

**REQUEST:**

Concerning the utility's construction projects:

- a. For each project started during the last five calendar years, provide the information requested in the format contained in Schedule I1. For each project, include the amount of any cost variance and delay encountered, and explain in detail the reasons for such variances and delays.
- b. Using the data included in Schedule I1, calculate the annual "Slippage Factor" associated with those construction projects. The Slippage Factor should be calculated as shown in Schedule I2.
- c. In determining the capital additions reflected in the base period and forecasted test period, explain whether the utility recognized a Slippage Factor.

**RESPONSE:**

- a. See STAFF-DR-01-027(a) Attachment for requested data associated with projects started during the last five calendar years (*i.e.*, projects started in 2014 and forward). Please note that the Company does not maintain annual budgets at the detailed project level.
- b. See STAFF-DR-01-027(b) Attachment. The slippage factor is calculated by comparing actual annual capital spend to budgeted annual capital spend for the

electric operations of Duke Energy Kentucky, regardless of the year the project started.

- c. Duke Energy Kentucky did not recognize a Slippage Factor for capital additions in either the base period or forecasted test period. As noted in response to question b in this discovery question, the Slippage Factor would have resulted in Duke Energy Kentucky increasing its forecasted plant in service included in rate base by 7%. Duke Energy Kentucky intends that the dollars budgeted for capital construction projects will be spent in the year budgeted.

**PERSON RESPONSIBLE:**            a., b. Christopher M. Jacobi  
  c. Sarah E. Lawler

Duke Energy Kentucky Electric  
 Year 2014

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
080-DE Kentucky Other - Elec	75080	CPRCRCT	CPR Corrections - Asset Acctg Only	\$ -	\$ -	\$ -			\$ -	\$ 1.00	\$ (1.00)	8/28/2012	12/30/2050	10/1/2012	
080-DE Kentucky Other - Elec	75080	KYL20048	Inst generator monitors @ KY micros	\$ -	\$ -	\$ -			\$ 27,321.34	\$ 14,739.00	\$ 12,582.34	6/11/2012	12/31/2013	6/1/2012	2/1/2013
080-DE Kentucky Other - Elec	75080	KYL130377	Install New Driveway @ Erlanger Ops	\$ 27.24	\$ -	\$ 27.24	100%		\$ 89,248.91	\$ 93,211.00	\$ (3,962.09)	10/2/2013	3/31/2014	10/1/2013	2/23/2014
080-DE Kentucky Other - Elec	75080	KYL130378	Rpice Lighting @ Erlanger Warehouse	\$ 47.10	\$ -	\$ 47.10	100%		\$ 81,198.23	\$ 90,127.00	\$ (8,928.77)	10/2/2013	3/31/2014	10/1/2013	2/22/2014
080-DE Kentucky Other - Elec	75080	KYF120338	Replace Ice Machines @ Erlanger	\$ -	\$ -	\$ -			\$ 13,594.66	\$ 15,385.00	\$ (1,790.34)	9/6/2012	12/30/2012	11/1/2012	2/12/2013
080-DE Kentucky Other - Elec	75080	KYF120365	Replace Heaters @ Erlanger Ops	\$ -	\$ -	\$ -			\$ 14,900.00	\$ 16,558.00	\$ (1,658.00)	9/25/2012	2/28/2013	12/1/2012	3/12/2013
080-DE Kentucky Other - Elec	75080	KYF140753	Rpice Conf Rm Furniture @ Erlanger	\$ 44,069.37	\$ -	\$ 44,069.37	100%		\$ 44,069.37	\$ 33,308.00	\$ 10,761.37	10/20/2014	3/31/2015	12/1/2014	3/12/2015
080-DE Kentucky Other - Elec	75080	KYP120201	Upgrade Light Fixtures @ Erlanger	\$ -	\$ -	\$ -			\$ 40,945.61	\$ 56,806.00	\$ (15,860.39)	7/26/2012	3/31/2014	8/1/2012	8/9/2013
080-DE Kentucky Other - Elec	75080	KYP120211	Crew Rm Reconfig @ Erlanger Ops	\$ -	\$ -	\$ -			\$ 313,373.98	\$ 346,911.00	\$ (33,537.02)	7/17/2012	4/30/2013	7/1/2012	3/31/2013
080-DE Kentucky Other - Elec	75080	KYP130400	Furniture Purchase I @ Erlanger	\$ 20,895.34	\$ -	\$ 20,895.34	100%		\$ 20,895.34	\$ 38,968.00	\$ (18,072.66)	12/6/2013	3/31/2014	1/1/2014	3/31/2014
080-DE Kentucky Other - Elec	75080	KYP130568	Repl Overhead Doors @ Erlanger Ops	\$ 73,467.32	\$ -	\$ 73,467.32	100%		\$ 73,467.32	\$ 79,238.00	\$ (5,770.68)	1/13/2014	5/29/2014	1/1/2014	5/31/2014
080-DE Kentucky Other - Elec	75080	KYP140021	Install Ventilation Syst @ 19 & Aug	\$ 337,992.03	\$ -	\$ 337,992.03	100%		\$ 337,992.03	\$ 323,771.00	\$ 14,221.03	2/5/2014	3/31/2015	4/1/2014	11/1/2014
080-DE Kentucky Other - Elec	75080	KYP140165	Inst Fire Alarm Syst @ Erlanger Ops	\$ 73,366.57	\$ -	\$ 73,366.57	100%		\$ 73,366.57	\$ 87,618.00	\$ (14,251.43)	4/6/2014	9/13/2014	4/1/2014	9/13/2014
080-DE Kentucky Other - Elec	75080	KYP140215	Inst Fall Protection @ Erlanger Ops	\$ 26,799.89	\$ -	\$ 26,799.89	100%		\$ 26,799.89	\$ 29,710.00	\$ (2,910.11)	6/15/2014	9/30/2014	6/1/2014	9/30/2014
080-DE Kentucky Other - Elec	75080	KYP140332	Security Upgrades @ Augustine Off	\$ 106,881.73	\$ -	\$ 106,881.73	100%		\$ 106,881.73	\$ 152,592.00	\$ (45,710.27)	6/26/2014	3/1/2015	7/1/2014	3/31/2015
080-DE Kentucky Other - Elec	75080	KYP140750	Install Fuel KeyCard @ Erlanger Ops	\$ 35,473.62	\$ -	\$ 35,473.62	100%		\$ 35,473.62	\$ 48,746.00	\$ (13,272.38)	11/4/2014	8/29/2015	11/1/2014	8/28/2015
080-DE Kentucky Other - Elec	75080	RETCOV	Retire Covington	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	12/20/2012	3/31/2013	12/1/2012	3/31/2013
080-DE Kentucky Other - Elec	75080	RETCOV2	Retire Covington - Elec	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	12/20/2012	3/31/2013	12/1/2012	4/5/2013
080-DE Kentucky Other - Elec	75080	SFTWARE	Software Retirement-Asset Use Only	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	9/20/2012	3/30/2026	9/1/2012	
080-DE Kentucky Other - Elec	100FACTY	E0884	Purchase Recycling Bins KY	\$ -	\$ -	\$ -			\$ 6,169.61	\$ 6,162.00	\$ 7.61	9/5/2008	12/31/2008	12/1/2008	12/31/2008
080-DE Kentucky Other - Elec	100FACTY	FHYLBPHT	Label Printers - FH Use	\$ -	\$ -	\$ -			\$ 9,910.13	\$ 3,000.00	\$ 6,910.13	12/2/2009	1/31/2010	12/1/2009	3/31/2010
080-DE Kentucky Other - Elec	100FACTY	GD080001	19th & Augustine Windows	\$ -	\$ -	\$ -			\$ 83,669.17	\$ 79,587.00	\$ 4,082.17	5/29/2009	9/30/2009	5/1/2009	3/18/2009
080-DE Kentucky Other - Elec	100FACTY	KY090070	Replace 30 Ton RTU at Augustine	\$ -	\$ -	\$ -			\$ 61,918.78	\$ 70,161.00	\$ (8,242.22)	5/4/2009	11/1/2009	5/1/2009	12/10/2009
080-DE Kentucky Other - Elec	100FACTY	KY090078	Install VAV boxes at Erlanger Ops	\$ -	\$ -	\$ -			\$ 17,038.06	\$ 18,215.00	\$ (1,176.94)	5/26/2009	10/1/2009	6/1/2009	12/15/2009
080-DE Kentucky Other - Elec	100FACTY	KYFM09001	Replace fire&intrusion Monitoring	\$ -	\$ -	\$ -			\$ 10,891.56	\$ 10,386.00	\$ 5.56	8/7/2009	12/15/2009	12/1/2009	3/10/2010
080-DE Kentucky Other - Elec	100FACTY	NEWPORTRT	Ret Newport Plaza Cus Svc Bldg	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	4/8/2011	12/31/2009	8/1/2011	11/16/2011
080-DE Kentucky Other - Elec	3162BG	D1609	Erlanger Oil separator Install	\$ -	\$ -	\$ -			\$ 30,771.18	\$ 40,000.00	\$ (9,228.82)	9/18/2007	6/25/2008	12/1/2007	3/25/2008
080-DE Kentucky Other - Elec	CAPBUOK	ETSFHCAPK	CAPITAL BUDGET PROJECT KENT	\$ (668.06)	\$ -	\$ (668.06)	100%		\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	
080-DE Kentucky Other - Elec	CAPBUOK	ETSPDCAPK	ETS Power Delivery Cap Overhead	\$ (110,792.42)	\$ -	\$ (110,792.42)	100%		\$ 2,357.40	\$ -	\$ 2,357.40	7/7/2008	12/31/2050	7/1/2008	
080-DE Kentucky Other - Elec	CIS123CAP	CIS123LBS	BancTec Software and Installation	\$ -	\$ -	\$ -			\$ 35,115.81	\$ 25,979.00	\$ 9,136.81	8/13/2010	4/29/2011	8/1/2010	8/6/2011
080-DE Kentucky Other - Elec	CIS123CP2	CIS123LBM	BancTec Prod Bckp Svr_CIS 123 Pr Mg	\$ -	\$ -	\$ -			\$ 8,895.78	\$ 7,582.00	\$ 1,313.78	8/16/2010	4/29/2011	12/1/2010	8/6/2011
080-DE Kentucky Other - Elec	CMSICMVK	F1171	CIS 52 VBG Conversion Kentucky	\$ -	\$ -	\$ -			\$ 334,546.69	\$ 335,000.00	\$ (453.31)	12/16/2009	10/31/2011	12/1/2009	11/30/2011
080-DE Kentucky Other - Elec	DATAP	D2539	Private Data Circuits	\$ -	\$ -	\$ -			\$ 116,092.55	\$ 1.00	\$ 116,091.55	1/17/2008	1/30/2009	2/1/2008	4/30/2009
080-DE Kentucky Other - Elec	DCITCD2	D1182	Common Design Tools Phase 2	\$ -	\$ -	\$ -			\$ 6,581.74	\$ 1.00	\$ 6,580.74	7/12/2007	3/31/2011	10/1/2007	3/17/2011
080-DE Kentucky Other - Elec	DCITEDM	C8768	EDM Project	\$ -	\$ -	\$ -			\$ 742,848.83	\$ 1.00	\$ 742,847.83	3/4/2007	5/31/2009	3/1/2007	7/19/2009
080-DE Kentucky Other - Elec	EPS100	D1384	ACS Migration Project	\$ -	\$ -	\$ -			\$ 14,429.40	\$ 18,253.00	\$ (3,823.60)	8/12/2007	12/31/2008	9/1/2007	6/27/2008
080-DE Kentucky Other - Elec	FBEINTLEYK	G2242	BENTLEY LDE WKFLOW/ED ENHANCEMENTS	\$ -	\$ -	\$ -			\$ 39,066.41	\$ 14,052.00	\$ 25,014.41	2/10/2011	6/30/2011	2/1/2011	2/14/2012
080-DE Kentucky Other - Elec	FBEINTLYED	G1680	BENTLEY EXPERT DESIGNER UPGR	\$ -	\$ -	\$ -			\$ 3,969.45	\$ 8,230.00	\$ (4,260.55)	12/15/2010	6/30/2011	12/1/2010	8/27/2011
080-DE Kentucky Other - Elec	FGISUPGR	EGISUPGRK	EGIS UPGRADE-HW KENTUCKY	\$ -	\$ -	\$ -			\$ 52,056.02	\$ 56,737.00	\$ (4,680.98)	1/10/2011	4/30/2014	1/1/2011	3/31/2014
080-DE Kentucky Other - Elec	FGISUPGR	G3022	EGIS DEFECT RELEASE	\$ -	\$ -	\$ -			\$ 832.91	\$ 3,372.07	\$ (2,539.16)	4/13/2011	9/30/2013	4/1/2011	12/27/2011
080-DE Kentucky Other - Elec	FGISUPGS	EGISUPGSK	EGIS UPGR-SW	\$ 230.27	\$ -	\$ 230.27	100%		\$ 58,634.24	\$ 124,474.00	\$ (65,839.76)	1/24/2011	4/30/2014	1/1/2011	3/31/2014
080-DE Kentucky Other - Elec	FGISUPGS	PCTAIT214	EGIS UPGR-SW	\$ (100.23)	\$ -	\$ (100.23)	100%		\$ 161,902.27	\$ 160,816.00	\$ 1,086.27	10/25/2013	4/30/2014	11/1/2013	3/31/2014
080-DE Kentucky Other - Elec	FIBRUPG	FIBRKY09	2009 Fiber Upgrades - Kentucky	\$ -	\$ -	\$ -			\$ 39,713.45	\$ 60,000.00	\$ (20,286.55)	3/11/2009	12/31/2009	5/1/2009	3/31/2010
080-DE Kentucky Other - Elec	FIDENKENT	F9006	IDEN MIBAS UPGRADE-KENTUCKY	\$ -	\$ -	\$ -			\$ 23,268.81	\$ 14,334.00	\$ 8,934.81	6/1/2010	12/30/2010	8/1/2010	1/18/2011
080-DE Kentucky Other - Elec	FIDNELIDK	G1371	MW IDEN RADIO UNITS & PARTS	\$ -	\$ -	\$ -			\$ (24,893.88)	\$ 73,140.00	\$ (98,033.88)	10/22/2010	12/31/2010	12/1/2010	3/31/2011
080-DE Kentucky Other - Elec	FITCOMKY	F9105	IT COMMON - KENTUCKY	\$ -	\$ -	\$ -			\$ 5,177.15	\$ 1.00	\$ 5,176.15	6/2/2010	12/31/2012	6/1/2010	
080-DE Kentucky Other - Elec	FMAPLINKK	G5253	MAPLINK ENHANCEMENT-KENTUCKY	\$ -	\$ -	\$ -			\$ 64,088.97	\$ 94,938.00	\$ (30,849.03)	10/6/2011	12/18/2012	10/1/2011	2/17/2013
080-DE Kentucky Other - Elec	FMWAVEKY	MW732REP	MW Comm Shelter Repl KY-NINT732	\$ 327,211.31	\$ -	\$ 327,211.31	100%		\$ 327,211.31	\$ 430,000.00	\$ (102,788.69)	3/5/2014	12/31/2014	3/1/2014	4/30/2015
080-DE Kentucky Other - Elec	FMWAVEKY	MWEOLEVERN	MW EOL Verona	\$ 911.52	\$ -	\$ 911.52	100%		\$ 911.52	\$ 10,000.00	\$ (9,088.48)	5/29/2014	12/31/2014	8/1/2014	3/31/2015
080-DE Kentucky Other - Elec	FMWAVEKY	MWMWUUPG	Verona Microwave Upgrades	\$ 59,212.45	\$ -	\$ 59,212.45	100%		\$ 59,212.45	\$ 60,346.00	\$ (1,133.55)	1/6/2014	12/31/2014	2/1/2014	9/17/2014
080-DE Kentucky Other - Elec	FWSREFPH2	P6367	Workstation refresh project	\$ 714,626.09	\$ -	\$ 714,626.09	100%		\$ 714,626.09	\$ 737,000.00	\$ (22,373.91)	9/23/2014	9/22/2014	9/1/2014	1/31/2014
080-DE Kentucky Other - Elec	GASTRAN	D183R	Implement Gas Transportation	\$ -	\$ -	\$ -			\$ 66,251.43	\$ 1.00	\$ 66,250.43	10/14/2007	3/31/2010	11/1/2007	8/11/2009
080-DE Kentucky Other - Elec	KYPYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$ (7,000.00)	\$ -	\$ (7,000.00)	100%		\$ 56,000.00	\$ -	\$ 56,000.00	9/19/2008	12/31/2050	9/1/2008	
080-DE Kentucky Other - Elec	MVSOREPL	D2332	MV90 meter reading replacement	\$ -	\$ -	\$ -			\$ 34,915.31	\$ 1.00	\$ 34,914.31	12/12/2007	4/30/2008	12/1/2007	7/31/2008
080-DE Kentucky Other - Elec	MWAVE	FALMTHBKT	Falmouth Blanket	\$ -	\$ -	\$ -			\$ 7,729.95	\$ 50,000.00	\$ (42,270.05)	6/26/2012	12/31/2017	6/1/2012	
080-DE Kentucky Other - Elec	MWAVE	KYMWWALARM	Kentucky Microwave Alarm	\$ -	\$ -	\$ -			\$ 264,495.16	\$ 248,300.00	\$ 16,195.16	2/10/2011	2/1/2011	6/30/2011	
080-DE Kentucky Other - Elec	MWAVE	MWAVEKY10	Upgrade MidW Microwave infra	\$ -	\$ -	\$ -			\$ 442,410.49	\$ 341,232.00	\$ 101,178.49	3/11/2010	8/31/2011	3/1/2010	11/30/2011
080-DE Kentucky Other - Elec	MWAVE	MWBUGENKY	Microwave Backup Generator Kentucky	\$ -	\$ -	\$ -			\$ 249,540.28	\$ 242,795.00	\$ 6,745.28	3/17/2011	4/30/2012	3/1/2011	8/15/2012
080-DE Kentucky Other - Elec	MWAVE	N1226UNIO	N1226 Midwest Pwr Equip Union	\$ 1,267.11	\$ -	\$ 1,267.11	100%		\$ 1,267.11	\$ 2,640.00	\$ (1,372.89)	7/14/2014	12/31/2015	9/1/2014	4/28/2016
080-DE Kentucky Other - Elec	MWAVE	N1226VERO	N1226 MWESTPWRQUIP EOL VERONA 2	\$ 95.05	\$ -	\$ 95.05	100%		\$ 95.05	\$ 7,640.00	\$ (7,544.95)	6/23/2014	12/31/2015	7/1/2014	1/1/2016
080-DE Kentucky Other - Elec	MWAVE	N1226WKNR	N1226 Midwest Pwr Equip EOL WKNR	\$ 1,296.91	\$ -	\$ 1,296.91	100%		\$ 1,296.91	\$ 2,640.00	\$ (1,343.09)	7/14/2014	12/31/2015	9/1/2014	9/23/2015
080-DE Kentucky Other - Elec															



080-DE Kentucky Other - Elec	MWTELBKT	GLENCOMW	Glencoe Microwave Blanket	\$ 1,089.68	\$ 1,089.68	100%	\$ 1,089.68	\$ 50,000.00	\$ (48,910.32)	7/26/2012	12/31/2017	6/1/2013
080-DE Kentucky Other - Elec	MWTELBKT	ROSHUGBKT	Ross Hughes MW Blanket	\$ -	\$ -		\$ 1,060.00	\$ 50,000.00	\$ (48,940.00)	7/20/2012	12/31/2017	7/1/2012
080-DE Kentucky Other - Elec	MWTELBKT	RYLANDBKT	Ryland Heights MW Blanket	\$ -	\$ -		\$ 2,164.69	\$ 50,000.00	\$ (47,835.31)	9/11/2012	12/31/2025	9/1/2012
080-DE Kentucky Other - Elec	MWTELBKT	SPARTABKT	Sparta Tower Blanket	\$ -	\$ -		\$ -	\$ 50,000.00	\$ (50,000.00)	2/8/2012	12/31/2015	2/1/2012
080-DE Kentucky Other - Elec	MWTELBKT	VERONAMW	Verona Microwave Blanket	\$ (2,019.30)	\$ (2,019.30)	100%	\$ 2,800.98	\$ 50,000.00	\$ (47,195.02)	7/26/2012	12/31/2017	7/1/2012
080-DE Kentucky Other - Elec	MWTELBKT	WILDERBKT	Wildier Microwave Blanket	\$ -	\$ -		\$ -	\$ 50,000.00	\$ (50,000.00)	7/20/2012	12/31/2017	7/1/2012
080-DE Kentucky Other - Elec	MWTELBKT	WINKRBLKT	WINKR Tower Blanket	\$ -	\$ -		\$ -	\$ 50,000.00	\$ (50,000.00)	9/5/2012	12/31/2025	9/1/2012
080-DE Kentucky Other - Elec	NETWORK1	NINTS21	Ops Center Technology Refresh	\$ -	\$ -		\$ 40,565.70	\$ 38,205.00	\$ 2,360.70	11/27/2012	3/31/2013	12/1/2012
080-DE Kentucky Other - Elec	NETWORK1	WANUPGRII	WAN EOL Upgrd Phase II	\$ 1,638.13	\$ 1,638.13	100%	\$ 23,902.10	\$ 23,907.00	\$ (4.90)	9/17/2013	6/30/2014	10/1/2013
080-DE Kentucky Other - Elec	OPTIMALC	D3156	Project Optimization Sftwr-Ky	\$ -	\$ -		\$ 949.69	\$ 1.00	\$ 948.69	3/26/2008	12/31/2009	5/1/2008
080-DE Kentucky Other - Elec	RADIO	CABLEKY13	Install Pag Transmitter Cable & Ant	\$ 22.64	\$ 22.64	100%	\$ 14,034.97	\$ 14,034.97	\$ -	9/6/2011	12/31/2013	7/1/2012
080-DE Kentucky Other - Elec	RADIO	D2524KY	2008 IDEN Backhaul	\$ -	\$ -		\$ 871,140.98	\$ 866,250.00	\$ 4,890.98	1/13/2010	12/31/2012	1/1/2010
080-DE Kentucky Other - Elec	RADIO	IDEN08KY	IDEN in-building coverage	\$ -	\$ -		\$ 2,535.61	\$ 50,000.00	\$ (47,464.39)	9/15/2008	3/31/2009	6/30/2009
080-DE Kentucky Other - Elec	RADIO	IDENKY09	IDEN Radio additions	\$ -	\$ -		\$ 527,338.41	\$ 844,550.00	\$ (317,211.59)	4/9/2009	1/31/2011	5/1/2009
080-DE Kentucky Other - Elec	RADIO	MDDKY09	Replace vehicular radio modems	\$ -	\$ -		\$ 145,687.05	\$ 175,000.00	\$ (29,312.95)	4/13/2009	12/31/2009	4/1/2009
080-DE Kentucky Other - Elec	RADIO	PAGTRNKY	Pagin Transmitter replacement	\$ -	\$ -		\$ 191,767.68	\$ 190,327.92	\$ 1,439.76	11/1/2010	12/31/2012	6/30/2012
080-DE Kentucky Other - Elec	RADIO	C9258	RADIO REPLACEMENT PROGRAM 2007	\$ -	\$ -		\$ 1,074,336.23	\$ 1.00	\$ 1,074,335.23	2/9/2007	12/31/2008	3/1/2007
080-DE Kentucky Other - Elec	RESBLDKY	KY100094	ERLANGER IMS ALC LIGHTING CONTROLS	\$ -	\$ -		\$ 5,595.72	\$ 6,569.00	\$ (973.28)	12/7/2010	3/27/2011	12/1/2010
080-DE Kentucky Other - Elec	RESBLDKY	KY100302	PURCHASE OF AEDS FOR AUGUSTINE	\$ -	\$ -		\$ 1,150.51	\$ 1,255.00	\$ (104.49)	10/18/2010	5/8/2011	12/1/2010
080-DE Kentucky Other - Elec	RESBLDKY	KY110306	Office reconfig @ Erlanger Op Ctr	\$ -	\$ -		\$ 38,073.81	\$ 39,848.00	\$ (1,774.19)	9/7/2011	5/1/2012	9/1/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYF100333	AUGUSTINE PAVEMENT REPLACEMENT	\$ -	\$ -		\$ 5,918.47	\$ 6,167.00	\$ (248.53)	12/7/2010	12/30/2011	12/1/2010
080-DE Kentucky Other - Elec	RESBLDKY	KYF110233	Replace Pavng/Retain Wall Augustine	\$ -	\$ -		\$ 1,914,828.55	\$ 1,938,891.00	\$ (24,062.45)	5/11/2011	3/1/2013	6/1/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYF110683	Repl Fire Extinguishers @ KY Facil	\$ -	\$ -		\$ 3,561.95	\$ 3,987.00	\$ (425.05)	10/13/2011	3/14/2012	12/1/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYF110713	Rooftop Fall Protect @ Erlanger	\$ -	\$ -		\$ 8,051.17	\$ 8,889.00	\$ (837.83)	11/15/2011	3/31/2012	12/1/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYF110717	Rooftop Fall Protection @ Augustine	\$ -	\$ -		\$ 18,810.10	\$ 19,613.00	\$ (802.90)	11/15/2011	3/31/2012	12/1/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYFM10006	Replace Concrete Drive Erlanger	\$ (18,664.76)	\$ (18,664.76)	100%	\$ 97,989.98	\$ 105,681.00	\$ (7,691.02)	4/20/2010	11/30/2010	8/1/2010
080-DE Kentucky Other - Elec	RESBLDKY	KYFM10007	Install new ALC Board at Erlanger	\$ -	\$ -		\$ 7,613.19	\$ 7,657.00	\$ (43.81)	5/18/2010	8/30/2010	1/1/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYFM10008	WATER HEATER REPL @ AUGUSTINE	\$ -	\$ -		\$ 24,647.40	\$ 27,241.00	\$ (2,593.60)	8/30/2010	12/1/2010	12/1/2010
080-DE Kentucky Other - Elec	RESBLDKY	KYP110242	Inst Gen Monitor Equip @ KY Micro	\$ -	\$ -		\$ 26,510.69	\$ 23,682.00	\$ 2,828.69	9/8/2011	4/30/2012	10/1/2011
080-DE Kentucky Other - Elec	SCADA	SCADKY09	2009 SCADA projects Kentucky	\$ -	\$ -		\$ 65,109.41	\$ 25,000.00	\$ 40,109.41	2/3/2009	12/31/2009	4/1/2009
080-DE Kentucky Other - Elec	SITESVCS	BATGNKY09	Install Backup Generators	\$ -	\$ -		\$ 146,836.04	\$ 146,836.00	\$ 0.04	6/3/2009	10/15/2010	11/1/2009
080-DE Kentucky Other - Elec	SITESVCS	KY100273	NEW OH/KY TELECOM GROUP	\$ -	\$ -		\$ 308,443.30	\$ 322,675.00	\$ (14,231.70)	9/16/2010	7/31/2011	10/1/2010
080-DE Kentucky Other - Elec	TAGSPRO	D2484	Implement TAGSPRO software for	\$ -	\$ -		\$ 59,046.20	\$ 1.00	\$ 59,045.20	1/8/2008	12/31/2008	3/1/2008
080-DE Kentucky Other - Elec	TDIT	E3875	Street Index - KY	\$ -	\$ -		\$ 60,473.27	\$ 82,200.00	\$ (21,726.73)	1/23/2009	3/31/2011	2/1/2009
080-DE Kentucky Other - Elec	TELBKT	BVRLCKBKT	Beaverlick Tower Blanket	\$ 1.07	\$ 1.07	100%	\$ 2,165.76	\$ 50,000.00	\$ (47,834.24)	10/18/2011	12/31/2019	12/1/2011
080-DE Kentucky Other - Elec	TRANSP	FIBRKY10	Kentucky SONET additions	\$ -	\$ -		\$ 56,253.92	\$ 110,000.00	\$ (53,746.08)	1/22/2010	3/31/2011	1/1/2010
081-DE Kentucky Fossil	PCTA1137	A1T13707H	Gas ETRM	\$ 2.62	\$ 2.62	100%	\$ 2.62	\$ 387.22	\$ (384.60)	4/25/2014	12/31/2014	6/1/2014
081-DE Kentucky Fossil	PCTA1137	A1T13707S	Gas ETRM	\$ 201.67	\$ 201.67	100%	\$ 201.67	\$ 28,287.70	\$ (28,086.03)	4/25/2014	12/31/2014	11/30/2014
081-DE Kentucky Fossil	PCTA1137	A1T13708H	Gas ETRM	\$ 271.25	\$ 271.25	100%	\$ 271.25	\$ 102.93	\$ 168.32	4/25/2014	12/31/2014	6/1/2014
081-DE Kentucky Fossil	PCTA1137	A1T13708S	Gas ETRM	\$ 44,481.01	\$ 44,481.01	100%	\$ 44,481.01	\$ 7,519.51	\$ 36,961.50	4/25/2014	12/31/2014	11/30/2014
081-DE Kentucky Fossil	PCTA1218	A1T21808H	FSO Forecasting Consolidation	\$ 0.42	\$ 0.42	100%	\$ 0.42	\$ 1,518.46	\$ (1,518.04)	4/17/2014	12/31/2015	6/1/2014
081-DE Kentucky Fossil	PCTA1218	A1T21808S	FSO Forecasting Consolidation	\$ 21.21	\$ 21.21	100%	\$ 21.21	\$ 37,846.81	\$ (37,825.60)	4/17/2014	12/31/2015	6/1/2014
081-DE Kentucky Fossil	PCTA121C	A1T21809H	FSO Forecasting Consolidation	\$ 504.04	\$ 504.04	100%	\$ 504.04	\$ 403.64	\$ 100.40	4/17/2014	12/31/2015	6/1/2014
081-DE Kentucky Fossil	PCTA121C	A1T21809S	FSO Forecasting Consolidation	\$ 24,790.55	\$ 24,790.55	100%	\$ 24,790.55	\$ 10,060.55	\$ 14,730.00	4/17/2014	12/31/2015	6/1/2014
081-DE Kentucky Fossil	E8201316	C9122	EBS-Precipitator Key System	\$ -	\$ -		\$ 163,463.06	\$ 432,758.00	\$ (269,294.94)	1/17/2007	2/13/2008	2/1/2007
081-DE Kentucky Fossil	E8501234	C9145	Circ Water Piping Anode Repl	\$ -	\$ -		\$ 236,141.69	\$ 356,255.00	\$ (120,113.31)	1/24/2007	1/31/2008	1/1/2007
081-DE Kentucky Fossil	E81472	C9152	Cooling Tower Fan Blades-2007	\$ -	\$ -		\$ 69,324.01	\$ 90,454.00	\$ (21,129.99)	1/24/2007	12/31/2007	2/1/2007
081-DE Kentucky Fossil	E8501214	C9221	EBS-Module Inlt Turning Vanes	\$ -	\$ -		\$ 151,474.23	\$ 171,803.00	\$ (20,328.77)	2/1/2007	6/5/2008	4/1/2007
081-DE Kentucky Fossil	E8201351	C9222	EBS-Repl B Module Demistr Trys	\$ -	\$ -		\$ 228,799.58	\$ 421,718.00	\$ (192,918.42)	2/1/2007	4/30/2008	3/1/2007
081-DE Kentucky Fossil	E8501229	C9223	EBS-Repl Module Inlt Exp Jnts	\$ -	\$ -		\$ 209,019.92	\$ 332,437.00	\$ (123,417.08)	2/1/2007	4/30/2008	3/1/2007
081-DE Kentucky Fossil	E8501217	C9224	Inlt Vanes on Sec Air Windbox	\$ -	\$ -		\$ 31,346.36	\$ 46,224.00	\$ (14,877.64)	2/1/2007	5/1/2008	2/1/2007
081-DE Kentucky Fossil	E8201356	C9318	EBS-Repl Demin Sump Piping	\$ -	\$ -		\$ 90,123.70	\$ 146,201.00	\$ (56,077.30)	2/22/2007	9/28/2008	2/1/2007
081-DE Kentucky Fossil	E8501253	C9847	New Generator Flux Shield	\$ -	\$ -		\$ 47,007.22	\$ 74,046.00	\$ (27,038.78)	5/18/2007	8/31/2007	11/30/2007
081-DE Kentucky Fossil	E8201219	CEB201219	EBS-Repl Cooling Tower Motr 07	\$ -	\$ -		\$ 69,781.27	\$ 140,380.00	\$ (70,598.73)	2/22/2007	6/30/2008	3/1/2007
081-DE Kentucky Fossil	E8201253	CEB201253	2-2 Repl Ash Sluice Pump Motor	\$ -	\$ -		\$ 40,822.56	\$ 123,376.00	\$ (82,553.44)	2/21/2008	5/31/2009	3/31/2009
081-DE Kentucky Fossil	E8201353	CEB201353	EBS-Repl Thicken Rake Arms	\$ -	\$ -		\$ 392,542.71	\$ 839,900.00	\$ (447,357.29)	4/12/2007	6/30/2008	4/1/2007
081-DE Kentucky Fossil	E8201362	CEB201362	Cooling Tower Gearbox 2008	\$ -	\$ -		\$ 218,058.69	\$ 296,068.00	\$ (78,009.31)	1/24/2008	2/28/2009	2/1/2008
081-DE Kentucky Fossil	E8501209	CEB501209	SAH Sootblower Addition	\$ -	\$ -		\$ 960,496.14	\$ 535,313.00	\$ 425,183.14	4/8/2008	9/30/2009	6/1/2008
081-DE Kentucky Fossil	E8501218	CEB501218	EBS-Repl Turbine Room Roof	\$ -	\$ -		\$ 127,834.06	\$ 126,096.00	\$ (1,738.06)	9/2/2007	4/10/2008	9/1/2007
081-DE Kentucky Fossil	E8501235	CEB501235	EBS-Repl Security System	\$ -	\$ -		\$ 244,892.08	\$ 226,581.00	\$ 18,311.08	4/17/2007	10/15/2009	11/1/2007
081-DE Kentucky Fossil	E8501238	CEB501238	EBS-Mercury Monitoring System	\$ (259.41)	\$ (259.41)	100%	\$ 922,935.79	\$ 966,025.00	\$ (43,089.21)	4/17/2007	7/31/2011	5/1/2007
081-DE Kentucky Fossil	E8501239	CEB501239	2007 Landfill Leachate Sys	\$ -	\$ -		\$ 53,575.18	\$ 273,480.00	\$ (219,904.82)	10/16/2007	2/29/2008	12/1/2007
081-DE Kentucky Fossil	E8501251	CEB501251	EBS-Remove 2-P Fan Silencer	\$ -	\$ -		\$ -	\$ 4,739.00	\$ (4,739.00)	4/17/2007	10/31/2007	5/1/2009
081-DE Kentucky Fossil	E8501252	CEB501252	EBS-Repl Air Compressor Contrl	\$ -	\$ -		\$ 55,964.27	\$ 83,931.00	\$ (27,966.73)	4/29/2007	4/1/2008	5/1/2007
081-DE Kentucky Fossil	E8501263	CEB501263	Repl Turbine Blade Row	\$ -	\$ -		\$ 3,386,310.93	\$ 5,544,195.00	\$ (2,157,884.07)	1/24/2008	11/30/2009	8/25/2009
081-DE Kentucky Fossil	E8501272	CEB501272	Rewind 2-2 & 2-3 ID Fan Motr	\$ -	\$ -		\$ 778,291.95	\$ 1,002,753.00	\$ (224,461.05)	11/6/2007	12/31/2008	12/1/2007
081-DE Kentucky Fossil	E8501274	CEB501274	EBS-ED Fan Motor	\$ -	\$ -		\$ 391,358.53	\$ 589,470.00	\$ (198,111.47)	9/2/2007	3/31/2008	9/1/2007
081-DE Kentucky Fossil	E8501281	CEB501281	EBS-Landfill Excavator	\$ -	\$ -		\$ 140,911.52	\$ 185,628.00	\$ (44,716.48)	9/2/2007	12/10/2007	10/1/2007
081-DE Kentucky Fossil	E8501305	CEB501305	EBS-Ash Pnd Ground Wtr Monitor	\$ -	\$ -		\$ 49,419.39	\$ 75,623.00	\$ (26,203.61)	9/25/2007	12/31/2008	9/1/2007
081-DE Kentucky Fossil	E8501309	CEB501309	EBS-WSP Lime Feeder Platform	\$ -	\$ -		\$ 16,983.48	\$ 19,649.00	\$ (2,665.52)	12/5/2007	2/29/2008	12/1/2007
081-DE Kentucky Fossil	E8501311	CEB501311	Repl Service Wtr Strainer	\$ -	\$ -		\$ 74,479.66	\$ 100,883.00	\$ (26,403.34)	3/6/2008	5/31/2009	3/1/2008
081-DE Kentucky Fossil	E8501314	CEB501314	Repl SCR Ammonia Detectors	\$ -	\$ -		\$ 38,346					



081-DE Kentucky Fossil	MUG01224	CMU601224	MFS-6 Repl Condenser Bellows	\$		\$	9,887.70	\$	55,073.00	\$	(45,185.30)	7/23/2007	1/30/2008	9/1/2007	10/7/2007		
081-DE Kentucky Fossil	MUG01225	CMU601225	MFS-6 Repl Battery Chargers 1&2	\$		\$	37,574.91	\$	30,943.00	\$	6,631.91	11/8/2007	9/30/2008	3/1/2008	10/31/2008		
081-DE Kentucky Fossil	MUG01228	CMU601228	MFS-6 Repl Precipitator T/R	\$		\$	93,667.23	\$	81,167.00	\$	12,500.23	9/2/2007	7/31/2008	8/1/2007	6/30/2008		
081-DE Kentucky Fossil	MUG01231	CMU601231	MFS-6 Instl Coal Conveyor & Dr	\$		\$	3,770,058.80	\$	3,015,998.00	\$	754,060.80	11/28/2007	11/1/2009	12/1/2009	12/22/2009		
081-DE Kentucky Fossil	MUG01232	CMU601232	Repl Genratr Colictr Rings	\$		\$	223,008.94	\$	53,858.00	\$	169,150.94	4/9/2008	12/30/2009	5/1/2008	9/30/2008		
081-DE Kentucky Fossil	PEM1202	CPFM1202	070-PEM General Equipment	\$		\$	33,729.76	\$	73,316.00	\$	(39,586.24)	5/15/2007	12/31/2014	5/1/2007	1/31/2014		
081-DE Kentucky Fossil	EBS01278	D1138	EBS-ID Fan Motor 2-1 Rewind	\$		\$	226,305.84	\$	410,755.00	\$	(184,449.16)	7/4/2007	3/31/2008	7/1/2007	8/31/2007		
081-DE Kentucky Fossil	EBS01259	D1148	EBS-2-1 SAH Thrust Bearing	\$		\$	75,418.06	\$	106,155.00	\$	(30,736.94)	7/8/2007	12/30/2007	7/1/2007	8/31/2007		
081-DE Kentucky Fossil	EBS01287	D1437	EBS-2-1 Silo Flyash Blower Motr	\$		\$	40,265.22	\$	89,245.00	\$	(48,979.78)	9/2/2007	10/31/2008	9/1/2007	11/30/2007		
081-DE Kentucky Fossil	EBS01307	D1826	EBS-Repl 2-4 Vacuum Pump Motor	\$		\$	8,819.90	\$	27,752.00	\$	(18,932.10)	10/12/2007	12/31/2008	10/1/2007	11/30/2007		
081-DE Kentucky Fossil	EBS01248	D3122	Ky Sales & Use Tax Vintage 07	\$		\$	18,389.42	\$	26,119.00	\$	(7,729.58)	3/21/2008	3/31/2008	3/1/2008	6/30/2008		
081-DE Kentucky Fossil	EBS01248	D3124	Ky Sales & Use Tax Vintage 05	\$		\$	259,096.82	\$	368,008.00	\$	(108,911.18)	3/21/2008	3/31/2008	3/1/2008	6/30/2008		
081-DE Kentucky Fossil	EBS01267	D3553	Sludge Transfr Pmp Replacmnt	\$		\$	103,059.88	\$	175,621.00	\$	(72,561.12)	5/21/2008	8/24/2009	9/1/2008	2/14/2009		
081-DE Kentucky Fossil	EB1482	D3558	Cooling Towr Fan Blades 2008	\$		\$	81,896.20	\$	109,365.00	\$	(27,468.80)	5/21/2008	3/31/2009	8/1/2008	2/12/2009		
081-DE Kentucky Fossil	EBS01206	D3666	Replace SAH Preheat Coils	\$		\$	1,982,885.62	\$	2,382,627.00	\$	(399,741.38)	6/12/2008	8/15/2010	11/1/2008	8/18/2010		
081-DE Kentucky Fossil	EBS01206	EB021205X	Boiler Room Roof Replacement	\$		\$	191,888.50	\$	426,697.00	\$	(234,808.50)	10/13/2008	9/16/2009	10/1/2008	4/6/2009		
081-DE Kentucky Fossil	EB021207	EB021207X	Coal Bunker Lighting	\$		\$	17,506.33	\$	30,961.00	\$	(13,454.67)	3/30/2009	6/30/2009	5/1/2009	5/13/2009		
081-DE Kentucky Fossil	EB021210	EB021210X	INSTALL PARTICULATE MONITOR	\$		\$	164,901.90	\$	266,016.00	\$	(101,114.10)	4/26/2011	2/13/2012	5/1/2011	10/25/2011		
081-DE Kentucky Fossil	EB021216	EB021216X	SCR Winterization	\$		\$	85,622.78	\$	105,291.00	\$	(19,668.22)	3/13/2009	3/30/2009	3/1/2009	6/13/2009		
081-DE Kentucky Fossil	EB021217	EB021217X	WSP Switchbreaker Lifter	\$		\$	32,798.36	\$	44,484.00	\$	(11,685.64)	7/22/2009	1/15/2010	7/1/2009	1/1/2010		
081-DE Kentucky Fossil	EB021219	EB021219X	REPLACE FLOW MONITOR	\$		\$	57,213.81	\$	79,903.00	\$	(22,689.19)	4/3/2009	8/7/2009	8/1/2009	8/18/2009		
081-DE Kentucky Fossil	EB021221	EB021221X	Purchase WSP Shovel and Loader	\$		\$	69,302.23	\$	117,133.00	\$	(47,830.77)	3/30/2009	6/26/2009	4/1/2009	9/1/2009		
081-DE Kentucky Fossil	EB021222	EB021222X	Replace Stack Flow Monitor	\$	93,313.85	\$	93,313.85	100%	97,762.38	\$	103,609.00	\$	(5,846.62)	9/26/2013	6/1/2014	10/1/2013	8/31/2014
081-DE Kentucky Fossil	EB021224	EB021224X	Replace 3 sump pumps	\$		\$	61,100.22	\$	76,206.00	\$	(15,105.78)	5/6/2009	7/31/2010	6/1/2009	7/2/2010		
081-DE Kentucky Fossil	EB021233	EB021233X	Replace CBU Chains and Buckets	\$	139,444.91	\$	139,444.91	100%	246,155.48	\$	357,680.00	\$	(111,524.52)	8/5/2013	8/1/2014	8/1/2013	8/31/2014
081-DE Kentucky Fossil	EB021236	EB021236X	Replace BFP Outlet Valve	\$		\$	406,884.84	\$	582,388.00	\$	(175,503.16)	8/20/2009	6/22/2010	8/1/2009	8/17/2010		
081-DE Kentucky Fossil	EB021238	EB021238X	ID Fan VFD Control Board Rep	\$	159,085.05	\$	159,085.05	100%	293,202.83	\$	451,841.00	\$	(158,638.17)	8/26/2013	12/31/2014	9/1/2013	8/31/2014
081-DE Kentucky Fossil	EB021244	EB021244X	Replace 2-1 BFP Outlet Valve	\$		\$	382,978.67	\$	595,228.00	\$	(212,249.33)	7/19/2011	6/7/2012	7/15/2011	7/15/2012		
081-DE Kentucky Fossil	EB021247	EB021247X	CBU Hoist and Electric Rm Roof	\$		\$	6,679.25	\$	31,973.00	\$	(25,293.75)	8/21/2012	8/26/2013	4/1/2013	7/19/2013		
081-DE Kentucky Fossil	EB021249	EB021249X	CT Acid Metering Pump	\$		\$	52,269.89	\$	61,640.00	\$	(9,370.11)	9/16/2010	6/20/2011	10/1/2010	4/20/2011		
081-DE Kentucky Fossil	EB021250	EB021250X	CBU Cable Reel and Drive	\$	49,017.98	\$	49,017.98	100%	168,149.16	\$	255,347.00	\$	(87,197.84)	10/22/2012	12/31/2014	12/1/2012	8/31/2014
081-DE Kentucky Fossil	EB021257	EB021257X	S.Thickner Tunnel E. Sump Pump	\$		\$	84,952.64	\$	155,583.00	\$	(70,630.36)	8/31/2012	11/20/2014	9/1/2012	4/29/2013		
081-DE Kentucky Fossil	EB021259	EB021259X	2-6 Pulverizer Roll Wheel Repl	\$		\$	188,695.13	\$	357,710.00	\$	(169,014.87)	3/8/2010	2/1/2011	4/1/2010	8/17/2010		
081-DE Kentucky Fossil	EB021260	EB021260X	2-3 Pulverizer Roll Wheel Repl	\$		\$	371,837.58	\$	423,246.00	\$	(51,408.42)	9/16/2010	7/27/2011	10/1/2010	2/12/2011		
081-DE Kentucky Fossil	EB021261	EB021261X	2-5 Pulverizer Roll Wheel Repl	\$		\$	300,489.57	\$	370,132.00	\$	(69,642.43)	8/12/2011	6/21/2012	9/1/2011	7/31/2012		
081-DE Kentucky Fossil	EB021263	EB021263X	2-2 Pulverizer Roll Wheel Repl	\$		\$	333,065.96	\$	544,676.00	\$	(211,610.04)	8/21/2012	5/25/2015	9/1/2012	7/20/2013		
081-DE Kentucky Fossil	EB021264	EB021264X	2-4 Pulverizer Roll Wheel Repl	\$		\$	210,859.45	\$	358,249.00	\$	(147,389.55)	11/1/2010	10/22/2012	11/1/2010	3/15/2011		
081-DE Kentucky Fossil	EB021270	EB021270X	Replacement 25R2 Transformer	\$		\$	86,017.34	\$	119,913.00	\$	(33,895.66)	11/6/2009	10/20/2010	12/1/2009	8/17/2010		
081-DE Kentucky Fossil	EB021275	EB021275X	Landfill Cover 2010	\$		\$	0.00	\$	0.00	\$	0.00	3/4/2010	3/1/2012	9/1/2010	3/31/2012		
081-DE Kentucky Fossil	EB021276	EB021276X	Replace UAT Bushings	\$		\$	33,811.56	\$	66,133.00	\$	(32,321.44)	8/11/2011	3/25/2013	8/1/2011	6/28/2012		
081-DE Kentucky Fossil	EB021277	EB021277X	Replace 1st Layer SCR Catalyst	\$	93,673.31	\$	93,673.31	100%	93,673.31	\$	1,659,977.00	\$	(1,566,303.69)	11/4/2014	12/31/2015	10/1/2014	6/30/2015
081-DE Kentucky Fossil	EB021278	EB021278X	Repl 6 ID Fan Inlet exp jts	\$		\$	260,831.03	\$	511,099.00	\$	(250,267.97)	1/26/2012	12/1/2012	2/1/2012	7/13/2012		
081-DE Kentucky Fossil	EB021279	EB021279X	Replace FGD Transformer 25R1	\$		\$	56,015.87	\$	108,674.00	\$	(52,658.13)	7/31/2009	6/8/2010	10/20/2009	7/13/2010		
081-DE Kentucky Fossil	EB021280	EB021280X	IT Capital Project Support	\$		\$	112,236.76	\$	109,201.00	\$	3,035.76	8/20/2009	3/30/2013	8/1/2009	3/31/2013		
081-DE Kentucky Fossil	EB021282	EB021282X	Repl No 2 Boiler Room Sump Pump	\$		\$	90,452.54	\$	170,756.00	\$	(80,303.46)	3/10/2010	6/10/2011	3/1/2010	12/29/2010		
081-DE Kentucky Fossil	EB021283	EB021283X	Repl FGD Common Inlet exp jt	\$		\$	143,398.84	\$	218,989.00	\$	(75,590.16)	11/9/2011	10/28/2012	12/1/2011	7/13/2012		
081-DE Kentucky Fossil	EB021284	EB021284X	Repl 3 IDBF Outlet Exp Jts	\$	225,782.00	\$	225,782.00	100%	264,616.96	\$	476,977.00	\$	(212,360.34)	8/1/2014	9/1/2013	8/31/2014	
081-DE Kentucky Fossil	EB021286	EB021286X	Replace RH Attenuator Line	\$		\$	237,323.90	\$	354,424.00	\$	(117,100.10)	8/22/2011	6/8/2012	12/1/2011	7/15/2012		
081-DE Kentucky Fossil	EB021291	EB021291X	Landfill Cover 2012	\$	68.14	\$	68.14	100%	68.14	\$	68.14	3/2/2012	12/31/2014	4/1/2014	3/31/2014		
081-DE Kentucky Fossil	EB021299	EB021299X	Replace Abs Module Outlet Duct	\$	525,522.30	\$	525,522.30	100%	610,517.61	\$	1,029,673.00	\$	(419,155.39)	11/18/2013	8/1/2014	12/1/2013	9/1/2014
081-DE Kentucky Fossil	EB021301	EB021301X	Replace Radio System	\$		\$	257,396.74	\$	439,629.00	\$	(182,232.26)	4/14/2010	3/3/2011	4/1/2010	12/8/2010		
081-DE Kentucky Fossil	EB021306	EB021306X	2-6 Pulv Roll Wheel Repl 2014	\$	4,750.56	\$	4,750.56	100%	4,750.56	\$	564,903.00	\$	(560,152.44)	11/24/2014	8/1/2015	12/1/2014	6/29/2015
081-DE Kentucky Fossil	EB021312	EB021312X	2-1 Pulv Roll Wheel Repl	\$	166,542.09	\$	166,542.09	100%	387,930.93	\$	581,014.00	\$	(193,083.07)	9/23/2013	12/1/2014	10/1/2013	8/28/2014
081-DE Kentucky Fossil	EB021317	EB021317X	Replace Station Phone System	\$	886.20	\$	886.20	100%	131,226.88	\$	256,732.00	\$	(125,505.12)	6/28/2013	12/31/2013	7/1/2013	1/21/2014
081-DE Kentucky Fossil	EB021319	EB021319X	BtRm Elevator Control Upgrade	\$		\$	278,582.04	\$	312,468.00	\$	(33,885.96)	10/5/2010	9/16/2011	11/1/2010	5/4/2011		
081-DE Kentucky Fossil	EB021325	EB021325X	CT Gearbox Replacement 2010	\$		\$	91,028.11	\$	134,310.00	\$	(43,281.89)	9/25/2009	8/19/2010	9/1/2009	12/28/2009		
081-DE Kentucky Fossil	EB021332	EB021332X	RHO Pendant Replacement	\$	3,525,112.45	\$	3,525,112.45	100%	7,708,708.73	\$	10,402,876.00	\$	(2,694,167.27)	11/2/2012	5/27/2015	11/1/2012	8/28/2014
081-DE Kentucky Fossil	EB021335	EB021335X	DRIFT ELIMIN & HEADER REPLMNT	\$		\$	150,713.29	\$	240,023.00	\$	(89,309.71)	11/7/2011	9/27/2012	12/1/2011	7/15/2012		
081-DE Kentucky Fossil	EB021338	EB021338A	ARO - Cooling Tower Fill	\$		\$	2,396.70	\$	0.00	\$	2,396.70	10/12/2010	3/31/2013	7/1/2012	3/31/2013		
081-DE Kentucky Fossil	EB021351	EB021351X	Replace Pug Mill Gear Box	\$	4,914.14	\$	4,914.14	100%	42,550.44	\$	66,314.00	\$	(23,763.56)	12/20/2013	3/18/2015	12/1/2013	3/31/2014
081-DE Kentucky Fossil	EB021352	EB021352X	Retube Chiller in Control Room	\$		\$	118,527.04	\$	137,419.00	\$							



001-DE Kentucky Fossil	E802138A	E8021384X	2-2 Precip Inlet Exp Jnt Repl	\$ 246,427.48	\$ 246,427.48	100%	\$ 267,696.84	\$ 307,763.00	\$ (40,066.16)	10/31/2013	6/1/2014	12/1/2013	8/28/2014
001-DE Kentucky Fossil	E8021387	E8021387X	East Bend EAM	\$ -	\$ -		\$ 544,126.33	\$ 788,588.88	\$ (244,462.55)	6/28/2011	10/31/2009	6/1/2011	1/31/2010
001-DE Kentucky Fossil	E8021394	E8021394X	Repl Filtr Overflow Sumps Pumps	\$ -	\$ -		\$ 28,449.14	\$ 47,672.00	\$ (19,222.86)	11/29/2011	11/27/2012	12/1/2011	3/31/2012
001-DE Kentucky Fossil	E8021395	E8021395X	Repl Emer Sump Pump Motors	\$ -	\$ -		\$ 10,699.04	\$ 18,509.00	\$ (7,809.96)	11/9/2011	10/10/2012	12/1/2011	2/18/2012
001-DE Kentucky Fossil	E8021396	E8021396X	REPL PUG MILL GEAR BOX	\$ -	\$ -		\$ 21,919.94	\$ 42,879.00	\$ (20,959.06)	11/7/2011	10/8/2012	12/1/2011	1/14/2012
001-DE Kentucky Fossil	E8021397	E8021397X	SB Air Compressor Cooler	\$ -	\$ -		\$ 30,989.80	\$ 40,171.00	\$ (9,181.20)	12/2/2011	11/14/2012	12/1/2011	1/25/2012
001-DE Kentucky Fossil	E8021398	E8021398X	2LHM Transformer Replacement	\$ 3,742.99	\$ 3,742.99	100%	\$ 60,408.27	\$ 101,667.00	\$ (41,258.73)	7/15/2013	6/30/2016	7/1/2013	8/6/2016
001-DE Kentucky Fossil	E8021402	E8021402X	FGD HVAC Replacement	\$ -	\$ -		\$ 36,950.95	\$ 60,520.00	\$ (23,569.05)	7/13/2012	12/31/2012	9/1/2012	12/28/2012
001-DE Kentucky Fossil	E8021411	E8021411X	Filtrate Return Pumps	\$ -	\$ -		\$ 75,905.84	\$ 101,139.00	\$ (25,233.16)	10/22/2012	4/26/2013	11/1/2012	8/23/2013
001-DE Kentucky Fossil	E8021412	E8021412X	Install 3rd Layer SCR Catalyst	\$ -	\$ -		\$ 536,263.68	\$ 884,933.00	\$ (348,669.32)	5/16/2013	12/31/2013	5/1/2013	7/19/2013
001-DE Kentucky Fossil	E8021414	E8021414X	Replace Filtered Water Tank	\$ 304,949.55	\$ 304,949.55	100%	\$ 368,991.65	\$ 486,876.00	\$ (117,884.35)	9/29/2013	8/1/2014	9/1/2013	9/1/2014
001-DE Kentucky Fossil	E8021417	E8021417X	Station Cameras	\$ 17,456.47	\$ 17,456.47	100%	\$ 265,510.44	\$ 248,735.00	\$ 16,775.44	2/15/2013	1/15/2015	3/1/2013	12/31/2014
001-DE Kentucky Fossil	E8021418	E8021418X	SA Preheat Coils	\$ -	\$ -		\$ 332,970.58	\$ 503,698.00	\$ (170,727.42)	2/15/2013	5/30/2014	2/1/2013	7/20/2013
001-DE Kentucky Fossil	E8021419	E8021419X	Fuel Oil Tank Dike Liner Repl	\$ -	\$ -		\$ 55,485.17	\$ 109,522.00	\$ (54,036.83)	9/4/2012	12/31/2012	9/1/2012	2/6/2013
001-DE Kentucky Fossil	E8021420	E8021420X	CBU MCC HVAC Replacement	\$ -	\$ -		\$ 8,447.61	\$ 26,482.00	\$ (18,034.39)	8/21/2012	3/30/2013	11/1/2012	3/7/2013
001-DE Kentucky Fossil	E8021423	E8021423X	Prepirator Upgrade 2014	\$ 5,010,323.50	\$ 5,010,323.50	100%	\$ 6,648,549.35	\$ 6,273,521.00	\$ 375,028.35	5/29/2013	8/5/2014	6/1/2013	8/28/2014
001-DE Kentucky Fossil	E8021424	E8021424X	2-2 SB Air Compressor Cooler	\$ -	\$ -		\$ 29,719.28	\$ 44,705.00	\$ (14,985.72)	8/10/2012	2/28/2013	8/1/2012	6/9/2012
001-DE Kentucky Fossil	E8021425	E8021425X	Landfill Articulating Trucks	\$ -	\$ -		\$ 768,539.66	\$ 1,205,473.00	\$ (436,933.34)	8/8/2012	11/30/2012	8/1/2012	11/30/2012
001-DE Kentucky Fossil	E8021426	E8021426X	D6 Dozer	\$ -	\$ -		\$ 257,331.27	\$ 403,577.00	\$ (146,245.73)	8/8/2012	11/30/2012	9/1/2012	12/11/2012
001-DE Kentucky Fossil	E8021427	E8021427X	CEMS Hg Umbilical Replacement	\$ -	\$ -		\$ 86,554.52	\$ 126,175.00	\$ (39,620.48)	8/31/2012	2/28/2013	9/1/2012	4/17/2013
001-DE Kentucky Fossil	E8021431	E8021431X	Ash Sludge Pump Seal Water Pipe	\$ -	\$ -		\$ 34,889.91	\$ 37,855.00	\$ (2,965.09)	11/28/2012	11/4/2013	12/1/2012	3/28/2013
001-DE Kentucky Fossil	E8021432	E8021432X	Emissions Particulate Monitor	\$ -	\$ -		\$ 66,720.12	\$ 173,610.00	\$ (106,889.88)	2/4/2013	5/31/2013	2/1/2013	3/31/2013
001-DE Kentucky Fossil	E8021433	E8021433X	Purchase Dredge For Pond Cleaning	\$ 2,644.34	\$ 2,644.34	100%	\$ 167,911.56	\$ 256,984.00	\$ (89,072.44)	5/6/2013	12/21/2013	7/1/2013	1/31/2014
001-DE Kentucky Fossil	E8021434	E8021434X	EBZ Precipitator T/R Sets	\$ -	\$ -		\$ 52,171.50	\$ 134,425.00	\$ (82,253.40)	4/3/2013	12/31/2013	8/1/2013	8/1/2013
001-DE Kentucky Fossil	E8021436	E8021436X	Replace LBU Roof	\$ -	\$ -		\$ 21,739.94	\$ 33,601.00	\$ (11,861.06)	5/6/2013	12/31/2013	5/1/2013	7/15/2013
001-DE Kentucky Fossil	E8021438	E8021438X	Replace IP Turbine Blades	\$ 1,027,263.90	\$ 1,027,263.90	100%	\$ 1,345,319.02	\$ 1,142,289.00	\$ 203,030.02	8/5/2013	12/5/2014	11/1/2013	8/28/2014
001-DE Kentucky Fossil	E8021443	E8021443X	LBU Hold & Close Drive Replacement	\$ 211,847.17	\$ 211,847.17	100%	\$ 243,689.86	\$ 478,370.00	\$ (234,680.14)	8/27/2013	10/1/2014	10/1/2013	9/29/2014
001-DE Kentucky Fossil	E8021446	E8021446X	Replace Lining in WSP Sludge Tank	\$ 219,623.72	\$ 219,623.72	100%	\$ 219,996.21	\$ 315,985.00	\$ (95,988.79)	9/23/2013	7/1/2014	9/1/2013	9/1/2014
001-DE Kentucky Fossil	E8021448	E8021448X	SSHO Partial Pendants - Mini Panels	\$ 1,213,999.33	\$ 1,213,999.33	100%	\$ 1,634,251.53	\$ 2,712,013.00	\$ (1,077,761.47)	10/17/2013	12/31/2014	11/1/2013	8/28/2014
001-DE Kentucky Fossil	E8021457	E8021457X	Paving Eastside Parking Lot	\$ -	\$ -		\$ 65,121.93	\$ 101,930.00	\$ (36,808.07)	8/27/2013	12/31/2013	8/1/2013	10/22/2013
001-DE Kentucky Fossil	E8021459	E8021459X	Data Network Upgrade	\$ 6,356.91	\$ 6,356.91	100%	\$ 57,380.69	\$ 97,480.00	\$ (40,099.31)	8/27/2013	3/31/2015	12/1/2013	9/30/2014
001-DE Kentucky Fossil	E8021460	E8021460X	PCME PM CEMS Monitor	\$ 102,758.97	\$ 102,758.97	100%	\$ 102,758.97	\$ 308,070.00	\$ (205,311.03)	2/20/2014	3/31/2015	5/1/2014	3/12/2015
001-DE Kentucky Fossil	E8021461	E8021461X	Landfill Haul Road Drainage System	\$ 31,434.68	\$ 31,434.68	100%	\$ 62,094.33	\$ 104,270.00	\$ (42,175.67)	9/26/2013	7/31/2014	12/1/2013	6/1/2014
001-DE Kentucky Fossil	E8021462	E8021462X	125 DC Station Battery 2	\$ 1,819.14	\$ 1,819.14	100%	\$ 59,344.90	\$ 93,016.00	\$ (33,671.10)	10/28/2013	3/31/2014	11/1/2013	6/23/2014
001-DE Kentucky Fossil	E8021463	E8021463X	2 Sec Air Water Sup Preheat Coils	\$ 36,269.26	\$ 36,269.26	100%	\$ 36,269.26	\$ 70,250.00	\$ (33,980.74)	1/8/2014	3/31/2014	11/1/2014	2/22/2014
001-DE Kentucky Fossil	E8021465	E8021465X	Replace 25R-7 Transformer	\$ 37,056.19	\$ 37,056.19	100%	\$ 37,056.19	\$ 58,771.00	\$ (21,714.81)	3/6/2014	3/31/2015	5/1/2014	8/20/2014
001-DE Kentucky Fossil	E8021466	E8021466X	2-2 SBAC Coolers and Controls	\$ 193,353.13	\$ 193,353.13	100%	\$ 193,353.13	\$ 338,329.00	\$ (144,975.87)	5/27/2014	8/31/2014	5/1/2014	9/27/2014
001-DE Kentucky Fossil	E8021468	E8021468X	Isophasic Bus Wall Bushings	\$ 209,548.06	\$ 209,548.06	100%	\$ 209,548.06	\$ 302,597.00	\$ (93,048.94)	5/23/2014	8/31/2014	5/1/2014	8/20/2014
001-DE Kentucky Fossil	E8021469	E8021469X	Cooling Tower Motor Platforms	\$ 38,100.08	\$ 38,100.08	100%	\$ 38,100.08	\$ 106,326.00	\$ (68,225.92)	5/27/2014	8/31/2014	6/1/2014	8/28/2014
001-DE Kentucky Fossil	E8021470	E8021470X	Data Network Upgrade	\$ 57,341.13	\$ 57,341.13	100%	\$ 57,341.13	\$ 142,704.00	\$ (85,362.87)	10/23/2014	9/2/2015	11/1/2014	11/28/2014
001-DE Kentucky Fossil	E8021471	E8021471X	Boiler Room Exhaust Fan Blades Set	\$ 20,556.48	\$ 20,556.48	100%	\$ 20,556.48	\$ 52,167.00	\$ (31,610.52)	9/4/2014	12/23/2014	9/1/2014	9/1/2014
001-DE Kentucky Fossil	E8021480	E8021480X	Mercury CEMS	\$ 171,023.67	\$ 171,023.67	100%	\$ 171,023.67	\$ 476,412.00	\$ (305,388.33)	9/4/2014	3/6/2015	9/1/2014	4/9/2015
001-DE Kentucky Fossil	E8021482	E8021482X	CT Gearbox and Fan Blades 2-10	\$ 47,607.18	\$ 47,607.18	100%	\$ 47,607.18	\$ 78,897.00	\$ (31,289.82)	9/4/2014	8/1/2014	9/1/2014	11/20/2014
001-DE Kentucky Fossil	E8021486	E8021486X	Replace Ash Sludge Pump Motor	\$ 36,570.97	\$ 36,570.97	100%	\$ 36,570.97	\$ 55,459.00	\$ (18,888.03)	11/7/2014	6/30/2015	11/1/2014	3/16/2015
001-DE Kentucky Fossil	E8021487	E8021487X	Cake Transfer Belt	\$ 13,703.73	\$ 13,703.73	100%	\$ 13,703.73	\$ 20,374.00	\$ (6,670.27)	11/4/2014	11/28/2014	11/1/2014	1/31/2015
001-DE Kentucky Fossil	E8021488	E8021488X	30 Day Lime Silo Elec Bldg Roof	\$ 4,305.08	\$ 4,305.08	100%	\$ 4,305.08	\$ 7,235.00	\$ (2,929.92)	11/4/2014	12/1/2014	11/1/2014	2/3/2015
001-DE Kentucky Fossil	E8021489	E8021489X	2-2 Fly Ash Silo to Silo Blowers	\$ 60,062.60	\$ 60,062.60	100%	\$ 60,062.60	\$ 1,072,612.00	\$ (1,012,549.40)	12/8/2014	8/31/2016	12/1/2014	9/23/2016
001-DE Kentucky Fossil	E8021492	E8021492X	TriState EB Parcels PP 29711 29690	\$ 538,802.26	\$ 538,802.26	100%	\$ 538,802.26	\$ 586,108.00	\$ (47,305.74)	12/31/2014	12/31/2014	12/1/2014	3/31/2015
001-DE Kentucky Fossil	E811922	E802CTA13	Cost to Achieve 2013	\$ 159.60	\$ 159.60	100%	\$ 6,003.20	\$ 9,500.00	\$ (3,496.80)	10/3/2013	12/31/2014	12/1/2013	3/31/2014
001-DE Kentucky Fossil	E80822	E80822X	EBS U2 REPLACE CARDOX CONTROLS	\$ -	\$ -		\$ 442,775.02	\$ 599,080.00	\$ (156,304.98)	10/7/2011	8/24/2012	12/1/2011	7/15/2012
001-DE Kentucky Fossil	E81152	E81152X	FGD Landfill Conc Spillway	\$ -	\$ -		\$ 62,419.41	\$ 62,578.00	\$ (158.59)	9/2/2008	3/31/2009	11/1/2008	12/31/2008
001-DE Kentucky Fossil	E8200531	E8200531X	Thickener Tunnel Emerg Sump Pump	\$ -	\$ -		\$ 110,229.52	\$ 209,037.00	\$ (98,807.48)	9/2/2008	4/30/2011	11/1/2008	4/25/2011
001-DE Kentucky Fossil	E8201206	E8201206X	Replace lower front wall Slope tube	\$ -	\$ -		\$ 2,780,525.01	\$ 4,190,562.00	\$ (1,410,036.99)	1/26/2009	7/10/2012	7/1/2009	7/15/2012
001-DE Kentucky Fossil	E8201220	E8201220X	Cooling Tower Motor Replace 08	\$ -	\$ -		\$ 94,484.15	\$ 128,010.00	\$ (33,525.85)	7/9/2008	7/31/2009	8/1/2008	3/22/2009
001-DE Kentucky Fossil	E8201259	E8201259X	Replace 1 CT Fan Assembly	\$ -	\$ -		\$ 33,498.15	\$ 83,477.00	\$ (49,978.85)	2/2/2010	1/4/2011	2/1/2010	8/14/2010
001-DE Kentucky Fossil	E8201333	E8201333X	Retube Spare Hydrogen Cooler	\$ -	\$ -		\$ 69,629.15	\$ 120,129.00	\$ (50,499.85)	3/18/2010	12/1/2010	3/1/2010	8/7/2010
001-DE Kentucky Fossil	E8201341	E8201341X	FGD Lab	\$ -	\$ -		\$ 23,931.67	\$ 26,315.00	\$ (2,383.33)	10/19/2010	8/14/2012	11/1/2010	3/8/2012
001-DE Kentucky Fossil	E8201344	E8201344X	HVG Neutral Phase Bushing	\$ -	\$ -		\$ 112,373.23	\$ 283,041.00	\$ (170,667.77)	11/27/2011	4/24/2012	12/1/2011	7/20/2012
001-DE Kentucky Fossil	E8201348	E8201348X	FGD Controls Upgrade	\$ -	\$ -		\$ 3,415,236.25	\$ 3,970,493.00	\$ (555,256.75)	12/20/2010	4/26/2013	12/1/2010	7/29/2012
001-DE Kentucky Fossil	E8201357	E8201357X	Pulverizer Gbx Replace 1 of 6	\$ -	\$ -		\$ 233,947.86	\$ 365,449.00	\$ (131,501.14)	2/17/2012	12/3/2012	2/1/2012	7/20/2012
001-DE Kentucky Fossil	E8201365	E8201365X	Cooling Tower Breaker Repl PH1	\$ -	\$ -		\$ 222,532.07	\$ 291,225.00	\$ (68,692.93)	10/27/2011	3/1/2010	8/1/2010	1/17/2010
001-DE Kentucky Fossil	E8201367	E8201367X	CT BREAKER PHASE 2	\$ -	\$ -		\$ 404,446.						



081-DE Kentucky Fossil	EB501315	EB501315X	Replace 2-2 WS Strainer	\$		\$		\$	143,583.57	\$	127,793.00	\$	15,790.57	4/22/2009	11/23/2010	7/1/2009	12/2/2010	
081-DE Kentucky Fossil	EB501317	EB501317X	Cooling Tower Motor Replace-09	\$		\$		\$	175,068.81	\$	264,223.00	\$	(89,154.19)	6/23/2009	2/28/2011	6/1/2009	7/1/2010	
081-DE Kentucky Fossil	EB501319	EB501319X	Cooling Tower Motor Repl	\$		\$		\$	165,913.64	\$	282,474.00	\$	(116,560.36)	3/4/2010	12/31/2011	3/1/2010	2/5/2011	
081-DE Kentucky Fossil	EB501322	EB501322X	Replace NAT Bushings	\$		\$		\$	122,951.63	\$	195,719.00	\$	(72,767.37)	8/17/2010	9/30/2011	9/1/2010	7/14/2011	
081-DE Kentucky Fossil	EB501324	EB501324X	Bottom Turbine Oil Cooler	\$		\$		\$	114,851.66	\$	373,255.00	\$	(258,393.34)	11/1/2008	10/7/2009	2/1/2009	8/20/2009	
081-DE Kentucky Fossil	EB501328	EB501328X	Retire Turbine Doghouse	\$		\$		\$	1.83	\$	7,753.00	\$	(7,751.17)	9/2/2008	10/31/2008	10/1/2008	3/1/2009	
081-DE Kentucky Fossil	EB501340	EB501340X	Replace Coil Handling Controls	\$	844,624.91	\$	844,624.91	100%	\$	1,387,675.99	\$	2,246,909.00	\$	(859,233.01)	7/30/2013	12/31/2014	7/1/2013	9/29/2014
081-DE Kentucky Fossil	EB501343	EB501343X	REPL ABS Pump Brkr Phase I	\$		\$		\$	182,983.51	\$	304,495.00	\$	(121,511.49)	11/22/2012	10/1/2013	12/1/2012	7/29/2013	
081-DE Kentucky Fossil	EB501344	EB501344X	Repl ABS Pump Brkr Phase II	\$	1,606.74	\$	1,606.74	100%	\$	149,928.26	\$	301,066.00	\$	(151,137.74)	11/23/2012	10/1/2013	12/1/2012	7/29/2013
081-DE Kentucky Fossil	EB501349	EB501349X	Install CBU Drainage System	\$		\$		\$	97,343.10	\$	122,373.00	\$	(25,029.90)	9/2/2008	3/31/2009	10/1/2008	3/19/2009	
081-DE Kentucky Fossil	EB501352	EB501352X	Repl Emergency Pond Pumps	\$		\$		\$	297,541.02	\$	269,096.00	\$	28,445.02	8/31/2012	5/22/2014	9/1/2012	11/30/2013	
081-DE Kentucky Fossil	EB501356	EB501356X	Replace FGD Common Outlet Duct	\$		\$		\$	1,184,558.04	\$	2,703,003.00	\$	(1,518,444.96)	9/19/2008	7/10/2012	10/1/2008	7/13/2012	
081-DE Kentucky Fossil	EB501364	EB501364X	SAH and PAH Gas Outlet Duct platfor	\$		\$		\$	31,229.62	\$	46,278.00	\$	(15,048.38)	9/16/2010	8/22/2011	11/1/2010	4/13/2011	
081-DE Kentucky Fossil	EB501374	EB501374X	REPLACE SEWAGE TREATMENT PLANT	\$		\$		\$	219,250.96	\$	294,765.00	\$	(75,514.04)	10/20/2011	2/28/2013	12/1/2011	3/28/2013	
081-DE Kentucky Fossil	EB501375	EB501375X	Rplc Transfer Tower Fire Det Syst	\$		\$		\$	153,607.79	\$	168,413.00	\$	(14,805.21)	11/21/2012	11/6/2013	12/1/2012	7/20/2013	
081-DE Kentucky Fossil	EB501376	EB501376X	FGD plenum PIT purge system	\$		\$		\$	40,889.66	\$	31,210.00	\$	9,679.66	4/14/2009	8/30/2010	4/1/2009	8/17/2010	
081-DE Kentucky Fossil	EB501379	EB501379X	Install New Trona Blower	\$		\$		\$	95,083.85	\$	32,034.00	\$	63,049.85	9/2/2008	11/1/2009	11/1/2008	12/3/2009	
081-DE Kentucky Fossil	EB501382	EB501382X	West Landfill Monitoring Wells	\$		\$		\$	150,558.69	\$	173,717.00	\$	(23,158.31)	8/24/2008	9/30/2012	11/1/2008	8/31/2012	
081-DE Kentucky Fossil	EB501383	EB501383X	Replace CEMS Shelter and DAS	\$		\$		\$	523,455.62	\$	867,260.00	\$	(343,804.38)	12/16/2008	6/23/2009	12/1/2008	3/31/2009	
081-DE Kentucky Fossil	NHT1067A	INT1067A	MI P&L Analyzer Software	\$	7,224.96	\$	7,224.96	100%	\$	7,224.96	\$	8,014.00	\$	(789.04)	5/20/2014	12/31/2014	5/1/2014	5/31/2015
081-DE Kentucky Fossil	NHT1067C	INT1067C	MI P&L Analyzer Software	\$	17,545.19	\$	17,545.19	100%	\$	17,545.19	\$	27,792.00	\$	(10,246.81)	5/20/2014	12/31/2014	8/1/2014	5/31/2015
081-DE Kentucky Fossil	PCTA1310	INT910C	Post Analysis (Genportal Addtl Uses	\$	39,987.80	\$	39,987.80	100%	\$	39,987.80	\$	19,037.00	\$	20,950.80	7/4/2014	7/31/2015	7/1/2014	3/31/2016
081-DE Kentucky Fossil	MF601200	MF601200X	SAH Racks & Pinion Gears Repl	\$		\$		\$	66,502.26	\$	80,007.00	\$	(13,504.74)	10/1/2010	7/6/2011	11/1/2010	2/21/2011	
081-DE Kentucky Fossil	MU061200	MU061200X	Replace 6 3 BFP Motor	\$		\$		\$	177,463.48	\$	185,785.00	\$	(8,321.52)	9/11/2008	12/31/2008	9/1/2008	12/31/2008	
081-DE Kentucky Fossil	MU061201	MU061201X	6-2 BFP Motor Replace Rotor	\$		\$		\$	41,284.97	\$	76,965.00	\$	(35,680.03)	11/1/2008	5/1/2009	12/1/2008	6/17/2009	
081-DE Kentucky Fossil	MU061236	MU061236X	Exhauster Fan Replacement	\$		\$		\$	34,972.00	\$	43,359.00	\$	(8,387.00)	5/10/2010	9/30/2010	6/24/2010		
081-DE Kentucky Fossil	MU061238	MU061238X	replace 6-1 ID fan motor	\$		\$		\$	211,104.15	\$	279,120.00	\$	(68,015.85)	5/7/2010	12/31/2010	6/1/2010	7/1/2010	
081-DE Kentucky Fossil	MU061240	MU061240X	FWH Safety Relief Tank	\$		\$		\$	54,664.24	\$	89,889.00	\$	(35,224.76)	10/18/2010	7/29/2011	11/1/2010	2/19/2011	
081-DE Kentucky Fossil	MU061241	MU061241X	CO2 Analyzer Replacement	\$		\$		\$	10,716.44	\$	21,380.00	\$	(10,663.56)	11/9/2010	11/24/2012	12/1/2010	5/10/2011	
081-DE Kentucky Fossil	MU061249	MU061249X	Miami Fort U6 EAM	\$		\$		\$	205,409.10	\$	204,448.97	\$	960.13	6/28/2011	10/31/2008	6/1/2011	11/30/2011	
081-DE Kentucky Fossil	MU601212	MU601212X	Operator Console Replacement	\$		\$		\$	504,274.86	\$	513,688.00	\$	(9,413.14)	2/2/2010	3/31/2011	2/1/2010	2/21/2011	
081-DE Kentucky Fossil	MU601236	MU601236X	Fire Detection Sys Install	\$		\$		\$	100,337.73	\$	122,554.00	\$	(22,216.27)	3/3/2009	12/2/2009	3/1/2009	9/5/2009	
081-DE Kentucky Fossil	MU601239	MU601239A	Asbestos Abatement Replacement	\$	1,844.88	\$	1,844.88	100%	\$	39,582.61	\$	-	\$	39,582.61	5/6/2009	12/31/2014	5/1/2009	3/31/2015
081-DE Kentucky Fossil	FPCTA1402	PCTA1402	Consolidated Fuels Mgt Pitrm KY PH	\$		\$		\$	43,062.05	\$	62,769.70	\$	(19,707.65)	12/12/2013	3/31/2013	12/1/2013	3/31/2013	
081-DE Kentucky Fossil	FPCTA1403	PCTA1403	Consolidated Fuels Mgt Pitrm MF P	\$		\$		\$	17,072.65	\$	17,052.43	\$	20.22	12/12/2013	3/31/2013	12/1/2013	3/31/2013	
081-DE Kentucky Fossil	PCTA131	PCTA131	PGO Long Range Planning Tool	\$	42,219.61	\$	42,219.61	100%	\$	42,219.61	\$	16,319.00	\$	25,900.61	6/19/2014	10/30/2015	6/1/2014	6/16/2015
081-DE Kentucky Fossil	PCTA131	PCTA131	PGO Long Range Planning Tool	\$	996.57	\$	996.57	100%	\$	996.57	\$	60,069.00	\$	(59,072.43)	6/19/2014	10/30/2015	6/1/2014	6/16/2015
081-DE Kentucky Fossil	PCTA1F2	PCTA1F2	INT164 Hardware	\$	3,789.81	\$	3,789.81	100%	\$	3,789.81	\$	31,034.00	\$	(27,244.19)	7/14/2014	2/29/2016	9/1/2014	5/31/2016
081-DE Kentucky Fossil	PCTA1F2	PCTA1F2	INT164 Software	\$	73,777.56	\$	73,777.56	100%	\$	73,777.56	\$	219,741.00	\$	(145,963.44)	7/14/2014	2/29/2016	8/1/2014	5/31/2016
081-DE Kentucky Fossil	EB501204	EB501204X	EBS-Landfill Cover	\$		\$		\$	246.30	\$	-	\$	246.30	3/21/2007	4/30/2010	10/1/2008	4/30/2010	
081-DE Kentucky Fossil	EB501312	EB501312X	Remove Bypass Ducts	\$		\$		\$	68,197.58	\$	26,286.00	\$	41,911.58	3/12/2008	6/30/2009	10/1/2008	7/26/2008	
082-DE Kentucky Combustion Turbin	NHT1067C	INT1067C	MI P&L Analyzer Software	\$	19,343.47	\$	19,343.47	100%	\$	19,343.47	\$	21,400.00	\$	(2,056.53)	5/20/2014	12/31/2014	6/1/2014	5/31/2015
082-DE Kentucky Combustion Turbin	PCTA1310	INT910C	Post Analysis (Genportal Addtl Uses	\$	26,206.21	\$	26,206.21	100%	\$	26,206.21	\$	53,958.00	\$	(27,751.79)	7/4/2014	7/31/2015	7/1/2014	3/31/2016
082-DE Kentucky Combustion Turbin	PCTA1317	AIT13709H	Gas ETRM	\$	225.36	\$	225.36	100%	\$	225.36	\$	390.53	\$	(165.17)	4/25/2014	12/31/2014	6/1/2014	11/30/2014
082-DE Kentucky Combustion Turbin	PCTA1337	AIT13709S	Gas ETRM	\$	29,762.94	\$	29,762.94	100%	\$	29,762.94	\$	28,529.33	\$	1,233.61	4/25/2014	12/31/2014	6/1/2014	11/30/2014
082-DE Kentucky Combustion Turbin	PCTA17218	AIT21810H	FSO Forecasting Consolidation	\$	496.13	\$	496.13	100%	\$	496.13	\$	1,531.43	\$	(1,035.30)	4/11/2014	12/31/2015	6/1/2014	3/31/2016
082-DE Kentucky Combustion Turbin	PCTA17218	AIT21810S	FSO Forecasting Consolidation	\$	37,461.47	\$	37,461.47	100%	\$	37,461.47	\$	38,170.08	\$	(708.61)	4/11/2014	12/31/2015	6/1/2014	3/31/2016
082-DE Kentucky Combustion Turbin	PCTA131	PCTA131	PGO Long Range Planning Tool	\$	26,019.14	\$	26,019.14	100%	\$	26,019.14	\$	46,253.00	\$	(20,233.86)	6/19/2014	10/30/2015	6/1/2014	6/16/2015
082-DE Kentucky Combustion Turbin	PCTA1F2	PCTA1F2	INT164 Hardware	\$	3,026.21	\$	3,026.21	100%	\$	3,026.21	\$	24,784.00	\$	(21,757.79)	7/14/2014	2/29/2016	9/1/2014	5/31/2016
082-DE Kentucky Combustion Turbin	PCTA1F2	PCTA1F2	INT164 Software	\$	102,196.51	\$	102,196.51	100%	\$	102,196.51	\$	175,487.00	\$	(73,290.49)	7/14/2014	2/29/2016	8/1/2014	5/31/2016
082-DE Kentucky Combustion Turbin	WD011201	WD011201X	WGS Unit 1 Excitation Controls	\$		\$		\$	204,495.39	\$	216,144.00	\$	(11,648.61)	9/20/2011	12/31/2012	10/1/2011	1/5/2013	
082-DE Kentucky Combustion Turbin	WD021200	WD021200X	CT2 REPLACE PROP. BLR CONTRL	\$		\$		\$	38,713.45	\$	40,215.00	\$	(1,501.55)	10/12/2008	12/31/2008	12/1/2008	2/27/2009	
082-DE Kentucky Combustion Turbin	WD021201	WD021201X	WGS Unit 2 Excitation Controls	\$		\$		\$	206,734.46	\$	216,144.00	\$	(9,409.54)	9/20/2011	12/31/2012	10/1/2011	1/16/2013	
082-DE Kentucky Combustion Turbin	WD031200	WD031200X	WGS No3 Comp Blade Replacement	\$		\$		\$	1,050,679.03	\$	899,845.00	\$	150,834.03	8/18/2009	12/31/2009	8/1/2009	12/23/2009	
082-DE Kentucky Combustion Turbin	WD031201	WD031201X	WGS Unit 3 Excitation Controls	\$		\$		\$	387,366.01	\$	214,039.00	\$	173,327.01	3/31/2013	12/31/2013	2/1/2013	1/15/2014	
082-DE Kentucky Combustion Turbin	WD041200	WD041200X	WGS Unit 4 Excitation Controls	\$	4,055.02	\$	4,055.02	100%	\$	368,174.97	\$	214,039.00	\$	154,135.97	2/7/2013	4/30/2014	2/1/2013	1/15/2014
082-DE Kentucky Combustion Turbin	WD051202	WD051202X	WGS Unit 5 Excitation Controls	\$	125,519.05	\$	125,519.05	100%	\$	260,739.19	\$	217,275.00	\$	43,464.19	8/18/2013	1/20/2015	10/1/2013	1/10/



082-DE Kentucky Combustion Turbin	WDC01209	CWDC01209	INSTALL SYNC CHECK RELAY	\$		\$	5,782.47	46,586.00	\$	(40,803.53)	3/6/2008	5/11/2009	4/1/2008	4/1/2009		
082-DE Kentucky Combustion Turbin	WDC01210	WDC01210X	WDC-CAUSTIC TANK REPL	\$		\$	117,963.66	111,095.00	\$	6,868.66	10/12/2008	10/25/2009	11/1/2008	4/8/2009		
082-DE Kentucky Combustion Turbin	WDC01217	WDC01217X	WGS UI-6 Prop Btr Cntrl Repl	\$		\$	172,189.84	220,432.00	\$	(48,242.16)	8/23/2011	5/1/2012	10/1/2011	5/8/2012		
082-DE Kentucky Combustion Turbin	WDC01223	WDC01223X	Propane Piping Upgrade	\$		\$	92,648.07	49,058.00	\$	43,590.07	7/14/2008	12/31/2008	7/1/2008	12/15/2008		
082-DE Kentucky Combustion Turbin	WDC01225	WDC01225X	WGS Bk Start Controls Cab AC	\$		\$	7,263.33	10,214.00	\$	(2,950.67)	5/12/2009	12/31/2009	7/1/2009	9/19/2009		
082-DE Kentucky Combustion Turbin	WDC01227	WDC01227X	Convert WDS Phone Sys to VOIP	\$		\$	79,247.12	122,272.00	\$	(43,024.88)	9/13/2011	12/31/2011	9/1/2011	2/18/2012		
082-DE Kentucky Combustion Turbin	WDC01229	WDC01229X	IT6000 Cyber Security	\$		\$	7,406.61	14,785.00	\$	(7,378.39)	11/19/2009	12/31/2009	12/1/2009	2/20/2010		
082-DE Kentucky Combustion Turbin	WDC01235	WDC01235X	Replace Air Compressor B	\$		\$	111,830.90	90,025.00	\$	21,805.90	9/20/2010	4/30/2011	9/1/2010	4/19/2011		
082-DE Kentucky Combustion Turbin	WDC01236	WDC01236X	Replace Site Radios	\$		\$	71,420.41	45,491.00	\$	25,929.41	11/12/2010	12/31/2011	12/1/2011	12/13/2011		
082-DE Kentucky Combustion Turbin	WDC01237	WDC01237X	Gas Supply RTU	\$	29,344.08	\$	29,344.08	100%	\$	144,852.48	165,623.00	(20,770.52)	2/15/2012	12/31/2013	2/1/2012	8/5/2014
082-DE Kentucky Combustion Turbin	WDC01241	WDC01241X	Black Start Diesel Generator	\$		\$	2,320,125.59	1,907,605.00	\$	412,520.59	11/1/2011	12/31/2013	12/1/2011	8/18/2013		
082-DE Kentucky Combustion Turbin	WDC01243	WDC01243X	UVIR Propane Fire Prot Repl	\$		\$	169,784.14	184,610.00	\$	(14,825.86)	8/30/2012	3/31/2013	8/1/2012	1/18/2013		
082-DE Kentucky Combustion Turbin	WDC01244	WDC01244X	Sewer Discharge to Butler Co	\$	126,102.77	\$	126,102.77	100%	\$	911,953.83	533,017.00	378,936.83	3/24/2013	8/25/2014	3/1/2013	11/1/2014
082-DE Kentucky Combustion Turbin	WDC01245	WDC01245X	Network Firewall Upgrade	\$		\$	10,396.30	18,462.00	\$	(8,065.70)	9/6/2011	7/27/2012	10/1/2011	6/29/2012		
082-DE Kentucky Combustion Turbin	WDC01247	WDC01247X	Woodsdale EAM	\$		\$	596,309.50	596,309.49	\$	0.01	6/28/2011	10/31/2009	6/1/2011	1/31/2010		
082-DE Kentucky Combustion Turbin	WDC01248	WDC01248X	Platform Ladder Swing Gates	\$		\$	88,738.57	44,763.00	\$	43,975.57	12/14/2012	12/31/2013	12/1/2012	1/31/2014		
082-DE Kentucky Combustion Turbin	WDC01250	WDC01250X	Diesel Fire Pump Controls	\$		\$	17,595.12	18,229.00	\$	(633.88)	4/2/2012	9/30/2012	4/1/2012	4/25/2012		
082-DE Kentucky Combustion Turbin	WDC01251	WDC01251X	UPS Battery Replacement	\$		\$	132,075.45	100,463.00	\$	31,612.45	8/9/2012	12/31/2012	8/1/2012	1/14/2012		
082-DE Kentucky Combustion Turbin	WDC01252	WDC01252X	Admin Building Roof Replacement	\$	11,264.34	\$	11,264.34	100%	\$	177,871.24	243,442.00	(65,570.76)	12/31/2013	9/1/2013	2/15/2014	
082-DE Kentucky Combustion Turbin	WDC01254	WDC01254X	Stack Lighting Replacement	\$	(360.84)	\$	(360.84)	100%	\$	52,374.19	42,673.00	9,701.19	8/18/2013	9/25/2015	11/1/2013	2/15/2014
082-DE Kentucky Combustion Turbin	WDC01257	WDC01257X	WGS - UI-6 EHC System Replacement	\$	95,381.84	\$	95,381.84	100%	\$	232,722.44	244,418.00	(11,695.56)	4/15/2013	6/30/2015	5/1/2013	7/10/2015
082-DE Kentucky Combustion Turbin	WDC01258	WDC01258X	IT Uplift Project	\$	11,831.80	\$	11,831.80	100%	\$	65,751.56	56,730.00	9,021.56	12/8/2012	3/31/2015	12/1/2012	3/18/2015
082-DE Kentucky Combustion Turbin	WDC01260	WDC01260X	Admin Building HVAC Replacement	\$	81,422.90	\$	81,422.90	100%	\$	81,422.90	70,725.00	10,697.90	6/16/2014	1/15/2015	6/1/2014	2/21/2015
082-DE Kentucky Combustion Turbin	WDC01262	WDC01262X	Security Camera Upgrade	\$	44,107.03	\$	44,107.03	100%	\$	106,384.26	110,085.00	(3,700.74)	9/26/2013	11/1/2014	10/1/2013	12/26/2014
082-DE Kentucky Combustion Turbin	WDCM1201	WDCM1201X	RO Membrane Replacement	\$		\$	235,492.63	256,876.00	\$	(21,383.37)	11/3/2012	2/28/2013	12/1/2012	3/13/2013		
082-DE Kentucky Combustion Turbin	WDCM1205	WDCM1205X	Station Outside Lighting	\$	19,504.87	\$	19,504.87	100%	\$	55,049.87	74,830.00	(19,780.13)	8/18/2013	3/30/2014	10/1/2013	5/21/2014
082-DE Kentucky Combustion Turbin	WDCM1206	WDCM1206X	DC Voltage Monitoring System	\$	69,862.50	\$	69,862.50	100%	\$	69,862.50	120,950.00	(51,087.50)	4/11/2014	3/31/2015	5/1/2014	9/19/2015
082-DE Kentucky Combustion Turbin	WGS0244	WGS0244	WGS-CT1-6 Major C Overhaul	\$		\$	6,943,543.25	7,736,194.00	\$	(792,650.75)	8/5/2007	4/15/2009	12/1/2007	5/16/2009		
082-DE Kentucky Combustion Turbin	WGS01202	WGS01202X	WGS CT1-6 WDPF Controls Rplcmnt	\$		\$	2,093,936.21	1,963,732.00	\$	130,204.21	9/8/2011	12/31/2012	9/1/2011	8/18/2012		
082-DE Kentucky Combustion Turbin	WGS01204	WGS01204X	CT1-6 Egrotol Replacement	\$		\$	3,034,940.84	3,382,262.00	\$	(347,321.16)	8/24/2010	2/29/2012	9/1/2010	4/12/2012		
082-DE Kentucky Combustion Turbin	WGS01205	WGS01205X	Security Camera System	\$		\$	19,811.72	2.00	\$	19,809.72	1/4/2007	6/30/2007	1/1/2007	11/30/2007		
082-DE Kentucky Combustion Turbin	WGS01208	WGS01208X	Cyber Security	\$		\$	1,013,820.32	1,021,367.00	\$	(7,546.68)	9/27/2010	2/28/2012	10/1/2010	3/2/2012		
084-DE Kentucky Power Deliv - Ele		75084 RETCOV	Retire Covington	\$		\$			\$		12/20/2012	1/5/2013	12/1/2012	4/5/2013		
084-DE Kentucky Power Deliv - Ele		75084 SFTWRE	Software Retirements-Asset Use	\$		\$			\$		9/20/2012	3/30/2026	9/1/2012			
084-DE Kentucky Power Deliv - Ele	100FACB4	D3597	Upgrade Erlanger Storm System	\$		\$	57,417.18	38,692.00	\$	18,725.18	5/30/2008	12/31/2008	9/1/2008	11/10/2008		
084-DE Kentucky Power Deliv - Ele	107DSTOH	G1407	ROLLUP PLH IK_KY_2008	\$		\$	4,300,519.49		\$	4,300,519.49	10/27/2010	3/31/2010	10/1/2010	3/31/2010		
084-DE Kentucky Power Deliv - Ele	114ZUG	D2553	pp 966522 RR HARDIN	\$		\$	30,263.28	18,092.00	\$	12,171.28	1/20/2008	12/31/2050	1/21/2008	1/21/2009		
084-DE Kentucky Power Deliv - Ele	302G8860	C9599	White Tower TB 2 Transmission	\$		\$	80,216.74	81,470.00	\$	(1,253.26)	4/17/2007	5/31/2008	5/1/2007	5/31/2008		
084-DE Kentucky Power Deliv - Ele	302H9041	D1628	Kenton Sub Sell Excess Prop	\$		\$		1.00	\$	(1.00)	9/19/2007	12/31/2008	9/1/2007	1/15/2008		
084-DE Kentucky Power Deliv - Ele	303G8834	D3543	Covington Area-new Substation	\$	1,561.58	\$	1,561.58	100%	\$	967,794.98	1,512,745.00	(544,950.02)	5/20/2008	2/14/2009	5/1/2008	11/14/2008
084-DE Kentucky Power Deliv - Ele	303G8848	C9075	Atlas Sub Repl Regulators	\$		\$	271,497.16	137,087.00	\$	134,410.16	1/10/2007	11/15/2008	7/10/2008			
084-DE Kentucky Power Deliv - Ele	303G8901	G7533	Latonia Sub - Retire & Remove	\$		\$			\$		5/15/2012	3/31/2014	8/1/2014	9/6/2013		
084-DE Kentucky Power Deliv - Ele	303G8913	D3495	KY Univ Inst New 22/4 MVA Xfmr	\$		\$	2,036,293.53	1,433,432.00	\$	602,861.53	5/20/2008	9/1/2010	8/1/2008	8/25/2010		
084-DE Kentucky Power Deliv - Ele	303G8915	E3752	Wildor Sub Retire DT Equipment	\$		\$	(0.00)	1.00	\$	(1.00)	1/21/2009	12/1/2010	12/1/2009	9/18/2010		
084-DE Kentucky Power Deliv - Ele	303G8919	E3753	Silver Grove Sub Retire DT Equip	\$		\$	(0.00)	1.00	\$	(1.00)	1/21/2009	12/1/2010	12/1/2009	9/3/2010		
084-DE Kentucky Power Deliv - Ele	303H9052	D2187	Hebron Instal 22/4MVA Xfmr	\$		\$	1,497,635.90	1,031,892.00	\$	465,743.90	12/4/2007	9/1/2009	2/1/2008	9/1/2009		
084-DE Kentucky Power Deliv - Ele	303H9130	D3431	Nichwood T81 Install Breaker	\$		\$	274,597.65	85,981.00	\$	188,616.65	5/2/2008	9/1/2009	6/1/2008	9/12/2009		
084-DE Kentucky Power Deliv - Ele	303H9142	D3694	Kenton Relocate Driveway	\$		\$	116,611.85	21,253.00	\$	95,358.85	6/16/2008	3/31/2009	7/1/2008	3/31/2009		
084-DE Kentucky Power Deliv - Ele	303ZALHG	E1995	Hebron Analog to Digital	\$		\$	11,503.48	30,000.00	\$	(18,496.52)	10/30/2008	3/31/2010	1/1/2009	7/16/2009		
084-DE Kentucky Power Deliv - Ele	304G8909	C9068	PP872798 WHITE TOWER FS967	\$		\$	75,276.69	42,350.00	\$	32,926.69	1/7/2007	12/1/2008	3/1/2007	4/9/2009		
084-DE Kentucky Power Deliv - Ele	304H9033	D1596	PP936435 F965 UPRATE 100 C	\$	5,535.81	\$	5,535.81	100%	\$	156,331.49	146,838.77	9,492.72	9/14/2007	3/31/2011	8/1/2009	3/1/2011
084-DE Kentucky Power Deliv - Ele	3102N8	C9021	UHM&P 2005 New Business	\$		\$	(2,062,970.85)	2,057,265.00	\$	(4,120,235.85)	1/4/2007	1/31/2007	1/1/2007	1/1/2007		
084-DE Kentucky Power Deliv - Ele	3102N8	C9115	PP 863371/JOE GROESCHEN	\$		\$	(2,331.30)	5,958.00	\$	(8,289.30)	1/16/2007	12/31/2050	1/1/2007	3/26/2007		
084-DE Kentucky Power Deliv - Ele	3102N8	C9737	PP 900903 - JOE FRUCKE	\$		\$	45,685.81	1.00	\$	45,684.81	5/4/2007	12/31/2050	8/1/2007	9/18/2007		
084-DE Kentucky Power Deliv - Ele	3102N8	C9850	PP 905263 - SANDY CONNLEY	\$		\$	214,646.51	99,195.00	\$	115,451.51	5/20/2007	12/31/2050	6/1/2007	1/8/2008		
084-DE Kentucky Power Deliv - Ele	3102N8	C9868	PP 892193/DONNA CARMACK	\$		\$	60,160.94	71,110.00	\$	(10,949.06)	5/31/2007	12/31/2050	6/1/2007	12/18/2007		
084-DE Kentucky Power Deliv - Ele	3102N8	D1912	PP 879351 - M Billow	\$		\$		45,471.00	\$	(45,471.00)	10/25/2007	12/31/2050	11/1/2007	3/6/2008		
084-DE Kentucky Power Deliv - Ele	3102N8	D2771	PP 907295/MICHAEL SMITH	\$		\$		1.00	\$	(1.00)	2/8/2008	12/31/2050	2/1/2008	10/16/2008		
084-DE Kentucky Power Deliv - Ele	312ZLEL	ZE083	OLE LIGHTING South UHHP CP3	\$		\$		1.00	\$	(1.00)	12/20/2007	4/1/2009	1/1/2008			
084-DE Kentucky Power Deliv - Ele	312ZLL	C9025	UHM&P 2005 Lighting	\$		\$	(300,872.38)	300,040.00	\$	(600,912.38)	1/4/2007	1/31/2007	1/1/2007	1/31/2007		
084-DE Kentucky Power Deliv - Ele	314G8757	C9060	PP872754 DAYTON 42 UNDERGRND	\$		\$		36,886.00	\$	(36,886.00)	1/7/2007	12/1/2008	8/1/2007	5/19/2008		
084-DE Kentucky Power Deliv - Ele	314G8764	C9062	PP872756 DAYTON 43 UNDERGROUND	\$		\$	120,235.74	43,139.00	\$	77,096.74	1/7/2007	12/1/2008	4/1/2008	6/2/2008		
084-DE Kentucky Power Deliv - Ele	314G8764	C9063	PP872757 DAYTON 43 EXITS OH	\$		\$	245,210.98	3,059.00	\$	242,151.98	1/7/2007	12/1/2008	8/1/2007	7/1/2008		
084-DE Kentucky Power Deliv - Ele	314G8840	D1639	PP93804													



084-DE Kentucky Power Deliv - Ele	314H9053	D2908	PP974767 HEBRON 43	\$	-	\$	-	\$	365,524.39	224,676.00	\$	140,848.39	2/24/2008	9/1/2009	6/1/2008	10/14/2009
084-DE Kentucky Power Deliv - Ele	314H9053	E1996	HEBRON 43-Install Conduit & Cable	\$	-	\$	-	\$	359,675.59	326,800.00	\$	32,875.59	10/30/2008	9/1/2009	12/1/2008	10/14/2009
084-DE Kentucky Power Deliv - Ele	314H9054	D2895	PP974384 HEBRON 44 EXTEND OH	\$	-	\$	-	\$	-	70,487.00	\$	(70,487.00)	2/22/2008	12/31/2012	5/1/2009	9/30/2009
084-DE Kentucky Power Deliv - Ele	314H9054	D2896	PP974384 HEBRON 44 EXTEND UG	\$	-	\$	-	\$	-	519,697.00	\$	(519,697.00)	2/22/2008	9/1/2009	7/1/2008	9/30/2009
084-DE Kentucky Power Deliv - Ele	314H9055	D2888	PP974374 HEBRON 45 EXTEND UG	\$	-	\$	-	\$	-	167,768.00	\$	(167,768.00)	2/22/2008	9/1/2009	8/1/2008	9/15/2009
084-DE Kentucky Power Deliv - Ele	314J9129	D3435	PP899393 RICHWOOD 41 LINE REAR	\$	-	\$	-	\$	-	178,716.00	\$	(178,716.00)	5/2/2008	1/31/2010	6/1/2008	2/24/2010
084-DE Kentucky Power Deliv - Ele	314Z1G	C9035	ULH&P 2005 Load Growth	\$	-	\$	(113,979.76)	\$	(113,979.76)	113,664.00	\$	(227,643.76)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	314Z1G	D2740	COLD SPRING 49 CONVERSION	\$	-	\$	-	\$	-	1.00	\$	(1.00)	2/5/2008	2/1/2013	2/1/2008	4/6/2009
084-DE Kentucky Power Deliv - Ele	314Z1G	D3389	CLRYVILLE 42-CHVIRT 2/4KV STPDWN	\$	-	\$	-	\$	176,612.71	100.00	\$	176,512.71	4/30/2008	4/1/2013	5/1/2008	1/26/2009
084-DE Kentucky Power Deliv - Ele	314ZRL	C8024	ULH&P 2005 Reliability	\$	-	\$	(406,645.66)	\$	(406,645.66)	405,521.00	\$	(812,166.66)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	314ZRL	D1893	LIMABURG 42-INSTL VOLTG REG	\$	-	\$	-	\$	-	53,978.00	\$	(53,978.00)	10/29/2007	10/1/2012	10/1/2007	1/1/2008
084-DE Kentucky Power Deliv - Ele	314ZUR	C9030	ULH&P 2005 Upgrade and Replace	\$	-	\$	(409,635.37)	\$	(409,635.37)	408,502.00	\$	(818,137.37)	1/4/2007	1/1/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	314ZUR	C9886	CHELSEA S/O VILLA MADONNA	\$	-	\$	-	\$	(1,382.28)	38,775.00	\$	(40,157.28)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
084-DE Kentucky Power Deliv - Ele	314ZUR	D1391	CNSTNCE 42-NEWHNR RD-UG RECON	\$	-	\$	-	\$	85,183.82	60,522.00	\$	4,661.82	8/14/2007	8/1/2012	8/1/2007	12/20/2008
084-DE Kentucky Power Deliv - Ele	314ZUR	D1447	WILDER 45-REMOVE 275 CROSSING	\$	-	\$	-	\$	46,139.96	49,284.00	\$	(3,144.04)	9/2/2007	8/1/2012	8/1/2007	6/25/2009
084-DE Kentucky Power Deliv - Ele	314ZUR	D2139	CRESCENT 42-UG RECONDUCTOR	\$	-	\$	-	\$	48,020.04	1.00	\$	48,019.04	11/21/2007	10/1/2012	11/1/2007	2/4/2009
084-DE Kentucky Power Deliv - Ele	314ZUR	D3712	CLARYVL 42-MAIN ST-RT 10-RECON	\$	-	\$	-	\$	-	1.00	\$	(1.00)	6/20/2008	6/1/2013	7/1/2008	2/24/2010
084-DE Kentucky Power Deliv - Ele	316H8978	C9634	Fr Mitchell Sub Land Sale	\$	-	\$	-	\$	15,333.69	-	\$	15,333.69	4/22/2007	12/31/2010	12/1/2008	7/31/2010
084-DE Kentucky Power Deliv - Ele	316ZBG	C9864	Cold Springs Site Improvements	\$	-	\$	-	\$	40,659.35	35,643.00	\$	5,016.35	5/23/2007	7/1/2008	6/1/2007	3/15/2008
084-DE Kentucky Power Deliv - Ele	903G0504	C9339	Dirie replace arresters TB2	\$	-	\$	-	\$	6,138.14	4,423.00	\$	1,715.14	2/25/2007	12/31/2050	5/1/2007	2/11/2008
084-DE Kentucky Power Deliv - Ele	903G0504	C9793	Hands rep bush/arrest TB1	\$	-	\$	-	\$	20,303.93	15,589.00	\$	4,714.93	5/12/2007	12/31/2050	5/1/2007	12/23/2007
084-DE Kentucky Power Deliv - Ele	903G0504	D2883	Crescent TB1 rem/inst ETM	\$	-	\$	-	\$	5,479.14	10,303.00	\$	(4,823.86)	2/21/2008	12/31/2050	4/1/2008	5/7/2008
084-DE Kentucky Power Deliv - Ele	903G0534	D2365	Beaver install switch and CB	\$	-	\$	-	\$	212,250.69	80,053.00	\$	132,197.69	12/18/2007	12/31/2050	12/1/2007	2/1/2008
084-DE Kentucky Power Deliv - Ele	903G7996	D1716	Villa rep control battery	\$	-	\$	-	\$	3,586.35	5,195.00	\$	(1,608.65)	10/3/2007	12/31/2050	10/1/2007	11/3/2007
084-DE Kentucky Power Deliv - Ele	903H8407X	R0824	Alexandria Sub - Land	\$	-	\$	-	\$	544,000.00	544,000.00	\$	-	9/30/2009	9/30/2009	9/1/2009	9/30/2009
084-DE Kentucky Power Deliv - Ele	906F0502	TPURKY10	DIST TRANSFORMERS PUR 2010	\$	1,018,111.30	\$	1,018,111.30	100%	1,018,111.30	1.00	\$	1,018,110.30	2/4/2014	12/31/2015	2/1/2014	
084-DE Kentucky Power Deliv - Ele	906F0502	TPURKY11	DIST TRANSFORMERS PUR 2011	\$	363,165.36	\$	363,165.36	100%	363,165.36	1.00	\$	363,164.36	2/4/2014	12/31/2015	5/1/2014	
084-DE Kentucky Power Deliv - Ele	906F0502	TPURKY12	DIST LINE TRANSFORMERS PUR 2012	\$	300,925.74	\$	300,925.74	100%	300,925.74	1.00	\$	300,924.74	2/4/2014	12/31/2015	5/1/2014	
084-DE Kentucky Power Deliv - Ele	906F0502	TPURKY13	DIST LINE TRANSFORMERS PUR 2013	\$	491,191.31	\$	491,191.31	100%	491,191.31	1.00	\$	491,190.31	2/4/2014	12/31/2015	5/1/2014	
084-DE Kentucky Power Deliv - Ele	AMKY0035	E9944	Augustine 42 Dist OH Reconductor	\$	-	\$	-	\$	37,506.59	29,508.00	\$	7,998.59	9/3/2009	5/31/2010	10/1/2009	6/9/2010
084-DE Kentucky Power Deliv - Ele	AMKY0035	E9945	Augustine 42 PILC Cable Replacement	\$	186.39	\$	186.39	100%	436,906.32	331,601.00	\$	105,305.32	9/3/2009	5/31/2010	9/1/2009	6/9/2010
084-DE Kentucky Power Deliv - Ele	AMKY0036	E7672	Wilder 40 PILC Cable Replacement	\$	-	\$	-	\$	-	33,130.00	\$	(33,130.00)	7/10/2009	6/1/2010	9/1/2009	2/19/2010
084-DE Kentucky Power Deliv - Ele	AMKY0085	G4117	Wilder 13.2KV Bus	\$	826,324.21	\$	826,324.21	100%	2,332,545.27	854,373.00	\$	1,478,172.27	7/21/2011	3/31/2014	6/1/2012	8/9/2013
084-DE Kentucky Power Deliv - Ele	AMKY0085A	O4164	Wilder Inst 13kv CB 170	\$	38,050.41	\$	38,050.41	100%	38,050.41	27,000.00	\$	11,050.41	7/23/2014	6/30/2015	8/1/2014	1/5/2015
084-DE Kentucky Power Deliv - Ele	AMKY0086	G3700	Claryville Redosier Replace	\$	-	\$	-	\$	465,838.15	353,172.00	\$	112,666.15	6/16/2011	3/31/2013	7/1/2011	9/2/2012
084-DE Kentucky Power Deliv - Ele	AMKY0086	G3757	Wilder F5962 Redosier	\$	-	\$	-	\$	15,848.51	19,626.00	\$	(3,777.49)	6/22/2011	3/31/2013	11/1/2011	9/26/2012
084-DE Kentucky Power Deliv - Ele	AMKY0086	G3773	Claryville Inst Auto Throw Over	\$	-	\$	-	\$	97,596.89	121,949.00	\$	(24,352.11)	6/23/2011	3/31/2013	7/1/2011	9/26/2012
084-DE Kentucky Power Deliv - Ele	AMKY0087	F3404	Dry Ridge 41 Reconductor	\$	(10,934.62)	\$	(10,934.62)	100%	344,598.36	210,608.00	\$	133,990.36	12/22/2009	6/1/2011	4/1/2010	6/30/2011
084-DE Kentucky Power Deliv - Ele	AMKY0088	G3276	Mt Zion Rd Reconductor 2	\$	2,793.65	\$	2,793.65	100%	250,891.08	663,636.23	\$	(412,745.15)	5/5/2011	3/31/2012	5/14/2012	
084-DE Kentucky Power Deliv - Ele	AMKY0088	G3277	Mt Zion Rd Reconductor 2 (RLE)	\$	-	\$	-	\$	708.64	20,892.00	\$	(20,183.36)	5/5/2011	3/31/2012	5/1/2011	3/1/2012
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0244	EKP-138kv Interconn-Webster R/W	\$	0.14	\$	0.14	100%	(0.00)	85,528.00	\$	(85,528.00)	9/15/2009	10/1/2011	3/1/2011	8/21/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0245	F6282-Loop thru Webster Ring Bus	\$	15,942.38	\$	15,942.38	100%	1,856.61	952,790.42	\$	(950,933.81)	9/15/2009	10/1/2011	9/1/2009	8/10/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0246	Silver Grove Repl F6282 relays	\$	5,915.07	\$	5,915.07	100%	5,210.70	36,618.00	\$	(31,407.30)	9/15/2009	10/1/2011	2/1/2010	9/4/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0265	Buffington Repl F6282 relays	\$	-	\$	-	\$	0.00	97,583.00	\$	(97,583.00)	9/15/2009	10/1/2011	12/1/2009	8/21/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0304	Hands Sub Inst TB2 Transrupter	\$	-	\$	-	\$	(0.00)	118,970.00	\$	(118,970.00)	9/16/2009	10/1/2011	10/1/2009	9/4/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F5724	Kenton Repl F6282 Carrier	\$	-	\$	-	\$	0.00	48,596.00	\$	(48,596.00)	2/23/2010	10/31/2011	4/1/2010	8/21/2011
084-DE Kentucky Power Deliv - Ele	AMKY0290	F2324	Aug 44 Extension, Conv Latonia C	\$	(96.86)	\$	(96.86)	100%	198,422.01	1.00	\$	198,421.01	11/18/2009	9/1/2010	12/1/2009	9/15/2010
084-DE Kentucky Power Deliv - Ele	AMKY0326	G0849	Augustine 43 TP for Repl Cable	\$	-	\$	-	\$	42,104.06	5,315.07	\$	36,788.99	9/1/2010	9/30/2011	3/1/2011	6/10/2011
084-DE Kentucky Power Deliv - Ele	AMKY0326	G0852	Augustine 43 PILC Cable Replacement	\$	4,125.39	\$	4,125.39	100%	167,386.29	201,531.00	\$	(34,144.71)	9/1/2010	9/30/2011	10/1/2010	6/14/2011
084-DE Kentucky Power Deliv - Ele	AMKY0328	G3363	Kenton Repl Circuit 45 Cable	\$	-	\$	-	\$	4,132.92	18,455.00	\$	(14,322.08)	5/17/2011	9/30/2012	7/1/2011	7/27/2012
084-DE Kentucky Power Deliv - Ele	AMKY0328	G3364	Kenton 45 PILC Cable Replace OH	\$	-	\$	-	\$	109,847.67	108,000.00	\$	1,847.67	5/17/2011	9/30/2012	10/1/2012	7/27/2012
084-DE Kentucky Power Deliv - Ele	AMKY0328	G3365	Kenton 45 PILC Cable Replace UG	\$	9,578.62	\$	9,578.62	100%	27,411.39	39,665.90	\$	(12,254.51)	5/17/2011	9/30/2012	9/1/2011	7/27/2012
084-DE Kentucky Power Deliv - Ele	AMKY0412	G1816	Wilder 44 PILC Cable Replace	\$	-	\$	-	\$	42,551.42	63,469.00	\$	(20,917.58)	1/10/2011	10/31/2011	3/1/2011	6/29/2011
084-DE Kentucky Power Deliv - Ele	AMKY0412	G1817	Wilder 44 PILC Install Cable	\$	-	\$	-	\$	77,317.20	22,682.00	\$	54,635.20	1/10/2011	10/31/2011	2/1/2011	6/29/2011
084-DE Kentucky Power Deliv - Ele	AMKY0474	G2953	Constance Install TLS	\$	-	\$	-	\$	255,060.57	140,864.00	\$	114,196.57	4/7/2011	9/1/2012	4/1/2011	4/18/2012
084-DE Kentucky Power Deliv - Ele	AMKY0474	G2957	Villa F2862 Redosier	\$	-	\$	-	\$	35,714.36	12,898.00	\$	22,816.36	4/8/2011	3/31/2012	6/1/2011	2/7/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G3956	Constance 41-44 Circuits	\$	-	\$	-	\$	454,677.69	262,120.00	\$	192,557.69	7/6/2011	9/1/2012	7/1/2011	4/27/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G3957	Crescent 41-44 Circuits	\$	-	\$	-	\$	182,951.42	195,258.00	\$	(12,306.58)	7/6/2011	9/1/2012	7/1/2011	7/13/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G3958	Villa Sub 41-44 Circuits	\$	-	\$	-	\$	427,855.42	195,570.00	\$	232,285.42	7/6/2011	9/1/2012	7/1/2011	9/8/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G3959	Kenton Circuits 41-46	\$	-	\$	-	\$	223,038.02	228,652.00	\$	(5,613.98)	7/6/2			



084-DE Kentucky Power Deliv - Ele	AMKY0877	H0128	Augustine 41 Reconnector	\$ (4,480.93)	\$ (4,480.93)	100%	\$ 93,590.12	\$ 119,088.00	\$ (25,497.88)	5/20/2013	9/1/2014	5/1/2013	1/10/2014
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0000	Silver Grove 138kV Install	\$ 636,456.30	\$ 636,456.30	100%	\$ 707,880.40	\$ 484,511.00	\$ 223,369.40	4/25/2013	9/1/2015	5/1/2013	7/21/2014
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0009	Silver Grove Inst TB1 & Rem Equip	\$ 2,128,817.68	\$ 2,128,817.68	100%	\$ 2,350,755.60	\$ 2,110,325.00	\$ 240,430.60	4/25/2013	9/1/2015	5/1/2013	1/28/2015
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0014	Silver Grove 41 New Feeder	\$ 39,737.82	\$ 39,737.82	100%	\$ 41,124.98	\$ 910,678.56	\$ (869,553.58)	4/25/2013	9/1/2015	11/1/2013	8/21/2015
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0016	Silver Grove 42 43 New Feeder	\$ 110,104.11	\$ 110,104.11	100%	\$ 112,878.37	\$ 350,451.67	\$ (237,573.30)	4/25/2013	9/1/2015	11/1/2013	8/21/2015
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0017	Silver Grove 41 42 43 UG Exits	\$ 665,769.53	\$ 665,769.53	100%	\$ 692,829.06	\$ 674,137.23	\$ 18,691.83	4/25/2013	9/1/2015	7/1/2013	12/12/2014
084-DE Kentucky Power Deliv - Ele	AMKY0940	L2107	Limaburg-Instal ATO	\$ 210,191.50	\$ 210,191.50	100%	\$ 210,191.50	\$ 214,396.00	\$ (4,204.50)	5/8/2014	3/31/2015	5/1/2014	3/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY0940	L2109	Buffington-F6763 Reclosing	\$ 11,752.75	\$ 11,752.75	100%	\$ 11,752.75	\$ 19,372.00	\$ (7,619.25)	5/8/2014	3/31/2015	7/1/2014	3/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY0941	L9104	Grant Install TLS	\$ 78,248.32	\$ 78,248.32	100%	\$ 78,248.32	\$ 230,617.00	\$ (152,368.68)	5/21/2014	3/31/2016	6/1/2014	1/23/2016
084-DE Kentucky Power Deliv - Ele	AMKY0942	M1112	Dry Ridge TLS	\$ 62,009.59	\$ 62,009.59	100%	\$ 62,009.59	\$ 122,334.00	\$ (60,324.41)	5/29/2014	9/30/2015	6/1/2014	8/29/2015
084-DE Kentucky Power Deliv - Ele	AMKY0943	L9108	Beaver-Install ATO	\$ 69,219.52	\$ 69,219.52	100%	\$ 69,219.52	\$ 217,493.00	\$ (148,273.48)	5/22/2014	9/30/2015	6/1/2014	8/1/2015
084-DE Kentucky Power Deliv - Ele	AMKY0944	L2103	Hebron-Inst ATO	\$ 158,990.47	\$ 158,990.47	100%	\$ 158,990.47	\$ 238,543.00	\$ (79,552.53)	5/8/2014	3/31/2015	5/1/2014	3/30/2015
084-DE Kentucky Power Deliv - Ele	AMKY0953	J0108	Hebron Inst 69kV CB's	\$ 617,707.79	\$ 617,707.79	100%	\$ 617,707.79	\$ 1,421,424.00	\$ (803,716.21)	3/24/2014	9/1/2015	3/1/2014	8/29/2015
084-DE Kentucky Power Deliv - Ele	AMKY0953	J0109	Villa Repl F2862 Relays	\$ 56,722.51	\$ 56,722.51	100%	\$ 56,722.51	\$ 175,606.00	\$ (118,883.49)	3/24/2014	10/1/2015	3/1/2014	9/13/2015
084-DE Kentucky Power Deliv - Ele	AMKY0960	H2111	Kenton Sub 13kV Bus 31 - AMKY0960	\$ 52,328.61	\$ 52,328.61	100%	\$ 52,328.61	\$ 823,726.00	\$ (771,397.39)	2/18/2014	3/1/2019	3/1/2014	
084-DE Kentucky Power Deliv - Ele	AMKY0974	H1171	Buffington-Repl CB 681 683	\$ 176,061.88	\$ 176,061.88	100%	\$ 176,061.88	\$ 295,230.00	\$ (119,168.12)	11/4/2013	9/1/2015	1/1/2014	6/30/2015
084-DE Kentucky Power Deliv - Ele	AMKY1073	L9115	Buffington-Repl VTs	\$ 29,368.06	\$ 29,368.06	100%	\$ 29,368.06	\$ 105,828.00	\$ (80,459.94)	5/22/2014	9/1/2015	6/1/2014	6/30/2015
084-DE Kentucky Power Deliv - Ele	AMKY1101	L5122	UG 5511344 Kenton 43 Bld New Fdr	\$ 282,706.47	\$ 282,706.47	100%	\$ 282,706.47	\$ 529,656.26	\$ (246,949.79)	5/15/2014	3/31/2016	7/1/2014	7/16/2015
084-DE Kentucky Power Deliv - Ele	AMKY1176	P6679	Villa CCVT Repl	\$ 11,204.38	\$ 11,204.38	100%	\$ 11,204.38	\$ 90,805.00	\$ (79,600.62)	10/27/2014	3/31/2016	11/1/2014	9/13/2015
084-DE Kentucky Power Deliv - Ele	AMKY1396	P6550	AM 6394804 Kenton 44 12kv	\$ 112,322.66	\$ 112,322.66	100%	\$ 112,322.66	\$ 515,418.38	\$ (403,095.72)	10/9/2014	3/31/2016	10/1/2014	7/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY1396	P6708	AM 6394817 Kenton 44 Pt 2 reloc	\$ 10,550.82	\$ 10,550.82	100%	\$ 10,550.82	\$ 150,744.74	\$ (140,193.92)	10/31/2014	3/31/2016	11/1/2014	1/23/2016
084-DE Kentucky Power Deliv - Ele	AMOH0389	G0347	Augustine	\$ -	\$ -		\$ 19,869.34	\$ 8,800.00	\$ 11,069.34	7/13/2010	3/31/2011	8/1/2010	12/16/2010
084-DE Kentucky Power Deliv - Ele	AMOH0389	G0348	Donaldson	\$ -	\$ -		\$ 28,793.65	\$ 9,240.00	\$ 19,553.65	7/13/2010	3/31/2011	9/1/2010	12/14/2010
084-DE Kentucky Power Deliv - Ele	AMOH0424	G4604	345kV Distr Clearance Capital (KY)	\$ (99.16)	\$ (99.16)	100%	\$ 1,111.39	\$ 8,867.53	\$ (7,756.14)	8/24/2011	9/1/2012	2/1/2012	8/31/2012
084-DE Kentucky Power Deliv - Ele	AMOH0555	G6619	KY Dist Line Assoc w 138kV CLR	\$ 69,440.76	\$ 69,440.76	100%	\$ 619,233.04	\$ 505,780.19	\$ 113,452.85	1/30/2012	3/31/2015	1/1/2013	4/15/2014
084-DE Kentucky Power Deliv - Ele	AMOH0555	G9311	F5967 138kV Clear Correct OH	\$ -	\$ -		\$ 32,930.29	\$ 26,000.00	\$ 6,930.29	1/18/2013	3/31/2015	1/1/2013	1/5/2014
084-DE Kentucky Power Deliv - Ele	AMOH0555	H0163	F5962 138kV Clear Corr OH	\$ -	\$ -		\$ 10,325.67	\$ 2,500.00	\$ 7,825.67	5/23/2013	3/31/2015	7/1/2013	1/5/2014
084-DE Kentucky Power Deliv - Ele	AVAMARUPG	G9122	EMPCS-AVAMAR UPGRADE	\$ -	\$ -		\$ 140,465.13	\$ 141,000.00	\$ (534.87)	12/19/2012	5/30/2013	12/1/2012	7/31/2013
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0397	Wildier replace drive	\$ -	\$ -		\$ 12,308.24	\$ 16,253.00	\$ (3,944.76)	8/31/2010	12/31/2010	10/1/2010	3/1/2011
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0819	Alexandria South replace sidewalk	\$ -	\$ -		\$ 4,984.10	\$ 3,390.00	\$ 1,594.10	8/30/2010	12/31/2010	11/24/2010	11/21/2011
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G1662	Dayton install drainage system	\$ -	\$ -		\$ 3,853.99	\$ 3,447.00	\$ 406.99	12/15/2010	3/31/2011	12/1/2010	3/11/2011
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G4179	Kenton resurface entire pavement	\$ -	\$ -		\$ 6,032.09	\$ 8,222.00	\$ (2,189.91)	7/27/2011	12/31/2011	11/1/2011	1/1/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G5938	Thomas More remove eye wash station	\$ -	\$ -		\$ -	\$ -	\$ -	11/23/2011	3/16/2012	4/1/2014	2/28/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6108	Blackwell Sub security system	\$ -	\$ -		\$ 82,686.31	\$ 52,677.00	\$ 30,009.31	12/8/2011	3/31/2013	12/1/2011	9/1/2013
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6109	Buffington Sub security system	\$ -	\$ -		\$ 146,445.24	\$ 90,148.00	\$ 56,301.24	12/8/2011	3/31/2013	12/1/2011	9/1/2013
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6112	Silver Grove sub security system	\$ -	\$ -		\$ 149,197.11	\$ 91,870.00	\$ 57,327.11	12/8/2011	3/31/2013	12/1/2011	9/1/2013
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8409	Limaburg Sub security system	\$ 1,538.08	\$ 1,538.08	100%	\$ 58,231.92	\$ 40,000.00	\$ 18,231.92	9/6/2012	9/30/2013	9/1/2012	8/31/2014
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8420	Donaldson Sub security system	\$ (8.92)	\$ (8.92)	100%	\$ 50,345.99	\$ 40,000.00	\$ 10,345.99	9/10/2012	3/31/2013	9/1/2012	2/28/2014
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8423	Wildier Sub security system	\$ -	\$ -		\$ 102,608.81	\$ 90,000.00	\$ 12,608.81	9/10/2012	3/31/2013	9/1/2012	9/1/2013
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2105	Hebron Station eye wash station	\$ -	\$ -		\$ -	\$ -	\$ -	7/11/2014	3/16/2012	8/1/2014	3/21/2003
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2111	Mt Zion Remov eye wash stat	\$ -	\$ -		\$ -	\$ -	\$ -	7/14/2014	3/16/2013	8/1/2014	5/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2114	Blackwell remove eyewash stat 7 gal	\$ -	\$ -		\$ -	\$ -	\$ -	7/14/2014	3/16/2013	8/1/2014	5/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2115	York remove eye wash stat	\$ -	\$ -		\$ -	\$ -	\$ -	7/14/2014	3/16/2012	8/1/2014	5/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2116	Dayton remove eye wash stat	\$ -	\$ -		\$ -	\$ -	\$ -	7/14/2014	3/16/2012	8/1/2014	5/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2117	Longbranch remove eye wash stat	\$ -	\$ -		\$ -	\$ -	\$ -	7/14/2014	3/16/2012	9/1/2014	10/1/2014
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4106	Hands Sub add gravel	\$ 1,493.02	\$ 1,493.02	100%	\$ 1,493.02	\$ 11,207.12	\$ (9,714.10)	7/17/2014	11/30/2014	7/1/2014	11/15/2014
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4112	Buffington Sub Add Gravel	\$ 805.92	\$ 805.92	100%	\$ 805.92	\$ 11,207.12	\$ (10,401.20)	7/17/2014	11/30/2014	7/1/2014	10/1/2014
084-DE Kentucky Power Deliv - Ele	C16A7995	D3550	Crescent rep dbl doors	\$ -	\$ -		\$ 21,018.96	\$ 1.00	\$ 21,017.96	5/21/2008	12/31/2050	12/1/2008	3/31/2009
084-DE Kentucky Power Deliv - Ele	CAPFA	CAPAUTOKY	Capacitor Automation - Kentucky	\$ -	\$ -		\$ -	\$ 49.00	\$ (49.00)	1/15/2014	12/31/2020	3/1/2014	
084-DE Kentucky Power Deliv - Ele	CAPFA	CAPKY	Capacitor Inst/Rem	\$ -	\$ -		\$ 200,598.71	\$ 101.00	\$ 200,497.71	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	CAPFA	QTVSRKY	Cap Oil to Vac Switch Repl KY	\$ -	\$ -		\$ -	\$ 100,000.00	\$ (100,000.00)	12/22/2010	12/31/2050	8/1/2011	
084-DE Kentucky Power Deliv - Ele	CERTFA	CERTKY	Repl Major Cap T Equip Repl	\$ (30,077.28)	\$ (30,077.28)	100%	\$ 277,770.16	\$ 100.00	\$ 277,670.16	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	CERTFA	G6716	F2862 Emergency R/P switch 547	\$ -	\$ -		\$ 53,352.23	\$ 52,037.34	\$ 1,314.89	2/8/2012	3/31/2013	2/1/2012	5/8/2012
084-DE Kentucky Power Deliv - Ele	CERTFA	LPRFJKY	Line Patrol Followup Work	\$ 240,445.35	\$ 240,445.35	100%	\$ 243,484.69	\$ 80,000.00	\$ 163,484.69	3/20/2013	12/31/2050	11/1/2013	
084-DE Kentucky Power Deliv - Ele	CERTFA	TLPRKY	Transm Lightning Perf Improvements	\$ -	\$ -		\$ 15,985.50	\$ 75,000.00	\$ (59,014.50)	1/4/2012	12/31/2050	5/1/2013	
084-DE Kentucky Power Deliv - Ele	CERTFA	TLSRKY	Transm Line Switch Replacement	\$ 5,138.64	\$ 5,138.64	100%	\$ 5,138.64	\$ 70,000.00	\$ (64,861.36)	1/4/2012	12/31/2050	7/1/2014	
084-DE Kentucky Power Deliv - Ele	CSFA	CSKY	Circuit Sectionalization	\$ 868.84	\$ 868.84	100%	\$ 23,726.95	\$ 100.00	\$ 23,626.95	7/1/2008	12/31/2050	8/1/2008	
084-DE Kentucky Power Deliv - Ele	CSFA	G4676	EMAX 2550566 GRW Viper Recloser	\$ -	\$ -		\$ 74,233.14	\$ 27,446.94	\$ 46,786.20	8/30/2011	8/31/2012	9/1/2011	2/17/2012
084-DE Kentucky Power Deliv - Ele	CSFA	G6457	EMAX 2834098 Second feed to UG syst	\$ -	\$ -		\$ 84,926.18	\$ 72,167.47	\$ 12,758.71	1/11/2012	3/31/2013	1/1/2012	5/17/2012
084-DE Kentucky Power Deliv - Ele	CSFA	P6373	CS 5062969 Cold Spring 49	\$ 17,703.47	\$ 17,703.47	100%	\$ 17,703.47	\$ 93,658.11	\$ (75,954.64)	9/24/2014	3/31/2016	10/1/2014	5/24/2015
084-DE Kentucky Power Deliv - Ele	CSFA	SDKYY111	Villa 41, Crescent 41, Constance 44	\$ -	\$ -		\$ 179,948.64	\$ 134,316.91	\$ 45,631.73	8/3/2011	12/31/2012	9/1/2011	3/12/2012
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT112	Kenton 41 & Kenton 44 2012	\$ -	\$ -		\$ 122,048.92	\$ 116,524.81	\$ 5,524.11	10/31/2011	12/31/2012	11/1/2011	11/28/2012
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT212	Augustine 41 & Crescent 42 2012	\$ -	\$ -		\$ 77,450.08	\$ 121,431.31	\$ (43,981.23)	10/31/2011	12/31/2012	11/1/2011	1/24/2013
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT34	5G Verona 41 & Crittenden 41	\$ 147.01	\$ 147.01	100%	\$ 81,187.39	\$ 72,328.13	\$ 8,859.26	11/1/2012	3/31/201		



0084-DE Kentucky Power Deliv - Ele	CSPPA	H1488	TR 4693837 Augustine 43	\$ 60,655.12	\$ 60,655.12	100%	\$ 60,655.12	\$ 75,566.64	\$ (14,911.52)	12/17/2013	6/30/2016	4/1/2014	2/17/2016
0084-DE Kentucky Power Deliv - Ele	CSPPA	H1489	TR 4694697 Verona 42	\$ 4.44	\$ 4.44	100%	\$ 166.99	\$ 94,811.65	\$ (94,644.66)	12/17/2013	7/30/2016	12/1/2013	6/8/2016
0084-DE Kentucky Power Deliv - Ele	CSPPA	J4103	TR 5247963 Augustine 45	\$ 403.39	\$ 403.39	100%	\$ 403.39	\$ 64,518.96	\$ (64,115.57)	3/31/2014	12/30/2016	4/1/2014	9/15/2016
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	F7484	EMAX#523406 Crescent 43 Reliability	\$ -	\$ -		\$ 30,288.50	\$ 26,432.28	\$ 3,856.22	4/23/2010	12/31/2010	6/1/2010	2/6/2011
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G0660	RELIABILITY - DECLARED CIRCUIT CRES	\$ -	\$ -		\$ 17,836.89	\$ 1.00	\$ 17,835.89	8/6/2010	12/31/2010	8/1/2010	3/20/2011
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G0763	DECLARED CIRCUIT CRESCENT "A3"	\$ -	\$ -		\$ 111,432.32	\$ 7,845.62	\$ 103,586.70	8/18/2010	1/11/2011	8/1/2010	3/6/2011
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1434	EMAX 1347776 Constance 42 Decl Circ	\$ -	\$ -		\$ 20,086.80	\$ 14,091.00	\$ 5,995.80	11/1/2010	12/31/2011	11/1/2010	11/19/2011
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1435	EMAX 1347974 Crescent 44 Decl Circ	\$ 5,757.31	\$ 5,757.31	100%	\$ 88,232.35	\$ 25,455.88	\$ 62,776.47	11/1/2010	3/31/2013	11/1/2010	1/15/2013
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1756	EMAX 1696749 Constance 42 Decl Circ	\$ -	\$ -		\$ 24,487.71	\$ 16,690.26	\$ 7,797.45	1/4/2011	3/31/2013	1/1/2011	8/7/2012
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G3736	EMAX 2374342 Crescent 44 Decl Circ	\$ -	\$ -		\$ 14,220.23	\$ 8,850.15	\$ 5,370.08	6/21/2011	3/31/2014	8/1/2011	7/15/2013
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G6751	EMAX 1334817 Dixie Hwy Crescent 43	\$ 8,364.76	\$ 8,364.76	100%	\$ 19,434.10	\$ 45,426.06	\$ (25,991.96)	2/14/2012	3/31/2013	9/1/2012	12/12/2012
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9171	DC emax 3744831 Kenton 42 Decl	\$ 30,912.96	\$ 30,912.96	100%	\$ 43,651.73	\$ 33,907.39	\$ 9,744.34	1/3/2013	3/31/2014	1/1/2013	7/9/2013
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9684	DC 3925631 Kenton 42	\$ (2,023.95)	\$ (2,023.95)	100%	\$ 135,688.45	\$ 41,957.09	\$ 93,731.36	3/5/2013	3/31/2014	4/1/2013	2/23/2014
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9849	DC emax 3983251 White Tower 41	\$ -	\$ -		\$ 116,061.25	\$ 50,988.41	\$ 65,072.84	3/26/2013	3/31/2014	4/1/2013	11/22/2013
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	H1642	DC 4759551 Verona 41	\$ 39,465.32	\$ 39,465.32	100%	\$ 39,465.32	\$ 37,079.56	\$ 2,385.76	1/10/2014	6/30/2015	3/1/2014	3/23/2015
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	L2102	DC 5476661 Hebron 42	\$ 840.43	\$ 840.43	100%	\$ 840.43	\$ 57,064.06	\$ (56,223.63)	5/8/2014	11/1/2015	6/1/2014	8/7/2015
0084-DE Kentucky Power Deliv - Ele	DECCIRFA	L2104	DC 5476709 Villa 43	\$ 1,727.05	\$ 1,727.05	100%	\$ 1,727.05	\$ 85,000.43	\$ (83,273.38)	5/8/2014	7/30/2016	6/1/2014	6/25/2016
0084-DE Kentucky Power Deliv - Ele	DETCNFA	F9909	Old 17 & Hempling Deteriorated Cond	\$ -	\$ -		\$ 50,277.92	\$ 48,874.54	\$ 1,403.38	6/25/2010	10/31/2012	7/1/2010	3/29/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G0267	Whites Tower 41 Sec 2 Hempling Rd	\$ -	\$ -		\$ 29,428.70	\$ 42,269.40	\$ (12,840.70)	7/8/2010	6/15/2012	9/1/2010	3/31/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G0268	Whites Tower 41 Madison Pk	\$ -	\$ -		\$ 42,418.71	\$ 25,233.86	\$ 17,184.85	7/8/2010	7/31/2012	7/1/2010	3/31/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G0269	Whites Tower 41 Sec 1 Madison Pk	\$ (477.99)	\$ (477.99)	100%	\$ 39,341.78	\$ 47,652.76	\$ (8,310.98)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G0270	Whites Tower 41 Sec 2 Madison Pk	\$ -	\$ -		\$ 25,828.63	\$ 34,249.73	\$ (8,421.10)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G0425	Hempling Rd e/o Madison Sec 3	\$ -	\$ -		\$ 27,144.97	\$ 20,930.73	\$ 6,214.24	7/14/2010	7/31/2012	7/1/2010	3/31/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G0529	Old Madison Pk & Pony Dr Det Cond	\$ -	\$ -		\$ 816.97	\$ 405.77	\$ 411.20	7/20/2010	12/31/2010	9/1/2010	1/4/2011
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G0530	Gleason Rd & Madison Pk Det Cond	\$ -	\$ -		\$ 77,346.52	\$ 33,812.48	\$ 43,534.04	7/20/2010	7/31/2012	9/1/2010	3/31/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G0531	Spillman & Madison Pk Det Cond	\$ -	\$ -		\$ 3,789.54	\$ 8,361.34	\$ (4,571.80)	7/21/2010	12/31/2010	10/1/2010	2/24/2011
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G1558	EMAX 1417885 15 Spiral Dr	\$ (61,503.51)	\$ (61,503.51)	100%	\$ 74,303.72	\$ 72,834.39	\$ 1,469.33	11/29/2010	4/30/2012	5/1/2011	12/1/2011
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G1654	EMAX 1549494 15 Spiral Dr	\$ (53,221.11)	\$ (53,221.11)	100%	\$ 21,078.52	\$ 14,555.58	\$ 6,522.94	12/13/2010	12/31/2011	5/1/2011	12/8/2011
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G2918	EMAX 2176614 Viewpoint Dr	\$ 2,753.15	\$ 2,753.15	100%	\$ 189,414.82	\$ 137,595.61	\$ 51,819.21	4/5/2011	12/31/2012	4/1/2011	8/17/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G3813	EMAX 2389938 Oakbrook 41 Det	\$ -	\$ -		\$ 52,381.75	\$ 31,170.00	\$ 21,211.75	6/27/2011	7/31/2012	7/1/2011	2/2/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G4633	EMAX 2541613 Richmond 41 Det Cond	\$ (23.34)	\$ (23.34)	100%	\$ 7,686.57	\$ 6,122.79	\$ 1,563.78	8/26/2011	4/30/2012	9/1/2011	3/4/2012
0084-DE Kentucky Power Deliv - Ele	DETCNFA	G9501	DET emax 3873582 Murman Rd	\$ (921.24)	\$ (921.24)	100%	\$ 327,179.97	\$ 193,581.90	\$ 133,598.07	2/14/2013	3/31/2014	2/1/2013	12/1/2014
0084-DE Kentucky Power Deliv - Ele	DETCNFA	O2107	DC 5809390 CRESCENT 42	\$ 101,930.71	\$ 101,930.71	100%	\$ 101,930.71	\$ 267,130.70	\$ (165,199.99)	7/12/2014	1/31/2016	7/1/2014	7/14/2015
0084-DE Kentucky Power Deliv - Ele	DETCNFA	F7106	DET 6589503 Cold Spring 49	\$ 1,182.61	\$ 1,182.61	100%	\$ 1,182.61	\$ 56,012.44	\$ (54,829.83)	12/18/2014	3/31/2016	12/1/2014	8/26/2015
0084-DE Kentucky Power Deliv - Ele	DETCNFA	THEFTCOND	REPL STOLEN IN-SRVCE OVRHD COND - KY	\$ 11,861.28	\$ 11,861.28	100%	\$ 11,861.28	\$ 100.00	\$ 11,761.28	6/10/2014	12/31/2025	6/1/2014	11/17/2010
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G0124	Donaldson replace control batteries	\$ -	\$ -		\$ 9,962.83	\$ 10,964.00	\$ (1,001.17)	7/6/2010	9/30/2010	8/1/2010	11/17/2010
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G0670	Alexandria 5 repl control batteries	\$ -	\$ -		\$ 2,117.18	\$ 1,690.00	\$ 427.18	8/10/2010	12/31/2010	8/1/2010	12/13/2010
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G0691	Buffington install LTC filter	\$ -	\$ -		\$ 6,753.79	\$ 10,623.00	\$ (3,869.21)	8/11/2010	12/31/2010	8/1/2010	12/28/2010
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G0696	Constance install LTC filter	\$ -	\$ -		\$ 7,681.26	\$ 11,023.00	\$ (3,341.74)	8/11/2010	12/31/2010	8/1/2010	1/7/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G0701	Wildier install LTC filter	\$ -	\$ -		\$ 9,788.56	\$ 10,623.00	\$ (834.44)	8/11/2010	12/31/2010	8/1/2010	12/24/2010
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G0732	Grant repl station control battery	\$ -	\$ -		\$ 1,116.77	\$ 1,690.00	\$ (573.23)	8/12/2010	12/30/2010	9/1/2010	12/14/2010
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G0734	Marshall replace reclosers	\$ -	\$ -		\$ 640.49	\$ 862.00	\$ (221.51)	8/13/2010	12/31/2010	8/1/2010	11/16/2010
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1158	Oakbrook repl TB 1 X3 bushing	\$ -	\$ -		\$ 7,121.45	\$ 4,092.00	\$ 3,029.45	9/30/2010	6/15/2012	12/1/2010	4/17/2013
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1261	Villa inst LTC filter on TB 1	\$ -	\$ -		\$ 15,975.45	\$ 10,623.00	\$ 5,352.45	10/7/2010	6/15/2012	10/1/2010	8/11/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1561	Claryville TB 2,3 replace fans	\$ -	\$ -		\$ 4,408.90	\$ 3,303.00	\$ 1,105.90	11/29/2010	5/31/2011	1/1/2011	5/1/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1562	Kentucky Univ TB 4 replace fans	\$ -	\$ -		\$ 11,272.01	\$ 4,021.00	\$ 7,251.01	11/29/2010	8/31/2011	1/1/2011	5/16/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1563	Limaburg TB 2 replace fans	\$ -	\$ -		\$ 5,044.69	\$ 2,872.00	\$ 2,172.69	11/29/2010	8/31/2011	1/1/2011	5/3/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1564	Marshall TB 1 replace fans	\$ -	\$ -		\$ 5,611.87	\$ 2,872.00	\$ 2,739.87	11/29/2010	12/31/2011	1/1/2011	9/29/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1670	Crescent TB 2 replace ETM	\$ -	\$ -		\$ 10,782.08	\$ 5,953.00	\$ 4,829.08	12/15/2010	12/31/2011	2/1/2011	10/13/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1671	Dixie TB2 replace ETM	\$ -	\$ -		\$ 6,817.04	\$ 5,953.00	\$ 864.04	12/15/2010	12/31/2011	2/1/2011	10/13/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1672	Hands TB 1 replace ETM	\$ -	\$ -		\$ 7,187.20	\$ 5,953.00	\$ 1,234.20	12/15/2010	12/31/2011	2/1/2011	10/19/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1675	Wildier TB 3 replace ETM	\$ -	\$ -		\$ 10,922.24	\$ 5,953.00	\$ 4,969.24	12/15/2010	12/31/2011	2/1/2011	10/21/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G1950	Buffington TB 3 replace bushing	\$ -	\$ -		\$ 5,339.87	\$ 5,214.00	\$ 125.87	1/24/2011	6/15/2012	4/1/2011	2/5/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G2222	Donaldson TB 1 replace fans	\$ -	\$ -		\$ 3,698.38	\$ 4,325.00	\$ (626.62)	2/9/2011	12/31/2011	3/1/2011	6/21/2011
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G4004	Bellevue TB2 install LTC Filter	\$ -	\$ -		\$ 11,027.59	\$ 11,956.00	\$ (928.41)	7/11/2011	3/31/2012	7/1/2011	3/10/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G4167	Florence TB 2 instal LTC & 2 fans	\$ -	\$ -		\$ 11,201.45	\$ 14,317.00	\$ (3,115.55)	7/26/2011	12/31/2011	7/1/2011	3/3/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G4174	Donaldson TB 2 instl LTC filter	\$ -	\$ -		\$ 11,099.84	\$ 13,136.00	\$ (2,036.16)	7/27/2011	6/15/2012	7/1/2011	3/17/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G5013	Florence install LTC filter on TB 1	\$ -	\$ -		\$ 10,672.06	\$ 11,351.00	\$ (678.94)	9/20/2011	3/31/2012	9/1/2011	2/9/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G5463	Constance instl LTC filter on TB 2	\$ -	\$ -		\$ 7,380.68	\$ 10,975.37	\$ (3,594.69)	10/25/2011	9/30/2012	12/1/2011	4/24/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G5484	Augustine instl LTC filter on TB 1	\$ -	\$ -		\$ 7,080.51	\$ 15,041.51	\$ (7,961.00)	10/26/2011	9/30/2012	12/1/2011	7/3/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G5700	Claryville repl X0,X1,X2,X3 bushing	\$ -	\$ -		\$ 3,910.89	\$ 14,030.99	\$ (10,120.10)	11/7/2011	9/30/2012	12/1/2011	8/8/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G5800	Hands repl cooling fans on TB 1	\$ -	\$ -		\$ 14,912.34	\$ 15,906.97	\$ (994.63)	11/14/2011	7/1/2012	12/1/2011	4/10/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G6611	Dixie replace cooling fans TB 1	\$ -	\$ -		\$ 7,584.18	\$ 8,328.02	\$ (743.84)	1/30/2012	7/1/2012	2/1/2012	5/15/2012
0084-DE Kentucky Power Deliv - Ele	DMAURIFA	G7624	Buffington replace ETM on TB 2	\$ -	\$ -		\$ 14,778.92	\$ 8,868.00	\$ 5,910.92	5/22/2012	3/31/2013	7/1/2012	



084-DE Kentucky Power Deliv - Ele	DMAJRIFA	N7108	Wildier Repl Cooling Fans	\$	6,432.00	\$	6,432.00	100%	\$	6,432.00	\$	5,806.34	\$	625.66	6/27/2014	3/31/2015	8/1/2014	11/25/2014
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	O5111	Villa TB2 Repl Cooling Fans	\$	5,699.88	\$	5,699.88	100%	\$	5,699.88	\$	4,706.45	\$	993.43	7/25/2014	3/31/2015	8/1/2014	11/14/2014
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	O6105	Constance Repl TB1 Cooling Fans	\$	10,180.71	\$	10,180.71	100%	\$	10,180.71	\$	10,512.10	\$	(331.39)	7/28/2014	3/31/2015	8/1/2014	1/24/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P6425	Limaburg TB1 Repl Cooling Fans	\$	7,612.25	\$	7,612.25	100%	\$	7,612.25	\$	11,376.40	\$	(3,764.15)	9/25/2014	3/31/2015	11/1/2014	2/4/2016
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E1833	Augustine Repl TB5 Bushings	\$	-	\$	-		\$	15,264.71	\$	15,584.00	\$	(319.29)	10/22/2008	7/8/2050	10/1/2008	1/24/2009
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E4062	Crescent-Repl Arr & Bushings in TB1	\$	-	\$	-		\$	11,703.28	\$	10,372.00	\$	1,331.28	2/3/2009	12/31/2010	2/1/2009	6/24/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E4340	Cold Spring rep HS arresters on TB1	\$	-	\$	-		\$	3,407.68	\$	3,989.00	\$	(581.32)	2/13/2009	3/1/2010	3/1/2009	2/9/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E4816	Empire - Install LTC Oil Filtration	\$	-	\$	-		\$	10,212.88	\$	10,252.00	\$	(39.12)	3/11/2009	12/31/2010	11/1/2009	2/17/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E5944	Cold Spring - Repl Reducer	\$	-	\$	-		\$	4,300.90	\$	6,773.00	\$	(2,472.10)	4/28/2009	12/30/2009	7/1/2009	7/24/2009
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E6464	Claryville - Repl Voltage Regulator	\$	-	\$	-		\$	12,505.60	\$	16,933.00	\$	(4,427.40)	5/19/2009	12/30/2009	5/1/2009	5/19/2009
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	F1085	Crescent - Repl Ckt 1587 Direct Trip	\$	-	\$	-		\$	16,412.23	\$	17,522.00	\$	(1,109.77)	10/9/2009	3/1/2010	12/1/2009	3/17/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	F9524	Marshall rep VR 41 phase1	\$	-	\$	-		\$	10,240.99	\$	6,519.00	\$	3,721.99	6/15/2010	8/18/2010	6/1/2010	9/16/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G0125	Beaver replace voltage regulator	\$	-	\$	-		\$	10,229.64	\$	6,232.00	\$	3,997.64	7/6/2010	12/31/2010	7/1/2010	10/3/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G2254	Decoursey replace reclosers	\$	-	\$	-		\$	476.75	\$	431.00	\$	45.75	2/11/2011	5/31/2011	2/1/2011	5/11/2011
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G2301	Decoursey TB 3 failure	\$	-	\$	-		\$	33,472.65	\$	10,066.00	\$	23,406.65	2/15/2011	4/30/2011	2/1/2011	5/24/2011
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G4175	Kenton replace control battery	\$	-	\$	-		\$	15,190.97	\$	18,188.00	\$	(2,997.03)	7/27/2011	12/31/2011	8/1/2011	12/1/2011
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G4874	Augustine Repl sta batteries	\$	-	\$	-		\$	13,416.11	\$	13,690.00	\$	(273.89)	9/9/2011	3/31/2012	10/1/2011	1/21/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G7646	Buffington H2 bushing changeout TB3	\$	-	\$	-		\$	1,847.76	\$	6,701.56	\$	(4,853.80)	5/24/2012	8/31/2012	5/1/2012	8/24/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G7835	Grant replace CB 211 after failure	\$	-	\$	-		\$	9,123.90	\$	7,996.62	\$	1,127.28	6/12/2012	12/2/2012	6/1/2012	11/6/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8347	Wildier repl H1 bushing TB 3	\$	-	\$	-		\$	7,261.43	\$	7,486.55	\$	(225.12)	8/7/2012	12/28/2012	9/1/2012	3/6/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8416	Claryville TB2 Bank failure	\$	-	\$	-		\$	22,979.54	\$	24,962.54	\$	(1,983.00)	9/10/2012	12/28/2012	9/1/2012	12/1/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8589	Claryville CIR 42 repl Phase A VR	\$	-	\$	-		\$	4,232.33	\$	2,262.25	\$	1,970.08	10/5/2012	1/19/2013	10/1/2012	1/10/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8780	Decoursey CIR 41 repl 3 reclosers	\$	-	\$	-		\$	2,599.68	\$	1,131.12	\$	1,468.56	11/1/2012	2/2/2013	11/1/2012	2/2/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	H0476	Limaburg Repl low side bush on TB 2	\$	-	\$	-		\$	19,749.13	\$	10,247.54	\$	9,501.59	7/25/2013	10/29/2013	7/1/2013	10/27/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	K4107	Limaburg Repl failed TB 2	\$	78,277.62	\$	78,277.62	100%	\$	78,277.62	\$	62,323.26	\$	15,954.36	4/21/2014	9/30/2014	4/1/2014	8/8/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7105	Dieie Repl Sta Batteries	\$	5,754.53	\$	5,754.53	100%	\$	5,754.53	\$	9,371.25	\$	(3,616.72)	6/27/2014	3/31/2015	7/1/2014	11/11/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7106	Hands Sub Repl Sta Batteries	\$	9,574.12	\$	9,574.12	100%	\$	9,574.12	\$	10,634.99	\$	(1,060.87)	6/27/2014	3/31/2015	7/1/2014	11/5/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7107	Buffington Repl Cooling Fans	\$	6,505.08	\$	6,505.08	100%	\$	6,505.08	\$	5,806.34	\$	698.74	6/27/2014	3/31/2015	8/1/2014	11/25/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3102	Crescent Repl 4BVDC Sta Batteries	\$	4,033.85	\$	4,033.85	100%	\$	4,033.85	\$	10,390.57	\$	(6,356.72)	7/16/2014	3/31/2015	10/1/2014	6/2/2015
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3103	Bellevue Repl Sta Batteries	\$	8,257.47	\$	8,257.47	100%	\$	8,257.47	\$	14,912.34	\$	(6,654.87)	7/16/2014	9/30/2016	10/1/2014	4/13/2016
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3106	Cold Spring Repl Sta Batteries	\$	10,700.12	\$	10,700.12	100%	\$	10,700.12	\$	10,023.94	\$	676.18	7/16/2014	3/31/2015	8/1/2014	11/18/2014
084-DE Kentucky Power Deliv - Ele	EM5BLSRV	D2508	MW EMS Blade Server Upgrade	\$	-	\$	-		\$	5,419.50	\$	8,919.00	\$	(3,499.50)	1/10/2008	8/30/2008	1/1/2008	8/30/2008
084-DE Kentucky Power Deliv - Ele	EPS100	D2185	Erlanger Micro Upgrade	\$	-	\$	-		\$	1,818.00	\$	1,908.00	\$	(90.00)	12/4/2007	2/28/2008	2/1/2008	1/27/2008
084-DE Kentucky Power Deliv - Ele	ESXUJG14	J9118	2014 ESX Upgrade-Kentucky	\$	7,237.96	\$	7,237.96	100%	\$	7,237.96	\$	6,676.00	\$	561.96	4/11/2014	1/31/2015	4/1/2014	1/30/2015
084-DE Kentucky Power Deliv - Ele	F8.4ACRES	8.4ACRESK	8.4 ACRES FOR HEBRON SUB-KENTUCKY	\$	-	\$	-		\$	61,500.18	\$	60,000.00	\$	1,500.18	7/21/2010	10/1/2010	7/1/2010	3/31/2011
084-DE Kentucky Power Deliv - Ele	FAUTODESK	G3197	AUTODESK 2012 UPGRADE	\$	-	\$	-		\$	10,289.91	\$	8,429.00	\$	1,860.91	5/2/2011	9/30/2011	5/1/2011	2/9/2012
084-DE Kentucky Power Deliv - Ele	FBDENCL0	G6683	CCA/NON-CCA ENCLOSURE	\$	-	\$	-		\$	3,421.65	\$	2,969.70	\$	451.95	2/6/2012	3/15/2012	2/1/2012	8/23/2012
084-DE Kentucky Power Deliv - Ele	FCADMRPL	G8039	CAORM REPLACEMENT PROJ.	\$	(4.27)	\$	(4.27)	100%	\$	0.00	\$	1.00	\$	(1.00)	7/11/2012	8/30/2013	8/1/2012	9/25/2013
084-DE Kentucky Power Deliv - Ele	FDOAMSIMP	G9136	DOAMS IMPLEMENTATION W/AMI	\$	3,702.15	\$	3,702.15	100%	\$	3,963.25	\$	216,000.00	\$	(212,036.75)	12/20/2012	3/31/2017	1/1/2013	1/15/2017
084-DE Kentucky Power Deliv - Ele	FDOAMSIMP	PCTAJT23	DOAMS IMPLEMENTATION W/AMI	\$	39,613.24	\$	39,613.24	100%	\$	123,903.45	\$	216,000.00	\$	(92,096.55)	10/25/2013	12/31/2016	11/1/2013	1/15/2017
084-DE Kentucky Power Deliv - Ele	FEIGS/EMK	G4142	EGIS/EMAX PD DEVICE INTEGRATION	\$	-	\$	-		\$	12,059.65	\$	16,725.00	\$	(4,665.35)	7/22/2011	10/30/2012	7/1/2011	9/28/2012
084-DE Kentucky Power Deliv - Ele	FEIGS/SYKX	EGIGS/SYKX	EGIS TO SYNERGEE INTERFACE	\$	-	\$	-		\$	47,109.73	\$	52,945.00	\$	(5,835.27)	1/27/2011	9/30/2011	2/1/2011	11/22/2011
084-DE Kentucky Power Deliv - Ele	FEMPCSTIK	G4243	EMPCS CAOS/W2KB R2 KENTUCKY	\$	-	\$	-		\$	2,498.64	\$	1,396.05	\$	1,102.59	8/4/2010	8/30/2010	9/1/2010	12/28/2011
084-DE Kentucky Power Deliv - Ele	FEMSFIREW	G4243	EMS FIREWALL PROJ HW KENTUCKY	\$	-	\$	-		\$	988.52	\$	43,364.26	\$	(42,375.74)	8/1/2011	4/1/2012	12/1/2011	7/31/2012
084-DE Kentucky Power Deliv - Ele	FEMSUPGRD	G2860	EMS EMP 2.6 UPGRADE PROJECT	\$	55,926.99	\$	55,926.99	100%	\$	210,750.47	\$	211,000.00	\$	(249.53)	3/30/2011	6/30/2014	9/1/2011	6/30/2014
084-DE Kentucky Power Deliv - Ele	FEMSUPGRD	G2860	EMS EMP 2.6 UPGRADE PROJECT	\$	1,004.89	\$	1,004.89	100%	\$	64,278.93	\$	2,293.00	\$	61,985.93	3/30/2011	6/30/2014	7/1/2011	6/30/2014
084-DE Kentucky Power Deliv - Ele	FENRGACCT	PCTASW937	Energy Acctg. & Transm Stand.	\$	28,396.49	\$	28,396.49	100%	\$	28,396.49	\$	96,515.00	\$	(68,118.51)	7/9/2014	4/30/2016	8/1/2014	2/1/2016
084-DE Kentucky Power Deliv - Ele	FESXUJGR	G9133	EMPCS-ESX1 UPGRADE	\$	-	\$	-		\$	8,288.70	\$	8,082.45	\$	206.25	12/20/2012	9/30/2013	12/1/2012	12/25/2013
084-DE Kentucky Power Deliv - Ele	FFLDMTRQ	G1528	REPL OF FIELD METER TEST EQUIP	\$	-	\$	-		\$	65,356.90	\$	75,630.00	\$	(10,273.10)	11/18/2010	3/31/2012	12/1/2011	6/1/2012
084-DE Kentucky Power Deliv - Ele	FGISEAMKE	G1528	GIS-EAM R3 INTERFACE & SW-KENTUCKY	\$	-	\$	-		\$	24,182.73	\$	28,545.00	\$	(4,362.27)	10/20/2009	3/30/2011	11/1/2009	5/1/2011
084-DE Kentucky Power Deliv - Ele	FGISPLOTK	G1528	GIS PLOTTING ENHANCEMENTS	\$	-	\$	-		\$	45,184.55	\$	8,873.00	\$	36,311.55	11/23/2010	6/30/2011	12/1/2010	8/16/2011
084-DE Kentucky Power Deliv - Ele	FITRNFCSK	G4864	REPL INTEGR-ITRON FCS-KENT.	\$	-	\$	-		\$	41,470.26	\$	145,532.00	\$	(104,061.74)	9/8/2011	12/31/2012	9/1/2011	2/12/2013
084-DE Kentucky Power Deliv - Ele	FLIYD249E	DUKETEKEY	Fleet Off-Road Vehicles - KY	\$	-	\$	-		\$	121,502.57	\$	20,000.00	\$	101,502.57	8/11/2009	12/31/2050	5/1/2010	
084-DE Kentucky Power Deliv - Ele	FMDT11KE	G5048	MOBILE DISPATCH EXPANSION-KE	\$	-	\$	-		\$	37,648.52	\$	46,900.00	\$	(9,251.48)	9/22/2011	9/30/2012	10/1/2011	12/31/2012
084-DE Kentucky Power Deliv - Ele	FMMDT11KE	G6983	MWMS USER SW LICENSES	\$	-	\$	-		\$	3,598.06	\$	2,973.60	\$	624.46	3/8/2012	6/30/2012	6/1/2012	9/5/2012
084-DE Kentucky Power Deliv - Ele	FMWCF33SK	CF33AUGUS	Purch Panasonic CF33s repl MDTs	\$	239,003.10	\$	239,003.10	100%	\$	239,003.10	\$	158,146.00	\$	80,857.10	8/4/2014	3/31/2017	9/1/2014	3/5/2017
084-DE Kentucky Power Deliv - Ele	FMWMSW7	H0499	MWMS W7 REMEDIATION PROJ	\$	267.88	\$	267.88	100%	\$	675.25	\$	9,972.00	\$	(9,296.75)	8/1/2013	10/31/2013	8/1/2013	3/31/2014
084-DE Kentucky Power																		



084-DE Kentucky Power Deliv - Ele	F3RVCO201	F5864	PLS-CADD TO EMAX INTEGRATION	\$	\$	\$	21,383.16	21,313.15	\$	70.01	2/25/2010	11/30/2010	2/1/2010	2/28/2010			
084-DE Kentucky Power Deliv - Ele	F3RVCOM12	G7280	SUBSTATION DESIGN SOLUTION	\$	\$	\$	89,527.80	770,000.00	\$	(680,472.20)	4/18/2012	7/1/2011	5/1/2012	6/25/2011			
084-DE Kentucky Power Deliv - Ele	FSTRMTRLR	STORMTRLR	IDEN STORM TRAILER	\$	\$	\$	96,106.51	124,505.00	\$	(28,398.49)	12/16/2011	11/15/2012	12/1/2011	3/31/2013			
084-DE Kentucky Power Deliv - Ele	FTDITKE	TDITCHAR	PD KENTUCKY IT HARDWARE	\$	\$	\$	144.80	-	\$	144.80	8/27/2009	12/25/2025	9/1/2009	9/1/2009			
084-DE Kentucky Power Deliv - Ele	FTDITKY	G7195	CC BLK JT HW-ERLANGER, KE OP CTR	\$	\$	\$	15,422.26	11,000.00	\$	4,422.26	4/10/2012	6/24/2012	5/1/2012				
084-DE Kentucky Power Deliv - Ele	FTIMPHAU	G9895	TIM PHASE II UPGRADE	\$	\$	\$	87,264.98	301,140.04	\$	187,081.00	11/26/2012	12/30/2014	11/2/2012	6/24/2014			
084-DE Kentucky Power Deliv - Ele	GLPRDFA	GLPRDKY	Pole Repl Gnd Line-D	\$	\$	\$	850,544.86	200.00	\$	850,254.86	7/1/2008	12/31/2050	7/1/2008				
084-DE Kentucky Power Deliv - Ele	GLPRTFA	E3K24	Pole Repl Gnd Line-T	\$	\$	\$	53,058.00	10,742.00	\$	42,316.00	1/22/2009	5/1/2009	1/1/2009	5/7/2009			
084-DE Kentucky Power Deliv - Ele	GLPRTKY	GLPRTKY	Pole Repl Gnd Line-T	\$	\$	\$	70,597.48	451,092.75	\$	100.00	7/1/2008	12/31/2050	7/1/2008				
084-DE Kentucky Power Deliv - Ele	ITKYR157	E4303	MDT Toughbooks - Ky	\$	\$	\$	-	218,435.18	\$	138,204.00	2/12/2009	10/31/2009	4/1/2009	2/28/2010			
084-DE Kentucky Power Deliv - Ele	ITKYR12D	G8336	Crescent Upgrade Frame Relay Equip	\$	\$	\$	5,329.37	5,329.37	\$	100%	8/27/2012	3/31/2014	10/1/2012	12/6/2013			
084-DE Kentucky Power Deliv - Ele	ITKYR12D	G8338	Kenton Upgrage Frame Relay Equip	\$	\$	\$	(122.00)	(122.00)	\$	100%	8/27/2012	3/31/2014	10/1/2012	7/12/2013			
084-DE Kentucky Power Deliv - Ele	ITKYR12D	G8339	Long Branch Upgrd Frame Relay Equip	\$	\$	\$	(154.00)	(154.00)	\$	100%	8/27/2012	3/31/2014	11/1/2012	7/17/2013			
084-DE Kentucky Power Deliv - Ele	ITKYR12D	G8340	Oakbrook Upgrade Frame Relay Equip	\$	\$	\$	(483.60)	(483.60)	\$	100%	8/27/2012	3/31/2014	11/1/2012	1/2/2014			
084-DE Kentucky Power Deliv - Ele	ITKYR13D	G9165	Hebron Upgrd Frame Relay Equip	\$	\$	\$	(428.12)	(428.12)	\$	100%	29,302.18	39,226.00	9/1/2014	5/1/2013	10/10/2013		
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1124	Blackwell Upgrd Frame Relay Equip	\$	\$	\$	19,419.08	19,419.08	\$	100%	19,591.14	36,432.00	10/29/2013	9/1/2015	12/1/2013	7/2/2014	
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1126	Covington Upgrade Frame Relay Equip	\$	\$	\$	19,491.88	19,491.88	\$	100%	19,635.46	36,328.00	10/29/2013	9/1/2015	12/1/2013	6/5/2014	
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1128	Dayton Upgrade Frame Relay Equip	\$	\$	\$	21,872.20	21,872.20	\$	100%	25,237.59	36,328.00	10/29/2013	9/1/2015	11/1/2013	5/14/2014	
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1129	Mt. Zion Upgrade Frame Relay Equip	\$	\$	\$	30,964.40	30,964.40	\$	100%	30,964.40	36,328.00	9/1/2015	1/1/2014	2/14/2015		
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1134	Thomas More Upgrd Frame Relay Equip	\$	\$	\$	37,160.80	37,160.80	\$	100%	39,392.37	36,328.00	10/29/2013	9/1/2015	11/1/2013	2/11/2015	
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1136	Hands Upgrade Frame Relay Equip	\$	\$	\$	30,340.22	30,340.22	\$	100%	30,412.03	61,052.00	9/1/2015	12/1/2013	7/13/2014		
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1137	Kentucky Univ Upgrd Frme Relay Equip	\$	\$	\$	33,138.99	33,138.99	\$	100%	33,210.80	61,052.00	10/30/2013	9/1/2015	12/1/2013	10/9/2014	
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1138	York Upgrade Frame Relay Equip	\$	\$	\$	30,672.80	30,672.80	\$	100%	30,744.61	61,052.00	10/30/2013	9/1/2015	12/1/2013	9/25/2014	
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1139	Bellevue Upgrd Frame Relay Equip	\$	\$	\$	58,116.64	58,116.64	\$	100%	58,116.64	61,052.00	10/30/2013	9/1/2015	1/1/2014	1/16/2015	
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1140	Cold Spring Upgrd Frame Relay Equip	\$	\$	\$	66,994.91	66,994.91	\$	100%	66,994.91	65,953.00	10/30/2013	9/1/2015	1/1/2014	7/16/2014	
084-DE Kentucky Power Deliv - Ele	ITMWO195	E5745	Pole Inspection Replacement - KY	\$	\$	\$	-	81,403.21	\$	17,894.00	4/21/2009	4/30/2011	4/1/2009	12/31/2011			
084-DE Kentucky Power Deliv - Ele	MOFA	E3825	Major Outage Followup-D	\$	\$	\$	-	-	\$	13,363.00	1/22/2009	5/1/2009	1/1/2009	5/7/2009			
084-DE Kentucky Power Deliv - Ele	MOFA	H1271	OR 4599261 Bury 3PH Primary Covgtn	\$	\$	\$	49,988.97	49,988.97	\$	100%	53,536.61	54,433.57	11/20/2013	11/1/2013	11/14/2014		
084-DE Kentucky Power Deliv - Ele	MOFA	MOIKY	Major Outage Followup-D	\$	\$	\$	-	-	\$	100.00	7/1/2008	12/31/2050	8/1/2008				
084-DE Kentucky Power Deliv - Ele	MTRCAPFA	ORDERTRK	Assemble Meter Sets	\$	\$	\$	1,485.10	1,485.10	\$	100%	171,034.69	92.00	170,942.69	8/1/2008	8/1/2008		
084-DE Kentucky Power Deliv - Ele	MTRCAPFA	SCRAMPETK	Scrap Meters	\$	\$	\$	-	-	\$	92.00	7/1/2008	12/31/2025	8/1/2008				
084-DE Kentucky Power Deliv - Ele	MTRTOOLFA	TBIMTRLAB	Metering Capital Tools	\$	\$	\$	2,120.32	2,120.32	\$	100%	23,498.19	1.00	23,497.19	7/1/2008	7/1/2008		
084-DE Kentucky Power Deliv - Ele	NBFA	G4362	EMAX 2432584 Envision Center	\$	\$	\$	-	-	\$	18,126.21	45,510.74	8/8/2011	3/31/2012	8/1/2011	1/25/2012		
084-DE Kentucky Power Deliv - Ele	NBFA	G5853	EMAX 2516744 South Service Rd	\$	\$	\$	-	-	\$	32,109.43	58,886.31	11/16/2011	12/31/2012	12/1/2011	8/21/2012		
084-DE Kentucky Power Deliv - Ele	NBFA	G6517	EMAX 2869082 Post Glover Co	\$	\$	\$	-	-	\$	18,957.60	23,028.16	1/19/2012	12/31/2012	2/1/2012	6/29/2012		
084-DE Kentucky Power Deliv - Ele	NBFA	G6573	EMAX 2920684 15 Spiral Dr	\$	\$	\$	-	-	\$	11,667.36	3,084.53	1/26/2012	12/31/2012	3/1/2012	6/27/2012		
084-DE Kentucky Power Deliv - Ele	NBFA	G8713	NB emax 3478683 1780 Anderson Blvd	\$	\$	\$	-	-	\$	17,799.34	14,010.05	10/22/2012	10/30/2013	1/1/2013	6/4/2013		
084-DE Kentucky Power Deliv - Ele	NBFA	G9304	NB emax 3777704 7979 Vulcan Dr	\$	\$	\$	-	-	\$	35,799.65	16,278.41	1/17/2013	1/31/2014	4/1/2013	10/18/2013		
084-DE Kentucky Power Deliv - Ele	NBFA	H0049	NB emax 4052073 Retail North Bldg	\$	\$	\$	-	-	\$	7,068.61	6,544.79	5/2/2013	11/30/2013	5/1/2013	11/16/2013		
084-DE Kentucky Power Deliv - Ele	NBFA	H0104	NB emax 831 Heights Blvd	\$	\$	\$	-	-	\$	4,493.18	1,688.38	5/14/2013	3/31/2014	7/1/2013	12/10/2013		
084-DE Kentucky Power Deliv - Ele	NBFA	H0444	NB emax 4158179 Old Alexandria Pike	\$	\$	\$	(1,056.71)	(1,056.71)	\$	100%	69,133.62	41,057.06	7/19/2013	11/16/2014	9/1/2013	2/4/2014	
084-DE Kentucky Power Deliv - Ele	NBFA	H0503	NB emax 4314177 IRI @ 30 Transport	\$	\$	\$	79,269.25	79,269.25	\$	100%	79,269.25	84,310.49	8/5/2013	1/14/2015	1/1/2014	7/31/2014	
084-DE Kentucky Power Deliv - Ele	NBFA	H0638	NB emax 3296995 Arcadia Ph A	\$	\$	\$	380.70	380.70	\$	100%	(65,977.39)	92,754.88	8/27/2013	11/30/2014	9/1/2013	3/27/2014	
084-DE Kentucky Power Deliv - Ele	NBFA	H1381	JT 6555806 Arcadia West Ph A electr	\$	\$	\$	126,957.02	126,957.02	\$	100%	73,653.24	149,749.52	12/4/2013	11/29/2014	12/1/2013	7/28/2014	
084-DE Kentucky Power Deliv - Ele	NBFA	H1382	NB 3941206 Stillbrooke Subdv Felch	\$	\$	\$	18,021.21	18,021.21	\$	100%	18,021.21	44,694.66	12/4/2013	11/30/2014	1/1/2014	8/8/2014	
084-DE Kentucky Power Deliv - Ele	NBFA	H0KY1Q12	Q1 2012 IK KY Blanket Roll Up Proj	\$	\$	\$	96,158.50	96,158.50	\$	100%	5,870,552.06	100.00	5,870,452.06	2/3/2012	12/31/2012	1/1/2012	3/31/2013
084-DE Kentucky Power Deliv - Ele	NBFA	H0KY2013	2013 IK KY Blanket Roll Up Proj	\$	\$	\$	1,002,156.02	1,002,156.02	\$	100%	10,494,333.25	100.00	10,494,233.25	12/21/2012	12/31/2013	12/1/2012	3/31/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H0KY2014	2014 IK KY Blanket Roll Up Proj	\$	\$	\$	7,379,839.81	7,379,839.81	\$	100%	8,190,663.87	1.00	8,190,662.87	12/27/2013	12/31/2014	12/1/2013	3/31/2015
084-DE Kentucky Power Deliv - Ele	NBFA	H0KY2015	2015 IK Dist Lines (IK) Roll	\$	\$	\$	420,552.68	420,552.68	\$	100%	420,552.68	1.00	420,551.68	12/18/2014	12/31/2015	12/1/2014	3/31/2016
084-DE Kentucky Power Deliv - Ele	NBFA	H0KY2015T	2015 IK Dist Lines (IK) Roll - T	\$	\$	\$	682,869.16	682,869.16	\$	100%	682,869.16	1.00	682,868.16	12/18/2014	12/31/2015	12/1/2014	3/31/2016
084-DE Kentucky Power Deliv - Ele	NBFA	H0KYR0L11	2011 IK KY Roll Up Blanket Project	\$	\$	\$	-	-	\$	9,791,865.05	100.00	9,791,765.05	12/16/2011	12/31/2011	12/1/2011		
084-DE Kentucky Power Deliv - Ele	NBFA	K7108	NB 4686312 512 Oak Ludlow	\$	\$	\$	7,627.22	7,627.22	\$	100%	7,627.22	7,804.98	4/28/2014	4/28/2015	6/1/2014	9/24/2014	
084-DE Kentucky Power Deliv - Ele	NBFA	MATRETCAP	Material Returns Capital Only	\$	\$	\$	(97.34)	(97.34)	\$	100%	(97.34)	10,000.00	(10,097.34)	8/28/2012	12/31/2050	3/1/2014	
084-DE Kentucky Power Deliv - Ele	NBFA	NBKY	Customer Adds-MW-D	\$	\$	\$	7,983.86	7,983.86	\$	100%	5,029,449.10	200.00	5,029,249.10	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	NBFA	O4116	NB 4714818 4455 Olympic Blvd	\$	\$	\$	11,208.75	11,208.75	\$	100%	11,208.75	33,237.99	(22,029.24)	7/17/2014	11/28/2015	8/1/2014	10/17/2014
084-DE Kentucky Power Deliv - Ele	NBFA	O4137	NB 4706432 629 Madison	\$	\$	\$	65,860.81	65,860.81	\$	100%	65,860.81	25,675.44	40,185.37	7/21/2014	6/14/2015	7/1/2014	1/22/2015
084-DE Kentucky Power Deliv - Ele	NBFA	P6718	NB 5846054 Sunny Ridge Estates	\$	\$	\$	(13,846.00)	(13,846.00)	\$	100%	(13,846.00)	74,531.15	(88,377.15)	10/31/2014	11/26/2015	12/1/2014	7/28/2015
084-DE Kentucky Power Deliv - Ele	NBFA	P7033	NB 6573310 15 Spiral Dr	\$	\$	\$	(43,124.65)	(43,124.65)	\$	100%	(43,124.65)	91,801.87	(134,926.52)	12/12/2014	11/1/2015	12/1/2014	8/12/2015
084-DE Kentucky Power Deliv - Ele	NEWCAPFA	NEWCAPRY	New Capacitors	\$	\$	\$	-	-	\$	33,297.67	101.00	33,196.67	7/1/2008	12/31/2050	8/1/2008		
084-DE Kentucky Power Deliv - Ele	NINT6B6FP	NINT6B6	NINT6B6 IE C+I Upgrade Project	\$	\$	\$	4,070.34	4,070.34	\$	100%	4,070.34	30,000.00	(25,929.66)	6/12/2014	10/23/2014	6/1/2014	4/15/2015
084-DE Kentucky Power Deliv - Ele	NPDL0GMW	E0222	Midwest Log Aggregation - Ky - HW	\$	\$	\$	-	-	\$	14,745.60	46,258.00	(31,512.40)	7/24/2008	12/31/2008	7/1/2008	2/28/2009	
084-DE Kentucky Power Deliv - Ele	NPDL0GMW	E0234	Midwest Log Aggregation - Ky - SW	\$	\$	\$	-	-	\$	2,203.32	8,163.00	(5,959.68)	7/24/2008	12/31/200			



084-DE Kentucky Power Deliv - Ele	OM75084	NUTRANSF	Transfers-other companies-exp	\$	-	\$	-	\$	-	7/1/2008	12/31/2050	8/1/2008						
084-DE Kentucky Power Deliv - Ele	OM75084	OLEINT	OLE Interest	\$	-	\$	-	\$	-	7/1/2008	12/31/2050	10/1/2008						
084-DE Kentucky Power Deliv - Ele	OM75084	OUTGAGES	Routine Outages	\$	-	\$	-	\$	-	7/1/2008	12/31/2050	8/1/2008						
084-DE Kentucky Power Deliv - Ele	OM75084	TEMP SVC	Temporary Service	\$	-	\$	-	\$	-	7/1/2008	6/28/2008	8/1/2008						
084-DE Kentucky Power Deliv - Ele	OPTMALLC	E1235	Project Optimization Sftwr-Ky	\$	-	\$	12,896.77	\$	14,000.00	\$	(1,103.23)	9/22/2008	12/31/2010	10/1/2008	7/31/2009			
084-DE Kentucky Power Deliv - Ele	ORDFA	E1227	Storm 12 - Ike [Kentucky]	\$	-	\$	219,722.62	\$	9,200.00	\$	210,522.62	9/19/2008	12/31/2050	9/1/2008	12/18/2008			
084-DE Kentucky Power Deliv - Ele	ORDFA	E4291	STORM 1 - 2009 - CAPITAL	\$	-	\$	-	\$	39,105.32	\$	(39,105.32)	2/12/2009	6/1/2009	2/1/2009	3/1/2009			
084-DE Kentucky Power Deliv - Ele	ORDFA	OLE09KY	Lighting-OLE-inst	\$	-	\$	11,031.05	\$	97,100.00	\$	(86,068.95)	1/2/2009	12/31/2050	1/1/2009	12/31/2009			
084-DE Kentucky Power Deliv - Ele	ORDFA	OLE09RPKY	Light Repl-OLE	\$	-	\$	914.48	\$	97,100.00	\$	(96,185.52)	1/2/2009	12/31/2050	2/1/2009	12/31/2009			
084-DE Kentucky Power Deliv - Ele	ORDFA	ORDKY	Outage Restoration Cap-D	\$	-	\$	159,705.12	\$	200.00	\$	159,505.12	7/1/2008	12/31/2050	7/1/2008				
084-DE Kentucky Power Deliv - Ele	ORDFA	OUTRPUKY	Outage Reliability FollowUp Capital	\$	(26,991.41)	\$	(26,991.41)	100%	\$	\$	50,000.00	5/9/2012	12/31/2050	9/1/2012				
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1102CP	Journal KY storm costs O&M to CAP	\$	-	\$	-	\$	1,931.19	\$	1,985.66	\$	(54.47)	7/1/2011	7/31/2012	6/1/2011		
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1203DC	Kentucky Storm O&M to Capital	\$	-	\$	-	\$	34,459.11	\$	42,865.90	\$	(8,406.79)	9/28/2012	10/31/2012	9/1/2012	12/31/2012	
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1204DC	Kentucky Storm O&M to Capital	\$	-	\$	-	\$	2,532.42	\$	2,000.00	\$	532.42	12/31/2012	3/31/2013	12/1/2012		
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1302DC	KENTUCKY O&M TO CAPITAL JOURNAL Q 2	\$	(766.25)	\$	(766.25)	100%	\$	16,563.88	\$	20,425.50	\$	(3,861.62)	6/20/2013	3/30/2014	6/1/2013	10/1/2013
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1303DC	KENTUCKY O&M TO CAPITAL JRNL Q3 & 4	\$	(1.74)	\$	(1.74)	100%	\$	19,866.39	\$	22,145.46	\$	(2,279.07)	6/20/2013	3/30/2014	12/1/2013	3/31/2014
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1401DC	KENTUCKY O&M TO CAPITAL JOURNAL Q 1	\$	1,486.23	\$	1,486.23	100%	\$	1,486.23	\$	1,330.27	\$	155.96	4/28/2014	3/31/2016	5/1/2014	9/30/2014
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1404DC	Kentucky O&M - CAPITAL JOURNAL Q3&4	\$	18,026.67	\$	18,026.67	100%	\$	18,026.67	\$	20,382.68	\$	(2,356.01)	12/30/2014	3/31/2016	12/1/2014	3/31/2015
084-DE Kentucky Power Deliv - Ele	ORTFA	ORTKY	Outage Restoration Cap-T	\$	(924.18)	\$	(924.18)	100%	\$	19,939.99	\$	100.00	\$	19,839.99	6/28/2010	12/31/2050	4/1/2011	
084-DE Kentucky Power Deliv - Ele	ORTFA	SKY1201TC	Kentucky Storm O&M to cap Trans	\$	-	\$	-	\$	65,330.32	\$	66,245.76	\$	(915.44)	3/29/2012	7/31/2012	3/1/2012	6/30/2012	
084-DE Kentucky Power Deliv - Ele	PCTA82F	PCTA82F	INT82F-EGIS Web Tool	\$	23,665.26	\$	23,665.26	100%	\$	23,665.26	\$	19,870.00	\$	3,795.26	7/22/2014	7/30/2015	8/1/2014	12/28/2015
084-DE Kentucky Power Deliv - Ele	PCTA82G	PCTA82G	INT82G - GeoSpatial Data store	\$	8,282.58	\$	8,282.58	100%	\$	8,282.58	\$	9,783.00	\$	(1,500.42)	7/22/2014	7/30/2015	8/1/2014	12/28/2015
084-DE Kentucky Power Deliv - Ele	PCTA82S	PCTA82S	NetMotion Implementation INT82S	\$	19,779.27	\$	19,779.27	100%	\$	19,779.27	\$	17,851.00	\$	1,928.27	6/8/2014	3/30/2017	6/1/2014	3/31/2016
084-DE Kentucky Power Deliv - Ele	PCTA83E	PCTA83E	INT165 Hardware	\$	458.10	\$	458.10	100%	\$	458.10	\$	187,177.00	\$	(186,718.90)	8/14/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83F	PCTA83F	INT165 Software	\$	2,198.64	\$	2,198.64	100%	\$	2,198.64	\$	621,633.00	\$	(619,434.36)	8/14/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83G	PCTA83G	INT165 X 1 SOFTWARE	\$	14,088.02	\$	14,088.02	100%	\$	14,088.02	\$	54,733.00	\$	(40,644.98)	8/24/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83H	PCTA83H	INT165 X 2 SOFTWARE	\$	1,739.50	\$	1,739.50	100%	\$	1,739.50	\$	14,842.00	\$	(13,102.50)	8/24/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83I	PCTA83I	INT177 Hardware	\$	2,014.59	\$	2,014.59	100%	\$	2,014.59	\$	46,060.00	\$	(44,045.41)	7/28/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83J	PCTA83J	INT177 X 2 SOFTWARE	\$	2.78	\$	2.78	100%	\$	2.78	\$	5,835.00	\$	(5,832.22)	8/24/2014	1/31/2018	12/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83K	PCTA83K	INT177 X 3 Software	\$	3,489.70	\$	3,489.70	100%	\$	3,489.70	\$	1,585.00	\$	1,904.70	8/24/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83L	PCTA83L	INT828 Software	\$	578.65	\$	578.65	100%	\$	578.65	\$	134,548.00	\$	(133,969.35)	8/17/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83M	PCTA83M	INT83 Hardware	\$	1,166.13	\$	1,166.13	100%	\$	1,166.13	\$	11,602.00	\$	(10,435.87)	8/18/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTA83N	PCTA83N	INT83 Software	\$	1,408.06	\$	1,408.06	100%	\$	1,408.06	\$	73,320.00	\$	(71,911.94)	8/18/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PILCFA	E1881	NKU -Customer Switchgear	\$	-	\$	-	\$	-	\$	71,200.00	\$	(71,200.00)	10/24/2008	6/1/2009	11/1/2008	9/1/2009	
084-DE Kentucky Power Deliv - Ele	PILCFA	E3829	UG Cable Repl-PILC	\$	-	\$	-	\$	-	\$	14,242.00	\$	(14,242.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009	
084-DE Kentucky Power Deliv - Ele	PILCFA	L9117	UG 5466220 Buffington 45 PILC Repl	\$	26,825.45	\$	26,825.45	100%	\$	26,825.45	\$	23,138.33	\$	3,687.12	5/22/2014	11/30/2015	7/1/2014	2/4/2015
084-DE Kentucky Power Deliv - Ele	PILCFA	PILCKY	UG Cable Repl-PILC	\$	-	\$	-	\$	-	\$	16,236.36	\$	100.00	7/1/2008	12/31/2050	9/1/2008		
084-DE Kentucky Power Deliv - Ele	PILCFA	POTTKY	Dilne Pothead Termination KY	\$	-	\$	-	\$	(0.00)	\$	60,000.00	\$	(60,000.00)	12/22/2010	12/31/2050	8/1/2011		
084-DE Kentucky Power Deliv - Ele	PRDFA	F3394	CHANGING 2009 BKTS to 5PEC-KENTUCKY	\$	-	\$	-	\$	233,994.57	\$	184,000.00	\$	49,994.57	12/22/2009	12/31/2009	12/1/2009	3/31/2010	
084-DE Kentucky Power Deliv - Ele	PRDFA	H1728	PR 4841795 Emerson Electric Reroute	\$	53,531.07	\$	53,531.07	100%	\$	53,531.07	\$	56,682.07	\$	(3,151.00)	1/27/2014	3/31/2015	2/1/2014	10/31/2014
084-DE Kentucky Power Deliv - Ele	PRDFA	LARCJUKY	Limited Access Road Crossing Upgrad	\$	(253,478.40)	\$	(253,478.40)	100%	\$	-	\$	100,000.00	\$	(100,000.00)	5/23/2012	12/31/2050	10/1/2012	
084-DE Kentucky Power Deliv - Ele	PRDFA	PRDKY	Pole Repl Other-D	\$	2,286.00	\$	2,286.00	100%	\$	777,107.27	\$	200.00	\$	776,907.27	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	PRDFA	PRTKY	Pole Repl Other-T	\$	16,904.30	\$	16,904.30	100%	\$	211,886.37	\$	200.00	\$	211,686.37	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	RCLFA	ELASTIMOL	Elastimold e-recloser pilot	\$	(376.32)	\$	(376.32)	100%	\$	55,832.08	\$	51,290.35	\$	4,541.73	9/6/2012	3/31/2014	9/1/2012	2/1/2014
084-DE Kentucky Power Deliv - Ele	RCLFA	RCLKY	Recloser Inst/Rem	\$	-	\$	-	\$	-	\$	73,437.47	\$	200.00	7/1/2008	12/31/2050	7/1/2008		
084-DE Kentucky Power Deliv - Ele	REGFA	E3832	Regulator Inst/Rem	\$	-	\$	-	\$	-	\$	19,896.00	\$	(19,896.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009	
084-DE Kentucky Power Deliv - Ele	REGFA	REGKY	Regulator Inst/Rem	\$	(25.10)	\$	(25.10)	100%	\$	(0.00)	\$	100.00	\$	(100.00)	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	RELDFA	E1613	PPW924827 9Sanitati District #1	\$	-	\$	-	\$	-	\$	21,964.00	\$	(21,964.00)	10/13/2008	3/31/2009	10/1/2008	12/1/2007	
084-DE Kentucky Power Deliv - Ele	RELDFA	E1614	PPW949527 Sanitation District #1	\$	-	\$	-	\$	-	\$	15,815.00	\$	(15,815.00)	10/13/2008	3/31/2009	10/1/2008	8/1/2008	
084-DE Kentucky Power Deliv - Ele	RELDFA	E3613	PPH1038389 5 FT THOMAS AVE @ RIVER	\$	54,641.47	\$	54,641.47	100%	\$	71,990.40	\$	223,261.00	\$	(151,270.60)	1/14/2009	12/31/2010	1/1/2009	4/30/2010
084-DE Kentucky Power Deliv - Ele	RELDFA	F3824	eMax2113832 Ky 237 Camp Ernst-Pleas	\$	-	\$	-	\$	179,894.38	\$	175,000.00	\$	4,894.38	1/8/2010	1/6/2010	1/1/2010	10/7/2010	
084-DE Kentucky Power Deliv - Ele	RELDFA	F7846	RI-Industrial Rd-Debie to Turkeyfoot	\$	-	\$	-	\$	96,927.03	\$	1,295,335.09	\$	(1,198,408.06)	4/27/2010	3/31/2013	5/1/2010	8/20/2012	
084-DE Kentucky Power Deliv - Ele	RELDFA	F8924	EMAX #585031 Johns Hill Rd	\$	(1,183.78)	\$	(1,183.78)	100%	\$	243,710.60	\$	64,812.17	\$	178,898.43	6/1/2010	4/1/2013	6/1/2010	10/31/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	P9264	EMAX #462348 31 Eastern Avenue	\$	-	\$	-	\$	111,543.39	\$	35,495.98	\$	76,047.41	6/8/2010	12/31/2010	6/1/2010	12/1/2010	
084-DE Kentucky Power Deliv - Ele	RELDFA	P9407	EMAX 613555 R-Taylor Mill Rd Recon	\$	-	\$	-	\$	1,014,861.69	\$	885,879.22	\$	128,982.47	6/10/2010	5/31/2012	6/1/2010	2/1/2012	
084-DE Kentucky Power Deliv - Ele	RELDFA	G0973	EMAX #10099228 Taylor Mill Recon	\$	-	\$	-	\$	21,838.71	\$	109,860.93	\$	(88,022.22)	9/14/2010	6/30/2015	9/1/2010	2/28/2012	
084-DE Kentucky Power Deliv - Ele	RELDFA	G2194	EMAX 1737953 NKU Univ Dr Est	\$	(238,215.89)	\$	(238,215.89)	100%	\$	(617.12)	\$	401,620.62	\$	(402,237.74)	2/8/2011	9/8/2014	2/1/2011	2/8/2013
084-DE Kentucky Power Deliv - Ele	RELDFA	G2456	EMAX 1983805 R-Hands Pk w/o KY 16	\$	-	\$	-	\$	66,191.75	\$	39,319.39	\$	26,872.36	3/1/2011	2/1/2015	3/1/2011	8/16/2011	
084-DE Kentucky Power Deliv - Ele	RELDFA	G2535	EMAX 1783672 7660 Turfway Rd	\$	-	\$	-	\$	73,189.28	\$	74,947.26	\$	(1,757.98)	3/4/2011	3/1/2012	3/1/2011	2/4/2012	
084-DE Kentucky Power Deliv - Ele	RELDFA	G5515	EMAX 2690060 377 Richmond Rd	\$	-	\$	-	\$	169.42	\$	10,846.41	\$	(10,676.99)	10/27/2011	3/31/2012	11/1/2		



084-DE Kentucky Power Deliv - Ele	RLFA	G1416	ROLLUP PLH IK_KY_2009	\$ -	\$ -	100%	\$ 1,508,495.94	\$ 200.00	\$ 1,508,295.94	10/28/2010	12/31/2050	10/1/2010	3/31/2009
084-DE Kentucky Power Deliv - Ele	RLFA	G1419	ROLLUP PLH IK_KY_2007	\$ -	\$ -	100%	\$ 6,127,147.35	\$ 200.00	\$ 6,126,947.35	10/28/2010	12/31/2050	10/1/2010	3/31/2008
084-DE Kentucky Power Deliv - Ele	RLFA	G1420	ROLLUP PLH IK_KY_2006	\$ -	\$ -	100%	\$ 7,382,097.31	\$ 200.00	\$ 7,381,897.31	10/28/2010	12/31/2050	10/1/2010	3/31/2007
084-DE Kentucky Power Deliv - Ele	RLFA	G1421	ROLLUP PLH IK_KY_2005	\$ -	\$ -	100%	\$ 3,720,153.83	\$ 200.00	\$ 3,719,953.83	10/28/2010	12/31/2050	10/1/2010	3/31/2006
084-DE Kentucky Power Deliv - Ele	RLFA	G1422	ROLLUP PLH IK_KY_2004	\$ -	\$ -	100%	\$ 2,349,020.40	\$ 200.00	\$ 2,348,820.40	10/28/2010	12/31/2050	10/1/2010	3/31/2005
084-DE Kentucky Power Deliv - Ele	RLFA	G1729	ROLLUP PLH IK_KY_2010_BUKT_Rollup	\$ -	\$ -	100%	\$ 7,488,699.49	\$ 200.00	\$ 7,488,499.49	12/22/2010	12/31/2050	12/1/2010	3/31/2011
084-DE Kentucky Power Deliv - Ele	RLFA	GP018	NW excel 3205166 18th & Banklick	\$ (518.01)	\$ (518.01)	100%	\$ 42,809.67	\$ 32,465.77	\$ 10,343.90	12/3/2012	3/31/2014	12/1/2012	6/24/2013
084-DE Kentucky Power Deliv - Ele	RLFA	L9FUJKY	Line Patrol Insp Followup KY	\$ -	\$ -	100%	\$ 0.00	\$ 400,000.00	\$ (400,000.00)	12/22/2010	12/31/2015	3/1/2011	
084-DE Kentucky Power Deliv - Ele	RLFA	LPSMEIKY	Dline Patrol SMEI Capital Followup	\$ (509.56)	\$ (509.56)	100%	\$ 0.00	\$ 75,000.00	\$ (75,000.00)	4/30/2012	12/31/2050	2/1/2013	
084-DE Kentucky Power Deliv - Ele	RLFA	MALTKY	Malten Switchgear Replacement KY	\$ (51,897.57)	\$ (51,897.57)	100%	\$ -	\$ 100,000.00	\$ (100,000.00)	1/13/2012	12/31/2015	1/1/2012	
084-DE Kentucky Power Deliv - Ele	RLFA	OHPCKY	Mandated KY Overhead Prim Clearanc	\$ 983.00	\$ 983.00	100%	\$ (0.00)	\$ 381,049.00	\$ (381,049.00)	12/22/2010	12/31/2050	2/1/2011	
084-DE Kentucky Power Deliv - Ele	RLFA	RLKY	Reliability Other-FO-D	\$ (88,322.05)	\$ (88,322.05)	100%	\$ 713,433.68	\$ 200.00	\$ 713,233.68	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	RLFA	RNOVAKY	Cooper Nova Replacement	\$ (107,535.64)	\$ (107,535.64)	100%	\$ -	\$ 60,000.00	\$ (60,000.00)	11/2/2012	12/31/2050	12/1/2012	
084-DE Kentucky Power Deliv - Ele	RRBLJKENT	RRCRITTEN	Critenden Substation Blanket	\$ -	\$ -	100%	\$ 571.41	\$ 50,000.00	\$ (49,428.59)	9/9/2013	12/15/2050	9/1/2013	
084-DE Kentucky Power Deliv - Ele	SCFOFA	E3836	System Capacity-FO	\$ -	\$ -	100%	\$ -	\$ 75,723.00	\$ (75,723.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009
084-DE Kentucky Power Deliv - Ele	SCFOFA	SCFOKY	System Capacity-FO	\$ -	\$ -	100%	\$ 148,499.05	\$ 100.00	\$ 148,399.05	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	SGAMIDMS	SGADMS32	SG Upgrade to DMS ver 3.2	\$ 50,335.37	\$ 50,335.37	100%	\$ 50,335.37	\$ 250,000.00	\$ (199,664.63)	6/17/2014	2/20/2016	6/1/2014	3/31/2015
084-DE Kentucky Power Deliv - Ele	SGAMIDMS	SGADMS33	SG Upgrade Altom DMS to ver 3.3	\$ 9.66	\$ 9.66	100%	\$ 9.66	\$ 68,579.00	\$ (68,569.34)	12/18/2014	7/20/2016	12/1/2014	7/15/2016
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGCAPRIKY	SG Kentucky Capacitors for R&I	\$ 171,142.23	\$ 171,142.23	100%	\$ 172,051.27	\$ 230,000.00	\$ (57,948.73)	11/1/2013	3/30/2015	12/1/2013	
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGCSRIKY	Circuit Sectionalization - KY	\$ (519,347.12)	\$ (519,347.12)	100%	\$ -	\$ 100.00	\$ (100.00)	5/24/2013	6/30/2015	5/1/2013	
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGKTLPLC	SG DEK Trans Pole Replacement	\$ 719.59	\$ 719.59	100%	\$ 719.59	\$ 25,000.00	\$ (24,280.41)	9/12/2014	6/30/2015	10/1/2014	
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGLSRIKY	SG KY Line Sensor Project for R&I	\$ 248,556.74	\$ 248,556.74	100%	\$ 249,829.39	\$ 314,000.00	\$ (64,170.61)	11/1/2013	3/30/2015	12/1/2013	
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGMGRTRKY	SG KY Sectionalization R&I Mgmt Prj	\$ 37,036.67	\$ 37,036.67	100%	\$ 38,986.88	\$ 25,000.00	\$ 13,986.88	11/1/2013	3/30/2015	12/1/2013	
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGRCRIKY	SG DEK Reserve Capacity Meters	\$ 85,222.06	\$ 85,222.06	100%	\$ 85,222.06	\$ 115,000.00	\$ (29,777.94)	5/12/2014	3/30/2015	6/1/2014	4/30/2015
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT36	SG DEK Self Healing Team 36 Capital	\$ 89,408.90	\$ 89,408.90	100%	\$ 89,408.90	\$ 206,458.63	\$ (117,049.73)	4/21/2014	4/30/2015	5/1/2014	12/31/2014
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT37	SG DEK Self Healing Team 37 Capital	\$ 44,264.25	\$ 44,264.25	100%	\$ 44,264.25	\$ 71,071.44	\$ (26,807.19)	4/21/2014	4/30/2015	5/1/2014	4/30/2015
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT38	SG DEK Self Healing Team 38 Capital	\$ 129,078.22	\$ 129,078.22	100%	\$ 129,078.22	\$ 122,442.20	\$ 6,636.02	4/21/2014	7/31/2015	5/1/2014	4/30/2015
084-DE Kentucky Power Deliv - Ele	SGITEAMWVM	SGDVINTG	Smart Grid Device Integration	\$ (379.90)	\$ (379.90)	100%	\$ 61,898.59	\$ 62,278.49	\$ (379.90)	6/24/2011	12/31/2012	7/1/2011	3/12/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGAMIDOMS	SG AMI to DOMS Outage Capital	\$ -	\$ -	100%	\$ 39,944.15	\$ 39,944.15	\$ -	5/26/2011	12/16/2011	6/1/2011	3/1/2012
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGBRWTRH	Bridgewater AAA Implement HW	\$ -	\$ -	100%	\$ 1,860.57	\$ 2,100.00	\$ (239.43)	12/8/2011	2/19/2009	12/1/2011	5/19/2009
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGBRWTRS	Bridgewater AAA Implement SW	\$ -	\$ -	100%	\$ 4,391.55	\$ 4,800.00	\$ (408.45)	12/1/2011	2/19/2009	12/1/2011	5/19/2009
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGCAMIHW	Smart Grid Carolinas AMI Hardware	\$ -	\$ -	100%	\$ 27,968.85	\$ 15,255.00	\$ 12,713.85	8/10/2012	8/1/2012	8/1/2012	3/20/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGITRMSL	ITRON SG Solutions Program	\$ (60.50)	\$ (60.50)	100%	\$ 132,348.00	\$ 130,000.00	\$ 2,348.00	5/24/2011	6/30/2012	6/1/2011	8/31/2012
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGITRMSLH	ITRON SG Solutions Hardware	\$ -	\$ -	100%	\$ 3,779.19	\$ 6,000.00	\$ (2,220.81)	7/14/2011	6/30/2012	10/1/2011	8/31/2012
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMFDHW	SG MDM Foundation Hardware	\$ -	\$ -	100%	\$ 73,191.26	\$ 514,545.92	\$ (441,354.66)	4/20/2012	10/31/2013	5/1/2012	10/29/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMFDHW	SG MDM Foundation Custom SW	\$ (8,659.29)	\$ (8,659.29)	100%	\$ 509,256.19	\$ 440,000.00	\$ 69,256.19	4/20/2012	10/31/2013	4/2/2012	10/29/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM2C	SG MDM Mass Market 2 - CMS Work	\$ 3.61	\$ 3.61	100%	\$ 3.61	\$ 31,372.00	\$ (31,368.39)	2/16/2015	11/1/2014	2/17/2015	
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM2S	SG MDM Mass Market Project 2	\$ 40,387.93	\$ 40,387.93	100%	\$ 40,387.93	\$ 392,765.00	\$ (352,377.07)	4/28/2014	2/16/2015	4/1/2014	2/17/2015
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMMMH	SG MDM Mass Market Hardware	\$ (696.26)	\$ (696.26)	100%	\$ 10,834.61	\$ 77,000.00	\$ (66,165.39)	7/10/2013	9/30/2014	8/19/2014	8/19/2014
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMMMS	SG MDM Mass Market Software	\$ 72,570.47	\$ 72,570.47	100%	\$ 183,577.67	\$ 33,000.00	\$ 150,577.67	7/10/2013	9/30/2014	7/1/2013	8/19/2014
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMS	Meter Data Management System	\$ -	\$ -	100%	\$ 197,462.00	\$ 252,000.00	\$ (54,538.00)	11/30/2011	6/18/2010	11/1/2011	9/18/2010
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMUHBS	SG MDM Usage Hub Software	\$ 7,735.97	\$ 7,735.97	100%	\$ 71,270.12	\$ 33,000.00	\$ 38,270.12	11/30/2012	9/16/2014	12/1/2012	9/23/2014
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGND5G36	NES 3.0 Upgrade SGS.036	\$ -	\$ -	100%	\$ 3,818.02	\$ 4,238.00	\$ (419.98)	12/2/2011	3/18/2009	12/1/2011	6/18/2009
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGND5G38	NES EM System SGS.038	\$ -	\$ -	100%	\$ 5,685.20	\$ 5,424.00	\$ 261.20	12/6/2011	10/20/2009	12/1/2011	1/20/2010
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGND5G45H	NES Test Envir SGS.045 HW	\$ -	\$ -	100%	\$ 3,493.06	\$ 4,916.00	\$ (1,422.94)	12/6/2011	10/22/2009	12/1/2011	1/22/2010
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGND5G45S	NES Test Envir SGS.045 SW	\$ -	\$ -	100%	\$ 7,915.38	\$ 6,441.00	\$ 1,474.38	12/8/2011	10/22/2009	12/1/2011	1/22/2010
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGND5G51	NES 4.1 Upgrade SGS.051	\$ -	\$ -	100%	\$ 15,797.81	\$ 6,441.00	\$ 9,356.81	12/8/2011	12/10/2010	12/1/2011	9/10/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNHT435H	SG Openway Scale-up Hardware	\$ -	\$ -	100%	\$ 7,630.72	\$ 7,630.72	\$ -	7/27/2012	8/1/2013	9/1/2012	7/12/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNHT435S	SG Openway Scale-up Software	\$ -	\$ -	100%	\$ 57,834.44	\$ 60,000.00	\$ (2,165.56)	7/30/2012	9/17/2013	9/1/2012	7/12/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGROFEDM6	Remote Order Fulfillment EDM.06	\$ -	\$ -	100%	\$ 15,632.51	\$ 12,543.00	\$ 3,089.51	12/8/2011	3/19/2009	12/1/2011	6/19/2009
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGSYED15	SG EDM.15 EDMS Scalability-Hardware	\$ -	\$ -	100%	\$ 52,213.53	\$ 73,333.00	\$ (21,119.47)	9/14/2010	9/30/2010	9/1/2010	2/24/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGSYEDP2	SG Scalability Phase 2 EDM064	\$ -	\$ -	100%	\$ 217,795.82	\$ 800,000.00	\$ (582,204.18)	8/13/2010	9/30/2011	9/1/2010	8/13/2011
084-DE Kentucky Power Deliv - Ele	SGITOMSGI	SGARCSRVC	Smart Grid ARC Server Project	\$ -	\$ -	100%	\$ 24,134.87	\$ 35,517.00	\$ (11,382.13)	5/24/2010	11/30/2010	10/1/2010	3/8/2011
084-DE Kentucky Power Deliv - Ele	SGITOMSGI	SGSWDOMC	SG AMI DOMS S/W Module Capital	\$ 9,635.79	\$ 9,635.79	100%	\$ 24,600.05	\$ 37,300.00	\$ (12,699.95)	12/20/2012	8/29/2015	1/15/2013	1/15/2017
084-DE Kentucky Power Deliv - Ele	SGKDAES	H1313	Beaver Sub SG DA	\$ 394,135.52	\$ 394,135.52	100%	\$ 395,070.97	\$ 239,862.00	\$ 155,208.97	11/27/2013	6/30/2015	12/1/2013	3/30/2015
084-DE Kentucky Power Deliv - Ele	SGKDAES	H1314	Florence Sub SG DA	\$ 328,697.91	\$ 328,697.91	100%	\$ 330,451.70	\$ 239,642.00	\$ 94,809.70	11/27/2013	6/30/2015	12/1/2013	1/14/2015
084-DE Kentucky Power Deliv - Ele	SGKDAES	H1315	Limbaburg Sub SG DA	\$ 566,325.97	\$ 566,325.97	100%	\$ 567,067.89	\$ 446,848.00	\$ 120,219.89	11/27/2013	6/30/2015	12/1/2013	3/9/2015
084-DE Kentucky Power Deliv - Ele	SGKYCS	SGCSDCB	ECS daily usage cap	\$ -	\$ -	100%	\$ 12,362.77	\$ 15,000.00	\$ (2,637.23)	10/1/2010	12/31/2014	9/1/2010	6/24/2010
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDADM5	Dist Mgt Sys cap	\$ 41,531.19	\$ 41,531.19	100%	\$ 1,489,603.44	\$ 1,511,877.70	\$ (22,274.26)	10/1/2010	7/30/2014	9/1/2010	5/19/2014
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDEETHW	SG DMS Distribution DEETS HW	\$ (168.71)	\$ (168.71)	100%	\$ 7,954.17	\$ 2,373.00	\$ 5,581.17	9/30/2011	10/31/2014	11/1/2011	7/29/2013
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDEETS	SG DMS Distribution DEETS SW	\$ (848.62)	\$ (848.62)	100%	\$ 18,945.76	\$ 23,915.77	\$ (4,970.01)	9/30/2011	10/31/2014	10/1/2011	7/29/2013
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSCADH	Smart Grid Midwest SCADA Hardware	\$ -	\$ -	100%	\$ 14,317.22	\$ 17,175.00	\$ (2,857.78)	6/29/2011	12/31/2011	10/1/2011	8/31/2011
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSCADS	Smart Grid Midwest SCADA Software	\$ -	\$ -	100%	\$ 133,886.34	\$ 168,748.00	\$ (34,861.66)	6/29/2011	12/31/2011	10/1/2011	8/31/2011
084-DE Kentucky Power Deliv - Ele	SGKYMTRSY	SGECHLDA											



084-DE Kentucky Power Deliv - Ele	T0IT	E2272	EMS MH Standby Enhancement - Ky	\$	-	\$	-	\$	4,289.25	\$	4,025.00	\$	264.25	11/12/2008	12/31/2010	12/1/2008	2/28/2011
084-DE Kentucky Power Deliv - Ele	T0IT	E5392	EMS SQL Cluster Infrastruc - KY	\$	-	\$	-	\$	9,055.89	\$	5,516.00	\$	3,539.89	4/7/2009	11/30/2009	4/1/2009	3/28/2010
084-DE Kentucky Power Deliv - Ele	TMAJRF	E1551	Wilder - Replace Battery	\$	-	\$	-	\$	11,727.24	\$	9,480.00	\$	2,247.24	10/8/2008	7/10/2050	5/1/2009	8/23/2009
084-DE Kentucky Power Deliv - Ele	TMAJRF	P6216	Wilder Repl TB1 Cooling Fans	\$	16,403.43	\$	16,403.43	100%	16,403.43	\$	16,025.64	\$	377.79	8/28/2014	3/31/2015	9/1/2014	1/6/2015
084-DE Kentucky Power Deliv - Ele	T0ALQK	D2063	Install Sun-Net TOA Kentucky	\$	-	\$	-	\$	38,944.70	\$	1.00	\$	38,943.70	11/14/2007	11/30/2010	3/1/2008	10/1/2010
084-DE Kentucky Power Deliv - Ele	T00L0D	D3702	TIRE CHANGER	\$	-	\$	-	\$	6,207.56	\$	6,200.00	\$	7.56	6/19/2008	12/31/2050	7/1/2008	12/15/2008
084-DE Kentucky Power Deliv - Ele	T00LFA	T00LKY	Tools & Equip	\$	37,846.46	\$	37,846.46	100%	830,495.76	\$	101.00	\$	830,394.76	7/1/2008	12/31/2050	9/1/2008	
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G4599	Wilder Repl 138kV CB No. 834	\$	-	\$	-	\$	82,257.49	\$	12,073.00	\$	70,184.49	8/23/2011	12/16/2011	9/1/2011	11/26/2011
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G7235	Wilder repl CCVT & line tuner	\$	-	\$	-	\$	20,303.82	\$	14,237.74	\$	6,066.08	4/13/2012	1/1/2013	4/1/2012	1/18/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G7406	Silver Grove install ETM on TB 23	\$	-	\$	-	\$	18,593.04	\$	7,314.39	\$	11,278.65	5/4/2012	11/30/2012	5/1/2012	10/13/2012
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G8576	Wilder rem fence & instd animal fen	\$	109,918.51	\$	109,918.51	100%	351,875.96	\$	300,599.26	\$	51,276.70	10/3/2012	3/7/2013	10/1/2012	3/21/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G9064	Wilder CB650 repl 2 bus disconnects	\$	1,434.00	\$	1,434.00	100%	24,646.68	\$	32,086.93	\$	(7,440.25)	12/10/2012	12/30/2013	10/1/2013	2/14/2015
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G9117	Wilder repl sw 1&5 bushings CB831	\$	-	\$	-	\$	12,011.82	\$	8,924.05	\$	3,087.77	12/19/2012	6/29/2013	3/1/2013	6/18/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G9139	Florence repl sw,motor, whip ABS859	\$	217.96	\$	217.96	100%	45,937.86	\$	45,872.32	\$	65.54	12/26/2012	12/27/2013	2/1/2013	3/13/2014
084-DE Kentucky Power Deliv - Ele	TLRLRULH	D3446	FORKLIFT	\$	-	\$	-	\$	34,681.99	\$	31,800.00	\$	2,881.99	5/5/2008	12/31/2050	6/1/2008	10/28/2008
084-DE Kentucky Power Deliv - Ele	TLRLRULH	E0933	Erlanger ATV	\$	-	\$	-	\$	11,770.00	\$	12,177.00	\$	(407.00)	9/9/2008	11/30/2008	10/1/2008	12/31/2008
084-DE Kentucky Power Deliv - Ele	U00Z7993	C9471	KY UNIV rep ABS 962	\$	-	\$	-	\$	17,071.23	\$	20,123.00	\$	(3,051.77)	3/20/2007	12/31/2050	3/1/2007	3/21/2007
084-DE Kentucky Power Deliv - Ele	U03Z7357	D1581	Cold Spring TB9 failure	\$	-	\$	-	\$	30,159.65	\$	13,915.00	\$	16,244.65	9/12/2007	12/31/2050	9/1/2007	9/21/2007
084-DE Kentucky Power Deliv - Ele	U04ZGM	D1507	ri-dohwick rd genny meyer	\$	-	\$	-	\$	52,045.00	\$	52,045.00	\$	-	8/30/2007	12/31/2050	11/1/2009	8/22/2003
084-DE Kentucky Power Deliv - Ele	U04ZTREE	ZV070	DANGER TREE - TRANS - ULHP	\$	-	\$	-	\$	4,273.59	\$	1.00	\$	4,272.59	4/26/2007	12/31/2050	4/1/2007	3/31/2008
084-DE Kentucky Power Deliv - Ele	U04ZJR	C8961	pp 870018/je groeschon	\$	-	\$	-	\$	(449.20)	\$	-	\$	(449.20)	1/3/2007	12/31/2050	2/1/2007	2/1/2007
084-DE Kentucky Power Deliv - Ele	U04ZJR	C9034	ULH&P 2005 Upgrade and Replace	\$	-	\$	-	\$	(208.67)	\$	75,231.00	\$	(75,439.67)	1/4/2007	1/1/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	U04ZJR	C9887	CHELSEA 5/O VILLA MADONNA-F966	\$	-	\$	-	\$	645.24	\$	53,416.00	\$	(52,770.76)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
084-DE Kentucky Power Deliv - Ele	U14ZGM	C9015	ULH&P 2005 Government Mandate	\$	-	\$	-	\$	(42,185.33)	\$	42,069.00	\$	(84,254.33)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	U14ZGM	C9564	RI-NO BEND RD FRM I-275 NORTH	\$	-	\$	-	\$	11,782.24	\$	38,177.00	\$	(26,394.76)	4/10/2007	4/1/2015	4/1/2007	11/12/2007
084-DE Kentucky Power Deliv - Ele	U14ZGM	C9664	RI-ST ELZBTH ACCESS RELO DIST	\$	-	\$	-	\$	23,075.94	\$	15,263.00	\$	7,812.94	4/27/2007	4/1/2012	5/1/2007	1/2/2008
084-DE Kentucky Power Deliv - Ele	U14ZGM	D1727	RI-LZTH ST RECONST -I75/SCOTT	\$	-	\$	-	\$	120,906.90	\$	60,754.00	\$	60,152.90	10/3/2007	10/1/2012	2/1/2009	12/15/2009
084-DE Kentucky Power Deliv - Ele	U14ZGM	D1970	RI SR 16-I-275 TO SUBRITE DR	\$	-	\$	-	\$	353,455.74	\$	516,774.62	\$	(163,318.88)	11/1/2007	10/1/2012	11/1/2007	3/29/2012
084-DE Kentucky Power Deliv - Ele	U14ZGM	D2085	RI-HAZELWOOD DR 5/O BUTTERMILK	\$	-	\$	-	\$	41,739.15	\$	41,768.00	\$	(28.85)	11/16/2007	11/1/2012	11/1/2007	1/13/2008
084-DE Kentucky Power Deliv - Ele	U14ZGM	D3355	RI-GRAND AVE 5/O MEMORIAL PKWY	\$	-	\$	-	\$	(0.00)	\$	-	\$	(0.00)	4/24/2008	4/1/2013	6/1/2008	4/7/2010
084-DE Kentucky Power Deliv - Ele	U14ZKV	C9013	ULH&P 2005 Capacitors	\$	-	\$	-	\$	(162,705.78)	\$	162,253.00	\$	(324,958.78)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	U14ZKVCH	ZC071	ULHP DistLine Capacitor Switch	\$	-	\$	-	\$	-	\$	1.00	\$	(1.00)	2/14/2008	12/31/2050	3/1/2008	
084-DE Kentucky Power Deliv - Ele	U14ZTREE	ZV071	DANGER TREE - DIST - ULHP	\$	-	\$	-	\$	-	\$	1.00	\$	(1.00)	4/26/2007	12/31/2050	6/1/2007	
084-DE Kentucky Power Deliv - Ele	U16Z7994	D1697	Wilder dispose mulayer house	\$	-	\$	-	\$	-	\$	-	\$	-	10/2/2007	4/7/2008	8/1/2010	10/29/2007
084-DE Kentucky Power Deliv - Ele	U16Z7994	D1754	Kenton replace roof	\$	-	\$	-	\$	14,429.12	\$	18,456.00	\$	(4,026.88)	10/5/2007	12/31/2050	11/1/2007	12/15/2007
084-DE Kentucky Power Deliv - Ele	UGCRFA	CABINRY	Underground Cable Injection - KY	\$	-	\$	-	\$	-	\$	232,000.00	\$	(232,000.00)	3/15/2011	12/31/2015	4/1/2011	
084-DE Kentucky Power Deliv - Ele	UGCRFA	RCABINRY	Reactive Cable Replacement Kentucky	\$	(16,197.19)	\$	(16,197.19)	100%	-	\$	250,000.00	\$	(250,000.00)	11/16/2012	12/31/2050	3/1/2013	
084-DE Kentucky Power Deliv - Ele	UGCRFA	E6865	PPR1068539 DERBY RIDGE APTS RECOND	\$	-	\$	-	\$	-	\$	72,432.00	\$	(72,432.00)	6/4/2009	12/31/2009	7/1/2009	12/17/2009
084-DE Kentucky Power Deliv - Ele	UGCRFA	E6908	PPR1068609 COUNTRY SQUIRE ESTATES	\$	-	\$	-	\$	-	\$	83,042.00	\$	(83,042.00)	6/5/2009	6/1/2010	7/1/2009	2/19/2010
084-DE Kentucky Power Deliv - Ele	UGCRFA	R7079	PPR1088919 URD 104	\$	-	\$	-	\$	148,789.21	\$	163,914.64	\$	(15,125.43)	9/25/2009	12/31/2010	12/1/2009	10/7/2010
084-DE Kentucky Power Deliv - Ele	UGCRFA	F5109	eMax395612 AMSTERDAM VILLAGE	\$	80,591.13	\$	80,591.13	100%	113,614.48	\$	124,734.81	\$	(11,120.33)	2/9/2010	12/31/2010	3/1/2010	10/28/2010
084-DE Kentucky Power Deliv - Ele	UGCRFA	G1661	EMAX 1786573 URD 184 Richwood	\$	-	\$	-	\$	415,673.18	\$	585,415.78	\$	(169,742.60)	12/15/2010	3/31/2013	12/1/2010	7/28/2011
084-DE Kentucky Power Deliv - Ele	UGCRFA	G3647	EMAX 2346184 URD 105 Country Squire	\$	-	\$	-	\$	99,612.10	\$	119,746.44	\$	(20,134.34)	6/10/2011	3/31/2013	6/1/2011	4/19/2012
084-DE Kentucky Power Deliv - Ele	UGCRFA	G9111	CR emax 3790507 Heritage Trails	\$	1,714.92	\$	1,714.92	100%	106,816.26	\$	85,982.53	\$	20,833.73	12/18/2012	6/30/2015	4/1/2013	1/31/2014
084-DE Kentucky Power Deliv - Ele	UGCRFA	H1679	UG 4765860 URD 36 Brookwood	\$	154,132.69	\$	154,132.69	100%	154,132.69	\$	142,644.34	\$	11,488.35	1/15/2014	2/28/2015	1/1/2014	8/28/2014
084-DE Kentucky Power Deliv - Ele	UGCRFA	N8112	UG 5759052 URD 52 Woodside Dr	\$	193,141.33	\$	193,141.33	100%	193,141.33	\$	158,779.80	\$	34,361.53	6/30/2014	6/30/2015	8/1/2014	3/2/2015
084-DE Kentucky Power Deliv - Ele	UGCRFA	VMCMCKY	UG Cable Repl	\$	-	\$	-	\$	337,806.20	\$	100.00	\$	337,706.20	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	VMDDTFA	VMCMCKY	R/W CRT MAINT CAP KENTUCKY	\$	336,627.25	\$	336,627.25	100%	1,327,948.41	\$	1.00	\$	1,327,947.41	1/25/2012	12/31/2050	2/1/2012	
084-DE Kentucky Power Deliv - Ele	VMDDTFA	VMDDTKY	Distr Line Cr Removal	\$	190,806.14	\$	190,806.14	100%	1,183,065.34	\$	1.00	\$	1,183,064.34	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	VMDDTFA	VMDDTKY	Trans Line Cr Removal	\$	39,389.89	\$	39,389.89	100%	135,253.65	\$	1.00	\$	135,252.65	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	X02U83LD	F4206	Buffington - Replace CB 682	\$	-	\$	-	\$	273,166.29	\$	170,830.00	\$	102,336.29	1/19/2010	3/31/2012	1/1/2011	2/11/2012
084-DE Kentucky Power Deliv - Ele	X02U8805	G3793	Wilder Replace CB 650	\$	-	\$	-	\$	199,403.84	\$	147,094.00	\$	52,309.84	6/24/2011	3/31/2013	11/1/2011	3/18/2013
084-DE Kentucky Power Deliv - Ele	X03U8875	G7392	Donalson TB1 TB2 Transrupters	\$	132,768.42	\$	132,768.42	100%	252,759.60	\$	248,446.00	\$	4,313.60	5/2/2012	3/31/2015	5/1/2012	9/14/2014
084-DE Kentucky Power Deliv - Ele	X03U9003	G7393	Florence TB1 TB2 TB4	\$	307,424.11	\$	307,424.11	100%	599,670.92	\$	320,573.00	\$	279,097.92	5/2/2012	3/31/2015	5/1/2012	1/14/2015
085-DE Kentucky Cus Service - Ele	AMIKY	C8779	AMI Mt Zion Advanced Meter	\$	-	\$	-	\$	79,580.84	\$	101,605.00	\$	(22,024.16)	1/4/2007	12/31/2007	1/1/2007	12/31/2007
085-DE Kentucky Cus Service - Ele	AMIKY	C9041	AMI Hands Advanced Meter	\$	-	\$	-	\$	202,616.61	\$	153,106.00	\$	49,510.61	1/7/2007	10/31/2007	1/1/2007	10/31/2007
085-DE Kentucky Cus Service - Ele	AMIKY	C9042	AMI Empire Advanced Meter	\$	-	\$	-	\$	117,897.99	\$	137,706.00	\$	(19,808.01)	1/7/2007	10/31/2007	1/1/2007	10/31/2007
085-DE Kentucky Cus Service - Ele	AMIKY	C9043	AMI Kenton Advanced Meter	\$	-	\$	-	\$	179,935.34	\$	197,559.00	\$	(17,623.66)	1/7/2007	12/31/2007	1/1/2007	12/31/2007
085-DE Kentucky Cus Service - Ele	AMIKY	C9044	AMI Wilder Advanced Meter	\$	-	\$	-	\$	41,017.98	\$	200,835.00	\$	(159,817.02)	1/7/2007	3/15/2008	1/1/2007	11/30/2007
085																	



OBS-DE Kentucky Cus Service - Ele	FPIT	PCTA1049C	INT1049 BRNR	\$ 21,987.18	\$ 21,987.18	100%	\$ 21,987.18	\$ 47,222.49	\$ (25,235.31)	10/23/2014	7/31/2015	11/1/2014	10/17/2015
OBS-DE Kentucky Cus Service - Ele	FPIT	PCTA175AC	Customer Contact Preference Center	\$ 12,556.36	\$ 12,556.36	100%	\$ 41,139.94	\$ 34,008.00	\$ 7,131.94	8/1/2013	10/14/2014	8/1/2013	10/14/2014
OBS-DE Kentucky Cus Service - Ele	FPIT	PCTA175B5	PCTA175B5 CDS	\$ 291.14	\$ 291.14	100%	\$ 291.14	\$ 78,939.89	\$ (78,648.75)	11/17/2014	7/31/2016	12/1/2014	10/5/2016
OBS-DE Kentucky Cus Service - Ele	FPIT	PCTA210C	Contact Channels Datamart & Dashboa	\$ 5,446.33	\$ 5,446.33	100%	\$ 8,641.02	\$ 7,351.40	\$ 1,289.62	10/22/2013	9/23/2014	11/1/2013	9/23/2014
OBS-DE Kentucky Cus Service - Ele	FPIT	PCTA481AC	CA Lisa	\$ 11,679.57	\$ 11,679.57	100%	\$ 11,679.57	\$ 9,387.72	\$ 2,291.85	10/21/2014	11/30/2015	11/1/2014	3/31/2015
OBS-DE Kentucky Cus Service - Ele	FPIT	PCTA481AH	INT481A CDP Hardware Implementation	\$ 9,162.15	\$ 9,162.15	100%	\$ 9,162.15	\$ 14,924.07	\$ (5,761.92)	10/23/2014	11/30/2015	11/1/2014	3/31/2015
OBS-DE Kentucky Cus Service - Ele	FPIT	PCTA481AS	Sitecore	\$ 213,904.42	\$ 213,904.42	100%	\$ 213,904.42	\$ 520,043.89	\$ (306,139.47)	10/22/2014	12/31/2016	11/1/2014	1/21/2017
OBS-DE Kentucky Cus Service - Ele	FPIT	PCTA117X	Mobile Web Phase 1	\$ (72.87)	\$ (72.87)	100%	\$ 6,622.70	\$ 3,580.00	\$ 3,042.70	1/20/2013	10/30/2013	3/1/2013	1/31/2014
OBS-DE Kentucky Cus Service - Ele	FPIT	PCTANR5W	IVR Software and Licenses	\$ 10,609.23	\$ 10,609.23	100%	\$ 83,234.43	\$ 84,000.00	\$ (765.57)	3/12/2013	7/31/2014	5/1/2013	8/15/2014
OBS-DE Kentucky Cus Service - Ele	FPIT	RCDPSSK	Dynamic Pricing Solution System	\$ -	\$ -		\$ 83,424.32	\$ 84,000.00	\$ (575.68)	1/31/2012	3/31/2013	2/1/2012	1/28/2013
OBS-DE Kentucky Cus Service - Ele	FPIT	RCDRCETK	Daily Rating Charging Estimate Tool	\$ -	\$ -		\$ 26,202.58	\$ 27,000.00	\$ (797.42)	1/31/2012	3/31/2013	2/1/2012	1/28/2013
OBS-DE Kentucky Cus Service - Ele	FPIT	RCDVRMKE	IVR Monitoring Systems	\$ -	\$ -		\$ 3,320.23	\$ 3,450.00	\$ (129.77)	6/13/2012	12/31/2012	9/1/2012	3/31/2013
OBS-DE Kentucky Cus Service - Ele	FRCSW	RCSWHWC	Cust Call Ctr Switch Repl	\$ -	\$ -		\$ 123,830.93	\$ 124,000.00	\$ (169.07)	7/22/2011	12/31/2011	8/1/2011	3/31/2012
OBS-DE Kentucky Cus Service - Ele	FRCSW	RCSWSWC	Cust Call Ctr Switch Repl	\$ -	\$ -		\$ 232,943.03	\$ 162,502.14	\$ 70,440.89	7/25/2011	12/31/2011	8/1/2011	3/31/2012
OBS-DE Kentucky Cus Service - Ele	FRCSW	RCSWTELC	Cust Call Ctr Switch Repl	\$ -	\$ -		\$ 10,402.84	\$ 11,000.00	\$ (597.16)	7/25/2011	12/31/2011	8/1/2011	3/31/2012
OBS-DE Kentucky Cus Service - Ele	RCPSPROJ	LRIEDM42	Load Research Interfaces EDM042	\$ -	\$ -		\$ 28,724.53	\$ 315,500.00	\$ (286,775.47)	5/24/2011	11/30/2011	6/1/2011	3/1/2012
OBS-DE Kentucky Cus Service - Ele	SGITCS	ECSDC11	Enterprise Cust syst DC11 Capital	\$ -	\$ -		\$ 31,257.61	\$ 100,000.00	\$ (68,742.39)	2/24/2011	6/30/2015	3/1/2011	9/18/2010
OBS-DE Kentucky Cus Service - Ele	SGITCS	ECSDC12	Enterprise Cust system DC12 Capital	\$ -	\$ -		\$ 3,473.74	\$ 100,000.00	\$ (96,526.26)	4/13/2011	3/15/2015	4/1/2011	11/30/2011
				\$ 47,802,612.36	\$ 43,374,482.61	10%							



Duke Energy Kentucky Electric  
 Year 2015

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
080-DE Kentucky Other - Elec	FMWAWEKY	20218019A	20218019th & Augustine Test Equip	\$ 2,983.01	\$ -	\$ 2,983.01	100%		\$ 2,983.01	\$ 49,950.00	\$ (46,966.99)	6/10/2015	12/30/2015	7/1/2015	3/30/2016
080-DE Kentucky Other - Elec	MWTELBKTK	ALEXCOOP	Alexandria Cooper Microwave Blanket	\$ -	\$ -	\$ -			\$ -	\$ 50,000.00	\$ (50,000.00)	9/11/2012	12/31/2025	9/1/2012	
080-DE Kentucky Other - Elec	SITESVCS	BATGNKY09	Install Backup Generators	\$ -	\$ -	\$ -			\$ 146,836.04	\$ 146,836.00	\$ 0.04	6/3/2009	10/15/2010	11/1/2009	10/15/2010
080-DE Kentucky Other - Elec	MWTELBKTK	BUTLERBKT	Butler Tower Blanket	\$ -	\$ -	\$ -			\$ 270.59	\$ 50,000.00	\$ (49,729.41)	9/5/2013	12/31/2025	9/1/2013	
080-DE Kentucky Other - Elec	TELBKTK	BVRLCKBKT	Beaverlick Tower Blanket	\$ 5,300.54	\$ -	\$ 5,300.54	100%		\$ 7,466.30	\$ 50,000.00	\$ (42,533.70)	10/18/2011	12/31/2019	12/1/2011	
080-DE Kentucky Other - Elec	DCITEDM	C8768	EDM Project	\$ -	\$ -	\$ -			\$ 742,848.83	\$ 1.00	\$ 742,847.83	1/4/2007	5/31/2009	3/1/2007	7/19/2009
080-DE Kentucky Other - Elec	RADIO507	C9258	RADIO REPLACEMENT PROGRAM 2007	\$ -	\$ -	\$ -			\$ 1,074,335.23	\$ 1.00	\$ 1,074,335.23	2/9/2007	12/31/2008	3/1/2007	12/31/2008
080-DE Kentucky Other - Elec	RADIO	CABLEKY13	Install Pag Transmitter Cable & Ant	\$ -	\$ -	\$ -			\$ 14,034.97	\$ -	\$ 14,034.97	9/6/2011	12/31/2013	7/1/2012	4/9/2014
080-DE Kentucky Other - Elec	CIS123CP2	CIS123LBM	BancTec Prod Bckp Svr_CIS 123 Pr Mfg	\$ -	\$ -	\$ -			\$ 8,895.78	\$ 7,582.00	\$ 1,313.78	8/16/2010	4/29/2011	12/1/2010	8/6/2011
080-DE Kentucky Other - Elec	CIS123CAP	CIS123LBS	BancTec Software and Installation	\$ -	\$ -	\$ -			\$ 35,115.81	\$ 25,979.00	\$ 9,136.81	8/13/2010	4/29/2011	8/1/2010	8/6/2011
080-DE Kentucky Other - Elec	75080	CPRCRICT	CPR Corrections - Asset Acctg Only	\$ -	\$ -	\$ -			\$ -	\$ 1.00	\$ (1.00)	8/28/2012	12/30/2050	10/1/2012	
080-DE Kentucky Other - Elec	DCITCD2	D1182	Common Design Tools Phase 2	\$ -	\$ -	\$ -			\$ 6,581.74	\$ 1.00	\$ 6,580.74	7/12/2007	3/31/2011	10/1/2007	3/17/2011
080-DE Kentucky Other - Elec	EPS100	D1384	ACS Migration Project	\$ -	\$ -	\$ -			\$ 14,429.40	\$ 18,253.00	\$ (3,823.60)	8/12/2007	12/31/2008	9/1/2007	6/27/2008
080-DE Kentucky Other - Elec	3162BG	D1609	Erlanger Oil separator install	\$ -	\$ -	\$ -			\$ 30,771.18	\$ 40,000.00	\$ (9,228.82)	9/18/2007	6/25/2008	12/1/2007	3/25/2008
080-DE Kentucky Other - Elec	GASTRAN	D1838	Implement Gas Transportation	\$ -	\$ -	\$ -			\$ 66,251.43	\$ 1.00	\$ 66,250.43	10/14/2007	3/31/2010	11/1/2007	8/11/2009
080-DE Kentucky Other - Elec	MV90REPL	D2332	MV90 meter reading replacement	\$ -	\$ -	\$ -			\$ 34,915.31	\$ 1.00	\$ 34,914.31	12/12/2007	4/30/2008	12/1/2007	7/31/2008
080-DE Kentucky Other - Elec	TAGSPRO	D2484	Implement TAGSPRO software for	\$ -	\$ -	\$ -			\$ 59,046.20	\$ 1.00	\$ 59,045.20	1/8/2008	12/31/2008	3/1/2008	3/31/2009
080-DE Kentucky Other - Elec	RADIO	D2524KY	2008 IDEN Backhaul	\$ -	\$ -	\$ -			\$ 871,140.98	\$ 866,250.00	\$ 4,890.98	1/13/2010	12/31/2012	1/1/2010	4/30/2010
080-DE Kentucky Other - Elec	DATAP	D2539	Private Data Circuits	\$ -	\$ -	\$ -			\$ 116,092.55	\$ 1.00	\$ 116,091.55	1/17/2008	1/30/2009	2/1/2008	4/30/2009
080-DE Kentucky Other - Elec	OPTIMALC	D3156	Project Optimization Sftwr-Ky	\$ -	\$ -	\$ -			\$ 949.69	\$ 1.00	\$ 948.69	3/26/2008	12/31/2009	5/1/2008	1/31/2009
080-DE Kentucky Other - Elec	FWSREFPH2	DEPOTRF1	depot refresh	\$ 9,131.10	\$ -	\$ 9,131.10	100%		\$ 9,131.10	\$ 9,131.00	\$ 0.10	4/15/2015	4/30/2015	4/1/2015	8/31/2015
080-DE Kentucky Other - Elec	MWTELBKTK	DRYRDBGKTK	Dry Ridge Microwave Blanket	\$ 10,678.00	\$ -	\$ 10,678.00	100%		\$ 23,232.10	\$ 50,000.00	\$ (26,767.90)	4/9/2012	12/31/2015	4/1/2012	
080-DE Kentucky Other - Elec	100FACKY	E0884	Purchase Recycling Bins KY	\$ -	\$ -	\$ -			\$ 6,169.61	\$ 6,162.00	\$ 7.61	9/5/2008	12/31/2008	12/1/2008	12/31/2008
080-DE Kentucky Other - Elec	KYPYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$ 149,000.00	\$ -	\$ 149,000.00	100%		\$ 205,000.00	\$ -	\$ 205,000.00	9/19/2008	12/31/2050	9/1/2008	
080-DE Kentucky Other - Elec	MWFEAMPH1	E1456	Kentucky EAM Phase 1 in Svc	\$ -	\$ -	\$ -			\$ 387,939.96	\$ 316,630.45	\$ 71,309.51	10/2/2008	9/2/2008	9/1/2008	9/2/2008
080-DE Kentucky Other - Elec	MWFEAMCAP	E1460	Kentucky EAM Capex	\$ -	\$ -	\$ -			\$ 591,257.38	\$ 1,100,284.25	\$ (509,030.87)	10/2/2008		9/1/2008	10/31/2010
080-DE Kentucky Other - Elec	TDIT	E3875	Street Index - KY	\$ -	\$ -	\$ -			\$ 60,473.27	\$ 82,200.00	\$ (21,726.73)	1/23/2009	3/31/2051	2/1/2009	8/15/2009
080-DE Kentucky Other - Elec	EGISUPGR	EGISUPGRK	EGIS UPGRADE-HW KENTUCKY	\$ -	\$ -	\$ -			\$ 52,056.02	\$ 56,737.00	\$ (4,680.98)	1/10/2011	1/1/2011	3/31/2014	
080-DE Kentucky Other - Elec	EGISUPGS	EGISUPGSK	EGIS UPGR-SW	\$ -	\$ -	\$ -			\$ 58,634.24	\$ 124,474.00	\$ (65,839.76)	1/24/2011	4/30/2014	1/1/2011	3/31/2014
080-DE Kentucky Other - Elec	CAPBUOK	ETSFHCAPK	CAPITAL BUDGET PROJECT KENT	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	
080-DE Kentucky Other - Elec	CAPBUOK	ETSPDCAPK	ETS Power Delivery Cap Overhead	\$ 249.07	\$ -	\$ 249.07	100%		\$ 2,606.47	\$ -	\$ 2,606.47	7/7/2008	12/31/2050	7/1/2008	
080-DE Kentucky Other - Elec	MWFEAMPH2	F1844	Kentucky EAM Phase 2 in Service	\$ -	\$ -	\$ -			\$ 974,499.36	\$ 1.00	\$ 974,498.36	11/2/2009	10/31/2009	10/1/2009	1/31/2010
080-DE Kentucky Other - Elec	CMSCHKVYK	F3171	CIS 52 VBB Conversion Kentucky	\$ -	\$ -	\$ -			\$ 334,546.69	\$ 335,000.00	\$ (453.31)	12/16/2009	10/31/2011	12/1/2009	11/30/2011
080-DE Kentucky Other - Elec	FIDENKENT	F9006	IDEN MIBAS UPGRADE-KENTUCKY	\$ -	\$ -	\$ -			\$ 23,268.81	\$ 14,334.00	\$ 8,934.81	6/1/2010	12/30/2010	8/1/2010	1/18/2011
080-DE Kentucky Other - Elec	FITCOMKY	F9105	IT COMMON - KENTUCKY	\$ -	\$ -	\$ -			\$ 5,177.15	\$ 1.00	\$ 5,176.15	6/2/2010	12/31/2012	6/1/2010	
080-DE Kentucky Other - Elec	MWAVE	FALMTHBKT	Falmouth Blanket	\$ -	\$ -	\$ -			\$ 7,729.95	\$ 50,000.00	\$ (42,270.05)	6/26/2012	12/31/2017	6/1/2012	
080-DE Kentucky Other - Elec	100FACKY	FHKYLBPT	Label Printers - FH Use	\$ -	\$ -	\$ -			\$ 9,910.13	\$ 3,000.00	\$ 6,910.13	12/2/2009	12/1/2009	3/31/2010	
080-DE Kentucky Other - Elec	FIBRUJPG	FIBRUJY09	2009 Fiber Upgrades - Kentucky	\$ -	\$ -	\$ -			\$ 39,713.45	\$ 60,000.00	\$ (20,286.55)	3/11/2009	12/31/2009	5/1/2009	3/31/2010
080-DE Kentucky Other - Elec	TRANSPT	FIBRUJY10	Kentucky SONET additions	\$ -	\$ -	\$ -			\$ 56,253.92	\$ 110,000.00	\$ (53,746.08)	1/22/2010	3/31/2011	1/1/2010	3/31/2011
080-DE Kentucky Other - Elec	FIDNEL10K	G1371	MW IDEN RADIO UNITS & PARTS	\$ -	\$ -	\$ -			\$ (24,893.88)	\$ 73,140.00	\$ (98,033.88)	10/22/2010	12/31/2010	12/1/2010	3/31/2011
080-DE Kentucky Other - Elec	FBENTLYED	G1680	BENTLEY EXPERT DESIGNER UPGR	\$ -	\$ -	\$ -			\$ 3,969.45	\$ 8,230.00	\$ (4,260.55)	12/15/2010	6/30/2011	12/1/2010	8/27/2011
080-DE Kentucky Other - Elec	FBENTLYEK	G2242	BENTLEY LDE WKFLOW/ED ENHANCEMENTS	\$ -	\$ -	\$ -			\$ 39,066.41	\$ 14,052.00	\$ 25,014.41	2/10/2011	6/30/2011	2/1/2011	2/14/2012
080-DE Kentucky Other - Elec	FEGSUPGR	G3022	EGIS DEFECT RELEASE	\$ -	\$ -	\$ -			\$ 832.91	\$ 3,372.07	\$ (2,539.16)	4/13/2011	9/30/2013	4/1/2011	12/27/2011
080-DE Kentucky Other - Elec	FMAPLANIKE	G5253	MAPLINK ENHANCEMENT-KENTUCKY	\$ -	\$ -	\$ -			\$ 64,084.97	\$ 94,938.00	\$ (30,849.03)	10/6/2011	12/18/2012	10/1/2011	2/17/2013
080-DE Kentucky Other - Elec	100FACKY	GD080001	19th & Augustine Windows	\$ -	\$ -	\$ -			\$ 83,669.17	\$ 79,587.00	\$ 4,082.17	5/29/2009	9/30/2009	5/1/2009	3/18/2009
080-DE Kentucky Other - Elec	MWTELBKTK	GLENCOMW	Glencoe Microwave Blanket	\$ -	\$ -	\$ -			\$ 1,089.68	\$ 50,000.00	\$ (48,910.32)	7/26/2012	12/31/2017	6/1/2013	
080-DE Kentucky Other - Elec	RADIO	IDEN08KY	IDEN in-building coverage	\$ -	\$ -	\$ -			\$ 2,535.61	\$ 50,000.00	\$ (47,464.39)	9/15/2008	3/31/2009	2/1/2009	6/30/2009
080-DE Kentucky Other - Elec	RADIO	IDENKY09	IDEN Radio additions	\$ -	\$ -	\$ -			\$ 527,338.41	\$ 844,550.00	\$ (317,211.59)	4/9/2009	1/31/2011	5/1/2009	1/27/2011
080-DE Kentucky Other - Elec	RESBLDKY	KMW150211	Stair Replacement @ Erlanger Ops	\$ 113,582.07	\$ -	\$ 113,582.07	100%		\$ 113,582.07	\$ 121,466.00	\$ (7,883.93)	6/24/2015	3/14/2016	7/1/2015	3/14/2016
080-DE Kentucky Other - Elec	100FACKY	KY090070	Replace 30 Ton RTU at Augustine	\$ -	\$ -	\$ -			\$ 61,918.78	\$ 70,161.00	\$ (8,242.22)	5/4/2009	11/1/2009	5/1/2009	12/10/2009
080-DE Kentucky Other - Elec	100FACKY	KY090078	Install VAV boxes at Erlanger Ops	\$ -	\$ -	\$ -			\$ 17,038.06	\$ 18,215.00	\$ (1,176.94)	5/26/2009	10/1/2009	6/1/2009	12/15/2009
080-DE Kentucky Other - Elec	RESBLDKY	KY100094	ERLANGER INS ALC LIGHTING CONTROLS	\$ -	\$ -	\$ -			\$ 5,595.72	\$ 6,569.00	\$ (973.28)	12/7/2010	3/27/2011	12/1/2010	3/28/2011
080-DE Kentucky Other - Elec	SITESVCS	KY100273	NEW OH/KY TELECOM GROUP	\$ -	\$ -	\$ -			\$ 308,443.30	\$ 322,675.00	\$ (14,231.70)	9/16/2010	7/31/2011	10/31/2010	12/31/2011
080-DE Kentucky Other - Elec	RESBLDKY	KY100302	PURCHASE OF AEDS FOR AUGUSTINE	\$ -	\$ -	\$ -			\$ 1,150.51	\$ 1,255.00	\$ (104.49)	10/18/2010	12/1/2010	3/7/2011	
080-DE Kentucky Other - Elec	RESBLDKY	KY110306	Office reconfig @ Erlanger Op Ctr	\$ -	\$ -	\$ -			\$ 38,073.81	\$ 39,848.00	\$ (1,774.19)	9/7/2011	5/1/2012	9/1/2011	6/12/2012
080-DE Kentucky Other - Elec	75080	KY120048	Inst generator monitors @ KY micros	\$ -	\$ -	\$ -			\$ 27,321.34	\$ 14,739.00	\$ 12,582.34	6/11/2012	6/1/2012	2/1/2013	
080-DE Kentucky Other - Elec	75080	KY130377	Install New Driveway @ Erlanger Ops	\$ (8,924.80)	\$ -	\$ (8,924.80)	100%		\$ 80,324.11	\$ 93,211.00	\$ (12,886.89)	10/2/2013	3/31/2014	10/1/2013	2/13/2014
080-DE Kentucky Other - Elec	75080	KY130378	Police Lighting @ Erlanger Warehouse	\$ (8,119.80)	\$ -	\$ (8,119.80)	100%		\$ 73,078.43	\$ 90,127.00	\$ (17,048.57)	10/2/2013	3/31/2014	10/1/2013	2/22/2014
080-DE Kentucky Other - Elec	RESBLDKY	KYF100333	AUGUSTINE PAVEMENT REPLACEMENT	\$ -	\$ -	\$ -			\$ 5,918.47	\$ 6,167.00	\$ (248.53)	12/1/2010	12/30/2011	12/1/2010	3/31/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYF110233	Replace Paving/Retain Wall Augustine	\$ -	\$ -	\$ -			\$ 1,914,828.55	\$ 1,938,891.00	\$ (24,062.45)	5/11/2011	3/1/2013	6/1/2011	5/15/2013
080-DE Kentucky Other - Elec	RESBLDKY	KYF110683	Repl Fire Extinguishers @ KY Faci	\$ -	\$ -	\$ -			\$ 3,561.95	\$ 3,987.00	\$ (425.05)	10/13/2011	3/14/2012	12/1/2011	3/15/2012
080-DE Kentucky Other - Elec	RESBLDKY	KYF110713	Rooftop Fall Protect @ Erlanger	\$ -	\$ -	\$ -			\$ 8,051.17	\$ 8,889.00	\$ (837.83)	11/15/2011	3/31/2012	12/1/2011	3/15/2012
080-DE Kentucky Other - Elec	RESBLDKY	KYF110717	Rooftop Fall Protection @ Augustine	\$ -	\$ -	\$ -			\$ 18,810.10	\$ 19,613.0					



080-DE Kentucky Other - Elec	75080	KYP120201	Upgrade Light Fixtures @ Erlanger	\$		\$	40,945.61	\$	56,806.00	\$	(15,860.39)	7/26/2012	3/31/2014	8/1/2012	8/9/2013			
080-DE Kentucky Other - Elec	75080	KYP120211	Crew Rm Reconfig @ Erlanger Ops	\$	(31,502.30)	\$	(31,502.30)	100%	\$	281,871.68	\$	346,911.00	\$	(65,039.32)	7/17/2012	4/30/2013	7/1/2012	3/31/2013
080-DE Kentucky Other - Elec	75080	KYP130400	Furniture Purchase I @ Erlanger	\$		\$	20,895.34	\$	38,968.00	\$	(18,072.66)	12/6/2013	3/31/2014	1/1/2014	3/31/2014			
080-DE Kentucky Other - Elec	75080	KYP130568	Repl Overhead Doors @ Erlanger Ops	\$		\$	73,467.32	\$	79,238.00	\$	(5,770.68)	1/13/2014	5/29/2014	1/1/2014	5/31/2014			
080-DE Kentucky Other - Elec	75080	KYP140021	Install Ventilation Syst @ 19 & Aug	\$		\$	337,992.03	\$	323,771.00	\$	14,221.03	2/5/2014	3/31/2015	4/1/2014	11/1/2014			
080-DE Kentucky Other - Elec	75080	KYP140165	Inst Fire Alarm Syst @ Erlanger Ops	\$		\$	73,366.57	\$	87,618.00	\$	(14,251.43)	4/6/2014	9/13/2014	4/1/2014	9/13/2014			
080-DE Kentucky Other - Elec	75080	KYP140215	Inst Fall Protection @ Erlanger Ops	\$		\$	26,799.89	\$	29,710.00	\$	(2,910.11)	6/15/2014	9/30/2014	6/1/2014	9/30/2014			
080-DE Kentucky Other - Elec	75080	KYP140332	Security Upgrades @ Augustine Off	\$	34,255.74	\$	34,255.74	100%	\$	141,137.47	\$	152,592.00	\$	(11,454.53)	3/1/2015	7/1/2014	3/31/2015	
080-DE Kentucky Other - Elec	75080	KYP140674	Inst Veh Charging Equip @ Erlanger	\$	10,220.00	\$	10,220.00	100%	\$	10,220.00	\$	16,165.00	\$	(5,945.00)	11/21/2014	5/6/2015	1/1/2015	3/26/2015
080-DE Kentucky Other - Elec	75080	KYP140750	Install Fuel KeyCard @ Erlanger Ops	\$	1,547.59	\$	1,547.59	100%	\$	37,021.21	\$	48,746.00	\$	(11,724.79)	11/4/2014	8/29/2015	11/1/2014	8/28/2015
080-DE Kentucky Other - Elec	75080	MDDKY09	Replace vehicular radio modems	\$		\$	145,687.05	\$	175,000.00	\$	(29,312.95)	4/13/2009	12/31/2009	4/1/2009	3/1/2010			
080-DE Kentucky Other - Elec	FMWAWEKY	MW732REP	MW Comm Shelter Repl KY-NHNT732	\$	81,199.28	\$	81,199.28	100%	\$	408,410.59	\$	430,000.00	\$	(21,589.41)	3/5/2014	12/31/2014	3/1/2014	4/30/2015
080-DE Kentucky Other - Elec	FMWAWEKY	MWAVEKY10	Upgrade MidW Microwave infra	\$		\$	442,410.49	\$	341,232.00	\$	101,178.49	3/11/2010	8/31/2011	3/1/2010	11/30/2011			
080-DE Kentucky Other - Elec	FMWAWEKY	MWBUGENKY	Microwave Backup Generator Kentucky	\$		\$	249,540.28	\$	242,795.05	\$	6,745.23	3/17/2011	4/30/2012	3/1/2011	8/15/2012			
080-DE Kentucky Other - Elec	FMWAWEKY	MWEOLVERN	MW EOL Verona	\$	4.92	\$	4.92	100%	\$	916.44	\$	10,000.00	\$	(9,083.56)	5/29/2014	12/31/2014	8/1/2014	3/31/2015
080-DE Kentucky Other - Elec	FMWAWEKY	MWWMWUPG	Verona Microwave Upgrades	\$	4,951.30	\$	4,951.30	100%	\$	64,163.75	\$	60,346.00	\$	3,817.75	1/6/2014	12/31/2014	2/1/2014	9/17/2014
080-DE Kentucky Other - Elec	FMWAWEKY	N1226SPAR	N1226 Sparta EOL	\$	1,716.80	\$	1,716.80	100%	\$	1,716.80	\$	3,015.00	\$	(1,298.20)	5/27/2015	12/31/2015	7/1/2015	3/15/2016
080-DE Kentucky Other - Elec	FMWAWEKY	N1226TAMI	N1226 Taylor Mill Equip EOL	\$	3,565.09	\$	3,565.09	100%	\$	3,565.09	\$	3,015.00	\$	550.09	6/11/2015	12/31/2015	8/1/2015	9/23/2015
080-DE Kentucky Other - Elec	FMWAWEKY	N1226UNIO	N1226 Midwest Pwr Equip Union	\$	7.23	\$	7.23	100%	\$	1,274.34	\$	2,640.00	\$	(1,365.66)	7/14/2014	12/31/2015	9/1/2014	4/28/2016
080-DE Kentucky Other - Elec	FMWAWEKY	N1226VERO	N1226 MWESTPWRQUIP EOL VERONA 2	\$	1,157.47	\$	1,157.47	100%	\$	1,252.52	\$	7,640.00	\$	(6,387.48)	6/23/2014	12/31/2015	7/1/2014	1/1/2016
080-DE Kentucky Other - Elec	FMWAWEKY	N1226WKNR	N1226 Midwest Pwr Equip EOL WKNR	\$	38,757.39	\$	38,757.39	100%	\$	40,054.30	\$	2,640.00	\$	37,414.30	7/14/2014	12/31/2015	9/1/2014	9/23/2015
080-DE Kentucky Other - Elec	FMWAWEKY	N1259WKNR	N1259WKNR Tower	\$	29,928.84	\$	29,928.84	100%	\$	29,928.84	\$	18,889.00	\$	11,039.84	4/28/2015	12/31/2015	5/1/2015	10/10/2015
080-DE Kentucky Other - Elec	IDOFACKY	NEWPORTRT	Ret Newport Plaza Cos Svc Bldg	\$		\$		\$		\$				4/8/2011	12/31/2009	8/1/2011	11/16/2011	
080-DE Kentucky Other - Elec	NETWORK1	NHNT1309	Dry Ridge KY Coms Tower Acquis	\$	140,044.14	\$	140,044.14	100%	\$	147,465.81	\$	125,000.00	\$	22,465.81	8/27/2014	12/31/2014	9/1/2014	10/14/2016
080-DE Kentucky Other - Elec	NETWORK1	NHNT521	Ops Center Technology Refresh	\$		\$	40,565.70	\$	38,205.00	\$	2,360.70	11/27/2012	3/31/2013	12/1/2012	9/30/2014			
080-DE Kentucky Other - Elec	FWSREFPH2	P6367	Workstation refresh project	\$		\$	714,626.09	\$	737,000.00	\$	(22,373.91)	9/23/2014	9/22/2014	9/1/2014	1/31/2014			
080-DE Kentucky Other - Elec	RADIO	PAGTRUNKY	Pagin Transmitter replacement	\$		\$	191,767.68	\$	190,327.92	\$	1,439.76	11/1/2010	12/31/2012	12/1/2010	6/30/2012			
080-DE Kentucky Other - Elec	FEGSUPGS	PCTA1T214	EGS UPGR-SW	\$		\$	161,902.27	\$	160,816.00	\$	1,086.27	10/25/2013	4/30/2014	11/1/2013	3/31/2014			
080-DE Kentucky Other - Elec	MWAVE	REPPWREQP	Midwest 2011 Power Equipment Replac	\$		\$	14,756.00	\$	13,000.00	\$	1,756.00	5/18/2011	4/1/2012	7/1/2012	10/1/2012			
080-DE Kentucky Other - Elec	75080	RETCOV	Retire Covington	\$		\$		\$		\$		12/20/2012	3/31/2013	12/1/2012	3/31/2013			
080-DE Kentucky Other - Elec	75080	RETCOV2	Retire Covington - Elec	\$		\$		\$		\$		12/20/2012	3/31/2013	12/1/2012	4/5/2013			
080-DE Kentucky Other - Elec	MWTBLBKT	ROSHUGBKT	Ross Hughes MW Blanket	\$	1,904.00	\$	1,904.00	100%	\$	2,964.00	\$	50,000.00	\$	(47,036.00)	7/20/2012	12/31/2017	7/1/2012	
080-DE Kentucky Other - Elec	MWTBLBKT	RYLANDBKT	Ryland Heights MW Blanket	\$		\$	2,164.69	\$	50,000.00	\$	(47,835.31)	9/11/2012	12/31/2025	9/1/2012				
080-DE Kentucky Other - Elec	SCADA	SCADKY09	2009 SCADA projects Kentucky	\$		\$	65,109.41	\$	25,000.00	\$	40,109.41	2/3/2009	12/31/2009	4/1/2009	3/31/2010			
080-DE Kentucky Other - Elec	75080	SFTWRE	Software Retirement-Asset Use Only	\$		\$		\$		\$		9/20/2012	3/30/2026	9/1/2012				
080-DE Kentucky Other - Elec	MWTBLBKT	SPARTABAT	Sparta Tower Blanket	\$		\$		\$	50,000.00	\$	(50,000.00)	2/8/2012	12/31/2015	2/1/2012				
080-DE Kentucky Other - Elec	MWAVE	TAYLORBAT	Taylor Mill Battery replacement	\$		\$	3,820.95	\$	3,800.00	\$	20.95	8/23/2012	12/31/2012	1/1/2013	11/30/2014			
080-DE Kentucky Other - Elec	MWAVE	TAYLRMBLK	Taylor Mill, KY, Microwave Blanket	\$		\$	(5,005.32)	\$	50,000.00	\$	(55,005.32)	3/3/2014	12/31/2025	3/1/2014				
080-DE Kentucky Other - Elec	MWTBLBKT	VERONAMW	Verona Microwave Blanket	\$	1,102.39	\$	1,102.39	100%	\$	3,903.37	\$	50,000.00	\$	(46,096.63)	7/26/2012	12/31/2017	7/1/2012	
080-DE Kentucky Other - Elec	NETWORK1	WANUPGRRII	WAN EOL Upgrd Phase II	\$		\$	23,902.10	\$	23,907.00	\$	(4.90)	9/17/2013	6/30/2014	10/1/2013	9/30/2014			
080-DE Kentucky Other - Elec	MWAVE	WILDERBAT	Wildier MW Battery Replacement	\$		\$	2,551.68	\$	2,500.00	\$	51.68	9/17/2013	12/31/2013	2/1/2014	11/30/2014			
080-DE Kentucky Other - Elec	MWTBLBKT	WILDERBKT	Wildier Microwave Blanket	\$		\$		\$	50,000.00	\$	(50,000.00)	7/20/2012	12/31/2017	7/1/2012				
080-DE Kentucky Other - Elec	MWTBLBKT	WKNRBLKT	WKNR Tower Blanket	\$		\$		\$	50,000.00	\$	(50,000.00)	9/5/2012	12/31/2025	9/1/2012				
081-DE Kentucky Fossil	PCTA1T137	AIT13707H	Gas ETRM	\$	12.22	\$	14.84	\$	387.22	\$	(372.38)	4/25/2014	12/31/2014	6/1/2014	11/30/2014			
081-DE Kentucky Fossil	PCTA1T137	AIT13707S	Gas ETRM	\$	788.39	\$	788.39	100%	\$	990.06	\$	28,287.70	\$	(27,297.64)	4/25/2014	12/31/2014	6/1/2014	11/30/2014
081-DE Kentucky Fossil	PCTA1T137	AIT13708H	Gas ETRM	\$	(2.94)	\$	(2.94)	100%	\$	268.31	\$	102.93	\$	165.38	4/25/2014	12/31/2014	6/1/2014	11/30/2014
081-DE Kentucky Fossil	PCTA1T137	AIT13708S	Gas ETRM	\$	4,120.70	\$	4,120.70	100%	\$	48,601.71	\$	7,519.51	\$	41,082.20	4/25/2014	12/31/2014	6/1/2014	11/30/2014
081-DE Kentucky Fossil	PCTA1T218	AIT21808H	FSO Forecasting Consolidation	\$	(13.72)	\$	(13.72)	100%	\$	(13.30)	\$	1,518.46	\$	(1,531.76)	4/17/2014	12/31/2015	6/1/2014	3/31/2016
081-DE Kentucky Fossil	PCTA1T218	AIT21808S	FSO Forecasting Consolidation	\$	(593.39)	\$	(593.39)	100%	\$	(572.18)	\$	37,846.81	\$	(38,418.99)	4/17/2014	12/31/2015	6/1/2014	3/31/2016
081-DE Kentucky Fossil	PCTA1T21C	AIT21809H	FSO Forecasting Consolidation	\$	10.31	\$	10.31	100%	\$	514.35	\$	403.64	\$	110.71	4/17/2014	12/31/2015	6/1/2014	3/31/2016
081-DE Kentucky Fossil	PCTA1T21C	AIT21809S	FSO Forecasting Consolidation	\$	824.36	\$	824.36	100%	\$	25,614.91	\$	10,060.55	\$	15,554.36	4/17/2014	12/31/2015	6/1/2014	3/31/2016
081-DE Kentucky Fossil	EB201316	C9122	EBS-Precipitator Key System	\$		\$	163,463.06	\$	432,758.00	\$	(269,294.94)	1/17/2007	2/13/2008	2/1/2007	11/30/2007			
081-DE Kentucky Fossil	EB201234	C9145	Circ Water Piping Anode Repl	\$		\$	236,141.69	\$	356,255.00	\$	(120,113.31)	1/24/2007	1/31/2008	1/1/2007	11/30/2007			
081-DE Kentucky Fossil	EB1472	C9152	Cooling Tower Fan Blades-2007	\$		\$	69,324.01	\$	90,454.00	\$	(21,129.99)	1/24/2007	12/31/2007	2/1/2007	12/31/2007			
081-DE Kentucky Fossil	EB201214	C9221	EBS-Module Init Turning Vanes	\$		\$	151,474.23	\$	171,803.00	\$	(20,328.77)	2/1/2007	6/5/2008	4/1/2007	10/31/2007			
081-DE Kentucky Fossil	EB201351	C9222	EBS-Repl B Module Demistr Trys	\$		\$	228,799.58	\$	421,718.00	\$	(192,918.42)	2/1/2007	4/30/2008	3/1/2007	8/31/2007			
081-DE Kentucky Fossil	EB201229	C9223	EBS-Repl Module Init Exp Injs	\$		\$	209,019.92	\$	332,437.00	\$	(123,417.08)	2/1/2007	4/30/2008	3/1/2007	12/31/2007			
081-DE Kentucky Fossil	EB201217	C9224	Init Vanes on Sec Air Windbox	\$		\$	31,346.36	\$	46,224.00	\$	(14,877.64)	2/1/2007	5/1/2008	2/1/2007	8/31/2007			
081-DE Kentucky Fossil	EB201356	C9318	EBS-Repl Demin Sump Piping	\$		\$	90,123.70	\$	146,201.00	\$	(56,077.30)	2/22/2007	9/28/2008	2/1/2007	11/30/2007			
081-DE Kentucky Fossil	EB201253	C9847	New Generator Flux Shield	\$		\$	47,007.22	\$	74,046.00	\$	(27,038.78)	5/18/2007	8/31/2007	8/1/2007	11/30/2007			
081-DE Kentucky Fossil	EB201410	CEB021410	Dry Bottom Ash Conversion	\$	153,418.49	\$	153,418.49	100%	\$	153,418.49	\$	24,439,593.00	\$	(24,286,174.51)	10/15/2015	7/30/2018	12/1/2015	
081-DE Kentucky Fossil	CCPCAP	CEB021493	East Bend ByProducts															



081-DE Kentucky Fossil	E8501281	CE8501281	EBS-Landfill Excavator	\$	-	\$	140,911.52	\$	185,628.00	\$	(44,716.48)	9/2/2007	12/10/2007	10/1/2007	11/30/2007
081-DE Kentucky Fossil	E8501305	CE8501305	EBS-Ash Pnd Ground Wtr Monitor	\$	-	\$	49,419.39	\$	75,623.00	\$	(26,203.61)	9/25/2007	12/31/2008	9/1/2007	6/30/2008
081-DE Kentucky Fossil	E8501309	CE8501309	EBS-WSP Lime Feeder Platform	\$	-	\$	16,993.48	\$	19,649.00	\$	(2,655.52)	12/5/2007	2/29/2008	12/1/2007	1/31/2008
081-DE Kentucky Fossil	E8501311	CE8501311	Repl Service Wtr Strainer	\$	-	\$	74,479.66	\$	100,883.00	\$	(26,403.34)	3/6/2008	5/31/2009	3/1/2008	12/31/2008
081-DE Kentucky Fossil	E8501314	CE8501314	Repl SCR Ammonia Detectors	\$	12,114.94	\$	50,460.98	\$	7,434.00	\$	43,026.98	4/9/2008	12/31/2008	4/1/2008	3/22/2009
081-DE Kentucky Fossil	CGYEB115	CGYEB115	CCP EB-115 Tr A. BEND GYPSUM MITIGA	\$	804,460.51	\$	804,460.51	100%	\$	\$	(695,539.49)	6/4/2015	12/31/2015	8/1/2015	12/31/2015
081-DE Kentucky Fossil	MFS506	CMF5506	PLC in Chem Sample Rm	\$	-	\$	39,451.61	\$	48,155.00	\$	(8,703.39)	2/28/2008	3/31/2009	6/1/2008	12/31/2008
081-DE Kentucky Fossil	MFG01219	CMFG01219	LP/HP Htr Level Controls	\$	-	\$	182,812.04	\$	188,027.00	\$	(5,214.96)	2/28/2008	6/30/2009	5/1/2008	6/22/2009
081-DE Kentucky Fossil	MUG01213	CMUG01213	Repl FD Fan Drives	\$	-	\$	107,962.71	\$	214,137.00	\$	(106,174.29)	2/28/2008	4/8/2009	4/1/2008	2/1/2009
081-DE Kentucky Fossil	MUG01216	CMUG01216	MFS-6 Misc Valves	\$	-	\$	291,236.94	\$	1,267,369.00	\$	(976,132.06)	2/5/2008	3/31/2010	3/1/2008	6/30/2010
081-DE Kentucky Fossil	MUG01217	CMUG01217	MFS-6 General Equipment	\$	-	\$	76,017.65	\$	546,782.00	\$	(470,764.35)	2/5/2008	3/31/2010	2/1/2008	
081-DE Kentucky Fossil	MUG01224	CMUG01224	MFS-6 Repl Condenser Bellows	\$	-	\$	9,887.70	\$	55,073.00	\$	(45,185.30)	7/23/2007	1/30/2008	9/1/2007	10/7/2007
081-DE Kentucky Fossil	MUG01225	CMUG01225	MFS-6 Repl Battery Chargers 1&2	\$	-	\$	37,574.91	\$	30,943.00	\$	6,631.91	11/8/2007	9/30/2008	3/1/2008	10/31/2008
081-DE Kentucky Fossil	MUG01228	CMUG01228	MFS-6 Repl Precipitator T/R	\$	-	\$	93,667.23	\$	81,167.00	\$	12,500.23	9/2/2007	7/31/2008	8/1/2007	6/30/2008
081-DE Kentucky Fossil	MUG01231	CMUG01231	MFS-6 Instl Coal Conveyor & Dr	\$	-	\$	3,770,058.80	\$	3,015,998.00	\$	754,060.80	11/28/2007	12/1/2009	12/1/2009	6/30/2008
081-DE Kentucky Fossil	MUG01232	CMUG01232	Repl Genratr Colctr Rings	\$	-	\$	223,008.94	\$	53,858.00	\$	169,150.94	4/9/2008	12/30/2009	5/1/2008	9/30/2008
081-DE Kentucky Fossil	PEM1202	CPM1202	D70-PEM General Equipment	\$	-	\$	33,729.76	\$	73,316.00	\$	(39,586.24)	5/15/2008	12/31/2014	5/1/2007	1/31/2014
081-DE Kentucky Fossil	E8501278	D1138	EBS-ID Fan Motor 2-1 Rewind	\$	-	\$	226,305.84	\$	410,755.00	\$	(184,449.16)	7/4/2007	3/31/2008	7/1/2007	8/31/2007
081-DE Kentucky Fossil	E8501259	D1148	EBS-2-1 SAH Thrust Bearing	\$	-	\$	75,418.06	\$	106,155.00	\$	(30,736.94)	7/8/2007	12/30/2007	7/1/2007	8/31/2007
081-DE Kentucky Fossil	E8501287	D1347	EBS-2-1 Silo Flyash Blower Motr	\$	-	\$	40,265.22	\$	89,245.00	\$	(48,979.78)	9/2/2007	10/31/2008	9/1/2007	11/30/2007
081-DE Kentucky Fossil	E8501307	D1826	EBS-Repl 2-4 Vacuum Pump Motor	\$	-	\$	8,819.90	\$	27,752.00	\$	(18,932.10)	10/12/2007	12/31/2008	10/1/2007	11/30/2007
081-DE Kentucky Fossil	E8501248	D3122	Ky Sales & Use Tax Vintage 07	\$	5,934.80	\$	5,934.80	100%	\$	\$	(1,794.78)	3/21/2008	3/31/2008	3/1/2008	6/30/2008
081-DE Kentucky Fossil	E8501248	D3124	Ky Sales & Use Tax Vintage 05	\$	83,617.94	\$	83,617.94	100%	\$	\$	(25,293.24)	3/21/2008	3/31/2008	3/1/2008	6/30/2008
081-DE Kentucky Fossil	E8501287	D3553	Sludge Transfr Pmp Replacement	\$	33,218.22	\$	33,218.22	100%	\$	\$	(39,342.90)	5/21/2008	8/24/2009	9/1/2008	2/14/2009
081-DE Kentucky Fossil	E81482	D3558	Cooling Towr Fan Blades 2008	\$	-	\$	81,896.20	\$	109,365.00	\$	(27,468.80)	5/21/2008	3/31/2009	8/1/2008	2/12/2009
081-DE Kentucky Fossil	E8501206	D3666	Replace SAH Preheat Coils	\$	-	\$	1,982,885.62	\$	2,382,627.00	\$	(399,741.38)	6/12/2008	8/15/2010	11/1/2008	8/18/2010
081-DE Kentucky Fossil	E8020027X	E8020027X	#1 Lime Conveyor Belt Replacement	\$	145,902.38	\$	145,902.38	100%	\$	\$	(59,310.87)	10/19/2015	10/1/2016	11/1/2015	8/6/2016
081-DE Kentucky Fossil	E8020033X	E8020033X	Instal Tube Bundle on 2-1A,B FWH	\$	395,844.42	\$	395,844.42	100%	\$	\$	(594,713.57)	9/9/2015	8/1/2016	9/1/2015	8/7/2016
081-DE Kentucky Fossil	E8020037X	E8020037X	Replace SAH Preheat Coils	\$	12,591.14	\$	12,591.14	100%	\$	\$	(310,580.86)	10/6/2015	12/31/2016	10/1/2015	8/7/2016
081-DE Kentucky Fossil	E8020039X	E8020039X	New Relay & Maintenance Switches	\$	30,083.69	\$	30,083.69	100%	\$	\$	(907,851.03)	12/18/2015	8/31/2016	12/1/2015	8/7/2016
081-DE Kentucky Fossil	E8020058X	E8020058X	CT Drift Elim Plcmtnt	\$	235,374.34	\$	235,374.34	100%	\$	\$	(1,027,732.17)	10/6/2015	6/1/2016	10/1/2015	8/7/2016
081-DE Kentucky Fossil	E8020083X	E8020083X	Replace M0s Monitors	\$	47,681.40	\$	47,681.40	100%	\$	\$	(318,568.49)	12/1/2015	5/1/2016	12/1/2015	8/7/2016
081-DE Kentucky Fossil	E8020100X	E8020100X	Demin Mized Bed Vessel Replacement	\$	140,721.19	\$	140,721.19	100%	\$	\$	2,721.12	6/22/2015	11/1/2015	8/1/2015	1/5/2016
081-DE Kentucky Fossil	E8020224X	E8020224X	Replac Atomic Absorption Unit	\$	98,943.16	\$	98,943.16	100%	\$	\$	3,568.16	10/6/2015	12/7/2015	12/1/2015	4/8/2016
081-DE Kentucky Fossil	E8020250X	E8020250X	Precip Retention Wall	\$	62,086.39	\$	62,086.39	100%	\$	\$	(10,148.36)	11/17/2015	6/1/2016	12/1/2015	5/1/2016
081-DE Kentucky Fossil	E8020251X	E8020251X	Replace 2-1 Pugmill Gearbox	\$	16,472.99	\$	16,472.99	100%	\$	\$	(36,100.26)	11/17/2015	11/30/2015	12/1/2015	2/29/2016
081-DE Kentucky Fossil	E8020254X	E8020254X	Event Free: Nuva Feeder Bldg Lights	\$	51,380.88	\$	51,380.88	100%	\$	\$	(14,784.65)	12/15/2015	12/31/2015	12/1/2015	3/23/2016
081-DE Kentucky Fossil	E8020257X	E8020257X	Event Free: MSP Oil Room Lighting	\$	4,804.36	\$	4,804.36	100%	\$	\$	(22,994.09)	12/1/2015	12/31/2015	12/1/2015	3/23/2016
081-DE Kentucky Fossil	E8020261X	E8020261X	Replace North TUF Pump	\$	62,947.45	\$	62,947.45	100%	\$	\$	(50,123.72)	4/1/2015	12/28/2015	4/1/2015	7/1/2015
081-DE Kentucky Fossil	E8020263X	E8020263X	Material Handling Shelters-Event Fr	\$	63,604.63	\$	63,604.63	100%	\$	\$	(83,512.61)	12/14/2015	12/31/2015	12/1/2015	3/23/2016
081-DE Kentucky Fossil	E8020267X	E8020267X	2-2 Condenser Vacuum Pump	\$	41,302.83	\$	41,302.83	100%	\$	\$	(16,736.83)	12/28/2015	12/31/2015	12/1/2015	3/10/2016
081-DE Kentucky Fossil	E8021205X	E8021205X	Boiler Room Roof Replacement	\$	-	\$	191,888.50	\$	426,697.00	\$	(234,808.50)	10/13/2008	9/16/2009	10/1/2008	4/6/2009
081-DE Kentucky Fossil	E8021207X	E8021207X	Coal Bunker Lighting	\$	-	\$	17,506.33	\$	30,961.00	\$	(13,454.67)	3/30/2009	6/30/2009	5/1/2009	4/6/2009
081-DE Kentucky Fossil	E8021210X	E8021210X	INSTALL PARTICULATE MONITOR	\$	-	\$	164,901.90	\$	266,016.00	\$	(101,114.10)	4/26/2011	2/13/2012	5/1/2011	10/25/2011
081-DE Kentucky Fossil	E8021216X	E8021216X	SCR Winteration	\$	-	\$	85,622.78	\$	105,281.00	\$	(19,658.22)	3/13/2009	3/30/2009	3/1/2009	6/13/2009
081-DE Kentucky Fossil	E8021217X	E8021217X	VSP Switchbreaker Lifter	\$	-	\$	32,798.36	\$	44,484.00	\$	(11,685.64)	7/22/2009	1/15/2010	7/1/2009	1/1/2010
081-DE Kentucky Fossil	E8021219X	E8021219X	REPLACE FLOW MONITOR	\$	-	\$	57,213.81	\$	79,903.00	\$	(22,689.19)	4/3/2009	8/7/2009	8/1/2009	8/18/2009
081-DE Kentucky Fossil	E8021221X	E8021221X	Purchase VSP Shovel and Loader	\$	-	\$	69,302.23	\$	117,133.00	\$	(47,830.77)	3/30/2009	6/26/2009	9/1/2009	9/1/2009
081-DE Kentucky Fossil	E8021222X	E8021222X	Replace Stack Flow Monitor	\$	42,205.66	\$	42,205.66	100%	\$	\$	36,359.04	9/26/2013	6/1/2014	10/1/2013	8/31/2014
081-DE Kentucky Fossil	E8021224X	E8021224X	Replace 3 sump pumps	\$	-	\$	61,100.22	\$	76,206.00	\$	(15,105.78)	5/6/2009	7/31/2010	6/1/2009	7/2/2010
081-DE Kentucky Fossil	E8021231X	E8021231X	Replace CBU Buckets & Chains	\$	168,836.92	\$	168,836.92	100%	\$	\$	(398,480.30)	9/17/2015	8/1/2016	9/1/2015	8/10/2016
081-DE Kentucky Fossil	E8021233X	E8021233X	Replace CBU Chains and Buckets	\$	21,561.86	\$	21,561.86	100%	\$	\$	(89,962.66)	8/5/2013	8/1/2014	8/1/2013	8/31/2014
081-DE Kentucky Fossil	E8021236X	E8021236X	Replace BFP Outlet Valve	\$	-	\$	406,884.84	\$	582,388.00	\$	(175,503.16)	8/20/2009	6/22/2010	8/1/2009	8/17/2010
081-DE Kentucky Fossil	E8021238X	E8021238X	ID Fan VFD Control Board Rep	\$	45,545.85	\$	45,545.85	100%	\$	\$	(113,092.32)	8/26/2013	9/1/2013	8/31/2013	8/31/2014
081-DE Kentucky Fossil	E8021244X	E8021244X	Replace 2-1 BFP Outlet Valve	\$	-	\$	382,978.67	\$	595,228.00	\$	(212,249.33)	7/19/2011	6/7/2012	7/1/2011	7/15/2012
081-DE Kentucky Fossil	E8021246X	E8021246X	HVAC Room Roof Replacement	\$	90,513.45	\$	90,513.45	100%	\$	\$	6,882.45	4/16/2015	9/1/2015	6/1/2015	9/30/2015
081-DE Kentucky Fossil	E8021247X	E8021247X	CBU Hoist and Electric Rm Roof	\$	2,165.65	\$	2,165.65	100%	\$	\$	(23,128.10)	8/21/2012	8/26/2013	4/1/2013	7/19/2013
081-DE Kentucky Fossil	E8021249X	E8021249X	CT Acid Metering Pump	\$	16,859.68	\$	16,859.68	100%	\$	\$	7,489.57	9/16/2010	6/20/2011	10/1/2010	4/20/2011
081-DE Kentucky Fossil	E8021250X	E8021250X	CBU Cable Reel and Drive	\$	14,849.67	\$	14,849.67	100%	\$	\$	(72,348.17)	10/22/2012	12/31/2014	12/1/2012	8/31/2014
081-DE Kentucky Fossil	E8021257X	E8021257X	S.Thickner Tunnel E. Sump Pump	\$	-	\$	84,952.64	\$	155,583.00	\$	(70,630.36)	8/31/2012	11/20/2014	9/1/2012	4/29/2013
081-DE Kentucky Fossil	E8021259X	E8021259X	2-6 Pulverizer Roll Wheel Repl	\$	-	\$	188,695.13	\$	357,710.00	\$	(169,014.87)	3/8/2010	2/1/2011	4/1/2010	8/17/2010
081-DE Kentucky Fossil	E8021260X	E8021260X	2-3 Pulverizer Roll Wheel Repl	\$	119,996.23	\$	119,996.23	100%	\$	\$	68,587.81	9/16/2010	7/27/2011	10/1/2010	2/12/2011



081-DE Kentucky Fossil	EBO21291	EBO21291X	Landfill Cover 2012	\$ (4,535.47)	\$ (4,535.47)	100%	\$ (4,467.33)	\$ (4,467.33)	3/2/2012	12/31/2014	4/1/2014	3/31/2014	
081-DE Kentucky Fossil	EBO21293	EBO21293X	Landfill Cover 2014	\$ 52,098.18	\$ 52,098.18	100%	\$ 52,098.18	\$ 52,098.18	9/24/2014	1/31/2016	12/1/2015	3/31/2016	
081-DE Kentucky Fossil	EBO21299	EBO21299X	Replace Abs Module Outlet Duct	\$ 131,414.92	\$ 131,414.92	100%	\$ 741,932.53	\$ 1,029,673.00	\$ (287,740.47)	11/18/2013	8/1/2014	12/1/2013	9/1/2014
081-DE Kentucky Fossil	EBO21301	EBO21301X	Replace Radio System	\$ -	\$ -	-	\$ 257,396.74	\$ 439,629.00	\$ (182,232.26)	4/14/2010	3/3/2011	4/1/2010	12/2/2010
081-DE Kentucky Fossil	EBO21306	EBO21306X	2-6 Pulv Roll Wheel Repl 2014	\$ 630,071.57	\$ 630,071.57	100%	\$ 634,822.13	\$ 564,903.00	\$ 69,919.13	11/24/2014	8/1/2015	12/1/2014	6/29/2015
081-DE Kentucky Fossil	EBO21308	EBO21308X	2-3 Pulv Roll Wheel Repl	\$ 300,372.91	\$ 300,372.91	100%	\$ 300,372.91	\$ 780,026.82	\$ (479,653.91)	9/2/2015	6/1/2016	12/1/2015	8/7/2016
081-DE Kentucky Fossil	EBO21312	EBO21312X	2-1 Pulv Roll Wheel Repl	\$ 41,914.08	\$ 41,914.08	100%	\$ 429,845.01	\$ 581,014.00	\$ (151,168.99)	9/23/2013	12/1/2014	10/1/2013	8/28/2014
081-DE Kentucky Fossil	EBO21314	EBO21314X	2-4 Pulv Roll Wheel Repl 2015-2016	\$ 282,902.35	\$ 282,902.35	100%	\$ 282,902.35	\$ 777,419.11	\$ (494,516.76)	9/2/2015	6/1/2016	12/1/2015	8/7/2016
081-DE Kentucky Fossil	EBO21317	EBO21317X	Replace Station Phone System	\$ 42,429.71	\$ 42,429.71	100%	\$ 173,656.59	\$ 256,732.00	\$ (83,075.41)	6/28/2013	12/31/2013	7/1/2013	1/21/2014
081-DE Kentucky Fossil	EBO21319	EBO21319X	BtRm Elevator Control Upgrade	\$ 89,649.03	\$ 89,649.03	100%	\$ 368,231.07	\$ 312,468.00	\$ 55,763.07	10/5/2010	9/16/2011	11/1/2010	5/4/2011
081-DE Kentucky Fossil	EBO21325	EBO21325X	CT Gearbox Replacement 2010	\$ -	\$ -	-	\$ 91,028.11	\$ 134,310.00	\$ (43,281.89)	9/25/2009	8/19/2010	9/1/2009	12/2/2010
081-DE Kentucky Fossil	EBO21332	EBO21332X	RHO Pendant Replacement	\$ 2,672,603.03	\$ 2,672,603.03	100%	\$ 10,381,311.76	\$ 10,402,876.00	\$ (21,564.24)	11/2/2012	5/27/2015	11/1/2012	8/28/2014
081-DE Kentucky Fossil	EBO21335	EBO21335X	DRFT ELIMIN & HEADER RPLMNT	\$ -	\$ -	-	\$ 150,713.29	\$ 240,023.00	\$ (89,309.71)	11/7/2011	9/27/2012	12/1/2011	7/15/2012
081-DE Kentucky Fossil	EBO21336	EBO21336X	CT Bypass Valve Replacement 2016	\$ 19,934.83	\$ 19,934.83	100%	\$ 19,934.83	\$ 410,058.61	\$ (390,123.78)	10/6/2015	8/1/2016	10/1/2015	8/7/2016
081-DE Kentucky Fossil	EBO21338	EBO21338A	ARO - Cooling Tower Fill	\$ (2,697.85)	\$ (2,697.85)	100%	\$ (301.15)	\$ -	\$ (301.15)	10/12/2010	3/31/2013	7/1/2012	3/31/2013
081-DE Kentucky Fossil	EBO21351	EBO21351X	Replace Pug Mill Gear Box	\$ 8,902.53	\$ 8,902.53	100%	\$ 51,452.97	\$ 66,314.00	\$ (14,861.03)	12/20/2013	3/18/2015	12/1/2013	3/31/2014
081-DE Kentucky Fossil	EBO21352	EBO21352X	Retube Chiller in Control Room	\$ 38,177.74	\$ 38,177.74	100%	\$ 156,704.78	\$ 137,419.00	\$ 19,285.78	11/2/2010	9/16/2011	12/1/2010	12/1/2011
081-DE Kentucky Fossil	EBO21353	EBO21353X	NH3 Slip Monitor 1	\$ -	\$ -	-	\$ 266,572.20	\$ 242,755.00	\$ 23,817.20	8/12/2011	6/19/2012	8/1/2011	4/27/2012
081-DE Kentucky Fossil	EBO21355	EBO21355X	Replace Cond. Control Valve	\$ -	\$ -	-	\$ 188,557.17	\$ 245,177.00	\$ (56,619.83)	6/6/2011	4/16/2012	6/1/2011	7/20/2012
081-DE Kentucky Fossil	EBO21356	EBO21356X	Replace WSP Dust Collector	\$ 55,122.22	\$ 55,122.22	100%	\$ 227,631.19	\$ 133,042.00	\$ 94,589.19	11/1/2010	5/20/2012	12/1/2010	11/17/2011
081-DE Kentucky Fossil	EBO21357	EBO21357C	Ash Shluc Pump Stop Starters	\$ 708,611.35	\$ 708,611.35	100%	\$ 744,301.24	\$ 649,561.00	\$ 94,740.24	11/12/2014	10/1/2015	11/1/2014	11/1/2015
081-DE Kentucky Fossil	EBO21358	EBO21358X	Voltage Regulator Transformers	\$ -	\$ -	-	\$ 72,696.00	\$ 108,833.00	\$ (36,137.00)	10/7/2010	7/25/2011	11/1/2010	7/3/2011
081-DE Kentucky Fossil	EBO21362	EBO21362X	New Sulfuric Acid System	\$ -	\$ -	-	\$ 667,594.57	\$ 654,708.00	\$ 12,886.57	8/9/2012	8/15/2013	8/1/2012	6/7/2013
081-DE Kentucky Fossil	EBO21364	EBO21364X	Pugmill Gear Box Replacement	\$ 5,361.61	\$ 5,361.61	100%	\$ 19,990.69	\$ 24,709.00	\$ (4,718.31)	10/7/2010	12/31/2012	10/1/2010	2/4/2011
081-DE Kentucky Fossil	EBO21365	EBO21365X	STORM WATER PIPE REPLACEMENT	\$ -	\$ -	-	\$ 426,775.84	\$ 550,683.00	\$ (123,907.16)	11/2/2010	10/12/2011	11/1/2010	3/10/2011
081-DE Kentucky Fossil	EBO21366	EBO21366X	Replace Step-up Transformer	\$ -	\$ -	-	\$ 5,838,602.22	\$ 6,851,486.00	\$ (1,012,883.78)	2/23/2011	4/1/2013	3/1/2011	7/19/2013
081-DE Kentucky Fossil	EBO21369	EBO21369X	CT Gearbox Oil Filter	\$ 79,025.15	\$ 79,025.15	100%	\$ 336,402.27	\$ 216,834.00	\$ 119,568.27	11/15/2012	10/26/2013	11/1/2012	9/14/2013
081-DE Kentucky Fossil	EBO21370	EBO21370X	Replace FGD Service Water Line	\$ 13,987.16	\$ 13,987.16	100%	\$ 57,207.61	\$ 81,196.00	\$ (23,988.39)	4/26/2011	9/30/2011	5/1/2011	6/30/2011
081-DE Kentucky Fossil	EBO21373	EBO21373X	WSP Shovel	\$ 103,151.69	\$ 103,151.69	100%	\$ 421,891.27	\$ 553,812.00	\$ (131,920.73)	4/5/2012	1/14/2013	6/1/2012	9/1/2012
081-DE Kentucky Fossil	EBO21375	EBO21375X	UPS Battery Replacement	\$ 153.94	\$ 153.94	100%	\$ 153.94	\$ 19,621.60	\$ (19,467.66)	11/17/2015	7/1/2016	12/1/2015	8/7/2016
081-DE Kentucky Fossil	EBO21378	EBO21378X	Repl Flyash and Lime Scales	\$ -	\$ -	-	\$ 212,614.91	\$ 283,188.00	\$ (70,573.09)	8/21/2012	7/22/2013	9/1/2012	7/20/2013
081-DE Kentucky Fossil	EBO21380	EBO21380X	Ash Pond Modification	\$ 39,658.55	\$ 39,658.55	100%	\$ 162,796.25	\$ 328,913.00	\$ (166,116.75)	8/2/2012	10/26/2013	9/1/2012	3/14/2013
081-DE Kentucky Fossil	EBO21381	EBO21381X	Replace FGD Sludge Tank	\$ -	\$ -	-	\$ 682,213.74	\$ 758,918.00	\$ (76,704.26)	1/17/2012	11/30/2012	2/1/2012	7/13/2012
081-DE Kentucky Fossil	EBO21383	EBO21383X	Unit Control Simulator	\$ 559,720.09	\$ 559,720.09	100%	\$ 1,573,627.10	\$ 1,656,726.00	\$ (83,098.90)	12/27/2012	12/31/2016	12/1/2012	3/15/2017
081-DE Kentucky Fossil	EBO21384	EBO21384X	2-2 Precep Inlet Exp Jnt Repl	\$ 188,698.16	\$ 188,698.16	100%	\$ 456,395.00	\$ 307,763.00	\$ 148,632.00	10/31/2013	6/1/2014	12/1/2013	8/28/2014
081-DE Kentucky Fossil	EBO21387	EBO21387X	East Bend EAM	\$ -	\$ -	-	\$ 544,126.33	\$ 788,588.88	\$ (244,462.55)	6/28/2011	10/31/2009	6/1/2011	1/31/2010
081-DE Kentucky Fossil	EBO21394	EBO21394X	Repl Fil Overflow Sumps Pumps	\$ 8,640.69	\$ 8,640.69	100%	\$ 37,089.83	\$ 47,672.00	\$ (10,582.17)	11/27/2012	12/1/2012	12/1/2012	1/31/2013
081-DE Kentucky Fossil	EBO21395	EBO21395X	Repl Emer Sump Pump Motors	\$ -	\$ -	-	\$ 10,699.04	\$ 18,509.00	\$ (7,809.96)	11/9/2011	10/10/2012	12/1/2011	2/18/2012
081-DE Kentucky Fossil	EBO21396	EBO21396X	REPL PUG MILL GEAR BOX	\$ -	\$ -	-	\$ 21,919.94	\$ 42,879.00	\$ (20,959.06)	11/7/2011	10/8/2012	12/1/2011	1/14/2012
081-DE Kentucky Fossil	EBO21397	EBO21397X	5B Air Compressor Cooler	\$ 5,029.03	\$ 5,029.03	100%	\$ 36,018.83	\$ 40,171.00	\$ (4,152.17)	12/2/2011	11/14/2012	12/1/2011	1/25/2012
081-DE Kentucky Fossil	EBO21398	EBO21398X	SLHM Transformer Replacement	\$ 33,169.15	\$ 33,169.15	100%	\$ 93,577.42	\$ 101,667.00	\$ (8,089.58)	7/15/2013	6/30/2016	7/1/2013	8/6/2016
081-DE Kentucky Fossil	EBO21402	EBO21402X	FGD HVAC Replacement	\$ 9,958.20	\$ 9,958.20	100%	\$ 46,909.15	\$ 60,520.00	\$ (13,610.85)	7/13/2012	12/31/2012	9/1/2012	12/28/2012
081-DE Kentucky Fossil	EBO21411	EBO21411X	Filterate Return Pumps	\$ -	\$ -	-	\$ 75,905.84	\$ 101,139.00	\$ (25,233.16)	10/22/2012	4/28/2013	11/1/2012	8/23/2013
081-DE Kentucky Fossil	EBO21412	EBO21412X	Install 3rd Layer SCR Catalyst	\$ -	\$ -	-	\$ 536,263.68	\$ 884,933.00	\$ (348,669.32)	5/16/2013	12/31/2013	5/1/2013	7/19/2013
081-DE Kentucky Fossil	EBO21414	EBO21414X	Replace Filtered Water Tank	\$ 76,708.48	\$ 76,708.48	100%	\$ 445,700.13	\$ 486,876.00	\$ (41,175.87)	9/23/2013	8/1/2014	9/1/2013	9/1/2014
081-DE Kentucky Fossil	EBO21416	EBO21416X	Install 2nd Layer of Catalyst	\$ 377,568.06	\$ 377,568.06	100%	\$ 377,568.06	\$ 1,636,134.79	\$ (1,258,566.73)	10/30/2015	8/31/2016	11/1/2015	8/7/2016
081-DE Kentucky Fossil	EBO21417	EBO21417X	Station Cameras	\$ 76,295.80	\$ 76,295.80	100%	\$ 341,806.24	\$ 248,735.00	\$ 93,071.24	2/15/2013	1/15/2015	3/1/2013	12/31/2014
081-DE Kentucky Fossil	EBO21418	EBO21418X	SA Preheat Coils	\$ 53,400.39	\$ 53,400.39	100%	\$ 386,370.97	\$ 503,698.00	\$ (117,327.03)	2/15/2013	5/30/2014	2/1/2013	7/20/2013
081-DE Kentucky Fossil	EBO21419	EBO21419X	Fuel Oil Tank Dike Liner Repl	\$ 17,951.02	\$ 17,951.02	100%	\$ 73,436.19	\$ 109,522.00	\$ (36,085.81)	9/4/2012	12/31/2012	9/1/2012	2/6/2013
081-DE Kentucky Fossil	EBO21420	EBO21420X	CBU MCC HVAC Replacement	\$ 733.84	\$ 733.84	100%	\$ 9,181.45	\$ 26,482.00	\$ (17,300.55)	8/21/2012	3/30/2013	11/1/2012	3/7/2013
081-DE Kentucky Fossil	EBO21423	EBO21423X	Precipitator Upgrade 2014	\$ 2,974,363.31	\$ 2,974,363.31	100%	\$ 9,622,912.66	\$ 6,273,521.00	\$ 3,349,391.66	5/29/2013	8/5/2014	6/1/2013	8/28/2014
081-DE Kentucky Fossil	EBO21424	EBO21424X	2-2 SB Air Compressor Cooler	\$ -	\$ -	-	\$ 29,719.28	\$ 44,705.00	\$ (14,985.72)	8/10/2012	2/28/2013	8/1/2012	6/9/2012
081-DE Kentucky Fossil	EBO21425	EBO21425X	Landfill Articulating Trucks	\$ -	\$ -	-	\$ 768,539.66	\$ 1,205,473.00	\$ (436,933.34)	8/8/2012	11/30/2012	8/1/2012	11/30/2012
081-DE Kentucky Fossil	EBO21426	EBO21426X	DG Dozer	\$ 83,278.51	\$ 83,278.51	100%	\$ 340,609.78	\$ 403,577.00	\$ (62,967.22)	8/8/2012	11/30/2012	9/1/2012	12/1/2012
081-DE Kentucky Fossil	EBO21427	EBO21427X	CEMS Hg Umbilical Replacement	\$ 28,011.11	\$ 28,011.11	100%	\$ 114,565.63	\$ 126,175.00	\$ (11,609.37)	8/31/2012	2/28/2013	9/1/2012	4/17/2013
081-DE Kentucky Fossil	EBO21431	EBO21431X	Ash Shluc Pump Seal Water Pipe	\$ -	\$ -	-	\$ 34,889.91	\$ 37,855.00	\$ (2,965.09)	11/28/2012	11/4/2013	12/1/2012	3/28/2013
081-DE Kentucky Fossil	EBO21432	EBO21432X	Emissions Particulate Monitor	\$ 21,592.21	\$ 21,592.21	100%	\$ 88,312.33	\$ 173,610.00	\$ (85,297.67)	2/4/2013	5/31/2013	2/1/2013	3/31/2013
081-DE Kentucky Fossil	EBO21433	EBO21433X	Purchase Dredge for Pond Cleaning	\$ (2,604.25)	\$ (2,604.25)	100%	\$ 165,307.31	\$ 256,984.00	\$ (91,676.69)	5/6/2013	12/1/2013	7/1/2013	1/31/2014
081-DE Kentucky Fossil	EBO21434	EBO21434X	EBZ Precipitator T/R Sets	\$ 13,882.26	\$ 13,882.26	100%	\$ 66,053.86	\$ 134,425.00	\$ (68,371.14)	4/3/2013	12/31/2013	4/1/2013	8/3/2013
081-DE Kentucky Fossil	EBO21436	EBO21436X	Replace LBU Roof	\$ 7,035.56	\$ 7,035.56	100%	\$ 28,775.50	\$ 33,601.00	\$ (4,825.50)	5/6/2013	12/31/2013	5/1/2013	7/15/2013
081-DE Kentucky Fossil	EBO21438	EBO21438X	Replace IP Turbine Blades	\$ 452,312.03	\$ 452,312.03	100%	\$ 1,797,631.05	\$ 1,142,289.00	\$ 655,342.05	8/5/2013	12/5/2014		



081-DE Kentucky Fossil	EB021471	EB021471X	Boiler Room Exhaust Fan Blades Set	\$ 16,933.03	\$ 16,933.03	100%	\$ 37,489.51	\$ 52,167.00	\$ (14,677.49)	9/4/2014	12/23/2014	9/1/2014	9/1/2014
081-DE Kentucky Fossil	EB021476	EB021476X	Rep Penthouse Front Wall Insulation	\$ 33,875.16	\$ 33,875.16	100%	\$ 33,875.16	\$ 101,816.00	\$ (67,940.84)	3/9/2015	7/1/2015	3/1/2015	6/29/2015
081-DE Kentucky Fossil	EB021480	EB021480X	Mercury CEMS	\$ 142,155.88	\$ 142,155.88	100%	\$ 313,175.55	\$ 476,412.00	\$ (163,232.45)	9/4/2014	3/6/2015	9/1/2014	4/9/2015
081-DE Kentucky Fossil	EB021482	EB021482X	CT Gearbox and Fan Blades 2-10	\$ 19,016.40	\$ 19,016.40	100%	\$ 66,623.58	\$ 78,897.00	\$ (12,273.42)	9/4/2014	8/31/2014	9/1/2014	11/20/2014
081-DE Kentucky Fossil	EB021483	EB021483X	Remove 1st Layer SCR Catalyst	\$ (0.00)	\$ (0.00)	100%	\$ (0.00)	\$ (0.00)	\$ (0.00)	9/25/2014	12/31/2014	2/1/2015	12/8/2014
081-DE Kentucky Fossil	EB021486	EB021486X	Replace Ash Slurry Pump Motor	\$ 15,945.05	\$ 15,945.05	100%	\$ 52,516.02	\$ 55,459.00	\$ (2,942.98)	11/7/2014	6/30/2015	11/1/2014	3/16/2015
081-DE Kentucky Fossil	EB021487	EB021487X	Cake Transfer Belt	\$ 4,886.08	\$ 4,886.08	100%	\$ 18,589.81	\$ 20,374.00	\$ (1,784.19)	11/4/2014	11/28/2014	11/1/2014	1/21/2015
081-DE Kentucky Fossil	EB021488	EB021488X	30 Day Line Silo Elec Bldg Roof	\$ 1,884.54	\$ 1,884.54	100%	\$ 6,189.62	\$ 7,235.00	\$ (1,045.38)	11/4/2014	12/1/2014	11/1/2014	2/3/2015
081-DE Kentucky Fossil	EB021489	EB021489X	2-2 Fly Ash Silo to Silo Blowers	\$ 1,016,792.46	\$ 1,016,792.46	100%	\$ 1,076,855.06	\$ 1,072,612.00	\$ 4,243.06	12/8/2014	8/31/2016	12/1/2014	9/23/2016
081-DE Kentucky Fossil	EB021490	EB021490X	SCR Condensate Storm Sewer Improve	\$ 680,928.37	\$ 680,928.37	100%	\$ 680,928.37	\$ 700,221.53	\$ (19,293.16)	1/8/2015	2/28/2016	1/1/2015	2/12/2016
081-DE Kentucky Fossil	EB021491	EB021491X	Purchase Landfill Property	\$ 1,223,446.78	\$ 1,223,446.78	100%	\$ 1,223,446.78	\$ 1,100,611.00	\$ 122,835.78	1/8/2015	12/31/2015	10/1/2015	2/29/2016
081-DE Kentucky Fossil	EB021492	EB021492X	TriState EB Parcels PP 29711 29690	\$ 56,880.46	\$ 56,880.46	100%	\$ 595,682.72	\$ 586,108.00	\$ 9,574.72	12/31/2014	12/31/2014	12/1/2014	3/31/2015
081-DE Kentucky Fossil	EB021494	EB021494X	Mixer Discharge Belt	\$ 6,127.62	\$ 6,127.62	100%	\$ 6,127.62	\$ 9,089.00	\$ (2,961.38)	3/11/2015	6/30/2015	4/1/2015	6/7/2015
081-DE Kentucky Fossil	EB021495	EB021495X	2-1 SBAC Cooler Replacement	\$ 85,804.78	\$ 85,804.78	100%	\$ 85,804.78	\$ 153,807.00	\$ (68,002.22)	3/9/2015	2/28/2015	4/1/2015	6/1/2014
081-DE Kentucky Fossil	EB1922	EB02CTA13	Cost to Achieve 2013	\$ 1,725.90	\$ 1,725.90	100%	\$ 7,725.10	\$ 9,500.00	\$ (1,770.90)	10/3/2013	12/31/2014	12/1/2013	3/1/2014
081-DE Kentucky Fossil	EB0822	EB0822X	EB5 U2 REPLACE CARDUX CONTROLS	\$ -	\$ -		\$ 442,775.02	\$ 599,080.00	\$ (156,304.98)	10/7/2011	8/24/2012	12/1/2011	7/15/2012
081-DE Kentucky Fossil	EB1152X		FGD Landfill Conc Spillway	\$ 62,419.41	\$ 62,419.41		\$ 62,419.41	\$ 62,578.00	\$ (158.59)	9/2/2008	3/31/2009	11/1/2008	12/1/2008
081-DE Kentucky Fossil	EB0200531X	EB0200531X	Thickener Tunnel Emerg Sump Pump	\$ 33,112.12	\$ 33,112.12	100%	\$ 143,341.64	\$ 209,037.00	\$ (65,695.36)	9/2/2008	4/30/2011	11/1/2008	4/25/2011
081-DE Kentucky Fossil	EB021206	EB021206X	Replace lower front wall Slope Tube	\$ 1,639,285.51	\$ 1,639,285.51	100%	\$ 4,419,810.52	\$ 4,190,562.00	\$ 229,248.52	1/26/2009	7/10/2012	7/1/2009	7/15/2012
081-DE Kentucky Fossil	EB021220	EB021220X	Cooling Tower Motor Replace DB	\$ -	\$ -		\$ 94,484.15	\$ 128,010.00	\$ (33,525.85)	7/9/2008	7/31/2009	8/1/2008	3/22/2009
081-DE Kentucky Fossil	EB021259	EB021259X	Replace 1 CT Fan Assembly	\$ -	\$ -		\$ 33,498.15	\$ 83,477.00	\$ (49,978.85)	2/2/2010	1/4/2011	2/1/2010	8/14/2010
081-DE Kentucky Fossil	EB021333	EB021333X	Retube Spare Hydrogen Cooler	\$ -	\$ -		\$ 69,629.15	\$ 120,129.00	\$ (50,499.85)	3/18/2010	12/1/2010	3/1/2010	8/7/2010
081-DE Kentucky Fossil	EB021341	EB021341X	FGD Lab	\$ -	\$ -		\$ 23,931.67	\$ 26,315.00	\$ (2,383.33)	10/19/2010	8/14/2012	11/1/2010	3/8/2011
081-DE Kentucky Fossil	EB021344	EB021344X	HVG Neutral Phase Bushing	\$ 91,662.37	\$ 91,662.37	100%	\$ 204,035.60	\$ 283,041.00	\$ (79,005.40)	11/27/2011	4/24/2013	12/1/2011	7/20/2012
081-DE Kentucky Fossil	EB021348	EB021348X	FGD Controls Upgrade	\$ 1,088,163.29	\$ 1,088,163.29	100%	\$ 4,503,399.54	\$ 3,970,493.00	\$ 532,906.54	12/20/2010	4/26/2013	12/1/2010	7/29/2012
081-DE Kentucky Fossil	EB021357	EB021357X	Pulverizer Gbx Replace 1 of 6	\$ 75,131.62	\$ 75,131.62	100%	\$ 309,079.48	\$ 365,449.00	\$ (56,369.52)	2/17/2012	12/3/2012	2/1/2012	7/20/2012
081-DE Kentucky Fossil	EB021365	EB021365X	Cooling Tower Break Repl PH1	\$ -	\$ -		\$ 222,532.07	\$ 291,225.00	\$ (68,692.93)	2/15/2010	10/27/2011	3/1/2010	8/17/2010
081-DE Kentucky Fossil	EB021367	EB021367X	CT BREAKER PHASE 2	\$ -	\$ -		\$ 404,446.52	\$ 596,961.00	\$ (192,514.48)	10/20/2011	11/30/2012	11/1/2011	7/29/2012
081-DE Kentucky Fossil	EB021370	EB021370X	Instl Stack Lining	\$ 1,989,552.99	\$ 1,989,552.99	100%	\$ 8,580,311.74	\$ 10,360,344.00	\$ (1,780,032.26)	6/6/2011	8/1/2014	6/1/2011	8/28/2014
081-DE Kentucky Fossil	EB021374	EB021374X	DCS Network Upgrade	\$ -	\$ -		\$ 839,877.54	\$ 978,321.00	\$ (138,443.46)	10/6/2008	5/24/2010	10/6/2008	8/25/2009
081-DE Kentucky Fossil	EB02922	EB02922X	FBZ-3rd Catalyst Bed-Addition	\$ -	\$ -		\$ 1,303,087.13	\$ 2,585,054.00	\$ (1,281,966.87)	9/29/2008	8/20/2009	11/1/2008	8/29/2009
081-DE Kentucky Fossil	EB021210	EB021210X	Ert2 Storage Tank Replacement	\$ 184,446.66	\$ 184,446.66	100%	\$ 515,270.80	\$ 393,318.00	\$ 121,952.80	9/10/2013	8/1/2014	9/1/2013	9/1/2014
081-DE Kentucky Fossil	EB021212	EB021212X	Cooling Tower Gearbox 2009	\$ 79,068.60	\$ 79,068.60	100%	\$ 331,650.49	\$ 273,031.00	\$ 58,619.49	2/5/2009	12/31/2010	2/1/2009	9/25/2010
081-DE Kentucky Fossil	EB021213	EB021213X	Cooling Tower Gearbox 2010	\$ -	\$ -		\$ 319,633.51	\$ 435,882.00	\$ (116,248.49)	4/17/2009	3/25/2011	5/1/2009	1/20/2011
081-DE Kentucky Fossil	EB021216	EB021216X	Furnace Sidewall Weld Overlay	\$ -	\$ -		\$ 903,384.86	\$ 1,069,212.00	\$ (165,827.14)	2/5/2009	12/1/2019	2/1/2009	8/15/2009
081-DE Kentucky Fossil	EB021243	EB021243X	New East Bend Landfill	\$ 6,585,001.03	\$ 6,585,001.03	100%	\$ 6,751,553.71	\$ 13,966,995.52	\$ (7,215,441.81)	11/19/2013	6/30/2018	12/1/2013	
081-DE Kentucky Fossil	EB021260	EB021260X	Sand Filter for WSP Serv Water	\$ -	\$ -		\$ 28,186.52	\$ 38,177.00	\$ (9,990.48)	7/9/2008	4/23/2009	9/1/2008	4/23/2009
081-DE Kentucky Fossil	EB021261	EB021261X	Replace CBU Chains	\$ -	\$ -		\$ 121,020.66	\$ 181,378.00	\$ (60,357.34)	10/7/2008	8/15/2010	12/1/2008	8/17/2010
081-DE Kentucky Fossil	EB021264	EB021264X	Filtered Water Pmp Replacement	\$ -	\$ -		\$ 30,048.92	\$ 50,704.00	\$ (20,655.08)	7/9/2008	9/21/2009	9/21/2009	5/27/2009
081-DE Kentucky Fossil	EB021266	EB021266X	Repl Lime Conv Metal Detector	\$ 18,332.61	\$ 18,332.61	100%	\$ 48,043.87	\$ 87,248.00	\$ (39,204.13)	8/1/2013	12/31/2015	9/1/2013	8/13/2015
081-DE Kentucky Fossil	EB021277	EB021277X	ASH HOPPER DOWNCOMER REPLACEMENT	\$ -	\$ -		\$ 292,221.11	\$ 358,810.00	\$ (66,588.89)	10/5/2011	10/1/2012	10/1/2011	7/20/2012
081-DE Kentucky Fossil	EB021280	EB021280X	Deep Well Addition	\$ -	\$ -		\$ 560,388.55	\$ 530,543.00	\$ 29,845.55	9/5/2008	1/31/2010	11/1/2008	2/5/2010
081-DE Kentucky Fossil	EB021290	EB021290X	REPLACE CIRC PIP SAC ANODES	\$ 44,991.26	\$ 44,991.26	100%	\$ 184,400.28	\$ 152,815.00	\$ 31,585.28	10/7/2011	8/21/2012	10/1/2011	7/20/2012
081-DE Kentucky Fossil	EB021296	EB021296X	Demin Acid Tank	\$ 180,259.71	\$ 180,259.71	100%	\$ 180,359.71	\$ 348,320.70	\$ (167,960.99)	10/19/2015	9/30/2016	11/1/2015	10/8/2016
081-DE Kentucky Fossil	EB021315	EB021315X	Replace 2-2 WS Strainer	\$ 46,119.48	\$ 46,119.48	100%	\$ 189,703.05	\$ 127,793.00	\$ 61,910.05	4/22/2009	11/23/2010	7/1/2009	12/1/2010
081-DE Kentucky Fossil	EB021317	EB021317X	Cooling Tower Motor Replace-09	\$ -	\$ -		\$ 175,068.81	\$ 264,223.00	\$ (89,154.19)	6/23/2009	2/28/2011	6/1/2009	7/1/2010
081-DE Kentucky Fossil	EB021319	EB021319X	Cooling Tower Motor Repl	\$ -	\$ -		\$ 165,913.64	\$ 282,474.00	\$ (116,560.36)	3/4/2010	12/31/2011	3/1/2010	2/5/2011
081-DE Kentucky Fossil	EB021322	EB021322X	Replace RAT Bushings	\$ -	\$ -		\$ 122,951.63	\$ 195,719.00	\$ (72,767.37)	8/17/2010	9/30/2011	9/1/2010	7/14/2011
081-DE Kentucky Fossil	EB021324	EB021324X	Bottom Turbine Oil Cooler	\$ 37,027.70	\$ 37,027.70	100%	\$ 151,889.36	\$ 373,255.00	\$ (221,365.64)	11/11/2008	10/7/2009	2/1/2009	8/20/2009
081-DE Kentucky Fossil	EB021328	EB021328X	Retire Turbine Doghouse	\$ (1.83)	\$ (1.83)	100%	\$ 0.00	\$ 7,753.00	\$ (7,753.00)	9/2/2008	10/31/2008	10/1/2008	3/1/2009
081-DE Kentucky Fossil	EB021330	EB021330X	Replace Service Building Roof	\$ 183,032.62	\$ 183,032.62	100%	\$ 183,032.62	\$ 249,310.00	\$ (66,277.38)	4/16/2015	12/1/2015	7/1/2015	11/13/2015
081-DE Kentucky Fossil	EB021340	EB021340X	Replace Coal Handling Controls	\$ 646,395.33	\$ 646,395.33	100%	\$ 2,034,071.32	\$ 2,246,909.00	\$ (212,837.68)	7/30/2013	12/31/2014	7/1/2013	9/29/2014
081-DE Kentucky Fossil	EB021343	EB021343X	REPL ABS Pump Brkr Phase I	\$ -	\$ -		\$ 182,983.51	\$ 304,495.00	\$ (121,511.49)	11/22/2012	10/1/2013	12/1/2012	7/29/2013
081-DE Kentucky Fossil	EB021344	EB021344X	Repl ABS Pump Brkr Phase II	\$ 47,315.41	\$ 47,315.41	100%	\$ 197,243.67	\$ 301,066.00	\$ (103,822.33)	11/23/2012	10/1/2013	12/1/2012	7/29/2013
081-DE Kentucky Fossil	EB021349	EB021349X	Instal CBU Drainage System	\$ -	\$ -		\$ 97,343.10	\$ 122,373.00	\$ (25,029.90)	9/2/2008	3/31/2009	10/1/2008	3/19/2009
081-DE Kentucky Fossil	EB021352	EB021352X	Repl Emergency Pond Pumps	\$ 82,690.96	\$ 82,690.96	100%	\$ 380,231.98	\$ 269,096.00	\$ 111,135.98	8/31/2012	5/22/2014	9/1/2012	11/30/2014
081-DE Kentucky Fossil	EB021356	EB021356X	Replace FGD Common Outlet Duct	\$ -	\$ -		\$ 1,184,558.04	\$ 2,703,003.00	\$ (1,518,444.96)	9/19/2008	7/10/2012	10/1/2008	7/13/2012
081-DE Kentucky Fossil	EB021364	EB021364X	SAH and PAH Gas Outlet Duct platior	\$ -	\$ -		\$ 31,229.62	\$ 46,278.00	\$ (15,048.38)	9/16/2010	8/22/2011	11/1/2010	4/13/2011
081-DE Kentucky Fossil	EB021374	EB021374X	REPLACE SEWAGE TREATMENT PLANT	\$ -	\$ -		\$ 219,250.96	\$ 294,765.00	\$ (75,514.04)	10/20/2011	2/28/2013	12/1/2011	3/28/2013
081-DE Kentucky Fossil	EB021375	EB021375X	Rpic Transfer Tower Fire Det Syst	\$ 49,444.97	\$ 49,444.97	100%	\$ 203,092.76	\$ 168,413.00	\$ 34,679.76	11/21/2012	11/6/2013	12/1/2012	7/20/2013
081-DE Kentucky Fossil	EB021376	EB021376X	FGD plenum PTF purge system	\$ 12,904.87	\$ 12,904.87	100%	\$ 53,794.53	\$ 31,210.00					



081-DE Kentucky Fossil	MU601239	MU601239A	Asbestos Abatement Replacement	\$ 1,422.43	\$ 1,422.43	100%	\$ 41,005.04	\$ 41,005.04	5/6/2009	12/31/2014	5/1/2009	3/31/2015
081-DE Kentucky Fossil	FPCTAITKY	PCTAIT1402	Consolidated Fuels Mgt Pltfrm KY PH	\$ -	\$ -		\$ 43,062.05	\$ 62,769.70	12/12/2013	3/31/2013	12/1/2013	3/31/2013
081-DE Kentucky Fossil	FPCTAITMF	PCTAIT1403	Consolidated Fuels Mgmt Pltfrm MF P	\$ -	\$ -		\$ 17,072.65	\$ 17,052.43	12/12/2013	3/31/2013	12/1/2013	3/31/2013
081-DE Kentucky Fossil	PCTAIT31	PCTAIT31	PGO Long Range Planning Tool	\$ 34,385.39	\$ 34,385.39	100%	\$ 76,605.00	\$ 16,319.00	6/19/2014	10/30/2015	6/1/2014	6/16/2015
081-DE Kentucky Fossil	PCTAIT31	PCTAIT31J	PGO Long Range Planning Tool	\$ 20.36	\$ 20.36	100%	\$ 1,016.93	\$ 60,069.00	6/19/2014	10/30/2015	6/1/2014	6/16/2015
081-DE Kentucky Fossil	PCTAITF2	PCTAITH21	INT164 Hardware	\$ 1,036.12	\$ 1,036.12	100%	\$ 4,825.93	\$ 31,034.00	7/14/2014	2/29/2016	9/1/2014	5/31/2016
081-DE Kentucky Fossil	PCTAITF2	PCTAIT521	INT164 Software	\$ 206,029.13	\$ 206,029.13	100%	\$ 279,806.69	\$ 219,741.00	7/14/2014	2/29/2016	8/1/2014	5/31/2016
081-DE Kentucky Fossil	EBS01204	EBS01204	EBS-Landfill Cover	\$ -	\$ -		\$ 246.30	\$ -	3/21/2007	4/30/2010	4/30/2010	4/30/2010
081-DE Kentucky Fossil	EBS01312	EBS01312	Remove Bypass Ducts	\$ 22,070.36	\$ 22,070.36	100%	\$ 90,267.94	\$ 26,286.00	3/12/2008	6/30/2009	10/1/2008	7/26/2008
082-DE Kentucky Combustion Turbin	PCTAIT137	AIT13709H	Gas ETRM	\$ (2.51)	\$ (2.51)	100%	\$ 222.85	\$ 390.53	4/25/2014	12/31/2014	6/1/2014	11/30/2014
082-DE Kentucky Combustion Turbin	PCTAIT137	AIT13709S	Gas ETRM	\$ (292.67)	\$ (292.67)	100%	\$ 29,470.27	\$ 28,529.33	4/25/2014	12/31/2014	6/1/2014	11/30/2014
082-DE Kentucky Combustion Turbin	PCTAIT218	AIT21810H	FSO Forecasting Consolidation	\$ 26.12	\$ 26.12	100%	\$ 522.25	\$ 1,531.43	4/11/2014	12/31/2015	6/1/2014	3/31/2016
082-DE Kentucky Combustion Turbin	PCTAIT218	AIT21810S	FSO Forecasting Consolidation	\$ 88,349.25	\$ 88,349.25	100%	\$ 125,910.72	\$ 38,170.08	4/11/2014	12/31/2015	6/1/2014	3/31/2016
082-DE Kentucky Combustion Turbin	WD101206	CWD101206	WGS CT1 PROPANE CNTL PNL REPL	\$ -	\$ -		\$ 19,950.75	\$ 38,150.00	3/28/2008	5/11/2009	5/1/2008	3/16/2009
082-DE Kentucky Combustion Turbin	WD201203	CWD201203	WGS CT2 PROPANE CNTL PNL REPL	\$ -	\$ -		\$ 20,220.80	\$ 38,150.00	3/28/2008	5/11/2009	5/1/2008	3/16/2009
082-DE Kentucky Combustion Turbin	WD401203	CWD401203	WGS CT4 PROPANE CNTL PNL REPL	\$ -	\$ -		\$ 20,551.77	\$ 38,150.00	3/28/2008	5/11/2009	5/1/2008	3/19/2009
082-DE Kentucky Combustion Turbin	WD601200	CWD601200	WGS CT6 AA Module HVAC Units	\$ -	\$ -		\$ 25,254.92	\$ 1.00	10/4/2007	12/31/2007	12/1/2007	7/15/2008
082-DE Kentucky Combustion Turbin	WD601201	CWD601201	WGS CT6 DD Module HVAC Unit	\$ -	\$ -		\$ 8,503.12	\$ 15,228.00	10/4/2007	12/31/2007	12/1/2007	7/9/2008
082-DE Kentucky Combustion Turbin	WDC01201	WDC01201	WGS CT1-6 CEMS XML EDR Upgrade	\$ -	\$ -		\$ 69,278.98	\$ 92,169.00	2/6/2008	10/27/2009	3/1/2008	2/27/2009
082-DE Kentucky Combustion Turbin	WDC01204	WDC01204	WGS RO ANALYZER REPLACEMENT	\$ -	\$ -		\$ 27,399.42	\$ 46,944.00	11/14/2007	6/2/2008	12/1/2007	5/7/2008
082-DE Kentucky Combustion Turbin	WDC01209	WDC01209	INSTAL SYNC CHECK RELAY	\$ -	\$ -		\$ 5,782.47	\$ 46,586.00	5/1/2009	4/1/2008	4/1/2009	4/1/2009
082-DE Kentucky Combustion Turbin	WGS0244	CWGS0244	WGS-CT4 Major C Overhaul	\$ -	\$ -		\$ 6,943,543.25	\$ 7,736,194.00	8/5/2007	4/15/2009	12/1/2007	5/16/2009
082-DE Kentucky Combustion Turbin	WGS01205	CWGS01205	Security Camera System	\$ -	\$ -		\$ 19,811.72	\$ 2.00	1/4/2007	6/30/2007	1/1/2007	11/30/2007
082-DE Kentucky Combustion Turbin	D1487		WGS-CT 24V Repl Battery Bank	\$ -	\$ -		\$ 8,047.88	\$ 16,611.00	8/26/2007	3/1/2008	11/1/2007	2/26/2008
082-DE Kentucky Combustion Turbin	NINT1067	INT1067C	MI P&L Analyzer Software	\$ 898.43	\$ 898.43	100%	\$ 20,241.90	\$ 21,400.00	5/20/2014	12/31/2014	6/1/2014	5/31/2015
082-DE Kentucky Combustion Turbin	PCTAITC910	INT910C	Post Analysis (Genporal Addtl Uses	\$ 67,117.20	\$ 67,117.20	100%	\$ 93,323.41	\$ 53,958.00	7/4/2014	7/1/2015	7/1/2014	5/31/2016
082-DE Kentucky Combustion Turbin	PCTAIT31	PCTAIT31	PGO Long Range Planning Tool	\$ 17,047.44	\$ 17,047.44	100%	\$ 43,066.58	\$ 46,253.00	6/19/2014	10/30/2015	6/1/2014	6/16/2015
082-DE Kentucky Combustion Turbin	PCTAITF2	PCTAITH21	INT164 Hardware	\$ 800.22	\$ 800.22	100%	\$ 3,826.43	\$ 24,784.00	7/14/2014	2/29/2016	9/1/2014	5/31/2016
082-DE Kentucky Combustion Turbin	PCTAITF2	PCTAIT521	INT164 Software	\$ 277,660.63	\$ 277,660.63	100%	\$ 379,857.14	\$ 175,447.00	7/14/2014	2/29/2016	8/1/2014	5/31/2016
082-DE Kentucky Combustion Turbin	WD011201	WDD011201X	WGS Unit 1 Excitation Controls	\$ -	\$ -		\$ 204,495.39	\$ 216,144.00	9/20/2011	12/31/2012	10/1/2011	1/5/2013
082-DE Kentucky Combustion Turbin	WD021200	WDD021200X	CT2 REPLACE PROP. BLR CONTRL	\$ -	\$ -		\$ 38,713.45	\$ 40,215.00	10/12/2008	12/31/2008	12/1/2008	2/27/2009
082-DE Kentucky Combustion Turbin	WD021201	WDD021201X	WGS Unit 2 Excitation Controls	\$ -	\$ -		\$ 206,734.46	\$ 216,144.00	9/20/2011	12/31/2012	10/1/2011	1/16/2013
082-DE Kentucky Combustion Turbin	WD031200	WDD031200X	WGS No3 Comp Blade Replacement	\$ -	\$ -		\$ 1,050,679.03	\$ 899,845.00	8/18/2009	12/31/2009	8/1/2009	12/23/2009
082-DE Kentucky Combustion Turbin	WD031201	WDD031201X	WGS Unit 3 Excitation Controls	\$ -	\$ -		\$ 387,366.01	\$ 214,039.00	1/31/2013	12/31/2013	2/1/2013	1/15/2014
082-DE Kentucky Combustion Turbin	WD041200	WDD041200X	WGS Unit 4 Excitation Controls	\$ (144,249.86)	\$ (144,249.86)	100%	\$ 223,925.11	\$ 214,039.00	2/7/2013	4/30/2014	2/1/2013	1/15/2014
082-DE Kentucky Combustion Turbin	WD051200	WDD051200X	WGS Unit 5 Excitation Controls	\$ 18,854.56	\$ 18,854.56	100%	\$ 279,593.75	\$ 217,275.00	8/18/2013	1/20/2015	10/1/2013	1/10/2015
082-DE Kentucky Combustion Turbin	WD061200	WDD061200X	WGS Unit 6 Excitation Controls	\$ 16,054.55	\$ 16,054.55	100%	\$ 288,953.60	\$ 220,214.00	8/18/2013	1/20/2015	10/1/2013	1/10/2015
082-DE Kentucky Combustion Turbin	WD061203	WDD061203X	WGS- U6 Compressor Blade Replc	\$ -	\$ -		\$ 349,669.18	\$ 2,097,039.00	5/30/2012	12/31/2012	6/1/2012	9/29/2012
082-DE Kentucky Combustion Turbin	WD101200	WDD101200X	WGS-CT1 AA Module HVAC Units	\$ -	\$ -		\$ 66,542.99	\$ 33,119.00	8/18/2013	4/25/2015	12/1/2013	3/16/2014
082-DE Kentucky Combustion Turbin	WD101201	WDD101201X	WGS-CT1 DD Module HVAC Unit	\$ -	\$ -		\$ 29,396.05	\$ 14,363.00	8/18/2013	5/27/2015	12/1/2013	3/16/2014
082-DE Kentucky Combustion Turbin	WD101209	WDD101209X	WGS CT 1 Overhaul #2	\$ 3,145,560.71	\$ 9,754,682.00		\$ 6,609,121.29	\$ (6,609,121.29)	11/11/2011	8/21/2017	12/1/2011	8/21/2017
082-DE Kentucky Combustion Turbin	WD201207	WDD201207X	WGS CT2 Major C Overhaul No1	\$ -	\$ -		\$ 8,777,822.09	\$ 8,128,498.00	9/28/2010	9/1/2011	11/1/2010	8/27/2011
082-DE Kentucky Combustion Turbin	WD301200	WDD301200X	WGS-CT3 AA Module HVAC Units	\$ -	\$ -		\$ 20,730.67	\$ 27,396.00	10/27/2008	12/31/2008	12/1/2008	2/5/2009
082-DE Kentucky Combustion Turbin	WD301201	WDD301201X	WGS-CT3 DD Module HVAC Unit	\$ -	\$ -		\$ 8,171.87	\$ 12,601.00	10/27/2008	12/31/2008	12/1/2008	2/5/2009
082-DE Kentucky Combustion Turbin	WD301204	WDD301204X	WGS CT 3 Overhaul #2	\$ -	\$ -		\$ 7,682,178.86	\$ 8,720,533.00	11/11/2011	12/31/2012	11/1/2011	8/23/2012
082-DE Kentucky Combustion Turbin	WD401201	WDD401201X	WGS CT4 AA MODULE HVAC Units	\$ 51,556.09	\$ 51,556.09	100%	\$ 51,556.09	\$ 48,093.68	8/21/2015	12/1/2015	8/1/2015	1/1/2016
082-DE Kentucky Combustion Turbin	WD401202	WDD401202X	WGS CT4 DD Module HVAC Unit	\$ 32,686.90	\$ 32,686.90	100%	\$ 32,686.90	\$ 23,502.24	8/21/2015	12/1/2015	8/1/2015	1/1/2016
082-DE Kentucky Combustion Turbin	WD501202	WDD501202X	WGS CT5 Major C Overhaul No2	\$ -	\$ -		\$ 7,787,980.27	\$ 9,627,259.00	7/27/2009	3/31/2010	8/1/2009	3/9/2010
082-DE Kentucky Combustion Turbin	WD601206	WDD601206X	WGS CT6 Major C Overhaul No2	\$ -	\$ -		\$ 7,960,271.15	\$ 4,552,898.00	12/22/2009	11/18/2010	12/1/2009	7/29/2010
082-DE Kentucky Combustion Turbin	WDC01208	WDD01208X	WGS CT1-6 GEN PROT PANEL REPL	\$ (2,400.00)	\$ (2,400.00)	100%	\$ 1,024,162.98	\$ 880,363.00	9/7/2008	12/31/2011	9/1/2008	3/7/2012
082-DE Kentucky Combustion Turbin	WDC01210	WDD01210X	WDC-CAUSTIC TANK REPL	\$ -	\$ -		\$ 117,963.66	\$ 11,095.00	10/12/2008	10/25/2009	11/1/2008	4/8/2009
082-DE Kentucky Combustion Turbin	WDC01217	WDD01217X	WGS U1-6 Prop Br Cntrl Repl	\$ -	\$ -		\$ 172,189.84	\$ 220,432.00	8/23/2011	5/1/2012	10/1/2011	5/8/2012
082-DE Kentucky Combustion Turbin	WDC01223	WDD01223X	Propane Piping Upgrade	\$ -	\$ -		\$ 92,648.07	\$ 49,058.00	7/14/2008	12/31/2008	7/1/2008	12/15/2008
082-DE Kentucky Combustion Turbin	WDC01225	WDD01225X	WGS Blk Start Controls Cab AC	\$ -	\$ -		\$ 7,263.33	\$ 10,214.00	5/12/2009	12/31/2009	7/1/2009	9/15/2009
082-DE Kentucky Combustion Turbin	WDC01227	WDD01227X	Convert WDS Phone Sys to VOIP	\$ -	\$ -		\$ 79,247.12	\$ 122,272.00	9/13/2011	12/31/2011	9/1/2011	2/18/2012
082-DE Kentucky Combustion Turbin	WDC01229	WDD01229X	IT6000 Cyber Security	\$ -	\$ -		\$ 7,406.61	\$ 14,785.00	11/19/2009	12/31/2009	12/1/2009	2/20/2010
082-DE Kentucky Combustion Turbin	WDC01235	WDD01235X	Replace Air Compressor B	\$ -	\$ -		\$ 111,830.90	\$ 90,025.00	9/20/2010	4/30/2011	9/1/2010	4/19/2011
082-DE Kentucky Combustion Turbin	WDC01236	WDD01236X	Replace Site Radios	\$ -	\$ -		\$ 71,420.41	\$ 45,491.00	11/12/2010	12/31/2011	12/1/2010	12/13/2011
082-DE Kentucky Combustion Turbin	WDC01237	WDD01237X	Gas Supply RTU	\$ -	\$ -		\$ 144,852.48	\$ 165,623.00	2/15/2011	12/31/2013	2/1/2012	8/5/2014
082-DE Kentucky Combustion Turbin	WDC01241	WDD01241X	Black Start Diesel Generator	\$ -	\$ -		\$ 2,320,125.59	\$ 1,907,605.00	11/1/2011	12/31/2013	12/1/2011	8/18/2013
082-DE Kentucky Combustion Turbin	WDC01243	WDD01243X	UVIR Propane Fire Prot Repl	\$ -	\$ -		\$ 169,784.14	\$ 184,610.00	8/30/2012	8/1/2013	8/1/2012	1/18/2013
082-DE Kentucky Combustion Turbin	WDC01244	WDD01244X	Sewer Discharge to Butler Co	\$ -	\$ -		\$ 911,953.83	\$ 533,017.00	3/24/2013	8/25/2014	3/1/2013	11/1/2014
082-DE Kentucky Combustion Turbin	WDC01245	WDD01245X	Network Firewall Upgrade	\$ -	\$ -		\$ 10,396.30	\$ 18,462.00	9/6/2011	7/27/2012	10/1/2011	6/29/2012
082-DE Kentucky Combustion Turbin	WDC01247	WDD01247X	Wooddale EAM	\$ -	\$ -		\$ 596,309.50	\$ 596,309.49	6/28/2011	10/31/2009	6/1/2011	1/31/2010
082-DE Kentucky Combustion Turbin	WDC01248	WDD01248X	Platform Ladder Swing Gates	\$ -	\$ -		\$ 88,738.57	\$ 44,763.00	12/14/2012	12/31/2012	12/1/2012	1/31/2014
082-DE Kentucky Combustion Turbin	WDC01250	WDD01250X	Diesel Fire Pump Controls	\$ -	\$ -		\$ 17,595.12	\$ 18,229.00	4/2/2012	9/30/2012	4/1/2012	4/25/2012
082-DE Kentucky Combustion Turbin	WDC01251	WDD01251X	UPS Battery Replacement	\$ -	\$ -		\$ 132,075.45	\$ 100,463.00	8/9/2012	12/31/2012	8/1/2012	12/14/2012
082-DE Kentucky Combustion Turbin	WDC01252	WDD01252X	Admin Building Roof Replacement	\$ -	\$ -		\$ 177,871.24	\$ 243,442.00	8/18/2013	12/31/2013	9/1/	



082-DE Kentucky Combustion Turbin	WDC01268	WDC01268X	Data Network Life Cycle Replacement	\$ 85,908.37	\$ 85,908.37	100%	\$ 85,908.37	\$ 30,681.83	\$ 55,226.54	8/2/2015	8/15/2016	8/1/2015	7/1/2016
082-DE Kentucky Combustion Turbin	WDCM1201	WDCM1201X	RO Membrane Replacement	\$ -	\$ -		\$ 235,492.63	\$ 256,876.00	\$ (21,383.37)	11/3/2012	2/28/2013	12/1/2012	3/13/2013
082-DE Kentucky Combustion Turbin	WDCM1205	WDCM1205X	Station Outside Lighting	\$ -	\$ -		\$ 55,045.87	\$ 74,830.00	\$ (19,780.13)	8/18/2013	3/30/2014	10/1/2013	5/21/2014
082-DE Kentucky Combustion Turbin	WDCM1206	WDCM1206X	DC Voltage Monitoring System	\$ 82,857.06	\$ 82,857.06	100%	\$ 152,715.56	\$ 120,950.00	\$ 31,769.56	4/11/2014	3/31/2015	5/1/2014	9/15/2015
082-DE Kentucky Combustion Turbin	WDCM1209X	WDCM1209X	SmartGen Installation	\$ 210,483.26	\$ 210,483.26	100%	\$ 210,483.26	\$ 154,707.00	\$ 55,776.26	3/6/2015	12/30/2017	4/1/2015	
082-DE Kentucky Combustion Turbin	WDCM1210X	WDCM1210X	Unit 1-3 EHC System Replacement	\$ 182,946.97	\$ 182,946.97	100%	\$ 182,946.97	\$ 166,773.00	\$ 16,173.97	3/5/2015	8/29/2015	3/1/2015	9/1/2015
082-DE Kentucky Combustion Turbin	WGS01202X	WGS01202X	WGS CT1-6 WDPF Controls Rplmt	\$ -	\$ -		\$ 2,093,936.21	\$ 1,963,732.00	\$ 130,204.21	9/8/2011	12/31/2012	9/1/2011	8/18/2012
082-DE Kentucky Combustion Turbin	WGS01204X	WGS01204X	CT1 & Egatrol Replacement	\$ (17,000.00)	\$ (17,000.00)	100%	\$ 3,017,340.84	\$ 3,382,262.00	\$ (364,921.16)	8/24/2010	2/29/2012	9/1/2010	3/2/2012
082-DE Kentucky Combustion Turbin	WGS01208X	WGS01208X	Cyber Security	\$ -	\$ -		\$ 1,013,820.32	\$ 1,021,367.00	\$ (7,546.68)	9/27/2010	2/28/2012	10/1/2010	3/2/2012
084-DE Kentucky Power Deliv - Ele	CP15BATH	15B40039	Hebron Repl Station Batteries	\$ 10,458.05	\$ 10,458.05	100%	\$ 10,458.05	\$ 10,632.72	\$ (174.67)	4/17/2015	3/31/2016	6/1/2015	11/30/2015
084-DE Kentucky Power Deliv - Ele	F8.4ACRES	8.4ACRESK	8.4 ACRES FOR HEBRON SUB-KENTUCKY	\$ -	\$ -		\$ 61,500.18	\$ 60,000.00	\$ 1,500.18	7/21/2010	10/1/2010	7/1/2010	3/31/2011
084-DE Kentucky Power Deliv - Ele	FENABLEH	ARC6H	Enable ArcGIS/ESRI Hardware	\$ 12.45	\$ 12.45	100%	\$ 12.45	\$ 217.00	\$ (204.55)	3/30/2015	10/31/2017	7/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	ARC6S	Enable ArcGIS/ESRI Software	\$ 17,970.65	\$ 17,970.65	100%	\$ 17,970.65	\$ 199,412.00	\$ (181,441.35)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEH	ARM6H	Enable ARM Scheduler Hardware	\$ 9.92	\$ 9.92	100%	\$ 9.92	\$ 217.00	\$ (207.08)	3/30/2015	10/31/2017	10/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	ARM6S	Enable ARM Scheduler Software	\$ 26,832.84	\$ 26,832.84	100%	\$ 26,832.84	\$ 199,412.00	\$ (172,579.16)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	RLFA	AT12KY	AT12 & Micro ATO Replace KY	\$ -	\$ -		\$ -	\$ 31,339.00	\$ (31,339.00)	12/22/2010	12/31/2050	1/1/2012	
084-DE Kentucky Power Deliv - Ele	U042UR	CB961	pp 87001R/joe groesch	\$ -	\$ -		\$ (449.20)	\$ -	\$ (449.20)	1/3/2007	12/31/2050	2/1/2007	
084-DE Kentucky Power Deliv - Ele	U142UR	C9013	ULH&P 2005 Capacitors	\$ -	\$ -		\$ (162,705.78)	\$ 162,253.00	\$ (324,958.78)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	U142GM	C9015	ULH&P 2005 Government Mandate	\$ -	\$ -		\$ (42,185.33)	\$ 42,069.00	\$ (84,254.33)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	3102NB	C9021	ULH&P 2005 New Business	\$ -	\$ -		\$ (2,062,970.85)	\$ 2,057,265.00	\$ (4,120,235.85)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	3142RL	C9024	ULH&P 2005 Reliability	\$ -	\$ -		\$ (406,645.66)	\$ 405,521.00	\$ (812,166.66)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	3122LL	C9025	ULH&P 2005 Lighting	\$ -	\$ -		\$ (300,872.38)	\$ 300,040.00	\$ (600,912.38)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	3142UR	C9030	ULH&P 2005 Upgrade and Replace	\$ -	\$ -		\$ (409,635.37)	\$ 408,502.00	\$ (818,137.37)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	U042UR	C9034	ULH&P 2005 Upgrade and Replace	\$ -	\$ -		\$ (208.67)	\$ 75,231.00	\$ (75,439.67)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	3142UG	C9035	ULH&P 2005 Load Growth	\$ -	\$ -		\$ (113,979.76)	\$ 113,664.00	\$ (227,643.76)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	314G8757	C9060	PP872754 DAYTON 42 UNDERGRND	\$ -	\$ -		\$ -	\$ 36,886.00	\$ (36,886.00)	1/7/2007	12/1/2008	8/1/2007	5/19/2008
084-DE Kentucky Power Deliv - Ele	314G8764	C9062	PP872756 DAYTON 43 UNDERGROUND	\$ -	\$ -		\$ 120,235.74	\$ 43,139.00	\$ 77,096.74	1/7/2007	12/1/2008	4/1/2008	6/2/2008
084-DE Kentucky Power Deliv - Ele	314G8764	C9063	PP872757 DAYTON 43 EXITS OH	\$ -	\$ -		\$ 245,210.98	\$ 3,059.00	\$ 242,151.98	1/7/2007	12/1/2008	8/1/2008	7/1/2008
084-DE Kentucky Power Deliv - Ele	314G8867	C9067	PP872787 WHITE TOWER 42	\$ -	\$ -		\$ 520,813.77	\$ 486,933.00	\$ 33,880.77	1/7/2007	12/31/2008	10/1/2007	9/27/2008
084-DE Kentucky Power Deliv - Ele	304G8909	C9068	PP872798 WHITE TOWER F5957	\$ -	\$ -		\$ 75,276.69	\$ 42,350.00	\$ 32,926.69	1/7/2007	12/1/2008	3/1/2007	4/9/2009
084-DE Kentucky Power Deliv - Ele	303G8848	C9075	Atlas Sub Repl Regulators	\$ -	\$ -		\$ 271,497.16	\$ 137,087.00	\$ 134,410.16	1/10/2007	11/15/2008	7/1/2007	7/10/2008
084-DE Kentucky Power Deliv - Ele	3102NB	C9115	PP 863371/JOE GROESCHEN	\$ -	\$ -		\$ (2,331.30)	\$ 5,958.00	\$ (8,289.30)	1/16/2007	12/31/2050	1/1/2007	3/26/2007
084-DE Kentucky Power Deliv - Ele	903G0504	C9339	Disle replace arresters TB2	\$ -	\$ -		\$ 6,138.14	\$ 4,423.00	\$ 1,715.14	2/25/2007	12/31/2050	5/1/2007	2/11/2008
084-DE Kentucky Power Deliv - Ele	U0227993	C9471	KY UNIV rep ABS 962	\$ -	\$ -		\$ 17,071.23	\$ 20,123.00	\$ (3,051.77)	3/20/2007	12/31/2050	3/1/2007	3/21/2007
084-DE Kentucky Power Deliv - Ele	U142GM	C9564	RI-NO BEND RD FRM I-275 NORTH	\$ -	\$ -		\$ 11,782.24	\$ 38,177.00	\$ (26,394.76)	4/10/2007	4/1/2015	4/1/2007	11/12/2007
084-DE Kentucky Power Deliv - Ele	302G8860	C9599	White Tower TB 2 Transmission	\$ -	\$ -		\$ 80,216.74	\$ 81,470.00	\$ (1,253.26)	4/17/2007	5/31/2008	5/1/2007	5/31/2008
084-DE Kentucky Power Deliv - Ele	316H8978	C9634	Fl Mitchell Sub Land Sale	\$ (15,333.69)	\$ (15,333.69)	100%	\$ -	\$ -	\$ -	4/22/2007	12/31/2010	12/1/2008	7/31/2010
084-DE Kentucky Power Deliv - Ele	U142GM	C9664	RI-ST ELZBTH ACCESS RELO DIST	\$ -	\$ -		\$ 23,075.94	\$ 15,263.00	\$ 7,812.94	4/27/2007	4/1/2012	5/1/2007	1/2/2008
084-DE Kentucky Power Deliv - Ele	3102NB	C9737	PP 900903 - JOE FRICKE	\$ -	\$ -		\$ 45,685.81	\$ 1.00	\$ 45,684.81	5/4/2007	12/31/2050	8/1/2007	9/18/2007
084-DE Kentucky Power Deliv - Ele	903G0504	C9793	Hands rep bush/arrest TB1	\$ -	\$ -		\$ 20,303.93	\$ 15,589.00	\$ 4,714.93	5/12/2007	12/31/2050	5/1/2007	12/23/2007
084-DE Kentucky Power Deliv - Ele	3102NB	C9850	PP 905263 - SANDY CONNLEY	\$ -	\$ -		\$ 214,646.51	\$ 99,195.00	\$ 115,451.51	5/20/2007	12/31/2050	6/1/2007	1/8/2008
084-DE Kentucky Power Deliv - Ele	3162BG	C9864	Cold Springs Site Improvements	\$ -	\$ -		\$ 40,659.35	\$ 35,643.00	\$ 5,016.35	5/23/2007	7/1/2008	6/1/2007	3/15/2008
084-DE Kentucky Power Deliv - Ele	3142UR	C9886	CHELSEA S/O VILLA MADONNA	\$ -	\$ -		\$ (1,382.28)	\$ 38,775.00	\$ (40,157.28)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
084-DE Kentucky Power Deliv - Ele	U042UR	C9887	CHELSEA S/O VILLA MADONNA-F966	\$ -	\$ -		\$ 645.24	\$ 53,416.00	\$ (52,770.76)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
084-DE Kentucky Power Deliv - Ele	3102NB	C9888	PP 892193/DONNA CARMACK	\$ -	\$ -		\$ 60,160.94	\$ 71,110.00	\$ (10,949.06)	5/31/2007	12/31/2050	6/1/2007	12/18/2007
084-DE Kentucky Power Deliv - Ele	UGCIFA	CABINIKY	Underground Cable Injection - KY	\$ 0.00	\$ 0.00	100%	\$ 0.00	\$ 232,000.00	\$ (232,000.00)	3/15/2011	12/31/2015	4/1/2011	
084-DE Kentucky Power Deliv - Ele	CAPPA	CAPAUTOKY	Capacitor Automation - Kentucky	\$ -	\$ -		\$ -	\$ 49.00	\$ (49.00)	1/15/2014	12/31/2020	3/1/2014	
084-DE Kentucky Power Deliv - Ele	CAPPA	CAPKY	Capacitor Inst/Rem	\$ (0.00)	\$ (0.00)	100%	\$ 200,598.71	\$ 101.00	\$ 200,497.71	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	CERTFA	CERTKY	RI Major Cap T Equip Repl	\$ (2,600.94)	\$ (2,600.94)	100%	\$ 275,169.22	\$ 100.00	\$ 275,069.22	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	FMWCF535K	CF53AUGUS	Purch Panasonic CF53s repl MDTs	\$ 13,987.61	\$ 13,987.61	100%	\$ 252,990.71	\$ 158,146.00	\$ 94,844.71	8/4/2014	3/31/2017	9/1/2014	3/5/2017
084-DE Kentucky Power Deliv - Ele	CSFA	CSKY	Circuit Sectionalization	\$ 40,752.15	\$ 40,752.15	100%	\$ 64,479.10	\$ 100.00	\$ 64,379.10	7/1/2008	12/31/2050	8/1/2008	
084-DE Kentucky Power Deliv - Ele	CSPPA	CSPKY	Transformer Retrofit	\$ (0.00)	\$ (0.00)	100%	\$ 153,844.14	\$ 200.00	\$ 153,644.14	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	314G8865	D1309	PP924061 WHITE TOWER 43 UG	\$ -	\$ -		\$ 34,903.51	\$ 31,793.00	\$ 3,110.51	7/31/2007	12/31/2008	10/1/2007	6/27/2008
084-DE Kentucky Power Deliv - Ele	314G8867	D1310	PP924057 WHITE TOWER 42 UG	\$ -	\$ -		\$ 46,150.46	\$ 1.00	\$ 46,149.46	7/31/2007	12/31/2008	10/1/2007	6/27/2008
084-DE Kentucky Power Deliv - Ele	3142UR	D1391	CNSTNCE 42-NIEWHNR RD-UG RECON	\$ -	\$ -		\$ 65,183.82	\$ 60,522.00	\$ 4,661.82	8/14/2007	8/1/2012	8/1/2007	12/30/2008
084-DE Kentucky Power Deliv - Ele	3142UR	D1447	WILDER 45-REMOVE 275 CROSSING	\$ -	\$ -		\$ 46,139.96	\$ 49,284.00	\$ (3,144.04)	9/2/2007	8/1/2012	8/1/2007	6/25/2009
084-DE Kentucky Power Deliv - Ele	U042GM	D1507	ri-dohwick rd glnny meyer	\$ -	\$ -		\$ 52,045.00	\$ 52,045.00	\$ -	8/30/2007	12/31/2050	11/1/2007	8/22/2003
084-DE Kentucky Power Deliv - Ele	U0327357	D1581	Cold Spring TB9 failure	\$ -	\$ -		\$ 30,159.65	\$ 13,915.00	\$ 16,244.65	9/12/2007	12/31/2050	9/1/2007	9/21/2007
084-DE Kentucky Power Deliv - Ele	304H9033	D1596	PP936435 F965 UPGRATE 100 C	\$ -	\$ -		\$ 156,331.49	\$ 146,838.77	\$ 9,492.72	9/14/2007	3/31/2011	8/1/2009	3/1/2011
084-DE Kentucky Power Deliv - Ele	302H9041	D1628	Kenton Sub Sell Excess Prop	\$ -	\$ -		\$ -	\$ 1.00	\$ (1.00)	9/19/2007	12/31/2008	9/1/2007	1/15/2008
084-DE Kentucky Power Deliv - Ele	314G8840	D1639	PP938045 COVINGTON 41 OH PART	\$ -	\$ -		\$ -	\$ 50,359.00	\$ (50,359.00)	9/20/2007	4/30/2009	2/1/2008	1/28/2009
084-DE Kentucky Power Deliv - Ele	314G8840	D1640	PP938046 COVINGTON 41 UG PART	\$ -	\$ -		\$ 890,658.52	\$ 47,242.00	\$ 843,416.52	9/20/2007	4/30/2009	11/1/2007	12/1/2008
084-DE Kentucky Power Deliv - Ele	314G8844	D1641	PP938072 Covington 42- OH part	\$ -	\$ -		\$ -	\$ 50,359.00	\$ (50,359.00)	9/20/2007	12/1/2008	2/1/2008	1/17/2009
084-DE Kentucky Power Deliv - Ele	314G8844	D1642	PP938073 Covington 42- UG part	\$ -	\$ -		\$ 214,376.63	\$ 47,242.00	\$ 167,134.63	9/20/2007	12/1/2008	12/1/2007	12/1/2008
084-DE Kentucky Power Deliv - Ele	314G8846	D1643	PP938163 Covington 43- OH part	\$ -	\$ -								



084-DE Kentucky Power Deliv - Ele	303H9052	D2187	Hebron Install 22/4MVA Xfmr	\$	-	\$	-	\$	1,497,635.90	\$	1,031,892.00	\$	465,743.90	12/4/2007	9/1/2009	2/1/2008	9/1/2009
084-DE Kentucky Power Deliv - Ele	903G0534	D2365	Beaver Install switch and CB	\$	-	\$	-	\$	212,250.69	\$	80,053.00	\$	132,197.69	12/18/2007	12/31/2050	12/1/2007	2/1/2008
084-DE Kentucky Power Deliv - Ele	EM5BL5RV	D2508	MW EMS Blade Server Upgrade	\$	-	\$	-	\$	5,419.50	\$	8,919.00	\$	(3,499.50)	1/10/2008	8/30/2008	1/1/2008	8/30/2008
084-DE Kentucky Power Deliv - Ele	314G8867	D2526	White Tower 42	\$	-	\$	-	\$	-	\$	41,272.00	\$	(41,272.00)	1/15/2008	9/27/2008	1/1/2008	9/27/2008
084-DE Kentucky Power Deliv - Ele	114ZUG	D2553	pp 966522 RR HARDIN	\$	-	\$	-	\$	30,263.28	\$	18,092.00	\$	12,171.28	1/20/2008	12/31/2050	2/1/2008	1/21/2009
084-DE Kentucky Power Deliv - Ele	314ZLG	D2740	COLD SPRING 49 CONVERSION	\$	-	\$	-	\$	-	\$	1.00	\$	(1.00)	2/5/2008	2/1/2013	2/1/2008	4/6/2009
084-DE Kentucky Power Deliv - Ele	3102HB	D2771	PP 907295/MICHAEL SMITH	\$	-	\$	-	\$	-	\$	1.00	\$	(1.00)	2/8/2008	12/31/2050	2/1/2008	10/16/2008
084-DE Kentucky Power Deliv - Ele	903G0504	D2883	Crescent TB1 rem/Inst ETM	\$	-	\$	-	\$	5,479.14	\$	10,303.00	\$	(4,823.86)	2/21/2008	12/31/2050	4/1/2008	5/7/2008
084-DE Kentucky Power Deliv - Ele	314H9055	D2888	PP974374 HEBRON 45 EXTEND UG	\$	-	\$	-	\$	-	\$	167,768.00	\$	(167,768.00)	2/22/2008	9/1/2009	8/1/2008	9/15/2009
084-DE Kentucky Power Deliv - Ele	314H9054	D2895	PP974383 HEBRON 44 EXTEND OH	\$	-	\$	-	\$	-	\$	70,487.00	\$	(70,487.00)	2/22/2008	12/31/2012	5/1/2009	9/30/2009
084-DE Kentucky Power Deliv - Ele	314H9054	D2896	PP974384 HEBRON 44 EXTEND UG	\$	-	\$	-	\$	-	\$	519,697.00	\$	(519,697.00)	2/22/2008	9/1/2009	7/1/2008	9/30/2009
084-DE Kentucky Power Deliv - Ele	314H9053	D2908	PP974757 HEBRON 43	\$	-	\$	-	\$	365,524.39	\$	224,876.00	\$	140,648.39	2/24/2008	9/1/2009	6/1/2008	10/14/2009
084-DE Kentucky Power Deliv - Ele	314G8857	D2914	PP974771 WHITE TOWER 41 RECON	\$	-	\$	-	\$	276,117.72	\$	275,058.00	\$	1,059.72	2/24/2008	9/1/2010	7/1/2008	10/9/2010
084-DE Kentucky Power Deliv - Ele	U14ZGM	D3355	RI-GRAND AVE S/O MEMORIAL PKWY	\$	-	\$	-	\$	(0.00)	\$	(0.00)	\$	(0.00)	4/24/2008	4/1/2013	6/1/2008	4/7/2010
084-DE Kentucky Power Deliv - Ele	314ZLG	D3389	CLRYVILLE 42-CNVRT 2/4KV STPDWN	\$	-	\$	-	\$	176,612.71	\$	100.00	\$	176,512.71	4/30/2008	4/1/2013	5/1/2008	1/16/2009
084-DE Kentucky Power Deliv - Ele	303J9130	D3431	Richwood TB1 Install Breaker	\$	-	\$	-	\$	274,597.65	\$	85,981.00	\$	188,616.65	5/2/2008	9/1/2009	6/1/2008	10/2/2009
084-DE Kentucky Power Deliv - Ele	314J9129	D3435	PP989939 RICHWOOD 41 LINE REAR	\$	-	\$	-	\$	-	\$	178,716.00	\$	(178,716.00)	5/2/2008	1/31/2010	6/1/2008	2/24/2010
084-DE Kentucky Power Deliv - Ele	TRLELRLH	D3446	FORKLIFT	\$	-	\$	-	\$	34,681.99	\$	31,800.00	\$	2,881.99	5/5/2008	12/31/2050	6/1/2008	10/28/2008
084-DE Kentucky Power Deliv - Ele	3049S19	D3495	KY Univ Inst New 22/4 MVA Xfmr	\$	-	\$	-	\$	2,036,293.53	\$	1,433,432.00	\$	602,861.53	9/1/2010	8/1/2008	8/25/2010	8/25/2010
084-DE Kentucky Power Deliv - Ele	303G8834	D3543	Covington Area-new Substation	\$	(25.57)	\$	(25.57)	100%	967,769.41	\$	1,512,745.00	\$	(544,975.59)	5/20/2008	2/14/2009	5/1/2008	11/14/2008
084-DE Kentucky Power Deliv - Ele	C16A7995	D3550	Crescent rep dbf doors	\$	-	\$	-	\$	21,018.96	\$	1.00	\$	21,017.96	5/21/2008	12/31/2050	12/1/2008	3/31/2009
084-DE Kentucky Power Deliv - Ele	100FAC84	D3597	Upgrade Erlanger Storm System	\$	-	\$	-	\$	57,417.18	\$	38,692.00	\$	18,725.18	5/30/2008	12/31/2008	9/1/2008	11/10/2008
084-DE Kentucky Power Deliv - Ele	303J9142	D3694	Kenton Relocate Driveway	\$	-	\$	-	\$	116,611.85	\$	21,253.00	\$	95,358.85	6/16/2008	3/31/2009	7/1/2008	3/31/2009
084-DE Kentucky Power Deliv - Ele	TOOUD02	D3702	TIRE CHANGER	\$	-	\$	-	\$	6,207.56	\$	6,200.00	\$	7.56	6/19/2008	12/31/2050	7/1/2008	12/15/2008
084-DE Kentucky Power Deliv - Ele	314ZUR	D3712	CLARYVILLE 42-MAIN ST-RT 10-RECON	\$	-	\$	-	\$	-	\$	1.00	\$	(1.00)	6/20/2008	6/1/2013	7/1/2008	2/24/2010
084-DE Kentucky Power Deliv - Ele	314G8917	D8917DL	AM 8915089 KY University UG	\$	2,670.38	\$	2,670.38	100%	2,670.38	\$	218,868.92	\$	(216,198.54)	10/8/2015	10/29/2016	10/1/2015	9/17/2016
084-DE Kentucky Power Deliv - Ele	DMAURJFA	DMO029	Richwood Repl Sta Batt	\$	1,684.30	\$	1,684.30	100%	1,684.30	\$	2,757.91	\$	(1,073.61)	7/24/2015	1/31/2016	8/1/2015	11/28/2015
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	DP0028	Augustine Repl failed TB5 Xtr	\$	519,935.71	\$	519,935.71	100%	519,935.71	\$	891,842.00	\$	(371,906.29)	7/7/2015	6/1/2016	7/1/2015	11/26/2015
084-DE Kentucky Power Deliv - Ele	FLKY0249E	DUKETCKYE	Fleet On-Road Vehicles - elec - KY	\$	4,563.83	\$	4,563.83	100%	4,563.83	\$	40,000.00	\$	(35,436.17)	8/11/2009	12/31/2050	8/1/2015	
084-DE Kentucky Power Deliv - Ele	FLKY0249E	DUKETCKYE	Fleet Off-Road Vehicles - KY	\$	72,028.99	\$	72,028.99	100%	193,531.56	\$	20,000.00	\$	173,531.56	8/11/2009	12/31/2050	5/1/2010	
084-DE Kentucky Power Deliv - Ele	NPDLOGMW	E0222	Midwest Log Aggregation - Ky - HW	\$	-	\$	-	\$	14,745.60	\$	46,258.00	\$	(31,512.40)	7/24/2008	12/31/2008	7/1/2008	2/28/2009
084-DE Kentucky Power Deliv - Ele	NPDLOGMW	E0234	Midwest Log Aggregation - Ky - SW	\$	-	\$	-	\$	2,203.32	\$	8,163.00	\$	(5,959.68)	7/24/2008	12/31/2008	10/1/2008	2/28/2009
084-DE Kentucky Power Deliv - Ele	TDIT	E0857	EMS OML Kentucky	\$	-	\$	-	\$	9,123.03	\$	8,600.00	\$	523.03	9/3/2008	12/31/2009	12/1/2008	3/14/2010
084-DE Kentucky Power Deliv - Ele	TRLELRLH	E0933	Erlanger ATV	\$	-	\$	-	\$	11,770.00	\$	12,177.00	\$	(407.00)	9/9/2008	11/30/2008	10/1/2008	12/31/2008
084-DE Kentucky Power Deliv - Ele	ORDFA	E1227	Storm 12 - lke (Kentucky)	\$	-	\$	-	\$	219,722.62	\$	9,200.00	\$	210,522.62	9/19/2008	12/31/2050	9/1/2008	12/18/2008
084-DE Kentucky Power Deliv - Ele	OPTIMALC	E1235	Project Optimization Sftwr-Ky	\$	-	\$	-	\$	12,896.77	\$	14,000.00	\$	(1,103.23)	9/22/2008	12/31/2010	10/1/2008	7/31/2009
084-DE Kentucky Power Deliv - Ele	TMAJRJFA	E1551	Wildier - Replace Battery	\$	-	\$	-	\$	11,727.24	\$	9,480.00	\$	2,247.24	10/8/2008	7/10/2050	5/1/2009	8/23/2009
084-DE Kentucky Power Deliv - Ele	RELDFA	E1613	PP994827 9Sanitati District #1	\$	-	\$	-	\$	-	\$	21,964.00	\$	(21,964.00)	10/13/2008	3/31/2009	10/1/2008	12/1/2007
084-DE Kentucky Power Deliv - Ele	RELDFA	E1614	PP9949527 Sanitati District #1	\$	-	\$	-	\$	-	\$	151,815.00	\$	(151,815.00)	10/13/2008	3/31/2009	10/1/2008	8/1/2008
084-DE Kentucky Power Deliv - Ele	FOKY0082	E1673	Kenton Install Electric Fence	\$	-	\$	-	\$	1,593.78	\$	1,542.00	\$	51.78	10/15/2008	12/31/2008	10/1/2008	10/29/2008
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E1833	Augustine Repl TB5 Bushings	\$	-	\$	-	\$	15,264.71	\$	15,584.00	\$	(319.29)	10/22/2008	7/8/2050	10/1/2008	1/24/2009
084-DE Kentucky Power Deliv - Ele	PLCFFA	E1881	NKU -Customer Switchgear	\$	-	\$	-	\$	-	\$	71,200.00	\$	(71,200.00)	10/24/2008	6/1/2009	11/1/2008	9/19/2009
084-DE Kentucky Power Deliv - Ele	303ZANLG	E1995	Hebron Analog to Digital	\$	-	\$	-	\$	11,503.48	\$	30,000.00	\$	(18,496.52)	10/30/2008	3/31/2010	1/1/2009	7/16/2009
084-DE Kentucky Power Deliv - Ele	314H9053	E1996	HEBRON 43 -Install Conduit & Cable	\$	-	\$	-	\$	359,675.59	\$	326,800.00	\$	32,875.59	10/30/2008	9/1/2009	12/1/2008	10/14/2009
084-DE Kentucky Power Deliv - Ele	TDIT	E2272	EMS MH Standby Enhancement - Ky	\$	-	\$	-	\$	4,289.25	\$	4,025.00	\$	264.25	11/12/2008	12/31/2010	12/1/2008	2/28/2011
084-DE Kentucky Power Deliv - Ele	RELDFA	E3613	PP1038389 5 FT THOMAS AVE @ RIVER	\$	-	\$	-	\$	71,990.40	\$	223,261.00	\$	(151,270.60)	1/14/2009	12/31/2010	1/1/2009	4/30/2010
084-DE Kentucky Power Deliv - Ele	303G8919	E3752	Wildier Sub Retire DT Equipment	\$	-	\$	-	\$	(0.00)	\$	1.00	\$	(1.00)	1/21/2009	12/1/2010	12/1/2009	9/3/2010
084-DE Kentucky Power Deliv - Ele	303G8919	E3753	Silver Grove Sub Retire DT Equip	\$	-	\$	-	\$	(0.00)	\$	1.00	\$	(1.00)	1/21/2009	12/1/2010	12/1/2009	9/3/2010
084-DE Kentucky Power Deliv - Ele	GLPRJFA	E3824	Pole Repl Gnd Line-T	\$	-	\$	-	\$	53,058.00	\$	10,742.00	\$	42,316.00	1/22/2009	5/1/2009	1/1/2009	5/7/2009
084-DE Kentucky Power Deliv - Ele	MOFA	E3825	Major Outage Followup-D	\$	-	\$	-	\$	-	\$	13,363.00	\$	(13,363.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009
084-DE Kentucky Power Deliv - Ele	PLCFFA	E3829	UG Cable Repl-PLC	\$	-	\$	-	\$	-	\$	14,242.00	\$	(14,242.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009
084-DE Kentucky Power Deliv - Ele	REGFA	E3832	Regulator Inst/Item	\$	-	\$	-	\$	-	\$	19,896.00	\$	(19,896.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009
084-DE Kentucky Power Deliv - Ele	SCFOFA	E3836	System Capacity-FO	\$	-	\$	-	\$	-	\$	75,723.00	\$	(75,723.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E4062	Crescent-Repl Arr & Bushings in TB1	\$	-	\$	-	\$	11,703.28	\$	10,372.00	\$	1,331.28	2/3/2009	12/31/2010	2/1/2009	6/24/2010
084-DE Kentucky Power Deliv - Ele	ORDFA	E4291	STORM 1 - 2009 - CAPITAL	\$	-	\$	-	\$	39,105.32	\$	(39,105.32)	\$		2/12/2009	6/1/2009	2/1/2009	3/1/2009
084-DE Kentucky Power Deliv - Ele	ITKY0157	E4303	MDT Toughbooks - Ky	\$	-	\$	-	\$	218,435.18	\$	138,204.00	\$	80,231.18	2/12/2009	10/31/2009	4/1/2009	2/28/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E4340	Cold Spring rep HS arresters on TB1	\$	-	\$	-	\$	3,407.68	\$	3,989.00	\$	(581.32)	2/13/2009	3/1/2010	3/1/2009	2/9/2010
084-DE Kentucky Power Deliv - Ele	NUMARAT	E4634	EMS NUMARA - KY	\$	-	\$	-	\$	5,551.02	\$	4,443.00	\$	1,108.02	3/2/2009	9/30/2009	3/1/2009	9/1/2009
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	E4816	Empire - Install LTC Oil Filtration	\$	-	\$	-	\$	10,212.88	\$	10,252.00	\$	(39.12)	3/11/2009	12/31/2010	11/1/2009	2/17/2010
084-DE Kentucky Power Deliv - Ele	TDIT	E5392	EMS SQL Cluster Infrastruc - KY	\$	-	\$	-	\$	9,055.89	\$	5,516.00	\$	3,539.89	4/7/2009	11/30/2009	4/1/2009	3/28/2010
08																	



084-DE Kentucky Power Deliv - Ele	FEMSUPGRD	EMSUPGRVS	EMS EMP 2.6 UPGRADE PROJECT	\$		\$		\$	210,750.47	\$	211,000.00	\$	(249.53)	3/30/2011	6/30/2014	9/1/2011	6/30/2014	
084-DE Kentucky Power Deliv - Ele	FENABLES	ENABLETDG	ENABLETDG Clearing Project	\$	154,424.75	\$	154,424.75	100%	\$	154,424.75	\$	801,485.44	\$	(647,060.69)	5/12/2015	10/31/2017	5/1/2015	
084-DE Kentucky Power Deliv - Ele	FENABLEH	EXPDH	Enable Expert Designer Hardware	\$	70.33	\$	70.33	100%	\$	70.33	\$	136.00	\$	(65.67)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	EXPD5	Enable Expert Designer Software	\$	26,460.54	\$	26,460.54	100%	\$	26,460.54	\$	145,274.00	\$	(118,813.46)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0244	EKP-138kv Interconn-Webster R/W	\$		\$			\$	(0.00)	\$	85,528.00	\$	(85,528.00)	9/15/2009	10/1/2011	3/1/2011	8/21/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0245	F6282-Loop thru Webster Ring Bus	\$		\$			\$	1,856.61	\$	952,790.42	\$	(950,933.81)	9/15/2009	10/1/2011	9/1/2009	8/10/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0246	Silver Grove Repl F6282 relays	\$		\$			\$	5,210.70	\$	36,618.00	\$	(31,407.30)	9/15/2009	10/1/2011	2/1/2010	9/4/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0265	Buffington Repl F6282 relays	\$		\$			\$	0.00	\$	97,583.00	\$	(97,583.00)	9/15/2009	10/1/2011	12/1/2009	8/21/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0304	Hands Sub Inst TB2 Transrupter	\$		\$			\$	(0.00)	\$	118,970.00	\$	(118,970.00)	9/16/2009	10/1/2011	10/1/2009	9/4/2011
084-DE Kentucky Power Deliv - Ele	UGCRFA	F0709	PP#1088919 URD 104	\$		\$			\$	148,789.21	\$	163,914.64	\$	(15,125.43)	9/25/2009	12/31/2010	12/1/2009	10/7/2010
084-DE Kentucky Power Deliv - Ele	903H8407X	F0824	Alexandria Sub - Land	\$		\$			\$	544,000.00	\$	544,000.00	\$	-	9/30/2009	9/30/2009	9/1/2009	9/30/2009
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	F1085	Crescent -Repl Ckt 1587 Direct Trip	\$		\$			\$	16,412.23	\$	17,522.00	\$	(1,109.77)	10/9/2009	3/1/2010	12/1/2009	3/17/2010
084-DE Kentucky Power Deliv - Ele	AMKY0290	F2324	Aug 44 Extension, Conv Latonia C	\$		\$			\$	198,422.01	\$	1.00	\$	198,421.01	11/18/2009	9/1/2010	12/1/2009	9/15/2010
084-DE Kentucky Power Deliv - Ele	FSRVCO2D1	F3205	ASSET MGMT OPT-KENTUCKY	\$		\$			\$	17,905.67	\$	13,181.00	\$	4,724.67	12/17/2009	9/1/2010	12/1/2009	7/4/2009
084-DE Kentucky Power Deliv - Ele	PRDFA	F3394	CHARGING 2009 BKTs TO SPEC-KENTUCKY	\$		\$			\$	233,994.57	\$	184,000.00	\$	49,994.57	12/22/2009	12/31/2009	12/1/2009	3/31/2010
084-DE Kentucky Power Deliv - Ele	AMKY0087	F3404	Dry Ridge 41 Reconductor	\$		\$			\$	344,598.36	\$	210,608.00	\$	133,990.28	12/22/2009	6/1/2011	4/1/2010	6/30/2011
084-DE Kentucky Power Deliv - Ele	FPLOADKE	F3706	PTLOAD-TOOL TO RATE TRNSF-KENTUCKY	\$		\$			\$	13,342.02	\$	14,000.00	\$	(657.98)	1/5/2010	10/31/2010	3/1/2010	3/8/2011
084-DE Kentucky Power Deliv - Ele	RELDFA	F3824	eMax#213832 Ky 237 Camp Ernst-Pleas	\$		\$			\$	179,894.38	\$	175,000.00	\$	4,894.38	1/6/2015	1/6/2015	1/1/2010	10/7/2010
084-DE Kentucky Power Deliv - Ele	XDU2B310	F4206	Buffington - Replace CB 682	\$		\$			\$	273,166.29	\$	170,830.00	\$	102,336.29	1/19/2010	3/31/2012	1/1/2011	2/11/2012
084-DE Kentucky Power Deliv - Ele	UGCRFA	F5109	eMax#395612 AMSTERDAM VILLAGE	\$		\$			\$	113,614.48	\$	124,734.81	\$	(11,120.33)	2/9/2010	12/31/2010	3/1/2010	10/28/2010
084-DE Kentucky Power Deliv - Ele	AMKY0126	F5724	Kenton Repl F6282 Carrier	\$		\$			\$	0.00	\$	48,596.00	\$	(48,596.00)	2/23/2010	10/31/2011	4/1/2010	8/21/2011
084-DE Kentucky Power Deliv - Ele	FSRVCO2D1	F5864	PLS-CADD TO EMAX INTEGRATION	\$		\$			\$	21,383.16	\$	21,313.15	\$	70.01	2/25/2010	11/30/2010	2/1/2010	2/28/2010
084-DE Kentucky Power Deliv - Ele	DECCIRFA	F7484	EMAX#523406 Crescent 43 Reliability	\$		\$			\$	30,288.50	\$	26,432.28	\$	3,856.22	4/23/2010	12/31/2010	6/1/2010	2/6/2011
084-DE Kentucky Power Deliv - Ele	RELDFA	F7846	RI-Industrial Rd-Oble to Turkeyfot	\$		\$			\$	96,927.03	\$	1,295,335.09	\$	(1,198,408.06)	4/27/2010	3/31/2013	5/1/2010	8/20/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	F8924	EMAX #585031 Johns Hill Rd	\$		\$			\$	243,710.60	\$	64,812.17	\$	178,898.43	6/1/2010	4/1/2013	6/1/2010	10/31/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	F9264	EMAX #462348 31 Eastern Avenue	\$		\$			\$	111,543.39	\$	35,495.98	\$	76,047.41	6/8/2010	6/1/2010	6/1/2010	12/1/2010
084-DE Kentucky Power Deliv - Ele	RELDFA	F9407	EMAX 613555 RI-Taylor Mill Rd Recon	\$		\$			\$	1,014,861.69	\$	885,879.22	\$	128,982.47	6/10/2010	5/31/2012	6/1/2010	2/11/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	F9524	Marshall rep VR 41 phase1	\$		\$			\$	10,240.99	\$	6,519.00	\$	3,721.99	6/15/2010	6/18/2010	6/1/2010	9/16/2010
084-DE Kentucky Power Deliv - Ele	DETCOFA	F9909	Old 17 & Hempling Deteriorated Cond	\$		\$			\$	50,277.92	\$	48,874.54	\$	1,403.38	6/25/2010	10/31/2012	7/1/2010	3/29/2012
084-DE Kentucky Power Deliv - Ele	FMSWGRA	RLFA	Florence Mall Sw-gear Repl Program	\$		\$			\$		\$	65,000.00	\$	(65,000.00)	1/29/2013	12/31/2015	5/1/2013	
084-DE Kentucky Power Deliv - Ele	DM75084	FMCTOFF	PD Indirect Offset	\$		\$			\$	(2.07)	\$		\$	(2.07)	7/1/2008	6/28/2008	7/1/2008	
084-DE Kentucky Power Deliv - Ele	FRM12INFR	FRM12INFR	2013 COMM REPL INFRASTR-KEN	\$		\$			\$	156,869.34	\$	156,870.00	\$	(0.66)	5/2/2012	4/30/2014	5/1/2012	5/31/2014
084-DE Kentucky Power Deliv - Ele	FRM13INFR	FRM13INFR	2013 PD COMM REPL INFRA-KENT	\$	26,801.74	\$	26,801.74	100%	\$	169,659.36	\$	73,868.00	\$	95,791.36	2/22/2013	7/30/2015	3/1/2013	3/30/2015
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G0124	Donaldson replace control batteries	\$		\$			\$	9,962.83	\$	10,964.00	\$	(1,001.17)	7/6/2010	9/30/2010	8/1/2010	11/17/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G0125	Beaver replace voltage regulator	\$		\$			\$	10,229.64	\$	6,232.00	\$	3,997.64	7/6/2010	12/31/2010	7/1/2010	10/3/2010
084-DE Kentucky Power Deliv - Ele	DETCOFA	G0267	Whites Tower 41 Sec 2 Hempling Rd	\$		\$			\$	29,428.70	\$	42,269.40	\$	(12,840.70)	7/8/2010	6/15/2012	9/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCOFA	G0268	Whites Tower 41 Madison Pk	\$		\$			\$	42,418.71	\$	25,233.86	\$	17,184.85	7/8/2010	7/31/2012	7/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCOFA	G0269	Whites Tower 41 Sec 1 Madison Pk	\$		\$			\$	39,341.78	\$	47,652.76	\$	(8,310.98)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCOFA	G0270	Whites Tower 41 Sec 2 Madison Pk	\$		\$			\$	25,828.63	\$	34,249.73	\$	(8,421.10)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	AMOH0389	G0347	Augustine	\$		\$			\$	19,869.34	\$	8,800.00	\$	11,069.34	7/13/2010	3/31/2011	8/1/2010	12/16/2010
084-DE Kentucky Power Deliv - Ele	AMOH0389	G0348	Donaldson	\$		\$			\$	28,793.65	\$	9,240.00	\$	19,553.65	7/13/2010	3/31/2011	9/1/2010	12/14/2010
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0397	Wilder replace drive	\$		\$			\$	12,308.24	\$	16,253.00	\$	(3,944.76)	8/31/2010	12/31/2010	10/1/2010	3/1/2011
084-DE Kentucky Power Deliv - Ele	DETCOFA	G0425	Hempling rd e/o Madison Sec 3	\$		\$			\$	27,144.97	\$	20,930.73	\$	6,214.24	7/14/2010	7/1/2012	7/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCOFA	G0529	Old Madison Pk & Pny Dr Det Cond	\$		\$			\$	816.97	\$	405.77	\$	411.20	7/20/2010	12/31/2010	9/1/2010	1/4/2011
084-DE Kentucky Power Deliv - Ele	DETCOFA	G0530	Gleason Rd & Madison Pk Det Cond	\$		\$			\$	77,346.52	\$	33,812.48	\$	43,534.04	7/20/2010	7/31/2012	9/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCOFA	G0531	Spillman & Madison Pk Det Cond	\$		\$			\$	3,789.54	\$	8,361.34	\$	(4,571.80)	7/21/2010	12/31/2010	10/1/2010	2/24/2011
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G0660	RELIABILITY - DECLARED CIRCUIT CRES	\$		\$			\$	17,836.89	\$	1.00	\$	17,835.89	8/6/2010	12/31/2010	8/1/2010	3/20/2011
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G0670	Alexandria S repl control batteries	\$		\$			\$	2,117.18	\$	1,690.00	\$	427.18	8/10/2010	12/31/2010	8/1/2010	12/13/2010
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G0691	Buffington install LTC filter	\$		\$			\$	6,753.79	\$	10,623.00	\$	(3,869.21)	8/11/2010	12/31/2010	8/1/2010	12/28/2010
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G0696	Constance install LTC filter	\$		\$			\$	7,681.26	\$	11,023.00	\$	(3,341.74)	8/11/2010	12/31/2010	8/1/2010	1/7/2011
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G0701	Wilder install LTC filter	\$		\$			\$	9,788.56	\$	10,623.00	\$	(834.44)	8/11/2010	12/31/2010	8/1/2010	12/24/2010
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G0732	Grant repl station control battery	\$		\$			\$	1,116.77	\$	1,690.00	\$	(573.23)	8/12/2010	12/30/2010	9/1/2010	12/14/2010
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G0734	Marshall replace reclosers	\$	1,758.66	\$	1,758.66	100%	\$	2,399.15	\$	862.00	\$	1,537.15	8/13/2010	12/31/2010	8/1/2010	11/16/2010
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G0763	DECLARED CIRCUIT CRESCENT "43"	\$		\$			\$	111,432.32	\$	7,845.62	\$	103,586.70	8/18/2010	1/1/2011	8/1/2010	3/6/2011
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0819	Alexandria South replace sidewalk	\$		\$			\$	4,984.10	\$	3,390.00	\$	1,594.10	8/30/2010	12/31/2010	9/1/2010	11/24/2010
084-DE Kentucky Power Deliv - Ele	AMKY0326	G0849	Augustine 43 TP for Repl Cable	\$		\$			\$	42,104.06	\$	5,315.07	\$	36,788.99	9/1/2010	9/30/2011	3/1/2011	6/10/2011
084-DE Kentucky Power Deliv - Ele	AMKY0326	G0852	Augustine 43 PLC Cable Replacement	\$		\$			\$	167,386.29	\$	201,531.00	\$	(34,144.71)	9/1/2010	9/30/2011	10/1/2010	6/14/2011
084-DE Kentucky Power Deliv - Ele	RELDFA	G0973	EMAX #1009228 Taylor Mill Reconstr	\$		\$			\$	21,838.71	\$	109,860.93	\$	(88,022.22)	9/14/2010	6/30/2015	9/1/2010	2/28/2012
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G1158	Oakbrook repl TB 1 X3 bushing	\$		\$			\$	7,121.45	\$	4,092.00	\$	3,029.45	9/30/2010</			



084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1670	Crescent TB 2 replace ETM	\$		\$	10,782.08	\$	5,953.00	\$	4,829.08	12/15/2010	12/31/2011	2/1/2011	10/13/2011
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1671	Dieie TB2 replace ETM	\$		\$	6,817.04	\$	5,953.00	\$	864.04	12/15/2010	12/31/2011	2/1/2011	10/15/2011
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1672	Hands TB 1 replace ETM	\$		\$	7,187.20	\$	5,953.00	\$	1,234.20	12/15/2010	12/31/2011	2/1/2011	10/15/2011
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1675	Wildier TB 3 replace ETM	\$		\$	10,922.24	\$	5,953.00	\$	4,969.24	12/15/2010	12/31/2011	2/1/2011	10/21/2011
084-DE Kentucky Power Deliv - Ele	RIFA	G1729	ROLLUP PLH IK_KY_2010_BUKT_Rollup	\$		\$	7,488,699.49	\$	200.00	\$	7,488,499.49	12/22/2010	12/31/2050	12/1/2010	3/31/2011
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1756	EMAX 1696749 Constance 42 Deci Circ	\$		\$	24,487.71	\$	16,690.26	\$	7,797.45	1/4/2011	3/1/2013	1/1/2011	8/7/2012
084-DE Kentucky Power Deliv - Ele	AMKY0412	G1816	Wildier 44 PILC Cable Replace	\$		\$	42,551.42	\$	63,469.00	\$	(20,917.58)	1/10/2011	10/31/2011	3/1/2011	6/29/2011
084-DE Kentucky Power Deliv - Ele	AMKY0412	G1817	Wildier 44 PILC Install Cable	\$		\$	77,317.20	\$	22,682.00	\$	54,635.20	1/10/2011	10/31/2011	2/1/2011	6/29/2011
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1950	Buffington TB 3 replace bushing	\$		\$	5,339.87	\$	5,214.00	\$	125.87	1/24/2011	6/15/2012	4/1/2011	2/5/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	G2194	EMAX 1717953 NKU Univ Dr Ext	\$	10,188.22	\$	9,571.10	\$	401,620.62	\$	(392,049.52)	2/8/2011	9/8/2014	2/1/2011	2/8/2013
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G2222	Donaldson TB 1 replace fans	\$		\$	3,698.38	\$	4,325.00	\$	(626.62)	2/9/2011	12/31/2011	3/1/2011	6/21/2011
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G2254	Decoursey replace reclosers	\$	1,758.66	\$	2,235.41	\$	431.00	\$	1,804.41	2/11/2011	5/31/2011	2/1/2011	5/11/2011
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G2301	Decoursey TB 3 failure	\$		\$	33,472.65	\$	10,066.00	\$	23,406.65	2/15/2011	4/30/2011	2/1/2011	5/24/2011
084-DE Kentucky Power Deliv - Ele	RELDFA	G2456	EMAX 1983805 Ri-Hands Pk w/o KY 16	\$		\$	66,191.75	\$	39,319.39	\$	26,872.36	3/1/2011	2/1/2015	3/1/2011	8/16/2011
084-DE Kentucky Power Deliv - Ele	RELDFA	G2535	EMAX 1783672 7660 Turfway Rd	\$		\$	73,189.28	\$	74,947.26	\$	(1,757.98)	3/4/2011	3/1/2012	3/1/2011	2/4/2012
084-DE Kentucky Power Deliv - Ele	FEMSUPGRD	G2860	EMS EMP 2.6 UPGRADE PROJECT	\$		\$	64,278.93	\$	2,293.00	\$	61,985.93	3/30/2011	6/30/2014	7/1/2011	6/30/2014
084-DE Kentucky Power Deliv - Ele	DETCNFA	G2918	EMAX 2176614 Viewpoint Dr	\$		\$	189,414.82	\$	137,595.61	\$	51,819.21	4/5/2011	12/31/2012	4/1/2011	8/17/2012
084-DE Kentucky Power Deliv - Ele	AMKY0474	G2953	Constance Install TLS	\$		\$	255,060.57	\$	140,864.00	\$	114,196.57	4/7/2011	9/1/2012	4/1/2011	4/18/2012
084-DE Kentucky Power Deliv - Ele	AMKY0474	G2957	Vlla F2862 Reclosing	\$		\$	35,714.36	\$	12,898.00	\$	22,816.36	4/8/2011	3/1/2012	6/1/2011	2/7/2012
084-DE Kentucky Power Deliv - Ele	FAUTODESK	G3197	AUTODESK 2012 UPGRADE	\$		\$	10,289.91	\$	8,429.00	\$	1,860.91	5/2/2011	9/30/2011	5/1/2011	2/9/2012
084-DE Kentucky Power Deliv - Ele	AMKY0088	G3276	Mt Zion Rd Reconductor 2	\$		\$	250,891.08	\$	663,636.23	\$	(412,745.15)	5/5/2011	3/1/2012	5/1/2011	5/14/2012
084-DE Kentucky Power Deliv - Ele	AMKY0088	G3277	Mt Zion Rd Reconductor 2 (RLE)	\$		\$	708.64	\$	20,892.00	\$	(20,183.36)	5/5/2011	3/1/2012	5/1/2011	3/1/2012
084-DE Kentucky Power Deliv - Ele	AMKY0328	G3363	Kenton Repl Circuit 45 Cable	\$		\$	4,132.92	\$	18,455.00	\$	(14,322.08)	5/17/2011	9/30/2012	7/1/2011	7/27/2012
084-DE Kentucky Power Deliv - Ele	AMKY0328	G3364	Kenton 45 PILC Cable Replace OH	\$		\$	109,847.67	\$	108,000.00	\$	1,847.67	5/17/2011	9/30/2012	10/1/2012	7/27/2012
084-DE Kentucky Power Deliv - Ele	AMKY0328	G3365	Kenton 45 PILC Cable Replace UG	\$		\$	27,411.39	\$	39,665.90	\$	(12,254.51)	5/17/2011	9/30/2012	9/1/2011	7/27/2012
084-DE Kentucky Power Deliv - Ele	UGCRFA	G3647	EMAX 2346184 URD 105 Country Squire	\$		\$	99,612.10	\$	119,746.44	\$	(20,134.34)	6/10/2011	3/31/2013	6/1/2011	4/19/2012
084-DE Kentucky Power Deliv - Ele	AMKY0086	G3700	Claryville Recloser Replace	\$		\$	465,838.15	\$	353,172.00	\$	112,666.15	6/16/2011	3/31/2013	7/1/2011	9/2/2012
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G3736	EMAX 2374342 Crescent 44 Decl circ	\$		\$	14,220.23	\$	8,890.15	\$	5,370.08	6/21/2011	3/31/2014	8/1/2011	7/15/2013
084-DE Kentucky Power Deliv - Ele	AMKY0086	G3757	Wildier F5962 Reclosing	\$		\$	15,848.51	\$	15,626.00	\$	(3,777.49)	6/22/2011	3/31/2013	11/1/2011	9/26/2012
084-DE Kentucky Power Deliv - Ele	AMKY0086	G3773	Claryville Inst Auto Throw Over	\$		\$	97,596.89	\$	121,949.00	\$	(24,352.11)	6/23/2011	3/31/2013	7/1/2011	9/26/2012
084-DE Kentucky Power Deliv - Ele	XDZUB885	G3793	Wildier Replace CB 650	\$		\$	199,403.84	\$	147,094.00	\$	52,309.84	6/24/2011	3/31/2013	11/1/2011	3/18/2013
084-DE Kentucky Power Deliv - Ele	DETCNFA	G3813	EMAX 2389938 Oakbrook 41 Det	\$		\$	52,381.75	\$	31,170.00	\$	21,211.75	6/27/2011	12/31/2011	7/1/2011	2/3/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G3956	Constance 41-44 Circuits	\$		\$	454,677.69	\$	262,120.00	\$	192,557.69	7/6/2011	9/1/2012	7/1/2011	4/23/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G3997	Crescent 41-44 Circuits	\$		\$	182,951.42	\$	195,258.00	\$	(12,306.58)	7/6/2011	9/1/2012	7/1/2011	7/13/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G3998	Vlla Sub 41-44 Circuits	\$		\$	427,855.42	\$	195,570.00	\$	232,285.42	7/6/2011	9/1/2012	7/1/2011	9/8/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G3999	Kenton Circuits 41-46	\$		\$	223,038.02	\$	228,652.00	\$	(5,613.98)	7/6/2011	9/1/2012	7/1/2011	5/28/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G4004	Bellevue TB2 Install LTC Filter	\$		\$	11,027.59	\$	11,956.00	\$	(928.41)	7/11/2011	3/31/2012	7/1/2011	3/10/2012
084-DE Kentucky Power Deliv - Ele	314G8900	G4034	Aug 44 Ext Conv Lantonia 4kV	\$		\$	665,967.65	\$	298,387.83	\$	367,579.82	7/13/2011	4/30/2012	7/1/2011	4/28/2012
084-DE Kentucky Power Deliv - Ele	AMKY0085	G4117	Wildier 13.2kV Bus	\$		\$	2,332,545.27	\$	854,373.00	\$	1,478,172.27	7/21/2011	3/31/2014	6/1/2012	8/9/2013
084-DE Kentucky Power Deliv - Ele	EGIS/EMX	G4142	EGIS/EMAX PD DEVICE INTEGRATION	\$		\$	12,059.65	\$	16,725.00	\$	(4,665.35)	7/22/2011	10/30/2012	7/1/2011	9/28/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G4167	Florence TB 2 instal LTC & 2 fans	\$		\$	11,201.45	\$	14,317.00	\$	(3,115.55)	7/26/2011	12/31/2011	7/1/2011	3/3/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G4174	Donaldson TB 2 instl LTC filter	\$		\$	11,099.84	\$	13,136.00	\$	(2,036.16)	7/27/2011	6/15/2012	7/1/2011	3/17/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G4175	Kenton replace control battery	\$		\$	15,190.97	\$	18,188.00	\$	(2,997.03)	7/27/2011	12/31/2011	8/1/2011	12/1/2011
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G4179	Kenton resurface entire pavement	\$		\$	6,032.09	\$	8,222.00	\$	(2,189.91)	7/27/2011	12/31/2011	11/1/2011	1/1/2012
084-DE Kentucky Power Deliv - Ele	FEMSFIREW	G4243	EMS FIREWALL PROJ HW KENTUCKY	\$		\$	988.52	\$	43,364.26	\$	(42,375.74)	8/1/2011	4/1/2012	12/1/2011	7/31/2012
084-DE Kentucky Power Deliv - Ele	NBFA	G4362	EMAX 2432584 Envision Center	\$		\$	18,126.21	\$	45,510.74	\$	(27,384.53)	8/8/2011	3/31/2012	8/1/2011	1/25/2012
084-DE Kentucky Power Deliv - Ele	AMKY0515	G4465	Vlla instar F2862 TLS	\$		\$	43,036.46	\$	13,804.00	\$	29,232.46	8/12/2011	9/1/2012	10/1/2011	9/8/2012
084-DE Kentucky Power Deliv - Ele	RELTFA	G4535	EMAX 2523185 Barnes Pike	\$		\$	59.52	\$	58,402.19	\$	(58,342.67)	8/18/2011	9/1/2012	9/1/2011	4/12/2012
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G4599	Wildier Repl 138kV CB No. 834	\$		\$	82,257.49	\$	12,073.00	\$	70,184.49	8/23/2011	12/16/2011	9/1/2011	11/26/2011
084-DE Kentucky Power Deliv - Ele	AMOH0424	G4604	345kV Distr Clearance Capital (KY)	\$		\$	1,111.39	\$	8,867.53	\$	(7,756.14)	8/24/2011	9/1/2012	2/1/2012	8/31/2012
084-DE Kentucky Power Deliv - Ele	DETCNFA	G4633	EMAX 2541613 Richwood 41 Det Cond	\$		\$	7,686.57	\$	6,122.79	\$	1,563.78	8/26/2011	4/30/2012	9/1/2011	3/4/2012
084-DE Kentucky Power Deliv - Ele	CSFA	G4676	EMAX 2550566 G&W Viper Recloser	\$		\$	74,233.14	\$	27,446.94	\$	46,786.20	8/30/2011	8/31/2012	9/1/2011	2/17/2012
084-DE Kentucky Power Deliv - Ele	FITRMFCCK	G4864	REPL INTEG-RITROM FCS-KENT.	\$		\$	41,470.26	\$	145,532.00	\$	(104,061.74)	9/8/2011	12/31/2012	9/1/2011	2/12/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G4874	Augustine Repl sta batteries	\$		\$	13,416.11	\$	13,690.00	\$	(273.89)	9/9/2011	3/31/2012	10/1/2011	1/21/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G5009	White Tower Repl reclosers on c 41	\$	1,957.04	\$	1,957.04	\$	691.00	\$	1,266.04	9/19/2011	12/30/2011	9/1/2011	12/7/2011
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5013	Florence Install LTC filter on TB 1	\$		\$	10,672.06	\$	11,351.00	\$	(678.94)	9/20/2011	3/31/2012	9/1/2011	2/9/2012
084-DE Kentucky Power Deliv - Ele	AMKY0528	G5038	Grant 43 City of Williamstown	\$		\$	1,218.20	\$	397,192.00	\$	(395,973.80)	9/21/2011	10/1/2012	9/1/2011	10/24/2012
084-DE Kentucky Power Deliv - Ele	FMDT11KE	G5048	MOBILE DISPATCH EXPANSION-KE	\$		\$	37,648.52	\$	46,900.00	\$	(9,251.48)	9/22/2011	9/30/2012	10/1/2011	12/31/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5463	Constance instl LTC filter on TB 2	\$		\$	7,380.68	\$	10,975.37	\$	(3,594.69)	10/25/2011	9/30/2012	12/1/2011	4/24/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5484	Augustine instl LTC filter on TB 1	\$		\$	7,080.51	\$	15,041.51	\$	(7,961.00)	10/26/2011	9/30/2012	12/1/2011	7/5/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	G5515	EMAX 2690060 377 Richwood Rd	\$		\$	169.42	\$	10,846.41	\$	(10,676.99)	10/27/2011	3/31/2012	11/1/2011	2/17/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5700	Claryville repl XO,X1,X2,X3 bushing	\$		\$	3,910.89	\$	14,030.99	\$	(10,120.10)	11/7/2011	9/30/2012	12/1/2011	8/8/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5800	Hands repl cooling fans on TB 1	\$		\$	14,912.34	\$	15,906.97	\$	(994.63)	11/14/2011	12/1/2011	12/1/2011	4/10/2012
084-DE Kentucky Power Deliv - Ele	NBFA	G5853	EMAX 2518744 South Service Rd	\$											



084-DE Kentucky Power Deliv - Ele	RELDFA	G6642	EMAX 2943027 KY 16	\$	\$	\$ 393,948.82	\$ 404,447.62	\$ (10,498.80)	2/2/2012	3/31/2013	2/1/2012	12/12/2012
084-DE Kentucky Power Deliv - Ele	FBLDENCLD	G6683	CCA/NON-CCA ENCLOSURE	\$	\$	\$ 3,421.65	\$ 2,969.70	\$ 451.95	2/6/2012	3/15/2012	2/1/2012	8/23/2012
084-DE Kentucky Power Deliv - Ele	CERTFA	G6716	F2862 Emergency R/P switch 547	\$	\$	\$ 53,352.23	\$ 52,037.34	\$ 1,314.89	2/8/2012	3/31/2013	2/1/2012	5/8/2012
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G6751	EMAX 1334817 Dixie Hwy Crescent 43	\$	\$	\$ 19,434.10	\$ 45,426.06	\$ (25,991.96)	2/14/2012	3/31/2013	9/1/2012	12/12/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	G6791	EMAX 2880825 Turkeyfoot Rd Dist	\$	\$	\$ 9,415.31	\$ 55,503.22	\$ (46,087.91)	2/16/2012	6/30/2013	3/1/2012	9/7/2012
084-DE Kentucky Power Deliv - Ele	AMKY0570	G6835	West End 1524 Aerial on Bridge (OH)	\$	\$	\$ 483,279.82	\$ 98,746.32	\$ 384,533.50	2/21/2012	3/31/2013	3/1/2012	12/21/2012
084-DE Kentucky Power Deliv - Ele	FMOT11KE	G6983	MWMS USER SW LICENSSES	\$	\$	\$ 3,598.06	\$ 2,973.60	\$ 624.46	3/8/2012	6/30/2012	6/1/2012	9/5/2012
084-DE Kentucky Power Deliv - Ele	AMKY0729	G7002	Dayton KY Sub Purch 825 Walnut -RLE	\$	\$	\$ 140,420.41	\$ 128,377.00	\$ 12,043.41	3/12/2012	3/31/2013	3/1/2012	2/2/2013
084-DE Kentucky Power Deliv - Ele	FTDITKY	G7195	CC BLKT IT HW-ERLANGER, KE OP CTR	\$	\$	\$ 15,422.26	\$ 11,000.00	\$ 4,422.26	4/10/2012	6/24/2012	5/1/2012	
084-DE Kentucky Power Deliv - Ele	AMKY0668	G7206	Wilder 43 Cable	\$	\$	\$ 12,864.89	\$ 27,135.00	\$ (14,270.11)	4/12/2012	3/31/2013	7/1/2012	1/26/2013
084-DE Kentucky Power Deliv - Ele	AMKY0668	G7210	Wilder 43 PILC Replacement	\$	\$	\$ 30,891.12	\$ 34,209.00	\$ (3,317.88)	4/12/2012	3/31/2013	10/1/2012	1/26/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G7235	Wilder repl CCVT & line tuner	\$	\$	\$ 20,303.82	\$ 14,237.74	\$ 6,066.08	4/13/2012	1/31/2013	4/1/2012	1/18/2013
084-DE Kentucky Power Deliv - Ele	AMKY0699	G7273	Buffington - KY SEL Dist Ckt Imprv	\$	\$	\$ 438,957.48	\$ 347,883.00	\$ 91,074.48	4/17/2012	3/31/2014	4/1/2012	2/20/2013
084-DE Kentucky Power Deliv - Ele	AMKY0699	G7274	Donaldson KY SEL Dist Ckt Imprv	\$	98.49	\$ 229,859.22	\$ 174,540.00	\$ 55,319.22	4/17/2012	3/31/2015	5/1/2012	9/14/2014
084-DE Kentucky Power Deliv - Ele	AMKY0699	G7275	Dixie KY SEL Dist Ckt Imprv	\$	\$	\$ 246,233.02	\$ 174,540.00	\$ 71,693.02	4/17/2012	3/31/2014	4/1/2012	6/15/2013
084-DE Kentucky Power Deliv - Ele	F3RVCOM12	G7280	SUBSTATION DESIGN SOLUTION	\$	\$	\$ 89,527.80	\$ 770,000.00	\$ (680,472.20)	4/18/2012	7/1/2011	5/1/2012	6/25/2011
084-DE Kentucky Power Deliv - Ele	X03U8875	G7392	Donaldson TB1 TB2 Transructers	\$	\$	\$ 252,759.60	\$ 248,446.00	\$ 4,313.60	5/2/2012	3/31/2015	5/1/2012	9/14/2014
084-DE Kentucky Power Deliv - Ele	X03U9003	G7393	Florence TB1 TB2 TB4	\$	62,549.08	\$ 662,220.00	\$ 320,573.00	\$ 341,647.00	5/2/2012	3/31/2015	5/1/2012	1/14/2015
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G7406	Silver Grove Install ETM on TB 23	\$	\$	\$ 18,593.04	\$ 7,314.39	\$ 11,278.65	5/4/2012	11/30/2012	5/1/2012	10/13/2012
084-DE Kentucky Power Deliv - Ele	303G8901	G7533	Latoria Sub - Retire & Remove	\$	\$	\$	\$	\$	5/15/2012	3/31/2014	8/1/2014	9/6/2013
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G7624	Buffington replace ETM on TB 2	\$	\$	\$ 14,778.92	\$ 6,868.00	\$ 7,910.92	5/22/2012	3/31/2013	7/1/2012	10/25/2012
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G7630	Buffington replace ETM TB 7	\$	\$	\$ 18,129.78	\$ 7,751.94	\$ 10,377.84	5/23/2012	3/31/2013	7/1/2012	11/2/2012
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G7631	Buffington replace ETM TB 4	\$	\$	\$ 11,288.60	\$ 6,868.00	\$ 4,420.60	5/23/2012	3/31/2013	7/1/2012	10/26/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G7646	Buffington H2 bushing changeout TB3	\$	(2,176.02)	\$ (328.26)	\$ 6,701.56	\$ (7,029.82)	5/24/2012	8/31/2012	5/1/2012	8/24/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G7835	Grant replace CB 211 after failure	\$	(833.67)	\$ 8,290.23	\$ 7,996.62	\$ 293.61	6/12/2012	12/2/2012	6/1/2012	11/16/2012
084-DE Kentucky Power Deliv - Ele	FCOARMRPL	G8039	CAORM REPLACEMENT PROJ	\$	\$	\$ 0.00	\$ 1.00	\$ (1.00)	7/11/2012	8/30/2013	8/1/2012	9/25/2013
084-DE Kentucky Power Deliv - Ele	AMKY0750	G8124	Line Capacitor installs for KY 2012	\$	\$	\$ 44,560.81	\$ 53,967.22	\$ (9,406.41)	7/27/2012	3/31/2013	8/1/2012	3/31/2013
084-DE Kentucky Power Deliv - Ele	ITKYR12D	G8336	Crescent Upgrade Frame Relay Equip	\$	\$	\$ 8,564.79	\$ 24,507.00	\$ (15,942.21)	8/27/2012	3/31/2014	10/1/2012	12/6/2013
084-DE Kentucky Power Deliv - Ele	ITKYR12D	G8338	Kenton Upgrade Frame Relay Equip	\$	\$	\$ 13,966.48	\$ 40,175.00	\$ (26,208.52)	8/27/2012	3/31/2014	10/1/2012	7/12/2013
084-DE Kentucky Power Deliv - Ele	ITKYR12D	G8339	Long Branch Upgrd Frame Relay Equip	\$	\$	\$ 32,120.90	\$ 49,736.00	\$ (17,615.10)	8/27/2012	3/31/2014	11/1/2012	7/17/2013
084-DE Kentucky Power Deliv - Ele	ITKYR12D	G8340	Oakbrook Upgrade Frame Relay Equip	\$	\$	\$ 29,745.64	\$ 49,736.00	\$ (19,990.36)	8/27/2012	3/31/2014	11/1/2012	1/2/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8347	Wilder repl H1 bushing TB 3	\$	\$	\$ 7,261.43	\$ 7,496.55	\$ (235.12)	8/28/2012	12/28/2012	9/1/2012	3/6/2013
084-DE Kentucky Power Deliv - Ele	RELDFA	G8369	Ri emax 2836864 Madison Ave	\$	(82,934.85)	\$ (42,948.78)	\$ 68,931.29	\$ (25,982.51)	8/30/2012	5/7/2015	9/1/2012	3/12/2015
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8409	Limaburg Sub security system	\$	\$	\$ 58,231.92	\$ 40,000.00	\$ 18,231.92	9/6/2012	9/30/2013	9/1/2012	8/31/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8416	Claryville TB2 Bank failure	\$	\$	\$ 22,975.54	\$ 24,962.54	\$ (1,987.00)	9/10/2012	12/28/2012	9/1/2012	12/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8420	Donaldson Sub security system	\$	\$	\$ 50,345.99	\$ 40,000.00	\$ 10,345.99	9/10/2012	3/31/2013	9/1/2012	2/28/2014
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8423	Wilder Sub security system	\$	\$	\$ 102,608.81	\$ 90,000.00	\$ 12,608.81	9/10/2012	3/31/2013	9/1/2012	9/1/2013
084-DE Kentucky Power Deliv - Ele	OLEORFA	G8553	ST emax 2178946 John Hills rd NKU	\$	\$	\$ 48,605.00	\$ 105,449.16	\$ (56,844.16)	10/1/2012	3/15/2014	11/1/2012	6/5/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G8576	Wilder rem fence & instl animal fen	\$	\$	\$ 351,875.96	\$ 300,599.26	\$ 51,276.70	10/3/2012	3/7/2013	10/1/2012	3/21/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8589	Claryville CIR 42 repl Phase A VR	\$	8,663.14	\$ 12,895.47	\$ 2,262.25	\$ 10,633.22	10/5/2012	1/19/2013	10/1/2012	1/10/2013
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G8666	Buffington TB 1 Cooler Replacement	\$	\$	\$ 209,704.63	\$ 187,956.46	\$ 21,748.17	10/15/2012	3/1/2014	1/1/2013	2/10/2014
084-DE Kentucky Power Deliv - Ele	NBFA	G8713	NB emax 3478683 1780 Anderson Blvd	\$	\$	\$ 17,799.34	\$ 14,010.05	\$ 3,789.29	10/22/2012	10/30/2013	1/1/2013	6/4/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8780	Decourcy CIR 41 repl 3 reclosers	\$	1,758.66	\$ 4,358.34	\$ 1,131.12	\$ 3,227.22	11/1/2012	2/2/2013	11/1/2012	2/2/2013
084-DE Kentucky Power Deliv - Ele	AMKY0592	G8851	Wilder Replace DE KY CB741	\$	80,950.99	\$ 237,224.92	\$ 174,808.00	\$ 62,416.92	11/7/2012	3/31/2015	11/1/2012	2/7/2015
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G8885	Limaburg repl HS bushings&IAs TB 2	\$	\$	\$ 18,866.47	\$ 12,414.78	\$ 6,451.69	11/12/2012	9/28/2013	2/1/2013	7/31/2013
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G8886	Limaburg repl HS LAs&LS bushingsTB1	\$	\$	\$ 12,132.74	\$ 10,541.30	\$ 1,591.44	11/12/2012	12/27/2013	2/1/2013	7/31/2013
084-DE Kentucky Power Deliv - Ele	FTIMPFAUJ	G8986	TIM PHASE II UPGRADE	\$	\$	\$ 301,140.04	\$ 187,081.00	\$ 114,059.04	11/26/2012	12/30/2014	12/1/2012	6/24/2014
084-DE Kentucky Power Deliv - Ele	RIFA	G9018	NW emax 3205166 18th & Banklick	\$	\$	\$ 42,809.67	\$ 32,465.77	\$ 10,343.90	12/3/2012	3/31/2014	12/1/2012	6/24/2013
084-DE Kentucky Power Deliv - Ele	RELDFA	G9056	Ri emax 2760735 Camp Ernst (KY 237)	\$	\$	\$ 537,669.43	\$ 530,030.09	\$ 7,639.34	12/6/2012	9/7/2013	12/1/2012	6/2/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G9064	Wilder CB650 repl 2 bus disconnects	\$	15,763.56	\$ 40,410.24	\$ 32,086.93	\$ 8,323.31	12/10/2012	12/30/2013	10/1/2013	2/14/2015
084-DE Kentucky Power Deliv - Ele	UGCRFA	G9111	Cir emax 3705007 Heritage Trails	\$	1,478.84	\$ 108,295.10	\$ 85,982.93	\$ 22,312.17	12/18/2012	6/30/2015	4/1/2013	1/31/2014
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G9113	Bellevue TB 1 repl HS arresters	\$	\$	\$ 5,681.90	\$ 4,178.77	\$ 1,503.13	12/18/2012	9/28/2013	2/1/2013	8/15/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G9117	Wilder repl pos 1&5 bushings CB831	\$	\$	\$ 12,011.82	\$ 9,924.05	\$ 2,087.77	12/19/2012	6/29/2013	3/1/2013	6/18/2013
084-DE Kentucky Power Deliv - Ele	RELDFA	G9119	Ri emax 3707725 5th to 8th	\$	(88,896.70)	\$ 4,138.93	\$ 66,480.15	\$ (62,341.22)	12/19/2012	10/9/2014	12/1/2012	9/4/2014
084-DE Kentucky Power Deliv - Ele	AVAMAARUPG	G9122	EMPCS-AVAMAR UPGRADE	\$	\$	\$ 140,465.13	\$ 141,000.00	\$ (534.87)	12/19/2012	5/30/2013	12/1/2012	7/3/2013
084-DE Kentucky Power Deliv - Ele	FESXJUPGR	G9133	EMPCS-ESXI UPGRADE	\$	\$	\$ 8,288.70	\$ 8,082.45	\$ 206.25	12/20/2012	9/30/2013	12/1/2012	12/25/2013
084-DE Kentucky Power Deliv - Ele	FDOMSIMPL	G9136	DOMS IMPLEMENTATION W/AMI	\$	5,381.11	\$ 9,344.36	\$ 216,000.00	\$ (206,655.64)	12/20/2012	3/31/2017	1/1/2013	1/15/2017
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G9139	Florence repl sw,motor,whip ABS859	\$	\$	\$ 45,937.86	\$ 45,872.32	\$ 65.54	12/26/2012	12/27/2013	2/1/2013	3/13/2014
084-DE Kentucky Power Deliv - Ele	ITKYR13D	G9165	Hebron Upgrd Frame Relay Equip	\$	\$	\$ 29,302.18	\$ 39,226.00	\$ (9,923.82)	1/3/2013	9/1/2014	5/1/2013	10/10/2013
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9171	DC emax 3744831 Kenton 42 Decl	\$	\$	\$ 43,651.73	\$ 33,907.39	\$ 9,744.34	1/3/2013	3/31/2014	1/1/2013	7/9/2013
084-DE Kentucky Power Deliv - Ele	AMKY0806	G9259	Dist Line Cap Inst for KY 2013	\$	\$	\$ 74,827.97	\$ 70,413.44	\$ 4,414.53	1/14/2013	3/31/2014	1/1/2013	10/8/2013
084-DE Kentucky Power Deliv - Ele	NBFA	G9304	NB emax 3777704 7979 Vulcan Dr	\$	\$	\$ 35,799.65	\$ 16,278.41	\$ 19,521.24	1/17/2013	1/31/2014	4/1/2013	10/18/2013
084-DE Kentucky Power Deliv - Ele	AMOH0555	G9311	F5967 138AV Clear Correct OH	\$	\$	\$ 32,930.29	\$ 26,000.00	\$ 6,930.29	1/18/2013	3/31/2015	1/1/2013	1/5/2014
084-DE Kentucky Power Deliv - Ele	AMKY0849	G9410	F5962 Re-route at NKU	\$	\$	\$ 792.48	\$ 139,526.00	\$ (138,733.52)	1/31/2013	3/31/2014	2/1/2013	8/24/2013
084-DE Kentucky Power Deliv - Ele	DETCOMFA	G9501	DET emax 3873582 Murman Rd	\$	\$	\$ 327,179.97	\$ 193,581.90	\$ 133,598.07	2/14/2013	3/31/2014	2/1/2013	1/2/2014
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9684	DC 3925631 Kenton 42	\$	(10,474.14)	\$ 125,214.31	\$ 41,957.09	\$ 83,257.22	3/5/2013	3/31/2014	5/1/2013	2/23/2014
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G9825	Silver Grove Repl fans on TB 23	\$	\$	\$ 34,060.17	\$ 36,332.39	\$ (2,272.22)	3/25/2013	12/31/2013	4/1/2013	9/7/2013
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9849	DC emax 3983251 White Tower 41	\$	(9,518.50)	\$ 106,542.75	\$ 50,988.41	\$ 55,554.34	3/26/2013	3/31/2		



084-DE Kentucky Power Deliv - Ele	AMKY0905	H0016	Silver Grove 42 43 New Feeder	\$ 400,235.61	\$ 400,235.61	100%	\$ 513,113.98	\$ 350,451.67	\$ 162,662.31	4/25/2013	9/1/2015	11/1/2013	8/21/2015
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0017	Silver Grove 41 42 43 UG Exits	\$ (22,668.81)	\$ (22,668.81)	100%	\$ 670,160.25	\$ 674,137.23	\$ (3,976.98)	4/25/2013	9/1/2015	7/1/2013	12/12/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H0049	NB emax 4052073 Retail North Bldg	\$ -	\$ -		\$ 7,068.61	\$ 6,544.79	\$ 523.82	5/2/2013	11/30/2013	5/1/2013	11/16/2013
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	H0092	Kenton Repl fans on TB 1	\$ -	\$ -		\$ 26,578.59	\$ 15,097.90	\$ 11,480.69	5/13/2013	12/31/2013	6/1/2013	9/20/2013
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	H0093	Kenton Repl fans on VR 3	\$ -	\$ -		\$ 14,085.49	\$ 7,427.65	\$ 6,657.84	5/13/2013	12/31/2013	6/1/2013	9/20/2013
084-DE Kentucky Power Deliv - Ele	NBFA	H0104	NB emax 831 Heights Blvd	\$ -	\$ -		\$ 4,493.18	\$ 1,688.38	\$ 2,804.80	5/14/2013	3/31/2014	7/1/2013	12/10/2013
084-DE Kentucky Power Deliv - Ele	AMKY0877	H0128	Augustine 41 Reconnector	\$ -	\$ -		\$ 93,590.12	\$ 119,088.00	\$ (25,497.88)	5/20/2013	9/1/2014	5/1/2013	1/10/2014
084-DE Kentucky Power Deliv - Ele	AMOH0555	H0163	F5962 138BV Clear Corr OH	\$ -	\$ -		\$ 10,325.67	\$ 2,500.00	\$ 7,825.67	5/23/2013	3/31/2015	7/1/2013	1/5/2014
084-DE Kentucky Power Deliv - Ele	RELDFA	H0282	Prospect St-Robbins St-Jacob Price	\$ -	\$ -		\$ 14,514.78	\$ 53,475.13	\$ (38,960.35)	6/17/2013	1/1/2014	6/1/2013	1/16/2014
084-DE Kentucky Power Deliv - Ele	AMKY0808	H0296	Crescent Install 22.46MVA TB3	\$ 852,222.89	\$ 852,222.89	100%	\$ 1,785,022.49	\$ 1,654,343.00	\$ 130,679.49	6/20/2013	9/1/2015	8/1/2013	9/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY0808	H0297	Crescent UG 45	\$ 179,816.96	\$ 179,816.96	100%	\$ 179,816.96	\$ 182,274.00	\$ (2,457.04)	5/1/2016	6/1/2015	6/1/2015	3/23/2016
084-DE Kentucky Power Deliv - Ele	AMKY0808	H0298	Crescent 45	\$ 472,326.66	\$ 472,326.66	100%	\$ 480,811.21	\$ 351,997.91	\$ 128,813.30	6/21/2013	5/31/2016	10/1/2014	2/25/2016
084-DE Kentucky Power Deliv - Ele	AMKY0808	H0299	Crescent 46 OH Part1	\$ 8,493.98	\$ 8,493.98	100%	\$ 8,493.98	\$ 377,337.00	\$ (368,843.02)	6/21/2013	3/31/2019	6/1/2015	
084-DE Kentucky Power Deliv - Ele	NBFA	H0444	NB emax 4158179 Old Alexandria Pike	\$ -	\$ -		\$ 69,133.62	\$ 41,057.06	\$ 28,076.56	7/19/2013	11/16/2014	9/1/2013	2/4/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	H0476	Limburg Repl low side bush on TB 2	\$ -	\$ -		\$ 19,749.13	\$ 10,247.54	\$ 9,501.59	7/25/2013	10/29/2013	7/1/2013	10/27/2013
084-DE Kentucky Power Deliv - Ele	FMWMSW7	H0499	MWMS W7 REMEDIATION PROJ	\$ -	\$ -		\$ 675.25	\$ 9,972.00	\$ (9,296.75)	8/1/2013	10/31/2013	8/1/2013	3/31/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H0503	NB emax 4314177 IDI @ 30 Transport	\$ -	\$ -		\$ 79,269.25	\$ 84,310.49	\$ (5,041.24)	8/5/2013	1/14/2015	1/1/2014	7/31/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H0638	NB emax 3296995 Arcadia Ph A	\$ -	\$ -		\$ (65,977.39)	\$ 92,754.88	\$ (158,732.27)	8/27/2013	11/30/2014	9/1/2013	3/27/2014
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	H0663	Claryville TB 3 Repl bushings	\$ -	\$ -		\$ 24,545.18	\$ 27,216.63	\$ (2,671.45)	8/29/2013	3/31/2014	12/1/2013	11/15/2014
084-DE Kentucky Power Deliv - Ele	RELDFA	H0669	RI emax 4264899 95 Carothers Rd	\$ -	\$ -		\$ 77,791.30	\$ 53,991.27	\$ 23,800.03	8/30/2013	8/31/2014	9/1/2013	6/25/2014
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1124	Blackwell Upgrd Frame Relay Equip	\$ -	\$ -		\$ 19,591.14	\$ 36,432.00	\$ (16,840.86)	10/29/2013	9/1/2015	12/1/2013	7/2/2014
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1126	Covington Upgrade Frame Relay Equip	\$ -	\$ -		\$ 19,635.46	\$ 36,328.00	\$ (16,692.54)	10/29/2013	9/1/2015	12/1/2013	6/5/2014
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1128	Dayton Upgrade Frame Relay Equip	\$ (1,314.96)	\$ (1,314.96)	100%	\$ 23,922.63	\$ 36,328.00	\$ (12,405.37)	10/29/2013	9/1/2015	11/1/2013	5/14/2014
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1129	Mt. Zion Upgrade Frame Relay Equip	\$ (458.35)	\$ (458.35)	100%	\$ 30,506.05	\$ 36,328.00	\$ (5,821.95)	10/29/2013	9/1/2015	1/1/2014	2/14/2015
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1134	Thomas More Upgrd Frame Relay Equip	\$ 89.62	\$ 89.62	100%	\$ 39,481.99	\$ 36,328.00	\$ 3,153.99	10/29/2013	9/1/2015	11/1/2013	2/11/2015
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1136	Hands Upgrade Frame Relay Equip	\$ -	\$ -		\$ 30,412.09	\$ 61,052.00	\$ (30,639.97)	10/30/2013	9/1/2015	12/1/2013	7/31/2014
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1137	Kentucky Univ Upgrd Frme Relay Equip	\$ -	\$ -		\$ 33,210.80	\$ 61,052.00	\$ (27,841.20)	10/30/2013	9/1/2015	12/1/2013	10/9/2014
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1138	York Upgrade Frame Relay Equip	\$ -	\$ -		\$ 30,744.61	\$ 61,052.00	\$ (30,307.39)	10/30/2013	9/1/2015	12/1/2013	9/25/2014
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1139	Bellevue Upgrd Frame Relay Equip	\$ -	\$ -		\$ 58,116.64	\$ 61,052.00	\$ (2,935.36)	10/30/2013	9/1/2015	1/1/2014	1/16/2015
084-DE Kentucky Power Deliv - Ele	ITKYR14D	H1140	Cold Spring Upgrd Frame Relay Equip	\$ -	\$ -		\$ 66,994.91	\$ 63,953.00	\$ 3,041.91	10/30/2013	9/1/2015	1/1/2014	7/16/2014
084-DE Kentucky Power Deliv - Ele	AMKY0974	H1171	Buffington-Repl CB 681 683	\$ 319,111.39	\$ 319,111.39	100%	\$ 495,173.27	\$ 295,230.00	\$ 199,943.27	11/4/2013	9/1/2015	1/1/2014	6/30/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1196	TR 4599000 Florence 46	\$ 64,421.05	\$ 64,421.05	100%	\$ 66,100.06	\$ 88,196.63	\$ (22,096.57)	11/6/2013	7/31/2016	11/1/2013	3/16/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1217	TR 4597480 Florence 45	\$ (15,705.27)	\$ (15,705.27)	100%	\$ 100,352.79	\$ 145,003.02	\$ (44,650.23)	11/11/2013	10/31/2015	1/1/2014	8/5/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1225	TR 4609673 Hebron 45	\$ 19.85	\$ 19.85	100%	\$ 31,097.36	\$ 51,410.59	\$ (20,313.23)	11/12/2013	7/31/2015	1/1/2014	6/18/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1231	TR 4613012 Richmond 42	\$ 108,573.12	\$ 108,573.12	100%	\$ 108,573.12	\$ 133,990.22	\$ (25,417.10)	11/12/2013	12/30/2016	2/1/2015	6/20/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1233	TR 4614262 Buffington 41	\$ 74,255.28	\$ 74,255.28	100%	\$ 74,255.28	\$ 103,177.63	\$ (28,922.35)	11/13/2013	12/30/2015	1/1/2015	7/29/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1236	TR 4616175 Limburg 41	\$ 37,109.61	\$ 37,109.61	100%	\$ 37,783.05	\$ 54,189.11	\$ (16,406.06)	11/13/2013	12/30/2016	11/1/2013	6/8/2016
084-DE Kentucky Power Deliv - Ele	MOFA	H1271	OR 4599261 Bury 3PH Primary Covgtn	\$ -	\$ -		\$ 53,536.61	\$ 54,433.57	\$ (896.96)	11/20/2013	11/25/2014	11/1/2013	11/14/2014
084-DE Kentucky Power Deliv - Ele	SGKDAISS	H1313	Beaver Sub SG DA	\$ (11,105.18)	\$ (11,105.18)	100%	\$ 383,965.79	\$ 236,862.00	\$ 147,103.79	11/27/2013	6/30/2015	12/1/2013	3/30/2015
084-DE Kentucky Power Deliv - Ele	SGKDAISS	H1314	Florence Sub SG DA	\$ -	\$ -		\$ 330,451.70	\$ 299,642.00	\$ 30,809.70	11/27/2013	6/30/2015	12/1/2013	1/14/2015
084-DE Kentucky Power Deliv - Ele	SGKDAISS	H1315	Limburg Sub SG DA	\$ 16,128.19	\$ 16,128.19	100%	\$ 583,196.08	\$ 446,848.00	\$ 136,348.08	11/27/2013	6/30/2015	12/1/2013	3/9/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1372	TR 4655448 CLARYVILLE 41	\$ 155,599.69	\$ 155,599.69	100%	\$ 274,657.65	\$ 331,178.02	\$ (56,520.37)	12/3/2013	12/30/2016	10/1/2013	9/8/2016
084-DE Kentucky Power Deliv - Ele	NBFA	H1381	JT 4655806 Arcadia West PH A electr	\$ -	\$ -		\$ 73,653.24	\$ 149,749.52	\$ (76,096.28)	12/4/2013	11/29/2014	12/1/2014	7/28/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H1382	NB 3941206 Stillbrooke Subdv Felice	\$ -	\$ -		\$ 18,021.21	\$ 44,694.66	\$ (26,673.45)	12/4/2013	11/30/2014	1/1/2014	8/8/2014
084-DE Kentucky Power Deliv - Ele	CSPPA	H1397	TR 4658415 Hands 41	\$ (1,233.90)	\$ (1,233.90)	100%	\$ 134,497.01	\$ 115,397.25	\$ 19,099.76	12/5/2013	1/30/2016	5/1/2014	1/2/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1398	TR 4660303 Hands 44	\$ 11,471.41	\$ 11,471.41	100%	\$ 204,608.79	\$ 227,477.20	\$ (22,868.41)	12/5/2013	6/30/2016	4/1/2014	2/15/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1404	TR 4660722 Augustine 41	\$ 136,602.72	\$ 136,602.72	100%	\$ 136,602.72	\$ 199,456.61	\$ (62,853.89)	12/6/2013	6/30/2016	1/1/2015	2/18/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1446	TR 4674272 Augustine 46	\$ 540.72	\$ 540.72	100%	\$ 168,565.55	\$ 214,520.52	\$ (45,954.97)	12/12/2013	12/1/2013	2/14/2013	2/14/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1453	TR 4675524 York 43	\$ 52,581.31	\$ 52,581.31	100%	\$ 52,749.92	\$ 64,460.38	\$ (11,710.46)	12/12/2013	6/1/2016	12/1/2013	6/17/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1462	TR 4677452 Marshall 41	\$ (2,781.39)	\$ (2,781.39)	100%	\$ 48,642.69	\$ 73,276.29	\$ (24,633.60)	12/13/2013	3/31/2015	5/1/2014	10/20/2014
084-DE Kentucky Power Deliv - Ele	CSPPA	H1464	TR 4678169 KY UNIV 43	\$ 404.02	\$ 404.02	100%	\$ 72,686.45	\$ 121,238.00	\$ (48,551.55)	12/13/2013	7/31/2015	12/1/2013	6/20/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1487	TR 4693232 Oakbrook 41	\$ 6,770.87	\$ 6,770.87	100%	\$ 27,718.89	\$ 54,889.34	\$ (27,170.45)	12/17/2013	10/30/2015	12/1/2014	4/19/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1488	TR 4693837 Augustine 43	\$ 369.30	\$ 369.30	100%	\$ 61,024.42	\$ 75,566.64	\$ (14,542.22)	12/17/2013	6/30/2016	4/1/2014	2/17/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1489	TR 4694697 Verona 42	\$ 78,104.40	\$ 78,104.40	100%	\$ 78,271.39	\$ 94,811.65	\$ (16,540.26)	12/17/2013	7/30/2016	12/1/2013	6/8/2016
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	H1600	Augustine Repl LAs on TB 5	\$ -	\$ -		\$ 9,535.91	\$ 7,904.73	\$ 1,631.18	1/3/2014	3/31/2015	4/1/2014	2/12/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	H1601	Marshall Repl HS LAs on TB 1	\$ -	\$ -		\$ 7,616.97	\$ 3,529.83	\$ 4,087.14	1/3/2014	3/31/2015	3/1/2014	7/4/2014
084-DE Kentucky Power Deliv - Ele	DECCIRFA	H1642	DC 4759511 Verona 41	\$ 189.04	\$ 189.04	100%	\$ 39,854.36	\$ 37,079.56	\$ 2,774.80	1/10/2014	6/30/2015	3/1/2014	3/23/2015
084-DE Kentucky Power Deliv - Ele	UGCRIFA	H1679	UG 4765860 ULD 36 Brookwood	\$ -	\$ -		\$ 154,132.68	\$ 142,644.34	\$ 11,488.35	1/15/2014	2/28/2015	1/1/2014	8/28/2014
084-DE Kentucky Power Deliv - Ele	PRDFA	H1728	PR 4841795 Emerson Electric Reroute	\$ 141.50	\$ 141.50	100%	\$ 53,672.57	\$ 56,682.07	\$ (3,009.50)	1/27/2014	3/31/2015	2/1/2014	10/31/2014
084-DE Kentucky Power Deliv - Ele	AMKY0960	H2111	Kenton Sub 13kV Bus 31 - AMKY0960	\$ 666,306.67	\$ 666,306.67	100%	\$ 718,635.28	\$ 823,726.00	\$ (105,090.72)	2/18/2014	3/1/2019	3/1/2014	
084-DE Kentucky Power Deliv - Ele	NBFA	IKXY1012	Q1 2012 IK KY Blanket Roll Up Proj	\$ -	\$ -		\$ 5,670,552.06	\$ 100.00	\$ 5,670,452.06	2/3/2012	12/31/2012	1/1/2012	3/31/2013
084-DE Kentucky Power Deliv - Ele	NBFA	IKXY2013	2013 IK KY Blanket Roll Up Proj	\$ -	\$ -		\$ 10,494,333.25	\$ 100.00	\$ 10,494,233.25	12/21/			



084-DE Kentucky Power Deliv - Ele	NBFA	K7108	NB 4686312 512 Oak Ludlow	\$	(111.70)	\$	(111.70)	100%	\$	7,515.52	\$	7,804.98	\$	(289.46)	4/28/2014	4/28/2015	6/1/2014	9/24/2014
084-DE Kentucky Power Deliv - Ele	KETFA7112	KET347112	DET 7347112 KY University 43	\$	271,991.41	\$	271,991.41	100%	\$	271,991.41	\$	216,649.45	\$	55,341.96	6/3/2015	3/31/2016	4/1/2015	11/25/2015
084-DE Kentucky Power Deliv - Ele	KETFA7303	KET347303	DET 7347303 Beaver 41	\$	109,417.49	\$	109,417.49	100%	\$	109,417.49	\$	145,648.28	\$	(36,230.79)	6/3/2015	10/29/2016	6/1/2015	5/3/2016
084-DE Kentucky Power Deliv - Ele	KETFA5693	KET745693	DET 8745693 SILVER GROVE	\$	17,852.49	\$	17,852.49	100%	\$	17,852.49	\$	69,025.90	\$	(51,173.41)	10/13/2015	3/31/2016	10/1/2015	4/16/2016
084-DE Kentucky Power Deliv - Ele	KETFA3444	KET833444	DET 8833444 Crescent 43 R	\$	4,920.48	\$	4,920.48	100%	\$	4,920.48	\$	123,996.11	\$	(119,075.63)	12/10/2015	12/16/2016	12/1/2015	8/10/2016
084-DE Kentucky Power Deliv - Ele	KFSF97495	KFS97495	CS 6897495 Decousert 41	\$	7,405.47	\$	7,405.47	100%	\$	7,405.47	\$	72,374.22	\$	(64,968.75)	6/1/2015	9/30/2016	9/1/2015	8/24/2016
084-DE Kentucky Power Deliv - Ele	KHRF77294	KHR177294	DOT 7177294 Hebron 42, in	\$	2,544.55	\$	2,544.55	100%	\$	2,544.55	\$	46,889.01	\$	(44,344.46)	11/19/2015	8/9/2016	12/1/2015	7/1/2016
084-DE Kentucky Power Deliv - Ele	KHRF80227	KHR180227	DOT 7180227 Wilder 48 rep	\$	42,773.26	\$	42,773.26	100%	\$	42,773.26	\$	103,743.63	\$	(60,970.37)	9/19/2015	9/1/2016	9/1/2015	8/31/2016
084-DE Kentucky Power Deliv - Ele	KLD49392	KLD49392	UG 7049392 Augustine 46 P	\$	437,838.66	\$	437,838.66	100%	\$	437,838.66	\$	446,005.00	\$	(8,166.34)	7/7/2015	4/30/2016	9/1/2015	3/30/2016
084-DE Kentucky Power Deliv - Ele	KPIAPPL	KPIAPPL	Perf Moansy App (KPI) - TBD & Gas	\$	195.28	\$	195.28	100%	\$	195.28	\$	3,363.00	\$	(3,167.72)	3/12/2015	2/28/2016	4/1/2015	1/29/2016
084-DE Kentucky Power Deliv - Ele	KTMF72080	KTM427080	SL 8272080 Manhattan Blvd	\$	73,112.81	\$	73,112.81	100%	\$	73,112.81	\$	60,641.00	\$	12,471.81	8/4/2015	3/30/2016	9/1/2015	12/25/2015
084-DE Kentucky Power Deliv - Ele	KTMF66767	KTM466767	SL 7466767 Park South Bldg A	\$	53,927.27	\$	53,927.27	100%	\$	53,927.27	\$	98,420.62	\$	(44,493.35)	5/4/2015	6/27/2016	5/1/2015	2/21/2016
084-DE Kentucky Power Deliv - Ele	KTMF82873	KTM628273	SL 7628273 St Rt 18	\$	44,294.78	\$	44,294.78	100%	\$	44,294.78	\$	57,641.31	\$	(13,346.53)	10/9/2015	4/20/2016	11/1/2015	3/29/2016
084-DE Kentucky Power Deliv - Ele	KSLF53633	KTM853633	SL 6853633 Heights Blvd	\$	(110,680.31)	\$	(110,680.31)	100%	\$	(110,680.31)	\$	122,072.00	\$	(232,752.31)	6/22/2015	12/11/2016	9/1/2015	2/21/2016
084-DE Kentucky Power Deliv - Ele	KTMF99834	KTM99834	SL 7999834 Bellevue 13144	\$	93,624.57	\$	93,624.57	100%	\$	93,624.57	\$	95,098.95	\$	(1,474.38)	6/24/2015	1/24/2017	8/1/2015	1/9/2016
084-DE Kentucky Power Deliv - Ele	KUSF21914	KUS021914	NB 8021914 Aosta Valley Subd	\$	33,372.79	\$	33,372.79	100%	\$	33,372.79	\$	62,230.35	\$	(28,857.56)	11/13/2015	9/30/2016	12/1/2015	4/29/2016
084-DE Kentucky Power Deliv - Ele	KUSF69963	KUS069963	NB 8069963 Memorial Parkway	\$	76,256.48	\$	76,256.48	100%	\$	76,256.48	\$	240,091.46	\$	(163,834.98)	7/16/2015	6/30/2016	7/1/2015	6/22/2016
084-DE Kentucky Power Deliv - Ele	KUSF97225	KUS497225	UG 4497225 Heights Blvd	\$	65,959.66	\$	65,959.66	100%	\$	65,959.66	\$	101,040.22	\$	(35,080.56)	6/22/2015	2/19/2016	8/1/2015	1/23/2016
084-DE Kentucky Power Deliv - Ele	KUSF97855	KUS597855	NB 7597855 Florence 44 St Rt 18	\$	77,283.34	\$	77,283.34	100%	\$	77,283.34	\$	101,551.51	\$	(24,268.17)	10/9/2015	4/19/2016	10/1/2015	3/29/2016
084-DE Kentucky Power Deliv - Ele	KUSF45398	KUS945398	NB 8945398 Aqua on the Le	\$	25,481.29	\$	25,481.29	100%	\$	25,481.29	\$	103,216.67	\$	(77,735.38)	10/16/2015	3/31/2016	10/1/2015	5/3/2016
084-DE Kentucky Power Deliv - Ele	KUSF80889	KUS980889	NB 6980889 900 E. 6th St	\$	58,863.05	\$	58,863.05	100%	\$	58,863.05	\$	50,568.93	\$	8,294.12	10/1/2015	11/2/2016	11/1/2015	3/6/2016
084-DE Kentucky Power Deliv - Ele	KYRELT1	KYRELT1	F6763 DOT ML Zion Rd-Dixie Hwy	\$	628.32	\$	628.32	100%	\$	628.32	\$	35,000.00	\$	(34,371.68)	7/25/2015	3/31/2018	9/1/2015	
084-DE Kentucky Power Deliv - Ele	DECCIRFA	L2102	DC 5476661 Hebron 42	\$	33,589.51	\$	33,589.51	100%	\$	34,429.94	\$	57,064.06	\$	(22,834.12)	5/8/2014	11/1/2015	6/1/2014	8/7/2015
084-DE Kentucky Power Deliv - Ele	AMKY0944	L2103	Beaver-Instal ATO	\$	108,436.97	\$	108,436.97	100%	\$	267,427.44	\$	238,543.00	\$	28,884.44	5/8/2014	3/31/2015	5/1/2014	3/30/2015
084-DE Kentucky Power Deliv - Ele	DECCIRFA	L2104	DC 5476709 Villa 43	\$	59,479.91	\$	59,479.91	100%	\$	61,206.96	\$	85,000.43	\$	(23,793.47)	5/8/2014	7/30/2016	6/1/2014	6/25/2016
084-DE Kentucky Power Deliv - Ele	AMKY0940	L2107	Limaburg-Instal ATO	\$	637.03	\$	637.03	100%	\$	210,828.53	\$	214,396.00	\$	(3,567.47)	5/8/2014	3/31/2015	5/1/2014	3/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY0940	L2109	Buffington F6763 Recloding	\$	134.88	\$	134.88	100%	\$	11,887.63	\$	19,372.00	\$	(7,484.37)	5/8/2014	3/31/2015	7/1/2014	3/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY1D01	LS122	UG 5511344 Kenton 43 Bld New Fdr	\$	415,506.62	\$	415,506.62	100%	\$	698,213.09	\$	529,656.26	\$	168,556.83	5/15/2014	3/31/2016	7/1/2014	7/16/2015
084-DE Kentucky Power Deliv - Ele	AMKY0941	L9104	Grant Install TLS	\$	627,120.93	\$	627,120.93	100%	\$	705,369.25	\$	230,617.00	\$	474,752.25	5/21/2014	3/31/2016	6/1/2014	1/23/2016
084-DE Kentucky Power Deliv - Ele	AMKY0943	L9108	Cold Spring TLS	\$	203,772.88	\$	203,772.88	100%	\$	272,992.40	\$	217,493.00	\$	55,499.40	5/22/2014	9/30/2015	8/1/2014	3/29/2016
084-DE Kentucky Power Deliv - Ele	AMKY1073	L9115	Buffington Repl Vifns	\$	159,850.25	\$	159,850.25	100%	\$	189,218.31	\$	109,828.00	\$	79,390.31	5/22/2014	9/1/2015	6/1/2014	6/30/2015
084-DE Kentucky Power Deliv - Ele	PLCFA	L9117	UG 5466220 Buffington 45 PILC Repl	\$	(84.81)	\$	(84.81)	100%	\$	26,740.64	\$	23,138.33	\$	3,602.31	5/22/2014	11/30/2015	7/1/2014	2/4/2015
084-DE Kentucky Power Deliv - Ele	PRDFA	LARCUKY	Limited Access Road Crossing Upgrad	\$	-	\$	-	100%	\$	-	\$	100,000.00	\$	(100,000.00)	5/23/2012	12/31/2050	10/1/2012	
084-DE Kentucky Power Deliv - Ele	RLFA	LPUJKY	Line Patrol Insp followup KY	\$	96,657.96	\$	96,657.96	100%	\$	96,657.96	\$	400,000.00	\$	(303,342.04)	12/22/2010	12/31/2015	3/1/2011	
084-DE Kentucky Power Deliv - Ele	CERTFA	LPRUJKY	Line Patrol Followup Work	\$	316,449.15	\$	316,449.15	100%	\$	559,933.84	\$	80,000.00	\$	479,933.84	3/20/2013	12/31/2050	11/1/2013	
084-DE Kentucky Power Deliv - Ele	RLFA	LPSMEIRY	Dine Patrol SMEI Capital Followup	\$	4,708.64	\$	4,708.64	100%	\$	4,708.64	\$	75,000.00	\$	(70,291.36)	4/30/2012	12/31/2050	2/1/2013	
084-DE Kentucky Power Deliv - Ele	AMKY0942	M1112	Dry Ridge TLS	\$	208,837.13	\$	208,837.13	100%	\$	270,846.72	\$	122,334.00	\$	148,512.72	5/29/2014	9/30/2015	6/1/2014	8/29/2015
084-DE Kentucky Power Deliv - Ele	RELDFA	M2116	DOT 5395279 Taylor Mill Rd @ Walnut	\$	(153,982.90)	\$	(153,982.90)	100%	\$	1,012.41	\$	119,791.13	\$	(118,778.72)	6/3/2014	5/2/2015	6/1/2014	2/20/2015
084-DE Kentucky Power Deliv - Ele	RLFA	MALTKY	Malten Switchgear Replacement KY	\$	-	\$	-	100%	\$	-	\$	100,000.00	\$	(100,000.00)	1/13/2012	12/31/2015	1/1/2012	
084-DE Kentucky Power Deliv - Ele	NBFA	MATRETCAP	Material Returns Capital Only	\$	613.47	\$	613.47	100%	\$	516.13	\$	10,000.00	\$	(9,483.87)	8/28/2012	12/31/2050	3/1/2014	
084-DE Kentucky Power Deliv - Ele	FENABLEH	MAXH	Enable Maximo Hardware	\$	709.37	\$	709.37	100%	\$	709.37	\$	9,267.00	\$	(8,557.63)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	MAXS	Enable Maximo Software	\$	232,528.08	\$	232,528.08	100%	\$	232,528.08	\$	1,352,478.00	\$	(1,119,949.92)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	RELDFA	MKRDYKY	Make Ready Kentucky	\$	49,028.52	\$	49,028.52	100%	\$	49,028.52	\$	10.00	\$	49,018.52	1/7/2015	12/31/2025	4/1/2015	
084-DE Kentucky Power Deliv - Ele	FENABLEH	MOBH	Enable Mobility Hardware	\$	2,830.58	\$	2,830.58	100%	\$	2,830.58	\$	172,489.00	\$	(169,658.42)	3/30/2015	10/31/2017	7/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	MOBS	Enable Mobility Software	\$	117,790.44	\$	117,790.44	100%	\$	117,790.44	\$	932,343.00	\$	(814,552.56)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	MOFA	MOKY	Major Outage Followup-D	\$	(1,051.71)	\$	(1,051.71)	100%	\$	(1,051.71)	\$	100.00	\$	(1,151.71)	7/1/2008	12/31/2050	8/1/2008	
084-DE Kentucky Power Deliv - Ele	FN1216KY	H1216SWHY	HINT1216 Tripwire Enterprise (TE)	\$	24,792.16	\$	24,792.16	100%	\$	100,426.96	\$	18,269.00	\$	82,157.96	8/8/2014	11/30/2015	8/1/2014	7/27/2015
084-DE Kentucky Power Deliv - Ele	FNETSALR	KS103	Upgrade to Net Scaler	\$	2,227.69	\$	2,227.69	100%	\$	8,180.46	\$	5,460.00	\$	2,720.46	6/25/2014	6/30/2015	7/1/2014	6/20/2015
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7105	Dixie Repl Sta Batteries	\$	-	\$	-	100%	\$	5,754.53	\$	9,371.25	\$	(3,616.72)	6/27/2014	3/31/2015	7/1/2014	11/11/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7106	Hands Sub Repl Sta Batteries	\$	-	\$	-	100%	\$	9,574.12	\$	10,634.99	\$	(1,060.87)	6/27/2014	3/31/2015	7/1/2014	11/5/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7107	Buffington Repl Cooling Fans	\$	-	\$	-	100%	\$	6,505.08	\$	5,806.34	\$	698.74	6/27/2014	3/31/2015	8/1/2014	11/25/2014
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	N7108	Wilder Repl Cooling Fans	\$	-	\$	-	100%	\$	6,432.00	\$	5,806.34	\$	625.66	6/27/2014	3/31/2015	8/1/2014	11/25/2014
084-DE Kentucky Power Deliv - Ele	UGCRIFA	N8112	UG 5759052 URD 52 Woodside Dr	\$	(3,222.09)	\$	(3,222.09)	100%	\$	189,919.24	\$	158,779.80	\$	31,139.44	6/30/2014	6/30/2015	8/1/2014	3/2/2015
084-DE Kentucky Power Deliv - Ele	NBFA	NBKY	Customer Adds-MW-D	\$	536													



084-DE Kentucky Power Deliv - Ele	RLFA	OHPCKY	Mandated KY Overhead Prim Clearanc	\$	-	\$	-	\$	(0.00)	\$	381,049.00	\$	(381,049.00)	12/22/2010	12/31/2050	2/1/2011	
084-DE Kentucky Power Deliv - Ele	OLE0BFA	OLE0BKY	Lighting-OLE-Inst	\$	-	\$	-	\$	(3,546.83)	\$	100.00	\$	(3,646.83)	7/1/2008	12/31/2050	7/1/2008	12/20/2008
084-DE Kentucky Power Deliv - Ele	OLE0BRPFA	OLE0BRPKY	Light Repl-OLE	\$	-	\$	-	\$	0.00	\$	90.00	\$	(90.00)	7/1/2008	12/31/2050	7/1/2008	4/1/2009
084-DE Kentucky Power Deliv - Ele	ORDFA	OLE09KY	Lighting-OLE-Inst	\$	-	\$	-	\$	11,031.05	\$	97,100.00	\$	(86,068.95)	1/2/2009	12/31/2050	1/1/2009	12/31/2009
084-DE Kentucky Power Deliv - Ele	ORDFA	OLE09RPKY	Light Repl-OLE	\$	-	\$	-	\$	914.48	\$	97,100.00	\$	(96,185.52)	1/2/2009	12/31/2050	2/1/2009	12/31/2009
084-DE Kentucky Power Deliv - Ele	OLE011KY	OLE011KY	Lighting-OLE-Inst-2011	\$	-	\$	-	\$	-	\$	100,085.00	\$	(100,085.00)	1/4/2011	12/31/2012	1/1/2011	
084-DE Kentucky Power Deliv - Ele	OLE0BRPFA	OLE11RPKY	Light Repl-OLE-2011	\$	-	\$	-	\$	-	\$	84.00	\$	(84.00)	1/4/2011	12/31/2050	1/1/2011	
084-DE Kentucky Power Deliv - Ele	OLE0BFA	OLE12KY	Kentucky Lighting OLE Install 2012	\$	-	\$	-	\$	84,224.87	\$	100,000.00	\$	(15,775.13)	11/14/2011	6/1/2013	12/1/2011	
084-DE Kentucky Power Deliv - Ele	OLE0BRPFA	OLE12RPKY	Kentucky Lighting Replace OLE 2012	\$	-	\$	-	\$	450.00	\$	32,000.00	\$	(31,550.00)	11/14/2011	6/1/2013	12/1/2012	
084-DE Kentucky Power Deliv - Ele	OLE0BFA	OLE13KY	Kentucky Lighting OLE Install 2013	\$	-	\$	-	\$	-	\$	50,085.00	\$	(50,085.00)	1/4/2013	10/1/2014	1/1/2013	
084-DE Kentucky Power Deliv - Ele	OLE0BRPFA	OLE13RPKY	Kentucky Lighting OLE Replace 2013	\$	-	\$	-	\$	-	\$	10,083.00	\$	(10,083.00)	1/4/2013	10/1/2014	1/1/2013	
084-DE Kentucky Power Deliv - Ele	OLE0BFA	OLE14KY	Kentucky Lighting OLE Install 2014	\$	0.00	\$	0.00	100%	0.00	\$	85.00	\$	(85.00)	1/2/2014	9/30/2015	1/1/2014	
084-DE Kentucky Power Deliv - Ele	OLE0BFA	OLE14KY	Kentucky Lighting OLE Install 2014	\$	0.00	\$	0.00	100%	0.00	\$	85.00	\$	(85.00)	1/2/2014	9/30/2015	1/1/2014	
084-DE Kentucky Power Deliv - Ele	OM75084	OLEINT	OLE Interest	\$	-	\$	-	\$	-	\$	-	\$	-	7/1/2008	12/31/2050	10/1/2008	
084-DE Kentucky Power Deliv - Ele	OLE0BFA	OLEKY	Kentucky New Lighting Install - OLE	\$	271,367.13	\$	271,367.13	100%	271,367.13	\$	10.00	\$	271,357.13	8/4/2014	12/31/2020	1/1/2015	
084-DE Kentucky Power Deliv - Ele	OLE0BRPFA	OLERPKY	Kentucky Lighting Replacement - OLE	\$	627.73	\$	627.73	100%	627.73	\$	9.00	\$	618.73	8/4/2014	12/31/2020	1/1/2015	
084-DE Kentucky Power Deliv - Ele	FORCHARDK	ORCHARDKE	1140 ORCHARD ST-YORK SUB-KENTUCKY	\$	-	\$	-	\$	28,802.78	\$	28,072.72	\$	730.06	7/21/2010	10/1/2010	7/1/2010	3/31/2011
084-DE Kentucky Power Deliv - Ele	MTRCAPFA	ORDERTRK	Assemble Meter Sets	\$	-	\$	-	\$	17,034.69	\$	92.00	\$	17,042.69	7/1/2008	12/31/2025	8/1/2008	
084-DE Kentucky Power Deliv - Ele	ORDKY	ORDKY	Outage Restoration Cap-D	\$	(1,365.81)	\$	(1,365.81)	100%	158,339.31	\$	200.00	\$	158,139.31	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	ORTFA	ORTKY	Outage Restoration Cap-T	\$	19,766.21	\$	19,766.21	100%	39,706.20	\$	100.00	\$	39,606.20	6/28/2010	12/31/2050	4/1/2011	
084-DE Kentucky Power Deliv - Ele	CAFFA	OTVSRKY	Cap Oil to Vac Switch Repl KY	\$	0.00	\$	0.00	100%	0.00	\$	100,000.00	\$	(100,000.00)	12/22/2010	12/31/2050	8/1/2011	
084-DE Kentucky Power Deliv - Ele	OM75084	OUTAGES	Routine Outages	\$	-	\$	-	\$	-	\$	-	\$	-	7/1/2008	12/31/2050	8/1/2008	
084-DE Kentucky Power Deliv - Ele	ORDFA	OUTRFUKY	Outage Reliability FollowUp Capital	\$	(33,520.24)	\$	(33,520.24)	100%	(33,520.24)	\$	50,000.00	\$	(83,520.24)	5/9/2012	12/31/2050	9/1/2012	
084-DE Kentucky Power Deliv - Ele	RELDFA	P0104	RI 6000526 Newport High School	\$	63,625.41	\$	63,625.41	100%	66,822.57	\$	55,761.40	\$	11,061.17	8/4/2014	11/15/2016	9/1/2014	8/22/2016
084-DE Kentucky Power Deliv - Ele	RELDFA	P6165	RI 4183102 Lowell St (Rt. 9)	\$	263,471.83	\$	263,471.83	100%	285,347.22	\$	190,657.24	\$	94,689.98	8/22/2014	3/14/2016	10/1/2014	7/27/2015
084-DE Kentucky Power Deliv - Ele	TMAJRIFA1	P6216	Wildler Repl TBI Cooling Fans	\$	-	\$	-	\$	16,403.43	\$	16,025.64	\$	377.79	8/28/2014	3/31/2015	9/1/2014	1/6/2015
084-DE Kentucky Power Deliv - Ele	CSFA	P6373	CS 5062969 Cold Spring 49	\$	69,480.24	\$	69,480.24	100%	67,183.71	\$	93,658.11	\$	(6,474.40)	9/24/2014	3/31/2016	10/1/2014	5/24/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P6425	Limaburg TBI Repl Cooling Fans	\$	13,881.26	\$	13,881.26	100%	21,493.51	\$	11,376.40	\$	10,117.11	9/29/2014	3/31/2015	11/1/2014	2/4/2016
084-DE Kentucky Power Deliv - Ele	AMKY1396	P6550	AM 6394804 Kenton 44 12kv	\$	394,849.36	\$	394,849.36	100%	507,172.02	\$	515,418.38	\$	(8,246.36)	10/9/2014	3/31/2016	10/1/2014	7/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY1396	P6679	Vlba CVT Repl	\$	31,397.00	\$	31,397.00	100%	42,601.38	\$	90,805.00	\$	(48,203.62)	10/27/2014	3/31/2016	11/1/2014	9/13/2015
084-DE Kentucky Power Deliv - Ele	AMKY1396	P6708	AM 6394817 Kenton 44 Pt 2 reloc	\$	244,438.05	\$	244,438.05	100%	254,988.87	\$	150,744.74	\$	104,244.13	10/31/2014	3/31/2016	11/1/2014	7/23/2016
084-DE Kentucky Power Deliv - Ele	NBFA	P6718	NB 5046054 Sunny Ridge Estates	\$	72,417.71	\$	72,417.71	100%	58,571.71	\$	74,531.15	\$	(15,959.44)	10/31/2014	11/26/2015	12/1/2014	7/28/2015
084-DE Kentucky Power Deliv - Ele	TMAJRIFA1	P6992	Mt Zion TBI Repl HS Bushings	\$	51,454.70	\$	51,454.70	100%	51,454.70	\$	24,820.84	\$	26,633.86	12/8/2014	3/31/2016	5/1/2015	1/5/2016
084-DE Kentucky Power Deliv - Ele	NBFA	P7033	NB 6573310 15 Spiral Dr	\$	84,504.95	\$	84,504.95	100%	41,380.30	\$	91,801.87	\$	(50,421.57)	12/12/2014	11/1/2015	12/1/2014	8/12/2015
084-DE Kentucky Power Deliv - Ele	DETCDFNA	P7106	DET 6589503 Cold Spring 49	\$	67,545.83	\$	67,545.83	100%	68,728.44	\$	56,012.44	\$	12,716.00	12/18/2014	3/31/2016	12/1/2014	8/26/2015
084-DE Kentucky Power Deliv - Ele	NBFA	P7171	NB 6319774 Arcadia Ph B	\$	105,380.74	\$	105,380.74	100%	105,380.74	\$	80,707.30	\$	24,673.44	12/30/2014	9/30/2015	1/1/2015	7/28/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P7228	Cold Spring Repl Xtr bushings	\$	15,674.09	\$	15,674.09	100%	15,674.09	\$	11,563.26	\$	4,110.83	1/9/2015	3/31/2016	1/1/2015	9/15/2015
084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7272	DEC 6892552 Oakbrook 41	\$	59,964.80	\$	59,964.80	100%	59,964.80	\$	29,484.29	\$	30,480.51	1/14/2015	7/30/2016	2/1/2015	4/26/2016
084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$	32,136.54	\$	32,136.54	100%	32,136.54	\$	88,334.91	\$	(56,198.37)	1/14/2015	11/15/2017	1/1/2015	10/27/2017
084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7274	DEC 6892567 Donaldson 41	\$	48,548.78	\$	48,548.78	100%	48,548.78	\$	205,737.82	\$	(157,189.04)	1/14/2015	6/30/2018	1/1/2015	
084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7275	DEC 6892560 Oakbrook 42	\$	44,362.65	\$	44,362.65	100%	44,362.65	\$	146,224.02	\$	(101,861.37)	1/14/2015	10/31/2016	1/1/2015	7/5/2016
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P7314	Donaldson TBI Bushings	\$	5,966.00	\$	5,966.00	100%	5,966.00	\$	11,563.26	\$	(5,597.26)	1/16/2015	3/1/2018	3/1/2015	12/31/2016
084-DE Kentucky Power Deliv - Ele	AMKY1168	P7405	KY Univ Bus 4 Swgr and CB Repl	\$	311,703.39	\$	311,703.39	100%	311,703.39	\$	741,889.00	\$	(430,185.61)	1/22/2015	3/31/2017	2/1/2015	3/2/2017
084-DE Kentucky Power Deliv - Ele	CP15BATK	P7421	Florence Repl Batteries	\$	7,039.25	\$	7,039.25	100%	7,039.25	\$	6,813.73	\$	225.52	1/23/2015	3/31/2016	4/1/2015	7/15/2015
084-DE Kentucky Power Deliv - Ele	CSFA	P7652	DA 6897728 Augustine 46	\$	81,860.32	\$	81,860.32	100%	81,860.32	\$	71,500.67	\$	10,359.65	2/6/2015	3/31/2016	4/1/2015	1/28/2016
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P8327	Constance Repl Station Batt	\$	8,039.76	\$	8,039.76	100%	8,039.76	\$	17,535.16	\$	(9,495.40)	3/17/2015	3/31/2016	3/1/2015	7/31/2015
084-DE Kentucky Power Deliv - Ele	FNIMT874	P9120	Substation Entry Log IVR	\$	14,496.64	\$	14,496.64	100%	14,496.64	\$	26,792.00	\$	(12,295.36)	3/23/2015	7/31/2015	4/1/2015	3/31/2016
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P9531	Vlba Repl TBI Arresters	\$	2,868.84	\$	2,868.84	100%	2,868.84	\$	3,265.27	\$	(396.43)	3/27/2015	3/31/2016	4/1/2015	8/18/2015
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	P9532	Atlas Repl Station batteries	\$	1,590.37	\$	1,590.37	100%	1,590.37	\$	958.67	\$	631.70	3/27/2015	3/31/2016	7/1/2015	11/30/2015
084-DE Kentucky Power Deliv - Ele	FDOMSIMPL	PCTAIT223	DDMS IMPLEMENTATION W/AMI	\$	67,205.58	\$	67,205.58	100%	191,109.03	\$	216,000.00	\$	(24,890.97)	10/25/2013	12/31/2016	11/1/2013	1/15/2017
084-DE Kentucky Power Deliv - Ele	PCTAIT82F	PCTAIT82F	INT82F-EGIS Web Tool	\$	35,430.91	\$	35,430.91	100%	59,096.17	\$	19,870.00	\$	39,226.17	7/22/2014	7/30/2015	8/1/2014	12/28/2015
084-DE Kentucky Power Deliv - Ele	PCTAIT82G	PCTAIT82G	INT82G - GeoSpatial Data store	\$	2,221.85	\$	2,221.85	100%	10,504.43	\$	9,783.00	\$	721.43	7/22/2014	7/30/2015	8/1/2014	12/28/2015
084-DE Kentucky Power Deliv - Ele	PCTAITMWM	PCTAIT85B	INT85B CTA MWMS Consolidation	\$	156,989.59	\$	156,989.59	100%	156,989.59	\$	285,462.99	\$	(128,473.40)	11/2/2015	9/30/2017	10/1/2015	7/31/2017
084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAIT831	INT165 Hardware	\$	2,062.98	\$	2,062.98	100%	2,521.08	\$	187,177.00	\$	(184,655.92)	8/14/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF6	PCTAIT861	INT83 Hardware	\$	551.67	\$	551.67	100%	1,717.80	\$	11,602.00	\$	(9,884.20)	8/18/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITQ03	INT165 E1 Software	\$	48.80	\$	48.80	100%	48.80	\$	3,076.00	\$	(3,027.20)	8/17/2014	1/31/2018	1/1/2015	
084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAIT531	INT165 Software	\$	8,873.38	\$	8,873.38	100%	11,072.02	\$	621,633.00	\$	(610,560.98)	8/14/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF4	PCTAIT541	INT177 Software	\$	5,620.12	\$	5,620.12	100%	7,634.71	\$	46,060.00	\$	(38,425.29)	7/2			



084-DE Kentucky Power Deliv - Ele	RCLFA	RCLKY	Recloser Inst/Rem	\$		\$		\$	73,437.47	\$	200.00	\$	73,237.47	7/1/2008	12/31/2050	7/1/2008
084-DE Kentucky Power Deliv - Ele	REGFA	REGKY	Regulator Inst/Rem	\$		\$		\$	(0.00)	\$	100.00	\$	(100.00)	7/1/2008	12/31/2050	7/1/2008
084-DE Kentucky Power Deliv - Ele	RELDFA	RELDKY	Relocation-D	\$	(797.71)	\$	(797.71)	100%	656,046.95	\$	200.00	\$	655,846.95	7/1/2008	12/31/2050	7/1/2008
084-DE Kentucky Power Deliv - Ele	RELTA	RELTKY	Relocation-T	\$	10,833.58	\$	10,833.58	100%	322,474.73	\$	100.00	\$	322,374.73	7/1/2008	12/31/2050	7/1/2008
084-DE Kentucky Power Deliv - Ele	7508A	RETCOV	Retire Covtng	\$		\$				\$		\$		12/20/2012	1/5/2013	12/1/2012
084-DE Kentucky Power Deliv - Ele	RIFA	RITKY	Reliability Other-FO-D	\$	(152,547.79)	\$	(152,547.79)	100%	560,885.89	\$	200.00	\$	560,685.89	7/1/2008	12/31/2050	7/1/2008
084-DE Kentucky Power Deliv - Ele	RIFA	RNOVAKY	Cooper Nova Replacement	\$		\$				\$	60,000.00	\$	(60,000.00)	11/2/2012	12/31/2050	12/1/2012
084-DE Kentucky Power Deliv - Ele	FR198AUG	FR198AUG	19TH & AUGUSTINE CC RR BLKT	\$		\$			15,188.13	\$	1.00	\$	15,187.13	8/30/2010	12/15/2025	11/1/2010
084-DE Kentucky Power Deliv - Ele	RRBKXNT	RRRITTEM	Critenden Substation Blanket	\$		\$			57,141	\$	50,000.00	\$	(49,428.59)	9/9/2013	12/15/2050	9/1/2013
084-DE Kentucky Power Deliv - Ele	FRERLANG	FRERLANG	ERLANGER CC RR BLKT	\$		\$			27,778.55	\$	1.00	\$	27,777.55	8/30/2010	12/15/2025	11/1/2010
084-DE Kentucky Power Deliv - Ele	FRERLANG	FRERLANGMW	ERLANGER MICROWAV-RR BLKT	\$		\$			1,122.18	\$	1.00	\$	1,121.18	5/9/2011	12/15/2025	10/1/2011
084-DE Kentucky Power Deliv - Ele	FRERLANG	RRKENTON	Kenton Substation Blanket	\$		\$			139.45	\$	50,000.00	\$	(49,860.55)	7/27/2012	12/15/2025	7/1/2012
084-DE Kentucky Power Deliv - Ele	FSANEXPK	SANHWKE	SAN EXPANSION - EMC NS-960	\$		\$			17,560.40	\$	62,997.65	\$	(45,437.25)	11/19/2010	3/31/2011	12/1/2010
084-DE Kentucky Power Deliv - Ele	FSANEXPK	SANSWKE	SAN EXPANSION SOFTWARE	\$		\$			4,451.20	\$	11,152.26	\$	(6,701.06)	11/19/2010	3/31/2011	12/1/2010
084-DE Kentucky Power Deliv - Ele	FSANEXPK	SANUPGRKE	SAN FIBR CHANNEL SWCH UPGR	\$		\$			3,645.70	\$	4,023.00	\$	(377.30)	9/5/2012	2/18/2013	10/1/2012
084-DE Kentucky Power Deliv - Ele	FSANEXPK	SANXP12KE	SAN EXPANSION - EMC NS-960	\$		\$			9,398.11	\$	9,781.00	\$	(382.89)	3/6/2012	5/15/2012	5/1/2012
084-DE Kentucky Power Deliv - Ele	SCFOFA	SCFOKY	System Capacity-FO	\$		\$			148,499.05	\$	100.00	\$	148,399.05	7/1/2008	12/31/2050	7/1/2008
084-DE Kentucky Power Deliv - Ele	MTRCAPFA	SCRAPMETK	Scrap Meters	\$		\$				\$	92.00	\$	(92.00)	7/1/2008	12/31/2025	8/1/2008
084-DE Kentucky Power Deliv - Ele	FENABLES	SDOTS	Enable Subdiv Design Tool Software	\$	5,842.09	\$	5,842.09	100%	5,842.09	\$	22,774.00	\$	(16,931.91)	3/30/2015	10/31/2017	5/1/2015
084-DE Kentucky Power Deliv - Ele	CSFA	SDKYT111	Villa 41, Crescent 41, Constance 44	\$		\$			179,948.64	\$	134,316.91	\$	45,631.73	8/3/2011	12/31/2012	9/1/2011
084-DE Kentucky Power Deliv - Ele	7508A	SFTWRE	Software Retirements-Asset Use	\$		\$				\$		\$		9/20/2012	3/30/2026	9/1/2012
084-DE Kentucky Power Deliv - Ele	SGAMIDMS	SGADMS32	SG Upgrade to DMS ver 3.2	\$	1,829.57	\$	1,829.57	100%	52,164.94	\$	250,000.00	\$	(197,835.06)	6/17/2014	2/20/2016	6/1/2014
084-DE Kentucky Power Deliv - Ele	SGAMIDMS	SGADMS33	SG Upgrade Alstom DMS to ver 3.3	\$	115,240.02	\$	115,240.02	100%	115,249.68	\$	68,579.00	\$	46,670.68	12/18/2014	7/20/2016	12/1/2014
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGAMIDOM	SG AMI to DOMS Outage Capital	\$		\$			39,944.15	\$	39,944.15	\$		5/26/2011	12/16/2011	6/1/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGARCSRV	Smart Grid ARC Server Project	\$		\$			24,134.87	\$	35,517.00	\$	(11,382.13)	9/24/2010	11/30/2010	10/1/2010
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGBRWTRH	Bridgewater AAA Implement HW	\$		\$			1,860.57	\$	2,100.00	\$	(239.43)	12/8/2011	2/19/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGBRWTRS	Bridgewater AAA Implement SW	\$		\$			4,391.55	\$	4,800.00	\$	(408.45)	12/1/2011	2/19/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGCAMIHW	Smart Grid Carolinas AMI Hardware	\$		\$			27,968.85	\$	15,255.00	\$	12,713.85	8/10/2012	12/31/2012	8/1/2012
084-DE Kentucky Power Deliv - Ele	SGSCFA	SGCAPRIKY	SG Kentucky Capacitors for R&I	\$	42,409.19	\$	42,409.19	100%	214,460.46	\$	230,000.00	\$	(15,539.54)	11/1/2013	3/30/2015	12/1/2013
084-DE Kentucky Power Deliv - Ele	SGKYCS	SGSCDCI3	ECS daily usage cap	\$		\$			12,362.77	\$	15,000.00	\$	(2,637.23)	10/1/2010	12/31/2014	9/1/2010
084-DE Kentucky Power Deliv - Ele	SGSCFA	SGCSRKY	Circuit Sectionalization - KY	\$	(41,659.98)	\$	(41,659.98)	100%	(41,659.98)	\$	100.00	\$	(41,759.98)	5/24/2013	6/30/2015	5/1/2013
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDADMS	Dist Mgt Sys cap	\$	(84.64)	\$	(84.64)	100%	1,489,518.80	\$	1,511,877.70	\$	(22,358.90)	10/1/2010	7/30/2014	9/1/2010
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDEETHW	SG DMS Distribution DEETS HW	\$		\$			7,954.17	\$	2,373.00	\$	5,581.17	9/30/2011	10/31/2014	11/1/2011
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDEETSW	SG DMS Distribution DEETS SW	\$		\$			18,345.76	\$	23,915.77	\$	(4,970.01)	9/30/2011	10/31/2014	10/1/2011
084-DE Kentucky Power Deliv - Ele	SGITEAMWMM	SGDVIHTG	Smart Grid Device Integration	\$	(0.00)	\$	(0.00)	100%	61,898.59	\$	62,278.49	\$	(379.90)	6/24/2011	12/31/2012	7/1/2011
084-DE Kentucky Power Deliv - Ele	SGKYMTRSY	SGECHLDA	SG Echelon Local Data Access	\$		\$			8,364.35	\$	9,765.00	\$	(1,400.65)	9/30/2010	12/31/2014	9/1/2010
084-DE Kentucky Power Deliv - Ele	SGEOSEF	SGEOSE	DEE Openway Security Enhancements	\$	7,660.69	\$	7,660.69	100%	7,660.69	\$	6,421.00	\$	1,239.69	6/10/2015	8/21/2016	6/1/2015
084-DE Kentucky Power Deliv - Ele	SGETOASF	SGETOAS	SG TOA Replacement Software	\$	20,881.45	\$	20,881.45	100%	20,881.45	\$	208,124.00	\$	(187,242.55)	4/6/2015	3/27/2019	5/1/2015
084-DE Kentucky Power Deliv - Ele	SGITRNSL	SGITRNSL	ITRON SG Solutions Program	\$		\$			132,348.00	\$	130,000.00	\$	2,348.00	5/24/2011	6/30/2012	6/1/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGITRNSLH	ITRON SG Solutions Hardware	\$		\$			3,779.19	\$	6,000.00	\$	(2,220.81)	7/14/2011	6/30/2012	10/1/2011
084-DE Kentucky Power Deliv - Ele	SGITRONLF	SGITRONLF	SG Iron Meter Licenses	\$	148,681.16	\$	148,681.16	100%	148,681.16	\$	148,524.18	\$	156.98	12/30/2015	4/30/2016	12/1/2015
084-DE Kentucky Power Deliv - Ele	SGKAMIF	SGKAMIC3	SG Kentucky C&I AMI Meters	\$	93,666.10	\$	93,666.10	100%	93,666.10	\$	454,386.03	\$	(360,719.93)	5/29/2015	5/15/2018	9/1/2015
084-DE Kentucky Power Deliv - Ele	SGNMS	SGKBPV6ML	SG DEK ITRON Software NMS Endpoints	\$		\$			585,678.50	\$	585,000.00	\$	678.50	6/27/2014	1/31/2015	8/1/2014
084-DE Kentucky Power Deliv - Ele	SGSCFA	SGKTLPLC	SG DEK Trans Pole Replacement	\$	31,084.86	\$	31,084.86	100%	31,804.45	\$	25,000.00	\$	6,804.45	9/12/2014	6/30/2015	10/1/2014
084-DE Kentucky Power Deliv - Ele	SGEZYWANF	SGKZYWAN	SG KY ZyWAM Modem Replace	\$	16,494.46	\$	16,494.46	100%	16,494.46	\$	11,372.00	\$	5,122.46	6/11/2015	3/15/2016	6/1/2015
084-DE Kentucky Power Deliv - Ele	SGSCFA	SGKSRBY	SG KY Line Sensor Project for R&I	\$	100,622.08	\$	100,622.08	100%	350,451.47	\$	314,000.00	\$	36,451.47	11/1/2013	3/30/2015	12/1/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMFDHW	SG MDM Foundation Hardware	\$		\$			73,191.26	\$	514,545.92	\$	(441,354.66)	4/20/2012	10/31/2013	5/1/2012
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMFDHW	SG MDM Foundation Custom SW	\$		\$			509,256.19	\$	440,000.00	\$	69,256.19	4/20/2012	10/31/2013	4/1/2012
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM2C	SG MDM Mass Market 2 - CMS Work	\$		\$			3.61	\$	31,372.00	\$	(31,368.39)	11/3/2014	2/16/2015	11/1/2014
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM2S	SG MDM Mass Market Project 2	\$	370.73	\$	370.73	100%	40,758.66	\$	392,765.00	\$	(352,006.34)	4/28/2014	2/16/2015	4/1/2014
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMMH	SG MDM Mass Market Hardware	\$		\$			10,834.61	\$	77,000.00	\$	(66,165.39)	7/10/2013	9/30/2014	12/1/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMMMS	SG MDM Mass Market Software	\$		\$			183,577.67	\$	33,000.00	\$	150,577.67	7/10/2013	9/30/2014	7/1/2013
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMS	Meter Data Management System	\$		\$			197,462.00	\$	252,000.00	\$	(54,538.00)	11/30/2011	6/18/2010	9/18/2010
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMUHBS	SG MDM Usage Hub Software	\$		\$			71,270.12	\$	33,000.00	\$	38,270.12	11/30/2012	9/16/2014	12/1/2012
084-DE Kentucky Power Deliv - Ele	SGSCFA	SGMGTRIKY	SG KY Sectionalization R&I Mgmt Prj	\$	(38,986.88)	\$	(38,986.88)	100%		\$	25,000.00	\$	(25,000.00)	11/1/2013	3/30/2015	12/1/2013
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSCADH	Smart Grid Midwest SCADA Hardware	\$		\$			14,317.22	\$	17,715.00	\$	(3,397.78)	6/29/2011	12/31/2011	10/1/2011
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSCADS	Smart Grid Midwest SCADA Software	\$		\$			133,886.34	\$	168,748.00	\$	(34,861.66)	6/29/2011	12/31/2011	10/1/2011
084-DE Kentucky Power Deliv - Ele	SGKYMTRSY	SGNDENS	Edhelon NET SW Cap	\$		\$			31,031.10	\$	20,000.00	\$	11,031.10	9/30/2010	12/31/2014	9/1/2010
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG36	NES 3.0 Upgrade SGS.036	\$		\$			3,818.02	\$	4,238.00	\$	(419.98)	12/1/2011	3/18/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG38	NES EM System SGS.038	\$		\$			5,685.20	\$	5,424.00	\$	261.20	12/6/2011	10/20/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG45H	NES Test Envir SGS.045 HW	\$		\$			3,499.06	\$	4,916.00	\$	(1,422.94)	10/22/2009	12/1/2011	1/22/2010
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG45S	NES Test Envir SGS.045 SW	\$		\$			7,913.38	\$	6,441.00	\$	1,472.38	12/8/2011	10/22/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG51	NES 4.1 Upgrade SGS.051	\$		\$			15,797.81	\$	6,441.00	\$	9,356.81	12/8/2011	12/10/2010	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGOPENW1A	SGNNT1273	SG Openway Software Upgrade to 6.1	\$	10,485.52	\$	10,485.52	100%	18,566.54	\$	43,500.00	\$	(24,933.46)	7/28/2014	6/13/2015	10/1/2014
084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNNT435H	SG Openway Scale-up Hardware	\$		\$										



084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGSYE0P2	SG Scalability Phase 2 EOM064	\$	-	\$	-	\$	217,795.82	\$	800,000.00	\$	(582,204.18)	8/13/2010	9/30/2011	9/1/2010	8/13/2011
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1I02CP	Journal KY storm costs O&M to CAP	\$	-	\$	-	\$	1,931.19	\$	1,985.66	\$	(54.47)	7/1/2011	7/31/2012	6/1/2011	9/30/2011
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1201TC	Kentucky Storm O&M to cap Trans	\$	-	\$	-	\$	65,330.32	\$	66,245.76	\$	(915.44)	3/29/2012	7/31/2012	3/1/2012	6/30/2012
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1203DC	Kentucky Storm O&M to Capital	\$	-	\$	-	\$	34,459.11	\$	42,865.90	\$	(8,406.79)	9/28/2012	10/31/2012	9/1/2012	12/31/2012
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1204DC	Kentucky Storm O&M to Capital	\$	-	\$	-	\$	2,592.42	\$	2,000.00	\$	532.42	12/31/2012	3/31/2013	12/1/2012	
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1302DC	KENTUCKY O&M TO CAPITAL JOURNAL Q 2	\$	-	\$	-	\$	16,563.88	\$	20,425.50	\$	(3,861.62)	6/20/2013	3/30/2014	6/1/2013	10/1/2013
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1303DC	KENTUCKY O&M TO CAPITAL JRNL Q3 & 4	\$	-	\$	-	\$	19,866.39	\$	22,145.46	\$	(2,279.07)	6/20/2013	3/30/2014	12/1/2013	3/31/2014
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1401DC	KENTUCKY O&M TO CAPITAL JOURNAL Q 1	\$	(10.83)	\$	(10.83)	100%	1,475.40	\$	1,380.27	\$	145.13	4/28/2014	3/31/2016	5/1/2014	9/30/2014
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1404DC	Kentucky O&M - CAPITAL JOURNAL Q3&4	\$	(1.19)	\$	(1.19)	100%	18,025.48	\$	20,382.68	\$	(2,357.20)	12/30/2014	3/31/2016	12/1/2014	3/31/2015
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1501DC	KENTUCKY O&M TO CAP JOURNAL Q 1	\$	1,215.79	\$	1,215.79	100%	1,215.79	\$	1,202.56	\$	13.23	4/1/2015	12/31/2015	3/1/2015	5/31/2015
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1502DC	Kentucky O&M To Capital Journal	\$	987.64	\$	987.64	100%	987.64	\$	987.64	\$	-	7/30/2015	12/31/2016	7/1/2015	10/31/2015
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1504DC	Kentucky O&M To Capital Journal	\$	25,594.95	\$	25,594.95	100%	25,594.95	\$	26,188.00	\$	(593.05)	10/15/2015	12/31/2016	10/1/2015	1/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1505DC	Kentucky O&M To Capital Journal	\$	13,595.98	\$	13,595.98	100%	13,595.98	\$	13,749.97	\$	(153.99)	10/15/2015	12/31/2016	10/1/2015	3/31/2016
084-DE Kentucky Power Deliv - Ele	SLFA	SLKY	Light Repl-Terriff	\$	(0.00)	\$	(0.00)	100%	144,198.34	\$	299.00	\$	143,899.34	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	FENABLEH	SSDTH	Enable Subst Design Tool Hardware	\$	93.72	\$	93.72	100%	93.72	\$	118.00	\$	(24.28)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	SSDTS	Enable Subst Design Tool Software	\$	9,298.35	\$	9,298.35	100%	9,298.35	\$	79,764.00	\$	(70,465.65)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT112	Kenton 41 & Kenton 44 2012	\$	-	\$	-	\$	122,048.92	\$	116,524.81	\$	5,524.11	10/31/2011	12/31/2012	11/1/2011	11/28/2012
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT212	Augustine 41 & Crescent 42 2012	\$	-	\$	-	\$	77,450.08	\$	121,431.31	\$	(43,981.23)	10/31/2011	12/31/2012	11/1/2011	1/24/2013
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT34	SG Verona 41 & Crittenden 41	\$	-	\$	-	\$	81,187.39	\$	72,328.13	\$	8,859.26	11/1/2012	3/31/2014	12/1/2012	8/30/2013
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT36	SG DEK Self Healing Team 36 Capital	\$	12,028.73	\$	12,028.73	100%	101,437.63	\$	206,458.63	\$	(105,021.00)	4/21/2014	4/30/2015	5/1/2014	12/31/2014
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT37	SG DEK Self Healing Team 37 Capital	\$	12,579.45	\$	12,579.45	100%	56,843.70	\$	71,071.44	\$	(14,227.74)	4/21/2014	4/30/2015	5/1/2014	1/31/2015
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT38	SG DEK Self Healing Team 38 Capital	\$	16,707.04	\$	16,707.04	100%	145,785.26	\$	122,442.20	\$	23,343.06	4/21/2014	7/31/2015	5/1/2014	4/30/2015
084-DE Kentucky Power Deliv - Ele	FSTRMTRLR	STORMTRLR	IDEN STORM TRAILER	\$	-	\$	-	\$	96,106.51	\$	124,505.00	\$	(28,398.49)	12/16/2011	11/15/2012	12/1/2011	3/31/2013
084-DE Kentucky Power Deliv - Ele	MTRTOOLFA	TBMTRLAB	Metering Capital Tools	\$	-	\$	-	\$	23,498.19	\$	1.00	\$	23,497.19	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	FTDITKE	TDITCHAR	PD KENTUCKY IT HARDWARE	\$	-	\$	-	\$	144.80	\$	-	\$	144.80	8/27/2009	12/25/2025	9/1/2009	
084-DE Kentucky Power Deliv - Ele	OM7508A	TEMP5VC	Temporary Service	\$	-	\$	-	\$	-	\$	-	\$	-	7/1/2008	6/28/2008	8/1/2008	
084-DE Kentucky Power Deliv - Ele	DETCONFA	THEFTCOND	REPL STOLEN IN-SRVIC OVRHD COND - KY	\$	16,947.23	\$	16,947.23	100%	28,808.51	\$	100.00	\$	28,708.51	6/10/2014	12/31/2025	6/1/2014	
084-DE Kentucky Power Deliv - Ele	FENABLEH	TIMH	Enable TIM Hardware	\$	3.39	\$	3.39	100%	3.39	\$	84.00	\$	(80.61)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	TIMS	Enable TIM Software	\$	21,438.31	\$	21,438.31	100%	21,438.31	\$	239,157.00	\$	(217,718.69)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	CERTFA	TILPKY	Transm Lightning Perf Improvements	\$	-	\$	-	\$	15,985.50	\$	75,000.00	\$	(59,014.50)	1/4/2012	12/31/2050	5/1/2013	
084-DE Kentucky Power Deliv - Ele	CERTFA	TLSRKY	Transm Line Switch Replacement	\$	-	\$	-	\$	5,138.64	\$	70,000.00	\$	(64,861.36)	1/4/2012	12/31/2050	7/1/2014	
084-DE Kentucky Power Deliv - Ele	TOOLFA	TOOLKY	Tools & Equip	\$	135,407.94	\$	135,407.94	100%	965,903.70	\$	101.00	\$	965,802.70	7/1/2008	12/31/2050	9/1/2008	
084-DE Kentucky Power Deliv - Ele	FENABLEH	TPCTH	Enable Trans Proj Cost Hardware	\$	185.66	\$	185.66	100%	185.66	\$	1,411.00	\$	(1,225.34)	8/4/2015	10/31/2017	11/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	TPCTS	Enable Tran Proj Cost Software	\$	14,951.57	\$	14,951.57	100%	14,951.57	\$	208,628.00	\$	(193,676.43)	8/3/2015	10/31/2017	10/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEH	TPETH	Enable Trans Proj Est Hardware	\$	193.27	\$	193.27	100%	193.27	\$	1,073.00	\$	(879.73)	8/4/2015	10/31/2017	11/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	TPETS	Enable Trans Proj Est Software	\$	26,286.54	\$	26,286.54	100%	26,286.54	\$	142,915.00	\$	(116,628.46)	8/3/2015	10/31/2017	10/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	906F0502	TPURKY10	DIST TRANSFORMERS PUR 2010	\$	-	\$	-	\$	1,018,111.30	\$	1.00	\$	1,018,110.30	2/4/2014	12/31/2015	2/1/2014	
084-DE Kentucky Power Deliv - Ele	906F0502	TPURKY11	DIST TRANSFORMERS PUR 2011	\$	-	\$	-	\$	363,165.36	\$	1.00	\$	363,164.36	2/4/2014	12/31/2015	5/1/2014	
084-DE Kentucky Power Deliv - Ele	906F0502	TPURKY12	DIST LINE TRANSFORMERS PUR 2012	\$	-	\$	-	\$	300,925.74	\$	1.00	\$	300,924.74	2/4/2014	12/31/2015	5/1/2014	
084-DE Kentucky Power Deliv - Ele	906F0502	TPURKY13	DIST LINE TRANSFORMERS PUR 2013	\$	-	\$	-	\$	491,191.31	\$	1.00	\$	491,190.31	2/4/2014	12/31/2015	5/1/2014	
084-DE Kentucky Power Deliv - Ele	FNINT1229	TRNPRIMAV	NINT1229 - Trans Primavera Upgr	\$	66,856.16	\$	66,856.16	100%	77,723.64	\$	78,058.34	\$	(334.70)	8/3/2014	10/31/2017	8/1/2014	3/31/2016
084-DE Kentucky Power Deliv - Ele	UGCRFA	UGCRKY	UG Cable Repl	\$	23.24	\$	23.24	100%	337,829.44	\$	100.00	\$	337,729.44	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	VMDDTFA	VMDCMCKY	R/W CKT MAINT CAP KENTUCKY	\$	365,820.75	\$	365,820.75	100%	1,693,769.16	\$	1.00	\$	1,693,768.16	1/25/2012	12/31/2050	2/1/2012	
084-DE Kentucky Power Deliv - Ele	VMDDTFA	VMDDDTKY	Dist Line Cir Removal	\$	231,450.80	\$	231,450.80	100%	1,414,516.14	\$	1.00	\$	1,414,515.14	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	VMTDFA	VMTDKY	Trans Line Cir Removal	\$	36,833.14	\$	36,833.14	100%	172,086.79	\$	1.00	\$	172,085.79	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	FENABLES	WRTS	Enable WRT & WMSF Software	\$	15,320.20	\$	15,320.20	100%	15,320.20	\$	168,186.00	\$	(152,865.80)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	U14ZVCH	Z0071	ULHP DistLine Capacitor Switch	\$	-	\$	-	\$	-	\$	1.00	\$	(1.00)	2/14/2008	12/31/2050	3/1/2008	
084-DE Kentucky Power Deliv - Ele	3122LEL	ZE083	OLE LIGHTING South ULHP CP3	\$	-	\$	-	\$	-	\$	1.00	\$	(1.00)	12/20/2007	4/1/2009	1/1/2008	
084-DE Kentucky Power Deliv - Ele	U04ZTREE	ZV070	DANGER TREE - TRANS - ULHP	\$	-	\$	-	\$	4,273.99	\$	1.00	\$	4,272.99	4/26/2007	12/31/2050	4/1/2007	3/31/2008
084-DE Kentucky Power Deliv - Ele	U14ZTREE	ZV071	DANGER TREE - DIST - ULHP	\$	-	\$	-	\$	-	\$	1.00	\$	(1.00)	4/26/2007	12/31/2050	6/1/2007	
305-DE Kentucky Cus Service - Ele	FPIT	300893C	300893C Proactive Communications	\$	68,714.67	\$	68,714.67	100%	68,714.67	\$	37,518.23	\$	31,196.44	4/20/2015	12/31/2015	5/1/2015	3/31/2016
305-DE Kentucky Cus Service - Ele	FPIT	307558AUG	307558AUG Pro Comm Enhancements	\$	558.16	\$	558.16	100%	558.16	\$	10,594.00	\$	(10,035.84)	12/21/2015	9/30/2016	12/1/2015	12/31/2016
305-DE Kentucky Cus Service - Ele	FPIT	307558MAY	307558MAY Pro Comm Enhancements	\$	2,408.98	\$	2,408.98	100%	2,408.98	\$	36,481.00	\$	(34,072.02)	12/21/2015	6/30/2016	12/1/2015	1/19/2017
305-DE Kentucky Cus Service - Ele	FPIT	311803CS	Lighting System Integration Softwar	\$	8,658.32	\$	8,658.32	100%	8,658.32	\$	157,966.53	\$	(149,308.21)	9/14/2015	3/31/2019	11/1/2015	
305-DE Kentucky Cus Service - Ele	AMIKY	C0779	AMI Mt Zion Advanced Meter	\$	-	\$	-	\$	79,580.84	\$	101,605.00	\$	(22,024.16)	1/4/2007	12/31/2007	1/1/2007	12/31/2007
305-DE Kentucky Cus Service - Ele	AMIKY	C9041	AMI Hands Advanced Meter	\$	-	\$	-	\$	202,616.61	\$	153,106.00	\$	49,510.61	1/7/2007	10/31/2007	1/1/2007	10/31/2007
305-DE Kentucky Cus Service - Ele	AMIKY	C9042	AMI Empire Advanced Meter	\$	-	\$	-	\$	117,897.99	\$	137,706.00	\$	(19,808.01)	1/7/2007	10/31/2007	1/1/2007	10/31/2007
305-DE Kentucky Cus Service - Ele	AMIKY	C9043	AMI Kenton Advanced Meter	\$	-	\$	-	\$	179,935.34	\$	197,559.00	\$	(17,623.66)	1/7/2007	12/31/2007	1/1/2007	12/31/2007
305-DE Kentucky Cus Service - Ele	AMIKY	C9044	AMI Wilder Advanced Meter	\$	-	\$	-	\$	41,017.98	\$	200,835.00	\$	(159,817.02)	1/7/2007	3/15/2008	1/1/2007	11/30/2007
305-DE																	



08S-DE Kentucky Cus Service - Ele	FPIT	NINT1024C	NINT1024 Knowledge Management Tool	\$ 125.35	\$ 125.35	100%	\$ 18,067.34	\$ 12,541.38	\$ 5,525.96	1/13/2014	12/30/2014	2/1/2014	11/23/2014
08S-DE Kentucky Cus Service - Ele	FPIT	NINT1139H	NINT1139 CCO TPO MODEL	\$ 658.12	\$ 658.12	100%	\$ 658.12	\$ 3,900.88	\$ (3,242.76)	12/17/2014	12/31/2014	1/1/2015	8/18/2015
08S-DE Kentucky Cus Service - Ele	FPIT	NINT1139L	NINT1139 CCO TPO MODEL	\$ 3,267.81	\$ 3,267.81	100%	\$ 3,267.81	\$ 3,835.90	\$ (568.09)	12/17/2014	12/31/2014	4/1/2015	3/31/2016
08S-DE Kentucky Cus Service - Ele	FPIT	NINT2068S	NINT2068S Replace WebSphere Voice	\$ 10.46	\$ 10.46	100%	\$ 10.46	\$ 18,000.00	\$ (17,989.54)	11/16/2015	9/30/2016	12/1/2015	3/27/2017
08S-DE Kentucky Cus Service - Ele	FPIT	NINT979C	NINT979C Combined Mobile SMS TXT	\$ 1,942.14	\$ 1,942.14	100%	\$ 31,381.49	\$ 22,322.04	\$ 9,059.45	10/1/2014	12/31/2014	10/1/2014	5/20/2015
08S-DE Kentucky Cus Service - Ele	FPIT	PCTA1049C	INT1049 BRNR	\$ 23,212.73	\$ 23,212.73	100%	\$ 45,199.91	\$ 47,222.49	\$ (2,022.58)	10/23/2014	7/31/2015	11/1/2014	10/17/2015
08S-DE Kentucky Cus Service - Ele	FPIT	PCTA175AC	Customer Contact Preference Center	\$ -	\$ -		\$ 41,139.94	\$ 34,008.00	\$ 7,131.94	8/1/2013	10/14/2014	8/1/2013	10/14/2014
08S-DE Kentucky Cus Service - Ele	FPIT	PCTA175BS	PCTA175BS CDS	\$ 4,697.68	\$ 4,697.68	100%	\$ 4,988.82	\$ 78,939.89	\$ (73,951.07)	11/17/2014	7/31/2016	12/1/2014	10/5/2016
08S-DE Kentucky Cus Service - Ele	FPIT	PCTA210C	Contact Channels Datamart & Dashboa	\$ -	\$ -		\$ 8,641.02	\$ 7,351.40	\$ 1,289.62	10/22/2013	9/23/2014	11/1/2013	9/23/2014
08S-DE Kentucky Cus Service - Ele	FPIT	PCTA481AC	CA Lisa	\$ 39.00	\$ 39.00	100%	\$ 11,718.57	\$ 9,387.72	\$ 2,330.85	10/21/2014	11/30/2015	11/1/2014	3/31/2015
08S-DE Kentucky Cus Service - Ele	FPIT	PCTA481AH	INT481A CDP Hardware Implementation	\$ (1.28)	\$ (1.28)	100%	\$ 9,160.87	\$ 14,924.07	\$ (5,763.20)	10/23/2014	11/30/2015	11/1/2014	3/31/2015
08S-DE Kentucky Cus Service - Ele	FPIT	PCTA481AS	Sitecore	\$ 508,964.25	\$ 508,964.25	100%	\$ 722,868.67	\$ 520,043.89	\$ 202,824.78	10/22/2014	12/31/2016	11/1/2014	1/21/2017
08S-DE Kentucky Cus Service - Ele	FPIT	PCTAIT17X	Mobile Web Phase 1	\$ -	\$ -		\$ 6,622.70	\$ 3,580.00	\$ 3,042.70	1/20/2013	10/30/2013	3/1/2013	1/31/2014
08S-DE Kentucky Cus Service - Ele	FPIT	PCTANR5W	IVR Software and Licenses	\$ -	\$ -		\$ 83,234.43	\$ 84,000.00	\$ (765.57)	3/12/2013	7/31/2014	5/1/2013	8/15/2014
08S-DE Kentucky Cus Service - Ele	FPIT	RCDPSSK	Dynamic Pricing Solution System	\$ -	\$ -		\$ 83,424.32	\$ 84,000.00	\$ (575.68)	1/31/2012	3/31/2013	2/1/2012	1/28/2013
08S-DE Kentucky Cus Service - Ele	FPIT	RCDRCETK	Daily Rating Charging Estimate Tool	\$ -	\$ -		\$ 26,202.58	\$ 27,000.00	\$ (797.42)	1/31/2012	3/31/2013	2/1/2012	1/28/2013
08S-DE Kentucky Cus Service - Ele	FPIT	RCIVRMKE	IVR Monitoring Systems	\$ -	\$ -		\$ 3,320.23	\$ 3,450.00	\$ (129.77)	6/13/2012	12/31/2012	9/1/2012	3/31/2013
08S-DE Kentucky Cus Service - Ele	FRCSW	RCSWVHC	Cust Call Ctr Switch Repl	\$ -	\$ -		\$ 123,830.93	\$ 124,000.00	\$ (169.07)	7/22/2011	12/31/2011	8/1/2011	3/31/2012
08S-DE Kentucky Cus Service - Ele	FRCSW	RCSWSWC	Cust Call Ctr Switch Repl	\$ -	\$ -		\$ 232,943.03	\$ 162,502.14	\$ 70,440.89	7/25/2011	12/31/2011	8/1/2011	3/31/2012
08S-DE Kentucky Cus Service - Ele	FRCSW	RCSWTELC	Cust Call Ctr Switch Repl	\$ -	\$ -		\$ 10,402.84	\$ 11,000.00	\$ (597.16)	7/25/2011	12/31/2011	8/1/2011	3/31/2012
08S-DE Kentucky Cus Service - Ele	AMIRYCS	ZY072	AMI GAS & ELECTRIC METERS	\$ -	\$ -		\$ 601,512.93	\$ 1.00	\$ 601,511.93	2/5/2007	12/31/2050	7/1/2007	7/1/2008
				\$ 75,942,489.91	\$ 57,228,461.13	\$ 18,714,028.78	33%						



Duke Energy Kentucky Electric  
 Year 2016

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
000-DE Kentucky Other - Elec	FMWAWEKY	20218019A	20218019th & Augustine Test Equip	\$ (0,41)	\$ (0,41)	\$ -	100%		\$ 2,982.60	\$ 49,950.00	\$ (46,967.40)	6/10/2015	12/30/2015	7/1/2015	3/30/2016
000-DE Kentucky Other - Elec	FMWAWEKY	307282AAA	307282 - 19th&Augustine BndWth Proj	\$ 9,300.94	\$ 9,300.94	\$ -	100%		\$ 9,300.94	\$ 151,096.00	\$ (141,795.06)	10/19/2016	6/30/2017	11/1/2016	8/4/2017
000-DE Kentucky Other - Elec	MWAVEELEC	307282AAB	307282 - Augustine BndWth @ Sub.	\$ 1,284.52	\$ 1,284.52	\$ -	100%		\$ 1,284.52	\$ 21,006.00	\$ (20,521.48)	10/19/2016	6/30/2017	11/1/2016	8/4/2017
000-DE Kentucky Other - Elec	FMWAWEKY	315218GLC	315218 Markland Dam Mod. Glenca	\$ 84.13	\$ 84.13	\$ -	100%		\$ 84.13	\$ 87,385.45	\$ (87,281.32)	11/3/2016	11/1/2017	12/1/2016	
000-DE Kentucky Other - Elec	FMWAWEKY	315218SPR	315218 - Markland Dam Mod. Sparta	\$ 83.88	\$ 83.88	\$ -	100%		\$ 83.88	\$ 113,451.43	\$ (113,367.55)	11/3/2016	11/1/2017	12/1/2016	
000-DE Kentucky Other - Elec	FMWAWEKY	315218VRR	315218 - Markland Dam Mod. Verona2	\$ 84.13	\$ 84.13	\$ -	100%		\$ 84.13	\$ 87,728.00	\$ (87,643.87)	11/3/2016	11/1/2017	12/1/2016	
000-DE Kentucky Other - Elec	FMWAWEKY	315218VRR	315218 - Markland Dam Mod. Verona	\$ 264.68	\$ 264.68	\$ -	100%		\$ 264.68	\$ 106,349.71	\$ (106,085.03)	11/2/2016	11/1/2017	12/1/2016	
000-DE Kentucky Other - Elec	MWTELBKLT	ALEXCOOP	Alexandria Cooper Microwave Blanket	\$ -	\$ -	\$ -			\$ -	\$ 50,000.00	\$ (50,000.00)	9/11/2012	12/31/2025	9/1/2012	
000-DE Kentucky Other - Elec	SITESVC5	BATGNKY09	Install Backup Generators	\$ -	\$ -	\$ -			\$ 146,836.04	\$ 146,836.00	\$ 0.04	6/3/2009	10/15/2010	11/1/2009	10/15/2010
000-DE Kentucky Other - Elec	MWTELBKLT	BUTLERBKT	Butler Tower Blanket	\$ -	\$ -	\$ -			\$ 270.59	\$ 50,000.00	\$ (49,729.41)	9/5/2013	12/31/2025	9/1/2013	
000-DE Kentucky Other - Elec	TELBKLT	BVRLCKBKT	Beaverlick Tower Blanket	\$ (5,300.00)	\$ (5,300.00)	\$ -	100%		\$ 2,166.30	\$ 50,000.00	\$ (47,833.70)	10/18/2011	12/31/2019	12/1/2011	
000-DE Kentucky Other - Elec	DCITEDM	C8768	EDM Project	\$ -	\$ -	\$ -			\$ 742,848.83	\$ 1.00	\$ 742,847.83	1/4/2007	5/31/2009	3/1/2007	7/19/2009
000-DE Kentucky Other - Elec	RADIO507	C9258	RADIO REPLACEMENT PROGRAM 2007	\$ -	\$ -	\$ -			\$ 1,074,336.23	\$ 1.00	\$ 1,074,335.23	2/9/2007	12/31/2008	3/1/2007	12/31/2008
000-DE Kentucky Other - Elec	RADIO	CABLEXY13	Install Pag Transmitter Cable & Ant	\$ -	\$ -	\$ -			\$ 14,034.97	\$ 14,034.97	\$ -	9/6/2011	12/31/2013	7/1/2012	4/9/2014
000-DE Kentucky Other - Elec	CS123CP2	CS123LBM	BancTec Prod Bkpr Svr_CIS 123 Pr Mg	\$ -	\$ -	\$ -			\$ 8,895.78	\$ 7,582.00	\$ 1,313.78	8/16/2010	4/29/2011	12/1/2010	8/6/2011
000-DE Kentucky Other - Elec	CS123CAP	CS123LBS	BancTec Software and Installation	\$ -	\$ -	\$ -			\$ 35,115.81	\$ 25,979.00	\$ 9,136.81	8/13/2010	4/29/2011	8/1/2010	8/6/2011
000-DE Kentucky Other - Elec	75080	CPRCRCT	CPR Corrections - Asset Acctg Only	\$ -	\$ -	\$ -			\$ -	\$ 1.00	\$ (1.00)	8/28/2012	12/30/2050	10/1/2012	
000-DE Kentucky Other - Elec	DCITCD2	D1182	Common Design Tools Phase 2	\$ -	\$ -	\$ -			\$ 6,581.74	\$ 1.00	\$ 6,580.74	7/12/2007	3/31/2011	10/1/2007	3/17/2011
000-DE Kentucky Other - Elec	EP5100	D1384	ACS Migration Project	\$ -	\$ -	\$ -			\$ 14,429.40	\$ 18,253.00	\$ (3,823.60)	8/12/2007	12/31/2008	9/1/2007	6/27/2008
000-DE Kentucky Other - Elec	3162BG	D1609	Erlanger Oil separator install	\$ -	\$ -	\$ -			\$ 30,771.18	\$ 40,000.00	\$ (9,228.82)	9/18/2007	6/25/2008	12/1/2007	3/25/2008
000-DE Kentucky Other - Elec	GASTRAN	D1838	Implement Gas Transportation	\$ -	\$ -	\$ -			\$ 66,251.43	\$ 1.00	\$ 66,250.43	10/14/2007	3/31/2010	11/1/2007	8/1/2009
000-DE Kentucky Other - Elec	MV90REPL	D2332	MV90 meter reading replacement	\$ -	\$ -	\$ -			\$ 34,915.31	\$ 1.00	\$ 34,914.31	12/12/2007	4/30/2008	12/1/2007	7/3/2008
000-DE Kentucky Other - Elec	TAGSPRO	D2484	Implement TAGSPRO software for	\$ -	\$ -	\$ -			\$ 59,046.20	\$ 1.00	\$ 59,045.20	1/8/2008	12/31/2008	3/1/2008	3/31/2009
000-DE Kentucky Other - Elec	RADIO	D2524KY	2008 IDEN Backhaul	\$ -	\$ -	\$ -			\$ 871,140.96	\$ 866,250.00	\$ 4,890.96	1/13/2010	12/31/2012	11/1/2010	4/30/2010
000-DE Kentucky Other - Elec	DATAP	D2539	Private Data Circuits	\$ -	\$ -	\$ -			\$ 116,092.55	\$ 1.00	\$ 116,091.55	1/17/2008	1/30/2009	2/1/2008	4/30/2009
000-DE Kentucky Other - Elec	OPTIMALC	D3156	Project Optimization Sftwr-Ky	\$ -	\$ -	\$ -			\$ 949.69	\$ 1.00	\$ 948.69	3/26/2008	12/31/2009	5/1/2008	1/31/2009
000-DE Kentucky Other - Elec	FW5REFFP2	DEPOTRF1	depot refresh	\$ -	\$ -	\$ -			\$ 9,131.10	\$ 9,131.00	\$ 0.10	4/15/2015	4/30/2015	4/1/2015	8/31/2015
000-DE Kentucky Other - Elec	FW5REFFP2	DEPOTRF2	Depot Refresh 2	\$ 26,226.47	\$ 26,226.47	\$ -	100%		\$ 26,226.47	\$ 19,665.46	\$ 6,561.01	6/13/2016	12/31/2016	8/1/2016	9/30/2016
000-DE Kentucky Other - Elec	DERSTUDY	DEKRSJST	DER Solar Study	\$ 2,550.00	\$ 2,550.00	\$ -	100%		\$ 2,550.00	\$ -	\$ 2,550.00	12/1/2015	1/1/2025	3/1/2016	
000-DE Kentucky Other - Elec	MWTELBKLT	DRYRDGBKT	Dry Ridge Microwave Blanket	\$ -	\$ -	\$ -			\$ 23,232.10	\$ 50,000.00	\$ (26,767.90)	4/9/2012	12/31/2015	4/1/2012	
000-DE Kentucky Other - Elec	100FACKY	E0884	Purchase Recycling Bins KY	\$ -	\$ -	\$ -			\$ 6,169.61	\$ 6,162.00	\$ 7.61	9/5/2008	12/31/2008	12/1/2008	12/31/2008
000-DE Kentucky Other - Elec	KYPYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$ (103,000.00)	\$ (103,000.00)	\$ -	100%		\$ 102,000.00	\$ -	\$ 102,000.00	9/19/2008	12/31/2050	9/1/2008	
000-DE Kentucky Other - Elec	MWWEAMPH1	E1456	Kentucky EAM Phase 1 In Svc	\$ -	\$ -	\$ -			\$ 387,939.96	\$ 316,630.45	\$ 71,309.51	10/2/2008	9/1/2008	9/2/2008	
000-DE Kentucky Other - Elec	MWWEAMPAP	E1460	Kentucky EAM Capex	\$ -	\$ -	\$ -			\$ 591,257.38	\$ 1,100,288.25	\$ (509,030.87)	10/2/2008	9/1/2008	10/31/2010	
000-DE Kentucky Other - Elec	TDIT	E3875	Street Index - KY	\$ -	\$ -	\$ -			\$ 60,473.27	\$ 82,200.00	\$ (21,726.73)	1/23/2009	3/31/2051	2/1/2009	8/15/2009
000-DE Kentucky Other - Elec	EGISUPGR	EGISUPGRK	EGIS UPGRADE-HW KENTUCKY	\$ -	\$ -	\$ -			\$ 52,056.02	\$ 56,737.00	\$ (4,680.98)	1/10/2011	4/30/2014	1/1/2011	3/31/2014
000-DE Kentucky Other - Elec	EGISUPGS	EGISUPGRSW	EGIS UPGR-SW	\$ -	\$ -	\$ -			\$ 58,634.24	\$ 124,474.00	\$ (65,839.76)	1/24/2011	4/30/2014	1/1/2011	3/31/2014
000-DE Kentucky Other - Elec	CAPBUDK	ETSFHCAPK	CAPITAL BUDGET PROJECT KENT	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	
000-DE Kentucky Other - Elec	CAPBUDK	ETSPDCAPK	ETS Power Delivery Cap Overhead	\$ -	\$ -	\$ -			\$ 2,606.47	\$ -	\$ 2,606.47	7/7/2008	12/31/2050	7/1/2008	
000-DE Kentucky Other - Elec	MWWEAMPH2	E1844	Kentucky EAM Phase 2 In Service	\$ -	\$ -	\$ -			\$ 974,499.36	\$ 1.00	\$ 974,498.36	11/2/2009	10/31/2009	10/1/2009	1/31/2010
000-DE Kentucky Other - Elec	CMSICNVK	F3171	CIS.52 V86 Conversion Kentucky	\$ -	\$ -	\$ -			\$ 334,546.69	\$ 335,000.00	\$ (453.31)	12/16/2009	10/31/2011	12/1/2009	11/30/2011
000-DE Kentucky Other - Elec	FIDENKENT	F9006	IDEN MIBAS UPGRADE-KENTUCKY	\$ -	\$ -	\$ -			\$ 23,268.81	\$ 14,334.00	\$ 8,934.81	6/1/2010	12/30/2010	8/1/2010	1/18/2011
000-DE Kentucky Other - Elec	FITCDMKY	F9105	IT COMMON - KENTUCKY	\$ -	\$ -	\$ -			\$ 5,177.15	\$ 1.00	\$ 5,176.15	6/27/2010	12/31/2012	6/1/2010	
000-DE Kentucky Other - Elec	NWAVE	FALMTYBKT	Falmouth Blanket	\$ -	\$ -	\$ -			\$ 7,729.95	\$ 50,000.00	\$ (42,270.05)	6/26/2012	12/31/2017	6/1/2012	
000-DE Kentucky Other - Elec	100FACKY	FHYLBPRT	Label Printers - FH Use	\$ -	\$ -	\$ -			\$ 9,910.13	\$ 3,000.00	\$ 6,910.13	12/2/2009	1/31/2009	3/31/2010	
000-DE Kentucky Other - Elec	FIBRUPG	FBRKY09	2009 Fiber Upgrades - Kentucky	\$ -	\$ -	\$ -			\$ 39,713.45	\$ 60,000.00	\$ (20,286.55)	3/11/2009	12/31/2009	5/1/2009	3/31/2010
000-DE Kentucky Other - Elec	TRANSPT	FBRKY10	Kentucky SONET additlons	\$ -	\$ -	\$ -			\$ 56,253.92	\$ 110,000.00	\$ (53,746.08)	1/22/2010	3/1/2011	1/1/2010	3/31/2011
000-DE Kentucky Other - Elec	FIDMEL1OK	G1371	MW IDEN RADIO UNITS & PARTS	\$ -	\$ -	\$ -			\$ (24,893.88)	\$ 73,140.00	\$ (98,033.88)	10/22/2010	12/31/2010	12/1/2010	3/31/2011
000-DE Kentucky Other - Elec	FBENTLYED	G1680	BENTLEY EXPERT DESIGNER UPRG	\$ -	\$ -	\$ -			\$ 3,968.45	\$ 8,280.00	\$ (4,260.55)	12/15/2010	6/30/2011	12/1/2010	8/27/2011
000-DE Kentucky Other - Elec	FBENTLYEK	G2242	BENTLEY LDE WKFLOW/ED ENHANCEMENTS	\$ -	\$ -	\$ -			\$ 39,066.41	\$ 14,052.00	\$ 25,014.41	2/10/2011	6/30/2011	2/1/2011	2/14/2012
000-DE Kentucky Other - Elec	EGISUPGR	G3022	EGIS DEFECT RELEASE	\$ -	\$ -	\$ -			\$ 832.91	\$ 3,372.07	\$ (2,539.16)	4/13/2011	9/30/2013	4/1/2011	12/27/2011
000-DE Kentucky Other - Elec	FMAPLNKKE	G5253	MAPLINK ENHANCEMENT-KENTUCKY	\$ -	\$ -	\$ -			\$ 64,088.97	\$ 94,938.00	\$ (30,849.03)	10/6/2011	12/18/2012	10/1/2011	2/17/2013
000-DE Kentucky Other - Elec	100FACKY	GD080001	19th & Augustine Windows	\$ -	\$ -	\$ -			\$ 83,669.17	\$ 79,587.00	\$ 4,082.17	5/29/2009	9/30/2009	5/1/2009	3/18/2009
000-DE Kentucky Other - Elec	MWTELBKLT	GLENCOMW	Glencoe Microwave Blanket	\$ -	\$ -	\$ -			\$ 1,089.68	\$ 50,000.00	\$ (48,910.32)	7/26/2012	12/31/2017	6/1/2013	
000-DE Kentucky Other - Elec	RADIO	IDEN0BKY	IDEN in-building coverage	\$ -	\$ -	\$ -			\$ 2,535.61	\$ 50,000.00	\$ (47,464.39)	9/15/2008	3/31/2009	2/1/2009	6/30/2009
000-DE Kentucky Other - Elec	RADIO	IDENKY09	IDEN Radio additions	\$ -	\$ -	\$ -			\$ 527,338.41	\$ 844,550.00	\$ (317,211.59)	4/9/2009	1/31/2011	5/1/2009	1/27/2011
000-DE Kentucky Other - Elec	RESBLDKY	KMW150211	Stair Replacement @ Erlanger Ops	\$ (126,281.61)	\$ (126,281.61)	\$ -	100%		\$ (12,699.54)	\$ 121,486.00	\$ (134,165.54)	6/24/2015	3/14/2016	7/1/2015	3/14/2016
000-DE Kentucky Other - Elec	RESBLDKY	KMW160127	Design of Office Space	\$ 141,117.50	\$ 141,117.50	\$ -	100%		\$ 141,117.50	\$ 485,870.00	\$ (344,752.50)	7/13/2016	7/2/2017	7/1/2016	7/2/2017
000-DE Kentucky Other - Elec	RESBLDKY	KMW160131	Modular Office Space	\$ 55,458.76	\$ 55,458.76	\$ -	100%		\$ 55,458.76	\$ 219,071.00	\$ (163,612.24)	7/21/2016	7/2/2017	8/1/2016	7/3/2017
000-DE Kentucky Other - Elec	RESBLDKY	KMW224972	Parking Lot Lighting Replacement	\$ 33,000.00	\$ 33,000.00	\$ -	100%		\$ 33,000.00	\$ 29,604.00	\$ 3,396.00	2/17/2016	8/30/2016	4/1/2016	7/8/2016
000-DE Kentucky Other - Elec	100FACKY	KY090070	Replace 30 Ton RTU at Augustine	\$ -	\$ -	\$ -			\$ 61,918.78	\$ 70,161.00	\$ (8,242.22)	5/4/2009	11/1/2009	5/1/2009	12/10/2009
000-DE Kentucky Other - Elec	100FACKY	KY090078	Install VAV boxes at Erlanger Ops	\$ -	\$ -	\$ -			\$ 17,038.06	\$ 18,215.00	\$ (1,176.94)	5/26/2009	10/1/2009	10/15/2009	10/15/2009
000-DE Kentucky Other - Elec	RESBLDKY														



080-DE Kentucky Other - Elec	75080	KYF120365	Replace Heaters @ Erlanger Ops	\$	-	\$	-	\$	14,900.00	\$	16,558.00	\$	(1,658.00)	9/25/2012	2/28/2013	12/1/2012	3/12/2013
080-DE Kentucky Other - Elec	75080	KYF140753	Rpice Conf Rm Furniture @ Erlanger	\$	-	\$	-	\$	43,997.73	\$	33,308.00	\$	10,689.73	10/20/2014	3/31/2015	12/1/2014	3/12/2015
080-DE Kentucky Other - Elec	100FACKY	KYFM09001	Replace fire&intrusion Monitoring	\$	-	\$	-	\$	10,391.56	\$	10,386.00	\$	5.56	8/7/2009	12/15/2009	12/1/2009	3/10/2010
080-DE Kentucky Other - Elec	RESBLDKY	KYFM10006	Replace Concrete Drive Erlanger	\$	-	\$	-	\$	97,989.98	\$	105,681.00	\$	(7,691.02)	4/20/2010	11/30/2010	8/1/2010	2/12/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYFM10007	Install new ALC Board at Erlanger	\$	-	\$	-	\$	7,613.19	\$	7,657.00	\$	(43.81)	5/18/2010	8/30/2010	1/1/2011	11/19/2010
080-DE Kentucky Other - Elec	RESBLDKY	KYFM10008	WATER HEATER REPL @ AUGUSTINE	\$	-	\$	-	\$	24,647.40	\$	27,241.00	\$	(2,593.60)	8/30/2010	12/14/2010	12/1/2010	1/27/2011
080-DE Kentucky Other - Elec	MWAVE	KYMWVALRM	Kentucky Microwave Alarm	\$	-	\$	-	\$	264,495.16	\$	248,300.00	\$	16,195.16	2/10/2011	2/28/2011	2/1/2011	6/30/2011
080-DE Kentucky Other - Elec	RESBLDKY	KYP110242	Inst Gen Monitor Equip @ KY Micro	\$	-	\$	-	\$	26,510.69	\$	23,682.00	\$	2,828.69	9/8/2011	4/30/2012	10/1/2011	5/1/2012
080-DE Kentucky Other - Elec	75080	KYP120201	Upgrade Light Fixtures @ Erlanger	\$	(2,850.00)	\$	(2,850.00)	100%	38,095.61	\$	56,806.00	\$	(18,710.39)	7/26/2012	3/31/2014	8/1/2012	8/9/2013
080-DE Kentucky Other - Elec	75080	KYP120211	Crew Rm Reconfig @ Erlanger Ops	\$	-	\$	-	\$	281,871.68	\$	346,911.00	\$	(65,039.32)	7/17/2012	4/30/2013	7/1/2012	3/31/2013
080-DE Kentucky Other - Elec	75080	KYP130400	Furniture Purchase I @ Erlanger	\$	-	\$	-	\$	20,895.34	\$	38,968.00	\$	(18,072.66)	12/16/2013	3/31/2014	1/1/2014	3/31/2014
080-DE Kentucky Other - Elec	75080	KYP130568	Repl Overhead Doors @ Erlanger Ops	\$	-	\$	-	\$	73,467.32	\$	79,238.00	\$	(5,770.68)	1/13/2014	5/29/2014	1/1/2014	5/31/2014
080-DE Kentucky Other - Elec	75080	KYP140021	Install Ventilation Syst @ 19 & Aug	\$	-	\$	-	\$	337,992.03	\$	323,771.00	\$	14,221.03	2/5/2014	3/31/2015	4/1/2014	11/1/2014
080-DE Kentucky Other - Elec	75080	KYP140165	Inst Fire Alarm Syst @ Erlanger Ops	\$	-	\$	-	\$	73,366.57	\$	87,618.00	\$	(14,251.43)	4/6/2014	9/13/2014	4/1/2014	9/13/2014
080-DE Kentucky Other - Elec	75080	KYP140215	Inst Fall Protection @ Erlanger Ops	\$	-	\$	-	\$	26,799.89	\$	29,710.00	\$	(2,910.11)	6/15/2014	9/30/2014	6/1/2014	9/30/2014
080-DE Kentucky Other - Elec	75080	KYP140332	Security Upgrades @ Augustine Off	\$	-	\$	-	\$	141,137.47	\$	152,592.00	\$	(11,454.53)	6/26/2014	3/1/2015	7/1/2014	3/31/2015
080-DE Kentucky Other - Elec	75080	KYP140674	Inst Veh Charging Equip @ Erlanger	\$	-	\$	-	\$	10,220.00	\$	16,185.00	\$	(5,965.00)	11/21/2014	5/6/2015	1/1/2015	3/16/2015
080-DE Kentucky Other - Elec	75080	KYP140750	Install Fuel KeyCard @ Erlanger Ops	\$	-	\$	-	\$	37,021.21	\$	48,746.00	\$	(11,724.79)	11/14/2014	8/29/2015	11/1/2014	8/28/2015
080-DE Kentucky Other - Elec	RADIO	MOOKY20P	Replace vehicular radio modems	\$	-	\$	-	\$	145,687.05	\$	175,000.00	\$	(29,312.95)	4/13/2009	12/31/2009	4/1/2009	3/1/2010
080-DE Kentucky Other - Elec	FMWAVERY	MW73ZREP	MW Comm Shelter Repl KY-NINT732	\$	(15,109.91)	\$	(15,109.91)	100%	393,300.68	\$	430,000.00	\$	(36,699.32)	3/5/2014	12/31/2014	3/1/2014	4/30/2015
080-DE Kentucky Other - Elec	MWAVE	MWAVEY310	Upgrade MidW Microwave Infra	\$	-	\$	-	\$	442,410.49	\$	341,232.00	\$	101,178.49	3/11/2010	8/31/2011	3/1/2010	11/30/2011
080-DE Kentucky Other - Elec	MWAVE	MWBUGENYK	Microwave Backup Generator Kentucky	\$	-	\$	-	\$	249,540.28	\$	242,795.05	\$	6,745.23	3/17/2011	4/30/2012	3/1/2011	8/15/2012
080-DE Kentucky Other - Elec	FMWAVERY	MWEOVERN	MW EOL Verona	\$	(5.06)	\$	(5.06)	100%	911.38	\$	10,000.00	\$	(9,088.62)	5/29/2014	12/31/2014	8/1/2014	3/31/2015
080-DE Kentucky Other - Elec	FMWAVERY	MWVWUPG	Verona Microwave Upgrades	\$	(2,132.83)	\$	(2,132.83)	100%	62,030.92	\$	60,346.00	\$	1,684.92	1/6/2014	12/31/2014	2/1/2014	9/17/2014
080-DE Kentucky Other - Elec	MWAVE	N1226SPAR	N1226 Sparta EOL	\$	26.70	\$	26.70	100%	1,743.50	\$	3,015.00	\$	(1,271.50)	5/27/2015	12/31/2015	7/1/2015	3/15/2016
080-DE Kentucky Other - Elec	FMWAVERY	N1226TAMI	N1226 Taylor Mill Equip EOL	\$	(15.24)	\$	(15.24)	100%	3,549.85	\$	3,015.00	\$	534.85	6/11/2015	12/31/2015	8/1/2015	9/23/2015
080-DE Kentucky Other - Elec	MWAVE	N1226UHO	N1226 Midwest Pwr Equip Union	\$	-	\$	-	\$	1,274.34	\$	2,640.00	\$	(1,365.66)	7/14/2014	12/31/2015	9/1/2014	4/28/2016
080-DE Kentucky Other - Elec	MWAVE	N1226VRO	N1226 MWESTPWREQUIP EOL VERONA 2	\$	(8.68)	\$	(8.68)	100%	1,243.84	\$	7,640.00	\$	(6,396.16)	6/23/2014	12/31/2015	7/1/2014	1/1/2016
080-DE Kentucky Other - Elec	MWAVE	N1226WNRK	N1226 Midwest Pwr Equip EOL WKNR	\$	6,047.40	\$	6,047.40	100%	46,101.70	\$	2,640.00	\$	43,461.70	7/14/2014	12/31/2015	9/1/2014	3/23/2015
080-DE Kentucky Other - Elec	FMWAVERY	N125WNRK	N125WNRK Tower	\$	(208.34)	\$	(208.34)	100%	29,720.50	\$	18,889.00	\$	10,831.50	4/28/2015	12/31/2015	5/1/2015	10/10/2015
080-DE Kentucky Other - Elec	100FACKY	NEWPORTRT	Ret Newport Plaza Cus Svc Bldg	\$	-	\$	-	\$	-	\$	-	\$	-	4/8/2011	12/31/2009	11/16/2011	
080-DE Kentucky Other - Elec	MWAVE	NINT1309	Rd Ridge KY Coms Tower Acquis	\$	14,210.83	\$	14,210.83	100%	161,676.64	\$	125,000.00	\$	36,676.64	8/27/2014	12/31/2014	9/1/2014	10/14/2016
080-DE Kentucky Other - Elec	NETWORK1	NINT621	Ops Center Technology Refresh	\$	-	\$	-	\$	40,565.70	\$	38,205.00	\$	2,360.70	11/27/2012	3/31/2013	12/1/2012	9/1/2013
080-DE Kentucky Other - Elec	FWSREFFH2	P6367	Workstation refresh project	\$	-	\$	-	\$	714,626.09	\$	737,000.00	\$	(22,373.91)	9/23/2014	9/22/2014	9/1/2014	1/31/2014
080-DE Kentucky Other - Elec	RADIO	PAGTRNKY	Pager Transmitter replacement	\$	-	\$	-	\$	191,767.68	\$	190,327.92	\$	1,439.76	11/1/2010	12/31/2012	12/1/2010	6/30/2012
080-DE Kentucky Other - Elec	FEGISUPG6	PCTAIT214	EGIS UPRGR-SW	\$	-	\$	-	\$	161,902.27	\$	160,816.00	\$	1,086.27	10/25/2013	4/30/2014	11/1/2013	3/31/2014
080-DE Kentucky Other - Elec	FPIT	RS327	Plantview Observation Program Mobil	\$	8,946.64	\$	8,946.64	100%	8,946.64	\$	5,051.44	\$	3,895.20	12/17/2015	2/18/2017	2/1/2016	2/18/2017
080-DE Kentucky Other - Elec	FPIT	RS526	Kanawha Scales Integration	\$	1,972.40	\$	1,972.40	100%	1,972.40	\$	3,645.22	\$	(1,672.82)	1/6/2016	5/31/2016	1/1/2016	
080-DE Kentucky Other - Elec	FPIT	R6095	Logistics Cycle Times	\$	15,542.37	\$	15,542.37	100%	15,542.37	\$	36,719.92	\$	(21,177.55)	1/21/2016	12/15/2017	2/1/2016	
080-DE Kentucky Other - Elec	FPIT	R6164	Logistics Cycle Times	\$	30.11	\$	30.11	100%	30.11	\$	763.00	\$	(732.89)	1/25/2016	5/12/2017	7/1/2016	
080-DE Kentucky Other - Elec	FPIT	R9205	Trading Information Management Cons	\$	215.30	\$	215.30	100%	215.30	\$	56,252.04	\$	(56,036.74)	3/28/2016	6/30/2017	5/1/2016	
080-DE Kentucky Other - Elec	MWAVE	REPPWRECQ	Midwest 2011 Power Equipment Replac	\$	-	\$	-	\$	14,756.00	\$	13,000.00	\$	1,756.00	5/18/2011	4/1/2012	7/1/2012	10/1/2012
080-DE Kentucky Other - Elec	75080	RETCDV	Retire Covington	\$	-	\$	-	\$	-	\$	-	\$	-	12/20/2012	9/31/2013	12/1/2012	3/31/2013
080-DE Kentucky Other - Elec	75080	RETCDV2	Retire Covington - Elec	\$	-	\$	-	\$	-	\$	-	\$	-	12/20/2012	9/31/2013	12/1/2012	4/5/2013
080-DE Kentucky Other - Elec	MWTELBKLT	ROSHUGBKT	Ross Hughes MW Blanket	\$	-	\$	-	\$	2,964.00	\$	50,000.00	\$	(47,036.00)	7/20/2012	12/31/2017	7/1/2012	
080-DE Kentucky Other - Elec	MWTELBKLT	RYLANDBKT	Ryland Heights MW Blanket	\$	-	\$	-	\$	2,164.69	\$	50,000.00	\$	(47,835.31)	9/11/2012	12/31/2025	9/1/2012	
080-DE Kentucky Other - Elec	FPIT	S6621	Plantview Reliability Index Module	\$	2,111.95	\$	2,111.95	100%	2,111.95	\$	7,144.63	\$	(5,032.68)	5/17/2016	7/31/2017	5/1/2016	
080-DE Kentucky Other - Elec	SCADA	SCADKY09	2009 SCADA projects Kentucky	\$	-	\$	-	\$	65,109.41	\$	25,000.00	\$	40,109.41	2/3/2009	12/31/2009	4/1/2009	3/31/2010
080-DE Kentucky Other - Elec	75080	SFTWRE	Software Retirement-Asset Use Only	\$	-	\$	-	\$	-	\$	-	\$	-	9/20/2012	3/30/2026	9/1/2012	
080-DE Kentucky Other - Elec	MWTELBKLT	SPARTABKT	Sparta Tower Blanket	\$	-	\$	-	\$	-	\$	50,000.00	\$	(50,000.00)	2/8/2012	12/31/2015	12/1/2012	
080-DE Kentucky Other - Elec	MWAVE	TAYLORBAT	Taylor Mill Battery replacement	\$	-	\$	-	\$	3,820.95	\$	3,800.00	\$	20.95	8/23/2012	12/31/2012	1/1/2013	
080-DE Kentucky Other - Elec	MWAVE	TAYLURMBLK	Taylor Mill, KY, Microwave Blanket	\$	-	\$	-	\$	(5,005.32)	\$	50,000.00	\$	(55,005.32)	3/3/2014	12/31/2025	3/1/2014	11/30/2014
080-DE Kentucky Other - Elec	MWTELBKLT	VERONAMW	Verona Microwave Blanket	\$	4,273.68	\$	4,273.68	100%	8,177.05	\$	50,000.00	\$	(41,822.95)	7/26/2012	12/31/2017	7/1/2012	
080-DE Kentucky Other - Elec	NETWORK1	WANUPGR11	WAN EOL Upgrd Phase II	\$	-	\$	-	\$	23,902.10	\$	23,907.00	\$	(4.90)	9/17/2013	6/30/2014	10/1/2013	9/30/2014
080-DE Kentucky Other - Elec	MWAVE	WILDERBAT	Wilder MW Battery Replacement	\$	-	\$	-	\$	2,551.68	\$	2,500.00	\$	51.68	9/17/2013	12/31/2013	2/1/2014	11/30/2014
080-DE Kentucky Other - Elec	MWTELBKLT	WILDERBKT	Wilder Microwave Blanket	\$	-	\$	-	\$	-	\$	50,000.00	\$	(50,000.00)	7/20/2012	12/31/2017	7/1/2012	
080-DE Kentucky Other - Elec	MWTELBKLT	WNRKBLKT	WNRK Tower Blanket	\$	1,483.22	\$	1,483.22	100%	1,483.22	\$	50,000.00	\$	(48,516.78)	9/5/2012	12/31/2025	9/1/2012	
080-DE Kentucky Other - Elec	AMIKYCS	ZV072	AMI Gas & Electric Meters KY	\$	601,512.93	\$	601,512.93	100%	601,512.93	\$	1.00	\$	601,511.93	4/28/2016	12/31/2050	4/1/2016	7/31/2016
081-DE Kentucky Fossil	PCTA1137	AIT13707H	Gas ETRM	\$	-	\$	-	\$	14.84	\$	-	\$	14.84	4/25/2014	12/31/2014	6/1/2014	11/30/2014
081-DE Kentucky Fossil	PCTA1137	AIT13707S	Gas ETRM	\$	-	\$	-	\$	990.06	\$	-	\$	990.06	4/25/2014	12/31/2014	6/1/2014	11/30/2014
081-DE Kentucky Fossil	PCTA1137	AIT13708H	Gas ETRM	\$	-	\$	-	\$	268.31	\$	-	\$	268.31	4/25/2014	12/3		



081-DE Kentucky Fossil	E8021410	CEB021410	Dry Bottom Ash Conversion	\$ 1,469,751.17	\$ 1,469,751.17	100%	\$ 1,623,169.66	\$ -	\$ 1,623,169.66	10/15/2015	7/30/2018	12/1/2015
081-DE Kentucky Fossil	CECAP	CEB021493	East Bend ByProducts Scale Mgmt Upg	\$ 8,733.88	\$ 8,733.88	100%	\$ 133,993.68	\$ -	\$ 133,993.68	1/23/2015	4/30/2017	9/1/2015
081-DE Kentucky Fossil	E8021219	CEB201219	EBS-Repl Cooling Tower Motr 07	\$ -	\$ -		\$ 69,781.27	\$ -	\$ 69,781.27	2/22/2007	6/30/2008	3/1/2007
081-DE Kentucky Fossil	E8021253	CEB201253	2-2 Repl Ash Sluice Pump Motor	\$ -	\$ -		\$ 40,822.56	\$ -	\$ 40,822.56	2/21/2008	5/31/2009	4/1/2008
081-DE Kentucky Fossil	E8021353	CEB201353	EBS-Repl Thicken Rake Arms	\$ -	\$ -		\$ 392,542.71	\$ -	\$ 392,542.71	4/12/2007	6/30/2008	4/1/2007
081-DE Kentucky Fossil	E8021362	CEB201362	Cooling Tower Gearbox 2008	\$ -	\$ -		\$ 218,058.69	\$ -	\$ 218,058.69	1/24/2008	2/28/2009	2/1/2008
081-DE Kentucky Fossil	CECAP	CEB201201	CCP East Bend-14 Primary Spillway R	\$ 588,941.47	\$ 588,941.47	100%	\$ 10,286,261.23	\$ 9,471,135.00	\$ 815,126.23	2/25/2015	5/30/2015	3/1/2015
081-DE Kentucky Fossil	E8S01209	CEB01209	SAH Sootblower Addition	\$ -	\$ -		\$ 960,496.14	\$ -	\$ 960,496.14	4/8/2008	9/30/2009	6/1/2008
081-DE Kentucky Fossil	E8S01218	CEB01218	EBS-Repl Turbine Room Roof	\$ -	\$ -		\$ 127,834.06	\$ -	\$ 127,834.06	9/2/2007	4/10/2008	9/1/2007
081-DE Kentucky Fossil	E8S01235	CEB01235	EBS- Repl Security System	\$ -	\$ -		\$ 321,830.62	\$ -	\$ 321,830.62	4/17/2007	10/15/2009	11/1/2007
081-DE Kentucky Fossil	E8S01238	CEB01238	EBS-Mercury Monitoring System	\$ -	\$ -		\$ 1,221,862.51	\$ -	\$ 1,221,862.51	4/17/2007	7/31/2011	5/1/2007
081-DE Kentucky Fossil	E8S01239	CEB01239	2007 Landfill Leachate Sys	\$ -	\$ -		\$ 53,575.18	\$ -	\$ 53,575.18	10/16/2007	2/29/2008	12/1/2007
081-DE Kentucky Fossil	E8S01251	CEB01251	EBS-Remove 2-2 PA Fan Silencer	\$ -	\$ -		\$ -	\$ -	\$ -	4/17/2007	10/31/2007	5/1/2009
081-DE Kentucky Fossil	E8S01252	CEB01252	EBS-Repl Air Compressor Contrl	\$ -	\$ -		\$ 55,964.27	\$ -	\$ 55,964.27	4/29/2007	4/1/2008	5/1/2007
081-DE Kentucky Fossil	E8S01263	CEB01263	Repl Turbine Blade Row	\$ -	\$ -		\$ 3,386,310.93	\$ -	\$ 3,386,310.93	1/24/2008	11/30/2009	2/1/2008
081-DE Kentucky Fossil	E8S01272	CEB01272	Rewind 2-2 & 2-3 ID Fan Motr	\$ -	\$ -		\$ 778,291.95	\$ -	\$ 778,291.95	11/6/2007	12/31/2008	12/1/2007
081-DE Kentucky Fossil	E8S01274	CEB01274	EBS-ED Fan Motor	\$ -	\$ -		\$ 391,358.53	\$ -	\$ 391,358.53	9/2/2007	3/31/2008	9/1/2007
081-DE Kentucky Fossil	E8S01281	CEB01281	EBS-Landfill Excavator	\$ -	\$ -		\$ 140,911.52	\$ -	\$ 140,911.52	9/2/2007	12/10/2007	10/1/2007
081-DE Kentucky Fossil	E8S01305	CEB01305	EBS-Ash Pnd Ground Wtr Monitor	\$ -	\$ -		\$ 49,419.39	\$ -	\$ 49,419.39	9/25/2007	12/31/2008	9/1/2007
081-DE Kentucky Fossil	E8S01309	CEB01309	EBS-WSP Lime Feeder Platform	\$ -	\$ -		\$ 16,993.48	\$ -	\$ 16,993.48	12/5/2007	2/29/2008	12/1/2007
081-DE Kentucky Fossil	E8S01311	CEB01311	Repl Service Wtr Strainer	\$ -	\$ -		\$ 74,479.66	\$ -	\$ 74,479.66	3/6/2008	5/31/2009	3/1/2008
081-DE Kentucky Fossil	E8S01314	CEB01314	Repl SCR Ammonia Detectors	\$ -	\$ -		\$ 50,460.98	\$ -	\$ 50,460.98	4/9/2008	12/31/2008	4/1/2008
081-DE Kentucky Fossil	COYEB115	COYEB115	CCP EB-115 T6 E. BEND GYPSUM MITIGA	\$ 49,262.78	\$ 49,262.78	100%	\$ 853,723.29	\$ 1,500,000.00	\$ (646,276.71)	6/4/2015	12/31/2015	8/1/2015
081-DE Kentucky Fossil	MF5506	CMF5506	PLC In Chem Sample Rm	\$ -	\$ -		\$ 39,451.61	\$ -	\$ 39,451.61	2/28/2008	3/31/2009	6/1/2008
081-DE Kentucky Fossil	MF601219	CMF601219	LP/HP Htr Level Controls	\$ -	\$ -		\$ 182,812.04	\$ -	\$ 182,812.04	2/28/2008	6/30/2009	5/1/2008
081-DE Kentucky Fossil	MU600004	CMU600004	Miami Fort G Decommissioning	\$ -	\$ -		\$ -	\$ -	\$ -	7/13/2016	12/31/2016	12/1/2016
081-DE Kentucky Fossil	MU601213	CMU601213	Repl FD Fan Drives	\$ -	\$ -		\$ 107,962.71	\$ -	\$ 107,962.71	2/28/2008	4/8/2009	4/1/2008
081-DE Kentucky Fossil	MU601216	CMU601216	MFS-6 Misc Valves	\$ -	\$ -		\$ 291,236.94	\$ -	\$ 291,236.94	2/5/2008	3/31/2019	3/1/2008
081-DE Kentucky Fossil	MU601217	CMU601217	MFS-6 General Equipment	\$ -	\$ -		\$ 76,017.65	\$ -	\$ 76,017.65	2/5/2008	3/31/2010	2/1/2008
081-DE Kentucky Fossil	MU601224	CMU601224	MFS-6 Repl Condenser Bellows	\$ -	\$ -		\$ 9,887.70	\$ -	\$ 9,887.70	7/23/2007	1/30/2008	9/1/2007
081-DE Kentucky Fossil	MU601225	CMU601225	MFS-6 Repl Battery Chargers 1&2	\$ -	\$ -		\$ 37,574.91	\$ -	\$ 37,574.91	11/8/2007	9/30/2008	10/31/2008
081-DE Kentucky Fossil	MU601228	CMU601228	MFS-6 Repl Precipitator T/R	\$ -	\$ -		\$ 93,667.23	\$ -	\$ 93,667.23	9/2/2007	7/31/2008	8/1/2007
081-DE Kentucky Fossil	MU601231	CMU601231	MFS-6 Instl Coal Conveyor & Dr	\$ -	\$ -		\$ 3,770,058.80	\$ -	\$ 3,770,058.80	11/28/2007	11/1/2009	12/22/2009
081-DE Kentucky Fossil	MU601232	CMU601232	Repl Generatr Collect Rings	\$ -	\$ -		\$ 223,008.94	\$ -	\$ 223,008.94	4/9/2008	12/30/2009	5/1/2008
081-DE Kentucky Fossil	OPTIM	COPTIM	Develop OPTIM Modeling Tool	\$ 68,331.50	\$ 68,331.50	100%	\$ 68,331.50	\$ -	\$ 68,331.50	1/15/2016	9/30/2017	9/16/2017
081-DE Kentucky Fossil	PEM1202	CEM1202	070-PEM General Equipment	\$ -	\$ -		\$ 33,729.76	\$ -	\$ 33,729.76	5/15/2007	12/31/2014	5/1/2007
081-DE Kentucky Fossil	E8S01278	D1138	EBS-ID Fan Motor 2-1 Rewind	\$ -	\$ -		\$ 226,305.84	\$ -	\$ 226,305.84	7/4/2007	3/31/2008	8/3/2007
081-DE Kentucky Fossil	E8S01259	D1148	EBS-2-1 SAH Thrust Bearing	\$ -	\$ -		\$ 75,418.06	\$ -	\$ 75,418.06	7/8/2007	12/30/2007	7/1/2007
081-DE Kentucky Fossil	E8S01287	D1437	EBS-2-1 Silo Flyash Blower Motr	\$ -	\$ -		\$ 40,265.22	\$ -	\$ 40,265.22	3/2/2007	10/31/2008	9/1/2007
081-DE Kentucky Fossil	E8S01307	D1826	EBS-Repl 2-4 Vacuum Pump Motor	\$ -	\$ -		\$ 8,819.90	\$ -	\$ 8,819.90	10/12/2007	12/31/2008	10/1/2007
081-DE Kentucky Fossil	E8S01248	D3122	Ky Sales & Use Tax Vintage 07	\$ -	\$ -		\$ 24,324.22	\$ -	\$ 24,324.22	3/21/2008	3/31/2008	6/30/2008
081-DE Kentucky Fossil	E8S01248	D3124	Ky Sales & Use Tax Vintage 05	\$ -	\$ -		\$ 342,714.76	\$ -	\$ 342,714.76	3/21/2008	3/31/2008	6/30/2008
081-DE Kentucky Fossil	E8S01267	D3553	Sludge Transfr Pmp Replacement	\$ -	\$ -		\$ 136,278.10	\$ -	\$ 136,278.10	5/21/2008	8/24/2009	9/1/2008
081-DE Kentucky Fossil	E81482	D3558	Cooling Tower Fan Blades 2008	\$ -	\$ -		\$ 81,896.20	\$ -	\$ 81,896.20	5/21/2008	3/31/2009	8/1/2008
081-DE Kentucky Fossil	E8S01206	D3666	Replace SAH Preheat Coils	\$ -	\$ -		\$ 1,982,885.62	\$ -	\$ 1,982,885.62	6/12/2008	8/15/2010	8/1/2008
081-DE Kentucky Fossil	E8020027	E8020027X	#1 Lime Conveyor Belt Replacement	\$ 151,210.67	\$ 151,210.67	100%	\$ 297,113.05	\$ 205,213.25	\$ 91,899.80	10/19/2015	10/1/2016	11/1/2015
081-DE Kentucky Fossil	E8020033	E8020033X	Install Tube Bundle on 2-1A,B FWH	\$ 704,133.32	\$ 704,133.32	100%	\$ 1,099,977.64	\$ 990,557.99	\$ 109,419.75	9/9/2015	8/1/2016	9/1/2015
081-DE Kentucky Fossil	E8020037	E8020037X	Replace SAH Preheat Coils	\$ 334,495.49	\$ 334,495.49	100%	\$ 347,088.63	\$ 323,572.00	\$ 23,516.63	10/6/2015	12/31/2016	10/1/2015
081-DE Kentucky Fossil	E8020039	E8020039X	New Relay & Maintenance Switches	\$ 1,156,354.46	\$ 1,156,354.46	100%	\$ 1,186,438.15	\$ 937,934.72	\$ 248,503.43	12/18/2015	8/31/2016	12/1/2015
081-DE Kentucky Fossil	E8020056	E8020056X	Sec Superheat Outlet Header Rep	\$ 237,128.65	\$ 237,128.65	100%	\$ 237,128.65	\$ -	\$ 237,128.65	10/20/2016	12/1/2018	10/1/2016
081-DE Kentucky Fossil	E8020057	E8020057X	SAH Seal Replacement	\$ 1,042,087.66	\$ 1,042,087.66	100%	\$ 1,042,087.66	\$ 965,149.84	\$ 76,937.82	1/8/2016	6/1/2016	2/1/2016
081-DE Kentucky Fossil	E8020058	E8020058X	CT Drift Elm Rplcmnt	\$ 821,495.48	\$ 821,495.48	100%	\$ 1,056,869.82	\$ 1,263,106.51	\$ (206,236.69)	10/6/2015	6/1/2016	8/7/2016
081-DE Kentucky Fossil	E8020074	E8020074X	Replace Stack Elevator	\$ 141,241.82	\$ 141,241.82	100%	\$ 141,241.82	\$ 181,669.72	\$ (40,427.90)	12/9/2016	3/30/2017	12/1/2016
081-DE Kentucky Fossil	E8020078	E8020078X	Replace Data Network Equipment	\$ 187,010.87	\$ 187,010.87	100%	\$ 187,010.87	\$ 197,450.98	\$ (10,440.11)	5/2/2016	12/15/2016	5/1/2016
081-DE Kentucky Fossil	E8020083	E8020083X	Replace NOx Monitors	\$ 370,483.36	\$ 370,483.36	100%	\$ 418,164.76	\$ 366,249.89	\$ 51,914.87	12/1/2015	5/1/2016	12/1/2015
081-DE Kentucky Fossil	E8020090	E8020090X	Boiler Room Vent Fan on Mezzanine	\$ 651,253.39	\$ 651,253.39	100%	\$ 651,253.39	\$ 496,509.50	\$ 154,743.89	5/16/2016	12/31/2016	5/1/2016
081-DE Kentucky Fossil	E8020100	E8020100X	Demlin Mixed Bed Vessel Replacement	\$ 2,948.11	\$ 2,948.11	100%	\$ 143,669.30	\$ 138,000.07	\$ 5,669.23	6/22/2015	11/1/2015	8/1/2015
081-DE Kentucky Fossil	E8020135	E8020135X	Install Emergency Warning System	\$ 832,510.25	\$ 832,510.25	100%	\$ 832,510.25	\$ 895,918.08	\$ (63,407.83)	9/2/2016	4/30/2017	9/1/2016
081-DE Kentucky Fossil	E8020224	E8020224X	Replc Atomic Absorption Unit	\$ 5,744.89	\$ 5,744.89	100%	\$ 104,688.05	\$ 95,375.00	\$ 9,313.05	10/6/2015	12/7/2015	12/1/2015
081-DE Kentucky Fossil	E8020250	E8020250X	Prepd Retention Wall	\$ 54,527.49	\$ 54,527.49	100%	\$ 116,613.88	\$ 72,234.75	\$ 44,379.13	11/17/2015	6/1/2016	12/1/2015
081-DE Kentucky Fossil	E8020251	E8020251X	Replace 2-1 Pugnill Gearbox	\$ -	\$ -		\$ 16,472.99	\$ 52,573.25	\$ (36,100.26)	11/17/2015	11/30/2015	12/1/2015
081-DE Kentucky Fossil	E8020254	E8020254X	Event Free: Nuva Feeder Bldg Lights	\$ 4,693.33	\$ 4,693.33	100%	\$ 56,074.21	\$ 66,165.53	\$ (10,091.32)	12/15/2015	12/31/2015	3/23/2016
081-DE Kentucky Fossil	E8020257	E8020257X	Event Free: MSP Oil Room Lighting	\$ 5,428.00	\$ 5,428.00	100%	\$ 10,232.36	\$ 27,798.45	\$ (17,566.09)	12/1/2015	12/31/2015	12/1/2015
081-DE Kentucky Fossil	E8020261	E8020261X	Replace North TUF Pump	\$ (513.98)	\$ (513.98)	100%	\$ 62,433.47	\$ 50,123.72	\$ 12,309.75	12/28/2015	4/1/2016	7/1/2015
081-DE Kentucky Fossil	E8020263	E8020263X	Material Handling Shelters-Event Fr	\$ 49,338.65	\$ 49,338.65	100%	\$ 112,943.28	\$ 147,117.24	\$ (34,173.96)	12/14/2015	12/31/2015	12/1/2015
081-DE Kentucky Fossil	E8020267	E8020267X	2-1 Condenser Vacuum Pump	\$ -	\$ -		\$ 41,302.83	\$ 58,039.66	\$ (16,736.83)	12/28/2015	12/31/2015	12/1/2015
081-DE Kentucky Fossil	E8020277	E8020277X	WSP Vac Pump 2-1 Replace	\$ 54,284.34	\$ 54,284.34	100%	\$ 54,284.34	\$ 64,814.24	\$ (10,529.90)	6/30/2016	6/1/2016	6/1/2016
081-DE Kentucky Fossil	E8020293	E8020293X	Replc G Conveyor Belt	\$ 98,672.10	\$ 98,672.10	100%	\$ 98,672.10	\$ 98,397.97	\$ 274.13	6/30/2016	6/1/2016	6/1/2016
081-DE Kentucky Fossil	E8020358	E8020358X	Used Oil Storage Building (EF)	\$ 201,281.95	\$ 201,281.95	100%	\$ 201,281.95	\$ 152,735.01	\$ 49,046.94	7/25/2016	12/31/2016	8/1/2016
081-DE Kentucky Fossil	E8020400	E8020400X	Replace 2-2 IDBF Coupling	\$ 23,922.80</								



081-DE Kentucky Fossil	EBO20592	EBO20592X	WSP Pavement Expansion (EP)	\$	490,882.01	\$	490,882.01	100%	\$	490,882.01	\$	320,905.33	\$	169,976.68	9/2/2016	12/31/2016	9/1/2016	2/18/2017
081-DE Kentucky Fossil	EBO20597	EBO20597X	Shelter In Place Safe Haven NH3	\$	141,155.12	\$	141,155.12	100%	\$	141,155.12	\$	185,610.01	\$	44,454.89	9/9/2016	5/31/2017	9/1/2016	6/1/2017
081-DE Kentucky Fossil	EBO20599	EBO20599X	2x SBAC Cooler Replacement	\$	153,431.22	\$	153,431.22	100%	\$	153,431.22	\$	166,685.02	\$	(13,253.80)	10/4/2016	12/31/2016	10/1/2016	1/4/2017
081-DE Kentucky Fossil	EBO20600	EBO20600X	2-1 CT Motor and Gearbox Repl	\$	214,782.96	\$	214,782.96	100%	\$	214,782.96	\$	201,151.22	\$	13,631.74	10/6/2016	9/30/2016	10/1/2016	1/6/2017
081-DE Kentucky Fossil	EBO20602	EBO20602X	C Conveyor Motor Rewind Cap Spare	\$	47,612.08	\$	47,612.08	100%	\$	47,612.08	\$	49,315.35	\$	(1,703.27)	12/9/2016	12/31/2016	12/1/2016	3/9/2017
081-DE Kentucky Fossil	EBO20603	EBO20603X	Replace Harbor/Deadman Cable	\$	170,297.42	\$	170,297.42	100%	\$	170,297.42	\$	135,135.48	\$	35,161.94	11/14/2016	3/31/2017	11/1/2016	3/30/2017
081-DE Kentucky Fossil	EBO20608	EBO20608X	Ammonia Monitoring System-Deep Dive	\$	44,111.34	\$	44,111.34	100%	\$	44,111.34	\$	-	\$	44,111.34	11/14/2016	11/30/2017	12/1/2016	
081-DE Kentucky Fossil	EBO20615	EBO20615X	Replace WSP Radial Stacker Belt	\$	24,068.59	\$	24,068.59	100%	\$	24,068.59	\$	27,975.18	\$	(3,906.59)	12/19/2016	12/31/2016	12/1/2016	3/31/2017
081-DE Kentucky Fossil	EBO21205	EBO21205X	Boiler Room Roof Replacement	\$	-	\$	-		\$	191,888.50	\$	426,697.00	\$	(234,808.50)	10/13/2008	9/16/2009	10/1/2008	4/6/2009
081-DE Kentucky Fossil	EBO21207	EBO21207X	Coal Bunker Lighting	\$	-	\$	-		\$	17,506.83	\$	30,361.00	\$	(13,454.67)	3/30/2009	6/30/2009	5/1/2009	5/1/2009
081-DE Kentucky Fossil	EBO21210	EBO21210X	INSTALL PARTICULATE MONITOR	\$	-	\$	-		\$	164,901.90	\$	266,016.00	\$	(101,114.10)	4/26/2011	2/13/2012	5/1/2011	10/25/2011
081-DE Kentucky Fossil	EBO21216	EBO21216X	SCR Wintertization	\$	-	\$	-		\$	85,622.78	\$	105,291.00	\$	(19,668.22)	3/13/2009	3/30/2009	3/13/2009	6/13/2009
081-DE Kentucky Fossil	EBO21217	EBO21217X	WSP Switchbreaker Lifter	\$	-	\$	-		\$	32,798.36	\$	44,484.00	\$	(11,685.64)	7/22/2009	1/15/2010	7/1/2009	1/1/2010
081-DE Kentucky Fossil	EBO21219	EBO21219X	REPLACE FLOW MONITOR	\$	-	\$	-		\$	57,213.81	\$	79,303.00	\$	(22,689.19)	4/3/2009	8/7/2009	8/1/2009	8/18/2009
081-DE Kentucky Fossil	EBO21221	EBO21221X	Purchase WSP Shovel and Loader	\$	-	\$	-		\$	69,302.23	\$	117,133.00	\$	(47,830.77)	3/30/2009	6/26/2009	4/1/2009	9/1/2009
081-DE Kentucky Fossil	EBO21222	EBO21222X	Replace Stack Flow Monitor	\$	-	\$	-		\$	139,968.04	\$	103,609.00	\$	36,359.04	9/26/2013	6/1/2014	10/1/2013	8/31/2014
081-DE Kentucky Fossil	EBO21224	EBO21224X	Replace 3 sump pumps	\$	-	\$	-		\$	61,100.22	\$	76,206.00	\$	(15,105.78)	5/6/2009	7/31/2010	6/1/2009	7/2/2010
081-DE Kentucky Fossil	EBO21231	EBO21231X	Replace CBU Buckets & Chains	\$	446,380.08	\$	446,380.08	100%	\$	615,217.00	\$	567,317.22	\$	47,899.78	9/17/2015	8/1/2016	9/1/2015	8/10/2016
081-DE Kentucky Fossil	EBO21233	EBO21233X	Replace CBU Chains and Buckets	\$	-	\$	-		\$	267,717.34	\$	357,680.00	\$	(89,962.66)	8/5/2013	8/1/2014	8/1/2013	8/31/2014
081-DE Kentucky Fossil	EBO21235	EBO21235X	Repl Circ Pip Sac Anodes	\$	178,110.94	\$	178,110.94	100%	\$	178,110.94	\$	181,755.68	\$	(3,644.74)	9/2/2015	7/1/2016	6/1/2016	8/7/2016
081-DE Kentucky Fossil	EBO21236	EBO21236X	Replace BFP Outlet Valve	\$	-	\$	-		\$	406,884.84	\$	582,388.00	\$	(175,503.16)	8/20/2009	6/22/2010	8/1/2009	8/17/2010
081-DE Kentucky Fossil	EBO21238	EBO21238X	ID Fan VFD Control Board Rep	\$	-	\$	-		\$	338,748.68	\$	451,841.00	\$	(113,092.32)	8/26/2013	12/31/2014	9/1/2013	8/31/2014
081-DE Kentucky Fossil	EBO21244	EBO21244X	Replace 2-1 BFP Outlet Valve	\$	-	\$	-		\$	382,978.67	\$	595,228.00	\$	(212,249.33)	7/19/2011	6/7/2012	7/15/2011	7/15/2012
081-DE Kentucky Fossil	EBO21246	EBO21246X	HVAC Room Roof Replacement	\$	68.12	\$	68.12	100%	\$	90,581.57	\$	83,631.00	\$	6,950.57	4/16/2015	9/1/2015	6/1/2015	9/30/2015
081-DE Kentucky Fossil	EBO21247	EBO21247X	CBU Hoist and Electric Rm Roof	\$	-	\$	-		\$	8,844.90	\$	31,973.00	\$	(23,128.10)	8/21/2012	8/26/2013	8/1/2012	8/17/2013
081-DE Kentucky Fossil	EBO21249	EBO21249X	CT Acid Metering Pump	\$	-	\$	-		\$	69,129.57	\$	61,640.00	\$	7,489.57	9/16/2010	6/20/2011	10/1/2010	4/20/2011
081-DE Kentucky Fossil	EBO21250	EBO21250X	CBU Cable Reel and Drive	\$	-	\$	-		\$	182,998.83	\$	235,347.00	\$	(72,348.17)	10/22/2012	12/31/2014	10/1/2012	8/31/2014
081-DE Kentucky Fossil	EBO21257	EBO21257X	S.Thickner Tunnel E. Sump Pump	\$	-	\$	-		\$	84,952.64	\$	155,583.00	\$	(70,630.36)	8/31/2012	11/20/2014	9/1/2012	4/29/2013
081-DE Kentucky Fossil	EBO21259	EBO21259X	2-6 Pulverizer Roll Wheel Repl	\$	-	\$	-		\$	188,695.13	\$	357,710.00	\$	(169,014.87)	3/8/2010	2/1/2011	4/17/2010	8/17/2010
081-DE Kentucky Fossil	EBO21260	EBO21260X	2-3 Pulverizer Roll Wheel Repl	\$	-	\$	-		\$	491,833.81	\$	423,246.00	\$	68,587.81	9/16/2010	7/27/2011	10/1/2010	2/12/2011
081-DE Kentucky Fossil	EBO21261	EBO21261X	2-5 Pulverizer Roll Wheel Repl	\$	-	\$	-		\$	395,830.60	\$	370,132.00	\$	25,698.60	8/12/2010	6/12/2011	9/1/2010	7/31/2012
081-DE Kentucky Fossil	EBO21263	EBO21263X	2-2 Pulverizer Roll Wheel Repl	\$	-	\$	-		\$	333,065.96	\$	544,676.00	\$	(211,610.04)	8/21/2012	5/25/2015	9/1/2012	7/20/2013
081-DE Kentucky Fossil	EBO21264	EBO21264X	2-4 Pulverizer Roll Wheel Repl	\$	-	\$	-		\$	278,972.93	\$	358,249.00	\$	(79,276.07)	11/1/2010	10/22/2012	10/1/2010	5/31/2011
081-DE Kentucky Fossil	EBO21270	EBO21270X	Replacement 25R2 Transformer	\$	-	\$	-		\$	86,017.34	\$	119,913.00	\$	(33,895.66)	11/6/2009	10/20/2010	12/1/2009	8/17/2010
081-DE Kentucky Fossil	EBO21271	EBO21271X	Replace F to G Coal Chute	\$	881,078.04	\$	881,078.04	100%	\$	1,104,755.93	\$	792,558.10	\$	312,197.83	8/28/2015	7/1/2016	9/1/2015	8/7/2016
081-DE Kentucky Fossil	EBO21275	EBO21275X	Landfill Cover 2010	\$	-	\$	-		\$	0.00	\$	-	\$	0.00	3/4/2010	1/31/2012	9/1/2010	3/31/2012
081-DE Kentucky Fossil	EBO21276	EBO21276X	Replace UAT Bushings	\$	-	\$	-		\$	33,811.56	\$	66,133.00	\$	(32,321.44)	8/11/2011	3/25/2013	8/1/2011	6/28/2012
081-DE Kentucky Fossil	EBO21277	EBO21277X	Replace 1st Layer SCR Catalyst	\$	-	\$	-		\$	1,463,751.22	\$	1,659,977.00	\$	(196,225.78)	11/4/2014	12/31/2015	10/1/2014	6/30/2015
081-DE Kentucky Fossil	EBO21278	EBO21278X	Repl 6 IDB Fan Inlet exp Its	\$	-	\$	-		\$	295,183.81	\$	511,099.00	\$	(215,915.19)	1/28/2012	2/13/2012	2/13/2012	7/13/2012
081-DE Kentucky Fossil	EBO21279	EBO21279X	Replace FGD Transformer 25R1	\$	-	\$	-		\$	74,121.84	\$	108,674.00	\$	(34,552.16)	7/31/2009	6/8/2010	7/2/2009	10/20/2009
081-DE Kentucky Fossil	EBO21280	EBO21280X	IT Capital Project Support	\$	-	\$	-		\$	146,397.99	\$	109,201.00	\$	37,196.99	8/20/2009	3/30/2013	8/1/2009	3/31/2013
081-DE Kentucky Fossil	EBO21282	EBO21282X	Repl No 2 Boiler Room Sump Pump	\$	-	\$	-		\$	119,075.66	\$	170,756.00	\$	(51,680.34)	3/10/2010	6/10/2011	3/1/2010	12/29/2010
081-DE Kentucky Fossil	EBO21283	EBO21283X	Repl FGD Common Inlet exp It	\$	-	\$	-		\$	174,736.05	\$	218,989.00	\$	(44,252.95)	11/9/2011	10/26/2012	12/1/2011	7/13/2012
081-DE Kentucky Fossil	EBO21284	EBO21284X	Repl 3 IDB Outlet Exp Its	\$	-	\$	-		\$	437,749.47	\$	476,979.00	\$	(39,229.53)	8/26/2013	8/1/2014	9/1/2013	8/31/2014
081-DE Kentucky Fossil	EBO21286	EBO21286X	Replace RH Attenuator Line	\$	-	\$	-		\$	237,323.90	\$	354,424.00	\$	(117,100.10)	8/22/2011	6/8/2012	12/1/2011	7/15/2012
081-DE Kentucky Fossil	EBO21291	EBO21291X	Landfill Cover 2012	\$	-	\$	-		\$	(4,467.33)	\$	-	\$	(4,467.33)	3/2/2012	12/31/2014	4/1/2014	3/31/2014
081-DE Kentucky Fossil	EBO21293	EBO21293X	Landfill Cover 2014	\$	(52,098.18)	\$	(52,098.18)	100%	\$	-	\$	-	\$	-	9/24/2014	1/31/2016	12/1/2015	3/31/2016
081-DE Kentucky Fossil	EBO21299	EBO21299X	Replace Abs Module Outlet Duct	\$	-	\$	-		\$	741,932.53	\$	1,029,673.00	\$	(287,740.47)	11/18/2013	8/1/2014	12/1/2013	9/1/2014
081-DE Kentucky Fossil	EBO21301	EBO21301X	Replace Radio System	\$	-	\$	-		\$	257,396.74	\$	439,629.00	\$	(182,232.26)	4/14/2010	3/3/2011	4/1/2010	12/8/2010
081-DE Kentucky Fossil	EBO21306	EBO21306X	2-6 Pulv Roll Wheel Repl 2014	\$	(3,878.07)	\$	(3,878.07)	100%	\$	630,944.06	\$	564,903.00	\$	66,041.06	11/24/2014	8/1/2015	12/1/2014	6/29/2015
081-DE Kentucky Fossil	EBO21308	EBO21308X	2-3 Pulv Roll Wheel Repl	\$	414,603.88	\$	414,603.88	100%	\$	714,976.79	\$	780,026.82	\$	(65,050.03)	9/2/2015	6/1/2016	12/1/2015	8/7/2016
081-DE Kentucky Fossil	EBO21310	EBO21310X	2-5 Pulv Roll Wheel Repl 2015-2017	\$	100,329.43	\$	100,329.43	100%	\$	100,329.43	\$	830,662.10	\$	(730,332.67)	11/29/2016	8/31/2017	12/1/2016	8/11/2017
081-DE Kentucky Fossil	EBO21312	EBO21312X	2-3 Pulv Roll Wheel Repl	\$	-	\$	-		\$	429,845.01	\$	581,014.00	\$	(151,168.99)	9/23/2013	12/1/2014	10/1/2013	8/28/2014
081-DE Kentucky Fossil	EBO21314	EBO21314X	2-4 Pulv Roll Wheel Repl 2015-2016	\$	413,954.62	\$	413,954.62	100%	\$	696,856.97	\$	777,419.11	\$	(80,562.14)	9/2/2015	6/1/2016	12/1/2015	8/7/2016
081-DE Kentucky Fossil	EBO21317	EBO21317X	Replace Station Phone System	\$	-	\$	-		\$	173,656.59	\$	256,732.00	\$	(83,075.41)	6/28/2013	12/31/2013	7/1/2013	12/1/2014
081-DE Kentucky Fossil	EBO21319	EBO21319X	BkRm Elevator Control Upgrade	\$	-	\$	-		\$	368,231.07	\$	312,468.00	\$	55,763.07	10/5/2010	9/16/2011	11/1/2010	5/4/2011
081-DE Kentucky Fossil	EBO21325	EBO21325X																



081-DE Kentucky Fossil	E8021384	E8021384X	2-2 Precip Inlet Exp Jnl Repl	\$	-	\$	456,395.00	\$	307,763.00	\$	148,632.00	10/31/2013	6/1/2014	12/1/2013	8/28/2014
081-DE Kentucky Fossil	E8021387	E8021387X	East Bend EAM	\$	-	\$	544,126.33	\$	788,588.88	\$	(244,462.55)	6/28/2011	10/31/2009	6/1/2011	1/31/2010
081-DE Kentucky Fossil	E8021394	E8021394X	Repl Filtr Overflow Sumps Pumps	\$	-	\$	37,089.83	\$	47,672.00	\$	(10,582.17)	11/29/2011	11/27/2012	12/1/2011	3/31/2012
081-DE Kentucky Fossil	E8021395	E8021395X	Repl Emer Sump Pump Motors	\$	-	\$	10,699.04	\$	18,509.00	\$	(7,809.96)	11/9/2011	10/10/2012	12/1/2011	2/28/2012
081-DE Kentucky Fossil	E8021396	E8021396X	REPL PUG MILL GEAR BOX	\$	-	\$	21,919.94	\$	42,879.00	\$	(20,959.06)	11/7/2011	10/8/2012	12/1/2011	1/14/2012
081-DE Kentucky Fossil	E8021397	E8021397X	SB Air Compressor Cooler	\$	-	\$	36,018.83	\$	40,171.00	\$	(4,152.17)	12/2/2011	11/14/2012	12/1/2011	1/25/2012
081-DE Kentucky Fossil	E8021398	E8021398X	2LHM Transformer Replacement	\$	3,221.27	\$	3,221.27	\$	96,798.69	\$	(101,667.00)	7/15/2013	6/30/2016	7/1/2013	8/6/2016
081-DE Kentucky Fossil	E8021402	E8021402X	FGD HVAC Replacement	\$	-	\$	46,909.15	\$	60,520.00	\$	(13,610.85)	7/13/2012	12/31/2012	9/1/2012	12/28/2012
081-DE Kentucky Fossil	E8021404	E8021404X	SCR 3rd Layer Catalyst Removal	\$	-	\$	-	\$	-	\$	-	6/6/2012	5/22/2013	7/1/2016	7/23/2012
081-DE Kentucky Fossil	E8021409	E8021409X	U2 Lime Injection System	\$	1,353,062.00	\$	1,353,062.00	\$	1,353,062.00	\$	-	5/16/2016	8/1/2018	5/1/2016	
081-DE Kentucky Fossil	E8021411	E8021411X	Filtrate Return Pumps	\$	-	\$	75,905.84	\$	-	\$	75,905.84	10/22/2012	4/26/2013	11/1/2012	8/23/2013
081-DE Kentucky Fossil	E8021412	E8021412X	Install 3rd Layer SCR Catalyst	\$	-	\$	536,263.68	\$	-	\$	536,263.68	5/16/2013	12/31/2013	5/1/2013	7/19/2013
081-DE Kentucky Fossil	E8021414	E8021414X	Replace Filtered Water Tank	\$	-	\$	445,700.13	\$	-	\$	445,700.13	9/23/2013	8/1/2014	9/1/2013	9/1/2014
081-DE Kentucky Fossil	E8021416	E8021416X	Install 2nd Layer of Catalyst	\$	1,080,438.60	\$	1,080,438.60	\$	1,458,006.66	\$	(1,458,006.66)	10/30/2015	8/1/2016	11/1/2015	8/7/2016
081-DE Kentucky Fossil	E8021417	E8021417X	Station Cameras	\$	-	\$	341,806.24	\$	-	\$	341,806.24	2/15/2013	1/15/2015	3/1/2013	12/31/2014
081-DE Kentucky Fossil	E8021418	E8021418X	SA Preheat Coils	\$	-	\$	386,370.97	\$	-	\$	386,370.97	2/15/2013	5/30/2014	2/1/2013	7/20/2013
081-DE Kentucky Fossil	E8021419	E8021419X	Fuel Oil Tank Dble Liner Repl	\$	-	\$	73,436.19	\$	-	\$	73,436.19	9/4/2012	12/31/2012	9/1/2012	2/6/2013
081-DE Kentucky Fossil	E8021420	E8021420X	CBU MCC HVAC Replacement	\$	-	\$	9,181.45	\$	-	\$	9,181.45	8/21/2012	3/30/2013	11/1/2012	3/7/2013
081-DE Kentucky Fossil	E8021422	E8021422X	Prediprator Hot Side Rebuild	\$	627,694.09	\$	627,694.09	\$	627,694.09	\$	-	12/4/2015	8/1/2018	1/1/2016	
081-DE Kentucky Fossil	E8021423	E8021423X	Prediprator Upgrade 2014	\$	-	\$	9,622,912.66	\$	-	\$	9,622,912.66	5/29/2013	8/5/2014	6/1/2013	8/28/2014
081-DE Kentucky Fossil	E8021424	E8021424X	2-2 SB Air Compressor Cooler	\$	-	\$	29,719.28	\$	-	\$	29,719.28	8/10/2012	2/28/2013	8/1/2012	6/9/2012
081-DE Kentucky Fossil	E8021425	E8021425X	Landfill Articulating Trucks	\$	-	\$	768,539.66	\$	-	\$	768,539.66	8/8/2012	11/30/2012	8/1/2012	11/30/2012
081-DE Kentucky Fossil	E8021426	E8021426X	DE Dozer	\$	-	\$	340,609.78	\$	-	\$	340,609.78	8/8/2012	11/30/2012	8/1/2012	12/1/2012
081-DE Kentucky Fossil	E8021427	E8021427X	CEMS Hg Umbilical Replacement	\$	-	\$	114,565.63	\$	-	\$	114,565.63	8/31/2012	2/28/2013	9/1/2012	4/17/2013
081-DE Kentucky Fossil	E8021431	E8021431X	Ash Sluice Pump Seal Water Pipe	\$	-	\$	34,889.91	\$	-	\$	34,889.91	11/28/2012	11/4/2013	12/1/2012	3/28/2013
081-DE Kentucky Fossil	E8021432	E8021432X	Emissions Particulate Monitor	\$	-	\$	88,312.33	\$	-	\$	88,312.33	2/4/2013	5/31/2013	2/1/2013	3/31/2013
081-DE Kentucky Fossil	E8021433	E8021433X	Purchase Dredge for Pond Cleaning	\$	-	\$	165,307.31	\$	-	\$	165,307.31	5/6/2013	12/21/2013	7/1/2013	1/31/2014
081-DE Kentucky Fossil	E8021434	E8021434X	EB2 Precipitator T/R Sets	\$	-	\$	66,053.86	\$	-	\$	66,053.86	4/3/2013	12/31/2013	4/1/2013	8/3/2013
081-DE Kentucky Fossil	E8021436	E8021436X	Replace LBU Rotor	\$	-	\$	28,775.50	\$	-	\$	28,775.50	5/6/2013	12/31/2013	5/1/2013	7/15/2013
081-DE Kentucky Fossil	E8021438	E8021438X	Replace IP Turbine Blades	\$	-	\$	1,797,631.05	\$	-	\$	1,797,631.05	8/5/2013	12/5/2014	11/1/2013	8/28/2014
081-DE Kentucky Fossil	E8021443	E8021443X	LBU Hold & Close Drive Replacement	\$	-	\$	358,125.71	\$	-	\$	358,125.71	10/7/2013	10/1/2014	10/1/2013	9/29/2014
081-DE Kentucky Fossil	E8021444	E8021444X	Replace 1-2 SW Strainer	\$	61.00	\$	61.00	\$	-	\$	184,847.86	12/19/2014	10/1/2015	4/1/2015	8/22/2015
081-DE Kentucky Fossil	E8021446	E8021446X	Replace Lining in WSP Sludge Tank	\$	-	\$	372,068.08	\$	-	\$	372,068.08	9/23/2013	7/1/2014	9/1/2013	9/1/2014
081-DE Kentucky Fossil	E8021448	E8021448X	SSHD Partial Pendants - Mini Panels	\$	-	\$	2,375,562.06	\$	-	\$	2,375,562.06	10/17/2013	12/31/2014	11/1/2013	8/28/2014
081-DE Kentucky Fossil	E8021455	E8021455X	NERC CIP VSUpgrade	\$	1,128,535.78	\$	1,128,535.78	\$	-	\$	1,128,535.78	2/2/2016	6/30/2017	2/1/2016	9/23/2017
081-DE Kentucky Fossil	E8021456	E8021456X	SmartGen Installation at East Bend	\$	1,395,488.53	\$	1,395,488.53	\$	-	\$	3,053,252.83	1/3/2015	12/31/2017	1/1/2015	
081-DE Kentucky Fossil	E8021457	E8021457X	Paving Eastside Parking Lot	\$	-	\$	65,121.93	\$	-	\$	65,121.93	8/27/2013	12/31/2013	8/1/2013	10/22/2013
081-DE Kentucky Fossil	E8021459	E8021459X	Data Network Upgrade	\$	(74.42)	\$	(74.42)	\$	-	\$	73,954.52	8/27/2013	3/1/2015	12/1/2013	9/30/2014
081-DE Kentucky Fossil	E8021460	E8021460X	PCME PMA CEMS Monitor	\$	-	\$	290,389.77	\$	-	\$	290,389.77	2/20/2014	3/1/2015	5/1/2014	3/12/2015
081-DE Kentucky Fossil	E8021461	E8021461X	Landfill Haul Road Drainage System	\$	-	\$	72,810.32	\$	-	\$	72,810.32	9/26/2013	7/31/2014	12/1/2013	6/1/2014
081-DE Kentucky Fossil	E8021462	E8021462X	125 DC Station Battery 2	\$	-	\$	59,567.58	\$	-	\$	59,567.58	10/28/2013	3/1/2014	11/1/2013	6/23/2014
081-DE Kentucky Fossil	E8021463	E8021463X	2 Sec Air Water Sup Preheat Coils	\$	-	\$	52,343.66	\$	-	\$	52,343.66	1/8/2014	3/1/2014	11/1/2014	2/22/2014
081-DE Kentucky Fossil	E8021465	E8021465X	Replace ZSR-7 Transformer	\$	-	\$	57,245.30	\$	-	\$	57,245.30	3/6/2014	3/1/2015	5/1/2014	8/20/2014
081-DE Kentucky Fossil	E8021466	E8021466X	2-2 SBAC Coolers and Controls	\$	-	\$	287,565.77	\$	-	\$	287,565.77	5/27/2014	8/1/2014	5/1/2014	9/27/2014
081-DE Kentucky Fossil	E8021468	E8021468X	Isophase Bus Wall Bushings	\$	-	\$	366,324.33	\$	-	\$	366,324.33	5/23/2014	8/1/2014	5/1/2014	8/20/2014
081-DE Kentucky Fossil	E8021469	E8021469X	Cooling Tower Motor Platforms	\$	-	\$	51,465.06	\$	-	\$	51,465.06	5/27/2014	8/1/2014	6/1/2014	8/28/2014
081-DE Kentucky Fossil	E8021470	E8021470X	Data Network Upgrade	\$	-	\$	82,724.85	\$	-	\$	82,724.85	10/23/2014	9/2/2015	11/1/2014	11/28/2014
081-DE Kentucky Fossil	E8021471	E8021471X	Boiler Room Exhaust Fan Blades Set	\$	-	\$	37,489.51	\$	-	\$	37,489.51	9/4/2014	12/23/2014	9/1/2014	9/1/2014
081-DE Kentucky Fossil	E8021476	E8021476X	Rep Penthouse Front Wall Insulation	\$	(21.47)	\$	(21.47)	\$	-	\$	33,853.69	3/9/2015	7/1/2015	3/1/2015	6/29/2015
081-DE Kentucky Fossil	E8021477	E8021477X	Economizer Outlet Duct Insulation	\$	90,834.25	\$	90,834.25	\$	-	\$	90,834.25	2/26/2016	9/22/2016	5/1/2016	8/7/2016
081-DE Kentucky Fossil	E8021480	E8021480X	Mercury CEMS	\$	-	\$	313,179.55	\$	-	\$	313,179.55	9/4/2014	3/6/2015	9/1/2014	4/9/2015
081-DE Kentucky Fossil	E8021482	E8021482X	CT Gearbox and Fan Blades 2-10	\$	-	\$	66,623.58	\$	-	\$	66,623.58	9/4/2014	8/1/2014	9/1/2014	11/20/2014
081-DE Kentucky Fossil	E8021483	E8021483X	Remove 1st Layer SCR Catalyst	\$	-	\$	(0.00)	\$	-	\$	(0.00)	9/25/2014	12/31/2014	2/1/2015	12/8/2014
081-DE Kentucky Fossil	E8021486	E8021486X	Replace Ash Sluice Pump Motor	\$	-	\$	52,516.02	\$	-	\$	52,516.02	11/7/2014	6/30/2015	11/1/2014	3/16/2015
081-DE Kentucky Fossil	E8021487	E8021487X	Cake Transfer Belt	\$	-	\$	18,589.81	\$	-	\$	18,589.81	11/4/2014	11/28/2014	11/1/2014	1/21/2015
081-DE Kentucky Fossil	E8021488	E8021488X	30 Day Lime Silo Elec Bldg Roof	\$	-	\$	6,189.62	\$	-	\$	6,189.62	11/4/2014	12/1/2014	11/1/2014	2/3/2015
081-DE Kentucky Fossil	E8021489	E8021489X	2-2 Fly Ash Silo to Silo Blowers	\$	230,190.28	\$	230,190.28	\$	-	\$	1,307,045.34	12/8/2014	8/1/2016	12/1/2014	9/23/2016
081-DE Kentucky Fossil	E8021490	E8021490X	SCR Condensate-Storm Sewer Improve	\$	4,631.63	\$	4,631.63	\$	-	\$	685,560.00	1/8/2015	2/28/2016	1/1/2015	2/12/2016
081-DE Kentucky Fossil	E8021491	E8021491X	Purchase Landfill Property	\$	2,876.57	\$	2,876.57	\$	-	\$	1,226,323.35	1/8/2015	12/31/2015	10/1/2015	2/29/2016
081-DE Kentucky Fossil	E8021492	E8021492X	Tristate EB Parcels PP 29711 29690	\$	-	\$	595,682.72	\$	-	\$	595,682.72	12/31/2014	12/31/2014	12/1/2014	3/31/2015
081-DE Kentucky Fossil	E8021494	E8021494X	Milker Discharge Belt	\$	(8.59)	\$	(8.59)	\$	-	\$	6,119.03	3/11/2015	6/30/2015	4/1/2015	6/7/2015
081-DE Kentucky Fossil	E8021495	E8021495X	2-1 SBAC Cooler Replacement	\$	(143.38)	\$	(143.38)	\$	-	\$	85,661.40	3/9/2015	2/28/2015	6/1/2015	6/1/2014
081-DE Kentucky Fossil	E81922	E802CTA13	Cost to Achieve 2013	\$	75.32	\$	75.32	\$	-	\$	7,804.42	10/31/2013	12/31/2014	12/1/2013	3/31/2014
081-DE Kentucky Fossil	E80412X	E80412X	Repl Boiler Economizer	\$	272,149.17	\$	272,149.17	\$	-	\$	272,149.17	1/19/2016	12/31/2018	1/1/2016	
081-DE Kentucky Fossil	E80822	E80822X	EBS U2 REPLACE CARDOX CONTROLS	\$	-	\$	442,775.02	\$	-	\$	442,775.02	10/7/2011	8/24/2012		



201-DE Kentucky Fossil	EB501210	EB501210X	Filtrate Storage Tank Replacement	\$	-	\$	-	\$	515,270.80	\$	-	\$	515,270.80	9/10/2013	8/1/2014	9/1/2013	9/1/2014	
201-DE Kentucky Fossil	EB501212	EB501212X	Cooling Tower Gearbox 2009	\$	-	\$	-	\$	331,650.49	\$	-	\$	331,650.49	2/5/2009	12/31/2010	2/1/2009	9/25/2010	
201-DE Kentucky Fossil	EB501213	EB501213X	Cooling Tower Gearbox 2010	\$	-	\$	-	\$	319,633.51	\$	-	\$	319,633.51	4/17/2009	3/25/2011	5/1/2009	1/20/2011	
201-DE Kentucky Fossil	EB501216	EB501216X	Furnace Sidewall Weld Overlay	\$	-	\$	-	\$	903,384.86	\$	-	\$	903,384.86	2/5/2009	12/1/2009	2/15/2009	8/15/2009	
201-DE Kentucky Fossil	EB501243	EB501243X	New East Bend Landfill	\$	20,464,470.42	\$	20,464,470.42	100%	\$	27,216,024.13	\$	-	\$	27,216,024.13	11/19/2013	6/30/2018	12/1/2013	
201-DE Kentucky Fossil	EB501260	EB501260X	Sand Filter for WSP Serv Water	\$	-	\$	-	\$	28,186.52	\$	-	\$	28,186.52	4/23/2008	4/23/2008	9/1/2008	4/23/2009	
201-DE Kentucky Fossil	EB501261	EB501261X	Replace CBU Chains	\$	-	\$	-	\$	121,020.66	\$	-	\$	121,020.66	10/7/2008	8/15/2010	12/1/2008	8/17/2010	
201-DE Kentucky Fossil	EB501264	EB501264X	Filtered Water Pmp Replacement	\$	-	\$	-	\$	30,048.92	\$	-	\$	30,048.92	7/9/2008	9/21/2009	5/27/2008	5/27/2009	
201-DE Kentucky Fossil	EB501266	EB501266X	Repl Lime Conv Metal Detector	\$	(62.97)	\$	(62.97)	100%	\$	47,980.90	\$	-	\$	47,980.90	8/1/2013	12/31/2015	9/1/2013	8/13/2015
201-DE Kentucky Fossil	EB501277	EB501277X	ASH HOPPER DOWNCOMER REPLACEMENT	\$	-	\$	-	\$	292,221.11	\$	-	\$	292,221.11	10/5/2011	10/1/2012	10/1/2011	7/20/2012	
201-DE Kentucky Fossil	EB501280	EB501280X	Deep Well Addition	\$	-	\$	-	\$	560,388.55	\$	-	\$	560,388.55	9/5/2008	1/31/2010	11/1/2008	2/5/2010	
201-DE Kentucky Fossil	EB501290	EB501290X	REPLACE CIRC PIP SAC ANODES	\$	-	\$	-	\$	184,400.28	\$	-	\$	184,400.28	10/7/2011	8/21/2012	10/1/2011	7/20/2012	
201-DE Kentucky Fossil	EB501296	EB501296X	Demin Acid Tank	\$	885,351.44	\$	885,351.44	100%	\$	1,065,711.15	\$	-	\$	1,065,711.15	10/19/2015	9/30/2016	11/1/2015	10/8/2016
201-DE Kentucky Fossil	EB501315	EB501315X	Replace 2-2 WS Strainer	\$	-	\$	-	\$	189,703.05	\$	-	\$	189,703.05	4/22/2009	11/23/2010	7/1/2009	12/2/2010	
201-DE Kentucky Fossil	EB501317	EB501317X	Cooling Tower Motor Replace-09	\$	-	\$	-	\$	175,068.81	\$	-	\$	175,068.81	6/23/2009	2/28/2011	6/1/2009	7/1/2010	
201-DE Kentucky Fossil	EB501319	EB501319X	Cooling Tower Motor Repl	\$	-	\$	-	\$	165,913.64	\$	-	\$	165,913.64	3/4/2010	12/31/2011	3/1/2010	2/5/2011	
201-DE Kentucky Fossil	EB501322	EB501322X	Replace RAT Bushings	\$	-	\$	-	\$	122,951.63	\$	-	\$	122,951.63	8/17/2010	9/30/2011	9/1/2010	7/14/2011	
201-DE Kentucky Fossil	EB501324	EB501324X	Bottom Turbine Oil Cooler	\$	-	\$	-	\$	151,889.36	\$	-	\$	151,889.36	11/11/2008	10/7/2009	2/1/2009	8/20/2009	
201-DE Kentucky Fossil	EB501328	EB501328X	Retire Turbine Doghouse	\$	-	\$	-	\$	0.00	\$	-	\$	0.00	9/2/2008	10/31/2008	10/1/2008	3/1/2009	
201-DE Kentucky Fossil	EB501330	EB501330X	Replace Service Building Roof	\$	2.96	\$	2.96	100%	\$	183,035.58	\$	-	\$	183,035.58	4/16/2015	12/1/2015	7/1/2015	11/13/2015
201-DE Kentucky Fossil	EB501340	EB501340X	Replace Coal Handling Controls	\$	-	\$	-	\$	2,034,071.32	\$	-	\$	2,034,071.32	7/30/2013	12/31/2014	7/1/2013	9/29/2014	
201-DE Kentucky Fossil	EB501343	EB501343X	REPL ABS Pump Brkr Phase I	\$	-	\$	-	\$	182,983.51	\$	-	\$	182,983.51	11/22/2012	10/1/2013	12/1/2012	7/29/2013	
201-DE Kentucky Fossil	EB501344	EB501344X	Repl ABS Pump Brkr Phase II	\$	-	\$	-	\$	197,243.67	\$	-	\$	197,243.67	11/23/2012	10/1/2013	12/1/2012	7/29/2013	
201-DE Kentucky Fossil	EB501349	EB501349X	Install CBU Drainage System	\$	-	\$	-	\$	97,343.10	\$	-	\$	97,343.10	9/2/2008	3/31/2009	10/1/2008	3/19/2009	
201-DE Kentucky Fossil	EB501352	EB501352X	Repl Emergency Pond Pumps	\$	-	\$	-	\$	380,231.98	\$	-	\$	380,231.98	8/31/2012	5/22/2014	9/1/2012	11/30/2013	
201-DE Kentucky Fossil	EB501356	EB501356X	Replace FGD Common Outlet Duct	\$	-	\$	-	\$	1,184,558.04	\$	-	\$	1,184,558.04	9/19/2008	7/10/2012	10/1/2008	7/13/2012	
201-DE Kentucky Fossil	EB501364	EB501364X	SAH and PAH Gas Outlet Duct platfor	\$	-	\$	-	\$	31,229.62	\$	-	\$	31,229.62	9/16/2010	8/22/2011	11/1/2010	4/13/2011	
201-DE Kentucky Fossil	EB501374	EB501374X	REPLACE SEWAGE TREATMENT PLANT	\$	-	\$	-	\$	219,250.96	\$	-	\$	219,250.96	10/20/2011	2/28/2013	12/1/2011	3/28/2013	
201-DE Kentucky Fossil	EB501375	EB501375X	Rpic Transfer Tower Fire Det Syst	\$	-	\$	-	\$	203,052.76	\$	-	\$	203,052.76	11/21/2012	11/6/2013	12/1/2012	7/20/2013	
201-DE Kentucky Fossil	EB501376	EB501376X	FGD plenum PIT purge system	\$	-	\$	-	\$	53,794.53	\$	-	\$	53,794.53	4/14/2009	8/30/2010	4/1/2009	8/17/2010	
201-DE Kentucky Fossil	EB501379	EB501379X	Install New Trona Blower	\$	-	\$	-	\$	95,083.85	\$	-	\$	95,083.85	11/1/2009	11/1/2009	11/1/2009	12/3/2009	
201-DE Kentucky Fossil	EB501382	EB501382X	West Landfill Monitoring Wells	\$	-	\$	-	\$	195,449.12	\$	-	\$	195,449.12	8/24/2008	9/30/2012	11/1/2008	8/31/2012	
201-DE Kentucky Fossil	EB501383	EB501383X	Replace CEMS Shelter and DAS	\$	-	\$	-	\$	523,455.62	\$	-	\$	523,455.62	12/16/2008	6/23/2009	12/1/2008	3/31/2009	
201-DE Kentucky Fossil	EB501387	EB501387X	MI P&L Analyzer Software	\$	(102.54)	\$	(102.54)	100%	\$	7,457.32	\$	-	\$	7,457.32	5/20/2014	12/31/2014	6/1/2014	5/31/2015
201-DE Kentucky Fossil	EB501388	EB501388X	MI P&L Analyzer Software	\$	-	\$	-	\$	24,397.15	\$	-	\$	24,397.15	5/20/2014	12/31/2014	6/1/2014	5/31/2015	
201-DE Kentucky Fossil	EB501390	EB501390X	Post Analysis (Genportal Addtl) Uses	\$	1,006.08	\$	1,006.08	100%	\$	150,694.68	\$	-	\$	150,694.68	7/4/2014	7/31/2015	7/1/2014	3/31/2016
201-DE Kentucky Fossil	EB501391	EB501391X	SAH Racks & Pinion Gears Repl	\$	-	\$	-	\$	66,502.26	\$	-	\$	66,502.26	10/1/2010	7/6/2011	11/1/2010	2/21/2011	
201-DE Kentucky Fossil	EB501392	EB501392X	Replace 6 3 BFP Motor	\$	-	\$	-	\$	177,463.48	\$	-	\$	177,463.48	9/11/2008	12/31/2008	9/1/2008	12/31/2008	
201-DE Kentucky Fossil	EB501393	EB501393X	6-2 BFP Motor Replace Rotor	\$	-	\$	-	\$	41,284.97	\$	-	\$	41,284.97	11/11/2008	5/1/2009	12/1/2008	6/17/2009	
201-DE Kentucky Fossil	EB501394	EB501394X	Exhauster Fan Replacement	\$	-	\$	-	\$	34,972.00	\$	-	\$	34,972.00	5/10/2010	9/30/2010	6/1/2010	6/24/2010	
201-DE Kentucky Fossil	EB501395	EB501395X	replace 6-1 ID fan motor	\$	-	\$	-	\$	211,104.15	\$	-	\$	211,104.15	5/7/2010	12/31/2010	6/1/2010	7/1/2010	
201-DE Kentucky Fossil	EB501396	EB501396X	FWH Safety Relief Tank	\$	-	\$	-	\$	54,664.24	\$	-	\$	54,664.24	10/18/2010	7/29/2011	11/1/2010	2/19/2011	
201-DE Kentucky Fossil	EB501397	EB501397X	CO2 Analyzer Replacement	\$	-	\$	-	\$	10,716.44	\$	-	\$	10,716.44	11/9/2010	11/24/2012	12/1/2010	5/10/2011	
201-DE Kentucky Fossil	EB501398	EB501398X	Miami Fort U6 EAM	\$	-	\$	-	\$	205,409.10	\$	-	\$	205,409.10	6/28/2011	10/31/2009	6/1/2011	11/30/2011	
201-DE Kentucky Fossil	EB501399	EB501399X	Operator Console Replacement	\$	-	\$	-	\$	504,274.86	\$	-	\$	504,274.86	2/2/2010	3/31/2011	2/1/2010	2/21/2011	
201-DE Kentucky Fossil	EB501400	EB501400X	Fire Detection Sys Install	\$	-	\$	-	\$	100,337.73	\$	-	\$	100,337.73	3/3/2009	12/22/2009	3/1/2009	9/5/2009	
201-DE Kentucky Fossil	EB501401	EB501401X	Asbestos Abatement Replacement	\$	(41,005.04)	\$	(41,005.04)	100%	\$	-	\$	-	\$	5/6/2009	12/31/2014	5/1/2009	3/31/2015	
201-DE Kentucky Fossil	EB501402	EB501402X	Consolidated Fuels Mgmt Pltfm KY PH	\$	-	\$	-	\$	43,062.05	\$	-	\$	43,062.05	12/12/2013	3/31/2013	12/1/2013	3/31/2013	
201-DE Kentucky Fossil	EB501403	EB501403X	Consolidated Fuels Mgmt Pltfm MF P	\$	-	\$	-	\$	17,072.65	\$	-	\$	17,072.65	12/12/2013	3/31/2013	12/1/2013	3/31/2013	
201-DE Kentucky Fossil	EB501404	EB501404X	PGO Long Range Planning Tool	\$	(720.29)	\$	(720.29)	100%	\$	75,884.71	\$	-	\$	75,884.71	6/19/2014	10/30/2015	6/1/2014	6/16/2015
201-DE Kentucky Fossil	EB501405	EB501405X	PGO Long Range Planning Tool	\$	(20.30)	\$	(20.30)	100%	\$	996.63	\$	-	\$	996.63	6/19/2014	10/30/2015	6/1/2014	6/16/2015
201-DE Kentucky Fossil	EB501406	EB501406X	INT164 Hardware	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
201-DE Kentucky Fossil	EB501407	EB501407X	INT164 Software	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
201-DE Kentucky Fossil	EB501408	EB501408X	INT164 Hardware	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
201-DE Kentucky Fossil	EB501409	EB501409X	INT164 Software	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
201-DE Kentucky Fossil	EB501410	EB501410X	INT164 Hardware	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
201-DE Kentucky Fossil	EB501411	EB501411X	INT164 Software	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
201-DE Kentucky Fossil	EB501412	EB501412X	INT164 Hardware	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
201-DE Kentucky Fossil	EB501413	EB501413X	INT164 Software	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
201-DE Kentucky Fossil	EB501414	EB501414X	INT164 Hardware	\$	(33.39)	\$	(33.39)	100%	\$	4,792.54	\$	-	\$	4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31



082-DE Kentucky Combustion Turbin	WD031200	WD031200X	WGS No3 Comp Blade Replacement	\$ -	\$ -	\$ 1,050,679.03	\$ -	\$ 1,050,679.03	8/18/2009	12/31/2009	8/1/2009	12/23/2009
082-DE Kentucky Combustion Turbin	WD031201	WD031201X	WGS Unit 3 Excitation Controls	\$ (133,332.90)	\$ (133,332.90)	\$ 254,033.11	\$ -	\$ 254,033.11	1/31/2013	12/31/2013	2/1/2013	1/15/2014
082-DE Kentucky Combustion Turbin	WD041200	WD041200X	WGS Unit 4 Excitation Controls	\$ -	\$ -	\$ 223,925.11	\$ -	\$ 223,925.11	2/7/2013	4/30/2014	2/1/2013	1/15/2014
082-DE Kentucky Combustion Turbin	WD051202	WD051202X	WGS Unit 5 Excitation Controls	\$ (6,150.00)	\$ (6,150.00)	\$ 273,443.75	\$ -	\$ 273,443.75	8/18/2013	1/20/2015	10/1/2013	1/10/2015
082-DE Kentucky Combustion Turbin	WD061200	WD061200X	WGS Unit 6 Excitation Controls	\$ (131,226.01)	\$ (131,226.01)	\$ 157,727.59	\$ -	\$ 157,727.59	8/18/2013	1/20/2015	10/1/2013	1/10/2015
082-DE Kentucky Combustion Turbin	WD061203	WD061203X	WGS-U6 Compressor Blade Replc	\$ -	\$ -	\$ 349,669.18	\$ -	\$ 349,669.18	5/30/2012	12/31/2012	6/1/2012	9/29/2012
082-DE Kentucky Combustion Turbin	WD101200	WD101200X	WGS-CT3 AA Module HVAC Units	\$ (29,090.14)	\$ (29,090.14)	\$ 37,452.85	\$ -	\$ 37,452.85	8/18/2013	4/25/2015	12/1/2013	3/16/2014
082-DE Kentucky Combustion Turbin	WD101201	WD101201X	WGS-CT1 DD Module HVAC Unit	\$ (9,722.91)	\$ (9,722.91)	\$ 19,673.14	\$ -	\$ 19,673.14	8/18/2013	5/27/2015	12/1/2013	3/16/2014
082-DE Kentucky Combustion Turbin	WD101209	WD101209X	WGS CT 1 Overhaul #2	\$ 15,208.95	\$ 15,208.95	\$ 3,160,769.66	\$ -	\$ 3,160,769.66	11/11/2011	8/21/2017	12/1/2011	8/12/2017
082-DE Kentucky Combustion Turbin	WD201207	WD201207X	WGS CT2 Major C Overhaul No1	\$ -	\$ -	\$ 8,777,822.09	\$ -	\$ 8,777,822.09	9/28/2010	9/1/2011	11/1/2010	8/27/2011
082-DE Kentucky Combustion Turbin	WD301200	WD301200X	WGS-CT3 AA Module HVAC Units	\$ -	\$ -	\$ 20,730.67	\$ -	\$ 20,730.67	10/27/2008	12/31/2008	12/1/2008	2/5/2009
082-DE Kentucky Combustion Turbin	WD301201	WD301201X	WGS-CT3 DD Module HVAC Unit	\$ -	\$ -	\$ 8,171.87	\$ -	\$ 8,171.87	10/27/2008	12/31/2008	12/1/2008	2/5/2009
082-DE Kentucky Combustion Turbin	WD301204	WD301204X	WGS CT 3 Overhaul #2	\$ -	\$ -	\$ 7,682,178.86	\$ -	\$ 7,682,178.86	11/11/2011	12/31/2012	11/1/2011	8/23/2012
082-DE Kentucky Combustion Turbin	WD401201	WD401201X	WGS CT4 AA MODULE HVAC Units	\$ (5,312.33)	\$ (5,312.33)	\$ 46,243.76	\$ -	\$ 46,243.76	8/2/2015	12/1/2015	8/1/2015	1/1/2016
082-DE Kentucky Combustion Turbin	WD401202	WD401202X	WGS CT4 DD Module HVAC Unit	\$ (628.96)	\$ (628.96)	\$ 32,057.94	\$ -	\$ 32,057.94	8/2/2015	2/28/2016	8/1/2015	2/15/2016
082-DE Kentucky Combustion Turbin	WD501202	WD501202X	WGS-CT3 Major C Overhaul No2	\$ -	\$ -	\$ 7,787,980.27	\$ -	\$ 7,787,980.27	7/27/2009	3/31/2010	8/1/2009	3/9/2010
082-DE Kentucky Combustion Turbin	WD601206	WD601206X	WGS CT6 Major C Overhaul No2	\$ -	\$ -	\$ 7,960,271.15	\$ -	\$ 7,960,271.15	12/22/2009	11/18/2010	12/1/2009	7/28/2010
082-DE Kentucky Combustion Turbin	WDC00003	WDC00003X	Woodsdale Repl HVAC System	\$ 119,778.26	\$ 119,778.26	\$ 119,778.26	\$ -	\$ 119,778.26	4/12/2016	7/31/2016	7/1/2016	10/15/2016
082-DE Kentucky Combustion Turbin	WDC00004	WDC00004X	Install Fuel Oil System	\$ 160,161.57	\$ 160,161.57	\$ 160,161.57	\$ -	\$ 160,161.57	8/22/2016	12/31/2019	8/1/2016	
082-DE Kentucky Combustion Turbin	WDC00006	WDC00006X	Cathodic Protection System Repl	\$ 255,427.25	\$ 255,427.25	\$ 255,427.25	\$ -	\$ 255,427.25	1/20/2016	1/31/2017	1/1/2016	4/24/2017
082-DE Kentucky Combustion Turbin	WDC01208	WDC01208X	WGS CT1-6 GEN PROT PANEL REPL	\$ -	\$ -	\$ 1,024,162.98	\$ -	\$ 1,024,162.98	9/7/2008	12/31/2011	9/1/2008	3/7/2012
082-DE Kentucky Combustion Turbin	WDC01210	WDC01210X	WDC-CAUSTIC TANK REPL	\$ -	\$ -	\$ 117,963.66	\$ -	\$ 117,963.66	10/12/2008	10/25/2009	11/1/2008	4/8/2009
082-DE Kentucky Combustion Turbin	WDC01217	WDC01217X	WGS U3-6 Prop Blr Cntrl Repl	\$ -	\$ -	\$ 172,189.84	\$ -	\$ 172,189.84	8/23/2011	5/1/2012	10/1/2011	5/8/2012
082-DE Kentucky Combustion Turbin	WDC01223	WDC01223X	Propane Piping Upgrade	\$ -	\$ -	\$ 92,648.07	\$ -	\$ 92,648.07	7/14/2008	12/31/2008	7/1/2008	12/15/2008
082-DE Kentucky Combustion Turbin	WDC01225	WDC01225X	WGS Bllr Start Controls Cab AC	\$ -	\$ -	\$ 7,263.33	\$ -	\$ 7,263.33	5/23/2009	12/31/2009	9/1/2009	9/19/2009
082-DE Kentucky Combustion Turbin	WDC01227	WDC01227X	Convert W05 Phone Sys to VOIP	\$ (1,000.00)	\$ (1,000.00)	\$ 78,247.12	\$ -	\$ 78,247.12	9/13/2011	12/31/2011	9/1/2011	2/18/2012
082-DE Kentucky Combustion Turbin	WDC01229	WDC01229X	IT600 Cyber Security	\$ -	\$ -	\$ 7,406.61	\$ -	\$ 7,406.61	11/19/2009	12/31/2009	12/1/2009	2/20/2010
082-DE Kentucky Combustion Turbin	WDC01235	WDC01235X	Replace Air Compressor B	\$ -	\$ -	\$ 111,830.90	\$ -	\$ 111,830.90	9/20/2010	4/30/2011	9/1/2010	4/19/2011
082-DE Kentucky Combustion Turbin	WDC01236	WDC01236X	Replace Site Rádios	\$ -	\$ -	\$ 71,420.41	\$ -	\$ 71,420.41	11/20/2010	12/31/2011	12/1/2010	12/13/2011
082-DE Kentucky Combustion Turbin	WDC01237	WDC01237X	Gas Supply RTU	\$ -	\$ -	\$ 144,852.48	\$ -	\$ 144,852.48	2/15/2012	12/31/2013	2/1/2012	8/5/2014
082-DE Kentucky Combustion Turbin	WDC01241	WDC01241X	Black Start Diesel Generator	\$ -	\$ -	\$ 2,320,125.59	\$ -	\$ 2,320,125.59	11/1/2011	12/31/2013	8/18/2013	
082-DE Kentucky Combustion Turbin	WDC01243	WDC01243X	UVIR Propane Fire Prot Repl	\$ -	\$ -	\$ 169,784.14	\$ -	\$ 169,784.14	8/30/2012	3/31/2013	8/1/2012	1/18/2013
082-DE Kentucky Combustion Turbin	WDC01244	WDC01244X	Sewer Discharge to Butler Co	\$ -	\$ -	\$ 911,953.83	\$ -	\$ 911,953.83	3/24/2013	8/25/2014	3/1/2013	11/1/2014
082-DE Kentucky Combustion Turbin	WDC01245	WDC01245X	Network Firewall Upgrade	\$ -	\$ -	\$ 10,396.30	\$ -	\$ 10,396.30	9/6/2011	7/27/2012	10/1/2011	6/29/2012
082-DE Kentucky Combustion Turbin	WDC01247	WDC01247X	Woodsdale EAM	\$ -	\$ -	\$ 596,309.50	\$ -	\$ 596,309.50	6/28/2011	10/31/2009	6/1/2011	1/31/2010
082-DE Kentucky Combustion Turbin	WDC01248	WDC01248X	Platform Ladder Swing Gates	\$ -	\$ -	\$ 88,738.57	\$ -	\$ 88,738.57	12/14/2012	12/31/2013	12/1/2012	1/31/2014
082-DE Kentucky Combustion Turbin	WDC01250	WDC01250X	Diesel Fire Pump Controls	\$ -	\$ -	\$ 17,595.12	\$ -	\$ 17,595.12	4/2/2012	9/30/2012	4/1/2012	4/25/2012
082-DE Kentucky Combustion Turbin	WDC01251	WDC01251X	UPS Battery Replacement	\$ (5,122.25)	\$ (5,122.25)	\$ 126,953.20	\$ -	\$ 126,953.20	8/9/2012	12/31/2012	8/1/2012	12/14/2012
082-DE Kentucky Combustion Turbin	WDC01252	WDC01252X	Admin Building Roof Replacement	\$ -	\$ -	\$ 177,871.24	\$ -	\$ 177,871.24	8/18/2013	12/31/2013	9/1/2013	2/15/2014
082-DE Kentucky Combustion Turbin	WDC01254	WDC01254X	Stack Ughting Replacement	\$ -	\$ -	\$ 52,374.19	\$ -	\$ 52,374.19	8/18/2013	9/25/2015	11/1/2013	2/15/2014
082-DE Kentucky Combustion Turbin	WDC01256	WDC01256X	NERC CIP V	\$ 116,787.92	\$ 116,787.92	\$ 117,018.62	\$ -	\$ 117,018.62	8/11/2015	12/30/2016	11/1/2015	3/16/2017
082-DE Kentucky Combustion Turbin	WDC01257	WDC01257X	WGS -U1-6 EHC System Replacement	\$ (5,618.97)	\$ (5,618.97)	\$ 254,485.19	\$ -	\$ 254,485.19	4/15/2013	6/30/2015	5/1/2013	7/10/2015
082-DE Kentucky Combustion Turbin	WDC01258	WDC01258X	IT Uplift Project	\$ -	\$ -	\$ 67,198.36	\$ -	\$ 67,198.36	12/9/2012	3/31/2015	12/1/2012	3/18/2015
082-DE Kentucky Combustion Turbin	WDC01260	WDC01260X	Admin Building HVAC Replacement	\$ (1,612.12)	\$ (1,612.12)	\$ 79,591.38	\$ -	\$ 79,591.38	6/16/2014	1/15/2015	6/1/2014	2/21/2015
082-DE Kentucky Combustion Turbin	WDC01261	WDC01261X	Replace CO2 Fire Prot Panels	\$ 431,580.00	\$ 431,580.00	\$ 786,578.39	\$ -	\$ 786,578.39	12/1/2015	5/30/2016	12/1/2015	8/28/2016
082-DE Kentucky Combustion Turbin	WDC01262	WDC01262X	Security Camera Upgrade	\$ (3,200.00)	\$ (3,200.00)	\$ 103,184.26	\$ -	\$ 103,184.26	9/26/2013	11/1/2014	10/1/2013	12/26/2014
082-DE Kentucky Combustion Turbin	WDC01263	WDC01263X	Black Start PLC Replacement	\$ 112,718.61	\$ 112,718.61	\$ 112,718.61	\$ -	\$ 112,718.61	3/5/2016	11/1/2016	4/1/2016	1/7/2017
082-DE Kentucky Combustion Turbin	WDC01266	WDC01266X	Remote Racking Cart	\$ (200.08)	\$ (200.08)	\$ 48,711.14	\$ -	\$ 48,711.14	2/9/2015	12/31/2015	2/1/2015	1/31/2016
082-DE Kentucky Combustion Turbin	WDC01267	WDC01267X	IT Site Bandwidth Upgrade	\$ 8,378.42	\$ 8,378.42	\$ 85,785.51	\$ -	\$ 85,785.51	5/13/2015	12/31/2015	5/1/2015	3/5/2016
082-DE Kentucky Combustion Turbin	WDC01268	WDC01268X	Data Network Life Cycle Replacement	\$ 20,312.73	\$ 20,312.73	\$ 106,221.10	\$ -	\$ 106,221.10	8/2/2015	8/15/2016	8/1/2015	7/1/2016
082-DE Kentucky Combustion Turbin	WDCM0017	WDCM0017X	Main Security Guard House Bldg	\$ 35,008.08	\$ 35,008.08	\$ 35,008.08	\$ -	\$ 35,008.08	8/15/2016	12/30/2016	9/1/2016	3/1/2017
082-DE Kentucky Combustion Turbin	WDCM1201	WDCM1201X	RO Membrane Replacement	\$ -	\$ -	\$ 235,492.63	\$ -	\$ 235,492.63	11/3/2012	2/28/2013	10/1/2012	3/13/2013
082-DE Kentucky Combustion Turbin	WDCM1205	WDCM1205X	Station Outside Lighting	\$ (19,902.33)	\$ (19,902.33)	\$ 35,147.54	\$ -	\$ 35,147.54	8/18/2013	3/30/2014	10/1/2013	5/21/2014
082-DE Kentucky Combustion Turbin	WDCM1206	WDCM1206X	DC Voltage Monitoring System	\$ (767.38)	\$ (767.38)	\$ 151,952.18	\$ -	\$ 151,952.18	4/11/2014	3/31/2015	5/1/2014	9/19/2015
082-DE Kentucky Combustion Turbin	WDCM1209	WDCM1209X	SmartGen Installation	\$ 45,625.43	\$ 45,625.43	\$ 256,108.69	\$ -	\$ 256,108.69	3/6/2015	12/30/2017	4/1/2015	
082-DE Kentucky Combustion Turbin	WDCM1210	WDCM1210X	Unit 1-3 EHC System Replacement	\$ (2,012.11)	\$ (2,012.11)	\$ 180,934.86	\$ -	\$ 180,934.86	3/5/2015	8/29/2015	3/1/2015	9/1/2015
082-DE Kentucky Combustion Turbin	WGS01202	WGS01202X	WGS CT3-6 WDPF Controls Rplcmt	\$ -	\$ -	\$ 2,093,936.21	\$ -	\$ 2,093,936.21	9/8/2011	12/31/2012	9/1/2011	8/18/2012
082-DE Kentucky Combustion Turbin	WGS01204	WGS01204X	CT1 & Egatrol Replacement	\$ -	\$ -	\$ 3,017,940.84	\$ -	\$ 3,017,940.84	8/24/2010	2/29/2012	9/1/2010	3/2/2012
082-DE Kentucky Combustion Turbin	WGS01208	WGS01208X	Cyber Security	\$ -	\$ -	\$ 1,013,820.32	\$ -	\$ 1,013,820.32	9/27/2010	2/28/2012	10/1/2010	3/2/2012
084-DE Kentucky Power Deliv - Ele	FNNT1096	1096BLACK	Blackwell EHS alarm monitoring	\$ 1,631.96	\$ 1,631.96	\$ 1,631.96	\$ -	\$ 1,631.96	9/15/2015	2/28/2016	3/1/2016	6/15/2016
084-DE Kentucky Power Deliv - Ele	FNNT1096	1096BUFF	Buffington EHS alarm monitoring	\$ 5,419.82	\$ 5,419.82	\$ 5,419.82	\$ -	\$ 5,419.82	9/15/2015	5/29/2016	1/1/2016	5/31/2016
084-DE Kentucky Power Deliv - Ele	FNNT1096	1096DONA	Donaldson EPS Station Alarm Monitor	\$ 1,221.72	\$ 1,221.72	\$ 1,221.72	\$ -	\$ 1,221.72	9/25/2015	5/2/2016	6/2/2016	
084-DE Kentucky Power Deliv - Ele	FNNT1096	1096LJMA	Limbarg EHS alarm monitoring	\$ 1,948.03	\$ 1,948.03	\$ 1,948.03	\$ -	\$ 1,948.03	9/15/2015	2/28/2016	3/1/2016	6/15/2016
084-DE Kentucky Power Deliv - Ele	FNNT1096	1096SLV	Silver Grove EHS alarm monitoring	\$ 4,780.99	\$ 4,780.99	\$ 4,780.99	\$ -	\$ 4,780.99	9/15/2015	6/1/2016	1/1/2016	6/1/2016
084-DE Kentucky Power Deliv - Ele	FNNT1096	1096WILD	Wilder EHS Alarm Monitoring	\$ 756.32	\$ 756.32	\$ 756.32	\$ -	\$ 756.32	9/15/2015	2/28/2016	3/1/2016	6/15/2016
084-DE Kentucky Power Deliv - Ele	CP158ATX	158AQ019	Hebron Repl Station Batteries	\$ -	\$ -	\$ 10,458.05	\$ -	\$ 10,458.05	4/17/2015	3/31/2016	6/1/2015	11/30/2015
084-DE Kentucky Power Deliv - Ele	CP16AREX	16AR03										



084-DE Kentucky Power Deliv - Ele	CP16SPCK	16SPC21	Claryville inst Oil Cont Berm	\$	26,319.16	\$	26,319.16	100%	\$	26,319.16	\$	-	\$	26,319.16	4/6/2016	3/31/2017	6/1/2016	8/31/2016
084-DE Kentucky Power Deliv - Ele	CP16SPCK	16SPC23	Decoursey install Oil Cont Berm	\$	19,768.94	\$	19,768.94	100%	\$	19,768.94	\$	-	\$	19,768.94	4/6/2016	3/31/2017	8/1/2016	9/6/2016
084-DE Kentucky Power Deliv - Ele	CP16SPCK	16SPC25	Urnaburg install Oil Cont Berm	\$	30,568.22	\$	30,568.22	100%	\$	30,568.22	\$	-	\$	30,568.22	4/6/2016	3/31/2017	5/1/2016	7/7/2016
084-DE Kentucky Power Deliv - Ele	CP16SPCK	16SPC28	Marshall install Oil Cont Berm	\$	16,845.28	\$	16,845.28	100%	\$	16,845.28	\$	-	\$	16,845.28	4/6/2016	3/31/2017	5/1/2016	8/24/2016
084-DE Kentucky Power Deliv - Ele	CP16SPCK	16SPC33	White Tower Inst Oil Cont Berm	\$	24,395.61	\$	24,395.61	100%	\$	24,395.61	\$	-	\$	24,395.61	4/6/2016	3/31/2017	5/1/2016	7/20/2016
084-DE Kentucky Power Deliv - Ele	CP16TBRK	16T802	Bellevue Repl TB1 Bushings	\$	19,427.57	\$	19,427.57	100%	\$	19,427.57	\$	-	\$	19,427.57	12/30/2015	3/31/2017	5/1/2016	8/6/2016
084-DE Kentucky Power Deliv - Ele	CP16TBRK	16T804	Florence Repl TB4 Bushings	\$	6,317.35	\$	6,317.35	100%	\$	6,317.35	\$	-	\$	6,317.35	12/30/2015	3/31/2017	9/1/2016	12/23/2016
084-DE Kentucky Power Deliv - Ele	F8AAACRES	8L4ACRESK	6.4 ACRES FOR HEBRON SUB-KENTUCKY	\$	-	\$	-	-	\$	61,500.18	\$	-	\$	61,500.18	7/21/2010	10/31/2010	7/1/2010	3/31/2011
084-DE Kentucky Power Deliv - Ele	FENABLEHE	ARCGH	Enable ArcGIS/ESRI Hardware	\$	0.49	\$	0.49	100%	\$	12.94	\$	-	\$	12.94	3/30/2015	10/31/2017	7/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEHE	ARCGS	Enable ArcGIS/ESRI Software	\$	100,555.43	\$	100,555.43	100%	\$	118,526.08	\$	-	\$	118,526.08	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEHE	ARMH	Enable ARM Scheduler Hardware	\$	0.41	\$	0.41	100%	\$	10.33	\$	-	\$	10.33	3/30/2015	10/31/2017	10/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEHE	ARMS	Enable ARM Scheduler Software	\$	49,926.40	\$	49,926.40	100%	\$	76,759.24	\$	-	\$	76,759.24	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	RLFA	AT12KY	AT12 & Micro ATO Replace KY	\$	-	\$	-	-	\$	-	\$	-	\$	-	12/22/2010	12/31/2050	1/1/2012	-
084-DE Kentucky Power Deliv - Ele	U04ZUR	C8961	pp 87001&Joe groeschen	\$	-	\$	-	-	\$	(449.20)	\$	-	\$	(449.20)	1/3/2007	12/31/2050	2/1/2007	2/1/2007
084-DE Kentucky Power Deliv - Ele	U14ZKV	C9013	UH&P 2005 Capacitors	\$	-	\$	-	-	\$	(162,705.78)	\$	-	\$	(162,705.78)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	U14ZGM	C9015	UH&P 2005 Government Mandate	\$	-	\$	-	-	\$	(42,185.33)	\$	-	\$	(42,185.33)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	310ZNB	C9021	UH&P 2005 New Business	\$	-	\$	-	-	\$	(2,062,970.85)	\$	-	\$	(2,062,970.85)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	314ZRL	C9024	UH&P 2005 Reliability	\$	-	\$	-	-	\$	(406,645.66)	\$	-	\$	(406,645.66)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	312ZLL	C9025	UH&P 2005 Lighting	\$	-	\$	-	-	\$	(300,872.38)	\$	-	\$	(300,872.38)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	314ZUR	C9030	UH&P 2005 Upgrade and Replace	\$	-	\$	-	-	\$	(409,635.37)	\$	-	\$	(409,635.37)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	U04ZUR	C9034	UH&P 2005 Upgrade and Replace	\$	-	\$	-	-	\$	(208.67)	\$	-	\$	(208.67)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	314ZGL	C9035	UH&P 2005 Load Growth	\$	-	\$	-	-	\$	(113,979.78)	\$	-	\$	(113,979.78)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9044	AMI Wilder Advanced Meter	\$	38,538.65	\$	38,538.65	100%	\$	38,538.65	\$	-	\$	38,538.65	6/28/2016	12/30/2017	6/1/2016	-
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9045	AMI Donaldson Advanced Meter	\$	56,076.43	\$	56,076.43	100%	\$	56,076.43	\$	-	\$	56,076.43	6/29/2016	9/30/2017	6/1/2016	11/30/2007
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9047	AMI Atlas Advanced Metering	\$	10,584.00	\$	10,584.00	100%	\$	10,584.00	\$	-	\$	10,584.00	6/29/2016	12/30/2017	6/1/2016	-
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9048	AMI Claryville Advanced Metering	\$	13,528.08	\$	13,528.08	100%	\$	13,528.08	\$	-	\$	13,528.08	6/29/2016	12/30/2017	6/1/2016	-
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9049	AMI Florence Advance Metering	\$	76,513.90	\$	76,513.90	100%	\$	76,513.90	\$	-	\$	76,513.90	6/29/2016	12/30/2017	6/1/2016	-
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9050	AMI Villa Advanced Metering	\$	46,440.00	\$	46,440.00	100%	\$	46,440.00	\$	-	\$	46,440.00	6/29/2016	12/30/2017	6/1/2016	-
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9051	AMI Dixie Advanced Metering	\$	12,914.43	\$	12,914.43	100%	\$	12,914.43	\$	-	\$	12,914.43	6/29/2016	12/30/2017	6/1/2016	-
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9052	AMI Buffington Advance Metering	\$	69,301.06	\$	69,301.06	100%	\$	69,301.06	\$	-	\$	69,301.06	6/29/2016	12/30/2017	6/1/2016	-
084-DE Kentucky Power Deliv - Ele	314G8757	C9060	PP872754 DAYTON 42 UNDERGROUND	\$	-	\$	-	-	\$	-	\$	-	\$	-	1/7/2007	12/1/2008	8/1/2007	5/19/2008
084-DE Kentucky Power Deliv - Ele	314G8764	C9062	PP872756 DAYTON 43 UNDERGROUND	\$	-	\$	-	-	\$	120,235.74	\$	-	\$	120,235.74	1/7/2007	12/1/2008	4/1/2008	6/2/2008
084-DE Kentucky Power Deliv - Ele	314G8764	C9063	PP872757 DAYTON 43 EXITS OH	\$	-	\$	-	-	\$	245,210.98	\$	-	\$	245,210.98	1/7/2007	12/1/2008	7/1/2008	7/1/2008
084-DE Kentucky Power Deliv - Ele	314G8867	C9067	PP872787 WHITE TOWER 42	\$	(17,122.00)	\$	(17,122.00)	100%	\$	503,691.77	\$	-	\$	503,691.77	1/7/2007	12/31/2008	10/1/2007	9/27/2008
084-DE Kentucky Power Deliv - Ele	304G8809	C9068	PP872798 WHITE TOWER F5967	\$	-	\$	-	-	\$	75,276.69	\$	-	\$	75,276.69	1/7/2007	12/1/2008	3/1/2007	4/9/2009
084-DE Kentucky Power Deliv - Ele	303G8848	C9075	Atlas Sub Repl Regulators	\$	-	\$	-	-	\$	271,497.16	\$	-	\$	271,497.16	1/10/2007	11/15/2008	7/1/2007	7/10/2008
084-DE Kentucky Power Deliv - Ele	310ZNB	C8115	PP 863371/JOE GROESCHEN	\$	-	\$	-	-	\$	(2,331.30)	\$	-	\$	(2,331.30)	1/16/2007	12/31/2050	1/1/2007	3/6/2007
084-DE Kentucky Power Deliv - Ele	903G0504	C9339	Dialc replace arresters TB2	\$	-	\$	-	-	\$	6,138.14	\$	-	\$	6,138.14	2/25/2007	12/31/2050	5/1/2007	2/1/2008
084-DE Kentucky Power Deliv - Ele	U02Z7993	C9471	KY UNIV rep ABS 962	\$	-	\$	-	-	\$	17,071.23	\$	-	\$	17,071.23	3/20/2007	12/31/2050	3/1/2007	3/21/2007
084-DE Kentucky Power Deliv - Ele	U14ZGM	C9564	RI-NO BEND RD FRM I-275 NORTH	\$	-	\$	-	-	\$	11,782.24	\$	-	\$	11,782.24	4/10/2007	4/1/2015	4/1/2007	11/12/2007
084-DE Kentucky Power Deliv - Ele	302G8860	C9599	White Tower TB 2 Transmission	\$	-	\$	-	-	\$	80,215.74	\$	-	\$	80,215.74	4/17/2007	5/31/2008	5/1/2007	5/31/2008
084-DE Kentucky Power Deliv - Ele	316H8978	C9634	Ft Mitchell Sub Land Sale	\$	-	\$	-	-	\$	-	\$	-	\$	-	4/22/2007	12/31/2010	12/1/2008	7/31/2010
084-DE Kentucky Power Deliv - Ele	U14ZGM	C9664	RI-ST ELZBTH ACCESS RELO DIST	\$	-	\$	-	-	\$	23,075.94	\$	-	\$	23,075.94	4/27/2007	4/1/2012	5/1/2007	1/2/2008
084-DE Kentucky Power Deliv - Ele	310ZNB	C9737	PP 900903 - JOE FRICKE	\$	-	\$	-	-	\$	45,685.81	\$	-	\$	45,685.81	5/4/2007	12/31/2050	8/1/2007	9/18/2007
084-DE Kentucky Power Deliv - Ele	903G0504	C9793	Hands rep bush/arrest TB1	\$	-	\$	-	-	\$	20,309.93	\$	-	\$	20,309.93	5/12/2007	12/31/2050	5/1/2007	12/23/2007
084-DE Kentucky Power Deliv - Ele	AMIXYCS	C9820	AMI White Tower TB2 Adv Meter	\$	59,557.99	\$	59,557.99	100%	\$	59,557.99	\$	-	\$	59,557.99	4/29/2016	12/30/2016	4/1/2016	7/31/2016
084-DE Kentucky Power Deliv - Ele	310ZNB	C9850	PP 905263 - SANDY CONNLEY	\$	-	\$	-	-	\$	214,646.51	\$	-	\$	214,646.51	5/20/2007	12/31/2050	6/1/2007	1/8/2008
084-DE Kentucky Power Deliv - Ele	316ZBG	C9864	Cold Springs Site Improvements	\$	-	\$	-	-	\$	40,859.35	\$	-	\$	40,859.35	5/23/2007	7/1/2008	6/1/2007	3/15/2008
084-DE Kentucky Power Deliv - Ele	314ZUR	C9886	CHELSEA S/O VILLA MADONNA	\$	-	\$	-	-	\$	(1,382.28)	\$	-	\$	(1,382.28)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
084-DE Kentucky Power Deliv - Ele	U04ZUR	C9887	CHELSEA S/O VILLA MADONNA-F966	\$	-	\$	-	-	\$	645.24	\$	-	\$	645.24	5/30/2007	5/1/2012	6/1/2007	9/21/2007
084-DE Kentucky Power Deliv - Ele	310ZNB	C9888	PP 892199/DONNA CARMACK	\$	-	\$	-	-	\$	60,160.94	\$	-	\$	60,160.94	5/31/2007	12/31/2050	6/1/2007	12/18/2007
084-DE Kentucky Power Deliv - Ele	UGCFA	CABINUKY	Underground Cable Injection - KY	\$	-	\$	-	-	\$	0.00	\$	232,000.00	\$	232,000.00	3/15/2011	12/31/2015	4/1/2011	-
084-DE Kentucky Power Deliv - Ele	CAPFA	CAPAUTOKY	Capacitor Automation - Kentucky	\$	-	\$	-	-	\$	-	\$	-	\$	-	1/15/2014	12/31/2020	3/1/2014	-
084-DE Kentucky Power Deliv - Ele	CAPFA	CAPKY	Capacitor Inst/Rem	\$	(355.18)	\$	(355.18)	100%	\$	200,243.53	\$	-	\$	200,243.53	7/1/2008	12/31/2050	7/1/2008	-
084-DE Kentucky Power Deliv - Ele	CERTFA	CERTKY	Rel Major Cap T Equip Repl	\$	(6,070.82)	\$	(6,070.82)	100%	\$	269,098.40	\$	-	\$	269,098.40	7/1/2008	12/31/2050	7/1/2008	-
084-DE Kentucky Power Deliv - Ele	FMWCF33SK	CF33AUGUS	Purch Panasonic CF33s repl MDTs	\$	28,216.14	\$	28,216.14	100%	\$	281,206.85	\$	-	\$	281,206.85	8/4/2014	12/31/2017	9/1/2014	3/5/2017
084-DE Kentucky Power Deliv - Ele	75084	CONVRTKYE	Prepac Mat1 Conversion - Kentucky	\$	-	\$	-	-	\$	-	\$	-	\$	-	2/19/2015	12/31/2015	2/1/2016	7/31/2015
084-DE Kentucky Power Deliv - Ele	CSFA	CSKY	Circuit Sectionalization	\$	(38,536.52)	\$	(38,536.52)	100%	\$	25,942.58	\$	-	\$	25,942.58	7/1/2008	12/31/2050	8/1/2008	-
084-DE Kentucky Power Deliv - Ele	CSFA	CSPKY	Transformer Retrofit	\$	14,400.11	\$	14,400.11	100%	\$	168,244.25	\$	-	\$	168,244.25	7/1/2008	12/31/2050	7/1/2008	-</



084-DE Kentucky Power Deliv - Ele	DKY1912	D1912D51	Covington Xtr 2_RUSD - DKY1912	\$	56,028.54	\$	56,028.54	100%	\$	56,028.54	\$	56,028.54	8/19/2016	3/1/2018	9/1/2016
084-DE Kentucky Power Deliv - Ele	DKY1929	D1929R51	RUSD Taylor Mill Purch Sub Property	\$	94.63	\$	94.63	100%	\$	94.63	\$	94.63	8/17/2016	3/15/2018	11/1/2016
084-DE Kentucky Power Deliv - Ele	DKY1931	D1931DL1	AM 10894240 General Drive Part 1	\$	11,851.74	\$	11,851.74	100%	\$	11,851.74	\$	11,851.74	7/29/2016	3/15/2018	8/1/2016
084-DE Kentucky Power Deliv - Ele	DKY1932	D1932D51	Bellevue Upg Dist Cir Rel_RUSD - DK	\$	39,750.71	\$	39,750.71	100%	\$	39,750.71	\$	39,750.71	8/19/2016	2/13/2018	9/1/2016
084-DE Kentucky Power Deliv - Ele	DKY1959	D1959R51	Cov Sub Add Prop	\$	78,411.33	\$	78,411.33	100%	\$	78,411.33	\$	78,411.33	7/29/2016	10/1/2017	8/1/2016
084-DE Kentucky Power Deliv - Ele	U142GM4	D1970	RI SR 16-4-275 TO SUBRITE DR	\$	-	\$	-	-	\$	353,455.74	\$	353,455.74	11/1/2007	10/1/2012	11/1/2007
084-DE Kentucky Power Deliv - Ele	DKY1973	D1973DL1	AM 11028173 York 43 Ln Ext	\$	2,830.18	\$	2,830.18	100%	\$	2,830.18	\$	2,830.18	8/17/2016	10/31/2017	8/1/2016
084-DE Kentucky Power Deliv - Ele	TOALOGXK	D2063	Install Sun-Net TDA Kentucky	\$	-	\$	-	-	\$	38,944.70	\$	38,944.70	11/1/2007	11/30/2010	3/1/2008
084-DE Kentucky Power Deliv - Ele	U142GM4	D2085	RI-HAZELWOOD DR S/O BUTTERMILK	\$	-	\$	-	-	\$	41,739.15	\$	41,739.15	11/16/2007	11/1/2012	11/1/2007
084-DE Kentucky Power Deliv - Ele	3142ZR	D2139	CRESCENT 42-UG RECONDUCTOR	\$	-	\$	-	-	\$	48,020.04	\$	48,020.04	11/21/2007	10/1/2012	11/1/2007
084-DE Kentucky Power Deliv - Ele	EPS100	D2185	Erlanger Mikro Upgrade	\$	-	\$	-	-	\$	1,818.00	\$	1,818.00	12/4/2007	2/28/2008	2/1/2008
084-DE Kentucky Power Deliv - Ele	303H9052	D2187	Hebron Install 22/4MVA Xfmr	\$	-	\$	-	-	\$	1,497,635.90	\$	1,497,635.90	12/4/2007	9/1/2009	2/1/2008
084-DE Kentucky Power Deliv - Ele	903G0534	D2365	Beaver install switch and CB	\$	-	\$	-	-	\$	212,250.69	\$	212,250.69	12/18/2007	12/31/2050	12/1/2007
084-DE Kentucky Power Deliv - Ele	EMSLSRV	D2508	MW EMS Blade Server Upgrade	\$	-	\$	-	-	\$	5,419.50	\$	5,419.50	1/10/2008	8/30/2008	11/1/2008
084-DE Kentucky Power Deliv - Ele	314G8867	D2526	White Tower 42	\$	-	\$	-	-	\$	-	\$	-	1/15/2008	9/27/2008	1/1/2008
084-DE Kentucky Power Deliv - Ele	1142JUG	D2553	pp 966522 RR HARDIM	\$	-	\$	-	-	\$	-	\$	-	1/20/2008	12/31/2050	2/1/2008
084-DE Kentucky Power Deliv - Ele	3142JG	D2740	COLD SPRING 49 CONVERSION	\$	-	\$	-	-	\$	30,263.28	\$	30,263.28	2/5/2008	2/1/2013	2/1/2008
084-DE Kentucky Power Deliv - Ele	3102HB	D2771	PP 907295/MICHAEL SMITH	\$	-	\$	-	-	\$	-	\$	-	2/8/2008	12/31/2050	2/1/2008
084-DE Kentucky Power Deliv - Ele	903G0504	D2883	Crescent TBI rem/Inst ETM	\$	-	\$	-	-	\$	5,479.14	\$	5,479.14	2/21/2008	12/31/2050	4/1/2008
084-DE Kentucky Power Deliv - Ele	314H9055	D2888	PP974374 HEBRON 45 EXTEND UG	\$	-	\$	-	-	\$	-	\$	-	2/22/2008	9/1/2009	8/1/2008
084-DE Kentucky Power Deliv - Ele	314H9054	D2895	PP974383 HEBRON 44 EXTEND OH	\$	-	\$	-	-	\$	-	\$	-	2/22/2008	12/31/2012	5/1/2009
084-DE Kentucky Power Deliv - Ele	314H9054	D2896	PP974384 HEBRON 44 EXTEND UG	\$	-	\$	-	-	\$	-	\$	-	2/22/2008	9/1/2009	7/1/2008
084-DE Kentucky Power Deliv - Ele	314H9053	D2908	PP974767 HEBRON 43	\$	-	\$	-	-	\$	365,524.39	\$	365,524.39	2/24/2008	9/1/2009	10/14/2009
084-DE Kentucky Power Deliv - Ele	314G8857	D2914	PP974771 WHITE TOWER 41 RECON	\$	-	\$	-	-	\$	276,117.72	\$	276,117.72	2/24/2008	9/1/2010	7/1/2008
084-DE Kentucky Power Deliv - Ele	U142GM4	D3355	RI-GRAND AVE S/O MEMORIAL PKWY	\$	-	\$	-	-	\$	(0.00)	\$	(0.00)	4/24/2008	4/1/2013	6/1/2008
084-DE Kentucky Power Deliv - Ele	3142JG	D3389	CLARYVILLE 42-CHRYST 2/4KV STPDWN	\$	-	\$	-	-	\$	176,612.71	\$	176,612.71	4/30/2008	4/1/2013	5/1/2008
084-DE Kentucky Power Deliv - Ele	303J9130	D3431	Richwood TBI Install Breaker	\$	-	\$	-	-	\$	274,597.65	\$	274,597.65	5/2/2008	9/1/2009	9/12/2009
084-DE Kentucky Power Deliv - Ele	314J9129	D3435	PP989939 RICHWOOD 41 LINE REAR	\$	-	\$	-	-	\$	-	\$	-	5/2/2008	1/31/2010	6/1/2008
084-DE Kentucky Power Deliv - Ele	TRLERULH	D3446	FORKLIFT	\$	-	\$	-	-	\$	34,681.99	\$	34,681.99	5/5/2008	12/31/2050	10/28/2008
084-DE Kentucky Power Deliv - Ele	303G8919	D3495	KY Univ Inst New 22/4 MVA Xfmr	\$	-	\$	-	-	\$	2,036,293.53	\$	2,036,293.53	5/20/2008	9/1/2010	8/1/2008
084-DE Kentucky Power Deliv - Ele	303G8834	D3543	Covington Area-new Substn	\$	-	\$	-	-	\$	967,769.41	\$	967,769.41	5/20/2008	2/14/2009	11/14/2008
084-DE Kentucky Power Deliv - Ele	C16A7995	D3550	Crescent rep dbi doors	\$	-	\$	-	-	\$	21,018.96	\$	21,018.96	5/21/2008	12/31/2050	12/1/2008
084-DE Kentucky Power Deliv - Ele	100FACB4	D3597	Upgrade Erlanger Storm System	\$	-	\$	-	-	\$	57,417.18	\$	57,417.18	5/30/2008	12/31/2008	9/1/2008
084-DE Kentucky Power Deliv - Ele	303J9142	D3694	Kenton Relocate Driveway	\$	-	\$	-	-	\$	116,611.85	\$	116,611.85	6/16/2008	3/31/2009	7/1/2008
084-DE Kentucky Power Deliv - Ele	TOCLO02	D3702	TIRE CHANGER	\$	-	\$	-	-	\$	6,207.56	\$	6,207.56	6/19/2008	12/31/2050	7/1/2008
084-DE Kentucky Power Deliv - Ele	3142JR	D3712	CLARYVILLE 42-MAIN ST-RT 10-RECON	\$	-	\$	-	-	\$	-	\$	-	6/20/2008	6/1/2013	7/1/2008
084-DE Kentucky Power Deliv - Ele	314G8917	D8917DL	AM R915089 KY University UG	\$	177,670.41	\$	177,670.41	100%	\$	180,340.79	\$	180,340.79	10/8/2015	10/29/2016	10/1/2015
084-DE Kentucky Power Deliv - Ele	RLFA	DLSKY	DLine Switches 34.5kv Replace KY	\$	882.25	\$	882.25	100%	\$	882.25	\$	882.25	8/4/2014	12/31/2020	3/1/2016
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	DM0029	Richwood Repl Sta Batt	\$	-	\$	-	-	\$	1,684.30	\$	1,684.30	7/24/2015	1/31/2016	8/1/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	DM0072	Levl Strauss Repl Tie Switch	\$	4,656.55	\$	4,656.55	100%	\$	4,656.55	\$	4,656.55	1/5/2016	5/29/2016	1/1/2016
084-DE Kentucky Power Deliv - Ele	DPEQRJFA	DP0028	Augustine Repl failed TBS Xtr	\$	901.50	\$	901.50	100%	\$	520,837.21	\$	520,837.21	7/7/2015	6/1/2016	7/1/2015
084-DE Kentucky Power Deliv - Ele	DPEQRJFA	DP0032	Augustine Inst 2nd TB 22.4	\$	892.90	\$	892.90	100%	\$	892.90	\$	892.90	8/17/2015	9/21/2018	10/1/2016
084-DE Kentucky Power Deliv - Ele	FLKY0249E	DUKETCKYE	Fleet Off-Road Vehicles - elec - KY	\$	45,811.73	\$	45,811.73	100%	\$	50,375.56	\$	50,375.56	8/11/2009	12/31/2050	8/1/2015
084-DE Kentucky Power Deliv - Ele	FLKY0249E	DUKETCKYE	Fleet Off-Road Vehicles - KY	\$	-	\$	-	-	\$	193,531.56	\$	193,531.56	8/11/2009	12/31/2050	5/1/2010
084-DE Kentucky Power Deliv - Ele	NPLOGMFW	E0222	Midwest Log Aggregation - Ky - HW	\$	-	\$	-	-	\$	14,745.60	\$	14,745.60	7/24/2008	12/31/2008	7/1/2008
084-DE Kentucky Power Deliv - Ele	NPLOGMFW	E0234	Midwest Log Aggregation - Ky - SW	\$	-	\$	-	-	\$	2,203.32	\$	2,203.32	7/24/2008	12/31/2008	10/1/2008
084-DE Kentucky Power Deliv - Ele	TDIT	E0857	EMS OMI Kentucky	\$	-	\$	-	-	\$	9,123.03	\$	9,123.03	9/3/2008	12/31/2009	12/1/2008
084-DE Kentucky Power Deliv - Ele	TRLERULH	E0933	Erlanger ATV	\$	-	\$	-	-	\$	11,770.00	\$	11,770.00	9/9/2008	11/90/2008	10/1/2008
084-DE Kentucky Power Deliv - Ele	OR0FA	E1227	Storm 12 - lke (Kentucky)	\$	-	\$	-	-	\$	219,722.62	\$	219,722.62	9/19/2008	12/31/2050	9/1/2008
084-DE Kentucky Power Deliv - Ele	OPTIMALC	E1235	Project Optimization Sftwr-Ky	\$	-	\$	-	-	\$	12,896.77	\$	12,896.77	9/22/2008	12/31/2010	10/1/2008
084-DE Kentucky Power Deliv - Ele	TMAJRIFA	E1551	Wilder - Replace Battery	\$	-	\$	-	-	\$	11,727.24	\$	11,727.24	10/8/2008	7/10/2050	5/1/2009
084-DE Kentucky Power Deliv - Ele	RELDFA	E1613	PP9924827 95anital District #1	\$	-	\$	-	-	\$	-	\$	-	10/13/2008	3/31/2009	10/1/2008
084-DE Kentucky Power Deliv - Ele	RELDFA	E1614	PP9949527 Sanitation District #1	\$	-	\$	-	-	\$	-	\$	-	10/13/2008	3/31/2009	10/1/2008
084-DE Kentucky Power Deliv - Ele	FOKY0082	E1673	Kenton Install Electric Fence	\$	-	\$	-	-	\$	1,593.78	\$	1,593.78	10/15/2008	12/31/2008	10/1/2008
084-DE Kentucky Power Deliv - Ele	DPEQRJFA	E1833	Augustine Repl TRS Bushings	\$	-	\$	-	-	\$	15,264.71	\$	15,264.71	10/22/2008	7/8/2050	10/1/2008
084-DE Kentucky Power Deliv - Ele	PILCFA	E1881	NKU -Customer Switchgear	\$	-	\$	-	-	\$	-	\$	-	10/24/2008	6/1/2009	11/1/2008
084-DE Kentucky Power Deliv - Ele	303ZANUG	E1995	Hebron Analog to Dlgital	\$	-	\$	-	-	\$	11,503.48	\$	11,503.48	10/30/2008	3/31/2010	1/1/2009
084-DE Kentucky Power Deliv - Ele	314H9053	E1996	HEBRON 43 -Install Conduit & Cable	\$	-	\$	-	-	\$	359,675.59	\$	359,675.59	10/30/2008	9/1/2009	12/1/2008
084-DE Kentucky Power Deliv - Ele	TDIT	E2272	EMS MH Standby Enhancement - Ky	\$	-	\$	-	-	\$	4,289.25	\$	4,289.25	11/12/2008	12/31/2010	12/1/2008
084-DE Kentucky Power Deliv - Ele	RELDFA	E3613	PP91038389 5 FT THOMAS AVE @ RIVER	\$	-	\$	-	-	\$	71,990.40	\$	71,990.40	1/14/2009	12/31/2010	1/1/2009
084-DE Kentucky Power Deliv - Ele	303G8919	E3752	Wilder Sub Retire DT Equipment	\$	-	\$	-	-	\$	(0.00)	\$	(0.00)	1/21/2009	12/1/2010	12/1/2009
084-DE Kentucky Power Deliv - Ele	303G8919	E3753	Silver Grove Sub Retire DT Equip	\$	-	\$	-	-	\$	(0.00)	\$	(0.00)	1/21/2009	12/1/2010	12/1/2009
084-DE Kentucky Power Deliv - Ele	GLPRTFA	E3824	Pole Repl Grid Line-T	\$	-	\$	-	-	\$	53,058.00	\$	53,058.00	1/22/2009	5/1/2009	1/1/2009
084-DE Kentucky Power Deliv - Ele	MOFA	E3825	Major Outage Follow-up-D	\$	-	\$	-	-	\$	-	\$	-	1/22/2009	5/1/2009	1/1/2009
084-DE Kentucky Power Deliv - Ele	PILCFA	E3829	UG Cable Repl-PILC	\$	-	\$	-	-	\$	-	\$	-	1/22/2009	5/1/2009	1/1/2009
084-DE Kentucky Power Deliv - Ele	REGFA	E3832	Regulator Inst/Rem	\$	-	\$	-	-	\$	-	\$	-	1/22/2009	5/1/2009	1/1/2009
084-DE Kentucky Power Deliv - Ele	SCFOFA	E3836	System Capacity-FO	\$	-	\$	-	-	\$	-	\$	-	1/22/2009	5/1/2009	1/1/2009
084-DE Kentucky Power Deliv - Ele	DPEQRJFA	E4062	Crescent-Repl Arr & Bushings In TBI	\$	-	\$	-	-	\$	11,703.28	\$	11,703.28	2/3/2009	12/31/2010	2/1/2009
084-DE Kentucky Power Deliv - Ele	OR0FA	E4291	STORM 1 - 2009 - CAPITAL	\$	-	\$	-	-	\$	-	\$	-	2/12/2009	6/1/2009	3/1/2009
084-DE Kentucky Power Deliv - Ele	ITKY0157	E4303	MDT Toughbooks - Ky	\$	-	\$	-	-	\$	218					



084-DE Kentucky Power Deliv - Ele	UGCRFA	E6908	PP#1068609 COUNTRY SQUIRE ESTATES	\$	-	\$	-	\$	83,042.00	\$	(83,042.00)	6/5/2009	6/1/2010	7/1/2009	2/19/2010	
084-DE Kentucky Power Deliv - Ele	AMKY0036	E7672	Wilder 40 PILC Cable Replacement	\$	-	\$	-	\$	-	\$	-	7/10/2009	6/1/2010	9/1/2009	2/19/2010	
084-DE Kentucky Power Deliv - Ele	AMKY0035	E9944	Augustine 42 Dist OH Reconductor	\$	(2,741.16)	\$	(2,741.16)	100%	\$	34,765.43	\$	34,765.43	9/3/2009	5/31/2010	10/1/2009	6/9/2010
084-DE Kentucky Power Deliv - Ele	AMKY0035	E9945	Augustine 42 PILC Cable Replacement	\$	-	\$	-	100%	\$	436,906.32	\$	436,906.32	9/3/2009	5/31/2010	9/1/2009	6/9/2010
084-DE Kentucky Power Deliv - Ele	FENABLEH	ECOMH	Enable ECOM Data Hub	\$	157.50	\$	157.50	100%	\$	157.50	\$	157.50	9/29/2015	10/31/2017	1/1/2016	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEH	ECOM5	Enable ECOM Data Hub Software	\$	35,749.93	\$	35,749.93	100%	\$	41,387.69	\$	41,387.69	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEH	EGSH	Enable EGIS Hardware	\$	302.00	\$	302.00	100%	\$	885.18	\$	885.18	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEH	EGSS	Enable EGIS Software	\$	231,993.08	\$	231,993.08	100%	\$	329,028.76	\$	329,028.76	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FEQSSYNYK	EGSSYNYK	EGIS TO SYNERGEE INTERFACE	\$	-	\$	-		\$	47,109.73	\$	47,109.73	1/27/2011	9/30/2011	2/1/2011	11/22/2011
084-DE Kentucky Power Deliv - Ele	RLCFA	ELASTIMOL	Elastimold e-recluser pilot	\$	-	\$	-		\$	55,832.08	\$	55,832.08	9/6/2012	3/31/2014	9/1/2012	2/1/2014
084-DE Kentucky Power Deliv - Ele	75084	EMETERKY	Electric Meter Blanket	\$	465,629.84	\$	465,629.84	100%	\$	766,833.33	\$	766,833.33	3/9/2015	12/31/2025	4/1/2015	
084-DE Kentucky Power Deliv - Ele	FEMPCSITK	EMPCSITK	EMPCS CAGS/W2K8 R2 KENTUCKY	\$	-	\$	-		\$	2,498.64	\$	2,498.64	8/4/2010	8/30/2010	9/1/2010	2/28/2011
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	EMR005	Crescent Repl Bus Roof Bushings	\$	26,296.17	\$	26,296.17	100%	\$	26,296.17	\$	26,296.17	2/12/2016	3/31/2017	3/1/2016	2/12/2017
084-DE Kentucky Power Deliv - Ele	TMAJRIFA	EMR020	Limbung Repl PH A Regulator	\$	23,556.11	\$	23,556.11	100%	\$	23,556.11	\$	23,556.11	3/1/2016	3/31/2017	3/1/2016	6/3/2016
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	EMR047	White Tower Repl Cir41 Reg	\$	93,937.04	\$	93,937.04	100%	\$	93,937.04	\$	93,937.04	4/7/2016	3/31/2017	4/1/2016	12/2/2016
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	EMRL131	Hebron Repl PHA Bus Discnt Switch	\$	4,859.85	\$	4,859.85	100%	\$	4,859.85	\$	4,859.85	7/26/2016	3/31/2017	8/1/2016	11/26/2016
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	EMRL132	Beaver Repl Ph A Regulator	\$	22,580.50	\$	22,580.50	100%	\$	22,580.50	\$	22,580.50	7/26/2016	3/31/2017	8/1/2016	2/10/2017
084-DE Kentucky Power Deliv - Ele	TMAJRIFA	EMR173	Wilder Repl 43ed bushings	\$	439.43	\$	439.43	100%	\$	439.43	\$	439.43	9/13/2016	3/31/2018	10/1/2016	
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	EMR248	Obide Repl RTU Processor	\$	5,396.10	\$	5,396.10	100%	\$	5,396.10	\$	5,396.10	11/9/2016	3/31/2018	11/1/2016	
084-DE Kentucky Power Deliv - Ele	FENASUPGRD	EMASUPGRV5	EM5 EMP 2.6 UPGRADE PROJECT	\$	-	\$	-		\$	210,750.47	\$	210,750.47	3/30/2011	6/30/2014	9/1/2011	6/30/2014
084-DE Kentucky Power Deliv - Ele	FENABLEH	ENABLETDG	ENABLETDG Clearing Project	\$	388,203.09	\$	388,203.09	100%	\$	542,627.84	\$	542,627.84	5/12/2015	10/31/2017	5/1/2015	
084-DE Kentucky Power Deliv - Ele	FENABLEH	EXPOH	Enable Expert Designer Hardware	\$	2.79	\$	2.79	100%	\$	73.12	\$	73.12	3/30/2015	10/31/2017	8/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEH	EXPD5	Enable Expert Designer Software	\$	36,938.29	\$	36,938.29	100%	\$	63,398.83	\$	63,398.83	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0244	EXP-138lv interconn-Webster R/W	\$	-	\$	-		\$	(0.00)	\$	(0.00)	9/15/2009	10/1/2011	3/1/2011	8/21/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0245	F6282-Loop thru Webster Ring Bus	\$	-	\$	-		\$	1,856.61	\$	1,856.61	9/15/2009	10/1/2011	9/1/2009	8/10/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0246	Silver Grove Repl F6282 relays	\$	-	\$	-		\$	5,210.70	\$	5,210.70	9/15/2009	10/1/2011	2/1/2010	9/4/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0265	Buffington Repl F6282 relays	\$	-	\$	-		\$	0.00	\$	0.00	9/15/2009	10/1/2011	12/1/2009	8/21/2011
084-DE Kentucky Power Deliv - Ele	AMKY0126	F0304	Hands Sub inst TB2 Transruper	\$	-	\$	-		\$	(0.00)	\$	(0.00)	9/16/2009	10/1/2011	10/1/2009	9/4/2011
084-DE Kentucky Power Deliv - Ele	UGCRFA	F0709	PP#1088919 URD 104	\$	-	\$	-		\$	148,789.21	\$	163,914.64	9/25/2009	12/31/2010	12/1/2009	10/7/2010
084-DE Kentucky Power Deliv - Ele	903H8407X	F0824	Alexandria Sub - Land	\$	-	\$	-		\$	544,000.00	\$	544,000.00	9/30/2009	9/30/2009	9/1/2009	9/30/2009
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	F1085	Crescent-Repl Ckt 1587 Direct Trip	\$	-	\$	-		\$	16,412.23	\$	16,412.23	9/30/2009	3/1/2010	12/1/2009	3/17/2010
084-DE Kentucky Power Deliv - Ele	AMKY0200	F2324	Aug 44 Extension, Cony Lonka C	\$	-	\$	-		\$	198,422.01	\$	198,422.01	11/18/2009	9/1/2010	12/1/2009	9/15/2010
084-DE Kentucky Power Deliv - Ele	FSRVCO291	F3205	ASSET MGMT OPT-KENTUCKY	\$	-	\$	-		\$	17,905.67	\$	17,905.67	12/17/2009	9/1/2010	12/1/2009	7/4/2009
084-DE Kentucky Power Deliv - Ele	PRDFA	F3394	CHARINGNG 2009 BKTS to SPEC-KENTUCKY	\$	-	\$	-		\$	233,994.57	\$	233,994.57	12/22/2009	12/31/2009	12/1/2009	3/31/2010
084-DE Kentucky Power Deliv - Ele	AMKY0087	F3404	Dry Ridge 41 Reconductor	\$	-	\$	-		\$	344,598.36	\$	344,598.36	12/22/2009	6/1/2011	4/1/2010	6/30/2011
084-DE Kentucky Power Deliv - Ele	FPTLOADKE	F3706	PTLOAD-TOOL TO RATE TRNSF-KENTUCKY	\$	-	\$	-		\$	13,342.02	\$	13,342.02	1/5/2010	10/31/2010	3/1/2010	3/8/2011
084-DE Kentucky Power Deliv - Ele	RELDFA	F3824	eMax#213832 Ky 237 Camp Ernst-Pleas	\$	-	\$	-		\$	179,894.38	\$	179,894.38	1/6/2010	1/1/2010	1/1/2010	10/7/2010
084-DE Kentucky Power Deliv - Ele	X02UB310	F4206	Buffington - Replace CB 682	\$	-	\$	-		\$	273,166.29	\$	170,830.00	1/19/2010	3/31/2012	1/1/2011	2/1/2012
084-DE Kentucky Power Deliv - Ele	UGCRFA	F5109	eMax#39612 AMSTERDAM VILLAGE	\$	-	\$	-		\$	113,614.48	\$	124,734.81	2/9/2010	12/31/2010	3/1/2010	10/28/2010
084-DE Kentucky Power Deliv - Ele	AMKY0126	F5724	Kenton Repl F6282 Carrier	\$	-	\$	-		\$	0.00	\$	0.00	2/23/2010	10/31/2011	4/1/2010	8/21/2011
084-DE Kentucky Power Deliv - Ele	FSRVCO291	F5864	PLS-CADD TO EMAX INTEGRATION	\$	-	\$	-		\$	21,383.16	\$	21,383.16	2/25/2010	11/30/2010	2/28/2010	
084-DE Kentucky Power Deliv - Ele	DECCIRFA	F7484	EMAX#523406 Crescent 43 Reliability	\$	-	\$	-		\$	30,288.50	\$	30,288.50	4/23/2010	12/31/2010	6/1/2010	2/6/2011
084-DE Kentucky Power Deliv - Ele	RELDFA	F7846	Ri-Industrial Rd-Dixie to Turkeylot	\$	-	\$	-		\$	96,927.03	\$	96,927.03	4/27/2010	3/31/2013	5/1/2010	8/20/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	F8924	EMAX #585031 Johns Hill Rd	\$	-	\$	-		\$	243,710.60	\$	243,710.60	6/1/2010	4/1/2013	6/1/2010	10/31/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	F9264	EMAX #462348 331 Eastern Avenue	\$	-	\$	-		\$	111,543.39	\$	111,543.39	6/8/2010	12/31/2010	6/1/2010	12/71/2010
084-DE Kentucky Power Deliv - Ele	RELDFA	F9407	EMAX 613555 Ri-Taylor Mill Rd Recon	\$	(186,318.09)	\$	(186,318.09)	100%	\$	828,543.60	\$	828,543.60	6/10/2010	5/31/2012	6/1/2010	2/11/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	F9524	Marshall rer VR 41 phase1	\$	-	\$	-		\$	10,240.99	\$	10,240.99	6/15/2010	8/18/2010	6/1/2010	9/16/2010
084-DE Kentucky Power Deliv - Ele	DETCONFA	F9909	Old 17 B Hempling Deteriorated Cond	\$	-	\$	-		\$	50,277.92	\$	50,277.92	6/25/2010	10/31/2012	7/1/2010	3/29/2012
084-DE Kentucky Power Deliv - Ele	RLFA	FMSWGRN	Florence Mail Sw-grar Repl Program	\$	-	\$	-		\$	-	\$	-	1/29/2013	12/31/2015	5/1/2013	
084-DE Kentucky Power Deliv - Ele	OM75084	FNCTOFF	PD Indirect Offset	\$	(0.06)	\$	(0.06)	100%	\$	(2.13)	\$	(2.13)	7/1/2008	6/28/2008	7/1/2008	
084-DE Kentucky Power Deliv - Ele	FFOOTPRINT	FOOTPRINTSW	Footprints Upgrade Project	\$	3,224.69	\$	3,224.69	100%	\$	3,224.69	\$	3,224.69	8/12/2016	8/15/2017	9/1/2016	8/23/2017
084-DE Kentucky Power Deliv - Ele	FRMRE12RR	FRM12INFR	2012 COMM REPL INFRASTR-KEN	\$	-	\$	-		\$	156,869.34	\$	156,869.34	5/2/2012	4/30/2014	5/1/2012	5/31/2014
084-DE Kentucky Power Deliv - Ele	FRMRE13RR	FRM13INFR	2013 PD COMM REPL INFRA-KENT	\$	-	\$	-		\$	169,659.36	\$	169,659.36	2/22/2013	7/30/2015	3/1/2013	3/30/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0124	Donaldson replace control batteries	\$	-	\$	-		\$	9,962.83	\$	9,962.83	7/6/2010	9/30/2010	8/1/2010	11/17/2010
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G0125	Beaver replace voltage regulator	\$	-	\$	-		\$	10,229.64	\$	10,229.64	7/6/2010	12/31/2010	7/1/2010	10/3/2010
084-DE Kentucky Power Deliv - Ele	DETCONFA	G0267	Whites Tower #1 Sec 2 Hempling Rd	\$	-	\$	-		\$	29,428.70	\$	29,428.70	7/8/2010	6/15/2012	9/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCONFA	G0268	Whites Tower 41 Madison Pk	\$	-	\$	-		\$	42,418.71	\$	42,418.71	7/8/2010	7/31/2012	7/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCONFA	G0269	Whites Tower 41 Sec 1 Madison Pk	\$	-	\$	-		\$	39,341.78	\$	39,341.78	7/8/2010	7/31/2012	11/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCONFA	G0270	Whites Tower 41 Sec 2 Madison Pk	\$	-	\$	-		\$	25,828.63	\$	25,828.63	7/8/2010	7/31/2012	11/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	AMOH0389	G0347	Augustine	\$	-	\$	-		\$	19,869.34	\$	19,869.34	7/13/2010	3/31/2011	8/1/2010	12/16/2010
084-DE Kentucky Power Deliv - Ele	AMOH0389	G0348	Donaldson	\$	-	\$	-		\$	28,793.65	\$	28,793.65	7/13/2010	3/31/2011	9/1/2010	12/14/2010
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0397	Wilder replace drive	\$	-	\$	-		\$	12,308.24	\$	12,308.24	8/31/2010	12/31/2010	10/1/2010	3/1/2011
084-DE Kentucky Power Deliv - Ele	DETCONFA	G0425	Hempling Rd e/o Madison Sec 3	\$	-	\$	-		\$	27,144.97	\$	27,144.97	7/14/2010	7/31/2012	7/1/2010	3/31/2012
084-DE Kentucky Power Deliv - Ele	DETCONFA	G0529	Old Madison Pk & Pony Dr Det Cond	\$	-	\$	-		\$	81						



084-DE Kentucky Power Deliv - Ele	107DSTOH	G1407	ROLLUP PLH IK_KY_2008	\$	-	\$	-	\$	4,300,519.49	\$	-	\$	4,300,519.49	10/27/2010	3/31/2010	10/1/2010	3/31/2010
084-DE Kentucky Power Deliv - Ele	RLFA	G1416	ROLLUP PLH IK_KY_2009	\$	-	\$	-	\$	1,508,495.94	\$	-	\$	1,508,495.94	10/28/2010	12/31/2050	10/1/2010	3/31/2009
084-DE Kentucky Power Deliv - Ele	RLFA	G1419	ROLLUP PLH IK_KY_2007	\$	-	\$	-	\$	6,127,147.35	\$	-	\$	6,127,147.35	10/28/2010	12/31/2050	10/1/2010	3/31/2008
084-DE Kentucky Power Deliv - Ele	RLFA	G1420	ROLLUP PLH IK_KY_2006	\$	-	\$	-	\$	7,382,097.31	\$	-	\$	7,382,097.31	10/28/2010	12/31/2050	10/1/2010	3/31/2007
084-DE Kentucky Power Deliv - Ele	RLFA	G1421	ROLLUP PLH IK_KY_2005	\$	-	\$	-	\$	3,720,153.83	\$	-	\$	3,720,153.83	10/28/2010	12/31/2050	10/1/2010	3/31/2006
084-DE Kentucky Power Deliv - Ele	RLFA	G1422	ROLLUP PLH IK_KY_2004	\$	-	\$	-	\$	2,349,020.40	\$	-	\$	2,349,020.40	10/28/2010	12/31/2050	10/1/2010	3/31/2005
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1434	EMAX 1347776 Constance 42 Decd Circ	\$	-	\$	-	\$	20,086.80	\$	-	\$	20,086.80	11/1/2010	12/31/2011	11/1/2010	11/19/2011
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1435	EMAX 1347974 Crescent 44 Decd Circ	\$	-	\$	-	\$	84,108.61	\$	-	\$	84,108.61	11/1/2010	3/31/2013	11/1/2010	11/5/2013
084-DE Kentucky Power Deliv - Ele	FLDMTRFQ	G1528	REPL OF FIELD METER TEST EQUIP	\$	-	\$	-	\$	65,356.90	\$	-	\$	65,356.90	11/18/2010	3/31/2012	12/1/2011	6/1/2012
084-DE Kentucky Power Deliv - Ele	DETCONFA	G1558	EMAX 1417885 15 Spiral Dr	\$	-	\$	-	\$	74,303.72	\$	-	\$	74,303.72	11/29/2010	4/30/2012	5/1/2011	12/1/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1561	Claryville TB 2,3 replace fans	\$	-	\$	-	\$	4,408.90	\$	-	\$	4,408.90	11/29/2010	5/31/2011	1/1/2011	5/1/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1562	Kentucky Univ TB 4 replace fans	\$	-	\$	-	\$	11,272.01	\$	-	\$	11,272.01	11/29/2010	8/31/2011	1/1/2011	5/16/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1563	Urnaburg TB 2 replace fans	\$	-	\$	-	\$	5,044.69	\$	-	\$	5,044.69	11/29/2010	8/31/2011	1/1/2011	5/3/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1564	Marshall TB 1 replace fans	\$	-	\$	-	\$	5,611.87	\$	-	\$	5,611.87	11/29/2010	12/31/2011	1/1/2011	9/29/2011
084-DE Kentucky Power Deliv - Ele	DETCONFA	G1654	EMAX 1549494 15 Spiral Dr	\$	-	\$	-	\$	21,078.52	\$	-	\$	21,078.52	12/13/2010	12/31/2011	5/1/2011	12/8/2011
084-DE Kentucky Power Deliv - Ele	UGCRFA	G1661	EMAX 1786573 URD 184 Richwood	\$	-	\$	-	\$	415,673.18	\$	585,415.78	\$	(169,742.60)	12/15/2010	3/31/2013	12/1/2010	7/29/2011
084-DE Kentucky Power Deliv - Ele	BLOGSUBFA	G1662	Dayton install drainage system	\$	-	\$	-	\$	3,853.99	\$	-	\$	3,853.99	12/15/2010	3/31/2011	12/1/2010	3/1/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1670	Crescent TB 2 replace ETM	\$	-	\$	-	\$	10,782.08	\$	-	\$	10,782.08	12/15/2010	12/31/2011	2/1/2011	10/13/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1671	Dixie TB2 replace ETM	\$	-	\$	-	\$	6,817.04	\$	-	\$	6,817.04	12/15/2010	12/31/2011	2/1/2011	10/15/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1672	Hands TB 1 replace ETM	\$	-	\$	-	\$	7,187.20	\$	-	\$	7,187.20	12/15/2010	12/31/2011	2/1/2011	10/19/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1675	Wilder TB 3 replace ETM	\$	-	\$	-	\$	10,922.24	\$	-	\$	10,922.24	12/15/2010	12/31/2011	2/1/2011	10/21/2011
084-DE Kentucky Power Deliv - Ele	RLFA	G1729	ROLLUP PLH IK_KY_2010_BLK1_Rollup	\$	-	\$	-	\$	7,488,699.49	\$	-	\$	7,488,699.49	12/22/2010	12/31/2050	12/1/2010	3/31/2011
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1756	EMAX 1696749 Constance 42 Decd Circ	\$	(905.21)	\$	(905.21)	100%	23,582.50	\$	-	\$	23,582.50	1/4/2011	3/31/2013	1/1/2011	8/7/2012
084-DE Kentucky Power Deliv - Ele	AMKYD412	G1816	Wilder 44 PILC Cable Replace	\$	-	\$	-	\$	42,551.42	\$	-	\$	42,551.42	1/10/2011	10/31/2011	3/1/2011	6/29/2011
084-DE Kentucky Power Deliv - Ele	AMKYD412	G1817	Wilder 44 PILC Install Cable	\$	-	\$	-	\$	77,317.20	\$	-	\$	77,317.20	1/10/2011	10/31/2011	3/1/2011	6/29/2011
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G1950	Buffington TB 3 replace bushing	\$	-	\$	-	\$	5,339.87	\$	-	\$	5,339.87	1/24/2011	6/15/2012	4/1/2011	2/5/2012
084-DE Kentucky Power Deliv - Ele	RELOFA	G2194	EMAX 1737953 NKU Univ Dr Ext	\$	-	\$	-	\$	9,571.10	\$	-	\$	9,571.10	2/8/2011	2/8/2012	2/1/2011	2/2/2013
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G2222	Donaldson TB 1 replace fans	\$	-	\$	-	\$	3,698.38	\$	-	\$	3,698.38	2/9/2011	12/31/2011	3/1/2011	6/21/2011
084-DE Kentucky Power Deliv - Ele	DPEQUIPPA	G2254	Decoursey replace reclosers	\$	-	\$	-	\$	2,235.41	\$	-	\$	2,235.41	2/11/2011	5/31/2011	2/1/2011	5/11/2011
084-DE Kentucky Power Deliv - Ele	DPEQUIPPA	G2301	Decoursey TB 3 failure	\$	-	\$	-	\$	33,472.65	\$	-	\$	33,472.65	2/15/2011	4/30/2011	2/1/2011	5/24/2011
084-DE Kentucky Power Deliv - Ele	RELOFA	G2456	EMAX 1983805 RU-Hands Pk w/o KY 16	\$	-	\$	-	\$	66,191.75	\$	-	\$	66,191.75	3/1/2011	2/1/2015	3/1/2011	8/16/2011
084-DE Kentucky Power Deliv - Ele	RELOFA	G2535	EMAX 1783672 7660 Turway Rd	\$	-	\$	-	\$	73,189.28	\$	-	\$	73,189.28	3/4/2011	3/31/2012	3/1/2011	2/4/2012
084-DE Kentucky Power Deliv - Ele	FEMSUPGRD	G2860	EM5 EMP 2.6 UPGRADE PROJECT	\$	-	\$	-	\$	64,278.93	\$	-	\$	64,278.93	3/30/2011	6/30/2014	7/1/2011	6/30/2014
084-DE Kentucky Power Deliv - Ele	DETCONFA	G2918	EMAX 2176614 Viewpoint Dr	\$	-	\$	-	\$	189,414.82	\$	-	\$	189,414.82	4/5/2011	12/31/2012	4/1/2011	8/17/2012
084-DE Kentucky Power Deliv - Ele	AMKYD474	G2953	Constance Install TLS	\$	-	\$	-	\$	255,060.57	\$	-	\$	255,060.57	4/7/2011	9/1/2012	4/1/2011	4/18/2012
084-DE Kentucky Power Deliv - Ele	AMKYD474	G2957	Villa F2862 Redosing	\$	-	\$	-	\$	35,714.36	\$	-	\$	35,714.36	4/8/2011	3/1/2012	6/1/2011	2/7/2012
084-DE Kentucky Power Deliv - Ele	FAUTOESK	G3197	AUTOESK 2012 UPGRADE	\$	-	\$	-	\$	10,289.91	\$	-	\$	10,289.91	5/2/2011	9/30/2011	5/1/2011	2/9/2012
084-DE Kentucky Power Deliv - Ele	AMKYD008	G3276	Mt Zion Rd Reconstructor 2	\$	-	\$	-	\$	250,891.08	\$	-	\$	250,891.08	5/5/2011	3/1/2012	5/1/2011	5/14/2012
084-DE Kentucky Power Deliv - Ele	AMKYD008	G3277	Mt Zion Rd Reconstructor 2 (RLE)	\$	-	\$	-	\$	708.64	\$	-	\$	708.64	5/5/2011	3/1/2012	5/1/2011	3/1/2012
084-DE Kentucky Power Deliv - Ele	AMKYD0328	G3363	Kenton Repl Circuit 45 Cable	\$	-	\$	-	\$	4,132.92	\$	-	\$	4,132.92	5/17/2011	9/30/2012	7/1/2011	7/21/2012
084-DE Kentucky Power Deliv - Ele	AMKYD0328	G3364	Kenton 45 PILC Cable Replace OH	\$	-	\$	-	\$	109,847.67	\$	-	\$	109,847.67	5/17/2011	9/30/2012	10/1/2012	7/21/2012
084-DE Kentucky Power Deliv - Ele	AMKYD0328	G3365	Kenton 45 PILC Cable Replace UG	\$	(104.68)	\$	(104.68)	100%	27,306.71	\$	-	\$	27,306.71	5/17/2011	9/30/2012	9/1/2011	7/21/2012
084-DE Kentucky Power Deliv - Ele	UGCRFA	G3647	EMAX 2346184 URD 105 Country Squire	\$	-	\$	-	\$	99,612.10	\$	119,746.44	\$	(20,134.34)	6/10/2011	3/31/2013	6/1/2011	4/19/2012
084-DE Kentucky Power Deliv - Ele	AMKYD086	G3700	Claryville Redoser Replace	\$	-	\$	-	\$	465,838.15	\$	-	\$	465,838.15	6/16/2011	3/1/2013	7/1/2011	9/2/2012
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G3736	EMAX 2374342 Crescent 44 Decd Circ	\$	-	\$	-	\$	14,220.23	\$	-	\$	14,220.23	6/21/2011	3/1/2014	8/1/2011	7/15/2013
084-DE Kentucky Power Deliv - Ele	AMKYD086	G3757	Wilder F5962 Redosing	\$	-	\$	-	\$	15,848.51	\$	-	\$	15,848.51	6/22/2011	3/1/2013	11/1/2011	9/26/2012
084-DE Kentucky Power Deliv - Ele	AMKYD086	G3773	Claryville Inst Auto Throw Over	\$	-	\$	-	\$	97,596.89	\$	-	\$	97,596.89	6/23/2011	3/31/2013	7/1/2011	9/26/2012
084-DE Kentucky Power Deliv - Ele	XZDZ885	G3793	Wilder Replace CB 650	\$	-	\$	-	\$	199,403.84	\$	147,094.00	\$	52,309.84	6/24/2011	3/31/2013	11/1/2011	3/18/2013
084-DE Kentucky Power Deliv - Ele	DETCONFA	G3813	EMAX 2389938 Oakbrook 41 Det	\$	-	\$	-	\$	52,381.75	\$	-	\$	52,381.75	6/27/2011	12/31/2011	7/1/2011	2/2/2012
084-DE Kentucky Power Deliv - Ele	AMKYD0515	G3956	Constance 41-44 Circuits	\$	-	\$	-	\$	454,677.69	\$	-	\$	454,677.69	7/6/2011	9/1/2012	7/1/2011	4/21/2012
084-DE Kentucky Power Deliv - Ele	AMKYD0515	G3957	Crescent 41-44 Circuits	\$	-	\$	-	\$	182,951.42	\$	-	\$	182,951.42	7/6/2011	9/1/2012	7/1/2011	7/13/2012
084-DE Kentucky Power Deliv - Ele	AMKYD0515	G3958	Villa Sub 41-44 Circuits	\$	-	\$	-	\$	427,855.42	\$	-	\$	427,855.42	7/6/2011	9/1/2012	7/1/2011	9/8/2012
084-DE Kentucky Power Deliv - Ele	AMKYD0515	G3959	Kenton Circuits 41-46	\$	-	\$	-	\$	223,038.02	\$	-	\$	223,038.02	7/6/2011	9/1/2012	7/1/2011	5/28/2012
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G4004	Bellevue TB2 Install LTC Filter	\$	-	\$	-	\$	11,027.59	\$	-	\$	11,027.59	7/11/2011	3/1/2012	7/1/2011	3/10/2012
084-DE Kentucky Power Deliv - Ele	314G8900	G4034	Aug 44 Ext. Conv Latorla 4kV	\$	-	\$	-	\$	665,967.65	\$	-	\$	665,967.65	7/13/2011	4/30/2012	7/1/2011	4/28/2012
084-DE Kentucky Power Deliv - Ele	AMKYD0085	G4117	Wilder 13.2kV Bus	\$	-	\$	-	\$	2,332,545.27	\$	-	\$	2,332,545.27	7/21/2011	3/31/2014	6/1/2011	8/9/2012
084-DE Kentucky Power Deliv - Ele	FEGIS/EMAX	G4142	EGIS/eMAX PD DEVICE INTEGRATION	\$	-	\$	-	\$	12,059.65	\$	-	\$	12,059.65	7/22/2011	10/30/2012	7/1/2011	9/28/2012
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G4167	Florence TB 2 Install LTC & 2 fans	\$	-	\$	-	\$	11,201.45	\$	-	\$	11,201.45	7/26/2011	12/31/2011	7/1/2011	3/3/2012
084-DE Kentucky Power Deliv - Ele	DMAIRJFA	G4174	Donaldson TB 2 instl LTC filter	\$	-	\$	-	\$	11,099.84	\$	-	\$	11,099.84	7/27/2011	6/15/2012	7/1/2011	3/17/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPPA	G4175	Kenton replace control battery	\$	-	\$	-	\$	15,190.97	\$	-	\$	15,190.97	7/27/2011	12/31/2011	8/1/2011	12/1/2011
084-DE Kentucky Power Deliv - Ele	BLOGSUBFA	G4179	Kenton resurface entire pavement	\$	-	\$	-	\$	6,032.09	\$	-	\$	6,032.09	7/27/2011	12/31/2011	11/1/2011	1/1/2012
084-DE Kentucky Power Deliv - Ele	FEMSFIREW	G4243	EM5 FIREWALL PROJ HW KENTUCK														



084-DE Kentucky Power Deliv - Ele	NBFA	G5853	EMAX 2516744 South Service Rd	\$					\$	32,109.43	\$			\$	32,109.43	11/16/2011	12/31/2012	12/1/2011	8/21/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	G5905	EMAX 2760735 Camp Ernst (KY 237)	\$					\$	83,348.65	\$			\$	83,348.65	11/21/2011	12/31/2012	2/1/2012	8/18/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G5938	Thomas More remove eye wash station	\$					\$		\$			\$		11/23/2011	3/16/2012	4/1/2014	2/28/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G5939	Covington remove eye wash station	\$					\$		\$			\$		11/23/2011	3/16/2012	7/1/2015	2/28/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6108	Blackwell Sub security system	\$					\$	82,686.31	\$			\$	82,686.31	12/8/2011	3/31/2013	12/1/2011	9/1/2013
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6109	Buffington Sub security system	\$					\$	146,449.24	\$			\$	146,449.24	12/8/2011	3/31/2013	12/1/2011	9/1/2013
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6112	Silver Grove sub security system	\$					\$	149,197.11	\$			\$	149,197.11	12/8/2011	3/31/2013	12/1/2011	9/1/2013
084-DE Kentucky Power Deliv - Ele	CSFA	G6457	EMAX 2834098 Second feed to UG syst	\$					\$	84,137.86	\$			\$	84,137.86	1/11/2012	3/31/2013	1/1/2012	5/17/2012
084-DE Kentucky Power Deliv - Ele	RELTFA	G6487	EMAX 2876458 Rt-Turkeyfoot Rd	\$					\$	108,634.47	\$			\$	108,634.47	1/16/2012	3/31/2013	1/1/2012	9/7/2012
084-DE Kentucky Power Deliv - Ele	NBFA	G6517	EMAX 2869082 Post Glover Co	\$					\$	18,957.60	\$			\$	18,957.60	1/19/2012	12/31/2012	2/1/2012	6/29/2012
084-DE Kentucky Power Deliv - Ele	AMKY0571	G6550	Augustine 41 PLC Cable Replace	\$					\$	1,289,624.24	\$			\$	1,289,624.24	1/24/2012	3/31/2013	2/1/2012	2/28/2013
084-DE Kentucky Power Deliv - Ele	NBFA	G6573	EMAX 2920684 15 Spiral Dr	\$					\$	11,667.36	\$			\$	11,667.36	1/26/2012	12/31/2012	3/1/2012	6/27/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G6611	Diele replace cooling fans TB 1	\$					\$	7,584.18	\$			\$	7,584.18	1/30/2012	7/1/2012	2/1/2012	5/15/2012
084-DE Kentucky Power Deliv - Ele	AMH0555	G6619	KY Dist Line Assoc w 138kV CLR	\$					\$	619,233.04	\$			\$	619,233.04	1/30/2012	3/31/2015	1/1/2013	4/15/2014
084-DE Kentucky Power Deliv - Ele	RELDFA	G6642	EMAX 2943027 KY 16	\$					\$	393,948.82	\$			\$	393,948.82	2/7/2012	3/31/2013	2/1/2012	12/12/2012
084-DE Kentucky Power Deliv - Ele	FBLDENCL0	G6683	CCA/NOH-CCA ENCLOSURE	\$					\$	3,421.65	\$			\$	3,421.65	2/6/2012	3/15/2012	2/1/2012	8/23/2012
084-DE Kentucky Power Deliv - Ele	CERTFA	G6716	F2B62 Emergency R/P switch 547	\$					\$	53,352.23	\$			\$	53,352.23	2/8/2012	3/31/2013	2/1/2012	5/8/2012
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G6751	EMAX 1334817 Diele Hwy Crescent 43	\$	(553.49)				\$	18,680.61	\$			\$	18,680.61	2/14/2012	3/31/2013	9/1/2012	12/12/2012
084-DE Kentucky Power Deliv - Ele	RELDFA	G6791	EMAX 2880825 Turkeyfoot Rd Dist	\$	37,021.42			100%	\$	46,436.73	\$			\$	46,436.73	2/16/2012	6/30/2013	3/1/2012	9/7/2012
084-DE Kentucky Power Deliv - Ele	AMKY0570	G6835	West End 1524 Aerial on Bridge (OH)	\$					\$	483,279.82	\$			\$	483,279.82	2/21/2012	3/31/2013	3/1/2012	12/21/2012
084-DE Kentucky Power Deliv - Ele	FMDT11KE	G6983	MWMS USER SW LICENSES	\$					\$	3,598.06	\$			\$	3,598.06	3/8/2012	6/30/2012	6/1/2012	9/5/2012
084-DE Kentucky Power Deliv - Ele	AMKY0729	G7002	Dayton KY Sub Purch 825 Walnut -RLE	\$					\$	140,420.41	\$			\$	140,420.41	3/12/2012	3/31/2013	3/1/2012	2/2/2013
084-DE Kentucky Power Deliv - Ele	FTDXTKY	G7195	CC BUKT IT HW-ERLANGER, KE OP CRT	\$					\$	15,422.26	\$			\$	15,422.26	4/10/2012	6/24/2012	5/1/2012	
084-DE Kentucky Power Deliv - Ele	AMKY0668	G7206	Wilder 43 Cable	\$					\$	12,864.89	\$			\$	12,864.89	4/12/2012	3/31/2013	7/1/2012	1/26/2013
084-DE Kentucky Power Deliv - Ele	AMKY0668	G7210	Wilder 43 PILC Replacement	\$					\$	30,891.12	\$			\$	30,891.12	4/12/2012	3/31/2013	10/1/2012	1/26/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G7235	Wilder repl CCVT & line tuner	\$					\$	20,303.82	\$			\$	20,303.82	4/13/2012	1/31/2013	4/1/2012	1/18/2013
084-DE Kentucky Power Deliv - Ele	AMKY0699	G7273	Buffington - KY SEL Dist Ckt Imprv	\$					\$	438,957.48	\$			\$	438,957.48	4/17/2012	3/31/2014	4/1/2012	2/20/2013
084-DE Kentucky Power Deliv - Ele	AMKY0699	G7274	Donaldson KY SEL Dist Ckt Imprv	\$					\$	229,859.22	\$			\$	229,859.22	4/17/2012	3/31/2015	5/1/2012	9/14/2014
084-DE Kentucky Power Deliv - Ele	AMKY0699	G7275	Diele KY SEL Dist Ckt Imprv	\$					\$	246,233.02	\$			\$	246,233.02	4/17/2012	3/31/2014	4/1/2012	6/25/2013
084-DE Kentucky Power Deliv - Ele	FSRVCOM12	G7280	SUBSTATION DESGN SOLUTION	\$					\$	89,527.80	\$			\$	89,527.80	4/18/2012	7/1/2012	5/1/2012	6/25/2011
084-DE Kentucky Power Deliv - Ele	X03U8875	G7392	Donaldson TB1 TB2 Transupers	\$					\$	252,759.60	\$	248,446.00		\$	4,313.60	5/2/2012	3/31/2015	5/1/2012	9/14/2014
084-DE Kentucky Power Deliv - Ele	X03U9003	G7393	Florence TB1 TB2 TB4	\$					\$	662,220.00	\$	320,573.00		\$	341,647.00	5/2/2012	3/31/2015	5/1/2012	1/14/2015
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G7406	Silver Grove Instali ETM on TB 23	\$					\$	18,593.04	\$			\$	18,593.04	5/4/2012	11/30/2012	10/1/2012	10/13/2012
084-DE Kentucky Power Deliv - Ele	303G8901	G7533	Latonla Sub - Retire & Remove	\$					\$		\$			\$		5/15/2012	3/31/2014	8/1/2014	9/6/2013
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G7624	Buffington replace ETM on TB 2	\$					\$	14,778.92	\$			\$	14,778.92	5/22/2012	3/31/2013	7/1/2012	10/25/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G7630	Buffington replace ETM TB 7	\$					\$	18,129.78	\$			\$	18,129.78	5/23/2012	3/31/2013	7/1/2012	11/12/2012
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G7631	Buffington replace ETM TB 4	\$					\$	11,288.60	\$			\$	11,288.60	5/23/2012	3/31/2013	7/1/2012	10/26/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G7646	Buffington H2 bushing changout TB3	\$					\$	(328.26)	\$			\$	(328.26)	5/24/2012	8/31/2012	5/1/2012	8/24/2012
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G7835	Grant replace CB 211 after failure	\$					\$	8,290.23	\$			\$	8,290.23	6/12/2012	12/2/2012	6/1/2012	11/16/2012
084-DE Kentucky Power Deliv - Ele	FCADRMPL	G8039	CAORM REPLACEMENT PROJ.	\$					\$	0.00	\$			\$	0.00	7/11/2012	8/30/2013	8/1/2012	9/25/2013
084-DE Kentucky Power Deliv - Ele	AMKY0750	G8124	Line Capacitor installs for KY 2012	\$					\$	44,560.81	\$			\$	44,560.81	7/27/2012	3/31/2013	8/1/2012	9/31/2013
084-DE Kentucky Power Deliv - Ele	TKYFR12D	G8336	Crescent Upgrade Frame Relay Equip	\$					\$	8,564.79	\$			\$	8,564.79	8/27/2012	3/31/2014	10/1/2012	12/6/2013
084-DE Kentucky Power Deliv - Ele	TKYFR12D	G8338	Kenton Upgrade Frame Relay Equip	\$					\$	13,966.48	\$			\$	13,966.48	8/27/2012	3/31/2014	10/1/2012	7/12/2013
084-DE Kentucky Power Deliv - Ele	TKYFR12D	G8339	Long Branch Upgrd Frame Relay Equip	\$					\$	32,120.90	\$			\$	32,120.90	8/27/2012	3/31/2014	11/1/2012	7/17/2013
084-DE Kentucky Power Deliv - Ele	TKYFR12D	G8340	Oakbrook Upgrade Frame Relay Equip	\$					\$	29,745.64	\$			\$	29,745.64	8/27/2012	3/31/2014	11/1/2012	1/2/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8347	Wilder repl H1 bushing TB 3	\$					\$	7,261.43	\$			\$	7,261.43	8/28/2012	12/28/2012	9/1/2012	3/6/2013
084-DE Kentucky Power Deliv - Ele	RELDFA	G8369	Ri emax 2836864 Madison Ave	\$					\$	42,948.78	\$			\$	42,948.78	8/30/2012	5/7/2015	9/1/2012	3/12/2015
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8409	Limaburg Sub security system	\$					\$	58,231.92	\$			\$	58,231.92	9/6/2012	9/30/2013	9/1/2012	8/31/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8416	Claryville TB2 Bank failure	\$					\$	22,979.54	\$			\$	22,979.54	9/10/2012	12/28/2012	9/1/2012	12/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8420	Donaldson Sub security system	\$					\$	50,345.99	\$			\$	50,345.99	9/10/2012	3/31/2013	3/1/2012	2/28/2014
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G8423	Wilder Sub security system	\$					\$	102,608.81	\$			\$	102,608.81	9/10/2012	3/31/2013	9/1/2012	9/1/2013
084-DE Kentucky Power Deliv - Ele	OLEORFA	G8553	ST emax 2178946 John Hills Rd NKU	\$					\$	48,605.00	\$			\$	48,605.00	10/1/2012	3/15/2014	11/1/2012	6/5/2013
084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G8576	Wilder rem fence & Inst animal fen	\$					\$	351,875.96	\$			\$	351,875.96	10/3/2012	3/7/2013	10/1/2012	3/21/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8589	Claryville CIR 42 repl Phase A VR	\$					\$	12,895.47	\$			\$	12,895.47	10/5/2012	1/19/2013	10/1/2012	1/10/2013
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G8666	Buffington TB 1 Cooler Replacement	\$					\$	209,704.63	\$			\$	209,704.63	10/15/2012	3/1/2014	1/1/2013	2/10/2014
084-DE Kentucky Power Deliv - Ele	NBFA	G8713	NB emax 3478583 1780 Anderson Blvd	\$					\$	17,799.34	\$			\$	17,799.34	10/22/2012	10/30/2013	1/1/2013	6/4/2013
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8780	Decoursey CIR 41 repl 3 reclosers	\$					\$	4,358.34	\$			\$	4,358.34	11/1/2012	2/2/2013	11/1/2012	2/2/2013
084-DE Kentucky Power Deliv - Ele	AMKY0592	G8851	Wilder Replace DE KY CB741	\$					\$	237,224.92	\$			\$	237,224.92	11/7/2012	3/31/2015	11/1/2012	2/7/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G8885	Limaburg repl HS bushings&LAs TB 2	\$					\$	18,866.47	\$			\$	18,866.47	11/12/2012	9/28/2013	2/1/2013	7/31/2013
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G8886	Limaburg repl HS LAs&LS bushingsTB1	\$					\$	12,132.74	\$			\$	12,132.74	11/12/2012	12/27/2013	2/1/2013	7/31/2013
084-DE Kentucky Power Deliv - Ele	FTIMPFAII	G8986	TIM PHASE II UPGRADE	\$															



084-DE Kentucky Power Deliv - Ele	DMAIRIFA	G9825	Silver Grove Repl fans on TB 2	\$	-	\$	-	\$	34,060.17	\$	-	\$	34,060.17	3/25/2013	12/31/2013	5/1/2013	9/7/2013
084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9849	DC emax 3983251 White Tower 41	\$	-	\$	-	\$	106,542.75	\$	-	\$	106,542.75	3/26/2013	3/31/2014	4/1/2013	11/22/2013
084-DE Kentucky Power Deliv - Ele	SUBOHAIRS	G9909	Substation Chair Replacement	\$	-	\$	-	\$	1,587.47	\$	-	\$	1,587.47	4/9/2013	4/22/2013	6/1/2013	10/1/2013
084-DE Kentucky Power Deliv - Ele	AMKY0752	G9955	Augustine SEL Dist Upgrades	\$	-	\$	-	\$	435,665.83	\$	-	\$	435,665.83	4/16/2013	3/31/2014	4/1/2013	3/20/2014
084-DE Kentucky Power Deliv - Ele	FGISEAMKE	GISEAMKE	GIS-EAM R3 INTERFACE & SW-KENTUCKY	\$	-	\$	-	\$	24,182.73	\$	-	\$	24,182.73	10/20/2009	3/30/2011	11/1/2009	5/1/2011
084-DE Kentucky Power Deliv - Ele	FGSPLOTKE	GSPLOTKE	GIS PLOTTING ENHANCEMENTS	\$	-	\$	-	\$	45,184.55	\$	-	\$	45,184.55	11/23/2010	6/30/2011	12/1/2010	8/16/2011
084-DE Kentucky Power Deliv - Ele	GLPRDFA	GLPROXY	Pole Repl Gnd Line-D	\$	(101,118.00)	\$	(101,118.00)	100%	849,596.11	\$	-	\$	849,596.11	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	GLPRITFA	GLPRITKY	Pole Repl Gnd Line-T	\$	7,549.56	\$	7,549.56	100%	510,179.11	\$	-	\$	510,179.11	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0000	Silver Grove 138kV Install	\$	-	\$	-	\$	707,880.40	\$	-	\$	707,880.40	4/25/2013	9/1/2015	5/1/2013	7/21/2014
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0009	Silver Grove Int'l TB1 & Rem Equip	\$	-	\$	-	\$	2,352,207.59	\$	-	\$	2,352,207.59	4/25/2013	9/1/2015	5/1/2013	1/28/2015
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0014	Silver Grove 41 New Feeder	\$	(324,021.83)	\$	(324,021.83)	100%	1,083,745.46	\$	-	\$	1,083,745.46	4/25/2013	9/1/2015	11/1/2013	8/21/2015
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0016	Silver Grove 42 43 New Feeder	\$	(12,155.03)	\$	(12,155.03)	100%	500,958.95	\$	-	\$	500,958.95	4/25/2013	9/1/2015	11/1/2013	8/21/2015
084-DE Kentucky Power Deliv - Ele	AMKY0905	H0017	Silver Grove 41 42 43 UG Exits	\$	-	\$	-	\$	670,160.25	\$	-	\$	670,160.25	4/25/2013	9/1/2015	7/1/2013	12/1/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H0049	NB emax 4052073 Retail North Bldg	\$	-	\$	-	\$	7,068.61	\$	-	\$	7,068.61	5/2/2013	11/30/2013	5/1/2013	11/16/2013
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	H0092	Kenton Repl fans on TB 1	\$	-	\$	-	\$	26,578.59	\$	-	\$	26,578.59	5/13/2013	12/31/2013	6/1/2013	9/20/2013
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	H0093	Kenton Repl fans on VR 3	\$	-	\$	-	\$	14,085.49	\$	-	\$	14,085.49	5/13/2013	12/31/2013	6/1/2013	9/20/2013
084-DE Kentucky Power Deliv - Ele	NBFA	H0104	NB emax 831 Heights Blvd	\$	-	\$	-	\$	4,493.18	\$	-	\$	4,493.18	5/14/2013	3/31/2014	7/1/2013	12/10/2013
084-DE Kentucky Power Deliv - Ele	AMKY0877	H0128	Augustine 11 Recusductor	\$	-	\$	-	\$	93,590.12	\$	-	\$	93,590.12	5/20/2013	9/1/2014	5/1/2013	1/10/2014
084-DE Kentucky Power Deliv - Ele	AMOH0555	H0163	F5962 138kV Clear Corr OH	\$	-	\$	-	\$	10,325.67	\$	-	\$	10,325.67	5/23/2013	3/31/2015	7/1/2013	3/5/2014
084-DE Kentucky Power Deliv - Ele	RELDFA	H0282	Prospect St-Robbins St-Jacob Price	\$	-	\$	-	\$	14,514.78	\$	-	\$	14,514.78	6/17/2013	1/1/2014	6/1/2013	1/6/2014
084-DE Kentucky Power Deliv - Ele	AMKY0808	H0296	Crescent Install 22.4MVA TB3	\$	1,172.25	\$	1,172.25	100%	1,786,194.74	\$	-	\$	1,786,194.74	6/20/2013	9/1/2015	8/1/2013	9/3/2015
084-DE Kentucky Power Deliv - Ele	AMKY0808	H0297	Crescent UG 45 46	\$	10,985.58	\$	10,985.58	100%	190,802.54	\$	-	\$	190,802.54	6/21/2013	5/1/2016	6/1/2015	3/23/2016
084-DE Kentucky Power Deliv - Ele	AMKY0808	H0298	Crescent 45	\$	(160,820.36)	\$	(160,820.36)	100%	319,990.85	\$	-	\$	319,990.85	6/21/2013	5/31/2016	10/1/2014	2/25/2016
084-DE Kentucky Power Deliv - Ele	AMKY0808	H0299	Crescent 46 OH Part2	\$	5,112.50	\$	5,112.50	100%	13,606.48	\$	-	\$	13,606.48	6/21/2013	3/31/2019	6/1/2015	
084-DE Kentucky Power Deliv - Ele	NBFA	H0444	NB emax 4158179 Old Alexandria Pike	\$	-	\$	-	\$	69,133.62	\$	-	\$	69,133.62	7/19/2013	11/16/2014	9/1/2013	2/4/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	H0476	Limaburg Repl low side bush on TB 2	\$	-	\$	-	\$	19,749.13	\$	-	\$	19,749.13	7/25/2013	10/29/2013	7/1/2013	10/27/2013
084-DE Kentucky Power Deliv - Ele	FMWMSV7	H0499	MWMS W7 REMEDIATION PROJ	\$	-	\$	-	\$	67.25	\$	-	\$	67.25	8/1/2013	10/31/2013	8/1/2013	3/31/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H0503	NB emax 4314177 IDI @ 30 Transport	\$	(835.58)	\$	(835.58)	100%	78,433.67	\$	-	\$	78,433.67	8/5/2013	1/14/2015	1/1/2014	7/31/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H0638	NB emax 3296995 Arcadia Ph A	\$	-	\$	-	\$	(65,977.39)	\$	-	\$	(65,977.39)	8/27/2013	11/30/2014	9/1/2013	3/27/2014
084-DE Kentucky Power Deliv - Ele	DMAIRIFA	H0663	Claryville TB 3 Repl bushings	\$	-	\$	-	\$	24,545.18	\$	-	\$	24,545.18	8/29/2013	3/31/2014	12/1/2013	11/15/2014
084-DE Kentucky Power Deliv - Ele	RELDFA	H0669	Ri emax 4264899 95 Carothers Rd	\$	-	\$	-	\$	77,791.30	\$	-	\$	77,791.30	8/31/2013	8/31/2014	9/1/2013	6/25/2014
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1124	Bladswell Upgrd Frame Relay Equip	\$	-	\$	-	\$	19,591.14	\$	-	\$	19,591.14	10/29/2013	9/1/2015	12/1/2013	7/2/2014
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1126	Covington Upgrade Frame Relay Equip	\$	-	\$	-	\$	19,635.46	\$	-	\$	19,635.46	10/29/2013	9/1/2015	12/1/2013	6/5/2014
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1128	Dayton Upgrade Frame Relay Equip	\$	-	\$	-	\$	23,922.63	\$	-	\$	23,922.63	10/29/2013	9/1/2015	11/1/2013	5/14/2014
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1129	Mt. Zion Upgrade Frame Relay Equip	\$	-	\$	-	\$	30,506.05	\$	-	\$	30,506.05	10/29/2013	9/1/2015	1/1/2014	2/14/2015
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1134	Thomas More Upgrd Frame Relay Equip	\$	-	\$	-	\$	39,481.99	\$	-	\$	39,481.99	10/29/2013	9/1/2015	11/1/2013	2/11/2015
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1136	Hands Upgrade Frame Relay Equip	\$	-	\$	-	\$	30,412.03	\$	-	\$	30,412.03	10/30/2013	9/1/2015	12/1/2013	7/31/2014
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1137	Kentucky Univ Upgrd Frame Relay Equip	\$	-	\$	-	\$	33,210.80	\$	-	\$	33,210.80	10/30/2013	9/1/2015	12/1/2013	10/9/2014
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1138	York Upgrade Frame Relay Equip	\$	-	\$	-	\$	30,744.61	\$	-	\$	30,744.61	10/30/2013	9/1/2015	12/1/2013	9/25/2014
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1139	Bellevue Upgrd Frame Relay Equip	\$	-	\$	-	\$	58,116.64	\$	-	\$	58,116.64	10/30/2013	9/1/2015	1/1/2014	1/16/2015
084-DE Kentucky Power Deliv - Ele	TKYFR14D	H1140	Cold Spring Upgrd Frame Relay Equip	\$	-	\$	-	\$	66,994.91	\$	-	\$	66,994.91	10/30/2013	9/1/2015	1/1/2014	7/16/2014
084-DE Kentucky Power Deliv - Ele	AMKY0974	H1171	Buffington-Repl CB 681 683	\$	-	\$	-	\$	495,173.27	\$	-	\$	495,173.27	11/4/2013	9/1/2015	1/1/2014	6/30/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1196	TR 4599000 Florence 46	\$	(9,898.92)	\$	(9,898.92)	100%	56,201.14	\$	-	\$	56,201.14	11/6/2013	7/31/2016	11/1/2013	3/16/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1217	TR 4597480 Florence 45	\$	-	\$	-	\$	100,352.79	\$	-	\$	100,352.79	11/11/2013	10/31/2015	1/1/2014	8/5/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1225	TR 4609673 Hebron 45	\$	-	\$	-	\$	31,097.36	\$	-	\$	31,097.36	11/12/2013	7/31/2015	1/1/2014	6/3/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1231	TR 4613012 Richwood 42	\$	309.99	\$	309.99	100%	108,883.11	\$	-	\$	108,883.11	11/12/2013	12/30/2016	2/1/2015	6/20/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1233	TR 4614262 Buffington 41	\$	-	\$	-	\$	74,255.28	\$	-	\$	74,255.28	11/13/2013	12/30/2015	1/1/2015	7/29/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1236	TR 4616175 Limaburg 41	\$	139.95	\$	139.95	100%	37,923.00	\$	-	\$	37,923.00	11/13/2013	12/30/2016	11/1/2013	6/8/2016
084-DE Kentucky Power Deliv - Ele	MOFA	H1271	OR 4599261 Bury 3PH Primary Covgtn	\$	-	\$	-	\$	53,536.61	\$	-	\$	53,536.61	11/20/2013	11/25/2014	11/1/2013	11/14/2014
084-DE Kentucky Power Deliv - Ele	SGKDAISS	H1313	Beaver Sub SG DA	\$	-	\$	-	\$	383,965.79	\$	-	\$	383,965.79	11/27/2013	6/30/2015	12/1/2013	3/30/2015
084-DE Kentucky Power Deliv - Ele	SGKDAISS	H1314	Florence Sub SG DA	\$	-	\$	-	\$	330,451.70	\$	-	\$	330,451.70	11/27/2013	6/30/2015	12/1/2013	1/14/2015
084-DE Kentucky Power Deliv - Ele	SGKDAISS	H1315	Limaburg Sub SG DA	\$	-	\$	-	\$	583,196.08	\$	-	\$	583,196.08	11/27/2013	6/30/2015	12/1/2013	3/9/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1372	TR 4635448 CLARYVILLE 41	\$	23,607.65	\$	23,607.65	100%	298,265.30	\$	-	\$	298,265.30	12/3/2013	12/30/2016	10/1/2014	9/8/2016
084-DE Kentucky Power Deliv - Ele	NBFA	H1381	JT 4655806 Arcadia West PH A electr	\$	-	\$	-	\$	73,653.24	\$	-	\$	73,653.24	12/4/2013	11/29/2014	12/1/2013	7/8/2014
084-DE Kentucky Power Deliv - Ele	NBFA	H1382	NB 3941206 Stillbrook Subdv Felice	\$	-	\$	-	\$	18,021.21	\$	-	\$	18,021.21	12/4/2013	11/30/2014	1/1/2014	8/8/2014
084-DE Kentucky Power Deliv - Ele	CSPPA	H1397	TR 4658415 Hands 41	\$	-	\$	-	\$	134,497.01	\$	-	\$	134,497.01	12/5/2013	1/30/2016	1/2/2015	1/2/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1398	TR 4660303 Hands 44	\$	(24,031.92)	\$	(24,031.92)	100%	180,576.87	\$	-	\$	180,576.87	12/5/2013	6/30/2016	4/1/2014	2/15/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1404	TR 4660722 Augustine 41	\$	(15,862.01)	\$	(15,862.01)	100%	120,740.71	\$	-	\$	120,740.71	12/6/2013	6/30/2016	1/1/2015	2/18/2016
084-DE Kentucky Power Deliv - Ele	CSPPA	H1446	TR 4674272 Augustine 46	\$	-	\$	-	\$	168,565.55	\$	-	\$	168,565.55	12/12/2013	3/31/2015	12/1/2013	2/14/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1453	TR 4675524 York 43	\$	(7,872.63)	\$	(7,872.63)	100%	44,877.29	\$	-	\$	44,877.29	12/12/2013	6/17/2016	12/1/2013	6/17/2015
084-DE Kentucky Power Deliv - Ele	CSPPA	H1462</															



084-DE Kentucky Power Deliv - Ele	AMKY0953	J0108	Hebron Inst 69KV CB's	\$ 24,857.13	\$ 24,857.13	100%	\$ 1,684,967.58	\$ -	\$ 1,684,967.58	3/24/2014	9/1/2015	3/1/2014	8/29/2015
084-DE Kentucky Power Deliv - Ele	AMKY0953	J0109	Villa Repl F2862 Relays	\$ -	\$ -		\$ 193,189.27	\$ -	\$ 193,189.27	3/24/2014	10/1/2015	3/1/2014	9/1/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	J0111	Augustine Repl fans on TB 5	\$ -	\$ -		\$ 11,977.54	\$ -	\$ 11,977.54	3/24/2014	3/31/2015	7/1/2014	10/22/2014
084-DE Kentucky Power Deliv - Ele	CSFA	J0118	TR 5215691 Wilder 47	\$ (4,386.65)	\$ (4,386.65)	100%	\$ 91,780.53	\$ -	\$ 91,780.53	3/25/2014	3/31/2015	8/1/2015	12/31/2015
084-DE Kentucky Power Deliv - Ele	CSFA	J4103	TR 5247963 Augustine 45	\$ 44,642.99	\$ 44,642.99	100%	\$ 45,046.38	\$ -	\$ 45,046.38	3/31/2014	12/30/2015	4/1/2014	9/15/2016
084-DE Kentucky Power Deliv - Ele	CSFA	J4104	TR 5249008 Longbranch 42	\$ 5,145.93	\$ 5,145.93	100%	\$ 153,998.92	\$ -	\$ 153,998.92	3/31/2014	1/31/2017	5/1/2015	11/2/2016
084-DE Kentucky Power Deliv - Ele	CSFA	J4106	TR 5225496 Augustine 44	\$ 63,437.41	\$ 63,437.41	100%	\$ 63,437.41	\$ -	\$ 63,437.41	3/31/2014	1/31/2017	5/1/2016	11/23/2016
084-DE Kentucky Power Deliv - Ele	CSFA	J5116	TR 5263786 Cold Spring 41	\$ 120,996.34	\$ 120,996.34	100%	\$ 120,996.34	\$ -	\$ 120,996.34	4/2/2014	1/31/2017	5/1/2016	11/5/2016
084-DE Kentucky Power Deliv - Ele	CSFA	J5122	TR 5267739 Cold Spring 49	\$ 159,597.40	\$ 159,597.40	100%	\$ 159,597.40	\$ -	\$ 159,597.40	4/2/2014	1/31/2018	5/1/2016	7/28/2017
084-DE Kentucky Power Deliv - Ele	CSFA	J7117	TR 5215256 Donaldson 41	\$ 70,991.70	\$ 70,991.70	100%	\$ 70,991.70	\$ -	\$ 70,991.70	4/7/2014	9/1/2016	6/1/2016	6/4/2016
084-DE Kentucky Power Deliv - Ele	CSFA	J9110	TR 5301582 Alexandria South 41	\$ 183,558.57	\$ 183,558.57	100%	\$ 183,558.57	\$ -	\$ 183,558.57	4/10/2014	8/15/2017	4/1/2016	3/15/2017
084-DE Kentucky Power Deliv - Ele	ESOUJPG14	J9118	2014 ESU Upgrade-Kentucky	\$ -	\$ -		\$ 7,230.09	\$ -	\$ 7,230.09	4/11/2014	1/31/2015	4/1/2014	1/30/2015
084-DE Kentucky Power Deliv - Ele	CSFA	K0104	TR 5309940 Covington 43	\$ -	\$ -		\$ 42,638.09	\$ -	\$ 42,638.09	4/11/2014	3/29/2016	5/1/2015	8/14/2015
084-DE Kentucky Power Deliv - Ele	DPEQLJPPA	K4107	Limburg Repl failed TB 2	\$ -	\$ -		\$ 78,277.62	\$ -	\$ 78,277.62	4/21/2014	9/30/2014	4/1/2014	8/8/2014
084-DE Kentucky Power Deliv - Ele	NBFA	K7108	NB 4686312 512 Oak Ludlow	\$ -	\$ -		\$ 7,515.52	\$ -	\$ 7,515.52	4/28/2014	4/28/2015	6/1/2014	9/24/2014
084-DE Kentucky Power Deliv - Ele	KARF51805	KAR851805	LAR 10851805 Wilder 44	\$ 7,435.35	\$ 7,435.35	100%	\$ 7,435.35	\$ -	\$ 7,435.35	7/26/2016	1/31/2018	9/1/2016	
084-DE Kentucky Power Deliv - Ele	KCPLW001	KCPLW002	Augustine KY NERC CIP Low	\$ 99,084.79	\$ 99,084.79	100%	\$ 99,084.79	\$ -	\$ 99,084.79	9/22/2016	3/31/2018	9/1/2016	
084-DE Kentucky Power Deliv - Ele	KCPLW001	KCPLW002	Wilder-KY NERC CIP Low DS	\$ 98,894.55	\$ 98,894.55	100%	\$ 98,894.55	\$ -	\$ 98,894.55	9/22/2016	9/1/2017	9/1/2016	6/9/2017
084-DE Kentucky Power Deliv - Ele	KCPLW001	KCPLW003	York - Ky NERC CIP Low	\$ 7,793.20	\$ 7,793.20	100%	\$ 7,793.20	\$ -	\$ 7,793.20	11/17/2016	3/31/2018	11/1/2016	7/5/2017
084-DE Kentucky Power Deliv - Ele	KCPLW001	KCPLW004	Buffington - Ky NERC CIP Low	\$ 8,200.53	\$ 8,200.53	100%	\$ 8,200.53	\$ -	\$ 8,200.53	11/17/2016	3/31/2018	11/1/2016	8/10/2017
084-DE Kentucky Power Deliv - Ele	KECF20153	KEC920153	DC 8920153 Bellevue 42	\$ 2,461.21	\$ 2,461.21	100%	\$ 2,461.21	\$ -	\$ 2,461.21	10/23/2015	7/31/2019	9/1/2016	
084-DE Kentucky Power Deliv - Ele	KECF20154	KEC920154	DEC 8920154 Kenton 46	\$ 3,927.04	\$ 3,927.04	100%	\$ 3,927.04	\$ -	\$ 3,927.04	10/23/2015	5/31/2018	9/1/2016	
084-DE Kentucky Power Deliv - Ele	KECF20155	KEC920155	DEC 8920155 Oakbrook 41	\$ 4,919.40	\$ 4,919.40	100%	\$ 4,919.40	\$ -	\$ 4,919.40	10/26/2015	8/31/2019	9/1/2016	
084-DE Kentucky Power Deliv - Ele	KETF35851	KET135851	DET 10135851 West End 41	\$ 7,875.54	\$ 7,875.54	100%	\$ 7,875.54	\$ -	\$ 7,875.54	5/2/2016	6/30/2018	5/1/2016	
084-DE Kentucky Power Deliv - Ele	KETF35853	KET135853	DET 10135853 Hands 44 310	\$ 1,152.34	\$ 1,152.34	100%	\$ 1,152.34	\$ -	\$ 1,152.34	11/7/2016	8/31/2018	11/1/2016	
084-DE Kentucky Power Deliv - Ele	KETF35854	KET135854	DET 10135854 Villa 43 348	\$ 858.13	\$ 858.13	100%	\$ 858.13	\$ -	\$ 858.13	11/4/2016	10/31/2018	12/1/2016	
084-DE Kentucky Power Deliv - Ele	KETF47112	KET347112	DET 7347112 KY University 43	\$ (1,940.96)	\$ (1,940.96)	100%	\$ 270,050.45	\$ -	\$ 270,050.45	6/3/2015	3/31/2016	4/1/2015	11/25/2015
084-DE Kentucky Power Deliv - Ele	KETF47303	KET347303	DET 7347303 Beaver 41	\$ 138,376.97	\$ 138,376.97	100%	\$ 247,794.46	\$ -	\$ 247,794.46	6/3/2015	10/29/2016	8/1/2015	5/3/2016
084-DE Kentucky Power Deliv - Ele	KETF45693	KET745693	DET 8745693 SILVER GROVE	\$ 84,098.49	\$ 84,098.49	100%	\$ 101,950.98	\$ -	\$ 101,950.98	10/13/2015	3/31/2016	10/1/2015	4/16/2016
084-DE Kentucky Power Deliv - Ele	KETF33444	KET833444	CS 6883444 Crescent 43 R	\$ 226,728.70	\$ 226,728.70	100%	\$ 231,649.18	\$ -	\$ 231,649.18	12/10/2015	12/6/2016	12/1/2015	8/10/2016
084-DE Kentucky Power Deliv - Ele	KFSF97495	KFS897495	CS 107,516.49 Decoursey 41	\$ 107,516.49	\$ 107,516.49	100%	\$ 114,921.96	\$ -	\$ 114,921.96	6/1/2015	9/30/2016	9/1/2015	8/24/2016
084-DE Kentucky Power Deliv - Ele	KHRF82804	KHRD82804	RI 10082804 15 Spiral 4R	\$ (60,266.84)	\$ (60,266.84)	100%	\$ (60,266.84)	\$ -	\$ (60,266.84)	8/23/2016	8/28/2017	10/1/2016	1/4/2018
084-DE Kentucky Power Deliv - Ele	KHRF77294	KHR177294	DOT 7177294 Hebron 42, in	\$ 100,658.55	\$ 100,658.55	100%	\$ 103,203.10	\$ -	\$ 103,203.10	11/19/2015	8/9/2016	12/1/2015	6/17/2016
084-DE Kentucky Power Deliv - Ele	KHRF80227	KHR180227	DOT 7180227 Wilder 48 rep	\$ 176,447.20	\$ 176,447.20	100%	\$ 219,220.46	\$ -	\$ 219,220.46	9/8/2015	9/1/2016	9/1/2015	8/31/2016
084-DE Kentucky Power Deliv - Ele	KHRF97697	KHR297697	DOT 7297697 Covington 43	\$ 30,970.73	\$ 30,970.73	100%	\$ 30,970.73	\$ -	\$ 30,970.73	7/1/2016	1/1/2018	7/1/2016	
084-DE Kentucky Power Deliv - Ele	KHRF55669	KHR355669	RI 10355669 Washington St	\$ (149,992.38)	\$ (149,992.38)	100%	\$ (149,992.38)	\$ -	\$ (149,992.38)	7/22/2016	7/28/2017	8/1/2016	6/20/2017
084-DE Kentucky Power Deliv - Ele	KHRF51813	KHR451813	RI 10351813 5310 Madison	\$ 3,391.61	\$ 3,391.61	100%	\$ 3,391.61	\$ -	\$ 3,391.61	12/5/2016	8/15/2017	12/1/2016	1/29/2018
084-DE Kentucky Power Deliv - Ele	KHRF52071	KHR52071	DOT 4652071 Ky Univ 42 Ma	\$ 215,569.14	\$ 215,569.14	100%	\$ 215,569.14	\$ -	\$ 215,569.14	1/13/2016	12/30/2016	1/1/2016	10/29/2016
084-DE Kentucky Power Deliv - Ele	KHRF44679	KHR744679	RI 9744679 6th St e/o Cra	\$ 12,927.87	\$ 12,927.87	100%	\$ 12,927.87	\$ -	\$ 12,927.87	2/5/2016	6/30/2018	2/1/2016	
084-DE Kentucky Power Deliv - Ele	KHRF44840	KHR744840	RI 9744840 6th St e/o Cra	\$ 10,227.71	\$ 10,227.71	100%	\$ 10,227.71	\$ -	\$ 10,227.71	2/8/2016	6/30/2018	3/1/2016	
084-DE Kentucky Power Deliv - Ele	KHRF28828	KHR928828	RI 9928828 Hands 42B	\$ 183,216.81	\$ 183,216.81	100%	\$ 183,216.81	\$ -	\$ 183,216.81	3/16/2016	7/30/2017	3/1/2016	1/5/2017
084-DE Kentucky Power Deliv - Ele	KIAF92413	KIAB92413	DA 8892413 White Tower 41	\$ 71,420.04	\$ 71,420.04	100%	\$ 71,420.04	\$ -	\$ 71,420.04	10/30/2015	9/30/2017	7/1/2016	12/22/2016
084-DE Kentucky Power Deliv - Ele	KIAF92443	KIAB92443	DA 8892443 Bellevue 42	\$ 80,547.88	\$ 80,547.88	100%	\$ 80,547.88	\$ -	\$ 80,547.88	10/30/2015	11/30/2016	2/1/2016	10/29/2016
084-DE Kentucky Power Deliv - Ele	KILO49392	KILO49392	UG 7049392 Augustine 46 P	\$ 2,224.70	\$ 2,224.70	100%	\$ 440,063.36	\$ -	\$ 440,063.36	7/7/2015	4/30/2016	9/1/2015	3/30/2016
084-DE Kentucky Power Deliv - Ele	KILG64406	KILS64406	UG 10564406 West End 41	\$ 228,783.37	\$ 228,783.37	100%	\$ 228,783.37	\$ -	\$ 228,783.37	7/1/2016	5/28/2017	4/1/2016	4/12/2017
084-DE Kentucky Power Deliv - Ele	KPAPPL	KPAPPL	Perf Mess App (KPI) - T&G & Gas	\$ 21.46	\$ 21.46	100%	\$ 21.46	\$ -	\$ 21.46	3/12/2015	2/28/2016	4/1/2015	1/29/2016
084-DE Kentucky Power Deliv - Ele	KSP707426	KSP707426	NB 9707426 White Tower 42	\$ 57,423.69	\$ 57,423.69	100%	\$ 57,423.69	\$ -	\$ 57,423.69	7/29/2016	12/29/2016	8/1/2016	12/19/2016
084-DE Kentucky Power Deliv - Ele	KSP941656	KSP941656	NB 10941656 North Walton Pointe	\$ 24,298.84	\$ 24,298.84	100%	\$ 24,298.84	\$ -	\$ 24,298.84	6/10/2016	6/10/2017	8/1/2016	5/21/2017
084-DE Kentucky Power Deliv - Ele	KTMF72080	KTM272080	SL 8272080 Manhattan Blvd	\$ (2,180.36)	\$ (2,180.36)	100%	\$ 70,932.45	\$ -	\$ 70,932.45	8/4/2015	3/30/2016	9/1/2015	12/25/2015
084-DE Kentucky Power Deliv - Ele	KTM466767	KTM466767	SL 7466767 Park South Bldg A	\$ 85,072.32	\$ 85,072.32	100%	\$ 138,999.59	\$ -	\$ 138,999.59	5/4/2015	6/27/2016	5/1/2015	5/21/2016
084-DE Kentucky Power Deliv - Ele	KTM499778	KTM499778	SL 10499778 York 741	\$ 384,266.21	\$ 384,266.21	100%	\$ 384,266.21	\$ -	\$ 384,266.21	6/13/2016	2/28/2017	9/1/2016	2/15/2017
084-DE Kentucky Power Deliv - Ele	KTM582555	KTM582555	SL 9582555 55 Transport D	\$ 85,312.84	\$ 85,312.84	100%	\$ 85,312.84	\$ -	\$ 85,312.84	1/18/2016	2/28/2017	7/1/2016	1/19/2017
084-DE Kentucky Power Deliv - Ele	KTM628273	KTM628273	SL 7628273 51 Rt 18	\$ (150.62)	\$ (150.62)	100%	\$ 44,144.16	\$ -	\$ 44,144.16	10/9/2015	4/20/2016	11/1/2015	3/29/2016
084-DE Kentucky Power Deliv - Ele	KSLF33633	KTM833633	SL 6853633 Heights Blvd	\$ 173,823.37	\$ 173,823.37	100%	\$ 63,143.06	\$ -	\$ 63,143.06	6/22/2015	12/1/2016	9/1/2015	2/21/2016
084-DE Kentucky Power Deliv - Ele	KTMF99834	KTM999834	SL 7999834 Bellevue 13144	\$ 2,546.86	\$ 2,546.86	100%	\$ 96,171.43	\$ -	\$ 96,171.43	6/24/2015	1/24/2017	8/1/2015	1/9/2016
084-DE Kentucky Power Deliv - Ele	KTOF28218	KTO628218	SL 10628218 City of Edgewood	\$ 13,170.81	\$ 13,170.81	100%	\$ 13,170.81	\$ -	\$ 13,170.81	9/12/2016	3/16/2017	9/1/2016	2/8/2017
084-DE Kentucky Power Deliv - Ele	KUCF34911	KUC234911	UG 6234911 Hands 44 URD	\$ 609,552.37	\$ 609,552.37	100%	\$ 609,552.37	\$ -	\$ 609,552.37	11/23/2015	7/15/2017	1/1/2016	4/26/2017
084-DE Kentucky Power Deliv - Ele	KUCF42577	KUC442577	UG 8442577 Buffington 44,	\$ 299,275.46	\$ 299,275.46	100%	\$ 299,275.46	\$ -	\$ 299,275.46	9/10/2015	2/28/2017	1/1/2016	11/6/2016
084-DE Kentucky Power Deliv - Ele	KUSF21914	KUS021914	NB 80021914 Aosta Valley Subd	\$ 25,841.97	\$ 25,841.97	100%	\$ 59,214.76	\$ -	\$ 59,214.76	11/13/2015	9/30/2016	12/1/2015	4/29/2016
084-DE Kentucky Power Deliv - Ele	KUSF69963	KUS069963	NB 8006963 Memorial Parkway	\$ 264,880.67	\$ 264,880.67	100%	\$ 341,137.15	\$ -	\$ 341,137.15	7/6/2015	6/30/2016	7/1/2015	6/22/2016
084-DE Kentucky Power Deliv - Ele	KUSFF7128	KUS172128	NB 9172128 8200 Dekwood LG	\$ 85,707.01	\$ 85,707.01	100							



084-DE Kentucky Power Deliv - Ele	DECCIRFA	L2104	DC 5476709 Villa 43	\$	8,763.02	\$	8,763.02	100%	\$	69,969.98	\$	-	\$	69,969.98	5/8/2014	7/30/2016	6/1/2014	6/25/2016
084-DE Kentucky Power Deliv - Ele	AMKY0940	L2107	Limburg-Install ATO	\$	-	\$	-		\$	210,828.53	\$	-	\$	210,828.53	5/8/2014	3/31/2015	5/1/2014	3/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY0940	L2109	Buffington F6763 Reclosing	\$	-	\$	-		\$	11,887.63	\$	-	\$	11,887.63	5/8/2014	3/31/2015	7/1/2014	3/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY1101	LS122	UG 5511344 Kenton 43 Bld New Fdr	\$	-	\$	-		\$	698,213.09	\$	-	\$	698,213.09	5/15/2014	3/31/2016	7/1/2014	7/1/2015
084-DE Kentucky Power Deliv - Ele	AMKY0941	L9104	Grant Install TLS	\$	7,397.93	\$	7,397.93	100%	\$	712,767.18	\$	-	\$	712,767.18	5/21/2014	3/31/2016	6/1/2014	1/23/2016
084-DE Kentucky Power Deliv - Ele	AMKY0943	L9108	Cold Spring TLS	\$	13,262.61	\$	13,262.61	100%	\$	286,255.01	\$	-	\$	286,255.01	5/22/2014	9/30/2015	6/1/2014	8/1/2015
084-DE Kentucky Power Deliv - Ele	AMKY1073	L9115	Buffington Repl VTs	\$	-	\$	-		\$	189,218.31	\$	-	\$	189,218.31	5/22/2014	9/1/2015	6/1/2014	6/30/2015
084-DE Kentucky Power Deliv - Ele	PILCFA	L9117	UG 5466220 Buffington 45 PILC Repl	\$	-	\$	-		\$	26,740.64	\$	-	\$	26,740.64	5/22/2014	11/30/2015	7/1/2014	2/4/2015
084-DE Kentucky Power Deliv - Ele	PRDFA	LARGUKY	Limited Access Road Crossing Upgrad	\$	-	\$	-		\$	-	\$	-	\$	-	5/23/2012	12/31/2050	10/1/2012	
084-DE Kentucky Power Deliv - Ele	LPFUJKY	L9117	Line Patrol Insp followup KY	\$	(97,241.48)	\$	(97,241.48)	100%	\$	(583.52)	\$	-	\$	(583.52)	12/22/2010	12/31/2015	3/1/2011	
084-DE Kentucky Power Deliv - Ele	CERTFA	LPFUJKY	Line Patrol Followup Work	\$	8,423.18	\$	8,423.18	100%	\$	568,357.02	\$	-	\$	568,357.02	3/20/2013	12/31/2050	11/1/2013	
084-DE Kentucky Power Deliv - Ele	RLFA	LPSMEIKY	Dline Patrol SMEI Capital Followup	\$	(4,708.64)	\$	(4,708.64)	100%	\$	-	\$	-	\$	-	4/30/2012	12/31/2050	2/1/2013	
084-DE Kentucky Power Deliv - Ele	AMKY0942	M1112	Dry Ridge TLS	\$	3,140.89	\$	3,140.89	100%	\$	273,987.61	\$	-	\$	273,987.61	5/29/2014	9/30/2015	6/1/2014	8/29/2015
084-DE Kentucky Power Deliv - Ele	RELDFA	M2116	DOT 5395279 Taylor Mill Rd @ Walnut	\$	-	\$	-		\$	1,012.41	\$	-	\$	1,012.41	6/3/2014	5/2/2015	6/1/2014	2/20/2015
084-DE Kentucky Power Deliv - Ele	RLFA	MALTKY	Malten Switchgear Replacement KY	\$	-	\$	-		\$	-	\$	-	\$	-	1/13/2012	12/31/2015	1/1/2012	
084-DE Kentucky Power Deliv - Ele	NBFA	MATRETCAP	Material Returns Capital Only	\$	-	\$	-		\$	516.13	\$	-	\$	516.13	8/28/2012	12/31/2050	3/1/2014	
084-DE Kentucky Power Deliv - Ele	FENABLEH	MAXH	Enable Maximo Hardware	\$	3,217.11	\$	3,217.11	100%	\$	3,926.48	\$	-	\$	3,926.48	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	MAXS	Enable Maximo Software	\$	517,494.72	\$	517,494.72	100%	\$	750,022.80	\$	-	\$	750,022.80	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	RELDFA	MKRDKYK	Make Ready Kentucky	\$	71,317.33	\$	71,317.33	100%	\$	120,345.85	\$	-	\$	120,345.85	1/7/2015	12/31/2025	4/1/2015	
084-DE Kentucky Power Deliv - Ele	FENABLEH	MOBH	Enable Mobility Hardware	\$	49,971.28	\$	49,971.28	100%	\$	52,801.86	\$	-	\$	52,801.86	3/30/2015	10/31/2017	7/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	MOBS	Enable Mobility Software	\$	272,763.44	\$	272,763.44	100%	\$	390,553.88	\$	-	\$	390,553.88	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	MOFA	MOKY	Major Outage Followup-D	\$	1,051.71	\$	1,051.71	100%	\$	(0.00)	\$	-	\$	(0.00)	7/1/2008	12/31/2050	8/1/2008	
084-DE Kentucky Power Deliv - Ele	FN1216KY	N1216SWKY	NINT1216 Tripwire Enterprise (TE)	\$	(3,142.78)	\$	(3,142.78)	100%	\$	97,284.18	\$	-	\$	97,284.18	8/8/2014	11/30/2015	8/1/2014	7/27/2015
084-DE Kentucky Power Deliv - Ele	FN25SCALR	NS103	Upgrade to Net Scaler	\$	-	\$	-		\$	8,180.46	\$	-	\$	8,180.46	6/25/2014	6/30/2015	7/1/2014	6/20/2015
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7105	Dlde Repl Sta Batteries	\$	-	\$	-		\$	5,754.53	\$	-	\$	5,754.53	6/27/2014	3/31/2015	7/1/2014	11/1/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7106	Hands Sub Repl Sta Batteries	\$	-	\$	-		\$	9,574.12	\$	-	\$	9,574.12	6/27/2014	3/31/2015	7/1/2014	11/5/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7107	Buffington Repl Cooling Fans	\$	-	\$	-		\$	6,505.08	\$	-	\$	6,505.08	6/27/2014	3/31/2015	8/1/2014	11/25/2014
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	N7108	Wilder Repl Cooling Fans	\$	-	\$	-		\$	6,432.00	\$	-	\$	6,432.00	6/27/2014	3/31/2015	8/1/2014	11/25/2014
084-DE Kentucky Power Deliv - Ele	UGCRFA	NB112	UG 5759052 URD 52 Woodside Dr	\$	-	\$	-		\$	189,919.24	\$	158,779.80	\$	31,139.44	6/30/2014	6/30/2015	8/1/2014	3/2/2015
084-DE Kentucky Power Deliv - Ele	NBFA	NBKY	Customer Adds-MW-D	\$	(530,495.75)	\$	(530,495.75)	100%	\$	5,035,250.82	\$	-	\$	5,035,250.82	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	NBFA	NBKYCI	Commerc & Indust Cust Adds-MW-D	\$	1,025,532.02	\$	1,025,532.02	100%	\$	1,025,532.02	\$	-	\$	1,025,532.02	1/21/2016	12/31/2025	1/21/2016	
084-DE Kentucky Power Deliv - Ele	NBFA	NBKYRES	Residential Customer Adds-MW-D	\$	1,640,243.11	\$	1,640,243.11	100%	\$	1,640,243.11	\$	-	\$	1,640,243.11	1/21/2016	12/31/2025	2/1/2016	
084-DE Kentucky Power Deliv - Ele	NEWCAPFA	NEWCAPKY	New Capacitors	\$	-	\$	-		\$	33,297.67	\$	-	\$	33,297.67	7/1/2008	12/31/2050	8/1/2008	
084-DE Kentucky Power Deliv - Ele	NINT666P	NINT666	NINT666 IEE CH Upgrade Project	\$	-	\$	-		\$	4,909.01	\$	-	\$	4,909.01	6/12/2014	10/23/2014	6/1/2014	4/15/2015
084-DE Kentucky Power Deliv - Ele	OM75084	NONOLE	Overhead Non OLE LT Insp/Maint	\$	-	\$	-		\$	-	\$	-	\$	-	7/1/2008	12/31/2020	8/1/2008	
084-DE Kentucky Power Deliv - Ele	OM75084	NUPOLSET	Non Utility work-Exp	\$	-	\$	-		\$	-	\$	-	\$	-	7/1/2008	12/31/2050	9/1/2008	
084-DE Kentucky Power Deliv - Ele	OM75084	NUTRANSF	Transfers-other companies-exp	\$	-	\$	-		\$	-	\$	-	\$	-	7/1/2008	12/31/2050	8/1/2008	
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2105	Hebron Station eye wash station	\$	-	\$	-		\$	-	\$	-	\$	-	7/11/2014	3/16/2012	8/1/2014	3/21/2003
084-DE Kentucky Power Deliv - Ele	DETCONFA	O2107	DC 5809390 CRESCENT 42	\$	-	\$	-		\$	503,345.61	\$	-	\$	503,345.61	1/31/2016	1/31/2016	7/1/2014	7/14/2015
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2111	Mt Zion Remove eye wash stat	\$	-	\$	-		\$	-	\$	-	\$	-	7/14/2014	3/16/2013	8/1/2014	5/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2114	Blackwell remove eyewash stat 7 gal	\$	-	\$	-		\$	-	\$	-	\$	-	7/14/2014	3/16/2013	8/1/2014	5/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2115	York remove eye wash stat	\$	-	\$	-		\$	-	\$	-	\$	-	7/14/2014	3/16/2012	8/1/2014	5/21/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2116	Dayton remove eye wash stat	\$	-	\$	-		\$	-	\$	-	\$	-	7/14/2014	3/16/2012	8/1/2014	5/12/2012
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2117	Longbranch remove eye wash stat	\$	-	\$	-		\$	-	\$	-	\$	-	7/14/2014	3/16/2012	9/1/2014	10/1/2014
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3102	Crescent Repl 48VDC Sta Batteries	\$	-	\$	-		\$	9,108.49	\$	-	\$	9,108.49	7/16/2014	3/31/2015	10/1/2014	6/2/2015
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3103	Bellevue Repl Sta Batteries	\$	10,324.06	\$	10,324.06	100%	\$	18,628.85	\$	-	\$	18,628.85	7/16/2014	9/30/2016	10/1/2014	4/13/2016
084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3106	Cold Spring Repl Sta Batteries	\$	-	\$	-		\$	10,700.12	\$	-	\$	10,700.12	7/16/2014	3/31/2015	8/1/2014	11/8/2014
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4106	Hands Sub add gravel	\$	-	\$	-		\$	1,493.02	\$	-	\$	1,493.02	7/17/2014	11/30/2014	7/1/2014	11/15/2014
084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4112	Buffington Sub Add Gravel	\$	-	\$	-		\$	805.92	\$	-	\$	805.92	7/17/2014	11/30/2014	7/1/2014	10/1/2014
084-DE Kentucky Power Deliv - Ele	NBFA	O4116	NB 471481B 4455 Olympic Blvd	\$	(375.74)	\$	(375.74)	100%	\$	11,060.99	\$	-	\$	11,060.99	7/17/2014	11/28/2015	8/1/2014	10/17/2014
084-DE Kentucky Power Deliv - Ele	NBFA	O4137	NB 4706432 6229 Madison	\$	-	\$	-		\$	74,218.76	\$	-	\$	74,218.76	7/21/2014	6/14/2015	7/1/2014	1/22/2015
084-DE Kentucky Power Deliv - Ele	AMKY0085A	O4164	Wilder Inst 13KV CB 170	\$	-	\$	-		\$	37,736.03	\$	-	\$	37,736.03	7/23/2014	6/30/2015	8/1/2014	1/5/2015
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	O5111	Villa T82 Repl Cooling Fans	\$	-	\$	-		\$	4,543.82	\$	-	\$	4,543.82	7/25/2014	3/31/2015	8/1/2014	11/4/2014
084-DE Kentucky Power Deliv - Ele	DMAJIRFA	O6105	Constance Repl TB1 Cooling Fans	\$	-	\$	-		\$	10,180.71	\$	-	\$	10,180.71	7/28/2014	3/31/2015	8/1/2014	1/24/2015
084-DE Kentucky Power Deliv - Ele	RLFA	OHPCJKY	Mandated KY Overhead Prim Clearanc	\$	-	\$	-		\$	(0.00)	\$	-	\$	(0.00)	12/22/2010	12/31/2050	2/1/2011	
084-DE Kentucky Power Deliv - Ele	RLFA	OHPCJKY	Mandated KY Overhead Prim Clearanc	\$	-	\$	-		\$	(0.00)	\$	-	\$	(0.00)	12/22/2010	12/31/2050	2/1/2011	
084-DE Kentucky Power Deliv - Ele	OLE08FA	OLE08KY	Lighting-OLE-Inst	\$	-	\$	-		\$	(3,546.83)	\$	-	\$	(3,546.83)	7/1/2008	12/31/2050	7/1/2008	12/20/2008
084-DE Kentucky Power Deliv - Ele	OLE08RPPFA	OLE08RPKY	Light Repl-OLE	\$	-	\$	-		\$	0.00	\$	-	\$	0.00	7/1/2008	12/31/2050	7/1/2008	4/1/2009
084-DE Kentucky Power Deliv - Ele	ORDFA	OLE09KY	Lighting-OLE-Inst	\$	-	\$	-		\$	11,031.05	\$	-	\$	11,031.05	1/2/2009	12/31/2050	1/1/2009	12/31/2009
084-DE Kentucky Power Deliv - Ele	ORDFA	OLE09RPKY	Light Repl-OLE	\$	-	\$	-		\$	914.48	\$	-	\$	914.48	1/2/2009	12/31/2050	2/1/2009	12/31/2009
084-DE Kentucky Power Deliv - Ele	OLE08FA	OLE11KY	Lighting-OLE-Inst-2011	\$	-	\$	-		\$	-	\$	-	\$	-	1/4/2011	12/31/2012	1/1/2011	
084-DE Kentucky Power Deliv - Ele	OLE08RPPFA	OLE11RPKY	Light Repl-OLE-2011	\$	-	\$	-		\$	-	\$	-	\$	-</				



084-DE Kentucky Power Deliv - Ele	RELDFA	P0104	RI 6000526 Newport High School	\$	238,165.42	\$	238,165.42	100%	\$	304,987.99	\$	-	\$	304,987.99	8/4/2014	11/15/2016	9/1/2014	8/22/2016
084-DE Kentucky Power Deliv - Ele	RELDFA	P6165	RI 4183102 Lowell St (Rt. 9)	\$	(18,760.35)	\$	(18,760.35)	100%	\$	266,586.87	\$	-	\$	266,586.87	8/22/2014	3/14/2016	10/1/2014	7/27/2015
084-DE Kentucky Power Deliv - Ele	TMAJRIFA1	P6216	Wilder Repl TBI Cooling Fans	\$	-	\$	-		\$	16,403.43	\$	-	\$	16,403.43	8/28/2014	3/31/2015	9/1/2014	1/6/2015
084-DE Kentucky Power Deliv - Ele	CSFA	P6373	CS 5062969 Cold Spring 49	\$	-	\$	-		\$	87,183.71	\$	-	\$	87,183.71	9/24/2014	3/31/2016	10/1/2014	5/24/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P6425	Urnaburg TBI Repl Cooling Fans	\$	22,756.14	\$	22,756.14	100%	\$	44,249.65	\$	-	\$	44,249.65	9/29/2014	3/31/2015	11/1/2014	2/4/2016
084-DE Kentucky Power Deliv - Ele	AMKY1396	P6550	AM 6394804 Kenton 44 12lv	\$	-	\$	-		\$	507,172.02	\$	-	\$	507,172.02	10/9/2014	3/31/2016	10/1/2014	7/9/2015
084-DE Kentucky Power Deliv - Ele	AMKY1176	P6679	Villa CCVT Repl	\$	-	\$	-		\$	42,601.38	\$	-	\$	42,601.38	10/27/2014	3/31/2016	11/1/2014	9/13/2015
084-DE Kentucky Power Deliv - Ele	AMKY1396	P6708	AM 6394817 Kenton 44 Pt 2 reloc	\$	(3,183.55)	\$	(3,183.55)	100%	\$	251,805.32	\$	-	\$	251,805.32	10/31/2014	3/31/2016	11/1/2014	1/23/2016
084-DE Kentucky Power Deliv - Ele	NBFA	P6718	NB 5846054 Sunny Ridge Estates	\$	-	\$	-		\$	58,571.71	\$	-	\$	58,571.71	10/31/2014	11/26/2015	12/1/2014	7/28/2015
084-DE Kentucky Power Deliv - Ele	TMAJRIFA1	P6992	Mt Zion TBI Repl HS Bushings	\$	68.90	\$	68.90	100%	\$	51,523.60	\$	-	\$	51,523.60	12/8/2014	3/31/2016	5/1/2015	1/5/2016
084-DE Kentucky Power Deliv - Ele	NBFA	P7033	NB 6573310 15 Spiral Dr	\$	-	\$	-		\$	41,380.30	\$	-	\$	41,380.30	12/12/2014	11/1/2015	12/1/2014	8/12/2015
084-DE Kentucky Power Deliv - Ele	DETCONFA	P7106	DET 6589503 Cold Spring 49	\$	-	\$	-		\$	68,728.44	\$	-	\$	68,728.44	12/18/2014	3/31/2016	12/1/2014	8/26/2015
084-DE Kentucky Power Deliv - Ele	NBFA	P7171	NB 6319774 Arcadia Ph B	\$	-	\$	-		\$	105,380.74	\$	-	\$	105,380.74	12/30/2014	9/30/2015	1/1/2015	7/28/2015
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P7228	Cold Spring Repl Xtr bushings	\$	-	\$	-		\$	15,674.09	\$	-	\$	15,674.09	1/9/2015	3/31/2016	1/1/2015	9/15/2015
084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7272	DEC 6892552 Oakbrook 41	\$	(6,384.96)	\$	(6,384.96)	100%	\$	53,579.84	\$	-	\$	53,579.84	1/14/2015	7/30/2016	2/1/2015	4/26/2016
084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$	100,774.25	\$	100,774.25	100%	\$	132,910.79	\$	-	\$	132,910.79	1/14/2015	11/15/2017	1/1/2015	10/27/2017
084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7274	DEC 6892567 Donaldson 41	\$	39,734.04	\$	39,734.04	100%	\$	88,282.82	\$	-	\$	88,282.82	1/14/2015	6/30/2018	1/1/2015	
084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7275	DEC 6892560 Oakbrook 42	\$	72,817.53	\$	72,817.53	100%	\$	117,180.18	\$	-	\$	117,180.18	1/14/2015	10/31/2016	1/1/2015	7/5/2016
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P7314	Onkond Bus1 Bushings	\$	16,851.85	\$	16,851.85	100%	\$	22,817.85	\$	-	\$	22,817.85	1/16/2015	3/1/2018	3/1/2015	12/31/2016
084-DE Kentucky Power Deliv - Ele	AMKY1166	P7405	KY Unlv Bus 4 Swgr and CB Repl	\$	1,510,530.16	\$	1,510,530.16	100%	\$	1,822,233.55	\$	-	\$	1,822,233.55	1/22/2015	3/31/2017	2/1/2015	3/2/2017
084-DE Kentucky Power Deliv - Ele	CP15BATX	P7421	Florence Repl Batteries	\$	-	\$	-		\$	7,039.25	\$	-	\$	7,039.25	1/23/2015	3/31/2016	4/1/2015	7/15/2015
084-DE Kentucky Power Deliv - Ele	CSFA	P7652	DA 6857728 Augustine 46	\$	(1,645.65)	\$	(1,645.65)	100%	\$	80,214.67	\$	-	\$	80,214.67	2/6/2015	3/31/2016	4/3/2015	1/29/2016
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P8327	Constance Repl Station Batt	\$	7,491.40	\$	7,491.40	100%	\$	15,531.16	\$	-	\$	15,531.16	3/17/2015	3/31/2016	7/31/2015	7/31/2015
084-DE Kentucky Power Deliv - Ele	FNINTB74	P9120	Substation Entry Log IVR	\$	-	\$	-		\$	14,496.64	\$	-	\$	14,496.64	3/23/2015	7/31/2015	4/1/2015	3/31/2016
084-DE Kentucky Power Deliv - Ele	DMAJRIFA	P9531	Villa Repl TBI Arresters	\$	-	\$	-		\$	2,868.84	\$	-	\$	2,868.84	3/27/2015	3/31/2016	4/1/2015	8/1/2015
084-DE Kentucky Power Deliv - Ele	DPEQIRFA	P9532	Atlas Repl Station batteries	\$	-	\$	-		\$	1,590.37	\$	-	\$	1,590.37	3/27/2015	3/31/2016	7/1/2015	11/30/2015
084-DE Kentucky Power Deliv - Ele	FDQMSMPL	PCTAIT223	DOMS IMPLEMENTATION W/AM	\$	22,724.89	\$	22,724.89	100%	\$	213,833.92	\$	-	\$	213,833.92	10/23/2013	12/31/2016	11/1/2013	1/15/2017
084-DE Kentucky Power Deliv - Ele	PCTAB2F	PCTAIT82F	INTB2F-EGS Web Tool	\$	10,378.15	\$	10,378.15	100%	\$	69,474.32	\$	-	\$	69,474.32	7/22/2014	7/30/2015	8/1/2014	12/28/2015
084-DE Kentucky Power Deliv - Ele	PCTAB2G	PCTAIT82G	INTB2G - GeoSpatial Data store	\$	(75.19)	\$	(75.19)	100%	\$	10,429.24	\$	-	\$	10,429.24	7/22/2014	7/30/2015	8/1/2014	12/28/2015
084-DE Kentucky Power Deliv - Ele	PCTAITMWM	PCTAIT85B	INTB58 CTA MWMs Consolidation	\$	111,620.80	\$	111,620.80	100%	\$	268,610.39	\$	-	\$	268,610.39	11/2/2015	9/30/2017	10/1/2015	7/31/2017
084-DE Kentucky Power Deliv - Ele	PCTAITF31	PCTAITH31	INT165 Hardware	\$	1.26	\$	1.26	100%	\$	2,522.34	\$	-	\$	2,522.34	8/14/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF6	PCTAITH61	INTB3 Hardware	\$	-	\$	-		\$	1,717.80	\$	-	\$	1,717.80	8/18/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITQ03	INT165 X 1 Software	\$	-	\$	-		\$	48.80	\$	-	\$	48.80	8/17/2014	1/31/2018	1/3/2015	
084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITS31	INT165 Software	\$	-	\$	-		\$	11,072.02	\$	-	\$	11,072.02	8/14/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF4	PCTAIT541	INT177 Software	\$	40.54	\$	40.54	100%	\$	7,675.25	\$	-	\$	7,675.25	7/28/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF5	PCTAIT551	INTB2b Software	\$	-	\$	-		\$	3,303.17	\$	-	\$	3,303.17	8/17/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF6	PCTAIT561	INTB3 Software	\$	-	\$	-		\$	3,800.24	\$	-	\$	3,800.24	8/18/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITX03	INT165 X 1 SOFTWARE	\$	-	\$	-		\$	48,361.43	\$	-	\$	48,361.43	8/24/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITX04	INT165 X 1 Hardware	\$	-	\$	-		\$	2,311.43	\$	-	\$	2,311.43	8/24/2014	4/30/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF4	PCTAITX07	INT177 X 2 SOFTWARE	\$	-	\$	-		\$	5,308.86	\$	-	\$	5,308.86	8/24/2014	1/31/2018	12/1/2014	
084-DE Kentucky Power Deliv - Ele	PCTAITF4	PCTAITX10	INT177 X 3 SOFTWARE	\$	-	\$	-		\$	7,260.01	\$	-	\$	7,260.01	8/24/2014	1/31/2018	9/1/2014	
084-DE Kentucky Power Deliv - Ele	FENRGAECT	PCTASW937	Energy Actg. & Transm Stand.	\$	2,406.26	\$	2,406.26	100%	\$	114,896.46	\$	-	\$	114,896.46	7/9/2014	4/30/2016	8/1/2014	2/1/2016
084-DE Kentucky Power Deliv - Ele	PCTAITBSC	PCTAITBSC	Hadistion Implementation INTBSC	\$	2,257.07	\$	2,257.07	100%	\$	55,715.65	\$	-	\$	55,715.65	6/8/2014	3/30/2017	6/1/2014	3/31/2016
084-DE Kentucky Power Deliv - Ele	FPCTAVM	PCTAVM	VEGETATION MGMT-KENTUCKY	\$	-	\$	-		\$	10.94	\$	-	\$	10.94	11/30/2012	1/31/2018	1/1/2013	
084-DE Kentucky Power Deliv - Ele	PCTAB2F	PCTAVS02F	INTB2F-EGS Web Tool	\$	4,159.53	\$	4,159.53	100%	\$	4,159.53	\$	-	\$	4,159.53	7/22/2014	7/30/2015	4/1/2016	7/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	POOHRPLKY	Public Damage Replace OH - Kentucky	\$	73,882.41	\$	73,882.41	100%	\$	73,882.41	\$	-	\$	73,882.41	6/13/2015	12/31/2025	2/1/2016	
084-DE Kentucky Power Deliv - Ele	ORDFA	POUGRPLKY	Public Damage Replace US - Kentucky	\$	55,949.25	\$	55,949.25	100%	\$	55,949.25	\$	-	\$	55,949.25	6/13/2015	12/31/2025	3/1/2016	
084-DE Kentucky Power Deliv - Ele	PILCFA	PILOKY	UG Cable Repl-PLC	\$	42.29	\$	42.29	100%	\$	16,278.65	\$	-	\$	16,278.65	7/1/2008	12/31/2050	9/1/2008	
084-DE Kentucky Power Deliv - Ele	PILCFA	POITKY	Online Pothead Termination KY	\$	-	\$	-		\$	(0.00)	\$	-	\$	(0.00)	12/22/2010	12/31/2050	8/1/2011	
084-DE Kentucky Power Deliv - Ele	FENABLES	PPS	Enable PowerPlan Software	\$	41,693.52	\$	41,693.52	100%	\$	58,009.08	\$	-	\$	58,009.08	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	PRDFA	PRDKY	Pole Repl Other-D	\$	(635.35)	\$	(635.35)	100%	\$	777,673.76	\$	-	\$	777,673.76	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	FENABLEH	PRIMH	Enable Primavera Hardware	\$	1,294.44	\$	1,294.44	100%	\$	2,083.74	\$	-	\$	2,083.74	3/30/2015	10/31/2017	11/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	PRIM5	Enable Primavera Software	\$	59,219.08	\$	59,219.08	100%	\$	70,275.21	\$	-	\$	70,275.21	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	PRTFX	PRTKY	Pole Repl Other-T	\$	5,608.42	\$	5,608.42	100%	\$	238,967.81	\$	-	\$	238,967.81	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	FFLTRET	R6222	DEK Vehicle Retirements	\$	-	\$	-		\$	-	\$	-	\$	-	1/28/2016	2/29/2016	2/1/2016	5/31/2016
084-DE Kentucky Power Deliv - Ele	FRAC&SWCH	RAC&SWCHK	RACK & SWITCH INSTALLS	\$	-	\$	-		\$	3,759.59	\$	-	\$	3,759.59	12/2/2010	12/31/2010	3/1/2011	8/1/2011
084-DE Kentucky Power Deliv - Ele	FRADIOKY	RADIOKENT	IDEN RADIO-KENTUCKY PROJECT	\$	-	\$	-		\$	366,057.54	\$	-	\$	366,057.54	1/15/2010	7/31/2011	2/1/2010	9/1/2011
084-DE Kentucky Power Deliv - Ele	UGCIFA	RACBINIKY	Reactive Cable Replacement Kentucky	\$	-	\$	-		\$	-	\$	250,000.00	\$	(250,000.00)	11/16/2012	12/31/2050	3/1/2013	
084-DE Kentucky Power Deliv - Ele	RCLFA	RCLKY	Recloser Inst/Rem	\$	(85.42)	\$	(85.42)	100%	\$	73,352.05	\$	-	\$	73,352.05	7/1/2008	12/31/2050	7/1/2008	
084-DE Kentucky Power Deliv - Ele	REGFA	REGKY	Regulator Inst/Rem															



084-DE Kentucky Power Deliv - Ele	SGEAMIOCF	SG3055W	SG DEE OpenWay Ops Center Software	\$	6,746.16	\$	6,746.16	100%	\$	6,746.16	\$	6,746.16	8/1/2016	9/12/2018	8/1/2016
084-DE Kentucky Power Deliv - Ele	SG000336F	SG3365W	SG DEE DMS ADMS - Software	\$	11,395.19	\$	11,395.19	100%	\$	11,395.19	\$	11,395.19	9/6/2016	4/1/2021	9/1/2016
084-DE Kentucky Power Deliv - Ele	SGAMF	SG3445W	SG DEE Distrib System Health - SW	\$	9,203.36	\$	9,203.36	100%	\$	9,203.36	\$	9,203.36	12/18/2015	4/24/2019	1/1/2016
084-DE Kentucky Power Deliv - Ele	SG000338F	SG358CALL	SG 358 - DEE MDM Scale CA Lisa SW	\$	7,528.44	\$	7,528.44	100%	\$	7,528.44	\$	7,528.44	6/17/2016	6/30/2017	8/1/2016
084-DE Kentucky Power Deliv - Ele	SG000338F	SG358HW1.6	SG 358 - DEE MDM Scale Hardware 1.6	\$	83,332.64	\$	83,332.64	100%	\$	83,332.64	\$	83,332.64	6/20/2016	6/30/2017	6/1/2016
084-DE Kentucky Power Deliv - Ele	SG000338F	SG358SGGL	SG 358 - DEE MDM Scale - SGG Licen	\$	29,865.90	\$	29,865.90	100%	\$	29,865.90	\$	29,865.90	6/17/2016	6/30/2017	7/1/2016
084-DE Kentucky Power Deliv - Ele	SG000338F	SG358SW1	SG DEE MDM Scale Software 1	\$	292.20	\$	292.20	100%	\$	292.20	\$	292.20	11/1/2016	2/28/2018	11/1/2016
084-DE Kentucky Power Deliv - Ele	SGDMSCF	SG3615W	SG DEE DMS Project 10 SW	\$	1,057.85	\$	1,057.85	100%	\$	1,057.85	\$	1,057.85	12/18/2015	3/31/2019	1/1/2016
084-DE Kentucky Power Deliv - Ele	SG000430F	SG430A	Aero Pkwy Instl UG Conduit	\$	1,373,978.44	\$	1,373,978.44	100%	\$	1,373,978.44	\$	1,373,978.44	4/4/2016	3/31/2018	4/1/2016
084-DE Kentucky Power Deliv - Ele	SG000430F	SG430B	Aero Pkwy Instl UG Cable	\$	10,415.60	\$	10,415.60	100%	\$	10,415.60	\$	10,415.60	4/4/2016	3/1/2018	4/1/2016
084-DE Kentucky Power Deliv - Ele	SG000430F	SG430C	Aero Pkwy Instl OH	\$	65,258.02	\$	65,258.02	100%	\$	65,258.02	\$	65,258.02	4/4/2016	9/1/2017	4/1/2016
084-DE Kentucky Power Deliv - Ele	SG000448F	SG4485VR	SG DEE Openway Scale 2016 - Servers	\$	3,032.32	\$	3,032.32	100%	\$	3,032.32	\$	3,032.32	7/13/2016	3/1/2017	7/1/2016
084-DE Kentucky Power Deliv - Ele	SG000489F	SG4895W	SG DEE Openway AMI Scale - 489	\$	851.70	\$	851.70	100%	\$	851.70	\$	851.70	11/23/2016	11/30/2017	11/1/2016
084-DE Kentucky Power Deliv - Ele	SGAMIDMS	SGADM532	SG Upgrade to DMS ver 3.2	\$	(306.94)	\$	(306.94)	100%	\$	51,858.00	\$	51,858.00	6/17/2014	2/20/2016	6/1/2014
084-DE Kentucky Power Deliv - Ele	SGAMIDMS	SGADM533	SG Upgrade Alstom DMS to ver 3.3	\$	21,224.29	\$	21,224.29	100%	\$	136,473.97	\$	136,473.97	12/18/2014	7/20/2016	12/1/2014
084-DE Kentucky Power Deliv - Ele	SGMTMTRSY	SGAHIDOM	SG AMI to DOMS Outage Capital	\$	-	\$	-	-	\$	39,944.15	\$	39,944.15	5/26/2011	12/16/2011	6/1/2011
084-DE Kentucky Power Deliv - Ele	SGTOMASG	SGARCSRVC	Smart Grid ARC Server Project	\$	-	\$	-	-	\$	24,134.87	\$	24,134.87	9/24/2010	11/30/2010	10/1/2010
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGBRWTRH	Bridgewater AAA implement HW	\$	-	\$	-	-	\$	1,860.57	\$	1,860.57	12/8/2011	2/19/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGBRWTRH	Bridgewater AAA implement SW	\$	-	\$	-	-	\$	4,391.55	\$	4,391.55	12/1/2011	2/19/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGCAMIRHW	Smart Grid Carolinas AMI Hardware	\$	-	\$	-	-	\$	27,968.85	\$	27,968.85	8/10/2012	12/31/2012	8/1/2012
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGCAPRIKY	SG Kentucky Capacitors for R&I	\$	-	\$	-	-	\$	214,460.46	\$	214,460.46	11/1/2013	3/30/2015	12/1/2013
084-DE Kentucky Power Deliv - Ele	SGKYS	SGCSDC3	ECS daily usage cap	\$	-	\$	-	-	\$	12,362.77	\$	12,362.77	10/1/2010	12/31/2014	9/1/2010
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGCSRIKY	Circuit Sectionalization - KY	\$	41,659.98	\$	41,659.98	100%	\$	-	\$	-	5/24/2013	6/30/2015	5/1/2013
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDADM5	Dist Mgt Sys cap	\$	-	\$	-	-	\$	1,489,518.80	\$	1,489,518.80	10/1/2010	7/30/2014	9/1/2010
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDEETHW	SG DMS Distribution DEETS HW	\$	-	\$	-	-	\$	7,954.17	\$	7,954.17	10/31/2010	10/31/2014	11/1/2011
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDEETHW	SG DMS Distribution DEETS SW	\$	-	\$	-	-	\$	18,945.76	\$	18,945.76	9/30/2011	10/31/2014	10/1/2011
084-DE Kentucky Power Deliv - Ele	SGEDM53F	SGDMS35W	DEE DMS 3.5 Upgrade - Software	\$	34,070.74	\$	34,070.74	100%	\$	34,070.74	\$	34,070.74	11/19/2015	5/15/2018	9/1/2016
084-DE Kentucky Power Deliv - Ele	SGITEAMVMW	SGDVINTG	Smart Grid Device Integration	\$	-	\$	-	-	\$	61,898.59	\$	61,898.59	6/24/2011	12/31/2012	7/1/2011
084-DE Kentucky Power Deliv - Ele	SGKYMTRSY	SGECHLDA	SG Echelon Local Data Access	\$	-	\$	-	-	\$	8,364.35	\$	8,364.35	9/30/2010	12/31/2014	9/1/2010
084-DE Kentucky Power Deliv - Ele	SGTDOASF	SGCCDA	SG CDA Software	\$	15,843.84	\$	15,843.84	100%	\$	15,843.84	\$	15,843.84	3/31/2016	9/30/2017	4/1/2016
084-DE Kentucky Power Deliv - Ele	SGE0ESE	SGEOSE	DEE Openway Security Enhancements	\$	1,444.10	\$	1,444.10	100%	\$	9,104.79	\$	9,104.79	6/10/2015	8/21/2016	6/1/2015
084-DE Kentucky Power Deliv - Ele	SGTDOASF	SGTDOAS	SG TDA Replacement Software	\$	96,814.37	\$	96,814.37	100%	\$	117,695.82	\$	117,695.82	4/6/2015	3/27/2019	5/1/2015
084-DE Kentucky Power Deliv - Ele	SG000337F	SGHYDRKY	DEK Redozer Replacements	\$	1,902.40	\$	1,902.40	100%	\$	1,902.40	\$	1,902.40	5/16/2016	12/31/2025	10/1/2016
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGITRNSL	ITRON SG Solutions Program	\$	-	\$	-	-	\$	132,348.00	\$	132,348.00	5/24/2011	6/30/2012	6/1/2011
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGITRNSL	ITRON SG Solutions Hardware	\$	-	\$	-	-	\$	3,779.19	\$	3,779.19	7/14/2011	6/30/2012	10/1/2011
084-DE Kentucky Power Deliv - Ele	SGITRONL	SGITRONL	SG Itron Meter Licenses	\$	72.02	\$	72.02	100%	\$	148,753.18	\$	148,753.18	12/30/2015	4/30/2016	12/1/2015
084-DE Kentucky Power Deliv - Ele	SGCIAMIF	SGKAMIC	SG Kentucky CAI AMI Meters	\$	302,078.67	\$	302,078.67	100%	\$	395,744.77	\$	395,744.77	5/29/2015	5/15/2018	9/1/2015
084-DE Kentucky Power Deliv - Ele	SGKAMIF	SGKAMIMGT	DEK AMI Mgmt Project	\$	179,095.51	\$	179,095.51	100%	\$	179,095.51	\$	179,095.51	1/20/2016	3/30/2018	1/1/2016
084-DE Kentucky Power Deliv - Ele	SGKIPY6AL	SGKIPY6AL	SG DEK ITRON Software NMS Endpoints	\$	-	\$	-	-	\$	585,678.50	\$	585,678.50	6/27/2014	1/31/2015	8/1/2014
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGKTLPLC	SG DEK Trans Pole Replacement	\$	-	\$	-	-	\$	31,804.45	\$	31,804.45	9/12/2014	6/30/2015	10/1/2014
084-DE Kentucky Power Deliv - Ele	SGEZYWANF	SGKZYWAN	SG KY ZYWAN Modern Replace	\$	1,408.88	\$	1,408.88	100%	\$	17,903.34	\$	17,903.34	6/11/2015	3/15/2016	6/1/2015
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGLSRIKY	SG KY Line Sensor Project for R&I	\$	-	\$	-	-	\$	350,451.47	\$	350,451.47	11/1/2013	3/30/2015	12/1/2013
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGMDMFOHW	SG MDM Foundation Hardware	\$	-	\$	-	-	\$	73,191.26	\$	73,191.26	4/20/2012	10/31/2013	5/1/2012
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGMDMFO5W	SG MDM Foundation Custom SW	\$	-	\$	-	-	\$	509,256.19	\$	509,256.19	4/20/2012	10/31/2013	4/1/2012
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGMDMM2C2	SG MDM Mass Market 2 - CMS Work	\$	3,320.17	\$	3,320.17	100%	\$	3,323.78	\$	3,323.78	11/3/2014	2/16/2015	11/1/2014
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGMDMM2S	SG MDM Mass Market Project 2	\$	(3,320.17)	\$	(3,320.17)	100%	\$	37,438.49	\$	37,438.49	4/28/2014	2/16/2015	4/1/2014
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGMDMMMH	SG MDM Mass Market Hardware	\$	-	\$	-	-	\$	10,834.61	\$	10,834.61	7/10/2013	9/30/2014	12/1/2013
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGMDMMMS	SG MDM Mass Market Software	\$	-	\$	-	-	\$	183,577.67	\$	183,577.67	7/10/2013	9/30/2014	7/1/2013
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGMDMS	Meter Data Management System	\$	-	\$	-	-	\$	197,462.00	\$	197,462.00	11/30/2011	6/18/2010	11/1/2011
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGMDMUH85	SG MDM Usage Hub Software	\$	-	\$	-	-	\$	71,270.12	\$	71,270.12	11/30/2012	9/16/2014	12/1/2012
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGMGTRUKY	SG KY Sectionalization R&I Mgmt Prj	\$	-	\$	-	-	\$	-	\$	-	11/1/2013	3/30/2015	12/1/2013
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSCADH	Smart Grid Midwest SCADA Hardware	\$	-	\$	-	-	\$	14,317.22	\$	14,317.22	6/29/2011	12/31/2011	10/1/2011
084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSCADS	Smart Grid Midwest SCADA Software	\$	-	\$	-	-	\$	133,886.34	\$	133,886.34	6/29/2011	12/31/2011	10/1/2011
084-DE Kentucky Power Deliv - Ele	SGKYMTRSY	SGNDENSW	Echelon NET SW Cap	\$	-	\$	-	-	\$	31,031.10	\$	31,031.10	9/30/2010	12/31/2014	9/1/2010
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGNDSG36	NES 3.0 Upgrade SGLS.036	\$	-	\$	-	-	\$	3,818.02	\$	3,818.02	12/2/2011	3/18/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGNDSG38	NES EM System SGLS.038	\$	-	\$	-	-	\$	5,685.20	\$	5,685.20	12/6/2011	10/20/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGNDSG45H	NES Test Envir SGLS.045 HW	\$	-	\$	-	-	\$	3,493.06	\$	3,493.06	12/6/2011	10/22/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGNDSG45S	NES Test Envir SGLS.045 SW	\$	-	\$	-	-	\$	7,913.38	\$	7,913.38	12/8/2011	10/22/2009	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGNDSG051	NES 4.1 Upgrade SGLS.051	\$	-	\$	-	-	\$	15,797.81	\$	15,797.81	12/8/2011	12/10/2010	12/1/2011
084-DE Kentucky Power Deliv - Ele	SGOPENHW14	SGNNT1273	SG Openway Software Upgrade to 6.1	\$	-	\$	-	-	\$	18,566.54	\$	18,566.54	7/28/2014	6/13/2015	10/1/2014
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGNHT435H	SG Openway Scale-up Hardware	\$	-	\$	-	-	\$	7,630.72	\$	7,630.72	7/27/2012	8/1/2013	9/1/2012
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGNHT435S	SG Openway Scale-up Software	\$	-	\$	-	-	\$	57,834.44	\$	57,834.44	7/30/2012	9/17/2013	9/1/2012
084-DE Kentucky Power Deliv - Ele	SGNHT1021	SGNHT1021A	SG NHT1021A - SERVERS	\$	-	\$	-	-	\$	4,758.71	\$	4,758.71	4/30/2014	9/30/2014	5/1/2014
084-DE Kentucky Power Deliv - Ele	SGNHT1021	SGNHT1021B	SG NHT1021B - SERVERS	\$	-	\$	-	-	\$	220.70	\$	220.70	4/30/2014	9/30/2014	8/1/2014
084-DE Kentucky Power Deliv - Ele	SGKYPMO	SGOVH	Grid Solutions Overhead Allocation	\$	95.57	\$	95.57	100%	\$	95.57	\$	95.57	1/8/2016	12/31/2050	1/1/2016
084-DE Kentucky Power Deliv - Ele	SGCSFA	SGRCRIKY	SG DEK Reserve Capacity Meters	\$	-	\$	-	-	\$	114,673.90	\$	114,673.90	5/12/2014	3/30/2015	6/1/2014
084-DE Kentucky Power Deliv - Ele	SGTMTTRSY	SGROFEDM6	Remote Order Fulfillment EDM.06	\$	-	\$	-	-	\$						



084-DE Kentucky Power Deliv - Ele	SGPMYUF	SGYFA2SW	DEE YFA Ver 2 DER - Software	\$	21,420.26	\$	21,420.26	100%	\$	21,420.26	\$	-	\$	21,420.26	1/8/2016	9/24/2017	1/1/2016	3/7/2017
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1102CP	Journal KY storm costs O&M to CAP	\$	-	\$	-		\$	1,931.19	\$	-	\$	1,931.19	7/1/2011	7/31/2012	6/1/2011	9/30/2011
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1201TC	Kentucky Storm O&M to cap Trans	\$	(11,688.76)	\$	(11,688.76)	100%	\$	53,641.56	\$	-	\$	53,641.56	3/29/2012	7/31/2012	3/1/2012	6/30/2012
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1203DC	Kentucky Storm O&M to Capital	\$	-	\$	-		\$	34,459.11	\$	-	\$	34,459.11	9/28/2012	10/31/2012	9/1/2012	12/31/2012
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1204DC	Kentucky Storm O&M to Capital	\$	-	\$	-		\$	2,532.42	\$	-	\$	2,532.42	12/31/2012	3/31/2013	12/1/2012	
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1302DC	KENTUCKY O&M TO CAPITAL JOURNAL Q 2	\$	-	\$	-		\$	16,563.88	\$	-	\$	16,563.88	6/20/2013	3/30/2014	6/1/2013	10/1/2013
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1303DC	KENTUCKY O&M TO CAPITAL JRNL Q3 & 4	\$	-	\$	-		\$	19,866.39	\$	-	\$	19,866.39	6/20/2013	3/30/2014	12/1/2013	3/31/2014
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1401DC	KENTUCKY O&M TO CAPITAL JOURNAL Q 1	\$	-	\$	-		\$	1,475.40	\$	-	\$	1,475.40	4/28/2014	3/31/2016	9/30/2014	
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1404DC	Kentucky O&M - CAPITAL JOURNAL Q3&4	\$	-	\$	-		\$	18,025.48	\$	-	\$	18,025.48	12/30/2014	3/31/2016	12/1/2014	3/31/2015
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1501DC	KENTUCKY O&M TO CAP JOURNAL Q 1	\$	-	\$	-		\$	1,215.79	\$	-	\$	1,215.79	4/1/2015	12/31/2015	3/1/2015	5/31/2015
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1502DC	Kentucky O&M To Capital Journal	\$	-	\$	-		\$	987.64	\$	-	\$	987.64	7/30/2015	12/31/2016	7/1/2015	10/31/2015
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1504DC	Kentucky O&M To Capital Journal	\$	(117.60)	\$	(117.60)	100%	\$	25,477.35	\$	-	\$	25,477.35	10/15/2015	12/31/2016	10/1/2015	1/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1505DC	Kentucky O&M To Capital Journal	\$	(0.73)	\$	(0.73)	100%	\$	13,595.25	\$	-	\$	13,595.25	10/15/2015	12/31/2016	10/1/2015	3/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1601DC	Kentucky O&M TO CAP JOURNAL Strm 1	\$	1,176.40	\$	1,176.40	100%	\$	1,176.40	\$	-	\$	1,176.40	2/26/2016	10/31/2016	7/1/2016	7/15/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1803DC	DEK O&M TO CAPITAL JOURNAL Strm 3	\$	4,857.81	\$	4,857.81	100%	\$	4,857.81	\$	-	\$	4,857.81	4/28/2016	12/31/2016	6/1/2016	8/30/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1804DC	DEK O&M TO CAPITAL JOURNAL Strm 4	\$	5,563.67	\$	5,563.67	100%	\$	5,563.67	\$	-	\$	5,563.67	4/28/2016	12/31/2016	6/1/2016	8/30/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1805DC	Kentucky O&M TO CAPITAL JRNL Strm 5	\$	7,363.96	\$	7,363.96	100%	\$	7,363.96	\$	-	\$	7,363.96	5/20/2016	9/30/2017	7/1/2016	10/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1606DC	DEK O&M TO CAPITAL JOURNAL Strm 6	\$	1,484.68	\$	1,484.68	100%	\$	1,484.68	\$	-	\$	1,484.68	8/31/2016	12/31/2017	8/1/2016	12/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1607DC	DEK O&M TO CAPITAL JOURNAL Strm 7	\$	8,495.18	\$	8,495.18	100%	\$	8,495.18	\$	-	\$	8,495.18	8/31/2016	12/31/2017	8/1/2016	12/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1608DC	DEK O&M TO CAPITAL JOURNAL Strm 8	\$	11,498.95	\$	11,498.95	100%	\$	11,498.95	\$	-	\$	11,498.95	8/31/2016	12/31/2017	8/1/2016	12/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1609DC	DEK O&M TO CAPITAL JOURNAL Strm 9	\$	3,684.99	\$	3,684.99	100%	\$	3,684.99	\$	-	\$	3,684.99	9/30/2016	6/30/2017	9/1/2016	1/31/2017
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1610DC	DEK O&M TO CAPITAL JOURNAL Strm 10	\$	20,482.94	\$	20,482.94	100%	\$	20,482.94	\$	-	\$	20,482.94	9/30/2016	6/30/2017	9/1/2016	12/31/2016
084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1611DC	DEK O&M TO CAPITAL JOURNAL Strm 11	\$	4,105.70	\$	4,105.70	100%	\$	4,105.70	\$	-	\$	4,105.70	11/1/2016	6/30/2017	11/1/2016	2/1/2017
084-DE Kentucky Power Deliv - Ele	SLFA	SLKY	Light Repl-Tariff	\$	5,018.42	\$	5,018.42	100%	\$	149,216.76	\$	-	\$	149,216.76	7/1/2008	12/31/2020	7/1/2008	
084-DE Kentucky Power Deliv - Ele	SLFA	SLKYUG	Kentucky Light Repl-Tariff - UG	\$	(498.89)	\$	(498.89)	100%	\$	97.46	\$	-	\$	(498.89)	8/4/2014	12/31/2050	8/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLEH	SSDTH	Enable Subst Design Tool Hardware	\$	3.74	\$	3.74	100%	\$	97.46	\$	-	\$	97.46	3/30/2015	10/31/2017	8/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	SSDTS	Enable Subst Design Tool Software	\$	11,314.77	\$	11,314.77	100%	\$	20,613.12	\$	-	\$	20,613.12	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT112	Kentone 41 & Kenton 44 2012	\$	-	\$	-		\$	122,048.92	\$	-	\$	122,048.92	10/31/2011	12/31/2012	11/1/2011	11/28/2012
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT212	Augustine 41 & Crescent 42 2012	\$	(730.05)	\$	(730.05)	100%	\$	76,720.03	\$	-	\$	76,720.03	10/31/2011	12/31/2012	11/1/2011	1/24/2013
084-DE Kentucky Power Deliv - Ele	CSFA	STKYT34	SG Versana 41 & Crittenden 41	\$	-	\$	-		\$	81,187.39	\$	-	\$	81,187.39	11/1/2012	3/31/2014	12/1/2012	8/30/2013
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT36	SG DEK Self Healing Team 36 Capital	\$	-	\$	-		\$	101,437.63	\$	-	\$	101,437.63	4/21/2014	4/30/2015	5/1/2014	12/31/2014
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT37	SG DEK Self Healing Team 37 Capital	\$	-	\$	-		\$	56,843.70	\$	-	\$	56,843.70	4/21/2014	4/30/2015	5/1/2014	1/31/2015
084-DE Kentucky Power Deliv - Ele	SGCSFA	STKYT38	SG DEK Self Healing Team 38 Capital	\$	-	\$	-		\$	145,785.26	\$	-	\$	145,785.26	4/21/2014	7/31/2015	5/1/2014	4/30/2015
084-DE Kentucky Power Deliv - Ele	FSTRMTRLR	STORMTRLR	IDEN STORM TRAILER	\$	-	\$	-		\$	96,106.51	\$	-	\$	96,106.51	12/16/2011	11/15/2012	12/1/2011	3/31/2013
084-DE Kentucky Power Deliv - Ele	UGCRFA	SUGCRKY	UG Secondary Cable Replace	\$	287.61	\$	287.61	100%	\$	277.61	\$	10.00	\$	277.61	2/24/2015	12/31/2025	10/1/2016	
084-DE Kentucky Power Deliv - Ele	TKY1447	T1447DS1	Cold Spring Ckt Swi	\$	274,568.20	\$	274,568.20	100%	\$	274,568.20	\$	-	\$	274,568.20	2/12/2016	3/31/2017	2/1/2016	3/29/2017
084-DE Kentucky Power Deliv - Ele	TKY1453	T1453DS1	Osle Bus 1 Swgr - TKY1453	\$	93,812.45	\$	93,812.45	100%	\$	93,812.45	\$	-	\$	93,812.45	10/7/2016	7/31/2018	10/1/2016	
084-DE Kentucky Power Deliv - Ele	TKY1453	T1453TS1	Diode 69W ABS - TKY1453	\$	25,197.12	\$	25,197.12	100%	\$	25,197.12	\$	-	\$	25,197.12	10/7/2016	7/31/2018	10/1/2016	
084-DE Kentucky Power Deliv - Ele	TKY1454	T1454DS1	Hands Bus 1 Swgr - TKY1454	\$	96,345.36	\$	96,345.36	100%	\$	96,345.36	\$	-	\$	96,345.36	5/12/2016	3/1/2018	6/1/2016	
084-DE Kentucky Power Deliv - Ele	TKY1518	T1518DS1	M Zion XTR 1 Rel Repl	\$	212,650.66	\$	212,650.66	100%	\$	212,650.66	\$	-	\$	212,650.66	11/18/2015	3/31/2017	3/1/2016	9/16/2017
084-DE Kentucky Power Deliv - Ele	TKY1519	T1519DS1	MTS More XTR 1 Rel Rpl	\$	219,235.61	\$	219,235.61	100%	\$	219,235.61	\$	-	\$	219,235.61	2/24/2016	3/31/2017	3/1/2016	1/21/2017
084-DE Kentucky Power Deliv - Ele	TKY1672	T1672TS1	F96S Kenton Rel Repl	\$	89,181.52	\$	89,181.52	100%	\$	89,181.52	\$	-	\$	89,181.52	9/27/2016	3/31/2018	10/1/2016	7/6/2017
084-DE Kentucky Power Deliv - Ele	TKY1672	T1672TS2	F96S Wilder Rel Repl	\$	159,527.78	\$	159,527.78	100%	\$	159,527.78	\$	-	\$	159,527.78	9/27/2016	3/31/2018	10/1/2016	8/10/2017
084-DE Kentucky Power Deliv - Ele	TKY1695	T1695TS1	Buffington F966 CB Rel Repl - TKY16	\$	87,739.27	\$	87,739.27	100%	\$	87,739.27	\$	-	\$	87,739.27	10/7/2016	2/29/2020	10/1/2016	
084-DE Kentucky Power Deliv - Ele	TKY1695	T1695TS2	Kenton F966 Rel Repl - TKY1695	\$	4,712.40	\$	4,712.40	100%	\$	4,712.40	\$	-	\$	4,712.40	10/7/2016	2/29/2020	10/1/2016	
084-DE Kentucky Power Deliv - Ele	TKY1695	T1695TS3	Villa F966 Rel Repl - TKY1695	\$	72,126.87	\$	72,126.87	100%	\$	72,126.87	\$	-	\$	72,126.87	10/7/2016	2/29/2020	12/1/2016	
084-DE Kentucky Power Deliv - Ele	MTRTOOLFA	TBIMTRLAB	Metering Capital Tools	\$	-	\$	-		\$	23,498.19	\$	-	\$	23,498.19	7/1/2008	12/31/2050	7/1/2009	
084-DE Kentucky Power Deliv - Ele	FDITKTE	TDITCHAR	PO KENTUCKY IT HARDWARE	\$	-	\$	-		\$	144.80	\$	-	\$	144.80	8/27/2009	12/25/2025	9/1/2009	
084-DE Kentucky Power Deliv - Ele	FDITKTE	TDITKE	PO KENTUCKY IT HARDWARE	\$	734.91	\$	734.91	100%	\$	734.91	\$	-	\$	734.91	7/1/2010	12/25/2025	5/1/2010	
084-DE Kentucky Power Deliv - Ele	OM475084	TEMPSYV	Temporary Service	\$	-	\$	-		\$	-	\$	-	\$	-	7/1/2008	6/28/2008	6/1/2008	
084-DE Kentucky Power Deliv - Ele	DETCONFA	THEFTCOND	REPL STOLEN IN-SRVV OVRHD COND - KY	\$	8,893.65	\$	8,893.65	100%	\$	37,702.16	\$	-	\$	37,702.16	6/10/2014	12/31/2025	6/1/2014	
084-DE Kentucky Power Deliv - Ele	FENABLEH	TIMH	Enable TIM Hardware	\$	24.40	\$	24.40	100%	\$	27.79	\$	-	\$	27.79	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	TIMS	Enable TIM Software	\$	62,738.63	\$	62,738.63	100%	\$	84,176.94	\$	-	\$	84,176.94	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	CERTFA	TLPIKY	Transm Lightning Perf Improvements	\$	-	\$	-		\$	15,985.50	\$	-	\$	15,985.50	1/4/2012	12/31/2050	5/1/2013	
084-DE Kentucky Power Deliv - Ele	CERTFA	TLSRKY	Transm Line Switch Replacement	\$	-	\$	-		\$	5,138.64	\$	-	\$	5,138.64	1/4/2012	12/31/2050	7/1/2014	
084-DE Kentucky Power Deliv - Ele	TOOLFA	TOOLKY	Tools & Equip	\$	489,557.71	\$	489,557.71	100%	\$	1,455,461.41	\$	-	\$	1,455,461.41	7/1/2008	12/31/2050	9/1/2008	
084-DE Kentucky Power Deliv - Ele	FENABLEH	TPCTH	Enable Trans Proj Cost Hardware	\$	468.25	\$	468.25	100%	\$	653.91	\$	-	\$	653.91	8/4/2015	10/31/2017	11/1/2015	11/7/2017
084-DE Kentucky Power Deliv - Ele	FENABLES	TPCTS	Enable Tran Proj Cost Software	\$	47,627.04	\$	47,627.04	100%	\$	62,578.61	\$	-	\$	62,57				



085-DE Kentucky Cus Service - Ele	FFIT	311803CS	Lighting System Integration Softwar	\$	34,805.49	\$	34,805.49	100%	\$	43,463.81	\$	157,966.53	\$	(114,502.72)	9/14/2015	3/31/2019	11/1/2015		
085-DE Kentucky Cus Service - Ele	FFIT	315263BT5	315263BT5 Encryption PH2	\$	5,159.24	\$	5,159.24	100%	\$	5,159.24	\$	19,818.00	\$	(14,658.76)	10/13/2016	12/31/2016	10/1/2016	3/31/2017	
085-DE Kentucky Cus Service - Ele	FFIT	315263GDG	315263GDG Encryption PH2	\$	6,094.80	\$	6,094.80	100%	\$	6,094.80	\$	9,086.00	\$	(1,008.80)	10/13/2016	12/31/2016	11/1/2016	3/31/2017	
085-DE Kentucky Cus Service - Ele	FFIT	315263VER	315263VER Encryption PH2	\$	4,520.14	\$	4,520.14	100%	\$	4,520.14	\$	9,967.00	\$	(5,446.86)	10/13/2016	12/31/2016	12/1/2016	3/31/2017	
085-DE Kentucky Cus Service - Ele	AMIKY	C8779	AMI Mt Zion Advanced Meter	\$	-	\$	-		\$	79,580.84	\$	101,605.00	\$	(22,024.16)	1/4/2007	12/31/2007	1/1/2007	12/31/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9041	AMI Hands Advanced Meter	\$	-	\$	-		\$	202,616.61	\$	153,106.00	\$	49,510.61	1/7/2007	10/31/2007	1/1/2007	10/31/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9042	AMI Empire Advanced Meter	\$	-	\$	-		\$	117,897.99	\$	137,706.00	\$	(19,808.01)	1/7/2007	10/31/2007	1/1/2007	10/31/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9043	AMI Kenton Advanced Meter	\$	-	\$	-		\$	179,935.34	\$	197,559.00	\$	(17,623.66)	1/7/2007	10/31/2007	1/1/2007	12/31/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9044	AMI Wilder Advanced Meter	\$	(38,538.65)	\$	(38,538.65)	100%	\$	2,479.33	\$	200,835.00	\$	(198,355.67)	1/7/2007	3/15/2008	1/1/2007	11/30/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9045	AMI Donaldson Advanced Meter	\$	(56,076.43)	\$	(56,076.43)	100%	\$	3,598.40	\$	151,468.00	\$	(147,869.60)	1/7/2007	3/15/2008	1/1/2007	11/30/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9046	AMI Oakbrook Advanced Meter	\$	-	\$	-		\$	62,106.41	\$	94,724.00	\$	(32,617.59)	1/7/2007	10/31/2007	1/1/2007	10/31/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9047	AMI Atlas Advanced Meter	\$	(10,584.00)	\$	(10,584.00)	100%	\$	665.91	\$	93,304.00	\$	(92,638.09)	1/7/2007	3/15/2008	7/1/2007	11/30/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9048	AMI Claryville Advanced Meter	\$	(32,006.86)	\$	(32,006.86)	100%	\$	3,929.45	\$	158,349.00	\$	(154,419.55)	1/7/2007	8/31/2009	7/1/2007	8/31/2009	
085-DE Kentucky Cus Service - Ele	AMIKY	C9049	AMI Florence Advanced Meter	\$	(76,513.90)	\$	(76,513.90)	100%	\$	4,792.32	\$	189,695.00	\$	(184,902.68)	1/7/2007	3/15/2008	5/1/2007	11/30/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9050	AMI Villa Advanced Meter	\$	(55,944.00)	\$	(55,944.00)	100%	\$	3,534.75	\$	150,703.00	\$	(147,168.25)	1/7/2007	3/15/2008	5/1/2007	11/30/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9051	AMI Osale Advanced Meter	\$	(46,869.36)	\$	(46,869.36)	100%	\$	3,414.48	\$	154,744.00	\$	(151,329.52)	1/7/2007	3/15/2008	7/1/2007	11/30/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	C9052	AMI Buffington Advanced Meter	\$	(69,301.06)	\$	(69,301.06)	100%	\$	7,071.39	\$	191,879.00	\$	(184,807.61)	1/7/2007	3/15/2008	2/1/2007	6/30/2008	
085-DE Kentucky Cus Service - Ele	EMSLADE	C9288	Midwest EMS Blade Server Infra	\$	-	\$	-		\$	16,913.75	\$	18,468.00	\$	(1,554.25)	2/14/2007	12/31/2007	2/1/2007	3/31/2008	
085-DE Kentucky Cus Service - Ele	AMIKY	C9449	AMI Dry Ridge Advanced Meter	\$	-	\$	-		\$	56,532.74	\$	95,052.00	\$	(38,519.26)	3/16/2007	10/15/2007	4/1/2007	10/15/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	D1128	AMI Thomas More Advanced Mete	\$	(10,584.00)	\$	(10,584.00)	100%	\$	73.81	\$	1.00	\$	72.81	7/4/2007	6/15/2008	7/1/2007	11/30/2007	
085-DE Kentucky Cus Service - Ele	AMIKY	D1144	AMI West End Advanced Meter	\$	(47,628.00)	\$	(47,628.00)	100%	\$	2,658.69	\$	50,000.00	\$	(47,341.31)	7/6/2007	3/31/2011	7/1/2007	1/1/2009	
085-DE Kentucky Cus Service - Ele	FEBPE1A	EBPE1	Electronic Billing & Payment Ex Ph1	\$	-	\$	-		\$	81,896.28	\$	72,800.00	\$	(10,703.71)	5/20/2011	12/31/2011	6/1/2011	3/31/2012	
085-DE Kentucky Cus Service - Ele	FEBPE1A	EBPE2	EBPE Phase 2	\$	-	\$	-		\$	46,724.42	\$	47,000.00	\$	(275.58)	2/20/2012	12/31/2012	2/1/2012	12/17/2012	
085-DE Kentucky Cus Service - Ele	SGTCS	ECSD01	Enterprise Cust syst DC11 Capital	\$	-	\$	-		\$	31,257.61	\$	100,000.00	\$	(68,742.39)	2/24/2011	6/30/2015	3/1/2011	9/18/2010	
085-DE Kentucky Cus Service - Ele	SGTCS	ECSD02	Enterprise Cust system DC12 Capital	\$	-	\$	-		\$	3,473.74	\$	100,000.00	\$	(96,526.26)	4/13/2011	3/15/2015	4/1/2011	11/30/2011	
085-DE Kentucky Cus Service - Ele	RCSPROJ	LRHEDM42	Load Research Interfaces EDM42	\$	-	\$	-		\$	28,724.53	\$	315,500.00	\$	(286,775.47)	5/24/2011	11/30/2011	8/1/2011	3/1/2012	
085-DE Kentucky Cus Service - Ele	FFIT	MFEOLEPL	Mainframe EOL Repl	\$	-	\$	-		\$	51,555.84	\$	53,881.98	\$	(2,326.14)	5/31/2012	9/30/2012	6/1/2012	12/19/2012	
085-DE Kentucky Cus Service - Ele	FFIT	NINT1024C	NINT1024 Knowledge Management Tool	\$	-	\$	-		\$	18,067.34	\$	12,541.38	\$	5,525.96	1/13/2014	12/30/2014	2/1/2014	11/23/2014	
085-DE Kentucky Cus Service - Ele	FFIT	NINT1139H	NINT1139 CCO TPO MODEL	\$	-	\$	-		\$	658.12	\$	3,900.88	\$	(3,242.76)	12/17/2014	12/31/2014	1/1/2015	8/18/2015	
085-DE Kentucky Cus Service - Ele	FFIT	NINT1139L	NINT1139 CCO TPO MODEL	\$	-	\$	-		\$	3,267.81	\$	3,835.90	\$	(568.09)	12/17/2014	12/31/2014	4/1/2015	3/31/2016	
085-DE Kentucky Cus Service - Ele	FFIT	NINT2068S	NINT2068S Replace WebSphere Voice	\$	18,124.69	\$	18,124.69	100%	\$	18,135.15	\$	18,000.00	\$	135.15	11/16/2015	9/30/2016	12/1/2015	3/27/2017	
085-DE Kentucky Cus Service - Ele	FFIT	NINT979C	NINT979C Combined Mobile SMS TXT	\$	-	\$	-		\$	31,381.49	\$	22,322.04	\$	9,059.45	10/1/2014	12/31/2014	10/1/2014	5/20/2015	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA1049C	INT1049 BRNR	\$	-	\$	-		\$	45,199.91	\$	47,222.49	\$	(2,022.58)	10/23/2014	7/31/2015	11/1/2014	10/1/2015	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA175AC	Customer Contact Preference Center	\$	-	\$	-		\$	41,139.94	\$	34,008.00	\$	7,131.94	8/1/2013	10/14/2014	8/1/2013	10/14/2014	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA175BS	PCTA175BS CDS	\$	61,903.20	\$	61,903.20	100%	\$	66,892.02	\$	78,939.89	\$	(12,047.87)	11/17/2014	7/31/2016	12/1/2014	10/15/2016	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA175L	PCTA175L CDS Licenses	\$	2,684.58	\$	2,684.58	100%	\$	2,684.58	\$	2,670.01	\$	14.57	8/1/2016	12/31/2016	10/1/2016	2/15/2017	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA210C	Contact Channels Datamart & Dashboa	\$	-	\$	-		\$	8,641.02	\$	7,351.40	\$	1,289.62	10/22/2013	9/30/2014	11/1/2013	9/30/2014	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA481AC	CA Lisa	\$	-	\$	-		\$	11,718.57	\$	9,387.72	\$	2,330.85	10/21/2014	11/30/2015	11/1/2014	3/31/2015	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA481AH	INT481A CDP Hardware Implementation	\$	-	\$	-		\$	9,160.87	\$	14,824.07	\$	(5,763.20)	10/23/2014	11/30/2015	11/1/2014	3/31/2015	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA481AS	Sitcore	\$	465,756.83	\$	465,756.83	100%	\$	1,188,625.50	\$	520,043.89	\$	668,581.61	10/22/2014	12/31/2016	11/1/2014	1/21/2017	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA481AU	PCTA481AU CDP Authenticated Site	\$	836,910.75	\$	836,910.75	100%	\$	836,910.75	\$	1,159,204.00	\$	(322,293.25)	2/11/2016	9/30/2018	3/1/2016		
085-DE Kentucky Cus Service - Ele	FFIT	PCTA1717X	Mobile Web Phase 1	\$	-	\$	-		\$	6,622.70	\$	3,580.00	\$	3,042.70	1/20/2013	10/30/2013	3/1/2013	1/31/2014	
085-DE Kentucky Cus Service - Ele	FFIT	PCTA1VR5W	IVR Software and Licenses	\$	-	\$	-		\$	83,234.43	\$	84,000.00	\$	(765.57)	3/12/2013	7/31/2014	5/1/2013	8/15/2014	
085-DE Kentucky Cus Service - Ele	FFIT	RCDP55K	Dynamic Pricing Solution System	\$	-	\$	-		\$	83,424.32	\$	84,000.00	\$	(575.68)	1/31/2012	3/31/2013	2/1/2012	1/28/2013	
085-DE Kentucky Cus Service - Ele	FFIT	RCDRCETK	Daily Rating Charging Estimate Tool	\$	-	\$	-		\$	26,202.58	\$	27,000.00	\$	(797.42)	1/31/2012	3/31/2013	7/1/2012	1/28/2013	
085-DE Kentucky Cus Service - Ele	FFIT	RCVIRUKE	IVR Monitoring Systems	\$	-	\$	-		\$	3,320.23	\$	3,450.00	\$	(129.77)	6/13/2012	12/31/2012	9/1/2012	3/31/2013	
085-DE Kentucky Cus Service - Ele	FRCSW	RCSWHWC	Cust Call Ctr Switch Repl	\$	-	\$	-		\$	123,890.93	\$	124,000.00	\$	(109.07)	7/22/2011	12/31/2011	8/1/2011	3/31/2012	
085-DE Kentucky Cus Service - Ele	FRCSW	RCSWSWC	Cust Call Ctr Switch Repl	\$	-	\$	-		\$	232,943.03	\$	162,502.14	\$	70,440.89	7/25/2011	12/31/2011	8/1/2011	3/31/2012	
085-DE Kentucky Cus Service - Ele	FRCSW	RCSWTELC	Cust Call Ctr Switch Repl	\$	-	\$	-		\$	10,402.84	\$	11,000.00	\$	(597.16)	7/25/2011	12/31/2011	8/1/2011	3/31/2012	
085-DE Kentucky Cus Service - Ele	AMIKYCS	Z1972	AMI GAS & ELECTRIC METERS	\$	(601,512.93)	\$	(601,512.93)	100%	\$	-	\$	1.00	\$	(1.00)	2/5/2007	12/31/2050	7/1/2007		
				\$	73,067,914.47	\$	85,492,908.08	\$	(12,424,993.61)	-15%									



Duke Energy Kentucky Electric  
 Year 2017

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
084	FENABLEH	ARCGH	Enable ArcGIS/ESRI Hardware	\$ 329.43	\$ 329.43	\$ 329.43			\$ 342.37	\$ 217.00	\$ 125.37	3/30/2015	10/31/2017	7/1/2015	11/7/2017
084	FENABLEH	ARMH	Enable ARM Scheduler Hardware	\$ 26.57	\$ 26.57	\$ 26.57			\$ 36.90	\$ 217.00	\$ (180.10)	3/30/2015	10/31/2017	10/1/2015	11/7/2017
084	FENABLEH	ECOMH	Enable ECOM Data Hub	\$ 585.26	\$ 585.26	\$ 585.26			\$ 742.76	\$ 685.00	\$ 57.76	9/29/2015	10/31/2017	1/1/2016	11/7/2017
084	FENABLEH	EGISH	Enable EGIS Hardware	\$ 390.77	\$ 390.77	\$ 390.77			\$ 1,275.95	\$ 1,224.00	\$ 51.95	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084	FENABLEH	EXPDH	Enable Expert Designer Hardware	\$ 17.29	\$ 17.29	\$ 17.29			\$ 90.41	\$ 136.00	\$ (45.59)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
084	FENABLEH	MAXH	Enable Maximo Hardware	\$ 4,638.83	\$ 4,638.83	\$ 4,638.83			\$ 8,565.31	\$ 9,267.00	\$ (701.69)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084	FENABLEH	MOBH	Enable Mobility Hardware	\$ 138,878.57	\$ 138,878.57	\$ 138,878.57			\$ 191,680.43	\$ 172,489.00	\$ 19,191.43	3/30/2015	10/31/2017	7/1/2015	11/7/2017
084	FENABLEH	SDDTH	Enable Subdiv Design Tool Hardware	\$ 16.53	\$ 16.53	\$ 16.53			\$ 16.53	\$ 15.00	\$ 1.53	3/30/2015	10/31/2017	6/1/2017	11/7/2017
084	FENABLEH	WRTH	Enable WRT & WMSF Hardware	\$ 26.46	\$ 26.46	\$ 26.46			\$ 26.46	\$ 22.00	\$ 4.46	3/30/2015	10/31/2017	6/1/2017	11/7/2017
084	FENABLEH	TPETH	Enable Trans Proj Est Hardware	\$ 282.29	\$ 282.29	\$ 282.29			\$ 1,440.38	\$ 1,073.00	\$ 367.39	8/4/2015	10/31/2017	11/1/2015	11/7/2017
084	FENABLEH	PRMNH	Enable Primavera Hardware	\$ 940.07	\$ 940.07	\$ 940.07			\$ 3,023.81	\$ 3,707.00	\$ (683.19)	3/30/2015	10/31/2017	11/1/2015	11/7/2017
084	FENABLEH	TPCTH	Enable Trans Proj Cost Hardware	\$ 424.00	\$ 424.00	\$ 424.00			\$ 1,077.91	\$ 1,411.00	\$ (333.09)	8/4/2015	10/31/2017	11/1/2015	11/7/2017
084	FENABLEH	SSDTH	Enable Subst Design Tool Hardware	\$ 17.54	\$ 17.54	\$ 17.54			\$ 115.00	\$ 118.00	\$ (3.00)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
084	FENABLEH	TIMH	Enable TIM Hardware	\$ 45.06	\$ 45.06	\$ 45.06			\$ 72.85	\$ 84.00	\$ (11.15)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084	FENABLES	ARCGS	Enable ArcGIS/ESRI Software	\$ 95,349.16	\$ 95,349.16	\$ 95,349.16			\$ 213,875.24	\$ 199,412.00	\$ 14,463.24	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	ARMS	Enable ARM Scheduler Software	\$ 113,204.37	\$ 113,204.37	\$ 113,204.37			\$ 189,963.61	\$ 199,412.00	\$ (9,448.39)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	ECOMS	Enable ECOM Data Hub Software	\$ 80,179.89	\$ 80,179.89	\$ 80,179.89			\$ 121,567.58	\$ 117,858.00	\$ 3,709.58	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	EGISS	Enable EGIS Software	\$ 416,729.49	\$ 416,729.49	\$ 416,729.49			\$ 745,758.25	\$ 670,125.00	\$ 75,633.25	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	ENABLETDG	ENABLETDG Clearing Project	\$ (483,252.51)	\$ (483,252.51)	\$ (483,252.51)			\$ 59,375.33	\$ 801,485.44	\$ (742,110.11)	5/12/2015	10/1/2018	5/1/2015	
084	FENABLES	EXPOD	Enable Expert Designer Software	\$ 83,900.05	\$ 83,900.05	\$ 83,900.05			\$ 147,298.88	\$ 145,274.00	\$ 2,024.88	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	MAXS	Enable Maximo Software	\$ 660,767.20	\$ 660,767.20	\$ 660,767.20			\$ 1,410,790.00	\$ 1,352,478.00	\$ 58,312.00	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	MOBS	Enable Mobility Software	\$ 477,414.73	\$ 477,414.73	\$ 477,414.73			\$ 867,968.61	\$ 932,343.00	\$ (64,374.39)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	SDDTS	Enable Subdiv Design Tool Software	\$ 66,240.41	\$ 66,240.41	\$ 66,240.41			\$ 110,879.17	\$ 22,774.00	\$ 88,105.17	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	WRTS	Enable WRT & WMSF Software	\$ 111,907.23	\$ 111,907.23	\$ 111,907.23			\$ 176,798.84	\$ 168,186.00	\$ 8,612.84	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	PPS	Enable PowerPlan Software	\$ 9,682.24	\$ 9,682.24	\$ 9,682.24			\$ 67,691.32	\$ 64,531.00	\$ 3,160.32	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	SSDTS	Enable Subst Design Tool Software	\$ 47,438.61	\$ 47,438.61	\$ 47,438.61			\$ 68,051.73	\$ 79,764.00	\$ (11,712.27)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	PRIMS	Enable Primavera Software	\$ 86,534.53	\$ 86,534.53	\$ 86,534.53			\$ 156,809.74	\$ 154,922.00	\$ 1,887.74	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084	FENABLES	TIMS	Enable TIM Software	\$ 157,419.27	\$ 157,419.27	\$ 157,419.27			\$ 241,596.21	\$ 239,157.00	\$ 2,439.21	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	TPETS	Enable Trans Proj Est Software	\$ 108,274.74	\$ 108,274.74	\$ 108,274.74			\$ 205,005.71	\$ 142,915.00	\$ 62,090.71	8/3/2015	10/31/2017	10/1/2015	11/7/2017
084	FENABLES	TPCTS	Enable Tran Proj Cost Software	\$ 92,795.46	\$ 92,795.46	\$ 92,795.46			\$ 155,374.07	\$ 208,628.00	\$ (53,253.93)	8/3/2015	10/31/2017	10/1/2015	11/7/2017
084	SG00035BF	SG358HW18	SG 358 - MDM Scale Hardware Phase 3	\$ 84,669.13	\$ 84,669.13	\$ 84,669.13			\$ 84,669.13	\$ 82,572.00	\$ 2,097.13	9/30/2017	9/30/2018	6/1/2016	8/31/2018
084	SG00035BF	SG358SW1	SG DEE MDM Scale Software 1	\$ 22,944.83	\$ 22,944.83	\$ 22,944.83			\$ 23,237.03	\$ 4,208.00	\$ 19,029.03	11/1/2016	2/28/2018	11/1/2016	2/12/2018
084	SG00035BF	SG358SGGL	SG 358 - DEE MDM Scale - SGG Licns	\$ 402.79	\$ 402.79	\$ 402.79			\$ 30,268.69	\$ 36,760.00	\$ (6,491.31)	6/17/2016	6/30/2017	7/1/2016	6/16/2017
084	SG00035BF	SG358CALL	SG 358 - DEE MDM Scale CA Lisa SW	\$ 101.55	\$ 101.55	\$ 101.55			\$ 7,629.99	\$ 10,422.00	\$ (2,792.01)	6/17/2016	6/30/2017	8/1/2016	6/26/2017
084	SG00035BF	SG358HW16	SG 358 - DEE MDM Scale Hardware 16	\$ 20,456.00	\$ 20,456.00	\$ 20,456.00			\$ 103,788.64	\$ 323,369.00	\$ (219,580.36)	6/20/2016	6/30/2017	6/1/2016	6/26/2017
084	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 31,084.67	\$ 31,084.67	\$ 31,084.67			\$ 31,084.67	\$ 44,829.46	\$ (13,744.79)	4/24/2017	12/31/2018	5/1/2017	3/31/2019
084	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ 19,125.28	\$ 19,125.28	\$ 19,125.28			\$ 19,976.98	\$ 22,987.85	\$ (3,010.87)	11/23/2016	12/31/2018	11/1/2016	3/31/2019
084	SG000540F	SG540SW	DEE Vehicle Area Network	\$ 4,338.39	\$ 4,338.39	\$ 4,338.39			\$ 4,338.39	\$ 109,210.00	\$ (104,871.61)	4/13/2017	12/17/2020	4/1/2017	7/16/2018
084	SGE05EF	SGE05E	DEE Openway Security Enhancements	\$ 0.07	\$ 0.07	\$ 0.07			\$ 9,104.86	\$ 6,421.00	\$ 2,683.86	6/10/2015	8/21/2016	6/1/2015	6/4/2016
284	SGKAMIF	SG169MTRS	SG KY AMI Electric Meters - 169	\$ 10,302,906.75	\$ 10,302,906.75	\$ 10,302,906.75			\$ 10,302,906.75	\$ 23,298,670.00	\$ (12,995,763.25)	6/7/2017	2/28/2019	6/1/2017	
284	SGKAMIF	SG169KEYQ	SG KY AMI Equipment - 169	\$ 654,589.12	\$ 654,589.12	\$ 654,589.12			\$ 654,589.12	\$ 1,294,611.00	\$ (640,021.88)	6/7/2017	2/28/2019	7/1/2017	
284	SGKAMIF	SGKAMIMGT	DEK AMI Mgmt Project	\$ 298,393.98	\$ 298,393.98	\$ 298,393.98			\$ 477,489.49	\$ 603,878.00	\$ (126,388.51)	1/20/2016	6/30/2019	1/1/2016	6/30/2019
284	SGTMTRSY	SGMDMMHBC	SG MDM Usage Hub Software	\$ 0.09	\$ 0.09	\$ 0.09			\$ 71,270.21	\$ 33,000.00	\$ 38,270.21	11/30/2012	9/16/2014	12/1/2012	9/23/2014
284	SGTMTRSY	SGMDMMMS	SG MDM Mass Market Software	\$ 0.14	\$ 0.14	\$ 0.14			\$ 183,577.81	\$ 33,000.00	\$ 150,577.81	7/10/2013	9/30/2014	8/19/2013	8/19/2014
284	SGTMTRSY	SGMDMMML2	SG MDM Mass Market Project 2	\$ 0.08	\$ 0.08	\$ 0.08			\$ 37,438.57	\$ 392,765.00	\$ (355,326.43)	4/28/2014	2/16/2015	4/1/2014	2/17/2015
284	SGTMTRSY	SGITRNSL	ITRON SG Solutions Program	\$ 0.08	\$ 0.08	\$ 0.08			\$ 132,348.08	\$ 130,000.00	\$ 2,348.08	5/24/2011	6/30/2012	6/1/2011	8/31/2012
284	SGTMTRSY	SGNHT4355	SG Openway Scale-up Software	\$ (0.06)	\$ (0.06)	\$ (0.06)			\$ 57,834.38	\$ 40,200.00	\$ 17,634.38	7/30/2012	9/17/2013	9/1/2012	7/12/2013
284	SG000448F	SG448SVR	SG DEE Openway Scale 2016 - Servers	\$ 357.50	\$ 357.50	\$ 357.50			\$ 3,389.82	\$ 5,932.39	\$ (2,542.57)	7/13/2016	3/31/2017	7/1/2016	3/14/2017
284	SGKYPMO	SGOVH	Grid Solutions Overhead Allocation	\$ (149.25)	\$ (149.25)	\$ (149.25)			\$ (53.68)	\$ 95.00	\$ (148.68)	1/8/2016	12/31/2050	1/1/2016	
284	SGKYPMO	SGSGC	Smart Grid to SG Capital - PMO	\$ (6.74)	\$ (6.74)	\$ (6.74)			\$ 0.00	\$ 1.00	\$ (1.00)	9/30/2010	12/31/2017	9/1/2010	3/4/2018
284	PCTAITMWM	PCTAITBS	INTBSB CTA MWMS Consolidation	\$ 24,005.98	\$ 24,005.98	\$ 24,005.98			\$ 292,616.37	\$ 285,462.99	\$ 7,153.38	11/2/2015	9/30/2017	10/1/2015	7/31/2017
284	DKY2133	MX2167589	Mt Zion Rblnd Sam Neace - DKY2133	\$ 5,735.52	\$ 5,735.52	\$ 5,735.52			\$ 5,735.52	\$ 80,732.48	\$ (74,996.96)	9/14/2017	6/1/2019	9/1/2017	4/29/2019
284	DKY2133	MX2167975	Mt Zion Rblnd Weaver Rd - DKY2133	\$ 11,787.85	\$ 11,787.85	\$ 11,787.85			\$ 11,787.85	\$ 242,159.70	\$ (230,371.85)	10/5/2017	12/29/2019	10/1/2017	
284	DKY1959	D1959D51	Cov Sub expansion DKY1959	\$ 4,557.14	\$ 4,557.14	\$ 4,557.14			\$ 4,557.14	\$ 290,451.00	\$ (285,893.86)	5/16/2017	4/18/2019	7/1/2017	2/1/2019
284	DKY1959	D1959R51	Cov Sub Add Prop	\$ 56,040.60	\$ 56,040.60	\$ 56,040.60			\$ 134,451.93	\$ 112,393.00	\$ 22,058.93	10/1/2017	7/29/2016	8/1/2016	8/19/2017
284	KYGLPRT	KYGLPRT5	GLT P2 Cir 5983 HLP 2 Poles Dist UB	\$ 9,582.55	\$ 9,582.55	\$ 9,582.55			\$ 9,582.55	\$ 20,079.00	\$ (10,496.45)	2/16/2017	3/31/2020	6/1/2017	
284	DKY2208	DZ208RS1	Turway Sub Site Purch	\$ 40,446.74	\$ 40,446.74	\$ 40,446.74			\$ 40,446.74	\$ 382,562.00	\$ (342,115.26)	5/23/2017	3/2/2019	6/1/2017	2/20/2019
284	DETCONFA	G0529	Old Madison Pk & Pomy Dr Det Cond	\$ 77.13	\$ 77.13	\$ 77.13			\$ 894.10	\$ 405.77	\$ 488.33	7/20/2010	12/31/2010	9/1/2010	1/4/2011
284	DETCONFA	G0531	Spillman & Madison Pk Det Cond	\$ (670.00)	\$ (670.00)	\$ (670.00)			\$ 3,119.54	\$ 8,361.34	\$ (5,241.80)	7/21/2010	12/31/2010	10/1/2010	2/24/2011
284	DMAJRIFA	P7314	Donaldson 7B1 Bushings	\$ (333.32)	\$ (333.32)	\$ (333.32)			\$ 22,484.53	\$ 11,569.26	\$ 10,915.27	1/16/2015	3/1/2018	3/1/2015	12/31/2016
284	DMAJRIFA	EMR290	Constance Repl Cir 41 1A's	\$ 952.20	\$ 952.20	\$ 952.20			\$ 952.20	\$ 1,884.66	\$ (932.46)	1/11/2017	3/31/2018	1/1/2017	4/19/2017
284	DMAJRIFA	EMR248	Doze Repl RTU Processor	\$ 134.98	\$ 134.98	\$ 134.98			\$ 5,531.08	\$ 5,283.72	\$ 247.36	11/9/2016	3/31/2018	11/1/2016	3/31/2017
284	RELDFA	G2535	EMAX #183672 7660 Turway Rd	\$ (557.05)	\$ (557.05)	\$ (557.05)			\$ 72,632.23	\$ 74,947.26	\$ (2,315.03)	3/4/2011	3/31/2012	3/1/2011	2/4/2012
284	RELDFA	G0973	EMAX #1009228 Taylor Mill Reconst	\$ (2,547.21)	\$ (2,547.21)	\$ (2,547.21)			\$ 19,291.50	\$ 109,860.93	\$ (90,5				



084	ORDFA	PDUGRPLKY	Public Damage Replace UG - Kentucky	\$ 8,421.89	\$ 8,421.89	\$ 64,371.14	\$ 1.00	\$ 64,370.14	6/13/2015	12/31/2025	3/1/2016
084	ORDFA	OUTUGRLKY	Outage Replace UG - Kentucky	\$ 772,964.34	\$ 772,964.34	\$ 1,293,827.64	\$ -	\$ 1,293,827.64	6/13/2015	12/31/2025	2/1/2016
084	ORDFA	SKY1702DC	Kentucky O&M TO CAP JOURNAL Strm 2	\$ 122,193.25	\$ 122,193.25	\$ 122,193.25	\$ 109,852.57	\$ 12,340.68	2/21/2017	10/31/2017	3/1/2017
084	ORDFA	SKY1703DC	Kentucky O&M TO CAP JOURNAL Strm 3	\$ 11,128.80	\$ 11,128.80	\$ 11,128.80	\$ 11,181.97	\$ (53.17)	2/21/2017	10/31/2017	6/1/2017
084	ORDFA	SKY1706DC	TO CAPTURE 2017 CAPITAL STORM # 6	\$ 1,794.99	\$ 1,794.99	\$ 1,794.99	\$ 2,072.07	\$ (277.08)	7/13/2017	12/31/2018	8/1/2017
084	ORDFA	SKY1707DC	TO CAPTURE 2017 CAPITAL STORM # 7	\$ 6,866.26	\$ 6,866.26	\$ 6,866.26	\$ 6,509.66	\$ 356.60	7/13/2017	12/31/2018	9/1/2017
084	ORDFA	SKY1612DC	DEK O&M TO CAPITAL JOURNAL Strm 12	\$ 4,978.24	\$ 4,978.24	\$ 4,978.24	\$ 4,787.25	\$ 190.99	12/31/2016	4/30/2017	1/1/2017
084	RELTFA	KVRELT1	F7673 DOT Mt Zion Rd-Dioe Hwy	\$ 28,745.86	\$ 28,745.86	\$ 31,310.34	\$ 35,000.00	\$ (3,089.66)	7/25/2015	5/13/2020	8/1/2015
084	AMKY0808	H0296	Crescent Install 22.4MVA TB3	\$ (56.52)	\$ (56.52)	\$ 1,786,138.22	\$ 1,654,143.00	\$ 131,995.22	6/20/2013	9/1/2015	8/1/2013
084	AMKY0808	H0299	Crescent 46 OH Part1	\$ 1,624.78	\$ 1,624.78	\$ 15,231.26	\$ 377,337.00	\$ (362,105.74)	6/21/2013	3/31/2019	6/1/2015
084	DECCIRFA	P7274	DEC 6892567 Donaldson 41	\$ 62,982.26	\$ 62,982.26	\$ 151,265.08	\$ 205,737.82	\$ (54,472.74)	1/14/2015	6/30/2019	1/1/2015
084	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$ 32,456.21	\$ 32,456.21	\$ 165,367.00	\$ 88,334.91	\$ 77,032.09	1/14/2015	11/15/2017	1/1/2015
084	314G8840	D1640	PP938046 COVINGTON 41 UG PART	\$ (67,913.68)	\$ (67,913.68)	\$ 822,744.84	\$ 877,242.00	\$ (54,497.16)	9/20/2007	4/30/2009	11/1/2007
084	PILCFA	POTTKY	Dfne Pothead Termination KY	\$ 60,572.36	\$ 60,572.36	\$ 60,572.36	\$ 60,000.00	\$ 572.36	12/22/2010	12/31/2050	8/1/2011
084	PILCFA	PILCKY	UG Cable Repl-PILC	\$ 6,546.43	\$ 6,546.43	\$ 22,825.08	\$ 100.00	\$ 22,725.08	7/1/2008	12/31/2050	9/1/2008
084	UGCRFA	UGCRKY	UG Cable Repl	\$ (65,507.31)	\$ (65,507.31)	\$ 356,559.41	\$ 100.00	\$ 356,459.41	7/1/2008	12/31/2050	7/1/2008
084	UGCRFA	SUGCRKY	UG Secondary Cable Replace	\$ 378.07	\$ 378.07	\$ 665.68	\$ 10.00	\$ 655.68	2/24/2015	12/31/2025	10/1/2016
084	FLKY0249E	DUKETCKYE	Fleet On-Road Vehicles - elec - KY	\$ (51,637.44)	\$ (51,637.44)	\$ (1,261.88)	\$ 40,000.00	\$ (41,261.88)	8/11/2009	12/31/2050	6/1/2010
084	OLEORFA	OLEKY	Kentucky New Lighting Install - OLE	\$ 257,906.43	\$ 257,906.43	\$ 1,003,917.53	\$ 10.00	\$ 1,003,907.53	8/4/2014	12/31/2020	1/1/2015
084	CSPFA	M106	TR 5225496 Augustine 44	\$ 2,879.56	\$ 2,879.56	\$ 66,316.97	\$ 106,661.94	\$ (40,344.97)	3/31/2014	1/31/2017	5/1/2016
084	CSPFA	M104	TR 5249008 Longbranch 42	\$ 3,128.00	\$ 3,128.00	\$ 157,126.92	\$ 187,480.99	\$ (30,354.07)	3/31/2014	1/31/2017	5/1/2016
084	CSPFA	J5116	TR 5263786 Cold Spring 41	\$ (466.87)	\$ (466.87)	\$ 120,529.47	\$ 221,710.60	\$ (101,181.13)	4/2/2014	1/31/2017	5/1/2016
084	CSPFA	H1372	TR 4655448 CLARYVILLE 41	\$ (36,585.25)	\$ (36,585.25)	\$ 261,680.05	\$ 331,178.02	\$ (69,497.97)	12/3/2013	12/30/2016	10/1/2014
084	CSPFA	CSPKY	Transformer Retrofit	\$ 544,293.80	\$ 544,293.80	\$ 712,538.05	\$ 200.00	\$ 712,338.05	7/1/2008	12/31/2050	7/1/2008
084	CSPFA	J9130	TR 5301582 Alexandria South 41	\$ (47,802.58)	\$ (47,802.58)	\$ 135,755.99	\$ 477,036.32	\$ (341,280.33)	4/10/2014	8/15/2017	4/1/2016
084	CSPFA	J5122	TR 5267739 Cold Spring 49	\$ (8,692.16)	\$ (8,692.16)	\$ 150,905.24	\$ 574,055.99	\$ (423,150.75)	4/2/2014	1/31/2018	5/1/2016
084	NBFA	H1381	JT 4655806 Arcadia West PH A electr	\$ (63.40)	\$ (63.40)	\$ 73,589.84	\$ 149,749.52	\$ (76,159.68)	12/4/2013	11/29/2014	12/1/2013
084	NBFA	H0638	NB emax 3296995 Arcadia Ph A	\$ 65,977.39	\$ 65,977.39	\$ 0.00	\$ 92,754.88	\$ (27,754.88)	8/27/2013	11/30/2014	9/1/2013
084	NBFA	NBKY	Customer Adds-MW-D	\$ 13,785.87	\$ 13,785.87	\$ 5,049,036.69	\$ 200.00	\$ 5,048,836.69	7/1/2008	12/31/2050	7/1/2008
084	NBFA	IKKY2016	2016 KY Dist Lines (K) Roll	\$ 2,666,843.12	\$ 2,666,496.86	\$ 6,564,496.86	\$ 1.00	\$ 6,564,495.86	11/30/2015	12/31/2016	12/1/2015
084	NBFA	NBKYC1	Commerc & Indust Cust Adds-MW-D	\$ 186,829.05	\$ 186,829.05	\$ 1,212,361.07	\$ -	\$ 1,212,361.07	1/21/2016	12/31/2025	2/1/2016
084	NBFA	NBKYRES	Residential Customer Adds-MW-D	\$ 607,128.35	\$ 607,128.35	\$ 2,247,371.46	\$ -	\$ 2,247,371.46	1/21/2016	12/31/2025	2/1/2016
084	NBFA	IKKY2016T	2016 KY Dist Lines (K) Roll - T	\$ 756,089.39	\$ 756,089.39	\$ 4,786,793.08	\$ 1.00	\$ 4,786,792.08	11/30/2015	12/31/2016	12/1/2015
084	NBFA	KIP101022	NB 21101022 Liton Lane	\$ 101,928.88	\$ 101,928.88	\$ 101,928.88	\$ 95,347.37	\$ 6,581.51	6/16/2017	3/31/2018	6/1/2017
084	CSFA	CSKY	Circuit Sectionalization	\$ 123,232.10	\$ 123,232.10	\$ 149,174.68	\$ 100.00	\$ 149,074.68	7/1/2008	12/31/2050	8/1/2008
084	KHRF77294	KHRF77294	DOT 7177294 Hebron 42, in	\$ 14,915.57	\$ 14,915.57	\$ 118,118.67	\$ 46,899.01	\$ 71,219.66	11/19/2015	8/9/2016	12/1/2015
084	SGSNIF	SGSNIO1	SG Secure Network Infrastructure	\$ (0.17)	\$ (0.17)	\$ 64,179.53	\$ 50,075.00	\$ 14,104.53	8/30/2016	12/1/2014	4/30/2016
084	SGSNIF	SGSNIO3	SG SNI - IPv6	\$ 46.70	\$ 46.70	\$ 18,283.74	\$ 12,974.00	\$ 5,309.74	2/15/2016	2/28/2017	2/1/2016
084	SGSNIF	SGSNIO4	SG SNI - IPv6	\$ (3.30)	\$ (3.30)	\$ 8,874.83	\$ 25,947.00	\$ (17,072.17)	2/18/2016	2/28/2017	2/1/2016
084	SGSNIF	SGSNIO2	SG Secure Network Infrastructure	\$ 0.05	\$ 0.05	\$ 39,875.29	\$ 50,075.00	\$ (10,199.71)	12/12/2014	6/30/2016	12/1/2014
084	CP16AREX	16AR03	Buffington Repl LA's	\$ 4,533.86	\$ 4,533.86	\$ 42,739.64	\$ 23,111.80	\$ 19,627.84	2/18/2016	3/31/2017	10/1/2016
084	FMWCFS35K	CF53AUGUS	Purch Panasonic CF53's repl MDTs	\$ 1,115.89	\$ 1,115.89	\$ 282,322.74	\$ 158,146.00	\$ 124,176.74	8/4/2014	3/31/2017	9/1/2014
084	AMIKYCS	C9045	AMI Donaldson Advanced Meter	\$ (15,076.10)	\$ (15,076.10)	\$ 41,000.33	\$ 151,468.00	\$ (110,467.67)	6/29/2016	3/30/2019	6/1/2016
084	AMIKYCS	C9052	AMI Buffington Advance Metering	\$ (28,434.45)	\$ (28,434.45)	\$ 40,866.61	\$ 75,000.00	\$ (34,133.39)	6/29/2016	3/31/2019	6/1/2016
084	AMIKYCS	C9048	AMI Clayville Advanced Metering	\$ (13,528.08)	\$ (13,528.08)	\$ (0.00)	\$ 15,000.00	\$ (15,000.00)	6/29/2016	3/30/2019	6/1/2016
084	AMIKYCS	C9051	AMI Dioe Advanced Metering	\$ (3,207.42)	\$ (3,207.42)	\$ 9,707.01	\$ 17,000.00	\$ (7,292.99)	6/29/2016	3/31/2019	6/1/2016
084	AMIKYCS	C9044	AMI Wilder Advanced Meter	\$ (38,538.65)	\$ (38,538.65)	\$ (0.00)	\$ 40,000.00	\$ (40,000.00)	6/28/2016	3/30/2019	6/1/2016
084	AMIKYCS	C9047	AMI Atlas Advanced Metering	\$ (10,584.00)	\$ (10,584.00)	\$ (0.00)	\$ 12,000.00	\$ (12,000.00)	6/29/2016	3/31/2019	6/1/2016
084	AMIKYCS	C9049	AMI Florence Advance Metering	\$ (35,354.59)	\$ (35,354.59)	\$ 41,159.31	\$ 80,000.00	\$ (38,840.69)	6/29/2016	3/31/2019	6/1/2016
084	AMIKYCS	C9050	AMI Villa Advanced Metering	\$ (5,749.65)	\$ (5,749.65)	\$ 40,690.35	\$ 50,000.00	\$ (9,309.65)	6/29/2016	3/31/2019	6/1/2016
084	AMIKYCS	D1128	AMI Thomas More Advance Meter	\$ (10,584.00)	\$ (10,584.00)	\$ -	\$ 11,000.00	\$ (11,000.00)	6/29/2016	3/31/2019	6/1/2016
084	FDOMSIMPL	PCTAIT223	DOMS IMPLEMENTATION W/AMI	\$ 546.19	\$ 546.19	\$ 214,380.11	\$ 216,000.00	\$ (1,619.89)	10/25/2013	12/31/2016	11/1/2013
084	FDOMSIMPL	G9136	DOMS IMPLEMENTATION W/AMI	\$ 27.00	\$ 27.00	\$ 10,745.62	\$ 216,000.00	\$ (205,254.38)	12/20/2012	3/31/2017	1/1/2013
084	AMKY1168	F7405	KY Univ Bus 4 Swgr and CB Repl	\$ (39,054.39)	\$ (39,054.39)	\$ 1,783,179.16	\$ 741,889.00	\$ 1,041,290.16	1/22/2015	3/31/2017	2/1/2015
084	CP16SPCK	16SPC157	Dioe Inst Oil Cont	\$ 19,667.49	\$ 19,667.49	\$ 26,040.92	\$ 64,482.00	\$ (38,441.08)	8/17/2016	9/1/2017	10/1/2016
084	CP16SPCK	16SPC156	Covington Inst Oil Cont	\$ 18,598.38	\$ 18,598.38	\$ 26,294.54	\$ 51,549.00	\$ (25,254.46)	8/17/2016	3/1/2018	10/1/2016
084	CP16SPCK	16SPC153	Grant Inst Oil Cont	\$ 25,090.59	\$ 25,090.59	\$ 31,587.81	\$ 59,427.00	\$ (27,839.19)	8/17/2016	3/1/2018	10/1/2016
084	CP16SPCK	16SPC152	Dayton Inst Oil Cont	\$ 22,475.10	\$ 22,475.10	\$ 30,427.44	\$ 59,427.00	\$ (28,999.56)	8/17/2016	9/1/2017	10/1/2016
084	CP16SPCK	16SPC155	Augustine Inst Oil Cont	\$ 17,108.41	\$ 17,108.41	\$ 23,696.41	\$ 37,723.00	\$ (14,026.59)	8/17/2016	9/1/2017	10/1/2016
084	CP16SPCK	16SPC151	Beaver Inst Oil Cont	\$ 20,058.73	\$ 20,058.73	\$ 29,077.38	\$ 69,707.00	\$ (40,629.62)	8/17/2016	9/1/2017	10/1/2016
084	CP16SPCK	16SPC154	Longbranch Inst Oil Cont	\$ 19,349.99	\$ 19,349.99	\$ 26,104.96	\$ 49,185.00	\$ (23,080.04)	8/17/2016	3/1/2018	10/1/2016
084	CP16SPCK	16SPC158	Hands Inst Oil Cont	\$ 26,719.58	\$ 26,719.58	\$ 26,829.52	\$ 47,771.00	\$ (20,941.48)	8/17/2016	3/31/2018	12/1/2016
084	KEFP91578	KU5191578	NB 7191578 Renshaw Retire	\$ 178.15	\$ 178.15	\$ 134,200.54	\$ 105,542.36	\$ 28,658.18	2/12/2016	3/30/2017	3/5/2018
084	NCIPLWOK	KCIPLW002	Wilder-Ky NERC CIP Low DS	\$ 117,702.41	\$ 117,702.41	\$ 216,596.96	\$ 195,329.00	\$ 21,267.96	9/22/2016	9/1/2017	9/1/2016
084	NCIPLWOK	KCIPLW004	Buffington - Ky NERC CIP Low	\$ 210,205.31	\$ 210,205.31	\$ 218,405.84	\$ 195,323.00	\$ 23,082.84	11/17/2016	3/31/2018	11/1/2016
084	NCIPLWOK	KCIPLW003	York - Ky NERC CIP Low	\$ 118,808.73	\$ 118,808.73	\$ 126,601.93	\$ 125,323.00	\$ 1,278.93	11/17/2016	3/31/2018	11/1/2016
084	NCIPLWOK	KCIPLW001	Augustine KY NERC CIP LW	\$ 74,926.71	\$ 74,926.71	\$ 174,011.50	\$ 195,323.00	\$ (21,311.50)	9/22/2016	3/31/2018	9/1/2016
084	NCIPLWOK	KCIPLW999	Electronic Keys	\$ 41,809.70	\$ 41,809.70	\$ 41,809.70	\$ 29,929.00	\$ 11,880.70	11/17/2017	3/31/2020	11/1/2017
084	NCIPLWOK	KCIPLW086	Mt Zion - Ky NERC CIP Low - NCIPLW	\$ 23,790.80	\$ 23,790.80	\$ 195,323.00	\$ (171,532.20)	\$ 23,858.60	2/9/2017	3/31/2019	5/22/2018
084	NCIPLWOK	KCIPLW074	Cold Spring - Ky NERC CIP Low - NCIPLW	\$ 25,583.15	\$ 25,583.15	\$ 195,323.00	\$ (169,739.85)	\$ 25,583.15	2/9/2017	3/31/2019	3/1/2017
084	NCIPLWOK	KCIPLW075	Constance - Ky								



084	NCIPL0WK	KCIPLW078	Dayton - Ky NERC CIP Low - NCIPL0WK	\$	20,512.18	\$	20,512.18	\$	195,323.00	\$	(174,810.82)	2/9/2017	3/31/2019	3/1/2017	6/15/2018
084	NCIPL0WK	KCIPLW084	Kentucky University - Ky NERC CIP L	\$	103,110.19	\$	103,110.19	\$	195,323.00	\$	(92,212.81)	2/9/2017	3/31/2019	3/1/2017	10/20/2017
084	NCIPL0WK	KCIPLW077	Crescent - Ky NERC CIP Low	\$	29,333.65	\$	29,333.65	\$	195,323.00	\$	(165,989.35)	2/9/2017	3/31/2019	3/1/2017	6/6/2018
084	KSLSF3633	KTMS633	SL 6853633 Heights Blvd	\$	18.41	\$	18.41	\$	63,161.47	\$	122,072.00	6/22/2015	12/2/2016	9/1/2015	2/21/2016
084	TKY1687	T1687052	Alexandria Comm Upgrade - TKY1687	\$	26,037.34	\$	26,037.34	\$	68,854.00	\$	(42,816.66)	2/10/2017	11/8/2018	5/1/2017	11/8/2018
084	TKY1687	T1687055	Verona Comm Upgrade - TKY1687	\$	8,313.03	\$	8,313.03	\$	68,854.00	\$	(60,540.97)	2/10/2017	9/30/2018	5/1/2017	7/26/2018
084	TKY1687	T1687054	Richwood Comm Upgrade - TKY1687	\$	4,199.99	\$	4,199.99	\$	68,854.00	\$	(64,654.01)	2/10/2017	9/30/2018	5/1/2017	9/27/2018
084	TKY1687	T1687051	Empire Comm Upgrade - TKY1687	\$	2,375.24	\$	2,375.24	\$	68,854.00	\$	(66,478.76)	2/10/2017	9/13/2018	5/1/2017	7/26/2018
084	TKY1687	T1687053	Crittenden Comm Upgrade - TKY1687	\$	7,402.97	\$	7,402.97	\$	68,854.00	\$	(61,451.03)	2/10/2017	11/14/2018	5/1/2017	10/25/2018
084	TKY1687	T1687056	White Tower Comm Upgrade - TKY1687	\$	15,733.19	\$	15,733.19	\$	68,854.00	\$	(53,120.81)	2/10/2017	11/14/2018	5/1/2017	10/11/2018
084	DPEQUIPKY	EMR435	Hebron Repl LTC Controllers - DPEQ	\$	1,898.19	\$	1,898.19	\$	66,338.00	\$	(64,439.81)	6/2/2017	3/1/2019	7/1/2017	7/26/2018
084	DPEQUIPKY	EMR436	Oakbrook Repl LTC Controllers - DP	\$	2,755.25	\$	2,755.25	\$	66,338.00	\$	(63,582.75)	6/2/2017	3/1/2019	7/1/2017	7/13/2018
084	DPEQUIPKY	EMR364	Villa Repl Bus1 SG Bush & LA's	\$	25,658.48	\$	25,658.48	\$	10,730.00	\$	14,928.48	3/16/2017	3/31/2018	3/1/2017	6/30/2017
084	DPEQUIPKY	EMR420	Claryville Repl Cir 43 C Phase Reg	\$	18,251.75	\$	18,251.75	\$	20,222.39	\$	(1,970.64)	5/18/2017	3/31/2018	5/1/2017	8/18/2017
084	DPEQUIPKY	EMR377	Empire Repl Station Batteries	\$	4,175.72	\$	4,175.72	\$	1,746.50	\$	2,429.22	3/29/2017	3/31/2018	4/1/2017	9/28/2017
084	DPEQUIPKY	EMR307	Buffington Repl Bk4 LA's	\$	702.10	\$	702.10	\$	2,764.91	\$	(2,062.81)	2/1/2017	3/31/2018	2/1/2017	3/20/2017
084	DPEQUIPKY	EMR347	Decoursey Repl Cir 41 Reclosers	\$	47,779.76	\$	47,779.76	\$	11,949.13	\$	35,830.63	3/3/2017	3/31/2018	3/1/2017	9/19/2017
084	DKY2149	D2149DL1	AM 20708188 Beaver 41 Part 1B	\$	277,496.91	\$	277,496.91	\$	178,674.81	\$	98,822.10	2/14/2017	3/31/2018	2/1/2017	3/6/2018
084	DKY2149	D2149DL2	AM 20709176 Walton 2 Intercon	\$	50,484.51	\$	50,484.51	\$	31,950.28	\$	18,534.23	2/14/2017	7/1/2018	10/1/2017	3/11/2018
084	SG000430F	SG430B	Aero Pkwy Instl UG Cable	\$	1,374,969.36	\$	1,374,969.36	\$	1,385,384.96	\$	1,003,250.64	4/4/2016	3/31/2018	4/1/2016	3/31/2018
084	SG000430F	SG430C	Aero Pkwy Instl OH	\$	(362.02)	\$	(362.02)	\$	64,896.00	\$	29,984.55	4/4/2016	9/1/2017	4/1/2016	12/2/2016
084	SG000430F	SG430A	Aero Pkwy Instl UG Conduit	\$	603,859.56	\$	603,859.56	\$	1,977,838.00	\$	1,185,872.83	4/4/2016	3/1/2018	4/1/2016	6/21/2017
084	AMKY0035	E9945	Augustine 42 PILC Cable Replacement	\$	(62,621.14)	\$	(62,621.14)	\$	374,285.18	\$	431,601.00	9/3/2009	5/31/2010	9/1/2009	6/9/2010
084	DKY1930	D1930DL2	AM Erlanger Rd	\$	17,189.83	\$	17,189.83	\$	75,463.43	\$	(58,273.60)	4/13/2017	6/15/2018	6/15/2017	4/5/2018
084	DKY1930	D1930DL1	AM 11851684 Recd Donaldson 42 Rggs	\$	57,912.32	\$	57,912.32	\$	261,996.83	\$	(204,084.51)	12/19/2016	8/30/2018	1/1/2017	8/30/2018
084	RCLFA	RCLJY	Recloser Instl/Item	\$	108,166.48	\$	108,166.48	\$	181,518.53	\$	200.00	7/1/2008	12/31/2008	7/1/2008	
084	314G8846	D1644	PP938164 Covington 43- UG part	\$	(49,905.46)	\$	(49,905.46)	\$	160,255.54	\$	207,242.00	9/20/2007	12/1/2008	3/1/2008	12/1/2008
084	AMKY0088	G3276	Mt Zion Rd Reconstructor 2	\$	690.13	\$	690.13	\$	251,581.21	\$	663,636.23	5/5/2011	3/31/2012	5/14/2011	
084	U04ZUR	C3034	ULH&P 2005 Upgrade and Replace	\$	-	\$	-	\$	(208.67)	\$	75,231.00	1/4/2007	1/31/2007	12/1/2006	1/31/2007
084	U04ZUR	C8961	pp 870018/joe groesch	\$	1,015.14	\$	1,015.14	\$	565.94	\$	-	1/3/2007	5/1/2007	2/1/2007	
084	U14ZGM	D1727	RJ-12TH ST RECONSTR --75/SCOTT	\$	(11,950.71)	\$	(11,950.71)	\$	108,956.19	\$	60,754.00	10/3/2007	10/1/2012	2/1/2009	12/15/2009
084	RLFA	RLKY	Reliability Other-FO-D	\$	453,675.72	\$	453,675.72	\$	1,167,096.71	\$	200.00	7/1/2008	12/31/2008	7/1/2008	
084	RLFA	LPFYKY	Line Patrol Incp followup KY	\$	1,045,185.82	\$	1,045,185.82	\$	1,044,602.30	\$	400,000.00	12/22/2010	12/31/2015	3/1/2011	
084	RLFA	LPSMEIKY	Dline Patrol SMEI Capital Followup	\$	23,039.00	\$	23,039.00	\$	75,000.00	\$	(51,961.00)	4/30/2012	12/31/2020	2/1/2013	
084	RLFA	DL5KY	Dline Switches 34.5Vl Replace KY	\$	24,398.63	\$	24,398.63	\$	25,280.88	\$	9.00	8/4/2014	12/31/2020	3/1/2016	
084	TMAJRIFA1	EMR173	Wilder Repl failed bushings	\$	86,373.51	\$	86,373.51	\$	86,812.94	\$	38,599.82	9/13/2016	3/31/2018	10/1/2016	11/2/2017
084	FOOTPRINT	FOOTPRNSW	Footprints Upgrade Project	\$	2,427.87	\$	2,427.87	\$	5,652.56	\$	4,705.00	8/12/2016	8/15/2017	9/1/2016	8/23/2017
084	SGPMYUF	SGYFAZ5W	DEE YFA Ver 2 DER - Software	\$	3,541.39	\$	3,541.39	\$	24,961.65	\$	36,217.00	1/8/2016	5/24/2017	1/1/2016	3/7/2017
084	AMKY0326	G0852	Augustine 43 PILC Cable Replacement	\$	(36,825.59)	\$	(36,825.59)	\$	130,560.70	\$	201,531.00	9/1/2010	9/30/2011	10/1/2010	6/14/2011
084	MOFA	MOKY	Major Outage Followup-D	\$	32,219.89	\$	32,219.89	\$	100.00	\$	32,119.89	7/1/2008	12/31/2008	8/1/2008	
084	PRDFA	PRDKY	Pole Repl Other-D	\$	552,176.97	\$	552,176.97	\$	1,329,850.73	\$	200.00	7/1/2008	12/31/2008	7/1/2008	
084	KET47303	KET347303	DET 7347303 Beaver 41	\$	(22,469.42)	\$	(22,469.42)	\$	225,325.04	\$	145,648.28	6/3/2015	10/29/2016	6/1/2015	5/3/2016
084	SGITRONLF	SGITRONL	SG Itron Meter Licenses	\$	(229.00)	\$	(229.00)	\$	148,524.18	\$	148,524.18	12/30/2015	4/30/2016	12/1/2015	4/30/2016
084	314G8917	DB917DL	AM 8915089 KY University UG	\$	30,245.98	\$	30,245.98	\$	210,586.77	\$	218,868.92	10/8/2015	10/29/2016	10/1/2015	9/27/2016
084	TKY1672	T1672T51	F965 Kenton Rel Repl	\$	241,538.75	\$	241,538.75	\$	330,720.27	\$	348,325.00	9/27/2016	3/31/2018	10/1/2016	7/6/2017
084	TKY1672	T1672T52	F965 Wilder Rel Repl	\$	212,458.84	\$	212,458.84	\$	371,986.62	\$	326,080.00	9/27/2016	3/31/2018	10/1/2016	8/10/2017
084	CERTFA	CERTKY	Rel Major Cap T Equip Repl	\$	4,336.97	\$	4,336.97	\$	273,435.37	\$	100.00	7/1/2008	12/31/2008	7/1/2008	
084	CERTFA	LPRFYKY	Line Patrol Followup Work	\$	307.68	\$	307.68	\$	568,664.70	\$	80,000.00	3/20/2013	12/31/2008	11/1/2013	
084	CERTFA	KYCERT1	CERTKY PO CIR 966	\$	866.06	\$	866.06	\$	5,624.97	\$	5,000.00	10/28/2016	6/30/2017	11/1/2016	3/31/2017
084	CERTFA	KYCERT2	P2 Cir 5962 HL304,306,307,308,310,3	\$	11,543.09	\$	11,543.09	\$	11,543.09	\$	27,000.00	12/29/2016	3/31/2018	1/1/2017	5/1/2017
084	314G8914	E6226	KY Univ 43 UG Cable and Conduit	\$	10,689.14	\$	10,689.14	\$	1,392,973.05	\$	1,426,651.00	5/7/2009	10/1/2010	5/1/2009	10/2/2010
084	GLPRTFA	KYGLPRS	GLT Cir 2862B P1-P2	\$	30,883.44	\$	30,883.44	\$	56,786.02	\$	160,000.00	6/13/2016	3/31/2021	7/1/2016	
084	GLPRTFA	KYGLPR11	F5967 Repl HL867 to HL872 and HL876	\$	39,841.73	\$	39,841.73	\$	39,841.73	\$	220,579.00	11/14/2016	3/31/2021	5/1/2017	
084	GLPRTFA	GLPRTKY	Pole Repl Gnd Line-T	\$	3,265.11	\$	3,265.11	\$	513,444.22	\$	100.00	7/1/2008	12/31/2008	7/1/2008	
084	GLPRTFA	KYGLPR4	GLT Cir 4763 P2 Str 518	\$	(330.15)	\$	(330.15)	\$	70,214.05	\$	40,000.00	2/12/2016	2/1/2018	10/1/2016	3/2/2017
084	KHRS28828	KHRS28828	RI 9928828 Hands 428	\$	(128.88)	\$	(128.88)	\$	183,087.93	\$	76,177.94	3/16/2016	7/30/2017	3/1/2016	1/5/2017
084	KUSF72128	KUS172128	NB 9172128 R20 Dowlick UG	\$	9,059.14	\$	9,059.14	\$	94,766.15	\$	101,906.76	2/8/2016	4/15/2017	4/1/2016	3/21/2017
084	KFSF05496	KFS705496	CS 10705496 Bellevue 43	\$	51,758.47	\$	51,758.47	\$	51,758.47	\$	53,657.13	10/12/2016	9/30/2017	4/1/2017	8/24/2017
084	SG000753F	SG753EQ	SG DEE Field Network Director - 753	\$	102.28	\$	102.28	\$	102.28	\$	3,279.00	9/25/2017	11/18/2018	11/1/2017	11/8/2018
084	SG000753F	SG753SW	SG DEE Field Network Director - 753	\$	841.26	\$	841.26	\$	841.26	\$	5,093.00	9/25/2017	11/18/2018	10/1/2017	11/8/2018
084	CP17BATX	17BA23	Verona Repl Batteries	\$	3,146.39	\$	3,146.39	\$	3,008.94	\$	137.45	6/2/2017	3/31/2018	6/1/2017	9/6/2017
084	CP17BATX	17BA31	Crittenden Repl Batteries	\$	47.80	\$	47.80	\$	3,524.30	\$	(3,476.50)	7/5/2017	3/31/2018	12/1/2017	
084	CP17BATX	17BA17	Villa Repl Battery	\$	5,184.05	\$	5,184.05	\$	5,184.05	\$	5,974.56	3/31/2017	3/31/2018	6/1/2017	1/17/2018
084	CP17BATX	17BA15	Oakbrook Repl Battery	\$	6,387.94	\$									



084	KTMF99778	KTM499778	SL 10499778 York 741	\$	(2,062.42)	\$	(2,062.42)	\$	382,203.79	\$	295,964.19	\$	86,239.60	6/13/2016	2/28/2017	9/1/2016	2/15/2017
084	SCFOFA	SCFOKY	System Capacity-FO	\$	347,600.96	\$	347,600.96	\$	497,009.61	\$	100.00	\$	496,909.61	7/1/2008	12/31/2050	7/1/2008	
084	SCFOFA	URDST5P	Upgrade URD Subsm Transformers	\$	1,082.56	\$	1,082.56	\$	1,082.56	\$	49.00	\$	1,033.56	5/26/2017	12/31/2050	10/1/2017	
084	U04ZGM	D1507	ri-dolwick rd ginny meyer	\$	-	\$	-	\$	52,045.00	\$	52,045.00	\$	-	8/30/2007	12/31/2050	11/1/2009	8/22/2003
084	CAPFA	OTVSRKY	Cap Oil to Vac Switch Repl KY	\$	865.16	\$	865.16	\$	865.16	\$	100,000.00	\$	(99,134.84)	12/22/2010	12/31/2050	8/1/2011	
084	CAPFA	CAPAUOTKY	Capacitor Automation - Kentucky	\$	2,584.09	\$	2,584.09	\$	2,584.09	\$	49.00	\$	2,535.09	1/15/2014	12/31/2020	3/1/2014	
084	CAPFA	CAPKY	Capacitor Inst/Ram	\$	29,569.44	\$	29,569.44	\$	229,812.97	\$	101.00	\$	229,711.97	7/1/2008	12/31/2050	7/1/2008	
084	VMTDFA	VMTDKY	Trans Line Clr Removal	\$	266,686.90	\$	266,686.90	\$	528,641.96	\$	2.00	\$	528,639.96	7/1/2008	12/31/2050	7/1/2008	
084	VMDDTFA	VMDDTKY	Distr Line Clr Removal	\$	105,411.80	\$	105,411.80	\$	1,932,629.50	\$	1.00	\$	1,932,628.50	7/1/2008	12/31/2050	7/1/2008	
084	VMDDTFA	VMCMCKY	R/W Ckt MAINT CAP KENTUCKY	\$	289,105.86	\$	289,105.86	\$	2,268,729.01	\$	1.00	\$	2,268,728.01	1/25/2012	12/31/2050	2/1/2012	
084	TOOLFA	TOOLKY	Tools & Equip	\$	327,834.85	\$	327,834.85	\$	1,783,296.26	\$	101.00	\$	1,783,195.26	7/1/2008	12/31/2050	9/1/2008	
084	GLPRDFA	GLPRDKY	Pole Repl Gnd Line-D	\$	922,649.62	\$	922,649.62	\$	1,772,245.73	\$	200.00	\$	1,772,045.73	7/1/2008	12/31/2050	7/1/2008	
084	OLEOBRPFA	OLERPKY	Kentcky Lighting Replacement - OLE	\$	116.10	\$	116.10	\$	3,070.94	\$	9.00	\$	3,061.94	8/4/2014	12/31/2020	12/1/2015	
084	SLFA	SLKY	Light Repl-Tarriff	\$	60,499.97	\$	60,499.97	\$	209,716.73	\$	299.00	\$	209,417.73	7/1/2008	12/31/2050	7/1/2008	
084	SGAMF	SG3445W	SG DEE Distrib System Health - SW	\$	22,447.81	\$	22,447.81	\$	31,651.17	\$	73,774.00	\$	(42,122.83)	12/18/2015	11/30/2019	1/1/2016	
084	TDITKE	TDITKE	PO KENTUCKY IT HARDWARE	\$	654.73	\$	654.73	\$	1,389.64	\$	1.00	\$	1,388.64	7/1/2010	12/25/2025	5/1/2016	
084	SGDMSCF	SG3615W	SG DEE DMS Project 10 SW	\$	87.64	\$	87.64	\$	1,145.49	\$	266,133.19	\$	(264,987.70)	12/18/2015	1/31/2021	1/1/2016	
084	SG00036F	SG3365SW	SG DEE DMS ADM5 - Software	\$	129,926.82	\$	129,926.82	\$	141,322.01	\$	1,049,863.37	\$	(908,541.36)	9/6/2016	4/1/2021	9/1/2016	
084	SG00045F	SGSUBTKKY	DEK URD Submersible Transformers	\$	42.56	\$	42.56	\$	26,391.28	\$	83.00	\$	26,308.28	5/16/2016	12/31/2025	11/1/2016	
084	SG000436F	SGOTVKY	DEK Cap Cutout Repl-01-to-Vac	\$	31.95	\$	31.95	\$	31.95	\$	83.00	\$	(51.05)	5/16/2016	12/31/2025	1/1/2017	
084	SG000601F	SG6015W	DEE ADP Software - OH	\$	20,379.36	\$	20,379.36	\$	20,379.36	\$	42,090.00	\$	(21,710.64)	6/21/2017	6/1/2022	6/1/2017	
084	SGEAMIOCF	SG305SVRS	SG DEE OpenWay Ops Center Servers	\$	15,560.43	\$	15,560.43	\$	19,714.42	\$	5,323.07	\$	14,391.35	9/6/2016	3/31/2020	9/1/2016	
084	SGEAMIOCF	SG305SW	SG DEE OpenWay Ops Center Software	\$	92,906.17	\$	92,906.17	\$	99,652.33	\$	189,544.12	\$	(89,891.79)	8/1/2016	3/31/2020	8/1/2016	
084	DKY2199	D2199D13	AM 21607381 Hebron	\$	3,130.35	\$	3,130.35	\$	3,130.35	\$	250,919.99	\$	(247,789.64)	6/27/2017	3/31/2020	11/1/2017	
084	DKY2199	D2199D2	AM 21607299 Hebron - DKY2199	\$	4,869.38	\$	4,869.38	\$	4,869.38	\$	238,000.84	\$	(233,131.26)	6/27/2017	3/31/2020	7/1/2017	
084	DKY2199	D2199D11	AM 21606995 Hebron	\$	651.87	\$	651.87	\$	651.87	\$	65,607.29	\$	(64,955.42)	6/27/2017	11/30/2019	12/1/2017	9/28/2019
084	DKY2016	D2016051	Donaldson TB 3 - DKY2016	\$	70,844.18	\$	70,844.18	\$	70,844.18	\$	4,019,811.00	\$	(3,948,966.82)	7/18/2017	12/27/2019	8/1/2017	
084	DKY2016	D2016052	Donaldson TB 4 - DKY2016	\$	38,243.98	\$	38,243.98	\$	38,243.98	\$	3,960,624.00	\$	(3,922,380.02)	7/18/2017	1/16/2020	8/1/2017	
084	DKY2016	MX2175246	Donaldson 4B Ln Ext - DKY2016	\$	15,070.59	\$	15,070.59	\$	15,070.59	\$	162,040.89	\$	(146,970.30)	10/12/2017	1/2/2020	10/1/2017	
084	75084IK	KOUTUG	Outage Related UG Cap Replacements	\$	478,589.63	\$	478,589.63	\$	478,589.63	\$	93.00	\$	478,496.63	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KPOTT	Pothead Termination	\$	65,590.06	\$	65,590.06	\$	65,590.06	\$	93.00	\$	65,497.06	3/27/2017	12/31/2067	10/1/2017	
084	75084IK	KCMCOH	Non-Emergency OH Corrective Replace	\$	4,708.70	\$	4,708.70	\$	4,708.70	\$	93.00	\$	4,615.70	3/24/2017	12/31/2067	10/1/2017	
084	75084IK	KCMCEOH	Emergency OH Corrective Replacement	\$	4,603.97	\$	4,603.97	\$	4,603.97	\$	93.00	\$	4,510.97	3/24/2017	12/31/2067	10/1/2017	
084	75084IK	KPOLUR	Non Emerg Pole Replace Insp Based	\$	48,438.21	\$	48,438.21	\$	48,438.21	\$	93.00	\$	48,345.21	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KPDMCFU	Public Damage UG Capital Replacemnt	\$	4,717.84	\$	4,717.84	\$	4,717.84	\$	93.00	\$	4,624.84	3/27/2017	12/31/2067	9/1/2017	
084	75084IK	KRUOTCO	OH Imprvmt From PQRI Outage Invest	\$	33,379.23	\$	33,379.23	\$	33,379.23	\$	93.00	\$	33,286.23	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KPOLCM	Reactive Pole Replacements	\$	57,287.23	\$	57,287.23	\$	57,287.23	\$	93.00	\$	57,194.23	3/27/2017	12/31/2067	9/1/2017	
084	75084IK	KPPL	Stub Pole Removal Only	\$	52.96	\$	52.96	\$	52.96	\$	2.00	\$	50.96	3/29/2017	12/31/2067	12/1/2017	
084	75084IK	KLPF	Line Patrol Follow Up	\$	166,359.05	\$	166,359.05	\$	166,359.05	\$	93.00	\$	166,266.05	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KRTRIPH	Single PH Transformer Replace Dry	\$	1,300.69	\$	1,300.69	\$	1,300.69	\$	93.00	\$	1,207.69	3/27/2017	12/31/2067	9/1/2017	
084	75084IK	KRUCSM	UG Primary Small Cable Replacement	\$	11,397.22	\$	11,397.22	\$	11,397.22	\$	93.00	\$	11,304.22	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KCMCUG	Non-Emergency UG Corrective Repl	\$	279.07	\$	279.07	\$	279.07	\$	93.00	\$	186.07	3/27/2017	12/31/2067	12/1/2017	
084	75084IK	KRRR	Recloser Replacements	\$	6,808.90	\$	6,808.90	\$	6,808.90	\$	96.00	\$	6,712.90	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KRUOTCU	UG Imprvmt From PQRI Outage Invest	\$	21,038.46	\$	21,038.46	\$	21,038.46	\$	93.00	\$	20,945.46	3/27/2017	12/31/2067	10/1/2017	
084	75084IK	KCIPOH	C&I Customer Additions OH	\$	612,502.97	\$	612,502.97	\$	612,502.97	\$	93.00	\$	612,409.97	3/24/2017	12/31/2067	8/1/2017	
084	75084IK	KPOLEIR	Emergency Pole Replace Insp Based	\$	4,424.50	\$	4,424.50	\$	4,424.50	\$	93.00	\$	4,331.50	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KCMCEUG	Emergency UG Corrective Replacement	\$	1,053.74	\$	1,053.74	\$	1,053.74	\$	93.00	\$	960.74	3/24/2017	12/31/2067	10/1/2017	
084	75084IK	KRSOH	Residential Cust Adds Single Fam OH	\$	598,697.29	\$	598,697.29	\$	598,697.29	\$	93.00	\$	598,604.29	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KSTMOH	DH Capital Replacement Due to Storm	\$	6,628.20	\$	6,628.20	\$	6,628.20	\$	93.00	\$	6,535.20	3/27/2017	12/31/2067	12/1/2017	
084	75084IK	KPDMCAP	Public Damage OH Capital Replacemnt	\$	56,482.33	\$	56,482.33	\$	56,482.33	\$	80.00	\$	56,402.33	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KOUTDH	Outage Related OH Cap Replacements	\$	126,807.16	\$	126,807.16	\$	126,807.16	\$	93.00	\$	126,714.16	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KRUPOH	Residential Customer Upgrade OH	\$	1,575.80	\$	1,575.80	\$	1,575.80	\$	93.00	\$	1,482.80	3/27/2017	12/31/2067	9/1/2017	
084	75084IK	KCIUPOH	C&I Customer Upgrade OH	\$	(2,935.42)	\$	(2,935.42)	\$	(2,935.42)	\$	93.00	\$	(3,028.42)	3/24/2017	12/31/2067	10/1/2017	
084	75084IK	KRMOH	Residential Cust Adds Multi Fam OH	\$	8,426.32	\$	8,426.32	\$	8,426.32	\$	93.00	\$	8,333.32	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KRTXO	Overhead Transformer Replacement	\$	3,720.23	\$	3,720.23	\$	3,720.23	\$	93.00	\$	3,627.23	3/27/2017	12/31/2067	10/1/2017	
084	75084IK	KUGCBNU	UG Cable Injection	\$	176,263.56	\$	176,263.56	\$	176,263.56	\$	95.00	\$	176,168.56	3/27/2017	12/31/2067	9/1/2017	
084	75084IK	KRTR3PH	Three PH Transformer Replace Dry	\$	15,948.60	\$	15,948.60	\$	15,948.60	\$	95.00	\$	15,853.60	3/27/2017	12/31/2067	10/1/2017	
084	75084IK	KRCR	Capacitor Replacements & Assoc UOP	\$	975.14	\$	975.14	\$	975.14	\$	90.00	\$	885.14	3/27/2017	12/31/2067	10/1/2017	
084	75084IK	KRRR	Regulator replacements	\$	4,243.49	\$	4,243.49	\$	4,243.49	\$	-	\$	4,243.49	7/27/2017	12/31/2067	11/1/2017	
084	75084IK	KET135853	DET 10135853 HANDS 44 310	\$	301,191.19	\$	301,191.19	\$	302,343.53	\$	656,630.49	\$	(354,286.96)	11/7/2016	9/28/2020	12/1/2016	11/3/2019
084	75084IK	MX0924912	MXCONV-JT - E TRIPLE CROWN SUBD SEC	\$	(6,802.39)	\$	(6,802.39)	\$	(6,802.39)	\$	213,849.76	\$	(220				



084	SG000223F	SG2235W	DEE Transmission Health & Risk Mgt	\$	198,384.04	\$	198,384.04	\$	1,016,639.00	\$	(818,254.96)	4/13/2017	2/28/2023	5/1/2017
084	SG000438F	SG5ELFKY	DEK Segmentation & Automation	\$	423.70	\$	423.70	\$	1.00	\$	422.70	11/27/2017	12/31/2025	12/1/2017
084	75084HW	KHWYR	Highway Relocations Reimb	\$	69,137.81	\$	69,137.81	\$	80.00	\$	69,057.81	3/24/2017	12/31/2067	8/1/2017
084	75084HW	KCOU	Make Ready Other Util Attachments	\$	222,169.18	\$	222,169.18	\$	91.00	\$	222,078.18	3/24/2017	12/31/2067	8/1/2017
084	75084HW	KCRFR	Customer Requested Monis Reimb	\$	151.14	\$	151.14	\$	98.00	\$	53.14	3/24/2017	12/31/2067	11/1/2017
084	75084HW	KHWYN	Highway Relocations Nonreimb	\$	30,294.49	\$	30,294.49	\$	80.00	\$	30,214.49	3/24/2017	12/31/2067	10/1/2017
084	75084HW	MX1661647	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$	115.28	\$	115.28	\$	228.31	\$	(113.03)	11/28/2017	7/30/2020	12/1/2017
084	75084HW	MX6295870	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$	5,139.89	\$	5,139.89	\$	83,155.24	\$	(78,015.35)	11/30/2017	6/1/2019	12/1/2017
084	75084HW	MX6342340	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$	2,067.75	\$	2,067.75	\$	109,582.18	\$	(107,514.43)	11/28/2017	7/1/2018	12/1/2017
084	SGEDMS3F	SGDMS35W	DEE DMS 3.5 Upgrade - Software	\$	126,327.81	\$	126,327.81	\$	160,398.55	\$	210,242.00	11/19/2015	1/31/2021	9/1/2016
084	KECF20154	DEC 8920154	Kenton 46	\$	18,977.92	\$	18,977.92	\$	22,904.96	\$	150,467.62	10/23/2019	12/30/2019	9/1/2016
084	UGCIFA	CABRIUKY	Underground Cable Injection - KY	\$	254,940.50	\$	254,940.50	\$	232,000.00	\$	22,940.50	3/15/2011	12/31/2015	4/1/2011
084	KARF51805	KAR851805	LAR 10851805 Wilder 44	\$	4,780.75	\$	4,780.75	\$	12,216.10	\$	313,344.88	7/26/2016	10/21/2019	9/1/2016
084	SG990151F	SRUCVUGKY	GS DEK Targeted Underground Blanket	\$	272.02	\$	272.02	\$	1.00	\$	271.02	5/22/2017	12/31/2050	9/1/2017
084	TLUKY	TLR69KY	KY T-Line Repl of 69KV	\$	9,899.93	\$	9,899.93	\$	6.00	\$	9,893.93	1/17/2017	9/1/2050	9/1/2017
084	TKY1791	T1791D51	Vila TB2 and Bus 2 Swgr Rpl - TRX1	\$	29,804.62	\$	29,804.62	\$	3,017,308.00	\$	(2,987,503.38)	5/17/2017	2/25/2020	7/1/2017
084	TKY1791	T1791T51	Vila 69KV Bus 1 CCVT Rpl - TKY1791	\$	4,704.72	\$	4,704.72	\$	79,695.00	\$	(74,990.28)	5/17/2017	7/31/2020	8/1/2017
084	TKY2128	T2128T51	Vila-Inst 69 KV Ring Bus - TKY2128	\$	19,284.34	\$	19,284.34	\$	4,045,269.00	\$	(4,025,984.66)	5/30/2017	3/17/2020	8/1/2017
084	75084IL	KCAL	Area Light New Installs	\$	49,408.42	\$	49,408.42	\$	98.00	\$	49,310.42	4/1/2067	3/28/2017	8/1/2017
084	75084IL	KLEDSL	LED Street Light Retrofit	\$	862.67	\$	862.67	\$	58.00	\$	804.67	3/28/2017	4/1/2067	12/1/2017
084	75084IL	KSLRPL	Street Light Replacements	\$	0.30	\$	0.30	\$	58.00	\$	(57.70)	3/28/2017	4/1/2067	8/1/2017
084	75084IL	KALRPL	Area Light Replacements	\$	(412.01)	\$	(412.01)	\$	58.00	\$	(470.01)	3/28/2017	4/1/2067	10/1/2017
084	75084IL	MX1977699	BBB, Notre Dame Academy Lighti	\$	29,429.74	\$	29,429.74	\$	61,644.58	\$	(32,214.84)	11/15/2017	4/3/2018	12/1/2017
084	KIAF05495	KIA705495	Alexandria So	\$	4,638.39	\$	4,638.39	\$	53,637.18	\$	(48,998.79)	1/4/2017	4/1/2017	6/3/2018
084	KECF20153	KEC920153	DC 8920153 Bellevue 42	\$	5,928.33	\$	5,928.33	\$	8,389.54	\$	298,274.18	10/23/2015	7/31/2019	9/1/2016
084	SG000586F	SGDLSKY	RUSD DEK D-Line Switch Replacement	\$	27,245.96	\$	27,245.96	\$	94.00	\$	27,151.96	12/19/2016	12/31/2025	5/1/2017
084	SG000441F	SGPOTTKY	DEK D Line Pothead Termination	\$	44.54	\$	44.54	\$	83.00	\$	(38.46)	5/16/2016	12/31/2025	1/1/2017
084	SG000435F	SGCAPATKY	DEK Cap Automation	\$	301.30	\$	301.30	\$	83.00	\$	218.30	5/16/2016	12/31/2025	1/1/2017
084	SG000439F	SGGNSWKY	DEK Switchgear Upgrade-Automation	\$	215.13	\$	215.13	\$	83.00	\$	132.13	5/16/2016	12/31/2025	1/1/2017
084	TOUTKY	OUT69KY	KY T-line Emergency Repl on 69KV	\$	31,256.84	\$	31,256.84	\$	6.00	\$	31,250.84	1/17/2017	12/31/2050	1/1/2017
084	SG000432F	SGRUCKY	DEK Cable Replacement	\$	98.50	\$	98.50	\$	83.00	\$	15.50	5/16/2016	12/31/2025	1/1/2017
084	SGCIAMIF	SGKAMICI	KG Kentucky CAI AMI Meters	\$	-	\$	-	\$	395,744.77	\$	454,386.03	5/29/2015	5/15/2018	9/1/2015
084	KECF20155	KEC920155	DEC 8920155 Oakbrook 41	\$	7,804.25	\$	7,804.25	\$	12,723.65	\$	18,342.29	10/26/2015	8/31/2019	9/1/2016
084	KCPRUOSTR	ICCONSTR	Interconnection Capital Project	\$	4,112.88	\$	4,112.88	\$	1.00	\$	4,111.88	9/28/2017	9/30/2030	10/1/2017
084	KCPRUOSTR	ICCONSTR	Interconnection Capital Project	\$	4,058.73	\$	4,058.73	\$	1.00	\$	4,057.73	9/28/2017	9/30/2030	10/1/2017
084	75084	EMETERKY	Electric Meter Blanket	\$	622,765.00	\$	622,765.00	\$	1,389,598.33	\$	295,697.19	3/9/2015	12/31/2025	4/1/2015
084	SG000442F	SGPILCKY	DEK PILC Reactive	\$	17,801.32	\$	17,801.32	\$	83.00	\$	17,718.32	5/16/2016	12/31/2025	1/1/2017
084	KYTOOLF	TKYTOOL	Transmission Capital Tool Purchases	\$	194,587.80	\$	194,587.80	\$	100.00	\$	194,487.80	11/16/2017	12/31/2050	11/1/2017
084	CP177BRK	177B15	Constance Repl Bk1 Bush	\$	7,037.58	\$	7,037.58	\$	20,071.78	\$	(13,034.20)	3/23/2017	10/1/2017	10/1/2017
084	CP177BRK	177B16	Doie Repl Bk2 Bush w/ LTC	\$	25,848.19	\$	25,848.19	\$	20,071.78	\$	5,776.41	3/23/2017	3/31/2019	10/1/2017
084	CP177BRK	177B17	Kentucky Univ Repl Bk4 Bush	\$	5,499.23	\$	5,499.23	\$	15,322.35	\$	(9,823.12)	3/23/2017	10/1/2017	5/6/2019
084	SG000437F	SGHYDRKY	DEK Recloser Replacements	\$	22.40	\$	22.40	\$	1,924.80	\$	1,841.80	5/16/2016	12/31/2025	10/1/2016
084	DEMERKY	EMR326	Thom More Ckt Sw Sw's - DEMERKY	\$	25,017.40	\$	25,017.40	\$	39,506.00	\$	(14,488.60)	2/9/2017	1/31/2018	2/1/2017
084	SG000444F	SGRTRKY	DEK Upgrade Livefront Transformers	\$	22.40	\$	22.40	\$	1,653.27	\$	1,570.27	5/16/2016	12/31/2025	7/1/2016
084	SG000443F	SGCBINUKY	DEK Cable Injection	\$	22.40	\$	22.40	\$	83.00	\$	(60.60)	5/16/2016	12/31/2025	1/1/2017
084	DKY2020	D2020D1	AM 20868748 Bellevue 43 Rbd RUSD	\$	851.83	\$	851.83	\$	-	\$	851.83	3/7/2017	8/28/2021	4/1/2017
084	KUCF48474	KUC348474	UG 10348474 Oakbrook '42'	\$	649.31	\$	649.31	\$	-	\$	649.31	2/15/2017	6/28/2020	7/1/2017
084	KUCF48388	KUC348388	UG 10348388 Richmond 43	\$	6,929.12	\$	6,929.12	\$	-	\$	6,929.12	4/11/2017	6/1/2019	6/1/2017
084	KUCF48450	KUC348450	UG 10348450 Crescent 44	\$	3,344.84	\$	3,344.84	\$	-	\$	3,344.84	4/11/2017	6/30/2019	10/1/2017
084	KUCF48397	RUC 10348397	Cable repla	\$	2,557.14	\$	2,557.14	\$	-	\$	2,557.14	6/7/2017	3/1/2019	10/1/2017
084	DKY1931	D1931D1	AM 10895849 General Dr Part 2	\$	17,389.58	\$	17,389.58	\$	-	\$	17,389.58	7/29/2016	11/29/2022	5/1/2017
084	DKY1931	D1931D1L	AM 10894240 General Drive Part 1	\$	184,114.84	\$	184,114.84	\$	87,223.94	\$	108,742.64	7/29/2016	3/15/2018	8/1/2016
084	DKY2131	D2131D1	AM 21798304 Hands 45	\$	3,251.82	\$	3,251.82	\$	-	\$	3,251.82	7/25/2017	7/16/2020	10/1/2017
084	DKY2131	D2131D1L	AM 21797163 Hands 45 - DKY2131	\$	33,640.57	\$	33,640.57	\$	378,745.87	\$	(345,105.30)	7/25/2017	12/14/2019	10/1/2017
084	TKY2188	T2188D51	Augustine_Inst 22_4MVA XTR - TKY2	\$	240,665.36	\$	240,665.36	\$	2,593,925.42	\$	(2,353,260.06)	7/6/2017	2/15/2019	7/1/2017
084	SG000434F	SGRTPKY	DEK Upgrade Dist Trans Stations	\$	5,371.61	\$	5,371.61	\$	-	\$	7,454.86	5/16/2016	12/31/2025	11/1/2016
084	SGAMIDMS	SGADM533	SG Upgrade Abstim DMS to ver 3.3	\$	0.12	\$	0.12	\$	136,474.09	\$	67,895.09	12/18/2014	7/20/2016	12/1/2014
084	SGAMIDMS	SGADM532	SG Upgrade to DMS ver 3.2	\$	0.07	\$	0.07	\$	51,858.07	\$	250,000.00	6/17/2014	2/20/2016	6/1/2014
084	SGETOASF	SGETOAS	SG TOA Replacement Software	\$	148,604.19	\$	148,604.19	\$	266,300.01	\$	208,124.00	4/6/2015	3/31/2020	3/1/2015
084	SGETOASF	SGECOAS	SG COA Software	\$	11,636.98	\$	11,636.98	\$	27,480.82	\$	13,148.00	3/31/2016	9/30/2017	4/1/2016
084	AMKY0942	M1112	Dry Ridge TLS	\$	(519.70)	\$	(519.70)	\$	273,467.91	\$	122,334.00	5/29/2014	9/30/2015	6/1/2014
084	KHRF51813	KHRF51813	R1 10451813 5310 Madison	\$	59,510.09	\$	59,510.09	\$	62,901.70	\$	45,244.52	12/5/2016	8/15/2017	12/1/2016
084	TKY1453	T1453T51	Doie 69KV ABS - TKY1453	\$	322,203.64	\$	322,203.64	\$	347,400.76	\$	475,115.00	10/7/2016	7/31/2018	2/2/2018
084	TKY1453	T1453D51	Doie Bus 1 Swgr - TKY1453	\$	2,038,940.52	\$	2,038,940.52	\$	2,132,752.97	\$	2,686,595.00	10/7/2016	7/31/2018	8/3/2018
084	TKY1453	T1453D1L	Doie 41-42 UG Exits TKY1453	\$	17,433.87	\$	17,433.87	\$	66,147.36	\$	(48,713.49)	7/6/2017	5/4/2019	7/1/2017
084	TKY1454	T1454D51	Hands Bus 1 Swgr - TKY1454	\$	1,228,597.85	\$	1,228,597.85	\$	1,324,943.21	\$	688,608.00	5/12/2016	3/1/2018	6/1/2016
084	TKY1696	T1696T51	Kenton XTR 4 Ref Repl - TKY1696	\$	174,213.32	\$	174,213.32	\$	288,284.00	\$	(114,070.68)	11/15/2016	1/1/2017	2/8/2018
084	KILF4406	KIL564406	UG 10564406 West End 41	\$	100,444.95	\$	100,444.95	\$	329,228.32	\$	462,121.21	7/1/2016	5/28/2017	8/1/2016
084	DKY1932	D1932D51	Bellevue Upp Dist Car Rel_ RUSD - DK	\$	340,544.63	\$	340,544.63	\$						



084	DKY1912	D1912D1L	RUSD Covington 43-44 UG - DKY1912	\$	133,829.20	\$	133,829.20	\$	99,277.72	\$	34,551.48	2/15/2017	3/31/2018	3/1/2017	3/22/2018
084	DKY1912	D1912D51	Covington Xtr 2_RUSD - DKY1912	\$	2,604,941.10	\$	2,604,941.10	\$	2,660,969.64	\$	2,776,527.30	8/19/2016	3/31/2018	9/1/2016	8/19/2018
084	DKY1912	D1912D2L	RUSD Covington 44 OH - DKY1912	\$	30,267.47	\$	30,267.47	\$	30,267.47	\$	20,798.27	2/15/2017	3/31/2018	4/1/2017	9/16/2017
084	AMKY0960	H2111	Kenton Sub 13KV Bus 31 - AMKY0960	\$	72,597.96	\$	72,597.96	\$	847,668.23	\$	823,726.00	2/16/2019	2/16/2019	3/1/2019	4/9/2019
084	KIAF03715	KIA703715	DA 10703715 Constance 42	\$	78,282.17	\$	78,282.17	\$	78,282.17	\$	64,102.57	1/4/2017	3/31/2018	2/1/2017	2/2/2018
084	DKY2150	D2150D1L	AM 20709498 Verona 42 Rbld	\$	312,439.10	\$	312,439.10	\$	312,439.10	\$	129,954.31	2/14/2017	3/31/2018	2/1/2017	2/16/2018
084	DKY2150	D2150D51	Verona 42 Pts chk VR	\$	38,210.51	\$	38,210.51	\$	38,210.51	\$	79,115.00	7/20/2017	3/31/2018	7/1/2017	3/1/2018
084	DKY2150	D2150D2L	AM 20710216 Walton 1 Intercon	\$	56,850.17	\$	56,850.17	\$	56,850.17	\$	31,697.43	2/14/2017	7/31/2018	10/1/2017	3/22/2018
084	MWAVEKYEL	NINT2156B	Cisco Data Network	\$	8,848.68	\$	8,848.68	\$	8,848.68	\$	10,183.00	2/20/2017	3/31/2018	7/1/2017	3/6/2018
084	MWAVEKYEL	336593AUG	Install CISCO Switches	\$	1,190.97	\$	1,190.97	\$	1,190.97	\$	33,237.00	7/7/2017	11/30/2017	12/1/2017	11/30/2017
084	SG000754F	SGITRON12	SG DEE Cisco NMS Licenses	\$	52,005.08	\$	52,005.08	\$	52,005.08	\$	60,000.00	7/27/2017	11/1/2017	9/1/2017	2/1/2018
084	TKY2009	T2009D51	Kenton TB3 Rpl - TKY2009	\$	77,937.21	\$	77,937.21	\$	77,937.21	\$	1,962,535.00	4/27/2017	4/20/2019	6/1/2017	4/9/2019
084	SG000726F	SG726SVRS	SG DEE AMI BlueCat Scale - 726	\$	332.20	\$	332.20	\$	332.20	\$	2,783.00	6/29/2017	3/28/2018	7/1/2017	5/23/2018
084	SG000726F	SG726SW	SG DEE AMI BlueCat Scale - 726	\$	9,170.36	\$	9,170.36	\$	9,170.36	\$	9,025.00	6/29/2017	2/28/2018	7/1/2017	12/6/2017
084	KHRF51720	KHR851720	RI 11851720 Rice Pike	\$	206,487.69	\$	206,487.69	\$	206,487.69	\$	75,014.92	4/13/2017	5/1/2018	4/1/2017	7/4/2018
084	TEMERKY	EMR448	Hebron Repl CB311 Cir 43 Relay	\$	3,454.71	\$	3,454.71	\$	3,454.71	\$	5,974.56	6/16/2017	3/31/2018	6/1/2017	11/3/2017
084	DKY2217	D2217R51	Petersburg Sub Site - DKY2217	\$	29,358.03	\$	29,358.03	\$	29,358.03	\$	382,562.00	5/18/2017	10/27/2019	10/8/2019	10/8/2019
084	AMKY0941	L9104	Grant Install TLS	\$	(519.57)	\$	(519.57)	\$	712,247.61	\$	230,617.00	5/21/2014	3/31/2016	6/1/2014	1/23/2016
084	KTMF28273	KTM628273	SL 7628273 5t Rl 18	\$	12,266.88	\$	12,266.88	\$	56,411.04	\$	57,641.31	10/9/2015	4/20/2016	11/1/2015	3/29/2016
084	TKY1447	T1447D51	Cold Spring Ckt Swl	\$	93,571.13	\$	93,571.13	\$	368,139.33	\$	206,535.00	2/12/2016	3/31/2017	2/1/2016	3/29/2017
084	KHRF55669	KHR355669	RI 10355669 Washington St	\$	345,237.77	\$	345,237.77	\$	195,245.39	\$	101,560.50	7/22/2016	7/28/2017	8/1/2016	6/20/2017
084	TKY1519	T1519D51	Thomas More XTR 1 Rel Rpl	\$	-	\$	-	\$	219,235.61	\$	86,863.00	2/24/2016	3/31/2017	3/1/2016	1/21/2017
084	KUCF34911	KUC234911	UG 6234911 Hands 44 URD	\$	113,725.94	\$	113,725.94	\$	723,278.31	\$	349,210.80	11/23/2015	7/15/2017	1/1/2016	4/26/2017
084	KHRF97697	KHR297697	DOT 7297697 Covington 43	\$	29,958.74	\$	29,958.74	\$	60,929.47	\$	39,491.86	7/7/2016	1/1/2018	7/1/2016	10/10/2017
084	KHRF82804	KHR082804	RI 10082804 15 Spiral Dr	\$	44,582.60	\$	44,582.60	\$	(15,684.24)	\$	59,622.55	8/23/2016	8/28/2017	10/1/2016	1/4/2018
084	KUCF61112	KUC261112	UG 10261112 Constance 42	\$	470,956.60	\$	470,956.60	\$	470,956.60	\$	360,637.32	1/10/2017	3/19/2019	3/1/2017	8/10/2018
084	KIPF08146	KIP708146	NB 20708146 Beaver 41 Reb	\$	303,750.34	\$	303,750.34	\$	303,750.34	\$	200,686.44	2/16/2017	1/31/2018	3/1/2017	12/6/2017
084	TKY1876	T1876D51	Dayton XTR 1 Rel Rpl - TKY1876	\$	68,470.54	\$	68,470.54	\$	68,470.54	\$	175,818.00	11/15/2016	7/31/2018	6/1/2017	6/21/2018
084	KIAF03714	KIA703714	DA 10703714 Long Branch 4	\$	44,913.21	\$	44,913.21	\$	44,913.21	\$	56,580.26	10/3/2016	3/1/2019	12/1/2016	10/26/2018
084	TKY1727	T1727D51	Wilder XTR 4 Rel Rpl - TKY1727	\$	140,540.99	\$	140,540.99	\$	140,540.99	\$	237,658.00	3/1/2018	3/1/2019	2/1/2017	3/31/2018
084	KETF35854	KET135854	DET 10135854 Villa 43 348	\$	172,910.54	\$	172,910.54	\$	173,768.67	\$	350,417.94	11/4/2016	6/30/2019	12/1/2016	3/12/2019
084	TKY1913	T1913D51	Oakbrook XTR 1 Rel Rpl - TKY1913	\$	70,836.61	\$	70,836.61	\$	70,836.61	\$	350,616.00	4/10/2017	3/1/2019	4/1/2017	7/13/2018
084	KETF35851	KET135851	DET 10135851 West End 41	\$	54,135.76	\$	54,135.76	\$	62,011.30	\$	414,893.11	5/2/2016	6/14/2019	5/1/2016	5/25/2019
084	KUCF48463	KUC348463	UG 10348463 Decoursey 41	\$	1,044.55	\$	1,044.55	\$	1,044.55	\$	199,651.38	2/15/2017	3/1/2019	7/1/2017	3/1/2019
084	TKY1518	T1518D51	Mt Zion XTR 1 Rel Rpl	\$	13,066.27	\$	13,066.27	\$	225,716.93	\$	115,410.00	11/18/2015	3/31/2017	3/1/2016	3/16/2017
084	KUCF47633	KUC447633	UG 20447633 Constance 42	\$	1,071,791.26	\$	1,071,791.26	\$	1,071,791.26	\$	328,397.17	2/22/2017	4/30/2018	3/1/2017	7/17/2018
084	DKY1973	D1973D1L	AM 11028173 York 43 Ln Ext	\$	234,163.18	\$	234,163.18	\$	236,993.36	\$	83,908.12	8/17/2016	10/31/2017	8/1/2016	9/14/2017
084	KOCF56175	KOC556175	DET 11556175 Kenton 44 Re	\$	621,194.50	\$	621,194.50	\$	621,194.50	\$	283,200.78	1/10/2017	3/31/2018	3/1/2017	5/5/2018
084	KUCF48481	KUC348481	UG 10348481 Crescent 41	\$	12,820.71	\$	12,820.71	\$	12,820.71	\$	16,692.20	2/20/2017	4/1/2019	7/1/2017	9/21/2017
084	SG000598F	SG598DCEQ	SG DEE Secure Network Infrastructure	\$	111,407.02	\$	111,407.02	\$	111,407.02	\$	85,620.00	9/12/2017	4/30/2019	9/1/2017	4/20/2019
084	TKY1914	T1914D51	Longbranch Rel Rpl XTR 1 - TKY1914	\$	1,853.64	\$	1,853.64	\$	1,853.64	\$	247,959.00	4/26/2017	6/29/2019	11/1/2017	1/30/2019
084	KIPF03154	KIP703154	NB 10703154 9001 US 42 Un	\$	58,372.54	\$	58,372.54	\$	58,372.54	\$	57,736.31	8/9/2016	2/22/2018	3/1/2017	10/12/2017
084	SG000752F	SG752SVR	DEE DOTS Grid Sim Strat Development	\$	2,370.62	\$	2,370.62	\$	2,370.62	\$	20,643.00	8/8/2017	4/30/2018	9/1/2017	4/30/2018
084	KSPF41656	KSP941656	NB 10941656 North Walton Pointe	\$	15,699.64	\$	15,699.64	\$	39,998.48	\$	51,023.08	8/16/2016	6/10/2017	8/1/2016	5/21/2017
084	KTMF88913	KTM988913	INSTALL 22 LIGHTS FOR IDI	\$	104,473.52	\$	104,473.52	\$	104,473.52	\$	60,720.99	4/19/2017	3/31/2018	7/1/2017	7/28/2017
084	KHRF81342	KHR181342	DOT 7181342 Empire 41 Rel	\$	742,086.32	\$	742,086.32	\$	742,086.32	\$	246,600.03	1/18/2017	12/1/2017	2/1/2017	3/19/2018
084	CP17LTCR03	17LTCR03	KY Univ Repl TBM Load Tap Changer	\$	34,834.54	\$	34,834.54	\$	34,834.54	\$	52,076.25	7/20/2017	3/31/2019	10/1/2017	7/31/2018
084	KIPF44149	KIP344149	NB 21344149 RIVIERA DR -	\$	8,922.02	\$	8,922.02	\$	8,922.02	\$	14,117.06	7/26/2017	12/1/2017	7/1/2017	12/27/2017
084	KIPF89003	KIP189003	NB 11189003 Duve-neck Squa	\$	58,651.97	\$	58,651.97	\$	58,651.97	\$	65,005.60	2/23/2017	5/31/2018	10/1/2017	1/11/2018
085	CUSTCONN	315986A	Customer Connect - Core	\$	362,974.10	\$	362,974.10	\$	362,974.10	\$	3,313,201.21	6/30/2022	8/10/2017	8/1/2017	6/18/2019
085	CUSTCONN	315986B	Customer Connect- Analytics	\$	44,553.54	\$	44,553.54	\$	44,553.54	\$	99,396.72	8/10/2017	9/30/2018	8/1/2017	9/30/2018
085	CUSTCONN	315986C	Customer Connect- CRM	\$	48,390.46	\$	48,390.46	\$	48,390.46	\$	267,635.67	8/10/2017	5/28/2019	8/1/2017	6/18/2019
085	CUSTCONN	315986D	Customer Connect- Prepaid Advantage	\$	103,952.41	\$	103,952.41	\$	103,952.41	\$	399,313.16	8/10/2017	12/30/2019	8/1/2017	6/18/2019
085	CUSTCONN	315986E	Customer Connect- Universal Bill	\$	74,955.57	\$	74,955.57	\$	74,955.57	\$	166,907.14	8/11/2017	6/30/2020	8/1/2017	6/18/2019
085	CUSTCONN	315986HW1	Customer Connect- Hardware Proj 1	\$	90,193.12	\$	90,193.12	\$	90,193.12	\$	62,909.00	9/5/2017	10/1/2018	9/1/2017	10/1/2018
085	CUSTCONN	315986QC	CS-Quality Center Licenses	\$	3,542.57	\$	3,542.57	\$	3,542.57	\$	3,520.00	8/1/2017	12/31/2017	7/1/2017	10/31/2017
085	FPIT	307482	Customer Mobile App	\$	14,945.22	\$	14,945.22	\$	14,945.22	\$	28,598.00	5/8/2017	6/25/2019	5/1/2017	6/25/2019
085	FPIT	325480C	Watson Explorer (Dmnifred Replace)	\$	15,583.86	\$	15,583.86	\$	15,583.86	\$	18,496.93	11/29/2016	5/1/2018	12/1/2016	9/8/2018
085	FPIT	PCTA481AU	PCTA481AU CDP Authenticated Site	\$	1,394,515.44	\$	1,394,515.44	\$	2,231,426.19	\$	1,159,204.00	2/11/2016	10/31/2018	3/1/2016	10/31/2018
085	FPIT	PCTA481AS	Sitecore	\$	13,221.80	\$	13,221.80	\$	1,201,847.30	\$	520,043.89	10/22/2014	12/31/2016	11/1/2014	1/21/2017
085	FPIT	315263BTS	315263BTS Encryption PH2	\$	1,040.82	\$	1,040.82	\$	6,200.06	\$	19,818.00	10/13			



280	FPIT	323326DEK	2017 Workstation Refresh	\$	54,486.71	\$	54,486.71	\$	43,049.00	\$	11,437.71	8/2/2017	3/29/2018	6/1/2017	3/29/2018		
280	FPIT	RS327	Plantview Observation Program Mobil	\$	(110.53)	\$	(110.53)	\$	8,836.11	\$	5,051.44	\$	3,784.67	12/17/2015	2/18/2017	2/1/2016	2/18/2017
280	FPIT	336593EOC	Install CSC0 Switches & Rtrs	\$	47,765.57	\$	47,765.57	\$	88,500.00	\$	(40,734.43)	7/7/2017	6/30/2018	7/1/2017	5/3/2018		
280	FPIT	323482KY	Replace EPM Tool 2017	\$	8,575.85	\$	8,575.85	\$	11,076.27	\$	(2,500.42)	2/10/2017	4/12/2018	2/10/2017	5/31/2018		
280	FPIT	NINT1105K	Implemnet Rates and Regulatory Stra	\$	229,418.44	\$	229,418.44	\$	234,263.00	\$	(4,844.56)	8/15/2017	1/31/2020	8/1/2017			
280	FPIT	R9205	Trading Information Management Cons	\$	5,690.14	\$	5,690.14	\$	5,905.44	\$	(50,262.04)	3/28/2016	5/1/2016	3/12/2018			
280	FPIT	RF17Q4DEK	2017 Workstation Hardware	\$	1,345.47	\$	1,345.47	\$	1,504.00	\$	(158.53)	11/22/2017	3/31/2018	12/1/2017	3/31/2018		
280	FPIT	S6621	Plantview Reliability Index Module	\$	3,664.22	\$	3,664.22	\$	5,776.17	\$	(1,368.46)	5/17/2016	7/31/2018	5/1/2016	11/17/2017		
280	FPIT	323174Q4I	Q4 2017 End of Life Server	\$	8,890.39	\$	8,890.39	\$	8,890.39	\$	205.39	10/16/2017	3/31/2018	12/1/2017	3/31/2018		
280	RESBLDKY	KMW160131	Modular Office Space	\$	152,163.02	\$	152,163.02	\$	207,621.78	\$	(11,449.22)	7/21/2016	7/2/2017	8/1/2016	7/3/2017		
280	RESBLDKY	KMW170046	Design for replacement of windows	\$	2,068,253.02	\$	2,068,253.02	\$	3,324,206.00	\$	(1,255,952.98)	4/5/2017	7/20/2018	4/1/2017	7/20/2018		
280	RESBLDKY	KMW160127	Design of Office Space	\$	338,924.97	\$	338,924.97	\$	480,042.47	\$	(5,827.53)	7/13/2016	7/2/2017	7/1/2016	7/7/2017		
280	RESBLDKY	KMW170198	Vestibule addition	\$	63,969.78	\$	63,969.78	\$	82,069.00	\$	(18,099.22)	9/5/2017	3/31/2018	9/1/2017	3/28/2018		
280	RESBLDKY	KMW170248	Ice Machine Replacement	\$	25,582.85	\$	25,582.85	\$	30,588.00	\$	(5,005.15)	10/19/2017	3/31/2018	11/1/2017	3/28/2018		
280	FMWAVEKY	307282AAA	307282 - 19th&Augustine BndWth Proj	\$	67,926.06	\$	67,926.06	\$	77,227.00	\$	(15,296.00)	10/19/2016	6/30/2017	11/1/2016	8/4/2017		
280	FMWAVEKY	315218GLC	315218 Markland Dam Mod. Glenco	\$	51,096.66	\$	51,096.66	\$	51,180.79	\$	(87,365.45)	11/3/2016	12/1/2016	1/31/2016	1/31/2018		
280	FMWAVEKY	315218VRR	315218 - Markland Dam Mod. Verona	\$	58,808.70	\$	58,808.70	\$	59,073.38	\$	(106,349.71)	11/2/2016	11/1/2017	12/1/2016	1/31/2018		
280	FMWAVEKY	315218SPR	315218 - Markland Dam Mod. Sparta	\$	139,235.39	\$	139,235.39	\$	139,319.27	\$	(113,451.43)	11/3/2016	11/1/2017	12/1/2016	1/31/2018		
280	FMWAVEKY	315218VRZ	315218 - Markland Dam Mod. Verona2	\$	36,814.02	\$	36,814.02	\$	36,898.15	\$	(87,728.00)	11/3/2016	11/1/2017	12/1/2016	1/31/2018		
280	FMWAVEKY	NINT732B	Butler Microwave pre-fab building	\$	10,200.77	\$	10,200.77	\$	10,200.77	\$	(103,699.23)	2/3/2017	11/30/2018	3/1/2017	11/11/2018		
280	MWAVEELEC	307282AAB	307282 - Augustine BndWth @ Sub.	\$	647.47	\$	647.47	\$	1,931.99	\$	(21,606.00)	10/19/2016	6/30/2017	11/1/2016	8/4/2017		
280	CAPBUOK	ETSFHCAPK	CAPITAL BUDGET PROJECT KENT	\$	-	\$	-	\$	0.00	\$	0.00	7/1/2008	12/31/2050	7/1/2008			
280	CAPBUOK	ETSPDCAPK	ETS Power Delivery Cap Overhead	\$	(2,606.47)	\$	(2,606.47)	\$	0.00	\$	0.00	7/7/2008	12/31/2050	7/1/2008			
280	KYPYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$	35,000.00	\$	35,000.00	\$	137,000.00	\$	-	9/19/2008	12/31/2050	9/1/2008			
280	MWTELBKLT	VERONAMWV	Verona Microwave Blanket	\$	-	\$	-	\$	8,177.05	\$	50,000.00	7/26/2012	12/31/2017	7/1/2012			
280	MWTELBKLT	WNKRBLKT	WNKR Tower Blanket	\$	25,000.00	\$	25,000.00	\$	26,483.22	\$	50,000.00	9/5/2012	12/31/2025	9/1/2012			
280	FUCY0249G	DUKETCKYE	Fleet On-Road Vehicles - Elec-KY	\$	341,313.67	\$	341,313.67	\$	40,000.00	\$	301,313.67	1/19/2017	12/31/2050	3/1/2017			
281	EBO21383X	EBO21383X	Unit Control Simulator	\$	178.60	\$	178.60	\$	1,970,982.36	\$	1,656,726.00	12/27/2012	12/1/2016	12/1/2012	3/15/2017		
281	EBO21266X	EBO21266X	Repl Lime Conv Metal Detector	\$	(796.68)	\$	(796.68)	\$	47,184.22	\$	(87,248.00)	8/1/2013	12/31/2015	9/1/2013	8/13/2015		
281	EBO21296X	EBO21296X	Deminc Acid Tank	\$	416.01	\$	416.01	\$	1,066,127.16	\$	348,320.70	10/19/2015	9/30/2016	11/1/2015	10/8/2016		
281	PCTAFT218	AFT21808H	FSO Forecasting Consolidation	\$	(0.39)	\$	(0.39)	\$	(13.43)	\$	1,518.46	4/17/2014	12/31/2015	6/1/2014	3/31/2016		
281	EBO21308X	EBO21308X	2-3 Pulv Roll Wheel Repl	\$	3,718.98	\$	3,718.98	\$	718,695.77	\$	780,026.82	9/2/2015	6/1/2016	12/1/2015	8/7/2016		
281	EBO20543X	EBO20543X	Replace 2A.2 TUF Pump	\$	227.76	\$	227.76	\$	51,791.88	\$	56,400.98	1/3/2017	12/31/2016	12/1/2016	4/4/2017		
281	EBO20603X	EBO20603X	Replace Harbor/Desdman Cable	\$	2,922.22	\$	2,922.22	\$	173,219.64	\$	135,135.48	11/14/2016	3/31/2017	11/1/2016	3/30/2017		
281	OPTIM	COPTIM	Develop OPTIM Modeling Tool	\$	15,049.64	\$	15,049.64	\$	83,381.14	\$	73,831.97	1/15/2016	9/30/2017	1/1/2016	9/16/2017		
281	EBO20614X	EBO20614X	D Conveyor Hood/Enclosure Repl	\$	73,229.52	\$	73,229.52	\$	87,536.59	\$	(14,307.07)	1/17/2017	8/15/2017	1/1/2017	7/13/2017		
281	EBO20623X	EBO20623X	E Conveyor Belt Replacement	\$	106,703.66	\$	106,703.66	\$	106,703.66	\$	(87,236.02)	3/13/2017	6/30/2017	3/1/2017	6/15/2017		
281	EBO20135X	EBO20135X	Install Emergency Warning System	\$	307,387.75	\$	307,387.75	\$	1,139,898.00	\$	895,918.08	9/2/2016	4/30/2017	9/1/2016	5/23/2017		
281	EBO20361X	EBO20361X	Replace A&B conveyor Chute (CD)	\$	310,403.90	\$	310,403.90	\$	272,417.64	\$	37,986.26	8/15/2017	8/15/2017	2/1/2017	8/11/2017		
281	EBO20622X	EBO20622X	F11 & F12 Crusher Inlet Chute(CD)	\$	70,688.26	\$	70,688.26	\$	70,688.26	\$	96,443.93	2/20/2017	8/15/2017	2/1/2017	8/11/2017		
281	EBO20269X	EBO20269X	Mixer Discharge Belt Replacement	\$	41,229.85	\$	41,229.85	\$	28,700.20	\$	12,529.65	9/2/2017	8/16/2017	8/1/2017	8/15/2017		
281	EBO20761X	EBO20761X	Gen A Phase Bushing Replacement	\$	386,405.76	\$	386,405.76	\$	351,370.01	\$	35,035.75	9/1/2017	10/31/2017	8/1/2017	10/8/2017		
281	EBO21316X	EBO21316X	2-2 Pulv Roll Wheel repl	\$	189,574.03	\$	189,574.03	\$	716,013.49	\$	(526,439.46)	10/6/2017	8/27/2018	10/1/2017	9/10/2018		
281	EBO21456X	EBO21456X	SmartGen Installation at East Bend	\$	1,209,785.72	\$	1,209,785.72	\$	4,263,038.55	\$	4,503,175.79	1/9/2015	12/31/2017	1/1/2015	3/15/2018		
281	EBO21271X	EBO21271X	Replace F to G Coal Chute	\$	68,350.99	\$	68,350.99	\$	1,173,106.92	\$	380,558.10	8/28/2015	7/1/2016	8/1/2015	8/7/2016		
281	EBO21489X	EBO21489X	2-2 Fly Ash Silo to Silo Blowers	\$	(62.71)	\$	(62.71)	\$	1,306,982.63	\$	1,072,612.00	12/8/2014	8/31/2016	12/1/2014	9/23/2016		
281	EBO20078X	EBO20078X	Replace Data Network Equipment	\$	(4,260.58)	\$	(4,260.58)	\$	182,750.29	\$	197,450.98	5/2/2016	12/15/2016	5/1/2016	11/27/2016		
281	EBO20074X	EBO20074X	Replace Stack Elevator	\$	87,557.17	\$	87,557.17	\$	228,798.99	\$	181,669.72	12/9/2016	3/30/2017	12/1/2016	5/16/2017		
281	EBO20380X	EBO20380X	Replace 4th Floor HVAC Chillers	\$	1,593,110.84	\$	1,593,110.84	\$	1,720,186.30	\$	(127,075.46)	1/24/2017	2/23/2018	1/1/2017	4/19/2018		
281	EBO20433X	EBO20433X	HCAD Repl C Conveyor to Surge Bin	\$	256,130.56	\$	256,130.56	\$	256,130.56	\$	1,346,868.67	8/1/2018	8/1/2018	9/1/2018	8/12/2018		
281	EBO21454X	EBO21454X	HP Turbine Nozzle Block & Seals	\$	1,123,742.73	\$	1,123,742.73	\$	4,869,726.75	\$	(3,745,984.02)	1/24/2017	11/30/2018	2/1/2017	9/29/2018		
281	EBO20320X	EBO20320X	Replace SAH Collar Seals	\$	382,324.29	\$	382,324.29	\$	1,538,836.64	\$	(1,156,512.35)	8/8/2017	12/31/2018	10/1/2017	9/29/2018		
281	EBO20406X	EBO20406X	CT Drift Elim Replmnt - Phase 2	\$	267,216.06	\$	267,216.06	\$	1,311,345.76	\$	(1,044,129.70)	11/28/2017	9/1/2018	12/1/2017	8/14/2018		
281	REBS01312	REBS01312	Remove Bypass Ducts	\$	(90,267.94)	\$	(90,267.94)	\$	(0.00)	\$	(26,286.00)	3/12/2008	6/30/2009	3/1/2008	7/26/2008		
281	EBO20430X	EBO20430X	Replace 2-1 Vacuum Pump Cooler	\$	42,070.13	\$	42,070.13	\$	36,681.41	\$	5,388.72	1/24/2017	9/30/2017	3/1/2017	8/11/2017		
281	EBO20624X	EBO20624X	SSH Intermediate Pendant Rplc	\$	553,343.09	\$	553,343.09	\$	3,824,632.83	\$	(3,271,289.74)	5/15/2017	9/1/2018	5/1/2017	9/29/2018		
281	EBO20755X	EBO20755X	2-8 CT Motor & Gearbox Replacement	\$	239,850.88	\$	239,850.88	\$	241,534.35	\$	(1,683.47)	6/28/2017	10/31/2017	6/1/2017	7/26/2017		
281	EBO20382X	EBO20382X	Circ Water Lining	\$	102,287.55	\$	102,287.55	\$	1,383,331.55	\$	(1,281,044.00)	10/18/2017	8/27/2018	12/1/2017	8/14/2018		
281	EBO20764X	EBO20764X	LBU Rip Rap Placement	\$	12,633.70	\$	12,633.70	\$	31,452.78	\$	(18,819.08)	8/16/2017	11/7/2017	9/1/2017	11/16/2017		
281	EBO20305X	EBO20305X	2-1 WSP Vacuum Pump Repl (SM)	\$	38,222.46	\$	38,222.46	\$	42,653.42	\$	(4,430.96)	10/6/2017	2/15/2018	10/1/2017	1/6/2018		
281	EBO20330X	EBO20330X	Repl F-1-1 Feeder Vibrator (CD)	\$	88,301.78	\$	88,301.78	\$	99,775.50	\$	(11,473.82)	12/9/2016	5/1/2018	1/1/2017	8/11/2017		
281	EBO20747X	EBO20747X	Replace 2# Condenser EJ East Side	\$	76,021.54	\$	76,021.54	\$	103,568.92	\$	(27,547.38)	6/27/2017	7/1/2017	6/1/2017	8/10/2017		
281	EBO20757X	EBO20757X	CBU Breastng Air Containment	\$	67,255.23	\$	67,255.23	\$	88,385.30	\$	(2						



081	EB021237	EB021237X	ID Fan VFD Power Cell Rep	\$ 793,561.46	\$ 793,561.46	\$ 793,561.46	\$ 1,092,053.63	\$ (298,492.17)	5/23/2017	8/26/2018	9/1/2017	9/8/2018
081	EB020043	CEB020043	HCAD G Conveyor Washbox	\$ 16,617.20	\$ 16,617.20	\$ 16,617.20	\$ 180,937.22	\$ (164,320.02)	11/3/2017	9/1/2018	12/1/2017	9/6/2018
081	EB020763	CEB020763	Crusher & Transfer House LED Light	\$ 375,311.99	\$ 375,311.99	\$ 375,311.99	\$ 396,006.40	\$ (20,694.41)	9/1/2017	11/30/2018	9/1/2017	11/30/2018
081	EB020639	EB020639X	Replace B Conveyor Belt	\$ 77,379.64	\$ 77,379.64	\$ 77,379.64	\$ 185,065.65	\$ (107,686.01)	12/15/2017	9/1/2018	12/1/2017	9/2/2018
081	EB021410	CEB021410	Dry Bottom Ash Conversion	\$ 11,297,658.82	\$ 11,297,658.82	\$ 12,920,828.48	\$ 24,439,593.00	\$ (11,518,764.52)	10/15/2015	8/30/2018	12/1/2015	9/10/2018
081	EB020673	EB020673X	CEMS Monitor Replacement	\$ 156,583.63	\$ 156,583.63	\$ 156,583.63	\$ 495,143.52	\$ (338,559.89)	7/5/2017	10/26/2018	7/1/2017	10/2/2018
081	EB020672	CEB020672	SmartGen EBS UAT DGA	\$ 36,466.20	\$ 36,466.20	\$ 36,466.20	\$ 203,942.38	\$ (167,476.18)	11/3/2017	11/1/2018	12/1/2017	12/1/2018
081	EB012004	EB012004	EBS-Landfill Cover	\$ (0.01)	\$ (0.01)	\$ (0.00)	\$ -	\$ (0.00)	3/21/2007	4/30/2010	4/1/2007	4/30/2010
081	EB021422	EB021422X	Precipitator Hot Side Rebuild	\$ 11,604,204.67	\$ 11,604,204.67	\$ 12,231,898.76	\$ 34,338,949.86	\$ (22,107,051.10)	12/4/2015	5/31/2019	1/1/2016	9/29/2018
081	EB020584	EB020584X	Replace Ammonia Forwarding Pmp Skid	\$ 1,299.47	\$ 1,299.47	\$ 10,514.50	\$ 108,910.00	\$ (7,395.50)	7/26/2016	12/31/2016	9/1/2016	3/12/2017
081	EB021310	EB021310X	2-5 Pulv Roll Wheel Rep 2016-2017	\$ 432,992.27	\$ 432,992.27	\$ 533,321.70	\$ 830,662.10	\$ (297,340.40)	11/29/2016	8/31/2017	12/1/2016	8/11/2017
081	EB020551	EB020551X	Replace 2-1 SBAC Controls	\$ 221,080.70	\$ 221,080.70	\$ 221,080.70	\$ 165,619.85	\$ 55,460.85	1/24/2017	7/1/2017	2/1/2017	8/11/2017
081	EB021429	EB021429X	HCAD Bunker/Feeder Pipes & Iso Gate	\$ 23,237.08	\$ 23,237.08	\$ 23,237.08	\$ 306,277.24	\$ (283,040.16)	8/3/2017	9/1/2019	10/1/2017	9/9/2018
081	EB020786	EB020786X	Repl Training Bldg Facade	\$ 7,802.00	\$ 7,802.00	\$ 7,802.00	\$ 44,778.94	\$ (36,976.94)	10/23/2017	5/30/2018	12/1/2017	6/30/2018
081	EB01297	EB01297X	Replace Module Demister Trays	\$ 401,760.40	\$ 401,760.40	\$ 401,760.40	\$ 1,206,795.28	\$ (805,034.88)	5/23/2017	8/2/2018	9/1/2017	8/22/2018
081	EB020691	CEB020691	PSM Ammonia Storage Tank Level	\$ 65,639.99	\$ 65,639.99	\$ 65,639.99	\$ 181,450.31	\$ (115,810.32)	10/16/2017	3/31/2019	12/1/2017	9/1/2018
081	EB021336	EB021336X	CT Bypass Valve Replacement 2016	\$ (159.77)	\$ (159.77)	\$ 411,115.10	\$ 410,058.61	\$ 1,056.49	10/6/2015	8/1/2016	10/1/2015	8/7/2016
081	EB020760	EB020760X	2-7 CT Gearbox Replacement	\$ 239,011.36	\$ 239,011.36	\$ 239,011.36	\$ 191,860.68	\$ 47,150.68	8/14/2017	12/31/2017	8/1/2017	2/15/2018
081	EB021248	EB021248X	Replace Boiler Roof Exhaust Fans	\$ 472,099.83	\$ 472,099.83	\$ 472,099.83	\$ 582,115.52	\$ (110,015.69)	1/20/2017	6/1/2018	2/1/2017	5/23/2018
081	EB021442	EB021442X	Station Chargers & Batteries	\$ 112,033.08	\$ 112,033.08	\$ 112,033.08	\$ 570,807.88	\$ (458,774.80)	4/21/2017	7/1/2018	8/1/2017	8/18/2018
081	EB020674	EB020674X	Replace CBU Cantilever Hoist Drive	\$ 56,968.03	\$ 56,968.03	\$ 56,968.03	\$ 517,624.69	\$ (460,656.66)	10/6/2017	8/26/2018	10/1/2017	8/4/2018
081	EB020758	EB020758X	Replace #2 LP Turbine L-0 Row	\$ 235,506.73	\$ 235,506.73	\$ 235,506.73	\$ 2,343,723.09	\$ (2,108,216.36)	8/31/2017	9/1/2018	10/1/2017	9/29/2018
081	EB0412	EB0412X	Repl Boiler Economizer	\$ 1,295,589.33	\$ 1,295,589.33	\$ 1,567,738.50	\$ 8,380,214.97	\$ (6,812,476.47)	1/19/2016	12/31/2018	1/1/2016	9/29/2018
081	CGYEB115	CGYPEB115	CCP EB-115 TG E. BEND GYPSUM MITIGA	\$ (1,306.45)	\$ (1,306.45)	\$ 852,416.84	\$ 1,500,000.00	\$ (647,583.16)	6/4/2015	12/31/2015	8/1/2015	8/13/2015
081	EB020358	EB020358X	Used Oil Storage Building (EF)	\$ 69,366.04	\$ 69,366.04	\$ 270,647.99	\$ 152,235.01	\$ (118,412.98)	7/25/2016	12/31/2016	8/1/2016	3/20/2017
081	EB020336	EB020336X	Scanner/Printer Replacement	\$ 197,820.08	\$ 197,820.08	\$ 197,820.08	\$ 488,807.31	\$ (290,987.23)	9/28/2017	8/15/2018	10/1/2017	9/29/2018
081	EB020298	CEB020298	East Bend SW / PW REROUTE	\$ 11,128,784.78	\$ 11,128,784.78	\$ 12,099,518.11	\$ 29,960,739.00	\$ (17,861,220.89)	7/1/2016	5/1/2019	8/1/2016	6/30/2019
081	EB020765	EB020765X	Replace ID Fan VFD Room HVAC	\$ 108,167.85	\$ 108,167.85	\$ 108,167.85	\$ 85,728.11	\$ 22,439.74	9/28/2017	3/1/2018	10/1/2017	3/28/2018
081	EB020785	EB020785X	Replace Training Building Roof (SM)	\$ 43,548.79	\$ 43,548.79	\$ 43,548.79	\$ 54,227.26	\$ (10,678.47)	10/23/2017	3/31/2018	12/1/2017	3/28/2018
081	EB020647	CEB020647	SmartGen EastBend Phase II BTLD	\$ 104,230.07	\$ 104,230.07	\$ 104,230.07	\$ 103,621.30	\$ 608.77	11/1/2017	11/1/2018	12/1/2017	11/1/2018
081	EB020703	EB020703X	HCAD Replace B to C Chute	\$ 164,452.98	\$ 164,452.98	\$ 164,452.98	\$ 927,247.14	\$ (762,794.16)	8/16/2017	9/30/2018	9/1/2017	8/12/2018
081	EB020090	EB020090X	Boiler Room Vent Fan on Mezzanine	\$ 3,435.22	\$ 3,435.22	\$ 654,688.61	\$ 496,509.50	\$ 158,179.11	5/16/2016	12/31/2016	5/1/2016	2/28/2017
081	EB020587	EB020587X	Repl WSP Flyash Flow Gate (EF)	\$ 13,016.65	\$ 13,016.65	\$ 59,173.01	\$ 42,374.34	\$ 16,798.67	8/25/2016	12/30/2016	10/1/2016	2/28/2017
081	EB020643	EB020643X	Cellular BDA Installation	\$ 90,321.65	\$ 90,321.65	\$ 90,321.65	\$ 50,638.88	\$ 39,682.77	4/21/2017	3/31/2018	4/1/2017	3/22/2018
081	EB020579	EB020579X	Replace Training Bldg Air Handlers	\$ 15,917.97	\$ 15,917.97	\$ 87,964.47	\$ 94,366.52	\$ (6,402.05)	7/26/2016	12/22/2016	9/1/2016	2/18/2017
081	EB020615	EB020615X	Replace WSP Radial Stacker Belt	\$ -	\$ -	\$ 24,068.59	\$ 27,975.18	\$ (3,906.59)	12/19/2016	12/31/2016	12/1/2016	3/31/2017
081	EB020332	EB020332X	Replace Shuttle Barge Winches (EF)	\$ 421,770.43	\$ 421,770.43	\$ 421,770.43	\$ 284,144.01	\$ 137,626.42	2/20/2017	8/1/2017	3/1/2017	8/11/2017
081	EB020783	EB020783X	WSP Filter Platforms Phase 2	\$ 235,454.15	\$ 235,454.15	\$ 235,454.15	\$ 270,754.36	\$ (35,300.21)	10/23/2017	3/30/2018	11/1/2017	3/29/2018
081	EB020784	EB020784X	Repl Service Water Bldg Roof (SM)	\$ 24,532.00	\$ 24,532.00	\$ 24,532.00	\$ 47,200.18	\$ (22,668.18)	10/23/2017	6/30/2018	12/1/2017	7/18/2018
081	EB020602	EB020602X	C Conveyor Motor Rewind Cap Spare	\$ (97.74)	\$ (97.74)	\$ 47,514.34	\$ 49,315.35	\$ (1,801.01)	12/9/2016	12/31/2016	12/1/2016	3/9/2017
081	EB021291	EB021291X	Landfill Cover 2012	\$ 4,467.33	\$ 4,467.33	\$ (0.00)	\$ -	\$ (0.00)	3/2/2012	12/31/2014	5/1/2012	3/31/2014
081	CEBUDR	CEBUDR	CCP East Bend Landfill Inld Door Rep	\$ 2,568.43	\$ 2,568.43	\$ 16,151.97	\$ 12,150.69	\$ 4,001.28	8/31/2016	1/15/2017	11/1/2016	3/6/2017
081	EB020589	EB020589X	2-6 CT Motor and Gearbox Repl	\$ (94.04)	\$ (94.04)	\$ 206,179.89	\$ 201,151.22	\$ 5,028.67	10/6/2016	9/30/2016	10/6/2016	8/6/2016
081	EB020630	EB020630X	Tractor Garage Sewer Line	\$ 101,294.35	\$ 101,294.35	\$ 101,294.35	\$ 51,612.91	\$ 49,681.44	4/21/2017	7/30/2017	4/1/2017	8/19/2017
081	EB020792	EB020792X	2-2 WSP Vacuum Pump Repl (SM)	\$ 38,694.47	\$ 38,694.47	\$ 38,694.47	\$ 38,531.24	\$ 163.23	12/15/2017	2/15/2018	12/1/2017	3/20/2018
082	WDC01254	WDC01254X	Stack Lighting Replacement	\$ (23,979.10)	\$ (23,979.10)	\$ 28,395.09	\$ 42,673.00	\$ (14,277.91)	8/18/2013	9/25/2015	11/1/2013	2/15/2014
082	PCTAFT137	AIT13709H	Gas ETRM	\$ -	\$ -	\$ 222.85	\$ 390.53	\$ (167.68)	4/25/2014	12/31/2014	6/1/2014	11/30/2014
082	WDC01260	WDC01260X	Admin Building HVAC Replacement	\$ -	\$ -	\$ 79,591.38	\$ 70,725.00	\$ 8,866.38	6/16/2014	1/15/2015	6/1/2014	2/21/2015
082	WDC01200	WDC01200X	WGS Unit 6 Excitation Controls	\$ 18,223.19	\$ 18,223.19	\$ 175,950.78	\$ 220,214.00	\$ (44,263.22)	8/18/2013	1/20/2015	10/1/2013	1/10/2015
082	PCTAFT218	AIT218265	F50 Forecasting Phase III	\$ (45.32)	\$ (45.32)	\$ 72,092.34	\$ 120,784.05	\$ (48,691.71)	12/16/2016	8/30/2017	12/1/2016	5/31/2017
082	OPTIM	COPTIM	Develop OPTIM Modeling Tool	\$ 12,227.60	\$ 12,227.60	\$ 65,186.16	\$ 18,615.68	\$ 46,570.48	1/15/2016	9/30/2017	1/1/2016	9/16/2017
082	WDC00006	WDC00006X	Catholic Protection System Repl	\$ 5,920.15	\$ 5,920.15	\$ 261,347.40	\$ 183,144.44	\$ 78,202.96	1/20/2016	1/31/2016	1/1/2016	4/24/2017
082	WDC01251	WDC01251X	UPS Battery Replacement	\$ -	\$ -	\$ 126,953.20	\$ 100,463.00	\$ 26,490.20	8/9/2012	12/31/2012	8/1/2012	12/14/2012
082	WDC01252	WDC01252X	Admin Building Roof Replacement	\$ (18,880.00)	\$ (18,880.00)	\$ 158,991.24	\$ 243,442.00	\$ (84,450.76)	8/18/2013	12/31/2013	9/1/2013	2/15/2014
082	WDC01250	WDC01250X	Diesel Fire Pump Controls	\$ (500.00)	\$ (500.00)	\$ 17,095.12	\$ 18,229.00	\$ (1,133.88)	4/2/2012	9/30/2012	4/1/2012	4/25/2012
082	WDC01262	WDC01262X	Security Camera Upgrade	\$ -	\$ -	\$ 103,184.26	\$ 110,085.00	\$ (6,900.74)	9/26/2013	11/1/2014	10/1/2013	12/26/2014
082	WDC01267	WDC01267X	IT Site Bandwidth Upgrade	\$ -	\$ -	\$ 85,785.51	\$ 162,944.68	\$ (77,159.17)	5/13/2015	12/31/2015	5/1/2015	3/5/2016
082	WDC01256	WDC01256X	NERC CIP V	\$ (5.26)	\$ (5.26)	\$ 117,013.36	\$ 118,407.00	\$ (1,393.64)	8/11/2015	12/30/2016	11/1/2015	3/16/2017
082	WD101209	WD101209X	WGS CT 1 Overhaul #2	\$ 7,747,159.27	\$ 7,747,159.27	\$ 10,907,928.93	\$ 9,754,682.00	\$ 1,153,246.93	11/11/2011	8/1/2017	12/1/2011	8/12/2017
082	WDC01245	WDC01245X	Network Firewall Upgrade	\$ (46.36)	\$ (46.36)	\$ 10,349.94	\$ 18,462.00	\$ (8,112.06)	9/6/2011	7/27/2012	10/1/2011	6/29/2012
082	KYSC0001	WAL2EQPT	Walton 2 equipment	\$ 906,152.61	\$ 906,152.61	\$ 906,152.61	\$ 1,335,646.33	\$ (429,493.72)	8/17/2017	12/31/2017	9/1/2017	3/15/2018
082	KYSC0001	KYSCPM	KY solar common cost	\$ 58,219.83	\$ 58,219.83	\$ 58,219.83	\$ 1.00	\$ 58,218.83	8/17/2017	12/31/2017	8/1/2017	3/15/2018
082	KYSC0001	WALLPM	Walton 1 solar owners cost	\$ 374,303.52	\$ 374,303.52	\$ 374,303.52	\$ 575,893.12	\$ (201,589.60)	8/17/2017	12/31/2017	9/1/2017	3/15/2018
082	KY											



082	WDC01268	WDC01268X Data Network Life Cycle Replacement	\$ 8,387.46	\$ 8,387.46	\$ 114,608.56	\$ 30,681.83	\$ 83,926.73	8/2/2015	8/15/2016	8/1/2015	7/1/2016
082	WDC01261	WDC01261X Replace CO2 Fire Prot Panels	\$ -	\$ -	\$ 786,578.39	\$ 717,032.11	\$ 69,546.28	12/1/2015	5/30/2016	12/1/2015	8/28/2016
082	WDC040012	WDC040012X WGS U4 Generator Rotor Rewind	\$ 1,073,497.72	\$ 1,073,497.72	\$ 1,073,497.72	\$ 1,555,038.42	\$ (481,540.70)	11/13/2017	5/15/2018	11/1/2017	5/27/2018
082	WDCM0017	WDCM0017X Main Security Guard House Bldg	\$ (1,000.00)	\$ (1,000.00)	\$ 34,008.08	\$ 26,000.00	\$ 8,008.08	8/15/2016	12/30/2016	9/1/2016	3/1/2017
			\$ 149,551,060.58	\$ 154,174,662.46	\$ (4,623,601.88)						-3%



Duke Energy Kentucky Electric  
 Year 2018

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
084	FENABLEH	ARCGH	Enable ArcGIS/ESRI Hardware	\$ 0.05	\$ 342.42	\$ 0.05			\$ 342.42	\$ 217.00	\$ 125.42	3/30/2015	10/31/2017	7/1/2015	11/7/2017
084	FENABLEH	ARMH	Enable ARM Scheduler Hardware	\$ 0.10	\$ 0.10	\$ 0.10			\$ 37.00	\$ 217.00	\$ (180.00)	3/30/2015	10/31/2017	10/1/2015	11/7/2017
084	FENABLEH	ECOMH	Enable ECOM Data Hub	\$ 0.07	\$ 0.07	\$ 0.07			\$ 742.83	\$ 685.00	\$ 57.83	9/29/2015	10/31/2017	1/1/2016	11/7/2017
084	FENABLEH	EGISH	Enable EGS Hardware	\$ 0.29	\$ 0.29	\$ 0.29			\$ 1,276.24	\$ 1,224.00	\$ 52.24	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084	FENABLEH	EXPDH	Enable Expert Designer Hardware	\$ 0.06	\$ 0.06	\$ 0.06			\$ 90.47	\$ 136.00	\$ (45.53)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
084	FENABLEH	MAXH	Enable Maximo Hardware	\$ 0.56	\$ 0.56	\$ 0.56			\$ 8,565.87	\$ 9,267.00	\$ (701.13)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084	FENABLEH	MOBH	Enable Mobility Hardware	\$ 2.04	\$ 2.04	\$ 2.04			\$ 191,682.47	\$ 172,489.00	\$ 19,193.47	3/30/2015	10/31/2017	7/1/2015	11/7/2017
084	FENABLEH	SDDTH	Enable Subdiv Design Tool Hardware	\$ 0.06	\$ 0.06	\$ 0.06			\$ 16.59	\$ 15.00	\$ 1.59	3/30/2015	10/31/2017	6/1/2017	11/7/2017
084	FENABLEH	WRTH	Enable WRT & WMSP Hardware	\$ 0.10	\$ 0.10	\$ 0.10			\$ 26.56	\$ 22.00	\$ 4.56	3/30/2015	10/31/2017	6/1/2017	11/7/2017
084	FENABLEH	TPETH	Enable Trans Proj Est Hardware	\$ 0.10	\$ 0.10	\$ 0.10			\$ 1,440.49	\$ 1,073.00	\$ 367.49	8/4/2015	10/31/2017	11/1/2015	11/7/2017
084	FENABLEH	PRMH	Enable Primavera Hardware	\$ 99.77	\$ 99.77	\$ 99.77			\$ 3,123.58	\$ 3,707.00	\$ (583.42)	3/30/2015	10/31/2017	11/1/2015	11/7/2017
084	FENABLEH	TPCTH	Enable Trans Proj Cost Hardware	\$ 0.08	\$ 0.08	\$ 0.08			\$ 1,077.99	\$ 1,411.00	\$ (333.01)	8/4/2015	10/31/2017	11/1/2015	11/7/2017
084	FENABLEH	SSDTH	Enable Subst Design Tool Hardware	\$ 0.06	\$ 0.06	\$ 0.06			\$ 115.06	\$ 118.00	\$ (2.94)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
084	FENABLEH	TIMH	Enable TIM Hardware	\$ 0.16	\$ 0.16	\$ 0.16			\$ 73.01	\$ 84.00	\$ (10.99)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084	FENABLES	ARCGS	Enable ArcGIS/ESRI Software	\$ 3,817.08	\$ 3,817.08	\$ 3,817.08			\$ 217,692.32	\$ 199,412.00	\$ 18,280.32	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	ARMS	Enable ARM Scheduler Software	\$ 4,358.45	\$ 4,358.45	\$ 4,358.45			\$ 194,322.06	\$ 199,412.00	\$ (5,089.94)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	ECOMS	Enable ECOM Data Hub Software	\$ 2,437.64	\$ 2,437.64	\$ 2,437.64			\$ 124,005.22	\$ 117,858.00	\$ 6,147.22	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	EGISS	Enable EGS Software	\$ 15,748.68	\$ 15,748.68	\$ 15,748.68			\$ 761,506.93	\$ 670,125.00	\$ 91,381.93	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	ENABLETDG	ENABLETDG Clearing Project	\$ (59,376.64)	\$ (59,376.64)	\$ (59,376.64)			\$ (1.31)	\$ 801,485.44	\$ (801,486.75)	5/12/2015	10/1/2018	5/1/2015	
084	FENABLES	EXPOS	Enable Expert Designer Software	\$ 7,501.04	\$ 7,501.04	\$ 7,501.04			\$ 154,799.92	\$ 145,274.00	\$ 9,525.92	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	MAXS	Enable Maximo Software	\$ 31,886.85	\$ 31,886.85	\$ 31,886.85			\$ 1,442,676.85	\$ 1,352,478.00	\$ 90,198.85	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	MOBS	Enable Mobility Software	\$ 15,445.86	\$ 15,445.86	\$ 15,445.86			\$ 883,414.47	\$ 932,343.00	\$ (48,928.53)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	SDDTS	Enable Subdiv Design Tool Software	\$ 3,666.74	\$ 3,666.74	\$ 3,666.74			\$ 114,545.91	\$ 22,774.00	\$ 91,771.91	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	WRTS	Enable WRT & WMSP Software	\$ 4,390.16	\$ 4,390.16	\$ 4,390.16			\$ 181,189.00	\$ 168,186.00	\$ 13,003.00	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	SSDTS	Enable Subst Design Tool Software	\$ 6,109.66	\$ 6,109.66	\$ 6,109.66			\$ 74,161.39	\$ 79,764.00	\$ (5,602.61)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	PRIMS	Enable Primavera Software	\$ 2,717.94	\$ 2,717.94	\$ 2,717.94			\$ 159,527.68	\$ 154,922.00	\$ 4,605.68	3/30/2015	10/31/2017	6/1/2015	11/7/2017
084	FENABLES	TIMS	Enable TIM Software	\$ 4,884.71	\$ 4,884.71	\$ 4,884.71			\$ 246,480.92	\$ 239,157.00	\$ 7,323.92	3/30/2015	10/31/2017	5/1/2015	11/7/2017
084	FENABLES	TPETS	Enable Trans Proj Est Software	\$ 2,934.61	\$ 2,934.61	\$ 2,934.61			\$ 207,940.32	\$ 142,915.00	\$ 65,025.32	8/3/2015	10/31/2017	10/1/2015	11/7/2017
084	FENABLES	TPCTS	Enable Tran Proj Cost Software	\$ 2,461.72	\$ 2,461.72	\$ 2,461.72			\$ 157,835.79	\$ 208,628.00	\$ (50,792.21)	8/3/2015	10/31/2017	10/1/2015	11/7/2017
084	FPIT	338802003	EAM Platform Optimization	\$ 15,085.92	\$ 15,085.92	\$ 15,085.92			\$ 15,085.92	\$ 147,321.02	\$ (132,235.10)	4/25/2018	3/30/2020	6/1/2018	
084	FPIT	338802008	EcoSys Durable Team Accounting	\$ 1,407.24	\$ 1,407.24	\$ 1,407.24			\$ 1,407.24	\$ 5,026.00	\$ (3,618.76)	9/14/2018	5/29/2019	9/1/2018	5/31/2019
084	FPIT	323850001	Fleet Asset Lifecycle & Mobile Solu	\$ 13,085.43	\$ 13,085.43	\$ 13,085.43			\$ 13,085.43	\$ 31,846.00	\$ (18,760.57)	2/19/2018	1/14/2020	3/1/2018	
084	FPIT	338802005	Maximo Durable Team	\$ 12,459.93	\$ 12,459.93	\$ 12,459.93			\$ 12,459.93	\$ 33,459.00	\$ (20,999.07)	9/13/2018	3/30/2020	10/1/2018	
084	FPIT	338802004	Mobile Durable Team	\$ 25,511.72	\$ 25,511.72	\$ 25,511.72			\$ 25,511.72	\$ 52,783.00	\$ (27,271.28)	9/17/2018	3/31/2020	10/1/2018	
084	FPIT	346954001	ISOP Granular Forecasting	\$ 22,465.14	\$ 22,465.14	\$ 22,465.14			\$ 22,465.14	\$ 139,345.00	\$ (116,879.86)	5/14/2018	12/30/2019	5/1/2018	
084	FPIT	323326007	Workstation Refresh 2017-2019	\$ 7,459.59	\$ 7,459.59	\$ 7,459.59			\$ 7,459.59	\$ 8,934.00	\$ (1,474.41)	11/6/2018	3/31/2019	12/1/2018	3/31/2019
084	SG000358F	SG358HW18	SG 358 - MDM Scale Hardware Phase 3	\$ 16,561.39	\$ 16,561.39	\$ 16,561.39			\$ 101,230.52	\$ 82,572.00	\$ 18,658.52	5/30/2017	9/30/2018	6/1/2017	8/31/2018
084	SG000358F	SG358SW1	SG DEE MDM Scale Software 1	\$ 177.21	\$ 177.21	\$ 177.21			\$ 23,414.24	\$ 4,208.00	\$ 19,206.24	11/1/2016	2/28/2018	11/1/2016	2/1/2018
084	SG000358F	SG358HW19	SG DEE MDM Scale HWre Phase 4 - 358	\$ 51,391.15	\$ 51,391.15	\$ 51,391.15			\$ 51,391.15	\$ 30,270.21	\$ 21,120.94	5/9/2018	8/18/2019	5/1/2018	9/24/2019
084	SG000358F	SG358SW2	SG DEE MDM Scale Software Phs 4 - 358	\$ 10,937.13	\$ 10,937.13	\$ 10,937.13			\$ 10,937.13	\$ 10,496.03	\$ 441.10	5/7/2018	8/18/2019	5/1/2018	9/24/2019
084	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 10,191.11	\$ 10,191.11	\$ 10,191.11			\$ 41,275.78	\$ 44,829.46	\$ (3,553.68)	4/24/2017	12/31/2018	5/1/2017	9/24/2019
084	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ 9,551.89	\$ 9,551.89	\$ 9,551.89			\$ 29,528.87	\$ 22,987.85	\$ 6,541.02	11/23/2016	12/31/2018	11/1/2016	3/31/2019
084	SG000540F	SG540SW	DEE Vehicle Area Network	\$ (4,338.39)	\$ (4,338.39)	\$ (4,338.39)			\$ (0.00)	\$ 109,210.00	\$ (109,210.00)	4/13/2017	12/17/2020	4/1/2017	7/16/2018
084	SG000540F	SG540HW	DEE Vehicle Area Network	\$ 15,822.83	\$ 15,822.83	\$ 15,822.83			\$ 15,822.83	\$ 273,196.00	\$ (257,373.17)	4/12/2018	1/15/2020	9/1/2018	
084	SG000540F	SG540SW2	DEE Vehicle Area Network	\$ 93,203.51	\$ 93,203.51	\$ 93,203.51			\$ 93,203.51	\$ -	\$ 93,203.51	4/18/2018	12/17/2020	10/1/2018	
084	SGEOSEF	SGEOSE	DEE Openway Security Enhancements	\$ 0.04	\$ 0.04	\$ 0.04			\$ 9,104.90	\$ 6,421.00	\$ 2,683.90	6/10/2015	8/21/2016	6/1/2015	6/4/2016
084	SGKAMIF	SG169MTRS	SG KY AMI Electric Meters - 169	\$ 11,258,539.94	\$ 11,258,539.94	\$ 11,258,539.94			\$ 21,561,446.69	\$ 23,298,670.00	\$ (1,737,223.31)	6/7/2017	2/28/2019	6/1/2017	
084	SGKAMIF	SG169RYEQ	SG KY AMI Equipment - 169	\$ 15,159.66	\$ 15,159.66	\$ 15,159.66			\$ 669,748.78	\$ 1,294,611.00	\$ (624,862.22)	6/7/2017	2/28/2019	7/1/2017	
084	SGKAMIF	SGKAMIMGT	DEK AMI Mgmt Project	\$ 816,363.75	\$ 816,363.75	\$ 816,363.75			\$ 1,293,853.24	\$ 603,878.00	\$ 689,975.24	1/20/2016	8/30/2019	1/1/2016	6/30/2019
084	SGNNT1021	SGNNT1021A	SG NINT1021A - SERVERS	\$ 0.01	\$ 0.01	\$ 0.01			\$ 4,758.72	\$ 170,000.00	\$ (165,241.28)	4/30/2014	9/30/2014	5/1/2014	2/1/2015
084	SGOPENW14	SGNNT1273	SG Openway Software Upgrade to 6.1	\$ 0.01	\$ 0.01	\$ 0.01			\$ 18,566.55	\$ 43,500.00	\$ (24,933.45)	7/28/2014	6/13/2015	10/1/2014	6/15/2015
084	SG000781F	SG781SW	SG DEE PPM PIMS Phase 2 Build Out	\$ 42,529.94	\$ 42,529.94	\$ 42,529.94			\$ 42,529.94	\$ 110,269.74	\$ (67,739.80)	7/12/2018	3/31/2020	7/1/2018	
084	PMDD2017	MDTK17	Panasonic CFS3 Units- Kentucky	\$ 38,331.43	\$ 38,331.43	\$ 38,331.43			\$ 38,331.43	\$ 87,508.08	\$ (49,176.65)	12/14/2017	6/1/2020	1/1/2018	
084	SGTMDTRYS	SGMDMFDHV	SG MDM Foundation Hardware	\$ -	\$ -	\$ -			\$ 73,191.26	\$ 77,000.00	\$ (3,808.74)	4/20/2012	10/31/2013	5/1/2012	10/29/2013
084	SGTOMSGI	SGSVDOMC	SG AMI DOMS S/W Module Capital	\$ -	\$ -	\$ -			\$ 28,994.29	\$ 37,300.00	\$ (8,305.71)	12/20/2012	8/29/2015	1/15/2013	
084	DKY2133	MX2167589	Mt Zion Rbld Sam Neace - DKY2133	\$ 134,550.91	\$ 134,550.91	\$ 134,550.91			\$ 140,286.43	\$ 80,732.48	\$ 59,553.95	9/14/2017	6/1/2019	9/1/2017	4/29/2019
084	DKY2133	DKY213319	Mt Zion 22.4MVA Bk 2 DS1	\$ 148,809.68	\$ 148,809.68	\$ 148,809.68			\$ 148,809.68	\$ 3,017,877.00	\$ (2,869,067.32)	1/29/2018	5/29/2020	4/1/2018	
084	DKY2133	MX2167975	Mt Zion Rbld Weaver Rd - DKY2133	\$ 122,297.68	\$ 122,297.68	\$ 122,297.68			\$ 134,085.53	\$ 242,159.70	\$ (108,074.17)	10/5/2017	12/29/2019	10/1/2017	
084	DKY2133	DKY213318	Mt Zion 138B Loop TS1	\$ 132,327.67	\$ 132,327.67	\$ 132,327.67			\$ 132,327.67	\$ -	\$ 132,327.67	1/29/2018	5/26/2020	4/1/2018	
084	DKY2133	DKY213321	Bank 1 low-side breaker	\$ 13,214.70	\$ 13,214.70	\$ 13,214.70			\$ 13,214.70	\$ -	\$ 13,214.70	10/24/2018	3/16/2020	11/1/2018	
084	DKY1959	D1959DS1	Cov Sub expansion DKY1959	\$ 284,947.45	\$ 284,947.45	\$ 284,947.45			\$ 289,504.59	\$ 290,451.00	\$ (946.41)	5/16/2017	4/18/2019	7/1/2017	2/1/2019
084	DKY1959	D1959RS1	Cov Sub Add Prop	\$ 5,629.31	\$ 5,629.31	\$ 5,629.31			\$ 140,081.24	\$ 112,393.00	\$ 27,688.24	7/29/2016	10/1/2017	8/1/2016	8/19/2017
084	KYGLPRT	MX7343749	2166 P2 X-fer distribution underbui	\$ 4,776.78	\$ 4,776.78	\$ 4,776.78			\$ 4,776.78	\$ 18,473.43	\$ (13,696.65)	2/16/2018	6/1/2019	6/1/2018	4/4/2019
084	KYGLPRT	MX7360458	Transfer distribution underbuid to	\$ 1,102.36	\$ 1,102.36	\$ 1,102.36			\$ 1,102.36	\$ 10,915.73	\$ (9,813.37)	2/16/2018	11/29/2019	12/1/2018	
084	KYGLPRT	MX8766989	Transfer distribution												



084	RELDFA	RELDKY	Relocation-D	\$	22,314.91	\$	22,314.91	\$	1,213,088.95	\$	200.00	\$	1,212,888.95	7/1/2008	12/31/2050	7/1/2008
084	RELDFA	MKRDKYKY	Make Ready Kentucky	\$	2,012.19	\$	2,012.19	\$	402,055.84	\$	10.00	\$	402,045.84	1/7/2015	12/31/2025	4/1/2015
084	ORDFA	ORDKY	Outage Restoration Cap-D	\$	(1,623.81)	\$	(1,623.81)	\$	128,869.78	\$	200.00	\$	128,669.78	7/1/2008	12/31/2050	7/1/2008
084	ORDFA	OUTRFLUKY	Outage Reliability FollowUp Capital	\$	0.05	\$	0.05	\$	(38,051.75)	\$	50,000.00	\$	(88,051.75)	5/9/2012	12/31/2050	9/1/2012
084	ORDFA	POOHRLPKY	Public Damage Replace OH - Kentucky	\$	10,535.38	\$	10,535.38	\$	110,988.47	\$	1.00	\$	110,987.47	6/13/2015	12/31/2025	2/1/2016
084	ORDFA	OUTOHRUKY	Outage Replace OH - Kentucky	\$	(66,251.24)	\$	(66,251.24)	\$	373,953.21	\$	10.00	\$	373,943.21	6/13/2015	12/31/2025	2/1/2016
084	ORDFA	OUTUGRLKY	Outage Replace UG - Kentucky	\$	1,693.48	\$	1,693.48	\$	1,295,521.12	\$	-	\$	1,295,521.12	6/13/2015	12/31/2025	2/1/2016
084	ORDFA	SKY1702DC	Kentucky O&M TO CAP JOURNAL Strm 2	\$	(4,658.06)	\$	(4,658.06)	\$	117,535.19	\$	109,852.57	\$	7,682.62	2/21/2017	10/31/2017	3/1/2017
084	ORDFA	SKY1703DC	Kentucky O&M TO CAP JOURNAL Strm 3	\$	(252.33)	\$	(252.33)	\$	10,876.47	\$	11,181.97	\$	(305.50)	2/21/2017	12/31/2017	6/1/2017
084	ORDFA	SKY1706DC	TO CAPTURE 2017 CAPITAL STORM # 6	\$	(34.75)	\$	(34.75)	\$	1,760.24	\$	2,072.07	\$	(311.83)	7/13/2017	12/31/2018	8/1/2017
084	ORDFA	SKY1707DC	TO CAPTURE 2017 CAPITAL STORM # 7	\$	(107.35)	\$	(107.35)	\$	6,758.91	\$	6,509.66	\$	249.25	7/13/2017	12/31/2018	9/1/2017
084	DPEQUIPFA	O3103	Bellevue Repl Sta Batteries	\$	(313.43)	\$	(313.43)	\$	18,315.42	\$	14,918.34	\$	3,397.08	7/16/2014	9/30/2016	10/1/2014
084	DPEQUIPFA	O3102	Crescent Repl 48VDC Sta Batteries	\$	(507.27)	\$	(507.27)	\$	8,601.22	\$	10,396.57	\$	(1,795.35)	7/16/2014	3/31/2015	10/1/2014
084	DPEQUIPFA	P9532	Atlas Repl Station Batteries	\$	(56.86)	\$	(56.86)	\$	1,533.51	\$	958.67	\$	574.84	3/27/2015	3/31/2016	7/1/2015
084	DPEQUIPFA	EMRL131	Hebron Repl PhA Bus Discnt Switch	\$	(958.29)	\$	(958.29)	\$	3,901.56	\$	2,274.86	\$	1,626.70	7/26/2016	3/31/2017	8/1/2016
084	RELTFA	KYRELT1	F6763 DOT Mt Zion Rd-Diala Hwy	\$	473,032.81	\$	473,032.81	\$	504,943.15	\$	35,000.00	\$	469,943.15	7/25/2015	5/13/2020	8/1/2015
084	AMKYD126	F0245	F6282-Loop thru Webster Ring Bus	\$	13,460.66	\$	13,460.66	\$	15,317.27	\$	952,790.42	\$	(937,473.15)	9/15/2009	10/1/2011	9/1/2009
084	DECCIRFA	P7274	DEC 6892567 Donaldson 41	\$	(31,831.25)	\$	(31,831.25)	\$	119,433.83	\$	205,737.82	\$	(86,303.99)	1/14/2015	6/30/2019	1/1/2015
084	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$	(757.98)	\$	(757.98)	\$	164,609.02	\$	88,334.91	\$	76,274.11	1/14/2015	11/15/2017	1/1/2015
084	314G8840	D1640	PP938046 COVINGTON 41 UG PART	\$	67,913.69	\$	67,913.69	\$	890,658.53	\$	877,242.00	\$	13,416.53	9/20/2007	4/30/2009	11/1/2007
084	FLYD249E	DUXETCKRYE	Fleet On-Road Vehicles - elec - KY	\$	1,261.88	\$	1,261.88	\$	-	\$	40,000.00	\$	(40,000.00)	8/11/2009	12/31/2050	6/1/2010
084	OLE08FA	G8553	ST emax 2178946 John Hills Rd NKU	\$	43.12	\$	43.12	\$	48,648.12	\$	105,449.16	\$	(56,801.04)	10/1/2012	3/15/2014	11/1/2012
084	OLE08FA	OLEKY	Kentucky New Lighting Install - OLE	\$	(257,190.51)	\$	(257,190.51)	\$	746,727.02	\$	10.00	\$	746,717.02	8/4/2014	12/31/2020	1/1/2015
084	BLDGSUBFA	O4112	Buffington Sub Add Gravel	\$	(805.92)	\$	(805.92)	\$	(0.00)	\$	11,207.12	\$	(11,207.12)	7/17/2014	11/30/2014	7/1/2014
084	NBFA	NBKYCI	Commrc & Indust Cust Adds-MW-D	\$	124,335.96	\$	124,335.96	\$	1,336,697.03	\$	-	\$	1,336,697.03	1/21/2016	12/31/2025	2/1/2016
084	NBFA	NBKYRES	Residential Customer Adds-MW-D	\$	6,348.05	\$	6,348.05	\$	2,253,719.51	\$	-	\$	2,253,719.51	1/21/2016	12/31/2025	2/1/2016
084	AMKYD1073	L9115	Buffington Repl VTs	\$	(745.79)	\$	(745.79)	\$	188,472.52	\$	185,828.00	\$	2,644.52	5/22/2014	9/1/2015	6/1/2014
084	CSFA	CSKY	Circuit Sectionalization	\$	8,015.83	\$	8,015.83	\$	157,190.51	\$	100.00	\$	157,090.51	7/1/2008	12/31/2050	8/1/2008
084	CP16AREK	16AR12	Florence Repl T8A Arresters	\$	(412.55)	\$	(412.55)	\$	7,796.37	\$	4,718.91	\$	3,077.46	3/17/2016	3/31/2017	3/1/2016
084	CP16AREK	16AR13	Wilder Repl T82 Arresters	\$	(691.70)	\$	(691.70)	\$	9,462.43	\$	6,251.70	\$	3,210.73	3/17/2016	3/31/2017	3/1/2016
084	CP16AREK	16AR06	Richwood Repl T81 Arresters	\$	(949.65)	\$	(949.65)	\$	9,522.16	\$	5,226.33	\$	4,295.83	3/17/2016	3/31/2017	3/1/2016
084	NCIPLDWK	KCIPLW002	Wilder-Ky NERC CIP Low DS	\$	134.08	\$	134.08	\$	216,731.04	\$	195,329.00	\$	21,402.04	9/22/2016	9/1/2017	6/9/2016
084	NCIPLDWK	KCIPLW003	York - Ky NERC CIP Low	\$	(457.57)	\$	(457.57)	\$	126,144.36	\$	125,323.00	\$	821.36	11/17/2016	3/31/2018	11/1/2016
084	NCIPLDWK	KCIPLW001	Augustine KY NERC CIP LW	\$	18,619.44	\$	18,619.44	\$	192,630.94	\$	195,323.00	\$	(2,692.06)	9/22/2016	3/31/2018	9/1/2016
084	NCIPLDWK	KCIPLW999	Electronic Keys	\$	277,014.12	\$	277,014.12	\$	318,823.82	\$	29,929.00	\$	288,894.82	11/17/2017	3/31/2020	11/1/2017
084	NCIPLDWK	KCIPLW086	Mt Zion - Ky NERC CIP Low - NCIPLD	\$	83,290.79	\$	83,290.79	\$	107,081.59	\$	195,323.00	\$	(88,241.41)	2/9/2017	3/31/2019	3/1/2017
084	NCIPLDWK	KCIPLW074	Cold Spring - Ky NERC CIP Low - MCI	\$	82,048.91	\$	82,048.91	\$	107,632.06	\$	195,323.00	\$	(87,690.94)	2/9/2017	3/31/2019	3/1/2017
084	NCIPLDWK	KCIPLW075	Constance - Ky NERC CIP Low - NCIPLD	\$	82,236.73	\$	82,236.73	\$	109,718.16	\$	195,323.00	\$	(85,604.84)	2/9/2017	3/31/2019	3/1/2017
084	NCIPLDWK	KCIPLW082	Hebron - Ky NERC CIP Low - NCIPLD	\$	124,889.90	\$	124,889.90	\$	146,529.83	\$	195,323.00	\$	(48,793.17)	2/9/2017	3/31/2019	4/1/2017
084	NCIPLDWK	KCIPLW083	Kenton - Ky NERC CIP Low - NCIPLD	\$	112,233.29	\$	112,233.29	\$	137,108.34	\$	195,323.00	\$	(58,214.66)	2/9/2017	3/31/2019	3/1/2017
084	NCIPLDWK	KCIPLW080	Florence - Ky NERC CIP Low - NCIPLD	\$	81,940.27	\$	81,940.27	\$	108,821.17	\$	195,323.00	\$	(86,501.83)	2/9/2017	3/31/2019	5/8/2017
084	NCIPLDWK	KCIPLW079	Donaldson - Ky NERC CIP Low - NCIPLD	\$	81,892.52	\$	81,892.52	\$	124,947.04	\$	195,323.00	\$	(70,375.96)	2/9/2017	3/31/2019	3/1/2017
084	NCIPLDWK	KCIPLW072	Bellevue - Ky NERC CIP Low - NCIPLD	\$	7,852.98	\$	7,852.98	\$	78,480.63	\$	195,499.57	\$	(117,018.94)	2/8/2017	11/21/2017	3/1/2017
084	NCIPLDWK	KCIPLW081	Hands - Ky NERC CIP Low - NCIPLD	\$	67,092.80	\$	67,092.80	\$	89,637.64	\$	195,323.00	\$	(105,685.36)	2/9/2017	3/31/2019	3/1/2017
084	NCIPLDWK	KCIPLW078	Dayton - Ky NERC CIP Low - NCIPLD	\$	92,306.63	\$	92,306.63	\$	112,818.81	\$	195,323.00	\$	(82,504.19)	2/9/2017	3/31/2019	3/1/2017
084	NCIPLDWK	KCIPLW084	Kentucky University - Ky NERC CIP L	\$	17,967.55	\$	17,967.55	\$	121,077.74	\$	195,323.00	\$	(74,245.26)	2/9/2017	3/31/2019	3/1/2017
084	NCIPLDWK	KCIPLW077	Crescent - Ky NERC CIP Low	\$	139,500.21	\$	139,500.21	\$	168,833.86	\$	195,323.00	\$	(26,489.14)	2/9/2017	3/31/2019	3/1/2017
084	TKY1687	T1687D52	Alexandria Comm Upgrade - TKY1687	\$	159,388.72	\$	159,388.72	\$	185,426.06	\$	68,854.00	\$	116,572.06	2/10/2017	11/8/2018	11/8/2018
084	TKY1687	T1687D55	Verona Comm Upgrade - TKY1687	\$	136,364.54	\$	136,364.54	\$	144,677.57	\$	68,854.00	\$	75,823.57	2/10/2017	9/30/2018	5/1/2017
084	TKY1687	T1687D54	Richwood Comm Upgrade - TKY1687	\$	187,339.23	\$	187,339.23	\$	191,539.22	\$	68,854.00	\$	122,685.22	2/10/2017	9/30/2018	9/27/2018
084	TKY1687	T1687D51	Empire Comm Upgrade - TKY1687	\$	148,331.59	\$	148,331.59	\$	150,706.83	\$	68,854.00	\$	81,852.83	2/10/2017	9/13/2018	5/1/2017
084	TKY1687	T1687D53	Crittenden Comm Upgrade - TKY1687	\$	141,130.78	\$	141,130.78	\$	148,533.75	\$	68,854.00	\$	79,679.75	2/10/2017	11/14/2018	5/1/2017
084	TKY1687	T1687D56	White Tower Comm Upgrade - TKY1687	\$	122,214.34	\$	122,214.34	\$	137,947.53	\$	68,854.00	\$	69,093.53	2/10/2017	11/14/2018	5/1/2017
084	DPEQUIPKY	EMR435	Hebron Repl LTC Controllers - DPEQ	\$	36,508.43	\$	36,508.43	\$	38,406.62	\$	66,338.00	\$	(27,931.38)	6/2/2017	3/1/2019	7/1/2017
084	DPEQUIPKY	EMR436	Oldbrook Repl LTC Controllers - DP	\$	8,368.02	\$	8,368.02	\$	11,123.27	\$	66,338.00	\$	(55,214.73)	6/2/2017	3/1/2019	7/1/2017
084	DPEQUIPKY	EMR436	Villa Repl Bus1 SG Bush & LA's	\$	(2,998.53)	\$	(2,998.53)	\$	22,659.95	\$	10,730.00	\$	11,929.95	3/16/2017	3/31/2018	3/1/2017
084	DPEQUIPKY	EMR420	Claryville Repl Cir 43 C Phase Reg	\$	(232.76)	\$	(232.76)	\$	18,019.99	\$	20,222.39	\$	(2,202.40)	5/18/2017	3/31/2018	5/1/2017
084	DPEQUIPKY	EMR377	Empire Repl Station Batteries	\$	85.40	\$	85.40	\$	4,261.12	\$	1,746.50	\$	2,514.62	3/29/2017	3/31/2018	4/1/2017
084	DPEQUIPKY	EMR307	Buffington Repl B&L LA'S	\$	1,748.36	\$	1,748.36	\$	2,450.46	\$	2,764.91	\$	(314.45)	2/1/2017	3/31/2018	2/1/2017
084	DPEQUIPKY	EMR347	Decoursey Repl Cir 41 Reclosers	\$	1,143.42	\$	1,143.42	\$	48,923.18	\$	11,949.13	\$	36,974.05	3/3/2017	3/31/2018	3/1/2017
084	DKY2149	D2149D11	AM 20709188 Beaver 41 Part 1B	\$	(29,443.97)	\$	(29,443.97)	\$	248,052.94	\$	178,674.81	\$	69,378.13	2/14/2017	3/31/2018	2/1/2017
084	DKY2149	D2149D12														



084	SGKDAISS	H1313	Beaver Sub SG DA	\$	(30,827.08)	\$	(30,827.08)	\$	353,138.71	\$	236,862.00	\$	116,276.71	11/27/2013	6/30/2015	12/1/2013	3/30/2015
084	MOFA	MOKY	Major Outage Followup-D	\$	0.36	\$	0.36	\$	32,220.25	\$	100.00	\$	32,120.25	7/1/2008	12/31/2050	8/1/2008	
084	PRDFA	PRDKY	Pole Repl Other-D	\$	123,948.67	\$	123,948.67	\$	1,453,799.40	\$	200.00	\$	1,453,599.40	7/1/2008	3/31/2050	7/1/2008	
084	TKY1J72	T1672T52	F965 Wilder Rel Repl	\$	(7,536.95)	\$	(7,536.95)	\$	364,449.67	\$	326,080.00	\$	38,369.67	9/27/2016	3/31/2018	10/1/2016	8/10/2017
084	SG000829F	SG829PT01	Wireless & Optical Test Equipment	\$	23,308.15	\$	23,308.15	\$	23,308.15	\$	25,644.65	\$	(2,336.50)	5/23/2018	3/30/2019	6/1/2018	11/21/2018
084	CP15BATK	15BA0019	Hebron Repl Station Batteries	\$	(583.29)	\$	(583.29)	\$	9,874.76	\$	10,632.72	\$	(757.96)	4/17/2015	3/31/2016	6/1/2015	11/30/2015
084	CERTFA	KYCERT1	CERTKY PO CIR 966	\$	(4,484.46)	\$	(4,484.46)	\$	1,140.51	\$	5,000.00	\$	(3,859.49)	10/28/2016	6/30/2017	11/1/2016	3/31/2017
084	AMKY1176	P6679	Vila CVCT Repl	\$	(3,375.93)	\$	(3,375.93)	\$	39,225.45	\$	90,805.00	\$	(51,579.55)	10/27/2014	3/31/2016	11/1/2014	9/13/2015
084	GLPRTF	KYGLPRS	GLT Cir 28628 P1-P2	\$	(560.75)	\$	(560.75)	\$	56,225.27	\$	160,000.00	\$	(103,774.73)	6/13/2016	3/31/2021	7/1/2016	
084	GLPRTF	KYGLPR11	F5967 Repl HL875 to HL872 and HL876	\$	891.14	\$	891.14	\$	40,732.87	\$	220,579.00	\$	(179,846.13)	11/14/2016	3/31/2021	5/1/2017	
084	SG000753F	SG753EQ	SG DEE Field Network Director - 753	\$	2,970.06	\$	2,970.06	\$	3,072.34	\$	3,279.00	\$	(206.66)	9/25/2017	11/18/2018	11/1/2017	11/8/2018
084	SG000753F	SG753SW	SG DEE Field Network Director - 753	\$	4,510.27	\$	4,510.27	\$	5,351.53	\$	5,093.00	\$	258.53	9/25/2017	11/18/2018	10/1/2017	11/8/2018
084	CP17BATK	17BA23	Verona Repl Batteries	\$	(328.16)	\$	(328.16)	\$	2,818.23	\$	3,008.94	\$	(190.71)	6/2/2017	3/31/2018	6/1/2017	9/6/2017
084	CP17BATK	17BA31	Crittenden Repl Batteries	\$	5,716.54	\$	5,716.54	\$	5,764.34	\$	3,524.30	\$	2,240.04	7/5/2017	3/31/2018	12/1/2017	
084	CP17BATK	17BA14	Mt Zion Repl Battery	\$	-	\$	-	\$	8,080.50	\$	8,424.82	\$	(344.32)	3/31/2017	3/31/2018	7/1/2017	1/20/2018
084	CP17BATK	MX6589455	Donaldson Repl 125VDC Station Batt	\$	13,044.00	\$	13,044.00	\$	13,044.00	\$	7,271.16	\$	5,772.84	12/7/2017	3/31/2019	1/1/2018	2/15/2019
084	DKY2205	D2205DL1	AM 20888790 Oakbrook 41-42 Rconl	\$	17,213.92	\$	17,213.92	\$	48,814.68	\$	36,809.95	\$	12,004.73	3/9/2017	7/31/2018	9/1/2017	
084	ORTFA	TK69V03	KY Capital Storm Work	\$	29,965.60	\$	29,965.60	\$	406,895.20	\$	372,000.00	\$	34,895.20	12/13/2016	5/31/2018	5/1/2017	7/31/2017
084	ORTFA	TK69V01	KY Capital Storm Work	\$	8,379.63	\$	8,379.63	\$	506,214.73	\$	454,872.30	\$	51,342.43	12/13/2016	12/31/2017	3/1/2017	7/31/2017
084	SCFOFA	SCFOKY	System Capacity-FO	\$	286,242.72	\$	286,242.72	\$	783,252.33	\$	100.00	\$	783,152.33	7/1/2008	12/31/2050	7/1/2008	
084	CAPFA	QTVSRKY	Cap Oil to Vac Switch Repl KY	\$	22,706.28	\$	22,706.28	\$	23,571.44	\$	100,000.00	\$	(76,428.56)	12/22/2010	12/31/2050	8/1/2011	
084	VMTDFA	VMTDKY	Trans Line Chr Removal	\$	313,956.90	\$	313,956.90	\$	842,598.86	\$	2.00	\$	842,596.86	7/1/2008	12/31/2050	7/1/2008	
084	VMDDTFA	VMDDTKY	Distr Line Chr Removal	\$	75,371.13	\$	75,371.13	\$	2,008,000.63	\$	1.00	\$	2,007,999.63	7/1/2008	12/31/2050	7/1/2008	
084	VMDDTFA	VMDMCKY	R/W CXT MAINT CAP KENTUCKY	\$	(36,406.86)	\$	(36,406.86)	\$	2,232,322.15	\$	1.00	\$	2,232,321.15	1/25/2012	12/31/2050	2/1/2012	
084	TOOLFA	TOOLKY	Tools & Equip	\$	26,893.56	\$	26,893.56	\$	1,810,189.82	\$	101.00	\$	1,810,088.82	7/1/2008	12/31/2050	9/1/2008	
084	GLPRDFA	GLPRDKY	Pole Repl Gnd Line-D	\$	34,032.43	\$	34,032.43	\$	1,806,278.16	\$	200.00	\$	1,806,078.16	7/1/2008	12/31/2050	7/1/2008	
084	OLEDBRFA	OLEDBRKY	Light Repl-OLE	\$	1,792.06	\$	1,792.06	\$	1,792.06	\$	90.00	\$	1,702.06	7/1/2008	12/31/2050	7/1/2008	4/1/2009
084	NEWCAPFA	NEWCAPKY	New Capacitors	\$	2,792.97	\$	2,792.97	\$	36,090.64	\$	101.00	\$	35,989.64	7/1/2008	12/31/2050	8/1/2008	
084	SLFA	SLKY	Light Repl-Tariff	\$	1,586.21	\$	1,586.21	\$	211,302.94	\$	299.00	\$	211,003.94	7/1/2008	12/31/2050	7/1/2008	
084	SGAMF	SG3445W	SG DEE Distrib System Health - SW	\$	16,503.55	\$	16,503.55	\$	48,154.72	\$	73,774.00	\$	(25,619.28)	12/18/2015	11/30/2019	1/1/2016	
084	FDITDF	FDITKE	PO KENTUCKY IT HARDWARE	\$	928.23	\$	928.23	\$	2,317.87	\$	1.00	\$	2,316.87	7/1/2010	12/25/2025	5/1/2016	
084	SGDMSCF	SG3615W	SG DEE DNS Project 10 SW	\$	1,037.42	\$	1,037.42	\$	2,182.91	\$	266,133.19	\$	(263,950.28)	12/18/2015	1/31/2021	1/1/2016	
084	SG000336F	SG3365W	SG DEE DNS ADMS - Software	\$	239,604.15	\$	239,604.15	\$	380,926.16	\$	1,049,863.37	\$	(668,937.21)	9/6/2016	4/1/2021	9/1/2016	
084	SG000336F	SG3360JA	SG Oracle Utilities Analytics Softw	\$	15,011.61	\$	15,011.61	\$	15,011.61	\$	-	\$	15,011.61	7/30/2018	4/30/2020	8/1/2018	
084	SG000601F	SG6015W	DEE ADP Software - 601	\$	(1,377.30)	\$	(1,377.30)	\$	19,002.06	\$	42,090.00	\$	(23,087.94)	6/21/2017	6/1/2022	6/1/2017	
084	SGEAMIOCF	SG3055VRS	SG DEE OpenWay Ops Center Servers	\$	5,116.68	\$	5,116.68	\$	24,831.10	\$	5,323.07	\$	19,508.03	9/6/2016	3/31/2020	9/1/2016	
084	SGEAMIOCF	SG3055W	SG DEE OpenWay Ops Center Software	\$	41,490.52	\$	41,490.52	\$	141,142.85	\$	189,544.12	\$	(48,401.27)	8/1/2016	3/31/2020	8/1/2016	
084	DKY2199	D2199DL3	AM 21607381 Hebron	\$	6,848.86	\$	6,848.86	\$	9,979.21	\$	250,919.99	\$	(240,940.78)	6/27/2017	3/31/2020	11/1/2017	
084	DKY2199	D2199DL2	AM 21607299 Hebron - DKY2199	\$	198,818.28	\$	198,818.28	\$	203,687.66	\$	238,000.64	\$	(34,312.98)	6/27/2017	3/31/2020	7/1/2017	
084	DKY2199	D2199DL4	AM 21607440 Hebron	\$	764.63	\$	764.63	\$	764.63	\$	41,400.28	\$	(40,635.65)	6/27/2017	10/31/2019	3/1/2018	
084	DKY2199	D2199DL1	AM 21606995 Hebron	\$	37,254.63	\$	37,254.63	\$	37,906.50	\$	65,607.29	\$	(27,700.79)	6/27/2017	11/1/2019	12/1/2017	9/28/2019
084	DKY2016	D2016D51	Donaldson TB 3 - DKY2016	\$	613,816.55	\$	613,816.55	\$	684,660.73	\$	4,019,811.00	\$	(3,335,150.27)	7/18/2017	12/27/2019	8/1/2017	
084	DKY2016	D2016D52	Donaldson TB 4 - DKY2016	\$	454,783.89	\$	454,783.89	\$	493,027.87	\$	3,960,624.00	\$	(3,467,596.13)	7/18/2017	1/16/2020	8/1/2017	
084	DKY2016	MX2175246	Donaldson 48 Ln Ext - DKY2016	\$	549,741.28	\$	549,741.28	\$	564,811.87	\$	162,040.89	\$	402,770.98	10/12/2017	1/1/2020	10/1/2017	
084	DKY2016	MX9917129	Donaldson 48 UG Exits Conduit - DKY	\$	155,061.12	\$	155,061.12	\$	155,061.12	\$	-	\$	155,061.12	9/25/2018	12/26/2019	11/1/2018	
084	DKY2016	MX0265492	De-energize Segment Circuit 41 - DK	\$	1,212.27	\$	1,212.27	\$	1,212.27	\$	-	\$	1,212.27	11/9/2018	10/30/2020	12/1/2018	
084	DKY2016	MX2175719	Donaldson 46 Ln Ext - DKY2016	\$	83,483.25	\$	83,483.25	\$	83,483.25	\$	147,197.24	\$	(63,713.99)	10/12/2017	6/1/2019	10/1/2017	12/24/2018
084	DKY2016	MX9916539	Donaldson 46 UG Exits Conduit - DKY	\$	360.43	\$	360.43	\$	360.43	\$	5,502.55	\$	(5,142.12)	9/25/2018	9/1/2019	10/1/2018	5/29/2019
084	75084IK	KOUTUG	Outage Related UG Cap Replacements	\$	882,141.52	\$	882,141.52	\$	1,360,731.15	\$	93.00	\$	1,360,638.15	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KPOTT	Pothead Termination	\$	71,649.46	\$	71,649.46	\$	137,239.52	\$	93.00	\$	137,146.52	3/27/2017	12/31/2067	10/1/2017	
084	75084IK	KCMCOH	Non-Emergency OH Corrective Replace	\$	(180,229.60)	\$	(180,229.60)	\$	(175,520.90)	\$	93.00	\$	(175,613.90)	3/24/2017	12/31/2067	10/1/2017	
084	75084IK	KCMCEOH	Emergency OH Corrective Replacement	\$	186,606.02	\$	186,606.02	\$	191,209.99	\$	93.00	\$	191,116.99	3/24/2017	12/31/2067	10/1/2017	
084	75084IK	KPOLIR	Non Emerg Pole Replace Insp Based	\$	307,070.52	\$	307,070.52	\$	355,508.73	\$	93.00	\$	355,415.73	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KPDMCPU	Public Damage UG Capital Replacemnt	\$	(57,954.52)	\$	(57,954.52)	\$	(53,236.68)	\$	93.00	\$	(53,329.68)	3/27/2017	12/31/2067	9/1/2017	
084	75084IK	KRIOTCO	OH Imprvmt From PQRI Outage Invest	\$	117,604.79	\$	117,604.79	\$	150,984.02	\$	93.00	\$	150,891.02	3/27/2017	12/31/2067	8/1/2017	
084	75084IK	KPOLCAM	Reactive Pole Replacements	\$	350,546.00	\$	350,546.00	\$	407,833.23	\$	93.00	\$	407,740.23	3/27/2017	12/31/2067	9/1/2017	
084	75084IK	KPPL	Stub Pole Removal Only	\$	12,918.00	\$	12,918.00	\$	12,970.96	\$	2.00	\$	12,968.96	3/29/2017	12/31/2067	12/1/2017	
084	75084IK	KCAPAUTO	Capacitor Automation Upgrade	\$	428,570.96	\$	428,570.96	\$	428,570.96	\$	93.00	\$	428,477.96	3/24/2017	12/31/2067	1/1/2018	
084	75084IK	KLFP	Line Patrol Follow Up	\$	713,872.90	\$	713,872.90	\$	880,231.95	\$	93.00	\$	880,138.95	3/27/2017	12/31/2067	8/1/2017	
084	750																



084	75084IK	KPDMCAP	Public Damage OH Capital Replacemen	\$	102,656.38	\$	102,656.38	\$	159,138.71	\$	80.00	\$	159,058.71	3/27/2017	12/31/2067	8/1/2017
084	75084IK	KOTV	Cap Oil to Vac Chargeout	\$	26,631.78	\$	26,631.78	\$	26,631.78	\$	93.00	\$	26,538.78	3/27/2017	12/31/2067	2/1/2018
084	75084IK	KOUTOH	Outage Related OH Cap Replacements	\$	601,479.67	\$	601,479.67	\$	728,286.83	\$	93.00	\$	728,193.83	3/27/2017	12/31/2067	8/1/2017
084	75084IK	MX0675382	Westpack Customer Station	\$	1,019.09	\$	1,019.09	\$	1,019.09	\$	10,800.23	\$	(9,781.14)	12/15/2017	3/31/2021	3/1/2018
084	75084IK	KRUCSEC	UG Sec/Service Cable Replacement	\$	6,658.43	\$	6,658.43	\$	6,658.43	\$	93.00	\$	6,565.43	3/27/2017	12/31/2067	4/1/2018
084	75084IK	KRUPOH	Residential Customer Upgrade OH	\$	340,417.18	\$	340,417.18	\$	341,992.98	\$	93.00	\$	341,899.98	3/27/2017	12/31/2067	9/1/2017
084	75084IK	KCIJPOH	CSI Customer Upgrade OH	\$	(403.96)	\$	(403.96)	\$	(3,339.38)	\$	93.00	\$	(3,432.38)	3/24/2017	12/31/2067	10/1/2017
084	75084IK	MX1848383	MXCONV-Capacitor Automation MT, ZIO	\$	42,182.39	\$	42,182.39	\$	42,182.39	\$	57,824.65	\$	(15,642.26)	3/12/2018	10/1/2018	8/1/2018
084	75084IK	KRMOH	Residential Cust Adds Multi Fam OH	\$	17,843.79	\$	17,843.79	\$	26,270.11	\$	93.00	\$	26,177.11	3/27/2017	12/31/2067	8/1/2017
084	75084IK	MX9127121	JT-E- TRAE MORE PH A	\$	(6,289.75)	\$	(6,289.75)	\$	(6,289.75)	\$	88,590.34	\$	(94,880.09)	7/17/2018	10/1/2019	9/1/2018
084	75084IK	MX7639718	MXCONV-Upgrade Distri Transformer 5	\$	943.02	\$	943.02	\$	943.02	\$	13,028.17	\$	(12,085.15)	3/19/2018	7/30/2020	3/1/2018
084	75084IK	KRITKO	Overhead Transformer Replacement	\$	13,776.50	\$	13,776.50	\$	17,496.73	\$	93.00	\$	17,403.73	3/27/2017	12/31/2067	10/1/2017
084	75084IK	KCMCEDT	Emerg DTUG Corrective Replacements	\$	27,040.33	\$	27,040.33	\$	27,040.33	\$	93.00	\$	26,947.33	3/24/2017	12/31/2067	6/1/2018
084	75084IK	KCMCOT	Non-Emerg DTUG Corrective Replace	\$	371.36	\$	371.36	\$	371.36	\$	93.00	\$	278.36	3/24/2017	12/31/2067	4/1/2018
084	75084IK	KUGCBINU	UG Cable Injection	\$	67,986.44	\$	67,986.44	\$	244,250.00	\$	95.00	\$	244,155.00	3/27/2017	12/31/2067	9/1/2017
084	75084IK	KRTP3PH	Three PH Transformer Replace Leaker	\$	42,813.21	\$	42,813.21	\$	42,813.21	\$	95.00	\$	42,718.21	3/27/2017	12/31/2067	4/1/2018
084	75084IK	KRTRLF	Transformer Lvefront Replace	\$	69,220.19	\$	69,220.19	\$	69,220.19	\$	72,691.76	\$	(3,471.57)	7/27/2017	12/31/2067	10/1/2018
084	75084IK	KRRC	Capacitor Replacements & Assoc UOP	\$	20,708.22	\$	20,708.22	\$	21,683.36	\$	90.00	\$	21,593.36	3/27/2017	12/31/2067	10/1/2017
084	75084IK	KCMCOWS	Secondary OH Wire Corr Replacement	\$	2,141.06	\$	2,141.06	\$	2,141.06	\$	93.00	\$	2,048.06	3/27/2017	12/31/2067	4/1/2018
084	75084IK	KCMCOWP	Primary OH Wire Corr Replacement	\$	460.61	\$	460.61	\$	460.61	\$	93.00	\$	367.61	3/27/2017	12/31/2067	11/1/2018
084	75084IK	MX9998915	URD Wilder 41	\$	15,940.53	\$	15,940.53	\$	15,940.53	\$	-	\$	15,940.53	4/27/2018	7/30/2020	5/1/2018
084	75084IK	MX9998916	Transformer Replacement Kenton 41	\$	230.69	\$	230.69	\$	230.69	\$	-	\$	230.69	3/26/2018	11/30/2020	5/1/2018
084	75084IK	KRGR	Regulator replacements	\$	15,681.75	\$	15,681.75	\$	19,925.24	\$	-	\$	19,925.24	7/27/2017	12/31/2067	11/1/2017
084	75084IK	MX9214707	SOG Circuit Segmentation Batavia 4	\$	84.02	\$	84.02	\$	84.02	\$	-	\$	84.02	12/13/2018	12/31/2019	12/1/2018
084	75084IK	KSVDTUG	Inst/Repl Pump W Stop Valve in Vau	\$	30,839.04	\$	30,839.04	\$	30,839.04	\$	-	\$	30,839.04	12/7/2017	3/31/2068	8/1/2018
084	75084IK	KROC	OH Deteriorated Conductor Replace	\$	768.07	\$	768.07	\$	768.07	\$	-	\$	768.07	7/11/2018	12/31/2067	11/1/2018
084	75084IK	KET135853	DET 10135853 Hands 44 310	\$	422,753.93	\$	422,753.93	\$	725,097.46	\$	656,630.49	\$	68,466.97	11/7/2016	9/28/2020	12/1/2016
084	75084IK	MX2140942	UG LINE EXT - 1730 LAKELAND PARK DR	\$	15,592.01	\$	15,592.01	\$	15,592.01	\$	56,759.24	\$	(41,167.23)	12/13/2017	1/5/2018	1/1/2018
084	75084IK	MX8285098	INFRASTRUCTURE FOR SUBDIVISION D	\$	13,311.45	\$	13,311.45	\$	13,311.45	\$	14,166.09	\$	(854.64)	5/9/2018	6/1/2019	5/1/2018
084	75084IK	MX0705683	TDSK UPGRADE OF CAPACITORS BY ADDI	\$	23,921.88	\$	23,921.88	\$	23,921.88	\$	63,278.29	\$	(39,356.41)	3/20/2018	7/31/2018	6/1/2018
084	75084IK	MX1281917	INFRASTRUCTURE FOR SUBDIVISION D	\$	8,298.68	\$	8,298.68	\$	8,298.68	\$	8,191.98	\$	106.70	11/3/2017	1/31/2019	4/1/2018
084	75084IK	MX0090259	MXCONV-Transformer Retrofit YORK 42	\$	30,958.02	\$	30,958.02	\$	30,958.02	\$	42,782.63	\$	(11,824.61)	4/18/2018	12/28/2018	6/1/2018
084	75084IK	MX7691568	Circuit Segmentation Self Healing	\$	7,885.35	\$	7,885.35	\$	7,885.35	\$	48,280.72	\$	(40,395.37)	5/25/2018	7/1/2019	6/1/2018
084	75084IK	MX9579446	JT- E - Arcadia Highlands Phase 4	\$	(934.00)	\$	(934.00)	\$	(934.00)	\$	12,695.07	\$	(13,629.07)	8/24/2018	8/30/2019	9/1/2018
084	75084IK	MX0924912	MXCONV-JT- E TRIPLE CROWN SUBD SEC	\$	53,433.15	\$	53,433.15	\$	46,630.76	\$	213,849.76	\$	(167,219.00)	11/3/2017	3/1/2018	11/1/2017
084	75084IK	MX7740641	JT, E-ACOSTA VALLEY PH. 6	\$	13,151.69	\$	13,151.69	\$	13,151.69	\$	19,174.35	\$	(6,022.66)	4/11/2018	6/1/2019	4/1/2018
084	75084IK	MX0705495	INSTALLATION OF SELF HEALING NEWWOI	\$	58,116.25	\$	58,116.25	\$	58,116.25	\$	55,214.64	\$	2,901.61	2/14/2018	6/1/2019	1/8/2019
084	75084IK	MX7691570	Circuit Segmentation Self Healing B	\$	33,683.02	\$	33,683.02	\$	33,683.02	\$	44,183.81	\$	(10,500.79)	6/26/2018	7/30/2019	7/1/2018
084	75084IK	MX0090254	MXCONV-Transformer Retrofit LIMABUR	\$	24,818.59	\$	24,818.59	\$	24,818.59	\$	52,534.55	\$	(27,715.96)	4/17/2018	6/1/2019	6/1/2018
084	75084IK	MX7691569	Circuit Segmentation Self Healing	\$	29,503.31	\$	29,503.31	\$	29,503.31	\$	39,899.12	\$	(10,395.81)	6/25/2018	12/29/2019	7/1/2018
084	75084IK	MX1236245	INFRASTRUCTURE FOR SUBDIVISION D	\$	49,340.63	\$	49,340.63	\$	46,916.63	\$	30,202.98	\$	16,713.65	11/3/2017	6/1/2018	11/1/2017
084	75084IK	MX1655106	INFRASTRUCTURE FOR SUBDIVISION D	\$	22,616.14	\$	22,616.14	\$	22,616.14	\$	12,941.13	\$	9,675.01	11/3/2017	5/18/2018	7/1/2018
084	75084IK	MX7691571	Circuit Segmentation Self Healing B	\$	31,198.08	\$	31,198.08	\$	31,198.08	\$	58,415.00	\$	(27,216.92)	6/27/2018	7/30/2019	6/1/2018
084	75084IK	MX7743111	INFRASTRUCTURE FOR SUBDIVISION D	\$	15,959.40	\$	15,959.40	\$	15,959.40	\$	26,179.83	\$	(10,220.43)	3/26/2018	11/24/2018	5/1/2018
084	75084IK	MX7691573	Circuit Segmentation Self Healing W	\$	30,321.69	\$	30,321.69	\$	30,321.69	\$	48,785.98	\$	(18,464.29)	6/19/2018	7/30/2019	7/1/2018
084	75084IK	MX7691572	Circuit Segmentation Self Healing B	\$	35,323.57	\$	35,323.57	\$	35,323.57	\$	43,667.13	\$	(8,343.56)	6/29/2018	8/14/2019	7/1/2018
084	75084IK	MX9683121	Declared Circuit - Limaburg (189) 1	\$	3,709.00	\$	3,709.00	\$	3,709.00	\$	8,916.15	\$	(5,207.15)	9/27/2018	9/13/2019	12/1/2018
084	75084IK	MX0169713	MXCONV-Circuit Sectionalization Bea	\$	27,556.05	\$	27,556.05	\$	27,556.05	\$	100,852.40	\$	(73,296.35)	11/3/2017	6/30/2018	3/1/2018
084	75084IK	MX0090253	MXCONV-Transformer Retrofit KENTON	\$	47,478.24	\$	47,478.24	\$	47,478.24	\$	66,741.76	\$	(19,263.52)	4/18/2018	6/1/2019	6/1/2018
084	75084IK	MX2345743	JT, E-EAGLE RIDGE PH. 2 PT. 2	\$	10,318.22	\$	10,318.22	\$	8,544.22	\$	13,650.65	\$	(5,106.43)	12/18/2017	8/31/2018	12/1/2017
084	75084IK	MX7880714	JT, E-WALTON POINTE PHASE 3	\$	(2,193.00)	\$	(2,193.00)	\$	(2,193.00)	\$	24,220.88	\$	(26,413.88)	4/11/2018	7/31/2019	6/1/2018
084	75084IK	MX7972270	MAJOR IMPROVE DIST RELIABILITY LINE	\$	96,116.38	\$	96,116.38	\$	96,116.38	\$	87,518.40	\$	8,597.98	7/24/2018	9/2/2019	8/1/2018
084	75084IK	MX7997177	JT, E-TUSCANY PHASE B SECTION 1	\$	(17,526.00)	\$	(17,526.00)	\$	(17,526.00)	\$	78,395.14	\$	(95,921.14)	4/12/2018	7/30/2019	6/1/2018
084	75084IK	MX1675871	INFRASTRUCTURE FOR SUBDIVISION D	\$	27,727.75	\$	27,727.75	\$	25,233.75	\$	28,275.00	\$	(3,041.25)	11/3/2017	3/1/2018	12/1/2017
084	75084IK	MX8684198	Declared Circuit - Hebron (152) 152	\$	3,059.87	\$	3,059.87	\$	3,059.87	\$	14,209.12	\$	(11,149.25)	9/27/2018	9/13/2019	12/1/2018
084	75084IK	MX6843545	INFRASTRUCTURE FOR SUBDIVISION D	\$	16,480.60	\$	16,480.60	\$	16,480.60	\$	17,816.00	\$	(1,335.40)	1/4/2018	6/22/2019	3/1/2018
084	75084IK	MX7838790	JT, E-ASHLEY OAKS SUBDIVISION	\$	(1,065.25)	\$	(1,065.25)	\$	(1,065.25)	\$	9,052.39	\$	(10,117.64)	4/11/2018	11/29/2019	6/1/2018
084	75084IK	MX1948881	SAWGRASS SUBDIVISION PHASE A	\$	36,926.46	\$	36,926.46	\$	36,926.46	\$	36,830.14	\$	96.32	11/3/2017	3/1/2019	1/1/2018
084	75084IK	MX0735624	JT-E- HARMONY PH.D PT.1	\$	(2,096.25)	\$	(2,096.25)	\$	(2,096.25)	\$	22,271.65	\$	(24,367.90)	8/3/2018	4/18/2019	8/1/2018
084	75084IK	MX8884114	Declared Circuit - Hebron (152) 152	\$	2,635.66	\$	2,635.66	\$	2,635.66	\$	3,958.41	\$	(1,322.75)	9/27/2018	9/13/2019	12/1/2018
084	75084IK	MX2163149	TED BUSHLEMAN BLVD	\$	94,071.95	\$	94,071.95	\$	94,071.95	\$	96,365.48	\$	(2,293.53)	12/13/2017	1/19/2018	2/1/2018
084	75084IK	MX1														



0084	DKY2019	MX1269760	Buffington 43 UB PT 1 - DKY2019	\$	7,129.39	\$	7,129.39	\$	20,243.51	\$	(13,114.12)	3/19/2018	3/30/2020	4/1/2018
0084	DKY2019	D2019DL2	AM 21269675 Rbld Industrial Rd West	\$	13,751.41	\$	13,751.41	\$	29,930.90	\$	29,930.90	5/9/2017	3/31/2020	5/1/2017
0084	DKY2019	D2019DL3	AM 21269760 Rbld Industrial Rd East	\$	3,859.66	\$	3,859.66	\$	13,038.73	\$	13,038.73	5/9/2017	3/31/2020	7/1/2017
0084	DKY2019	MX2240623	Buffington 42 UB Trmsfr - DKY2019	\$	10,833.65	\$	10,833.65	\$	10,833.65	\$	10,833.65	10/18/2017	3/30/2020	1/1/2018
0084	DKY2019	D2019DL1	Dois 45 46 Exits - DKY2019	\$	20,470.41	\$	20,470.41	\$	21,183.79	\$	263,109.52	5/9/2017	11/29/2019	7/1/2017
0084	TKY1935	T1935D51	Hebron XTR Ref Rpl - TKY1935	\$	260,423.73	\$	260,423.73	\$	262,660.13	\$	342,079.00	7/13/2017	11/1/2020	11/1/2017
0084	TKY1695	T1695T52	Kenton F966 Rel Rpl - TKY1695	\$	6,355.04	\$	6,355.04	\$	111,199.64	\$	352,819.00	10/7/2016	4/18/2020	12/1/2016
0084	TKY1695	T1695T51	Buffington F966 CB Rel Rpl - TKY16	\$	78,507.71	\$	78,507.71	\$	494,750.59	\$	1,153,424.00	10/7/2016	2/24/2020	10/1/2016
0084	TKY1695	T1695T53	Vila F966 Rel Rpl - TKY1695	\$	(115,877.84)	\$	(115,877.84)	\$	(3,509.62)	\$	356,799.00	10/7/2016	8/6/2019	12/1/2016
0084	KUCFC61121	UG 10261121	Vila 44	\$	(943.48)	\$	(943.48)	\$	1,751.25	\$	131,529.73	4/11/2017	6/30/2019	6/1/2017
0084	SG000459F	SG459FB01	2018 Midwest Fiber Activation	\$	13,354.32	\$	13,354.32	\$	13,354.32	\$	37,132.00	2/8/2018	3/31/2019	2/1/2018
0084	SG000459F	SG459FB02	2018 Midwest Fiber Activation	\$	2,613.70	\$	2,613.70	\$	2,613.70	\$	37,132.00	2/8/2018	3/31/2019	2/1/2018
0084	SG000223F	SG2235W	DEE Transmission Health & Risk Mgt	\$	82,246.59	\$	82,246.59	\$	280,630.63	\$	1,016,639.00	4/13/2017	2/28/2023	5/1/2017
0084	SG000732F	SG7328TR	SG DEK Battery Replacement	\$	75,700.55	\$	75,700.55	\$	75,700.55	\$	33,850.00	10/11/2017	3/31/2026	2/1/2018
0084	SG000732F	SG732TR01	DEK Towers & Shelters - Verona	\$	3,635.42	\$	3,635.42	\$	3,635.42	\$	968,336.20	9/11/2018	3/31/2020	9/1/2018
0084	SG000776F	SG776OPS	2018 Transport Terminal Optical EOL	\$	19,337.78	\$	19,337.78	\$	19,337.78	\$	371,480.00	2/14/2018	3/31/2019	3/1/2018
0084	SG000776F	SG776MTR	2018 Transport Terminal Optical EOL	\$	329,541.00	\$	329,541.00	\$	329,541.00	\$	1.00	2/15/2018	6/30/2019	3/1/2018
0084	SG000438F	SGSELFKY	DEK Segmentation & Automation	\$	73,554.43	\$	73,554.43	\$	73,978.13	\$	1.00	11/27/2017	12/31/2025	12/1/2017
0084	SG000438F	SG438LUC	SG DEK YFA Device Licenses	\$	45,065.10	\$	45,065.10	\$	45,065.10	\$	8,250.00	6/11/2018	3/31/2020	7/1/2018
0084	75084HW	KHWYR	Highway Relocations Reimb	\$	36,407.10	\$	36,407.10	\$	105,544.91	\$	80.00	3/24/2017	12/31/2067	8/1/2017
0084	75084HW	MX9624173	R-I-71/I-75 & KY 536 Innerchange	\$	2,616.02	\$	2,616.02	\$	2,616.02	\$	142,487.26	9/6/2018	3/29/2020	9/1/2018
0084	75084HW	KCDU	Make Ready Other Util Attachments	\$	272,135.05	\$	272,135.05	\$	494,304.23	\$	91.00	3/24/2017	12/31/2067	8/1/2017
0084	75084HW	KCRFN	Customer Requested Mods Nonreimb	\$	40,632.28	\$	40,632.28	\$	40,632.28	\$	80.00	3/24/2017	12/31/2067	6/1/2018
0084	75084HW	KCRFR	Customer Requested Mods Reimb	\$	(12,059.47)	\$	(12,059.47)	\$	(11,908.33)	\$	98.00	3/24/2017	12/31/2067	11/1/2017
0084	75084HW	KHWYN	Highway Relocations Nonreimb	\$	110,900.59	\$	110,900.59	\$	141,195.08	\$	80.00	3/24/2017	12/31/2067	10/1/2017
0084	75084HW	MX9612876	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$	4,878.51	\$	4,878.51	\$	4,878.51	\$	132,976.53	8/28/2018	6/30/2020	9/1/2018
0084	75084HW	MX1661647	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$	36,101.04	\$	36,101.04	\$	36,216.32	\$	228.31	11/28/2017	7/30/2020	12/1/2017
0084	75084HW	MX7090228	Ri-6th St Beautification, underground	\$	9,554.53	\$	9,554.53	\$	9,554.53	\$	150,507.84	4/10/2018	3/23/2020	4/1/2018
0084	75084HW	MX7090285	Ri-6th St Beautification, overhead	\$	12,099.99	\$	12,099.99	\$	12,099.99	\$	155,930.40	4/10/2018	3/23/2020	4/1/2018
0084	75084HW	MX9060418	I-71/I-75 & KY 536 Interchange (O	\$	33,143.97	\$	33,143.97	\$	33,143.97	\$	68,431.55	7/12/2018	7/1/2018	
0084	75084HW	KMODC	Other Capital Modifications	\$	8,184.27	\$	8,184.27	\$	8,184.27	\$	80.00	3/24/2017	12/31/2067	7/1/2018
0084	75084HW	MX6295185	Ri-Ky 338 Reconstruction & Sidewalk	\$	87,771.77	\$	87,771.77	\$	87,771.77	\$	62,118.25	2/9/2018	2/3/2018	6/24/2018
0084	75084HW	MX8360139	MCMXCN-Ri-North Bend Road at World	\$	60,124.13	\$	60,124.13	\$	60,124.13	\$	59,842.81	5/7/2018	6/1/2019	1/16/2019
0084	75084HW	MX6295870	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$	100,926.05	\$	100,926.05	\$	106,065.94	\$	83,155.24	11/30/2017	6/1/2019	12/1/2017
0084	75084HW	MX6342340	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$	141,650.37	\$	141,650.37	\$	143,718.12	\$	109,582.18	11/28/2017	7/1/2018	12/1/2017
0084	75084HW	MX7752157	Ri-Amsterdam Rd Road Improvement	\$	794.90	\$	794.90	\$	794.90	\$	163,902.06	11/6/2018	9/2/2019	11/1/2018
0084	SGEDMS3F	SGDMS35W	DEE DMS 3.5 Upgrade - Software	\$	52,154.90	\$	52,154.90	\$	212,553.45	\$	210,242.00	11/19/2015	1/31/2021	9/1/2016
0084	KECF20154	KEC920154	DEC 8920154 Kenton 46	\$	8,416.08	\$	8,416.08	\$	31,321.04	\$	150,467.62	10/23/2015	12/30/2019	9/1/2016
0084	CP185UBK	MX8667739	Marshall TB1 replace X0,1,2,3 Bushi	\$	5,861.51	\$	5,861.51	\$	5,861.51	\$	9,204.03	6/5/2018	3/30/2020	8/1/2018
0084	CP185UBK	MX8693329	CAPITAL Richwood TB2 replace H2, X2	\$	7,376.76	\$	7,376.76	\$	7,376.76	\$	9,907.33	6/8/2018	3/30/2020	10/1/2018
0084	CP185UBK	MX8693627	CAPITAL Richwood TB3 replace X3 Bus	\$	2,435.72	\$	2,435.72	\$	2,435.72	\$	3,280.81	6/8/2018	3/30/2020	10/1/2018
0084	CP185UBK	MX0093848	CAPITAL Kenton TB3 replace one bad	\$	500.22	\$	500.22	\$	500.22	\$	466.04	10/9/2018	12/31/2019	11/1/2018
0084	CP185UBK	MX0106047	CAPITAL White Tower TB1 replace two	\$	1,096.50	\$	1,096.50	\$	1,096.50	\$	882.31	10/10/2018	3/31/2020	11/1/2018
0084	CP185UBK	MX8593684	CAPITAL Bellevue TB1 repl 13kV Arre	\$	1,000.20	\$	1,000.20	\$	1,000.20	\$	856.83	6/1/2018	3/31/2019	6/1/2018
0084	CP185UBK	MX0076115	CAPITAL Dois TB2 replace one bad f	\$	523.84	\$	523.84	\$	523.84	\$	466.04	10/8/2018	10/24/2019	3/4/2019
0084	CP185UBK	MX0077066	CAPITAL Crescent TB2 replace one ba	\$	600.31	\$	600.31	\$	600.31	\$	447.05	10/9/2018	3/31/2020	11/1/2018
0084	CP185UBK	MX0090746	CAPITAL Bellevue TB1 replace one ba	\$	600.31	\$	600.31	\$	600.31	\$	447.05	10/9/2018	3/31/2020	11/1/2018
0084	CP185UBK	MX0088995	CAPITAL Buffington TB7 replace one	\$	709.24	\$	709.24	\$	709.24	\$	540.75	10/9/2018	3/31/2019	11/1/2018
0084	CP185UBK	MX0089985	CAPITAL Claryville TB1 replace one	\$	773.40	\$	773.40	\$	773.40	\$	466.04	10/9/2018	3/31/2019	11/1/2018
0084	TKY2204	T2204D51	Buffington Rdgr 4_5 - TKY2204	\$	86,059.09	\$	86,059.09	\$	86,059.09	\$	2,109,259.00	5/2/2018	2/19/2021	6/1/2018
0084	KARFS1805	KAR851805	LAR 10851805 Wilder 44	\$	88,269.03	\$	88,269.03	\$	100,485.13	\$	313,344.88	7/26/2016	10/21/2019	9/1/2016
0084	SG990151F	SRJCVUGKY	GS DEK Targeted Underground Blanket	\$	1,845.51	\$	1,845.51	\$	2,117.53	\$	1.00	5/22/2017	12/31/2050	9/1/2017
0084	TLRKY	TLRKY01	FIF P1 6763 Rpl 2 poles	\$	109,315.55	\$	109,315.55	\$	109,315.55	\$	36,000.00	4/9/2018	11/21/2018	5/1/2018
0084	TKY1791	T1791D51	Vila TB2 and Bus 2 Swgr Rpl - TKY1	\$	570,890.89	\$	570,890.89	\$	600,695.51	\$	3,017,308.00	5/17/2017	2/25/2020	7/1/2017
0084	TKY1791	T1791T51	Vila 69kV Bus 1 CCVT Rpl - TKY1791	\$	296,091.78	\$	296,091.78	\$	300,796.50	\$	79,695.00	5/17/2017	7/31/2020	8/1/2017
0084	TKY2128	T2128TL	F966 Rcmfr Vila Loop TL - TKY2128	\$	12,880.61	\$	12,880.61	\$	12,880.61	\$	118,357.00	5/30/2017	2/29/2020	2/1/2018
0084	TKY2128	T2128T51	Vila-Inst 69 kV Ring Bus - TKY2128	\$	746,590.26	\$	746,590.26	\$	765,874.60	\$	4,045,269.00	5/30/2017	3/17/2020	8/1/2017
0084	75084IL	KSLNOL	Non Ole Street Light Replacements	\$	23,971.09	\$	23,971.09	\$	23,971.09	\$	58.00	3/28/2017	4/1/2067	2/1/2018
0084	75084IL	KCAL	Area Light New Install	\$	(18,434.78)	\$	(18,434.78)	\$	30,973.64	\$	98.00	3/28/2017	4/1/2067	8/1/2017
0084	75084IL	KLEDSL	LED Street Light Retrofit	\$	390,529.55	\$	390,529.55	\$	391,292.22	\$	58.00	3/28/2017	4/1/2067	12/1/2017
0084	75084IL	KSLRPL	Street Light Replacements	\$	51,125.54	\$	51,125.54	\$	51,125.54	\$	58.00	3/28/2017	4/1/2067	8/1/2017
0084	75084IL	KALRPL	Area Light Replacements	\$	5,949.77	\$	5,949.77	\$	5,537.76	\$	58.00	3/28/2017	4/1/2067	10/1/2017
0084	75084IL	KRUL	UG Cable Lighting Replacements	\$	2,281.73	\$	2,281.73	\$	2,281.73	\$	91.00	3/28/2017	4/1/2067	5/1/2018
0084	75084IL	MX6293181	Florence Lighting Upgrade Phase 1	\$	(185,541.05)	\$	(185,541.05)	\$	(185,541.05)	\$	240,125.13	3/12/2018	1/30/2019	3/1/2018
0084	75084IL	MX6293467	Florence Lighting Upgrade Phase 2	\$	(257,088.54)	\$	(257,088.54)	\$	(257,088.54)	\$	343,744.48	3/12/2018	1/25/2019	3/4/2019
0084	75084IL	MX1977699	BBB, Notre Dame Academy Lighti	\$	52,921.10	\$	52,921.10	\$	82,350.84	\$	61,644.58	11/15/2017	4/3/2018	12/1/2017
0084	75084IL	MX6486641	Florence Lighting Upgrade Phase 3	\$	(37,286.20)	\$	(37,286.20)	\$	(37,286.20)	\$				



084	SG000439F	SGGENSWKY	DEK Switchgear Upgrades-Automation	\$	3,573.32	\$	3,573.32	\$	83.00	\$	3,705.45	5/16/2016	12/31/2025	1/1/2017
084	SG000744F	SG744MTR	DEK GridWAN	\$	2,162.72	\$	2,162.72	\$	248,821.93	\$	(246,659.21)	5/25/2018	3/31/2020	7/1/2018
084	SG000744F	SG744BLK	DEK GridWAN	\$	1,647.46	\$	1,647.46	\$	248,821.93	\$	(247,174.47)	5/25/2018	3/31/2020	11/1/2018
084	FARCOSSW	ARCOS5W	ARCOS System Outage Project	\$	46,519.66	\$	46,519.66	\$	129,249.00	\$	(82,729.34)	6/10/2018	3/30/2020	7/1/2018
084	TOUTUKY	OUT69KY	KV T-line Emergency Repl on 69kV	\$	30,131.72	\$	30,131.72	\$	6.00	\$	61,382.56	1/17/2017	12/31/2050	1/1/2017
084	TOUTUKY	TOUTKY01	Serve rest P1 Due to high winds on	\$	153,006.74	\$	153,006.74	\$	18,000.00	\$	135,006.74	2/9/2018	3/1/2021	11/1/2018
084	TOUTUKY	TOUTKY04	Auto Damage 966 Pole K107-106 Stub	\$	190,231.51	\$	190,231.51	\$	42,635.16	\$	147,596.35	4/16/2018	10/29/2018	4/1/2018
084	TOUTUKY	TOUTKY03	Auto Damage 6761 Pole SG-328 Stub P	\$	13,129.80	\$	13,129.80	\$	18,000.00	\$	(4,870.20)	4/9/2018	9/1/2019	5/1/2018
084	PRTFA	KYPRTF2	PRTOH P1 Cir 6763 HLP626	\$	11,437.80	\$	11,437.80	\$	27,000.00	\$	(15,562.20)	12/22/2016	3/31/2021	4/1/2018
084	DKY2198	MK7724805	Constance 41 Ln Ext PME at sub - DK	\$	5,861.94	\$	5,861.94	\$	92,830.61	\$	(86,968.67)	3/20/2018	1/29/2020	6/1/2018
084	DKY2198	MK7724731	Constance 41 Ln Ext Cable - DKY2198	\$	106,215.27	\$	106,215.27	\$	-	\$	106,215.27	3/20/2018	12/29/2019	8/1/2018
084	DKY2198	MK7724526	Constance 41 Ln Ext Pt1 - DKY2198	\$	612,022.48	\$	612,022.48	\$	951,049.63	\$	(339,027.15)	3/20/2018	9/1/2019	4/1/2018
084	DKY2198	MK7724611	Constance 41-43 Ln Ext Pt II - DKY2	\$	67,641.31	\$	67,641.31	\$	186,281.75	\$	(118,640.44)	3/20/2018	12/29/2019	12/5/2019
084	DKY2198	MK7724670	Constance 41-43 Ln Ext Pt III - DKY	\$	343,502.77	\$	343,502.77	\$	778,204.80	\$	(434,702.03)	3/20/2018	9/1/2019	4/1/2018
084	TKY1901	T1901T51	Buffington TB1 Rpl - TKY1901	\$	268,253.92	\$	268,253.92	\$	2,785,992.00	\$	(2,517,738.08)	12/14/2017	2/29/2020	2/1/2018
084	TKY1901	TKY190101	Rpl TPU Relays for T87	\$	46,234.04	\$	46,234.04	\$	205,975.00	\$	(159,740.96)	7/30/2018	3/1/2021	7/1/2018
084	TKY1901	T1901D51	Buffington Swgr Rpl - TKY1901	\$	458,386.63	\$	458,386.63	\$	3,344,657.00	\$	(2,886,270.37)	12/4/2017	1/25/2020	4/1/2018
084	TKY2227	T2227TL2	F5967 Decoursey Pole Repl TL	\$	12,257.22	\$	12,257.22	\$	6,725,687.00	\$	(6,713,429.78)	4/30/2018	10/13/2025	9/1/2018
084	TKY2227	T2227TL1	F5967 Claryville Pole Repl TL	\$	5,036.46	\$	5,036.46	\$	7,186,714.00	\$	(7,181,677.54)	4/30/2018	11/8/2025	9/1/2018
084	SG000792F	SG7925W	SG DEE Gen Lab Claim Antic - 792	\$	1,687.26	\$	1,687.26	\$	22,428.18	\$	(20,740.92)	7/25/2018	3/31/2019	7/1/2018
084	KCPRI0DSTR	ICCONSTR1	Interconnection Capital Project	\$	(4,112.88)	\$	(4,112.88)	\$	1.00	\$	(1.00)	9/28/2017	9/30/2030	10/1/2017
084	KCPRI0DSTR	ICCONSTRD	Interconnection Capital Project	\$	(4,058.73)	\$	(4,058.73)	\$	(0.00)	\$	(1.00)	9/28/2017	9/30/2030	10/1/2017
084	75084	KMTROWS	KY - Meters-AMM-Self Contained	\$	864.13	\$	864.13	\$	99,863.96	\$	(98,999.83)	11/2/2018	3/31/2026	12/1/2018
084	75084	EMETERKY	Electric Meter Blanket	\$	821,824.75	\$	821,824.75	\$	2,211,423.08	\$	1,395,597.33	3/9/2015	12/31/2025	5/14/2019
084	75084	MX258648B	OLD TWENHOFFEL MIDDLE SCHOOL	\$	14,426.72	\$	14,426.72	\$	37,465.22	\$	(23,038.50)	1/9/2018	2/16/2018	1/1/2018
084	75084	MX1977353	B88 - 8299 Doae Hwy - Mubee	\$	53,257.60	\$	53,257.60	\$	84,405.85	\$	(31,148.25)	1/9/2018	1/29/2018	1/1/2018
084	SG000795F	SG7955W	SG DEE Auto Mter Provisioning - 795	\$	379.66	\$	379.66	\$	13,121.00	\$	(12,741.34)	7/3/2018	12/15/2019	7/1/2018
084	SG000442F	SGPLLCY	DEK PILC Reactive	\$	96,324.12	\$	96,324.12	\$	83.00	\$	114,042.44	5/16/2016	12/31/2025	1/1/2017
084	KYTOOLF	TKYTOOL	Transmission Capital Tool Purchases	\$	(40,805.56)	\$	(40,805.56)	\$	153,782.24	\$	100.00	11/16/2017	12/31/2050	11/1/2017
084	SG990113F	SCMCOVSKY	SG-SEC OH Wire Cor Replmnt DMWKY	\$	49,497.24	\$	49,497.24	\$	1.00	\$	49,496.24	4/3/2017	12/31/2050	3/1/2018
084	CP177BRK	177B15	Constance Repl Bk1 Bush	\$	118.40	\$	118.40	\$	7,155.98	\$	(20,071.78)	3/23/2017	3/31/2019	10/1/2017
084	CP177BRK	177B16	Dixie Repl Bk2 Bush w/ LTC	\$	711.24	\$	711.24	\$	26,559.43	\$	(20,071.78)	3/23/2017	10/1/2019	5/6/2019
084	CP177BRK	177B17	Kentucky Univ Repl Bk4 Bush	\$	11,890.45	\$	11,890.45	\$	17,389.68	\$	15,322.35	3/23/2017	3/31/2019	10/1/2017
084	SG000770F	SG770MA5	2018 MAS Radio	\$	57,657.59	\$	57,657.59	\$	112,986.00	\$	(55,328.41)	2/13/2018	3/31/2019	2/1/2018
084	SG000797F	SG7975VR5	SG DEE FND Upgrade - 797	\$	3,987.95	\$	3,987.95	\$	2,476.00	\$	1,511.95	8/14/2018	3/30/2020	9/1/2018
084	SG000797F	SG7975W	SG DEE FND Upgrade - 797	\$	1,184.68	\$	1,184.68	\$	18,436.00	\$	(17,251.32)	8/14/2018	3/31/2020	9/1/2018
084	ETERRASRC	E-TERRASR	Modeling Tool e-terrasource	\$	7,549.31	\$	7,549.31	\$	264,721.28	\$	(257,171.97)	8/9/2018	11/30/2019	8/1/2018
084	DEMERKY	MX7048752	Covington Repl Cooling Fans TB1	\$	12,366.41	\$	12,366.41	\$	7,451.28	\$	4,915.13	1/23/2018	3/31/2020	1/1/2018
084	DEMERKY	EMR326	Thom More Ckt Sw Sw's - DEMERKY	\$	150.77	\$	150.77	\$	39,506.00	\$	(14,337.83)	2/9/2017	1/31/2018	2/1/2017
084	KCTFOOL	KCTOOL	TOOLS BLANKET	\$	36,726.19	\$	36,726.19	\$	1.00	\$	36,725.19	7/27/2018	4/1/2069	11/1/2018
084	75084DOM	KFPLOMK	Foreign Pole Repl OM	\$	9,922.49	\$	9,922.49	\$	-	\$	9,922.49	4/7/2017	12/31/2067	9/1/2017
084	DKY2020	D2020D1L	AM 20868748 Bellevue 43 Rbd RUSD	\$	4.78	\$	4.78	\$	856.61	\$	856.61	3/7/2017	8/28/2021	4/1/2017
084	KUCF48388	KUCF48388	UG 10348388 Richmond 43	\$	(691.15)	\$	(691.15)	\$	6,237.97	\$	6,237.97	4/11/2017	6/30/2019	6/1/2017
084	KUCF48450	KUCF48450	UG 10348450 Crescent 44	\$	(816.87)	\$	(816.87)	\$	2,527.97	\$	2,527.97	4/11/2017	6/30/2019	10/1/2017
084	KUCF48397	KUCF48397	RUC 10348397 Cable repla	\$	205,236.28	\$	205,236.28	\$	207,793.42	\$	207,793.42	6/7/2017	3/1/2019	10/1/2017
084	DKY1931	D1931D1L	AM 10895849 General Dr Part 2	\$	841.18	\$	841.18	\$	18,230.76	\$	18,230.76	7/29/2016	11/29/2022	5/1/2017
084	DKY1931	D1931D1L	AM 10894240 General Drive Part 1	\$	(700.26)	\$	(700.26)	\$	195,266.32	\$	87,223.94	7/29/2016	3/15/2018	8/1/2016
084	M17011101	M17011101	Litton Sub Prop Purch	\$	9,559.23	\$	9,559.23	\$	-	\$	9,559.23	8/20/2018	2/25/2020	8/1/2018
084	M180077	M18007706	T Line RLE - Oakbrook-Aero-Woodspol	\$	41.45	\$	41.45	\$	-	\$	41.45	11/8/2018	12/21/2020	12/1/2018
084	M180077	M18007702	Aero Substation - New Sub	\$	21,491.16	\$	21,491.16	\$	-	\$	21,491.16	11/8/2018	5/25/2021	11/1/2018
084	M180077	M18007704	Oakbrook Substation	\$	1,820.45	\$	1,820.45	\$	-	\$	1,820.45	11/8/2018	1/5/2021	12/1/2018
084	M180077	M18007705	138KV Oakbrook to Aero Line	\$	414.81	\$	414.81	\$	-	\$	414.81	11/8/2018	1/12/2021	12/1/2018
084	M180077	M18007703	138KV F23983 Woodspoint to Aero	\$	414.81	\$	414.81	\$	-	\$	414.81	11/8/2018	12/27/2020	12/1/2018
084	M180077	M18007701	Woodspoint Substation	\$	162.03	\$	162.03	\$	-	\$	162.03	11/8/2018	12/19/2021	12/1/2018
084	KHRF44679	KHRF44679	Ri 9744679 6th St e/o Cra	\$	(13,958.85)	\$	(13,958.85)	\$	(1,030.98)	\$	(1,030.98)	2/5/2016	2/1/2020	2/1/2016
084	DKY2131	D2131D1L	AM 21798304 Hands 45	\$	15,838.73	\$	15,838.73	\$	19,090.55	\$	19,090.55	7/25/2017	7/16/2020	10/1/2017
084	DKY2131	D2131D1L	AM 21797163 Hands 45 - DKY2131	\$	86,087.49	\$	86,087.49	\$	119,728.06	\$	(259,017.81)	7/25/2017	12/14/2019	10/1/2017
084	TKY2188	NK9749639	Augustine F5985 12KV Rbld UB - TRY2	\$	6,349.56	\$	6,349.56	\$	6,349.56	\$	6,349.56	9/7/2018	3/31/2020	11/1/2018
084	TKY2188	T2188D51	Augustine_Instl 22_4MVA XTR - TRY2	\$	2,688,664.43	\$	2,688,664.43	\$	2,929,329.79	\$	2,593,925.42	7/6/2017	2/15/2019	7/1/2017
084	SG00359F	SG359SW	SG SADM Software - 359	\$	7,747.15	\$	7,747.15	\$	-	\$	7,747.15	9/27/2018	12/1/2022	9/1/2018
084	DKY2132	DKY213201	Longbranch EKPC 138KV Loop T5	\$	9,360.45	\$	9,360.45	\$	-	\$	9,360.45	6/21/2018	1/24/2021	9/1/2018
084	TKY1904	TKY190402	Blackwell F6761 Repl Rpl	\$	365.05	\$	365.05	\$	-	\$	365.05	8/30/2018	12/27/2022	12/1/2018
084	SGAMIDMS	SGADM532	SG Upgrade to DMS ver 3.2	\$	0.23	\$	0.23	\$	51,858.30	\$	(51,858.07)	6/17/2014	2/20/2016	6/1/2014
084	SGETOASF	SGETOAS	SG TOA Replacement Software	\$	145,089.88	\$	145,089.88	\$	411,389.89	\$	208,124.00	4/6/2015	3/31/2020	5/1/2015
084	SGETOASF	SGECOAS	SG COA Software	\$	0.03	\$	0.03	\$	27,480.85	\$	13,148.00	9/30/2017	3/31/2017	9/8/2017
084	AMKY0943	L9108	Cold Spring T15	\$	(26,430.74)	\$	(26,430.74)	\$	259,824.27	\$	250,498.00	5/22/2014	9/30/2015	6/1/2014
084	KHRF51813	KHRF51813	Ri 10451813 5310 Madison	\$	(1,221.02)	\$	(1,221.02)	\$	61,680.68	\$	45,244.52	12/5/2016	8/15/2017	12/1/2016
084	CP167BRK	167B02	Bellevue Repl TB1 Bushings	\$	(2,357.33)	\$	(2,357.33)	\$	17,070.24	\$	12,916.60	12/30/		



0084	TKY1611	T1611D01	Augustine Swgr Repl - TKY1611	\$	116,282.80	\$	116,282.80	\$	418,137.57	\$	1,219,379.00	\$	(801,241.43)	3/23/2017	4/30/2019	3/1/2017	6/4/2019
0084	DKY1929	D1929R51	RUSD Taylor Mill Purch Sub Property	\$	162,929.38	\$	162,929.38	\$	222,946.44	\$	282,613.00	\$	(59,666.56)	8/17/2016	4/4/2019	11/1/2016	3/18/2019
0084	DKY2018	D2018D01	Doie Bk 4 - DKY2018 - DKY2018	\$	2,068,010.26	\$	2,068,010.26	\$	2,222,710.34	\$	3,407,443.00	\$	(1,184,732.66)	6/7/2017	4/23/2019	8/1/2017	5/1/2019
0084	DKY2018	D2018TL1	Doie 6764 Line Rele TL - DKY2018	\$	17,635.07	\$	17,635.07	\$	18,985.92	\$	135,025.00	\$	(116,039.08)	6/7/2017	3/1/2019	11/2/2017	2/21/2019
0084	DKY2018	DKY2018D01	Doie 6763 Line Rele TL2 - DKY2018	\$	120,133.04	\$	120,133.04	\$	120,133.04	\$	16,258.14	\$	103,874.90	1/23/2018	1/1/2019	1/1/2018	6/28/2018
0084	DKY2018	D2018T51	Doie 696V Loop - DKY2018	\$	403,374.84	\$	403,374.84	\$	454,721.44	\$	1,145,705.00	\$	(690,983.56)	6/7/2017	4/23/2019	7/1/2017	5/5/2019
0084	DKY2018	MX9533906	Doie Bank 4 Cust Det Tie - DKY2018	\$	15,758.93	\$	15,758.93	\$	15,758.93	\$	5,192.15	\$	10,566.78	8/24/2018	9/1/2019	11/1/2018	5/1/2019
0084	DKY2151	D2151D1L1	AM 20710413 Crittenden Gen Intra	\$	2,871.73	\$	2,871.73	\$	12,4015.92	\$	75,335.28	\$	48,680.64	2/14/2017	7/31/2018	3/1/2017	3/15/2018
0084	DKY2151	D2151D01	Crittenden Pts Chk VR DKY2151 (Pare	\$	22,755.16	\$	22,755.16	\$	53,630.64	\$	79,115.00	\$	(25,484.36)	7/20/2017	3/18/2018	7/1/2017	2/15/2018
0084	DKY1912	D1912D1L1	RUSD Covington 43-44 UG - DKY1912	\$	19,139.63	\$	19,139.63	\$	15,296.83	\$	99,277.72	\$	53,691.11	2/15/2017	3/31/2018	3/1/2017	3/22/2018
0084	DKY1912	D1912D01	Covington Xtr 2_RUSD - DKY1912	\$	371,569.56	\$	371,569.56	\$	3,032,539.20	\$	2,776,527.30	\$	256,011.90	8/19/2016	8/31/2018	9/1/2016	8/19/2018
0084	DKY1912	D1912D02	RUSD Covington 44 OH - DKY1912	\$	1,029.19	\$	1,029.19	\$	31,296.66	\$	20,798.27	\$	10,498.39	2/15/2017	3/31/2018	4/1/2017	9/16/2018
0084	AMKY0960	H2111	Kenton Sub 13kV Bus 31 - AMKY0960	\$	298,882.75	\$	298,882.75	\$	1,146,550.98	\$	823,726.00	\$	322,824.98	2/18/2014	2/16/2019	3/1/2014	4/9/2019
0084	KIAF03715	KIA703715	DA 10703715 Constance 42	\$	367.36	\$	367.36	\$	78,649.53	\$	64,102.57	\$	14,546.96	1/4/2017	3/31/2018	2/1/2017	2/2/2018
0084	DKY2150	D2150D1L1	AM 20709498 Verona 42 Rbkid	\$	(9,984.15)	\$	(9,984.15)	\$	302,454.95	\$	129,954.31	\$	172,500.64	2/14/2017	3/31/2018	2/1/2017	2/16/2018
0084	DKY2150	D2150D01	Verona 42 Pts Chk VR	\$	31,364.25	\$	31,364.25	\$	69,574.76	\$	79,115.00	\$	(9,540.24)	7/20/2017	3/31/2018	7/1/2017	3/1/2018
0084	DKY2150	D2150D2L	AM 20710216 Walton 1 Intercon	\$	1,590.99	\$	1,590.99	\$	58,441.16	\$	31,697.43	\$	26,743.73	2/14/2017	7/31/2018	10/1/2017	3/22/2018
0084	MWAVEKEYE	NINT21568	Cisco Data Network	\$	614.80	\$	614.80	\$	9,463.48	\$	10,183.00	\$	(719.52)	2/20/2017	3/31/2018	7/1/2017	3/6/2018
0084	TKY2009	T2009D01	Kenton TBS Rpl - TKY2009	\$	1,372,045.89	\$	1,372,045.89	\$	1,449,983.10	\$	1,962,535.00	\$	(512,551.90)	4/27/2017	4/20/2019	6/1/2017	4/9/2019
0084	SG000726F	SG726SVRS	SG DEE AMI BlueCat Scale - 726	\$	488.94	\$	488.94	\$	821.14	\$	2,783.00	\$	(1,961.86)	6/29/2017	3/28/2018	7/1/2017	5/23/2018
0084	KHRF51720	KHR851720	RJ 11851720 Rice Pike	\$	112,952.79	\$	112,952.79	\$	319,440.48	\$	75,014.92	\$	244,425.56	4/13/2017	5/1/2018	4/1/2017	7/4/2018
0084	SG000790F	SG790TMRGR	SG DEE TUG Systems Target Manager	\$	18,178.62	\$	18,178.62	\$	18,178.62	\$	33,758.02	\$	(15,579.40)	4/17/2018	9/30/2019	4/1/2018	9/11/2019
0084	SG000790F	SG790VSIJ	SG DEE TUG Target Visualization	\$	9,724.75	\$	9,724.75	\$	9,724.75	\$	26,181.24	\$	(16,456.49)	4/17/2018	7/30/2019	4/1/2018	9/11/2019
0084	DKY2127	DKY212701	Verona New 69kV V structure - DKY21	\$	392,542.04	\$	392,542.04	\$	392,542.04	\$	726,368.00	\$	(333,825.96)	1/25/2018	10/15/2019	4/1/2018	11/15/2019
0084	DKY2127	DKY212703	Verona F6761 Loop TL - DKY2127	\$	129,841.41	\$	129,841.41	\$	129,841.41	\$	860,984.00	\$	(731,142.59)	1/25/2018	10/15/2019	8/1/2018	11/15/2019
0084	DKY2127	DKY212702	Verona BK 2 - DKY2127	\$	200,865.09	\$	200,865.09	\$	200,865.09	\$	2,299,493.00	\$	(2,098,627.91)	1/25/2018	10/15/2019	4/1/2018	11/15/2019
0084	TEMERKY	MX8442100	CAPITAL Wilder CB 832 replace (6) B	\$	44,198.56	\$	44,198.56	\$	44,198.56	\$	35,418.31	\$	8,780.25	5/17/2018	3/31/2019	9/1/2018	1/17/2019
0084	TEMERKY	MX8897771	CAPITAL Buffington repl 125VDC Batt	\$	33,914.92	\$	33,914.92	\$	33,914.92	\$	43,032.50	\$	(9,117.58)	6/28/2018	3/31/2019	9/1/2018	5/6/2019
0084	TEMERKY	MX8430902	CAPITAL Wilder CB 830 replace 6 Bus	\$	57,209.50	\$	57,209.50	\$	57,209.50	\$	35,418.31	\$	21,791.19	5/17/2018	3/31/2019	9/1/2018	1/29/2019
0084	TEMERKY	MX8898156	CAPITAL Buffington repl 125VDC Batt	\$	33,914.92	\$	33,914.92	\$	33,914.92	\$	40,659.11	\$	(6,744.19)	6/28/2018	3/31/2019	9/1/2018	5/6/2019
0084	TEMERKY	MX7600673	CAPITAL Wilder Repl Main Battery Ba	\$	34,023.95	\$	34,023.95	\$	34,023.95	\$	41,644.35	\$	(7,620.40)	3/12/2018	3/31/2019	8/1/2018	12/26/2018
0084	DKY2217	D2217R51	Petersburg Sub Site - DKY2217	\$	56,053.53	\$	56,053.53	\$	85,411.56	\$	382,562.00	\$	(297,150.44)	5/18/2017	10/27/2019	7/1/2017	10/8/2019
0084	TKY1447	T1447D01	Cold Spring Ckt Swl	\$	3,194.80	\$	3,194.80	\$	371,334.13	\$	206,535.00	\$	164,799.13	2/12/2016	3/31/2017	2/1/2016	3/29/2017
0084	KHRF55669	KHR355669	RJ 10355669 Washington 51	\$	(50,728.57)	\$	(50,728.57)	\$	144,516.82	\$	101,560.50	\$	42,956.32	7/22/2016	7/28/2017	8/1/2016	6/20/2017
0084	KHRF97697	KHR297697	DOT 7297697 Covington 43	\$	(7,238.49)	\$	(7,238.49)	\$	53,690.98	\$	39,491.86	\$	14,199.12	7/7/2016	1/1/2018	7/1/2016	10/10/2017
0084	KHRF82804	KHR082804	RJ 10082804 1S Spiral Dr	\$	8,905.81	\$	8,905.81	\$	(6,778.43)	\$	59,622.55	\$	(66,400.98)	8/23/2016	8/28/2017	10/1/2016	1/4/2018
0084	KUCF61112	KUC261112	UG 10261112 Constance 42	\$	332,564.86	\$	332,564.86	\$	803,521.46	\$	360,637.32	\$	442,884.14	1/10/2017	3/1/2019	3/1/2017	8/10/2018
0084	KIPF08146	KIP708146	NB 20708146 Beaver 41 Reb	\$	25,081.15	\$	25,081.15	\$	328,831.49	\$	200,686.44	\$	128,145.05	2/16/2017	1/31/2018	3/1/2017	12/6/2017
0084	TKY1876	T1876D01	Dayton XTR 1 Rel Rpl - TKY1876	\$	173,524.34	\$	173,524.34	\$	241,994.88	\$	175,818.00	\$	66,176.88	11/15/2016	7/31/2018	1/1/2017	6/21/2018
0084	KIAF03714	KIA703714	DA 10703714 Long Branch 4	\$	9,698.08	\$	9,698.08	\$	54,611.29	\$	56,580.26	\$	(1,968.97)	10/3/2016	3/1/2019	12/1/2016	10/26/2018
0084	TKY1727	T1727D01	Wilder XTR 4 Rel Repl - TKY1727	\$	28,341.75	\$	28,341.75	\$	168,882.74	\$	237,658.00	\$	(68,775.26)	11/15/2016	3/1/2018	2/1/2017	3/31/2018
0084	KETF38584	KET138584	DET 10135854 Villa 43 348	\$	1,143,791.33	\$	1,143,791.33	\$	1,317,560.00	\$	350,417.94	\$	967,142.06	11/4/2016	6/30/2019	12/1/2016	3/12/2019
0084	TKY1913	T1913D01	Oakbrook XTR 1 Rel Rpl - TKY1913	\$	128,858.28	\$	128,858.28	\$	199,694.89	\$	350,616.00	\$	(150,921.11)	4/10/2017	3/1/2019	4/1/2017	7/13/2018
0084	KETF38581	KET138581	DET 10135851 West End 41	\$	1,433,062.72	\$	1,433,062.72	\$	1,495,074.02	\$	414,893.11	\$	1,080,180.91	5/2/2016	6/14/2019	5/1/2016	5/25/2019
0084	KUCF48463	KUC348463	UG 10348463 Decourcy 41	\$	268,291.93	\$	268,291.93	\$	269,336.48	\$	199,651.38	\$	69,685.10	2/15/2017	3/1/2019	7/1/2017	3/31/2019
0084	KUCF47633	KUC447633	UG 20447633 Constance 42	\$	87,158.29	\$	87,158.29	\$	1,158,949.55	\$	328,397.17	\$	830,552.38	2/22/2017	4/30/2018	3/1/2017	7/17/2018
0084	DKY1973	D1973D1L1	AM 11028173 York 43 Ln Ext	\$	(33,072.54)	\$	(33,072.54)	\$	203,920.82	\$	83,908.12	\$	120,012.70	8/17/2016	10/31/2017	8/1/2016	9/14/2017
0084	KOCF56175	KOC556175	DET 11556175 Kenton 44 Re	\$	111,234.10	\$	111,234.10	\$	732,428.60	\$	283,200.78	\$	449,227.82	1/10/2017	3/31/2018	3/1/2017	5/5/2018
0084	KUCF48481	KUC348481	UG 10348481 Crescent 41	\$	(455.19)	\$	(455.19)	\$	12,365.52	\$	16,692.20	\$	(4,326.68)	2/20/2017	4/1/2019	7/1/2017	9/21/2018
0084	SG000598F	SG598CDECF	SG DEE Secure Network Infrastructure	\$	31,334.24	\$	31,334.24	\$	142,741.26	\$	85,620.00	\$	57,121.26	9/12/2017	4/30/2019	9/1/2017	4/30/2019
0084	TKY1914	T1914D01	Longbranch Rel Rpl XTR 1 - TKY1914	\$	305,748.69	\$	305,748.69	\$	307,602.33	\$	247,959.00	\$	59,643.33	4/26/2017	6/29/2019	11/1/2017	1/22/2019
0084	KIPF03154	KIP703154	NB 10703154 9001 US 42 Un	\$	2,702.41	\$	2,702.41	\$	61,074.95	\$	57,736.31	\$	3,338.64	8/9/2016	2/22/2018	3/1/2017	10/12/2017
0084	SG000752F	SG752SVRS	DEE DOTS Grid Sim Strat Development	\$	7,195.97	\$	7,195.97	\$	9,566.59	\$	20,643.00	\$	(11,076.41)	8/8/2017	4/30/2018	9/1/2017	4/30/2018
0084	KTMF88913	KTM988913	INSTALL 22 LIGHTS FOR IDI	\$	663.56	\$	663.56	\$	105,137.08	\$	60,720.99	\$	44,416.09	4/19/2017	3/31/2018	7/1/2017</	



5085	FPIT	344598001	Duke Customer IVR Replacement	\$	34,715.42	\$	34,715.42	\$	282,698.00	\$	(247,982.58)	4/10/2018	12/24/2019	4/1/2018	
5085	FPIT	344637001	MW Test Data Enhancement	\$	2.06	\$	2.06	\$	2,622.00	\$	(2,619.94)	3/14/2018	12/28/2018	3/1/2018	12/28/2018
5085	FPIT	311803CH	Lighting System Integration HW	\$	995.39	\$	1,123.26	\$	3,243.47	\$	(2,120.21)	9/18/2015	3/31/2019	1/1/2016	6/17/2018
5085	FPIT	344368	Customer Transformer Mapping Engine	\$	19,908.20	\$	20,049.47	\$	22,936.91	\$	(2,887.44)	10/23/2017	3/31/2020	11/1/2017	
5085	FPIT	342284C	Outage Detection Platform	\$	22,990.85	\$	27,731.80	\$	9,664.27	\$	18,067.53	9/6/2017	3/31/2020	9/1/2017	
5085	FPIT	311803CS	Lighting System Integration Softwar	\$	51,626.94	\$	179,973.93	\$	157,966.53	\$	22,007.40	9/14/2015	3/31/2019	11/1/2015	2/28/2019
5080	FPIT	R6095	Logistics Cycle Times	\$	9,036.37	\$	73,246.74	\$	36,719.92	\$	36,526.82	1/21/2016	12/15/2017	2/1/2016	2/2/2018
5080	FPIT	32326DEK	2017 Workstation Refresh	\$	8,597.40	\$	63,084.11	\$	43,049.00	\$	20,035.11	6/2/2017	3/29/2018	6/1/2017	3/29/2018
5080	FPIT	3076000EK	BASS Program- Phase 1 Release 3 KY	\$	49,575.80	\$	49,575.80	\$	156,838.00	\$	(107,262.20)	12/11/2017	2/15/2019	12/1/2017	1/15/2019
5080	FPIT	336593E0C	Install CSCD Switches & Rtrs	\$	1,705.86	\$	49,471.43	\$	88,500.00	\$	(39,028.57)	7/7/2017	6/30/2018	7/1/2017	5/31/2018
5080	FPIT	323482KY	Replace EPM Tool 2017	\$	2,041.52	\$	10,617.37	\$	11,076.27	\$	(458.90)	2/10/2017	4/12/2018	2/1/2017	5/31/2018
5080	FPIT	307600007	BASS - Ground Water Sample	\$	785.68	\$	785.68	\$	59,475.00	\$	(58,689.32)	8/14/2018	1/1/2020	11/1/2018	
5080	FPIT	NIMT1105K	Implement Rates and Regulatory Stra	\$	1,398.97	\$	230,817.41	\$	234,263.00	\$	(3,445.59)	8/15/2017	1/31/2020	8/1/2017	
5080	FPIT	354154SG1	DXT Spend Governance	\$	46,258.14	\$	46,258.14	\$	62,115.00	\$	(15,856.86)	11/26/2018	3/31/2020	11/1/2018	
5080	FPIT	354154001	DXT Agile Product Team	\$	446.05	\$	446.05	\$	100,336.00	\$	(99,889.95)	11/13/2018	3/31/2020	12/1/2018	
5080	FPIT	R9205	Trading Information Management Cons	\$	149.19	\$	6,054.63	\$	56,252.04	\$	(50,197.41)	3/28/2016	6/30/2017	5/1/2016	3/12/2018
5080	FPIT	RF17Q4DEK	2017 Workstation Hardware	\$	(0.11)	\$	1,345.36	\$	1,504.00	\$	(158.64)	11/22/2017	3/31/2018	12/1/2017	3/31/2018
5080	FPIT	56621	Plantview Reliability Index Module	\$	(122.72)	\$	5,653.45	\$	7,144.63	\$	(1,491.18)	5/17/2016	7/31/2017	5/1/2016	11/17/2017
5080	FPIT	32326005	Workstation Refresh 2017-2019	\$	9,241.31	\$	9,241.31	\$	212,265.00	\$	(203,023.69)	6/19/2018	6/30/2019	7/1/2018	3/31/2019
5080	FPIT	323174Q4I	Q4 2017 End of Life Server	\$	(0.72)	\$	8,889.67	\$	8,885.00	\$	204.67	10/16/2017	3/31/2018	12/1/2017	3/31/2018
5080	FPIT	32326002	2018 Workstation Refresh-Phase 2-Q1	\$	329,892.34	\$	329,892.34	\$	86,615.00	\$	243,277.34	1/17/2018	12/29/2018	12/1/2018	12/1/2018
5080	FPIT	359688001	ISOP Spend Governance Non-Project W	\$	12,680.80	\$	12,680.80	\$	18,130.00	\$	(5,449.20)	12/13/2018	7/30/2019	12/1/2018	7/31/2019
5080	RESBLDKY	KMW150211	Stair Replacement @ Erlanger Ops	\$	121,551.00	\$	108,851.46	\$	121,466.00	\$	(12,614.54)	6/24/2015	3/14/2016	7/1/2015	3/14/2016
5080	RESBLDKY	KMW170046	Design for replacement of windows	\$	1,176,914.10	\$	3,245,167.12	\$	3,324,206.00	\$	(79,038.88)	4/5/2017	7/20/2018	4/1/2017	7/20/2018
5080	RESBLDKY	KMW180042	Augustine Ops Lighting Replacement	\$	137,434.02	\$	137,434.02	\$	137,525.00	\$	(90.98)	3/12/2018	9/6/2018	4/1/2018	8/24/2018
5080	RESBLDKY	KMW170198	Vestibule addition	\$	126.69	\$	64,096.47	\$	82,069.00	\$	(17,972.53)	9/5/2017	3/31/2018	9/1/2017	3/28/2018
5080	RESBLDKY	KMW170248	Ice Machine Replacement	\$	36.30	\$	25,619.15	\$	30,588.00	\$	(4,968.85)	10/19/2017	3/31/2018	11/1/2017	3/28/2018
5080	RESBLDKY	KMW286555	Complete Replace of HVAC System	\$	16,488.00	\$	16,488.00	\$	18,857.00	\$	(2,369.00)	8/5/2016	1/28/2017	9/1/2016	12/29/2016
5080	RESBLDKY	KMW180109	Warehouse Entry	\$	128,378.36	\$	128,378.36	\$	157,515.00	\$	(29,136.64)	5/4/2018	12/6/2018	6/1/2018	12/1/2018
5080	RESBLDKY	KMW100007	Water Heater Replacement	\$	19,280.00	\$	19,280.00	\$	21,250.00	\$	(1,970.00)	11/14/2018	7/14/2019	12/1/2018	3/14/2019
5080	RESBLDKY	KMW477910	Electronic furniture assembly	\$	2,999.36	\$	2,999.36	\$	2,615.00	\$	384.36	6/14/2018	12/14/2018	9/1/2018	12/17/2018
5080	RESBLDKY	KMW498659	Envision Center Compressor Replacem	\$	9,818.02	\$	9,818.02	\$	10,419.00	\$	(600.98)	8/16/2018	3/15/2019	11/1/2018	11/30/2018
5080	FNWAVEKY	315218GLC	315218 Markland Dam Mod. Glenco	\$	(614.03)	\$	50,566.76	\$	87,365.45	\$	(36,798.69)	11/3/2016	11/1/2017	12/1/2016	1/31/2018
5080	FNWAVEKY	315218VR1	315218 - Markland Dam Mod. Verona	\$	(488.89)	\$	58,584.49	\$	106,349.71	\$	(47,765.22)	11/2/2016	11/1/2017	12/1/2016	1/31/2018
5080	FNWAVEKY	315218PR	315218 - Markland Dam Mod. Sparta	\$	359.63	\$	139,678.90	\$	113,451.43	\$	26,227.47	11/3/2016	11/1/2017	12/1/2016	1/31/2018
5080	FNWAVEKY	315218VR2	315218 - Markland Dam Mod. Verona2	\$	(175.14)	\$	36,723.01	\$	87,728.00	\$	(51,004.99)	11/3/2016	11/1/2017	12/1/2016	1/31/2018
5080	FNWAVEKY	NIMT732B	Butler Microwave pre-fab building	\$	102,992.75	\$	113,193.52	\$	113,900.00	\$	(706.48)	2/3/2017	11/30/2018	3/1/2017	11/1/2018
5080	RESMDKY	KMW18289B	Acquisition of 1 building at 1262 C	\$	2,733,253.24	\$	2,733,253.24	\$	2,802,750.00	\$	(69,496.76)	10/24/2018	3/31/2019	10/1/2018	3/19/2019
5080	RESMDKY	KMW18289A	Acquisition of 6.68 acres at 1262 C	\$	881,634.27	\$	881,634.27	\$	934,250.00	\$	(52,615.73)	10/24/2018	3/31/2019	10/1/2018	3/19/2019
5080	MWAVE	348643007	CIOPS RFID Asset Tracking DEK	\$	2,971.59	\$	2,971.59	\$	59,330.00	\$	(56,358.41)	4/20/2018	3/1/2020	6/1/2018	
5080	CAPBUDK	ETSFHCAPK	CAPITAL BUDGET PROJECT KENT	\$	0.01	\$	0.01	\$	-	\$	0.01	7/1/2008	12/31/2050	7/1/2008	
5080	CAPBUDK	ETSPDCAK	ETS Power Delivery Cap Overhead	\$	(62,353.96)	\$	(62,353.96)	\$	-	\$	(62,353.96)	7/7/2008	12/31/2050	7/1/2008	
5080	CAPBUDK	DIOSHDK	DEK Distribution Overhead Pool	\$	8,294.51	\$	8,294.51	\$	-	\$	8,294.51	7/31/2008	1/1/2026	1/1/2008	
5080	KYVYACC	E1214	Kentucky Quarterly Payroll Accrual	\$	24,000.00	\$	161,000.00	\$	-	\$	161,000.00	9/19/2008	12/31/2050	9/1/2008	
5080	FLUY0249G	DUKTKY18	Fleet Off-Road Vehicles - KY	\$	73,690.25	\$	73,690.25	\$	20,000.00	\$	53,690.25	2/1/2008	12/31/2018	3/1/2018	
5080	FLUY0249G	DUKETCKYE	Fleet On-Road Vehicles - Elec-KY	\$	(1,261.88)	\$	340,051.79	\$	40,000.00	\$	300,051.79	1/19/2017	12/31/2050	3/1/2017	
5080	ASSETCPAK	CPADEK	DEK Capital CPA ALLOCATION	\$	478.46	\$	478.46	\$	1.00	\$	477.46	1/31/2018	12/31/2050	3/1/2018	
5080	FFTABLETS	DEKTABLET	Fleet Services Tablet Purchases	\$	11,551.87	\$	11,551.87	\$	11,858.00	\$	(306.13)	7/18/2018	11/30/2018	12/1/2018	
5081	EB001296	EB001296K	Demin Acid Tank	\$	(1,412.44)	\$	1,064,714.72	\$	348,320.70	\$	716,394.02	10/19/2015	9/30/2016	11/1/2015	10/8/2016
5081	EB021316	EB021316K	2-2 Puh Roll Wheel repl	\$	359,630.00	\$	549,204.03	\$	716,013.49	\$	(166,809.46)	10/6/2017	10/1/2017	9/10/2017	
5081	EB021456	EB021456K	SmartGen Installation at East Bend	\$	20,428.74	\$	4,283,467.29	\$	4,503,175.79	\$	(219,708.50)	1/9/2015	12/31/2017	1/1/2015	3/15/2018
5081	EB021271	EB021271K	Replace F to G Coal Chute	\$	(763.63)	\$	1,172,343.29	\$	792,558.10	\$	379,785.19	8/28/2015	7/1/2016	9/1/2015	8/7/2016
5081	EB021489	EB021489K	2-2 Fly Ash Silo to Silo Blowers	\$	(250.97)	\$	1,306,731.66	\$	1,072,612.00	\$	234,119.66	12/8/2014	8/31/2016	12/1/2014	9/23/2016
5081	EB020380	EB020380K	Replace 4th Floor HVAC Chillers	\$	252,580.46	\$	1,845,691.30	\$	1,720,186.30	\$	125,505.00	1/24/2017	2/23/2018	1/1/2017	4/19/2018
5081	EB020433	EB020433K	HCAD Repl C Conveyor to Surge Bin	\$	807,705.06	\$	1,063,835.62	\$	1,346,868.67	\$	(283,033.05)	8/16/2017	8/1/2018	9/1/2017	8/12/2018
5081	EB021454	EB021454K	Replace SAH Nozzle Block & Seals	\$	3,399,640.91	\$	4,523,383.64	\$	4,869,726.75	\$	(346,343.11)	1/24/2017	11/30/2018	2/1/2017	9/29/2018
5081	EB020320	EB020320K	Replace SAH Collar Seals	\$	999,232.95	\$	1,381,557.24	\$	1,538,836.64	\$	(157,279.40)	8/8/2017	12/31/2018	10/1/2017	9/29/2018
5081	EB020406	EB020406K	CT Drift Elim Replmt - Phase 2	\$	970,006.60	\$	1,237,122.66	\$	1,311,345.76	\$	(74,223.10)	11/28/2017	9/1/2018	12/1/2017	8/14/2018
5081	EB020624	EB020624K	SSH Intermediate Pendant Rplc	\$	2,751,001.12	\$	3,304,344.21	\$	3,824,632.83	\$	(520,288.62)	5/15/2017	9/1/2018	5/1/2017	9/29/2018
5081	EB020382	EB020382K	Circ Water Lining	\$	1,322,311.26	\$	1,424,598.81	\$	1,383,331.55	\$	41,267.26	10/18/2017	8/27/2018	12/1/2017	8/14/2018
5081	FPFIT	307600001	BASS-DMR Deployments Fossil/Hydro	\$	25,259.11	\$	25,259.11	\$	12,302.00	\$	12,957.11	12/1/2019	1/1/2020		
5081	FPFIT	323123DEK	GenVision-FHO Data Analytics	\$	15,048.11	\$	15,048.11	\$	11,446.00	\$	3,602.11	12/20/2017	3/28/2020	1/1/2018	
5081	FPFIT	337767001	KMS Upgrade	\$	2,800.89	\$	2,800.89	\$	2,357.00	\$	443.89	9/25/2018	12/17/2019	10/1/2018	
5081	EB021409	EB021409K	U2 Lime Injection System	\$	2,315,376.07	\$	7,062,028.24	\$	7,935,086.40	\$	(873,0				



0081	EB020807	EB020807X	2-3 CT Motor and Gearbox Replacemen	\$ 225,736.24	\$ 225,736.24	\$ 225,736.24	\$ 221,882.41	\$ 3,853.83	3/2/2018	8/30/2018	3/1/2018	9/8/2018
0081	EB020639	EB020639X	Replace B Conveyor Belt	\$ 135,175.67	\$ 135,175.67	\$ 212,555.31	\$ 185,065.65	\$ 27,489.66	12/15/2017	9/1/2018	12/1/2017	9/2/2018
0081	EB020888	EB020888X	Repl MSP AHJ Heat Exchanger	\$ 71,995.36	\$ 71,995.36	\$ 71,995.36	\$ 73,431.49	\$ (1,436.13)	4/9/2018	9/30/2018	5/1/2018	9/6/2018
0081	EB021410	CEB021410	Dry Bottom Ash Conversion	\$ 17,893,408.04	\$ 17,893,408.04	\$ 30,814,236.52	\$ 24,439,593.00	\$ 6,374,643.52	10/15/2015	8/30/2018	12/1/2015	9/10/2018
0081	EB020673	EB020673X	CEMS Monitor Replacement	\$ 226,730.88	\$ 226,730.88	\$ 383,314.51	\$ 495,143.52	\$ (111,829.01)	7/5/2017	10/26/2018	7/1/2017	7/12/2018
0081	EB020672	CEB020672	SmartGen EBS UAT DGA	\$ 302,617.61	\$ 302,617.61	\$ 339,083.81	\$ 203,942.38	\$ 135,141.43	11/3/2017	11/1/2018	12/1/2017	12/1/2018
0081	EB021422	EB021422X	Precipitator Hot Side Rebuild	\$ 24,626,203.97	\$ 24,626,203.97	\$ 36,858,102.73	\$ 34,338,949.86	\$ 2,519,152.87	12/4/2015	5/31/2019	1/1/2016	9/29/2018
0081	EB021429	EB021429X	H/CAD Bunker/Feeder Pipes & Iso Gate	\$ 263,193.60	\$ 263,193.60	\$ 286,430.68	\$ 306,277.24	\$ (19,846.56)	8/3/2017	9/1/2019	10/1/2017	9/1/2018
0081	EB020642	EB020642X	Replace CBU Counterweight Wire Rope	\$ 484,878.70	\$ 484,878.70	\$ 484,878.70	\$ 590,714.68	\$ (105,835.98)	9/20/2017	9/1/2018	1/1/2018	8/4/2018
0081	EB020786	EB020786X	Repl Training Bldg Facade	\$ 20,448.40	\$ 20,448.40	\$ 28,250.40	\$ 44,778.94	\$ (16,528.54)	10/23/2017	5/30/2018	12/1/2017	6/30/2018
0081	EB020797	EB020797X	2-4 CT Motor and Gearbox Repl	\$ 237,792.48	\$ 237,792.48	\$ 237,792.48	\$ 245,752.51	\$ (7,960.03)	2/12/2018	8/30/2018	2/1/2018	9/8/2018
0081	EB020132	EB020132X	Retire Hydroveoyor	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	10/13/2017	5/31/2019	11/1/2017	6/15/2019
0081	EB020129	EB020129X	Replace Module Demister Trays	\$ 1,346,022.43	\$ 1,346,022.43	\$ 1,747,782.83	\$ 1,206,795.28	\$ 540,987.55	5/23/2017	8/2/2018	9/1/2017	8/2/2018
0081	EB020810	EB020810X	WSP Pug Mill Mixer Dish Chute	\$ 155,279.83	\$ 155,279.83	\$ 155,279.83	\$ 135,490.95	\$ 19,788.88	3/2/2018	5/15/2018	3/1/2018	8/18/2018
0081	EB020691	CEB020691	PSM Ammonia Storage Tank Level	\$ 190,556.17	\$ 190,556.17	\$ 256,196.16	\$ 181,450.31	\$ 74,745.85	10/16/2017	3/31/2019	12/1/2017	9/1/2018
0081	EB020812	EB020812X	South Thickener Tunnel Door (SM18)	\$ 12,897.69	\$ 12,897.69	\$ 12,897.69	\$ 12,950.00	\$ (52.31)	8/13/2018	9/15/2018	8/1/2018	12/15/2018
0081	EB020917	EB020917X	Replace 2-2 IDF Outlet Expan Joint	\$ 28,072.20	\$ 28,072.20	\$ 28,072.20	\$ 28,065.20	\$ 7.00	11/30/2018	12/31/2018	11/2/2018	2/28/2019
0081	EB021336	EB021336X	CT Bypass Valve Replacement 2016	\$ (446.91)	\$ (446.91)	\$ 410,668.19	\$ 410,058.61	\$ 609.58	10/6/2015	8/1/2016	10/1/2015	8/7/2016
0081	EB020760	EB020760X	2-7 CT Gearbox Replacement	\$ 142.91	\$ 142.91	\$ 239,154.27	\$ 191,860.68	\$ 47,293.59	8/14/2017	12/31/2017	8/1/2017	2/15/2018
0081	EB021248	EB021248X	Replace Boiler Roof Exhaust Fans	\$ 104,196.61	\$ 104,196.61	\$ 576,296.44	\$ 582,115.52	\$ (5,819.08)	1/20/2017	6/1/2018	2/1/2017	5/23/2018
0081	EB021442	EB021442X	Station Chargers & Batteries	\$ 560,137.61	\$ 560,137.61	\$ 672,170.69	\$ 570,807.88	\$ 101,362.81	4/21/2017	7/1/2018	8/1/2017	8/18/2018
0081	EB020674	EB020674X	Replace CBU Cantilever Hoist Drive	\$ 686,392.58	\$ 686,392.58	\$ 743,360.61	\$ 517,624.69	\$ 225,735.92	10/6/2017	8/26/2018	10/1/2017	8/4/2018
0081	EB020758	EB020758X	Replace #2 LP Turbine L-O Row	\$ 1,271,754.97	\$ 1,271,754.97	\$ 1,507,261.70	\$ 2,343,723.09	\$ (836,461.39)	8/31/2017	9/1/2018	10/1/2017	9/29/2018
0081	EB020918	EB020918X	Replace 2A3 Mist Elim Valve Cable	\$ 3,500.86	\$ 3,500.86	\$ 3,500.86	\$ 6,740.58	\$ (3,239.72)	11/30/2018	12/31/2018	11/1/2018	2/28/2019
0081	EB0412	EB0412X	Repl Boiler Economizer	\$ 2,968,441.98	\$ 2,968,441.98	\$ 4,536,180.48	\$ 8,380,214.97	\$ (3,844,034.49)	1/19/2016	12/31/2018	1/1/2016	9/9/2018
0081	CGYPE8115	CGYPE8115	CCP EB-115 T6 E. BENO GYPSUM MITIGA	\$ (5,420.97)	\$ (5,420.97)	\$ 846,995.87	\$ 1,500,000.00	\$ (653,004.13)	6/4/2015	12/31/2015	8/1/2015	12/31/2015
0081	EB020336	EB020336X	Scanner/igniter Replacement	\$ 513,092.45	\$ 513,092.45	\$ 710,912.53	\$ 488,807.31	\$ 222,105.22	9/28/2017	8/15/2018	10/1/2017	9/29/2018
0081	EB020298	CEB020298	East Bend SW / PW REROUTE	\$ 16,786,623.23	\$ 16,786,623.23	\$ 28,886,141.34	\$ 29,960,739.00	\$ (1,074,597.66)	7/1/2016	5/1/2018	6/1/2016	6/30/2018
0081	EB020765	EB020765X	Replace ID Fan VFD Room HVAC	\$ 3,915.12	\$ 3,915.12	\$ 112,082.97	\$ 85,728.11	\$ 26,354.86	9/28/2017	3/31/2018	10/1/2017	3/28/2018
0081	EB020785	EB020785X	Replace Training Building Roof (SM)	\$ 10,144.37	\$ 10,144.37	\$ 53,693.16	\$ 54,227.26	\$ (534.10)	10/23/2017	3/31/2018	12/1/2017	3/28/2018
0081	EB020647	CEB020647	SmartGen EastBend Phase II BTLD	\$ 75,924.03	\$ 75,924.03	\$ 180,154.10	\$ 103,621.30	\$ 76,532.80	11/1/2017	11/1/2018	12/1/2017	11/1/2018
0081	EB020703	EB020703X	H/CAD Replace B to C Chute	\$ 437,378.64	\$ 437,378.64	\$ 601,831.62	\$ 927,247.14	\$ (325,415.52)	8/16/2017	9/30/2018	9/1/2017	8/12/2018
0081	EB020941	EB020941X	Replace F Conveyor Tower Siding	\$ 12,458.40	\$ 12,458.40	\$ 12,458.40	\$ 101,553.09	\$ (89,094.69)	11/30/2018	8/15/2019	12/1/2018	9/1/2019
0081	EB020800	EB020800X	2-2 Condensar Vac Pump HE	\$ 24,683.68	\$ 24,683.68	\$ 24,683.68	\$ 40,301.21	\$ (15,617.53)	2/12/2018	8/31/2018	6/1/2018	9/11/2018
0081	EB020900	EB020900X	Boiler Room Vent Fan on Mezzanine	\$ 21,568.39	\$ 21,568.39	\$ 676,257.00	\$ 496,509.50	\$ 179,747.50	5/16/2016	12/31/2016	5/1/2016	2/28/2017
0081	EB020643	EB020643X	Cellular BDA Installation	\$ 4,309.99	\$ 4,309.99	\$ 94,631.64	\$ 50,638.88	\$ 43,992.76	4/21/2017	3/31/2018	4/1/2017	3/21/2018
0081	EB020889	EB020889X	Replace B Module Outlet Exp Joint	\$ 57,973.36	\$ 57,973.36	\$ 57,973.36	\$ 87,956.73	\$ (29,983.37)	8/13/2018	9/15/2018	8/1/2018	12/15/2018
0081	EB020783	EB020783X	WSP Filter Platforms Phase 2	\$ 121,405.59	\$ 121,405.59	\$ 356,859.74	\$ 270,754.36	\$ 86,105.38	10/23/2017	3/30/2018	11/1/2017	3/29/2018
0081	EB020784	EB020784X	Repl Service Water Bldg Roof (SM)	\$ 92,123.03	\$ 92,123.03	\$ 116,655.03	\$ 47,200.18	\$ 69,454.85	10/23/2017	12/1/2018	6/30/2017	7/1/2018
0081	EB020902	EB020902X	Rep B Conv Mag Sep Rectifier (SM18)	\$ 10,871.02	\$ 10,871.02	\$ 10,871.02	\$ 11,241.03	\$ (370.01)	11/30/2018	12/31/2018	12/1/2018	2/28/2019
0081	EB020911	EB020911X	2-6 CT Motor and Gearbox Repl	\$ 227,193.10	\$ 227,193.10	\$ 227,193.10	\$ 224,104.86	\$ 3,088.24	9/26/2018	11/30/2018	9/1/2018	12/26/2018
0081	EB020900	EB020900X	Repl Gen Air Side Seal Oil CLR SM18	\$ 6,771.25	\$ 6,771.25	\$ 6,771.25	\$ 11,925.38	\$ (5,154.13)	11/30/2018	12/31/2018	11/1/2018	2/28/2019
0081	EB020801	EB020801X	Replace D Conveyor Belt	\$ 137,502.43	\$ 137,502.43	\$ 137,502.43	\$ 132,777.24	\$ 4,725.19	2/12/2018	5/31/2018	3/1/2018	5/31/2018
0081	EB020802	EB020802X	Tractor Garage Service Door	\$ 19,154.36	\$ 19,154.36	\$ 19,154.36	\$ 30,443.88	\$ (11,289.52)	2/13/2018	6/15/2018	3/1/2018	7/18/2018
0081	EB020146	EB020146X	Replace 2nd Layer SCR Catalyst	\$ 404,594.79	\$ 404,594.79	\$ 404,594.79	\$ 2,971,507.27	\$ (2,566,912.48)	9/19/2018	9/8/2019	8/1/2019	8/3/2019
0081	EB020915	EB020915X	2-2 CW Pump Outlet Expansion Joint	\$ 29,607.13	\$ 29,607.13	\$ 29,607.13	\$ 41,894.18	\$ (12,287.05)	10/30/2018	11/30/2018	10/1/2018	1/31/2019
0081	EB020919	EB020919X	Replace LBU Fire Protection Piping	\$ 33,088.46	\$ 33,088.46	\$ 33,088.46	\$ 12,088.19	\$ 21,999.73	11/30/2018	12/31/2018	12/1/2018	2/28/2019
0081	EB020892	EB020892X	Replace 2-3 IDBF Coupling (SM18)	\$ 24,508.79	\$ 24,508.79	\$ 24,508.79	\$ 22,000.00	\$ 2,508.79	8/13/2018	9/15/2018	8/1/2018	12/15/2018
0081	EB020908	EB020908X	Replace 2-1 ID Fan Outlet Exp Joint	\$ 19,988.77	\$ 19,988.77	\$ 19,988.77	\$ 19,579.33	\$ 409.44	11/30/2018	12/31/2018	11/1/2018	2/28/2019
0081	EB021335	EB021335X	Repl Condenser Dogbone EJ	\$ 58,984.85	\$ 58,984.85	\$ 58,984.85	\$ 110,497.16	\$ (51,512.31)	5/8/2017	7/1/2018	4/1/2018	8/14/2018
0081	EB020792	EB020792X	2-2 WSP Vacuum Pump Repl (SM)	\$ 1,630.05	\$ 1,630.05	\$ 40,324.52	\$ 38,531.24	\$ 1,793.28	12/15/2017	2/15/2018	12/1/2017	3/20/2018
0081	EB020690	CEB020690	PSM Barrier for pipeline	\$ 155,203.58	\$ 155,203.58	\$ 155,203.58	\$ 223,972.13	\$ (68,768.55)	9/14/2018	12/31/2018	10/1/2018	3/21/2019
0081	EB020937	EB020937X	Replace Trailer City Network Cable	\$ 11,669.78	\$ 11,669.78	\$ 11,669.78	\$ 28,964.93	\$ (17,295.15)	11/30/2018	12/31/2018	12/1/2018	2/28/2019
0081	EB020904	EB020904X	Replace WSP Radial Stackler Belt	\$ 17,275.28	\$ 17,275.28	\$ 17,275.28	\$ 19,840.90	\$ (2,565.62)	11/30/2018	12/31/2018	11/1/2018	2/28/2019
0081	EB020898	EB020898X	Repl 2-4 IDF Inlet-Outlet Exp Joint	\$ 53,437.76	\$ 53,437.76	\$ 53,437.76	\$ 58,084.66	\$ (4,646.90)	10/4/2018	12/31/2018	10/1/2018	1/4/2019
0081	EB020939	EB020939X	Replace LBU Conveyer Belt	\$ 50,239.11	\$ 50,239.11	\$ 50,239.11	\$ 103,455.80	\$ (53,216.69)	12/27/2018	6/30/2019	12/1/2018	8/3/2019
0081	EB020906	EB020906X	Replace LBU HVACs	\$ 51,962.00	\$ 51,962.00	\$ 51,962.00	\$ 76,830.69	\$ (24,868.69)	9/26/2018	7/30/2019	12/1/2018	8/14/2019
0081	EB020945	EB020945X	2-10 CT Motor and Gearbox Repl	\$ 17,767.40	\$ 17,767.40	\$ 17,767.40	\$ 229,420.39	\$ (211,652.99)	11/30/2018	7/1/2019	12/1/2018	6/13/2019
0081	EB020940	EB020940X	2-1 VertiMil Gearbox Repl	\$ 127,101.25	\$ 127,101.25	\$ 127,101.25	\$ 127,848.55	\$ (747.30)	12/28/2018	12/31/2018	12/1/2018	3/28/2019
0082	OPTIM	COPTIM	Develop OPTIM Modeling Tool	\$ -	\$ -	\$ 65,186.16	\$ 18,615.68	\$ 46,570.48	1/15/2016	9/30/2017	1/1/2016	9/16/2017
0082	WDC00006	WDC00006X	Catholic Protection System Repl	\$ -	\$ -	\$ 261,347.40	\$ 183,144.44	\$ 78,202.96	1/20/2016	1/31/2017	1/1/2016	4/24/2017
0082	FPFIT	TC1800006	Replace EOL servers and storage - I	\$ 33,428.80	\$ 33,428.80	\$ 33,428.80	\$ 46,426.00	\$ (12,997.20)	3/			







Duke Energy Kentucky, Inc.

Calculation of Capital Construction Project Slippage Factor

Source: Schedule 27a - Construction Projects  
 (in millions)

Year	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2014	\$ 48	\$ 43	\$ (4)	-10%	110%
2015	\$ 76	\$ 57	\$ (19)	-33%	133%
2016	\$ 73	\$ 85	\$ 12	14%	86%
2017	\$ 150	\$ 154	\$ 5	3%	97%
2018	\$ 205	\$ 191	\$ (14)	-7%	107%
5-Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factors / 5 years)					107%

Note:  
 Budgets pulled from previously published Regulated O&M and Capital Reports (ROCRs) with adjustments to remove Gas and add East Ben acquisition that was excluded from management reporting in 2015.



**REQUEST:**

Describe in detail how the base period capitalization rate was determined. If different rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the capitalization rate and how the changes were determined.

**RESPONSE:**

For the actual months (Dec 2018 through May 2019) during the base period, labor is charged directly to expense or capital as deemed appropriate at that time. Any labor loadings (e.g., payroll taxes, clearing accounts, depreciation, etc.) on the direct labor cost is allocated to capital or expense based on the same proportion as the direct labor.

For the forecasted months (June 2019 through November 2019) of the base period, labor is budgeted directly to expense or capital as was deemed appropriate at the time the budget was developed (summer/fall 2018). Any labor loadings (e.g., payroll taxes, clearing accounts, depreciation, etc.) on the direct labor cost is allocated to capital or expense based on the same proportion as the direct labor.

The Company does not anticipate any changes to the capitalization rate.

**PERSON RESPONSIBLE:** Danielle L. Weatherston  
Christopher M. Jacobi



**Duke Energy Kentucky  
Case No. 2019-00271  
Staff's First Set Data Requests  
Date Received: August 28, 2019**

**STAFF-DR-01-029**

**REQUEST:**

Provide a calculation of the rate or rates used to capitalize interest during construction for the three most recent calendar years. Explain each component entering into the calculation of the rate(s).

**RESPONSE:**

Please see the following attachments:

2016: See STAFF-DR-01-029 Attachment 1.

2017: See STAFF-DR-01-029 Attachment 2.

2018: See STAFF-DR-01-029 Attachment 3.

**PERSON RESPONSIBLE:**           Melissa B. Abernathy



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of January 2016

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	47,240,000		0.600 x	100.00% =	0.00600		
Long-Term Debt From C-1	319,027,488	43.90% x	4.096 x	0.00% =	0.00000	0.60	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity From C-3	<u>407,726,047</u>	<u>56.10% x</u>	9.44 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	<u><u>726,753,535</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00600</u></u>	<u><u>0.60</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>39,542,502</u></u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of February 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	7,171,000		0.709 x	16.38% =	0.00116		
Long-Term Debt From C-1	413,578,580	49.80% x	4.248 x	83.62% =	0.01769	1.89	32.36
Preferred Stock	0	0.00% x	0.00 x	83.62% =	0.00000		
Common Equity From C-3	<u>416,889,447</u>	<u>50.20% x</u>	9.44 x	83.62% =	<u>0.03963</u>	<u>3.95</u>	<u>67.64</u>
Total Capitalization	<u>830,468,027</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05848</u>	<u>5.84</u>	<u>100.00</u>
CWIP (W) From C-2	<u>43,786,768</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of March 2016

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	413,500,345	49.74% x	4.290 x	100.00% =	0.02134	2.13	31.37
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>417,880,771</u>	<u>50.26% x</u>	9.28 x	100.00% =	<u>0.04664</u>	<u>4.66</u>	<u>68.63</u>
Total Capitalization	<u>831,381,116</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06798</u>	<u>6.79</u>	<u>100.00</u>
CWIP (W) From C-2	<u>45,168,874</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of April 2016

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	363,452,084	46.20% x	4.090 x	100.00% =	0.01890	1.89	27.47
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>423,169,162</u>	<u>53.80% x</u>	9.28 x	100.00% =	<u>0.04993</u>	<u>4.99</u>	<u>72.53</u>
Total Capitalization	<u>786,621,246</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06883</u>	<u>6.88</u>	<u>100.00</u>
CWIP (W) From C-2	<u>43,341,789</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of May 2016

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	363,072,870	46.22% x	4.093 x	100.00% =	0.01892	1.89	27.47
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>422,423,211</u>	<u>53.78% x</u>	9.28 x	100.00% =	<u>0.04991</u>	<u>4.99</u>	<u>72.53</u>
Total Capitalization	<u>785,496,081</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06883</u>	<u>6.88</u>	<u>100.00</u>
CWIP (W) From C-2	<u>43,001,909</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of June 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	363,050,364	46.12% x	4.096 x	100.00% =	0.01889	1.89	27.47
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>424,148,702</u>	<u>53.88% x</u>	9.28 x	100.00% =	<u>0.05000</u>	<u>4.99</u>	<u>72.53</u>
Total Capitalization	<u><u>787,199,066</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06889</u></u>	<u><u>6.88</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>43,654,127</u></u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of July 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	363,027,485	45.97% x	4.092 x	100.00% =	0.01881	1.88	27.29
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>426,606,901</u>	<u>54.03% x</u>	9.28 x	100.00% =	<u>0.05014</u>	<u>5.01</u>	<u>72.71</u>
Total Capitalization	<u><u>789,634,386</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06895</u></u>	<u><u>6.89</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>41,946,361</u></u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of August 2016

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	24,000		0.482 x	0.06% =	0.00000		
Long-Term Debt From C-1	363,002,733	45.67% x	4.089 x	99.94% =	0.01866	1.87	27.10
Preferred Stock	0	0.00% x	0.00 x	99.94% =	0.00000		
Common Equity From C-3	<u>431,760,384</u>	<u>54.33% x</u>	9.28 x	99.94% =	<u>0.05039</u>	<u>5.03</u>	<u>72.90</u>
Total Capitalization	<u>794,763,117</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06905</u>	<u>6.90</u>	<u>100.00</u>
CWIP (W) From C-2	<u>41,480,832</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of September 2016

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	60,000		0.437 x	0.13% =	0.00001		
Long-Term Debt From C-1	362,962,308	45.45% x	4.099 x	99.87% =	0.01860	1.86	26.92
Preferred Stock	0	0.00% x	0.00 x	99.87% =	0.00000		
Common Equity From C-3	<u>435,609,324</u>	<u>54.55% x</u>	<u>9.28 x</u>	<u>99.87% =</u>	<u>0.05056</u>	<u>5.05</u>	<u>73.08</u>
Total Capitalization	<u>798,571,632</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06917</u>	<u>6.91</u>	<u>100.00</u>
CWIP (W) From C-2	<u>45,052,844</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of October 2016

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	362,938,303	45.24% x	4.117 x	100.00% =	0.01863	1.86	26.80
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>439,301,677</u>	<u>54.76% x</u>	9.28 x	100.00% =	<u>0.05082</u>	<u>5.08</u>	<u>73.20</u>
Total Capitalization	<u>802,239,980</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06945</u>	<u>6.94</u>	<u>100.00</u>
CWIP (W) From C-2	<u>50,279,007</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of November 2016

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	1,471,000		0.404 x	2.86% =	0.00012		
Long-Term Debt From C-1	362,913,920	45.67% x	4.117 x	97.14% =	0.01827	1.84	27.34
Preferred Stock	0	0.00% x	0.00 x	97.14% =	0.00000		
Common Equity From C-3	<u>431,745,348</u>	<u>54.33% x</u>	9.28 x	97.14% =	<u>0.04898</u>	<u>4.89</u>	<u>72.66</u>
Total Capitalization	<u>794,659,268</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06737</u>	<u>6.73</u>	<u>100.00</u>
CWIP (W) From C-2	<u>51,470,259</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of December 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	1,136,000		0.430 x	2.16% =	0.00009		
Long-Term Debt From C-1	362,661,610	45.47% x	4.089 x	97.84% =	0.01819	1.83	27.03
Preferred Stock	0	0.00% x	0.00 x	97.84% =	0.00000		
Common Equity From C-3	<u>434,839,311</u>	<u>54.53% x</u>	9.28 x	97.84% =	<u>0.04951</u>	<u>4.94</u>	<u>72.97</u>
Total Capitalization	<u>797,500,921</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06779</u>	<u>6.77</u>	<u>100.00</u>
CWIP (W) From C-2	<u>52,684,591</u>						



**DEK-Electric**  
**Computation of AFUDC Rate**  
**By Order No. 561 Method**  
**For the Month of January 2017**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	6,036,000		0.631 x	10.26% =	0.00065		
Long-Term Debt From C-1	362,046,276	45.31% x	3.973 x	89.74% =	0.01616	1.68	26.97
Preferred Stock	0	0.00% x	0.00 x	89.74% =	0.00000		
Common Equity From C-3	<u>437,015,499</u>	<u>54.69% x</u>	<u>9.28 x</u>	<u>89.74% =</u>	<u>0.04555</u>	<u>4.55</u>	<u>73.03</u>
Total Capitalization	<u>799,061,775</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06236</u>	<u>6.23</u>	<u>100.00</u>
CWIP (W) From C-2	<u>58,822,712</u>						



**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of February 2017**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u>	<u>COST</u>	<u>S/W</u>	<u>WEIGHTED</u>	<u>RATE TO BE USED</u>	
	<u>(1)</u>	<u>RATIO</u>	<u>RATES</u>		<u>COST RATES</u>	<u>GROSS</u>	
					<u>FOR GROSS</u>	<u>%</u>	<u>RATIO</u>
					<u>AFUDC RATE</u>		
					<u>(5)</u>		
Short-Term Debt(S) From (1)	12,654,000		0.642 x	19.88% =	0.00128		
Long-Term Debt From C-1	362,002,719	44.78% x	3.985 x	80.12% =	0.01430	1.56	28.36
Preferred Stock	0	0.00% x	0.00 x	80.12% =	0.00000		
Common Equity From C-3	<u>446,439,119</u>	<u>55.22% x</u>	8.92 x	80.12% =	<u>0.03946</u>	<u>3.94</u>	<u>71.64</u>
Total Capitalization	<u>808,441,838</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05504</u>	<u>5.50</u>	<u>100.00</u>
CWIP (W) From C-2	<u>63,657,632</u>						



**DEK-Electric**  
**Computation of AFUDC Rate**  
**By Order No. 561 Method**  
**For the Month of March 2017**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	10,390,000		0.070 x	15.93% =	0.00011		
Long-Term Debt From C-1	361,963,401	44.74% x	3.984 x	84.07% =	0.01499	1.51	26.73
Preferred Stock	0	0.00% x	0.00 x	84.07% =	0.00000		
Common Equity From C-3	<u>447,120,065</u>	<u>55.26% x</u>	8.92 x	84.07% =	<u>0.04144</u>	<u>4.14</u>	<u>73.27</u>
Total Capitalization	<u>809,083,466</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05654</u>	<u>5.65</u>	<u>100.00</u>
CWIP (W) From C-2	<u>65,215,064</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of April 2017

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	4,971,000		0.066 x	7.12% =	0.00005		
Long-Term Debt From C-1	361,923,818	44.61% x	4.001 x	92.88% =	0.01658	1.66	26.56
Preferred Stock	0	0.00% x	0.00 x	92.88% =	0.00000		
Common Equity From C-3	<u>449,429,367</u>	<u>55.39% x</u>	8.92 x	92.88% =	<u>0.04589</u>	<u>4.59</u>	<u>73.44</u>
Total Capitalization	<u>811,353,185</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06252</u>	<u>6.25</u>	<u>100.00</u>
CWIP (W) From C-2	<u>69,822,149</u>						



**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of May 2017**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	3,438,000		0.103 x	4.39% =	0.00005		
Long-Term Debt From C-1	361,883,971	44.46% x	4.046 x	95.61% =	0.01720	1.73	26.78
Preferred Stock	0	0.00% x	0.00 x	95.61% =	0.00000		
Common Equity From C-3	<u>452,156,760</u>	<u>55.54% x</u>	8.92 x	95.61% =	<u>0.04737</u>	<u>4.73</u>	<u>73.22</u>
Total Capitalization	<u>814,040,731</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06462</u>	<u>6.46</u>	<u>100.00</u>
CWIP (W) From C-2	<u>78,363,845</u>						



**DEK-Electric**  
**Computation of AFUDC Rate**  
**By Order No. 561 Method**  
**For the Month of June 2017**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	9,507,000		0.108 x	11.51% =	0.00012		
Long-Term Debt From C-1	361,842,489	44.43% x	4.040 x	88.49% =	0.01588	1.60	26.76
Preferred Stock	0	0.00% x	0.00 x	88.49% =	0.00000		
Common Equity From C-3	<u>452,617,500</u>	<u>55.57% x</u>	8.92 x	88.49% =	<u>0.04386</u>	<u>4.38</u>	<u>73.24</u>
Total Capitalization	<u><u>814,459,989</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05986</u></u>	<u><u>5.98</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>82,622,410</u></u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of July 2017

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	14,623,000		0.183 x	17.24% =	0.00032		
Long-Term Debt From C-1	361,783,928	44.28% x	4.050 x	82.76% =	0.01484	1.52	27.05
Preferred Stock	0	0.00% x	0.00 x	82.76% =	0.00000		
Common Equity From C-3	<u>455,162,290</u>	<u>55.72% x</u>	8.92 x	82.76% =	<u>0.04113</u>	<u>4.10</u>	<u>72.95</u>
Total Capitalization	<u>816,946,218</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05629</u>	<u>5.62</u>	<u>100.00</u>
CWIP (W) From C-2	<u>84,822,481</u>						



**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of August 2017**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	24,932,000		0.347 x	26.81% =	0.00093		
Long-Term Debt From C-1	361,736,503	44.10% x	4.078 x	73.19% =	0.01316	1.41	27.92
Preferred Stock	0	0.00% x	0.00 x	73.19% =	0.00000		
Common Equity From C-3	<u>458,474,626</u>	<u>55.90% x</u>	8.92 x	73.19% =	<u>0.03649</u>	<u>3.64</u>	<u>72.08</u>
Total Capitalization	<u><u>820,211,129</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05058</u></u>	<u><u>5.05</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>92,990,368</u></u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of September 2017

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	34,220,000		0.457 x	34.68% =	0.00158		
Long-Term Debt From C-1	361,695,581	43.83% x	4.072 x	65.32% =	0.01166	1.32	28.76
Preferred Stock	0	0.00% x	0.00 x	65.32% =	0.00000		
Common Equity From C-3	<u>463,573,107</u>	<u>56.17% x</u>	8.92 x	65.32% =	<u>0.03273</u>	<u>3.27</u>	<u>71.24</u>
Total Capitalization	<u>825,268,688</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.04597</u>	<u>4.59</u>	<u>100.00</u>
CWIP (W) From C-2	<u>98,664,723</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of October 2017

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	8,343,000		0.549 x	7.95% =	0.00044		
Long-Term Debt From C-1	451,360,068	49.30% x	4.056 x	92.05% =	0.01841	1.89	31.29
Preferred Stock	0	0.00% x	0.00 x	92.05% =	0.00000		
Common Equity From C-3	464,111,550	50.70% x	8.92 x	92.05% =	0.04163	4.15	68.71
Total Capitalization	<u>915,471,618</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06048</u>	<u>6.04</u>	<u>100.00</u>
CWIP (W) From C-2	<u>104,985,521</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of November 2017

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	451,320,069	49.20% x	4.061 x	100.00% =	0.01998	2.00	30.67
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>465,906,146</u>	<u>50.80% x</u>	8.92 x	100.00% =	<u>0.04531</u>	<u>4.52</u>	<u>69.33</u>
Total Capitalization	<u>917,226,215</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06529</u>	<u>6.52</u>	<u>100.00</u>
CWIP (W) From C-2	<u>116,661,207</u>						



**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of December 2017**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	451,240,373	48.14% x	4.063 x	100.00% =	0.01956	1.96	29.79
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>486,157,820</u>	<u>51.86% x</u>	8.92 x	100.00% =	<u>0.04626</u>	<u>4.62</u>	<u>70.21</u>
Total Capitalization	<u>937,398,193</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06582</u>	<u>6.58</u>	<u>100.00</u>
CWIP (W) From C-2	<u>129,047,417</u>						



**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of January 2018**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	451,180,671	46.87% x	4.095 x	100.00% =	0.01919	1.92	28.11
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>511,414,429</u>	<u>53.13% x</u>	9.25 x	100.00% =	<u>0.04915</u>	<u>4.91</u>	<u>71.89</u>
Total Capitalization	<u>962,595,100</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06834</u>	<u>6.83</u>	<u>100.00</u>
CWIP (W) From C-2	<u>122,176,858</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of February 2018

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	2,198,000		1.731 x	1.96% =	0.00034		
Long-Term Debt From C-1	451,140,029	46.52% x	4.172 x	98.04% =	0.01903	1.94	28.61
Preferred Stock	0	0.00% x	0.00 x	98.04% =	0.00000		
Common Equity From C-3	<u>518,629,746</u>	<u>53.48% x</u>	9.25 x	98.04% =	<u>0.04850</u>	<u>4.84</u>	<u>71.39</u>
Total Capitalization	<u>969,769,775</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06787</u>	<u>6.78</u>	<u>100.00</u>
CWIP (W) From C-2	<u>111,916,398</u>						



**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of March 2018**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	3,304,000		1.762 x	2.74% =	0.00048		
Long-Term Debt From C-1	451,052,266	46.35% x	4.162 x	97.26% =	0.01876	1.92	28.44
Preferred Stock	0	0.00% x	0.00 x	97.26% =	0.00000		
Common Equity From C-3	<u>522,194,423</u>	<u>53.65% x</u>	9.25 x	97.26% =	<u>0.04827</u>	<u>4.83</u>	<u>71.56</u>
Total Capitalization	<u><u>973,246,689</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06751</u></u>	<u><u>6.75</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>120,455,358</u></u>						



**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of April 2018**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	8,047,000		2.055 x	5.77% =	0.00119		
Long-Term Debt From C-1	451,011,851	46.25% x	4.199 x	94.23% =	0.01830	1.95	29.41
Preferred Stock	0	0.00% x	0.00 x	94.23% =	0.00000		
Common Equity From C-3	<u>524,077,157</u>	<u>53.75% x</u>	9.25 x	94.23% =	<u>0.04685</u>	<u>4.68</u>	<u>70.59</u>
Total Capitalization	<u>975,089,008</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06634</u>	<u>6.63</u>	<u>100.00</u>
CWIP (W) From C-2	<u>139,504,602</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of May 2018

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	35,199,000		2.251 x	21.73% =	0.00489		
Long-Term Debt From C-1	450,533,013	46.18% x	4.268 x	78.27% =	0.01543	2.03	33.17
Preferred Stock	0	0.00% x	0.00 x	78.27% =	0.00000		
Common Equity From C-3	<u>524,965,694</u>	<u>53.82% x</u>	9.73 x	78.27% =	<u>0.04097</u>	<u>4.09</u>	<u>66.83</u>
Total Capitalization	<u>975,498,707</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06129</u>	<u>6.12</u>	<u>100.00</u>
CWIP (W) From C-2	<u>161,981,122</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of June 2018

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	63,756,000		2.188 x	38.88% =	0.00851		
Long-Term Debt From C-1	450,526,243	46.04% x	4.242 x	61.12% =	0.01194	2.05	39.05
Preferred Stock	0	0.00% x	0.00 x	61.12% =	0.00000		
Common Equity From C-3	<u>527,995,887</u>	<u>53.96% x</u>	9.73 x	61.12% =	<u>0.03207</u>	<u>3.20</u>	<u>60.95</u>
Total Capitalization	<u>978,522,130</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05252</u>	<u>5.25</u>	<u>100.00</u>
CWIP (W) From C-2	<u>163,976,795</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of July 2018

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	84,751,000		2.218 x	71.66% =	0.01589		
Long-Term Debt From C-1	450,518,391	44.16% x	4.243 x	28.34% =	0.00531	2.12	58.08
Preferred Stock	0	0.00% x	0.00 x	28.34% =	0.00000		
Common Equity From C-3	<u>569,694,131</u>	<u>55.84% x</u>	9.73 x	28.34% =	<u>0.01539</u>	<u>1.53</u>	<u>41.92</u>
Total Capitalization	<u>1,020,212,522</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.03659</u>	<u>3.65</u>	<u>100.00</u>
CWIP (W) From C-2	<u>118,267,033</u>						



**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of August 2018**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	79,263,000		2.208 x	100.00% =	0.02208		
Long-Term Debt From C-1	450,510,391	43.94% x	4.240 x	0.00% =	0.00000	2.20	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity From C-3	<u>574,801,249</u>	<u>56.06% x</u>	9.73 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	<u>1,025,311,640</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.02208</u>	<u>2.20</u>	<u>100.00</u>
CWIP (W) From C-2	<u>78,233,163</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of September 2018

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	86,725,000		2.119 x	100.00% =	0.02119		
Long-Term Debt From C-1	450,502,241	43.63% x	4.260 x	0.00% =	0.00000	2.11	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity From C-3	<u>582,028,216</u>	<u>56.37% x</u>	9.73 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	<u>1,032,530,457</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.02119</u>	<u>2.11</u>	<u>100.00</u>
CWIP (W) From C-2	<u>84,392,628</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of October 2018

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	84,771,000		2.146 x	86.37% =	0.01854		
Long-Term Debt From C-1	450,493,941	43.37% x	4.260 x	13.63% =	0.00252	2.11	74.04
Preferred Stock	0	0.00% x	0.00 x	13.63% =	0.00000		
Common Equity From C-3	<u>588,296,045</u>	<u>56.63% x</u>	9.73 x	13.63% =	<u>0.00751</u>	<u>0.74</u>	<u>25.96</u>
Total Capitalization	<u>1,038,789,986</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.02857</u>	<u>2.85</u>	<u>100.00</u>
CWIP (W) From C-2	<u>98,143,366</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of November 2018

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	47,048,000		2.348 x	42.72% =	0.01003		
Long-Term Debt From C-1	515,483,772	46.60% x	4.273 x	57.28% =	0.01141	2.14	41.88
Preferred Stock	0	0.00% x	0.00 x	57.28% =	0.00000		
Common Equity From C-3	<u>590,641,813</u>	<u>53.40% x</u>	9.73 x	57.28% =	<u>0.02975</u>	<u>2.97</u>	<u>58.12</u>
Total Capitalization	<u>1,106,125,585</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05119</u>	<u>5.11</u>	<u>100.00</u>
CWIP (W) From C-2	<u>110,129,653</u>						



DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of December 2018

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	47,671,000		2.396 x	41.51% =	0.00995		
Long-Term Debt From C-1	515,435,108	46.44% x	4.293 x	58.49% =	0.01166	2.16	41.54
Preferred Stock	0	0.00% x	0.00 x	58.49% =	0.00000		
Common Equity From C-3	<u>594,426,495</u>	<u>53.56% x</u>	9.73 x	58.49% =	<u>0.03047</u>	<u>3.04</u>	<u>58.46</u>
Total Capitalization	<u>1,109,861,603</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05208</u>	<u>5.20</u>	<u>100.00</u>
CWIP (W) From C-2	<u>114,855,101</u>						



**Duke Energy Kentucky  
Case No. 2019-00271  
Staff's First Set Data Requests  
Date Received: August 28, 2019**

**PUBLIC STAFF-DR-01-030**

**REQUEST:**

State whether any changes have been made to the utility's internal accounting manuals, directives, and policies and procedures since the utility's most recent rate case. If so, provide each item that was changed and identify the changes.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment only)**

Please see STAFF-DR-01-030 Confidential Attachment.

**PERSON RESPONSIBLE:** Danielle Weatherston



**CONFIDENTIAL PROPRIETARY TRADE  
SECRET**

**STAFF-DR-01-030 CONFIDENTIAL  
ATTACHMENT**

**FILED UNDER SEAL**