

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 16th day of September, 2019 came RACHEL McCarty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Duke Energy Corporation.

Rachel McCarty
Signature

Bonnie J. Howard

Notary Public

My Commission Expires: 9-18-20

(SEAL) Q. #563384

NOTICE

Continued

14 inch bracket - metal pole - quad mount - top tenon	N/A	\$2.32	
6 foot - metal pole - single - top tenon	N/A	\$2.44	
6 foot - metal pole - double - top tenon	N/A	\$3.90	
4 foot - Bealin Harbor - top tenon	N/A	\$7.94	
6 foot - Bealin Harbor - top tenon	N/A	\$8.69	
12 foot - Bealin Harbor Style O pole double mount - top tenon	N/A	\$15.66	
4 foot - Devil arm - top tenon	N/A	\$8.44	
18 inch - Cobra head fixture for wood pole	N/A	\$11.20	
18 inch - Pined light for wood pole	N/A	\$1.35	

Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	N/A	\$1.72
6AL Duplex and Trench (cost per foot)	N/A	\$0.92
6AL Duplex and Trench with conduit (cost per foot)	N/A	\$0.96
6AL Duplex with existing conduit (cost per foot)	N/A	\$0.89
6AL Duplex and Bore with conduit (cost per foot)	N/A	\$1.10
6AL Duplex OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Non-Standard Units - Rate HSU
(Electric Tariff Sheet No. 66)

Company Owned Proposed	Lamp	KW	Annual	Current
Unit	Watts	Unit	KW/Unit	Rate/Unit Rate/
Bottlehead units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$9.42 \$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.32 \$8.22

Company Owned	Lamp	KW	Annual	Current
Halophore Incandescent Fixture on 17 foot fiberglass pole served underground with direct burial cable				
a. 10,000 lumen Mercury Vapor	250	0.250	1,215	\$17.16 \$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)				
				\$0.77 \$0.86

Company Owned	Lamp	KW	Annual	Current
Straightline units served overhead distribution				
a. 2,500 lumen Incandescent	169	0.169	786	\$7.26 \$8.15
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87 \$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89 \$12.23

Company Owned	Lamp	KW	Annual	Current
Steel boulevard units served underground with limited maintenance by Company				
a. 2,500 lumen Incandescent - Series	148	0.148	615	\$5.56 \$5.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07 \$7.94

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Base Rate	Lamp	KW	Annual	Current
Decorative Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$4.28 \$4.80
10,000 lumen	250	0.275	1,144	\$5.45 \$6.12
21,000 lumen	400	0.430	1,789	\$7.56 \$8.49
Metal Halide				
14,000 lumen	175	0.193	803	\$4.28 \$4.80
20,500 lumen	250	0.275	1,144	\$5.45 \$6.12
36,000 lumen	400	0.430	1,789	\$7.56 \$8.49
Sodium Vapor				
9,500 lumen	100	0.117	487	\$5.15 \$5.78
16,000 lumen	150	0.171	711	\$5.74 \$6.44
22,000 lumen	200	0.228	948	\$6.31 \$7.08
27,500 lumen	250	0.275	1,144	\$6.87 \$7.68
50,000 lumen	400	0.471	1,959	\$8.54 \$9.59
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Halophore)	175	0.210	874	\$5.44 \$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39 \$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44 \$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44 \$6.11

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/
Wood			
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Maintained Units
The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh	Proposed per kWh
3.8305¢	4.3003¢

Street Lighting Service-Overhead Equipment-Rate SE
(Electric Tariff Sheet No. 69)

Fixture Description	Lamp	KW	Annual	Current
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7.45 \$8.36
7,000 lumen (Halophore)	175	0.210	874	\$7.48 \$8.40
7,000 lumen (Gas Replica)	175	0.210	874	\$7.48 \$8.40
7,000 lumen (Aspen)	175	0.210	874	\$7.48 \$8.40
Metal Halide				
14,000 lumen (Incandescent)	175	0.205	853	\$7.45 \$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$7.48 \$8.40
14,000 lumen (Gas Replica)	175	0.210	874	\$7.48 \$8.40
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$8.12 \$9.12
9,500 lumen (Halophore)	100	0.128	532	\$8.23 \$9.24
9,500 lumen (Rectilinear)	100	0.117	487	\$8.12 \$9.12
9,500 lumen (Gas Replica)	100	0.128	532	\$8.22 \$9.23
9,500 lumen (Aspen)	100	0.128	532	\$8.22 \$9.23
9,500 lumen (Traditional)	100	0.117	487	\$8.12 \$9.12
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.22 \$9.23
22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.67 \$13.10
50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.44 \$17.33
50,000 lumen (Setback)	400	0.471	1,959	\$15.44 \$17.33

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)
Monthly Service Payment
Current Rate
Estimated Levelized Capacity Cost + Estimated Expenses
Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)
Current Rate
In addition to charges for service furnished under the applicable standard rate, Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility
Proposed Rate
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)
Current Rate:
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenue received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:
There are no proposed rate changes to this rider.
Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
Additional customer charge per included time-of-use or interval data recorder meter
Current Rate Proposed Rate
\$5.00 No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)
Current Rate Proposed Rate
One-time fee \$100.00 No Proposed Rate Changes to this Rider
Ongoing fee per month \$25.00

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 75)
Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/ average total monthly revenue
Proposed Rate
No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 76)
Current Rate Proposed Rate
Home Energy Assistance Program (Residential) per month \$0.10 No Proposed Rate Changes to this Rider
Residential DSMR per kWh 0.7967¢
Nonresidential distribution service DSMR per kWh 0.2576¢
Nonresidential transmission service DSMR per kWh 0.0183¢

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)
Current Rate:
1. Connection Fee
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.
Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)
Fuel Adjustment Clause per kWh
Current Rate
Expense of fuel in second preceding month/sales in the second preceding month - \$0.023837
Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)
Current Rate:
Rate Group Current Rate Proposed Rate (\$/MWh) (\$/MWh)
Rate RS - Residential Service 0.000163
Rate DS - Service at Secondary Distribution Voltage 0.000163 No Proposed Rate Changes to this Rider
Rate OP - Service at Primary Distribution Voltage 0.000163



NOTICE

Continued

Rate DT - Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH - Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL - General Service Rate for Small Fixed Loads	0.000163	
Rate SP - Seasonal Sports Service	0.000163	
Rate SL - Street Lighting Service	0.000163	
Rate TL - Traffic Lighting Service	0.000163	
Rate UOLS - Unmetered Outdoor Lighting	0.000163	
Rate NSU - Street Lighting Service for Non-Standard Units	0.000163	
Rate SC - Street Lighting Service - Customer Owned	0.000163	
Rate SE - Street Lighting Service - Overhead Equivalent	0.000163	
Rate LED - LED Street Lighting Service	0.000163	
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)		
Current Discount	Proposed Discount	
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DWR - Development Incentive Rider (Electric Tariff Sheet No. 86)		
Discount to Total Bill excluding riders		
Current Discount	Proposed Discount	
Up to 50% for 1 year	No Proposed Rate Changes to this Rider	

Rider GP - Duke Energy's GreenSource Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)		
Green Power rate per 100-kWh block	Current	Rate Proposed Rate
	\$1.00	No Proposed Rate Changes to this Rider

Current Rate AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 80)	Current Rate	Proposed Rate
	\$11.00	No Proposed Rate

Charge for Reconnection of Service (Electric Tariff Sheet No. 81)	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.08
Reconnections that cannot be accomplished remotely	\$75	\$60

Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Nonresidential)	Estimated Energy Used	\$1,000 + Estimated Energy Used

Reconnect Gas & Electric at same time	\$68	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	Estimated Gas Used	\$1,000 + Estimated Gas Used

Reconnect Gas & Electric at same time \$88
 at the pole at same time as Gas Service \$150
 Discontinued Reconnection

Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 82)	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 83)	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2036¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 84)	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 85)	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	Secondary Service 0.9104¢	1.8331¢
	Primary Service 0.7050¢	1.5184¢
	Transmission Service 0.3576¢	0.8602¢
Program Charge per billing period	\$183.00	\$163.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:

An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge - The GSA Product Charge shall be equal to the negotiated price (\$/MWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit - The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- GSA Monthly Administrative Charge - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$1,282,263	10.6%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$8,171,424	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$79,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$72,988	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,289	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,842	\$20.57	10.1%
Rate GS-FL - General Service Rate for Small Fixed Loads	544	\$8.54	10.1%
Rate DP - Service at Primary Distribution Voltage	184,677	\$2,051.02	11.4%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,066.84	7.5%
Rate SL - Street Lighting Service*	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lighting Electric Service*	63	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC - Street Lighting Service - Customer Owned*	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658.85	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 502.564.3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366
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Duke

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The commission has docketed this proceeding as Case No. 2019-00271.

Table listing communities where proposed electric rates are applicable, including Alexandria, Bellevue, Boone County, Bromley, Campbell County, Cold Spring, Covington, Crescent Park, Crescent Springs, Creshield, Crumview Hills, Cynthiana, Dayton, Dry Ridge, Edgewood, Elmore, Erlanger, Fairview, Florence, Fort Mitchell, Fort Thomas, Fort Wright, Grant County, Highland Heights, Independence, Kenton County, Kenton Vale, Lakeside Park, Loretta Lakes, Ludlow, Melbourne, Newport, Park Hills, Pendleton County, Ryland Heights, Silver Grove, Southington, Taylor Mill, Union, Villa Hills, Walton, Wilder, and Woodlevin.

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES Residential Service-Rate RS (Electric Tariff Sheet No. 30)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$11.00 to \$14.00) and Energy Charge per kWh (7.1650¢ to 8.4272¢).

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$17.14 to \$15.00), Demand Charge per kW (\$0.00 to \$0.00), and Energy Charge per kWh (8.0200¢ to 9.1238¢).

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$53.50 to \$65.00), Demand Charge per kW (\$13.78 to \$15.45), and Energy Charge per kWh (4.3450¢ to 4.6712¢).

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Winter Period, Customer Charge per month (\$17.14 to \$15.00), and Energy Charge per kWh (6.2202¢ to 7.0482¢).

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$17.14 to \$15.00) and Energy Charge per kWh (9.6130¢ to 11.1052¢).

Optional Metered General Service Rate for Small Fixed Loads-Rate GS-FL (Electric Tariff Sheet No. 44)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include load-based rates for 540 to 720 hours use per month and equipment per kWh (8.2708¢ to 9.3009¢).

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$117.00 to \$117.00), Demand Charge per kW (\$7.92 to \$9.02), and Energy Charge per kWh (5.1092¢ to 5.6203¢).

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$500.00 to \$500.00), Demand Charge per kW (\$8.07 to \$8.75), and Energy Charge per kWh (4.9051¢ to 5.3207¢).

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 50)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Administrative Charge per month (\$50.00 to \$50.00), Monthly Transmission and Distribution Reservation Charge per kW (\$4.7126 to \$5.6950), and Rate TT Transmission Service (\$2.6391 to \$3.1182).

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

OVERHEAD DISTRIBUTION AREA Proposed

Table with 5 columns: Rate/Unit, Watts, Unit, kWh, and Rate/Unit. Rows include Standard Fixture (Cobra Head) Mercury Vapor (7,000 lumen to 50,000 lumen), Metal Halide (14,000 lumen to 50,000 lumen), Sodium Vapor (9,500 lumen to 50,000 lumen), and Decorative Fixtures (Sodium Vapor and Fluorescent).

UNDERGROUND DISTRIBUTION AREA Rate/Unit

Table with 5 columns: Rate/Unit, Watts, Unit, kWh, and Rate/Unit. Rows include Standard Fixture (Cobra Head) Mercury Vapor (7,000 lumen to 50,000 lumen), Metal Halide (14,000 lumen to 50,000 lumen), Sodium Vapor (9,500 lumen to 50,000 lumen), and Decorative Fixtures (Mercury Vapor, Fluorescent, and LED).



NOTICE

Continued

Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SC – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	
Rate LED – LED Street Lighting Service	0.000163	
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 86)		
	Current Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DR – Development Incentive Rider (Electric Tariff Sheet No. 86)		
Discount to Total BR including riders		
	Current Discount	Proposed Discount
Up to 50% for 1-year		No Proposed Rate
		Changes to this Rider

Rider GP – Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 86)		
Green Power rate per 100-kWh block		
	Current	Rate Proposed Rate
	\$1.00	No Proposed Rate
		Changes to this Rider

Rider RM – Net Metering (Electric Tariff Sheet No. 86)

Current Rate:
AVAILABILITY
 Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
 There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)		
	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate
		Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)		
	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60

Equipment tampering penalty (Residential)		
	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Nonresidential)	Estimated Energy Used	\$1,000 + Estimated Energy Used

Reconnect Gas & Electric at same time		
	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

After-hours charge		
	\$25	\$40
Field visit collection charge		
	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)		
	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	Estimated Gas Used	\$1,000 + Estimated Gas Used

Reconnect Gas & Electric at same time		
	\$88	Discontinued
at the pole at same time as Gas Service	\$150	Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 92)		
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$6.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 93)		
	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2938¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 94)		
	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Localized	PJM Real-Time Localized
	Marginal Price	Marginal Price

Capacity Purchase Rate per kW per month		
	\$3.47	\$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 89)		
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.9104¢	1.8381¢
Secondary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:
 An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge** – The GSA Product Charge shall be equal to the negotiated price @/kWh. The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit** – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- GSA Monthly Administrative Charge** – will be \$75 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$23,311,832	16.3%
Rate OS – Service at Distribution Voltage	\$1,262,283	10.5%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH – Optional Rate for Electric Space Heating	\$76,363	10.6%
Rate SP – Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP – Service at Primary Distribution Voltage	\$186,991	11.5%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL – Street Lighting Service	\$184,202	10.7%
Rate TL – Traffic Lighting Service	\$0,003	11.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU – Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC – Street Lighting Service – Customer Owned	\$459	11.3%
Rate SE – Street Lighting Service – Overhead Equivalent	\$24,124	10.6%
Rate RTP – Experimental Real Time Pricing Program	\$86,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.9%
Reconnection Charges	\$16,138	35.4%
Rate DPA – Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/30	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	941	\$14.88	16.3%
Rate OS – Service at Distribution Voltage	6,983	\$85.43	10.3%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	602,259	\$3,511.02	9.9%
Rate EH – Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.67	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$8.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$9,006.64	7.5%
Rate SL – Street Lighting Service*	78	\$1.21	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service*	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$814.75	12.5%
Special Contracts	2,667	\$16.01	12.9%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at 518.287.4368. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:

PUBLIC SERVICE COMMISSION	DUKE ENERGY KENTUCKY
COMMONWEALTH OF KENTUCKY	1262 COX ROAD
P.O. BOX 615	ERLANGER, KENTUCKY 41018
211 SOWER BOULEVARD	513.287.4368
FRANKFORT, KENTUCKY 40602-0615	
602.564.3940	



NOTICE

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14 inch bracket - metal pole - quad mount - top tenon	N/A	\$2.32
6 foot - metal pole - single - top tenon	N/A	\$2.44
6 foot - metal pole - double - top tenon	N/A	\$3.90
4 foot - Boston Harbor - top tenon	N/A	\$7.94
6 foot - Boston Harbor - top tenon	N/A	\$8.69
12 foot - Boston Harbor Style C pole double mount - top tenon	N/A	\$15.66
4 foot - Davit arm - top tenon	N/A	\$8.44
18 inch - Cobra head fixture for wood pole	N/A	\$1.20
18 inch - Flood light for wood pole	N/A	\$1.35

WIRING EQUIPMENT

Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	N/A	\$1.72
6AL Duplex and Trench (cost per foot)	N/A	\$0.92
6AL Duplex and Trench with conduit (cost per foot)	N/A	\$0.96
6AL Duplex with existing conduit (cost per foot)	N/A	\$0.89
6AL Duplex and Bore with conduit (cost per foot)	N/A	\$1.10
6AL Duplex OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Non-Standard Units - Rate NSU (Electric Tariff Sheet No. 65)

Company Owned	Lamp	KW	Annual	Current	
Proposed					
Unit					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series					
	148	0.148	616	\$9.42	\$10.58
b. 2,500 lumen Incandescent - Multiple					
	189	0.189	786	\$7.32	\$8.22
Holepans Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor					
	250	0.292	1,215	\$17.16	\$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)					
				\$0.77	\$0.86
Streetlight units served overhead distribution					
a. 2,500 lumen Incandescent					
	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor					
	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor					
	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series					
	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple					
	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 63)

Base Rate	Lamp	KW	Annual	Current	
Fixture Description					
Proposed					
	Watts	Unit	KW/Unit	Rate/Unit	Rate/
Unit					
Standard Fixture (Cobra Head)					
Mercury Vapor					
	7,000 lumen	175	0.193 803	\$4.28	\$4.80
	10,000 lumen	250	0.275 1,144	\$5.45	\$6.12
	21,000 lumen	400	0.430 1,789	\$7.56	\$8.49
Metal Halide					
	14,000 lumen	175	0.193 803	\$4.28	\$4.80
	20,500 lumen	250	0.275 1,144	\$5.45	\$6.12
	36,000 lumen	400	0.430 1,789	\$7.56	\$8.49
Sodium Vapor					
	9,500 lumen	100	0.117 487	\$5.15	\$5.78
	16,000 lumen	150	0.171 711	\$5.74	\$6.44
	22,000 lumen	200	0.228 948	\$6.31	\$7.08
	27,500 lumen	250	0.228 948	\$6.31	\$7.08
	50,000 lumen	400	0.471 1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
	7,000 lumen (Holophanes)	175	0.210 874	\$5.44	\$6.11
	7,000 lumen (Town & Country)	175	0.205 853	\$5.39	\$6.05
	7,000 lumen (Gas Replica)	175	0.210 874	\$5.44	\$6.11
	7,000 lumen (Aspen)	175	0.210 874	\$5.44	\$6.11

Metal Halide					
14,000 lumen (Traditionaire)	175	0.205 853	\$5.39	\$6.05	
14,000 lumen (Granville Acorn)	175	0.210 874	\$5.44	\$6.11	
14,000 lumen (Gas Replica)	175	0.210 874	\$5.44	\$6.11	
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117 487	\$5.07	\$5.69	
9,500 lumen (Traditionaire)	100	0.117 487	\$5.07	\$5.69	
9,500 lumen (Granville Acorn)	100	0.128 532	\$5.29	\$5.94	
9,500 lumen (Rectilinear)	100	0.117 487	\$5.07	\$5.69	
9,500 lumen (Aspen)	100	0.128 532	\$5.29	\$5.94	
9,500 lumen (Holophane)	100	0.128 532	\$5.29	\$5.94	
9,500 lumen (Gas Replica)	100	0.128 532	\$5.29	\$5.94	
22,000 lumen (Rectilinear)	200	0.246 1,023	\$8.08	\$7.50	
50,000 lumen (Rectilinear)	400	0.471 1,959	\$8.84	\$9.92	

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/
Pole			
Wood			
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Maintained Units

The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh	Proposed per kWh
3.8305¢	4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 66)

Fixture Description	Lamp	KW	Annual	Current	
Proposed					
	Watt	Unit	KWH	Rate/Unit	Rate/
Unit					
Decorative Fixtures					
Mercury Vapor					
	7,000 lumen (Town & Country)	175	0.205 853	\$7.45	\$8.36
	7,000 lumen (Holophanes)	175	0.210 874	\$7.48	\$8.40
	7,000 lumen (Gas Replica)	175	0.210 874	\$7.48	\$8.40
	7,000 lumen (Aspen)	175	0.210 874	\$7.48	\$8.40
Metal Halide					
	14,000 lumen (Traditionaire)	175	0.205 853	\$7.45	\$8.36
	14,000 lumen (Granville Acorn)	175	0.210 874	\$7.48	\$8.40
	14,000 lumen (Gas Replica)	175	0.210 874	\$7.48	\$8.40
Sodium Vapor					
	9,500 lumen (Town & Country)	100	0.117 487	\$8.12	\$9.12
	9,500 lumen (Holophane)	100	0.128 532	\$8.23	\$9.24
	9,500 lumen (Rectilinear)	100	0.117 487	\$8.12	\$9.12
	9,500 lumen (Gas Replica)	100	0.128 532	\$8.22	\$9.23
	9,500 lumen (Aspen)	100	0.128 532	\$8.22	\$9.23
	9,500 lumen (Traditionaire)	100	0.117 487	\$8.12	\$9.12
	9,500 lumen (Granville Acorn)	100	0.128 532	\$8.22	\$9.23
	22,000 lumen (Rectilinear)	200	0.246 1,023	\$11.67	\$13.10
	50,000 lumen (Rectilinear)	400	0.471 1,959	\$15.44	\$17.33
	50,000 lumen (Setback)	400	0.471 1,959	\$15.44	\$17.33

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Monthly Service Payment
Current Rate
Estimated Levelized Capacity Cost + Estimated Expense
Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate
In addition to charges for service furnished under the applicable standard rate:
Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility
Proposed Rate
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.
When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:
There are no proposed rate changes to this rider.
Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
Additional customer charge per installed time-of-use or interval data recorder meter
Current Rate Proposed Rate
\$5.00 No Proposed Rate Changes to this Rider

Rider AMD - Advanced Meter Opt-Out (AMD) - Residential (Electric Tariff Sheet No. 74)
Current Rate Proposed Rate
One-time fee \$100.00 No Proposed Rate Changes to this Rider
Ongoing fee per month \$25.00

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)
Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
Proposed Rate
No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)
Current Rate Proposed Rate
Home Energy Assistance Program (Residential) per month \$0.10 No Proposed Rate Changes to this Rider
Residential DSMR per kWh 0.7967¢
Nonresidential distribution service DSMR per kWh 0.2576¢
Nonresidential transmission service DSMR per kWh 0.0183¢

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)
Current Rate:
1. Connection Fee
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customer that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 60)
Fuel Adjustment Clause per kWh
Current Rate
Expense of fuel in second preceding month/sales in the second preceding month - \$0.023837
Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)
Current Rate:
Rate Group Current Rate Proposed Rate (\$/kWh) (\$/kWh)
Rate RS - Residential Service 0.000163
Rate DS - Service at Secondary Distribution Voltage 0.000163 No Proposed Rate Changes to this Rider
Rate DP - Service at Primary Distribution Voltage 0.000163



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Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163
Rate EH – Optional Rate for Electric Space Heating	0.000163
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163
Rate SP – Seasonal Sports Service	0.000163
Rate SL – Street Lighting Service	0.000163
Rate TL – Traffic Lighting Service	0.000163
Rate UOLS – Unmetered Outdoor Lighting	0.000163
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163
Rate SC – Street Lighting Service – Customer Owned	0.000163
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163
Rate LED – LED Street Lighting Service	0.000163
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163
Other	0.000163

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)

	Current Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DR – Development Incentive Rider (Electric Tariff Sheet No. 86)

	Current Discount	Proposed Discount
Discount to Total BR excluding riders		
Up to 50% for 1 year		No Proposed Rate Changes to this Rider

Rider GP – Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)

	Current	Rate Proposed Rate
Green Power rate per 100-kWh block		
	\$1.00	No Proposed Rate Changes to this Rider

Rider NM – Net Metering (Electric Tariff Sheet No. 89)

Current Rate:
AVAILABILITY
 Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
 There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)	Estimated Energy Used \$200 + Estimated Energy Used	
Equipment tampering penalty (Nonresidential)	Estimated Energy Used \$1,000 + Estimated Energy Used	
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	Estimated Gas Used	\$1,000 + Estimated Gas Used

Reconnect Gas & Electric at same time
 \$88 Discontinued Reconnection at the pole at same time as Gas Service
 \$150 Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$6.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 93)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 94)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 95)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedules, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 67)

Proposed Rate:
 An amount computed under the GSA Customer's(s) primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

1. **GSA Product Charge** – The GSA Product Charge shall be equal to the negotiated price (\$/MWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.

2. **GSA Bill Credit** – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.

3. **GSA Monthly Administrative Charge** – will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$23,311,832	16.3%
Rate DS – Service at Distribution Voltage	\$11,262,283	10.5%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH – Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP – Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP – Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL – Street Lighting Service	\$164,202	10.7%
Rate TL – Traffic Lighting Service	\$8,903	11.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$22,268	11.3%
Rate NSU – Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC – Street Lighting Service – Customer Owned	\$459	11.3%
Rate SE – Street Lighting Service – Overhead Equivalent	\$24,124	10.6%
Rate RTP – Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA – Pole and Line Attachments	\$104,798	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	941	\$14.88	16.3%
Rate DS – Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EH – Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,008.64	7.5%
Rate SL – Street Lighting Service*	78	\$1.21	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service*	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,867	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:

PUBLIC SERVICE COMMISSION
 COMMONWEALTH OF KENTUCKY
 P.O. BOX 615
 211 SOWER BOULEVARD
 FRANKFORT, KENTUCKY 40602-0615
 502.564.3940

DUKE ENERGY KENTUCKY
 1262 COX ROAD
 ERLANGER, KENTUCKY 41018
 513.287.4366



Options Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)			
	Current Rate	Proposed Rate	
Winter Period			
Customer Charge per month			
Single Phase Service	\$17.14	\$15.00	
Three Phase Service	\$34.28	\$30.00	
Primary Voltage Service	\$117.00	\$117.00	
Energy Charge per kWh			
All kWh	6.2200¢	7.0482¢	
Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)			
Customer Charge per month	\$17.14	\$15.00	
Energy Charge per kWh	9.6130¢	11.1962¢	
Optional Unmetered General Service Rate For Small Fixed Loads-Rate US-FL (Electric Tariff Sheet No. 44)			
	Current Rate	Proposed Rate	
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2700¢	9.3085¢	
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7269¢	
Minimum per month	\$2.58	\$3.36	
Service of Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)			
	Current Rate	Proposed Rate	
Customer Charge per month			
Primary Voltage Service	\$117.00	\$117.00	
Demand Charge per kW	\$9.92	\$9.02	
Energy Charge per kWh			
First 500 kWh/kw	5.1092¢	5.8203¢	
Additional kWh	4.3219¢	4.9212¢	
Maximum monthly rate per kWh	24.1312¢	27.4636¢	
	(including the customer charge, electric field component charges and DSM charges)	(including the customer charge and all applicable riders)	
Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)			
	Current Rate	Proposed Rate	
Customer Charge per month	\$500.00	\$500.00	
Demand Charge per kW			
Summer On Peak kW	\$8.07	\$8.75	
Summer Off Peak kW	\$1.22	\$1.32	
Winter On Peak kW	\$6.52	\$7.18	
Winter Off Peak kW	\$1.22	\$1.32	
Energy Charge per kWh			
Summer On Peak kWh	4.9651¢	5.3207¢	
Summer Off Peak kWh	4.0166¢	4.3571¢	
Winter On Peak kWh	4.6826¢	5.0794¢	
Winter Off Peak kWh	4.0166¢	4.3571¢	
9,500 lumens (Town & Country)			
9,500 lumens (Polelight)			
9,500 lumens (Rectilinear)			
9,500 lumens (Gas Replica)			
9,500 lumens (Aspen)			
9,500 lumens (Traditionaire)			
9,500 lumens (Granville Room)			
22,000 lumens (Rectilinear)			
50,000 lumens (Rectilinear)			
50,000 lumens (Seaback)			
POLE CHARGES			
Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (round laminated)	W17	\$4.50	\$5.05
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.29	\$6.05
Aluminum			
12 foot (decorative)	A12	\$10.23	\$13.73
28 foot	A28	\$7.99	\$7.96
28 foot (heavy duty)	A28H	\$7.16	\$8.24
30 foot (anchor base)	A30	\$14.16	\$15.90
Fiberglass			
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.75
30 foot (bronze)	F30	\$8.56	\$9.81
35 foot (bronze)	F35	\$9.79	\$9.87
Steel			
27 foot (1 1/2 gauge)	S27	\$11.56	\$12.98
27 foot (3 gauge)	S27H	\$17.43	\$19.57
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)			
		\$0.77	\$0.85
Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)			
	Current Rate	Proposed Rate	
Where the Company supplies energy only (per kWh)	3.8903¢	4.3675¢	
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4185¢	
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7810¢	
Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)			
Energy Charge per kWh	Current Rate	Proposed Rate	
All kWh	3.8305¢	4.3003¢	
LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)			
Energy Charge per kWh	Current Rate	Proposed Rate	
All kWh	3.8305¢	4.3003¢	
Current Rates (Per Unit Per Month)			
FIXTURES	Initial Lumens	Lamp Wattage	Monthly Current Charge Future Maint.
50W Standard LED-BLACK	4,521	50	\$4.91 \$4.24 \$5.53 \$4.76
70W Standard LED-BLACK	6,261	70	\$4.92 \$4.24 \$5.52 \$4.76
110W Standard LED-BLACK	9,336	110	\$5.58 \$4.24 \$6.26 \$4.76
50W Mitchell Rib, Bands and Medals LED			
5,678	50	17	N/A N/A \$17.57 \$4.76
50W Mitchell Top Hat LED			
5,678	50	17	N/A N/A \$15.95 \$4.76
50W Mitchell Top Hat with Rib, Bands and Medals LED			
5,678	50	17	N/A N/A \$17.57 \$5.80
50W Optm Monticello LED			
4,157	50	17	N/A N/A \$16.75 \$5.80
POLES			
Description	Current Charge	Proposed Charge	
12' C-Post Top-Anchor Base-Black	\$9.30	\$10.44	
25' C-Davit Bracket-Anchor Base-Black	\$24.46	\$27.46	
25' C-Boston Harbor Bracket-Anchor Base-Black	\$24.73	\$27.76	
12' E-AL-Anchor Base-Black	\$9.30	\$10.44	
35' AL-Side Mounting-Direct Burned Pole	\$15.74	\$17.67	
30' AL-Side Mounting-Anchor Base	\$12.13	\$13.62	
35' AL-Side Mounting-Anchor Base	\$11.80	\$13.25	
40' AL-Side Mounting-Anchor Base	\$14.59	\$16.38	
30' Class 7 Wood Pole	\$5.77	\$6.40	
35' Class 5 Wood Pole	\$6.27	\$7.04	
40' Class 4 Wood Pole	\$9.44	\$10.60	
45' Class 4 Wood Pole	\$9.70	\$10.99	
20' Galleria Anchor Based Pole	\$8.32	Discontinued	
30' Galleria Anchor Based Pole	\$9.84	Discontinued	
35' Galleria Anchor Based Pole	\$28.29	Discontinued	
MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$5.64	\$6.33	
MW-Light Pole-Post Top-12' MH-Style A-Aluminum-Direct Burned-Top Tension-Black	\$4.83	\$5.42	
Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$5.80	\$6.51	
Light Pole-15' MH-Style A-Aluminum-Direct Burned-Top Tension-Black	\$5.02	\$5.64	
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$6.08	\$6.83	
Light Pole-20' MH-Style A-Aluminum-Direct Burned-Top Tension-Black	\$9.32	\$10.46	
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$7.21	\$8.09	
Light Pole-25' MH-Style A-Aluminum-Direct Burned-Top Tension-Black	\$10.39	\$11.66	
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$8.52	\$9.56	
Light Pole-30' MH-Style A-Aluminum-Direct Burned-Top Tension-Black	\$11.56	\$12.98	
Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$9.84	\$11.05	
Light Pole-35' MH-Style A-Aluminum-Direct Burned-Top Tension-Black	\$12.49	\$14.02	
MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tension Black Pri	\$6.87	\$7.71	
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$9.30	\$10.44	
MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$12.45	Discontinued	
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued	
MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19	
MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$24.73	Discontinued	
MW-LT Pole-12' FL MH-Style D Alum Breakaway Anchor Base TT Black Pri	\$9.21	\$10.34	
MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tension-Black	\$9.30	Discontinued	
MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tension-Black Pri	\$9.96	\$11.18	
MW-15210-Galleria Anchor Base-20FT Bronze Steel-OLE	\$8.32	Discontinued	
MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE	\$9.84	Discontinued	



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MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE	\$28.29	Discontinued
MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-36FT Mounting Height Aluminum Anchor Base Pole-OLE	\$12.13	Discontinued
MW-15300-35FT Mounting Height Aluminum Anchor Base Pole-OLE	\$11.60	Discontinued
MW-15320-40FT Mounting Height Aluminum Anchor Base Pole-OLE	\$14.59	Discontinued
MW-POLE-36-7	\$5.77	Discontinued
MW-POLE-35-7	\$6.27	Discontinued
MW-POLE-40-4	\$3.44	Discontinued
MW-POLE-45-4	\$8.79	Discontinued
15' Style A - Fluted - for Street - Non-union Direct Buried Pole	N/A	\$5.08
20' Style A - Fluted - for Street - Aluminum Direct Buried Pole	N/A	\$5.66
15' Style A - Smooth - for Street - Aluminum Direct Buried Pole	N/A	\$3.35
20' Style A - Smooth - for Street - Aluminum Direct Buried Pole	N/A	\$5.22
Street - Standard Style for anchor base poles	N/A	\$2.45
Street - Style B Pole for smooth and fluted poles	N/A	\$2.30
Street - Style C Pole for smooth and fluted poles	N/A	\$2.21
Street - Style D Pole for smooth and fluted poles	N/A	\$2.38

P.U.L.E. REGULATION		
Description	Current Charge	Proposed Charge
FRS - Pre-fabricated - Style A Pole	N/A	\$10.33
FRS - Pre-fabricated - Style B Pole	N/A	\$9.31
FRS - Pre-fabricated - Style C Pole	N/A	\$10.94
FRS - Pre-fabricated - Style E Pole	N/A	\$10.33
FRS - Pre-fabricated - Style F Pole	N/A	\$9.31
FRS - Pre-fabricated - Style D Pole	N/A	\$9.07
Revised - Pre-fabricated - Style A Pole	N/A	\$10.97
Revised - Pre-fabricated - Style B Pole	N/A	\$11.73
Revised - Pre-fabricated - Style C Pole	N/A	\$11.72
Revised - Pre-fabricated - Style D Pole	N/A	\$11.72
Revised - Pre-fabricated - Style E Pole	N/A	\$11.72
Revised - Pre-fabricated - Style F Pole	N/A	\$10.25
Screen-In Foundation	N/A	\$5.76

BRACKETS		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	N/A	\$1.37
4 foot bracket - wood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	N/A	\$1.36
8 foot bracket - wood pole - side mount	N/A	\$2.15
10 foot bracket - wood pole - side mount	N/A	\$4.53
12 foot bracket - wood pole - side mount	N/A	\$3.59
15 foot bracket - wood pole - side mount	N/A	\$4.37
4 foot bracket - metal pole - side mount	N/A	\$5.28
6 foot bracket - metal pole - side mount	N/A	\$5.64
8 foot bracket - metal pole - side mount	N/A	\$5.57
10 foot bracket - metal pole - side mount	N/A	\$3.98
12 foot bracket - metal pole - side mount	N/A	\$6.80
15 foot bracket - metal pole - side mount	N/A	\$6.95
18 inch bracket - metal pole - double flood mount - top mount	N/A	\$2.26
14 inch bracket - metal pole - single mount - top mount	N/A	\$1.82
14 inch bracket - metal pole - double mount - top mount	N/A	\$2.01
14 inch bracket - metal pole - triple mount - top mount	N/A	\$2.48
14 inch bracket - metal pole - quad mount - top mount	N/A	\$2.32
6 foot - metal pole - single - top luminaire	N/A	\$2.44

Sodium Vapor					
9,500 lumens (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumens (Traditional)	100	0.117	487	\$5.07	\$5.69
9,500 lumens (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 lumens (Rectilinear)	100	0.117	487	\$5.07	\$5.69
9,500 lumens (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumens (Helophane)	100	0.128	532	\$5.29	\$5.94
9,500 lumens (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumens (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 lumens (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.44	\$4.98
35 foot	W35	\$ 4.50	\$5.06
40 foot	W40	\$ 5.39	\$6.05

Customer Owned and Maintained Units:
The monthly know-how usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh	Proposed per kWh
3.83854	4.38834

Street Lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 80)

Fixture Description	Lamp	Watt	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Memory Vapor					
7,000 lumens (Town & Country)	175	0.205	853	\$7.45	\$8.35
7,000 lumens (Helophane)	175	0.210	874	\$7.48	\$8.40
7,000 lumens (Gas Replica)	175	0.210	874	\$7.48	\$8.40
7,000 lumens (Aspen)	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumens (Traditional)	200	0.205	853	\$7.45	\$8.35
14,000 lumens (Granville Acorn)	200	0.210	874	\$7.48	\$8.40
14,000 lumens (Gas Replica)	175	0.210	874	\$7.48	\$8.40

Sodium Vapor					
9,500 lumens (Town & Country)	100	0.117	487	\$5.12	\$5.12
9,500 lumens (Helophane)	100	0.128	532	\$5.23	\$5.24
9,500 lumens (Rectilinear)	100	0.117	487	\$5.12	\$5.12
9,500 lumens (Gas Replica)	100	0.128	532	\$5.22	\$5.23
9,500 lumens (Aspen)	100	0.128	532	\$5.22	\$5.23
9,500 lumens (Traditional)	100	0.117	487	\$5.12	\$5.12
9,500 lumens (Granville Acorn)	100	0.128	532	\$5.22	\$5.23
22,000 lumens (Rectilinear)	200	0.246	1,023	\$11.67	\$13.10
50,000 lumens (Rectilinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 lumens (Setback)	400	0.471	1,959	\$15.44	\$17.33

Rider PPS - Premier Power Service Rider
(Electric Tariff Sheet No. 70)

Monthly Service Payment
Current Rate
Estimated Levelized Capacity Cost - Estimated Expenses
Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider

Rider BDP - Backup Delivery Point Capacity Rider
(Electric Tariff Sheet No. 70)

Current Rate:
1. Connection Fee
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
2. Monthly charges will be based on the unaccounted distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company should such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each Request for Service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clause - Rider FAC
(Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh
Current Rate
Expense of fuel in second preceding month/expense in the second preceding month - \$0.023837
Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism
(Electric Tariff Sheet No. 82)

Rate Group	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate RS, Residential Service	0.000163	No Proposed Rate Changes to this Rider
Rate DS, Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP, Service at Primary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate EH, Optional Rate for Electric Space Heating	0.000163	No Proposed Rate Changes to this Rider
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000163	No Proposed Rate Changes to this Rider
Rate SP, Seasonal Sports Service	0.000163	No Proposed Rate Changes to this Rider
Rate SL, Street Lighting Service	0.000163	No Proposed Rate Changes to this Rider
Rate TL, Traffic Lighting Service	0.000163	No Proposed Rate Changes to this Rider
Rate UOLS, Unattended Outdoor Lighting	0.000163	No Proposed Rate Changes to this Rider
Rate NSL, Street Lighting Service for Non-Standard Units	0.000163	No Proposed Rate Changes to this Rider
Rate SO, Street Lighting Service - Customer Owned	0.000163	No Proposed Rate Changes to this Rider
Rate SE, Street Lighting Service - Overhead Equivalent	0.000163	No Proposed Rate Changes to this Rider
Rate LED, LED Street Lighting Service	0.000163	No Proposed Rate Changes to this Rider
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000163	No Proposed Rate Changes to this Rider
Other	0.000163	No Proposed Rate Changes to this Rider

Rider BR - Brown Field Development Rider
(Electric Tariff Sheet No. 85)

Discount to Demand Charge	Current Discount	Proposed Discount
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	No Proposed Rate Changes to this Rider
Third 12-month period	30%	No Proposed Rate Changes to this Rider
Fourth 12-month period	20%	No Proposed Rate Changes to this Rider

6 foot - metal pole - double - top tension	N/A	\$3.90
4 foot - Boston Harbor - top tension	N/A	\$7.54
6 foot - Boston Harbor - top tension	N/A	\$8.69
12 foot - Boston Harbor Style C pole double mount - top tension	N/A	\$15.66
4 foot - Davit arm - top tension	N/A	\$8.44
1.8 inch - Cobra head fixture for wood pole	N/A	\$1.20
1.8 inch - Flood light for wood pole	N/A	\$1.35

WIRING EQUIPMENT		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	N/A	\$1.72
6AL DUPLEX and Trench (cost per foot)	N/A	\$0.92
6AL DUPLEX and Trench with conduit (cost per foot)	N/A	\$0.99
6AL DUPLEX with existing conduit (cost per foot)	N/A	\$0.89
6AL DUPLEX and Bore with conduit (cost per foot)	N/A	\$1.10
6AL DUPLEX OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 68)

Company Owned	Lamp Watts	kW/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.32	\$8.22
Holophane Decorative Fixture on 17 foot Non-glass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.252	1,215	\$17.16	\$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)					
				\$0.77	\$0.86
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	148	0.148	616	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23

Customer Owned					
Street boulevard units served underground with limited maintenance by Company	Lamp Watts	kW/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.278	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Form & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditioners)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11

(Electric Tariff Sheet No. 73)

Current Rate
In addition to charges for service furnished under the applicable standard rate. Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate
No Proposed Rate Changes to this Rider.

Rider X - Use Extension Policy Rider
(Electric Tariff Sheet No. 72)

Current Rate
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. With such advance made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate
There are no proposed rate changes to this rider.

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 72)

Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate	\$5.00
Proposed Rate	No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential
(Electric Tariff Sheet No. 74)

One-time fee	Current Rate	Proposed Rate
	\$100.00	No Proposed Rate Changes to this Rider
Ongoing fee per month	\$25.00	No Proposed Rate Changes to this Rider

Rider ESM - Environmental Surcharge Mechanism Rider
(Electric Tariff Sheet No. 76)

Current Rate
Environmental Surcharge Billing Factor (percent applied to total bill)

Proposed Rate
Adjusted (additional environmental compliance plan revenue requirement/average total monthly revenue)

Proposed Rate
No Proposed Rate Changes to this Rider

Rider DSM - Demand Side Management Rate
(Electric Tariff Sheet No. 78)

Home Energy Assistance Program (Residential) per month	Current Rate	Proposed Rate
	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7957¢	No Proposed Rate Changes to this Rider
Non-Residential distribution service DSMR per kWh	0.2574¢	No Proposed Rate Changes to this Rider
Non-Residential transmission service DSMR per kWh	0.0183¢	No Proposed Rate Changes to this Rider

Fifth 12-month period	10%	
Rider DR - Development Incentive Rider (Electric Tariff Sheet No. 80)		
Discount to Total Bill excluding riders	Current Discount Up to 50% for 1 year	Proposed Discount No Proposed Rate Changes to this Rider

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 82)		
Green Power rate per 100-kWh block	Current Rate	Proposed Rate
	\$1.00	No Proposed Rate Changes to this Rider

Rider NM - Net Metering (Electric Tariff Sheet No. 83)		
Current Rate:		
AVAILABILITY		
Net Metering is available to eligible customer-generators in the Company's service territory upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single half hour load in Kentucky during the previous year.		
Proposed Rate:		
There are no proposed rate changes to this rider.		

Bad Check Charge (Electric Tariff Sheet No. 80)		
Bad Check Fee	Current Rate	Proposed Rate
	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 81)		
Reconnections that can be accomplished remotely	Current Rate	Proposed Rate
	\$1.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 - Estimated Energy Used

Equipment tampering penalty (Non-Residential)	Estimated Energy Used	\$1,000 - Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$50

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)		
Equipment tampering penalty (Residential)	Current Rate	Proposed Rate
	Estimated Gas Used	\$200 - Estimated Gas Used
Equipment tampering penalty (Non-Residential)	Estimated Gas Used	\$1,000 - Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

FOR THE

DISTRICT COURTROOM
HON. BILL KUSTER
 8/20/19
 Estate of Velma Ruth Sher-
 iff Rev fiduciary notice 9/24
 Estate of Carlis McDowell
 Other Hrg entry of appearance
 noted
 Estate of Emma Jean Bow-

en Probate Hrg proof to be filed
 oe & ba
 Estate of Sarah J. Davis Probate
 Hrg oe
 Midland Funding LLC vs
 Paul James MH challenge over-
 ruled
 St. Elizabeth Medical Cen-
 ter, Inc. vs. Jennifer Jones MH

dj
 Abbeywood Apartments
 LTD vs. Amy Deatherage Arr
 forcible detainer sustained
 Abbeywood Apartments
 LTD vs. Deborah Clayburn Arr
 passed to be renoficed
 David R Dunaway vs
 Charles & Chelsea Gries CT
 forcible detainer sustained
 B&A Properties vs Bill &
 Sheila Darling CT dismissed
 Patsy Powell vs Mary & Larry
 Jones CT forcible detainer sus-
 tained

NOTICE

Distribution Pole Attachments - Rate GFA (Electric Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 83)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2628¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PM Real-Time Locational Marginal Price	PM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program - Rate BTP (Electric Tariff Sheet No. 89)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.9104¢	1.8281¢
Secondary Service	0.7850¢	1.5184¢
Primary Service	0.3576¢	0.6602¢
Transmission Service	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

- Proposed Rate:
- An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.
1. GSA Product Charge - The GSA Product Charge shall be equal to the negotiated price (¢/kWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated Price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
 2. GSA Bill Credit - The GSA Bill Credit is the sum of all PM credits and charges received by the GSA Facility owner.
 3. GSA Monthly Administrative Charge - will be \$375 per bill.

Patrick John Ahern Jr 1994
 GFA speeding 20mph over, op-
 erating on suspended/revoked
 operators license- fia bw \$250
 Michelle G Akins 1978 Arr
 theft by deception include cold
 checks u/\$500-cfa 9/24
 Joshua Adam Bailey 1986
 OH fia bw \$500 or 10 days p
 or s

Sarah Elizabeth Bentley
 1997 Expungement Hrg oe
 Debra M Bishop 1954 Arr
 speeding 26mph over/greater,
 careless driving, improper dis-
 play of registration plates-cfa
 8/27

Jacob Conner Bishop 1997
 Rev cont'd 1/21
 Paige Brewer 1997 CFA
 Poss of Marijuana PDA \$150/
 NG/PD/ETC 9/24

Veda Lynn Buntain 1984
 Arr speeding 10mph over limit,
 failure of owner to maintain
 required insurance/security 1st-
 9/24

Diana C Crawford 1960
 Arr speeding 10mph over limit-
 cats complete dft moc

Jeffrey R Daugherty 1983
 CPA failure of non owner op-
 erator to maintain req insurance
 1st, license to be in possession,
 no/expired Kentucky registra-
 tion receipt, rear license not
 illuminated-CH 2/25

Tracy Dennie 1970 Con-
 tempt Hrg Re 8/27

Tracy Dennie 1970 Rev
 public intoxication controlled
 subs (excludes alcohol), 1st deg
 poss. cs/drug unspecified 1st
 off, resisting arrest-Re 8/27

Tracy L Dennie 1970 Rev
 Flagrant Non Support Cont'd
 9/24

Tracy L Dennie 1970 Show
 Cause Hearing, prob, revoked
 & 5/0 compl. KGDG

Morgan Lee Engewiler 1996
 Rev, speeding 15mph over lim-
 it-FTA

Brian Ferrell 2002 Arr ve-
 hicle a nuisance, intermediate
 licensing violations-GFA 9/24

Jeremy M Pultz 1984 Arr

Falmouth Outlook page 12 cont.
 Aug. 27, 2019

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows.

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,282,263	10.5%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$5,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$76,363	10.6%
Rate SP - Seasonal Sports Service	\$3,767	10.6%
Rate GS - FL - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,291	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,502	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UO/LS - Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SO - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/98	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.2%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$62,239	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric Space Heating	18,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.07	10.1%
Rate GS - FL - General Service Rate for Small Fixed Loads	591	\$8.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,877	\$2,051.02	11.4%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	13	\$0.09	10.7%
Rate UO/LS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units *	49	\$0.92	10.6%
Rate SO - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658.63	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,867	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 SOWER BOULEVARD, FRANKFORT, KENTUCKY 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKregistrar@pdoka-energy.com or by telephone at (518) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company office: 1282 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following Commission address:

For further information contact:

PUBLIC SERVICE COMMISSION
 COMMONWEALTH OF KENTUCKY
 P. O. BOX 615
 211 SOWER BOULEVARD
 FRANKFORT, KENTUCKY 40602-0615
 (502) 564-3940

DUKE ENERGY KENTUCKY
 1282 COX ROAD
 ERLANGER, KENTUCKY 41018
 (513) 287-4368

Failure to wear seat operator to maintain req insurance let, no expired other state registration receipt-proof dm

Jeremiah R Guttridge 2001 Arr one headlight 9/24
 Howard W Hardien 1965 Arr failure to wear seat belt-pd, license to be in possession-proof dm

Patricia Dawn Harrison 1994 Arr, criminal abuse child degree child 12/under-con'd 8/27

Kayla Nicole Hensley 1990 Arr license plate not legible, failure to produce insurance card-9/24

Darah Lynn Herron 1979 Arr speeding 10mph over-cau complete dm, failure of owner to maintain required insurance/security 1st-proof dm

Daniel J Howard 1974 Arr Failure to wear seat belt, failure of owner to maintain required insurance/security 1st- fa bw \$50

Aaron Huff 1990 Arr license plate not legible, vehicle a nuisance, op mv w/influ alc/drugs .08 1st-off- ch 11/26

Mikayla Margaret Hughes 1995 Arr shut or disp all others w/\$500, fraudulent use of credit card w/\$500 w/6month period-bw \$1500

Chad Hurst 1982 CPA Failure of owner to maintain required insurance/sec 2nd or >, Failure to notify address change to dept of transp- PD/NG/ PTC 9/24

Richard A Hutchins Jr 1988 Arr Speeding 10mph over limit, Failure of non owner operator to maintain req insurance 1st, Failure to use child restraint device in vehicle (2crs)-Cont'd 9/3

Megan Renee Jones 1994 Arr No/Expired Kentucky registration receipt, No/Expired registration plates-proof, dm

Canyon Kent 2000 CEA Oper arr w/influ alc <21yos -sch 9/10

Skyler N Keelin 2000 Arr No/Expired registration plates, No/Expired Kentucky registration receipt, operating vehicle with expired operators license, Failure to produce insurance card- fa/bw \$250

Kevin Key 1964 Rev Public Intoxication controlled subs (excludes alc), Drug Paraphernalia-Buy/Possess-Pass to 9/24

Kevin Key 1964 Criminal Trespassing 3rd deg- Pass to 9/24

The adopted bud- statements of the District Health D the Carroll, Gall Pendleton Count Taxing Districts n at 510 S Me Owenton, KY, !



NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Falmouth, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The Commission has docketed this proceeding as Case No. 2019-00271.

The proposed electric rates are applicable to the following communities:

Table listing communities served by Duke Energy Kentucky, including Alondria, Bellevue, Boone County, Bromley, Campbell County, Cold Spring, Covington, Crescent Park, Crescent Springs, Crestview, Crestview Hills, Cliftonden, Dayton, Dry Ridge, Edgewood, Elmore, Erlanger, Fairview, Florence, Fort Mitchell, Fort Thomas, Fort Wright, Grant County, Highland Heights, Independence, Kenton County, Kenton, KY, Lakeside Park, Latonia Lakes, Ludlow, Melbourne, Newport, Park Hills, Pendleton County, Ryeledge, Silver Grove, Southgate, Taylor Mill, Union, Villa Hills, Walton, Wilder, Woodrow.

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)
Customer Charge per month: \$11.00 (Current), \$14.50 (Proposed)
Energy Charge per kWh: 7.1650¢ (Current), 8.4272¢ (Proposed)
Service of Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)
Customer Charge per month: \$17.34 (Current), \$15.00 (Proposed)
Demand Charge per kW: \$8.00 (Current), \$1.00 (Proposed)

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)
Customer Charge per month: \$63.50 (Current), \$65.00 (Proposed)
Summer On Peak kWh: \$3.28 (Current), \$4.45 (Proposed)
Winter On Peak kWh: \$3.04 (Current), \$4.82 (Proposed)

Rider OSS - Generation Support Service (Electric Tariff Sheet No. 50)
Administrative Charge per month: \$50.00 (Current), \$50.00 (Proposed)
Rate DS Secondary Distribution: \$4.725 (Current), \$5.6950 (Proposed)
Rate DT Distribution Service: \$5.8317 (Current), \$7.2291 (Proposed)

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)
Overhead Distribution Area
Standard Fixtures (Color Head)
Mercury Vapor: 7,000 lumens (Open Reflector) - \$7.27 (Current), \$8.16 (Proposed)
Metal Halide: 14,000 lumens - \$7.27 (Current), \$8.16 (Proposed)

Underground Distribution Area
Standard Fixtures (Color Head)
Mercury Vapor: 7,000 lumens (Open Reflector) - \$7.40 (Current), \$8.31 (Proposed)
Metal Halide: 14,000 lumens - \$7.40 (Current), \$8.31 (Proposed)

150W Standard LED-Black: 12,642 lumens, 150W, 52' - \$7.39 (Current), \$4.24 (Proposed), \$4.30 (Current), \$4.76 (Proposed)
220W Standard LED-Black: 18,641 lumens, 220W, 76' - \$8.38 (Current), \$5.17 (Proposed), \$9.41 (Current), \$5.80 (Proposed)
280W Standard LED-Black: 24,191 lumens, 280W, 97' - \$10.31 (Current), \$5.17 (Proposed), \$13.57 (Current), \$5.89 (Proposed)
50W Delta Acorn LED-Black: 5,147 lumens, 50W, 17' - \$14.38 (Current), \$4.24 (Proposed), \$16.14 (Current), \$4.76 (Proposed)
50W Acorn LED-Black: 5,147 lumens, 50W, 17' - \$12.96 (Current), \$4.24 (Proposed), \$14.55 (Current), \$4.76 (Proposed)
70W Bell LED-Black: 5,506 lumens, 70W, 24' - \$15.56 (Current), \$4.24 (Proposed), \$17.47 (Current), \$4.76 (Proposed)
50W Traditional LED-Black: 3,230 lumens, 50W, 17' - \$9.39 (Current), \$4.24 (Proposed), \$10.54 (Current), \$4.76 (Proposed)
50W Open Traditional LED-Black: 3,230 lumens, 50W, 17' - \$9.39 (Current), \$4.24 (Proposed), \$10.54 (Current), \$4.76 (Proposed)
50W Enterprise LED-Black: 3,880 lumens, 50W, 17' - \$12.62 (Current), \$4.24 (Proposed), \$14.17 (Current), \$4.76 (Proposed)
70W LED Open Delta Acorn: 6,500 lumens, 70W, 24' - \$14.02 (Current), \$4.24 (Proposed), \$15.74 (Current), \$4.76 (Proposed)
150W LED Teardrop: 12,500 lumens, 150W, 52' - \$18.83 (Current), \$4.24 (Proposed), \$21.34 (Current), \$4.76 (Proposed)
50W LED Teardrop Pedestrian: 4,500 lumens, 50W, 17' - \$15.28 (Current), \$4.24 (Proposed), \$17.15 (Current), \$4.76 (Proposed)
220W LED Shobee: 18,500 lumens, 220W, 76' - \$13.04 (Current), \$5.17 (Proposed), \$14.64 (Current), \$5.80 (Proposed)
LED 50W 4521 Lumens Standard LED Black Type III 4000K: 4,521 lumens, 50W, 17' - \$4.93 (Current), \$4.24 (Proposed), Discontinued
LED 70W 6261 Lumens Standard LED Black Type III 4000K: 6,261 lumens, 70W, 24' - \$4.92 (Current), \$4.24 (Proposed), Discontinued
LED 110W 9336 Lumens Standard LED Black Type III 4000K: 9,336 lumens, 110W, 33' - \$5.58 (Current), \$4.24 (Proposed), Discontinued
LED 150W 12642 Lumens Standard LED Black Type III 4000K: 12,642 lumens, 150W, 52' - \$7.39 (Current), \$4.24 (Proposed), Discontinued
LED 150W 13156 Lumens Standard LED Type IV Black 4000K: 13,156 lumens, 150W, 52' - \$7.39 (Current), \$4.24 (Proposed), Discontinued
LED 220W 18642 Lumens Standard LED Black Type III 4000K: 18,642 lumens, 220W, 76' - \$8.38 (Current), \$5.17 (Proposed), Discontinued
LED 280W 24191 Lumens Standard LED Black Type III 4000K: 24,191 lumens, 280W, 97' - \$10.31 (Current), \$5.17 (Proposed), Discontinued
LED 50W DELUXE ACORN BLACK TYPE III 4000K: 5,147 lumens, 50W, 17' - \$14.38 (Current), \$4.24 (Proposed), Discontinued
LED 70W OPEN DELUXE ACORN BLACK TYPE III 4000K: 6,500 lumens, 70W, 24' - \$14.02 (Current), \$4.24 (Proposed), Discontinued
LED 50W ACORN BLACK TYPE III 4000K: 5,147 lumens, 50W, 17' - \$12.96 (Current), \$4.24 (Proposed), Discontinued
LED 50W MINI BELL LED BLACK TYPE III 4000K: 5,506 lumens, 50W, 17' - \$12.22 (Current), \$4.24 (Proposed), Discontinued
LED 70W 5508 Lumens Standard LED Black Type III 4000K: 5,508 lumens, 70W, 24' - \$15.56 (Current), \$4.24 (Proposed), Discontinued
LED 50W TRADITIONAL BLACK TYPE III 4000K: 3,230 lumens, 50W, 17' - \$9.39 (Current), \$4.24 (Proposed), Discontinued
LED 50W OPEN TRADITIONAL BLACK TYPE III 4000K: 3,230 lumens, 50W, 17' - \$9.39 (Current), \$4.24 (Proposed), Discontinued
LED 50W ENTERPRISE BLACK TYPE III 4000K: 3,880 lumens, 50W, 17' - \$12.62 (Current), \$4.24 (Proposed), Discontinued
LED 150W LARGE TEARDROP BLACK TYPE III 4000K: 12,500 lumens, 150W, 52' - \$18.83 (Current), \$4.24 (Proposed), Discontinued
LED 50W TEARDROP PEDESTRIAN BLACK TYPE III 4000K: 4,500 lumens, 50W, 17' - \$15.28 (Current), \$4.24 (Proposed), Discontinued
LED 220W SHOBEE BLACK TYPE III 4000K: 18,500 lumens, 220W, 76' - \$13.04 (Current), \$5.17 (Proposed), Discontinued
150W Standard: 25,000 lumens, 150W, 52' - \$16.56 (Current), \$4.24 (Proposed), \$17.47 (Current), \$4.76 (Proposed)
400W LED Shobee: 39,078 lumens, 420W, 145' - \$19.46 (Current), \$5.17 (Proposed), \$21.65 (Current), \$5.80 (Proposed)
50W Neighborhood: 5,000 lumens, 50W, 17' - \$4.01 (Current), \$4.24 (Proposed), \$4.50 (Current), \$4.76 (Proposed)
50W Neighborhood with Lens: 5,000 lumens, 50W, 17' - \$4.18 (Current), \$4.24 (Proposed), \$4.61 (Current), \$4.76 (Proposed)
530W LED Shobee: 57,000 lumens, 530W, 184' - N/A (Current), N/A (Proposed), \$26.55 (Current), \$5.80 (Proposed)
150W Crescent LED: 12,500 lumens, 150W, 52' - N/A (Current), N/A (Proposed), \$25.19 (Current), \$4.76 (Proposed)
130W Flood LED: 14,715 lumens, 130W, 45' - N/A (Current), N/A (Proposed), \$8.65 (Current), \$4.76 (Proposed)
240W Flood LED: 32,770 lumens, 260W, 90' - N/A (Current), N/A (Proposed), \$13.61 (Current), \$4.76 (Proposed)
50W Mini Bell: 4,157 lumens, 50W, 17' - N/A (Current), N/A (Proposed), \$16.92 (Current), \$4.76 (Proposed)
50W Mini Bell Final: 5,678 lumens, 50W, 17' - N/A (Current), N/A (Proposed), \$15.95 (Current), \$4.76 (Proposed)
50W Mini Bell Final, Basic and Metallized LED

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)			Customer Charge per month		
	Current Rate	Proposed Rate			
Water Period			Single Phase Service	\$17.14	\$15.00
Customer Charge per month			Three Phase Service	\$34.28	\$30.00
Single Phase Service	\$17.14	\$15.00	Primary Voltage Service	\$117.00	\$117.00
Three Phase Service	\$34.28	\$30.00	Energy Charge per kWh		
Primary Voltage Service	\$117.00	\$117.00	All kWh	6.2202¢	7.0492¢
Energy Charge per kWh					
All kWh	6.2202¢	7.0492¢			
Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)			Customer Charge per month		
	Current Rate	Proposed Rate			
Customer Charge per month	\$17.14	\$15.00	Energy Charge per kWh	9.6130¢	11.1052¢
Energy Charge per kWh	9.6130¢	11.1052¢			
Optional Unmetered General Service Rate For Small Fixed Loads-Rate GR-FL (Electric Tariff Sheet No. 44)			For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)		
	Current Rate	Proposed Rate			
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2700¢	9.3089¢	For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5740¢	10.7269¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5740¢	10.7269¢	Minimum per month	\$2.98	\$3.35
Minimum per month	\$2.98	\$3.35			
Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)			Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 41)		
	Current Rate	Proposed Rate		Current Rate	Proposed Rate
Customer Charge per month	\$117.00	\$117.00	Where the Company supplies energy only (per kWh)	3.8903¢	4.3875¢
Primary Voltage Service	\$117.00	\$117.00	Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4185¢
Demand Charge per kW	\$7.92	\$9.02	Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7866¢
All kW	\$7.92	\$9.02			
Energy Charge per kWh	5.1092¢	5.8233¢	Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)		
First 500 kWh/kW	4.3215¢	4.9212¢		Current Rate	Proposed Rate
Additional kWh	24.1312¢	27.4836¢	Energy Charge per kWh	3.6305¢	4.3003¢
Maximum monthly rate per kWh			All kWh	3.6305¢	4.3003¢
	(including the customer charge, electric fuel component charges and DSM charge)	(including the customer charge and all applicable riders)	LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)		
Time-of-Day Rate for Service of Transmission Voltage-Rate TT (Electric Tariff Sheet No. 41)			Current Rates (Per Unit Per Month)		
	Current Rate	Proposed Rate	Description	Initial Lumens	Lamp Wattage
Customer Charge per month	\$500.00	\$500.00	50W Standard LED-BLACK	4,521	50
Demand Charge per kW	\$8.07	\$8.75	70W Standard LED-BLACK	6,261	70
Summer On Peak kW	\$1.22	\$1.32	110W Standard LED-BLACK	9,336	110
Summer Off Peak kW	\$6.62	\$7.18			
Winter On Peak kW	\$1.22	\$1.32			
Winter Off Peak kW					
Energy Charge per kWh					
Summer On Peak kWh	4.9051¢	5.3203¢			
Summer Off Peak kWh	4.0168¢	4.3571¢			
Winter On Peak kWh	4.6826¢	5.0734¢			
Winter Off Peak kWh	4.0168¢	4.3571¢			



160 feet - 14 inch bracket - metal pole - single mount - top tension	N/A	\$2.61
14 inch bracket - metal pole - quad mount - top tension	N/A	\$2.48
6 foot - metal pole - single - top tension	N/A	\$2.32
6 foot - metal pole - double - top tension	N/A	\$2.44
4 foot - Boston Harbor - top tension	N/A	\$3.90
6 foot - Boston Harbor - top tension	N/A	\$7.25
12 foot - Boston Harbor Style D pole double mount - top tension	N/A	\$8.28
4 foot - Diver arm - top tension	N/A	\$15.66
15 inch - Cobra head fixture for wood pole	N/A	\$8.44
18 inch - Flood light for wood pole	N/A	\$1.20
	N/A	\$1.35

WIRING EQUIPMENT		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	N/A	\$1.72
GAL DUPLEX and Trench (cost per foot)	N/A	\$0.52
GAL DUPLEX and Trench with conduit (cost per foot)	N/A	\$0.56
GAL DUPLEX with existing conduit (cost per foot)	N/A	\$0.89
GAL DUPLEX and Box with conduit (cost per foot)	N/A	\$1.10
GAL DUPLEX OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 66)

Company Owned	Lamp Watts	kW/ Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Boisjardin units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.32	\$8.22
Holographic Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 13,000 lumen Mercury Vapor	250	0.250	1,215	\$17.16	\$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (Added to Rate/unit charge)					
				\$0.77	\$0.86
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	300	0.300	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.400	1,914	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$8.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/ Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.175	803	\$4.28	\$4.80
10,000 lumen	250	0.250	1,144	\$5.45	\$6.12
21,000 lumen	400	0.400	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.175	803	\$4.28	\$4.80
20,500 lumen	250	0.250	1,144	\$5.45	\$6.12
36,000 lumen	400	0.400	1,789	\$7.56	\$8.49
Sodium Vapor					
5,500 lumen	100	0.100	487	\$5.15	\$5.78
16,000 lumen	150	0.150	711	\$5.74	\$6.44
22,000 lumen	200	0.200	948	\$6.31	\$7.06
22,500 lumen	250	0.250	948	\$6.31	\$7.06
50,000 lumen	400	0.400	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holographic)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Geo & Country)	175	0.205	853	\$5.20	\$6.06
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditional)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11

Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider
(Electric Tariff Sheet No. 73)

Current Rate
In addition to charges for service furnished under the applicable standard rate, Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility

Proposed Rate
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)

Current Rate:
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:
There are no proposed rate changes to this rider

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 72)

Additional customer charge per installed three- or interval data recorder meter

Current Rate	\$5.00
Proposed Rate	No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential
(Electric Tariff Sheet No. 74)

One-time fee	Current Rate	Proposed Rate
	\$100.00	No Proposed Rate Changes to this Rider
Ongoing fee per month	\$25.00	No Proposed Rate Changes to this Rider

Rider ESM - Environmental Surcharge Mechanism Rider
(Electric Tariff Sheet No. 78)

Environmental Surcharge Billing Factor (percent added to total bill)

Current Rate
Adjusted (proportional) environmental compliance plan revenue requirement/average total monthly revenue

Proposed Rate
No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Management Rate
(Electric Tariff Sheet No. 78)

Home Energy Assistance Program (Residential) per month	Current Rate	Proposed Rate
	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.25674	No Proposed Rate Changes to this Rider
Non-Residential distribution service DSMR per kWh	0.25764	No Proposed Rate Changes to this Rider
Non-Residential transmission service DSMR per kWh	0.01134	No Proposed Rate Changes to this Rider

Discount to Demand Charge	Current Discount	Proposed Discount
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	No Proposed Rate Changes to this Rider
Third 12-month period	30%	No Proposed Rate Changes to this Rider
Fourth 12-month period	20%	No Proposed Rate Changes to this Rider
Fifth 12-month period	10%	No Proposed Rate Changes to this Rider

Rider DR - Development Incentive Rider
(Electric Tariff Sheet No. 80)

Discount to Total Bill excluding riders	Current Discount	Proposed Discount
	Up to 50% for 1 year	No Proposed Rate Changes to this Rider

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 84)

Green Power rate per 100-kWh block	Current Rate	Proposed Rate
	\$1.00	No Proposed Rate Changes to this Rider

Rider NM - Net Metering
(Electric Tariff Sheet No. 83)

Current Rate:
AVAILABILITY
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
There are no proposed rate changes to this rider.

Bad Check Charge
(Electric Tariff Sheet No. 90)

Bad Check Fee	Current Rate	Proposed Rate
	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service
(Electric Tariff Sheet No. 81)

Reconnections that can be accomplished remotely	Current Rate	Proposed Rate
	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely		
Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Non-Residential)	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service
(Gas Tariff Sheet No. 81)

Equipment tampering penalty (Residential)	Current Rate	Proposed Rate
	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Non-Residential)		
	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

FOR THE

DISTRICT COURTROOM
HON. BIL KESTER
 8/27/19
 Jacqueline Faye Stephens vs
 Willis (Larry) Whitson Court
 Trial recd 9/26
 Melissa & David English
 vs Justin Combs Court Trial
 judgment \$548.80 + c

David Richie Remodeling
 vs Elden Norris Court Trial
 judgment \$1422.81 + c
 Estate of Betty Lou Thomas
 Rev. Re 10/8
 Estate of Edwin G. Van-
 landingham Rev. Re 10/8
 Estate of William E Thomas
 Rev Re 9/24

Estate of Lois DeFalco Rev
 Re 10/8
 Estate of Darrin Wayne
 Downard Rev 9/24
 Estate of Randall L Adams
 MH oc
 LVNV Funding LLC vs
 Reginal Hamilton MH
 Cavalry SPV 1 LLC vs
 Mistle, Wilton MH
 Discover bank vs Samantha
 J Steffen MH oc
 Williams Place Apts LTD vs
 Jon Workman MH
 Midland Funding LLC vs
 Cassidy Teegarden MH
 Southeastern Emergency
 Room Physicians vs Amber
 Burris MH motion overruled
 Jefferson Capital Systems
 LLC vs Deanna S Stone MH
 pass to 9/10
 Midland Funding LLC vs
 Gerald Felner MH pass to be
 renoticed

Carrie L Baker 1977 Arr.
 No/Expired registration plates,
 License to be in possession,
 operating vehicle with expired
 operators license, failure to no-
 tify address change to dept of
 transp, failure to register trans-
 fer of motor vehicle, failure of
 non owner operator to main-
 tain req insurance 1st FIA BW
 \$500

Debra M Bishop 1954 CEA
 improper display of registration
 plates-proof dm
 James E Brown 1988 SCH
 Re 9/24

Steven Carson Buckley
 1982 Rev 9/24
 Rebecca Ann Caproni 1964
 Arr. Speeding 5mph over limit
 FTA

Isiah L Collins 1991 Rev
 Remand
 Brandon Andraz Cresger
 1993 CEA failure to wear seat-
 belt SCH 9/3

Meg Elzabeth De Noma
 2001 CEA speeding 21mph
 over Re 12/3

Michael Evans 1995 Arr.
 failure of non owner operator
 to maintain req insurance 1st,
 no/Expired Kentucky registra-
 tion receipt CFA 9/24

Derek Joseph Farnum 1994
 CEA Poss of Marijuana, Drug
 Paraphernalia Buy/Possess CH
 2/25

Holly Nicole Gluck 2001
 Arr. speeding 10mph over limit
 Logan Todd Godman 2000
 Arr. failure to wear seat belt-
 pd, failure of owner to maintain
 required insurance/security 1st-
 proof dmwrop

Clay A Gray 1995 Rev
 FTA/BW \$200 or 4 days p or s

NOTICE

Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Two-year pole annual rental per foot	\$5.32	\$8.76
Three-year pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 83)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.76454	1.20386
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PSM Real-Time Location Marginal Price	PSM Real-Time Location Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 89)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.91046	1.83914
Security Service	0.78506	1.51844
Priority Service	0.35756	0.66024
Transmission Service	1183.00	1183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:

An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge** - The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the Negotiated Price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit** - The GSA Bill Credit is the sum of all PSM credits and charges received by the GSA Facility owner.
- GSA Monthly Administrative Charge** - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,443 or 12.54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows.

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	18.3%
Rate DS - Service at Distribution Voltage	\$11,282,263	10.5%
Rate DT-Tiered-Daily Rate for Service at Distribution Voltage	\$9,171,824	18.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.0%
Rate SP - Seasonal Sports Service	\$3,757	10.0%
Rate GS-FL - General Service Rate for Small Fused Loads	\$72,368	10.0%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,126,469	7.9%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.0%
Rate SO - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Monthly kWh/Use	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	15.3%
Rate DS - Service at Distribution Voltage	6,663	\$85.43	10.3%
Rate DT-Tiered-Daily Rate for Service at Distribution Voltage	\$62,250	\$3,611.02	5.9%
Rate EH - Optional Rate for Electric Space Heating	15,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL - General Service Rate for Small Fused Loads	544	\$4.84	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.9%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units *	48	\$0.82	10.6%
Rate SO - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,382	\$1,658.85	8.4%
Interdepartmental	N/A	\$814.75	12.5%
Special Contracts	2,667	\$16.81	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DER@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov> at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3640

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

Carroll County Road 1976
No/Expired registration plates,
Operating on suspended/revoked
operator's license, Careless
Driving, Failure of owner to
maintain required insurance/
security 1st, Op mv w/influ of
alc/drugs, etc. .08 1st off/NG/
PTS/PTC 1/15

Christopher B Hardy 1984
Ar Assault 4th Deg. Domestic
Violence No Visible Injury Re
8/25

Christopher Burton Hardy
1984 OH Improper/No wind-
shield SCH 9/5

Christina M Harris 1981

SHERIFF'S REPORT

Sheriff Edwin Quinn investigated a single vehicle accident with injuries on Ky 159 at 3:27 p.m. on 7/20. Alfred Ebert was operating a 2012 Ford F250. He stated that an oncoming vehicle was in his lane and ran him off the roadway.

Deputy Sheriff Nathan Reinhardt investigated a single vehicle accident without injuries at 5000 Ky 467 at 8 p.m. on 8/1. Cheyenne

Uncontested
DIVORCE
Individual Chapter 7
BANKRUPT
823-0600
Payment Plans Available

ORDINANCE AN ORDINANCE RELATED TO CHANGING THE DESCRIBED A RURAL (R) ZONE.

WHEREAS, on August 26, 21 by the Pendleton County Joint Planning Commission (an application approximately 13,277.1 acres mouth, KY 41040, and described the Pendleton County Clerk's Office Rural (R) Zone.

WHEREAS, the Planning Commission at a public hearing, found that the agreement with the 2017 Com existing zoning classification give site and that the proposed zoning and, therefore, recommended a request.

WHEREAS, a summary of the public hearing, as well as the Planning Commission has been referred to the Pendleton County Fiscal Court in compliance with the Commission's findings and recommendations.

NOW THEREFORE, be it ordained by the Fiscal Court that from and after the effective date of this Ordinance that the zoning classification given to the site that the proposed zoning classification is hereby re-zoned and the Zone to Rural (R) Zone.

This Ordinance shall be in full compliance with the Commission's findings and recommendations. First reading was held August 27. Second reading is scheduled for

NOTICE

MIN-15210-Galena Anchor Base-35FT		
Bronze Steel-OLE	\$28.29	Discontinued
MIN-15210-35FT NH Aluminum Direct Embedded Pole-OLE	\$15.24	Discontinued
MIN-15200-30FT Mounting Height Aluminum Anchor Base Pole-OLE	\$12.13	Discontinued
MIN-15200-35FT Mounting Height Aluminum Anchor Base Pole-OLE	\$11.80	Discontinued
MIN-15200-40FT Mounting Height Aluminum Anchor Base Pole-OLE	\$14.59	Discontinued
MIN-POLE-30-7	\$5.77	Discontinued
MIN-POLE-35-5	\$6.27	Discontinued
MIN-POLE-40-4	\$9.44	Discontinued
MIN-POLE-45-4	\$9.29	Discontinued
15' Style A - Fluted - for Street - Aluminum Direct Buried Pole	N/A	\$5.00
20' Style A - Fluted - for Street - Aluminum Direct Buried Pole	N/A	\$5.66
15' Style A - Smooth - for Street - Aluminum Direct Buried Pole	N/A	\$3.35
20' Style A - Smooth - for Street - Aluminum Direct Buried Pole	N/A	\$5.22
Street - Standard Style for anchor base poles	N/A	\$2.45
Street - Style B Pole for smooth and fluted poles	N/A	\$2.20
Street - Style C Pole for smooth and fluted poles	N/A	\$2.21
Street - Style D Pole for smooth and fluted poles	N/A	\$2.38

POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94
Flush - Pre-fabricated - Style E Pole	N/A	\$10.30
Flush - Pre-fabricated - Style F Pole	N/A	\$8.31
Flush - Pre-fabricated - Style D Pole	N/A	\$8.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.87
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	N/A	\$10.25
Reveal - Pre-fabricated - Style F Pole	N/A	\$5.76
Screw-in Foundation	N/A	\$5.76

BRACKETS		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	N/A	\$1.37
4 foot bracket - wood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	N/A	\$1.35
8 foot bracket - wood pole - side mount	N/A	\$2.19
10 foot bracket - wood pole - side mount	N/A	\$4.53
12 foot bracket - wood pole - side mount	N/A	\$3.59
15 foot bracket - wood pole - side mount	N/A	\$4.37
4 foot bracket - metal pole - side mount	N/A	\$5.28
6 foot bracket - metal pole - side mount	N/A	\$5.54
8 foot bracket - metal pole - side mount	N/A	\$5.67
10 foot bracket - metal pole - side mount	N/A	\$5.36
12 foot bracket - metal pole - side mount	N/A	\$6.80
15 foot bracket - metal pole - side mount	N/A	\$6.95
18 inch bracket - metal pole - double float mount - top mount	N/A	\$2.26
14 inch bracket - metal pole - single mount - top lesson	N/A	\$1.52
14 inch bracket - metal pole - double mount - top lesson	N/A	\$2.01
14 inch bracket - metal pole - triple mount - top lesson	N/A	\$2.48

Sodium Vapor					
9,500 lumens (Town & Country)	100	0.117	487	\$5.07	\$5.65
9,500 lumens (Traditionaire)	100	0.117	487	\$5.07	\$5.65
9,500 lumens (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 lumens (Rocklineair)	100	0.117	487	\$5.07	\$5.65
9,500 lumens (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumens (Holograph)	100	0.128	532	\$5.29	\$5.94
9,500 lumens (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumens (Rocklineair)	200	0.245	1,023	\$6.68	\$7.50
50,000 lumens (Rocklineair)	400	0.471	1,959	\$8.84	\$9.92

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.44	\$4.98
35 foot	W35	\$ 4.30	\$5.05
40 foot	W40	\$ 5.30	\$6.05

Customer Owned and Maintained Units
 The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh	Proposed per kWh
3.0365¢	4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 88)

Fixture Description	Lamp Watt	kWh/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Memory Vapor					
7,000 lumens (Town & Country)	175	0.205	853	\$ 7.45	\$8.36
7,000 lumens (Holograph)	175	0.210	874	\$ 7.48	\$8.40
7,000 lumens (Gas Replica)	175	0.210	874	\$ 7.48	\$8.40
7,000 lumens (Aspen)	175	0.210	874	\$ 7.48	\$8.40
Metall Halide					
14,000 lumens (Traditionaire)	175	0.205	853	\$ 7.45	\$8.36
14,000 lumens (Granville Acorn)	175	0.210	874	\$ 7.48	\$8.40
14,000 lumens (Gas Replica)	175	0.210	874	\$ 7.48	\$8.40

Sodium Vapor					
9,500 lumens (Town & Country)	100	0.117	487	\$ 8.12	\$9.12
9,500 lumens (Holograph)	100	0.128	532	\$ 8.23	\$9.24
9,500 lumens (Rocklineair)	100	0.117	487	\$ 8.12	\$9.12
9,500 lumens (Gas Replica)	100	0.128	532	\$ 8.22	\$9.23
9,500 lumens (Aspen)	100	0.128	532	\$ 8.22	\$9.23
9,500 lumens (Traditionaire)	100	0.117	487	\$ 8.12	\$9.12
9,500 lumens (Granville Acorn)	100	0.128	532	\$ 8.22	\$9.23
22,000 lumens (Rocklineair)	200	0.245	1,023	\$11.67	\$13.10
50,000 lumens (Rocklineair)	400	0.471	1,959	\$15.44	\$17.33
50,000 lumens (Setback)	400	0.471	1,959	\$15.44	\$17.33

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Monthly Service Payment
 Current Rate
 Estimated Levelized Capacity Cost -- Estimated Expenses
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 70)

Current Rate:
 1. Connection Fee
 The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
 2. Monthly charges will be based on the standard distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent each request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
 There are no proposed rate changes to this rider.

Fuel Adjustment Clause - Rider FIC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh
 Current Rate
 Expense of fuel in second preceding month/expense in the second preceding month - \$0.028837
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider PSM - Off-System Power Sales and Emission Allowance Sales Permit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:	Current Rate	Proposed Rate
Rider Group	(¢/kWh)	(¢/kWh)
Rate RS, Residential Service	0.000163	0.000163
Rate OS, Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate OP, Service at Primary Distribution Voltage	0.000163	
Rate OT, Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH, Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000163	
Rate SP, Seasonal Sports Service	0.000163	
Rate SL, Street Lighting Service	0.000163	
Rate TL, Traffic Lighting Service	0.000163	
Rate UOLS, Unmetered Outdoor Lighting	0.000163	
Rate USU, Street Lighting Service for Non-Standard Units	0.000163	
Rate SC, Street Lighting Service - Customer Owned	0.000163	
Rate SE, Street Lighting Service - Overhead Equivalent	0.000163	
Rate LED, LED Street Lighting Service	0.000163	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)

	Current Discount	Proposed Discount
Discount in Demand Charge		
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	

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top tension	N/A	\$2.32
6 foot - metal pole - single - top tension	N/A	\$2.44
6 foot - metal pole - double - top tension	N/A	\$3.90
4 foot - Boston Harbor - top tension	N/A	\$7.54
6 foot - Boston Harbor - top tension	N/A	\$8.69
12 foot - Boston Harbor Style C pole double mount - top tension	N/A	\$15.66
4 foot - Dryfit arm - top tension	N/A	\$8.44
18 inch - Cobra head fixture for wood pole	N/A	\$1.20
18 inch - Flood light for wood pole	N/A	\$1.35

WIRING EQUIPMENT			
Description	Current Charge	Proposed Charge	
Secondary Potential (cost per unit)	N/A	\$2.07	
Handhole (cost per unit)	N/A	\$1.72	
6AL DUPLEX and Trench (cost per foot)	N/A	\$0.92	
6AL DUPLEX and Trench with conduit (cost per foot)	N/A	\$0.96	
6AL DUPLEX with existing conduit (cost per foot)	N/A	\$0.89	
6AL DUPLEX and Bore with conduit (cost per foot)	N/A	\$1.10	
6AL DUPLEX OH wire (cost per foot)	N/A	\$0.88	

Street Lighting Service for Non-Standard Units - Rate 830 (Electric Tariff Sheet No. 68)

Company Owned	Lamp Watts	HW Unit	Annual HW/Unit	Current Rate/Unit	Proposed Rate/Unit
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	766	\$7.32	\$8.22
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.250	1,215	\$17.16	\$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)					
				\$0.77	\$0.86
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	766	\$7.25	\$8.15
b. 2,500 lumen Mercury Vapor	300	0.300	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.400	1,914	\$10.89	\$12.23

Customer Owned					
Steel boulevard units served underground with limited maintenance by Company	Lamp Watts	HW Unit	Annual HW/Unit	Current Rate/Unit	Proposed Rate/Unit
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$8.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	766	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate 8C (Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	HW Unit	Annual HW/Unit	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.175	803	\$4.28	\$4.80
10,000 lumen	250	0.250	1,144	\$5.45	\$6.12
21,000 lumen	400	0.400	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.175	803	\$4.28	\$4.80
20,500 lumen	250	0.250	1,144	\$5.45	\$6.12
36,000 lumen	400	0.400	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	160	0.160	487	\$3.15	\$3.78
16,000 lumen	150	0.150	711	\$5.74	\$6.44
22,500 lumen	290	0.290	948	\$6.31	\$7.08
27,500 lumen	250	0.250	948	\$6.31	\$7.08
50,000 lumen	400	0.400	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Sas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Access)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:
In addition to charges for service furnished under the applicable standard rate, Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable to the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:
There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate: \$5.00

Proposed Rate: No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

	Current Rate	Proposed Rate
One-time fee	\$100.00	No Proposed Rate Changes to this Rider
Origing fee per month	\$25.00	

Rider ESM - Environmental Surcharges Mechanism Rider (Electric Tariff Sheet No. 78)

Environmental Surcharges Billing Factor (percent applied to total bill)

Current Rate:
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue

Proposed Rate:
No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 79)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7997¢	
Non-Residential distribution service DSMR per kWh	0.2576¢	
Non-Residential transmission service DSMR per kWh	0.0183¢	

Third 12-month period	30%
Fourth 12-month period	20%
Fifth 12-month period	10%

Rider DR - Development Incentive Rider (Electric Tariff Sheet No. 80)

	Current Discount	Proposed Discount
Discount to Total Bill excluding riders	Up to 50% for 1 year	No Proposed Rate Changes to this Rider

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Green Power rate per 100-kWh block	\$1.00	No Proposed Rate Changes to this Rider

Rider NM - Net Metering (Electric Tariff Sheet No. 85)

Current Rate:
NET METERING is available to eligible customer-generators in the Company's service territory upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 86)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

Charges for Reconnection of Service (Electric Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Discontinued)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Non-Residential)	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection of the pole	\$125	\$125
Reconnection of the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Non-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection of the pole at same time as Gas Service	\$150	Discontinued

RECORD

CFA No operators/moped license No/expired registration plates, Failure of non owner operator to maintain required insurance 1st, No/expired Kentucky registration receipt-Cont'd 10/8
 Scott Russell Perkins 1990 Arr. No/Expired Registration Plates CH 3/3
 Karen Jones Sartin 1967 Arr. Speeding 10mph over, Failure of non owner operator to maintain req insurance 1st-FTA/BW \$500
 David W Sester 1962 Arr. Public nuisance thru accumulation of rubbish BW \$250
 Jimmy Stamper 1980 Rev. Flagrant Non Support Cont'd 10/29
 Carley Thompson 1999 Rev No Tail Lamps, Failure to produce insurance card BW \$250
 Brooklyn G Trent 1997 Arr. Speeding 10mph over limit-CP \$20 + c
 Tabitha Ann Varin 1970 Arr. No/Expired registration plates, Failure to notify address change to dept of transp-dm doc proof
 Natalie A Webster 1985 Arr. Speeding 10mph over limit FTA
 Clarence Willoughby 1963 Arr No/Expired Registration Plates, Failure to produce insurance card-proof dm moc
 Brett Bowen 1998 PTC op mv u/influ of all/drugs etc .08 1st off-labs in no drugs detected-dm moc w/o P
 Garrard Bryce Dennie 2000 PTC serving alcoholic beverages to minors 1st off PTC 10/8
 Brian Dale Harrison 1990 SCH BW \$500
 Matthew Hubbard 1987 Rev. Re 3/10
 Jodi Landrum 1986 PTC 9/24
 Bradd Allen Lawson 1996 Sentencing SCH 10/8
 Bradley Tyler Mudd 1987 Arr No/Expired registration plates, Operating on suspended/revoked operators license FTA recalled SCH 3/3

MARRIAGE LICENSES

Alexandria Hope Cundiff, 6/20/96, Campbellsville and Roy Stanley Sharpe III, 8/21/93, Falmouth. Issued 9/5.

Emily Rebecca Prince, 3/6/97, Falmouth and Matthew Brian Pain, 5/9/96, Cold Spring. Issued 8/30.

Meredith Lynn Buerckley, 6/9/82, Falmouth and Garrett Joseph Crawford, 12/278, Falmouth. Issued 8/30.

NOTICE

Distribution Pole Attachments - Rate BPA (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 63)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.3330¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 65)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.8104¢	1.8391¢
Secondary Service	0.7850¢	1.5184¢
Primary Service	0.3576¢	0.6622¢
Transmission Service		
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rate GSA - Green Source Advantage (Electric Tariff Sheet No. 67)

Proposed Rate:
 An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

1. GSA Product Charge - The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the Negotiated Price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
2. GSA Bill Credit - The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
3. GSA Monthly Administrative Charge - will be \$375 per bill.

William Rees, Cannon
 A. Rees, Sandra S. Rees
 Mort and Margie
 The Law Family Living
 Trust to Jeff Biggie LLC,
 \$20,000 for property at
 7078 Hwy 467, Demoss-
 ville
 Maria Strmicki and Lud-
 wika Strmicki, to Daniel K.
 Street, Butler
 Property at 103 Williams
 I. Rebeck, \$110,000 for
 Rebecca House to Kyle
 J. Powell and Elizabeth
 Susan A. R. Allen to R
 Timothy W. Allen
 513 Montroy St, Falmo
 Phillip D. Rauch
 Property at 65 White Oak

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James R Vann 1974 PTC
Speeding 21mph over limit,
Possess open alcohol beverage
container in a mv, Op
my u/influ al/drugs .08
2nd off- PTC 10/8

Derek Ray Wiglesworth
1984 PTC Failure of owner
to maintain required insurance
2nd off > CH 3/3

Derek Ray Wiglesworth
1984 CEA Speeding 10mph
over limit, Improper passing
CH 3/3

Jemlyn S Hensley 1991
PH pass to 9/10

Jemlyn Sierra Hensley 1991
OH Re 9/10

Thomas M Seifer 1972
OH release from custody &
remand

Erica L Williamson
1985 Arr. Artemp Murder,
Wanton Endangerment 1st
deg- PDA 9/10

present to discuss the text
amendments being offered
for review.

She emphasized that
they have been "working at
every meeting and sub-
committee meetings for on
this for over a year."

They have held public
hearings and listened to the
public comments.

"We are volunteers with
no pay for this, but are
committed to making our
community better. I want
to make sure we can com-
municate on any changes
rather than it just sit and
then go away," said Scanlon.

The court discussed
changes concerning wed-
ding barn venues needing
10 acres and lack of a grand-
fathering in option, new
mobile homes coming into
the county and require-
ments they would face, and
garage and yard sale limita-
tions with Scanlon.

Scanlon took some
notes in which she would
return to the Planning and
Zoning Committee to con-
sider.

Christian Rauch to Samuel
D. Brashear, \$169,000 for
property at 486 Bayless Rd,
California.

Federal National Mortgage
Association to Gregory
G. Beane, Madonna S.
Beane and Kevin L. Beane,
\$43,000 for property at
2443 Hwy 27 South, Fal-
mouth.

Scottie P. Hill to Donna
L. Hill, \$1 for property on
northwest side of Sharp Rd.

Donna L. Hill and Donna
L. Hill, \$1 for property
lying on northwest side of
Sharp Rd.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.6%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,303	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-PL - General Service Rate for Small Feed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,351	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,106,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$9,503	11.1%
Rate LOLS - Unmetered Outdoor Lighting Electric Service	\$22,769	11.1%
Rate HSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SO - Street Lighting Service - Customer Owned	\$459	11.0%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$164,796	49.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	\$41	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,663	\$85.43	10.3%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$22,259	\$3,511.02	9.5%
Rate EH - Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-PL - General Service Rate for Small Feed Loads	544	\$6.84	10.1%
Rate DP - Service at Primary Distribution Voltage	164,477	\$2,051.02	11.4%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.54	7.5%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	16.7%
Rate LOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate HSU - Street Lighting Service for Non-Standard Units *	49	\$0.52	10.6%
Rate SO - Street Lighting Service - Customer Owned *	47	\$0.23	11.2%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.87	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,058.65	8.4%
Interdepartmental	N/A	\$418.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40601-0615, and shall set forth the grounds for the request including the nature and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DKENotices@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3540

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

Boone
County
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cont.
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Optional Rate for Electric Space Heating-Rate EN
(Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Simple Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.220¢	7.048¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.613¢	11.105¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.270¢	9.308¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.524¢	10.726¢
Minimum per month	\$2.98	\$3.35

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$7.92	\$9.02
Energy Charge per kWh		
First 300 kWh/kW	5.109¢	5.820¢
Additional kWh	4.321¢	4.921¢
Maximum monthly rate per kWh	24.131¢	27.483¢

(including the customer charge, electric fuel component charges and DSM charge)

Lumen	Type	Current Rate	Proposed Rate
9,500 lumen	100	0.117	\$8.04
9,500 lumen (Open Refractor)	100	0.117	\$6.12
16,000 lumen	150	0.171	\$8.74
22,000 lumen	200	0.228	\$11.37
50,000 lumen	400	0.471	\$16.28

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Decorative Finials			
Mercury Vapor			
7,000 lumen (Town & Country)	175	0.205	\$7.65
7,000 lumen (Holograph)	175	0.210	\$8.61
7,000 lumen (Gas Replica)	175	0.210	\$21.96
7,000 lumen (Granville)	175	0.205	\$7.73
7,000 lumen (Aspen)	175	0.210	\$13.91
Metal Halide			
14,000 lumen (Traditional)	175	0.205	\$7.64
14,000 lumen (Granville Acorn)	175	0.210	\$13.91
14,000 lumen (Gas Replica)	175	0.210	\$24.74
Sodium Vapor			
9,500 lumen (Town & Country)	100	0.117	\$11.17
9,500 lumen (Holograph)	100	0.128	\$12.10
9,500 lumen (Rectilinear)	100	0.117	\$9.02
9,500 lumen (Gas Replica)	100	0.128	\$22.75
9,500 lumen (Aspen)	100	0.128	\$14.09
9,500 lumen (Traditional)	100	0.117	\$11.17
9,500 lumen (Granville Acorn)	100	0.128	\$14.09
22,000 lumen (Rectilinear)	200	0.246	\$12.42
50,000 lumen (Rectilinear)	400	0.471	\$16.41
50,000 lumen (Setback)	400	0.471	\$24.31

LED Lumens	Type	Current Rate	Proposed Rate	
18,642	220	76	\$8.38	
LED 280W 24191 Lumens Standard LED-Black Type III 4000K			Discontinued	
24,191	280	97	\$10.31	
LED 50W Delta Acorn-Black Type III 4000K			Discontinued	
5,147	50	17	\$14.38	
LED 70W Open Delta Acorn-Black Type III 4000K			Discontinued	
6,500	70	24	\$14.02	
LED 50W Acorn-Black Type III 4000K			Discontinued	
5,147	50	17	\$12.95	
LED 50W Mini Bell LED-Black Type III 4000K Midwest			Discontinued	
4,500	50	17	\$12.22	
LED 70W 5508 Lumens Sanibel-Black Type III 4000K			Discontinued	
5,508	70	24	\$15.56	
LED 50W Traditional-Black Type III 4000K			Discontinued	
3,303	50	17	\$9.39	
LED 50W Open Traditional-Black Type III 4000K			Discontinued	
3,230	50	17	\$9.39	
LED 50W Enterprise-Black Type III 4000K			Discontinued	
3,880	50	17	\$12.62	
LED 150W Enterprise-Black Type III 4000K			Discontinued	
12,500	150	52	\$18.83	
LED 50W Teardrop Pedestrian-Black Type III 4000K			Discontinued	
4,500	50	17	\$15.28	
LED 220W Shoebox-Black Type IV 4000K			Discontinued	
18,500	220	76	\$13.04	
150W Sanibel	39,000	150	52	\$15.56
420W LED Shoebox	39,078	420	146	\$19.46
50W Neighborhood	5,000	50	17	\$4.01
50W Neighborhood with Lens	5,000	50	17	\$4.18
530W LED Shoebox	57,000	530	184	N/A
150W Clermont LED	12,500	150	52	N/A
130W Flood LED	14,715	130	45	N/A
260W Flood LED	32,779	260	90	N/A
50W Monticello LED	4,157	50	17	N/A
50W Mitchell Field	5,678	50	17	N/A
50W Mitchell Fibers, Bands and Medallions LED	5,678	50	17	N/A
50W Mitchell Top Hat LED	5,678	50	17	N/A



NOTICE OF MASTER COMMISSIONER'S SALE
CASE NO.: 18-CI-01708
LAKEVIEW LOAN SERVICING, LLC
VERSUS
JOSHUA JACOB GARIS, ET AL.
By virtue of a judgment and order of sale of the Boone Circuit Court rendered JULY 24, 2019 the above case, I shall proceed to offer for sale at the Justice Center Building in

NOTICE OF MASTER COMMISSIONER'S SALE
CASE NO.: 18-CI-00891
NATIONSTAR MORTGAGE LLC D/B/A MR. COOPER
VERSUS
THOMAS T. PENNIX, ET AL.
By virtue of a judgment and order of sale of the Boone Circuit Court rendered NOVEMBER 8, 2018 the above case, I shall proceed to offer for sale at the Justice Center Building in

NOTICE

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50W Miniwell Top Hat with Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57	\$5.80
50W Open Monticello LED	4,157	50	17	N/A	N/A	\$16.75	\$5.80

POLES Description	Current Charge	Proposed Charge
12' C-Post Top Anchor Base-Black	\$9.30	\$10.44
25' C-Davit Bracket-Anchor Base-Black	\$24.46	\$27.46
25' C-Boston Harbor Bracket-Anchor Base-Black	\$24.73	\$27.76
12' E-AL-Anaheer Base-Black	\$9.30	\$10.44
35' AL-Steel Mounted-Direct Buried Pole	\$15.74	\$17.67
30' AL-Side Mounted-Anchor Base	\$12.13	\$13.62
35' AL-Side Mounted-Anchor Base	\$11.80	\$13.25
40' AL-Side Mounted-Anchor Base	\$14.59	\$16.38
30' Class 7 Wood Pole	\$5.77	\$6.48
35' Class 5 Wood Pole	\$6.27	\$7.04
40' Class 4 Wood Pole	\$9.44	\$10.60
45' Class 4 Wood Pole	\$9.79	\$10.99
20' Galleria Anchor Base Pole	\$8.32	Discontinued
30' Galleria Anchor Base Pole	\$9.84	Discontinued
35' Galleria Anchor Base Pole	\$28.29	Discontinued
MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.64	\$6.33

MW-Light Pole-Post Top-12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$4.83	\$5.42
Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.80	\$6.51
Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.02	\$5.64
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.08	\$6.83
Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$9.32	\$10.45
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$7.21	\$8.09
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.39	\$11.66
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.52	\$9.56
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$11.56	\$12.98
Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.84	\$11.05
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$12.49	\$14.02

MW-Light Pole-12' MH-Style B-Aluminum-Anchor Base-Top Tenon Black Pri	\$6.87	\$7.71
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$9.30	\$10.44
MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$12.45	Discontinued
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued
MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19

BRACKETS Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	N/A	\$1.37
4 foot bracket - wood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	N/A	\$1.96
8 foot bracket - wood pole - side mount	N/A	\$2.19
10 foot bracket - wood pole - side mount	N/A	\$4.53
12 foot bracket - wood pole - side mount	N/A	\$3.59
15 foot bracket - wood pole - side mount	N/A	\$4.37
4 foot bracket - metal pole - side mount	N/A	\$5.28
6 foot bracket - metal pole - side mount	N/A	\$5.64
8 foot bracket - metal pole - side mount	N/A	\$5.67
10 foot bracket - metal pole - side mount	N/A	\$5.98
12 foot bracket - metal pole - side mount	N/A	\$6.80
15 foot bracket - metal pole - side mount	N/A	\$6.95
18 inch bracket - metal pole - double fixed mount - top mount	N/A	\$2.26
14 inch bracket - metal pole - single mount - top tenon	N/A	\$1.62
14 inch bracket - metal pole - double mount - top tenon	N/A	\$2.01
14 inch bracket - metal pole - triple mount - top tenon	N/A	\$2.48
14 inch bracket - metal pole - quad mount - top tenon	N/A	\$2.32
6 foot - metal pole - single - top tenon	N/A	\$2.44
6 foot - metal pole - double - top tenon	N/A	\$3.90
4 foot - Boston Harbor - top tenon	N/A	\$7.94
6 foot - Boston Harbor - top tenon	N/A	\$8.69
12 foot - Boston Harbor Style G pole double mount - top tenon	N/A	\$15.66
4 foot - Davit arm - top tenon	N/A	\$8.44
18 inch - Cobra head fixture for wood pole	N/A	\$1.20
18 inch - Flood light for wood pole	N/A	\$1.35

WIRING EQUIPMENT Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	N/A	\$172
6AL Duplex and Trench (cost per foot)	N/A	\$0.92
6AL Duplex and Trench with conduit (cost per foot)	N/A	\$0.96
6AL Duplex with existing conduit (cost per foot)	N/A	\$0.89
6AL Duplex and Bore with conduit (cost per foot)	N/A	\$1.10
6AL Duplex OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Non-Standard Units - Rate NSU (Electric Tariff Sheet No. 66)						
Company Owned	Lamp	kW/	Annual	Current	Proposed	
	Watts	Unit	kWh/Unit	Rate/Unit	Rate/Unit	
Boulevard units served underground						
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$9.42	\$10.58	
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.32	\$8.22	
Holophane Decorative Fixture on 17 foot fiberglass pole served underground						

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Maintained Units

The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh	Proposed per kWh
3.8305¢	4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watt	kW/ Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)					
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holophane)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)					
	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Traditionaire)					
	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granville Acorn)					
	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 lumen (Town & Country)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Holophane)					
	100	0.128	532	\$8.23	\$9.24
9,500 lumen (Rectilinear)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Gas Replica)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Traditionaire)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Granville Acorn)					
	100	0.128	532	\$8.22	\$9.23
22,000 lumen (Rectilinear)					
	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen (Rectilinear)					
	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen (Setback)					
	400	0.471	1,959	\$15.44	\$17.33

MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$24.73	Discontinued
MW-LT Pole-12' MH-Style D- Alum-Breakaway Anchor Base TT Black Pri	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum-Ancor Base-Top Tenon-Black	\$9.20	Discontinued
MW-Light Pole-12' MH-Style F-Alum-Ancor Base-Top Tenon-Black Pri	\$9.96	\$11.18
MW-15210-Galleria Anchor Base-20' Bronze Steel-OLE	\$9.32	Discontinued
MW-15210-Galleria Anchor Base-30' Bronze Steel-OLE	\$9.84	Discontinued
MW-15210-Galleria Anchor Base-35' Bronze Steel-OLE	\$28.29	Discontinued
MW-15310-35' MH Aluminum Direct Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-30' Mounting Height Aluminum Anchor Base Pole-OLE	\$12.13	Discontinued
MW-15320-35' Mounting Height Aluminum Anchor Base Pole-OLE	\$11.80	Discontinued
MW-15320-40' Mounting Height Aluminum Anchor Base Pole-OLE	\$14.59	Discontinued
MW-Pole-30-7	\$5.77	Discontinued
MW-Pole-35-5	\$6.27	Discontinued
MW-Pole-40-4	\$9.44	Discontinued
MW-Pole-45-4	\$9.79	Discontinued
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.08
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.66
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$3.35
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.22
Shroud - Standard Style for anchor base poles	N/A	\$2.45
Shroud - Style B Pole for smooth and fluted poles	N/A	\$2.30
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.21
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.38
POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$9.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$11.73
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	N/A	\$10.25
Reveal - Pre-fabricated - Style F Pole	N/A	\$5.76
Screw-in Foundation	N/A	\$5.76

a. 10,000 lumen Mercury Vapor	250	0.292	1.215	\$17.16	\$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)					
Streetlight units served overhead distribution				\$0.77	\$0.86
a. 2,500 lumen Incandescent	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94
Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No.68)					
Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kW/Unit	Current Rate/Unit	Proposed Rate/Unit
<i>Standard Fixture (Cobra Head)</i>					
Mercury Vapor	7,000 lumen	175	0.193	803	\$4.28 \$4.80
	10,000 lumen	250	0.275	1,144	\$5.45 \$6.12
	21,000 lumen	400	0.430	1,789	\$7.56 \$8.49
Metal Halide	14,000 lumen	175	0.193	803	\$4.28 \$4.80
	20,500 lumen	250	0.275	1,144	\$5.45 \$6.12
	36,000 lumen	450	0.430	1,789	\$7.56 \$8.49
Sodium Vapor	9,500 lumen	100	0.117	487	\$5.07 \$5.78
	16,000 lumen	150	0.171	711	\$5.74 \$6.44
	22,000 lumen	200	0.228	948	\$6.31 \$7.08
	27,500 lumen	250	0.228	948	\$6.31 \$7.08
	50,000 lumen	400	0.471	1,959	\$8.54 \$9.59
<i>Decorative Fixture</i>					
Mercury Vapor	7,000 lumen (Holograph)	175	0.210	874	\$5.44 \$6.11
	7,000 lumen (Town & Country)	175	0.205	853	\$5.39 \$6.05
	7,000 lumen (Gas Replica)	175	0.210	874	\$5.44 \$6.11
	7,000 lumen (Aspen)	175	0.210	874	\$5.44 \$6.11
Metal Halide	14,000 lumen (Traditionaire)	175	0.205	853	\$5.39 \$6.05
	14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44 \$6.11
	14,000 lumen (Gas Replica)	175	0.210	874	\$5.44 \$6.11
Sodium Vapor	9,500 lumen (Town & Country)	100	0.117	487	\$5.07 \$5.69
	9,500 lumen (Traditionaire)	100	0.117	487	\$5.07 \$5.69
	9,500 lumen (Granville Acorn)	100	0.128	532	\$5.29 \$5.94
	9,500 lumen (Rectilinear)	100	0.117	487	\$5.07 \$5.69
	9,500 lumen (Aspen)	100	0.128	532	\$5.29 \$5.94
	9,500 lumen (Holograph)	100	0.128	532	\$5.29 \$5.94
	9,500 lumen (Gas Replica)	100	0.128	532	\$5.29 \$5.94
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.58 \$7.50
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84 \$9.92

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)
 Monthly Service Payment
 Current Rate
 Estimated Leveled Capacity Cost + Estimated Expenses
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)
 Current Rate
 In addition to charges for service furnished under the applicable standard rate, Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)
 Current Rate
 When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.
 When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:
 There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
 Additional customer charge per installed time-of-use or interval data recorder meter
 Current Rate \$5.00
 Proposed Rate No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)
 Current Rate \$100.00
 Proposed Rate No Proposed Rate Changes to this Rider

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)
 Environmental Surcharge Billing Factor (percent applied to total bill)
 Current Rate
 Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
 Proposed Rate
 No Proposed Rate Changes to this Rider



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Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 78)

Current Rate:
 1. **Connection Fee**
 The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
 2. **Monthly charges** will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
 3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customer that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be mitigated against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
 There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh
Current Rate
 Expense of fuel in second preceding month/sales in the second preceding month – \$0.023837
Proposed Rate
 No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SC – Street Lighting Service – Customer Owned	0.000163	

Equipment tampering penalty (Nonresidential)

Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	
Reconnection at the pole	\$88 Discontinued
Reconnection at the pole at same time as Gas Service	\$125 Discontinued
After-hours charge	\$150 Discontinued
Field visit collection charge	\$25 \$40
	\$50 \$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	
Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	
Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	
Reconnection at the pole at same time as Gas Service	\$88 Discontinued
	\$150 Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 92)

Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92 \$8.76
Three-user pole annual rental per foot	\$4.95 \$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 93)

Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢
Capacity Purchase Rate per kW per month	\$3.47 \$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 94)

Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47 \$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 98)

Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	
Secondary Service	0.9104¢ 1.8391¢
Primary Service	0.7850¢ 1.5184¢
Transmission Service	0.3576¢ 0.6602¢
Program Charge per billing period	\$183.00 \$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:
 An amount computed under the GSA Customer's(s) primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.
 1. **GSA Product Charge** – The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected

Rate DT – Time-of-Day Rate for Service at Distribution Voltage

502,259	\$3,511.02	9.9%	
Rate EH – Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL – Street Lighting Service*	78	\$1.21	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service*	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,382	\$1,658.65	8.4%
Interdepartmental	N/A	\$613.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615/211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Col. Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 502.564.3940	DUKE ENERGY KENTUCKY 1262 COL. ROAD ERLANGER, KENTUCKY 41018 513.287.4366
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Boone County page 5c cont. Aug. 29, 2019

Rate SE - Street Lighting Service - Overhead Equivalent
0.000163
Rate LED - LED Street Lighting Service
0.000163
Rate TT - Time-of-Day Rate for Service at Transmission Voltage
0.000163
Other
0.000163

Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)
Current Discount Proposed Discount
Discount to Demand Charge
First 12-month period 50% No Proposed Rate Changes to this Rider
Second 12-month period 40%
Third 12-month period 30%
Fourth 12-month period 20%
Fifth 12-month period 10%

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)
Discount to Total Bill excluding riders
Current Discount Proposed Discount
Up to 50% for 1 year No Proposed Rate Changes to this Rider

Rider GP - Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)
Green Power rate per 100-kWh block
Current Rate Proposed Rate
\$1.00 No Proposed Rate Changes to this Rider

Rider NM - Net Metering (Electric Tariff Sheet No. 89)
Current Rate:
AVAILABILITY
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)
Current Rate Proposed Rate
Bad Check Fee \$11.00 No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)
Current Rate Proposed Rate
Reconnections that can be accomplished remotely \$3.45 \$5.88
Reconnections that cannot be accomplished remotely \$75 \$60
Equipment tampering penalty (Residential)
Estimated Energy Used \$200 + Estimated Energy Used

2. GSA Bill Credit - The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
3. GSA Monthly Administrative Charge - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small Flood Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmatured Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	1.5%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%



Item	Description	Current Rate	Proposed Rate
50W Matchless LED	50W Matchless LED	\$17.57	\$5.80
50W Open Merchandis LED	50W Open Merchandis LED	N/A	N/A
12" C-Post Top Anchor Base	12" C-Post Top Anchor Base	\$9.80	\$10.44
POLES			
4.157	50	N/A	\$16.76
6 foot bracket - wood pole - side mount	6 foot bracket - wood pole - side mount	N/A	N/A
8 foot bracket - wood pole - side mount	8 foot bracket - wood pole - side mount	N/A	N/A
10 foot bracket - wood pole - side mount	10 foot bracket - wood pole - side mount	N/A	N/A
14 inch bracket - wood pole - side mount	14 inch bracket - wood pole - side mount	N/A	N/A
BRACKETS			
35	35	\$1.88	\$1.88
40	40	\$1.36	\$1.36
40	40	\$2.19	\$2.19
40	40	\$4.53	\$4.53
W30	W30	\$4.44	\$4.44
W35	W35	\$4.50	\$4.50
W40	W40	\$5.39	\$5.39
WOOD			
WOOD			

NOTICE

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The commission has dictated this proceeding as Case No. 2019-00271.

The proposed electric rates are applicable to the following communities:

Alexandria	Elmora	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Nevsport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittendon	Kenton Vale	Wallon
Dayton	Lakeside Park	Wilder
Dry Ridge	Lattonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$11.00	\$14.00
Energy Charge per kWh		
All kWh	7.1650¢	8.4272¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 5,000 kWh	8.0200¢	9.1238¢
Next 300 kWh/kW	4.9232¢	5.6008¢
Additional kWh	4.0317¢	4.5865¢
Non-Church Cap Rate per kWh	23.6915¢	26.9521¢
Church Cap Rate per kWh	14.5445¢	16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer Off Peak kW	\$13.78	\$15.45
Summer Off Peak kW	\$1.24	\$1.39
Winter On Peak kW	\$13.04	\$14.52
Winter Off Peak kW	\$1.24	\$1.39
Energy Charge per kWh		
Summer On Peak kWh	4.9450¢	4.8712¢
Summer Off Peak kWh	3.5882¢	3.9890¢
Winter On Peak kWh	4.1479¢	4.6499¢
Winter Off Peak kWh	3.5882¢	3.9890¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1.32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	\$1.22	\$1.32
Energy Charge per kWh		
Summer On Peak kWh	4.9051¢	5.3207¢
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.5825¢	5.0794¢
Winter Off Peak kWh	4.0168¢	4.3571¢

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$4.7126	\$5.6950
Rate DT Distribution Service	\$5.8517	\$7.2281
Rate DP Primary Distribution	\$5.9794	\$7.7448
Rate TT Transmission Service	\$2.6391	\$3.1192

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

OVERHEAD DISTRIBUTION AREA

Standard Fixture (Cobra Head)	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.27	\$8.16
7,000 lumen (Open Reflector)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.275	1,144	\$8.39	\$9.42
21,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Metal Halide					
14,000 lumen	175	0.193	803	\$7.27	\$8.16
20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
35,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Reflector)	100	0.117	487	\$6.04	\$6.78
16,000 lumen	150	0.171	711	\$8.77	\$9.85
22,000 lumen	200	0.228	948	\$11.37	\$12.76
27,500 lumen	250	0.275	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.00	\$11.23
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.56	\$13.88
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.35	\$18.36
50,000 lumen (Setback)	400	0.471	1,959	\$24.91	\$27.29

Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)

	Current Rate	Proposed Rate
50 feet	\$8.53	\$0.60

UNDERGROUND DISTRIBUTION AREA

Standard Fixture (Cobra Head)	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Mercury Vapor					
7,000 lumen	175	0.210	874	\$7.10	\$8.31
7,000 lumen (Open Reflector)	175	0.225	853	\$6.07	\$6.81
10,000 lumen	250	0.292	1,215	\$8.54	\$9.59
21,000 lumen	400	0.460	1,914	\$11.50	\$12.91

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	3.8903¢	4.3675¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4185¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh	3.8305¢	4.3003¢
All kWh		

LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)

Current Rates (Per Unit Per Month)	Initial	Lamp	Monthly	Current	Proposed		
Description - Lumens	Watts	kWh	Fixture	Rate	Rate		
50W Standard LED-Black	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76
70W Standard LED-Black	6,261	70	24	\$4.92	\$4.24	\$5.52	\$4.76
110W Standard LED-Black	9,336	110	38	\$5.58	\$4.24	\$6.26	\$4.76
150W Standard LED-Black	12,642	150	52	\$7.39	\$4.24	\$8.30	\$4.76
220W Standard LED-Black	18,641	220	76	\$8.38	\$5.17	\$9.41	\$5.80
280W Standard LED-Black	24,191	280	97	\$10.31	\$5.17	\$11.57	\$5.80
50W Deluxe Acorn LED-Black	5,147	50	17	\$14.38	\$4.24	\$16.14	\$4.76
50W Acorn LED-Black	5,147	50	17	\$12.96	\$4.24	\$14.55	\$4.76
50W Mini Bell LED-Black	4,500	50	17	\$12.22	\$4.24	\$13.72	\$4.76
70W Bell LED-Black	5,508	70	24	\$15.56	\$4.24	\$17.47	\$4.76
50W Traditional LED-Black	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Open Traditional LED-Black	3,230	50	17	\$8.39	\$4.24	\$10.54	\$4.76
50W Enterprise LED-Black	3,880	50	17	\$12.62	\$4.24	\$14.17	\$4.76
70W LED Open Deluxe Acorn	6,500	70	24	\$14.02	\$4.24	\$15.74	\$4.76
150W LED Teardrop	12,500	150	52	\$18.83	\$4.24	\$21.14	\$4.76
50W LED Teardrop Pedestrian	4,500	50	17	\$15.28	\$4.24	\$17.15	\$4.76
220W LED Sheriff	18,500	220	76	\$13.04	\$5.17	\$14.64	\$5.80
LED 50W 4521 Lumens Standard LED-Black Type III 4000K	4,521	50	17	\$4.93	\$4.24	Discontinued	
LED 70W 6261 Lumens Standard LED-Black Type III 4000K	6,261	70	24	\$4.92	\$4.24	Discontinued	
LED 110W 9336 Lumens Standard LED-Black Type III 4000K	9,336	110	38	\$5.58	\$4.24	Discontinued	

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<p>Metering per kW First 1,000 kW On Peak (\$0.70) (\$0.78) Additional kW On Peak (\$0.54) (\$0.61)</p> <p>Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)</p> <table border="1"> <tr> <th></th> <th>Current Rate</th> <th>Proposed Rate</th> </tr> <tr> <td>Winter Period</td> <td></td> <td></td> </tr> <tr> <td>Customer Charge per month</td> <td></td> <td></td> </tr> <tr> <td>Single Phase Service</td> <td>\$17.14</td> <td>\$15.00</td> </tr> <tr> <td>Three Phase Service</td> <td>\$34.28</td> <td>\$30.00</td> </tr> <tr> <td>Primary Voltage Service</td> <td>\$117.00</td> <td>\$117.00</td> </tr> <tr> <td>Energy Charge per kWh</td> <td></td> <td></td> </tr> <tr> <td>All kWh</td> <td>6.220¢</td> <td>7.048¢</td> </tr> </table> <p>Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)</p> <table border="1"> <tr> <th></th> <th>Current Rate</th> <th>Proposed Rate</th> </tr> <tr> <td>Customer Charge per month</td> <td>\$17.14</td> <td>\$15.00</td> </tr> <tr> <td>Energy Charge per kWh</td> <td>9.6130¢</td> <td>11.1052¢</td> </tr> </table> <p>Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)</p> <table border="1"> <tr> <th></th> <th>Current Rate</th> <th>Proposed Rate</th> </tr> <tr> <td>For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)</td> <td>8.270¢</td> <td>9.3089¢</td> </tr> <tr> <td>For loads of less than 540 hours-use per month of the rated capacity of the connected equipment (per kWh)</td> <td>9.5240¢</td> <td>10.7269¢</td> </tr> <tr> <td>Minimum per month</td> <td>\$2.98</td> <td>\$3.96</td> </tr> </table> <p>Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)</p> <table border="1"> <tr> <th></th> <th>Current Rate</th> <th>Proposed Rate</th> </tr> <tr> <td>Customer Charge per month</td> <td>\$117.00</td> <td>\$117.00</td> </tr> <tr> <td>Primary Voltage Service</td> <td></td> <td></td> </tr> <tr> <td>Demand Charge per kW</td> <td>\$7.92</td> <td>\$9.02</td> </tr> <tr> <td>All kW</td> <td></td> <td></td> </tr> <tr> <td>Energy Charge per kWh</td> <td></td> <td></td> </tr> <tr> <td>First 300 kWh/kW</td> <td>5.1092¢</td> <td>5.8203¢</td> </tr> <tr> <td>Additional kWh</td> <td>4.3218¢</td> <td>4.9212¢</td> </tr> <tr> <td>Maximum monthly rate per kWh</td> <td>24.1312¢</td> <td>27.4936¢</td> </tr> </table> <p><small>(excluding the customer charge, electric fuel component charges and DSM charge)</small> <small>(excluding the customer charge and all applicable riders)</small></p>		Current Rate	Proposed Rate	Winter Period			Customer Charge per month			Single Phase Service	\$17.14	\$15.00	Three Phase Service	\$34.28	\$30.00	Primary Voltage Service	\$117.00	\$117.00	Energy Charge per kWh			All kWh	6.220¢	7.048¢		Current Rate	Proposed Rate	Customer Charge per month	\$17.14	\$15.00	Energy Charge per kWh	9.6130¢	11.1052¢		Current Rate	Proposed Rate	For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.270¢	9.3089¢	For loads of less than 540 hours-use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7269¢	Minimum per month	\$2.98	\$3.96		Current Rate	Proposed Rate	Customer Charge per month	\$117.00	\$117.00	Primary Voltage Service			Demand Charge per kW	\$7.92	\$9.02	All kW			Energy Charge per kWh			First 300 kWh/kW	5.1092¢	5.8203¢	Additional kWh	4.3218¢	4.9212¢	Maximum monthly rate per kWh	24.1312¢	27.4936¢	<p>Metal Halide</p> <table border="1"> <tr> <td>14,000 lumen</td> <td>175</td> <td>0.210</td> <td>874</td> <td>\$7.40</td> <td>\$8.31</td> </tr> <tr> <td>20,500 lumen</td> <td>250</td> <td>0.292</td> <td>1,215</td> <td>\$8.54</td> <td>\$9.59</td> </tr> <tr> <td>35,000 lumen</td> <td>400</td> <td>0.460</td> <td>1,914</td> <td>\$11.50</td> <td>\$12.91</td> </tr> </table> <p>Sodium Vapor</p> <table border="1"> <tr> <td>9,500 lumen</td> <td>100</td> <td>0.117</td> <td>487</td> <td>\$8.04</td> <td>\$9.03</td> </tr> <tr> <td>9,500 lumen (Open Reflector)</td> <td>100</td> <td>0.117</td> <td>487</td> <td>\$6.12</td> <td>\$6.87</td> </tr> <tr> <td>16,000 lumen</td> <td>150</td> <td>0.371</td> <td>711</td> <td>\$8.74</td> <td>\$9.81</td> </tr> <tr> <td>22,000 lumen</td> <td>200</td> <td>0.228</td> <td>948</td> <td>\$11.37</td> <td>\$12.76</td> </tr> <tr> <td>50,000 lumen</td> <td>400</td> <td>0.471</td> <td>1,959</td> <td>\$15.28</td> <td>\$17.15</td> </tr> </table> <p>Decorative Fixtures</p> <p>Mercury Vapor</p> <table border="1"> <tr> <td>7,000 lumen (Town & Country)</td> <td>175</td> <td>0.205</td> <td>853</td> <td>\$7.65</td> <td>\$8.59</td> </tr> <tr> <td>7,000 lumen (Hoplaphane)</td> <td>175</td> <td>0.210</td> <td>874</td> <td>\$5.61</td> <td>\$10.79</td> </tr> <tr> <td>7,000 lumen (Gas Replica)</td> <td>175</td> <td>0.210</td> <td>874</td> <td>\$21.96</td> <td>\$24.65</td> </tr> <tr> <td>7,000 lumen (Granville)</td> 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<th>Proposed Rate/Pole</th> </tr> <tr> <td colspan="4">Wood</td> </tr> <tr> <td>17 foot (wood laminated)</td> <td>W17</td> <td>\$4.50</td> <td>\$5.05</td> </tr> <tr> <td>30 foot</td> <td>W30</td> <td>\$4.44</td> <td>\$4.98</td> </tr> <tr> <td>35 foot</td> <td>W35</td> <td>\$4.50</td> <td>\$5.05</td> </tr> <tr> <td>40 foot</td> <td>W40</td> <td>\$5.39</td> <td>\$6.05</td> </tr> <tr> <td colspan="4">Aluminum</td> </tr> <tr> <td>12 foot (decorative)</td> <td>A12</td> <td>\$12.23</td> <td>\$13.73</td> </tr> <tr> <td>28 foot</td> <td>A28</td> <td>\$7.09</td> <td>\$7.96</td> </tr> <tr> <td>28 foot (heavy duty)</td> <td>A28H</td> <td>\$7.16</td> <td>\$8.04</td> </tr> <tr> <td>30 foot (anchor base)</td> <td>A30</td> <td>\$14.16</td> <td>\$15.90</td> </tr> <tr> <td colspan="4">Fiberglass</td> </tr> <tr> <td>17 foot</td> <td>F17</td> <td>\$4.50</td> <td>\$5.05</td> </tr> <tr> <td>12 foot (decorative)</td> <td>F12</td> <td>\$13.15</td> <td>\$14.76</td> </tr> <tr> <td>30 foot (bronze)</td> 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Country)	175	0.205	853	\$7.65	\$8.59	7,000 lumen (Hoplaphane)	175	0.210	874	\$5.61	\$10.79	7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65	7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68	7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62	14,000 lumen (Traditionaire)	175	0.205	853	\$7.64	\$8.58	14,000 lumen (Granville Acorn)	175	0.210	874	\$13.91	\$15.62	14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74	9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.54	9,500 lumen (Hoplaphane)	100	0.128	532	\$12.10	\$13.58	9,500 lumen (Reclineair)	100	0.117	487	\$9.02	\$10.13	9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54	9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82	9,500 lumen (Traditionaire)	100	0.117	487	\$11.17	\$12.54	9,500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82	22,000 lumen (Reclineair)	200	0.246	1,023	\$12.42	\$13.94	50,000 lumen (Reclineair)	400	0.471	1,959	\$16.41	\$18.42	50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29	Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole	Wood				17 foot (wood laminated)	W17	\$4.50	\$5.05	30 foot	W30	\$4.44	\$4.98	35 foot	W35	\$4.50	\$5.05	40 foot	W40	\$5.39	\$6.05	Aluminum				12 foot (decorative)	A12	\$12.23	\$13.73	28 foot	A28	\$7.09	\$7.96	28 foot (heavy duty)	A28H	\$7.16	\$8.04	30 foot (anchor base)	A30	\$14.16	\$15.90	Fiberglass				17 foot	F17	\$4.50	\$5.05	12 foot (decorative)	F12	\$13.15	\$14.76	30 foot (bronze)	F30	\$8.56	\$9.61	35 foot (bronze)	F35	\$8.79	\$9.87	Steel				27 foot (1 1/2 gauge)	S27	\$11.56	\$12.98	27 foot (3 gauge)	S27H	\$17.43	\$19.57			\$0.77	\$0.86	<p>LED 150W 12642 Lumens Standard LED-Black Type III 4000K</p> <table border="1"> <tr> <td>12,642</td> <td>150</td> <td>52</td> <td>\$7.39</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 150W 13156 Lumens Standard LED-Black Type IV BLACK 4000K</p> <table border="1"> <tr> <td>13,156</td> <td>150</td> <td>52</td> <td>\$7.39</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 220W 18842 Lumens Standard LED-Black Type III 4000K</p> <table border="1"> <tr> <td>18,842</td> <td>220</td> <td>76</td> <td>\$8.38</td> <td>\$5.17</td> <td>Discontinued</td> </tr> </table> <p>LED 280W 24191 Lumens Standard LED-Black Type III 4000K</p> <table border="1"> <tr> <td>24,191</td> <td>280</td> <td>97</td> <td>\$10.21</td> <td>\$5.17</td> <td>Discontinued</td> </tr> </table> <p>LED 50W Deluxe Acorn-Black Type III 4000K</p> <table border="1"> <tr> <td>5,147</td> <td>50</td> <td>17</td> <td>\$14.38</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 70W Open Deluxe Acorn-Black Type III 4000K</p> <table border="1"> <tr> <td>6,500</td> <td>70</td> <td>24</td> <td>\$14.02</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 50W Acorn-Black Type III 4000K</p> <table border="1"> <tr> <td>5,147</td> <td>50</td> <td>17</td> <td>\$12.96</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 50W Mini Bell LED-Black Type III 4000K Midwest</p> <table border="1"> <tr> <td>4,500</td> <td>50</td> <td>17</td> <td>\$12.22</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 70W 5508 Lumens Sanibel-Black Type III 4000K</p> <table border="1"> <tr> <td>6,508</td> <td>70</td> <td>24</td> <td>\$15.56</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 50W Traditional-Black Type III 4000K</p> <table border="1"> <tr> <td>3,303</td> <td>50</td> <td>17</td> <td>\$9.39</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 50W Open Traditional-Black Type III 4000K</p> <table border="1"> <tr> <td>3,230</td> <td>50</td> <td>17</td> <td>\$9.39</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 50W Enterprise-Black Type III 4000K</p> <table border="1"> <tr> <td>3,880</td> <td>50</td> <td>17</td> <td>\$12.62</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 150W Enterprise-Black Type III 4000K</p> <table border="1"> <tr> <td>12,500</td> <td>150</td> <td>52</td> <td>\$18.83</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 50W Teardrop Pedestrian-Black Type III 4000K</p> <table border="1"> <tr> <td>4,500</td> <td>50</td> <td>17</td> <td>\$15.28</td> <td>\$4.24</td> <td>Discontinued</td> </tr> </table> <p>LED 220W Shoebox-Black Type IV 4000K</p> <table border="1"> <tr> <td>18,400</td> <td>220</td> <td>76</td> <td>\$13.04</td> <td>\$5.17</td> <td>Discontinued</td> </tr> </table> <p>150W Sanibel</p> <table border="1"> <tr> <td>39,000</td> <td>150</td> <td>52</td> <td>\$15.56</td> <td>\$4.24</td> <td>\$17.47 \$4.76</td> </tr> </table> <p>420W LED Shoebox</p> <table border="1"> <tr> <td>39,078</td> <td>420</td> <td>146</td> <td>\$19.46</td> <td>\$5.17</td> <td>\$21.85 \$5.80</td> </tr> </table> <p>50W Neighborhood</p> <table border="1"> <tr> <td>5,000</td> <td>50</td> <td>17</td> <td>\$4.01</td> <td>\$4.24</td> <td>\$4.50 \$4.76</td> </tr> </table> <p>50W Neighborhood with Lens</p> <table border="1"> <tr> <td>5,000</td> <td>50</td> <td>17</td> <td>\$4.18</td> <td>\$4.24</td> <td>\$4.69 \$4.76</td> </tr> </table> <p>530W LED Shoebox</p> <table border="1"> <tr> <td>67,000</td> <td>530</td> <td>184</td> <td>N/A</td> <td>N/A</td> <td>\$26.55 \$5.80</td> </tr> </table> <p>150W Clermont LED</p> <table border="1"> <tr> <td>12,500</td> <td>150</td> <td>52</td> <td>N/A</td> <td>N/A</td> <td>\$25.19 \$4.76</td> </tr> </table> <p>130W Flood LED</p> <table border="1"> <tr> <td>14,715</td> <td>130</td> <td>45</td> <td>N/A</td> <td>N/A</td> <td>\$8.65 \$4.76</td> </tr> </table> <p>260W Flood LED</p> <table border="1"> <tr> <td>32,779</td> <td>260</td> <td>90</td> <td>N/A</td> <td>N/A</td> <td>\$13.61 \$4.76</td> </tr> </table> <p>50W Monticello LED</p> <table border="1"> <tr> <td>4,157</td> <td>50</td> <td>17</td> <td>N/A</td> <td>N/A</td> <td>\$16.82 \$4.76</td> </tr> </table> <p>50W Mitchell Flood</p> <table border="1"> <tr> <td>5,678</td> <td>50</td> <td>17</td> <td>N/A</td> <td>N/A</td> <td>\$15.95 \$4.76</td> </tr> </table> <p>50W Mitchell Ribs, Bands and Medallions LED</p> <table border="1"> <tr> <td>5,678</td> <td>50</td> <td>17</td> <td>N/A</td> <td>N/A</td> <td>\$17.57 \$4.76</td> </tr> </table> <p>50W Mitchell Top Hat LED</p> <table border="1"> <tr> <td>5,678</td> <td>50</td> <td>17</td> <td>N/A</td> <td>N/A</td> <td>\$15.95 \$4.76</td> </tr> </table>	12,642	150	52	\$7.39	\$4.24	Discontinued	13,156	150	52	\$7.39	\$4.24	Discontinued	18,842	220	76	\$8.38	\$5.17	Discontinued	24,191	280	97	\$10.21	\$5.17	Discontinued	5,147	50	17	\$14.38	\$4.24	Discontinued	6,500	70	24	\$14.02	\$4.24	Discontinued	5,147	50	17	\$12.96	\$4.24	Discontinued	4,500	50	17	\$12.22	\$4.24	Discontinued	6,508	70	24	\$15.56	\$4.24	Discontinued	3,303	50	17	\$9.39	\$4.24	Discontinued	3,230	50	17	\$9.39	\$4.24	Discontinued	3,880	50	17	\$12.62	\$4.24	Discontinued	12,500	150	52	\$18.83	\$4.24	Discontinued	4,500	50	17	\$15.28	\$4.24	Discontinued	18,400	220	76	\$13.04	\$5.17	Discontinued	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76	39,078	420	146	\$19.46	\$5.17	\$21.85 \$5.80	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76	67,000	530	184	N/A	N/A	\$26.55 \$5.80	12,500	150	52	N/A	N/A	\$25.19 \$4.76	14,715	130	45	N/A	N/A	\$8.65 \$4.76	32,779	260	90	N/A	N/A	\$13.61 \$4.76	4,157	50	17	N/A	N/A	\$16.82 \$4.76	5,678	50	17	N/A	N/A	\$15.95 \$4.76	5,678	50	17	N/A	N/A	\$17.57 \$4.76	5,678	50	17	N/A	N/A	\$15.95 \$4.76
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Maximum monthly rate per kWh	24.1312¢	27.4936¢																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
14,000 lumen	175	0.210	874	\$7.40	\$8.31																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
35,000 lumen	400	0.460	1,914	\$11.50	\$12.91																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen	100	0.117	487	\$8.04	\$9.03																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen (Open Reflector)	100	0.117	487	\$6.12	\$6.87																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
16,000 lumen	150	0.371	711	\$8.74	\$9.81																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
22,000 lumen	200	0.228	948	\$11.37	\$12.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
7,000 lumen (Hoplaphane)	175	0.210	874	\$5.61	\$10.79																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
14,000 lumen (Traditionaire)	175	0.205	853	\$7.64	\$8.58																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.91	\$15.62																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.54																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen (Hoplaphane)	100	0.128	532	\$12.10	\$13.58																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen (Reclineair)	100	0.117	487	\$9.02	\$10.13																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen (Traditionaire)	100	0.117	487	\$11.17	\$12.54																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
9,500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
22,000 lumen (Reclineair)	200	0.246	1,023	\$12.42	\$13.94																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
50,000 lumen (Reclineair)	400	0.471	1,959	\$16.41	\$18.42																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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17 foot (wood laminated)	W17	\$4.50	\$5.05																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
30 foot	W30	\$4.44	\$4.98																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
35 foot	W35	\$4.50	\$5.05																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
40 foot	W40	\$5.39	\$6.05																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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12 foot (decorative)	A12	\$12.23	\$13.73																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
28 foot	A28	\$7.09	\$7.96																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
28 foot (heavy duty)	A28H	\$7.16	\$8.04																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
30 foot (anchor base)	A30	\$14.16	\$15.90																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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17 foot	F17	\$4.50	\$5.05																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
12 foot (decorative)	F12	\$13.15	\$14.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
30 foot (bronze)	F30	\$8.56	\$9.61																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
35 foot (bronze)	F35	\$8.79	\$9.87																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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27 foot (1 1/2 gauge)	S27	\$11.56	\$12.98																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
27 foot (3 gauge)	S27H	\$17.43	\$19.57																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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12,642	150	52	\$7.39	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
13,156	150	52	\$7.39	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
18,842	220	76	\$8.38	\$5.17	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
24,191	280	97	\$10.21	\$5.17	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
5,147	50	17	\$14.38	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
6,500	70	24	\$14.02	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
5,147	50	17	\$12.96	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
4,500	50	17	\$12.22	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
6,508	70	24	\$15.56	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
3,303	50	17	\$9.39	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
3,230	50	17	\$9.39	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
3,880	50	17	\$12.62	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
12,500	150	52	\$18.83	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
4,500	50	17	\$15.28	\$4.24	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
18,400	220	76	\$13.04	\$5.17	Discontinued																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
39,078	420	146	\$19.46	\$5.17	\$21.85 \$5.80																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
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5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
67,000	530	184	N/A	N/A	\$26.55 \$5.80																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
12,500	150	52	N/A	N/A	\$25.19 \$4.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
14,715	130	45	N/A	N/A	\$8.65 \$4.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
32,779	260	90	N/A	N/A	\$13.61 \$4.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
4,157	50	17	N/A	N/A	\$16.82 \$4.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
5,678	50	17	N/A	N/A	\$15.95 \$4.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
5,678	50	17	N/A	N/A	\$17.57 \$4.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
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NOTICE

Continued

50W Mitchell Top Hat with Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57	\$5.80
50W Open Mantello LED	4,157	50	17	N/A	N/A	\$16.75	\$5.80
POLES							
Description	Current Charge	Proposed Charge					
12' C-Post Top-Anchor Base-Black	\$9.30	\$10.44					
25' C-Davit Bracket-Anchor Base-Black	\$24.46	\$27.46					
25' C-Boston Harbor Bracket-Anchor Base-Black	\$24.73	\$27.76					
12' E-AL-Anchor Base-Black	\$9.30	\$10.44					
35' AL-Side Mounted-Direct Buried Pole	\$15.74	\$17.67					
30' AL-Side Mounted-Anchor Base	\$12.13	\$13.62					
35' AL-Side Mounted-Anchor Base	\$11.80	\$13.25					
40' AL-Side Mounted-Anchor Base	\$14.59	\$16.38					
30' Class 7 Wood Pole	\$5.77	\$6.48					
35' Class 5 Wood Pole	\$6.27	\$7.04					
40' Class 4 Wood Pole	\$9.44	\$10.60					
45' Class 4 Wood Pole	\$9.79	\$10.99					
20' Galleria Anchor Base Pole	\$8.92	Discontinued					
30' Galleria Anchor Base Pole	\$9.84	Discontinued					
35' Galleria Anchor Base Pole	\$28.29	Discontinued					
MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.51	\$6.33					
MW-Light Pole-Past Top-12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$4.83	\$5.42					
Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.80	\$6.51					
Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.02	\$5.64					
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.08	\$6.83					
Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$9.32	\$10.46					
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$7.21	\$8.09					
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.39	\$11.65					
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.52	\$9.56					
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$11.56	\$12.98					
Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.84	\$11.05					
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$12.49	\$14.02					
MW-Light Pole-12' MH-Style B-Aluminum-Anchor Base-Top Tenon Black Pri	\$6.87	\$7.71					
MW-Light Pole-12' MH-Style C-Past Top-Alum-Anchor Base-TT-Black Pri	\$9.30	\$10.44					
MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$12.45	Discontinued					
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued					
MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19					

BRACKETS					
Description	Current Charge	Proposed Charge			
14 inch bracket - wood pole - side mount	N/A	\$1.37			
4 foot bracket - wood pole - side mount	N/A	\$1.48			
6 foot bracket - wood pole - side mount	N/A	\$1.36			
8 foot bracket - wood pole - side mount	N/A	\$2.19			
10 foot bracket - wood pole - side mount	N/A	\$4.59			
12 foot bracket - wood pole - side mount	N/A	\$3.59			
15 foot bracket - wood pole - side mount	N/A	\$4.37			
4 foot bracket - metal pole - side mount	N/A	\$5.28			
6 foot bracket - metal pole - side mount	N/A	\$5.64			
8 foot bracket - metal pole - side mount	N/A	\$5.67			
10 foot bracket - metal pole - side mount	N/A	\$5.98			
12 foot bracket - metal pole - side mount	N/A	\$6.80			
15 foot bracket - metal pole - side mount	N/A	\$6.95			
18 inch bracket - metal pole - double fixed mount - top mount	N/A	\$2.26			
14 inch bracket - metal pole - single mount - top tenon	N/A	\$1.62			
14 inch bracket - metal pole - double mount - top tenon	N/A	\$2.01			
14 inch bracket - metal pole - triple mount - top tenon	N/A	\$2.48			
14 inch bracket - metal pole - quad mount - top tenon	N/A	\$2.92			
6 foot - metal pole - single - top tenon	N/A	\$2.44			
6 foot - metal pole - double - top tenon	N/A	\$3.90			
4 foot - Boston Harbor - top tenon	N/A	\$7.94			
6 foot - Boston Harbor - top tenon	N/A	\$8.69			
12 foot - Boston Harbor Style C pole double mount - top tenon	N/A	\$15.66			
4 feet - Davit arm - top tenon	N/A	\$8.44			
18 inch - Cobra head fixture for wood pole	N/A	\$1.20			
18 inch - Flood light for wood pole	N/A	\$1.95			
WIRING EQUIPMENT					
Accessories	Current Charge	Proposed Charge			
Secondary Pedestal (cost per unit)	N/A	\$2.07			
Handhole (cost per unit)	N/A	\$1.72			
6AL Duplex and Trench (cost per foot)	N/A	\$0.92			
6AL Duplex and Trench with sealant (cost per foot)	N/A	\$0.96			
6AL Duplex with existing conduit (cost per foot)	N/A	\$0.89			
6AL Duplex and Bore with conduit (cost per foot)	N/A	\$1.10			
6AL Duplex OH wire (cost per foot)	N/A	\$0.88			
Street Lighting Service for Non-Standard Units - Rate NSU (Electric Tariff Sheet No. 68)					
Company Owned	Lamp	kW	Annual	Current	Proposed
	Watts	Unit	kWh/Unit	Rate/Unit	Rate/Unit
Boulevard units served underground					
a. 2,500 lumen Incandescent Series	148	0.148	616	\$9.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	796	\$7.32	\$8.22
Halophane Decorative Fixture on 17 feet fiberglass pole served underground with direct buried cable					

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole		
Wood					
30 foot	W30	\$4.44	\$4.98		
35 foot	W35	\$4.50	\$5.05		
40 foot	W40	\$5.39	\$6.05		
Customer Owned and Maintained Units					
The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.					
Current per kWh		3.8305¢	Proposed per kWh 4.3003¢		
Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 68)					
Fixture Description	Lamp	kW	Annual	Current	Proposed
	Watt	Unit	kWh	Rate/Unit	Rate/Unit
Decorative Fixtures:					
Mercury Vapor					
7,000 lumen (Town & Country)					
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Halophane)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)					
	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Traditionaire)					
	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granville Acorn)					
	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 lumen					
(Town & Country)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen					
(Halophane)					
	100	0.128	532	\$8.23	\$9.24
9,500 lumen					
(Rectilinear)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen					
(Gas Replica)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen					
(Traditionaire)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen					
(Granville Acorn)					
	100	0.128	532	\$8.22	\$9.23
22,000 lumen					
(Rectilinear)					
	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen					
(Rectilinear)					
	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen					
(Setback)					
	400	0.471	1,959	\$15.44	\$17.33

MW-LT Pole-25' MH-Style C- Boston Harbor Bracket-AL-AB-TT-Black Pr	\$24.73	Discontinued
MW-LT Pole-12' MH-Style D-Alum-Breakaway Anchor Base TT Black Pr	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Pr	\$9.96	\$11.18
MW-15210-Galleria Anchor Base-20' Bronze Steel-DLE	\$8.32	Discontinued
MW-15210-Galleria Anchor Base-30' Bronze Steel-DLE	\$9.84	Discontinued
MW-15210-Galleria Anchor Base-35' Bronze Steel-DLE	\$28.29	Discontinued
MW-15310-35' MH Aluminum Direct Embedded Pole-DLE	\$15.74	Discontinued
MW-15320-30' Mounting Height Aluminum Anchor Base Pole-DLE	\$12.13	Discontinued
MW-15320-35' Mounting Height Aluminum Anchor Base Pole-DLE	\$11.80	Discontinued
MW-15320-40' Mounting Height Aluminum Anchor Base Pole-DLE	\$14.59	Discontinued
MW-Pole-30-7	\$5.77	Discontinued
MW-Pole-35-5	\$6.27	Discontinued
MW-Pole-40-4	\$9.44	Discontinued
MW-Pole-45-4	\$9.79	Discontinued
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.08
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.66
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$3.35
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.22
Shroud - Standard Style for anchor base poles	N/A	\$2.45
Shroud - Style B Pole for smooth and fluted poles	N/A	\$2.30
Shroud - Style C Pole for smooth and fluted poles	N/A	\$2.21
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.38
POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Flash - Pre-fabricated - Style A Pole	N/A	\$10.33
Flash - Pre-fabricated - Style B Pole	N/A	\$9.31
Flash - Pre-fabricated - Style C Pole	N/A	\$10.94
Flash - Pre-fabricated - Style E Pole	N/A	\$10.93
Flash - Pre-fabricated - Style F Pole	N/A	\$9.31
Reveal - Pre-fabricated - Style A Pole	N/A	\$8.07
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-in Foundation	N/A	\$5.76

a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$17.16	\$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)					
				\$0.77	\$0.86
Streetlight units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	700	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 88)

Base Rate	Lamp	kW/	Annual	Current	Proposed
Fixture Description	Watts	Unit	kWh/Unit	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Halophane)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionaire)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Halophane)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)
 Monthly Service Payment
 Current Rate
 Estimated Levelized Capacity Cost + Estimated Expenses
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)
 Current Rate
 In addition to charges for service furnished under the applicable standard rate, Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)
 Current Rate
 When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantees by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate
 There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
 Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate	Proposed Rate
\$5.00	No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

One-time fee	Current Rate	Proposed Rate
	\$100.00	No Proposed Rate Changes to this Rider
Ongoing fee per month	\$25.00	

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 78)

Environmental Surcharge Billing Factor (percent applied to total bill)
 Current Rate
 Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
 Proposed Rate
 No Proposed Rate Changes to this Rider



NOTICE

Continued

Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

- Current Rate:**
 1. **Connection Fee**
 The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
2. **Monthly charges** will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
 There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh
Current Rate
 Expense of fuel in second preceding month/sales in the second preceding month – \$0.023837
Proposed Rate
 No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SO – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	

Equipment tampering penalty (Nonresidential)

	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or Less (Electric Tariff Sheet No. 83)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 88)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following over rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:
 An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

1. **GSA Product Charge** – The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.

Rate DT – Time-of-Day Rate for Service at Distribution Voltage

	502,259	\$3,511.02	9.9%
Rate EH – Optional Rate for Electric Space Heating	19,383	\$196.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL – Street Lighting Service*	78	\$1.21	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SO – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,382	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,867	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephoning at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address:

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 502.564.3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366
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Rate LED – LED Street Lighting Service	0.000163
	0.000163
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163
Other	0.000163

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)

	Current Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DJR – Development Incentive Rider (Electric Tariff Sheet No. 88)

Discount to Total Bill excluding riders

Current Discount	Proposed Discount
Up to 50% for 1 year	No Proposed Rate Changes to this Rider

Rider GP – Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)

Green Power rate per 100-kWh block

Current Rate	Proposed Rate
\$1.00	No Proposed Rate Changes to this Rider

Rider NM – Net Metering (Electric Tariff Sheet No. 88)

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)		\$200 + Estimated Energy Used
Estimated Energy Used		\$200 + Estimated Energy Used

2. OSA Bill Credit – The OSA Bill Credit is the sum of all PJM credits and charges received by the OSA Facility owner.

3. OSA Monthly Administrative Charge – will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$23,311,832	16.3%
Rate DS – Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH – Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP – Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP – Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$11,126,489	7.5%
Rate SL – Street Lighting Service	\$164,202	10.7%
Rate TL – Traffic Lighting Service	\$4,903	11.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU – Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SO – Street Lighting Service – Customer Owned	\$4,459	11.3%
Rate SE – Street Lighting Service – Overhead Equivalent	\$24,124	10.6%
Rate RTP – Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA – Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	941	\$14.88	16.3%
Rate DS – Service at Distribution Voltage	6,963	\$85.43	10.3%



NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The commission has docketed this proceeding as Case No. 2019-00271.

The proposed electric rates are applicable to the following communities: Alexandria, Elmore, Ludlow, Bellevue, Erlanger, Melbourne, Boone County, Fairview, Newport, Bromley, Florence, Park Hills, Campbell County, Fort Mitchell, Pendleton County, Cold Spring, Fort Thomas, Ryland Heights, Covington, Fort Wright, Silver Grove, Crescent Park, Grant County, Southgate, Crescent Springs, Highland Heights, Taylor Mill, Crestview, Independence, Union, Crestview Hills, Kenton County, Villa Hills, Crittenden, Kenton Vale, Walton, Dayton, Lakeside Park, Wilder, Dry Ridge, Latonia Lakes, Woodlawn, Edgewood

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rate RS (Electric Tariff Sheet No. 36)
Customer Charge per month: Current Rate \$11.00, Proposed Rate \$14.00
Energy Charge per kWh: All kWh 7.1650¢, 8.4272¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)
Customer Charge per month: Single Phase Service \$17.14, Three Phase Service \$34.28
Energy Charge per kWh: First 6,000 kWh 8.0200¢, Next 300 kWh/kWh 4.9232¢, Additional kWh 4.8317¢
Non-Church Cap Rate per kWh 23.6915¢, Church Cap Rate per kWh 14.5445¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)
Customer Charge per month: Single Phase Service \$63.50, Three Phase Service \$127.00
Demand Charge per kW: Summer On Peak kW \$13.78, Summer Off Peak kW \$1.24, Winter On Peak kW \$13.04, Winter Off Peak kW \$1.24
Energy Charge per kWh: Summer On Peak kWh 4.8450¢, Summer Off Peak kWh 3.5582¢, Winter On Peak kWh 4.1479¢, Winter Off Peak kWh 3.5582¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Customer Charge per month: \$500.00
Demand Charge per kW: Summer On Peak kW \$8.07, Summer Off Peak kW \$1.22, Winter On Peak kW \$6.62, Winter Off Peak kW \$1.22
Energy Charge per kWh: Summer On Peak kWh 4.9051¢, Summer Off Peak kWh 4.0169¢, Winter On Peak kWh 4.8825¢, Winter Off Peak kWh 4.0169¢

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Administrative Charge per month: \$50.00
Monthly Transmission and Distribution Rider Charge (per kWh): Rate DS Secondary Distribution \$4.7125, Rate DT Distribution Service \$5.8517, Rate DP Primary Distribution \$5.9734, Rate TT Transmission Service \$2.6391

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

OVERHEAD DISTRIBUTION AREA: Standard Fixture (Cobra Head) Mercury Vapor, 7,000 lumen (Open Refractor), 10,000 lumen, 21,000 lumen, Metal Halide, 14,000 lumen, 20,500 lumen, 36,000 lumen, Sodium Vapor, 9,500 lumen, 9,500 lumen (Open Refractor), 16,000 lumen, 22,000 lumen, 27,500 lumen, 50,000 lumen
Decorative Fixtures: Sodium Vapor, 9,500 lumen (Rectilinear), 22,000 lumen (Rectilinear), 50,000 lumen (Rectilinear), 50,000 lumen (Setback)
Spans of Secondary Wiring (per month for each instrument of 50 feet of secondary wiring beyond the first 150 feet from the pole): \$0.53, \$0.60
UNDERGROUND DISTRIBUTION AREA: Standard Fixture (Cobra Head) Mercury Vapor, 7,000 lumen, 9,500 lumen (Open Refractor), 10,000 lumen, 21,000 lumen

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only (per kWh): 3.8903¢, 4.3675¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh): 2.1543¢, 2.4185¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh): 6.0446¢, 6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOL5 (Electric Tariff Sheet No. 62)

Energy Charge per kWh: All kWh 3.8305¢, 4.3003¢

LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)

Energy Charge per kWh: All kWh 3.8305¢, 4.3003¢

Current Rates (Per Unit Per Month)
FIXTURES: Initial Lamp Monthly Current Charge Proposed Charge, Description Lumens Watts kWh Fixture Maint. Fixture Maint.
50W Standard LED-Black: 4,521 50 17 \$4.93 \$4.24 \$5.53 \$4.76
70W Standard LED-Black: 6,261 70 24 \$4.92 \$4.24 \$5.52 \$4.76
110W Standard LED-Black: 9,336 110 38 \$5.58 \$4.24 \$6.26 \$4.76
150W Standard LED-Black: 12,642 150 52 \$7.39 \$4.24 \$8.30 \$4.76
220W Standard LED-Black: 18,541 220 76 \$8.38 \$5.17 \$9.41 \$5.80
280W Standard LED-Black: 24,191 280 97 \$10.31 \$5.17 \$11.57 \$5.80
50W Deluxe Acorn LED-Black: 5,147 50 17 \$14.38 \$4.24 \$16.14 \$4.76
50W Acorn LED-Black: 5,147 50 17 \$12.96 \$4.24 \$14.55 \$4.76
50W Mini Bell LED-Black: 4,500 50 17 \$12.22 \$4.24 \$13.72 \$4.76
70W Bell LED-Black: 5,508 70 24 \$15.56 \$4.24 \$17.47 \$4.76
50W Traditional LED-Black: 3,230 50 17 \$9.39 \$4.24 \$10.54 \$4.76
50W Open Traditional LED-Black: 3,230 50 17 \$9.39 \$4.24 \$10.54 \$4.76
50W Enterprise LED-Black: 3,880 50 17 \$12.62 \$4.24 \$14.17 \$4.76
70W LED Open Deluxe Acorn: 6,500 70 24 \$14.02 \$4.24 \$15.74 \$4.76
150W LED Teardrop: 12,500 150 52 \$18.83 \$4.24 \$21.14 \$4.76
50W LED Teardrop Pedestrian: 4,500 50 17 \$15.28 \$4.24 \$17.15 \$4.76
220W LED Shoebox: 18,500 220 76 \$13.04 \$5.17 \$14.64 \$5.80
LED 50W 4521 Lumens Standard LED-Black Type III 4000K: 4,521 50 17 \$4.93 \$4.24 Discontinued
LED 70W 6261 Lumens Standard LED-Black Type III 4000K: 6,261 70 24 \$4.92 \$4.24 Discontinued
LED 110W 9336 Lumens Standard LED-Black Type III 4000K: 9,336 110 38 \$5.58 \$4.24 Discontinued

Metering per kW		
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.2202¢	7.0482¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130¢	11.1052¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FU (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2706¢	9.3089¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7269¢
Minimum per month	\$2.98	\$3.36

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$7.92	\$9.02
Energy Charge per kWh		
First 300 kWh/kW	5.1092¢	5.8203¢
Additional kWh	4.3219¢	4.9212¢
Maximum monthly rate per kWh	24.1312¢	27.4836¢
	(excluding the customer charge, electric fuel component charges and DSM charge)	(excluding the customer charge and all applicable riders)

Metal Halide					
14,000 lumen	175	0.210	874	\$7.40	\$8.31
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59
36,000 lumen	400	0.460	1,914	\$11.50	\$12.91
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Reflector)	100	0.117	487	\$6.12	\$6.87
16,000 lumen	150	0.171	711	\$6.74	\$9.81
22,000 lumen	200	0.228	949	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15

Decorative Fixtures

Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59
7,000 lumen (Holograph)	175	0.210	874	\$9.61	\$10.79
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62

Metal Halide

14,000 lumen (Traditional)	175	0.205	853	\$7.64	\$8.58
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.91	\$15.62
14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74

Sodium Vapor

9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.64
9,500 lumen (Holograph)	100	0.128	532	\$12.10	\$18.58
9,500 lumen (Recilinear)	100	0.117	487	\$9.02	\$10.13
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.64
9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82
9,500 lumen (Traditionals)	100	0.117	487	\$11.17	\$12.54
9,500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82
22,000 lumen (Recilinear)	200	0.246	1,023	\$12.42	\$13.94
50,000 lumen (Recilinear)	400	0.471	1,959	\$16.41	\$18.42
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29

POLE CHARGES

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (wood laminated)	W17	\$4.50	\$5.05
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$3.99	\$6.05
Aluminum			
12 foot (decorative)	A12	\$12.23	\$13.73
28 foot	A28	\$7.09	\$7.96
28 foot (heavy duty)	A28H	\$7.16	\$8.04
30 foot (anchor base)	A30	\$14.16	\$15.90
Fiberglass			
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (bronze)	F30	\$8.56	\$9.61
35 foot (bronze)	F35	\$8.79	\$9.87
Steel			
27 foot (11 gauge)	S27	\$11.56	\$12.99
27 foot (13 gauge)	S27H	\$17.43	\$19.57

Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)

	\$0.77	\$2.86
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LED 150W 12642 Lumens Standard LED-Black Type III 4000K	12,642	150	52	\$7.99	\$4.24	Discontinued
LED 150W 13156 Lumens Standard LED-Black Type IV BLACK 4000K	13,156	150	52	\$7.39	\$4.24	Discontinued
LED 220W 18642 Lumens Standard LED-Black Type III 4000K	18,642	220	76	\$8.38	\$5.17	Discontinued
LED 280W 24181 Lumens Standard LED-Black Type III 4000K	24,181	280	97	\$10.31	\$5.17	Discontinued
LED 50W Deluxe Acorn-Black Type III 4000K	5,147	50	17	\$14.38	\$4.24	Discontinued
LED 70W Open Deluxe Acorn-Black Type III 4000K	6,500	70	24	\$14.02	\$4.24	Discontinued
LED 50W Acorn-Black Type III 4000K	5,147	50	17	\$12.96	\$4.24	Discontinued
LED 50W Mini Bell LED-Black Type III 4000K Midwest	4,500	50	17	\$12.22	\$4.24	Discontinued
LED 70W 5508 Lumens Sanibel-Black Type III 4000K	5,508	70	24	\$15.56	\$4.24	Discontinued
LED 50W Traditional-Black Type III 4000K	3,303	50	17	\$9.39	\$4.24	Discontinued
LED 50W Open Traditional-Black Type III 4000K	3,230	50	17	\$9.39	\$4.24	Discontinued
LED 50W Enterprise-Black Type III 4000K	3,880	50	17	\$12.62	\$4.24	Discontinued
LED 150W Enterprise-Black Type III 4000K	12,500	150	52	\$18.83	\$4.24	Discontinued
LED 50W Teardrop Pedestrian-Black Type III 4000K	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W Shoebox-Black Type IV 4000K	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sanibel	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED Shoebox	39,078	420	146	\$19.46	\$5.17	\$21.85 \$5.80
50W Neighborhood	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
50W Neighborhood with Lens	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED Shoebox	57,000	530	184	N/A	N/A	\$26.55 \$5.80
150W Clermont LED	12,500	150	52	N/A	N/A	\$25.19 \$4.76
130W Flood LED	14,715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood LED	32,779	260	90	N/A	N/A	\$13.51 \$4.76
50W Monticello LED	4,157	50	17	N/A	N/A	\$16.82 \$4.76
50W Mitchell Final	5,678	50	17	N/A	N/A	\$15.95 \$4.76
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57 \$4.76
50W Mitchell Top Hat LED	5,678	50	17	N/A	N/A	\$15.95 \$4.76



NOTICE

Continued

50W Mitchell Top Hat with Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57	\$5.80
50W Open Monticello LED	4,157	50	17	N/A	N/A	\$16.75	\$5.80
POLES							
Description	Current Charge	Proposed Charge					
12' C-Post Top-Anchor Base-Black	\$9.30	\$10.44					
25' C-Davit Bracket-Anchor Base-Black	\$24.46	\$27.46					
25' C-Boston Harbor Bracket-Anchor Base-Black	\$24.73	\$27.76					
12' C-AL-Anchor Base-Black	\$9.80	\$10.44					
35' AL-Side Mounted-Direct Buried Pole	\$15.74	\$17.67					
30' AL-Side Mounted-Anchor Base	\$12.13	\$13.62					
35' AL-Side Mounted-Anchor Base	\$11.80	\$13.25					
40' AL-Side Mounted-Anchor Base	\$14.59	\$16.38					
30' Class 7 Wood Pole	\$5.77	\$6.48					
35' Class 5 Wood Pole	\$6.27	\$7.04					
40' Class 4 Wood Pole	\$9.44	\$10.60					
45' Class 4 Wood Pole	\$9.79	\$10.99					
20' Galleria Anchor Base Pole	\$8.32	Discontinued					
30' Galleria Anchor Base Pole	\$9.84	Discontinued					
35' Galleria Anchor Base Pole	\$28.29	Discontinued					
MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.64	\$6.33					
MW-Light Pole-Post Top-12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$4.83	\$5.42					
Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.80	\$6.51					
Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.02	\$5.64					
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.08	\$6.83					
Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$9.32	\$10.46					
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$7.21	\$8.09					
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.39	\$11.66					
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.52	\$9.56					
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$11.56	\$12.98					
Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.84	\$11.05					
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$12.49	\$14.02					
MW-Light Pole-12' MH-Style B-Aluminum-Anchor Base-Top Tenon Black Pri	\$6.87	\$7.71					
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$9.30	\$10.44					
MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$12.45	\$13.98					
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$24.46	\$27.46					
MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19					

BRACKETS	Current Charge	Proposed Charge
Description		
14 inch bracket - wood pole - side mount	N/A	\$1.37
4 foot bracket - wood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	N/A	\$1.36
8 foot bracket - wood pole - side mount	N/A	\$2.19
10 foot bracket - wood pole - side mount	N/A	\$4.53
12 foot bracket - wood pole - side mount	N/A	\$3.39
15 foot bracket - wood pole - side mount	N/A	\$4.37
4 foot bracket - metal pole - side mount	N/A	\$5.28
6 foot bracket - metal pole - side mount	N/A	\$5.64
8 foot bracket - metal pole - side mount	N/A	\$5.57
10 foot bracket - metal pole - side mount	N/A	\$5.98
12 foot bracket - metal pole - side mount	N/A	\$6.80
15 foot bracket - metal pole - side mount	N/A	\$6.95
18 inch bracket - metal pole - double flood mount - top mount	N/A	\$2.26
14 inch bracket - metal pole - single mount - top tenon	N/A	\$1.62
14 inch bracket - metal pole - double mount - top tenon	N/A	\$2.01
14 inch bracket - metal pole - triple mount - top tenon	N/A	\$2.48
14 inch bracket - metal pole - quad mount - top tenon	N/A	\$2.32
6 foot - metal pole - single - top tenon	N/A	\$2.44
6 foot - metal pole - double - top tenon	N/A	\$3.90
4 foot - Boston Harbor - top tenon	N/A	\$7.94
6 foot - Boston Harbor - top tenon	N/A	\$8.69
12 foot - Boston Harbor Style C pole double mount - top tenon	N/A	\$15.66
4 foot - Davit arm - top tenon	N/A	\$8.44
18 inch - Cobra head fixture for wood pole	N/A	\$1.20
18 inch - Flood light for wood pole	N/A	\$1.35

WIRING EQUIPMENT	Current Charge	Proposed Charge
Description		
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	N/A	\$1.72
6AL Duplex and Trench (cost per foot)	N/A	\$0.92
6AL Duplex and Trench with conduit (cost per foot)	N/A	\$0.96
6AL Duplex with existing conduit (cost per foot)	N/A	\$0.89
6AL Duplex and Bore with conduit (cost per foot)	N/A	\$1.10
6AL Duplex OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Non-Standard Units - Rate HSU (Electric Tariff Sheet No. 66)				
Company Owned	Lamp Watts	kW/Unit	Annual Rate/Unit	Proposed Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	\$9.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	\$7.32	\$8.22
Holograph Decorative Fixture on-17 foot fiberglass pole served underground with direct buried cable				

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Maintained Units

The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh	Proposed per kWh
3.8305¢	4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE - (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watt	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holograph)	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Replica)	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Replica)	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Holograph)	100	0.128	532	\$8.23	\$9.24
9,500 lumen (Rectilinear)	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Gas Replica)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Traditionaire)	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.22	\$9.23
22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen (Selfback)	400	0.471	1,959	\$15.44	\$17.33

MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$24.73	Discontinued
MW-LT Pole-12' MH-Style D-Alum-Breakaway Anchor Base TT Black Pri	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Pri	\$9.96	\$11.18
MW-15210-Galleria Anchor Base-20' Bronze Steel-DLE	\$8.32	Discontinued
MW-15210-Galleria Anchor Base-30' Bronze Steel-DLE	\$9.84	Discontinued
MW-15210-Galleria Anchor Base-35' Bronze Steel-DLE	\$28.29	Discontinued
MW-15310-35' MH Aluminum Direct Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-30' Mounting Height Aluminum Anchor Base Pole-OLE	\$12.13	Discontinued
MW-15320-35' Mounting Height Aluminum Anchor Base Pole-OLE	\$11.80	Discontinued
MW-15320-40' Mounting Height Aluminum Anchor Base Pole-OLE	\$14.59	Discontinued
MW-Pole-30-7	\$5.77	Discontinued
MW-Pole-35-5	\$6.27	Discontinued
MW-Pole-40-4	\$9.44	Discontinued
MW-Pole-45-4	\$9.79	Discontinued
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.08
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.66
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$3.35
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.22
Shroud - Standard Style for anchor base poles	N/A	\$2.45
Shroud - Style B Pole for smooth and fluted poles	N/A	\$2.30
Shroud - Style C Pole for smooth and fluted poles	N/A	\$2.21
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.38

POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94
Flush - Pre-fabricated - Style D Pole	N/A	\$10.33
Flush - Pre-fabricated - Style E Pole	N/A	\$9.31
Flush - Pre-fabricated - Style F Pole	N/A	\$9.67
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.92
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-in Foundation	N/A	\$5.76

a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$17.16	\$19.26
Each Increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)				\$0.77	\$0.86
Streetlight units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Street boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Base Rate	Lamp	KW/	Annual	Current	Proposed
Fixture Description	Watts	Unit	kWh/Unit	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.94	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holograph)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditional)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditional)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Rectilinear)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Holograph)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)
 Monthly Service Payment
 Current Rate
 Estimated Levelized Capacity Cost + Estimated Expenses
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)
 Current Rate
 In addition to charges for service furnished under the applicable standard rate, Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)
 Current Rate
 When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate
 There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
 Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate	\$5.00	Proposed Rate	No Proposed Rate Changes to this Rider
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Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate	\$100.00	Proposed Rate	No Proposed Rate Changes to this Rider
One-time fee			
Ongoing fee per month	\$25.00		

Rider ESM - Environmental Surcharges Mechanism Rider (Electric Tariff Sheet No. 78)

Environmental Surcharges Billing Factor (percent applied to total bill)
 Current Rate
 Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
 Proposed Rate
 No Proposed Rate Changes to this Rider



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Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:
 1. Connection Fee
 The Connection Fee applies only if an additional metering point is required and will be based on a customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the unextracted amount of backup delivery point capacity.

3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
 There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh

Current Rate
 Expense of fuel in second preceding month / sales in the second preceding month = \$0.023837

Proposed Rate
 No Proposed Rate Changes to this Rider

Rider PSM – On-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate Group		
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UDLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SC – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	
Rate LED – LED Street Lighting Service	0.000163	
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider BR – Brown Field Development Rider

Equipment tampering penalty (Nonresidential)

	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	\$200 + Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	\$1,000 + Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 83)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2036¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 88)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.9104¢	1.8391¢
Secondary Service	0.7890¢	1.5184¢
Primary Service	0.3576¢	0.6502¢
Transmission Service	0.3576¢	0.6502¢
Program Charge per billing period	-\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:
 An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge – The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- GSA Monthly Administrative Charge – will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

Rate DT – Time-of-Day Rate for Service at Distribution Voltage

	502.259	\$3,511.02	9.3%
Rate EH – Optional Rate for Electric Space Heating	19.383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1.542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL – Street Lighting Service*	78	\$1.21	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UDLS – Unmetered Outdoor Lighting Electric Service*	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$814.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 502.564.3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366
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Discount to Demand Charge	Current Discount	Proposed Discount
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 80)	Current Discount	Proposed Discount
Discount to Total Bill excluding riders		
Up to 50% for 1 year	No Proposed Rate Changes to this Rider	

Rider GP - Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 86)	Current Rate	Proposed Rate
Green Power rate per 100-kWh block	\$1.00	No Proposed Rate Changes to this Rider

Rider HM - Net Metering (Electric Tariff Sheet No. 88)	Current Rate	Proposed Rate
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.		
There are no proposed rate changes to this rider.		

Bad Check Charge (Electric Tariff Sheet No. 89)	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)		\$200 + Estimated Energy Used

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	18.5%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SO - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate OPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%



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50W Mitchell Top Hat with Ribs, Bands and Medallions LED					
Description	5,678	50	17	N/A	N/A
				\$17.57	\$5.80
50W Open Monticello LED					
Description	4,157	50	17	N/A	N/A
				\$16.75	\$5.80
POLES					
Description	Current Charge	Proposed Charge			
12' C-Post Top-Anchor Base-Black	\$9.30	\$10.44			
25' C-Davit Bracket-Anchor Base-Black	\$24.46	\$27.46			
25' C-Boston Harbor Bracket-Anchor Base-Black	\$24.73	\$27.76			
12' E-AL-Anchor Base-Black	\$9.30	\$10.44			
35' AL-Side Mounted-Direct Buried Pole	\$15.74	\$17.67			
30' AL-Side Mounted-Anchor Base	\$12.13	\$13.62			
35' AL-Side Mounted-Anchor Base	\$11.80	\$13.25			
40' AL-Side Mounted-Anchor Base	\$14.59	\$16.38			
30' Class 7 Wood Pole	\$5.77	\$6.48			
35' Class 5 Wood Pole	\$6.27	\$7.04			
40' Class 4 Wood Pole	\$9.44	\$10.60			
45' Class 4 Wood Pole	\$9.79	\$10.99			
20' Galleria Anchor Base Pole	\$8.32	Discontinued			
30' Galleria Anchor Base Pole	\$9.84	Discontinued			
35' Galleria Anchor Base Pole	\$28.29	Discontinued			
MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black					
	\$5.64	\$6.33			
	\$4.83	\$5.42			
MW-Light Pole-Post-Top-12' MH-Style A-Alum-Direct Buried-Top Tenon-Black					
	\$4.83	\$5.42			
Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black					
	\$5.80	\$6.51			
Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black					
	\$5.02	\$5.64			
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black					
	\$6.08	\$6.83			
Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black					
	\$9.32	\$10.46			
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black					
	\$7.21	\$8.09			
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black					
	\$10.39	\$11.66			
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black					
	\$8.52	\$9.56			
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black					
	\$11.56	\$12.98			
Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black					
	\$9.84	\$11.05			
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black					
	\$12.49	\$14.02			
MW-Light Pole-12' MH-Style B-Aluminum-Anchor Base-Top Tenon Black Pri					
	\$6.87	\$7.71			
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri					
	\$9.30	\$10.44			
MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black					
	\$12.45	\$13.94			
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri					
	\$24.46	\$27.46			
MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri					
	\$9.97	\$11.19			

BRACKETS					
Description	Current Charge	Proposed Charge			
14 inch bracket - wood pole - side mount	N/A	\$1.37			
4 foot bracket - wood pole - side mount	N/A	\$1.48			
6 foot bracket - wood pole - side mount	N/A	\$1.36			
8 foot bracket - wood pole - side mount	N/A	\$2.19			
10 foot bracket - wood pole - side mount	N/A	\$4.53			
12 foot bracket - wood pole - side mount	N/A	\$3.59			
15 foot bracket - wood pole - side mount	N/A	\$4.37			
4 foot bracket - metal pole - side mount	N/A	\$5.28			
6 foot bracket - metal pole - side mount	N/A	\$5.64			
8 foot bracket - metal pole - side mount	N/A	\$5.67			
10 foot bracket - metal pole - side mount	N/A	\$5.98			
12 foot bracket - metal pole - side mount	N/A	\$6.80			
15 foot bracket - metal pole - side mount	N/A	\$6.95			
18 inch bracket - metal pole - double flood mount - top mount	N/A	\$2.26			
14 inch bracket - metal pole - single mount - top tenon	N/A	\$1.62			
14 inch bracket - metal pole - double mount - top tenon	N/A	\$2.01			
14 inch bracket - metal pole - triple mount - top tenon	N/A	\$2.48			
14 inch bracket - metal pole - quad mount - top tenon	N/A	\$2.32			
6 foot - metal pole - single - top tenon	N/A	\$2.44			
6 foot - metal pole - double - top tenon	N/A	\$3.90			
4 foot - Boston Harbor - top tenon	N/A	\$7.94			
6 foot - Boston Harbor - top tenon	N/A	\$8.69			
12 foot - Boston Harbor Style C pole double mount - top tenon	N/A	\$15.66			
4 foot - Davit arm - top tenon	N/A	\$8.44			
18 inch - Cobra head fixture for wood pole	N/A	\$11.20			
18 inch - Flood light for wood pole	N/A	\$11.35			
WIRING EQUIPMENT					
Description	Current Charge	Proposed Charge			
Secondary Pedestal (cost per unit)	N/A	\$2.07			
Handhole (cost per unit)	N/A	\$1.72			
6AL Duplex and Trench (cost per foot)	N/A	\$0.92			
6AL Duplex and Trench with conduit (cost per foot)	N/A	\$0.96			
6AL Duplex with existing conduit (cost per foot)	N/A	\$0.89			
6AL Duplex and Bore with conduit (cost per foot)	N/A	\$1.10			
6AL Duplex 6H wire (cost per foot)	N/A	\$8.88			
Street Lighting Service for Non-Standard Units - Rate HSU (Electric Tariff Sheet No. 69)					
Company Owned	Lamp Watts	kW/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series 148	148	0.148	616	\$9.42	\$10.58
b. 2,500 lumen Incandescent - Multiple 189	189	0.189	786	\$7.32	\$8.22
Holograph Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole		
Wood					
30 foot	W30	\$4.44	\$4.98		
35 foot	W35	\$4.50	\$5.05		
40 foot	W40	\$5.39	\$6.05		
Customer Owned and Maintained Units					
The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.					
Current per kWh		Proposed per kWh			
3.8305¢		4.3003¢			
Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)					
Fixture Description	Lamp Watt	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)					
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holograph)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)					
	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Traditional)					
	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granville Acorn)					
	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 lumen (Town & Country)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Holograph)					
	100	0.128	532	\$8.23	\$9.24
9,500 lumen (Rectilinear)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Gas Replica)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Traditional)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Granville Acorn)					
	100	0.128	532	\$8.22	\$9.23
22,000 lumen (Rectilinear)					
	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen (Rectilinear)					
	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen (Setback)					
	400	0.471	1,959	\$15.44	\$17.33

MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$24.73	Discontinued
MW-LT Pole-12' MH-Style D-Alum-Breakaway Anchor Base TT Black Pri	\$10.34	
MW-Light Pole-12' MH-Style E-Alum-Ancor Base-Top Tenon-Black	\$9.96	Discontinued
MW-Light Pole-12' MH-Style F-Alum-Ancor Base-Top Tenon-Black Pri	\$11.18	
MW-15210-Galleria Ancor Base-20' Bronze Steel-OLE	\$8.32	Discontinued
MW-15210-Galleria Ancor Base-30' Bronze Steel-OLE	\$9.84	Discontinued
MW-15210-Galleria Ancor Base-35' Bronze Steel-OLE	\$28.29	Discontinued
MW-15310-35' MH Aluminum Direct Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-30' Mounting Height Aluminum Anchor Base Pole-OLE	\$12.13	Discontinued
MW-15320-35' Mounting Height Aluminum Anchor Base Pole-OLE	\$11.80	Discontinued
MW-15320-40' Mounting Height Aluminum Anchor Base Pole-OLE	\$14.59	Discontinued
MW-Pole-30-7	\$5.77	Discontinued
MW-Pole-35-5	\$6.27	Discontinued
MW-Pole-40-4	\$9.44	Discontinued
MW-Pole-45-4	\$9.79	Discontinued
15 Style A - Fluted - for Shroud - Aluminum Direct-Buried Pole	N/A	\$5.08
20 Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.66
15 Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$3.35
20 Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.22
Shroud - Standard Style for anchor base poles	N/A	\$2.45
Shroud - Style B Pole for smooth and fluted poles	N/A	\$2.30
Shroud - Style C Pole for smooth and fluted poles	N/A	\$2.21
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.38
POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$9.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-in Foundation	N/A	\$5.76

a. 10,000 lumen Mercury Vapor	250	0.292	1.215	\$17.16	\$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)					
Streetlight units served overhead distribution				\$0.77	\$0.85
a. 2,500 lumen Incandescent	189	0.189	785	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - MultiPole	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned -- Rate SC
(Electric Tariff Sheet No. 68)

Fixture Description	Lamp Watts	kW/Unit	Annual kW/Unit	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.278	1,173	\$6.88	\$7.68
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor:					
7,000 lumen (Holograph)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionaire)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Holograph)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)
Monthly Service Payment
Current Rate
Estimated Levelized Capacity Cost + Estimated Expenses
Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)
Current Rate
In addition to charges for service furnished under the applicable standard rate, Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility
Proposed Rate
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)
Current Rate
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate
There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate	Proposed Rate
\$5.00	No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)
One-time fee
Ongoing fee per month

Current Rate	Proposed Rate
\$100.00	No Proposed Rate Changes to this Rider
\$25.00	

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)
Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
Proposed Rate
No Proposed Rate Changes to this Rider



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Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.30	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:

- Connection Fee**
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
- Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh

Current Rate
Expense of fuel in second preceding month/sales in the second preceding month – \$0.023837

Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SC – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	
Rate LED – LED Street Lighting Service	0.000163	
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Equipment tampering penalty (Nonresidential)

	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 93)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2638¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 94)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 98)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:
An amount computed under the GSA Customer's(s) primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge – The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- GSA Monthly Administrative Charge – will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

Rate DT – Time-of-Day Rate for Service at Distribution Voltage

	502.259	\$3,511.02	9.9%
Rate EH – Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,577	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,606.64	7.5%
Rate SL – Street Lighting Service*	78	\$1.21	10.5%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service**	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units**	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615/211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:
PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P.O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
502.564.3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
513.287.4366

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)		
	Current Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	
Rider DIR – Development Incentive Rider (Electric Tariff Sheet No. 86)		
Discount to Total Bill excluding riders		
Current Discount	Proposed Discount	
Up to 50% for 1 year	No Proposed Rate Changes to this Rider	
Rider GP – Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)		
Green Power rate per 100 kWh block		
Current Rate	Proposed Rate	
\$1.00	No Proposed Rate Changes to this Rider	
Rider MN – Net Metering (Electric Tariff Sheet No. 89)		
Current Rate:		
AVAILABILITY		
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.		
Proposed Rate:		
There are no proposed rate changes to this rider.		
Bad Check Charge (Electric Tariff Sheet No. 90)		
Current Rate	Proposed Rate	
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider
Charge for Reconnection of Service (Electric Tariff Sheet No. 91)		
	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)		
Estimated Energy Used	\$200 + Estimated Energy Used	

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$23,311,832	16.3%
Rate DS – Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH – Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP – Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP – Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL – Street Lighting Service	\$164,202	10.7%
Rate TL – Traffic Lighting Service	\$8,903	11.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$72,269	11.3%
Rate NSU – Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC – Street Lighting Service – Customer Owned	\$459	11.3%
Rate SE – Street Lighting Service – Overhead Equivalent	\$24,124	10.6%
Rate RTP – Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA – Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	941	\$14.88	16.3%
Rate DS – Service at Distribution Voltage	6,963	\$85.43	10.3%

Metering per kW		
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.2202¢	7.0482¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	6.6130¢	11.052¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2708¢	9.3089¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7259¢
Minimum per month	\$2.98	\$3.36

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$7.92	\$9.02
Energy Charge per kWh		
First 300 kWh/kW	5.1092¢	5.8203¢
Additional kWh	4.3219¢	4.9212¢
Maximum monthly rate per kWh	24.1312¢	27.4836¢

(excluding the customer charge, electric fuel charge and all component charges and DSM charge) (excluding the customer charge and all applicable riders)

Decorative Fixtures						
Mercury Vapor						
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59	
7,000 lumen (Holograph)	175	0.210	874	\$9.61	\$10.79	
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65	
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68	
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62	

Decorative Fixtures						
Mercury Vapor						
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59	
7,000 lumen (Holograph)	175	0.210	874	\$9.61	\$10.79	
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65	
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68	
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62	

POLE CHARGES	Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood				
	17 foot (wood laminated)	W17	\$4.50	\$5.05
	30 foot	W30	\$4.44	\$4.98
	35 foot	W35	\$4.50	\$5.05
	40 foot	W40	\$5.39	\$6.05
Aluminum				
	12 foot (decorative)	A12	\$12.23	\$13.73
	28 foot	A28	\$7.09	\$7.96
	28 foot (heavy duty)	A28H	\$7.16	\$8.04
	30 foot (anchor base)	A30	\$14.16	\$15.90
Fiberglass				
	17 foot	F17	\$4.50	\$5.05
	12 foot (decorative)	F12	\$13.15	\$14.96
	30 foot (bronze)	F30	\$8.56	\$9.61
	35 foot (bronze)	F35	\$8.79	\$9.87
Steel				
	27 foot (11 gauge)	S27	\$11.56	\$12.98
	27 foot (3 gauge)	S27H	\$17.43	\$19.57

Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)

\$0.77 \$0.86

LED Luminaire						
LED 150W 13156 Lumens Standard LED-Black Type IV BLACK 4000K	12,642	150	52	\$7.39	\$4.24	Discontinued
LED 150W 13156 Lumens Standard LED-Black Type III 4000K	13,156	150	52	\$7.39	\$4.24	Discontinued
LED 220W 18642 Lumens Standard LED-Black Type III 4000K	18,642	220	76	\$8.38	\$5.17	Discontinued
LED 280W 24191 Lumens Standard LED-Black Type III 4000K	24,191	280	97	\$10.31	\$5.17	Discontinued
LED 50W Deluxe Acorn-Black Type III 4000K	5,147	50	17	\$14.38	\$4.24	Discontinued
LED 70W Open Deluxe Acorn-Black Type III 4000K	6,500	70	24	\$14.02	\$4.24	Discontinued
LED 50W Acorn-Black Type III 4000K	5,147	50	17	\$12.96	\$4.24	Discontinued
LED 50W Mini Ball LED-Black Type III 4000K Midwest	4,500	50	17	\$12.22	\$4.24	Discontinued
LED 70W 5508 Lumens Sanibel-Black Type III 4000K	5,508	70	24	\$15.56	\$4.24	Discontinued
LED 50W Traditional-Black Type III 4000K	3,303	50	17	\$9.39	\$4.24	Discontinued
LED 50W Open Traditional-Black Type III 4000K	3,230	50	17	\$8.39	\$4.24	Discontinued
LED 50W Enterprise-Black Type III 4000K	3,880	50	17	\$12.62	\$4.24	Discontinued
LED 150W Enterprise-Black Type III 4000K	12,500	150	52	\$18.83	\$4.24	Discontinued
LED 50W Teardrop Pedestrian-Black Type III 4000K	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W Shoebox-Black Type IV 4000K	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sanibel	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED Shoebox	39,078	420	146	\$19.46	\$5.17	\$21.85 \$5.80
50W Neighborhood	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
50W Neighborhood with Lens	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED Shoebox	57,000	530	184	N/A	N/A	\$26.55 \$5.80
150W Clermont LED	12,300	150	52	N/A	N/A	\$25.19 \$4.76
130W Flood LED	14,715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood LED	32,779	260	90	N/A	N/A	\$13.61 \$4.76
50W Monticello LED	4,157	50	17	N/A	N/A	\$16.82 \$4.76
50W Mitchell Finial	5,678	50	17	N/A	N/A	\$15.95 \$4.76
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57 \$4.76
50W Mitchell Top Hat LED	5,678	50	17	N/A	N/A	\$15.95 \$4.76

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50W Mitchell Top Hat with Ribbs, Bands and Medallions LED					
5,678	50	17	N/A	N/A	\$17.57 \$5.80
50W Open Monticello LED					
4,157	50	17	N/A	N/A	\$16.75 \$5.80
POLES					
Description	Current Charge	Proposed Charge			
12' C-Post Top-Anchor Base-Black	\$9.30	\$10.44			
25' C-Davit Bracket-Anchor Base-Black	\$24.46	\$27.46			
25' C-Boston Harbor Bracket-Anchor Base-Black	\$24.73	\$27.76			
12' E-AL-Anchor Base-Black	\$9.30	\$10.44			
35' AL-Side Mounted-Direct Buried Pole	\$15.74	\$17.57			
30' AL-Side Mounted-Anchor Base	\$12.13	\$13.62			
35' AL-Side Mounted-Anchor Base	\$11.80	\$13.25			
40' AL-Side Mounted-Anchor Base	\$14.59	\$16.38			
30' Class 7 Wood Pole	\$5.77	\$6.48			
35' Class 5 Wood Pole	\$6.27	\$7.04			
40' Class 4 Wood Pole	\$9.44	\$10.60			
45' Class 4 Wood Pole	\$9.79	\$10.99			
20' Galleria Anchor Base Pole	\$8.32	Discontinued			
30' Galleria Anchor Base Pole	\$9.84	Discontinued			
35' Galleria Anchor Base Pole	\$28.29	Discontinued			
MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.64	\$6.33			
MW-Light Pole-Post Top-12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$4.83	\$5.42			
Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.80	\$6.51			
Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.02	\$5.64			
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.08	\$6.83			
Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$9.32	\$10.46			
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$7.21	\$8.09			
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.39	\$11.66			
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.52	\$9.56			
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$11.56	\$12.98			
Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.84	\$11.05			
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$12.49	\$14.02			
MW-Light Pole-12' MH-Style B-Aluminum-Anchor Base-Top Tenon-Black Pri	\$6.87	\$7.71			
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$9.30	\$10.44			
MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$12.45	Discontinued			
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued			
MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19			

BRACKETS					
Description	Current Charge	Proposed Charge			
14 inch bracket - wood pole - side mount	N/A	\$1.37			
4 foot bracket - wood pole - side mount	N/A	\$1.48			
6 foot bracket - wood pole - side mount	N/A	\$1.36			
8 foot bracket - wood pole - side mount	N/A	\$2.19			
10 foot bracket - wood pole - side mount	N/A	\$4.53			
12 foot bracket - wood pole - side mount	N/A	\$3.59			
15 foot bracket - wood pole - side mount	N/A	\$4.37			
4 foot bracket - metal pole - side mount	N/A	\$5.28			
6 foot bracket - metal pole - side mount	N/A	\$5.64			
8 foot bracket - metal pole - side mount	N/A	\$5.67			
10 foot bracket - metal pole - side mount	N/A	\$5.98			
12 foot bracket - metal pole - side mount	N/A	\$6.80			
15 foot bracket - metal pole - side mount	N/A	\$6.95			
18 inch bracket - metal pole - double flood mount - top mount	N/A	\$2.26			
14 inch bracket - metal pole - single mount - top tenon	N/A	\$1.62			
14 inch bracket - metal pole - double mount - top tenon	N/A	\$2.01			
14 inch bracket - metal pole - triple mount - top tenon	N/A	\$2.48			
14 inch bracket - metal pole - quad mount - top tenon	N/A	\$2.32			
6 foot - metal pole - single - top tenon	N/A	\$2.44			
6 foot - metal pole - double - top tenon	N/A	\$3.90			
4 foot - Boston Harbor - top tenon	N/A	\$7.84			
6 foot - Boston Harbor - top tenon	N/A	\$8.69			
12 foot - Boston Harbor Style C pole double mount - top tenon	N/A	\$15.66			
4 foot - Davit arm - top tenon	N/A	\$8.44			
18 inch - Cobra head fixture for wood pole	N/A	\$1.20			
18 inch - Flood light for wood pole	N/A	\$1.35			
WIRING EQUIPMENT					
Description	Current Charge	Proposed Charge			
Secondary Pedestal (cost per unit)	N/A	\$2.07			
Handhole (cost per unit)	N/A	\$1.72			
6AL Duplex and Trench (cost per foot)	N/A	\$0.92			
6AL Duplex and Trench with conduit (cost per foot)	N/A	\$0.96			
6AL Duplex with existing conduit (cost per foot)	N/A	\$0.89			
6AL Duplex and Bore with conduit (cost per foot)	N/A	\$1.10			
6AL Duplex OH wire (cost per foot)	N/A	\$0.88			
Street Lighting Service for Non-Standard Units - Rate NSU (Electric Tariff Sheet No. 68)					
Company Owned	Lamp	kW/	Annual	Current	Proposed
	Watts	Unit	kWh/Unit	Rate/Unit	Rate/Unit
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$9.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.32	\$8.22
Holograph Decorative Fixture on 17 foot fiberglass pole served underground					

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole		
Wood					
30 foot	W30	\$4.44	\$4.98		
35 foot	W35	\$4.50	\$5.05		
40 foot	W40	\$5.39	\$6.05		
Customer Owned and Maintained Units					
The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.					
Current per kWh		Proposed per kWh			
3.8305¢		4.3003¢			
Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)					
Fixture Description	Lamp	kW/	Annual	Current	Proposed
	Watt	Unit	kWh	Rate/Unit	Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)					
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holograph)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)					
	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Traditionaire)					
	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granville Acorn)					
	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 lumen (Town & Country)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Holograph)					
	100	0.128	532	\$8.23	\$9.24
9,500 lumen (Rectilinear)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Gas Replica)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Traditionaire)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Granville Acorn)					
	100	0.128	532	\$8.22	\$9.23
22,000 lumen (Rectilinear)					
	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen (Rectilinear)					
	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen (Setback)					
	400	0.471	1,959	\$15.44	\$17.33

MW-L1 Pole-12' MH-Style D-Alum-Anchor Base-TT Black Pri	\$24.73	Discontinued
MW-L1 Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black	\$9.21	\$10.34
MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Pri	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Pri	\$9.96	\$11.18
MW-15210-Galleria Anchor Base-20' Bronze Steel-OLE	\$8.32	Discontinued
MW-15210-Galleria Anchor Base-30' Bronze Steel-OLE	\$9.84	Discontinued
MW-15210-Galleria Anchor Base-35' Bronze Steel-OLE	\$28.29	Discontinued
MW-15310-35' MH Aluminum Direct Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-30' Mounting Height Aluminum Anchor Base Pole-OLE	\$12.13	Discontinued
MW-15320-35' Mounting Height Aluminum Anchor Base Pole-OLE	\$11.80	Discontinued
MW-15320-40' Mounting Height Aluminum Anchor Base Pole-OLE	\$14.59	Discontinued
MW-Pole-30-7	\$5.77	Discontinued
MW-Pole-35-5	\$6.27	Discontinued
MW-Pole-40-4	\$9.44	Discontinued
MW-Pole-45-4	\$9.79	Discontinued
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.08
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.66
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$3.35
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.22
Shroud - Standard Style for anchor base poles	N/A	\$2.45
Shroud - Style B Pole for smooth and fluted poles	N/A	\$2.30
Shroud - Style C Pole for smooth and fluted poles	N/A	\$2.21
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.38

POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$9.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-in Foundation	N/A	\$5.75

B. 10,000 lumen mercury vapor				
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)				
Streetlight units served overhead distribution			\$0.77	-\$0.86
a. 2,500 lumen Incandescent	189	0.189	786	\$7.26
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89

Customer Owned Steel boulevard units served underground with limited maintenance by Company				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Base Rate	Lamp	KW/	Annual	Current	Proposed
Fixture Description	Watts	Unit	KW/Unit	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59

Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holograph)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionaire)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Holograph)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)
 Monthly Service Payment
 Current Rate
 Estimated Levelized Capacity Cost + Estimated Expenses
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)
 Current Rate
 In addition to charges for service furnished under the applicable standard rate, Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility
 Proposed Rate
 No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)
 Current Rate
 When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.
 When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.
 When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.
 Proposed Rate
 There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
 Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate	Proposed Rate
\$5.00	No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate	Proposed Rate
\$100.00	No Proposed Rate Changes to this Rider

 One-Time fee
 Ongoing fee per month \$25.00

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)
 Environmental Surcharge Billing Factor (percent applied to total bill)
 Current Rate
 Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
 Proposed Rate
 No Proposed Rate Changes to this Rider

Campbell Count
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 Sept. 5, 2019



NOTICE

Continued

Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.30	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7957¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:

1. Connection Fee
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FMC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh -
Current Rate
Expense of fuel in second preceding month/sales in the second preceding month – \$0.023837
Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Pricing Mechanism (Electric Tariff Sheet No. 82)

Rate Group	Current Rate (\$/MWh)	Proposed Rate (\$/MWh)
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SC – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	
Rate LED – LED Street Lighting Service	0.000163	
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Equipment tampering penalty (Nonresidential)

Estimated Energy Used	Current Rate	Proposed Rate
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Discontinued
Equipment tampering penalty (Nonresidential)	Discontinued
Reconnect Gas & Electric at same time	Discontinued
Reconnection at the pole at same time as Gas Service	Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 92)

Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92 / \$8.76
Three-user pole annual rental per foot	\$4.95 / \$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 93)

Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢ / 3.2038¢
Capacity Purchase Rate per kW per month	\$3.47 / \$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 94)

Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price / PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47 / \$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 98)

Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer: Base Load	0.9104¢ / 1.8391¢
Secondary Service	0.7850¢ / 1.5184¢
Primary Service	0.3576¢ / 0.6802¢
Transmission Service	\$183.00 / \$183.00
Program Charge per billing period	

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:
An amount computed under the GSA Customer's(s) primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

1. GSA Product Charge – The GSA Product Charge shall be equal to the negotiated price (\$/MWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
2. GSA Bill Credit – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
3. GSA Monthly Administrative Charge – will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

Rate DT – Time-of-Day Rate for Service at Distribution Voltage

Current Rate	Proposed Rate	% Change	
502.259	\$3,511.02	9.9%	
Rate EH – Optional Rate for Electric Space Heating	19.383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1.542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL – Street Lighting Service*	78	\$121	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DENquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:
PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P.O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
502.564.3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
513.287.4366

**Rider BR – Brown Field Development Rider
(Electric Tariff Sheet No. 85)**

	Current Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	45%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DIR – Development Incentive Rider (Electric Tariff Sheet No. 86)

	Current Discount	Proposed Discount
Discount to Total Bill excluding riders		
Up to 50% for 1 year		No Proposed Rate Changes to this Rider

Rider GP – Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)

	Current Rate	Proposed Rate
Green Power rate per 100-kWh block		
Current Rate	\$11.00	No Proposed Rate Changes to this Rider

Rider NM – Net Metering (Electric Tariff Sheet No. 88)

Current Rate:
AVAILABILITY
 Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
 There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely		
	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely		
	\$75	\$60
Equipment tampering penalty (Residential)		
Estimated Energy Used	\$200 +/-	Estimated Energy Used

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$23,311,832	16.3%
Rate DS – Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH – Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP – Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP – Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL – Street Lighting Service	\$164,202	10.7%
Rate TL – Traffic Lighting Service	\$8,903	11.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU – Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SO – Street Lighting Service – Customer Owned	\$459	11.3%
Rate SE – Street Lighting Service – Overhead Equivalent	\$24,124	10.6%
Rate RTP – Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA – Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	941	\$14.88	16.3%
Rate DS – Service at Distribution Voltage	6,963	\$85.43	10.3%



NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The Commission has docketed this proceeding as Case No. 2019-00271.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fert Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kardon County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonix Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$11.00	\$14.00
Energy Charge per kWh		
All kWh	7.1650¢	8.4272¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 6,000 kWh	8.0200¢	9.1238¢
Next 300 kWh/kW	4.9232¢	5.6008¢
Additional kWh	4.0317¢	4.5866¢
Non-Church Cap Rate per kWh	23.6915¢	26.9521¢
Church Cap Rate per kWh	14.5445¢	16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Summer Off Peak kW	\$1.24	\$1.39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1.39
Energy Charge per kWh		
Summer On Peak kWh	4.3450¢	4.8712¢
Summer Off Peak kWh	3.5582¢	3.9890¢
Winter On Peak kWh	4.1479¢	4.6499¢
Winter Off Peak kWh	3.5582¢	3.9890¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1.32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	\$1.22	\$1.32
Energy Charge per kWh		
Summer On Peak kWh	4.9051¢	5.3207¢
Summer Off Peak kWh	4.0184¢	4.3571¢
Winter On Peak kWh	4.8828¢	5.0794¢
Winter Off Peak kWh	4.0184¢	4.3571¢

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$4.7125	\$5.6950
Rate DT Distribution Service	\$5.8517	\$7.2281
Rate DP Primary Distribution	\$5.9794	\$7.7448
Rate TT Transmission Service	\$2.6391	\$3.1192

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

OVERHEAD DISTRIBUTION AREA

Standard Fixture (Cobra Head)	Lamp Watts	kW	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.27	\$8.16
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.275	1,144	\$8.39	\$9.42
21,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Metal Halide					
14,000 lumen	175	0.193	803	\$7.27	\$8.16
20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
36,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor)	100	0.117	487	\$6.04	\$6.78
16,000 lumen	150	0.171	711	\$8.77	\$9.85
22,000 lumen	200	0.228	948	\$11.97	\$12.76
27,500 lumen	250	0.275	948	\$11.97	\$12.76
50,000 lumen	400	0.471	1,969	\$15.28	\$17.15
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.00	\$11.23
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.36	\$13.88
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.35	\$18.36
50,000 lumen (Gothic)	400	0.471	1,959	\$24.31	\$27.29
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)					
				\$0.53	\$0.60

UNDERGROUND DISTRIBUTION AREA

Standard Fixture (Cobra Head)	Lamp Watts	kW	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Mercury Vapor					
7,000 lumen	175	0.210	874	\$7.40	\$8.31
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.292	1,215	\$8.54	\$9.59
21,000 lumen	400	0.460	1,914	\$11.50	\$12.91

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	3.8903¢	4.3675¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4185¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Energy Charge per kWh	Current Rate	Proposed Rate
All kWh	3.8305¢	4.3003¢

LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)

Energy Charge per kWh	Current Rate	Proposed Rate
All kWh	3.8305¢	4.3003¢

Current Rates (Per Unit Per Month)

FIXTURES	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge	Proposed Charge
50W Standard LED-Black	4,521	50	17	\$4.93 \$4.24	\$5.53 \$4.76
70W Standard LED-Black	6,261	70	24	\$4.92 \$4.24	\$5.52 \$4.76
110W Standard LED-Black	9,336	110	38	\$5.58 \$4.24	\$6.26 \$4.76
150W Standard LED-Black	12,642	150	52	\$7.39 \$4.24	\$8.30 \$4.76
220W Standard LED-Black	18,641	220	76	\$8.38 \$5.17	\$9.41 \$5.80
280W Standard LED-Black	24,191	280	97	\$10.31 \$5.17	\$11.57 \$5.80
50W Deluxe Acorn LED-Black	5,147	50	17	\$14.38 \$4.24	\$16.14 \$4.76
50W Acorn LED-Black	5,147	50	17	\$12.96 \$4.24	\$14.55 \$4.76
50W Mini Bell LED-Black	4,500	50	17	\$12.22 \$4.24	\$13.72 \$4.76
70W Bell LED-Black	5,508	70	24	\$15.56 \$4.24	\$17.47 \$4.76
50W Traditional LED-Black	3,230	50	17	\$9.39 \$4.24	\$10.54 \$4.76
50W Open Traditional LED-Black	3,230	50	17	\$9.39 \$4.24	\$10.54 \$4.76
50W Enterprise LED-Black	3,880	50	17	\$12.62 \$4.24	\$14.17 \$4.76
70W LED Open Deluxe Acorn	6,500	70	24	\$14.02 \$4.24	\$15.74 \$4.76
150W LED Teardrop	12,500	150	52	\$18.83 \$4.24	\$21.14 \$4.76
50W LED Teardrop Pedestrian	4,500	50	17	\$15.28 \$4.24	\$17.15 \$4.76
220W LED Shoebox	18,500	220	76	\$13.04 \$5.17	\$14.64 \$5.80
LED 50W 4521 Lumens Standard LED-Black Type III 4000K	4,521	50	17	\$4.93 \$4.24	Discontinued
LED 70W 6261 Lumens Standard LED-Black Type III 4000K	6,261	70	24	\$4.92 \$4.24	Discontinued
LED 110W 9336 Lumens Standard LED-Black Type III 4000K	9,336	110	38	\$5.58 \$4.24	Discontinued

Melting per kW		
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.220¢	7.048¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130¢	11.1052¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.270¢	9.308¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7269¢
Minimum per month	\$2.98	\$3.36

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 49)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$7.92	\$9.02
Energy Charge per kWh		
First 300 kWh/kW	5.1092¢	5.8203¢
Additional kWh	4.3218¢	4.9212¢
Maximum monthly rate per kWh	24.1312¢	27.4836¢

(excluding the customer charge and all component charges and DSH charge) (excluding the customer charge and all applicable riders)

Metal Halide					
14,000 lumen	175	0.210	874	\$7.40	\$8.31
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59
36,000 lumen	400	0.460	1,914	\$11.50	\$12.91
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor)	100	0.117	487	\$6.12	\$6.87
16,000 lumen	150	0.171	711	\$8.74	\$9.81
22,000 lumen	200	0.228	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59
7,000 lumen (Hologhena)	175	0.210	874	\$9.61	\$10.79
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62
Metal Halide					
14,000 lumen (Traditional)	175	0.205	853	\$7.64	\$8.58
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.91	\$15.62
14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.54
9,500 lumen (Hologhena)	100	0.128	532	\$12.10	\$13.58
9,500 lumen (Rectilinear)	100	0.117	487	\$9.02	\$10.13
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54
9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82
9,500 lumen (Traditional)	100	0.117	487	\$11.17	\$12.54
9,500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.42	\$13.94
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.41	\$18.42
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29

POLE CHARGES

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (wood laminated)	W17	\$4.50	\$5.05
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
Aluminum			
12 foot (decorative)	A12	\$12.23	\$13.73
28 foot	A28	\$7.09	\$7.96
28 foot (heavy duty)	A28H	\$7.16	\$8.04
30 foot (ancher base)	A30	\$14.16	\$15.90
Fiberglass			
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (bronze)	F30	\$8.56	\$9.61
35 foot (bronze)	F35	\$8.79	\$9.87
Steel			
27 foot (11 gauge)	S27	\$11.56	\$12.98
27 foot (3 gauge)	S27H	\$17.43	\$19.57

Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)

\$0.77	\$0.86
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LED 150W 12642 Lumens Standard LED-Black Type III 4000K	12,642	150	52	\$7.39	\$4.24	Discontinued
LED 150W 13156 Lumens Standard LED-Black Type IV BLACK 4000K	13,156	150	52	\$7.39	\$4.24	Discontinued
LED 220W 18642 Lumens Standard LED-Black Type III 4000K	18,642	220	76	\$8.38	\$5.17	Discontinued
LED 280W 24191 Lumens Standard LED-Black Type III 4000K	24,191	280	97	\$10.31	\$5.17	Discontinued
LED 50W Deluxe Acorn-Black Type III 4000K	5,147	50	17	\$14.38	\$4.24	Discontinued
LED 70W Open Deluxe Acorn-Black Type III 4000K	6,500	70	24	\$14.02	\$4.24	Discontinued
LED 50W Acorn-Black Type III 4000K	5,147	50	17	\$12.96	\$4.24	Discontinued
LED 50W Mini Bell LED-Black Type III 4000K Midwest	4,500	50	17	\$12.22	\$4.24	Discontinued
LED 70W 5508 Lumens Sambil-Black Type III 4000K	5,508	70	24	\$15.56	\$4.24	Discontinued
LED 50W Traditional-Black Type III 4000K	3,303	50	17	\$9.39	\$4.24	Discontinued
LED 50W Open Traditional-Black Type III 4000K	3,230	50	17	\$9.39	\$4.24	Discontinued
LED 50W Enterprise-Black Type III 4000K	3,880	50	17	\$12.62	\$4.24	Discontinued
LED 150W Enterprise-Black Type III 4000K	12,500	150	52	\$18.83	\$4.24	Discontinued
LED 50W Teardrop Pedestrian-Black Type III 4000K	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W Shoebox-Black Type IV 4000K	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sambil	39,000	150	52	\$15.56	\$4.24	\$17.47
420W LED Shoebox	39,078	420	146	\$19.46	\$5.17	\$21.85
50W Neighborhood	5,000	50	17	\$4.01	\$4.24	\$4.50
50W Neighborhood with Lens	5,000	50	17	\$4.18	\$4.24	\$4.69
530W LED Shoebox	57,000	530	184	N/A	N/A	\$26.55
150W Clermont LED	12,500	150	52	N/A	N/A	\$25.19
130W Flood LED	14,715	130	45	N/A	N/A	\$8.65
260W Flood LED	32,778	260	90	N/A	N/A	\$13.61
50W Monticello LED	4,157	50	17	N/A	N/A	\$16.82
50W Mitchell Finial	5,678	50	17	N/A	N/A	\$15.95
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57
50W Mitchell Top Hat LED	5,678	50	17	N/A	N/A	\$15.95

NOTICE

Continued

50W Mitchell Top Hat with Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57	\$5.80
50W Open Monticello LED	4,157	50	17	N/A	N/A	\$16.75	\$5.80

POLES	Current Charge	Proposed Charge
Description		
12' C-Post Top-Anchor Base-Black	\$9.30	\$10.44
25' C-Davit Bracket-Anchor Base-Black	\$24.46	\$27.46
25' C-Boston Harbor Bracket-Anchor Base-Black	\$24.73	\$27.76
12' E-AL-Anchor Base-Black	\$9.30	\$10.44
35' AL-Side Mounted-Direct Buried Pole	\$15.74	\$17.67
30' AL-Side Mounted-Anchor Base	\$12.13	\$13.62
35' AL-Side Mounted-Anchor Base	\$11.80	\$13.25
40' AL-Side Mounted-Anchor Base	\$14.59	\$16.38
30' Class 3 Wood Pole	\$5.77	\$6.48
35' Class 5 Wood Pole	\$6.27	\$7.04
40' Class 4 Wood Pole	\$9.44	\$10.60
45' Class 4 Wood Pole	\$9.79	\$10.99
20' Galleria Anchor Base Pole	\$8.32	Discontinued
30' Galleria Anchor Base Pole	\$9.84	Discontinued
35' Galleria Anchor Base Pole	\$28.29	Discontinued
MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.64	\$6.33
MW-Light Pole-Post Top-12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$4.83	\$5.42
Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.80	\$6.51
Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.02	\$5.64
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.08	\$6.83
Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.32	\$6.06
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$7.21	\$8.09
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.39	\$11.66
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.52	\$9.56
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$11.56	\$12.98
Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.84	\$11.05
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$12.49	\$14.02
MW-Light Pole-12' MH-Style B-Aluminum-Anchor Base-Top Tenon Black Pri	\$6.67	\$7.71
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$9.30	\$10.44
MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$12.45	Discontinued
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued
MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19
MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$24.73	Discontinued
MW-LT Pole-12' MH-Style D-Alum-Breakaway Anchor Base TT-Black Pri	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Pri		

BRACKETS	Current Charge	Proposed Charge
Description		
14 inch bracket - wood pole - side mount	N/A	\$1.37
4 foot bracket - wood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	N/A	\$1.96
8 foot bracket - wood pole - side mount	N/A	\$2.19
10 foot bracket - wood pole - side mount	N/A	\$4.53
12 foot bracket - wood pole - side mount	N/A	\$3.59
15 foot bracket - wood pole - side mount	N/A	\$4.37
4 foot bracket - metal pole - side mount	N/A	\$5.28
6 foot bracket - metal pole - side mount	N/A	\$5.64
8 foot bracket - metal pole - side mount	N/A	\$5.67
10 foot bracket - metal pole - side mount	N/A	\$5.98
12 foot bracket - metal pole - side mount	N/A	\$6.80
15 foot bracket - metal pole - side mount	N/A	\$6.95
18 inch bracket - metal pole - double flood mount - top mount	N/A	\$2.26
14 inch bracket - metal pole - single mount - top tenon	N/A	\$1.62
14 inch bracket - metal pole - double mount - top tenon	N/A	\$2.01
14 inch bracket - metal pole - triple mount - top tenon	N/A	\$2.48
14 inch bracket - metal pole - quad mount - top tenon	N/A	\$2.32
6 foot - metal pole - single - top tenon	N/A	\$2.44
6 foot - metal pole - double - top tenon	N/A	\$3.90
4 feet - Boston Harbor - top tenon	N/A	\$7.94
6 foot - Boston Harbor - top tenon	N/A	\$8.69
12 feet - Boston Harbor Style C pole double mount - top tenon	N/A	\$15.66
4 foot - Davit arm - top tenon	N/A	\$8.44
18 inch - Cobra head fixture for wood pole	N/A	\$11.20
18 inch - Flood light for wood pole	N/A	\$1.35

WIRING EQUIPMENT	Current Charge	Proposed Charge
Description		
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	N/A	\$1.72
6AL Duplex and Trench (cost per foot)	N/A	\$0.92
6AL Duplex and Trench with conduit (cost per foot)	N/A	\$0.96
6AL Duplex with existing conduit (cost per foot)	N/A	\$0.89
6AL Duplex and Bore with wenduit (cost per foot)	N/A	\$1.10
6AL Duplex OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Non-Standard Units - Rate NSU (Electric Tariff Sheet No. 66)				
Company Owned	Lamp Watts	kW/Unit	Annual kWh/Unit	Proposed Rate/Unit
Boulevard units served underground				
a.	2,500 lumen Incandescent - Series	148	0.148 616	\$9.42 \$10.58
b.	2,500 lumen Incandescent - Multiple	189	0.189 786	\$7.32 \$8.22
Holograph Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable				
a.	10,000 lumen Mercury Vapor	250	0.252 1,215	\$17.16 \$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)				
				\$0.77 \$0.86
Streetlight units served overhead distribution				

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Maintained Units
 The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh	Proposed per kWh
3.8305¢	4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watt	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)					
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holograph)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)					
	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Traditional)					
	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granville Acorn)					
	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Replica)					
	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 lumen (Town & Country)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Holograph)					
	100	0.128	532	\$8.23	\$9.24
9,500 lumen (Rectilinear)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Gas Replica)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)					
	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Traditional)					
	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Granville Acorn)					
	100	0.128	532	\$8.22	\$9.23
22,000 lumen (Rectilinear)					
	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen (Rectilinear)					
	480	0.471	1,959	\$15.44	\$17.33
50,000 lumen (Setback)					
	400	0.471	1,959	\$15.44	\$17.33

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)
 Monthly Service Payment
 Current Rate
 Estimated Levelized Capacity Cost + Estimated Expenses
 Proposed Rate
 No Proposed Rate Changes in this Rider

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	\$9.96	\$11.18	
MW-15210-Galleria Anchor Base-20' Bronze Steel-OLE	\$8.32	Discontinued	
MW-15210-Galleria Anchor Base-30' Bronze Steel-OLE	\$9.84	Discontinued	
MW-15210-Galleria Anchor Base-35' Bronze Steel-OLE	\$28.29	Discontinued	
MW-15310-35' MH Aluminum Direct Embodied Pole-OLE	\$15.74	Discontinued	
MW-15320-30' Mounting Height Aluminum Anchor Base Pole-OLE	\$12.13	Discontinued	
MW-15320-35' Mounting Height Aluminum Anchor Base Pole-OLE	\$11.80	Discontinued	
MW-15320-40' Mounting Height Aluminum Anchor Base Pole-OLE	\$14.59	Discontinued	
MW-Pole-30-7	\$5.77	Discontinued	
MW-Pole-35-5	\$6.27	Discontinued	
MW-Pole-40-4	\$9.44	Discontinued	
MW-Pole-45-4	\$9.79	Discontinued	
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.08	
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.66	
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$3.35	
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.22	
Shroud - Standard Style for anchor base poles	N/A	\$2.45	
Shroud - Style B Pole for smooth and fluted poles	N/A	\$2.30	
Shroud - Style C Pole for smooth and fluted poles	N/A	\$2.21	
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.38	
POLE FOUNDATION			
Description	Current Charge	Proposed Charge	
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33	
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31	
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94	
Flush - Pre-fabricated - Style D Pole	N/A	\$10.33	
Flush - Pre-fabricated - Style E Pole	N/A	\$9.31	
Flush - Pre-fabricated - Style F Pole	N/A	\$9.07	
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97	
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73	
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72	
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72	
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72	
Reveal - Pre-fabricated - Style F Pole	N/A	\$18.25	
Screw-in Foundation	N/A	\$5.76	

	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SG
(Electric Tariff Sheet No. 68)

Base Rate Fixture Description	Lamp watts	kW/Unit	Annual kW/Unit	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.278	1,144	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (HaloSphere)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditional)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditional)	100	0.117	487	\$5.07	\$5.69
9,500 lumen	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (HaloSphere)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)
Current Rate
In addition to charges for service furnished under the applicable standard rate. Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility.
Proposed Rate
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)
Current Rate
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:
There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
Additional customer charge per installed time-of-use or interval data recorder meter:

Current Rate	Proposed Rate
\$5.00	No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate	Proposed Rate
\$100.00	No Proposed Rate Changes to this Rider

One-time fee

Ongoing fee per month

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)

Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
Proposed Rate
No Proposed Rate Changes to this Rider



NOTICE

Continued

Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:

- 1. Connection Fee**
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.**
- 3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.**

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh

Current Rate
Expense of fuel in second preceding month/sales in the second preceding month – \$0.023837

Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SC – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	
Rate LED – LED Street Lighting Service	0.000163	
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Equipment tampering penalty (Nonresidential)

Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88
Reconnection at the pole	\$125
Reconnection at the pole at same time as Gas Service	\$150
After-hours charge	\$25
Field visit collection charge	\$50

Charges for Reconnection of Service (Gas Tariff Sheet No. 81)

Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used \$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	Estimated Gas Used \$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88
Reconnection at the pole at same time as Gas Service	\$150

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 92)

Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92
Three-user pole annual rental per foot	\$4.95

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 83)

Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢
Capacity Purchase Rate per kW per month	\$3.47

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 84)

Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 88)

Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.9184¢
Secondary Service	1.9391¢
Primary Service	0.7850¢
Transmission Service	0.3576¢
Program Charge per billing period	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:
An amount computed under the GSA Customer's (s) primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- 1. GSA Product Charge – The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.**
- 2. GSA Bill Credit – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.**
- 3. GSA Monthly Administrative Charge – will be \$375 per bill.**

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

Rate DT – Time-of-Day Rate for Service at Distribution Voltage	502.259	\$3,511.02	9.9%
Rate EH – Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL – Street Lighting Service*	78	\$7.21	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.6%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cot Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 502.564.3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366
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RIDER OR - DUKES FROM DEVELOPMENT RIDERS
(Electric Tariff Sheet No. 85)

Discount to Demand Charge	Current Discount	Proposed Discount
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)
Discount to Total B&I excluding riders

Current Discount	Proposed Discount
Up to 50% for 1 year	No Proposed Rate Changes to this Rider

Rider GP - Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)
Green Power rate per 100-kWh block

Current Rate	Proposed Rate
\$1.00	No Proposed Rate Changes to this Rider

Rider NM - Net Metering (Electric Tariff Sheet No. 89)
Current Rate:
AVAILABILITY
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

Bad Check Fee	Current Rate	Proposed Rate
	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Reconnections that can be accomplished remotely	Current Rate	Proposed Rate
	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely		\$75
Equipment tampering penalty (Residential)		\$60
Estimated Energy Used		\$200 ÷ Estimated Energy Used

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$56,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%

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Metering per kW		
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)
Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)		
	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
At kWh	6.2202¢	7.0482¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)		
	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	6.2202¢	7.0482¢
Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)		
	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2708¢	9.3089¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7269¢
Minimum per month	\$2.98	\$3.36

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)		
	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
At kW	\$7.92	\$9.02
Energy Charge per kWh		
First 300 kWh/kw	5.1092¢	5.8203¢
Additional kWh	4.3219¢	4.9212¢
Maximum monthly rate per kWh	24.1312¢	27.4839¢
	(excluding the customer charge, electric fuel charge and all component charges and DSM charge)	(excluding the customer charge and all applicable riders)

Metering per kW					
14,000 lumen	175	0.210	874	\$7.40	\$8.31
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59
36,000 lumen	400	0.460	1,914	\$11.50	\$12.91
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor)	100	0.117	487	\$6.12	\$6.87
16,000 lumen	150	0.171	711	\$8.74	\$9.81
22,000 lumen	200	0.228	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15

Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59
7,000 lumen (Holephane)	175	0.210	874	\$9.61	\$10.79
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62
Metal Halide					
9,500 lumen (Traditional)	175	0.205	853	\$7.64	\$8.58
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.91	\$15.62
14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.54
9,500 lumen (Holephane)	100	0.128	532	\$12.10	\$13.58
9,500 lumen (Rectilinear)	100	0.117	487	\$9.02	\$10.13
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54
9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82
9,500 lumen (Traditional)	100	0.117	487	\$11.17	\$12.54
9,500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.42	\$13.94
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.41	\$18.42
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29

POLE CHARGES			
Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (wood laminated)	W17	\$4.50	\$5.05
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
Aluminum			
12 foot (decorative)	A12	\$12.23	\$13.73
28 foot	A28	\$7.09	\$7.95
28 foot (heavy duty)	A28H	\$7.16	\$8.04
30 foot (anchor base)	A30	\$14.16	\$15.90
Fiberglass			
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (bronze)	F30	\$8.56	\$9.61
35 foot (bronze)	F35	\$8.79	\$9.87
Steel			
27 foot (11 gauge)	S27	\$11.56	\$12.98
27 foot (3 gauge)	S27H	\$17.43	\$19.57
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)			
		\$0.77	\$0.86

LED 150W 13156 Lumens Standard LED-Black Type IV BLACK 4000K	12,642	150	52	\$7.39	\$4.24	Discontinued
LED 150W 13156 Lumens Standard LED-Black Type III 4000K	13,156	150	52	\$7.39	\$4.24	Discontinued
LED 220W 18642 Lumens Standard LED-Black Type III 4000K	18,642	220	76	\$8.38	\$5.17	Discontinued
LED 280W 24191 Lumens Standard LED-Black Type III 4000K	24,191	280	97	\$10.31	\$5.17	Discontinued
LED 50W Deluxe Acorn-Black Type III 4000K	5,147	50	17	\$14.38	\$4.24	Discontinued
LED 70W Open Deluxe Acorn-Black Type III 4000K	6,500	70	24	\$14.02	\$4.24	Discontinued
LED 50W Acorn-Black Type III 4000K	5,147	50	17	\$12.96	\$4.24	Discontinued
LED 50W Mini Bell LED-Black Type III 4000K Midwest	4,500	50	17	\$12.22	\$4.24	Discontinued
LED 70W 5508 Lumens Sanibel-Black Type III 4000K	5,508	70	24	\$15.56	\$4.24	Discontinued
LED 50W Traditional-Black Type III 4000K	3,303	50	17	\$9.39	\$4.24	Discontinued
LED 50W Open Traditional-Black Type III 4000K	3,230	50	17	\$9.39	\$4.24	Discontinued
LED 50W Enterprise-Black Type III 4000K	3,880	50	17	\$12.62	\$4.24	Discontinued
LED 150W Enterprise-Black Type III 4000K	12,500	150	52	\$18.83	\$4.24	Discontinued
LED 50W Teardrop Pedestrian-Black Type III 4000K	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W Shoebox-Black Type IV 4000K	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sanibel	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED Shoebox	39,078	420	146	\$19.46	\$5.17	\$21.85 \$5.80
50W Neighborhood	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
50W Neighborhood with Lens	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED Shoebox	57,000	530	184	N/A	N/A	\$26.55 \$5.80
150W Clermont LED	12,500	150	52	N/A	N/A	\$23.19 \$4.76
130W Flood LED	14,715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood LED	32,779	260	90	N/A	N/A	\$13.61 \$4.76
50W Monticello LED	4,157	50	17	N/A	N/A	\$16.82 \$4.76
50W Mitchell Finial	5,678	50	17	N/A	N/A	\$15.95 \$4.76
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57 \$4.76
50W Mitchell Top Hat LED	5,678	50	17	N/A	N/A	\$15.95 \$4.76

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NOTICE

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Table with columns for Description, Current Charge, and Proposed Charge. Includes items like 50W Mitchell Top Hat with Ribs, Bands and Medallions LED, POLES, and various MH-Style A-Aluminum-Anchor Base-Top Tenon-Black poles.

BRACKETS table with columns for Description, Current Charge, and Proposed Charge. Lists various bracket types and sizes such as 14 inch bracket - wood pole - side mount.

WIRING EQUIPMENT table with columns for Description, Current Charge, and Proposed Charge. Lists items like Secondary Pedestal (cost per unit), Handle (cost per unit), and GAL Duplex and trench (cost per foot).

Street Lighting Service for Non-Standard Units - Rate NSU table with columns for Company Owned, Current Rate/Unit, and Proposed Rate/Unit. Includes categories for Boulevard units, Streetlight units, and Customer Owned units.

Pole Description table with columns for Pole Type, Current Rate/Pole, and Proposed Rate/Pole. Lists pole heights (30, 35, 40 feet) and types (W30, W35, W40).

Customer Owned and Maintained Units. The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery...

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Table with columns for Fixture Description, Lamp Watt, kW/Unit, Annual kWh, Current Rate/Unit, and Proposed Rate/Unit. Lists various lighting fixtures like Decorative Fixtures, Mercury Vapor, Metal Halide, and Sodium Vapor.

MW-15320-35' Mounting Height Aluminum Anchor Base Pole-OLE	\$12.13	Discontinued
MW-15320-40' Mounting Height Aluminum Anchor Base Pole-OLE	\$11.80	Discontinued
MW-Pole-30-7	\$14.59	Discontinued
MW-Pole-35-5	\$5.77	Discontinued
MW-Pole-40-4	\$6.27	Discontinued
MW-Pole-45-4	\$9.44	Discontinued
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$9.79	Discontinued
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.08
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$5.66
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	N/A	\$3.35
Shroud - Standard Style for anchor base poles	N/A	\$5.22
Shroud - Style B Pole for smooth and fluted poles	N/A	\$2.45
Shroud - Style O Pole for smooth and fluted poles	N/A	\$2.30
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.21
	N/A	\$2.38

POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$10.94
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$9.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-In Foundation	N/A	\$5.76

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 88)					
Base Rate					
Fixture Description	Lamp Watts	W/ Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holographa)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,800 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionaire)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Holographa)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:
There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate	Proposed Rate
\$5.00	No Proposed Rate Changes to this Rider.

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate	Proposed Rate
\$100.00	No Proposed Rate Changes to this Rider.

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)

Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
Proposed Rate
No Proposed Rate Changes to this Rider

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Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:

- Connection Fee
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
- Monthly charges will be based on the unmet distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh

Current Rate
Expense of fuel in second preceding month/sales in the second preceding month – \$0.023837

Proposed Rate
No Proposed Rate Changes to this Rider

Rider PJM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Rate Group	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SC – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	
Rate LED – LED Street Lighting Service	0.000163	
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Equipment tampering penalty (Nonresidential)

	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charges for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Nonresidential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.75
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 93)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 94)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	Secondary Service	1.8391¢
Primary Service	0.2850¢	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 97)

Proposed Rate:
An amount computed under the GSA Customer's (a) primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge – The GSA Product Charge shall be equal to the negotiated price (\$/MWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- GSA Monthly Administrative Charge – will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

Rate DT – Time-of-Day Rate for Service at Distribution Voltage

	502.259	\$3,511.02	9.9%
Rate EH – Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,906.64	7.5%
Rate SL – Street Lighting Service*	78	\$121	10.5%
Rate TL – Traffic Lighting Service*	15	\$0.99	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service*	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedule, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 502.564.3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366
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	Current Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 88)
Discount to Total Bill excluding riders

Current Discount	Proposed Discount
Up to 50% for 1 year	No Proposed Rate Changes to this Rider

Rider GP - Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)
Green Power rate per 100-kWh block

Current Rate	Proposed Rate
\$1.00	No Proposed Rate Changes to this Rider

Rider NM - Net Metering (Electric Tariff Sheet No. 88)
Current Rate:
AVAILABILITY
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 89)

Current Rate	Proposed Rate
\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)		\$200 + Estimated Energy Used

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SO - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%

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Aug. 29, 2010



NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The Commission has docketed this proceeding as Case No. 2019-00271.

The proposed electric rates are applicable to the following communities:

Alexandria	Esmer	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pandleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Ylla Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latoia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$11.00	\$14.00
Energy Charge per kWh All kWh	7.1650¢	8.4272¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 5,000 kWh	8.0200¢	9.1238¢
Next 500 kWh/kW	4.9232¢	5.6008¢
Additional kWh	4.0317¢	4.5866¢
Non-Church Cap Rate per kWh	23.6915¢	26.9521¢
Church Cap Rate per kWh	14.5445¢	16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Summer Off Peak kW	\$11.24	\$11.39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1.39
Energy Charge per kWh		
Summer On Peak kWh	4.8450¢	4.8712¢
Summer Off Peak kWh	3.5582¢	3.9890¢
Winter On Peak kWh	4.1479¢	4.6499¢
Winter Off Peak kWh	3.5582¢	3.9890¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1.32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	\$1.22	\$1.32
Energy Charge per kWh		
Summer On Peak kWh	4.9051¢	5.3207¢
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.6826¢	5.0794¢
Winter Off Peak kWh	4.0168¢	4.3571¢

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$4.7126	\$5.6950
Rate DT Distribution Service	\$5.8517	\$7.2281
Rate DP Primary Distribution	\$5.9794	\$7.7448
Rate TT Transmission Service	\$2.6391	\$3.1192

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

OVERHEAD DISTRIBUTION AREA		Lamp Watts	kW/Unit	Annual Current kWh	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.27	\$8.16
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.275	1,144	\$8.39	\$9.42
21,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Metal Halide					
14,000 lumen	175	0.193	803	\$7.27	\$8.16
20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
36,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen	100	0.117	487	\$6.04	\$6.78
9,500 lumen (Open Refractor)	100	0.117	487	\$6.04	\$6.78
16,000 lumen	150	0.171	711	\$8.77	\$9.85
22,000 lumen	200	0.228	948	\$11.37	\$12.76
27,500 lumen	250	0.275	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.00	\$11.23
22,000 lumen (Rectilinear)	200	0.245	1,023	\$12.36	\$13.88
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.35	\$18.36
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)					
				\$0.53	\$0.60
UNDERGROUND DISTRIBUTION AREA					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$7.40	\$8.31
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.292	1,215	\$8.54	\$9.59
21,000 lumen	400	0.460	1,914	\$13.50	\$15.91

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	3.8903¢	4.3675¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4185¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7660¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh All kWh	3.8305¢	4.3003¢

LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh All kWh	3.8305¢	4.3003¢

Description	Current Rates (Per Unit Per Month)			Current Charge	Proposed Charge
	Lumens	Wattage	Monthly kWh		
50W Standard LED-Black	4,521	50	17	\$4.93	\$4.24
70W Standard LED-Black	6,261	70	24	\$4.92	\$4.24
110W Standard LED-Black	9,336	110	38	\$5.58	\$4.24
150W Standard LED-Black	12,642	150	52	\$7.39	\$4.24
220W Standard LED-Black	18,641	220	76	\$8.38	\$5.17
280W Standard LED-Black	24,191	280	97	\$10.31	\$5.17
50W Deluxe Acorn LED-Black	5,147	50	17	\$14.38	\$4.24
50W Acorn LED-Black	5,147	50	17	\$12.96	\$4.24
50W Mini Bell LED-Black	4,500	50	17	\$12.22	\$4.24
70W Bell LED-Black	5,500	70	24	\$15.56	\$4.24
50W Traditional LED-Black	3,230	50	17	\$9.39	\$4.24
50W Open Traditional LED-Black	3,230	50	17	\$9.39	\$4.24
50W Enterprise LED-Black	3,880	50	17	\$12.62	\$4.24
70W LED Open Deluxe Acorn	6,500	70	24	\$14.02	\$4.24
150W LED Teardrop	12,500	150	52	\$18.83	\$4.24
50W LED Teardrop Pedestrian	4,500	50	17	\$15.28	\$4.24
220W LED Shoebox	18,500	220	76	\$13.04	\$5.17
LED 50W 4521 Lumens Standard LED-Black Type III 4000K	4,521	50	17	\$4.93	\$4.24
LED 70W 6261 Lumens Standard LED-Black Type III 4000K	6,261	70	24	\$4.92	\$4.24
LED 110W 9336 Lumens Standard LED-Black Type III 4000K	9,336	110	38	\$5.58	\$4.24

metering per kW		
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.2202¢	7.0482¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130¢	11.1052¢

Optional Unmetered General Service Rate for Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2708¢	9.3089¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7269¢
Minimum per month	\$2.98	\$3.36

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$7.92	\$9.02
Energy Charge per kWh		
First 300 kWh/kW	5.1092¢	5.8203¢
Additional kWh	4.3219¢	4.9212¢
Maximum monthly rate per kWh	24.1312¢	27.4836¢

(excluding the customer charge, electric fuel component charges and DSM charge)

(excluding the customer charge and all applicable riders)

metering	lumens	175	210	874	\$7.40	\$9.31
14,000 lumen						
20,500 lumen		250	292	1,215	\$8.54	\$9.59
35,000 lumen		400	460	1,914	\$11.50	\$12.91

lumens	100	117	487	\$8.04	\$9.03
9,500 lumen					
9,500 lumen (Open Refractor)	100	117	487	\$6.12	\$6.87
16,000 lumen	150	171	711	\$8.74	\$9.81
22,000 lumen	200	228	948	\$11.37	\$12.76
50,000 lumen	400	471	1,959	\$15.28	\$17.15

lumens	175	210	874	\$7.65	\$8.59
7,000 lumen (Town & Country)					
7,000 lumen (Holograph)	175	210	874	\$9.61	\$10.79
7,000 lumen (Gas Replica)	175	210	874	\$21.96	\$24.65
7,000 lumen (Granville)	175	205	853	\$7.73	\$8.68
7,000 lumen (Aspen)	175	210	874	\$13.91	\$15.62

lumens	175	210	874	\$7.64	\$8.58
14,000 lumen (Traditional)					
14,000 lumen (Granville Acorn)	175	210	874	\$13.91	\$15.62
14,000 lumen (Gas Replica)	175	210	874	\$22.04	\$24.74

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (wood laminated)	W17	\$4.50	\$5.05
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
Aluminum			
12 foot (decorative)	A12	\$12.23	\$13.73
28 foot	A28	\$7.09	\$7.96
28 foot (heavy duty)	A28H	\$7.16	\$8.04
30 foot (anchor base)	A30	\$14.16	\$15.90

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Fiberglass			
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (bronze)	F30	\$8.56	\$9.61
35 foot (bronze)	F35	\$8.79	\$9.87
Steel			
27 foot (11 gauge)	S27	\$11.56	\$12.98
27 foot (3 gauge)	S27H	\$17.43	\$19.57

Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)

\$0.77 \$0.86

LED 150W 12842 Lumens Standard LED-Black Type III 4000K	12,642	150	52	\$7.39	\$4.24	Discontinued
LED 150W 13156 Lumens Standard LED-Black Type IV BLACK 4000K	13,156	150	52	\$7.39	\$4.24	Discontinued
LED 220W 18642 Lumens Standard LED-Black Type III 4000K	18,642	220	76	\$8.38	\$5.17	Discontinued
LED 280W 24191 Lumens Standard LED-Black Type III 4000K	24,191	280	97	\$10.31	\$5.17	Discontinued
LED 50W Deluxa Acorn-Black Type III 4000K	5,147	50	17	\$14.38	\$4.24	Discontinued
LED 70W Open Deluxa Acorn-Black Type III 4000K	6,500	70	24	\$14.02	\$4.24	Discontinued
LED 50W Acorn-Black Type III 4000K	5,147	50	17	\$12.96	\$4.24	Discontinued
LED 50W Mini Bell LED-Black Type III 4000K Midwest	4,500	50	17	\$12.22	\$4.24	Discontinued
LED 70W 5508 Lumens Sanibel-Black Type III 4000K	5,508	70	24	\$15.56	\$4.24	Discontinued
LED 50W Traditional-Black Type III 4000K	3,303	50	17	\$9.39	\$4.24	Discontinued
LED 50W Open Traditional-Black Type III 4000K	3,230	50	17	\$9.39	\$4.24	Discontinued
LED 50W Enterprise-Black Type III 4000K	3,880	50	17	\$12.62	\$4.24	Discontinued
LED 150W Enterprise-Black Type III 4000K	12,500	150	52	\$18.83	\$4.24	Discontinued
LED 50W Teardrop Pedestrian-Black Type III 4000K	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W Shoebox-Black Type IV 4000K	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sanibel	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED Shoebox	39,078	420	146	\$19.46	\$5.17	\$21.85 \$5.80
50W Neighborhood	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
50W Neighborhood with Lens	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED Shoebox	57,000	530	184	N/A	N/A	\$26.55 \$5.80
150W Clermont LED	12,500	150	52	N/A	N/A	\$25.19 \$4.76
130W Flood LED	14,715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood LED	32,779	260	90	N/A	N/A	\$13.61 \$4.76
50W Monticello LED	4,157	50	17	N/A	N/A	\$16.82 \$4.76
50W Mitchell Finial	5,678	50	17	N/A	N/A	\$15.95 \$4.76
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57 \$4.76
50W Mitchell Top Hat LED	5,678	50	17	N/A	N/A	\$15.95 \$4.76



Shroud - Style C Pole for smooth and fluted poles			22,000 lumen	200	0.228	948	\$6.31	\$7.08
	N/A	\$2.21	27,500 lumen	250	0.228	948	\$6.31	\$7.08
Shroud - Style D Pole for smooth and fluted poles			50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
	N/A	\$2.38						
Decorative Fixture								
Mercury Vapor								
			7,000 lumen (Holephane)	175	0.210	874	\$5.44	\$6.11
			7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
			7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
			7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide								
			14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$6.05
			14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
			14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor								
			9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
			9,500 lumen (Traditionaire)	100	0.117	487	\$5.07	\$5.69
			9,500 lumen (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
			9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
			9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
			9,500 lumen (Holephane)	100	0.128	532	\$5.29	\$5.94
			9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
			22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
			50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)		
Additional customer charge per installed 10-01-use or interval data recorder meter		
Current Rate	Proposed Rate	
\$5.00	No Proposed Rate Changes to this Rider	
Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)		
Current Rate	Proposed Rate	
\$100.00	No Proposed Rate Changes to this Rider	
One-time fee		
Ongoing fee per month	\$25.00	
Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)		
Environmental Surcharge Billing Factor (percent applied to total bill)		
Current Rate	Proposed Rate	
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue		
Proposed Rate	No Proposed Rate Changes to this Rider	

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Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 78)

- Current Rate:**
- Connection Fee**
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
 - Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
 - The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh
Current Rate
Expense of fuel in second preceding month/sales in the second preceding month – \$0.023837
Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Rate Group	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SG – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	
Rate LED – LED Street Lighting Service	0.000163	
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)

Discount to Demand Charge	Current Discount	Proposed Discount
First 12-month period	50%	No Proposed Rate Changes to this Rider
Second 12-month period	40%	
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Equipment tampering penalty (Nonresidential)

Estimated Energy Used	Current Rate	Proposed Rate
\$1,000 + Estimated Energy Used	\$125	Discontinued
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	Discontinued
Reconnect Gas & Electric at same time as Gas Service	\$150	Discontinued
After-hour charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Discontinued
Equipment tampering penalty (Nonresidential)	Discontinued
Equipment tampering penalty (Estimated Gas Used)	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88
Reconnection at the pole at same time as Gas Service	\$150

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 82)

Current Rate	Proposed Rate
Two-year pole annual rental per foot	\$5.92
Three-year pole annual rental per foot	\$4.95

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 83)

Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢
Capacity Purchase Rate per kW per month	\$3.47

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 84)

Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 88)

Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.9104¢
Secondary Service	1.8391¢
Primary Service	0.7850¢
Transmission Service	1.5184¢
Program Charge per billing period	0.3576¢

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

- Proposed Rate:**
- An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.
- GSA Product Charge – The GSA Product Charge shall be equal to the negotiated price (\$/MWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
 - GSA Bill Credit – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
 - GSA Monthly Administrative Charge – will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,148 or 12.54% over current total electric revenues to Duke Energy Kentucky.

The estimated amount of increase per customer class is as follows

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$23,311,832	16.3%
Rate DS – Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$1,971,824	10.1%

Rate DT – Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EH – Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL – Street Lighting Service*	78	\$1.21	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service*	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SG – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.97	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Interveners may obtain copies of the application and other filings made by the Company by requesting same through email at DUKEENERGY@dke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 502.564.3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366
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Rider DIR – Development Incentive Rider (Electric Tariff Sheet No. 88)

Discount to Total Bill excluding riders
 Current Discount Up to 50% for 1 year
 Proposed Discount No Proposed Rate Changes to this Rider

Rider GP – Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)

Green Power rate per 100-kWh block
 Current Rate \$1.00
 Proposed Rate No Proposed Rate Changes to this Rider

Rider NM – Net Metering (Electric Tariff Sheet No. 88)

Current Rate:
AVAILABILITY
 Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
 There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tariff Sheet No. 80)

Current Rate \$11.00
 Proposed Rate No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)	\$200	– Estimated Energy Used

Rate EH – Optional Rate for Electric Space Heating

Rate EH – Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP – Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$72,368	10.6%

Rate DP – Service at Primary Distribution Voltage

Rate DP – Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1126,489	7.5%
Rate SL – Street Lighting Service	\$164,202	10.7%
Rate TL – Traffic Lighting Service	\$5,903	11.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%

Rate NSU – Street Lighting Service for Non-Standard Units

Rate NSU – Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC – Street Lighting Service – Customer Owned	\$459	11.3%
Rate SE – Street Lighting Service – Overhead Equivalent	\$24,124	10.6%

Rate RTP – Experimental Real Time Pricing Program

Rate RTP – Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA – Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	941	\$14.88	16.3%
Rate DS – Service at Distribution Voltage	6,963	\$85.43	10.3%



Optional Unmetered General Service Rate For Small Fixed Loads - Rate OS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2708¢	9.3089¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7269¢
Minimum per month	\$2.98	\$3.36

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$7.92	\$9.02
Energy Charge per kWh		
First 300 kWh/kW	5.1092¢	5.8203¢
Additional kWh	4.3215¢	4.9212¢
Maximum monthly rate per kWh	24.1312¢	27.4836¢
	(excluding the customer charge, electric fuel component charges and DSM charges)	(excluding the customer charge and all applicable riders)

14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$11.117	\$12.54
9,500 lumen (Heliophane)	100	0.128	532	\$12.10	\$13.58
9,500 lumen (Rectilinear)	100	0.117	487	\$9.02	\$10.13
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54
9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82
9,500 lumen (Tradipinaire)	100	0.117	487	\$11.117	\$12.54
9,500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.42	\$13.94
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.41	\$18.42
50,000 lumen (Salsback)	400	0.471	1,959	\$24.31	\$27.29

POLE CHARGES

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (wood laminated)	W17	\$4.50	\$5.05
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
Aluminum			
12 foot (decorative)	A12	\$12.23	\$13.73
28 foot	A28	\$7.09	\$7.95
28 foot (heavy duty)	A28H	\$7.16	\$8.04
30 foot (anchorage base)	A30	\$14.16	\$15.90
Fiberglass			
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (brunze)	F30	\$8.56	\$9.61
35 foot (brunze)	F35	\$8.79	\$9.87
Steel			
27 foot (1 1/2 gauge)	S27	\$11.56	\$12.98
27 foot (3 gauge)	S27H	\$17.43	\$19.57

Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)

	\$0.77	\$0.86
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LED 50W Open Traditional-Black Type III 4000K	3,230	50	17	\$9.39	\$4.24	Discontinued
LED 50W Enterprise-Black Type III 4000K	3,880	50	17	\$12.62	\$4.24	Discontinued
LED 150W Enterprise-Black Type III 4000K	12,500	150	52	\$18.83	\$4.24	Discontinued
LED 50W Teardrop Pedestrian-Black Type III 4000K	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W Shoebox-Black Type IV 4000K	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Semibel	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED Shoebox	39,078	420	146	\$19.46	\$5.17	\$21.85 \$5.80
50W Neighborhood	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
50W Neighborhood with Lens	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED Shoebox	57,000	530	184	N/A	N/A	\$26.55 \$5.80
150W Clermont LED	32,778	150	52	N/A	N/A	\$25.19 \$4.76
130W Flood LED	14,715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood LED	32,778	260	90	N/A	N/A	\$13.61 \$4.76
50W Monticello LED	4,157	50	17	N/A	N/A	\$16.82 \$4.76
50W Mitchell Finial	5,678	50	17	N/A	N/A	\$15.95 \$4.76
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	N/A	N/A	\$17.57 \$4.76
50W Mitchell Top Hat LED	5,678	50	17	N/A	N/A	\$15.95 \$4.76

Shroud - Style C Pole for smooth and fluted poles	N/A		22,000 lumen	200	0.228	948	\$6.31	\$7.08
Shroud - Style D Pole for smooth and fluted poles	N/A	\$2.21	27,500 lumen	250	0.228	948	\$6.31	\$7.08
	N/A	\$2.38	50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
POLE FOUNDATION			Decorative Fixture					
Description	Current Charge	Proposed Charge	Mercury Vapor					
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33	7,000 lumen (Holophane)					
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31	7,000 lumen					
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94	(Town & Country)					
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33	7,000 lumen (Gas Replica)					
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31	7,000 lumen (Aspen)					
Reveal - Pre-fabricated - Style D Pole	N/A	\$9.07	Metal Halide					
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97	14,000 lumen					
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73	(Traditionaire)					
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72	14,000 lumen					
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72	(Granville Acom)					
Reveal - Pre-fabricated - Style E Pole	N/A	\$10.25	14,000 lumen (Gas Replica)					
Reveal - Pre-fabricated - Style F Pole	N/A	\$5.76	Sodium Vapor					
Screw-in Foundation	N/A		9,500 lumen					
			(Town & Country)					
			9,500 lumen (Traditionaire)					
			9,500 lumen					
			(Granville Acom)					
			9,500 lumen (Rectilinear)					
			9,500 lumen (Aspen)					
			9,500 lumen (Holophane)					
			9,500 lumen (Gas Replica)					
			22,000 lumen (Rectilinear)					
			50,000 lumen (Rectilinear)					

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)		
Additional customer charge per installed time-of-use or interval data recorder meter		
Current Rate	Proposed Rate	
\$5.00	No Proposed Rate Changes to this Rider	
Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)		
Current Rate	Proposed Rate	
\$100.00	No Proposed Rate Changes to this Rider	
One-time fee		
Ongoing fee per month	\$25.00	
Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)		
Environmental Surcharge Billing Factor (percent applied to total bill)		
Current Rate	Proposed Rate	
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue		
Proposed Rate	No Proposed Rate Changes to this Rider	



NOTICE

Continued

Rider DSMR – Demand Side Management Rate (Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Nonresidential distribution service DSMR per kWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	

Rider BDP – Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

- Current Rate:**
- Connection Fee**
The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
 - Monthly charges will be based on the unbilled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
 - The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clause – Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per kWh
Current Rate
Expense of fuel in second preceding month/sales in the second preceding month – \$0.023337
Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Rate Group	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
Rate RS – Residential Service	0.000163	
Rate DS – Service at Secondary Distribution Voltage	0.000163	No Proposed Rate Changes to this Rider
Rate DP – Service at Primary Distribution Voltage	0.000163	
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	0.000163	
Rate EH – Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL – General Service Rate for Small Fixed Loads	0.000163	
Rate SP – Seasonal Sports Service	0.000163	
Rate SL – Street Lighting Service	0.000163	
Rate TL – Traffic Lighting Service	0.000163	
Rate UOLS – Unmetered Outdoor Lighting	0.000163	
Rate NSU – Street Lighting Service for Non-Standard Units	0.000163	
Rate SC – Street Lighting Service – Customer Owned	0.000163	
Rate SE – Street Lighting Service – Overhead Equivalent	0.000163	
Rate LED – LED Street Lighting Service	0.000163	
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Equipment tampering penalty (Nonresidential)

	Estimated Gas Used	Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	\$200 + Estimated Gas Used	
Equipment tampering penalty (Nonresidential)	\$1,000 + Estimated Gas Used	
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

Distribution Pole Attachments – Rate DPA (Electric Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase – 100 kW or less (Electric Tariff Sheet No. 93)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase – Greater than 100 kW (Electric Tariff Sheet No. 94)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh:	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program – Rate RTP (Electric Tariff Sheet No. 86)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.9108¢	1.8391¢
Secondary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

- Proposed Rate:**
An amount computed under the GSA Customer's(s)' primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.
- GSA Product Charge – The GSA Product Charge shall be equal to the negotiated price (\$/MWh). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
 - GSA Bill Credit – The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
 - GSA Monthly Administrative Charge – will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

Rate DT – Time-of-Day Rate for Service at Distribution Voltage

	502.259	\$3,511.02	9.9%
Rate EH – Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP – Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL – General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP – Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL – Street Lighting Service*	78	\$1.21	10.6%
Rate TL – Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC – Street Lighting Service – Customer Owned*	47	\$0.23	11.7%
Rate SE – Street Lighting Service – Overhead Equivalent*	60	\$0.37	10.7%
Rate RTP – Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA – Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 SOWER BOULEVARD, FRANKFORT, KENTUCKY 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Interveners may obtain copies of the application and other filings made by the Company by requesting same through email at DEXInquiries@duke-energy.com or by telephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at <http://psc.ky.gov>, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact:
PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P.O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
502.564.3940
DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
513.287.4366

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)		
	Current Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	
Rider DIR – Development Incentive Rider (Electric Tariff Sheet No. 86)		
Discount to Total Bill excluding riders:		
Current Discount	Proposed Discount	
Up to 50% for 1 year	No Proposed Rate Changes to this Rider	
Rider GP – Duke Energy's GoGREEN Kentucky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 88)		
Green Power rate per 100-kWh block:		
Current Rate	Proposed Rate	
\$200	No Proposed Rate Changes to this Rider	
Rider HM – Net Metering (Electric Tariff Sheet No. 89)		
Current Rate:		
AVAILABILITY		
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.		
Proposed Rate:		
There are no proposed rate changes to this rider.		
Bad Check Charge (Electric Tariff Sheet No. 90)		
	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider
Charge for Reconnection of Service (Electric Tariff Sheet No. 91)		
	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)		
Estimated Energy Used	\$200 →	Estimated Energy Used

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$23,311,832	16.3%
Rate DS – Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH – Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP – Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP – Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL – Street Lighting Service	\$164,202	10.7%
Rate TL – Traffic Lighting Service	\$8,903	11.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU – Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC – Street Lighting Service – Customer Owned	\$459	11.3%
Rate SE – Street Lighting Service – Overhead Equivalent	\$24,124	10.6%
Rate RTP – Experimental Real Time Pricing Program	\$56,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA – Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	941	\$14.88	16.3%
Rate DS – Service at Distribution Voltage	6,963	\$85.43	10.3%

Street Light Units

Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	785	\$7.25	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23

Customer Owned

Street boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Base Rate	Lamp Watts	KW/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holographic)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Towers & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Globe Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditional)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granite Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)

Additional customer charge per installed time-of-use or interval data recorder meter	Current Rate	Proposed Rate
	\$5.00	No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential
(Electric Tariff Sheet No. 74)

	Current Rate	Proposed Rate
One-time fee	\$100.00	No Proposed Rate Changes to this Rider
Ongoing fee per month	\$25.00	

Rider EXM - Environmental Surcharge Mechanism Rider
(Electric Tariff Sheet No. 78)

Environmental Surcharge Billing Factor (percent applied to total bill)	Current Rate	Proposed Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue		No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Management Rate
(Electric Tariff Sheet No. 78)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Non-Residential distribution service DSMR per kWh	0.2576¢	
Non-Residential transmission service DSMR per kWh	0.0183¢	

(Electric Tariff Sheet No. 80)

Bad Check Fee	Current Rate	Proposed Rate
	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service
(Electric Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Non-Residential)	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service
(Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Non-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

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Planting by the Signs

by Phil Case



This Week & Beyond Plant below-ground
Moon: Dark moon producers except today/
rules until the new moon killing sign. Beginning
on Friday at 6:37 a.m. Saturday and until full

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 83)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 85)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	0.9194¢	1.8391¢
Primary Service	0.7650¢	1.5184¢
Transmission Service	0.3576¢	0.6002¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

Proposed Rate:

An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

1. GSA Product Charge - The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the Negotiated Price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
2. GSA Bill Credit - The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
3. GSA Monthly Administrative Charge - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows.

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	18.3%
Rate DS - Service at Distribution Voltage	\$11,282,263	10.5%
Rate DF-Time-of-Day Rate for Service at Distribution Voltage	\$9,171,024	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$78,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-PL - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.9%
Rate TY, Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate HSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC - Street Lighting Service - Customer Owned	\$459	11.0%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Gal	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DI - Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	0.9%
Rate EH - Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL - General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,061.02	11.4%
Rate TI - Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units *	49	\$0.92	10.6%
Rate SO - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658.65	0.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate OPA - Pole and Line Attachments (see attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

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For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

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Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6190¢	11.1052¢

Optional Unmetered General Service Rate
For Small Fixed Loads-Rate GS-FL
(Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2706¢	9.3089¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7269¢
Minimum per month	\$2.98	\$3.36

Service of Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 48)

	Current Rate	Proposed Rate
Customer Charge per month	\$117.00	\$117.00
Primary Voltage Service Demand Charge per kW All HV	\$7.92	\$9.02
Energy Charge per kWh	5.1092¢	5.8203¢
First 300 kWh/kW	4.3219¢	4.9212¢
Additional kWh	24.1312¢	27.4836¢
Maximum monthly rate per kWh		

(including the customer charge, electric fuel component charges and DSM charge) (including the customer charge and all applicable riders)

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Customer Charge per month	\$501.00	\$501.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1.32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	\$1.22	\$1.32
Energy Charge per kWh		
Summer On Peak kWh	4.9051¢	5.2007¢
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.6829¢	5.0794¢
Winter Off Peak kWh	4.0168¢	4.3571¢

17 foot (wood laminated)	Y117	\$4.50	\$5.05
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	Y40	\$5.39	\$6.05
Aluminum			
12 foot (decorative)	A12	\$12.23	\$13.73
28 foot	A28	\$7.89	\$7.96
28 foot (heavy duty)	A28H	\$7.16	\$8.04
30 foot (anchor base)	A30	\$14.16	\$15.90
Fiberglass			
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (bronze)	F30	\$8.56	\$9.61
35 foot (bronze)	F35	\$8.79	\$9.87
Steel			
27 foot (11 gauge)	S27	\$11.56	\$12.98
27 foot (3 gauge)	S27H	\$17.43	\$19.57
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.77	\$0.86

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	3.8903¢	4.3679¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4186¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh	3.8305¢	4.3003¢
All kWh		

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate			
Energy Charge per kWh	3.8305¢	4.3003¢			
All kWh					
Current Rates (Per Unit Per Month)					
FIGURES	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge Fixture + Maint.	Proposed Charge Fixture Maint.
50W Standard LED-BLACK	4,521	50	17	\$4.93	\$4.24
70W Standard LED-BLACK	6,261	70	24	\$4.92	\$4.24
110W Standard LED-BLACK	9,336	110	38	\$5.58	\$4.24

12' E-Al-Anchored Base-Black	\$9.30	\$10.44
35' Al-Side Mounted-Direct Buried Pole	\$15.74	\$17.67
30' Al-Side Mounted-Anchored Base	\$12.13	\$13.62
35' Al-Side Mounted-Anchored Base	\$11.80	\$13.25
40' Al-Side Mounted-Anchored Base	\$14.59	\$16.38
30' Class 7 Wood Pole	\$5.77	\$6.48
35' Class 5 Wood Pole	\$6.27	\$7.04
40' Class 4 Wood Pole	\$9.44	\$10.60
45' Class 4 Wood Pole	\$9.79	\$10.99
20' Galleria Anchored Base Pole	\$8.32	Discontinued
30' Galleria Anchored Base Pole	\$9.84	Discontinued
35' Galleria Anchored Base Pole	\$28.29	Discontinued
MW-Light Pole-12' MH-Style A-Aluminum-Anchored Base-Top Tension-Black	\$5.64	\$6.33
MW-Light Pole-Post Top-12' MH-Style A-Alum-Direct Buried-Top Tension-Black	\$4.83	\$5.42
Light Pole-15' MH-Style A-Aluminum-Anchored Base-Top Tension-Black	\$5.00	\$6.51
Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$5.02	\$5.64
Light Pole-20' MH-Style A-Aluminum-Anchored Base-Top Tension-Black	\$6.08	\$6.83
Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$3.32	\$10.46
Light Pole-25' MH-Style A-Aluminum-Anchored Base-Top Tension-Black	\$7.21	\$8.09
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$10.39	\$11.66
Light Pole-30' MH-Style A-Aluminum-Anchored Base-Top Tension-Black	\$8.52	\$9.56
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$11.56	\$12.98
Light Pole-35' MH-Style A-Aluminum-Anchored Base-Top Tension-Black	\$9.84	\$11.05
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$12.49	\$14.02
MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tension Black Pri	\$6.87	\$7.71
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchored Base-TT-Black Pri	\$9.30	\$10.44
MW-Light Pole-15' MH-Style C-Davit Bracket-Alum-Anchored Base-TT-Black Pri	\$12.45	Discontinued
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchored Base-TT-Black Pri	\$24.46	Discontinued
MW-Light Pole-15' MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri	\$9.97	\$11.19
MW-Light Pole-25' MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri	\$24.73	Discontinued
MW-Light Pole 12 Ft MH Style D Alum Breakaway Anchor Base TT Black Pri	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum-Anchored Base-Top Tension-Black	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum-Anchored Base-Top Tension-Black Pri	\$9.96	\$11.18
MW-15210-Galleria Anchor Base-20FT Brown Steel-OLE	\$8.32	Discontinued
MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE	\$9.84	Discontinued



Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate Unit charge) \$0.77 \$0.86

Street Light units served overhead distribution

a. 2,500 lumen Incandescent	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.100	453	\$6.87	\$7.21
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23

Customer Owned

Side boulevard units served underground with limited maintenance by Company

a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Base Rate Fixture Description	Lamp Watts	kW/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holographic)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditional)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)

Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate	\$5.00
Proposed Rate	No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential
(Electric Tariff Sheet No. 74)

One-time fee	Current Rate \$100.00	Proposed Rate No Proposed Rate Changes to this Rider
Ongoing fee per month	\$25.00	

Rider ESM - Environmental Surcharge Mechanism Rider
(Electric Tariff Sheet No. 78)

Environmental Surcharge Billing Factor (percent applied to total bill)

Current Rate	3%
Proposed Rate	Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
Proposed Rate	No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Management Rate
(Electric Tariff Sheet No. 78)

Home Energy Assistance Program (Residential) per month	Current Rate \$0.10	Proposed Rate No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7957¢	
Non-Residential distribution service DSMR per kWh	0.2576¢	
Non-Residential transmission service DSMR per kWh	0.0183¢	

Bad Check Charge
(Electric Tariff Sheet No. 60)

Bad Check Fee	Current Rate \$11.00	Proposed Rate No Proposed Rate Changes to this Rider
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Charge for Reconnection of Service
(Electric Tariff Sheet No. 81)

Reconnections that can be accomplished remotely	Current Rate \$3.45	Proposed Rate \$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60 + Estimated Energy Used
Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Non-Residential)	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service
(Gas Tariff Sheet No. 81)

Equipment tampering penalty (Residential)	Current Rate Estimated Gas Used	Proposed Rate \$200 + Estimated Gas Used
Equipment tampering penalty (Non-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

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	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

**Cogeneration and Small Power Production Sale and Purchase –
100 kW or Less (Electric Tariff Sheet No. 93)**

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2039¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

**Cogeneration and Small Power Production Sale and Purchase –
Greater than 100 kW (Electric Tariff Sheet No. 94)**

	Current Rate PJM Real-Time Locational Marginal Price	Proposed Rate PJM Real-Time Locational Marginal Price
Energy Purchase Rate per kWh		
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

**Real Time Pricing Program – Rate RTP
(Electric Tariff Sheet No. 99)**

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	0.9104¢	1.8391¢
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Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

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(Electric Tariff Sheet No. 87)**

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An amount computed under the GSA Customer's(s)' primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

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Gallatin County page 10 cont.
 Sept. 4, 2019

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Interdepartmental	N/A	\$614.75	12.5%
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For further information contact:

PUBLIC SERVICE COMMISSION
 COMMONWEALTH OF KENTUCKY
 P. O. BOX 615
 211 SOWER BOULEVARD
 FRANKFORT, KENTUCKY 40602-0615
 (502) 564-3940

DUKE ENERGY KENTUCKY
 1262 COX ROAD
 ERLANGER, KENTUCKY 41018
 (513) 287-4366

**Be Safe!
 Drive with
 caution — Schools
 are back in
 session**

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in accordance with the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2019. The Commission has declared this proceeding as Case No. 2019-00271.

The proposed electric rates are applicable to the following communities:

- Alexandria
Elmore
Bellevue
Boone County
Branley
Campbell County
Cold Spring
Covington
Crescent Park
Crescent Springs
Crestview
Crestview Hills
Clintondale
Dayton
Dry Ridge
Edgewood

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rate RS

Table with columns: Current Rate, Proposed Rate. Rows include Customer Charge per month, Energy Charge per kWh, and kWh.

Service at Secondary Distribution Voltage-Rate DS

Table with columns: Current Rate, Proposed Rate. Rows include Customer Charge per month, Single Phase Service, Three Phase Service, Demand Charge per kW, Energy Charge per kWh, and Non-Church Cap Rate per kWh.

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

Table with columns: Current Rate, Proposed Rate. Rows include Customer Charge per month, Single Phase Service, Three Phase Service, Demand Charge per kW, Summer On Peak kW, Summer Off Peak kW, Winter On Peak kW, Winter Off Peak kW, Energy Charge per kWh, Summer On Peak kWh, Summer Off Peak kWh, Winter On Peak kWh, Winter Off Peak kWh, Metering per kW, First 1,000 kWh On Peak, Additional kWh On Peak.

Optional Rate for Electric Space Heating-Rate EH

Table with columns: Current Rate, Proposed Rate. Rows include Winter Period, Customer Charge per month, Single Phase Service, Three Phase Service, Primary Voltage Service, Energy Charge per kWh, kWh.

Seasonal Sports Service-Rate SP

Table with columns: Current Rate, Proposed Rate. Rows include Customer Charge per month, Energy Charge per kWh.

Rider 8SS - Generation Support Service

Table with columns: Current Rate, Proposed Rate. Rows include Administrative Charge per month, Monthly Transmission and Distribution Reservation Charge per kW, Rate DS Secondary Distribution, Rate DT Distribution Service, Rate DP Primary Distribution, Rate TT Transmission Service.

Street Lighting Service-Rate SL

Table with columns: Lamp, Wattage, kWh/Unit, Annual kWh, Current Rate/Unit, Proposed Rate/Unit. Rows include Standard Fixture (Cobra Head), Mercury Vapor, Sodium Vapor, Decorative Fixtures, Spacing of Secondary Wiring.

UNDERGROUND DISTRIBUTION AREA

Table with columns: Lamp, Wattage, kWh/Unit, Annual kWh, Current Rate/Unit, Proposed Rate/Unit. Rows include Standard Fixture (Cobra Head), Mercury Vapor, Sodium Vapor, Decorative Fixtures, Pole Description, Pole Type.

Large table listing various LED lighting products with columns: Product Name, Wattage, Voltage, Current Rate, Proposed Rate. Includes items like 150W Standard LED-Black, 220W Standard LED-Black, 280W Standard LED-Black, etc.

Optional Unmetered General Service Rate
For 120/240 Volt Single-Phase 60-FL
(Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	8.2700¢	9.3085¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	9.5240¢	10.7260¢
Minimum per month	\$2.98	\$3.35

Service of Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month	\$117.00	\$117.00
Primary Voltage Service		
Demand Charge per kW All kW	\$7.92	\$9.02
Energy Charge per kWh	5.1092¢	5.8203¢
First 300 kWh/kW	4.3218¢	4.9212¢
Additional kWh	24.1312¢	27.4836¢
Maximum monthly rate per kWh		
	(excluding the customer charge, electric fuel component charges and DSM charge)	(excluding the customer charge and all applicable riders)

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1.32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	\$1.22	\$1.32
Energy Charge per kWh		
Summer On Peak kWh	4.9051¢	5.2079¢
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.6825¢	5.0794¢
Winter Off Peak kWh	4.0168¢	4.3571¢

30 foot (anchor base) Fiberglass	A30	\$14.16	\$16.90
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (bronzes)	F30	\$8.56	\$9.61
35 foot (bronzes)	F35	\$8.79	\$9.87
Steel			
27 foot (11 gauge)	S27	\$11.56	\$12.98
27 foot (3 gauge)	S27H	\$17.43	\$19.57
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.77	\$0.86

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	3.8903¢	4.3675¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4185¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate OULS
(Electric Tariff Sheet No. 62)

Energy Charge per kWh All kWh	Current Rate	Proposed Rate
	3.8305¢	4.3003¢

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

Energy Charge per kWh All kWh	Current Rate		Proposed Rate				
	Current Rate	Proposed Rate	Current Rate	Proposed Rate			
3.8305¢	3.8305¢	4.3003¢	3.8305¢	4.3003¢			
Current Rates (Per Unit Per Month)							
DESCRIPTION	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge Fixture Maint.	Proposed Charge Fixture Maint.		
50W Standard LED-BLACK	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.78
70W Standard LED-BLACK	6,261	70	24	\$4.92	\$4.24	\$5.52	\$4.78
110W Standard LED-BLACK	9,396	110	38	\$5.58	\$4.24	\$6.26	\$4.76

45' Class 4 Wood Pole	\$9.79	\$10.99
20' Galleria Anchor Based Pole	\$8.32	Discontinued
30' Galleria Anchor Based Pole	\$9.84	Discontinued
35' Galleria Anchor Based Pole	\$28.29	Discontinued
MH-Light Pole-12' MH-Style A-	\$9.61	
Aluminum-Anchor Base-Top Tension-Black	\$5.64	\$6.33
MH-Light Pole-Post Top-12' MH-Style A-Alum-Direct Buried-Top Tension-Black	\$4.83	\$5.42
Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$5.80	\$6.51
Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$5.02	\$5.64
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$6.08	\$6.83
Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$9.32	\$10.46
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$7.21	\$8.09
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$10.39	\$11.66
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$8.52	\$9.56
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$11.56	\$12.98
Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tension-Black	\$9.84	\$11.05
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tension-Black	\$12.49	\$14.02
MH-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tension Black P1	\$6.87	\$7.71
MH-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black P1	\$9.30	\$10.44
MH-LT Pole-15' MH-Style C-Direct Bracket-Alum-Anchor Base-TT-Black	\$12.45	Discontinued
MH-Light Pole-25' MH-Style C-Direct Bracket-Alum-Anchor Base-TT-Black P1	\$24.46	Discontinued
MH-LT Pole-15' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black P1	\$9.97	\$11.19
MH-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black P1	\$24.73	Discontinued
MH-LT Pole 12 Ft MH-Style D Alum Breakaway Anchor Base TT Black P1	\$9.21	\$10.34
MH-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tension-Black	\$9.30	Discontinued
MH-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tension-Black P1	\$9.96	\$11.18
MH-15210-Galleria Anchor Base-20FT Bronze Steel-OLE	\$8.32	Discontinued
MH-15210-Galleria Anchor Base-30FT Bronze Steel-OLE	\$9.84	Discontinued

WIRING EQUIPMENT

Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	N/A	\$1.72
GAL DUPLEX and Trench (cost per foot)	N/A	\$0.92
GAL DUPLEX and Trench with conduit (cost per foot)	N/A	\$0.96
GAL DUPLEX with existing conduit (cost per foot)	N/A	\$0.89
GAL DUPLEX and Bore with conduit (cost per foot)	N/A	\$1.10
GAL DUPLEX OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 66)

Company Owned	Lamp Watts	kW/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$9.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.32	\$8.22
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$17.16	\$19.26
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/Unit charge)					
				\$0.77	\$0.86
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Street boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Base Rate	Lamp Watts	kW/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
38,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.288	1,188	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditional)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11

Rider 1 - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)

Current Rate:
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:
There are no proposed rate changes to this rider.

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)

Additional customer charge per installed time-of-use or interval data recorder meter:
Current Rate \$5.00
Proposed Rate No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential
(Electric Tariff Sheet No. 74)

One-time fee	Current Rate	Proposed Rate
	\$100.00	No Proposed Rate Changes to this Rider
Ongoing fee per month	\$25.00	

Rider ESM - Environmental Surcharge Mechanism Rider
(Electric Tariff Sheet No. 76)

Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue
Proposed Rate:
No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Management Rate
(Electric Tariff Sheet No. 78)

Home Energy Assistance Program (Residential) per month	Current Rate	Proposed Rate
	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.7967¢	
Non-Residential distribution service DSMR per kWh	0.2576¢	
Non-Residential transmission service DSMR per kWh	0.0183¢	

Rider GP - Delta Energy's GoldGREEN Kentucky Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 68)

Green Power rate per 100-kWh block	Current Rate	Proposed Rate
	\$1.00	No Proposed Rate Changes to this Rider

Rider NM - Net Metering
(Electric Tariff Sheet No. 80)

Current Rate:
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:
There are no proposed rate changes to this rider.

Bad Check Charge
(Electric Tariff Sheet No. 80)

Bad Check Fee	Current Rate	Proposed Rate
	\$11.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service
(Electric Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$80
Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Non-Residential)	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service
(Gas Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Non-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

assessments, taxes and costs herein expended.

TERMS OF SALE: The property shall be sold as a whole. The purchaser may pay all or part of the purchase price in cash, and may pay the balance of the purchase price on a credit of 30 days after date of sale; said credit shall be granted only upon the execution by the purchaser of bond, with surety thereon, and said surety shall be a leading institution, fidelity or surety company authorized and doing business in Kentucky or other surety approved by the Master Commissioner; an authorized officer of the surety must be present at the sale or must have given the Master Commissioner adequate assurance of its intent to be surety prior to or at the sale; said bond shall be, and shall remain, a lien on the property sold as additional security for the payment of the full purchase price, and shall have the full force and effect of a judgment; and said bond shall bear interest at the rate of Twelve (12%) Percent per annum until paid. The purchaser shall be required to pay the sum of 10% of the bid amount in cash or certified check on the purchase at the time of sale. Risk of loss shall pass to the successful bidder at the close of the sale. The successful bidder at the sale shall, at bidder's own expense, carry fire and extended insurance coverage on any improvements from the date of sale until the purchase price is fully paid, with a loss payable clause to the Master Commissioner of the Gallatin Circuit Court. Failure of the purchaser to effect such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall outside, but not require, a lien holder herein, after giving notice to the Master Commissioner, to effect said insurance and furnish the policy or evidence thereof to the Master Commissioner, and the premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's cost. The property shall be sold subject to ad valorem taxes for the year 2019 and all subsequent years hereafter; easements, restrictions and stipulations of record; assessments for public improvements levied against the property, if any; existing zoning ordinances, statutes, laws, or regulations; and any facts which an inspection and accurate survey of the property may disclose. **BIDDERS SHALL BE PREPARED TO COMPLY WITH THESE TERMS.**

STEPHEN P. HUDDLESTON,
MASTER COMMISSIONER,
GALLATIN CIRCUIT COURT
P.O. Box 988, WARSAW, KY 41095
659-567-2818
36-3c

DEADLINE: Classified Advertising must be received by 4 p.m. Mondays, for that Wednesday's newspaper. **RATES - CLASSIFIED LINE ADS** are \$6 for the first 20 words, then 10¢ for each additional word, per week; \$9 if charged to a credit/debit card. **YARD SALES** are \$12.50/\$16 per insertion. Classified ads must be paid for when placed. If you cannot come to the office, the advertisement plus payment (check or money order), may be mailed to: The Gallatin County News, PO Box 435,

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 93)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 94)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6002¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

- Proposed Rate:
- An amount computed under the GSA Customer's(s) primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.
- GSA Product Charge - The GSA Product Charge shall be equal to the negotiated price (¢/kWh). The monthly GSA Product Charge shall be determined by multiplying the Negotiated Price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
 - GSA Bill Credit - The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
 - GSA Monthly Administrative Charge - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows.

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,282,263	10.5%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$3,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,797	10.6%
Rate GS-FI - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$2,450	10.6%
Rate SC - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Intra-departmental	\$7,377	12.3%
Special Contracts	\$2,113	12.3%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	49.7%

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The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/DBL	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric Space Heating	19,383	\$196.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL - General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate LUOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units *	49	\$0.92	10.6%
Rate SC - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Intervenor's may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following Commission address:

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
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Be Safe!
Drive with
caution — Schools
are back in
session

Gallatin County page 10 cont.
Sept. 11, 2019



NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The Commission has docketed this proceeding as Case No. 2019-00271.

Table with columns for County and Rate Type. Lists counties like Alexander, Bellwood, Boone County, etc., and their corresponding rates.

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Table for Residential Service-Rate RS (Electric Tariff Sheet No. 30). Columns: Current Rate, Proposed Rate. Rows: Customer Charge per month, Energy Charge per kWh, All kWh.

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Table for Service at Secondary Distribution Voltage-Rate DS. Columns: Current Rate, Proposed Rate. Rows: Customer Charge per month, Single Phase Service, Three Phase Service, Demand Charge per kW, Energy Charge per kWh, Additional kWh, Non-Church Cap Rate per kWh, Church Cap Rate per kWh.

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Table for Time-of-Day Rate for Service at Distribution Voltage-Rate DT. Columns: Current Rate, Proposed Rate. Rows: Customer Charge per month, Single Phase Service, Three Phase Service, Primary Voltage Service, Demand Charge per kW, Summer On Peak kWh, Summer Off Peak kWh, Winter On Peak kWh, Winter Off Peak kWh, Energy Charge per kWh, Summer On Peak kWh, Summer Off Peak kWh, Winter On Peak kWh, Winter Off Peak kWh, Malwareg per kW, First 1,000 kWh On Peak, Additional kWh On Peak.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Table for Optional Rate for Electric Space Heating-Rate EH. Columns: Current Rate, Proposed Rate. Rows: Winter Period, Customer Charge per month, Single Phase Service, Three Phase Service, Primary Voltage Service, Energy Charge per kWh, All kWh.

Seasoned Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Table for Seasoned Sports Service-Rate SP. Columns: Current Rate, Proposed Rate. Rows: Customer Charge per month, Energy Charge per kWh.

Optional Unmetered General Service Rate For Small Fixed Loads-Rate GF-FL (Electric Tariff Sheet No. 44)

Table for Optional Unmetered General Service Rate For Small Fixed Loads-Rate GF-FL. Columns: Current Rate, Proposed Rate. Rows: For loads based on a range of 540 to 720 hours use per month, For loads of less than 540 hours use per month, Minimum per month.

Rider 653 - Generation Support Service (Electric Tariff Sheet No. 58)

Table for Rider 653 - Generation Support Service. Columns: Current Rate, Proposed Rate. Rows: Administrative Charge per month, Monthly Transmission and Distribution Reservation Charge (per kW), Rate DS Secondary Distribution, Rate DT Distribution Service, Rate DP Primary Distribution, Rate TT Transmission Service.

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Table for Street Lighting Service-Rate SL. Columns: Lamp Watts, W/ft Unit, Annual kWh, Current Rate/Unit, Proposed Rate/Unit. Rows: Overhead Distribution Area, Standard Fixture (Cobra Head), Mercury Vapor, Sodium Vapor, Metal Halide, Spans of Secondary Wiring.

UNDERGROUND DISTRIBUTION AREA

Table for UNDERGROUND DISTRIBUTION AREA. Columns: Lamp Watts, W/ft Unit, Annual kWh, Current Rate/Unit, Proposed Rate/Unit. Rows: Standard Fixture (Cobra Head), Mercury Vapor, Sodium Vapor, Metal Halide, Decathlete Fixtures, Pole Charges, Pole Description, Wood, Aluminum, Fiberglass, Steel.

Large table listing various LED lighting products. Columns: Product Name, Quantity, Current Rate, Proposed Rate. Rows include 150W Standard LED-Black, 220W Standard LED-Black, 260W Standard LED-Black, etc.

POLES

Table for POLES. Columns: Description, Current Charge, Proposed Charge. Rows: 12' C-Post Top-Anchor Base-Black, 25' C-Direct Bracket-Anchor Base-Black, etc.

Service of Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 49)			Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)				Dismetered Outdoor Lighting Electric Service-Rate UOLA (Electric Tariff Sheet No. 62)		LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)		Light Pole-20' MH-Style A-Aluminum-Direct Barrel-Top Tenon-Black			
	Current Rate	Proposed Rate		Current Rate	Proposed Rate		Current Rate	Proposed Rate		Current Rate	Proposed Rate			
Customer Charge per month			Where the Company supplies energy only (per kWh)	3.8903¢	4.3675¢	Energy Charge per kWh			Light Pole-25' MH-Style A-Aluminum-Anchored Barrel-Top Tenon-Black			\$9.32	\$10.66	
Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00	Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4185¢	All kWh	3.8305¢	4.3003¢	Light Pole-25' MH-Style A-Aluminum-Anchored Barrel-Top Tenon-Black			\$7.21	\$8.09	
All kW	\$7.92	\$9.02	Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7860¢				Light Pole-30' MH-Style A-Aluminum-Direct Barrel-Top Tenon-Black			\$10.39	\$11.66	
Energy Charge per kWh									Light Pole-30' MH-Style A-Aluminum-Anchored Barrel-Top Tenon-Black			\$8.92	\$9.56	
First 300 kWh/kWh	5.1092¢	5.8203¢							Light Pole-35' MH-Style A-Aluminum-Direct Barrel-Top Tenon-Black			\$11.56	\$12.98	
Additional kWh	4.3219¢	4.9212¢							Light Pole-35' MH-Style A-Aluminum-Anchored Barrel-Top Tenon-Black			\$9.84	\$11.05	
Maximum monthly rate per kWh	24.1312¢	27.4836¢							Light Pole-35' MH-Style A-Aluminum-Direct Barrel-Top Tenon-Black			\$12.49	\$14.02	
	(excluding the customer charge, electric fuel component charges and DSM charges)	(excluding the customer charge and all applicable riders)							MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri			\$6.87	\$7.71	
									MW-Light Pole-12' MH-Style C-Post Top- Alum-Anchored Base-TT-Black Pri			\$9.30	\$10.44	
									MW-LT Pole-16' MH-Style C-Bracket- Alum-Anchored Base-TT-Black			\$12.45	Discontinued	
									MW-Light Pole-25' MH-Style C-Bracket- Alum-Anchored Base-TT-Black Pri			\$24.46	Discontinued	
									MW-LT Pole-15' MH-Style C-Boston Harbor Bracket-AL-40-TT-Black Pri			\$9.97	\$11.19	
									MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-40-TT-Black Pri			\$24.73	Discontinued	
									MW-LT Pole-12 FT MH Style D Alum Breakaway Anchor Base TT Black Pri			\$9.21	\$10.34	
									MW-Light Pole-12' MH-Style E-Alum-Anchored Base-Top Tenon-Black			\$9.30	Discontinued	
									MW-Light Pole-12' MH-Style F-Alum-Anchored Base-Top Tenon-Black Pri			\$9.96	\$11.18	
									MW-15210-Galleria Anchor Base-30FT			\$8.32	Discontinued	
									MW-15210-Galleria Anchor Base-30FT			\$3.84	Discontinued	



Street Light units served overhead distribution					Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)			Bad Check Charge (Electric Tariff Sheet No. 80)					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.26	\$8.15	Additional customer charge per installed time-of-use or interval data recorder meter			Current Rate	Proposed Rate			
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.87	\$7.71	Current Rate	Proposed Rate	Changes to this Rider	\$11.00	No Proposed Rate Changes to this Rider			
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23	\$5.00	No Proposed Rate Changes to this Rider						
Customer Owned					Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)			Charge for Reconnection of Service (Electric Tariff Sheet No. 81)					
Street boulevard units served underground with limited maintenance by Company					One-time fee			Reconnections that can be accomplished remotely					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24	Current Rate	Proposed Rate	Reconnections that cannot be accomplished remotely	Current Rate	Proposed Rate			
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.07	\$7.94	\$100.00	No Proposed Rate Changes to this Rider	Equipment lampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used			
Street Lighting Service-Customer Owned - Rate 80 (Electric Tariff Sheet No. 80)					Ongoing fee per month			Equipment lampering penalty (Non-Residential)					
Base Rate					Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 78)			Charge for Reconnection of Service (Gas Tariff Sheet No. 81)					
Fixture Description	Lamp Watts	W/Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit	Environmental Surcharge Billing Factor (percent applied to total bill)			Equipment lampering penalty (Residential)				
Standard Fixture (Cobra Head)					Current Rate			Reconnect Gas & Electric at same time			Reconnection at the pole		
Mercury Vapor					Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue			Reconnection at the pole at same time as Gas Service			After-hours charge		
7,000 lumen	175	0.193	803	\$4.28	\$4.80	Proposed Rate	Field visit collection charge			No Proposed Rate Changes to this Rider			
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12	No Proposed Rate Changes to this Rider			Charge for Reconnection of Service (Gas Tariff Sheet No. 81)				
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49	Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)			Equipment lampering penalty (Residential)				
Metal Halide					Current Rate			Equipment lampering penalty (Non-Residential)			Reconnect Gas & Electric at same time		
14,000 lumen	175	0.193	803	\$4.28	\$4.80	Home Energy Assistance Program (Residential) per month			Reconnection at the pole				
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12	\$0.10	No Proposed Rate Changes to this Rider			Reconnect Gas & Electric at same time as Gas Service			
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49	Residential DSMR per kWh			After-hours charge				
Sodium Vapor					Proposed Rate			Non-Residential distribution service DSMR per kWh			Field visit collection charge		
9,500 lumen	100	0.117	487	\$5.15	\$5.78	Non-Residential transmission service DSMR per kWh			No Proposed Rate Changes to this Rider				
16,000 lumen	150	0.171	711	\$5.74	\$6.44	No Proposed Rate Changes to this Rider			Charge for Reconnection of Service (Gas Tariff Sheet No. 81)				
22,000 lumen	200	0.228	948	\$6.31	\$7.08	Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)			Equipment lampering penalty (Residential)				
27,500 lumen	250	0.278	948	\$6.31	\$7.08	Home Energy Assistance Program (Residential) per month			Equipment lampering penalty (Non-Residential)				
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59	\$0.10	No Proposed Rate Changes to this Rider			Reconnect Gas & Electric at same time as Gas Service			
Decorative Fixture					Current Rate			Reconnect Gas & Electric at same time as Gas Service			After-hours charge		
Mercury Vapor					Proposed Rate			Field visit collection charge			No Proposed Rate Changes to this Rider		
7,000 lumen (Globe/Phone)	175	0.210	874	\$5.44	\$6.11	Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)			Equipment lampering penalty (Residential)				
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05	Home Energy Assistance Program (Residential) per month			Equipment lampering penalty (Non-Residential)				
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11	\$0.10	No Proposed Rate Changes to this Rider			Reconnect Gas & Electric at same time as Gas Service			
7,000 lumen (Alpen)	175	0.210	874	\$5.44	\$6.11	Residential DSMR per kWh			Reconnection at the pole				
Metal Halide					Proposed Rate			Non-Residential distribution service DSMR per kWh			Reconnect Gas & Electric at same time as Gas Service		
14,000 lumen (Traditional)	175	0.205	853	\$5.39	\$6.05	Non-Residential transmission service DSMR per kWh			No Proposed Rate Changes to this Rider				
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11	Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)			Equipment lampering penalty (Residential)				
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11	Home Energy Assistance Program (Residential) per month			Equipment lampering penalty (Non-Residential)				

Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 82)		
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 83)		
	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 84)		
	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Location ¹	PJM Real-Time Location ¹
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 86)		
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.5104¢	1.8391¢
Secondary Service	0.7850¢	1.5184¢
Primary Service	0.3575¢	0.6502¢
Transmission Service		
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rate GSA - Green Source Advantage
(Electric Tariff Sheet No. 87)

Proposed Rate:

An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge** - The GSA Product Charge shall be equal to the negotiated price (¢/kWh). The monthly GSA Product Charge shall be determined by multiplying the Negotiated Price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit** - The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- GSA Monthly Administrative Charge** - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,282,263	10.5%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$8,171,828	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS - FL - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$11,226,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,503	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,249	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SO - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$65,330	12.2%
Interdepartmental	\$2,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,795	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric Space Heating	19,363	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS - FL - General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service *	78	\$11.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units *	49	\$0.92	10.6%
Rate SO - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

ADVERTISING

The Grant County News and Express, Cynthiana Democrat and Harrison Shopper, Falmouth Outlook and Shopper's Outlook, Carrollton News Democrat and Trading Post, Trimble Banner, Owenston News Herald, plus many more Kentucky community newspapers

*1 Call
*1 Invoice
*1 Contact
getting your name out there

Priceless!
Call 859-824-3343 to advertise in multiple counties.

Please take notice
lucky Public Service Commiss
(DSM) rate electric service ic
Kentucky's current monthly DS
kilowatt-hour and for non-reside
tion service and \$0.000637 per

Duke Energy Kent
Energy Kentucky's monthly DS
(\$0.00064) per kilowatt-hour
\$0.005045 per kilowatt-hour to
kilowatt-hour for transmission s

The rate containe
lucky. However, the Public Serv
from this proposed rate. Such a
in this notice. The foregoing rat
proximately \$15.7 thousand or

A typical residen
decrease of \$0.02 or (0.02%). A
and 14,000 kWh will see an incr
at transmission voltage will see

Any corporation, as
(50) days after publication or r
written request to intervene to t
Box 615, Frankfort, Kentucky 4
ing the status and interest of th
(50) day period for good cause
may be submitted to the Public
Commission's website. A copy c
is available for public inspectio
Frankfort, Kentucky 41018 and
and any other related document
at <http://psa.ky.gov>.

PUBLIC NOTICE
TO THE
BOARD OF AD
CITY OF WILL

A public hearing will be held
of Adjustment in the City Hall
located at 400 North Main Street
on Tuesday, September 17, 201
consider a Variance Request App
Rozier Construction Company
Variance of five feet to the 15
property located at 431 South M
Kentucky, in which is owned by
Adams Revocable Living Trust
Company, Inc., is serving as i
of the property owners, The
Adams Revocable Living Tru
Application and has authorize
inspections, Testing & Engineer
on behalf of Mike Rozier Cons
the Variance Request Applicatio
All interested parties may
September 17 for the meeting
designated representative, and
comments or by written stateme
signed comments addressed to 1
Williamstown Board of Adjust
Williamstown KY, 41097, prior

Chair

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Interveners may obtain copies of the application and other filings made by the Company by requesting same through email at DKInquiries@duke-energy.com or by telephone at (513) 287-4368. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov> at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366



ORDINANCE NO. 19-001

AN ORDINANCE OF THE GRANT COUNTY, KENTUCKY BIDDING THRESHOLD FOR THE CITY OF CRITTENDEN, KENTUCKY.

WHEREAS, the City has not a Procurement Code;

WHEREAS, the City procures goods and services under the terms of KRS 424.260, also known as the Procurement Code;

WHEREAS, prior to June 27, 2019, the bidding threshold was \$20,000;

WHEREAS, the threshold for the City of Crittenden, Kentucky, has since been increased to \$25,000;

WHEREAS, the same bidding threshold applies to all cities and counties regardless of population;

WHEREAS, the burden of a bidding process on the citizens of a small community is less than on residents of a metropolitan area;

WHEREAS, the purpose of the Ordinance is to provide for a bidding process for the purchase of goods and services, not otherwise provided for by law;

WHEREAS, the bidding process is public against the wants of public property, such as roads, sidewalks, and other public works;

WHEREAS, the City desires to establish a bidding threshold for the purchase of goods and services, not otherwise provided for by law;

BE IT ORDAINED BY THE BOARD OF CRITTENDEN THAT:

The bidding threshold for the purchase of goods and services, not otherwise provided for by law, shall be one thousand dollars (\$1,000).

purchase potentially meeting or exceeding the threshold shall be subject to the terms of KRS 424.260.

Councilperson Joseph Dunning: Yes
Councilperson Eriqna Shumate: Yes
Councilperson Danny Martin: Absent
Councilperson Paula Lowrey: Yes
Councilperson Jennifer Thurman-Hughes: Absent
Councilperson Todd Roberts: Yes

All Ordinances in conflict with this Ordinance shall be deemed null and void from the effective date of this Ordinance.

FIRST READING: July 2nd, 2019
SECOND READING: August 6th, 2019
Passed, approved and ordered published August 29, 2019.

CITY OF CRITTENDEN
BY: MEGAN SIMPSON
CRITTENDEN CITY CLERK

ATTEST:
MEGAN SIMPSON
CRITTENDEN CITY CLERK

8291C

Grant County page 17 cont. Sept. 5, 2019

Still (down) units served underground with limited maintenance by Company
 a. 2,500 lumen incandescent - Series 148 0.148 616 \$5.56 \$6.24
 b. 2,500 lumen incandescent - Multiple 189 0.189 785 \$7.87 \$7.94

Street Lighting Service-Customer Owned - Rate 60
 (Electric Tariff Sheet No. 60)

Base Rate Fixture Description	Lamp Watts	W/ Unit	Annual kW/Unit	Current Rate/kWh	Proposed Rate/kWh
Standard Fixture (China Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Fixture					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Hologram)	175	0.210	824	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	824	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	824	\$5.44	\$6.11
Metal Fixture					
14,000 lumen (Trediciolains)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Karamella Acorn)	175	0.210	824	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	824	\$5.44	\$6.11

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential
 (Electric Tariff Sheet No. 74)

	Current Rate	Proposed Rate
One-time fee	\$100.00	No Proposed Rate
Ongoing fee per month	\$25.00	No Proposed Rate

Rider ESM - Environmental Surcharge Backstop Rider
 (Electric Tariff Sheet No. 76)

	Current Rate	Proposed Rate
Environmental Surcharge Billing Factor (percent applied to total bill)		
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue		
Proposed Rate		
No Proposed Rate Changes to this rider		

Rider DSMR - Demand Side Management Rate
 (Electric Tariff Sheet No. 75)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate
Residential DSMR per kWh	0.796%	Changes to this rider
Non-Residential distribution service DSMR per kWh	0.2576%	
Non-Residential transmission service DSMR per kWh	0.0183%	

Charge for Reconnection of Service
 (Electric Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$50
Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Non-Residential)	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service
 (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Non-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

Grant County page 16 cont. Sept. 5, 2019

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 49)			Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)			Unmetered Outdoor Lighting Electric Service-Rate UOLB (Electric Tariff Sheet No. 62)			LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)					
	Current Rate	Proposed Rate		Current Rate	Proposed Rate		Current Rate	Proposed Rate		Current Rate	Proposed Rate		Current Rate	Proposed Rate
Customer Charge per month			Where the Company supplies energy only (per kWh)	3.8903¢	4.3675¢	Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tonne-Black	\$9.32	\$10.46						
Primary Voltage Service	\$117.00	\$117.00	Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.1543¢	2.4185¢	Light Pole-25' MH-Style A-Aluminum-Anchored Base-Top Tonne-Black	\$7.21	\$8.09						
Demand Charge per kW All kW	\$7.92	\$9.02	Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.0446¢	6.7860¢	Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tonne-Black	\$10.39	\$11.66						
Energy Charge per kWh						Light Pole-30' MH-Style A-Aluminum-Anchored Base-Top Tonne-Black	\$8.52	\$9.56						
First 500 kWh/kW	5.1092¢	5.8200¢				Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tonne-Black	\$11.56	\$12.98						
Additional kWh	4.3219¢	4.9213¢				Light Pole-35' MH-Style A-Aluminum-Anchored Base-Top Tonne-Black	\$9.84	\$11.05						
Maximum monthly rate per kWh	24.1312¢	27.4806¢				Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tonne-Black	\$12.49	\$14.02						
	(excluding the customer charge, electric fuel component charges and DSM charge)	(excluding the customer charge and all applicable riders)				MH-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tonne Black Pri	\$6.87	\$7.71						
						MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchored Base-TT-Black Pri	\$9.30	\$10.44						
						MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchored Base-TT-Black	\$12.45	Discontinued						
						MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchored Base-TT-Black Pri	\$24.46	Discontinued						
						MW-LT Pole-16' MH-Style C-Denton Harbor Bracket-AL-AG-TT-Black Pri	\$9.97	\$11.19						
						MW-LT Pole-25' MH-Style C-Denton Harbor Bracket-AL-AG-TT-Black Pri	\$24.73	Discontinued						
						MW-LT Pole 12 FT MH Style D Alum Breakaway Anchor Base TT Black Pri	\$9.21	\$10.34						
						MW-Light Pole-12' MH-Style E-Alum-Anchored Base-Top Tonne-Black	\$9.30	Discontinued						
						MW-Light Pole-12' MH-Style F-Alum-Anchored Base-Top Tonne-Black Pri	\$9.96	\$11.18						
						MW-15210-Quarter Anchor Base-20FT Bronze Shell-OLE	\$8.32	Discontinued						
						MW-15210-Quarter Anchor Base-30FT Bronze Shell-OLE	\$9.84	Discontinued						



Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Generation and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 83)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Generation and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time Locational Marginal Price	PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program - Rate RTP
(Electric Tariff Sheet No. 86)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load	0.9104¢	1.8391¢
Secondary Service	0.7850¢	1.5184¢
Transmission Service	0.3575¢	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA - Green Source Advantage
(Electric Tariff Sheet No. 87)

Proposed Rate:

An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

1. GSA Product Charge - The GSA Product Charge shall be equal to the negotiated price (¢/kWh). The monthly GSA Product Charge shall be determined by multiplying the Negotiated Price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
2. GSA Bill Credit - The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
3. GSA Monthly Administrative Charge - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate OS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate OT - Time-of-Day Rate for Service at Distribution Voltage	\$9,171,826	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate OS-FL - General Service Rate for Small Feed Loads	\$72,368	10.6%
Rate OP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unattended Outdoor Lighting Electric Service	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$6,450	10.6%
Rate SE - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equipment	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate OS - Service at Distribution Voltage	6,963	\$65.43	10.3%
Rate OT - Time-of-Day Rate for Service at Distribution Voltage	\$02,259	\$3,911.02	9.9%
Rate EH - Optional Rate for Electric Space Heating	15,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate OS-FL - General Service Rate for Small Feed Loads	644	\$6.54	10.1%
Rate OP - Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service	15	\$0.09	10.7%
Rate UOLS - Unattended Outdoor Lighting Electric Service	49	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units	49	\$0.32	10.6%
Rate SE - Street Lighting Service - Customer Owned	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equipment	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	291,362	\$1,638.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

ADVERTISING

The Grant County News and Express, Cynthiana Democrat and Harrison Shopper, Falmouth Outlook and Shopper's Outlook, Carrollton News Democrat and Trading Post, Trimble Banner, Owenton News Herald, plus many more Kentucky community newspapers

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LEGAL NOTICE

SUMMARY OF THE CITY OF DRY RIDGE, KENTUCKY, ADOPTING AND ASSESSMENT MADE REVENUE CABINET FOR YEAR OF 2019 FOR ALL AND WATERCRAFT SURTAXING AUTHORITY AND ESTABLISHING AND LEVYING ALL SUCH MOTOR VEHICLE FOR THE CALENDAR YEAR.
The purpose of this ordinance is to increase the rate of (25¢/50.25¢) per each ONE (\$100.00) on January 1, 2019. This Ordinance is being published. A complete copy of the Ordinance is in the office of the City Clerk, City of DRY RIDGE, KY.

Prepared and Certified by: Jack S. Gastin
Jack S. Gastin (88899)
GASTIN VOLKER, PLLC
30 East Rivercenter Blvd., Suite Covington, Kentucky 41011
jgastin@gastinvolker.com
Attorney for the City of Dry Ridge

SUMMARY OF THE CITY OF DRY RIDGE, KENTUCKY, ADOPTING AND ASSESSMENT MADE BY THE KENTUCKY AND/OR THE GRANT VALUATION ADMINISTRATOR MAY BE FOR THE YEAR LEVYING AN AD VALOR TAX-YEAR OF 2019 UPON ALL PERSONAL PROPERTY ALL ESTATES AND INTHERESTS; AND LEVYING UPON ALL CORPORATIONS THEREFROM, WITH DERIVED AND GENERAL TO INURE TO THE CITY OF DRY RIDGE, KY.
The purpose of this ordinance is to increase the following taxes to fund the City of Dry Ridge: (1) 26.3 Cents (26.3 HUNDRED DOLLARS (\$100.00)) for all real property; (2) 25.3 Cents (25.3¢ / \$0.253) per January 1, 2019, for all personal property; (3) a franchise tax on a corporation as a franchise within the City of Dry Ridge. This Ordinance is being published. A complete copy of the Ordinance is in the office of the City Clerk, City of DRY RIDGE, KY.

Prepared and Certified by: Jack S. Gastin

Grant County page 18 cont. Sept. 5, 2019

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Interveners may obtain copies of the application and other filings made by the Company by requesting same through email at DEXInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov> at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

Jack S. Gatlin (88899)
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50 East Rivercenter Blvd., 5th
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Attorney for the City of Dry

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Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)			Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)			Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)			LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)			Light Pole-20' MH-Style A-Aluminum-Direct Barfield-Top Tenon-Black			
	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	
Customer Charge per month			3.8903¢	4.3675¢									\$9.32	\$10.46	
Primary Voltage Service	\$117.00	\$117.00	Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)										Base-Top Tenon-Black	\$7.21	\$8.09
Demand Charge per kW			2.1543¢	2.4185¢	Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)								Light Pole-25' MH-Style A-Aluminum-Direct Barfield-Top Tenon-Black	\$10.39	\$11.66
All kW	\$7.92	\$9.02	6.0446¢	6.7860¢									Base-Top Tenon-Black	\$8.52	\$9.56
Energy Charge per kWh													Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$11.56	\$12.98
First 300 kWh/kW	5.1892¢	5.8203¢											Barfield-Top Tenon-Black	\$9.84	\$11.05
Winter On Peak kWh	4.3219¢	4.9212¢											Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.84	\$11.05
Winter Off Peak kWh	24.1312¢	27.4836¢											Light Pole-35' MH-Style A-Aluminum-Direct Barfield-Top Tenon-Black	\$12.49	\$14.02
													MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon Black Pri	\$6.87	\$7.71
													MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$9.30	\$10.44
													MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$12.45	Discontinued
													MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued
													MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-48-TT-Black Pri	\$9.97	\$11.19
													MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-48-TT-Black Pri	\$24.73	Discontinued
													MW-LT Pole 12 FT MH Style D Alum Breakaway Anchor Base TT Black Pri	\$9.21	\$10.34
													MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black	\$8.30	Discontinued
													MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Pri	\$9.96	\$11.18
													MW-15210-Quillier Anchor Base-30FT Bronze Steel-OLE	\$8.32	Discontinued
													MW-15210-Quillier Anchor Base-30FT Bronze Steel-OLE	\$8.84	Discontinued



Steel bracket units served underground with limited maintenance by Company				
a. 2,500 lumen Incandescent - Series 148	148	0.148	616	\$5.56 \$6.24
b. 2,500 lumen Incandescent - Multiple 189	189	0.189	785	\$7.97 \$7.94

Street Lighting Service-Customer Owned - Rate 60
(Electric Tariff Sheet No. 60)

Base Rate Fixture Description	Lamp Watts	W/ Unit	Annual kWh/Unit	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
5,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.24	\$6.44
22,000 lumen	200	0.228	948	\$5.31	\$7.08
27,500 lumen	250	0.278	948	\$5.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Telephone)	175	0.210	824	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.29	\$6.05
7,000 lumen (Gas Replica)	175	0.210	824	\$5.44	\$6.11
7,000 lumen (Apostle)	175	0.210	824	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditional)	175	0.205	853	\$5.29	\$6.05
14,000 lumen (Dramatic Accent)	175	0.210	824	\$5.44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	824	\$5.44	\$6.11

Rider A100 - Advanced Meter Opt-Out (AMOO) - Residential
(Electric Tariff Sheet No. 70)

	Current Rate	Proposed Rate
One-time fee	\$100.00	No Proposed Rate
On-going fee per month	\$25.00	Changes to 66d Rider

Rider E200 - Environmental Surcharge Mechanism Rider
(Electric Tariff Sheet No. 70)

Environmental Surcharge Billing Factor (percent applied to total bill)	
Current Rate	
Adjusted jurisdictional environmental compliance plan revenue requirement/average total monthly revenue	
Proposed Rate	
No Proposed Rate Changes to this Rider	

Rider D200 - Demand Side Management Rate
(Electric Tariff Sheet No. 70)

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate
Residential DSMR per kWh	0.7967¢	Changes to this Rider
Non-Residential distribution service DSMR per kWh	0.2576¢	
Non-Residential transmission service DSMR per kWh	0.0185¢	

Charge for Reconnection of Service
(Electric Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be accomplished remotely	\$75	\$60
Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penalty (Non-Residential)	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service
(Gas Tariff Sheet No. 82)

	Current Rate	Proposed Rate
Equipment tampering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty (Non-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time	\$80	Discontinued
Reconnection at the pole at same time as Gas Service	\$150	Discontinued

Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cogeneration and Small Power Production Sale and Purchase - 100 kW or less (Electric Tariff Sheet No. 93)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase - Greater than 100 kW (Electric Tariff Sheet No. 94)

Energy Purchase Rate per kWh	Current Rate PJM Real-Time Location	Proposed Rate PJM Real-Time Location
Capacity Purchase Rate per kW per month	Current Rate Marginal Price	Proposed Rate Marginal Price
	\$3.47	\$4.00

Real Time Pricing Program - Rate RTP
(Electric Tariff Sheet No. 89)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6802¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA - Green Source Advantage
(Electric Tariff Sheet No. 87)

Proposed Rate:

An amount computed under the GSA Customer's primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge** - The GSA Product Charge shall be equal to the negotiated price (\$/kWh). The monthly GSA Product Charge shall be determined by multiplying the Negotiated Price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit** - The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- GSA Monthly Administrative Charge** - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$22,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	\$3,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,209	11.3%
Rate NSU - Street Lighting Service for Non-Standard Units	\$8,450	10.6%
Rate SC - Street Lighting Service - Customer Owned	\$4,59	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$28,104	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,830	10.2%
Special Contracts	\$7,377	12.5%
Reconnection Charges	\$2,115	12.5%
Rate DPA - Pole and Line Attachments	\$16,138	35.4%
	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DT - Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL - General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,877	\$2,051.02	11.4%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units *	49	\$0.92	10.6%
Rate SC - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Special Contracts	N/A	\$614.75	12.5%
Reconnection Charges	2,667	\$16.01	12.5%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

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Invitation to Bid Sealed Bids
The Grant County Board of Education for the following that has been:
• Mobile classroom 24 feet classroom is for sale and will Grant County Schools property 2019.
(The winning bidder must rent from the property of Grant Co 6:00 p.m., October 13, 2019. Insurance showing adequate coverage by the winning bidder before it removed from the property. responsible for all permits and removal of the mobile classroom. Sealed bids will be accepted of Education, 820 Arnie Riser 41097, until 9:00 A.M. Register bids will be opened and read agent.
Bid packets may be picked up Transportation/Maintenance Highway, Dry Ridge, KY 41010 in a sealed envelope marked "Grant County Schools Transport 4:30 p.m. Appointments to will be made with each individual made to Scott Shipp, Director 3332.
X9099912

Moonbriest, Inc., mailing address Ridge, Ky. 41034 hereby do for a NG2-Scullin-Dixie-Lizena License, no later than October, licensed will be located at 100, 41035.
The principal members are as follows:
President - Brooke Rider of Ridge, KY 41015
Vice President - Sharon Ride Corinth, KY 41010
Any person, association, corporation the granting of the license Alcoholic Beverage Control, II Ky. 40601-8400, within 30 days of this legal publication. N

ADVERTISEMENT
The Williamstown Board of I leaders to serve on the William June, 2020. Members of the development of the District F will assist in determining future needs.
The Williamstown Independent received to serve on the Local is a requirement. Please submit Local Planning Committee to:
Misty Middleton, Superintendent Williamstown Independent School District
N

Pursuant to KRS 132.027(6) on Thursday, September 19, 2019, Main Street, Williamstown, for \$0.376 per One Hundred One Hundred Dollars of assessed value. As required by state law, III

1. Preceding Year's Rate & Revenue Generated
2. Tax Rate Proposed & Revenue Expected
3. Expected Revenue Gains from New Property
The City of Williamstown, rate of .376 (per \$100.00 of assessed value) on personal property Government street rep General Fund activities.
THE KENTUCKY GENERAL THIS ADVERTISEMENT IS
/s/ Rick Skinner, Mayor
City of Williamstown
NH21C

AN ORDINANCE ESTABLISHING BEVERAGE CONTROL GRANT COUNTY, KENTUCKY
WHEREAS, the City of C range for the Alcohol Beverage Kentucky; and
WHEREAS, the exact subsequent ordinance or other
WHEREAS, the position Mayor of the City of Crimes
WHEREAS, it is common to perform the role of ABCA and
WHEREAS, the City of C

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Interveners may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

To advertise your legal notice
e-mail granttads@grantky.com,
call 859-824-3343 or
stop by the News office at
1406 N. Main, Williamstown, Ky.

Administrator; NOW, I
BE IT ORDAINED BY
Ordinance No. 249-201
As part of annual budget
Beverage Administration
Mayors.

In addition, as part of the
shall determine the rate also
other revenues; said also
ALCOHOLIC
A provided by KRS 241.1
beverages are permitted
The duties of the ABC's
this chapter and as established
regulations approved by
assume responsibilities to
to fill the position. The
not to exceed 20 per cent

OATH AND BOND
(A) The ABC administrator
prescribed in KRS 241.18
in the amount of not less than
may require any city or
amount, as he/she deems

(A) The functions of the
city license and regulation
Board ("Board") with respect
described in KRS 241.19
duties with respect to said
Alcoholic Beverage Control
The ABC Administrator,
institute proceedings to

The City ABC Administrator
times for their inspection of
KRS 246.150 and the City
by licensees to the State also

APPEAL
Appeals from the order of the
Beverage Control Board by
of the orders of the City
accordance with State law.
Councilperson Joseph Dault
Councilperson Earlene Stutz
Councilperson Danny Mart
Councilperson Paula Lowen
Councilperson Jennifer Tins
Councilperson Todd Robert

All Ordinances in conflict
repealed from and after the
FIRST READING: July 2nd,
SECOND READING: August
Passed, approved and ordered

ATTEST:
MEGAN SIMPSON
CRUTTENDEN CITY