NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF	mon/Clin

Before me, a Notary Public, in and for said county and state, this 16th day of
September, 2019 came RACHER MS CANTY,
personally known to me, who, being duly sworn, states as follows: that she is the
Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal
knowledge of the contents of this affidavit; and that the publications included on the
attached list published the Legal Notice for Duke Energy Corporation.
(Zoehol M-Cante
Signature

Notary Public

My Commission Expires: 9

9-18-20

(SEAL)

J. Aburel

Q #563384

Juke 1-4

Kentucky cincinnati.com | WEDNESDAY, AUGUST 28, 2019 | 78

UNDERGROUND Lamp KW/ Annual Current Proposed

NOTICE

Duka Energy Kentucky, Inc. ("Duka Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The commission has docketed this proceeding as Case No. 2019-00271.

The proposed electric	rates are applicable to the	following communities:
Alexandria	Elsmare	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Felrylew	Newport
Bromby	Florence	Perk Hills
Campbeli County	Fort Milliched	Pendleton County
Cold Spring	Fort Thornes	Rytand Heights
Covington	Fort Wright	Silver Grovo
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestylevy	Independence	Unton
Crestylovy Hills	Kenton County	Villa Hills
Orttienden	Kenton Valo	Walton
Dayton	Lakeside Park	Wilder
Dry Ridon	I alonia I alon	Whiteman

DUKE EHERBY KENTUCKY CURRE		
Residential Service Rate R	(Electric Toriff S	Sheet No. 30)
2 8 16	Current Rate	Proposed Rate
Quitomer Charge per month	\$11.00	\$14.00
Energy Charge per kWh		
All KWh	7.1650a	B.42724

9,12384

5,6008¢

A SPORE

28.9521¢

Edgewood

Per Portion	13800	11.1110004	W. Har L. C.
Service et 5	Sourcedary Di	istribution Voltage	-Rate DS
	(Bookfo Tarl	HI Stimest No. 40)	
	14.5	Doment Rate	Proposed Rate
Customer Chargo per ma	onth	1	
Single Phase Service	+1	\$17.14	\$15.00
Three Phase Service	WE BY	\$34.28	\$30.00
Demand Charge per kW	3. 12.	# C T (1) T	
First 15 kW		\$0.00	\$0.00
Additional kW	40 - 10	\$8.25	\$9.38

Energy Charge per kWh

Next 300 kWh/kW

ArkStional kWh

Additional kinn Non-Church Cap Rate per kinh 23,5915¢ 14,5445¢ 16.5461€ Time-of-Day Rate for Service at Distribution Voltage-Rate DT

4.92324

4.03174

\$33.50 \$127.00 \$138.00	Proposed Rate \$55.00 \$130.00 \$138.00 \$15.45
\$127.00 \$138.00 \$13.78	\$130,00 \$138,00
\$127.00 \$138.00 \$13.78	\$130,00 \$138,00
\$138.00 \$13.78	\$138.00
\$13.78	
	\$15.45
	\$15.45
\$1.24	\$1,39
\$13.04	\$14.62
\$1.24	\$1.39
4.3450¢	4.8712¢
3.5582¢	3.9890¢
4.1479¢	4.8499¢
3.5582¢	3.9690¢
(\$0.70)	(\$0.78)
(\$0.54)	(\$0.61)
	\$1.24 \$13.04 \$1.24 4.3450¢ 3.5582¢ 4.1479¢ 3.5562¢ (\$0.70)

Optional Rate for Electric Space Heafing-Rate EH

(Bactri	ic Tariff Sheet No. 42)	
	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per KWh		
All kWh	6.2202‡	7.0482¢

Seasonal Sports Service	Rate SP (Electric Tarti	T Sheet No. 43)
	Current Rate	Proposed Rate

Seasonal Sports Service-I	Rate SP (Electric Tarti	Sheet No. 43)
	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9,6130e	11.1052¢

Optional Unmetered General Service	ce Rate For Small Fixed Loans
Rate 65-FL (Electr	ic Tartiff Sheet No. 44)

1111 - 111	, Current Rate	Proposed Rate
For loads based on a range of 54	10 to 720 hours	
use per month of the rated capa	city of the	Walter His
connected equipment (per kWh)	8.2708¢	9.3089€
For loads of less than 540 hours month of the rated capacity of th		4 10
equipment (per kWh)	8.5240s	10.7269¢
Minimum per month	3E.58	\$3.36
Service at PrimaryDist	Ibution Vallage Applic	ability Rain DP
(Electr	ic Torill Sheet No: 45)	
	- Durrent Rate .	Proposed Rate

	Committee 1	T. J. Sales and Address of Lives of Co.
Customer Charge per month Primary Voltage Service 4	\$117.00	\$117.00
Demand Charge per KW All KW	\$7.92	\$9.02
Energy Charge per AMh First 300 KWh/KW	5.10021	4 5.82034
Adultikanal kWh. Madmum monthly rade per KWh.	4.3219¢ +	4.9212¢
	studing the customer	(excluding the customer charge
143	a lie asses of lines v	committee charge

and DSM wharge) Time-of-Day Rate for Service at Tra

	(Eleveric Ta	attf Sheet No. 51)	BE STAGE
	- (9	Autrent Fals	Proposed Rati
Customer Charge pur	month's -	\$500.00	\$500.00
Demand Chargo per kty	100		1000
Summer On Peak KW	1	30.07	58.75
Summer Off Peak KW	100	\$1.22	\$1.30
Winter On Pixak kW		SERE "	\$7:18
Winter Off Pusik KW		\$1.22	- \$1.32
Energy Charge per kWh	1	+ -	
Stirmings On Panis KWh	in a	4 400616	5.0007¢
Surrymer Off Peak kNVh	4 217	4.01004	4.35718
Winter On Peak KWh	1.0	4.00%s	5,07940
Winter Off Peak KWh	Payre,	4.0100¢ =	4.85716
Bider GSS Genera	Non Cannon	Caroles (Bastile	Taken straight life from

	Burrent Pale	 Proposed Fluth
Administrative Charge per much	***	
(plus the appropriate Customer Waryo	F ,589.50	\$50.00
Monthly Transmission and Bietributian		10 10
Reservation Charge (per kW)	. V	1 - 4
Ratio OS Secondary Distribution ** *	. \$4.7126	\$5.8950
Rate UT Distribution Service	\$5.8517,	\$7,2281
Rate DP Primary Distribution	\$5.9794	\$7.7448
Rate TT Transmission Service	\$2,6391	\$3,1192

Street Lighting Service-Ra	rts SL (Elect	ric Tariff	Sheet No.	60)
OVERHEAD DISTRIBUTION AREA	Lamp	KW/	Annual	Currer
Proposed				

AURILIAN EN	Watts	Unit	kith	Rate/Uni	t.
thriA Anto					
trinderd Fodure (Cobra Head)				170	
fercury Vapor					
7,000 lumen	175	0.193	803	\$7.27	\$8.16
7,000 luman (Open Refractor	1	175	0.205	853	\$6.07
\$6.81					
10,000 lumen	250	0.275	1,144	\$8,39	\$9.42
21,000 lumen	400	0.430	1,789	\$11,23	\$12.61
Metal Helido					
14,000 lumen	175	0.193	803	\$7.27	\$8.16
20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
36,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 kimen (Open Refractor)	100	0.117	487	\$6.04	\$6.78
16,000 lumen	150	0.171	711	\$8.77	\$9.85
22,000 lumen	200	0.228	948	\$11.37	\$12.76
27,500 lumen	250	0.275	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
ecorative Fidures					
Sodium Vapor					
9,500 lumen (Rectlinear)	100	0.117	487	\$10.00	\$11.23
22 000 lumen (Rectilhear)	200	0.246	1.023	\$12.36	\$13.88

of secondary wiring beyond to	- 527940414				
Spans of Secondary Wiring	fror mor	oth for earl	h Inventor	nt of 50 for	4
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29
50,000 tumen (Rectilinear)	400	0.471	1,959	\$16.35	\$18.38
 ZZ,UUU iumen (Hecusnear) 	200	0.245	1,023	312.36	213'99

1	
\$0.53	en en

The state of the s		11444	I BRIDGE	Contract	. Inhance	м
DISTRIBUTION AREA Ratio Linit	Watts	Unit	kWh	Rate/Un	à	
Standard Fodure (Cobra Head)						ĕ
Mercury Vapor						
7,000 turnen	175	0.210	874	\$7.40	\$8.31	ı
7,000 lumen (Open Refracto	1	175	0.205	853	\$6.07	ä
\$6.61	Str.					8
10,000 lumen	250	0.292	1,215	\$8.54	\$9.59	
21,000 lumen	400	0.460	1,914	\$11,50	\$12.91	
Metal Halide			24			
14,000 lumen	175	0.210	874	\$7.40	\$8.31	
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59	g
36,000 lumen	400	0.480	1,914	\$11.50	\$12.91	
Sodium Vapor						Ų
9,500 lumen	100	0.117	487	\$8.04	\$9.03	
9,500 lumen (Open Refracto	d	100	0.117	487	\$6.12	
\$6.87						
16,000 lumen	150	0.171	711	\$8.74	\$9.61	
22,000 kirnen	200	0.228	948	\$11,37	\$12.78	
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15	
Decorative Flatures						
Mercury Vapor						ă
7,000 lumen (Fown & Counts	3)	175	0.205	853	\$7.65	ä
\$8.59						
7,000 timen (Holophane)	175	0.210	874	\$9.61	\$10.79	ä
7,000 lumen (Bas Replica)	175	0.210	. 874	\$21.96	\$24.65	
7,000 turnen (Granville)	175 .	0.205	853	\$7.73	\$8.58	
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62	ö
Metal Helide						ä
:14,000 kimen (Traditionalie)	175	0.205	853	\$7.84	\$8.58	
14,000 kimen (Granville Acor	TI)	175	0.210	874	\$13.91	
\$16.62						
14,000 lumon (Gas Replica)	175	0,210	874	\$22.04	\$24.74	
Speium Vapor						
11,500 lumen (Town & Countr	Y)	100	0.117	487	\$11.17	
\$1254						
#,596 klinen (Holophane)	100	0.128	532	\$12.10	\$13.58	
8,500 lumen (Rectilinear)	100	0.117	487	\$9.02	\$10.13	ä
9,500 lumen (Basi Replica)	100	0.128	532	\$22.75	\$25.54	
9,500 lumon (Aspen)	100	0.128	532	\$14.09	\$15.82	
9,500 lumen (fraditionaire)	100	0.117	487	\$11.17	\$12.54	
9,500 lumen (Granville Acom	9	100	0.128	532	\$14.09	
\$15.82	-				-	ä
22,000 luman (Ractilhear)	200	0.248	1,023	\$12.42	\$13.94	ä
59,000 lornen (Rectsthear)	400	0.471	1,959	\$16.41	\$18.42	3
50,000 lumen (Setback)	400	0.471	1,959	\$24,31	\$27.29	
POLE CHARGES			Durrent	P	roposed	ğ
Pote Description	Pole	Type	RotePt	the F	late/Pote	ŝ
Wand N					ALC: Y	я

50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29
POLE CHARGES			Current		Proposed
Pole Description	Pol	е Туре	RatePo	de 1	Rate/Pote
Wood *		The			
17 foot (wood taminated)	Wi	7	\$4.50	- 4	\$5.05
30 fool	W3	0	\$4.44	- 1	\$4.98
35 foot	W3	5	\$4.50	100	\$5.05
40 foot	W4	0	\$5.39		\$6.05
Ataminum					
12 foot (decorative)	A1	2	\$12.23		\$13.73
28 foot	A21	3	\$7.09		\$7.96
28 foot (heavy duty)	- AZ	BH	\$7.16	- 11	\$8.04
30 foot (anchor base)	A36	3	\$14.16		\$15.90
Pherglass					
17.foot	F17		\$4.50		\$5.05
12 foot (decurative)	FIZ	2	\$13.15	E 1/2	\$14.78
30 foot (bronze)	F30)	\$8.56		\$9.61
35 foot (proreze) Statel	F3.5		\$8.79	1	\$9.87
27 foot (11 gauge)	527	7	\$11.56		\$12.98
27 foot (3 gauge)	52	7H	\$17.43		\$19.57
Spans of Secondary Wiring (per munti	for each	increment	of	
25 feet of secondary wiring it	beyond th	e first 25 f	eet from th	ne pole)	
	1	\$0.7	7		\$0.88
	14 23	-			BIS AL

Traffic Lighting Service-Rate TL (Bectric Tariff Sheet No. 61)
Current Rate Proposed Rate Where the Company supplies energy only (per kWh)

3.8903t 4.3875¢ FI 3.8000¢

4.3010¢

Where the Company supplies energy from a separately metered occurse and the Company has agreed to provide limited metisterance for traffic signal equipment (per KVH)

2.15-0¢

2.4185¢

Where the Company supplies energy end has agreed to provide limited maintenance for traffic signal equipment (per KVH)

6.0446¢

6.7850¢



U	Inmetered					ate UOLS	
Energy Char	ma ner Mil		ric Tariff :			osed Rate	
All KWh	No hot will			3,8305			1034
LED Outde	oor Lightle						
Energy Char	ge per kW		Current			Proposed R	ate
All kith	and a second		3.8305			.3003¢	
Current Rate				-		all a	4
POXTURES Description							Charge Maint.
50W Standa	rd LED-Ba	xx	en all				
70W Standa		50 ack	17	\$4.93	\$4.24	\$5.53	\$4.76
	6,261	70	24	\$4.92	\$4.24	\$5.52	\$4.76
	9,336	110	38	\$5.58	\$4.24	\$6.26	\$4.78
220W Stand	12,642	150	52	\$7.39	\$4.24	\$8.30	\$4.76
280W Stand	18,541	220	76	\$8.38	\$5.17	\$9.41	\$5,80
50W Deboxs	24,191	280	97	\$10.31	\$5.17	\$11.57	\$5,80
	5,147	50	17	\$14.38	\$4.24	\$16.14	\$4.76
	5,147	50	17	\$12.96	\$4.24	\$14.55	\$4.76
	4,500		17	\$12.22	\$4.24	\$13.72	\$4.76
4,000	5,508	70	24	\$15.56	\$4.24	\$17.47	\$4.76
	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Open T	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
	3,880	50	17	\$12.62	\$4.24	\$14.17	\$4.76
	6,500	Acom 70	24	\$14.02	\$4.24	\$15.74	\$4.7B
	12,500	150	52	\$18.83	\$4.24	\$21.14	\$4.76
SOW LED To	4,500		17	\$15.28	\$4.24	\$17.15	\$4.76
220W LED S	18,500					\$14.64	\$5.80
LED 50W 45				\$4.93		Discontinu	ned .
LED 70W 62	261 Lumen		d LED-Biz	ick Type i	1 4000K	Diameter	
LED 110W 9	the same of the same			\$4.92 box Type		Discontinu	JECT
	9,338	110	38	\$5.58	\$4.24	Discontinu	XXI
LED 150W 1						Discontinu	ed
LED 150W 1	3156 Lun	ens Stan	tard LED-	Black Typ	e N BLAC	K 4000K	
LED 220W 1	13,156 8642 Lum			\$7.39 Black Tvo		Discontine	red
	18,642	220	78	\$8.38	\$5.17	Discontinu	ned Des
LED 200W 2	24,191	280	97	\$10.31		Discontinu	ied
LED 50W De	5,147	50	pe III 4000 17	S14.38	\$4.24	Discontinu	
LED 70W 0;	en Debuca 8,500		ack Type I			Discontinu	
LED 50W AC		Type E 40	XXXX			Disconfina	ed
LED 50W M		-Black Ty	pe II 400	OK Mildwe	st	Discontinu	
LED 70W 55			-Black Typ	e II 4000	K	Discontine	
LED 50W Tr		lack Type	E 4000K			Discontinu	
LED 50W Op		nal-Black	Type E 4	000K		Discontinu	
LED 50W Er		lack Type	E 4000K			Discontinu	
LED 150W B		Black Typ	e III 4000)	1		Discontinu	
LED 50W Te		lestrian-B	tack Type	III 4000K		Discontinu	
LED 220W/ S		ack Type	N 4000K			Discontinu	
	200	700					15

		N	OT	ICE			
1ETEU Control							
150W Sanibel 39,000	150	52		\$15.56	\$4.24	\$17.47	\$4.76
420W LED Shoebox 39,078	420	148		\$19.46	\$5.17	\$21.85	\$5.80
50W Neighborhood 5,000	50	17		\$4.01	\$4.24	\$4,50	\$4.76
	th Lens 50	17	•	\$4.18	\$4.24	\$4.69	\$4.78
530W LEO Shoebox 57,000	530	184		N/A	IVA	\$26.55	\$5.80
150W Clermont LED 12,500	150	52		H/A	N/A	\$25,19	\$4.76
130W Flood LED 14;715	130	45		N/A	NA	\$8.65	\$4.78
260W Flood LED 32,779	260	90		N/A	N/A	\$13.81	\$4.78
SON Morticello LED	50	17		N/A	N/A	\$16.82	\$4.76
50W Mitchell Rinial 5,678	50	17		N/A	N/A	\$15.95	\$4.76
50W Mitchell Ribs, Bar 5,678		Nedad 17	llons l	LED N/A	IVA	\$17.57	\$4.78
50W Mitchell Top Hat I		17		N/A	N/A		\$4.78
50W Milishell Top Hat v	with Ribs,		to anx	i Medallic	ns LED	\$17.57	
50W Open Monticello I					NA	.,,	
4,157 POLES	50	17	Oin	N/A rent Chan		\$16.75* Proposed (
Description 12' C-Post Top-Anchor	Rasa-Rb		\$9.3			510.44	
25' C-Davit Bracket-Ar Base-Black			524			\$27.46	
25' C-Buston Harbor 8 Base-Black	racket-Ar	schez					
12' E-AL-Anchor Base 35' AL-Side Mounted-			\$8.3			\$27.76 \$10.44	
Burled Pole	DI BLA		\$15.	74		\$17.67	
30" AL-Side Mounted-			512			\$13.62	
35° AL-Side Mounted- 40° AL-Side Mounted-			511. \$14			\$13.25 \$16.38	
30" Class 7 Wood Pole	NUU D	200	\$5.7			\$6,48	
35' Class 5 Wood Pole			\$6.2	7		\$7.04	
40" Class 4 Wood Pole			\$9.4			\$10.60	
45" Class 4 Wood Pole 20" Gelieria Anchor Bar	se Pole		\$9.7			\$10.89 Discontinu	ed
30' Galleria Anchor Bas			\$9.8			Discontinu	
35' Galteria Anchor Bas			\$28			Discontinu	
MW-Light Pole-12' MH	-Style A-	ALUTI	SS.E		asa-10p	\$6,33	X
MW-Light Pote-Post To			\$4.6	3		\$5.42	Black
Light Pole-15" MH-Styl	a A-Atum	hum	And So.l		Top Teno	n-Black \$8.51	
Light Pole-15' MH-Styl			\$5.0	2		\$5.64	
Light Pole-20" MH-Styl			\$6.0	18		\$8.83	
Light Pain 20" HH-Styl	o A Alum		Direc \$9.3			n-Black \$10.46	
Ught Pale-25' MH-Styl	A-ALEN	hun	And 57.2	or Base-	Top Teno	n-Black \$8.09	
Light Pole-25' MEI-Styl			Direct \$10.			n-Black \$11.66	
Light Pole-30' MH-Styl	e A-Alumi			or Base-			
Light Pole-30' MH-Skyl	e A-Alumi	hun		a Buried	0.00		
Light Pole-35' MH-Styl	e A-Akumi	hum		nor Base-			
Light Pole-35" MH-Styl	e A-Atum	num	-Dres	ct Burled-	Top Teno	n-Black	
MW-Light Pote-12" MH	-Style B-/	Alum	num-		ase-Top		k Pri
MW-Light Pote-12' MH	-Style C-I			lum-And			H -
MNW-LT Pole-16" MIH-SI	yle C-Da		aclet		ichor Ba		
MW-Light Pale-25' MH	-Styte C-I	Davit		lost-Alum	Anchor I		ack Pri
MW-LT Pole-16" MH-S	yle C-Bo:	ston i		r Bracket	AL-AB-		
MW-LT Pole-25' Mili-Si	Ma C.B.	chora l		7 r Pracket		\$11.19 TCRbck Pr	
THE PROPERTY NAMED	y = 0-00	I I Appro	524			Discontinu	

MW-LT Pole Pole-12" AH-Style D-Alum	-Breskaviay Anchor	Base TT Black Pri
	9.21	\$10.34
MW-Light Pote-12' MH-Style E-Alum-A	inchor Base-Top Ten	in-Black
	9.30	Discontinued
MYF-Ught Pole-12" MH-Style F-Alum-A		
MW-15210-Galleria Anchor Base-20" B	19.98 Ironze Stael-OLE	\$11.18
MW-15210-Gulteria Anchor Base-30' B	8.32 Ironze Steel-OLE	Discontinued
	9.84	Discontinued
\$	28.29	Discontinued
MW-15310-35" MH Aluminum Direct B	imbedded Pole-OLE 115,74	Discontinued
MW-15320-30" Mounting Height Alumi	num Anchor Buse Po 12.13	de-OLE Discontinued
MW-15320-35' Mounting Height Ahimi	num Anchor Base Po	le-OLE
MNF15320-40' Mounting Height Alumi		Discontinued is-OLE
	14.59	Discontinued
	5.77	Discontinued
	6.27	Discontinued
	9.44	Discontinued
	9.79	Discontinued
15' Style A - Fluted - for Styoud - Alum	inum Direct Burled P VA	tote \$5.08
20' Style A - Fluted - for Shroud - Alum	inum Direct Buried P VA	06e \$5.66
15' Style A - Smooth - for Shroud - Aku		
	VA	\$3.35
20' Style A - Smooth - for Shroud - Alu	minum Direct Buried	Pole
Shroud - Standard Style for anchor bas	VA e onies	\$5.22
ACCURATE THE REPORT OF THE PARTY OF	VA	\$2.45
	VA	\$2.30
Shroud - Style C Pols for smooth and fa	uted potes VA	\$2.21
Shroud - Style D Pole for smooth and fi	uted poles	\$2.38
POLE FOLINDATION		
Description	Current Charge	Provinced Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Plush - Pre-fabricated - Style C Pole	N/A	\$10.94
Fruith - Pre-fabricated - Style E Pole	N/A	\$10.33
Hush - Pre-fabricated - Style F Pale	N/A	\$9.31
Plush - Pre-fabricated - Style D Pole	N/A	\$9.07
Reveal - Pre-labricated - Style A Pole	N/A	\$10.97
Rinveal - Pre-tabriceted - Style B Pots	N/A	\$11.73
Reveisl - Pre-tshricsted - Style C Pole	N/A	\$11.72
Reveal - Pre-tabricated - Style D Pole	H/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style F Pole	NA	\$10.25
Screw-in Foundation	N/A	\$5.76
BRACKETS Description	Current Charge	Proposed Charge
14 Inch bracket - wood pole - side mou		N/A \$1.37
4 foot bracket - wood pole - side moun	t IVA	\$1.48
6 foot bracket - wood pole - side moun		\$1.36
8 foot bracket - wood pole - side moun		\$219
		\$4.53
	-9 51/9	ET ET
12 foot bracket - wood pole - side mou		\$3.59
12 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou	nt N/A	\$4.37
12 föst bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 4 foot bracket - metal pole - side moun	nt N/A t N/A	\$4.37 \$5.28
12 faoit bracket - wood pole - side mou 15 font bracket - wood pole - side mou 4 foot bracket - metal pole - side moun 6 foot bracket - metal pole - side moun	nt WA st WA st WA	\$4.37 \$5.28 \$5.64
12 faoi bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 4 foot bracket - metal pole - side mou 6 foot bracket - metal pole - side moun 8 foot bracket - metal pole - side moun 8 foot bracket - metal pole - side moun	nt N/A t N/A t N/A t N/A	\$4.37 \$5.28 \$5.64 \$5.67
12 tööt bracket - wood pole - side mou 15 foot bracket - wedel pole - side mou 4 foot bracket - metal pole - side mou 4 foot bracket - metal pole - side moun 8 foot bracket - metal pole - side moun 10 foot bracket - metal pole - side mou	ent N/A at N/A at N/A at N/A and	\$4.37 \$5.28 \$5.64 \$5.67 N/A \$5.98
12 fööt bracket - wood pote - side mou. 15 foot bracket - wood pote - side mou. 15 foot bracket - wood pote - side mou. 16 bod bracket - metal pote - side mou. 16 bod bracket - metal pote - side mou. 16 bod bracket - metal pote - side mou. 10 foot bracket - metal pote - side mou. 10 foot bracket - metal pote - side mou. 110 foot bracket - metal pote - side mou. 15 foot bracket - metal pote - side mou.	nd AVA at IVA at IVA at IVA at IVA and and	\$4.37 \$5.28 \$5.64 \$5.67
12 frör bracket - wood pote - side mou. 15 faut bracket - wood pote - side mou. 4 faut bracket - metal pote - side mou. 6 faut bracket - metal pote - side mou. 8 faut bracket - metal pote - side mou. 10 faut bracket - metal pote - side mou. 10 faut bracket - metal pote - side mou. 12 faut bracket - metal pote - side mou. 12 faut bracket - metal pote - side mou. 18 lach bracket - metal pote - side mou. 18 lach bracket - metal pote - side mou.	nt N/A t N/A it N/A it N/A int int int int	\$1.37 \$5.25 \$5.64 \$5.67 N/A \$5.98 N/A \$6.90 N/A \$6.95
12 fööt bracket - wood pote - side mou. 15 foot bracket - wood pote - side mou. 15 foot bracket - wood pote - side mou. 8 foot bracket - metal pote - side moun. 8 foot bracket - metal pote - side moun. 10 foot bracket - metal pote - side mou. 12 foot bracket - metal pote - side mou. 12 foot bracket - metal pote - side mou. 15 foot bracket - metal pote - side mou. 18 foot bracket - metal pote - side mou. 18 foot bracket - metal pote - side mou. 18 foot bracket - metal pote - side mou. 18 foot bracket - metal pote - side mou. 18 foot bracket - metal pote - side mou. 18 foot bracket - metal pote - side mou.	nt N/A It N/A It N/A It N/A It N/A It N/A Int Int Iood N/A Iount -	\$4.37 \$5.28 \$5.64 \$5.67 WA \$5.98 WA \$6.90 WA \$6.95
12 front brackert - woord pote - side mou. 15 foot brackert - woord pote - side mou. 15 foot brackert - metal pote - side moun. 16 boot brackert - metal pote - side moun. 16 boot brackert - metal pote - side moun. 10 foot brackert - metal pote - side mou. 10 foot brackert - metal pote - side mou. 15 foot brackert - metal pote - side mou. 15 foot brackert - metal pote - side mou. 16 loot brackert - metal pote - side mou. 16 loot brackert - metal pote - side mou. 16 loot brackert - metal pote - side mou. 16 loot brackert - metal pote - side mou. 16 loot brackert - metal pote - side mou. 16 loot brackert - metal pote - side mou. 17 loot brackert - metal pote - side mou.	nt N/A t N/A t N/A t N/A t N/A t N/A solution not not N/A sourt - not not not not not not not no	\$4.37 \$5.28 \$5.64 \$5.67 N/A \$6.96 N/A \$6.96 N/A \$6.95 \$2.26 \$1.62
12 fööt bracket - wood pote - side mou. 15 foot bracket - wood pote - side mou. 15 foot bracket - wood pote - side mou. 6 foot bracket - metal pote - side moun. 6 foot bracket - metal pote - side moun. 10 foot bracket - metal pote - side mou. 12 foot bracket - metal pote - side mou. 15 foot bracket - metal pote - side mou. 18 loch bracket - metal pote - side mou. 18 loch bracket - metal pote - side mou. 18 loch bracket - metal pote - side mou. 14 loch bracket - metal pote - side mou. 14 loch bracket - metal pote - side mou. 14 loch bracket - metal pote - side mou. 14 loch bracket - metal pote - side mou. 16 loch bracket - metal pote - side mou. 16 loch bracket - metal pote - side mou.	nt N/A t N/A t N/A t N/A t N/A t N/A not not N/A N/A N/A N/A N/A N/A	\$4.37 \$5.28 \$5.64 \$5.67 WA \$5.98 WA \$6.90 WA \$6.95
14 inch bracket - metal pole - single m top tanon 14 inch bracket - metal pole - double n	nt N/A t N/A t N/A t N/A et N/A out nt nt nt nt N/A N/A N/A N/A N/A	\$4.37 \$5.25 \$5.64 \$5.67 \$4.4 \$5.90 \$4.4 \$5.90 \$4.4 \$5.95 \$2.26 \$1.82 \$2.01 \$2.48
12 fööt bracket - wood pote - side mou. 15 foot bracket - wood pote - side mou. 15 foot bracket - mestal pote - side moun. 16 bot bracket - mestal pote - side moun. 16 bot bracket - mestal pote - side moun. 16 foot bracket - mestal pote - side mou. 12 foot bracket - mestal pote - side mou. 12 foot bracket - mestal pote - side mou. 15 foot bracket - mestal pote - side mou. 16 foot bracket - mestal pote - side mou. 16 foot bracket - mestal pote - side mou. 16 foot bracket - mestal pote - single mount - top mount. 14 foot bracket - mestal pote - single mount pennon. 14 foot bracket - mestal pote - single mount - top mount. 14 foot bracket - mestal pote - single mount - top tenon. 14 foot bracket - mestal pote - single mount - top tenon.	nt N/A t N/A t N/A t N/A et N/A out nt nt nt nt N/A N/A N/A N/A N/A	\$4.37 \$5.28 \$5.64 \$5.67 N/A \$5.96 N/A \$6.90 N/A \$6.95 \$2.26 \$1.62

MOTICE

Continued					
14 Inch bracket - metal pole - qu	ad mou				
top tenen		WA		\$2.32	
6 foot - metal paid - single - top t		N/A		\$2.44	
6 foot - metzi pote - double - top				\$3.90	
4 foot - Besten Harbor - top teno 6 foot - Bester Harbor - top teno	1	N/A N/A		\$7.94 \$8.89	
12 hoot - Beelen Harbor Style C p			-	derries	
top tanon	197	N/A		\$15.56	
4 foot - Dmytt arm - top tenon		IVA		\$8.44	
18 Inch - Cobra head fodure for v	vood poi	la la		NA \$1.2	20
18 inch - Fixed light for wood per		N/A		\$1.35	
WIRING EQUIPMENT					
Description :			Charge	Proposed I	Charge
Secondary Pedestal (cost per unit	9	N/A		\$2.07	
Handhole (cost per unit)	rank -	N/A		\$1.72	
6AL Duplex and Trench (cost per 6AL Duplex and Trench with cont		WA		\$0.92	
(cost per foot)		N/A		\$8.96	
6AL Duplac with existing conduit					
(cost per fuel)		N/A		\$0.89	
6AL Duplex and Bore with condu	it	29%		SUITE TO	
(cost per fuel)		N/A		\$1.10	
6AL Duplay OH wire (cost per foo		N/A		\$0.88	
Street Lighting Service				- Rate HSU	
	Lamp	Sheet N	Annual	Current	
Proposed Proposed	-	mes.	77-400	MACUIL	
	Watts	Unit	16W/Link	Rate/Unit	Rate/
Unit			1		
Boulevaral units served undergro					
a. 2,500 lumen Incandescent - 5	ieries 148	D440	010	en 45	Pro ca
672,500 lumen incandescent -1		0.148	616	\$9.42	\$10.58
B, Z,JOO MINON MARKET	189	0.189	786	57.32	58.22
Helapheria Mucoralive Fodure on				ed undergr	ound
with direct buried cable	1 3				
a. 10,000 lumen Murcury Vapor	5 091	100	12	auto.	and the
Each inscriment of 25 feet of sec		0.292			\$19.26
paie lease (added to Rate/Unit ch		and of	Annual mag in	18(20) 100()	tress mito
	17			\$0.77	\$0.86
Streetlight units served overhead	distribu	don			
a. 2,500 lumen incandescent		5			
1		0.189	786	\$7.26	\$8.15
b. 2,000 kirten Mercury Vapor		0.109	452	\$6.87	2771
c. 21,000 lumen Mercury Vapor		0.103	400	30.01	\$7.71
	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served und	ergroun	d with En	nited main	terance by	
Company					
a. 2,500 lumen Incandescent - S					
b, 2,500 tumen incondescent - N	148	0.148	616	\$5.56	\$6.24
D, 2,500 karnen marnussame – n	189	0.189	786	\$7.07	\$7.94
Charleson C					
Street Lighting Ser		Sheet N		NEW SU	
Base Rate	-	-			
Foture Description	Lamp	KW/	Annual	Current	
Proposed		1	1	-	-
Unit	Walls	Unit	KW/Unit	Rate/Unit	Hatey
Standard Ridure (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	883	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6,12
21,000 kirnen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide	175	0.193	803	\$4.28	\$4.80
14,000 lumen 20,500 lumen	250	0.193	1,144	\$5.45	\$6.12
38,000 lumen	400	0,430	1,789	\$7.56	\$8.49
Sodium Vapor	51				
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$5.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen 50,000 lumen	250 400	0.228	1,959	\$6.31 \$8.54	\$9.59
Decorative Fixture		20.01		bear -	2000
Mercury Vapor					
7,000 lumen (Hotophane)	175	0.210		\$5.44	\$6.11
7,000 lumen (Town & Country)		0.205	853	\$5.39	\$8.05
7,000 lumen (Bas Reptica)	175	0.210	874 874	\$5.44 \$5.44	\$6.11
7,000 kuman (Aspan)	175	0.210	014	90,44	\$6.11
A STATE OF THE PARTY OF THE PAR	orang	-	The same	-	-

Metal Halide					
14,000 lumen (Traditionaire) .	175	0.205	853	\$5.39	\$6.05
14,000 luman (Branville Acom)	175	0.210	874	\$5,44	\$6.11
14,000 Jumen (Gas Reptica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor /					
9,500 lumen (Hiven & Country)	100	0.117	487	\$5.07	\$5.69
9,500 turnen (frantitiennins)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Granville Acom)	100	0.128	532	\$5.29	\$5,94
9,500 turnen (Restillness)	100	0,117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Halayaharas)	100	0.128	532	\$5.29	\$5,94
9,500 lumen (fles /laylica)	100	0.128	532	\$5.29	\$5.94
22,000 luman (Newlaterer)	200	0.248	1,023	\$5.68	\$7.50
50,000 luman (Restilment)	400	0.471	1,959	\$8.84	\$9.92
Pole Description Pole Type Pole Wood	Cur	rent Rate	s/Pole	Propose	d Rate/
30 foot W30	. 547	14		\$4.98	
35 foot W35	1 34.5	50		\$5.05	
40 foot W40 4	\$5.3	39		\$6.05	
Defomer Bymed and Meinheined	The State of				
	Units				
The monthly lobowatt-hour usage					
the Company and the numbers of	Vhere th	e averag	e monthly	usage Is la	ess than

150 KWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per KWh Proposed per killh 3.8305¢

4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE

(Elect	ric Terill	Sheet F	io. 69)		
Proposed	Lamp	KW/	Annual	Current	
	With	Unit	KV/fti	Rode/Unit	Pate
tinit					
Decembling Reduces					-
Mercury Vapor					
7,000 turnen (Town & Country)	175	0.205	853	\$7.45	\$8.3
7 000 senson (Halanhame)	175	0.210	874	\$7.48	\$8.4

	With	Unit	KY/fti	Rode/Unit	Patel
Unit					
Decorative Rolures		-		حالت	-
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holophane)	175	8.210	874	\$7.48	\$8.40
7,000 iumen (Gas Replica)	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Traditionaire)	175	0,205	853	\$7.45	\$8.36
14,000 lumen (Granville Acom)	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Replics)	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8:12	\$9.12
9,500 lumen (Hotophavie)	100	D.128	532	58.23	\$9.24
9,500 kimen (Recifinear)	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Ges Replica)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Traditionalre)	100	0.117	457	\$8.12	\$9.12
9,500 lumen (Granville Accom)	100	0.128	532	\$8.22	\$9.23
22,000 lumen (Recttinear)	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen (Rectifinear)	480	0.471	1,959	\$15.44	\$17.33
50,000 lumin (Setback)	400	0.471	1,959	\$15.44	\$17.33
	Decembin Fatures Mercury Vapor 7,000 lumen (fown & Country) 7,000 lumen (fos Repice) 7,000 lumen (fos Repice) 7,000 lumen (fos Repice) 7,000 lumen (fos Repice) 14,000 lumen (findbiosaire) 9,500 lumen (findbiosaire)	December Platures Mercury Vapor 77,7000 lumes (Iown & Ouandry) 175 7,000 lumes (Valoplume) 175 14,000 lumes (Varinilla Acount) 175 14,000 lumes (Bas Papitos) 175 14,000 lumes (Bas Papitos) 175 500lum Vapor 9,500 lumes (Bas Papitos) 100 9,500 lumes (Househouse) 100 9,500 lumes (Househouse) 100 9,500 lumes (Resilheson) 100	Link Decemble Reduces Hercury Vapor 7,000 lumes (lown & Country) 175 0.205 7,000 lumes (lown & Country) 175 0.210 7,000 lumes (Rediplina) 175 0.201 7,000 lumes (Rediplina) 175 0.201 7,000 lumes (Rediplina) 175 0.210 7,000 lumes (Rediplina) 175 0.210 7,000 lumes (Rediplina) 175 0.210 7,000 lumes (Rediplina) 100 0.117 7,000 lumes (Rediplina) 100 0.128 100	Link Decembre February 175	Link Decembin Follows

Rider PPS - Premier Power Service Rider (Electric Tartif Sheet No. 70) Monthly Service Payment

Estimated Levelized Capacity Cost + Estimated Expenses

Proposed Rate

No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tartif Sheet Ro. 71) Current Rate In addition to charges for service turnished under the applicable stan

Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility

Proposed Rate

No Proposed Rate Changes to this Rider

Rider X - Line Priension Policy Rider (Flectric Teriff Sheet No. 72) Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a munner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service. When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the discreasiny will return, at the end of each year, for four (4) years, twenty-five (25) persent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed rate changes to this rider.

Ridor LM — Load Hanagement Wiley (Electric Tariff Sheet Hin, 73)

Additional customer charge per installed firme-of-use or interval data recorder meter Current Rate Proposed Rate

No Proposed Rate Changes to this Rider \$5.00

Rider ANO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet Ho.74)

Current Rate One-time fee

Proposed Rate No Proposed Rate Changes

Ougoing fee per month \$25.00

to this Rider

Rider ESM - Sevironmental Surcharge Mo (Electric Tariff Sheet No. 76) wild Surcharge Mechanism Rider

Environmental Surcharge Billing Factor (parcent applied to total bill)

Adjusted jurisdictional environmental compliance plan revenue requirement/ average total monthly revenue Proposed Rate

No Proceed Rate Chances to this Rider

Rider DSMR - Demand Side Management Rata (Bectric Tartif Sheet No. 78)

Current Rate Proposed Rata Home Energy Assistance Program No Proposed Rate (Residential) per month \$0.10 Changes to this Rider 0.7967€ Residential DSMR per kWh sidential distribution service DSMR ner HWh 0.2578¢ Nonresidential framemission service DSMR per kWh

> Rider BDP - Backup Delivery Point Capacity Rider (Bectric Taritf Sheet No. 79)

Current Rate:

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate achedute.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point canacity.
- 3. The customer shall also be responsible for the acceleration of costs, if any, that would not have eitherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initiatly or over a pre-determined term mutually acreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighted against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed rate changes to this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tartil Sheet No. 80) Fuel Adjustment Clause per kWh

Current Rate

Expense of fuel in second preceding month/sales in the second preceding month - \$0.023837

Proposed Rate

No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate Rate Group Rate RS - Residential Service

Current Rate Proposed Rate (SAWN) 0.000163

Rate DS - Service at Secondary Distribution Voltage

No Proposed Rate DP - Service at Primary Distribution Voltage Rate Change 0.000163 to this Rider Rate Changes



Continued	
Rate DT Time-of-Day Rate for Se	rvice at Distribution Voltage
	0.000183
Plata EH - Optional Rate for Sectric	Space Heating
	0.000163
Rate GS-RL - General Service Rate	for Small Fixed Loads
	0.000163
Rate SP - Sessonal Sports Service	0,000163
Rate St Street Lighting Service	0.000163
Rate TL - Traffic Lighting Service	0.000163
Rate UOLS - Unmetered Outstoor L	ighting
Land In Control of the Control of th	0.000163
Bate NSU - Street Lighting Service	for Non-Standard Units
	0.000163
Rate SC - Street Lighting Service -	Customer Owned
	0.000183
Rate SE - Street Lighting Service -	Overhead Equivalent
	0.000163
Rate LED - LED Street Lighting Ser	vice
	0.000163
Rate TT - Time-of-Day Rate for Sea	vice at Transmission Voltage
	0.000163
Other	0.000163
Rider RR - Provi	n Fleid Development Fider
The second secon	Territi Sheet No. 1851
	Current Discount Proposed
Discount to Demand Charge	
The second of th	

First 12-month period No Proposed Rate Second 12-month period 40% Changes to this Rider Third 12-month period 30% Fourth 12-month period Fifth 12-month period 10%

Discount

Rider DIR - Devoluciment Incentive Rider (Hectric Tertif Sheet No. 36) Dispound to Total Bill excluding riciers

Current Discount Proposed Discount

Up to 50% for 1 year No Proposed Rate Changes to this Rider

Föder GP - Date Energy's Goldfield Kentacky Green Power/Carbon Offset Hider (Electric Tariff Staset No. 80)

Green Power rids per 100-kWh block

Rate Proposed Rate Datterd No Proposed Rate Changes to this Rider

Rider KM - Net Hetering (Electric Tariff Sheet No. 95)

Current Rate: YTLEBALLANA

Net Matering is evaluable to eligible customer-penerators in the Company's service territory, upon request, and on a fact-come, first-served basis up to a correlative capacity of 1% of the Connectry's single hour pook load to Kentucky. during the pravious year.

Exposed Rate:

Share Till	Corrent Ratio	
Bad Check Fee	\$11.00	Proposed Rate No Proposed Rate Changes to this Ride
Charus for Reconne	ction of Service (Bed	tric Turist Sheet No. 91)
	Current Rate	Proposed Rate
Reconnections that can be	accomplished remotely	
	\$3.45	\$5.88
leconnections that cannot	se accomplished remot	Bly
	\$75	\$60
Equipment tampering penal	ty (Residential)	
	Estimated Energy Us	ed \$200 + Estimated
212		Energy Used
Egulpment tampering penal	ty (Nonresidential)	
10	Estimated Energy Us	ed \$1,000 + Estimated
Tours of the second		Energy Used
Reconnect Gas & Electric et	same time	
	\$68	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at		
No.	\$150	Discontinued
Alter-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60
Charge for Record	nection of Service (Ga	s Tertiff Sheet No. 811
	Current Rate	Proposed Rate
Eguloment tampering penal		113
	Estimated Gas Used	\$200 + Estimated
		Gas Used
Equipment tumpering penal	by (Normes Idential)	
	Estimated Gas Used	\$1,000 + Estimated Gas Used

Reconnect Gas & Electric at same time \$88	Disco	ntinued Reconnection
at the pole at same time as Gas Service		
\$150		
Distribution Pole Attachments - R	nte DPA (Bactric T	arlif Sheet No. 92)
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5,92	\$8.76
Three-user pole annual rental per foot	\$4.95	57.40
Cogeneration and Small Power		
100 kW or less (Elect	ric Tariff Sheet Ho	83)
	Current Rate	Proposed Flate
Energy Purchase Rate per Klift	2.7645¢	3.2036¢
Capacity Purchase Rate per kW per mor	di \$3.47	\$4.00
Cogeneration and Small Power		
Breater than 100 kW (E	actric Tariff Sheet	
	Current Rain	Proposed Reta
Energy Purchase Rate per Kirih	PJIM Real-Time	PJM Real-Time
	Locational	Locational
	Marghal Price	Marginal Price
Capacity Purchase Rate per KW per mo-	th \$3.47	\$4.00
Real Time Pricing Program - Hat	a FTP (Sectric Tex	ttf Sheet Ho. 99)
	Current Rate	Proposed Rate
Exergy Dollvery Charge (Credit) per IMM	from Customer Ba	so Load
Secondary Service	0.9104¢	1.8391c
Primary Service	0.7950¢	7.5184¢
Transmission Service	0.3575¢	0.8602e
Program Charge per billing period	\$183.00	\$183.00
Duke Energy Kentucky proposes the foll Green Source Adventage.	owing new rate act	eckile, Rata 6SA,
Rider SSA - Green	Source Advantag I Sheet No. 87)	8
Proposed Rate:	Service (Inst. Of)	
An amount computed sinder the GSA Cu	strenge (sign) neimon	e entre serbantaria
including applicable riders plus the sum GSA Bill Credit, and (3) the GSA Adminis	of (1) the GSA Prod	
1. GSA Product Charge - The BSA Produ		
regolizated price (\$400h). The monthly		

ed by multiplying the negotiated price times the energy produ by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.

2. BSA Bill Credit - The BSA Bill Credit is the sum of all PJM credits and charges received by the GSA Fectity owner.

3. GSA Monthly Administrative Charge - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,446 or 12,54% over current total electric revenues to Duke Energy Kernucky.

The estimated amount of increase per casiomer class is as follows:

	Total	Total
	Incress	house
EL 16 L. June 191	R	(%)
Reta RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Volt		10.5%
Rate OT - Time-of-Day Rate for Serv		
	\$9,171,824	10.1%
Rate EH - Optional Pate for Electric S		
La velo	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$2,757	10.6%
Rate GS-FL - General Service Rate for	or Small Pixed Loads	1
	\$72,988	10,6%
Rate DP - Service at Primary Distribu	ition Voltage	
	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Servi	ice at Transmission V	egstho
	\$1,126,489	7.5%
Rate St Street Lighting Service	5164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Ligi	hting Electric Service	N.
	\$22,289	11.3%
Rate NSU - Street Lighting Service to	or Mon-Standard Unit	3
	\$8,450	10.6%
Rate SC - Street Lighting Service - C	Justomer Owned	
	\$459	11.3%
Rate SE - Street Lighting Service - D	Verhead Equivalent	
	\$24,124	10.6%
Rate RTP - Experimental Real Time P	Pricing Program	
	\$88,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachment		48.7%

The average monthly bill for each customer class to which the proposed rates

will apply will increase approximately	SES PUBLISHES		
	Average	Monthly	Percent
	KANASII	increase	Increase
		(5)	(%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rade DS - Service at Distribution Volta	ge .		
	6,963	\$85.43	10.3%
Rate DT - Time-of-Day Rate for Service	e at Distribution	Votiage	
	502,259	\$3,511.02	9.9%
Right EH - Optional Right for Electric Sy	nace Heating		
	19,383	\$156.21	10.4%
Rinte SP - Seasonal Sports Service	1,542	\$20.57	10.1%
Rate 6S-FL - General Service Rate for	Small Florid Los	ds	
	544	\$8.54	10.1%
Pate OP - Service at Primary Distribut	ion Voltage		
	184,577	\$2,051.02	11.4%
Rate TT - Time-of-Day Rate for Service	e at Transmissio	n Voltage	A STATE
	1,478,731	\$8,006.64	7.5%
Rate St Street Lighting Service*	78	\$1.21	10.6%
Rafe TL - Traffic Lighting Service*	15	\$0.09	10.7%
Ratio UOLS Unmotered Outdoor Light	ling Bectric Serv	ES	
	53	\$0.25	11.4%
Plote MSU - Street Lighting Service for	Non-Standard L	inits"	
	49	\$0.92	10.6%
Rate SC - Street Lighting Service - D	stomer Dwned*		
	47	\$0.23	11.7%
Ratio SE - Street Lighting Service - Dr	rethered Equivale	nt"	Walter of
	60	30.97	10.7%
Rate ATP - Experimental Real Time Pr	icing Program		
	201,362	\$1,658.65	8.4%
Interdepartmental	H/A	9814.75	125%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate BPA - Pole and Line Attachments	(per attactioner	0 -	
100	N/A	\$0.22	48.7%

"For lighting achedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duka Energy Kentucior; however, the Kentucio Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene, intervention mey be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the stokes and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenors may obtain copies of the application and other fillings made by the Company by requesting some through email at DEGnoutries@dute-energy. com or by telephone at 513.267.4386. A copy of the application and other filings made by the Company is evaluable for public inspection through the commission's website at http://psc.ky.gov, at the commission's effice at 211 Sower Boolevard, Frenkfort, Kentucky, Monday through Pilday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cox Road, Estanger, Kentucky 41018. Comments regarding the application may be submitted to the Public. Service Commission through its website or by mail at the following commission's mourress.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY PO BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615

502 584 3940

DUKE BYENGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366



Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sconer than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The commission has docketed this proceeding as Case Ho, 2019-00271.

Alexandria	Elsmere	Luciow
Bellevue	Erlanger	Melbourne
Boone County	Felrylew	Nevsport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Whight	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestriew	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Liskeside Park	Wider
Dry Ridge	Latonia Lakes	Woodlawn

DUICE EMERSY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES Residential Service-Rate RS (Electric Tariff Sheet No. 30)

Current Rate	Proposed Rate
\$11.00	\$14.00
7.1650¢	8.4272¢
	\$11.00

Edgewood

Service at Secondary Distribution Voltage-Rate DS

(Electric	Territif Sheet Ho. 40)	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per KW		
First 15 KW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 6,000 ldWh	8.0200¢	9.12386
Next 300 KWh/kW	4.92324	5.6008¢
Additional kWh	4.0317¢	4.5866¢
Non-Church Cap Rate per lovh	23.6915¢	26.9521¢
Church Cap Rate per kWh	14.5445e	16.5461€

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

(Bectr	ic Tariff Sheet No. 41)	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63,50	\$65,00
Three Phase Service	\$127.00	\$130,00
Primary Voltaign Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak KW	\$13.78	\$15.45
Summer Off Pasak NW	\$1.24	\$1.39
Winter On Peak KW	\$13,04	\$14.62
Winter Off Peak kW	\$1.24	\$1.39
Energy Charge per KNN		
Summer On Peak kit/h	4.3450¢	4.8712e
Scientific Off Peak Milit	3.5582¢	3,9890¢
Winter On Poak KWh	4.1479¢	4.64994
Winter Off People KNVh	3.5582#	3.9890¢
Metanlog per KW		
First 1,000 kW On Persk	(\$0.70)	(\$0.78)
Additional MW On Peak	(\$0.54)	(50.61)

Optional Rate for Electric Space Heating-Rate EH

Caron	HUND SEMBER HID. 4-C)	
	Current Rate	Proposed Rate
Winter Period		
Oustomer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$70.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per IdWh		
All kWh	5.2202s	7.0482e

	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130e	11.10524

Optional	Unme	bred	General	Service	Rate	For Small	Florad L	025
		Rate	GS-FL	Escirio	Tariff	Street No	.440	

Rate GS-FL (Ge	ctric Tariff Sheet No.	.44)
	Current Rate	Proposed Ra
For loads based on a range of 540 t	in 720 hours	
use per month of the rated capacity	of the	
connected equipment (per kWh)	8.2708¢	9.3069¢
For loads of less than 540 hours us	e per	
month of the rated capacity of the o	onnected	
equipment (per KWh)	9.5240¢	10.7269¢
Minimum per month	\$2.98	\$3.36
Service at PrimaryDistribe	stion Voltage Applica	shifty-Rate DP
(Electric)	Durtiff Shinet Ho. 451	

di co	cluding the customer arge, electric fuel imponent charges	(excluding the customer charge and all applicable
Maximum monthly rate per kWh	24.1312¢	27.48364
Additional KWh	4.3219¢	4.92124
First 300 kWhykW	5.1092¢	5.8203¢
Energy Charge per kWh		
All KW	\$7.92	\$9.02
Demand Charge per kW	4111,000	9117,00
Customer Charge per month Primary Voltage Service	\$117.00	\$117,00
	Current Rate	Proposed Rate
(Bectric)	Dertiff Shinet Ho. 45)	

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

	Current Rate	Proposed Rate
Customer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1.32
Winter On Peak KW	\$6.62	57.18
Winter Off Peak KW	\$1.22	51.32
Energy Charge per kWh		
Summer On Peets kWh	4.9051¢	5.3207€
Summer Off Peak kith	4.0168c	4.3571¢
Winter On Peak KWh	4,6826¢	5.0794¢
Winter Off Peak KWh	4.0168¢	43571¢

Rider 6SS - Generation Support Service (Electric Terriff Sheet No. 50)

	CONTOUNTERING	Liphonon Liens
Administrative Charge per month		
(plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution		
Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$4.7126	\$5,6950
Rate DT Distribution Service	\$5,8517	\$7,2281
Rate DP Primary Distribution	\$5.9794	\$7.7448
Rate TT Transmission Service	\$2,6391	\$3,1192

Street Lighting Service-Rate St. (Electric Textil Sheet No. 60) OVERHEAD DISTRIBUTION AREA Limp KW/ Annual Content

10000	Watts	Unit	kWb:	RateUn	
Rute/Unit					
Standard Ridure (Dobra Head)					
Mercury Vapor					
7,000 kimen	175	0.193	803	\$7.27	\$8.16
7,000 lumen (Open Refracto	n	175	0.205	853	\$6.07
\$6.81					
10,000 lumen	250	0.275	1,144	\$8.39	\$9.42
21,000 lumen	430	0.430	1,789	\$11.23	\$12.61
Metal Halide					
14,000 lumen	175	0.193	803	\$7.27	\$8.15
20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
36,000 lumen	400	0,430	1,789	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Opin Refractor)	100	0.117	487	\$6.04	\$8.78
16,000 lumen	150	0.171	711	\$8.77	\$9.65
22,000 lumen	200	0.228	948	\$11.37	\$12.76
27,500 tumen	250	0.275	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
Decorative Ridures					
Sodium Vapor					
9,500 lumen (Ractillness)	100	0.117	487	\$10,00	\$11.23
22,000 luman (Rectilinear)	200	0.245	1,023	\$12.36	\$13.88
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.35	\$18.36
50,000 lumen (Setbadd)	400	0.471	1,959	\$24,31	\$27.29
Searce of Secondary Wiring	per mon	th for eac	t increme	nt of 50 fee	1747.4
of secondary wiring beyond th					
The second secon			DATE OF THE OWNER, SHAPE OF	1000	

\$0.53 \$0.60

UNDERGROUND	Limp	kW/	Annual		Proposed	
DISTRIBUTION AREA	Watts	Linit	KWh	Pate/Unit		
Rata/Unit						
Standard Poture (Cobra Head)						
Mercury Vapor						
7,000 lumen	175	0.210	874	\$7.40	\$8.31	ň
7,000 lumen (Open Refractor	1	175	0.205	853	\$8.07	

7,000 lumen	175	0.210	874	\$7.40	\$8.31
7,000 lumen (Open Refracto	1)	175	0.205	853	\$8.07
\$6.81					
10,000 lumen	250	0.292	1,215	\$8.54	\$9.59
21,000 lumen	400	0.460	1,914	\$11.50	\$12.91
Metal Halide					
14,000 lumen	175	0.210	874	\$7.40	\$8.31
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59
36,000 lumen	400	0.450	1,914	\$11.50	\$12.91
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refracto	r)	100	0.117	487	\$6.12
\$8.57					
16,000 lumen	150	0.171	711	\$8.74	\$9.81
22,000 kurnen	200	0.228	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
Decorative Flotures					
Mercury Vapor					
7,000 turnen (Town & Count	ry)	175	0.205	853	\$7.65
\$8,59					
7,000 lumen (Holophane)	175	0.210	874	\$9.61	\$10.79
7,000 lumen (Gas Reptica)	175	0.210	874	\$21.96	\$24.65
7,000 tumen (Granville)	175	0.205	853	\$7.73	\$8.68
7,000 lumen (Aspen)	175	0.210	-874	\$13.91	\$15.62
Metal Halide					
14 000 hamon (Traditionals)	175	0.205	252	87 GA	PO ED

8	7,000 lumen (Gas Reptica)	175	0.210	874	\$21.96	\$24.65	
п	7,000 tumen (Granville)	175	0.205	853	\$7.73	\$8.68	
Н	7,000 lumen (Aspen)	175	0.210	-874	\$13.91	\$15.62	
Ш	Metal Halide						
П	14,000 lumen (Traditionalra)	175	0,205	853	\$7.64	\$8.58	
徴	14,000 lumon (Granville Aco	m)	175	0.210	874	\$13.91	
Я	\$15.62						
и	14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74	
H.	Sodium Vapor						
и	9,500 turnen (Town & County	n/i	100	0.117	487	\$11.17	

	\$12.54	40,				
ľ	9,500 iumen (Holophane)	100	0.128	532	\$12.10	\$13.58
0	9,500 lumén (Rincillinear)	100	0.117	487	\$9.02	\$10.13
	9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54
	9,500 turnen (Asperi)	100	0.128	532	\$14.09	\$15.82
	9,500 lumen (Traditionaire)	100	0.117	487	\$11.17	\$12.54
	9,500 Limen (Granville Acom	1)	100	0.128	532	\$14.09
	\$15.82					
	an anni an anni	000	0.040	1 000	P10 10	P40 84

50,000 lumen (Setback)	400	0.471	1,959		\$27.29	
50,000 lumen (Ractilinear)	400	0.471	1,959	District the last of the	\$18.42	
22,000 lumen (Rectifinear)	200	0.246	1,023	512.42	\$13.94	

POLE CHARGES		Current	Proposed
Pole Description	Pole Type	Pate/Pole	Rate/Pole
Wood			
17 foot (wood terrinated)	W17	\$4.50	\$5.05
30 foot	W30	54.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
Aluminum			
12 foot (decorative)	A12	\$12.23	\$13.73
28 foot	A28	\$7.09	\$7.96
28 foot (heavy duty)	A28H	\$7.16	\$8.04
30 foot (anchor base)	A30	\$14.18	\$15.90
Fiberglass			
17 foot	F17	\$4.50	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (bronze)	F30	\$8.56	\$9.61
35 foot (bronze)	F35	\$8.79	\$9.07
Steel			
27 foot (11 gauge)	S27	\$11,58	\$12.98
27 foot (3 gauge)	SZTH	\$17:43	\$19.57
Spans of Secondary Wiring (pe	r month for each	increment of	

Spans of Secondary Welring (per month for exam has been seen as 25 feet of secondary withing beyond the first 25 feet from the pole) \$0.77 \$0.86 Traffic Lighting Service-Rate TL (Electric Tartif Sheet No. 61)

Current Rate Proposed Rate Where the Cumpany supplies energy only (per KWh) 3,8903¢

Where the Company supplies energy from a separately meterod source and the Company has agreed to provide limited maintenance for traffic signal equipment (per loth) 2.1543¢ 2.41856 2.4185¢ Where the Company supplies energy and has agreed to provide finited maintenance for traffic signal equipment (per kWh) 6.0446c



Continued							
-	hmetived	Ordelain	Linklina	Danhin S	andas D	ele HING IP	
- 1	ALLEGACO		ric Tariff :			an uurs	
Energy Cha All KWh	rge per kW	h		Current 3.83054		osed Rate 4.30	103¢
	oor Lighth			Rate LE	0		
Energy Cha	rge per KW		Current			roposed R	ate
'All kWh			3.83050		4	.3003e	
Current Rat				Comment	~	Parameter	~
FOXTURES Description		Lemp Wattage	kWh.	Fotore	Maint.	Proposed Fodure	Maint.
50W Stand			47	\$4.93	****	Ar 170	0.1.70
70W Stands	4,521 and LED-Ba	50 nck	17			\$5.53	\$4.78
110W Stan		70 Nack	24	\$4.92	\$4.24	\$5.52	\$4.76
150W Stan	9,336 fami I FD-6	110 back	38	\$5.58	\$4.24	\$6.26	\$4.76
	12,842	150	52	\$7.39	\$4.24	\$8.30	\$4.76
220W Stan	18,641		76	\$8.38	\$5.17	\$9.41	\$5.80
280W Stan	dard LED-E 24,191	Rack 280	97	\$10.31	\$5,17	\$11.57	\$5.80
50W Deluco		Black 50	17	\$14,38		\$16.14	\$4.76
50W Acom	LED-Black						
50W Mint B	5,147 eli LED-Bla	50 ck	17	\$12.96	\$4.24	\$14.55	\$4.78
70W Bell LE		50	17	\$12.22	\$4.24	\$13.72	\$4.76
50W Traditio	5,508		24	\$15.56	\$4.24	\$17.47	\$4.78
	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Open 1			17	\$9.39	\$4.24	\$10.54	\$4.76
50W Enterp		ack 50	17	\$12.62	\$4.74	\$14.17	\$4.76
70W LED 0	pen Deluxe	Acom	0231			E	
150W LED T		70	24	\$14.02			\$4.78
50W LED To			52	\$18.83	\$4.24	\$21.14	\$4.76
220W LED 5	4,500 Shoebox	50	17	\$15.28	\$4.24	\$17.15	\$4.76
LED 50W 45	18,500					\$14.64	\$5.80
LED SUN 45			17	\$4.93		Discontinu	ied
LED TOW 6	6,261		d LED-81a 24			Discontinu	-
LED 110W 9	Section Control Control			\$4.92 lack Type		USCURING	
LED 150W	9,338			\$5.58 Stood Time		Discontinu	red
LED TOUR				57.39		Discontinu	ed
LEO 150W							
LED 220W	13,156 18842 Lum					Discontinu	le0
	18,642	220	76	\$8.38	\$5,17	Discontinu	ned
LED 280W 3	24191 Lum 24,191			Stack Type \$10.31		Discontinu	ed
LED 50W D						Discontinu	and .
LED 70W O	oen Deluxa	Acom-Bb	ick Type I	14000K			
LED SOW A		Type III 40	00K			Discontinu	
LED 50W M	5,147 ini Bell LED					Discontinu	ed
LED 70W 55	4,500 08 Lumen					Discontinu	ed
LED 50W Tr	5,508	70	24			Discontinu	bet
	3,303	50	17		\$4.24	Discontinu	ed
LED 50W O					\$4.24	Discontinu	ed
LED 50W E		ack Type	11 4000K			Discontinu	
LED 150W E	Enterprise-I	Black Type	III 4000K				
LED SOW To		lestrian-B	lack Type	11 4000K			
LED 220W S		ack Type	N 4000K			Discontinu	
	18,500	220	76	\$13.04	\$5.17	Discontinu	ed
A SHOW	- Batter	-	-	10000	ALC: UNKNOWN	ALC: UNKNOWN	-

		N	Ш	CE			
			-				
150W Sanibel 39,000	150	52		\$15.58	54.24	\$17.47	\$4.76
420W LED Shoebox 39,078	420	148					\$5.80
50W Neighborhood 5,000	50	17		\$4.01			\$4.76
50W Neighborhood wit		17		5.51	\$4.24	\$4.69	\$4.76
530W LED Shoebax 57,000	530	184			IVA	\$25.55	
150W Clermont LED							
130W Flood LED	150	52			N/A	\$25.19	
14,715 260W Flood LED	130	45		NA	WA	\$8.65	\$4.76
32,779 50W Monticello LED	1	90			N/A	\$13.61	\$4.78
4,157 50W Milchell Rhial	50	17			N/A	\$16.82	\$4.76
5,578 50W Milchell Ribs, Bar	50 ds and M	17 extati	ions i	N/A FD	N/A	\$15.95	\$4.76
5,678	50	17		N/A	N/A	\$17.57	\$4.76
50W Milchell Top Hat L 5,678		17		N/A	N/A	\$15.95	\$4.76
50W Mitchell Top Hat v	with Ribs,			d Medallio			
5,678 50W Open Monticello L		17		N/A	N/A	\$17.57	\$5.80
4,157	50	17			N/A	\$16.75	\$5.80
POLES Description			Curr	rent Charg	10	Proposed (trarge
12' C-Post Top-Anctor 25' C-Dayli Bracket-An		ck	\$9.3	30		\$10.44	
Base-Black 25' C-Boslon Harbor B			\$24	.48		\$27.46	
Base-Black	DOI: N	-	\$24	.73		\$27.76	
12' E-AL-Anchor Base- 35' AL-Side Mounted-D			\$8.3			\$10.44	
Buried Pole			\$15.	.74		\$17.87	
30' AL-Side Mounted-/			\$12			\$13.62	
35' AL-Side Mounted-4 40' AL-Side Mounted-4			\$11. \$14.		1	\$13.25 \$16.38	
30' Class 7 Wood Pole	SHARA DO		\$5.7			\$6.48	
35' Class 5 Wood Pole			\$6.2	7		\$7.04	
40' Class 4 Wood Pole 45' Class 4 Wood Pole			\$9.7			\$10.60	
20' Galleria Anchor Bas	a Pole		\$8.3			Discontinu	ed
30' Galleria Anchor Bas			\$9.8			Discontinua	
35' Gallerta Anchor Bas			\$28.			Discontinus	
MW-Light Pole-12' MH	-Signe A-I		\$5.6		258-10p	\$8.33	K
MW-Light Pole-Post To	p-12' MH	SM	AA	lum-Direc	Burled	-Top Tenon-	Black
Light Pote-15' MH-Skyli	Adami	ir	\$4.8	G Broom.	Ton Tonn	\$5.42 nullhed	
District of the Color		112			iop icik	\$6.51	
Light Pete 15' MH-Styli	A Alam	nun-	Oire: \$5.0	ct Burled-	Top Tend	on-Black \$5.64	
Light Pole-20" MH-Style	A-Alumi	ann-	Anct \$6.0	101 B338-	Top Teno	n-Black \$8.83	
Light Puie-20" MH-Style	A-Alumi		Direct 59.3		Top Teno	on-Black \$10,46	
Light Pole-25' MH-Styl	A-Alumi	num-	And	or Base-			
Light Pole-25' MH-Skyli	A-Alumi	num	\$7.2 Direct	d Burled-	Top Tend	on-Black	
Light Pule-30 MH-Style	A-Alumi	num-	Anci	or Base-			
Light Pole-30' MH-Styl		num-		ct Buried-		A STATE OF THE STATE OF	
Light Pole-35' MH-Style	A-Alum	num-		ur Base-		The state of the s	
Light Pole-35' MH-Style	A-Alumi	חנות-		Burled-			
MW-Light Pole-12' N91	Style B-/	Vurni		Anchor B			k Pri
MW-Light Pole-12' MH	Style C-F	W.		Aum-And			1
MW-LT Pale-16" MH-SI	yle C-Dav		\$9.3 acket			\$10.44 se-TT-Black	
MW-Light Pote-25" MH		Davit	\$12. Braci	45 ket-Alum		Discontinue	ed
MW-LT Pole-16" MH-St	yis C-Bos			.46 r Brackst		Discontinue TT-Black Pri	
			\$9.9	7		\$11.19	
MW-LT Pole-25' MH-St	you Li-bos		SZA.			T-Black Pri Discontinue	

MW-LT Pate Pale-12' MH-Style D-Akun	n-Breakaway Anchor	Base TT Black Pri
	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum-	Anchor Base-Top Tend	n-Black
	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum-		
	\$9.96	\$11.18
MW-15210-Gallieria Anchor Base-201		an - 3
	\$8.32	Discontinued
MW-15210-Galleria Anchor Base-30'	Control of the Control	no.
CONTRACTOR OF THE PARTY OF THE	\$9.84	Discontinued
MW-15210-Galteria Anchor Base-35'	\$28.29	Discontinued
MW-15310-35' MH Aluminum Direct E		Discountings
	\$15.74	Discontinued
MW-15320-30' Mounting Height Alum		The state of the s
	\$12.13	Discontinued
MW-15320-35' Mounting Height Alum		te-OLE
	\$11,80	Discontinued
MW-15320-40' Mounting Height Alum		te-OLE
	\$14.59	Discontinued
	\$5.77	Discontinued
	\$6.27	Discontinued
	\$9.44	Discontinued
	\$9.79	Discontinued
15' Style A - Ruted - for Shroud - Alun		
	N/A	\$5,08
20' Style A - Fluted - for Shroud - Alum		
15' Style A - Smooth - for Shroud - Alu	N/A . uniform Direct During	\$5.66 Belo
	atariam direct euneg N/A	\$3.35
20' Style A - Smooth - for Shroud - Alu		
	NA	\$5.22
Shroud - Standard Style for anchor bas		****
	NA	\$2.45
Shroud - Style 8 Pole for smooth and f	flutted poles	-
	N/A	\$2.30
Shroud - Style C Pole for smooth and f	Nuted poles	
	N/A	\$2.21
Shroud - Style D Pole for smooth and f	fluted poles	
	H/A	\$2.38
POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Plush - Pre-tabricated - Style A Pole	N/A	\$10.33
Plush - Pre-fabricated - Style B Pole	N/A	\$9.31
Rush - Pre-fabricated - Style C Pole	WA -	\$10.94
Flush - Pre-fabricated - Style E Pole	NA	\$10.33
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole		\$9.07
Reverel - Pre-fabricated - Style A Pole	N/A	\$10.97
		The state of the s
normal - re-sautomou - again o rute	N/A	\$11.73
Reveal - Pre-fabricated - Style C Pole,	N/A	\$11.72
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pain Reveal - Pre-fabricated - Style D Pain	N/A N/A	\$11.72 \$11.72
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pele Reveal - Pre-fabricated - Style E Pole	N/A N/A N/A	\$11.72 \$11.72 \$11.72
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pele Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F, Pole	N/A N/A N/A N/A	\$11.72 \$11.72 \$11.72 \$10.25
Provesi - Pre-fabricated - Style C Pole, Reveal - Pre-fabricated - Style D Pele Rovesi - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation	N/A N/A N/A N/A	\$11.72 \$11.72 \$11.72
Provesi - Pre-fabricated - Style C Pole, Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-In Foundation BRACKETS	N/A N/A N/A N/A N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76
Povent - Pro-fabricated - Style C Pole Revent - Pro-fabricated - Style D Pale Revent - Pro-fabricated - Style E Pole Revent - Pro-fabricated - Style F, Pole Screen - Roundation BRACKETS Description	WA N/A N/A N/A N/A N/A Ourrent Charge	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76
Reveal - Pro-fabricated - Style C Pole Reveal - Pro-fabricated - Style D Pela Reveal - Pro-fabricated - Style F Pole Reveal - Pro-fabricated - Style F, Pole Screen Foundation BRACKES Decorption - 14 Inch bracket - wood pe	WA N/A N/A N/A N/A N/A N/A Current Charge	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge N/A \$1.37
Pervent - Pre-fabricated - Sylvis C Pole Revent - Pre-fabricated - Sylvis D Pole Revent - Pre-fabricated - Sylvis E Pole Revent - Pre-fabricated Sylvis E Pole Screw-in Foundation BMACKETS Description 11 Inch bracket - wood pole - side mou 4 foot bracket - wood pole - side mou	WA WA N/A N/A N/A N/A Current Charge	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge N/A \$1.37 \$1.48
Pervent - Pre-fathicated - Style C Pole, Revent - Pre-fathicated - Style D Pale Revent - Pre-fathicated - Style E Pole Revent - Pre-fathicated - Style F; Pole Screw-in Foundation SRACKETS Description 1-1 Inch bracket - wood pole - side moul 4 foot bracket - wood pole - side moul 5 box brechet - wood pole - side moul 5	WA N/A N/A N/A N/A N/A Outrent Charge	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36
Reveal - Pro-fabricated - Sylve C Pole Reveal - Pro-fabricated - Sylve D Puls Reveal - Pro-fabricated - Sylve F Pole Reveal - Pro-fabricated - Sylve F Pole Screen - Roundation BRACKETS Description 14 Inch bracket - wood pole - side mou 6 fout bracket - wood pole - side mou 8 look bracket - wood pole - side mou 8 look bracket - wood pole - side mou	WA N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36 \$2.19
Reveal - Pre-fabricated - Sylvi C Pole Reveal - Pre-fabricated - Sylvi D Pela Reveal - Pre-fabricated - Sylvi E Pole Reveal - Pre-fabricated - Sylvi E Pole Screw-in Foundation BRACOSTS Description 14 Inch bracket - wood pela - side mou 6 loob brecket - wood pole - side mou 6 loob brecket - wood pole - side mou 8 foot bracket - wood pole - side mou 10 foot bracket - wood pole - side mou 10 foot bracket - wood pole - side mou	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.37 \$1.48 \$1.37 \$1.48 \$1.53
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pale Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style E Pole Screw-in Roundation BRACKETS Description 14 Inch bracket - wood pole - side mou 6 look bracket - wood pole - side mou 8 look bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36 \$1.36 \$3.219 \$4.53 \$3.59
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pale Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style E Pole Screw-in Foundation BRACKETS Description 14 Inch bracket - wood pole - side mou 6 foot bracket - wood pole - side mou 8 foot bracket - wood pole - side mou 10 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36 \$2.19 \$4.53 \$4.53 \$4.53 \$4.53
Reveal - Pro-fabricated - Style C Pole Reveal - Pro-fabricated - Style D Pela Reveal - Pro-fabricated - Style F Pole Reveal - Pro-fabricated - Style F Pole Screen-ii Foundation BRACNETS Description: 14 Inch bracket - wood pole - side mou 4 foot bracket - wood pole - side mou 8 foot bracket - wood pole - side mou 10 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.48 \$1.48 \$1.29 \$4.53 \$4.53 \$4.53 \$4.53 \$4.53 \$4.53 \$4.53 \$4.53
Revent - Pre-fabricated - Style C Pole Revent - Pre-fabricated - Style D Pela Revent - Pre-fabricated - Style E Pole Revent - Pre-fabricated - Style E Pole Revent - Pre-fabricated - Style E Pole Screw-in Foundation BRACKETS Description 14 Inch bracket - wood pole - side mou 5 look brecket - wood pole - side mou 8 foot bracket - wood pole - side mou 10 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 6 loot bracket - wood pole - side mou 6 loot bracket - wood pole - side mou	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$52.76 Proposed Charge NA \$1.37 \$1.48 \$1.35 \$2.19 \$4.53 \$2.21 \$4.53 \$3.56
Pervent - Pre-fabricated - Style C Pole Revent - Pre-fabricated - Style D Pale Revent - Pre-fabricated - Style E Pole Screw-in Roundation BRACKETS Description 4 loot bracket - wood pole - side mout 6 loot bracket - wood pole - side mout 6 loot bracket - wood pole - side mout 12 foot bracket - wood pole - side mout 12 foot bracket - wood pole - side mout 12 foot bracket - wood pole - side mout 15 foot bracket - wood pole - side mout 15 foot bracket - wood pole - side mout 6 foot bracket - wood pole - side mout 15 foot brac	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36 \$2.19 \$4.53 \$3.59 \$4.53 \$5.54 \$5.54 \$5.55 \$5.56 \$5.57
Reveal - Pro-fabricated - Style C Pole Reveal - Pro-fabricated - Style D Pela Reveal - Pro-fabricated - Style F Pole Reveal - Pro-fabricated - Style F Pole Screen-ii Foundation BRACKETS Decorption - 14 Inch bracket - wood pela - side mou 6 foot bracket - wood pole - side mou 8 foot bracket - wood pole - side mou 10 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 6 foot bracket - motel pole - side mou 6 foot bracket - metal pole - side mou 6 foot bracket - metal pole - side mou 6 foot bracket - metal pole - side mou 8 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou	NVA	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.37 \$1.49 \$1.35 \$4.53 \$2.19 \$4.53 \$5.56 NA \$5.98
Reveal - Pro-fabricated - Style C Pole Reveal - Pro-fabricated - Style D Pela Reveal - Pro-fabricated - Style F Pole Reveal - Pro-fabricated - Style F Pole Screen-ii Foundation BRACKETS Decorption - 14 Inch bracket - wood pela - side mou 6 foot bracket - wood pole - side mou 8 foot bracket - wood pole - side mou 10 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 6 foot bracket - motel pole - side mou 6 foot bracket - metal pole - side mou 6 foot bracket - metal pole - side mou 6 foot bracket - metal pole - side mou 8 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36 \$2.19 \$4.53 \$2.19 \$4.53 \$5.56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$
Revent - Pre-fabricated - Style C Pole Revent - Pre-fabricated - Style D Pele Revent - Pre-fabricated - Style E Pole Revent - Pole Revent - Pole Revent - Style E Pole Revent - Pole Revent - Pole Revent - Pole Revent - Style E Pole Revent - Pole Revent - Style E Pole Revent - Pole Re	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.37 \$1.49 \$1.53 \$2.19 \$4.53 \$5.56 \$5.57 NA \$5.98
Reveal - Pro-fabricated - Style C Pole Reveal - Pro-fabricated - Style D Pela Reveal - Pro-fabricated - Style F Pole Reveal - Pro-fabricated - Style F Pole Screen-ii Foundation BRACKETS Decorption - 14 Inch bracket - wood pela - side mou 6 foot bracket - wood pole - side mou 8 foot bracket - wood pole - side mou 10 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 12 foot bracket - wood pole - side mou 6 foot bracket - wood pole - side mou 12 foot bracket - metal pole - side mou 6 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou 15 foot bracket - metal pole - side mou 16 foot bracket - metal pole - side mou	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36 \$2.19 \$4.53 \$2.19 \$4.53 \$5.56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$
Reveal - Pro-fabricated - Style C Pole Reveal - Pro-fabricated - Style D Pela Reveal - Pro-fabricated - Style F Pole Reveal - Pro-fabricated - Style F Pole Screen - Pro-fabricated - Style F Pole Screen - Roundation BRACKETS Description - Wood pole - Side man 4 foot bracket - wood pole - Side man 8 foot bracket - wood pole - Side man 10 foot bracket - wood pole - Side man 10 foot bracket - wood pole - Side man 15 foot bracket - metal pole - Side man 10 foot bracket - metal pole - Side man 15 foot bracket - metal pole - Side man 16 inch bracket - metal pole - Side man 18 inch bracket - metal pole - Side man 18 inch bracket - metal pole - Side man	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Process Charge NA \$1.37 \$1.48 \$1.35 \$2.19 \$4.53 \$2.19 \$4.53 \$5.64 \$5.64 \$5.64 NA \$5.98 NA \$5.80 NA \$5.80
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pele Reveal - Pre-fabricated - Style E Pole Reveal - Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pole Reveal - Pre-fabricated - Pole Reveal -	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Process Charge NA \$1.37 \$1.48 \$1.35 \$2.19 \$4.53 \$2.19 \$4.53 \$5.64 \$5.64 \$5.64 NA \$5.98 NA \$5.80 NA \$5.80
Reveal - Pro-datricated - Style C Pole Reveal - Pro-datricated - Style D Puls Reveal - Pro-datricated - Style E Pole Reveal - Pro-datricated - Style E Pole Reveal - Pro-datricated - Style F Pole Screen - Pro-datricated - Vocal pole - side mou 8 boot bracket - vocal pole - side mou 10 froot bracket - vocal pole - side mou 10 froot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - wood pole - side mou 15 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou 10 foot bracket - metal pole - side mou 18 inch brack	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36 \$2.19 \$4.53 \$3.56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$56 \$
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pele Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Pre-fabric	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.36 \$2.19 \$4.37 \$5.26 \$5.54 \$5.55 NA \$5.98 NA \$5.98 NA \$5.98 NA \$5.98 NA \$5.98 NA \$5.95 \$2.26
Reveal - Pre-fabricated - Style C Pole - Reveal - Pre-fabricated - Style D Pela - Reveal - Pre-fabricated - Style D Pela - Reveal - Pre-fabricated - Style F Pole - Steller mout - Note - Pole - Steller mout - Reveal - Pole - Steller mout - Reveal - Pole - Steller mout - Reveal - Pole - Steller mout - Reveal - Pole - Steller mout - Reveal - Steller mout - Reveal - Steller mout - Reveal - Pole - Steller mount - Reveal - Pole - Steller - Pole - Steller - Pole - Reveal - Pole - Steller - Pole	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.37 \$1.48 \$1.37 \$1.53 \$2.19 \$4.53 \$2.19 \$4.53 \$5.57 NA \$5.98 NA \$5.98 NA \$5.98 NA \$5.95 \$2.95 \$5.95 \$
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pela Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Vood pole - side mour 14 foot bracket - vood pole - side mour 16 foot bracket - vood pole - side mour 16 foot bracket - vood pole - side mour 16 foot bracket - vood pole - side mour 16 foot bracket - vood pole - side mour 16 foot bracket - motal pole - side mour 16 foot bracket - motal pole - side mour 16 foot bracket - motal pole - side mour 12 foot bracket - metal pole - side mour 15 foot bracket - metal pole - side mour 15 foot bracket - metal pole - side mour 15 foot bracket - metal pole - side mour 15 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side pole - side pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side pole - side pole - side mour 16 foot bracket - metal pole - side mour 16 foot bracket - metal pole - side mour 17 foot - side mour 18 foot bracket - metal pole - side mour 18 foot bracket - metal pole - side mour 18 foot bracket - metal pole - side mour 18 foot side mour 18 foot side mour 18 foot side mour 18	N/A	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.37 \$1.48 \$1.37 \$1.53 \$2.19 \$4.53 \$2.19 \$4.53 \$5.57 NA \$5.98 NA \$5.98 NA \$5.98 NA \$5.95 \$2.95 \$5.95 \$
Reveal - Pro-datricated - Style C Pole - Reveal - Pro-fabricated - Style D Puls - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pole - P	NVA	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.35 \$4.53 \$4.53 \$5.86 \$2.19 \$4.53 \$5.87 \$5.86 \$5.87 \$6.80 \$
Reveal - Pro-datricated - Style C Pole - Reveal - Pro-fabricated - Style D Puls - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pole - P	NVA	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.37 \$1.48 \$1.35 \$4.53 \$4.53 \$5.86 \$2.19 \$4.53 \$5.87 \$5.86 \$5.87 \$6.80 \$
Reveal - Pro-datricated - Style C Pole - Reveal - Pro-fabricated - Style D Puls - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style E Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pro-fabricated - Style F Pole - Reveal - Pole - P	NVA	\$11.72 \$11.72 \$11.72 \$10.25 \$5.76 Proposed Charge NA \$1.97 \$1.49 \$2.19 \$4.53 \$2.19 \$4.53 \$2.19 \$4.53 \$3.59 \$4.57 NA \$5.98 NA \$5.98 NA \$5.98 S2.26 \$2.2



Continued 14 Inch bracket - metal pote - o					
The second secon	quad mou	erit -			
top tenon		N/A		\$2.32	
6 foot - matal pole - single - top		N/A		\$2.44	
6 foot - metal pole - double - to				\$3.90	
4 fcot - Boston Harbor - top ten 6 fcot - Boston Harbor - top ten		N/A N/A		\$7.94 \$8.69	
12 foot - Boston Harbor Style C				90.03	
foo tenon	pose occ	N/A	3. 10	\$15.66	
4 foot - Davit arm - top tenon		N/A		\$8.44	
18 inch - Cobra head forbure for	wood po	de		N/A \$1.2	20
18 inch - Flood light for wood p	ole	N/A		\$1.35	
WIRING EQUIPMENT					
Description		Current	Charge	Proposed	Charge
Secondary Pedestal (cost per u	nii)	N/A		\$2.07	
Handhole (cost per unit)		N/A		\$1:72	
BAL Duplex and Trench (cost pe		N/A		\$0.92	
6AL Duplex and Trench with co (cost per foot)	HOURT	N/A		\$0.96	
6AL Duplex with existing condu	a	TWEE .		30.30	
(cost per foot)		WA		\$0.89	
6AL Duplex and Bore with cond	tull			1.11	
(cost per foot)		N/A		\$1.10	
BAL Duplex OH wire (cost per fo	300	N/A		\$0.88	
Street Lightlag Servi	ce for No	n-Stand	and Units	- Rate NSL	
(Elect	bic Tartif	Sheet N	n. 66)		
Company Owned	Lamp	ICH!	Annual	Current	
Proposed	pro-	11.4	uisas v	Biller	
Unit	Watts	unit	KWAJnit	Rate/Unit	Hatev
Boulevard units served undergr	non-i				
a. 2,500 lumen incandescent -					
		0.148	816	\$9.42	\$10.58
b. 2,500 turnen incandescent -			3	1	
	189	0.189		\$7.32	\$8.22
Holophane Decorative Fluture of	n 17 foot	fibergies	s pote sen	ved undergr	cund
with direct buried cable					
a. 10,000 lumen Mercury Vapo	250	0.292	1015	\$17.16	\$19.26
Each increment of 25 feet of se					
pole base (added to PateAint o		rend no	JOHN END D	FOLES MEETS	OHII BAC
Action to the last	57			\$0.77	\$0.86
Streetlight units served overhea	ed clistribu	econ .			
a. 2,500 lumen Incandescent				44	
	189	0.189	786	\$7.26	\$8.15
b. 2,500 lumen Mercury Vapor	100	0.100	400	ec 117	2771
c. 21,000 himen Mercury Vapor		0.109	433	\$6.87	\$7.71
or Exhaute manners and and and		0.490	1.914	\$10.89	\$12.23
Customer Owned	315	111			0190
Steel boulevard units served un	demmin	d with fir	olited make	essence by	
Company	nor grouns	o tript at	HILLS INCOME	Carrier DJ	
a. 2,500 lumen incumdescent	Series				
	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen incandescent -	148 Multiple				
b. 2,500 lumen incandescent -	148				\$6.24 \$7.94
b. 2,500 lumen incandescent – Street Lighting Sc	148 Multiple 189	0.189	786	\$7.07	
Street Lighting Sc (Elect	148 Multiple 189	0.189 storner	786 Owned - I	\$7.07	
Street Lighting Sa (Elect Base Pate	148 Multiple 189 arviou-Co tric Tartiff	0.189 short N	786 Overned I o. 68)	\$7.07 Rate SC	
Street Lighting So (Flect Base Pate Fedure Discription	148 Multiple 189 avice-Ot	0.189 short N	786 Owned - I	\$7.07 Rate SC	
Street Lighting Sa (Elect Base Pate	148 Multiple 189 arvice-Ct tric Tartiff Lamp	0.189 estorner Sheet N	786 Oremed — I o. 68)	\$7.07 Rate SC Current	\$7.94
Street Lighting Sc (Black Base Rate Fedure Discription Proposed	148 Multiple 189 arvice-Ct tric Tartiff Lamp	0.189 estorner Sheet N	786 Oremed — I o. 68)	\$7.07 Rate SC	\$7.94
Street Lighting So (Flect Base Pate Fedure Discription	148 Multiple 189 arvice-Ct tric Tartiff Lamp	0.189 estorner Sheet N	786 Oremed — I o. 68)	\$7.07 Rate SC Current	\$7.94
Street Lightling Sc. (Elect Base Plate Fedure Discription Proposed	148 Multiple 189 arvice-Ct tric Tartiff Lamp	0.189 estorner Sheet N	786 Oremed — I o. 68)	\$7.07 Rate SC Current	\$7.94
Street Lighting Sc (Black Base Rate Robert Discription Proposed Unit Standard Fisture (Cobra Hose)	148 Multiple 189 arvice-Co ric Tartiff Lamp Watts	0.189 estomer Sincet N kW/ Unit	786 Oremed — I o. 68)	\$7.07 Rate SC Current	\$7.94
Street Uptiting Sc. (Black Base Rate Robure Description Proposed Unit Standard Robure (Cobra Need) Mercury Vapor	148 Multiple 189 arvice-Co ric Tartiff Lamp Watts	0.189 estomer Sincet N kW/ Unit	786 Demed – I o. 68) Acresal KWUnit	\$7.07 Rate SC Current Rate/Unit	\$7.94 Rahe/
Street Lighting Sc (Black Base Rate Roburs Discription Proposed Unit Standard Ficture (Cobra Hood) Mercury Vapor 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen	148 Multiple 189 avice-Carliff Lamp Watts	0.189 sticener Sheet N kW/ Unit	786 Drumed – I o. 68) Acresal WWALINE	\$7.07 Rate SC Current Rate-Unit	\$7.94 Rate/
Street Lighting S. ((Bact Base Rate Februre Description Proposed) Unit Standard Pricture (Oabra Head) Marcan) Vapor 7,000 lumen 10,000 lumen 21,000 lumen Metal Heide	148 Mumple 189 arvice-Coric Tariff Lamp Waits 175 250 400	0.189 Sheet N KW/ Unit 0.193 0.275 0.430	786 Oruned – I o. 68) Acresel KM/Unit 803 1,144 1,789	\$7.07 Rate SC Current Rate-Unit \$4.28 \$5.45 \$7.56	\$7.94 Rahe/ \$4.00 \$5.12 \$8.49
Street Lighting Sc (Black Base Rate Rishure Discription Proposed) Unit Slandard Finture (Cobra Hood) Mercury Vapor 7,000 human 10,000 human 21,000 human Metal Helide 14,000 kuman	148 Mumpia 189 avico-Oz ric Tariff Lamp Watts 175 250 400	0.189 storner Sheet N kW/ Unit 0.193 0.275 0.430	786 Drumed – I o. 68) Acresal WH/Unit 803 1,144 1,789 803	\$7.07 Rate SC Current Rate-Unit \$4.28 \$5.45 \$7.56 \$4.28	\$7.94 Rate/ \$4.80 \$6.12 \$8.49 \$4.80
Street Lighting Sc (Black Base Rate Ridare Description Proposed Unit Standard Fisture (Cobra Heart) Merculy Vapor 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 414,000 lumen 20,500 lumen 20,500 lumen	148 Mumpia 189 anvico-Ozoro ric Tarifff Lamp Watts 175 250 400 175 250	0.189 stooner Sheet N kW/ Unit 0.193 0.275 0.430 0.193 0.275	786 Druned I o. 68) Armed W//Unit 803 1,144 1,789 803 1,144	\$7.07 Rate SC Current Rate-Unit \$4.28 \$5.45 \$7.56 \$4.28 \$5.45	\$7.94 Rahe/ \$4.80 \$6.12 \$8.49 \$4.80 \$6.12
Street Lighting S. ((Bact Base Rate Febure Description Proposed) Unit Standard Proposed Unit Standard Proposed (Oobra Head) Marcany Vapor 7,000 lumen 10,000 lumen 21,000 lumen 14,000 lumen 120,000 lumen 20,500 lumen 20,000 lum	148 Mumpia 189 avico-Oz ric Tariff Lamp Watts 175 250 400	0.189 storner Sheet N kW/ Unit 0.193 0.275 0.430	786 Drumed – I o. 68) Acresal WH/Unit 803 1,144 1,789 803	\$7.07 Rate SC Current Rate-Unit \$4.28 \$5.45 \$7.56 \$4.28	\$7.94 Rate/ \$4.80 \$6.12 \$8.49 \$4.80
Street Lighting Sc. (Elect Base Rate Fabure Discription Proposed Unit Standard Finiture (Cabra Neat) Mercury Vapor 7,000 lumen 10,000 lumen 20,000 lumen 40,000 lumen 20,000 lumen 20,000 lumen 50,000 lumen Sodium Vapor	148 Muttple 189 189 united Cariff Tariff Lamp Watts 175 250 400 400	0.189 stooner Sheet N kW/ Unit 0.193 0.275 0.430 0.193 0.275	786 December - 1 a. 68) Acrossi MMUnit 803 1,144 1,789 803 1,144 1,789	\$7.07 Rate SC Current Rate/Unit \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56	\$7.94 Rate/ \$4.80 \$6.12 \$8.49 \$4.80 \$6.12 \$8.49
Street Lighting S. ((Bact Base Rate Fature Discription Proposed) Unit Standard Fidure (Cobra Head) Marcany Vapor 7,000 lumen 10,000 lumen 22,000 lumen 14,000 lumen 20,500 lumen 20,500 lumen 20,500 lumen 20,500 lumen 30,000 lumen	148 Multiple 189 unviou-Curvine Tariff Tarif	0.189 stiouser N kW/ Unit 0.193 0.275 0.430 0.276 0.430	786 December - 1 o. 68) Acrossi MMUnit 803 1,144 1,789 803 1,144 1,789	\$7.07 Rate SC Current Rate/Unit \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56	\$7.94 Rate/ \$4.80 \$6.12 \$8.49 \$4.80 \$6.12
Street Lighting Sc. (Elect Base Patie Holare Description Proposed Unit Standard Fisture (Cobra Head) Mensus Vapor 1,000 tumen 21,000 tumen 21,000 tumen 21,000 tumen 20,000 tumen 20,000 tumen 20,000 tumen 36,000 tumen 56,000 tumen 9,500 tumen	148 Multiple 189 unviou-Curvine Tariff Tarif	0.189 Sheet N kW/ Unit 0.193 0.275 0.430 0.117	786 Owned (a. 68) Acres (d.	\$7.07 Rate SC Current Rate/Unit \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.45 \$7.56	\$4.80 \$6.12 \$8.49 \$4.80 \$5.12 \$8.49 \$4.80 \$5.78
Street Lighting Sc. (Bact Base Rate Febure Description Proposed Unit Standard Fidure (Cobra Head) Mercany Vapor 7,000 lumen 10,000 lumen 27,000 lumen Metal Heide 14,000 lumen 20,500 lumen 20,500 lumen Sodium Vapor 9,500 lumen 18,000 lumen	148 Multiple 189 189 write-Crie Tariff Lamp Watts 175 250 400 100 150	0.189 shorer Size No. 183 0.275 0.430 0.193 0.275 0.430 0.117 0.228 0.228 0.228	786 Drumed - 1 0.00) Armed 1,789 803 1,144 1,789 803 1,144 1,789 487 771 948 948	\$7.07 Rate SC Current RateAunit \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15 \$5.74	\$7.94 \$4.00 \$5.12 \$8.49 \$4.00 \$5.12 \$8.49 \$5.78 \$5.78
Street Lighting S. (Elect Base Rate Fedure Description Proposed Unit Standard Fedure (Cobra Head) Merciny Vapor 7,000 lumen 10,000 lumen 22,000 lumen 22,000 lumen 20,500 lumen 20,500 lumen 20,000 lumen 16,000 lumen 16,000 lumen 22,000 lumen 22,000 lumen 22,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 50,000 lumen 27,500 lumen 50,000 lume	148 Multiple 189 189 arvice-Currie Tartiff Lamp Watts 175 250 400 100 150 200	0.189 shorer Size No. 183 0.275 0.430 0.193 0.275 0.430 0.117 0.228 0.228 0.228	786 Druned - I o. 68) Acressi WWUnit 803 1,144 1,789 803 1,144 1,789 487 771 948	\$7.07 Rante SC Current Rate-Unit \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15 \$5.74 \$8.31	\$4,00 \$5,12 \$3,49 \$4,80 \$5,78 \$5,78 \$5,44 \$7,08
Street Lighting Sc. (Bacif Base Rate Februe Description Proposed Unit Standard Februe (Cobra Head) Mexcary Vapor 7,000 tumen 10,000 tumen 21,000 tumen Metal Haide 14,000 tumen 20,000 tumen 30,000 tumen 50,000 tumen 16,000 tumen 16,000 tumen 2,000 tumen 27,500 tumen 50,000 tumen 6,000 tumen	148 Multiple 189 189 union-Ocure Tartiff Lamp Watts 175 250 400 100 100 200 250	0.189 shorer Size No. 183 0.275 0.430 0.193 0.275 0.430 0.117 0.228 0.228 0.228	786 Drumed - 1 0.00) Armed 1,789 803 1,144 1,789 803 1,144 1,789 487 771 948 948	\$7.07 Rate SC Current Rate-Unit \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15 \$5.15 \$5.15 \$6.31 \$6.31	\$4.00 \$5.12 \$3.49 \$4.80 \$5.12 \$3.49 \$5.78 \$5.78 \$5.78 \$7.08
Street Lighting Sc. (Elect Base Rate Fahre Discription Proposed Unit Standard Finiture (Cobra Hood) Mercury Vapor 7,000 lumen 10,000 lumen 21,000 lumen 20,500 lumen 20,500 lumen 20,500 lumen 50,000 lumen 16,000 lumen 16,000 lumen 27,500 lumen 28,000 lumen 29,500 lumen 20,000 lumen	148 Multiple 188 arvice-CC Territor Ter	0.189 shaper N kW/ Unit 0.193 0.275 0.430 0.117 0.171 0.228 0.2471	786 Drumed 1	\$7.07 Corrent Rate-Unit \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.45 \$5.45 \$5.45 \$5.45 \$5.45 \$5.51	\$4,00 \$6,12 \$3,49 \$4,00 \$5,78 \$5,78 \$5,78 \$5,78 \$5,78 \$5,78 \$5,78
Street Lighting S. (Elect Base Rate Fisher Description Proposed Unit Standard Fishers (Cobra Head) Merciny Vapor 7,000 lumen 10,000 lumen 21,000 lumen 22,000 lumen 20,500 lumen 20,500 lumen 20,500 lumen 20,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,000 lumen Decardie Fishers (Heliciptions) 2000 lumen (Heliciptions)	148 Multiple 188 arvice-Crite Tariff	0.189 Sheet N KW/ Unit 0.193 0.275 0.430 0.117 0.216 0.471	786 Demed - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	\$7.07 Current Ratio Unit \$4.28 \$5.45 \$7.56 \$5.15 \$5.74 \$8.31 \$8.54 \$5.45	\$7.94 \$4.00 \$5.12 \$5.49 \$5.12 \$5.49 \$5.78 \$5.78 \$5.70 \$5.49 \$7.08 \$5.29
Street Lighting Sc. (Elect Base Rate Fishere Description Proposed Unit Standard Fishere (Cobra Head) Mercany Vapor 7,000 lumen 10,000 lumen 21,000 lumen 20,000 lumen 20,000 lumen 30,000 lumen 30,000 lumen 10,000 lumen 110,000 lumen 20,000 lumen 20,000 lumen 20,000 lumen 20,000 lumen 20,000 lumen 20,000 lumen 27,000 lumen 10,000	148 Multiple 189 anvice-Cut Tric Tartiff 189 (Cartiff 199 Watts 250 400 100 150 200 400 175 250 400 175 175 175 175 175 175 175 175 175 175	0.189 stitution of the	786 Demed - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	\$7.07 Current Ratio/Unit \$4.28 \$5.45 \$7.56 \$5.45 \$7.56 \$5.45	\$7.94 \$4.80 \$5.12 \$3.49 \$4.50 \$5.12 \$3.49 \$5.78 \$5.78 \$5.78 \$5.78 \$5.44 \$7.08 \$5.29 \$5.29 \$5.20
Street Lighting Sc. (Elect Base Rate Fishure Description Proposed Unit Standard Fishure (Cabra Head) Mercury Vapor 7,000 human 10,000 human 20,000 human 20,000 human 20,000 human 30,000 human 10,000 human 10,000 human 10,000 human 10,000 human 10,000 human 7,000 human 7,000 human 7,000 human 7,000 human 7,000 human 7,000 human (Bas Beptica)	148 Matthe 189 189 189 189 189 189 189 189 175 250 2400 150 250 250 400 175 175 175 175 175	0.189 Sheet N KW/ Unit 0.193 0.275 0.430 0.117 0.216 0.471	786 Demed - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	\$7.07 Current Ratio Unit \$4.28 \$5.45 \$7.56 \$5.15 \$5.74 \$8.31 \$8.54 \$5.45	\$7.94 \$4.00 \$5.12 \$5.49 \$5.12 \$5.49 \$5.78 \$5.78 \$5.49 \$5.70 \$5.49 \$5.49 \$5.49 \$5.49 \$5.40
Street Lighting Sc. (Elect Base Rate Fishere Description Proposed Unit Standard Fishere (Cobra Head) Mercany Vapor 7,000 lumen 10,000 lumen 21,000 lumen 20,000 lumen 20,000 lumen 30,000 lumen 30,000 lumen 10,000 lumen 110,000 lumen 20,000 lumen 20,000 lumen 20,000 lumen 20,000 lumen 20,000 lumen 20,000 lumen 27,000 lumen 10,000	148 Matthe 189 189 189 189 189 189 189 189 175 250 2400 150 250 250 400 175 175 175 175 175	0.189 stitution of the control of th	786 Demed - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	\$7.07 Corrent Rate-Unit \$4.28 \$5.45 \$7.56 \$5.15 \$6.31 \$6.31 \$6.31 \$6.31 \$6.34 \$5.44 \$5.32 \$5.44	\$7.94 Rate/ \$4.00 \$6.12 \$3.49 \$4.00 \$3.12 \$3.49 \$3.10 \$3.29 \$3.49 \$3.57 \$3.49 \$3.57 \$3.49 \$3.57

Metal Halide					
14,000 lumen (Traditionaira)	175	0.205	853	\$5,39	\$8.05
14,000 turnen (Granville Acom)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Raptica)	175	0.210	874	\$5.44	\$6.11
Sodium Vapor 1	1	*			
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionaire)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Granville Acom)	100	0.128	532	\$5.29	\$5.94
9,500 turnen (Rectifinear)	100	0.117	487	\$5.07	\$5.69
9,500 turnen (Asper)	100	0.128	532	\$5.29	\$5.94
9,500 turnen (Halaphune)	100 -	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rectifinear)	200	0.248	1,023	\$6.68	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.84	\$9.92
Pole Description Pole Type	Cur	rent Rate	MPole .	Process	d Rate/
Pole		14	1	1000000	
Wood A.Y. Y.	A A	4			
30 foot W30	. \$4,	44	. 3	\$4,98	
35 foot W35	\$4.5	50		\$5.05	
40 foot W40	\$5.	39		\$6.05	
Customer Owned and Maintainer	d Holle	-			
7 100	1000	100			
The monthly kilowalli-hour usage					
the Company and the sustomer.					

150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the coal of providing electric service on the basis of time and material plus everhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh 3.8305e 4.3003e

	ric Tariff		lo. 69)	THUM OF	
Floture Description	Lamo	KW/	Annual	Current	
Proposed					
	Watt	Unit	kWh	Rate/Uni	t Rate/
Unit					
Decorative Patures					
Mercury Vispor					
7,000 turnen (Town & Country)	175	0.205	853	37.45	\$8.36
7,000 lumen (Holophane)	175	0.210	974	\$7.48	\$8.40
7,000 lumen (Gas Replics)	175	0.210	874	\$7.48	\$8.40
7,000 turnen (Aspert)	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$7.45	\$8.38
14,000 lumen (Granville Acom)	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Replica)	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 lumen (Town & Country)	100	0,117	487	\$8.12	\$9.12
9,500 turnen (Hotophane)	100	0.128	532	\$8.23	\$9.24
9,500 tomen (Rectilinear)	100	0.117	487	\$8.12	\$9.12
9,500 turnen (Bas Reptica)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)	.100	0.128	532	\$8.22	\$9.23
9,500 lumen (Traditionaire)	100	0.117	487	\$8.12	\$9.12
9,500 turnen (Granville Acom) i	100	0.128	532	\$8.22	\$9.23
22,000 lumen (Rectlineer)	200	0.246	1,023	\$11.57	\$13.10
58,000 lumen (Rectilineer)	400	0.471	1,959	\$15.44	\$17,33
58,000 kimen (Setback) 4 14	400	0.471	1,959	\$15.44	\$17.33

Rilder PPS - Premier Power Service Rider (Electric Terriff Sheet No. 70) Monthly Service Payment 1

Estimated Levelized Capacity Cost + Estimated Expenses Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Turill Shoet Ho. 71) Current Rate

in addition to charges for service furnished under the applicable standard rate: Estimated unit cost of such service with supporting data to be filled with the commission and updated annually by the utility Proposed Rate

New Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tartiff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's practice equals or is less than three (3) times the estimated gross , armual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) rears, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will retund, at the end of each year, for four (4) years, treatly-five (25) percent of the revenues received in any one year up to brenty-five (25) percent of the education.

Proposed Rate:

There are no proposed rate changes to this rider.

Rider LM — Load Management Rider (Electric Tertiff Sheet Ho. 73) Additional customer charge per installed time-of-use or interval data recorder mater Current Rate Proposed Rate

S5.00 No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tartiff Sheet Ho. 74)

Current Rate Proposed Rate \$100.00 No Proposed Rate Changes to this Rider

Ongoing fee per month \$25.00

Rider ESM - Environmental Surcharge Mechanism Rider (Boctric Tariff Sheet No. 76)

Environmental Surcharge Billing Factor (percent applied to total bill)

Adjusted jurisdictional environmental compilance plan revenue requirement/ average total monthly revenue Proposed Rate

No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Minagement Rate (Electric Tariff Sheet No. 76)

	Current Rate	Proposed Rate
Home Energy Assistance Program		
(Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per KWh Nonresidential distribution service	0.7967¢	
DSMR per KWh	0.2576¢	
Nonresidential transmission service DSMR per kWh	0.0183¢	
	U.U183E	and the same

er BDP – Backup Delivery Point Capacity Rider (Electric Tarfff Sheet No. 79)

Current Rate: 1. Connection Fee

The Connection Fee applies only if an additional matering point is required and will be based on customer's most applicable rate schedule

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.

3. The customer shall also be responsible for the acceleration of costs. If any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum tarm. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed rate changes to this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tartif Sheet No. 80) Fuel Adhistment Clause per kWh

Current Rate

Expense of fuel in second preceding month/sales in the second preceding month - \$0.023837

Proposed Rate

No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate: Current Rate Proposed Rate (\$/kWh) (\$/kWh) Rate Group Rate RS -- Residential Service 0.000163 Pate DS - Service at Secondary Distribution Voltage 0.000163 No Proposed Rate DP - Service at Primary Distribution Voltage Rate Changes
0.000163 to this Rider



Contioued	
Rate DT - Time-of-Day Rate for Serv	ice at Distribution Voltage
	0.000163
Rate EH - Optional Rate for Electric S	Space Heating
	0.000163
Rate GS-FL - General Service Rate for	or Small Fload Loads
	0.000163
Rate SP - Seasonal Sports Service	0.000163
Rate St Street Lighting Service	0.000163
Rate TL - Traffic Lighting Service	0.000163
Rate UOLS - Unmetered Outdoor Lig	hting
	0.000163
Rate NSU - Street Lighting Service to	or Non-Standard Units
	0.000163
Rate SC - Street Lighting Service - 0	Sustamer Owned
	0.000163
Rate SE - Street Lighting Service - 0	Overhead Equivalent
	0.000163
Rate LEO - LED Street Lighting Servi	CO
	0.000163
Rate TT - Time-of-Day Rate for Serv	
	0.000163
Other	0.000163
Rider BR - Brown	Field Development Rider
(Electric T	will Sheet No. 85)
	Current Discount Proposed Disc
	STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.

	CUITING DESCOURS	Proposed Discours
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	ARTHUR DESIGNATION
Foreth 47 month marked	AW.	

Third 12-month period 30% Fourth 12-month period 20% Fifth-12-month period 10% Ridder DRR - Development Insamitive Ridder (Electric Teriff Sheet No. 00)

Discount to Total Bill excluding riders
Current Discount Proposed Discount

Up to 50% for 1 year No Proposed Rate Cranges to this Rider Rider 6P - Doke Energy's GoGREEN Kentucky Green Power/Cerbon Ottset

Rider (Electric Tairff Sheet No. 88) Green Power rate per 100-kWh block

Current Rate Proposed Rate
\$1.00 No Proposed Rate Changes to this Rider

Rider HM -- Net Metering (Electric Tartif Sheet No. 89)

Current Rate:

Not Metering is evaluable to objitite customer-generators in the Company's service barrilary, upon request, and on a first-corne, first-served basis up to a cumulative capacity of 1% of the Company's single hour past load in Kentucky during the previous year.

Proposed Rate:

There are no proposed rate changes to this rider.

Bad C	heck Charge (Electric Tariff S	thort No. 90)
	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate
		Changes to this Rider
Charge for Rec	connection of Service (Electri	c Tariff Sheet No. 91)
	Current Rate	Proposed Rate

Current Nation Proposed Pate
Reconnections that can be accomplished remotely
\$3.45 \$5.88
Reconnections that cannot be accomplished remotely

\$75

Equipment tempering penalty (Residential)
Estimated Energy Used \$200 + Estimated
Energy Used

Equipment tempering penalty (Numesidential)

Estimated Energy Used \$1,000 + Estimated Energy Used Reconnect Gas & Electric at same time

Reconnection at the pole at same time as Gas Service
\$150 Discontinued
After-hours charge \$25 \$40

After-hours charge \$25 \$40
Red visit collection charge \$50 \$60
Charge for Reconnection of Service (Gas Tartiff Sheet No. 81)
Current Rate Proposed Rate
Equipment tampering penalty (Residentiar)
Estimated Gas Used
Equipment tampering penalty (Nonresidentiar)
Equipment tampering penalty (Nonresidentiar)

Estimated Gas Used \$1,000 + Estimated Gas Used

\$60

Reconnect Gas & Electric at same time	33 36	
\$88	Disc	ontinued Reconnection
at the pole at same time as Gas Service	e	
\$150	Disc	ontinued
Distribution Pole Attachments - 1	Rate DPA (Electric	Tartiff Sheet No. 82)
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$6.76
Three-user pole annual rental per foot	\$4.95	\$7.40
Cogeneration and Small Powe	er Production Sale	and Purchase-
100 kW or less (Elec	ctric Tertil Sheet N	0. 93)
	Current Rate	Proposed Rate
Finerry Purchase Rate per kWh	2.7845e	3.20304

Cogeneration and Small Power Production Sale and Purchase –
Breater than 100 kW (Electric Yastif Sheet No. 94)

Carriet Rate Proposed Rate
Energy Purchase Rate per AWh Purchase Pull Resi-Time Locational Locational Marginal Price

Marghal Price

Marghal Price

\$4.00

Capacity Purchase Ride per kW per month \$3.47 \$4.00

Read Time Pricing Program — Rate RTP (Electric Battl' Sheet No. 99)

Capacity Purchase Rate per Itil/ per month \$3.47

Energy Delivery Charge (Cracil) per MMh from Custamer Base Land Secondary Service 0.0104é 1.2301é 1.23

Rider GSA - Green Source Advantage (Electric Terriff Sheet No. 87)

Proposed Rate:

An annuarit computed under the GSA Customer'sta') primary rate schedule including applicable (riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- 1. GSA Preduct Charge The GSA Product Charge shall be equal to the negotiated price (#AMN). The monthly SSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit The GSA Bill Credit is the sum of all PUM credits and charges modeled by the GSA Facility owner.
- 3. GSA Menthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duke Energy Kentlacky.

The estimated amount of increase per customer class is as follows:

	Total	Total
	Increase	Increase
	(\$)	(%)
Partin RS — Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltag		10.5%
Rate DT - Time-of-Day Rate for Service		
	\$9,171,824	10.1%
Plate EH - Optional Rate for Electric Sca		Part 1
	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for		
	\$72,368	10.6%
Rate DP - Service at Primary Distribution	on Voltage	1 190
	\$185,391	11.5%
Rate TT Time-of-Day Rate for Service		oltage
	\$1,126,489	7.5%
Rate St Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lights	no Electric Service	
	\$22,269	11.3%
Rate NSU - Street Lighting Service for	Non-Standard Unit	
	\$8,450	10.6%
Rate SC - Street Lighting Service - Dur		
	\$459	11.3%
Rate SE - Street Lighting Service - Ove	erhead Equivalent	
	\$24,124	10.6%
Rate RTP - Experimental Real Time Pric	cing Program	
	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pole and Une Attachments		46.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

an apply the section approximately or	Average	Monthly	Percent
	KWMSB	Increase	Increase
		(5)	(%)
Rate RS - Residential Service	941	\$14,88	16.3%
Rate DS - Service at Distribution Vottag	0		
	6,963	\$85.43	10.3%
Rate DT Time-of-Day Rate for Service	at Distribution	Voltage	
	502,259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric Spa	ice Heating		
	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL General Service Rate for S	Small Flood Load	ds	
	544	\$8.54	10.1%
Rate DP - Service at Primary Distributio	on Voltage	THE	
	164,677	\$2,051.02	11.4%
Rate TT Time-of-Day Rate for Service	at Transmission	Voltage	
	1,478,731	\$8,006.64	7.5%
Rate St Street Lighting Service*	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lightle	ng Electric Servi	ice *	
	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for h	Non-Standard Li	nitr'	
	49	\$0.92	10.6%
Rate SC - Street Lighting Service - Cus	tomer Owned*		
	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Ove	rhead Equivalen	#	
	60	\$0.97	10.7%
Rate RTP - Experimental Roal Time Price	ing Program		
	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$814.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments	per attachment	1/2/19 id	
	N/A	\$0.22	48.7%

"For lighting schedules, values represent average monthly M/th usage per fixture.

The rates contained in this notice are the rates proposed by Dutes Energy Kninducky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of the notice of the proposed rate changes, request leave to intervenic intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion closel be submilliant to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Routerant, Frankfort, Kentucky 4050 C9002-0515, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take firmi action on the sections.

Intervenous may obtain copies of the application and other filings made by the Company by requesting same through email at OBCongaries (Butuler-emergy, com or by teaprines at 613.82F.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's visualise at http://pic.by.gov. at the commission's office at 211 Sower Boulevard, Frankford, Kanthodry, Manday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office 1262 Cox Road, Erlanger Kentucky 41018. Dominints regarding the application may be submitted to the Public Service Commission through its website or by mild at the following commission's address.

For further information contact:

THE RESIDENCE OF THE PROPERTY OF THE PROPERTY

PUBLIC SERVICE COMMISSION DURIE BHERRY NEHTUCKY
COMMINIMEAUTH OF KEHTUCKY 1282 CDX ROAD
P.O. 80X 615 ERLANGER, KEHTUCKY 41018
211 SOWICH BOULEWARD 513,287,4356
FRANNFORT, KEHTUCKY 40602-0615
FRZ SEN 3940



UNDERGROUND Lump KW/ Annual Current Proposed

NOTICE

Dute Energy Kentucky, Inc. ("Dute Energy Kentucky" or "Company") hereby gives notice that, in an application to be filled no econer than September 3, 2019, Dute Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The commission has decidated this proceeding as Case No. 2019-00271.

The proposed electric	rates are applicable to the	following communities:
Alexandria	Elsmera	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Falrylew	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor MIII
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Critiandan	Kenton Valo	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn.
Edgewood		

DUKE EHERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES Residential Service-Rate RS (Electric Tariff Sheet No. 30)

Current Rate	Proposed Rate
\$11.00	\$14.00
7.16504	8.4272¢
	\$11.00

Service at Secondary Distribution Vettage-Rate DS (Electric Tentif Sheet No. 40)

feroren.	RESIDENCE FOR MOS	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15,00
Three Phase Service	\$34.28	\$30,00
Demand Charge per KW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
Pirst 6,000 kWh	8.0200¢	9,1238¢
Next 300 kWh/kW	4.9232¢	5.6008€
Additional kWn	4.0317¢	4.58664
Non-Church Cap Rate per KWh	23.69154	26.9521¢
Church Cap Rate per kWh	14.5445¢	16.5461¢

Three-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

(cisca)	(MINI 2000 100-41)	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130,00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak KW	\$13.78	\$15.45
Summer Off Peak kW	\$1.24	\$1.39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak KW	\$1.24	\$1.39
Energy Charge per kWh		
Summer On Peak kWh	4.3450¢	4.8712¢
Summer Off Peak kWh	3.5582¢	3.9890¢
Winter On Peak kiWh	4.1479¢	4.6499¢
Winter Off Peak kWh	3.5582¢	3.9890¢
Metering per kW		
First 1,000 kW On Psak	(\$0.70)	(\$0.78)
Additional XW On Peak	(\$0.54)	(\$0.51)
2 2 32 72 7		

Optional Rate for Electric Space Marting-Rate EN (Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.2202#	7.0482#

Seasonal Sports Service-Rate SP (Electric Tartif Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per KWh	9.6130e	11.10526

Optional Unmetered General Service Rate For Small Fixed Loans-
Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 f	to 720 hours	
use per month of the rated capacity	of the	
connected equipment (per KWh)	8.2708¢	8.3089€
For loads of less than 540 hours us	a per	
month of the rated capacity of the o	connected	
equipment (per KWh)	9,5240¢	10,7269€
Minimum per month	\$2.98	\$3.36
Service at Primary Distrib	ulion Voltage Applica	delity Rate DF
(Electric)	Fartif Sheat No. 45)	1000
	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117,00
Demand Charge per KW		

\$7.92 Energy Charge per KWh First 300 KWh/KW 5.1092¢ 5.8203€ Additional kWh 4.3219¢ 4.9212¢ Meximum monthly rate per kWh 24.13124 27.4836¢ (excluding the custom (excluding the charge, electric fuel customer charge component charges and all applicable and DSM charge)

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Executic Teriff Steet No. 51)

formania		
	Current Rate	Proposed Raft
Customer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak KW	\$1.22	\$1.32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak KW	\$1.22	\$1,32
Energy Charge per kWh		
Summer On Peak kWh	4.9051¢	5.3207¢
Summer Off Peak kWh	4.01684	4.3571¢
Winter On Peak KWh	4.6826¢	5.0794¢
Winter Off Peak kWh	4.01684	4.3571¢

Rider 6SS - Generation Support Service (Electric Tartiff Sheet No. 58) Current Rate Proposed Rate

	Current Rate	Proposed Rate
Administrative Charge per month		
(plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution		
Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$4.7126	\$5,6950
Rate DT Distribution Service	\$5.8517	\$7.2281
Rate DP Primary Distribution	\$5,9794	\$7.7448
Rate TT Transmission Service	\$2.6391	\$3,1192

Strest Lighting Service-Rate	SL (Book	ric Tarill	Sheet No.	60)
OVERHEAD DISTRIBUTION AREA	Lamp	KW/	Annual	Curren
Proposed Watta	Doll	kWh	RateAtio	16

	Watta	Unit	kWh	Rate/Uni	t
Reta/Unit					
Standard Podure (Cobre Head)					
Mercury Vapor					
7,000 tumen	175	0,193	803	\$7.27	\$8.16
7,000 lumen (Open Refractor	1	175	0.205	853	\$6.07
\$6.81					
10,000 tumen	250	0.275	1,144	\$8,39	\$9.42
21,000 tumen	400	0.430	1,789	\$11.23	\$12.61
Metal Hallde					
14,000 tumen	175	0.193	803	\$7.27	\$8.16
20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
36,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 turnen (Open Refractor)	100	0,117	487	\$6.04	\$6.78
16,000 lumen	150	0.171	711	\$8.77	\$9.85
22,000 turnen	200	0.228	948	\$11,37	\$12.78
27,500 lumen	250	0.275	948	\$11.37	\$12.76
50,000 turnen	400	0,471	1,959	\$15,28	\$17.15
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Recillinear)	100	0,117	487	\$10.00	\$11.23
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.36	\$13.88
50,000 luman (Rectilinear)	400	0.471	1,959	\$16,35	\$18.36
50,000 lumen (Sethack)	400	0.471	1,959	\$24.31	\$27.29

Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)

UNDERGROUND	Lump	KW/	Annual		Proposed
DISTRIBUTION AREA	Watts	Unit	KWh	Rate/Un	ft
Rate/Unit					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0,210	874	\$7.40	\$8.31
7,000 lumen (Open Refracto	1)	175	0.205	853	\$6.07
\$6.81					
10,000 luman	250	0.292	1,215	\$8.54	\$9.59
21,000 tumen	400	0.480	1,914	\$11.50	\$12.91
Metal Halide					
14,000 lumen	175	0.210	874	\$7.40	\$8.31
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59
36,000 turnen	400	0.460	1,914	\$11.50	\$12.91
Sodlum Vapor				*****	4
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 luman (Open Retracto	d	100	0.117	487	\$6.12
\$6.87	,	100	4114	101	40.12
16,000 turnen	150	0.171	711	\$8.74	\$9.81
22,000 tumen	200	0.228	948	10.00	\$12.76
50,000 luman	400	0.471	1,959		\$17.15
Docorative Padures	400	0.471	1,508	\$13.20	\$17.15
ALCOHOLD STATE OF THE STATE OF					
Mercury Vapor			0.000	855	***
7,000 turnen (Town & Counti	y)	175	0.205	853	\$7.65
\$8.59	366	care	and the	Tables .	Wast.
7,000 luman (Holophane)	175	0.210	874	\$9.61	\$10.79
7,000 luman (Gas Replica)	175	0.210	874	\$21.96	4-0
7,000 lumen (Gmanville)	175	0.205	853	\$7.73	\$8.68
7,000 lumsn (Aspen)	175	0.210	874	\$13.91	\$15.62
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$7.64	\$8.58
14,000 lumen (Granville Aco	m)	175	0.210	874	\$13.91
\$15.62					danie de
14,000 luman (Gas Replica)	175	0.210	874	\$22.04	\$24.74
Sodium Vapor		12.00	7	450	36-000
9,500 kimen (Town & Count)	M	100	0.117	487	\$11.17
\$12.54	"	,		101	41.1.17
9,500 turner (Hotophane)	100	0.128	532	e12 10	\$13,58
9,500 tumen (Ractilinear)	100	0.117	487	\$9.02	\$10.13
9,500 lumen (Gas Replica)	100	0.128	532		\$25.54
				3.305.40	
9,500 tumen (Aspen)	100	0.128	532	0.000	\$15,82
9,500 tumen (Traditionalre)	100	0.117	487	\$11.17	\$12.54
9,500 tumen (Granville Acort	4	100	0.128	532	\$14.09
\$15.82				2.0.4	2
22,000 lumen (Ractillnear)	200	0.248	1,023		\$13.94
50,000 tumen (Rectilinear)	400	0.471	1,959		\$18.42
50,000 turnen (Setback)	400	0.471	1,959	\$24.31	\$27.29
POLE CHARGES			Current		roposed
Pole Description	Phil	e Type	Rate/Po		tata/Pole
Wood		. iype	rigitari ti		HOUSE FIND
17 foot (wood laminated)	WI	7	\$4.50		5.05
30 foot	W3		\$4.44		
		7			4.98
35 foot	W3		\$4.50		5.05
40 foot	W4	0	\$5.39	3	6.05
Aluminum	0.0		00		
12 foot (decurative)	A1	7	\$12.23		13,73
28 foot	A2E		\$7.09		7.98
28 foot (heavy duty)	A2	BH.	\$7.16	\$	8.04
30 foot (anchor base)	A30)	\$14.16	. 3	15.90
Fibergiass					
17 foot	F17		\$4.50		5.05
12 foot (decorative)	FIZ		\$13.15		14.78
30 foot (bronze)	F30		\$8.56		9.61
35 foot (branzs)	F35		\$8.79		9.87
Steel	1.4		250.5		
27 foot (11 pauge)	\$27	,	\$11.56		1298
27 foot (3 gauge)	SZ		\$17.43		19.57
Spens of Secondary Wiring (pe					10.0/
25 feet of secondary wiring be	June di				0.86
		\$0.7			W.00

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61) Current Rate Proposed Rate

Where the Company supplies energy only (per kWh)

3.8903¢
4.3675¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide timited maintenance for traffic signal equipment (per kWh)

2.1543¢
2.4185¢

signal equipment (per kWh) 2.1543¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh) 6.0449¢



Continue

Ummatered		tric Date				
Energy Charge per kW		4 22			osed Rate	
All kWh			3.8305		4.30	003¢
LEO Outdoor Lightin		to Service tric Terriff				
Energy Charge per kW		Current			Proposed R	ate
All kWh		3.8305			4,3003¢	
Current Rates (Per Unit	Per Mor	nth)				
FIXTURES Initial	Lamp	Monthly			Proposed	Charg
Description Lumens		kWh	Podo <i>u</i> re	Maint.	Fbdure	Maint
50W Standard LED-Bla	6k 50	17	\$4.93	\$4.24	\$5.53	\$4.76
4,521 70W Standard LED-Bla		11	94.93	39.29	\$3,33	99.10
6,261	70	24	\$4.92	\$4.24	\$5.52	\$4.76
110W Standard LED-B			****		ecas	\$4.76
9,336 150W Standard LED-B	110 book	38	\$5.58	\$4.24	\$6,26	\$9.10
12,642	150	52	\$7.39	\$4.24	\$8.30	\$4.76
220W Standard LED-BI						
18,641 280W Standard LED-BI		76	\$8.38	\$5.17	\$9,41	\$5.80
	280	97'	\$10,31	\$5.17	\$11.57	\$5.80
50W Deluxe Acom LED	Black					
	50	17	\$14.38	\$4.24	\$16.14	\$4.76
5,147	50	17	\$12.00	\$4.24	\$14.55	\$4.76
50W Miri Bell LED-Blac	- 5	11	415.00	41.64	el-ind	4110
4,500		17	\$12.22	\$4.24	\$13.72	\$4.76
70W Bell LED-Black	70	74		****	647.47	64.70
5,508 50W Traditional LED-Bit		24	\$15.56	34.24	\$17.47	34./6
	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Open Traditional L		k	200	200		
The second second	50	17	\$3.39	\$4.24	\$10.54	\$4.76
50W Enterprise LED-Bla 3,880		17	\$12.62	\$4.24	\$14.17	\$4.76
70W LED Open Deluxe					3.4	
	70	24	\$14.02	\$4.24	\$15.74	\$4.76
150W LED Teardrop 12,500	150	52	\$18.82	\$4.24	\$21.14	\$4.76
50W LED Teardrup Ped		UL.	#10.03	41124	-1.14	4010
4,500	50	17	\$15.28	\$4.24	\$17.15	\$4.76
220W LED Shoebox 18,500	220	70	\$13.04	85 17	\$14.64	es on
18,500 LED 50W 4521 Lumens		76 rd LED-Bla	71.00	14.5	Ø14.04	40.00
	50	17	\$4.93		Discontin	ued
LED 70W 6281 Lumens			100000		Division	
6,261 LED 110W 9336 Lume	70 na Stanei		\$4.92 bank Tuna		Discontin	190
	110	38	\$5.58	\$4.24	Discontine	bet
LED 150W 12642 Lum	ern Stan	dard LEO-	Black Typ	III 40001	(
12,642				\$4.24	Disconting	ied
ED 150W 13158 Lum 13,156					K 4000K Discontina	ed
LED 220W 18842 Lumi	ens Stan	dend LED-				
18,642	220	76	\$8.38	\$5.17	Discontinu	ped
ED 280W 24191 Lum						and .
24,191 LED 50W Deluce Acom				\$0.17	Discontinu	160
5,147				\$4.24	Discontinu	bet
ED 70W Open Deluxa	Acom-Bi	lack Type I	1 4000K			
			\$14.02	\$4.24	Discontinu	hed
ED 50W Acom-Black 1 5,147			\$12.00	\$4.24	Discontinu	ned
LED SOW Mini Bell LED					arrandiu ii	
4,500	50	17	\$12.22	\$4.24	Discontinu	ied
ED 70W 5508 Lumens					Discount	
5,508 ED 50W Traditional-Bi				\$4,24	Discontinu	16U
3,303				\$4.24	Discontinu	bed
ED 50W Open Tradition	ned-Black	k Type II 4	000K			
3,230				\$4.24	Discontinu	ned
LED 50W Enterprise-Bla 3,680	Mary Contract	11 4000K		\$4.24	Discontinu	ed
LED 150W Enterprise-8					- Section II	-0-4
12,500	150	52	\$18.83		Discontinu	led
LED 50W Teartirup Pod					Discount	ind.
4,500 LFD 220W Shoebox-Bla				44.24	Discontinu	MO
18,500		76	\$13.04	\$5.17	Discontinu	md

		NU	IIUE			
150W Sanibal	150	52	*15.50	****	\$17.47	9470
39,000 420W LED Shoebox	150					
39,078 50W Neighborhood	420	146			\$21.85	\$5.80
5,000 50W Neighbarhood w	50	17	\$4.01	\$4.24	\$4.50	\$4.76
5,000	50	17	\$4.18	\$4.24	\$4.69	\$4.78
530W LED Shoebux 57,000	530	184	N/A	NA	\$26.55	\$5.80
150W Clermont LED 12,500	150	52	NA	N/A	\$25.19	\$4.76
130W Flood LED 14,715	130	45	N/A	N/A	\$8.65	\$4.76
260W Flood LED 32,779	260	90	NA	N/A	\$13.61	\$4.76
50W Monticello LED 4.157	50	17	N/A	NA	\$16.82	
50W Mitchell Finial					-	8.7715
5,678 50W Mitchell Ribs, Ba	50 nds and	17 Medallor	N/A ns LED	NA	\$15.95	\$4.76
5,678	50	17	NA	N/A	\$17.57	\$4.76
50W Mitchell Top Hat 5,678	50	17	₩A	NA	\$15.95	\$4.76
50W Milichell Top Hat 5,678	with Rib	s, Bands i	and Medalli N/A	N/A	\$17.57	\$5,80
50W Open Monticello 4,157	UED 50	17	NA	N/A	\$16.75	\$5,80
POLES	-		urrent Char	100	Proposed	
Description 12' C-Post Too-Ancho	r Base-E	Black \$	9.30		\$10.44	
25' C-Davit Bracket-A Base-Black			24.46		\$27.46	
25' C-Boston Harbor I	Bracket-	Anchor				
Basa-Black 12' E-AL-Anchor Basa			24.73 9.30		\$27.76 \$10.44	
35' AL-Side Mounted- Burled Pale	Direct		15.74		\$17.67	
30' AL-Side Mounted-	Anchor				\$13.62	
35' AL-Side Mounted					\$13,25	
40' AL-Side Mounted-					\$16,38	
30' Class 7 Wood Pole			5.77		\$6.48	
35' Class 5 Wood Pole 40' Class 4 Wood Pole		17	6.27		\$7,04	
45' Class 4 Wood Pole		1.7	9.44 9.79		\$10.60	
20' Galleria Anchor Be			8.32		Discontinu	too!
30' Gallerta Anchor Be			9.84		Discontinu	
35' Galleria Anchor Ba			28.29		Discontinu	5.5
MW-Light Pole-12' M		-Alumin	m-Anchor i	Base-Top	Tenon-Bla	
MW-Light Pole-Poet To	op-12' N	BH-Style A		ct Burlec		-Black
Light Pole-15' MH-Sty	An A-Alu		4.83 nchor Base	Top Ten	\$5.42 on-Black	
Ught Pole-15' MH-Sh	ne A-Alu		5.80 frect Burled	-Too Ten	\$8.51 on-Black	
Light Pole-20' MVI-Sty		\$	5.02		\$5,64	
		\$	6.08		\$6.83	
Light Pole-20' MH-Sty		. \$	9.32		\$10.46	
Light Pole-25' MIH-Sily	de A-Aku		nchor Base 7.21	Top Ten	on-Black \$8.09	
Light Pole-25' MH-Sty	No A-Alu		irect Burled 10,39	-Top Tan	on-Black \$11,66	
Light Pole-30' MH-Sty	de A-Alu	minum-A		Top Ten	on-Black \$9.56	
Light Pale-30' MiH-Sty	ne A-Alu	minum-D	irect Buried	-Top Ten	on-Black	
Light Pole-35' MH-Sty	A Alu	minum-A	7. 071.00	Top Ten		
Light Pole-35' MH-Sty	An A-Alu		9.84 tract Burled	-Top Ten	\$11.05 on-Black	
MW-Light Pole-12' Mi	H-Style 8		12.49 m-Anchori	Base-Top	\$14.02 Terron Blan	ck Pri
MW-Light Pale-12' Mi			8.87		\$7.71	
MW-LT Pole-16' MR-S			9,30		\$10.44	
		\$	12.45		Discontinu	ben
MW-Light Pals-25' M	0.05.10	8	24.46		Discontinu	ber
MW-LT Pole-16' MH-S	Style C-E		rbor Bracks 9.97	I-AL-AB	TT-Black P \$11.19	1
MW-LT Pole-25' MH-S	Style C-8			t-AL-AB-		n n

\$24.73

	n-Breakaway Anchor \$9.21	Base TT Black Pri \$10.34
AW-Light Pole-12' MH-Style E-Alum-	Anchor Base-Top Ten	on-Black
AW-Light Pole-12' Mil-Style F-Alum-	\$9,30 Anabas Bass Tas Tas	Discontinued
	\$9.96	\$11.18
W-15210-Gallieria Anchor Basa-20'	Bronze Steel-OLE \$8.32	Discontinued
AW-15210-Galleria Anchor Base-30°	Bronze Steel-OLE	DISCORDING
AW-15210-Galleria Anchor Base-35'	\$9,84 Bronze Steel-OLE	Discontinued
AW-15310-35' MH Aluminum Direct I	\$28.29 Embedded Pole-Oi F	Discontinued
	\$15.74	Discontinued
AW-15320-30' Mounting Height Alum	\$12.13	Discontinued
MV-15320-35' Mounting Height Alum	ninum Anchor Base P \$11.80	ble-OLE Discontinued
WW-15320-40' Mounting Height Alum	ninum Anchor Base P \$14.59	ote-OLE Discontinued
	\$5.77	Discontinued
	1000	Discontinued
	\$9.44	Discontinued
NV-Pole-45-4	\$9.79	Discontinued
5' Style A - Flutad - for Shroud - Alum		
	N/A	\$5,08
0' Style A - Fluted - for Shroud - Alum		
	NA makeum Dieset Durke	\$5.66
5' Style A - Smooth - for Shroud - Al.	iminum Uineci Bunec N/A	\$3.35
0' Style A - Smooth - for Shroud - Al.	ambum Direct Burlec	Pale
throud - Standard Style for anchor tra	The second second	\$5,22
isroud - Style B Pole for smooth and i	N/A fluted poles	\$2.45
	N/A	\$2.30
	NA	\$2.21
throud - Style D Palle for smooth and	fluted poles N/A	\$2.38
OLE FOUNDATION		
lescription	Current Charge	Proposed Charge
iush - Pre-fatricated - Style A Pole	NA	\$10,33
lush - Pre-fabricated - Style B Pole	N/A	\$9.31
Rush - Pre-fabricated - Style C Pole Rush - Pre-fabricated - Style E Pole	N/A N/A	\$10.94 \$10.33
kusti - Pre-fabricated - Style F Pole	NA	\$9.31
hush - Pre-fabricated - Style D Pole	9-44	\$9.07
leveal - Pre-fabricated - Style A Pole		\$10.97
leveal - Pre-fabricated - Style B Pole		\$11.73
leveal - Pre-tabricated - Style C Pole		\$11.72
laveal - Pre-fabricated - Style D Pole		\$11.72
leveal - Pre-fabricated - Style E Pole	NA	\$11.72
laveal - Pro-fabricated - Style F Pole	N/A	\$10.25
crew-in Foundation	N/A	\$5.76
RACKETS		
Description	Current Charge	Proposed Charge
4 Inch bracket - wood pole - side mo	bunt	N/A \$1.37
foot bracket - wood pole - side mou	nt NA	\$1.48
foot bracket - wood pole - side mou		\$1.36
foot bracket - wood pole - skie mou		\$2.19
0 foot bracket - wood pole - side mo		\$4.53
2 foot bracket - wood pole - side mo		\$3.59
5 foot bracket - wood pole - side mo		\$4.37
foot bracket - metal pole - side mou		\$5.28
foot bracket - metal pole - side mou		\$5.64
foot bracket - metal pole - side mou		\$5.67
O foot bracket - metal pote - side mo		N/A \$5.98
2 foot bracket - metal pole - side mo		N/A \$8.60
5 foot bracket - metal pole - side mo 8 inch bracket - mutal pole - double		N/A \$8.95
mount - top mount	N/A	\$2.26
4 inch brecket - metal pole - single r top tenon	nount + N/A	\$1.52
4 inch brecket - metal pole - double		COLD
top tenon 4 Inch bracket - metal pole - triple m	N/A	\$2.01
top tenon	N/A	\$2.48
	A DI	JKE VERGY
		JIN

	guad mor	unt -			
top tenon		N/A		\$2.32	
6 foot - metal pole - single - top	nonet o	N/A		\$2.44	
6 foot - metal poin - double - to		WA		\$3,90	
4 foot - Boston Harbor - top ten	on	N/A		\$7.94	
6 foot - Boston Harbor - top ton	ion	N/A		\$8,69	
12 foot - Boston Harbor Style C	pole dou		nt -		
top tenon		NA		\$15.66	
4 foot - Davit arm - top tenon		N/A		\$8,44	
18 Inch - Cobra head fixture for				NA \$1	.20
18 inch - Flood light for wood p	ole	NA		\$1.35	
WIRING EQUIPMENT					
Description		Curren	t Charge		Charge
Secondary Pedestal (cost per un	nit)	N/A		\$2.07	
Handhole (cost per unit)		WA		\$1.72	
6AL Duplex and Trench (cost pe		NA		\$0.92	
GAL Dupliex and Tranch with cor	nounc	ATZA		\$0.96	
(cost per foot) 6AL Duplex with existing condu		NVA		\$0.30	
(cost per foot)	it.	N/A		\$0.89	
6AL Duplex and Bore with cord	relf.	IWA		40.00	
(cost per foot)	ut	NVA		\$1.10	
GAL Duplex OH wire (cost per fo	nni	NA		\$0.88	
		277		GLOV.	
Street Lighting Service				- Hata No.	U
	rte Testili	Charle			
Company Owned	Lamp	KOM/	Annual	Current	
Proposed	U.S.	the	WHE	Ontallia	t Deta/
Unit	watts	Unit	KW/LINIT	Rate/Un	I LETTA
mesons.	house				
Boulevard units served undergra a. 2,500 lumen incandescent —					
at 2,000 initial inica lucatoriit	148	0.148	RIF	\$9.42	\$10.58
b. 2.500 lumen Incandescent -		0.140	010	80.72	910,00
u. Zatov julijan sisanosovani -	189	0.189	788	\$7.32	\$8.22
Holophane Decorative Fixture or			100		
with direct buried cable		Indian Second	o projection	or Middle	, our
a. 10,000 lumen Mercury Vapor					
- 202 - 1 1 2 2 2 3 3 3 3	250	0.292	1,215	\$17.16	\$19.26
Each increment of 25 feet of sec	condary	wiring be	yond the f	rat 25 feet	from the
pole base (added to Rate/Unit ch					
				\$0.77	\$0.86
Streetlight units served overhea	d distribu	dion			
a. 2,500 lumen Incandescent		San	-	2.42.	40.0
	189	0.189	786	\$7.26	\$8.15
b. 2,500 turnen Marcury Vapor	100	0.109	450	ec 01	8771
c, 21,000 lumen Mercury Vapor		0.109	403	\$6.87	\$7.71
C. 21,000 lumber markey vapor		0.480	1,914	\$10.89	\$12.22
	100	0.100	.,,,,,	4.0.00	
Customer Owned		Jane 10	and another		
Steel boulevard units served und	dergroun	d with H	nneo mam	tenance of	
Company a. 2.500 lumen incendescent — :	Carles				
	OUT RES				
E Live Miles services	140	0.140	R1R	85 58	ec 24
	148 Mulifola	0.148	616	\$5,58	\$6.24
	Multiple				
b. 2,500 lumen incandescent—	Multiple 189	0.189	788	\$7.07	\$6.24 \$7.94
b. 2,500 lumen incandescent – i Street Lighting Se	Multiple 189 rvice-Cu	0.189 stomer	786 Owned - 1	\$7.07	
b. 2,500 lumen incandescent – Street Lighting Se (Bectr	Multiple 189	0.189 stomer	786 Owned - 1	\$7.07	
b. 2,500 lumen incandescent – i Street Lighting Se (Bech Base Rate	Multiple 189 rvice-Cu to Tartif	0.189 stomer Sheet M	786 Owned - I s. 68)	\$7.07 Ratio SC	
b, 2,500 iumen incandescent – i Street Lighting Se (Bectr Basa Rata Foture Description	Multiple 189 rvice-Cu	0.189 stomer Sheet M	786 Owned - 1	\$7.07 Ratio SC	
b. 2,500 lumen incandescent – i Street Lighting Se (Bech Base Rate	Multiple 189 rvice-Cu to Tartif Lemp	0.189 stomer Sheet N	786 Counted - 1 to 68) Annual	\$7.07 Ratio SC Current	\$7.94
b. 2,500 lumen incandescent – Street Lighting Se (Bech Rata Fodure Description Proposed	Multiple 189 rvice-Cu to Tartif	0.189 stomer Sheet N	786 Counted - 1 to 68) Annual	\$7.07 Ratio SC	\$7.94
b. 2,500 lumen incandescent – Street Lighting Se (Bech Base Rate Fodure Description Proposed	Multiple 189 rvice-Cu to Tartif Lemp	0.189 stomer Sheet N	786 Counted - 1 to 68) Annual	\$7.07 Ratio SC Current	\$7.94
b. 2,500 lumen Incandescent – Street Lightling Se (Bectr Base Rate Foture Description Proposed Unit Standard Foture (Cobra Head)	Multiple 189 rvice-Cu to Tartif Lemp	0.189 stomer Sheet N	786 Counted - 1 to 68) Annual	\$7.07 Ratio SC Current	\$7.94
b. 2,500 lumen Incandescent – Street Lightling Se (Gectr Base Rate Fodure Description Proposed Unit Standard Roture (Cobra Head) Mercury Vispon	Multiple 189 rvice-Cu fic Territi Lemp Watts	0.189 Shoet N KW/ Unit	788 Owned – I o. 68) Annual kW/Unit	\$7.07 Rate SC Current Rate/Uni	\$7.94 ! Rate/
b. 2,500 lumen Incandescent – Street Lightifung Ser (Bechr Base Rate Fruture Description Proposed Unit Standard Fature (Cobra Head) Mercury Vepor 7,000 lumen	Multiple 189 rvice-Cu fic Territi Lamp Watts	0.189 stamer Sheet N kW/ Unit	786 Owned – I o. 68) Annual kW/Unit	\$7.07 Rate SC Current Rate/Uni	\$7.94 Rate/ \$4.80
b. 2,500 lumen Incandescent – Street Lighting Se (Bech Base Rate Foduse Description Proposed Standard Fodure (Cobra Head) Mercury Vispor 7,000 lumen 10,000 lumen	Multiple 189 rules-Cu fic Tentit Lismp Watts 175 250	0.189 stamer Sheet N kW/ Unit 0.193 0.275	788 Counsed – I so. 68) Annual kw/Unit 803 1,144	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45	\$7.94 Rate/ \$4.80 \$6.12
b. 2,500 lumen Incandescent – Street Lightifung Ser (Bechr Base Rate Fruture Description Proposed Unit Standard Fature (Cobra Head) Mercury Vepor 7,000 lumen	Multiple 189 rvice-Cu fic Territi Lamp Watts	0.189 stamer Sheet N kW/ Unit	786 Owned – I o. 68) Annual kW/Unit	\$7.07 Rate SC Current Rate/Uni	\$7.94 Rate/ \$4.80
b. 2,500 lumen Incandescent – I Street Lightling Se (Bectr Base Rate Foture Description Proposed Unit Standard Fature (Cobra Head) Mercury Vepor 7,000 lumen 21,000 lumen 21,000 lumen	Multiple 189 rules-Cu fic Tentit Lismp Watts 175 250	0.189 stamer Sheet N kW/ Unit 0.193 0.275	788 Counsed – I so. 68) Annual kw/Unit 803 1,144	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45	\$7.94 Rate/ \$4.80 \$6.12
b. 2,500 lumen Incandescent – Street Lightling Se (Bectr Focure Description Proposed Unit Standard Foture (Cobra Head) Mercury Vepor 7,000 lumen 21,000 lumen Metal Helide	Multiple 189 rvice-Cu te Tertif Lamp Watts 175 250 400	0.189 Shout N KW/ Unit 0.193 0.275 0.430 0.275	786 Cleaned – I to. 68) Annusi kW/Unit 803 1,144 1,789 803 1,144	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56	\$7,94 Rate/ \$4.80 \$6.12 \$8.49
b. 2,500 lumen Incandescent – Street Lighting Se (Bectr Base Rate Fodure Description Proposed Unit Standard Foture (Cobra Head) Mercury Vispor 7,000 lumen 10,000 lumen Motal Heidig 14,000 lumen	Multiple 189 reles-Cu te Territ Lamp Watts 175 250 400	0.189 Shout N KW/ Unit 0.193 0.275 0.430 0.275	786 Owned – I p. 68) Annual kW/Unit 803 1,144 1,789	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56	\$7.94 Ratte/ \$4.80 \$6.12 \$8.49 \$4.80
b. 2,500 lumen Incandescent – I Street Lightling Se (Glectr Base Rate Forture Description Proposed Unit Standard Forture (Cobra Head) Mercury Vispor 7,000 lumen 21,000 lumen 14,000 lumen 14,000 lumen 36,000 lumen 36,000 lumen Sodium Vispor	Multiple 189 189 Invites-Cu to Tartiff Liemp Watts 175 250 400 175 250 400	0.189 Sheet M KW/ Unit 0.193 0.275 0.430 0.430	788 Osumed – I s. 68) Annusi kW/Unit 803 1,144 1,789 803 1,144 1,789	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56	\$7.94 \$4.80 \$6.12 \$8.49 \$4.80 \$6.12 \$8.49
b. 2,500 lumen Incandescent – Street Lightling Se (Bectr Ease Rate Forture Description Proposed Unit Standard Forture (Cobra Head) Mercury Vepor 7,000 lumen 21,000 lumen 20,000 lumen 20,000 lumen 50,000 lumen Sodium Vepor 9,500 lumen Sodium Vepor 9,500 lumen	Multiple 189 189 Invices Cu te Territ Lismp Watts 175 250 400 175 250 400 100	0.189 Sheet M KW/ Unit 0.193 0.275 0.430 0.193 0.430 0.117	788 Owned – 1 s. 68) Annusi KW/Unit 803 1,144 1,789 803 1,144 1,789	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.45 \$7.56	\$7.94 \$4.90 \$6.12 \$8.49 \$4.80 \$6.12 \$8.49 \$5.78
b. 2,500 lumen Incandescent – I Street Lighting Se (Bectr Fodure Description Proposed Unit Standard Ridure (Cobra Head) Mercury Vepor 7,000 lumen 10,000 lumen 21,000 lumen Motal Helide 14,000 lumen 36,000 lumen 9,500 lumen 9,500 lumen 16,000 lumen	Multiple 189 189 100 100 175 250 400 175 250 400 100 150	0.189 Sheet N kW/ Unit 0.193 0.275 0.430 0.193 0.275 0.430	788 Owned – I s. 68) Annual KW/Unit 803 1,144 1,789 803 1,144 1,789 487 711	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15 \$5.75	\$7.94 \$4.80 \$6.12 \$8.49 \$4.80 \$5.12 \$8.49 \$5.78 \$8.44
b. 2,500 lumen Incandescent – Street Lightifung Ser (Bach Podure Description Proposed Unit Standard Fature (Cobra Head) Mercury Vepor 7,000 lumen 10,000 lumen 21,000 lumen 44,000 lumen 20,500 lumen 36,000 lumen 9,500 lumen 16,000 lumen 16,000 lumen 16,000 lumen 16,000 lumen 16,000 lumen	Multiple 189 189 189 189 175 16 Tartit 175 250 400 175 250 400 100 150 200	0.189 silonter N Sheet N Unit 0.193 0.275 0.430 0.193 0.275 0.430 0.117 0.171 0.228	786 Owned – 1 p. 68) Armusi kW/Unit 803 1,144 1,789 803 1,144 1,789 487 711 948	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.45 \$7.56 \$5.45 \$7.56	\$7.94 \$4.80 \$6.12 \$8.49 \$5.78 \$8.44 \$7.08
b. 2,500 lumen Incandescent – I Street Lightling Se (Glectr Base Rate Foture Description Proposed Unit Standard Fature (Cobra Head) Mercury Vapor 7,000 lumen 21,000 lumen 14,000 lumen 14,000 lumen 36,000 lumen 9,500 lumen 9,500 lumen 22,000 lumen 22,000 lumen 22,000 lumen 22,000 lumen 22,000 lumen 27,500 lumen	Multiple 189 189 189 189 189 189 189 189 189 189	0.189 school N (hydron of the control of the contro	788 Owned - 1 Owned - 1 0.68) Annual kW/Unit 803 1,144 1,789 803 1,144 1,789 487 471 948 948	\$7.07 Rate SC Current Rate/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15	\$7.94 \$4.80 \$6.12 \$8.49 \$5.78 \$6.44 \$7.08 \$7.08
b. 2,500 lumen Incandescent – Street Lightling Se (Bectri Foture Description Proposed Unit Standard Fature (Cobra Head) Mercury Vepor 7,000 lumen 21,000 lumen 20,500 lumen 20,500 lumen 50,000 lumen 16,000 lumen 16,000 lumen 27,500 lumen 57,000 lumen 50,000 lumen 50	Multiple 189 189 189 189 175 16 Tartit 175 250 400 175 250 400 100 150 200	0.189 silonter N Sheet N Unit 0.193 0.275 0.430 0.193 0.275 0.430 0.117 0.171 0.228	786 Owned – 1 p. 68) Armusi kW/Unit 803 1,144 1,789 803 1,144 1,789 487 711 948	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.45 \$7.56 \$5.45 \$7.56	\$7.94 \$4.80 \$6.12 \$8.49 \$5.78 \$8.44 \$7.08
b. 2,500 lumen Incandescent – I Street Lighting Se (Bectr Base Rate Fodure Description Proposed Unit Standard Fodure (Cobra Head) Mercury Vepor 7,000 lumen 10,000 lumen Metal Heidde 14,000 lumen 20,500 lumen 35,000 lumen 50,000 lumen 22,000 lumen 50,000 lumen 16,000 lumen 16,000 lumen 22,000 lumen 50,000 lumen 50,000 lumen	Multiple 189 189 189 189 189 189 189 189 189 189	0.189 school N (hydron of the control of the contro	788 Owned - 1 Owned - 1 0.68) Annual kW/Unit 803 1,144 1,789 803 1,144 1,789 487 471 948 948	\$7.07 Rate SC Current Rate/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15	\$7.94 \$4.80 \$6.12 \$8.49 \$5.78 \$6.44 \$7.08 \$7.08
b. 2,500 lumen Incandescent – I Street Lighting Se (Bectr Base Rate Fruhre Description Proposed Unit Standard Ficture (Cobra Head) Mercury Vepor 7,000 lumen 10,000 lumen 10,000 lumen Metal Helide 14,000 lumen 4,000 lumen 96,000 lumen 20,500 lumen 16,000 lumen 16,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 16,000 lumen	Multiple 189 nvice-Cut 189 nvice-Cut 189 nvice-Cut 187 nvi	0.189 Sheet N kW/ thit 0.193 0.275 0.430 0.117 0.128 0.226 0.471	786 Owmed – 1 c. 55) Armusi kW/Unit 803 1,144 1,789 809 1,144 1,789 487 711 948 948 1,959	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15 \$5.74 \$8.31 \$8.31 \$8.31 \$8.31	\$7.94 \$4.80 \$6.12 \$8.49 \$5.78 \$8.44 \$7.08 \$9.59
b. 2,500 lumen Incandescent – I Street Lightling Se (Glectr Base Rate Forture Description Proposed Unit Standard Forture (Cobra Head) Mercury Vepor 7,000 lumen 10,000 lumen 10,000 lumen 14,000 lumen 14,000 lumen 16,000 lumen 16,000 lumen 27,500 lumen 27,500 lumen 16,000 lumen 16,000 lumen 16,000 lumen 17,500 lumen 16,000 lumen 17,000 lumen 18,000 lumen	Multiple 189 189 189 189 189 189 189 189 189 189	0.189 shower N KW/ Unit 0.193 0.275 0.430 0.117 0.228 0.247 0.471 0.210	786 Owned – 1 0. 63) Armusi kW/Unit 803 1,144 1,789 809 1,144 1,789 487 711 948 948 1,959	\$7.07 Rate SC Current Rate/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15 \$5.57 \$8.31 \$8.31 \$8.31 \$8.31	\$7.94 \$4.90 \$6.12 \$8.49 \$4.80 \$6.12 \$8.49 \$5.78 \$7.06 \$7.06 \$9.59
b. 2,500 lumen Incandescent – I Street Lighting Se (Bectr Base Rate Fruhre Description Proposed Unit Standard Ficture (Cobra Head) Mercury Vepor 7,000 lumen 10,000 lumen 10,000 lumen Metal Helide 14,000 lumen 4,000 lumen 96,000 lumen 20,500 lumen 16,000 lumen 16,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 16,000 lumen	Multiple 189 189 189 189 189 189 189 189 189 189	0.189 Sheet N kW/ thit 0.193 0.275 0.430 0.117 0.128 0.226 0.471	786 Owned – 1 0. 63) Armusi kW/Unit 803 1,144 1,789 809 1,144 1,789 487 711 948 948 1,959	\$7.07 Ratio SC Current Ratio/Uni \$4.28 \$5.45 \$7.56 \$4.28 \$5.45 \$7.56 \$5.15 \$5.74 \$8.31 \$8.31 \$8.31 \$8.31	\$7.94 \$4.80 \$6.12 \$8.49 \$5.78 \$8.44 \$7.08 \$9.59

Metal Hallde						
14,000 lumen (Tr	aditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acom)		175	0.210	874	\$5.44	\$6.11
14,000 lumen (G	as Rapfica)	175	0.210	874	\$5.44	\$8.11
Sodium Vapor						
9,500 lumen (Toy	vn & Country)	100	0.117	487	\$5.07	\$5.69
9,500 haman (Tra	ditionaire)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Gra	avilla Acom)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Red	offinear)	100	0.117	487	\$5.07	\$5.69
9,500 luman (Asp	oen)	100	0.128	532	\$5.29	\$5,94
9,500 lumen (Hol	ophane)	100	0.128	532	\$5.29	\$5.94
9,500 turnen (Gas	Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Re	ectionear)	200	0.246	1,023	\$6.68	\$7.50
50,000 himen (Re	ctilinear)	400	0.471	1,959	\$8.84	\$9.92
Pole Description	Pola Type	0	urrent Ral	s/Pole	Propos	ed Rate/
Pole						
Wood						
30 foot	W30		4.44		\$4.98	
35 foot	W35		1.50		\$5.05	
40 foot	W40	\$	5.39		\$6.05	
Customer Owned a	nd Maintains	d Units				

The monthly kilowati-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is cerried out.

Current per kWh 3.8305€

Proposed per kWh 4.3003€

Street Lighting Service-Overhead Equivalent-Rute SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp	KW/	Annual	Current	
Proposed					
	Watt	Unit	KHA	Rate/Uni	t Pate/
Unit					
Decorative Ridures					
Mercury Vapor					
7,000 lumon (Town & Country)	175	0.205	853	\$7.45	\$8,36
7,000 lumen (Holophane)	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Replica)	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)	175	0.210	874	\$7.48	\$8.40
Matal Halkie					
14,000 tumen (Traditionaire)	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Gramville Acom)	175	0.210	874	\$7,48	\$8.40
14,000 tumen (Ges Reptica)	175	0.210	874	\$7.48	\$8.40
Sodium Vapor					
9,500 turnen (Town & Country)	100	0.117	487	\$8.12	\$9.12
9,500 tumen (Hotophane)	100	0.128	532	\$8.23	\$9.24
9,500 lumen (Rectflinear)	100	0.117	457	\$8.12	\$9.12
9,500 lumen (Ges Replica)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Traditionaire)	100	0.117	487	\$8.12	\$9.12
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.22	\$9.23
22,000 lumen (Rectifineer)	200	0.246	1,023	\$11.67	\$13,10
50,000 lumon (Rectilinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 kirnen (Settrack)	400	0.471	1,959	\$15.44	\$17.33
		7877 6	V 54 -		

Rider PPS - Premier Power Service Rider (Electric Terill Steet No. 70) Monthly Service Payment

Current Rate

Estimated Levelized Capacity Cost + Estimated Expenses

Proposed Rate

No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71) **Current Rate**

In addition to charges for service furnished under the applicable standard rate: Estimated unit cost of each service with supporting date to be filed with the commission and updated annually by the utility

Proposed Rate

No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Terriff Street No. 72) Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross armual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the owner establishes credit in a marrner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated cross annual revenue, the customer may be required to guarantee, for a period of five (5). years, a monthly bill of one (1) percent of the line extension cost for residential sarvice and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above cituations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Processed Rate:

There are no proposed rate changes to this rider.

Rikher LNA — Load Marragemeent Rikher (Electric Tertif Sheet No. 73) Additional customer charge per installed time-of-use or interval data recorder meter

Current Rate Proposed Rate

No Proposed Rate Changes to this Rider

Filder AMO - Advanced Motor Opt-Out (AMO) - Resistential (Electric Twitt Sheet No. 74)

> Current Rate \$100.00

Proposed Rate

One-time fee

No Proposed Rate Changes to this Rider

Ongoing fee per month \$25.00

Rider ESM - Environmental Surcharge Mochanism Rider (Electric Terriff Sheet No. 76)

Environmental Surcharge Billing Factor (percent applied to total bill) Current Rate

Adjusted jurisdictional environmental compliance plan revenue requirement/ average total monthly revenue

Proposed Rate No Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Mana

(Bectric Thrill Sheet No. 78) Current Rate Proposed Rate

Home Energy Assistance Program \$0.10 (Residential) per month. No Proposed Rate Changes to this Rider

Residential DSWR per KWh 0.7967€ Nonresidential distribution service DSMR per kWh 0.25764 Nonresidential transmission servica DSMR per kWh 0.0183¢

> Rider BDP -- Backup Delivery Point Capacity Rider (Electric Turiti Sheet No. 79)

Current Rate:

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Processed Rate:

There are no proposed rate changes to this rider.

Funi Adjustment Clause - Rider FAC (Electric Turiff Street No. 80) Fuel Adjustment Clause per KWh

Current Pate

Expense of fuel in second preceding month/sales in the second preceding.

month - \$0.023837

No Proposed Rate Changes to this Rider

Rider PSM - Off-System Power Sales and Emis Allowence Sales Profit Sharing Mechanism (Electric Tartif Sheet No. 82)

Current Rate: Rate Group

Current Rate Proposad Rate (SAWh) (SAWH) 0.000163

Rate RS - Residential Service Rate DS - Service at Secondary Distribution Voltage

0.000163 No Proposed Rate DP - Service at Primary Distribution Voltage Rate Chances 0.000183 to this Rider



I Reconnect Gas & Flectric at same time

Continued		
Rate DT - Time-of-Day Rate fo	r Service at Distribution	Voltage
144, 144, 144, 144, 144, 144, 144, 144,	0.000163	
Rate EH - Optional Rate for Be	ectric Scace Heating	
	0.000163	
Rate GS-FL - General Service	Rate for Small Fixed Loa	ds
100 100 100 100 100 100 100 100 100 100	0.000163	
Rate SP - Sessonal Sports Ser	vice 0.000183	
Rate SL - Street Lightling Servi	ce 0.000163	
Rate TL - Traffic Lighting Servi	ce 0.000163	
Rata UOLS - Unmetered Outdo	or Lighting	
	0.000163	
Rate NSU - Street Lighting Ser	vice for Non-Standard U	hits
	0.000163	
Parts SC - Street Lightling Servi	ce - Customer Owned	
	0.000163	
Rata SE - Street Lighting Servi	ce - Overhead Equivaler	nt
	0.000163	
Rate LED - LED Street Lighting	Service	
	0.000163	
Rate TT Time-of-Day Rate for	Service at Transmission	Voltage
	0.000163	
Other	0.000163	
Mder RR - R	roun Field Developme	of Rider
	tric Tartiff Shoot No. 65	
	Current Discount	
Discount to Demand Charge	3203095100	14(1-0-10-0)
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Alder
Third 12-month period	30%	
Fourth 12-month period	20%	
1986 12-month norled	1044	

Fifth 12-month period	10%
Rider DIR - Development In Discount to Total Bill excluding ri	ncentive Rider (Electric Toriff Sheet No. 86)
Current Discount	Proposed Discount
Up to 50% for 1 ye	

Rider GP - Duke Energy's GoGREEN Kentucky Green Power/Cerbon Office Rider (Electric Tartif Sheet No. 88)

Green Power rate per 100-kWh block

Current Rate Proposed Rate No Proposed Rate Changes to this Rider \$1.00

Filder MM - Net Metering (Electric Tartif Street No. 89)

Current Rate: AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed rate changes to this rider,

Field visit collection charge \$50

Equipment tamparing penalty (Residential)

Equipment tampering penalty (Nonresidential)

Bad Check	Charge (Electric Teriff S	heet No. 80)
	Current Rale	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rid
Charge for Recover	ection of Service (Electric	Tartif Sheet No. 91
	Current Rate	Proposed Rate
Reconnections that can be	accomplished remotely	
	\$3.45	\$5.88
Reconnections that cannot	be accomplished remotely	
	\$75	\$60
Equipment tempering pena	lty (Residential)	
	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tampering penal	ity (Nonresidential)	-
	Estimated Energy Used	\$1,000 + Estimated Energy Used
Reconnect Gas & Electric at	t same time	
	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pale at	same time as Gas Service	
Contraction of the Charles	\$150	Discontinued
After-hours charge	\$25	\$40

Charge for Recoveraction of Service (Gen Tariff Sheet No. 81) Current Rate

Estimated Gas Used

Felimated Gas Used

Proposed Rate

\$200 + Estimated Gog Llegar

\$1,000 + Estimated Goe Head

\$88	Disco	ntinued Recennection
at the pole at same time as Gas Service		
\$150	Disco	ntinued
Distribution Polo Attactonents - Rat	DPA (Electric T	ariff Sheet No. 92)
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5,92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40
Cogeneration and Small Power P	roduction Sale a	and Purchase -
100 kW or less (Electri	Turiff Sheet No	. 93)
	Current Rate	Proposed Rate
Energy Purchase Rate per KWh	2.7645¢	3.2038#
Capacity Purchase Rate per kW per month	\$3,47	\$4.00
Cogeneration and Small Power P	roduction Salo a	nd Purchase -
Greater than 100 kW (Elec	tric Terilli Sheet	No. 94)
	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time	PJM Rest-Time
	Locational	Locational
	Marginal Price	Marginal Price
Capacity Purchase Rate per KW per month	\$3.47	\$4,00
Real Time Pricing Program - Rate	RTP (Electric Ter	iff Sheet No. 95)
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh fi	om Customer Ba	se Load

Ridor GSA - Green Source Adva (Electric Turiff Sheet No. 67)

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA,

0.91046

0.7850¢

0.35764

\$183.00

1 R391e

1.5184¢

0.6802€

\$183.00

Proposed Rate:

Secondary Service

Transmission Service

Green Source Advantage

Program Charge per billing period

Primary Service

An amount computed under the GSA Dustomer's(s') primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- 1. GSA Product Charge The GSA Product Charge shall be equal to the negotiated price (\$AWh). The monthly GSA Product Charge shall be nined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- 2. GSA Bill Credit The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Duko Energy Kentucky.

The estimated amount of incresse per customer class is as follows:

	Total	Total
	Increase	Increuse
	(5)	(%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rata DS - Service at Distribution Voltag	p\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service	e at Distribution Vo	Mage
	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Sp	ace Heating	
	\$75,363	10.8%
Rata SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for	Small Fixed Loads	
	\$72,368	10.8%
Rate DP - Service at Primary Distributi	on Voltaga	
	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service	et Trensmission V	oltage
	\$1,126,489	7.5%
Rate St Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Light	ing Electric Service	
	\$22,269	11.3%
Reta NSU - Street Lighting Service for	Non-Standard Unit	5
	\$8,450	10,6%
Rate SC - Street Lighting Service - Cu	storner Owned	
	\$459	11.3%
Rate SE - Street Lighting Service - Dv	erhead Equivalent	
	\$24,124	10.6%
Rate RTP - Experimental Roal Time Pri	cing Program	
	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA - Pola and Line Attachments	\$104,798	48.7%

Monthly Average Percent **KWh/RIII** Increase Increase Rate RS - Residential Service 941 \$14 RR 16.3% Rate DS - Service at Distribution Voltage \$85.43 6,963 10.3% Rate DT - Time-of-Dey Rate for Service at Distribution Voltage. 502 259 \$3,511.02 9.9% Rate EH - Optional Rate for Electric Space Heating 19,383 \$156.21 Rate SP - Seasonal Sports Service 1.542 \$20.87 10.1% Rate GS-FL - General Service Rate for Small Fixed Loads 544 10.1% Rate DP - Service at Primary Distribution Voltage 164,677 \$2,051.02 11.4% Rate TT - Time-of-Day Rate for Service at Transmission Voltage 1,478,731 \$8,008.64 7.5% Rate St. - Street Lighting Service* 78 \$1.21 10.6% Rate TL - Traffic Lighting Service* 15 20 02 10.7% Plate UOLS - Unmetered Outdoor Lighting Electric Service * 53 \$0.75 11.4% Rate NSU - Street Lighting Service for Non-Standard Units* 49 10.6% \$0.92 Rate SC - Street Lighting Service - Customer Owned* \$0.23 47 11.7% Rate SE - Street Lighting Service - Overhead Equivalent* 60 \$0.97 10.7%

The average monthly bill for each customer class to which the proposed rates

will apply will increase approximately as follows:

*For lighting schedules, values represent average monthly kWh usage per fodure.

201,362

N/A

2.667

N/A

M/A

\$1,658.65 8.4%

12.5%

12.5%

0.0%

48.7%

\$614.75

\$16.01

\$0.00

\$0 27

Rata RTP -- Experimental Real Time Pricing Program

Rate DPA - Pole and Line Attachments (per attachr

Intendepartmental

Special Contracts

Reconnection Charges

The rates contained in this notice are the rates proposed by Duke Energy Kentucky: however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest In the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be grented beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEQuquiries@duke-energy. com or by telephone at 513.287.4366. A copy of the application and other fillings made by the Company is available for public inspection through the commission's website at http://psc.ky.gov, at the commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30. p.m., and at the following Company office: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's

For further information contact:

PUBLIC SERVICE COMMISSION	DUKE ENERGY KENTUCKY
COMMONWEALTH OF KENTUCKY	1262 COX ROAD
P.O. BOX 615	ERLANGER, KENTUCKY 41018
211 SOWER BOULEVARD	513.287.4366
FRANKFORT, KENTUCKY 40602-0615	
E00 EC4 9040	





Dohe Energy Kentocky, Inc. ("Doke Energy Kentocky" or "Company") hereby gives notice
that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky
will be seeking approval by the Public Service Commission, Frenkfort, Kentucky, of an
adjustment of electric rates and charges proposed to become effective on and after October
3,2019. The Commission has docketed this proceeding as Case No. 2019-00271.

Marandria	Elstrere	Ladow
Belevie	Erlanger	Melbourne
Boone County	Fairviou	Resport
Bromley	Florence	Park H.Bs
Campbell County	Fort Mitchell	Pencleton County
Cold Spring	Fort Thomas	Rytand Heights
Covington -	Fort Wright	Silver Grove
Criscent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mil
Crashiev	Independence	Union
Destrier Kills	Kenton County	Villa Hills
Critterden .	Kenton Vale	Walton
Dayton	Latesido Park	Wilder
Dry Ridge	Latonia Leties	Yluodova

DUKE EHERRY KENTUCKY CURRENT AND PROPOSED ELECTRIC NATES

Residential Service-Rate RS

	Current Rate	Proposed Rate
Costocoer Charge per trouth	\$11.00	\$14.00
Energy Charge per Affit A1 A7fb	7.16504	8.42724

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Short No. 40)

	Correct Rate	Proposed Rate
Oustomer Charge per month Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional billowatts	\$8.25	\$9.38
Energy Charge per Mith		
First 5,000 kWh	8.02004	9.1238¢
Hest 300 WWh/kW	4.97324	5.60084
Jeditional lekts	4,0317¢	4.5866¢
Nor-Church Cap Rate per kWh	23.6915¢	26.9521¢
Church Cap Rate per kWh	14.5445t	16.54614

Time-of-Day Rate for Service at Distribution Yeltage-Rate DT (Electric Lariff Shoot No. 41)

The second secon	COUNTY CONTRACTOR	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Sommer On Peak NW	\$13.78	115.45
Summer Off Peak kW	\$1.24	\$1.53
Winter On Peak ISW	\$13.04	\$14.62
Winter Cff Prox kW	\$1.24	\$1.39
Energy Charge per kliffs		
Summer On Peak kY/b	4.34504	4.8712#
Sommer Off Peak KWa	3.5582e	3.9890c
Winter On Peak kWts	4.14796	4.64994
Winter Dit Peni kirin	255004	3.9890¢
Metering per kW		
First 1,000 kW Cn Paak	850,700	(\$0.78)
Additional kW Ou Peak	(\$0.54)	(\$0.61)

Rider	-220	Generation	Suppo	rt Service
	Flech	ic Tariff Sh	net lin	583

	Current Rate	Proposed Rate
Administrative Charge per mouth (class the appropriate Customer Charge) Monthly Transmission and Distribution	\$50.00	\$50,00
Reservation Charge (per kW) Rate DS Secondary Distribution	¥7126	25.6950
Rate DT Distribution Service Rate DP Primary Destribution	\$5.8517 \$5.9794	\$7.2281 \$7.7448
Rate TT Fransmission Service	12.6391	\$3 1192

		Shoet Its.			
OVERHEAD DISTRIBUTION AREA	Lamp Watts	kW/Upit	Armual Livin	Corrent Ratio (Noit	Proposed Rate/Unit
Standard Finture (Cobra Head)		The second			
Mercury Vaper					
7,000 lerten	175	0.193	803	\$7.27	\$8.16
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumes	250	0.275	1,144	\$8,39	\$9.42
21,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Metal Hands					
14.0G0 lumen	175	0.193	803	\$7.27	\$8.15
20,500 leaves	250	0.275	1,144	\$8.39	\$9.42
36,000 kmen	400	0.430	1,789	\$11.23	\$12.61
Spelium Vapor	357	77 - 5	1	7355	200
9,500 lumen	100	0.117	W.	\$8.04	\$9.03
9.500 fumen (Open Pafractor)	100	0.117	487	16.04	\$6.78
16,004 humen	150	0.171	711	- \$8,77	19.55
22,000 hirren	200	0.778		\$111.37	\$12.76
20,500 lumen	250	0.275	948	-\$11:37	\$12.76
50,800 lumen	400	0.471		\$15.28	\$17.15
Decirative Fixtures	400	STALT.	1,300	419.10	41(77)
Solium Vapor			- 1		
9,500 hamen (Rectifinater)	100	0.117	487	410.00	811 22
				\$10.00	\$11.23
22,000 lerren (Rectifinator)	200	0.246	1,023	\$12.36	\$13.88
50,000 lumen (Rectilinear)	400	0.471	1,85	\$16.35	\$18.36
50,000 lurses (Setback)	400	0.471	1,959	\$24.31	\$27,29
Spans of Secondary Wiring (per month				The last	
each informent of 50 feet of secondary		-	3 4	1	40.00
beyond the first 150 feet from the pole	1600	Y	-10	\$0.53	10.60
UNDERGROUND DISTRIBUTION AREA			Armual	Current	Proposed
and the second second	Waits	kW/Unit	HVit	Rate/Unit	Rate/Unit
Standard Fisture (Cobra Head)			13.75		
Manuary Yeper					0
7,606 lactor	175	0.210 -	873 -	\$7,40	18.31
7,000 lucten (Open Retractor)	175	0.20#	853	\$6.07	\$6.81
10,000 lumen	250	0.292	1,215	18.54	\$9.59
21,090 turners	400	0.480	1,914	\$11.50	\$12.91
Metal Halida				V36	
14,000 leaten	175	0.210	874	\$7,40	\$8.31
20,500 larten	250	0.252	1,215 L	\$8.54	\$9.59
36,000 kurnen	400	0.468	1,914 F	\$11.50	\$12.91
Sodiera Vapox			2230		
9,500 lamen	100	0.117	487	\$8.04	\$9.03
9,500 komen (Open Refractor)	100	0.117	487	\$6.17	\$6.87
16,000 lumbs	150	0.171	711	\$8.74	\$9.81
22,000 lumen	200	0.228	948	\$13.37	\$12.76
50,000 lumen	400	0.471	1.959	115.28	\$17.15
Decorativa Fictures	100	44114	1,000	414-00	ALL MA
Mercury Vepor					
7,000 lamen (Town & Country)	175	0.205	853	\$7.65	\$8.59
	175	0.210		19.61	\$10.79
7,000 lumes (Halphane)			874		
7,000 Limen (Gas Replica)	175	0.210	874	121.96	\$24 65
7,000 kirren (Gramnile)	175	0.205	853	\$773	\$8.68
	175	0.210	874	\$13.91	\$15.62
7,000 lames (Aspen)					
United Articles	127	0.000	MO.	PILL	ba ta
14,000 aurum (Traditionaire)	175	0.205	853	\$7.54	\$8.58
14,000 lumm (Trad tionaire) 14,000 lumm (Stant De Accord)	175	0.210	874	\$13.91	\$15.62
14,000 aurum (Traditionaire)					

				1950
150W Standard LED-BLACK 12,642	150 - 52	\$7.39 \$	4.24 \$8.30	\$4.76
220W Standard LED-BLACK	720 76	\$ \$8.38 \$3		\$5,80
ZBOW Standard LED-BLACK	94			1
50W Delare Acors LED-BLACK	280 97	\$10.31 \$		\$5.80
STIN Acoro LED-BLACK	50 - U	\$14.38	4.24 \$16.14	\$4:75
	50 3 17	\$12.95 \$	1.24 114.55	\$4.76
4,500	50 174	, 512.72 B	4.24 \$13.72	\$4.76
	79 : 24	\$15.56 \$	4.24 \$17.47	\$4.76
	50 17	119.39	4.24 \$10.54	\$4.76
5011 Open Traditional LEB-BLACK 3,230	50 - 17	2012010	424 \$10.54	\$4.76
5070 Enterprise LED-BLANK "	50 17	512.62 \$		
70W LED Open Detuce Acorn	A CONTRACTOR OF	E		201
150W (ED Tearfree =	P. English and Appendix	- S14.07 F		MILES
TOTAL CERT LANGUAGE LANGUAGES	150 52	# 118 TO 8		\$4.76
4,500 T20W LED Sharper	50 17	11528 \$		\$4.76
		\$13.04 \$1 VPE H 4000	5.17 \$14.64	\$5.80
4,521	50 17	\$4.53 \$	4.24 Discont	round
	70 24	\$4.32 \$	1.24 Discont	roed
LED 110W 9336 LUMENS STYDE 9,336	110 38	\$5,58 \$4	4.24 Discont	inued
LED 150W, 12642 LUMENS STRIDE 12,642	RO LED BLACK T 150 52		4.24 Discent	inuci
LEO 150W 13156 LUMERS STROP 13,156	RD LED TYPE IV I		4.24 Discont	toed
LED 220W.18642 LUMENS STYDI		YPE III 4000H	5.17 Discent	1
LED 280W 24191 LUMENS STRIP	ED LED BLACK T	PE ID 4000K		100
LED 50W DELUXE ACORN BLACK		\$10.31 \$2		
5,147 LED 70W OPEN DELLOSE ACCORD B	50 17 Black type III 4	\$14.38 \$4 000K	4.24 Discont	inved
6,500 LED SOW ACORD BLACK TYPE ID	70 24 4000K	\$14.02 \$	1.24 Discont	inued
5,147 LED SON MINI BELL LED BLACK I	50 17 TYPE III 4000K I	\$12.96 \$4 MONIFEST	4.24 Discont	insed
4,500 LED 70W 5508 LUMENS SANIBEL	50 17	\$12.22 \$	4.24 Discont	isued
5,508	70 24	\$15.56 \$	1.24 Discont	inued
	50 17		1.24 Discont	inued
LED SOW OPEN TRADITIONAL BU 3,230	ACX TYPE III 40 50 17		4.24 Discont	Insied
	50 1 17	A-\$12.62 \$	4.24 Discort	freed
LED 150Y LANGE TEARDROP BL	CKTYPER AM	\$18.83 \$4		38.31
LED SOW TEARDING PREDESTRIAL				300
LED 22014 SHIFEBOX BLACK TYPE	18 4999 h	*		
150W Samuel 39,000	150 52	\$13.04 \$5	1,24 \$17.47	\$4.76
	420 146 50 17	\$19.46 \$5	1.24 \$4.50	\$5.80 \$4.76
57/1 faciglian hand with Lets 5,000	50 17	Sant p	24 14.69	\$4.76
530W LED Sharing 57,000	530 (184)		126.55	\$5.80
130W Flood LSD - +14,715	150 52 134 45 260 94	NA N	7 \$8,65	\$4.76 \$4.76
	50 117	RVA N	3 \$16.82	\$4.76
8 - 7 %		-	113.35	H-10
	The state of the s	in the		
	1. 20			
D.	10/2	3		
	200	**		
	Je :	ag.		

Falmouth Outlook page 10 cont. Aug. 27, 2019

	or Electric Space Heating- tric Lariff Sheet No. 42)	Rata EH	9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilineal)	100 0.117 100 0.128 100 0.117	487 \$9.	110 \$13.58 02 \$10.13	SOW Mitchell Ribs, Bands and Medalisces LED 5,678 50 17 SOW Mitchell Top Hat LED	N/A R/A	\$17.57 \$4.76
	Current Rel	te Proposed Rate	9,500 femen (Gas Replica) 9,500 femen (Aspen)	100 0.128 100 0.128	532 \$22 532 \$14	1.75 \$25.54 1.09 \$15.82	5,678 50 17 50W Mitchell Top Hat with Ribs Bands and Medati	N/A N/A	\$15.95 \$4.76
Winter Period Castomer Charge per month			9.500 lemen (Traditions-re)	100 0.117	487 \$11	17 \$12.54	5,678 50 17	NA NA	\$17.57 \$5.80
Single Phase Service	\$17.14	\$15.00	9,500 lemen (Granville Acom) 22,000 harren (Rectificear)	100 0.128 200 0.246		09 \$15.82 42 \$13.94	501/ Open Montice le LED 4,157 50 17	N/A N/A	\$16.75 \$5.80
Three Phase Service Primary Voltage Service	\$34.28 \$117.00	\$30.00 \$117.00	50,000 harren (Rectifinear)	400 0.471	1,959 \$16	Al \$18,42	POLES	Current Charge	Proposéd Charge
Energy Charge per kWb	AN COLUMB TO SERVE	The same of the sa	50,000 lumen (Setback)	400 0.471	1.959 \$24		Description 12: C-Post Too-Archer Base-Black	08.92	
Alklyth	6.2202\$	7.04824	POLE CHARGES Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole	25' C-Davit Bracket-Anchor Base-Black	\$24.46	\$10.44 \$27,46
			Wood 17 foot (mood (am mater))	WID	\$4.50	\$5.05	25' C-Beston Harbor Bracket-Arichor Base-Black 12' F-Al-Anchor Base-Black	\$24.73 \$9.30	\$27.76
Seaco	al Sports Service-Rate SP tiric Earlif Sheet No. 430		30 feet	W30	\$4,44	\$4.58	35 AL-Side Mounted-Direct Buried Pole 30 AL-Side Mounted-Arichor Base	\$15.74 \$12.13	\$17.67 \$13.62
	Current Rai	te Proposed Rate	35 (sot 40 foot	W35	\$4.50	\$5.05 \$6.05	35' AL-Sale Mounted-Anchor Base	\$11.60	\$13.25
Costomer Charge per month Energy Charge per kYth	\$17.14 9.5130s	\$15.00 11.10524	Aluminum 12 foot (decorative)		\$12.73	\$13.73	40 AL-Side Mounted-Arichox Base 30 Class 7 Wood Pola	\$14.59	\$16.38 \$6.48
End By Cent Sa box Visit	3.81301	ILiyaet	28 fact	A12 A28	\$7.09	\$7.96	35 Class 5 Wood Pole	\$6.27	\$7.04
			28 foot (heavy duty) 30 foot (enchor hase)	AZEH A30	\$7.16	\$8.04 \$15.90	40' Class 4 Wood Pole 45' Class 4 Wood Pole	\$9,44	\$10.60 \$10.99
	metered General Service I all Fixed Loans-Rate OS-FL		Fiberglass				20 Galferia Arichor Based Pole 30 Galferia Arichor Based Pole	\$8.32	Discontinued Discontinued
(Ele	stric Tariff Sheet No. 44)		17 fout 12 isot (secarative)	F17 F12	\$4.50	\$5.05 \$14.76	35' Galleria Anchor Based Pole	\$28.29	Discontinued
For loads based on a range of \$40 to	720 hours	te Proposed Rate	30 foot (bronze) 35 foot (bronze)	F30 F35	\$8.56 \$8.79	\$9.51 \$9.87	MrV-Ught Pole-12 MH- Style A- Aluminum-Anchor Base-Too Tenon-Black	25.64	\$6.33
use per month of the rated capacity	of the	9.3089e	Steel				MW-Light Pole-Post Top-12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$4.83	15.42
connected ecopment (per kMN)	8.2708#	9.30836	27 foot (11 gauge) 27 foot (3 gauge)	\$27 \$27H	\$11.56	\$12.98 \$19.57	Ught Pele-15' MH-Style A-Aluminum-Anchor		
For loads of less than 540 hours use month of the rated capacity of the o			Spans of Secondary Wiring (per mo each increment of 25 feet of second	th for			Base-Top Terron-Black Light Pole-15' MH-Style A-Alummum-Direct	\$5.80	\$6.51
equipment (per kWh) Minimum per month	9.52404 \$2.98	10.7269¢	beyond the first 25 feet from the po		\$0.77	\$0.86	Burled-Top Tenon-Bittick	\$5.02	\$5.64
Acheron per monor	\$4,30						Light Pole-20" MH-Style A-Aluminum-Anchor aso-Top Tenon-Black	\$5.08	\$6.83
	stribution Voltage Applics	100.00		c Lighting Service-F			Light Pole-20" MH-Style A-Atuminum-Direct Borled-Top Tenon-Black	29 72	\$10.46
	estripution voltage Applica etric Tariff Shoot No. 45)	outly-state us.	(Ele	etric Tariff Sheet No	Trans.		Light Pole-25' MH-Style A-Aluminum-Anchor	37.21	\$8.09
	Current Rate	Proposed Rate	Where the Company supplies energy	activ (per kWh)	Current Rate 3.8903¢	Proposed Rate 4.36754	Base-Top Fenon-Black Light Pole-25" MH-Style A-A uminum-Direct		107.70
Certimer Charge per month Primary Voltage Service	\$117.00	\$117.00	Where the Company supplies energ separately matered source and the				Burred-Top Tenon-Black Uight Pole-30' MH-Style A Aluminum-Anchor	410.39	\$11 66
Demand Charge per kW All kW	\$7.92	\$9.02	agreed to provide limited maintenan	company has not for traffic			Bate-Top Tenon Black	\$8.52	\$9.56
Energy Charge per kWh			signal equipment (per kWh) Where the Company supplies energ	and has	2.15434	2.4185¢	Light Pole-30' MH-Style A Aluminom-Direct Buried-Top Tenon-Black	\$11.56	\$12.58
First 300 kWh/hW Additional kWh	5.1092¢ 4.3219¢	5.8203¢ 4.9212¢	agreed to provide limited maintener signal equipment (see NWb)	nce for traffic	5.04664	5.7850a	Light Pole-35" htti-Style A-Aluminum-Anches Bass-Ton Tecon-Black	15 62	\$11.05
Maximum monthly rate per kWh	24.13124	27.48354	signal equipment (per kwis)		b (44b)	5.78204	Light Pole-35' MH-Style A-Aluminum-Direct		
	(excluding the customer	(excluding the customer	A PART TO THE LINE				Burled-Top Tenon-Black MW-Light Pole-12' MM- Style B Aluminum	\$12.49	\$14.02
	charge, electric fuel component charges	charge and all applicable riders)	Unmetered Outdo	or Lighting Electric ctric Tariff Sheet Re	Service-Rate UOI 1 82)		Anctor Base-Top Tenon Black Pri MW-Light Pote-12' MM-Style C-Post Top-	: \$6.87	\$7.71
	and DSM charge)		Energy Charge per kWh		Current Rata	Proposed Rate	Alem-Ancher Base-TT-Black Pri	\$9.30	\$10.44
			All Litti		3.83051	4.3003¢	MNV-LT Pole-16" MH-Style C-Davit Bracket- Austr-Anchor Base-TT-Black	\$17.45	Discentinued
Time-of-Day Rate for	Service at Transmission Vetric Tariff Sheet No. 51)	oltaga-Rata TT					MNY-Light Pole-25" MH-Style C-Davit Bracaet- Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued
	Current Rat	te Proposed Rate		Lighting Electric Se- etric Tariff Sheet No			MW-LT Pols-16' MH-Style C-Boston Harbor		
Cestomer Charge per pronth	\$500.00	\$500.00	Energy Charge per NYh	en le 1942) 7 Biogt W	Current Rate	Processed Rate	Bracket-AL-AB-TT-Black Pri MW-LT Pole-25* MM-Style C-Boston Harbor	\$9.97	\$11.19
Demand Charge per kW Summer On Peak kW	\$1.07	\$8.75	All With	Harris State	3.83054	4.3003¢	Bracket-AL-AB-TT-Black Pri	\$24.73	Discontinued
Sammer Off Peak MY Winter On Peak MY	\$1.22 \$6.52	\$1.32 \$7.18	Current Rates (Per Unit Per Month)				MW-LT Pole 12 Ft MH Style D Atom Breakaway Anchor Base TT Black Pri	\$9.21	\$10.34
Winter Off Peak kW	\$1.22	\$1.32 \$1.32	FIXTURES Initial Le Description Lumers Wi			Troposéd Charge Transe Maint.	BRW-Light Pole-12 MH-Style E-Alum-Aschor Base-Ton Tenon-Black	29.30	Disconlinued
Energy Charge per kWh Summer On Peak kWh	4.90514	5.321774	50W Standard LED-BLACK			5.53 \$4.76	MW-Light Pole-12' MH-Style F-Alum-Anchor	9-016	2000
Summer Off Peak Him	4.01684	4.35718	70W Standard LED-BLACK				Base-Top Tonon-Black Pr MW-15210-Galleria Anchor Base-20FT	\$9.96	\$11,18
Winter On Peak kWh Winter Off Peak kWh	4.5826¢ 4.0168¢	5.0794¢ 4.3571¢	1 07/ Standard LED-BLACK	24 54	97 14.24 5	5.52 \$4.76	Brogge Steel-OLE 66W-15210-Gelierla Anchor Base-30FT	\$8.32	Discontinued

DUKE ENERGY.

A CONTRACTOR OF THE PARTY OF TH		
MVV-15219-Galteria Anchor Base-35FT		
Bronze Steel-OLE	\$29.29	Discontinued
MW-15310-35FT MH Aluminum Birect Embedded Pole-OLE	\$15.74	Discontinued
MN-15320-30FT Mounting Height Aluminum	313.74	Discontinues
Anchor Base Pote-OLE MW-15380-35FT Mounting Height Alemanum	\$12.13	Discontinued
Ansher Base Pelo-OLE	\$11.50	Discontinued
MNY-15320-40FT Mounting Height Aluminum	*****	
Anchox Base Poin-OLE MIV-POLE-30-7	\$14.59 \$5.77	Discontinued Discontinued
MRY-POLE-35-5	\$6.27	Discontinued
MM-POLE-40-4	\$3.44	Discontinued
IM-POLE-45-4	\$9.79	Discontinued
15' Style A - Fluted - for Shrout -		
Alemairum Direct Baried Pole	N/A	\$5.08
20' Style A - Fixted - for Shround - Aluminum Direct Buried Pole	R/A	15.56
15' Style A - Smooth - for Shrood -		14.44
Aluminum Direct Burjed Pole	H/A	\$3.35
20" Style A = Smooth = for Shrood -	The street	1
Aluminum Direct Buried Pole	N/A	\$5.22 \$2.45
Shroud - Standard Style for enchor base poles Shroud - Style B Pole for emouth and fixted poles	RUA RUA	12.45
Shraud - Style C Pole for smooth and fixted poles	IL'A	\$2.21
Shraue - Style D Pole for smooth and fluted poles	R/A	\$2.38
		38 589
PRILE PRUTOMINON		
Description	Denni Charas	Proposed Charge
Flosh - Pre-fabricated - Style A Pole	R/K	\$10.33
Rech - Pre-fabricated - Style B Pole	R/K	19.31
Reak - Pre-fabricated - Style B Pole Reak - Pre-fabricated - Style C Pole	H/A	\$10.94
Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole	N/A	\$10.33
Flush - Pre-tabricated - Style F Pole	R/A	\$9.31
Rush - Pre-trancated - Style D Pole	H/A	\$3.07
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole	MA	\$10.97
Revent - Pre-fabricated - Style 8 Pole	税 体	\$11.73
Reveal - Pre-fabricated - Style C Pole	R/A R/A	\$11.7Z \$11.7Z
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole	IVA IVA	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-in Foundation	N/A	\$5.76
BRADKETS		
Beautytion	Current Charge	Proposed Charge
14 Insh brasket - wood pole - side mount	R/A	\$1.37 \$1.48
4 foot brawel - wood pale - side mount 6 feet bracket - wood pale - side mount 8 foot brawel - wood pale - side mount	N/A	\$1.36
8 foot brasiet - wood gole - side mount	R/A	\$7.19
10 feet fraetet - wood pole - side recent	N/A	\$4.53
12 froit bracket - wood pole - side mount	N/A	\$1.59
10 feet franket - wood pole - side proont 12 foot bracket - wood pole - side proont 15 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	N/A	अअ
4 foot cracket - metal pole - side mount	N/A	\$5.28
4 foot bracket - metel pole - side mount 6 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount	H/A	\$5.64
10 feet bracket metal pole - side mount	WA	\$5.57
12 food branched - matrix pode - Side mount	N/A N/A	\$5.90 \$6.00
10 foot bracket - metal pole - side mount 12 foot bracket - metal pole - side mount 15 foot bracket - custal pole - side mount	NA NA	\$6.95
18 inch tracket - metal pole - double food		
	N/A	\$7.26
Mount - top mount		man to be a
14 inch bracket - metal pide - single mount -	N/A	\$1.52
14 frich bracket = metal pide - single mount- top tenon 14 frich bracket - metal pole - double mount -	N/A	
14 Firsh bracker - metal pole - single mount- top tenan 14 Firsh bracker - metal pole - doobbe mount - lop tenan	N/A N/A	\$7.01
14 firsh bracket - metal pole - single mount- top team. 14 firsh bracket - metal pole - doebte mount - ipp testin. 14 firsh bracket - metal pole - triple mount -		
M rich bracker - metal joile - single mount - top learn 14 frich bracket - metal joile - double mount - top learn 14 rich bracket - metal joile - triple mount - top learn 14 frich bracket - metal joile - could mount - 14 frich bracket - metal joile - qual mount -	RA RA	\$2.01 \$2.48
A first bracket - metal pole - single mount- top teston 14 first bracket - metal pole - double mount - top teston 14 first bracket - metal pole - triple mount- lop teston	R/A	\$7.01

9,500 kimen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lemen (Traditionaire)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rachinear)	100	0.117	487	\$5.07	\$5.59
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Holophane)	100	0.128	532	\$5.29	\$5,34
9,500 lumen (Gas Replica)	100	0.128	537 .	\$5.29	\$5,94
22,000 lumen (Rectifinear)	200	0.246	1.023	\$6.68	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1.959	\$8.84	19.92

Pole Description Pole Type Proposed Rate/Pole Wood 30 fact \$ 4.44 \$ 4.50 \$ 5.39 \$4.98 \$5.05 \$6.05 35 foot 40 foot W40.

Customer Owned and Maintained Units

The mostibly kidewald-hour usage will be maleadly agreed upon between the Company and the cardishner. Where the average mostley essage is less than 150 kMM per point of defivery, the cardismer shall pay the Company, in addition in the mostibly charge, the card of providing electric service on the basis of time and material place sected charges. An estimate of the cost will be submitted for approval before work is carried out.

	Carrent per kWh	131	23.7	Proposed	per k	an.
9	3.8385¢		183	4:30034		173
ä	THE RES		1		23	
	A CAME S S	1000	100			- 24

Street Lighting Service-Overhead Equivalent Rate SE (Electric Tarliff Sheet Na. 65)

Fixture Description	3	Lemp		Annue	Correct	Procesed
	3.	Halt	MIV/Unit	LWT	Rate Unit	Rate/Unit
Descrative Extures	13		15 4	1		
Mersury Vapor		12.0	43.	- 4	11115	
7,000 lumen (Town & Country)	350	175	0.205	853	\$17.45	\$8.35
7,000 lumas (Holophane)		175	0.210	874	\$ 7.48	\$8.40
7,000 lumen (Gas Replica)	Sa.	175	0.210	874	\$17.48	\$8.40
7,000 (sman (Aspen)	48	175	0.210	874	\$ 7.48	\$8.40
Metal Hatitle						
14,000 lumen (Traditionaire)		题。	0.205	853	\$17.45	\$8.35
14,000 Einen (Granville Accrn)	1	55	0.210	874	\$ 7.48	\$8.40
14,000 formen (Gas Replica)	VA.	175	0.210	874	\$ 7.48	\$8.40
Sodium Vapor		416		24		
9,500 lumen (Torm & Country)		100	0.117	487	\$:8.12	\$9.12
9,500 luman (Halophane)		100	0.128	532	\$ 8.23	19.24
9,500 lumus (Racfilinear)	172	100 -	0.117	487	\$ 8.12	\$9.12
9,500 lumen (Gas Replica)	34	100 €	0.125	532	\$ 8.72	19.23
9.500 lumen (Aspen)	5	100	0.128	532	\$ 8.77	\$9.73
9,500 lumes (Traditionaire)		100-	0.117-	427	\$18.12	\$9.12
9,500 luman (Grany:lie Acors)		190	0.128	532	\$ 8.22	\$9.23
22,000 lumes (Rect/linter)	1	200 ×	0.245 .	1.023	\$11.67	\$13.10
50,000 lursen (Rect/inear)		400	0.471	1,959	\$15.44	\$17.33
50,000 luner (Setback)		400	0.471	1,959	\$15.44	\$17.33

Elder PPS - Pressier Power Service Rider (Electric Tariff Sheet No. 70)

Monthly Service Payment

Estimated Levelored Capacity Cost — Estimated Expenses

Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tayirf Sheet No. 79)

- Current Rate:

 1. Current/confer

 The Connection Fee applies only if no additional matering point is required and will be based on customer's expl applicable rate schedule.
- Monthly charges will be based on the unsurabled distribution antifor framewistin rules
 of the eactioner's most applicable rate schedule and the contracted amount of backup
 delivery point regardly.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company shades such respect for additional factivery points. The terms of payment may be made initially or over a pre-determined form mathed against the Company of Confirmers that half and exceed the instrument for a land and exceed the instrument for interest that exceed the instrument is not not of the customer's review of the customer's regimes and the closed affected by the request. The customer's capacity freed will be neighble spaces the capacity review and the customer's regimes the customer's regimes the customer's regiment. The customer's capacity freed will be neighble spaces that one payment is middle and the customer's rediscipation of the circuit. The customer's regiment that may be situated by the receiver.

There are no proposed rate changes to this rider

Feel Adjustment Classa — Rider FAC (Electric Tariff Sheet No. 80)

For Adjustment Clause per kMb

Correct Rate Expense of fuel in second preceding manth/sales in the second preceding month - \$0.023837

Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mackanism (Electric Lariff Shart No. 82)

THE RESERVE OF THE PARTY OF THE		
Current Rate:		
Rate Group	Current	Proposed
PORT THE RESERVE	Rate	Rate
The Note of	(\$/)(%)	(\$/k%h)
Rate RS. Residential Service	0.000163	
Rate DS, Service at Secondary Distribution Voltage	0.000163	No Propo
Rate DP. Service at Primary Distribut on Voltage	0.000163	Rate Cha
Rate GT, Time-of-Day Rate for Service at Distribution Voltage	0.000163	to this Ri
Rate EH Optional Rate for Electric Space Hinding	0.000163	
Rate GS-FL General Service Rate for Small Fired Leads	0.000163	
Rate SP, Seasonal Sports Service	0.000163	
Rate SLE Street Liebting Service	0.000163	
Rate TLS Traffic Lighting Service	0.000163	
Rate UOLS, Uscartared Outdoor Lething	0.000163	
Rate NSU, Street Lightung Service for Roo-Standard Units	0.000163	
Rate SO, Street Lighting Service - Customer Owned	0.000163	
Rate SE Street Lighting Service - Overhead Equivalent	0.000163	
Rate LED, LED Street Lighting Service	0.000163	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Char	0.000163	

Rider 68 - Srove Field Development Rider (Electric Tariff Sheet fin, 65)

	Correct Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	

Falmouth Outlook page 11 cont. Aug. 27, 2019

6 foot - metal pole - double - top ten 4 foot - Boston Harber - top tenon	101	MA NA		\$3.90	- A - 1/4	CALL STATE OF THE PARTY OF THE	(Electric Tariti Sheet No. 7	4	Fifth 12-month period	10%	
6 foot - Beston Harber - too tenon		E/A		21.24		Current Rate					
12 fact - Boston Hashor Style C pole	double mou			80.03		In addition to charges for service with s			Rider DIR -	Development Incentive	Rider
lop tenan		N/a		\$15.55		annually by the utility	refiborant carriers as se uses and	s cue house azon and nhorses	(Elec	tric Tariff Sheet No. 80)	
4 foot - Davit arm - top tenon		N/A		\$8.44		CONTRACTOR OF STREET				Correct Discount	Proposed Discount
18 inch - Cobra head finture for wood 18 inch - Flood Eight for wood pole	eloq b	KJS.		\$1.20		Proposed Rata No Proposed Rate Changes to t	his bids		Discourt to Total Bill excluding riders	Up to 50% for 1 year	No Proposed Rate
19 AUCH - 1-1000 BEET UN MOOR DONE		N/A		\$1.35		AD Propused Nata Changes Co.	NO NOS		The state of the state of		Changes to this Rider
WIRING EQUIPMENT Description		~	ect Charge	Donne	Charge	Rid	er X—Lise Extension Policy	Rider		da Energy's GoGREEN K	
Secondary Pedestel (cost per unit)		N/A	tel resilt	\$2.07	o Crassia		(Electric Tariff Sheet No. 7	0		na Energy's Gourself Rid ower / Carbon Offset Rid	
Handhole (cost per un;t)		NA		\$1:72		Current Rate:				tric Tariff Sheet No. 88)	
GAL DUPLEX and Trench (cost per to		R/A		\$0.92				reach the oustomer's premise		Current Rafé	Proposed Rate
GAL DUPLEX and Trench with condu- GAL DUPLEX with existing conduit to				\$0.96				nual revenue, the Company will	Green Power rate per 100-kWh block		No Proposed Rate
6AL DUPLEX with existing conduit to				\$1110		rate provided the customer as		omer over that applicable in the			Changes to this Rider
SAL DUPLEX (IH wire (cost per foot)	Just pur neor	N/A		\$0.88		The state of the s					
								o reach the customer's premise the customer may be required to			
								(1) percent of the line artension		or NM — Not Metering tric Tariff Sheet No. 83)	
Street Lighting Serv				Rate NSU		cost for residential service and				une saint enter nu. 63)	
	stric Tariff S		1000			When the large of caption or on	of her and him party link.	in a manner satisfactory to the	Current Rate: AVAILABILITY		
Company Owned			Annual		Proposed			mated cost of the line extension	Net Metering is available to eligible of	stimer-renerators in the	Company's service territory
Boulevard units served underground		1 int	MAN/Times	Rate/Unit	Rato/Livit	in either of the above situation			upon request, and on a first-come, fi		
a. 2.500 lumen Incandescent - Seri		0.148	616	19.42	\$10.58			cent of the revenues received in	the Company's single hour peak load	in Kentucky during the or	Tribus year.
b. 2,500 jumen local descent - Mch					\$2.22	any one year up to twenty-fine	(25) percent of the advance.		Processed Rafe-		
Holophane Decorative Fixture on 37	loot fiberglas	ss pole se	nyed under	ground with		Proposed Rati-			There are no proposed rate changes	to this rider.	
direct buried cable a. 10,000 luntes Marcury Vacor	97.0	0.000	1015	\$17.16	ALONE	There are no proposed rate the	inges to this rider				
Each increment of 25 feet of second											
(added to Rate/unit charge)		Anna tree	mar na line	\$0.77	\$0.86	TO SECOND				Bad Check Charge	
Street light units served overhead in					THE PARTY OF	Rid	ter LM - Lead Management		(Elec	tric Tariff Sheet No. 90)	
a. 2,500 lumes Incardescent		0.189		\$7,25	\$8.15	The same of	(Electric Tariff Sheet No. 7	D		Corrent Rate	Proposed Rate
b. 2,500 Jumes Mercury Vapor c. 21,000 lumes Mercury Vapor		0.109	453	\$6.87	\$7,71	Additional customer charge per			Bad Check Fee	\$11.00	No Proposed Rate
	400	0.400	1214	410'05	917.47	Correct Rate 15.00	Proposed Ra	e Ruté Chaopes to this Ridor	The state of the s		Charges to this Rider
Customer Owned			Arrai I	-		\$5.00	no rroposeo	Hats Changes to this Addit	THE RESERVE OF STREET		
Sheel boulevant units served undergr a. 2,500 lumen incandescent - Seri				ts.56	\$6.24					or Reconnection of Serv	
b. 2,500 luman Incandescent - Mol				\$7.07	37.94	Rider AMO - 1	dyanced Meter Oct-Out (A)	IOI - Recidential		ctric Tariff Sheet No. 91)	
							(Dectric Tariff Sheet No. 7		The Street Lines	Current Rate	Proposad Rate
A TOWN							Current Rate	Procosed Rate	Reconnections that can be	GOLDINA NEW	t reposed merc
Street Lighting S				w SC		One-time fee	\$100.00	No Proposed Rate	accomplished remotely	\$3.45	\$5.88
(Elec	tric Tariff \$	ihest No.	(6)			AVERAGE PROPERTY.	413	Changes to this Rider	Reconnections that cannol be	BY THE	The last of the la
Base Rate						Origoing fee per month	\$25,00		accomplished remotely Enuironant tampering penalty (Resid	\$75	\$60 my Used \$200 + Estimated
Fixture Description	Lamp	M/	Armal	Corrent		THE AREA			minimum ramper us beneath (sarph	mus) Esumated Ener	Ty Used \$200 + Estimated Energy Used
DATE OF THE PARTY	Walts	Ent	1W/Gnt	Rate/Un	t Rate/Unit	A SECRETARIA DE LA COMPANIONE DE LA COMP			Equipment tempening penalty		
Standard Firture (Cobra Head) Mercury Vecor						Rider ESM —	Environmental Surcharge A	echanism Rider	(Hon-Residential)	Estimated Ener	my Used \$1,000 + Estimate
7.000 fumen	175	0.193	803	34.28	\$4.80	Elegation of the second	(Electric Tariff Sheet No. 7		Energy Used		
10,000 lumen	250	0.275	1.144	\$5.45	\$5.12	Environmental Surcharge Billin	g Fector (percent applied to	otal bitt)	Reconnect Gas & Electric at same the Reconnection at the pole	me \$88 \$125	Discorticued \$125
21,000 jumen	400	0.430	1,789	\$7.56	\$8.49	Correct Rate			Reconnection at the pole at same to		310
Metal Ratios 14 000 tumen	175	0.193	801	14.78	\$4.80	Adjusted jurisdictional environ	mental compliance plan reve	ue requirement/average total	as Gas Service	\$150	Discontinued
20,500 tumen	250	0.193	1.144	\$4.28 \$5.45	\$4.80	monthly revenue			After-hours charge	\$25	SHO
36,000 lumen	400	0.430	1789	\$7.56	\$8.49	Proposed Rate			Field visit collection charge	\$50	\$60
Sodium Vapor			THE ST	767	200	No Proposed Rate Changes to 1	this Rider				

Residential DSNR per kWh.
Non-Residential distribution service
DSMR per kWh.
Non-Residential transmission service
DSMR per kWh.

14,000 lumen (Graditionaire) 14,000 lumen (Granville Acern) 14,000 lumen (Gas Replica) No Proposed Rate Changes to this Rider

0.25764

0.01834

Reconnect Gas & Electric at same time Reconnection at the pole at same time

as Gas Service

Gas Used Discortinued

FOR THE

DISTRICT COURTROOM

DISTRICT COURTROOM
HON, BLU KUSTER
8/20/19
Estate of Velma Ruth Sheriff Rev fiductary notice 9/24
Estate of Carlis McDowell
Other Hrg entry of appearance
noted
Estate of Emma Jean BowEstate of Emma Jean Bow-

en Probate Hrg proof to be filed oe & ba Estate of Sarah J. Davis Probate

dj
Abbeywood Apartments
IITD vs. Amy Deatherage Arr
forcible detailner sustained
Abbeywood Apartments
IITD vs. Deborah Claybern Arr
passed no be remoticed
David R Dunaway vs.
Charles & Cheisea Griess CT
forcible detailner austailned
B&A Properties vs Bill &
Shella Dazling CTi dismissed
Patry Powell vs Mary & Larry
Jones CT forcible detailner sustailned
Patrick John Abern Ir 1994

tained
Parrick John Ahem Jr 1994
CPA speeding 20mph over, operating on suspended/revoked operators license⁵ fia bw \$250
Michelle G Akins 1978 Arr thefit by deception include cold checks u/\$500-cfa 9/24
Joshua Adam Balley 1986
OH fia bw \$500 or 10 days p

OH fra bw \$500 or 10 days p
or s
Sarah Elhrabeth Bentley
1997 Expungement Hrg oe
Debra M Bitshop 1954 Arr
speedling 26mph over/greater,
careless driving, improper dis-play of registration plates-cfa
8/27

Jacob Conner Bishop 1997

Jacob Conner Bishop 1997

Rey cont'd I/21

Paige Brewer 1997 CEA

Post of Marijuana PDA \$150/

NG/PD/PTC 9/24

Veda Lynn Buntain 1984

Av speeding 10mph over limit, faildire of owner to maintain

required insurance/security 1st
9/24

Diana C. Crassford 1960

required insurance/security 1stpl/24
Diana C Crawford 1960
Arr speeding 10mph over limitcars complete din moc
Jeffrey R Daugherty 1983
CPA failure of non owner, operstor, to maintain requiminance
Ist, license to be in possession,
no/expired Kentucky registration receipt, near lleense nor
illuminated-CH 2/25
(Tincey Dennie 1970 Contempt Hig Re 8/27
Tincy Dennie 1970 Rev
public insuraication controlled
sübs (excludes alcohol), 1st dep
goss. cs/drug unspecified 1st
off, resisting arrest Re 8/27
Tincy/D Dennie 1970 Rev
Fingrant Non Support Con'td
9/24
Tincy/L Dennie 1970 Show

9724
Thery I. Dennie 1970 Show
Cause Hearing-prob. revoked
& do compl. PGDG
Megan Lee Ensweller 1996
Rev. speeding 15mph over limiters.
Brian Ferrell 2002 Arr vehide a nuitance, intermediate
licensing violations-CEA'9/24
jeremy M6Faliz 1984 Arr

NOTICE.

Distribution Pule Attachments — Rate DPA (Electric Tariff Sheet Re. 82)

Two-eser pole annual rental per feot Thrue-user pole annual rental per feot

Correct Rate \$5.92 \$4.95 Proposed Rate \$8.76 \$7.40

Cognocration and Small Power Production Sale and Perchase — 100 kW or less (Electric Tariff Sheet No. 53)

Energy Purchase Palls per INIT 276456 12006 276456 12006 Copporty Purchase Ratis per INIT per month 13.47 \$4.00

Cogeneration and Small Power Production Salo and Purchase Greater than 100 kW (Electric Tariff Sheet No. 84)

Correct Rate PJM Resi-Tione Locational Marginal Price \$3.47 Proposed Rate PSM Real-Time Locational Marginal Price \$4.00 Energy Purchase Rate per Milit Capacity Purchase Rate per kW per month

Real Time Pricing Program — Rate BTP (Electric Earlif Sheet Re. 95)

Energy Deliving Charge (Cueffe) per su'ht frois Costoner Base Load
Skrindary Sirvice
Pringry Service
2,795.04
0,2356-6
Pringry Service
0,2356-6
Pringry Deliving per billing period
1113.00 Proposed Rate 1.8391¢ 1.5184‡ 0.6602¢ \$183.00

Dola Energy Kentucky proprises the following new rate schoolee, Rate GSA, Green Source

Proposed Rate:

An amount computed under the OSA Contones Safa payaray rate schedule including applicable notes plus the soon of OJ the GSA Product Change, CD the GSA Bill Circlift, and CD the GSA Administrative Change.

- GSA Product Charge The GSA Product Charge shall be expent to the expensive price Of MNA. The monthly GSA Product Charge shall be obtained by microbying the Regulation Price times the every produced by the GSA Facility during the billing parts of White funds will be cellicited by Company and Contractive to this mercentals energy Receipt parties.
- CSA Bill Credit The GSA Bill Credit is the sum of all PSM credits and charges received by the GSA Facility sense.
- 1. GSA Monthly Administrative Charge will be \$375 per bill.

war the new to media for our sub lat deg

The foregoing rates reflect a proposed lacroscop in electric revenues of approximately \$45,634,448 or 12,54% over correct total electric revenues to Dute George Kentucky. The estimated amount of increases per customer class is as follows.

Rato DS - Service at Distribution Vertrage Rate DT-Time-ed-day Pagin for Service at Distribution Vertrage Rate DT-Time-ed-day Pagin for Service at Distribution Vertrage Rate DE - Optional Plants for Service Rate DS - Service at Plants for Sexual Plant Loads Rate DS - Service at Plants for Sexual Plant Loads Rate DS - Service at Plants for Sexual Plant Loads Rate TI, Time-d-by Rate for Service at Times inclinate Vertrage Rate TI, Time-d-by Rate for Service at Times inclinate Vertrage Rate TI, Time-d-day Rate for Service at Times inclinate Vertrage Rate TI, Time-d-day Rate for Service at Times inclinate Vertrage Rate TI, Time-d-day Rate for Service at Times inclinate Vertrage Rate TI, Time-d-day Rate for Service at Times inclinate Vertrage Rate TI, Time-d-day Rate for Service at Times inclinate Vertrage Rate TI, Time-d-day Rate for Service at Times inclinate Vertrage Rate TI, Time-d-day Rate for Service at Times inclinate Vertrage Rate TI, Time-d-day Rate for Service Attraction	Total asse incre (%)	
Interdepartmental \$7.3 Special Confuncts \$2.1 Reconnection Charges \$16, Rate GPA - Pale and Line Attachments \$10	57 10.5: 158 10.6: 1591 11.5: 156,489 7.5% 16,489 7.5% 10,202 10.7: 10,5: 10,5: 11,5: 124 10.5: 1330 10.2: 17,7: 125,5: 138 35.4:	TEXTE TEXT TEXT TEXT

The average monthly bid for each costomer class to which the proposed rates will apply will

	Ayerage kenyese	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Rasidential Service	941	\$14.88	15.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EH = Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1.542	\$20.87	10.1%
Rate GS-FL General Service Rate for Small Finel Loads	544	\$8.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rale TT, Time-of-Day Rate for Service at			
Transmission Voltage	1,478,731	\$8,005.64	7.5%
Rate SL - Street Lighting Service *	78	\$1.71	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	ILAX
Rate KSU - Street Lighting Service for Hon-Standard Units*	49	\$0.92	10.6%
Rete SC - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Rural Time Pricing Program	201,362		8,4%
Interdepartmental	NA	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

ies, values represent average monthly bWh usage per fixture.

The rates contained in this makes are the rates proposed by Daba Energy Kentocky, however the Kentocky Proble Service Commission may order rates to be charged that differ from the proposed males calabided in this notice. Such facility may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the marter may, by written request within their; (20) days after publication of the motion of the proposed rate changes; returned have be between, interestion may be present beyond the fairly (30) or period for pool mass absono, 500 meters shall be winnisted to the fencionary holds: Service Commission, P.O. Ber 615, 211 Service Bedweent, Proviller; Remindey 40602-0615, and third set forth the provide by the request including the states and interest of the service of the Commission obtains and existence of the service of the contraction within theiry 600 days of the initial publication, the Commission may into final action on the application.

Intervenors may obtain papers of the application and other liftings must by the Company by representing same through ermal at DEMotors' (eligibidist-energy coin or by billiphono at (\$13) 287–4356. Actory of the application and other frings made by the Company is residable for public specified investigate from the Company is residable for public specified investigate from the Company is residable for public specified investigate from the Company is residable for office of 211 Sower Bodeverd, Frankfort, Renkinsky, Mondair through Friday, 860 u.m. To 4,50 u.m., and at the finding Company (inc.): 1.202 can good in the processing through the Company in the Company is continued to the Public Sorvice Commission, through its wholls for by mad at the findewing Commission address:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. SOX 615
211 SOYER BOULEVARD
FRANKFORT, NEHTUCKY 40502-0615
(SG2) S64-3940 DUNE ENERGY KENTUCKY 1262 COX ROAD FRI ANGER KENTUCKY ALOUA (513) 287-4366

maintain req insurance 1st, no expired other state registration receipt-proof dm
Jeremiah R Gutaridge 2001
Art one headlight 1924
Howard W Harden 1965 Art
failure to wear seat belo-pd, license to be in possession-proof

Patricia Dawn harrison 1994 Arr, criminal abuse third degree child 12/under-cont/d 8/27

Kayla Nicole Hensley 1990 Arr license plate not legible, failure to produce insurance card-9/24

card-9/24
Darsh Lynn Herron 1979
Arr speeding 10mph over-case complete dm, failure of owner to malifiain required insurance/security 1st-proof dm
Daniel J Howard 1974 Arr Failure to wear sear belts, failure of owner to maineain required insurance/security 1st- fa bw \$50
Aaron Huff 1990 Arr li-

Aaron Huff 1990 Arr Ilcense plate nor legible, vehtcle
a nulsance, op mv w/influ alc/
drugs 08 1so off - ch 11/26
Miksyla Margarer Hughes
1995 Arr but or disp all others
u/\$500, fraudulent use of credit
card u/\$500 w/6month periodbw \$1500
Chad Hurst 1982 CFA
Fallurs of owner to maintain re-

bw \$1500
Chad Hurst 1982 CFA
Failure of owner to maintain required insurance/sec 2nd or >,
Failure to notify address change
to dept of transp- PD/NG/
FTC 9/24
Richard A Hurchins Jr. 1988
Art Speedling 10mph over limit,
Failure to de no owner operator
to maintain req linsurance 1st,
Failure to use child restraint device in vehicle (2cu)-Contd 9/3
Megan Rene Jones 1994
Art No/Expired Kentucky regintration receipt, No/Expired
registration plates, Proof der
Carson Kent 2000 CFR
Oper my u/influ alc <21/yoa
-sch 9/10
Skylar N Kerlin 2000 Art
No/Expired Kentucky registration receipt; operating vehicle
with expired operators license,
Failure to produce inharance
card fra/bw \$2.50
Kerls Ker 1964 Rev Pub.

with expired operators license, Fallure to produce linsurance card-far/tw \$250 Keyth Key 1964 Rev Pub-lic Intoxication controlled subs (excludes alc.). Drug Parapheralia-Buy/Posses-Pass to 9/r24 Keyth Key 1964 Criminal Trespassing 3rd deg- Pass to 9/r24

The adopted bud statements of th District Health D the Carroll, Gall Pendleton Count Taxing Districts n at 510 S Ma Owenton, KY,



Falmouth Outlook page 12 cont. Aug. 27, 2019

Duris Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives natice
that in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky
will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an
adjustment of electric rates and charges proposed to become effective on and after October
3, 2019. The Commission has docketed this proceeding as Case No. 2019-00271.

Ph	Acres to the same	and Profit had	Market Char	Transmitted in
The proposed	electric rates an	SOIDURES DOS TO	EDS TO HOW YOU	CONTINUES.
		CO. The Street of the Control of the		

Alexandria:	Elsmere	Liston
Belevie	Erlanger	Melbourne
Boone County	Fairview	Hemport
Bruriey	Florence	Park Hills
Campbell County	Fort Mitchell	Pendiaton Count
Cold Spring	Fort Thomas	Ryland Heights
Coyington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mail
Crestview	tridependence	Union
Crestyley H.lls	Kenton County	Villa Hills
Crittenden	Kenton Velo	Walton
Dayton	Lakevide Park	Wider
Dry Rides	Latonia Lates	Woodzwo
Edgestood		

DUKE EMERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rate RS (Electric Tariff Shoot No. 30)

Customer Charge per month	Durrent Rate \$11.00	Proposed Rate \$14.00
Energy Chargo per kVh All kWh	7.16504	8.4272¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Shoot No. 40)

	Current Rate	Proposed Rate
Costomer Charge per month Single Phase Service Three Phase Service	\$17.14 \$34.28	\$15,00 \$30,00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional Mowatts	\$8,25	\$9.38
Energy Charge per NWh		
First 6,000 kWh	8.02004	9.12384
Next 300 kWb/sw	4.97324	5.8008a
Additional kWh	4.03174	4.5866¢
Non-Charth Cap Rate per kWb	23.59154	26.9521#
Church Cap Rate per kWh	14.5445¢	16.54614

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Dectric Cariff Shoot So. 41)

	Current Rate	Proposed Rate
Dustamer Charge per month		
Single Phase Service	\$63.50	165,00
Three Phase Service	\$127.00	\$130.00
Printary Voltage Service	\$138.00	1138,00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Summer Off Peek kill	\$1.24	\$1:39
Writter On Poats IOV	\$33.04	\$14.62
Wester Off Peak kyr	\$1.24	\$1.39
Entrey Chargo per AY/h		
Summer Din Passa KWh	434504	4.87124
Surviver Off Peak AWD	3.5582\$	3.9890€
Winter On Prior WY	43479¢	4.54994
Winter Off Peak 110/s	3.55824	3.98904
Metering per kW		
First 1,000 kW Oa Proti	(\$0.70)	(\$0.7%)
ANGRORAFEW ON PEAK	4050	(80.51)

Rider C	225 - Cen	aration Sn	poort Service
(Elactric I	artifi Sheet	pport Service No. 580

The state of the s	described in the Advantage of the Control of the Co	
and the same of th	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Bushmar Charge) Monthly Transmission and Distribution	150.05	\$50.00
Reservation Starge (set HT) : Rule DS Seamelary Dictribution	\$43725	\$5,6960
Rate DT Militrifiction Service Rate DP Primary Distribution	\$5,8517 \$5,9794	\$7.2281 \$7.3448
Rate TT Transmission Service	12.6391	\$3.1192

Stroot Lighting Service-Rate SL (Electric Tariff Sheet No. 60)						
OVERNEAD DISTRIBUTION AREA	Lamp		Assezi	Corrent	Proposed	
4 1100		MeU/Unit	kWh.	Rate/Unit	Rate Unit	
Standard Ficture (Colora Houd)	1	JE .				
Marsey Voor 17 3 2 2 2 2	77 .	The .				
7,000 laman 1	175		803	\$7.27	\$8.16	
7,006 furren (Open (Intractor)	175	0.205	853	\$6.07	\$5.81	
10,000 luman ,	250	0.275	1,144	\$8,39	\$9.42	
21,090 luman	400	0.430	1.789	\$11.23	\$12.61	
Metal Helder	18 1	1 40 3		-		
14,000 km	175	0.193	803	\$7.27	\$8.16	
20,500 larcen ")	266	0.275	1144	\$2.29	\$9.42	
36,880 larten Y	400	L430	1.789	111.23	\$12.61	
Sodium Vapor			407	+201	60.00	
9,500 kmen	100	0.117	487	\$8.04	\$9.03 \$6.78	
9,500 leman (Open Refractor) 16,000 leman	150	0.171	711	\$8.77	\$9.85	
22,000 lumen	200	0.228	948	भाज	\$12.76	
27,500 lumen		0.275	948	11137	\$12.76	
50,000 lames	400	0.471	1.959	\$15.28	\$17.15	
Decorative Fadures	700	2411	1,000	413.10	41111	
Soutiery Vapor		- 1				
9,500 kmen (Rechlinear)	100 -	0.117	417	\$10.00	\$11.23	
22,000 harrien (Ractifinear)	290	0.245	1.823	\$12.35	\$13.88	
50,000 lumen (Rectifican)	480	0.471	1,959	\$16.35	\$18.36	
56,000 lumen (Sethack)	400	0.471	1,959	\$24.31	\$27.29	
Spans of Seeendary Wining (per month			-		Marie .	
each inerement of 50 feet of secondary beyond the first 150 feet from the pute	wing .	-		10.53	\$0.60	
The second secon		2				
the state of the s		40	STREET, STREET			
UNDUNCAGUNO DISTRIBUTION AREA	Lamp Wates	MUUM	Ampl 190	Current Rate/Unit	Proposed Rate/Unit	
UNDUNCTION DISTRIBUTION AREA Standard Fature (Cobra Heart)						
CONTRACTOR OF THE						
Standard Fasture (Dobra Heart) Memory Yapur 7,000 letten				Rate/Unit		
Standard Fixture (Cribra Heart) Meriory Vapor	175 175	0.210 0.285	874 853	\$7,40 \$6.07	\$8.31 \$6.81	
Standard Fature (Cobra Heart) Misrowy Yaper 7,000 lerren 7,000 luman (Upen Refractor) 10,000 lerren	175 175 250	0.210 8.265 0.292	874 853 1-215	\$7,40 \$6,07 \$8,54	\$8.31 \$6.81 \$9.59	
Standard Fature (Dobra Heard) Microwy Yeaw 7,000 lorsen 7,000 lorsen 10,000 lorsen 21,000 lorsen 21,000 lorsen	175 175	0.210 0.285	874 853	\$7,40 \$6.07	\$8.31 \$6.81	
Standard Factors (Cobra Mend) Merson y Vapor 7,000 lumen (Open Refractor) 10,000 lumen (Open Refractor) 10,000 lumen 21,888 (parter) Metal Historie	175 175 175 250 400	0.210 0.285 0.292 0,460	874 853 1-215 1-914	\$7,40 \$6,07 \$8,54 \$11,50	\$8.31 \$6.81 \$9.59 \$12.91	
Standard Fafure (Dibra Mend) Moreony Vajer 7,000 lumen 7,000 lumen (Upen Refractor) 10,000 lumen (Upen Refractor) 21,846 lumen Metal Halide 14,000 lumen	175 175 290 400	0.210 0.205 0.292 0.460	874 853 1-215 1-914	\$7,48 \$6,07 \$8,54 \$11,50 \$7,40	\$8.31 \$6.81 \$9.59 \$12.91	
Standard Factors (Cobra Head) Moreony Vayer 7,000 learne 7,000 learne 10,000 learne 10,000 learne 10,000 learne Motal Haisle 14,000 learne 20,500 learne 20,500 learne	175 175 250 400 175 250	0.210 0.210 0.205 0.292 0.460 0.210 0.210	874 853 1-215 1-914 874 1-2215	\$7,40 \$6,07 \$8,54 \$11,50 \$7,40 \$8,54	\$8.31 \$6.81 \$9.59 \$12.91 \$8.31 \$9.59	
Standard Factors (Dibra Mend) Moreony Vajer 7,000 lector 7,000 lector 10,000 lector 10,000 lector 21,864 lector 14,000 lector 25,500 lector 25,500 lector 25,500 lector 25,500 lector 35,500 lector 35,500 lector	175 175 290 400	0.210 0.205 0.292 0.460	874 853 1-215 1-914	\$7,48 \$6,07 \$8,54 \$11,50 \$7,40	\$8.31 \$6.81 \$9.59 \$12.91	
Standard Fafure (Dibra Head) Moreo y Vajer 7,000 luman (Open Refractor) 10,000 luman (Open Refractor) 10,000 luman (Open Refractor) 10,000 luman 10,000 luman 30,000 luman Solutin Vajer	175 175 250 400 400	0.210 0.210 0.265 0.292 0.460 0.210 0.460	874 853 1-215 1-914 874 1-1215 1-914	\$7,40 \$6.07 \$8.54 \$11.50 \$7.40 \$8.54 \$11.50	\$8.31 \$6.81 \$9.59 \$12.91 \$8.31 \$9.59 \$12.91	
Standard Factors (Colora Heard) Moreony Vajer 7,000 lowen 7,000 lowen 10,000 lowen 10,000 lowen 20,000 lowen 20,000 lowen 20,000 lowen 20,000 lowen 30,000 lowen	175 175 250 400 100	0.210 0.210 0.265 0.292 0.460 0.210 0.460	874 853 1,215 1,914 874 1,215 1,914	77.40 16.07 18.54 111.50 17.40 18.54 111.50 18.04	\$8.31 \$6.81 \$9.59 \$12.91 \$8.31 \$9.59 \$12.91 \$9.59 \$12.91	
Standard Father (Dibra Mend) Metricory Vajer 7,000 forten 7,000 forten 10,000 forten 1	175 175 250 400 100 100	0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.117	874 853 1-215 1-914 874 1-1215 1-1414	Rate/Ant \$2,40 \$6,07 \$2,54 \$11,50 \$7,40 \$8,54 \$11,50 \$8,04 \$6,12	\$8.31 \$6.81 \$9.59 \$12.91 \$8.31 \$9.59 \$12.91 \$9.59 \$12.91	
Standard Factors (Colora Heard) Metrony Yaper 7,000 lowner 7,000 lowner 10,000 lowner	175 175 250 400 100 100 150	0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.117	874 853 1-215 1-914 874 1-1215 1-144 487 711	73.40 16.07 18.54 111.50 17.40 18.54 111.50 18.04 16.12 18.14	Rene-Out \$2.31 \$5.81 \$5.95 \$12.91 \$3.31 \$5.59 \$12.91 \$3.00 \$6.87 \$3.81	
Standard Factors (Dibra Mend) Moreony Vajer 7,000 lector 7,000 lector 10,000 lector	175 175 290 400 100 100 150 200	0.210 0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.171 0.171	874 853 1-215 1-914 874 1-1215 1-914 487 711 948	77.40 16.07 18.54 \$11.50 17.40 18.54 \$11.50 \$8.04 \$6.12 \$11.37	\$2.31 \$5.81 \$5.95 \$12.91 \$3.59 \$12.91 \$3.59 \$12.91 \$3.68 \$3 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68	
Standard Factors (Cobra Head) Moreony Vajer 7,000 borsen 7,000 borsen 10,000 borsen	175 175 250 400 100 100 150	0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.117	874 853 1-215 1-914 874 1-1215 1-144 487 711	73.40 16.07 18.54 111.50 17.40 18.54 111.50 18.04 16.12 18.14	Rene-Out \$2.31 \$5.81 \$5.95 \$12.91 \$3.31 \$5.59 \$12.91 \$3.00 \$6.87 \$3.81	
Standard Factors (Criera Heard) Moreony Vajar 7,000 louves 7,000 louves 10,000 louves 10,000 louves 21,000 louves 21,000 louves 10,000 louves 25,000 louves 36,000 louves 9,500 louves 9,500 louves 9,500 louves 10,000 louves 20,000 louves 20,	175 175 290 400 100 100 150 200	0.210 0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.171 0.171	874 853 1-215 1-914 874 1-1215 1-914 487 711 948	77.40 16.07 18.54 \$11.50 17.40 18.54 \$11.50 \$8.04 \$6.12 \$11.37	\$2.31 \$5.81 \$5.95 \$12.91 \$3.59 \$12.91 \$3.59 \$12.91 \$3.68 \$3 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68	
Standard Factors (Dibra Mend) Moreony Vajer 7,000 leuten 7,000 leuten 7,000 leuten 10,000 leuten 10,000 leuten 10,000 leuten 11,000 leuten 14,000 leuten 14,000 leuten 15,000 leuten 15,	175 175 250 400 100 100 150 200 400	0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.117 0.117 0.171 0.171	874 873 1,215 1,914 874 1,215 1,514 487 711 948 1,959	72.40 16.07 12.54 111.50 17.40 18.54 111.50 18.04 16.17 18.14 111.52	\$8.31 \$6.81 \$9.59 \$12.91 \$8.31 \$9.59 \$12.91 \$3.03 \$6.87 \$9.81 \$12.76 \$17.15	
Standard Factors (Colora Heard) Mercusy Yaper 7,000 lowner 7,000 lowner 10,000 lowner	175 175 175 250 400 100 100 100 100 400	0.210 0.265 0.282 0.460 0.210 0.460 0.117 0.171 0.228 0.471	874 853 1-215 1-914 874 1-215 1-914 487 711 948 1-959	77.40 10.07 12.54 111.50 17.40 18.54 111.50 18.04 16.12 16.12 16.13 115.28	\$2.31 \$5.81 \$5.59 \$12.59 \$12.59 \$12.59 \$12.59 \$12.59 \$12.59 \$12.76 \$17.15	
Standard Factors (Dibra Mend) Moreony Vajer 7,000 lector 7,000 lector 10,000 lector 10	175 125 125 125 125 125 125 125 100 100 100 150 125 125 125 125 125 125 125 125 125 125	0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.171 0.228 0.471	874 853 1215 1914 874 1215 1215 1215 1215 1215 1215 1215 121	17.40 16.07 18.54 111.50 17.40 18.54 111.50 18.04 16.12 18.13 115.28 12.55 19.51	\$8.31 \$6.81 \$9.59 \$12.91 \$2.59 \$12.59 \$12.59 \$12.76 \$17.15	
Standard Factors (Cobra Head) Metricus y Vajer 7,000 losten 7,000 losten 10,000 losten 10,000 losten 10,000 losten 20,800 losten 30,000 losten 30,000 losten 30,000 losten 30,000 losten 20,000 losten	175 125 250 400 100 100 100 100 100 100 100 100 10	0.210 0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.171 0.171 0.228 0.471	874 853 1215 1314 874 1215 1314 487 711 487 711 948 1359	77.40 16.07 18.54 111.50 17.40 18.54 111.50 18.04 16.12 18.14 111.52 111.52 111.52 111.52	\$2.31 \$6.81 \$9.59 \$12.91 \$3.59 \$12.91 \$3.00 \$6.87 \$3.81 \$12.76 \$17.15	
Standard Factors (Colora Head) Moreony Vajer 7,000 lowne 7,000 lowne 10,000 lowne 1	175 175 250 400 100 100 100 100 100 100 100 100 10	0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.171 0.228 0.471	874 874 1215 1914 874 1215 1487 711 948 1,959 853 874 853	77.40 17.40 16.07 18.54 11.50 17.40 18.54 11.50 18.64 11.50 18.74 11.52 12.74 11.52 12.74 11.52 12.74 11.52 12.74 12	\$2.31 \$6.81 \$0.59 \$12.91 \$1.59 \$12.91 \$3.03 \$6.87 \$12.76 \$12.76 \$17.15	
Standard Factors (Dibra Mend) Moreony Vajer 7,000 homen 7,000 homen 7,000 homen 10,000 homen 10,000 homen 10,000 homen 14,000 homen 14,000 homen 14,000 homen 15,000 homen 15,	175 125 250 400 100 100 100 100 100 100 100 100 10	0.210 0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.171 0.171 0.228 0.471	874 853 1215 1314 874 1215 1314 487 711 487 711 948 1359	77.40 16.07 18.54 111.50 17.40 18.54 111.50 18.04 16.12 18.14 111.52 111.52 111.52 111.52	\$2.31 \$6.81 \$9.59 \$12.91 \$3.59 \$12.91 \$3.00 \$6.87 \$3.81 \$12.76 \$17.15	
Standard Fathers (Colora Heard) Mersiany Yapar 7,000 lowner 7,000 lowner 10,000 lowner	175 175 250 400 100 100 100 100 100 100 100 100 10	0.210 0.282 0.460 0.210 0.210 0.471 0.205 0.210 0.205 0.210 0.205 0.210 0.205 0.210 0.210	874 874 1215 1914 874 1215 1487 711 948 1,959 853 874 853	\$7,40 \$6,07 \$2,54 \$11,50 \$7,40 \$8,54 \$11,50	\$2.31 \$6.81 \$9.99 \$12.91 \$12.99 \$12.91 \$12.95 \$12.95 \$12.75 \$12.76 \$17.15	
Standard Factors (Dibra Head) Moreony Vajer 7,000 lectors 7,000 lectors 10,000 le	175 175 250 400 100 100 100 100 100 100 100 100 10	0.210 0.285 0.292 0.460 0.210 0.460 0.117 0.171 0.228 0.471	874 873 1215 1914 487 711 1914 487 711 1919 883 884 884 883 884	77.40 17.40 16.07 18.54 11.50 17.40 18.54 11.50 18.64 11.50 18.74 11.52 12.74 11.52 12.74 11.52 12.74 11.52 12.74 12	\$2.31 \$6.81 \$0.59 \$12.91 \$1.59 \$12.91 \$3.60 \$1.291 \$3.60 \$1.276 \$12.76 \$10.79 \$12.76 \$10.79 \$2.56 \$10.79 \$2.56 \$10.79 \$10	
Standard Fathers (Colora Heard) Mersiany Yapar 7,000 lowner 7,000 lowner 10,000 lowner	175 175 250 400 100 100 100 100 100 105 175 175 175 175 175 175 175 175 175 17	0.210	874 853 1215 1216 1215 1215 144 467 771 148 1399 853 874 853 874 853	77.40 16.07 18.54 111.50 18.54 111.50 18.64 111.50 18.64 111.50 18.64 111.52 115.28 17.65 19.61 17.65 17.73 113.91	Reservoire \$8.31 \$6.91 \$12.91 \$0.31 \$12.91 \$0.31 \$12.91 \$1.00 \$1.00 \$1.275 \$17.15 \$1.26 \$17.15 \$1.26 \$1.275 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26 \$1.26	
Standard Factors (Colora Heard) Metricus y Vajer 7,000 losten 7,000 losten 10,000 lost	175 175 280 400 100 100 150 200 400 175 175 175 175 175 175	0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.211 0.222 0.450 0.117 0.171 0.222 0.471 0.225 0.210	874 873 1215 1216 1216 1216 1216 1216 1216 1216	77.40 16.07 18.54 111.50 17.40 18.54 111.50 18.04 16.17 18.17 18.17 19.51 17.73 17.73 17.74	\$8.31 \$6.81 \$9.59 \$12.91 \$0.59 \$12.91 \$0.59 \$12.91 \$0.60 \$12.76 \$10.79 \$12.76 \$10.79 \$12.76 \$10.79 \$12.76 \$10.79 \$12.76 \$10.79 \$12.76 \$10.79 \$12.76 \$10.79 \$10.70 \$	

150W Standard LED-BLACK	100	SE S		
12,642	150	52	17:39 \$4.24	\$8.30 \$4.76
ZZDW Standard LED-BLANK	270	75	\$8.38 \$5:17	29.41 25.80
18,641 28GW Standard LED-BLACK	201	/6	38.38 \$3.11	\$3.41 \$5.80
24,191	280 4	97	\$10.31 . \$5.17	\$11.57 \$5.80
50W Dehon Acom LED-BLADK		2.5		Service and the
5,147 57W Acom LED-BLACK	50	И.	\$1438 \$4.24	\$16.14 \$4.16
5,147	50	25	\$12.96 \$4.24	\$14.55 \$4.76
STAN Himi Bell LED-BLACK				
70W Ball LED-BLACK	50	, U	\$12.22 \$4.24	\$13.72 \$4.76
5,508	70 -	241	\$15.56 \$4.24	\$17.47 \$4.76
5011 Traditional LED-BLACK	24	7 7	1	
3,230 50W Open Trackbonal LEB-BLA	50 ×	U.	13.39 14.24	\$10.54 \$4.76
3,230	50	17	\$9.39 \$4.24	\$10.54 \$4.76
50W Enterprise LED-BLACK .		- 1	27.	
3,880 70W LED Open Delate Assets	50	174	\$12.62 \$4.24	\$14.17 \$4.76
6,500	70 -	24" 0.1	\$14.02 \$4.24	\$15.24 \$4.76
150W LED Teardrop in		4	F a	The second of
12,500 LED Teardrep Pedestrian	150	52	\$18.83 \$4.24	\$21.14 \$4.76
4,500	50	17	\$15.28 \$4.24	\$17.15 \$4.76
220W LED Shorbox			The state of	
LED 50W A521 LUMBIS STAND	220	76	\$13.04 \$5.17	\$14.64 \$5.80
4,521	50	IJ III	54.93 \$4.24	Discontinued
LED 70W 6261 LUNEHS STAND	ARD LED B	LACK TYP	E III 4000K	
6,261	79	24	\$4.92 \$4.24	Discontinues
LEO 110W 9336 LUMENS STMD 9:336	HID LEED BY	ACK HIPE	\$5.58 \$4.24	Discontinued
LED 150W 12642 LUMENS STH				
12,542	159	52	\$7.39 \$4.24	Discontinued
LED 150W 13156 LINNERS STN 13,156	LISO LED I	SZ.	\$7,39 \$4.24	Oscontinued
LED 22017 18642 LUMENS STR			E 10 4000K	
18,542	770	76	\$8.38 \$5.17	Discontinued
LED 280W 24191 LUMENS STM 24,191	280 280	97	\$10.31 \$5.17	Discortificed
LED SOW DELLOKE ACORM BLAC	X TYPE III	4000X		
5,147	50	17	\$14.38 \$4.24	Discontinued
LED 70W OPEN DELLICE ACORD 6,500	TO TO	24 400	S14.02 \$4.24	Discontinued
LED SOW ACOPH BLACK TYPE I			91-000 91-01	5000
5,147	50	17	\$12.96 \$4.24	Discontinued
LED 50W MINI BELL LED BLACK 4,500	50	17 L7	\$12.22 \$4.24	Behanisand
LED 70W 5508 LUMENS SAME				0.06000000
5,568	70	24	\$15.56 \$4.24	Discontinued
LED SOW TRADITIONAL BLACK 3.303	TYPE III 4	000X	59.39 \$4.24	Discontinued
LED SOW OPEN TRADITIONAL'S	LACKITY	PE III 4000		
3,230	50	17	\$9.39 \$4.24	Discontinue
LED 50W ENTERPRISE BLACK 1	YPE#40	00K 17	\$17.62 \$4.24	Discontinued
LED 150W LARGE TEAKOROP B		E III 4000		6.5
12,500	150	52	\$18.83 \$4.24	Discontinued
LED SON TEAMOROP, PEDESTRI	SO SO	TYPE III 4	515.28 \$4.24	Discontinued
LED 220W SHIVEBOX BLACK TY	PEN 400	X		
18,500	220	76	\$13.04 \$5.17	Discontinued
154W Sambel 39,000 420W LED Swift at 39,078	150	52 145	\$15,56 \$4.24 \$19,46 \$5.17	\$17.47 \$4.76 \$21.85 \$5.80
50% Neighburhood 5,000	50	17	14.01 14.24	\$4.50 \$4.76
5011 Deighburhood with Lens	10	140		44 m 44 m
530W LED 3h pelpar 57,000	500	17	\$4.18 \$4.24 N/A N/A	\$4.60 \$4.76 \$26.55 \$5.80
158W Clerraint LED 12,500	150	52	N/A N/A	\$25.19 \$4.76
1507 Cerrount LED 12,500 1309 Floor LED 14,715	130	45	N/A A/A	\$8.65 \$4.76
2644 Flood LED 32,779	250	90	N/A N/A	\$13.51 \$4.76 \$15.82 \$4.76
SIW Mitchell Final 5,678	50	17	R/A IL/A	\$15.95 \$4.75
50H Mitshall Files, Basch and				200
A. A. C.				

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Falmouth Outlook page 6 cont. Sept. 3, 2019

					1.1				
Optional Rate	for Electric Space Heating 1 octric Tariff Sheet No. 42)	Rate EH	9.500 lamen (Town & Country) 9.500 lamen (Ho ophana) 9.500 lamen (Rectliment)	100 0.117 100 0.128 100 0.117	532 \$	11 17 \$12.54 12.10 \$13.58 9.02 \$10.13	50W Minchell Rubs. Bancs and Mediations LED 5.678 50 17 50W Minchell Too Hall LED	IÇA KA	\$17.57 \$4.76
	Current Rab	e Progosac Rate	9,500 human (Gas Replica) 9,500 human (Aspel)	100 0.128 100 0.128	532 \$	22.75 \$25.54 14.09 \$15.82	5,678 50 17 50W Milchell Too Hat with Ribs Bands and Madati	NA NA	\$15.95 \$4.76
inter Period Interview Charge per month			9,500 Jumen (Traditionare)	100 0.117	487 \$	11.17 \$12.54	5,678 50 17 50// Doen Monticells LED	NA NA	\$17.57 \$5.80
Single Phase Service	\$17.14	\$15,00	- 5,500 kamin (Gramville Acom) 22,000 kamen (Rechlinear)	100 0.128 200 0.246	1,023 \$	14.09 \$15.82 12,42 \$13.94	4,157 50 17	NA NA	\$1675 \$5.80
Ivee Phase Service Primary Voltage Service	\$34.28 \$117.00	\$30,00 \$117,00	50,000 km en (Recilinear) 50,000 km en (Sethack)	400 0.471 400 0.471		16,41 \$18.42 24,31 \$27.29	POLES Description	Current Charge	Propesto Cha
ergy Charge per kY/h Il kWh	6.2207¢	7.04524	POLE CHARGES Pala Description	Pole Type	Current Rafe/Pole	Proposed Rate/Pole	12/ O-Post Top-Anchor Base-Black 25' C-Oavit Bracket-Anchor Base-Black	\$9.30 \$24.46	\$10.44 \$27.46
			Wood	114	10 TO 10 TO 10		25' C-Boston Harbor Brackel-Anchor Base-Black 121E-AL-Anchor Base-Black	\$24.73 \$9.30	\$27.76
Seaso	nal Sports Service-Rate SP otric Tariff Sheet No. 433		17 (sot (wood laminated)	W17 W30	\$4.50	\$5.05 \$4.98	35 AL-Side Mounted-Direct Buried Pole	\$15.74	\$17.67
100 S (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Current Rate	Proposed Rate	35 foot 40 foot	W35 W40	\$4.50 \$5.39	\$5.05 \$6.05	30' AL-Side Mounted-Anchor Base 35' AL-Side Mounted-Anchor Base	\$12.13	\$13.62 \$13.25
former Charge per month	\$17,14	\$15,00	Aureon				40'; AL-Side Mounted 'Arrchor Base	\$14.59	\$15.38
gy Chargo per LWb	9.61304	11/10524	12 fact (beconstrue) 28 feet	A12 A28	\$12.23	\$19.73 \$7.96	30 Class 7 Wood Pole 35 Class 5 Wood Pole	\$5.77 \$6.27	\$6.48 \$7.04
			28 fool Cheavy duty)	AZBH	\$7.16	\$8.04	43' Class 4 Wood Pole	\$9.44	\$10.60
	nmetered General Service R		30 foot (anchor base) Fiberglass	A30	\$14.16	\$15.90	451 Class 4 Wood Pole 20' Gelleria Ancher Based Pole	\$9.79	\$10.99 Discontinued
	all Fixed Leans-Rote 65-FL		· 17, (opt 12 first (decorative)	FLT	\$4.50	\$5.05	30' Galleria Anchor Based Pole	\$9.84	Discontinued
	Correct Rafa	Proposed Rafa	12 foot (decorative) 30 foot (bronze)	F12 F30	\$13.15	\$14.76 \$9.61	35' Galferia Anchor Based Pole MW-Deht Pole-12' MH- Style A-	\$28.29	Discontinued
loads based on a range of 540 t	720 hours	r (chosen nem	35 foot (bronze)	THE STATE OF	\$8.79	\$9.87	Aluminum-Anchor Base-Too Tenon-Black	\$5.64	\$6.33
per month of the rated capacity rected equipment (per kWh)	of the 8.2708¢	9.3083a	Steel 27 fool (11-parsen)	\$27	\$11.56	\$12.98	MW-Light Pole-Post Top-12 MM-Style A-Akim-Direct Burjed-Top Tenon-Black	\$4.83	15.42
leads of Jess than \$40 hours us		2,0039	27 foot (3 gauge)	\$27H	\$17.43	\$12.56	Light Pole-15' Mili-Style A-Aluminum-Archor	10/0 (0.50	
th of the rated capacity of the o			Spans of Secondary Wining (per mont) each increment of 25 feet of secondar				Base-Top Terron-Black Light Pole-15' MH-Style A-Murricum-Direct	\$5.80	16.51
pment (per kWh) mum per month	9.52404 \$2.98	10.72694	beyond the first 25 feet from the pole		\$0.77	\$0.86	Burled-Top Tenon-Black Light Pole-20" HH-Shrie A-Aluminum Anchor	\$5.02	\$5.64
							ata-Top Tegon-Black Light Pole-20" MH-Style A-Aluminum-Direct	\$6.08	\$5.83
Service at Primary C	listribution Voltage Applicat ctric Yaziff Sheet No. 45)	ollity-Rate DP	Traffic (Elect	Lighting Service-R ric Tariff Sheet Me	ato TL 811)		Buriet-Top Tenon-Black Light Polit-25' MH-Style A-Atominum-Anchor	\$9.32	\$10.46
HER STATE OF THE S	Current Rate	Proposed Rate			Current Rate		Base-Top Tenon-Black Light Pole-25 MH-Style A-Aluminum-Direct	\$7.21	\$8.09
forver Charge per month Imary Vorlage Service	\$117.00	\$117.90	Where the Company supplies energy of Where the Company supplies energy to separately metered source and the Co	TOTT 8	3.89034	4.3675¢	Burled-Top Tenon-Black Light Pole-30', MH-Style A-Aluminam-Aochor	\$10.39	\$11.66
rand Charge per kW	\$7.92	19.02	agreed to provide limited maintenance	for traffic			Base-Top Tenon: Black Light Pole-30" MH-Shrie A-Alumicum-Birect	\$8.52	19.56
rgy Charge per kWh			signal equipment (per kWh) Where the Company supplies energy a	nd has	2.1543¢	2.4185¢	Buried-Too Tenon-Black	\$11.56	\$12.98
ršt 300 kWh/kW Klitionaf kWit	5:1092¢ 4:3219¢	5,8203¢ 4,9212¢	agreed to provide limited maintenance	a for Gattic			Light Pole-35" MH-Style A-Aluminum-Anchor		
inum monthly rate per kitth	24.13124	27,48364	signal equipment (per kWh)		E194461	6.7860¢	Base-Top Tenon-Black Light Pole-35' MH-Style A-Aluminum-Direct	\$9.84	\$11.05
	(excluding the customer	Lexibiding the customer					Buried-Top Tenon-Black	\$12.49	\$14.02
	charge, electric fuel	charge and all applicable riders)	Unmstered Outdoor			OLS	MW-Light Pole-12 MH-Style B Atuminum Anchor Base-Top Tenon Black Pri	\$6.87	\$7.71
	component charges and DSM charge)	approache non to		ric Tarlif Sheet No	THE R. LEWIS CO., LANSING		btW-Light Pole-12 MH-Style C-Pest Top- Al.m-Anchor Base-TT-Black Pri	\$9.30	\$10.44
			Energy Charge per killin		Current Rate 3.8305¢	Proposed Rate 4,3003¢	MW-LT Pole-16' MM-Style O-Davit Bracket-	\$9.30	\$10.44
Time of the Batalon	Service at Transmission Vo	Henry Date TT	4,14				Alum-Anchor Base-TT-Black MW-Light Pole-25, MH-Style C-Davit Bracket	\$12.45	Discontinued
	ctric Tariff Sheet No. 51)	riage-rate 11	I SD Audian II	hting Electric Ser	Jac Bata I FR		Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued
	Correct Rate		(Elect	ric Tarill Sheet No	. B4)		MW-LT Pole-16", MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19
toiner Charge per month rand Charge per klir	\$500.00	\$500.00	Energy Charge per litth		Current Rate		MN-LT Pole-25: MH-Style C-Beston Harbor		
miner On Peak NY	\$8.07	\$8.75	Altho		3.8305¢	4,3003¢	Bracket AL-AB-TT-Black Pri b/W-LT Pole 12 Pt MH Style D Alum Brezhamey	2173	Discondinues
marter Off Pesik kW oter On Pesik kW	\$1.22 \$6.62	\$1:32 \$7.18	Corrent Rates (Per Unit Per Month)	all and	1123	2	Anchor Base TT Black Pri	\$9.21	\$10.34
inter Off Peak kW	\$1.22	\$1.32	FOXTURES Initial Lists Description Lumens Well	p Monthly Ct age With For	need Charge ture Meint	Proposed Charge Fixture Maint.	MW-Light Pole-12" MH-Style E-Alum-Anchor Base-Too Tenon-Black	\$9.30	Discontinue
rgy Charge per kWh worter On Peak kWh	4,90518	5.32074	50W Standard LED-BLACK				MW-Light Pole-12' MM-Style F-Alum-Anchor		
immer Off Peak Mith	4.01684	4.35714	4.5Z) 50 70W Standard LEB-BLACK	17 \$4	93 \$4.24	\$5.53 \$4.76	Base-Top Toton-Black Pri BOW-15210-Balferia Ancher Base-20FT	\$9.96	\$11.18
Enter On Peak With	4.6826¢ 4.0168¢	5,0794¢ 4,3571a	6,261 70	24 \$4	92 \$4.24	\$5.52 \$4.76	Bronze Steel-OLE	\$8.32	Discertitue
			110W Shandard LED-BLACK 9.136 110	38 \$5	58 \$4.24	\$6.26 \$4.76	MW-15210-Galleria Ancher Base-30FT Bronze Steel-DLE	19.14	Discontinued
				A STATE OF THE PARTY OF THE PAR	No. of Concession, Name of Street, or other Designation, or other	A CONTRACT OF THE PARTY OF THE	The second secon	PENT	analytimes of

MN-15310-35T MR Assimblian Dieted Embotider Freis-RE Dieteconfin Min-15003 Birl Mounting Height Aluminum Ayuthor Baze Freis-RE ST			
MN-13310-35T MR Abombum Direct \$15.74 Discontinum Street Free-Polising Height Abombum Height Abombum Height Abombum Height Abombum Height Abombum Height Abombum Mr. 1500-36T Mauchting Height Abombum Mr. 1500-36T Mr. 1501-36T	Min-15210-Galleria Airchor Base-35FT		
Controlled Field-PLE	Bronze Steel-OLE	\$28.29	Discontinues
Idin-15300-30FT Mounting Height Abunious Auchor Base Prid-OLE \$12.33 Discontin Mounts Base Prid-OLE \$11.80 Discontin Mounts Base Prid-OLE \$11.80 Discontin MON-15300-40FT Mounting Height Abunious Another Base Prid-OLE \$11.50 Discontin MON-1530-40FT Mounting Height Abunious MON-1530-40FT Mounting Height Abunious MON-1530-40FT Discontin MON-1530-40FT Discontin SIMP-PULE-35-5 \$8.27 Discontin MON-1530-55 \$8.27 Discontin MON-154-45-4 \$3.34 Discontin MON-1530-40-40 Discontin MON-1530-40-40 Discontin MON-1530-40 Discontin MON-1530-40 Discontin MON-1530-40 Discontin IS Style A - First of - for Steroud - Aluminum Direct Buried Pride SU Style A - Storout - 40 Stroud - Aluminum Direct Buried Pride SU Style A - Storout - 40 Stroud - Aluminum Direct Buried Pride MON-1530-40 Discontin	MNY-15310-35FT MR Aluminum Direct		
Section State Peric-OLE \$12.13 Descente \$17.1520.0.35T Neuroling Height Aluminum \$11.80 Discenting	Management of the Name of the	\$15.74	Discontinues
MW-15200-35FT Mounting Height Aluminum Archor Sane Fries-ML: \$11.60 Discontin Archor Sane Fries-ML: \$14.55 Discontin Archor Sane Fries-ML: \$14.55 Discontin \$14.95 Discontin \$15.95 Pict. 45-4 \$15.95 Discontin \$15.95 Pict. 45-4 \$15.95 Discontin \$15.95 Pict. 45-4 \$15.95 Discontin \$15.95 Discont	MN-15328-30FT Mounting Height Aluminum		
		\$12.13	Discontinues
MAY ISSQU-43FT Mounting Height Aluminum Annion Base Pries-DLE \$11.55 Discontin MAY-POLE-30-7 \$5.77 Discontin MAY-POLE-30-7 \$5.77 Discontin MAY-POLE-35-5 \$5.27 Discontin MAY-POLE-40-4 \$3.44 Discontin MAY-POLE-40-4 \$3.97 Discontin MAY-POLE-40-4 \$3.97 Discontin MAY-POLE-40-4 \$3.97 Discontin MAY-POLE-40-4 \$4.50 Discontin MAY-40-4 Discontin MAY-40-			
Acutor Base Pole-DLE \$14.55 Discording Min-PolL-S3-7 \$5.77 Discording Min-PolL-S3-5 \$5.27 Discording Min-PolL-S4-4 \$5.34 Discording Min-PolL-S4-4 \$5.39 Discording Min-PolL-S4-4 \$5.30 MA \$5.30 \$5.3		- \$11 W	Discontinue
## POLE 30-7 55.77 Decembra 1918 - POLE 30-7 Decembra 1918 - POLE 30-5 1918 - POLE 30-5 1918 - POLE 40-4 191			
##N-PGLE-35-5 \$8.27 Discontine Philips Phi			Discontinues
INN-PULE-40-4 33.44 Discontinue of the Public Asset of Discontinue of the Public Asset of Discontinue of Shiple Asset of Discontinue of Disco		delay i	Discontinues
MRY-POLE-45-4 IS Skyle A Field of the Shroud 1 Alaminum Direct Burind Felia 20 Skyle A - Fished - for Shroud 1 Alaminum Direct Burind Felia 10 Skyle A - Smooth - for Shroud - Alaminum Direct Burind Felia 11 Skyle A - Smooth - for Shroud - Alaminum Direct Burind Felia 20 Skyle A - Smooth - for Shroud - Alaminum Direct Burind Felia Shroud - Skyle B Felia for smooth and fulled poles Shroud - Skyle B Felia for smooth and fulled poles Skyle B Felia for smooth and fulled poles NA 12.35 Skyle B Felia for smooth and fulled poles NA 22.15		The second second	Discontinues
15 Shiple A - Frietd - fer Shroud - Alluminan Direct Burnd Files NUA \$5.08			Discontinues
Alaminum Direct Burind Fela 20 Style A - Fishert - Siz Straud Alaminum Direct Burind Fela 15 Style A - Smooth - Fes Straud Alaminum Direct Burind Fela 15 Style A - Smooth - Fes Straud - Alaminum Direct Burind Fela 20 Style A - Smooth - Fes Straud - Alaminum Direct Burind Fela 20 Style A - Smooth - Fes Straud - Samud - Sharbard Fela Straud - Sharbard Style for smooth and fulled pales ANA 23.35 Straud - Style Style for smooth and fulled pales ANA 23.35 Straud - Style Chief or smooth and fulled pales ANA 23.30	The state of the s	29.79	Discortinues
20 Style A - Pathol - file Stimud -			
Alaminar Direct Burnet Pole N.A. 35.69 15 Ship A. Saracch - for Shroud - Alaminar Direct Burnet Pole N.A. 20" Orbit A. Saracch - for Shroud - Alaminar Direct Burnet Pole N.A. Alaminar Direct Burnet Pole N.A. Shroud - Shin-bard Ship is for smooth and fluide poles N.A. Shroud - Ship is Pale for smooth and fluide poles N.A. Shroud - Ship is Chief presentation of fluide poles N.A. Shroud - Ship is Chief presentation of fluide poles N.A. Shroud - Ship is Chief presentation of fluide poles N.A. Shroud - Ship is Chief presentation of fluide poles N.A. Shroud - Ship is Chief presentation of fluide poles N.A. Shroud - Ship is Chief presentation of fluide poles N.A. Shroud - Ship is Chief presentation of fluide poles N.A. Ship is the first o		N/A	\$5.08
15 Ship A - Smooth - An Stroud - Austriann Direct Burnet Pole NA 53.35 27 Ship A - Smooth - For Shroad - Austriann Direct Burnet Pole NA 53.22 Shroad - Ship NB Pole for smooth and fulled poles NA 52.35 Shroad - Ship NB Pole for smooth and fulled poles NA 12.30 Shroad - Ship NB Pole for smooth and fulled poles NA 12.30			
Alexantum Divect Burnel Pole NA \$3.35 20" Style A - Smooth - For Samout - Automatic Divert Bouriet Pole Strood - Standard Style for section base poles NA \$2.25 Strood - Standard Style for section base poles NA \$2.25 Strood - Standard Style for section and fulled poles NA \$2.35 Strood - Style & Pole for section and fulled poles NA \$2.30		税	\$5.65
20' Shija A - Smooth - For Sanoul - Aurman Direct Burnet Pole NA 53.22 Sanoul - Shaharard Shije for teach or base poles NA 52.45 Sanoul - Shijk B Pale for smooth and fluted poles NA 52.30 Sanoul - Shije C Pale for smooth and fluted poles NA 52.30			es.
Aummum Direct Burnet Pole N.A. 55.22 Strood - Shin be Pale for smooth base pulses N.A. 52.45 Strood - Shin & Pale for smooth and flutted poles N.A. 52.30 Strood - Shin & Pale for smooth and flutted poles N.A. 52.21		R/A	\$3.35
Stroug - Standard Style for another base poles N/R \$2.45 Shroud - Style 8 Pale for smooth and fluted poles N/A \$2.30 Stroug - Style C Pale for smooth and fluted poles N/A \$2.21			Sala Til
Shroud - Style 6 Pate for smooth and fluted poles N/A \$2.30 Shroud - Style C Pate for smooth and fluted poles N/A \$2.21			
Strood - Style C Pute for smooth and finited poles N/A \$2.21			
		100000	
Shround - Style D Pole for smooth and fulted poles R/A \$2.35			
	Shrouid - Silyin D Pole for smooth and futed poles	N/A	\$2.35

Description	Current Charge	Proposed Charge
Flush - Pra-fabricated - Style A Pole	N/A	\$10.33
Plosh - Pre-fabricated - Style B Pole	T/A	\$9.31
Flush - Pre-fabricated - Style C Pole	R/A	\$10.94
Flash - Pre-fabricated - Style E Pole	R/A	\$10.33
Flush - Pre-fainicated - Style F Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$3.07
Reveal - Pre-Fabricited - Sty's A Pole	N/A	\$10.97
Reynal - Pire-febricated - Style 8 Pole	R/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72
Revail - Pre-fatericated - Style D Pole	N/A	\$11.72
Revial - Pre-fabricated - Style E Pole	IÇA .	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-in Foundation	N/A	1575

	Revest - Pre-febricated - Style F Pale Screw-in Foundation	N/A N/A	\$10.25 \$5.75
1	BRACKETS		
31	Description	Current Charge	
SI	14 Inch bracket - wood pole - side mount	N/A	\$1.37
1	4 fact bracket - wood pole - side mount	N/A	\$1.48
п	6 fant bracket - wood pole - side mount	N/A	\$1.36
и	8 foot bracket - wood pole - side mount	N/A	\$2.19
31	10 feet bracket - wood pole - side mount	NA	\$4.53
н	12 foot brecket - wood pole - side mount	R/A	\$3.59
и	15 from bracket - wood pole - side mount	N/A	\$4.37
ш	4 foot bracket - metal pole - side mount	N/A	\$5.28
ч	6 foot bracket - metal pole - side mount	N/A	\$5,64
31	8 foot bracket - metal pole - side mount.	N/A	\$5.67
н	10 foot bracket - metal pole - side mount	N/A	\$5.98
М	12 foot bracket - metal pole - side mount	R/A	\$6.80
H	15 feet bracket - metal pole - sate mount 16 inch bracket - metal pole - double flood	N/A	\$6.95
	mount - top mount 14 inch brackst - metal pole - single mount -	R/A	\$2.76
	top tenen 14 inch bracket - metal pole - double mount -	N/A	\$L62
STATE OF THE PERSON	top froon 14 mich bracket - metal pole - triple mount	N/A	\$2.01
	top trees: (A tobal branched - maked gode - cread goes	NA	\$2.48

Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.59
9,500 lumen (Traditionaire)	100	0.117	487	\$5.07	\$5.68
9,500 lumen (Granville Actino)	100	0.128	532	\$5.29	\$5.94
9,500 lurren (Rect/finear)	100	0.117	487	\$5.07	\$5.69
9,500 kurren (Aspen)	100	0.128	532	\$5.28	\$5.94
9,500 kimen (Holophane)	100	0.128	532	\$5.25	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumes (Rectilinear)	200	0.246	1,023	\$6.58	\$7.50
50,000 furnes (Rect.linear)	430	0.473	1.959	\$8.84	\$9.92

role Description	Pole Type	Corrent Rate/Pole	Proposed Rate/Po
Vftxxt 30 fxxt	W30	34.44	34.58
35 fact	W35	\$450	\$5.05
40 feet	W40	\$ 5.39	\$5.05

Customer Owned and Meintained Units

The monthly allowed hour upage will be mutually upred upon between the Company and the customer. Where the average monthly upage is less than 150 kM per point of derivery, the customer shall upe the Company, in addition to the monthly charge, the cust of provincing electric services on the basis of their was understall plus overhead charges. An estimate of the cost will be submitted for approval before work in carried out.

Proposed per I
4 3003e

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 63)

Forture Description	Lamp		Annual	Current	Proposed
	Watt	LW/that	kith	Rate/Unit	Rate/Unit
Decorative Fatures					
Mesoury Vispor					
7,000 Limes (Town & Country)	175	0.205	853	\$ 7.43	\$8.35
7,000 (umen (Hotophane)	175	0.210	874	\$ 7.48	\$8.40
7,000 lumes (Sas Replica)	175	0.210	874	\$ 7.48	\$8.40
7,000 turnen (Aspen)	175	0.210	874	1.7.48	\$8.40
Metal Halide					
14,000 Limen (Traditionaire)	175	0.205	853	\$ 7.45	\$8.35
14,000 lumm (Granville Acom)	175	0.210	874	\$ 7.48	\$3.40
14.000 lumes (Gas Replica)	175	0.210	874	\$ 7.48	\$8.40
Sudium Vegor				1316.6	
9,500 lumen (Town & Country)	100	0.117	457	\$ 8.12	\$9.12
9,500 kinter (Holoshane)	100	0.128	532	\$ 8.23	19.24
9,500 lumen (Rect linear)	160	0.117	487	\$ 8.12	\$9.12
9,500 lumen (Gas Replica)	100	0.128	532	\$ 822	13.23
9,500 lumen (Aspen)	150	0.125	532	\$ 8.22	\$9.23
9.500 lumen (Tracitionaire)	200	0.117	487	\$ 8.12	\$9.12
9,500 lumen (Granville Accom)	100	0.128	532	\$ 8.22	\$3.23
22,000 lumen (Rechiment)	290	0.245	1.023	\$11.67	\$12.10
50,000 lumer (Rectiment)	498	0.471	1.959	\$15.44	\$17.33
50,000 lumen (Settock)	400	0.471	1.959	\$15.44	\$17.33

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Monthly Service Payment

Current Rate
Estemates Leveland Capacity Cost — Estimated Expenses

Proposed Rate No Proposed Rate Changes to this Rider

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tartif Sheet No. 79)

Current Raite.

1. Connection Fee
The Connection Fee appries only if an additional metering point is required and will be based on customs is most applicable rate schedule.

- Shortely charges will be based on the unbundled distribution end/or transmission rates of the customer's most applicable rate solvedule and the contracted amount of buckup delivery proof capacity.
- 3. The Custimine shall also be responsible for the exceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term such as greater to Company and Continents that plant due exceed the minimum term, in each request for so even softer the Ridder, Company engineers will contine the minimum term, in each request for so even softer the Ridder, Company engineers will contine to the company engineers will contine the compact process will be extigent against the capacity resulted on the circuit, articipated load growth on the circuit, and any feature construction places that may be advanced by the recount.

Proposed Rate.
There are no proposed rate changes to this rider.

Fool Adjustment Clause — Rider FAC (Electric Tarilli Short Ito, 80)

Foel Adjustment Clause per Mith

Expense of fael in second preceding month/sales in the second preceding month - \$0.023837

Proposed Rate No Proposed Rate Changes to this Rider

Rider PSH - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tarit! Sheet Ro. 82)

Correct Rate: Rate Group	Corect	Processed
Treat Crossy	Rate	Rate
	(\$/kWh)	(\$/sen)
Rafe RS. Residential Service	0.000163	(M. series
Rafe DS. Service at Secondary Distribution Voltage	0.000163	No Proposed
Refe DP. Service at Primary Distribution Voltage	0.000163	Rate Changes
Rate DT: Time-of-Day Rate for Service at Distribution Voltage	0.000163	to this Richer
Rate EH. Octional Rate for Bectric Scace Heating	0.000163	TO COLD LANCES
	0.000163	
Rate GS-FL. General Service Rate for Small Fixed Loads		
Rate SP, Seasonal Sports Service	0.000163	
Rate St., Street Lighting Service	0.000163	
Rate TL, Traffic Lighting Service	0.000163	
Rate UOLS, Unmetered Outstoor Lighting	0.000163	
Rate NSU, Street Lighting Service for Non-Standard Units:	0.000363	
Rate SO Street Lighting Service - Customer Owned	0.000163	
Rafe SE. Street Lighting Service - Overhead Equivalent	0.000163	
Rule LED, LED Street Lighting Service	0.000163	
Rate TT, Time-of-Day Rate for Service at Transmission Vettage	0.000163	
Other	0.000163	

Rider BR — Brown Field Development Rider (Electric Tariff Sheet No. 85)

	Current Discourt	Pycposed Discount
'Discount to Demand Charge		
First 12-month period	50%	No Proposed Rafe
and the same of th	4957	Philosoph L. M.L. W.L.

Falmouth Outlook page 7 cont. Sept. 3, 2019

top two 1		N/A		1201	A SECTION	Proposed Rate	W-500-151			Current Discount	Pyoposed Discount
14 Inch bracket - metal pole - triple n top tenon		8/8		\$2.48		No Proposed Rate Changes to this Red			Discount to Demand Charge First 12-month period	50%	No Proposed Rate
14 Inch bracket - metal pole - quad n too tenon	matt.	N/A		\$2.32					Second 12-month period Third 12-month period	40%	Changes to this Rider
5 fout - metal pole - surgle - top teno 6 feet - metal pole - doloble - top teno		N/A		\$2.44			Temperary Service Rid ric Tariff Sheet No. 71)	ler -	Fourth 12-month period	20%	
4 fact - Bastan Hurbor - top tenon	99.	N/A		\$3.90 \$7.94		Correct Rate	DE TRUIT SUBSTING 171		Fifth 12-month period	10%	
6 fook - Boston Harbor - top tenon 12 foot - Boston Harbor Style C pole	Aubla ma	H/A		\$8.00		In addition to charges for service furn			Pider	DIR - Development Incestive R	ider
top (eno)	CALLED STAN	HA		\$15.66		unit cost of each service with support	ing data to be filed with th	e Commission and updated		(Electric Tariff Sheet Bo. 88)	
4 (oot - Davit arm - top times. 18 inch - Colors head ficture for wood	t nois	N/A N/A		\$8.44 \$1.20		Proposed Rata				Current Discount	Proposed Discount
18 Inch - Flood Eight for wood pole		N/A		\$1.35		No Proposed Rate Changes to this Rid			Oscourt to Total Bill excluting	noers. Up to SUTA for 1 year	No Proposed Rate Changes to this Rider
WIRSHO EQUIPMENT Description			ect Charge		d Charge	Rider X—	Jae Extension Policy Ri ric Tariff Sheet No. 72)	der		- Duke Energy's GoGREEN Ker	
Secondary Recental (cost per unit) Handhole (cost per unit)		N/A N/A		\$2,07		Cerrent Rate-			Gr	en Power / Carbon Otfset Ride (Electric Tariff Sheet No. 88)	
GAL DUPLEX and Trench youst per loo GAL DUPLEX and Trench with conduit	(a)st per f			\$0.92		When the estimated cost of extending equals or is less than three (3) times t	he estimated gross arms	al revenue, the Company will	Green Power rate per 100-kWh	Correct Rate	Proposed Rate No Proposed Rate
GAL DUPLEX with existing conduit (co GAL DUPLEX and Bore with conduit (c GAL DUPLEX OH wire (cost per foot)				\$0.89 \$1.10 \$0.88		make the extension without additional rate, provided the positioner establish-	guarantee by the custom is credit in a manner sati	er over that applicable in the sfactory to the Company.	Pusito Aconda 1979 bita 1001-8349	1100	Changes to this Rider
PAT DOLIEY OU WAS 10001 Det 1000		R/A		1000		When the estimated cost of extending exceeds three (3) times the estimated	gross annual revenue, th	e customer may be required to		Rider KM - Net Metering	
Street Lighting Servi	ice for Non	-Standar	d Walts — I	tata ILSU		grazantee, for a period of five (5) year cost for residential service and two (2			Correct Rate	(Electric Tariff Sheet No. 89)	
Company Owned	Lim	1/4/	Acrual		Procesed Rate/Unit	When the term of service or credit has Company, the customer may be requir	ed to advance the estima	ted cost of the line extension	AYAILABILITY Net Metering is evaluable to elig	ible customer-generators in the (
Biodeward units served underground						in either of the above situations. When the end of each year, for four (4) years				me, first-served basis up to a cur bad in Kentucky during the pre-	
a. 2,500 lumen Incandescent - Serie b. 2,500 lumen incandescent - Multi		0.148		\$9,42 \$7.32	\$10.58	any one year up to Eventy-five (25) pe			Processed Rate.		
Hidoptune Decorative Fixture on 17 for direct buried cable	col fibergla	ss pole se	rved ludder	pround mid		Proposed Rate			There are no proposed rate cha	nges to this rider.	
a. 13,000 lumen Merchiny Vapor				\$17.16		There are no proposed rate changes to	this rider				
Each increment of 25 feet of seconda (Added to Rate/unit charge)	my wring b	iyond the I	first 25 fee	t from the p \$0.77	cle base \$0.85					Bed Check Charge	
Street light units served overhead dis		2100	-				- Load Management Ric ric Tariff Sheet No. 73)	ter Ly - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(Electric Tariff Sheet Ho. 90)	
a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vaper		0.109	786 453	\$7.26 \$6.87	\$8.15	Additional customer charge per instal		data racedas mater	Red Check Fee	Current Rate \$11.00	Proposed Rate Ne Proposed Rate
c. 23,000 Jumen Mercury Yapor	400	0.460	1,914	\$10.89	\$12.23	Current Rafe	Processed Rate		and Grand 100	***************************************	Changes to this Rider
Customer Owrldd						\$5.00	No Proposed Rui	ta Changes to this Rider			
Steel boulevard units sarved undergra a. 2,500 Junen Incandescent – Serje	es 148	0.148	616	\$5.56	\$6.24				Ch	orge for Reconnection of Service	
b. 2,500 lumen incendescent - Multi	ipla 189	0.189	786	\$7,07	\$7.94		ed Meter Opt-Out (AMO) ric Tariff Sheet No. 740	- Residential		(Electric Tariff Sheet Ho. 81)	
							Corrent Rate	Processed Rate	Reconnections that can be	Current Rate	Proposed Rate
Street Lighting S	ervice-Cu tric Tariff			n SC		One-time fee	\$100.00	Ne Proposed Rate	accomplished remotely Reconnections that cannot be	\$3.45	\$5.88
Base Rate	inc tariff	Speat Ho.	54)			Cogoing fee per month	\$25.00	Charges to this Rider	accomplished remotely	\$75	\$60
Finture Description	Lette	RMC/	Atreal		Proposed .		STALL STAR		Equipment fampening penalty (Residential) Estimated Energy	y Used \$200 + Estimated Energy Used
Standard Firture (Cobra Head)	Walts	Unit	kW/Lint	Rate/Un	al RaterUnit	Bidar COU Facion	umental Surchargo Mec	aniles offer	Equipment tempering penalty (Hon-Residential)		VIEW BOOK OF THE PARTY OF THE P
Mercury Vepor	177	0.175	DHO		\$4.50		ric Tarill Sheet No. 78)	Samen Kiper	(Mon-Residential) Energy Used	Estimated Energy	y Used \$1,000 + Estimate
7,000 lumen 19,000 lumen	175 250	0.133	803 1,144	\$4.28 \$5.45	\$6.12	Environmental Surcharge Billing Facts	r (percent applied to tota	EID .	Reconnect Gas & Electric at sa Reconnection at the pole	time \$88 \$125	Discontinued \$125
21,000 lumen Matal Halide	400	0.430	1,789	\$7.56	\$8.49	Current Rafe			Reconnection at the pole at say	ne time	
14,000 lumen	175	0.193	803	\$4.28	\$4.80	Adjusted jurisdictions environmental monthly revenue	compliance plan revenue	requirement/average total	as Gas Service Alter-hours charge	\$150	Discontinued \$40
20,500 lumen 36,000 lumen	250 400	0.275	1.144 1.789	\$5.45 \$7.36	\$5.12 \$8.49	Proposed Rate			Field visit collection charge	\$50	\$60
Sodium Vapor						No Proposed Rate Changes to this Rid	4				
9,500 times 16,000 tumes	100	0.117	487 711	\$5.15	\$5.78	The state of the s			Ch	orga for Reconnection of Servi (Cas Tariff Short No. 81)	CI
22,000 Jamen 27,500 Jamen	200	0.228	948	\$6.31	\$7.08 \$7.08		Demand Side Managem	est Rate		Current Rate	Proposed Rate
50,000 lamen	400	0.471		234	\$9.59	CELEC	ric Fariti Skeet No. 78) Corrent Rate	not control to the	Equipment tampering penalty (
Decorative Firture Mercury Vapor						Home Energy Assistance Program		Proposed Rate	Equipment tampering pensity		Gas Used
7,000 lumen (Holophane)	175	0.210	874 853	\$5.44	\$6.11 \$5.05	(Residential) per month	\$0.10	No Proposed Rate Changes to this Rider	(Non-Residential)	Estimated Gas U	sed \$1,000 + Estimate Gas Used
7,000 lumen (Town & Country) 7,000 lumen (Gas Replica)	175	0.210	874	\$5.39 \$5.44	\$5.11	Residential DSMR per kWh	0.79674		Reconnect Gas & Electric at sa		Discontinced
7,000 lumen (Asper) Metal Holide	175	0.210	874	\$5.44	\$5.11	Hon-Residential distribution service DSMR per kWh	0.2576#		Reconnection at the pole of sa as Gas Service	100 brite \$150	Distortirued
14,000 (uman (Traditionaire)	175	0.205		\$5.39 \$5.44	\$6.05	Non-Residential transmission service DSMR per kWh	0.01834		the fact the second		
14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica)	175	0.210		\$5.44 \$5.44	\$6,11	SAME SEE VAND	441638		F		
The second secon	1000	100	175.24	10000	- THEY	10 (No. 10 190)			All the said of		

FOR THE

DISTRICT COURTROOM
HON. BUL. KUSTER
8/27/19
Jacqueline Faye Stephens vs
Willis (Larry) Whitson Court
Trial reset 9/26
Mélissa & David English
vs Justin Combs Court Trial
judgmt \$548.80 + c

David Richie Remodeling vs Elden Nörris Court Tital judgmt \$1422.811 + c Estate of Betty Lou Thomas Rev, Re 10/8 Estate of Edwin G. Van-landingham Rev Re-10/8 Erine of William E Thomas Rev Re-9/24

NOTICE

Distribution Pole Attachments — Rete DPA (Electric Tariff Shoot Re. 82)

Current Rate \$5.92 \$4.95 Proposed Rate \$8.76 \$7.40 Two-user pole annual rental per foot Three-user pole annual rental per foot

Cognocration and Small Power Production Sale and Purchase — 100 kW or less (Electric Tariff Sheet Ile. SD)

	Current Rate	Proposed Rate
Energy Porchase Rate per LWh	2.7645¢	1.2038#
Energy Porchase Rate per LWh Capacity Purchase Rate per kW per month	\$1.0	\$4.00

Cogeneration and Small Power Production Salo and Purchase -Granter than 100 kW (Electric Tariff Sheet No. 94)

	Corrent Rate	Proposed Rab
Energy Purchase Rate per LWh	PJM Real-Time	PIM Real-Tim
	Locational	Locational
	Marginal Price	Starginal Price
Planning Bookson Balance IM on month	64 67	*4.05

Real Time Pricing Program — Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Ru
Energy Delivery Charge (Crudit) per MNA from I	Dustomer Base Load	
Secondary Service	0.9104¢	1.8391¢
Prictary Service	0.7850¢	1.51844
Transmission Service	0.3576¢	0.66024
Program Charen per billing period	\$103.00	\$183.00

Dube Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Scorce

Rider OSA — Green Source Advantage (Electric Tariff Sheet Ro. 87)

As amount computed under the ISA Continent (str.) primary pate achecles including applicable notes plan the sour of (1) the ISA Product Charge, (2) the ISA BIS Credit, and (1) the ISA Administration Charge.

- L GSA Product (Durge The GSA Product Durge shall be equal to the negativate prices (V 19th: 1 the mountly GSA Product Charge shall be extensioned by motophyse the Registrates Prices (since the more) produced by the GSA Facility during the Milling period. This is fund; will be oil cided by Company and Goldsborked to the movemble scorey feeling seam.
- 2: GSA Bill Credit The GSA Bill Credit is the sum of all PMM credits and charges received by the BSA Facility event.

CHINE THEIR ALL COUNTY AND THE TOTAL STREET

3. GSA Monthly Administrative Charge - will be \$375 per bill.

Estate of Lois DeFalco Rev Re 10/8 Estate of Darrin Wayne Downard Rev 9/24 Estate of Randall L Adams

Downard Rev 9/24
Estate of Randall L Adams
MH oe
IVNV Funding LLC vs
Reginal Hamilton MH
Cavalry SEV 1 LLC vs
Mistie Walton MH
Discover bank vs Samantha
J Seeffen MH oe
Williams Place Apts LITD vs
Jon Workman MH
Midland Funding LLC vs
Cassidy Teegarden MH
Southeasterns Emergency
Room Physicians vs Amber
Burits MH motion overruled
Jefferson Capital Syntems
LLC vs Deanna S Stone MH
pass to 9/10
Midland Funding LLC vs
Gerald Feltner MH pass to be
remoticed
Carrie L Baker 1977 Art.
No/Expired registration plates,
License to be in possession,
operating vehicle with expired
operations license, failure to noulty 'diddress change to dept of
transp, failure to register transfer of motor vehicle, failure to
fron owner operator to maintain req insurance Int FTA BW
\$500
Debra M Bishop 1954 CEA

talo req insurance Ist FIA BW \$500 Debra M Bishop 1954 CFA improper display of registration plates-proof dm james E Brown 1988 SCH Re 9/24

Re 9/24 Steven Carson Buckley 1982 Rev 9/24 Rebecca Ann Caproni 1964 Arr. Speeding 5mph over limit FTA

Art. Speeding 5mph over limit FIA
Isalah L Collins 1991 Rev Remand
Brandon Andreas Creager 1993 CEA failure to wear seatbelt SCH 9/3
Meg Elizabeth De Noma 2001 CEA speeding 21mph over Re 12/3
Milchael Evans 1995 Art. failure of non owner operator to maintain req insurance 1st, no/expired Kentucky registration receipt CFA 9/24
Derek Joseph Farnum 1994
CEA Poss of Marijuana, Drug Paraphernalia Buy/Possess CH 2/25

2125
Arr. speeding 10mph over limit
Logan Todd Godman 2000
Arr. failure to wear seas teelupd.
Arr. failure of owner to maintain
required insurance/security 1stproof damwop
Clay A Gray 1995 Rev
FTABW \$220 or 4 days p or s

Falmouth Outlook page 8 cont. Sept. 3, 2019

This simple og cares reflect a proposed increase in electric revenues of approximately \$45.634,448 or 12.54% over current total electric revenues to Duke Energy Kentocky. The estimated amount of increase per customer class is as tollows:

	total increase (3)	Increase (%)
Reis RS – Rectinețiai Service- Reis RS – Service al Distribution Veltage Reis RS – Service al Distribution Veltage Reis DI – Filiari Cult Path Int Service al Distribution Veltage Reis DI – Optional Reis let Pectric Discre Reising Reis RS – Resonant Boort Service Reis RS – Resonant Boort Service Reis RS – Reisina Boort Service Reis RS – Reisina Boort Service Reis RS – Reisina Service Reisina TI, Reisina di Primire Pacticialiste Veltage Reis RS – Street Lighting Service Reisi RS – Service Lighting Service Reisi RS – Service Lighting Service – Customor Ommed Reisi RS – Service Lighting Service – Customor Ommed Reisi RS – Service Lighting Service – Customor Ommed Reisi RS – Service Lighting Service – Outstance Ommed Reisi RS – Service Lighting Service – Outstance Ommed Reisi RS – Service Lighting Service – Outstance Ommed Reisi RS – Service Lighting Service – Outstance Ommed Reisi RS – Service Lighting Service – Outstance Ommed Reisi RS – Service Reising Service – Outstance Ommed Reisi RS – Service Reising Service – Outstance Ommed Reising RS – Service Reising Service – Outstance Ommed Reising RS – Service Risk Time Prichip Program Light RS – Service Reising Service – Outstance Ommed Reising RS – Service RS – Se	\$23,311,832 \$11,862,263 \$9,17,824 \$75,363 \$3,757 \$72,368 \$1,126,459 \$1,126,459 \$1,126,459 \$1,126,459 \$1,26	16.3% 10.5% 10.6% 10.6% 11.5% 11.1% 11.1% 10.6% 10.2% 12.5% 12.5% 12.5% 48.7%

The average monthly bid for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average http://del	Monthly Increase (\$)	Percent Increas (%)
Ratio DS — Skryiče at Distriction Yuttage Ratio DT-Triffe-G4-Thy Rate for Service at Distribution Voltage Ratio DF — Optional Rate for Dectric Space Heating Ratio SF — Sensonal Sports Service Ratio GS-TL — General Service Ratio TS Small Fieed Leads	941 6,963 502,259 19,383 1,542 544 164,677	\$14.88 \$85,43 \$3,511.02 \$156.21 \$20.87 \$6.54 \$2.051.02	16.3% 10.3% 10.3% 10.1% 10.1% 10.1%
Raile TT, Time-of-Dily Raid for Service at 1 Times miss to Voltage Raid ST Street Lighting Service * Raid ST Street Lighting Service for Non-Standard Liebte* Raid ST Stirret Lighting Service - Continued Service * Raid ST Stirret Lighting Service - Continued Service * Raid ST Stirret Lighting Service - Service Street Light ST Street Lighting Service - Service Street Light ST Street Lighting Service - Service Street Light ST Street Lighting Service - Service Se	183	\$8,005.64 \$1.21 \$0.09 \$0.25 \$0.92 \$0.97 \$1,658.65 \$614.75	161
	R/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this value are the rates proposed by Data Exergy Kentucky, however, the femicisty Prints Sergicial Commission may order rates to be charged that differ from the proposed force contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, exaccision, body politic or person with a substantial interest in the matter may, by written request within thirty (20) days after publication of this sociou of the proposed rate changes, request leave to interprete interpreted may be greated beyond the thirty (20) days after publication of this control for proposed or commission, P.O. Res 115, 211 Sower Resident Art Franklicky Market Service Commission, P.O. Res 115, 211 Sower Resident Art Franklicky GROST 4615, and shall set farm the grounds for the request including the status and interest of the party, and shall set farm the grounds for the interest of the party, and shall set farm the grounds for the interest of the party, and shall set farm the grounds for the interest of the party and shall set farm the grounds of the thirty COI days of the initial publication, the Commission hery take final action on the application.

into venues may obtain copies of the application and other fillings made by the Company by requesting same brough ented at DEC upon recipitable—hone you not by histophood at (S18) 287–4316. A copy of the application and other fillings made by the Company's a residable to republic deposition through the Commission's wealths at the Symbol sequence of the at 211 Sover Bosternard Frankfurty Residants, Member through Fillings, 800 a.m. 19, 4.30 p.m., and at I lin Inflowing Company relines. 1222 Cost Rend, Erfangs, Residant's 41018. Commission graphing the propriet of the substitute on the Public Service Commission through this website or by mad at the following Commission address.

PLIBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION COMMISSION COMMISSION OF RENTUCKY P. O. BOX 615 211 SOWER BOULEYARD FRANCEORY, RENTUCKY 40502-0615 (SC2) 564-3540 OUXE EMERGY KENTUCKY 1262 COX POAD ENLANGER, KENTUCKY 41018 (513) 287-4366

Canadipuer riani 1976 Art.
No/Expired registration plates,
Operating on suspended/revoked operators license, Careless Driving, Fallure of owner
to maintain required insurance/
security Irs. Op mv u/influ of
alc/drugs, etc. 08 Ist off/NG/
PTS/PTC 1/15
Christopher B Hardy 1984
Art. Astault 4th Deg. Domestic
Vlolence No Visible Injury Re
8/25

Violence No Visible Injury Re 8/25 Christopher Burton Hardy 1984 OH Improper/No wind-shleid SCH 9/3 Christina M Hartis 1981

SHERIFF'S REPORT

Sheriff Edwin Quinn investigated a single vehicle accident with injuries on Ky 159 at 3127 p.m. on 7/20. Alfred Ebert was operating a 2012 Ford F250. He stated that an oncoming vehicle was in his lane and ran him

off the roadway.

Deputy Sheriff Nathan
Reinhardt investigated a
single vehicle accident without injuries at 5000 Ky 467
at 8 p.m. on 8/1. Cheyenne

Uncontested DIVORCE BANKRUPT Payment Plans Available

ORDINANCI
AN ORDINANCE RELATED TO
ING ORDINANCE 820.08 AND
CHANGING THE DESCRIBED A
RURAL (R) ZONE.

WHEREAS, on Áugust 25, 2 by the Pendiston County Joint P ning Commission 1 on an application and approximately 13,2771 scres mouth, KY 41040, and described the Pendiston County Clerk's O Rural (R) zone. WHEREAS' the Planning Com at a public hearing, found that this agreement Will the 2017 Com existing zoning classification gives at and that the proposed zonis and, therefore, recommended as request.

and, therefore, recommended a request.
WHEREAS, a surmary of the ice hearing, as well as the Planni son has been referred to the Penni too has been referred to the Penni too has been referred to the Penni the Pennietro County Fiscal Ct is in compliance with the Compount of the Pennietro County Fiscal Ct is in compliance with the Compount of the Pennietro County of

1ce

NOTICE Pidor 625 - Generation Support Service

Dala Euergy Nethacky, Inc. (*O.da Euergy Nethacky) or "Company") hereby gives notice that, in an application to be that no scener than September 3, 2019, Dalas Euergy Nethacky, will be seeking approach by the Linds Service Commission. Freshfart, Restitutivy of an adoptiment of electric rates and charges proposed to become effective an and after Oribber 3, 2019. The Commission has decisted this proceeding as Case No. 2019-00271.

3 AUST 198 Communion residence in the processing as under on australia Australia and apply scale for the forbowing communities. Believer Edward Edward Market Believer Edward Harbert Harbert Bernielle County Forence Park Park Conditions County Forence Park Park County Forence Park Park County For Harbert Processing For Harbert Processing For Harbert Schreibert County Forence For Winglat Consont Spring For Winglat Consont Spring Higheant Haghter Layer Consont Spring Higheant Haghter Layer Construer Har Restor County Will a Rotter Constitution of Construer Har Restor County Will a Rotter Constitution Linear Constitution L appicable to the for Dance Erlanger Farviers For National For Thomas For Whight Grant County Highean Heights Independent Kenton Vale Lalesside Part Lalesside Part Lalesside Part Lalesside Part Lalesside Part Lalesside Part Mebourne Newport
Park Hills
Pendlettn County
Ryland Haughts
Silver Grove
Southgate
Taylor Mill Union Villa Hills Waitun Wader Woodlawn Dayton Dry Ridge Edgewood

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES Residential Service-Rate RS (Electric Tariff Shoot No. 30)

Casterner Charge per menth	Current Rate \$11.00	Proposed Rate \$14.00
Energy Charge per kilvin All KWI:	7.1650¢	8.AZ72#

Service at Secondary Distribution Veltage-Rate DS (Electric Yariff Sheet No. 40)

Oustoner Change per mouth	Current Rafa	Proposed Rate	
Single Phase Service Three Phase Service	\$17.14 \$34.28	\$15.00 \$30.00	
Demaid Charge per kW	f loans	Value.	
First 15 kW Additional Elowatts	\$0,00	\$0.00	
Energy Charge per AWh First 5,000 AWh	8.02008	9.12384	
Mest 500 kWW/kW	4.92324	5.6008¢	
Additional LWN Non-Church Cap Rate per LWh	4.93174	4.58654	
Church Cap Rate per kinh	23.5915¢ 14.5445¢	26:9521¢ 16:5461¢	

Time-of-Bay Rate for Service at Distribution Voltage-Rate DT (Electric Tarriff Sheet No. 41)

	Current Rate	Propused Rate
Customer Charge per month Single Prisse Service Three Plase Service Primary Violage Service	\$63.50 \$127.00 \$138.00	\$65.00 \$132.00 \$138.00
Dertand Charge pet kW Summer On Peak kW Summer Off Peak kW Wister On Peak kW Winfor Off Peak kW	\$13.78 \$1.24 \$13.04 \$1.24	\$15.45 \$1.39 \$14.62 \$1.39
Except Charge per With Summer On Peak With Summer On Peak With Winter On Peak With Whater Off Peak With	4.3450¢ 3.5582¢ 4.3479¢ 3.5582¢	4 8712s 3.9890s 4 6499s 3.9890s
Metering per kiy Fixst 1,000 kW On Picak Additional kW On Picak	GS 70) (\$0.54)	3076 5060

(Electric Tari	T Sheat No. 58)	
	Current Pate	Processed Rate
Administrative Charge per month (plus the appropriate Costoner Charge) Montaly Transcription and Distribution	150.00	\$50.00
Reservation Charge (per 4Y) Pate OS Secondary Distribution Pate OT Distribution Service Pate OP Primary Ostribution Rate TT Transmission Service	\$4.7126 \$5.8517 \$5.9784 \$2.6391	\$5,6950 \$7,2281 \$7,7448 \$3,1197

Street Lighting Service-Rate St. (Electric Taniff Sheet Bo. 60) OVERNEAD DISTRIBUTION AREA Large Armsel Current Proposed Watts W/Unit With Rate/Unit Rate/Unit Rate/Unit Standard Fisture (Cobra Head) Marcary Vapor 7,000 lumen 7,000 lumen (Open Refraction) 175 0.193 175 0.205 250 0.275 400 0.430 17 27 16.07 18,39 \$11.23 853 1,144 1,789 10,000 kumen 21,000 kumen Metal Helide 14,000 kumen ### A February | 175 | 0.193 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 250 | 0.117 | ### A 1900 himms | 250 | 0.117 | ### A 1900 himms | 250 | 0.171 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 250 | 0.275 | ### A 1900 himms | 450 | 0.475 | ### A 1900 himms | 450 himms | 450 | 0.475 | ### A 1900 himms | 450 himms | 450 | 0.475 | ### A 1900 himms | 450 himms | 450 | 0.475 | ### A 1900 himms | 450 himms | 450 | 0.475 | ### A 1900 himms | 450 himms | 450 | 0.475 | ### A 1900 himms | 450 himms | 450 | 0.475 | ### A 1900 himms | 450 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 1900 himms | 450 himms | 450 | ### A 190 175 0.193 0.275 0.430 \$7.77 1,144 \$8.39 \$11.23 487 487 711 948 948 1,559 \$8.04 \$6.04 \$8.77 \$11.37 \$11.37 \$1.5.28 457 1,023 1,959 1,959 \$10.00 \$0.53 L'INDERGROUND DISTRIBUTION AREA Lamp Armuel Traits MA/Just Minh Rate/Un Standard Fidure (Cobra Head) Mercury Vispor 7,000 lumen 7,000 lumes Open Refrected 175 0,210 179 0,210 179 0,205 19,000 lumes 0 0,000 200 0,225 1,000 lumes 400 0,450 Metal Reside 1,000 1,0 874 853 \$7,49 \$8,54 \$11.50 175 250 400 14,000 tumen 20,500 tumen 36,000 tumen 0.210 0.292 0.450 874 1,215 1,914 \$7.40 \$8.54 \$11.50

487 487 711 948 1,959 \$8.04 \$6.12 \$8.74 \$11.37 \$15.28

\$7.65 \$5.61 853 874 878 889 874 0.210

\$21.96 \$7.73 413.91

1760 755

\$13.91

100 100 150 0.117

175 175 175 0.705

0.171 0.228 0.471

0.205

5210

Sodium Vapor 9,500 kuman (Open Retructor)

Decorative Fishers

Mercry Yapon
7,000 kirner (Town & Courty)
7,000 kirner (Hobhano)
7,000 kirner (Hobhano)
7,000 kirner (Hobhano)
7,000 kirner (Hobhano)
Mata Halide
14,000 kirner (Yaddisname)
1,000 kirner (Yaddisname)

16,000 lumes 22,000 lumes 50,000 lumes Decorative Fictures

ED OPP LED TO ED TO LED SI LED
ED Tea LED SI DW 450 DW 625 DW 93 SOW 12
LED SP OW 450 OW 625 IOW 93 SOW 12
DW 450 DW 625 DDW 93 SDW 12
7W 625 10W 93 50W 12
10W 93
50W 12
50W 13
20W 18
ION 24
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IN NEW
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w en
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DW SH
ED Sh eighbor eighbor
ED S

150W Standard LED	BLACK						
	12.542	150	52	\$7.39	34.24	\$3.30	14.76
220W Standard LED	18.641	490	-	20.00	10.14	40.11	41947
280W Standard LED		220	為	36.38	\$5.17	\$9.41	15.80
	24,191	222	97	SION	\$5.17	\$11.57	\$5.80
50W Deliuse Acorn L							
50W Acom LED-BLA	5,147	50	U	274.38	\$4.24	\$16.14	\$4.76
SOUL SHOULD EXECUTE	5,147	50	17	\$12.96	\$4.24	\$14.55	34.76
57W Mini Bell LED-							
70W Bell LED-BLAC	A,500	50	U	\$12.22	\$4.24	\$13.72	\$4.76
July Des FER-OFIAC	5,508	70	24	95.50	\$4.24	\$17.47	1475
50% Traditional LED	BLACK			1		- T	
FORD T- CO	3,230	50	17	23.33	84.24	111.54	\$4.76
50% Open Tradition	3,230	50	17	\$9.30	\$4.24	\$10.54	\$0.7C
50W Einterprise LED		-		Min.		1000	
	3,880	50	IJ.	\$12.62	\$4.24	814.17	\$4.76
70W LED Open Devi	ne Actorn 6,500	70	24	F14 772	90.20	015.70	44.15
150W LED Tearthop	6,300	10	-	SPLUZ	\$4.24	\$15.74	39.10
	12,500	150	52	\$18.83	\$4.24	\$21.14	14.76
50W LED Teantrop F	edestrian 4,500		199				
220W LED Sheebur	4,500	50	17	\$15.78	\$4.24	\$17.15	SAJA
	18,500	220	75	313.04	\$5.17	314.54	\$5.00
LED 50W 4521 LUM	ENS STAND	UND LED B	LACK TYPE	EN 4000	The second		
LED 70W 6251 LUM	4,521	50	17	\$4.93	\$4.24	Distort	196
	6.261	70	24	\$4.92	\$4.24	Disconti	tund .
LED LYDW 9336 LUA				B 40GOK			
LED 150W 12642 LL		110	38 30 TV	\$5.58		Disconti	nded
nen tanu atoki ti	12.642	150	52 52	57.39	\$4.74	Disconti	nion
LED 150W 13156 LU				CX 4000		-	317
CR OSCH LICER LI	13,156	150	57	\$7.39	\$4.24	Disconti	nued
LED 220W 18642 LL	18,642	720 720	uaga etpe Te	\$8.38	\$5.17	Disconti	ninet.
LED 28DW 24191 LU				E 4000		Dista D	1
To the off our of	24,191		97	310.31	\$5.17	Discordi	naed
LED 50W DELUKE AC	5,147	SO SO	17	\$14.38	E4 74	Districts	and ()
LEU 70W OPER DEE			E TI 4000	M 200	44.24	nacasa	CORP.
	6,500	70	24	\$14,02	\$4.24	Discorti	
LED SOW ACCOUNT BL	ACK TYPE II	4000K	17	\$17.96	****	Orscoots	
LED SOW MEN! BELL					14.44	(Ancient	
	4,500	50	17	517.22	\$4.24	Disconti	sued
LED 70W 6508 LUND	DIS SANIBE 5.508	LL BLACK 70	TYPE III 40 24		hene		- 44
LED SOW TRADITION				\$15.56	14-24	Discenti	900
	3,303	50	17	\$9.39	\$4.24	Discioli	tieto
LED SOW OPEN TRA		ACK TYPE 50			-	413	
LED SOW ENTERPRIS	3,230 Seriana ti		17	29.39	14.24	Disconti	TUMO
	3,580	50	17	\$17.62	14.24	Descript	ties
LED ISON LARGE TE							
LED SOW TEARDROP	12,500 PENESTRA	LSC In Strate	52 TYPE III 40	\$18.83	\$4.24	Disconti	iged .
	4,500	50	17	\$15.28	\$4.24	Datorifi	nued .
LED 220W SHOEBOX	BLACK TYP	EJV 4000					
50V Sambel	18,500 39,000	220 150	76 52	\$13.04 \$15.56	\$5.17	Disconti	THE T
AZIW LED Shoebox	39,078	420	145	\$19,46		\$17.47 \$21.85	\$5.80
SOW Meighborhood	5,000	50	17	54,01	14.24	\$4.50	14.7h
10 il Neighborhood v	E CONC	en.	(4) ·	-			
STOW LED Streeton	5,000 57,000	50 530	17 184	SALE NA	\$4.24 BUA		\$4.75 \$5.80
150M Cleateunt LEO	12,500	150	52	NA	NA	\$25.15	1436
130W Flood LED	14.715	出	45	N/A	N/A	18.65	排出
260W Plund LED	32,779	260	50	M/A	N/A	\$13.61	1436
504 Monticeto LED 974 Mitchell Final		50 50	U U	N/A N/A	RETAL DUTA	\$16.87	14.75
CALL PROPERTY OF	100	-	- Branch	77.0	- water	(MANA)	-

Falmouth Outlook page 9 cont. Sept. 10, 2019

	ter Electric Space Heating-R otric Tariff Sheet No. 42)	ato El	9,500 lumen (Town & Country) 9,500 lumen (Houphane) 9,500 lumen (Roctiliment)	100 0.117 100 0.128 100 0.117	537 \$1 487 \$9	117 \$12.54 2.10 \$13.58 102 \$10.13
Winter Period October Overgo per month Single Phase Service Three Phase Service	Current Rate \$17.14 \$34.28	415.00 \$30.00	9,500 harren (Das Regica) 9,500 kursen (Aspen) 9,500 kursen (Traditionarre) 9,500 kursen (Traditionarre) 22,000 kursen (Recilimear) 50,000 kursen (Recilimear)	100 0.128 100 0.128 100 0.117 100 0.128 200 0.245 400 0.471	532 \$1 487 \$1 532 \$1 1,023 \$1	2.75 \$25.54 4.09 \$15.82 1.17 \$12.54 4.09 \$15.82 2.42 \$13.94 6.41 \$18.42
Primary Wittaga Service Energy Charge per kWh All kWh	\$11700 5,22024	\$117.00 7.0482¢	50,000 lumen (Setback) POLE CHARGES	400 0.471		4.31 \$27.29 Proposed
			Pole Description Wood	Pole Type	Rate/Pola	Rate/Pole
	al Sports Service-Rate SP stric Territ Sheet No. 43)		17 fact (wood isminated) 30 feet 35 feet	W17 W30 W35	\$4.50 \$4.4 \$4.50	\$5.05 \$4.58 \$5.05
Customer Charge per month Energy Charge per kith	Current Rate \$17.14 9.5130#	Proposed Rate \$15.00 \$1.10526	40 feet Alammum 12 feet (fecorative)	W40	\$5,39	\$6.05 \$13.73
	metered General Service R ell Flood Leann-Rate GS-FL	ale	28 foot 28 foot Cheavy dutyl 30 foot (anctor base) Fibergass	A28 A28H A30	\$7,09 \$7,16 \$14,16	\$7.96 \$8.04 \$15.90
(Elec	tric Tariff Sheet No. 44) Carrent Rate	Proposed Rate	17 foot (decorative) 30 foot (decorative)	F17 F12 F30	\$4.50 \$13.15 \$8.56	\$5.05 \$14.76 \$9.61
For leads based on a range of 540 to use per month of the rated capacity connected equipment (per KMh)		9.30894	35 feet (hymne) Steel 27 feet (11 gauge) 27 feet (3 gauge)	F35	\$8.79	\$12.38
For loads of less than 540 hours use month of the rated capacity of the co equipment (per kWh)	nnected 9.5240¢	10,72694	Spans of Secondary Writing (per mon each increment of 25 leet of seconds beyond the first 25 feet from the poli-	try wire	\$17.43	\$19.57
Minimum per month	\$2.98	\$336	Organo ampara do test mon par par			***************************************
	stribution Voltage Applicab tric Tariff Shoot No. 45)	Hity-Rata DP		Lighting Service-F ctric Tariff Sheet No.	. (1)	
Costomer Charge per month Primary Voltage Service	Current Rate	Proposed Rate \$117.00	Where the Company supplies energy Where the Company supplies energy separately metered source and the C	from a	Current Rate 3.8903¢	Proposed Rate 4.3675¢
Demand Charge per kW All kW Energy Charge per kWh	\$7.92	\$9.02	agreed to provide limited maintenant lightst equipment (per kith) Where the Company supplies energy	ce for traffic	2.1543¢	2.41856
First 300 kWh/shW Additional KWh Maximum monthly rate per kWh	5 1092¢ 4 3219¢ 24.1312¢	5.8203¢ 4.9212¢ 27.4836¢	agreed to provide limited maintenant signal equipment (per tilth)		6.04464	6 7850¢
	lexcluding the customer charge, electric fuel component charges	(ascluding the customer charge and atl applicable riders)	Unmetered Outdoo	r Lighting Electric tric Tariff Sheet No		عا
	and DSM charge)		Energy Charge per kWh All kWh		Corrent Rate 3.8305¢	Proposed Rate 4.3003¢
	Service at Transmission Vol tric Tariff Sheet No. 51)	tago-Rato TT	(C) Author)	inhting Electric Sec	nden Oota (FD	
Costomer Charge per meeth Demand Charge per kW	Corregt Rate \$500.00	Proposed Rate \$500.00		ighting Electric Se stric Tariff Sheet Ro		Proposed Rate
Summer On Peak AW Summer Off Peak AW Winter On Peak AW	\$8.07 \$1.72 \$5.52	\$8.75 \$1.32 \$7.18	All After Corrent Rates (Per Unit Per Month) FOXTURES Initial Lan	no Monthly Cu	3,8305¢	4 30034 Processed Change

6,261 110W Standard LED-BLACK 9,336 34.97 14.24 35.52 14.76

SUN Nitchell Ribs, Bands and Medallions LED		
5,678 50 17	RIA NA	\$17.57 \$4.76
SOW Mitchell Top Hat LED		
5,678 50 17	N/A N/A	\$15.95 \$4.76
50W Mitchell Top Hall with Ribs, Bands and Medalli	ons LED	
5,678 50 17	N/A N/A	\$17,57 \$5.80
50W Open Montice to LED		
4,157 50 17	N/A N/A	\$15.75 \$5.80
POLES	Corrent Charge	Proposeo Charge
Descriction 12 C-Post Jop-Anchor Base-Black	80.00	
25 C-Davit Bracket-Anchor Base-Black	\$9.30	\$10.44
25 C-Boston Harbor Bracket-Anchor Basin-Black	\$24,45 \$24,73	\$27,46 \$27,76
12 E-AL-Anchor Base-Black	\$9.30	\$10.44
35 Al-Side Mounted-Direct Boned Pole	\$15.74	\$17.57
30 AL-Side Mounted-Arichor Base	\$12:13	\$13.62
35" AL-Side Mounted-Anchor Base	311.80	\$13.25
40" AL-Side Mounted-Airchor Base	\$14.59	\$16.38
30 Class 7 Wood Pole	\$5.77	\$6.48
35' Class 5 Wood Pole	\$£ 27	87 CA
40 Class 4 Wood Pole	19.44	\$10.60
45' Class 4 Wood Pole	\$9.79	\$10.99
20 Galferia Anchor Based Pole	\$8.32	Discontinued
30 Galleria Anctior Based Pole	\$9.84	Discontinued
35 Galleria Anchor Based Pole	\$28.29	Discontinued -
MW-Light Pure-12 MH-Style A-		
All microm-Alichor Base-Top Tengo-Brack NOV-Light Pole-Post Top-12" NRH-Style	\$5.64	\$6.33
MYV-Light Pole-Post Top-12" MRI-Style		
A Alum-Direct Buried-Top Tenon-Black	\$4.83	\$5.42
Ught Pole-15' MH-Style A-Aluminum-Anchor		
Rase-Top Teoon-Black	\$5.80	16.51
Light Pole-15' MH-Style A-Aluminum-Direct	\$5.02	aces.
Burted-Top Tenon-Black Light Pots-20" MH-Stylin A-Aluminum-Anchor	20.05	15.64
ase-Top Tenon-Black	\$5.03	16.83
Light Pole-20" MH-Style A-Aluminum-Direct	94.14	1003
Burled-Top Terror-Black	\$9.32	\$10.46
Light Pole 25' MH-Styte A-Auminum-Anchor	*****	410.70
Base-Top Tenón-Black	\$7.21	\$8.09
Light Pole-25' MH-Style A-Aluminum-Direct		
Parried-Ton Tenon-Place	\$10.39	\$11.66
Light Pole-30' MH-Style A Aluminum Anchor		
Base;Top Tenon-Black	\$8.52	\$9.55
Light Pote-30' MH-Style A-Aluminum-Direct		
Burled-Jop Tenon-Black	\$11.56	\$12.98
Light Pole-35' NH Style A-Aluminum-Anchor		
Base-Jop Tenon-Black	\$9.84	\$11.05
Light Pole-35' NH-Style A-Aluminum-Direct	919.49	Plant
Buried-Top Teron-Black MW-Light Pole-12 MH- Style B Aluminum	\$12.49	\$14.02
Anchor Race, Ton Yerra Black Pet	\$6.87	\$7.71
Anchot Base-Top Terron Black Pri MYII- Jight Pole-12" MIY-Sirje C-Point Top		
Al.m-Anchor Base-TT-Black Pri	\$3.30	110.0
MW-LT Pole-161 MH-Style C-Davit Bracket-		
Alcrii-Anchor Base-TT-Black	\$12.45	Discentificand
NON-Light Pole-25' MH-Style C-Davit Bracket-		
Alice-Anchey Rass-TT-Black Pri	\$24,46	Discontinued
NW-LT Pole-16" NIH-Style C-Boston Harbor		
Bracket-AL-AB-TT-Black Pri MY-LT Pule-25 MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11 19
MNY-LT Pole-25; MH-Style C-Boston Harbor		
Bracket-AL-AB-TT-Black Pri	\$24,73	Document
DIW-LT Pols 12 Ft MH Style D Alem Branken by	60.01	Alone
Anchor Base TT Black Pr MW-Light Pois-12 MH-Style E-Ajom-Ahchor	\$9.21	\$10.34
Rate Ton Teners Store	\$9.30	Kenne
Base-Top Jenon-Black MW-Ught Pole-12 MH-Style F-Alum-Anchor	43.30	Discontinued
Base-Top Tenon-Black Pri	\$9.96	\$11.18
MW-15210-Gatteria Ancher Base-20FT		The state of the s
Bronze Steel-OLE	\$8.32	Discontinued
MW-15210-Galleria Anchor Base-30FT	SHE THE A	The Control of the Co
Bronze Steel-OLE	59 84	Discontinued



	POLE FOLKOATION Description	Current Charge	Proposed Charg
	Shroud - Style D Pute for smooth and fluted police	N/A	12.39
	Shroad - Style C Pole for seconds and fluid poles	R.S.	\$2.71
	Shroud - Style B Pole for smooth and fluted poles	N/A	\$2.30
	Shroud - Standard Style for anchor buse poles	R/A	\$2.45
	Aluminum Direct Buried Pole	R/A	\$5.22
	20" Style A - Smooth - for Streed -		
	Aluminum Direct Buried Pole	HA	13.35
	15' Style A - Smooth - for Shroad -	Mins.	Design of the
ı	Alastinum Direct Sured Pole	RA.	15.66
١	20' Style A - Fluted - for Strongs -		2000
	Absolute Direct Rened Pris	MA	\$5.08
ı	15' Style A - Puted - for Styrous -	3 7 3	COLUMNICO
ı	101-702-40-4 101-701-6-45-4	20.79	Discontinued
	107-PULE-30-3 107-PULE-40-4	29.44	Discontinued Discontinued
	MW-POLE-30-7 MW-POLE-35-5	\$5.77	Discontinued
	Anctor Base Pule-OLE	\$14.59	Discontinued
ı	MOX-15329-40FT Mounting Height Alemberra	200	
	Anchor Base Pule-OLE	\$11.00	Discontinued
	MW-15320-35FT Mounting Height Abuninum		
	Anchor Base Pole-GLE	\$12.13	Discontinued
	MW-15320-30FT Mounting Height Aluminum		
	Embedded Pale-OLE	\$15.74	Discontinued
	MW-15310-3SFT MH Aluminum Direct		
	Broom Sheel-OLF	\$28.29	Discontinued
	MW-15210-Selleria Arctor Base-35FT		

POLE FOUNDATION Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	R/A	\$10.33
Flesh - Pre-fabricated - Style & Pole	R/A	\$9.31
Flesh - Pre-fabricated - Style C Pole	現水	\$10.94
Flesh - Pre-fabricated - Style E Pole	R/A	\$10.33
Flush - Pre-fabricated - Style F Pute	RA.	19.31
Flosh - Pre-fabricated - Style D Pele	II/A	\$9.07
Revent - Pro-Tehnicated - Style A Pole	RA	\$10.97
Reveal - Pre-fabricated - Style B Pole	联 机	\$11.73
Reveal - Pre-fabricated - Style C Pole	BA	\$11.72
Reventl - Pre-Intercated - Style D Prile	N/A	\$11.72
Recreal - Pro-februated - Style E Pole	现名	\$11.72
Reveal - Pre-fabricated - Style F Pole	RA	\$10.25
Screw-in Foundation	現准	\$5.76

Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	AA.	\$1.37
A fact bracket - wood poie - side mount	NA.	\$1.48
6 foot bracket - wood pole - side mount	税	11.35
8 foot bracket - wood pole - side stought	NA.	\$2.19
10 foot bracket - wood pole - side mount	N/A	\$4.50
12 foot bracket - wood poin - side report	KA	\$1.59
15 foot bracket - wood pole - side mount	RA.	\$4.37
4 foot bracket - metal pole - side mount	R/A	\$5.28
6 foot bracket - metal pubs - side mount	N/A	\$5.54
8 foot bracket - metal pole - side mount	NA	\$5.67
10 first bracket - metal pole - side assurt	RIA.	\$5.98
12 foot bracket - metal pole - side mount	N/A	36.80
15 foot bracket - metal pole - side mount	ILA	\$5.95
LB inch bracket - metal pale - double flood		
mount - top mount	RA.	\$2.76
[4 Inch bracket - metal pole - single entent -		
too teron	KA	\$1.52
14 inch bracket - metal poto - double recout -	11111	100
tro tenor	NA.	\$2.01
14 inch bracket - metal pole - triple mount -		
too teron	RA.	17.48
Id such breaket analyd mela accord seconds.	1000	HERSEL VICE

9,500 kimen (Town & Country)	100	0.117	487	\$5.07	\$5.66
9,500 luman (Traditionaine)	100	0.117	487	\$5.07	\$5.66
9,500 lumbs (Scanville Acom)	100	0.128	532	\$5.29	\$5.94
9,500 lurren (Pactilisear)	100	0.117	487	\$5.07	25,69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 turnes (Hotophane)	100	0.128	532	\$5.29	\$5,94
9,500 luman (Gas Replica)	100	8.128	532	\$5.29	35.94
22,000 lucsen (Rechilmean)	200	0.205	1,023	\$6.58	\$7.50
50,000 lumen (Pactitinuar)	490	0.471	1.959	\$8.84	\$9.92

Pole Description	Pole Type	Correct Rate/Pale	Proposed Rate/Pob
Weed 30 feet	V(30	\$44	14.98
35 feet 40 feet	W35 W40	\$4.50 \$5.30	\$5.05 \$6.05

Cestomer Denied and Maintained Units

The modifyl bitmath-how exage will be maturily agreed eyen between the Company and the customer. Where the average monthly using is less than 150 19th per point of delivery, the customer shall pay the Company, an addition to the monthly charge, the cost of provincing attentive previous of the basis of their and material place needs charges. An estimate of the cost will be automated for approved before work in curried out.

Corpent per kill it	Proposed per to
3.8305¢	4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Short No. 00)

Pixture Description	Lamp	kW/Melt	Asmesi	Correct Rate/Moit	Proposed Rate/Unit
Decorative Flatures	meet	INFORM.	- AUDIN	UNIGARIT	AME UNI
Mercury Yapes					
7,000 turnen (Town & Country)	175	0.205	853	\$ 7.45	\$2.35
7,000 lumen (Holoshane)	175	0.210	874	\$ 7.48	\$8.40
7,000 futten (Ges Replica)	175	0.230	874	\$ 7.48	\$8.40
7,000 lumen (Aspen)	175	0.210	874	\$ 7.48	\$8.40
Metal Halide				The same of	
14,000 lamen (Traditionaire)	175	0.205	853	\$ 7.45	\$8.35
14,000 lumes (Granville Actm)	175	0.210	874	\$ 7.48	\$8.40
14,000 lumes (Gas Replica)	175	0.210	874	\$ 7.48	\$8.40
Sedium Veper					
9,500 lumes (Tonn & Country)	100	0.117	427	\$ 8.12	\$9.12
9,500 tunes (Hotophane)	100	0.128	532	\$ 8.23	\$9.24
9,500 Jumes (Roctificear)	100	0.107	487	\$ 8.12	\$9.17
9,500 lumen (Gas Replice)	100	0.128	532	\$ 8.22	\$9.23
9,500 lumen (Aspen)	100	0.128	532	\$ 8.22	\$9.23
9,500 lumen (Traditionaire)	100	0.117	487	\$ 8.12	\$9.17
9,500 times (Granville Acord)	100	0.128	532	\$ 8.22	\$9.23
22,000 lumen (Ractilinear)	200	0.245	1,023	\$11.57	\$13.10
50,000 kumon (Rectilinens)	400	0.471	1,959	815.44	\$17.33
50,000 kimen (Sathack)	400	0.471	1,959	\$15.44	\$17.33

Bider PPS - Premier Power Service Bider (Electric Sertiff Sheet Rs. 70)

Proposed Rate Changes to this Rider

Rider BDP — Rackup Delivery Point Capacity Rider (Electric Cartif Shoet Bio. 78)

Current Rate:

L. Connections Fee:
The Connections Fee: applies only if an additional materials point is required and will be based on rustumer's most applicable rate schedule.

- Monthly charges will be based on the extended distribution end/or terremission rates of the customer's most applicable rate schedule and the contracted entent of fracting delivery point capacity.
- 3. The Continuer shall also be responsible for the acceleration of casts, if any, that would not leave otherwise been incorred by Company wheels such request for additional delivery points. The items of payment may be made initially or over a pro-determined form markedly approach to Company and Conteners that the land are secret the market marked to Company and Conteners that the land are secret the market market in the cast in the cast in a content to the content of the content and the content in the content and the content in the content of the content in the conte

Proposed Rate: There are no proposed rate changes to this rider.

Fool Adjustment Clause - Rider FAC (Electric Terriff Short He. 80)

Finel Adjustment Clause per kills

Expense of feel in second preceding month/sales in the second preceding month - \$0.023837

Proposed Rate
No Proposed Rate Changes to this Mider

Elder PSM — Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Short No. 82)

Rate Group	Cornert	Proposed
	Rate	Rate
ALL DE ALL CARROLL	(\$/ haut)	CHANN
Rate RS, Residential Service	0.000163	DATE OF THE PARTY
Rate DS. Service at Secondary Distribution Voltage	0.000163	No Proposed
Rate DP, Service at Primary Distribution Voltage	0.000163	Rata Charge
Rain DT, Ticno-of-Day Rate for Service at Distribution Voltage	0.000163	to this Mider
Rats EH, Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL, General Service Rate for Small Fired Loods	0.000163	
Rate SP, Seasonal Sports Service	0.000163	
Rate SL. Street Lighting Service	0.000163	
Rate TL Traffic Lighting Service	0.000163	
Rate UDLS, Unmetered Outdoor Liebbier	0.000163	
Rate HSU, Street Lighting Service for Hon-Standard Units	0.000363	
Rate SC. Street Lighting Service - Customer Owned	0.000163	
Rate SE, Street Lighting Service - Overhead Equivalent	0.000163	
Rate LED, LED Street Liebting Service	0.000163	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider SR — Brown Field Development Rider (Electric Tartiff Sheet No. (5)

	Clerrent Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Page 19 month seried	41997	Photogram An Alife Printer

Falmouth Outlook page 10 cont. Sept. 10, 2019

the proof by the state of a support better property and	Mark Tongo	tosteo	stellar.	19/10/02	2001111
lop tenon		M/A		\$2.32	
6 foot - metal pole - sungle - top lenon 6 foot - metal pole - double - top tenor	410	M/A M/A		\$2.44	
4 fool - Roston Harbor - too tenon	-	N/A		\$7.94	
4 fool - Boston Harbor - top tenon 6 foot - Boston Harbor - top tenon		N/A		\$8.69	
12 foot - Boston Harbor Style C pole do	noon aldor	nt-			
lop tenon		RVA		\$15.66	
4 foot - Dayit arm - top tanco 18 lock - Cobra haad future for wood p	ola	N/A R/A		\$8.44	
18 inch - Flood light for wood pole	Contract of the Contract of th	BAR		\$1.35	
WIRING EDUPMENT		140			
Description Secondary Pedestal (cost per unit)		JUA .	ent Charge	Proposed	Custa
Handhole (cost per unit)		R/A		\$1.72	
SAL DUPLEX and Trench (cost per foot)				\$0.92	
GAL DUPLEX and Trench (cost per foot) GAL DUPLEX and Trench with conduit (cost per to	A/A Dox		\$0.96	
FAL DUPLEX with existing conduct (cos FAL DUPLEX and Born with conduct (co	per foot)	M/A		\$0.89	
GAL DUPLEX OH wire (cost per foot)	at ber goor	D. AVA		\$1.10	
		-			
Street Lightleg Servic (Electronic	o for Neo ic Tartif S			tada ISSI	
Company Owned		MW/	Amount	Current	Proposed
Boulevard units served underground	Watt	Unit	RANK	Rate/Unit	Rathflot
a. 2,500 lumen incardescent - Series	148	0.148	636	\$9.42	\$10.58
2 500 Longs large degrand _ Ill-life	le 189	0.109	786	\$7.32	\$8.22
Volaphane Decorative Fixture on 17 for Srect burief cable	i ibergia:	s palé se	ryed underg	pround with	
	960	0.902	1.915	tiris	\$19.26
. 10,000 leaner Mercury Vapor ach increment of 25 feet of secondary	wiring he	wond the	first 25 lest	from the po	le base
added to Rate/timit charge)				\$0.37	\$0.86
Street light units served overhead distr	Soution				
a. 2,500 lumen Incandescent	189	0.189	786	\$7.26	起15
b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor	100	0.109	453	\$6.87 \$10.89	\$7.71 \$12.23
TI TO STREET WELCOM A LEGICAL	400	U.HOU	17314	\$1mma	\$12.63
Distance Owned					
Steel booleyard units served endergroo	nd with Si	mitad mai	ntenence b		-
i. 2,500 kimen Incandescent - Series i. 2,500 kimen Incandescent - Multip	148	0.148	616	\$5.56	\$8.24
L. 2,500 timen incandiscent — Mutup	163	0.163	189	pm and	17.94
Street Lighting Ser (Electr	vice Cas	ioner Or	end - Bah	sc	
(Electr Base Rate	e patala	abet No.			
Section Description	Lemp	W	Annual	Current	Proposed
		Unit	MWUnd	Rete/Uni	Rata/Unit
Zendard Fixture (Cobra Head)					
Aercury Vispor	175	0.193	803	\$4.28	\$4.80
7,000 kumen 10,000 kumen	175 250	0.275	144	\$5.45	\$5,12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
letal Halide	135	1175			
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250 400	0.275	1114	\$5.45	\$6.12
36,000 tumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor 9,500 lumen	100	0.117	487	\$5.15	\$5,78
16,000 lumen	150	0.171	711	\$5.74	\$5,44
22,000 temen	290	0.778	948	\$5.31	\$7.08
27,500 lumen	250	0.228	948	36.31	\$7.08
40.0004	400	0.471	1,959	\$2.54	19.59
50,000 lumen	900	9070	10000		
50,000 tumen Decorative Fisture Mercury Vacor	***				

0.210 874 0.205 853 0.210 874 0.210 874

0.205 853 0.230 874 0.230 874

14,000 kumes (Traditionaire) 14,000 kumes (Granville Acore) 14,000 kumes (Gas Replica)

Rider TS Yemporary Service Ric	at,
(Electric Tariti Sheet Its. 71)	

Comment Rate in editions for service furnished smore the applicable standard rame. Estimated smoot cost of each service with supporting data to be find with the Commission and applicable assessed by the stalking

Proposed Rate No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tartiff Short Ro. 72)

When the estimated cost of extending the distribution lines to reach, the costomer's premise equal to it less then three DI times the estimated gress around revenue, the Company will make the estimated gress around revenue, the Company will make the estimated presented by the Continuer over that applicable is make the estimate and the continuer over their applicables around in a minimar satisfactory in the Company.

When the estimated cost of entending the distribution lines to easif the customer's premise exceeds three (5) lender the estimated great account investor, the customer may be required to guarantite, for a period of fire (5) years, a society bill of one (7) percent of the fine extension part for indicational services and here (5) percent for our residential service.

When the harm of nervices or credit has not been established in a manner satisfactory in the Componer, the customer may be required in advance the estimated test of the fine extension is either of the above situations. When such selection is made, the Company will privat, at the and of each year, for four (4) years, bearing you (52) percent of the revenues received in any one year up to twenty-few (52) pircont of the determine.

Proposed Rate: There are no proposed rate changes to this sider.

noi customer charge per installed time-ef-ese or informal data recorder meter Current Rate Proposed Rate \$5.00 No Proposed Rate Changes to this Rider

Rider AMO - Advanced Meter Opt-Out (ASSO) - Beekdestial (Electric Tariff Sheet No. 74)

One-lime tes	Current Rate \$100.00	Proposed Rate No Proposed Rate
Organiz fee per month	\$25.00	Changes to this Rid

Proposed Rate No Proposed Rate Changes to this Ride:

Rider OSHR - Demand Side Hanagement Rate (Electric Tariff Sheet No. 70)

	Correst Rate	Proposed Rafa
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate
Residential DSMR per kMs	0.79674	Changes to this Rider
Nex Residential distribution service DSMR per Liffs	0.25764	
Non-Residential transmission service OSMR per LYM	0.0183¢	

Third 12-month period Fourth 12-month period FBIth 12-month period 10%

Discount to Total Bill excluding riders Up to 50%, for 1 year 10 Changed 16 Date Rider Changed 16 Date Rider

Rider GP — Data Energy's GoGREEN Kentucky Groen Power / Carbon Offset Rider (Electric Terliff Sheet No. 80)

Green Power rate per 100-kWh black \$1.00

Proposed Rate No Proposed Rate Changes to this Rider

Ridor XIII — Not Metering (Electric Tarill' Shoot No. 89)

Curried Rate;
ANALABILITY
Note Making in weakbable to elligible customer-generators in the Company's service territory,
open reposet, and on a first-core, Erist-corved basis up to a cumulative capacity of 1% of
the Company's single hour peak load in Restorcy during the previous year.

There are no proposed rate changes to this rider.

Bad Check Charge (Electric Tartiff Sheet Ro. 80)

Bad Check Fee

Proposed Rate No Proposed Rate Changes to this Rider

	Correct Rate	Protested Rate
Reconnections that can be accomplished remotely	21.65	25.83
Reconnections that cannot be		
accomplished restolely	\$75	\$60
Equipment tempering penalty (Variablesta	O Estimated Energy Used	\$200 + Estimated Energy Used
Equipment temperate penalty		
(Hon-Residential)	Estimated Energy Used	\$1,000 + Estimates
Energy Used		
Reconnect Gas & Electric at same time	\$33	Desceptioned
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time		
as Gas Service	\$150	Descontinued
After-hours charge	\$150 \$25	\$40
Field well collection cleares	\$50	\$60

	Cardena	and the same of th	
	Equipment tempering ponerty (Desidential)	Correct Rate Estimated Gas Used	Proposed Rate \$200 + Estimated Gas Used
	Equipment tampering penalty (Non-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
	Reconnect Gas & Electric at same time Reconnection at the pole at same time	\$88	Discontinued
۱	as Gas Service	\$150	Docentrued

had a special of the HAL BE

ano P1 00 Rebects Rouse to Kyle T. Feebeck, \$110,000 for property at 103 Williams Street, Burket.

William Rees, Canopu A. Rees, Sandra S. Rees to James Mort and Margic Mon., 322,000 for property on Wallace Rol.

Maria Sumuda and Lud-mila Gracania, to Daniel K.

for property at 2160 McK-linersburg Ed. Falmouth. Thur, we left Biggge LLC, 520,000 for property at 7078 Hwy 467, Demost-ville.

September 10, 2019 - FALMOUTH OUTLOOK - 11

RECORD

CFA No operators/moped license, No/expired registra
1 tion plates, Failure of non din owner operator to maintain required insurance 1st, No/n1 expired Kentucky registration receipt-Contd 10/8 gr. Scort Russell Perkins 1990 Art. No/Expired Registration Plates CH 3/3 m Karen Jones Sartin 1967 Art. Speeding 10mph over, Failure of non owner opnerator to maintain req insurance 1st-FTA/BW \$500 at David W Sester 1962 are reason to maintain req insurance 1st-FTA/BW \$500 at David W Sester 1962 are cimulation of rubbish BW \$250

p cumulation of rubbish BW \$250

I Jimmy Stamper 1980
Rev Plagrant Non Support Cont of 10/29
Carley Thompson 1999
Rev No Tail Lamps, Failure ut o produce insurance card as BW \$250
Brooklyn G Trent 1997
Arr. Speeding 10mph over limit-GP \$20 + c
Tablitha Ann Varin 1970
Arr. No/Expired registration planes, Failure on notify address change to dept of transp-dm doc proof
Nanile A Webster 1985
Arr Speeding 10mph over limit-FIA

Clarence Willoughby
1963 Arr No/Expired Registration Plates, Failure to
produce insurance card-

produce insurance caroproof dm moc

Brett Bowen 1998 FTC

op my u/influ of all/drugs

etc. 08 1st off-labs in no
drugs detected-dm moc w/o

Garrard Bryce Dennie 2000 PTC serving alcoholic beverages to minors 1st off PTC 10/8

Brian Dale Harrison 1990 SCH BW \$500 Marthew Hubbard 1987 Rev Re 310

Jodi Landrum 1986 PTC 9/24 Bradd Allen Lawson

Bradd Allen Lawson 1996 Sentencing SCH 10/8 Bradley Tyler Mudd 1987 Arr No/Expired reg-istration plates, Operating on suspended/revoked op-erators license FTA recalled SCH 3/3

MARRIAGE

LICENSES

Alexandria Hope Cundiff, 6/20/96, Campbellsville and Roy Stanley Sharpe III, 8/21/93, Falmouth. Issued 9/5. sued 9/5.

Emily Rebecca Prince, 3/6/97, Falmouth and Mar-thew Brian Fain, 5/9/96, Cold Spring, Issued 8/30. Meredith Lynn Buerk-ley, 6/9/82, Falmouth and Garett Joseph Crawford, 12/278, Falmouth. Issued 8/30.

NOTICE

betion Pole Attackments — Rate SPA (Ziectric Tariff Shoet No. 82)

Current Rate \$5,92 Franched Rate 18.76

Cognocation and Small Power Production Sale and Purchase --100 kW or less (Electric Yariff Sheet St. 53)

Current Rate Proposed Rate 2,7645e 3,2008e Energy Purchase Rate per kWh 2,7645 Capacity Purchase Rate per kW per morth 83,47 \$4.00

Cogneration and Small Power Production Sale and Purc Greater than 100 kW (Electric Tartiff Saret No. 94)

Cornent Rate PIM Real-Time Proposed Rate PSM Real-Time Energy Purchase Rate per kWit Locational Marginal Price Capacity Purchase Rate per ION per month \$1.07

Real Timo Pricing Program - Rate RTP (Electric Tartif Shoot Re. 95)

	Current Refs	Propose
Energy Delivery Charge (Credit) per 1995 from C	ustomer Base Load	, y3/19
Secondary Service	0.9104¢	1.£391e
Primary Service	0.7850¢	L5184é
Transmission Service	0.35764	0.56024
Program Charge per billing period	\$183.00	\$183.00

Dole Energy Kernacky proposes the following new rate schedule, Rate GSA, Green Source

Hider GSA — Green Source Afron (Electric Tartif Sheet No. 87)

As assemble computed under the SSA Codemor sist) grinning rate schedule including applicable including supplicable including the SSA Bit Credit, and (3) the SSA Assemblation Charge.

- L SSA Product Charge The GSA Product Charge shall be soon to the exploited price GV strike. The monthly GSA Product Charge shall be determined by multiplying the Regulated Price Strike Shall be only be shall be shall
- GSA Bit Credit The GSA Bill Credit is the sum of all PAN credits and charge the GSA Facility suspec.
- 3. GSA Monthly Administrative Charge will be 1375 per bill.

Falmouth Outlook page 11 cont. Sept. 10, 2019

Snawn scenie 1973 FTC Drug Paruphernalia Buy/ Possess PTG 12/3 James Rvann 1974 PTG Speeding 21mph over limit, Possess open alcohol bever-age container in a mv, Op mv. u/influ alc/drugs .08 2nd off- PTC 10/8 Derek Ray. Wielesworth

Derek Ray Wiglesworth 1984 PTC Failure of owner

1984 PTC Fallure of owner to maintain required insurance 2nd or > CH 3/3
Derek Ray Wiglesworth 1984 CEA Speeding 10mph over limit, Improper passing CH 3/3
Jenilyn S Hensley 1991 PH pass to 9/10
Jemlyn Slerra Hensley 1991 OH Re 9/10
Thomas M Selter 1972 OH release from custody & remand

1985 Arr. Artempt Murder, Wanton Endangerment 1st deg-PDA'9/10

present to discuss the text amendments being offered for review.

She emphasized that they have been "working at they have been 'working at every meeting and sub-committee meetings for on this for over a year."

They have held public hearings and listened to the public comments.

"We are volunters with no pay for this have are

no pay for this, but are committed to making our community better. I want to make sure we can com-municate on any changes

municate on any changes rather than it just sit and then go away, said Scanlon. The court discussed changes concerning wedding barn venues needing 10 acres and lack of a grandfathering in option, new mobile homes coming into the county and requirements they would face, and garage and yard sale limitations with Scanlon.

Scanlon took some notes in which she would return to the Planning and

return to the Planning and Zoning Committee to con-sider.

The foregoing rates reflect a purposed increase in electric review, \$45,034,448 or 12,54% over current total electric reviewers to 0. The estimated amount of locarises per customer class is as follows:	uka Energy Nests	
	Intal Increase	Joint recrease (%)
Rate 92 - Persistence Levrice Rate 93 - Service 31 Distriction Vertrage Rate 95 - Ger-Vert 31 Distriction Vertrage Rate 95 - Ger-Vert 32 Distriction Vertrage Rate 91 - Optional Rate in Diservice access and beautify Rate 91 - Optional Rate in Diservice Space Vertrage Rate 92 - Service 95 Sport's Service Rate 92 - Service 95 Sport's Service Rate 92 - Service 95 Princip Vertrage 10 Princip Lock Rate 91 - To The 10 District Service 91 Transmission Voltage Rate 91 - To The 10 District Service Rate 91 - Street Lighting Service Rate 91 - Service 10 District 95 Princip Rate 92 - Service 10 District 95 Princip Rate 93 - Service 10 District 95 Princip Rate 94 - Service 10 District 95 Princip Rate 95 - Service 10 District 95 Princip Recommended 10 Districts	\$23,311,832 \$11,262,263 \$9,971,824 \$75,363 \$3,57 \$72,385 \$1,64,292 \$1,903 \$22,269 \$24,	16.3% 10.5% 10.1% 10.6% 10.6% 11.5% 11.3% 11.3% 10.6% 11.3% 10.6% 10.2% 12.5% 33.4% 48.7%

The average monthly bill for each customer class to which the proposed rates will apply will

	Average SWB/Bill	Monthly Increase (b)	Percept Increase (%)
Itals 93 - Recidental Service. Rate D5 - Service of Distribution Ventage Balls 07 Time-of-Day Date for Service at Distribution Ventage Rate D4 - Optional Rate for Electric Score Technique Rate S7 - Service Sports Service Rate S8 - Service Sports Service Rate D5 - Service Sports Service Rate D6 - Service Service Rate for Small Friend Loads Rate D7 - Service at Privace Publishing Vallage Rate D7 - Service Avenue Rate D7 - Service Ave	941 6,963 502,259 19,383 1,542 544 164,677	\$14.88 \$85.43 \$3,511.02 \$156.21 \$20.87 \$6.54 \$2.051.02	16.3% 10.3% 9.9% 10.4% 10.1%
Serio 17, Time-of-Day Ralia for Service at Transmission Voltage Ralia SL "Struct Lighting Service " Ralia DUS — Unimetered Daubou Lighting Electric Service " Ralia DUS — Unimetered Daubou Lighting Electric Service " Ralia RSL — Service Lighting Service for Non-Standard Liefes"	1,478,731 78 15 53 49	\$8,006.54 \$1,21 \$0,09 \$0,25 \$0,52	7.5% 10.6% 10.7% 11.4% 10.6%
RAPE SO - Street Lighting Service — Customer Coward ** Rata SE - Street Lighting Service — Ownhand Espiralant ** Rata REP — Experimental Risa. Time Pricing Program. Interdeportmental Special Contracts Recommendor Charges Rate DRA — Desire and Line Attachments (see attachment)	47 60 20L362 N/A 2,667 N/A	\$0.23 \$0.97 \$1,658.65 \$614.75 \$16.01 \$0.00 \$0.22	11.7% 10.7% 8.4% 12.5% 12.5% 0.0% 48.7%

* For lighting schedules, values represent average monthly Wife usage per ficture.

The rates contained in this notice are the nation proposed by Dake Evergy Versucky; however the Kellicky Poblic Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates the consumers other than the rates in this notice.

Intervences may obtain objets of the apolication and other fillings made by the Company' by requesting same through email at DEVictionnes(S)Chial-energy zone or by Interpreted (51:3) 227-1355. A party of the application and other Fillings made by the Company's evaluate is trapidate trapection through the Commission's velocities at Intify-filling special product of the Commission of the Commission of the Commission of the Commission of the Political Production of the Commission of the Political Production of the Commission of the

For further information contact-

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P.O. BOLL 615
211 SOVIER BOULEVARD
FRANCIPORT, KENTUCKY 40602-0615
(S02) 564-3540

DUKE EHERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Christian Rauch to Samuel D. Brashear, \$169,000 for property at 486 Bayless Rd, California. Federal National Mort-

gage Association to Greg-ory G. Beane, Madonna S. Beane and Kevin L. Beane, \$43,000 for property at 2443 Hwy 27 South, Fal-mouth.

for 04

mouth.
Scottle F. Hill to Donna
L. Hill, \$1 for property on
northwest side of Sharp Rd.
Donna L. Hill and Donna L. Hill, \$1 for property
lying on northwest side of
Sharp Rd.

th.

ind itia

Duke Energy Kentacky, Inc. ("Duke Energy Kentacky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019; Duke Energy Kentacky will be seeking approval by the Public Service Commission, Frankfort, Kentacky" of an adjustment of electric retas and charges proposed to become effective on and after October 3, 2019. The commission has docketed this proceeding as Case No. 2019–00271.

The proposed electric ra	ates are applicable to the fol	lowing communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bramley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wider
Dry Ridge	Latonia Lakes	Woodlawn
Edeminad		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rat	e RS (Electric Tariff S	Shoet No. 30)
Customer Charge per month	Current Rate \$11.00	Proposed Rata \$14.00
Energy Charge per kWh	7.1650e	8 42724

Service at Secondary Distribution Voltage-Rate DS

A mod Potential Property of Potential Property of Potential Potent	
Current Rate Prop	posed Rate
Customer Charge per month	
Single Phase Service \$17:14 \$15.	.00
Three Phase Service \$30	.00
Demand Charge per kW	
First 15 kW \$0.00 \$0.0	10
Additional kW \$1.25 \$9.3	8
Energy Charge per kWh	
First 5,000 kWh . 8.0200¢ . 9:12	38¢
Next 300 kWh/kW 4.92826 5.60	108¢
Additional kWh . 4.03176 . 4.58	356¢
Non-Church Cap Rute per kWh . 23.6915¢ . 26.9	521¢
Church Cap Rate per kWh 14.5445¢ . 4 . 16.5	461¢

Time-of-Day Rate for Service at Distribution Vollege-Rate DT (Electric Yariff Shoet Ho. 41)

ME ENGLISHED	. Current Rate	Proposed Rate	
Customer Charge per manth			
Single Phase Service	\$66.50	\$65.00	
Three Phase Service	- \$127.00	\$130.00	
Primary Voltage Service - "	\$138.00	\$138.00	
Demand Charge per kW		* 1	
Summer On Peak kW .	\$13:78	\$15.45	
Summer Off Peak kW	. \$1.24	\$1:39	
Winter On Peak kW	\$13.04	\$14.62	
Winter Off Peak kW	\$1.24	\$1:39	
Energy Charge per kWh	5 3 30 10 3		
Summer On Peak kWh	4.3458¢	.4.8712¢	
Summer Off Peak kWh	3.5582¢	3.9890¢	
Winter On Peak kWh	4.1479¢	4.6499¢	
Winter Off Peak kWh	3.5582¢	3.9890¢	
Metering per kW			
First 1,000 kW On Peak	(\$0.70)	(\$0.78)	
Additional kW On Peak	(\$0.54)	(\$0.61)	
		100	

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

(EIG	curic lacin	2000f No. 51)	
Customer Charge per month		Current Rate \$500.00	Proposed Rate \$500.00
Demand Charge per kW. Summer On Peak kW	2 1	\$8.07	\$8.75
Summer Off Peak kW Winter On Peak kW	14. 44	\$1:22 \$6.62	\$1,32 \$7,18
Energy Charge per kWh	8 400	\$122	\$1.32
Summer On Peak kWh Summer Off Peak kWh		4.9051¢ 4.0168¢	5.32074 4:3571¢
Winter On Peak kWh Winter Off Peak kWh		4.6826¢ 4.0168¢	5.0794¢ 4.3571¢

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Corrent nace	Explosed us
Administrative Charge per month	100000000
(plus the appropriate Customer Charge) \$50.00	\$50.00
Monthly Transmission and Distribution -	
Reservation Charge (per kW)	18 2
Rate DS Secondary Distribution \$4.7126	\$5.6950
Rate DT Distribution Service \$5.8517	\$7,2281
Rate DP Primary Distribution 16 = \$5,9794	\$7,7448
Rate TT Transmission Service - \$2,6391	43 1192

-Street Lighting Service-Rata SL (Electric Tarriff Sheet No. 60) OVERHEAD DISTRIBUTION AREA Lamp NW. Annual Current Proposed Waters Unit NW. Rate/Unit Rate/Unit

OTENDEND DISTRIBUTION NACH	Walts	Unit	kWh	Rate/Unit	
Standard Fixture (Cobra Head)	E (0			-	
Mercury Vapor	25	4 -1		1000	
7,000 lumen	175	0.193	803	\$7:27	\$8.15
7,000 tumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 tumen	250	0.275	1,144	\$8,39	\$9,42
21,000 lumen	400	0.430	1989	\$11.28	\$12.61
Metal Halide		10173		300	
14,000 lumen	175	0.153	803	\$7.27	\$8.15
20,500 lumen -	250	0:275	1.144	\$8.39	\$9.42
36,000 lumen	400	0,430	1:789	\$11.23	\$12.61
Sodium Vapor	153		-		-
9,500 lumen	100	1:117	447	58.84	\$9.03
9,500 tumen (Open Refractor)	100	0.117	487	\$6.04	\$6.78
16,000 lumen	150	0:171	711	\$8.77	\$9.85
22,000 lumen	200	0.228	948	\$11:37	\$12.76
27,500 lumen	250	0.275	348	\$11.37	\$12.76
50,000 lumen	488	0.471	1,959	\$15.28	\$17:15
Decorative Futures				ASS.	
Sodium Vapor			2		100
9,500 lumen (Rectimear)	100	0.117	487	\$10.00	\$11:23
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.36 -	\$13.88
50,000 lumen (Rectilinear)	488	0.471	1,959	\$18.35	\$18,36
50,000 lumen (Setbank) 4	400	0.471	1,959	\$24.31	\$27.29
Spans of Secondary Wiring (per n				t of 50 fee	1 73
of secondary wiring beyond the fi	rst-150	feet free	n the po		
	300	4		\$0.53	\$0.60

	300)		4	\$0.53	\$0,60
UNDERGROUND "	Lamp	KW7	Annual	Correct -	Propuse
DISTRIBUTION AREA	Wills	Unit	KWD	Rate/Unit	Rate/Un
Standard Foture (Cobra Head)		1			ALC: NO
Mercury Vapor			-3.00	15 - 14	
7,000 lumen	175	0.210	874	\$7.40	\$8,31
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10.000 Jumen	250	8.292	1-215	\$8.54	\$9.59
21,000 Ismen	400	0.460	1,914	\$11.50	\$12.91
Metal Halide		2000			
14,000 lumen	175	0.210	874	\$7.40	\$8:31
20,500 lumen	250	0.292	1.215	\$8.54	\$9.59
35.000 (Tago!	0.400	1 014	PILEO	619.01

Traffic Lighting Service-Rate TL (Electric Tariff Sheet Ho. 81)

	Current Rate	Proposed Ra
Where the Company supplies ene	rgy only (per kWh)	
	3.8903¢	4.3675¢
Where the Company supplies ene	rgy from a separately	metered source
and the Company has agreed to p		
signal equipment (per kWh)	₹:1543¢	2.4185¢
Where the Company supplies ene		
limited maintenance for traffic sig	mai equipment (per k	Wh)
	6.0446¢	6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Energy Charge per kWh	Current Rate	Proposed Rate
All kWh	3.8305¢	4.3003¢
150 Outdoor He	htine Clarinie Carolne B	eta I ED

		(Electric					
Energy Char	we per kWh			rrent Ra	te		sed Rate
All kitch			3.1	3305¢		4.300	34
Current Rate		Per Mont	D				
FOXTURES		Lamp					ed Charg
Description			kWh	Firture	Maint.	Fixture	Maint.
50W Standa							
	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76
70W Standa	rd LED-Bla	ck					
	6,261	70	24	\$4.92	\$4.24	\$5.52	\$4.76
110W Stand	and LED-BI	ack					
	9,336	110	38	\$5.58	\$4.24	\$6.26	\$4.76
150W Stand	lard LED-BI	ack					
	12,642	150	52	\$7,39	\$4.24	\$8.30	\$4.76
220W Stand	lard LED-BI	ack					
	18,641	220	76 .	\$8.38	\$5.17	\$9.41	\$5.80
280W Stand	and LED-B	ack					
	24 191	280	97	\$10.31	\$5:17	\$11.57	\$5.80
50W Delicas	Acorn LED	-Black					1
	5.147	50	17	\$14-38	\$4.24	\$15.14	\$4.75
50W Acom !				411100			
	5:147	50	17	\$12.96	\$4.24	\$14.55	\$4.76
50W Mini Be			71	91200	41121	411.00	9-137
William Di	4,500	50	17	\$10.72	\$4:24	\$13.77	\$4.75
70W Bell LE		20	A.	415-51	100	91937	
TON DER DE	5.508	70	24	\$15.5E	\$4.24	617 47	21.15
50W Traditio			24	414-00	41.27	411.41	47.70
Anta Mantes	3:230	50	17	ta 10	\$4.24	#10.54	84.75
50W.Open T.			11	43,03	47.44	\$10.J4	\$4.10
Jun.upen t	3.230	50	17 -	¢0 20	\$4.24	FIREA	8475
50W Enterpr			u	33.33	99.24	\$10.34	94.10
our tirelli	3.880	50	17	110.00	\$4.24	914 17	94.70
70W + FD 0-			14	\$15.05	24.24	\$14.11	34.70
70W LED Op		70	24	*14.00	00.70	215.74	84.70
armitten v	6,500	70	24	914.02	\$4.24	\$15./4	34./8
150W LED T		100			Acad		****
PMILIPAT	12,500		52	218.83	\$4.24	\$21.14	34./6
50W LED Te			100				
	4,500	50	17	\$15.28	\$4,24	\$17.15	\$4:76
220W LED 5		-	-		-	4	
	18,500	220	76		\$5.17	\$14.64	\$5.80
LED 50W 45							
	4,521	50	17		\$4.24	Discon	tinued
LED 70W 62							
	6,261	70	24		\$4:24		tinued
LED 110W 9							
150000	9,336	110	38		\$4:24		bnued
LED 150W/1							
	12,642	150	52			Discon	
LED 150W 1	STEEL LOOK	chart? con	O COLL	la clo Time	IN DI A	OCCA W	W

Uptional Kate for El	Tariff Sheet No. 42	
(Listellis	Current Rata	Proposed Ra
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All KWh	6.2202¢	7.04824
Seasonal Sports Service-I	Rate SP (Electric T	eriff Sheet No. 43)
	Current Rate	
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130¢	11.1052¢
Cree Et Cree Se het willet	2.01005	1111111111
Optional Unmetered General	I Service Rute For	Small Fixed Loans
	etric Tariff Sheet	
1000 00 1210	Current Rate	
For loads based on a range of 540		
use per month of the rated capac		
connected equipment (per kWh)	8 27084	9,3089¢
For loads of less than 540 hours		2,0001
month of the rated capacity of the		
	9.5240¢	10.7269€
equipment (per kWh)	\$2.98	\$3.36
Minimum per month	\$2.38	\$3.30
Service at Primary Distril		
(Electric	Tariff Sheet No. 45	
	Current Rate	Proposed Re
Customer Charge per month	4117.00	ANTRE
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		1
All xw	\$7.92	\$9.02
Energy Charge per AWh		
First 300 kWh/kW	5.10924	5,8203¢
Additional AWA	4.3219¢	4,92124
Maximum monthly rate per kWh	24/1312#	27.4836¢
(exch		(excluding the custo
	arge, electric fuel	charge and all
	mponent charges	applicable ridera)
CO		
	nd DSM charge)	

715	O COOL	100	0.117	487	\$8.04	\$9.03	
	9,500 lumen	100	0.117				
	9,500 lumen (Open Refractor)	100	0.117	487	\$6,12	\$6.87	
	16,000 lumen	150	0.171	711	\$8.74	\$9.81	
	22,000 fumen	200	0.228	948	\$11.37	\$12.76	
	50,000 lumen	400	0.471	1,959	\$15.28	\$17:15	
	Recorative Fixtures						
	Mercury Vapor						
	7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8,59	
	7,000 lumen (Holophane)	175	0.210	874	\$9.61	\$10.79	
	7,000 lumen (Gas Replica)	175	0.210	874	\$21.95	\$24.65	
	7,000 luman (Granville)	175	0.205	853	\$7.73	\$8.68	
	7,000 (urnen (Aspen)	175	0.210	874	\$13.91	\$15.62	
	Métal Halide	110	0.210		410.01	410.00	
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.64	\$8.58	
	14,000 lumen (Granville Acom)		0.210	874	\$13.91	\$15.62	
	14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74	
		1/2	0.210	0/4	\$22.09	444.19	
	Sodium Vapor	100	0.117	402	*****	AIREA	
	9,500 lumen (Town & Country)	100	0,117	487	\$11.17	\$12.54	
	9,500 Iumen (Holophane)	100	0.128	532	\$12.10	\$13.58	
	9,500 lumen (Rechlinear)	100	01117	487	\$9,02	\$10.13	
	9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25,54	
	9,500 lumen (Aspen)	100	8.128	532	\$14.09	\$15.82	
	9,500 lumen (Traditionaira)	100	0:117	487	\$11.17	\$12.54	
	9,500 lumen (Granville Acom)	100	0.128	532	\$14.09	\$15.82	
	ACREAL IN THE LINE	94449				21701	
	ZZ.UUU lumen (Mactilinear)	200	0.246	1.023	\$12.42	\$13,94	
	22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear)	400		1,023	\$12,42	\$18.42	
	50,000 lumen (Rechlinear) 50,000 lumen (Sethack)		0.246				
F	50,000 lumen (Réchlinear) 50,000 lumen (Sethack)	400	0,471	1,959 1,959	\$16,41 \$24.31	\$18.42 \$27.29	
	50,000 Jumen (Réchlinear) 50,000 Jumen (Sethack) POLE CHARGES	400	0.471	1,959 1,959 Curr	\$16,41 \$24.31	\$18.42 \$27.29 Proposed	
F	50,000 jumen (Réchlinear) 50,000 jumen (Sethack) OLE CHARGES Pole Description	400	0,471	1,959 1,959 Curr	\$16,41 \$24.31	\$18.42 \$27.29	
F	50,000 jumen (Rect) inear) 50,000 lumen (Setback) POLE CHARGES Fole Description	400 400 Pa	0.471 0.471	1,959 1,959 Curr Rate	\$16,41 \$24,31 ent /Pole	\$18.42 \$27.29 Proposed Rate/Pole	
F	50,000 jumen (Rectilinear) 50,000 lumen (Sethack) POLE CHARGES Pole Description Wood 17 foot (wood laminated)	400 400 Pa	0.471 0.471 ole Type 17	1,959 1,959 Curr Rate	\$16,41 \$24,31 ent /Pole	\$18.42 \$27.29 Proposed Rate/Pole \$5.05	
F	50,000 jumen (Rectilinear) 50,000 lumen (Sethack) POLE CHARGES Pole Description Wood 17 foot (wood laminated) 30 foot	400 400 Pr	0,471 0,471 0,471 0,471	1,959 1,959 Curr Rate \$4.6 \$4.4	\$16,41 \$24,31 ent /Pole 0 4	\$18.42 \$27.29 Proposed Rata/Pole \$5.05 \$4.98	
F	50,000 jumen (Rectilinear) 50,000 jumen (Sethack) POLE CHARGES Pole Description Nood 17 foot (wood laminated) 30 foot	400 400 Pr W W	0,471 0,471 0,471 0 te Type 17 30 35	1,959 1,959 Curr Rate \$4.5 \$4.5	\$16,41 \$24.31 ent /Pole 0 4	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05	
F	50,000 jumen (Réctilinear) 50,000 lumen (Sethack) POLE CHARGES Potal Description Vecod 17 foot (wood laminated) 30 foot 40 foot 40 foot	400 400 Pr W W	0,471 0,471 0,471 0,471	1,959 1,959 Curr Rate \$4.6 \$4.4	\$16,41 \$24.31 ent /Pole 0 4	\$18.42 \$27.29 Proposed Rata/Pole \$5.05 \$4.98	
F	50,000 jumen (Réctilinear) 50,000 jumen (Sethack) POLE CHARGES Pole Description Hood 12 foot (wood laminated) 36 foot 35 foot 40 foot Muninum	400 400 Px W W	0,471 0,471 de Type 17 30 35 40	1,959 1,959 Curr Rate \$4.5 \$4.5 \$5.3	\$16,41 \$24,31 ent /Pole 0 4 0	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05	
F	50,000 Jumen (Rectilinear) 50,000 Jumen (Setyack) POLE CHARGES Value Bescription Vector Vector 12 / foot (wood laminated) 30 foot 40 foot Auminum 12 foot (decorative)	400 400 Pr W W W	0,471 0,471 de Type 17 30 35 40	1,959 1,959 Curr Rate \$4.6 \$4.5 \$5.3	\$16,41 \$24,31 ent /Pole 0 4 0 9	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73	
F	50,000 jumen (Rectilinear) 50,000 jumen (Setjack) 70,000 jumen (Setjack) 70,000 jumen (Setjack) 70 jumen (Se	400 400 Pr W W W	0,471 0,471 0,471 0 Type 17 30 35 40	1,959 1,959 Curr Rate \$4.6 \$4.5 \$5.3	\$16,41 \$24.31 ent //Pole 0 4 0 9	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96	
F	50,000 jumen (Réctilinear) 50,000 jumen (Sethack) POLE CHARGES Pole Description Hood 17 foot (wood laminated) 30 foot 35 foot 40 foot 12 foot (decorative) 12 foot (decorative) 28 foot (heavy duity)	400 400 Pr W W W	0.471 0.471 0.471 0.471 17 30 35 40 12 28	1,959 1,959 Curr Rate \$4.6 \$4.5 \$5.3 \$12, \$7.0 \$7.1	\$16,41 \$24.31 ent //Pole 0 4 0 9	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$12.73 \$7.96 \$8.04	
F	50,000 Jumen (Rectilinear) 50,000 Jumen (Set)ack) POLE CHARGES Vala Description Vector	400 400 Pr W W W	0.471 0.471 0.471 0.471 17 30 35 40 12 28	1,959 1,959 Curr Rate \$4.6 \$4.5 \$5.3	\$16,41 \$24.31 ent //Pole 0 4 0 9	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96	
F	50,000 jumen (Réctilinear) 50,000 jumen (Sethack) POLE CHARGES Pole Description Nood 17 foot (wood laminated) 30 foot 40 foot Numinum 12 foot (deccrative) 28 foot (heavy duty) 30 foot (heavy duty) 30 foot (ancher base)	400 400 Pr W W W W	0,471 0,471 0,471 0 te Type 17 30 35 40 12 28 28 30	1,959 1,959 Curr Rate \$4.6 \$4.4 \$4.5 \$5.3 \$7.0 \$7.1 \$14.	\$16,41 \$24.31 ent //Fole 0 4 0 9 23 9 5 16	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$17.96 \$15.90	
F	50,000 jumen (Rectilinear) 50,000 jumen (Setyack) POLE CHARGES Vale Bescription Vector Vector 12 / foot (wood laminated) 30 foot 40 foot 40 foot 40 foot 40 foot 40 foot 30 foot 40 foot 30 foot 40 foot 30 foot 40 foot 30 foot 31 foot 31 foot 32 foot 33 foot 34 foot 35 foot 36 foot 37 foot 37 foot 37 foot 37 foot	Po P	0,471 0,471 0,471 0,471 17 30 35 40 12 28 28 28 30 17	1,959 1,959 Curr Rate \$4.6 \$4.5 \$5.3 \$7.0 \$7.1 \$14.5	\$16,41 \$24,31 ent /Pole 0 4 0 9 23 9 16	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96 \$18.04 \$15.90 \$5.05	
F	50,000 jumen (Rectilinear) 50,000 jumen (Sethack) POLE CHARGES Pole Description Frood 17 foot (wood laminated) 30 foot 35 foot 40 foot Jumen (Secondary) 28 foot (Secondary) 28 foot (Secondary) 30 foot (secondary) 17 foot	400 400 Pc W W W AA AA AA AA	0,471 0,471 0,471 0,6 Type 17 30 35 40 12 28 28 28 28 28 17	1,959 1,959 Curr Rate \$4.5 \$4.5 \$5.3 \$12, \$7.0 \$7.1 \$14,	\$16,41 \$24,31 ent /Pole 0 4 0 9 23 9 5 16	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$12.73 \$7.96 \$8.04 \$15.90 \$5.05 \$14.76	
F	50,000 jumen (Rectilinear) 50,000 jumen (Setyack) POLE CHARGES Vale Bescription Vector Vector 12 / foot (wood laminated) 30 foot 40 foot 40 foot 40 foot 40 foot 40 foot 30 foot 40 foot 30 foot 40 foot 30 foot 40 foot 30 foot 31 foot 31 foot 32 foot 33 foot 34 foot 35 foot 36 foot 37 foot 37 foot 37 foot 37 foot	Po P	0,471 0,471 0,471 0,6 Type 17 30 35 40 12 28 28 28 28 28 17	1,959 1,959 Curr Rate \$4.5 \$4.5 \$5.3 \$12. \$7.0 \$7.1 \$14.5 \$13. \$13. \$13. \$13. \$13. \$13. \$13. \$13.	\$16,41 \$24,31 ent //Fole 0 4 0 9 23 9 16 0 15 6	\$18.42 \$27.29 Proposed Rate Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96 \$18.04 \$15.90 \$5.05 \$14.76 \$9.61	
F	50,000 jumen (Rectilinear) 50,000 jumen (Sethack) POLE CHARGES Pole Description Frood 17 foot (wood laminated) 30 foot 35 foot 40 foot Jumen (Secondary) 28 foot (Secondary) 28 foot (Secondary) 30 foot (secondary) 17 foot	400 400 Pc W W W AA AA AA AA	0,471 0,471 0,471 0,471 17 30 35 40 12 28 28 10	1,959 1,959 Curr Rate \$4.5 \$4.5 \$5.3 \$12, \$7.0 \$7.1 \$14,	\$16,41 \$24,31 ent //Fole 0 4 0 9 23 9 16 0 15 6	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$12.73 \$7.96 \$8.04 \$15.90 \$5.05 \$14.76	
FILE	50,000 jumen (Réctilinear) 50,000 jumen (Sethack) POLE CHARGES Pole Description Vood 12 foot (wood laminated) 30 foot 40 foot 12 foot (decorative) 28 foot 28 foot (decorative) 28 foot (heavy duty) 30 foot (anchor-base) iberglass 17 foot 11 foot (decorative) 30 foot (decorative) 30 foot (promas)	400 400 Pc W W W W AA	0,471 0,471 0,471 0,471 17 30 35 40 12 28 28 10	1,959 1,959 Curr Rate \$4.5 \$4.5 \$5.3 \$12. \$7.0 \$7.1 \$14.5 \$13. \$13. \$13. \$13. \$13. \$13. \$13. \$13.	\$16,41 \$24,31 ent //Fole 0 4 0 9 23 9 16 0 15 6	\$18.42 \$27.29 Proposed Rate Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96 \$18.04 \$15.90 \$5.05 \$14.76 \$9.61	
FILE	50,000 jumen (Réctilinear) 50,000 jumen (Sethack) FOLE CHARGES Fole Description Food 17 foot (wood laminated) 30 foot 35 foot 40 foot Numinum 12 foot (deccrative) 28 foot (heavy duty) 30 foot anchor base) Filegrass 17 foot 12 foot (deccrative) 30 foot (bronze) 35 foot 40 foot 17 foot 18 foot 19 foot	400 400 Pc W W W W AA	0,471 0,471 0,471 0,471 17 30 35 40 12 28 28 30 17 7 12 18	1,959 1,959 Curr Rate \$4.5 \$4.5 \$5.3 \$12. \$7.0 \$7.1 \$14.5 \$13. \$13. \$13. \$13. \$13. \$13. \$13. \$13.	\$16,41 \$24.31 ent //Fole 0 4 0 9 23 9 5 16 0 0 15 6 6	\$18.42 \$27.29 Proposed Rate Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96 \$18.04 \$15.90 \$5.05 \$14.76 \$9.61	
FILE	50,000 jumen (Rectilinear) 50,000 jumen (Setpack) POLE CHARGES Vale Bescription Vector Vec	400 400 Po W W W W W AA AA AA FFI FFI FS	0,471 0,471 0,471 0,471 17 30 35 40 12 28 28 30 17 7 12 18	1,959 1,959 Cum Rate \$4.5 \$4.1 \$4.5 \$5.3 \$12.2 \$7.0 \$7.1 \$14.5 \$13.3 \$13.3 \$14.5 \$15.3 \$15	\$16,41 \$24.31 ent /Pole 0 4 0 9 9 23 9 5 6 6 9 9	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$18.73 \$7.96 \$8.04 \$18.90 \$5.05 \$14.76 \$9.61 \$9.61	
F Y	50,000 Lumen (Rectilinear) 50,000 Lumen (Sethack) 10,000 Lumen (Sethack) 10 Le CHARGES 10 Bescription 11 foot (wood laminated) 13 foot 13 foot 14 foot (wood laminated) 15 foot 16 foot 17 Loof (decorative) 16 foot 17 Loof (decorative) 16 foot 17 Loof (decorative) 18 foot (heavy duhy) 18 foot (heavy duhy) 18 foot (bronza) 18 foot (bronza) 18 foot (bronza) 18 foot (bronza) 18 foot (27 foot (1) gauge) 19 foot (1) gauge) 19 foot (1) gauge) 19 foot (1) gauge) 19 foot (2) f	400 400 Per WWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWW	0,471 0,471 0,471 0,471 0,471 17 30 30 30 30 30 30 40 21 22 21 27 27 40	1,959 1,959 1,959 Currr Rate \$4,5 \$4,5 \$5,3 \$12,2 \$7,0 \$113 \$8,5 \$13 \$8,5 \$13 \$8,5 \$13 \$13 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15	\$16,41 \$24,31 Prote 0 4 0 9 9 9 23 23 6 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	\$18.42 \$27.29 Proposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96 \$18.04 \$18.90 \$5.05 \$14.76 \$9.61 \$9.61	
1	50,000 jumen (Rectilinear) 50,000 jumen (Setyack) POLE CHARGES Vale Description Valent Second Secon	400 400 Pr W W W W AA	0,471 0,471 0,471 0,6 Type 10,55 11,22 12,28 12,24 13,00 17,7 17,7 17,7 18,7 18,7 18,7 18,7 18,7	1,959 1,959 1,959 Cum Rafe 34,5 34,5 35,3 312, 37,0 37,1 314, 34,5 313, 38,5 38,7	\$16.41 \$24.31 Pole 0 0 4 4 0 0 0 9 9 9 5 5 6 6 9 9 9	\$18.42 \$27.29 Preposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96 \$18.04 \$15.90 \$5.05 \$14.76 \$9.61 \$9.61 \$9.61 \$9.61	
1	50,000 Lumen (Rectilinear) 50,000 Lumen (Sethack) 10,000 Lumen (Sethack) 10 Le CHARGES 10 Bescription 11 foot (wood laminated) 13 foot 13 foot 14 foot (wood laminated) 15 foot 16 foot 17 Loof (decorative) 16 foot 17 Loof (decorative) 16 foot 17 Loof (decorative) 18 foot (heavy duhy) 18 foot (heavy duhy) 18 foot (bronza) 18 foot (bronza) 18 foot (bronza) 18 foot (bronza) 18 foot (27 foot (1) gauge) 19 foot (1) gauge) 19 foot (1) gauge) 19 foot (1) gauge) 19 foot (2) f	400 400 Pr W W W W AA	0,471 0,471 0,471 0,6 Type 10,55 11,22 12,28 12,24 13,00 17,7 17,7 17,7 18,7 18,7 18,7 18,7 18,7	1,959 1,959 1,959 Cum Rafe 34,5 34,5 35,3 312, 37,0 37,1 314, 34,5 313, 38,5 38,7	\$16.41 \$24.31 ent /Pole 0 0 4 4 0 0 9 9 5 5 16 0 0 15 6 9 9	\$18.42 \$27.29 Preposed Rate/Pole \$5.05 \$4.98 \$5.05 \$6.05 \$13.73 \$7.96 \$18.04 \$15.90 \$5.05 \$14.76 \$9.61 \$9.61 \$9.61 \$9.61	

CLU CAUN 1	10 649		76			Discontinue
CO DODGE O	18,642	220		\$8.38		
LED 280W 2						
FD FD410	24,191	280	97	\$10.31	\$5.17	Discontinue
LED 50W De						26 400
-	5,147	50	17		\$4.24	Discontinue
LEO 70W Op					105	
	6,500	70	24	\$14.02	\$4.24	Discontinue
LED 50W AC						
	5,147	50	17	\$12.96		Discontinue
LED SOW Mis	ni Bell LED	-Black Ty	rpe #1 400			
	4,500	50	17	\$12.22		Discontinue
LED 70W 55	08 Lumen:	Sanibel-	-Black Tyr	pe III 4000	K	
	5,508	70	24	\$15.56	\$4.24	Discontinue
LED 50W Tra	dibonal-B	lack Type	111 40001	(
	3,303	50	17	\$9.39	\$4.24	Discontinue
LED 50W Op		nal Black	k Type III			
777	3,230	50	17	\$9.39	\$4.24	Discontinue
LED 50W En	terprise-B	lack Type	111 40001			
	3,880	50	17		\$4.24	Discontinue
LED 150W E		Black Typ	e III 4000	W.	100	
The state of the	12.500	150	52		\$4.24	Discontinue
LED 50W Tex			lack Type			
2011 101	4.500	50	17		\$4.24	Discontinue
LED 220W S			-	410.00		Discenting
CED ECOM O	18.500	220	76	\$13.04	25 17	Discontinue
150W Sanibi		220	10	313,04	40.17	Discontinue
tonk semo		150	52	#1E EE	\$4.24	\$17.47 \$4.7
ASSESSED O	39,000	130	34	910.00	34.64	911.91 99.1
420W LEDS		420	100	#10 AC	** 17	201 OF 45 0
Print Blanch	39,078	420	146	\$19.46	\$3.17	\$21,85 \$5.8
50W Neighb		-		\$10VID903	44.00	10.5
	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.7
50W Neighb					Also	
	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.7
530W LED S		A Charles	June			1
	57,000	530	184	N/A	N/A	\$26.55 \$5.8
150W Clerm						
	12,500	150	52	N/A	N/A	\$25.19 \$4.7
130W Flood	LED					
	14,715	130	45	IVA -	N/A	\$8.65 \$4.7
260W Flood	LED					
	32,779	260	90	N/A	N/A	\$13.61 \$4.7
50W Montice				100		
	4,157	50	17	N/A	N/A	\$15.82-\$4.7
50W Mitchel						
TOP BY	5.578	50	17	N/A	N/A	\$15.95 \$4.7
50W Mitchel					1	10000000
TO STATE	5.678	50	17	N/A	N/A	\$17.57 \$4.7
50W Mitchel			157.50	100	417	1
Seri Millione	5.678	50	17	N/A	N/A	\$15.95 \$4.7
	4,010	-	44	NA.	Tall 1	410.40 44.1



Boone County page 3C cont. Aug. 29,20

CASE MOL; 18-CH-07/08

LECUREM LOAN SERVICING, ILC.
JOSHUM, NACOS GARLS, ET AL.
SYNIMMS of a judgment and order of tale of the Boone Circuit. Court rendered JULY 24,
SYNIMMS of a judgment and order of tale of the Justice Center Building in
2019 the above case, I shall proceed to offer for sale at the Justice Center Building in

NOTICE OF MASTER COMMISSIONER'S SALE
CASE NO.: 18-CI-01708

NOTICE OF MASTER COMMISSIONER'S SALE

CASE NO. 18-C1-00859

NATIONSTAR MORTGAGE LLC DIRJA MR. COOPER
VERSUS:
THOMAS T PENNIX. ET AL.
By virtue of a judgment and order of sale of the Boone Circuit Court rendered NOVEMBER
By virtue of a judgment and order of sale of the Boone Circuit Court rendered NOVEMBER
By virtue of a judgment and order of sale of the Boone Circuit Court rendered NOVEMBER
BY STORE SERVICE CENTER SUIGING IN

OFFICIAL PUBLICATION OFFICIAL

6C · BC-KENTUCKY - COMMUNITY · AUGUST 29, 2019

4C · BC-KENTUCKY - COMMUNITY · AUGUST 29, 2019

The second second			
-1			

Commune				
SOW Mitshell Top Hat with Ribs	Rande	s and Medal	hone I F	0
5.678 50	17		N/A	\$17.57 \$5.80
50W Open Monticello LED	-033	Nen	THE .	417.57, 44.00
	17	17.00	41/4	P10 70 P5 00
4:157 50	17	N/A	N/A	\$15.75 \$5.80
POLES		Current C	haros	Proposed Charge
Description .		CHITCHE	narge.	Linhesen cumilla
12' C-Post Tee-Anchor Base-B	lank	\$9.30		\$10.44
25' C-Davit Bracket-Anchor	IDCA	43.30		\$10.44
Base-Blank		Ans 15		ent ec
		\$24.45		\$27.46
25' C-Boston Harbor Bracket-A	ncher	Acres .		
Base-Black		\$24.73		\$27.76
12' E-AL-Ameher Base-Black		\$9.30		\$10.44
35' AL-Side Mounted-Direct				
Buried Pela		\$15.74		\$17.67
30' AL-Side Mounted-Anchor B		\$12.13		\$13.62
35' AL-Side Meunted-Anchor B.		\$11.80		\$13.25
40" AL-Side Mounted-Anchor B.	ase	\$14.59		\$16,38
30' Mass 7 Wood Pole		\$5,77		\$6.48
35' Mass 5 Wood Pule		\$6.27		\$7.04
40' Blees 4 Wood Pole		\$9.44		\$10.60
45' Class 4 Wood Pole		\$9.79		\$10.99
20' Gallerie Anchor Base Pole		\$8:32		Discontinued
30' Galleria Anchor Base Pole		\$9.84		Discontinued
35' Galleria Anehor Base Pole		\$28.29		Discontinued
MW-Light Pole-12 MH-Style A-	-		Rata-Te	
min-Egitt on at ann Otyle in	Chebuna	\$5.64	Dage 1	\$6.33
MW-Light Pole-Post Top-12' Mi	H-Chile		rart Buri	
mit-right rote-rout rop-12 mi	ii-atjie	\$4.83	OCT DON	\$5.42
Light Pole-15' MH-Style A-Alum	niman.		Ton To	
DBIT Line-12 with-20lie w-With	INCUDE-	\$5.80	e-tup re	\$6.51
Light Pole-15' MH-Style A-Alum			d You To	
man Laie-12 wu-20le v-vini	BENNIE:	\$5.02	0-10h 14	\$5.64
1 1 A 1 B 1 - 20' HU Ch 4 4 4	400		. T. T.	
Light Pole-20' MH-Style A-Alum	- Trade		e-100 16	
154 mil. 48 100 M. C. 4 11 -	Arrest.	\$6.08		\$6.83
Light Pole-20" MH-Style A-Alun	ninum-		Ma-100 16	
	424	\$9.32		\$10.46
Light Pole-25' MH-Style A-Alum	ninun-		e-lop le	
and a second and a second		\$7.21		\$8.09
Light Pole-25' MH-Style A-Alun	-וווטמוח		id-Top Te	
		\$10.39		\$11.66
Light Pole-30' MH-Style A-Alun	ninum-		e-lop le	
Land Company		\$8.52	120	\$9.56
Light Pole-30" MH-Style A-Alun	ច្ចាយ្យា-		d-Top Te	
EMPLE SERVICE		\$11.56		\$12.98
Light Pole-35' MH-Style A-Alun	DEPUTE-	Anchor Bas	e-Top Te	non-Black
		\$9.84		\$11.05
Light Pole-35 MH-Style A-Alum	ninum-	Direct Burie	d-Top Te	mon-Black
		\$12.49		\$14.02
MW-Light Pole-12' MH-Style B-	Alumir	um-Anchor	Base-To	op Tenon Black Pri
		\$6.87		\$7.71
MW-Light Pole-12' MH-Style C-	Post To		chor Ba	
	12000	\$9.30	7532	\$10.44
MW-LT Pole-16' MH-Style C-Da	rvit Bra		Anchor F	
		\$12.45	255	Discontinued
MW-Light Pole-25' MH-Style C-	David C		m Anchi	
min-signit time-za min-style o	Patit	\$24.45	TURES.	Discontinued
MW-LT Pole-16' MH-Style C-Bo	eton W		at At At	
mil al tole-10 mil-style C-DO	roton N	\$9.97	at numbi	\$11.19
THE RESERVE OF THE PARTY OF THE	Arrest	15.50	2000	

NOTI	CE		
		*	
BRACKETS		10 10 11	
Description 9	Curren	t Charge Pro	posed Charg
14 Inch bracket - wood pole - side mount	N/A -	\$1:	37
4 foot bracket - wood pole - side mount -	. N/A		48
6 foot bracket - wood pole - side meunt	AN/A	- \$1.	36
8 foot bracket - wood pale - side meant	NA .	\$2	
10 foot bracket - woed pole - side mount		\$4.	
12 foot bracket - woed pole - side mount		\$3.	
15 foot bracket - wood pole - side mount	ÄVÄ		
4 foot bracket - metal pole - side mount	77.97	\$5	
6 foot bracket - metal pole - side mount	N/A		
	N/A	15.	
8 foot bracket - metal pole - side meunt	,B/A	¥5.	
10 foot bracket - metal pele - side mount	N/A	15	
12 foot bracket - metal pole - side mount	- N/A	\$6.	
15 foot bracket - metal pole - side mount	N/A	\$6.	95
18 inch bracket - metal pole - double fise	1000	-1466	
mount - top mount	N/A	** \$2	26
14 inch bracket - metal pole - single meu	nt -		
top tenon	. NA	- 2 1 SL	62
14 inch bracket - metal pole - double mo			3000
	N/A	, 1 12	01
		1	VI
14 inch bracket - metal pole - triste meur		The later	
		- \$2	48
14 inch bracket - metal pole - quad meur		1	
top tenon	N/A	\$2	
6 foot - metal pole - single - tey tenon	N/A	7 \$2	
6 foot - metal pole - double - top tenon	N/A	\$3.	90
4 foot - Beston Harbor - top tenon	N/A	\$7.	94
6 foot - Boston Harbor - top tenen	N/A	\$2	69
12 foot - Boston Harbor Style C pole dout	de mount	100	
too tenan	N/A	\$15	66
4 foot - Davit arm - top-tenon	N/A	\$8.	
18 inch - Cobra head forture for wood pol		\$1.	
18 inch - Flood light for wood pole	N/A	\$1:	
To man - 1799a right to 14000 pero			11/5
WIRING EQUIPMENT			
Description		t Charge Pro	
Secondary Pedestal (cost per unit)	N/A	\$2	07
Handhole (cost per unit)	N/A	\$11	72
6AL Duplex and Trench (cost per foot)	N/A	\$0.	92
6AL Duplex and Trench with conduit			
(cost per faet)	N/A	\$0.	96
6AL Duplex with existing conduit	THE .	***	- 11
	ALIA	**	00
(cost per foot)	H/A	\$0,	89
6AL Duplex and Bore with conduit			
(cost per foot)	N/A	\$1	10
6AL Duplex OH wire (cost per foot)	N/A	\$0.	88
Street Lighting Service for Non-			nsu e
(Electric Tariff S			Danie I
	Annual	Current	Proposed
	kW/Unit	Rate/Unit	Rate/Unit
Boulevard units served underground			
a. 2,500 lumen Incandescent - Series			
	616	\$9.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	17350		3330
	786	\$7.32	\$8.22
Holophage Decorative Forture on 17 foot			

Current per li 3.8305¢	Proposed per kWh 4.3003¢				
Street Light			rhead Equ Sheat No.		SE
Fixture Description	Lamp Watt	kW/ Unit	Annual	Current	Proposed Rate/Uni
Decorative Fixtures	-		100	1	5 530
Mercury Vapor					
7,000 lumen (Town &					
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holopha					
	175	0.210	874	\$7:48	\$8.40
7,000 lumen (Gas Rep				4	
7000	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)	175	0.010	074	07.10	40.40
Metal Habide	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Traditi	Taraba I				
ממספרון השתוונו ניטע, דינ	175	0.205	853	\$7.45	\$8.36
14,000 kumen (Granvi			633	\$1.93	40.30
14,000 Islinon (orany)	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Re		0.210	0/4	97.90	40.40
14,000 mineri (das na	175	0.210	874	\$ 7.48	\$8.40
Sodium Vapor	***	0.000	0.1		
9,500 tumen		1000			
(Town & Country)	100	0.117	487	\$8.12	\$9.12
9,500 lumen					
(Holophane)	100	0.128	532	\$8.23	\$9.24
9,500 lumen					
(Rectifinear)	100	0.117	487	\$8.12	\$9.12
9,500 Jumen					
(Gas Replica)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)	100	0.128	532	\$8.22	\$9.23
9,500 lumen	1	363	-	-	
(Traditionaire)	100	0:117	487	\$8.12	\$9:12
9,500 turnen	100	10.00		-	40.00
(Granville Acorn)	100	0.128	532	\$8.22	\$9.23
22,000 Jumen	200	naie	1.000	411.07	******
(Rechlinear) 50,000 lumen	200	0.246	1,023	\$11.67	\$13:10
(Rectilinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen	400	0.9/1	Thasa	313.44	\$17.33
(Setback)	400	0.471	1,959	\$15.44	\$17.33
John Mary	-	10,41.1	84233	424.44	444.03

Pole Type Current Rate/Pole Proposed Rate/Pole

The monthly kilowath-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery; the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material pius overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

\$4.98 \$5.05 \$6.05

Pole Description Wood 30 foot 35 foot 40 foot

W30 W35 W40

Customer Owned and Maintained Units

Boone County page 4C cont. Aug. 29, 2019

MM-LI Pole-23 MH-Style C-Buston Ha		
	\$24 73	Discontinued
MW-LT Pole Pole-12 MH-Style D-A'um-		
	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum-Ar		n-Black
	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum-As	chor Base-Top Tend	n-Black Pri
	\$9.96	\$11.18
MW-15210-Galleria Anchor Base-20' Br		
	\$8 32	Discontinued
MW-15210-Galleria Anchor Basa-30' Br		Discontinuo
	19.84	Discontinued
	Marie Control of the	Discontinued
MW-15210-Galleria Anchor Base-35' Br		Discontinued
		Discollatinad
MW-15310-35' MH Aluminum Direct Em		
	\$15.74	Discontinued
MW-15320-30' Mounting Height Alumin		
	\$12:13	Discontinued
MW-15320-35' Mounting Height Alumin	um Ancher Base Po	e-OLE
	\$11.80	Discontinued
MW-15320-40' Mounting Height Alumin	um Anchor Base Po	e-OLE
	\$14.59	Discontinued
	\$5.77	Discontinued
	\$6.27	Discontinued
	\$9.44	Discontinued
	\$9.79	Discontinued
15' Style A - Fluted - for Shroud - Alumi		
	N/A	\$5.08
20' Style A - Fluted - for Shroud - Alumi		
	N/A	\$5.66
15' Style A - Smooth - for Shroud - Alum		
	N/A	\$3,35
20' Style A - Smooth - for Shroud - Alun	ninum Direct Buried	Pole
	N/A	\$5.22
Shroud - Standard Style for anchor base	poles	
	N/A	\$2.45
Shroud - Style B Pole for smooth and flu	ted poles	
	N/A	\$2.30
Shroud - Style C Pole for smooth and flu		APPENDED BY A STATE OF THE PERSON OF THE PER
	NA	\$2.21
Shroud - Style D Pole for smooth and flu		San Control of the San
	N/A	\$2.38
	IVA	\$4.30
eat continues.		
POLE FOUNDATION	-	
Description		Proposed Charge
Flush - Pre-fabricated - Style A Pole	NA	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$9.07
Reveal - Pre-fabricated - Style A Pola	N/A	\$10.97
Reveal - Pre-fabricated - Style B Pole	N/A	\$11/73
Reveal - Pre-fabricated - Style G Pole	N/A	\$11.72
Reveal - Pre-Isbricated - Style D Pole	NA	\$11:72
Reveal - Pre-fabricated - Style E Pole		
Neveal - PTe-rapricated - Style E Pole	N/A	\$11172
Reveal - Pre-fabricated - Style F Pole	H/A	\$10.25
Screw-in Foundation	N/A	\$5:76

MW-LT Pole-25' MH-Style C-Baston Harbor Bracket-AL-AB-TT-Black Pri

Control of the State of the Sta	15,000	2011/10		IDEATE	
a. 10,000 lumen Mercury Vap			7006	20120	
	0.29				\$19.26
Each increment of 25 feet of s			beyond	the first 25	feet from
the pole base (added to Rate/	Unit cha	ruge)	1	THE PARTY	
A BLOCK	100	San de	-	10:77	\$0.86
Streets ght units served overh		ribution			
a 2,500 lumen incandescent		700	115	200	40.15
189		786	3	7.26	\$8.15
b. 2,500 Jumen Mercury Vapo		450	100		43.71
100	0.109	453	TES.	\$6.87	\$7.71
c. 21,000 lumen Mercury Vac				00.019	e10.00
400	0.46	1,914	- 61	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served	inderen	und with	I Imile	maintenar	nos by
Company					
a. 2,500 lumen incandescent	- Serie	1			
148	0.141	616		\$5.56	\$5.24
b. 2,500 lumen Incandescent					1
189	0.189		1 1	\$7.07	\$7.94
The state of the s	The Party	1		44	-
Street Lighting S	ervice-	Customi	r Own	d - Rate S	C
		iti Sheet			
Base Rate	117/12				
Fixture Description	Lamp	kW/	Annual	Current	Proposed
	Watts			it Rate/Un	
Standard Future (Cobra Head				THE PERSON	ST L
Mercury Vapor					
	175	0.193	803	\$4.28	\$4:80
10,000 lumen	250	0.275	1.144	\$5.45	\$6.12
	400	0.430	1789	\$7.58	\$8.49
Metal Halide					
	175	0.193	803	\$4.28	\$4.80
	250	0.275	11144		\$6.12
	400	0.430	1,789	\$7.55	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5,15	\$5.78
	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 fumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture	35	19:39	311		-7,7700
Mercury Vapor					
	175	0.210	874	\$5.44	\$6.11
7.000 luman	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)					
(Town & Country)	175	0.205	853	\$5.39	\$6.05
(Town & Country) 7,000 lumen (Gas Replica)	175	0.205 0.210	853 874	\$5.39 \$5.44	\$6.05 \$6.11
(Town & Country) 7,000 lumen (Gas Reptica) 7,000 tumen (Aspen)	175 175	0.205	853	\$5.39	\$6.05
(Town & Country) 7,000 lumen (Bas Replica) 7,000 tumen (Aspen) Metal Halide	175 175	0.205 0.210	853 874	\$5.39 \$5.44	\$6.05 \$6.11
(Town & Country) 7,000 lumen (Bas Replica) 7,000 tumen (Aspen) Metal Halide 14,000 lumen	175 175 175	0.205 0.210 0.210	853 874	\$5.89 \$5.44 \$5.44	\$6.05 \$5.11 \$6.11
(Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionalre)	175 175	0.205 0.210	853 874 874	\$5.39 \$5.44	\$6.05 \$6.11
(Town & Country) 7,000 lumen (Bas Replica) 7,000 lumen (Aspen) Metal Hälide 14,000 lumen (Traditionalre) 14,000 lumen	175 175 175 175	0.205 0.210 0.210	853 874 874 853	\$5.39 \$5.44 \$5.44 \$5.39	\$6.05 \$5.11 \$6.11 \$6.11
(Town & Country) 7,000 lumen (Bas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionalre) 14,000 lumen (Graniti's Acom)	175 175 175 175	0.205 0.210 0.210 0.210	853 874 874	\$5.39 \$5.44 \$5.44 \$5.44	\$6.05 \$5.11 \$6.11 \$6.11
(Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionalire) 14,000 lumen (Granivilis Acorn) 14,000 lumen (Granivilis Acorn)	175 175 175 175	0.205 0.210 0.210	853 874 874 853	\$5.39 \$5.44 \$5.44 \$5.39	\$6.05 \$5.11 \$6.11 \$6.11
(Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaline) 14,000 lumen (Granville Acom) 14,000 lumen (Granville Acom) 14,000 lumen Sodium Vapor	175 175 175 175	0.205 0.210 0.210 0.210	853 874 874 853	\$5.39 \$5.44 \$5.44 \$5.44	\$6.05 \$5.11 \$6.11 \$6.11
(Term & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 7,000 lumen (Iraditionalra) 14,000 lumen (Iraditionalra) 14,000 lumen (Granville Acorn) 14,000 lumen (Granville Acorn) 14,000 lumen 5,000 lumen	175 175 175 175 175	0.205 0.210 0.210 0.210 0.210 0.210	853 874 874 853 874 874	\$5.39 \$5.44 \$5.44 \$5.44 \$5.39 \$5.44 \$5.44	\$6.05 \$6.11 \$6.11 \$6.11 \$6.11
Clown E Country) 7,000 Iumen (Gas Replica) 7,000 Iumen (Aspen) Metal Haide 14,000 Iumen (Traditionalm) 14,000 Iumen (Granville Actim)	175 175 175 175 175 175 175	0.205 0.210 0.210 0.210 0.210 0.210	853 874 874 874 853 874 874	\$5.39 \$5.44 \$5.44 \$5.39 \$5.39 \$5.44 \$5.44	\$6.05 \$6.11 \$6.11 \$6.05 \$6.05 \$6.11 \$6.11
Clone & Country . 7,000 lumen (Gas Repica) . 7,000 lumen (Aspen) . Metal Halide . 14,000 lumen . (Institutionalm) . 14,000 lumen . (Institutionalm) . 14,000 lumen . (Granville Acem) . 14,000 lumen . (Granville Acem) . 14,000 lumen . (Clone & Country . 9,500 lumen (Tradutionalm) .	175 175 175 175 175 175 175	0.205 0.210 0.210 0.210 0.210 0.210	853 874 874 853 874 874	\$5.39 \$5.44 \$5.44 \$5.44 \$5.39 \$5.44 \$5.44	\$6.05 \$6.11 \$6.11 \$6.11 \$6.11
Clone & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Kapen) Metal Halide 14,000 lumen (Traditionalre) 14,000 lumen (Granville Actorn) 14,000 lumen (Granville Actorn) 14,000 lumen (Granville Actorn) 14,000 lumen (Toma & Country) 9,500 lumen 9,500 lumen 9,500 lumen 9,500 lumen	175 175 175 175 175 175 175 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.117 0.117	853 874 874 853 874 874 487 487	\$5.39 \$5.44 \$5.44 \$5.44 \$5.39 \$5.44 \$5.47 \$5.07	\$6.05 \$5.11 \$6.11 \$6.05 \$6.11 \$6.11 \$5.69 \$5.69
Cleme & Country 7,000 lumen (Gas Repica) 7,000 lumen (Gas Repica) 7,000 lumen (Aspen) Metal Haide 14,000 lumen (Traditionalm) 14,000 lumen (Granville Actim) 14,000 lumen (Granville Actim) 14,000 lumen (Gas Repica) Sodium Vapor (Gent & Country) 9,000 lumen (Traditionalm) 9,000 lumen (Granville Actim) 9,000 lumen (Granville Actim) 10 lumen (Gra	175 175 175 175 175 175 175 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.117 0.117 0.128	853 874 874 853 874 874 487 487	\$5.39 \$5.44 \$5.44 \$5.45 \$5.39 \$5.44 \$5.47 \$5.07 \$5.07	\$6.05 \$5.11 \$6.11 \$6.05 \$6.11 \$6.11 \$5.69 \$5.69
Clone & Country / 7,000 lumen (Gas Repica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionalre) 14,000 lumen (Traditionalre) 14,000 lumen (Granviel Acter) 14,000 lumen (Granviel Acter) 14,000 lumen (Gas Repica Sodium Yapor 9,000 lumen (Traditionalre) 9,500 lumen (Traditionalre) 9,500 lumen (Febbinear) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear)	175 175 175 175 175 175 175 100 100 100	0.205 0.210 0.210 0.210 0.205 0.210 0.210 0.117 0.117 0.128 0.117	853 874 874 853 874 874 487 487 532 487	\$5.39 \$5.44 \$5.44 \$5.44 \$5.44 \$5.44 \$5.47 \$5.07 \$5.07 \$5.07	\$6.05 \$6.11 \$6.11 \$6.05 \$6.11 \$6.11 \$5.69 \$5.69 \$5.69
Chem & Country 7, 7000 lumen (Gas Repica) 7,000 lumen (Gas Repica) 7,000 lumen (Aspen) Metal Haide 14,000 lumen (Traditionalm) 14,000 lumen (Granville Actim) 14,000 lumen (Granville Actim) 14,000 lumen (Granville Actim) 5,000 lumen (Them & Country) 9,500 lumen (Them & Country) 9,500 lumen (Fraditionalm) 9,500 lumen (Fraditionalm) 9,500 lumen (Rectilinean)	175 175 175 175 175 175 175 100 100 100 100	0.205 0.210 0.210 0.210 0.205 0.210 0.117 0.117 0.128 0.117 0.128	853 874 874 853 874 874 874 487 487 532 487 532	\$5.39 \$5.44 \$5.44 \$5.44 \$5.44 \$5.44 \$5.07	\$6.05 \$6.11 \$6.11 \$8.05 \$6.11 \$6.11 \$5.69 \$5.69 \$5.69 \$5.69
Clone & Country 7,000 lumen (Gas Repica) 7,000 lumen (Gas Repica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionalm) 14,000 lumen (Granville Acem) 14,000 lumen (Granville Acem) 14,000 lumen (Gas Réplica Sodium Yabor 5,000 lumen (Traditionalm) 9,500 lumen (Traditionalm) 9,500 lumen (Fedulinear) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Holiophane)	175 175 175 175 175 175 175 100 100 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.117 0.117 0.128 0.117 0.128 0.128	853 874 874 874 853 874 874 487 487 532 487 532 532	\$5.89 \$5.44 \$5.44 \$5.44 \$5.44 \$5.44 \$5.07 \$5.07 \$5.07 \$5.07 \$5.29 \$5.29 \$5.29 \$5.29	\$6.05 \$6.11 \$6.11 \$6.05 \$6.11 \$6.11 \$5.69 \$5.69 \$5.94 \$5.94 \$5.94 \$5.94
Clone & Country 7,000 lumen (Gas Repica) 7,000 lumen (Gas Repica) 7,000 lumen (Lapen) Metal Halide 14,000 lumen (Traditionalra) 14,000 lumen (Traditionalra) 14,000 lumen (Gar Repica Sodium Valpor 5,000 lumen (Tomn & Country 19,500 lumen (Traditionalra) 9,500 lumen (Traditionalra) 9,500 lumen (Hotellinear) 9,500 lumen (Hotellinear) 9,500 lumen (Hotellinear) 9,500 lumen (Repen) 9,500 l	175 175 175 175 175 175 175 175 100 100 100 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.117 0.117 0.128 0.117 0.128 0.128 0.128 0.128	853 874 874 853 874 874 853 487 632 487 632 532 532	\$5.89 \$5.44 \$5.44 \$5.44 \$5.44 \$5.44 \$5.47 \$5.07	\$6.05 \$6.11 \$6.11 \$6.11 \$6.11 \$5.69 \$5.69 \$5.69 \$5.94
Chora E Country 7,000 human (Gas Repica) 7,000 human (Gas Repica) 7,000 human (Aspan) Metal Haide 14,000 human (Tradibinativa) 14,000 human (Granville Acom) 14,000 human (Granville Acom) 14,000 human (Gen & Country) 9,000 human (Tradibinativa) 9,000 human (Tradibinativa) 9,000 human (Fradibinativa) 9,000 human (Fradibinativa) 9,000 human (Rectilinear)	175 175 175 175 175 175 175 100 100 100 100 100 100 200	0.205 0.210 0.210 0.210 0.210 0.210 0.117 0.117 0.128 0.117 0.128 0.128	853 874 874 874 853 874 874 487 487 532 487 532 532	\$5.89 \$5.44 \$5.44 \$5.44 \$5.44 \$5.44 \$5.07 \$5.07 \$5.07 \$5.07 \$5.29 \$5.29 \$5.29 \$5.29	\$6.05 \$6.11 \$6.11 \$6.05 \$6.11 \$6.11 \$5.69 \$5.69 \$5.94 \$5.94 \$5.94 \$5.94

Rider PPS Premier Power Service Rider (Electric Tariff	Sheet No.	70
Monthly Service Payment		
Current-Rate		
Estimated Levelized Capacity Cost + Estimated Expenses		
Proposed Rate		

Rider TS — Temporary Service Rider (Electric Tariff Sheet No. 71) Current Rate our mit Nate in addition to charges for service furnished under the applicable standard nate. Estimated unit cost of each service with supporting data to be filled with the commission and updated annually by the ubility Proposed Rafe. No Proposed Rafe Changes to this Rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Moder A — Line Extension Project relative relative relative from 12 (Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) limits the estimated gross annual revenue, the Company will make the extension without additional guaranties by the customer were that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimable cost of extending the distribution lines to reach the customer's premise exceeds three (2) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line actination in either of the above situations. When such deviance is made, the Company will refund at the end of each year, for four (4) years, twintly-tive (25) percent of the reviews received in any one year up to twenty-five (25) percent of the reviews received in any one year up to twenty-five (25) percent of the advance.

There are no proposed rate changes to this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73) Additional customer charge per installed time-of-use or interval data records

\$5.00	No Proposed Rate Changes to this Rider		
	enced Meter Opt-Out lectric Tariff Sheet N	(AMO) — Residential 6,74)	
One-time fee	Current Rate \$100.00	Proposed Rate No Proposed Rate Changes to this Rider	
Ongoing fee per month	\$25.00	availate to pita total	
mid man m			

Rider ESM — Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)

Environmental Surcharge Billing Factor (percent spelled to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/
everage total monthly revenue
Proposed Rate
No Proposed Rate



	Current Rate	Proposed Rate
Home Energy Assistance Program		
(Residential) per month	\$0:10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh Nonresidential distribution service	0,7967¢	
DSMR per kWh Nonresidential transmission service	0,2576¢	
DSMR per MYh	0.0183¢	

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 78)

Current Rate:

- Connection Fee
 The Connection Fee applies only if an additional metaring point is required and will be based on customer's most applicable rate schedule.
- Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery peint capacity.
- 3. The customer shall also be responsible for the ecceleration of cests, if any, that would not have otherwise been incirred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a per-determined term motivally agreeable to Company and customers that shall not exceed the minimum term. In each request for service under the Ridec Company registers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be registed against the capacity available on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate: There are no proposed rate changes to this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

From Apparament Jeans — Hotel PAU Expecting harms select sec. 60) Feel Adjustment Clause per With Current Rate Expense of fivel in second preceding month/sales in the second preceding month — \$0.023837

Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM — Off-System Power Sales and Emission Allewance Sales Profit Sharing Mechanism (Ejectric Tariff Sheet No. 82)

Current Rate:		
Rate Group	Current Rate	Proposed Rate
	(\$/kWh)	(\$/1Wh)
Rate RS - Residential Service	0.000163	
Rate DS - Service at Secondary Distr	bution Voltage	
	0.000163	No Proposed
Rate DP - Service at Primary Distribu	tion Voltage	Rate Changes
	0.000163	to this Rider
Rate DT Time-of-Day Rate for Servi	ce at Distribution Vo	itaga
	0.000163	10000
Rate EH - Optional Rate for Electric S	oace Heating	
	0.000163	
Rate GS-FL General Service Rate for	r Smell Fixed Loads	
	0.000163	
Rate SP - Seasonal Sports Service	0.000163	
Rate SL Street Lighting Service	0.000163	
Rate TL - Traffic Lighting Service	0.000163	
Rate UOLS Unmetered Outdoor Light	ting	
	0.000163	
Rate NSU - Street Lighting Service for	r Non-Standard Unit	3
	0.000163	
Rate SC - Street Lighting Service - C	ustomar Owned	
	0.000163	
	No. of Concession, Name of Street, or other Persons, Name of Street, or ot	

	Estimated Energy Used	\$1,000 + Estin
		Energy Used
Reconnect Gas & Hectric a	same time	
	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at	same time as Gas Service	
	\$150	Discontinued
After-hours shares	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Recenne	ction of Service (Bas Ta	riff Shoot He 281)
ATT 100 TO 100 T	Current Rata	Proposed Rate
ipment tampering penali	ty (Residential) Estimated Gas Used	\$200 + Estimated Gas Used

Equipment tampering penalty (Nonresidential) Estimated Gas Used \$1,000 + Estimated Gas Used ,

Reconnect Gas & Electric at same time \$88 Discontinued

Distribution Pole Attention ents — Rato DPA (Electric Tarriff Sheet No. 92)
Current Rata Proposed Rate
Two-user pole annual rental per foot \$1.92
Three-user pole annual rental per foot \$4.95
Three-user pole annual rental per foot \$4.95

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	2.7645¢	3.20384
Capacity Perchase Rate per kW , per month	\$3.47	\$4.00

Cognateration and Small Power Production Sale and Purchase-Granter than 100 kW (Electric Tariff Sheet No. 94)

Energy Purchase Rate per KWh	Current Rata PIM Real-Time Locational Marginal Price	Proposed Rate PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per		
	\$3.47	\$4.00

Real Time Pricing Program — R	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per l	dYh from Customer	Base Load
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850	1:51844
Transmission Service	0.3576¢	0.6602¢
Program Charge par billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider, GSA — Green Seurce Advantage (Electric Tariff Sheet No. 87)

An amount computed under the GSA Customer's(s') primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Cradit; and (3) the GSA Administrative Charge.

GSA Product Charge — The GSA Product Charge shall be equal to the
 egeptisted price (A/APPA). The incentity GSA Product Charge shall be
 determined by multiplying the negatisted price times the energy produced
 by the GSA Pacifity during the filteric period. These funds will be collected.

Ratia SP — Seasonal Sports Service 1.542 \$20.87 10.1% Ratia GS - Seasonal Sports Service 1.542 \$20.87 10.1% Ratia GS - Service at Primary Distribution Voltage 16.4677 \$2.051.02 11.4% Ratia DP — Service at Primary Distribution Voltage 16.4677 \$2.051.02 11.4% Ratia TT — Time-ef-Dey Ratia for Service at Transmission Voltage 16.4677 \$2.051.02 11.4% Ratia SL — Service Uighting Service* 78 \$1.21 10.5% Ratia SL — Tratific Lighting Service * 15 0.09 10.7% Ratia SL — Unministered Outdoor Lighting Electric Service * 53 \$0.25 11.4% Ratia NSU — Street Lighting Service for Non-Standard Units* 49 \$0.92 10.5% Ratia SC — Street Lighting Service for Non-Standard Units* 49 \$0.92 10.5% Ratia SC — Street Lighting Service — Ountoner Owned* \$1.07% Ratia SE — Street Lighting Service — Ountoner Owned* \$1.07% Ratia SE — Street Lighting Service — Ountoner Owned* \$1.07% Ratia RTP — Experimental Real Time Pricting Program 20.1382 \$1.658.65 8.4% Interdepartmental Real Time Pricting Program 20.1382 \$1.658.65 8.4% Reconnection Charges \$2.667 \$15.01 12.5% Special Owners and Light Reconnection Charges \$1.40 00.0% Ratia Service — \$1.40 00.0% R	Rata DT - Time-of-Day Rate for Servi	ice at Distribu	tion Voltage	
19,383 3156-21 10.47		502,259	\$3,511.02	9.9%
Ratia SP — Seasonal Sports Service 1.542 \$20.87 10.1% Ratia GS-RI— General Service Parties for Small Freed Losés 544 36.54 10.1% Ratia GP — Service at Primary Distribution Voltage 16.4677 \$2.051.02 11.4% Ratia TT — Time-ef-Dey Ratia for Service at Transmission Voltage 16.4677 \$2.051.02 11.4% Ratia TT — Time-ef-Dey Ratia for Service at Transmission Voltage 16.76.73 \$3.006.54 7.5% Ratia SL — Service Uighting Service * 78 \$1.21 10.5% Ratia SL — Tratific Lighting Service * 15 0.09 10.79 Ratia NSU — Street Lighting Service for Non-Standard Units* 49 30.92 10.5% Ratia NSU — Street Lighting Service for Non-Standard Units* 49 30.92 10.5% Ratia SC — Street Lighting Service — Constitutor Overade * 10.97 10.7% Ratia RTP — Experimental Real Time Pricing Program 20.1362 11.658.65 8.4% Interdepartmental Real Time Pricing Program 20.1362 11.658.65 8.4% Interdepartmental Real Time Pricing Program 20.1362 11.658.65 8.4% Interdepartmental Real Time Pricing Program 20.1362 11.658.65 8.4% 2.667 \$16.01 1.2.5% 3.00 0.0% Retia ONA — Parties of Lighting Service — 2.667 \$16.01 0.0% Retia RTP — Experimental Real Time Pricing Program 2.667 \$16.01 0.0% 2.667 \$16.01 0.0% 2.667 \$16.01 0.0% 2.667 \$16.01 0.0% 2.667 \$16.01 0.0% 2.667 \$16.01 0.0% 2.668 8.4% 2.667 \$16.01 0.0% 2.668 8.4% 2.669 \$1.0% 2	Rate EH - Optional Rate for Electric S	pace Heating		
Ratio DC - Service at Primary Distribution Voltage 10.1%		19,383	\$156.21	10.4%
S44 \$6.54 10.1%	Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate DP — Service at Primary Distribution Voltage 14.677 152.051.02 11.4% 17.4% 18.677 18.2051.02 11.4% 18.677 18.2051.02 11.4% 18.677 18.2051.02 18.677 18.2051.02 18.677 18.2051.02 18.677 18.2051.02	Rate GS-FL - General Service Rate for	or Small Fixed	Loads	
16.4,677 \$2.051.02 11.4%		544	\$6.54	10.1%
Rata TT — Time-ef-Day Rate for Service at Transmission Visitage 176.731 38,006.54 7.5% Ratis SL — Servet Upshing Services* 78 31.21 10.6% Ratis SL — Traffic Lighting Services* 15 30.09 10.7% Ratis SL — Traffic Lighting Services for Iton-Standard Units* 53 30.25 11.47 Ratis NSU — Street Lighting Service for Iton-Standard Units* 49 30.92 10.5% Ratis SC — Street Lighting Service — Constoner Owned* 47 30.23 11.7% Ratis SE — Street Lighting Service — Destinant Equivalent* 40 30.97 10.7% Ratis RTP — Experimental Real Time Pricting Program 20.1382 31.658.65 8.7% Interdepartmental N/A 35.14.75 12.5% Special Centrals 2.667 316.01 12.5% Alto Only 30.00 0.0% Reconnection Charges N/A 30.00 0.0%	Rate DP - Service at Primary Distribe	rtien Voltage		
1.78-731 38,006.54 7.5%		164,677	\$2,051.02	11.4%
Ratio S. — Servict Upthing Services* 78 \$1.21 10.67 Ratio UOLS — Unministered Outdoor Lightning Electric Service 8 53 \$0.25 11.47 Ratio UOLS — Unministered Outdoor Lightning Electric Service 9 53 \$0.25 11.47 Ratio RSU — Street Lightning Service for Ron-Standard Unitis* 49 \$0.92 10.67 Ratio SC — Street Lightning Service — Constoner Owned* 47 30.23 11.77 Ratio SC — Street Lightning Service — Overstand Equivalent* 90.97 Ratio RTP — Experimental Road Times Pricting Program 20.382 11.658.65 8.4% Interdepartmental Road Times Pricting Program 31.658.65 8.4% Interdepartmental Road Times Pricting Program 20.382 11.658.65 8.4% Reconnection Charges 2.667 \$16.01 12.57 Reconnection Charges 3.40.00 0.0% Retain Pricting Program 3.40.00 0.0%	Rate TT - Time-of-Day Rate for Servi	ce at Transmit	ssion Voltage	
Ratia TL _ Traffic Lighting Service* 1 \$0.09 10.75 Ratia UOLS — Unmatered Outdoor Lighting Electric Service * 53 30.25 11.4% Ratia NSU — Shreet Lighting Service for Hon-Standard Units* 4 30.22 11.4% Ratia SC — Shreet Lighting Service — Continuiser Owned* 30.23 11.7% Rate SE — Street Lighting Service — Overhead Equivalent* 60 30.97 10.7% Rate SE — Street Lighting Service — Overhead Equivalent* 60 30.97 10.7% Rate NTP — Experimental Real Time Pricing Program 201.362 31.658.65 8.4% Interdepartmental Real Contractes 2,667 315.01 12.57 Reta DPA — Peta zind Line Attachments (per attachment) 40.00 0.0%		1,478,731	\$8,006.64	7.5%
Rata UOLS — Ummelarus Outdoor Lighting Electric Service * 5 40.25 1.1.4% Rata NSU — Sawet Lighting Service for Non-Standard Units * 49 30.92 10.5% Rata SC — Street Lighting Service — Contineer Owned * 47 30.23 11.7% Rate SE — Street Lighting Service — Devertinate Equivalent * 60 30.97 10.7% Rate SE — Street Lighting Service — Devertinate Equivalent * 60 30.97 10.7% Rate RTP — Experimental Real Time Pricing Program 20.1362 11.658.65 8.4% Interdepartmental NA \$514.75 12.59 Special Centerview	Rate St Street Lighting Service*	78	\$1.21	10.6%
11.4% 12.5	Rata TL - Traffic Lighting Service*	15	\$0,09	10.7%
Ratio NSU — Shreet Lighting Service for Non-Standard Units* 4 30.92 10.67 Ratio SC — Street Lighting Service — Customer Owned* 7 30.23 11275 Rate SE — Street Lighting Service — Dverlined Equivalent* 60 30.97 10.78 Ratio RTP — Experimental Read Time Pricing Program 20.1362 31.658.65 8.4% Interdepartmental N/A 3513.75 12.57 Special Contracts 2,667 316.01 12.57 Ratio DPA — Pale zind Line Attachments (per attachment) 40.00 0.0%	Rate UOLS - Unmelared Outdoor Ligh	nting Electric S	ervice *	
A9 \$0.92 10.57				11.4%
Ratio SC - Street Lighting Service - Continuer Owned 30.23 11.7% 30.23 11.7% 30.23 11.7% 30.23 11.7% 30.23 11.7% 30.23 31.7% 30.97	Rate NSU - Street Lighting Service fo	r Hon-Standa	rd Units*	
47 30.23 11.75				10,6%
Rate SE — Street Lighting Service — Dverhead Equivalent 10.77 Rate RTP — Experimental Real Time Pricing Program 201,362 11.658,65 8.4% Interdepartmental N/A \$514,75 12.57 Special Centrals 2,667 \$16.01 12.57 Reconnection Charges N/A \$0.00 0.0% Rate DAP — Pale aim Line Attachments (per attachment) 2.67 \$16.01 0.0%	Rate SC - Street Lighting Service - C	iustomer Own	ed*	
Ratio RTP — Experimental Real Time Pricing Program 201,362 \$1,658,65 8,4% Interdepartmental N/A \$514,75 12,57 Special Confered: 2,567 \$16,01 12,57 Reconnection Charges N/A \$0,00 0,0% Ratio DPA — Pale ain Line Attachments (per attachment)		17	\$0.23	11:7%
Ratio RTP — Experimental Read Time Pricing Program 20,1362 31,658,65 8.4% Interdepartmental N/A 3614,75 12.5% Special Contential 2,667 315,01 12.5% Special Contential N/A 30,00 0.0% Ratio DPA — Pale aind Line Attachments (per attachment)	Rate SE - Street Lighting Service - 0	verticad Equit	/slent*	
201,362 31,658,65 8,4% Interdepartmental N/A 551,475 12,59 Special Contracts 2,667 316,01 12,57 Reconnection Charges N/A 30,00 0,0% Rath DPA — Pole and Line Attachments (per attachment)				10.7%
Interdepartmental N/A \$514.75 12.57 Special Centraries 2.567 \$16.01 12.57 Reconnection Charges N/A \$0.00 0.0% Ratio DPA — Pole and Line Attachments (per attachment)	Rate RTP - Experimental Real Time F			
Special Contracts 2.667 \$16.01 12.5% Reconnection Charges N/A \$0.00 0.0% Rata DPA - Pole and Line Attachments (per attachment)	一大 " " 了话			
Reconnection Charges N/A \$0.00 0.0% Rate DPA Pale and Line Attachments (per attachment)				12.5%
Rete DPA - Pole and Line Attachments (per attachment)	Special Contracts			12.5%
	Reconnection Charges			0.0%
N/A \$0.22 48.79	Rate DPA - Pole and Line Attachmen	ts (per attach)		
		N/A	\$0.22	48.7%

*For lighting sehadules, values represent everage monthly kWh usage per ficture.

The rates exchained in this nettice are the rates proposed by Duke Energy Kentucky, herever, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this

Any conporation, association, body politic or person with a substantial interest in the matter may, by switten request within thirty (30) days after publication of this notice of the proposed rate changes, necessit have to intervene, intervention may be granted beyond the thirty (30) day period for good cause shown. Such metrion shall be submitted to the Kentucky Public Service Commission, P.D. Ren (15/21) Server Beachers (Transfort, Kentucky 40002-0515, and shall set first the grounds for the request including the status and intervention within thirty (30) days of the initial final first thirty than the server of the publication, the commission may take final action on the application.

may use man accord one applications and other filings made by the Company by requesting came through entail at DEVanquiries.@duha-enargy. com or by telephone at 513.227.4366. A copy of the application and other filings made by the Company is evaluable for public inspection through the commission's website at thips//psc.by.gop, at the commission's office at 211 Sever Beadward, Frankfort's, Kenticky, Monday through Fridery, 8 a.m. to 4.30 p.m., and at the following Company office: 1262 Cox Road Erianger, Kenticky 4/30127 Commentair regarding the application may be admitted to the Public Service Oceanission through its website or by mail at the following commission's address.

For further information centact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF RENTUCKYP.O. BOX 615
211 SOWER BOULEYARD
FRANKFORT; KERTUCKY 40502-0615
502.5643940

DUKE ENERGY KENTUCKY 1262 GOX ROAD ERLANGER, KENTUCKY 41018 513.287.4366

Boone County page 5c cont. Aug. 29, 2019

Rate SE - Street Lighting Service - Overhead Equivalent Rate LED - LED Street Lighting Service 0.000163 Rate TT - Time-of-Day Rate for Service at Transmis 0,000163 Rider BR — Brown Flaid Development Rider (Electric Tariff Sheet No. 85) Current Discount Proposed Discount Discount to Demand Charge First 12-month period 50% Second 12-month period 40% Third 12-month period 30% Fourth 12-month period 20% Fifth 12-month period 10% Ho Proposed Rate Changes to this Rider Rider DIR — Development Incentive Rider (Electric Tertiff Sheet Me. 86) Discount to Total Bill excluding riders Current Discount Proposed Discount Up to 50% for 1 year. Ho Proposed Rate Changes to thin Rider Rider QP — Duke Energy's GodREEN Kentucky Green Power/Carben Offset Rider (Electric Tarriff Sheet No. 88) Green Power rate per 1001-With block Proposed Rate
No Proposed Rate Changes to this Rider Rider HM - Not Metering (Electric Fariff Sheet No. 89) Notes in the Net Netering (capetine serm seet No. 29)
Current Rate
AVAILABILITY
Net Melaring is available to eligible customer-generators in the Company's
service territory, upon request, and on a first-come, first-served basis up
to a cumulative capacity of 1% of the Company's single hour peak lead in
Kantucky during the previous year. Proposed Rate: There are no proposed rate changes to this rider;

Bad Check Charge (Electric Tariff Spect No. 90)
Current Rate Proposed Rate
No Prepage Rate
No Prepage Rate
Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate Proposed Rate

Reconnections that can be accomplished remotaly

33.45 \$5.88 \$3.45
Reconnections that cannot be accomplished remotely \$60

Estimated Energy Used \$200 + Estimated Energy Used

\$75 Equipment tempering penalty (Residential)

910d/91

	S. Call	MELATING HOUSE				F-73355-33	
2	004 008	Credit - The	OOA BIR	Condition to	the aum of	tall Dild and	de and
						I WIT STAIL CLASS	Drie and
	charman	received by t	ha GRA S	acility ou	war.	PROTESTA BEATS	
	Oligi Eas	INPRILATED NA. 2	THE MINUTE	DOING VI	dient Committee		

3. GSA Monthly Administrative Charge - will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately 345.63 c 448 or 12.54% over current total electric revenues to Duke Energy Kentucky.

	Total Increase (3)	Total Increase (%)
Rate RS — Residential Service Rate DS — Service at Distribution Voltage	\$23,311,832 \$11,262,263	16.3% 10.5%
Rate DT - Time-of-Day Rate for Service at I		
	\$9,171,824	10.1%
Rate EH — Optional Rate for Electric Space		
	\$75,363	10,6%
Rate SP — Seasonal Sports Service	\$3:757	10.6%
Rate GS-FL — General Service Rate for Sma		
	\$72,368	10.6%
Rate DP - Service at Primary Distribution V	oltage	
	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at	Transmission Voltag	
NEWS THE PARTY OF	\$1,126,489	7.5%
Rate SL - Street Lighting Service	\$154,202	10.7%
Rate TL - Treffic Lighting Service	\$8.903	11.1%
Rate UOLS Unmatered Outdoor Lighting E	Inctric Service	
	\$22.269	11.3%
Rate NSU - Street Lighting Service for Non-	Standard Units	S. I STATE OF THE PARTY OF THE
	38.450	10.6%
Rate SC - Street Lighting Service - Outloor		10000
rate oo over agains serrice - custom	\$459	11.3%
Rate SE - Street Lighting Service - Overha		24.274
trate or - onear rifling settice - naster	\$24.124	10.6%
Rate RTP - Experimental Real Time Pricing		10.0%
Mare Wit - Exherimental Mare Time Livell	\$86,330	10.2%
24 2 2 2		
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35,4%
Rata DPA — Pole and Line Attachments	\$104,796	48.7%

Rate RS — Residential Service 941
Rate DS — Service at Distribution Voltage 6,963

DUKE ENERGY.

	भूगा	hanistnish be	as berned semotes.	ES.42	Y/N	Jo toot bracket - wood bole - side mount	99'01\$		05.83	178	18-62EB 101	IS. C-boat Job-Vuci
50.9\$ 50.5\$	68 9\$	M40	100) 04	\$5"18 \$1"30	V/N	6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount	Proposed Charge	egye	Current On			Description POLES
86.12	99.62	SEM	35 1001	89,1\$ /Eil\$	Y/N Y/N	finom abia - slog boow - faxasto nom et	08.22 37.312	VN	Y/N	41		41157
stafi bezogor¶	current Rata/Pola	eqtTelof	neitqrissa0 alog booW	Te Proposed Charge	Current Cha	Describped BBYCKE12	08 5\$ 72.51\$	13) suc	A/M	geuge 11	09	H qoT lienthM WD2 873,2 50W Opeh Monticell

15.3%

\$14.88

Duke Energy Kentucky; Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfert, Kantucky, of an adjustment of electric rates and charges proposed to become effective on and efter October 3, 2019. The commission has discheted this proceeding as Gade No. 2019–00271.

The proposed electric r	ates are applicable to the fol	flowing communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Nevrport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Sliver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodiawn
Company of the last of the las		TO SEE COMPANY OF THE PARTY OF

DUKE EMERGY KEMTUCKY CURRENT AND PROPOSED ELECTRIC RATES

	min the fendant to least a second they and			
	Current Rate	Proposed Ra		
Customer Charge per month	\$11.00	\$14.00		
Energy Charge per kWh				
All kWh	7.1650¢	8.4272#		

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40) Current Rate Propos

	Current Rate	Proposed Rate
Customer Charge per month Single Phase Service Three Phase Service	\$17.14 \$34.28	\$15.00 \$30.00
Demand Charge per kW First 15 kW Additional kW	\$0.00 \$8.25	\$0.00 \$9.38
Energy Charge per kWh First 6,000 kWh Next 300 kWh/kW	4.9232¢	9.1238¢ 5.6008¢
Additional kWh Non-Church Gap Rate per kWh Church Cap Rate per kWh	4.0317¢ 23.6915¢ .14.5445¢	4.5866¢ 26.9521¢ 16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

4.5	· Current Rate	Proposed Rate
Customer Charge per month	XX.	- Lagrange and Mark
Single Phase Service -	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service 2	- \$138.00	\$138.00
Demand Charge per kW		
Summer on Peak kW	\$13.78	\$15.45
Summer 8ff Peak kW	\$1.24	\$1.39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak kW	· \$1.24	\$1:39
Energy Charge per kWh .	TO DESIGNATION AND ADDRESS.	
Summer On Peak kWh	4:3450¢	*4.87124
Summer Off-Peak kWh	3.5582¢	3.9890¢
Winter On Peak AWG	4-1479¢	4.64994
Winter Off Peak kWh	3.55824	3.98904
endines with parallerin	1 abduct	**********

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

Electric	Tariff Sheet Ho. 51)	
	Current Rate	Proposed Rat
Custimer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1:32
Winter On Peak KW	\$6.62	\$7.1B
Winter Off Peak kW	\$1.22	\$1.32
Energy Charge per WWh		
Summer On Peak kWh	4.9051¢	5.3207¢
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak AWh	4'68266	5.0794#
Winter Off Peax Wh	4.0158¢	4.35710

Rider 6SS – Generation Support Service (Electric Tairiff Sheet He. 58) Ourrent Rate Administrative Charge per month (plus the appropriate Customer Charge \$50.00 \$50.00

26 \$5,6950
517 \$7.2281
194 \$7.7448
391 \$3,1192

Street Lighting Service-Rate St. (Electric Tariff Sheet No. 60) OVERHEAD DISTRIBUTION AREA Lamp, IM/ Annual Current Proposed Watts Unit RWh Rate/Unit Rate/Linit

Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.27	\$8.15
7,000 fumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen . *	250	0.275	1.144	\$8.39	\$9.42
21,000 lumen	400	0.430	1:789	\$11:23	\$12.61
Metal Halide				1000	2000
14,000 lumen 1. 1. 1.	175	0.193	803	\$7.27	\$8:15
20,500 lumen	250	0,275	1,144	\$8.39	\$9.42
36,000 lumen a	400	0.430	1,785	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen .	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor)	100	0.117	487	\$6.04	\$6.78
16,000 lumen =	150	0.171	711	\$8:77	\$9.85
22,000 lumes	200	0.228	948	\$11.37	\$12.76
27,500 lumen	250	0.275	948	\$11:37	\$12,76
50,000 lumen	400	0.471	1,950	\$15.28	\$17,15
Decorative Fixtures ,				-	
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0:117	487	\$10,00	\$11.23
22,000 lumen (Restilinear)	200	0.245	1,023	\$12.36	\$13.88
50,000 fumen (Rect/Imear)	400	0.471	1,959	\$16.35	\$18:36
50,090 lumen (Setback) *	400	0.471	1,959	\$24.31	\$27.29

Spans of Secondary Wiring (per me of secondary wiring sevend the first			10
13	1000	\$1.53	\$0.60
			Proposed Rath/Unit

Mercury Vapor			3	3350	3133
7,000 lumen	175	0.210	874	\$7.40	-\$8.3
7,000 Jumen (Open Refractor)	175	0.205	853	\$6.07	\$6.8
10,000 lumen	250	0.292	1,215	\$8,54	\$9.59
21,000 Jumen	400	0.460	1,914	\$11.50	\$125
		270.000		10-010	200

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rat
Where the Company supplies en	ergy only (per kWh)	
	3,8903¢	4,3675¢
Where the Company supplies en	argy from a separately	metered source
and the Company has agreed to	provide limited mainte	nance for traffic
signal equipment (per.kWh)	2.1543¢	2.41854
Where the Company supplies on	ergy and has agreed to	provide
limited maintenance for traffic s	gnal equipment (per k	WIN
	6.0446¢	6.7860¢

Usmatered Outdoor Lighting Electric Service-Rata UOLS (Electric Tartiff Sheet No. 92) Energy Charge per AWh Current Rate Proposed Rate All AWh 3.8305¢ 4.3003¢ 4.3003¢

LED Outdoor Light	ing Electric Service-Ro	ate LED
(Electric	Tariff Sheet No. 64)	
harge per kWh	Current Rate	Proposed Rate

	Energy Charge per kWh All kWh			rrent Rai 305¢	te	Propos 4,3003	sed Rata
N	Current Rates (Per Unit	Per Monti	0				
Н	FOXTURES Initial	Lamp	Monthly	Current	Charge	Propos	ed Charge
Œ	Description - Lumens	Waltage	iwh	Fixture	Maint	Forture	Maint.
п	50W Standard LED-Blad	4					
84	4 4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.75
ĕ	70W Standard LED-Blac	4			2000	2000	Principle.
я		70	24	\$4.92	\$4.74	\$5.52	\$476
Bł.	110W Standard LED-Bit		1000				1
пŧ	9.336	110	38	15.58	\$4.75	\$6.28	\$476
И	150W Standard LED-Bla		30	*****	44.22	Antra	47.70
и		150	52	\$7.39	44.74	48 30	94.7E
н	220W Stendard LED-Bla		UZ	41,02	47-67	4070	4470
ЯÌ		220	76	*0.28	PE 17	\$9.41	## en
ü	280W Standard LED-Bla			.90:34	\$3:11	42.41	93.00
113	24:191		47	hings	\$5.17	\$11.57	Ar 00
93		280	97 -	\$19.31	\$2:11	\$11.57	\$5.8U
п	50W Deluxe Acorn LED-		/ Close		200		
я	5,147	50	17	\$14.38	\$4:24	\$16.14	\$4.76
и	50W Acorn LED-Black		200				
ш	5,147	50	17	\$12.96	\$4:24	\$14.55	\$4,75
н	50W Mini Bell LED-Blac		2010	-			
群		50	17 _ 1.	\$12.22	\$4.24	\$13.72	\$4.76
В	70W Bell LED-Black			3.50			
п	5,508	70	24 .	\$15.56	\$4.24	\$17.47	\$4.75
ш	50W Traditional LED-Bla	ack		1000			
в	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
ΗŞ	50W Open Traditional LI	B-Black		- × 10	(C)		
н	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
н	50W Enterprise LED-Bla	ick	11.0				
и	3.880	50	17	\$12.62	\$4:24	\$14.17	\$4.75
н	70W LED Open Deluce A	com	1				
ш	6.500	70	24	\$14.02	\$4.74	\$15.74	\$4.75
и	150W LED Teardrop		30.			-	
н		150	52	\$18.83	\$4:74	\$21.14	\$4.76
Н	50W LED Teardrop Pede		-	410.00	*****	461.17	4.10
В	4,600	50	17	\$15.28	\$4.24	\$17.15	\$4.76
и	220W LED Sheebux	00	-	410.00	44.774	411,10	84.70
а	18.500	220	76	\$12 A4	\$5.17	914 CK	45 pn
и	LED 50W 4521 Lumens					\$19.09	93.00
Ø	4 521	50	17		\$4.24	Discon	fanal .
31						Discoun	BLITTED .
Ш	LED 70W 6261 Lumens					Prince of	
ΙŘ	6,261	70	24	\$4.92		Discon	mped
н	LED-110W 9336 Lumens	Standard	LED-Bla				Deale
IJ,	9,336	110	38	\$5,58	\$4.24	Discon	triued

Boone County page 3C cont. Sept. 5, 2019

Metering per kW			Metal Halide
First 1,000 kW On Peak	(\$0.70)	(\$0.78)	14,000 lumen
Additional kW On Peak	(\$0.54)	(\$0.61)	20,500 lumen
			36,000 lumen
Ontional Pate for F	lectric Space Heating	-Rate FH	Sodium Vapor
	Tariff Sheet No. 42)		9.500 lumen
1,000010	Current Rate	Proposed Rate	9.500 lumen (0
Winter Period	Outrems (gase	I Johnson Hele	16,000 lumen
Customer Charge per month			22,000 lumen
Single Phase Service	\$17.14	\$15.00	50,000 lumen
Three Phase Service	\$34.28	\$30.00	Decorative Fortun
Primary Voltage Service	\$117.00	\$117.00	Mercury Yapor
Energy Charge per kWh	3117.00	4114.00	7,000 tumen (Te
All kith	6:2202€	7.04824	7,000 himen (H
Will KAMI	D'SERSE.	1.04055	7,000 lumen (G
Seasonal Sports Service-	Date On Islandala Yea	M Phant No. 401	7.000 lumen (G
Sessonal Sports service-			7,000 tamen (A
Calculation Character and the	Current Rate	Proposed Rate	Metal Halide
Customer Charge per month	\$17:14	\$15.00	14.000 lumen.(
Energy Charge per kith	9.6130¢	11/1052¢	14,000 tumen (
		The second	14,000 lumen (
Optional Unmatered General			Sodium Vapor
Hate 62-FL(E)	ectric Tariff Sheet Ho		9.500 lumen (T
1 4 10 1 1 - 2	Current Rate	Proposed Rate	9,500 lumen (H
For loads based on a range of 540			
use per month of the rated capac			9,500 lumen (R
connected equipment (per kWh)	8.2708#	9.3089¢	9,500 lumen (0
For loads of less than 540 hours i			9,500 lumen (A
month of the rated capacity of the			9,500 lumen (T
equipment (per kWh)	9.5240¢	10.7269¢	9,500 lumen (G
Minimum per month	\$2.98	\$3:36	22,000 lumen (
			50,000 lumen (
Service at Primary Distril		ability-Rate DP	50,000 tumen (
(Electric	Tariff Sheet No. 45)		POLE CHARGES
	Current Rate	Proposed Rate	Pole Description
Customer Charge per month			Wood Wood
Primary Voltage Service	\$117.00	\$117.00	
Demand Charge per kW			17 foot (wood to 30 foot
Alf kW	\$7.92	\$9.02	
Energy Charge per kWh			35 foot
First 300 kWh/kW	5,10924	5.8203¢	40 foot
Additional kWh	4.3219é	4.92124	Aluminum
Maximum monthly rate per kWh	24.1312¢	27,4836e	12 foot (décora
(exch	iding the customer (ex	cluding the customer	28 foot
	irge, electric fuel	charge and all	28 foot (heavy
		applicable riders)	30 foot (anchor
	id DSM charge)		Fibergiass
			17 foot
			12 foot (decora
			30 foot (bronze
			35 foot (bronze
			Steel

Metal Halide						
F4,000 lumen	175	0.210	874	\$7.40	\$8.31	
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59	
36,000 lumen	400	0.460	1,914	\$11.50	\$12.91	
Sodium Vapor						
9,500 lumen	100	0.117	487	\$8.04	\$9.03	
9,500 lumen (Open Refractor)	100	0.117	487	\$6:12	\$5.87	
16,000 lumen	150	0.171	711	\$8.74	19.81	
22,000 lumen	200	0.228	948	\$11.37	\$12.76	
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15	
ecorative Futures						
Mercury Vapor						
7,000 lumen (Town & Country)		0.205	853	\$7.65	\$8.59	
7,000 lumen (Holophane)	175	0.210	874	\$9.61	\$10.79	
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65	
7,000 lumen (Granville)	175	0.205	853	\$7,73	\$8.68	
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15,62	
Metal Halide			444	day.	7200	
14,000 lumen (Traditionaire)	175	0.205	853	\$7,64	\$8,58	
14,000 tumen (Granville Acom)		0.210	87.4	\$13.91	\$15,62	
14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74	
Sodium Vapor		-	1530		Alani.	
9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.54	
9,500 lumen (Holophane)	001	0.128	532	\$12.10	\$13.58	
9,500 lumen (Rectibinear)	100	0 117	487	\$9.02	\$10.13	
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54 \$15.82	
9,500 lumen (Aspen)	100	0.128	532 487	\$14:09		
9,500 lumen (Traditionaire)	100	0.117	532	\$14.09	\$12.54	
9,500 lumen (Granyille Acorn) 22,000 lumen (Rectilinear)	200	0.246		\$12,42	\$13.94	
50.000 lumen (Rectilinear)	400	0.471	1,023	\$16.41	\$18.42	
50,000 tumen (Setback)	400	0.471	1,959	\$24.31	\$27.29	
26 and instal (Semony)	100	0.412	11333	424.51	441163	
OLE CHARGES			Curr	ent	Proposed	
tole Description	Po	le Type	Rate	/Pòle	Rate/Pole	
food						
17 foot (wood taminated)	W		\$4.5		\$5.05	
30 feet	W		\$4.4		\$4,98	
35 foot	W		\$4,5		\$5.05	
40 foot	W	40	\$5.3	9	\$6.05	
Auminum						
12 foot (decorative)	Al		\$12.		\$13.73	
28 foot	A2		\$7.0		\$7.96	
28 foot (heavy duty)		18H	\$7,1		\$8.04	
30 foot (anchor base)	A3	0	\$143	16	\$15.90	
berglass	1	1			AND A	
17 foot	FI		\$4,5		\$5.05	
12 foot (decorative)	FI		\$13		\$14.75	
30 feet (brenza)	2		\$8,5		\$9.61	
35 foot (bronze)	F3	3	\$8.7	3	\$9.87	
teel	C1474		China	10 01	210.00	
27 foot (11 gauge)	SZ		\$11		\$12.98	
27 foot (3 gauge)		711	\$17.		\$19.57	
pags of Secondary Wiring (per n					Total S	
5 feet of secondary wiring beyon	III III	1 67 19	\$0.7		\$0.86	
			- PU-1	120	40.00	

ğ	LED 150W 128	642 Lumen			ack Type	111 4000	K
							Discontinued
	LED 150W 131						
		13,155			\$7.39		Discontinued
	LED 220W 18			76	\$8.38		Discontinued
	LED 280W 24						
				97			Discontinued
	LED SOW Delu	xe Acom-	BlackType	III 4000	Charles		
		5,147	50	17		34,24	Discontinued
	LED 70W Opt						Married 1994
	LED 50W Acon		70	24	\$14.02	\$4.24	Discontinued
		5.147	50 m 400	17	\$12.96	11.74	Discontinued
	LED 50W Mini						Discontinued.
			50	17	\$12.22		Discontinued
	LED 70W 550						
			70	24	\$15.56	\$4.24	Discontinued
	LED 50W Trac			74000K	40.00	41.01	
	LED 50W Ope	3,303	50 al Black T	1/ una 10 47	\$9.39	\$4 24	Discontinued
		3,230	50	17	\$9.39	\$4.24	Discontinued
	LED 50W Ente				20.00	47:27	Dispersiones
		3,880	50	17	\$12.62	\$4:24	Discontinued
	LED 150W En						
		12,500	150	52	\$18.83	\$4:24	Discontinued
	LED 50W Tea		strian-Bla 50	17	\$15.28	** **	Discontinued
	LED 220W Sh	4,500			317.48	34.24	Discontinued
H	LLD ELGH SI	18.500	220	76	\$13.04	\$5.17	Discontinued
	150W Sanibe						
		39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
H	420W LED Sh					200	
N	FOR NAMES	39,078	420	146	\$19.46	\$5.17	\$21 85 \$5.80
	50W Neighbo	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
ij	50W Neighbo				94,01	-	41.00 41.10
H		5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
U	530W LED Sh	oebax					
l		67,000	530	184	NA	N/A	\$26,55 \$5.80
ı	150W Clermo		150	50	1111	10 II	ADT 10 44.75
ı	130W Flood L	12,500	150	52	N/A	N/A	\$25.19 \$4.76
N	13041 11000 0	14,715	130	45	N/A	N/A	\$8.65 \$4.76
н	260W Flood L		100	1	TUE .	iwn .	40.05
u	To Strate	32,779	260	90	N/A	N/A	\$13.61 \$4.76
I	50W Montice						
ľ		4,157	50	17	N/A	N/A	\$15.82 \$4.76
II	50W Mitchell		50	17	NIA I	NICA	#15 DE #4 75
I	50W Mitchell	5,678 P.hs. Ren	50 de and Ma	17 dallione 1	N/A ED	N/A	\$15.95 \$4.76
H	Anta tentralism	5,678	50 me	17	N/A	N/A	\$17.57 \$4.76
I	50W Mitchell			500	7	1	
11	W. S. C.	5,678	50	17	N/A	N/A	\$15.95 \$4.76



DA 4006PARTOR

CARACTO					
50W Mitchell Top Hat with Ribs, 8a	ands	and Medal	lons LE	0	
	17	IVA	R/A	\$17.57 \$5.80)
50W Open Mantisello LED	30		1000		
	17	N/A	N/A	\$16.75 \$5.80	1
4,137	**	I GA	IVA	410.10 40.00	
POLES		Current Cl	sarge	Proposed Cha	1991
Description			Sec.		-
12' C-Post Tee-Anshor Base-Black	100	\$9.30		\$10.44	
25' C-Davit Braeket-Anchor		40.00		4100.11	
Basa-Black		\$24,46		\$27.46	
25' C-Boston Harber Bracket-Anch		441.70		40.40	
	610	601.72		\$27.76	
Base-Black		\$24.73			
12 E-AL-Ancher Base-Black		\$9.30		\$10.44	
35' AL-Side Maunted-Direct					
Buried Pole		\$15.74		\$17.67	
30' AL-Side Mounted-Anchor Base		\$12:13		\$13.62	
35: AL-Side Mounted-Anchor Base		\$11.80		\$13:25	
40' AL-Side Mounted-Anchor Base		\$14.59		\$16.38	
30' Class 7 Wood Pole		\$5.77		\$6.48	
35' Class 5 Wood Pele		\$6:27		\$7.04	
40' Class 4 Wood Pole		\$9.44		\$10.60	
45 Class 4 Wood Pole		\$9.79		\$10.99	
20' Galleria Ancher Base Pole		\$8.32		Discontinued	
30' Galleria Angher Base Pole		\$9.84		Discontinued	
35' Galleria Anchor Base Pole		\$28.29		Discontinued	
	-0		Dans To		
MW-Light Pole-12" MH-Style A-Ah	anni		D828-10		
		\$5.64	-0.00	\$6.33	100
MW-Light Pole-Past Top-12' MH-S	tyle		ect prin		SCX.
and the same of the same of the same		\$4.83	-	\$5.42	
Light Pole-15' MH-Style A-Aluminu			-lop le		
	1	\$5.80	-	\$6.51	
Light Pole-15' MH-Style A-Aluminu	m-		d-Top Te		50
		\$5.02		\$5.64	- /
Light Pole-20' MH-Style A-Aluminu	m-		e-Top Te		
		\$6.08		\$6,83	
Light Pole-20' MH-Style A-Alumina	m)	Direct Burie	d-Top Te	non-Black	
		\$9.32		\$10.45	
Light Pole-25' MH-Style A-Aluminu	mi-	Ancher Basi	-Top Te	non-Black	
	42	\$7:21		\$8.09	
Light Pole-25' MH-Style A-Aluminu	a11-	Direct Burie	d-Ton Te	non-Black	
	53	\$10.39		\$11.66	
Light Pole-30' MH-Style A-Aluming	100	Anchor Basi	e-Top Te	non-Black	
		\$8:52		\$9.56	
Light Pole-30' MH-Style A-Aluminu	ers.		d-Ton Te		
Coparton de mit dijieri radinis		\$11.56	a tob to	\$12.98	
Light Pole-35' MH-Style A-Aluminu			Ton Te		
Office to and setting the Value of the Value		\$9.84	e-inh te	\$11.05	
Light Pole-35' MH-Style A-Alumino			d Ton To		18
Digit Pole-33 min-Style A-Auumini	HD-	\$12:49	a-100 Is	\$14.02	
100 1 (-C) 0-1- 101 (0) 0-1- 0-1-	97		D T		.2.
MW-Light Pole-12" MH-Style B-Alu			P926-10		Ti
ARM ITAL BUT VALUE OF L. C. C.	1	\$6.87		\$7:71	
MW-Light Pole-12" MH-Style C-Pm	EL II		chor Ba		1
		\$9,30		\$10.44	- 3
MW-LT Pole-16' MH-Style C-Bavit	Bra		Anchor E		4
		\$12.45		Discontinued	
MW-Light Pole-25' MH-Style C-Bar	vrt f		m-Ancho		k Pri
		\$24.45		Discontinued	
MW+LT Pole-16' MH-Style C-Boste	n H	arbor Brack	et-AL-AL	3-TT-Black Pri	
		\$9,97		\$11.19	2

BRACKETS			
Description			osed Charge
14 inch bracket - wood pele - side mount		\$1.3	
4 foot bracket - wood pale - side mount	NIA	\$1.4	
6 foot bracket - wood pole - side mount	*N/A	\$1.3	6
8 foot bracket - wood pole - side mount	N/A	* \$2.1	9
10 foot bracket - wood pole - side mount	N/A	. 54	3
12 foot bracket - wood pale - side mount		\$3.5	29
15 foot bracket - wood pale - side mount.	N/A	\$4.5	
4 foot bracket - metal pole - side mount	N/A	. \$5.2	
6 foot bracket - metal pole - side mount	N/A	15.6	
8 foot bracket - metal pole - side mount	N/A	\$5.6	
10 foot bracket - metal pole - side mail!	N/A	\$5.5	
12 foot bracket - metal pale - side mount		. \$6.1	
	N/A		
15 foot bracket - metal pole - side mount		\$6.5	9
18 inch bracket - metal pole - double fleer			
mount - top mount	N/A	\$2.	CD CO
14 inch bracket - metal pole - single meur		1	137 39
top tenon A XI .	N/A	1\$1.6	12
14 inch bracket - metal pole - deuble meu	nt-	1 4	
top tenon	N/A =	\$2.0	11
14 inch bracket - metal pofe - trigle meun	2332	F 4	
foo tenon	N/A	\$2.4	18
14 Inch bracket - metal pole - quad mount	To the	2	200
top tenon	ANA .	152	17
6 foot - metal pole - single - top tenen -	N/A	\$27	
6 foot - metal pole - dauble - tap films	N/A	\$3.5	
4 foot - Boston Harbor - tep tenen	. N/A	\$75	
6 foot - Boston Harbor - top tenon			
	N/A	\$8.6	79
12 foot - Boston Harber Style C pale deub		to the	
top tenon	N/A	\$15	
4 feet - Davit arm - top tenon	M/A	\$8.4	
. 18 mah - Cobra head fixture for weed pole		\$1.2	
18 ineh - Flood light for wased pale .	NA	SHE	15
WIRING EQUIPMENT			
Decemption	Current Ch		oosed Chargo
Secondary Pedestal (cost per unit)	N/A	\$2.0	77
Handhole (cost per unit)	= N/A	\$1.7	
EAL Dupley and Trench (cost per foot)	N/A	30.9	32
SAL Dupler and Trench with senduit		77.	TO MILL
(east per foot)	- N/A	\$0.5	16
SAL Duplex with existing conduit	100	40.5	
	N/A	\$0.8	20
(east per foot)	NA	30.8	23
6AL Duplex and Bore with conduit		- 1	
(cost per foot)	N/A	\$1.1	
6AL Duplex OH wire (cost per foot) ,	N/A	\$0.8	58
Street Lighting Service for Nea-		rits Rate	NSU
· (Electric Tariff SI	teet No. 66)		
		urrent	Proposed
	W/Unit R	ate/Unit	Rate/Unit
Boulevard units served underground ".	Mary Co	-	3-11-11
a. 2,500 lumen Incandescent Series			
	316 \$	9.42	\$10.58
	un 3	2,42	410.00
b. 2,500 lumen Incandescent - Multiple	ne 6	737	*0 22
189 0:189 7 Helophane Decorative Fixture on 17 feet fi		7.32	\$8.22

Pole Description Wood	Pole Type	Current Rate/Pole	Proposed Rate/Pole
30 foot	W30	\$4.44	\$4.98
35 feet	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
Customer Owned a	nd Maintained	d Units	
The monthly kilows	itt-hour usage	(kWh) will be mutual	ly agreed upon between
the Company and t	ha customer.	Where the average mo	inthly usage is less
than 150 kWh per	point of deliver	ry, the customer shall	pay the Company, in

The monthly kilowath-hour usage (NYM) will be mutually agreed upon between the Company and the customers. Where the average munthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cust of providing electric service on the bass of three and material play so worked charges. An estimate of the cost will be submitted for approval before work is carried out.

3.8305¢	4.3003¢
Street Lighting Ser	rvice-Overhead Equivalent-Rate SE

Surest Light			Sheet No.		
Fixture Description	Lamp Watt	kW/ Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 luman (Town &					
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holopha				ATT ATT	40.00
7000 (0 0	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Reg	175	0.210	874	\$7.48	\$8.40
7.000 Jumes (Aspen)		0.210	0/4	91,40	\$0.40
1,040 miles propert	175	0.210	-874	\$7.48	\$8.40
Metal Halide					1539
14,000 lumen (Traditi	ionaire)				
	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granv					
	175	0.210	1174	\$7.48	\$8.40
14,000 lumen (Gas Ri					***
Sodium Vaper	175	0.210	874	\$ 7.48	\$8.40
9,500 lumen					
(Town & Country)	100	0.117	487	\$8.12	\$9.12
9.500 lumen	100	O.J.L.	407	40.10	40.11
(Holephane)	100	0.128	532	\$8.23	\$9.24
9,500 lumen					
(Rectilinear)	100	0.117	487	\$8.12	\$9.12
9,500 'umen					
(Gas Replica)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)	100	0.128	532	\$8.22	\$9.23
9,500 humen (Traditionaire)	100	0.117	487	\$8.12	\$9.12
9,500 lumen	100	0.117	48/	28:15	19.15
(Granvite Acorn)	100	0.128	532	\$8.22	\$9.23
22.000 jumen	100	0.150	DUL	40.11	40-50
(Rectifinear)	200	0.246	1.023	\$11.67	\$13.10
50,000 lumen					917
(Rectimear)	400	0.471	1,959	\$15.44	\$17.33
50,000 lumën					
(Setback)	400	0.471	1,959	\$15.44	\$17.33

Boone County page 4C cont. Sept. 5,2019

	\$24.73	Discontinued
MW-LT Pole Pole-12' MH-Style D-Alum	-Breaksway Anchor	Base TT Black Pri
	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum-A	Inchor Base-Top Ten	on-Black
PARTY AND PROPERTY OF THE PARTY	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum-A	Inchor Base-Top Ten	on-Black Pri
	\$9.96	\$11.18
MW-15210-Galleria Anchor Base-20' 8	Fronze Steel-OLE	
	\$8.32	Discontinued
MW-15210-Galleria Anchor Base-30' 8		
HIN-10110-Opring leading person on a	\$9.84	Discontinued
MW-152)0-Galleria Arichier Base-35' 6		Distantining
min-12510-paratie witcher para-25 if	\$28.29	Discentinued
100 15310 35 MH N -1- D-15		Discountined
MW-15310-35' MH Alliminum Direct E		mil and and
and bears and a second	\$15.74	Discontinued
MW-15320-30' Mounting Height Alumi		
	\$12.13	Discontinued
MW-15320-35' Mounting Height Alumi		
	\$11.80	Discontinued
MW-15320-40' Mounting Height Alumi		
	\$14.59	Discontinued
MW-Pols-30-7	\$5.77	Discontinued
MW-Pole-35-5	\$6.27	Discontinued
MW-Pole-40-4	\$9.44	Discontinued
MW-Pole-45-4	\$9.79	Discontinued
15' Style A - Fluted - for Shroud - Alum		
12 String W - Linten - Int Stitlens - Water	NA	\$5.08
20: Style A - Fluted - for Shroud - Alun		
Zit, Style N - Fluted - for Sinong - Moli	N/A	\$5.66
15' Style A - Smooth - for Shroud - Alu		
10 2(Ale W - 2010011) - 101 201000 - Win	N/A	£3.35
PRINCIPLE P		
20' Style A - Smooth - for Shroud - Alu		
	N/A	\$5 22
Shroud - Standard Style for anchor ba		
	NA	\$2.45
Shroud - Style B Pole for smooth and I		
	N/A	\$2.30
Shroud - Style O Pole for smooth and f	luted poles	
	N/A	\$2.21
Shroud - Style D Pole for smooth and f	luted poles	
	N/A	\$2.38
POLE FOUNDATION		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$10.94
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33
Flush - Pre-febricated - Style F Pole		\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	
	N/A	\$9.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73
Reveal - Pre-labricated - Style C Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pole	NVA	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-in Foundation	NVA	\$5.76

MW-LT Pole-25: MH-Style C-Boston Harbor Bracket-AL-AS-TT-Black Pri

			\$0	.77	\$0.85
Streetlight units served even		tribution			
 a. 2,500 lumen Incandéscen 189 	0.18	9 786	\$7	26	\$8.15
b. 2,500 lumen Mercury Vap	or .				
100	0.10	9 453	\$6	.87	\$7.71
21,000 lumen Mercury Va 400	por 0,48	0 1.91	4 51	0.89	\$12.23
	-			176	AIEIEG
Dustomer Owned Steel bouleverd units served	indam	Sand San	h Hamilton's	- alabina	esi ba
Company	Olinaidi	cond wit	a manced a	Hatistainer	ice by
a 2,500 lumen Incandescer	t-Seri	85			
148	0.14		\$5	.56	\$5.24
b. 2,500 Jumen Incandescen	0.18			.07	\$7.94
203	0.10	700	1	.07	410-4
Street Lighting !				- Rate S	C
	tric Ta	riff Shee	t Mo. 68)		
Base Rate Fixture Description	Lamp	kW/	Annual	Durant	Proposed
Aldre Desta group	Watts	Unit			It Rate/Uni
Standard Fixture (Cobra Hea		EDI.	1994		
Mercury Vapor	100	1	44459		
7,000 lumen 10,000 lumen	175 250	0.193	803 1,144	\$4.28 \$5.45	\$4.80
21.000 lumen	400	0.275	1,789	\$7.56	\$8.49
Metal Halide				41100	
14,000 tumen	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0,275	1,144	\$5,45	\$6,12
36,000 lumen Sodium Vapor	400	0.430	11789	\$7.56	\$8:49
9,500 luman	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5,74	\$6.44
22,000 lumen	200	0.228	948	\$6,31	\$7.08
27,500 lumen 50,000 lumen	250 400	0.228	948	\$6:31	\$7.08 \$9.59
Decorative Forture	400	0.4/1	1,333	100	\$3,33
Hercury Vapor					
7,000 lumen (Hölophane)	175	0.210	874	15.44	\$6.11
7,000 furner (Town & Country)	175	0.005	050	\$5:39	\$6.05
7,000 lumen (Gas Replica)		0,205	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210		\$5.44	\$5.11
Metal Halide					
14,000 lumen	176	0.205	853	\$5.39	\$6.05
(Traditionaire) 14,000 lumen	175	0.205	633	+273	\$6.03
(Granville Acora)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica	1175	0.210	874	\$5.44	\$6.11
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionalire		0.117	487	\$5,07	\$5.69
9,500 lumen					
(Granville Acom)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rectilinear) 9,500 lumen (Aspen)	100	0.117	487 532	\$5,07	\$5.69 \$5.94
9,500 lumen (Holophana)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)		0,128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$5.68	\$7.50
50,000 lumen (Rectilinear)	400	0,471	1,959	\$8.84	\$9,92

a. 10,000 lumen Mercury Vapor 250 0.292 1,215 \$17,16 \$19.26 Each increment of 25 feet of secondary wrang beyond the first 25 feet from the pole base (added to Rate Unit charge)

Rider	PPS-P	remier	Power	Service	Rider	(Electric	Tariff	Sheet	No.	70)
Monthly	Service	Paymer	st							
Current	Rate	1								
F-March	tad town?	and Par	marker P	and I F	all made	A Panin				

esumated Levelized Depacity Cost. + Estimated Expenses Proposed Rate

No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Taril! Sheet No. 71)

Current Rate
In addition to charges for service frumished under the applicable standard
rate. Estimated unit cost of each service with supporting data to be filled with
the commission and updated annually by the utility
Proposed Rate
No Proposed Rate Changes to this Rider

Rider X -- Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Ourmol Rate. When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual evenue, the Company will make the estimation without additional grassmate by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a périod of the (5) years, a monthly bill of one (1) percent of the line extension cist for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is midel, the Company will refund, at the end of each year, for four (4) years, thenthy-live (25) percent of the revenues received in any one year up to twenty-live (25) percent of the sevenues.

Proposed Rate.
There are no proposed rate changes to this rider.

Rider LM — Load Management Rider (Electric Tariff Sheet No. 73) Additional customer charge per installed time-of-use of interval data records mater

Current Rate Proposed Rate
No Proposed Rate Changes to this Rider

Rider AMO — Advanced Meter Opt-Out (AMO) — Residential (Esetino Tariff Sheel Ro 74)

Curpni Rale Proposed Rate (Sheel Ro 74)

Was proposed Rate (Changes to this Rider Changes to this Rider (Changes to this Rider (Changes To this Rider (Changes To this Rider) One-time fee Ongoing fee per month \$25,00

Rider ESM — Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)
Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/
average total monthly revenue

Proposed Rate
No Proposed Rate Changes to this Rider



Kittlet nyerk - nemano mos manags	Current Rate	Proposed Rate
Home Energy Assistance Program		
(Residentiel) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh Honraeldential distribution service	0,7967¢	
DSMR per kWh	0.2576¢	

Nonrasidential transmission service DSMR per MVh

- Risier BOP *** Backup Delivery Peint Capacity Rider
 (Electric Tariff Speet Ho. 78)

 Commot Rate

 1. Commotion Fee
 The Commotion Fee
 The Commotion Fee applies only if an additional metering point is required
 and will be based on customer's most applicable rate schedule.
- Manthly charges will be based on the unbundled distribution and/or transmission raise of the customer's most applicable rate achedule and the contracted amount of backer delivery point capacity.
- the contracted amount of backup delivery point capacity.

 3. The custimer stall also be exponsible for the acceleration of costs, if any, that would not hard effective been incurred by Company absent such request for additional delivery points. The terms of payment may be made inhibitly or even a per-edetermined term motivally appreciable to Company and customers that shall not exceed the minimum term, in such request for sarvine under this filldir, Company engineers will conclude a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be registed against the capacity available on the securit, includinate look growth on the sizeruit, and any furture occurrently an easier that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fuel Adjustment Clauss — Rider FAC (Electric Tariff Sheet No. 80)
Fuel Adjustment Clause per XVIa
Current Rate
Fuel Adjustment Clause per XVIa

Expense of fuel in second preceding month/sales in the second preceding month = \$0.023837

Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM — Off-System Power Sales and Entration Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Delitain Hele		
Rate Group	Current Rate	Proposed Rate
	(\$/kWh)	C\$/kWh)
Rate RS - Residential Service	0.000163	
Rate DS - Service at Secondary Distr	ibution Voltage	
	0.000163	No Preposed
Rate DP - Service at Primary Distribu	rtion Voltage	Rate Changes
	0.000163	to this Rider
Rate DT Time-of-Day Rate for Servi	ce at Distribution Vo	dage
	0.000163	
Rate EH - Optional Rate for Electric S	oace Heating	
	0.000163	
Rate GS-FL - General Service Rate for	or Small Fixed Loads	
	0.000163	
Rate SP - Seasonal Sports Service	0.000163	
Rate SL Street Lighting Service	0.000163	
Rate TL - Traffic Lighting Service	0.000163	
Rate UOLS - Unmetered Outdoor Light	rting	
	0,000163	
Rate NSU - Street Lighting Service for	r.Non-Standard Uni	ti
	0,000163	
Rate SC - Street Lighting Service - C	ustomer Owned	

Rate SE-Street Lighting Service - Overhead Equivale

0.000163

Equipment tampering penalt	ty (Flonresidential)	
William I and	Estimated Energy Used	
		Energy Used
Reconnect Gas & Electric at	same time	
	488	Discontinued
Reconnection at the pola	\$125	\$125
Reconnection at the pole at	same time as Gas Service	1000
	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60
Charge for Reconne	ction of Service (Gas Tax	riff Sheet No. 81)
Osta and and and a	Cerrent Rate	Proposed Rate
Equipment tampering penalt	ty (Residential)	
	Estimated Gas Used	\$200 + Estimated
		Gas Used
Equipment tampering penalt	ty (Nonresidential)	SHOWING T
The state of the s	Estimated Gas Used	\$1.000 + Estimate
	STATE OF STREET	Gay Used

Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 92) Cerrent Rate Proposed Rate
Two-user pole annual rental per foot \$5.92 \$8.76
Three-user pole annual rental per foot \$4.95 \$7.40

Discontinued

Reconnect Gas & Electric at same time \$88

Reconnection at the pole at same time as Gas Service \$150

Cognoration and Small Power Production Sale and Purchase – 100 kW or lass (Electric Tariff Sheet Ho. 93)

Energy Purchase Rate per kWh	Corrent Rata 2:7645¢	Proposed Rate 3.2038¢	
Capacity Purchase Rate per KW	13.07	\$4.00	

Cogeneration and Small Por Greater than 100 kW		
Evergy Purchase Rate per kWh	Current Rate PJM Reaf-Time Locational Marginal Price	Proposed Rata PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW pe	r month	The state of the s
	\$3.47	\$4.00

Real Time Pricing Program R	ata RTP (Electric)	fariff Sheet Ho. 98)
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per	kWh from Customer	Base Load
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850#	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183,00	\$183:00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA — Green Source Advantage (Electric Tariff Sheet Ho. 87)

Proposed Rate-

An amount computed under the GSA Castomer's(s') primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit; and (3) the GSA Administrative Charge.

10 GSA Product Charge — The GSA Product Charge shall be equal to the
negotiated price (British). The monthly GSA Product Charge shall be
determined by multiplying the negotiated price times the energy produced
by the GSA reality during the Billing period. These funds with be collected
by Company and distributed to the renewable energy facility owner.

Rate DT Time-of-Day Rate for Serv	on at Distribut	ion Voltage	
vers of (sine-of-ors) there for our	502.259	\$3.511.02	99%
Rate EH - Optional Rate for Electric		40,011,01	-
The City of County Laborators	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1.542	\$20.87	10:1%
Rata GS-FL General Service Rate f			-
	544	\$6.54	10.1%
Rate DP - Service at Primary Distrib		1	2012
and the section of th	164.677	\$2.051:02	11.4%
Rate TT Time-of-Day Rate for Serv			
	1/478.731	\$8,006,54	7.5%
Rate SL - Street Lighting Service*	78	\$1.21	10.6%
Rata TL - Traffic Lighting Service*	15	\$0.09	10.7%
Rata UOLS Unmetered Outdoor Lin	hting Electric S		-
	53	\$0.25	11.4%
Rate MSU - Street Lighting Service for	or Non-Standa		
	49	\$0.92	10.5%
Rate SC - Street Lighting Service - 0	Customer Own	dw	2000
	47	\$0.23	11.7%
Rate SE - Street Lighting Service - 0	Overhead Equiv	alent*	
	60	\$0.97	10.7%
Rate RTP - Experimental Real Time I	Pricing Program		
	201,352	\$1,658,65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA Pole and Line Attachmen	ts (per attach)	ment)	Male
	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly NWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may passal in rates for consumers other than the rates in this

Any corporation, association, body politic or person with a substantial internst in the matter may, by written request within libity (30) days after publication of this notice of the proposed rate changes; request have to intervene; intervention may be grainted beyond the fairly (30) day period for good cause sheem, Such matters shall be submitted to the setanciary. Public Service Commission, P.O. Box 615, 211 Server Boulevard, Frankfert, Kentacky 40602-0615, and shall set first the greends for the request inclinding the status and interest of the party. If the commission does not raceive a written request for intervention within theirty (30) days of the initial publication, the commission may take final action on the application.

may take into accord on the application and other filings made by the Company by requesting same through small at DETAinquiries@dots-energy-com or by telephone at \$13.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at http://psc.lky.gov, at the commission's office at 211 Somer Boulevard (Frankrot) Kentucky, Monday through Friday, 8 s.m. to 4-30 p.m. and it the fellowing Company affice. 1252 Cir. Read Chrimey. Nentucky 41018. Comments regarding the application may be submitted to the Public Sarvice Centurission through its website or by mail at the fellowing commission's address. ission's address.

PUBLIO SERVICE COMMISSION
OOMMOHWEALTH OF KENTUCKY
P.O. BOX 615
211 SOWER BOULEYARD
FRANKFORT; KENTUCKY.A0602-0615
502.564.3940

DUKE ENERGY KENTUCKY 1262 GOX ROAD ERLANGER, KENTUCKY 41018 513.287.4366

Boone County page 5c cont. Sept. 5, 2019

Rate LED -- LED Street Lighting Service

Rate TT — Time-of-Day Rate for Service at Transmission Voltage 0.000163
Other 0.000163

Rider BR — Brown Field Development Rider (Electric Tarriff Sheet No. 85) Current Discount Proposed D

Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	ALAII SA TESTE
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DJR — Development Incentive Rider (Electric Tariff Sheet No. 89) Discount to Tetal Ball exibuting riders Current Discount Proposed Discount No Proposed Rate Changes to this Rider

Rider GP — Duke Energy's GeGREEN Kentucky Green Power/Carbon Offiser Rider (Electric Tariff Sheet No. 54) Green Power rate per 100-14% block Current Rent Proposed Rate 41.00 No Proposed Rate Changes to this Ride

Proposed Rate
No Proposed Rate Changes to this Rider

Rider HM - Het Metering (Electric Tariff Sheet No. 88)

Current Palis.

AYAILABILITY

Not Metaning is available to eligible customer-generators in the Company's aservice territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Nantbucky during the previous year.

Proposed Rate:
There are no proposed rate changes to this rider,

Bad Check Charge (Electric Tartif Sheet No. 80) Ourset Rata Proposed Rata \$11.00 Ho Proposed Rate Changes to this Rider Bad Check Fee

Charge for Reconnection of Service (Electric Tariff Sheet Ho. 91)

Corrent Rata Preposed Rate

Reconnections that can be accomplished remotely

43.45

\$5.88

Reconnections that cannot be accomplished remotely 475 \$60
Equipment tampering penalty (Rasidential)
Estimated Energy Used \$200 + Estimated

- OSA Bill Credit The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12,54% over current total electric revenues to approximately \$45,634. Duka Energy Kentucky,

The estimated amount of increase per customer class is as follows:

	Increase	Increase
	(\$)	(%)
Rate RS - Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service at I	Distribution Voltage	
	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Space i	leating	
	\$75,363	10.5%
Rata SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small	Fixed Loads	
	\$72,368	10.6%
Rate DP Service at Primary Distribution V	oltage	
	\$185,391	11.5%
Rate TT - Time-of-Day Rate for Service at 1	ransmission Voltage	1
	\$1]126,489	7,5%
Rate SL Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting E	lectric Service	
	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non-	Standard Units	
A STATE OF THE PARTY OF THE PAR	\$8,450	10.6%
Rate SO - Street Lighting Service - Custom	er Owned	
	\$459	11.3%
Rate SE - Street Lighting Service - Overhea	ed Equivalent	
	\$24.124	10.6%
Rate RTP - Experimental Real Time Pricing	Program	
	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rata DPA - Pole and Line Attachments	\$104,796	48.7%

The average monthly bill for each customer class to which the proposed rates

	Average kWh/Bill	Monthly Increase (\$)	Percent increase (%)
Rate RS — Residential Service	941	\$14.88	16.3%
Rate DS — Service at Distribution V	6,963	\$85.43	10.3%



SEPTEMBER 12, 2019 · BC-KENTUCKY · COMMUNITY · 3C

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") bareby gives notice that, in an application to be flight no sooner than September 3, 2019, Duke Energy Kintücky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019, The commission has docksted this proceeding as Case No. 2019-00271.

The proposed electric r	ates are applicable to the fol	lowing communities:
Alexandria	Elsmere	Lodow
Вебеуре	Erlanger	Melbourne
Boone County	Fairview	Newport
Brombey	Florence	Park Hris
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakaside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
T-I make the same to the same		

DUKE EHERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rat	e RS (Electric Tariff S	Sheet No. 30)
	Current Rate	Proposed Rate
Customer Charge per month	\$11.00	\$14.00
Energy Charge per kWh		
ATI SAME	715504	9 49794

Service at Secondary Distribution Voltage-Rate DS

(Electric Tarif	Sheet No. 40)	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17:14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8:25	\$9.38
Energy Charge per kWh		
First 6,000 kWh	8.0200¢	9.12384
Next 300 kWh/kW	4.92324	5,5008¢
Additional kWh	4.0317¢	4.5866¢
Non-Church Cap Rate per kWh	23.69154	26.9521¢
Church Cap Rate per kWh	14.5445¢	16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Mectric Tariff Sheet Ro. 41)

The state of the s	Current Rate	Proposed Rate
Customer, Charge per month		
Single Phase Service	* \$63.50	\$65,00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW V	N 2 3 7 1	
Summer On Peak kW	\$13:78	\$15.45
Summer Off Peak kW	\$1:24	\$1:39
Winter On Peak kW.	- \$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1:39
Energy Charge per, kWh	100	
Summer On Peak kWh	- 4:3450¢	4.87124
Summer Off Peak kWh	3.5582€	3,9890¢
Winter On Peak AWh	4.14794	4.6499¢
Winter Off Peak kWh	3.55824	3.9890¢

-
ge-Ruta T

Customer Charge per month	Current Rate \$500.00	Proposed Rate \$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22 . "	\$1:32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	\$1/22	\$1:32
Energy Charge per XWh	ARMONIES S	
Summer On Peak AWth	4.9051¢	5:3207€
Summer Off Peak kWh	4.01686	4.3571¢
Winter On Peak kWh	4.58264	5.0794¢
Winter Off Peak kWh	4.0158¢	4:3571¢
The second secon	1375	

Rider GSS -- Generation Support Service (Electric Tariff Sheet No. 58)

	Current Rate	Proposed Rat
Administrative Charge per menth		*
(plus the appropriate Customer Chargo		\$50.00
Monthly Transmission and Distribution		
Reservation Charge (per kW)	17.0	
Rate DS Secondary Bill ribution	\$4.7126	\$5.6950
Rate DT Distribution Service +	\$5.8517	\$7,2281
Rate DP Primary Distribution	\$5.9794	\$7:7448
Rate TT Transmission Service	\$2.6391	- 1 \$3:1192
THE PARTY OF THE P		AND REAL PROPERTY.

Street Lighting Service-Rate St. (Beetrie Tariff Sheet No. 80) OVERHEAD DISTRIBUTION AREA Lamp kW/ Annual Current Proposition Watts Unit kW/ Rate/Unit Rate

OTENIEND DIGITIDO (101) PALEN	Watts	Unit		Rate/Unit	
Standard Firture (Cobra Head)		5	P. C.	-	177
Mercury Vapor	Bu		P		
7.000 lumen	-175	0:193	B03 '	\$7.27	\$8.16
7,000 Juman (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen .	250	0.275	1.144	\$8.39	\$9.42
21,000 lumen	400	0.430	1:789	\$11.23	\$12.61
Metal Halide	200				
14,000 lumen	175	0.193	803	\$7:27	\$8.16
20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
36,000 lumen	400	0.438	1:789	\$11.23	\$12.61
Sodium Vapor		Circles in			
9,500 tumen -	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor)	100	0.117	487	\$6.04	\$6:78
16,000 lumes -	150	0.171	711	\$8:77	\$9.85
22,000 lumen	200	0.228	.948	\$11:37	\$12.76
27,500 lumen	250	0.275	948	\$11:37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
Decorative Fixtures					
Sodium Vapor	200				
9,500 (umen (Rectilinear)	100	0:117	487	\$10.00	\$11,23
22,000 lumen (Rectimear) -	200	0.246	1,023	\$12.36	\$13,88
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16:35	\$18.36
50,000 lumen (Setback)	480	0.471	1,959	\$24:31	\$27.29
Spans of Secondary Wiring (per					1
of secondary wiring beyond the f	150	Test Iro	m me po		***
	1.	93	1140	\$0.53	\$0.60
UNDERGROUND	Lamp	kel/	Annual	Current	Propose

			1	\$0.53	\$0.60
UNDERGROUND DISTRIBUTION AREA	L'amp' Watts		Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Focure (Cobra Head)	Service Control	100	1.00	STOP	
Mercury Vapor			SIS-		
7,000 lumen	,175 1.	0.210	-874	\$7.40	\$8.31
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.292	1,215	\$8,54	\$9.59
21.000 lumen	400	0.460	1.914	\$11.50	\$12.91

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61) Current Rate Processed Rate

ı	Current Rate	Proposed F
ı	Where the Company supplies energy only (per kWh)	
ı	3.8903¢	4.3675¢
ı	Where the Company supplies energy from a separately me	
l	and the Company has agreed to provide limited maintenant	ce for traffic
ı	signal equipment (per kWh) 2.1543¢	2.4185¢
ı	Where the Company supplies energy and has agreed to pro	
I	limited maintenance for traffic signal equipment (per kWh	
Ì	6.0446¢	6:7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS

	Electric Tariff Sheet Ho. 62)	
Energy Charge per kWh	Current Rate	Proposed Rate
Alt kWh	3 8305¢	4:3003¢

LED Outdear Lighting Electric Service-Rate LED (Electric Tariff Shoet No. 64) urge per kWh . Current Rate Prop

All kWh .		1000	3.8	305¢		4.3003	i¢.
Current Rate	s (Per Uni	t Per Month	0				
FIXTURES							
Description	Lumens	: Wattage	kWh	Focture	Maint.	Fixture	Maint.
50W Standar	LED B	eck.					
1	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76
70W Stendar	& LED-BL	ick.					

Description	Lumens	Wattage	kWh	Focture	Maint.	Fixture	Maint
50W Standar	# LED; Bu	eck .	1				
	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76
70W Stendar	# LED-Bla	ack,					
-	6,261	70	24	\$4.92	\$4:24	\$5,52	\$4.76
110W Standa	erd LED-B	lack .	12				
-	9,336	110	38	\$5.58	\$4:24	\$6.26	\$4.76
150W Stands	VILED-B	lack					
*	12.642		52	\$7:39	\$4.24	18.30	\$4.76
220W Stands	eral LED-B	lack	1				
	18.541	220	76	\$8.38	\$5:17	\$9.41	\$5.80
280W Standa						27	
20011	24.191	280	97	\$10.31	\$5,17	\$11.57	\$5.80
50W Defuxe				***************************************	70.11	******	
COIL DEIDIC	5,147	50	17	\$14.38	24 24	\$15:14	\$4.76
50W Acom L			**	414.00		410114	
DOTT FILLDER C	5:147	50	17	\$12.96	44.24	\$14.55	44.70
50W Mini Be			121	415.00		717.50	77.10
SOIT MINE DE	4,500	50	17	\$12.22	EA 24	\$13.72	21.76
70W Bell LED		20	44	416.62	****	412117	94-12
/UTI DOI LLL	5.508	70	24	\$15.56	14.24	\$17.47	24.75
50W Traditio			24	410.00	99.69	\$11.41	+4./0
JOH HAMING	3.230	50	17	\$9.39	** 24	\$10.54	** 70
50W Open Tr			u	\$3.33	84.24	\$10.34	-44.70
DOM Obes II	3,230	50	17	\$9.39	** **	\$10.54	4470
FRU Patania			1/	93.33	34.24	\$1U.34	34./0
50W Enterpr		50	17	\$12.62	****	\$14.17	
	3,880		17	\$15.05	34.24	914.1/	94:/0
70W LED Op			-	****			***
	6,500	/0	24	\$14.02	\$4.24	\$10./4	34:10
150W LED TO				-	200		
	12,500	150	52	\$18.83	\$4.24	\$21.14	\$4.76
50W LED Tea				Fr. In		2	
	4,500	50	17	\$15.28	\$4.24	\$17.15	34.76
220W LED 5				-			
	18,500	220	76	\$13.04		\$14.64	\$5,80
LED 50W 45							
	4,521	50	17	\$4.93	\$4.24	Discon	tinued
LED 70W 62		s Standard	LED-Blac				
	6,261	70	24		\$4.24	Discon	tinued
LED 110W 93	36 Lumer	os Standan	LED-BL	ck Type I	U 4000K	THE R	
	9.336	110	38	\$5.58	\$4.24	Discon	bnued

Boone County page 3C cont. Sept. 12, 2019

First 1,000 kW On Peak	(\$0,70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)
	for Electric Space Heat etric Tartff Sheet Ho. 42	
(510	Current Rate	Proposed Rate
Winter Period	Calleditions	1.10popes Hate
Customer Charge per month		
Single Phase Service	\$17,14	\$15.00
Three Phase Service	\$34:28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kith	6:2202¢	7.0482¢
Seasonal Sports Serv	rice-Rate SP (Electric T	ariff Sheet No. 43)
	Current Rate	Proposed Rate
Customer Charge per month		\$15.00
Energy Charge per kWh	9,6130¢	11.1052¢
Optional Unmetered G	eneral Service Rate For	Small Fixed Leans-
	L'(Electric Tariff Sheet	No. 441
	Current Rate	Proposed Rate
For loads based on a range o		
ise per month of the rated c		0.0000
connected equipment (per k) For loads of less than 540 ho		9.3089¢
month of the rated capacity		
equipment (per kWh)	9.52402	10.7269€
Minimum per month	\$2.98	\$3.36
The state of the s		
	istribution Voltage App stric Tariff Sheet No. 45	
TETO	Current Rate	Proposed Rate
Customer Charge per month	Current Autre	гторозац каса
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW	4111.00	4117.00
All kw	\$7.92	\$9.02
Energy Charge per kitth		
First 300 kWh/kW	5.1092¢	5.82034
Additional kWh	4.32194	4.92124
Maximum monthly rate per-k	Wh 24.1312¢	27.4836¢
	(excluding the customer (
	charge, electric fuel	charge and all
	component charges	applicable riders)
	and DSM charge)	

Metal Ralide	5500	THE REAL PROPERTY.	A050	NT DE	DATE:
14,000 Jumen	175	0.210	874	\$7.40	\$8.31
20,500 lumen	250	0.292	1,215	\$8.54	\$9,59
36,000 lumen	400	8.450	1,914	\$11:50	\$12.91
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 Jumen (Open Refractor)	100	0117	487	\$6.12	\$6.87
16,000 lumen	150	0.171	711	\$8,74	\$9.81
22,000 lumen	200	0.228	948	\$11.37	\$12:75
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
Decorative Fixtures					
Mercury Vapor	104	Jane 1		-	
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59
7,000 lumen (Holophana) 7,000 lumen (Gas Replica)	175 175	0.210	874 874	\$9.61	\$10.79
7,000 lumen (Granville)	175	0.210	853	\$7.73	\$8.68
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62
Metal Halida	110	4.210	0/9	\$12.2f	\$10.05
14,000 (uman (Traditionaira)	175	0.205	853	\$7.64	\$8.58
14,000 lumen (Granville Acom)	175	0.210	874	\$13.91	\$15.62
14,000 fumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74
Sodium Vapor	Page 1				
9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.54
9,500 lumen (Holophane)	100	0.128	532	\$12.10	\$13.58
9,500 lumen (Rectilinear)	100	0.117	487	\$9.02	\$10.13
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25,54
9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82
9,500 lumen (Traditionaira)	100	0.117	487	\$11.17	\$12.54
9,500 Jumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82
22,000 lumen (Rectifinear)	200	0.246	1,023	\$12.42	\$13.94
50,000 lumen (Rectifinear)	400	0.471	1,959	\$15.41	\$18.42
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29
POLE CHARGES			Curr	ent	Proposed
Pole Description	Pr	le Type	Rate	/Pole	Rate/Pole
Wood					
17 foot (wood laminated)	W	17	\$4.5		\$5,05
30 foot	W		\$4.4		\$4.98
35 foot	W		\$4.5		\$5.05
40 foot	W	40	\$5.3	9	\$6.05
Alaminum				-	414.74
12-foot (decerative)	Al		\$12.		\$13.73
28 foot	A		\$7.0		\$7.96
28 foot (heavy duty)		H85	\$7.1		\$8.04
30 foot (anchor base) Fiberglass	100	30	\$14.	10	\$12.50
17 foot	F	7	\$4.5	0	\$5.05
12 foot (decorative)	F		\$13.		\$14.76
30 foot (bronze)	73		\$8.5		\$9.61
35 foot (bronze)	1		\$8.7		\$9.87
Steel	1	75	- Charle	79 19	
27 foot (11 gauga)	Si	77	\$11	56	\$12.98
27 foot (3 gauge)		7H	\$17.		\$19.57
Spans of Secondary Wiring (per n					
25 feet of secondary wiring beyon					1
108 467 1			\$0.7		\$0.86

LED 150W 12						
	12,642		52			Discontinued
LED 150W 13						
100 00000			52			Discontinued
LED 220W 1						
	18,642	220	76	\$8.38	\$5.17	Discontinued
LED 280W 2						
	24,191	280	97	\$10.31	\$5217	Discontinued
LED 50W De						Mary Mary
	5,147	50	17	\$14.38	\$4.24	Discontinued
LED 70W Op						
	6,500	70	24	\$14.02	\$4.24	Discontinued
LED 50W AD						
	5,147	50	17	\$12.96		Discontinued
LED 50W M						
	4,500	50	17		\$4.24	Discontinued
LED 70W 55						
	5,508	70	24	\$15.56	\$4.24	Discontinued
LED 50W Tra	ditional-Bla	sck Type H	4000K			
	3,303	50	17	\$9.39	\$4 24	Discontinued
LED 50W Op	en Tradition	al-Black 1	ype III 4	000K		
	3,230	50	17	\$9.39	\$4.24	Discontinued
LED 50W EA	terprise-Bla	ick Type II	14000K			
	3,880	50	17	\$12.62	\$4.24	Discontinued -
LED 150W E	nterprise-B	lack Type	III 4000H	Shirt		
	12,500	150	52	\$18.83	\$4.24	Discontinued
LED 50W Ter		strian-Bla	sck Type I	III 4000K		
	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W S	hoebox-Bia	ck Type IV	4000K			
	18,500	220	76	\$13,04	\$5.17	Discontinued
150W Sanib	el					
	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED S	hoebox			47.3		
	39,078	420	146	\$19.46	\$5:17	\$21.85 \$5,80
50W Neighb	ortsood					
	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
50W Neighb	orhood with	Lens				
	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED S	hoebax					
	57,000	530	184	N/A	N/A	\$26.55 \$5.80
150W Clerm	ont LED					
	12,500	150	52	N/A	N/A	\$25.19 \$4.76
130W Flood	LED					
	14.715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood						
	32:779	260	90	N/A	N/A	\$13.61 \$4.76
50W Montic	ello LED					
	4,157	50	17	H/A	N/A	\$16.82 \$4.76
50W Mitche						
	5,678	50	17	N/A	N/A	\$15.95 \$4.76
50W Mitche	Il Ribs, Ban	ds and Me	edailions	LED		SEL STOR
	5,678	50	17	N/A	N/A	\$17.57 \$4.76
50W Mitche			CINITE IN	330	100	STATE OF THE PARTY
	5,678	50	17	N/A	N/A	\$15.95 \$4.76
			BEE.	1000	Ball II	MARKET BUTTON



5,678 50 50W Open Monticello LED	17	N/A	N/A	\$17.57 \$5.80
	17	H/A	N/A	\$16.75 \$5.80
POLES		Current C	targe	Proposed Charge
Description 12' C-Post Top-Anchor Base-Black 25' C-Davit Bracket-Ahchor		\$9.30		\$10.44
Base-Black		\$24.46		\$27.45
25' O-Boston Harbor Bracket-Anch Base-Black	KOT .	\$24.73		\$27.76
12' E-AL-Anchor Base-Black 35' AL-Side Mounted-Direct		19.30		\$10.44
Buried Pole		\$15.74		\$17.67
30' AL-Side Mounted-Anchor Base		\$12.13		\$13.62
35' AL-Side Mounted-Anchor Base		\$11.80		\$13.25
40' AL-Side Mounted-Anchor Base		\$14.59		\$16.38
30' Class 7 Wood Pole		\$5.77		\$5.48
35' Class 5 Wood Pole		\$5.27		\$7.04
40' Class 4 Wood Pole		\$9.44		\$10.60
45' Class 4 Wood Pole		\$9.79		\$10.99
20' Galleria Anchor Base Pole		\$8.32		Discontinued
30' Galleria Anchor Base Pole		\$9.84		Discontinued
35' Galleria Anchor Base Pole		\$28.29		Discontinued
MW-Light Pole-12" MH-Style A-Alu	mir		Base-To	op Tenon-Black
ministration to make the second of		\$5.64		\$6,33
MW-Light Pole-Post Top-12' MH-S	tyve	\$4.83	acr pan	\$5.4Z
Light Pole-15' MH-Style A-Aluminu	m-/		-Top Te	non-Black \$6.51
Light Pole-15' MH-Style A-Alumina	m-l		d-Top Te	
Light Pole-20" MH-Style A-Aluminu	-	Anchor Base	-Top Te	non-Black
Light Pole-20' MH-Style A-Akuminu	-	\$6.08	d Too To	\$6.83
Digit Fore-20 Mili-Style A-Mariana		\$9.32	u-tup it	\$10.45
Light Pole-25 MH-Style A-Aluminu	m-		-Top Te	non-Black
		\$7.21		\$8.09
Light Pole-25' MH-Style A-Aluminu	m-i		d-Top Te	
		\$10.39		\$11.66
Light Pole-30' MH-Style A-Aluminu	m-	\$8.52	-10p 1e	19.56
Light Pole-30' MH Style A-Aluminu	ım-		d-Too Te	
	T,	\$11.56		\$12.98
Light Pole-35' MH-Style A-Alumino	MI-		-Top Te	
		\$9.84		\$11.05
light Pole-35' MH-Style A-Aluminu	m-	\$12.49	d-Top Te	standardi \$14.02
RW-Light Pole-12' MH-Style B-Alu	min	um-Anchor	Base-To	p Tenon Black Pri
IW-Light Pole-12" MH-Style C. Pes	of To		chor Ba	
W-LT Pole-16' MH-Style C-Bavit	Bre		Unchor B	
W-Light Pole-25 MH-Style C-De	vit E		n-Ancho	
W-LT Pole-16" MH-Style C-Boston	n K	\$24.46 arbor Brack	t-AL-AF	Discontinued I-TT-Black Pri
		\$9.97		\$11.19
-				

BRACKETS Description	Current Charge	Draga	ead Chares
14 inch bracket - wood pole - side mount		\$1.37	sen cerarke
4 foot bracket - wood pole - side mount	N/A	\$1.48	
6 foot bracket - wood pole - side mount			
	NA	\$1.36	
8 foot bracket - wood pole - side mount	NA	\$2.19	
10 foot bracket - wood pole - side mount	N/A	\$4.53	
12 foot bracket - wood pole - side mount	NA	\$3.59	
15 fact bracket - wood pole - side mount		\$4.37	
4 foot bracket - metal pole - side mount	N/A	\$5.28	
6 foot bracket - metal pole - side mount	N/A	\$5.64	
8 foot bracket - metal pola - side mount .	M/A	\$5.57	
10 foot bracket - metal pele - side mount	N/A	\$5,98	
12 foot bracket - metal pole - side mount	N/A	\$6.80	
15 foot bracket - metal pole - side mount-		\$6.95	
18 inch bracket - metal pole - double floor	Barrie D		
mount - top mount	- N/A	\$2.26	
14 inch bracket - metal pola - single moun		41.00	
top terron	NA .	\$1.62	
		+2.01	
top tenon 14 inch bracket - metel pole - triple meum	N/A	\$2.01	
top tenon	N/A	\$2.48	
14 inch bracket - metal pole - quad mount		\$2.40	
top tenon	N/A	\$2:32	
6 foot - metal pole - single - top tenen	N/A	\$244	
6 foot - metal pole - double - top tenen -	N/A	\$3.90	
4 foot - Boston Harbor - top tenon	- IVA	\$7.94	
6 foot - Boston Harbor - top tenen	N/A -	\$8.69	
		90.03	
12 foot - Boston Harber Style C pole doubl		\$15.6	
top tenon	.N/A		Die
4 foot - Davit arm - top tenon	N/A	\$8.44	
18 Inch - Cobra head fixture for wood pole		\$1.20	
18 inch - Rood light for wood pole	N/A	\$1.35	
WIRING EQUIPMENT			
Description	Current Charge	Proce	sad Charpa
Secondary Pedestal (cost per unit)	N/A	\$2.07	and member
Handhole (cost per unit)	NA	\$1.72	
	NA	\$0.92	
6AL Duplex and Trench (cost per foot)	(VA	\$0.92	
GAL! Duplex and Trench with conduit	100	-	
(cest per foot)	N/A	\$0.96	
GAL Duplex with existing conduit			
(cost per foot)	N/A	\$0.89	
GAL Duplex and Bore with conduit			
(cost per foot)	N/A	\$1.10	
GAL! Duplet OH wire (cost per foot)	N/A	\$0.88	
Phone I I behalve Pare to the West	Nazara mana	-	and .
Street Lighting Service for Kon- (Electric Tariff St		- traits i	120
	innual Curren	4: 1	roposed
	W/Unit Rate/L	THE PERSON	tate/Unit
Boulevard units served underground			
a. 2,500 lumen Incandescent - Series	1 - 2 -		
	16 \$9.42		10.58
b. 2,500 lumen Incandescent - Multiple			
189 0:189 7	86 \$7.32	3 2	8.22

Pole Type	Current Rate/Pole	Proposed Rate/Pole
W30	ten	\$4.98
		\$5.05
W40	\$5.39	\$6.05
end Maintaine	d Units	
att-hour usage	(kWh) will be mutual	ly agreed upon between
	W30 W35 W40 and Maintaine att-hour usage	W30 \$4.44 W35 \$4.50

time and material plus everhed littled for approval before work	ad charges. An estimate of the is carried out.
Current per kWh	Proposed per kWh
3.23854	4:3003¢

	No. of the last of	
Street Lighting S	ervice-Overhead Equivalent-Rate SE -	

(Electric Tariff Sheet Ho. 69)								
Fixture Description	Lamp Watt	kW/ Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit			
Decorative Fixtures Mercury Vapor	1							
7,000 luman (Town &					1			
	175 -	0.205	853	\$7.45	\$8:36			
7,000 lumen (Heleph	175	0.210	874	\$7.48	20.40			
7,000 lumen (Gas Re		. 0.210	8/4	37.40	\$8.40			
1,000 inuses (092 use	175	0.210	874	\$7.48	\$8.40			
7,000 lumen (Assen)	ma,	0.210	014	37.90	40.40			
1,000 initial (yappen)	175.	0.210	874	\$7.48	\$8.40			
Metal Halide	520	24	1000		40.10			
14,000 lumen (Tradit	(aniene)	4.00						
	175	0.205	853	\$7.45	\$8.36			
14,000 lumen (Grany	ille Acon	1)						
	175	0.210	874	\$7.48	\$8.40			
14,000 fumen (Gas-R								
	175	0.210	874	\$ 7.48	\$8.40			
Sodium Vapor								
9,500 lumen			400		****			
(Town & Country) 9.500 lumen	100	0.117	487	\$8.12	\$9.12			
(Holophane)	100	0.128	532	\$8.23	\$9.24			
9.500 lumen	100	U.IZO	332	+0.23	\$3.24			
(Rectifinear)	100	0:117	487	\$8.12	\$9.12			
9.500 lumen	765	01111	-	Aprile	40.11			
(Gas Replica)	100	0.128	532	\$8.72	\$9.23			
9,500 lumen (Aspen)	100	0.128	532	\$8.22	\$9.23			
9,500 tumen								
(Traditionaire)	100	0.117	487	\$8.12	\$9.12			
9,500 lumen								
(Granville Acorn)	100	0.128	532	\$8.22	\$9.23			
22,000 lumen		AV		-				
(Rectrinear)	200	0.246	1.023	\$11.67	\$13.10			
50,000 lumen (Rectificar)	400	0.471	1.050	*15.44	617.77			
50,000 lumen	400	0.471	1,959	\$15.44	\$17.33			
(Sethack)	400	0.471	1.959	\$15.44	\$17.33			
formard.	400	0.4/1	1,333	410.44	411.93			

Boone County page 4C cont. Sept. 12, 2019

a. 10,000 lumen Mercury Vapor

MW-LT Pole-25" MH-Style C-Boston		
	\$24:73	Discontinued
MW-LT Pole Pole-12" MH-Style D-Alu		
Constitution of the same	\$9.21	\$10.34
MW-Light Pole-12' MH-Style E-Alum		
	\$9.30	Discontinued
MW-Light Pole-12' MH-Style F-Alum		erion-Black Pri
	\$9.95	\$11.18
MW-15210-Galleria Anchor Base-20	Bronze Steel-DLE	
	\$8.32	Discontinued
MW-15210-Galleria Anchor Base-30		Discount of the last
IE 11-13510-00 ici la Unici ini parse-20	19.84	Discontinued
Indicated a new account of		Discullinates
MW-15210-Galleria Anchor Base-35		a considerati
	\$28.29	Discentinued
MW-15310-35' MH Aluminum Direct		
	\$15.74	Discontinued
MW-15320-30' Mounting Height Alu	minum Anchor Base	Pole-OLE
	\$12.13	Discontinued
MW-15320-35' Mounting Height Alur		
The state of the s	\$11:80	Discontinued
MW:15320-40' Mounting Height Alu		
WILL TOSEO-40 WORLDINE USERIC SOON	\$14.59	Discontinued
MW-Pols-30-7	\$5.77	Discontinued
MW-Pole-35-5	\$6.27	Discontinued
MW:Pole-40-4	\$9.44	Discontinued
MW-Pole-45-4	\$9.79	Discontinued
15 Style A - Fluted - for Shroud - Ale	minum Direct Burie	d Pole
	N/A	\$5.08
20' Style A - Fluted - for Shroud - Alt		
to othe v - Large - let outons - Vi	N/A	\$5.66
15' Style A - Smooth - for Shroud - A		
19 2(Ale W - 2)(100 III - 10) 2((100 - W		\$3.35
	N/A	
20' Style A - Smooth - for Shroud - A		
	N/A	\$5.22
Shroud - Standard Style for anchor b	ase poles	
	N/A	\$2.45
Shroud - Style B Pole for smooth and	fluted poles	
	N/A	\$2.30
Shroud - Style C Pole for smooth and	flerted noises	
	N/A	\$2.21
Shroud - Style D Pole for smooth and		
Sillong - Style D Fole for subject only		\$2.38
	N/A	44,30
DOLF COLUMN STICK	The state of the s	
POLE FOUNDATION		1 1 1 1 1 1 1 1
Description		rge Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A-	\$10.33
Flush - Pre-fabricated - Style B Pole	N/A	\$9,31
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94
Flush - Pre-febricated - Style E Pole	N/A	\$10.33
Flush - Pre-fabricated - Style F Pole		\$9.31
Flush - Pre-labricated - Style D Pole		\$9.07
Revesi - Pre-labricated - Style A Pol		
Hevesi - PTE-ISDICERS - Style A PO	o N/A	\$10.97
Reveal - Pre-fabricated - Style B Pol		\$11.73
Reveal - Pre-fabricated - Style C Pol		\$11:72
Reveal - Pre-fabricated - Style D Po		\$11.72
Reveal - Pre-fabricated - Style E Pol		\$11:72
Reveal - Pre-jabricated - Style F Pol		\$10.25
Screw-in Foundation	N/A	\$5:76
	7 1 1	412

250	0.29	2 1 21	5 \$1	716	\$19.26
Each increment of 25 feet of :					
the pole base (added to Rate)					
Streetlight units served overh	was and			.77	\$0.86
a. 2,500 lumen Incandescen		n come			
189	0.18	9 786	\$7	26	\$8.15
b. 2,500 Jumen Mercury Vapo					
100	0.10	9 453	\$6	.87	\$7.71
c. 21,000 lumen Mercury Var 400	0.46	0 1.91	4 5)	0.89	\$12.23
Customer Owned					
Steel boulevard units served	undergr	ound with	h limited r	naintenani	ce by
Company					
 a. 2,500 lumen Incandescen 148 	0.14		95	.56	\$6.24
b. 2,500 lumen Incandescen			**	.50	40.64
189		9 786	\$7	.07	\$7.94
Street Lighting S	ervice-	Custom	ar Owned	- Rate 50	
(Elec		iff Sheet			
Base Rate	1	cont .	None !		200
Fixture Description	Lamp Watts	kW/ Unit	AMOUNT	Rate/Itel	Proposed t Rate/Unit
Standard Fixture (Cobra Hear		Otal	wall ning	NAMES OF	L RELEVORS
Mercury Vapor					
		0.193		\$4.28	\$4.80
10,000 lumen		0.275	1,144	\$5.45	\$6.12
	400	0.430	1,789	\$7.56	\$8.49
Metal Halide		0.100	000		44.00
	175 250	0.193	803 1,144	\$4.28 \$5.45	\$4.80
20,500 lumen 36,000 lumen	400	0.430	1,789	\$7.56	\$8:49
Sodium Vapor	700	0.400	2,703	41.30	40.45
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 fumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7,08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture					
7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (histophane)	1/3	0.210	9/4	43.44	90,11
(Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)		0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6:11
Metal Halide					
14,000 lumen	22.5	16.	141	42.23	24.44
(Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen	175	0.010	074		00.11
(Granville Acorn) 14,000 lumen (Gas Replica	175	0.210	874 874	\$5.44 \$5.44	\$6.11 \$6.11
Sodium Vapor	11/2	0,210	014	***	\$0.11
9,500 lumen					
(Toym & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionaire)		0.117	487	\$5.07	\$5.69
9,500 lumen	EST				
(Granville Acorn)	100	0,128	532	\$5.29	\$5,94
9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Holophane)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)		0.128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)		0.246	1,023	\$6.68	\$7,50
50,000 luman (Rectilinear)	400	0.471	1,959	\$8.84	\$9,92
	35.00	25/2	000	100	The second

Rider PPS — Premier Power Service Rider (Electric Tariff Sheet No. 70) Monthly Service Payment Current Rate Correin name
Estimated Levelized Deparity Cost + Estimated Expenses
Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current (Rate in addition to charges for service furnished under the applicable standard rate. Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility Proposed Rate.

No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Rider X — Line Extension Policy Rider (Electric Tariff Sheet Mo. 72) Current Rate.
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, previded the customer establishes credit in a manner satisfactory to the Company

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross anguel revenue, the customer may be required to guarantee, for a period of figure (5) years, a monthly bill of end (1) percent of the line estession cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been separate or rec-satisfactory to the Company; the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, treatly-live (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

There are no proposed rate changes to this rider.

Rider LM — Load Management Rider (Electric Yariff Sheet No. 73) Additional customer charge per installed time-of-use or interval data recorder

Proposed Rate
No Proposed Rate Changes to this Rider

Rider AMO – Advanced Mater Opt-Ont (AMO) – Residential
(Electric Tariff Sheet No. 74)

Current Rate Proposed Rate
ma fee \$100.00 No Proposed Rate
Changes to this Rider One-time fee Ongoing fee per month \$25.00

Rider ESM - Environmental Surcharga Mechaelem Rider.
(Electric Yariff Sheet No. 78)
Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/
average total monthly revenue.
Proposed Rate
No. Immosed Rate (Propose to Mr. Billing)

No Proposed Rate Changes to this Rider



Rider DSMR -- Demand Side Management Rate (Ejectric Terriff Sheet He. 78)

	Current Rete	Proposed Hate
Home Energy Assistance Program		
(Residential) per month	\$0.10	No Proposed Rate
		Changes to this Rider
Residential DSMR per kWh	0:7967¢	
Nonresidential distribution service		
DSMR per kWh "	0,2576¢	
Nonresidential transmission service		
DSMR per kWh	0.0183¢	

Rider BDP — Backup Delivery Point Capacity Rider (Ejectric Tariff Sheet Ro. 78)

- Current Rate:

 1: Cannection Fee
 The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
- Menthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the entracted amount of backup delivery point capacity.
- the electricated amount of eacoup enemy point capacity.

 3. The custamine shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company abbasit such request for additional delivery points. The terms of payment may be made initially or ever a pre-determined term mutually agreeable to Company and eacothere that shall not exceed the initially agreeable to Company and eacothere that shall not exceed the initial material. In an expect for a service under this Rider, Company engineers will conduct a thorough review of the customar's request and the circuits affected by the request. The customar's capacity never will be weighted against the capacity evaluable on the circuit, anticipated lead growth on the circuit, and any feature construction plains that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Frei Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80) Foel Adjustment Clause per kWh Current Rate

Current Rate
Expense of fuel in second preceding month/sales in the second preceding
manth = \$0.025 at
Propessed Rate
No Proposed Rate
No Prop

Rider PSM - Off-System Power Sales and Emission Allewance Sales Profit Sharing Mechanism (Electric Tartif Shoot No. 82)

Data Communication	Down a Barba	Description of Plate
Rate Group	Current Rate (\$/kWh)	Proposed Rate (\$/kWh)
		(a/ KYIR)
Rate RS — Residential Service	0.000163	
Rate DS - Service at Secondary Distri		
And the second second	0.000163	No Proposed
Rate DP Service at Primary Distribu	tion Voltage	Rate Changes
at the	0.000163	to this Rider
Rate DT - Time-of-Day Rate for Service	at Distribution Ve	eltege
the street of th	0.000163	113 2 2
Rate EH - Optional Rate for Electric S.		
The state of the s	0.000163	
Rata GS-FL General Service Rate for		
Using GS-LF - Getter of Set Aires were in	0.000163	
mist on carrier of the carrier	0.000163	
Rate SP - Seasonal Sports Service		
Rate SL - Street Lighting Service	0,000153	
Rate TL - Traffic Lighting Service	0,000163	
Rate UOLS - Unmetered Outdoor Light		
multiple of the control of the contr	0.000163	
Rate HSU - Street Lighting Service for	Non-Standard Uni	ta
	0.000163	
Rate SO - Street Lighting Service - Co	ustomer Owned	
	0.000163	
Rate SE - Street Lighting Service - O	verticad Fourvalent	
	0.000163	
Rate LED - LED Street Lighting Service		
read can - can dispet Eighting delvic	0.000163	
Date TT The is Now Best St. Paris		A. Balance

Rate TT -- Time-of-Day Rate for Service at Transmission Voltage 0.000163
Other 0.000163 Rider BR - Brown Field Development Rider

edunbananc combaning banana	1	de
	Estimated Energy Used	\$1,000 + External Energy Used
Reconnect Gas & Electric at	same time	
	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at	same time as Gas Service	
	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60
Charge for Reconne	ction of Service (Gas Tar	tff Sheet No. 81)
	Current Rate	Proposed Rate
Equipment tampering penalt	y (Residential)	11 17 15 11
	Estimated Gas Used	\$200 + Estimate Gas Used
Equipment tempering penalt	y (Tionresidential)	
	Estimated Gas Used	\$1,000 + Estimat Gas Used
Reconnect Gas & Electric at	same time	
	188	Discontinued
Reconnection at the pole at	same time as Gas Service	
	\$150	Discontinued

Cogeneration and Small Power Production Sale and Purchase — 100 kW or less (Heetric Tariff Sheet Ho. 93)

Tyro-user pole annual rental per foot Three-user pole annual rental per foot

Distribution Pale Attachments - Rate DPA (Hectric Tariff Sheet No. 92)

Correct Rate Propes \$5.92 \$8.76 \$4.95

Energy Purchase Rate per KWh	Current Rate 2:7645¢	Proposed Rate 3,2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Parchase Greater than 100 kW (Electric Tariff Sheet No. 84) Current Rate PJM Real-Time Locatio Locational Marginal Price Marginal Price

Capacity Purchase Rate per kW per mor 13.07 \$4.00

	Current Rate	Proposed Ra
Energy Delivery Charge (Credit) per	Wh from Custome	Base Load
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183.00	\$183,00

Duka Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA — Green Source Advantage (Electric Terriff Sheet Ho. 87)

An amount computed under the GSA Castemer's(s') primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- CSA Product Charge The GSA Product Charge shall be equal to the
 megotistist price (S/MHh). The monthly GSA Product Charge shall be
 determined by multiplying the negotistist price times the energy produced
 by the GSA reality during the billing price. These funds will be collected
 by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit The GSA Bill Credit is the sion of all PIM credits and charges received by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12,54% over current total electric revenues to Duke Energy Kentucky.

Rate DT - Time-of-Day Rate for Service	ce at Distribut	tion Voltage	
	502,259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric S	pace Heating		
	19,383	\$156,21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL - General Service Rate fo	r Small Fixed	Loads	
	544	\$6.54	10.1%
Rate DP Service at Primary Distribu	tion Voltage		
	164,677	\$2,051,02	11.4%
Rate TT Time-of-Day Rate for Service	ce at Transmit	ssion Voltage	
	1,478.731	\$8,006,54	7.5%
Rate SL - Street Lighting Service*	- 78	\$1.71	10.6%
Rate TL - Traffic Lighting Service*	15	40.09	10.7%
Rate UOLS - Ummstered Outdoor Light	ting Electric S	ervice *	
The state of the s	53 .	\$0.25	11.4%
Rate NSU - Street Lighting Service for	r Non-Standa	rd Units*	
	49	10.92	10.5%
Rate SC - Street Lighting Service - C	ustomer Own	nd*	
	47	\$0.23	11.7%
Rate SE - Street Lighting Service - 0	verbead Equin	alest*	
ALERS STATE OF THE	60	\$0.97	10.7%
Rate RTP - Experimental Real Time P	ricing Program	0	
	201-362	\$1,658,65	8.4%
Interdepartmental 7 7	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges :	N/A	\$0.00	0.0%
Rate DPA - Pele and Line Attachment	s (per attach)	ment)	
	N/A	\$0.22	48.7%

*For lighting schedules, values represent everage monthly kWh usage per

The rates contained in this netice are the rates proposed by Duka Energy Kentucky; hereway, the Rentiscky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this

Any corporation, esociation, body politic or person with a substantial interest in the nester may, by written request within thirty (30) days after publication of this netice of the proposed rate change, request lawns to intervent interventor. may be partiale beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.D. Red (51); 211 Server Boudward! Frieldfort Kentucky 40062–0515, and shall set forth the grounds for the request including the status and interest of the party, if the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

may thus man account on an appearance. Intervences may obtain copies of the application and other filings made by the Company by requesting same through email at DEDinquisies. Golden-energy, com or by belephone at 513.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's without at http://psc.by.gov, at the commission's office at 211 Source Bouldward, Frankfort, Kanthody, Monday through Friday, 8 a.m., to 4:30 p.m., and at the following Company office: 1262 Cox Read, Erlanger, Kenbucky 410116. Comments regarding the application may be automitted to the Public Source Commission through its mebalts or by mell at the following commission's address.

For further information contact-

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 502.564.3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513,287,4366

Discount to Demand Charge	Current Discount	Proposed Discount
First 12-month paried	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Ride
Third 12-month period	30%	octonicas no crito Crito.
Fourth 12-month period	20%	
Fifth 12-month period	10%	

nt to Total Bill excluding Current Discount Up to 50% for 1 year Proposed Discount
No Proposed Rate Changes to this Rider

Rider OP — Duko Energy's GeREEN Kentreky Green Power/Carbon
Offset Rider (Electric Tariff Sheet No. 88)
Green Power rate per 100-Wh block
Curren Rate
\$10.00 No Proposed Rate Changes to this Ride

No Proposed Rate Changes to this Rider

Rider HM -- Net Metering (Electric Tariff Sheet He. 89)

Ridder Ilin — met meterning (Espectro Farrit Sheet Me, Bu)

Carmant Rate
ANALASILITY

Nationary is available to eligible customer-generators in the Company's
service terribory, upon request, and on a first-come, first-served basis up
to a cumulative capacity of 1% of the Company's single hour peak lead in Kentucky during the previous year.

There are no proposed rate changes to this rider-

Bad Check Charge (Electric Tariff Sheet No. 90)

Current Rate Proposed Rate
ee \$11100 No Proposed Ra Proposed Rate
No Proposed Rate
Changes to this Rider Bad Check Fee

Charge for Reconnection of Service (Electric Tariff Sheet He, 91)

Correct Rate Proposed Rate Reconnections that can be accomplished remotely \$3,45 \$3.45 \$5.8i
Reconnections that cannot be accomplished remotely
\$75 \$60

Equipment tempering penalty (Residential)

Estimated Energy Used \$200 + Estimated Energy Used

Total Increase (\$) Intrease (%) Rata RS — Residential Service \$2
Rata DS — Service at Distribution Voltage \$1
Rata DT — Time-of-Day Rata for Service at Distrib \$23,311,832 10.5% \$11:262.263 Rate EH - Optional Rate for Electric Space He \$75,363 \$3.757 Rate SP - Seasonal Sports Service \$3,757 Rate GS-FL - General Service Rate for Small Fixed Leads \$72,368 10.6% Rate DP - Service at Primary Distribution Voltage \$185 391 11.5% Rata TT — Time-of-Day Rate for Service at Transmission Voltage \$1,126,489 7.5% Rate SL - Street Lighting Service 316, 202
Rata TL - Traffic Lighting Service 36, 203
Rate UOL3 - Unimatered Outdoor Lighting Service Service 322, 259
Rate NSU - Street Lighting Service for Non-Standard Units 10.7% 11.1% 11,3% Rate SO — Street Lighting Service — Customer Owned \$459 \$8 450 10.6% 11.3% Rate SE - Street Lighting Service - Overhead Equivalent Rate RTP — Experimental Real Time Pricing Program \$66,330 10.6% 10.2% 12.5% 12.5% Interdepartmental Special Contracts Reconnection Charges Rate OPA — Pole and Line Attachments \$7,377 \$2,113 \$16,138 \$104,796

The average monthly bill for each customer class to which the pro

will apply will increase approximat	Ayerage HWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS — Residential Service	941	\$14.88	16.3%
Rate DS — Service at Distribution V	6,963	\$85.43	10.3%

Boone County page 5C cont. Sept. 12, 2019



Buke Energy Rentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankert, Kentucky of an adjustment of electric raties and charges proposed to become effective an and after October 3, 2019. The commission has docketed this proceeding as Case No. 2019-00271.

The proposed electric ra	etes are applicable to the follow	ving communities:
Alexandria	Elsmere +	Ludiow
Bellevue	Erlanger	Melbourne
Boone County	Fairview .	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Undon
Crestview Hills	Kenten County .	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
	The second secon	

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-	Rate RS (Electric Tariff S	Sheet No. 30)
Customer Charge per month	Current Rate	Proposed Rate \$14.00
Energy Charge per kWh All kWh	7.1650)	8.4272¢

Service at Secondary Distribution Voltage-Rate DS

(cidenie	tatiti susot un' ani	
	Current Rate	Proposed Rate
Gustomer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		THE PARTY
First 6,000 kWh	8.0200¢	9.1238¢
Next 300 kWh/kW	4.9232¢	5.6008€
Additional kWh	4.0317¢	4.5866¢
Non-Church Cap Rate per kWh	23.6915€	26.9521¢
Church Cap Rate per kWb	14.5445¢	16.5461€

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Teriff Shoot No. 41)

	Liner	to see its owners was a	M. Commission of the Commissio
		Current Rate	Proposed Rate
Customer	Charge per month	The same	
Single F	hase Service	\$63.50	\$65.00
Three P	hase Service	\$127.00	\$130.00
Primary	Voltage Service	\$138.00	\$138.00
Demand (Charge per kW		
	r On Peak kW	\$13:78	\$15.45
Summe	r Off Peak kW	\$1:24	\$1.39
: Winter	On Peak kW	\$13.04	\$14.62
Winter	Off Peak kW	\$1.24	\$1.39
Energy Cl	targe per kWh		
	r On Peak kWh	4.3450¢	4.8712#
Summe	r OH Peak killh	3.5582¢	3.9890¢
Winter	On Peak kWh	4.1479¢	4.6499c
	Off PROJE WAY	3.55824	3.98902

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

(Electri	le Tariff Sheet No. 51)	
	Current Rate	Proposed Rate
Customer Charge per month	\$500.00	\$500.00
Demand Charge per.kW		
Summer On Peak kW	- \$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1,32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	* \$1.22	\$1.32
Energy Charge per kWh		
Summer On Peak kWh	4,9051¢	5.3207¢
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.6826¢	5.0794¢
Winter Off Peak kWh	4.0168¢	4.3571¢
The second secon	The second secon	

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

		Current Rate	Proposed R
Administrativ	e Charge per mont	h	
(plus the app	repriate Gustomer	Charge) \$50.00	\$50.00
Monthly Trans	smission and Distri	buties	
Reservation (harge (per kW)	91 1	
Rate DS Ser	condary Distributio	a \$4,7126	\$5.6950
Rate DT Dis	tribution Service	\$5.8517 -	37.2281
Rate DP Pro	mary Distribution	\$5.9794	\$7.7448
Rate TT Tra	namission Service	\$2.6391	\$3:1192
3793132		2 10	

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

OVERHEAD DISTRIBUTION AREA	Lamp. Watts		Annual kWh	Current Rafe/Unit	Propose Rate/Ur
Standard Fixture (Cobra Head)					
Mercury Vapor	and the				
7,000 lumen	175	0:193	803	\$7.27	\$8.15
7,000 luman (Open Refractor)	175	0.205	853	\$5.07	\$6.81
10,000 lumen	250	0.275	11144	\$8,39	\$9.42
21,800 lumen d	400	0.430	1:789	\$11.23	\$12.61
Metal Halide			-		
14,000 lumen	175	0.193	803	\$7.27	\$8.15
20,500 lumen *	250	0.275	1:144	\$8:39	\$9.42
36,000 lumen	400	0.430	1,789	\$11123	\$12.61
Sodium Vapor	64	The same			
9,500 lumen	100	0.117	487	\$8:04	\$9.03
9,500 lumen (Spen Refractor)	100	0.117	487	\$6.04	\$6.78
16,000 lumen -	150	0.171	711	\$8.77	\$9.85
22,000 lumen	200	0.228	948	\$11.37	\$12.76
27,500 lumen *	250	0.275	948	\$11.37	\$12.75
50,000 lumen - *	400	0.471	1.959	\$15.28	\$17.15
Decorative Fictures		- 1			200
Sodium Vapor	5				
9,500 fumen (Rechinear)	100	0.117 -	487	\$10.00	\$11.23
22,000 lumen (Recklinear)	200	0.245	1,023	\$12.36	\$13.88
50 000 luman (Pactulmane)	1400	0.471	0301	\$16.25	\$10.25

50,000 lumen (Setback) 400 0.471 1959 \$16.35 \$18.36 56,000 lumen (Setback) 400 0.471 -1,959 \$24.31 \$27.29 Sparse of Secondary Wiston (set month for each insurance of 50 fast)

of secondary wiring beyond the fi	rst-150	feet free	n the po	(e)	
		1		\$0.53	\$0.60
UNDERGROUND DISTRIBUTION AREA	Lamp Watts	W/. Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Forture (Cebra Head) Mercury Vapor			120		
7,000 Jumen - 104,004	175	0.210	874	\$7,40	\$8.31
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$5.81
10,000 Jumen	250	0.292	1,215	\$8,54	\$9.59
21;000 lumen	400	0,460	1,914	\$11.50	\$12.91

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rat
Where the Company supplies et	nergy only (per kWh)	
	3.8903¢	4.3575¢
Where the Company supplies er and the Company has agreed to		
signal equipment (per kWh)	2.15434	2.4185¢
Where the Company supplies of limited maintenance for traffic		
	6.0446e	6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS

(Electric	Tariff Sheet No. 62)	
Energy Charge per kWh All kWh	Current Rate 3.8305¢	Proposed Rate 4.3003¢

	(Electric					
Energy Charge per kWh			rrent Rai	18		ed Rate
All kWh		3.5	305¢		4:3003	l#
Current Rates (Per Unit	Per Mont	h)				
FIXTURES Initial	Lamp	Monthly				
	Wattage	XWh	Fixture	Maint.	Fixture	Maint.
50W Standard LED-Bla	ck					
+ 4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76
70W Standard LED-Bla						
6;261	70	24	\$4.92	\$4.24	\$5.52	\$4.76
110W Standard LED-BL			100			
9,336	110	38	\$5.58	\$4.24	\$6.26	\$4.76
150W Standard LED-BI			-	3		
12,542		52	\$7.39	\$4.24	\$8.30	\$4.76
220W Standard LED-BI		40	** **	Ar 17	***	+
18,641	220	76 .	\$6.58	\$5.17	\$9.41	45.80
280W Standard LED-B: 24,191	280	97	e10.31	\$5.17	\$11.57	****
50W Deluxe Acom LED-		3/	\$10.31	93.11	\$11:01	\$3.80
5.147	50	17	e14 20	\$4.24	\$15.14	*470
50W Acem LED-Black	30	и	\$14,36	94.24	\$10.14	34.70
5.147	50	17	€17.0E	\$4.24	*11 SE	4475
50W Mini Bell LED-Blac		**	412.30	94.64	41470	94.70
4.500	50	17	\$12.22	\$4.24	\$13.72	\$4.76
70W Bell LED-Black	30		Altrick	97-67	410'1F	44.10
5.508	70	24	\$15.56	\$4.24	\$17.47	\$4.76
50W Traditional LED-BI	ack	200	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			100
3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Open Traditional L	ED-Black					
3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Enterprise LED-BL	ack					
3,880	50	17	\$12.62	\$4.24	\$14.17	\$4.76
70W LED Open Deluxe /						
6,500	70	24	\$14.02	\$4.24	\$15.74	\$4.75
150W LED Teardrop						
12,500	150	52	\$18.83	\$4.24	\$21.14	\$4.76
50W LED Teardrop Pede		1276				
4,500	50	17	\$15.28	\$4.24	\$17.15	\$4.76
220W LED Shoebax	000	70	£12.04	er 12	****	40 mm
	220	76		\$5.17	\$14.64	\$5,80
LED 50W 4521 Lumens 4.521	Standard 50	17		\$4,24	Discont	insed i
LED 70W 6261 Lumens					aracan.	hand.
6,261		24		\$4.24	Discont	house
LED 110W 9336 Lumen						minth.
9,335					Discont	

Campbell County page 3C cont. Aug. 29, 2019

First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)
Appellonas KW Un PBak	(\$0.54)	(\$0.01)
Optional Rate for Ele		
(Electric T	ariff Sheet No. 42)	
	Corrent Rate	Proposed Rati
Winter Period		
Customer Charge per month	-	
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kitch	5.2202¢	7.0482¢
Seasonal Sports Service-Re	ste SP (Electric Ta	riff Sheet No. 43)
	Current Rate	
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130∉	11.1052¢
Optional Unmetered General	Samlas Data Fin S	mall Flood Large
	tric Tariff Sheet N	
	Current Rate	Proposed Rati
For loads based on a range of 540 t		7 1000000 1100
use per month of the rated capacity	of the	
connected equipment (per kWh)	8 27084	9,3089¢
For loads of lass than 540 hours us		2,54039
month of the rated capacity of the		
equipment (per kWh)	9,5240∉	10.7269¢
M nimum per month	\$2.98	\$3.36
Service at Primary Distribu	tion Voltage Appli ariff Sheet No. 45)	cability-Rate DP
(Execute I	Current Rate	Proposed Rati
Customer Charge per month	Current mate	Proposeu nati
Primary Voltage Service	2117.00	#117AB
Demand Charge per kW	\$117,00	\$117.00
	47.00	****
All kW	\$7.92	\$9.02
Energy Charge per kWh	F1000)	- 10000
First 300 kWh/kW	5.10924	5.8203¢
Additional kWh	4.3219¢	4.92124
Maximum monthly rate per kWh	24.1312¢	27.4835€
		xeluding the custom
chart	ge, electric fuel	charge and all
comp	DSM charges	applicable riders)

Metal Halide	100	10.50	PART		The It
14,000 fumen	175	0.210	874	\$7.40	\$8,31
20,500 lumen	250	0.292	1 215	\$8.54	\$9.59
35,000 tumen	400	0 460	1,914	\$11.50	\$12.91
Sodium Vapor	100	0.117	407	\$8.04	19 03
9,500 lumen	100	0.117	487		44.00
9,500 lumen (Open Refractor)	100	D 117 0.171	487 711	\$6.12	\$6.87
16,000 lumen 22,000 lumen	200	0.228	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1.959	\$15.28	\$17.15
Decorative Firtures	400	0,471	1,333	\$10.50	\$17/10
Mercury Vapor					
	175	0.205	853	\$7.65	\$8.59
7,000 lumen (Holophane)	175	0.210	874	\$9.61	\$10.79
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65
7,000 lumen (Granville)	175	D.205	853	\$7:73	\$8.68
7,000 Jumen (Aspen)	175	0.210	874	\$13.91	\$15.62
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$7.54	\$8.58
14,000 lumen (Granville Acorn)	175	0,210	874	\$13,91	\$15.62
14,000 fumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74
Sodium Vapor					
9,500 lumen (Town & Country)	100	0,117	487	\$11.17	\$12,54
9,500 lumen (Holophane)	100	0.128	532	\$12:10	\$13.50
9,500 lumen (Rectilinear)	100	0.117	487	\$9.02	\$10,19
9,500 (uman (Gas Replica)	001	0.128	532	\$22.75	\$25.5
9,500 lumen (Aspen)	100	0,128	532	\$14.09	\$15.87
9,500 Juman (Traditionaire)	100	0,117	487	\$1117	\$12,5
9,500 lumen (Granyille Acorn)	100	0,128	532	\$14.09	\$15.83
22,000 lumen (Rectifinear)	200	0.246	1,023	\$12.42	\$13.94
50,000 lumen (Rectilinear) 50,000 lumen (Setback)	400	0.471	1,959	\$16.41	\$18.42
20,000 linusu (20thsch)	400	0.4/1	1,353	\$64.31	3L1.C
POLE CHARGES			Curr	ent	Propose
Poje Description	P	de Type	Rate	/Pole	Rate/Po
Wood					
17 foot (wood laminated)	W	17	\$4.5	0	\$5.05
30 foot	W	30	\$4.4		\$4.98
35 (oot		35	\$4.5		\$5.05
40 foot	H	40	\$5.3	9	\$5.05
Aluminum			ALC:		
12 foot (decorative)	A		\$12		\$13.73
28 (001	A		\$7,0		\$7.96
28 foot (heavy duty)		28H	\$7.1		\$8.04
30 foot (anchor base)	A	30	\$14.	16	\$15.90
Fiberglass	P	- 3			Ares
17 foot	T.		\$4,5		\$5,05
12 foot (decorative)	F		\$13		\$14.76
30 foot (brenze)	12.		\$8.5		\$9.61
35 foot (bronze)	F	13	\$8.7	3	\$9.87
	100	27	100	23	\$12.98
			\$11.		\$19.57
27 foot (11 gauge)					
27 foot (3 gauge)		27H			412.01
	ionth!	or.each	increme	nt of	

The second secon					
LED 150W 12642 Lum	ens Stand	lard LED-I	Black Type	III 400	OK INTERNATIONAL
12,642	150	52	\$7.39		Discontinued
LED 150W-13156 Lum					
13.156	150	52	\$7.39	\$4.24	Discontinued
LED 220W 18642 Lum					
18,642	220	76	\$8.38		Discontinued
LED 280W 24191 Lum					
24,191	280	97	\$10.31	\$5.17	Discontinued
LED 50W Deluxe Acon	n-Black Ty		OK		
5,147	50	17	\$14.38	\$4.24	Discontinued
LED 70W Open Deluxe	Acorn-Bb	ack Type I	II 4000K		
6,500	70	24	\$14.02	\$4.74	Discontinued
LED 50W Acom-Black	Parket Street	17 CO	917.00	41.4	wild in the
5,147	50	17	\$12.96	24.74	Discontinued
					Diacontinopo
LED 50W Mini Bell LE					A
4,500	50	17	\$12.22		Discontinued
LED 70W 5508 Lumer					
5,508	70	24	\$15.56	\$4.24	Discontinued.
LED 50W Traditional-I	Black Type	III 40002	10		
3:303	50	17	\$9.39	\$4.24	Discontinued
LED 50W Open Traditi		k Type III			
3.230	50	17		\$4.24	Discontinued
LED 50W Enterprise-8		Charles of Street,		97.69	- Non-Emply
	50	17	\$12.62	***	Discontinued
3,880				34.24	Dizcournings
LED 150W Enterprise				and the	La company
12,500		52	\$18.83		Discontinued
LED 50W Teardrop Pe					
4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W Shoebox-B	lack Type	V 4000K			
18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sanibel			11105037	RIELICE.	THE PERSON NAMED IN
39,000	150	52	\$15.56	\$4.74	\$17.47 \$4.76
420W LED Shoebox	100	AL DO	412.30	44.54	411.71 47.70
	198	140	410.10	PE 17	
39,078	420	145	\$19.46	92 11	\$21.85 \$5.80
50W Heighborhood	Charles .	1		John .	Talle 194
5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
50W Neighborhood w					
5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED Sheebox					
57,000	530	1B4	N/A	N/A	\$26.55 \$5.80
150W Clermont LED	WANTE ST	SMinstell T		100	70000
12,500	150	52	N/A	N/A	\$25.19 \$4.76
	130	32	PVA	140	\$60'12 \$4 \p
130W Flood LED	120	ARCHE!	Calla	1114	40.00
14,715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood LED	1 44 6				
32,779	260	90	N/A	N/A	\$13.61 \$4.76
50W Monticello LED					
4,157	50	17	N/A	N/A	\$15.82 \$4.75
50W Mitchell Finlal	3 75 7	OHO!	ME	20/1	The state of the s
5,578	50	17	N/A	N/A	\$15.95 \$4.76
50W Mitchell Ribs, Ba				-NA	\$10.55 \$1.10
				33/8	P1757 44 76
5,678	50	17	N/A	N/A	\$17.57 \$4.76
50W Mitchell Top Hat		4.5			Commission
5,678	50	17	N/A	N/A	\$15.95 \$4.76



		n,	

50W Mitchell Top Hat with Ribs, E 5,678 50	17	N/A	N/A	\$17.57 \$5.80
50W Open Monticello LED 4,157 50	17	N/A	N/A	\$16.75 \$5.80
POLES		Current C	harra	Proposed Charge
Description			10-29	
12' C-Post Top-Anchor Base-Blai 25' C-Davit Bracket-Anchor	tk .	\$9.30		\$10.44
Base-Black 25' C-Boston Harber Bracket-And		\$24.45		\$27.46
Base-Black		\$24.73		\$27.76
12' E-AL-Anchor Base-Black		\$9.30		\$10.44
35' AL-Side Mounted-Direct		01E 74		¢17.67
Buried Pole		\$15.74		\$17.67
30' AL-Side Mounted-Anchor Bas		\$12.13		\$13.62
35, AL-Side Mounted-Anchor Bas		\$11.80		\$13.25
40" AL-Side Mounted-Anchor Bas		\$14.59		\$16.38
30' Class 7 Wood Pole		\$5.77		\$6.48
35' Class 5 Wood Pole		\$6.27		\$7.04
40', Class 4 Wood Pole		\$9.44		\$10.60
15' Class 4 Wood Pole		\$9.79		\$10.99
20 Galleria Anchor Base Pole		\$8.32		Discentinued
30' Galleria Anchor Base Pole		\$9.84		Discontinued
15' Galleria Anchor Base Pole	130	\$28.29	-100-	Discontinued
HW-Light Pole-12" MH-Style A-A			Base-To	
		\$5.64		\$6,33
FW-Light Pole-Post Top-12" MH-	Style /	4-Alum-Di \$4.83	rect Buri	ed-Top Tenen-Black \$5.42
Light Pole-15' MH-Style A-Alumin			s-Ten Te	
	100	\$5.80		\$6.51
ight Pole-15' MH-Style A-Alumin			d Too To	
This Lose-12 wul-24/16 W-William			e-100 10	15.64 -
		\$5.02		
Light Pole-20' MH-Style A-Alumi			e-100 te	
		\$6.08		\$6.83
Light Pole-20' MH-Style A-Alumin			id-Top Te	
		\$9.32		\$10.46
Light Pole-25' MH-Style A-Alumia	num-A	nchor Bas	a-Top Te	non-Black
		\$7.21	3334	\$8.09
Light Pole-25' MH-Style A-Alumin			d-Ton Te	
		\$10.39		\$11:66
Light Pole-30' MH-Style A-Alumin				
office one an instructive w-women		\$8.52	a-tob te	
CALBO - BOTTON PLAN CO.				\$9.56
Jght Pole-30" MH-Style A-Alumin			o-lop te	
		\$11.56	24	\$12.98
Light Pale-35' MH-Style A-Alumin			e-log le	
		\$9.84		\$11.05
Ight Pole-35' MH-Style A-Alumin	num-0	trect Buris	d-Top Te	non-Black
		\$12.49	100	\$14.02
AW-Light Pole-12 MH-Style B-A			Rasa-Te	
	- Cherit	\$5.87	P-036,11	\$7.71
AND I CAN DATE TO THE CALL OF THE	ant T		abou Da	
HW-Light Pole-12' MH-Style C-P	DST 10		CHO! BA	
	YOU	\$9.30	2000	\$10,44
WW-LT Pole-16' MH-Style C-Davi	t Brac			
		\$12.45		Discontinued
MW-Light Pole-25" MH-Style C-D	avit B	racket-Alo	m-Anch	or Base-TT-Black Pri
min-ught role-23 min-style u-s		\$24.46		Descentitued
MW-LT Pole-16" MM-Style C-Bost		\$24.46 rbor Brank	at-Al-Al	Discontinued R-TT-Black Pri

BRACKETS		
Description		Proposed Charge
14 inch bracket - wood pole - side mount	N/A	\$1.37
4 fast bracket - wood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	H/A	\$1.36
8 foot bracket - wood pole - side mount	N/A	\$2.19
0 foot bracket - wood pole - side mount	N/A	\$4.53
2 foot bracket - wood pole - side mount	Ñ/A	\$3.59
5 foot bracket - wood pole - side mount	N/A	\$4.37
foot bracket - metal pole - side mount	N/A	\$5.28
foot bracket - metal pole - side mount	N/A	\$5.64
foot bracket - metal pole - side mount	NA	\$5.67
3 foot bracket - metal pole - side mount	H/A	\$5.98
2 foot bracket - metal pole - side mount	N/A	\$6.80
5 foot bracket - metal pole - side mount	N/A	\$6.95
8 inch bracket - metal pole - double flood	Service !	
eunt - top mount	N/A	\$2.26
inch bracket - metal pole - single mount		
ip tenon	H/A	\$1.62
inch bracket - metal pole - double moun		
op tenon	N/A	\$2.01
inch bracket - metal pole - triple mount		
p tenon	N/A	\$2.48
l inch bracket - metal pole - quad mount		
p tenon	N/A	\$2.32
foot - metal pole - single - top tenon	N/A	\$2.44
foot - metal pole - double - top tenon	N/A	\$3.90
	N/A	\$7.94
foot - Boston Harbor - top tenon		
foot - Boston Harbor - top tenon	H/A	\$8.69
2 foot - Boston Harber Style C pole double		
	N/A	\$15,66
	N/A	\$8.44
inch - Coora head fixture for wood pele		\$1.20
inch - Flood light for wood pole	N/A %	\$1.35
	1,1	
ARING EQUIPMENT		
escription	Current Charge	Proposed Charge
econflary Pedestal (cost per unit)	N/A 5:	\$2.07
andhole (cost per unit)	N/A**	\$1.72
AL Duplex and Trench (cost per foot)	N/A	\$0.92
AL'Duplex and Tranch with conduit		4
ost per foot)	N/A	\$0.96
AL! Duplex with existing conduit	Hym.	43.3
	N/A	40.00 " " "
cost per foot)	N/A	\$0.89
AL Duplex and Bore with conduit	walle	
ost per foot)	N/A	\$1:10
ALI Duplex GH wire (cost per feet)	N/A	\$8.88
		S. Santana
Street Lighting Service for Hon-S	tandard Units -	Rate HSU
(Electric Tariff Sh	set No. 66)	1.
	nual Curren	t . Proposed
	W/Unit Rate/L	
		1
		4
outevard units served underground	7 .	
oulevard units served underground . 2,500 lumen Incandescent - Series	F 60 40	\$10.50
outevard units served underground 2,500 lumen Incandescent — Series 1 148 - 0.148 # 6	16 \$9.42	\$10.58
oulevard units served underground . 2,500 lumen Incandescent - Series	- 4.	\$10.58 \$8.22

Pole Description Wood	Pole Type	Current Rate/Pole	Proposed Rate/Pole
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
Customer Owned a	nd Maintaine	d Units	
		(kWh) will be mutual Where the average mo	ly agreed upon between

The monthly killowath-hour usage (WMN will be methally agreed upon between the Company and the customer? Where the average monthly usage is less than 150 kMn per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material place severead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kmn	Proposed per xvi
3.8305¢	4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tarill Sheet No. 69)

	Jessen.	te territ	Super no.	001	
Fixture Description	Lamp Watt	kW/ Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town &	Country	1			1000
	175	0.205	853	\$7.45	\$8.35
7,000 lumen (Holoph:				Barrie and	
Trion and the same	175	0.210	874	\$7.48	\$8.40
7,000 tumen (Gas Rei		0.230			
Tyens talment (and the)	175	0.210	874	\$7.48	\$8.40
7.000 lumen (Aspen)	210	0.240	014	42.40	30.70
The state of the s	175	0.210	874	\$7.48	\$8.40
Metal Halide	113	0.210	0,4	41.70	90.40
14,000 lumen (Traditi	on aire)				
14,000 idinent (ivent)	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granvi			033	41.40	90.30
14'non imital (mena	175	0.210	874	\$7,48	\$8.40
14,000 lumen (Gas Ri		0.210	0/4	\$1.40	\$0.40
Ta'nnn museu (maz ur	175	0.210	874	\$ 7.48	\$8.40
Sodium Vapor	113	0.210	0/4	3 1.40	\$0.4U
9,500 lumen					
	100	0.117	487	\$8.12	\$9.12
(Town & Country) 9.500 lumen	100	0.117	487	\$6.12	\$3.1C
	100	0.100	532	40.00	\$9.24
(Holophane)	100	0 128	532	\$8.23	\$9.24
9,500 lumen	100		***	40.00	****
(Rectifinear)	100	0.117	487	\$8.12	\$9.12
9,500 lumen		-		41.41	****
(Gas Replica)	100	0.128	532	\$8.22	\$9.23
= 9,500 lumen (Aspen)	100	0.128	532	\$8.22	\$9.23
9,500 lumen	2000				
' (Traditionaire)	100	0:117	487	\$8.12	\$9.12
. 9,500 lumen					
(Granville Acorn)	100	0,128	532	\$8.22	\$9.23
22,000 lumen					
(Rectilinear)	200	0.246	1,023	\$11.67	\$13.10
. 50,000 lumen					
(Rectifinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen					
(Sethack)	400	0.471	1,959	\$15.44	\$17.33

Campbell County page 4c cont. Aug. 29, 2011

HM-ET Pole-25 MM-Style C-Boston Har		TT-Black Pri Discontinued	ľ
MW-LT Pole Pole-12" MH-Style D-Alum-	Breakaway Anchor	Base TT Black Pri	
W-Light Pole-12 MH-Style E-Alum-An	\$9.21 chor Base-Top Tend	\$10.34 m-Black	
		Discontinued	e
AW-Light Pole-12 MH-Style F-Alum-An			U
	9.96	\$11.18	1
W-15210-Galleria Anchor Base-20' Bro		Discontinued	à
WW-15210-Galleria Anchor Base-30' Bri		Discoutioned	u
	19.84	Discontinued	ľ
MW-15210-Galleria Anchor Base-35' Bro			Н
	28.29	Discontinued	H
WW-15310-35' MH Aluminum Direct Emi			Ü
	\$15:74	Discontinued	l.
MW-15320-30' Mounting Height Aluminu	rm Anchor Base Po \$12.13	B-ULE Discontinued	III
MW-15320-35' Mounting Height Alumins			H
	\$11.80	Discontinued	H
MW-15320-40' Mounting Height Alumina			B
	\$14.59	Discontinued	
	577	Discontinued	
	6.27	Discontinued	III
	\$9.44 \$9.79	Discontinued Discontinued	
15' Style A - Fluted - for Shroud - Alumin			B
	Y/A	\$5.08	B
to Style A - Fluted - for Shroud - Alumir	num Direct Burled P	ole	W
	4/4	\$5.66	8
5 Style A - Smooth - for Shroud - Alum			M
10' Style A - Smooth - for Shroud - Alum	VA Journ Direct Durlad	\$3.35	H
		\$5.22	Į,
Shroud - Standard Style for anchor base			U
	N/A	\$2.45	1
ihroud - Style B Pole for smooth and flut			9
	V/A	\$2.30	n
hroud - Style C Pole for smooth and flui		#2 21	Ř.
Shroud - Style D Pole for smooth and flui	V/A ted notes	\$2.21	g
	9/A	\$2,38	8
		000	
POLE FOUNDATION			
Description		Proposed Charge	
Tush - Pre-febricated - Style A Pole	N/A	\$10.33	l.
Tush - Pre-fabricated - Style B Pole Tush - Pre-fabricated - Style C Pole	N/A	\$9.31	И
Tush - Pre-fabricated - Style E Pole	N/A N/A	\$10.33	
Jush - Pre-labricated - Style F Pole	N/A	\$9.31	
lush - Pre-fabricated - Style D Pole	N/A	\$9.07	I
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97	H
leveal - Pre-fabricated - Style B Pole	N/A	\$11173	
Reveal - Pre-fabricated - Style C Fole	N/A	\$11172	
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole	N/A N/A	\$11.72 \$11.72	
leveal - Pre-fabricated - Style F Pole	N/A	\$10.25	
icrew-in Foundation	N/A	\$5.76	H
and the second s	100	The same	Ш

The state of the s			\$0	.77	\$0.85
Streetlight units served over		tribution			
a. 2,500 lumen Incandescen		No thi		FIL	
189	0.18	9 786	\$7	26	\$8.15
b. 2,500 lumen Mercury Vap				2	24
100	0.10	9 453	36	87	\$7.71
c. 21,000 lumen Mercury Va				Variety.	
400	0.46	0 1,91	4 31	0.89	\$12.23
Customer Owned					
Steel boulevard units served	underze	brud wit	h fimited r	maintenan	ce by
Сотрату					
a. 2,500 lumen Incandescen	t-Seri	85			
148	0.14		\$5	.56	\$5.24
 2,500 lumen Incandescen 					
189	0.18	9 786	\$7	.07	\$7.94
	THE ST				
Street Lighting S				- Rate S	C
	tric Tar	iff Shee	t No. 687		
Base Rate	-	97947	Airman	0	Barrie
Fixture Description	Lamp		Annual		Propose
Standard Cut on Makes the	Watts	Unit	XW/Unit	Mate/Un	t Rate/Un
Standard Fixture (Cobre Hea	4/				
Mercury Vapor 7,000 luman	175	0.193	803	\$4.28	\$4.00
	175 250	0.275			\$4.80
10,000 lumen	400		1,144	\$5,45	\$8.49
21,000 lumen Metal Halide	400	0.430	11/63	\$7,56	40,43
	175	0.193	803	\$4 28	24 80
14,000 lumen 20,500 lumen	250	0.275	1.144	\$5.45	\$4,80
36,000 lumen	400	0.430	1.789	\$7.56	\$8.49
Sedium Vapor	400	0.430	1,103	41,30	80.43
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 luman	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6,31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Focuse	100	9,411	1,200	40.04	45,05
Marcury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6.11
7,000 lumen	.,,	0.250		3,00	*****
(Town & Country)	175	0.205	853	\$5,39	\$6.05
7,000 lumen (Gas Replica)		0.210	874	\$5.44	\$5.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halida	270	0,210	-	44.77	70.11
14.000 lumen					
(Traditionaire)	175	0.205	853	\$5.39	\$6.05
14.000 luman		4.240	7	40.41	40.00
(Granville Acom)	175	0.210	874	\$5.44	\$5,11
14,000 luman (Gas Replica			874	\$5.44	\$6.11
Sodium Vapor	100	1115	4000		1
9,500 lumen					
(Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionaire		0:117	487	\$5.07	\$5.69
9,500 lumen	111		100	1000	No.
(Granville Acom)	100	0,128	532	\$5.29	\$5.94
9,500 lumen (Rectilinear)		0.117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Holophane)		0.128		\$5.29	\$5.94
9,500 Jumen (Gas Replica)		0.128	532	\$5.29	\$5.94
			1.023		\$7.50
22,000 lumen (Rectifinear)	200	0.246		\$5.68	

10,000 lumen Mercury Vapor 250 0,292 1,215 \$17,16 \$19.26 ch increment of 25 feet of secondary wring beyond the first 25 feet from Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70) Monthly Service Payment Current Rate Estimated Levelized Capacity Cost + Estimated Expenses No Proposed Rate Changes to this Rider Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71) Rider 13 - I semporary service Rider (Electric Tariff Sheet Ma. 71)
Current Rate
In addition to charges for service furnished under the applicable standard
rate. Estimated unit cost of each service with supporting data to be filed with
the commission and updated annually by the utility
Proposed Rate
No Proposed Rate
Changes to this Rider

> Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72) Rider X – Line Extansion Policy Rider (Electric Tartif Sheet No. 72) Current Rate.
>
> When the estimated cost of extending the distribution tines to reach the customer's premise equals or is less than there (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner salisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years; a metally bill of one (1) percent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfaction to the Company, the customer may be required to advance the estimated cost of the time extension in either of the above situations. When such advance is made, the Company with refund, at the send of sach year, for four (4) years, twenty-live (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate
There are no proposed rate changes to this rider.

Rider LM — Load Management Rider (Electric Teriff Sheet No. 73) Additional customer charge per installed time-of-use or interval data records Current Rate Proposed Rate
\$5.00 No Proposed Rate Changes to this Rider

	anced Meter Opt-Out lectric Tariff Sheet N	(AMO) — Residential c. 74)
One-time fee	Current Rate \$100.00	Proposed Rate No Proposed Rate Changes to this Rider
Ongoing fee per month	\$25.00	Ceranifias to mas leices.

Rider ESM — Environmental Surcharge Meckanism Rider (Electric Tariff Sheet No. 76) Environmental Surcharge Billing Factor (percent applied to total bill) Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/
average total monthly revenue

Proposed Rate
No Proposed Rate Changes to this Rider



Equipment tempering penalty (flooresidential)
Estimated Energy Used \$1,000 + Estimated

Energy Lised

Continued

Hidel, now H - Demand 2100 Haustin		Proposed Rate
Home Energy Assistance Program	10 TO 10 TO	
(Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential OSMR per KWh Nonresidential distribution service	0.7967#	

DSMR per kWh 34 ential transmission service 0.01834 DSMR per kWh

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 78)

Current Rate:

- Connection Fig.

 The Connection Fig. applies only if an additional matering point is required and will be based on customer's most applicable rate schedule.
- Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The customer shall also be respensible for the acceleration of costs, if any, The customer shall also be respectible for the acceleration of costs, if any that would not have otherwise been incurred by Company shakest stein request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this Rider. Company jurgioners will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity meets will be weighed against the capacity available on the arcuit. Afficipated load growth on the circuit, and any future construition plans that may be advanced by the request.

roposed Rate:

Fuel Adjustment Clause — Rider FAC (Electric Tariff Sheet No. 80) i Adjustment Clause per kWh

Feel Adjustment Cleans per Will
Curront Rate
Explains of field in second preceding month/sales in the second preceding
month \$0.023837 Proposed Rate

Ho Proposed Rate Changes to this Rider

Current Rate:

Other :

Rider PSM — Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Kate Group	Current rate	Prope
	(\$/WYH)	(\$/kW
Rate RS - Residential Service	0,000163	
Rate DS - Service at Secondary Dist	ribution Voltage	
	0.000163	No Pro
Rate DP - Service at Primary Distrib	ution Voltage	Rate C
	0.000163	to this
Rate DT - Time-of-Day Rate for Serv	rice at Distribution Vo	stare
	0.000163	18395111
Rate EH - Optional Rate for Electric	Soace Heating	
	0.000163	
Rate GS-FL - General Service Rate t		
Hate do 1 E - delicitor del Flore Hate I	0.000163	
Rate SP - Seasonal Sports Service	0.000163	
Rate SL - Street Lighting Service	0.000163	
Rate TL - Traffic Lighting Service	0.000163	
Rata UOLS = Unmetered Outdoor Us		
wars norz - numetered ontroot ni		The same
m 1 mm1 m 115 m m	0.000153	market a
Rate MSU — Street Lighting Service f		ts .
	0.000163	
Rate SC — Street Lighting Service —		
	0,000163	
Rate SE - Street Lighting Service -		
	0.000163	

Rate LED - LED Street Lighting Service 0.000163 Rate TT — Time-of-Day Rate for Service at Transmis
0.000163

0.000163

\$125 \$125 Reconnection at the pole at same time as Gas Service \$150 After-hours charge \$25 Field visit collection charge \$50 Charge for Reconnection of Service (Gas Tariff Sheet No. 81) Current Rate
Equipment tampering penalty (Residential)
Estimated Gas Used Proposed Rate \$200 + Estimated Gas Used Equipment tampering penalty (Nonresig

Reconnect Gas & Electric at same time

Estimated Gas Used \$1,000 + Estimated Reconnect Gas & Electric at same time \$82 Reconnection at the pole at same time as Gas Service \$150

Distribution Pole Attachments — Rate DPA (Electric Tariff Sheet No. 92) Corrent Reta \$5,92 \$4.95 Proposed Rate \$8.76 Two-user pole annual rentel per foot Three-user pole annual rental per foot

Cogeneration and Small Power Production Sale and Purchase 190 kW or less (Electric Tartif Sheet No. 93)

Energy Purchase Rate per kWh	Current Rate 2:7645¢	Proposed Rate 3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4,00

Coganeration and Small Power Production Sale and Purchase — Greater than 100 kW (Electric Tariff Sheet No. 94) Proposed Rate PJM Real-Time PIM Real-Time Energy Purchase Rate per MYh Locational Marginal Price Locational Marginal Price

Capacity Purchase Rate per kW per me \$3.47 \$4.00

Real Time Pricing Program - Rata RTP (Electric Tariff Sheet No. 99) Current Rate Proposed Reta
Energy Delivery Charge (Credit) per With from Customer Base Load
Secondary Services Secondary Service Primary Service Transmission Service 0.7850 1.51844 0.3576¢ 0.66024 Program Charge per billing period \$183.00 \$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA — Green Source Advantage (Electric Tariff Sheet No. 87)

sed Rate

posed

An amount computed under the GSA Customer's(s') primary rata schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit; and (3) the GSA Administrative Charge.

- GSA Product Charge The GSA Product Charge shall be equal to the negotistad price (E/AVIIA). This monthly GSA Product Charge shall be determined by multiplying the negotisted price times the energy produced by the GSA Pacility, during the billian period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per hill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Dake Fineral Kantucky.

Rate DT Time-of-Day Rate for Serv	ice at Distribut	tion Voltage	
	502,259	\$3,511.02	9,9%
Rate EH - Optional Rate for Electric S	Space Heating		
	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20,87	10.1%
Rate GS-FL - General Service Rate for	or Small Fixed	Loads	
	544	\$6.54	10.1%
Rate DP - Service at Primary Distrib	ution Voltage		
	164,677	\$2,051.02	11.4%
Rate TT Time-of-Day Rate for Servi	ice at Transmis	sion Voltage	
	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service*	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service*	15	\$0.09	10.7%
Rate UDLS - Unmetered Outdoor Light	hting Electric S	ervice *	
	53	\$0.25	11.4%
Rata NSU - Street Lighting Service for	or Non-Standa	rd Units*	
	49	\$0.92	10.5%
Rate SC - Street Lighting Service - C	Customer Own	nd*	
	47	\$0.23	11.7%
Rate SE - Street Lighting Service - C	Verhead Equi	ralent*	
	60	\$0.97	10.7%
Rata RTP Experimental Real Time I	Pricing Program	n	
	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	IVA	\$0.00	0.0%
Rate DPA - Pole and Line Attachmen	ts (per attack	ment)	
West of the Property of	R/A	\$0.22	48.7%

"For lighting schedules, values represent average monthly kWh usage per

The rates contained in this notice are the rates proposed by Duba Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this

Any corporation, association, body politic or person with a substantial interest in the matter may by written request within thirty (30) days after publication of this motion of the proposed rate change, request heave to intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.D. Bot 615/371 Bewer Boulevard, Frankford, Kentucky 40002-0615, and shall set forth the grounds for the request including the status and attends of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

may use man according to the application and other filings made by the Company by requesting same through email at DEMnquiries@dube-energy, com or by bisiphone at 513.226, 4366, A casy of the application and other filings made by the Company is evaluable for public inspection through the commission's wishtille at \$MtDif/psc.Ly.gov, at the commission's office at 211 Sower Bollevard, Frankfurd's Kentinsky, Monday through Fridge, 8 a.m. to 4-30 p.m. and at the following Company office: 1262 Call Read, Erlanger, Kentucky 4018. Comments regarding the application may be submitted to the Public Savines Commission through its website or by mail at the following commission's address.

For further information contact-

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY COMMONWEALTH OF KEN E.O. BOX 615 211 SOWER BOULEVARD FRANKFORT; KENTUCKY 40602-0615 502,564,3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366

Campbell County page 50 cont. Aug. 29, 2019

Rider BR — Brown Field Development Rider (Electric Tariff Sheet No. 55) Current Discount Discount to Demand Charge First 12-month pariod 50% No Proposed Rate Second 12-month pariod 50% No Proposed Rate Second 12-month pariod 30% Fourth 12-month pariod 30% Fourth 12-month pariod 10% First 12-month pariod 10% First 12-month pariod 10% Rider DR — Development Incentive Rider (Electric Tariff Sheet No. 86) Discount to Total Bill excluding riders Qurrent Discount Proposed Discount Up to 50% for 1 year. No Proposed Rate Changes to this Rider Rider GP — Duke Energy's GoGREEN Renticity Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 89) Green Power rate par 100-lown block Current Rate AVAL/ABILITY Not Melaring is available to aligible customer-generators in the Company's sarvice territory, upon request, and on a first-come, first-service basis up to a cumulative capacity of 1% of the Company's sarvice territory, upon request, and on a first-come, first-service basis up to a cumulative capacity of 1% of the Company's sarvice territory, upon request, and on a first-come, first-service basis up to a cumulative capacity of 1% of the Company's sarvice territory, upon request, and on a first-come, first-service basis up to a cumulative capacity of 1% of the Company's sarvice territory, upon request, and on a first-come, first-service basis up to a cumulative capacity of 1% of the Company's single hear peak load in Namtucky during the previous year. Proposed Rate There are no proposed rate changes to this rider. Bad Check Charge (Bactric Tariff Sheet No. 90) Current Rate Proposed Rate Charge for Reconnection of Services (Electric Tariff Sheet No. 81) Current Rate Proposed Rate Charge for Reconnection of Services (Electric Tariff Sheet No. 81) Current Rate Proposed Rate Charge for Reconnection of Services (Electric Tariff Sheet No. 81)

Raconnections that cannot be accomplished remotely \$75 Equipment tampering penalty (Residential)

Estimated Energy Used \$200 + Estimated Energy Used

	Total	Total
	Increase	Increase
	(3)	(%)
Rate RS — Residential Service	\$23,311,832	16.3%
Rate DS — Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service at		
	\$9,171,824	10,1%
Rate EH — Optional Rate for Electric Space		
	\$75,363	10.6%
Rate SP — Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL — General Service Rate for Smi		
	\$72,368	10.6%
Rate DP — Service at Primary Distribution 1		
	\$185,391	11.5%
Rate TT — Time-of-Day Rate for Service at		
	\$1,126,489	7.5%
Rate SL — Street Lighting Service	\$164,202	10.7%
Rate TL — Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting 1		
	\$22,269	11.3%
Rate NSU - Street Lighting Service for Non		- 1 COS 12 C
	\$8.450	10.6%
Rate SC — Street Lighting Service — Custor		N. SALSER
	\$459	11.3%
Rate SE — Street Lighting Service — Overhe		13366
	\$24,124	10.6%
Rate RTP — Experimental Real Time Pricing		
	\$66,330	10,2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4%
Rate DPA — Pole and Line Attachments	\$104,796	48.7%
The average monthly bill for each custome		proposed rat
will apply will increase approximately as fo		
Av	erage Monthly	Percent

Rata RS — Residential Service 941 Rata DS — Service at Distribution Voltage 6,963 increase (%)

16 3%

10.3%

\$14.88

\$85.43

DUKE ENERGY.

Duke Energy Nentucky, Inc. (*Duke Energy Kentucky* or "Campany)) hereby gives notice that, in an application to be filed no sooner than September 3: 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kertucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3; 2019. The cemmission has docksted this proceeding as Case No. 2019-00271.

	ates are applicable to the fol	
Alexandria 2	Elsmere	Ludlow
Believue	Erlanger	Melbourne
Boone County	Fairview	Hemport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Creccent Springs	Highland Heights	Taylor Mill
Crastview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton 1	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Addition of the last		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rat	te RS (Electric Tariff S	Sheet No. 30)
Customer Charge per month	Current Rate \$11.00	Proposed Rate \$14.00
Energy Charge per kWh	710004	0 40794

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet Hz. 40)

(Electric I	ariff Sheet Ho. 40)	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17:14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 6,000 kWh	8.0200¢	9.1238¢
Next 300 kWh/kW	4.9232¢	5.6008¢
Additional kWh	4.0317¢	4.5866¢
Non-Church Cap Rate per kWh	23.6915¢	26.9521¢
Church Cap Rate per kWh	14.5445t	16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Summer Off Peak kW	\$1:24	\$1:39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1.39
Energy Charge per kWh		
Summer On Peak kWh	4.3450¢	4.8712¢
Summer Off Peak kWh	3.5582¢	3,9890#
Winter On Peak kWh	4.1479¢	4.6499¢
Winter Off Peak kWh	3.5582¢	3.9890€

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

(Electric	Tariff Sheet No. 51)	
	Current Rate	Proposed Ra
Customer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1:32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	\$1.22	\$1:32
Energy Charge per kWh		
Summer On Peak kWh	4.9051¢	5,3207¢
Summer, Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.6826¢	5.0794¢
Winter Off Peak kWh	4.0168¢	43571¢

Rider GSS – Generation Support Service (Electric Tariff Sheet No. 58) Current Rate Proposed Rate

	Current nate	erroposea na
Administrative Charge per month (blus the appropriate Customer Char	va) \$50 00	\$50.00
Menthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$4.7126	\$5.6950
Rate DT Distribution Service	\$5,8517	\$7.2281
Rate DP Primary Distribution	\$5,9794	\$7,7448
Rate TT Transmission Service	\$2,6391	\$3.1192

Street Lighting Service-Rate St. (Electric Tariff Sheet No. 60) OVERHEAD DISTRIBUTION AREA Lamp kW/ Annual Current Propos Watts Unit kWh Rata/Unit Rata/U

SP**	Watts		kWh	Rate/Unit	
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.27	\$8.16
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6:81
10,000 lumen	250	0.275	1144	\$8,39	\$9.42
21,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Metal Halida					
14,000 lumen	175	0.193	803	\$7.27	\$8:16
20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
36,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor)	100	0.117	487	\$6.04	\$6.78
16,000 lumen	150	0.171	711	48.77	\$9.85
22,000 lumen	200	0.228	948	\$11:37	\$12.76
27,500 tumen	250	0.275	948	\$11.37	\$12:76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
Decorative Focures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.00	\$11.23
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.36	\$13.88
50,000 lumen (Rechilitear)	400	0.471	1,959	\$16.35	\$18.36
50,000 lumen (Setback)	400	0.471	1,959	\$24,31	\$27.29
Spans of Secondary Wiring (per n	nonth fo	r each i	ncremen	t of 50 fee	-
of secondary wiring beyond the fi	rst 150	feet fro	m the po	(e)	
				\$0.53	\$0.60

UNDERGROUND Lamp kW/ Annual Current Proposed Walts Unit kWh Rale/Unit Raler/Unit Raler/U

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 81) Current Rate Proposed Rate Where the Company supplies energy only (per Wh) 3.8903¢ 4.3675¢

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh) 2.1543¢ 2.4185¢ Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh) 6.0446¢ 6.7860¢ 6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Territt Sheet No. 82) Energy Charge per kWh Current Rate All kWh 3.8305c, 4.3003c

LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Shaet No. 84) harge per kWh Current Rate Proposed

All klyth	ge per kwn			rrent ice 3305¢		4.300	seo icate 3¢
Current Rate	s (Per Unit	Per Monti	h)				
FIXTURES	Initial	Lamp	Monthly	Current	Charge	Propos	ed Charge
Description				Fixture	Maint	Firture	Maint
50W Standa			-	1 10000	Primarily .	-	77
3014 Stelles	4,521	50	17	44 02	\$4.24	\$5.52	24.76
70W Standa			-	***	47.20	40.00	44.10
7011 Stanua	6,261	70	24	*4.02	\$4.24	** **	#47C
110W Stand			24	34.32	\$4.24	\$9.9K	34.10
110M Stand			20	ér. r			***
		110	38	\$3,38	\$4.24	\$6.26	14.76
150W Stand							The same
	12,642	150	52	\$7.39	\$4.24	\$8.30	\$4.76
220W Stand							
	18,641	220	76	\$8.38	\$5.17	\$9,41	\$5.80
280W Stand	and LED-BI	ack '					
	24:191	280	97	\$10.31	\$5.17	\$11.57	\$5.80
50W Deluxe	Acom LED	Black					
	- 5147	50	17	\$14:38	\$4.24	\$16.14	\$4.76
50W Acom L	FD-Black		45				
	5,147	50	-17	112.96	\$4.24	\$14.55	\$4.76
50W Mim Be			25	416.00		41100	
Dole sum De	4,500	50	17	e19.99	\$4.24	#12 77	\$47C
70W Bell LE		30	TI.	SICKE	94.24	\$13.72	\$4.70
THE DELL LE		70	21	-		617.42	****
COUR OF	5,508		24	\$12.20	\$4.24	\$17.47	44.70
50W Traditio				A			
1500	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Open T							
	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Enterpr	ise LED-BI	ack					
	3,880	50	17	\$12.62	\$4.24	\$14.17	\$4.76
70W LED 0#	en Defitive /	Acom					
	6,500	70	24	\$14.02	\$4:24	\$15.74	\$4.76
150W LED T	eardrop						
	12.500	150	52	\$18.83	\$4.24	\$21.14	\$4.75
50W LED Te			100		-		1
0011 650.10	4.500	50	17	\$15.7E	\$4.24	\$17.15	\$4.75
220W LED S			41	417.20	4-164	41/119	97.70
STAN LED 2	18.500	220	76	\$13.04	45:17		ez en
1 FD FOW 45						\$19,04	10.04
LED 50W 45						-	
	4,521	50	17			Discon	tmued
LED 70W 62							
	6,261	70	24		\$4.24		tinued -
LED 110W 9	336 Lumen	s Standan					
	9.336	110	38	\$5.58	\$4,24	Discon	tinued
OF THE STATE OF	200	A COLUMN	1	500			

Wetsling ber KM		
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)
Optional Rate for Elec	tric Space Heating riff Sheat No. 42)	-Rate EH
(Flecture 18	Current Rate	Proposed Rati
Winter Period	Chilaist Leats	Linharan wate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34:28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh	4111/00	\$117.00
All kWh	5.2202€	7.0482¢
Seasonal Sports Service-Ra		
	Current Rate	Proposed Rate
Oustomer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130¢	11.1052¢
Optional Unmetered General S		
Hate 65-FL (Elect	ric Tariff Sheet Ho.	
	Current Rate	Proposed Rati
For loads based on a range of 540 to use per month of the rated capacity		
connected equipment (per kWh)	8,2708¢	9.3089€
For loads of less than 540 hours use		3,30075
month of the rated capacity of the c		
equipment (per kWh)	9.5240€	10.7269€
Minimum per month	\$2.98	\$3.36
Service at Primary Distribut	tion Voltage Applica	ability-Rate DP
(Electric Ta	riff Sheet Ho. 45)	1270
	Current Rate	Proposed Rafi
Oustomer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
Altaw	\$7.92	\$9.02
Energy Charge per kWh		IN SECTION
First 300 kWh/kW	5 1092¢	5.82034
Additional kWh	4.32194	4.92124
Maximum monthly rate per kWh	24.13124	27.4836¢
	og the customer (exc	
	e, electric fuel	charge and all

14,000 lumen	175	0.210	874	\$7.40	18.31
20,500 lumen	250	0.210	1.215		
	400	0.460		\$11.50	\$9,59
36,000 lumen	400	0,400	1,514	911:00	\$12.01
Sodium Vapor	100	0.117	107	****	20.00
9,500 lumen	100	0.117		\$8.04	\$9.03
9,500 lumen (Open Refractor)	100	0.117	487	\$6.12	\$6.87
16,000 lumen	150	0.171	711	\$8.74	\$9.81
22,000 lumen	200	0.228	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
ecorative Fixtures					
Mercury Vepor	-			duar	
7,000 lumen (Town & Country)		0.205	853	\$7,55	\$8.59
7,000 lumen (Holophane)	175	0.210	874	\$9.61	\$10.79
7,000 lumen (Gas Replica)	175	0,210	874	\$21.96	\$24.65
7,000 lumen (Granville)	175	0.205	853	\$7,73	\$8.68
7,000 lumen (Aspen) Metal Halide	175	0.210	874	\$13.91	\$15.62
14.000 lumen (Traditionaire)	175	0.205	853	\$7.64	\$8.58
14,000 lumen (Granville Acorn)		0.210	874	\$13.91	\$15.62
14,000 tumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74
Sødium Vapor				Section 1	
9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.54
9,500 lumen (Holophane)	100	0.128	532	\$12.10	\$13.58
9,500 lumen (Rectilinear)	100	0.117	487	\$9.02	\$10.13
9.500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54
9,500 tumen (Aspen)	100	0.128	532	\$14.09	\$15.82
9,500 lumen (Traditionaire)	100	0.117		\$11.17	\$12.54
9,500 lumen (Granville Acom)	100	0.128	532	\$14.09	\$15.82
22,000 lumen (Rectilinear)	200	0.245	1,023	\$12.42	\$13.94
50,000 (umen (Rectilinear)	400	0.471	1.959	\$16.41	\$18.42
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29
OLE CHARGES			Curr	ent	Proposed
ole Description	Pe	de Type		/Pole	Rate/Poli
Yood	100		445	2000	ac or
17 (oot (wood laminated)	W		\$4.5		\$5.05
30 foot		30	\$4.4		\$4.98
35 foot		35	\$4.50 \$5.39		\$5.05
40 foot	W	40	\$5.3	9	\$6.05
Juminum	- ()		-	-	410.00
12 foot (decorative)	A		\$12.		\$13.73
28 foot	A		\$7.0		\$7.96
28 foot (heavy duty)	A28H		\$7.11		\$8,04
30 foot (anchor base)	A:	30	\$14.	16	\$15.90
berglass					
17 foot	FI		\$4,5		\$5.05
12 foot (decorative)	F12		\$13.		\$14.76
30 foot (bronze)	E		\$8.5		\$9.61
35 foot (bronza)	F	35	\$8.7	9	\$9.87
teel					
27-foot (11 gauge)	Si	27	\$11.	56	\$12.98
27 foot (3 gauge)	57	278	\$17.4		\$19.57
pans of Secondary Wiring (per h	nonth f	or each l			
5 feet of secondary wiring beyon					

PPO TOOLHE	12.642	150	52	\$7,39	\$4.74	Discontinued
LED 150W 1						
LLD 19911 1.	13.156	150	52	\$7,39		Discontinued
LED 220W 1						
	18.642	220	76		\$5.17	Discontinued
LED 280W 2						
	24,191	280	97		\$5.17	Discontinued
LED 50W De		-Black Ty	pe III 400	lOK.		
	5,147	50	17	\$14.38	\$4.24	Discontinued
LED 70W Op	en Deluxe	Acorn-Bi	ack Type I	II 4000K		
	6,500	70	24	\$14.02	\$4.24	Discontinued
LED 50W AC						
	5,147	50	17			Discontinued
LED 50W Mi						
	4,500	50	17	\$12.22		Discontinued
LED 70W 55						
CO COUR	5,508	70	24	\$15.56	\$4.24	Discontinued
LED 50W Tra		50			\$4.24	Discontinued
I ED EDW D-	3,303		17	\$9.39	34.24	Discontinued
LED 50W Op	3.230	50	17	\$9.39	\$4.24	Discontinued
LED SOW En			Commence of the last of the la		97.67	Discontinued
CED JOH LI	3,880	50	17	\$12.62	\$4.74	Discontinued
LED 150W E					*****	- Control of Control
ALC: NOW	12 500	150	52	\$18.83	\$4.24	Discontinued
LED SOW Tes		estrian-l	Black Type			
	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W S	hosbox-84	ack Type	IV 4000K			
	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sanib						
	39,000	150	52	\$15.55	\$4.24	\$17.47 \$4.76
420W LED S			- STATE		1	
Count at The A	39.078	420	145	\$19.46	\$5.17	\$21.85 \$5.80
50W Neighb			17	\$4.01		*****
50W Neighb	5,000	50	-1/	34.01	\$4.24	\$4.50 \$4.76
South Walling	5.000 WH	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED S		30	W	94.10	94.44	\$4.03 \$4.70
SOUTH ECES	57,000	530	184	N/A	N/A	\$26.55 \$5.80
150W Clerm		000		141	The same	420.00 40.00
100000000000000000000000000000000000000	12,500	150	52	N/A	N/A	\$25.19 \$4.76
130W Flood						
	14,715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood	LED					
	32,779	260	90	N/A	N/A	\$13.61 \$4.76
50W Montice						
	4,157	50	17	N/A	N/A	\$16.82.\$4.76
50W Mitchel						market and
	5,678	50	17	N/A	N/A	\$15.95 \$4.76
50W Mitchel					-	
PRINTERS.	5,678	50	17	N/A	N/A	\$17.57 \$4.76
50W Mitchel			17	100	10.00	-
	5,678	50	17	N/A	N/A	\$15.95 \$4.76

Campbell coun page 3c. cont. Sept. 5, 20k



CR-0000708710

4C • CC-KENTUCKY - COMMUNITY • SEPTEMBER 5, 2019

Continued

NOTICE

	17	N/A	NA	\$17.57 \$5.80
50W Open Monticetto LED	17	N/A	N/A	*1575 *5.00
4,157 50	и	IVA	INA	\$16.75 \$5.80
POLES		Current C	harge	Proposed Charge
Description				
12" C-Post Top-Anchor Base-B 25" C-Davit Bracket-Anchor	tack	\$9.30		\$10.44
Base-Black 25' C-Boston Harbor Bracket-A	inchor	\$24.46		\$27.46
Base-Black		\$24,73		\$27.76
12' E-AL-Anchor Base-Black 35' AL-Side Mounted-Direct		\$9.30		\$10.44
Buried Pole		\$15.74		\$17.57
30" AL-Side Mounted-Anchor B		\$12.13		\$13.62
35' AL-Side Mounted-Anchor B		\$11:80		\$13.25
40' AL-Side Mounted-Anchor B	858	\$14.59		\$16.38
30' Class 7 Wood Pole		\$5.77		\$6.48
35' Class 5 Wood Pole		\$6.27		\$7.04
40' Class 4 Wood Pole		\$9.44		\$10.60
45' Class 4 Wood Pole		\$9.79		\$10.99
20' Galleria Anchor Base Pole		\$8.32		Discontinued
30' Galleria Anchor Base Pole		\$9.84		Discontinued
35' Galleria Anchor Base Pole		\$28.29		Discontinued
MW-Light Pole-12' MH-Style A-	-Alemin	\$5.64	Base-Ti	op Tenon-Black \$6.33
MW-Light Pole-Post Top-12' MI	H-Style		rect Buri	
Light Pole-15' MH-Style A-Alum		Anchor Basi	e-Top Te	non-Black
		\$5.80		\$6.51
Light Pole-15' MH-Style A-Alum	ninum-		0-100-16	15.64
Light Pole-20' MH-Style A-Ahun		\$5.02	T T.	
Light Pole-20 Min-Style A-Adul	amum-	\$6.08 .	e-10b te	\$6.83
Light Pole-20' MH-Style A-Alun			d Ten T	
mair Laie-Sn wu-21/16 v-wini	entries.	\$9.32	0-10p H	\$10.46
Light Pole-25' MH-Style A-Alun	dentary.		a-Ton Te	
nave a server into-octiq u-wott	and the same	\$7.21	v-10h 10	\$8.09
Light Pole-25' MH-Style A-Alun	nim m		d-Ton Ta	
Part of the Promise of the Party of the Part		-\$10.39	o Tup H	\$11.66
Light Pole-30' MH-Style A-Ahm			a-Too Te	
PRICE NAME WITH A CASE VARIOUS		\$8.52	- rop re	\$9.56
Light Pole-30" MH-Style A-Akm	ninemp.	Direct Buris	d-Ton Te	mon-Black
Party States will drive to begin		\$11.56	- 10p 11	\$12.98
Light Pole-35' MH-Style A-Akm			a-Too Te	
and the second of the second		\$9.84		\$11.05
Light Pole-35' MH-Style A-Alun	ninum-	Birect Burie	d-Top To	mon-Black
INC. 17-14 D. 1- 101 IIII C. 1- D.	3 :	\$12.49	D	\$14.02
MW-Light Pole-12' MH-Style B-	-AJUTHI	\$6.87	pase-I	\$7.71
NTW-Light Pole-12' MH-Style C-	-Post-Ti	nn-Alum-An	chor Ba	se-TT-Black Pri
	0030	\$9.30		\$10.44
MW-LT Pole-16' MH-Style C-Da	vit Bra	cket-Alum-	Ancher 6	Base-TT-Black
	1	\$12.45		Discontinued
MW-Light Pole-25' MH-Style C-	-Davit I		m-Anch	
		\$24.46		Discontinued
MW-LT Pole-16' MH-Style C-Bo	eston H		st-AL-Al	
		\$9.97		91 112

Description			posed Charg
14 inch bracket - wood pole - side mount	N/A	\$1:	37
4 foot bracket - wood pole - side mount	N/A	\$1.4	48
6 foot bracket - wood pole - side mount	N/A	\$1.	36
8 foot bracket - wood pole - side mount	N/A	\$2	19
10 foot bracket - wood pole - side mount	N/A	\$4.	
12 foot bracket - wood pole - side mount	NVA	\$3.	
15 foot bracket - wood pole - side mount	N/A	\$4.	
4 foot bracket - metal pole - side mount	N/A	\$5.	
6 foot bracket - metal pole - side mount	N/A	\$5.	
8 foot bracket - metal pole - side mount	NA	\$5.	
10 foot bracket - metal pole - side mount	N/A	\$5.	
12 foot bracket - metal pole - side mount	N/A	\$6.	
15 foot bracket - metal pole - side mount	N/A	\$6.	
18 Inch bracket - metal pole - double flood		530	
mount - top mount	N/A	\$2	26
14 inch bracket - metal pole - single mount			
top tenon	N/A	\$1.6	52
14 inch bracket - metal pole - double moun	1-		
top tenon	N/A	\$2.	01
14 inch bracket - metal pole - triple mount			
top tenon	N/A	\$2	48
14 inch bracket - metal pole - quad mount		90	1
top tenon	N/A	\$2.	32
6 foot - metal pole - single - top tenon	N/A	\$2	
6 foot - metal pole - double - top tenon	N/A	\$3.	
4 foot - Boston Harbor - top tenon	NA	\$7.5	
6 foot - Boston Harbor - top tenon	N/A	\$8.	
12 foot - Boston Harbor Style C pole double		40,	
12 root - Boston Harbor Style G pole double top tenon			22
	M/A H/A	\$15	
4 foot - Davit arm - top tenon		\$8.	
18 inch - Cobra head future for wood pole	N/A	\$1.3	
18 mch - Flood light for wood pole	N/A	\$1	55
WIRING EQUIPMENT			
Description			posed Charg
Secondary Pedestal (cost per unit)	N/A	\$21	
Handhole (cost per unit)	N/A	\$1.7	
SAL Duplex and Trench (cost per foot)	N/A	\$0.5	92
SAL Duplex and Trench with conduit			
(cost per foot)	N/A	\$0.5	96
SAL Duplex with existing conduit	15 11	36.300	
(cost per foot)	N/A	\$0.	89
GAL Duplex and Bore with conduit	1		13.0
(cost per foot)	N/A	\$1.	10
GAL Duplex OH wire (cost per fect)	R/A	\$0.	
			2
Street Lighting Service for Hon-S (Electric Tariff Sh		its - Rat	e HSU
		rrent	Proposed
		te/Unit	Rate/Unit
Boulevard units served underground	0000	00000	and will
a. 2.500 lumen Incandescent - Series			
	16 \$9	12	\$10.58
	10 73	.42	910.50
b. 2,500 lumen Incandescent - Multiple	00	20	20.00
189 0.189 7	57	.32	\$8.22
Holophane Decorative Fixture on 17 foot fit			

Pole Description Wood	Pole Type	Current Rate/Pole	Proposed Rate/Pole
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Maintained Units

The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Corporary and the customer. Where the average micenthy usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be solventified for approved better work is curried to.

Current per 3.8305¢	kWh			pesed per kW 003¢	ħ
Street Ligi	hting Ser (Electi	vice-Ove ric Tariff	rhead Equ Sheet No.	sivalent-Rat 69)	o SE
Fixture Description	Lamp Watt	kW/ Unit	Annual NWh	Current Rafa/Unit	Proposed Rate/Uni
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town 8	& Country	(1)			
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holoph					
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas Re		3.6	H		
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)			1		
and a submitted	175	0.210	874	\$7.48	\$8.40
Metal Hálide	4.				
14,000 lumen (Tradi			909	AT 10.	40.00
	175		853	\$7.45	\$8.36
14,000 lumen (Gram	175	0.210	074	\$7.48	\$8.40
14,000 lumen (Gas I		0.210	874	\$1.40	90.40
14,000 (0)(0)	175	0:210	874	\$ 7.48	\$8.40
Sodium Vaser	Do.	.0.210	0/4	\$ 1.40	90.40
9,500 lumen *		No fee			
(Town & Country)	-100	0:117	487	\$8:12	\$9.12
9,500 lumen		1	407	- Tours	75.12
(Holophane) *	100	0:128	532 -	\$8.23	\$9.24
9,500 lumen *		-	1		
(Rectifinear)	100	0:117	487	\$8:12	\$9.12
9,500 lumen					
(Gas Replien)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen	100	0.128	532	\$8:22	\$9.23
9,500 lumen * 1	. 4				
(Treditionaire)	100	0.117	487	\$8.12	\$9.12
9,500 lumen .	· ·	-1416	4		
(Granville Acom)	100	0.128	532	\$8:22	\$9.23
22,000 lumen .		200			
(Rectilinear)	200	0.246	1,023	\$11.67	\$13:10
50,000 lumen	9	1	1.60		X
	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen (Setback)	400	0.471	1.959		\$17.33
				\$15.44	

Flush - Pre-fabricated - Style A Pole N.	\$10.34 ase-Top Tenon-Black Discontinued ase-Top Tenon-Black Pri \$11.18 seel-OLE Discontinued teel-OLE Discontinued teel-OLE Uiscontinued ther Base Pole-OLE Discontinued thor Base Pole-OLE Discontinued
MW-Light Pole-12' MH-Style E-Alum-Anchor B \$9.30 MW-Light Pole-12' MH-Style F-Alum-Anchor B \$9.30 MW-Light Pole-12' MH-Style F-Alum-Anchor B \$9.30 MW-15210-Galleria Anchor Base-20' Bronza S \$9.32 MW-15210-Galleria Anchor Base-30' Bronza S \$9.32 MW-15210-Galleria Anchor Base-30' Bronza S \$9.34 MW-15210-Galleria Anchor Base-30' Bronza S \$9.32 MW-15310-35' MH Aluminum Direct Embedde \$15.74 MW-15320-30' Mounting Height Aluminum An \$1213 MW-15320-35' Mounting Height Aluminum An \$1213 MW-15320-35' Mounting Height Aluminum An \$1180 MW-Pole-30-7 \$177 MW-Pole-30-7 \$5.77 MW-Pole-30-7 \$5.77 STyle A Fauled - for Shroud - Aluminum An \$125 Style A - Funded - for Shroud - Aluminum An \$125 Style A - Funded - for Shroud - Aluminum An \$125 Style A - Smooth - for Shroud - Aluminum An \$125 Shroud - Style B Pole for smooth and fluided pe \$125 MW-Pole-30-7 \$177 MW-Pole-30-7 \$177 MW-Pole-30-7 \$177 MW-Pole-30-7 \$177 MW-Pole-30-7 \$177 MW-Pole-30-7 \$177 MW-Pole-40-4 \$9.44 MW-Pole-40-4 \$9.44 MW-Pole-40-4 \$9.44 MW-Pole-40-4 \$9.44 MW-Pole-40-4 \$9.44 MW-Pole-40-4 \$9.44 MW-Pole-50-60 MW-Pole-50	ase-Tep Tenon-Black Discontinued ase-Top Tenon-Black Pri \$11.18 Leel-OLE Discontinued teel-OLE Discontinued teel-OLE Discontinued teel-OLE Discontinued ther Base Pole-OLE Discontinued thor Base Pole-OLE Discontinued thor Base Pole-OLE Discontinued thor Base Pole-OLE Discontinued Discontinued Discontinued
MW-Light Pole-12' MH-Style F-Alum-Anchor B 39.36 MW-15210-Galleria Anchor Base-20' Strongs 59.96 MW-15210-Galleria Anchor Base-30' Brongs 59.82 MW-15210-Galleria Anchor Base-35' Brongs 59.82 MW-15320-30' Mounting Height Aluminum Anchor Base-35' Brongs 59.82 MW-15320-30' Mounting Height Aluminum Anchor Base-30' Mounting Height Aluminum Anchor Base-30' Mounting Height Aluminum Anwi-70-10-30-7 Mounting Height Aluminum Anwi-70-10	Discontinued ase-Top Tenni-Black Pri \$11.18 Discontinued teel-OLE Discontinued teel-OLE Discontinued teel-OLE Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued Discontinued Discontinued
MW-15210-Galleria Anchor Base-30' Brenza S 39 96 MW-15210-Galleria Anchor Base-30' Brenza S 39 96 MW-15210-Galleria Anchor Base-30' Brenza S 39 94 MW-15210-Galleria Anchor Base-35' Brenza S 39 94 MW-15310-35' MH Aluminum Direct Embedde MW-15320-30' Mounting Height Aluminum An 515 55 512.13 MW-15320-35' Mounting Height Aluminum An 11180 MW-Pole-30-7 M	ase-Top Tenon-Black Pri \$11.18 Isel-OLE Discontinued teel-OLE Discontinued f Pole-OLE Discontinued ther Base Pole-OLE Discontinued
39.6 MW-15210-Galleria Anchor Base-20' Bronza S 39.84 MW-15210-Galleria Anchor Base-30' Bronza S 39.84 MW-15210-Galleria Anchor Base-30' Bronza S 39.84 MW-15210-Galleria Anchor Base-35' Bronza S 39.84 MW-15210-Galleria Anchor Base-35' Bronza S 39.84 MW-15210-Galleria Anchor Base-35' Bronza S 39.84 MW-15310-35' Mounting Height Aluminum An 51213 MW-15320-35' Mounting Height Aluminum An 51213 MW-15320-35' Mounting Height Aluminum An 19.15' S20-35' Mounting Height Aluminum An 19.15' Style A-Fibred - for Shroud - Aluminum 15' Style A-Fibred - for Shroud - Aluminum A 15' Style A- Fibred - for Shroud - Aluminum A 15' Style A- Smooth - for Shroud - Aluminum A 15' Style A- Smooth - for Shroud - Aluminum A 15' Style A- Smooth - for Shroud - Aluminum A 15' Style A- Smooth - for Shroud - Aluminum A 15' Style A- Smooth - for Shroud - Aluminum A 15' Style A - Smooth - for Shroud - Aluminum A 15' Style A - Smooth - for Shroud - Aluminum A 16' Shroud - Style B Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A Shroud - Style D Pole for smooth and fluted po 16/A	\$11.18 Iteel-OLE Discontinued teel-OLE Discontinued teel-OLE Discontinued teel-OLE Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued
MW-15210-Galleria Anchor Base-30' Brunzs S 43.22 MW-15210-Galleria Anchor Base-30' Brunzs S 39.44 MW-15210-Galleria Anchor Base-30' Brunzs S 52.22 MW-15210-Galleria Anchor Base-35' Brunzs S 52.22 MW-15310-35' MH Aluminum Direct Embedde 515.74 MW-15320-30' Mounting Height Aluminum An 512.13 MW-15320-35' Mounting Height Aluminum An 612.13 MW-15320-35' Mounting Height Aluminum An 617.15 MW-Pole-30-7 MW-Pole-30-7 MW-Pole-30-7 MW-Pole-30-7 MW-Pole-30-7 MW-Pole-30-7 MW-Pole-30-5 MW-Pole-30-7 MW-Pole-	teel-OLE Discontinued teel-OLE Discontinued teel-OLE Discontinued teel-OLE Discontinued there are presented that the teel-OLE Discontinued there are personal teel-OLE Discontinued there are personal teel-OLE Discontinued
MW-15210-Galleria Anchor Base-30' Bronza S. 9.14 MW-15210-Galleria Anchor Base-30' Bronza S. 9.14 MW-15210-Galleria Anchor Base-35' Bronza S. 9.18 MW-15210-Galleria Anchor Base-35' Bronza S. 928.22 MW-15310-35' Mel Aluminum Direct Embedde S. 928.22 MW-15320-35' Mounting Height Aluminum An S12.3 MW-15320-35' Mounting Height Aluminum An S12.3 MW-15320-40' Mounting Height Aluminum An S12.3 MW-15320-40' Mounting Height Aluminum An S12.3 MW-15320-40' Mounting Height Aluminum An S12.3 MW-Pole-30-7 \$5.77 MW-Pole-30-7 \$5.77 MW-Pole-30-7 \$5.77 S. 95.79 MW-Pole-40-4 \$9.44 MW-Pole-45-4 \$9.49 MW-Pole-45-4 For Shroud - Aluminum D N/A 20' Style A - Fluted - for Shroud - Aluminum D N/A 20' Style A - Smooth - for Shroud - Aluminum D N/A Shroud - Style D Pole for smooth and fluted pe N/A Shroud - Style D Pole for smooth and fluted pe N/A Shroud - Style D Pole for smooth and fluted pe N/A POLE FOUNDATION Description First - Fre-Fabricated - Style B Pole Flush - Fre-Fabricated - Style D Pole Flush - Fre-Fabricated - Style Pole Flush - Fre-Fa	Discontinued teel-OLE Discontinued teel-OLE Discontinued f Pole-OLE Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued
MW-15210-Galleria Anchor Base-35 Benzas S 28.21 MW-15310-35'MH Aluminum Direct Embedde S 28.22 MW-15310-35'MH Aluminum Direct Embedde S 28.21 MW-15320-30' Mounting Height Aluminum An 514.55 MW-15320-35' Mounting Height Aluminum An 1153 MW-15320-35' Mounting Height Aluminum An 1153 MW-Pole-30-7 \$1.77 MW-Pole-30-7 \$5.77 MW-Pole-30-7 \$5.77 MW-Pole-30-7 \$5.77 MW-Pole-30-7 \$2.77 MW-Pole-30-7 \$2.	Discontinued Discontinued Pole-OLE Discontinued Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued
MMV-15210-Galleria Anchor Base-35 Brouzs 2 MMV-15310-35'MH Aluminum Direct Embedde S157,4 MMV-15320-30' Mounting Height Aluminum An MV-15320-35' Mounting Height Aluminum An MV-15320-36' Mounting Height Aluminum An MV-15320-40' S12,13 MV-15320-40' Mounting Height Aluminum An MV-153-55' \$6,27 MV-153-55' \$6,27 MV-153-55' \$6,27 MV-154-54-1 MV-154-54-1 MV-154-154-154-154 MV-154-154-154 MV-154-154-154 MV-154-154-154 MV-154-154-154 MV-154-154-154 MV-154-154 MV-15	Pole-OLE Discontinued Thoracome Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued There Discontinued
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MW-15320-30' Mounting Height Aluminum An \$12.13 MW-15320-30' Mounting Height Aluminum An \$12.13 MW-15320-30' Mounting Height Aluminum An \$1180 MW-15320-40' Mounting Height Aluminum An \$1180 MW-15320-40' Mounting Height Aluminum An \$1180 MW-15320-40' Mounting Height Aluminum An \$15.514.59 MW-Pole-30-7 \$5.77 MW-Pole-30-7 \$9.44 MW-Pole-40-4 \$9.79 MW-Pole-40-4 \$9.74 MW-Pole-45-4 \$9.79 MW-Pole-45-4 \$9.74 MW-Pole-45-4 \$9.74 MW-Pole-45-4 \$9.74 MW-Pole-45-4 \$9.74 MW-Pole-45-4 \$9.74 MW-Pole-45-4 Aluminum N/A \$15' Style A - Smooth - for Shroud - Aluminum N/A \$15' Style A - Smooth - for Shroud - Aluminum N/A \$15' Style A - Smooth - for Shroud - Aluminum N/A \$15' Style A - Smooth - for Shroud - Aluminum N/A \$15' Style A - Smooth - for Shroud - Aluminum N/A \$15' Style B Pole for Smooth and Rivad pole MW-Pole Style B Pole for Smooth and Rivad pole MW-Pole Follow	Discontinued ther Base Pole-OLE Discontinued ther Base Pole-OLE Discontinued
MW-15320-30 Mounting Height Aluminum And 15320-35 Mounting Height Aluminum And 15130 MW-15320-35 Mounting Height Aluminum And 15130 MW-15320-30-7 Mounting Height Aluminum And 15130 MW-15320-30-7 \$5.77 \$5.77 MW-Pole-30-7 \$5.77 \$5.77 MW-Pole-30-5 \$6.27 MW-Pole-40-4 \$9.44 \$9.44 \$9.44 \$9.44 \$9.44 \$9.45 \$9.79 \$15 Style A - Fluided - for Shroud - Aluminum And 151 Style A - Smooth - for Shroud - Aluminum N/A 151 Style A - Smooth - for Shroud - Aluminum N/A \$15 Style A - Smooth - f	thor Base Pole-OLE Discontinued thor Base Pole-OLE Discontinued
MW-15320-35' Mounting Height Aluminum An 11780 MW-15320-40' Mounting Height Aluminum An 11780 MW-Pole-30-7 \$1,77 MW-Pole-30-7 \$5,77 MW-Pole-30-5 \$6.27 MW-Pole-30-5 \$6.27 MW-Pole-40-4 \$9,44 MW-Pole-45-4 15' Style A - Finited - for Shroud - Aluminum D NA. 20' Style A - Finited - for Shroud - Aluminum D NA. 15' Style A - Smooth - for Shroud - Aluminum D NA. Shroud - Style D Pole for Smooth and Ruled po NA. Shroud - Style D Pole for smooth and Ruled po NA. Shroud - Style D Pole for smooth and Ruled po NA. Shroud - Style D Pole for smooth and Ruled po NA. POLE FOUNDATION Description Pole-Indirected - Style A Pole Rish - Pre-Indirected - Style B Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirected - Style D Pole Flush - Pre-Indirected - Style Pole Flush - Pre-Indirecte	Discontinued ther Base Pale-OLE Discontinued
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MNY-Pole-30-7 \$5.77 MNY-Pole-30-7 \$5.77 MNY-Pole-30-5 \$6.27 MNY-Pole-30-5 \$6.27 MNY-Pole-40-4 \$9.44 MNY-Pole-40-4 \$9.79 15' Style A - Flutled - for Shroud - Aluminum D. 15' Style A - Flutled - for Shroud - Aluminum D. 15' Style A - Smooth - for Shroud - Aluminum D. 15' Style A - Smooth - for Shroud - Aluminum D. 15' Style A - Smooth - for Shroud - Aluminum D. 15' Style B - Smooth - for Shroud - Aluminum D. 15' Style B - Smooth - for Shroud - Aluminum D. 16' MNA Shroud - Style B Pole for smooth and flutled pole D. 16' MNA Shroud - Style D Pole for smooth and flutled pole D. 16' MNA N/A POLE FOUNDATION Description Pole-Individual - Style A Pole MNA N/A POLE FOUNDATION Description Pole-Individual - Style B Pole NISh - Pre-Individual - Style B P	HIDE DOSE FOR OLL
MHY-Pois-35-5 \$6.27 MNI-Pois-40-4 \$9.44 MNI-Pois-40-4 \$9.44 15' Style A - Fluted - for Shroud - Aluminium on MIA 20' Style A - Fluted - for Shroud - Aluminium on MIA 15' Style A - Smooth - for Shroud - Aluminium on MIA 20' Style A - Smooth - for Shroud - Aluminium on MIA Shroud - Style B Pole for smooth and fluted po MIA Shroud - Style B Pole for smooth and fluted po MIA Shroud - Style D Pole for smooth and fluted po MIA Shroud - Style D Pole for smooth and fluted po MIA POLEFDUNDATION Description First - Pre-Fabricated - Style A Pole First - Pre-Fabricated - Style B Pole First - Pre-Fabricated - Style B Pole First - Pre-Fabricated - Style B Pole First - Pre-Fabricated - Style C Pole First - Pre-Fabricated - Style Fole	
MWI-Pole-45-4 15 Syly a A - Fluted - for Shroud - Aluminum D 15 Syly a A - Fluted - for Shroud - Aluminum D 15 Syly a A - Fluted - for Shroud - Aluminum D 15 Syly a A - Smooth - for Shroud - Aluminum N/A 20 Style A - Smooth - for Shroud - Aluminum N/A Shroud - Style B Pole for smooth and fluted po N/A Shroud - Style B Pole for smooth and fluted po N/A Shroud - Style D Pole for smooth and fluted po N/A Shroud - Style D Pole for smooth and fluted po N/A POLE FOUNDATION Description Rish - Pre-Fabricated - Style A Pole Rish - Pre-Fabricated - Style B Pole Rish - Pre-Fabricated - Style F Pole Rish - Research	Discontinued Discontinued
MW-Poie-45-4 15' Style A - Fluted - for Shroud - Aluminum D 20' Style A - Fluted - for Shroud - Aluminum D 20' Style A - Smooth - for Shroud - Aluminum D 15' Style A - Smooth - for Shroud - Aluminum D 16' Aluminum D	Discontinued
15' Style A - Fluted - for Shroud - Aluminim D N/A 20' Style A - Fluted - for Shroud - Aluminim D N/A 15' Style A - Smooth - for Shroud - Aluminim D N/A 15' Style A - Smooth - for Shroud - Aluminim M N/A 20' Style A - Smooth - for Shroud - Aluminim M N/A Shroud - Style B Pole for smooth and fluted po N/A Shroud - Style B Pole for smooth and fluted po N/A Shroud - Style D Pole for smooth and fluted po N/A Shroud - Style D Pole for smooth and fluted po N/A POLE FOUNDATION Description Plash - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style F Pole F	
N.A. 20' Style A - Fluted - for Shroud - Aluminum D N.A. 15' Style A - Smooth - for Shroud - Aluminum D N.A. 20' Style A - Smooth - for Shroud - Aluminum D N.A. 20' Style B - Smooth - for Shroud - Aluminum N N.A. Shroud - Style B Pole for smooth and fluted po N.A. Shroud - Style C Pole for smooth and fluted po N.A. Shroud - Style D Pole for smooth and fluted po N.A. POLE FOUNDATION Description Polish-re-fabricated - Style A Pole Rish - Pre-fabricated - Style B Pole Rish - Pre-fabricated - Style B Pole Rish - Pre-fabricated - Style D Pole Rish - Pre-fabricated - Style F Pole Rish - Rye	
15' Style A - Smooth - for Shroud - Aluminum . N/A. 20' Style A - Smooth - for Shroud - Aluminum . N/A. Shroud - Standard Style for anchor base poles . N/A. Shroud - Style B Pole for smooth and fluided po . N/A. Shroud - Style C Pole for smooth and fluided po . N/A. Shroud - Style D Pole for smooth and fluided po . N/A. Shroud - Style D Pole for smooth and fluided po . N/A. POLE FOUNDATION. Description . C. Prish - Pre-fabricated - Style A Pole . N/A. Prish - Pre-fabricated - Style B Pole . N/A. Prish - Pre-fabricated - Style C Pole . N/A. Prish - Pre-fabricated - Style C Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A.	\$5.08
15' Style A - Smooth - for Shroud - Aluminum . N/A. 20' Style A - Smooth - for Shroud - Aluminum . N/A. Shroud - Standard Style for anchor base poles . N/A. Shroud - Style B Pole for smooth and fluided po . N/A. Shroud - Style C Pole for smooth and fluided po . N/A. Shroud - Style D Pole for smooth and fluided po . N/A. Shroud - Style D Pole for smooth and fluided po . N/A. POLE FOUNDATION. Description . C. Prish - Pre-fabricated - Style A Pole . N/A. Prish - Pre-fabricated - Style B Pole . N/A. Prish - Pre-fabricated - Style C Pole . N/A. Prish - Pre-fabricated - Style C Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A. Prish - Pre-fabricated - Style F Pole . N/A.	rect Buried Pole
N/A. 20' Style A - Smooth - fer Shroud - Aluminium N/A. Shroud - Slandard Style for anchor base poles N/A. Shroud - Style B Pole for smooth and fluided po N/A. Shroud - Style D Pole for smooth and fluided po N/A. Shroud - Style D Pole for smooth and fluided po N/A. Shroud - Style D Pole for smooth and fluided po N/A. POLE FOUNDATION. Description Fisher Pole N/A. POLE FOUNDATION. Description Fisher Pole N/A. Fish - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style D Pole N/A. Fisher Pre-fabricated - Style F Pole N/A. Fish - Pre-fabricated - Style F Pole N/A. Fisher Pre-fabricated - Style F Pole N/A. Fisher Pre-fabricated - Style F Pole N/A. Fisher Pre-fabricated - Style F Pole N/A.	\$5.66
20' Style A - Smooth - fer Shroud - Aluminium Mission - Standard Style for anchor base poles N/A Shroud - Style B Pole for smooth and filled po N/A Shroud - Style C Pole for smooth and filled po N/A Shroud - Style C Pole for smooth and filled po N/A N/A POLE FOUNDATION Description Rish - Pre-fabricated - Style A Pole Rish - Pre-fabricated - Style B Pole Rish - Pre-fabricated - Style C Pole Rish - Pre-fabricated - Style F Pole Rish - Ris	Direct Buried Pole
N.A. Shroud - Standard Style for anchor base poles N/A Shroud - Style B Pole for smooth and fluided po N/A Shroud - Style D Pole for smooth and fluided po N/A Shroud - Style D Pole for smooth and fluided po N/A Shroud - Style D Pole for smooth and fluided po N/A POLE FOUNDATION Description Fish - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style F Fole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style F Fole Flush - Pre-fabricated - Style F Fole Flush - Pre-fabricated - Style Fole Flush - Pre-	\$3.35
Shroud - Standard Style for anchor base pietes Shroud - Style B Pole for smooth and fluided po N/A Shroud - Style C Pole for smooth and fluided po N/A Shroud - Style C Pole for smooth and fluided po N/A POLE FOUNDATION Description Prisish - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style G Pole Flush - Pre-fabricated - Style G Pole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style G Pole Flush - Pre-fabricated - St	\$5.22
NIA. Shroud - Style B Pole for smooth and fluided po NIA. Shroud - Style C Pole for smooth and fluided po NIA. Shroud - Style D Pole for smooth and fluided po NIA. POLE FOUNDATION Description Plash - Pre-fabricated - Style A Pole NIA. Pole Fore-fabricated - Style B Pole Plash - Pre-fabricated - Style E Pole Plash - Pre-fabricated - Style E Pole Plash - Pre-fabricated - Style E Pole Plash - Pre-fabricated - Style F Pole NIA. Plash - Pre-fabricated - Style R Pole NIA. NIA. NIA.	
N.A. Shroud - Style C Pole for smooth and flusted po III/A. Shroud - Style D Pole for smooth and flusted po N/A. POLE FOUNDATION Description Rish - Pre-fabricated - Style A Pole Rish - Pre-fabricated - Style B Pole Rish - Pre-fabricated - Style E Pole Rish - Ri	\$2.45
Shroud - Style D Pole for smooth and fluted po N/A. Shroud - Style D Pole for smooth and fluted po N/A. POLE FOUNDATION Description Filsh - Pre-Edipticated - Style A Pole Flush - Pre-Indiricated - Style B Pole Flush - Pre-Indiricated - Style C Pole Flush - Pre-Indiricated - Style C Pole Flush - Pre-Indiricated - Style C Pole Flush - Pre-Indiricated - Style F Pole Flush - Pre-Indiricated - Style F Pole Flush - Pre-Indiricated - Style F Pole Flush - Pre-Indiricated - Style C Pole F	
N/A Shroud - Style D Pole for smooth and flutide po N/A POLE FOUNDATION Description Plash - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style A Pole	\$2.30
Shroud - Style D Pole for smooth and flutad po N/A POLE FOUNDATION Description This Pre-Tabricated - Style A Pole Flush - Pre-Tabricated - Style B Pole Flush - Pre-Tabricated - Style C Pule Flush - Pre-Tabricated - Style F Pole	
POLE FOUNDATION Description Description Tilds - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fa	\$2.21
POLE FOUNDATION Description Flüsh - Pre-labricated - Style A Pole Flush - Pre-labricated - Style B Pole Flush - Pre-labricated - Style E Pole Flush - Pre-flushcated - Style D Pole Flush - Pre-flushcated - Style E Pole Flus	\$2,38
Description Filish - Pre-Indirected - Style A Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirected - Style C Pole Flush - Pre-Indirected - Style C Pole Flush - Pre-Indirected - Style F Pole Flush - Pre-Indirected - Style F Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirected - Style A Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirec	45.30
Description Filish - Pre-Indirected - Style A Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirected - Style C Pole Flush - Pre-Indirected - Style C Pole Flush - Pre-Indirected - Style F Pole Flush - Pre-Indirected - Style F Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirected - Style A Pole Flush - Pre-Indirected - Style B Pole Flush - Pre-Indirec	
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Flush - Pre-fabricated - Style C Pole N. Flush - Pre-fabricated - Style E Pole N. Flush - Pre-fabricated - Style F Pole N. Flush - Pre-fabricated - Style D Pole N. Reveal - Pre-fabricated - Style A Pole N.	
Flush - Pre-fabricated - Style F Pole M. Flush - Pre-fabricated - Style D Pole M. Reveal - Pre-fabricated - Style A Pole N.	A \$9.31
Flush - Pre-fabricated - Style F Pole M. Flush - Pre-fabricated - Style D Pole M. Reveal - Pre-fabricated - Style A Pole N.	
Flush - Pre-fabricated - Style D Pole N. Reveal - Pre-fabricated - Style A Pole N.	
Reveal - Pre-fabricated - Style A Pole N.	
Reveal - Pre-fabricated - Style C Pole N	A \$11.72
Reveal - Pre-fabricated - Style D Pole N	
Reveal - Pre-fabricated - Style E Pole N.	
Reveal - Pre-labricated - Style F Pole N	
Screw-in Foundation N	
CONTRACTOR OF THE	A \$10.25 A \$5.76

a. 10,000 rumen mercury vap 250		2 1.21	5 \$1	7.16	\$19.26
Each increment of 25 feet of s					
the pole base (added to Rate/					
-4-1			\$1	177	\$0.85
Streetlight units served overh		tribution			
a. 2,500 lumen Incandescent	0.18	9 786	- 47	.26	\$8.15
		3 100	-91	.20	\$6.15
b. 2,500 lumen Mercury Vapo 100	0.10	9 453	· es	87	\$7.71
c. 21,000 lumen Mercury Vap		3 493	90	101	61.13
400	0.46	0 1.91	4 \$1	0.89	\$12.23
		.,,,,		100	A STE
Customer Owned				342	
Steel boulevard units served to	nuqetā	ound will	h limited :	maintenac	nce by
Company					
a. 2,500 lumen Incandescent				20	be 24
b. 2,500 lumen Incandescent	0,14 Mud		93	.56	\$5.24
b. 2,500 lumen incentosscent 189		9 786	1 67	.07	\$7.94
103	0.10	100	41	-	41.04
Street Lighting S	ervice	-Custom	er Owned	- Rate S	C
			No. 68)	THE PERSON	100
Base Rate		550			
Fixture Description	Lamp	kW/	Annual	Current	Proposed
	Watts	Unit	kW/Unit	Rate/Un	it Rate/Uni
Standard Fixture (Cobra Head	D.				
Mercury Vapor		What			100
7,000 lumen	175	0.193	803	\$4.28 \$5.45	\$4.80
	250	0.275	1,144		\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide	175	0.103	003	*4.00	****
14,000 lumen	175 250	0.193	803 1,144	\$4.28	\$4.80
20,500 lumen	400	0.275	1,789	\$5.45 \$7.56	\$6.12
36,000 lumen Sodium Vapor	400	0.430	1,103	91.00	\$0,43
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 lumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture				75-36	
Mercury Vapor					
7,000 luman (Holophane)	175	0.210	874	\$5.44	\$6.11
7,000 luman			BE .	1	412.2
(Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 tumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen	1/3	0.203	033	40.03	\$0.00
(Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica		0.210		\$5.44	\$6.11
Sodium Vapor	1014	4.640	-17	40.73	7011
9,500 tumen					
	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionaire)		0.117	487	\$5.07	\$5.69
9,500 lumen					TOWN !
(Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 Jumen (Rectilinear)	100		487	\$5.07	\$5.69
9,500 fumen (Aspen)	100	0.128	532	\$5,29	\$5.94
9,500 lumen (Holophane)		0.128	532	\$5.29	\$5.94
9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
		0.000			
22,000 lumen (Rectifinear) 50,000 lumen (Rectifinear)	200	0.246	1.023	\$6.68	\$7.50 \$9.92

Rider PPS - Premier Power Service Rider (Electric Tartif Sheet No. 70) Monthly Service Payment Current Rata
Estimated Levelized Capacity Cost + Estimated Expenses Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate
In addition to charges for service furnished under the applicable standard
rate. Estimated unit cost of each service with supporting data to be filed with
the commission and updated annually by the utility
Proposed Rate
No Proposed Rate Changes to this Rider

Rider X — Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Rider X — Line Extension Policy Rider (Electric Tariff Sheet No. 72) Current Rale:

When the estimated cost of extending the distribution lines to reach the customer's premise equate or it issa than three (3) times the estimated gross annual revegue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provides the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines for reach the customer's promise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line estamation cost for residential service and two (2) percent for nonresidefilial service.

When the term of service or credit has not been established in a manner salisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate: There are no proposed rate changes to this rider.

Rider LM — Load Management Rider (Electric Tariff Sheet No. 73) Additional customer charge per installed time-of-use or interval data recorder

Current Rate \$5.00 Proposed Rate
No Proposed Rate Changes to this Rider Rider AMO – Advanced Mater Opt-Out (AMO) – Residential
(Electric Tariff Sheet No. 74)

Current Rate Proposed Rate
(Sizen) No Proposed Rate
Changes to this Rider

One-time fee Ongoing fee per month \$25.00

Ridor ESM — Environmental Sercharge Mechanism Ridor (Electric Tariff Shoot No. 76) Environmental Sercharge Billing Factor (percent applied to total bill)

Environmental Secretarge Blaing Pactor (percent applied to total bill)
Current Rata
Adjusted jurisdictional environmental compliance plan revenue requirement/
envirage total monthly revenue
Proposed Rate Changes to this Rider



Campbell Count Page 4c cont Sept. 5,209

Continued

	Current Rate	Proposed Rate
Home Energy Assistance Program	-	
(Residential) per month	10.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh Nonresidential distribution service	0.7967¢	
DSMR per kWh Nonresidential transmission service	0.2576¢	
DSMR per KWh	0,0183¢	

— Backup Delivery Point Cap: (Electric Tariff Sheet No. 78)

Current Rate.

L. Connection Fee
The Connection Fee applies only if an additional metaning point is required
and will be based on outstomer's most applicable rate schedule.

- Nonthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- the contracted smount of occup delevery point capacity.

 3. The customer shall sits be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term moturally agreeable to Company and customers that shall not exceed the minimum term. In each request for service under this fidder. Company engineers will conduct a thorough review of the customer's request end the circuits affected by the request. The customer's capacity never will be neighbed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate: There are no proposed rate changes to this rider.

Fool Adjustances Clause — Rider FAC (Electric Tariff Shoot He, 80)
Feel Adjustment Clause per kWh
Cerrent Rate

Expense of fuel in second preceding month/sales in the second preceding month — \$0.023837

Proposed Rate
No Proposed Rate Changes to this Ride

Rider, PSM — Off-System Power Sales and Emission Allowasee Sales Profit Sharing Mechanism

(Electric Tarti	i Sheet Ho. 82)	
Current Nete:		
Rate Group	Current Rate	Proposed Rate
	(\$/XXXII)	(\$/kWh):
Rate RS - Residential Service	- 0.000163	
Rate DS - Service at Secondary Distril	bution Voltage	
	0.000163	No Proposed
Rate DP - Service at Primary Distribut	ion Voltage	Rate Changes
* 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.000163	to this Rider
Rate DT - Time-of-Day Rate for Service	e at Distribution Vo	ltage
PURSUE AND DESCRIPTION OF THE	0.000163	2-35-37
Rate EH - Optional Rate for Electric St	sace Heating	
	0.000163	
Rate GS-FL - General Service Rate for	Small Fixed Loads	
	0,000163	
Rate SP - Seasonal Sports Service	0,000163	
Rate SL - Street Lighting Service	0.000153	
Rate TL - Traffic Lighting Service	0.000163	
Pate HOLS Cometered Outdoor High	ine in	

o Aboues Rate HSU - Street Lighting Service for Non-Standard Units 0.000163

Rate SC — Street Lighting Service — Customer Owned 0.000163

Rate SE-Street Lighting Service - Overhead Equivalent

Rate LED - LED Street Lighting Service

Rate TT — Time-of-Day Rate for Service at Transmis-0.000163 Other. 0.000163

Equipment tamparing pena	ity (Nonresidential)	
	Estimated Energy Used	\$1,000 + Estim Energy Used
Reconnect Gas & Electric a	t same time	
	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at	same time as Gas Service	
	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60
Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Bas Tariff Sheet No. 51) Corrent Rata
Equipment tampering penalty (Residential)

\$200 + Estimated Estimated Gas Used Gas Used

Equipment tampering penalty (Nonresidential)

Estimated Gas Used \$1,000 + Estimated Reconnect Gas & Electric at same time

Discontinued Reconnection at the pole at same time as Gas Service \$150

Distribution Pole Attachments — Rate DPA (Electric Tariff Shoet Ho. 92) Current Rat
Two-user pole annual rental per foot \$5.92
Three-user pole annual rental per foot \$4.95 Proposed Rate \$8.75 \$7.40

Energy Purchase Rate per kWh	Corrent Rate	Proposed Rate
Capacity Purchase Rate per kW	2.7645¢	3.2038¢
per month	\$3.47	\$4.00

Cogeneration and Small Power Production Sale and Purchase -

Energy Purchase Rate per kWh	Current Rata PIM Rasi-Time Locational Marginal Price	Proposed Rate PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per MV pe	r month	
	\$3.47	\$4.00

Real Time Pricing Program — Rate RTP (Electric Tariff Sheet No. 99) Current Rate Proposed Rate
Energy Delivery Charge (Credit) per kWb from Customer Base Load
Secondary Service Program Charge per billing period \$183.00 1,8391¢ 1,5184¢ 0,6602¢ \$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA — Green Source Advantage (Electric Tartif Sheet Ho. 87)

An amount computed under the GSA Costomor(e(r)) primary (atla schedule incheding applicable riders plots the sum of (1) the GSA Product Charge, (2) the GSA Bill Gredit and (3) the GSA Administrative Charge.

- GSA Product Charge The GSA Product Charge shall be equal to the negotiated price G/Mhin. The monthly GSA Product Charge shall be determined by multiplying the negotiated price limits the energy produce by the GSA Facility during the facility period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Credit The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12,54% over current total electric revenues to

Rate DT - Time-of-Day Rate for Servi			
	502,259	\$3,511.02	9,9%
Rata EH - Optional Rate for Electric S	space Heating		
	19,383	\$156.21	10.4%
Rate SP — Seasonal Sports Service	1,542	\$20.87	10,1%
Rate GS-FL - General Service Rate for	or Small Fixed	Loads	
	544	\$6.54	10.1%
Rate DP - Service at Primary Distribu	ction Voltage		
	164,677	\$2,051.02	11.4%
Rate TT Time-of-Day Rate for Servi	ice at Transmir	esion Voltage	
	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service*	78	\$1.21	10,5%
Rata TL Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS Unmetered Outdoor Light	nting Electric S	ervice *	
	53	\$0.25	11.4%
Rata NSU - Street Lighting Service for	r Non-Standa	rd Unita+	
	49	\$0.92	10.6%
Rate SC - Street Lighting Service - C	ustomer Own	rd*	
	47	\$0.23	11:7%
Rate SE - Street Lighting Service - 0	Verhead Equiv	ralent*	
THE PARTY NAMED IN COLUMN	. 60	\$0.97	10.7%
Rate RTP - Experimental Real Time F	ricing Program		
	201,362	\$1,658,65	8.4%
Interdepartmental :	, N/A	\$614.75	12.53
Special Contracts	* 2,667	\$16.01	12.5%
Reconnection Charges	NVA	\$0.00	0.0%
Rate DPA - Pole and Line Attachmen	ts (per attach)	ment)	
	NA	\$0.22	48.79

*For lighting schedules, values represent everage monthly MYh usage per

This rates contained in this notice are the rates proposed by Duba Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other blue the rates in this

Any corporation, association, body politic or person with a substantial interest in the motter may, by written request within thirty (30) days after publication of this notice of the proposed rate change, request have to intervene, intervention may be granted beyond the thirty (30) day period for good cases shown. Such motion shall be submitted to the Kentucky Politic Service Commission, CP, Dec 615, 213 Service Beadward, Frankfort, Kentucky 40602-0615, and shall set furth the prevents for the request including the status and intervention within theirty (30) days of the initial publication, the commission may take final action on the application.

here you into eccour on a spectrum. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DERinoprines@duks-aneny, com or by interphone at 131.287.4366. A copy of the application and other filings made by the Company is evaluable for public inspection through the commission's website at http://psc.ky.gov, et the commission's office at 211 Some Boulevard, Frankfurt, Kentucky, Mensky through Fridge, 8 a.m. to 4-30 p.m. and the following Company office: 1262 Coff Read, Franger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its verbarie or by mail at the following commission's address. nission's address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMOTIVEALTH OF KENTUCKY
P.O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-8615
513.287.4366 502,564,3940

1262 COX ROAD ERLANGER: KENTUCKY 41018 513.287.4366

Campbell County page 50 cont. Sept. 5, 2019

Rider BR — Brown Field Development Rider (Heatric Terriff Sheet No. 85) Current Discount Proposed Discount Discount to Demand Charge First 12-menth period Second 12-month period Third 12-month period Fourth 12-month period Ho Proposed Rate Changes to this Rider Rider DIR — Development Incentive Rider (Electric Tarriti Sheet No. 85) Discount to Total Bill Mackuding ridera . Current Discount Proposed Discount Up to 50% for 1 year No Proposed Rate Changes to this Rider Rider GP — Duke Energy's GodREEN Kentucky Green Power/Carbon Offiset Rider (Electric Teriff Sheet No. 53) Green Power rate per 100-With block Proposed Rate \$1100 No Proposed Rate Changes to this Rider Rider HM - Not Metering (Electric Tariff Sheet No. 89) Current Patie: AVAILABILITY Net Mitering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-cerved basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kantucky during the previous year. Proposed Rate: There are no proposed rate changes to this rider. Bad Check Charge (Electric Tarriff Sheet No. 90) Current Rata Proposed Rata Fee \$11.00 No Proposed Rate Changes to this Rider Bad Check Fee Charge for Reconnection of Service (Electric Tariff Sheet No. 81) Current Rate Proposed Rate Reconnections that can be accomplished remotaly 3.45 45.88 Reconnections that cannot be accomplished remotely \$75 \$60

\$75 \$60
Equipment tampering penalty (Residential)
Extimated Energy Used \$200 + Estimated

Energy Used

The estimated amount of increase per	L CHETCHIRL CH	122 17 82 1000.	178:
	Tota	1	Total
	Incr	916	Increase
	(\$)		(%)
Rate RS Residential Service	\$23	311.832	16.3%
Rate DS - Service at Distribution Volt	age \$11	262,263	10.5%
Rate DT - Time-of-Day Rate for Servi	ce at Distribu	tion Voltage	
		71.824	10.1%
Rate EH - Optional Rate for Electric S	pace Heating		
	\$75	363	10.6%
Rata SP - Seasonal Sports Service	\$3,7		10.6%
Ruta GS-FL - General Service Rate fo			
	\$72		10.6%
Rate DP Service at Primary Distribu			10,0
nate of - set vice at I residily District		5.391	11.5%
Rate TT - Time-of-Day Rate for Servi			Banesa21
hate 11 - Inne-or-bay hate for Ser to		26,489	7.5%
Rate SL - Street Lighting Service		4.202	10.7%
Rate TL — Traffic Lighting Service	\$8.5		11.1%
Rate UOLS — Unmetered Outdoor Ligh			11176
Nate UULS — Unimetered Uutboor Ligh		269	11.3%
D. A. ESPIE POL. ALL LOS			1F2.4
Rata MSU—Street Lighting Service fo			THE PARTY
	\$8,4		10.6%
Rate SO Street Lighting Service C			1/4
	\$45		11.3%
Rate SE - Street Lighting Service - O			
	\$24		10.6%
Rate RTP — Experimental Real Time P			
		,330	10.2%
Interdepertmental	\$7,3	77	12.5%
Special Contracts	\$2,1	13	12.5%
Reconnection Charges	\$16	138	35.4%
Rate DPA - Pole and Line Attachment	ts \$10	4,796	48,7%
		T-SAL	-
The average monthly bill for each cus will apply will increase approximately		which the p	oposed rat
mer apply min mersers approximately	Average	Monthly	Percent
	kWh/Bill	Increase	Increase
			mint 4651

Rate RS — Residential Service 941
Rate DS — Service at Distribution Voltage 6,963

16.3%

10.3%

\$14.88

\$85.43



SEPTEMBER 12, 2019 · CC-KENTUCKY · COMMUNITY · 3C

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2013, Duke Energy Kentucky will be seeking approval by the PubBC Service Commission, Frankfort, Kentucky of an adjustment of electric grites and charges proposed to become effective on and affer October 3, 2019. The commission has decided this proceeding as Case No. 2019—00271.

The occordance descriptions are sooned to be followed to the proceeding of the following commission.

The proposed electric r	ates are applicable to the fol	POWING COMMUNICIES:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Mawport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kanton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Colombia		

DUNC ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES Residential Service-Rate RS (Electric Tariff Sheet No. 30)

	Current rosts	Preposed reste
Customer Charge per month	\$11.00	\$14.00
Energy Charge per kWh		
All kWh	7.1650¢	8.42724
Service at Secondar	ry Distribution Voltage	-Rate DS
(Electric	Tariff Sheet No. 40)	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 6.000 kWh	8.0200€	9.1238€
Next 300 kWh/kW	4.9232€	5,6008€
Additional kWh	4.0317¢	4.5866¢
Non-Church Cap Rate per kWh	23.6915¢	26,9521€
Church Cap Rate per kWh	14.5445e	16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet Ro. 41)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Summer Off Peak kW	\$1.24	\$1.39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1.39
Energy Charge per kWh		
Summer On Peak kWh	4,3450€	4.8712¢
Summer Off Peak kWh	3.5582¢	3,9890¢
Winter On Peak kWh	4.14794	4.6499¢
Winter Off Peak kWh	3.5582€	3.9890¢

(Electric	Tariff Sheet No. 51)	onego nate 11
Customer Change per month	Current Rate \$500.00	Proposed Rate \$500.00
Demand Charge per XW		10000
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1:32 \$7.18
Winter On Peak kW Winter Off Peak kW	\$1.22	\$1.32
Energy Charge per kWh	44.4	-
Summer On Peak kWh Summer Off Peak kWh	4.9051¢ 4.0168€	5.3207¢ 4.3571¢
Winter On Peak kWh	4.61260	5.07946
Winter Off Peak kWh	4.0168¢	4.3571¢

Rider GSS — Generation Support So	ervice (Mectric Tar	iff Sheet No. 58)
	Current Rate	Proposed Rate
Administrative Charge per month		
(plus the appropriate Customer Charge	\$50.00	\$50.00
Monthly Transmission and Distribution	· · ·	3.
Reservation Charge (per kW)		The state of the s
Rate DS Secondary Distribution	\$4.7126	\$5,6950
Rate DT Distribution Service	\$5.8517	\$7.2281
Rate DP Primary Distribution	\$5.9794	\$7.7448
Data TT Tennemission Comins	\$2 E201 " "	43,1103

Street Lighting Service-	Rate SL	(Electr	ic Tariff	Shoet Ho.	60)
OVERHEAD DISTRIBUTION AREA		kW/	Аппиа	Current Rate/Unit	Proposed
Standard Fixture (Cobra Head)	11000	1	-		1000
Mercury Vapor		. 4	2	2 1000	
7,000 lumen	175	0.193	803	\$7.27 1	\$8:16
7,000 lumen (Open Refractor)	175	0.205	853 .	\$6.07	\$6.81
10,000 lumen	250	0.275	E144	\$8,39	\$9.42
21,000 tumen 7 .	400	0.430	1:789	\$11:23	\$12.61
Metal Halide	100	24			
14,000 Jumen	175	0.193	803	\$7.27	\$8.16
20,500 lumen - 2	250	0.275	1,144	\$8.39	\$9.42
536,000 lumen ,	400	0.430	1,789	\$11:23	\$12.61
Sodium Vapor			021		
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor)	100	0.117	487 .	\$5.04	\$6.78
16,000 Jumen	150	0.171	711	\$8.77	\$9.85
22,000 turnen	200	0.228	948	\$11:37	\$12.76
27,500 lumen	250	0.275	948	\$11:37	\$12.76
50,000 lumen ,	400	0.471	1,959	\$15.28	\$17.15
Decerative Fixtures				100	
Sodium Vapor		A			
9,500 lumen (Rectilinear)		0.117	487	\$10.00	\$11.23
22,000 lumen (Rectifinear) "		0.245		\$12.36	\$13.88
50,000 lumen (Rectifinear)		0.471	1,959	\$16.35	\$18.36
50,000 lumen (Setback)		0.471	1,959	\$24.31	\$27.29
Spans of Secondary Wiring (per r					1
of secondary wiring beyond the f	rst 150	feet from	m the po		
1120 - 120	10	5	190	\$0.53	\$0.60
UNDERGROUND	Lamp	. W/	Anmin	Current	Propesed
DISTRIBUTION AREA	Watts			Rate/Unit	
Standard Fixture (Cobra Head)	Harts	unit	AHR	, created man	nete/Ostit
Mercury Vapor	339			Barrier .	
7.000 Jumen	175	0.210	27A C	\$7.40	\$8.31
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10.000 lumen	250	0.292	1.215	\$8.54	\$9.59
21,000 lumen	400	0.450	1.914	\$11.50	\$12.91
E Door said	100	4.100	4,447	411,00	TARREST

Traffic Lighting Service-6	tate TL (Electric Tariff	Sheat No. 61)
	Current Rate	Proposed Rate
Where the Company supplies ener	gy only (per kWh)	
	3.8903¢	4.3675¢
Where the Company supplies ener	gy from a separately m	etered source
and the Company has agreed to p	rovide limited maintena	ance for traffic
signal equipment (per kWh)	2.1543¢	2.4185¢
Where the Company supplies ener		
Canibad maintaneans for tention of		

limited main	tenance fo	r traffic sig			er kWh)		
			6.0	1446¢		6.786	D¢
Uni	netered O					ate UOL	S
200		(Electric				100	115000
Energy Char	ge per kWh			rrent Ra	te		sed Rate
All kWh			3.1	3305¢		4.300	34
	LED Outd	loor Lighti (Electric				LED	
Energy Char	ne ner Likh			ment Ra		Propo	sed Rate
All kWh	ge her with			3054		4.300	
Current Rate							
FIXTURES	Initial						ed Charge
Description	Lumens	Wattage	k₩h	Fixture	Maint.	Phyture	Maint.
50W Standa	rd LED-Bla	ck					
TOTAL CO.	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76
70W Standa			000	Av. 00			A
Marie A	6,261	70	24	\$4.92	\$4.24	\$5.52	34./6
110W Stand			40	****	***	irac	****
1FRH CL.	9,336	110	38	\$5.58	\$4.24	\$6.26	\$4.76
150W Stand		150	52	\$7.39	***	\$8:30	21.70
220W Stand	12,542		32	91.33	34.24	90,30	34.70
ZZUM SIENO	18.641	220	76	\$8.38	es 17	20 41	\$5.80
280W Stand			10	\$0.30	\$2.11	\$3.41	\$3.00
TOURI STRING	24,191	280	97	\$10.31	65 17	e11.67	\$5.80
50W Deluxa			21	\$10.01	90.11	411.01	\$3,00
DON DESERTE	5,147	50	17	\$14.38	\$4.74	\$15.14	\$4.76
50W Acorn I		30	41	917.50	44.64	410.14	44.70
2011 /100111	5,147	50	17	\$12.96	\$4.24	\$14.55	\$4.76
50W Mini Be				1		7	
	4.500	50	17	\$12.22	\$4.24	\$13.72	\$4.76
70W Bell LE	D-Black						
	5,508	70	24	\$15.56	\$4.24	\$17.47	\$4.76
50W Traditio	inal LED-BI	tack					
	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Open T	raditional L	ED-Black					
	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
50W Enterpr	ise LED-BI	ack					
	3,880	50	17	\$12.62	\$4.24	\$14.17	\$4.76
70W LED Op							
	6,500	70	24	\$14.02	\$4.24	\$15.74	\$4.76
150W LED T							
	12,500	150	52	\$18.83	\$4.24	\$21:14	\$4.76
SOW LED Te					1000	Acres	
TIME OF	4,500	50	17	\$15.28	\$4.24	\$17:15	\$4.76
220W LED S		000	20	****			Ar an
150 50W 45	18,500	220	76	\$13.04			\$5.80
LED 50W 45							alara d
LED TOW CO	4,521	50	17		\$4.24		timued
LED TOW 62							1
1 FB 11000	6,261	70	24		\$4.24		Damini
LED 110W 9		is Standan 110	38 38			Discon	Sec. and
	9,336	110	30	10.08	\$4.24	Discon	twinen.

Campbell County page 30 cont. Sept. 12, 2019

First 1,000 kW On Peak		
Additional kW On Peak	(\$0.70) (\$0.54)	(\$0.78) (\$0.61)
Appropriate KH On Feak	(40.34)	(\$0.01)
Optional Rate for Elec	tric Space Heat	ing-Rate EH
(Electric Te	rill Sheet No. 42	
	Current Rate	Proposed F
Winter Period		
Customer Charge per month	\$17.14	917.00
Single Phase Service Three Phase Service	\$34.28	\$15,00 \$30,00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh	\$117.00	\$117.00
All kWh	6.2202¢	7.0482¢
AN ANTE	0.22025	7.04025
Seasonal Sports Servicé-Ra	to SP (Electric T	eriff Sheet No. 43
	Current Rate	Proposed F
Customer Charge per menth	\$17.14	\$15,00
Energy Charge per kWh	9.6130¢	1111052¢
		9
Optional Unmetered General S Rate GS-FL (Elect	Service Rate For	Small Fixed Loan
Mais 62-FC (Elect	Current Rate	Proposed F
For loads based on a range of 540 to		r ropuseu r
use per month of the rated capacity		
connected equipment (per kWh)	8:2708¢	9.3089¢
For loads of less than 540 hours use		
month of the rated capacity of the co		100
equipment (per kWh)	9.52404	10.7269e
Minimum per month	\$2.98	\$3.36
Service at Primary Distribut	tion Voltage App will Sheet No. 43	
(Electric to	Current Rate	Proposed F
Customer Charge per month 1	Content legts	Trepeseur
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW	MANUAL TO STATE OF THE PARTY OF	100000
All kW	\$7.92	\$9.02
Energy Charge per kWh	- 1	
First 300 kWh/kW	5.1092¢	5.8203∉
Additional kWh	4,32194	4.9212#
Maximum monthly rate per kWh	24.1312¢	27.4836¢
		excluding the cust
	e, electric fuel	charge and all
	onent charges	applicable rider
and	DSM charge)	

Metal Halide	336	STREE	100,000	REKNA	All SER	ė
14,000 lumen	175	0.210	874	\$7.40	\$8.31	
20.500 lumen	250	0.292	1,215	\$8.54	\$9.59	
36,000 lumen	400	0.460	1,914	\$11.50		
Sodium Vapor		1000	-		100	
9.500 lumen	100	0.117	487	\$8.04	\$9.03	
9,500 fumen (Open Refractor)	100	0.117	487	\$5.12	\$6.87	
16,000 lumen	150	0.171	711	\$8.74	\$9.81	
		0.228	948		\$12.76	
22,000 lumen	200			\$11.37		
50,000 tumen	400	0.471	1,959	\$15.28	\$17.15	
Decorative Fixtures						
Mercury Vapor	-	44000	and a	well	1000	
7,000 Jumen (Town & Country)	175	0.205	853	\$7.65	\$8.59	
7,000 Jumen (Holophane)	175	0.210	874	\$9.61	\$10.79	
7,000 tumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65	
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68	
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62	
Metal Halide						
14,000 lumen (Traditionalra)	175	0.205	853	\$7.64	\$8.58	
14,000 lumen (Granville Acom)		0.210	874	\$13.91	\$15.62	
14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74	
Sodium Vapor	110	10170	7 2 6 7	10000	TO VICTORIA	
9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.54	
9,500 lumen (Holophane)	100	0.128	532	\$12.10	\$13,58	
9,500 lumen (Rechilinear)	100	0.117	487	\$9.02	\$10.13	
					\$25.54	
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75		
9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82	
9,500 lumen (Traditionalre)	100	0.117	487	\$11.17	\$12.54	
9,500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.42	\$13.94	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16,41	\$18.42	
50,000 luman (Setback)	400	0.471	1,959	\$24.31	\$27,29	
POLE OHARGES			Curr	ent	Proposed	g
Pole Description	P	ole Type	Rate	Pole	Rate/Pole	1
Wood						
17, foot (wood laminated)	W	117	\$4.5	0	\$5.05	
3D foot		/30	\$4.4		\$4.98	
35 foot		735	\$4.5		\$5.05	
40 foot		40	\$5.3		\$6.05	
Aluminum	300	30	40.0		40.00	
12 foot (decorative)	1 A	12	\$12.	23	\$13.73	
28 foot		28	\$7.0		\$7.96	
		28H			\$8.04	
28 foot (heavy duty)		30	\$7.1			
30 foot (anchor base)	100	20	\$14.	10	\$15.90	
Fiberglass	111				A	
17 feet		17	\$4.5		\$5,05	
12 foot (decorative)		12	\$13.		\$14.76	
30 foot (bronze)		30	\$8.5		\$9.61	
35 foot (bronze)	1 8	35	\$8.7	9	\$9.87	
Steel						
27 foot (11 gauge)	5	27	\$11.	56	\$12.98	
27 (oot (3 gauge)	S	27H	\$17.	43	\$19.57	
Spans of Secondary Wiring (per n	nonth	for each	increme	nt of		
25 feet of secondary wiring beyon)	
			\$0.7	7.	\$0.86	

LED 150W 12						
13 400			52		\$4.24	Discontinued
LED 150W 13						
	13.156	150	52			Discontinued
LED 220W 18						
			76		\$5,17	Discontinued
LED 280YV 24						
	24,191	280	97	\$10.31	\$5.17	Discontinued
LED 50W Deli						
	5,147		17	\$14.38	\$4.24	Discontinued
LED 70W Ope						
		70	24	\$14.02	\$4.24	Discontinued
LED 50W Aco	m-Black T		OK			
	5,147	50	17	\$12.96		Discontinued
LED 50W Min						
	4,500	50	17	\$12.22		Discontinued
LED 70W 550	8 Lumens	Sanibel-8	ack Type	NI 4000	K	
	5,508	70	24	\$15.56	\$4.24	Discontinued
LED SOW Tran	ditional-Blu	ick Type II	4000K			
	3,303	50	17	\$9.39	\$4.24	Discontinued
LED 50W Ope	n Tradition	al-Black T	ype III.40	100K		
	3,230	50	17	\$9.39	\$4.24	Discontinued
LED 50W Ent	erprise-Bla	ck Type II	4000K			
	3,880	50	17	\$12.62	\$4.24	Discontinued
LED 150W En	terprise-8	lack Type	III 4000K			
	12,500	150	52	\$18.83	\$4.24	Discontinued
LED SOW Tea	rdrop Pede	strian-Bla	ck Type I	11'4000K		
	4,500	50	17	\$15.28	\$4 24	Discontinued
LED 220W Sh	roebox-Blar	ck Type IV	4000K			
	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sanibe	100000					
	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED St	noebox					
	39,078	420	146	\$19,46	\$5.17	\$21.85 \$5.80
50W Neighbo	rhood					
	5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76
50W Neighbo	rhood with	Lens				
	5.000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED S	oebox					
	57,000	530	184	N/A	N/A	\$26.55 \$5.80
150W Clarmo				100	30012	
130	12,500	150	52	N/A	NA	\$25.19 \$4.76
130W Flood I			200	141	1010	
7	14.715	130	45	N/A	N/A	\$8.65 \$4.76
260W Flood I						
-	32,779	260	90	N/A	N/A	\$13.61 \$4.76
50W Montice		700	2337		1000	-
171-171	4:157	50	17	N/A	N/A	\$16.82 \$4.76
50W Mitchell		metry	403			4.0.00
orty mitches	5.678	50	17	N/A	N/A	\$15,95 \$4.76
50W Mitchell					ien.	410.00 44.10
and mirelies	5.678	50	17	R/A	N/A	\$17.57 \$4.76
50W Mitchel			-	- NA	- ALI	41.01 04.70
The state of the s	5.678	50	17	N/A	N/A	\$15.95 \$4.76
	0,010					Marian Calcin



Continued				
50W Mitchell Top Hat with Ribs, 5,678 50	Bands a	nd Medai N/A	N/A	\$17.57 \$5.80
50W Open Monticello LED 4,157 50	17	N/A	IVA	\$16.75 \$5.80
POLES Bescription	(Current Cl	harge	Preposed Charge
12; C-Post Top-Anchor Bese-BL 25; C-Davit Bracket-Anchor		9.30		\$10.44
Base-Black 25 C-Beston Harbor Bracket-Ad		24:46		\$27.46
Base-Black	1.	24:73		\$27.76
12' E-AL-Anchor Base-Black 35' AL-Side Mounted-Direct		9.30		\$10.44
Buried Pole		15:74		\$17.67
30' AL-Side Mounted-Anchor Ba	se _ 1	12:13		\$13.62
35' AL-Side Mounted-Anchor Ba		11:80		\$13.25
40' AL-Side Mounted-Anchor Ba		14.59		\$16.38
30' Class 7 Wood Pole		5.77		\$6.48
35' Class 5 Wood Pole		6.27		\$7.04
40' Class 4 Wood Pole		9.44		\$10.60
45' Class 4 Wood Pole		9.79		\$10.99
20: Galleria Ancher Base Pole		8.32		Discontinued
30' Galleria Anchor Base Pole		9.84		Discontinued
35 Galleria Anchor Base Pole	SOLUTION	28.29		Discontinued
MW-Light Pole-12' MH-Style A-	Aluminu	n-Anchor	Base-To	
	THE RES			\$6.33
MW-Light Pole-Post Top-12" MF			rect Buri	
		4.83		\$5.42
Light Pole-15' MH-Style A-Alum	inum-An	chor Bas	e-Top Te	
		5.80		\$6.51
Light Pole-15' MH-Style A-Alum	inum-Di	ect Burie	d-Top Te	
		5.02		\$5.64
Light Pole-20' MH-Style A-Alum			a-Top Te	
		6.08	Sec. S	\$6.83
Light Pole-20' MH-Style A-Alum			id-Top Te	
The series of the		9.32		\$10.46
Light Pole-25' MH-Style A-Alum			e-tob te	\$8.09
1504 D. L. OF MIL DE 15 4 44 -		7.21	. T T.	
Light Pole-25' MH-Style A-Alum			100 te	\$11.56
Light Pole-30' MH-Style A' Alum		10.39	Ton To	
Digit Fore-So min-Style A-Muni		8.52	e-tub to	\$9.56
Light Pole-30' MH'Style A-Alum			d-Ton Te	
Light 1 die-30 militarijie m mein		11.56	d-ioh id	\$12.98
Light Pole-35' MH-Style A-Alum			e-Ton Te	
		9.84		\$11.05
Light Pele-35' MH-Style A-Alum			d-Top To	
		12.49		\$14.02
MW-Light Pole-12' MH-Style B-			Base-To	
		6.87		\$7.71
MW-Light Pole-12; MH-Style C-			cuer pa	
MW 17 D-1- 101 101 Ch 1- 0 D-		9.30	Analos P	\$10.44
MW-LT Pole-16' MH-Style C-Da			Anchor 8	
INVITATION OF THE CALL OF		12.45	- Just	Discontinued
MW-Light Pale-25' MH-Style C-			m-Anch	
WW IT Bule 15' MN Chie C De		24.46	A 11 11	Discontinued
MW-LT Pule-16' MH-Style C-Bo		per Brack 19.97	er-AL-Al	\$11.19
MW-LT Pole-25' MH-Style C-Bo			AL 41	
min-Fi Lote-52 wu-20)is C-90			ar-ur-u	Discontinued
MW-LT Pole Pole-12\MH-Style		24.73	w Annh	
witt-Fit Line Line-TT imu-2(A)		9.21) MILITO	\$10.34
MW-Light Pole-12' MM-Style E-			-Ton Ter	
with refer t means with grant co		9.30	. op te	Discontinued
MW-Light Pole-12' MH-Style F-			-Top Ter	
min again and the min office to	A		148.1191	D. MARIT MARK III

NOTIC)E	
BRACKETS.		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pale - side mount	N/A	\$1.37
4 foot bracket - wood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	N/A	\$1136
8 foot bracket - wood pele - side mount	N/A	\$2:19
10 foot bracket - wood pole - side mount	N/A	\$4.53
12 foot bracket - wood pele - side mount	N/Ā	\$3.59
15 foot bracket - wood pole - side maunt	N/A	\$4.37
	N/A	15.28
Cheek brooket - metal pele - siee mount		\$5.64
6 foot bracket - metal pole - side mount .	N/A	\$5.67
8 foot bracket - metal pole - side mount	H/A	
10 foot bracket - metal pole - side mount	N/A	\$5.98
12 foot bracket - metal pole - side meunt 15 feet bracket - metal pole - side meunt 18 inch bracket - metal pole - deuble flood	N/A	\$6.80
15 feet bracket = metal pole - side meunt	NA	\$6.95
18 inch bracket - metal pole - deuble flood		
mount - top mount	N/A	\$2.26
14 inch bracket - metal pele - single mount		
top tenon	N/A	\$1.62
14 inch bracket - metal pole - double meur	rt-	
top tenon	N/A	\$2.01
14 inch bracket - metal pole - triple mount		
too tenon	N/A	\$2.48
14 inch bracket - metal pele - quad mount		
top tenon	N/A	\$2.32
C fact motel note plants ton tenan u	N/A	\$2.44
6 foot - metal pole - double - top tenon	N/A	\$3.90
A feet - Sector Harber - ton tenan	N/A	\$7.94
4 feet - Boston Harbor - top tenen	N/A	\$8.69
12 feet - Boston Harbor Style C pole double		\$6.03
		ere ee
top tenon	N/A	\$15.66
4 foot - Davit arm - top tenon .	N/A	\$8.44
18 inch - Cobra head fixture for wood pole	N/A	\$1,20
18 Inch - Flood light for wood pole ,	N/A	\$1.35
	1000 1000	
WIRING EQUIPMENT	12 10 10 10	
Description		Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit) " ?	N/A FF	\$1.72
6AL Duplex and Trench (cost per foot)	N/A · ·	\$0.92
6AL Duplex and Trench with conduit		
(cost per foot)	N/A ?	\$0.95
6AL Duplex with existing conduit	1.	
(cost per foot)	NA	\$0.89
GAL Duplex and Bore with conduit	STE TO L	
(cost per foot)	N/A	\$1110
6AL Duplex OH wire (cost per foot)	N/A ·	\$0.88
	2 7	147
Street Lighting Service for Ron-S (Electric Tariff Sh	tandard Units -	Rate HSU
	nnual Curren	d Deceased
Company Oymed Lamp KW/ A		
	W/Unit Rate/L	init Rate/Unit
Boulevard units served underground		
a. 2,500 lumen incandescent - Series		
	16 \$9.42	\$10.58
b. 2,500 tumen Incandescent - Multiple		
189 0.189 7	86 . \$7.32	\$8.22
Holophane Decorative Fixture on 17 foot fil	berglass pole san	red underground
with direct buried cable		
a. 10,000 lumen Mercury Vaser	11-4-1	
250 0.292 1	215 : \$17.16	\$19.26
Each increment of 25 feet of secondary wir	ring beyond the fi	rst 25 feet from
the pole base (added to Rate/Unit charge)	DESCRIPTION OF THE PERSON NAMED IN	
The same in the sa	\$0.77	\$0.86
Streetlight units served overhead distribut		
ANA ALIEN AND AND ALIEN MAN GIRLINGS CIRCUMS		

Streetlight units served overhead distribution

Pole Description Wood	Pole Type	Current Rate/Pola	Proposed Rate/Pole
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Mainteined Units
The monthly kilowath-hour usage (kWhi will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall gay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material pius everhead charges? An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh. 1 Proposed per kWh. 3.83056 4.30036

3.8305¢	1 1	4.3003¢
0.00005		42004
Street Light	ing Service-O	rerkead Equivalent-Rate S If Sheet Mo. 69)
	(Electric Taril	If Sheet Mo. 69)

	(Finer	LIC INCHE	Pubat No"	69)	
Fixture Description	Lamp Watt	kW/ Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fortures	200				
Mercury Vapor	1	hard to			
7,000 lumen (Town	& Country	r)			
	175 :	0.205	853	\$7.45	\$8.36
7,000 lumen (Holoph	tane)				
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Gas R)	eplies) -	Farmer			
	175	0.210	874	\$7.48	\$8.40
7,000 turnen (Aspen)	Clinical			
	175.	0.210	874	\$7.48	\$8.40
Metal Halide	100	200			
14,000 lumen (Tradi	tionaire)	true.			
F tyre	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Gran	ville Acor	m) (m			
	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas)					
	175	- 0.210	874	\$ 7.48	\$8.40
Sodium Vapor	1 -7	Contract of	(2)	TENER	2000
9,500 lumen .	1 3 1		1.		
(Town & Country)	100	0.117	487	\$8.12	\$9.12
9,500 fumen .	100	1	701	40.11	40.44
(Holophane)	100	D-128	532	\$8.23	\$9.24
9.508 lumen	- 1.	0.100	250	W.L.	40.07
(Rectifinear)	100	0:117	487	\$8:12	\$9.12
9.500 lumen	100	0.111	401	90.11	69.12
(Gas Replica)	100 -	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen		0:128	532	\$8:22	\$9.23
9,500 lumen	, 100	0.12,0	332	40.66	43.50
(Traditionaira)	100	0:117	487	\$8.12	\$9.12
9,500 Jumen -	100	0.117	401	40.12	63.1L
(Granville Asom) -	-100	0.128	532	\$8.22	\$9.23
22,000 luman -	100	0.120	JJL	40.22	43.23
(Rectilinear)	200	0.245	1,023	\$11:67	\$13.10
50.000 lumen	200	U.240	1,023	411701	*13.1V
(Rectilinear)" -	480	+0.4710	1.050	\$15,44	\$17.33
50.000 lumen		+0.4/1	1,339	412,44	\$11.33
(Setback)	400	- 0.471	1000	***	617.22
(Samsey)	, 400	F U.4/1	1,959	\$15.44	\$17.33

Ridder PPS – Premier Power Service Ridder (Electric Tariff Sheet No. 70)
Monthly Service Payment
Current Rate
Estimated Leyelized Capacity Cost + Estimated Expenses
Proposed Rate
No Proposed Rate Changes to this Rider

Campbell County page 4c cont. Sept. 12, 2019

	9.90	\$11.18	Action to the second
MW-15210-Galleria Anchor Base-20' Brog			b. 2,500 lum
	8.32	Discontinued	
MW-15210-Galleria Ancher Base-30' Broo			c 21,000 lun
	9,84	Discontinued	
MW-15210-Galleria Anchor Base-35' Bros		Novembered	Calama A
	28.29	Discontinued	Customer Ow Steel bouleva
MW-15310-35' MH Aluminum Direct Emb	15.74	Discontinued	Company
MW-15320-30' Mounting Height Aluminus			a, 2,500 lum
	12:13	Discontinued	E. 2,500 1841
MW-15320-35' Mounting Height Aluminus			b. 2,500 lum
	11180	Discontinued	CERTIFICATION
MW-15320-40' Mounting Height Aluminu	m Anchor Base Pr		
	14.59	Discontinued	S
MW-Pole-30-7 \$	5,77	Discontinued	
MW-Pole-35-5 \$	6.27	Discontinued	Base Rate
MW-Pole-40-4	9.44	Discontinued	Fixture Descr
	9.79	Discontinued	
15' Style A - Fluted - for Shroud - Alumini			Standard Fort
	/A	\$5.08	Mercury Vapo
20 Style A - Fluted - for Shroud - Alumin			7,000 lume
	/A	\$5.66	10,000 lum
15' Style A - Smooth - for Shroud - Alumin			21,000 tum
20 Style A - Smooth - for Shroud - Alumb	/A	\$3.35	Metal Halide 14,000 lum
	/A	\$5.22	20,500 lum
Shroud - Standard Style for anchor base		43.22	36,000 lum
	/A	\$2.45	Sodium Vapor
Shroud - Style B Pole for smooth and flute			9,500 lume
	/A	\$2.30	16,000 lum
Shroud - Style O Pole for smooth and fluid			22,000 lum
	/A	\$2.21	27,500 lum
Shroud - Style D Pole for smooth and flut-	ed poles		50,000 lum
N	/A	\$2.38	Decorative FI
			Mercury Vapo
POLE FOUNDATION			7,000 lume
Description		a Proposed Charge	7,000 lume
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33	(Town & Cour
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31	7,000 luma
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94	7,000 lume Metal Halide
Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole	N/A N/A	\$10.33 \$9.31	14.000 lum
Flush - Pre-fabricated - Style P Pole	N/A	\$9.07	(Traditional
Reveal - Pre-fabricated - Style A Pole	NVA	\$10.97	14.000 lum
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73	(Granville A
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72	14.000 lum
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72	Sodium Vapo
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72	9,500 luma
Reveal - Pre-fabricated - Style F Pole	H/A	\$10,25	(Town & Co
Screw-in Foundation	N/A	\$5.76	9,500 fume
			9,500 fume
			(Gramville A
			9,500 lume

81 112 69.92

mi minge millen indeminentation		Marin Service	AMERICAN PROPERTY.	Tellin Allen	Market Printers
189	0,18	9 786	\$7.	26	\$8.15
b. 2,500 lumen Mercury Vapo					
100	0.10	9 453	\$6	87	\$7.71
c 21,000 lumen Mercury Vap					
400	0.46	0 1,91	4 \$1	0.89	\$12.23
Customer Owned					
Steel boulevard units served	undergr	cund wit	h limited n	naintenan	ce by
Company					
a. 2,500 lumen Incandescent	- Seri	2.5			
148	0.14	8 616	\$5	.56	\$5.24
b. 2,500 lumen Incandescent	t-Mult	iole			
189	0.18	9 786	\$7.	.07	\$7.94
Street Lighting S	ervice	Custom	er. Owned	- Rate S	C
(Elec	tric Ta	iff Sheet	No. 68)		
Base Rate					
Fixture Description	Lamp	kW/-	Annual	Correct	Proposed
A MUTILO PO SOLIBORALI	Watts	Ünle			t Rate/Uni
Standard Forture (Cobra Head		9001	Wash Print	HEUG OF	or trensk min
Mercury Vapor	41				
	175	0.193	002	\$4.28	\$4:80
7,000 lumen			803		
10,000 lumen	250	0.275	1.144	\$5,45	\$8.12
21,000 tumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 luman	175	0.193	803	\$4.28	\$4.80
20,500 lumen	250	0.275	1,144	\$5.45	\$6.12
36,000 lumen	400	0.430	1:789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$5.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27,500 tumen	250	0.228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Fixture	100	0.412	2,000	40,01	43.03
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6.11
	1/2	0,210	0/4	33,44	\$0.11
7,000 lumen	175	2000	ara	AF 90	** 05
(Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 luman (Gas Replica)		0,210	874	\$5.44	\$6:11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen					
(Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen					
(Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica	1175	0.210	874	\$5.44	\$6.11
Sodium Vapor					
9,500 luman					
	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionalre)		0.117	487	\$5.07	\$5.69
9,500 lumen (Traditionalie)	too	0.117	401	\$2.01	\$3.03
	100	0 100	F90	er 00	00.00
(Granville Acom)	100	0.128	532	\$5.29	\$5.94
	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Rectilinear)			532	\$5.29	\$5.94
9,500 lumen (Aspen)	100	0.128			
9,500 lumen (Aspen) 9,500 lumen (Holophane)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Aspen) 9,500 lumen (Holophane) 9,500 lumen (Gas Replica)	100 100		532 532	\$5.29 \$5.29	\$5.94 \$5.94
9,500 lumen (Aspen) 9,500 lumen (Holophane)	100 100	0.128	532	\$5.29	\$5.94

Rider TS — Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate in 30d did not charges for service furnished under the applicable standard rate. Estimated unit cost of each service with supporting data to be filed with the commission and updated annually by the utility

Proposed Rate
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Milder A — Line Extensions runny mass accurate the course Rate. Current Rate:
When the estimated cost of extending the distribution times to reach the customar's premise equals or is isses than three (3) times the estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years; a mentally fill of one (1) percent of the line extension cost for residential service and two (2) percent of the line extension cost or residential service and two (2) percent of the next service.

When the term of service or credit has not been established in a manner, astisfaction to the Company, the customer may be required to advance the estimated cost of the time extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, trently-line (25) percent of the revinues received in any one year up to twenty-line (25) percent of the advance.

Proposed Rate: There are no proposed rate changes to this rider.

Rider LM — Load Managament Rider (Electric Tariff Sheet No. 73)
Additional customer charge per installed time-of-use or interval data recorder

Current Rate \$5.00 Proposed Rate
No Proposed Rate Changes to this Rider Rider AMO — Advanced Meter Opt-Out (AMO) — Residential (Electric Tariff Sheet No.74)

Current Rate Proposed Rate me fee \$100.00 No Proposed Rate Changes to this Rider

Ongoing fee per month \$25.00

Rider ESM - Environmental Surcharge Mechanism Rider (Electric Tartif Sheet No. 76)
Environmental Surcharge Silling Factor (percent applied to lotal biti)
Current Rate
Adjusted pursulational environmental compliance plan revenue requirement/
enverage total monobily revenue
Proposide Rate
Novement Data Phaneses in this Bities

No Proposed Rate Changes to this Rider



	Current Rate	Proposed Rate
Home Energy Assistance Program		
(Residential) per month	\$0.10	No Proposed Rata Changes to this Rider
Residential DSMR per kWh Nonresidential distribution service	0.7967¢	
DSMR per kWh	0,2576¢	
Nonresidential transmission service		
DSMR per kWh	0.0183¢	

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tariff Sheet Ho. 78)

Current Rate:

- Connection Fee
 The Connection Fee applies only if an additional metaring point is required and will be based on customer's most applicable rate schedule.
- Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's meet applicable rate schedule and the contracted amount of backup delivery point capacity.
- the contracted amount of backup delivery point capacity.

 3. The cistomer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absact such request for additional delivery points. The terms of payment may be made initially or over a pra-determined term metrically agreeable to Company and cistomers that shall not exceed the minimum term. In each respect to service under this fidder. Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity never will be weighed against the capacity available on the circuit. Initially also growth on the circuit, and any future coestifuction plans that may be selvanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Feel Adjustment Clause — Rider FAC (Electric Terriff Sheet No. 80) Feel Adjustment Clause per KWh Current Rate

Expense of fuel in second preceding month/sales in the second preceding month - 30.023837

Proposed Rate No Proposed Rate Changes to this Rider

Rider PSM — Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet Ho. 82)

	Current Rate:		
	Rate Group	Current Rate	Proposed I
		(\$/kWh)	(\$/kWh)
	Rate RS Residential Service	0.000163	
	Rate DS - Service at Secondary Distri	bution Voltage	
	312 112	0.000163	No Propos
	Rate DP Service at Primary Distribu	tion Voltage	Rate Chan
		0.000163	to this Rid
	Rate DT - Time-of-Day Rate for Service	e at Distribution Vo	
		0.000163	STORY OF STREET
	Rate EH - Optional Rate for Electric S		
	The DI - Optional factor of Carretin of	0.000163	
	Rate GS-FL - General Service Rate for		
	Help do 12 delicità del 100 figlia la	0.000163	
	Rate SP - Seasonal Sports Service	0.000163	
	Rate SL - Street Lighting Service	0.000163	
	Rate TL — Traffic Lighting Service	0.000163	
	Rate UOLS — Unmetered Outdoor Light		
i	nate oots - onmetered outdoor Dgs	0.000163	
	Rate NSU - Street Lighting Service for		Service
	mana read — accent ognituing der vice rol	0.000163	
	Rate SC Street Lighting Service C		
	Hote oo - Scient Digiting Still aids - C	0.000163	
	Rate SE - Street Lighting Service - O		
	wate 35 - Street Daling Selaics - O	0.000163	
	Rate LED - LED Street Lighting Service		
	ware ten - ten ander rifting an aic	0.000163	
	Date IT They all Day Date And Control		
	Rate TT - Time-of-Day Rate for Service		ousla
	Aut .	0.000163	
	Other	0.000163	

Equipment tampering penal		
	Estimated Energy Used	\$1,000 + Esti
		Energy Used
Reconnect Gas & Electric at	same time	
	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at	same time as Gas Service	
	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge for Recor	maction of Service (Gas T	ariff Sheet Ho. 81)
	Current Rate	Proposed Rate
Equipment tampering per	nalty (Residential)	
	Estimated Gas Used	\$200 + Estimated

Equipment tempering penalty (Nonresidential)
Estimated Gas Used 21 000 + Estimated

Reconnect Gas & Electric at same time 388 Reconnection at the pole at same time as Gas Service \$150 Discontinued

Distribution Pole Attachments — Rate DPA (Electric Tariff Sheet No. 92) Current Rate Proposed Rate
Two-user pole annual rental per foot \$5.92 \$8.75
Three-user pole annual rental per foot \$4.95 \$7.40

Cogeneration and Small Power Production Sale and Purchase 100 kW or less (Electric Tariff Sheet No. 93)

Current Rate Proposed Rate

Capacity Purchase Rate per KW		200
per month ?	\$3.47	\$4.00
Cogneration and Small Pov Greater than 100 kW		
Energy Purchase Rate per XWh	Current Rate PIM Real-Time	Proposed Rai
Life gy r brondes near per kirsi	Locational Marginal Price	Locational
Capacity Perchase Rate per KW per	month	Marginal Pric
	\$3.47	\$4.00

to be a second of the second of	1.54	
Real Time Pricing Program - Ro	to RTP (Electric	ariff Sheet No. 99)
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per-l	Wh from Custome	Base Load
Secondary Service	0.9104#	1.8391¢
Primary Service	0.7850	1.5184#
Transmission Service	0.3576¢	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA. Green Source Advantage.

Rider GSA — Green Source Advantage (Electric Tariff Sheet Ho. 87)

Proposed Rate:

Alle +

An amount computed under the GSA Customer's(s') primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Gredit; and (3) the GSA Administrative Charge.

- GSA Product Charge The GSA Product Charge shall be equal to the
 negotiated price (\$\frac{1}{2}\text{MWh}\$). The monthly GSA Product Charge shall be
 determined by multibrying the negotiated price times the energy producted
 by the GSA Facility during the belling perior. These times will be collected
 by Company and distributed to the renewable energy facility owner.
- 2. GSA Bill Credit The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foraging rates reflect a proposed increase in electric revenues of approximately 345,634,448 or 12.54% over current total electric revenues to their Falling Manufacture.

Rate DT - Time-of-Day Rate for Serv			
	502,259	\$3,511.02	9.9%
Rate EH — Optional Rate for Electric S	Space Heating		
	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1:542	\$20.87	10.1%
Rate GS-FL - General Service Rate for	or Small Fixed	Loads	
	544	\$6.54	10.1%
Rate DP - Service at Primary Distrib	ution Voltage		
	154,677	\$2,05L02	11.4%
Rate TT - Time-of-Day Rate for Servi	ice at Transmir	ssion Voltage	
	1,478,731	\$8,005.64	7.5%
Rate SL Street Lighting Service*	78	\$1.71	10.6%
Rate TL - Traffic Lighting Service*	15	\$0.09	10.7%
Rata UOLS - Unmatered Outdoor Light	nting Electric S	ervice *	
	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for	r Non-Standa	rd Units*	
THE STATE OF THE PARTY OF THE P	49	\$0.92	10.6%
Rate SC - Street Lighting Service - C	Customer Own	ad*	
	47	\$0.23	11.79
Rate SE - Street Lighting Service - C	verhead Equiv	valent*	
	60	\$0.97	10.7%
Rate RTP - Experimental Real Time I	ricing Program	THE PARTY	
	201.362	\$1,658,65	8.4%
interdepartmental	N/A	\$614.75	12.59
Special Contracts	2.667	\$15.01	12.59
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachmen	ts (per attach	ment)	Sec.
The Committee of the Co	N/A	\$0.22	48.79
	The state of the s	A STATE OF THE PARTY OF THE PAR	TO COME

*For lighting schodules, values represent average monthly kWh usage per

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thin'y GO) days after publication of this notice of the proposed rate changes, request have to intervente may be granted beyond the thin'y GO) day period for good cause shown. Such inition shall be submitted to the Kentuckly Public Service Commission, P.O. Boi 615, 211 Sower Boulevard, Frankfurt, Kentuckly 40602–0615, and shall set forth the grounds for the request including the status and interest of the party. If the commission does not neceive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEMnquiries@duha-energy. com or by telephone at \$13.287.4366. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at http://psc.ky.gov, at the commission's website at http://psc.ky.gov, at the commission's filing and the following company office: 1282 Cast Read, Circumpt. A cast of the analysis of the commission of the following commission's read that following commission's address. nission's address.

PUBLIC SERVICE COMMISSION COMMORWEALTH OF KENTUCKY
P.O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40502-0515 DUKE ENERGY KEYTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 513.287.4366

(1	Electric Tariff Sheet	Ho. 85)
	Current Disco	unt Proposed Discount
Discount to Demand Char		
First 12-month period	50%	No Proposed Rate
Second 12-month perio	d 40% 30%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period		
Fifth 12-month period	10%	
		Electric Tariff Sheet No. 85
Discount to Total Bill exch		
Current Discount	Proposed	
Up to 50% for 1 y	ear No Propos	ed Rate Changes to this Ride
Rider GP Duke Ene	rgy's GoGREEN Kent	scky Green Power/Carbon
Offset R	ider (Electric Tariff	Sheet Ho. 88)
Green Power rate per 100	-kWh block	
Current Rate	Proposed	Rate
\$1.00	No Prepar	ed Rate Changes to this Ride
Rider NM - Ne	t Metering (Electric	Tariff Sheet Ho. 89)
Current Rate:	TO STATE OF THE PARTY OF THE PA	
AVAILABILITY		
Net Metering is available	to eligible customer-g	enerators in the Company's
		ome, first-served basis up
		's single hour peak load in
Kantucky during the previ	ous year.	
Proposed Rate:		
There are no proposed rat	e changes to this ride	r.
Bad Check	Charge (Electric Tar	iff Sheet No. 80)
	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate
		Changes to this Rider
Charge for Reconne	etion of Service (Ele	etric Tariff Sheet No. 91)
	Current Rate	Proposed Rate
Reconnections that can b		tely
Reconnections that can b	e accomplished remo \$3.45	15.88

ctions that can be accomplished remotaly
\$3.45
ctions that cannot be accomplished remotaly
\$45
and tampering penalty (Ratioential)
Estimated Energy Used
Energy Used

	Total	Total
	Increase	Increase
	(4)	(%)
Rate RS — Residential Service	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service	at Distribution Voltage	
	\$9.171.824	10.1%
Rate EH - Optional Rate for Electric Spa	ce Heating	
	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3.757	10.6%
Rate GS-FL - General Service Rate for S		
	\$72,358	10.6%
Rate DP - Service at Primary Distribution		2010/6
hate of - deletes at I family block as to	\$185.391	11.5%
Rate TT - Time-of-Day Rate for Service		
Wate 11 - Inna-oi-bay trate tot Set Aice	\$1,125,489	7.5%
Rate SL - Street Lighting Service.	\$164,202	10.7%
Rate TL — Traffic Lighting Service	\$8.903	11.1%
Rate UOLS — Unmetered Outdoor Lightin		ILLA
Mate GOT2 - Dumetaled Ontogol Difute	\$22.269	11.3%
		11.57e
Rate NSU - Street Lighting Service for N		
	\$8,450	10.6%
Rate SC - Street Lighting Service - Cust		
	\$459	11.3%
Rate SE - Street Lighting Service - Over		
	\$24,124	10,6%
Rate RTP - Experimental Real Time Price	ing Program	
	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16.138	35,4%
Rata DPA - Pote and Line Attachments	\$104,796	48.7%

Rata RS — Residential Service 941
Rata DS — Service at Distribution Voltage 6,963

\$14.88

\$85.43

16.3%

10.3%

Campbell County page 50 cont. Sept. 12,20



AUGUST 29, 2019 · KC-KENTUCKY - COMMUNITY · 3C

NOTICE

Duke Energy Kentrucky, Inc. ("Duke Energy Kentrucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 3, 2019, Dike Energy Kentrucky will be seeking approval by the Public Service Commission, Frankfort, Kentrucky of an adjustment of electric raises and charges proposed to become effective on and after October 3, 2019. The commission has dockated this proceeding as Gase No. 2019-00271.

The proposed e'ectric ri	etes are applicable to the fol	lowing communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourse
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Gampbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crascent Springs	Highland Heights	Taytor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Erleswood		

DUKE EHERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rat	a RS (Flactric Tariff)	Chant Hn 30)
Customer Charge per month	Current Rate \$11.00	Proposed Rate \$14.00
Energy Charge per kWh All kWh	7.1650€	8.4272¢

Service at Secondary Distribution Voltage-Rate DS

. (Electric 7	ariff Sheet No. 40)	
A STATE OF THE STA	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Cherrye eer kW		
First-15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 6,000 kWh	8.0200#	9.1238¢
Next 300 kWhi/kW	4.9232¢	5.6008€
Additional kWh	4.0317¢	4.5866¢
Non-Chursh Cap Rate per kWh	23.6915¢	26.9521¢
Church Cap Rate per kWh	14.5445¢	16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet He. 41)

60mg	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phace Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Summer Off Peak kW	\$1.24	\$1.39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1.39
Energy Charge per-kWh		
Summer On Peak kWh	4.3450¢	4.8712¢
Summer Off Peak kWh	3.5582€	3.9890€
Winter On Peak kWh	4:1479¢	4.6499€
Winter Off Peak kWh	7 55872	3 9890)

	and the same of the	
Time-of-Day Ra	ste for Service at Tras	ismission Voltage-Rate TT

(Electric	Tariff Sheet No. 51)	Bearings
	Current Rate	Proposed Rat
Customer Charge per month	\$500.00	\$500.00
Demand Charge per kW		
Summer On Peak kW	\$8.07	\$8:75
Summer Off Peak kW	\$1.22	\$1.32
Winter On Peak kW	\$6.62	\$7:18
Winter Off Peak kW	\$1.22	\$11:32
Energy Charge per kWh		
Summer On Peak AWh	4.9051¢	5.3207¢
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.6826¢	5.0794¢
Winter Off Peak kWh	4.0168	4.3571

Rider BSS - Generation Support Service (Electric Tariff Sheet No. 58)

	Current Rate	Proposed Ra
Administrative Marge per month	- Vern on	\$50.00
(plus the appropriate Customer Char Monthly Transmission and Distribution		120.00
Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$4,7126	\$5.6950
Rate DT Distribution Service	\$5.8517	\$7.2281
Rate DP Primary Distribution	\$5,9794	\$7.7448
Rate TT Transmission Service	\$2.6391	\$3:1192

Street Lighting Service-F	tate SL	(Electri	c Tariff	Sheet No.	60)
OVERHEAD DISTRIBUTION AREA	Lamp	kW/	Annual	Current	Proposed
	Watts	Unit	kWh	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)				1	
Mercury Vapor 4				1	
7,000 lumen	175	0.193	803	\$7.27	\$8.16
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.275	1:144	\$8,39	\$9.42
21,000 human	400 -	0.430	1;789	\$11:23	\$12.61
Metal Halide			100		

	Middle Library					
н	14,000 lumen .	175	0.193	\$03	\$7.27	\$8.16
Bł.	20,500 lumen	250	0.275	1,144	\$8.39	\$9.42
81	36,000 lumen	400	0.430	1:789	\$11.23	\$12.61
1	Sodium Vapor	1				
Н	9,500 lumen	100	0.117	487	\$8.04	\$9.03
п	9,500 lumen (Open Refraction)	100	0.117 -	487	\$6.04	\$6.78
и	15,000 lumen	150	0.171	711	\$8.77	\$9.85
н	22,000 lumen	200	0.228	948	\$11.37	\$12.76
и	27,500 lumen	250	0.275	948	\$11.37	\$12.76
п	50.000 kimen	400	0.471	1.959	\$15.28	\$17.15
н	Decerative Fixtures	-		1		
и	Sodium Vapor	FILE	- 3			
н	9,500 lumen (Rectilinear)	100	0.117	487	\$10.00	\$11.23
н	22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.36	\$13.88
и	50,000 lumen (Rectilinear)	480	0.471	1,959	\$16.35	\$18.36
н	50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27,29
81	Spans of Secondary Wiring (per ra	nonth fo	r each in	eremen	t of 50 fee	1 7
ч	of secondary wiring beyond the fi	rst 150	feet fram	the po	(e)	
н					\$0.53	\$0.50
н			-			
и	UNDERGROUND	Lamp	kW/		Current	Proposed
8	DISTRIBUTION AREA	Walts	Unit	kWh	Rate/Unit	Rate/Unit
ũ.	Standard Fixture (Cobra Head)					
81	Meraury Vapor	250		-		
8	7,000 fumen	175,	0.210	874	\$7.40	\$8.31
4	7,000 Idmen (Open Refractor)	175		853	\$6.07	\$5.81
ш	10,000 lumen	250	0,292	1,215	\$8,54	\$9.59
Ш	21,000 lumen	400	0.450	1.914	\$11.50	\$12.91

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies ene	rgy only (per kWh)	
	3.8903¢	4.3675¢
Where the Company supplies ene and the Company has agreed to p		
signal equipment (per kWh)	2:1543¢	2.4185¢
Where the Company supplies ene	rgy and has agreed to p	rovide
limited maintenance for traffic si	gnal equipment (per kW	h)
	6.0446¢	6.7860¢

	c Tariff Shoot No. 82)	-Rate UOLS
Energy Charge per kWh	Current Rate	Proposed Rate
All kWh	3.8305¢	4.3003¢

LED Outdoor Lighting Electric Service-Rate LED

	LEO GATO	(Electric				TER		
Energy Char All kWh	ge per kWh		Current Rate 3.8305¢			Proposed Rate 4.3003¢		
Current Rate	s (Per Unit	Per Monti	0					
FOXTURES	Initial	Lamp					ed Charge	
Description	Lumens	Wattage	kWh	Fixture	Maint	Fixture	Maint	
50W Standa	rd LED-Bla	ck						
	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76	
70W Standa	rd LED-Bla	cit .						
Part of the	6,261	70	24	\$4.92	\$4.24	\$5.52	\$4.76	
110W Stand	ard LED-BI	ack						
	9,336	110	38	\$5.58	\$4.24	\$6.26	\$4.76	
150W Stand	and LED-BI	ack						
	12,642	150	52	\$7.39	\$4.24	\$8.30	\$4.76	
220W Stand	ard LEO-BI	ack			2-10			
	18,641	220	76	\$8.38	\$5.17	\$9.41	\$5.80	
280W Stand		ack	- 1	3333	45.			
-	24,191	280	97	\$10.31	\$5:17	\$11.57	\$5.80	
50W Deluxe	Acorn LED	-Black						
	. 5,147	50	17	*\$14:38	\$4.24	\$16.14	\$4.76	
50W Acorn L			19		1			
	5,147	50	17	\$12.96	\$4:24	\$14.55	\$4.76	
50W Mini Be	II LED-Blac	ck	102x	12 4				
		50	17:	\$12:22	\$4:24	\$13.72	\$4.76	
70W Bell LE	0-Black		15.13	3533	*			
	5,508	70	24	\$15.56	\$4.24	\$17.47	\$4.76	
50W Traditie	nal LED-B	ack	3200		9000			
	3,230	50	17	\$9.39	\$4.24"	\$10.54	\$4.76	
50W Open:Ti	raditional L	ED-Black	100 m	100				
	3,230	50	17 17	\$9.39	\$4.24	\$10.54	\$4.76	
50W Enterpr	ise LED-BI	ack		2000				
10.530	3,880	50	17	\$12.62	\$4.24	\$14.17	\$4.76	
70W LED Op	en Deluxe	Acorn	-					
	€,500	70	24	\$14.02	\$4.24	\$1574	\$4.76	
150W LED T								
	12,500	150	52	\$18.83	\$4.24	\$21.14	\$4.76	
50W LED Te	artirop Ped	estrian		20	P. B.			
NO SERVICE	4,500	50	17	\$15.28	\$4.24	\$17.15	\$4.76	
220W LED S	heelox				33.3			
	18,500				\$5:17	\$14.64	\$5.80	
LED 50W 45	21 Lumens	Standard	LED-Blac					
1000		50	17 -		\$4.24	Discon	binued	
LED 70W 62		Standard	LED-Blac					
	5,261	70	24		\$4.24		tinued	
LED 110W 9								
	9,335	110	38	\$5.58	\$4.24	Discon	britised	

		+
Metenng per kW	Name of the last own	Physical Research
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)
Dolland Data for	Electric Space Heat	on Date EU
	c Tariff Sheet No. 42	
	Current Rate	Proposed Rate
Winter Period		
Oustomer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30,00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kwh	6.22024	7.0482¢
Seasonal Sports Service	-Rate SP (Electric T	ariff Sheet No. 43)
	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130¢	11.1052¢
Optional Unmetered Gener		
Rate GS-FL (E	lectric Tariff Sheet	
	Corrent Rate	Proposed Rate
For loads based on a range of 54		Comment of the
ise per month of the rated capa		
connected equipment (per kWh)		9.3089\$
For loads of less than 540 hours		
menth of the rated capacity of to	he connected	
equipment (per kWh)	9.5240¢	10.7259¢
Minimum per month	\$2.98	\$3.36
Service at Primary Distr		
(Electri	c Tariff Sheet No. 45	
	Current Rate	Proposed Rate
Dustomer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
ARKW	\$7.92	\$9.02
nergy Charge per kWh		
First 300 kWh/kW	5.1092#	5.82034
Additional kWh	4.3219¢	4.9212¢
Maximum monthly rate per kWh		27.4836¢
		excluding the customs
	narge, electric fuel	charge and all
CX CX	omponent charges	applicable riders)
	and DSM charge)	

14,000 lumen	175	0.210	874	\$7.40	\$8.31
20,500 lumen	250	0.210	1,215	\$8.54	\$9.59
36,000 lumen	400	0.460	1,914	\$11.50	\$12.91
Sodium Vapor	400	0.400	1/214	411.00	415:31
9,500 lumen	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor)		0.117	487	\$6.12	\$6.87
16,000 lumen	150	0.171	711	\$8.74	\$9.81
22,000 lumen	200	0.171	948	\$11.37	\$12.76
50,000 lumen	400	0.471	1.959	\$15.28	\$17.15
Decorative Fixtures	400	0.4/1	1,333	\$19.50	\$11,173
Mercury, Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59
7,000 (uman (Hologhane)	175	0.210	874	\$9.61	\$10.79
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62
Metal Halide	114	0.210	Inthe !	419.31	410.02
14,000 lumen (Traditionalis)	175	0.205	853	\$7.64	\$8.58
14,000 lumen (Granville Acom)		0.210	874	\$13.91	\$15.62
14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.74
Sodium Vapor	170	0.210	014	466.07	46-111-1
	100	0.117	487	\$11:17	\$12.54
9,500 lumen (Holophane)	100	0.128	532	\$12:10	\$13.58
9,500 lumen (Rectitinear)	100	0.117	487	\$9.02	\$10.13
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.54
9,500 lumen (Aspen)	100	0.128	532	\$14.09	
9,500 lumen (Traditionalre)	100	0.117	487	\$11.17	\$12.54
9,500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.42	\$13.94
50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.41	\$18.42
50,000 lumen (Sethack)	400	0.471	1,959	\$24,31	\$27.29
POLE CHARGES			Cum	ent	Proposed
Pole Description	Po	le Type	Rate	/Pole	Rate/Pole
Wood					DATE
17 foot (wood (aminated)	W	17	\$4.5	0	\$5.05
30 foot	W		\$4.4		\$4.98
35 foot		35	\$4.5		\$5.05
40 foot	W	40	\$5.39		\$6.05
AJuminum			THE REAL PROPERTY.		Walter B
12 foot (decorative)	Al		\$12.23		\$13:73
28 foot	A2		\$7,09		\$7.96
28 foot (heavy duty)		18H	\$7,16		\$8.04
30 foot (anchor base)	A3	0	\$14.3	16	\$15.90
Fibergless	(2)		1	N COM	1
17 foot	F)		\$4.5		\$5,05
12 foot (decorative)	FI		\$13		\$14:76
30 foot (bronze)	F		\$8.5		\$9.61
35 feet (bronze)	F3	5	\$8:7	3	\$9.87
Steel					
27 foot (11 gauge)	52		\$11.		\$12,98
27 foot (3 gauge)		7H	\$17.4		\$19.57
	tenth f	or each I	ncremer	10 10	
					371000
Spans of Secondary Wiring (per n 25 feet of secondary wiring beyon				the pole	\$0.86

LLD LOUIS 150% LU	ingera wegen	-	pere ith	9 III 744	VILLE	
12,642	150	52	\$7.39	\$4.24	Discontinued	
LED 150W 13156 Lui						
13;156		52			Discontinued	
LED 220W 18642 Lu						
18,642		76		\$5.17	Discontinued	
LED 280W 24191 Lun						
24,191	280	97	\$10.31	\$5.17	Discontinued	
LED 50W Deluxe Aco 5,147	50 50	17 17	\$14:38	01.21	Discontinued	
LED 70W Open Delux		and the same of		94.44	Discontinuou	
6.500	70	24	\$14.02	\$4.74	Discontinued	
LED 50W Acorn-Blac			014.00	44167	and a second	
5.147	50	17	\$12.96	\$4.24	Discontinued	
LED 50W MinI Bell LI	D-Black T	ype #1 400	OOK Midwe	est		
4,500	50	17	\$12.22	\$4.24	Discontinued	
LED 70W 5508 Lume						
5,508	70	24	\$15.56	\$4.24	Discontinued	
LED 50W Traditional-				The same	El Speni	
3,303	50	17	\$9.39	\$4.24	Discontinued	
LED 50W Open Tradi				04.14	Discontinued	
3,230 LED 50W Enterprise-		17	\$9.39	34.44	Discommunes	
3.880	50	17		44.74	Discontinued	
LED ISOW Enterprise					Discontinuado	
12,500		52		\$4.24	Discontinued	
LED 50W Teardrop Pr	edestrian-	Black Type				
4,500	50	17	\$15.28	\$4.24	Discontinued	
LED 220W Shoebax-						
18,500	220	76	\$13.04	\$5.17	Discontinued	
150W Sanibal	ANS L	MUL				
39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76	
420W LED Shoebax 39,078	420	146	\$19.46	8517	\$21.85 \$5.80	
50W Neighborhood	420	140	\$10.40	\$2,11	\$21.00 \$3.00	
5,000	50	17	\$4.01	\$4.24	\$4.50 \$4.76	
50W Neighborhood w			Vale			
5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76	
530W LED Shoebax						
57,000	530	184	H/A	N/A	\$26.55 \$5.80	
150W Clermont LED						
12,500	150	52	N/A	N/A	\$25.19 \$4.76	
130W Flood LED	120		34.9	11.01	****	
260W Flood LED	130	45	N/A	H/A	\$8.65 \$4.76	
32,779	260	90	N/A	N/A	\$13.61 \$4.76	
50W Monticello LED	200	30	arn.	in in	413.01 44.10	
4.157	50	17	N/A	N/A	\$16.82 \$4.76	
50W Mitchell Finial	-		3	150	The same of the sa	
5,678	50	17	N/A	N/A	\$15.95 \$4.76	
50W Mitchell Ribs, B	ands and I	Hedallions				
5,678	50	17	N/A	H/A	\$17,57 \$4.76	
50W Mitchell Top Ha		12	1440	ALLA	A15 05 A4 TO	
5,678	50	17	N/A	N/A	\$15.95 \$4.76	



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Continued				
50W Mitchell Top Hat with Ribs,	Bands	and Medal	lions LE	D
5,678 50 50W Open Monticello LED	17	N/A	N/A	\$17.57 \$5.80
4,157 50	17	N/A	N/A	\$16.75 \$5.80
POLES		Current C	harge	Proposed Charge
12' 0-Post Top-Anchor Base-Bla 25' C-Davit Bracket-Anchor	ick	\$9.30		\$10.44
Basa-Black		\$24.45		\$27.46
25' G-Boston Harbor Bracket-An Base-Black	CHOP	\$24.73		\$27.76
12' E-AL-Anchor Base-Black 35' AL-Side Mounted-Direct		\$9,30		\$10.44
Burned Pole		\$15.74		\$17.67
30' AL-Side Mounted-Anchor Ba		\$12.13		\$13.62
35' AL-Side Mounted-Anchor Ba: 40' AL-Side Mounted-Anchor Ba:		\$11.80		\$13.25
	58	\$14.59		\$16.38 \$6.48
30' Class 7 Wood Pole		\$5.77 \$6.27		\$7.04
35' Class 5 Wood Pole				
40' Class 4 Wood Pole		\$9.44		\$10.60
45' Class 4 Wood Pole		\$9,79		\$10.99
20' Galleria Anchor Base Pole		\$8,32		Discontinued
30' Galleria Anchor Base Pole		\$9.84		Discontinued
35' Galleria Anchor Base Pole		\$28.29	See .	Discontinued
MW-Light Pale-12' MH-Style A-A	Vumin		Base-T	
32		\$5,64		\$6,33
MW-Light Pole-Post Top-12' MH	Style		rect Bur	
2		\$4.83		\$5,42
Light Pole-15' MH-Style A-Alum	num-	Inchor Bas	e-Top Te	non-Black
		\$5.80		\$6.51
Light Pale-15' MH-Style A-Alumi	num-l	Direct Burle	d-Top To	enon-Black
		\$5.02		\$5.64
Light Pole: 20" MH-Style A-Alum	inum-	Anchor Bas	a-Top Te	non-Black
	300	\$6.08		\$6.83
Light Pole-20' MH;Style A:Alum	num-	Direct Burie	ed-Top To	enon-Black
		\$9.32		\$10.46
Light Pole-25' MH-Style A-Alumi	num-	Ancher Bas	e-Top Te	non-Black
	4	\$7.21		\$8.09
Light Pole-25' MH-Style A-Alumi	num-	Direct Burie	d-Top To	enon-Black
		\$10.39		\$11.66
Light Pole-30' MH-Style A-Alum	num-	Anchor Bas	e-Top Te	non-Black
	1	\$8.52		\$9.56
Light Pole-30' MH-Style A-Alumi	num-	Direct Burie	d-Top Ti	enon-Black
100000000000000000000000000000000000000	COL	\$11.56		\$12.98
Light Pole-35' MH-Style A-Alumi	mum-	Anchor Bas	e-Top Te	non-Black
T.	570	\$9.84		\$11.05
Light Pole-35' MH-Style A-Alumi	num-l	Direct Burie	d-Top Ti	enon-Black
	133	\$12.49		\$14.02
MW-Light Pole-12' MH-Style B-A	Wumin	um-Anchor	Base-Ti	
1 %		\$6.87		\$7.71
MW-Light Pole-12', MH-Style C-1	ost To	o-Alum-Ar	chor Ba	se-TT-Black Pri
	Ser	\$9.30		\$10.44
MW-LT Pale-16' MH-Style C-Day	it Bra	cket-Alum-	Anchor I	Base-TT-Black
		\$12.45		Discontinued
MW-Light Pole-25' MH-Style C-I	Davit 6	kracket-Alu	m-Anch	or Base-TT-Black Pri
		\$24.45		Discontinued
MW-LT Pole=16' MH-Style C-Bos	ton Ha	arbor Brack	et-AL-Al	B-TT-Black Pri
		\$9,97		\$11.19
MW-LT Pole-25' MH-Style C-Bas	ton H	arbor Brack	et-AL-A	B-TT-Black Pri
		\$24,73		Discontinued
MW-LT Pale Pale-12' MH-Style D	-Alun	-Breakerra	y Ancho	r Base TT Black Pri
		\$9.21		\$10.34
MW-Light Pole-12' MH-Style E-A	lum-/	sp.30	e-Top Te	non-Black Discontinued
MW-Light Pole-12' MH-Style F-A				
MW-15210-Galleria Anchor Base	-20' 5		LOTE	411110
W. H T. DETO Grande les Jeunito, Deze	EU C	\$8.32	J.L.	Discontinued
MW-15210-Galleria Aricher Base	30'5		LOIE	- Section and a
WALL TOTTO - GOIGING MUNICIPAL DISS	30 0	\$9.84	OLL	Discontinued
MW-15210-Galleria Anchor Base	35'0		LOIF	
IIII TOTTO GRACINE UNMOC DESC	30 6	\$28.29	JEL	Discontinued
MW-15310-35' MH Aluminum Dr	ract E		de-OLF	SERVICE PARTY
Till space as intrasconnection	-	0138-	-	Service Common C

BRACKETS					
Description		Current	Charge	Prote	osed Charg
14 linch bracket - wood pole - side i	mount	N/A	Orienge	\$1.3	
4 foot bracket - wood pole - side m		N/A		\$1.4	
6 foot bracket - wood pole - side m	quet	H/A		\$1.3	
8 foot bracket - wood pole - side m	ount	N/A		\$2.1	
10 foot bracket - wood pole - side r	nount	N/A		\$4.5	
12 foot bracket - wood pole - side r		N/A		\$3.5	
15 foot bracket - wood pole - side r		H/A		\$4.3	
4 foot bracket - metal pote - side m		N/A		\$5.2	
6 foot bracket - metal pole - side m	nount	N/A		\$5.6	
8 foot bracket - metal pole - side m		N/A		\$5.6	
10 foot bracket - metal pole - side		N/A		\$5.9	
12 foot bracket - metal pole - side t	fnuom	N/A		\$6.8	0
15 foot bracket - metal pole - side i 18 inch bracket - metal pole - doub	mount	N/A		\$6.9	5
mount - top mount		N/A		\$2.2	16
14 inch bracket - metal pole - single top tenon	e mount	N/A		\$1.6	2
14 inch bracket - metal pole - doub	le mour				Site
top tenon 14 inch bracket - metal pole - triple		AVA		\$2.0	1
top tenon		N/A		\$2.4	8
14 inch bracket - metal pole - quad too tanon	mount	N/A		\$2.3	7
6 foot - metal pole - single - top ter	200	N/A		\$2.4	
6 foot - metal pole - double - top te	non.	N/A		\$3.9	
A foot - Roston Harbor - ton tenon	anger .	N/A		\$7.9	
4 foot - Boston Harbor - top tenon 6 foot - Boston Harbor - top tenon		N/A		\$8.6	
12 foot - Boston Harbor Style C pol-	e doubb				
top tenon	o ognon	N/A		\$15	66
4 foot - Davit arm - top tenon		N/A		\$8.4	
18 Inch - Cobra head fixture for wo	elon bo	N/A		\$1.2	
18 inch - Flood light for wood pole	16	N/A		\$1.3	
WIRING EQUIPMENT		0	~		
Description Secondary Bedartis (cost necessit)		N/A	Crimita	\$2.0	esed Charg
Secondary Pedestal (cost per unit)		N/A		\$1.7	
Handhole (cost per unit) 6AL Duplex and Trench (cost per for	11	N/A		\$0.9	
6AL Duplex and Trench with conduit	t				
(cost perfoot) 6AL Duplex with existing conduit		N/A		\$0.9	6
(cost per foot) 6AL Duplex and Bore with conduit		N/A		\$0.8	9
(cost per foot)		N/A		\$1.1	0
6AL Duplex Off wire (cost per foot)		H/A		\$0.8	8
Street Lighting Service fo	r Hon-S	tandard	Units -	Rate	NSU
Company Owned Lamp kW			Curren	95	Proposed
Company Owned Lamp kW Watts Un		nnual W/Unit	Rate/U		Rate/Unit
Boulevard units served undergroup		III URIT	rate/U	The same	nett utilt
a. 2,500 lumen Incandescent – Se					
	48 6	16	\$9.42		ein E0
		10	39.42		\$10.58
b. 2,500 lumen Incandescent - Mo	.89 7	20	17.22		eo 22
Holephane Decorative Fixture on 17			\$7.32		\$8.22
with direct buried cable	1001	Military b	Kile 261 A	eg ur	inei Rinniia
a. 10,000 kumen Mercury Vapor 250 0.2	202 1	216	*1710		\$10.2C
Each increment of 25 feet of second	dary wir		\$17.16 Id the fir	st 25	\$19.26 feet from
the pole base (added to Rate/Unit of	marge)		£0.77		\$0.86
Streetlight units served overhead d	STORY A	00	\$0.77		40.00
a. 2,500 lumen incandescent	ALC HALL				
2. 2,300 turneri incariosserii 189 0.1	89 7	85	\$7.26		\$8:15
b. 2,500 lumen Mercury Vapor			Aires		40.10
100 0.1	09 4	53	\$6.87		\$7.71
c. 21,000 lumen Mercury Vapor					
400 0.4	60 1	914	\$10.89		\$12.23

Customer Owned
Steel boulevard units served underground with limited maintenance by

Pole Description Wood	Pole Type	Current Rate/Pole	Proposed Rate/Pole
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
EDDO-			

Customer Owned and Maintained Units

The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and malerial place worked charges. An estimate of the cost will be submitted for approval before work is certified out.

Current per kyrn	Proposed per kWh
3.8305e -1	4.3003¢
4'-	
Street Lighting Servi	ce-Overhead Equivalent-Rate SE
(Flactric	Tariff Sheet No. 681

ALC: UNIVERSITY OF THE PARTY OF		DESCRIPTION			
Fixture December 1:	Lamp Watt	kW/ Unit	Annual kWh	Current Rata/Unit	Proposed Rate/Unit
Decorative Fixtures	4 × 1				
Mercury Vapor 14					
7,000 turnen (Town &	Country	1			
tions importantly	175	0.205	853	\$7.45	\$8.36
7.000 lumen (Holopha		0,203		41.40	40,30
7,000 lumen (notupin		0.210	874	67.40	\$8.40
20001	175	0.210	8/4	\$7.48	38.40
7,000 lumen (Gas Res		-	100	2000	
MANUFACTURE OF THE PARTY OF THE	175 .	0.210	B74	\$7.48	\$8.40
7,000 lumen (Aspen)	21				
	175	0.210	874	\$7.48	\$8.40
Metal Halide -,	1		5301		
14,000 lumen (Traditi	ionaire)	100			
The same of	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granvi	ille Acerr	1) -	-		
	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Ri		0.00	0,14	91,70	90.70
14/000 (00/00) (000)	175	0.210	874	\$ 7.48	\$8.40
Sodium Vapor	113	0.210	4014	3 1,40	40.4U
	0.004	- 191	1		
9,500 lumen :	-	2000		40.00	also -
(Town & Country)	100	0.117	487	\$8:12	\$9.12
9,500 furner.					
(Holophane)	100 -	0.128	532	\$8.23	\$9.24
9,500 lumen -	30.00				
(Rectifinear)	100	0.117-	487	\$8.12	\$9.12
9,500 lumen .					
(Gas Replica) -	100	0:128	532	\$8.22	\$9.23
9,500 lumen (Aspen)	100	0:128	532	\$8.22	\$9,23
9,500 lumen	240	0.120	-	-	40,20
(Traditionaire)	100	0.117	487	\$8-12	\$9.12
9.500 lumen " -	100	0.117	401	44.17	43.12
(Granville Acorn)	100 -	0.100	532	\$8.22	\$9.23
	100	U.125	332	\$6:22	\$5.23
22,000 lumen -	1			****	
	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen					
(Rectilinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 luman	2000	2000			
(Setback)	400	0.471	1,959	\$15.44	\$17.33

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)
Monthly Service Payment
Current Rate
Estimated Levelized Capacity Cost + Estimated Expenses
Proposed Rate
No Proposed Rate Duanges to this Rider

Rider TS - Temperary Service Rider (Electric Tariff Sheet No. 71)

Rider TS — Temporary Service Rider (Electric Tariff Sheet No. 71)
Current Rate
In addition to charges for service furnished under the applicable standard
rate. Estimated unit cost of each service with supporting data to be filed with
the commission and updated annually by the utility
Proposed Rate
No Proposed Rate Changes to this Rider

MIT-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	wines.		
	\$12.13	Discontinued	
MW-15320-35' Mounting Height Alumin			
	\$11.80	Discontinued	
MW-15320-40' Mounting Height Alumin			
	\$14.59	Discontinued	
	\$5.77	Discontinued	
	\$6,27	Discontinued	
	\$9.44	Discontinued	
	\$9,79	Discentinued	
15' Style A - Fluted - for Shroud - Alumi	num Direct Buri		
	N/A	\$5.08	
20' Style A - Fluted - for Shroud - Alumi			
	N/A	\$5.66	
15' Style A - Smooth - for Shroud - Alun			
	H/A	\$3.35	
20' Style A - Smooth - for Shroud - Alun			
	N/A	\$5.22	
Shroud - Standard Style for ancher base			
	N/A	\$2.45	
Shroud - Style B Pole for smooth and flu			
	N/A	\$2.30	
Shroud - Style O Pole for smooth and flu			
	N/A	\$2.21	
Shroud - Style D Pole for smooth and flu			
	N/A	\$2.38	
POLE FOUNDATION			
Description	Current Cha		
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33	
Flush - Pre-fabricated - Style B Pole	N/A	\$9,31	
Flush - Pre-fabricated - Style O Pole	N/A	\$10.94	
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33	
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31	
Flush - Pre-labricated - Style D Pole	NA	\$9.07	
Reveal - Pre-fabricated - Style A Pole	N/A	\$10,97	
Reveal - Pre-fabricated - Style 8 Pole	N/A	\$11.73	
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72	
Reveal - Pre-febricated - Style D Pole	N/A	\$11.72	
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72	
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25	
Screw-In Foundation	N/A	\$5.76	

b. 2.500 lumen Incandescen	U.14		-		~~~
189	0.18		\$7	.07	\$7.94
Street Lighting S				- Rate SC	17
	tric Te	riff Shoo	t No. 68)		
Base Rate		alais.			
Fixture Description	Lamp Watts	kW/ Unit	Annual kW/Unit	Current Rate/Unit	Propose Rate/Un
Standard Fixture (Cobra Hea	d)				
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 tumen	250	0.275	1.144	\$5.45	\$6.12
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 tumen	175	0.193	803	\$4:28	\$4.80
20,500 lumen	250	0.275	1.144	\$5.45	\$6.12
36,000 luman	400	0.430	1.789	\$7.56	\$8.49
Sedium Vapor	MODEL IT	and the state of		NOT THE	Chill a
9.500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$5.44
22,000 lumen	200	0.228	948	\$5.31	\$7.08
27,500 lumen	250	D 228	948	\$6.31	\$7.08
50,000 lumen	400	0.471	1.959	\$8.54	\$9.59
Decorative Foture	700	0.477	3,003	90.04	49.44
Marcury Vapor					
7,000 Jumen (Holophane)	175	0.210	874	\$5.44	\$5.11
7,000 lumen	110	0.210	0/4	40.11	90.11
(Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	35.44	\$6.11
7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide	11.5	0.210	0/4	43.44	90.11
14,000 lumen					
(Traditionaire)	175	0.205	853	\$5.39	16.05
14.000 lumen	113	0.203	943	90.03	40.03
(Granville Acorn)	175	0.210	874	\$5.44	\$6.11
14,000 lumen (Gas Replica		0.210	874	\$5.44	\$6.11
Sodium Vapor	11/2	0.210	0/4	93.44	90.11
9.500 lumen					
	100	0.117	487	\$5.07	\$5.69
(Town & Country)			487		
9,500 lumen (Traditionaire	100	0.117	48/	\$5.07	\$5.69
9,500 lumen	100	0.100	700	Ar 00	45.01
(Granville Acom)	100	0.128	532	\$5.29	\$5.94
9,500 Jumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 (umen (Holophane)	100	0.128	532	\$5.29	\$5,94
9,500 lumen (Gas Replica)		0.128	532	\$5.29	\$5.94
22,000 lumen (Rectilinear)		0.246	1.023	\$6.68	\$7,50
50,000 lumen (Rectifinear)	400	0.471	1,959	\$8.84	\$9.92

When the estimated cost or extending the distribution in the style estimated gross annual revenue, the Company will make the extension without additional guarantee by the customer over finish applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines for reach the customer's premise exceeds three (3) times the estimated grass annual revenue, the customer may be required to guarantee, for a period of five (5), years, a monthly bill of open I) percent of the fine extension cost for residential service and two (2) percent for nownsidential service.

When the term of service or credit has not been established in a manner when the term of service or creen has not even established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made, the Company will return, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate: There are no proposed rate changes to this rider.

Rider LM — Load Menagement Rider (Electric Tariff Sheet No. 73) Additional customer charge per installed time-of-use or interval data recorder

Current Rate \$5.00 Proposed Rate
Ho Proposed Rate Changes to this Rider

Rider AMO – Advanced Meter Opt-Out (AMO) – Residential (Electric Tariff Sheet No.74)

Current Rate Proposed Rate One-time fee \$100.00 His Proposed Rate Changes to this Rider

Ongoing fee per month \$25.00

Rider ESM – Environmental Surcharge Mechanism Rider (Electric Tariff Sheet No. 76)
Environmental Surcharge Brilling Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compliance plan revenue requirement/
average total monthly revenue
Proposed Rate
No Proposed Rate Changes to this Rider



Kenton County page 4c cont. Aug. 29, 201

Continued

Rider DSMR - Demand Side I	Management Rate (Hect	ric Tariff Sheet Ho. 78)
	Current Rate	Proposed Rate

Home Energy Assistance Program		
(Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh Nonresidential distribution service	0,79674	
DSMR per kWh Nooresidential transmission service	0.2576¢	-4
DSMR per kWh	*0.0183¢	1.00

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tartif Sheet Bo. 78)

Current Rata:

1. Connection Fee
The Connection Fee applies only if an additional metering point is required
and will be based on customer's most applicable rata schedula.

- Monthly charges will be based on the unbounded distribution and/or transmission rates of the customer's meet applicable rate schedule and the contracted amount of backup delivery point capacity.
- the contracted agoont or leacusp derivery point capacity.

 3. The customer shall also be respegible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment any be made initially or year a pre-determined attern method, agreeable to Company and customers that shall not exceed the minimum term, in each request for service under this fifter; Company engineers will conduct a thorough severe of the customer's request and the existant stricted by the request. The customer's request and the existant stricted by the request. The customer's requestly needs will be weighted against the capacity available on the circuit, articipated load growth on the circuit and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed rate changes to this rider.

Fire! Adjustment Clause — Rider FAC (Electric Tariff Sheet Ho. 80) Fuel Adjustment Clause per W/h

Current Rate
Expense of fuel in second preceding month/sales in the second preceding month – \$0.023837

Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM — Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:		
Rate Group	Current Rate	Proposed Rate
	(\$/kWh)	(\$/kiVh)
Rate RS - Residential Service	0.000163	
Rate DS - Service at Secondary Dist	tribution Voltage	
	0.000163	No Proposed
Rate DP - Service at Primary Distrit	oution Voltage	Rate Changes
	0,000163	to this Rider
Rate DT - Time-of-Day Rate for Sen	vice at Distribution Vo	itere
	0.000163	
Rate EH - Optional Rate for Electric	Space Heating	
	0.000163	
Rate GS-FL - General Service Rate (for Small Fixed Loads	
	0.000163	
Rate SP - Seasonal Sports Service	0.000163	
Rate St Street Lighting Service	0.000163	
Rate TL - Traffic Lighting Service	0.000163	
Rate UOLS "Unmetered Outdoor Up	enting	
	0.000153	A CONTRACTOR
Rate NSU - Street Lighting Service !	for Hon-Standard Uni	ts
	0.000163	
Rate SC - Street Lighting Service -	Customer Dwned	
	0,008163	
Rate SE - Street Lighting Service -	Overhead Equivalent	
	0,000163	
Rate LED - LED Street Lighting Serv	rice	
	0.000163	
Rate TT - Time-of-Day Rate for Sen	vice at Transmission \	/oltage
	0.000163	

0.000163

Equipment tempering penal	ty Chlonresider	Dati		
	Estimated E	nergy Used		00 + Estimated my Used
Reconnect Gas & Electric at	sama time			
	188		Disc	continued
Reconnection at the pole	\$125		\$12	5
Reconnection at the pole at	same time as	Gas Service		
	\$150		Disc	ontinued
After-hours charge	\$25		\$40	
Field visit collection charge	\$50		\$60	
Charge for Reconne	ction of Servi	co (Gas Tar	iii sh	eet Ho. 81)
	Current Rate		Prog	osed Rate
Equipment tempering penal	by (Residential)		
A COLUMN TOWN	Estimated G	as Used	\$20	0 + Estimated
			Gas	Used
Equipment tampering penalt	ty (Nonresidea	Gŝit		
	Estimated G	as Used		00 + Estimated Used
Reconnect Gas & Electric at	same time		100	
	\$88		Disc	continued
Reconnection at the pole at	same time as	Gas Service		The state of the s
	\$150			antinued
Distribution Pole Attacha	nents - Rate	DPA (Bactr	ie In	iff Sheet No. 92)
		Current Ra		Proposed Rate
Two-oser pole annual reptai	per foot	\$5.92	136/	\$8.75
Three-user pole annual rent		\$4.95		\$7.40
Three-user pole annual rent	al per foot	\$4.95		\$7.40

Cogeneration and Small Power Production Sale and Purchase -100 kW or less (Electric Tariff Sheet No. 93)

Energy Purchase Rate per kWh	Corrent Rate	Proposed Rate
Capacity Purchase Rate per kW	2.7645¢	3.2038¢
per month	\$3,47	\$4.00

Cogeneration and Small Power Production Sale and Purchase

REQUESTE TOTAL VAN	(Tisenie Istill 2006)	180, 34)
Energy Purchase Rate per kWh	Current Rate PIM Red-Time Locational Marginal Price	Proposed Rate PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per kW per	rmonth	and the same
	22.02	AAAA

Reaf Time Pricing Program - R	eta RTP (Electric	Fariff Sheet Ho. 99)
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per	Wh from Custome	r Base Load
Secondary Service	0.9104¢	1.8391¢
Primary Service	0.7850¢	1.5184¢
Transmission Service	0.3576¢	0.6602¢
Bearing Abanes and Little and Add	4100.00	6102.00

Duka Energy Kentucky proposes the following new rate schedule, Rata GSA, Green Source Advantage,

Rider GSA — Green Source Advantage (Electric Tariff Sheet No. 87)

An amount computed under the GSA Customer's(s') primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA 888 Credit, and (3) the GSA Administrative Charge.

- GSA Product Chargo The GSA Product Charge shall be equal to the negotiated price (h/n/n). The monthly GSA Product Charge shall be equal to the negotiated price (h/n/n). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Product prime the beliefup prior. These tronds will be collected by Company and distributed to the renewable energy facility owner.
- GSA Bill Gredit The GSA Bill Credit is the sum of all PJM credits and charges reserved by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45.634/448 or 12.54% over current total electric revenues to the Fenery Kentucky

Rate DT - Time-of-Day Rate for Servi	ion at Distribu	tion Voltage	
1 2000 21 200 101 201 101	502.259	\$3,511.02	9.9%
Rate EH Optional Rate for Electric S	Space Heating		
	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rata GS-FL - General Service Rate for	or Small Fixed	Loads	
	544	\$6.54	10.1%
Rate DP - Service at Primary Distrib			
	164,677	\$2,051:02	11.4%
Rate TT - Time-of-Day Rate for Servi			
	1,478,731	\$8,005.54	7.5%
Rate SL - Street Lighting Service*	- 78	\$1.21	10.6%
Rate TL - Treffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS — Unmatered Outsoor Ligi			
	53	\$0.25	11,4%
Rate NSU - Street Lighting Service for			77.00
	49	\$0.92	10.6%
Rate SO - Street Lighting Service - C	ustomer Own		-
	47:	10.23	11.7%
Rate SE - Street Lighting Service - C			
2000	50	\$0.97	10.7%
Rate RTP - Experimental Real Time f			
and the same of th	201,362	\$1,658,65	8,4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$15.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachmen			
The second second	. N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kitch usage per

The rates contained in this netice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that driffer from the proposed rates contained in this notice. Such action may result in rates for consumers other then the rates in this

Any corporation, essociation, body politic or person with a substantial interest in the matter may, by written request within thirty CSO days after publication of this notice of the proposed rate changes, request have to infervene, intervention may be granted beyond the thirty CSO day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, PL Box 615; 211 Sower Bookward Framblert, Mentucky 40002-0615, and shall set forth the grounds for the request including the strikus and interest of the party. If the commission does not receive a written request for material to the party. If the commission does not receive a written request for material thirthy (30) days of the initial publication, the commission may take final action on the application.

may the mean ease the or of a application and other fillings made by the Company by requesting same through email at DEUnquiries. @duha-energy. com or by telephone at 513.287,4365. A copy of the application and other fillings made by the Company is validable for public inspection through the commission's website at this place, by gov, at the commission's office at 21.5 some Bookers, Frankfort's, Kenticky, Monday through Friday, 8 a.m. to 4-30 p.m. and at the following Company office. 1262 Cox Road, Erlanger, Kenticky 41018. Comments regarding the application may be submitted to the Public Service Commission's eddiness.

For further information contact-

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTÜCKY 40602-0615 502-564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER: KENTUCKY 41018 513.287.4366

(Electric Tariff Sheet No. 85) The estimated amount of increase per customer class is as follows: Proposed Discount Discount to Demand Charge First 12-month period Second 12-month period Third 12-month period No Proposed Rate Changes to this Rider 50% 40% 30% 20% Rata RS — Residential Service Rata DS — Service at Distribution Voltage \$23 311 832 Fourth 12-month period Rate DT -- Time-of-Day Rate for Service at Distribution Voltage Rate EH — Optional Rate for Electric Space Heating \$75,363 \$9,171,824 Rider DIR — Development Incentive Rider (Electric Teriff Sheet No. 86) Discount to Total Bill excluding riders Rate SP — Seasonal Sports Service \$3,757
Rate GS-FL — General Service Rate for Small Fixed Loads Proposed Discount Current Discount No Proposed Rate Changes to this Rider Rate DP — Service at Primary Distribution Voltage \$185.391 Rider GP – Duke Energy's GoOREEN Kentucky Green Pewer/Carbon. Offset Rider (Electric Teriff Sheet Ho. 88) Green Power rata per 100-With block Rate TT - Time-of-Day Rate for Service at Tra Current Rate \$1.00 Proposed Rate No Proposed Rate Changes to this Rider Rate SL — Street Lighting Service \$164,202
Rate TL — Traffic Lighting Service \$8,903
Rate UOLS — Unmetered Outdoor Lighting Electric Service Rider HM -- Het Metering (Electric Tariff Sheet No. 89) Current Rate: AVAILABILITY \$22,269 Rate NSU - Street Lighting Service for Non-St \$8,450 ANALOGULAT A STATE OF THE ANALOGUE AND A STATE OF THE COMPANY'S SERVICE Entriber; upon request; and on a first-come, first-served basis up to a cumulative expectly of 1% of the Company's single hour peak load in Kaintacky during the previous year. Rete SC - Street Lighting Service - Customer Owned Rate SE - Street Lighting Service - Overhead Equivalent \$24,124 Proposed Rate: There are no proposed rate changes to this rider. Rate RTP -- Experimental Real Time Pricing Pr \$66,330 Interdepartmental Special Contracts Bad Check Charge (Electric Teriff Sheet No. 90)
Current Rate Proposed Rate
Fee \$11.00 Ho Proposed Rate Reconnection Charges
Rate DPA — Pole and Line Attachments Bad Check Fee Changes to this Rider The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows: Charge for Reconnection of Service (Electric Tariff Sheet No. 91) Current Rate Proposed Rate
Reconnections that can be accomplished remotally
\$3.45 \$5.88

Reconnections that cannot be accomplished remotely \$75

Estimated Energy Used \$200 + Estimated Energy Used

Equipment tempering penalty (Residential)

Increase (%)

10.1%

10.6%

10.6%

11.5%

10.7%

11.3%

10,6%

11.3%

10.6%

10.2% 12.5% 12.5%

35.4%

Percent

15.3%

10.3%

\$14.88

\$85.43

Average kWh/Bill

Rate RS — Residential Service Rate DS — Service at Distribution Voltage 6,963

Kenton County page 50 cont.

Aug. 29, 20 K.



Duke- Kenton Co. SEPTEMBER 5, 2019 • KC-KENTUCKY - COMMUNITY • 3C

NOTICE

Duke Energy Kentucky, Inc. (TDuke Energy Kentucky" or "Company") hereby gives nurice that, in an application to be filed no sooner than September 3, 2019, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfurt, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after October 3, 2019. The commission has docketed this proceeding as Case No. 2019-00221.

The proposed electric ra	ites are applicable to the fol	lowing communities:
Alexandria	Elsmere	Ludlow
Belleyue	Erlanger	Melbourne
Boone County	Fairview	Hewport
Bromley	Florence	Park Hilts
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rat	n RS (Electric Tariff S	Sheet Ho. 30)
Customer Charge per month	Current Rate \$11.00	Proposed Rate \$14.00
Energy Charge per kWh All kWh	7.1650¢	8.4272¢

Service at Secondary Distribution Voltage-Rate DS

(Electric)	#1111 2000f NO. 44)	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15,00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First-15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 6,000 kWh.	8.0200¢	9.1238¢
Next 300 kWh/kW	4.9232¢	5.60084
Additional kWh	4.0317¢	4.5866¢
Non-Church Cap Rate per kWh	23.6915¢	26,9521€
Church Cap Rate per kWh	14.5445¢	16.5461¢
Church Cep hate per kwn	14.54458	10.34015

Time-of-Day Rate for Service at Distribution Voltage-Rate OT (Electric Tariff Sheet No. 41)

	Current Rata	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Summer Off Peak kW	\$1/24	\$1:39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1:39
Energy Charge per kWh		
Summer On Peak kWh	4.8450€	4.8712¢
Summer Off Peak kitch	3.55824	3.9890¢
Winter On Peak kWh	4:1479¢	4.6499¢
Winter Off Peak kWh	3.5582¢	3.9890¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

(Electric	Taritt Sheet No. 51)	
Customer Charge per month	Current Rete \$500.00	Proposed Ra \$500.00
Demand Charge per kW		
Summer On Peak kW	\$8,07	\$8,75
Summer Off Peak kW	\$1.22	\$1132
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak kW	\$1122	\$1.32
Energy Charge per Wh.		
Summer On Peak kWh	4.9051¢	5,3207¢
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.68264	5.0794¢
Winter Off Peak kWh	4.01684	4.3571¢

Rider GSS - Generation Support Service (Electric Tariff Sheet Ho. 58) Current Rate Proposed Rate Administrative Citarge per month (plus the appropriate Customer Charge) \$50,00 Monthly Transmission and Distribution Reservation Charge (per MV) Rata DS Secondary Distribution Rate DT (Distribution Service Rate DP Transmission Service \$4,5391 Rate TT Transmission Service \$2,5394 \$4.7126 \$5.8517 \$5.9794 \$2.6391 \$5.6950 \$7.2281 \$7.7448 \$3.1192

OVERHEAD DISTRIBUTION AREA				Current	Propos
d. Server to the	Watts	Unit	kWh	Rate/Unit	Rate/U
Standard Firture (Debra Head)					
Mercury Yapor	-			40.00	
7,000 lumen	175	0.193	803	\$7.27	\$8.16
7,000 lumes (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.275	11144	\$8,39	\$9.42
21,000 fumen	400	0.430	1,789	\$11.23	\$12.61
Metal Halide					
14,000 lumen	175	0.193	803	\$7.27	\$8.16
20,500 lumen	250	0.275	1,144	\$8:39	\$9.42
36,000 lumen	400	0.430	1,789	\$11.23	\$12.61
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.04	\$9.03
,500 lumen (Open Refractor)	100	0.117	487	\$6.04	\$6.78
15,000 kimen	150	0.171	711	\$8.77	\$9.85
22,000 tumen	200	0.228	948	\$11137	\$12.76
27,500 tumen	250	0.275	948	\$11:37	\$12.76
50,000 lumen	400	0.471	1,959	\$15.28	\$17.15
ecorative Fixtures					
Sodium Vapor					
9,500 lumen (Rechlinear)	100	0.117	487	\$10.00	\$11.23
22,000 lumen (Rectilinear)	200	0.245	1,023	\$12.36	\$13.88
50,000 (umen (Rectilinear)	400	0.471	1,959	\$16.35	\$18.36
50,000 lumen (Setback)	400	0.471	1.959	\$24:31	\$27.29

				\$0.53	\$0.60
UNDERGROUND		kW/		Current	Proposed
DISTRIBUTION AREA	Watts	Unit	kWh	Rate/Unit	Rate/Uni
Standard Fixture (Cobra Head)					
Mercury Vapor					
7.000 lumen	175	0.210	874	\$7.40	\$8.31
7,000 tumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81
10,000 lumen	250	0.292	1.215	\$8.54	\$9.59
21.000 lumen	400	0.460	1914	\$11.50	\$12.91
Additional Control	-	-	et e	25157	

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61) Current Rate Proposed Rate

Where the Company supplies ener	gy only (per kWh)	
	3.8903¢	4.3575¢
Where the Company supplies ener and the Company has agreed to p		
signal equipment (per kWh)	2.15434	2.4185¢
Where the Company supplies ener	gy and has agreed to	provide
limited maintenance for traffic sig	mal equipment (per k	Wh)
	6.0446e	6.7860¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Terriff Sheet No. 62)

All kith	3.8305¢	4.3003¢
LED Outdoor	Intelna Clastela Cassina D.	ete 150

All kitch	kWh 3.8305¢		4.3003¢				
	LED Outs	foor Light (Electric				LED	
Energy Charg	re per kWi		Cu	rrent Rai		Propos 4.390.	
Current Rate	s (Per Uni	t Per Monti	h)				
FIXTURES		Lamp	Monthly	Current	Charge	Preces	ed Ch
Description	Lumens	Wattege					
50W Standar							
	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.7
70W Standar		tck	1000	4.000		4000	-
MINEST.	6,261	70	24	\$4.92	\$4.74	\$5.52	\$4.7
110W Standa				1000			100
	9.336	110	38	\$5.58	\$4.74	\$5.26	\$4.7
150W Standa				-	-	40.20	
2011 0 111111	12,642		52	\$7.39	\$4.74	\$8.30	\$4.7
220W Stands					10000		len.
	18,641		76	\$8.38	\$5.17	14.02	\$5.8
280W Standa			10	70.00	40.11	*****	7000
COOTT DIMITOR		280	97	210 31	\$5.17	\$11 57	158
50W Deluxe I				410.01	40.11	411.01	40.0
OUT DOWN	5,147	50	17	\$1'A 38	\$4.24	\$15 14	247
50W Acorn Li		-	-	917-00	97.27	410.54	47.2
ann mount	5:147	50	17	\$12 QE	\$4.24	\$14.55	447
50W Mini Bel				415-34	dance.	414.00	
OOH man De	4,500	50	17	\$12.22	\$4.24	\$13.72	447
70W Bell LED		30	41	PILIER	94.24	412,72	41.1
/OH DEN CLL	5.508	70	24	e15.56	\$4.24	\$17.47	247
50W Tradition			24	413.30	97-67	*11.41	947
avii ildulusi	3,230	50	17	60.30	\$4.24	\$10.54	247
50W Open Tr			п	40.00	44.24	410.04	44.1
	3,230	50	17	\$9.39	24.24	\$10.54	24.7
50W Enterpri			11	41,33	94.24	410.54	99.3
Sout Enterbr	3.880	50	17	\$12.62	44.24	\$14.17	247
70W LED Ope			и	415.04	94.24	414:11	497
TON LLD OF	6.500	70	24	\$14.02	e4 24	\$15.74	247
150W LED Te		70	67	914705	+1.21	910.14	97.1
130H LED 16	12.500	150	52	\$18.83	94.24	\$21.14	447
50W LED Tea			JE	410.03	97-49	\$61:14	44.1
WHI LED) ES	4,500	50	17.	\$15.28	45.43	\$17,15	
220W LED SI		30	II.	413.28	94.44	411/12	+9.1
TTOM CED 20	18,500	220	76	\$12 PA	\$5.17	\$14.64	25 0
LED 50W 452							\$3.8
TED 3011 434	4.521	50	17		\$4.24		150
LED 70W 628							UNICE
LED 7011 020		70	24 24			Discon	47.
LED 110W 93	6,261			\$4.92			UNUC
PEN LINK 37				\$5,58			640

Kenton County page 3C cont. Sept. 5,2019

metering per km		
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)
	Electric Space Heati	
(Electri	ic Tariff Sheet No. 42	
	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh	9111.00	4111.00
All kitch	6.2202¢	7.04824
All ATTH	0.22025	7.04024
Seasonal Sports Service	Data CD (Electric To	odif Chast Ha 421
Secondar Shorts Service	Ourrent Rate	Proposed Rata
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.6130¢	11:1052¢
Optional Unmetered Gene	-I Candas Data Fac	Constituted to any
	rai Service Rate For Electric Tariff Sheet I	
Kate G2-FL (I		
	Current Rate	Proposed Rate
or loads based on a range of 5	40 to 720 hours	
use per month of the rated capa	icity of the	AS RUSSIAN
connected equipment (per kWh)		9.3089#
or loads of less than 540 hours		
nonth of the rated capacity of t	he connected	
equipment (per kWh)	9.5240€	10.7269¢
Minimum per month	\$2.98	\$3.36
Service at Primary Distr	ribution Veltage Anni	icability. Pate TP
	c Tariff Sheet No. 45	
	Current Rate	Proposed Rate
Customer Charge per month	The state of the s	
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW	0117.00	4117.00
All kW	\$7.92	\$9.02
	91.92	\$3.05
Energy Charge per kWh		PETROLE, IN CO.
First 300 kWh/kW	5.1092¢	5.8203¢
Additional kWh	4.3219¢	4,9212€
Maximum monthly rate per kitch		27.4836¢
		excluding the customer
	harge, electric fuel	charge and all
	omponent charges	applicable riders)
	and DSM charge)	
	The state of the s	

14,000 lumen	175	0.210		\$7.40	\$8.31
20,500 lumen	250	0.292	1,215	\$8.54	\$9.59
36,000 lumen	400	0.450	1,914	\$11.50	\$12.9
Sodium, Vapor	PUBL	0.110	407	40.00	400
9,500 fumen	100	0.117	487	\$8.04	\$9.03
9,500 luman (Open Refractor)	100	0.117	487	\$6.12	\$6.87
16,000 lumen	150	0.171	711	\$8.74	\$9.81
22,000 lumen	200	0.228	948	\$11.37	\$12.7
50,000 lumen	400	0.471	1,959	\$15.28	\$17.1
Decorative Fixtures					
Mercury Vapor	200		MILKE		
7,000 lumen (Town & Country)		0.205	853	\$7.65	\$8,59
7,000 lumen (Holophane)	175	0.210	874	\$9.61	\$10.7
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.6
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.68
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.6
Metal Halide	100		450	40.00	-
14,000 lumen (Traditionaire)	175	0.205	853	\$7.64	\$8,5
14,000 Jumen (Granville Acom)	175	0.210	874	\$13.91	\$15,6
14,000 lumen (Gas Replica)	175	0.210	874	\$22.04	\$24.7
Sodium Vapor	-	The last	100	A	201
9,500 lumen (Town & Country)	100	0.117	487	\$11.17	\$12.5
9,500 lumen (Holophana)	100	0.128	532	\$12.10	\$13.
9,500 Jumen (Rectillinear)	100	0.117	487	\$9.02	\$10.1
9,500 lumen (Gas Replica)	100	0.128	532	\$22.75	\$25.5
9,500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.8
9,500 lumen (Traditionaira)	100	0.117	487	\$11.17	\$12.5
9,500 lumen (Granville Acom)	100	0.128	532	\$14.09	\$15.8
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12,42	\$13.9
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.41	\$18
50,000 Jumen (Selback)	400	0.471	1,959	\$24.31	\$27.2
POLE CHARGES			Curr	ent	Propos
Pole Description	Pr	de Type	Rate	/Pole	Rate/P
Wood					
17 foot (wood laminated)	W	17	\$4.5		\$5.05
30 foot		30	\$4.4		\$4.98
35 foot		35	\$4.5		\$5.05
40 fool	W	40	\$5.3	9	\$6,05
Aluminum					
12 foot (decorative)		12	\$12.		\$13,73
28 foot		28	\$7.0		\$7.95
28 foot (heavy duty)		284	\$7.11		\$8.04
30 feet (anchor base)	A	30	\$14.	16	\$15.90
Fiberglass					
17 foot	F		\$4.5		\$5.05
12 foot (decorative)	F		\$13.		\$14:76
30 foot (bronze)		30	\$8.5		\$9.61
35 foot (bronze)	F	35	\$8.7	9	\$9.87
Steel					
	S	27	\$11.	56	\$12.98
27 foot (11 gauge)					THE REAL PROPERTY.
27 foot (11 gauge) 27 foot (3 gauge)	S	27H	\$17.	43	\$19.57
					\$19.57

LED 150W 131	12.642	120			11] 4000	
						Discontinued
						Discontinued
LED 220W 18						
			76	\$8.38		Discontinued
LED 280W 241	191 Lumen	s Standarı	d LED-BU	ck Type	111 4000	K
	24.191	280	97	\$10.31	\$5.17	Discontinued
LED 50W Delu						
	5.147		17	\$14.38	\$4 24	Discontinued
LED 70W Oper					44.74	macondinued
		70	24	\$14.02	44.71	Discontinued
				914.02	34.24	niscontinued
LED 50W Aco						Manager III
	5,147	50	17	\$12.96		Discontinued
LED 50W Min						
	4,500	50	17	\$12.22	\$4.24	Discontinued
LED 70W 550	8 Lumens	Sanibel-Bi	ack Type	HI 4000	K	
		70	24	\$15.56		Discontinued
LED SOW Trad		ick Type III	4000K		STORY P.	77173
	3,303		17	\$9.39	\$4.24	Discontinued
LED 50W Ope					100	
	3.230	50	17	\$9.39	\$4.24	Discontinued
LED 50W Entr				45'92	44.64	DISCONDINUED
				212.00		Manual C.
	3,880	50	17	\$12.62	34.24	Discentinued
LED 150W Em						
	12,500	150	52	\$18.83		Discontinued
LED 50W Tear	rdrop Pede	strian-Bla	ck Type I	1'4000K		
	4,500	50	17	\$15.28	\$4.24	Discontinued
LED 220W Sh	oebox-Blan	ck Type IV.	4000K			
	18,500	220	76	\$13.04	\$5.17	Discontinued
150W Sanibel					1050	
	39.000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED Sh		200	35	410.00	100000	411-41 64-10
		420	146	\$19.46	0E 17	\$21.85 \$5.80
	39,078	420	140	\$13.40	\$2.11	\$21.80 \$3.84
50W Neighbor			-	44.4	-	A PROPERTY.
	5,000	50	17	\$4.01	\$4.24	\$4,50 \$4.76
50W Neighbor						
	5,000	50	17	\$4.18	\$4.24	\$4.69 \$4.76
530W LED Sh	oebox				1	
	57,000	530	184	N/A	N/A	\$26.55 \$5.8
150W Clermo				300		157 TE 15 TE 15
-	12.500	150	52	R/A	N/A	\$25.19 \$4.76
130W Flood L				1411	Ten.	450.10 447
1900 L	14.715	130	45	N/A	N/A	\$8.65 \$4.76
OCCUP CALLE		130	43	IVA	NA	96.03 \$4./I
260W Flood L		000	00	100	80.04	A10.01 A10
PARTY OF	32,779	260	90	N/A	N/A	\$13.61 \$4.7
50W Montice						
	4,157	50	17	N/A	N/A	\$16.82 \$4.7
	Finial					
50W Mitchell		50	17	N/A	N/A	\$15.95 \$4.7
50W Mitchell	5,678	20				
				ED		
50W Mitchell 50W Mitchell	Ribs, Ban	ds and Me	dallions L		N/A	\$17.57 \$4.7
	Ribs, Ban 5,678	ds and Me 50		ED N/A	N/A	\$17.57 \$4.7



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50W Mitchell Top Hat with Ribs, Band			BRACKETS		
5,678 50 17 50W Open Monticello LED	N/A N/A	\$17.57 \$5.80	Description 14 inch bracket - wood note - side m		Proposed Charge \$1.37
4,157 50 17	H/A H/A	\$16.75 \$5.80	4 foot bracket - wood pale - side mo	mt N/A	\$1.48
POLES	Current Charge	Proposed Charge	6 foot bracket - wood pole - side mon 8 foot bracket - wood pole - side mon		\$1.36 \$2.19
Description			10 foot bracket - wood pole - side mo		\$4.53
12' C-Post Top-Anchor Base-Black 25' C-Davit Bracket-Anchor	\$9.30	\$10,44	12 foot bracket - wood pole - side m 15 foot bracket - wood pole - side m		\$3.59
Base-Black	\$24.46	\$27.46	4 foot bracket - metal pole - side mo		\$4.37 \$5.28
25' C-Besten Harbor Bracket-Anchor Base-Black	\$24:73	\$27.76	6 foot bracket - metal pole - side mo		\$5.64
12' E-AL-Anchor Basa-Black	\$3.30	\$10.44	8 foot bracket - metal pole - side mo 10 foot bracket - metal pole - side m	unt N/A ount N/A	\$5,67 \$5,98
35 AL-Side Mounted-Direct Buried Pole	\$15:74	\$17.67	12 foot bracket - metal pole - side m		\$6.80
30', AL-Side Mounted-Anchor Base	\$12.13	\$13.62	15 foot bracket - metal pole - side m 18 inch bracket - metal pole - double		\$6.95
35' AL-Side Mounted-Anchor Base 40' AL-Side Mounted-Anchor Base	\$11.80	\$13.25 \$16.38	mount - top mount	N/A	\$2.26
30' Class 7 Wood Pole	\$5.77	\$6.48	14 inch bracket - metal pole - single top tenon	M/A	\$1.62
35' Class 5 Wood Pole 40' Class 4 Wood Pole	\$6.27 \$9.44	\$7.04 \$10.60	14 inch bracket - metal pole - double	mount -	
45' Class 4 Wood Pole	\$9.79	\$10.99	top tenon 14 inch bracket - metal pole - triple i	N/A	\$2.01
20 Galleria Anchor Base Pole 30 Galleria Anchor Base Pole	\$8.32 \$9.84	Discontinued Discontinued	top tenon	N/A	\$2.48
35' Galleria Anchor Base Pole	\$28.29	Discontinued	14 inch bracket - metal pole - quad r top tenon	nount - A/A	\$2.32
MW-Light Pole-12' MH-Style A-Alumin	num Anchor Base-Top	\$6.33	6 foot - metal pole - single - top tend		\$2.44
MW-Light Pole-Post Top-12' MN-Style	\$5.64 A-Alum-Direct Burie		6 foot - metal pole - double - top ten 4 foot - Boston Harbor - top tenon	or N/A N/A	\$3.90 \$7.94
and the second second	\$4.83	\$5.42	6 foot - Boston Harbor - top tenon	N/A	\$8.69
Light Pole-15' MH-Style A-Aluminum-	Arichor Basa-Top Ten \$5.80	\$6.51	12 foot - Boston Harbor Style C pole top tenon	double mount - N/A	\$15.66
Light Pole-15' MH-Style A-Aluminum-	Direct Buried-Top Tes	non-Black	4 foot - Davit arm - top tenon	N/A	\$8.44
Light Pole-20' MW-Style A-Ahminum-	\$5.02 Anchor Base-Top Ten	\$5.64 ion-Black	18 inch - Gobra head fixture for wook 18 inch - Flood light for wood pole	pole N/A N/A	\$1.20 \$1:35
	\$5.08	\$6,83		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	V 41'99
Light Pole-20' MH-Style A-Aluminum-	\$9.32	\$10.46 4	VARING EQUIPMENT Description	Current Chiani	Proposed Charge
Light Pole-25' MH-Style A-Aluminum-	Anoher Base-Top Ten	en-Black	Secondary Pedestal (cost per unit)	N/A	\$2.07
Light Pele-25' MH-Style A-Aluminum-	\$7.21 Direct Buried-Top Ter	\$8.09 non-Black	Handhole (cost per unit) 6Al. Duplex and Trench (cost per foot	N/A	\$1:72
	\$10.39	\$11.66	6AL Duplex and Trench with conduit	To Topic	40.32
Light Pole-30" MH-Style A-Aluminum-	Anener Base-lop ten \$8.52	\$9.56	(cost per foot) 6AL Duplex with existing conduit	N/A	\$0.96
Light Pole-30' MH-Style A-Aluminum-	Birect Buried-Top Ter		(cost per foel) 'Y	N/A	\$0.89
Light Pole-35' MH-Style A-Aluminum-	\$11.56 Anchor Base-Tep Ten	\$12.98 on-Black	6AL Duplex and Bore with conduit (cost per foot)	N/A	\$1:10
	\$9.84	\$11.05	GAL Duplex OH wire (cost per foot)	N/A	\$0.88
Light Pole-35' MH-Style A-Aluminum-	\$12.49	\$14.02	Street Lighting Service for	Han Chandard Halte	Date HCII
MW-Light Pole-12' MH-Style B-Alumin	num-Ancher Base-Top	Tenon Black Pri	(Electric Tar	iff Sheet No. 60)	
MW-Light Pole-12' MH-Style C-Post To	\$6.87 es-Alum-Ansher Bas	\$7,71 e-TT-Black Pri	Company Owned Lamp kW/ Watts Unit	Annual Curre kW/Unit Rate/	
ALCOHOLD BEING ON THE	\$9.30	\$10.44	Boulevard units served underground	4 - in 4	CHIEF CHIEF CHIEF
MW-LT Pole-16' MH-Style C-Davit Bra	\$12.45	Discontinued .	a. 2,500 lumen incandescent – Seri 148 0.14		\$10.58
MW-Light Pole-25' MH-Style C-Davit I	Bracket-Alum-Ancher	Base-TT-Black Pri	b. 2,500 tumen Incandescent - Mult	iplo	± 410.50
MW-LT Pole-16' MH-Style C-Boston H	\$24'46 arbor Bracket-AL-AB	Discontinued -TT-Black Pri	Holophane Decorative Fixture on 17 f	9 +786 \$7.32	
	\$9.97	\$11119	with direct buried cable	1 1 4 4 4	"
MW-LT Pole-25' MH-Style C-Boston H	\$24.73	Discontinued	a. 10,000 lumen Mercury Vapor 250 0.28	attair sire	
MW-LT-Pole Pole-12' MH-Style D-Alun	n-Breakeway Ancher	Bass TT Black Pri			£ \$10.26.
			Each increment of 25 feet of secondary		
MW-Light Pole-12's MH-Style E-Alum-	\$9.21 Anchor Base-Top Tem	\$10.34	the pole base (added to Rate/Unit ch	ry wiring beyond the l arge)	first 25 feet from
MW-Light Pole-12-MH-Style E-Alum-	Anchor Base-Top Tem \$9.30	\$10.34 on-Black Discontinued	the pole base (added to Rate/Unit ch Street shi units served everhead dis	ry wiring beyond the l arge) 30.77	first 25 feet from
WW-Light Pole-12-MH-Style E-Alum-	Anchor Base-Top Tem \$9.30	\$10.34 on-Black Discontinued	the pole base (added to Rate/Unit ch Street ight units served everhead dis a. 2,500 lumen locandescent	ry wiring beyond the large) \$0.77 tribution	ret 25 feet from 10.86
The state of the s	Anchor Base-Top Tem \$9.30 Anchor Base-Top Tem \$9.96 Bronze Steel-OLE	\$10.34 on-Black Discontinued on-Black Pri \$11.18	the pole base (added to Rate/Unit ch Streetlight units served everhead dis a. 2,500 lumen Incandescent) 189 0.18 b. 2,500 lumen Mercury Vapor	ury wiring beyond the arga) \$0.77 tribution \$7.26	\$0.86 \$8.15
MW-Light Pole-12" MH-Style F-Alum-	Anchor Base-Top Tem \$9.30 Anchor Base-Top Tem \$9.96 Bronze Steel-OLE \$8.32 Bronze Steel-OLE	\$10.34 an-Black Discontinued on-Black Pri \$11.18 Discontinued	the pole base (added to Rete/Unit ch Streetight units served werhead as a. 2,500 lumen Incandescent vi 189 0.18 b. 2,500 lumen Mercury Vapor 100 0.10 c. 21,000 lumen Mercury Vapor	ry wiring beyond the arge) \$0.77 tribution \$7.26 \$7.26	\$0.86 \$8.15
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galllena Anchor Base-20' I MW-15210-Galllena Anchor Base-30' I	Anchor Base-Top Tem \$9.30 Anchor Base-Top Tem \$9.96 Bronze Steel-OLE \$8.32 Bronze Steel-OLE \$9.84	\$10.34 on-Black Discontinued on-Black Pri \$11.18	the pole base (added to Retar/Unit ch Streetlight units served wernead dis a. 2.500 lumen Incandescent/ 189 0.18 b. 2,500 lumen Mercury Vapor 11 100 0.10	ry wiring beyond the arge) \$0.77 tribution \$7.26 \$7.26	\$0.86 \$0.86 \$8.15 \$7.71
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Gallena Anchor Base-20' (MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-35' (Anchor Base-Top Tem \$9.30 Anchor Base-Top Tem \$9.96 Bronze Steel-OLE \$8.32 Bronze Steel-OLE \$9.84 Bronze Steel-OLE \$28.22	\$10.34 an-Black Discontinued on-Black Pri \$11.18 Discontinued	the pole base (added to Reins Unit ch Streetlight units served everhead dia a. 2,500 lumen Incandescent 189 0.18 b. 2,500 lumen Mercury Vapor 100 0.10 c. 21,000 lumen Mercury Vapor 400 0.46 Customer Owned	y wining beyond the 1 args) \$0.77 tribution \$9.786 \$7.26 \$9.453 \$6.87 \$0.1914 \$10.8	\$2.56 \$2.56 \$38.15 \$7.71
MW-Light Pole-12' MH-Style F. Alum- MW-15210-Galleria Anchor Base-20' f MW-15210-Galleria Anchor Base-30' f MW-15210-Galleria Anchor Base-35' f	Anchor Base-Top Tem \$9.30 Anchor Base-Top Tem \$9.96 Bronze Steel-OLE \$8.32 Bronze Steel-OLE \$9.84 Bronze Steel-OLE \$28.29 imbedded Pole-OLE	\$10.34 on-Black Obscontinued on-Black Pri \$11.18 Discontinued Discontinued Discontinued	the pole base (added in Relat/Unit ch Streetigh) units served everhead dia a. 2.500 lumen incandescent	y wining beyond the 1 args) \$0.77 tribution \$9.786 \$7.26 \$9.453 \$6.87 \$0.1914 \$10.8	\$2.56 \$2.56 \$38.15 \$7.71
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Gallena Anchor Base-20' (MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-35' (Anchor Base-Top Tem \$9.30 Anchor Base-Top Tem \$9.96 Bronze Steel-OLE \$8.82 Bronze Steel-OLE \$28.29 mbedded Pole-OLE \$15.74 Insum Anchor Base Pole	\$10.34 on-Black Discontinued on-Black Pri \$11.18 Discontinued Discontinued Discontinued Discontinued Discontinued	the pole base (added to Rolle Unit ch Streetlight units served everhead dia a. 2.500 lumen Incandescent	ry winig beyond the 1 sared 40.77 sared 40.77 sared 40.77 sared 47.26 47.26 47.26 47.26 47.26 47.26 48.30 48.30 48.30 58	10.56 10.56 10.56 10.57 10.77
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' 6 MW-15210-Galleria Anchor Base-30' 1 MW-15210-Galleria Anchor Base-35' 1 MW-15210-35' MH Aluminam Direct E MW-15320'30' Meunting Height Alum	Anchor Base-Top Tem 93-30 Anchor Base-Top Tem 49-36 Bronzo Steel-OLE \$8-32 Bronzo Steel-OLE \$9-84 Bronzo Steel-OLE \$78-84 JIS-74 imbedded Pole-OLE \$15-74 \$15-74 \$12-13	\$10.34 nn-Black Discontinued on-Black Pri \$11.18 Discontinued Obscontinued Obscontinued Obscontinued Obscontinued on-OLE Obscontinued on-OLE Obscontinued	the pole base (added in Relat/Unit ch Streetigh) units served everhead dia a. 2.500 lumen incandescent	ry wining beyond the 1 argel 30.77 tribution 9 786 \$7.26 9 453 \$6.87 0 1.914 \$10.8 bound with limited mains 5 6.616 \$5.56 \$5.616 \$5.56	10.56 10.56 10.56 10.57 10.77
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Gallenia Anchor Base-20' (MW-15210-Galleria Anchor Base-30' (MW-15210-Galleria Anchor Base-35' (MW-15310-35' MH Aluminum Direct E MW-15320-30' Meunting Height Alum MW-15320-35' Mounting Height Alum	Anchor Base-Top Tem 93-30 Munchor Base-Top Tem 93-96 Brozza Steel-OLE 38-32 Brozza Steel-OLE 39-84 Brozza Steel-OLE 352-83 Mandedded Pole-OLE 315-74 Steel-OLE 315-74 Minum Anchor Base Po 112-13 Minum Anchor Base Po 111-80	a 10.34 and Back Pri and Back Pri al 11.18 Discontinued D	the pole base (added to Rolle Unit ch Streetlight units served everhead dia a. 2.500 lumen Incandescent	ry windig beyond the 1 graph 30.77 trijection 9 786 \$7.26 \$9.453 \$6.87 \$0.01.914 \$10.8 \$10	\$0.86 \$0.86 \$8.15 \$7.71 \$9 \$12.23 interance by
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' 6 MW-15210-Galleria Anchor Base-30' 1 MW-15210-Galleria Anchor Base-35' 1 MW-15210-35' MH Aluminam Direct E MW-15320'30' Meunting Height Alum	Anchor Base-Top Tem 9.3.0 Nuchor Base-Top Tem 9.3.9 Septimize Steel-OLE 3.8.32 Bronza Steel-OLE \$3.84 Bronza Steel-OLE \$3.84 Bronza Steel-OLE \$3.84 Steel-OLE \$3.84 Steel-OLE \$3.84 Steel-OLE \$3.84 \$15.74 Steel-OLE \$15.74	310.34 ann-Black Discontinued on-Black Pri 511.18 Discontinued Discontinued Discontinued Discontinued Discontinued on-OLE Discontinued de-OLE Discontinued de-OLE Discontinued de-OLE Discontinued de-OLE Discontinued de-OLE	the pole base (added in Relet/Unit ch Streetigh) units served everhead dia a. 2,500 lurium Incandescent	ry windig beyond the larges 30.77 tripution 9 786 \$7.26 \$9,453 \$6.87 \$0.1,914 \$10.8	\$0.86 \$8.15 \$7.71 \$12.23 Internance by \$6.24 \$7.94
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' 6 MW-15210-Galleria Anchor Base-30' 1 MW-15210-Galleria Anchor Base-35' 1 MW-15310-35' MH Aluminum Direct E MW-15320-30' Meunting Height Alum MW-15320-35' Mounting Height Alum MW-15320-40' Meunting Height Alum MW-15320-40' Meunting Height Alum	Anchor Base-Top Tem 93-30 Number Base-Top Tem 93-96 Bronza Steel-OLE 38-32 Bronza Steel-OLE 38-38 Bronza Steel-OLE 39-84 Bronza Steel-OLE 478-27 155-74 International Anchor Base Po 112-13 Intum Anchor Base Po 114-59 114-59 115-77	a 10.34 on - Black Pri St. 11.38 on Black Pri	the pole base (added in Relat/Unit ch Streetight units served everhead dia a. 2,500 lumen incandescent	ry windig beyond the larges 30.77 tripution 9 786 \$7.26 \$9,453 \$6.87 \$0.1,914 \$10.8	\$0.86 \$8.15 \$7.71 \$12.23 Internance by \$6.24 \$7.94
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galbenia Anchor Base-20' 6 MW-15210-Galberia Anchor Base-30' 1 MW-15210-Galberia Anchor Base-35' 1 MW-15210-Galberia Anchor Base-35' 1 MW-15320-30' Meunting Height Alum MW-15320-35' Mounting Height Alum MW-15320-40' Meunting Height Alum	Anchor Base-Top Tem 93-30. Minchor Base-Top Tem 93-96 Toncar Steel-OLE 93-84 Senorar Steel-OLE 458-24 Senorar Steel-OLE 458-29 Timbedded Pale-OLE 458-29 Timbedded Pale-OLE 412-13 Timbed Pale-OLE 412-13 Sinum Anchor Base Po 414-13 414-59 45-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77 46-77	310.34 nn-Black Discontinued nn-Black Pri 511.18 Discontinued Discontinued Discontinued Discontinued Discontinued Poscontinued Ne OLE Discontinued Ne OLE Discontinued Ne OLE Discontinued Discontinued Ne OLE Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued	the pole base (added in Relet/Unit ch Streetlight units served everhead dia a. 2,500 lutten Incandescent	ry wining beyond the large) 40.77 tripution 9 786 \$7.26 9 453 \$6.87 0 1.914 \$10.8 55 516 \$5.56 jple 9 786 \$7.07 Costomer Owned — Ht Sheet Ho. 68)	\$0.86 \$8.15 \$7.71 \$12.23 interance by \$6.24 \$7.94 Rate SC
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' 6 MW-15210-Galleria Anchor Base-30' 1 MW-15210-Galleria Anchor Base-35' 1 MW-15310-35' MH Aluminum Direct E MW-15320-30' Meunting Height Alum MW-15320-35' Mounting Height Alum MW-15320-40' Meunting Height Alum MW-Pole-30-7 MW-Pole-30-7 MW-Pole-30-5 MW-Pole-30-40' MW-W-MW-40-45-4	Anchor Base-Top Tem 93-96 19-30 19-3	310.34 an -Black Discontinued on-Black Pri S11.18 Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued de-OLE Discontinued de-OLE Discontinued de-OLE Discontinued de-OLE Discontinued	the pole base (added in Relat/Unit ch Streetlight units served everhead dia a. 2,500 lumin Incandescent 189 0.18 b. 2,500 lumin Mercury Vapor 100 0.10 c. 21,000 lumen Mercury Vapor 400 s. 10 0.40 Castomer Owned 100 s. 10 0.10 Castomer Owned 100 0.10 Last on the company 100 0.10 b. 2,500 lumen Incandescent 188 0.18 Street Lighting Service (Electric Is Base Rate Lamp Feture Description Lamp Watts Watts Lamp Watts Watts	ry wining beyond the large) 40.77 tribution 9 786 \$7.26 9 453 \$6.87 0 1.914 \$10.8 0 1.914 \$10.8 8 616 \$5.56 99 786 \$7.07 Constomer Owned — Iff Sheet No. 88)	\$0.86 \$8.15 \$7.71 \$12.23 Internance by \$6.24 \$7.94
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Gallenia Anchor Base-20' I MW-15210-Gallenia Anchor Base-30' I MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-35' I MW-15320-30' Meunting Height Alum MW-15320-30' Meunting Height Alum MW-15320-40' Meunting Height Alum MW-15320-40' Meunting Height Alum MW-15320-40' Meunting Height Alum MW-15320-35' MW-7646' 44' 4	Anchor Base-Top Tem 93-30. Anchor Base-Top Tem 93-96 Provens Steel-OLE 58-32 Provens Steel-OLE 58-32 Provens Steel-OLE 58-32 Steel-OLE 528-29 mibedded Pole-OLE 515-74 \$15-74 \$11.50 inum Anchor Base Politium Anchor Base Polit	a 10.34 on-Black Discontinued on-Black Pri 511.18 Discontinued Obscontinued Discontinued Discontinued Obscontinued No-OLE Discontinued No-OLE Discontinued Discon	the pole base (added in Relet/Unit ch Streetlight units served everhead di a. 2,500 lution incandescent 189 0.18 b. 2,500 lution incandescent 100 0.10 c. 21,000 lution Mercury Vapor 100 c. 21,000 lution Mercury Vapor 100 Castomer Owned Stael boulevard units served undergroompany a. 2,500 lution incandescent Series 148 0.18 b. 2,500 lution incandescent — Multi- 189 0.18 Street Lighting Service (Electric Tai Base Rate Friture Description Lution Watts Standard Facture (Cabra Head)	ry wining beyond the large) 40.77 tribution 9 786 \$7.26 9 453 \$6.87 0 1.914 \$10.8 0 1.914 \$10.8 8 616 \$5.56 99 786 \$7.07 Constomer Owned — Iff Sheet No. 88)	10.66 10.86 18.15 17.71 19 12.23 11enance by 16.24 17.94 18.15 C
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' 6 MW-15210-Galleria Anchor Base-30' 1 MW-15210-Galleria Anchor Base-35' 1 MW-15310-35' MH Aluminum Direct E MW-15320-30' Meunting Height Alum MW-15320-35' Mounting Height Alum MW-15320-40' Meunting Height Alum MW-Pole-30-7 MW-Pole-30-7 MW-Pole-30-5 MW-Pole-30-40' MW-W-MW-40-45-4	Anchor Base-Top Tem 93-30. 93-30. 193-36. 193	310.34 an -Black Discontinued on -Black Pri 511.18 Discontinued Discontinued Discontinued Discontinued Discontinued de-OLE Discontinued de-OLE Discontinued de-OLE Discontinued de-OLE Discontinued Disc	the pole base (added in Relet/Unit ch Streetlight units served everhead di a. 2,500 lumin Incandescent 189 0.18 b. 2,500 lumin Mercury Vapor 100 0.10 c. 21,000 lumen Mercury Vapor 400 400 0.46 Castomer Owned Statel boulevard units served undergroompany a. 2,500 lumen Incandescent Series 148 0.18 b. 2,500 lumen Incandescent — Melital Street Lighting Service (Electric Tail Base Rate Frature Description Watts StreetArd Facture (Cabra Head) Mercury Vapor 7,000 lumen 175	ry wining beyond the large) 40.77 trieution 9 786 \$7.26 9 453 \$6.87 9 453 \$6.87 0 1.914 \$10.8 55 516 \$5.56 9 7286 \$7.07 Costomer Owned — HT Sheet No. 68) LW// Arresal C Linit kW/Junit R	\$0.86 \$8.15 \$7.71 \$12.23 interance by \$16.24 \$7.94 Rate SC urrent Proposed ata/Uort Rate/Unit
MW-15210-Gallenia Anchor Base-20' I MW-15210-Gallenia Anchor Base-30' I MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-35' I MW-15310-35' MH Aluminum Direct E MW-15320-30' Mounting Height Alum MW-15320-30' Mounting Height Alum MW-15320-40' Meaning Height Alum MW-15320-45' Meaning Height Alum MW-15320-45' Alum MW-1544-45-4 JS Style A - Fluted - for Shroud - Alum 20' Style A - Fluted - for Shroud - Alum 20' Style A - Fluted - for Shroud - Alum 20' Style A - Fluted - for Shroud - Alum	Anchor Base-Top Tem 93-30 Anchor Base-Top Tem 93-96 Bronzo Steel-OLE \$8.32 Bronzo Steel-OLE \$9.84 Bronzo Steel-OLE \$28-29 mbedded Pole-OLE \$28-29 mbedded Pole-OLE \$15.74 \$15.74 \$11.13 imum Anchor Base Po \$11.80 \$11.80 \$11.80 \$14.59 \$14.59 \$14.70 \$	310.34 in-Black Discontinued in-Black Pri S11.18 Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued in-OLE Discontinued in-OLE Discontinued in-OLE Discontinued in-OLE Discontinued Police IS.08 Police IS.08	the pole base (added in Relat/Unit ch. Streetlight units served everhead dis a. 2.500 lumen incandescent. J. 189 0.18 b. 2.500 lumen Mercury Vapor t. 100 0.10 c. 21.000 lumen Mercury Vapor w. 400 1. 0.46 Customer Owned Steel boulevard units served undergroomany a. 2.500 lumen incandescent — Mile b. 2.500 humen incandescent — Mile Street Lighting Service (Electric Tai Base Rate Frature Description Lamp Frature Description Lamp 7,000 humen 175 10,000 humen 175	ry windig beyond the large) 40.77 tribution 9 786 \$7.26 9 453 \$6.87 0 1.914 \$10.8 0.1914 \$10.8 0.615 \$5.56 8 616 \$5.56 8 786 \$7.07 Castomer Owned — HI Sheet No. 68) 6W// Amusal C Unit WW/Unit R	10.86 10.86 10.86 10.86 10.87 10
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' I MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-30' I MW-15210-35' MH Aluminum Direct E MW-15320-30' Meunting Height Alum MW-15320-30' Meunting Height Alum MW-15320-40' Meunting Height Alum 15' Style A - Fluted - for Shroud - Alum 15' Style A - Fluted - for Shroud - Alum 15' Style A - Fluted - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum	Anchor Base-Top Tem 93-90. Anchor Base-Top Tem 93-96. Provans Steel-OLE 93-84. Provans Steel-OLE 93-84. Provans Steel-OLE 93-84. Provans Steel-OLE 93-84. 93-84. 93-84. 93-84. 93-84. 93-84. 93-94. 93-95. 94-94.	310.34 in Black Pri in Black Pr	the pole base (added in Rein/Unit children i	ry wining beyond the large) 30.77 tripution 9 785 \$7.26 9 785 \$7.26 9 1.914 \$10.8 build with firmited mai as 8 615 \$5.56 9 786 \$7.07 Customer Owned — 111 Sheet Ho. 88) LW// Ameual C Unit MY/John R 0.193 803 \$ 0.275 1.144 \$ 0.430 1.789 \$	\$0.86 \$8.15 \$7.71 \$12.23 ***********************************
MW-15210-Gallenia Anchor Base-20' I MW-15210-Gallenia Anchor Base-30' I MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-35' I MW-15310-35' MH Aluminum Direct E MW-15320-30' Mounting Height Alum MW-15320-30' Mounting Height Alum MW-15320-40' Meaning Height Alum MW-15320-45' Meaning Height Alum MW-15320-45' Alum MW-1544-45-4 JS Style A - Fluted - for Shroud - Alum 20' Style A - Fluted - for Shroud - Alum 20' Style A - Fluted - for Shroud - Alum 20' Style A - Fluted - for Shroud - Alum	Anchor Base-Top Tem \$9.30 Anchor Base-Top Tem \$9.96 Strouts Steel-OLE \$8.32 Bronza Steel-OLE \$8.32 Bronza Steel-OLE \$9.84 Bronza Steel-OLE \$15.74 \$15.77 \$16.27 \$11.80 \$11	310.34 in-Black Discontinued in-Black Pri S11.18 Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued in-OLE Discontinued in-OLE Discontinued in-OLE Discontinued in-OLE Discontinued Discon	the pole base (added in Relat/Unit ch. Streetlight units served everhead dis a. 2.500 lumen incandescent 189 0.18 b. 2.500 lumen Mercary Vapor 100 0.10 c. 21.000 lumen Mercary Vapor 400 10.4 Customer Owned State boulevard units served undergr Company a. 2,500 lumen incandescent — Seri 189 0.18 Street Lighting Service (Electric Ist Base Rate Frature Description Lamp Watts Standard Facture (Calvar Mead) Marcary Vapor 7,000 lumen 175 10,000 lumen 250 21,000 lumen 400 Metal Haide	ry wining beyond the larges 30.77 tripution 9 786 \$7.26 \$7.26 \$9 453 \$6.87 \$0.1914 \$10.8 \$	10.86 18.15 17.71 18.15 18.15 18.15 18.15 18.23 18.24
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' I MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-30' I MW-15210-35' MH Aluminum Direct E MW-15320-30' Meunting Height Alum MW-15320-30' Meunting Height Alum MW-15320-40' Meunting Height Alum 15' Style A - Fluted - for Shroud - Alum 15' Style A - Fluted - for Shroud - Alum 15' Style A - Fluted - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum	Anchor Base-Top Tem \$9.30 Anchor Base-Top Tem \$9.96 Strotze Steel-OLE \$8.32 Strotze Steel-OLE \$9.84 Steel-OLE \$9.84 Steel-OLE \$15.74 \$11.50 Steel-OLE \$15.74 \$1.60 \$11.60 Steel-OLE \$15.74 \$4.77 \$5.94 \$1.77 \$5.94 \$5.77 \$5.94	310.34 in-Black Discontinued in-Black Pri \$11.18 Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued in-OLE Discontinued in-OLE Discontinued in-OLE Discontinued Prior \$5.08 Prior \$5.08 Prior \$5.3.35 Prior \$5.3.35 Prior \$5.3.35 Prior \$5.3.35 Prior \$5.3.35	the pole base (added in Relat/Unit ch Streetlight units served overhead dis a. 2.500 lumen incandescent. // 189 0.18 b. 2.500 lumen Mercury Vapor i 100 0.10 c. 21.000 lumen Mercury Vapor // 400 // 0.46 Customer Owned Steel boulevard units served undergr Company a. 2.500 lumen incandescent - Seri 148 0.14 b. 2.500 lumen incandescent - Mercury Vapor // (Electric Tai Base Rate Frature Description Lamp Frature Description Lamp Mercury Vapor // 7,000 lumen 175 10,000 lumen 250 21,000 lumen 400 Metal Halde 14,000 lumen 250 14,000 lumen 250 20,500 lumen 450	ry wining beyond the large) 40.77 tripution 9 786 \$7.26 9 786 \$7.26 9 9 453 \$6.87 0 1.914 \$10.8 0 1.914 \$10.8 0 1.914 \$10.8 0 1.914 \$10.8 0 1.914 \$10.8 0 1.914 \$10.8 0 1.914 \$10.8 0 1.914 \$10.8 0 1.914 \$10.8 0 1.915 \$1.914 0 1.915	\$0.86 \$8.15 \$7.71 \$12.23 ***********************************
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' 6 MW-15210-Galleria Anchor Base-30' 1 MW-1520-30' Meunting Height Alum MW-15320-30' Meunting Height Alum MW-15320-30' Meunting Height Alum MW-15320-40' Meunting Heig	Anchor Base-Top Tem 93-30. 93-30. 193-36. 193	310.34 in-Black Discontinued in-Black Pri S11.18 Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued in-OLE Discontinued in-OLE Discontinued in-OLE Discontinued in-OLE Discontinued Discon	the pole base (added in Relat/Unit ch Streetlight units served everhead dis a. 2,500 lumen incandescent 189 0.18 b. 2,500 lumen Mercury Vapor 100 0.10 c. 21,000 lumen Mercury Vapor 400 s. 10 0.40 Customer Owened State boulevard units served undergr Company a. 2,500 lumen incandescent — Seri 148 0.14 b. 2,500 humen incandescent — Multi- Base Rate Froture Description Lamp Watts Standard Facture (Calura Head) Mercury Vapor 7,000 humen 175 10,000 humen 175 20,500 lumen 400 Metal Haide 14,000 humen 250 36,000 humen 400	ry wining beyond the large) 30,77 trieution 9 786 \$7.26 \$7.26 \$9,453 \$6.87 \$0.1914 \$10.80 \$1.914 \$10.80 \$1.914 \$10.80 \$1.914 \$10.80 \$1.914 \$10.80 \$1.914 \$10.80 \$1.914 \$10.80 \$1.914 \$1.	\$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.871 \$0.771 \$0.872 \$0.771 \$0.872 \$0.771 \$0.872 \$0.8
MW-Light Pole-12' MH-Style F-Alum- MW-15210-Galleria Anchor Base-20' I MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-30' I MW-15210-Galleria Anchor Base-35' I MW-15210-Galleria Anchor Base-35' I MW-15320-30' Meuriting Height Alum MW-15320-35' Mounting Height Alum MW-15320-35' Mounting Height Alum MW-15320-40' Meuriting Height Alum MW-15320-40' Meuriting Height Alum MW-15320-40' Anchord Alum MW-15320-40' Anchord Alum MW-15320-40' Alum MW-1	Anchor Base-Top Tem 93-30. 93-30. 193-36. 193	310.34 in-Black Discontinued in-Black Pri \$11.18 Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued in-OLE Discontinued in-OLE Discontinued in-OLE Discontinued Prior \$5.08 Prior \$5.08 Prior \$5.3.35 Prior \$5.3.35 Prior \$5.3.35 Prior \$5.3.35 Prior \$5.3.35	the pole base (added in Relat/Unit ch Streetlight units served overhead dis a. 2.500 lumen incandescent 189 0.18 b. 2.500 lumen Mercary Vapor 100 0.10 c. 21.000 lumen Mercary Vapor 400 s. 10.46 Customer Owned Stale boulevard units served undergr Company a. 2.500 lumen incandescent — Seri 148 0.14 b. 2.500 lumen incandescent — Multi- b. 2.500 lumen incandescent — Multi- Street Lighting Service (Electric Sa Base Rate Froture Description Lamp Watts Standard Facture (Calura Head) Mercary Vapor 7,000 lumen 175 10,000 lumen 175 10,000 lumen 400 Metal Hailde 14,000 lumen 400 Metal Hailde 14,000 lumen 250 36,000 lumen 250 36,000 lumen 250 36,000 lumen 400 Sodiem Vapor	ry wining beyond the large) 30.77 trijution 30.77 trijution 9 785 \$7.26 \$7.26 \$9,453 \$6.87 \$0.1914 \$10.8 \$10	\$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.871 \$0.771 \$0.872 \$0.771 \$0.872 \$0.771 \$0.872 \$0.8

Pole Description Wood	Pole Type	Current Rate/Pole	Proposed Rate/Pole
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40 -	\$5.39	\$6.05

Customer Owned and Maintained Units

The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material pius overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current per kWh	Proposed per kitth		
3.8305¢	4.3003¢		

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Terriff Shoot No. 89)

	Prince	Pe retiit	display 110.	907	
Fixture Description	Lemp Watt	kW/ Unit	Annual kWh	Corrent Rate/Unit	Proposed Rate/Unit
Decorative Fortures					
Mercury Yapor					
7,000 lumen (Town &	Country	1			
The state of the s	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holopha	ane)				
	175	0.210	874	\$7.48	\$8.40
7,000 himen (Gas Rep					
	175	0.210	874	\$7.48	\$8.40
7,000 himen (Aspen)				44.50	
	175	0.210	874	\$7.48	\$8.40
Metal Halida					
14,000 lumen (Traditi				200	25.00
la constant	175	0.205	853	\$7.45	\$8.36
14,000 lumen (Granvi			474	40.40	40.00
	175	0.210	874	\$7.48	\$8.40
14,000 lumen (Gas Ri	175	0.210	874	\$ 748	40.40
Sodium Vapor	1/3	0.210	0/4	3 /.40	\$8.40
9,500 lumen					
(Town & Country)	100	0.117	487	\$8.12	\$9.12
9.500 lumen	100	0.11/	407	40.11	42.12
(Holophane)	100	0.128	532	\$8.23	\$9.74
9.500 lumen	100	0.120	JJE	40,20	90.24
(Rectilinear)	100	0.117	487	\$8.12	\$9.12
9,500 luman	100	0.117	941	-	40.16
(Gas Replica)	100	0.128	532	\$8.22	\$9.23
9,500 lumen (Aspen)		0 128	532	\$8.22	19.23
9,500 lumen					
(Traditionaire)	100	0.117	487.	\$8.12	\$9.12
9,500 lumen					
(Granville Actorn)	100	0.128	532	\$8.22	\$9.23
22,000 lumen					
(Rectifinear)	200	0.246	1,023	\$11.67	\$13.10
50,000 lumen					
(Rectifinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen					
(Sethack)	400	0.471	1,959	\$15.44	\$17.33

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70) Monthly Service Payment
Current Rate
Estimated Levelized Capacity Cost + Estimated Expenses

Proposed Rate No Proposed Rate Changes to this Rider

Rider TS — Temporary Service Rider (Electric Tariff Sheet No. 71)

Ribber 13 — Jemporary Service Inder-Lisectine territ Sheet No. 71)
Correct Rate
In addition to charges for service furnished under the applicable standard
rate. Estimated unit costs of each service with supporting data to be filed with
the commission and updated annually by the ublity
Proposed Rate
No Proposed Rate Changes to this Rider

Rider X — Line Extension Policy Rider (Electric Tariff Sheet Ho. 72)

Ridder X — Line Extension Policy Rider (Electric Tariff Sheet No. 72) Current Rate: When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated grass annual nevinue, the Company will make the extension without additional guarantee by this customer over that applicable in the rate, provided the customer establishes credit in a manner setisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) persent of the line extension cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the time extension in either of the above situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-line (25) percent of the reviewes received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate: There are no proposed rate changes to this rider.

Ŧ	Shroud - Style C Pole for smooth and flui		OTHER DESIGNATION OF	22,000 lumen	Z00	0.228	948	36.31	\$7,08	ä
		N/A	\$2.21	27,500 lumen	250	0.228	948	\$6.31	\$7.08	
	Shroud - Style D Pole for smooth and flut	ted poles		50,000 fuman	400	0.471	1,959	\$8.54	\$9.59	
	Carried Annual State of the Sta	N/A	\$2.38	Decorative Fixture						
				Mercury Vapor						
	POLE FOUNDATION			7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6.11	
	Description	Current Charge	Proposed Charge	7,000 lumen						
	Flush - Pre-fabricated - Style A Pole	N/A	\$10.33	(Town & Country)	175	0.205	853	\$5.39	\$6.05	
	Flush - Pre-fabricated - Style B Pole	N/A	\$9.31	7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11	
	Flush - Pre-fabricated - Style C Pole	N/A	\$10.94	7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6 11	
	Flush - Pre-fabricated - Style E Pole	N/A	\$10.33	Metal Halide						
	Flush - Pre-fabricated - Style F Pola	H/A	\$9.31	14,000 lumen						
	Flush - Pre-fabricated - Style D Pole	H/A	\$9.07	(Traditionaire)	175	0.205	853	\$5.39	\$6.05	
	Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97	14,000 lumen						
	Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73	(Granville Acorn)	175	0.210	874	\$5.44	\$6.11	
	Reyeal - Pre-fabricated - Style C Pole	N/A	\$11.72	14,000 lumen (Gas Replica	1175	0.210	874	\$5.44	\$5 11	
	Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72	Sodium Vapor						
	Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72	9,500 lumen						
	Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25	(Town & Country)	100	0.117	487	\$5.07	\$5.69	
	Screw-in Foundation	N/A	\$5.76	9,500 lumen (Traditionalre)	100	0.117	487	\$5.07	\$5.69	
				9,500 lumen						
				(Granville Acorn)	100	0.128	532	\$5.29	\$5.94	
				9,500 lumen (Rectifinear)	100	0.117	487	\$5.07	\$5.69	
				9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94	
				9,500 lumen (Holophane)	100	0.128	532	\$5.29	\$5.94	
	一 等一个包括尺的表示。			9,500 lumen (Gas Replica)	100	0.128	532	\$5.29	\$5.94	
				22,000 lumen (Rectilinear)		0.246	1,023	\$5.68	\$7.50	
	A COLUMN TO THE REAL PROPERTY OF THE PARTY O			50,000 lumen (Rectifinear)		0.471	1,959	\$8.84	\$9.92	
	1000 1000 1000 1000 1000 1000 1000 100						Name of Street	The Real Property	ELISATION N	

L A

Rider LM — Load Management Ride (Electric Tartiff Sheat No. 73) Additional customer charge per installed by 3-of-use or interval data recorder meter Proposed Rate No Proposed Rate Changes to this Rider Current Rate \$5.00 Rider AMO – Advanced Netar Opt-Out (AMO) – Residential
(Electric Teriff Sheet No. 74)

Current Rate
me fee \$100.00 No Proposed Rate
Changes to this Rider
to see month \$25.00 One-time fee Ongoing fee per month \$25.00

Kenton County page 4c cont Sept. 5, 2019

Rider ESM – Environmental Surcharge Mechanism Rider (Electric Tarilf Sheet No. 76)
Environmental Surcharge Billing Factor (percent applied to total bitt)
Current Rata
Adjusted jurisdictional environmental compliance plan revenue requirement/
average total monthly severuse
Proposed Rate
No Proposed Rate Changes to this Rider



Continued

	Current Rate	Proposed Rate
Home Energy Assistance Program		
(Residential) per month	40.10	No Proposed Rate Changes to this Rider
Residential DSMR per MWh Nonresidential distribution service	0.7967¢	
DSMR per kWh Nonresidential transmission service	0,2578¢	
DSMR per kWh	0.0183¢	

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 78)

- Currect Rate:
 L Connection Fee
 The Connection Fee applies only if an additional metaring point is required
 and will be based on customer's most applicable rate schedule.
- Monthly charges will be based on the unbundled distribution and/or transmission rates of the costomer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- the contracted amount of pockup deservey point capacity;

 3. The customer shall also be responsible for the acceleration of coats, if any, that modif and have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be inacted initially or over a pre-determined term mutually agreeable to Company and customers that shall not acceed the minimum term. In each request for services under this fiftee, Company engineers will conduct a thorough review of the customer's request and the circuit, affected by the request. The customer's capacity needs will be religible against the capacity available on the circuit, and any furture construction plans that may be advanced by the request.

There are no proposed rate changes to this rider.

Fuel Adjustment Clause — Rider FAC (Electric Tariff Shoot No. 80) Fuel Adjustment Clause per kWh Current Rate

Expense of fuel in second preceding month/sales in the second preceding month - \$0.023837

Proposed Rate No Proposed Rate Changes to this Rider

Rider PSM — Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet Ho. 82)

Current Rate:	(1) 400er Hu, 02)	
Rate Group	Current Rate	Proposed Rate
naue ursup	(\$/kWh)	(\$/kWh)
Rata RS Residential Service	0.000163	MANIE
Rate DS — Service at Secondary Distr		
hate by - service at secondary bette	0.000163	No Proposed
Rate DP - Service at Primary Distribu		Rate Changes
nate or - Service at Flundry Ostube	0.000163	to this Rider
Rate DT — Time-of-Day Rate for Servi		
rate of - I mise-cit-bay wate for Servi	0.000163	Mruga
Rate Fit - Ballianal Bate for Balting		
Rete EH — Optional Rate for Electric S		
	0.000163	
Rete GS-FL — General Service Rate fo		
	0,000163	
Rate SP — Seasonal Sports Service	0.000163	
Rate SL - Street Lighting Service	0.000163	
Rate TL - Traffic Lighting Service	0.000163	
Rate UOLS — Unmetered Outdoor Ligh		
	0,000163	
Rate NSU - Street Lighting Service for		ta
	0.000163	
Rate SC - Street Lighting Service - C		
	0.000163	
Rate SE - Street Lighting Service - 0		
	0.000163	
Rate LED - LED Street Lighting Servi	ce	
	0.000163	
Rata TT - Time-of-Day Rate for Servi	ice at Transmission \	/oltage
	0,000163	
Other	0.000163	

Rider BR — Brown Field Development Rider (Electric Tarfff Sheet No. 85)

	COTTENT DISCOUNT	Liobozad naccent
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	201	

Equipment tampering penal	ty (Nonresidential)	
	Estimated Energy Used	\$1,000 + Estima Energy Used
Reconnect Gas & Electric at	t same time	
	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at	same time as Gas Service	
	\$150	Discontinued
After-hours charge Field visit collection charge	\$25	\$40
Field visit collection charge	\$50	\$60

Charge	for Recon	nection of Service (Gas To	eriff Sheet No. 81)
		- Current Rate	Proposed Rate
Equipment tax	mpering peo	alty (Residential)	
1		Estimated Gas Used	\$200 + Estimate
		The state of the s	Cuelland

Equipment tampering penalty (Nonresidential)
Estimated Gas Used \$1,000 + Estimated Gas Used

Reconnect Gas & Electric at same time \$88 Reconnection at the pole at same time as Gas Service \$150

Distribution Pole Attachments -- Rate DPA (Electric Terriff Sheet He. 92)
Cirrent Rate
Two-user pole annual rental per foot
Three-user pole annual rental per foot
4.95
4.95
4.740

Cogeneration and Small Power Production Sale and Perchase — 100 kW or less (Electric Tariff Sheet No. 93)

Energy Purchase Rate per kWh	Current Rate	Proposed Rate
Genecity Purchase Rate per kW	2.7645¢	3.20384
per month	13.47	\$4,00

Coguneration and Small Power Production Sale and Purchase-Greater than 100 kW (Meetric Tariff Sheet Me. 94)

Energy Purchase Rate per kWh	Current Rate PJM Real-Time Locational	Proposed Rate PJM Real-Time Locational
	Marginal Price	Marginal Price
Capacity Purchase Rate per kW pe	r month	10000
	63:47	\$4.00

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 99) Proposed Rate er Base Load 1.8391¢ 1.5184¢ Primary Service 0.35764 Transmission Service 0.35764 Program Charge per billing period \$183.00 0.6602¢ \$183.00

Duke Energy Kantucky proposes the following new rate schedule, Rate GSA.

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

An amount computed under the GSA Castomer'sis') primary rate schedule including applicable riders pins the sum of (1) the GSA Product Charge, (2) the GSA BIB Credit, and (3) the GSA Administrative Charge.

- 1. GSA Product Charge The GSA Product Charge shall be equal to the negotisted price (2/M/m). The monthly GSA Product Charge shall be determined by multibying the negotisted price times the energy produced by the GSA Facility during the failing period. These funds will be collected by Company and distributed to the renewable energy facility owner.
- 2. GSA Bill Credit The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner,
- 3, GSA Manifely Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12:54% over current total electric revenues in Duke Energy Kentucky.

The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23.311.832	16:3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT - Time-of-Day Rate for Service at I	Distribution Voltage	
	19,171,824	10.1%

alvanta a santa altra			
Rate DT - Time-of-Day Rate for Servi			
	502.259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric S	pace Heating		
	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL - General Service Rate fo	r Small Fixed	Loads	
	544	\$6,54	10.1%
Rate DP Service at Primary Distribu	tion Voltage		
	164,677	\$2,051,02	11.4%
Rate TT - Time-of-Day Rate for Service		ssion Voltage	-
	1.478;731	\$8,006.64	7.5%
Rate SL-Street Lighting Service*	78	\$1.21	10.5%
Rate TL - Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Light	ting Flectric S	ervice *	
The state of the s	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for	r Non-Standa	rd Units?	
	49	\$0.92	10.5%
Rate SC - Street Lighting Service - C	uxtomer Own	ed*	
	47	\$0.23	11.7%
Rate SE-Street Lighting Service-O	verhead Equity	raient*	
	60	\$0.97	10.7%
Rate RTP - Experimental Real Time P	ricing Program	n	
	201.362	\$1,658,65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2.667	\$16,01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachment			Part of the last
	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly MVh usage per

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this

Any corporation, association, body politic or person with a substantial interest Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thinty (30) days after poblication of this notice of the proposed rate changes, request leave to intervene, intervenement may be granted beyond the Britty (30) day partied for good cause shown. Such middles shall be submitted to the Kentheidy Public Service Commission, P.O. Box 615, 211-Sover Boutlevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request inducing the status and interest of the party, If the commission does not nective a written request for intervention within thirty, 300 days of the initial publication, the commission may have final action on the amountainer. intervention within thirty (30) of may take final action on the app

Interveners may obtain copies of the application and other filings made by the Company by requesting same through email at DEXinquiries@duha-energy, com or by leitephone at 513.287.4365. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at http://psc.ky.gov, at the commission's office at 211. Some Boolevard, Frankforf, Kantucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company office: 1262 Cut Read, Erlanger, Kentucky, 41018. Comments regarding the application may be submitted to the Public Sarvice Commission's through its website or by mail at the following commissions address.

For further information contacts

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT KENTUCKY 40602-0615 502-564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD **ERLANGER, KENTUCKY 41018** 513,287,4366

Kenton County page 5c cont. Sept. 5, 2019

Rider DIR — Development Incentive Rider (Electric Tarriff Sheet No. 88)
Discount to Total Bill excluding riders .

Current Discount Proposed Discount
Up to 50% for Typer No Proposed Rate Changes to this Rider

Rider QP — Doke Energy's GeGREEM Sentucky Green Power/Carbon
Office Rider (Electric Tariff Sheet No. 88)
Green Power rate per 100-With block
Current Rate Proposed Rate
\$1.50 Proposed Rate No Proposed Rate St.50

Proposed Rate
No Proposed Rate Changes to this Rider

Rider HM - Net Metering (Electric Tariff Sheet No. 89)

Pictor INN — Not seturing (cleating fairs Sheet No. 69)

Current Rate:
AVAILABILITY

Not Metring is available to eligible customer-generators in the Company's

savice lairning, upon request, and on a first-cense, first-served basis up
to a cumulative especify of 1% of the Company's single hour peak load in

Kantucky during the previous year.

Proposed Rate: There are no proposed rate changes to this rider.

Bad Check Chargo (Electric Tariff Sheet No. 80)

Current Rate Proposed Rate
Fee \$12.00 No Proposed Rate
Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91) Charge for Reconnection of Service (Control Rate
Reconnections that can be accomplished remotely \$3,45

Reconnections that cannot be accomplished remotely \$75 Equipment tampering penalty (Residential)

Estimated Energy Used \$200 + Estimated Energy Used

Rate EH - Optional Rate for Electric Space Heating Rate SP -- Seasonal Sports Service \$3,757
Rate GS-FL -- General Service Rate for Small Fixed Loads Rate DP - Service at Primary Distribution Voltage \$185,391 11.5% Rate TT — Time-of-Dey Rate for Service at Transmission Voltage
\$11126 489
Rate SL — Street Lighting Service \$11126 489
Rate SL — Street Lighting Service \$164,202
Rate UOLS — Unmetered Outdoor Lighting Electric Service \$22,269
Rate NSU — Street Lighting Service for Non-Standard Units 11.3% 10.6% Rate SC — Street Lighting Service — Customer Owned \$459
Rate SE — Street Lighting Service — Overhead Equivalent Rate RTP — Experimental Real Time Pricing Program \$65.330 \$24,124 10.6% 10.2% 12.5% 12.5% Interdepartmental Special Contracts Reconnection Charges
Rate DPA — Pole and Line Attachments 35.4% 48.7%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Percent Increase (%) Rate RS — Residential Service 941
Rete DS — Service at Distribution Voltage 6,963 \$14,88 16.3% \$85.43 10.3%



SEPTEMBER 12, 2019 · KC-KENTUCKY - COMMUNITY · 3C

NOTICE

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CB

The proposed electric r	stes are applicable to the fol	lowing communities:
Alexandria	Elsmere	Ludlow
Bellevue	Ertanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgawood		

DUKE EHERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rat	e RS (Electric Tariff S	Sheet No. 30)
Customer Charge per month	Current Rate \$11.00	Proposed Rate \$14.00
Energy Charge per kWh All kWh	7.1650¢	8.4272¢

Service at Secondary Distribution Voltage-Rate DS

	eriff Sheet No. 40)	-Kata Da
(Lawelle)	Gurrent Rate	Proposed Rate
Customer Charge per month		-684T0330
Single Phase Service	\$17:14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kW	\$8.25	\$9.38
Energy Charge per kWh		
First 6,000 kWh	8.0200¢	9.1238¢
Next 300 kWh/kW	4.9232¢	5,6008¢
Additional kWn	4.0317¢	4.5866¢
Non-Church Cap Rate per kWh	23.6915¢	26.9521¢
Church Cap Rate per kWh	14.5445¢	16.5451¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

(Electric	Tariff Sheet No. 41)	
	Current Rata	Proposed Rate
Customer Charge per month		10000
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$130.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Summer Off Peak kW	\$1.24	\$1:39
Winter On Peak kW	\$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1:39
Energy Charge per kWh		
Summer On Peak kWh	4.3450¢	4:87124
Summer Off Peak kWh	3.5582¢	3.9890¢
Winter On Peak kWh	4.1479¢	4.6499¢
Winter Off Peak kWh	3.55824	3.9890
Metering per kW		
First 1,000 kW On Peak	(\$0.70)	(\$0.78)
Additional kW On Peak	(\$0.54)	(\$0.61)

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet Mo. 42)

	CONTENT DATE	Linbozen uni
Winter Period		-
Customer Charge per month		
Single Phase Service	\$17:14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.2202¢	7.0482¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet Ho. 43)		
	Current Rate	Proposed Rate
Customer Charge per month	\$17.14	\$15.00
Energy Charge per kWh	9.5130c	11.1057e

Time-of-Day	Rate for	Service a	Transmission	Voltage-Rate TT

(Electric	Tartif Sheet No. 51)	
Customer Charge per month	Surrent Rate \$500.00	Proposed Rate \$500.00
Demand Charge per kW	4000,00	A CONTRACTOR
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1,32
Winter On Peak kW	\$6.52	\$7.18
Winter Off Peak kW	\$1.22	\$1,32
Energy Charge per kWh		
Summer On Peak kWh	4.9051¢	5.32074
Summer Off Peak kWh	4.0168¢	4.3571¢
Winter On Peak kWh	4.6826¢	5.0794¢
Winter Off Peak kWh	4.0168¢	4:3571¢

Rider GSS — Generation Support Service (Electric Tariff Sheet No. 58) Current Rate Proposed Rate

	Corrent Rate	Proposed F
Administrative Charge per month		
(plus the appropriate Customer Char		\$50.00
Monthly Transmission and Distributi	00	
Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$4.7126	\$5.6950
Rate DT Distribution Service	\$5.8517	\$7.2281
Rate DP Primary Distribution	\$5,9794	\$7,7448
Rate TT Transmission Service	\$2.6391	\$3.1192

Street Lighting Service-Rate St. (Electric Teriff Sheet No. 60) OVERHEAD DISTRIBUTION AREA Lamp kW/ Annual Current. Proposed Watts Unit kWh Rate/Unit Rate Unit Standard Fixture (Cobra Heard) Marcury Vapor 7,000 lumen 175 0.193 803 \$1.27 \$8.16

7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81	
10,000 lumen . Fi .	250	0.275	1.144	\$8:39	\$9.42	
21.000 lumen	400	0.430	1.789	\$11:23	\$12.61	
Metal Halide	1100			7255		
14.000 lumen	175	0:193	803	\$7.27	\$8.16	
20,500 lumen	250	- 0.275	1.144	\$8:39	\$9.42	
36.000 lumen	400	0430	1,789	\$11.23	\$12.61	
Sodium Vapor	400		11100	ALLIES	415.01	
9.500 lumen	100	0 117	487	\$8.04	\$9.03	
9.500 lumen (Open Refractor)	100	0.117	487	\$6.04	\$6.78	
16,000 lumen	150	0.171	711.	\$8:77	\$9.85	
22,000 lumen	- 200	0.228	948	\$11.37	\$12.76	
27,500 lumen	250	0.275	948	\$11.37	\$12.76	
50,000 tamen	400	0.471	1.959	\$15.28	\$17.15	
Decorative Fixtures	201		-			
Sodium Vapor						
9,500 fumen (Rectifinear)	100	0.117	487	\$10.00	\$11.23	
22,000 lumen (Rectilinear)	200	0.246	1.023	\$12.36	\$13.88	
50,000 lumen (Rectilinear)	400:	0.471	1,959	\$16.35	\$18.36	
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27:29	

	3	he first 150 feet fro	14	\$0.53	\$0.60
UNDERGROUND		Lamp NW/	Annual	Current	Proposed
DISTRIBUTION AREA		Watts Unit	AWh	Rate/Unit	Rate/Uni

hieren Maha						
7,000 lumen	175 -	0.210	874	\$7.40	\$8.31	
7,000 lumen (Open Refractor)	175	0.205	853	\$6.07	\$6.81	
10,000 lumen	250	0.292	1,215	\$8,54	\$9.59	
21,000 lumen	400	0.460	1,914	\$11.50	\$12.91	
Metal Halide						
14,000 lumen	175	0.210	874	\$7.40	\$8.31	
20,500 lumen	250	0.292	1,215	\$8.54	\$9,59	
35,000 fumen	400	0.460	1,914	\$11.50	\$12.91	
Sodium Vapor						
9,500 fymen	100	0.117	487	\$8.04	\$9.03	
9,500 lumen (Open Refractor)	100	0.117	487	\$5.12	\$6.87	
16,000 lumen	150	0.171	711	\$8.74	\$9.81	
22,000 lumen	200	0.228	948	\$11:37	\$12.76	
50,000 turnen	400	0.471	1,959	\$15.28	\$17.15	
Decorative Fixtures						
Mercury Vapor						
7,000 lumen (Town & Country)	175	0.205	853	\$7.65	\$8.59	
7,000 lumen (Holophane)	175	0.210	874	\$9,61	\$10.79	
7,000 lumen (Gas Replica)	175	0.210	874	\$21.96	\$24.65	
7,000 lumen (Granville)	175	0.205	853	\$7.73	\$8.58	
7,000 lumen (Aspen)	175	0.210	874	\$13.91	\$15.62	
Metal Halide						
14,000 lumen (Traditionaire)	175	0.205	853	\$7.64	\$8.58	
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.91	\$15.62	

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

		Current Rate	Proposed Ra
Where the Compar	ny supplies ener	rgy only (per kith)	
		3.8903¢	4.3675¢
		rgy from a separately r	
		covide limited mainten	ance for traffic
signal equipment ((per kWh)	2.15434	2.4185¢
		rgy and has agreed to p	
limited maintenan	ce for traffic sig	mal equipment (per kV	(h)
		6.0446¢	6.7860¢

Usumetered Outdoor Lighting Electric Service-Ratie UOLS (Electric Tarlff Sheet No. 62) Energy Charge per kWh Carrent Rate Proposed Rate Al kWh 3.83056 4.2003e

	LED Outs	loor Light (Electric				LED	
Energy Charge per kWh All kWh		Cu	rrent Ra 305¢	Proposed Rate 4:3003¢			
Durrent Rate	es (Per Unit	Per Mont	h)				
FIXTURES	Initial	Lamp	Monthly	Current	Charge	Propos	ed Charge
Description	Lumens	Wattage	kWh:	Firture	Maint	Foxture	Maint.
50W Standa	rd LED-Bla	ick					
	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76
70W Standa	rd LED-Bla	ck					
	6.261	70	24	\$4.92	\$4.24	\$5.52	\$4.76
110W Stand	ard LED-8	lack					
	9,336	110	38	\$5.58	\$4.24	\$6.26	\$4.76

ш	3,330	110	30	45.00	34.44	40.20 44.10	
Œ	150W Standard LED-E	Black					
и	12,642	150	52	\$7.39	\$4.24	\$8.30 \$4.76	
и	220W Standard LED-E	Black					
и	18,641	220	76	\$8.38	\$5.17	\$9.41 \$5.80	
Œ	280W Standard LED-E	Slack					
н	24,191	280	97	\$10,31	\$5.17	\$11.57 \$5.80	
н	50W Deluxe Acom LEG	0-Black					
н	5,147	50	17	\$14.38	\$4.24	\$15.14 \$4.76	
ш	50W Acom LED-Black						
и	5,147	50	17	\$12.96	\$4.24	\$14.55 \$4,76	
и	50W Mini Bell LED-Bla	ack					
Ц	4,500	50	17	\$12.22	\$4.24	\$13.72 \$4.76	
и	70W Bell LED-Black						
ıį	5,508		24	\$15.56	\$4.24	\$17.47 \$4.76	
н	50W Traditional LED-8						
В	3,230	50	17	\$9.39	\$4.24	\$10,54 \$4.76	
Ш	50W Open Traditional			Towns or the			
В	3,230	50	17	\$9.39	\$4.24	\$10.54.\$4.76	
Ш	50W Enterprise LED-8						
П	3,880	50	17	\$12.62	\$4.24	\$14.17 \$4.76	
4	70W LED Open Deluxe						
ш		70	24	\$14,02	\$4.24	\$15.74 \$4.76	
П	150W LED Teardrop						
н		150	52	\$18.83	\$4.24	\$21.14 \$4.76	
И	50W LED Teardrop Peo						
н	4,500	50	17	\$15.28	\$4.24	\$17.15 \$4.76	
и	220W LED Shoebar						
ш	18,500		76			\$14.64 \$5.80	
u	LED 50W 4521 Lumen						
ı	4,521	50	17	\$4.93			
ıſ	LED 70W 6261 Lumers						
ш	6,261	70	24	\$4.92	\$4.24	Discontinued	

						Discontinued	
ED 110W 9	335 Lumer	is Standa	rd LED-E	back Type	III 4000	K	
	9,335	110	38	\$5.58	\$4.24	Discontinued	
ED 150W 1	2642 Lum	ens Stand	land LED	Black Typ	e III 400	OK	
	12,642	150	52	\$7.39	\$4.24	Discontinued	
ED 150W L	3156 Luma	ens Stand	ard LED-	Black Type	IV BLA	CK 4000K	
	13;156	150	52	\$7,39	\$4.24	Discontinued	
ED 220W L	8642 Lumi	ens Stand	lard LED-	Black Typ	e III 400	OK .	
	18,642	220	76	\$8.38	\$5.17	Discontinued	
ED 280W 2							
	24,191	280	97	\$10.31	\$5.17	Discontinued	
ED SOW De	luxe Acom	-Black Ty	pe III 400	DOK.			
	5,147	50	17	\$14.38	\$4.24	Discuntinued	
CD 2011 0-							

LED 70W Open De	duxe Acom-l	Black Type	HI 4000K	
6,5	00 70	24	\$14.02 \$4.24	Discontinued
LED 50W Acorn-8	lack Type III	4000K		
5,1	7 50	17	\$12.96 \$4:24	Discontinued
LED 50W Mini Be	I LED-Black	Type III 40	OOK Midwest	
4.5	00 50	17	\$12.22 \$4.24	Discontinued
LED 70W 5508 Lt	mens Sanib	el-Black T	rpe III 4000K	
5,5	08 70	24	\$15.56 \$4.24	Discontinued
LED 50W Traditio	nal-Black Ty	pe III 4800	K	
3.3	03 50	17	\$9.30 \$4.24	Discontinue

Kenton County page 3c cont. Sept. 12, 2019

Optional Vamelared General Service Rate For Small Fixed Loans-Rate G3-FL (Electric Tariff Sheet No. 44).

Current Rate Proposed Rate
For loads based on a range of 540 to 720 hours
use per month of the rated capacity of the
connected equipment (per kilvi) 8.2708¢ 9.3089¢
For loads of less than 540 hours use per
month of the rated capacity of the connected
equipment (per kilvi) 9,5240¢ 10.7269¢
Minimum per month \$2.98 \$3.36€

	Current Mate	Euchozed ware
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$7.92	\$9.02
Energy Charge per kWh		
First 300 kWh/kW	5.1092¢	5.8203¢
Add tional kWh	4.3219¢	4.9212¢
Maximum monthly rate per kWh	24.1312¢	27,4836¢
(excludi	ng the customer (s	excluding the customer
	e, electric fuel	charge and all
comp	onent charges	applicable riders)
and	OSM charge)	

14,000 (umen (Gas Replice) Sedium Vapor	175	0.210	874	\$22.04	\$24.74
9,500 lumen (Town & Country)	100	0.117	487	\$11117	\$12.54
9,500 lumen (Hölophane)	100	0.128	532	\$12:10	\$13.58
9,500 lumen (Rectilinear)	100	0.117	487	\$9.02	\$10.13
9,500 lumen (Gas Replica)	100	0,128	532	\$22.75	\$25,54
9.500 lumen (Aspen)	100	0.128	532	\$14.09	\$15.82
9,500 lumen (Traditionaire)	100	0.117	487	\$11:17	\$12.54
9.500 lumen (Granville Acorn)	100	0.128	532	\$14.09	\$15.82
22,000 tumen (Rectilinear)	200	0.246	1.023	\$12.42	\$13.94
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.41	\$18.42
50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27,29
POLE CHARGES			Curr	ent	Proposed
Pole Description	Po	le Type	Rate	/Pole	Rate/Pol
Wood					
17, foot (wood laminated)	W	17	\$4.5	0	\$5.05
30 foot	W	30	\$4.4	411/100	\$4.98
35 foot	W.	35	\$4.5	0	\$5.05

50,000 lumen (Rectilinear) 50,000 lumen (Setback)	400 400	0,471	1,959 1,959		\$18.42 \$27,29	
POLE CHARGES Pole Description		ole Type	Currer Rate/		Propose Rate/Po	
Wood		ue Oho	trates	OIE	Materia	3
17. (oot (wood (aminated)	W	17	\$4.50		\$5.05	
30 foot		30	\$4.44		\$4.98	
35 foot	W	35	\$4,50		\$5.05	
40 foot	W	40	\$5,39		\$6.05	
Aluminum						
12 foot (decorative)		12	\$12,2		\$13.73	
28 foot		28	\$7,09		\$7.95	
28 foot (heavy duty)		H85	\$7.16	100	\$8.04	
30 foot (anchor base) Fiberglass	^	30	\$14.1	0	\$15.90	
17 foot	2	17	\$4.50		\$5.05	
12 foot (decorative)	F		\$13.1		\$14.76	
30 foot (brenza)	F		\$8.56		\$9.61	
35 foot (bronze)		35	\$8.79		\$9.87	
Steel						
27 foot (11 gauge)	S	27	\$11.5	6	\$12.98	
27 foot (3 gauge)		27H	\$17.4		\$19.57	
Spans of Secondary Wiring (per						
25 feet of secondary wiring bey	ond the	first 25 f				
			\$0.77		\$0.86	

LED SOW Ope	en Tradition	nal-Black	Type III 40	OOK			
1233	3,230	50	17	\$9.39	\$4.24	Discontinued	
LED 50W Ent	erprise-Bi	ack Type I	1 4000K				
	3,880	50	17	\$12.62	\$4.24	Discontinued	
LED 150W Er		Hack Type	III 4000K				
	12,500	150	52	\$18.83	\$4.24	Discontinued	
LED 50W Tea							
	4,500	50	17	\$15.28	\$4.24	Discontinued	
LED 220W SI							
THEFT	18,500	220	76	\$13.04	\$5.17	Discontinued	
150W Sanibe							
	39,000	150	52	\$15,56	\$4.24	\$17.47 \$4.76	
420W LED SI		AND S			Mary Mary		
	39,078	420	146	\$19.46	\$5,17	\$21.85 \$5.80	
50W Neighbo					SHULL;		
FAIR N. T. S.	5,000	50	17	\$4,01	\$4.24	\$4.50 \$4.76	
50W Neighbo			17	\$4.18	21.01	04.50 04.75	
530W LED S	5,000	50	L	34.18	\$4.24	\$4.69 \$4.76	
230M CED 2	57.000	530	184	N/A	N/A	\$26.55 \$5.80	
150W Clerm		550	104	IVA	IVA	820.33 \$3.00	
150W CHESTON	12.500	150	52	N/A	N/A	\$25.19 \$4.76	
130W Flood		100	The second		TN/A	\$23.13 \$4.70	
1301111000	14,715	130	45	N/A	N/A	\$8.65 \$4.76	
260W Flood		130	Della	and.	IN/A	90.03 84.75	
2001111000	32.779	260	90	N/A	N/A	\$13.61 \$4.76	
50W Montice		200			190	410.01 64.70	
A CONTRACTOR	4.157	50	17	N/A	N/A	\$16.82 \$4.76	
50W Mitchel					-		
	5.678	50	17	N/A	N/A	\$15.95 \$4:76	
50W Mitchel		ds and Mi	edallions I	LED	601		
	5,678	50	17	N/A	N/A	\$17.57 \$4.76	
50W Mitchel	Top Hat L	ED					
	5,678	50	17	N/A	N/A	\$15.95 \$4.76	



### MATT Part 1 Mbs. Sport A Manamum LID ### STATE STATE STATE A Manamum Andrea State Part 1 Mbs. ### STATE STATE STATE STATE A Manamum Andrea State Part 1 Mbs. ### STATE						
Section Control Charge Proposed Charge P					Mary Labor	a in land
PAGES Current Coursy Proposed Carge 10-17 CP-011 De-Jacker's Base-Black 19.30 10-18 CP-011 CP-011 De-Jacker's Base-Black 19.30 10-18 CP-011 CP-011 De-Jacker's Base-Black 19.30 10-18 CP-011 C		N/A N/A	\$17.57 -\$5.80			
Foot branches - value of part - demonstration - value of part - demonstration - value of part - demonstration - value of part - value of par		UA 1070	916 7E 96 90	14 inch bracket - wood pole - side mount		
Page	4,137 30 17	NVA NVA	\$10.73 \$3.00			
Discreption	POLES	Current Charge	Proposed Charge			
25 C. Gentral Rabor Braches - According - 124.6 127.6 12		1				
\$2.4.6 \$2.7.6 \$2.7.6 \$2.7.6 \$2.7.6 \$2.7.6 \$2.7.6 \$2.7.7 \$		\$9.30	\$10.44			
State-Place Section		424 ac	997.86	15 foot bracket - wood pole - side mount		
State-Place Section		129.40	\$E1.40	4 foot bracket - metal pole - side mount		
12 C. All-Archive Base-Bases 18-20 13-24 13-25		\$24:73	\$27.76			
25				10 foot bracket - metal pole - side mount		
Street Park 201 Acids intanted-webrit Bass 12(1) 31(1)						
39 A. Sein Manufach-Acter Base 3 12-13						
## Chit Park Smith Found to State 14.50 11.53 11.53 13.53 13.54 13.54 13.55 13.54 13.55 13						
32 Class 3 Wood Pele				grount - top mount	N/A	\$2.26
37 Citizes 1 Wood Pole						
### Class # Word Pele # 39.4 # 10.60 # 10.20 # 10.00 #					1000	\$1.62
45 Casta Niede Pole 30 Galleria Ancher Base Pole 31.34 Decominand 30 Galleria Ancher Base Pole 31.34 Decominand 30 Galleria Ancher Base Pole 31.34 Decominand 31.35 Decomina					t-	-
20 California Anchor Base Pole 38.3.5 Discontinued 35 California Anchor Base Pole 33.2.5 Discontinued 35 California Anchor Base Pole Discontinued 36 California Anchor B					(VA	\$2.01
39 Galleria Ancher Base Pole 32.29 Discontinued 35.26 Scalaria Ancher Base Pole 32.29 Scalaria Ancher Base Pole 32.29 Scalaria Ancher Base Pole 32.29 Scalaria Ancher Base Pole 35.20 Scalaria Ancher						49.48
35 Callaffor April Base Pole MA 12.2 Mini-Light Paid-2 Mis-Style A-Maminum-Andrea Rasa-Top Tensor-Black 15.5.4 Mini-Light Paid-Paul Top-12 Min-Style A-Maminum-Andrea Rasa-Top Tensor-Black 15.4 Light Paid-15 Min-Style A-Maminum-Andrea Rasa-Top Tensor-Black 15.4 Light Paid-25 Min-Style C-Denti Black 15.		\$9.84		And the second s		42.70
### Light Pack—Past Top—12 Mi—Style A-Aluminam—Action Base—Top Internet Black ### Light Pack—Past Top—12 Mi—Style A-Aluminam—Action Base—Top Internet Black Light Pack—15 Mi—Style A-Aluminam—Action Base—Top Internet Black ### Light Pack—15 Mi—Style A-Aluminam—Action Base—Top Internet Black Light Pack—15 Mi—Style A-Aluminam—Action Base—Top Internet Black Light Pack—30 Mi—Style A-Aluminam—Action Base—Top Internet Black Highly Pack—30 Mi—Style A-Aluminam—Action Base—Top Internet Black ### Light Pack—17 Mi—Style A-Aluminam—Action Base—Top Internet Black ### Light Pack—17 Mi—Style A-Aluminam—Action Base—Top Internet Black ### Light Pack—17 Mi—Style C-Posts Internet Desired Pack—Black ##	35' Galleria Anchor Base Pote		Discontinued			\$2.32
Shirt Light Pale - Prox Top - 12 Mil - Style A-Manne Common Description Shirt	MW-Light Pole-12' MH-Style A-Alumin					
\$4.83 \$5.42					N/A	\$3.90
Light Pole 15 Mil-Style A-Alaminum-Anchor Brass-Top Internal-Back 15.56	MTV-Ught Pole-Post Top-12' MH-Style			4 foot - Boston Harbor - top tenon	N/A	\$7.94
Upin Prol- 27 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 27 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 27 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 27 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 27 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 27 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 28 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 28 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 28 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 28 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 28 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 28 MM-Style A-Alaminum - Anchor Base-Top From-Back 15-00 Security Prol- 28 MM-Style A-Back 15-00 Security Prol- 28 MM-Style A-Back 15-00 Security Prol- 28 MM-Style A-Back 15-00 Security Prol- 28 MM-Style B-Back 15-00 Security Prol- 28 MM-Style	Habi Dale 15 Mil Code & Hamilton					\$8.69
Light Put-15 MM-Style A-Alaminum-Direct Branch-Pale State Light Put-20 MM-Style A-Branch-Pale State Light Put-20 MM-Style A-	Phir Lose-15 wit-2f As V-Virialiniti-1					euree
1.5	Light Pole-15' MH-Style A. Aluminum.					
Light Price 20 Mil-Style A-Alaminum-Direct Daries Posson-Black 16.8	- Commission					
Light Pole-29 MM-Style A-Aluminum Decel Buries - Top Finner-Black 1-92 MM-Style A-Aluminum Poles 2 Birther Boars - Top Finner-Black 1-92 MM-Style A-Aluminum Poles Buries - Top Finner-Black 1-92 MM-Style A-Buries Buries - Top Finner-Black 1-92 MM-Style A-Buries Buries - Top Finner-Black 1-92 MM-Style C-Post Tip-Alum Anchole Base-Tip-Black 1-92 MM-Style C-Post Tip-Alum Anchole Base-Tip-Black 1-92 MM-Style C-Post Tip-Alum Anchole Base-Tip-Black 1-92 MM-Style C-Post Brander-Alum-Anchole Base-Tip-Black 1-92 MM-Style C-Post Brander-Alum-Black 1-92 MM-Style C-Post Brander-Alum-Anchole Base-Tip-Black 1-92 MM-Style C-Pos	Light Pole-20' MH-Style A-Aluminum-					
Light Pole-25 Mil-Style A-Aummun-Marken Base-To primers Back 13.21 \$8.09 Light Pole-35 Mil-Style A-Aummun-Marken Barte-To primers Back 13.03 \$11.65 Light Pole-35 Mil-Style A-Aummun-Marken Barte-To primers Back 13.03 \$11.55 \$12.96 Light Pole-35 Mil-Style A-Aummun-Marken Barte-To primer Back 13.55 \$12.96 Light Pole-35 Mil-Style A-Aummun-Marken Barte-To primer Back 13.55 \$12.96 Light Pole-35 Mil-Style A-Aummun-Marken Barte-To primer Back 13.56 \$12.96 Light Pole-35 Mil-Style A-Aummun-Marken Barte-To primer Back 13.05 Light Pole-35 Mil-Style A-Aummun-Marken Barte-To primer Back 13.05 Light Pole-35 Mil-Style A-Aummun-Marken Bart-To Back Pole-12 Mil-Style C-Past Tip-Aum-Ancher Base-T-Back Pole-12 Mil-Style C-Past Tip-Aum-Ancher Base-T-Back Pole-12 Mil-Style C-Past Tip-Aum-Ancher Base-T-Back Pole-13 Mil-Style C-Past Tip-Aum-Ancher Base Tib-Back Pole-13 Mil-Style C-Past Ti	24 - V			1233	Fra II	
Light Pate 32 MM-Style A-Adminism-Drince Base-10g Interest Black 12.1	Light Pole-20" MH-Style A-Aluminum-I		non-Black	WIRING EQUIPMENT		
1.20				Description	Current Charge	Proposed Charge
Light Pole-35 MM-Style A-Aluminum Direct Burlet - Tol Processing Light Pole-35 MM-Style A-Aluminum - Another Base-Tol Frome-Black Light Pole-35 MM-Style A-Aluminum - Morbor Base-Tol Foliate Pole MM-Light Pole-12 MM-Style C-Post Rip-Alum-Another Base-Ti-Black Pole 30 30 30 MM-Style A-Aluminum - Morbor Base-Ti-Black Pole 30 30 MM-Light Pole-12 MM-Style C-Dest Rip-Alum-Another Base-Ti-Black Pole 30 30 MM-Light Pole-12 MM-Style C-Dest Rip-Alum-Another Base-Ti-Black Pole 30 30 MM-Light Pole-12 MM-Style C-Dest Rip-Alum-Another Base-Ti-Black Pole 30 30 MM-Light Pole-25 MM-Style C-Dest Rip-Alum-Another Base-Ti-Black Pole 30 30 MM-Light Pole-25 MM-Style C-Dest Rip-Alum-Another Base-Ti-Black Pole 30 Style S-M-Style C-Besten Harbor Branche-Hu-Base-Tol Black MM-Light Pole-12 MM-Style C-Besten Harbor Branche-Hu-Base-Tol Branch 30 Discontinued MM-Light Pole-12 MM-Style C-Besten Harbor Branche-Hu-Base-Tol Branch 30 Discontinued MM-Light Pole-12 MM-Style C-Besten Harbor Branche-Hu-Base-Tol Branch 30 Discontinued MM-Light Pole-12 MM-Style C-Besten Harbor Branche-Hu-Base-Tol Branch 30 Discontinued MM-Light Pole-12 MM-Style C-Besten Harbor Branche-Hu-Base-Tol Branch 30 Discontinued MM-Light Pole-12 MM-Style C-Besten Harbor Branche-Hu-Base-Tol Branch 30 Discontinued MM-Ti-S210-Galleria Anchor Base-Tol Pateno 30 Style A Pole-12 MM-Style C-Besten Harbor Branche-Hu-Base-Tol Branch 30 Discontinued MM-Ti-S210-Galleria Anchor Base-Tol Pateno 31 Discontinued MM-Ti-S210-Galleria Anchor Base-Tol Pat	Light Pole-25' MH-Style A-Aluminum-					
Light Pole 30 MM-Style A-Alaminum Home Base-To Finance Black 10.05	Linted Pinla, 25' MM, Chola & Shuminson, S					
Light Pres-30 MM-Style A-Aluminum-United Burst-Top Tenner-Black 19 5.5 Light Pres-30 MM-Style A-Aluminum-United Burst-Top Tenner-Black 19 5.6 Light Pres-35 MM-Style A-Aluminum-Anchor Base-Top Tenner-Black 19 5.8 MM-Light Pres-12 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 MM-Light Pres-15 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-35 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-36 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-36 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-36 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-36 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-36 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-36 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-36 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-37 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-38 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-38 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-38 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-38 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-38 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-38 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-Black 19 5.8 Light Pres-38 MM-Style C-Dest top-Alum-Anchor Base-Top Tenner-B	Com rute-25 mm-Style A-Administration		\$11.66°		HVA	\$0.92
18.52 19.56 19.78 19.7	Light Pole-30" MH-Style A-Aluminum-				Wa	40.05
Light Pole -35 MH-Style A-Alumnum-Parcel Burst-Plack 13.05					du.	\$0.30
Size	Light Pole-30' MH-Style A-Aluminum-I	Direct Buried-Top Ter	nen-Black		N/A	\$0.89
Signat	A U	The second secon				
Light Pole-35 MH- Style A Atuminum-Direct Buriet-Top Tensor-Black 112.49 MW-Light Pole-12 MH-Style B-Aluminum-Anchor Base-Top Tensor Black Pri 34.30 MW-Light Pole-12' MH-Style C-Devit Bracket-Alum-Anchor Base-T-Black Pri 34.30 MW-Light Pole-15' MH-Style C-Devit Bracket-Alum-Anchor Base-T-Black Pri 34.30 MW-Light Pole-25' MH-Style C-Devit Bracket-Alum-Anchor Base-T-Black Pri 32.4.46 Discontinued Style Style C-Boston Harbor Bracket-Alu-AB-T-Black Pri 32.4.5 MW-Light Pole-25' MH-Style C-Boston Harbor Bracket-Alu-AB-T-Black Pri 32.4.73 MW-Light Pole-12' MH-Style C-Boston Harbor Bracket-Alu-AB-T-Black Pri 32.4.73 MW-Light Pole-12' MH-Style C-Boston Harbor Bracket-Alu-AB-T-Black Pri 32.4.73 MW-Light Pole-12' MH-Style C-Boston Harbor Bracket-Alu-AB-T-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Base Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri 34.30 MW-Light Pole-12' MH-Style F-Alum-Anchor Bases Top Tensor-Black Pri	Light Pole-35 MH-Style A-Aluminum-			(cost per foot)	H/A	\$1.10
### Style C-Post Top-Alam-Anchor Base-Top Terror Black Pri 58.27 ### Light Pole-12 MM-Style C-Post Top-Alam-Anchor Base-T-Black Pri 58.27 ### Light Pole-15 MM-Style C-Post Top-Alam-Anchor Base-T-Black Pri 58.24 ### Light Pole-25 MM-Style C-Post Top-Alam-Anchor Base-T-Black Pri 58.24 ### Light Pole-25 MM-Style C-Bost Bracket Alam-Anchor Base-T-Black Pri 58.24 ### Light Pole-25 MM-Style C-Bost Market Pri 58.24 ### Light Pole-25 MM-Style C-Bost Market Pri 58.25 ### Light Pole-25 MM-Style C-Bost Market Pri 58.25 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pri 58.25 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.23 ### Light Pole-12 MM-Style C-Bost Market Pri 58.25 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.25 ### Light Pole-12 MM-Style C-Bost Market Pri 58.25 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.25 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.25 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.25 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.26 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.26 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.26 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.26 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.26 ### Discontinued MM-152ID-Galleria Anchor Base-30 Brottes Stel-OLE 38.26 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.26 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base Pole-OLE 38.26 ### Discontinued MM-152ID-Galleria Anchor Base-30 Brottes Stel-OLE 38.26 ### Discontinued MM-152ID-Galleria Anchor Base-30 Brottes Stel-OLE 38.26 ### Light Pole-12 MM-Style C-Bost Market Alam-Anchor Base-30 Brottes Stel-OLE 38.26 ### Discontinued MM-152ID-Galleria Anchor Base-35 Brottes Stel-OLE 38.26 ### Discontinued MM-152ID-Galleria Anchor Base-35 Brottes Stel-OLE 38.26 ### Ligh	The fact of the fact a stantage is			6AL Duplex OH wire (cost per foot)	N/A	\$0.88
### Ammail Style B-Aluminum Anchor Base-Top Tenno Black Pri 38.37 #### Ammail Carrent	Light Pole-35 MH-Style A-Aluminum-I			la la companya da la		els retu
MW-Light Pole-12 MM-Style C-Post Top-Abun-Anchor Base-TT-Black Pri	MW.I inht Pole.12' MH. Style R. Alumin					Rate MSU
MW-Light Pole-12 MM-Style C-Pest Bracket Alam-Anchor Base-TT-Black Pri	mit bent ou it mit style b fearms		\$7.71			Binnesid
### ABW-Light Pale-25 Mit-Style C-David Brackate Alem-Anchor Base 1-T-Black Discontinued \$12.45 Discontinu	MW-Light Pole-12' MH-Style C-Post To					
### 1-19th-16 MH-Style C-Devit Bracket-Alam-Anchor Base-T1-Back Pri 148		\$0.30			of Other President	int trained colors
No. Light Pale 25 MH-Style C-Boxton Harbor Bracket-AL-AB-TT-Black Pri \$24.46 Discontinued \$1.115 \$1.115 \$1.926 \$1.115 \$1.115 \$1.115 \$1.926 \$1.115 \$1.115 \$1.926 \$1.115 \$1.115 \$1.926 \$1.115 \$1	MW-LT Pole-16' MH-Style C-Davit Bran	cket-Alum-Anchor Ba	sse-TT-Black			
### 1570e-16 MH-Style C-Boston Harbor Bracket-AL-AB-TI-Black Pri 39.97 #11.13 #				a. 2,300 iunien incandescent - senies		
Hotophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable a \$9.37 \$11.19 \$2.473 \$10.20 continued \$2.50 continued \$2.			Discontinued		16 \$9.42-	\$10.58
### 119 ### 11	MW-Light Pole-25' MH-Style C-Davit E	kracket-Alum-Anchor	Discontinued Base-TT-Black Pri	b. 2,500 lumen Incandescent - Multiple		
### Action ### A	1000000	kracket-Alum-Anchor \$24.46	Discontinued Base-TT-Black Pri Discontinued	148 0.148 6 b. 2,500 lumen Incendescent – Multiple 189 0.189 71	86 \$7.32	\$8.22
Secondary Seco	1000000	racket-Alum-Anchor \$24.45 erbor Bracket-AL-AB	Discontinued Base-TT-Black Pri Discontinued TT-Black Pri	b. 2,500 lumen Incendescent - Multiple 189 0.189 71 Holophane Decorative Fixture on 17 foot fib	86 \$7.32	\$8.22
### Style P-Neural Pole Pule -12 Mil-Style D-Alum-Breakway Anchor Base T Black Pri 39.21 \$10.34 ### Mil-Light Pole -12 Mil-Style E-Alum-Anchor Base-Top Tenon-Black Pri 39.95 \$11.18 \$10.95 \$11.18 \$10.95 \$11.18 \$10.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.09 \$1.00 \$1.0	MW-LT Pole-16' MH-Style C-Boston Ha	Iracket-Alum-Anchor \$24.46 erbor Bracket-AL-AB \$9.97	Discontinued Base-TT-Black Pri Discontinued -TT-Black Pri \$11.19	148 0.148 6 b. 2,500 lumen Incandescent — Moltiple 189 0.189 7/ Holophane Decorative Fixture on 17 foot fib with direct buried cable	86 \$7.32	\$8.22
19.34	MW-LT Pole-16' MH-Style C-Boston Ha	kracket-Alum-Anchor \$24.46 erbor Bracket-AL-AB- \$9.97 arbor Bracket-AL-AB	Discontinued Base-TT-Black Pri Discontinued -TT-Black Pri \$11.19 -TT-Black Pri	148 0.148 6 b. 2,500 lumen Incandescent — Multiple 189 0.189 77 Holophane Decorative Fixture on 17 foot fib with direct buried cable a. 10,000 lumen Mercury Vapor	86 \$7.32 erglass pole serv	\$8.22 ed underground
MW-Light Pola-12 MH-Style F-Alum-Anchor Base-Top Tenon-Black Pri	MW-LT Pole-16' MH-Style C-Boston Ha MW-LT Pole-25' MH-Style C-Boston Ha	Irackii-Alum-Ancho \$24.46 arbor Bracket-AL-AB \$9.97 arbor Bracket-AL-AB \$24.73 -Brackeway Anchor	Discontinued Base-TT-Black Pri Discontinued -TT-Black Pri \$11.19 -TT-Black Pri Discontinued	148 0.148 6. b. 2,500 lumen Incandescent - Molitiple 189 0.189 7. Holophane Decorative Ficture on 17 foot fib with direct buried cable a. 10,000 lumen Mercary Vapor 250 0.292 1,	86 \$7.32 erglass pole serv 215 \$17.16	\$8.22 ed underground \$19.26
### 15210-Galleria Anchor Base-30 Browns Steel-OLE \$8,32 Discontinued ### 15210-Galleria Anchor Base-30 Browns Steel-OLE \$8,32 Discontinued ### 15210-Galleria Anchor Base-30 Browns Steel-OLE \$8,32 Discontinued ### 15210-Galleria Anchor Base-30 Browns Steel-OLE \$19,84 Discontinued ### 15210-Galleria Anchor Base-35 Browns Steel-OLE \$28,29 Discontinued ### 15210-35 Microsoft ### 1520-35 Mounting Height Aluminum Anchor Base Pole-OLE \$11,30 Discontinued ### 15320-30 Mounting Height Aluminum Anchor Base Pole-OLE \$11,80 Discontinued ### 15320-30 Mounting Height Aluminum Anchor Base Pole-OLE \$11,80 Discontinued ### 15320-40 Mounting Height Aluminum Anchor Base Pole-OLE \$11,80 Discontinued ### 15320-40 Mounting Height Aluminum Discontinued ### 15320-40 Mounting Height A	MW-LT Pole-16' MH-Style C-Boston H MW-LT Pole-25' MH-Style C-Boston H MW-LT Pole Pole-12' MH-Style D-Alum	Iracket-Alum-Anchor \$24.46 arbor Bracket-AL-AB \$9.97 arbor Bracket-AL-AB \$24.73 I-Breakeway Anchor \$9.21	Discontinued Base-TT-Black Pri Discontinued -TT-Black Pri \$11.19 -TT-Black Pri Discontinued Base TT Black Pri \$10.34	188 0.148 6 b. 2.500 lumen Incandescent – Miditiple 189 0.189 71 Holophane Decorative Fixture on 17 host file with direct buried cable a. 10,000 tumen Mercury Vapor 250 0.292 1) Each Increment of 25 heet of secondary win	86 \$7.32 erglass pole serv 215 \$17.16 ing beyond the fir	\$8.22 ed underground \$19.26 st 25 feet from
MW-15210-Galleria Anchor Base-20 Browns Steel-OLE \$8.32 Discontinued \$1.54 Discontinued \$1.574 Discontinued \$1.577 Discontinued \$1	MW-LT Pole-16' MH-Style C-Boston H MW-LT Pole-25' MH-Style C-Boston H MW-LT Pole Pole-12' MH-Style D-Alum	kracket-Alum-Anchor \$24.46 sibor Bracket-AL-AB- \$9.97 urbor Bracket-AL-AB- \$24.73 Braskaway Anchor \$9.21 unchor Base-Top Teni	Discontinued Base-TT-Black Pri Discontinued TT-Black Pri \$11.19 TT-Black Pri Discontinued Base TT Black Pri \$10.34 an-Black	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 71 Holophane Decorative Fixture on 17 fact file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 Each increment of 25 feet of secondary with	86 \$7.32 erglass pole serv 215 \$17.16 ing beyond the fir	\$8.22 ed underground \$19.26 st 25 feet from
MW-15210-Galleria Anchor Base-20 Broxes Steel-OLE 38.84 Discontinued 100 0.109 453 \$6.87 \$7.71 \$1.90	HW-LT Pole-16' MH-Style C-Boston H MW-LT Pole-25' MH-Style C-Boston H MW-LT Pole Pole-12' MH-Style D-Alum MW-LIGHT Pole-12' MH-Style E-Alum-A	kracket Ahrm-Anchor \$24.45 erbor Bracket-AL-AB \$9.97 urbor Bracket-AL-AB \$24.73 - Braskaway Anchor \$9.21 urchor Base-Top Tens \$9.30	Discontinued Base-TT-Black Pri Discontinued 1-T-Black Pri \$11.19 11-Black Pri Discontinued Base TT Black Pri \$10.34 box-Black Discontinued	188 0.148 6 h. 2,500 iumen Incandescent - Michipio 189 0.189 7 Holophane Decorative Feture on 17 foot file with direct buried cable a. 10,000 iumen Mercury Vapor 250 0.292 1 Each increment of 25 feet of secondary wire the pole base ladded to Raise Unit Charge) Streetlight units served overhead distribution	86 \$7.32 erglass pole serv 215 \$17.16 ing beyond the fir	\$8.22 ed underground \$19.26 st 25 feet from
### 15210-Galleria Anchor Base-30 Brozza Steel-OLE \$ 3.9.4 Discontinued ### 15210-Galleria Anchor Base-30 Brozza Steel-OLE \$ 28.29 Discontinued ### 15210-Galleria Anchor Base-35 Brozza Steel-OLE \$ 28.29 Discontinued ### 15310-35* MH Aluminum Direct Brozza Pole-OLE \$ 15.74 Discontinued ### 15310-35* Mounting Height Aluminum Anchor Base Pole-OLE \$ 112.13 Discontinued ### 15320-30* Mounting Height Aluminum Anchor Base Pole-OLE \$ 112.80 Discontinued ### 15320-40* Mounting Height Aluminum Anchor Base Pole-OLE \$ 11.80 Discontinued ### 15320-40* Mounting Height Aluminum Anchor Base Pole-OLE \$ 11.80 Discontinued ### 15320-40* Mounting Height Aluminum Anchor Base Pole-OLE \$ 11.80 Discontinued ### 15320-40* Mounting Height Aluminum Direct Buried Pole ### 155* \$ 16.20 Discontinued ### 1	HW-LT Pole-16' MH-Style C-Boston H MW-LT Pole-25' MH-Style C-Boston H MW-LT Pole Pole-12' MH-Style D-Alum MW-LIGHT Pole-12' MH-Style E-Alum-A	kracket Ahm-Anchor \$24.46 Infor Bracket AL-AB \$9.97 Infor Bracket AL-AB \$24.73 Breakaway Anchor \$9.21 Inchor Base-Top Tens \$9.30 Inchor Base-Top Tens	Discontinued Base-TI-Black Pri Discontinued ITI-Black Pri \$11.19 ITI-Black Pri Piscontinued Base ITI Black Pri \$10.34 INI-Black Pri Discontinued INI-Black Pri	188 0.148 6 b. 2.500 lumen Incandescent – Michighe 189 0.189 71 Holophane Decorative Fixture on 17 host file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 Each increment of 25 heet of secondary wit the pole base fidded to Railer Unit charge) Stretdight units served overhead distribution a. 2,500 lumen incendescent	86 \$7.32 erglass pole services 215 \$17.16 ing beyond the fir \$0.77	\$8.22 ed underground \$19.26 st 25 feet from
C. 21,000 tumen Memory vapor	HIW-LT Pole-16' MM-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole Pole-12' MM-Style D-Alum MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style F-Alum-A	kracket Alum-Anchor \$24.46 stor Bracket AL-AB \$9.97 urbor Bracket AL-AB \$24.73 -Bracket AL-AB \$9.21 unchor Base-Top Tem \$9.30 unchor Base-Top Tem \$9.95	Discontinued Base-TI-Black Pri Discontinued ITI-Black Pri \$11.19 ITI-Black Pri Piscontinued Base ITI Black Pri \$10.34 INI-Black Pri Discontinued INI-Black Pri	188 0.148 6 b. 2.500 lumen Incandescent — Moltiple 189 0.189 7 Holophane Decorative Fixture on 17 host file with direct buried cable a. 10.000 lumen Mercury Vapor 250 0.292 1 Each Increment of 25 heat of secondary wit the pote base fadded to Rater Unit charge) Streetlight units served overhead distribution, 2,500 lumen incendiscent a. 2,500 lumen incendiscent	86 \$7.32 erglass pole services 215 \$17.16 ing beyond the fir \$0.77	\$8.22 ed underground \$19.26 st 25 feet from
MW-15210-Galleria Anchor Base-35 Prozzo She OLE \$12.23 Discontinued \$15.74 Discartinued \$15.75 Discartinued \$12.13 Discontinued \$13.08 \$1.27 Discontinued \$189 0.189 786 \$7.47 \$7.94 \$1.48 \$1.6 \$5.55 \$8.24 \$1.2500 lumen Incardescent Multiple \$189 0.189 786 \$7.47 \$7.94 \$1.48 \$1.65 \$5.77 Discontinued \$1.48 \$1.65 \$5.55 \$8.24 \$1.2500 lumen Incardescent Multiple \$1.89 0.189 786 \$7.47 \$7.94 \$1.48 \$1.65 \$5.55 \$8.24 \$1.2500 lumen Incardescent Multiple \$1.89 0.189 786 \$7.47 \$7.94 \$1.48 \$1.65 \$5.55 \$8.24 \$1.2500 lumen Incardescent Multiple \$1.89 0.189 786 \$7.47 \$7.94 \$1.48	HIW-LT Pole-16' MM-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole Pole-12' MM-Style D-Alum MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style F-Alum-A	irackat-Alum-Anchor \$24.46 \$9.97 arboi Bracket-AL-AB \$9.97 arboi Bracket-AL-AB \$2.47.3 -Brakkeway Anchor \$9.21 anchor Base-Top Ten \$9.30 anchor Base-Top Ten \$9.95 rouss Steel-OLE	Discontinued Base-TT-Black Pri Discontinued TT-Black Pri SIL119 TT-Black Pri Discontinued Base TT Black Pri \$10.34 No-Black Discontinued No-Black Pri \$1118	188 0.148 6 h. 2,500 lumen Incandescent – Michipio 189 0.189 7 Holophane Decorative Fixture on 17 fact file with direct burned cable a. 10,000 lumen Mercury Yapor 250 0.292 1 Each increment of 25 feet of secondary wire the pole base ladded to Ratie Unit charge) Streetlight units served overhead distribute a. 2,500 lumen incandiscent 189 0.189 7 b. 2,500 lumen Mercury Yapor	\$6 \$7.32 erglass pole services 215 \$17.15 ing beyond the fir \$0.77 on \$7.26 to	\$8.22 ed underground \$19.26 st 25 feet from \$0.86
Min-15210-Galleria Anchor Base-35 Brozons Steel-OLE 28.29 Discontinued 27.28.29 Discontinued 28.29	HIW-LT Pole-15' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole Pole-12' MH-Style D-Alum MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-	Irackiel-Alum-Anchor \$24.46 \$9.97 shore Bracket-AL-AB \$24.73 -Brailcaway Anchor \$9.20 michae Base-Top Tene \$9.95 recours Steel-OLE \$8.32 recours Steel-OLE	Discontinued Base TI-Black Pri Discontinued TI-Black Pri Blil 119 TI-Black Pri Discontinued Base TI Black Pri 310.34 an-Black Pri 310.34 an-Black Pri 310.35 biscontinued Discontinued Discontinued Discontinued	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 71 Holophane Decorative Federar on 17 foot file with direct burned cable a. 10,000 lumen Mercury Vapor 250 0.292 1, Each increment of 25 feet of secondary with the pote base fudded for Raise Unit Charge Streetlight units served overhead distribution a. 2,500 lumen incandiscent 189 0.189 77 b. 2,500 lumen Mercury Vapor 100 0.109 4	\$6 \$7.32 erglass pole services 215 \$17.16 ing beyond the fir \$0.77 on \$7.26 1	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$1.15
### 15310-35* MH Aluminum Direct Embedded pole -OLE \$15.74	HW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole Pole-12' MH-Style D-Alum MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Bese-20' B MW-15210-Galleria Anchor Bese-30' B	Irectific Alum-Anchol S24.46 stop Bracket-AL-AB- \$9.97 stop Bracket-AL-AB- \$24.73 -Bracket-AL-AB- \$24.73 -Bracket AL-AB- \$9.20 nuchor Base-Top Tent \$9.95 stop Tent \$9.95 rotto Stel-OLE \$9.32 rotto Stel-OLE \$9.34	Discontinued Base TI-Black Pri Discontinued TI-Black Pri Blil 119 TI-Black Pri Discontinued Base TI Black Pri 310.34 an-Black Pri 310.34 an-Black Pri 310.35 biscontinued Discontinued Discontinued Discontinued	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 71 Holophane Decarative Fedure on 17 foot file with direct burned cable a. 10,000 lumen Mercury Vapor 250 0.292 1) Each increment of 25 feet of secondary with the pote base fadded for Ratis Unit Charge Streetlight units served overhead distribution a. 2,500 lumen Incendescent 189 0.189 77 b. 2,500 lumen Mercury Vapor 2 100 0.109 4 c. 21,000 lumen Mercury Vapor 600 0.046 1	\$6 \$7.32 erglass pole services 215 \$17.16 ing beyond the fir \$0.77 on \$7.26 1	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$1.15
Street Lighting Service-Constoner Owned - Rate SC	HW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole Pole-12' MH-Style D-Alum MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Bese-20' B MW-15210-Galleria Anchor Bese-30' B	Irackie-Alam-Anchor \$24.46 \$9.97 \$9.97 Al-AB \$9.97 Al-AB \$9.97 Al-AB \$9.97 Al-AB \$24.73 Al-AB \$24.73 Al-AB \$2.74 Al-AB \$9.90 A	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Blill 11 TT-Black Pri Discontinued Base TT Black Pri 310.34 Discontinued Base TT Black Pri 310.34 Discontinued Discontinued Discontinued Discontinued Discontinued	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 7 Holophane Decarther Feiture on 17 hort fit with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1, Each increment of 25 heet of secondary with the pole base fadded for Ratis Unit charge) Streetlight units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 2 100 0.109 4 c. 21,000 lumen Mercury Vapor 4 400 0.460 1,	86 \$7.32 eerglass pole services \$17.15 \$17.15 ling beyond the first \$0.77 on \$7.26 \$1 \$6.87 \$10.89 \$10.89	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$1.15 \$7.71
MN-15320-30* Mounting Height Aluminum Anchor Base Pote-OLE 11-18	MW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-26' MH-Style D-Alum MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Bese-20' B MW-15210-Galleria Anchor Bese-30' B MW-15210-Galleria Anchor Bese-35' B MW-15210-Galleria Anchor Bese-35' B	Jackelle Alum-Anchol S24.46 https://doi.org/10.1001/10	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Blill 11 TT-Black Pri Discontinued Base TT Black Pri 310.34 Discontinued Base TT Black Pri 310.34 Discontinued Discontinued Discontinued Discontinued Discontinued	188 0.148 6 b. 2,500 lumen Incandescent - Michighe 189 0.189 71 Holophane Decorative Ficture on 17 host file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1, Each increment of 25 heet of secondary wit the pole base fadded to Raise Unit charge Streetight units served overhead distribut a. 2,500 lumen hercury Vapor 1100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1, Customer Owned.	86 \$7.32 erglass pole services \$17.15 \$17.15 ting beyond the first \$0.77 on \$7.26 till \$10.89 \$10.89	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$8.15 \$7.71
14.1.3 Discontinued	MW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-26' MH-Style D-Alum MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Bese-20' B MW-15210-Galleria Anchor Bese-30' B MW-15210-Galleria Anchor Bese-35' B MW-15210-Galleria Anchor Bese-35' B	Irectific Alum-Anchol \$24.46 stop Bracket-AL-AB- \$9.97 stop Bracket-AL-AB- \$24.73 -Brackerway Anchor \$9.21 unchor Base-Top Tent \$9.95 rentus Steel-OLE \$8.32 rentus Steel-OLE \$9.84 rentus Steel-OLE \$9.85 rentus Steel-OLE \$9.84 rentus Steel-OLE \$9.84 rentus Steel-OLE \$9.84 rentus Steel-OLE \$9.85 rentus Steel-OLE \$9.84 rentus Steel-OLE rentus Steel-OLE r	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Blill 11 TT-Black Pri Blill 11 TT-Black Pri Blocontinued Base TT Black Pri Blocontinued Discontinued Discontinued Discontinued Discontinued Discontinued	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 7 Holophane Decarities Feiture on 17 hot file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1, Each increment of 25 feet of secondary with the pote base fadded for Ratis Unit charge) Streetlight units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 400 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1, Customer Owned. Stell Boolinyard units served underground	86 \$7.32 erglass pole services \$17.15 \$17.15 ting beyond the first \$0.77 on \$7.26 till \$10.89 \$10.89	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$8.15 \$7.71 \$12.23
No. 15320-35 Mounting Height Aluminum Anchor Base Pote-OLE \$14.59 Discontinued \$15.50 \$1	HW-LT Pole-16' MM-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole Pole-12' MH-Style D-Alum-MW-Light Pole-12' MH-Style F-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B	Jackter Alum-Anchol S24.46 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$4.73 stop Bracket-AL-AB \$4.73 stop Bracket-AL-AB \$4.73 stop Bracket-AL-AB \$4.72 stop Bracket-AL-AB \$4.9.20 stop B	Discontinued Base T-FBack Pri Discontinued TT-Black Pri SIL 119 TT-Black Pri Discontinued Base TF Black Pri SIL 319 SIL 319 Discontinued	188 0.148 6 b. 2,500 iumen Incandescent - Michipio 189 0.189 71 Holophane Decaritier Firture on 17 foot file with direct buried cable a. 10,000 iumen Mercury Vapor 250 0.292 1 Each increment of 25 feet of secondary with the pote base ladded to Rater Unit charge) Streetlight units served overhead distribute a. 2,500 iumen incandescent 189 0.189 70 b. 2,500 iumen Mercury Vapor 2 100 0.199 4 c. 21,000 iumen Mercury Vapor 400 0.460 1 Castomer Owned Steel Society of the Served underground of Company	86 \$7.32 erglass pole services \$17.15 \$17.15 ting beyond the first \$0.77 on \$7.26 till \$10.89 \$10.89	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$8.15 \$7.71 \$12.23
### 15320-40* Mounting Height Aluminum Ancher Bass Pole-OLE	HW-LT Pole-16' MM-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole Pole-12' MH-Style D-Alum-MW-Light Pole-12' MH-Style F-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B	Jackelle Alam-Anchol S24.46 https://dx.anchol/Backel-AL-AB-39.97 https://dx.anchol-Backel-AL-AB-39.97 https://dx.anchol-Base-Top Tens 49.21 unchor Base-Top Tens 49.96 https://dx.anchol-Base-Top Tens 58.92 https://dx.anchol-Base-Top Tens 58.92 https://dx.anchol-Base-Top Tens 58.93 https://dx.anchol-Base-Top Tens 58.94 https://dx.anchol	Discontinued Base-TT-Black Pri Discontinued TT-Black Pri Black Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued Discontinued	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 71 Holophane Decorative Federar on 17 foot fit with direct burned cable a. 10,000 lumen Mercury Vapor 250 0.292 1) Each increment of 25 feet of secondary with the pole base fudded for Raise Unit Charge Streetlight units served overhead distribution a. 2,500 lumen incandescent 189 0.189 77 b. 2,500 lumen Mercury Vapor 400 0.109 4 Czstomer Owned Steel Boulevard units served underground of Company a. 2,500 lumen incandescent 3 lead of the served underground of Company a. 2,500 lumen incandescent – Series	86 \$7.32 energlass pole services \$17.16 and \$17.16 imp beyond the firm \$0.77 on \$0.77 \$1.26 \$1.2	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23
Min	HIW-LT Pole-16' MM-Style C-Boston Hi MW-LT Pole-25' MM-Style C-Boston Hi MW-LT Pole-12' MM-Style C-Alum-M MW-Light Pole-12' MM-Style F-Alum-A MW-Light Pole-12' MM-Style F-Alum-A MW-Light Pole-12' MM-Style F-Alum-A MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-35' E MW-15210-Galleria Anchor Base-35' E MW-15210-Galleria Anchor Base-35' MW-15210-Galleria Anchor Base-35' MW-15210-Galleria Anchor Base-35' E MW-15210-35' MH Aluminum Direct EI MW-15320-30' Mounting Height Aluminum	Jacktiff-Alam-Anchor St24.46 strop Bracket-AL-AB- \$9.97 strop Bracket-AL-AB- \$9.97 strop Bracket-AL-AB- \$1.92 strop Bracket-AL-AB- \$24.73 strop Bracket-AL-AB- \$24.73 strop Bracket-AL-AB- \$1.92 strop Bracket-AL-AB- \$1.93 strop Bracket-AL- \$1.93 strop Bracket-AL- \$1.93 strop Bracket-AL- \$1.94 st	Discontinued Base 11-Black Pri Discontinued 11-Black Pri Blist Pri Blist Pri Blist Pri Blist Pri Blist Pri Black Pri	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 7 Holophane Decorative Fedure on 17 host file with direct burned cable a. 10,000 lumen Mercury Vapor 250 0.292 1, Each increment of 25 feet of secondary with the pote base fadded for Raise Unit Charge) Streetlight units served overhead distribution a. 2,500 lumen incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 400 0.460 1, Cutstomer Owned. Stell Boulevard units served underground of Company a. 2,500 lumen incandescent – Series 189 0.189 6 Locationer Owned. 189 0.189 16 Locationer Owned.	86 \$7.32 ereglass pole services \$17.16 service	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$2.71 \$12.23
MM-Pole-30-7 \$5.77 Discontinued MM-Pole-30-5 \$8.27 Discontinued MM-Pole-35-5 \$8.27 Discontinued MM-Pole-40-4 \$9.44 Discontinued MM-Pole-40-4 \$9.37 Discontinued MM-Pole-40-4 \$9.37 Discontinued MM-Pole-40-4 \$9.37 Discontinued MM-Pole-40-4 \$9.37 Matts Will Walts Will Walts Will Walts	HIW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-12' MH-Style D-Alum MW-Light Pole-12' MH-Style F-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-15210-Galleria Anchor Bese-20' B MW-15210-Galleria Anchor Bese-30' B MW-15210-Galleria Anchor Bese-30' B MW-15210-Galleria Anchor Bese-35' B MW-15310-35' MH Aluminum Direct Ei MW-15320-30' Mounting Height Alumin MW-15320-35' Mounting Height Alumin	Jackelle Alum-Anchol S24.46 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$24.73 stop Bracket-AL-AB Bracket AL-AB Bracket AL-AB Bracket AL-AB \$2.00 nchae Base-Top Tent \$9.95 stop Bracket Base-Top Tent \$9.95 stop Bracket Base-Top Tent \$9.95 stop Bracket Base-Top Tent \$1.94 stop Bracket Base-Top Bracket B	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Blista Discontinued	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 7 Holophane Decorative Fedure on 17 host file with direct burned cable a. 10,000 lumen Mercury Vapor 250 0.292 1, Each increment of 25 feet of secondary with the pote base fadded for Raise Unit Charge) Streetlight units served overhead distribution a. 2,500 lumen incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 400 0.460 1, Cutstomer Owned. Stell Boulevard units served underground of Company a. 2,500 lumen incandescent – Series 189 0.189 6 Locationer Owned. 189 0.189 16 Locationer Owned.	86 \$7.32 ereglass pole services \$17.16 service	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$2.71 \$12.23
MM-Pole-35-5 \$8.27 Discontinued Discontinue	HIW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-12' MH-Style D-Alum MW-Light Pole-12' MH-Style F-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-15210-Galleria Anchor Bese-20' B MW-15210-Galleria Anchor Bese-30' B MW-15210-Galleria Anchor Bese-30' B MW-15210-Galleria Anchor Bese-35' B MW-15310-35' MH Aluminum Direct Ei MW-15320-30' Mounting Height Alumin MW-15320-35' Mounting Height Alumin	Jackelle Alum-Anchol S24.46 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$2.17 stop Bracket-AL-AB \$2.17 stop Bracket-AL-AB \$2.17 stop Bracket-AL-AB \$3.20 stop Bracket Base-Top Tene \$9.95 stop Bracket Base-Top Tene \$9.95 stop Bracket Base-Top Tene \$9.95 stop Bracket Base-Top Tene \$1.95 stop Bracket Base-Top Bracket B	Discontinued Base T-FBack Pri Discontinued TT-Black Pri Discontinued TT-Black Pri Sil. 139 TT-Black Pri Discontinued Base TT Black Pri Sil. 34 Discontinued	188 0.148 6 b. 2.500 lumen Incandescent - Multiple 189 0.189 71 Holophane Decarities Fixture on 17 hort fit with direct buried cable a. 10.000 lumen Mercury Vapor 250 0.292 1 Each increment of 25 heet of secondary with the pote base fadded to Rater Unit charge) Streetight units served overhead sisterbule a. 2,500 lumen incendiscent 189 0.189 7 b. 2,500 lumen Mercury Vapor 400 0.460 1 Customer Owned 5. Steel boulevard units served underground Company a. 2,500 lumen incandescent - Series 148 0.148 6 b. 2,500 lumen incandescent - Multiple 189 0.189 70	86 \$7.32 eriglass pole services 215 \$17.15 \$17.15 ing beyond the first \$0.77 on \$0.77 on \$1.25 \$1.26 \$	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$8.15 \$7.71 \$12.23
MM_Pole_40-4 \$3.44 Discomtinued Discomtinue	HW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-12' MH-Style D-Alum MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-20' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15320-30' Mounting Height Alumi MW-15320-35' Mounting Height Alumi MW-15320-35' Mounting Height Alumi	Jacktiff-Alam-Anchor St24.46 strop Bracket-AL-AB- \$9.97 strop Bracket-AL-AB- \$9.97 strop Bracket-AL-AB- \$19.90 strop Base-Top Tens \$9.90 strop Base-	Discontinued Base-TT-Black Pri Discontinued TT-Black Pri Blill TT-Black Pri Black Pri Black Pri Black Pri Black Discontinued	188 0.148 6. b. 2.500 lumen Incandescent – Michiphe 189 0.189 71 Holophane Decorative Federar on 17 host file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1. Each increment of 25 next of secondary with the pole base fadded for Raise Unit Charge Streetlight units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 77 b. 2,500 lumen Mercury Vapor 400 0.460 1. Customer Owned Steel Boolivard units served underground of Company a. 2,500 lumen Incandescent — Michighe 189 0.189 76 b. 2,500 lumen Incandescent — Series 148 0.148 6. b. 2,500 lumen Incandescent — Multiple 189 0.189 77 Street Lighting Service-Casts	86 \$7.32 erglass pole serv 215 \$17.16 mg beyond the fir 30.77 on \$0.77 914 \$10.89 \$14 \$10.89 \$16 \$7.97 \$16 \$7.97 \$16 \$7.97 \$17 \$17 \$17 \$17 \$17 \$17 \$17 \$17 \$17 \$1	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 \$6.24 \$7.94 sts 5C
Mily Pole 4-5 19 19 19 19 19 19 19 1	HIW-LT Pole-16' MM-Style C-Boston Hi MW-LT Pole-25' MM-Style C-Boston Hi MW-LT Pole-12' MM-Style C-Boston Hi MW-Light Pole-12' MM-Style E-Alum-A MW-Light Pole-12' MM-Style F-Alum-A MW-Light Pole-12' MM-Style F-Alum-A MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-35' E MW-15210-Galleria Anchor Base-35' E MW-15210-Galleria Anchor Base-35' E MW-15210-Galleria Anchor Base-35' MW-15210-30' Mounting Height Alumi MW-15200-30' Mounting Height Alumi MW-1520-40' Mounting Height Alumi MW-1520-40' Mounting Height Alumi MW-1520-40' Mounting Height Alumi	Jacktiff, Alum-Anchol S24,46 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$4.73 stop Bracket-AL-AB \$4.73 stop Bracket-AL-AB \$4.21 stop Bracket-AL-AB \$4.90 mechae Base-Top Tene \$4.90 mech	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Discontinued TT-Black Pri Sil. 139 TT-Black Pri Sil. 139 TT-Black Pri Sil. 340 Discontinued	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 7 Holophane Decarities Feiture on 17 hot file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 Each increment of 25 feet of secondary with the pole base fielded for Ratis Unit charge) Streetlight units served overhead distribution a. 2,500 lumen incandescent 189 0.189 7 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Stell bodishard units served underground of Company a. 2,500 lumen incandescent – Series 148 0.148 6 b. 2,500 lumen incandescent – Michigae 189 0.189 7 Street Lighting Service-Cast (Electric Tariff Sh	86 \$7.32 eriglass pole services 215 \$17.15 \$17.16 mg beyond the firm \$0.77 on \$65 \$7.26 m \$10.89 \$10	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 \$6.24 \$7.94 sts 5C
15" Style A - Fluted - for Shroud - Aluminum Direct Burled Pole N/A \$5.08 20" Style A - Fluted - for Shroud - Aluminum Direct Burled Pole N/A \$5.66 10,000 lumen 175 0.193 803 \$4.28 \$4.80 19" Style A - Smooth - for Shroud - Aluminum Direct Burled Pole 10,000 lumen 250 0.275 1.144 \$4.54 \$6.12 19" Style A - Smooth - for Shroud - Aluminum Direct Burled Pole 10,000 lumen 400 0.430 1,789 \$4.756 \$8.49 \$4.80 \$4	HW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LIght Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-35' E MW-15210-Galleria Anchor Base-35' E MW-15320-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-15320-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi	Jacktiff-Alam-Anchor Sa24.46 strop Bracket-AL-AB- \$9.97 strop Bracket-AL-AB- \$9.96 \$24.73 -Bracket-AL-AB- \$24.73 -Bracket-AL-AB- \$49.21 uncher Base-Top Tenn \$9.96 stropp Tenn \$9.96 stropp Steel-OLE \$9.94 stropp Steel-OLE \$9.94 stropp Steel-OLE \$15.74 stropp Alaman Anchor Base Politics \$11.80 stropp Alaman Anchor Base Politics \$14.59 \$14.59 \$14.59 \$15.77	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Black Pri	188 0.148 6 h. 2.500 iumen Incandescent - Michiphe 189 0.189 7 holophane Decorative Ficture on 17 host file with direct buried cable a. 10,000 iumen Mercury Vapor 250 0.292 1. Each increment of 25 feet of secondary with the pote base ladded to Raile Unit Charge 185 0.189 7 h. 2.500 iumen hercury Vapor 2 100 0.109 4 c. 21,000 iumen Mercury Vapor 400 0.460 i. Customer Owned 5 the boulevand units served underground Company a. 2.500 iumen incandescent — Michiphe 189 0.189 7 h. 2.500 iumen incandescent — Series 1.2.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen incandescent — Michiphe 189 0.189 7 il 3.500 iumen iucandescent — Michiphe 189 0.189 7 il 3.	86 \$7.32 erglass pole services \$17.15 \$17.16 mg beyond the first \$0.77 on \$0.77 on \$40.75 \$10.89 \$10	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$2.71 \$12.23 \$6.24 \$7.94 \$ts 50
N/A \$2.45 Stroud - Style B Pole for smooth and futed poles N/A \$2.45 \$3.08 Marcury Yapor 7,000 lumen 175 0,193 803 \$4.28 \$4.80 \$15.55 \$	HIW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-20' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-15210-30' Mounting Height Alumi MW-15320-35' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-15320-35' Mounting Height Alumi MW-153-35-5 MW-7016-35-5	Jackelle Alum-Anchol S24.46 shor Bracket-AL-AB \$9.97 story Bracket-AL-AB \$9.97 story Bracket-AL-AB \$24.73 story Bracket-AL-AB \$24.73 story Bracket-Bracket Bracket Bra	Discontinued Base-TI-Black Pri Discontinued TI-Black Pri Discontinued TI-Black Pri Sil 11:19 TI-Black Pri Sil 13:4 Discontinued Base TI Black Pri Sil 3:4 Discontinued	188 0.148 6 b. 2.500 lumen Incandescent – Michiphe 189 0.189 7 Holophane Decarities Feiture on 17 hot file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 Each increment of 25 heet of secondary with the pole base fielded for Ratis Unit charge) Streetlight units served overhead distribution a. 2,500 lumen incandescent 189 0.189 7 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Curstomer Owned Stell Declarated underground of Company a. 2,500 lumen incandescent – Series 148 0.148 6 b. 2,500 lumen incandescent – Michigae 189 0.189 7 Street Lighting Service-Casts (Electric Tarill' Sh Base Rate Firsture Desemption Lamp 160/	86 \$7.32 erglass pole serv 215 \$17.15 imp beyond the fir so 7.77 on \$0.77 on \$0.77 on \$1.26 imp beyond the fir so \$1.26 imp beyond the fir so \$1.26 imp beyond the first so \$1.26 imp beyond the first so \$1.26 imp beyond \$1.26 im	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 ###################################
157 Style A - Smooth - for Shroud - Aliaminum Direct Buried Pole 21,000 lumen 400 0.430 1,789 37.56 \$8.49	MW-LT Pole-16' MM-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston III MW-LT Pole-25' MH-Style C-Boston III MW-LIght Pole-12' MM-Style E-Alum-A MW-Light Pole-12' MM-Style E-Alum-A MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-35' E MW-1520-Galleria Anchor Base-35' E MW-15320-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-1530-40' Mounting Height Alumi MW-1530-40' Mounting Height Alumi MW-153-35' MW-Pole-35-5 MW-Pole-35-5 MW-Pole-35-5	Jackelle Alum-Anchol S24.46 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$9.97 stop Bracket-AL-AB \$2.1 stop Bracket-AL-AB \$2.21 stop Bracket-AL-AB \$2.21 stop Bracket-AL-AB \$3.20 stop Bracket-AL-AB	Discontinued Base T-FBack Pri Discontinued T-Back Pri Discontinued T-Back Pri Sil. 139 T-Black Pri Sil. 24 Discontinued Base Tri Black Pri Sil. 24 Discontinued	188 0.148 6 b. 2.500 lumen Incandescent - Michighe 189 0.189 7 Holophane Decorative Ficture on 17 host file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 Each increment of 25 heet of secondary wit the pole base fadded to Raise Unit charge) Streetight units served overhead distribution a. 2.500 lumen incandescent 189 0.189 7 b. 2.500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1, Customer Owned Steel boulevand units served underground tompany a. 2.500 lumen locandescent - Series 143 0.148 6 b. 2,500 lumen locandescent - Milipie 189 0.189 7 Street Lighting Service-Cust Base Rate Ficture Desemption Lamp KW/ Watts Unit Watts Unit Hatts Unit Watts Unit Hatts Unit	86 \$7.32 erglass pole serv 215 \$17.15 imp beyond the fir so 7.77 on \$0.77 on \$0.77 on \$1.26 imp beyond the fir so \$1.26 imp beyond the fir so \$1.26 imp beyond the first so \$1.26 imp beyond the first so \$1.26 imp beyond \$1.26 im	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 ###################################
157 Style A - Smooth - for Shroud - Aliaminum Direct Buried Pole 21,000 lumen 400 0.430 1,789 37.56 \$8.49	HIW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-12' MH-Style C-Boston Hi MW-LIght Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-1520-30' Mounting Height Alumi MW-1520-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-Pole-35-5 MW-P	Jackelle Alum-Anchol S24.46 stop Bracket-AL-AB- \$9.97 S24.46 stop Bracket-AL-AB- \$9.97 stop Bracket-AL-AB- \$9.95 stop Bracket-AL-AB- \$12.17 stop Bracket-AL-AB- \$12.17 stop Bracket-AL-AB- \$13.20 stop Bracket-AL-AB- \$13.20 stop Bracket-AL-AB- \$13.20 stop Bracket-AL-AB- \$13.20 stop Bracket-AL-AB- \$13.21 stop Bracket-AL- \$13.21 stop Bracket-AL- \$13.22 stop Bracket-AL- \$15.24 stop Bracket-AL-	Discontinued Base T-FBack Pri Discontinued T-Black Pri Discontinued T-Black Pri Sil. 139 T-Black Pri Sil. 139 T-Black Pri Sil. 130 T-Black Pri Sil. 130 Discontinued	188 0.148 6. b. 2.500 lumen Incandescent — Multiple 189 0.189 71 Holophane Decarties Fixture on 17 host fit with direct buried cable a. 10.000 lumen Mercury Vapor 250 0.292 1. Each increment of 25 heet of secondary wit the pote base Godde to Rater Unit charge) Streetlight units served overhead distribution a. 2.500 lumen incendescent 189 0.189 71 500 lumen Mercury Vapor 400 0.460 1. C. 21,000 lumen Mercury Vapor 400 0.460 1. Steel bodiessent outs served underground to Company a. 2.500 lumen incandescent — Series 148 0.148 6 b. 2.500 lumen incandescent — Multiple Company Street Lighting Service-Casts (Electric Tariff Sh Base Rate Firture Decemption Lamp W// Watts Unit Stindard Finture (Cobra Head) Mercury Vapor	86 \$7.32 erglass pole serv 215 \$17.16 mg beyond the firm \$0.77 on \$0.77 on \$6.53 \$6.67 914 \$10.89 mith finited maint 16 \$5.56 \$7.87 mmer Owned - Richard Corrections of the State of the St	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$8.15 \$7.71 \$12.23 \$1.223 \$5.24 \$7.94 sta SC
20 Style A - Smooth - for Shroud - Aluminum Direct Buried Pole 14,000 tumen 175 0,193 803 84,28 \$4,80 14,000 tumen 250 0,275 1,144 \$5,45 \$6,12 \$36,000 tumen 250 0,275 1,144 \$5,45 \$6,12 \$36,000 tumen 400 0,430 1,789 \$7,56 \$8,49 \$8,40	HIW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-12' MH-Style C-Boston Hi MW-LIght Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-Light Pole-12' MH-Style F-Alum-A MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-15210-Galleria Anchor Base-30' E MW-1520-30' Mounting Height Alumi MW-1520-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-15320-40' Mounting Height Alumi MW-Pole-35-5 MW-P	Irackile - Alum- Anchor S24.46 srbor Bracket - AL-AB- \$9.97 structure - AL-AB- \$9.97 structure - AL-AB- \$9.96 structure - AL-AB- \$19.96 structure - AL-AB- \$15.74 structure - AL-AB- \$11.80 structure -	Discontinued Base-TT-Black Pri Discontinued TT-Black Pri Discontinued TT-Black Pri SIL119 TT-Black Pri SIL119 Base TT-Black Pri SIL119 Base TT-Black Pri SIL119 Discontinued D	188 0.148 6. b. 2.500 lumen Incandescent — Multiple 189 0.189 71 Holophane Decarties Fixture on 17 host fit with direct buried cable a. 10.000 lumen Mercury Vapor 250 0.292 1. Each increment of 25 heet of secondary wit the pote base Godde to Rater Unit charge) Streetlight units served overhead distribution a. 2.500 lumen incendescent 189 0.189 71 500 lumen Mercury Vapor 400 0.460 1. C. 21,000 lumen Mercury Vapor 400 0.460 1. Steel bodiessent outs served underground to Company a. 2.500 lumen incandescent — Series 148 0.148 6 b. 2.500 lumen incandescent — Multiple Company Street Lighting Service-Casts (Electric Tariff Sh Base Rate Firture Decemption Lamp W// Watts Unit Stindard Finture (Cobra Head) Mercury Vapor	86 \$7.32 erglass pole services pole services \$17.15 mg beyond the firm \$0.77 on \$0.77 on \$40.75 st. \$10.89 st.	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$8.15 \$7.71 \$12.23 \$6.24 \$7.94 sts SC \$6.24 \$7.94 \$12.23
20 Style A - Smooth - for Shroud - Aluminium Direct Buried Pole 14,000 lumen 175 0,193 803 \$4.28 \$4.80 \$5.22 20,500 lumen 250 0.275 1,144 \$5.45 \$6.12 \$6.12 \$36,000 lumen 400 0.430 1,769 \$7.56 \$8.49 \$6.12 \$1.44 \$1.45 \$6.12 \$1.44 \$1.45 \$1.44 \$1.45 \$1.44 \$1.45 \$1.44 \$1.45 \$1.44 \$1.45 \$1.44 \$1.45 \$1.	HIW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-12' MH-Style C-Boston Hi MW-LIght Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-20' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-1520-30' Mounting Height Alumi MW-15320-35' Mounting Height Alumi MW-15320-35' Mounting Height Alumi MW-Pole-30-7 WM-Pole-35-5 MW-Pole-35-5 MW-Pole-36-4 MW-Pole-36-5 Style A - Fluted - for Shroud - Alum 20' Style A - Fluted - for Shroud - Alum	Irackiff, Alum-Anchor S24,46 shop Bracket-AL-AB \$9.97 stopped Bracket-AL-AB \$9.97 stopped Bracket-AL-AB \$9.97 stopped Bracket-AL-AB \$24.73 stopped Bracket-AL-AB \$2.00 stopped Bracket-AL-AB \$9.90 sto	Discontinued Base-TI-Black Pri Discontinued TI-Black Pri Discontinued TI-Black Pri Sil 11:19 TI-Black Pri Sil 11:19 TI-Black Pri Sil 13:4 Discontinued Discontinu	188 0.148 6 b. 2.500 lumen Incandescent – Multiple 189 0.189 7 Holophane Decartier Feiture on 17 hot file with direct buried cable a. 10,000 lumen Marcury Vapor 250 0.292 1, Each increment of 25 het of secondary with the pole base fadded for Ratis Unit Charge Streetlight units served overhead distribution a. 2,500 lumen incandescent 189 0.189 7 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1, Customer Owned Stell Doddrard units served underground of Company a. 2,500 lumen incandescent – Series 148 0.148 6 h. 2,500 lumen incandescent – Multiple 189 0.189 7 Street Lighting Service-Costs (Electric Tarill' Sh Base Rate Firture Desemption Lamp 144 Stândard Fisture (Cobra Head) Mercury Vapor 7,000 lumen 175 0.19 10,000 lumen 250 0.27	86 \$7.32 erglass pole services \$17.15 \$17.15 mg beyond the fir so \$0.77 on \$0.77 on \$6.5 \$7.26 \$1.30 \$	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 \$6.24 \$7.94 sts SC rent * Proposed adding Ratefund 28 \$4.80 55 \$6.12
N/A \$5.22 20,500 furmen 250 0.275 1,144 \$5.45 \$6.12 Shroud - Standard Style for anchor base poles 36,000 furmen 400 0.430 1,759 \$7.56 \$8.49 N/A \$2.45 \$50dium Yapor \$50dium Yapor \$500 furmen 100 0,117 487 \$5.78	HIW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-12' MH-Style C-Boston Hi MW-LIght Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-20' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-1520-30' Mounting Height Alumi MW-15320-35' Mounting Height Alumi MW-15320-35' Mounting Height Alumi MW-Pole-30-7 WM-Pole-35-5 MW-Pole-35-5 MW-Pole-36-4 MW-Pole-36-5 Style A - Fluted - for Shroud - Alum 20' Style A - Fluted - for Shroud - Alum	Irackile Alum-Anchor S24.46 stop Bracket-AL-AB- \$9.97 stop Bracket-AL-AB- \$9.97 stop Bracket-AL-AB- \$4.73 stop Bracket-AL-	Discontinued Base T-FBack Pri Discontinued T-Black Pri Discontinued T-Black Pri Sil 11 19 T-Black Pri Sil 12 19 T-Black Pri Sil 13 19 Discontinued Base T T Black Pri Sil 3 3 Discontinued	188 0.148 6 b. 2.500 lumen Incandescent - Michighe 189 0.189 7 levit for the with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 leach increment of 25 feet of secondary with the pole base fladded to Raile Unit Charge 189 0.189 7 levit for the pole base fladded to Raile Unit Charge 190 0.109 4 levit for the pole base fladded to Raile Unit Charge 190 0.109 4 levit for the pole base fladded to Raile Unit Charge 190 0.109 4 levit for the pole base fladded to Raile Unit Charge 190 0.109 4 levit fladded 190 0.400 1.000 lumen Mercury Vapor 400 0.400 i. Castomer Owned 180 0.400 levit fladded 190 0.400 i. Castomer Owned 180 0.400 levit fladded 190 0.400 i. Castomer Owned 180 0.400 levit fladded 190 0.400 levit fladded 190 0.400 levit fladded 190 0.400 lumen 190 0.000 lumen 195 0.190 lumen 195 0.190 1.7000 lumen 195 0.190 1.7000 lumen 195 0.190 1.7000 lumen 195 0.000 lumen 195	86 \$7.32 erglass pole services \$17.15 \$17.15 mg beyond the fir so \$0.77 on \$0.77 on \$6.5 \$7.26 \$1.30 \$	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 \$1.23 \$4.20 \$7.94 \$7.94 \$7.94 \$1.25 \$3.40 \$3.40 \$3.40 \$3.40 \$3.40 \$3.40 \$3.40 \$3.40
Stread - Standard Style for anchor base poles 36,000 times 400 0.430 1,789 \$7.56 \$8.49	HW-LT Pole-16' MH-Style C-Boston H MW-LT Pole-25' MH-Style C-Boston H MW-LT Pole-25' MH-Style C-Boston H MW-LT Pole-12' MH-Style C-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-20' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-1520-30' Mounting Height Alumi MW-1520-30' Mounting Height Alumi MW-Pole-30-7 MW-Pole-30-5' MW-Pole-30-5' MW-Pole-40-4 MW-	Irackiff, Alum-Anchor S24, 46 shor Bracket-AL-AB \$9.97 State of the Bracket-AL-AB \$9.97 State of the Bracket-AL-AB \$9.95 State of the Bracket-AL-AB \$24.73 State of the Bracket-AL-AB \$24.73 State of the Bracket-AL-AB \$2.95 State of the Bracket-AL-AB \$9.95 State of	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Discontinued TT-Black Pri SIL119 TT-Black Pri SIL119 TT-Black Pri SIL134 Discontinued Base TT Black Pri SIL136 Discontinued Discon	188 0.148 6. b. 2.500 lumen Incandescent - Michiphe 189 0.189 71 Holophane Decorative Ficture on 17 host file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1. Each increment of 25 next of secondary with the pole base Indiced for Raise Unit Charge Streetlighel units served overhead distribution a. 2.500 lumen Incandescent 189 0.189 77 b. 2.500 lumen Mercury Vapor 400 0.460 1. Castomer Owned Steel Boolivard units served underground of Company a. 2.500 lumen Incandescent — Michighe 189 0.189 77 Street Lighting Service—Casts (Electric Tariff Sh Base Raie Firture Desemption Lamp VM/ XSTreet Lighting Service—Casts (Electric Tariff Sh Base Raie Firture Desemption Lamp 17,000 lumen 17,000 lumen 17,000 lumen 17,000 lumen 17,000 lumen 17,000 lumen 189 0.27 21,000 lumen 250 0.27 21,000 lumen 400 0.43	86 \$7.32 erglass pole serv 215 \$17.15 imp beyond the fir 30.77 on \$0.77 on \$0.77 on \$46.87 \$1.26 imp beyond the fir 30.89 \$1.26 imp beyond the fir 35.56 \$1.26 imp beyond maintain incided mainta	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 \$6.24 \$7.94 enance by \$6.24 \$7.94 sta SC 28 \$4.80 45 \$6.12 56 \$8.49
N/A \$2.45 Sodium Vapor Sturoud - Style B Pole for smooth and fluted poles 9,500 humen 100 0,117 487 \$5.15 \$5.78	HW-LT Pole-16' MH-Style C-Boston H MW-LT Pole-25' MH-Style C-Boston H MW-LT Pole-25' MH-Style C-Boston H MW-LT Pole-12' MH-Style C-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-20' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-1520-30' Mounting Height Alumi MW-1520-30' Mounting Height Alumi MW-Pole-30-7 MW-Pole-30-5' MW-Pole-30-5' MW-Pole-40-4 MW-	Jackelle Alum-Anchol S24.46 stop Bracket-AL-AB- \$9.97 S24.46 stop Bracket-AL-AB- \$9.97 Sendet-AL-AB- \$9.95 Sendet-AL-AB- \$12.17 Sendet-AL-AB- \$12.17 Sendet-AL-AB- \$12.17 Sendet-AL-AB- \$13.20 sendet-AB- \$14.21 sendet-AB- \$15.21 sendet-AB- \$15.21 sendet-AB- \$15.21 sendet-AB- \$15.21 sendet-AB- \$15.21 sendet-AB- \$15.21 sendet-AB- \$15.22 sendet-AB- \$15.21 sendet-AB- \$15.22 sendet-AB- \$15.22 sendet-AB- \$15.22 sendet-AB- \$15.22 sendet-AB- \$15.22 sendet-AB- \$15.24 sendet-AB- \$15.22 sendet-AB- \$15.24 sendet-AB- \$15.22 sendet-AB- \$15.24 sendet-AB- \$15.22 sendet-AB- \$15.24 sendet-	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Discontinued TT-Black Pri Sil 1.19 TT-Black Pri Sil 1.29 TT-Black Pri Sil 2.34 Discontinued	188 0.148 6. b. 2.500 lumen Incandescent – Multiple 189 0.189 7. Holophane Decartier Ficture on 17 host file with direct buried cable a. 10.000 lumen Mercury Vapor 250 0.292 1. Each increment of 25 feet of secondary with the pole base Lidded to Rater Unit charge) Streetlight units served overhead distribution a. 2,500 lumen incandescent 189 0.189 7. 100 0.109 4. c. 21,000 lumen Mercury Vapor 400 0.468 1. Stell bodiers of the tree underground of the company a. 2,500 lumen locandescent – Series 140 0.148 6. b. 2,500 lumen locandescent – Multiple Company a. 2,500 lumen locandescent – Series 140 0.148 6. b. 2,500 lumen locandescent – Multiple 189 0.189 7. Street Lighting Service-Casts (Electric Tariff Sh Base Rate Firture Desemption Lamp kW/ Watts Unit Ständard Finture (Cabra Head) Mercury Vapor 7,000 lumen 175 0.19 10,000 lumen 250 0.27 21,000 lumen 250 0.27 21,000 lumen 175 0.19 14,000 lumen 175 0.19	86 \$7.32 erglass pole serv 215 \$17.15	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 \$8.24 \$7.94 sts SC rent * Proposed a Unit Rala/Unit 28. \$4.80 45. \$6.12 56. \$8.49 28. \$4.80
	HW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-12' MH-Style C-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Bese-20' E MW-15210-Galleria Anchor Bese-30' E MW-15210-Galleria Anchor Bese-30' E MW-15210-Galleria Anchor Bese-35' E MW-15210-Galleria Anchor Bese-35' E MW-15210-35' MH Aluminum Direct Ei MW-15320-35' Mounting Height Alumin MW-15320-35' Mounting Height Alumin MW-15320-35' Mounting Height Alumin MW-15320-35' Mounting Height Alumin MW-153-35-5 MW-Pole-35-5 MW-Pole-3	Irackie Alum-Anchor S24.46 srbor Bracket-AL-AB- \$9.97 strops Bracket-AL-AB- \$9.97 strops Bracket-AL-AB- \$9.96 strops Bracket-AL-AB- \$19.80 strops Bracket-AL-AB- \$19.80 strops Bracket-AL-AB- \$19.96 strops Steel-OLE \$15.74 strops Bracket-AB- strops Bracket	Discontinued Base TT-Black Pri Discontinued TT-Black Pri Discontinued TT-Black Pri Sil 1.19 TT-Black Pri Sil 1.29 TT-Black Pri Sil 2.34 Discontinued	188 0.148 6	86 \$7.32 erglass pole serv 215 \$17.16 imp beyond the fir 30.77 on \$6.77 on \$6.87.26 imp beyond the fir 30.89 \$1.26 imp beyond the fir 30.89 \$1.26 imp beyond maint incided	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$8.15 \$7.71 \$12.23 \$12.23 enance by \$6.24 \$7.94 eta SC cent Proposed authors Rates Unit \$6.12 \$6.12 \$6.12 \$6.12 \$6.12
R/A 52.30 I 16.001 lumin 150 0.171 711 \$5.74 \$6.44	HW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-20' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-1520-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi 15' Style A - Fluted - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum	Irackief. Alum-Anchor S24.46 stop Bracket-AL-AB. \$9.97 stop Bracket-AL-AB. \$9.97 stop Bracket-AL-AB. \$4.27 stop Bracket-AL-AB. \$4.27 stop Bracket-AL-AB. \$4.27 stop Bracket-AL-AB. \$4.27 stop Bracket-AL-AB. \$4.20 stop Bracket-AL	Discontinued Base-TI-Black Pri Discontinued TI-Black Pri Discontinued TI-Black Pri Sil. 19 Discontinued Si. 18 Si.	188 0.148 6 b. 2.500 lumen Incandescent - Michighe 189 0.189 7 levit foliophane Decorative Ficture on 17 host file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1. Each increment of 25 feet of secondary with the pole base fudded to Raile Unit Charge 189 0.189 7 levit foliophane 189 0.189 0.189 7 levit foliophane 189 0.189 0.189 7 levit foliophane 189 0.1	86 \$7.32 erglass pole server state of the first server ser	\$8.22 ed underground \$19.26 st 25 feet from \$0.85 \$8.15 \$7.71 \$12.23 \$12.23 \$4.20 \$5.24 \$7.94 \$6.24 \$7.94 \$6.24 \$7.94 \$6.24 \$7.94 \$6.24 \$7.94 \$6.24 \$7.94 \$8.29 \$8.39
	HW-LT Pole-16' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-LT Pole-25' MH-Style C-Boston Hi MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-Light Pole-12' MH-Style E-Alum-A MW-15210-Galleria Anchor Base-20' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-30' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-15210-Galleria Anchor Base-35' B MW-1520-30' Mounting Height Alumi MW-15320-30' Mounting Height Alumi 15' Style A - Fluted - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum 15' Style A - Smooth - for Shroud - Alum	Jackelle Alum-Anchol S24.46 shor Bracket-AL-AB-49.97 short Bracket-AL-AB-49.97 short Bracket-AL-AB-49.97 short Bracket-AL-AB-49.97 short Brase-Top Tene \$9.20 nochoe Base-Top Tene \$9.95 rooms Steel-OLE \$9.96 rooms Steel-OLE \$28.29 nochoe Base-Top Tene \$1.94 short Bracket	Discontinued Base-Tr-Black Pri Discontinued Tr-Black Pri Discontinued Tr-Black Pri Sil 11:19 Tr-Black Pri Sil 11:19 Tr-Black Pri Sil 13:4 Discontinued Discontinu	188 0.148 6. b. 2.500 lumen Incandescent - Michiphe 189 0.189 71 Holophane Decorative Ficture on 17 host file with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1. Each increment of 25 next of secondary with the pole base fudded for Raise Unit Charge) Streetlight units served overhead distribution a. 2.500 lumen incandescent 189 0.189 77 b. 2.500 lumen Mercury Vapor 400 0.460 1. Customer Owned Steel Boulevard units served underground of Company a. 2.500 lumen incandescent — Multiple 189 0.189 77 Street Lighting Service - Casts (Electric Tarriff Sh Base Raie Firture Desemption Lamp KW/ Katts Unit Strindard Finture (Cobra Head) Mercury Vapor 7,000 lumen 10,000 lumen 10,000 lumen 10,000 lumen 10,000 lumen 250 0.27 21,000 lumen 250 0.27 21,000 lumen 250 0.27 21,000 lumen 250 0.27 23,000 lumen 250 0.27 36,000 lumen 250 0.27	86 \$7.32 erglass pole serv 215 \$17.15 imp beyond the fir so 7.77 on \$0.77 on \$0.77 on \$1.26 \$1.2	\$8.22 ed underground \$19.26 st 25 feet from \$0.86 \$8.15 \$7.71 \$12.23 \$6.24 \$7.94 sta SC rent Proposed admir Ratefunt \$6.12 \$6.12 \$6.12 \$6.12 \$6.12 \$6.12 \$6.12 \$6.12 \$6.12 \$6.12 \$6.13 \$6.12

Pole Description Wood	Pole Type	Current Rate/Pole	Proposed Rate/Pole
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Maintained Units

The monthly kilowatt-hour usage (kWh) will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material pius eventued charges. An estimate of the cost will be submitted for approval before work is carried out:

Current per kWh	Proposed per kWh
3.83054	A:3003#

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet Ho. 69)

Fixture Description	Lamp Watt	kW/ Unit	Annual kWh	Corrent Rata/Unit	Proposed Rate/Unit
Decorative Fixtures Mercury Vapor					
7,000 tumen (Town &	Country!	R. L.			
	175	0.205	853	\$7.45	\$8.36
7,000 lumen (Holopha	ane)				
	175	0.210	874	\$7,48	\$8.40
7,000 lumen (Gas Reg	plica)				
	175	0.210	874	\$7.48	\$8.40
7,000 lumen (Aspen)					
	175	0.210	874	\$7.48	\$8.40
Metal Halide					
14,000 lumen (Tradit					
	175	0,205	853	\$7.45	\$8.36
14,000 lumen (Granvi					
	175	0.210	874	\$7,48	\$8.40
14,000 lumen (Gas Ri					
	175	0.210	874	\$ 7.48	\$8.40
Sodium Vapor					
9,500 lumen					
(Town & Country)	100	0.117	487	\$8.12	\$9.12
9,500 lumen					
(Holophana)	100	0.128	532	\$8.23	\$9.24
9,500 lumen					
(Rectilinear)	100	0.117	487	\$8.12	\$9.12
9,500 lumen					
(Gas Replica)	100	0,128	532	\$8.22	\$9 23
9,500 lumen (Aspen)	100	0.128	532	\$8.22	\$9.23
9,500 tamen					
(Traditionaire)	100	0.117	487	\$8:12	\$9.12
9,500 lumen					
(Granville Acorn)	100	0.128	532	\$8.22	\$9.23
22,000 lumen					
(Rectifinear)	200	0.246	1,023	\$11.67	\$13,10
50,000 fumen					
(Rectilinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 lumen					
(Setback)	400	0.471	1,959	\$15.44	\$17.33

Rider PPS – Premier Power Service Hider (Electric Tariff Sheet No. 70)
Monthly Service Payment
Current Rate
Estimated Levelared Capacity Cost + Estimated Expenses
Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS — Temperary Service Rider (Electric Tariff Sheet No. 71)
Current Rate
In addition to charges for service furnished under the applicable standard
rate: Estimated unit cost of each service with supporting data to be filled with
the commission and updated amountly by the utility
Proposed Rate
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Rhoat A — Lies extension Powers users (Lieuwis serior access to the Courrent Rate.

When the estimated cost of extending the distribution lines to reach the customer's precise equals or is less than three 13) times the estimated gross annual reviews; the Company will make the estimation without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (2) times the estimated gross annual revenue, the customer may be required to glacuntee, for a period of five (5) years, a northly bill of one (1) percent of the fine adention cost for residential service and two (2) percent for nonresidential service.

When the term of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the fine extension in either of the above Situations. When such advance is made, the Company will refund, at the end of each year, for four (4) years, twenty-time (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate: There are no proposed rate changes to this rider.

Kenton County page 4C cont. Sept. 12, 2019

Shroud - Style C Pole for smooth and flu	rted poles	STATE OF STA	22,000 lumen	200	0.228	948	\$6.31	\$7.08	
	N/A	\$2.21	27,500 lumen	250	0.228	948	\$6,31	\$7.08	
Shroud - Style B Pole for smooth and fix	uted poles		50,000 lumen	400	0.471	1,959	\$8.54	\$9.59	
	N/A	\$2.38	Decorative Fixture Mercury Vapor						
POLE FOUNDATION			7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6:11	
Description	Current Charge	Proposed Charge	7,000 lumen						
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33	(Town & Country)	175	0.205	853	\$5.39	\$6.05	
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31	7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11	
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94	7,000 lumen (Aspen)	175	0.210	874	\$5.44	\$6.11	
Flush - Pre-fabricated - Style E Pole	N/A	\$10.33	Metal Halide						
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31	14.000 lumen						
Flush - Pre-fabricated - Style D Pole	NA	\$9.07	(Traditionaire)	175	0.205	853	\$5.39	\$6.05	
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97	14.000 lumen						
Reveal - Pre-fabricated - Style B Pole	N/A	\$11.73	(Granville Acorn)	175	0.210	874	\$5.44	\$6.11	
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72	14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11	
Reveal - Pre-fabricated - Style D Pole	N/A	\$11.72	Sodium Vapor				(Decomo		
Reveal - Pre-fabricated - Style E Pole	N/A	\$11.72	9,500 lumen						
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25	(Town & Country)	100	0.117	487	\$5.07	\$5.69	
Screw-in Foundation	N/A	\$5:76	9,500 (umen (Traditionaire)	100	0.117	487	\$5.07	\$5.69	
			9,500 lumen						
			(Granville Acom)	100	0.128	532	\$5.29	\$5.94	
			9,500 lumen (Rectilinear)	100	0.117	487	\$5.07	\$5.69	
			9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94	
			9,500 tumes (Holophane)	100	0.128	532	\$5.29	\$5.94	
			9,500 lumen (Gas Replica)		0.128	532	\$5.29	\$5.94	
			22,000 lumen (Rectilinear)		0.246	1,023	\$6.68	\$7.50	
			En 000 haman (Partillages)		0.471	1040	40.04	en n2	

Proposed Rate
No Proposed Rate Changes to this Rider

Rider AMO — Advanced Meter Opt-Out (AMO) — Residential (Electric Tarjif Sheet No. 74)

Current Rate Proposed Rate (No. 74)

Current Rate Proposed Rate (No. 74)

Current Rate Changes to this Rider Ongoing fee per month \$25.00

Rider ESM — Environmental Sercharge Nechanism Rider (Electric Tariff Sheet No. 78)
Environmental Surcharge Billing Factor (percent applied to total bill)
Current Rate
Adjusted jurisdictional environmental compiliance plan revenue requirement/
everage total monthly revenue
Proposed Rate
No Proposed Rate Changes to this Rider



Continued

Rider DSMR - Demand Side Manager	ment Rate (Hect	ric Tariff Sheet No. 78)
	Current Rate	Proposed Rate
Home Energy Assistance Program		

Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rid
Residential DSMR per kWh	0.7967¢	charges to ans rou
Nonresidential distribution service DSMR per kWh	0.2576#	
Nonresidential transmission service	0.0183a	
DSMR per kWh	0.01834	

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

- Current Rate.
 L. Connection Fee
- The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.
- Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- the contracted amount of paralog development of capacity.

 3. The customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional didivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and customers that shall not exceed the initialization than 10 each request for service under this Ridde, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be registed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate: There are no proposed rate changes to this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80) Puel Adjustment Clause per kWh

Expense of fuel in second preceding month/sales in the second preceding month ~\$0.023837

No Proposed Rate Changes to this Rider

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Kate:		
Rate Group	Corrent Rate	Proposed Rate
	(\$/kWh)	(\$/kWh)
Rate RS - Residential Service	0.000163	
Rate DS - Service at Secondary Distri	ibution Voltage	
	0.000163	No Proposed
Rate DP - Service at Primary Distribu	rtion Voltage	Rate Changes
	0.000163	to this Rider
Rate DT - Time-of-Day Rate for Servi	ce at Distribution Vo	altage
	0.000163	1
Rate EH - Optional Rate for Electric S	nace Heating	
	0.000163	
Rate GS-FL - General Service Rate for	r Small Fixed Loads	
	0.000163	
Rate SP - Seasonal Sports Service	0.000163	
Rate SL - Street Lighting Service	0.000163	
Rate TL - Traffic Lighting Service	0.000163	
Rate UOLS - Unmetered Outdoor Light		
	0.000163	
Rate NSU - Street Lighting Service to	r Hon-Standard Unit	tr
	0.000163	
Rate SC - Street Lighting Service - C	Justomer Owned	
	0.000163	
Rate SE-Street Lighting Service - 0	verhead Equivalent	
	0.000163	
Rate LED - LED Street Lighting Service	Dê .	
	0.000163	
Rate TT - Time-of-Day Rate for Servi	ce at Transmission V	/oltage
and the second	0.000163	
Other	0.000163	
1200	Till later to the	

	Estimated Energy Used	\$1,000 + Estima
		Energy Used
Reconnect Gas & Electric at	t same time	
	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at	same time as Gas Service	
	\$150	Discontinued
After-hours civarge	\$25	\$40
Field visit collection charge	\$50	\$60
		The same of
Charge for Reconn	ection of Service (Gas Tar	iff Sheet Ho. 81)

Equipment tampering penalty	(Residential)	ACCOUNTS OF THE
	Estimated Gas Used	\$200 + Estimated
		Gas Used
Equipment tampering penalty	(Hannesidential)	
	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconsect Car-S. Flacture at a	arms time	013 0300

Reconnection at the pole at same time as Gas Service \$150

Distribution Pole Attachments - Rate DPA (Hectric Tariff Sheet No. 92) Current Rate Proposed Rate \$5.92 \$8.76 Two-user pole annual rental per foot \$4.95

Cogeneration and Small Power Production Sale and Purchase – 190 kW or less (Electric Tariff Sheet Ro. 93)

Energy Purchase Rate per XWh	Current Rate 2.7645¢	Proposed Rate 3.2038¢
Capacity Purchase Rate per kW per month	\$3.47	\$4,00

Cogneration and Small Power Production Sale and Purchase -

Energy Purchase Rate per KWh	Current Rate PJM Real-Time Locational Marginal Price	Proposed Rate PJM Real-Time Locational Marginal Price
Capacity Purchase Rate per XW per	r month	64.00

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 99) Current Rate Energy Delivery Charge (Gradit) per kWh from Custom 0,9104¢ Primary Service 0.7850¢ Transmission Service 0.3576¢ Program Charge per billing period \$183.00 1.51844 0.6602¢ \$183.00

Duka Energy Kantucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA — Green Source Advantage (Electric Tariff Sheet No. 87)

An amount computed under the GSA Customer's(s') primary rate schedule including applicable riders shus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- To GSA Product Charge The GSA Product Charge shall be equal to the negotiated price (I/AVR). The monthly GSA Product Charge shall be determined by multiplying the negotiated price times the energy produced by the GSA Facility during the billing period. These leads will be collected by Company and distributed to the renewable energy facility owner.
- 2. GSA Bill Credit -- The GSA Bill Credit is the sum of all PJM credits and charges received by the GSA Facility owner
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12,54% over current total electric revenues to Duke Fearer Kantilder

	Your Mile		
Rate DT - Time-of-Day Rate for Servi	ce at Distribut	ion Voltage	
	502,259	\$3.511.02	9.9%
Rate EH - Optional Rate for Electric S	pace Heating		
1	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1:542	\$20,87	10.1%
Rate GS-FL - General Service Rate to	r Small Fixed	Loads	
	544	\$5.54	10.1%
Rate DP Service at Primary Distribu	rtion Voltage		
1	164,677	\$2,051.02	11.4%
Rate TT - Time-of-Day Rate for Service			
	- 1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service*	78	\$1.21	10.5%
Rate TL - Traffic Lighting Service*	15	\$0.09	10.7%
Rate UOLS - Unmatered Outdoor Ligh			
	53 ,	\$0.25	11.4%
Rate NSU - Street Lighting Service for			
	.49	\$0.92	10.5%
Rate SC — Street Lighting Service — C	ustomer Own		
	47	\$0.23	11.7%
Rate SE - Street Lighting Service - 0			The same
	60	\$0,97	10.7%
Rate RTP - Experimental Real Time P			1
toda	201:362	\$1,658.65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,567	\$16.01	12.5%
Reconnection Oberges	N/A	\$0.00	0.0%
Rate DPA - Pele and Line Attachment			1.37
	N/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly kith usage per

The rates contained in this notice are the rates proposed by Duha Energy identicity, horeover, the Keintacky Public Service Commissions may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request have to infervente intervention may be parated bytend the thirty 30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.D. Roc 615; 211 Sower Basilevard, Prantfort, Kenticky 40002-0615, and shall set forth the grounds for the request including the status and interest of the party, if the commission does not receive a written request for intervention within thirty (30) days of the initial publication, the commission may take final action on the application.

may take intal accord on the application. Intervenor may obtain copies of the application and other filings made by the Compain by requesting same through email at DEURquiries@duha-energy. com or by telephone at 513.287.4365. A copy of the application and other filings made by the Company is available for public inspection through the commission's website at thtp://psc.by.gov, at the commission's office at 211. Sower Boudward, Frantiarty, Kentucky, Mondry through Fridge, 8 a.m., to 4.30 p.m., and at the following Company office: 1252 Cox Road, Erlanger, Kentucky 40118. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail at the following commission's address.

For further information contact-

PU	LIG SER	VICE C	DMMISS	HON
COI	MONWI	EALTH (F KENT	UCKY
P.O.	BOX 615	TOP		
211	SOWER	BOULE	VARD	
PD.	BUCCO PE	APPLICA	INDIA I	2000

502.564.3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018

Kenton County page 50 cont. Sept. 12, 2019

Rider BR -- Brown Fleld Development Rider (Electric Tariff Sheet Ho. 85) Current Discount Proposed Discount Discount to Demand Charge First 12-month period Second 12-month period Third 12-month period No Proposed Rate Changes to this Rider Rider DIR — Development Incentive Rider (Electric Tariff Sheet Ho. 85) Discount to Total Bill excluding riders Current Discount Proposed Discount Current Discount Proposed Discount Up to 50% for 1 year No Proposed Rate Changes to this Rider Rider GP — Duke Energy's GogREEN Kentbocky Green Power/Carbon Offset Rider (Electric Tariff Sheet No. 98) Green Power rate per 100-14% block Current Rate \$100 No Proposed Rate Changes to this Ride Proposed Rate No Proposed Rate Changes to this Rider Rider HM - Net Metaring (Electric Tariff Sheet No. 89) Rider HM — Net Metering (Electric Tarriff Sheet No. 89) Currant Rate: AVAILABILITY Net Metering is available to eligible customer-generators in the Company's service territory, upon request; and on a first-come, first-served basis up to a cumpilative capacity of 1 % of the Company's single hour peak lead in Kartucky during the previous year. Proposed Rate: There are no proposed rate changes to this rider. Bad Check Charge (Electric Tariff Sheet Ho. 80) Current Rate Proposed Rate Bad Check Fee \$11.00 Ho Proposed Rate Charge for Reconnection of Service (Electric Tariff Sheet No. 91) Reconnections that can be accomplished remotely \$3.45 \$5.88 Reconnections that cannot be accomplished remotely \$75 Equipment tampering penalty (Residential) Estimated Energy Used \$200 + Estimated Energy Used

	Tota	A COLUMN TWO IS NOT	Total
	Ince		Increase
	(\$)	2218	(%)
	4000		(20)
Rata RS - Residential Service		311,832	16.3%
Rate DS - Service at Distribution Vo	stage \$11	262,263	10.5%
Rate DT - Time-of-Day Rate for Ser	vice at Distribu	tion Voltage	
		71.824	10,1%
Rate EH - Optional Rate for Electric	Space Heating		
	\$75.	363	10.6%
Rate SP - Seasonal Sports Service	\$3,7	57	10.6%
Rate GS-FL - General Service Rate			MISP
		368	10.6%
Rate DP - Service at Primary Distri			
		5.391	11.5%
Rate TT Time-of-Day Rate for Sen			E VEREN
		26,489	7.5%
Rate SL - Street Lighting Service		4.202	10.7%
Rate TL-Traffic Lighting Service	18.5		11.1%
Rate UOLS — Unmetered Outdoor Li			Street, or
Lets dors - displata ed detable D	\$22		11.3%
Rate NSU - Street Lighting Service			177.346
Here (130 - Street Lighting Service	\$8,4		10.6%
Rate SC - Street Lighting Service -			10.0%
Wate 20 - 2 near manning service -	\$45		11.3%
Rate SE - Street Lighting Service -			1173.40
water 25 - Strass militarile Service -			10.6%
	\$24		10.676
Rata RTP - Experimental Real Time			14.44
		,330	10.2%
Interdepartmental	\$7.3		12.5%
Special Contracts	\$2,1		12.5%
Reconnection Charges		138	35.4%
Rate DPA - Pole and Line Attachme	nts \$10	4,796	48.7%
	A Share	13 419	Marine .
The average monthly bill for each co		o which the pi	roposed ra
will apply will increase approximate		The Sales	1000
	Average	Monthly	Percent
	kwh/Bitt	Increase	Increas
		(\$)	(%)
Rate RS - Residential Service	941	\$14.88	16.3%
Rate DS — Service at Distribution V		- CONT.	30,0
THE DE CHILD STORY	6.963	\$85.43	10.3%
	0,303	400,43	10.376



Date Energy Kent	schy, Inc. ("Dake Energy Kentucky" or "Company") bisreby gives notice
that, in an applica	tion to be filed no sooner than September 3, 2015, Doke Energy Kentucky
will be seeking up	proval by the Public Service Contents sion, Frankfort, Mentiscing, of an
3, 2019. The Com	tric rates and charges proposed to become effective on and after October resion has decipted this proceeding of Case No. 2019-00271.

The propised electric cut	ies are applicable to the following	communities.
Alexandria	Elsman	Ludov
Bellevoe	Erlanger Februar	Melbourns
Boone County	February	Heepart
Bromley	Florence	Park Hills
Campbell County	Fort Milchell	Pendeton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescoot Park	Grant County	Southgain
Crescent Springs	Hightend Reights	Taylor Mill
Crestylew	Independence	Union
Crestview Hills	Kestion County	Villa Hills
Crittenden	Kenton Vale	Walten
Dayton	Labesida Park	Wilder
Dry Ridge	Latonia Lakes	Woodland

DUSÉ EKERGY KENTUCKÝ CURRENT AND PROPÓSED ELÉCTINO RATE

Residential Service-Bate RS (Shortele York) Short Do. 500

	Correct Rate	
Customer Charge per mende Energy Charge per 18th All 19th	\$1100	\$14.00 .
All Kith	7.1650;	BAZ72¢

Service at Securitry Matribution Voltage-Unio 15 Cinetric Carlel Chart Se. 40

Customer Charge per month	Current Rate	. Proposed Rate
Single Plase Service Three Place Service	\$17.14 \$34.28	\$35.00
Demand Charge per LIV	,	
First 15 kH Additional bilinealts	\$0.00	\$0.00 \$9.38
Energy Charge per 1996 First 6,000 1890	8.0200¢	9.12304
Rent 300 Minutes Additional Minu	4,92324	5.6008¢ *4.58964
Non-Church Cap Raise per kills Church Cap Raise per kills	21.69154 14.545¢	26.9521¢ 16.5461¢

Time-of-they Rate for Service at Mixedudius Voltage-Rate DT (Electric Teriff Short fin. 41)

Current Rate	Proposed Rate
\$63.50	\$65.00
\$127.00	\$130.00
\$130.00	\$138.00
\$13.78	\$15.45
\$1.24	\$1.39
\$13.04	SIASE
\$1.24	\$1.39
4.34504	4.8712¢
3.55824	3.9890¢
4.14794	4.64994
3.5582#	3.9890#
(\$0.70)	(\$0.75)
MACH	MA POL
	963.50 137.00 133.00 813.70 91.34 13.34 13.34 13.34 13.350 13.360 13.360 13.360 13.360 13.360 13.360 13.360 13.360

	- Caciocati etrio Tocili I					150W Standard LI
	COM LUCIO	174.453	on) mit Rate	Préposes	d Rata	220W Standard U
Administrative Charge per munth (plus the appropriate Customer Cha		. \$50.	00	150,00	E TOW	250W Standard L
Monthly Transmission and Distributi Reservation Charge (per kW)						50H Delena Acom
Rate DS Secondary Distribution Rate DT Distribution Service		\$4.7		\$5.6950 \$7,2281		50W Acorn LED-8
Rate DP Primary Distribution Rate TT Transmission Service		\$5.5		\$77448 \$3.1192		SOVI Mini Bell LES
	- 120				531	70W Bell LED-BL/
	Mightley So					50W Traditional U
OVERMEND DISTRIBUTION AREA	Lemp		Amesi	Current	Proposed	507/ Open Trackto
Standard Fisture (Cobre Head)	Watts	MANAGE	im	Rate/Solt	Rate/Unit	SOW Enterprise LI
Hercary Vapor 7,000 lussen	.fis	ELISTO	803	\$7.27	\$8.15	70W LED Open De
7,000 lames (Open Refractor) 10,000 lames	250	0.205	853 1,144	\$6.07	\$5.81 \$9.42	150VT LED Teartie
21,000 ismes Metal Railde	400	0,430	1,785	\$11.23	\$12.61	50W LED Teardray
VI,000 lumes 20,500 lumes	250	0.193	803 1,144	\$7.27 \$8.39	\$8.16 \$9.42	220W LED Shorts
36,000 kanen Sodium Vapor	400	0.430	1,710	\$11.23	\$12.61	LEO 50W 4521 LU
9,500 lenten 9,500 lenten (Open Refractor)	100 100	0.117	407	\$8.04	\$9.03 \$6.78	LEO 70W 6251 LU
15,000 houses	150 200	0.171	711 948	\$11.37 \$11.37	\$9.85 \$12.76	LEO 110W 9336 L
27,500 human	250	0.275	948	\$11.37	\$12.76	(ED (SAW 1904)

4 1	. 12			
131	-	-	hen	
				#415
				\$5.81
				\$9.42
	0,430	1,785	\$11.23	\$12.61
1	2	200	-	10000
				\$8.15
220				\$9.42
400	0,430	LTB	\$11.23	\$12.61
13.7		1000		
D. CONTROL		State of the last		\$9.03
				45.78
				\$9.85
				\$12.76
				\$12,76
400	0.471	1,959	\$15.78	\$17.15
1524	Aller	1	200	for and
				\$11.23
				\$13.88
				\$18.35
	0.471	1,959	\$24.31	\$27.29
wing.				DESIGN
1			\$0.53	\$0.60
Lamp	258	Account		
Matts	Mayore	TAU	Rate/Unit	Rate/Unit
		455-17		
2	1000	241	Vienas I	***
	Department of the			\$8.31
				\$6.81
				\$9.59
400	0.460	1,914	\$11.50	\$12.91
721	-	-	1	min.
				\$8.31
				\$9.59
400	0.450	1,514	\$11.50	\$12.91
1	100	72111	200	THE P
				\$3.03
				\$6.87
				郑剧
	0.228	GAR	T11 37	\$12.76
400	0.471	1,959	\$15.28	\$17.15
400	0.471	1,959	\$15.28	\$17.15
400	0.471	1,959	\$15.28	\$17.15
400 175 175	0.471 0.205 0.210	1,959 853 874	\$15.28 \$7.65 \$3.61	\$17.15 \$8.59 \$10.79
400 175 175 175	0.471 0.205 0.210 0.210	1,959 853 874 874	\$15.28 \$7.65 \$9.61 \$21.96	\$17.15 \$8.59 \$10.79 \$24.65
400 175 175 175 175	0.471 0.205 0.210 0.210 0.205	1,959 853 874 874 853	\$15.28 \$7.65 \$3.61 \$21.96 \$7.73	\$17.15 \$8.59 \$10.79 \$24.55 \$8.68
400 175 175 175	0.471 0.205 0.210 0.210	1,959 853 874 874	\$15.28 \$7.65 \$9.61 \$21.96	\$17.15 \$8.59 \$10.79 \$24.65
400 175 175 175 175	0.471 0.205 0.210 0.210 0.205	1,959 853 874 874 853	\$15.28 \$7.65 \$3.61 \$21.96 \$7.73	\$17.15 \$8.59 \$10.79 \$24.55 \$8.68
400 175 175 175 175	0.471 0.205 0.210 0.210 0.205	1,959 853 874 874 853	\$15.28 \$7.65 \$3.61 \$21.96 \$7.73	\$17.15 \$8.59 \$10.79 \$24.55 \$8.68
	250 400 100 100 100 100 250 400 400 for writing	175 0.205 2275 1275	175	175 0.285 85.07

150W Standard LED	BLACK					
220W Standard LEG		150	52	\$7.39	\$4.24	\$8.30 \$4,76
200W Standard LED		220	76	\$8.38	\$5.17	\$9.41 \$5.80
501f Dekna Acom L	24,191 ED-BLACK	200	97	\$10.31	\$211	\$11.57 \$5.80
50W Acoro LED-SLA	5,147 VCX	50	D	\$14.38	\$4.24	\$16.14 \$4.76
SOW Mini Bell LED-I	S,147 BLACK	50	U	\$12.96	\$4.24	\$14.55 \$4.76
70W Bull LED-BLAC	4.500 X	50	U	\$12.22		\$13.72 \$4.76
50W Traditional LES		70	24		\$4.24	\$17.47 \$4.76
50W Open Tradition	3,230 al Led-Blac		U	\$9.39	\$4.24	\$10.54 \$4.76
SOW Enterprise LED	1,230 -BLACK	50	U	\$9.39	11.21	\$10.54 \$4.76
70W LED Open Delu	3,880 na Acom	50	U	\$1ZE		\$14.17 \$4.76
150W LED Teardrop	6,500	70	24	\$14.02	MARKET TO SERVICE STREET	\$15.74 \$4.76
SON LED Teardrap I		150	52	\$18.83		\$21.14 \$4.76
220W LED Shorbox	4,500	50	U	1000	\$4.24	\$17.15 \$4.76
LEO SON 4521 LUM					K	\$14.64 \$5.80
LEO 70W 6251 LUM		AND LED E	LACK TYPE	E III 4000		Discontinued
TED TIOM 8339 TM	6,261	的田田田	24 ACK TYPE			Discontinued
LED (50W 12642 LL	IMENS STIM		38 ILACK TYP			Discontinued
LED 150W 13156 LL	12,642 Mens Stad	150 DRD LED T	52 YPEN BU	\$7,39 CX 4000		Discontinued
LED 220W 18642 LL		MO LED B	52 Luck Typ	\$7.39 E III 4000		Discontinued
LED 280W 24191 LI		MID LED B	76 LACK TYPE			Discontinued
LED SOW DELLOSE A		200 KTYPE W		\$10.31		Discontinued
LED 70W OPEN DEL	LOCE ACCORDI			IK.	\$4.24	Discontinued
LED SOW ACORD BL	6,500 ACK TYPE II	70 4000K	24	\$14.02	\$4.24	Discontinued
LED SOW MIND BELL	LED BLACK	and the second second	17 1000K MID	\$12.96 MEST		Discontinued
LED 70W 5508 LUM			TYPE III 4			
LED SOW TRADITION	5,508 ML BLACK; 3,303	70 :: TYPE III 4		19.39	\$4.24	Discontinued
LED SOW OPEN TRA	DITIONAL B		17 E III 40001 17		\$4.24	Discotional
LED SOW ENTERPRE				\$17.62	\$4.74	Discontinued
LED 150W LARGE T			E III 4000K		103	Discontinued
LED SOW TEARDRON			TYPE III 41			Discontinued
LEO 220W SHOEBO					\$5.17	Discentinued
150W Sacibel	39,000	150	52	\$15.56	\$4.24	\$17.47 \$4.76
420W LED Shoebox	39,078	420	145	\$19.45	\$5.17	\$21.85 \$5.80
50W Reighborhood	5,000	50	IJ	\$4.01	\$4.24	\$4.50 \$4.76
50W Heighborhood	orth Lens 5,000	50	17	\$4.18	\$4.24	14.69 \$4.76
530W LED Sheebor	57,000	530	184	R/A	N/A	\$26.55 \$5.80
150W Clement LED	12,500	150	52	IVA .	N/A	\$25.19 \$4,76
130W Flood LED	14,715	130	45	HA	N/A	\$8.65 \$4.76
2607# Flood LED	32,779	260	90	N/A	K/A	113.61 14.76

Gallatin County page 8 cont. Aug. 28, 2019

	1000 APRIL 1	(Market)	14,000 jumen (Gas Replica)	175 0.210	874 \$2	LOU SZEM	50W MorticeSo LED 4,157 50 17 50W Mitchell Floiat 5,878 50 17	B/A B/A B/A B/A	\$16.82 \$4.76 \$15.95 \$4.76
			Sodium Vepor 9,500 lumen (Yourn & Country)	100 0.117		17 \$12.54	50W Mitchell Ribs, Bands and Medaltions LED	1967) (196h)	1.6000000000000000000000000000000000000
Optional Bate	for Electric Space Heating actric Tartif Short No. 42)	-Rate CH	9,500 lumen (Hutsphane) 9,500 lumen (Hutsphane)	100 0.128 100 0.117	532 \$11 487 \$9.	210 \$13.58 02 \$10.13	5,676 50 17 SOW Mitchell Top Hat LED	N/A N/A	\$17.57 \$4.76
	Current Ra		9,500 furnén (Gas Reptica)	100 0.128	532 82	1.75 \$25.54	5,678 50 17 50W Mitchell Top Hat with Ribs, Bands and Medalli	N/A N/A	115.95 14.76
Winter Period	the me their		9,500 luman (Aspen) 9,500 luman (Traditionaire)	100 0.117	487 \$11	L09 \$15.02 L17 \$12.54	5,578 50 17	NA NA	\$17.57 \$5.80
Cestomer Cherge per mosth Single Phase Service	\$17.14	\$15.00	9,500 tomen (Granville Acorn.) 22,000 tomes (Rectificear)	100 0.128 200 0.246	532 \$14 1.023 \$12	L09 \$15.82 LAZ \$13.94	50W Open Monticelle LED 4,157 50 17	IL/A IL/A	\$16.75 \$5.80
Three Phase Service Primary Voltage Service	\$34.28 \$117.00	\$30.00 \$117.00	9,500 luman (Fraditionaire) 9,500 luman (Fraditionaire) 22,000 luman (Fraditionair) 50,000 luman (Riccillosair) 50,000 luman (Sethack)	200 0.246 400 0.471 400 0.471	1,959 \$10 1,959 \$2	1.41 \$18.42 1.31 \$27.29	POLES	Current Charge	Proposed Charge
Energy Charge per Milh All Milh	6.22024	7.04824	POLE CHARGES	400 6.471	Current	TO SHARE WELL AND	Description 12' C-Post Yeo-Anchor Base-Black	\$9.30	\$10.44
			Pole Description	Pole Type	Rata/Pole	Proposed Rath/Fole	25' C-Davit Brackel Anchor Base-Black 25' C-Boston Harbor Brackel Anchor Base-Black	\$24.46	\$27.46 \$27.36
	nial Sports Service-Rate SP		Wood 17 foot (wood laminated)	W17	\$4.60	\$5.05	12' E-AL-Anchor Bassa-Black	\$9.30	\$10.44
(0)	ectric Tariff Street No. 43)		30 lect 35 loct	W30 W35	\$4.44	\$4.98 \$5.05	35' AL-Side Mounted-Direct Buried Pole 30' AL-Side Mounted-Anchor Basa	\$15.74 \$12.13	\$17.57 \$13.62
Customer Charge per month	Corrent Ra \$17.1A	bs Proposed Rafe	40 foot Alexandra	W40	\$5.39	\$6.05	35" AL-Side Mounted-Anchor Base 40" AL-Side Mounted-Anchor Base	\$11.80	\$13.25
Energy Charge per kWh	9.6130#	11:10529	12 foot (decorative)	A12	\$12.23	\$13.73	30' Class 7 Wood Pole 35' Class 5 Wood Pole	\$5.77 \$6.27	\$6.48 \$7.04
			28 feet (heavy duty) 30 feet (heavy duty)	A28 A28H	\$7.09 \$7.16	\$7.96 \$8.04	40' Class 4 Wood Pole	\$9.44	\$10.60
Optional I	Incretered General Service	Date:	30 loot (anchor base)	ASO	\$14.15	\$15.90	45' Class 4 Wood Pole 20' Gafferia Anchor Based Pole	\$9.79 \$8.32	\$10.99 Discontinued
For to	nall Fixed Lades-Rate (IS-Fi actoric Turtiff Silence (Inc. 44)		Fiberglass 17 loof	FIJ	\$4.50	\$5.05	30' Galleria Anchor Based Pole	\$9.84 \$28.29	Discontinued Discontinued
	Current Ra		12 foot (decerative) 30 foot (brown)	F12 F30	\$13.15 \$8.56	\$14.76 \$9.61	30' Galleria Anchor Based Pole 15' Galleria Anchor Based Pole Mri-Light Pole-12' MH- Style A- Alexinsun-Anchor Base-Top Tenon-Black	0.32	
For loads based on a range of 540 usa per month of the rated capacit	to 720 hours y of the		35 foot (brosse) Sheet	F35	\$829	\$9.87	MW-Light Pole-Post Ico-12, MH-Style	\$2.64	\$6.33
use per month of the rated capacit connected equipment (per NYN)	8.27084	9.30894	27 foot (11 gauge)	927	\$11.56	\$12.98 \$19.57	A-Alum-Direct Buried-Top Tenon-Black Light Pole-15' MH-Style A-Aluminum-Anchor	\$4.83	\$5.42
For loads of less than \$40 hours as month of the rated capacity of the			27 foot (3 garge) Specs of Secondary Wavng (per most	527H th for	\$17.43	\$19.57	Base-Top Tenon-Black Light Pole-15" MH-Style A-Altuminum-Direct	\$5.80	\$6.51
equipment (per kYfb) Minimum per month	9.5240¢	10.7269¢	Spans of Secondary Wiring (per most each increment of 25 feet of seconda beyond the first 25 feet from the pole	ry wining	10.77	\$0.86	Buried-Top Tenon-Black	\$5.02	\$5.64
Minimum per month	\$2.98	\$3.36					Light Pole-20" MH-Style A-Aluminum-Ancher asa-Top Tenon-Black	\$6.08	\$6.83
			Traffic	Lighting Service-I	bato TL		Light Pole-20' MH-Style A-Aluminum-Direct Burled-Top Tenan-Black	13.12	\$10.45
Service at Primary	Distribution Voltage Applies ectric Yarlff Sheet No. 45)	delity-Rate DP	Char	Lighting Service-I tric Tariff Sheet No			Light Pole-25' MN-Style A-Aleminum-Anchor	100000000000000000000000000000000000000	
	Correct Rate	Proposed Rate	Where the Company supplies energy	cely (per kWh)	Correct Rate 3.89034	Proposed Rate 4,3675¢	Base-Top Tenon-Black Light Pole-25' MH-Style A-Aluminum-Direct	\$7.21	\$8.09
Customer Charge per month Primary Voltage Service	\$117.00	\$117.00	Where the Company supplies energy	from a	4-110-11		Burled-Top Tenon-Black Liefe Pole-30' MH-Style A-Alumbum-Anchor	\$10.39	\$11.66
Demand Charge per kW	\$7.92	19.02	agreed to provide limited maintenance	te for traffic			Light Pole-30" MSI-Style A-Aburohum-Anchor Basis-Top Tenon-Black Light Pole-30" MH-Style A-Aburohum-Direct	\$8.52	\$9.56
Forces Charge per With			signal equipment (per MPh) Where the Company supplies energy	and has	2.15434	2.4185¢	Buried-Top Tenon-Black	\$11.56	\$12.98
First 300 kWh/kW Additional kWh Maximum monthly rate per kWh	5.1092¢ 4.3210¢	5.8203¢ 4.9212¢	separately metered source and the C agnet to provide limited maintaneous signal equipment (per MNA). When the Company supplies every agnet to provide limited maintaneous signal equipment (per MNA).	ne for traffic	6.04464	6.7850e	Light Poli-35' MM-Style A-Abuminum-Anchor Basis-Top Tenon-Black	\$9.84	\$11.05
Maximum monthly rate per kith	24,1312#	27.4836¢					Light Pole-35' MH-Shyle A-Ahminum-Direct Buried-Top Tenon-Black	\$12.49	114.02
	(avokating the customer charge, electric fixe)	(excluding the customer	Demotored Outdoor	r Hatelina Electrici	Service Pate III		MW-Light Pole-12" MH- Style B Aluminum	36.87	
	component charges and DSM charge)	charge and all applicable riders)	Quantiered Outdoor (Claic	drip land! Blood in	. 62)		Anchor Bese-Top Tenon Black Pri MW-Light Pole-12 MH-Style C-Post Top-		\$7.71
	was now created		Energy Charge per LYYN All LOYS		Correct Rate 3.8305¢	Proposed Rate 4,3003é	Alem-Ancher Rese;TT-Black Pri MW-LT Pole-16" MH-Style C-Davit Bracket-	\$9.30	\$10.44
	r Service at Transmission V		AS AND				Akun Ancher Base-TT-Black MW-Light Pote-25' MH-Style C-Davit Bracket-	\$12.45	Discontinued
	octric Tariff Shoot No. 51)	012g0-2250 11	170 Setteral	lighting Electric Se	nder Betrillen		Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued
	Correct Re	te Proposed Rate	(Elde	trie Tartif Shoot in	. 40		MY-LT Pole-161 MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19
Customer Charge per month. Demand Charge per MV	\$500.00	\$500.00	Energy Charge per Milh		Correct Rate 1.83058	Proposed Rate 4,3003e	MON-LT Pole-25\MH-Style C-Boston Harbor	\$24.73	Discontinued
Sommer On Peak kW Sommer Off Peak kW	\$1.57 \$1.22	\$8.75 \$1.32	Current Rates (Per Belt For Month)		2157139		Bracket-AL-AS-TT-Black Pri MW-LY Poles 12 Ft Mill Style D Alum Brenkaway Anchor Basis TT Black Pri		\$10.34
Winter On Peak kW Winter Off Peak kW	\$6.62	\$7.18 \$1.32	FOCTURES Initial Lan	np Monthly Co	urent Charge	Proposed Charge	NOW-Light Pole-12" MH-Style E-Alum-Anchor	\$9.21	
Energy Charge per Mith Summer Oil Peak Mith			50W Standard LED-BLACK	5 0 100 5 65	store Maint.	Fixture Maint.	Base-Top Tenori-Black MW-Light Pole-12" MH-Style F-Alum-Anchor	\$9.30	Discontinued
Seammer Off Penit kilth	4,00514 4,0168a	5.3200p. 4.3571s	70W Standard LED-8LACK	n s	193 \$1.24	KLE CE.25	Base-Top Texen-Black Pri MNY-15210-Galleria Anchor Base-20FT	\$9.96	\$11.18
Winter On Peak kWh Winter Off Peak kWh	4.68264	5.07944	8,261 70	24 \$	192 14.24	\$5.52 \$4.78	Brogge Steel-OLE	\$8.32	Discontinued
OII From Sales	100		110W Standard LED-BLACK	11 t	141 4124	56.76 \$4.78	MW-IS210-Galleria Anchor Base-30FT	to 14	Discontinued



Bresses Steel-OLE	\$28.29	Discontinued
MW-15310-3SFT MM Aluminum Direct		
Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-30FT Mounting Height Aluminum		
Anchor Base Pole-OLE	\$12:13	Discontinued
MW-15320-35FT Mounting Height Aleminum		
Anchor Base Pole-OLE	\$11.80	Discontinued
MW-15320-40FT Mounting Height Aluminum		
Anctor Base Pole-OLE	\$14.59	Discontinued
MYT-POLE-30-7	\$5.77	Discontinued
MIN-POLE-35-5	\$6.27	Discontinued
MM-POLE-40-4	\$9.44	Discontinued
MN-POLE-45-4	\$3.79	Discontinued
15' Style A - Fluted - for Shroad -		
Aluminum Direct Buried Pole	II/A	\$5.08
20' Style A - Flated - for Staroud -		- 11-24
Algoriment Direct Burled Pole	N/A	\$5.66
15' Style A - Smooth - for Shrond -		
Alexandera Direct Buried Pole	IVA:	\$3.35
20' Style A - Smooth - for Shroud -		
Aluminum Direct Buried Pole	R/A	\$5.22
Shroud - Standard Style for eacher base poles	R/A	\$2,45
Shroud - Style B Pole for smooth and fluted poles	WA	\$2.30
Shroud - Style C Pole for smooth and fluted poles	1VA	\$2.21
Shroud - Style D Pole for smooth and fluted poles	IVA .	\$2.38

POLE FOUNDATION		
Description	Correct Charge	Proposed Charge
Flosh - Pre-febricated - Style A Pole	IVA	\$10.33
Flush - Pre-fabricated - Style B Pole	NA	\$9.31
Flush - Pre-fatricated - Style C Pole	F/A	\$10.94
Flash - Pre-fabricated - Style E Pole	N/A	\$10.33
Flosh - Pre-Sebricated - Style F Pole	IL/A	\$9.31
Flosh - Pre-fabricated - Style D Pole	TVA -	\$9.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97
Reveal - Pre-tabricated - Style B Pole	IVA	\$11.73
Reveal - Pre-tatericated - Style C Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style D Pole	IVA ·	\$11.72
Reveal - Pre-tabricated - Style E Pole	R/A	\$11.72
Reveal - Pre-fabricated - Style F Pola	R/A	\$10.25
Screen-in Foundation ,	H/A	\$5.76

Playeral - Pre-fabricated - Style D Pole	IVA	\$11.72
Reveal - Pre-tabricated - Style E Pole	R/A	\$11.72
Reveal - Pre-tatricated - Style F Pols	R/A	\$10.25
Screen-in Foundation ,	H/A	\$5.76
V-K		
BRACKETS		
Description ,	Current Charge	Proposed Charge
14 loch bracket - weed pole - side mount	II/A	\$L37
4 foot bracket - wood pale - side mount	HVA	\$1.48
6 froot bracket - weed pole - side mount	R/A	\$1.35
6 foot bracket - west pole - side mount 8 foot bracket - west pole - side mount 10 foot bracket - west pole - side mount	IVA	\$2.19
10 foot bracket - wood pole - side mount	IL/A	\$4.53
12 foot bracket - wood cole - side troust	IVA	\$3.59
15 foot bracket - want pole - side nount	NA	\$4.37
A foot bracket - metal cote - side mount	R/A	15.28
6 foot bracket - metal pote - side mount	R/A	\$5.64
8 foot bracket - metal pole - side mount	R/A	\$5.67
10 foot brecket - metal pole - side mount	H/A	\$5.98
12 foot bracket - roekel pole - side mount	IL/A	\$6.80
15 foot bracket - metal pole - side mount	N/A	\$6.95
18 inch bracket - metal pole - doubte flood		
mount - too mount	JI/A	\$2.76
14 inch bracket - metal pole - single mount -		
top tenon	IUA	\$1.62
14 lock bracket - metal pole - double mount -		
too tenon	EUA	\$2.01
14 inch bracket - metal pole - triple mount -		
top tenon	N/A	\$2.48
14 loch bracket - metal pole - quad mount -		
too taoon	N/A	\$2.32
S foot - metal pole - single - top teson	IVA	\$2.44
6 fool - westel pole - double - top tenos	IUA	\$3.90
4 foot - Boston Harbor - top tenon	II/A	\$7.94
6 lipca - Boston Harbor - top temon	N/A	\$8.69
12 foot - Boston Harbur Style C pole double mount		
top tenon	H/A	\$15.66
4 foot - Davit arm - top tenus	IVA .	\$8.44
18 inch - Cobra head fixture for wood pale	IUA -	\$1.20
18 inch - Flood light for wood pole	148	\$1.35

WRING EQUIPMENT		
Description	Correct Charge	Proposed Charge
Secondary Pedestal (cost per unit)	HA	\$2.07
Handhole (cost per unit)	IVA	\$1.72
GAL SAUPLEX and Trench (cost per foot)	1UA	\$0.92
SAL DUPLEX and Trench with coodest (cost per foot)	IVA	\$0.96
6AL DUPLEX with existing conduit (cost per foot)	IVÂ	\$0.89
6AL DUPLEX and Bore with conduit (cost per foot)	IVA	\$1.HD
GAL DUPLEX OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Hon-Standard Units — Rate HSU (Electric Tariff Sheet Ho. 88)

Company United	Petado	CENT	VIENNE	COSTELL	rrupuse
The state of the s	Watts	Unit	kW/Unit	Rate/Unit	Rate/Uni
Boolevard units served underground					
a. 2,500 lumin Incanduscant - Series	148	0.148	616	\$9.42	\$10.58
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.32	\$8.22
Holophane Decorative Fixture on 17 foot 6	berglas:	s pole se	rved under	ative beauty	
Grect buried cable	2000				
a. 10,000 tumen Mercury Vapor	250	0.292	1.215	\$17.16	\$19.76
Each increment of 25 fact of assessment of	rior has	and the	Cord 25 (ma)	from the ex	la baca

. ..

Sodiem Vapor	3.55		Canada	Artes	10000
9,500 houses (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 lumen (Treditionaire)	100	0.117	487	\$5.07	\$5.69
9,500 tumen (Gramille Acom)	100	0.128	532	\$5.29	\$5.94
9,500 tumen (Rectimear)	100	0.117	487	\$5.07	\$5,69
9,500 lumen (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Hotophane)	100	0.128	532	\$5,29	\$5.94
9,500 homen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lomen (Rectificear)	200	0.246	1,023	\$6.58	\$7,50
50,000 lusten (Rectificear)	400	0.471	1.959	\$8.84	\$9.92

Pole Description Wood	Pole Type	Current Rate/Pole	Proposed Rate/Po
30 fast	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$ 5.39	\$6.05

Costomer Owned and Maintained Units

The monthly blowshit-boor usage will be maturally agreed upon between the Company and the neckanes. Where the previous monthly usage is less than 150 kWh per point of defrway, the customer shall pay the Company in addition to the monthly charge, the cust of providing electric service on the basis of their and material plan replaced charges. An estimate of the cost will be submitted for approval before work in carried out.

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 65)

Acres 100		4000		Second .	
Fixture Description	Lamp	-	Armai	Current	Proposed
	Watt	kW/tinit	kWh	Rate/Linit	Rate/Unit
Decorative Fintures					
Marcery Yapor	14	2250			201
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.45	\$8.36
7,000 lumes (Helophane)	175	0.210	874	\$ 7.48	\$8.40
7,000 lumen (Gas Replica)	175	0.210	874	\$ 7.48	\$8.40
7,000 lamen (Aspen)	175	0.210	874	\$ 7.48	\$8.40
Metal HaSde	- 10				
14,000 lemen (Traditionaire)	175	0.205	853	\$ 7.45	\$8.36
14,000 lumen (Granville Acom)	175	0.210	874	\$ 7.43	\$8,40
14,000 lumen (Gas Replica)	175	0.210	874	\$ 7.45	\$8.40
Sodium Vapor					
9,500 karpen (Town & Country)	100	0.117	487	\$ 8.12	\$9.12
9,500 kirten (Hotophane)	100	0.128	532	\$ 8.23	\$9.24
9,500 kimen (Rectifinear)	100	0.117	487	\$ 8.12	\$9.12
9.500 luman (Gas Replica)	100	0.128	532	\$ 8.22	\$9.73
9.500 lumen (Aspen)	100	0.128	532	\$ 1.27	\$9.23
9,500 lumen (Traditionaire)	180	0.117	487	\$ 8.12	\$9.12
9,500 lumen (Gramville Accord)	100	0.128	532	\$ 8.22	\$9.23
22,000 lumm (Racliffmear)	200	0.246	1,023	\$11.67	\$13.10
50,000 kimen (Rectilinear)	400	0.471	1.959	\$15.44	\$17.33
50,000 Inmen (Setback)	400	0.471	1,959	\$15.44	\$17.33
and an immerial suppressions.	304	-	2000	Annill	******

Rider PPS — Premier Power Service Rider (Electric Tarriff Sheet So. 70)

Monthly Service Parment

Current Rate
Estimated Levelized Capacity Cost + Estimated Expenses

Proposed Rate No Proposed Rate Changes to this Rider

Rider TS — Temporary Service Rider (Ejectric Tariff Shaet Ro. 71)

in addition to charges for service furnished usder the applicable standard rath. Estimated unit cost of each service with supporting data to be fixed with the Commission and applicate annually by the utility.

Proposed Rate
No Proposed Rate Changes to this Rider

(Electric Tariff Sheet No. 72)

Current Rote:
When the estimated copt of extending the distribution lines for reach the outpower's premise
require or Si less than three GP times the estimated gross and revenue, the Company will
make the enterance without additional paramitee by the customer over that applicable in the
rate, provided the customer established credit in a manner satisfactory to the Company.

When the estimated cost of exhausing the distribution lines to reach the customer's premise exceeds there Os lines the estimated gross amout revenue, the customer may be required to puranties, for a period of Fer (5) years, a monthly bill of one (1) percent of the line exhausion tost for residential service and two (2) percent for one-indicated service.

times the bear of service or credit has not been retablished in a manner satisfactory to the Conquing, the cuchanier may be required to advance the estimated cost of the fine extension in other of the above situations. When such advance is made, the Company will refund, at the most de early year, for the (40 years, interly-five CD) percent of the revenues received in any one year up to twenty-five (25) percent of the devance.

Proposed Rate: There are no proposed rate changes to this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Yartii Sheet No. 76)

Current Rate:

- Commiction Free
 The Connection Free applies only if an additional meterning point is required and will be faced on customer's most applicable rate schedule.
- Monthly charges will be based on the unbundled distribution analys transmission rates of this customer's most applicable rate schedule and the contracted amount of bothup delivery point capacity.
- 3. The Distrimer shall also be reaponsible for the acceleration of costs, it are, that would not have otherwise been incurred by Company should such request for additional delivery paints. The terms of payment may be made initially or over a per-determined term mutually appearable to Company and Costaness that shall not exceed the minimum term. In each repeate for service mater this finder, Company registers will conduct a thorough make of the customer's respect and the circuits attiticted by the request, The constrow's capacity needs with the velopined against the capacity variable on the circuit, anticipated load growth on the circuit, and any future construction places that may be advanced by the request.

There are no proposed rate changes to this rider.

Feel Adjustment Clause — Rider FAC (Electric Tariff Sheet No. 60)

Riel Adjustment Clause per KWh.

Current Rate
Expense of fuel in second preventing month/sales in the second preceding month - \$0.025837

Proposed Rate
No Proposed Rate Changes to this Rider

Hider PSM — Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism ((Electric Tariff Short No. 102)

Ratia Group	Correct	Proposed
	Rate	Rate
The state of the s	(\$/ kith)	(\$/NWbi
Rate RS, Residential Service	0.000163	
Rate DS, Service at Secondary Distribution Voltage	0.000163	No Proposed
Rate DP, Service at Primary Distribution Voltage	0.000163	Rate Changes
Rate DT/Time-of-Day Rate for Service at Distribution Voltage	0.000163	to this Rider
Rate EH, Cotional Rate for Electric Space Heating	0.000163	
Rate GS-FL. General Service Rate for Small Fixed Loads	0.000163	
Ratin SP, Seasonal Sports Service	0.000163	
Rate SI Street Lighting Service	0.000163	
Rate TL. Traffic Lighting Service	0.000163	
Rate UOLS, Unmetered Outdoor Lighting	0.000153	
Rate ISSU. Street Lighting Service for Hon-Standard Units	0.000163	
Rate SC. Street Lighting Service - Customer Owner	0.000163	
Rate SE-Street Lighting Service - Overhead Equivalent	0.000163	
Rate LED, LED Street Lighting Service	0.000163	
Rate TT: Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Hider BR — Brown Field Development (Electric Teriff Shoet Re. 85)

	Correct Discount	Proposed Discount
Pirst 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	1000
Fifth 12-month period	10%	- 10 10 10

Rider DIR -- Development Incestive Rider (Electric Teriff Sheet No. 88)

Discount to Total 98 excluding riders Up to 50% for 1 year

No Proposed Discount
No Proposed Rate
Changes to this Rider

Rider GP – Duka Esergy's GodREEN Kestscky Green Power / Carbon Offset Rider (Electric Tartiff Sheet No. 88)

Current Rate Proposed Rate
Green Power rate per 100-MM block. \$1.00 No Proposed Rate
Changes to this Rider

Rider KM — Hot Matering (Electric Tariff Shoot Bo. 89)

Current Rate.
AVAILABILITY

Hel Intering is available to eligible customer-generators in the Company's service territors, upon request, and on a first-come, first-served basis up to a considerive capacity of US, of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rata: There are no proposed rate changes to this rider.

Control of the Contro	15	92297	100	No. of Lot	Sec.
Street light units served overhead distribute 2,500 lumen incandescent	189	0.189	785	\$7,26	\$8.15
b. 2,500 lumen Mercury Yapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.2
Customer Owned					
Steel booleyard units served underground	with h	ralled ma	intenance	by Company	1 37.40
a. 2,500 lumen Incandescent - Series	148	0.145	616	\$5.56	\$6.24
8 2 500 himen Innandeerent - Molitica	199	0 189	79.5	\$7.07	\$7.94

Street Lighting Service-Cestomer Owned - Rate SC (Electric Tariff Sheet Ro. 68)

Fixture Description	Lemp	KW/	Annual	Current	Proposed
	Watts	Unit	MW/Unit	Rate/Unit	Rate/Uni
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 turners	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 tamen	250	0.275	1.144	\$5.45	\$5.12
36,000 jumes	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 kmen	150	0.171	711	\$5.74	\$5.44
22,000 tumen	200	0.228	943	\$6.31	\$7.08
27,500 homen	250	0.228	948	\$6.31	\$7,08
50,000 lumen	400	0.471	1.959	\$2.54	\$9.59
Decorative Ficture		53153			MESSE!
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.44	\$6.11
7,000 lumen (Town & Country)	175	0.205	853	\$5.39	36.05
7,000 lumen (Gas Raplica)	175	0.210	874	\$5.44	\$6.11
7,000 tumen (Aspen)	175	0.210	874	15.44	\$6.11
Metal Halide	Stockers.	SET IN	Dent State		100
14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$5.05
14,000 lumen (Granville Acom)	175	0.210	874	\$5.44	\$5.11
14,000 lossen (Gas Replica)	175	0.210	874	\$5.44	\$6.11

Rider LM — Load Managament Rider (Electric Tariff Sheet No. 73)

Additional customer charge per installed bine-of-use or interval data recorder metar Corrent Rata Proposed Rata \$5.00 Ho Proposed Rata Changes to this Rider

Rider AMO — Advanced Mater Opt-Out (AMO) — Residential (Electric Teriff Sheet Re. 74)

One-time fee	Correct Rate \$100.00	Proposed Rate No Proposed Rate
Ongoing fee per month	\$25.00	Changes to this Rider

Rider ESM — Environmental Surcharge Mechanism Rider (Electric Tariff Shoot No. 70)

Environmental Sorcharge Billing Factor (percent applied bill total bill)

Current Rate
Adjusted, jurisdictional environmental compliance plan revenue requirement/average total
monthly revenue

Proposed Rate
Itis Proposed Rate
Changes to this Rider

Rider DSMR — Demand Side Management Rata

	Current Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh Non-Residential distribution service	0.79674	Changes to pris kider
DSMR per kWh	0.25764	
Hon-Residential transmission service DSMR per kWh	0.01834	

(kiectric larnt Seset No. 90)

Current Rate \$11.00

Proposed Rate
No Proposed Rate
Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 51)

ı		Current Rate	Proposed Rate
ı	Reconnections that can be		
ı	accomplished remotely	\$3.45	\$5.88
Į	Reconnections that cannot be		
ı	accomplished remotely	\$75	\$60
4	Equipment tampering penalty (Residential)	Estimated Energy Used	\$200 + Estimate Energy Used
ı	Equipment tampering penalty		
	(Non-Residential)	Estimated Energy Used	\$1,000 + Estima
ı	Energy Used		
	Reconnect Gas & Electric at same time	\$88	Discontinued
Į	Reconnection at the pols	\$125	\$125
H	Reconnection at the pole at same time		
ŀ	as Gas Service	\$150	Discontinued
ı	After-hours charge	\$25	\$40
	Field visit collection charge	\$50	\$60

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

Equipment tempering penalty (Residential)	Current Rate Estimated Gas Used	Proposed Rate \$200 + Estimated Gas Used
Equipment tampering penalty (Hon-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time Reconnection at the pole at same time	\$88	Discontinued
as Gas Service	\$150	Discontinued

Gallatin Countage 9 contage 28,20

Planting by the Signs

by Phil Case



This Week & Beyond
Moon: Dark moon
rules until the new moon
on Friday at 6:37 a.m.

Plant below-ground
producers except today/
killing sign. Beginning
Saturday and until full

Two-user pole annual rental per foot Three-user pole annual rental per foot

Proposed Rate \$8.76 \$7.60

Cogmeration and Small Power Production Sale and Purchase – 160 kW or less (Dectric Tartiff Sheet Mo. 63)

Energy Perchase Rate per kith 2,7645¢
Capacity Purchase Rate per kitl per month \$3.47

Current Rate \$5.92 \$4.95

Proposed Rate 3.2038¢ \$4,00

Cogeneration and Small Power Production Sale and Purphase— Greater than 100 kW (Electric Terriff Sheet No. 94)

Current Rate
Every Purchase Rate per With

Current Rate
Pill Real-Time
Cocinional
Margant Price
SLO

Real Time Pricing Program - Rate BTP (Electric Tariff Sheet No. 89)

Energy Delivery Charge (Credit) per With Iren Custemar Base Coad
Secondary Service 0,91044 1,83916
Primary Service 0,78506 1,51846
Transmission Service 0,5506 0,56026
Pragram Charge per billing period \$183,00 \$183,00

Duta Energy Kentucky proposes the following new rate schedule. Rate CSA, Green Source Advantage.

Rider GSA – Green Source Advantage (Electric Earlif Sheet He. 87)

An amount computed under the GSA Customer (bb.) primary rate schedule including applicable riches plus the sum of (1) the GSA Product Charge. (2) the GSA Rift Crieft, and (5) the GSA Administrative Charge.

- CSA Product Charge The GSA Product Charge shall be equal for the negotiated price GV.
 WHA. The monthly GSA Product Charge shall be determined by midplying the flegislated
 Price times the energy produced by the GSA Flacinity during the billing price. These large
 will be collected by Company and distributed to the undespite energy facility owner.
- GSA Bill Credit The GSA Bill Credit is the sum of all PMM credits and charges received by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45.634,448 or 12.54% over current total electric revenues to Duke Energy Kestucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$23.311.832	15.3%
Rafe OS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	\$9.171.824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75.363	10.6%
Rate SP - Seasonal Sports Service	\$3.757	10.6%
Rate GS-FL - Géneral Service Rate for Small Flued Loads	\$77.368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate St Street Lighting Service	\$164.202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS Unmetered Outdoor Lighting Electric Service	\$27.768	11.3%
Rate HSU - Street Lighting Service for Hoo-Standard Linits	\$8,450	10.6%
Rate SC - Street Lighting Service - Customer Owned	\$459	113%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2.113	12.5%
Reconnection Charges	\$16,138	35.4%
Date DDA - Date and Line Attendements	\$104 TOF	24 79

Gallatin County page 10 cont. Aug. 28, 2019

The average monthly bill for each costomer class to which the proposed rates will apply will increase approximately as follows:

	Average swa/Bat	Monthly Increase (\$)	Percent increase (%)
Rate RS Residential Service:	941	\$14.88	16.3%
Rate DS Service at Distribution Voltage	6,963	\$85,43	10.3%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EN - Optional Rate for Electric Space Heating	19.383	\$156.21	10.4%
Rate SP - Seasonal Scorts Service	1.542	\$20.87	10.1%
Rate GS-FL - General Service Rate for Small Fixed Loads	544	\$6.54	10.1%
Rate DP — Service at Primary Distribution Voltage Rate TT, Time-of-Day Rate for Service at	164,677	\$2,051.02	11.4%
Transmission Voltage	1 478 731	\$8,006,64	75%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rata TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate MSU - Street Lighting Service for Mon-Standard Units		\$0.92	10.6%
Rate SC - Street Lighting Service - Customer Owned *	47	\$0.23	1117%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658,65	
nterdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,567	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA — Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

^{*}For lighting schedules, values represent average monthly AVIn usage per fixture.

The rates contained in this notice are the rates proposed by Dake Energy Neutrocky, however, the Kentocky Public Service Commission may order rates by the charged that differ from the proposed rates contained in this notice. Such action may result in rates for conscious other than the rates in this notice.

Any corporation, essociation, body politic or person with a substantial interest in the matter may, by written request within thiny (Diff days after publication of this notice of the proposed rate charges, reposal leave to intervente, intervention may be grained beyond the birty (Diff day period for good cases shown. Such motion stable to submitted to the Rendschy Public Service Commission, P. O. Boll 615, 211 Sower Bosinneyd, Frankfurt, Kentocky 40000-0615, and shall set loyful the growns for the regards including the status and interest of the purry. If the Commission does not receive a written request in independent within thirty (Diff days of the Initial publication, the Commission may lake final action on the application.

Intervenors may obtain capies of the application and other fisings made by the Company by requesting same through small at DEDisquiries@dea_energy.com or by tilesphone at (\$13) 227-1366. A copy of the application and other fisings made by the Company is evaluable for public improvious through the Commission's vertical in the public stay provides through the Commission's vertical in the through the Commission's vertical in the through the Commission's office at 211 Seyeer Boulevard, Frienfairt, Kentucky, Monday through Frieny, 8-00 a.m. To 4-30 a.m., and at the following Company offices: 1252 Com Road, Frienger, Rentricky 41018-Comments requiring the application may be submitted to the Public Service Commission through its verballe of by mail at the following Commission address.

For further information contact:

PUBLIO SERVICE COMMISSION COMMONWEATH OF RESTUCKY P 0 BOX 615 211 SOWER BOULEVARD FRANKERN, KENTUCKY 40602-0615 (S02) 564-3940

DURE EHERSY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (512) 287-4366

Duke

NOTICE

Date Energ	y Kentucky, Inc. ("Dute Energ	y Kentucky" or "Company") hereby gives notice
that, in an	application to be filed no soon	er than September 3, 2019.	Duka Energy Kentucky
	ing approval by the Public Se		
adjustment	of electric rates and charges	proposed to become effect	ive on and after October
3, 2019, Th	e Commission has docketed t	his proceeding as Case No.	2019-00271.

Alexandria	Elsmera	Ludios
Bellense	Erlanger	Methourse
Boone County	Feirvieur	Newport
Broodey	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor NES
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kentoo Yalo	Walton
Dayton	Lekeside Park	Wilder
Der Riden	Laboria Labet	Wheelawa

DUNE ENERGY KENTOCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service-Rate RS
(Electric Tariff Sheet Ro. 30)
franchist terms success our set

Cestomer Charge per month	Correct Rate \$11.00	Proposed Rate \$14.00
Energy Charge per kitch All kitch	7.1650¢	8.4272\$

Service at Secondary Distribution Voltage-Bate OS

	Correct Rate	Proposed Rate
Customer Charge per roosth Single Phase Service These Phase Service	\$17.14 \$34.28	\$15.00 \$30.00
Destand Charge per LM First 15 kM Additional bilayatts	\$0.00 \$8.25	\$0.00 \$9.38
Energy Charge per LYTA First 6,000 Lette Red. 300 Lette/Lett Additional Lifts Roo-Charda Cap Rate per LYTA	8.0200¢ 4.9232¢ 4.0317¢ 23.6915¢	9.1228¢ 5.6008¢ 4.5866¢ 26.9521¢
Chirch Cap Rate per Milh	14.5445¢	16.5461¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet Re. 41)

	Current Rate	Proposed Rate	
Customer Charge per snorth			
Single Phase Service	\$63.50	\$65.00	
Three Phase Service	\$127.00	\$130.00	
Primary Voltage Service	\$138,00	\$138.00	
Demand Charge per kill	40.00		
Summer On Peak #W	\$13.78	\$15.45	
Sommer Off Peak kill	\$1.24	\$1.39	
Winter On Peak kW	\$13.04	\$14.62	
Winter Off Peak AW	\$1.24	\$1.39	
Energy Charge per kWh			
Semmer On Peak kills	4.3450¢	4.8712¢	
Sessoner Off Peak kWh	3.55824	3.98904	
Winter On Peek kWb	4.14794	4.6499¢	
Winter Off Peak kWh	3.55824	3,9890¢	
Meterica per MII			
First 1,000 kW On Peak	(\$0.70)	(\$0.78)	
Additional kW On Feak	(\$0.54)	G0.61)	

Optional Rate for Electric Space Heating-Rate Eli (Electric Tariff Sheet No. 42)

Water Period	Current Rate	Proposed Rate
Customer Charge per month Single Phase Service Three Phase Service Primary Voltage Service	\$17.14 \$34.28 \$117.00	\$15.00 \$30.00 \$117.00
Energy Chargo per kiffs All kiffs	6.2202¢	7.0482‡

Rider GSS — Generation Support Service (Gloctric Tariff Slass (in. 58)					
	4	Corre	nt Rate	Propose	d Rate
Administrative Charge per month (plus the appropriate Cestemer Charge Monthly Transmission and Distribution		\$50.0	0	\$50.00	
Reservation Charge (per MT) Rate DS Secondary Distribution Rate DT Distribution Service Rate DP Primary Distribution Rate TT Transmission Service	•	\$4.71 \$5.81 \$5.91 \$2.63	117 194	\$5,6950 \$7,2281 \$7,3448 \$3,1192	
Street	ighting S	arrico-Ca Shoot No.	. St.		
OVERHEAD DISTRIBUTION AREA	I see	Shoot No.	Accessed	Current	Proposed
1	Watts	LITE/Link	kWh		Rate/Unit
Standard Firture (Cobra Nead) Mercury Yapor		G.,			
7,000 lumen 7,000 lumen (Open Refractor)	175	0.193	803 853	\$7.27	\$8.16
10,000 hamen	250 400	0.275	1,144	\$1.23	\$9.42 \$12.51
Metal Halide					
14,000 tomen 20,500 tomen	175 250	0.193	1,144	\$7.27	\$8.15 \$9.42
35,000 lumen Section Vapor	400	0.430	1,789	\$11.23	\$12.61
9,500 lamen	100	0.117 0.117	AET 487	\$2.04 \$6.04	\$9.03 \$6.78
9,500 lumen (Open Refractor) 16,000 lumen	150	0.171	711	\$8.77	\$9.85
22,000 lumen 27,500 lumen	250	0.228	948 948	\$11.37 \$11.37	\$12.76 \$12.76
50,000 lumen Decorative Flatures	400	0.471	1,559	\$15.28	\$17.15
Sodium Venor			10	410.00	
9,500 luman (Rectificear) 22,000 luman (Bucklinear)	200	0.117	1,023	\$10.00 \$12.35	\$13.85
50 000 kernen (Dayl-Sinear)	400	0,471	1,959	\$16.35 \$24.31	\$18.36 \$27.29
50,000 James (Selbeck) Spans of Secondary Widong (per montleach increment of 50 feet of accounts	for		-		
beyond the first 150 feet from the pol	a) maring			\$0.53	\$0.60
UNDERGROUND DISTRIBUTION AREA		Int/Aint	Annual	Correct Pate/finit	Proposed Rate/Unit
Standard Finture (Cobre Head))red(13	1975			
Mercary Vapor 7,000 lumen 7,000 lumen (Open Retractor)	175	0.210	874	\$7.40	\$8,31
7,000 tunes (Open Refractor) 10,000 tunes	250	0.205	853 1,215	\$8.07	\$6.81
21,000 lumen Metal Halidu	400	0.460	1,914	\$11.50	\$12.91
14,000 kumen	175	0.210	874	\$7.40	\$8.31
20,500 lumas 36,000 lumas	250 400	0.292	1,215	\$1.54	\$9.59 \$12.91
Sedism Vaper 9,500 lumes	100	0.117	487	\$8.04	\$9.03
9,500 lumen (Open Refractor) 16,000 lumen	100	0.117	487	\$6.12	\$5.87
22,000 lumes	150 200	0.171	948	\$11.37	\$9.81 \$12.76
50,000 lottes Decorative Firtures	400	0.471	1,950	\$11.37 \$15.28	\$17.15
Decorative Fixtures Mercary Yapor 7,000 Issues (Town & Country)	175	0.205	853	100	\$8.59
7,000 kimen (Holphane)	175	0.210	874 **	10.61	\$10.79
7,000 lumen (Gas Replica) 7,000 lumen (Granville)	175 175	0.210	874 853 p.	\$77.73	\$24.65
7,000 lumen (Aspen) Metal Hatide	175	0.210	853	\$13.91	\$15.62
14,000 lumen (Traditionaire)	175	0.205	853 -	\$7.54 \$23.91	\$8.58
14,000 tomen (Gas Replica)	175	0.210		122.00	#O1
9,500 kunen (Town & Country)	100	0.117	487	\$11.17	\$1254
9,500 lumen (Holophane)	100	0.128	532 7	\$12.10	\$13.58
9,500 lumen (Gas Replica)	100	0.173	532	\$22,75	\$25.54
9,500 lumen (Aspea) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acorn)	100	0.128 0.117	532 487	\$14.09 \$11.17	\$15.82 \$12.54
9,500 lumen (Granville Accre) 22,000 lumen (Rectifinear)		0.128	532 1,023		\$15.82 \$13.94
50,000 Iomen (Rechlinear)	400	0.471	1,959	\$12.42 \$16.41	\$18.42
50,000 Jumen (Setback)	400	0.471	.,		\$27.29
POLE CHARGES Pole Description	Pole Ty	pe	Current Rate/Pute		roposed Cate/Pote

150W Standard LEO-		-			ATTACK .		mar.
220W Standard LED	12,642 RI ACK	150	52	\$7.39	\$4.24	\$8.30	\$4.76
-1	18,641	220	76	\$8.38	\$5.17	\$9.41	\$5.80
28077 Standard LED-		-		616 St	40 17	Pri 57	PF PA
50W Delana Acora LE	24,191 D-RI ACR	280	97	\$10.31	10.11	\$1L57	\$5.80
175 L SE	5.147	50 .	IJ .	\$14.38	\$4.24	\$16.14	\$4.76
507 Acum LED-BLAC	X	50	17	\$12.96		\$14.55	44.70
SOW Mini Bed LED-A	5,147 ACX	30		116.70	99.44	\$16.33	\$410
1 1	4,500	50	17	\$12.22	\$4.24	\$13.72	\$4.75
YOM BED LED-BLACK	5.508	70	24	\$15.56	24.74	\$17.47	tare.
50W Traditional LEB-				812-99	***	*11.41	67.14
	3,230	50	17	\$9.39	\$4.24	\$10.54	\$4.76
	LED-BLAG 3,230	50	U	\$9.39	\$4.74	\$10.54	\$4.75
SOW Enterprise LED-	BLACK				136		
70TV LED Open Delum	3,880	50 -	17	\$12.62	\$4.24	\$14.17	\$4.76
1.5	6,500	70	24	\$14.02	\$4.24	\$15.74	\$4.76
150W LED Teardrop		7.10	001				
50W LED Teardrop Po	12,500 electrion	150	52	\$18.63	\$4.24	\$21.14	34.76
76 14.	4.500	50	17 .	.\$15.28	\$4.24	\$17.15	\$4.76
220W LED Shoebax	18,500	200	-	Array	166.12	\$14.64	ec en
LED SOW 43P1 LUME	18,500 RS STANDA	220 LRD LED B	75 LACK TYP	\$13.04 EN 4000	13771	914704	\$2.0U
	ASSTANDA 4,521					Disconti	nued
LED 70W 6261 LUME	6,261	VRD LED II	LACK TYPE	\$4,92		Disconti	med .
LED THOW 9336 LUM			ACKTYPE			CALL COMM	-
	9,336	110	38	\$5.58	\$4.24	Disconti	aned .
LED 150W 12642 LUI	12,642	NED LED B	SZ ITP	\$7.39	\$4.24	Disconti	-
LED 150W 13156 LUR	LEVIS STILL	ROLEDT	YPE IV BLA	CX 4000	K		
LED 220W 18542 LUI	13,156 HONE STHE		52 H APM TYPE	\$7.39	\$4.24	Discosti	seed
CED ZZONE 18042 LOS	18,642	220	76	\$8.38		Disconti	nued
LED 200H 24191 LUI						-	
LED SOW DELLOSE AC	24,191 ORN RI ACI	280 KTYPE III	97 4000K	\$10.31	#2TI	Disconti	DOM:
	5,147	50	17	\$14.38	\$4.24	Disconti	basis
LED 7011 OPEN DELU	KE ACORN 6.500	BLACK TY	PE 81 4001 24	\$14.02	****	Discosti	
LED SOW ACCORDE BLA			24	454.04	41.21	DESCRIPTION	1111
	5,147	50	17	\$17.96	\$4.24	Disconti	beuni
LED SOW WING BELL!	4,500	11112 III 4	UCURA MALE	\$12.72	\$4.24	Disconti	inned
LED 701Y 5508 LUME	HS SANIBE	EL BLACK	TYPE II 4	000K			
LEO SON TRADITION	5,508	70 TYPE IS 4	24	\$15.56	\$4.24	Disconti	need
LEU SVII INVENTION	1,303	50	17	\$3.39	\$4.24	Disconti	-
LED SON OPEN TRAC					****	-	
LED SOW ENTERPRIS	3,230 Erlackt	50 YPE III 40	17 00K	\$9.39	\$4.24	Discenti	DECEMBER OF
	3,880	50	17	\$12.62	\$4.24	Disconti	bund
LED LEDNY LARGE TE	ARDROP N	LACK TYP	E III 400070	\$18.83	2121	Disconti	-
LED SOW TEARDROP					41.61	Distant	
	4,500	50	17	\$15.28	\$4.24	Disconti	
LED 22011 SHOEBOX	18,500	220	76	\$13.04	\$5,17	Disconti	ioned
150W Sanibel	39,000 .	150	52	\$15.56		\$17.47	\$4.76
420W LED Shoebax 50W Heighborhood	39,078 5,000 '.	420 50	146 .	\$19,46	\$5.17	\$21.85	12'80
50W Heighborhood w	th Lens		1. 3	41.01	71-21	4120	1.20
C-11-12-12	5,000	50	17	\$4.18	\$4.24 II/A	\$4.69 \$26.55	\$4.76
530W LED Shoebox 150W Cleranost LED	12,500	530 150	184	H/A H/A	IVA IVA	\$25.19	
130W Flood LED	14,715	130	45	R/A	WA	\$8.65	\$4.76
2507 Rood LED SON Matchell Finial	4157	260 -50	90 ²	R/A	IVA IVA	\$13.61	\$4.76
50W Mitchell Finial	5,678	50	17	IVA	IL/A	\$15.95	
50W Mitchell Ribs, B	ands and R	ledillions 50		21/4	IVA	t1747	tu 70
50W Mitchell Top Hat	LED		17	A/A	HVA	\$17.57	1010
	5,578	50	17	BVA	N/A	\$15.95	\$4.76
50W Mitchell Top Hal		Bands an 50	d Medallio 17	IVA IVA	N/A	\$17.57	\$5.80
50'N Open Monticello	LED.	15.16					
	4,157	50-	D	H/A	IVA	\$16.75	\$5.80
POLES	-			Current	Charge	Propose	d Charge
Description 12" C-Post Top-Anch	or Rara Co		1 4	\$9.30		\$10.44	
25' C-Davit Bracket-	Anchor Bas	e-Black		\$24,46		\$27.45	
25' C-Boston Harbox			e-Black	\$24,73		\$27.76	

Gallatin County page 8 cont. Sept. 4, 2019

	Corrent Rai	a Proposed Rate
For loads based on a range of 540 to		
use per month of the rated capacity connected equipment (ser kWh)	of the 8.2708¢	0.0000
connected adolpment flor warm	BLETUES	9.3089¢
For loads of less than 540 hours us		
month of the rated capacity of the o		
equipment (per kWh)	9.5240¢	10.7269¢
Minimum per month	\$2.58	\$3.36
Sérvice at Primary I	Vistribution Voltage Applica ctris Territ Sheet Ma. 43)	Milty-Rate DP
(EN	ctrio tertii Sheet No. 43)	
	Correct Rate	Proposed Rate
Customer Charge per month	ALC: N	
Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00
VI FAL	\$7.92	\$9.02
Energy Charge per kiffs		The state of
First 300 kWb/kW	5.10924	5.82034
Additional kt/th	4.3219¢	4.92124
Maximum monthly rate per kWh	24.1312¢	27.4836¢
	(excluding the customer	(excluding the custome
	charge, electric fuel	charge and all
	component charges and DSM charges	applicable riders)
	and new core and	
	Service at Transmission Vo otric Tariff Sheet No. 51)	itago-Rata TT
William St. Co. Co.	Corrent Rat	e Proposed Rate
Castomer Charge per month	\$500.00	\$500.00
Demand Charge per kW	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Summer On Peat kill	\$8.07	\$8.75
Sommer Off Peak kW	\$1.22	\$1.32
Winter On Peak kW	\$8.62	\$7.18
Winder Off Peak kill Energy Change per killh	\$1.22	\$1.32
Secure On Peak Mile	4,90514	5,3207¢
Springer on Fada Killia	4,3401	J.JEUIS

Correct Rate \$17.14 9.6130¢

tional Cametered General Service Rata For Small Fixed Leans-Rate GS-FL (Electric Tartif Sheet No. 44) Proposed Rate \$15.00 11.1052¢

17, foot (wood faminated)	W17	\$4.50	\$5.05
30 foot	W30	\$4.44	\$4.98
35 foot	W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05
Aluminum			
12 foot (decorative)	A12	\$12.23	\$13.73
28 foot	A28	\$7.09	\$7.96
28 foot (heavy duty)	AZBH	\$7.16	\$8.04
30 foot (uncher base)	A30	\$14.16	\$15.90
Piberglass		100000000000000000000000000000000000000	
17 foot	F17	\$4.50	\$5.05
12 (oot (decorative)	F12	\$13.15	\$14.76
30 foot (bronze)	F30	\$8.56	13.62
35 foot (bronze)	F35	\$8.79	19.87
Steel	A STATE OF	X Street	
27 foot (11 gauge)	\$27	\$11.56	\$12.90
27 foot (3 gauge)	327H	\$17.43	\$19.57
Soans of Secondary Wiring (per n			TO STATE
each increment of 25 feet of seco			
beyond the first 25 feet from the	Sile)	\$0.77	\$0.85
nations man sear 53 seat man 2100 l	THE RESERVE OF THE PARTY OF THE		40.00

Traffic Lighting Service-Rate TL (Electric Tertiff Sheet No. 61)

Where the Company supplies energy only (per kWh) Where the Company supplies energy from a separately metered source and the Company has	Current Rate 3.8903¢	Proposed Rate 4.3675¢
agreed to provide limited maintenance for traffic signal equipment (per kWh) Where the Company supplies energy and has	2.1543¢	2.41854
agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.04464	6.7860¢

Unmatered Outdoor Lighting Electric Service-Rate (IOL (Electric Teriff Shoit No. 62)

Energy Chargo per With		Proposed Rate
Al LWb	3.8305¢	4.30034

LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 84)

Energy Charge p All With	per kWh				brrent Rati £305¢	4.30	cosed Rate 1034	
Corrent Rates ()	Per Unit Per Mo	uth						
FIXTURES	Initial	Lemp	Monthly	Cerrent	Charge	Proposi	ed Charge	
Description	Lumens	Waltage	kWh	Flature	Maint.	Fixture	Maiot.	
50W Standard L	ED-BLACK	10000						
	4,521	50	17	\$4.93	\$4.24	\$5.53	\$4.76	
70W Standard L	ED-BLACK							
	6.261	70	24	\$4.92	\$4.24	\$5.52	\$4.76	
110W Standard	LED-BLACK							
	9,336	110	38	\$5.58	\$4.24	\$6.25	\$4.78	

2' E-AL-Anchor Base-Black	\$9.30	\$10,44
S' AL-Side Mounted-Direct Buried Pole	\$15.74	\$17.67
0' AL-Side Mounted-Anchor Base	\$12.13	\$13.62
5' AL-Side Mounted-Anchor Base	\$11.80	\$13.25
O' AL-Side Mounted-Anchor Base	\$14.59	\$16.38
O' Class 7 Wood Pole	\$5.77	\$6.48
S' Class 5 Wood Pole	\$6.27	\$7.04
O' Class 4 Wood Pole	\$9.44	\$10.60
5' Class 4 Wood Pole	\$9.79	\$10.99
O' Galleria Anchor Basad Pola	\$8.32	Discontinued
5' Class 4 Wood Pole O' Galleria Anchor Based Pole O' Galleria Anchor Based Pole	\$9.84	Discontinued
5' Gatieria Anchor Basad Pole	\$28.79	Discontinued
IS' Galleria Anchor Basad Pole 6W-Light Pole-12' MH- Style A-	1000000	
Aumioum-Anchor Base-Top Tenon-Black	\$5.64	\$6.33
NV-Light Pole-Post Top-12" MM-Style		1000000
Allom-Direct Royled-Ton Tenon-Rhick	\$4.83	\$5.42
ight Pole-15' MH-Style A-Akuminum-Anchor		
lase-Top Tenon-Black	\$5.80	\$6.51
Jeht Pole-15; MH-Style A-Akmirum-Direct	Charles In	12.00
kuried-Top Tenon-Black	\$5.02	\$5.64
light Pole-20" MSH-Style A-Aleminum Anchor	-	
ise-Top Tenon-Black	\$6.08	\$6.83
ight Pole-20' MH-Style A-Aluminum-Direct		A STATE OF THE PARTY OF THE PAR
Buried-Top Tenon-Black	33.32	\$19.46
ight Pole-25' MH-Style A-Aluminum-Anchor		1005757
toes:Ton Tunen, Black	\$7.21	\$8.09
Jehrt Pole 25' MH-Style A-Aluminum-Direct		
light Pole 25' MH-Style A-Aluminuse-Direct turied-Top Tenon-Black	\$10.39	\$11.66
ight Pole-30' MH-Style A-Aluminum-Anchor		
lese-Too Tenon-Black	\$8.52	19.56
light Pole-30' MSI-Style A-Albertimes-Oirect		
kuriad-Top Tenon-Black Ight Pole-35' Mil-Style A-Aluminum-Anchor	\$11.56	112.98
lant Pole-35' MH-Style A-Aluminum-Anchor		377
lese-Top Tenon-Black	\$9.84	\$11.05
light Pole-35' MH-Style A-Aluminum-Direct		
turied-Top Tenon-Black	\$12,49	\$14.02
RW-Light Pole-12; MH- Style B Aluminum		
inchor Basa-Top Tenon Black Pri	\$6.87	\$7.71
MY-Light Pole-12" MiH-Style C-Pust Top-		
Juny-Anchor Base-TT-Black Pri	\$9.30	\$10.44
NY-LT Pole-16' MH-Style C-Davit Bracket-		
Aum-Ancher Base-TT-Black	\$12,45	Discontinued
RW-Light Pole-25' MH-Style C-Davit Bracket-		
Num-Anchor Base-TT-Black Pri	\$24.46	Discontinued
WW-LT Pole-16' MH-Style C-Boston Harbor		
Bracket-AL-AB-TT-Black Pri	\$9.97	\$11.19
RW-LT Pole-25' MH-Style C-Boston Harbor		
bracket-AL-AB-TT-Black Pri	\$24.73	Discontinued
KW-LT Pole 12 Ft MH Style D Alum Breaksway		
Inchor Base TT Black Pri	\$9.21	\$10.34
BY-Light Pole-12' MH-Style E-Alum-Anchor		
Basa-Top Tenori-Black	\$9.30	Discontinued
MW-Light Pole-12" MH-Style F-Alum-Anchor		
Basa-Top Tenon-Black Pri	\$9.96	\$11.18
NY-15210-Galleria Anchor Base-20FT		
Sponze Steel-OLE	\$8.32	Discontinued
NY-15210-Galleria Anchor Base-30FT		
Sronze Steel-OLE	\$9.84	Discentinued



MW-15210-Galleria Anchor Base-35FT		
Brosse Steel-OLE	\$28.29	Discontinued
MW-15310-35FT MM Aluminum Direct	1	
Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-30FT Mounting Relight Aluminum		
Anchex Base Pole-OLE	\$12.13	Discontinued
MW-15320-35FT Mounting Height Aluminum		
Aricher Base Pule-OLE	\$11.60	Discontinued
NW-15320-40FT Mounting Height Aluminum		
Ancher Base Pole-OLE	\$14.59	Discontinued
MW-POLE-30-7	\$5.77	Discontinued
MW-POLE-35-5	\$6.27	Discontinued
MN-POLE-49-4	\$9.44	Discentinued
MW-POLE-45-4	19.79	Discontinued
15' Style A - Fluted - for Shroud -		
Aluminum Direct Buried Pole	TI/A	\$5.08
20' Style A - Finted - for Shrout -		
Aluminum Direct Buried Pole	N/A	\$5.66
15' Styte A - Smooth - for Shroud -		
Aluminum Direct Buried Pole	R/A	\$3.35
20' Style A - Smooth - for Shroud -		
Aluminum Direct Burled Pole	N/A	\$5.22
Strond - Standard Style for anchor base poles	R/A	\$2.45
Streed - Style & Pale for amouth and fluted poles	N/A	\$2.30
Shroud - Style C Pole for smooth and fluted poles	MA	\$2.21
Shraid - Style D Pole for smooth and fluted poles	N/A	\$2.38

POLE FOUNDATION		Service .
Descraption	Current Charge	Proposed Charge
Flosh - Pre-fabricated - Style A Pole	IVA -	\$10.33
Flush - Pre-fabricated - Style B Pole	ILA.	\$9.31
Flush - Pre-tabricated - Style C Pole	N/A	\$10.94
Flesh - Pre-fabricated - Style E Pole	N/A	\$10.33
Flush - Pre-fabricated - Style F Pole	TUA	\$9.31
Flush - Pre-fabricated - Style D Pois	N/A	\$9.07
Reyeal - Pre-fabricated - Styte A Poin	N/A	\$10.97
Reveal - Pre-tabricated - Style 8 Pole	- IVA	\$11.73
Reveal - Pre-fabricated - Style C Pole	B/A	\$11.72
Reveal - Pre-fabricated - Style 0 Pole	TU/A	\$11.72
Reveni - Pre-tabricated - Style E Pole	NA	\$11.72
Reveal - Pre-fabricated - Style F Pole	TUA	\$10.25
Screw-in Foundation	R/A	\$5.76

BRACKETS		
Description	Current Charge	Proposed Clurge
14 inch bracket - wood pole - side mount	N/A	\$1.37
4 foot bracket - wood pole - side mount	TUA-	\$1.48
6 foot bracket - wood pole - side mount	H/A	\$1.36
8 feet bracket - wood pole - side mount	N/A	\$2.19
10 foot bracket - wood pole - side mount	IVA	34.53
12 foot bracket - wood pole - side mount	TUA	\$3.59
15 foot bracket - wood pole - side mount	TL/A	\$4.37
4 foot bracket - metal pole - side mount	N/A	\$5.28
6 foot bracket - metal pole - side mount	N/A	\$5.64
8 foot bracket - metal pole - side mount	N/A	\$5.67
10 feet brecket - metal pole - side mount	T/A	\$5,98
12 foot bracket - metal pole - side mount	R/A	\$6.80
15 foot bracket - metal pole - side mount	N/A	\$6.95
18 lock bracket - wetal pole - double flood		
mount - top mount	R/A	\$2.26
14 inch braciet - metal pole - single mount -		
top tenen	N/A	\$1.52
14 Inch bracket - metal pole - double mount -		
top tenon	R/A	\$201
14 inch bracket - metal pois - triple mount -		
has tenos	N/A	\$2.48
14 irich brechst - metal pole - grand mount -		- 10000
top tenon	N/A	\$2.32
6 foot - metal gots - single - top tenan	N/A	\$2.44
6 foot - metal poin - doubte + top tenon	II/A	\$3.90
4 fast - Beston Randox - top fenon	fight -	87.94
6 foot - Boston Harbor - top tenon	MZA	\$1.60
12 frot - Boston Harbor Style C pole double mour		
top tenon	N/A	\$15.66
4 foot - Davit ann - top teron	16/A	15.44
18 inch - Cobre head fixture for wood pole	机体	\$1.20
18 inch - Flood light for wood pols	N/A	\$1.35

WINGING EGUNYMENT		
Description	Correct Charger	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	TVA -	\$1.72
6AL DUPLEX and Trench (cost per foot)	N/A	\$0.92
SAL DUPLEX and Trench with conduit (cost per fact)	N/A	30.56
GAL DEPLEX with guisting conduit (cost per foot)	RVA .	\$0.89
6AL DUPLEX and Bore with conduit (cost per foot)	N/A	\$1.10
GAL DUPLEX OH wire (cost per foot)	IVA	\$0.88

Street Lighting Service for Mon-Standard Units -- Rate RSU (Electric Tariff Short No. 68)

Company Owned		KHI/	Armed	Correct	Proposa
	Watts	Unit	kW/bhit	Rate Unit	RESIDENCE.
Boulevard units served underground					
a. 2,500 lumen incandescent - Series	148	0.148	515	19.42	\$10.58
b. 2,500 jumen incandescent - Multiple	189	0.189	786	\$7.32	\$8.72
Holophane Decorative Fixture on 17 foot fi	berglass	pole se	ned under	round with	
direct buried cable	8,00				
a. 10 000 turner flarency Vancy	- 250	0.297	1.715	317.16	\$16.75

Sodiara Vapor					
9,500 turnen (Years & Country)	100	0.117	437	\$5.07	\$5.65
9,500 lumen (Traditionaire)	100	0.117	407	\$5.07	\$5.69
9,500 lumin (Granville Acom)	100	0.128	532	\$5.29	\$5.54
9.500 lumen (Rectifinear)	100	0.117	487	\$5.07	15.60
9,500 lamen (Aspen)	100	0.128	532	\$5.29	\$5.94
9.500 formers (Hickophanie)	100	0.178	532	\$5.29	\$5.94
9 500 timen (Gas Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rechilmear)	200	0.246	1.023	\$5.53	\$7,50
50,000 lumm (Rect/linear)	400	0.471	1,959	\$8.84	\$9.92

Pola Description	Pole Type	Current Rate/Pole	Proposed Rate/Po
Wood 30 fact	W30	\$4.44	\$4.96
35 foot	W35	\$ 4.50	\$5.05
40 foot	W40	\$ 5.39	\$6.05

Costoner Owned and Maintained Units

The mantify kinerall-flour stage will be mutually agreed upon between the Company and the customer. Where the everage monthly stage is less than 150 kith per point of delivery, the customer shell pay the Company, in addition to the monthly charge, the cost of province, stackets province on the busis of the and malarial plan perhapsed charges. An estimate of the cost will be submitted for approval before work at carried out.

Corrent per kWit	Proposed per let
3.8305¢	4.3003¢

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet Va. 69)

Fixtura Description	Lamp	Land	Annual	Current	Proposed
	Hatt	MAIN	kin	Rate/Linit	Rate/Unit
Decorative Firtures					
Mercury Yapor					
7,000 lumes (Town & Country)	175	0.205	853	\$ 7.45	\$8.35
7,000 lumen (Holophane)	175	0.210	374	\$ 7.42	\$3.40
7,000 kunen (Bas Reolica)	175	0.210	274	\$ 7.48	\$8.40
7.000 kemen (Aspen)	175	0.210	874	\$ 7.48	\$8.40
Medal Holida		20010		A. marke	74.32
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.45	\$8.35
14,000 kmen (Granville Acom)	175	0.210	874	1 7.48	\$1.40
14,000 lumen (Sas Replica)	175	0.210	874	\$ 7.43	18.40
Sedien Vanor	114	9.210	-	6.1000	500.40
9,500 tymen (Town & Country)	100	0.117	487	\$ 8.17	\$9.12
9,500 lumen (Holophane)	100	0.128	532	\$ 8.23	\$9.24
9,500 hymen (Rechinear)	100	0.117	487	\$ 8.12	\$9.12
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.22	\$9.73
9,500 lumen (Ascen)	100	0.126	532	\$ 8.22	\$9.23
9,500 lumen (Traditionaire)	100	010	487	\$ 8.12	\$9.12
9,500 lumes (Gramville Accent)	100	0.125	532	\$ 8.22	\$9.23
22,000 lumen (Rectifinear)	200	0.246	1.023	\$11.67	\$13.10
50,000 tomen (Rect/linear)	400	0.471	1.959	\$15.44	\$17.33
50,000 lumen (Sethado)	400	0.471	1.959	\$15.44	\$17.33

Rider PPS - Premier Power Service Mider (Bectric Yartif Sheet He. 70)

Monthly Service Payment	
Current Rate Estimated Leveland Copulity C	Cost + Estimated Exponsus
Proposed Rate Changes to t	his Ruler

Rider 15 — Temporary Service Rider (Efectric Tartiff Street Ro. 71)

Current Rate	
in addition to charges for service !	turnished under the applicable standard rate: Estimated
unit cost of each service with sup	porting data to be filed with the Commission and andated
entually by the utility	
S. D. Carl	

Proposed Rate Changes to this Rider

Rider X — Line Extension Policy Rider (Electric Tariff Sheet Ro. 72)

the root in inter-tible the exclusible cast of antending the distribution lines to reach the customer's premise equals or is less than three of times the estimated greas senicel exempe. He Company will make the extraction without additional grantiset by the customer over that applicable in the rate, provided the customer establishes credit in a miserie satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the costomer's premise pursents then CD times the estimated prints amount revenue, the customer may be required to pursanter, for a period of the CD year, a monthly bill of one CD percent of the fire extension cost for replicated service and how CD percent for non-replicated service.

Company, the customer may be returned to advance the estimated cost of the line extension in either of the above situations. (When such advance is made, the Company will refund, at the end of each year. For four (4) years, bently—five (25) percent of the revenues received in any one year up to issenty—five (25) percent of the extension percent

Proposed Rate: There are no proposed rate changes to this ride:

Rider ROP — Backup Delivery Point Capacity Rider (Electric Teriff Shant Re. 79)

- Current Rate.

 1. Comection Fee
 The Connection Fee applies only if an additional matering point is required and will be hassed on continuous most applicable rate schedule.
- 2. Monthly charges will be based on the industried distribution and/or transmission rates of the custome's ment applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of cocks, if any, that exact not have otherwise been sourced by Company shalest such request for additional delivery points. The terms of payment rings be made initially or ever a per-determined term meturally appreciable to Company and Constances that also due caused the information term. In each request for service under the fider. Company engineers will conduct a thorough review of the customer's request and the circuits effected by the request. The continue's capacity needs will be weighted against the capacity evaluation on the circuit, entilicipated load growth on the circuit, and any finites construction plans that any be advanced by the recourse.

Proposed Rate: These are no proposed rate changes to this rider.

Faul Adjustment Clause - Rider FAC (Electric Tariff Sheat No. 80)

Ford Artendeneed Charles new 1970s

Experise of fuel in second preceding prontivisates in the second preceding month - \$0.023837

Proposed Rate No Proposed Rate Changes to this Rider

Rider PSM — Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tarilf Shoet No. 82)

Current Rate:	4000	
Rate Group	Current	Proposed
	Rain	Rate
	(\$/ kWh)	CEVENIO
Rate RS, Residential Service	0.000163	
Rate DS, Service at Secondary Distribution Voltage	0.000163	No Proposed
Rate DP, Service at Primary Distribution Voltage	0.000163	Rate Changes
Rata DT: Time-of-Day Rate for Service at Distribution Voltage	0.000163	to this Rider
Rate EH, Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL General Service Rate for Small Fixed Loads	0.000163	
Rate SP, Seasonal Sports Service	0.000163	
Rate SL. Street Lighting Service	0.000163	
Rate TL: Traffic Lighting Service	0.000163	
Rata UOLS, Unmetered Outdoor Lighting	0.000163	
Rate MSU. Street Lighting Service for Mon-Stundard Units	0.000163	
Rate SC Street Lighting Service - Customer Owned	0.000163	
Rate SE, Street Lighting Service - Overhead Equivalent	0.000163	
Rate LED, LED Street Lighting Service	0.000163	
Rate TT. Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider SR - Brown Field Development Rider

	Current Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DIR - Davelopment Incentive Rider (Flectric Tariff Sheet Ro. SS)

Discount to Total Bill excluding riders	Current Discount Up to 50% for 1 year	Proposed Disco No Proposed Ra Chapters to this

Rider GP – Dute Energy's GoGREEN Kentacky Brown Power / Carbon Offset Rider (Electric Tariff Shoot No. 88)

	Annual Control of the	
Green Power rate per 100-With block	Current Rate \$1.00	Proposed Rate Tio Proposed Rate Chanses to this Rider

Rider RM - Net Matering (Einstrie Tariff Sheet No. 89)

Currect Rate:
ANALABALTY
Net Memory is available to eligible coatomer-generators in the Company's service fembry,
upon request, and on a first-coree, first-served basis up to a cumulative capacity of 1% of
the Company's single four peak load in Rentucky during the previous year.

Proposed Rate: There are no proposed rate changes to this rider.

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					1, 1
Each increment of 25 feet of secondary	wiring be	rond the	first 25 fe	et from the o	pole base
(added to Rate/unit charge)	Million I			\$0.77	\$0.86
Street Azht units served overhead distri	bution			100	
a. 2.500 lumen Incandescent	189	0.189	786	\$7,26	\$8.15
b. 2.500 turnen Mercury Vapor	100	0.109	453	\$8.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23
Customer Owned					
Steel boulevard units served undergroun	nd with lin	nited mai	intenance	by Company	14.5
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 kurren Incandescent Multipli	e. 189	0.189	785	\$7,07	\$7.54

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Base Rate					10.0
Fixture Description	Lemp	YM/	Annual	Current	Proposes
	Watts	Unit	kW/Unit	Rate/Unit	Rate/Un
Standard Firture (Cobra Head)					
Mercury Vapor					
7,000 tumen	175	0.193	803	\$4.28	\$4.80
10,000 Jumen	250	0.275	1,144	\$5.45	\$6,12
21,000 luman	400	8.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	883	\$4.28	\$4.80
20,500 human	250	0.275	114	\$5.45	\$5.12
36,000 tumen	400	0.430	1,789	\$7.56	\$8.49
Sodium Vapor	20 9 83	Line of		ALC: NO	SENTE.
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 tumen	150	0.171	711	\$5.74	\$6.44
22,000 lumen	200	0.228	948	\$6.31	\$7.08
27.500 Jumen	250	0.228	948	\$6.31	\$7.08
50,000 tumen	400	0.471	1,959	\$2.54	\$9.59
Decorative Fishers	-	The same	Mr	-	TO RICH
Mercury Vapor					
7,000 lumen (Hotophane)	175	0.210	874	\$5.44	\$6.11
7,000 lames (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
7,000 himes (Asperi)	175	0.210	874	\$5.44	\$6.11
Metal Halide	1000	00210	014	****	44.11
14,000 luman (Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.44	\$6.11
	175	0.210	874	15.44	\$6.11
14,000 lumen (Sas Replica)	1/3	10.230	014	22,94	\$0.11

Rider LM — Load Management Rider (Electric Tartif Sheet No. 73)

Additional customer charge per installed time-of-iose or interval data recorder meter Corrent Ratio Proposed Rata Proposed Rata S5.00 No Proposed Rate Changes to the Rider

Rider AMO — Advanced Meter Opt-Out (AMO) — Residential (Electric Tariff Sheet No. 74)

One-time fee	Current Rate \$100.00	Proposed Rate No Proposed Rate
Ongoing fee per month	\$25.00	Changes to this Rider

Rider ESM — Environmental Sercharge Meckenism Rid (Electric Tariff Sheet No. 78)

Environmental Surcharge Billing Factor (percent applied to total bill)

Current Rate

Advented in reference applications and complete a blan assence applications of purpose.

Proposed Rate
Ho Proposed Rate Changes to this Rider

Rider DSMR — Demand Side Management Rata (Electric Terriff Sheet No. 78)

The later have been been been been been been been be	DI HI GRADAT MA- LAS	
	Corrent Rate	Proposed Rate
Home Energy Assistance Program		
(Residential) per month	\$0.10	No Proposed Rate Changes to this Rider
Residential DSMR per kWh	0.79574	Contribute to hirs sector
Non-Residential distribution service		
DSMR per kWh	0.2576¢	
Hon-Residential transmission service		
DSMR per kWh	0.0183¢	

Bad Check Charge (Electric Tariff Sheet No. 80)

Current Rate Proposed Rate
\$11.00 No Proposed Rate
Changes to this Rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be	A STATE OF THE REAL PROPERTY.	
accomplished remotely	\$3.45	\$5.88
Reconnections that cannot be		
accomplished remotely	\$75	\$60
Equipment tempering penalty (Residential)	Estimated Energy Used	\$200 + Estimated
		Energy Used
Equipment tempering penalty		
(Non-Residential)	Estimated Energy Used	\$1,000 + Estimated
Energy Used		
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole	\$125	\$125
Reconnection at the pole at same time		
as Gas Service	\$150	Discontinued
After-hours charge	\$25	\$40
Field visit collection charge	150	\$60

Charge for Reconnection of Service (Sax Yariff Sheet Ho. \$1)

Equipment tampering penalty (Residential)	Current Rate Estimated Gas Used	Proposed Rate \$200 + Estimated Gas Used
Equipment tampering penalty (Non-Rasidential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time Reconnection at the pole at same time	\$88	Discontinued
as Gas Service	\$150	Discontinued

Current Rate \$5.92 Two-user pole annual rental per foot Three-user pole annual rental per foot \$4.95

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Cogeneration and Small Power Production Sale and Porchase — 100 kW or less (Electric Tariff Sheet No. 83)

Current Rate 2.7645¢ Energy Purchase Rate per kWh 2.7645 Capacity Purchase Rate per kW per month 43.47

Proposed Rate 3.2038¢ \$4.00

Cogneration and Small Power Production Sale and Purchase— Greater than 100 kW (Electric Tariff Sheet No. 94)

Current Rate Proposed Rate
PIM Real-Time PIM Real-Time Energy Purchase Rate per kWh Locational Locational Marginal Price Marginal Price 3.4.7 \$4.00

Real Time Pricing Program -- Rate RTP (Electric Tariff Sheet No. 89)

Enetgy Delivery Charge (Credit) per kWh from Customer Base Load
Secondary Service 0.2850¢ 1.5184¢
Francustrosom Service 0.3576¢ 0.6872¢
Francustrosom Service 0.3576¢ 0.6872¢
Francustrosom Service 8183.00 \$183.00

Dute Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA; Green Source Advantage (Electric Tariff Sheet Ho. 87)

Proposed Rate:

An amount computed under the GSA Customer's(s') primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge. (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge The GSA Product Charge shall be expel to the negotiated price (\$\frac{1}{2}\$). With The monthly GSA Product Charge shall be determined by materiphic the Hegotiated Price times the energy produced by the GSA Facility during the billing period. This is funds will be collected by Complany and distribution to the memorable energy facility owner.
- GSA Bill Credit The GSA Bill Credit is the som of all PIM credits and charges received by the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12,54% over current total electric revenues to Doke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS — Residential Service:	\$23,311,832	15.3%
Rate DS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$72,368	10.6%
Rate DP - Service at Primary Distribution Voltage	\$185,391	11.5%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5%
Rate SL Street Lighting Service	\$164,202	10.7%
Rate TL - Traffic Lighting Service	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$22,269	11.3%
Rate HSU - Street Lighting Service for Hon-Standard Units	\$8,450	10.6%
Rate SC - Street Lighting Service - Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Recognection Charges	\$16,138	35.4%
Rate DPA - Pole and Line Attachments	\$104.796	48.7%

ent Rate Jonnectic The Conn

Monthly o lelivery a Cust Thave

nts. I stually reach referr c apacity and gre

The average monthly bill for each customer class to which the proposed rates will apply will become a proposed rates will apply will become a proposed rates will apply will be proposed a proposed rates will apply will be

engrease approximatery as rollows:			
	Average AVIII/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	941	\$14.88	16.3%
Rate DS — Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP - Sessonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL - General Service Rate for Small Fixed Loads	544	\$6,54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT, Time-of-Day Rate for Service at			
Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rate TL Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate HSU - Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC — Street Lighting Service — Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	N/A	\$514.75	12.5%
Special Contracts	2,657	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	H/A	\$0.22	48.7%

*For lighting schedules, values represent average monthly AWh usage per fixture.

The rates contained in this notice are the rates proposed by Duka Energy Kentucky; however, the Kentucky Public Service Commission may driver rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumes other than the rates in this notice.

Any corporation, essociation, body politic or person with a substantial interest in the matter may, by written requires within thirty (30) days after publication of this notice of the proposed rate changes, request liker's to intervene, intervention may be grained beyond the thirty (30) day period for good cause shore. Such metion stall be submitted to the Kentucky Public Service Commission, P. O. Bisc 615, 211 Sower Bothersord, Frankrich Reinbecky 40692-0615, and shall set fright the grounds for the request Bothersord, Frankrich Reinbecky 40692-0615, and shall set fright the grounds for the request Bothersord for intervention within thirty (30) days of the written publication, the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEMisparines(Schale-energy com or by thisphone at (513) 281-4365. A copy of the application and other filings made by the Company is archibel for public inspection through the Commission's weblist in Heb/Jipusz, by as that Commission office at 211 Somer Boulevard, Frankfurt, Kentucky, Menday through Friday, 8-00 a.m. To 4-30 j.m., and at the following Company offices: 1227 Our Road, Changer, Kentucky 41018. Comments requiring the application may be subcertied to the Public Service Commission through its website or by mail at the following Commission address.

For further information contact:

PUBLIO SERVICE COMMISSIOM COMMOLIWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY NENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Be Safe!
Drive with
caution — Schools
are back in
session

Gallatin County page 10 cont. Sept. 4, 2019

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NOTICE

					MUI	IUE						
Data Energy Kestocky, loc. (*1	Daka Energy Kentucky"	or "Company")	hereby gives notice	Rider GSS -						LSOW Standard LED-BLACK	20 20	
that, in an application to be file will be seeking approval by the	Public Service Counts	usion, Frankdori	L. Hentucky, of an	The state of the s	ine Earth	Shoot No.	nt Rate	Propose	ed Rate	12,642 150 52 22977 Standard LED-BLACK	\$7.39 \$4.24	\$8.30 \$4.76
adjustment of electric rates as 3, 2019. The Commission has	of charges proposed to docketed this proceeding	become effecti g as Case No.	ive on and after October 2019-00271.	Administrative Charge per month (plus the appropriate Container Charge		\$50		\$50.00		18,641 220 76 280W Standard LED-BLACK	\$8.38 \$5.17	tan tan
The proposed electric rates an				Monthly Transmission and Distribution Reservation Charge (per kitr)	-		7		200	24,191 280 97 SOW Delace Acous LED-BLACK	\$10.31 \$5.17	\$11.57 \$5.00
Alexandria Bellevon Boone County	Etanger Erlanger	H	odiov lebouros	Rate US Secondary Distribution Rate DT Distribution Service		\$4.7		\$5,0950		5,147 50 17 SON Acom LED-BLACK	\$14.38 \$4.24	\$15.14 \$4.75
	Fairslew Florence	i ii	emport ark Hits	Rate DP Primary Distribution		\$5.8 \$5.9	194	\$7,2281 \$7,7448	1	5,147 50 17 SORY Mini Bell LED-BLACK	\$12.96 \$4.24	\$14.55 \$4.76
Brandey Campbell County Cold Sorting	Fort Milchell Fort Thomas		endeton County yland Heights	Rate TT Transmission Service		\$2.5	S1	\$3.1192		4,500 50 17 70Y Bell LED-BLACK	\$12.22 \$4.24	\$13.72 \$4.76
Covington Crescent Park	Fori Wright Grant County	9	iteer George confegate	4		Sarvice-Ra	- 61			5,508 70 24 50W Traditional LED-BLACK	\$15.56 \$4.24	\$17,47 \$4.76
Crescent Springs Crestview	Highland Heights Independence	- Te	cylor Mill mice			Sheet No.		100		3,230 50 17	\$9.39 \$4.24	\$10.54 \$4.76
Crestview Hills Critization	Kenton County Kenton Vale		Site Hills Fallon	OVERHEAD DISTRIBUTION AREA	Lamp Walts	MANA	Annual	Correct Rate/Unit	Proposed Rate/Unit	50W Open Traditional LED-BLACK 3,230 50 17	\$9.39 \$4.24	\$10.54 \$4.76
Dayton	Labeside Perk	. 8	Elder	Standard Fishers (Cobra Head) Mayory Yapor		73		-		50W Enterprise LED-BLACK 3,880 50 17	\$12.62 \$4.24	\$14.17 \$4.76
Dry Ridge Edgewood	Latonia Lates		bodam	7,000 lumen 7,000 lumen (Open Refractor)	175	0.193	803 853	\$7.27 \$6.07	\$8.16	70W LED Open Debna Acoro 6,500 70 24	\$14.02 \$4.24	\$15.74 \$4.76
				10,000 Ismen	250 400	0.275	1,144	\$8,39 \$11,23	\$9.42	150W LED Teambrop 12,500 150 52	\$18.83 \$4.24	\$21.14 \$4.76
DUNE ENERGY KEN	TUCKY CORREST AND I	PROPOSED EL	ESTRIC RATES	21,000 kmea Metal Halide		0.430	1,789	DETIL	\$12.61	50W LED Teardrop Pedestrian 4,500 50 17	\$15.28 \$4.24	\$17.15 \$4.76
	Residential Service- (Electric Tariff Shoot			14,000 human 20,500 kuman	175 250	0.193	803 L144	\$7.27 \$4.35	\$8.16	220W LED Shoebox 18,500 220 76	\$13.04 \$5.17	\$14.64 \$5.80
		Correct Rate	Proposed Rate	36,000 homes Soldium Vapor	400	0.430	1,789	\$11.23	\$15.61	LED SOW 4521 LUMENS STANDARD LED BLACK 4.521 SO 17		Discontinued
Customer Chargo per month Energy Chargo per kills		\$11.00	\$14.00	9,500 lumen 9,500 lumen (Open Refractor)	100	0.117 0.117	487	\$8.04	\$9,03 \$6,78	LED 70W 6261 LUMENS STANDARD LED BLACK	TYPE III 4000K	
AN 1995		7.1650¢	8.42724	16,000 lumen 22,000 lumen	150 200	0.171	711 948	\$11.37	\$9.85 \$12.76	6.261 70 24 Led 110W 9336 Lithmens Stridro Led Black T		Discontinued
				27,500 lumen 50,000 lumen	250	0.275	948	\$11.37	\$12.76 \$17.15	9,336 110 38 Led 150n 12642 Lumens Strong Led Glack		Discontinued
Service at	Secondary Distribution (Electric Tariff Sheet	No. 40)	914	Decorative Fixtures Sodium Vacor				4000		12,642. 150 52 Led 150W 13156 Luneus Studro Led Type N		Discontinued
Costomer Change per month		Corrent Rate	Proposed Rate	9,500 lemen (Recilinear) 22,000 lemen (Recilinear)	100	0.117	487 L023	\$10.00 \$12.36	\$11.23 \$13.88	13,156 150 52 Led 220W 18642 Lumbus Strong Led Black		Discontinued
Single Phase Service Three Phase Service		\$17.14 \$34.28	\$15.00	50,000 lumen (Rectificent)	400	0.471	1,959	\$16.35	\$18.36	18,642 · 220 76 LED 200W 24191 LUMENS STWORD LED BLACK	\$8,38 \$5,17 TYPE III 4000K	Discontinued
Demand Charge per kW		-	-	50,000 Jumen (Setback) Spans of Secondary Wiring (per month	400 for	0.471	1,959	\$24.31	\$27.25	24,191 280 97 LED 50H DELLOCE ACCION BLACK TYPE IN 40001	\$10.31 \$5.17	Discontinued
First 15 kW Additional bloomts		\$0.00 \$8.25	\$0.00 \$9.38	each increment of 50 feet of secondar beyond the first 150 feet from the pole				\$0.53	\$0.60	5,147: . 50 17 LED 70W OPEN DELLICE ACORDI BLACK TYPE IN	\$14.38 \$4.24	Discutimed
Energy Charge per Lifth First 6,000 ldfh		E.02004	9.17384	UNDERGROUND DISTRIBUTION AREA			Account	Correct	Proposed	5,500 70 24	\$14.02 \$4.24	Discontinued
Rest 300 KNN/AN	1	1.92324	5,6008#	Standard Fisture (Cobra Head)	Watts	KRAUM	Mile	Rate/Unit	Rate/Unit	LED 50W ACORN BLACK TYPE II 4000K 5.147 50 17	\$12.96 \$4.24	Discontinued
Additional little Non-Church Cap Rate per little		4,0317¢ 23,6915¢	4.5866¢ 26.9521¢	Mercary Yapor 7,000 lumon	175	0.210	874	\$7.40	\$8.31	LED 50NY MINH SIELL LED BLACK TYPE III 4000K 4,500 50 17	\$12.72 \$4.24	Discontinued
Church Cop Rate per Mith	- 1	14.54454	16.54614	7,000 lumen (Open Refractor) 10,000 lumen	175 250	0.205	853 1.215	\$5.07 \$8.54	18.81	LED 70W 5508 LUMENS SAMBELL BLACK TYPE 5.508 70 24	III 4000K \$15.56 \$4.24	Discontinued
	nte for Service at Distr		NA M	21,000 looses Metal Halide	400	0.460	1,914	\$11.50	\$12.91	LED 50N TRADITIONAL BLACK TYPE II 4000K 3,303 50 17	\$9.39 \$4.24	Discontinued
1862-01-1727 16	(Electric Tariff Short		D-1000 VI	14,000 latters 20,500 latters	175 250	0.210	874 1.215	\$7.40 \$8.54	\$8.31 \$9.59	LED SOW OPEN TRADITIONAL BLACK TYPE III 4	000K \$9.39 \$4.24	Discontinued
Cestomer Charge per month	100	Correct Rate	Propined Rate	36,000 lumen Sodium Vanor	400	0.460	1,914	\$11.50	\$12.91	LED SOLV ENTERPRISE BLACK TYPE DI 4000K	\$12.62 \$4.24	Discontinued
Single Phase Service Three Phase Service		63.50 1127.00	\$65.00 \$130.00	9,500 kunen	100	0.117	487	\$8.04	\$9.03	LED ISON LANGE TEAMOROP BLACK TYPE II 40 12.500 ISO 52		Decertioned
Primary Voltage Service Demand Charge per kill		138.00	\$138.00	9,500 lumen (Open Refractor) 16,000 lumen	190 150	0.117	487 711	禁.12 \$8.74	\$5.87	LED 50N TEARDROP PEDESTRIAN BLACK TYPE	III 4000K	TE AST
Seammer On Penal; MV		13.78	\$15.45	22,000 lemen 50,000 lemen	400	0.228	948 1,959	\$11.37 \$15.28	\$12.76 \$17.15	LED 220W SHOEBOX BLACK TYPE IV 4000K	\$15.28 \$4.24	Discontinued
Summer Off Peak kW Winter On Peak kW	1 1 = 17	1.24 13.04	\$1.39	Decorative Finlures Mercury Vapor						18,500 220 76 150W Sambel 39,000 150 52	\$13.04 \$5.17	\$17.47 \$4.76
Winter Off Peak kill Energy Charge per kills		\$1.24	\$1.39	7,000 lunes (form & Country) : 7,000 lunes (fiolohase)	175 175	0.205	853 874	\$7.65 \$9.61	\$8.59	420W LED Sheeton 39,078 420 146 50W Meighborhood 5,000 50 17	\$19.46 \$5.17	\$21.85 \$5.80 \$4.50 \$4.76
Summer On Peak Mile Summer Off Peak Mile		4.3450¢ 3.5582¢	4.8712¢ 1.9890¢	7,000 lumes (Holphane) 7,000 lumes (Sas Raplica) 7,000 lumes (Grandle)	175	0.210	874 853	\$21.96 \$7.J3	\$24,65 \$8,68	5077 Neighborhood with Lens 5,000 50 17	\$4.18 \$4.24	\$4.69 \$4.76
Winter On Peak 1870 Winter Off Peak 1870		4.1479¢ 1.5582¢	1.5499¢ 3.9850¢	7,000 kumba (Granville) 7,000 kumba (Aspata) Matta Walche	175	0.210	874	\$13.91	\$15.62	530W LED Sheeter 57,000 530 184	RVA RVA	\$25.55 \$5.80 \$25.19 \$4.76
Hetering per kW First 1,000 kW On Peek	100	(10.70)	(\$0.78)	14 000 temes (Traditionaire)	175	0.205	853 874	\$7.54 \$13.91	\$8.58 \$15.62	130N Flood LED 14,715 130 45 260N Flood LED 32,779 260 90	FL/A N/A	\$8.65 \$4.76 \$13.61 \$4.76
Additional IXV On Peak	100	(\$0.50)	(to en	14,000 Issuen (Graeville Acorn) 14,000 Issuen (Ges Repica) Sodium Vapor	175	0.210	874	\$22.04	124.74	50W Monticello LED 4,157 50 17 50W Mitchell Floial 5,678 50 17	IVA IVA	\$15.82 \$4.76 \$15.95 \$4.76
				9,500 lumen (Town & Country)	100	0.117	487 532	\$11.17	\$12.54 \$13.58	507M Millschaff Ribs, Bands and Medaltions LED 5,678 50 17	N/A N/A	\$17.57 \$4.76
Optional	Rate for Electric Space (Electric Tariff Sheet	e Heating-Rati (No. 42)	o EH	9,500 lumes (Hotophane) 9,500 lumes (Hecklinear)	100	0.128	487	\$12.10 \$9.02	\$10.13	50W Mitchell Top Hat LED		
		Corrent Rate	Proposed Rate	9,500 lumen (Gan Replica) 9,500 lumen (Aspea)	100	0.128	532 532	\$22.75	\$25.54 \$15.82	5,678 50 17 507/ Mitchell Top Hat with Ribs, Bands and Med		\$15.95" \$4.76
Winter Period Cestomer Charge per month				9,500 lumen (Traditionalm) 9,500 lumen (Granville Acorn)	100	0.117	487 532	\$11.17	\$12.54 \$15.82	5,678 50 17 50W Open Monticetto LED	N/A N/A	\$17.57 \$5.80
Single Phase Service Three Phase Service		117.14 34.28	\$15.00 \$30.00	22,000 lumen (Rectilionar) 50,000 lumen (Rectilionar)	200 400	0.246	1,023	\$12.42 \$16.41	\$13.94 \$18.42	4,157 50 17	N/A N/A	\$16.75 \$5.80
Priorary Voltage Service Energy Charge per Milk		\$117.00	\$117.00	50,000 kmen (Setback)	400	0.471	1,959	\$24.31	\$27.29	POLES Description	Current Charge	Proposed Charg
All Kitts	- 4	6.2202¢	7.04824	POLE CHARGES Pala Description	Pole Ty	TD8	Corrent Rate/Pole		Proposed Pate/Pate	12" C-Post Top-Anchor Base-Black 25" C-Davit Bracket-Anchor Base-Black	\$9.30 \$24.46	\$10.44 \$27.46
1.				Wood 17 foot (wood laminated)	W17		\$4.50		5.05	25' C-Boston Harbor Bracket-Anchor Base-Blac 17' E-AL-Anchor Base-Black	\$ \$24.73	\$27.76 \$10.44
11 1 - 1 3	easonst Sports Servic (Electric Tariff Sheet			30 fact 35 fact	1130 1135		\$4.44		4.95	35' AL-Side Mounted-Direct Buried Pole 30' AL-Side Mounted-Auctor Base	\$15.74 \$12.13	\$17.67 \$13.62
Customer Charge per month		Correst Rate \$17.14	Proposed Rate \$15.00	40 foot Alexander	W40		\$5.39		8.05	35' AL-Side Mounted-Anchor Base 40' AL-Side Mounted-Anchor Base	\$11.80 \$14.59	\$13.25 \$16.38
Energy Charge per Milh		9.6130¢	11.1052#	12 foot (decorative)	AL2		\$12.23		13.73	30' Class 7 Wood Pole 35' Class 5 Wood Pole	\$5.77 \$6.27	\$6.48 \$7.04
				28 foot 79 food Chamery distrit	A28 A28H		\$7.09 \$7.16		7.96 a.04	40' Class 4 Wood Pole	1944	\$10.60

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Optional Completed Ges For Small Fland Leas (Electric Tartiff Si	ns-Rato GS-FA.	
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per 19th)	Correct Rate 8.2708¢	Proposed R 9.3089¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per WIN) Minimum per month	9.5240¢ \$2.98	10.7799¢ \$3.36

Service at Primary Distribution Yolkege Applicability-Rate DI (Electric Yariff Sheet No. 45)

	Corrent Rate	Proposed Rate
Costomer Charge per month Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kill All kill	\$7.92	\$9.02
Energy Charge per MYh First 300 MYn/MY	5.10924	5.82034
Additional Mith Maximum monthly rate per Mith	4.3219¢ 24.1312¢	4.9212¢ 27.4836¢
	(excluding the customer charge, electric fuel component charges and ITSM charges)	(excluding the customer charge and all applicable riders)

Time-of-Day Rate for Service at Transmission Voltage-Rate T (Electric Tariff Shoot No. 51)

Castomer Charga per month Demand Charga per kW	Corrent Rate \$500.00	Proposed Rate \$500.00
Summer On Penk kW	\$8.07	\$8.75
Summer Off Peak kW	11.22	\$1.32
Winter On Peak kW	\$6.62	\$7.18
Winter Off Peak MV	\$1.22	\$1.32
Energy Charge per NYth Summer On Peak 1995	4,90514	5.3207é
Summer Off Peak AWb	4,01684	4.35714
Winter On Peak kitts	4.68254	5.07944
Winter Off Peak Lifth	4.01684	4.35714

The state of the same of the s		A STATE OF THE PARTY OF THE PAR	and the same of the last
Fiberglass			
17 foot	F17	\$4.50 \$13.15	\$5.05
12 foot (decorative)	F12	\$13.15	\$14.76
30 foot (hronze)	F30	\$8.56	\$9.61
35 faci (branze)	F35	\$8.79	\$9.87
Steel		100	
27 foot (11 gauge)	327	\$11.56	\$12.98
27 foot (3 gaoga)	527H	\$17.43	\$19.57
Spans of Secondary Wiring (per	month for		
each increment of 25 feet of ser			
beyond the first 25 feet from the	t pole)	\$0.77	\$0.86
	DOMESTIC STATE		7 (1)

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only (per kWh) Where the Company supplies energy from a	Correct Rate 3.6903¢	Proposed Rate 4.3675¢
separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per WRh)	2.15434	2,4185¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per With)	6.0446¢	6.7880¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Text# Sheet No. 62)

Energy Charge per KWh All KWh	Current Rata 3.8305¢	Proposed Rate 4.30034

LED Outdoor Lighting Electric Service-Rate LED (Electric Tartif Shoot No. 84)

Energy Charge po All With	er ktMb				errent Rate 8305¢	Próp 4.30	iosed Rate 103¢
Corrent Rates (Pr	er Unit Per Mo	nth)					
FIXTURES	Initial	Lamp	Monthly	Current	Charge	Proposi	ed Charge
Description	Lumens	Wattage	kith	Fixture	Maint.	Fixture	Maint.
50W Standard LE	D-BLACK	MESS AND					
	4.521	50	17	14.93	\$4.24	\$5.53	\$4.76
70W Standard LE	D-BLACK						
105 000	6.261	70	24	\$4.92	\$4.24	\$5.52	\$4.78
110W Standard L	ED-BLACK	9/10/16		GER N	HOLLE B	ESVI	HANGS.
	9.336	110	38	\$5.58	\$4.24	\$6.26	\$4.76

5' Class 4 Wood Pole	\$9.79	\$10.99
O' Galleria Anchor Besed Pole	\$8.32	Discontinued
O' Galleria Anchor Based Pole O' Galleria Anchor Based Pole	\$9.84	Discontinued
IS' Galleria Anchor Based Pote	\$28.29	Discontinued
BW-Light Pole-12" MH- Style A-	Falimethia	THE STREET
Juminum-Anchor Base-Top Tenon-Black	15.64	\$6.33
6W-Light Pole-Post Top-12" MH-Style	Control of the	60.55
Alum-Direct Burled-Top Tenon-Black	\$4.83	\$5.42
Ight Pole-15' MH-Style A-Aluminum-Anchor	34.63	12/45
lese-Top Tenon-Black	15.80	ares.
	93.00	\$6.51
light Pole-15' MH-Style A-Aluminum-Direct	47.44	4444
kuried-Top Tenon-Black	\$5.02	\$5.64
light Pole-20" MH-Style A-Aluminum-Ancher		
se-Top Tenon-Black	\$6.08	\$6.83
Ight Pole-20" MH-Style A-Aluminum-Direct		
Burled-Top Tenon-Black	\$9.32	\$10.46
light Pole-25' MH-Style A-Aluminum-Anchor		
lase-Top Tenon-Black	\$7.21	\$8.09
ight Pole-25' MH-Style A-Aleminum-Direct		
kuried-Top Tenon-Black	\$10.39	\$11.66
light Pole-30" MH-Style A-Aluminum-Anchor		
lasa-Too Tenon-Black	\$8.52	19.56
ight Pole-30" MH-Style A-Alterninum-Direct		
kuried-Top Tenon-Black	\$11.56	\$12.98
ight Pole-35' MH-Style A-Aluminum-Anchor	CONTRACTOR OF THE PARTY OF THE	West Dealers
lase-Top Tenon-Black	\$9.84	\$11.05
light Pole-35' MH-Style A-Atuminum-Direct	(All commonly)	\$1DG
turied-Too Tenon-Black	\$12.49	\$14.02
AW-Light Pole-12' MH- Style B Aluminum	91743	\$14705
inchor Basa-Too Tenon Black Pri	\$6,87	4771
	30.81	\$7.71
NY-Light Pole-12" MH-Style C-Post Top-		
Jum-Anchor Base-TT-Black Pri	\$9.30	\$10.44
RW-LT Pole-16" MH-Style C-Davit Bracket-		
Itum-Ancher Basa-TT-Black	\$12.45	Discontinued
NV-Light Pole-25' MH-Style C-Davit Bracket-		
ikum-Anchor Base-TT-Black Pri	\$24.46	Discontinued
6W-LT Pole-16' MH-Style C-Boston Harbor		
Iracket-AL-AB-TT-Black Pri	\$9.97	\$11.19
RW-LT Pole-25' MH-Style C-Boston Harbor		
kracket-AL-AB-TT-Black Pri	\$24.73	Discontinued
ATY-LT Pole 12 Ft MH Style D Alum Breakaway		
Vachor Basa TT Black Pri	\$9.21	\$10.34
NW-Light Pole-12" MIH-Style E-Alum-Anchor	Manager of	PALANTE THE SECTION
lasa-Top Tenon-Black	\$9.30	Discontinued
NY-Light Pole-12' MDI-Style F-Alum-Anchor	STORY DAY	A STREET, STRE
Base-Top Tenon-Black Pri	19.56	\$11.18
AW-15210-Gatterin Anchor Base-20FT	10000000	411.10
bronze Steel-OLE	18.12	Discontinued
AN-15210-Gatteria Anchor Base-30FT	Park Company	Discussion
ATT-15210-GENETTS ANCHOR SESS-SUFT	19.84	
was son-U.E	33.84	Discontinued



HW-15210-Gelleria Aacher Basa-35FT		
Brunee Steel-OLE	\$28.29	Discontinued
MW-15310-3SFT NH Aluminum Direct	400.00	processions
Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-30FT Mounting Height Aluminum		
Ancher Base Pole-OLE	\$12.13	Discontinued
M19-15320-35FT Mounting Height Aluminum		
Anchor Base Pole-OLE	\$11.80	Discontinued
MW-15320-40FT Mounting Height Aluminum		
Anchor Base Pole-OLE	\$14.59	Discontinued
MW-POLE-30-7	\$5.77	Discontinued
MYI-POLE-35-5	\$6.27	Discontinued
MIN-POLE-40-4	\$9.44	Discontinued
MW-POLE-45-4	\$8.79	Discontinued
15' Skyle A - Flotted - for Shroad -		
Alternation Direct Buried Pole	N/A	\$5.08
20' Style A. Flutted - for Strood -		
Alternation Direct Buried Pole	R/A	\$5.66
15' Style A - Smooth - for Stroud -		
Aluminum Direct Burled Pole	R/A	\$3.35
20" Style A - Smooth - for Shroud - Aluminum Direct Burled Pole		DARWY VI
Aluminum Direct Buried Pole	R/A	\$5.22
Shroud - Standard Style for anchor base poles	H/A	\$2,45
Shroud - Standard Style for anchor base poles Shroud - Style B Pole for simoth and fluted poles Shroud - Style C Pole for scanoth and fluted poles	II/A	\$2.30
Shroud - Style C Pole for smooth and fluted poles	R/A	\$2.21
Shroud - Style D Pole for smooth end fluted poles	N/A	\$2.38
POLE FOUNDATION .		
Description 1 ,	Current Charge	
Flush - Pre-fabricated - Style A Pole	- IVA	\$10.33
Flush - Pre-fabricated - Style B Pole	R/A	\$9.31
Plasts - Pro-Estimated - Style C Pole Plasts - Pro-Estimated - Style E Pole Flosts - Pro-Estimated - Style E Pole Flosts - Pro-Estimated - Style D Pole	N/A	\$10.94
Hesh - Pre-tackcree - Style E Pose	fl/A	\$10.33
Place - Pro- Seal Color - Sept 1 Page	N/A N/A	\$9.31 \$9.07
Descrit - Des Sabricaled - Chile & Dela	H/A	\$10.97
Paucel - Pro Jahrinshid - Cirle R Pole	K/A	\$11.73
Powert - Pre-Intervaled - Style C Pole	K/A	\$11.72
Reveal - Pra-Eshricated - Style D Pela	R/A -	\$11.72
Present - Pre-Intercated - Style A Pole Reveat - Pre-Intercated - Style A Pole Reveat - Pre-Intercated - Style O Pole Reveat - Pre-Intercated - Style D Pole Reveat - Pre-Intercated - Style D Pole Reveat - Pre-Intercated - Style E Pole	N/A	\$11.72
Reveal - Pre-fatricated - Style F Pote	TVA	\$10.25
Screw-in Francision	R/A	\$5.76
BRACKETS		
Description 1	Corrent Charge	Proposed Charge
14 inch braulet - wood pole - side mount	R/A	\$1.37
4 inct brasilet - weed pole - side mount 6 inct bracket - weed pole - side mount 8 loot bracket - wood pole - side mount	IVA	\$1.48
6 foot bracket - week pote = side mount	II/A	\$1.35
8 loot bracket - wood pole - side mount	IVA	\$2.19
10 foot brashet - wood pale - side mount	H/A	\$4.53
12 foot bracket - wood pale - side mount	IVA	\$3.59
15 foot oracies - wood pose - side mount	N/A	11.37
12 foot bracket - wood pale - side mount 15 foot bracket - wood pale - side mount 4 foot bracket - metal pale - side mount 6 foot bracket - metal pole - side mount	R/A	\$5.28
8 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount	. IVA	\$5.64
o shot engever . mette bose . 24th moters.	RVA DA	\$5.67 \$5.98
10 foot bracket - metal pole - side mount	R/A	15.58
12 foot brecket - metal pole - side mount	IVA IVA	\$6.95
15 foot bracket - metal pole - side mount 18 joch bracket - metal pole - double flood	IVA	40.33
toget - top money	N/A	\$2.26
14 Inch bracket - metal pole - single mount -	100	100
too tenon	H/A	\$1.62
14 inch bracket - metal pule - double mount -	St. St.	Bay Train

IUA

HA IVA

IUA

NA NA NA

14 inch braciet - metal pole - double mount -

top tenon 14 inch bracket - metal pole - triple mount -

top tenon 14 lach bracket - metal pole - quad mount -

12 foot - Boston Harbor Style C pole double mount

top tenon 4 foot - Davit arm - top tenon 18 inch - Cobra hand fixture for wood pole 18 inch - Flood light for wood pole

To that is not top tenon

6 foot - metal pole - single - top tenon

6 foot - metal pole - drouble - top tenon

4 foot - Scottan Harbor - top tenon

6 foot - Scottan Harbor - top tenon

6 foot - Scottan Harbor - top tenon

\$2.01

\$2.48

\$2.32

\$2.44 \$3.90 \$7.94 \$8.69

\$15,66

\$8.44 \$1.20 \$1.35

lodiam Yapor			1		
9,500 lumen (Town & Country)	100	. 0.117	487	\$5.07	\$5.59
9,500 Estren (Traditionaire)	100	0.117	_487	\$5.07	15.69
9,500 luxues (Granville Acorn)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Rechinear)	100	0.117	487	\$5.07	\$5.69
9.500 Irmen (Ascen)	100	0.128	532	\$5.29	\$5.94
9,500 lumen (Holophane)	100	0.128	532	\$5.29	\$5.94
9,500 lexuen (Gas Replica)	100	0.128	- 532	\$5.29	\$5.94
22,000 tunen (Rechlinear)	200	0.245	1,023	\$5.58	\$7.50
50,000 lumen (Rectilinear)	400	0.471	1.959	\$8.84	\$9.97
		19.7		-	-

Pole Type 30 foot 35 foot 40 foot \$4.98 \$5.05 \$6.05 W30 \$4.44 \$1.50 W35 W40

The quantity bloward-hour orange will be mutually agreed upon believes the Company and the constants. Where the everage monthly essays is less than 150 kMV per joint of delivery, the customer shall pay the Company, in addition to the monthly change, the cost of providing electric service on the basis of time and material plan contract of agreement. An estimate of the cast will be submitted for approval before such is carried out.

Correct per kWh	Proposed per kit
3.8305¢	4.30034

Street Lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet Rd. 69)

	to be				
Finters Description	Lamp		Annual	Corrent	Proposed
	Watt ' h	M/Unit	kWh	Rate/Unit	Rate/Unit
Decorative Fixtures					
Mescury Vapor					
7,000 lumen (Town & Country)	175 0	205	853	\$17.45	\$8.35
7,000 lemen (Holophane)	175. 0	210	874	\$ 7.48	\$8,40
7,000 femes (Gas Replica)	175 - 0	210	874	\$ 7.48	\$8,40
7,000 lumen (Aspen)	175 0	1210	874	\$ 7.48	\$8.40
Metal Halide	200				
14,000 lumen (Traditionaire)	175 . 0	1.205	853	\$,7.45	\$8.35
14,000 tomen (Granville Acorn)	175 .0	1210	874 -	\$ 7.48	\$8.40
14,000 lumen (Gas Replica)	175 1	.210	874 -	\$ 7.48	\$8.40
Sodium Vapor	5000	1000			
9,500 kimen (Town & Country)	100 0	2.117	487	\$ 8.12	\$9,12
9,500 lumen (Holophane)	100 0	1128	532	\$ 8.23	\$9.24
9.500 lumen (Rectilinear)	100 - 0	2.117	487	\$ 8.12	\$9.12
9,500 lumen (Gas Replica)	100 0	1.128	532	\$ 8.22	\$9.23
9,500 turnen (Aspen)	100 . 6	1.128 -	532	\$ 8.22	\$9.23
9,500 lumen (Traditionaire)	100 0	1117 -	487	\$ 8.12	\$9.12
9.500 lomen (Granville Acorn)	190 . 0	1.128	532	\$ 8.22	\$9.23
22,000 lumen (Rectilinear)	200 : 0	1.246	1,023	\$11.67	\$13.10
50,000 lumen (Rectilinear)		1.471	1,959	\$15.44	\$17.33
50,000 famen (Setback)	400 1 0	1.471	1,959	\$15.44	\$17.33
		AGUE			

Rider PPS - Pressier Power Service Rider (Electric Tariff Sheet Re. 70)

Monthly Service Parment

Current Rate

Estimated Levelized Capacity Cost + Estimated Expenses

Proposed Rate
No Proposed Rate Changes to this Rider

Rider TS — Temporary Service Rider
(Electric Laniff Sheet No. 713)

Corrent Rate

control mater in addition to changes for service humaned under the applicable standard rate. Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate No Proposed Rate Changes to this Rider

Rider BDP — Backup Dalivery Point Capacity Rider (Electric Tariff Short No. 78)

Current Rate.

1. Connection Fee
The Connection Fee applies only if an additional metering point is required and will be based on contamer's most applicable rate schedule.

- Munithy charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of beclap delivery point capacity.
- 3. The Costomer shall also be responsible for the acceleration of cests, if any, that would not have otherwise been insured by Company abbett such respect for additional definery points. The terms of payment vary be made initially or over a per-determined term mutually agreeable to Company and Costomers that allow do exceed the minimum term. In each request for service under this fider, Company engineers will conduct a thorough review of the customer's request and the circuits effective by the regiment. The conditions the capacity executed with the weight designs that capacity examines on the circuit, addicated laid growth, on the circuit, and any future construction plans that may be selected by the request.

There are no proposed rate changes to this rider.

Feel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Fuel Adjustment Clause per Mith

Corrent Rate
Expense of feel in second preceding month/sales in the second preceding month - \$0.023337

Di

Proposed Rate
No Proposed Rate Changes to this Rider

Rider PSM — Off-System Power Sales and Emission Allowance Sales Profit Sharing Heckanism (Electric Tarilf Sheet No. 82)

bete Group	Correct	Proposed
	Rate	Rate
AND THE PROPERTY OF	CRY MAKENT	(\$/htmb)
Rate RS, Presidential Service	0.000163	
late DS, Service at Secondary Distribution Voltage	0.000163	No Proposed
tate DP, Service at Primary Distribution Voltage	0.000163	Rate Change:
bate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000163	to this Rider
tate EH, Optional Rate for Electric Space Heating	0.000163	
tate GS-FL, General Service Rate for Small Fixed Loads	0.000163	
tate SP. Seasonal Soorts Service	0.000163	
Rate SL Street Lighting Service	0.000163	
bate TL. Treffic Lighting Service	0.000163	
tate UOLS, Unmetered Outdoor Lighting	0.000163	
Ratio NSU, Street Lighting Service for Non-Standard Units	0.000163	
tate SC. Street Lighting Service - Costomer Owned	0.000163	
Rete SE, Street Lighting Service - Overhead Equivalent	0.000163	
bite LED, LED Street Lighting Service	0.000163	
late TT: Time -of-Dery Rate for Service at Transmission Voltage		
ther	0.000163	

Rider BR — Brown Field Davelopment Rider (Electric Tariff Shoet No. 85)

ALT IN	Current Discount	Proposed Discount
Discount to Demand Charge	Valley to a	
First 12-month period	50%	No Proposed Rate
Second 12-munth period	40%	Changes to this Rider
Third 12-mooth period	30%	
Fourth 12-mouth period	20%	
Fifth 12-month period -	10%	1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1

Rider DIR _ Development Incentive Rider (Electric Teriff Sheet No. 85)

scount in Total Bill excluding riders	Current Discount Up to 50% for 1 year	Proposed Discount No Proposed Rate
		Changes to this Rivier

Gallatin County page 9 cont. Sept. 11, 2019

WIRDING EQUIPMENT		
Description	Correct Charge	Proposed Charge
Secondary Pedestal (cost per unit)	WAY	\$2.07
Handhole (cost per unit)	N/A	\$1.72
GAL DUPLEX and Trench (cost per foot)	IVA	\$0.92
GAL DUPLEX and Trench with conduit (cost per loot)	IUA	\$0.96
BAL DUPLEX with existing conduit (cost per foot)	N/A	\$0.89
GAL DUPLEX and Bore with conduit (cost per foot)	H/A	\$1.10
6AL DUPLEX OH wire (cost per foot)	N/A	\$0.85

Street Lighting Service for Hou-Standard Units -- Rate MSU (Electric Tariff Sheet No. 66)

Company Owned	Lamp Watis	kH/ Unit	Annual \\\/\Unit	Corrent Rate/Golt	Propose Rate/Un
Bouleyard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$9.42	\$10.58
b. 2,500 lumen Incandescent Multiple	189	0.189	786	\$7.32	\$8.22
Holophane Decorative Fixture on 17 foot fi	berglass	se vloq s	rved under	orbund with	
direct buried cable			1911		
a. 10.000 lumen Mercury Vapor	250	0.292	1.215	\$17.16	\$19.26
Each increment of 25 feet of secondary wi	ring bey	and the	first 25 feet	from the or	de base
(added to RateAssit charge)				\$0.77	\$0.85
Street light units served overhead distribu	tion				200
a. 2,500 lumen Incandescent	189	0.183	785	\$7.26	\$8.15
b. 2,500 luman Mercury Yapor	100	0.109	453	\$5.87	\$7.71
c. 21,000 tumen Mercury Vapor	400	0.460	1,914	\$10.89	\$12.23
					0.00
Customer Owned					
Steel boulevard units served underground	with lin	vited ma	istenance b	y Company	
a. 2,500 lumen incendescent - Series	148	0.148	616	\$5.56	\$6.24
b. 2,500 lumen incandescent - Multiple	189	0.189	786	\$7,07	\$7.94

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Base Rate					
Flature Description	Lamp	W/	Annual	Current	Proposed
	Watts	Unit	kH/Unit	Rate/Unit	Rate/Unit
Standard Finture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.28	\$4.80
10,000 lumen	250	0.275	1,144	\$5.45	\$6.12
21,000 lamen	400	0.430	1,789	\$7.56	\$8.49
Metal Halide					
14,000 lumen	175	0.193	803	\$4.28	\$4.80
20,500 himen	250	0.275	1.144	\$5.45	\$5.12
36,000 lumen	400	0.430	1,789	\$7.56	\$8.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.15	\$5.78
16,000 lumen	150	0.171	711	\$5.74	\$5.44
22,000 lumes	200	0.228	948	\$5.31	\$7.08
27,500 lumén	250	0.228	948	\$5.31	\$7.08
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59
Decorative Ficture			2.013		
Mercury Vapor					
7,000 himen (Hotophane)	175	0.210	874	\$5.44	\$6.11
7,000 lumes (Town & Country)	175	0.205	853	\$5.39	\$6.05
7,000 humen (Gas Replica)	175	0.210	874	\$5.44	\$5.11
7,000 tumen (Aspen)	175	0.210	874	\$5.44	\$6.11
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.39	\$6.05
14,000 lumen (Granvilla Acom)	175	0.210	874	\$5,44	\$6.11
14,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$6.11
The state of the s	Acres of the	1100000		The second second	Service Service

Rider X - Line Extension Policy Rider (Electric Tariff Sheet Ho. 72)

Current Rate.
When the estimated cost of estending the distribution lines to reach the customer's premise or less than there CD lines the estimated gress annual reviews, the Company will make the estimated without additional plurantees by the counter over that adjactable in the rate, provided the customer established credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the outdomen's premise exceeds three Ob times the estimated gross around reviews, the outstoner may be required to guarantee, for a period of finy (5) years, a monthly bill of one (1) percent of the first extension cost for residential services and her (2) percent for non-estimated services.

When the farm of service or credit has not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the fine extension in either of the above situations: When such extence is made, the Company will refund, at the end of leach year, for four (4) years, thereit—Priv (25) percent of the revenues received in any one year up to investy—five (25) percent of the advance.

Proposed Rate: There are no proposed rate changes to this rider.

Rider LM — Load Management Rider (Electric Tarilf Sheet No. 73)

Additional customer charge par installed time-of-use or interval data recorder meter Current Rate Proposed Rate \$5.00 Ho Proposed Rate Changes to this Rider

Rider AMO — Advanced Metar Opt-Out (AMO) — Residential (Electric Teriff Sheet No. 74)

One-time fee	Current Rate \$100.00	Proposed Rate No Proposed Rate
Origoing fee per month	\$25.00	Changes to this Rider

Rider ESM — Environmental Surcharge Mechanism Rider (Electric Teriff Sheet No. 76)

Environmental Surcharge Billing Factor (percent applied to total bill)

Proposed Rate
Ito Proposed Rate Changes to this Rider

Rider DSMR - Demand Side Management Rate (Electric Teriff Sheet No. 78)

	Correct Rate	Proposed Rate
Home Energy Assistance Program (Residential) per month	\$0.10	No Proposed Rata Changes to this Rider
Residential DSMR per IMh Non-Residential distribution service	0.7967¢	Citarges to this Moor
DSMR per MYn Non-Residential transmission service	0.2576#	
DSMR per kWh	0.01834	

Rider GP - Dake Energy's GoGREEN Kentucky Green Power / Carbon Officet Rider (Electric Tariff Sheet No. 68)

Proposed Rate No Proposed Rate Changes to this Rider

Rider NM -- Het Metering (Electric Tariff Sheet No. 89)

Current Rate:
ANNUABILITY
Not Militaring to available to eligible controller-generators in the Company's service territory,
upon request, and on a first-come, first-served basis up to a cumulative capacity of I'M of
the Company's single hour peak load in Restucky during the previous year.

Proposed Rate: There are no proposed rate changes to this rider

Rad Check Charge (Electric Tartif Sheet No. 90)

Proposed Rate No Proposed Rate Changes to this Rider **Bad Check Fee**

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate	Proposed Rate
\$3.45	\$5.88
\$75	\$50
Estimated Energy Used	\$200 + Estimated Energy Used
Estimated Energy Used	\$1,000 + Estimated
A STATE OF THE PARTY OF THE PAR	
\$88	Discontinued
\$125	\$125
\$150	Discontinued
\$25	\$40
\$50	\$60
	\$3.45 \$15 Estimated Energy Used Estimated Energy Used \$88 \$1.25 \$150 \$25

Charge for Reconsection of Service

(Gas Tarii	f Sheet No. 81)	
Equipment tempering penalty (Residential)	Current Rate Estimated Gas Used	Proposed Rata \$200 + Estimated Gas Used
Equipment tampering penalty (Hon-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time Reconnection at the pole at same time	\$88	Discontinued
as Gas Service	\$150	Discontinued

anesaments, taxes and cores herein expended.
TERNS OF SALE: The property shall be rold as a whole. The purchaser may pay all or part of the purchase price in cash, and may pay the balance of the purchase price in cash, and may pay the balance of the purchase price on a credit of 30 days after date of sale; sald credit shall be granted only upon the execution by the purchase of bond, with survely theron, and saled survey shall be a lending instancion, facility or survey theron, and saled survey shall be a lending instantion, fidelity or survey theron, and saled survey subhorized and doing butiness in Kenchy or other survey may be requested by the Master Commissioner; an authorized officer of the survey must be present at the sale or must have given the Master Commissioner adequate assumence of its latenat to be survey profer to or at the sale; asked Bond shall be, and shall remain, a tilen on the property send the full force and effect of a Judgment; and and Bond shall beer property and the full force and effect of a Judgment; and and Bond shall beer feiterest at the crose of the tilen force and effect of a Judgment; and said Bond shall beer feiterest at the sale; and the tilen force and effect of a Judgment; and said Bond shall beer feiterest at the crose of the ende. The successful bidder at the sale shall, as bidder stat the close of the sale. The successful bidder at the sale shall, as bidder sown expense, carry fire und extended lasturance coverage on any improves the sale of the commissioner, of the Department as the force and insurance and institute, but not required, a lieu before breath, affect the yallogist, a lieu before breather, desired, and substitute the property is and the force and insurance coverage on any improve the purchaser of factor and insurance and transitioner, of the premium thereton or, the property is also before the sale. The successful bidder at the sale sale until the purchase price to an extended lasturance coverage on any improve the sale of the sale. The successful bidder at th

ERMS.
STEPHEN P. HUDDLESTON,
MASTER COMMISSIONER,
GALLÁTIN CIRCUIT COURT
P.O. Box 988, WARBAW, KY 41098
859-567-2818
36-30

DEADLINE: Classified Advertising must be received by 4 p.m. Mondays, for that Nednesday's newspaper. RATES - CLASSIFIED LINE ADS are \$6 for the first 20 words, then 10¢ or each additional word, er week; \$9 if charged to credit/debit card. YARD ALES are \$12.50/\$15 r insertion. Classified insertion. Classified pust be paid for when pust be paid for when pust it you cannot come to the office, the advertisation plus payment (check of money order), may be mailed to: The Gallatin County News, PO Box 435,

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$5.92	\$8.76
Three-user pole annual rental per foot	\$4.95	\$7.40

Cognoration and Small Power Production Sale and Purchase — 100 kW or less (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Energy Purchase Rate per Wh	2.7645¢	3.2038¢
Capacity Purchasa Rate per kW per month	\$3.47	\$4.00

Cogneration and Small Power Production Sale and Purchase — Greater than 100 kW (Electric Tariff Sheet No. 94)

	Current Rate	Proposed Rate
Energy Purchase Rate per kWh	PJM Real-Time	PJM Real-Time
	Locational	Locational
	Marginal Price	Marginal Price
Capacity Purchase Rate per kW per month	\$3.47	\$4.00

Real Time Pricing Program — Rate RTP (Electric Tariff Sheet No. 99)

	Corrent Rate	Proposed Rate
Energy Delivery Charge (Credit) per NYh from Cus	tomer Base Load	
Secondary Service	0.9104¢	1,8391#
Primary Service	0.7850¢	1.51844
Transmission Service	0.3576#	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duta Energy Kentucky proposes the following new rate schedule, Rata GSA, Green Source

Rider GSA – Green Source Advantage (Electric Teriff Sheet No. 87)

Proposed Rate:

An amount computed under the GSA Customer's(s') primary rate schedule including applicable riders plus the sum of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge The GSA Product Charge shall be equal in the negotiated price (bf.)
 39th. The monthly GSA Product Charge shall be determined by multiplying the legislation
 Project threat be energy produced by the GSA Facility uping the billing period. These lands
 will be collected by Company and distributed to the reservable energy facility events.
- 2. GSA Bill Credit The GSA Bill Credit is the sum of all PIM credits and charges received by
- 3. GSA Monthly Administrative Charge will be \$375 per bit.

The foregoing rales reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12,54% over current total electric revenues to Duka Energy Rentucky. The estimated amount of increase per customer class is as follows.

	Increase (\$)	Increase (%)	
Rate RS Residential Service:	\$23,311,832	16.3%	
Rate OS - Service at Distribution Voltage	\$11,262,263	10.5%	
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	\$9,171,824	10.1%	
Rata EH Octional Rate for Electric Scace Heating	\$75,363	10.6%	
Rate SP - Seasonal Sports Service	\$3.757		
Rate GS-FL General Service Rate for Small Fixed Loads	\$72.368	10.6%	
	\$185.391		
	\$1,126,489		
Rate St Street Lighting Service	\$164,202		
Rate TL - Traffic Lighting Service	\$8,903		
	\$22,269		
	\$8.450		
Raia DPA Phile and Line Attachments	\$104:796	41.7%	
	Rate OS – Service at Distribution Voltage Rate OT-Time-et-Duy Ratio in Service at Distribution Voltage Rate OT-Time-et-Duy Ratio in Service in Distribution Voltage Rate OS – Seasonal Sports Service Rate OS – Seasonal Sports Service Rate OS – Service at Primary Distribution Voltage Rate OT – Service at Primary Distribution Voltage Rate OT – Service at Primary Distribution Voltage Rate OT – Some Lighting Service Rate OT – Service Lighting Service Rate OT – Traffic Lighting Service Rate OT – Service Lighting Service Rate OT – Service Lighting Service – Customer Dwinde Rate SC – Street Lighting Service – Customer Dwinde Rate SC – Street Lighting Service – Customer Dwinde Rate SC – Street Lighting Service – Customer Dwinde Rate SC – Street Lighting Service – Overhead Equivalent Rate RRT – Expremental Real Time Princing Program Interdepartmental Special Contracts Reconnection Charges	Rate RS - Residential Service. Rate RS - Residential Service. Rate RS - Residential Service. Rate RS - Servica at Distribution Voltage Rate RS - Servica at Distribution Voltage Rate RS - Obyr Rate for Service at Distribution Voltage Rate RS - Service Rate for Service RS RATE RESIDENTIAL RES	Rate RS - Residential Service. Rate RS - Residential Service. Rate RS - Residential Service. Rate RS - Servica at Distribution Voltage Rate RS - Servica at Distribution Voltage Rate RS - Servica at Distribution Voltage Rate RS - Obyr Rate for Service at Distribution Voltage Rate RS - Sessional Sports Service Rate RS - Sessional Sports Service Rate RS - Sessional Sports Service Rate RS - L - General Servicio Rate for Small Fined Leads RS - Sessional Sports Service Rate RS - Deservice at Primary Distribution Voltage Rate RS - Service at Primary Distribution Voltage Rate RS - Service at Primary Distribution Voltage Rate RS - Service Injulies Service at Primary Service RS - Service Rate RS - Service Lighting Service - Contamer Owner Rate RS - Service Lighting Service - Contamer Owner Rate RS - Street Lighting Service - Overhead Supvision Rate RS - Service Lighting Service - Overhead Supvision Rate RS - Service Lighting Service - Overhead Supvision Rate RS - Service Lighting Service - Overhead Supvision Rate RS - Service Lighting Service - Overhead Supvision Rate RS - Service RS - RS

Gallatin County page 10 Sept. 11, 201

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The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average EWN/B21	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	941	\$14.88	16.3%
Rate DS Service at Distribution Voltage	6,963	\$85.43	10.3%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3,511.02	9.9%
Rate EN - Optional Rets for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP — Seasonal Sports Service	1,542	\$20.87	10.1%
Rate GS-FL - General Service Rate for Small Fluid Loads	544	\$6.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT, Time-of-Day Rate for Service at			
Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate SL - Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate HSU - Street Lighting Service for Hon-Standard Units*	49	\$0.92	10.6%
Rate SC - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	H/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%

^{*}For lighting schedules, values represent average monthly kWh usage per future.

The rates contained in this subco are the rates proposed by Dube Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that defler from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, essociation, body politic or person with a substantial interest in the matter may, by militan request within bintry (20) days after judiciation of this profess of the propose ratio changes, request leave is instrume, intervention may be granted beyond the bintry (20) day period for pool cross shows. Some motion shall be solution to the Rechnicity Profess Service Commission, P. 0/8cm 615, 211 Sensy Boulevard, Frankfort, Rechnicky 40602-0615, and what set forth the grounds for the request including the status and interest of the party. (1th commission does not receive a written request for intervention within thirty (20) days of the initial publication, the Commission may take final action on the application.

Interveners may obtain copies of the application and other filings made by the Company by requesting same through email at IDDInquiries(@Dula-energy.com or by bisiphone at (\$13) 287-1386. A copy of the application and other filings made by the Colipsary is evaluable for public Respective through the Commission's vehible at 161%/buck spy or, at the Commission office at 211 Sover Boulevard, Frankfurt, Kentucky, Monday through Friday, 8-00 a.m. To (4:30 p.m., and at the following Company offices: 1222 Con; Rosd, Estager, Kentucky 4101.8. Commission graping the application may be authoristed for in Profes Service Commission attraction and the following Commission address:

For further information contact-

PUBLIC SERVICE COMMISSION COMMOINVEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1252 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Be Safe!
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Gallatin County page 10 cont. Sept. 11, 2019

Duke

8 - GRANT COUNTY NEWS, 1	mursuay, A	ugust 20, 2019		NOTICE					- 111
Duka Energy Narthucky, Inc. ("Duka Energy Kentoc	day" or "Company")	hereby gives notice	Bider GSS-	-Generation Suppo	rt Service		150W Standard LED-BLACK	1000	
that, is an application to be filed no scores than S will be seeking approved by the Public Service Cor	mmission, Frankfort	t, Kentucky, of an	(Bac	tric Turit? Shoot No Com		Proposed Rate	12,642 150 52 Z2UN Standard LED-BLACK	\$7.39 \$4.24	\$2.30 \$4.76
adjustment of eléctric rates and charges propose 3, 2019. The Commission has docketed this proce			Administrative Charge per month (plus the appropriate Contemer Charge			\$50.00	18,541 220 76 260W Standing LED-BLACK	\$8.38 \$5.17	\$9.41 \$5.80
The proposed electric rates are applicable to the face and rise the face and rise are applicable to the face are applined to the face are applicable to the face are applicable to the			Monitry Transcrission and Distribution Reservation Change (per HID)				24,191 280 97 59RI Debose Accorn LED-BLACK	\$10.31 \$5.17	\$11.57 \$5.80
Bellevue Erlanger	M	elbourne	Rate DS Secondary Distribution Rate Of Distribution Service	\$4.3		\$5,6950 \$7,2281	5,147 50 17 SOTT Access LED-BLACK	\$14.38 \$4.24	\$16.14 \$4.75
Boose County Fairview Brentey Florence	P	ereport erk Hills	Rate OP Primary Distribution Rate TT Transcription Service	153	794	\$7,7448 \$3,1192	5,147 50 17 50W Mini Bell LID-BLACK	\$12.96 \$4.24	\$14.55 \$4.76
Cold Spring Fort Mitchell Cold Spring Fort Thomas	P)	endleton County yland Heights	new in mannessamourner	1	yn y	Pattire	70W Bell LEB-BLANK	\$12.22 \$4.24	\$13.72 \$4.76
Covington Fort Wright Crescent Park Grant County	9	ilver Grove outligate	Street	Lighting Service-R	ada SL	9-7-5	5,508 70 24 5017 Traditional LED-BLACK	\$15.56 \$4.24	117.47 14.76
Cressent Springs Highland Height Crestriew Independence	ŭ	rytor Mill rison	OVERNEAD DISTRIBUTION AREA	tric Toriff Shart Ita		ocreni Proposed	3,230 50 17 SOW Open Traditional LED-BLACK	\$9,39 \$4.24	\$10.54 \$4.76
Crestylew Hills Kenton County Crittenden Kenton Yale	T N	illa Hills Istlan	Standard Figure (Cubra Hend) 6	Watts http://		ate/Unit Rate/Unit	3,230 50 17 50W Enterprise LED-BLACK	\$9.39 \$4.24	\$10.54 \$4.76
Doyton Lakeside Park Dry Ridge Latonia Lakes		lider loodlamn	Mercury Vapor	TW 0.100		107 4010	3,880 50 . 17 70W LED Open Deluza Access	\$12.62 \$4.24	\$14.17 \$4.76
Edgemood			7,000 lumen 7,000 lumen (Open Richardar)	175 0.193 175 0.205	853 \$	7.27 \$8.16 6.07 \$6.81	5,500 70 24	\$14.02 \$4.24	\$15.74 \$4.76
August Parties Communication Associated in	un maharra m	COUNTY DATES	10,000 lumen 21,000 lumen	250 0.275 400 0.430		8,39 \$9.42 11.23 \$12.61	50W LED Tearling Pedestrian	\$18.83 \$4.24	\$21.14 \$4.76
DUKE EHERGY KEHTUCKY CURRENT A Residential Sory	2.0020 S05.000	EGINGU KALES	Metal Haide 14,000 kumen	175 0.193		7.27 \$8.16	2200 LED Simulator	\$15.28 \$4.24	\$17.15 \$4.76
(Electric Leptil S	17.73153		20,500 lumen 36,000 lumen	250 0.275 400 0.430		8.39 \$9.42 11.23 \$12.61	18,500 220 76 LED 5017 4521 LLIMENG STANDARD LED BLACK T	\$13.04 \$5.17	\$14.64 \$5.80
Continuer Charge per month	Current Rate \$11.00	Proposed Rate \$14.00	Sodiam Vapot 9,500 harren	foo 0.117		en tans	4.521 50 17	\$4.93 \$4.24	Discontinued
Energy Charge per kitth All kith	7.1650¢	8.A2724	9,500 harren (Open Refractor) 16,000 kurren	100 0.117 150 0.171	711 \$	5.04 \$6.78 8.77 \$3.85	LED 70H 6261 LUMENS STANDARD LED BLACK TO 5,261 70 .24	\$4.92 \$4.24	Discontinued
			22,000 lumen 27,500 lumen	200 0.228 250 0.275	948 \$	11.37 \$12.76 11.37 \$12.76	LED 110W 9336 LUMENS STNORD LED BLACK TYI 9,336 110 38	\$5.58 \$4.24	Discontinued
Service at Secondary Distric (Electric Tariff S		to D4	50,000 lumen Decorative Flatures	400 0.471		15.28 \$17.15	LED 150W 12642 LUMENS STHORD LED BLACK T 12,642 150 52	\$7.39 \$4.24	Discontinued
	Current Rate	Proposed Rate	Sodium Vepor 9,500 lumes (Rechilment)	100 0.117	487 \$1	10.00 \$11.23	LED 150W 13156 LUMENG STHORD LED TRPE N E 13,156 % 150 52	\$739 \$4.24	Discontinued
Customer Charge per month Single Phase Service	\$17.54	\$15.00	22,000 lumes (Rectilineer) 50,000 lumes (Rectilineer)	200 0.246 400 0.471	1,023 \$	1236 \$13.88 1635 \$1836	LED 220W 18642 LLAMENS STHORD LED BLACK TO 18,642 " 220 76	FE II 4600K	Discontinued
Three Phasa Service	\$34.28	\$30.00	50,000 hitms (Setback) Spars of Secondary Wiring (per mont	400 0.471		24.31 \$27.29	LED 200W 24191 LUMENS STROND LED BUACK TO 24,191 - 200 - 97	PE N 4000K \$10.31 \$5.17	Discontinued
Derrund Charge per kff First 15 kW	\$0.00	\$0.00	each increment of 50 feet of seconds	ly write	3/17		LED SOW DELLIZE ACCORN REACH TYPE II 4000K	\$14.38 \$4.24	Discontinued
Additional killywatta Energy Charge per MPh	\$8.25	\$9.38	beyond the first ISD feet from the pol UNDERGROUND DISTRIBUTION AREA			0.53 \$0.60 urrent Proposed	LED 70W OPEN DELIME ACORN BLACK TYPE III 40 6,500 470 24		Disconfined
First 6,000 kWh Next 300 kWh/NW	8.02004 4.92324	9.1238¢ 5.6008¢	Standard Fidure (Cobra Head)	Watts MW/Unit		eta/Unit Rale/Unit	LED SOW ACORN BLACK TYPE IN 4000K	\$12.96 \$4.24	Discontinued
Additional kith Nen-Charch Cep Refe per kitth	4.03174	4.5866¢ 26.9521¢	Mercury Vapor		- A		LED SOW MAN BELL LED BLACK TYPE II 4000K &		Obsconlined
Church Cep Rate per Milh	14.5445¢	16.54614	7,000 kurren (Open Refrector)	175 0.210 175 0.205	853 \$	7,40 \$8,31 6,07 \$6,81	LED 70W 5508 LUMENG SAMBELL BLACK TYPE B 5,508 70 24		Discontinued
			10,000 lumen 21,000 lumen	250 0.292 400 0.450		8,54 \$9.59 11.50 \$12.91	LED SOW TRADITIONAL BLACK TYPE II 4000K	ER CO	
Time-ol-Day Rate for Service at I (Electric Tariff S	Distribution Voltag Neet Ho. 41)	po-Rata DT	Metal Halide 14,000 lumen	175 0.210		7.40 \$8.31	3,303 50 17 Led Son Gpen traditional black Type II 400		Discontinued
	Corrent Rate	Proposed Rate	20,500 kurren 36,000 kurren	250 0.292 400 0.460		8.54 \$9.59 11.50 \$12.91	1,230 50 17 LED 50W ENTERPRISE BLACK TYPE III 4000K	\$9.39 \$4.24	Discontinued
Customer Charge per month Single Phase Service	\$53.50	\$65,00	Sodium Vepor 9,500 lumen	100 0.117		8.04 \$9.03	3,880 50 17 LED ISOW LARGE TEAMBROP BLACK TYPE IN 400		Discontinued
Three Phase Service Printing Voltage Service	\$127,00 \$138,00	\$130.00 \$138.00	9,500 turnen (Open Refraction) 16,000 turnen	100 0.117		6.12 \$5.87 8.74 \$9.81	LEID SOH TEARCROP PEDESTRUAN BLACK TYPE IN		Discontinued
Demand Charge per kW Serviner On Peak kW	\$11.78	\$15.45	22,000 lerten 50,000 kamen	200 0.228 400 0.471		11.37 \$12.76 15.28 \$17.15	4,500 50 17 LED ZZIW SHOEROX BLACK TYPE IV 4000K	\$15.28 \$4.24	Discustinued
Winter On Peak kill	\$1.24 \$13.04	\$1.39 \$14.62	Deceration Findures Mercury Yapor	7.31			18,500 220 76 150W Sanibel 39,000 150 52	\$13.04 \$5.17 \$15.56 \$4.24	\$17.47 \$4.76
Winter Off Peak NW Energy Charge per NWh	\$1.24	\$1.39	7,000 lumen (Town & Country) 7,000 lumen (Holphune)	175 0.205 175 0.210		7.65 \$8.59 9.61 \$10.79	420W LED Sheebox 39,078 420 146 50W Registerhand 5,000 50 17	\$19.46 \$5.17 \$4.01 \$4.24	\$21.85 \$5.80 \$4.50 \$4.76
Summer On Peak With Summer Off Feak With	4.3450¢ 3.5582¢	4,8712¢ 3,9890¢	7,000 lumen (Gas Regica) 7,000 lumen (Granelle)	175 0.210 175 0.205		21.96 124.65 1.73 \$8.68	50W Neighbarhood with Lens 5,000 50 17	\$4.18 \$4.24	\$4.69 \$4.76
Winder On Peak kWh Winder Off Peak kMh	4.1479¢ 3.5582¢	4,6499¢ 3,9890¢	7,000 lumm (Aspen) Metal Halide	175 0.210		13.91 \$15.62	53007 LED Shoebox 57,000 530 184 15007 Clermont LED 12,500 150 52	N/A N/A	\$25.55 \$5.80 \$25.19 \$4.76
Malering per kW First 1,000 kW On Peak	(\$0.70)	da.78)	14,000 Jupen (Todifieraire) 14,000 Jupen (Conville Acom)	175 0.205 175 0.210		7.64 \$8.58 13.91 \$15.62	130TF Flood LED 14,715 130 45 250TH Flood LED 32,779 260 90	N/A R/A	\$8,65 \$4.76 \$13.61 \$4.76
Addison (1910th Prod.	(fa.54)	(SOEI)	34,000 Exmen (Gas RepSes) Sidium Vapor	75 0.20		22.04 124.14	50N Montreal Final 5,678 50 17	HA HA NA HA	\$16.82 \$4.76 \$15.95 \$4.76
Optional Rate for Electric	Saaca Restina Dat	D EH	9.500 lumen (Form & Country) 9,500 lumen (Holophane)	100 0.117 100 0.128		IL17 \$12.54 12.10 \$13.58	50W Mitchell Ribs, Bands and Medalines LED 5,678 50 17	NA NA	\$17.57 \$4.76
(Electric Tariili S	Shost No. 42)		9,500 Jumen (Rechtifinest) 9,500 Jumen (Ges Reptica)	100 0.117	487 \$ 532 \$	9.02 \$10.13 22.75 \$25.54	50W Mitchell Top Hat LED 5,678 50 17	NA NA	\$15.95 \$4.76
Wishir Period	Current Fiste	Proposed Rate	9,500 (umen (Aspen) 9,500 (umen (Traditionsira)	100 d 0.128	532 \$	14.09 \$15.82 11.117 \$12.54	50W Mitchell Top Hist with Ribs, Bands and Medal 5,678 50 17	H/A N/A	\$17.57 \$5.80
Customer Charge per month Single Phase Service	\$17.14	\$15.00	9,500 lumen (Granville Accen) 22,000 lumen (Rectificati)	100 0.128 200 0.246	532 \$	14.09 \$15.82 12.42 \$13.94	STW Open Monticello LED 4,157 50 17	NA NA	\$16.75 \$5.80
Three Phase Service Primary Voltage Service	\$34.28 \$117.00	\$30,00 \$117.00	50,000 kmen (Rectlinear) 50,000 kmen (Setback)	400 0.471 400 0.471	1,959 \$	HEAL \$18.42 24.31 \$27.29	POLES."	Current Charge	Proposed Charge
Energy Charge per kWh All kHh	6.22024	7.0482¢	POLE CHARGES	100	Corrent	Proposed	Description 12' C-Post Top Asschor Base-Black	\$9.30	\$10.44
1 1 = 3	3	1	Pele Description Wood	Pote Type	Rate/Pole	Rate/Pole	25' C-Bastin Harbor Bracket-Anchor Base-Black 25' C-Baston Harbor Bracket-Anchor Base-Black	\$24.46 \$24.73	\$21.76 \$21.76
Seasonal Sports Sc			17 fort (spod laminated) 30 fort	W17 W30	\$4.50 \$4.44	\$5.05 \$4.98	12' E-AL-Ancher Base-Black 35' AL-Side Mounted-Direct Buried Pole	\$9.30 \$15.74	\$10.44 \$17.57
(Bectric Tariti S	Correct Rate	Proposed Rate	35 foot 40 foot	W35 W40	\$4.50 \$5.39	\$5.05 \$6.05	30' AL-Side Mounted-Anchor Base 35' AL-Side Mounted-Anchor Base	\$12.13 \$11.80	\$13.62 \$13.25
Constituter Charge per month Energy Charge per Ktiffs	\$17.14	\$15.00 11.1052s	Altanisam 12 foot (decorative)	A12	\$12.23	\$13.73	40' AL-Side Mounted-Anchor Basa 30' Class 7 Wood Puln	\$14.59 \$5.77	\$16.38 \$6.48
		-	28 foot (besvy duty)	A28 A28H	\$7.09 \$7.16	\$7.96 \$8.94	35' Class 5 Wood Pole 40' Class 4 Wood Pole	\$5.27	\$7.04 \$10.60
Optional Venetered Go		1	30 foot (anchor brase)	A30	\$34.15	\$15.90	45' Class 4 Wood Pole 20' Galleria Anchur Based Pole	\$9.79 \$8.32	\$10.99 Discontinued
For Stazil Fixed Los (Electric Tariff S			Fiberglass 17 foot	FIT	\$4.50	\$5.05	30' Galleria Archor Based Pole 35' Galleria Archor Based Pole	\$9.84 \$28.29	Discontinued Discontinued
	Current Rate	Proposed Rate	12 foot (decorative) 30 foot (bronze)	F12 F30	\$13.15	\$14.76 \$9.61	MYH-Light Pole-LZ MH- Style A- Maminum-Anchor Base-Top Tenon-Black	13.64	\$5.33
For inade based on a range of 540 to 720 hours use per mouth of the rated capacity of the	o Tire.	-	35 foot (bronze) Steel	F35	\$8.79	\$9.87	MTF-Light Pole-Post Top-12" MH-Style		
connected equipment (per kWh)	8.27084	9,30894	27 feet (11 gauge) 27 feet (3 gauge)	SZIH SZIH	\$11.56 \$17.43	\$12.98 \$19.57	A Atum-Direct Buried-Top Tenon-Black Light Pole-15" MH-Style A Atuminum-Anchor	\$4.83 to m	\$5.42
For loads of less than 540 hours use per month of the rated capacity of the connected	O.F.M.	10 20004	Spans of Secondary Wiring (per move each increment of 25 feet of secondar	ry wiring			Base-Top Tenon-Black Light Pole-15 NOI-Style A-Aluminum-Direct	15.00	\$6.51
equipment (see kills) Mirchum per month	9,5240¢ \$2,98	10.7259¢ \$3.36	beyond the first 25 feet from the pula	De l'all	\$0.77	\$0.85	Buried-Top Tenon-Black Light Pole-20" MH-Style A-Aksrinum-Anchor	\$5.02	\$5.64
			H-ROLL WARREN				eta-lop l'emor-Black	\$5,08	\$6,83

Grant County page 18 cont. Aug. 29, 2019

Service at Primary Distribution Voltage Applicability-Rate Di (Electric Tariti Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117,90	\$117.00
All kW Energy Charge per kWin	\$7.92	\$9.02
First 300 kWhykW Additional kWh Makimum monthly rate per kWh	5.1092g 4,32194 24,13124	5.8203¢ 4.9212¢ 27.4836¢
	(excluding the costomer charge, electric fuel component charges and DSM charge)	(excluding the custome charge and all applicable riders)

Time-of-Day Rade for Service at Transmission Yellage-Bate TT (Electric Tariff Sheet Ho. 51)

Customer Charge per month	Current Rate \$500.00	Proposed Rat \$500.00
Demand Charge per NW	120070	POLITO
Summer On Peak kW	\$8.07	\$8.75
Summer Off Peak kW	\$1.22	\$1.32
Winter On Peak ATF	\$6.62	\$7.18
Winter Off Peak kW	\$1.22	\$1.32
Energy Charge per MWh		
Summer On Peak kWh	4,90514	5.3207e
Summer Off Peak kWh	4,0168¢	4.35714
Winter On Peak &Wh	4,68264	5.07944
Winler Off Peak kWh	4.0168¢	4.3571¢

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only (per kWh)	3.8903¢	4.36754
Where the Company supplies energy from a		
separately metered source and the Company has		
agreed to provide limited maintenance for traffic		15.000000
signal equipment (per kWh)	2.15434	2.4185¢
Where the Company supplies energy and has agreed to provide limited maintenance for traffic		
signal equipment (per kWh)	6.04464	6.7850¢

Unmetered Ostdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet Ho. 62)

Energy Charge per kith .	Current Rate	Proposed Ra
All kith	3,8305¢	4.3003¢
	lectric Service-Rate LED	

Energy Charge p All kiffh	er killfh				urrent Rata 8305¢	Prop 4.30	osed Rati 03¢
Current Rates (P	er Unit Per Mo	nth)					
FIXTURES	leitial	Lemo	Monthly.	Current	Charge	Proposi	d Charge
Description	Lomens	Waltese	Min	Fixture	Maint.	Fotore	Maint.
50W Standard U	ED-BLACK	日常中心					
	4.521	50	17	\$4.93	\$4.24	\$5.53	\$4.76
70W Standard L	ED-BLACK						
	6.261	70	24	\$4.92	\$4.24	\$5.52	\$4.76
110W Standard	LED-BLACK			HE THE	STORE .	Marie III	123777
	9335	110	38	\$5.58	\$4.24	\$5.76	\$4.76

ght Pole-20" MH-Style A-Aluminum-Direct		LINE LAND
uried-Top Terum-Glack	\$9.32	\$10.45
ghi Pole-25" MH-Style A-Akuminum-Anchor		
ase-Top Tenon-Black	\$7.21	\$8.09
ght Pole-25' MH-Style A-Akuminum-Direct		
uried-Top Terron-Black	\$10.39	\$11.55
ght Pole-30" MH-Style A-Abuntnum-Anchor		C Marie
ase-Top Tenon-Black	\$8.52	\$9.56
ght Pole-30' MH-Style A-Aluminum-Direct		
uried-Top Tenon-Black	\$11.56	\$12.98
ght Pele-35" MH-Style A-Nurrinum-Anchor		
asa-Top Tenon-Etack	\$9.84	\$11.05
ght Polo-35' MH-Style A'Aluminum-Direct	188 To 15	
uried-Top Tenon-Black	\$1249	\$14.02
19-Light Pole-12" MH- Style B Aluminum		
nchor Basa-Top Tenon Black Pri	\$6.87	\$7.71
NV-Light Pole-12" NOH-Style G-Post Top-		
ken-Anchor Base-TT-Black Pri	\$9.30	\$10.44
TV-LT Pole-16" MH-Style C-Davit Bracket- kim-Anchor Basa-TT-Black		
kum-Anchor Base-TT-Black	\$12.45	Disconti
MY-Light Pole-25' MH-Style C-Davit Bracket-		
kom-Anchor Base-TT-Black Pri	\$24,46	Disconti
IVI-LT Pole-15' MH-Style C-Buston Harbor		
racks t-AL-AB-TT-Black Pri	\$9.97	\$11.19
INS-LT Pole-25' MH-Styte C-Beston Harbor		
ractat-AL-AB-TT-Black Pri	\$24.73	Disconti
PYF-LT Pole 12 Ft MH Style D Alum Breakeway	A STATE OF THE STA	
nchor Base TT Black Pri	\$9.21	\$10.34
NY-Light Pole-12' MH-Style E-Alum-Anchor		
tate-Top Tenon-Black	\$9,30	Discorti
IW-Light Pole-12" MH-Style F-Alum-Anchor		
lase-Too Tenon-Black Pri	\$9.96	\$11.18
NV-15210-Galleria Anchor Base-20FT		
ronze Stael-OLE	\$8.32	Disconti
NW-15210-Gelleria Anchor Base-30FT		
Ironza Steel-OLE	23.84	Discordi



MW-15210-Galleria Anchor Base-35FT		
Brurze Steel-OLE	\$28.29	Discontinued
MW-15310-35FT MH Alternioum Direct		
Embedded Pala-OLE	\$15,74	Distantiqued
MW-15320-30FT Mounting Height Abusinum		
Anichor Base Pele-OLE	\$12.13	Discontinued
MW-15320-35FT Mounting Height Aluminum		
Anchor Base Pole-OLE	\$11.80	Discontinued
MW-15320-40FT Mounting Height Aluminum		
Ancher Base Pole-OLE	\$14.59	Discontinued
MW-POLE-30-7	\$5.77	Discontinued
MW-POLE-35-5	\$6.27	Discontinued
MAY-POLE-40-4	\$9.44	Discontinued
MN-POLE-45-4	\$9.79	Discontinued
15' Style A - Fluted - for Stroud -		
Aleminum Direct Buried Pole	N/A	\$5.08
20" Style A : Floted - for Shroud -		
Aluminum Direct Beried Pete	N/A	\$5.66
15 Style A - Smooth ; for Shreod -		
Aluminum Direct Buried Pole	NA	\$3,35
20' Style A - Smooth - for Shroud -		
Abstract Direct Boried Pole	R/A	\$5.22
Shreum - Standard Style for methor base poles	N/A	\$2.45
Shroud - Style B Pole for annoth and fluted poles	N/A	\$230
Shrwud - Style C Pole for smooth and florted poles	R/A	\$2.71
Should - Style D Pole for smooth and fluted poles	AVA.	\$2.38

Description .	Corrent Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10,33
Flush - Pre-fabricated - Style B Pole	N/A	\$9.31
Flush - Pre-Ethricated - Style C Pole	N/A N/A	\$10.94
Flush - Pre-fabricated - Style E Pole	H/A	\$10.33
Flush - Pre-fabricated - Style F Pole	N/A	\$9.31
Flush - Pre-Ethnicated - Style D Pole	N/A	\$9.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97
Reveal - Pre-fabricated - Style B Pole	R/A	\$11.73
Reveal - Pre-febricated - Style C Pole	IVA	\$11.72
Revual - Pre-tabricated - Style D Pole	IVA IVA	\$11.72
Reveal - Pre-fabricated - Style E Pole	R/A	\$11.72
Reveal - Pre-tabricated - Style F Pole	N/A	\$10.75
Screw-in Foundation	B/A	\$5,76

BRACKETS		
Description	Corrent Charge	Proposed C
14 inch bracket - wood pole - side mount	H/A	\$1.37
4, foot bracket - erood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	N/A	\$1.36
8 foot bracket - wood pole - side mount	R/A	\$2.19
18 foot bracket - wood pole - side crount	H/A	\$4.53
12 foot bracket - wood pole - side mount	IVA	\$3.59
15 foot bracket - wood pole - side mount	H/A	\$4.37
4 foot bracket - metal pole - side mount	N/A	\$5.28
6 foot bracket - metal pole - side mount	N/A	\$5.64
8 foot bracket - metal pels - side mount	R/A	\$5.57
10 fact bracket - metal pole - side mount	R/A	\$5.98
12 foot bracket - metal pole - side mount	N/A	\$6.80
15 foot bracket - metal pole - sale mount	R/A	\$6.95
18 inch bracket - metal pola - double flood		
mood - bp meunt	N/A	\$2.26
14 inch brasial - metal pole - single mount -		
too tenoo	N/A	\$1.52
14 inch breaket - metal pole - double mount -		4
top tenon	N/A	\$2.01
14 inch bracket - matel pole - triple mount -		
top lenon 7	R/A	\$2.48
14 inch brautet - metal pole - qued mount -		
top tenon -	R/A	\$2.32
6 hot - mital pole - single - les tenno	N/A	2.4
6 hord - mertal pole - single - tem tenno 6 hord - metal pole - southle - tem tenno	N/A	3390
4 tool - Boston Hartor - top terron	N/A	\$7.94
6 fact - Boston Herbor - top tenon	N/A	\$8.69
12 foot - Brestin Harbor Style C pole double mount	-	
top tenum .	N/A	\$15.86
4 foot - Davit asm - lop tenon	N/A	\$2.44
18 inch - Colors head fixture for wood pole	N/A	\$1.20
18 mm - Fleed light for wood pole	R/A	\$1.35
P		
Matterial Property Street		

Description .	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (coxt per unit)	N/A	\$1.72
6AL DUPLEX and Trench (cost per foot)	N/A	\$0.92
	N/A	\$0.96
EAL DUPLEX with existing conduit (cost per foot)	N/A	\$0.89
6AL DUPLEX and Bore with conduit (cost per foot)	N/A	\$7.10
6AL DUPLEX OH wire (cost per feet)	RUA.	\$8.02

Street Lighting Service for Hon-Standard Units - Rate ISSU (Electric Yariff Sheet No. 65)

ı	Company Duried	Unite Watts		Acresial MY/Unit	Correct Rate/Unit	Propused Rate/Unit
1	Boulevard units served underground				10000	1000
ı	a. 2,500 lumen incandescent - Series	148	0.148	616	\$9.42	\$10.58
u	b. 2,500 kmen Incandescent - Multiple	189	0.189	786	\$7,32	\$8.22
u	Holophene Decorative Fixture on 17 foot fi	bergian	pole se	ried under	round mith	
п	direct buried cable					
ш	a. 10,000 Junes Mercury Vapor	250	0.292	1,215	\$17.16	\$19.25
и	Each increment of 25 feet of secondary wi	ring bey	and the	first 25 feet	from the po	lo baso
1	ladded to Reterbuilt channel				40.31	An or

odium Vapor 9,500 lumen (Texas & Country)	100	0.117	487	deat	1000
			-	\$5.07	\$2.69
9,500 kmas (Traditionaire)	100	0.117	487	\$5.07	\$5,69
9,500 homen (Granville Accon)	F00	0.128	532	\$5,29	\$5.94
9,500 luman (Rectlinear)	100	0.117	487	\$5,07	\$5.69
9,500 lumen (Aupun)	100	0.128	532	\$5.29	\$5,94
9,500 lumen (Holophane)	100	6.128	532	\$5.29	\$5.94
9,500 lumen (Gas Reptica)	100	6.128	532	\$5.29	\$5.94
22,000 lemm (Rectilinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 kmen (Rectilinear)	400	0.471	1,969	\$8.84	\$9.92

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/P
Wood 6	10000		
30 foot 2	W30 -	\$4.44	\$4.98
35 foot -	≠ W35	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Owned and Maintained Units

The mainty librarity-loss usage will be endustly agreed upon between the Company and the customer. Where the energy entitles usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the encutity charge, the cost of providing extention sortion on the basis of time and material plan overhead charges, An estimate of the cost will be submitted for approved below such to cause of units.

Correct per Hith		Proposed per kilfs
3.8305)	4	4.30034
F. Jan	-5-	

Street Lighting Service-Overhand Equivalent-Rate SE (Electric Tariff Sheet Ro. 60)

Fixture Description	Lemp Watt	Ht/Unit	Armail Mh	Current Rate/Unit	Proposed Rate/Unit
Decorable Fishines Mercury Vapor					
7,000 luman (Town & Country)	175	0.205	853	\$ 7,45	\$835
7,000 formes (Holophone)	175	0.210	874	\$ 7.48	\$8.40
7,000 furnes (Gas Replica)	175	0.210	874	\$ 7,48	\$8.40
7,000 lumes (Aspen)	175	0.710	874	\$ 7.48	\$8.40
Helpi Halide			-	-	
14,000 lumen (Traditionern)	175	0.205	853	\$ 7.45	\$8.36
14,000 lemen (Gramville Accord)	175	0.210	874	\$ 7.48	\$8.40
14,000 fumen (Gas Replica)	175	0.210	874	\$ 7.48	\$8.40
Sodium Vapor			-	14.2.00	201
9,500 human (Town & Country)	100	0.117	487	\$ 8.12	\$9.12
9,500 kimen (Holophane)	100	0.128	532	\$ 8.23	\$9.24
9,500 Jumen (Rectlinear)	100	0.117	487	\$ 812	\$9.12
9,500 lumen (Gas Replica)	100	0.128	532	\$ 8.22	\$9.23
9,500 lumin (Aspen)	100	0.128	532	\$ 8.77	19.73
9,500 lumen (Traditionnie)	100	0.117	487	\$ 8.12	\$9.12
9,500 lumbs (Gramelle Acora)	100	0.128	532	\$ 8.22	19.23
22,000 kmes (Rectilinear)	200	0.246	1.023	\$11.57	\$33.10
50,000 lumen (RecElinear)	400	0.471	1,959	\$15.44	\$1733
50,000 lumen (Sethack)	400	0.471	1.959	\$15.44	\$17.33

Rider PPS - Presider Power Service Rider (Electric Yariff Sheet No. 70)

Monthly	138	VICE	1200	eca

Current Rate
Estimated Levelized Capacity Cost + Estimated Expenses

Proposed Rate
No Proposed Ratio Changes to this Ride

Rider 73 - Temporary Service Rider (Elastric Tarist Sheat No. 711)

is addition to charges for service familied under the applicable standard rate. Ea finished unit coul of each service with supporting dails to be filled with the Commission and updated anoughly by the utility.

Proposed Rate
No Proposed Rate Changes to this Rider

Rider X - Line Extension Policy Rider (Electric Yariff Sheet Ro. 72)

Current Rate.

Current vac.:
When the estimated cost of extending the distribution fires to reach the customer's previous equats or is less than three Ol times the estimated grown around revision, the Company will note the customer without additional generative by the customer over their applicable in the rate, provided the customer establishes credit in a manuer statistic tory in the Company.

When the estimated cost of extending the distribution times to reach the customer's prunise exceeds three (1) times the estimated great around reverue. The customer way he repixed to granactive, for a period of this (5) years, a enoughly fill of one (1) percent of the fire extension cost for residential service.

When the term of service or credit has not been established in a mencer safistischery in the ones un el ment service a o crisi cen qui ce entradoriren in a mentro sensionariry in tre-Corpany, the nationi croy be required la advance the self-similad cost of the fire submission in either of the above abustions. When such orknone is made, the Corpany will infand, at the end of acety per, for four (4) years, temely—the (22) proceed of the pressures received in early one year up to havely-fine (23) percent of the obvioni.

Proposed Rate: There are no proposed rate changes to this rider.

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:

The Connection Fee
The Connection Fee applies only if an additional methoding point is required and will be based on customer's most applicable rate schedule.

- Monthly charges will be based on the unbundled distribution end/or transmission rates of the customer's must applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Contorner shall also be responsible for the acceleration of crists, if any, that washed not have otherwise been iscurred by Company absent such request for shell focus delivary points. The terms of agreement way be made initially or over a per-determined form much thing agreement in Company and Contorners that said and easees the maintains here, in each request the acrease and Contorners that said and easees the maintains have not extend to exchange a request and the contorner's a request and the controls affected by the request. The contorner's explaintly saided with the weighted against the capacity residants on the scient, individual load growth on the circuit, and any future construction plans that may be solvened by the memorial.

Proposed Rate:

There are no proposed rate changes to this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Ford Adjustment Clause our lift's

Expense of fuel in second preceding month/sales in the second preceding month - \$0.073837

Proposed Rate No Proposed Rate Changes to this Rider

Rider PSM - Off-System Power Sales and Emission Allowance Sales Prefit Staring Heckanism (Electric Tariff Sheet No. 92)

Current Rate: Rate Gress	Current	Procesad
	Rate	Rate
	(I/ Wh)	(\$/16%)
Rate RS, Residential Service	0.000163	on the same
Rate DS, Service at Secondary Distribution Voltage	0.000163	No Proposed
Rate DP. Service at Primary Distribution Voltage	0.000163	Rata Changes
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000163	to this Rider
Rate EH, Optional Rate for Electric Space Hearling	0.000153	100000
Rate GS-FL General Service Rate for Small Fixed Loads	0.000163	
Rate SP. Seasonal Sparts Service	0.000163	
Rate SL Street Lighting Service	0.000163	
Rate TL Traffic Lighting Service	E31000183	
Rate UOLS, Unmehered Outdoor Lighting	0.000163	
Rate MSU, Street Lighting Service for Non-Standard Units	0.000163	
Rate SC, Street Lighting Service - Dustemer Owned	0.000163	
Rate SE, Street Lighting Service - Overhead Equivalent	0.000163	
Rate LED, LED Street Lighting Service	0.000163	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage.	0.000163	
Other	0.000163	

Rider BR — Brown Field Development Rider (Electric Tariff Sheet No. 85)

	Corrent District	Propused Discount
Discount to Decreand Charge		
First 12-month period	50%	No Proposed Rats
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	
Fifth 12-month period	10%	

Rider DIR — Development Incentive Rider (Electric Tariff Sheet Ho. 96)

Discount to Total Bill excluding elders Up to 50% for 1 year No Proposed Rate	ereck to Total Bill exchaling riders		Proposed Discount No Proposed Rate Changes to this Rids
---	--------------------------------------	--	---

Rider GP – Daka Energy's GoGREER Kantucky Green Power / Carbon Offset Rider (Electric Tatiff Sheet Rio, SS)

La company of	Current Rate	Proposed Rate
Green Power rate per 100-kWh block	\$1.00	No Proposed Rate
		Changes to this Rider

Rider KM - Het Eletering (Electric Tariff Sheet No. 89)

Corrent Rate: AYAILABBLITY

ANN/Learn is annitote to eighth continues generators in the Company's service territory, upon request, and on a first-corne, first-corned tests up to a constitute capacity of 1% of the Company's single hour peak load in Kentucky during the privilens year.

Proposed Rate:

There are no proposed rate changes to this rider.

Grant County page 19. cont. Aug. 29, 2019

Sheet light units (free light units served overhead distribution Rider LM — Load Hanagement Rider					Bud Check Charge (Elactric Tariff Sheet Ho, 90)					
a. 2,500 turnen in		9 0.189	786	\$7.26	\$8.15	(Electric Tariff Seset No. 73)			Own	ent Rate Pro	poosed Rate
b. 2,500 lumen M	fercury Vapor ID	0 0,109			\$7.71	Additional contames theres not installed t	ma of con as inhoral	data recorder mater	Bad Check Fee \$11.0		Proposed Rate
c. 21,000 lumen l		0 0,460			\$12.73	Additional customes charge per installed time-of-use or interval data recorder meter Current Rate Proposed Rate		DEG CALIFORNIA LOS		ranges to this Ruler	
Customer Owned						\$5.00	No Proposed Reta	te Changes to this Rider			
	nits served underground with	limited mo	intenence br	y Company							
	ncendescent - Series 14		616		\$6.24					assection of Service	
b. 2,500 lumen to	ncandescent - Multiple 185	0.189	785	\$7.07	\$7.94		Rider AMO - Advanced Meter Opt-Out (AMO) - Residential			of Sheet No. 91)	
The production of					CHOICE THE	(Electric ?	Tariff Sheet No. 74)			Ownert Rule	Processed Rate
A THE REST OF		13 1 1 V			ALC: NO.				Reconnections that can be	Carena	PTOPUSOU NEW
E STATE OF THE PARTY OF	Street Lighting Service-O	mbamar ()	wood - Deb	- 00	1000	A CHARLES	Current Rate	Proposad Rate	accomplished remolate	\$3.45	15.88
A PERSONAL PROPERTY OF	(Electric Tarif			AND DESIGNATION OF THE PERSON		One-time fee	\$100.00	No Proposed Rata	Reconnections that cannot be	NA.	\$3.00
110000	(mention texts	Second law	00/			TENESTIME STATE OF	BOTH HOLD	Changes to this Rider	accomplished remulally	\$75	\$60
Base Rala						Ongoing fee per month	\$25.00		Equipment tempering penalty (Residential)	Estimated Energy Uses	
Fixture Description		KWV	Annual	Current	Proposed				Efferhation reliable of heavily increased	Citizent Call me	Energy Used
	Watts	Unit	Myunit	Rate/Unit	It Rate/Unit				Equipment tampering penalty		Citigg used
Standard Focure (Cobra Head)					Rider ESH - Environmen	ntal Surcharen Hach	tanium Rider	(Non-Residential)	Estimated Energy Uses	d \$1,000 + Estimated
Mercury Yapor							Tariff Sheet No. 76)	DEBUILD GETERNET	Energy Used	Citatata Cital Con	1 \$1,000 T Listroine
7,000 lumen	175	0.193	803	\$4.28	\$4.80	THE RESERVE OF THE PARTY OF THE	MARKET THE RESERVED		Reconnect Gas & Flectric at same time	188	Discortinued
10,000 lumen	250	0.275		\$5.A5	\$6.12	Environmental Surcharge Billing Factor (pe	ercent applied to notes	SO THE RESERVE	Reconnection at the pole	1125	1125
21,000 lumen	400	0.430	1,789	\$7.56	\$8.49	Current Rate			Reconnection at the pole at same time	HG.	\$125
Metal Halide		1/22-1				Adjusted jurisdictional environmental com	ofiance of an revenue	requirement/average total	as Gas Service	\$150	Discotinged
14,000 lumen	175	0.193	803	\$4,28	. \$4.80	monthly revenue	PROPERTY.		After-hours chares	\$25	
20,500 lumen	250	0.275	1,144	\$5,45	\$6.12				Field visit collection charge	150	\$40
35,000 lumen	400	0.430	1,789	\$7.56	\$8.49	Proposed Rate			Tied was constant course	100	400
Sedium Vaper						No Proposed Rele Changes to this Rider					
9,500 lumen	100	0.117	487	\$5.15	\$5.78				Charge for Reco	maection of Service	
16,000 lumen	150	0.171	711	\$5.74	\$5.44				(Ras Tariff	Sheet No. 81)	
22,000 kumen	200	0.228		\$6.31	\$7.08		rand Side Manageme	est Rate		Current Rate	Processed Rate
27,500 lumen	250	0.228	948	\$6.31	\$7.08	(Electric)	Tariff Sheet No. 78)		Equipment to opering penalty (Residential)	Estimated Gas Used	\$200 + Estimated
50,000 lumen	400	0.471	1,959	\$8.54	\$9.59		Ourrand Rate	Processed Rate	colonists residence beautiful furnorment	Elitation des over	Gas Used
Decorative Fixture	Control of the last					Home Energy Assistance Program	Calification	Muyuseu na a	Endoment tempering penalty		(NES FORG)
Mercury Vapor	Control of the last	1	1	40.00	SHEET STATE	(Residential) per month	\$0.10	No Proposed Rate	Olon-Residential)	Estimated Gas Used	\$1,000 + Estimated
7,000 lumen (H		0.210		\$5,44	\$6.11	full sections) but userns	\$0.70	Changes to this Rider	V-MPTHESOCIEU)	CETAIN INC. CO.S. Chart.	Gas Lised
7,000 lumen (T		0.205		\$5.44	\$6.05	Residential DSMR per kWh	0.7967#	Orthodes to passoner	Reconnect Gas & Flectric at same time	tex	Discontinued
7,000 lumen (0 7,000 lumen (A		0.210	874	15.44		Non-Residential distribution service			Paconnection at the pole at same time	The state of the s	Discourses
Metal Halida	rabeu) 112	0.210	BA	\$3.44	\$6.11	DSMR per kWh	0.25764		as Gas Sarvice	\$150	Discontinued
14,000 Juman ((Traditionaire) 175	0.205	853	Arm.	1007	Hon-Residential transmission service	C.Let of			41.00	DISCOURSE
		0.210		\$5,39 \$5,44	\$6.05	OSMR per kWh	0.01834				
I GUARI JUTTURE V			874		\$6.11	Dame per Artin	awtork				
14,000 lumen ((Gas Reolice) 175	0.210	874	\$5.44	\$6.11	THE RESERVE OF THE PARTY OF THE			The second secon		

Distribution Pole Attachments — Rate DPA (Electric Tartif Sheet No. 82)

\$5.92 \$4.95

Two-user pole annual rental per foot Three-user pole annual rental per foot

Proposed Rate \$8.76 \$7.40

Cognomistion and Small Power Production Sale and Purchase — 100 kW or less (Electric Tariff Sheet No. 63)

Energy Purchase Rate per kWh Capacity Purchase Rate per kW per month

Capacity Purchase Rate per kW per month

Current Rate 2.7645¢ \$3.47

\$4.00

Cogeneration and Small Power Production Sale and Purchase -Grazier than 100 kW (Electric Teriff Sheet Ho. 94)

Energy Purchasa Rata per kith

Current Rete PIM Real-Time Locational Marginal Price \$3.47 Marginal Price \$4.00

Real Time Pricing Program — Rate RTP (Electric Tariff Sheet No. 89)

	Current Rate	Proposed Ra
Energy Delivery Charge (Credit) per kWh from Ci	estorner Basa Load	
Secondary Service	0.91044	1.8391¢
Primary Service	0.7850¢	1.5184¢
Transmission Service	0.35764	0.66024
Program Charge per billing period	\$183,00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source

Rider GSA — Green Source Advant. (Electric Tariff Sheet Ho. 87)

An amount computed under the GSA Customer's (*) primary reto echolode including applicable riders plan the sum of (1) the GSA Product Charge. (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge The GSA Product Charge shall be equal to the negotiated price (I/ MYN). The monthly GSA Product Charge shall be determined by matiphying the Negotiated Price Stress the energy produced by the GSA Facility during the hilling period: These kinds will be collected by Computer and distributed to the insereable energy facility enems.
- GSABili Credit The GSABili Credit is the sum of all Pills credits and charges rece the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12,54% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as fellows:

	· SATE	Total Increase (\$)	Total Increese (%)
Rate RS - Residential Service:	型	\$23,311,832	16.3%
Rate DS - Service at Distribution Voltage	100	\$11,262,263	10.5%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	7 .	\$9,171,824	10.1%
Rate EH - Optional Rate for Electric Space Heating	1	\$75,363	10.6%
Rate SP - Sessenal Sports Service	100	\$3,757	10.6%
Rate GS-FL - General Service Rate for Small Fixed Loads		\$72,358	10.6%
Rate DP - Service at Primary Distribution Voltage	16	\$185,391	11.5%
Rate TT, Time-of-Day Rate for Service at Transmission Voltag		\$1,126,489	7.5%
Rate SL = Street Lighting Service	24	\$164,202	10.7%
Rata TL = Traffic Lighting Service	1.00	\$8,903	11.1%
Rate UOLS - Unmetered Outdoor Lighting Electric Service		\$22,269	11.3%
Rate MSU - Street Lighting Service for Non-Standard Units	3	\$8,450	10.6%
Reta SC - Street Lighting Service - Customer Owned		\$459	11.3%
Rata SE - Street Lighting Service - Overhead Equivalent	100	\$24,124	10.6%
Rate RTP - Experimental Real Time Pricing Program	355	\$66,330	10.2%
Interdepartmental .		\$7,377	12.5%
Special Contracts	+ 5	\$2,113	12.5%
Reconnection Charges		\$16,138	. 35,4%
Rate DPA - Pole and Line Attachments	13	\$104,795	- 48.7%
		100	

The everage monthly but for each customer class to which the		LE IDE ALTH S	ppry wu
Increese approximately as follows:		within.	
Ti.	Average	Monthly	Percent
	MANABO	Increase	Increase
		(\$)	(%)
Rate RS - Residential Service:	941 .	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6,963	\$85.A3	10.3%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage		\$3,511.02	
Rate EH - Optional Rate for Electric Space Heating	19.383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1.542	120.87	10.1%
Rata GS-FL - General Service Rata for Small Fixed Loads	544	\$6.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,051.02	
Rate:TT, Time-of-Day Rate for Service at	20.100		
Transmission Voltage	1.478.731	\$8,006.64	7.5%
Rate St Street Lighting Service *	78	\$1:21	10.5%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS Unmetered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC - Street Lighting Service - Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$0.97	10.7%
Rate RTP - Experimental Real Time Pricing Program	201,362	\$1,658,65	8.4%
Interdepartmental	N/A	\$614.75	12.5%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.22	48.7%
Att and the second seco	0.00		
*For lighting schedules, values represent average monthly ki	I'h usage p	er fixture.	

The Grant County News and Express. Cynthiana Democrat and Harrison Shopper, Falmouth Outlook and Shopper's Outlook, Carrollton **News Democrat** and Trading Post, Trimble Banner. Owenton News Herald, plus many more Kentucky community newspapers

'1 Call *1 Invoice *1 Contact getting your

name out there

Call

859-824-3343 to advertise in

multiple counties.

Please take notice tucky Public Service Commiss (DSM) rate electric service for

IDSM) rate electric serves to Kentucky's current monthly DSI slibwitill-hour and for non-reside tion service and S0.00037 per Duke Energy Kentucky's monthly DSI (S0.000084) per kilowath-hour lo kilowath-hour for transmission is lidowath-hour for transmission is tion with the proposed rate. Such a int his redoca, The foregoing rat proximately \$1.5 foliased or A typical residential.

A typical residentia decrease of \$0.02 or (0.02%). A

decrease of \$0.02 or (0.02%). A and 1.4,000 kWh will see an nor all transmission voltage will see an the see an extended the see an extended the see and transmission or a see an extended the see and transmission or a written repuest to inference to the Box 615, Frankfort, Kentucky 4, ing the status and inferest of the (50) day period for good cause may be submitted to the Public Tommission's website. A copy can available for public impection of the see and and any other related documents at https://pse.kv.cor.

PUBLIC NOTICE G. TO TI BOARD OF AD CITY OF WILL.

A public bearing will be held of Adjustment in the City Hall located at 400 North Main Street on Tuesday, September 17, 201 Rostler. Construction Company, Aviance of 10v feet to the 15 property located at 431 South M. Kentacky, in which is owned by Adams Revocable Living Trust. Company, Inc., is serving as of the property owners. The Adams Revocable Living Trust Application and lass authorize laspections, Festing & Engineer. Adams Revocable Living Trus. Application and law authorize Inspections, Testing & Enginee on behalf of Mile Rarder Com the Variance Request Application All Interested parties my September 17 for the meeting designated representative, and community of by virtue statems of the Community of the Co

Grant County page 20 cont. Aug. 29,2019

The raiss contained in this notice are the rates proposed by Dute Energy Kentucky; however, the Kentucky Public Service Commission may order raise to be charged that differ from the proposed raise contained in this notice. Such action may result in rates for consumers other than the rate in this notice.

Any corporation, exercistion, body politic or person with a substantial interest in the matter may, by written requisel within thirty (30) days after publication of this police of the proposed rate changes, request leave to intervene; intervenes may be granted beyond the thirty (30) day perjod for good cause abnown. Such motion still be submitted to the Kentucky Public Service Commission, P.O. Dox 615, 211 Sower Boulevard, Frankord, Kentucky 45092-0615, and shall set for this grounds for the request including the status and interest of the perty. If the Commission does not receive a written request for intervenes within thirty (30) days of the insitial publication, the Commission may take final oction on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEXInopatries@dute-energy.com or by hisphone at (513) 287-4365. A copy of the application and other filings made by the Company is available for public inspec flow through the Commant at Intuly/Insc. Signor, at the Command of filings at 11th J/Insc. Signor, at the Command of filings at 211 Sower Boutevard, Frankfort, Kentucky, Monday through Friday, 8-00 s.m., To 4-30 p.m., and at the following Company offices; 1252 Cox Road, Erlegar, Kentucky (1014. Commands regarding the application may be available to the Public Service Commassion through its website or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (813) 287-4366



ORDINANCE N
AN ORDINANCE OF THE (
GRANT COUNTY, KENTLE (
BIDDING THRESHOLD FOR
BE IT HEREBY ORDAINE
CRITTENDEN, KENTUCKY,
WHERRAS, the City has not
Procurement Code;
WHERRAS, the City procures as
terms of KRS 474.250, also knoStatute;

sirens of KRS 424.266, also kmy Statute;
WHEREAS, prior to June 27; threshold was \$20,000; WHEREAS, the threshold for inv WHEREAS, the threshold for inv Statute has almos been lucreased General Assembly;
WHEREAS, the same bidding it and counties regardless of popular and counties regardless of a citizens of a small commissibly in wHEREAS, the purpose of a citizens of a small commissibly in WHEREAS, the purpose of the provide of the provi

and services, not otherwise exi [THOUSAND DOLLARS (\$8.0, purchase potentially meeting or cu-be subject to the terms of KRS 42.4 Councilperson Joseph Dusing; Yesl Councilperson Fasters Summer of the purchase of the purchas

ATTEST: MEGAN SIMPSON CRITTENDEN CITY CL

NOTICE

MW-15210-Galleria Ancher Base-35FT		
Brovan Steel-OLE	\$28.29	Disconfinued
MYF-15310-35FT MH Alterniseon Direct		
Embedded Pole-OLE	\$15.74	Discontinued
MW-15320-30FT Mounting Height Alturinam		
Anchor Base Pole-OLE	\$12.13	Discontinued
MW-15320-3SFT Mounting Height Alaminum		
Anchor Base Pole-OLE	\$11.80	Discretioned
MW-15320-40FT Mounting Height Abuntmum		
Anchor Base Pole-OLE	\$14.59	Discontinued
MW-POLE-30-7	\$5.77	Discontinued
MW-POLE-35-6	\$6.27	Discontinued
INV-POLE-40-4	\$9.44	Discontinued
NW-POLE-45-4	\$9.79	Discontinued
15' Style A - Fluted - for Shrood -		
Aluminum Direct Buried Pole	R/A	\$5.08
28' Style A - Fixted - for Shroud -		
Alaminum Direct Boried Pole	H/A	\$5.66
15' Style A - Smooth - for Shroot -		
Aluminum Direct Buried Pole	R/A	\$3.35
20' Style A - Smooth - for Shroud -		1000
Aluminum Direct Buried Pole	R/A	\$5.22
Stroud - Standard Style for anchor base poles	N/A	\$2.45
Shroud - Style B Pols for smooth and fluted poles	N/A	\$2.30
Shroud - Style C Pole for smooth and fluted poles		\$2.71
Shroud - Style O Pole for smooth and floted poles	R/A	\$2.38

POLE FOUNDATION		
Description	Correct Charge	Proposed Charge
Flizsh - Pre-fabricated - Style A Pole	RA	\$10.33
Flosh - Pre-fabricated - Style B Pole	H/A	\$9.31
Flush - Pre-Sehricated - Style C Puls	N/A	\$10.94
Flush - Pre-febricated - Style E Pole	R/A	\$10.33
Flush - Pre-fabricated - Style F Peta	N/A	\$9.31
Flush - Pre-fabricated - Style D Pole	N/A	\$9.07
Reveal - Pre-fabricated - Style A Pole	N/A	\$10.97
Reveal - Pre-fabricated - Style B Pole	H/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	N/A	\$11.72
Reveal - Pre-tabricated - Style D Pole	N/A	\$11.72
Reseal - Pre-fabricated - Style E Pole	R/A	\$11.72
Reveal - Pre-fabricated - Style F Pole	N/A	\$10.25
Screw-in Feundation	IVA	\$5,76

		200
BRACKETS		- water
Description	Current Charge	Proposed Charge
14 inch brechet - wood pole - side mount	N/A	\$1.37
4 foot bracket - wood pole - side mount	N/A	\$1.48
6 foot bracket - wood pole - side mount	N/A	\$1.36
8 foot bracket - wood poin - side mount	NA	\$2.19
10 foot bracket - wood pole - side arount	N/A	\$4.53
12 foot bracket - mood pole - side mount	N/A	\$3.59
15 foot bracket - wood pole - side mount	R/A	\$4.37
4 foot bracket - metal pole - side mount	N/A	\$5.28
6 foot bracket - metal pole - side mount	N/A	\$5.64
8 foot bracket - metril polo - side mount	R/A	\$5.67
10 foot bracket - metal pola - sida moust	N/A	\$5.98
12 foot bracket - me tel pole - nide mount	NA	\$5.80
15 foot bracket - metal pale - side prount	IVA	\$5.95
18 inch bracket - metal pois - double flood		
mount - top mount	N/A	\$2.26
14 inch bracket - metal pole - single mount -		
too teacon	N/A	11.62
14 inch brachet - metal pole - double report -	-	4
loo lesson	MA	to m
14 inch bracket - metal pole - triple mount -	- 10	1
too tenon	WA.	\$2.48
14 inch bracket - metal pole - quad mount -		1
iop leaon	R/A	\$2.32
6 feet - metal pole - single - too terron	N/A	244
# Nort : martal pole - dentile - top teason	- NA	13.50
4 foot - Boston Harbor - top terren	NA:	\$7.54
6 foot - Braten Harber - Ing tenon	NVA	\$8.69
12 foot - Boston Harbor Shife C pole double mus	el-	
too farun	NA	\$15.66
4 foot - Bowil arm - top tenon	R/A	\$2.44
18 inch - Cobra head future for wood pois	N/A	\$1.20
18 inch - Flood light for wood pole	R/A	\$1.35

WTRING EQUIPMENT		
Description	Current Charge	Processed Charge
Secondary Pedastal (cost per unit)	N/A	\$2.07
Handbole (cost per unit)	EL/A	\$1.72
GAL DUPLEX and Trench (cost per foot)	B/A	\$8.92
GAL DUPLEX and Trench with conduit (cest per foot)	N/A	\$0.96
GAL DUPLEX with existing conduit (cost per foot)	N/A	\$0.89
6AL DUPLEX and Bore with conduit (cost per fool)	R/A	\$1.10
GAL DUPLEX OH wire (cost per foot)	N/A	\$0.88

Street Lighting Service for Hos-Standard Units — Rate IISU (Electric Turtif Sheet No. 66)

Company Owned	Lamp	KW/	Annual	Current	Proposed
	Wells	Unit	HM/Unit	Rate/Unit	Rate/Uni
Boutevard units served underground					
a. 2,500 lumen incandescent - Series	148	0,148	616	\$9.42	\$10.58
b. 2,500 tumen tricandescent - Multiple	協	0189	786	\$7.32	\$8.22
Holophane Decorative Fixture on 17 foot f	berglass	pole se	reed under	pround with	
direct buried cable					
a. 10,000 turnen Mercury Vapor	250	0.292	1,215	\$17.15	\$19.26
Each increment of 25 feet of secondary w	ring bey	and the	int 25 feet	from the po	la bese
(added to Rain/unit charge)	1			\$0.77	\$0.85
Street light units served overhead distribu	dien				
a. 2,500 lumen incamissoent	189	0.189	786	\$7.26	\$8.15
b. 2,500 kmen Mercusy Vapor	100	0.109	453	\$6.87	\$7,71
c. 21,000 lumen Mescury Yapos	400	0.460	1,914	\$10.89	\$12.23

Sodium Vaçor					
9,500 kuman (Town & Country)	100	0.117	487	\$5.07	\$5.69
9,500 homen (Traditionaire)	100	0.117	487	\$5.07	\$5.EB
9,500 luman (Gramille Acons)	100	0.128	532	\$5.29	\$5.94
9,500 larves (Rectificate)	100	0.117	487	\$5.07	\$5.69
9,500 harren (Aspen)	100	0.128	532	\$5.29	\$5.94
9,500 lumes (Holophane)	100	0.128	532	\$5.29	\$5.94
9,500 luxen (Sex Replica)	100	0.128	532	\$5.29	\$5.94
22,000 lumen (Rectifineer)	200	0.246	1,023	\$6.68	\$7.50
50,000 haven (Rectificent)	400	0.471	1,959	18.84	\$3.92

tale Description Wood	Pote Type	Correct Rate/Pole	Proposed Role/Po
30 feet	W30	\$4.44	\$4.98
35 foot	1835	\$4.50	\$5.05
40 foot	W40	\$5.39	\$6.05

Customer Denned and Maintained Units

The mostify bilguesti-hour coaps will be mutually agreed upon between the Company and the customer. Where the average mostify energe is less than 150 kM per point of definery, the customer shall pay the Company, in addition to the mostify charge, the cost of providing electric service on the basis of time and material play serviced charges. An estimate of the cost will be submitted for approved before work in corried out.

orrent per kWh	Proposed per ki
8305)	4.30034

Street Lighting Service-Overhead Equivalent-Rate SE (Spidete Tarill Short His, 63)

Fixture Description	Lamp Watt	HIVINI	Annual 19th -	Current Reta/Unit	Proposed Rate/Smit
Decemble Federes				4	
Mercury Vapor				-	
7,000 lumen (Town & Country)	175	0,205	853	\$ 7.45	\$8.36
7.000 luman (Holopheson)	175	0.210	874	\$7.48	\$8.40
7,000 kumen (Ges Replica)	175	0.210	874	\$ 7.48	\$8.40
7,000 tomen (Aspen)	175	0.220	874	\$ 7.48	\$2,40
Motel Hatch 14,000 lurzen (fraditiocaire)	175	0.205	853	1 7.45	\$8.36
			874		\$2.40
14,000 kurren (Grannilla Acern)	175	0.210		\$ 7,48	E-201-2-1
14,000 kumen (Gas Replica)	175	0.210	874	\$ 7.48	\$2,40
Sediara Vapor	100	dian-	-	ALCOHOL:	400
9,500 lemen (Town & Country)	100		.487	\$ 8.12	\$8.12
9,500 lamen (Holsphame)	100		- 532	\$ 8.23	15.5
9,500 iuma (Recilinear)	100	OIL	482	\$ 8.12	\$9.12
9,500 tumen (Gas Replica)	100	0.128	532	\$ 8.22	\$9.23
9,500 lumen (Aspen)	100	0.128	532	\$ 8.72	23
9,500 tumon (Traditionzine)	100	-0.117	487	\$18,12	\$9.12
9,500 lumen (Granville Acom)	100	0.128	532	\$ 8.22	\$9.23
22,000 lumen (Recifineer)	200	0.246	1,023	\$11.67	\$13.10
50,000 luman (RecElinear)	400	0.471	1,959	\$15.44	\$17.33
50,000 kmen (Setback)	400	0.471	1,959	\$15.44	\$17.33

Rider FPS — Premier Poser Service Rider (Electric Tertif Sheet Re. 78)

ш	w	м	ii.	e	m	'n	ı
ь	•	m	Œ,	4	ш	m	*

Current Rate
Estimated Levelined Capacity Cost + Estimated Expenses

Proposed Rate
Ho Proposed Rate Changes to this Rider

Rider IS - Temperary Service Rider (Discirle Teriff Epon Ro. 71)

Correct Rate
In addition is charges for service it enriched under the applicable standard rate. Estimated
and cost of each service with supporting data is be filted with the Commission and updated
annually by the statiny

Proposed Rate
No Proposed Rate Changes to this Rider

Rider X – Line Extresion Policy Rider (Electric Teriti Sheet Ro. 72)

Corrent Rate:

General search of the control of extending the distribution firsts to reach the posturer's premise equate or is less than three (3) from the externated great annual research, the Company with make the extendion without additional generales by the minimum over that applicable in the rate, provided the maximum extendibilities credit in a minimum satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the continuer's primarie exceeds three Q3 times the extended great around reverse, the continuer may be required to guarantee, for a period of time (5) years, a monthly hill of one (1) percent of time five extension cost for residential services and two (2) percent for mon-residential services.

When the term of service or credit has not been established in a manner salisfactory to the Company, the continues may be required be advance the estimated cost of the fine extension in either of the above situations. When such whome is mode, the Company will refund, at the end of each year, he four (4) years, twenty-fine (C2) percent of the revenues received in any one year up to breely-fine (C3) percent of the revenues received in any one year up to breely-fine (C3) percent of the returns.

Proposed Rafa: There are no proposed rafa changes to this rider.

Rider LTI — Load Hanagument Rid (Electric Tariff Street No. 73)

Additional contourer charge per installed lime-of-sas or internal data remoter meter.

Correct Teste
\$5.00 No Proposed Rate Charges to this Rider.

Rider BDP — Backup Delivery Point Capacity Rider (Electric Tariti Sheet No. 79)

Current Rate:

- Current recent

 1. Connection Fee

 The Connection Fee applies only if an additional majoring point is required and will be based on customer's most applicable rath schedule.
- Monthly charges will be based on the unbounded distribution another transmission rates of the continuer's most applicable rate advantals and the contracted amount of backup delivery point capacity.
- 3. The Contener shall also be responsible for the ecceleration of cents, if any, that would not have otherwise been incurred by Company absent much request for additional definery points. The terms of payment may be made initially or over a psy-defermined term survivally approach to Company and Conteners that they done cares the intrinsional serva. In such request for service surder this Ridor. Company engineers will consist a through review of the contener's request and the window against the opportunitation on the circum Language and the contener's capacity made will be weighted against the opportunitation on the circum Language and leading youth on the circuit, and any future construction please that may be advanced by the

Proposed Rain: There are no proposed rate changes to this rider.

Part Adjustment Classe - Rider FAC (Electric Tastff Shoot No. 00)

Finil Adjustment Clause per Little

Correct Reta

Expense of feet in second preceding month/bakes in the second preceding month - \$0.023837

Proposed Rate No Proposed Rate Changes to this Rider

Eicher PSH — 0(1-System Pewer Szles and Entirelus Alburgassa Szles Profit Starfog Kischanhan (Electric Teriff Shoet No. 12)

Rata Group	Cornent	Proposed
	Rate	Rate
	CE/ HAMPI	C(AMb)
Rate RS, Residential Service	0.000163	
Rate DS, Service at Secondary Distribution Voltage	0.000163	No Proposed
Rate DP, Service at Primary Distribution Voltage	0.000163	Rate Changes
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000163	to this Rider
Rate EH, Optional Rate for Electric Space Heating	0.000163	
Rate GS-FL, General Service Rate for Small Food Loads	0.000163	
Rate SP, Seasonal Sports Service	0.000163	
Rate St.! Street Lighting Service	0.000163	
Rata TL, Traffic Lighting Service	0.000163	
Rate UOLS, Unmetered Outdoor Lighting	0.000163	
Rate MSU, Street Lighting Service for Hon-Standard Limits	0.000163	
Rate SC, Street Lighting Service - Contomer Owned	0.000163	
Rate SE: Street Lighting Service — Overhead Equivalent	0.000163	
Rate LEO, LEO Street Lighting Service	0.000163	
Rate TT. Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider BR — Brown Field Development Rider (Einstrie Torill Shoot No. 85)

	Corrent Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	Ho Proposed Rate
Second 12-month period	40%	Changes to this Rider
Thard 12-month period	30%	-
Fourth 12-month period	20%	
Sittle 12 months mount	1000	

Rider DIR - Development Incentive Rider (Electric Teriff Sheet Ho. 85)

Discount to Total Bill excluding riders	Current Discount Up to 50% for 1 year	Proposed Discount No Proposed Rafe
		Changes in this Didge

Kitler GP — Duka Energy's GaGREEN Eastsuky Green Power / Carbon Offset Rider (Electric Tartiff Sheet No. 88)

	Corrent Rate	
Green Power rate per 100-Mith block	\$1.00	

Proposed Rate No Proposed Rate Changes to this Rider

Rider XIII -- Het Eletering (Electric Tertiff Sheet No. 89)

Cornect Risks.

RMALEGITY

RMALEGITY

Rel Life being is available to eligible continuor-generators in the Company's service territors, upon request, and on a final-come, first-served beats up to a constitutive capacity of 1% of the Company's single hour peak load in Kentucky during the previour year.

Proposed Rate:

re are no proposed rate changes to this rider.

Bad Check Clargs (Electric Tartif Sheet No. 90)

Correct Rate \$11,00 Bad Check Fee

Proposed Rate No Proposed Rate Changes to this Ride

Grant County page 17 cont. Sept. 5, 2019

 2,500 lumen incandescent – Seri 2,500 lumen incandescent – Mul 		0.148	516 785	\$5.56 \$7.07	\$5.24 \$7.94	Rider AMO - Advance	d Heter Opt-Out (ANO	Residential		exection of Service HT Sheet No. 91)	
						(Electi	ris Tartif Sheet Ho. 70			Current Rate	Proposed Rate
Street Lighting t	Service-Ce trio Yariff			s \$0		One-time fee	Current Rate \$100.00	Proposed Rate It's Proposed Rate Charges to this Rider	Reconnections that can be accomplished remotely Reconnections Unit cannot be	DAS	\$5.00
Resa Rate						Ongoing fee per month	\$25.00	CARRES OF SERVICE	accomplished remotely	\$75	\$80
Fature Description	Lamp Waits	MW/ Unit	Armond kW/Unit	Current Rain-Mont	Proposed Rate/Unit				Equipment tempering pensity (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Standard Flature (Cobra Head) Secury Yapox							mental Surcharge Bloc ric Teriti Shoel Bo. 70)	kanism Elder	Equipment tempering penalty (Non-Residential)	Estimated Energy Used	\$1,000 + Estimated
7,000 kimen 10,000 kimen	175 250	0.193 0.275 0.430	803 1,144	\$4.28 \$5.45	\$4.80 \$6.12	Environmental Surcharge Billing Factor	CAPTER AND TOTAL	i bitt)	Energy Used Reconnect Gas & Electric at same time	梅	Discontinued
21,000 lumen debil Halide	400	0.430	1,789	\$7.56	\$8.49	Current Rate Adjusted jurisdictional environmental		and the state of	Reconnection at the pole Reconnection at the pole at same time	\$125	\$125
14,000 tumen 20,500 tumen	175	0.193	803 1,144	\$4.28 \$5.45	\$4.80	monthly revenue	muchaence ben tesena	Ladini eruen Aaverster eten	as Gas Service After-hours charge	\$150 \$25	Discontinued \$40 \$60
36,000 kmen Sodiom Vapor	400	0.430	1,789	\$7.56	\$8.49	Proposed Rain No Proposed Rate Changes to this Rids			Field visit collection charge	\$50	\$60
9,500 kmen 16,000 kmen	100	0.117	487 711	\$5.15	\$5.78 \$6.44					maction of Service	
22,000 lumen	150 200	0.171	948	\$5.74 \$6.31	82.05				(Res Tarti	Sheet No. 81)	
27,500 lumen	250	0.228	948	\$6.31	\$7.08 \$7.08 \$9.58		Demand Side Managem ric Tartif Sheet (to. 76)	BOOK ICOCO	Equipment tampering pensity (Residential)	Current Rate Estimated Gas Used	Proposed Rate \$200 + Estimated
50,000 lumen lecoration Fictions	400	0,4/1	1,909	\$8.34	13.28		Current Rafa	Processed Rate		Limited Opt Cook	Gas Uned
Lectury Vapor						Home Energy Assistance Program			Equipment tempering penalty		
7,000 Jumen (Holophane)	175	0.210	874	\$5.44	\$5.11	(Residential) per month	\$0.10	No Proposed Rate	(Non-Rasidential)	Estimated Gas Used	\$1,000 + Estimate
7,000 lumen (Town & Country)	175	0.205	874 853	\$5.39	\$8.05 \$6.11			Changes to this Rider	1100		Gas Used
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44		Residential DSMR per kWh	0.79676		Reconnect Gas & Electric at some time	#8	Discontinued
7,000 kumen (Aspen) etal Halide	175	0.210	874	\$5.44	\$6.11	Hon-Residential distribution service DSMR per Mth	0.25764		Reconnection at the pole et same time as Gas Service	\$150	Discontinued
14,000 lumen (Traditionairs)	175	0.205	853	\$5.39	\$5,05	Hon-Residential transmission service					
14,000 luman (Oramida Acom)	175	0.210	874	\$5.44	\$611	DSMR per titth	0,01834				
14,000 turnen (Gas Reptica)	175	0.210	874	\$5.44	\$611	200					

16 - GRANT COUNTY NEWS, Thursday, September 5, 2019

				NOT	ICE			
Dake Energy Kentucky, Inc. ("Duke Energy Kentus that in an assistation to be Mad on comme then "	in Tompon	hereby gives notice	Rider GES	General te Talan	ice Support	t Service		
that, in an application to be filed no sooner than S will be stekling approved by the Public Service Cor	menission, Frankfor	t, Kentocky, of an	the state of the state of	ile ritigi	and Pills	ent Rate	Propose	d Rata
edjustment of electric rates and charges propose 3: 2019. The Commission has decirated this proce			Administrative Clarge per month		100			1000
The proposand electric rates are applicable to the	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN		(plus the appropriate Customer Charge Monthly Transmission and Matriceller		\$50.	00	\$50.00	
Neutraine Elimere	. L	RECOR.	Reservation Charge (per till)		117	IAC.	\$5,6950	
Sallevus Erlanger Sallevus County Feinview		erborne emport	Rate DT Distribution Service	77	\$5.8	517	\$7.2781	
Scentar Florence	, P	erk Hills	Rate OP Premary Black-braken : Rate TT Transmission Service -		15.5		\$7,1444	
lampbell County Fort Militaria old Spring Fort Thomas		endleton County yland Heights		3.5		~1	-	1
enington Fort Wright	. s	Over Grove collegate	21 4 2		131	10		
research Springs Highland Height	i I	rylot Mili	Street L	ic faril	Service-Ra Sheet No.	60 SL (60)	- 5	
restylen in leading County		nion Do Hills	OVERHEAD DISTRIBUTION AREA	Lamp		Armal	Current	Propose
rittenden 1 Kentra Vola	T T	laiton Adar	Standard Fidure (Colora Head)	Watts	MVInt	ATTh	Rate/Unit	Rate/Un
ryton r F Labaside Park ry Ridge Labasid Labasi		loodann	Mercury Vapor 100" 4.	170	AIM .	803	erer.	\$8,15
dgewood +				175	0.193	853	\$7.27 \$6.07	16.81
				250	0.275	1,344	\$8,39 \$11.23	\$9.A2 \$12.61
DONE EMERGY KENTUCKY CURRENT A		ECTRIC RATES	ACCIDITATION CO.			5.00		
Residential Serv (Electric Turit) S			20,500 lurgen : 154	250	0.153	803 1,144	\$7.27	\$8.16 \$9.42
Franke (Italy)	Current Rate	Proceed Rafe	36,000 turnen Sodium Veper	486	0.438	1,729	11123	\$1261
stomer Charge per month	\$11.00	\$14.00	9,500 turnen	100	0.117	487	18.04	me
ergy Charge per Min At kWh	7.1650¢	8.A272¢	9,500 lumen (Open Refraction) 16,000 lumen	100	0.117	487 711	\$8,04	\$5,78 \$9,85
13887	-	727	22,000 lunan	200	0.228	948	\$11.37	\$12.76
Service at Secondary Distri	hollon Waltern B.	20 ni	27,500 lumen 50,000 lumen	250 400	0.275	948 1,959	\$11.37 \$15.28	\$12.7E \$17.15
Service at Secondary Distri (Electric Tartif S		71 + 70	Decorative Fictores		-		1	
	Corrent Rate	Proposed Rate	Sodium Vapor 9,500 lamen (Rectifinesr)	100	0.117	487	\$10.00	\$11.23
automer Change per month Single Phane Service	\$17.14	\$15.00	22,000 lumen (Rectilineer) 50,000 lumen (Rectilineer)	200 400	0.246	1,023	\$12.35 \$16.35	\$13.88 \$18.36
Three Phase Service	\$34.28	\$30.00	50,000 lumen (Setback)	400	0.471	1,959	\$24.31	\$27.29
encend Charge per kill	60.00	enec	Spans of Secondary Wiring (per month each increment of 50 Reet of abundan					
First 15 kW Additional Internality	\$2.00	19.00	beyond the first 150 feet from the pole				\$0.53	\$0.60
vergy Charge per hills		9.12384	UNDERGROUND DISTRIBUTION AREA		Jan .	Annual	Corrent	Propose
First 6,000 kMh Next 300 kMh/kM	8.0200¢ 4.9732¢	5.60084	Standard Fidure (Oxbra Heed)	Watts	ktt/Unit	Kith	Rate/Unit	Rate/U
Additional Mith an-Church Cap Rate per Mith	4,0317¢ 23,6915¢	4.5856¢ 26.9573¢	Mercury Vapor 7,000 kumen	175	0.710	871	\$7.FD	69.21
hurch Cep Rate per Mills	14.54154	16.5461¢	7,000 lumes (Open Refractor)	175	0.205	874 853	\$7,40	\$8.31 \$5.81
			10,000 lumen 21,000 kupen	250 400	0.292	1,215	\$8,54 \$11.50	\$9,59
Time-of-Day Rate for Service at	Distribution Value	rs-Rate OT	Metal Halide		000			
(Electric Tariff \$	boot No. 41)		14,000 lumm 20,500 lumm	175	0.210	874 1.215	\$7.40	\$8.31
estome Charge per month	Corrent Rafa	Proposed Rate	36,000 turners	400	0.450	1,914	\$11.50	11291
Single Phase Service Three Phase Service	\$63.50	\$65.00	Sodium Veper 9,500 lumen	100	0.117	427	\$8.04	\$9.03
Three Phase Service Primary Voltage Service	\$127.00 \$138.00	\$130.00 \$138.00	9,500 lumen (Open Refractor) 16,000 lumen	100 150	0.117	487 711	\$5.12 \$8.74	\$6,87
Demand Charge per KW Sustaner On Peak KW	\$13.78	\$15.45	22,000 turnen	200	0.228	948	\$11.37	\$12.76
Summer Off Peak MY	\$1.25	\$1.39	50,000 lamen Decoration Findures	400	0.471	1,955	\$15.28	117.15
Winter On Peak AW Waster Off Peak AW	\$13.04 \$1.24	\$14.62 \$1.39	Mercury Yapor	175	0.205	853	\$7.65	\$8.59
Coorgy Charge per kiffs			7,000 larsen (Torin & Country) 7,000 larsen (Holphana)	175	0.210	874	25.61	\$10.79
Summer On Peak With Summer Off Peak With	4.3450) 3.5582¢	4.87124 3.9690¢	7,000 lessin (Gas Replica) 7,000 lessen (Graneste)	175	0.210 0.205	874 853	\$21.96 \$7.73	\$24.65
Winter On Peak With Winter Oil Peak With	4.1479¢ 3.5582¢	4.6499¢ 3.5890¢	7,000 formen (Aspen)	175	0.210	874	113.91	\$15.62
Metering per MM			Metal Hilide 14,000 karen (Traditional)	175	0.205	853	\$7.64	18.58
First L000 kW On Peak Additional kW On Peak	(\$0.70)	(\$0.78) (\$0.61)	14,000 lumen (Grenolis Acros) 54,000 lumen (Ges Replica)	175	0.218	E74 874	\$13.91	\$15.62
- 1 7/ -47	11-11-11		Sodium Veper					NA IN
Optional Rain for Electric	Coace Resting-Du	IN ER	9,500 hamen (Town & Country) 9,500 hamen (Holiophane)	100	0.117	487 532	\$11.17	\$12.54 \$13.58
(Electric Tertiff S			9,500 hamen (Rectilineer)	100	0.117	487	\$9.02	\$10.13
Victor Period	Current Rate	Proposed Rate	9,500 kmen (Ges Reptica) 9,500 kmen (Aspen)	100	0.128 0.128	233	\$22,75 \$14.09	\$25.54 \$15.82
ustomer Charge per month		350	9,500 lumen (Traditionaire) 9,500 lumen (Granvilla Acom)	100	0.117	487 532	\$11.17	\$12.54
Single Phase Service Three Phase Service	\$17.14 \$34.28	\$15.00 \$30.00	22,000 luman (Rectifinant)	200	0.246	1,023	\$12.42	\$13.94
Primary Voltage Service	\$117.00	\$117.00	50,000 lumen (Rectilinaer) 50,000 lumen (Seftneck)	400	0.471	1,959	\$16.41	\$18.42 \$27.29
hergy Charge per kWh All kNib	6.2202¢	7.04824	POLE CHARGES	100	1	Correct		ropused
200	Sant O		Pole Description	Pole I	ypa .	Rate/Pol		ate/Pole
Secretal Sports Sc	rylos-Ratin SP		Wood 17 feet (wood laminsted)	W17		\$4.50		5.05
(Electric Tariff S			30 feet 35 feet	1930 1935		\$4.44		4.98 5.05
	Correct Rate	Proposed Rate	40 foot	W40		\$5,39		5.05
ustomer Charge per moeth norgy Charge per 1885	\$17.14 9.5130¢	\$15.00 11.1052¢	Ahaninum 12 foot (decorative)	A12		\$12.23		13.73
A STATE OF THE STA		41-24	28 foot	AZS		\$7.09	3	7.96
Colleged Physics of Co.	narel Pander D.		28 foot (heavy duty) 30 foot (anchor base)	A28H A30		\$7.16 \$14.15		8.04
Optional Unanetered Ge For Small Fixed Los	es-Rate GS-FL		Fiberglass					
(Electric Tariff S		12-10-21	17 foot 12 foot (decorative)	FIZ		\$4.50	. \$	5.05 14.76
	Current Rata	Proposed Reta	30 foot (broaze) 35 foot (broaze)	F36		\$8.56	- 3	9.61 9.87
or loads based on a range of 540 to 720 hours			Steel (prome)	193		6013	113	100
se per month of the rated capacity of the	0.0000	0.2022						
se per month of the rated especity of the connected ecopyment (per kWh)	8.27084	9.3089#	27 foot (L1 gauge) 27 foot (3 cause)	S27 S27H		\$11.56		12.58
or loads based on a range of 540 to 720 hours as per month of the raised capacity of the connected excipanent (per kWh) or loads of leas than 540 hours use per worth of the raised capacity of the connected	8.27084	9.3089#	27 foot (11 gauge) 27 foot (3 gauge) Spans of Secondary Wring (per month each increment of 25 feet of secondary	SZ7H for		\$11.56 \$17.43		12.98 19.57

1	15017 Standard LED-BLACK	150	52	\$7.39	\$4.24	18.30	\$4.75
	2209 Standard LED-BLACK						and a
١	18,641 280W Standard LED-BLACK	220	76	\$8.38	\$211		\$5.60
-	24,191 50W Deluar Accen LED-BLACK	280	97	\$10.31	15.11	\$11.57	\$5.80
H	5,147 50W Acres LED-BLACK	50	11	\$14.38	11.21	\$16.14	14.76
ı	5,147	50	17	\$12.96	\$4.24	\$14.55	\$4.76
	50W Mini Bell LED-BLACK 4,500	50	17	\$12.72	\$4.24	\$13.72	\$4.76
ı	70W Bell LED-BLACK 5,508	70	24	\$15.56	14.24	\$17.47	14.76
	50W Treditional LED-BLACK 3,230	50	IJ .	19.39	\$4.24	\$10.54	\$4.75
V	50W Open Traditional LED-BLA 3,230		IJ	13.39		\$10.54	
	SUM Enterprise LED-BLACK	50	ט		11.21	\$14.17	
Ŋ,	3,880 70W LED Open Delora Acom					Vice i	
2	LSOW LED Teardrop	70	24	1.70	\$4.24	\$15.74	
ķ	12,500 SOW LED Teardrop Pedestrian	150	52	\$18.83	84.24	\$21.14	\$4.76
	2200 LED Streeters	50	1)	\$15.28	\$1.21	\$17.15	\$4.75
	18,500 LED 50W 4521 LUMERS STAND	220 JARIO I FID E	76 BACK TYP		\$5.17 K	\$14,64	\$5,80
	4,5ZI LED 70W 6261 LUMENS STAND	50	U	\$4.93	\$4.24	Discont	inced
1	5,261	70	24	\$4.92	\$4.24	Discord	inued
1	LED 110W 9336 LIMERS STAD 9,336	110	38	\$5.58	\$4.24	(Visconti	inxed
	LED ISON 12642 LUNIENS STR 12,642	150	LACK TYP 52	\$7,39	\$4.24	Discont	inued
	LED 150W 13156 LUMERS STN 13,156	DRO LED T	TPE IV BL	\$7.39	\$4.24	Discont	bear
N.	LED 220W 1864.2 LUMENS STR 18,642	220 LED E			K	Denet	med
	LED 2009 24191 LUMENS STM	DRO LED B			X	Disconti	53
	24,191 LED SOW DELLIDE ACORN BLAC		4000K				
	15,147 LED 70W OPEN DELLUXE ACCORD	50 BLACK TY	17 PE III 400			Disconti	nted
	LED SOW ACCION BLACK TYPE	70 14000K	24	- PHDS	\$4.24	Discount	rord
	15,147 LED 50W MUH BELL LED BLACK	50 CTYPE III 4	17 COOK MIT	\$12.96 INEST	SLIN	Discord	inæd
	4,500 LED 70H 5508 LUAZENS SAMB	50	U	\$12.72	14.24	Discont	inced
Ì	5,508 LED SOW TRADITIONAL BLACK	70	24	\$15.56	\$4.24	Discont	inted
B	3,303	50	17	19.39	\$4.24	Discort	inued
N	LED SOW OPEN TRADITIONAL 8 3,230	50	17	\$9.39	\$4.24	Discont	nuel
	LED 50W ENTERPRISE BLACK T 3,880	50	17	\$12.62	\$4.24	Discont	noed
V	LED ISOW LARGE TEAROROP B	150	52	\$18.83	14.24	Discont	bean
	LED SOW TEARDRAP PEDESTRO 4,500	AM BLACK 50	TYPE III 4		\$4.24	Discont	hound
	LED 220TF SHOEBUR BLACK TY 18,500		76	\$13.04	\$5.17	Discont	nord
ı	15017 Sambel 39,000 42017 LED Shoebox 39,078	150 420	52 145	\$15.56	\$4.24	\$17.47	\$4.76
ı	50VI Neighborhood 5,000	50	17	\$4.01		\$4.50	\$4.76
ı	50W Heighborhood with Lens 5,000	50	v	\$4.18	\$4.24		14.76
ı	530W LEO Shrebox : 57,000 150W Clemmont LEO 12,500	530 150	184 52	N/A	N/A	\$25.19	\$4.76
	130W Flood LED : 14,715 260W Rood LED : 32,779	260	45 90	N/A N/A	H/A H/A	18.65 111.61 110.12	\$4.76 \$4.76
1	50W Monticello LED 4,157 50W Motchell Final 5,678	50 50	17	N/A	NA NA	\$15.95	\$4.76 \$4.76
ı	50W Mitchell Ribs, Barids and I 5,578	fedallions 50	LED 17	EL/A	NA	107.57	\$4.76
ı	50W Mitchell Top Hat LED 5,678	50	17	R/A	N/A	\$15.95	
	50W Milchell Top Het with Ribs, 5,678				H/A	\$17.57	
	50W Open Monticula LED 4.157	50	17				
	POLES .	-		NA	N/A Charge	\$15.75 Process	
1	Description 12 C-Post Top-Ancher Base-Bl	lick .		\$3.30		\$10,44	100
	25' C-Bestim Harbor Bracket-A		~ .	\$24.46		\$ZIA5	
	12 E-AL-Anctor Base-Black		-DASKA	\$24.73 \$9.30		\$27.76	
ı	35" AL-Side Mounted-Direct Bu 30" AL-Side Mounted-Anchor B			\$15.74 \$12.13		\$17.57 \$13.62	
ı	35' AL-Side Mounted-Anchor B. 40' AL-Side Mounted-Anchor B.	858		\$11.80 \$14.59		\$13.25 \$16.38	
H	30" Class 7 Wood Pole			\$5,77		\$5.48	
ź	35' Class 5 Wood Pole 40' Class 4 Wood Pole			\$6.27		\$7.04 \$10.60	
ا	45' Class 4 Wood Pole 20' Galleria Anchor Based Pole			\$9.79		\$10.99 Discort	roed
1	30' Galleria Anchor Based Pole			19.84 128.29		Disconti Disconti	rated
I	35' Galleria Anchor Based Pole MT-Light Pole-12' MH-Style A						- ALCO
1	Alemanum-Anchor Base-Top Tes MIN-Light Pole-Post Top-12" Min	-Style		\$5.54		\$6.33	
	A-Aturn-Direct Buried-Fop Tenor Light Fole-15' MH-Style A-Aturn	e-Black	tor	\$4.83		\$5,42	
	Base-Yop Tensor-Black Light Pole-15" MH-Style A-Mun			\$5.00		\$5.51	
1	Buried-Top Teron-Black Light Pole-20" MH-Style A-Alam			\$5.02		\$5,64	
1	aus-loo Jerro-Flack	1112	-	\$5.08		\$6.83	

Grant County page 16 cont. Sept. 5, 2019

(reason) very length of		
	Vistribution Voltage Applicab ctric Yariii Sheet No. 45)	dity-Rate DP
	Current Rate	Proposed Rafe
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.0Ó	\$117.00
AFEW	\$7.92	19.02
Erergy Charge per kills First 300 kWhykW Additional kWh	5.1092¢ 4.3219å	5.8203¢ 4.9212¢
Maximum monthly rate per kWh	24,13124	27.A83.64
MANUSCRIPTION (LOSE NO. KINS	2019119	LIMOSO .
	(excluding the customer charge, electric fuel component charges and DSM charge)	(excluding the customer charge and all applicable riders)
	Service at Transmission Vol ctric Tariff Sheet He. 51)	Rago-Bata TT
Customer Charge per month Demand Charge per ktff	Current Rate \$500,00	Proposed Rate \$500.00
Summer On Peak kff Summer Off Peak kff	\$8.07 \$1.22	\$8.75 \$1.32
Winter On Peak kW Winter Off Peak kW Energy Charge per kWh	\$6.52 \$1.22	\$7.18 \$1.32
	The state of the s	
Surrener On Peak kiffs Surrener Off Peak kiffs	4.9051¢ 4.0168¢	5.3207¢ 4.3571¢

agreed to provide II		lenance for	traffic				
signal equipment (per kdVN)			6	0446¢	6.78	504
Us	metered O					10L8	
		(Electric 1	laritt Sher	d Ho; 82)			
Energy Charge per All With	kirih				errent Rab 8305¢	4.30	osed Rate 03¢
	LED Owld	oor Lightle	eg Electric	Service	-Rate LED		
		(Electric)	Earliff Shee	d No. 64)			
Energy Charge per All With	k1991x	(Electric)	Cariff Shee	C	urrent Rat #305¢	Prop 4.30	
			Cariff Shee	C	urrent Rat		osed Rate 03¢
All With Current Rates (Per FIXTURES	Unit Per Mo	etti) Lemp	Monthly	Current	urrent Rat #305¢ Charge	4.30 Propose	03¢ nd Charge
All With Current Rates (Per	Unit Per Mo Initial Lumens	nth)	Monthly	3.	urrent Rat #305¢ Charge	4.30	03¢ nd Charge
All With Current Rates (Per FIXTURES Description	Unit Per Mo Initial Lumens	etti) Lemp	Monthly	Current	urrent Rat 8305¢ Charge Maint	Propose Fixture	03¢ nd Charge
All With Current Rates (Per FIXTURES Description	Unit Per Mo Initial Lumens -BLACK 4,521 -BLACK	nth) Lemp Wattegn 50	Monthly kitch	Current Fixture \$4.93	charge Maint. \$4.24	Propose Fixture \$5.53	03¢ nd Charge Maint. \$4.76
All EWh Current Rates (Per FIXTURES Description 50W Standard LED 70W Standard LED	Unit Per Mo Initial Lumens -BLACK 4,521 -BLACK 6,261	nth) Lemp Wattego	Monthly kWh	Current Fixture	charge Maint. \$4.24	Propose Fixture	03¢ ad Charge Maint.
All LiVih Current Rates (Per FIXTURES) Description 50W Standard LED	Unit Per Mo Initial Lumens -BLACK 4,521 -BLACK 6,261	nth) Lemp Wattegn 50	Monthly kitch	Current Fixture \$4.93	charge Maint. \$4.24	Propose Fixture \$5.53	od Charge Maint. \$4.76

Proposed Rate 4,3675¢

Light Pole-20" MH-Style A-Aluminum-Direct		
Buried-Top Tenon-Black	\$9.32	\$10.46
Light Pole-25" MH-Style A Atuminum-Anchor		
Base-Top Tenon-Black	\$7.21	\$8.09
Light Pole-25" MH-Style A-Aluminum-Direct		
Burled-Top Tenon-Black	\$10.39	\$11.66
Light Pole-30" MH-Style A-Aluminum-Anchor		
Base-Top Tenon-Black	\$8.52	\$9.56
Light Pole-30' MH-Style A-Atuminum-Direct		
Burled-Top Tenon-Black	\$11.56	\$12.98
Light Pole-35' MH-Style A-Aluminum-Ancher		
Base-Top Tenon-Black	13.84	\$11.05
Light Pole-35' MH-Style A-Aluminum-Direct	1000	
Buried-Top Terron-Black	\$12.49	\$14.02
MY-Light Pols-12" MH-Style B Aluminum		
Anchor Base-Top Tenon Black Pri	\$6.87	\$7.71
MW-Light Pole -12! Mill-Style C-Post Top-		
Alum-Anchor Base-TT-Black Pri	19.30	\$10.44
MW-LT Pole-16 MH-Style G-Davit Bracket	A CONTRACTOR	
Alum-Anchor Besa-TT-Black	\$12.45	Discontinued
MW-Light Pole-25' MH-Style C-Davit Bracket-		
Alum-Anchor Base-TT-Black Pri	\$24.46	Discontinued
MIN-LT Pole-16" Mil-Style C-Boston Herbor	1	
Brachet-AL-AB-TT-Black Pri	\$9.97	\$11:19
MW-LT Pole-25' MH-Style C-Boston Harbor		
Bracket-AL-AS-TT-Black Pri	\$21.73	Discontinued
MW-LT Pole 12 Ft MH Style D Alum Breaksway		
Anchor Base TT Black Pri	\$9.21	\$10.34
MYF-Light Pole-12" MFF-Style E-Alom-Anchor		
Base-Top Tenon-Black	\$9.30	Discontinued
MW-Light Pole-12" MH-Style F-Aham-Anchor	1	E MANE TO
Base-Top Tenno-Black Pri	\$9.96	\$1178
MW-15210-Galleria Anchor Base-20FT	The state of	The state of the s
Bronze Shel-OLE	\$8.32	Discontinued
MW-15210-Gelleria Anchor Base-30FT	1	1
Bronze Steel-OLE	\$9.84	Discontinued



nation Pole Attachments — Rate DPA (Electric Justif Sheet So. 62)

Current Rate \$5.92 \$4.95

Proposed Rate \$8,76 \$7,40

Cognoration and Small Power Production Sale and Parchase --100 kW or less (Electric Turiff Sheet No. 103)

Energy Purchase Rate per kWh Capacity Purchase Rate per kW per month

Current Rate 2.7645¢ \$3.47

Proposed Rate 3.2038¢ \$4.00

Cogneration and Small Power Production Sale and Perchase — Greater than 100 kW (Electric Tartif Sheet No. 94)

Current Rate PIM Rest-Time Locational Marginal Price \$3.47 Energy Purchase Rate per kWh

Proposed Rate PSM Rest-Time Locational Marginsi Price \$4.00

Canacity Purchase Rate per kW per month

Reaf Time Pricing Program — Rate RTP (Electric Tartif Sheet Ho. 89)

	Current Rete	Proposed Ra
Energy Delivery Charge (Credit) per k9th from Cust	torner Base Load	144
Secondary Service	0.91044	1.83914
Primary Service	0.78504	1.5184¢
Transmission Service	0.35764	0.66024
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Adventage.

An amount computed under the GSA Customer's(sr) primary rate schedule including applicable riders plan the same of (1) the GSA Product Charge, (2) the GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge The GSA Product Charge shall be equal to the negotiated price (A/ MNN). The mentity GSA Product Charge shall be determined by multiplying the Negotiation Price threat the energy produced by the GSA Facility Curing the billing particl. These facility control is the Company and distributed to the receivable energy facility owner.
- GSABBI Credit The GSABBI Credit is the som of all PMI credits and charges recent the GSA Facility owner.
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45,634,448 or 12.54% over current total electric revenues to Dake Energy Kontocky. The estimated amount of increase per customer class is as follows:

	Total Increase	Total Increase
	(\$)	(%)
Rata RS Residential Service:	\$23,311,832	16.3%
Rats OS - Service at Distribution Voltage	\$11,262,263	10.5%
Rate DT-Time-of-Day Rate for Service at Diskribition Voltage	\$9,171,824	10.1%
Rate EH Optional Rate for Electric Space Heating a State	\$75,363	10.6%
Rate SP - Seasonal Sports Service	\$3,757	10.6%
Rate GS-FL General Service Rate for Small Fixed Loads : A.	\$72,368	10.6%
Rate DP - Service at Primary Distribution Wellege	\$185,391	11.5%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,126,489	7.5% # 1
Rate SL - Street Lighting Service	\$164,202	10.7%
Rate TL Traffic Lighting Service	\$8,903	11:1%
Rate UOLS - Unmetered Dutdoor Lighting Electric Service 1	\$22,269	11.3%
Rate MSU - Street Lighting Service for Mon-Standard Units	\$8,450	10.6%
Rate SC - Street Lighting Service Customer Owned	\$459	11.3%
Rate SE - Street Lighting Service - Overhead Equivalent	\$24;124	10.6%
Rata RTP - Experimental Real Time Pricing Program	\$66,330	10.2%
Interdepartmental	\$7,377	12.5%
Special Contracts	\$2,113	12.5%
Reconnection Charges	\$16,138	35.4% 1
Rate DPA Pole and Line Attachments	\$104,796	48.7%
		2.4
	The land	1000
		Carlo Constitution

	Average kWh/BM	Mosthly Increase (\$)	Persont Increase (%)
Rate RS - Residential Service:	941	\$14.88	16.3%
Rate DS — Service at Distribution Voltage	6,963	\$85.A3	10.3%
Rate DT-Time-of-Day Rate for Service at Distribution Voltag	e 502,259	\$3,511.02	9.9%
Rate EH - Optional Rate for Electric Space Hearting	19,383	\$156.21	10.4%
Rate SP Seasonal Sports Service 3	1.542	\$20.87	10.1%
Reto GS-FL General Service Rate for Small Femil Loads	5441	\$6.54	10.1%
Rate OP — Service at Primary Distribution Voltage	164,677	\$2,051.02	11.4%
Rate TT, Time-of-Day Rate for Service at 1	VIII TOUR	100	
Transmission Voltage	1,478,731	\$8,006.64	7.5%
Rate St Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rain UOLS Unmetered Outdoor Lighting Electric Service 5		\$0.25	11.4%
Rate MSU - Street Lighting Service for Non-Standard Units	49	\$0.92	10.6%
Rate SC - Street Lighting Service - Custerur Owned *	47.	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent .*	60	\$0,97	10.7%
Rata RTP - Experimental Real Time Pricing Program	201,362	\$1,658.65	8.4%
Interdepartmental	NVA &	\$614.75	125%
Special Contracts	2,667	\$16.01	12.5%
Reconnection Charges	N/A	\$0.00	0.0%
Rate DPA -Pele and Line Attachments (per attachment)	N/A	\$0.22	48.7%

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We bur sul Sel not will no no wit Yo - 1 has

The Grant County News and Express, Cynthiana Democrat and Harrison Shopper, Falmouth Outlook and Shopper's Outlook, Carrollton News Democrat and Trading Post,

Trimble Banner, Owenton News Herald, plus many more Kentucky community newspapers *1 Call

*1 Invoice *1 Contact getting your

name out there

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859-824-3343 to advertise in multiple counties.

LEG

AND THE REAL PROPERTY OF THE P

Proposed and Certified by:

//lack.5. (Garlin.

Jack S. (Garli

Alicensey for the City of Day so

SUMMARY OF

The City of Day sign, Kent
Asigns; 267 2019, and adopted 1

F72 2019. min adopted 1

F72 2019, min adopted 1

F72 2019. min adopted 1

F73 2019. min adopted 1

F73 2019. min adopted 1

F74 2019. min a

Grant County page 18 cont. Sept. 5, 2019

The rates contained in this netice are the nate proposed by Dute Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other then the other is the service.

Any corporation, association, body politic or parson with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave in Intervience intervention may be granted beyind the thirty (30) day period for good cause shown. Such matter should be submitted to the Remacky Public Service Commission, P.O. Box 615, 211. Sower Doubreard, Frankfort, Kinthicky 40602-0615, and shall set forth the grounds by the regional including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the stridle publication, the Commission may leave final action on the aspectation.

Intervenors may obtain copies of the application and other fillings made by the Company by requesting same through event of DOX includince(Bulbar e-mirgy come or by lauphone at 10 2027—4365. A copy of the application and other fillings made by the Company is available for public impaction through the Commission of the at 211 Service Bulbary for the Commission of the at 211 Service Bulbary first of the Add to the Commission of the at 211 Service Bulbary first of the Add to the Commission of the at 211 Service Bulbary for Company of these 1252 Com Read, Entanger, Kentucky 4101-8. Commands regarding the application may be submitted to the Public Service Commission through its vehicle for by mail at the following Commission address:

For further information contact

PUBLIC SERVICE COMMISSION COMMONWEALTH OF RENTUCKY P. O. 80X 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0815 (502) 564-3940

DURE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366 Jack S. Gatlin (88899) GATLIN VOELKER, PLLC 50 East Rivercenter Bird, S. Covington, Kennacky 41011 Igatlin @ gatlinvocky 41011 Igatlin @ gatlinvocky 1000 Attorney for the City of Dry

EFFEO 9/3
EPPERSO LANG HOUR THE PMILE MILE M-F 8/4

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Dike

NOTICE

Delta Energy Kentocky, Inc. ("Delta Energy Kentucky" or "Company") haraby gives no	tice
that, in an application to be filed no sooner than September 3, 2019, Date Energy Ke	
will be seeking approval by the Public Service Commission, Frankfort, Kesthucky, of a	9
adjustment of electric rates and charges proposed to become effective on and after	October
3, 2019. The Commission has docketed this proceeding as Case No. 2019-00271.	

Alexandria	Elsmere	Ludion
Belleyte	Erlanger	Melbourne
Bottoytan Boone County	Fairview	Hesport
Brandey	Florence	Park Hith
Compbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgale
Crescent Springs	Highland Heights	Taylor Mill
Crestylew	Independence	Union
Crestylew Hills	Kenton County	Villa Hills
Crittenden	Kendon Yels	Wellen
Daylon	Labaside Park	Woodlawn
Dry Ridge	Latonio Lakes	Woodlawn

DURE EMERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATEX Residential Service-Rate RS

Costomes Charge per month	Correct Rate \$11.00	Proposed Rate \$14.00
Energy Charge per Mith At kith	7.1650¢	8.A272¢

Service at Secondary Distribution Yellago-Rate DS (Bestric Tartif Sheet So. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Demand Charge per kiff		
First 15 AW	\$0.00	\$0,00
Additional kilowaths	\$8.25	\$9.38
Energy Charge per kWh		
First 6,000 kWh	8.0200¢	9,12384
Next 300 kWhykW	4.92324	5,60084
Additional kitth	4,03174	4,58864
Non-Church Cap Rate per kitch	23.69154	26.9521e
Church Cap Rate per kMh	14.54454	16.5461¢

Time-of-Day Rata for Service at Distribution Voltage-Exte DT (Electric Tertiff Sheet No. 41)

	Corrent Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$63.50	\$65.00
Three Phase Service	\$127.00	\$139.00
Primary Voltage Service	\$138.00	\$138.00
Demand Charge per kW		
Summer On Peak kW	\$13.78	\$15.45
Surarrer Off Peak kW	\$1.24	\$1.39
Winter On Peak NW	\$13.04	\$14.62
Winter Off Peak kW	\$1.24	\$1.39
Energy Charge per kitth		
Summer On Peak Mith	4.34504	4.87124
Summer Off Peak With	3.55824	3.9890#
Winter On Peak kWh	4.14794	4,54994
Winter Off Peak kills	3.55824	3.58904
Matering per till		
First 1,000 ker On Peak Additional MR On Peak	(10:70)	(\$0.78)
Additional MH On Peak	(\$0.54)	(\$0,61)

Optional Rate for Electric Space Heating-Rate Ell (Electric Tariff Sheet Ho. 42)

	Control of the last of the las	
Winter Period	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$17.14	\$15.00
Three Phase Service	\$34.28	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per With		
All With	5.22024	7.04824

Seasonal Sports Service-Rate SP (Electric Tartill Street (in, 43)

	Correct Rate	Proposed Rate
Costomer Charge per month	\$17.14	\$15.00
Energy Charge per killh	9.61304	11,1052#

Optional Unmetered General Service Rate For Small Fland Loans-Rate GS-FL (Electric Tariff Sheet lib. 44)

A STATE OF THE PARTY AND ADDRESS OF THE PARTY	Section 2	
For loads based on a range of 540 to 720 hours	Corrent Rate	Proposed Rate
use per month of the rated capacity of the connected equipment (per kith)	8.2708#	9.3089(
For loads of less than 540 hours use per month of the rated capacity of the connected		
equipment (per kthh) Minimum per trooth	9.5240¢	10.7269¢ \$3.36

Rider GSS — Generalies Exppert Service (Electric Tartif Sheet Ho. 50)

Constitution of the state of	Current Rate	Proposed Rate
Administrative Charge per month		The Party of the P
(plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution		
Reservation Charge (per kilf)		
Rate DS Secondary Distribution	\$4,7126	\$5.6950
Rate UT Distribution Service	\$5.8517	\$7,2281
Rate DP Primary Distribution	\$5,9794	\$7,7448
Rate TT Transmission Service	\$2,6391	\$3,1192

Rate IT Transmission Service		12.6	391	\$3.1192	
Street	Lighting	Service-Ra	in SI.		
OVERNIEAD DISTRIBUTION AREA	tric Turdi Lamo	Check No.	(68) Annoel	Current	Proposed
Stainbard Flicture (Cobra Head)	Watts	MAChit	Min		Rate/Uni
Mercusy Vapor 7,000 Immen	175	0.193	803	17.27	\$8.16
7,000 luman (Open Refractor)	175	0.205	853	\$6.07	\$5.81
10,000 tomen 21,000 tomen	250 400	0.275	1,144	\$8,39 \$11.23	\$12.61
Metal Halide 14,000 kumin	175	0.193	803	\$7.27	\$8.16
20,500 Ismen 36,000 Ismen	250 400	0.275	1,789	\$8,39 \$11.23	\$3.42
Sodium Vapor 9,500 lumen	100	0.117	487	\$8.04	19.03
9,500 lumen (Open Rainactor)	100	0.117	487	\$6.64	\$6.78 \$9.85
16,000 kuren 22,000 kuren	200	0.171	711 948	\$8,37	\$12.76
27,500 kamen 50,000 kamen	250 490	0.275	948 1,959	\$11.37 \$15.28	\$12.76 \$17.15
Decocative Firthwas Sodium Vapor					
9,500 kuman (Rectilinear) 22,000 kuman (Rectilinear);	100	0.117	487 1,023	\$10.00 \$12.35	\$11.23
50 000 home (Burtillmen)	100	0.471 0.471	1,959	\$16.35 \$24.31	\$18.36
50,000 tumen (Setback) Spans of Securetary Wiring (per mont each increment of 50 held of seconds	h for	WALL .	LSIA .	\$24.21	ша
boyond the first 150 feet from the per	e)		. 0	\$0.53	\$0.60
UNDERGROUND DISTRIBUTION AREA	Lamp	MyUnit	Annual kith	Correct Rate/Unit	Proposed Rate/Uni
Standard Finture (Cobra Head) Mercury Yapon	1	2014	- 1/-	-111	
7,000 kerien 7,000 kerien (Open Refractor)	175	0.210	874 853	\$7.40	\$8.31
10,000 loven	175 250	0.205	1,215	\$6.07	\$6.81 \$9.59
21,000 karner 6	400	0.460	1,914	\$11.50	\$12.91
14,000 lumen , 20,500 lumen -	175 250	0.210	874 1,215	\$7.40 \$8.54	\$8.31
36,000 kuman Sodium Vaper	400	0.460	1,914	\$11.50	11291
9,500 lumes	100	0.117	487	\$8,04	\$9.03 \$6.87
9,500 tumen (Open Refractor) 16,000 tumen	150	0.171	711	\$8.74	\$9.81
22,000 turns 50,000 toxen	200 400	0.228	948 1,959	\$11.37 \$15.28	\$12.76 \$17.15
Decoration Fatures Harcury Vapor	1				
7,000 lumen (Town & Country) 7,000 lumen (Holphane)	175	0.205	853 874	\$7.65 \$9.61	\$8.59
7,000 lumen (Gas Replica) 7,000 lumen (Granville)	175	0.210 0.205	874 853	\$21.96	\$24.65 \$2.68
7,000 tomes (Aspen) Metal Hafida	175	0.210	874	\$13.91	\$15.62
14,000 kernen (Fraditionalise) 14,000 kernen (Fraditionalise)	175	0.205	853	\$7.54	\$8.58
14,000 kumen (Ges Replica)	175	0.210	874	\$22.04	115,62 124,74
9,500 hates (Town & Country)	100	0.117	487	\$11.17	\$12.54
9,500 turnen (Holophine) 9,500 turnen (Rectiliment)	100	0.128	532 487	\$12.10	\$13.58
9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100	0.128	532 532	\$22,75	\$25.54
9,500 luman (Traditionains) 9,500 luman (Granville Acorn)	100	0.117	487	\$11.17	\$12.54
22,000 luman (Ractimus) 50,000 luman (Ractimus)	200	0.245	1,023	\$12.42	\$13.94
50,000 lorain (Selback)		0.471	1,959	\$16.41 \$24.31	\$18.A2 \$27.29
POLE CHARGES Pole Description	Pole F	100	Corrent Rate/Pole		reposed ats/Fole
Wood 17 foot (seed laminated)	W17		\$4.50		5.05
30 foot	W30		14.44	- \$	4.98
35 feet 40 feet	W40		\$4.50 \$5.39		5.05 5.05
Abstricum 12 foot (decorative)	A12		\$12.23	1	13.73
28 fact (Decay) duty)	AZBH		\$7.09 \$7.16		7,96 8.04
30 foot (anchor base) Fiberglass	A30		\$14.15		15.90
17 loot 12 foot (decorative)	F17 F12		\$4.50 \$13.15		5.05
30 foot (brosse)	F30		\$8.56	\$	14.76 9.61
35 foot (branze) Street	F35		\$8.79		9.87
27 foot (11 gauge) 27 foot (3 gauge)	S27H		\$11.56 \$17.43		12.98
Spans of Secondary Wiring (per mont each increment of 25 feet of secondar	hfur				7
beyond the first 25 feet from the pole			\$0.77	\$	0.85
			-		

150W Standard LED-BLACK 12,642	150	52	\$7.39	\$4.24	\$8.30 \$4.76	
220W Standard LED-BLACK 18.641	220	75	\$8.38	\$5.17	19.41 \$5.80	
29079 Standard LED-BLACK 24,191	280	97	\$10.31		\$11.57 \$5.80	
501V Delum Acorn LED-BLACK 5,147		17	\$14.38	1000	NE.14 \$4.76	
SOM Acord LED-BLACK			No.		MARKET SE	
5,147 50W NGni Bust LED-BLACX	50	17	\$12.96		\$14.55 \$4.76	
70W Bell LED-BLACK	50	IJ	\$12.22		\$13.72 \$4.76	
5,508 SOW Traditional LED-BLACK	70	24	\$15.56	\$4.24	\$17.47 \$4.76	
3,230 SOW Open Traditional LED-BL		ע	\$9.39	\$4.24	\$10.54 \$4.76	
3,230 50W Enterprise LED-BLACK	50	U	\$9.39	\$4.24	\$10.54 \$4.76	
70W LED Open Delane Acom	50	u	\$12.62	\$4.24	\$14.17 \$4.76	
6,500 LSOW LED Tearding	70	24	\$14.02	\$4.24	\$15.74 \$4.76	
12,500 50W LED Teardrop Pedestrian	150	52	\$18.83	\$4.24	\$21.14 \$4.75	
4,500 220W LED Shoebex	50	17	\$15.28	\$4.24	\$17.15 \$4.76	
18,500 Led 50W 4521 Lunens Stan		76 PLACE TYP	\$13.04		\$14.64 \$5.80	
4,521 LED TON 6261 LUMENS STAN	50	IJ	\$4.93	\$4.24	Olscontinued	
6,261	70	24	\$4.92	\$4.24	Discontinued	
LED 110W 9336 LUMENS STA 9,336	110	38	\$5.58	\$4.24	Discontinued	
LED 150W 12642 LUNIENS ST 12,642	150	52	\$7.39	\$4.24	Discontinued	
LED 150W 13156 LUMENS STI 13,156	150	52	ACK 4000 \$7.39	\$4.24	Discontinued	
LED 220W 18542 LUMBIS ST 18,642	220	75	\$8.38	\$5.17	Discontinued	
LED 280W 24191 LUMENS STI 24,191	NORD LED 280	BLACK TYP 97	\$10.31		Discontinued	
LED 50W DELUXE ACORN BLA 5,147	CKTYPE D 50	14000K	\$14.38	\$4.24	Discontinued	
LED 70W OPEN DELUXE ACOR 6,500	N BLACK 1 70	YPE (0 400 24	\$14.02	\$4.24	Discontinued	
LED 50W ACORN BLACK TYPE 5,147	M 400GK 50	17	\$12.96		Discontinued	
LED SOW MOVE BELL LED BLAC 4,500	X TYPE IS	4000K MI			Decorposad	
LED 70W 5508 LUMENS SANS 5,508					Discoolinued	
LED SOW TRADITIONAL BLACE 3,303			25.39	1	Diametrused	
LED 50W OPEN TRADITIONAL 3,230					Discontinued	
LED SOW ENTERPRISE BLACK			\$12.62		Discontinued	
		E III 40001	1			
12,500 LED 50W TEARDROP PEDESTI	RIAN BLAC				Discontinued	
4,500 Led 220W Shoebox Black T			\$15.28		Occasioned	
18,500 150W Scribel 39,000	220 150	76 52	\$15.56		\$17.47 \$4.75	
420W LED Shoebox 33,078 50W Neighborhood 5,000	420 50	146	\$19.46	\$5.17 \$4.24	\$21.85 \$5.80	
5,000 Sold Weighborhood with Lens	50	17	\$4.18	\$4.24	SI.09 \$1.76	
530W LED Shoebox 57,000 150W Cleamont LED 12,500	530 150	184 52	N/A N/A	N/A N/A	\$25.55 \$5.80 \$25.19 \$4.76	
130W Flood LED 14,715 260W Flood LED 32,779	130	45	H/A +N/A	N/A	13.65 H.75	
50W Mentionille LED 4,157 50W Militarial Finial 5,678	50 50	17	N/A N/A	N/A N/A	\$16.82 \$4.76 \$15.95 \$4.76	
50W Mitchell Rits, Bands and 5,678	Medalion 50	LED 17	H/A	N/A	\$17.57 \$4.76	
50W Mitchell Top Hart LED 5,678	50	17	NA	N/A	\$15.95 \$4.76	
50W Mitchell Top Hat with RSb 5,678	s, Bands e 50	nd Medalli 17	NVA NVA	1(A	\$17.57 \$5.80	
50W Open Monticello LED 4.157	50	17	NA	N/A	\$16.75 \$5.80	
POLES			Current	Charge	Proposed Charge	
Description 12 C-Post Top-Anchor Base-I	Elack		\$9.30		\$10.44	
25' C-Barvit Bracket-Anchor B 25' C-Boston Harbor Bracket-	ase-Black	se-Black	\$24,45 \$24,73		\$27.45 \$27.76	
17 E-AL-Anchor Base-Ellack 35' AL-Side Mounted-Direct B	teried Pele		\$9.30 \$15.74		\$10,44 \$17,57	
30', AL-Side Mounted-Anchor I	Base		\$12.13		\$13.62	
35° AL-Side Mounted-Anchor I 40° AL-Side Mounted-Anchor			\$11.80		\$13.25 \$16.38	
30' Class 7 Wood Pole			\$5,77		\$5.48	
35' Class 5 Wood Pole 40' Class 4 Wood Pole			19.44		\$7.04 \$10.60	
45' Class 4 Wood Pole 20' Galleria Anchor Based Pol			\$9.79 \$8.32		\$10.99 Discontinued	
30" Galleria Anchor Based Poli			\$9.84		Discontinued	
35" Gellerin Anchor Based Pole MNY-Light Pole-12" MN-Style	A-		\$28.29		Discontinued	
Alumicum-Anchor Base-Top Ti MW-Light Pole-Post Top-12' N	eron-Black UH-Style		\$5.64		\$5.33	
A-Alum-Direct Burled-Top Ten Light Pole-15' MH-Style A-Alu	on-Black		\$4.83		\$5.42	
Base-Top Tenon-Black Light Pole-15" MH-Style A-Ato			\$5.80		\$6.51	
Buried-Top Tenon-Black Light Pole-20' MH-Shire A-Alu			\$5.02		\$5.64	
non-Don Tarrent-Rings	- Madic W		55 DR		1683	

Grant County page 19 cont. Sept. 12,2019

	Distribution Voltage Applicablectric Tarlif Sheet No. 45)	
	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117,00
Derrand Charge per kW	\$7.92	\$9.07
Energy Charge per kWh	1136	\$2015
First 300 kWykW	5.10924	5,82034
Additional LWh	4.32194	4.92124
Maximum monthly sale per kWh	24.13124	27.A83.64
married interfed sam his ware	ZALISIZE NATIONAL PROPERTY OF THE PERSON NATIONAL PROPERTY OF	LIAOSOS
	(excluding the customer	(excluding the customer
	charge, electric fuel	charge and all
	component charges	applicable riders)
	and DSM charge)	
		tago-Rato TT
Time-of-Day Rate for		
	octric Tariff Sheet No. 51)	
(Ba	octrio Tariif Sheet No. 53) Current Rate	
Customer Change per month	actric Tarilf Sheet No. 51)	Proposed Rate \$500.00
Customer Charge per month Demand Charge per kW	octric Tariff Sheet No. 53) Correct Rate \$500.00	\$500.00
Claritomer Charge per month. Demand Charge per kW Summer On Peak kW	actric Tariff Sheet No. 81) Current Rate \$500.00 \$8.07	\$500.00 \$8.75
Customer Charge per month bermand Charge per XW Summer On Peak kW Summer Off Peak kW	actric Tariff Sheet No. 51) Current Rate \$500,00 \$8,07 \$1,22	\$500.00 \$8.75 \$1.32
Customer Charge per month Demond Charge per XW Summer On Peak XW Summer Off Peak XW Wholes On Peak XW	Current Rate \$500,00 \$8,07 \$1,22 \$6,62	\$500.00 \$8.75 \$1.32 \$7.18
Customer Charge per month. Demond Charge per XW Summer On Peak kW Swamer Off Peak kW Winter On Peak kW Winter Off Peak kW	actric Tariff Sheet No. 51) Current Rate \$500,00 \$8,07 \$1,22	\$500.00 \$8.75 \$1.32
Coatoner Clarge per month Demand Charge per KW Summer On Plast KW Summer Off Peak KW White Off Peak KW Wheter Off Peak KW Energy Charge per kiffth	Sectric Tartiff Sheet No. 83) Coxyent Ratio \$500,00 \$8.07 \$1.22 \$4.62 \$1.22	\$500.00 \$8.75 \$1.32 \$7.18 \$1.32
Customer Charge per month Demard Charge per XW Summer On Push kW Summer Off Peak kW Winter On Peak kW	Current Rate \$500,00 \$8,07 \$1,22 \$6,62	\$500.00 \$8.75 \$1.32 \$7.18

		(Electric 1	Earlif Sheet	t Ho. 62)		
coergy Charge per All EYI'h	kYfh				errent Rat 8305¢	Proposed Rate 4.3003¢
		oor Lightis (Electric 1				i
inergy Charga per All kWh	kWh				orrent Rat 8305¢	a Proposed Rate 4.3003¢
Current Rates (Pe	r Unit Per Mo	oth)				
	Initial					Proposed Charge
EXTURES Asscription		Hattege	Wh	Fixture	Maint.	Forture Maint.
EXTURES Asscription	D-BLACK	ADVA!				
DITURES Description IOW Standard LEI	0-BLACK 4,521	Wattage 50	lown 17	Fixture \$4.90		Fature Maint. \$5.53 \$4.76
PATURES Description SOW Standard LEI POW Standard LEI	0-BLACK 4,521 D-BLACK 6,251	ADVA!			\$4.24	

Proposed Rate 4,3675¢

John Pole-20" ACH-Style AAluminum-Direct	****	-
laried-Too Tenen-Black	19.32	\$10.46
light Pole-25" MH-Style A-Aluminum-Anchor	\$3.32	310.40
lase-Top Jenon-Black	\$7.21	\$8,09
John Dale, 95" 67%, Shale & Share norm, Pinant	*1.41	A CONTRACTOR OF THE PARTY OF TH
ight Pole-25" MH-Style A-Aluminum-Direct turied-Top Tenon-Black	\$10.39	\$11.66
ight Pole-30' MH-Style A-Abuminum-Ancher	1000	\$11.00
lase-Too Tenon-Black	\$8.52	\$9.56
Ight Pole-30" MH-Style A-Aluminum-Direct		
Suried-Top Tenon-Ellack	\$11.56	\$12.98
light Pole-35' MH-Style A-Aluminum-Anchor		
Base-Top Temon-Black	29.84	\$11.05
light Pole-35" MH-Style A-Atuminum-Direct	BENEFIT BUILD	Charles and
Buried-Top Tenon-Black	112.49	\$14.02
EW-Light Pole-12" MH- Style B Aluminum	Control of the	THE REAL PROPERTY.
Inchor Base-Top Tenen Black Pri	\$6.87	\$7.71
INV-Light Pole -121 MH-Style C-Post Too-		
Num-Anchor Base-TT-Black Pri	\$9.30	\$10.44
NW-LT Pole-16" MH-Style C-Davit Bracket-	ENGLY ALTH	
Mun-Anchor Base-TT-Black	\$12.45	Discontinued
RW-Light Pole-25' MH-Style C-Davit Bracket-		
Num-Anchor Base-TT-Black Pri	\$24.46	Discontinued
AW-LT Pole-16" MH-Style C-Boston Harbor		
krachet-AL-AB-TT-Black Pri	\$9.97	\$11.19
WY-LT Pole-25" MH-Style C-Boston Harbor		
Bracket-AL-AB-TT-Black Pri	\$24.73	Discontinued
MYF-LT Pole 12 Ft MH Style D Alum Breaksway		
Anchor Base TT Black Pri	\$9.21	\$10.34
WW-Light Pala -12 MH-Style E-Alum-Anctor		
Base-Top Tenon-Black	\$8.30	Discontinued
MYN-Light Pole -12' MH-Style F-Alum-Anchor		
Base-Top Tenon-Black Pri	\$8.96	\$11.18
MW-15210-Galleria Anchor Base-20FT	10000	
Bronze Shel-OLE	\$3.33	Discontinued
MW-15210-Galleria Archor Base-30FT	Later Land	
Bronze Steel-OLE	\$3.84	Discontinued



NOTICE

MW-15710-Galleria Anchor Bose-3SFT		
Brazon Sheel-OLE	128.29	Discontinued
MW-15310-26FT MH Abroixes Direct	120	14 3 10 10 10
Extracted Pole-OLE	\$15.74	Discontinued
MW-15320-30FT Mounting Height Abenirann	1778	
Anchor Ross Polo-GLE	\$1213	Discontinued
HW-15320-35FT Mounting Height Aleminum	1000	1
Azerber Ross Pela-OLF	\$11.80	Discontinued
HTW-15320-40FT Mounting Height Abstringstr		
Anchor Base Poly-OLE	\$14.59	Discontinued
HW-POLE-30-7	\$5.27	Decembrand
MW-POLE-35-6	\$6.27	Disconfinued
MARFOLE-40-4	\$9.44	Discontinued
MW-POLE-45-4	\$9.79	Distantinued
15' Style A - Reded - for Streed -		S.M.L.Mark
Alapinum Direct Suried Pole	RA	\$5.00
20' Style A - Finled - for Should -		
Alembrum Direct Boxled Pole	N/A	\$5.66
15' Stylin A - Smooth - for Shound -		
Alaminum Direct Burlad Pole	NA	\$3,35
20" Style A - Smooth - for Shopoul -		
Ahanicum Direct Busied Pole	RA	\$5.22
Shrout - Standard Style for anchor base poles	R/A	\$2.45
Stewed - Style 8 Pole for scrooth and flated poles	IVA	\$2.30
Shroud - Style C Pole for amouth and fluted poles	N/A	\$2.21
Shroud - Style D Pole for seconth and firsted pules	R/A	\$2.38
POLE FOLINGATION		
TALETANIAMINA		

Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	N/A	\$10.33
Flush - Pre-fabricated - Style B Pole	RVA:	\$9.31
Flush - Pre-fabricated - Style C Pole	N/A	\$10.94
Flush - Pre-fabricated - Style E Pale	N/A	\$10.33
Flush - Pre-fatelcated - Style F Pole	N/A	\$9.31
Flush - Pre-fabricated : Style D Pole	N/A	19.07
Revest - Pre-tabricated - Style A Pole	N/A	\$10.97
Reveal - Pro-fabricated - Style B Pole	B/A	\$11.73
Reveal - Pre-fabricated - Style C Pole	IVA	\$11.72
Reneal - Pre-tabricated - Style D Pole	N/A	\$11.72
Reveal - Pre-fabricated - Style E Pols	R/A	\$11.72
Pavezi - Pre-tabricated - Style F Pole	A/A	\$10.25
Screw-in Foundation	A/A	\$5.76

Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	RA	\$1.37
4 foot bracket - wood pole - sids mount	R/A	\$1.AS
6 fout bracket - wood pule - side cuount	N/A	\$1.36
8 foot bracket - wood pole - side mount	N/A	\$2.19
10 foot bracket - wood pole - side mount	N/A	\$4.53
12 foot bracket - wood pole - side mount	R/A	\$3.59
15 foot bracket - wood pole - side mount	R/A	\$4.37
4 foot bracket - metal pole - side recent	N/A	\$5.28
6 foot bracket - metal pole - side mount	IVA -	\$5.64
8 foot bracket - metal pole - side mount	N/A	\$5.57
10 foot bracket - metal pole - side mount	R/A	\$5.98
12 foot bracket - metal pole - side mount	N/A	\$6.80
15 foot bracket - metal pole - side crount	N/A	\$6.95
18 inch bracket - mutal pole - double flood		
mount - top mount	H/A	\$2.26
14 inch beschet - metal pole - single prount -		
top terrori	R/A	\$1.62
IA inch bracket - cretal pole - double prount -		
top tenna	N/A	\$2.00
(4 inch bracket - metal pole - biple mount -		
Aup leaces	N/A	\$2.48
14 inch bracket - metal pola - quad mount -		
top tenon	R/A	\$2.32
6 foot - metal pole - single - top tenon	IVA:	\$2.44
6 foot - metal pole - double - top terron	N/A	\$3.90
4 foot - Boston Harbor - top teron	IVA	\$7.94
6 foot - Boston Hartor - top lanne	R/A	\$1.69
12 foot - Boston Hisrbor Style C pele double moon	4-	
top tenca	R/A	\$15.66
4 foot - Davit arm - Inp terror	R/A	\$8.44
18 inch - Cobra head fixture for wood pole	IVA	\$1.20
18 inch - Flood fight for wood pole	R/A	\$1.35

Description	Current Change	Proposed Charge
Secondary Pedestal (cost per unit)	N/A	\$2.07
Handhole (cost per unit)	PVA	\$1.72
6AL DUPLEX and Trench (cast per foot)	H/A	\$0.92
6AL DUPLEX and Treach with conduit (cost per foot)	N/A	\$0.96
GAL DUPLEX with existing conduit (cost per foot)	R/A	\$0.89
SAL DUPLEX and Bine with conduit (cost per foot)	RVA	\$1.10
GAL DUPLEX ON wire (cost per foot)	N/A	\$0,88

WHERE FOLIPMENT

Street Lighting Service for Res-Standard Units - Rate 850 (Electric Teriti Shoot So. 66)

Company Owned	Femb	KW	Annual	Current	Proposed
ST. 1978	Wath	Unit	kH/Unit	Rate/Unit	Rate/Uni
Boulevard units served underground					
a. 2,500 lumen locandescent - Series	148	0,148	615	\$9.42	\$10.58
h. 2,500 komes Incandescent - Multiple	189	0.189	786	\$7.32	\$8.22
Holophana Decorative Fixture on 17 foot fi	berglass	pole se	ned under	orand with	
direct boried cabls	15.00	1 1 1 1			
a. 10,000 harren Mercusy Vapor	250	0.292	L215	\$17.16	\$19.26
Each increment of 25 feet of secondary to	iring bey	and the	first 25 feet	from the po	esad el
(added to Rate/anit charge)	200		110-11	\$0.77	\$0.85
Street light units served everteed distribu	zion .				
a. 2,500 lumes incendescent	189	0.189	786	\$7.26	\$8.15
b. 2,500 kupen Marcury Yapor	100	0.109	453	\$6.87	\$7.71
c. 21,000 lumen Mercury Vapor	400	0.460	1.914	\$10.89	\$12.23
The second second second second					

Softum Vapor				No.	300
9,500 lumes (Town & Country)	100	0.117	487	\$5.07	\$5.09
9,500 kmm (finditionsies)	100	0.317	487	\$5.07	\$5,60
9,500 lumm (Granulla Acom)	(2)100	0.128	532	\$5.29	\$5.94
9,500 lumm (Rectiment)	100	0.117	487	\$5.07	\$5.60
9,500 lumm (Aupen)	100	0.128	532	\$5.29	\$5.94
9,500 houses (Hobsphane)	100	0.128	532	\$5.29	\$5.94
9,500 lemm (Sas Replica)	100	0.129	532	\$5.29	\$5.94
22,000 lemen (Paullinear)	200	0.246	1,023	\$6.68	\$7.50
50,000 luxen (Avellinear)	400	0,471	1,959	\$8.84	\$9.92

ata Description		Pole Type	Correct Rate/Pole	Proposed Rate/Pole
flood 30 feet		100	\$4.44	\$4.50
35 feet 40 feet	1	1835 1840	\$4.50 \$5.39	\$4.98 \$5.05 \$4.05

Customer Owned and Maintained Units

This mostility idenself-from coape will be readmily agend upon between the Company and the creatment. When this assume monthly coape is less than 150 kHb per point of dutiency, the continues shall pay the Company, in addition to the monthly change, the cost of providing whether where on the beats of these and monthly plant overhead changes, An estimate of the cost will be assistantly for my much to cause of our designation of the cost will be assistable for approval before such to cause of our designation of the cost will be assistable for approval before such to cause of our designation of the cost will be assistable for approval before such to cause of our designation of the cost of the cost

Ourest per Mith	Proposed per ki
3.8305¢	4.30834

Court Lighting Service-Overhand Equipment-State SE

Fictore Buscription	- Leop		Annual	* Current	Proposed
	Watt	MANAGE .	IM .	Rate/Unit	Rate/Uni
Decorative February					
Minoury Vapor		delen.			State .
7,000 Juren (Tenn & Country)	. 175	0.205	853	\$ 7.45	\$8.36
1,000 house (Hatophena)	- 175	0.210	874	\$ 7.48	\$8,40
7,000 lessen (Ges Reptica)	175	0.210 .	874	\$ 7.48	\$2,40
7,000 lumen (Aspen)	175	0.210	874 .	\$ 7.48	\$8.40
Betal Halida		2 .			
14,000 kumen (Traditionaire) .	175	0.205	853	\$ 7.45	\$8.35
14,000 kimen (Granskle Acord)	175	0.210	874	\$ 7.48	\$8.40
14,000 lumen (Gas Replica)	175	0.210	874	\$ 7.48	\$8.40
Scolum Vapor	1	+		4 46	
9,500 himen (Town & Country)	100	1117	480	\$ 8.12	\$9.12
9,500 lumen (Hulophane)	100	0.128	532	\$8.3	\$3.24
9,500 lumen (Recollered)	100	0.1174	487	\$:8.12	\$9.12
9,500 lumen (Gas Replica)	. 100 .	0.128	532	\$ 8.22	\$9.23
9,500 kmen (Aspen)	100	0.128	532	\$ 8.22	\$9.23
9,500 kmen (Traditioneira)	100	0.117	487	\$ 8.12 .	\$9.12
9,500 kanen (Gramille Acorn)	100	0.128	532	\$ 8.22	\$9.23
22,000 lutten (Recificent)	200	0.245	1,023	\$11.67	\$13,10
50,000 lumen (RecElinear)	400	0.471 -	1,959	\$15.64	\$17,33
50,000 human (Sethack)	400	0.471	1,999	\$15.44	\$17.33

Elicter PPS -- Presider Power Service Elicer (Electric Terfill Shoet Ho. 70)

Monthly Service Payment		
Correct Rate	A.A C	
Estimated Lavelized Capac Proposed Rate	ny Cest + Estimated Exper	-
No Proposed Rate Changes	to this Rider	

Risier TS - Temporary Service Risier (Electric Service Short No. 71)

Correct Rate					
In addition to changes for service furnished to	nder the	applicable i	deadard r	ate: Estim	bets
In addition to changes for survice furnished to unit cost of each service with supporting data	to be f	ied with the	Commis	ice and up	beteb
assuably by the utility					
Charles and the second					
Proposed Rata					
No Proposed Rate Changes to this Rider					

Eider X – Line Extension Policy Eider (Electric Terriff Short Ha, 72)

Correct Raths:
When the estimated cost of extending the distribution lines to peach the customer's premise around no less than three O) tower the estimated great record resume, the Company will make the extension without additional guesaries by the number over that applicable in the rath, provided the estatement establishes credit in a moner authorization by a the Company.

Filters the estimated cost of enhancing the distribution lines to reach the constraint's premise consents force OI times the estimated great around reviews, the constance may be required to guarantee, for a period of time OI years, a monthly hill of one (I) percent of the fine endession cost for residential services and two (II) percent for non-residential services.

When this term of service or credit has not been established in a manner on festiciary to the Company, the continuer may be required to solvence the estimated cost of the lane extension in either of the above situations. When each ortunce is made, the Company will related, at the cost of each year, for two (4) years, beauty-the CSD percent of the resonance mechanic and years you training false (25) percent of the ortunes.

Proposed Rate.
There are no proposed rate changes to this rider.

Rider LN — Load Hanagement Rider (Deciric Tarill Sheet So. 73)

Additional continuer charges per installed firm-el-use or internal data recorder mater

Ourseal Rate

St 00 Bit Proposed Rate

St 00 Bit Proposed Rate (Classes to this Rider

Histor HIP — Backey Delivery Point Capacity Elder (Electric Tariff Short No. 75)

Correct forth:

1. Connection Fee
The Connection Fee applies only if an additional earthring point is required and will be below to excelorary's most applicable rate addedute.

- Morelby charges will be leased on the subundhed distribution analyst homeomission rates of the continuer's most applicable rate subsidels and the continuend amount of backup delivery point capacity.
- 3. The Continuer sliad this be responsible for the economists on costs, it may, that would not have other with been bourned by Company steems that respect for additional defency points. The issues of payment may be much influtely or our a par-determined term muchally appreciable to Company and Continuers that after date cancer the institutions bran, in such request for service moder this filter. Company engineers will conduct a thorough review of the continuer's request after the capacity precision. It is continued to expecting precision will conduct a thorough review of the continuer's request after the capacity precision greates. The continuer's expecting precision will be very desired parts that capacity precision on the continuer of the

Proposed Rate:

There are no proposed rate changes to this rider.

Feel Adjustment Chazes - Rider FAD (Electric Tariff Sheet No. 80)

Ford Adjustment Clause per kills

Expense of feel in second preceding woodly/sales in the second preceding month - \$0.073837

No Proposed Rate Changes to this Rider

Ehfer PSH - 019-Syptem Peaser Sales and Emission Allocance Sales Profit Sharing Bechanium (Electric Sarill Shoot No. 82)

Correct Rale:	Correct	Processi
Rate Group	Rate	Rate
	(CA FAMP)	CLAMA
Rate RS, Residential Service	0.000163	Riverin
Rate DS, Service at Secondary Distribution Voltage	63100000	No Processed
Rata DP, Service at Primery Distribution Voltage	6,000163	Rata Changes
Rate DT. Time-of-Day Rate for Service at Distribution Voltage	0.000163	to this Rider
Rate EH, Optional Rate for Electric Space Heating	0.000163	IS RET UNION
Rate GS-FL General Service Rate for Small Fixed Londs	00000163	
Rate SP, Seasonal Sports Service	0.000163	
	0.000163	
Rate St., Street Lighting Service	0.0000(63	
Rate TL, Traffic Lighting Service		
Rate UOLS, Unmetered Outdoor Lighting	0.000163	
Rate MSU, Street Lighting Service for Hon-Standard Units	0.000163	
Rate SC, Street Lighting Service - Customer Owned	0.000163	
Rate SE, Street Lighting Service — Overhead Equivalent	0.000163	
Rate LED, LED Street Lighting Service	0.000163	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000163	
Other	0.000163	

Rider BR — Brown Field Development Rider (Electric Tartif Sheat Ro. 85)

	Corrent Discount	Proposed Discount
Discount to Demand Charge		
First 12-month period	50%	No Proposed Rate
Second 12-month period	40%	Changes to this Rider
Third 12-month period	30%	
Fourth 12-month period	20%	100 A STATE OF
Diff. 12 month period	10AC	

Rider DIR — Development tocentive Elder (Electric Turil'i Sheet Ho. EK)

Discount to Total Bill excluding riders	Corrent Discount Up to 50% for 1 year	Proposed Discount No Proposed Rate Changes to this Rider
Discount to Total Bill excluding riders	Up to 50% for 1 year	No Proposed Rate Changes to this Rid

Either CP — Outon Energy's GodREEN Sentracky Green Puner / Carton Offset Rider (Electric Earth Shoot No. 64)

	Corrent Rate	Proposed Rate
Green Power rate per 100-11th block	\$1.00	Ho Proposed Rate
		Changes to this Ride

Elder Ell — Ret Eletering (Electric Tarill Sheet No. 89)

Current Plate:
APALASELTY

Field Ish bring is entitlele to eligible continues quoesalors in the Company's service territory,
topon request, and on a first-coron, first-coronel basis up to a consultative capacity of 1% of
the Company's single hour peak load in Rankacky during the previous year.

Proposed Rate: There are no proposed rate changes to this rides.

Bad Check Charge (Electric Tariff Sheet lin, 90)

Bad Check Fee \$11.00

Proposed Rate No Proposed Rate Changes to this Rider Current Rate

Grant County page 20 cont. Sept. 12,2019

Steel boulevard units served underg a. 2,500 lumen incondescent - Ser		0.148	616	25.58	\$6.24			
b. 2,500 turnin incandescent — Mul	Uple 189	0.189	785	17.07	\$7.94	Rider ANO — Advanced (Electric	Meter Opt-Out (AMO) Dariff Meset No. 74)	- Recidestial
Street Lighting (Elec	Cervice-Co stric Teriti			100		One-time toe	Current Rate \$100.00	Proposed Rate No Proposed Rate Changes to this Rid
Base Rate						Orgoing fee per month	\$25.00	
Fixture Description	Lamp Watts	ktt/ Unit	Annual MY/Joit	Current Rate/Unit	Proposed Rata/Unit			
Standard Fisture (Cobra Hend) Mercury Yapor						Bider ESH — Environm (Electric	estal Surchargo Bloc Tertif Short No. 76)	halisa Mider
7,000 kamen	175	0.193	803	\$4.28	\$4.80	Environmental Surcharge Billing Factor (
10,000 kirnen	250 400	0.275	1,144	\$5.45	\$5.12	THE THE PERSON NAMED IN COLUMN TO PROPERTY OF THE PERSON NAMED IN COLUMN TO PERSON NAMED IN COLU	bacer share a san	
21,000 lumen Metal Halido	400	0.430	1,789	\$7.56	\$5.69	Corrent Rate		
14 000 human	175	0.193	803	\$4.28	\$4.80	Adjusted jurisdictional environmental co	mbigance byou savenne	requirement/average to
20,500 kmen	250	0.275	LIM	\$5.45	\$8.12	monthly revenue		
36,000 keeps	400	0.430	1,789	\$756	\$8.49	Proposed Rale		
Softem Vapor	Mary S		24,100		10 ma 23 l	No Proposed Rate Changes to this Rider		
9.500 karnen	100	0.117	487	25 15	\$5.78			
16.000 kmen	150	0.171	711	\$5.15 \$5.74	\$5.44			
22,000 kimes	200	0.228	948	\$5.31	17.08	Pider DOMP _ Do	mand Side Hauseum	est Dale
27,500 kumen	250	0.228	948	\$6.31	\$7.08		Tartif Shout No. 110	Marie Balletin
50,000 kamen	400	0.471	1,959	\$8.54	13.59		CATALOGUE AND	
Decorative Fluture							Current Rate	Proposed Rate
Marcury Yapor			PERM			Home Energy Assistance Program		
7,000 turnen (Holophane)	175	0,210	874	\$5.44	\$611	(Residential) per month	\$0.10	No Proposed Rate
7,000 lumen (Town & Country)	175	0,205	853	\$5.39	\$8.05	a site services and		Changes to this Rid
7,000 lumen (Gas Replica)	175	0.210	874	\$5.44	\$8.11	Residential DSMR per Mtb	0.7967¢	
7,000 tumen (Aspes)	175	0.210	874	\$5.44	\$8.11	Non-Residential distribution service	Amter	
Metal Halitie						DSMR per kMh Non-Residential transmission service	0.2576#	
14,000 lumen (Traditionaira)	175	0.205	853	\$5.39	\$8.05	CISMR per Lifth	0.01834	
14,000 fumen (Gramitte Accen)	175	0.210	874	\$5.44	\$6.11	per tem	Aminak	
14,000 kumen (Gas Replice)	175	0.210	874	\$5.44	\$511	ASSESSMENT OF THE PARTY OF THE		

(Electric Tar	111 Sheet Bo. 91)	
	Current Rata	Proposed Rate
Reconnections that can be		
accomplished regardely	\$3.45	\$5.88
Reconnections that cannot be		
accomplished remalely	\$75	\$60
Equipment Lampering penalty (Residential)	Estimated Energy Used	\$200 + Estimated Energy Used
Equipment tempering penalty	A Cheles Till	
(Non-Residential) Energy Used	Estimated Energy Used	\$1,000 + Estimated
Reconnect Gas & Electric at same time	\$88	Discontinued
Reconnection at the pole Reconnection at the pole at same time	1125	\$125
as Gas Service	\$150	Discontinued
After-hours charge	125	\$40
Field visit collection charge	\$50	\$40
	exection of Service (Short Ro. 81)	
	Current Rate	Proposed Rate
Equipment tempering penalty (Residential)	Estimated Gas Used	\$200 + Estimated Gas Used
Equipment tampering penalty		
(Non-Residential)	Estimated Gas Used	\$1,000 + Estimated Gas Used
Reconnect Gas & Electric at same time Reconnection at the pole at same time	\$88	Discontinued
as Gas Service	\$150	Discontinued

Distribution Pole Attachments — Rate DPA (Electric Tariff Sheet No. 92)

Proposed Rate \$8.76 \$7.40 Three-user pole annual rental per foot \$4.95

Cognocration and Small Power Production Sale and Purchase — 100 kW or less (Electric Tariif Salest No. 93)

Energy Purchase Rate per kWh 2.7645¢
Capacity Purchase Rate per kWh per month \$3.47.

Oogoneration and Small Power Production Sale and Purchase — Greater than 100 kW (Electric Tariff Sheet No. 94)

Proposed Rate PIM Real-Time Locational Marginal Price \$4.00 Current Rate PJM Real-Time Energy Purchase Rate per kWh. Genecity Purchase Rate per NW per month \$3.47

Real Time Prining Program — Rate RTP (Electric Tertif Shoot No. 89)

	Current Rate	Proposed Ra
Energy Delivery Charge (Credit) per kWh from Custom	ner Base Load	
Secondary Service	0.91044	1.8391#
Primary Service	0.78504	1.5184#
Transmission Service	0.35764	0.6602¢
Program Charge per billing period	\$183.00	\$183.00

Duke Energy Kentucky proposes the following new rate schedule, Rate GSA, Green Source Advantage.

Rider GSA — Green Source Advantage (Electric Tariff Sheet No. 87)

An emount corported under the GSA Customer's(s') primary rate schedule including applicable rivers plus the sum of (1) the GSA Product Charge, (2) like GSA Bill Credit, and (3) the GSA Administrative Charge.

- GSA Product Charge The GSA Product Charge shall be equal to the negotial sof price (X/ WWA). The monthly GSA Product Charge shall be determined by multiplying the Negotialed Price Brines the energy produced by the GSA Facility during the billing period. These funds will be collected by Company and distribution to the rememble energy facility owner.
- 2. GSA Bill Credit -- The GSA BIII Credit is the sum of all PIM credits and charges received by
- 3. GSA Monthly Administrative Charge will be \$375 per bill.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$45.634,448 or 12.54% over current total electric revenues to Duka Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Ratio RS — Residential Service: Ratio RS — Service at Distribution Voltage Ratio RS — Service at Distribution Voltage Ratio RS — Only Ratio for Service at Distribution Voltage Ratio RS — Service Ratio for Service Ratio RS — Residential Ratio FS — Service Ratio RS — Residential Service Ratio for Small Fixed Loads Ratio RS — Service Ratio for Small Fixed Loads Ratio RS — Service Ratio for Small Fixed Loads Ratio RS — T. Time To-Day Ratio for Small Fixed Loads Ratio RS — Street Lighting Service At Transmission Voltage Ratio RS — Service Ratio Voltage Ratio RS — Service Lighting Service for Nov-Standard Voltage Ratio SC — Street Lighting Service for Nov-Standard Voltage Ratio SC — Street Lighting Service of Nov-Standard Voltage Ratio SC — Street Lighting Service Outstander Owned	\$23,311,852 \$111262,263, \$9,171,624 \$75,363 \$3,757 \$72,368 \$185,391 \$1,126,489 \$164,202 \$8,903 \$22,269 \$8,450 \$4,450	16.3% 10.5% 10.1% 10.6% 10.6% 10.6% 11.5% 7.5% 10.7% 11.1% 11.3%
Rati SE - Strest Lighting Service - Overhead Equivalent Action - Separate Read From Printing Programs (Interforpartmental Special Contracts Reconnection Charges Rate DPA - Pole and Line Attachments	\$7,377 \$2,113 \$16,138 \$104,796	10.5% 10.2% 12.5% 12.5% 35.4% 48.7%

The average monthly bill for each customer class to which the proposed rates will apply will

and the second second			
	Average AWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	941	\$14.88	16.3%
Rate DS - Service at Distribution Voltage	6.063	\$85,43	10.3%
Rate DT-Time-of-Day Rate for Service at Distribution Voltage	502,259	\$3.511.02	
Mate EM - Optional Rate for Electric Space Heating	19,383	\$156.21	10.4%
Rate SP - Seasonal Sports Service	1,542	\$20.87	10.1%
Rate CS-FL - General Service Rate for Small Fixed Loads	544	\$5.54	10.1%
Rate DP - Service at Primary Distribution Voltage	164,677	\$2,051.02	
Rate TT, Time-of-Day Rate for Service at			SWITT
Transmission Voltage	1,478,731	\$8,005.64	7.5%
Rete St Street Lighting Service *	78	\$1.21	10.6%
Rate TL - Traffic Lighting Service *	15	\$0.09	10.7%
Rate UOLS - Unmatered Outdoor Lighting Electric Service *	53	\$0.25	11.4%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$0.92	10.6%
Rate SC - Street Lighting Service Customer Owned *	47	\$0.23	11.7%
Rate SE - Street Lighting Service - Overhead Equivalent * Rate RTP - Experimental Real Time Pricing Program	60	\$0,97	10.7%
Interdepartmental	201,352		
Special Contracts	NVA		12.5%
Dancesselles Charges		\$16.01	12.5%
Data DDA Data and the Ass.			0.0%
			48.7%
*For lighting achedutes, values represent overage monthly kW	h	e Buttier	
	it avela be	in testone.	

LEGALN

BHHE 9/3/ **EPPERSON** LAND HOURS THE PI WILL M-F 8AN

Invitation to Illd Surples M The Grant County Board of Edi for the following that has been in-Mobile classroom 24 feet classroom 24 feet classroom to for sale and will Grant County Schools property 2019.

agent.
Bid packets may be picked u
Transportation/Maintenance
Highway, Dry Ridge, KY 410.
In a scaled envelope market
Grant County Schools Transp
to 4:00 p.m. Appointments to 1
will be make with each individ
made to Scott Shipp, Director
1312.

Moonbird. Inc., mailing addr. Ridge, Ky. 41015 hereby do for a NOZ Retail Drink Lleens. License, no later than October licensed will be focused at 100.41035.

The principal magnitude.

A1015.
The principal members are as i President. Brooke Rider of A Rides. KY 41035
Vice. President. Sharon. Ride Corints. KY 41010
Any person, association, copy protest the granilog of the lifer Alcoholic Beverage Control. It KY 40001 and Alcoholic Beverage Control. It KY 40001—3400, within 30 day of this legal publication.

The Williamstown Board of I leaders to serve on the William June, 2020. Members of the I development of the District F will saist in determining futur needs!

needs.

The Williamstown Independer received to serve on the Local is a requirement. Please submitted Planning Committee to:

Pursuant to KRS 132.02771 on Thursday, September 19, 2 Main Street, Williamstown, to for \$0,376 per One Hundred I Hundred Dollars of assented As required by state law, to

- Preceding Year's Rate &
- 3. Expected Revenue General from New Property The City of William rate of .376 (per \$100.00 of

City Government: stre THE KENTUCKY GENE THIS ADVERTISEMENT A k Rick Skinner, Mayor City of Williamstown

AN ORDINANCE ES
BEVERAGE CONTRO
GRANT COUNTY, KE
WHEREAS, the Cly of C
tange for the Alcohol Bevera
Kentucky, and
WHEREAS, the grant a
subsequent ordinance or ost
subsequent ordinance to where
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The rates contained in this notice are the rates proposed by Duke Energy Renbucky; however, the Kenbucky Public Service Corrorisation may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rate in this notice.

Any corporation, association, body politic or person with a substantial inlar est in the matter may, by written request within thin ty (30) days after publication of this motion of the proposed rate charges, request leave to intervence intervention may be granted beyond the thirty (30) day pariot for good causes shown. Such motion fails the submittion to the Refinistic Public Service Commission, P. O. Box 515, 211 Somer Boulevard, Frankfert, Menthictly 40602-9515, and shall also their this grounds by the request including the statute and interest of the party. If the Commission does not receive the written required for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Interveners may obtain copies of the application and other fillings made by the Company by requesting same through emitt at DEXInquirinas@duba-energy.com or by taleshone at (513) 287-4366. Accept of the application and other fillings made by the Company is available for public inspection through the Commissions wholes at the Jybes Lybes, and the Commissions office at 211 Sever Bolleward, Frankfort, Karticky, Mooday through Friday, 8-50 a.m. To 4-30 p.m., and of the following Company frinces: 126 Cost Read, Exhager, Mantaly 41018. Commission regarding the application may be submitted to the Public Service Commission through its website or by mail at the following Commission address:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF NENTUCKY
P. 0.150X 615
211 SOWER BOULEYARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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ATTEST: MEGAN SIMPSOI CRITTENDEN CIT