and documents as you reasonably request.

8. Indemnification. (a) The Corporation agrees to indemnify and hold harmless each Underwriter, their respective officers, directors and selling agents, and each person, if any, who controls any Underwriter within the meaning of Section 15 of the 1933 Act, as follows:

(i) against any and all loss, liability, claim, damage and expense whatsoever arising out of any untrue statement or alleged untrue statement of a material fact contained in the Registration Statement (or any amendment thereto) including the Rule 430B Information, or the omission or alleged omission therefrom of a material fact required to be stated therein or necessary to make the statements therein not misleading or arising out of any untrue statement or alleged untrue statement of a material fact contained in the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto), any Permitted Free Writing Prospectus, any issuer free writing prospectus as defined in Rule 433 or the omission or alleged omission therefrom of a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading, unless such statement or omission or such alleged statement or omission was made in reliance upon and in conformity with written information furnished to the Corporation by the Representatives on behalf of the Underwriters expressly for use in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus;

(ii) against any and all loss, liability, claim, damage and expense whatsoever to the extent of the aggregate amount paid in settlement of any litigation, commenced or threatened, or of any claim whatsoever based upon any such untrue statement or omission or any such alleged untrue statement or omission, if such settlement is effected with the written consent of the Corporation; and

(iii) against any and all expense whatsoever reasonably incurred in investigating, preparing or defending against any litigation, commenced or threatened, or any claim whatsoever based upon any such untrue statement or omission, or any such alleged untrue statement or omission, to the extent that any such expense is not paid under (i) or (ii) of this Section 8.

In no case shall the Corporation be liable under this indemnity agreement with respect to any claim made against any Underwriter or any such controlling person unless the Corporation shall be notified in writing of the nature of the claim within a reasonable time after the assertion.
thereof, but failure so to notify the Corporation shall not relieve it from any liability which it may have otherwise than under subsections 8(a) and 8(b). The Corporation shall be entitled to participate at its own expense in the defense, or, if it so elects, within a reasonable time after receipt of such notice, to assume the defense of any suit brought to enforce any such claim, but if it so elects to assume the defense, such defense shall be conducted by counsel chosen by it and approved by the Underwriter or Underwriters or controlling person or persons, or defendant or defendants in any suit so brought, which approval shall not be unreasonably withheld. In any such suit, any Underwriter or any such controlling person shall have the right to employ its own counsel, but the fees and expenses of such counsel shall be at the expense of such Underwriter or such controlling person unless (i) the Corporation and such Underwriter shall have mutually agreed to the employment of such counsel, or (ii) the named parties to any such action (including any impleaded parties) include both such Underwriter or such controlling person and the Corporation and such Underwriter or such controlling person shall have been advised by such counsel that a conflict of interest between the Corporation and such Underwriter or such controlling person may arise and for this reason it is not desirable for the same counsel to represent both the indemnifying party and also the indemnified party (it being understood, however, that the Corporation shall not, in connection with any one such action or separate but substantially similar or related actions in the same jurisdiction arising out of the same general allegations or circumstances, be liable for the reasonable fees and expenses of more than one separate firm of attorneys for all such Underwriters and all such controlling persons, which firm shall be designated in writing by you). The Corporation agrees to notify you within a reasonable time of the assertion of any claim against it, any of its officers or directors or any person who controls the Corporation within the meaning of Section 15 of the 1933 Act, in connection with the sale of the Shares.

(b) Each Underwriter, severally and not jointly, agrees that it will indemnify and hold harmless the Corporation, its directors and each of the officers of the Corporation who signed the Registration Statement and each person, if any, who controls the Corporation within the meaning of Section 15 of the 1933 Act to the same extent as the indemnity contained in subsection (a) of this Section, but only with respect to statements or omissions made in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus, in reliance upon and in conformity with written information furnished to the Corporation by the Representatives on behalf of the Underwriters expressly for use in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus. In case any action shall be brought against the Corporation or any person so indemnified based on the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or any Permitted Free Writing Prospectus and in respect of which indemnity may be sought against any Underwriter, such Underwriter shall have the rights and duties given to the Corporation, and the Corporation and each person so indemnified shall have the rights and duties given to the Underwriters by the provisions of subsection (a) of this Section.
(c) No indemnifying party shall, without the prior written consent of the indemnified party, effect any settlement of any pending or threatened proceeding in respect of which any indemnified party is or could have been a party and indemnity could have been sought hereunder by such indemnified party, unless such settlement includes an unconditional release of such indemnified party from all liability on claims that are the subject matter of such proceeding and does not include a statement as to or an admission of fault, culpability or a failure to act, by or on behalf of any indemnified party.

(d) If the indemnification provided for in this Section 8 is unavailable to or insufficient to hold harmless an indemnified party in respect of any and all loss, liability, claim, damage, and expense whatsoever (or actions in respect thereof) that would otherwise have been indemnified under the terms of such indemnity, then each indemnifying party shall contribute to the amount paid or payable by such indemnified party as a result of such loss, liability, claim, damage or expense (or actions in respect thereof) in such proportion as is appropriate to reflect the relative benefits received by the Corporation on the one hand and the Underwriters on the other from the offering of the Shares. If, however, the allocation provided by the immediately preceding sentence is not permitted by applicable law or if the indemnified party failed to give the notice required above, then each indemnifying party shall contribute to such amount paid or payable by such indemnified party in such proportion as is appropriate to reflect not only such relative benefits but also the relative fault of the Corporation on the one hand and the Underwriters on the other in connection with the statements or omissions which resulted in such loss, liability, claim, damage or expense (or actions in respect thereof), as well as any other relevant equitable considerations. The relative benefits received by the Corporation on the one hand and the Underwriters on the other shall be deemed to be in the same proportion as the total net proceeds from the offering (before deducting expenses) received by the Corporation bear to the total compensation received by the Underwriters in respect of the underwriting discount as set forth in the table on the cover page of the Prospectus. The relative fault shall be determined by reference to, among other things, whether the untrue or alleged untrue statement of a material fact or the omission or alleged omission to state a material fact relates to information supplied by the Corporation on the one hand or the Underwriters on the other and the parties' relative intent, knowledge, access to information and opportunity to correct or prevent such statement or omission. The Corporation and the Underwriters agree that it would not be just and equitable if contributions pursuant to this Section were determined by pro rata allocation (even if the Underwriters were treated as one entity for such purpose) or by any other method of allocation which does not take account of the equitable considerations referred to above in this Section. The amount paid or payable by an indemnified party as a result of the losses, liabilities, claims, damages, or expenses (or actions in respect thereof) referred to above in this Section shall be deemed to include any legal or other expenses reasonably incurred by such indemnified party in connection with investigating or defending any such action or claim. Notwithstanding the provisions of this Section, no Underwriter shall be required to contribute any
amount in excess of the amount by which the total price at which the Shares underwritten by it and distributed to the public were offered to the public exceeds the amount of any damages which such Underwriter has otherwise been required to pay by reason of such untrue or alleged untrue statement or omission or alleged omission. No person guilty of fraudulent misrepresentation (within the meaning of Section 11(f) of the 1933 Act) shall be entitled to contribution from any person who was not guilty of such fraudulent misrepresentation. The Underwriters’ obligations to contribute are several in proportion to their respective underwriting obligations and not joint.

9. Default by One or More of the Underwriters.

(a) If any Underwriter shall default in its obligation to purchase the number of Shares which it has agreed to purchase hereunder at the Time of Delivery, you may in your discretion arrange for you or another party or other parties to purchase such Shares on the terms contained herein. If within thirty-six hours after such default by any Underwriter you do not arrange for the purchase of such Shares, then the Corporation shall be entitled to a further period of thirty-six hours within which to procure another party or other parties satisfactory to you to purchase such Shares on such terms. In the event that, within the respective prescribed periods, you notify the Corporation that you have so arranged for the purchase of such Shares, or the Corporation notifies you that it has so arranged for the purchase of such Shares, you or the Corporation shall have the right to postpone the Time of Delivery for a period of not more than seven days, in order to effect whatever changes may thereby be made necessary in the Registration Statement, the Pricing Disclosure Package or the Prospectus, or in any other documents or arrangements, and the Corporation agrees to file promptly any amendments to the Registration Statement, the Pricing Disclosure Package or the Prospectus which may be required. The term “Underwriter” as used in this Agreement shall include any person substituted under this Section with like effect as if such person had originally been a party to this Agreement with respect to such Shares.

(b) If, after giving effect to any arrangements for the purchase of the Shares of a defaulting Underwriter or Underwriters by you or the Corporation as provided in subsection (a) above, the aggregate number of such Shares which remains unpurchased does not exceed one-tenth of the aggregate number of all the Shares to be purchased at the Time of Delivery, then the Corporation shall have the right to require each non-defaulting Underwriter to purchase the number of Shares which such Underwriter agreed to purchase hereunder at the Time of Delivery and, in addition, to require each non-defaulting Underwriter to purchase its pro rata share (based on the number of Shares which such Underwriter agreed to purchase hereunder at the Time of Delivery) of the Shares of such defaulting Underwriter or Underwriters for which such arrangements have not been made; but nothing herein shall relieve a defaulting Underwriter from liability for its default.
(c) If, after giving effect to any arrangements for the purchase of the Shares of a defaulting Underwriter or Underwriters by you or the Corporation as provided in subsection (a) above, the aggregate number of such Shares which remains unpurchased exceeds one-tenth of the aggregate number of all the Shares to be purchased at the Time of Delivery, or if the Corporation shall not exercise the right described in subsection (b) above to require non-defaulting Underwriters to purchase Shares of a defaulting Underwriter or Underwriters, then this Agreement shall thereupon terminate, without liability on the part of any non-defaulting Underwriter or the Corporation, except for the expenses to be borne by the Corporation as provided in Section 6(k) hereof and the indemnity and contribution agreement in Section 8 hereof; but nothing herein shall relieve a defaulting Underwriter from liability for its default.

10. Survival. The respective indemnities, rights of contribution, agreements, representations, warranties and other statements of the Corporation or its officers and of the several Underwriters set forth in or made pursuant to this Agreement will remain in full force and effect, regardless of any investigation, or statement as to the results thereof, made by or on behalf of any Underwriter or the Corporation, or any of its officers or directors or any controlling person, and shall survive delivery of and payment for the Shares.

11. Reliance on Your Acts. In all dealings hereunder, the Representatives shall act on behalf of each of the Underwriters, and the Corporation shall be entitled to act and rely upon any statement, request, notice or agreement on behalf of any Underwriter made or given by the Representatives.

12. No Fiduciary Relationship. The Corporation acknowledges and agrees that (i) the purchase and sale of the Shares pursuant to this Agreement is an arm’s-length commercial transaction between the Corporation on the one hand, and the Underwriters on the other hand, (ii) in connection with the offering contemplated hereby and the process leading to such transaction, each Underwriter is and has been acting solely as a principal and is not the agent or fiduciary of the Corporation or its shareholders, creditors, employees, or any other party, (iii) no Underwriter has assumed or will assume an advisory or fiduciary responsibility in favor of the Corporation with respect to the offering contemplated hereby or the process leading thereto (irrespective of whether such Underwriter has advised or is currently advising the Corporation on other matters) and no Underwriter has any obligation to the Corporation with respect to the offering contemplated hereby except the obligations expressly set forth in this Agreement, (iv) the Underwriters and their respective affiliates may be engaged in a broad range of transactions that involve interests that differ from those of the Corporation, and (v) the Underwriters have not provided any legal, accounting, regulatory or tax advice with respect to the transaction contemplated hereby and the Corporation has consulted its own legal, accounting, regulatory and tax advisors to the extent it deemed appropriate.

13. Recognition of the U.S. Special Resolution Regimes.

(i) In the event that any Underwriter that is a Covered Entity (as defined below) becomes subject to a proceeding under a U.S. Special Resolution Regime (as defined below), the transfer from such Underwriter of this Agreement, and any
interest and obligation in or under this Agreement, will be effective to the same extent as the transfer would be effective under the U.S. Special Resolution Regime if this Agreement, and any such interest and obligation, were governed by the laws of the United States or a state of the United States.

(ii) In the event that any Underwriter that is a Covered Entity or a BHC Act Affiliate (as defined below) of such Underwriter becomes subject to a proceeding under a U.S. Special Resolution Regime, Default Rights (as defined below) under this Agreement that may be exercised against such Underwriter are permitted to be exercised to no greater extent than such Default Rights could be exercised under the U.S. Special Resolution Regime if this Agreement were governed by the laws of the United States or a state of the United States.

As used in this Section 13:

“BHC Act Affiliate” has the meaning assigned to the term “affiliate” in, and shall be interpreted in accordance with, 12 U.S.C. § 1841(k).

“Covered Entity” means any of the following:

(i) a “covered entity” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 252.82(b);
(ii) a “covered bank” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 47.3(b); or
(iii) a “covered FSI” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 382.2(b).

“Default Right” has the meaning assigned to that term in, and shall be interpreted in accordance with, 12 C.F.R. §§ 252.81, 47.2 or 382.1, as applicable.

“U.S. Special Resolution Regime” means each of (i) the Federal Deposit Insurance Act and the regulations promulgated thereunder and (ii) Title II of the Dodd-Frank Wall Street Reform and Consumer Protection Act and the regulations promulgated thereunder.

14. Notices. All communications hereunder will be in writing and, if sent to the Underwriters, will be mailed or telecopied and confirmed to Morgan Stanley & Co. LLC, Attention: Equity Syndicate Desk with a copy to the Legal Department, 1585 Broadway, New York, New York 10036; Merrill Lynch, Pierce, Fenner & Smith Incorporated, 50 Rockefeller Plaza NY1-050-12-01, New York, New York 10020, Attention: High Grade Debt Capital Markets Transaction Management/Legal (Fax no.: (646) 855-5958); RBC Capital Markets, LLC at Brookfield Place, 200 Vesey Street, 8th Floor, New York, New York 10281, Attention: Scott Primrose/Transaction Management (Fax no.: (212) 428-6308); Wells Fargo Securities, LLC at 550 South Tryon Street, 5th Floor, Charlotte, North Carolina 28202, Attention: Transaction Management (Fax no.: (704) 410-0326) or, if sent to the Corporation, will be mailed or telecopied and confirmed to it at 550 S. Tryon Street, Charlotte, North Carolina 28202, (Fax no.: (980) 373-3699), attention of Assistant Treasurer; provided, however, that any notice to an Underwriter pursuant to Section 8 hereof shall be delivered or sent by mail or telecopy to such
Underwriter at its address or telecopy number set forth in its Underwriters' Questionnaire or telex constituting such Questionnaire, which address or telecopy number will be supplied to the Corporation by the Representatives. Any such communications shall take effect upon receipt thereof.

15. Business Day. As used herein, the term “business day” shall mean any day when the Commission’s office in Washington, D.C. is open for business.

16. Successors. This Agreement shall inure to the benefit of and be binding upon the Underwriters and the Corporation and their respective successors. Nothing expressed or mentioned in this Agreement is intended or shall be construed to give any person, firm or corporation, other than the parties hereto and their respective successors and the controlling persons, officers and directors referred to in Section 8 hereof and their respective successors, heirs and legal representatives, any legal or equitable right, remedy or claim under or in respect of this Agreement or any provision herein contained; this Agreement and all conditions and provisions hereof being intended to be and being for the sole and exclusive benefit of the parties hereto and their respective successors and said controlling persons, officers and directors and their respective successors, heirs and legal representatives, and for the benefit of no other person, firm or corporation. No purchaser of Shares from any Underwriter shall be deemed to be a successor or assign by reason merely of such purchase.

17. Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed to be an original, but all of which together shall constitute one and the same instrument.

18. Applicable Law. This Agreement and any claim, controversy or dispute arising under or related to this Agreement shall be governed by, and construed in accordance with, the laws of the State of New York.

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If the foregoing is in accordance with your understanding, kindly sign and return to us two counterparts hereof, and upon confirmation and acceptance by the Underwriters, this letter and such confirmation and acceptance will become a binding agreement between the Corporation, on the one hand, and each of the Underwriters, on the other hand, in accordance with its terms.

Very truly yours,

DUKE ENERGY CORPORATION

By:  /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer

[Remainder of Page Intentionally Left Blank]
Confirmed and accepted as of the date first above written.

MORGAN STANLEY & CO. LLC

By: /s/ Ian Drewe
   Name: Ian Drewe
   Title: Executive Director

MERRILL LYNCH, PIERCE, FENNER & SMITH INCORPORATED.

By: /s/ Andrew Karp
   Name: Andrew Karp
   Title: Managing Director

RBC CAPITAL MARKETS, LLC

By: /s/ Scott G. Primrose
   Name: Scott G. Primrose
   Title: Authorized Signatory

WELLS FARGO SECURITIES, LLC

By: /s/ Carolyn Hurley
   Name: Carolyn Hurley
   Title: Director

On behalf of themselves and each of the Underwriters listed on Schedule I hereto.
## SCHEDULE I

<table>
<thead>
<tr>
<th>Underwriter</th>
<th>Total Number of Shares to be Purchased</th>
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</thead>
<tbody>
<tr>
<td>Morgan Stanley &amp; Co. LLC</td>
<td>6,980,000</td>
</tr>
<tr>
<td>Merrill Lynch, Pierce, Fenner &amp; Smith Incorporated</td>
<td>6,980,000</td>
</tr>
<tr>
<td>RBC Capital Markets, LLC</td>
<td>6,980,000</td>
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<tr>
<td>Wells Fargo Securities, LLC</td>
<td>6,980,000</td>
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<tr>
<td>Barclays Capital Inc.</td>
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<tr>
<td>Citigroup Global Markets Inc.</td>
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<tr>
<td>Goldman Sachs &amp; Co. LLC</td>
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<tr>
<td>J.P. Morgan Securities LLC</td>
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<tr>
<td>BB&amp;T Capital Markets, a division of BB&amp;T Securities, LLC</td>
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<tr>
<td>TD Securities (USA) LLC</td>
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<td>BNY Mellon Capital Markets, LLC</td>
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<td>Academy Securities, Inc.</td>
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<td>CastleOak Securities, L.P.</td>
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<td>C.L. King &amp; Associates, Inc.</td>
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<td>Drexel Hamilton, L.L.C</td>
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<td>Great Pacific Securities</td>
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<tr>
<td>Loop Capital Markets LLC</td>
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<td>Mischler Financial Group, Inc.</td>
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<td>Samuel A. Ramirez &amp; Company, Inc.</td>
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<tr>
<td>Siebert Cisneros Shank &amp; Co., L.L.C.</td>
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<td>The Williams Capital Group, L.P.</td>
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<td>Advisors Asset Management, Inc.</td>
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<td>D.A. Davidson &amp; Co.</td>
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<td>Davenport &amp; Company LLC</td>
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<td>Fidelity Brokerage Services LLC</td>
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<td>Hilltop Securities Inc.</td>
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<td>HRC Investment Services, Inc.</td>
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<td>INTL FCStone Financial Inc.</td>
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<td>J.J.B. Hilliard, W.L. Lyons, LLC</td>
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<td>Janney Montgomery Scott LLC</td>
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<td>Maxim Group LLC</td>
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<td>Mesrow Financial, Inc.</td>
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<td>Oppenheimer &amp; Co. Inc.</td>
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<td>Robert W. Baird &amp; Co. Incorporated</td>
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<td>Stifel, Nicolaus &amp; Company, Inc.</td>
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<td>Wedbush Securities Inc.</td>
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<tr>
<td>William Blair &amp; Company L.L.C.</td>
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<tr>
<td><strong>Total Shares</strong></td>
<td><strong>40,000,000</strong></td>
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SCHEDULE II

Pricing Disclosure Package

1) Base Prospectus  
2) Preliminary Prospectus Supplement dated March 25, 2019  
3) Permitted Free Writing Prospectus
   a) Pricing Term Sheet attached as Schedule III hereto
SCHEDULE III

Filed pursuant to Rule 433
March 25, 2019
Relating to
Preliminary Prospectus Supplement dated March 25, 2019
to
Prospectus dated March 25, 2019
Registration Statement No. 333-213765

DUKE ENERGY CORPORATION

40,000,000 Depositary Shares
Each representing a 1/1,000th Interest in a Share of
5.75% Series A Cumulative Redeemable Perpetual Preferred Stock
(Liquidation Preference Equivalent to $25.00 Per Depositary Share)

Pricing Term Sheet

Issuer: Duke Energy Corporation

Security: Depositary shares ("Depositary Shares"), each representing a 1/1,000th interest in a share of Duke Energy Corporation’s 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock ("Preferred Stock").

Liquidation Preference: $25,000 per share of Preferred Stock (equivalent to $25.00 per Depositary Share)

Size: $1,000,000,000 (40,000,000 Depositary Shares)

Term: Perpetual

Dividend Rate: 5.75%

Dividend Payment Dates: March 16, June 16, September 16 and December 16, commencing on June 16, 2019

Trade Date: March 25, 2019

Settlement Date: March 29, 2019 (T+4)

Optional Redemption: The Issuer may, at its option, redeem the Preferred Stock:

• in whole but not in part, at any time prior to June 15, 2024, within 120 days after the conclusion of any review or appeal process instituted by us following the occurrence of a Ratings Event (as defined herein), at a redemption price in cash equal to $25,500 per share of Preferred Stock (equivalent
Public Offering Price: $25.00 per Depositary Share

Underwriting Discounts: $0.7875 per Depositary Share for retail investors ($21,250,364.62) and $0.5000 per Depositary Share for institutional investors ($6,507,705.00) / $27,758,069.62 total.

Net Proceeds to Issuer, before expenses: $972,241,930.38

Listing: The Issuer intends to apply to list the Depositary Shares on the New York Stock Exchange and, if the application is approved, expects trading on the New York Stock Exchange to begin within 30 days of the initial issuance of the Depositary Shares.

Joint Book-Running Managers: Morgan Stanley & Co. LLC
Merrill Lynch, Pierce, Fenner & Smith Incorporated
RBC Capital Markets, LLC
Wells Fargo Securities, LLC

Joint Lead Managers: Barclays Capital Inc.
Citigroup Global Markets Inc.
Goldman Sachs & Co. LLC
J.P. Morgan Securities LLC

Co-Managers: BB&T Capital Markets, a division of BB&T Securities, LLC
BNY Mellon Capital Markets, LLC
TD Securities (USA) LLC

Junior Co-Managers: Academy Securities, Inc.
CastleOak Securities, L.P.
C.L. King & Associates, Inc.
Drexel Hamilton, LLC
Great Pacific Securities
Loop Capital Markets LLC
Mischler Financial Group, Inc.
Samuel A. Ramirez & Company, Inc.
Siebert Cisneros Shank & Co., L.L.C.
The Williams Capital Group, L.P.
“Ratings Event” means that any nationally recognized statistical rating organization as defined in Section 3(a)(62) of the Securities Exchange Act of 1934, as amended, or in any successor provision thereto, that then publishes a rating for us (a “rating agency”) amends, clarifies or changes the criteria it uses to assign equity credit to securities such as the Preferred Stock, which amendment, clarification or change results in:

- the shortening of the length of time the Preferred Stock is assigned a particular level of equity credit by that rating agency as compared to the length of time they would have been assigned that level of equity credit by that rating agency or its predecessor on the initial issuance of the Preferred Stock; or

- the lowering of the equity credit (including up to a lesser amount) assigned to the Preferred Stock by that rating agency as compared to the equity credit assigned by that rating agency or its predecessor on the initial issuance of the Preferred Stock.

If we redeem the Preferred Stock in whole or in part, the Depositary will redeem a proportionate number of Depositary Shares.

If you invest, you should read the prospectus in that registration statement and other documents the issuer has filed with the SEC for more complete information about the issuer and this offering. You may get these documents for free by visiting EDGAR on the SEC Web site at www.sec.gov. Alternatively, the issuer, any underwriter or any dealer participating in the offering will arrange to send you the prospectus if you request it by calling Merrill Lynch, Pierce, Fenner & Smith Incorporated toll-free at 1-800-294-1322, Morgan Stanley & Co. LLC toll-free at 1-866-718-1649, RBC Capital Markets, LLC toll-free at 1-866-375-6829 and Wells Fargo Securities, LLC toll-free at 1-800-645-3751.
SCHEDULE IV

Material Agreements

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

**WASHINGTON, D.C. 20549**

## FORM 8-K

**CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): April 1, 2019

<table>
<thead>
<tr>
<th>Commission file number</th>
<th>Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number</th>
<th>IRS Employer Identification No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-32853</td>
<td>DUKE ENERGY CORPORATION (a Delaware corporation) 550 South Tryon Street Charlotte, North Carolina 28202-1803 704-382-3853</td>
<td>20-2777218</td>
</tr>
<tr>
<td>1-4928</td>
<td>DUKE ENERGY CAROLINAS, LLC (a North Carolina limited liability company) 520 South Church Street Charlotte, North Carolina 28202-1803 704-382-3853</td>
<td>56-0205520</td>
</tr>
<tr>
<td>1-3382</td>
<td>DUKE ENERGY PROGRESS, LLC (a North Carolina limited liability company) 410 South Wilmington Street Raleigh, North Carolina 27601-1748 704-382-3853</td>
<td>56-0195465</td>
</tr>
</tbody>
</table>

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company □

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. □
Item 8.01  Other Items.

On April 1, 2019, the North Carolina Department of Environmental Quality ("DEQ") issued a closure determination requiring Duke Energy Progress, LLC ("DEP") and Duke Energy Carolinas, LLC ("DEC") to excavate all remaining coal ash impoundments in North Carolina, which comprises nine ash impoundments at six sites across North Carolina. Duke Energy Corporation estimates the cost to close the nine remaining impoundments by excavation will be approximately $4 billion to $5 billion more than the current project cost estimate of $5.6 billion in the aggregate for the closure of all DEP and DEC impoundments. Excavation would likely extend beyond the required state and federal deadlines for impoundment closure. The Corporation intends to seek recovery of all costs through the ratemaking process consistent with previous proceedings.
Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION
Date: April 1, 2019
By: /s/ David S. Maltz
David S. Maltz
Vice President, Legal and Assistant Corporate Secretary

DUKE ENERGY CAROLINAS, LLC
Date: April 1, 2019
By: /s/ David S. Maltz
David S. Maltz
Vice President, Legal and Assistant Corporate Secretary

DUKE ENERGY PROGRESS, LLC
Date: April 1, 2019
By: /s/ David S. Maltz
David S. Maltz
Vice President, Legal and Assistant Corporate Secretary
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 2, 2019

Commission file number
Registrant, State of Incorporation or Organization,
Address of Principal Executive Offices, and Telephone Number

DUKE ENERGY CORPORATION
(a Delaware corporation)
550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-6200

IRS Employer Identification No.

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

☐ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.
SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

<table>
<thead>
<tr>
<th>Title of each class</th>
<th>Trading Symbol(s)</th>
<th>Name of each exchange on which registered</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common stock, $0.001 par value</td>
<td>DUK</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>5.125% Junior Subordinated Debentures due January 15, 2073</td>
<td>DUKH</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>5.625% Junior Subordinated Debentures due September 15, 2078</td>
<td>DUKB</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Depositary Shares, each representing a 1/1,000th interest in a share of 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share</td>
<td>DUK PR A</td>
<td>New York Stock Exchange LLC</td>
</tr>
</tbody>
</table>
Item 5.07 Submission of Matters to a Vote of Security Holders.


(b) At the Annual Meeting, shareholders voted on the following items: (i) election of directors, (ii) ratification of the appointment of Deloitte & Touche LLP as Duke Energy’s independent registered public accounting firm for 2019, (iii) an advisory vote to approve Duke Energy’s named executive officer compensation, (iv) a shareholder proposal regarding providing a semiannual report on Duke Energy’s political contributions, (v) a shareholder proposal regarding providing an annual report on Duke Energy’s lobbying expenses, (vi) a shareholder proposal regarding a report on mitigating health and climate impacts of coal use, and (vii) a shareholder proposal regarding providing an annual report on the costs and benefits of Duke Energy’s voluntary environment-related activities. For more information on the proposals, see Duke Energy’s proxy statement dated March 21, 2019. Set forth on the following pages are the final voting results for each of the proposals.

• Election of Director Nominees

<table>
<thead>
<tr>
<th>Director</th>
<th>Votes For</th>
<th>Withheld</th>
<th>Broker Non-Votes</th>
<th>Votes Cast FOR votes Cast FOR + WITHHELD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Michael G. Browning</td>
<td>438,558,146</td>
<td>21,734,450</td>
<td>173,193,520</td>
<td>95.28%</td>
</tr>
<tr>
<td>Annette K. Clayton</td>
<td>450,900,622</td>
<td>9,391,974</td>
<td>173,193,520</td>
<td>97.96%</td>
</tr>
<tr>
<td>Theodore F. Craver, Jr.</td>
<td>451,916,750</td>
<td>8,375,846</td>
<td>173,193,520</td>
<td>98.18%</td>
</tr>
<tr>
<td>Robert M. Davis</td>
<td>453,460,522</td>
<td>6,832,074</td>
<td>173,193,520</td>
<td>98.52%</td>
</tr>
<tr>
<td>Daniel R. DiMicco</td>
<td>448,349,489</td>
<td>11,943,107</td>
<td>173,193,520</td>
<td>97.41%</td>
</tr>
<tr>
<td>Lynn J. Good</td>
<td>441,696,066</td>
<td>18,596,530</td>
<td>173,193,520</td>
<td>95.96%</td>
</tr>
<tr>
<td>John T. Herron</td>
<td>453,498,053</td>
<td>6,794,543</td>
<td>173,193,520</td>
<td>98.52%</td>
</tr>
<tr>
<td>William E. Kennard</td>
<td>448,677,443</td>
<td>11,615,153</td>
<td>173,193,520</td>
<td>97.48%</td>
</tr>
<tr>
<td>E. Marie McKee</td>
<td>446,573,639</td>
<td>13,718,957</td>
<td>173,193,520</td>
<td>97.02%</td>
</tr>
<tr>
<td>Charles W. Moorman IV</td>
<td>453,023,095</td>
<td>7,269,501</td>
<td>173,193,520</td>
<td>98.42%</td>
</tr>
<tr>
<td>Marya M. Rose</td>
<td>453,967,155</td>
<td>6,325,441</td>
<td>173,193,520</td>
<td>98.63%</td>
</tr>
<tr>
<td>Carlos A. Saladrigas</td>
<td>449,021,819</td>
<td>11,270,777</td>
<td>173,193,520</td>
<td>97.55%</td>
</tr>
<tr>
<td>Thomas E. Skains</td>
<td>449,653,741</td>
<td>10,638,855</td>
<td>173,193,520</td>
<td>97.69%</td>
</tr>
<tr>
<td>William E. Webster, Jr.</td>
<td>453,368,481</td>
<td>6,924,115</td>
<td>173,193,520</td>
<td>98.50%</td>
</tr>
</tbody>
</table>

Each director nominee was elected to the Board of Directors with the support of a majority of the votes cast.

• Proposal to ratify the appointment of Deloitte & Touche LLP as Duke Energy’s independent registered public accounting firm for 2019

<table>
<thead>
<tr>
<th>Votes For</th>
<th>Votes Against</th>
<th>Abstain</th>
<th>Broker Non-Votes</th>
<th>Votes Cast FOR votes Cast FOR + AGAINST</th>
<th>Votes Cast FOR votes Cast FOR + AGAINST + ABSTAIN</th>
</tr>
</thead>
<tbody>
<tr>
<td>610,829,498</td>
<td>20,294,019</td>
<td>2,362,599</td>
<td>N/A</td>
<td>96.78%</td>
<td>96.42%</td>
</tr>
</tbody>
</table>

The proposal to ratify the appointment of Deloitte & Touche LLP as Duke Energy’s independent registered public accounting firm for 2019 was approved by a majority of the shares represented.
• Advisory vote to approve Duke Energy's named executive officer compensation

<table>
<thead>
<tr>
<th></th>
<th>Votes Cast FOR</th>
<th>Votes Cast FOR</th>
<th>Broker Non-Votes</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>FOR + AGAINST</td>
<td>FOR + AGAINST</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>+ AGAINST</td>
<td>+ ABSTAIN</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>+ ABSTAIN</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>FOR + AGAINST</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>+ ABSTAIN</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>+ ABSTAIN</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

The advisory vote to approve Duke Energy's named executive officer compensation was approved by a majority of the shares represented.

• Shareholder proposal regarding providing a semiannual report on Duke Energy's political contributions

<table>
<thead>
<tr>
<th></th>
<th>Votes For</th>
<th>Votes Against</th>
<th>Abstain</th>
<th>Broker Non-Votes</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>162,448,846</td>
<td>291,577,790</td>
<td>6,265,960</td>
<td>173,193,520</td>
</tr>
<tr>
<td></td>
<td>35.77%</td>
<td>35.29%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

The shareholder proposal regarding providing a semiannual report on Duke Energy's political contributions failed to receive the support of a majority of the shares represented and, therefore, was not approved.

• Shareholder proposal regarding providing an annual report on Duke Energy's lobbying expenses

<table>
<thead>
<tr>
<th></th>
<th>Votes For</th>
<th>Votes Against</th>
<th>Abstain</th>
<th>Broker Non-Votes</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>166,680,628</td>
<td>288,370,875</td>
<td>5,241,093</td>
<td>173,193,520</td>
</tr>
<tr>
<td></td>
<td>36.62%</td>
<td>36.21%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

The shareholder proposal regarding providing an annual report on Duke Energy's lobbying expenses failed to receive the support of a majority of the shares represented and, therefore, was not approved.

• Shareholder proposal regarding a report on mitigating health and climate impacts of coal use

<table>
<thead>
<tr>
<th></th>
<th>Votes For</th>
<th>Votes Against</th>
<th>Abstain</th>
<th>Broker Non-Votes</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>188,167,819</td>
<td>262,916,179</td>
<td>9,208,598</td>
<td>173,193,520</td>
</tr>
<tr>
<td></td>
<td>41.71%</td>
<td>40.88%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

The shareholder proposal regarding a report on mitigating health and climate impacts of coal use failed to receive the support of a majority of the shares represented and, therefore, was not approved.
- Shareholder proposal regarding providing an annual report on the costs and benefits of Duke Energy’s voluntary environment-related activities

<table>
<thead>
<tr>
<th>Votes For</th>
<th>Votes Against</th>
<th>Abstain</th>
<th>Broker Non-Votes</th>
<th>Votes Cast FOR</th>
<th>Votes Cast FOR + AGAINST + ABSTAIN</th>
</tr>
</thead>
<tbody>
<tr>
<td>19,691,119</td>
<td>429,967,829</td>
<td>10,633,648</td>
<td>173,193,520</td>
<td>4.37%</td>
<td>4.27%</td>
</tr>
</tbody>
</table>

The shareholder proposal regarding providing an annual report on the costs and benefits of Duke Energy’s voluntary environment-related activities failed to receive the support of a majority of the shares represented and, therefore, was not approved.

(c) Not applicable.

(d) Not applicable
SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION
By: /s/ David S. Maltz
David S. Maltz
Vice President, Legal and Assistant Corporate Secretary

Date: May 8, 2019
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 9, 2019

Registrant, State of Incorporation or Organization,
Address of Principal Executive Offices, and Telephone Number

DUKE ENERGY CORPORATION
(a Delaware corporation)
550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-3853

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

<table>
<thead>
<tr>
<th>Regrant</th>
<th>Title of each class</th>
<th>Trading Symbol(s)</th>
<th>Name of each exchange on which registered</th>
</tr>
</thead>
<tbody>
<tr>
<td>Duke Energy</td>
<td>Common Stock, $0.001 par value</td>
<td>DUK</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy</td>
<td>5.125% Junior Subordinated Debentures due January 15, 2073</td>
<td>DUKH</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy</td>
<td>5.625% Junior Subordinated Debentures due September 15, 2078</td>
<td>DUKB</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy</td>
<td>Depositary Shares, each representing a 1/1,000th interest in a share of 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share</td>
<td>DUK PR A</td>
<td>New York Stock Exchange LLC</td>
</tr>
</tbody>
</table>
Item 2.02 Results of Operations and Financial Conditions.

On May 9, 2019, Duke Energy Corporation will issue and post a news release to its website (duke-energy.com/investors) announcing its financial results for the first quarter ended March 31, 2019. A copy of this news release is attached hereto as Exhibit 99.1. The information in Exhibit 99.1 is being furnished pursuant to this Item 2.02.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

99.1 News Release to be issued by Duke Energy Corporation on May 9, 2019
SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this Report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

/s/ DWIGHT L. JACOBS

Dwight L. Jacobs
Senior Vice President, Chief Accounting Officer, Tax and Controller

Dated: May 9, 2019
May 9, 2019

Duke Energy reports first quarter 2019 financial results

- First quarter 2019 GAAP and adjusted EPS of $1.24
- Company affirms 2019 adjusted EPS guidance range of $4.80 to $5.20
- 1,250 megawatts of renewables projects announced this year to be owned or procured on behalf of customers

CHARLOTTE, N.C. – Duke Energy (NYSE: DUK) today announced first quarter 2019 reported diluted earnings per share (EPS), prepared in accordance with Generally Accepted Accounting Principles (GAAP), and adjusted diluted EPS of $1.24. This is compared to reported and adjusted diluted EPS of $0.88 and $1.28, respectively, for the first quarter of 2018. Adjusted diluted EPS excludes the impact of certain items that are included in GAAP reported diluted EPS.

Lower first quarter 2019 adjusted results were primarily driven by unfavorable weather and share dilution, partially offset by growth from investments at the electric and gas utilities.

"We remain on track to deliver full-year results within our 2019 earnings guidance range of $4.80 to $5.20 per share," said Lynn Good, Duke Energy chairman, president and CEO. "We will continue to execute our long-term strategy to generate cleaner energy, modernize the energy grid and expand natural gas infrastructure to deliver value for customers and investors."

"With the announcement of more than 1,250 megawatts of new regulated and commercial renewables projects, we advanced our vision to provide cleaner energy across our footprint. We were also pleased to announce a partnership with John Hancock in our commercial renewables business — a clear validation of the strength of our existing portfolio."

Business segment results

In addition to the following summary of first quarter 2019 business segment performance, comprehensive tables with detailed EPS drivers for the first quarter compared to prior year are provided in the tables at the end of this news release.

The discussion below of first quarter results includes both GAAP segment income and adjusted segment income, which is a non-GAAP financial measure. The tables at the end of this news release present a full reconciliation of GAAP reported results to adjusted results.

---

News Release
Electric Utilities and Infrastructure

On a reported and adjusted basis, Electric Utilities and Infrastructure recognized first quarter 2019 segment income of $750 million. This is compared to reported and adjusted earnings of $750 million and $816 million, respectively, in the first quarter of 2018. First quarter 2018 reported results were impacted by $66 million in after-tax charges related to the Duke Energy Progress North Carolina rate case order. This amount was treated as a special item and excluded from adjusted earnings.

On an adjusted basis, this represents a decrease of $0.10 per share, excluding share dilution of $0.04 per share. Lower quarterly results at Electric Utilities and Infrastructure were primarily due to unfavorable weather (-$0.07 per share), lower volumes (-$0.03 per share), higher depreciation and amortization expense (-$0.03 per share) on a growing asset base, and higher interest expense (-$0.03 per share); partially offset by contributions from base rate changes (+$0.09 per share).

Gas Utilities and Infrastructure

On a reported and adjusted basis, Gas Utilities and Infrastructure recognized first quarter 2019 segment income of $226 million. This is compared to reported and adjusted earnings of $116 million and $158 million, respectively, in the first quarter of 2018. First quarter 2018 reported results were impacted by a $42 million after-tax impairment charge related to the Constitution pipeline investment, which was treated as a special item and excluded from adjusted earnings.

On an adjusted basis, this represents an increase of $0.10 per share. Higher quarterly results at Gas Utilities and Infrastructure were driven by higher earnings from midstream investments (+$0.08 per share), primarily due to a true-up adjustment related to income tax recognition for equity method investments.

Commercial Renewables

On a reported and adjusted basis, Commercial Renewables recognized first quarter 2019 segment income of $13 million, compared to $20 million in the first quarter of 2018, a decrease of $0.01 per share. Lower quarterly results were primarily due to lower wind production.

Other

Other primarily includes interest expense on holding company debt, other unallocated corporate costs and results from Duke Energy’s captive insurance company.

On a reported and adjusted basis, Other recognized a first quarter 2019 net loss of $89 million. This is compared to a reported and adjusted net loss of $266 million and $95 million, respectively, in the first quarter of 2018. First quarter 2018 reported results were impacted by an $82 million after-tax loss on sale of the retired Beckjord plant in Ohio, the recognition of a $76 million valuation allowance related to the Tax Act, and costs to achieve the Piedmont merger. These amounts were treated as special items and excluded from adjusted earnings.
Effective Tax Rate

On a reported and adjusted basis, Duke Energy’s consolidated effective tax rate for the first quarter of 2019 was 9.6 percent. This is compared to a reported and adjusted effective tax rate of 22.5 percent and 15.7 percent, respectively, in the first quarter of 2018. The decrease in the adjusted effective tax rate was primarily due to a true-up adjustment related to income tax recognition for equity method investments in the first quarter of 2019 and the amortization of excess deferred taxes. Adjusted effective tax rate is a non-GAAP financial measure. The tables at the end of this news release present a reconciliation of the reported effective tax rate to the adjusted effective tax rate.

Earnings conference call for analysts

An earnings conference call for analysts is scheduled from 10 to 11 a.m. ET today to discuss first quarter 2019 financial results and other business and financial updates. The conference call will be hosted by Lynn Good, chairman, president and chief executive officer, and Steve Young, executive vice president and chief financial officer.

The call can be accessed via the investors section (duke-energy.com/investors) of Duke Energy’s website or by dialing 888-254-3590 in the United States or 323-994-2093 outside the United States. The confirmation code is 1767856. Please call in 10 to 15 minutes prior to the scheduled start time.

A replay of the conference call will be available until 1 p.m. ET, May 19, 2019, by calling 888-203-1112 in the United States or 719-457-0820 outside the United States and using the code 1767856. An audio replay and transcript will also be available by accessing the investors section of the company’s website.

Special Items and Non-GAAP Reconciliation

The following table presents a reconciliation of GAAP reported to adjusted diluted EPS for first quarter 2018 financial results:

<table>
<thead>
<tr>
<th>(In millions, except per-share amounts)</th>
<th>After-Tax Amount</th>
<th>1Q 2018 EPS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Diluted EPS, as reported</td>
<td>$0.88</td>
<td></td>
</tr>
<tr>
<td>Adjustments to reported EPS:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First Quarter 2018</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Costs to achieve Piedmont merger</td>
<td>$13</td>
<td>0.02</td>
</tr>
<tr>
<td>Regulatory settlements</td>
<td>66</td>
<td>0.09</td>
</tr>
<tr>
<td>Sale of retired plant</td>
<td>82</td>
<td>0.12</td>
</tr>
<tr>
<td>Impairment of equity method investment</td>
<td>42</td>
<td>0.06</td>
</tr>
<tr>
<td>Impacts of the Tax Act (Alternative Minimum Tax valuation allowance)</td>
<td>76</td>
<td>0.11</td>
</tr>
<tr>
<td>Total adjustments</td>
<td>$279</td>
<td>0.40</td>
</tr>
<tr>
<td>Diluted EPS, adjusted</td>
<td>$1.28</td>
<td></td>
</tr>
</tbody>
</table>
Non-GAAP financial measures

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings, adjusted diluted EPS and adjusted effective tax rate. Adjusted earnings and adjusted diluted EPS represent income from continuing operations attributable to Duke Energy in dollar and per share amounts, adjusted for the dollar and per-share impact of special items. The adjusted effective tax rate is calculated using pretax earnings and income tax expense, both as adjusted for the impact of special items. As discussed below, special items include certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

Management believes the presentation of adjusted earnings, adjusted diluted EPS, and the adjusted effective tax rate provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy’s performance across periods. Management uses these non-GAAP financial measures for planning and forecasting, and for reporting financial results to the Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings, adjusted diluted EPS and adjusted effective tax rate are Net Income Attributable to Duke Energy Corporation (GAAP reported earnings), Diluted EPS Attributable to Duke Energy Corporation common stockholders (GAAP reported EPS), and the reported effective tax rate, respectively.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- Costs to Achieve Piedmont Merger represents charges that result from the Piedmont acquisition.
- Regulatory Settlements represents charges related to rate case orders, settlements or other actions of regulators.
- Sale of Retired Plant represents the loss associated with selling Beckjord Generating Station (Beckjord), a nonregulated generating facility in Ohio.
- Impairment of Equity Method Investment represents an OTTI of an investment in Constitution.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders or asset impairments).

Management evaluates segment performance based on segment income and other net loss. Segment income is defined as income from continuing operations attributable to Duke Energy. Segment income includes intercompany revenues and expenses that are eliminated in the
Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment’s performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net loss is segment income and other net loss.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.

Duke Energy’s adjusted earnings, adjusted diluted EPS and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.

**Duke Energy**

Duke Energy (NYSE: DUK), a Fortune 125 company headquartered in Charlotte, N.C., is one of the largest energy holding companies in the U.S. It employs 30,000 people and has an electric generating capacity of 51,000 megawatts through its regulated utilities, and 3,000 megawatts through its nonregulated Duke Energy Renewables unit.

Duke Energy is transforming its customers’ experience, modernizing the energy grid, generating cleaner energy and expanding natural gas infrastructure to create a smarter energy future for the people and communities it serves. The Electric Utilities and Infrastructure unit’s regulated utilities serve approximately 7.7 million retail electric customers in six states - North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky. The Gas Utilities and Infrastructure unit distributes natural gas to more than 1.6 million customers in five states - North Carolina, South Carolina, Tennessee, Ohio and Kentucky. The Duke Energy Renewables unit operates wind and solar generation facilities across the U.S., as well as energy storage and microgrid projects.

Forward-Looking Information

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management’s beliefs and assumptions and can often be identified by terms and phrases that include “anticipate,” “believe,” “intend,” “estimate,” “expect,” “continue,” “should,” “could,” “may,” “plan,” “project,” “predict,” “will,” “potential,” “forecast,” “target,” “guidance,” “outlook” or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to:

- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate;
- The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process;
- The costs of decommissioning Crystal River Unit 3 and other nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
- Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies;
- Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs;
- Advancements in technology;
- Additional competition in electric and natural gas markets and continued industry consolidation;
- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change;
- The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources;
- The ability to obtain the necessary permits and approvals and to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business;
- Operational interruptions to our natural gas distribution and transmission activities;
- The availability of adequate interstate pipeline transportation capacity and natural gas supply;
- The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences;
- The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers;
- The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets;
The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions;

- Credit ratings of the Duke Energy Registrants may be different from what is expected;
- Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds;
- Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all;
- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants;
- The ability to control operation and maintenance costs;
- The level of creditworthiness of counterparties to transactions;
- Employee workforce factors, including the potential inability to attract and retain key personnel;
- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);
- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;
- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;
- The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings;
- The impacts from potential impairments of goodwill or equity method investment carrying values; and
- The ability to implement our business strategy, including enhancing existing technology systems.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.
DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended March 31, 2018
(Dollars in millions, except per-share amounts)

<table>
<thead>
<tr>
<th>Special Items</th>
<th>Reported Earnings</th>
<th>Costs to Achieve Piedmont Merger</th>
<th>Regulatory Settlements</th>
<th>Sale of Retired Plant</th>
<th>Impairment of Equity Method Investment</th>
<th>Impacts of the Tax Act</th>
<th>Total Adjustments</th>
<th>Adjusted Earnings</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Utilities and Infrastructure</td>
<td>$ 750</td>
<td>$ —</td>
<td>$ —</td>
<td>$ 66</td>
<td>$ B</td>
<td>$ —</td>
<td>$ —</td>
<td>$ —</td>
</tr>
<tr>
<td>Gas Utilities and Infrastructure</td>
<td>$ 116</td>
<td>$ —</td>
<td>$ —</td>
<td>$ —</td>
<td>$ 42</td>
<td>$ D</td>
<td>$ —</td>
<td>$ 42</td>
</tr>
<tr>
<td>Commercial Renewables</td>
<td>$ 20</td>
<td>$ —</td>
<td>$ —</td>
<td>$ —</td>
<td>$ —</td>
<td>$ —</td>
<td>$ —</td>
<td>$ 20</td>
</tr>
<tr>
<td>Total Reportable Segment Income</td>
<td>$ 886</td>
<td>$ —</td>
<td>$ 66</td>
<td>$ —</td>
<td>$ 42</td>
<td>$ —</td>
<td>$ 108</td>
<td>$ 994</td>
</tr>
<tr>
<td>Other</td>
<td>(266)</td>
<td>$ 13</td>
<td>$ A</td>
<td>$ 82</td>
<td>$ C</td>
<td>$ —</td>
<td>$ 76</td>
<td>$ E</td>
</tr>
<tr>
<td>Net Income Attributable to Duke Energy Corporation</td>
<td>$ 620</td>
<td>$ 13</td>
<td>$ 66</td>
<td>$ 82</td>
<td>$ 42</td>
<td>$ 76</td>
<td>$ 279</td>
<td>$ 899</td>
</tr>
<tr>
<td><strong>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</strong></td>
<td><strong>$ 0.88</strong></td>
<td><strong>$ 0.02</strong></td>
<td><strong>$ 0.09</strong></td>
<td><strong>$ 0.12</strong></td>
<td><strong>$ 0.06</strong></td>
<td><strong>$ 0.11</strong></td>
<td><strong>$ 0.40</strong></td>
<td><strong>$ 1.28</strong></td>
</tr>
</tbody>
</table>

A — Net of $4 million tax benefit. $17 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.
B — Net of $20 million tax benefit. $45 million recorded within Impairment Charges, $35 million within Operating Expenses and $6 million within Interest Expense on the Condensed Consolidated Statements of Operations.
C — Net of $25 million tax benefit. $107 million recorded within Losses on Sales of Other Assets and Other, net on the Condensed Consolidated Statements of Operations.
D — Net of $13 million tax benefit. $55 million recorded within Other Income and Expenses on the Condensed Consolidated Statements of Operations.
E — $76 million AMT valuation allowance within Income Tax Expense on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 701 million
DUKE ENERGY CORPORATION
ADJUSTED EFFECTIVE TAX RECONCILIATION
March 2018
(Dollars in millions)

<table>
<thead>
<tr>
<th>Item</th>
<th>Balance</th>
<th>Effective Tax Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reported Income From Continuing Operations Before Income Taxes</td>
<td>$803</td>
<td></td>
</tr>
<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>17</td>
<td></td>
</tr>
<tr>
<td>Regulatory Settlements</td>
<td>86</td>
<td></td>
</tr>
<tr>
<td>Sale of Retired Plant</td>
<td>107</td>
<td></td>
</tr>
<tr>
<td>Impairment of Equity Method Investment</td>
<td>55</td>
<td></td>
</tr>
<tr>
<td>Noncontrolling Interests</td>
<td>(2)</td>
<td></td>
</tr>
<tr>
<td><strong>Adjusted Pretax Income</strong></td>
<td>$1,066</td>
<td></td>
</tr>
<tr>
<td>Reported Income Tax Expense From Continuing Operations</td>
<td>$181</td>
<td>22.5%</td>
</tr>
<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>4</td>
<td></td>
</tr>
<tr>
<td>Regulatory Settlements</td>
<td>20</td>
<td></td>
</tr>
<tr>
<td>Sale of Retired Plant</td>
<td>25</td>
<td></td>
</tr>
<tr>
<td>Impairment of Equity Method Investment</td>
<td>13</td>
<td></td>
</tr>
<tr>
<td>Impacts of the Tax Act</td>
<td>(76)</td>
<td></td>
</tr>
<tr>
<td><strong>Adjusted Tax Expense</strong></td>
<td>$167</td>
<td>15.7%</td>
</tr>
</tbody>
</table>

(a) Adjusted effective tax rate is a non-GAAP financial measure as the rate is calculated using pretax earnings and income tax expense, both adjusted for the impact of special items. The most directly comparable GAAP measure for adjusted effective tax rate is reported effective tax rate, which includes the impact of special items.
## Duke Energy Corporation

**Earnings Variances**

March 2019 YTD vs. Prior Year

### (Dollars per share)

<table>
<thead>
<tr>
<th></th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Consolidated</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>2018 YTD Reported Earnings Per Share, Diluted</strong></td>
<td>$1.08</td>
<td>$0.16</td>
<td>$0.03</td>
<td>$(0.39)</td>
<td>$0.88</td>
</tr>
<tr>
<td>Costs to Achieve Piedmont Merger</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.02</td>
<td>0.02</td>
</tr>
<tr>
<td>Regulatory Settlements</td>
<td>0.09</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.09</td>
</tr>
<tr>
<td>Sale of Retired Plant</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.12</td>
<td>0.12</td>
</tr>
<tr>
<td>Impairment of Equity Method Investment</td>
<td>—</td>
<td>0.06</td>
<td>—</td>
<td>—</td>
<td>0.06</td>
</tr>
<tr>
<td>Impacts of the Tax Act (Alternative Minimum Tax valuation allowance)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.11</td>
<td>0.11</td>
</tr>
<tr>
<td><strong>2018 YTD Adjusted Earnings Per Share, Diluted</strong></td>
<td>$1.17</td>
<td>$0.22</td>
<td>$0.03</td>
<td>$(0.14)</td>
<td>$1.28</td>
</tr>
<tr>
<td>Weather</td>
<td>(0.07)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.07)</td>
</tr>
<tr>
<td>Volume</td>
<td>(0.03)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.03)</td>
</tr>
<tr>
<td>Pricing and Riders, excluding rate case impacts</td>
<td>0.04</td>
<td>0.02</td>
<td>—</td>
<td>—</td>
<td>0.06</td>
</tr>
<tr>
<td>Rate case impacts, net(a)</td>
<td>0.09</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>0.09</td>
</tr>
<tr>
<td>Operations and maintenance, net of recoverables</td>
<td>(0.01)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.01)</td>
</tr>
<tr>
<td>Midstream Gas Pipelines(b)</td>
<td>—</td>
<td>0.06</td>
<td>—</td>
<td>—</td>
<td>0.06</td>
</tr>
<tr>
<td>Duke Energy Renewables</td>
<td>—</td>
<td>—</td>
<td>(0.01)</td>
<td>—</td>
<td>(0.01)</td>
</tr>
<tr>
<td>Interest Expense</td>
<td>(0.03)</td>
<td>—</td>
<td>—</td>
<td>(0.01)</td>
<td>(0.04)</td>
</tr>
<tr>
<td>AFUDC Equity</td>
<td>(0.03)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.03)</td>
</tr>
<tr>
<td>Depreciation and amortization(c)</td>
<td>(0.03)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.03)</td>
</tr>
<tr>
<td>Other</td>
<td>(0.03)</td>
<td>—</td>
<td>—</td>
<td>0.02</td>
<td>(0.01)</td>
</tr>
<tr>
<td>Change in share count</td>
<td>(0.04)</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(0.04)</td>
</tr>
<tr>
<td><strong>2019 YTD Reported Earnings Per Share, Diluted</strong></td>
<td>$1.03</td>
<td>$0.32</td>
<td>$0.02</td>
<td>$(0.13)</td>
<td>$1.24</td>
</tr>
</tbody>
</table>

Note: Earnings Per Share amounts are calculated using the consolidated statutory income tax rate for all drivers except for Commercial Renewables, which uses an effective rate. Weighted average diluted shares outstanding increased from 701 million shares to 727 million.

(a) Includes the net impact of the DEC and DEP North Carolina rate cases (+$0.03), DEO and DEK rate cases (+$0.02), and DEF impacts (+$0.04 related to GBRA, SBRA and multi-year rate plan), which is primarily comprised of rate increases partially offset by higher depreciation and amortization expense.

(b) Primarily due to a prior period adjustment related to income tax recognition for equity method investments.

(c) Excludes rate case impacts.
## March 2019

### QUARTERLY HIGHLIGHTS
(Unaudited)

<table>
<thead>
<tr>
<th></th>
<th>Three Months Ended March 31, 2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Earnings Per Share — Basic and Diluted</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Net income attributable to Duke Energy Corporation common stockholders</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Basic and diluted</td>
<td>$1.24</td>
<td>$0.88</td>
</tr>
<tr>
<td><strong>Weighted average shares outstanding</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Basic and diluted</td>
<td>727</td>
<td>701</td>
</tr>
</tbody>
</table>

### INCOME (LOSS) BY BUSINESS SEGMENT

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Utilities and Infrastructure</td>
<td>$750</td>
<td>$750</td>
</tr>
<tr>
<td>Gas Utilities and Infrastructure</td>
<td>$226</td>
<td>$116</td>
</tr>
<tr>
<td>Commercial Renewables</td>
<td>$13</td>
<td>$20</td>
</tr>
<tr>
<td><strong>Total Reportable Segment Income</strong></td>
<td>$989</td>
<td>$866</td>
</tr>
<tr>
<td>Other</td>
<td>$(89)</td>
<td>$(266)</td>
</tr>
<tr>
<td><strong>Net Income Attributable to Duke Energy Corporation</strong></td>
<td>$900</td>
<td>$620</td>
</tr>
</tbody>
</table>

### CAPITALIZATION

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total Common Equity (%)</td>
<td>43%</td>
<td>43%</td>
</tr>
<tr>
<td>Total Debt (%)</td>
<td>57%</td>
<td>57%</td>
</tr>
<tr>
<td><strong>Total Debt</strong></td>
<td>$59,211</td>
<td>$55,950</td>
</tr>
<tr>
<td>Book Value Per Share</td>
<td>$61.88</td>
<td>$59.83</td>
</tr>
<tr>
<td>Actual Shares Outstanding</td>
<td>728</td>
<td>701</td>
</tr>
</tbody>
</table>

### CAPITAL AND INVESTMENT EXPENDITURES

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Utilities and Infrastructure</td>
<td>$2,113</td>
<td>$1,773</td>
</tr>
<tr>
<td>Gas Utilities and Infrastructure</td>
<td>$364</td>
<td>$228</td>
</tr>
<tr>
<td>Commercial Renewables</td>
<td>$90</td>
<td>$87</td>
</tr>
<tr>
<td>Other</td>
<td>$63</td>
<td>$72</td>
</tr>
<tr>
<td><strong>Total Capital and Investment Expenditures</strong></td>
<td>$2,630</td>
<td>$2,161</td>
</tr>
</tbody>
</table>

---

(a) Includes an other-than-temporary impairment of an investment in Constitution for the three months ended March 2018 and an adjustment related to the income tax recognition for equity method investments for the three months ended March 31, 2019. This adjustment was immaterial and relates to prior years.

(b) Includes costs to achieve the Piedmont merger, the loss associated with selling Beckjord, and an Alternative Minimum Tax valuation allowance recognized related to the Tax Act for the three months ended March 31, 2018.
DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)
(In millions, except per-share amounts)

<table>
<thead>
<tr>
<th></th>
<th>Three Months Ended March 31,</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2019</td>
<td>2018</td>
<td></td>
</tr>
<tr>
<td><strong>Operating Revenues</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Regulated electric</td>
<td>$5,285</td>
<td>$5,284</td>
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<tr>
<td>Regulated natural gas</td>
<td>728</td>
<td>700</td>
<td></td>
</tr>
<tr>
<td>Nonregulated electric and other</td>
<td>150</td>
<td>151</td>
<td></td>
</tr>
<tr>
<td><strong>Total operating revenues</strong></td>
<td></td>
<td>6,163</td>
<td>6,135</td>
</tr>
<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel used in electric generation and purchased power</td>
<td>1,609</td>
<td>1,676</td>
<td></td>
</tr>
<tr>
<td>Cost of natural gas</td>
<td>327</td>
<td>313</td>
<td></td>
</tr>
<tr>
<td>Operation, maintenance and other</td>
<td>1,419</td>
<td>1,464</td>
<td></td>
</tr>
<tr>
<td>Depreciation and amortization</td>
<td>1,089</td>
<td>967</td>
<td></td>
</tr>
<tr>
<td>Property and other taxes</td>
<td>343</td>
<td>316</td>
<td></td>
</tr>
<tr>
<td>Impairment charges</td>
<td>—</td>
<td>43</td>
<td></td>
</tr>
<tr>
<td><strong>Total operating expenses</strong></td>
<td></td>
<td>4,787</td>
<td>4,779</td>
</tr>
<tr>
<td><strong>Losses on Sales of Other Assets and Other, net</strong></td>
<td>(3)</td>
<td>(100)</td>
<td></td>
</tr>
<tr>
<td><strong>Operating Income</strong></td>
<td>1,373</td>
<td>1,256</td>
<td></td>
</tr>
<tr>
<td><strong>Other Income and Expenses</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equity in earnings (losses) of unconsolidated affiliates</td>
<td>43</td>
<td>(24)</td>
<td></td>
</tr>
<tr>
<td>Other income and expenses, net</td>
<td>115</td>
<td>86</td>
<td></td>
</tr>
<tr>
<td><strong>Total other income and expenses</strong></td>
<td></td>
<td>158</td>
<td>62</td>
</tr>
<tr>
<td><strong>Interest Expense</strong></td>
<td>543</td>
<td>515</td>
<td></td>
</tr>
<tr>
<td><strong>Income Before Income Taxes</strong></td>
<td></td>
<td>988</td>
<td>803</td>
</tr>
<tr>
<td><strong>Income Tax Expense</strong></td>
<td>95</td>
<td>181</td>
<td></td>
</tr>
<tr>
<td><strong>Net Income</strong></td>
<td>893</td>
<td>622</td>
<td></td>
</tr>
<tr>
<td><strong>Less: Net (Loss) Income Attributable to Noncontrolling Interests</strong></td>
<td>(7)</td>
<td>2</td>
<td></td>
</tr>
<tr>
<td><strong>Net Income Attributable to Duke Energy Corporation</strong></td>
<td></td>
<td>900</td>
<td>620</td>
</tr>
</tbody>
</table>

**Earnings Per Share — Basic and Diluted**

Net income attributable to Duke Energy Corporation common stockholders

<table>
<thead>
<tr>
<th></th>
<th>Basic and diluted</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic and diluted</td>
<td>$1.24</td>
<td>$0.88</td>
<td></td>
</tr>
</tbody>
</table>

Weighted average shares outstanding

<table>
<thead>
<tr>
<th></th>
<th>Basic and diluted</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic and diluted</td>
<td>727</td>
<td>701</td>
<td></td>
</tr>
</tbody>
</table>
DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)

<table>
<thead>
<tr>
<th></th>
<th>March 31, 2019</th>
<th>December 31, 2018</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>ASSETS</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Current Assets</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cash and cash equivalents</td>
<td>$ 377</td>
<td>$ 442</td>
</tr>
<tr>
<td>Receivables (net of allowance for doubtful accounts of $19 at 2019 and $16 at 2018)</td>
<td>775</td>
<td>962</td>
</tr>
<tr>
<td>Receivables of VIEs (net of allowance for doubtful accounts of $56 at 2019 and $55 at 2018)</td>
<td>1,981</td>
<td>2,172</td>
</tr>
<tr>
<td>Inventory</td>
<td>3,102</td>
<td>3,084</td>
</tr>
<tr>
<td>Regulatory assets (includes $52 at 2019 and 2018 related to VIEs)</td>
<td>1,957</td>
<td>2,005</td>
</tr>
<tr>
<td>Other (includes $152 at 2019 and $162 at 2018 related to VIEs)</td>
<td>976</td>
<td>1,049</td>
</tr>
<tr>
<td><strong>Total current assets</strong></td>
<td>$ 9,168</td>
<td>$ 9,714</td>
</tr>
<tr>
<td><strong>Property, Plant and Equipment</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cost</td>
<td>139,377</td>
<td>134,456</td>
</tr>
<tr>
<td>Accumulated depreciation and amortization</td>
<td>(43,992)</td>
<td>(43,126)</td>
</tr>
<tr>
<td>Generation facilities to be retired, net</td>
<td>336</td>
<td>362</td>
</tr>
<tr>
<td><strong>Net property, plant and equipment</strong></td>
<td>95,721</td>
<td>91,694</td>
</tr>
<tr>
<td><strong>Operating Lease Right-of-Use Assets, net</strong></td>
<td>1,698</td>
<td>—</td>
</tr>
<tr>
<td><strong>Other Noncurrent Assets</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Goodwill</td>
<td>19,303</td>
<td>19,303</td>
</tr>
<tr>
<td>Regulatory assets (includes $1,032 at 2019 and $1,041 at 2018 related to VIEs)</td>
<td>13,301</td>
<td>13,617</td>
</tr>
<tr>
<td>Nuclear decommissioning trust funds</td>
<td>7,374</td>
<td>6,720</td>
</tr>
<tr>
<td>Investments in equity method unconsolidated affiliates</td>
<td>1,602</td>
<td>1,409</td>
</tr>
<tr>
<td>Other (includes $280 at 2019 and $261 at 2018 related to VIEs)</td>
<td>2,969</td>
<td>2,935</td>
</tr>
<tr>
<td><strong>Total other noncurrent assets</strong></td>
<td>44,549</td>
<td>43,984</td>
</tr>
<tr>
<td><strong>Total Assets</strong></td>
<td>$ 151,136</td>
<td>$ 145,392</td>
</tr>
<tr>
<td><strong>LIABILITIES AND EQUITY</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Current Liabilities</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Accounts payable</td>
<td>$ 2,538</td>
<td>$ 3,487</td>
</tr>
<tr>
<td>Notes payable and commercial paper</td>
<td>3,029</td>
<td>3,410</td>
</tr>
<tr>
<td>Taxes accrued</td>
<td>470</td>
<td>577</td>
</tr>
<tr>
<td>Interest accrued</td>
<td>544</td>
<td>559</td>
</tr>
<tr>
<td>Current maturities of long-term debt (includes $227 at 2019 and 2018 related to VIEs)</td>
<td>2,501</td>
<td>3,406</td>
</tr>
<tr>
<td>Asset retirement obligations</td>
<td>779</td>
<td>919</td>
</tr>
<tr>
<td>Regulatory liabilities</td>
<td>611</td>
<td>598</td>
</tr>
<tr>
<td>Other</td>
<td>1,810</td>
<td>2,085</td>
</tr>
<tr>
<td><strong>Total current liabilities</strong></td>
<td>12,282</td>
<td>15,041</td>
</tr>
<tr>
<td><strong>Long-Term Debt (includes $4,065 at 2019 and $3,998 at 2018 related to VIEs)</strong></td>
<td>53,681</td>
<td>51,123</td>
</tr>
<tr>
<td><strong>Operating Lease Liabilities</strong></td>
<td>1,488</td>
<td>—</td>
</tr>
<tr>
<td><strong>Other Noncurrent Liabilities</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Deferred income taxes</td>
<td>8,040</td>
<td>7,806</td>
</tr>
<tr>
<td>Asset retirement obligations</td>
<td>12,256</td>
<td>9,548</td>
</tr>
<tr>
<td>Regulatory liabilities</td>
<td>15,212</td>
<td>14,834</td>
</tr>
<tr>
<td>Accrued pension and other post-retirement benefit costs</td>
<td>974</td>
<td>988</td>
</tr>
<tr>
<td>Investment tax credits</td>
<td>571</td>
<td>568</td>
</tr>
<tr>
<td>Other (includes $212 at 2019 and 2018 related to VIEs)</td>
<td>1,587</td>
<td>1,650</td>
</tr>
<tr>
<td><strong>Total other noncurrent liabilities</strong></td>
<td>38,640</td>
<td>35,394</td>
</tr>
<tr>
<td><strong>Commitments and Contingencies</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equity</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Preferred stock, $0.001 par value, 40 million depositary shares authorized and outstanding at 2019</td>
<td>974</td>
<td>—</td>
</tr>
<tr>
<td>Common stock, $0.001 par value, 2 billion shares authorized; 728 million shares outstanding at 2019 and 727 million shares outstanding at 2018</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>Additional paid-in capital</td>
<td>40,823</td>
<td>40,795</td>
</tr>
<tr>
<td>Retained earnings</td>
<td>3,360</td>
<td>3,113</td>
</tr>
<tr>
<td>Accumulated other comprehensive loss</td>
<td>(128)</td>
<td>(92)</td>
</tr>
<tr>
<td><strong>Total Duke Energy Corporation stockholders’ equity</strong></td>
<td>45,030</td>
<td>43,817</td>
</tr>
<tr>
<td></td>
<td>15</td>
<td>17</td>
</tr>
<tr>
<td>------------------------</td>
<td>------</td>
<td>------</td>
</tr>
<tr>
<td>Noncontrolling interests</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total equity</td>
<td>45,045</td>
<td>43,834</td>
</tr>
<tr>
<td>Total Liabilities and Equity</td>
<td>$151,136</td>
<td>$145,392</td>
</tr>
</tbody>
</table>
### CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(In millions)

<table>
<thead>
<tr>
<th>CASH FLOWS FROM OPERATING ACTIVITIES</th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net Income</td>
<td>$893</td>
<td>$622</td>
</tr>
<tr>
<td>Adjustments to reconcile net income to net cash provided by operating activities</td>
<td>$346</td>
<td>$769</td>
</tr>
<tr>
<td>Net cash provided by operating activities</td>
<td>$1,239</td>
<td>$1,301</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CASH FLOWS FROM INVESTING ACTIVITIES</th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net cash used in investing activities</td>
<td>(2,713)</td>
<td>(2,264)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CASH FLOWS FROM FINANCING ACTIVITIES</th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net cash provided by financing activities</td>
<td>1,433</td>
<td>947</td>
</tr>
</tbody>
</table>

### Three Months Ended March 31,

Net (decrease) increase in cash, cash equivalents and restricted cash

<table>
<thead>
<tr>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>(41)</td>
<td>74</td>
</tr>
</tbody>
</table>

Cash, cash equivalents and restricted cash at beginning of period

<table>
<thead>
<tr>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>591</td>
<td>505</td>
</tr>
</tbody>
</table>

Cash, cash equivalents and restricted cash at end of period

<table>
<thead>
<tr>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>$550</td>
<td>$579</td>
</tr>
</tbody>
</table>
## CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

<table>
<thead>
<tr>
<th></th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating Revenues</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Regulated electric</td>
<td>$5,329</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$5,285</td>
</tr>
<tr>
<td>Regulated natural gas</td>
<td>$752</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>728</td>
</tr>
<tr>
<td>Nonregulated electric and other</td>
<td>$4</td>
<td>$106</td>
<td>$21</td>
<td>$19</td>
<td>$150</td>
<td></td>
</tr>
<tr>
<td><strong>Total operating revenues</strong></td>
<td>$5,329</td>
<td>$756</td>
<td>$106</td>
<td>$21</td>
<td>$(49)</td>
<td>$6,163</td>
</tr>
<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel used in electric generation and purchased power</td>
<td>$1,630</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$1,609</td>
</tr>
<tr>
<td>Cost of natural gas</td>
<td>$327</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td></td>
<td>327</td>
</tr>
<tr>
<td>Operation, maintenance and other</td>
<td>$1,282</td>
<td>$110</td>
<td>$66</td>
<td>$13</td>
<td>$26</td>
<td>$1,419</td>
</tr>
<tr>
<td>Depreciation and amortization</td>
<td>$947</td>
<td>$65</td>
<td>$40</td>
<td>$38</td>
<td>$(1)</td>
<td>$1,089</td>
</tr>
<tr>
<td>Property and other taxes</td>
<td>$301</td>
<td>$33</td>
<td>$6</td>
<td>$3</td>
<td>$343</td>
<td></td>
</tr>
<tr>
<td>Impairment charges</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Total operating expenses</strong></td>
<td>$4,160</td>
<td>$535</td>
<td>$112</td>
<td>$28</td>
<td>$(48)</td>
<td>$4,787</td>
</tr>
<tr>
<td><strong>Losses on Sales of Other Assets and Other, net</strong></td>
<td>$(3)</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$(3)</td>
</tr>
<tr>
<td><strong>Operating Income (Loss)</strong></td>
<td>$1,166</td>
<td>$221</td>
<td>$(6)</td>
<td>$(7)</td>
<td>$</td>
<td>$1,373</td>
</tr>
<tr>
<td><strong>Other Income and Expenses</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equity in earnings (losses) of unconsolidated affiliates</td>
<td>$2</td>
<td>$33</td>
<td>$(1)</td>
<td>$9</td>
<td>$</td>
<td>43</td>
</tr>
<tr>
<td>Other income and expenses, net</td>
<td>$89</td>
<td>$7</td>
<td>$(1)</td>
<td>$35</td>
<td>$(15)</td>
<td>115</td>
</tr>
<tr>
<td><strong>Total Other Income and Expenses</strong></td>
<td>$91</td>
<td>$40</td>
<td>$(2)</td>
<td>$44</td>
<td>$(15)</td>
<td>158</td>
</tr>
<tr>
<td><strong>Interest Expense</strong></td>
<td>$338</td>
<td>$30</td>
<td>$21</td>
<td>$171</td>
<td></td>
<td>543</td>
</tr>
<tr>
<td>Income (Loss) Before Income Taxes</td>
<td>$919</td>
<td>$231</td>
<td>$(29)</td>
<td>$(134)</td>
<td>$</td>
<td>988</td>
</tr>
<tr>
<td>Income Tax Expense (Benefit)</td>
<td>$169</td>
<td>$5</td>
<td>$(35)</td>
<td>$(45)</td>
<td>$</td>
<td>95</td>
</tr>
<tr>
<td><strong>Net Income (Loss)</strong></td>
<td>$750</td>
<td>$226</td>
<td>$6</td>
<td>$(89)</td>
<td>$</td>
<td>893</td>
</tr>
<tr>
<td><strong>Less: Net Loss Attributable to Noncontrolling Interest</strong></td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$</td>
<td>0</td>
</tr>
<tr>
<td><strong>Segment Income / Other Net Loss / Net Income Attributable to Duke Energy Corporation</strong></td>
<td>$750</td>
<td>$226</td>
<td>$13</td>
<td>$(89)</td>
<td>$</td>
<td>$900</td>
</tr>
</tbody>
</table>
### CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

**Three Months Ended March 31, 2018**

<table>
<thead>
<tr>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating Revenues</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Regulated electric</td>
<td>$5,323</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>(39) $5,284</td>
</tr>
<tr>
<td>Regulated natural gas</td>
<td>—</td>
<td>725</td>
<td>—</td>
<td></td>
<td>(25) 700</td>
</tr>
<tr>
<td>Nonregulated electric and other</td>
<td>—</td>
<td>2</td>
<td>101</td>
<td>35</td>
<td>13 151</td>
</tr>
<tr>
<td>Total operating revenues</td>
<td>5,323</td>
<td>727</td>
<td>101</td>
<td>35</td>
<td>151</td>
</tr>
</tbody>
</table>

| Operating Expenses                   |                                 |                       |       |                          |             |
| Fuel used in electric generation and purchased power | 1,685 | — | — | 14 | (23) 1,676 |
| Cost of natural gas                  | —                               | 313                   | —     | —                        | 313         |
| Operation, maintenance and other     | 1,325                           | 108                   | 55    | 3                        | (27) 1,464  |
| Depreciation and amortization        | 835                             | 61                    | 38    | 33                       | 967         |
| Proper and other taxes               | 274                             | 31                    | 7     | 4                        | 316         |
| Impairment charges                   | 43                              | —                     | —     | —                        | 43          |
| Total operating expenses             | 4,162                           | 513                   | 100   | 54                       | (50) 4,779  |

| Gains (Losses) on Sales of Other Assets and Other, net | — | — | — | (101) | — | (100) |

| Operating Income (Loss)              | 1,162                           | 214                   | 1     | (120)                    | (1) 1,256   |

| Other Income and Expenses            |                                 |                       |       |                          |             |
| Equity in earnings (losses) of unconsolidated affiliates | 2 | (40) | — | 13 | (24) |
| Other income and expenses, net       | 86                              | 5                     | 2     | 1                        | 86          |
| Total Other Income and Expenses      | 88                              | (35)                  | 2     | 14                       | (7) 62      |

| Interest Expense                    | 317                             | 27                    | 22    | 157                      | (8) 515     |

| Income (Loss) Before Income Taxes    | 933                             | 152                   | (19)  | (263)                    | — 803       |
| Income Tax Expense (Benefit)         | 183                             | 36                    | (39)  | 1                        | 181         |
| Net Income (Loss)                    | 750                             | 116                   | 20    | (264)                    | — 622       |
| Loss: Net Income Attributable to Noncontrolling Interest | — | — | — | 2 | 2 |

| Segment Income / Other Net Loss / Net Income Attributable to Duke Energy Corporation | $750 | $116 | $20 | (266) | $ — 620 |
| Special Items                        | 66                              | 42                    | —     | 171                       | 279         |
| Adjusted Earnings<sup>(a)</sup>      | $816                             | $158                  | $20   | (95)                      | — 899       |

---

<sup>(a)</sup> See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.
### Condensed Consolidating Balance Sheets — Assets

<table>
<thead>
<tr>
<th>(In millions)</th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/ Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Current Assets</strong></td>
<td></td>
<td></td>
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<td></td>
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<tr>
<td>Cash and cash equivalents</td>
<td>$72</td>
<td>$3</td>
<td>$7</td>
<td>$296</td>
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<td>$377</td>
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<tr>
<td>Receivables, net</td>
<td>444</td>
<td>241</td>
<td>77</td>
<td>14</td>
<td>(1)</td>
<td>775</td>
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<tr>
<td>Receivables of variable interest entities, net</td>
<td>1,981</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1,981</td>
</tr>
<tr>
<td>Receivables from affiliated companies</td>
<td>76</td>
<td>19</td>
<td>1,381</td>
<td>492</td>
<td>(1,968)</td>
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<tr>
<td>Notes receivable from affiliated companies</td>
<td>126</td>
<td>155</td>
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<td>1,248</td>
<td>(1,529)</td>
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<tr>
<td>Inventory</td>
<td>2,993</td>
<td>50</td>
<td>33</td>
<td>27</td>
<td>(1)</td>
<td>3,102</td>
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<tr>
<td>Regulatory assets</td>
<td>1,799</td>
<td>29</td>
<td></td>
<td>129</td>
<td></td>
<td>1,957</td>
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<tr>
<td>Other</td>
<td>156</td>
<td>19</td>
<td>134</td>
<td>717</td>
<td>(50)</td>
<td>976</td>
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<tr>
<td><strong>Total current assets</strong></td>
<td>7,647</td>
<td>516</td>
<td>1,632</td>
<td>2,923</td>
<td>(3,550)</td>
<td>9,168</td>
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<tr>
<td><strong>Property, Plant and Equipment</strong></td>
<td></td>
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<tr>
<td>Cost</td>
<td>121,794</td>
<td>10,781</td>
<td>4,614</td>
<td>2,230</td>
<td>(42)</td>
<td>139,377</td>
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<tr>
<td>Accumulated depreciation and amortization</td>
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<td>(2,376)</td>
<td>(899)</td>
<td>(1,215)</td>
<td>1</td>
<td>(43,992)</td>
</tr>
<tr>
<td>Generation facilities to be retired, net</td>
<td>336</td>
<td></td>
<td></td>
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<td>336</td>
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<tr>
<td><strong>Net property, plant and equipment</strong></td>
<td>82,517</td>
<td>8,405</td>
<td>3,725</td>
<td>1,015</td>
<td>(41)</td>
<td>95,721</td>
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<tr>
<td><strong>Operating Lease Right-of-Use Assets, net</strong></td>
<td>1,323</td>
<td>27</td>
<td>80</td>
<td>268</td>
<td></td>
<td>1,698</td>
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<tr>
<td><strong>Other Noncurrent Assets</strong></td>
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<td></td>
<td></td>
<td></td>
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<tr>
<td>Goodwill</td>
<td>17,379</td>
<td>1,924</td>
<td></td>
<td></td>
<td></td>
<td>19,303</td>
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<td>Regulatory assets</td>
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<td>631</td>
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<td>483</td>
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<td>13,301</td>
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<td>Nuclear decommissioning trust funds</td>
<td>7,374</td>
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<td></td>
<td></td>
<td></td>
<td>7,374</td>
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<tr>
<td>Investments in equity method unconsolidated affiliates</td>
<td>103</td>
<td>1,184</td>
<td>199</td>
<td>116</td>
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<td>1,602</td>
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<tr>
<td>Investment in consolidated subsidiaries</td>
<td>242</td>
<td>19</td>
<td>4</td>
<td>60,223</td>
<td>(60,488)</td>
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<tr>
<td>Other</td>
<td>2,112</td>
<td>75</td>
<td>123</td>
<td>1,293</td>
<td>(634)</td>
<td>2,969</td>
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<tr>
<td><strong>Total other noncurrent assets</strong></td>
<td>39,397</td>
<td>3,833</td>
<td>326</td>
<td>62,115</td>
<td>(61,122)</td>
<td>44,549</td>
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<tr>
<td><strong>Total Assets</strong></td>
<td>130,984</td>
<td>12,781</td>
<td>5,763</td>
<td>66,321</td>
<td>(64,713)</td>
<td>151,136</td>
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<tr>
<td><strong>Segment reclassifications, intercompany balances and other</strong></td>
<td>(578)</td>
<td>(142)</td>
<td>(1,365)</td>
<td>(62,785)</td>
<td>64,890</td>
<td></td>
</tr>
<tr>
<td><strong>Segment Assets</strong></td>
<td>$130,406</td>
<td>$12,639</td>
<td>$4,378</td>
<td>$3,536</td>
<td>$177</td>
<td>$151,136</td>
</tr>
</tbody>
</table>
## CONDENSED CONSOLIDATING BALANCE SHEETS — LIABILITIES AND EQUITY

### (Unaudited)

**March 31, 2019**

<table>
<thead>
<tr>
<th></th>
<th>Electric Utilities and Infrastructure</th>
<th>Gas Utilities and Infrastructure</th>
<th>Commercial Renewables</th>
<th>Other</th>
<th>Eliminations/Adjustments</th>
<th>Duke Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Current Liabilities</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Accounts payable</td>
<td>$1,815</td>
<td>$223</td>
<td>$47</td>
<td>$454</td>
<td>($1)</td>
<td>$2,538</td>
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<tr>
<td>Accounts payable to affiliated companies</td>
<td>576</td>
<td>35</td>
<td>11</td>
<td>1,277</td>
<td>(1,899)</td>
<td>—</td>
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<tr>
<td>Notes payable to affiliated companies</td>
<td>1,123</td>
<td>195</td>
<td>15</td>
<td>215</td>
<td>(1,548)</td>
<td>—</td>
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<tr>
<td>Notes payable and commercial paper</td>
<td>—</td>
<td>—</td>
<td>5</td>
<td>3,024</td>
<td>—</td>
<td>3,029</td>
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<tr>
<td>Taxes accrued</td>
<td>418</td>
<td>48</td>
<td>(21)</td>
<td>24</td>
<td>1</td>
<td>470</td>
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<tr>
<td>Interest accrued</td>
<td>378</td>
<td>37</td>
<td>1</td>
<td>129</td>
<td>(1)</td>
<td>544</td>
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<tr>
<td>Current maturities of long-term debt</td>
<td>1,102</td>
<td>377</td>
<td>174</td>
<td>850</td>
<td>(2)</td>
<td>2,501</td>
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<tr>
<td>Asset retirement obligations</td>
<td>779</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>779</td>
</tr>
<tr>
<td>Regulatory liabilities</td>
<td>515</td>
<td>94</td>
<td>—</td>
<td>2</td>
<td>—</td>
<td>611</td>
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<tr>
<td>Other</td>
<td>1,358</td>
<td>54</td>
<td>30</td>
<td>469</td>
<td>(101)</td>
<td>1,810</td>
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<tr>
<td><strong>Total current liabilities</strong></td>
<td>8,064</td>
<td>1,063</td>
<td>262</td>
<td>6,444</td>
<td>(3,551)</td>
<td>12,282</td>
</tr>
<tr>
<td><strong>Long-Term Debt</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Long-Term Debt</td>
<td>33,421</td>
<td>2,429</td>
<td>1,584</td>
<td>16,287</td>
<td>(40)</td>
<td>53,681</td>
</tr>
<tr>
<td>Long-Term Debt Payable to Affiliated Companies</td>
<td>618</td>
<td>7</td>
<td>9</td>
<td>—</td>
<td>(634)</td>
<td>—</td>
</tr>
<tr>
<td><strong>Operating Lease Liabilities</strong></td>
<td>1,195</td>
<td>26</td>
<td>96</td>
<td>171</td>
<td>—</td>
<td>1,448</td>
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<tr>
<td><strong>Other Noncurrent Liabilities</strong></td>
<td></td>
<td></td>
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<td></td>
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<td></td>
</tr>
<tr>
<td>Deferred income taxes</td>
<td>9,711</td>
<td>905</td>
<td>(263)</td>
<td>(2,314)</td>
<td>1</td>
<td>8,040</td>
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<tr>
<td>Asset retirement obligations</td>
<td>12,075</td>
<td>57</td>
<td>124</td>
<td>—</td>
<td>—</td>
<td>12,256</td>
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<tr>
<td>Regulatory liabilities</td>
<td>13,622</td>
<td>1,563</td>
<td>—</td>
<td>28</td>
<td>(1)</td>
<td>15,212</td>
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<tr>
<td>Accrued pension and other post-retirement benefit costs</td>
<td>652</td>
<td>26</td>
<td>3</td>
<td>292</td>
<td>1</td>
<td>974</td>
</tr>
<tr>
<td>Investment tax credits</td>
<td>569</td>
<td>2</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>571</td>
</tr>
<tr>
<td>Other</td>
<td>1,857</td>
<td>211</td>
<td>226</td>
<td>283</td>
<td>(2)</td>
<td>1,587</td>
</tr>
<tr>
<td><strong>Total other noncurrent liabilities</strong></td>
<td>37,486</td>
<td>2,764</td>
<td>92</td>
<td>(1,701)</td>
<td>(1)</td>
<td>38,640</td>
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<tr>
<td><strong>Equity</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total Duke Energy Corporation stockholders’ equity</td>
<td>50,200</td>
<td>6,492</td>
<td>3,708</td>
<td>45,118</td>
<td>(60,488)</td>
<td>45,030</td>
</tr>
<tr>
<td>Noncontrolling interests</td>
<td>—</td>
<td>—</td>
<td>12</td>
<td>2</td>
<td>1</td>
<td>15</td>
</tr>
<tr>
<td><strong>Total equity</strong></td>
<td>50,200</td>
<td>6,492</td>
<td>3,720</td>
<td>45,120</td>
<td>(60,487)</td>
<td>45,045</td>
</tr>
<tr>
<td><strong>Total Liabilities and Equity</strong></td>
<td>130,406</td>
<td>12,639</td>
<td>4,378</td>
<td>3,536</td>
<td>177</td>
<td>151,136</td>
</tr>
<tr>
<td>Segment reclassifications, intercompany balances and other</td>
<td>(578)</td>
<td>(142)</td>
<td>(1,365)</td>
<td>(62,765)</td>
<td>64,890</td>
<td>—</td>
</tr>
<tr>
<td><strong>Segment Liabilities and Equity</strong></td>
<td>$130,406</td>
<td>$12,639</td>
<td>$4,378</td>
<td>$3,536</td>
<td>$177</td>
<td>$151,136</td>
</tr>
</tbody>
</table>
### Electric Utilities and Infrastructure

**Condensed Consolidating Segment Income**

*(Unaudited)*

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$1,744</td>
<td>$1,484</td>
<td>$1,086</td>
<td>$355</td>
<td>$768</td>
<td>$(108) $5,329</td>
</tr>
</tbody>
</table>

**Operating Expenses**

- Fuel used in electric generation and purchased power: $472, $515, $410, $93, $257, $(117), $1,630
- Operation, maintenance and other: $435, $331, $228, $101, $187, $1,282
- Depreciation and amortization: $317, $290, $185, $41, $131, $3, $947
- Property and other taxes: $80, $44, $93, $64, $19, $1, $301
- Total operating expenses: $1,304, $1,180, $896, $299, $594, $(113), $4,160

**Losses on Sales of Other Assets and Other, net**

- Duke Energy Carolinas: $3
- Duke Energy Progress: $3

**Operating Income**

- $440, $304, $190, $56, $171, $5, $1,166

**Other Income and Expenses, net**

- Duke Energy Carolinas: $31, $24, $13, $6, $19, $(2), $91
- Duke Energy Progress: $110, $77, $82, $22, $43, $4, $338

**Income Before Income Taxes**

- $361, $251, $121, $40, $147, $(1), $919

**Income Tax Expense**

- $64, $46, $23, $4, $36, $(4), $169

**Segment Income**

- $297, $205, $98, $36, $111, $3, $750

---

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

### Condensed Consolidating Balance Sheets — Assets (Unaudited)

March 31, 2019

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Current Assets</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cash and cash equivalents</td>
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<td>$ 30</td>
<td>$ 8</td>
<td>$ 14</td>
<td>$ 20</td>
<td>$ —</td>
<td>$ 72</td>
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<tr>
<td>Receivables, net</td>
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<td>$ 42</td>
<td>$ 85</td>
<td>$ 99</td>
<td>$ 50</td>
<td>$ 2</td>
<td>$ 444</td>
</tr>
<tr>
<td>Receivables of variable interest entities, net</td>
<td>$ 630</td>
<td>$ 495</td>
<td>$ 322</td>
<td>—</td>
<td>—</td>
<td>$ 534</td>
<td>$ 1,981</td>
</tr>
<tr>
<td>Receivables from affiliated companies</td>
<td>$ 88</td>
<td>$ 28</td>
<td>$ 34</td>
<td>$ 60</td>
<td>$ 102</td>
<td>(236)</td>
<td>$ 76</td>
</tr>
<tr>
<td>Notes receivable from affiliated companies</td>
<td>—</td>
<td>$ 38</td>
<td>—</td>
<td>$ 298</td>
<td>—</td>
<td>(210)</td>
<td>$ 126</td>
</tr>
<tr>
<td>Inventory</td>
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<td>$ 959</td>
<td>$ 505</td>
<td>$ 86</td>
<td>$ 435</td>
<td>1</td>
<td>$ 2,993</td>
</tr>
<tr>
<td>Regulatory assets</td>
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<td>$ 622</td>
<td>$ 454</td>
<td>$ 13</td>
<td>$ 151</td>
<td>(1)</td>
<td>$ 1,799</td>
</tr>
<tr>
<td>Other</td>
<td>$ 31</td>
<td>$ 45</td>
<td>$ 55</td>
<td>$ 2</td>
<td>$ 23</td>
<td>—</td>
<td>$ 156</td>
</tr>
<tr>
<td><strong>Total current assets</strong></td>
<td>$ 2,482</td>
<td>$ 2,259</td>
<td>$ 1,463</td>
<td>$ 572</td>
<td>$ 781</td>
<td>$ 90</td>
<td>$ 7,647</td>
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<tr>
<td><strong>Property, Plant and Equipment</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cost</td>
<td>$ 46,929</td>
<td>$ 33,188</td>
<td>$ 19,111</td>
<td>$ 6,421</td>
<td>$ 15,633</td>
<td>$ 512</td>
<td>$ 121,794</td>
</tr>
<tr>
<td>Accumulated depreciation and amortization</td>
<td>(15,899)</td>
<td>(11,635)</td>
<td>(5,003)</td>
<td>(1,950)</td>
<td>(5,021)</td>
<td>(5)</td>
<td>(39,513)</td>
</tr>
<tr>
<td>Generation facilities to be retired, net</td>
<td>—</td>
<td>$ 336</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>$ 336</td>
</tr>
<tr>
<td>Net property, plant and equipment</td>
<td>$ 31,030</td>
<td>$ 21,889</td>
<td>$ 14,108</td>
<td>$ 4,471</td>
<td>$ 10,612</td>
<td>$ 507</td>
<td>$ 82,617</td>
</tr>
<tr>
<td><strong>Operating Lease Right-of-Use Assets, net</strong></td>
<td>$ 146</td>
<td>$ 388</td>
<td>$ 447</td>
<td>$ 22</td>
<td>$ 61</td>
<td>$ 259</td>
<td>$ 1,323</td>
</tr>
<tr>
<td><strong>Other Noncurrent Assets</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Goodwill</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>$ 16,783</td>
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<tr>
<td>Regulatory assets</td>
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<td>$ 4,041</td>
<td>$ 2,316</td>
<td>$ 370</td>
<td>$ 981</td>
<td>$ 1,050</td>
<td>$ 12,187</td>
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<td>Nuclear decommissioning trust funds</td>
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<td>$ 2,744</td>
<td>$ 717</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>$ 3,734</td>
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<tr>
<td>Investments in equity method unconsolidated affiliates</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>$ 103</td>
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<tr>
<td>Investment in consolidated subsidiaries</td>
<td>$ 46</td>
<td>$ 13</td>
<td>$ 2</td>
<td>$ 177</td>
<td>$ 1</td>
<td>1</td>
<td>$ 242</td>
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<tr>
<td>Other</td>
<td>$ 1,027</td>
<td>$ 628</td>
<td>$ 318</td>
<td>$ 37</td>
<td>$ 200</td>
<td>(98)</td>
<td>$ 2,112</td>
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<tr>
<td><strong>Total other noncurrent assets</strong></td>
<td>$ 8,417</td>
<td>$ 7,426</td>
<td>$ 3,353</td>
<td>$ 1,180</td>
<td>$ 1,182</td>
<td>$ 17,836</td>
<td>$ 39,397</td>
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<tr>
<td><strong>Total Assets</strong></td>
<td>$ 42,075</td>
<td>$ 31,962</td>
<td>$ 19,371</td>
<td>$ 6,245</td>
<td>$ 12,636</td>
<td>$ 18,695</td>
<td>$ 130,984</td>
</tr>
<tr>
<td><strong>Segment reclassifications, intercompany balances and other</strong></td>
<td>(326)</td>
<td>(157)</td>
<td>(46)</td>
<td>(187)</td>
<td>(73)</td>
<td>211</td>
<td>(578)</td>
</tr>
<tr>
<td><strong>Reportable Segment Assets</strong></td>
<td>$ 41,749</td>
<td>$ 31,805</td>
<td>$ 19,325</td>
<td>$ 6,058</td>
<td>$ 12,563</td>
<td>$ 16,906</td>
<td>$ 130,406</td>
</tr>
</tbody>
</table>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.
### ELECTRIC UTILITIES AND INFRASTRUCTURE

#### CONDENSED CONSOLIDATING BALANCE SHEETS — LIABILITIES AND EQUITY

*(Unaudited)*

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
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<th></th>
<th></th>
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</tr>
</thead>
<tbody>
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<td></td>
<td>March 31, 2019</td>
<td></td>
<td></td>
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<td></td>
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<tr>
<td><strong>Current Liabilities</strong></td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Accounts payable</td>
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<td>1 $1,815</td>
<td>$76 $57 $12 $16</td>
<td>$1,123</td>
<td>$568</td>
<td>1,102</td>
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<tr>
<td>Accounts payable to affiliated companies</td>
<td>248 221 29 13 72</td>
<td>1 $576</td>
<td>$76 $57 $12 $16</td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
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<tr>
<td>Notes payable to affiliated companies</td>
<td>745</td>
<td>—</td>
<td>399 34 130 191</td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
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<tr>
<td>Taxes accrued</td>
<td>82 $50 95 134 63</td>
<td>1 $418</td>
<td>$76 $57 $12 $16</td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
<td></td>
</tr>
<tr>
<td>Interest accrued</td>
<td>134 87 74 30 53</td>
<td>1 $378</td>
<td>$76 $57 $12 $16</td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
<td></td>
</tr>
<tr>
<td>Current maturities of long-term debt</td>
<td>7 $5 470 524 3</td>
<td>1 $93 1,102</td>
<td>1 $779</td>
<td>1,102</td>
<td>1,102</td>
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<tr>
<td>Asset retirement obligations</td>
<td>209 452 4 6 108 779</td>
<td>1 $7</td>
<td>1,102</td>
<td>1,102</td>
<td></td>
<td></td>
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<tr>
<td>Regulatory liabilities</td>
<td>200 176 63 30 27</td>
<td>1 $515</td>
<td>$76 $57 $12 $16</td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
<td></td>
</tr>
<tr>
<td>Other other</td>
<td>414 346 426 66 92 1358</td>
<td>1 $1,358</td>
<td>$76 $57 $12 $16</td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
<td></td>
</tr>
<tr>
<td>Total current liabilities</td>
<td>2,682 1,700 1,997 1,030 1,030 1,030</td>
<td>(197) 8,064</td>
<td>$76 $57 $12 $16</td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
<td></td>
</tr>
<tr>
<td><strong>Long-Term Debt</strong></td>
<td>10,658 8,893 6,795 1,894 1,894</td>
<td>1,123</td>
<td>33,421</td>
<td></td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
</tr>
<tr>
<td>Long-Term Debt Payable to Affiliated Companies</td>
<td>300 150</td>
<td>—</td>
<td>18 150</td>
<td></td>
<td>618</td>
<td>1,102</td>
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<tr>
<td>Operating Lease Liabilities</td>
<td>123 361 367 21 57</td>
<td>1 $246</td>
<td>$76 $57 $12 $16</td>
<td>1,123</td>
<td>568</td>
<td>1,102</td>
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<tr>
<td><strong>Other Noncurrent Liabilities</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
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<td>Deferred income taxes</td>
<td>3,816 2,184 2,052 595 1,050</td>
<td>1 $14</td>
<td>9,711</td>
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<td>Asset retirement obligations</td>
<td>5,219 5,471 579 49 611 1,123</td>
<td>1 $146</td>
<td>12,675</td>
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<tr>
<td>Regulatory liabilities</td>
<td>6,325 4,093 1,023 471 1,709</td>
<td>1 $1,622</td>
<td>13,622</td>
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<td></td>
<td></td>
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<tr>
<td>Accrued pension and other post-retirement benefit costs</td>
<td>97 235 251 57 113 1 (101)</td>
<td>1 $652</td>
<td>1,102</td>
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<tr>
<td>Investment tax credits</td>
<td>235 141 42 3 147 1,102</td>
<td>1 $569</td>
<td>1,102</td>
<td>1,102</td>
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<td></td>
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<tr>
<td>Other other</td>
<td>645 91 53 64 29 1,358</td>
<td>1 $857</td>
<td>1,102</td>
<td>1,102</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total other noncurrent liabilities</td>
<td>16,337 12,215 4,000 1,239 3,659 1,102</td>
<td>1 $36</td>
<td>37,486</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Equity</strong></td>
<td>11,975 8,643 6,192 2,043 4,449 16,898</td>
<td>1 $50,200</td>
<td>130,406</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Total Liabilities and Equity</strong></td>
<td>42,075 31,962 19,371 6,245 12,638 18,695 130,984</td>
<td>1 $50,200</td>
<td>130,406</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Segment reclassifications, intercompany balances and other</td>
<td>(326) (157) (46) (187) (73) 211</td>
<td>(578)</td>
<td>1,102</td>
<td>1,102</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Reportable Segment Liabilities and Equity</strong></td>
<td>$41,749 $31,805 $19,325 $6,058 $12,563 $18,906</td>
<td>1 $130,406</td>
<td>130,406</td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.
## GAS UTILITIES AND INFRASTRUCTURE
### CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

<table>
<thead>
<tr>
<th></th>
<th>Duke Energy Ohio(a)</th>
<th>Piedmont Natural Gas LDC</th>
<th>Midstream Pipelines and Storage(b)</th>
<th>Eliminations/Adjustments</th>
<th>Gas Utilities and Infrastructure</th>
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<tbody>
<tr>
<td><strong>Operating Revenues</strong></td>
<td>$176</td>
<td>$579</td>
<td>$</td>
<td>$1</td>
<td>$756</td>
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<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
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<td></td>
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<tr>
<td>Cost of natural gas</td>
<td>54</td>
<td>273</td>
<td>—</td>
<td>—</td>
<td>327</td>
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<tr>
<td>Operation, maintenance and other</td>
<td>31</td>
<td>79</td>
<td>2</td>
<td>(2)</td>
<td>110</td>
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<tr>
<td>Depreciation and amortization</td>
<td>22</td>
<td>42</td>
<td>—</td>
<td>1</td>
<td>65</td>
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<tr>
<td>Property and other taxes</td>
<td>20</td>
<td>12</td>
<td>—</td>
<td>1</td>
<td>33</td>
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<tr>
<td>Total operating expenses</td>
<td>127</td>
<td>406</td>
<td>2</td>
<td>—</td>
<td>535</td>
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<tr>
<td><strong>Operating Income (Loss)</strong></td>
<td>49</td>
<td>173</td>
<td>(2)</td>
<td>1</td>
<td>221</td>
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<tr>
<td><strong>Other Income and Expenses</strong></td>
<td></td>
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<td></td>
<td></td>
<td></td>
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<tr>
<td>Equity in earnings of unconsolidated affiliates</td>
<td>—</td>
<td>—</td>
<td>33</td>
<td>—</td>
<td>33</td>
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<tr>
<td>Other income and expenses, net</td>
<td>3</td>
<td>4</td>
<td>—</td>
<td>—</td>
<td>7</td>
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<tr>
<td>Total other income and expenses</td>
<td>3</td>
<td>4</td>
<td>33</td>
<td>—</td>
<td>48</td>
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<tr>
<td><strong>Interest Expense</strong></td>
<td>7</td>
<td>22</td>
<td>—</td>
<td>1</td>
<td>30</td>
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<tr>
<td><strong>Income Before Income Taxes</strong></td>
<td>45</td>
<td>155</td>
<td>—</td>
<td>231</td>
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<tr>
<td><strong>Income Tax Expense</strong></td>
<td>10</td>
<td>36</td>
<td>(38)</td>
<td>(3)</td>
<td>5</td>
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<tr>
<td><strong>Segment Income</strong></td>
<td>$35</td>
<td>$119</td>
<td>$69</td>
<td>$3</td>
<td>$226</td>
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</tbody>
</table>

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.
## GAS UTILITIES AND INFRASTRUCTURE
### CONDENSED CONSOLIDATING BALANCE SHEETS — ASSETS
(Unaudited)

<table>
<thead>
<tr>
<th>(In millions)</th>
<th>March 31, 2019</th>
<th>Duke Energy Ohio</th>
<th>Piedmont Natural Gas LDC</th>
<th>Midstream Pipelines and Storage</th>
<th>Eliminations/Adjustments</th>
<th>Gas Utilities and Infrastructure</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current Assets</td>
<td></td>
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<td></td>
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<td></td>
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<tr>
<td>Cash and cash equivalents</td>
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<td>$3</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>$3</td>
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<tr>
<td>Receivables, net</td>
<td>—</td>
<td>241</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>241</td>
</tr>
<tr>
<td>Receivables from affiliated companies</td>
<td>16</td>
<td>72</td>
<td>—</td>
<td>(69)</td>
<td>19</td>
<td></td>
</tr>
<tr>
<td>Notes receivable from affiliated companies</td>
<td>171</td>
<td>—</td>
<td>—</td>
<td>(16)</td>
<td>155</td>
<td></td>
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<tr>
<td>Inventory</td>
<td>25</td>
<td>25</td>
<td>—</td>
<td>—</td>
<td>50</td>
<td></td>
</tr>
<tr>
<td>Regulatory assets</td>
<td>1</td>
<td>28</td>
<td>—</td>
<td>—</td>
<td>29</td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>—</td>
<td>19</td>
<td>—</td>
<td>—</td>
<td>19</td>
<td></td>
</tr>
<tr>
<td>Total current assets</td>
<td>216</td>
<td>385</td>
<td>—</td>
<td>(85)</td>
<td>516</td>
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<tr>
<td>Property, Plant and Equipment</td>
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<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Cost</td>
<td>3,121</td>
<td>7,660</td>
<td>—</td>
<td>—</td>
<td>10,781</td>
<td></td>
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<tr>
<td>Accumulated depreciation and amortization</td>
<td>(789)</td>
<td>(1,586)</td>
<td>—</td>
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<td>(2,376)</td>
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<td>Net property, plant and equipment</td>
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<td>6,072</td>
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<td>8,405</td>
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<td>Operating Lease Right-of-Use Assets, net</td>
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<td>Other Noncurrent Assets</td>
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<td></td>
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<tr>
<td>Goodwill</td>
<td>324</td>
<td>49</td>
<td>—</td>
<td>1,551</td>
<td>1,924</td>
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<tr>
<td>Regulatory assets</td>
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<td>269</td>
<td>—</td>
<td>166</td>
<td>631</td>
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</tr>
<tr>
<td>Investments in equity method unconsolidated affiliates</td>
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<td>—</td>
<td>1,183</td>
<td>1</td>
<td>1,184</td>
<td></td>
</tr>
<tr>
<td>Investment in consolidated subsidiaries</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>19</td>
<td>19</td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>7</td>
<td>51</td>
<td>17</td>
<td>—</td>
<td>75</td>
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<tr>
<td>Total other noncurrent assets</td>
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<td>389</td>
<td>1,200</td>
<td>1,737</td>
<td>3,833</td>
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<tr>
<td>Total Assets</td>
<td>3,055</td>
<td>6,873</td>
<td>1,200</td>
<td>1,853</td>
<td>12,781</td>
<td></td>
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<tr>
<td>Segment reclassifications, intercompany balances and other</td>
<td>(4)</td>
<td>(34)</td>
<td>(9)</td>
<td>(95)</td>
<td>(142)</td>
<td></td>
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<tr>
<td>Reportable Segment Assets</td>
<td>$3,051</td>
<td>$6,839</td>
<td>$1,191</td>
<td>$1,558</td>
<td>$12,639</td>
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</tr>
</tbody>
</table>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.
## GAS UTILITIES AND INFRASTRUCTURE
### CONDENSED CONSOLIDATING BALANCE SHEETS — LIABILITIES AND EQUITY
(Unaudited)

<table>
<thead>
<tr>
<th>(In millions)</th>
<th>Duke Energy Ohio(a)</th>
<th>Piedmont Natural Gas LDC</th>
<th>Midstream Pipelines and Storage</th>
<th>Eliminations/Adjustments(b)</th>
<th>Duke Energy Utilities and Infrastructure</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current Liabilities</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Accounts payable</td>
<td>$ 62</td>
<td>$ 161</td>
<td>$</td>
<td>$</td>
<td>$ 223</td>
</tr>
<tr>
<td>Accounts payable to affiliated companies</td>
<td>4</td>
<td>39</td>
<td>62 (70)</td>
<td>35</td>
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<tr>
<td>Notes payable to affiliated companies</td>
<td>11</td>
<td>201</td>
<td></td>
<td>(17)</td>
<td>195</td>
</tr>
<tr>
<td>Taxes accrued</td>
<td>12</td>
<td>37</td>
<td></td>
<td>(1)</td>
<td>48</td>
</tr>
<tr>
<td>Interest accrued</td>
<td>13</td>
<td>25</td>
<td></td>
<td>(1)</td>
<td>37</td>
</tr>
<tr>
<td>Current maturities of long-term debt</td>
<td>27</td>
<td>350</td>
<td></td>
<td>377</td>
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</tr>
<tr>
<td>Regulatory liabilities</td>
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<td>73</td>
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<td>94</td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>2</td>
<td>49</td>
<td>(1)</td>
<td>4</td>
<td>54</td>
</tr>
<tr>
<td>Total current liabilities</td>
<td>152</td>
<td>935</td>
<td>61 (86)</td>
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<tr>
<td>Long-Term Debt</td>
<td>490</td>
<td>1,788</td>
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<td>2,429</td>
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</tr>
<tr>
<td>Long-Term Debt Payable to Affiliated Companies</td>
<td>7</td>
<td></td>
<td></td>
<td>7</td>
<td></td>
</tr>
<tr>
<td>Operating Lease Liabilities</td>
<td></td>
<td>26</td>
<td></td>
<td>26</td>
<td></td>
</tr>
<tr>
<td>Other Noncurrent Liabilities</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Deferred income taxes</td>
<td>263</td>
<td>560</td>
<td>83 (1)</td>
<td>905</td>
<td></td>
</tr>
<tr>
<td>Asset retirement obligations</td>
<td>37</td>
<td>19</td>
<td></td>
<td>57</td>
<td></td>
</tr>
<tr>
<td>Regulatory liabilities</td>
<td>368</td>
<td>1,179</td>
<td></td>
<td>1,563</td>
<td></td>
</tr>
<tr>
<td>Accrued pension and other post-retirement benefit costs</td>
<td>23</td>
<td>4</td>
<td>(1)</td>
<td>26</td>
<td></td>
</tr>
<tr>
<td>Investment tax credits</td>
<td>2</td>
<td>1</td>
<td>(1)</td>
<td>2</td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>42</td>
<td>154</td>
<td>16 (142)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total other noncurrent liabilities</td>
<td>735</td>
<td>1,917</td>
<td>98 14</td>
<td>2,764</td>
<td></td>
</tr>
<tr>
<td>Equity</td>
<td>1,671</td>
<td>2,207</td>
<td>1,041</td>
<td>1,573</td>
<td>6,492</td>
</tr>
<tr>
<td>Total Liabilities and Equity</td>
<td>3,055</td>
<td>6,873</td>
<td>1,200</td>
<td>1,653</td>
<td>12,781</td>
</tr>
<tr>
<td>Segment reclassifications, intercompany balances and other</td>
<td>(4)</td>
<td>(34)</td>
<td>(9) (95)</td>
<td></td>
<td>(142)</td>
</tr>
<tr>
<td>Reportable Segment Liabilities and Equity</td>
<td>$ 3,061</td>
<td>$ 6,839</td>
<td>$ 1,191</td>
<td>$ 1,558</td>
<td>$ 12,639</td>
</tr>
</tbody>
</table>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.
### Three Months Ended March 31,

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>22,218</td>
<td>23,741</td>
<td>(6.4%)</td>
<td>(1.2%)</td>
</tr>
<tr>
<td>General Service</td>
<td>17,917</td>
<td>18,440</td>
<td>(2.8%)</td>
<td>(1.2%)</td>
</tr>
<tr>
<td>Industrial</td>
<td>12,048</td>
<td>12,104</td>
<td>(0.5%)</td>
<td>0.3%</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>145</td>
<td>140</td>
<td>3.6%</td>
<td></td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>9,702</td>
<td>10,979</td>
<td>(11.6%)</td>
<td></td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>50,962</td>
<td>52,550</td>
<td>(3.0%)</td>
<td>(0.8%)</td>
</tr>
<tr>
<td>Total Consolidated Electric Sales — Electric Utilities and Infrastructure</td>
<td>60,664</td>
<td>63,529</td>
<td>(4.5%)</td>
<td></td>
</tr>
</tbody>
</table>

### Average Number of Customers (Electric)

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>6,709,086</td>
<td>6,603,814</td>
<td>1.6%</td>
<td></td>
</tr>
<tr>
<td>General Service</td>
<td>988,438</td>
<td>979,220</td>
<td>0.5%</td>
<td></td>
</tr>
<tr>
<td>Industrial</td>
<td>17,398</td>
<td>17,600</td>
<td>(1.1%)</td>
<td></td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>26,556</td>
<td>23,475</td>
<td>21.6%</td>
<td></td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>7,743,478</td>
<td>7,624,109</td>
<td>1.6%</td>
<td></td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>51</td>
<td>54</td>
<td>(5.6%)</td>
<td></td>
</tr>
<tr>
<td>Total Average Number of Customers — Electric Utilities and Infrastructure</td>
<td>7,743,529</td>
<td>7,624,163</td>
<td>1.6%</td>
<td></td>
</tr>
</tbody>
</table>

### Sources of Electric Energy (GWh)

<table>
<thead>
<tr>
<th>Source</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Generated — Net Output (1)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Coal</td>
<td>11,466</td>
<td>17,738</td>
<td>(35.2%)</td>
<td></td>
</tr>
<tr>
<td>Nuclear</td>
<td>18,560</td>
<td>18,505</td>
<td>0.5%</td>
<td></td>
</tr>
<tr>
<td>Hydro</td>
<td>1,053</td>
<td>754</td>
<td>39.7%</td>
<td></td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>17,649</td>
<td>16,317</td>
<td>8.2%</td>
<td></td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>125</td>
<td>96</td>
<td>30.2%</td>
<td></td>
</tr>
<tr>
<td>Total Generation (4)</td>
<td>48,963</td>
<td>53,410</td>
<td>(8.4%)</td>
<td></td>
</tr>
<tr>
<td>Purchased Power and Net Interchange (5)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total Sources of Energy (4)</td>
<td>63,815</td>
<td>67,330</td>
<td>(5.2%)</td>
<td></td>
</tr>
<tr>
<td>Less: Line Loss and Other</td>
<td>3,121</td>
<td>3,801</td>
<td>(17.9%)</td>
<td></td>
</tr>
<tr>
<td>Total GWh Sources</td>
<td>60,694</td>
<td>63,529</td>
<td>(4.5%)</td>
<td></td>
</tr>
</tbody>
</table>

### Owned Megawatt (MW) Capacity (1)

<table>
<thead>
<tr>
<th>Season</th>
<th>Capacity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>50,888</td>
</tr>
<tr>
<td>Winter</td>
<td>54,574</td>
</tr>
</tbody>
</table>

### Nuclear Capacity Factor (%) (1)

| Factor | 98       | 96       |

---

1. Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
2. Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).
4. Generation by source is reported net of auxiliary power.
5. Purchased power includes renewable energy purchases.
6. Statistics reflect 100 percent of jointly owned stations.
### GWh Sales (1)

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>7,755</td>
<td>8,284</td>
<td>(6.4%)</td>
<td></td>
</tr>
<tr>
<td>General Service</td>
<td>6,822</td>
<td>6,946</td>
<td>(1.8%)</td>
<td></td>
</tr>
<tr>
<td>Industrial</td>
<td>4,934</td>
<td>4,984</td>
<td>(1.0%)</td>
<td></td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>80</td>
<td>75</td>
<td>6.7%</td>
<td></td>
</tr>
<tr>
<td>Unbilled Sales</td>
<td>(355)</td>
<td>(523)</td>
<td>32.1%</td>
<td></td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>19,236</td>
<td>19,766</td>
<td>(2.7%)</td>
<td>(0.9%)</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>2,592</td>
<td>2,061</td>
<td>(9.4%)</td>
<td></td>
</tr>
<tr>
<td>Total Consolidated Electric Sales — Duke Energy Carolinas</td>
<td>21,828</td>
<td>22,827</td>
<td>(3.5%)</td>
<td></td>
</tr>
</tbody>
</table>

### Average Number of Customers

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>2,244,014</td>
<td>2,202,657</td>
<td>1.9%</td>
</tr>
<tr>
<td>General Service</td>
<td>361,183</td>
<td>356,100</td>
<td>1.5%</td>
</tr>
<tr>
<td>Industrial</td>
<td>6,131</td>
<td>6,206</td>
<td>(1.2%)</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>20,522</td>
<td>15,480</td>
<td>32.6%</td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>2,631,750</td>
<td>2,560,643</td>
<td>2.0%</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>20</td>
<td>22</td>
<td>(9.1%)</td>
</tr>
<tr>
<td>Total Average Number of Customers — Duke Energy Carolinas</td>
<td>2,631,770</td>
<td>2,580,665</td>
<td>2.0%</td>
</tr>
</tbody>
</table>

### Sources of Electric Energy (GWh)

#### Generated — Net Output (3)

<table>
<thead>
<tr>
<th>Source</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Coal</td>
<td>3,222</td>
<td>6,250</td>
<td>(48.4%)</td>
</tr>
<tr>
<td>Nuclear</td>
<td>11,466</td>
<td>11,638</td>
<td>(1.5%)</td>
</tr>
<tr>
<td>Hydro</td>
<td>779</td>
<td>525</td>
<td>48.4%</td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>4,061</td>
<td>3,152</td>
<td>29.5%</td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>34</td>
<td>29</td>
<td>17.2%</td>
</tr>
<tr>
<td>Total Generation (4)</td>
<td>19,562</td>
<td>21,594</td>
<td>(9.3%)</td>
</tr>
<tr>
<td>Purchased Power and Net Interchange (5)</td>
<td>2,002</td>
<td>2,317</td>
<td>25.2%</td>
</tr>
<tr>
<td>Total Sources of Energy</td>
<td>22,464</td>
<td>23,911</td>
<td>(6.0%)</td>
</tr>
<tr>
<td>Loss: Line Loss and Other</td>
<td>856</td>
<td>1,284</td>
<td>(48.9%)</td>
</tr>
<tr>
<td>Total GWh Sources</td>
<td>21,618</td>
<td>22,627</td>
<td>(3.5%)</td>
</tr>
</tbody>
</table>

### Owned MW Capacity (3)

<table>
<thead>
<tr>
<th>Season</th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>20,209</td>
<td>19,574</td>
</tr>
<tr>
<td>Winter</td>
<td>21,137</td>
<td>20,365</td>
</tr>
</tbody>
</table>

### Nuclear Capacity Factor (%) (6)

<table>
<thead>
<tr>
<th>Season</th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>100</td>
<td>99</td>
</tr>
</tbody>
</table>

### Heating and Cooling Degree Days

#### Actual

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>1,603</td>
<td>1,721</td>
<td>(6.9%)</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>4</td>
<td>10</td>
<td>(60.0%)</td>
</tr>
</tbody>
</table>

#### Variance from Normal

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>(6.9%)</td>
<td>(1.3%)</td>
<td></td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>(46.0%)</td>
<td>56.4%</td>
<td></td>
</tr>
</tbody>
</table>

(1) Except as indicated in footnote (2), represents non-weather-normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather-normalized total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.
(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100 percent of jointly owned stations.
Duke Energy Progress
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2019

GWh Sales (1)

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc.(Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (5)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>4,898</td>
<td>5,500</td>
<td>(10.0%)</td>
<td></td>
</tr>
<tr>
<td>General Service</td>
<td>3,538</td>
<td>3,732</td>
<td>(5.2%)</td>
<td></td>
</tr>
<tr>
<td>Industrial</td>
<td>2,501</td>
<td>2,437</td>
<td>2.6%</td>
<td></td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>19</td>
<td>19</td>
<td>--%</td>
<td></td>
</tr>
<tr>
<td>Untilled Sales</td>
<td>(304)</td>
<td>(567)</td>
<td>35.8%</td>
<td>(1.8%)</td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>10,592</td>
<td>11,121</td>
<td>(4.8%)</td>
<td></td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>5,136</td>
<td>6,105</td>
<td>(5.7%)</td>
<td></td>
</tr>
<tr>
<td>Total Consolidated Electric Sales — Duke Energy Progress</td>
<td>16,728</td>
<td>17,226</td>
<td>(5.1%)</td>
<td></td>
</tr>
</tbody>
</table>

Average Number of Customers

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc.(Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (5)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>1,341,886</td>
<td>1,323,129</td>
<td>1.4%</td>
<td></td>
</tr>
<tr>
<td>General Service</td>
<td>235,425</td>
<td>233,307</td>
<td>0.9%</td>
<td></td>
</tr>
<tr>
<td>Industrial</td>
<td>4,047</td>
<td>4,060</td>
<td>(0.3%)</td>
<td></td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>1,417</td>
<td>1,451</td>
<td>(2.3%)</td>
<td></td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>1,582,775</td>
<td>1,561,947</td>
<td>1.3%</td>
<td></td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>14</td>
<td>14</td>
<td>--%</td>
<td></td>
</tr>
<tr>
<td>Total Average Number of Customers — Duke Energy Progress</td>
<td>1,582,789</td>
<td>1,561,961</td>
<td>1.3%</td>
<td></td>
</tr>
</tbody>
</table>

Sources of Electric Energy (GWh)

|                | Gen.1  | Net Output (3) | | Total Generation (6) | Purchased Power and Net Interchange (5) | Total Sources of Energy | Less: Line Loss and Other | Total GWh Sources |
|----------------|--------|----------------|---|----------------------|----------------------------------------|------------------------|----------------------|------------------|-----------------|
| Coal           | 1,761  | 2,303          | (22.7%) | 14,641               | 15,632                                 | (8.3%)                 | 16,842               | 17,867           | 16,348          |
| Nuclear        | 7,124  | 6,867          | 3.7%   | 2,201                | 2,235                                  | (1.5%)                 | 18,342               | 19,102           | 18,183          |
| Hydro          | 252    | 269            | 20.6%  |                      |                                        |                         |                      |                  |                  |
| Oil and Natural Gas | 5,438 | 6,199          | (12.3%) |                      |                                        |                         |                      |                  |                  |
| Renewable Energy | 46     | 54             | (14.8%) |                      |                                        |                         |                      |                  |                  |

Owned MW Capacity (8)

<table>
<thead>
<tr>
<th></th>
<th>Summer</th>
<th>Winter</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>12,779</td>
<td>12,813</td>
</tr>
<tr>
<td></td>
<td>13,942</td>
<td>14,016</td>
</tr>
</tbody>
</table>

Nuclear Capacity Factor (%) (8)

|                | 92     |

Heating and Cooling Degree Days

<table>
<thead>
<tr>
<th></th>
<th>Actual</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>1,463</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>6</td>
</tr>
</tbody>
</table>

Variance from Normal

|                | Heating Degree Days | (7.8%) | (0.1%) |
|                | Cooling Degree Days | (45.5%) | 138.2% |

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.
(5) Purchased power includes renewable energy purchases.

(6) Statistics reflect 100 percent of jointly owned stations.
### Duke Energy Florida

#### Quarterly Highlights

**Supplemental Electric Utilities and Infrastructure Information**

**March 2019**

---

#### GWh Sales

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc.(Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>4,214</td>
<td>4,628</td>
<td>(6.9%)</td>
</tr>
<tr>
<td>General Service</td>
<td>3,273</td>
<td>3,440</td>
<td>(4.9%)</td>
</tr>
<tr>
<td>Industrial</td>
<td>677</td>
<td>756</td>
<td>(10.7%)</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>6</td>
<td>6</td>
<td>(5%)</td>
</tr>
<tr>
<td>Unbilled Sales</td>
<td>(232)</td>
<td>(165)</td>
<td>(25.4%)</td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>7,938</td>
<td>8,547</td>
<td>(7.1%)</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>383</td>
<td>572</td>
<td>(33.0%)</td>
</tr>
</tbody>
</table>

Total GWh Sources - Duke Energy Florida: 8,321,919

---

#### Average Number of Customers

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc.(Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>1,616,295</td>
<td>1,588,910</td>
<td>1.7%</td>
</tr>
<tr>
<td>General Service</td>
<td>202,710</td>
<td>200,207</td>
<td>1.3%</td>
</tr>
<tr>
<td>Industrial</td>
<td>2,039</td>
<td>2,109</td>
<td>(3.3%)</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>1,504</td>
<td>1,517</td>
<td>(0.9%)</td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>1,822,548</td>
<td>1,792,743</td>
<td>1.7%</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>12</td>
<td>12</td>
<td>(5%)</td>
</tr>
</tbody>
</table>

Total Average Number of Customers - Duke Energy Florida: 1,822,560

---

#### Sources of Electric Energy (GWh)

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc.(Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Coal</td>
<td>618</td>
<td>2,121</td>
<td>(70.3%)</td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>7,487</td>
<td>6,091</td>
<td>22.9%</td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>41</td>
<td>6</td>
<td>412.5%</td>
</tr>
<tr>
<td>Total Generation</td>
<td>8,146</td>
<td>8,220</td>
<td>(0.9%)</td>
</tr>
<tr>
<td>Purchased Power and Net Interchange</td>
<td>860</td>
<td>1,378</td>
<td>(37.6%)</td>
</tr>
<tr>
<td>Total Sources of Energy</td>
<td>9,006</td>
<td>9,598</td>
<td>(6.2%)</td>
</tr>
<tr>
<td>Loss: Line Loss and Other</td>
<td>685</td>
<td>479</td>
<td>43.0%</td>
</tr>
<tr>
<td>Total GWh Sources</td>
<td>8,321</td>
<td>9,119</td>
<td>(8.8%)</td>
</tr>
</tbody>
</table>

---

#### Owned MW Capacity

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>10,218</td>
<td>9,304</td>
</tr>
<tr>
<td>Winter</td>
<td>11,308</td>
<td>10,255</td>
</tr>
</tbody>
</table>

---

#### Heating and Cooling Degree Days

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>% Inc.(Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>271</td>
<td>303</td>
<td>(29.2%)</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>244</td>
<td>264</td>
<td>(7.6%)</td>
</tr>
</tbody>
</table>

---

Variance from Normal

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>(25.9%)</td>
<td>1.1%</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>27.8%</td>
<td>42.7%</td>
</tr>
</tbody>
</table>

1. Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
2. Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).
4. Generation by source is reported net of auxiliary power.
5. Purchased power includes renewable energy purchases.
### GWh Sales (1)

<table>
<thead>
<tr>
<th>Category</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>2,523</td>
<td>2,563</td>
<td>(1.6%)</td>
</tr>
<tr>
<td>General Service</td>
<td>2,275</td>
<td>2,319</td>
<td>(1.9%)</td>
</tr>
<tr>
<td>Industrial</td>
<td>1,394</td>
<td>1,387</td>
<td>0.5%</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>27</td>
<td>27</td>
<td>--%</td>
</tr>
<tr>
<td>Unbilled Sales</td>
<td>(197)</td>
<td>(324)</td>
<td>39.2%</td>
</tr>
<tr>
<td><strong>Total Retail Sales</strong></td>
<td>6,022</td>
<td>5,972</td>
<td>0.8%</td>
</tr>
<tr>
<td><strong>Wholesale and Other</strong></td>
<td>142</td>
<td>100</td>
<td>42.0%</td>
</tr>
<tr>
<td><strong>Total Electric Sales — Duke Energy Ohio</strong></td>
<td>6,164</td>
<td>6,072</td>
<td>1.5%</td>
</tr>
</tbody>
</table>

### Average Number of Customers

<table>
<thead>
<tr>
<th>Category</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>772,754</td>
<td>768,947</td>
<td>0.5%</td>
</tr>
<tr>
<td>General Service</td>
<td>88,493</td>
<td>88,263</td>
<td>0.3%</td>
</tr>
<tr>
<td>Industrial</td>
<td>2,481</td>
<td>2,500</td>
<td>(0.8%)</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>3,377</td>
<td>3,331</td>
<td>1.4%</td>
</tr>
<tr>
<td><strong>Total Retail Customers</strong></td>
<td>867,105</td>
<td>861,041</td>
<td>0.7%</td>
</tr>
<tr>
<td><strong>Wholesale and Other</strong></td>
<td>1</td>
<td>1</td>
<td>--%</td>
</tr>
<tr>
<td><strong>Total Average Number of Customers — Duke Energy Ohio</strong></td>
<td>867,106</td>
<td>861,042</td>
<td>0.7%</td>
</tr>
</tbody>
</table>

### Sources of Electric Energy (GWh)

#### Generated — Net Output (3)

<table>
<thead>
<tr>
<th>Source</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Coal</td>
<td>371</td>
<td>676</td>
<td>(45.1%)</td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>1</td>
<td>20</td>
<td>(95.5%)</td>
</tr>
<tr>
<td><strong>Total Generation</strong></td>
<td>372</td>
<td>696</td>
<td>(46.8%)</td>
</tr>
</tbody>
</table>

#### Purchased Power and Net Interchange (5)

<table>
<thead>
<tr>
<th>Category</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Total Sources of Energy</strong></td>
<td>6,601</td>
<td>6,335</td>
<td>4.2%</td>
</tr>
<tr>
<td>Less: Line Loss and Other</td>
<td>6,973</td>
<td>7,031</td>
<td>(0.8%)</td>
</tr>
<tr>
<td><strong>Total GWh Sources</strong></td>
<td>6,164</td>
<td>6,072</td>
<td>1.5%</td>
</tr>
</tbody>
</table>

### Owned MW Capacity (3)

<table>
<thead>
<tr>
<th>Season</th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>1,076</td>
<td>1,076</td>
</tr>
<tr>
<td>Winter</td>
<td>1,164</td>
<td>1,164</td>
</tr>
</tbody>
</table>

### Heating and Cooling Degree Days

#### Actual

<table>
<thead>
<tr>
<th>Category</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>2,571</td>
<td>2,569</td>
<td>0.1%</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>4</td>
<td>4</td>
<td>(100.0%)</td>
</tr>
</tbody>
</table>

#### Variance from Normal

<table>
<thead>
<tr>
<th>Category</th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating Degree Days</td>
<td>0.6%</td>
<td>2.6%</td>
</tr>
<tr>
<td>Cooling Degree Days</td>
<td>(100.0%)</td>
<td>(0.1%)</td>
</tr>
</tbody>
</table>

---

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy’s ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.
## Duke Energy Indiana
### Quarterly Highlights
### Supplemental Electric Utilities and Infrastructure Information
### March 2019

### GWh Sales (1)

<table>
<thead>
<tr>
<th>Category</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
<th>% Inc. (Dec.) Weather Normal (2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>2,826</td>
<td>2,866</td>
<td>(1.3%)</td>
<td></td>
</tr>
<tr>
<td>General Service</td>
<td>2,009</td>
<td>2,003</td>
<td>0.3%</td>
<td></td>
</tr>
<tr>
<td>Industrial</td>
<td>2,542</td>
<td>2,538</td>
<td>0.2%</td>
<td></td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>13</td>
<td>13</td>
<td>0%</td>
<td></td>
</tr>
<tr>
<td>Unbilled Sales</td>
<td>(166)</td>
<td>(276)</td>
<td>(31.9%)</td>
<td></td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td>7,204</td>
<td>7,144</td>
<td>0.6%</td>
<td>0.3%</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>829</td>
<td>1,341</td>
<td>(38.2%)</td>
<td></td>
</tr>
<tr>
<td>Total Electric Sales — Duke Energy Indiana</td>
<td>8,033</td>
<td>8,465</td>
<td>(5.3%)</td>
<td></td>
</tr>
</tbody>
</table>

### Average Number of Customers

<table>
<thead>
<tr>
<th>Category</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>733,237</td>
<td>721,971</td>
<td>1.6%</td>
</tr>
<tr>
<td>General Service</td>
<td>101,627</td>
<td>101,343</td>
<td>0.3%</td>
</tr>
<tr>
<td>Industrial</td>
<td>2,700</td>
<td>2,725</td>
<td>(0.9%)</td>
</tr>
<tr>
<td>Other Energy Sales</td>
<td>1,735</td>
<td>1,896</td>
<td>2.4%</td>
</tr>
<tr>
<td>Total Retail Customers</td>
<td>839,300</td>
<td>827,735</td>
<td>1.4%</td>
</tr>
<tr>
<td>Wholesale and Other</td>
<td>4</td>
<td>5</td>
<td>(20.0%)</td>
</tr>
<tr>
<td>Total Average Number of Customers — Duke Energy Indiana</td>
<td>839,304</td>
<td>827,740</td>
<td>1.4%</td>
</tr>
</tbody>
</table>

### Sources of Electric Energy (GWh)

<table>
<thead>
<tr>
<th>Source</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Generated — Net Output (3)</td>
<td>5,494</td>
<td>6,388</td>
<td>(14.0%)</td>
</tr>
<tr>
<td>Coal</td>
<td>22</td>
<td>20</td>
<td>10.0%</td>
</tr>
<tr>
<td>Hydro</td>
<td>642</td>
<td>855</td>
<td>(24.9%)</td>
</tr>
<tr>
<td>Oil and Natural Gas</td>
<td>4</td>
<td>5</td>
<td>(20.0%)</td>
</tr>
<tr>
<td>Renewable Energy</td>
<td>6,162</td>
<td>7,268</td>
<td>(15.2%)</td>
</tr>
<tr>
<td>Total Generation (4)</td>
<td>2,348</td>
<td>1,665</td>
<td>41.9%</td>
</tr>
<tr>
<td>Purchased Power and Net Interchange (5)</td>
<td>8,510</td>
<td>8,923</td>
<td>(4.6%)</td>
</tr>
<tr>
<td>Total Sources of Energy</td>
<td>477</td>
<td>438</td>
<td>8.9%</td>
</tr>
<tr>
<td>Less: Line Loss and Other</td>
<td>8,033</td>
<td>8,465</td>
<td>(5.3%)</td>
</tr>
</tbody>
</table>

### Owned MW Capacity (6)

<table>
<thead>
<tr>
<th>Season</th>
<th>2019</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>6,606</td>
<td>6,744</td>
</tr>
<tr>
<td>Winter</td>
<td>7,923</td>
<td>7,183</td>
</tr>
</tbody>
</table>

### Heating and Cooling Degree Days

#### Actual

<table>
<thead>
<tr>
<th>Degree Days</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating</td>
<td>2,864</td>
<td>2,631</td>
<td>1.9%</td>
</tr>
<tr>
<td>Cooling</td>
<td>4</td>
<td>4</td>
<td>100.0%</td>
</tr>
</tbody>
</table>

#### Variance from Normal

<table>
<thead>
<tr>
<th>Degree Days</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heating</td>
<td>4.6%</td>
</tr>
<tr>
<td>Cooling</td>
<td>2.4%</td>
</tr>
</tbody>
</table>

---

(1) Except as indicated in footnote (2), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.

(2) Represents weather normal total retail calendar sales (i.e., billed and unbilled sales).

(3) Statistics reflect Duke Energy's ownership share of jointly owned stations.

(4) Generation by source is reported net of auxiliary power.

(5) Purchased power includes renewable energy purchases.
### Gas Utilities and Infrastructure
#### Quarterly Highlights

**March 2019**

<table>
<thead>
<tr>
<th>Total Sales</th>
<th>2010</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Piedmont Natural Gas Local Distribution Company (LDC) throughput (dekatherms)</td>
<td>151,665,924</td>
<td>154,901,379</td>
<td>(2.1%)</td>
</tr>
<tr>
<td>Duke Energy Midwest LDC throughput (Mcf)</td>
<td>36,538,272</td>
<td>37,126,085</td>
<td>3.6%</td>
</tr>
</tbody>
</table>

#### Average Number of Customers — Piedmont Natural Gas

<table>
<thead>
<tr>
<th>Residential</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commercial</td>
<td>104,720</td>
<td>104,835</td>
<td>(0.1%)</td>
</tr>
<tr>
<td>Industrial</td>
<td>966</td>
<td>963</td>
<td>0.3%</td>
</tr>
<tr>
<td>Power Generation</td>
<td>17</td>
<td>16</td>
<td>0.6%</td>
</tr>
</tbody>
</table>

Total Average Number of Gas Customers — Piedmont Natural Gas

1,099,143

#### Average Number of Customers — Duke Energy Midwest

<table>
<thead>
<tr>
<th>Residential</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>General Service</td>
<td>45,347</td>
<td>45,280</td>
<td>0.1%</td>
</tr>
<tr>
<td>Industrial</td>
<td>1,679</td>
<td>1,661</td>
<td>0.1%</td>
</tr>
<tr>
<td>Other</td>
<td>135</td>
<td>138</td>
<td>(2.2%)</td>
</tr>
</tbody>
</table>

Total Average Number of Gas Customers — Duke Energy Midwest

540,329

(1) Piedmont has a margin decoupling mechanism in North Carolina and weather normalization mechanisms in South Carolina and Tennessee that significantly eliminate the impact of throughput changes on earnings. Duke Energy Ohio's rate design also serves to offset this impact.

### Commercial Renewables
#### Quarterly Highlights

**March 2019**

<table>
<thead>
<tr>
<th>Renewable Plant Production, GWh</th>
<th>2019</th>
<th>2018</th>
<th>% Inc. (Dec.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net Proportional MW Capacity in Operation</td>
<td>2,906</td>
<td>2,943</td>
<td>1.3%</td>
</tr>
</tbody>
</table>

(1) In 2019, includes 100 percent tax equity project capacity.
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 15, 2019

DUKE ENERGY CORPORATION

(a Delaware corporation)
550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-3853

Registrant, State of Incorporation or Organization,
Address of Principal Executive Offices, and Telephone Number

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

☐ Emerging growth company
☐ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

<table>
<thead>
<tr>
<th>Registrant</th>
<th>Title of each class</th>
<th>Trading Symbol(s)</th>
<th>Name of each exchange on which registered</th>
</tr>
</thead>
<tbody>
<tr>
<td>Duke Energy</td>
<td>Common Stock, $0.001 par value</td>
<td>DUK</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy</td>
<td>5.125% Junior Subordinated Debentures due January 15, 2073</td>
<td>DUKH</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy</td>
<td>5.625% Junior Subordinated Debentures due September 15, 2078</td>
<td>DUKB</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy</td>
<td>Depositary Shares, each representing a 1/1000th interest in a share of 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share</td>
<td>DUK PR A</td>
<td>New York Stock Exchange LLC</td>
</tr>
</tbody>
</table>
Item 1.01. Entry into a Material Definitive Agreement.

On May 15, 2019, Duke Energy Corporation (the “Corporation”) entered into a three-year, $1,000,000,000 Credit Agreement, dated as of May 15, 2019 (the “Credit Agreement”), among the Corporation, as Borrower, the lenders listed therein, The Bank of Nova Scotia, as Administrative Agent, PNC Bank, National Association, Sumitomo Mitsui Banking Corporation and TD Bank, N.A., as Co-Syndication Agents, and Bank of China, New York Branch, BNP Paribas, Santander Bank, N.A. and U.S. Bank National Association, as Co-Documentation Agents. The Credit Agreement replaces the prior credit agreement described in the Corporation’s Form 8-K filed June 14, 2017, under which all loan commitments were terminated effective upon consummation of the Credit Agreement. The proceeds of loans made under the Credit Agreement will be used by the Corporation for general corporate purposes.

The disclosure in this Item 1.01 is qualified in its entirety by the provisions of the Credit Agreement, which is attached hereto as Exhibit 10.1 and is incorporated herein by reference.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits.

10.1 $1,000,000,000 Credit Agreement, dated as of May 15, 2019, among Duke Energy Corporation, the Lenders party thereto, The Bank of Nova Scotia, as Administrative Agent, PNC Bank, National Association, Sumitomo Mitsui Banking Corporation and TD Bank, N.A., as Co-Syndication Agents, and Bank of China, New York Branch, BNP Paribas, Santander Bank, N.A. and U.S. Bank National Association, as Co-Documentation Agents.
SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

Date: May 16, 2019

By: /s/ Robert T. Lucas III
Name: Robert T. Lucas III
Title: Assistant Corporate Secretary
$1,000,000,000
CREDIT AGREEMENT
dated as of May 15, 2019
among
Duke Energy Corporation,
as Borrower,
The Lenders Listed Herein,
The Bank of Nova Scotia,
as Administrative Agent,
and
PNC Bank, National Association,
Sumitomo Mitsui Banking Corporation and
TD Bank, N.A.,
as Co-Syndication Agents
and
Bank of China, New York Branch,
BNP Paribas,
Santander Bank, N.A. and
U.S. Bank National Association,
as Co-Documentation Agents
The Bank of Nova Scotia,
PNC Capital Markets LLC,
Sumitomo Mitsui Banking Corporation and
TD Bank, N.A.,
as Joint Lead Arrangers and Joint Bookrunners
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### COMMITMENT SCHEDULE

### PRICING SCHEDULE

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CREDIT AGREEMENT

CREDIT AGREEMENT dated as of May 15, 2019 among DUKE ENERGY CORPORATION, as Borrower, the Lenders from time to time party hereto, THE BANK OF NOVA SCOTIA, as Administrative Agent, PNC BANK, NATIONAL ASSOCIATION, SUMITOMO MITSUI BANKING CORPORATION and TD BANK, N.A., as Co-Syndication Agents, and Bank of China, New York Branch, BNP Paribas, Santander Bank, N.A. and U.S. Bank National Association, as Co-Documentation Agents.

The parties hereto agree as follows:

ARTICLE I
DEFINITIONS

Section 1.01. Definitions. The following terms, as used herein, have the following meanings:

“Administrative Agent” means Scotiabank in its capacity as administrative agent for the Lenders hereunder, and its successors in such capacity.

“Administrative Questionnaire” means, with respect to each Lender, the administrative questionnaire in the form submitted to such Lender by the Administrative Agent and submitted to the Administrative Agent (with a copy to the Borrower) duly completed by such Lender.

“Affiliate” means, as to any Person (the “specified Person”) (i) any Person that directly, or indirectly through one or more intermediaries, controls the specified Person (a “Controlling Person”) or (ii) any Person (other than the specified Person or a Subsidiary of the specified Person) which is controlled by or is under common control with a Controlling Person. As used herein, the term “control” means possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person, whether through the ownership of voting securities, by contract or otherwise.

“Agent” means any of the Administrative Agent, the Co-Syndication Agents or the Co-Documentation Agents.

“Agent Parties” has the meaning set forth in Section 9.01(c).

“Aggregate Exposure” means, with respect to any Lender at any time, (i) an amount equal to such Lender’s Commitment (whether used or unused) at such time or (ii) if such Lender’s Commitment shall have terminated, the sum of the aggregate outstanding principal amount of its Loans at such time.

“Agreement” means this Credit Agreement as the same may be amended, restated, amended and restated, supplemented or otherwise modified from time to time.
“Anti-Corruption Laws” means the United States Foreign Corrupt Practices Act of 1977 and all other laws, rules, and regulations of any jurisdiction concerning or relating to bribery, corruption or money laundering.

“Applicable Lending Office” means, with respect to any Lender, (i) in the case of its Base Rate Loans, its Domestic Lending Office and (ii) in the case of its Euro-Dollar Loans, its Euro-Dollar Lending Office.

“Applicable Margin” means, with respect to Euro-Dollar Loans or Base Rate Loans to the Borrower, the applicable rate per annum for the Borrower determined in accordance with the Pricing Schedule.

“Approved Fund” means any Fund that is administered or managed by (i) a Lender, (ii) an Affiliate of a Lender or (iii) an entity or an Affiliate of an entity that administers or manages a Lender.

“Approved Officer” means the president, the chief financial officer, a vice president, the treasurer, an assistant treasurer or the controller of the Borrower or such other representative of the Borrower as may be designated by any one of the foregoing with the consent of the Administrative Agent.

“Assignee” has the meaning set forth in Section 9.06(c).

“Bail-In Action” means the exercise of any Write-Down and Conversion Powers by the applicable EEA Resolution Authority in respect of any liability of an EEA Financial Institution.

“Bail-In Legislation” means, with respect to any EEA Member Country implementing Article 55 of Directive 2014/59/EU of the European Parliament and of the Council of the European Union, the implementing law for such EEA Member Country from time to time which is described in the EU Bail-In Legislation Schedule.

“Bankruptcy Event” means, with respect to any Person, such Person becomes the subject of a bankruptcy or insolvency proceeding (or any similar proceeding), or generally fails to pay its debts as such debts become due, or admits in writing its inability to pay its debts generally, or has had a receiver, conservator, trustee, administrator, custodian, assignee for the benefit of creditors or similar Person charged with the reorganization or liquidation of its business or assets appointed for it, or, in the good faith determination of the Administrative Agent (or, if the Administrative Agent is the subject of the Bankruptcy Event, the Required Lenders), has taken any action in furtherance of, or indicating its consent to, approval of, or acquiescence in, any such proceeding or appointment, provided that (except with respect to a Lender that is subject to a Bail-In Action) a Bankruptcy Event shall not result solely by virtue of any ownership interest, or the acquisition of any ownership interest, in such Person by a Governmental Authority or instrumentality thereof so long as such ownership interest does not result in or provide such Person with immunity from the jurisdiction of courts within the United States or from the enforcement of judgments or writs of attachment on its assets or permit such
Person (or such Governmental Authority or instrumentality) to reject, repudiate, disavow or disaffirm any contracts or agreements made by such Person.

"Base Rate" means, for any day for which the same is to be calculated, the highest of (a) the Prime Rate, (b) the Federal Funds Rate plus 1/2 of 1% and (c) the LIBOR Market Index Rate plus 1%; provided, that, if the Base Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement; and provided, further, that clause (c) shall not be applicable during any period in which either (i) any of the circumstances provided in Section 8.01(a)(ii) or Section 8.01(a)(iii) shall have occurred and be continuing or (ii) the LIBOR Market Index Rate is unavailable or unascertainable. Each change in the Base Rate shall take effect simultaneously with the corresponding change in the rates described in clauses (a), (b) or (c) above, as the case may be.

"Base Rate Loan" means (i) a Loan which bears interest at the Base Rate pursuant to the applicable Notice of Borrowing or Notice of Interest Rate Election or the provisions of Article 8 or (ii) an overdue amount which was a Base Rate Loan immediately before it became overdue.

"Beneficial Ownership Certification" means a certification regarding beneficial ownership as required by the Beneficial Ownership Regulation.

"Beneficial Ownership Regulation" means 31 CFR § 1010.230.

"Benefit Plan" means any of (a) an "employee benefit plan" (as defined in ERISA) that is subject to Title I of ERISA, (b) a "plan" as defined in and subject to Section 4975 of the Internal Revenue Code or (c) any Person whose assets include (for purposes of ERISA Section 3(42) or otherwise for purposes of Title I of ERISA or Section 4975 of the Internal Revenue Code) the assets of any such "employee benefit plan" or "plan".

"Borrower" means Duke Energy Corporation, a Delaware corporation.

"Borrowing" has the meaning set forth in Section 1.03.

"Change" has the meaning set forth in Section 9.05(b).

"Change in Law" means the occurrence of any of the following after the date of this Agreement: (a) the adoption or taking effect of any law, rule, regulation or treaty; (b) any change in any law, rule, regulation or treaty or in the administration, interpretation or application thereof by any Governmental Authority; or (c) the making or issuance of any request, rules, guideline, requirement or directive (whether or not having the force of law) by any Governmental Authority; provided however, that notwithstanding anything herein to the contrary, (i) the Dodd-Frank Wall Street Reform and Consumer Protection Act and all requests, rules, guidelines, requirements and directives thereunder, issued in connection therewith or in implementation thereof, and (ii) all requests, rules, guidelines, requirements and directives promulgated by the Bank for International Settlements, the Basel Committee on Banking Supervision (or any successor or similar authority) or the United States or foreign regulatory authorities, in each case pursuant to Basel III, shall in
each case be deemed to be a “Change in Law” after the date hereof regardless of the date enacted, adopted, issued or implemented.


“Commitment” means (i) with respect to any Lender listed on the signature pages hereof, the amount set forth opposite its name on the Commitment Schedule, and (ii) with respect to each Assignee which becomes a Lender pursuant to Sections 8.06 and 9.06(c), the amount of the Commitment thereby assumed by it, in each case as such amount may from time to time be reduced pursuant to Sections 2.10, 8.06 or 9.06(c) or increased pursuant to Sections 8.06 or 9.06(c).

“Commitment Schedule” means the Commitment Schedule attached hereto.

“Commitment Termination Date” means, for each Lender, May 15, 2022, or, if such day is not a Euro-Dollar Business Day, the next preceding Euro-Dollar Business Day.

“Communications” has the meaning set forth in Section 9.01(c).

“Connection Income Taxes” means, with respect to any Lender or Agent, taxes that are imposed on or measured by net income (however denominated), franchise taxes or branch profits taxes, in each case, imposed as a result of a connection (including any former connection) between such Lender or Agent and the jurisdiction imposing such tax (other than connections arising from such Lender or Agent having executed, delivered, become a party to, performed its obligations under, received payments under, received or perfected a security interest under, engaged in any other transaction pursuant to or enforced this Agreement or any Note, or sold or assigned an interest in any Loan, this Agreement or any Note).

“Consolidated Capitalization” means, with respect to the Borrower, the sum, without duplication, of (i) Consolidated Indebtedness of the Borrower, (ii) consolidated common equityholders’ equity as would appear on a consolidated balance sheet of the Borrower and its Consolidated Subsidiaries prepared in accordance with generally accepted accounting principles, (iii) the aggregate liquidation preference of preferred or priority equity interests (other than preferred or priority equity interests subject to mandatory redemption or repurchase) of the Borrower and its Consolidated Subsidiaries upon involuntary liquidation, (iv) the aggregate outstanding amount of all Equity Preferred Securities of the Borrower and (v) minority interests as would appear on a consolidated balance sheet of the Borrower and its Consolidated Subsidiaries prepared in accordance with generally accepted accounting principles.

“Consolidated Indebtedness” means, at any date, with respect to the Borrower, all Indebtedness of the Borrower and its Consolidated Subsidiaries determined on a consolidated basis in accordance with generally accepted accounting principles; provided that Consolidated Indebtedness shall exclude, to the extent otherwise reflected therein,
Equity Preferred Securities of the Borrower and its Consolidated Subsidiaries up to a maximum excluded amount equal to 15% of Consolidated Capitalization of the Borrower.

“Consolidated Net Assets” means, at any date with respect to the Borrower, (a) total assets of the Borrower and its Subsidiaries (minus applicable reserves) determined on a consolidated basis in accordance with generally accepted accounting principles minus (b) total liabilities of the Borrower and its Subsidiaries, in each case determined on a consolidated basis in accordance with generally accepted accounting principles, all as reflected in the consolidated financial statements of the Borrower most recently delivered to the Administrative Agent and the Lenders pursuant to Section 5.01(a) or 5.01(b).

“Consolidated Subsidiary” means, for any Person, at any date any Subsidiary or other entity the accounts of which would be consolidated with those of such Person in its consolidated financial statements if such statements were prepared as of such date.

“Co-Syndication Agents” means each of PNC Bank, National Association, Sumitomo Mitsui Banking Corporation and TD Bank, N.A., each in its capacity as syndication agent in respect of this Agreement.

“Default” means any condition or event which constitutes an Event of Default or which with the giving of notice or lapse of time or both would, unless cured or waived, become an Event of Default.

“Defaulting Lender” means any Lender that (a) has failed to (i) fund any portion of its Loans within two Domestic Business Days of the date required to be funded, (ii) pay over to any Lender Party any other amount required to be paid by it hereunder within two Domestic Business Days of the date required to be paid, unless, in the case of clause (i) or (ii) above, such Lender notifies the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) in writing that such failure is the result of such Lender’s good faith determination that a condition precedent to funding (specifically identified and including the particular default, if any) has not been satisfied, (b) has notified the Borrower or the Administrative Agent in writing, or has made a public statement to the effect, that it does not intend or expect to comply with any of its funding obligations under this Agreement (unless such writing or public statement indicates that such position is based on such Lender’s good faith determination that a condition precedent (specifically identified and including the particular default, if any) to funding under this Agreement cannot be satisfied) or generally under other agreements in which it commits to extend credit, (c) has failed, within three Domestic Business Days after written request by the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) or the Borrower, acting in good faith, to provide a certification in writing from an authorized officer of such Lender that it will comply with its obligations to fund prospective Loans under this Agreement unless such Lender notifies the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) in writing that such failure is the result of such Lender’s good faith determination that one or more conditions precedent to funding (specifically identified and including the particular default, if any) has not been satisfied, provided that such Lender shall cease to be a Defaulting Lender pursuant to this clause (c).
upon receipt by the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) and the Borrower of such certification in form and substance satisfactory to the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) and the Borrower, or (d) has become (or has a direct or indirect Parent that has become) the subject of a Bankruptcy Event or a Bail-In Action. Any determination by the Administrative Agent (or, if the Administrative Agent is the Defaulting Lender, the Required Lenders) that a Lender is a Defaulting Lender shall be conclusive and binding absent manifest error, and such Lender shall be deemed to be a Defaulting Lender upon delivery of written notice of such determination to the Borrower and each Lender.

"Domestic Business Day" means any day except a Saturday, Sunday or other day on which commercial banks in New York City or in the State of North Carolina are authorized by law to close.

"Domestic Lending Office" means, as to each Lender, its office located at its address set forth in its Administrative Questionnaire (or identified in its Administrative Questionnaire as its Domestic Lending Office) or such other office as such Lender may hereafter designate as its Domestic Lending Office by notice to the Borrower and the Administrative Agent.

"EEA Financial Institution" means (a) any credit institution or investment firm established in any EEA Member Country which is subject to the supervision of an EEA Resolution Authority, (b) any entity established in an EEA Member Country which is a parent of an institution described in clause (a) of this definition, or (c) any financial institution established in an EEA Member Country which is a subsidiary of an institution described in clauses (a) or (b) of this definition and is subject to consolidated supervision with its parent.

"EEA Member Country" means any of the member states of the European Union, Iceland, Liechtenstein and Norway.

"EEA Resolution Authority" means any public administrative authority or any person entrusted with public administrative authority of any EEA Member Country (including any delegee having responsibility for the resolution of any EEA Financial Institution.

"Effective Date" means the date on which this Agreement becomes effective pursuant to Section 3.01.

"Endowment" means the Duke Endowment, a charitable common law trust established by James B. Duke by Indenture dated December 11, 1924.

"Environmental Laws" means any and all federal, state, local and foreign statutes, laws, regulations, ordinances, rules, judgments, orders, decrees, permits, concessions, grants, franchises, licenses, agreements or other governmental restrictions relating to the environment or to emissions, discharges, releases of pollutants, contaminants, chemicals, or industrial, toxic or hazardous substances or wastes into the
environment including, without limitation, ambient air, surface water, ground water, or land, or otherwise relating to the manufacture, processing, distribution, use, treatment, storage, disposal, transport, or handling of pollutants, contaminants, chemicals, or industrial, toxic or hazardous substances or wastes.

“Equity Preferred Securities” means, with respect to the Borrower, any trust preferred securities or deferrable interest subordinated debt securities issued by the Borrower or any Subsidiary or other financing vehicle of the Borrower that (i) have an original maturity of at least twenty years and (ii) require no repayments or prepayments and no mandatory redemptions or repurchases, in each case, prior to the first anniversary of the Commitment Termination Date.


“ERISA Group” means, with respect to the Borrower, the Borrower and all other members of a controlled group of corporations and all trades or businesses (whether or not incorporated) under common control which, together with the Borrower, are treated as a single employer under Section 414 of the Internal Revenue Code.

“EU Bail-In Legislation Schedule” means the EU Bail-In Legislation Schedule published by the Loan Market Association (or any successor person), as in effect from time to time.

“Euro-Dollar Business Day” means any Domestic Business Day on which commercial banks are open for international business (including dealings in dollar deposits) in London.

“Euro-Dollar Lending Office” means, as to each Lender, its office, branch or affiliate located at its address set forth in its Administrative Questionnaire (or identified in its Administrative Questionnaire as its Euro-Dollar Lending Office) or such other office, branch or affiliate of such Lender as it may hereafter designate as its Euro-Dollar Lending Office by notice to the Borrower and the Administrative Agent.

“Euro-Dollar Loan” means (i) a Loan which bears interest at a Euro-Dollar Rate pursuant to the applicable Notice of Borrowing or Notice of Interest Rate Election or (ii) an overdue amount which was a Euro-Dollar Loan immediately before it became overdue.

“Euro-Dollar Rate” means a rate of interest determined pursuant to Section 2.06(b) on the basis of a London Interbank Offered Rate, and if the Euro-Dollar Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement.

“Event of Default” has the meaning set forth in Section 6.01.
“Existing Credit Agreement” means the Credit Agreement dated as of June 14, 2017, among the Borrower, the lenders party thereto, The Bank of Nova Scotia, as administrative agent, and the other agents party thereto.

“Existing Lenders” means the lenders party to the Existing Credit Agreement.

“Existing Loans” means the loans made by the Existing Lenders under the Existing Credit Agreement.

“Facility Fee Rate” means, with respect to the Borrower, the applicable rate per annum for the Borrower determined in accordance with the Pricing Schedule.

“FATCA” has the meaning set forth in Section 8.04(a).

“Federal Funds Rate” means, for any day, the rate per annum (rounded upwards, if necessary, to the nearest 1/100th of 1%) equal to the weighted average of the rates on overnight Federal funds transactions with members of the Federal Reserve System, as published by the Federal Reserve Bank of New York on the Domestic Business Day next succeeding such day; provided that (i) if such day is not a Domestic Business Day, the Federal Funds Rate for such day shall be such rate on such transactions on the next preceding Domestic Business Day as so published on the next succeeding Domestic Business Day and (ii) if no such rate is so published on such next succeeding Domestic Business Day, the Federal Funds Rate for such day shall be the average rate quoted to Scotiabank on such day on such transactions as determined by the Administrative Agent; provided further, that, if the Federal Funds Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement.

“Fund” means any Person (other than a natural Person) that is (or will be) engaged in making, purchasing, holding or otherwise investing in commercial loans and similar extensions of credit in the ordinary course of its business.

“Governmental Authority” means any international, foreign, federal, state, regional, county, local or other governmental or quasi-governmental authority.

“Group of Loans” means at any time a group of Loans consisting of (i) all Loans to the Borrower which are Base Rate Loans at such time or (ii) all Euro-Dollar Loans to the Borrower having the same Interest Period at such time; provided that, if a Loan of any particular Lender is converted to or made as a Base Rate Loan pursuant to Article 8, such Loan shall be included in the same Group or Groups of Loans from time to time as it would have been if it had not been so converted or made.

“Hedging Agreement” means for any Person, any and all agreements, devices or arrangements designed to protect such Person or any of its Subsidiaries from the fluctuations of interest rates, exchange rates applicable to such party’s assets, liabilities or exchange transactions, including, but not limited to, dollar-denominated or cross-currency interest rate exchange agreements, forward currency exchange agreements, interest rate cap or collar protection agreements, commodity swap agreements, forward rate currency or interest rate options, puts and warrants. Notwithstanding anything herein
to the contrary, "Hedging Agreements" shall also include fixed-for-floating interest rate swap agreements and similar instruments.

"Indebtedness" of any Person means at any date, without duplication, (i) all obligations of such Person for borrowed money, (ii) all indebtedness of such Person for the deferred purchase price of property or services purchased (excluding current accounts payable incurred in the ordinary course of business), (iii) all indebtedness created or arising under any conditional sale or other title retention agreement with respect to property acquired, (iv) all indebtedness under leases which shall have been or should be, in accordance with generally accepted accounting principles, recorded as capital leases in respect of which such Person is liable as lessee, (v) the face amount of all outstanding letters of credit issued for the account of such Person (other than letters of credit relating to indebtedness included in Indebtedness of such Person pursuant to another clause of this definition) and, without duplication, the unreimbursed amount of all drafts drawn thereunder, (vi) indebtedness secured by any Lien on property or assets of such Person, whether or not assumed (but in any event not exceeding the fair market value of the property or asset), (vii) all direct guarantees of Indebtedness referred to above of another Person, (viii) all amounts payable in connection with mandatory redemptions or repurchases of preferred stock or member interests or other preferred or priority equity interests and (ix) any obligations of such Person (in the nature of principal or interest) in respect of acceptances or similar obligations issued or created for the account of such Person.

"Indemnitee" has the meaning set forth in Section 9.03.

"Interest Period" means, with respect to each Euro-Dollar Loan, the period commencing on the date of borrowing specified in the applicable Notice of Borrowing or on the date specified in an applicable Notice of Interest Rate Election and ending one, two, three or six, or, if deposits of a corresponding maturity are generally available in the London interbank market, twelve, months thereafter, as the Borrower may elect in such notice; provided that:

(a) any Interest Period which would otherwise end on a day which is not a Euro-Dollar Business Day shall be extended to the next succeeding Euro-Dollar Business Day unless such Euro-Dollar Business Day falls in another calendar month, in which case such Interest Period shall end on the next preceding Euro-Dollar Business Day; and

(b) any Interest Period which begins on the last Euro-Dollar Business Day of a calendar month (or on a day for which there is no numerically corresponding day in the calendar month at the end of such Interest Period) shall end on the last Euro-Dollar Business Day of a calendar month;

provided further that no Interest Period applicable to any Loan of any Lender may end after the Commitment Termination Date.
"Internal Revenue Code" means the Internal Revenue Code of 1986, as amended, or any successor statute.

"Investment Grade Status" exists as to any Person at any date if all senior long-term unsecured debt securities of such Person outstanding at such date which had been rated by S&P or Moody’s are rated BBB- or higher by S&P or Baa3 or higher by Moody’s, as the case may be, or if such Person does not have a rating of its long-term unsecured debt securities, then if the corporate credit rating of such Person, if any exists, from S&P is BBB- or higher or the issuer rating of such Person, if any exists, from Moody’s is Baa3 or higher.

"Lender" means each bank or other financial institution listed on the signature pages hereof, each Assignee which becomes a Lender pursuant to Section 9.06(c), and their respective successors.

"Lender Party" means any of the Lenders and the Agents.

"LIBOR Market Index Rate" means, for any day, subject to the implementation of a Replacement Rate in accordance with Section 8.01(b), the rate for one month deposits in dollars as published by ICE Benchmark Administration Limited, a United Kingdom company (or a comparable or successor quoting service which is approved by the Administrative Agent, in consultation with the Borrower) as of 11:00 a.m. London time, on such day, or if such day is not a Euro-Dollar Business Day, for the immediately preceding Euro-Dollar Business Day. If, for any reason, such rate is not so published, then the LIBOR Market Index Rate shall be determined by the Administrative Agent to be the arithmetic average of the rate per annum at which U.S. dollar deposits would be offered by first class banks (as determined in consultation with the Borrower) in the London interbank market to the Administrative Agent at approximately 11:00 a.m., London time, on such date of determination for delivery on the date in question for a one month term; provided, that, if the LIBOR Market Index Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement.

"Lien" means, with respect to any asset, any mortgage, lien, pledge, charge, security interest or encumbrance of any kind in respect of such asset. For the purposes of this Agreement, the Borrower or any of its Subsidiaries shall be deemed to own subject to a Lien any asset which it has acquired or holds subject to the interest of a vendor or lessor under any conditional sale agreement, capital lease or other title retention agreement relating to such asset.

"Loan" means a loan made or to be made by a Lender pursuant to Section 2.01; provided that, if any such loan or loans (or portions thereof) are combined or subdivided pursuant to a Notice of Interest Rate Election, the term “Loan” shall refer to the combined principal amount resulting from such combination or to each of the separate principal amounts resulting from such subdivision, as the case may be.

"London Interbank Offered Rate" has the meaning set forth in Section 2.06(b).
“Master Credit Facility” means the Credit Agreement dated as of November 18, 2011, as amended by Amendment No. 1 and Consent dated as of December 18, 2013, Amendment No. 2 and Consent, dated as of January 30, 2015, Amendment No. 3 and Consent, dated as of March 16, 2017 and Amendment No. 4 and Consent, dated as of March 18, 2019, among the Borrower, the other borrowers party thereto, the lenders party thereto, Wells Fargo Bank, National Association, as administrative agent, and the other agents party thereto, as the same may be amended, amended and restated, modified, supplemented, refinanced or replaced from time to time after the date hereof.

“Material Debt” means, with respect to the Borrower, Indebtedness of the Borrower or any of its Material Subsidiaries (other than any Non-Recourse Indebtedness) in an aggregate principal amount exceeding $150,000,000.

“Material Plan” has the meaning set forth in Section 6.01 (i).

“Material Subsidiary” means at any time, with respect to the Borrower, any Subsidiary of the Borrower whose total assets exceeds 15% of the total assets (after intercompany eliminations) of the Borrower and its Subsidiaries, determined on a consolidated basis in accordance with generally accepted accounting principles, all as reflected in the consolidated financial statements of the Borrower most recently delivered to the Administrative Agent and the Lenders pursuant to Section 5.01 (a) or 5.01 (b).

“Moody’s” means Moody’s Investors Service, Inc. (or any successor thereto).

“Non-Consenting Lender” means any Lender that does not approve any consent, waiver or amendment that (i) requires the approval of all affected Lenders in accordance with the terms of Section 9.05 (a) and (ii) has been approved by the Required Lenders.

“Non-Recourse Indebtedness” means any Indebtedness incurred by a Subsidiary of the Borrower to develop, construct, own, improve or operate a defined facility or project (a) as to which no Borrower (i) provides credit support of any kind (including any undertaking, agreement or instrument that would constitute Indebtedness but excluding tax sharing arrangements and similar arrangements to make contributions to such Subsidiary to account for tax benefits generated by such Subsidiary), (ii) is directly or indirectly liable as a guarantor or otherwise, or (iii) constitutes the lender; (b) no default with respect to which would permit upon notice, lapse of time or both any holder of any other Indebtedness (other than the Loans or the Notes) of the Borrower to declare a default on such other Indebtedness or cause the payment thereof to be accelerated or payable prior to its stated maturity; and (c) as to which the lenders will not have any recourse to the stock or assets of the Borrower or other Subsidiary (other than the stock of or intercompany loans to such Subsidiary); provided that in each case in clauses (a) and (c) above, the Borrower or other Subsidiary may provide credit support and recourse in an amount not exceeding 15% in the aggregate of any such Indebtedness and such Indebtedness shall still be deemed to be Non-Recourse Indebtedness.
"Notes" means promissory notes of the Borrower, in the form required by Section 2.04, evidencing the obligation of the Borrower to repay the Loans made to it, and "Note" means any one of such promissory notes issued hereunder.

"Notice of Borrowing" has the meaning set forth in Section 2.02.

"Notice of Interest Rate Election" has the meaning set forth in Section 2.09(a).

"OFAC" means the Office of Foreign Assets Control of the United States Department of the Treasury.

"Other Taxes" has the meaning set forth in Section 8.04(a).

"Parent" means, with respect to any Lender, any Person controlling such Lender.

"Participant" has the meaning set forth in Section 9.06(b).

"Participant Register" has the meaning set forth in Section 9.06(b).

"PBGC" means the Pension Benefit Guaranty Corporation or any entity succeeding to any or all of its functions under ERISA.

"Percentage" means, with respect to any Lender at any time, the percentage which the amount of its Commitment at such time represents of the aggregate amount of all the Commitments at such time; provided that in the case of Section 2.19 when a Defaulting Lender shall exist, "Percentage" shall mean the percentage of the total Commitments (disregarding any Defaulting Lender's Commitment) represented by such Lender's Commitment.

"Person" means an individual, a corporation, a partnership, an association, a trust or any other entity or organization, including a government or political subdivision or an agency or instrumentality thereof.

"Plan" means at any time an employee pension benefit plan which is covered by Title IV of ERISA or Sections 412 or 430 of the Internal Revenue Code or Sections 302 and 303 of ERISA and is either (i) maintained by a member of the ERISA Group for employees of a member of the ERISA Group or (ii) maintained pursuant to a collective bargaining agreement or any other arrangement under which more than one employer makes contributions and to which a member of the ERISA Group is then making or accruing an obligation to make contributions or has within the preceding five plan years made contributions.

"Platform" means Syndtrak or a substantially similar electronic transmission system.

"Pricing Schedule" means the Pricing Schedule attached hereto.
"Prime Rate" means the per annum rate of interest established from time to time by the Administrative Agent at its principal office in New York, New York as its Prime Rate. Any change in the interest rate resulting from a change in the Prime Rate shall become effective as of 12:01 a.m. of the Domestic Business Day on which each change in the Prime Rate is announced by the Administrative Agent. The Prime Rate is a reference rate used by the Administrative Agent in determining interest rates on certain loans and is not intended to be the lowest rate of interest charged on any extension of credit to any debtor.

"PTE" means a prohibited transaction class exemption issued by the U.S. Department of Labor, as any such exemption may be amended from time to time.

"Quarterly Payment Date" means the first Domestic Business Day of each January, April, July and October.

"Regulation U" means Regulation U of the Board of Governors of the Federal Reserve System, as in effect from time to time.

"Related Parties" means, with respect to any Person, such Person's Subsidiaries and Affiliates and the partners, directors, officers, employees, agents, trustees, advisors, administrators and managers of such Person and of such Person's Subsidiaries and Affiliates.

"Replacement Rate" has the meaning set forth in Section 8.01(b).

"Replacement Rate Conforming Changes" has the meaning set forth in Section 8.01(b).

"Required Lenders" means, at any time, Lenders having at least 51% in aggregate amount of the Aggregate Exposures at such time (exclusive in each case of the Aggregate Exposure(s) of any Defaulting Lender(s)).

"Revolving Credit Period" means, with respect to any Lender, the period from and including the Effective Date to but not including the Commitment Termination Date.

"Sanctioned Person" means, at any time (a) any Person listed in any Sanctions-related list of specially designated Persons maintained by OFAC, the U.S. Department of State, United Nations Security Council, the European Union or Her Majesty's Treasury of the United Kingdom, (b) any Person that has a place of business, or is organized or resident, in a jurisdiction that is the subject of any comprehensive territorial Sanctions or (c) any Person owned or controlled by any such Person.

"Sanctions" means economic or financial sanctions or trade embargoes imposed, administered or enforced from time to time by (a) OFAC or the U.S. Department of State, or (b) the United Nations Security Council, the European Union or Her Majesty's Treasury of the United Kingdom.

“S&P” means Standard & Poor’s Financial Services LLC, a subsidiary of S&P Global Inc. (or any successor thereto).

“Subsidiary” means, as to any Person, any corporation or other entity of which securities or other ownership interests having ordinary voting power to elect a majority of the board of directors or other persons performing similar functions are at the time directly or indirectly owned by such Person; unless otherwise specified, “Subsidiary” means a Subsidiary of the Borrower.

“Substantial Assets” means, with respect to the Borrower, assets sold or otherwise disposed of in a single transaction or a series of related transactions representing 25% or more of the consolidated assets of the Borrower and its Consolidated Subsidiaries, taken as a whole.

“Taxes” has the meaning set forth in Section 8.04(a).

“Trust” means The Doris Duke Trust, a trust established by James B. Duke by Indenture dated December 11, 1924 for the benefit of certain relatives.

“Unfunded Vested Liabilities” means, with respect to any Plan at any time, the amount (if any) by which (i) the present value of all benefits under such Plan, determined on a plan termination basis using the assumptions under 4001(a)(18) of ERISA, exceeds (ii) the fair market value of all Plan assets allocable to such benefits, all determined as of the then most recent valuation date for such Plan, but only to the extent that such excess represents a potential liability of a member of the ERISA Group to the PBGC or the Plan under Title IV of ERISA.

“United States” means the United States of America, including the States and the District of Columbia, but excluding its territories and possessions.

“U.S. Tax Compliance Certificate” has the meaning set forth in Section 8.04(a).

“U.S. Tax Law Change” has the meaning set forth in Section 8.04(a).

“Write-Down and Conversion Powers” means, with respect to any EEA Resolution Authority, the write-down and conversion powers of such EEA Resolution Authority from time to time under the Bail-In Legislation for the applicable EEA Member Country, which write-down and conversion powers are described in the EU Bail-In Legislation Schedule.

Section 1.02. Accounting Terms and Determinations. Unless otherwise specified herein, all accounting terms used herein shall be interpreted, all accounting determinations hereunder shall be made, and all financial statements required to be delivered hereunder shall be prepared in accordance with generally accepted accounting principles as in effect from time to time, applied on a basis consistent (except for changes concurred in by the Borrower’s independent public accountants) with the most recent audited consolidated financial statements of the Borrower and its Consolidated Subsidiaries delivered to the Lenders; provided, that if the Borrower notifies the
Administrative Agent that it wishes to amend the financial covenant in Section 5.10 to eliminate the effect of any change in generally accepted accounting principles on the operation of such covenant (or if the Administrative Agent notifies the Borrower that the Required Lenders wish to amend Section 5.10 for such purpose), then the Borrower's compliance with such covenant shall be determined on the basis of generally accepted accounting principles as in effect immediately before the relevant change in generally accepted accounting principles became effective, until either such notice is withdrawn or such covenant is amended in a manner satisfactory to the Borrower and the Required Lenders.

Section 1.03. Types of Borrowings. The term “Borrowing” denotes the aggregation of Loans of one or more Lenders to be made to the Borrower pursuant to Article 2 on a single date and for a single Interest Period. Borrowings are classified for purposes of this Agreement by reference to the pricing of Loans comprising such Borrowing (e.g., a “Euro-Dollar Borrowing” is a Borrowing comprised of Euro Dollar Loans).

Section 1.04. Divisions. For all purposes under this Agreement, in connection with any division or plan of division of the Borrower under Delaware law (or any comparable event under a different jurisdiction’s laws): (a) if any asset, right, obligation or liability of any Person becomes the asset, right, obligation or liability of a different Person, then it shall be deemed to have been transferred from the original Person to the subsequent Person, and (b) if any new Person comes into existence, such new Person shall be deemed to have been organized on the first date of its existence by the holders of its equity interests at such time.

ARTICLE 2
THE CREDITS

Section 2.01. Commitments to Lend; Treatment of Existing Loans. (a) During the Revolving Credit Period, each Lender severally agrees, on the terms and conditions set forth in this Agreement, to make loans to the Borrower pursuant to this subsection from time to time in an aggregate amount not to exceed such Lender’s Commitment. Each Borrowing under this subsection shall be in an aggregate principal amount of $10,000,000 or any larger multiple of $1,000,000 (except that any such Borrowing may be in the aggregate amount available in accordance with Section 3.03(b)) and shall be made from the several Lenders ratably in proportion to their respective Commitments in effect on the date of Borrowing. Within the foregoing limits, the Borrower may borrow under this Section 2.01, or to the extent permitted by Section 2.11, prepay Loans and reborrow at any time during the Revolving Credit Period under this Section 2.01.

(b) On the Effective Date, without any further action by any party hereto and without any requirement for a Notice of Borrowing to be delivered pursuant to Section 2.02:

(i) the Existing Loans will be deemed to (x) be Loans made under this Agreement on the Effective Date, (y) have utilized the Commitment of each Lender
under this Agreement by the amount of such Lender's pro rata share (based on its Percentage) of the aggregate principal amount of the Existing Loans and (2) be Loans comprising a Euro-Dollar Borrowing with an initial Interest Period of one month.

(ii) (x) the Borrower shall pay all unpaid interest and fees and other amounts accrued under the Existing Credit Agreement to but excluding the Effective Date for the account of each Existing Lender in respect of such Existing Lender's Existing Loans by wire transfer of immediately available funds to the Administrative Agent not later than 12:00 Noon (New York City time) and (y) the Administrative Agent shall pay to each Existing Lender, out of the amounts received by the Administrative Agent pursuant to clause (x) of this Section 2.01(b)(ii), all unpaid interest and fees and other amounts accrued under the Existing Credit Agreement for the account of each Existing Lender in respect of such Existing Lender's Existing Loans to but excluding the Effective Date by wire transfer of immediately available funds to the account designated by such Existing Lender to the Administrative Agent not later than 5:00 p.m. (New York City time) on the Effective Date. Notwithstanding the foregoing, each Lender hereby waives any right to reimbursement from the Borrower of any funding losses incurred by such Lender as a result of the Existing Loans being deemed made hereunder as Euro-Dollar Loans for a new Interest Period on a day other than the last day of the Interest Period then in effect under the Existing Credit Agreement.

(c) The Existing Lenders hereby waive any requirement of prior notice of prepayment under the Existing Credit Agreement of Existing Loans.

Section 2.02. Notice of Borrowings. The Borrower shall give the Administrative Agent notice (a "Notice of Borrowing") not later than 11:00 A.M. (Eastern time) on (x) the date of each Base Rate Borrowing and (y) the third Euro-Dollar Business Day before each Euro-Dollar Borrowing, specifying:

(a) the date of such Borrowing, which shall be a Domestic Business Day in the case of a Base Rate Borrowing or a Euro-Dollar Business Day in the case of a Euro-Dollar Borrowing;

(b) the aggregate amount of such Borrowing;

(c) whether the Loans comprising such Borrowing are to bear interest initially at the Base Rate or a Euro-Dollar Rate; and

(d) in the case of a Euro-Dollar Borrowing, the duration of the initial Interest Period applicable thereto, subject to the provisions of the definition of Interest Period.

Section 2.03. Notice to Lenders; Funding of Loans. (a) Upon receipt (or deemed receipt) of a Notice of Borrowing, the Administrative Agent shall promptly notify each Lender of the contents thereof and of such Lender's share (if any) of such Borrowing and such Notice of Borrowing shall not thereafter be revocable by the Borrower.

(b) Not later than 1:00 P.M. (Eastern time) on the date of each Borrowing, each Lender participating therein shall (except as provided in subsection (c) of this Section)
make available its share of such Borrowing, in Federal or other immediately available funds, to the Administrative Agent at its address specified in or pursuant to Section 9.01. Unless the Administrative Agent determines that any applicable condition specified in Article 3 has not been satisfied, the Administrative Agent will disburse the funds so received from the Lenders to an account designated by an Approved Officer of the Borrower.

(c) Unless the Administrative Agent shall have received notice from a Lender prior to 1:00 P.M. (Eastern time) on the date of any Borrowing that such Lender will not make available to the Administrative Agent such Lender’s share of such Borrowing, the Administrative Agent may assume that such Lender has made such share available to the Administrative Agent on the date of such Borrowing in accordance with subsection (b) of this Section 2.03 and the Administrative Agent may, in reliance upon such assumption, make available to the Borrower on such date a corresponding amount. If and to the extent that such Lender shall not have made such share available to the Administrative Agent, such Lender and, if such Lender shall not have made such payment within two Domestic Business Days of demand therefor, the Borrower agrees to repay to the Administrative Agent forthwith on demand such corresponding amount together with interest thereon, for each day from the date such amount is made available to the Borrower until the date such amount is repaid to the Administrative Agent, at (i) in the case of the Borrower, a rate per annum equal to the higher of the Federal Funds Rate and the interest rate applicable thereto pursuant to Section 2.06 and (ii) in the case of such Lender, the Federal Funds Rate. If such Lender shall repay to the Administrative Agent such corresponding amount, such amount so repaid shall constitute such Lender’s Loan included in such Borrowing for purposes of this Agreement.

(d) The failure of any Lender to make the Loan to be made by it as part of any Borrowing shall not relieve any other Lender of its obligation, if any, hereunder to make a Loan on the date of such Borrowing, but no Lender shall be responsible for the failure of any other Lender to make a Loan to be made by such other Lender.

Section 2.04. Registry; Notes. (a) The Administrative Agent shall maintain a register (the “Register”) on which it will record the Commitment of each Lender, each Loan made by such Lender and each repayment of any Loan made by such Lender. Any such recordation by the Administrative Agent on the Register shall be conclusive, absent manifest error. Failure to make any such recordation, or any error in such recordation, shall not affect the Borrower’s obligations hereunder.

(b) The Borrower hereby agrees that, promptly upon the request of any Lender at any time, the Borrower shall deliver to such Lender a duly executed Note, in substantially the form of Exhibit A hereto, payable to such Lender or its registered assigns as permitted pursuant to Section 9.06 and representing the obligation of the Borrower to pay the unpaid principal amount of the Loans made to the Borrower by such Lender, with interest as provided herein on the unpaid principal amount from time to time outstanding.
(c) Each Lender shall record the date, amount and maturity of each Loan made by it and the date and amount of each payment of principal made by the Borrower with respect thereto, and each Lender receiving a Note pursuant to this Section, if such Lender so elects in connection with any transfer or enforcement of its Note, may endorse on the schedule forming a part thereof appropriate notations to evidence the foregoing information with respect to each such Loan then outstanding; provided that the failure of such Lender to make any such recordation or endorsement shall not affect the obligations of the Borrower hereunder or under the Notes. Such Lender is hereby irrevocably authorized by the Borrower so to endorse its Note and to attach to and make a part of its Note a continuation of any such schedule as and when required.

Section 2.05. Maturity of Loans. Each Loan made by any Lender shall mature, and the principal amount thereof shall be due and payable together with accrued interest thereon, on the Commitment Termination Date.

Section 2.06. Interest Rates. (a) Each Base Rate Loan shall bear interest on the outstanding principal amount thereof, for each day from the date such Loan is made until it becomes due, at a rate per annum equal to the sum of the Applicable Margin for such day plus the Base Rate for such day. Such interest shall be payable quarterly in arrears on each Quarterly Payment Date, at maturity and on the date of termination of the Commitments in their entirety. Any overdue principal or overdue interest on any Base Rate Loan shall bear interest, payable on demand, for each day until paid at a rate per annum equal to the sum of 1% plus the Applicable Margin for such day plus the Base Rate for such day.

(b) Each Euro-Dollar Loan shall bear interest on the outstanding principal amount thereof, for each day during each Interest Period applicable thereto, at a rate per annum equal to the sum of the Applicable Margin for such day plus the London Interbank Offered Rate applicable to such Interest Period. Such interest shall be payable for each Interest Period on the last day thereof and, if such Interest Period is longer than three months, at intervals of three months after the first day thereof. Upon any determination or giving of notice in respect of clauses (i), (ii) or (iii) in Section 8.01(b) and until a Replacement Rate shall be determined in accordance with Section 8.01(b), (i) the obligation of the Lenders to make or maintain Euro-Dollar Loans shall be suspended and (ii) the LIBOR Market Index Rate component shall no longer be utilized in determining the Base Rate. Upon any determination or giving of notice in respect of clauses (i), (ii) or (iii) in Section 8.01(b), the Borrower may revoke any pending Notice of Borrowing of, conversion to or continuation of Euro-Dollar Loans (to the extent of the affected Euro-Dollar Loans or Interest Periods) or, failing that, will be deemed to have converted such request into a request for a Base Rate Borrowing (subject to the foregoing clause (ii)) in the amount specified therein.

The “London Interbank Offered Rate” applicable to any Interest Period means, subject to the implementation of a Replacement Rate in accordance with Section 8.01(b), the rate of interest per annum published by the ICE Benchmark Administration Limited, a United Kingdom company, or a comparable or successor quoting service approved by the Administrative Agent at approximately 11:00 A.M. (London time) two Euro-Dollar
Business Days prior to the commencement of such Interest Period, as the rate for U.S. dollar deposits with a maturity comparable to such Interest Period. In the event that such rate is not so available at such time for any reason, then the “London Interbank Offered Rate” for such Interest Period shall be the average (rounded upward, if necessary, to the next higher 1/16 of 1%) of the respective rates per annum at which deposits in U.S. dollars are offered to leading banks in the London interbank market at approximately 11:00 A.M. (London time) two Euro-Dollar Business Days before the first day of such Interest Period in an amount approximately equal to the principal amount of the Loan of such leading banks to which such Interest Period is to apply and for a period of time comparable to such Interest Period. If the London-Interbank Offered Rate shall be less than zero, such rate shall be deemed zero for purposes of this Agreement.

Notwithstanding the foregoing, unless otherwise specified in any amendment to this Agreement entered into in accordance with Section 8.01, in the event that a Replacement Rate with respect to the London Interbank Offered Rate is implemented, then all references herein to the London Interbank Offered Rate shall be deemed references to such Replacement Rate.

(c) Any overdue principal of or overdue interest on any Euro-Dollar Loan shall bear interest, payable on demand, for each day from and including the date payment thereof was due to but excluding the date of actual payment, at a rate per annum equal to the sum of 1% plus the higher of (i) the sum of the Applicable Margin for such day plus the London Interbank Offered Rate applicable to such Loan at the date such payment was due and (ii) the rate applicable to Base Rate Loans for such day.

(d) The Administrative Agent shall determine each interest rate applicable to the Loans hereunder. The Administrative Agent shall give prompt notice to the Borrower and the participating Lenders by facsimile of each rate of interest so determined, and its determination thereof shall be conclusive in the absence of manifest error unless the Borrower raises an objection thereto within five Domestic Business Days after receipt of such notice.

Section 2.07. Fees. (a) Facility Fees. The Borrower shall pay to the Administrative Agent, for the account of the Lenders ratably in proportion to their Aggregate Exposures, a facility fee calculated for each day at the Facility Fee Rate for such day (determined in accordance with the Pricing Schedule) on the aggregate amount of the Aggregate Exposure on such day. Such facility fee shall accrue for each day from and including the Effective Date but excluding the day on which the Aggregate Exposure is reduced to zero.

(b) Payments. Accrued fees under this Section for the account of any Lender shall be payable quarterly in arrears on each Quarterly Payment Date and upon the Commitment Termination Date (and, if earlier, the date the Aggregate Exposure is reduced to zero).

Section 2.08. Optional Termination of Commitments. The Borrower may, upon not less than three Domestic Business Days' notice to the Administrative Agent, reduce
the Commitments (i) to zero, if no Loans are outstanding or (ii) by an amount of $10,000,000 or any larger multiple of $5,000,000 so long as, after giving effect to such reduction, the aggregate Commitments are not less than the sum of the aggregate principal amount of Loans outstanding.

Section 2.09. Method of Electing Interest Rates. (a) The Loans included in each Borrowing shall bear interest initially at the type of rate specified by the Borrower in the applicable Notice of Borrowing. Thereafter, the Borrower may from time to time elect to change or continue the type of interest rate borne by each Group of Loans (subject in each case to the provisions of Article 8 and the last sentence of this subsection (a)), as follows:

(i) if such Loans are Base Rate Loans, the Borrower may elect to convert such Loans to Euro-Dollar Loans as of any Euro-Dollar Business Day; and

(ii) if such Loans are Euro-Dollar Loans, the Borrower may elect to convert such Loans to Base Rate Loans or elect to continue such Loans as Euro-Dollar Loans for an additional Interest Period, subject to Section 2.13 in the case of any such conversion or continuation effective on any day other than the last day of the then current Interest Period applicable to such Loans.

Each such election shall be made by delivering a notice (a “Notice of Interest Rate Election”) to the Administrative Agent not later than 11:00 A.M. (Eastern time) on the third Euro-Dollar Business Day before the conversion or continuation selected in such notice is to be effective. A Notice of Interest Rate Election may, if it so specifies, apply to only a portion of the aggregate principal amount of the relevant Group of Loans; provided that (i) such portion is allocated ratably among the Loans comprising such Group and (ii) the portion to which such notice applies, and the remaining portion to which it does not apply, are each $10,000,000 or any larger multiple of $1,000,000.

(b) Each Notice of Interest Rate Election shall specify:

(i) the Group of Loans (or portion thereof) to which such notice applies;

(ii) the date on which the conversion or continuation selected in such notice is to be effective, which shall comply with the applicable clause of subsection 2.09(a) above;

(iii) if the Loans comprising such Group are to be converted, the new type of Loans and, if the Loans being converted are to be Euro-Dollar Loans, the duration of the next succeeding Interest Period applicable thereto; and

(iv) if such Loans are to be continued as Euro-Dollar Loans for an additional Interest Period, the duration of such additional Interest Period.
Each Interest Period specified in a Notice of Interest Rate Election shall comply with the provisions of the definition of the term "Interest Period".

(c) Promptly after receiving a Notice of Interest Rate Election from the Borrower pursuant to subsection 2.09(a) above, the Administrative Agent shall notify each Lender of the contents thereof and such notice shall not thereafter be revocable by the Borrower. If no Notice of Interest Rate Election is timely received prior to the end of an Interest Period for any Group of Loans, the Borrower shall be deemed to have elected that such Group of Loans be converted to Base Rate Loans as of the last day of such Interest Period.

(d) An election by the Borrower to change or continue the rate of interest applicable to any Group of Loans pursuant to this Section shall not constitute a "Borrowing" subject to the provisions of Section 3.03.

Section 2.10. Mandatory Termination of Commitments. The Commitment of each Lender shall terminate on the Commitment Termination Date.

Section 2.11. Optional Prepayments. (a) The Borrower may (i) upon notice to the Administrative Agent not later than 11:00 A.M. (Eastern time) on any Domestic Business Day prepay on such Domestic Business Day any Group of Base Rate Loans and (ii) upon at least three Euro-Dollar Business Days' notice to the Administrative Agent not later than 11:00 A.M. (Eastern time) prepay any Group of Euro-Dollar Loans, in each case in whole at any time, or from time to time in part in amounts aggregating $5,000,000 or any larger multiple of $1,000,000, by paying the principal amount to be prepaid together with accrued interest thereon to the date of prepayment and together with any additional amounts payable pursuant to Section 2.13. Each such optional prepayment shall be applied to prepay ratably the Loans of the several Lenders included in such Group or Borrowing.

(b) Upon receipt of a notice of prepayment pursuant to this Section, the Administrative Agent shall promptly notify each Lender of the contents thereof and of such Lender's share (if any) of such prepayment and such notice shall not thereafter be revocable by the Borrower.

Section 2.12. General Provisions as to Payments. (a) The Borrower shall make each payment of principal of, and interest on, the Loans and of fees hereunder, not later than 1:00 P.M. (Eastern time) on the date when due, in Federal or other funds immediately available in New York City, to the Administrative Agent at its address referred to in Section 9.01 and without reduction by reason of any set-off, counterclaim or deduction of any kind. The Administrative Agent will promptly distribute to each Lender in like funds its ratable share of each such payment received by the Administrative Agent for the account of the Lenders. Whenever any payment of principal of, or interest on, the Base Rate Loans or of fees shall be due on a day which is not a Domestic Business Day, the date for payment thereof shall be extended to the next succeeding Domestic Business Day. Whenever any payment of principal of, or interest on, the Euro-Dollar Loans shall be due on a day which is not a Euro-Dollar Business Day,
the date for payment thereof shall be extended to the next succeeding Euro-Dollar Business Day unless such Euro-Dollar Business Day falls in another calendar month, in which case the date for payment thereof shall be the next preceding Euro-Dollar Business Day. If the date for any payment of principal is extended by operation of law or otherwise, interest thereon shall be payable for such extended time.

(b) Unless the Administrative Agent shall have received notice from the Borrower prior to the date on which any payment is due to the Lenders hereunder that the Borrower will not make such payment in full, the Administrative Agent may assume that the Borrower has made such payment in full to the Administrative Agent on such date and the Administrative Agent may, in reliance upon such assumption, cause to be distributed to each Lender on such due date an amount equal to the amount then due such Lender. If and to the extent that the Borrower shall not have so made such payment, each Lender shall repay to the Administrative Agent forthwith on demand such amount distributed to such Lender together with interest thereon, for each day from the date such amount is distributed to such Lender until the date such Lender repays such amount to the Administrative Agent, at the Federal Funds Rate.

Section 2.13. Funding Losses. If the Borrower makes any payment of principal with respect to any Euro-Dollar Loan (other than payments made by an Assignee pursuant to Section 8.06(a) or by the Borrower pursuant to Section 8.06(b) in respect of a Defaulting Lender’s Euro-Dollar Loans) or any Euro-Dollar Loan is converted to a Base Rate Loan or continued as a Euro-Dollar Loan for a new Interest Period (pursuant to Article 2, 6 or 8 or otherwise) on any day other than the last day of an Interest Period applicable thereto, or if the Borrower fails to borrow, prepay, convert or continue any Euro-Dollar Loans after notice has been given to any Lender in accordance with Section 2.03(a), 2.09(c) or 2.11(b), the Borrower shall reimburse each Lender within 15 days after demand for any resulting loss or expense incurred by it (or by an existing or prospective Participant in the related Loan), including (without limitation) any loss incurred in obtaining, liquidating or employing deposits from third parties, but excluding loss of margin for the period after any such payment or conversion or failure to borrow, prepay, convert or continue; provided that such Lender shall have delivered to the Borrower a certificate setting forth in reasonable detail the calculation of the amount of such loss or expense, which certificate shall be conclusive in the absence of manifest error.

Section 2.14. Computation of Interest and Fees. Interest based on clause (a) of the definition of Base Rate shall be computed on the basis of a year of 365 days (or 366 days in a leap year) and paid for the actual number of days elapsed (including the first day but excluding the last day). All other interest and all fees shall be computed on the basis of a year of 360 days and paid for the actual number of days elapsed (including the first day but excluding the last day).

Section 2.15. [Reserved].

Section 2.16. Regulation D Compensation. In the event that a Lender is required to maintain reserves of the type contemplated by the definition of “Euro-Dollar Reserve
Percentage", such Lender may require the Borrower to pay, contemporaneously with each payment of interest on the Euro-Dollar Loans, additional interest on the related Euro-Dollar Loan of such Lender at a rate per annum determined by such Lender up to but not exceeding the excess of (i) (A) the applicable London Interbank Offered Rate divided by (B) one minus the Euro-Dollar Reserve Percentage over (ii) the applicable London Interbank Offered Rate. Any Lender wishing to require payment of such additional interest shall so notify the Borrower and the Administrative Agent, in which case such additional interest on the Euro-Dollar Loans of such Lender shall be payable to such Lender at the place indicated in such notice with respect to each Interest Period commencing at least three Euro-Dollar Business Days after the giving of such notice and (y) shall notify the Borrower at least three Euro-Dollar Business Days prior to each date on which interest is payable on the Euro-Dollar Loans of the amount then due it under this Section. Each such notification shall be accompanied by such information as the Borrower may reasonably request.

“Euro-Dollar Reserve Percentage” means for any day, that percentage (expressed as a decimal) which is in effect on such day, as prescribed by the Board of Governors of the Federal Reserve System (or any successor) for determining the maximum reserve requirement for a member bank of the Federal Reserve System in New York City with deposits exceeding five billion dollars in respect of “Eurocurrency liabilities” (or in respect of any other category of liabilities which includes deposits by reference to which the interest rate on Euro-Dollar Loans is determined or any category of extensions of credit or other assets which includes loans by a non-United States office of any Lender to United States residents).

Section 2.17. [Reserved.]

Section 2.18. [Reserved.]

Section 2.19. Defaulting Lenders. If any Lender becomes a Defaulting Lender, then the following provisions shall apply for so long as such Lender is a Defaulting Lender, to the extent permitted by applicable law:

(a) facility fees shall cease to accrue on the unused portion of the Commitment of such Defaulting Lender pursuant to Section 2.07(a) and the Aggregate Exposure of such Defaulting Lender shall not be included in determining whether the Required Lenders have taken or may take any action hereunder;

(b) any payment of principal, interest, fees or other amounts received by the Administrative Agent for the account of a Defaulting Lender (whether voluntary or mandatory, at maturity, pursuant to Article 6 or otherwise) shall be applied at such time or times as may be determined by the Administrative Agent as follows:

(i) first, to the payment of any amounts owing by such Defaulting Lender to the Administrative Agent hereunder;

(ii) second, as the Borrower may request (so long as no Default exists), to the funding of any Loan in respect of which such Defaulting Lender has failed
to fund its portion thereof as required by this Agreement, as determined by the Administrative Agent;

(iii) third, if so determined by the Administrative Agent and the Borrower, to be held in a deposit account and released pro rata in order to satisfy such Defaulting Lender’s potential future funding obligations with respect to Loans under this Agreement;

(iv) fourth, to the payment of any amounts owing to the Lenders as a result of any judgment of a court of competent jurisdiction obtained by any Lender against such Defaulting Lender as a result of such Defaulting Lender’s breach of its obligations under this Agreement;

(v) fifth, so long as no Default exists, to the payment of any amounts owing to the Borrower as a result of any judgment of a court of competent jurisdiction obtained by the Borrower against such Defaulting Lender as a result of such Defaulting Lender’s breach of its obligations under this Agreement; and

(vi) sixth, to such Defaulting Lender or as otherwise directed by a court of competent jurisdiction; provided that if (x) such payment is a payment of the principal amount of any Loans in respect of which such Defaulting Lender has not fully funded its appropriate share, and (y) such Loans were made at a time when the conditions set forth in Section 3.03 were satisfied or waived, such payment shall be applied solely to pay the Loans of all non-Defaulting Lenders on a pro rata basis prior to being applied to the payment of any Loans of such Defaulting Lender until such time as all Loans are held by the Lenders pro rata in accordance with the Commitments.

Any payments, prepayments or other amounts paid or payable to a Defaulting Lender that are applied (or held) to pay amounts owed by a Defaulting Lender pursuant to this Section 2.19(a) shall be deemed paid to and redirected by such Defaulting Lender, and each Lender irrevocably consents hereto; and

(c) in the event that the Administrative Agent and the Borrower agree that a Defaulting Lender has adequately remedied all matters that caused such Lender to be a Defaulting Lender, then on such date such Lender shall purchase at par such of the Loans of the other Lenders as the Administrative Agent shall determine may be necessary in order for such Lender to hold such Loans in accordance with its Percentage; provided, that no adjustments will be made retroactively with respect to fees accrued or payments made by or on behalf of the Borrower while such Lender was a Defaulting Lender; and provided, further, that except to the extent otherwise expressly agreed by the affected parties, no change hereunder from Defaulting Lender to Lender will constitute a waiver or release of any claim of any party hereunder arising from that Lender’s having been a Defaulting Lender.
ARTICLE 3
CONDITIONS

Section 3.01. Effective Date. This Agreement shall become effective on the date that each of the following conditions shall have been satisfied (or waived in accordance with Section 9.05(a)):

(a) receipt by the Administrative Agent of counterparts hereof signed by each of the parties hereto (or, in the case of any party as to which an executed counterpart shall not have been received, receipt by the Administrative Agent in form satisfactory to it of facsimile or other written confirmation from such party of execution of a counterpart hereof by such party);

(b) receipt by the Administrative Agent of (i) an opinion of internal counsel of the Borrower and (ii) an opinion of Parker Poe Adams & Bernstein LLP, special counsel for the Borrower, in each case in form and substance reasonably satisfactory to the Required Lenders;

(c) receipt by the Administrative Agent of a certificate signed by a Vice President, the Treasurer, an Assistant Treasurer or the Controller of the Borrower, dated the Effective Date, to the effect set forth in clauses (c) and (d) of Section 3.03 (without giving effect to the parenthetical in such clause (d));

(d) receipt by the Administrative Agent of all documents it may have reasonably requested prior to the date hereof relating to the existence of the Borrower, the corporate authority for and the validity of this Agreement and the Notes, and any other matters relevant hereto, all in form and substance satisfactory to the Administrative Agent;

(e) receipt by the Administrative Agent of evidence satisfactory to it that the upfront fees, arrangement fees, administrative agency fees and expenses (including, for the avoidance of doubt, the amounts required to be paid pursuant to Section 2.01(b)(ii)) payable by the Borrower on the Effective Date have been paid;

(f) receipt by the Administrative Agent, at least three Domestic Business Days prior to the Effective Date, all documentation and other information about the Borrower that shall have been reasonably requested by the Administrative Agent in writing at least 10 Domestic Business Days prior to the Effective Date and that the Administrative Agent reasonably determines is required by United States regulatory authorities under applicable “know your customer” and anti-money laundering rules and regulations, including without limitation the Patriot Act and (ii) to the extent the Borrower qualifies as a “legal entity customer” under the Beneficial Ownership Regulation, at least three (3) Domestic Business Days prior to the Effective Date, any Lender that has requested, in a written notice to the Borrower at least 10 days prior to the Effective Date, a Beneficial Ownership Certification in relation to the Borrower shall have received such Beneficial Ownership Certification (provided that, upon the execution
and delivery by such Lender of its signature page to this Agreement, the condition set forth in this clause (ii) shall be deemed to be satisfied); and

(g) the "Commitments" as defined in the Existing Credit Agreement shall have been terminated;

provided that the Commitments shall not become effective unless all of the foregoing conditions are satisfied not later than May 15, 2019. The Administrative Agent shall promptly notify the Borrower and the Lenders of the Effective Date, and such notice shall be conclusive and binding on all parties hereto.

Section 3.02. [Reserved].

Section 3.03. Borrowings. The obligation of any Lender to make a Loan on the occasion of any Borrowing at the request of the Borrower (other than Existing Loans deemed to be Loans pursuant to Section 2.01(b)) is subject to the satisfaction of the following conditions:

(a) receipt by the Administrative Agent of a Notice of Borrowing as required by Section 2.02;

(b) the fact that, immediately after such Borrowing, the outstanding Loans of each Lender do not exceed such Lender's Aggregate Exposure;

(c) the fact that, immediately after such Borrowing, no Default with respect to the Borrower shall have occurred and be continuing; and

(d) the fact that the representations and warranties of the Borrower contained in this Agreement (except the representations and warranties set forth in Sections 4.04(c) and 4.06) shall be true and correct on and as of the date of such Borrowing.

Each Borrowing hereunder shall be deemed to be a representation and warranty by the Borrower on the date of such Borrowing or issuance as to the facts specified in clauses (b), (c) and (d) of this Section.

ARTICLE 4
REPRESENTATIONS AND WARRANTIES

The Borrower represents and warrants that:

Section 4.01. Organization and Power. The Borrower is duly organized, validly existing and in good standing under the laws of the jurisdiction of its organization and has all requisite powers and all material governmental licenses, authorizations, consents and approvals required to carry on its business as now conducted and is duly qualified to do business in each jurisdiction where such qualification is required, except where the failure so to qualify would not have a material adverse effect on the business, financial position or results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole.
Section 4.02. Corporate and Governmental Authorization; No Contravention. The execution, delivery and performance by the Borrower of this Agreement and the Notes are within the Borrower’s powers, have been duly authorized by all necessary company action, require no action by or in respect of, or filing with, any Governmental Authority (except for consents, authorizations or filings which have been obtained or made, as the case may be, and are in full force and effect) and do not contravene, or constitute a default under, any provision of applicable law or regulation or of the articles of incorporation, by-laws, certificate of formation or the limited liability company agreement of the Borrower or of any material agreement, judgment, injunction, order, decree or other instrument binding upon the Borrower or result in the creation or imposition of any Lien on any asset of the Borrower or any of its Material Subsidiaries.

Section 4.03. Binding Effect. This Agreement constitutes a valid and binding agreement of the Borrower and each Note, if and when executed and delivered by it in accordance with this Agreement, will constitute a valid and binding obligation of the Borrower, in each case enforceable in accordance with its terms, except as the same may be limited by bankruptcy, insolvency or similar laws affecting creditors’ rights generally and by general principles of equity.

Section 4.04. Financial Information. (a) The consolidated balance sheet of the Borrower and its Consolidated Subsidiaries as of December 31, 2018 and the related consolidated statements of income, cash flows, capitalization and retained earnings for the fiscal year then ended, reported on by Deloitte & Touche, copies of which have been delivered to each of the Lenders by using the Platform or otherwise made available, fairly present in all material respects, in conformity with generally accepted accounting principles, the consolidated financial position of the Borrower and its Consolidated Subsidiaries as of such date and their consolidated results of operations and cash flows for such fiscal year.

(b) The unaudited consolidated balance sheet of the Borrower and its Consolidated Subsidiaries as of March 31, 2019 and the related unaudited consolidated statements of income and cash flows for the three months then ended, copies of which have been delivered to each of the Lenders by using the Platform or otherwise made available, fairly present in all material respects, in conformity with generally accepted accounting principles applied on a basis consistent with the financial statements referred to in subsection (a) of this Section, the consolidated financial position of the Borrower and its Consolidated Subsidiaries as of such date and their consolidated results of operations and changes in financial position for such three-month period (subject to normal year-end adjustments and the absence of footnotes).

(c) Since December 31, 2018, there has been no material adverse change in the business, financial position or results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole, except as publicly disclosed prior to the Effective Date.

Section 4.05. Regulation U. The Borrower and its Material Subsidiaries are not engaged in the business of extending credit for the purpose of purchasing or carrying...
margin stock (within the meaning of Regulation U issued by the Board of Governors of the Federal Reserve System) and no proceeds of any Borrowing by the Borrower will be used to purchase or carry any margin stock or to extend credit to others for the purpose of purchasing or carrying any margin stock. Not more than 25% of the value of the assets of the Borrower and its Material Subsidiaries is represented by margin stock.

Section 4.06. Litigation. Except as publicly disclosed prior to the Effective Date, there is no action, suit or proceeding pending against, or to the knowledge of the Borrower threatened against or affecting, the Borrower or any of its Subsidiaries before any court or arbitrator or any Governmental Authority which would be likely to be decided adversely to the Borrower or such Subsidiary and, as a result, have a material adverse effect upon the business, consolidated financial position or results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole, or which in any manner draws into question the validity of this Agreement or any Note.

Section 4.07. Compliance with Laws. (a) The Borrower and each of its Material Subsidiaries is in compliance in all material respects with all applicable laws, ordinances, rules, regulations and requirements of Governmental Authorities (including, without limitation, ERISA and Environmental Laws) except where (i) non-compliance would not have a material adverse effect on the business, financial position or results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) the necessity of compliance therewith is contested in good faith by appropriate proceedings.

(b) The Borrower shall not use any of the "plan assets" (within the meaning of 29 CFR § 2510.3-101, as modified by Section 3(42) of ERISA or otherwise) of one or more of its Benefit Plans to make any payments with respect to the Loans or the Commitments.

Section 4.08. Taxes. The Borrower and its Material Subsidiaries have filed all United States federal income tax returns and all other material tax returns which are required to be filed by them and have paid all taxes due pursuant to such returns or pursuant to any assessment received by the Borrower or any such Material Subsidiary except (i) where nonpayment would not have a material adverse effect on the business, financial position or results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) where the same are contested in good faith by appropriate proceedings. The charges, accruals and reserves on the books of the Borrower and its Material Subsidiaries in respect of taxes or other governmental charges are, in the opinion of the Borrower, adequate.

Section 4.09. Anti-corruption Law and Sanctions. The Borrower and its Material Subsidiaries have implemented and maintain in effect policies and procedures designed to prevent violations by the Borrower, its Subsidiaries and their respective directors, officers, employees and agents (acting in their capacity as such) of the applicable Anti-Corruption Laws and Sanctions, and the Borrower and its Material Subsidiaries are in compliance in all material respects with all applicable Anti-Corruption Laws and Sanctions, except where (i) noncompliance would not have a material adverse effect on the business, financial position or results of operations of the Borrower and its
Consolidated Subsidiaries, considered as a whole, or (ii) the necessity of compliance therewith is contested in good faith by appropriate proceedings. None of (i) the Borrower or any Material Subsidiary or, (ii) to the knowledge of the Borrower, any director, officer or employee of the Borrower or any Material Subsidiary or (iii) to the knowledge of the Borrower, any agent of the Borrower or any Material Subsidiary acting in any capacity in connection with or benefitting from the credit facility established hereby, is a Sanctioned Person. As of the Effective Date, all of the information contained in the Beneficial Ownership Certification is true and correct.

ARTICLE 5
COVENANTS

The Borrower agrees that, so long as any Lender has any Commitment hereunder or any amount payable hereunder remains unpaid by the Borrower:

Section 5.01. Information. The Borrower will deliver to each of the Lenders:

(a) as soon as available and in any event within 120 days after the end of each fiscal year of the Borrower, a consolidated balance sheet of the Borrower and its Consolidated Subsidiaries as of the end of such fiscal year and the related consolidated statements of income, cash flows, capitalization and retained earnings for such fiscal year, setting forth in each case in comparative form the figures for the previous fiscal year, all reported on in a manner consistent with past practice and with applicable requirements of the Securities and Exchange Commission by Deloitte & Touche or other independent public accountants of nationally recognized standing;

(b) as soon as available and in any event within 60 days after the end of each of the first three quarters of each fiscal year of the Borrower, a consolidated balance sheet of the Borrower and its Consolidated Subsidiaries as of the end of such quarter and the related consolidated statements of income and cash flows for such quarter and for the portion of the Borrower’s fiscal year ended at the end of such quarter, setting forth in each case in comparative form the figures for the corresponding quarter and the corresponding portion of the Borrower’s previous fiscal year, all certified (subject to normal year-end adjustments) as to fairness of presentation in all material respects, generally accepted accounting principles and consistency (except as provided by Section 1.02) by an Approved Officer of the Borrower;

(c) within the maximum time period specified for the delivery of each set of financial statements referred to in clauses (a) and (b) above, a certificate of an Approved Officer of the Borrower (i) setting forth in reasonable detail the calculations required to establish whether the Borrower was in compliance with the requirements of Section 5.10 on the date of such financial statements and (ii) stating whether any Default exists on the date of such certificate and, if any Default then exists, setting forth the details thereof and the action which the Borrower is taking or proposes to take with respect thereto;

(d) within five days after any officer of the Borrower with responsibility relating thereto obtains knowledge of any Default, if such Default is then continuing, a
certificate of an Approved Officer of the Borrower setting forth the details thereof and the action which the Borrower is taking or proposes to take with respect thereto;

(e) promptly upon the filing thereof, copies of all registration statements (other than the exhibits thereto and any registration statements on Form S-8 or its equivalent) and reports on Forms 10-K, 10-Q and 8-K (or their equivalents) which the Borrower shall have filed with the Securities and Exchange Commission;

(f) if and when any member of the Borrower’s ERISA Group (i) gives or is reasonably expected to give notice to the PBGC of any “reportable event” (as defined in Section 4043 of ERISA) with respect to any Material Plan which might constitute grounds for a termination of such Plan under Title IV of ERISA, or knows that the plan administrator of any Material Plan has given or is required to give notice of any such reportable event, a copy of the notice of such reportable event given or required to be given to the PBGC; (ii) receives notice of complete or partial withdrawal liability under Title IV of ERISA or notice that any Material Plan is in reorganization, is insolvent or has been terminated, a copy of such notice; (iii) receives notice from the PBGC under Title IV of ERISA of an intent to terminate, impose material liability (other than for premiums under Section 4007 of ERISA) in respect of, or appoint a trustee to administer any Plan, a copy of such notice; (iv) applies for a waiver of the minimum funding standard under Section 412 of the Internal Revenue Code, a copy of such application; (v) receives notice of intent to terminate any Material Plan under Section 4041(c) of ERISA, a copy of such notice and other information filed with the PBGC; (vi) gives notice of withdrawal from any Material Plan pursuant to Section 4063 of ERISA, a copy of such notice; (vii) receives notice of the cessation of operations at a facility of any member of the ERISA Group in the circumstances described in Section 4062(e) of ERISA; or (viii) fails to make any payment or contribution to any Material Plan or makes any amendment to any Material Plan which has resulted or could result in the imposition of a Lien or the posting of a bond or other security, a certificate of the chief financial officer or the chief accounting officer of the Borrower setting forth details as to such occurrence and action, if any, which the Borrower or applicable member of the ERISA Group is required or proposes to take;

(g) promptly, notice of any change in the ratings of the Borrower referred to in the Pricing Schedule;

(h) promptly following any request therefor, information and documentation reasonably requested by the Administrative Agent or any Lender for purposes of compliance with applicable “know your customer” requirements under the PATRIOT Act, the Beneficial Ownership Regulation or other applicable anti-money laundering laws; and

(i) from time to time such additional information regarding the financial position or business of the Borrower and its Subsidiaries as the Administrative Agent, at the request of any Lender, may reasonably request.

Information required to be delivered pursuant to these Sections 5.01(a), 5.01(b) and 5.01(e) shall be deemed to have been delivered on the date on which such
Section 5.02. Payment of Taxes. The Borrower will pay and discharge, and will cause each of its Material Subsidiaries to pay and discharge, at or before maturity, all their tax liabilities, except where (i) nonpayment would not have a material adverse effect on the business, financial position or results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) the same may be contested in good faith by appropriate proceedings, and will maintain, and will cause each of its Material Subsidiaries to maintain, in accordance with generally accepted accounting principles, appropriate reserves for the accrual of any of the same.

Section 5.03. Maintenance of Property: Insurance. (a) The Borrower will keep, and will cause each of its Material Subsidiaries to keep, all property necessary in its business in good working order and condition, ordinary wear and tear excepted, except where the failure to do so would not have a material adverse effect on the business, financial position or results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole.

(b) The Borrower will, and will cause each of its Material Subsidiaries to, maintain (either in the name of the Borrower or in such Subsidiary's own name) with financially sound and responsible insurance companies, insurance on all their respective properties in at least such amounts and against at least such risks (and with such risk retention) as are usually insured against by companies of established repute engaged in the same or a similar business; provided that self-insurance by the Borrower or any such Material Subsidiary, shall not be deemed a violation of this covenant to the extent that companies engaged in similar businesses and owning similar properties self-insure; and will furnish to the Lenders, upon request from the Administrative Agent, information presented in reasonable detail as to the insurance so carried.

Section 5.04. Maintenance of Existence. The Borrower will preserve, renew and keep in full force and effect, and will cause each of its Material Subsidiaries to preserve, renew and keep in full force and effect their respective corporate or other legal existence and their respective rights, privileges and franchises material to the normal conduct of their respective businesses; provided that nothing in this Section 5.04 shall prohibit the termination of any right, privilege or franchise of the Borrower or any such Material Subsidiary or of the corporate or other legal existence of any such Material Subsidiary, or the change in form of organization of the Borrower or any such Material Subsidiary, if the Borrower in good faith determines that such termination or change is in the best interest of the Borrower, is not materially disadvantageous to the Lenders and, (i) in the case of a change in the form of organization of the Borrower, the Administrative Agent
has consented thereto and (ii) in the case of a change in the jurisdiction of the Borrower to a jurisdiction outside of the United States, the Lenders have consented thereto.

Section 5.05. Compliance with Laws. The Borrower will comply, and cause each of its Material Subsidiaries to comply, in all material respects with all applicable laws, ordinances, rules, regulations, and requirements of Governmental Authorities (including, without limitation, ERISA, applicable Sanctions and Anti-Corruption Laws and Environmental Laws) except where (i) noncompliance would not have a material adverse effect on the business, financial position or results of operations of the Borrower and its Consolidated Subsidiaries, considered as a whole, or (ii) the necessity of compliance therewith is contested in good faith by appropriate proceedings.

Section 5.06. Books and Records. The Borrower will keep, and will cause each of its Material Subsidiaries to keep, proper books of record and account in which full, true and correct entries shall be made of all financial transactions in relation to its business and activities in accordance with its customary practices; and will permit, and will cause each such Material Subsidiary to permit, representatives of any Lender at such Lender's expense (accompanied by a representative of the Borrower, if the Borrower so desires) to visit any of their respective properties, to examine any of their respective books and records and to discuss their respective affairs, finances and accounts with their respective officers, employees and independent public accountants, all upon such reasonable notice, at such reasonable times and as often as may reasonably be desired.

Section 5.07. Negative Pledge. The Borrower will not create, assume or suffer to exist any Lien on any asset now owned or hereafter acquired by it, except:

(a) Liens granted by the Borrower existing as of the Effective Date, securing Indebtedness outstanding on the date of this Agreement in an aggregate principal amount not exceeding $100,000,000;

(b) [reserved];

(c) any Lien on any asset of any Person existing at the time such Person is merged or consolidated with or into the Borrower and not created in contemplation of such event;

(d) any Lien existing on any asset prior to the acquisition thereof by the Borrower and not created in contemplation of such acquisition;

(e) any Lien on any asset securing Indebtedness incurred or assumed for the purpose of financing all or any part of the cost of acquiring such asset; provided that such Lien attaches to such asset concurrently with or within 180 days after the acquisition thereof;

(f) any Lien arising out of the refinancing, extension, renewal or refunding of any Indebtedness secured by any Lien permitted by any of the foregoing clauses of this Section; provided that such Indebtedness is not increased (except by accrued interest,
prepayment premiums and fees and expenses incurred in connection with such refinancing, extension, renewal or refunding) and is not secured by any additional assets;

(g) Liens for taxes, assessments or other governmental charges or levies not yet due or which are being contested in good faith by appropriate proceedings and with respect to which adequate reserves or other appropriate provisions are being maintained in accordance with generally accepted accounting principles;

(h) statutory Liens of landlords and Liens of carriers, warehousemen, mechanics, materialmen and other Liens imposed by law, created in the ordinary course of business and for amounts not past due for more than 60 days or which are being contested in good faith by appropriate proceedings which are sufficient to prevent imminent foreclosure of such Liens, are promptly instituted and diligently conducted and with respect to which adequate reserves or other appropriate provisions are being maintained in accordance with generally accepted accounting principles;

(i) Liens incurred or deposits made in the ordinary course of business (including, without limitation, surety bonds and appeal bonds) in connection with workers' compensation, unemployment insurance and other types of social security benefits or to secure the performance of tenders, bids, leases, contracts (other than for the repayment of Indebtedness), statutory obligations and other similar obligations or arising as a result of progress payments under government contracts;

(j) easements (including, without limitation, reciprocal easement agreements and utility agreements), rights-of-way, covenants, consents, reservations, encroachments, variations and other restrictions, charges or encumbrances (whether or not recorded) affecting the use of real property;

(k) Liens with respect to judgments and attachments which do not result in an Event of Default;

(l) Liens, deposits or pledges to secure the performance of bids, tenders, contracts (other than contracts for the payment of money), leases (permitted under the terms of this Agreement), public or statutory obligations, surety, stay, appeal, indemnity, performance or other obligations arising in the ordinary course of business;

(m) other Liens including Liens imposed by Environmental Laws arising in the ordinary course of its business which (i) do not secure Indebtedness, (ii) do not secure any obligation in an amount exceeding $100,000,000 at any time at which Investment Grade Status does not exist as to the Borrower and (iii) do not in the aggregate materially detract from the value of its assets or materially impair the use thereof in the operation of its business;

(n) Liens securing obligations under Hedging Agreements entered into to protect against fluctuations in interest rates or exchange rates or commodity prices and not for speculative purposes, provided that such Liens run in favor of a Lender hereunder or under the Master Credit Facility or a Person who was, at the time of issuance, a Lender;
(o) Liens not otherwise permitted by the foregoing clauses of this Section on assets of the Borrower securing obligations in an aggregate principal or face amount at any date not to exceed 15% of the Consolidated Net Assets of the Borrower;

(p) [reserved]; and

(q) Liens on regulatory assets up to the amount approved by state legislatures and/or regulatory orders.

Section 5.08. Consolidations, Mergers and Sales of Assets. The Borrower will not (i) consolidate or merge with or into any other Person or (ii) sell, lease or otherwise transfer, directly or indirectly, Substantial Assets to any Person (other than a Subsidiary of the Borrower); provided that the Borrower may merge with another Person if the Borrower is the Person surviving such merger and, after giving effect thereto, no Default shall have occurred and be continuing.

Section 5.09. Use of Proceeds. The proceeds of the Loans made under this Agreement will be used by the Borrower for its general corporate purposes. None of such proceeds will be used, directly or indirectly, for the purpose, whether immediate, incidental or ultimate, of buying or carrying any "margin stock" within the meaning of Regulation U. None of such proceeds will be used (i) for the purpose of knowingly financing the activities of or any transactions with any Sanctioned Person or in any country, region or territory that is the subject of Sanctions applicable to the Borrower and its Subsidiaries and where the financed activity would be prohibited by such applicable Sanctions, at the time of such financing or (ii) in furtherance of an offer, payment, promise to pay, or authorization of the payment or giving of money, or anything else of value, to any Person in violation of any Anti-Corruption Laws.

Section 5.10. Indebtedness/Capitalization Ratio. The ratio of Consolidated Indebtedness of the Borrower to Consolidated Capitalization of the Borrower as at the end of any fiscal quarter of the Borrower will not exceed 65%.

ARTICLE 6
DEFAULTS

Section 6.01. Events of Default. Subject to Section 9.05(b)(ii), if one or more of the following events ("Events of Default") with respect to the Borrower shall have occurred and be continuing:

(a) the Borrower shall fail to pay when due any principal of any Loan owed by it or shall fail to pay, within five days of the due date thereof, any interest, fees or any other amount payable by it hereunder;

(b) the Borrower shall fail to observe or perform any covenant contained in Sections 5.01(d), 5.04, 5.07, 5.08, 5.10 or the second or third sentence of 5.09, inclusive;
(c) the Borrower shall fail to observe or perform any covenant or agreement contained in this Agreement (other than those covered by clause (a) or (b) above) for 30 days after notice thereof has been given to the Borrower by the Administrative Agent at the request of any Lender;

(d) any representation, warranty, certification or statement made by the Borrower in this Agreement or in any certificate, financial statement or other document delivered pursuant to this Agreement shall prove to have been incorrect in any material respect when made (or deemed made);

(e) the Borrower or any of its Material Subsidiaries shall fail to make any payment in respect of Material Debt (other than Loans to the Borrower hereunder) when due or within any applicable grace period;

(f) any event or condition shall occur and shall continue beyond the applicable grace or cure period, if any, provided with respect thereto so as to result in the acceleration of the maturity of Material Debt;

(g) the Borrower or any of its Material Subsidiaries shall commence a voluntary case or other proceeding seeking liquidation, reorganization or other relief with respect to itself or its debts under any bankruptcy, insolvency or other similar law now or hereafter in effect or seeking the appointment of a trustee, receiver, liquidator, custodian or other similar official of it or any substantial part of its property, or shall consent to any such relief or to the appointment of or taking possession by any such official in an involuntary case or other proceeding commenced against it, or shall make a general assignment for the benefit of creditors, or shall admit in writing its inability to, or shall fail generally to, pay its debts as they become due, or shall take any corporate action to authorize any of the foregoing;

(h) an involuntary case or other proceeding shall be commenced against the Borrower or any of its Material Subsidiaries seeking liquidation, reorganization or other relief with respect to it or its debts under any bankruptcy, insolvency or other similar law now or hereafter in effect or seeking the appointment of a trustee, receiver, liquidator, custodian or other similar official of it or any substantial part of its property, and such involuntary case or other proceeding shall remain undismissed and unstayed for a period of 90 days; or an order for relief shall be entered against the Borrower or any of its Material Subsidiaries under the federal bankruptcy laws as now or hereafter in effect;

(i) any member of the Borrower’s ERISA Group shall fail to pay when due an amount or amounts aggregating in excess of $150,000,000 which it shall have become liable to pay to the PBGC or to a Plan under Title IV of ERISA; or notice of intent to terminate a Plan or Plans of such ERISA Group having aggregate Unfunded Vested Liabilities in excess of $150,000,000 (collectively, a “Material Plan”) shall be filed under Title IV of ERISA by any member of such ERISA Group, any plan administrator or any combination of the foregoing, or the PBGC shall institute proceedings under Title IV of ERISA to terminate or to cause a trustee to be appointed to administer any such Material Plan or a proceeding shall be instituted by a fiduciary of any such Material Plan.
against any member of such ERISA Group to enforce Section 515 or 4219(c)(5) of ERISA and such proceeding shall not have been dismissed within 90 days thereafter, or a condition shall exist by reason of which the PBGC would be entitled to obtain a decree adjudicating that any such Material Plan must be terminated;

(j) a judgment or other court order for the payment of money in excess of $150,000,000 shall be rendered against the Borrower or any of its Material Subsidiaries and such judgment or order shall continue without being vacated, discharged, satisfied or stayed or bonded pending appeal for a period of 45 days;

(k) any person or group of persons (within the meaning of Section 13 or 14 of the Securities Exchange Act of 1934, as amended (the ''Exchange Act'')) other than trustees and participants in employee benefit plans of the Borrower and its Subsidiaries or the Endowment or Trust, shall have acquired beneficial ownership (within the meaning of Rule 13d-3 promulgated by the Securities and Exchange Commission under the Exchange Act) of 50% or more of the outstanding shares of common stock of the Borrower; during any period of twelve consecutive calendar months, individuals (i) who were members of the board of directors of the Borrower or equivalent governing body on the first day of such period, (ii) whose election or nomination to that board or equivalent governing body was approved by individuals referred to in clause (i) above constituting at the time of such election or nomination at least a majority of that board or equivalent governing body or (iii) whose election or nomination to that board or equivalent governing body was approved by individuals referred to in clauses (i) and (ii) above constituting at the time of such election or nomination at least a majority of that board or equivalent governing body shall cease to constitute a majority of the board of directors of the Borrower, or in the case of the Borrower other than the Borrower, the Borrower shall cease to be a Subsidiary of the Borrower, or

(l) any "Event of Default" (as defined in the Master Credit Facility) with respect to the Borrower under the Master Credit Facility;

then, and in every such event, the Administrative Agent shall (i) if requested by Lenders having more than 66-2/3% in aggregate amount of the Commitments, by notice to the Borrower terminate the Commitments as to the Borrower and they shall thereupon terminate, and the Borrower shall no longer be entitled to borrow hereunder, and (ii) if requested by Lenders holding more than 66-2/3% in aggregate principal amount of the Loans of the Borrower, by notice to the Borrower declare such Loans (together with accrued interest thereon) to be, and such Loans (together with accrued interest thereon) shall thereupon become, immediately due and payable without presentment, demand, protest or other notice of any kind, all of which are hereby waived by the Borrower; provided that in the case of any of the Events of Default specified in clause (g) or (h) above with respect to the Borrower, without any notice to the Borrower or any other act by the Administrative Agent or the Lenders, the Commitments shall thereupon terminate with respect to the Borrower and the Loans of the Borrower (together with accrued interest thereon) shall become immediately due and payable without presentment, demand, protest or other notice of any kind, all of which are hereby waived by the Borrower.
Section 6.02. Notice of Default. The Administrative Agent shall give notice to the Borrower under Section 6.01(c) promptly upon being requested to do so by any Lender and shall thereupon notify all the Lenders thereof.

ARTICLE 7
THE ADMINISTRATIVE AGENT

Section 7.01. Appointment and Authorization. Each Lender irrevocably appoints and authorizes the Administrative Agent to take such action as agent on its behalf and to exercise such powers under this Agreement and the Notes as are delegated to the Administrative Agent by the terms hereof or thereof, together with all such powers as are reasonably incidental thereto.

Section 7.02. Administrative Agent and Affiliates. Scotiabank shall have the same rights and powers under this Agreement as any other Lender and may exercise or refrain from exercising the same as though it were not the Administrative Agent, and Scotiabank and its affiliates may accept deposits from, lend money to, and generally engage in any kind of business with the Borrower or any Subsidiary or affiliate of the Borrower as if it were not the Administrative Agent hereunder.

Section 7.03. Action by Administrative Agent. The obligations of the Administrative Agent hereunder are only those expressly set forth herein. Without limiting the generality of the foregoing, the Administrative Agent shall not be required to take any action with respect to any Default, except as expressly provided in Article 6.

Section 7.04. Consultation with Experts. The Administrative Agent may consult with legal counsel (who may be counsel for the Borrower), independent public accountants and other experts selected by it and shall not be liable for any action taken or omitted to be taken by it in good faith in accordance with the advice of such counsel, accountants or experts.

Section 7.05. Liability of Administrative Agent. The Administrative Agent shall not have any duties or obligations except those expressly set forth herein, and its duties hereunder shall be administrative in nature. Neither the Administrative Agent nor any of its affiliates nor any of their respective directors, officers, agents or employees shall be liable to any Lender for any action taken or not taken by it in connection herewith (i) with the consent or at the request of the Required Lenders or (ii) in the absence of its own gross negligence or willful misconduct. Neither the Administrative Agent nor any of its affiliates nor any of their respective directors, officers, agents or employees shall be responsible for or have any duty to ascertain, inquire into or verify (i) any statement, warranty or representation made in connection with this Agreement or any borrowing hereunder; (ii) the performance or observance of any of the covenants or agreements of the Borrower; (iii) the satisfaction of any condition specified in Article 3, except receipt of items required to be delivered to the Administrative Agent; or (iv) the validity, effectiveness or genuineness of this Agreement, the Notes or any other instrument or writing furnished in connection herewith. The Administrative Agent shall not (A) be subject to any fiduciary or other implied duties, regardless of whether a Default has

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occurred and is continuing; (B) have any duty to take any discretionary action or exercise any discretionary powers, except discretionary rights and powers expressly contemplated hereby that the Administrative Agent is required to exercise as directed in writing by such number or percentage of the Lenders as shall be expressly provided for herein or as expressly set forth in Section 8.01; provided that the Administrative Agent shall not be required to take any action that, in its good faith opinion or the opinion of its counsel, is contrary to this Agreement or applicable law; and (C) except as expressly set forth herein, have any duty to disclose, and shall not be liable for the failure to disclose, any information relating to the Borrower or any of its Affiliates that is communicated to or obtained by the Person serving as the Administrative Agent or any of its Affiliates in any capacity. The Administrative Agent shall not incur any liability by acting in reliance upon any notice, consent, certificate, statement, or other writing (which may be a bank wire, facsimile or similar writing) believed by it in good faith to be genuine or to be signed by the proper party or parties. Without limiting the generality of the foregoing, the use of the term "agent" in this Agreement with reference to the Administrative Agent is not intended to connote any fiduciary or other implied (or express) obligations arising under agency doctrine of any applicable law. Instead, such term is used merely as a matter of market custom and is intended to create or reflect only an administrative relationship between independent contracting parties.

Section 7.06. **Indemnification.** Each Lender shall, ratably in accordance with its portion of the Aggregate Exposures, indemnify the Administrative Agent and its Related Parties (to the extent not reimbursed or indemnified by the Borrower) against any cost, expense (including counsel fees and disbursements), claim, demand, action, loss, penalties or liability (except such as result from such indemnitees' gross negligence or willful misconduct) that such indemnitees may suffer or incur in connection with this Agreement or any action taken or omitted by the Administrative Agent in its capacity as such, or by any Related Party acting for the Administrative Agent in connection with such capacity.

Section 7.07. **Credit Decision.** Each Lender acknowledges that it has, independently and without reliance upon any Agent or any other Lender, and based on such documents and information as it has deemed appropriate, made its own credit analysis and decision to enter into this Agreement. Each Lender also acknowledges that it will, independently and without reliance upon any Agent or any other Lender, and based on such documents and information as it shall deem appropriate at the time, continue to make its own credit decisions in taking or not taking any action under this Agreement.

Section 7.08. **Successor Administrative Agent.**

(a) The Administrative Agent may resign at any time by giving notice thereof to the Lenders and the Borrower. Upon any such resignation, (i) the Borrower, with the consent of the Required Lenders (such consent not to be unreasonably withheld or delayed), or (ii) if an Event of Default has occurred and is continuing, then the Required Lenders, shall have the right to appoint a successor Administrative Agent. If no successor Administrative Agent shall have been so appointed, and shall have accepted
such appointment, within 30 days after the retiring Administrative Agent gives notice of resignation, then the retiring Administrative Agent may, on behalf of the Lenders, appoint a successor Administrative Agent, which shall be a commercial bank organized or licensed under the laws of the United States of America or of any State thereof and having a combined capital and surplus of at least $250,000,000.

(b) If the Person serving as Administrative Agent is a Defaulting Lender, (i) the Borrower, with the consent of the Required Lenders (such consent not to be unreasonably withheld or delayed), or (ii) if an Event of Default has occurred and is continuing, then the Required Lenders, shall have the right to appoint a successor Administrative Agent.

(c) Upon the acceptance of its appointment as Administrative Agent hereunder by a successor Administrative Agent, such successor Administrative Agent shall thereupon succeed to and become vested with all the rights, duties and obligations of the retiring Administrative Agent, and the retiring Administrative Agent shall be discharged from its duties and obligations hereunder; provided that if such successor Administrative Agent is appointed without the consent of the Borrower, such successor Administrative Agent may be replaced by the Borrower with the consent of the Required Lenders so long as no Event of Default has occurred and is continuing at the time. After any retiring Administrative Agent’s resignation or removal hereunder as Administrative Agent, the provisions of this Article shall inure to its benefit as to any actions taken or omitted to be taken by it while it was Administrative Agent.

(d) The fees payable by the Borrower to any successor Administrative Agent shall be the same as those payable to its predecessor unless otherwise agreed between the Borrower and such successor.

Section 7.09. Administrative Agent’s Fee. The Borrower shall pay to the Administrative Agent for its own account fees in the amounts and at the times previously agreed upon between the Borrower and the Administrative Agent.

Section 7.10. Other Agents. None of the Co-Syndication Agents or the Co-Documentation Agents, in their respective capacities as such, shall have any duties or obligations of any kind under this Agreement.

Section 7.11. Certain ERISA Matters.

(a) Each Lender (x) represents and warrants, as of the date such Person became a Lender party hereto, to, and (y) covenants, from the date such Person became a Lender party hereto to the date such Person ceases being a Lender party hereto, for the benefit of, the Administrative Agent and not, for the avoidance of doubt, to or for the benefit of the Borrower, that at least one of the following is and will be true:

(i) such Lender is not using “plan assets” (within the meaning of Section 3(42) of ERISA or otherwise) of one or more Benefit Plans with respect to such Lender’s entrance into, participation in, administration of and performance of the Loans, the Commitments or this Agreement;
(ii) the transaction exemption set forth in one or more PTEs, such as PTE 84-14 (a class exemption for certain transactions determined by independent qualified professional asset managers), PTE 95-60 (a class exemption for certain transactions involving insurance company general accounts), PTE 90-1 (a class exemption for certain transactions involving insurance company pooled separate accounts), PTE 91-38 (a class exemption for certain transactions involving bank collective investment funds) or PTE 96-23 (a class exemption for certain transactions determined by in-house asset managers), is applicable with respect to such Lender’s entrance into, participation in, administration of and performance of the Loans, the Commitments and this Agreement;

(iii) (A) such Lender is an investment fund managed by a “Qualified Professional Asset Manager” (within the meaning of Part VI of PTE 84-14), (B) such Qualified Professional Asset Manager made the investment decision on behalf of such Lender to enter into, participate in, administer and perform the Loans, the Commitments and this Agreement, (C) the entrance into, participation in, administration of and performance of the Loans, the Commitments and this Agreement satisfies the requirements of sub-sections (b) through (g) of Part I of PTE 84-14 and (D) to the best knowledge of such Lender, the requirements of subsection (a) of Part I of PTE 84-14 are satisfied with respect to such Lender’s entrance into, participation in, administration of and performance of the Loans, the Commitments and this Agreement, or

(iv) such other representation, warranty and covenant as may be agreed in writing between the Administrative Agent, in its sole discretion, and such Lender.

(b) In addition, unless either (1) sub-clause (i) in the immediately preceding clause (a) is true with respect to a Lender or (2) such Lender has provided another representation, warranty and covenant in accordance with sub-clause (iv) in the immediately preceding clause (a), such Lender further (x) represents and warrants, as of the date such Person became a Lender party hereto, and (y) covenants, from the date such Person became a Lender party hereto to the date such Person ceases being a Lender party hereto, for the benefit of the Administrative Agent and not, for the avoidance of doubt, to or for the benefit of the Borrower, that the Administrative Agent is not a fiduciary with respect to the assets of such Lender involved in such Lender’s entrance into, participation in, administration of and performance of the Loans, the Commitments and this Agreement (including in connection with the reservation or exercise of any rights by the Administrative Agent under this Agreement or any documents related hereto).

ARTICLE 8
CHANGE IN CIRCUMSTANCES

Section 8.01. Basis for Determining Interest Rate Inadequate or Unfair. (a) Unless and until a Replacement Rate is implemented in accordance with clause (b) below, if on or prior to the first day of any Interest Period for any Euro-Dollar Borrowing:
(i) the Administrative Agent determines (which determination shall be conclusive absent manifest error) that deposits in dollars (in the applicable amounts) are not being offered to financial institutions in general in the relevant market for such Interest Period;

(ii) the Administrative Agent determines (which determination shall be conclusive and binding absent manifest error) that reasonable and adequate means do not exist for ascertaining the Euro-Dollar Rate for such Interest Period with respect to a proposed Euro-Dollar Borrowing; or

(iii) Lenders having 66-2/3% or more of the aggregate amount of the affected Loans advise the Administrative Agent that the London Interbank Offered Rate as determined by the Administrative Agent will not adequately and fairly reflect the cost to such Lenders of funding their Euro-Dollar Loans for such Interest Period,

the Administrative Agent shall forthwith give notice thereof to the Borrower and the Lenders, whereupon until the Administrative Agent notifies the Borrower that the circumstances giving rise to such suspension no longer exist, (i) the obligations of the Lenders to make Euro-Dollar Loans or to continue or convert outstanding Loans as or into Euro-Dollar Loans shall be suspended and (ii) each outstanding Euro-Dollar Loan shall be converted into a Base Rate Loan on the last day of the then current Interest Period applicable thereto. Unless the Borrower notifies the Administrative Agent at least one Domestic Business Day before the date of any Euro-Dollar Borrowing for which a Notice of Borrowing has previously been given that it elects not to borrow on such date, such Borrowing shall instead be made as a Base Rate Borrowing.

(b) Notwithstanding anything to the contrary in Section 8.01 (a) above, if the Administrative Agent has made the determination (such determination to be conclusive absent manifest error), or the Borrower notifies the Administrative Agent, that (i) the circumstances described in Section 8.01 (a)(i) or (a)(ii) have arisen and that such circumstances are unlikely to be temporary, (ii) any applicable interest rate specified herein is no longer a widely recognized benchmark rate for newly originated loans in the U.S. syndicated loan market in the applicable currency or (iii) the applicable supervisor or administrator (if any) of any applicable interest rate specified herein or any Governmental Authority having, or purporting to have, jurisdiction over the Administrative Agent has made a public statement identifying a specific date after which any applicable interest rate specified herein shall no longer be used (or required to be published) for determining interest rates for loans in the U.S. syndicated loan market in the applicable currency, then the Administrative Agent and the Borrower may establish, to the extent practicable and determined by the Administrative Agent to be generally in accordance with similar situations in other transactions in which it is serving as administrative agent or otherwise consistent with market practice generally (including without limitation taking into account then prevailing practices in the interest rate swap and derivatives markets), a replacement interest rate (the "Replacement Rate"), in which case, the Replacement Rate shall, subject to the next two sentences, replace such applicable interest rate for all purposes under this Agreement unless and until (A) an
event described in Section 8.01(a)(i), (a)(ii), (b)(i), (b)(ii) or (b)(iii) occurs with respect to the Replacement Rate or (B) the Required Lenders (directly, or through the Administrative Agent) notify the Borrower that the Replacement Rate does not adequately and fairly reflect the cost to the Lenders of funding the Loans bearing interest at the Replacement Rate. In connection with the establishment and application of the Replacement Rate, this Agreement shall be amended (including any Replacement Rate Conforming Changes as defined below) solely with the consent of the Administrative Agent and the Borrower, as may be necessary or appropriate, in the opinion of the Administrative Agent, to effect the provisions of this Section 8.01(b). Notwithstanding anything to the contrary in this Agreement (including, without limitation, Section 9.05), such amendment shall become effective without any further action or consent of any other party to this Agreement so long as the Administrative Agent shall not have received, within five (5) Business Days of the delivery of such amendment to the Lenders, written notices from such Lenders that in the aggregate constitute Required Lenders, with each such notice stating that such Lender objects to such amendment, together with the good faith reasons for such objection. To the extent the Replacement Rate is approved by the Administrative Agent in connection with this clause (b), the Replacement Rate shall be applied in a manner consistent with market practice; provided that, in each case, to the extent such market practice is not administratively feasible for the Administrative Agent, such Replacement Rate shall be applied as otherwise reasonably determined by the Administrative Agent (it being understood that any such modification by the Administrative Agent shall not require the consent of, or consultation with, any of the Lenders).

For purposes hereof, the term “Replacement Rate Conforming Changes” means, with respect to any proposed Replacement Rate, any conforming changes to the definition of Base Rate, Interest Period, timing and frequency of determining rates and making payments of interest and other administrative matters as may be appropriate, in the discretion of the Administrative Agent in consultation with the Borrower, to reflect the adoption of such Replacement Rate and to permit the administration thereof by the Administrative Agent in a manner substantially consistent with market practice (or, if the Administrative Agent determines that adoption of any portion of such market practice is not administratively feasible or that no market practice for the administration of such Replacement Rate exists, in such other manner of administration as the Administrative Agent determines is reasonably necessary in connection with the administration of this Agreement). Notwithstanding anything else herein, any definition of Replacement Rate shall provide that in no event shall such Replacement Rate be less than zero for purposes of this Agreement.

Section 8.02. Illegality. If any Change In Law shall make it unlawful or impossible for any Lender (or its Euro-Dollar Lending Office) to make, maintain or fund any of its Euro-Dollar Loans and such Lender shall so notify the Administrative Agent, the Administrative Agent shall forthwith give notice thereof to the other Lenders and the Borrower, whereupon until such Lender notifies the Borrower and the Administrative Agent that the circumstances giving rise to such suspension no longer exist, the obligation of such Lender to make Euro-Dollar Loans, or to continue or convert outstanding Loans as or into Euro-Dollar Loans, shall be suspended. Before giving any
notice to the Administrative Agent pursuant to this Section, such Lender shall designate a different Euro-Dollar Lending Office if such designation will avoid the need for giving such notice and will not be otherwise disadvantageous to such Lender in the good faith exercise of its discretion. If such notice is given, each Euro-Dollar Loan of such Lender then outstanding shall be converted to a Base Rate Loan either (a) on the last day of the then current Interest Period applicable to such Euro-Dollar Loan if such Lender may lawfully continue to maintain and fund such Loan to such day or (b) immediately if such Lender shall determine that it may not lawfully continue to maintain and fund such Loan to such day.

Section 8.03. **Increased Cost and Reduced Return.**

(a) If any Change In Law (i) shall impose, modify or deem applicable any reserve, special deposit, compulsory loan, insurance charge or similar requirement (including, without limitation, any such requirement imposed by the Board of Governors of the Federal Reserve System, but excluding with respect to any Euro-Dollar Loan any such requirement included in an applicable Euro-Dollar Reserve Percentage) against assets of, deposits with or for the account of, or credit extended by, any Lender (or its Applicable Lending Office); (ii) shall subject any Lender or Agent to any taxes (other than (A) Taxes, (B) taxes described in clauses (ii), (iii) or (iv) of the exclusions from the definition of Taxes and (C) Connection Income Taxes) on its loans, loan principal, letters of credit, commitments, or other obligations, or its deposits, reserves, other liabilities or capital attributable thereto; or (iii) shall impose on any Lender (or its Applicable Lending Office) or on the London interbank market any other condition, cost or expense affecting its Euro-Dollar Loans, its Note or its obligation to make Euro-Dollar Loans and the result of any of the foregoing is to increase the cost to such Lender (or its Applicable Lending Office) of making or maintaining any Euro-Dollar Loan (or, in the case of an adoption or change with respect to taxes, any Loan), or to reduce the amount of any sum received or receivable by such Lender (or its Applicable Lending Office) under this Agreement or under its Note with respect thereto, by an amount deemed by such Lender to be material, then, within 15 days after demand by such Lender (with a copy to the Administrative Agent), the Borrower shall pay to such Lender such additional amount or amounts as will compensate such Lender for such increased cost or reduction; provided that no such amount shall be payable with respect to any period commencing more than 90 days prior to the date such Lender first notifies the Borrower of its intention to demand compensation therefor under this Section 8.03(a).

(b) If any Lender shall have determined that any Change In Law has or would have the effect of reducing the rate of return on capital or liquidity of such Lender (or its Parent) as a consequence of such Lender's obligations hereunder to a level below that which such Lender (or its Parent) could have achieved but for such Change In Law (taking into consideration its policies with respect to capital adequacy) by an amount deemed by such Lender to be material, then from time to time, within 15 days after demand by such Lender (with a copy to the Administrative Agent), the Borrower shall pay to such Lender such additional amount or amounts as will compensate such Lender (or its Parent) for such reduction; provided that no such amount shall be payable with respect to any period commencing less than 30 days after the date such Lender first notifies the Borrower of its intention to demand compensation under this Section 8.03(b).
(c) Each Lender will promptly notify the Borrower and the Administrative Agent of any event of which it has knowledge, occurring after the date hereof, which will entitle such Lender to compensation pursuant to this Section and will designate a different Applicable Lending Office if such designation will avoid the need for, or reduce the amount of, such compensation and will not, in the judgment of such Lender, be otherwise disadvantageous to such Lender. A certificate of any Lender claiming compensation under this Section and setting forth the additional amount or amounts to be paid to it hereunder shall be conclusive in the absence of manifest error. In determining such amount, such Lender may use any reasonable averaging and attribution methods.

Section 8.04. Taxes. (a) For purposes of this Section 8.04 the following terms have the following meanings:

“FATCA” means Sections 1471 through 1474 of the Internal Revenue Code, as of the date of this Agreement (or any amended or successor version that is substantively comparable and not materially more onerous to comply with) and any current or future regulations or official interpretations thereof and any agreement entered into pursuant to Section 1471(b)(1) of the Internal Revenue Code. For purposes of this Section 8.04, “applicable law” includes FATCA.

“Taxes” means any and all present or future taxes, duties, levies, imposts, deductions, charges or withholdings including any interest, additions to tax or penalties applicable thereto with respect to any payment by or on account of any obligation of the Borrower pursuant to this Agreement or any Note, excluding (i) in the case of each Lender and the Administrative Agent, taxes imposed on its income, net worth or gross receipts and franchise or similar taxes imposed on it by a jurisdiction under the laws of which such Lender or the Administrative Agent (as the case may be) is organized or in which its principal executive office is located or, in the case of each Lender, in which its Applicable Lending Office is located, (ii) in the case of each Lender, any United States withholding tax imposed on such payments except to the extent that (A) such Lender is subject to United States withholding tax by reason of a U.S. Tax Law Change or (B) in the case of a Lender not listed on the signature pages hereof or a Participant, amounts with respect to such Taxes were payable pursuant to Section 8.04 to such Lender’s assignor or to such Participant’s participating Lender immediately before such Lender or Participant acquired the applicable interest in a Loan or Commitment; (iii) Taxes attributable to such Lender’s or Administrative Agent’s failure to comply with Section 8.04(d) or (e) and (iv) any U.S. federal withholding Taxes imposed under FATCA.

“Other Taxes” means any present or future stamp or documentary taxes and any other excise or property taxes, or similar charges or levies, which arise from any payment made pursuant to this Agreement or under any Note or from the execution or delivery of, or otherwise with respect to, this Agreement or any Note.

“U.S. Tax Law Change” means with respect to any Lender or Participant the occurrence (x) in the case of each Lender listed on the signature pages hereof, after the date of its execution and delivery of this Agreement and (y) in the case of any other Lender, after the date such Lender shall have become a Lender hereunder, and (z) in the
case of each Participant, after the date such Participant became a Participant hereunder, of the adoption of any applicable U.S. federal law, U.S. federal rule or U.S. federal regulation relating to taxation, or any change therein, or the entry into force, modification or revocation of any income tax convention or treaty to which the United States is a party.

(b) Any and all payments by or any account of the Borrower to or for the account of any Lender or the Administrative Agent hereunder or under any Note shall be made without deduction for any Taxes or Other Taxes, except as required by applicable law; provided that if the Borrower or the Administrative Agent shall be required by law to deduct any Taxes or Other Taxes from any such payments, (i) the sum payable by the Borrower shall be increased as necessary so that after all required deductions are made (including deductions applicable to additional sums payable under this Section 8.04) such Lender or the Administrative Agent (as the case may be) receives an amount equal to the sum it would have received had no such deductions been made, (ii) the Borrower or the Administrative Agent shall make such deductions, (iii) the Borrower or the Administrative Agent shall pay the full amount deducted to the relevant taxation authority or other authority in accordance with applicable law and (iv) if the withholding agent is the Borrower, the Borrower shall furnish to the Administrative Agent, at its address referred to in Section 9.01, the original or a certified copy of a receipt evidencing payment thereof.

(c) The Borrower agrees to indemnify each Lender and the Administrative Agent for the full amount of Taxes or Other Taxes (including, without limitation, any Taxes or Other Taxes imposed or asserted by any jurisdiction on amounts payable under this Section 8.04) paid by such Lender or the Administrative Agent (as the case may be) and any liability (including penalties, interest and expenses) arising therefrom or with respect thereto. This indemnification shall be paid within 15 days after such Lender or the Administrative Agent (as the case may be) makes demand therefor.

(d) Each Lender organized under the laws of a jurisdiction outside the United States, on or prior to the date of its execution and delivery of this Agreement in the case of each Lender listed on the signature pages hereof and on or prior to the date on which it becomes a Lender in the case of each other Lender, and from time to time thereafter as required by law or requested by the Borrower or the Administrative Agent (but only so long as such Lender remains lawfully able to do so), shall provide the Borrower and the Administrative Agent (in such number of copies as shall be requested by the recipient) with whichever of the following is applicable (including any successor forms prescribed by the Internal Revenue Service):

(i) in the case of a Lender claiming the benefits of an income tax treaty to which the United States is a party (x) with respect to payments of interest hereunder or under any Note, executed originals of IRS Form W-8BEN establishing an exemption from, or reduction of, U.S. federal withholding Tax pursuant to the “interest” article of such tax treaty and (y) with respect to any other applicable payments hereunder or under any Note, IRS Form W-8BEN establishing an exemption from, or reduction of, U.S. federal withholding Tax pursuant to the “business profits” or “other income” article of such tax treaty;
(ii) executed originals of IRS Form W-8ECI;

(iii) in the case of a Lender claiming the benefits of the exemption for portfolio interest under Section 881(c) of the Internal Revenue Code, (x) a certificate reasonably acceptable to the Administrative Agent to the effect that such Lender is not a "bank" within the meaning of Section 881(c)(3)(A) of the Internal Revenue Code, a "10 percent shareholder" of the Borrower within the meaning of Section 881(c)(3)(B) of the Internal Revenue Code, or a "controlled foreign corporation" described in Section 881(c)(3)(C) of the Internal Revenue Code (a "U.S. Tax Compliance Certificate") and (y) executed originals of IRS Form W-8BEN; or

(iv) to the extent a Lender is not the beneficial owner, executed originals of IRS Form W-8IMY, accompanied by IRS Form W-8ECI, IRS Form W-8BEN, a U.S. Tax Compliance Certificate, IRS Form W-9, and/or other certification documents from each beneficial owner, as applicable; provided that if the Lender is a partnership and one or more direct or indirect partners of such Lender are claiming the portfolio interest exemption, such Lender may provide a U.S. Tax Compliance Certificate on behalf of each such direct and indirect partner.

(e) Any Lender that is organized under the laws of a jurisdiction within the United States shall deliver to the Borrower and the Administrative Agent on or prior to the date on which such Lender becomes a Lender under this Agreement (and from time to time thereafter upon the reasonable request of the Borrower or the Administrative Agent), executed originals of IRS Form W-9 certifying that such Lender is exempt from U.S. federal backup withholding tax.

(f) If a payment made to a Lender hereunder or under any Note would be subject to U.S. federal withholding Tax imposed by FATCA if such Lender were to fail to comply with the applicable reporting requirements of FATCA (including those contained in Section 1471(b) or 1472(b) of the Internal Revenue Code, as applicable), such Lender shall deliver to the Borrower and the Administrative Agent at the time or times prescribed by law and at such time or times reasonably requested by the Borrower or the Administrative Agent such documentation prescribed by applicable law (including as prescribed by Section 1471(b)(3)(C)(i) of the Internal Revenue Code) and such additional documentation reasonably requested by the Borrower or the Administrative Agent as may be necessary for the Borrower and the Administrative Agent to comply with their obligations under FATCA and to determine that such Lender has complied with such Lender's obligations under FATCA or to determine the amount to deduct and withhold from such payment. Solely for purposes of this clause (f), "FATCA" shall include any amendments made to FATCA after the date of this Agreement.

(g) Each Lender agrees that if any form or certification it previously delivered expires or becomes obsolete or inaccurate in any respect, it shall update such form or certification or promptly notify the Borrower and the Administrative Agent in writing of its legal inability to do so.
(h) If a Lender, which is otherwise exempt from or subject to a reduced rate of withholding tax, becomes subject to Taxes because of its failure to deliver a form required hereunder, the Borrower shall take such steps as such Lender shall reasonably request to assist such Lender to recover such Taxes.

(i) If the Borrower is required to pay additional amounts to or for the account of any Lender pursuant to this Section 8.04, then such Lender will take such action (including changing the jurisdiction of its Applicable Lending Office) as in the good faith judgment of such Lender (i) will eliminate or reduce any such additional payment which may thereafter accrue and (ii) is not otherwise disadvantageous to such Lender.

(j) If any Lender or the Administrative Agent receives a refund of any Taxes or Other Taxes for which the Borrower has made a payment under Section 8.04(b) or (c) and such refund was received from the taxing authority which originally imposed such Taxes or Other Taxes, such Lender or the Administrative Agent agrees to reimburse the Borrower to the extent of such refund: provided that nothing contained in this paragraph (j) shall require any Lender or the Administrative Agent to seek any such refund or make available its tax returns (or any other information relating to its taxes which it deems to be confidential).

(k) Each Lender shall severally indemnify the Administrative Agent, within 10 days after demand therefor, for (i) any Taxes attributable to such Lender (but only to the extent that the Borrower has not already indemnified the Administrative Agent for such Taxes and without limiting the obligation of the Borrower to do so), (ii) any taxes attributable to such Lender’s failure to comply with the provisions of Section 9.06(b) relating to the maintenance of a Participant Register and (iii) any taxes excluded from the definition of Taxes attributable to such Lender, in each case, that are payable or paid by the Administrative Agent in connection with this Agreement or any Note, and any reasonable expenses arising therefrom or with respect thereto. A certificate as to the amount of such payment or liability delivered to any Lender by the Administrative Agent shall be conclusive absent manifest error. Each Lender hereby authorizes the Administrative Agent to set off and apply any and all amounts at any time owing to such Lender hereunder or under any Note or otherwise payable by the Administrative Agent to the Lender from any other source against any amount due to the Administrative Agent under this paragraph (k).

Section 8.05. Base Rate Loans Substituted for Affected Euro-Dollar Loans. If (i) the obligation of any Lender to make or to continue or convert outstanding Loans as or into Euro-Dollar Loans has been suspended pursuant to Section 8.02 or (ii) any Lender has demanded compensation under Section 8.03(a) with respect to its Euro-Dollar Loans and the Borrower shall, by at least five Euro-Dollar Business Days' prior notice to such Lender through the Administrative Agent, have elected that the provisions of this Section shall apply to such Lender, then, unless and until such Lender notifies the Borrower that the circumstances giving rise to such suspension or demand for compensation no longer apply:
(a) all Loans which would otherwise be made by such Lender as (or continued as or converted to) Euro-Dollar Loans, as the case may be, shall instead be Base Rate Loans (on which interest and principal shall be payable contemporaneously with the related Euro-Dollar Loans of the other Lenders), and

(b) after each of its Euro-Dollar Loans has been repaid, all payments of principal which would otherwise be applied to repay such Loans shall be applied to repay its Base Rate Loans instead.

If such Lender notifies the Borrower that the circumstances giving rise to such suspension or demand for compensation no longer exist, the principal amount of each such Base Rate Loan shall be converted into a Euro-Dollar Loan on the first day of the next succeeding Interest Period applicable to the related Euro-Dollar Loans of the other Lenders.

Section 8.06 Substitution of Lender; Termination Option. If (i) the obligation of any Lender to make or to convert or continue outstanding Loans as or into Euro-Dollar Loans has been suspended pursuant to Section 8.02, (ii) any Lender has demanded compensation under Section 8.03 or 8.04 (including any demand made by a Lender on behalf of a Participant), (iii) [reserved], (iv) any Lender becomes a Defaulting Lender, (v) Investment Grade Status ceases to exist as to any Lender or, (vi) for purposes of (a) below only, any Lender becomes a Non-Consenting Lender, then:

(a) the Borrower shall have the right, with the assistance of the Administrative Agent (or, if the Administrative Agent is a Defaulting Lender, the Required Lenders), to designate an Assignee (which may be one or more of the Lenders) mutually satisfactory to the Borrower and, so long as any such Persons are not Defaulting Lenders, the Administrative Agent (whose consent shall not be unreasonably withheld or delayed) to purchase for cash, pursuant to an Assignment and Assumption Agreement in substantially the form of Exhibit D hereto, the outstanding Loans of such Lender and assume the Commitment of such Lender (including any Commitments and Loans that have been participated), without recourse to or warranty by, or expense to, such Lender, for a purchase price equal to the principal amount of all of such Lender's outstanding Loans plus any accrued but unpaid interest thereon and the accrued but unpaid fees in respect of such Lender's outstanding Loans plus such amount, if any, as would be payable pursuant to Section 2.13 if the outstanding Loans of such Lender were prepaid in their entirety on the date of consummation of such assignment; and

(b) if at the time Investment Grade Status exists as to the Borrower, the Borrower may elect to terminate this Agreement as to such Lender (including any Commitments and Loans that have been participated); provided that (i) the Borrower notifies such Lender through the Administrative Agent (or, if the Administrative Agent is a Defaulting Lender, the Required Lenders) of such election at least three Euro-Dollar Business Days before the effective date of such termination and (ii) the Borrower repay or prepay the principal amount of all outstanding Loans made by such Lender plus any accrued but unpaid interest thereon and the accrued but unpaid fees in respect of such Loans.
Lender's Commitment hereunder plus all other amounts payable by the Borrower to such Lender hereunder, not later than the effective date of such termination. Upon satisfaction of the foregoing conditions, the Commitment of such Lender shall terminate on the effective date specified in such notice.

ARTICLE 9
MISCELLANEOUS

Section 9.01. Notices.

(a) All notices, requests and other communications to any party hereunder shall be in writing (including electronic transmission, bank wire, facsimile transmission or similar writing) and shall be given to such party: (x) in the case of the Borrower or the Administrative Agent, at its address or facsimile number set forth on the signature pages hereof, (y) in the case of any Lender, at its address or facsimile number set forth in its Administrative Questionnaire or (z) in the case of any party, such other address or facsimile number as such party may hereafter specify for the purpose by notice to the Administrative Agent and the Borrower. Each such notice, request or other communication shall be effective (i) if given by facsimile, when such facsimile is transmitted to the facsimile number specified in this Section and the appropriate answerback or confirmation slip, as the case may be, is received or (ii) if given by any other means, when delivered at the address specified in this Section; provided that notices to the Administrative Agent under Article 2 or Article 8 shall not be effective until delivered. Notices delivered through electronic communications shall be effective as and to the extent provided in subsection (b) below.

(b) Notices and other communications to the Lenders hereunder may be delivered or furnished by electronic communication (including e-mail and internet or intranet websites) pursuant to procedures approved by the Administrative Agent or as otherwise determined by the Administrative Agent, provided that the foregoing shall not apply to notices to any Lender pursuant to Article 2 if such Lender has notified the Administrative Agent that it is incapable of receiving notices under such Section by electronic communication. The Administrative Agent or the Borrower may, in its respective discretion, agree to accept notices and other communications to it hereunder by electronic communications pursuant to procedures approved by it or as it otherwise determines, provided that such determination or approval may be limited to particular notices or communications. Unless the Administrative Agent otherwise prescribes, (i) notices and other communications sent to an e-mail address shall be deemed received upon the sender’s receipt of an acknowledgement from the intended recipient (such as by the “return receipt requested” function, as available, return e-mail or other written acknowledgement), provided that if such notice or other communication is not given during the normal business hours of the recipient, such notice or communication shall be deemed to have been given at the opening of business on the next Domestic Business Day or Euro-Dollar Business Day, as applicable, for the recipient, and (ii) notices or communications posted to an internet or intranet website shall be deemed received upon the deemed receipt by the intended recipient at its e-mail address as described in the
foregoing clause (i) of notification that such notice or communication is available and identifying the website address therefor.

(c) The Borrower agrees that the Administrative Agent may, but shall not be obligated to, make the Communications (as defined below) available to the Lenders by posting the Communications on the Platform. The Platform is provided "as is" and "as available." The Agent Parties (as defined below) do not warrant the adequacy of the Platform and expressly disclaim liability for errors or omissions in the Communications. No warranty of any kind, express, implied or statutory, including any warranty of merchantability, fitness for a particular purpose, non-infringement of third-party rights or freedom from viruses or other code defects, is made by any Agent Party in connection with the Communications or the Platform. No event shall the Administrative Agent or any of its Related Parties (collectively, the "Agent Parties") have any liability to the Borrower, any Lender or any other Person or entity for damages of any kind, including direct or indirect, special, incidental or consequential damages, losses or expenses (whether in tort, contract or otherwise) arising out of the Borrower's or the Administrative Agent's transmission of communications through the Platform. "Communications" means, collectively, any notice, demand, communication, information, document or other material provided by or on behalf of the Borrower pursuant to this Agreement or the transactions contemplated herein that is distributed to the Administrative Agent or any Lender by means of electronic communications pursuant to this Section, including through the Platform.

Section 9.02. No Waivers. No failure or delay by the Administrative Agent or any Lender in exercising any right, power or privilege hereunder or under any Note shall operate as a waiver thereof nor shall any single or partial exercise thereof preclude any other or further exercise thereof or the exercise of any other right, power or privilege. The rights and remedies herein provided shall be cumulative and not exclusive of any rights or remedies provided by law.

Section 9.03. Expenses; Indemnification. (a) The Borrower shall pay (i) all reasonable out-of-pocket expenses of the Administrative Agent, including reasonable fees and disbursements of one special counsel for the Administrative Agent, in connection with the preparation of this Agreement, any waiver or consent hereunder or any amendment hereof or any Default or alleged Default with respect to the Borrower hereunder and (ii) if an Event of Default with respect to the Borrower occurs, all reasonable out-of-pocket expenses incurred by the Administrative Agent or any Lender, including reasonable fees and disbursements of one primary counsel for the Administrative Agent and the Lenders (and (x) if necessary, a single firm of local counsel to the Administrative Agent and the Lenders in each appropriate jurisdiction and (y) solely in the case of any actual or potential conflict of interest, one additional counsel in each relevant jurisdiction to the affected Persons similarly situated), in connection with such Event of Default and collection and other enforcement proceedings resulting therefrom.

(b) The Borrower agrees to indemnify each Agent and each Lender and the respective Related Parties of the foregoing (each an "Indemnitee") and hold each
Indemnitee harmless from and against any and all liabilities, losses, penalties, damages, costs and expenses of any kind, including, without limitation, the reasonable fees and disbursements of one counsel for all Indemnitees taken as a whole and, in the case of any actual or potential conflict of interest, one additional counsel to each group of affected Indemnitees similarly situated taken as a whole, which may be incurred by such Indemnitee arising out of or in connection with any claim, litigation, investigation or proceeding (whether or not such Indemnitee shall be designated a party thereto) relating to or arising out of this Agreement, or any actual or proposed use of proceeds of Loans hereunder; provided that no Indemnitee shall have the right to be indemnified hereunder for such Indemnitee’s own gross negligence or willful misconduct as determined by a court of competent jurisdiction.

(c) To the fullest extent permitted by applicable law, the Borrower shall not assert, and hereby waives, any claim against any Indemnitee, on any theory of liability, for special, indirect, consequential or punitive damages (as opposed to direct or actual damages) arising out of, in connection with, or as a result of, this Agreement, or any agreement or instrument contemplated hereby, the transactions contemplated hereby or thereby, any Loan, or the use of the proceeds thereof. No Indemnitee referred to in paragraph (b) above shall be liable for any damages arising from the use by unintended recipients of any information or other materials distributed by it through telecommunications, electronic or other information transmission systems in connection with this Agreement or the transactions contemplated hereby or thereby.

Section 9.04 Sharing of Set-offs. Each Lender agrees that if it shall, by exercising any right of set-off or counterclaim or otherwise, receive payment of a proportion of the aggregate amount then due with respect to the Loans held by it which is greater than the proportion received by any other Lender in respect of the aggregate amount then due with respect to the Loans held by such other Lender, the Lender receiving such proportionately greater payment shall purchase such participations in the Loans held by the other Lenders, and such other adjustments shall be made, as may be required so that all such payments with respect to the Loans held by the Lenders shall be shared by the Lenders pro rata; provided that nothing in this Section shall impair the right of any Lender to exercise any right of set-off or counterclaim it may have and to apply the amount subject to such exercise to the payment of indebtedness of the Borrower other than its indebtedness under this Agreement.

Section 9.05 Amendments and Waivers. (a) Any provision of this Agreement or the Notes may be amended or waived if, but only if, such amendment or waiver is in writing and is signed by the Borrower and the Required Lenders (and, if the rights or duties of any Agent are affected thereby, by such Agent); provided that no such amendment or waiver shall (x) unless signed by each adversely affected Lender, (i) increase the Commitment of any Lender or subject any Lender to any additional obligation, (ii) reduce the principal of or rate of interest on any Loan or any interest thereon or any fees hereunder, or (iii) postpone the date fixed for any payment of principal of or interest on any Loan or interest thereon or any fees hereunder or for termination of any Commitment or (y) unless signed by all Lenders, (i) change the definition of Required Lenders or the provisions of this Section 9.05 or (ii) change the
provisions of Section 9.04 or of any other provision of this Agreement providing for the ratable application of payments in respect of the Loans; provided,
further, that the Administrative Agent and the Borrower may, without the consent of any Lender, but subject to the provisions of Section 8.01(b), enter into amendments or modifications to this Agreement as the Administrative Agent reasonably deems appropriate in order to implement any Replacement Rate or otherwise effectuate the terms of Section 8.01(b) in accordance with the terms of Section 8.01(b).

(b) (i) If any representation or warranty in Article 4 of the Master Credit Facility, any covenant in Article 5 of the Master Credit Facility or any event of default in Article 6 of the Master Credit Facility and, in each case, any related definitions in the Master Credit Facility, is replaced, changed, amended, modified, supplemented or removed or (ii) any Default or Event of Default (as such terms are defined in the Master Credit Facility) is waived (any of the foregoing in clauses (i) and (ii), a "Change"), regardless of whether the Master Credit Facility is replaced, refinanced, amended and restated, amended, modified or supplemented and regardless of whether any such Change occurs in the corresponding article or definitions, such Change shall be incorporated automatically into this Agreement, or in the case of a waiver will be applied automatically to this Agreement for the corresponding Default or Event of Default occurring hereunder, in each case upon the later of (A) the effectiveness of such Change in the Master Credit Facility and (B) the 30th day after the Administrative Agent's receipt of notice from the Borrower of such Change, provided that the Required Lenders hereunder do not notify the Borrower through the Administrative Agent within 30 days after the Administrative Agent's receipt of such notice from the Borrower of their election (which may be made in their discretion) that such Change shall not be effective with respect to this Agreement; provided that no Change to the Master Credit Facility shall amend, waive, modify or impact the rights or remedies of the Lenders with respect to a Default or Event of Default under Section 6.01(a) of this Agreement.

Section 9.06. Successors and Assigns. (a) The provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns and each Indemnitee, except that no Borrower may assign or otherwise transfer any of its rights under this Agreement without the prior written consent of all Lenders.

(b) Any Lender may, with the consent (unless an Event of Default then exists) of the Borrower (such consent not to be unreasonably withheld or delayed), at any time grant to one or more banks or other institutions (each a "Participant") participating interests in its Commitment or any or all of its Loans; provided that any Lender may, without the consent of the Borrower, at any time grant participating interests in its Commitment or any or all of its Loans to another Lender, an Approved Fund or an Affiliate of such transferor Lender. In the event of any such grant by a Lender of a participating interest to a Participant, whether or not upon notice to the Administrative Agent, such Lender shall remain responsible for the performance of its obligations hereunder, and the Borrower and the Administrative Agent shall continue to deal solely and directly with such Lender in connection with such Lender's rights and obligations under this Agreement. Any agreement pursuant to which any Lender may grant such a
participating interest shall provide that (A) such Participant agrees to be subject to Section 8.06 as if it were an Assignee under paragraph (c) of this Section 9.06 or as if it were the Lender granting such participation and (B) such Lender shall retain the sole right and responsibility to enforce the obligations of the Borrower hereunder including, without limitation, the right to approve any amendment, modification or waiver of any provision of this Agreement; provided that such participation agreement may provide that such Lender will not agree to any modification, amendment or waiver of this Agreement described in clause (x)(i), (ii) or (iii) of Section 9.05(a) without the consent of the Participant. The Borrower agrees that each Participant shall, to the extent provided in its participation agreement, be entitled to the benefits of Article 8 with respect to its participating interest, subject to the performance by such Participant of the obligations of a Lender thereunder (it being understood that the documentation required under Section 8.04 shall be delivered by the Participant to the participating Lender and the Participant agrees to be subject to the provisions of Sections 8.04(i), 8.04(j) and 8.06 as if it were an Assignee). In addition, each Lender that sells a participation agrees, at the Borrower’s request, to use reasonable efforts to cooperate with the Borrower to effectuate the provisions of Section 8.06 with respect to any Participant. An assignment or other transfer which is not permitted by subsection (c) or (d) below shall be given effect for purposes of this Agreement only to the extent of a participating interest granted in accordance with this subsection (b). Each Lender that sells a participation shall, acting solely for this purpose as a non-fiduciary agent of the Borrower, maintain a register on which it enters the name and address of each Participant and the principal amounts (and stated interest) of each Participant’s interest in the Loans or other obligations hereunder or under any Note (the “Participant Register”); provided that no Lender shall have any obligation to disclose all or any portion of the Participant Register (including the identity of any Participant (other than for the consent requirements set forth in the first sentence of this Section 9.06(b)) or any information relating to a Participant’s interest in any Commitments, Loans or its other obligations hereunder or under any Note) to any Person except to the extent that such disclosure is necessary to establish that such Commitment, Loan or other obligation is in registered form under Section 5f.103-1(c) of the United States Treasury Regulations. The entries in the Participant Register shall be conclusive absent manifest error, and such Lender shall treat each Person whose name is recorded in the Participant Register as the owner of such participation for all purposes of this Agreement notwithstanding any notice to the contrary. For the avoidance of doubt, the Administrative Agent (in its capacity as Administrative Agent) shall have no responsibility for maintaining a Participant Register.

(c) Any Lender may at any time assign to one or more banks or other financial institutions (each an “Assignee”) other than (w) the Borrower (x) a Subsidiary or Affiliate of the Borrower, (y) a Defaulting Lender or any Person who, upon becoming a Lender hereunder, would constitute a Defaulting Lender, or (z) a natural person (or a holding company, investment vehicle or trust for, or owned and operated for the primary benefit of, a natural person), all, or a proportionate part (equivalent to an initial Commitment of not less than $10,000,000 (unless the Borrower and the Administrative Agent shall otherwise agree)) of all, of its rights and obligations under this Agreement and its Note (if any), and such Assignee shall assume such rights and obligations, pursuant to an Assignment and Assumption Agreement in substantially the form of
Exhibit D hereto executed by such Assignee and such transferor Lender, with (and only with and subject to) the prior written consent of the Administrative Agent (which shall not be unreasonably withheld or delayed) and, so long as no Event of Default has occurred and is continuing, the Borrower (which shall not be unreasonably withheld or delayed); provided that unless such assignment is of the entire right, title and interest of the transferor Lender hereunder, after making any such assignment such transferor Lender shall have a Commitment of at least $10,000,000 (unless the Borrower and the Administrative Agent shall otherwise agree). Upon execution and delivery of such instrument of assumption and payment by such Assignee to such transferor Lender of an amount equal to the purchase price agreed between such transferor Lender and such Assignee, such Assignee shall be a Lender party to this Agreement and shall have all the rights and obligations of a Lender with a Commitment as set forth in such instrument of assumption, and the transferor Lender shall be released from its obligations hereunder to a corresponding extent, and no further consent or action by any party shall be required. Upon the consummation of any assignment pursuant to this subsection (c), the transferor Lender, the Administrative Agent and the Borrower shall make appropriate arrangements so that, if required by the Assignee, a Note(s) is issued to the Assignee. The Assignee shall, prior to the first date on which interest or fees are payable hereunder for its account, deliver to the Borrower and the Administrative Agent any certifications, forms or other documentation in accordance with Section 8.04. All assignments (other than assignments to Affiliates) shall be subject to a transaction fee established by, and payable by the transferor Lender to, the Administrative Agent for its own account (which shall not exceed $3,500).

(d) Any Lender may at any time assign all or any portion of its rights under this Agreement and its Note (if any) to a Federal Reserve Bank. No such assignment shall release the transferor Lender from its obligations hereunder or modify any such obligations.

(e) No Assignee, Participant or other transferee of any Lender's rights (including any Applicable Lending Office other than such Lender's initial Applicable Lending Office) shall be entitled to receive any greater payment under Section 8.03 or 8.04 than such Lender would have been entitled to receive with respect to the rights transferred, unless such transfer is made by reason of the provisions of Section 8.02, 8.03 or 8.04 requiring such Lender to designate a different Applicable Lending Office under certain circumstances or at a time when the circumstances giving rise to such greater payment did not exist.

Section 9.07. Collateral. Each of the Lenders represents to the Administrative Agent and each of the other Lenders that it in good faith is not relying upon any “margin stock” (as defined in Regulation U) as collateral in the extension or maintenance of the credit provided for in this Agreement.

Section 9.08. Confidentiality. Each Lender Party (i) agrees to keep any information delivered or made available by the Borrower pursuant to this Agreement confidential from anyone other than persons employed or retained by such Lender Party and its Affiliates who are engaged in evaluating, approving, structuring or administering
the credit facility contemplated hereby and (ii) further agrees on behalf of itself and, to the extent it has the power to do so, its Affiliates and agents, to keep all other information delivered or made available to it by the Borrower or Affiliate of the Borrower for other purposes which, (x) is marked confidential and is expressly made available subject to the terms of this section, and (y) is not otherwise subject to a confidentiality agreement, confidential from anyone other than persons employed or retained by such Lender Party and its Affiliates and agents who need to receive such information in furtherance of the engagement or matter pursuant to which the information is provided; provided that nothing herein shall prevent any Lender Party or, solely with respect to information disclosed in a manner set forth in clauses (b) through (g) and (m) in this Section 9.08, any Affiliate of such Lender from disclosing such information, to the extent necessary under the circumstances under which such disclosure is required, (a) to any other Lender or any Agent, (b) upon the order of any court or administrative agency, (c) upon the request or demand of any regulatory agency or authority or self-regulatory body, (d) which had been publicly disclosed other than as a result of a disclosure by any Lender Party prohibited by this Agreement or which had already been in the possession of a Lender Party or not acquired from the Borrower or persons known by Lender Parties to be in breach of an obligation of confidentiality to the Borrower, (e) in connection with any litigation to which any Lender Party or any Affiliate or their respective subsidiaries or Parent may be a party, (f) to the extent necessary in connection with the exercise of any remedy hereunder or other engagement or matter, (g) to such Lender Party’s or Affiliate’s legal counsel and independent auditors, (h) subject to provisions substantially similar to those contained in this Section 9.08, to any actual or proposed Participant or Assignee, (i) to any direct, indirect, actual or prospective counterparty (and its advisor) to any swap, derivative or securitization transaction related to the obligations under this Agreement, (j) on a confidential basis to the CUSIP Service Bureau or any similar agency in connection with the issuance and monitoring of CUSIP numbers with respect to the loans, (k) on a confidential basis to rating agencies in consultation and coordination with the Borrower, (l) for purposes of establishing a “due diligence” defense, (m) with the consent of the Borrower and (n) on a confidential basis to any credit insurance provider requiring access to such information in connection with credit insurance for the benefit of the disclosing Lender Party.

Section 9.09. Governing Law; Submission to Jurisdiction. This Agreement and each Note (if any) shall be construed in accordance with and governed by the law of the State of New York. The Borrower and each Lender Party hereby submits to the exclusive jurisdiction of the United States District Court for the Southern District of New York and of any New York State court sitting in New York County for purposes of all legal proceedings arising out of or relating to this Agreement or the transactions contemplated hereby. The Borrower and each Lender Party irrevocably waives, to the fullest extent permitted by law, any objection which it may now or hereafter have to the laying of the venue of any such proceeding brought in such a court and any claim that any such proceeding brought in such a court has been brought in an inconvenient forum. Each party hereto irrevocably consents to service of process in the manner provided for notices in Section 9.01. Nothing in this Agreement will affect the right of any party hereto to serve process in any other manner permitted by applicable law.
Section 9.10.  **Counterparts; Integration.** This Agreement may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signatures thereto and hereto were upon the same instrument. Delivery of an executed signature page of this Agreement by facsimile or electronic transmission shall be effective as delivery of a manually executed counterpart hereof. This Agreement constitutes the entire agreement and understanding among the parties hereto and supersedes any and all prior agreements and understandings, oral or written, relating to the subject matter hereof. The words “execution,” “signed,” “signature,” and words of like import in any Assignment and Assumption Agreement in substantially the form of Exhibit D hereto shall be deemed to include electronic signatures or the keeping of records in electronic form, each of which shall be of the same legal effect, validity or enforceability as a manually executed signature or the use of a paper-based recordkeeping system, as the case may be, to the extent and as provided for in any applicable law, including the Federal Electronic Signatures in Global and National Commerce Act, the New York State Electronic Signatures and Records Act, or any other similar state laws based on the Uniform Electronic Transactions Act.

Section 9.11.  **WAIVER OF JURY TRIAL.** EACH OF THE BORROWER, THE AGENTS AND THE LENDERS, TO THE FULLEST EXTENT IT MAY EFFECTIVELY DO SO UNDER APPLICABLE LAW, HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 9.12.  **USA Patriot Act.** Each Lender hereby notifies the Borrower that pursuant to the requirements of the USA Patriot Act, Title III of Pub. L. 107-56 (signed into law October 26, 2001) (the “Act”), it is required to obtain, verify and record information that identifies the Borrower, which information includes the name and address of the Borrower and other information that will allow such Lender to identify the Borrower in accordance with the Act.

Section 9.13.  **[Reserved].**

Section 9.14.  **No Fiduciary Duty.** The Borrower agrees that in connection with all aspects of the Loans contemplated by this Agreement and any communications in connection therewith, (i) the Borrower and its Subsidiaries, on the one hand, and the Agents, the Lenders and their respective affiliates, on the other hand, will have a business relationship that does not create, by implication or otherwise, any fiduciary duty on the part of the Agents, the Lenders or their respective affiliates, and no such duty will be deemed to have arisen in connection with any such transactions or communications and (ii) the Administrative Agent, the Lenders and their respective Affiliates may be engaged in a broad range of transactions that involve interests that differ from those of the Borrower and its Affiliates, and neither the Administrative Agent nor any Lender has any obligation to disclose any of such interests to the Borrower or any of its Affiliates.

Section 9.15.  **Survival.** Each party’s rights and obligations under Articles 7, 8 and 9 shall survive the resignation or replacement of the Administrative Agent or any
assignment of rights by, or the replacement of, a Lender, the termination of the Commitments and the repayment, satisfaction or discharge of all obligations hereunder or under any Note and the termination of this Agreement.

Section 9.16. Acknowledgement and Consent to Bail-in of EEA Financial Institutions. Notwithstanding anything to the contrary in this Agreement, any Note or in any other agreement, arrangement or understanding among any such parties, each party hereto acknowledges that any liability of any EEA Financial Institution arising under this Agreement or any Note, to the extent such liability is unsecured, may be subject to the write-down and conversion powers of an EEA Resolution Authority and agrees and consents to, and acknowledges and agrees to be bound by:

(a) the application of any Write-Down and Conversion Powers by an EEA Resolution Authority to any such liabilities arising hereunder which may be payable to it by any party hereto that is an EEA Financial Institution; and

(b) the effects of any Bail-in Action on any such liability, including, if applicable:

(i) a reduction in full or in part or cancellation of any such liability;

(ii) a conversion of all, or a portion of, such liability into shares or other instruments of ownership in such EEA Financial Institution, its parent undertaking, or a bridge institution that may be issued to it or otherwise conferred on it, and that such shares or other instruments of ownership will be accepted by it in lieu of any rights with respect to any such liability under this Agreement or any Note; or

(iii) the variation of the terms of such liability in connection with the exercise of the write-down and conversion powers of any EEA Resolution Authority.
IN WITNESS WHEREOF, the parties have caused this Agreement to be executed and delivered by their duly authorized officers as of the date first above written.

DUKE ENERGY CORPORATION

By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer

[Signature Page to Credit Agreement]
THE BANK OF NOVA SCOTIA, as a Lender and as Administrative Agent

By: /s/ David Dewar
Name: David Dewar
Title: Director

[Signature Page to Credit Agreement]
PNC Bank, N.A., as a Lender

By: /s/ Alex Rolfe

Name: Alex Rolfe
Title: Vice President

[Signature Page to Credit Agreement]
SUMITOMO MITSUI BANKING CORPORATION, as a Lender

By: /s/ Michael Maguire

Name: Michael Maguire
Title: Executive Director

[Signature Page to Credit Agreement]
TD Bank, N.A., as a Lender

By: /s/ Shannon Batchman

Name: Shannon Batchman
Title: Senior Vice President

[Signature Page to Credit Agreement]
Bank of China, New York Branch, as a Lender

By: /s/ Raymond Qiao

Name: Raymond Qiao
Title: Executive Vice President

[Signature Page to Credit Agreement]
By: /s/ Denis O'Meara  
Name: Denis O'Meara  
Title: Managing Director

By: /s/ Ravina Advani  
Name: Ravina Advani  
Title: Managing Director

[Signature Page to Credit Agreement]
Santander Bank, N.A., as a Lender

By: /s/ Andres Barbosa
    Name: Andres Barbosa
    Title: Executive Director

By: /s/ Daniel Kostman
    Name: Daniel Kostman
    Title: Executive Director

[Signature Page to Credit Agreement]
U.S. BANK NATIONAL ASSOCIATION, as a Lender

By: /s/ James O'Shaughnessy

Name: James O'Shaughnessy
Title: Vice President

[Signature Page to Credit Agreement]
### COMMITMENT SCHEDULE

<table>
<thead>
<tr>
<th>Lender</th>
<th>Total Commitments</th>
</tr>
</thead>
<tbody>
<tr>
<td>The Bank of Nova Scotia</td>
<td>$175,000,000.00</td>
</tr>
<tr>
<td>PNC Bank, National Association</td>
<td>$175,000,000.00</td>
</tr>
<tr>
<td>Sumitomo Mitsui Banking Corporation</td>
<td>$175,000,000.00</td>
</tr>
<tr>
<td>TD Bank, N.A.</td>
<td>$175,000,000.00</td>
</tr>
<tr>
<td>Bank of China, New York Branch</td>
<td>$75,000,000.00</td>
</tr>
<tr>
<td>BNP Paribas</td>
<td>$75,000,000.00</td>
</tr>
<tr>
<td>Santander Bank, N.A.</td>
<td>$75,000,000.00</td>
</tr>
<tr>
<td>U.S. Bank National Association</td>
<td>$75,000,000.00</td>
</tr>
<tr>
<td><strong>TOTAL</strong></td>
<td><strong>$1,000,000,000</strong></td>
</tr>
</tbody>
</table>
## Pricing Schedule

Each of "Applicable Margin" and "Facility Fee Rate" means, for any date, the rate set forth below in the applicable row and column corresponding to the credit rating of the Borrower that exists on such date:

<table>
<thead>
<tr>
<th>Borrower's Credit Rating</th>
<th>Facility Fee Rate</th>
<th>Applicable Margin</th>
</tr>
</thead>
<tbody>
<tr>
<td>Euro-Dollar Loans</td>
<td>at least A- by S&amp;P or Fitch or A3 by Moody's</td>
<td>12.5</td>
</tr>
<tr>
<td></td>
<td>BBB+ by S&amp;P or Fitch or Baal by Moody's</td>
<td>12.5</td>
</tr>
<tr>
<td></td>
<td>BBB by S&amp;P or Fitch or BaA2 by Moody's</td>
<td>12.5</td>
</tr>
<tr>
<td></td>
<td>less than or equal to BBB- by S&amp;P or Fitch or less than BaA3 by Moody's</td>
<td>12.5</td>
</tr>
<tr>
<td>Base Rate Loans</td>
<td>at least A- by S&amp;P or Fitch or A3 by Moody's</td>
<td>0.0</td>
</tr>
<tr>
<td></td>
<td>BBB+ by S&amp;P or Fitch or Baal by Moody's</td>
<td>0.0</td>
</tr>
<tr>
<td></td>
<td>BBB by S&amp;P or Fitch or BaA2 by Moody's</td>
<td>0.0</td>
</tr>
<tr>
<td></td>
<td>less than or equal to BBB- by S&amp;P or Fitch or less than BaA3 by Moody's</td>
<td>0.0</td>
</tr>
</tbody>
</table>

For purposes of the above Pricing Schedule a "Borrower Credit Rating" means, as of any date of determination with respect to the Borrower, the rating as determined by Standard & Poor's Financial Services LLC, a subsidiary of S&P Global Inc., together with its successors ("S&P"), or Moody’s Investors Service, Inc., together with its successors ("Moody's"), or Fitch Ratings Inc., together with its successors ("Fitch"), of the Borrower’s non-credit-enhanced, senior unsecured long-term debt, regardless of whether any such debt is outstanding; provided that (a) if ratings exist by all three rating agencies and the respective ratings issued by two of the rating agencies are the same and one differs, the pricing level shall be determined based on the two ratings that are the same; (b) if ratings exist by all three rating agencies and none of the respective ratings are the same, the pricing level shall be determined based on the middle rating; (c) if only two ratings exist and they differ by one level, then the pricing level for the higher of such ratings shall apply; (d) if only two ratings exist and they differ by more than one level, then the pricing level that is one level lower than the pricing level of the higher rating shall apply; (e) if only one rating exists, the pricing level shall be determined based on that rating; (f) if no such rating exists for the Borrower, then a corporate credit rating from S&P and the issuer ratings from Moody’s and Fitch should be used and differences between those ratings and resolving non-existent ratings from any of those rating
agencies shall be determined in the same manner as set forth in clauses (a) through (e) of this proviso; and (g) if no such rating in clause (f) exists for the Borrower, the highest pricing level (less than or equal to "BBB-" pricing level) shall apply. A change in rating will result in an immediate change in the applicable pricing.
Note

For value received, Duke Energy Corporation, a Delaware corporation (the “Borrower”), promises to pay to [ ] (the “Lender”) or its registered assigns, for the account of its Applicable Lending Office, the unpaid principal amount of each Loan made by the Lender to the Borrower pursuant to the Credit Agreement referred to below on the date specified in the Credit Agreement. The Borrower promises to pay interest on the unpaid principal amount of each such Loan on the dates and at the rate or rates provided for in the Credit Agreement. All such payments of principal and interest shall be made in lawful money of the United States in Federal or other immediately available funds at the office of The Bank of Nova Scotia.

All Loans made by the Lender, the respective types and maturities thereof and all repayments of the principal thereof shall be recorded by the Lender, and the Lender, if the Lender so elects in connection with any transfer or enforcement of its Note, may endorse on the schedule attached hereto appropriate notations to evidence the foregoing information with respect to the Loans then outstanding; provided that the failure of the Lender to make any such recordation or endorsement shall not affect the obligations of the Borrower hereunder or under the Credit Agreement.

This note is one of the Notes referred to in the Credit Agreement dated as of May 15, 2019 among Duke Energy Corporation, the Lenders party thereto, The Bank of Nova Scotia, as Administrative Agent, and the other Agents party thereto (as the same may be amended, restated, amended and restated, supplemented or otherwise modified from time to time, the “Credit Agreement”). Terms defined in the Credit Agreement are used herein with the same meanings. Reference is made to the Credit Agreement for provisions for the prepayment hereof and the acceleration of the maturity hereof.
DUKE ENERGY CORPORATION

By: 

Name: 
Title: 

A-2
Note (cont'd)

LOANS AND PAYMENTS OF PRINCIPAL

<table>
<thead>
<tr>
<th>Date</th>
<th>Amount of Loan</th>
<th>Type of Loan</th>
<th>Amount of Principal Repaid</th>
<th>Commitment Termination Date</th>
<th>Notation Made By</th>
</tr>
</thead>
</table>

A-3
ASSIGNMENT AND ASSUMPTION AGREEMENT

AGREEMENT dated as of , 20 among [ASSIGNOR] (the “Assignor”), [ASSIGNEE] (the “Assignee”), [DUKE ENERGY CORPORATION, a Delaware corporation] and THE BANK OF NOVA SCOTIA, as Administrative Agent (the “Administrative Agent”).

WITNESSETH

WHEREAS, this Assignment and Assumption Agreement (the “Agreement”) relates to the Credit Agreement dated as of May 15, 2019 among Duke Energy Corporation, the Assignor and the other Lenders party thereto, as Lenders, the Administrative Agent and the other Agents party thereto (as the same may be amended, modified, extended or restated from time to time, the “Credit Agreement”);

WHEREAS, as provided under the Credit Agreement, the Assignor has a Commitment to make Loans to the Borrower in an aggregate principal amount at any time outstanding not to exceed $ ;(1)

WHEREAS, Loans made to the Borrower by the Assignor under the Credit Agreement in the aggregate principal amount of$ are outstanding at the date hereof; and

WHEREAS, the Assignor proposes to assign to the Assignee all of the rights of the Assignor under the Credit Agreement in respect of a portion of its Commitment thereunder in an amount equal to $ (the “Assigned Amount”), together with a corresponding portion of its outstanding Loans, and the Assignee proposes to accept assignment of such rights and assume the corresponding obligations from the Assignor on such terms;*

NOW, THEREFORE, in consideration of the foregoing and the mutual agreements contained herein, the parties hereto agree as follows:

SECTION 1. Definitions. All capitalized terms not otherwise defined herein shall have the respective meanings set forth in the Credit Agreement.

SECTION 2. Assignment. The Assignor hereby assigns and sells to the Assignee all of the rights of the Assignor under the Credit Agreement to the extent of the Assigned Amount, and the Assignee hereby accepts such assignment from the Assignor and assumes all of the obligations of the Assignor under the Credit Agreement to the extent of the Assigned Amount, including the purchase from the Assignor of the

(1) The asterisked provisions shall be appropriately revised in the event of an assignment after the Commitment Termination Date.
corresponding portion of the principal amount of the Loans made by the Assignor outstanding at the date hereof. Upon the execution and delivery hereof by the Assignor, the Assignee [, the Borrower] and the Administrative Agent, and the payment of the amounts specified in Section 3 required to be paid on the date hereof (i) the Assignee shall, as of the date hereof, succeed to the rights and be obligated to perform the obligations of a Lender under the Credit Agreement with a Commitment in an amount equal to the Assigned Amount, and (ii) the Commitment of the Assignor shall, as of the date hereof, be reduced by a like amount and the Assignor released from its obligations under the Credit Agreement to the extent such obligations have been assumed by the Assignee. The assignment provided for herein shall be without recourse to the Assignor.

SECTION 3. Payments. As consideration for the assignment and sale contemplated in Section 2 hereof, the Assignee shall pay to the Assignor on the date hereof in Federal funds the amount heretofore agreed between them. (2) It is understood that facility fees accrued to the date hereof in respect of the Assigned Amount are for the account of the Assignor and such fees accruing from and including the date hereof are for the account of the Assignee. Each of the Assignor and the Assignee hereby agrees that if it receives any amount under the Credit Agreement which is for the account of the other party hereto, it shall receive the same for the account of such other party to the extent of such other party’s interest therein and shall promptly pay the same to such other party.

SECTION 4. Consent to Assignment. This Agreement is conditioned upon the consent of [the Borrower and] the Administrative Agent pursuant to Section 9.06(c) of the Credit Agreement. The execution of this Agreement by [the Borrower and] the Administrative Agent is evidence of this consent. Pursuant to Section 9.06(c) the Borrower agrees to execute and deliver a Note, if required by the Assignee, payable to the order of the Assignee to evidence the assignment and assumption provided for herein.

SECTION 5. Non-reliance on Assignor. The Assignor makes no representation or warranty in connection with, and shall have no responsibility with respect to, the solvency, financial condition, or statements of the Borrower, or the validity and enforceability of the obligations of the Borrower in respect of the Credit Agreement or any Note. The Assignee acknowledges that it has, independently and without reliance on the Assignor, and based on such documents and information as it has deemed appropriate, made its own credit analysis and decision to enter into this Agreement and will continue to be responsible for making its own independent appraisal of the business, affairs and financial condition of the Borrower.

SECTION 6. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of New York.

(2) Amount should combine principal together with accrued interest and breakage compensation, if any, to be paid by the Assignee. It may be preferable in an appropriate case to specify these amounts generically or by formula rather than as a fixed sum.
SECTION 7. **Counterparts.** This Agreement may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signatures thereto and hereto were upon the same instrument.

SECTION 8. **Administrative Questionnaire.** Attached is an Administrative Questionnaire duly completed by the Assignee.
IN WITNESS WHEREOF, the parties have caused this Agreement to be executed and delivered by their duly authorized officers as of the date first above written.

[ASSIGNOR]
By: 
Name: 
Title: 

[ASSIGNEE]
By: 
Name: 
Title: 

[DUKE ENERGY CORPORATION]
By: 
Name: 
Title: 

THE BANK OF NOVA SCOTIA, as Administrative Agent
By: 
Name: 
Title: 

1-4
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): June 4, 2019

Duke Energy Corporation
(Exact Name of Registrant as Specified in its Charter)

Delaware
(State or Other Jurisdiction of Incorporation)

001-32853
(Commission File Number)

550 South Tryon Street, Charlotte, North Carolina 28202
(Address of Principal Executive Offices, including Zip Code)

(704) 382-3853
(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

☐ Emerging growth company

☐ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Securities registered pursuant to Section 12(b) of the Act:

<table>
<thead>
<tr>
<th>Registrant</th>
<th>Title of each class:</th>
<th>Trading Symbol(s):</th>
<th>Name of each exchange on which registered:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Duke Energy Corporation</td>
<td>Common Stock, $0.001 par value</td>
<td>DUK</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy Corporation</td>
<td>5.125% Junior Subordinated Debentures due January 15, 2073</td>
<td>DUKH</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy Corporation</td>
<td>5.625% Junior Subordinated Debentures due September 15, 2078</td>
<td>DUKB</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Duke Energy Corporation</td>
<td>Depositary Shares, each representing a 1/1,000th interest in a share of 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share</td>
<td>DUK PR A</td>
<td>New York Stock Exchange LLC</td>
</tr>
</tbody>
</table>
Item 8.01. Other Events.

On June 7, 2019, Duke Energy Corporation (the “Company”) consummated the issuance and sale of the securities described below pursuant to an underwriting agreement, dated June 4, 2019 (the “Underwriting Agreement”), with MUFG Securities Americas Inc., Mizuho Securities USA LLC, PNC Capital Markets LLC, Scotia Capital (USA) Inc. and TD Securities (USA) LLC, as representatives of the several underwriters named therein (the “Underwriters”), pursuant to which the Company agreed to issue and sell to the Underwriters $600,000,000 aggregate principal amount of the Company’s 3.40% Senior Notes due 2029 and $600,000,000 aggregate principal amount of the Company’s 4.20% Senior Notes due 2049 (collectively, the “Securities”). The Securities were sold to the Underwriters at discounts to their principal amounts. The Securities were issued pursuant to an Indenture, dated as of June 3, 2008 (the “Indenture”), by and between the Company and The Bank of New York Mellon Trust Company, N.A., as Trustee (the “Trustee”), as amended and supplemented by various supplemental indentures thereto, including the Twenty-second Supplemental Indenture, dated as of June 7, 2019 (the “Supplemental Indenture”), between the Company and the Trustee. The disclosure in this Item 8.01 is qualified in its entirety by the provisions of the Indenture, the Supplemental Indenture, together with the forms of global notes evidencing the Securities are included therein, is filed as Exhibit 4.1 hereto, and the Underwriting Agreement, which is filed as Exhibit 99.1 hereto. Such exhibits are incorporated herein by reference. Also, in connection with the issuance and sale of the Securities, the Company is filing a legal opinion regarding the validity of the Securities as Exhibit 5.1 to this Form 8-K for the purpose of incorporating the opinion into the Company’s Registration Statement on Form S-3, as amended, No. 333-213765.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

4.1 Twenty-second Supplemental Indenture, dated as of June 7, 2019, to the Indenture, dated as of June 3, 2008, between the Company and The Bank of New York Mellon Trust Company, N.A., as Trustee

5.1 Opinion regarding validity of the Securities

23.1 Consent (included as part of Exhibit 5.1)

99.1 Underwriting Agreement, dated June 4, 2019, among the Company and MUFG Securities Americas Inc., Mizuho Securities USA LLC, PNC Capital Markets LLC, Scotia Capital (USA) Inc. and TD Securities (USA) LLC, as representatives of the several underwriters named therein
SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

Date: June 7, 2019

By: /s/ Robert T. Lucas III
Name: Robert T. Lucas III
Title: Assistant Corporate Secretary
DUKE ENERGY CORPORATION

TO

THE BANK OF NEW YORK MELLON TRUST COMPANY, N.A.

Trustee

Twenty-second Supplemental Indenture
Dated as of June 7, 2019

$600,000,000 3.40% SENIOR NOTES DUE 2029
$600,000,000 4.20% SENIOR NOTES DUE 2049
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3.40% SENIOR NOTES DUE 2029

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Exhibit A — Form of 3.40% Senior Note Due 2029
Exhibit B — Certificate of Authentication
Exhibit C — Form of 4.20% Senior Note Due 2049
Exhibit D — Certificate of Authentication

(1) This Table of Contents does not constitute part of the Indenture or have any bearing upon the interpretation of any of its terms and provisions.
THIS TWENTY-SECOND SUPPLEMENTAL INDENTURE is made as of the 7th day of June 2019, by and among DUKE ENERGY CORPORATION, a Delaware corporation, having its principal office at 550 South Tryon Street, Charlotte, North Carolina 28202-1803 (the "Corporation"), and The Bank of New York Mellon Trust Company, N.A. (formerly known as The Bank of New York Trust Company, N.A.), a national banking association, as Trustee (herein called the "Trustee").

WITNESSETH:

WHEREAS, the Corporation has heretofore entered into an Indenture, dated as of June 3, 2008 (the "Original Indenture"), with The Bank of New York Mellon Trust Company, N.A., as Trustee;

WHEREAS, the Original Indenture is incorporated herein by this reference and the Original Indenture, as it may be amended and supplemented to the date hereof, including by this Twenty-second Supplemental Indenture, is herein called the "Indenture";

WHEREAS, under the Indenture, a new series of Securities may at any time be established in accordance with the provisions of the Indenture and the terms of such series may be described by a supplemental indenture executed by the Corporation and the Trustee;

WHEREAS, the Corporation hereby proposes to create under the Indenture two additional series of Securities;

WHEREAS, additional Securities of other series hereafter established, except as may be limited in the Indenture as at the time supplemented and modified, may be issued from time to time pursuant to the Indenture as at the time supplemented and modified; and

WHEREAS, all conditions necessary to authorize the execution and delivery of this Twenty-second Supplemental Indenture and to make it a valid and binding obligation of the Corporation have been done or performed.

NOW, THEREFORE, in consideration of the agreements and obligations set forth herein and for other good and valuable consideration, the sufficiency of which is hereby acknowledged, the parties hereto hereby agree as follows:

ARTICLE I

3.40% SENIOR NOTES DUE 2029

Section 1.01. Establishment. There is hereby established a new series of Securities to be issued under the Indenture, to be designated as the Corporation’s 3.40% Senior Notes due 2029 (the “2029 Notes”).

There are to be authenticated and delivered initially $600,000,000 principal amount of the 2029 Notes, and no further 2029 Notes shall be authenticated and delivered except as provided by Section 304, 305, 306, 906 or 1106 of the Original Indenture and the last paragraph of Section 301 thereof. The 2029 Notes shall be issued in fully registered form without coupons.

The 2029 Notes shall be in substantially the form set out in Exhibit A hereto, and the form of the Trustee’s Certificate of Authentication for the 2029 Notes shall be in substantially the form set forth in Exhibit B hereto.
Each 2029 Note shall be dated the date of authentication thereof and shall bear interest from the date of original issuance thereof or from the most recent Interest Payment Date to which interest has been paid or duly provided for.

Section 1.02. Definitions. The following defined terms used in this Article I shall, unless the context otherwise requires, have the meanings specified below for purposes of the 2029 Notes. Capitalized terms used herein for which no definition is provided herein shall have the meanings set forth in the Original Indenture.

“Business Day” means any day other than a Saturday or Sunday that is neither a Legal Holiday nor a day on which banking institutions in New York, New York are authorized or required by law, regulation or executive order to close, or a day on which the Corporate Trust Office is closed for business.

“Interest Payment Date” means each June 15 and December 15 of each year, commencing on December 15, 2019.

“Legal Holiday” means any day that is a legal holiday in New York, New York.

“Original Issue Date” means June 7, 2019.

“Regular Record Date” means, with respect to each Interest Payment Date, the close of business on the 15th calendar day prior to such Interest Payment Date (whether or not a Business Day).

“Stated Maturity” means June 15, 2029.

Section 1.03. Payment of Principal and Interest. The principal of the 2029 Notes shall be due at Stated Maturity (unless earlier redeemed). The unpaid principal amount of the 2029 Notes shall bear interest at the rate of 3.40% per annum until paid or duly provided for, such interest to accrue from June 7, 2019 or from the most recent Interest Payment Date to which interest has been paid or duly provided for. Interest shall be paid semi-annually in arrears on each Interest Payment Date to the Person or Persons in whose name the 2029 Notes are registered on the Regular Record Date for such Interest Payment Date; provided that interest payable at the Stated Maturity or on a Redemption Date as provided herein shall be paid to the Person to whom principal is payable. Any such interest that is not so punctually paid or duly provided for shall forthwith cease to be payable to the Holders on such Regular Record Date and may either be paid to the Person or Persons in whose name the 2029 Notes are registered at the close of business on a Special Record Date for the payment of such defaulted interest to be fixed by the Trustee (“Special Record Date”), notice whereof shall be given to Holders of the 2029 Notes not less than ten (10) days prior to such Special Record Date, or be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange, if any, on which the 2029 Notes may be listed, and upon such notice as may be required by any such exchange, all as more fully provided in the Original Indenture.

Payments of interest on the 2029 Notes shall include interest accrued to but excluding the respective Interest Payment Dates. Interest payments for the 2029 Notes shall be computed and paid on the basis of a 360-day year consisting of twelve 30-day months. In the event that any date on which interest is payable on the 2029 Notes is not a Business Day, then payment of the interest payable on such date shall be made on the next succeeding day that is a Business Day (and without any interest or payment in respect of any such delay) with the same force and effect as if made on the date the payment was originally payable.

Payment of principal of, premium, if any, and interest on the 2029 Notes shall be made in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts. Payments of principal of, premium, if any, and interest on 2029 Notes represented by a
Global Security shall be made by wire transfer of immediately available funds to the Holder of such Global Security. If any of the 2029 Notes are no longer represented by a Global Security, (i) payments of principal, premium, if any, and interest due at the Stated Maturity or earlier redemption of such 2029 Notes shall be made at the office of the Paying Agent upon surrender of such 2029 Notes to the Paying Agent and (ii) payments of interest shall be made, at the option of the Corporation, subject to such surrender where applicable, by (A) check mailed to the address of the Person entitled thereto as such address shall appear in the Security Register or (B) wire transfer at such place and to such account at a banking institution in the United States as may be designated in writing to the Trustee at least sixteen (16) days prior to the date for payment by the Person entitled thereto.

Section 1.04. Denominations. The 2029 Notes shall be issued in denominations of $2,000 or any integral multiple of $1,000 in excess thereof.

Section 1.05. Global Securities. The 2029 Notes shall initially be issued in the form of one or more Global Securities registered in the name of the Depositary (which initially shall be The Depository Trust Company) or its nominee. Except under the limited circumstances described below, 2029 Notes represented by such Global Security or Global Securities shall not be exchangeable for, and shall not otherwise be issuable as, 2029 Notes in definitive form. The Global Securities described in this Article I may not be transferred except by the Depositary to a nominee of the Depositary or by a nominee of the Depositary to the Depositary or another nominee of the Depositary or to a successor Depositary or its nominee.

A Global Security representing the 2029 Notes shall be exchangeable for 2029 Notes registered in the names of persons other than the Depositary or its nominee only if (i) the Depositary notifies the Corporation that it is unwilling or unable to continue as a Depositary for such Global Security and no successor Depositary shall have been appointed by the Corporation within 90 days of receipt by the Corporation of such notification, or if at any time the Depositary ceases to be a clearing agency registered under the Securities Exchange Act of 1934, as amended (the “Exchange Act”) at a time when the Depositary is required to be so registered to act as Depositary and no successor Depositary shall have been appointed by the Corporation within 90 days after it becomes aware of such cessation, (ii) an Event of Default has occurred and is continuing with respect to the 2029 Notes and beneficial owners of a majority in aggregate principal amount of the 2029 Notes represented by Global Securities advise the Depositary to cease acting as Depositary, or (iii) the Corporation in its sole discretion, and subject to the procedures of the Depositary, determines that such Global Security shall be so exchangeable. Any Global Security that is exchangeable pursuant to the preceding sentence shall be exchangeable for 2029 Notes registered in such names as the Depositary shall direct.

Section 1.06. Redemption. At any time before March 15, 2029 (the “2029 Par Call Date”), the 2029 Notes shall be redeemable, in whole or in part and from time to time, at the option of the Corporation, on any date (a “Redemption Date”), at a redemption price equal to the greater of (i) 100% of the principal amount of the 2029 Notes being redeemed and (ii) the sum of the present values of the remaining scheduled payments of principal and interest on the 2029 Notes being redeemed that would be due if the 2029 Notes matured on the 2029 Par Call Date (exclusive of interest accrued to such Redemption Date) discounted to such Redemption Date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 20 basis points, plus, in either case, accrued and unpaid interest on the principal amount of the 2029 Notes being redeemed to, but excluding, such Redemption Date.

At any time on or after the 2029 Par Call Date, the 2029 Notes shall be redeemable, in whole or in part and from time to time, at the option of the Corporation, at a redemption price equal to 100% of the principal amount of the 2029 Notes being redeemed plus accrued and unpaid interest on the principal amount of the 2029 Notes being redeemed to, but excluding, such Redemption Date.
For purposes of the first paragraph of this Section 1.06, the following terms have the following meanings:

“Comparable Treasury Issue” means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the 2029 Notes to be redeemed (assuming for this purpose, that the 2029 Notes matured on the 2029 Par Call Date), that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such 2029 Notes.

“Comparable Treasury Price” means, with respect to any Redemption Date for the 2029 Notes, (1) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (2) if fewer than four of such Reference Treasury Dealer Quotations are obtained, the average of all such Reference Treasury Dealer Quotations as determined by the Corporation.

“Quotation Agent” means one of the Reference Treasury Dealers appointed by the Corporation.

“Reference Treasury Dealer” means each of (i) Mizuho Securities USA LLC, Scotia Capital (USA) Inc., TD Securities (USA) LLC and (ii) a Primary Treasury Dealer (as defined below) selected by MUFG Securities Americas Inc. and a Primary Treasury Dealer selected by PNC Capital Markets LLC, or their respective affiliates or successors, each of which is a primary U.S. Government securities dealer in the United States (a “Primary Treasury Dealer”); provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Corporation will substitute therefor another Primary Treasury Dealer.

“Reference Treasury Dealer Quotations” means, with respect to each Reference Treasury Dealer and any Redemption Date for the 2029 Notes, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.

“Treasury Rate” means, with respect to any Redemption Date for the 2029 Notes, the rate per annum equal to the semi-annual equivalent yield to maturity or interpolated maturity (on a day count basis) of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such Redemption Date. The Treasury Rate shall be calculated by the Corporation on the third Business Day preceding the Redemption Date.

The Corporation shall notify the Trustee of the redemption price with respect to any redemption of the 2029 Notes occurring before the 2029 Par Call Date promptly after the calculation thereof. The Trustee shall not be responsible for calculating said redemption price.

If less than all of the 2029 Notes are to be redeemed, the 2029 Notes or portions of 2029 Notes to be redeemed in amounts of $2,000 or any integral multiple of $1,000 in excess thereof shall be selected for redemption in accordance with the standard procedures of the Depositary.

The 2029 Notes shall not have a sinking fund.
Section 1.07. **Paying Agent.** The Trustee shall initially serve as Paying Agent with respect to the 2029 Notes, with the Place of Payment initially being the Corporate Trust Office.

ARTICLE II

4.20% SENIOR NOTES DUE 2049

Section 2.01. **Establishment.** There is hereby established a new series of Securities to be issued under the Indenture, to be designated as the Corporation’s 4.20% Senior Notes due 2049 (the “2049 Notes”).

There are to be authenticated and delivered initially $600,000,000 principal amount of the 2049 Notes, and no further 2049 Notes shall be authenticated and delivered except as provided by Section 304, 305, 306, 906 or 1106 of the Original Indenture and the last paragraph of Section 301 thereof. The 2049 Notes shall be issued in fully registered form without coupons.

The 2049 Notes shall be in substantially the form set out in Exhibit C hereto, and the form of the Trustee’s Certificate of Authentication for the 2049 Notes shall be in substantially the form set forth in Exhibit D hereto.

Each 2049 Note shall be dated the date of authentication thereof and shall bear interest from the date of original issuance thereof or from the most recent Interest Payment Date to which interest has been paid or duly provided for.

Section 2.02. **Definitions.** The following defined terms used in this Article II shall, unless the context otherwise requires, have the meanings specified below for purposes of the 2049 Notes. Capitalized terms used herein for which no definition is provided herein shall have the meanings set forth in the Original Indenture.

“Business Day” means any day other than a Saturday or Sunday that is neither a Legal Holiday nor a day on which banking institutions in New York, New York are authorized or required by law, regulation or executive order to close, or a day on which the Corporate Trust Office is closed for business.

“Interest Payment Date” means each June 15 and December 15 of each year, commencing on December 15, 2019.

“Legal Holiday” means any day that is a legal holiday in New York, New York.

“Original Issue Date” means June 7, 2019.

“Regular Record Date” means, with respect to each Interest Payment Date, the close of business on the 15th calendar day prior to such Interest Payment Date (whether or not a Business Day).

“Stated Maturity” means June 15, 2049.

Section 2.03. **Payment of Principal and Interest.** The principal of the 2049 Notes shall be due at Stated Maturity (unless earlier redeemed). The unpaid principal amount of the 2049 Notes shall be paid at the rate of 4.20% per annum until paid or duly provided for, such interest to accrue from June 7, 2019 or from the most recent Interest Payment Date to which interest has been paid or duly provided for. Interest shall be paid semi-annually in arrears on each Interest Payment Date to the Person or Persons in whose name the 2049 Notes are registered on the Regular Record Date for such Interest Payment Date; provided that interest payable at the Stated Maturity or on a Redemption Date as provided herein shall be paid to the Person to whom principal is payable. Any such interest that is not so punctually paid or duly provided for shall forthwith cease to be payable to the Holders on such Regular Record Date and may either be paid to the Person or Persons in whose name the 2049 Notes are registered at the close of business on
Special Record Date for the payment of such defaulted interest to be fixed by the Trustee ("Special Record Date"), notice whereof shall be given to Holders of the 2049 Notes not less than ten (10) days prior to such Special Record Date, or be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange, if any, on which the 2049 Notes may be listed, and upon such notice as may be required by any such exchange, all as more fully provided in the Original Indenture.

Payments of interest on the 2049 Notes shall include interest accrued to but excluding the respective Interest Payment Dates. Interest payments for the 2049 Notes shall be computed and paid on the basis of a 360-day year consisting of twelve 30-day months. In the event that any date on which interest is payable on the 2049 Notes is not a Business Day, then payment of the interest payable on such date shall be made on the next succeeding day that is a Business Day (and without any interest or payment in respect of any such delay) with the same force and effect as if made on the date the payment was originally payable.

Payment of principal of, premium, if any, and interest on the 2049 Notes shall be made in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts. Payments of principal of, premium, if any, and interest on 2049 Notes represented by a Global Security shall be made by wire transfer of immediately available funds to the Holder of such Global Security. If any of the 2049 Notes are no longer represented by a Global Security, (i) payments of principal, premium, if any, and interest due at the Stated Maturity or earlier redemption of such 2049 Notes shall be made at the office of the Paying Agent upon surrender of such 2049 Notes to the Paying Agent and (ii) payments of interest shall be made, at the option of the Corporation, subject to such surrender where applicable, by (A) check mailed to the address of the Person entitled thereto as such address shall appear in the Security Register or (B) wire transfer at such place and to such account at a banking institution in the United States as may be designated in writing to the Trustee at least sixteen (16) days prior to the date for payment by the Person entitled thereto.

Section 2.04. Denominations. The 2049 Notes shall be issued in denominations of $2,000 or any integral multiple of $1,000 in excess thereof.

Section 2.05. Global Securities. The 2049 Notes shall initially be issued in the form of one or more Global Securities registered in the name of the Depositary (which initially shall be The Depository Trust Company) or its nominee. Except under the limited circumstances described below, 2049 Notes represented by such Global Security or Global Securities shall not be exchangeable for, and shall not otherwise be issuable as, 2049 Notes in definitive form. The Global Securities described in this Article II may not be transferred except by the Depositary to a nominee of the Depositary or by a nominee of the Depositary to the Depositary or another nominee of the Depositary or to a successor Depositary or its nominee.

A Global Security representing the 2049 Notes shall be exchangeable for 2049 Notes registered in the names of persons other than the Depositary or its nominee only if (i) the Depositary notifies the Corporation that it is unwilling or unable to continue as a Depositary for such Global Security and no successor Depositary shall have been appointed by the Corporation within 90 days of receipt by the Corporation of such notification, or if at any time the Depositary ceases to be a clearing agency registered under the Exchange Act at a time when the Depositary is required to be so registered to act as such Depositary and no successor Depositary shall have been appointed by the Corporation within 90 days after it becomes aware of such cessation, (ii) an Event of Default has occurred and is continuing with respect to the 2049 Notes and beneficial owners of a majority in aggregate principal amount of the 2049 Notes represented by Global Securities advise the Depositary to cease acting as Depositary, or (iii) the Corporation in its sole discretion, and subject to the procedures of the Depositary, determines that such Global Security shall be so exchangeable. Any Global Security that is exchangeable pursuant to the


preceding sentence shall be exchangeable for 2049 Notes registered in such names as the Depositary shall direct.

Section 2.06. Redemption. At any time before December 15, 2048 (the “2049 Par Call Date”), the 2049 Notes shall be redeemable, in whole or in part and from time to time, at the option of the Corporation, on any date (a “Redemption Date”), at a redemption price equal to the greater of (i) 100% of the principal amount of the 2049 Notes being redeemed and (ii) the sum of the present values of the remaining scheduled payments of principal and interest on the 2049 Notes being redeemed that would be due if the 2049 Notes matured on the 2049 Par Call Date (exclusive of interest accrued to such Redemption Date) discounted to such Redemption Date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 25 basis points, plus, in either case, accrued and unpaid interest on the principal amount of the 2049 Notes being redeemed to, but excluding, such Redemption Date.

At any time on or after the 2049 Par Call Date, the 2049 Notes shall be redeemable, in whole or in part and from time to time, at the option of the Corporation, at a redemption price equal to 100% of the principal amount of the 2049 Notes being redeemed plus accrued and unpaid interest on the principal amount of the 2049 Notes being redeemed to, but excluding, such Redemption Date.

For purposes of the first paragraph of this Section 2.06, the following terms have the following meanings:

“Comparable Treasury Issue” means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the 2049 Notes to be redeemed (assuming for this purpose, that the 2049 Notes matured on the 2049 Par Call Date), that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such 2049 Notes.

“Comparable Treasury Price” means, with respect to any Redemption Date for the 2049 Notes, (I) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (2) if fewer than four of such Reference Treasury Dealer Quotations are obtained, the average of all such Reference Treasury Dealer Quotations as determined by the Corporation.

“Quotation Agent” means one of the Reference Treasury Dealers appointed by the Corporation.

“Reference Treasury Dealer” means each of (i) Mizuho Securities USA LLC, Scotia Capital (USA) Inc., TD Securities (USA) LLC and (ii) a Primary Treasury Dealer (as defined below) selected by MUFG Securities Americas Inc. and a Primary Treasury Dealer selected by PNC Capital Markets LLC, or their respective affiliates or successors, each of which is a primary U.S. Government securities dealer in the United States (a “Primary Treasury Dealer”); provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Corporation will substitute therefor another Primary Treasury Dealer.

“Reference Treasury Dealer Quotations” means, with respect to each Reference Treasury Dealer and any Redemption Date for the 2049 Notes, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.
“Treasury Rate” means, with respect to any Redemption Date for the 2049 Notes, the rate per annum equal to the semi-annual equivalent yield to maturity or interpolated maturity (on a day count basis) of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such Redemption Date. The Treasury Rate shall be calculated by the Corporation on the third Business Day preceding the Redemption Date.

The Corporation shall notify the Trustee of the redemption price with respect to any redemption of the 2049 Notes occurring before the 2049 Par Call Date promptly after the calculation thereof. The Trustee shall not be responsible for calculating said redemption price.

If less than all of the 2049 Notes are to be redeemed, the 2049 Notes or portions of 2049 Notes to be redeemed in amounts of $2,000 or any integral multiple of $1,000 in excess thereof shall be selected for redemption in accordance with the standard procedures of the Depositary.

The 2049 Notes shall not have a sinking fund.

Section 2.07. Paying Agent. The Trustee shall initially serve as Paying Agent with respect to the 2049 Notes, with the Place of Payment initially being the Corporate Trust Office.

ARTICLE III
MISCELLANEOUS PROVISIONS

Section 3.01. Recitals by the Corporation. The recitals in this Twenty-second Supplemental Indenture are made by the Corporation only and not by the Trustee, and all of the provisions contained in the Original Indenture in respect of the rights, privileges, immunities, powers and duties of the Trustee shall be applicable in respect of the 2029 Notes, the 2049 Notes and this Twenty-second Supplemental Indenture as fully and with like effect as if set forth herein in full.

Section 3.02. Ratification and Incorporation of Original Indenture. As supplemented hereby, the Original Indenture is in all respects ratified and confirmed, and the Original Indenture and this Twenty-second Supplemental Indenture shall be read, taken and construed as one and the same instrument.

Section 3.03. Executed in Counterparts. This Twenty-second Supplemental Indenture may be executed in several counterparts, each of which shall be deemed to be an original, and such counterparts shall together constitute but one and the same instrument.
IN WITNESS WHEREOF, each party hereto has caused this instrument to be signed in its name and behalf by its duly authorized officer, all as of the day and year first above written.

Duke Energy Corporation

By: /s/ John L. Sullivan, III
Name: John L. Sullivan, III
Title: Assistant Treasurer

The Bank of New York Mellon Trust Company, N.A., as Trustee

By: /s/ Karen Yu
Name: Karen Yu
Title: Vice President

[Signature Page to Twenty-second Supplemental Indenture]
EXHIBIT A

FORM OF
3.40% SENIOR NOTE DUE 2029

No.  CUSIP No. 26441C BE4

DUKE ENERGY CORPORATION
3.40% SENIOR NOTE DUE 2029

Principal Amount: $

Regular Record Date: Close of business on the 15th calendar day prior to the relevant Interest Payment Date (whether or not a Business Day)

Original Issue Date: June 7, 2019

Stated Maturity: June 15, 2029

Interest Payment Dates: Semi-annually on June 15 and December 15 of each year, commencing on December 15, 2019

Interest Rate: 3.40% per annum

Authorized Denomination: $2,000 or any integral multiple of $1,000 in excess thereof

Duke Energy Corporation, a Delaware corporation (the “Corporation”, which term includes any successor corporation under the Indenture referred to on the reverse hereof), for value received, hereby promises to pay to , or registered assigns, the principal sum of DOLLARS ($ ) on the Stated Maturity shown above and to pay interest thereon from the Original Issue Date shown above, or from the most recent Interest Payment Date to which interest has been paid or duly provided for, semi-annually in arrears on each Interest Payment Date as specified above, commencing on December 15, 2019 and on the Stated Maturity at the rate per annum shown above until the principal hereof is paid or made available for payment and at such rate on any overdue principal and on any overdue installment of interest. The interest so payable, and punctually paid or duly provided for, on any Interest Payment Date (other than an Interest Payment Date that is the Stated Maturity or a Redemption Date) will, as provided in the Indenture, be paid to the Person in whose name this 3.40% Senior Note due 2029 (this “Security”) is registered on the Regular Record Date as specified above next preceding such Interest Payment Date; provided that any interest payable at Stated Maturity or on a Redemption Date will be paid to the Person to whom principal is payable. Except as otherwise provided in the Indenture, any such interest not so punctually paid or duly provided for will forthwith cease to be payable to the Holder on such Regular Record Date and may either be paid to the Person in whose name this Security is registered at the close of business on a Special Record Date for the payment of such Defaulted Interest to be fixed by the Trustee, notice whereof shall be given to Holders of Securities of this series not less than 10 days prior to such Special Record Date, or be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange, if any, on which the Securities shall be listed, and upon such notice as may be required by any such exchange, all as more fully provided in the Indenture.

Payments of interest on this Security will include interest accrued to but excluding the respective Interest Payment Dates. Interest payments for this Security shall be computed and paid on the basis of a
360-day year consisting of twelve 30-day months and will accrue from June 7, 2019 or from the most recent Interest Payment Date to which interest has been paid or duly provided for. In the event that any date on which interest is payable on this Security is not a Business Day, then payment of the interest payable on such date will be made on the next succeeding day that is a Business Day (and without any interest or payment in respect of any such delay) with the same force and effect as if made on the date the payment was originally payable. "Business Day" means any day other than a Saturday or Sunday that is neither a Legal Holiday nor a day on which banking institutions in New York, New York are authorized or required by law, regulation or executive order to close, or a day on which the Corporate Trust Office is closed for business. "Legal Holiday" means any day that is a legal holiday in New York, New York.

Payment of principal of, premium, if any, and interest on the Securities of this series shall be made in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts. Payments of principal of, premium, if any, and interest due on the Securities of this series represented by a Global Security shall be made by wire transfer of immediately available funds to the Holder of such Global Security. If any of the Securities of this series are no longer represented by a Global Security, (i) payments of principal, premium, if any, and interest due at the Stated Maturity or earlier redemption of such Securities shall be made at the office of the Paying Agent upon surrender of such Securities to the Paying Agent, and (ii) payments of interest shall be made, at the option of the Corporation, subject to such surrender where applicable, by (A) check mailed to the address of the Person entitled thereto as such address shall appear in the Security Register or (B) wire transfer at such place and to such account at a banking institution in the United States as may be designated in writing to the Trustee at least sixteen (16) days prior to the date for payment by the Person entitled thereto.

At any time before March 15, 2029 (the "Par Call Date"), the Securities of this series shall be redeemable, in whole or in part and from time to time, at the option of the Corporation, on any date (a "Redemption Date"); at a redemption price equal to the greater of (i) 100% of the principal amount of the Securities of this series being redeemed and (ii) the sum of the present values of the remaining scheduled payments of principal and interest on the Securities of this series being redeemed that would be due if this Security matured on the Par Call Date (exclusive of interest accrued to such Redemption Date) discounted to such Redemption Date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 20 basis points, plus, in either case, accrued and unpaid interest on the principal amount the Securities of this series being redeemed to, but excluding, such Redemption Date.

At any time on or after the Par Call Date, the Securities of this series shall be redeemable, in whole or in part and from time to time, at the option of the Corporation, at a redemption price equal to 100% of the principal amount of the Securities of this series being redeemed plus accrued and unpaid interest on the principal amount being redeemed to, but excluding such Redemption Date.

For purposes of the second preceding paragraph, the following terms have the following meanings:

"Comparable Treasury Issue" means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the Securities of this series to be redeemed (assuming for this purpose this Security matured at the Par Call Date), that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such Securities of this series.

"Comparable Treasury Price" means, with respect to any Redemption Date for the Securities of this series, (1) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (2) if fewer than four
of such Reference Treasury Dealer Quotations are obtained, the average of all such Reference Treasury Dealer Quotations as determined by the Corporation.

“Quotation Agent” means one of the Reference Treasury Dealers appointed by the Corporation.

“Reference Treasury Dealer” means each of (i) Mizuho Securities USA LLC, Scotia Capital (USA) Inc., TD Securities (USA) LLC and (ii) a Primary Treasury Dealer (as defined below) selected by MUFG Securities Americas Inc. and a Primary Treasury Dealer selected by PNC Capital Markets LLC, or their respective affiliates or successors, each of which is a primary U.S. Government securities dealer in the United States (a “Primary Treasury Dealer”); provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Corporation will substitute therefor another Primary Treasury Dealer.

“Reference Treasury Dealer Quotations” means, with respect to each Reference Treasury Dealer and any Redemption Date for the Securities of this series, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.

“Treasury Rate” means, with respect to any Redemption Date for the Securities of this series, the rate per annum equal to the semi-annual equivalent yield to maturity or interpolated maturity (on a day count basis) of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such Redemption Date. The Treasury Rate shall be calculated by the Corporation on the third Business Day preceding the Redemption Date.

The Corporation shall notify the Trustee of the redemption price with respect to any redemption of the Securities of this series occurring before the Par Call Date promptly after the calculation thereof. The Trustee shall not be responsible for calculating said redemption price.

Notice of any redemption by the Corporation will be mailed (or, as long as the Securities of this series are represented by one or more Global Securities, transmitted in accordance with the Depositary’s standard procedures therefor) at least 10 days but not more than 60 days before any Redemption Date to each Holder of Securities of this series to be redeemed. If Notice of a redemption is provided and funds are deposited as required, interest will cease to accrue on and after the Redemption Date on the Securities of this series or portions of Securities of this series called for redemption. In the event that any Redemption Date is not a Business Day, the Corporation will pay the redemption price on the next Business Day without any interest or other payment in respect of any such delay. If less than all the Securities of this series are to be redeemed at the option of the Corporation, the Securities of this series and portions of the Securities of this series in amounts of $2,000 or any integral multiple of $1,000 in excess thereof shall be selected for redemption in accordance with the standard procedures of the Depositary.

In the event of redemption of this Security in part only, a new Security or Securities of this series and of like tenor for the unredeemed portion hereof will be issued in the name of the Holder hereof upon the surrender hereof.

The Securities of this series shall not have a sinking fund.

The Securities of this series shall constitute the direct unsecured and unsubordinated debt obligations of the Corporation and shall rank equally in priority with the Corporation’s existing and future unsecured and unsubordinated indebtedness.
REFERENCE IS HEREBY MADE TO THE FURTHER PROVISIONS OF THIS SECURITY SET FORTH ON THE REVERSE HEREOF, WHICH FURTHER PROVISIONS SHALL FOR ALL PURPOSES HAVE THE SAME EFFECT AS IF SET FORTH AT THIS PLACE.

Unless the certificate of authentication hereon has been executed by the Trustee by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.
IN WITNESS WHEREOF, the Corporation has caused this instrument to be duly executed as of June 7, 2019.

Duke Energy Corporation

By: ____________________________________________
Name: __________________________________________
Title: __________________________________________

A-5
CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

Dated: June 7, 2019

The Bank of New York Mellon Trust Company, N.A., as Trustee

By: ____________________________

Authorized Signatory

A-6
This 3.40% Senior Note due 2029 is one of a duly authorized issue of Securities of the Corporation (the "Securities"), issued and issuable in one or more series under an Indenture, dated as of June 3, 2008, as supplemented (the "Indenture"), between the Corporation and The Bank of New York Mellon Trust Company, N.A. (formerly known as The Bank of New York Trust Company, N.A.), as Trustee (the "Trustee," which term includes any successor trustee under the Indenture), to which Indenture and all indentures supplemental thereto reference is hereby made for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Corporation, the Trustee and the Holders of the Securities issued thereunder and of the terms upon which said Securities are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof as 3.40% Senior Notes due 2029 initially in the aggregate principal amount of $600,000,000. Capitalized terms used herein for which no definition is provided herein shall have the meanings set forth in the Indenture.

If an Event of Default with respect to the Securities of this series shall occur and be continuing, the principal of the Securities of this series may be declared due and payable in the manner, with the effect and subject to the conditions provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Corporation and the rights of the Holders of the Securities of all series affected under the Indenture at any time by the Corporation and the Trustee with the consent of the Holders of not less than a majority in principal amount of the Outstanding Securities of all series affected thereby (voting as one class). The Indenture contains provisions permitting the Holders of not less than a majority in principal amount of the Outstanding Securities of all series with respect to which a default under the Indenture shall have occurred and be continuing (voting as one class), on behalf of the Holders of the Securities of all such series, to waive, with certain exceptions, such default under the Indenture and its consequences. The Indenture also permits the Holders of not less than a majority in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Corporation with certain provisions of the Indenture affecting such series. Any such consent or waiver by the Holder of this Security shall be conclusive and binding upon such Holder and upon all future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange hereof or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Corporation, which is absolute and unconditional, to pay the principal of and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

As provided in the Indenture and subject to certain limitations therein set forth, the transfer of this Security is registrable in the Security Register, upon surrender of this Security for registration of transfer at the office or agency of the Corporation for such purpose, duly endorsed by, or accompanied by a written instrument of transfer in form satisfactory to the Corporation and the Security Registrar and duly executed by, the Holder hereof or his attorney duly authorized in writing and thereupon one or more new Securities of this series, of authorized denominations and of like tenor and for the same aggregate principal amount, will be issued to the designated transferee or transferees. No service charge shall be made for any such registration of transfer or exchange, but the Corporation may require payment of a sum sufficient to cover any tax or other governmental charge payable in connection therewith.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of the Securities of this series and for covenant defeasance at any time of certain covenants in the Indenture upon compliance with certain conditions set forth in the Indenture.
Prior to due presentment of this Security for registration of transfer, the Corporation, the Trustee and any agent of the Corporation or the Trustee may treat the Person in whose name this Security is registered as the owner hereof for all purposes, whether or not this Security be overdue, and neither the Corporation, the Trustee nor any such agent shall be affected by notice to the contrary.

The Securities of this series are issuable only in registered form without coupons in denominations of $2,000 or any integral multiple of $1,000 in excess thereof. As provided in the Indenture and subject to the limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series of a different authorized denomination, as requested by the Holder surrendering the same upon surrender of the Security or Securities to be exchanged at the office or agency of the Corporation.

This Security shall be governed by, and construed in accordance with, the laws of the State of New York.
The following abbreviations, when used in the inscription on the face of this instrument, shall be construed as though they were written out in full according to applicable laws or regulations:

- **TEN COM** — as tenants in common
- **TEN ENT** — as tenants by the entitites
- **JT TEN** — as joint tenants with rights of survivorship and not as tenants in common

Additional abbreviations may also be used though not on the above list.

FOR VALUE RECEIVED, the undersigned hereby sell(s) and transfer(s) unto (please insert Social Security or other identifying number of assignee)

PLEASE PRINT OR TYPEWRITE NAME AND ADDRESS, INCLUDING POSTAL ZIP CODE OF ASSIGNEE

the within Security and all rights thereunder, hereby irrevocably constituting and appointing agent to transfer said Security on the books of the Corporation, with full power of substitution in the premises.

Dated: ________________________________

NOTICE: The signature to this assignment must correspond with the name as written upon the face of the within instrument in every particular without alteration or enlargement, or any change whatever.

Signature
Guarantee: ________________________________

A-9
SIGNATURE GUARANTEE

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Security Transfer Agent Medallion Program ("STAMP") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.
EXHIBIT B
CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

Dated: The Bank of New York Mellon Trust Company, N.A., as Trustee

By: ____________________________
    Authorized Signatory

B-1
EXHIBIT C

FORM OF
4.20% SENIOR NOTE DUE 2049

No. CUSIP No. 26441C BF1

DUKE ENERGY CORPORATION
4.20% SENIOR NOTE DUE 2049

Principal Amount: $

Regular Record Date: Close of business on the 15th calendar day prior to the relevant Interest Payment Date (whether or not a Business Day)

Original Issue Date: June 7, 2019

Stated Maturity: June 15, 2049

Interest Payment Dates: Semi-annually on June 15 and December 15 of each year, commencing on December 15, 2019

Interest Rate: 4.20% per annum

Authorized Denomination: $2,000 or any integral multiple of $1,000 in excess thereof

Duke Energy Corporation, a Delaware corporation (the "Corporation", which term includes any successor corporation under the Indenture referred to on the reverse hereof), for value received, hereby promises to pay to , or registered assigns, the principal sum of DOLLARS ($ ) on the Stated Maturity shown above and to pay interest thereon from the Original Issue Date shown above, or from the most recent Interest Payment Date to which interest has been paid or duly provided for, semi-annually in arrears on each Interest Payment Date as specified above, commencing on December 15, 2019 and on the Stated Maturity at the rate per annum shown above until the principal hereof is paid or made available for payment and at such rate on any overdue principal and on any overdue installment of interest. The interest so payable, and punctually paid or duly provided for, on any Interest Payment Date (other than an Interest Payment Date that is the Stated Maturity or a Redemption Date) will, as provided in the Indenture, be paid to the Person in whose name this 4.20% Senior Note due 2049 (this "Security") is registered on the Regular Record Date as specified above next preceding such Interest Payment Date; provided that any interest payable at Stated Maturity or on a Redemption Date will be paid to the Person to whom principal is payable. Except as otherwise provided in the Indenture, any such interest not so punctually paid or duly provided for will forthwith cease to be payable to the Holder on such Regular Record Date and may either be paid to the Person in whose name this Security is registered at the close of business on a Special Record Date for the payment of such Defaulted Interest to be fixed by the Trustee, notice whereof shall be given to Holders of Securities of this series not less than 10 days prior to such Special Record Date, or be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange, if any, on which the Securities shall be listed, and upon such notice as may be required by any such exchange, all as more fully provided in the Indenture.

Payments of interest on this Security will include interest accrued to but excluding the respective Interest Payment Dates. Interest payments for this Security shall be computed and paid on the basis of a
360-day year consisting of twelve 30-day months and will accrue from June 7, 2019 or from the most recent Interest Payment Date to which interest has been paid or duly provided for. In the event that any date on which interest is payable on this Security is not a Business Day, then payment of the interest payable on such date will be made on the next succeeding day that is a Business Day (and without any interest or payment in respect of any such delay) with the same force and effect as if made on the date the payment was originally payable. “Business Day” means any day other than a Saturday or Sunday that is neither a Legal Holiday nor a day on which banking institutions in New York, New York are authorized or required by law, regulation or executive order to close, or a day on which the Corporate Trust Office is closed for business. “Legal Holiday” means any day that is a legal holiday in New York, New York.

Payment of principal of, premium, if any, and interest on the Securities of this series shall be made in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts. Payments of principal of, premium, if any, and interest due on the Securities of such series represented by a Global Security shall be made by wire transfer of immediately available funds to the Holder of such Global Security. If any of the Securities of this series are no longer represented by a Global Security, payments of principal of, premium, if any, and interest due at the Stated Maturity or earlier redemption of such Securities shall be made at the office of the Paying Agent upon surrender of such Securities to the Paying Agent, and (ii) payments of interest shall be made, at the option of the Corporation, subject to such surrender where applicable, by (A) check mailed to the address of the Person entitled thereto as such address shall appear in the Security Register or (B) wire transfer at such place and to such account at a banking institution in the United States as may be designated in writing to the Trustee at least sixteen (16) days prior to the date for payment by the Person entitled thereto.

At any time before December 15, 2048 (the “Par Call Date”), the Securities of this series shall be redeemable, in whole or in part and from time to time, at the option of the Corporation, on any date (a “Redemption Date”), at a redemption price equal to the greater of (i) 100% of the principal amount of the Securities of this series being redeemed and (ii) the sum of the present values of the remaining scheduled payments of principal and interest on the Securities of this series being redeemed that would be due if this Security matured on the Par Call Date (exclusive of interest accrued to such Redemption Date) discounted to such Redemption Date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 25 basis points, plus, in either case, accrued and unpaid interest on the principal amount of the Securities of this series being redeemed to, but excluding, such Redemption Date.

At any time on or after the Par Call Date, the Securities of this series shall be redeemable, in whole or in part and from time to time, at the option of the Corporation, at a redemption price equal to 100% of the principal amount of the Securities of this series being redeemed plus accrued and unpaid interest on the principal amount of the Securities of this series being redeemed to, but excluding, such Redemption Date.

For purposes of the second preceding paragraph, the following terms have the following meanings:

“Comparable Treasury Issue” means the United States Treasury security selected by the Quotation Agent as having an actual or interpolated maturity comparable to the remaining term of the Securities of this series to be redeemed (assuming for this purpose this Security matured at the Par Call Date) that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such Securities of this series.

“Comparable Treasury Price” means, with respect to any Redemption Date for the Securities of this series, (1) the average of the Reference Treasury Dealer Quotations for such Redemption Date, after
excluding the highest and lowest of such Reference Treasury Dealer Quotations, or (2) if fewer than four of such Reference Treasury Dealer Quotations are obtained, the average of all such Reference Treasury Dealer Quotations as determined by the Corporation.

"Quotation Agent" means one of the Reference Treasury Dealers appointed by the Corporation.

"Reference Treasury Dealer" means each of (i) Mizuho Securities USA LLC, Scotia Capital (USA) Inc., TD Securities (USA) LLC and (ii) a Primary Treasury Dealer (as defined below) selected by MUFG Securities Americas Inc. and a Primary Treasury Dealer selected by PNC Capital Markets LLC, or their respective affiliates or successors, each of which is a primary U.S. Government securities dealer in the United States (a "Primary Treasury Dealer"); provided, however, that if any of the foregoing or their affiliates or successors shall cease to be a Primary Treasury Dealer, the Corporation will substitute therefor another Primary Treasury Dealer.

"Reference Treasury Dealer Quotations" means, with respect to each Reference Treasury Dealer and any Redemption Date for the Securities of this series, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third Business Day preceding such Redemption Date.

"Treasury Rate" means, with respect to any Redemption Date for the Securities of this series, the rate per annum equal to the semi-annual equivalent yield to maturity or interpolated maturity (on a day count basis) of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such Redemption Date. The Treasury Rate shall be calculated by the Corporation on the third Business Day preceding the Redemption Date.

The Corporation shall notify the Trustee of the redemption price with respect to any redemption of the Securities of this series occurring before the Par Call Date promptly after the calculation thereof. The Trustee shall not be responsible for calculating said redemption price.

Notice of any redemption by the Corporation will be mailed (or, as long as the Securities of this series are represented by one or more Global Securities, transmitted in accordance with the Depositary's standard procedures therefor) at least 10 days but not more than 60 days before any Redemption Date to each Holder of Securities of this series to be redeemed. If Notice of a redemption is provided and funds are deposited as required, interest will cease to accrue on and after the Redemption Date on the Securities of this series or portions of the Securities of this series called for redemption. In the event that any Redemption Date is not a Business Day, the Corporation will pay the redemption price on the next Business Day without any interest or other payment in respect of any such delay. If less than all the Securities of this series are to be redeemed at the option of the Corporation, the Securities of this series and portions of the Securities of this series in amounts of $2,000 or any integral multiple of $1,000 in excess thereof shall be selected for redemption in accordance with the standard procedures of the Depositary.

In the event of redemption of this Security in part only, a new Security or Securities of this series and of like tenor for the unredeemed portion hereof will be issued in the name of the Holder hereof upon the surrender hereof.

The Securities of this series shall not have a sinking fund.
The Securities of this series shall constitute the direct unsecured and unsubordinated debt obligations of the Corporation and shall rank equally in priority with the Corporation's existing and future unsecured and unsubordinated indebtedness.

REFERENCE IS HEREBY MADE TO THE FURTHER PROVISIONS OF THIS SECURITY SET FORTH ON THE REVERSE HEREOF, WHICH FURTHER PROVISIONS SHALL FOR ALL PURPOSES HAVE THE SAME EFFECT AS IF SET FORTH AT THIS PLACE.

Unless the certificate of authentication hereon has been executed by the Trustee by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.
IN WITNESS WHEREOF, the Corporation has caused this instrument to be duly executed as of June 7, 2019.

Duke Energy Corporation
By: _____________________________________________
Name: ___________________________________________
Title:  ___________________________________________

C-5
CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

Dated: June 7, 2019

The Bank of New York Mellon Trust Company, N.A., as Trustee

By: ________________________________

Authorized Signatory

C-6
This 4.20% Senior Note due 2049 is one of a duly authorized issue of Securities of the Corporation (the “Securities”), issued and issuable in one or more series under an Indenture, dated as of June 3, 2008, as supplemented (the “Indenture”), between the Corporation and The Bank of New York Mellon Trust Company, N.A. (formerly known as The Bank of New York Trust Company, N.A.), as Trustee (the “Trustee,” which term includes any successor trustee under the Indenture), to which Indenture and all indentures supplemental thereto reference is hereby made for a statement of the respective rights, limitation of rights, duties and immunities thereunder of the Corporation, the Trustee and the Holders of the Securities issued thereunder and of the terms upon which said Securities are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof as 4.20% Senior Notes due 2049 initially in the aggregate principal amount of $600,000,000. Capitalized terms used herein for which no definition is provided herein shall have the meanings set forth in the Indenture.

If an Event of Default with respect to the Securities of this series shall occur and be continuing, the principal of the Securities of this series may be declared due and payable in the manner, with the effect and subject to the conditions provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Corporation and the rights of the Holders of the Securities of all series affected under the Indenture at any time by the Corporation and the Trustee with the consent of the Holders of not less than a majority in principal amount of the Outstanding Securities of all series affected thereby (voting as one class). The Indenture contains provisions permitting the Holders of not less than a majority in principal amount of the Outstanding Securities of all series with respect to which a default under the Indenture shall have occurred and be continuing (voting as one class), on behalf of the Holders of the Securities of all such series, to waive, with certain exceptions, such default under the Indenture and its consequences. The Indenture also permits the Holders of not less than a majority in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Corporation with certain provisions of the Indenture affecting such series. Any such consent or waiver by the Holder of this Security shall be conclusive and binding upon such Holder and upon all future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange hereof or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Corporation, which is absolute and unconditional, to pay the principal of and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

As provided in the Indenture and subject to certain limitations therein set forth, the transfer of this Security is registrable in the Security Register, upon surrender of this Security for registration of transfer at the office or agency of the Corporation for such purpose, duly endorsed by, or accompanied by a written instrument of transfer in form satisfactory to the Corporation and the Security Registrar and duly executed by, the Holder hereof or his attorney duly authorized in writing and thereupon one or more new Securities of this series, of authorized denominations and of like tenor and for the same aggregate principal amount, will be issued to the designated transferee or transferees. No service charge shall be made for any such registration of transfer or exchange, but the Corporation may require payment of a sum sufficient to cover any tax or other governmental charge payable in connection therewith.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of the Securities of this series and for covenant defeasance at any time of certain covenants in the Indenture upon compliance with certain conditions set forth in the Indenture.
Prior to due presentment of this Security for registration of transfer, the Corporation, the Trustee and any agent of the Corporation or the Trustee may treat the Person in whose name this Security is registered as the owner hereof for all purposes, whether or not this Security be overdue, and neither the Corporation, the Trustee nor any such agent shall be affected by notice to the contrary.

The Securities of this series are issuable only in registered form without coupons in denominations of $2,000 or any integral multiple of $1,000 in excess thereof. As provided in the Indenture and subject to the limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series of a different authorized denomination, as requested by the Holder surrendering the same upon surrender of the Security or Securities to be exchanged at the office or agency of the Corporation.

This Security shall be governed by, and construed in accordance with, the laws of the State of New York.

C-8
ABBREVIATIONS

The following abbreviations, when used in the inscription on the face of this instrument, shall be construed as though they were written out in full according to applicable laws or regulations:

TEN COM — as tenants in common

TEN ENT — as tenants by the entireties

JT TEN — as joint tenants with rights of survivorship and not as tenants in common

UNIF GIFT MIN ACT - Custodian (Cust) (Minor) under Uniform Gifts to Minors Act (State)

Additional abbreviations may also be used though not on the above list.

FOR VALUE RECEIVED, the undersigned hereby sell(s) and transfer(s) unto (please insert Social Security or other identifying number of assignee) the within Security and all rights thereunder, hereby irrevocably constituting and appointing agent to transfer said Security on the books of the Corporation, with full power of substitution in the premises.

Dated: ________________________________

NOTICE: The signature to this assignment must correspond with the name as written upon the face of the within instrument in every particular without alteration or enlargement, or any change whatever.

Signature Guarantee: ________________________________
SIGNATURE GUARANTEE

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Security Transfer Agent Medallion Program ("STAMP") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

C-10
EXHIBIT D
CERTIFICATE OF AUTHENTICATION

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

Dated: The Bank of New York Mellon Trust Company, N.A., as Trustee

By: Authorized Signatory

D-1
Duke Energy Corporation
550 S. Tryon Street
Charlotte, North Carolina 28202
June 7, 2019

Re: Duke Energy Corporation $600,000,000 3.40% Senior Notes due 2029 and $600,000,000 4.20% Senior Notes due 2049

Ladies and Gentlemen:

I am Deputy General Counsel of Duke Energy Business Services LLC, the service company subsidiary of Duke Energy Corporation, a Delaware corporation (the “Company”), and in such capacity I have acted as counsel to the Company in connection with the public offering of $600,000,000 aggregate principal amount of the Company’s 3.40% Senior Notes due 2029 and $600,000,000 aggregate principal amount of the Company’s 4.20% Senior Notes due 2049 (collectively, the “Securities”). The Securities are being issued pursuant to an Indenture, dated as of June 3, 2008 (the “Original Indenture”), by and between the Company and The Bank of New York Mellon Trust Company, N.A., as Trustee (the “Trustee”), as amended and supplemented by various supplemental indentures thereto, including the Twenty-second Supplemental Indenture, dated as of June 7, 2019 (the “Supplemental Indenture”), between the Company and the Trustee (the Original Indenture, as amended and supplemented, being referred to as the “Indenture”). On June 4, 2019, the Company entered into an Underwriting Agreement (the “Underwriting Agreement”) with MUFG Securities Americas Inc., Mizuho Securities USA LLC, PNC Capital Markets LLC, Scotia Capital (USA) Inc. and TD Securities (USA) LLC, as representatives of the several underwriters named therein (the “Underwriters”), relating to the sale by the Company to the Underwriters of the Securities.

This opinion is being delivered in accordance with the requirements of Item 601(b)(5) of Regulation S-K under the Securities Act of 1933, as amended (the “Securities Act”).

I am a member of the bar of the State of North Carolina and my opinions set forth herein are limited to Delaware corporate law and the laws of the State of New York and the federal laws of the United States that, in my experience, are normally applicable to transactions of the type contemplated above and, to the extent that judicial or regulatory orders or decrees or consents, approvals, licenses, authorizations, validations, filings, recordings or registrations with governmental authorities are relevant, to those required under such laws (all of the foregoing being referred to as “Opined on Law”). I do not express any opinion with respect to the law of any jurisdiction other than Opined on Law or as to the effect of any such non-opined law on the opinions herein stated. This opinion is limited to the laws, including the rules and regulations, as in effect on the date hereof, which laws are subject to change with possible retroactive effect.

In rendering the opinion set forth herein, I or attorneys under my supervision (with whom I have consulted) have examined and are familiar with originals or copies, certified or otherwise identified to our satisfaction, of:
(a) the registration statement on Form S-3, as amended (File No. 333-213765) of the Company relating to the Securities and other securities of the Company originally filed on September 23, 2016, and subsequently filed on January 26, 2017 and on March 25, 2019, with the Securities and Exchange Commission (the "Commission") under the Securities Act, allowing for delayed offerings pursuant to Rule 415 under the Securities Act and the information deemed to be a part of such registration statement as of the date hereof pursuant to Rule 430B of the General Rules and Regulations under the Securities Act (the "Rules and Regulations") (such registration statement, effective upon original filing with the Commission on September 23, 2016 pursuant to Rule 462(e) of the Rules and Regulations, being hereinafter referred to as the "Registration Statement");

(b) the prospectus, dated March 25, 2019 relating to the offering of securities of the Company, which forms a part of and is included in the Registration Statement in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(c) the preliminary prospectus supplement, dated June 4, 2019, and the prospectus, dated January 26, 2017, relating to the offering of the Securities in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(d) the prospectus supplement, dated June 4, 2019, and the prospectus, dated January 26, 2017, relating to the offering of the Securities in the form filed with the Commission pursuant to Rule 424(b) of the Rules and Regulations;

(e) the Amended and Restated Certificate of Incorporation of the Company, effective as of May 20, 2014, as amended by the Certificate of Designations dated and effective as of March 28, 2019, as certified by the Secretary of State of the State of Delaware;

(f) the Amended and Restated By-laws of the Company, effective as of January 4, 2016;

(g) an executed copy of the Original Indenture;

(h) an executed copy of the Supplemental Indenture;

(i) an executed copy of the Underwriting Agreement;

(j) the certificates representing the Securities;

(k) the issuer free writing prospectus issued at or prior to 4:45 p.m. (Eastern time) on June 4, 2019, which the Company was advised is the time of the first contract of sale of the Securities, substantially in the form attached as Schedule C to the Underwriting Agreement and as filed with the Commission pursuant to Rule 433(d) of the Securities Act and Section 5(e) of the Underwriting Agreement;

(l) the Statement of Eligibility under the Trust Indenture Act of 1939, as amended, on Form T-1, of the Trustee;

(m) resolutions of the Board of Directors of the Company, adopted on August 25, 2016, relating to the preparation and filing with the Commission of the Registration Statement and the issuance of the Company's securities; and

(n) the written consent of the Assistant Treasurer of the Company, effective as of June 4, 2019.
I or attorneys under my supervision (with whom I have consulted) have also examined originals or copies, certified or otherwise identified to my satisfaction, of such records of the Company and such agreements, certificates and receipts of public officials, certificates of officers or other representatives of the Company and others, and such other documents as I or attorneys under my supervision (with whom I have consulted) have deemed necessary or appropriate as a basis for the opinions set forth below.

In my examination, I or attorneys under my supervision (with whom I have consulted) have assumed the legal capacity of all natural persons, the genuineness of all signatures, the authenticity of all documents submitted to me as originals, the conformity to original documents of all documents submitted to me as facsimile, electronic, certified, conformed, or photostatic copies, and the authenticity of the originals of such documents. In making my examination of executed documents or documents to be executed, I have assumed that the parties thereto, other than the Company had or will have the power, corporate or otherwise, to enter into and perform all obligations thereunder and have also assumed the due authorization by all requisite action, corporate or other, and the execution and delivery by such parties of such documents, and, as to parties other than the Company, the validity and binding effect on such parties. As to any facts material to this opinion that I or attorneys under my supervision (with whom I have consulted) did not independently establish or verify, we have relied upon oral or written statements and representations of officers and other representatives of the Company and others and of public officials.

The opinion set forth below is subject to the following further qualifications, assumptions and limitations:

(i) the validity or enforcement of any agreements or instruments may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law); and

(ii) I do not express any opinion as to the applicability or effect of any fraudulent transfer, preference or similar law on any agreements or instruments or any transactions contemplated thereby.

Based upon the foregoing and subject to the limitations, qualifications, exceptions and assumptions set forth herein, I am of the opinion that the Securities have been duly authorized and executed by the Company, and that when duly authenticated by the Trustee and issued and delivered by the Company against payment therefor in accordance with the terms of the Underwriting Agreement and the Indenture, the Securities will constitute valid and binding obligations of the Company entitled to the benefits of the Indenture and enforceable against the Company in accordance with their terms.

I hereby consent to the filing of this opinion with the Commission as Exhibit 5.1 to the Registration Statement through incorporation by reference of a current report on Form 8-K. I also hereby consent to the use of my name under the heading “Legal Matters” in the prospectus which forms a part of the Registration Statement. In giving this consent, I do not hereby admit that I am within the category of persons whose consent is required under Section 7 of the Securities Act or the rules and regulations of the Commission promulgated thereunder. This opinion is expressed as of the date hereof unless otherwise expressly stated, and I disclaim any undertaking to advise you of any subsequent changes in the facts stated or assumed herein or of any subsequent changes in applicable laws.

Very truly yours,

/s/ Robert T. Lucas III

Robert T. Lucas III, Esq.
MUFG Securities Americas Inc.
Mizuho Securities USA LLC
PNC Capital Markets LLC
Scotia Capital (USA) Inc.
TD Securities (USA) LLC

As Representatives of the several Underwriters

c/o MUFG Securities Americas Inc.
1221 Avenue of the Americas, 6th Floor
New York, NY, 10020-1001

Ladies and Gentlemen:

1. **Introductory.** DUKE ENERGY CORPORATION, a Delaware corporation (the "Corporation"), proposes, subject to the terms and conditions stated herein, to issue and sell (i) $600,000,000 aggregate principal amount of 3.40% Senior Notes due 2029 (the "2029 Notes") and (ii) $600,000,000 aggregate principal amount of 4.20% Senior Notes due 2049 (the "2049 Notes") and, together with the 2029 Notes, the "Notes" to be issued pursuant to the provisions of an Indenture, dated as of June 3, 2008, (the "Original Indenture") as supplemented from time to time by supplemental indentures, including the Twenty-Second Supplemental Indenture, to be dated as of June 7, 2019 (the "Supplemental Indenture" and together with the Original Indenture, the "Indenture"), between the Corporation and The Bank of New York Mellon Trust Company, N.A. (the "Trustee"). MUFG Securities Americas Inc., Mizuho Securities USA LLC, PNC Capital Markets LLC, Scotia Capital (USA) Inc. and TD Securities (USA) LLC (the "Representatives") are acting as representatives of the several Underwriters named in Schedule A hereto (together with the Representatives, the "Underwriters"). The Corporation understands that the several Underwriters propose to offer the Notes for sale upon the terms and conditions contemplated by (i) this Agreement and (ii) the Base Prospectus, the Preliminary Prospectus and the Permitted Free Writing Prospectus (each, as defined below) issued at or prior to the Applicable Time (as defined below) (such documents referred to in the foregoing subclause (ii) are referred to herein as the "Pricing Disclosure Package").

2. **Representations and Warranties of the Corporation.** The Corporation represents and warrants to, and agrees with, the several Underwriters that:
(a) A registration statement, as amended (No. 333-213765), including a prospectus, relating to the Notes and certain other securities has been filed with the Securities and Exchange Commission (the "Commission") under the Securities Act of 1933, as amended (the "1933 Act"). Such registration statement and any post-effective amendment thereto, each in the form heretofore delivered to you, became effective upon filing with the Commission pursuant to Rule 462 of the rules and regulations of the Commission under the 1933 Act (the "1933 Act Regulations"), and no stop order suspending the effectiveness of such registration statement has been issued and no proceeding for that purpose or pursuant to Section 8A of the 1933 Act has been initiated or threatened by the Commission (if prepared, any preliminary prospectus supplement specifically relating to the Notes immediately prior to the Applicable Time included in such registration statement or filed with the Commission pursuant to Rule 424(b) of the 1933 Act Regulations being hereinafter called a "Preliminary Prospectus"); the term "Registration Statement" means the registration statement as deemed revised pursuant to Rule 430B(f)(1) of the 1933 Act Regulations on the date of such registration statement's effectiveness for purposes of Section 11 of the 1933 Act, as such section applies to the Corporation and the Underwriters for the Notes pursuant to Rule 430B(f)(2) of the 1933 Act Regulations (the "Effective Date"), including all exhibits thereto and including the documents incorporated by reference in the prospectus contained in the Registration Statement at the time such part of the Registration Statement became effective; the term "Base Prospectus" means the prospectus filed with the Commission on the date hereof by the Corporation; and the term "Prospectus" means the Base Prospectus together with the prospectus supplement specifically relating to the Notes prepared in accordance with the provisions of Rule 430B and promptly filed after execution and delivery of this Agreement pursuant to Rule 430B or Rule 424(b) of the 1933 Act Regulations; any information included in such Prospectus that was omitted from the Registration Statement at the time it became effective but that is deemed to be a part of and included in such registration statement pursuant to Rule 430B is referred to as "Rule 430B Information;" and any reference herein to any Registration Statement, the Preliminary Prospectus or the Prospectus shall be deemed to refer to and include the documents incorporated by reference therein prior to the date hereof; any reference to any amendment or supplement to the Preliminary Prospectus or Prospectus shall be deemed to refer to and include any documents filed after the date of such Preliminary Prospectus or Prospectus, as the case may be, under the Securities Exchange Act of 1934, as amended (the "1934 Act"), and incorporated by reference in such Preliminary Prospectus or Prospectus, as the case may be; and any reference to any amendment to the Registration Statement shall be deemed to refer to and include any annual report of the Corporation filed pursuant to Section 13(a) or 15(d) of the 1934 Act after the effective date of the Registration Statement that is incorporated by reference in the Registration Statement. For purposes of this Agreement, the term "Applicable Time" means 4:45 p.m. (New York City time) on the date hereof.

(b) The Registration Statement, the Permitted Free Writing Prospectus specified on Schedule B hereto, the Preliminary Prospectus and the Prospectus, conform, and any amendments or supplements thereto will conform, in all material respects to
the requirements of the 1933 Act and the 1933 Act Regulations, and (A) the Registration Statement, as of its original effective date, as of
the date of any amendment and at each deemed effective date with respect to the Underwriters pursuant to Rule 430B(f)(2) of the 1933 Act
Regulations, and at the Closing Date (as defined in Section 3), did not and will not contain any untrue statement of a material fact or omit
to state any material fact required to be stated therein or necessary to make the statements therein not misleading, and (B) (i) the Pricing
Disclosure Package, as of the Applicable Time, did not, (ii) the Prospectus and any amendment or supplement thereto, as of their dates, will
not, and (iii) the Prospectus as of the Closing Date will not, include any untrue statement of a material fact or omit to state any material fact
necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading, except that the
Corporation makes no warranty or representation to the Underwriters with respect to any statements or omissions made in reliance upon and
in conformity with written information furnished to the Corporation by the Representatives on behalf of the Underwriters specifically for
use in the Registration Statement, the Permitted Free Writing Prospectus, the Preliminary Prospectus or the Prospectus.

(c) The Permitted Free Writing Prospectus specified on Schedule B hereto as of its issue date and at all subsequent times through the
completion of the public offer and sale of the Notes or until any earlier date that the Corporation notified or notifies the Underwriters
pursuant to Section 5(f) hereof did not, does not and will not include any information that conflicts with the information (not superseded or
modified as of the Effective Date) contained in the Registration Statement, the Preliminary Prospectus or the Prospectus.

(d) At the earliest time the Corporation or another offering participant made a bona fide offer (within the meaning of Rule 164(h)(2) of the 1933
Act Regulations) of the Notes, the Corporation was not an "ineligible issuer" as defined in Rule 405 of the 1933 Act Regulations. The
Corporation is, and was at the time of the initial filing of the Registration Statement, eligible to use Form S-3 under the 1933 Act.

(e) The documents and interactive data in eXtensible Business Reporting Language ("XBRL") incorporated or deemed to be incorporated by
reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus, at the time they were filed or hereafter are filed
with the Commission, complied and will comply in all material respects with the requirements of the 1934 Act and the rules and regulations
of the Commission thereunder (the "1934 Act Regulations"), and, when read together with the other information in the Prospectus, (a) at the
time the Registration Statement became effective, (b) at the Applicable Time and (c) on the Closing Date did not and will not contain an
untrue statement of a material fact or omit to state a material fact required to be stated therein or necessary to make the statements therein, in
the light of the circumstances under which they were made, not misleading.

(f) The compliance by the Corporation with all of the provisions of this Agreement has been duly authorized by all necessary corporate action
and the consummation

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of the transactions herein contemplated will not conflict with or result in a breach or violation of any of the terms or provisions of, or constitute a default under, any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument to which the Corporation or any of its Principal Subsidiaries (as hereinafter defined) is a party or by which any of them or their respective property is bound or to which any of their properties or assets is subject that would have a material adverse effect on the business, financial condition or results of operations of the Corporation and its subsidiaries, taken as a whole, nor will such action result in any violation of the provisions of the amended and restated Certificate of Incorporation (the “Certificate of Incorporation”), the amended and restated By-Laws (the "By-Laws") of the Corporation or any statute or any order, rule or regulation of any court or governmental agency or body having jurisdiction over the Corporation or its Principal Subsidiaries or any of their respective properties that would have a material adverse effect on the business, financial condition or results of operations of the Corporation and its subsidiaries, taken as a whole; and no consent, approval, authorization, order, registration or qualification of or with any such court or governmental agency or body is required for the consummation by the Corporation of the transactions contemplated by this Agreement, except for the approval of the North Carolina Utilities Commission which has been received as of the date of this Agreement, registration under the 1933 Act of the Notes, qualification under the Trust Indenture Act of 1939, as amended (the “1939 Act”) and such consents, approvals, authorizations, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Notes by the Underwriters.

(g) This Agreement has been duly authorized, executed and delivered by the Corporation.

(h) Each of Duke Energy Carolinas, LLC, a North Carolina limited liability company, Duke Energy Indiana, LLC, an Indiana limited liability company, Progress Energy, Inc., a North Carolina corporation, Duke Energy Progress, LLC, a North Carolina limited liability company, and Duke Energy Florida, LLC, a Florida limited liability company, is a “significant subsidiary” of the Corporation within the meaning of Rule 1-02 of Regulation S-X under the 1933 Act (herein collectively referred to, along with Duke Energy Ohio, Inc., an Ohio corporation and Piedmont Natural Gas Company, Inc., a North Carolina corporation, as the “Principal Subsidiaries”).

(i) The Indenture has been duly authorized, executed and delivered by the Corporation and duly qualified under the 1939 Act and, assuming the due authorization, execution and delivery thereof by the Trustee, constitutes a valid and legally binding instrument of the Corporation enforceable against the Corporation in accordance with its terms, except as the enforceability thereof may be limited by bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors’ rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law).
(j) The Notes have been duly authorized and when executed by the Corporation and, when authenticated by the Trustee, in the manner provided in the Indenture and delivered against payment therefor, will constitute valid and legally binding obligations of the Corporation, enforceable against the Corporation in accordance with their terms, except as the enforceability thereof may be limited by bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law) and are entitled to the benefits afforded by the Indenture in accordance with the terms of the Indenture and the Notes.

(k) Any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument filed or incorporated by reference as an exhibit to the Registration Statement or the Annual Report on Form 10-K of the Corporation for the fiscal year ended December 31, 2018 or any subsequent Quarterly Report on Form 10-Q of the Corporation or any Current Report on Form 8-K of the Corporation with an execution or a filing date after December 31, 2018, except to the extent that such agreement is no longer in effect or to the extent that neither the Corporation nor any subsidiary of the Corporation is currently a party to such agreement, are all indentures, mortgages, deeds of trust, loan agreements or other agreements or instruments that are material to the Corporation.

(l) The Corporation is not required to be qualified as a foreign corporation to transact business in Indiana, North Carolina, Ohio, South Carolina and Florida.

(m) Any pro forma financial statements of the Corporation and its subsidiaries and the related notes thereto incorporated by reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus have been prepared in accordance with the Commission’s rules and guidelines with respect to pro forma financial statements and have been properly compiled on the bases described therein.

3. *Purchase, Sale and Delivery of Notes.* On the basis of the representations, warranties and agreements herein contained, but subject to the terms and conditions herein set forth, the Corporation agrees to sell to the Underwriters, and the Underwriters agree, severally and not jointly, to purchase from the Corporation, at a purchase price of (i) 99.198% of the principal amount of the 2029 Notes plus accrued interest, if any, from June 7, 2019 (and in the manner set forth below) and (ii) 98.667% of the principal amount of the 2049 Notes plus accrued interest, if any, from June 7, 2019 (and in the manner set forth below), the respective principal amounts of Notes set forth opposite the names of the Underwriters in Schedule A hereto plus the respective principal amounts of additional Notes which each such Underwriter may become obligated to purchase pursuant to the provisions of Section 8 hereof. The Underwriters hereby agree to make a payment to the Corporation in an amount equal to $1,950,000, including in respect of expenses incurred by the Corporation in connection with the offering of the Notes.

Payment of the purchase price for the Notes to be purchased by the Underwriters and the payment referred to above shall be made to the Corporation by wire transfer of immediately available funds, payable to the order of the Corporation against delivery of the Notes, in fully registered forms, to you or upon your order at 10:00 a.m., New York City time, on June 7, 2019.
or such other time and date as shall be mutually agreed upon in writing by the Corporation and the Representatives (the “Closing Date”). The 2029 Notes and the 2049 Notes shall each be delivered in the form of one or more global certificates in aggregate denomination equal to the aggregate principal amount of the respective 2029 Notes and 2049 Notes upon original issuance and registered in the name of Cede & Co., as nominee for The Depository Trust Company (“DTC”). All other documents referred to herein that are to be delivered at the Closing Date shall be delivered at that time at the offices of Sidley Austin LLP, 787 Seventh Avenue, New York, NY 10019.

4. **Offering by the Underwriters.** It is understood that the several Underwriters propose to offer the Notes for sale to the public as set forth in the Pricing Disclosure Package and the Prospectus.

5. **Covenants of the Corporation.** The Corporation covenants and agrees with the several Underwriters that:

   (a) The Corporation will cause the Preliminary Prospectus and the Prospectus to be filed pursuant to, and in compliance with, Rule 424(b) of the 1933 Act Regulations, and advise the Underwriters promptly of the filing of any amendment or supplement to the Registration Statement, the Preliminary Prospectus or the Prospectus and of the institution by the Commission of any stop order proceedings in respect of the Registration Statement, and will use its best efforts to prevent the issuance of any such stop order and to obtain as soon as possible its lifting, if issued.

   (b) If at any time when a prospectus relating to the Notes (or the notice referred to in Rule 173(a) of the 1933 Act Regulations) is required to be delivered under the 1933 Act any event occurs as a result of which the Pricing Disclosure Package or the Prospectus as then amended or supplemented would include an untrue statement of a material fact, or omit to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading, or if it is necessary at any time to amend the Pricing Disclosure Package or the Prospectus to comply with the 1933 Act, the Corporation promptly will prepare and file with the Commission an amendment, supplement or an appropriate document pursuant to Section 13 or 14 of the 1934 Act which will correct such statement or omission or which will effect such compliance.

   (c) The Corporation, during the period when a prospectus relating to the Notes is required to be delivered under the 1933 Act, will timely file all documents required to be filed with the Commission pursuant to Section 13 or 14 of the 1934 Act.

   (d) Without the prior consent of the Underwriters, the Corporation has not made and will not make any offer relating to the Notes that would constitute a “free writing prospectus” as defined in Rule 405 of the 1933 Act Regulations, other than the Permitted Free Writing Prospectus; each Underwriter, severally and not jointly, represents and agrees that, without the prior consent of the Corporation, it has not made and will not make any offer relating to the Notes that would constitute a
“free writing prospectus” as defined in Rule 405 of the 1933 Act Regulations, other than the Permitted Free Writing Prospectus or a free writing prospectus that is not required to be filed by the Corporation pursuant to Rule 433 of the 1933 Act Regulations ("Rule 433"); any such free writing prospectus (which shall include the pricing term sheet discussed in Section 5(e) below), the use of which has been consented to by the Corporation and the Underwriters, is listed on Schedule B and herein is called the "Permitted Free Writing Prospectus." The Corporation represents that it has treated or agrees that it will treat the Permitted Free Writing Prospectus as an “issuer free writing prospectus,” as defined in Rule 433, and has complied and will comply with the requirements of Rule 433 applicable to the Permitted Free Writing Prospectus, including timely filing with the Commission where required, legending and record keeping.

(e) The Corporation agrees to prepare a pricing term sheet specifying the terms of the Notes not contained in the Preliminary Prospectus, substantially in the form of Schedule C hereto and approved by the Representatives on behalf of the Underwriters, and to file such pricing term sheet as an “issuer free writing prospectus” pursuant to Rule 433 prior to the close of business two business days after the date hereof.

(f) The Corporation agrees that if at any time following the issuance of the Permitted Free Writing Prospectus any event occurs as a result of which such Permitted Free Writing Prospectus would conflict with the information (not superseded or modified as of the Effective Date) in the Registration Statement, the Pricing Disclosure Package or the Prospectus or would include an untrue statement of a material fact or omit to state any material fact necessary in order to make the statements therein, in the light of the circumstances then prevailing, not misleading, the Corporation will give prompt notice thereof to the Underwriters and, if requested by the Underwriters, will prepare and furnish without charge to each Underwriter a free writing prospectus or other document, the use of which has been consented to by the Underwriters, which will correct such conflict, statement or omission.

(g) The Corporation will timely file such reports pursuant to the 1934 Act as are necessary in order to make generally available to its security holders as soon as practicable an earnings statement for the purposes of, and to provide the Underwriters the benefits contemplated by, the last paragraph of Section 11(a) of the 1933 Act.

(h) The Corporation will furnish to you, without charge, copies of the Registration Statement (four of which will include all exhibits other than those incorporated by reference), the Pricing Disclosure Package and the Prospectus, and all amendments and supplements to such documents, in each case as soon as available and in such quantities as you reasonably request.

(i) The Corporation will arrange or cooperate in arrangements, if necessary, for the qualification of the Notes for sale under the laws of such jurisdictions as you designate and will continue such qualifications in effect so long as required for
the distribution; provided, however, that the Corporation shall not be required to qualify as a foreign corporation or to file any general consents to service of process under the laws of any state where it is not now so subject.

(j) The Corporation will pay all expenses incident to the performance of its obligations under this Agreement including (i) the printing and filing of the Registration Statement and the printing of this Agreement and any Blue Sky Survey, (ii) the preparation and printing of certificates for the Notes, (iii) the issuance and delivery of the Notes as specified herein, (iv) the fees and disbursements of counsel for the Underwriters in connection with the qualification of the Notes under the securities laws of any jurisdiction in accordance with the provisions of Section 5(f) and in connection with the preparation of the Blue Sky Survey, such fees not to exceed $5,000, (v) the printing and delivery to the Underwriters, in quantities as hereinabove referred to, of copies of the Registration Statement and any amendments thereto, of the Preliminary Prospectus, of the Prospectus, of the Permitted Free Writing Prospectus and any amendments or supplements thereto, (vi) any fees charged by independent rating agencies for rating the Notes, (vii) any fees and expenses in connection with the listing of the Notes on the New York Stock Exchange, (viii) any filing fee required by the Financial Industry Regulatory Authority, Inc., (ix) the costs of any depository arrangements for the Notes with DTC or any successor depository and (x) the costs and expenses of the Corporation relating to investor presentations on any “road show” undertaken in connection with the marketing of the offering of the Notes, including, without limitation, expenses associated with the production of road show slides and graphics, fees and expenses of any consultants engaged in connection with the road show presentations with the prior approval of the Corporation, travel and lodging expenses of the Underwriters and officers of the Corporation and any such consultants, and the cost of any aircraft chartered in connection with the road show; provided, however, the Underwriters shall reimburse a portion of the costs and expenses referred to in this clause (x).

6. Conditions of the Obligations of the Underwriters. The obligations of the several Underwriters to purchase and pay for the Notes will be subject to the accuracy of the representations and warranties on the part of the Corporation herein, to the accuracy of the statements of officers of the Corporation made pursuant to the provisions hereof, to the performance by the Corporation of its obligations hereunder and to the following additional conditions precedent:

(a) The Prospectus shall have been filed by the Corporation with the Commission pursuant to Rule 424(b) within the applicable time period prescribed for filing by the 1933 Act Regulations and in accordance herewith and the Permitted Free Writing Prospectus shall have been filed by the Corporation with the Commission within the applicable time periods prescribed for such filings by, and otherwise in compliance with, Rule 433.

(b) At or after the Applicable Time and prior to the Closing Date, no stop order suspending the effectiveness of the Registration Statement shall have been issued and no proceedings for that purpose or pursuant to Section 8A of the 1933 Act
shall have been instituted or, to the knowledge of the Corporation or you, shall be threatened by the Commission.

(c) At or after the Applicable Time and prior to the Closing Date, the rating assigned by Moody's Investors Service, Inc., S&P Global Ratings or Fitch Ratings, Inc. (or any of their successors) to any debt securities or preferred stock of the Corporation as of the date of this Agreement shall not have been lowered.

(d) Since the respective most recent dates as of which information is given in the Pricing Disclosure Package and the Prospectus and up to the Closing Date, there shall not have been any material adverse change in the condition of the Corporation, financial or otherwise, except as reflected in or contemplated by the Pricing Disclosure Package and the Prospectus, and, since such dates and up to the Closing Date, there shall not have been any material transaction entered into by the Corporation other than transactions contemplated by the Pricing Disclosure Package and the Prospectus and transactions in the ordinary course of business, the effect of which in your reasonable judgment is so material and adverse as to make it impracticable or inadvisable to proceed with the public offering or the delivery of the Notes on the terms and in the manner contemplated by the Pricing Disclosure Package and the Prospectus.

(e) You shall have received an opinion of Robert T. Lucas III, Esq., Deputy General Counsel of Duke Energy Business Services LLC (who in such capacity provides legal services to the Corporation), the service company subsidiary of the Corporation, or other appropriate counsel reasonably satisfactory to the Representatives (which may include the Corporation's other "in-house" counsel), dated the Closing Date, to the effect that:

(i) Each of Duke Energy Ohio, Inc., Progress Energy, Inc. and Piedmont Natural Gas Company, Inc., has been duly incorporated and is validly existing in good standing under the laws of the jurisdiction of its incorporation and has the respective corporate power and authority and foreign qualifications necessary to own its properties and to conduct its business as described in the Pricing Disclosure Package and the Prospectus. Each of Duke Energy Carolinas, LLC, Duke Energy Florida, LLC, Duke Energy Indiana, LLC and Duke Energy Progress, LLC has been duly organized and is validly existing and in good standing as a limited liability company under the laws of the State of North Carolina, the State of Florida, the State of Indiana and the State of North Carolina, respectively, and has full limited liability company power and authority necessary to own its properties and to conduct its business as described in the Pricing Disclosure Package and the Prospectus.

(ii) Each of the Corporation and the Principal Subsidiaries is duly qualified to do business in each jurisdiction in which the ownership or leasing of its property or the conduct of its business requires such qualification, except where the failure to so qualify, considering all such cases in the aggregate, does not have a material adverse effect on the business, properties,
financial condition or results of operations of the Corporation and its subsidiaries taken as a whole.

(iii) The Registration Statement became effective upon filing with the Commission pursuant to Rule 462 of the 1933 Act Regulations, and, to the best of such counsel’s knowledge, no stop order suspending the effectiveness of the Registration Statement has been issued and no proceedings for that purpose have been instituted or are pending or threatened under the 1933 Act.

(iv) The descriptions in the Registration Statement, the Pricing Disclosure Package and the Prospectus of any legal or governmental proceedings are accurate and fairly present the information required to be shown, and such counsel does not know of any litigation or any legal or governmental proceeding instituted or threatened against the Corporation or any of its Principal Subsidiaries or any of their respective properties that would be required to be disclosed in the Registration Statement, the Pricing Disclosure Package or the Prospectus and is not so disclosed.

(v) This Agreement has been duly authorized, executed and delivered by the Corporation.

(vi) The execution, delivery and performance by the Corporation of this Agreement and the Indenture and the issue and sale of the Notes will not violate or contravene any of the provisions of the Certificate of Incorporation or By-Laws of the Corporation or any statute or any order, rule or regulation of which such counsel is aware of any court or governmental agency or body having jurisdiction over the Corporation or any of its Principal Subsidiaries or any of their respective property, nor will such action conflict with or result in a breach or violation of any of the terms or provisions of, or constitute a default under any indenture, mortgage, deed of trust, loan agreement or other agreement or instrument known to such counsel to which the Corporation or any of its Principal Subsidiaries is a party or by which any of them or their respective property is bound or to which any of its property or assets is subject, which affects in a material way the Corporation’s ability to perform its obligations under this Agreement, the Indenture and the Notes.

(vii) The Indenture has been duly authorized, executed and delivered by the Corporation and, assuming the due authorization, execution and delivery thereof by the Trustee, constitutes a valid and legally binding instrument of the Corporation, enforceable against the Corporation in accordance with its terms.

(viii) The Notes have been duly authorized, executed and issued by the Corporation and, when authenticated by the Trustee, in the manner provided in the Indenture and delivered against payment therefor, will constitute valid and legally binding obligations of the Corporation enforceable against the Corporation in accordance with their terms, and
are entitled to the benefits afforded by the Indenture in accordance with the terms of the Indenture and the Notes.

(ix) No consent, approval, authorization, order, registration or qualification is required to authorize, or for the Corporation to consummate the transactions contemplated by this Agreement, except for such consents, approvals, authorizations, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Notes by the Underwriters and except as required in Condition No. 7.6 of the order of the North Carolina Utilities Commission dated September 29, 2016, in Docket Nos. E-7, Sub 1100, E-2, Sub 1095, and G-9, Sub 682, which consent has been obtained.

Such counsel may state that his opinions in paragraphs (vii) and (viii) are subject to the effects of bankruptcy, insolvency, fraudulent conveyance, reorganization, moratorium and other similar laws relating to or affecting creditors' rights generally and by general principles of equity (regardless of whether enforceability is considered in a proceeding in equity or at law). Such counsel shall state that nothing has come to his attention that has caused him to believe that each document incorporated by reference in the Registration Statement, the Pricing Disclosure Package and the Prospectus, when filed, was not, on its face, appropriately responsive, in all material respects, to the requirements of the 1934 Act and the 1934 Act Regulations. Such counsel shall also state that nothing has come to his attention that has caused him to believe that (i) the Registration Statement, including the Rule 430B Information, as of its effective date and at each deemed effective date with respect to the Underwriters pursuant to Rule 430B(f)(2) of the 1933 Act Regulations, contained any untrue statement of a material fact or omitted to state a material fact required to be stated therein or necessary to make the statements therein not misleading, (ii) the Pricing Disclosure Package at the Applicable Time contained any untrue statement of a material fact or omitted to state any material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading or (iii) that the Prospectus, as of its date or at the Closing Date, contained or contains any untrue statement of a material fact or omitted or omits to state any material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading. Such counsel may also state that, except as otherwise expressly provided in such opinion, he does not assume any responsibility for the accuracy, completeness or fairness of the statements contained in or incorporated by reference into the Registration Statement, the Pricing Disclosure Package or the Prospectus and does not express any opinion or belief as to (i) the financial statements or other financial and accounting data contained or incorporated by reference therein or excluded therefrom, including XBRL interactive data, (ii) the statement of the eligibility and qualification of the Trustee included in the Registration Statement (the "Form T-1") or (iii) the information in the Prospectus under the caption "Book-Entry System."

In rendering the foregoing opinion, such counsel may state that he does not express any opinion concerning any law other than the law of the State of North Carolina or, to the extent set forth in the foregoing opinions, the federal securities laws and may rely as to all matters of the laws of the States of South Carolina, Ohio, Indiana and Florida on appropriate counsel reasonably satisfactory to the Representatives, which may include the Corporation's other "in-house" counsel. Such counsel may also state that he has relied as to certain factual matters on
information obtained from public officials, officers of the Corporation and other sources believed by him to be reliable.

(f) You shall have received an opinion of Hunton Andrews Kurth LLP, counsel to the Corporation, dated the Closing Date, to the effect that:

(i) The Corporation has been duly incorporated and is a validly existing corporation in good standing under the laws of the State of Delaware.

(ii) The Corporation has the corporate power and corporate authority to execute and deliver this Agreement and the Supplemental Indenture and to consummate the transactions contemplated hereby.

(iii) This Agreement has been duly authorized, executed and delivered by the Corporation.

(iv) The Indenture has been duly authorized, executed and delivered by the Corporation and, assuming the due authorization, execution and delivery thereof by the Trustee, is a valid and binding agreement of the Corporation, enforceable against the Corporation in accordance with its terms.

(v) The Notes have been duly authorized and executed by the Corporation, and, when duly authenticated by the Trustee and issued and delivered by the Corporation against payment therefor in accordance with the terms of this Agreement and the Indenture, the Notes will constitute valid and binding obligations of the Corporation, entitled to the benefits of the Indenture and enforceable against the Corporation in accordance with their terms.

(vi) The statements set forth (i) under the caption "Description of Debt Securities" (other than under the caption "Global Securities") that are included in the Base Prospectus and (ii) under the caption "Description of the Notes" in the Pricing Disclosure Package and the Prospectus, insofar as such statements purport to summarize certain provisions of the Indenture and the Notes, fairly summarize such provisions in all material respects.

(vii) The statements set forth under the caption "Certain U.S. Federal Income Tax Considerations for Non-U.S. Holders," in the Pricing Disclosure Package and the Prospectus, insofar as such statements purport to constitute summaries of matters of United States federal income tax law, constitute accurate and complete summaries, in all material respects, subject to the qualifications set forth therein.

(viii) No Governmental Approval, which has not been obtained or taken and is not in full force and effect, is required to authorize, or is required for, the execution or delivery of this Agreement by the Corporation or the consummation by the Corporation of the transactions contemplated
hereby, except for such consents, approvals, authorizations, orders, registrations or qualifications as may be required under state securities or Blue Sky laws in connection with the purchase and distribution of the Notes by the Underwriters. "Governmental Approval" means any consent, approval, license, authorization or validation of, or filing, qualification or registration with, any Governmental Authority required to be made or obtained by the Corporation pursuant to Applicable Laws, other than any consent, approval, license, authorization, validation, filing, qualification or registration that may have become applicable as a result of the involvement of any party (other than the Corporation) in the transactions contemplated by this Agreement or because of such parties' legal or regulatory status or because of any other facts specifically pertaining to such parties and "Governmental Authority" means any court, regulatory body, administrative agency or governmental body of the State of North Carolina, the State of New York or the State of Delaware or the United States of America having jurisdiction over the Corporation under Applicable Law but excluding the North Carolina Utilities Commission, the New York Public Service Commission and the Delaware Public Service Commission.

(ix) The Corporation is not and, solely after giving effect to the offering and sale of the Notes and the application of the proceeds thereof as described in the Prospectus, will not be subject to registration and regulation as an "investment company" as such term is defined in the Investment Company Act of 1940, as amended.

(x) The execution and delivery by the Corporation of this Agreement and the Indenture and the consummation by the Corporation of the transactions contemplated hereby, including the issuance and sale of the Notes, will not (i) conflict with the Certificate of Incorporation or the By-Laws, (ii) constitute a violation of, or a breach of or default under, the terms of any of the contracts set forth on Schedule D hereto or (iii) violate or conflict with, or result in any contravention of, any Applicable Law of the State of New York or the General Corporation Law of the State of Delaware. Such counsel shall state that it does not express any opinion, however, as to whether the execution, delivery or performance by the Corporation of this Agreement or the Indenture will constitute a violation of, or a default under, any covenant, restriction or provision with respect to financial ratios or tests or any aspect of the financial condition or results or operations of the Corporation or any of its subsidiaries. "Applicable Law" means the General Corporation Law of the State of Delaware and those laws, rules and regulations of the States of New York and North Carolina and those federal laws, rules and regulations of the United States of America, in each case that, in such counsel's experience, are normally applicable to transactions of the type contemplated by this Agreement (other than the United States federal securities laws, state securities or Blue Sky laws, antifraud laws and the rules and regulations of the Financial Industry Regulatory Authority, Inc., the North Carolina Public
Utilities Act, the rules and regulations of the North Carolina Utilities Commission and the New York State Public Service Commission and the New York State Public Service Law), but without such counsel having made any special investigation as to the applicability of any specific law, rule or regulation.

(xi) The statements in the Pricing Disclosure Package and the Prospectus under the caption "Underwriting (Conflicts of Interest)," insofar as such statements purport to summarize certain provisions of this Agreement, fairly summarize such provisions in all material respects.

You shall also have received a statement of Hunton Andrews Kurth LLP, dated the Closing Date, to the effect that:

(i) no facts have come to such counsel’s attention that have caused such counsel to believe that the documents filed by the Corporation under the 1934 Act and the 1934 Act Regulations that are incorporated by reference in the Preliminary Prospectus Supplement that forms a part of the Pricing Disclosure Package and the Prospectus, when filed, were not, on their face, appropriately responsive in all material respects to the requirements of the 1934 Act and the 1934 Act Regulations (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, compliance with XBRL interactive data requirements) (ii) the Registration Statement, at the Applicable Time and the Prospectus, as of its date, appeared on their face to be appropriately responsive in all material respects to the requirements of the 1933 Act and the 1933 Act Rules and Regulations (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, compliance with XBRL interactive data requirements or the Form T-1) and (iii) no facts have come to such counsel’s attention that have caused such counsel to believe that the Registration Statement, at the Applicable Time, contained an untrue statement of a material fact or omitted to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that in each case such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, or compliance with XBRL interactive data requirements and the Form T-1). Such counsel shall further state that, in addition, no facts have come to such counsel’s attention that have caused such counsel to believe that the Pricing Disclosure Package, as of the Applicable Time, contained an untrue statement of a material fact or omitted to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading (except that such counsel need not express any view as to the financial statements, schedules and other financial and accounting information included or incorporated by reference therein or excluded therefrom, or compliance with XBRL interactive data requirements).

In addition, such statement shall confirm that the Prospectus has been filed with the Commission within the time period required by Rule 424 of the 1933 Act Regulations and any
required filing of the Permitted Free Writing Prospectus pursuant to Rule 433 of the 1933 Act Regulations has been filed with the Commission within the
time period required by Rule 433(d) of the 1933 Act Regulations. Such statement shall further state that assuming the accuracy of the representations and
warranties of the Corporation set forth in Section 2(d) of this Agreement, the Registration Statement became effective upon filing with the Commission
pursuant to Rule 462 of the 1933 Act Regulations and, pursuant to Section 309 of the Trust Indenture Act of 1939, as amended (the “1939 Act”), the
Indenture has been qualified under the 1939 Act, and that based solely on such counsel’s review of the Commission’s website, no stop order suspending the
effectiveness of the Registration Statement has been issued and, to such counsel’s knowledge, no proceedings for that purpose have been instituted or are
pending or threatened by the Commission.

Hunton Andrews Kurth LLP may state that its opinions in paragraphs (v) and (vi) are subject to the effects of bankruptcy, insolvency, reorganization,
moratorium or similar laws affecting creditors’ rights generally and by general principles of equity (regardless of whether enforceability is considered in a
proceeding in equity or at law). In addition, such counsel may state that it has relied as to certain factual matters on information obtained from public
officials, officers and representatives of the Corporation and that the signatures on all documents examined by them are genuine, assumptions which such
counsel have not independently verified.

(g) You shall have received an opinion of Sidley Austin LLP, counsel for the Underwriters, dated the Closing Date, with respect to the validity
of the Notes, the Registration Statement, the Pricing Disclosure Package and the Prospectus, as amended or supplemented, and such other
related matters as you may require, and the Corporation shall have furnished to such counsel such documents as it requests for the purpose
of enabling it to pass upon such matters.

(h) At or after the Applicable Time, there shall not have occurred any of the following: (i) a suspension or material limitation in trading in
securities generally or of the securities of the Corporation, on the New York Stock Exchange; or (ii) a general moratorium on commercial
banking activities in New York declared by either Federal or New York State authorities or a material disruption in commercial banking
services or securities settlement or clearance services in the United States; or (iii) the outbreak or escalation of hostilities involving the
United States or the declaration by the United States of a national emergency or war, if the effect of any such event specified in this
subsection (h) in your reasonable judgment makes it impracticable or inadvisable to proceed with the public offering or the delivery of the
Notes on the terms and in the manner contemplated in the Pricing Disclosure Package and the Prospectus. In such event there shall be no
liability on the part of any party to any other party except as otherwise provided in Section 7 hereof and except for the expenses to be borne
by the Corporation as provided in Section 5(j) hereof.

(i) You shall have received a certificate of the Chairman of the Board, the President, any Vice President, the Secretary or an Assistant Secretary
and any financial or accounting officer of the Corporation, dated the Closing Date, in which such officers, to the best of their knowledge
after reasonable investigation, shall state that the representations and warranties of the Corporation in this Agreement are
true and correct as of the Closing Date, that the Corporation has complied with all agreements and satisfied all conditions on its part to be performed or satisfied at or prior to the Closing Date, that the conditions specified in Section 6(c) and Section 6(d) have been satisfied, and that no stop order suspending the effectiveness of the Registration Statement has been issued and no proceedings for that purpose have been instituted or are threatened by the Commission.

(j) At the time of the execution of this Agreement, you shall have received a letter dated such date, in form and substance satisfactory to you, from Deloitte & Touche LLP, the Corporation's independent registered public accounting firm, containing statements and information of the type ordinarily included in accountants' “comfort letters” to underwriters with respect to the financial statements and certain financial information contained or incorporated by reference into the Registration Statement, the Pricing Disclosure Package and the Prospectus, including specific references to inquiries regarding any increase in long-term debt (excluding current maturities), decrease in net current assets (defined as current assets less current liabilities) or shareholders' equity, change in the Corporation's common stock, and decrease in operating revenues or net income for the period subsequent to the latest financial statements incorporated by reference in the Registration Statement when compared with the corresponding period from the preceding year, as of a specified date not more than three business days prior to the date of this Agreement.

(k) At the Closing Date, you shall have received from Deloitte & Touche LLP, a letter dated as of the Closing Date, to the effect that it reaffirms the statements made in the letter furnished pursuant to subsection (j) of this Section 6, except that the specified date referred to shall be not more than three business days prior to the Closing Date.

The Corporation will furnish you with such conformed copies of such opinions, certificates, letters and documents as you reasonably request.

7. Indemnification. (a) The Corporation agrees to indemnify and hold harmless each Underwriter, their respective officers and directors, and each person, if any, who controls any Underwriter within the meaning of Section 15 of the 1933 Act, as follows:

(i) against any and all loss, liability, claim, damage and expense whatsoever arising out of any untrue statement or alleged untrue statement of a material fact contained in the Registration Statement (or any amendment thereto) including the Rule 430B Information, or the omission or alleged omission therefrom of a material fact required to be stated therein or necessary to make the statements therein not misleading or arising out of any untrue statement or alleged untrue statement of a material fact contained in the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto), the Permitted Free Writing Prospectus or any issuer free writing prospectus as defined in Rule 433 of the 1933 Act Regulations, or the omission or alleged omission therefrom of a material fact necessary in order to make the statements
therein, in the light of the circumstances under which they were made, not misleading, unless such statement or omission or such alleged statement or omission was made in reliance upon and in conformity with written information furnished to the Corporation by the Representatives on behalf of the Underwriters expressly for use in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or the Permitted Free Writing Prospectus;

(ii) against any and all loss, liability, claim, damage and expense whatsoever to the extent of the aggregate amount paid in settlement of any litigation, commenced or threatened, or of any claim whatsoever based upon any such untrue statement or omission or any such alleged untrue statement or omission, if such settlement is effected with the written consent of the Corporation; and

(iii) against any and all expense whatsoever reasonably incurred in investigating, preparing or defending against any litigation, commenced or threatened, or any claim whatsoever based upon any such untrue statement or omission, or any such alleged untrue statement or omission, to the extent that any such expense is not paid under (i) or (ii) of this subsection 7(a).

In no case shall the Corporation be liable under this indemnity agreement with respect to any claim made against any Underwriter or any such controlling person unless the Corporation shall be notified in writing of the nature of the claim within a reasonable time after the assertion thereof, but failure so to notify the Corporation shall not relieve it from any liability which it may have otherwise than under subsections 7(a) and 7(d). The Corporation shall be entitled to participate at its own expense in the defense, or, if it so elects, within a reasonable time after receipt of such notice, to assume the defense of any suit brought to enforce any such claim, but if it so elects to assume the defense, such defense shall be conducted by counsel chosen by it and approved by the Underwriter or Underwriters or controlling person or persons, or defendant or defendants in any suit so brought, which approval shall not be unreasonably withheld. In any such suit, any Underwriter or any such controlling person shall have the right to employ its own counsel, but the fees and expenses of such counsel shall be at the expense of such Underwriter or such controlling person unless (i) the Corporation and such Underwriter shall have mutually agreed to the employment of such counsel, or (ii) the named parties to any such action (including any impleaded parties) include both such Underwriter or such controlling person and the Corporation and such Underwriter or such controlling person shall have been advised by such counsel that a conflict of interest between the Corporation and such Underwriter or such controlling person may arise and for this reason it is not desirable for the same counsel to represent both the indemnifying party and also the indemnified party (it being understood, however, that the Corporation shall not, in connection with any one such action or separate but substantially similar or related actions in the same jurisdiction arising out of the same general allegations or circumstances, be liable for the reasonable fees and expenses of more than one separate firm of attorneys for all such Underwriters and all such controlling persons, which firm shall be designated in writing by you). The Corporation agrees to notify you within a reasonable time of the assertion of any claim against it, any of its officers or directors or any person who
controls the Corporation within the meaning of Section 15 of the 1933 Act, in connection with the sale of the Notes.

(b) Each Underwriter severally agrees that it will indemnify and hold harmless the Corporation, its directors and each of the officers of the Corporation who signed the Registration Statement and each person, if any, who controls the Corporation within the meaning of Section 15 of the 1933 Act to the same extent as the indemnity contained in subsection (a) of this Section 7, but only with respect to statements or omissions made in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or the Permitted Free Writing Prospectus, in reliance upon and in conformity with written information furnished to the Corporation by the Representatives on behalf of the Underwriters expressly for use in the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or the Permitted Free Writing Prospectus. In case any action shall be brought against the Corporation or any person so indemnified based on the Registration Statement (or any amendment thereto), the Preliminary Prospectus, the Pricing Disclosure Package, the Prospectus (or any amendment or supplement thereto) or the Permitted Free Writing Prospectus and in respect of which indemnity may be sought against any Underwriter, such Underwriter shall have the rights and duties given to the Corporation, and the Corporation and each person so indemnified shall have the rights and duties given to the Underwriters, by the provisions of subsection (a) of this Section 7.

(c) No indemnifying party shall, without the prior written consent of the indemnified party, effect any settlement of any pending or threatened proceeding in respect of which any indemnified party is or could have been a party and indemnity could have been sought hereunder by such indemnified party, unless such settlement includes an unconditional release of such indemnified party from all liability on claims that are the subject matter of such proceeding and does not include a statement as to or an admission of fault, culpability or a failure to act, by or on behalf of any indemnified party.

(d) If the indemnification provided for in this Section 7 is unavailable to or insufficient to hold harmless an indemnified party in respect of any and all loss, liability, claim, damage and expense whatsoever (or actions in respect thereof) that would otherwise have been indemnified under the terms of such indemnity, then each indemnifying party shall contribute to the amount paid or payable by such indemnified party as a result of such loss, liability, claim, damage or expense (or actions in respect thereof) in such proportion as is appropriate to reflect the relative benefits received by the Corporation on the one hand and the Underwriters on the other from the offering of the Notes. If, however, the allocation provided by the immediately preceding sentence is not permitted by applicable law or if the indemnified party failed to give the notice required above, then each indemnifying party shall contribute to such amount paid or payable by such indemnified party in such proportion as is appropriate to reflect not only such relative benefits but also the relative fault of the Corporation on the one hand.
and the Underwriters on the other in connection with the statements or omissions which resulted in such loss, liability, claim, damage or expense (or actions in respect thereof), as well as any other relevant equitable considerations. The relative benefits received by the Corporation on the one hand and the Underwriters on the other shall be deemed to be in the same proportion as the total net proceeds from the offering (before deducting expenses) received by the Corporation bear to the total compensation received by the Underwriters in respect of the underwriting discount as set forth in the table on the cover page of the Prospectus. The relative fault shall be determined by reference to, among other things, whether the untrue or alleged untrue statement of a material fact or the omission or alleged omission to state a material fact relates to information supplied by the Corporation on the one hand or the Underwriters on the other and the parties' relative intent, knowledge, access to information and opportunity to correct or prevent such statement or omission. The Corporation and the Underwriters agree that it would not be just and equitable if contributions pursuant to this Section 7 were determined by pro rata allocation (even if the Underwriters were treated as one entity for such purpose) or by any other method of allocation which does not take account of the equitable considerations referred to above in this Section 7. The amount paid or payable by an indemnified party as a result of the losses, liabilities, claims, damages or expenses (or actions in respect thereof) referred to above in this Section 7 shall be deemed to include any legal or other expenses reasonably incurred by such indemnified party in connection with investigating or defending any such action or claim. Notwithstanding the provisions of this Section, no Underwriter shall be required to contribute any amount in excess of the amount by which the total price at which the Notes underwritten by it and distributed to the public were offered to the public exceeds the amount of any damages which such Underwriter has otherwise been required to pay by reason of such untrue or alleged untrue statement or omission or alleged omission. No person guilty of fraudulent misrepresentation (within the meaning of Section 11(f) of the 1933 Act) shall be entitled to contribution from any person who was not guilty of such fraudulent misrepresentation. The Underwriters' obligations to contribute are several in proportion to their respective underwriting obligations and not joint.

8. **Default by One or More of the Underwriters.** (a) If any Underwriter shall default in its obligation to purchase the principal amount of the 2029 Notes or 2049 Notes, as applicable, which it has agreed to purchase hereunder on the Closing Date, you may in your discretion arrange for you or another party or other parties to purchase such 2029 Notes and/or 2049 Notes, as applicable, on the terms contained herein. If within twenty-four hours after such default by any Underwriter you do not arrange for the purchase of such Notes, then the Corporation shall be entitled to a further period of twenty-four hours within which to procure another party or other parties satisfactory to you to purchase such Notes on such terms. In the event that, within the respective prescribed periods, you notify the Corporation that you have so arranged for the purchase of such Notes, or the Corporation notifies you that it has so arranged for the purchase of such Notes, you or the Corporation shall have the right to postpone such Closing Date for a period of not more than seven days, in order to effect whatever changes may thereby be made necessary in the Registration Statement, the Pricing Disclosure Package or the Prospectus, or in any other documents or arrangements, and the Corporation agrees to file promptly any
amendments to the Registration Statement, the Pricing Disclosure Package or the Prospectus which may be required. The term “Underwriter” as used in this Agreement shall include any person substituted under this Section 8 with like effect as if such person had originally been a party to this Agreement with respect to such Notes.

(b) If, after giving effect to any arrangements for the purchase of the Notes of a defaulting Underwriter or Underwriters by you or the Corporation as provided in subsection (a) above, the aggregate amount of such Notes which remains unpurchased does not exceed one-tenth of the aggregate amount of all the Notes to be purchased at such Closing Date, then the Corporation shall have the right to require each non-defaulting Underwriter to purchase the amount of Notes which such Underwriter agreed to purchase hereunder at such Closing Date and, in addition, to require each non-defaulting Underwriter to purchase its pro rata share (based on the amounts of Notes which such Underwriter agreed to purchase hereunder) of the Notes of such defaulting Underwriter or Underwriters for which such arrangements have not been made; but nothing herein shall relieve a defaulting Underwriter from liability for its default.

(c) If, after giving effect to any arrangements for the purchase of the Notes of a defaulting Underwriter or Underwriters by you or the Corporation as provided in subsection (a) above, the aggregate amount of such Notes which remains unpurchased exceeds one-tenth of the aggregate amount of all the Notes to be purchased at such Closing Date, or if the Corporation shall not exercise the right described in subsection (b) above to require non-defaulting Underwriters to purchase Notes of a defaulting Underwriter or Underwriters, then this Agreement shall thereupon terminate, without liability on the part of any non-defaulting Underwriter or the Corporation, except for the expenses to be borne by the Corporation as provided in Section 5(g) hereof and the indemnity and contribution agreement in Section 7 hereof; but nothing herein shall relieve a defaulting Underwriter from liability for its default.

9. **Representations and Indemnities to Survive Delivery.** The respective indemnities, agreements, representations, warranties and other statements of the Corporation or its officers and of the several Underwriters set forth in or made pursuant to this Agreement will remain in full force and effect, regardless of any investigation, or statement as to the results thereof, made by or on behalf of any Underwriter or the Corporation, or any of its officers or directors or any controlling person, and will survive delivery of and payment for the Notes.

10. **Reliance on Your Acts.** In all dealings hereunder, the Representatives shall act on behalf of each of the Underwriters, and the Corporation shall be entitled to act and rely upon any statement, request, notice or agreement on behalf of any Underwriter made or given by the Representatives.

11. **No Fiduciary Relationship.** The Corporation acknowledges and agrees that (i) the purchase and sale of the Notes pursuant to this Agreement is an arm’s-length commercial transaction between the Corporation on the one hand, and the Underwriters on the other hand, (ii) in connection with the offering contemplated hereby and the process leading to such transaction, each Underwriter is and has been acting solely as a principal and is not the agent or
fiduciary of the Corporation or its shareholders, creditors, employees, or any other party, (iii) no Underwriter has assumed or will assume an advisory or fiduciary responsibility in favor of the Corporation with respect to the offering contemplated hereby or the process leading thereto (irrespective of whether such Underwriter has advised or is currently advising the Corporation on other matters) and no Underwriter has any obligation to the Corporation with respect to the offering contemplated hereby except the obligations expressly set forth in this Agreement, (iv) the Underwriters and their respective affiliates may be engaged in a broad range of transactions that involve interests that differ from those of the Corporation, and (v) the Underwriters have not provided any legal, accounting, regulatory or tax advice with respect to the transaction contemplated hereby and the Corporation has consulted its own legal, accounting, regulatory and tax advisors to the extent it deemed appropriate.

12. Recognition of the U.S. Special Resolution Regimes.

(i) In the event that any Underwriter that is a Covered Entity (as defined below) becomes subject to a proceeding under a U.S. Special Resolution Regime (as defined below), the transfer from such Underwriter of this Agreement, and any interest and obligation in or under this Agreement, will be effective to the same extent as the transfer would be effective under the U.S. Special Resolution Regime if this Agreement, and any such interest and obligation, were governed by the laws of the United States or a state of the United States.

(ii) In the event that any Underwriter that is a Covered Entity or a BHC Act Affiliate (as defined below) of such Underwriter becomes subject to a proceeding under a U.S. Special Resolution Regime, Default Rights (as defined below) under this Agreement that may be exercised against such Underwriter are permitted to be exercised to no greater extent than such Default Rights could be exercised under the U.S. Special Resolution Regime if this Agreement were governed by the laws of the United States or a state of the United States.

As used in this Section 12:

"BHC Act Affiliate" has the meaning assigned to the term "affiliate" in, and shall be interpreted in accordance with, 12 U.S.C. § 1841(k).

"Covered Entity" means any of the following:

(i) a "covered entity" as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 252.82(b);

(ii) a "covered bank" as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 47.3(b); or

(iii) a "covered FSI" as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 382.2(b).

"Default Right" has the meaning assigned to that term in, and shall be interpreted in accordance with, 12 C.F.R. §§ 252.81, 47.2 or 382.1, as applicable.
“U.S. Special Resolution Regime” means each of (i) the Federal Deposit Insurance Act and the regulations promulgated thereunder and (ii) Title II of the Dodd-Frank Wall Street Reform and Consumer Protection Act and the regulations promulgated thereunder.

13. Notices. All communications hereunder will be in writing and, if sent to the Underwriters, will be mailed or facsimiled and confirmed to MUFG Securities Americas Inc., 1221 Avenue of the Americas, 6th Floor, New York, New York 10020, Attention: Capital Markets Group, Facsimile: (646) 434-3455; Mizuho Securities USA LLC, 320 Park Avenue — 12th Floor, New York, New York 10022, Facsimile No.: (212) 205-7812, Attention: Debt Capital Markets Desk; PNC Capital Markets LLC, 300 Fifth Avenue, 10th Floor, Pittsburgh, PA 15222, Attention: Debt Capital Markets, Transaction Execution, Facsimile No.(412) 762-2760; Scotia Capital (USA) Inc., 250 Vesey Street, New York, New York 10281, Attention: Debt Capital Markets, U.S., E-mail: US.Legal@scotiabank.com; TD Securities (USA) LLC, 31 W. 52nd Street, 2nd Floor, New York, NY 10019, Attention: Transaction Management Group; or, if sent to the Corporation, will be mailed or facsimiled and confirmed to it at 550 S. Tryon Street, Charlotte, North Carolina 28202, (Telephone: (980) 373-3564), attention of Assistant Treasurer. Any such communications shall take effect upon receipt thereof.

14. Business Day. As used herein, the term “business day” shall mean any day when the Commission’s office in Washington, D.C. is open for business.

15. Successors. This Agreement shall inure to the benefit of and be binding upon the Underwriters and the Corporation and their respective successors. Nothing expressed or mentioned in this Agreement is intended or shall be construed to give any person, firm or corporation, other than the parties hereto and their respective successors and the controlling persons, officers and directors referred to in Section 7 and their respective successors, heirs and legal representatives, any legal or equitable right, remedy or claim under or in respect of this Agreement or any provision herein contained; this Agreement and all conditions and provisions hereof being intended to be and being for the sole and exclusive benefit of the parties hereto and their respective successors and said controlling persons, officers and directors and their respective successors, heirs and legal representatives, and for the benefit of no other person, firm or corporation. No purchaser of Notes from any Underwriter shall be deemed to be a successor or assign by reason merely of such purchase.

16. Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed to be an original, but all of which together shall constitute one and the same instrument.

17. Applicable Law. This Agreement shall be governed by, and construed in accordance with, the laws of the State of New York.

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If the foregoing is in accordance with your understanding, kindly sign and return to us two counterparts hereof, and upon confirmation and acceptance by the Underwriters, this letter and such confirmation and acceptance will become a binding agreement between the Corporation, on the one hand, and each of the Underwriters, on the other hand, in accordance with its terms.

Very truly yours,

DUKE ENERGY CORPORATION

By: /s/ John L. Sullivan, III

Name: John L. Sullivan, III
Title: Assistant Treasurer

[Signature Page to Underwriting Agreement]
The foregoing Underwriting Agreement is hereby confirmed and accepted as of the date first above written.

MUFG SECURITIES AMERICAS INC.
MIZUHO SECURITIES USA LLC
PNC CAPITAL MARKETS LLC
SCOTIA CAPITAL (USA) INC.
TD SECURITIES (USA) LLC

On behalf of each of the Underwriters

MUFG SECURITIES AMERICAS INC.

By: /s/ Richard Testa
    Name: Richard Testa
    Title: Managing Director

MIZUHO SECURITIES USA LLC

By: /s/ Okwudiri Onyedum
    Name: Okwudiri Onyedum
    Title: Managing Director

PNC CAPITAL MARKETS LLC

By: /s/ Valerie Shadeck
    Name: Valerie Shadeck
    Title: Director

SCOTIA CAPITAL (USA) INC.

By: /s/ Michael Ravanesi
    Name: Michael Ravanesi
    Title: Managing Director

TD SECURITIES (USA) LLC

By: /s/ Elsa Wang
    Name: Elsa Wang
    Title: Director
## SCHEDULE A

<table>
<thead>
<tr>
<th>Underwriter</th>
<th>Principal Amount of 2029 Notes</th>
<th>Principal Amount of 2049 Notes</th>
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<td>2,004,000</td>
<td>2,004,000</td>
</tr>
<tr>
<td>Great Pacific Securities</td>
<td>1,998,000</td>
<td>1,998,000</td>
</tr>
<tr>
<td>Siebert Cisneros Shank &amp; Co., L.L.C.</td>
<td>1,998,000</td>
<td>1,998,000</td>
</tr>
<tr>
<td>Total</td>
<td>$ 600,000,000</td>
<td>$ 600,000,000</td>
</tr>
</tbody>
</table>
SCHEDULE B

PRICING DISCLOSURE PACKAGE

1) Base Prospectus
2) Preliminary Prospectus Supplement dated June 4, 2019
3) Permitted Free Writing Prospectus
   a) Pricing Term Sheet attached as Schedule C hereto
SCHEDULE C

Filed pursuant to Rule 433
June 4, 2019
Relating to
Preliminary Prospectus Supplement dated June 4, 2019
to
Prospectus dated March 25, 2019
Registration Statement No. 333-213765

Duke Energy Corporation
$600,000,000 3.40% Senior Notes due 2029
$600,000,000 4.20% Senior Notes due 2049

Pricing Term Sheet

<table>
<thead>
<tr>
<th>Security Description</th>
<th>Issuer: Duke Energy Corporation</th>
</tr>
</thead>
<tbody>
<tr>
<td>June 4, 2019</td>
<td>Trade Date: June 4, 2019</td>
</tr>
<tr>
<td>June 7, 2019 (T+3)</td>
<td>Settlement:</td>
</tr>
<tr>
<td>It is expected that delivery of the Notes will be made against payment for the Notes on or about June 7, 2019, which is the third business day following the date of the Preliminary Prospectus Supplement (such settlement cycle being referred to as “T+3”). Under Rule 15c6-1 under the Securities Exchange Act of 1934, as amended, trades in the secondary market generally are required to settle in two business days unless the parties to any such trade expressly agree otherwise. Accordingly, purchasers who wish to trade the Notes on the date of the Preliminary Prospectus Supplement will be required, by virtue of the fact that the Notes initially will settle in T+3, to specify an alternative settlement cycle at the time of any such trade to prevent a failed settlement.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Principal Amount:</th>
<th>$600,000,000 ▶ $600,000,000</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interest Payment Dates:</td>
<td>3.40% Senior Notes due 2029 (the “2029 Notes”) ▶ 4.20% Senior Notes due 2049 (the “2049 Notes”)</td>
</tr>
<tr>
<td>June 15 and December 15 of each year, beginning on December 15, 2019 ▶ June 15 and December 15 of each year, beginning on December 15, 2019</td>
<td></td>
</tr>
<tr>
<td>Maturity Date:</td>
<td>June 15, 2029 ▶ June 15, 2049</td>
</tr>
<tr>
<td>Benchmark Treasury:</td>
<td>2.375% due May 15, 2029 ▶ 3.000% due February 15, 2049</td>
</tr>
</tbody>
</table>

C-1
<table>
<thead>
<tr>
<th>Benchmark Treasury Yield:</th>
<th>2.118%</th>
<th>2.607%</th>
</tr>
</thead>
<tbody>
<tr>
<td>Spread to Benchmark Treasury:</td>
<td>+130 bps</td>
<td>+162 bps</td>
</tr>
<tr>
<td>Yield to Maturity:</td>
<td>3.418%</td>
<td>4.227%</td>
</tr>
<tr>
<td>Coupon:</td>
<td>3.40%</td>
<td>4.20%</td>
</tr>
<tr>
<td>Price to Public:</td>
<td>99.848% per 2029 Note, plus accrued interest, if any, from June 7, 2019</td>
<td>99.542% per 2049 Note, plus accrued interest, if any, from June 7, 2019</td>
</tr>
<tr>
<td>Redemption Provisions/Make-Whole Call:</td>
<td>At any time before March 15, 2029 (which is the date that is three months prior to maturity of the 2029 Notes (the “2029 Par Call Date”)), the issuer will have the right to redeem the 2029 Notes, at its option, in whole or in part and from time to time, at a redemption price equal to the greater of (1) 100% of the principal amount of the 2029 Notes being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the 2029 Notes being redeemed that would be due if the 2029 Notes matured on the 2029 Par Call Date (exclusive of interest accrued to the redemption date), discounted to the redemption date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 20 basis points, plus, in either case, accrued and unpaid interest on the principal amount of the 2029 Notes being redeemed to, but excluding, such redemption date.</td>
<td>At any time before December 15, 2048 (which is the date that is six months prior to maturity of the 2049 Notes (the “2049 Par Call Date”)), the issuer will have the right to redeem the 2049 Notes, at its option, in whole or in part and from time to time, at a redemption price equal to the greater of (1) 100% of the principal amount of the 2049 Notes being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the 2049 Notes being redeemed that would be due if the 2049 Notes matured on the 2049 Par Call Date (exclusive of interest accrued to the redemption date), discounted to the redemption date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 25 basis points, plus, in either case, accrued and unpaid interest on the principal amount of the 2049 Notes being redeemed to, but excluding, such redemption date.</td>
</tr>
</tbody>
</table>
Par Call:

At any time on or after the 2029 Par Call Date, the issuer will have the right to redeem the 2029 Notes, at its option, in whole or in part and from time to time, at a redemption price equal to 100% of the principal amount of the 2029 Notes being redeemed plus accrued and unpaid interest on the principal amount of the 2029 Notes being redeemed to, but excluding, such redemption date.

Denominations:

$2,000 or any integral multiple of $1,000 in excess thereof

CUSIP / ISIN:

26441C BE4 / US26441CBE49

Notice to Investors:

The following notice to investors is in addition to the notices to investors set forth under "Underwriting (Conflicts of Interest)—Selling Restrictions" in the Preliminary Prospectus Supplement.

Notice to Prospective Investors in Korea

The Notes may not be offered, sold and delivered directly or indirectly, or offered or sold to any person for reoffering or resale, directly or indirectly, in the Republic of Korea ("Korea") or to any resident of Korea except pursuant to the applicable laws and regulations of Korea, including the Korea Securities and Exchange Act and the Foreign Exchange Transaction Law and the decrees and regulations thereunder. The Notes have not been and will not be registered with the Financial Services Commission of Korea for public offering in Korea. Furthermore, the Notes may not be resold to Korean residents unless the purchaser of the Notes complies with all applicable regulatory requirements (including but not limited to government approval requirements under the Foreign Exchange Transaction Law and its subordinate decrees and regulations) in connection with the purchase of the Notes.

Joint Book-Running Managers:

MUFG Securities Americas Inc.
Mizuho Securities USA LLC
PNC Capital Markets LLC
The issuer has filed a registration statement (including a prospectus) with the SEC for the offering to which this communication relates. Before you invest, you should read the prospectus in that registration statement and other documents the issuer has filed with the SEC for more complete information about the issuer and this offering. You may get these documents for free by visiting EDGAR on the SEC Web site at www.sec.gov. Alternatively, the issuer, any underwriter or any dealer participating in the offering will arrange to send you the prospectus if you request it by calling MUFG Securities Americas Inc. toll-free at 1-877-649-6848; Mizuho Securities USA LLC toll-free at 1-866-271-7403; PNC Capital Markets LLC toll-free at 1-855-881-0697; Scotia Capital (USA) Inc. toll-free at (800) 372-3930 or TD Securities (USA) LLC toll-free at 1-855-495-9846.
SCHEDULE D


C-5
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): June 26, 2019

Commission file number 1-32853
Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number

DUKE ENERGY CORPORATION
(a Delaware corporation)
550 South Tryon Street
Charlotte, North Carolina 28202-1803
704-382-6200

IRS Employer Identification No. 20-2777218

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

○ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
○ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
○ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
○ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐
SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

<table>
<thead>
<tr>
<th>Title of each class</th>
<th>Trading Symbol(s)</th>
<th>Name of each exchange on which registered</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common stock, $0.001 par value</td>
<td>DUK</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>5.125% Junior Subordinated Debentures due January 15, 2073</td>
<td>DUKH</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>5.625% Junior Subordinated Debentures due September 15, 2078</td>
<td>DUKB</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Depositary Shares, each representing a 1/1,000th interest in a share of 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share</td>
<td>DUK PR A</td>
<td>New York Stock Exchange LLC</td>
</tr>
</tbody>
</table>
Item 5.02. Departure of Directors or Certain Officers; Election of Directors; Appointment of Certain Officers; Compensatory Arrangements of Certain Officers

On June 26, 2019, Nicholas C. Fanandakis was appointed to the Board of Directors (the "Board") of Duke Energy Corporation ("Duke Energy"), effective immediately. Mr. Fanandakis has been appointed to the Board's Audit Committee and Finance and Risk Management Committee.

Mr. Fanandakis has been Executive Vice President at DowDuPont, Inc. since 2017. From 2009 until 2017, Mr. Fanandakis served as Executive Vice President and Chief Financial Officer at E.I. du Pont de Nemours and Company, Inc. ("DuPont"). Prior to 2009, Mr. Fanandakis had served in various plant, marketing, product management, and business director roles in the DuPont organization since 1979. Mr. Fanandakis has also been a member of the Board of Directors of ITT Corporation since 2016 and of FTI Consulting, Inc. since 2014.

The Board has determined that Mr. Fanandakis is independent pursuant to Duke Energy’s Standards for Assessing Director Independence, the listing standards of the New York Stock Exchange, and the rules and regulations of the Securities and Exchange Commission and has also determined that Mr. Fanandakis is an "Audit Committee Financial Expert" pursuant to SEC regulations.

Mr. Fanandakis' directorship will expire, along with Duke Energy's other directors' terms, at the next annual meeting of shareholders.

As an outside director of Duke Energy, Mr. Fanandakis will receive a pro-rated payment of the cash and stock annual retainer, will be eligible for other retainers (if applicable) in accordance with Duke Energy's Director Compensation Program, as set forth on Exhibit 10.3 of the Duke Energy Form 10-Q for the quarter ended June 30, 2017, filed with the SEC on August 3, 2017, and will be eligible to participate in Duke Energy's Directors' Savings Plan, which is described in the Annual Proxy Statement filed with the SEC on March 21, 2019. Mr. Fanandakis is subject to Duke Energy's Stock Ownership Guidelines, which require outside directors to own Duke Energy Corporation common stock (or common stock equivalents) with a value equal to at least five times the annual cash retainer (i.e., an ownership level of $625,000) or retain 50% of their vested annual equity retainer until such minimum requirements are met.
Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: June 26, 2019

DUKE ENERGY CORPORATION
By: /s/ David S. Maltz
David S. Maltz
Vice President, Legal and Assistant Corporate Secretary
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): June 27, 2018

Commission file number 1-32853

Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number

DUKE ENERGY CORPORATION (a Delaware corporation) 550 South Tryon Street Charlotte, North Carolina 28202-1803 704-382-3853

DUKE ENERGY INDIANA, LLC (an Indiana limited liability company) 1000 East Main Street Plainfield, Indiana 46168

IRS Employer Identification No. 20-2777218

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) or Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) or Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
- Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company □

☐ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.
Item 8.01. Other Events.

On June 27, 2018, Duke Energy Indiana, LLC ("DEI") filed testimony in the federal tax act proceeding with the Indiana Utility Regulatory Commission (the "IURC") in connection with a Stipulation and Settlement Agreement (the "Settlement Agreement") entered into by DEI with the Indiana Office of Utility Consumer Counselor, the Indiana Industrial Group and Nucor Steel related to the implementation of the impacts of the Tax Cuts and Jobs Act of 2017. A summary providing additional detail on the terms of the Settlement Agreement is attached to this Form 8-K as Exhibit 99.1. The Settlement Agreement is subject to the review and approval of the IURC.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

Date: June 28, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, External Affairs, Chief Legal Officer and Corporate Secretary

DUKE ENERGY INDIANA, LLC

Date: June 28, 2018

By: /s/ Julia S. Janson
Name: Julia S. Janson
Title: Executive Vice President, External Affairs, Chief Legal Officer and Secretary
Background

On June 27, 2018, Duke Energy Indiana (DEI), the Indiana Office of Utility Consumer Counselor, the Indiana Industrial Group and Nucor Steel - Indiana filed testimony consistent with their Stipulation and Settlement Agreement (Settlement Agreement) in the federal tax act proceeding with the Indiana Utility Regulatory Commission (IURC). The Settlement Agreement outlines how DEI will implement the impacts of the Tax Cuts and Jobs Act of 2017 (the Tax Act).

Major Components of the Settlement Agreement:

- Riders to reflect the change in the statutory federal tax rate from 35% to 21% as they are filed in 2018
- Base rates to reflect the change in the statutory federal tax rate from 35% to 21% upon IURC approval, but no later than September 1, 2018
- DEI to continue to defer protected federal excess deferred income taxes (Federal EDIT) until January 1, 2020, at which time it will be returned to customers according to the Average Rate Assumption Method (ARAM) required by the Internal Revenue Service over approximately 26 years
- DEI to begin returning unprotected Federal EDIT upon IURC approval, but no later than September 1, 2018, over 10 years. In order to mitigate the negative impacts to cash flow and credit metrics, the Settlement Agreement allows DEI to return $7 million per year over the first five years, with a step up to $35 million per year in the following five years

Additional Information:

- The settlement is subject to the review and approval of the IURC. An evidentiary hearing is set for July 13, 2018

Estimated Annual Rate Impacts to Customer Bills

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Riders to reflect lower federal tax rate¹</td>
<td>($51)</td>
<td>($51)</td>
<td>($51)</td>
</tr>
<tr>
<td>Base rates to reflect lower federal tax rate</td>
<td>($55)</td>
<td>($55)</td>
<td>($55)</td>
</tr>
<tr>
<td>Return of unprotected Federal EDIT</td>
<td>($7)</td>
<td>($7)</td>
<td>($35)</td>
</tr>
<tr>
<td>Return of protected Federal EDIT</td>
<td>$0</td>
<td>($30)</td>
<td>($30)</td>
</tr>
<tr>
<td><strong>Cumulative net annualized revenue decrease, subject to IURC review and approval</strong></td>
<td><strong>($113)</strong></td>
<td><strong>($143)</strong></td>
<td><strong>($171)</strong></td>
</tr>
<tr>
<td><strong>Cumulative net annualized customer decrease (%)</strong></td>
<td><strong>-4.5%</strong></td>
<td><strong>-5.6%</strong></td>
<td><strong>-6.7%</strong></td>
</tr>
</tbody>
</table>

¹ Riders are updated with the lower federal tax rate as they are filed. Estimated effective dates are between March and October 2018
2 Base rates to be updated upon IURC approval, but no later than September 1, 2018
**UNITED STATES**

**SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 2, 2019

<table>
<thead>
<tr>
<th>Commission file number</th>
<th>Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, and Telephone Number</th>
<th>IRS Employer Identification No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-32853</td>
<td>DUKE ENERGY CORPORATION (a Delaware corporation) 550 South Tryon Street Charlotte, North Carolina 28202-1803 704-382-6200</td>
<td>20-2777218</td>
</tr>
<tr>
<td>1-3543</td>
<td>DUKE ENERGY INDIANA, LLC (an Indiana limited liability company) 1000 East Main Street Plainfield, Indiana 46168</td>
<td>35-0594457</td>
</tr>
</tbody>
</table>

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- [ ] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- [ ] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- [ ] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- [ ] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter), or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

**Emerging growth company**

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

**SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:**

<table>
<thead>
<tr>
<th>Title of each class</th>
<th>Trading Symbols(s)</th>
<th>Name of each exchange on which registered</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common stock, $0.001 par value</td>
<td>DUK</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>5.125% Junior Subordinated Debentures due January 15, 2073</td>
<td>DUKH</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>5.625% Junior Subordinated Debentures due September 15, 2078</td>
<td>DUKB</td>
<td>New York Stock Exchange LLC</td>
</tr>
<tr>
<td>Depositary Shares, each representing a 1/1,000th interest in a share of 5.75% Series A Cumulative Redeemable Perpetual Preferred Stock, par value $0.001 per share</td>
<td>DUK PR A</td>
<td>New York Stock Exchange LLC</td>
</tr>
</tbody>
</table>
Item 8.01. Other Events.

On July 2, 2019, Duke Energy Indiana, LLC ("DEI") filed a general rate case with the Indiana Utility Regulatory Commission (the "IURC") to request an overall approximate 15% increase in retail revenues, or approximately $395 million, with an overall rate of return of approximately 6.15% based on approval of a 10.4% return on equity and a 53% equity component of the capital structure. The request is premised upon a DEI rate base of $10.2 billion as of December 31, 2018, and adjusted for projected changes through December 31, 2020.

Although a procedural schedule has not yet been established by the IURC, hearings are expected to commence in late 2019 or early 2020, with rates to be effective in mid-2020.

An overview providing additional detail on the filing is attached to this Form 8-K as Exhibit 99.1.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

99.1 Duke Energy Indiana Summary of 2019 Rate Case Filing
SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DUKE ENERGY CORPORATION

Date: July 2, 2019

By: /s/ David S. Maltz
Name: David S. Maltz
Title: Assistant Secretary

DUKE ENERGY INDIANA, LLC

Date: July 2, 2019

By: /s/ David S. Maltz
Name: David S. Maltz
Title: Assistant Secretary
• On July 2, 2019, Duke Energy Indiana (DEI) filed a general rate case with the Indiana Utilities Regulatory Commission (IURC) to request an overall approximate 15 percent increase in retail revenues, or approximately $395 million:
  - The rate case filing requests an overall rate of return of 6.15%(1) based on approval of a 10.4% return on equity and a 53% equity component of the capital structure.
  - The request is based on a DEI rate base of $1.0 billion as of December 31, 2018, and adjusted for projected changes through December 31, 2020.
  - If approved, annualized rates would increase $345 million in 2020 and another $50 million in 2021.

• This is DEI’s first general rate case filing in Indiana in 16 years and includes modernized regulatory mechanisms
  - In 2013, legislation was passed in Indiana allowing utilities to utilize forward-looking test years. This is DEI’s first filing under this modernized regulatory mechanism.
  - Duke Energy Indiana’s T&D Infrastructure Modernization Plan (TDSIC) was approved since the last rate case, in June 2016. The approved TDSIC plan covers the company’s seven-year, $1.4 billion grid modernization plan, and includes rider recovery of 80% of incurred costs under the plan. The remaining 20% of costs under the TDSIC plan are recovered via base rates.
  - As part of the request, DEI is also offering new electric rate proposals for state regulators to consider, including a pilot five-year de-coupling program for residential and commercial customers and optional “time of use” rates.

• This rate increase request is driven by:

<table>
<thead>
<tr>
<th>Drivers</th>
<th>Revenue Requirement</th>
<th>% of Total Request</th>
</tr>
</thead>
<tbody>
<tr>
<td>Significant Plant Additions and Changes</td>
<td>$164 million</td>
<td>42%</td>
</tr>
<tr>
<td>Depreciation rates, primarily due to accelerated retirement dates for certain coal-fired power units</td>
<td>$138 million</td>
<td>35%</td>
</tr>
<tr>
<td>Coal ash basin closure costs(2)</td>
<td>$28 million</td>
<td>7%</td>
</tr>
<tr>
<td>All other changes to rate base, operating costs, and operating revenues</td>
<td>$65 million</td>
<td>16%</td>
</tr>
</tbody>
</table>

• The rate increase request is driven by strategic investments to generate cleaner electricity, improve reliability and serve a growing customer base. Major capital investments include:
  - The largest part of the increase (~$1.8 billion) covers grid investments, including more than 1,400 miles of new power lines to serve the more than 100,000 customers added since the last rate case. Includes deferred amounts from TDSIC rider (~20% of investment) and Advanced Metering Infrastructure ($150 million).

(1) Indiana’s capital structure includes Accumulated Deferred Income Taxes (ADIT). When ADIT is excluded, resulting cap structure approximates 53% equity.
(2) Requests recovery of $212 million of deferred coal ash costs incurred through 2018 over an 18-year period and an ongoing deferral of post-2018 costs.
• The Edwardsport IGCC station will be moved from a rider to base rates and the rider currently recovering the costs will be terminated.

• Shortly after the filing is made, the IURC will establish the procedural schedule, including the date of the evidentiary hearing.

• DEI anticipates that the IURC will schedule the evidentiary hearing for late 2019/early 2020, which would enable the rate change arising from this proceeding to take effect mid-2020.