JOHN N. HUGHES

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Professional Service Corporation
124 West Todd Street
Frankfort, Kentucky 40601

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July 31, 2019

Gwen R. Pinson Executive Director Public Service Commission 211 Sower Blvd. Frankfort, KY 40601

Re: Atmos Energy Corporation Case No. 2019-00253

Dear Ms. Pinson:

Atmos Energy Corporation submits its application to establish PRP Rider Rates for the twelve month period commencing October 1, 2019. I certify that the electronic documents are true and correct copies of the original documents.

If you have any questions about this filing, please contact me.

Submitted By:

Mark R. Hutchinson Wilson, Hutchinson & Littlepage 611 Frederica Street Owensboro, KY 42301 (270) 926-5011 randy@whplawfirm.com

John N. Hugler

And

John N. Hughes 124 West Todd St. Frankfort, KY 40601 (502) 227-7270

inhughes@fewpb.net

Attorneys for Atmos Energy Corporation

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF ATMOS ENERGY CORPORATION TO ESTABLISH PRP RIDER RATES FOR THE TWELVE MONTH PERIOD BEGINNING OCTOBER 1, 2019

CASE NO. 2019-00253

APPLICATION

Atmos Energy Corporation ("Company"), by counsel, applies to the Kentucky Public Service Commission ("Commission"), for approval to establish PRP Rider Rates for the 12-month period beginning October 1, 2019. In support of this Application, Company states as follows:

1. The Company is an operating public utility engaged in the business of supplying natural gas to the public in numerous cities, towns and communities in western and south central Kentucky. Correspondence and communications with respect to this Application should be directed to:

Mark A. Martin,
Atmos Energy Corporation,
3275 Highland Pointe Drive,
Owensboro, Kentucky
(270) 685-8095 Ph
(270) 689-2076 fax
(Mark.Martin@atmosenergy.com)

Mark R. Hutchinson, Wilson, Hutchinson & Littlepage, 611 Frederica Street, Owensboro, Kentucky 42301 270 926 5011 Ph (270) 926-9394 fax (randy@whplawfirm.com)

And

John N. Hughes 124 W. Todd St. Frankfort, KY 40601 (502) 227 7270 Ph

(jnhughes@johnnhughespsc.com)

2. The Company is a corporation duly qualified under the laws of the Commonwealth of

Kentucky to carry on its business in the Commonwealth. A certified copy of Company's restated

Articles of Incorporation, as amended, together with all amendments thereto, is on file in the

records of the Commission and the same are incorporated herein by reference. See Case No.

2018-00281. The Company was initially incorporated in Texas on February 6, 1981 and in

Virginia on July 21, 1997. Applicant attests that it is a foreign corporation in good standing to

operate in Kentucky. Atmos Energy does not operate under an assumed name in Kentucky.

3. The Company is filing this application in compliance with the Commission's Order in

Case No. 2018-00281. This Application and the attached supporting exhibits contain the facts on

which the relief being requested is based, a request for the relief sought and references to the

particular provisions of law requiring or providing for the relief sought as specified in 807 KAR

5:001

WHEREFORE, the Company requests the Commission to approve the attached PRP

Rider Rates for the 12-month period beginning October 1, 2019.

Respectfully submitted this 31st day of July, 2019.

John N. Hughes

124 W. Todd St.

Frankfort, KY 40601

(502) 227-7270 Ph

(jnhughes@johnnhughespsc.com)

John N. Hugher

WILSON, HUTCHINSON & LITTLEPAGE Mark R. Hutchinson 611 Frederica Street Owensboro, Kentucky 42301 randy@whplawfirm.com

CERTIFICATE

In accordance with the requirements of 807 KAR 5:001, I certify that this electronic filing is a true and accurate copy of the documents to be filed in paper medium; that the electronic filing has been transmitted to the Commission on July 31, 2019; that an original of the filing will be delivered to the Commission within two days; and that no party has been excused from participation by electronic means.

John N. Hughes

John N. Hugher

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:		
APPLICATION OF ATMOS ENERGY CORPORATION TO ESTABLISH PRP RIDER RATES FOR THE TWELVE MONTH PERIOD BEGINNING OCTOBER 1, 2019)	CASE NO. 2019-00253

AFFIDAVIT

The Affiant, Mark A. Martin, being duly sworn, deposes and states that the statements contained in the attached Application are true and correct to the best of my knowledge and belief.

Mark A. Martin

STATE OF KENTUCKY

COUNTY OF DAVIESS

SUBSCRIBED AND SWORN before me by Mark A. Martin on this 2914 day of July, 2019.

Kunt W. Le O Notary Public



Kenneth W. Nash Notary Public State at Large, Kentucky ID # 597444 My Commission Expires March 16, 2022

Atmos Energy Corporation Pipe Replacement Program Filing Table of Contents

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FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Eighth Revised SHEET No. 39

Cancelling

Seventh Revised SHEET No. 39

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Pipeline Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2019 per billing period are:

	Monthly <u>Customer Charge</u>		Distribution Charge per Mcf		
Rate G-1 (Residential)	\$0.90		\$0.00		(I,-)
Rate G-1 (Non-Residential)	\$3.07		\$0.00		(I,-)
Rate G-2	\$16.35	1-15,000 Over 15,000		per 1000 cubic feet per 1000 cubic feet	(I,I) (I)
Rate T-3	\$13.29	1-15,000 Over 15,000		per 1000 cubic feet per 1000 cubic feet	(I,I) (I,I)
Rate T-4	\$12.76	1-300 301-15,000 Over 15,000	\$0.0281	per 1000 cubic feet per 1000 cubic feet per 1000 cubic feet	(I,I) (I) (I)

DATE OF ISSUE	August 1, 2019					
	Month/Date/Year					
DATE EFFECTIVE	October 1, 2019					
	Month/Date/Year					
Issued by Authority of an Order of the Public Service Commission in Case No. 2019-00253 dated October 1, 2019						
ISSUED BY	/s/ Mark A. Martin					
	Signature of Officer					
TITLE V	ice President - Rates and Regulatory Affairs					

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 SURCHARGE SUMMARY

Line			Cı	ıstomer	Volumetric
Number	Tariff Schedule		C	harge	Charge
1	RESIDENTIAL (Rate G-1)		\$	0.90	0.0000
2	NON-RESIDENTIAL (Rate G-1)		\$	3.07	0.0000
3	INTERRUPTIBLE (Rate G-2)		\$	16.35	
4		Sales: 1-15,000			0.0634
5		Sales: Over 15,000			0.0471
6	TRANSPORTATION (T-3)		\$	13.29	
7		Interrupt Transport: 1-15,000			0.0295
8		Interrupt Transport: Over 15,000			0.0219
9	TRANSPORTATION (T-4)		\$	12.76	
10		Firm Transport: 1-300			0.0504
11		Firm Transport: 301-15,000			0.0281
12		Firm Transport: Over 15,000			0.0225

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 DEFICIENCY

Line			
Number	Description		Total
1	Project Additions	\$	26,650,299
2	Project Retirements		(5,832,823)
3	Net Change to Gross Plant	\$	20,817,475
4			
5	Cost of Removal to Accumulated Depr.	\$	1,351,236
6	Retirements from Accumulated Depr.		5,832,823
7	Depreciation Accrual to Accumulated Depr.		(178,001)
8	Net Change to Accumulated Depreciation		7,006,058
9			
10	Net Change to Net Plant	\$	27,823,534
11			
12	Accumulated Deferred Income Taxes		(508,770)
13	Net Change to Rate Base	\$	27,314,764
14	•		
15	Rate of Return		7.49%
16	Required Operating Income	\$	2,045,771
17		•	, ,
18	Depreciation & Amortization Expense		178,001
19	O&M Savings		(6,544)
20	Ad Valorem Tax Increase		166,034
21	Income Taxes on Cost of Service Items		(84,204)
22	Income Taxes on Adjusted Interest Expense		(128,588)
23	Operating Income at Present Rates	\$	124,699
24			,
25	Deficiency	\$	2,170,471
26	Tax Factor	•	74.53%
27	Total Rate Adjustment	\$	2,912,291
28		*	_,-,-,
29	Project Cost True-up	\$	_
30	Revenue Recovery True-up	\$	_
31	Total True-up	\$	_
32		Ψ	
33	Total Rate Adjustment	\$	2,912,291

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 ADDITIONS

Line <u>Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1 2	Current Year: 2020	17,785,635	8,506,495	358,168	26,650,299
3	Total Additions	\$ 17,785,635	\$ 8,506,495	\$ 358,168	\$ 26,650,299

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 RETIREMENTS

Line <u>Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>		<u>Total</u>
1 2	Current Year: 2020	\$3,487,667	\$2,198,833	\$146,324		5,832,823
3	Total Retirements	\$ 3,487,667	\$ 2,198,833	\$ 146,324	\$	5,832,823

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 DEPRECIATION EXPENSE

Line	-								
Number	Description		Mains		Services		Meters		Total
1	Net Change to Gross Plant	\$	14,297,969	\$	6,307,663	\$	211,844		
2	Depreciation Rates		1.43%		2.25%		4.54%		
3	Proforma Annual Depreciation Expense	\$	204,461	\$	141,922	\$	9,618	\$	356,001
4									
5	Current Year Change to Net Plant	\$	14,297,969	\$	6,307,663	\$	211,844		
6	Depreciation Rates		1.43%		2.25%		4.54%		
7	Proforma Annual Depreciation Expense	\$	204,461	\$	141,922	\$	9,618	\$	356,001
8	·								
9	Depreciation Accrual to Accumulated Depre	ciatio	on from Prior	App	roved Filing			\$	-
10	Accumulated Depreciation on Prior Addition	s (fu	ll years depre	ciati	ion)				-
11	Accumulated Depreciation on Current Additions (half-year convention)								
12	·		` •		,				·
13	Depreciation Accrual to Accumulated Depre	ciatio	on					\$	178,001
	•							_	

Line No				Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
1	Book Cost			1,734,790	1,734,790	1,734,790	1,734,790	1,734,790	1,734,790	1,734,790	1,734,790	1,734,790	1,734,790	1,734,790	1,734,790	20,817,475
2	Tax Cost			1,391,291	1,391,291	1,391,291	1,391,291	1,391,291	1,391,291	1,391,291	1,391,291	1,391,291	1,391,291	1,391,291	1,391,291	16,695,495
3	FXA01		S	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(343,498) \$	(4,121,980)
4				334	304	2/3	242	214	183	153	122	92	61	30	0	
5																
6	FXA01 Prorated			(314,325)	(286,092)	(256,918)	(227,744)	(201,394)	(172,220)	(143,987)	(114,813)	(86,580)	(57,407)	(28,233)	-	(1,889,712)
7	Deferred Rate			24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	
8	FXA01 Tax Effected		S	(78,424) S	(71,380) \$	(64,101) \$	(56,822) \$	(50,248) \$	(42,969) \$	(35,925) \$	(28,646) \$	(21,602) \$	(14,323) \$	(7,044) S	- S	(471,483)
9																
10																
11																
12																
13	Book Depreciation			14,833	14,833	14,833	14,833	14,833	14,833	14,833	14,833	14,833	14,833	14,833	14,833	178,001
14	Tax Depreciation			63,792	63,792	63,792	63,792	63,792	63,792	63,792	63,792	63,792	63,792	63,792	63,792	765,504
15	FXA02		S	48,959 S	48,959 S	48,959 \$	48,959 \$	48,959 \$	48,959 S	48,959 \$	48,959 \$	48,959 \$	48,959 \$	48,959 \$	48,959 \$	587,504
17																
18	FXA02 Prorated			44,801	40,777	36,618	32,460	28,705	24,546	20,522	16,364	12,340	8,182	4,024		269,340
19	Deferred Rate		-	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	C# 400
20	FXA02 Tax Effected		8	11,178 \$	10,174 \$	9,136 \$	8,099 \$	7,162 \$	6,124 \$	5,120 \$	4,083 \$	3,079 \$	2,041 \$	1,004 \$	- S	67,200
21															_	/404 0001
22	Incremental Deferred Inc. Taxes and Investment Tax Credits														\$	(404,283)
23 24	(excluding forecasted change in NOLC)														s	(404 407)
24 25	Forecasted Change in NOLC														•	(104,487)
25 26	Forecasted ADIT in Rate Base														\$	(508,770)
27	Forecasted ADIT III Nate Base														-	(506,770)
28																
29	Calculation of Change in NOLC															
30	Calculation of Change in NOLO															
31			Sc	chedule												
32	Forecasted Test Period			ference												
33																
34	Net Change to Rate Base		E:	xhibit B		27,314,764										
35	*															
36	Required Operating Income		E:	xhibit B		2,045,771										
37																
38	Interest Deduction	24.95%	E:	khibit B		515,383										
39																
40	Return on Equity Portion of Rate Base		line 3	86 - line 38		1,530,389										
41																
42	Return, grossed up for Income Tax	24.95%	Line 40	/ (1-tax rate)		2,039,159										
43																
44	Tax Expense on Return	24.95%	Line 4	2 x tax rate		508,770										
45 46	Channella ADIT analysis a formated above in NOLO			ine 22		(404,283)										
46 47	Change In ADIT, excluding forecasted change in NOLC Required Change in NOLC		-	ine 22		(104,487)										
48	Required Change in NOLC				_	(104,467)		-								
49	Total Danis of Chance in Assumption Defended Income Tau-1		-	thibit B		(508,770)										
50	Total Required Change in Accumulated Deferred Income Taxe ¹		E)	INIDIL B		(500,770)										
51																
52	ADIT Reconciliation															
53	ABIT TOURISHEED															
54																
55	Change In ADIT, excluding forecasted change in NOLC		L	ine 22		(404,283)										
56	Change in NOLC			ine 47		(104,487)										
57	Forecasted ADIT in Rate Base					(508,770)										
58																
59	Total Required Change in Accumulated Deferred Income Taxes		Line 57 -	Line 53		(508,770)										
60	-															
61																
62	¹ Because the Company is in a NOLC position, the total change in ADIT must eq	qual the tax expense:	s included in I	revenue requireme	ent											

¹ Because the Company is in a NOLC position, the total change in ADIT must equal the tax expenses included in revenue requirement

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020

DEFERRED INCOME TAXES

Number	Description	Mains	Services	Meters			Total	
1	Net Change to Gross Plant - Book 2020	\$ 14,297,969	\$ 6,307,663	\$	211,844	\$	20,817,475	
2	Repairs Percentage	21.99%	15.50%		0.08%			
3	Less: Repairs	\$ (3,144,123)	\$ (977,688)	\$	(169)	\$	(4,121,980	
4	Tax Basis Before Bonus	\$ 11,153,845	\$ 5,329,975	\$	211,675	\$	16,695,495	
5	Bonus Depreciation %	0.00%	0.00%		0.00%			
6	Bonus Depreciation	\$ -	\$ -	\$	-	\$	-	
7	Tax Basis	\$ 11,153,845	\$ 5,329,975	\$	211,675	\$	16,695,495	
8								
9	FXA01 - Gross	\$ (3,144,123)	\$ (977,688)	\$	(169)	\$	(4,121,980	
10	Deferred Rate	 24.95%	24.95%		24.95%			
11	FXA01 - Tax Effected	\$ (784,459)	\$ (243,933)	\$	(42)	\$	(1,028,434	
12								
13								
14								
15	Book Depreciation	\$ 102,230	\$ 70,961	\$	4,809	\$	178,00	
16	Tax Depreciation	\$ 557,692	\$ 199,874	\$	7,938	\$	765,504	
17								
18	FXA02 - Gross	\$ 455,462	\$ 128,913	\$	3,129	\$	587,504	
19	Deferred Rate	 24.95%	24.95%		24.95%			
20	FXA02 - Tax Effected	\$ 113,638	\$ 32,164	\$	781	\$	146,582	
21								
22								
23	Calculation of Tax Depreciation							
24	Tax Basis	\$ 11,153,845	\$ 5,329,975	\$	211,675	\$	16,695,495	
25	Tax Depreciation Rates - Year 1	 5.00%	3.75%		3.75%			
26	Tax Depreciation 2020	\$ 557,692	\$ 199,874	\$	7,938	\$	765,504	
27								
28								
29								
30								
31	Tax Rates							
32	Ad Valorem Tax Rate	0.798%						
33	Income Tax Rate	24.950%						
34	State Tax Rate	5.00%						
35	Federal Tax Rate	21.00%						
36 37	Uncollectible accounts expense	0.50% 0.1956%						
• /	PSC Assessment	U 1936%						

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 RATE OF RETURN

Line				Weighted
Number	Description	Percent	Cost	Cost
1	ST Debt	2.21%	3.40%	0.08%
2	LT Debt	39.73%	4.56%	1.81%
3	Equity	58.06%	9.65%	5.60%
4		100.0%		7.49%

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 O&M SAVINGS

Line		P	Annual	(Cumulative
Number	<u>Description</u>	<u>s</u>	avings		<u>Savings</u>
1	First year 2020 savings	\$	6,544	\$	6,544

Exhibit I

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 RATE DESIGN

Number N		Cas	se 2018-0	0281									
Number Class of Customers Rate Total Dollars Ratio Stades Sta											B 1 4 1	a .	***
Testing Test		Class of Customous	Data	Total	Total Dallans								
Second Content	Number		Kate	1 Otal	1 otai Dollars		Katio			voiumes		Charge	Charge
Sales: 1-1500	2		\$17.50	1 885 729	\$33,000,258	30.4070	64 98%	Ψ	1,702,471		1,077,000	\$ 0.90	
Sales: 301-15000												ψ 0.50	
Sales: Over 15000													
CLASS TOTAL (McFmonth)	· · · · · · · · · · · · · · · · · · ·												
NON-RESIDENTIAL (Rate G-1)	6	CLASS TOTAL (Mcf/month)		10,313,479									
9 FIRM BILLS 44.50 230,187 \$10,243,307 48.25% \$3.07 10 Sales: 1-300 1.7250 5,644,457 \$9,736,689 45.86% 45.86% 45.86% 11 Sales: 301-15000 0.9600 1,302,094 \$1,250,011 5.89% 5.89% 5.89% 45.86% <t< td=""><td>7</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	7												
10 Sales: 1-300 1.7250 5,644,457 89,736,689 45.86% 11 Sales: 301-15000 0.9600 1.302,094 \$1.250,011 5.89% 12 Sales: Over 15000 0.7700 0 0 \$0 0.00% 13 CLASS TOTAL (McFmonth)	8	NON-RESIDENTIAL (Rate G-1)				24.44%		\$	711,651		231,850		
11 Sales: 301-15000 0.9600 1,302,094 S1,250,011 5.89% 0.00% CLASS TOTAL (McFmonth) 6,946,552 21,230,007	9	FIRM BILLS	44.50	230,187	\$10,243,307		48.25%					\$ 3.07	
Sales: Over 15000 0.7700 0 0 50 0.00%	10												
CLASS TOTAL (McFmonth)													
14			0.7700				0.00%						
INTERRUPTIBLE (G-2)		CLASS TOTAL (Mcf/month)		6,946,552	21,230,007								
INT BILLS													
Sales: 1-15000 0.8550 339,109 \$289,938 66.25% 153,384 0.0634 Sales: Over 15000 0.6350 163,484 \$103,812 23.72% 73,946 0.0471 CLASS TOTAL (Mcl/month) 502,593 437,626			275.00		A42.075	0.50%	10.020/	\$	14,670		90	0 1625	
Sales: Over 15000 0.6350 163,484 \$103,812 23.72% 73,946 227,330 227,300 227,30										152 204		\$ 16.35	0.0624
CLASS TOTAL (Mcf/month) 502,593 437,626 227,330 227,330 227,330 227,330 227,330 231,753													
20 21 TRANSPORTATION (T-3) 22 TRANSPORTATION BILLS 23 Interrupt Transport: 1-15000 24 Interrupt Transport: Over 15000 25 CLASS TOTAL (Mct/month) 26 TRANSPORTATION BILLS 27 TRANSPORTATION (T-4) 28 TRANSPORTATION BILLS 375.00 375.00 3,086,108 31,959,679 38,255,351 28.34% 290,827 290,6827 20.0219 25 CLASS TOTAL (Mct/month) 26 TRANSPORTATION (T-4) 28 TRANSPORTATION BILLS 375.00 1,498 3561,766 7,480% 251,747 27 TRANSPORTATION BILLS 375.00 1,498 375.00 1,498 375.00			0.6350				23./2%		_				0.04/1
TRANSPORTATION (T-3)		CLASS TOTAL (Mct/month)		302,393	437,020				_	227,330			
TRANSPORTATION BILLS 375.00 864 \$324,009 4.69% 5,258,524 0.0295		TP ANSPORTATION (T 3)				7 06%			231 753		817		
Interrupt Transport: 1-15000 0.8550 5,415,185 \$4,629,983 66.97% 5,258,524 0.0295 Interrupt Transport: Over 15000 0.6350 3,086,108 \$1,959,679 28.34% 2,996,827 0.0219 CLASS TOTAL (Mcf/month) 8,501,293 6,913,671			375.00	864	\$324,009	7.5070	4 69%		231,733		017	\$ 13.29	
Interrupt Transport: Over 15000 0.6350 3,086,108 \$1,959,679 28.34% 2,996,827 0.0219										5.258.524		Ψ 13.2)	0.0295
25 CLASS TOTAL (Mcl/month) 8,501,293 6,913,671 26 27 TRANSPORTATION (T-4) 8.64% 251,747 28 TRANSPORTATION BILLS 375.00 1,498 \$561,766 7.480% 9.927% 495,360 \$12.76 29 Firm Transport: 1-300 1.7250 432,173 \$745,498 9.927% 495,360 0.0504 30 Firm Transport: 301-1500 0.9600 5,481,709 \$5,262,441 70.071% 6,283,175 0.0281 31 Firm Transport: Over 1500 0.7700 1,221,325 \$940,420 12.522% 13,399,892 0.0225 32 CLASS TOTAL (Mcl/month) 7,135,207 7,510,125 8940,420 \$1.522% 2,131,921													
26 27 TRANSPORTATION (T-4) 28 TRANSPORTATION BILLS 375.00 1.498 \$561.766 7.480% 29 Firm Transport: 1-300 1.7250 432,173 \$745,498 9.927% 495,360 9.0250 30 Firm Transport: 301-1500 0.9600 5,481,709 \$5,262,441 70.071% 6,283,175 0.0281 31 Firm Transport: Over 1500 0.7700 1,221,325 \$940,420 12.522% 32 CLASS TOTAL (Mcfmonth) 7,135,207 7,510,125 33 4 Total Revenue 86,879,653 100.00% \$ 2,912,291 2,131,921													****
28 TRANSPORTATION BILLS 375.00 1,498 \$561,766 7.480% \$12.76 29 Firm Transport: 1-300 1.7250 432,173 \$745,498 9.927% 495,360 0.0504 30 Firm Transport: 301-1500 0.9600 5,481,709 \$5,262,441 70.071% 6,283,175 0.0281 31 Firm Transport: Over 1500 0.7700 1,221,325 \$940,420 12.522% 1,399,892 0.0225 32 CLASS TOTAL (Mcf/month) 7,135,207 7,510,125 81,784,26 33 Total Revenue 86,879,653 100.00% \$ 2,912,291 2,131,921					Í				_				
29 Firm Transport: 1-300 1.7250 432,173 \$745,498 9.927% 495,360 0.0504 30 Firm Transport: 301-1500 0.9600 5,481,709 \$5,262,441 70.071% 6,283,175 0.0281 31 Firm Transport: Over 1500 0.7700 1,221,325 \$940,420 12.522% 1,399,892 0.0225 32 CLASS TOTAL (Mcf/month) 7,135,207 7,510,125 8,178,426 8,178,426 33 Total Revenue 86,879,653 100.00% \$ 2,912,291 2,131,921	27	TRANSPORTATION (T-4)				8.64%			251,747		1,476		
30 Firm Transport: 301-1500 0.9600 5,481,709 \$5,262,441 70.071% 6,283,175 0.0281 31 Firm Transport: Over 1500 0.7700 1,221,325 \$940,420 12.522% 1,399,892 0.0225 32 CLASS TOTAL (Mct/month) 7,135,207 7,510,125 81,784,26 33 Total Revenue 86,879,653 100.00% \$ 2,912,291 2,131,921	28	TRANSPORTATION BILLS	375.00	1,498	\$561,766		7.480%					\$ 12.76	
31 Firm Transport: Over 1500 0.7700 1,221,325 \$940,420 12.522% 1,399,892 0.0225 32 CLASS TOTAL (Mcf/month) 7,135,207 7,510,125 8,178,426 33 Total Revenue 86,879,653 100.00% \$ 2,912,291 2,131,921	29	Firm Transport: 1-300	1.7250	432,173	\$745,498		9.927%			495,360			0.0504
32 CLASS TOTAL (Mcf/month) 7,135,207 7,510,125 8,178,426 33 34 Total Revenue 86,879,653 100.00% \$ 2,912,291 2,131,921													
33 Total Revenue 86,879,653 100.00% \$ 2,912,291 2,131,921	31		0.7700				12.522%						0.0225
34 Total Revenue 86,879,653 100.00% \$ 2,912,291 2,131,921		CLASS TOTAL (Mcf/month)	·	7,135,207	7,510,125				_	8,178,426			
								_					
		Total Revenue			86,879,653	100.00%		\$	2,912,291		2,131,921		

35 36 37

KY Revenue Requirement \$ 2,912,291

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORECASTED ACTIVITY AS OF OCTOBER 2019 THROUGH SEPTEMBER 2020 CUSTOMERS & VOLUMES

Line																
Number	Tariff	Description		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
			Customers													
1	G-1	Residential	Fiscal 2020 Bud	155,090	157,195	159,285	160,109	159,364	161,270	160,074	160,211	157,533	157,524	155,763	154,270	1,897,688
2	G-1	Commercial Firm	Fiscal 2020 Bud	17,061	17,412	17,805	17,959	17,791	18,115	18,056	17,864	17,274	17,232	17,108	17,029	210,706
3	G-1	Public Authority	Fiscal 2020 Bud	1,537	1,525	1,551	1,546	1,532	1,528	1,534	1,532	1,510	1,514	1,567	1,510	18,384
4	G-1	Industrial Firm	Fiscal 2020 Bud	230	230	230	230	230	230	230	230	230	230	230	230	2,760
5																
6	G-2	Commercial Interruptible	Fiscal 2020 Bud	2	3	3	3	3	3	3	4	2	2	2	2	30
7	G-2	Industrial Interruptible	Fiscal 2020 Bud	5	5	5	5	5	5	5	5	5	5	5	5	60
8	G-2	Public Authority Interruptible	Fiscal 2020 Bud	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10	T-3	Transportation Interruptible	Fiscal 2020 Bud	69	68	68	68	68	68	68	68	68	68	68	68	817
11	T-4	Transportation Firm	Fiscal 2020 Bud	123	123	123	123	123	123	123	123	123	123	123	123	1,476
12				174,116	176,560	179,069	180,043	179,115	181,342	180,093	180,036	176,745	176,698	174,866	173,237	2,131,921
13																
14			Volumes													
15																
16	G-2	Commercial Interruptible	Fiscal 2020 Bud	110	728	1,750	2,213	2,232	1,718	1,585	772	27	25	25	75	11,260
17	G-2	Industrial Interruptible	Fiscal 2020 Bud	15,546	15,425	20,789	11,329	12,729	27,997	24,364	25,322	17,900	12,783	17,987	13,898	216,071
18	G-2	Public Authority Interruptible	Fiscal 2020 Bud	-	-	-	-	-	-	-	-	-	-	-	-	-
19																
20	T-3	Transportation Interruptible	Fiscal 2020 Bud	619,139	721,674	726,744	737,812	810,248	716,816	744,573	709,614	656,164	559,736	595,280	657,551	8,255,351
21	T-4	Transportation Firm	Fiscal 2020 Bud	594,621	717,903	849,833	782,315	926,626	719,010	774,395	681,722	557,142	528,613	495,418	550,828	8,178,426
22				1,229,416	1,455,729	1,599,117	1,533,669	1,751,836	1,465,541	1,544,917	1,417,430	1,231,233	1,101,157	1,108,710	1,222,352	16,661,107

ATMOS ENERGY CORPORATION KENTUCKY PIPE REPLACEMENT PROGRAM SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2020 PROJECT DETAILS

		No. of		Installation		Cost of Removal			Retirements			
Projects	Project Description	services	Main	Services	Meters	Main	Services	Meters	Main	Services	Meters	
PRP.2636.Allen St.FY20	Replace 148 ft of 1.25" Epoxy, 690 ft of 2" Hot Tar, 106 ft of 2" Epoxy, 117 ft of 3" Epoxy, 305 ft of 3" Hot Tar, 1,365 ft of 4" Epoxy, 3,275 ft of 4" Bare Steel., 319 ft of 4" LP PE with 3,550 ft of 2" PE., and 4,225 ft of 4" IP PE. Retire 1 LP Station. 148 Services Contractor	148	811,879	358,530		\$42,730	18,870					
	Material			28,120	16,280							
PRP.2636.Bluff Ave.FY20	Overhead Replace 133 ft of 1.25" PE, 2,935 ft of 4" Hot Tar, 1,187 ft of 2" Hot Tar, 1,474 ft of 2" Epoxy IP, with 2,467 ft of 2" HDPE and 3,357 ft of 4" IP HDPE. 142 Services Contractor Material Overhead	142	514,367	109,383 343,995 26,980 104,949	15,620 4,419	\$27,072	5,338 18,105 5,122					
PRP.2636.Crabtree Ave.FY20	Replace 637 ft of 2" Mill Wrap Bare Joint, 1,781 ft of 2" Epoxy, 749 ft of 4" Mill Wrap Bare Joint, 6ft of 6" Epoxy, 2,430 ft of 8" Mill Wrap Bare Joint, 336 ft of 2" Hot Tar, 1,465 ft of 3" Hot Tar with 3,541 ft of 2" PE and 3,185 ft of 6" IP PE. 99 Services Contractor Material Overhead	99	713,950	239,828 18,810 73,169	10,890 3,081	\$37,576	12,623 3,571					
	Replace 2,372 ft of 4" Hot Tar and 945 ft of 2" Hot											
PRP.2636.Oak Ave.FY20	Tar IP with 2,879 ft of 2" HDPE. 87 Services Contractor Material Overhead	87	260,721	210,758 16,530 64,300	9,570 2,707	\$13,722	11,093 3,138					
PRP.2636.Poplar St Alley.FY20	Replace 439 ft of 1.25" Epoxy, 2,056 ft of 8" Hot Tar, 506 ft of 2" Hot Tar, 1,464 ft of 4" Hot Tar, 149 ft of 8" Epoxy, 407 ft of 4" Mill Wrap, 424 ft of 4" Epoxy with 2,567 ft of 2" PE and 3,169 ft of 8" IP PE. 53 Services Contractor Material Overhead	53	626,862	128,393 10,070 39,171	5,830 1,649	\$32,993	6,758 1,912					
PRP.2637.Ohio St.FY20	Replace 468 ft of 2" Epoxy, 258 ft of 2" PE, 2,726 ft of 2" Bare Stl, 1,819 ft of 4" Bare Stl. IP with 3,553 ft of 2" PE and 1,702 ft of 4" PE IP. 50 Services Contractor Material Overhead	50	510,163	121,125 9,500 36,954	5,500 1,556	\$26,851	6,375 1,803					
PRP.2637.Old Mayfield Rd.FY20	Replace 207 ft of 2" Epoxy, 8,641 ft of 2" Bare Stl, 220 ft of 4" Bare Stl, 1,157 ft of 2" Epoxy, 615 ft of 2" PE, 3,797 ft of 6" Bare Stl, IP with 13,665 ft of 2" PE and 1,405 ft of 4" PE. IP. 262 Services Contractor Material Overhead	262	1,290,644	634,695 49,780 193,638	28,820 8,153	\$67,929	33,405 9,450					
PRP.2637.S 28th St.FY20	Replace 9,503 ft of 2" Bare Stl, 398 ft of 2" PE, 2,187 ft of 4" Bare Stl, 535 ft of 1.25" Epoxy, 881 ft of 2" Epoxy, 1,084 ft of 6" Bare Stl, IP with 11,760 ft of 2" PE and 3,103 ft of 2" PE. IP 187 Services Contractor Material Overhead	187	1,298,526	453,008 35,530 138,207	20,570 5,819	\$68,343	23,843 6,745					
PRP.2734.E 9th Russville.FY20	Replace 250 ft of 4" Mill Wrap Bare Joint, 5 ft of HDPE, 608 ft of 4" Bare Steel, 192 ft of 1.25" PE, 6180 ft of 2" Bare Steel, 453 ft of 4" Mill Wrap, 1,106 ft of 2" PE, 570 ft of 3" Bare Steel, 1,963 ft of 2" Epoxy, 378 ft of 1" Bare Steel, 394 ft of 4" Epoxy, 325 ft of 4" PE, with 800 ft of 4" and 11,625 ft of 2" HDPE. 130 Services Contractor Material Overhead	130	1,040,317	314,925 24,700 96,080	14,300 4,045	\$54,754	16,575 4,689					
PRP. 2734.E Cedar St Fra. FY20	Replace 419 ft of 2" PE, 2,923 ft of 2" Bare Steel, 191 ft of 4" Epoxy, 52 ft of 3" Epoxy, 78 ft of 4" PE, 3,021 ft of 4" Bare Steel, 105 ft of 2" Epoxy LP, with 6,338 ft of 2" IP PE. 109 Services Contractor Material Overhead	109	502,238	264,053 20,710 80,559	11,990 3,392	\$26,434	13,898 3,932					
PRP.2734.High St Alley.FY20	Replace 2,516 ft of 6" Bare Stl, 328 ft of 6" Epoxy and 17 ft of 4" Epoxy IP with 3,031 ft of 6" HDPE. 3 Services Contractor	3	548,844	7,268		\$28,887	383					

March Control Contro		Material			570	330			
77.17 of 15 years 2005 of 15 withough because of 15 years 2005 of 15 withough because of 15 years 2005 of 15 withough 15 witho		Overhead						108	
March Marc									
## 12724 April 2019 of 27 and 4.000 Inf of Prints 2 of 1 185,000									
Mary									
Common Minors M	RP 2734 Jackson Pearl FY20		62	1 185 839			\$62.413		
Page	111 1275 13del30111 editii 120		02	1,100,000	150,195		502,115	7,905	
### P774 ACT 101 Free Note 10 ACT 10									
## 2774 November 1 14 - 25 Services 19					45,823	1,929		2,236	
Manual	RP.2734.KY 383 Franklin.FY20		29	280,785			\$14,778		
March Marc								3,698	
## 2773 Lestington Ave 2700 ##								1.046	
## 2773. Leongran Rue PRE 1981 and of the action State 194 124 1					21,433	902		1,040	
100 2735 Leadington Aue Prof. 100 115 275 Leadington Aue Prof. 100 115 115 115 115 115 115 115 115 115									
18-2735. Leavington Ame Prior Control Orthodo Orthodo Orthodo Replica 230 for 10 27 Years (2 February 18 for 1 2 February									
Command	RP.2735.Lexington Ave.FY20		134	1,314,143			\$69,165		
Page								17,085	
Replace 250 ft of 2" (psey, 288 ft of 1.25" (4 922	
28 R of 1.25" to 1.7 pt 1.0		Overhead			99,030	4,170		4,033	
10-2735 Woodsamile P20 2 February 1, 200 feb 1, 57 learn Seek (1, 25 feb 1) 1, 17 learn 1,									
### 15** Flower, 17% of 17 in the Tax. Instal 1,504 for of 10 in the Tax. Instal 1,504									
## 2773 Woodponville Prof. 2 2 44 pole for of a "P PROPE, 8 Services. **Communication** **Communication** **Communication** **P 2773 Hwy/310 **Register 4,750 ft ** Days SUP with 6" PE IR 8,1255 ft ** Tables SUP wi									
Makerial	RP.2735.Woodsonville.FY20	2" and 944 ft of 4" IP HDPE. 8 Services.	8	277,230			\$14,591		
Page 1273 Alwy150 Replace 4/500 of "Bare SELP" with 6" Pi D' & 1,275 Secretary 100 2773 Alwy150 Replace 4/500 of "Bare SELP" with 2" Pi D' & 1,275 Secretary 100 2773 Alwy150 Replace 3/230 of "Bare SELP" with 2" Pi D' & 1,275 Secretary 100 2773 Alwy150 Replace 3/2313 of of "Mill Wrap - Bare Joint, 44-fit of "Bare Joint, 54-fit of "Bare J						000		1,020	
Replace 4,750 ft of Bare Still Print of PE in & 1,525								289	
RP 2737 MWy150 RP 2797 MW 15 PM 1					-,,,,,	2.7		207	
Comment									
Miscrial Overhead 17,000 4,00 1,000	'KP.2/37.Hwy150		40	703,707	96 900		\$37,037	5 100	
RP.2737.NY 52-Danville 5LF120						4,400		5,100	
### Of #* MIN Ways Dear Joint, with 2.32 if of 2" MOIL Ways - Stare Joint, with 2.32 if of 2" and 2.796 for of 12" MOIL Ways - Stare Joint, with 2.32 if of 2" and 2.796 for of 10.05 for					29,563	1,245		1,443	
Warp - Star John With 2,23 if not 2" and 2,796 ft of 100 115,600 1									
PRP 273 R.W PS-Damville SEP 20 CP PMPE, 56 Services 56 978,263 S1,488 Contract Cont									
Makerial 10,640 1,138 1,243 2,029	RP.2737.KY 52-Danville St.FY20		56	978,263			\$51,488		
Replace 5 ft of 3** Painted Steel, 1,325 ft of 4** Bare Steel, 3.90 ft of 1.25* Steel wilsown coating, 372 ft of 5** Painted, 2,26 ft of 4** Host Tas, 3,901 ft of 6** Painted, 1,26 ft of 4** Host Tas, 3,901 ft of 4** Painted, 1,26 ft of 4** Painted, 1,26 ft of 4** Host Tas, 3,901 ft of 4** Painted, 1,26 ft of 2** Painted 1,26 ft of 4** Host Tas, 3,901 ft of 4** Painted, 1,26 ft of 2** Painted 1,26 ft of 4** Host Tas, 3,901 ft of 4** Painted, 1,26 ft of 2** Painted 1,26 ft of 4** Host Tas, 3,901 ft of 4** Ho						6.160		7,140	
Replace 39 ft of 1.25" Steel unknown coating, 372 ft of 2" level train, 1,537 ft of 2" lepoxy, 279 ft of 6" painted, 226 ft of 4" host 1,309 ft of 4" painted, 300 ft of 12" painted, 315 ft of 6" Epoxy, 301 ft of 1.25" lepox, 306 ft of 1.25" painted, 315 ft of 6" Epoxy, 301 ft of 1.25" lepox, 306 ft of 1.25" painted 500 ft of 1.25" lepox, 306								2.020	
Replace 56 ft of 3" Painted Steel, 1,325 ft of 4" Bare Steel, 10 ft of 4" Mill Wrap, 3,685 ft of 2" Epoxy, 1,022 ft of 2" Bare Steel, 68 ft of 2" Floory, 1,295 ft of 1.25" Painted Steel, 34 ft of 1.25" Epoxy, 2,829 ft of 4" Painted Steel, 61 ft of 2" HDPE, 1,179 ft of 2" Mill Wrap, 47 ft of 4" Epoxy, 16 ft of 1" Epox, 1,295 ft of 2" Pe, 1,100 ft of 2" Pe, 2,100 ft of 2" P	PRP.2738.McCord St.FY20	Painted, 226 ft of 4" Hot Tar, 3,901 ft of 4" Painted, 15 ft of 6" Epoxy, 30 ft of 1.25" Epoxy, 360 ft of 2" Mill Wrap, 973 ft of 4" Epoxy, 103 ft of 2" PE, 63 ft of 1.25" Hot Tar, 97 ft of .75" Hot Tar, 4,128 ft of 2" Painted IP, with 6,042 ft of 2", 2,612 ft of 4" and 1,401 ft of 6" HDPE. 180 Services Contractor Material	180	1,479,597		19,800	\$77,874	22,950	
Steel, 10 ft of 4" Mill Wrap, 3,868 ft of 2" Epoxy, 1,022 ft of 1" aper Steel, 638 ft of 2" Host 72, 105 ft of 1.25" Painted Steel, 114 ft of 1.25" Epoxy, 2,829 ft of 4" Painted Steel, 61 of 1" HDFL, 1,179 ft of 2" Mill Wrap, 47 ft of 4" Epoxy, 91 of 1" PE, 1,121 ft of 2" PE, 100 ft of 7.5" Hot Tar, 6,054 ft of 2" Painted Steel IP, with 10,285 ft of 2" and 4,381 ft of 4" HDPE. 253 Services Contractor Adaterial Overhead Replace 153 ft of 1.25" Bare Steel, 3,999 ft of 4" Bare Steel, 650 ft of 4" Mill Wrap, 999 ft of 2" Epoxy, 3,744 ft of 2" Bare Steel, 30 ft of 1.25" Painted Steel, 732 ft of 4" Painted Steel, 85 ft of .75" PE, 6 ft of 2" HDPE, 572 ft of 2" Mill Wrap, 28 ft of 4" Epoxy, 91 ft of 1" PE, 120 ft of 2" PE, 754 ft of 6" Bare Steel, 748 ft of 4" Painted Steel, 748 ft of 6" Bare Steel, 748 ft of 4" PhDPE. 190 PRP. 2738.W Walnut Lebon, FY20 PRP. 2738.W Walnut Lebon, FY20 PRP. 2738.W Walnut Lebon, FY20 To Contractor Adaterial Overhead PRP. 2734.Misc company crew To Contractor Adaterial Overhead PRP. 2734.Misc company crew To Contractor Adaterial Overhead PRP. 2734.Misc company crew To Lat specific budgeted projects & bare steel functional Non specific bare steel functional Non specific bare steel functional To Lipical Ada 2 Steel Ada 2 Steel Steel To Lipical Ada 2 Steel Steel Ada 2 Stee		Overhead			133,034	5,601		6,493	
Bare Steel, 600 ft of a" Mill Wrap, 999 ft of 2"	PRP.2738.W High St Lebanon.FY20	Steel, 10 ft of 4" Mill Wrap, 3,685 ft of 2" Epoxy, 1,022 ft of 2" Bare Steel, 638 ft of 2" Hot Tar, 205 ft of 1.25" Bare Steel, 638 ft of 2" Hot Tar, 205 ft of 1.25" Fainted Steel, 314 ft of 1.25" Epoxy, 2,829 ft of 4" Painted Steel, 6 ft of 2" HDPE, 1,179 ft of 2" Mill Wrap, 47 ft of 4" Epoxy, 9 ft of 1" PE, 112 ft of 2" PE, 100 ft of 7.5" Hot Tar, 6,054 ft of 2" Painted Steel IP, with 10,285 ft of 2" and 4,381 ft of 4" HDPE. 235 Services Contractor Material	235	1,406,462	44,650		\$74,024		
Epoxy, 3,744 ft of 2" Bare Steel, 30 ft of 1.25" Painted Steel, 732 ft of 4" Painted Steel, 85 ft of -7.5" PE, 6 ft of 2" Hope, 572 ft of 2" Mill Wrap, 28 ft of 4" Epoxy, 9 ft of 1" PE, 120 ft of 2" PE, 754 ft of 6" Bare Steel, 794 ft of 2" Painted Steel IP with 11,592 ft of 2" and 2,489 ft of 4" IP HDPE. 190 PRP.2738.W Walnut Lebon.FY20 Services 190 1,741,471 Services 190 1,741,471 Auterial Overhead PRP.2734.Misc company crew PRP.2734.Misc company crew Total specific budgeted projects & bare steel functional Non specific bare steel functional Non specific bare steel functional Non specific bare steel functional 1,119,621 47,142 54,642									
Material 36,100 20,900 Overhead 140,424 5,913 6,853 PRP work done throughout the FY with company crews. 299,626 \$15,770 Contractor - 299,626 \$15,770 Material 0 Material 0 Material 0 Moverhead 17,785,635 7,386,874 311,026 936,986 360,508 Non specific bare steel functional 1,119,621 47,142 54,642	PRP.2738.W Walnut Lebon.FY20	Bare Steel, 660 ft of 4" Mill Wrap, 999 ft of 2" Epoxy, 3,744 ft of 2" Bare Steel, 30 ft of 1.25" Painted Steel, 732 ft of 4" Painted Steel, 85 ft of .75" PE, 6 ft of 2" HDPE, 572 ft of 2" Mill Wrap, 28 ft of 4" Epoxy, 9 ft of 1" PE, 120 ft of 2" PE, 754 ft of 6" Bare Steel, 794 ft of 2" Painted Steel IP with 11,592 ft of 2" and 2,489 ft of 4" IP HDPE. 190 Services	190	1,741,471			\$91,656		
Overhead 140,424 5,913 6,853		Contractor						24,225	
PRP work done throughout the FY with company crew 299,626 \$15,770 Contractor Material Overhead								6.853	
Crews. - 299,626 \$15,770 Contractor Auterial - - - -					140,424	3,913		0,033	
Material Overhead -	RP.2734.Misc company crew	crews.	-	299,626			\$15,770		
Overhead 7,386,874 311,026 936,086 360,508 Non specific bare steel functional 1,119,621 47,142 54,642						_		•	
Total specific budgeted projects & bare steel functional 17,785,635 7,386,874 311,026 936,086 360,508 Non specific bare steel functional 1,119,621 47,142 54,642									
Non specific bare steel functional 1,119,621 47,142 54,642									
		Total specific budgeted projects & bare steel functional		17,785,635	7,386,874	311,026	936,086	360,508	
<u>-</u>		Non specfic bare steel functional			1,119,621	47,142		54,642	
			_				05		62 497 ((7 2 109 922 14

358,168 936,086 415,150

\$3,487,667 2,198,833 146,324

Total budgeted 2020 projects