

**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
RESIDENTIAL**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+ <u>Gas Cost Recovery Rate (GCR) **</u>	= <u>Total Rate</u>	
Customer Charge *	\$ 20.90000		\$ 20.90000	
All Ccf ***	\$ 0.43185	\$ 0.50339	\$ 0.93524 /Ccf	(R)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .02053/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$4.16, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: June 24, 2019

DATE EFFECTIVE: July 24, 2019

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
Case No. 2019-00216 dated \_\_\_\_\_ 2019

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 SMALL NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.50339		\$ 0.93524 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$7.98 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.50339		\$ 0.93524 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.50339		\$ 0.77035 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.50339		\$ 0.69074 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.50339		\$ 0.65074 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.50339		\$ 0.63074 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$58.88, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

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**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.50339		\$ 0.66339 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.50339		\$ 0.62339 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.50339		\$ 0.58339 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.50339		\$ 0.56339 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$434.84, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

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## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JULY 24, 2019		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.5212
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.7471
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.2344)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>5.0339</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,109,871
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>10,370</u>
	\$	1,120,241
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>247,775</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>4.5212</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.5405)
PREVIOUS QUARTER	\$/MCF	1.1287
SECOND PREVIOUS QUARTER	\$/MCF	0.4498
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.2909)</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.7471</u>

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.1368)
PREVIOUS QUARTER	\$/MCF	(0.1010)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0355)
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.0389</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.2344)</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING  
August 1, 2019  
AT SUPPLIERS COSTS EFFECTIVE  
August 1, 2019

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				300,170	
	80,579	1.063	2.2209	190,200	R
				81,120	
	30,899	1.081	2.2104	73,826	R
	134,746	1.229	2.7805	460,311	R
	1,551	1.200	2.2804	4,244	R
STORAGE	-		0.0000	-	
TOTAL	<u>247,775</u>			<u>1,109,871</u>	
COMPANY USAGE	3,717				

ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
October 31, 2019

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	34.00%	
ESTIMATED BAD DEBT EXPENSE	\$30,500	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$10,370	I

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 8/01/2019**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,943	F	2.	\$15.271	\$75,492
FT-G RESERVATION RATE - ZONE 1-2	3.	13,294	F	4.	\$10.439	\$138,774
FT-G COMMODITY RATE - ZONE 0-2	5.	1,392	V	6.	\$0.0183	\$25
FT-G COMMODITY RATE - ZONE 1-2	7.	3,742	V	8.	\$0.0153	\$57
FT-A RESERVATION RATE - ZONE 0-2	9.	416	F	10.	\$15.271	\$6,358
FT-A RESERVATION RATE - ZONE 1-2	11.	1,786	F	12.	\$10.439	\$18,642
FT-A RESERVATION RATE - ZONE 3-2	13.	278	F	14.	\$5.448	\$1,515
FT-A COMMODITY RATE - ZONE 0-2	15.	12,664	V	16.	\$0.0183	\$232
FT-A COMMODITY RATE - ZONE 1-2	17.	54,321	V	18.	\$0.0153	\$831
FT-A COMMODITY RATE - ZONE 3-2	19.	8,461	V	20.	\$0.0032	\$27
FUEL & RETENTION - ZONE 0-2	21.	14,056	V	22.	\$0.0558	\$785
FUEL & RETENTION - ZONE 1-2	23.	58,063	V	24.	\$0.0459	\$2,665
FUEL & RETENTION - ZONE 3-2	25.	8,461	V	26.	\$0.0096	\$81
SUB-TOTAL						\$245,486
FS-PA DELIVERABILITY RATE	27.	2,700	F	28.	\$1.9915	\$5,377
FS-PA INJECTION RATE	29.	27,573	V	30.	\$0.0073	\$201
FS-PA WITHDRAWAL RATE	31.	27,573	V	32.	\$0.0073	\$201
FS-PA SPACE RATE	33.	330,880	F	34.	\$0.0202	\$6,684
FS-PA RETENTION	35.	27,573	V	36.	\$0.0602	\$1,660
SUB-TOTAL						\$14,123
FS-MA DELIVERABILITY RATE	37.	15,301	F	38.	\$1.4630	\$22,385
FS-MA INJECTION RATE	39.	57,230	V	40.	\$0.0087	\$498
FS-MA WITHDRAWAL RATE	41.	57,230	V	42.	\$0.0087	\$498
FS-MA SPACE RATE	43.	686,756	F	44.	\$0.0200	\$13,735
FS-MA RETENTION	45.	57,230	V	46.	\$0.0602	\$3,445
SUB-TOTAL						\$40,560
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$300,170</b>
<b>COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 8/01/2019</b>						
GTS COMMODITY RATE	47.	30,899	V	48.	\$0.8049	\$24,871
FUEL & RETENTION	49.	30,899	V	50.	\$0.0368	\$1,136
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$26,006</b>
<b>COLUMBIA GULF CORPORATION RATES EFFECTIVE 8/01/2019</b>						
FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	30,899	V	54.	\$0.0109	\$337
FUEL & RETENTION	55.	30,899	V	56.	\$0.0003	\$8
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$55,114</b>
<b>TOTAL PIPELINE CHARGES</b>						<b>\$381,290</b>



**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 8/01/19 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2019 THROUGH OCTOBER 2019**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.2804 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 8/01/19 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2019 THROUGH OCTOBER 2019 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.2209 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 8/01/19 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2019 THROUGH OCTOBER 2019 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.2104 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 8/01/19 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2019 THROUGH OCTOBER 2019**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.7805 per MMBtu dry



**SUPPLIED AREAS PURCHASE PROFILE:**

6/21/2019

*Confidential Information Redacted*

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
August 2019	17,797	18,915	\$2.274	(\$0.060)	\$41,877.04	1.0628
September 2019	18,321	19,472	\$2.256	(\$0.060)	\$42,759.54	
October 2019	<u>44,461</u>	<u>47,253</u>	\$2.294	(\$0.060)	<u>\$105,563.54</u>	
	80,579	85,639			\$190,200.12	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		85,639				
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>					<b><u><u>\$2.2209</u></u></b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
August 2019	7,232	7,817	\$2.274	(\$0.07)	\$17,228.82	1.0809
September 2019	7,214	7,798	\$2.256	(\$0.07)	\$17,045.58	
October 2019	<u>16,453</u>	<u>17,784</u>	\$2.294	(\$0.07)	<u>\$39,551.72</u>	
	30,899	33,399			\$73,826.12	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		33,399				
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>					<b><u><u>\$2.2104</u></u></b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
August 2019	373	448	\$2.274	0	\$1,017.84	1.2000
September 2019	359	431	\$2.256	0	\$971.88	
October 2019	<u>819</u>	<u>983</u>	\$2.294	0	<u>\$2,254.54</u>	
	1,551	1,861			\$4,244.27	
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>					<b><u><u>\$2.2804</u></u></b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
August 2019	30,997	38,083	\$2.274	\$0.50	\$105,642.00	1.2286
September 2019	31,512	38,716	\$2.256	\$0.50	\$106,700.31	
October 2019	<u>72,237</u>	<u>88,750</u>	\$2.294	\$0.50	<u>\$247,968.56</u>	
	134,746	165,549			\$460,310.87	
FIXED PRICE		0			\$0.00	
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>					<b><u><u>\$2.7805</u></u></b>	

**SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 April 30, 2019**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		<u>1.009555</u>
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED April 30, 2019	MCF	<u>3,218,539</u>
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u><u>0.0000</u></u>

(1) Suppliers Refunds Received	Date Received	Amount
Total		<u><u>0.00</u></u>

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.7592310	-0.5 =	1.259231

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2019**

Particulars	Unit	For the Month Ended		
		Feb-19	Mar-19	Apr-19
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	504,951	538,084	239,436
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>504,951</u>	<u>538,084</u>	<u>239,436</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	1,965,456	1,839,236	883,379
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	9,435	18,243	1,918
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>1,974,891</u>	<u>1,857,479</u>	<u>885,297</u>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	523,237	505,567	481,144
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>523,237</u>	<u>505,567</u>	<u>481,144</u>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	3.7744	3.6741	1.8400
RATE DIFFERENCE	\$	4.2765	4.2765	4.2765
MONTHLY SALES	\$	(0.5021)	(0.6024)	(2.4365)
MONTHLY COST DIFFERENCE	MCF	<u>523,237</u>	<u>505,567</u>	<u>481,144</u>
	\$	<u>(262,717)</u>	<u>(304,554)</u>	<u>(1,172,307)</u>
				Three Month
				Period
<b>COST DIFFERENCE FOR THE THREE MONTHS</b>				
TWELVE MONTHS SALES FOR PERIOD ENDED				\$ (1,739,578)
CURRENT QUARTERLY ACTUAL ADJUSTMENT				<u>3,218,539</u>
				<u>(0.5405)</u>

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2019**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	2,194,313
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.8198 \$	 <u>2,638,558</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(444,245)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000 \$	 <u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(19,552)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(23,497)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>3,945</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(440,300)</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,218,539</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.13680)</u>

