

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE)	
PUBLIC SERVICE COMMISSION OF THE)	
ENVIRONMENTAL SURCHARGE)	
MECHANISM OF EAST KENTUCKY POWER)	
COOPERATIVE, INC., FOR THE SIX-MONTH)	CASE NO.
EXPENSE PERIOD ENDING NOVEMBER 30,)	2019-00171
2018, AND THE PASS-THROUGH)	
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION'S

RESPONSE TO COMMISSION STAFF'S

FIRST REQUEST FOR INFORMATION

DATED JUNE 5, 2019



	Actual	6-month Recovery
12-month Average Residential kwh	1,356	1,356
Residential Rate:		
Customer Charge	8.84	8.84
Kwh Charge	0.07704 \$104.46	\$104.46
FAC Charge	(0.00546) (\$7.40)	(0.00546) (\$7.40)
Subtotal	\$105.90	\$105.90
Surcharge December (1) 11.07%	\$11.72	(2) 11.18% \$11.84
Total	\$117.62	\$117.74
Impact		\$0.12

(1) See Schedule A Page 2 of 3

(2) See Schedule A Page 3 of 3

December 2018 was used as a representative month for the calculation.

Month	KWH
Dec-17	1,675
Jan-18	1,970
Feb-18	1,322
Mar-18	1,239
Apr-18	1,057
May-18	1,171
Jun-18	1,440
Jul-18	1,459
Aug-18	1,417
Sep-18	1,252
Oct-18	1,016
Nov-18	<u>1,253</u>
Total	16,271
Average	1,356

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Salt River RECC

For the Month Ending December 2018

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Jan-17	11.21%	0.00%	11.21%	\$ 6,604,764	\$ 6,604,764	\$ 6,604,764	\$ 5,724,998	\$ 641,772	\$ 644	\$ 642,416	\$ 7,819,243	\$ 7,819,243	\$ 7,819,243	\$ 7,337,601	8.67%
Feb-17	12.26%	0.00%	12.26%	\$ 5,293,590	\$ 5,293,590	\$ 5,293,590	\$ 5,658,028	\$ 693,674	\$ -	\$ 693,674	\$ 6,960,818	\$ 6,960,818	\$ 6,960,818	\$ 7,249,461	9.45%
Mar-17	15.73%	0.00%	15.73%	\$ 5,192,606	\$ 5,192,606	\$ 5,192,606	\$ 5,684,000	\$ 894,093	\$ -	\$ 894,093	\$ 6,563,093	\$ 6,563,093	\$ 6,563,093	\$ 7,294,105	12.33%
Apr-17	15.40%	0.00%	15.40%	\$ 4,453,020	\$ 4,453,020	\$ 4,453,020	\$ 5,696,953	\$ 877,331	\$ (16,871)	\$ 860,460	\$ 6,202,217	\$ 6,202,217	\$ 6,202,217	\$ 7,313,317	11.80%
May-17	19.86%	0.00%	19.86%	\$ 5,183,957	\$ 5,183,957	\$ 5,183,957	\$ 5,726,597	\$ 1,137,302	\$ (16,871)	\$ 1,120,431	\$ 6,923,149	\$ 6,923,149	\$ 6,923,149	\$ 7,364,778	15.32%
Jun-17	18.13%	0.00%	18.13%	\$ 5,917,285	\$ 5,917,285	\$ 5,917,285	\$ 5,717,383	\$ 1,036,562	\$ (4,393)	\$ 1,032,169	\$ 7,805,211	\$ 7,805,211	\$ 7,805,211	\$ 7,370,505	14.01%
Jul-17	17.75%	0.00%	17.75%	\$ 6,625,603	\$ 6,625,603	\$ 6,625,603	\$ 5,704,979	\$ 1,012,634	\$ (4,393)	\$ 1,008,241	\$ 8,281,399	\$ 8,281,399	\$ 8,281,399	\$ 7,339,171	13.68%
Aug-17	15.89%	0.00%	15.89%	\$ 6,152,857	\$ 6,152,857	\$ 6,152,857	\$ 5,641,449	\$ 896,426	\$ (4,393)	\$ 892,033	\$ 7,924,124	\$ 7,924,124	\$ 7,924,124	\$ 7,280,080	12.15%
Sep-17	17.53%	0.00%	17.53%	\$ 4,970,953	\$ 4,970,953	\$ 4,970,953	\$ 5,594,179	\$ 973,648	\$ (4,393)	\$ 969,255	\$ 6,368,438	\$ 6,368,438	\$ 6,368,438	\$ 7,184,089	13.31%
Oct-17	20.51%	0.00%	20.51%	\$ 4,819,999	\$ 4,819,999	\$ 4,819,999	\$ 5,563,740	\$ 1,141,123	\$ 12,478	\$ 1,153,601	\$ 6,487,237	\$ 6,487,237	\$ 6,487,237	\$ 7,218,121	16.06%
Nov-17	17.87%	0.00%	17.87%	\$ 5,239,588	\$ 5,239,588	\$ 5,239,588	\$ 5,592,651	\$ 999,407	\$ 12,480	\$ 1,011,887	\$ 7,286,961	\$ 7,286,961	\$ 7,286,961	\$ 7,280,114	14.02%
Dec-17	16.39%	0.00%	16.39%	\$ 6,910,079	\$ 6,910,079	\$ 6,910,079	\$ 6,613,692	\$ 920,084	\$ (5,444)	\$ 914,640	\$ 8,004,082	\$ 8,004,082	\$ 8,004,082	\$ 7,285,498	12.56%
Jan-18	10.79%	0.00%	10.79%	\$ 8,119,401	\$ 8,119,401	\$ 8,119,401	\$ 5,739,912	\$ 619,336	\$ (5,444)	\$ 613,892	\$ 10,341,839	\$ 10,341,839	\$ 10,341,839	\$ 7,495,714	8.43%
Feb-18	7.29%	0.00%	7.29%	\$ 6,527,315	\$ 6,527,315	\$ 6,527,315	\$ 5,842,722	\$ 425,934	\$ (5,444)	\$ 420,490	\$ 8,040,379	\$ 8,040,379	\$ 8,040,379	\$ 7,585,677	5.61%
Mar-18	13.52%	0.00%	13.52%	\$ 5,919,598	\$ 5,919,598	\$ 5,919,598	\$ 5,903,305	\$ 798,127	\$ (5,444)	\$ 792,683	\$ 7,257,443	\$ 7,257,443	\$ 7,257,443	\$ 7,643,540	10.45%
Apr-18	14.49%	0.00%	14.49%	\$ 5,045,538	\$ 5,045,538	\$ 5,045,538	\$ 5,952,681	\$ 862,543	\$ (5,444)	\$ 857,099	\$ 7,003,175	\$ 7,003,175	\$ 7,003,175	\$ 7,710,286	11.21%
May-18	15.84%	0.00%	15.84%	\$ 6,014,865	\$ 6,014,865	\$ 6,014,865	\$ 6,021,923	\$ 953,873	\$ (5,442)	\$ 948,431	\$ 7,634,647	\$ 7,634,647	\$ 7,634,647	\$ 7,769,578	12.30%
Jun-18	15.59%	0.00%	15.59%	\$ 6,581,051	\$ 6,581,051	\$ 6,581,051	\$ 6,077,237	\$ 947,441	\$ -	\$ 947,441	\$ 8,043,892	\$ 8,043,892	\$ 8,043,892	\$ 7,850,369	12.19%
Jul-18	14.17%	0.00%	14.17%	\$ 6,349,896	\$ 6,349,896	\$ 6,349,896	\$ 6,054,262	\$ 857,889	\$ (27,427)	\$ 830,462	\$ 8,007,707	\$ 8,007,707	\$ 8,007,707	\$ 7,837,542	11.41%
Aug-18	15.19%	0.00%	15.19%	\$ 6,279,221	\$ 6,279,221	\$ 6,279,221	\$ 6,084,792	\$ 921,242	\$ (27,427)	\$ 893,815	\$ 8,007,707	\$ 8,007,707	\$ 8,007,707	\$ 7,943,378	11.71%
Sep-18	15.42%	0.00%	15.42%	\$ 5,765,891	\$ 5,765,891	\$ 5,765,891	\$ 6,131,037	\$ 945,406	\$ (27,427)	\$ 917,979	\$ 7,638,468	\$ 7,638,468	\$ 7,638,468	\$ 7,967,228	12.20%
Oct-18	16.16%	0.00%	16.16%	\$ 5,272,316	\$ 5,272,316	\$ 5,272,316	\$ 6,168,730	\$ 996,867	\$ (27,427)	\$ 969,440	\$ 6,773,430	\$ 6,773,430	\$ 6,773,430	\$ 7,989,954	12.79%
Nov-18	16.83%	0.00%	16.83%	\$ 5,852,944	\$ 5,852,944	\$ 5,852,944	\$ 6,219,843	\$ 1,046,800	\$ (27,427)	\$ 1,019,373	\$ 7,559,679	\$ 7,559,679	\$ 7,559,679	\$ 7,989,954	11.07%
Dec-18	14.68%	0.00%	14.68%	\$ 6,796,577	\$ 6,796,577	\$ 6,796,577	\$ 6,210,384	\$ 911,684	\$ (27,428)	\$ 884,256	\$ 7,559,679	\$ 7,559,679	\$ 7,559,679	\$ 7,989,954	11.07%

Notes:
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Salt River RECC

For the Month Ending December 2018

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
		Col. (1) - Col. (2)		Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)		Col. (11) - Col. (12)		Col. (10) / Col. (14)			
Jan-17	11.21%	0.00%	11.21%	\$ 6,604,764	\$ 6,604,764	\$ 6,604,764	\$ 5,724,988	\$ 641,772	\$ 644	\$ 642,416	\$ 7,819,243	\$ 7,819,243	\$ 7,819,243	\$ 7,337,601	8.67%
Feb-17	12.26%	0.00%	12.26%	\$ 5,293,590	\$ 5,293,590	\$ 5,293,590	\$ 5,658,028	\$ 693,674	\$ -	\$ 693,674	\$ 6,960,818	\$ 6,960,818	\$ 6,960,818	\$ 7,249,461	9.45%
Mar-17	15.73%	0.00%	15.73%	\$ 5,192,606	\$ 5,192,606	\$ 5,192,606	\$ 5,684,000	\$ 894,093	\$ -	\$ 894,093	\$ 6,583,093	\$ 6,583,093	\$ 6,583,093	\$ 7,294,105	12.33%
Apr-17	15.40%	0.00%	15.40%	\$ 4,453,020	\$ 4,453,020	\$ 4,453,020	\$ 5,696,953	\$ 877,331	\$ (16,871)	\$ 860,460	\$ 6,202,217	\$ 6,202,217	\$ 6,202,217	\$ 7,313,317	11.80%
May-17	19.86%	0.00%	19.86%	\$ 5,183,957	\$ 5,183,957	\$ 5,183,957	\$ 5,726,597	\$ 1,137,302	\$ (16,871)	\$ 1,120,431	\$ 6,923,149	\$ 6,923,149	\$ 6,923,149	\$ 7,364,778	15.32%
Jun-17	18.13%	0.00%	18.13%	\$ 5,917,285	\$ 5,917,285	\$ 5,917,285	\$ 5,717,383	\$ 1,036,562	\$ (4,393)	\$ 1,032,169	\$ 7,805,211	\$ 7,805,211	\$ 7,805,211	\$ 7,370,505	14.01%
Jul-17	17.75%	0.00%	17.75%	\$ 6,625,603	\$ 6,625,603	\$ 6,625,603	\$ 5,704,979	\$ 1,012,634	\$ (4,393)	\$ 1,008,241	\$ 8,281,399	\$ 8,281,399	\$ 8,281,399	\$ 7,339,171	13.68%
Aug-17	15.89%	0.00%	15.89%	\$ 6,152,857	\$ 6,152,857	\$ 6,152,857	\$ 5,641,449	\$ 896,426	\$ (4,393)	\$ 892,033	\$ 7,924,124	\$ 7,924,124	\$ 7,924,124	\$ 7,280,080	12.15%
Sep-17	17.53%	0.00%	17.53%	\$ 4,970,953	\$ 4,970,953	\$ 4,970,953	\$ 5,554,179	\$ 973,648	\$ (4,393)	\$ 969,255	\$ 6,368,438	\$ 6,368,438	\$ 6,368,438	\$ 7,184,089	13.31%
Oct-17	20.51%	0.00%	20.51%	\$ 4,819,999	\$ 4,819,999	\$ 4,819,999	\$ 5,563,740	\$ 1,141,123	\$ 12,478	\$ 1,153,601	\$ 6,487,237	\$ 6,487,237	\$ 6,487,237	\$ 7,218,121	16.06%
Nov-17	17.87%	0.00%	17.87%	\$ 5,239,588	\$ 5,239,588	\$ 5,239,588	\$ 5,592,651	\$ 999,407	\$ 12,480	\$ 1,011,887	\$ 7,286,961	\$ 7,286,961	\$ 7,286,961	\$ 7,280,114	14.02%
Dec-17	16.39%	0.00%	16.39%	\$ 6,910,079	\$ 6,910,079	\$ 6,910,079	\$ 5,613,692	\$ 920,084	\$ (5,444)	\$ 914,640	\$ 8,804,082	\$ 8,804,082	\$ 8,804,082	\$ 7,285,498	12.56%
Jan-18	10.79%	0.00%	10.79%	\$ 8,119,401	\$ 8,119,401	\$ 8,119,401	\$ 5,739,912	\$ 619,336	\$ (5,444)	\$ 613,892	\$ 10,341,839	\$ 10,341,839	\$ 10,341,839	\$ 7,495,714	8.43%
Feb-18	7.29%	0.00%	7.29%	\$ 6,527,315	\$ 6,527,315	\$ 6,527,315	\$ 5,842,722	\$ 425,934	\$ (5,444)	\$ 420,490	\$ 8,040,379	\$ 8,040,379	\$ 8,040,379	\$ 7,585,577	5.61%
Mar-18	13.52%	0.00%	13.52%	\$ 5,919,598	\$ 5,919,598	\$ 5,919,598	\$ 5,903,305	\$ 798,127	\$ (5,444)	\$ 792,683	\$ 7,257,443	\$ 7,257,443	\$ 7,257,443	\$ 7,643,540	10.45%
Apr-18	14.49%	0.00%	14.49%	\$ 5,045,538	\$ 5,045,538	\$ 5,045,538	\$ 5,952,681	\$ 862,543	\$ (5,444)	\$ 857,099	\$ 7,003,175	\$ 7,003,175	\$ 7,003,175	\$ 7,710,286	11.21%
May-18	15.84%	0.00%	15.84%	\$ 6,014,865	\$ 6,014,865	\$ 6,014,865	\$ 6,021,923	\$ 953,873	\$ (5,442)	\$ 948,431	\$ 7,634,647	\$ 7,634,647	\$ 7,634,647	\$ 7,769,578	12.30%
Jun-18	15.59%	0.00%	15.59%	\$ 6,581,051	\$ 6,581,051	\$ 6,581,051	\$ 6,077,237	\$ 947,441	\$ -	\$ 947,441	\$ 8,774,709	\$ 8,774,709	\$ 8,774,709	\$ 7,850,369	12.19%
Jul-18	14.17%	0.00%	14.17%	\$ 6,349,896	\$ 6,349,896	\$ 6,349,896	\$ 6,054,262	\$ 857,889	\$ (27,427)	\$ 830,462	\$ 8,043,892	\$ 8,043,892	\$ 8,043,892	\$ 7,830,577	10.58%
Aug-18	15.19%	0.00%	15.19%	\$ 6,279,221	\$ 6,279,221	\$ 6,279,221	\$ 6,064,792	\$ 921,242	\$ (27,427)	\$ 893,815	\$ 8,007,707	\$ 8,007,707	\$ 8,007,707	\$ 7,837,542	11.41%
Sep-18	15.42%	0.00%	15.42%	\$ 5,765,891	\$ 5,765,891	\$ 5,765,891	\$ 6,131,037	\$ 945,406	\$ (27,427)	\$ 917,979	\$ 7,638,468	\$ 7,638,468	\$ 7,638,468	\$ 7,943,378	11.71%
Oct-18	16.16%	0.00%	16.16%	\$ 5,272,316	\$ 5,272,316	\$ 5,272,316	\$ 6,168,730	\$ 996,867	\$ (27,427)	\$ 969,440	\$ 6,773,430	\$ 6,773,430	\$ 6,773,430	\$ 7,967,228	12.20%
Nov-18	16.83%	0.00%	16.83%	\$ 5,852,944	\$ 5,852,944	\$ 5,852,944	\$ 6,219,843	\$ 1,046,800	\$ (27,427)	\$ 1,019,373	\$ 7,559,679	\$ 7,559,679	\$ 7,559,679	\$ 7,989,954	12.79%
Dec-18	14.68%	0.00%	14.68%	\$ 6,796,577	\$ 6,796,577	\$ 6,796,577	\$ 6,210,384	\$ 911,684	\$ (18,777)	\$ 892,907	\$ 7,559,679	\$ 7,559,679	\$ 7,559,679	\$ 7,989,954	11.18%

Notes:
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Salt River - Calculation of (Over)/Under Recovery

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2017-00326 (Over)/Under-Recovery				(\$5,442)
1b	From Case No. 2018-00075 (Over)/Under-Recovery				(\$164,563)
1c	From Case No. 2018-00306 (Over)/Under-Recovery				(\$143,471)
1d	Total Previous (Over)/Under-Recovery				(\$313,476)
2	Jul-18	\$989,949	\$1,069,315	(\$79,366)	(\$392,842)
3	Aug-18	\$889,767	\$1,073,018	(\$183,251)	(\$576,092)
4	Sep-18	\$875,838	\$782,301	\$93,537	(\$482,556)
5	Oct-18	\$812,989	\$742,240	\$70,749	(\$411,807)
6	Nov-18	\$945,837	\$840,898	\$104,939	(\$306,867)
7	Dec-18	\$1,143,864	\$983,417	\$160,447	(\$146,420)
Post Review	Jan-19	\$1,032,527	\$1,155,592	(\$123,065)	(\$269,485)
	Feb-19	\$713,516	\$982,909	(\$269,393)	(\$538,879)
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2018					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2017-00326 Recovery		\$5,442	(\$5,442)	\$0
8b	Case No. 2018-00075 Recovery		\$164,563	(\$109,708)	\$54,855
8c	Case No. 2018-00306 Recovery		\$143,471	\$0	\$143,471
8d	Total Order amounts remaining - Over/(Under):				\$198,326

9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)]	\$51,906
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10	Monthly recovery (per month for six months)	\$8,651
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Reconciliation:		
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period	(\$313,476)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period	\$198,326
13	Total Amortization during Review Period	(\$115,150)
14	(Over)/Under-Recovery from Column 5, Line 9	\$51,906
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)	\$167,056
16	Difference	(\$115,150)

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2017-00326	Case No. 2018-00075	Case No. 2018-00306
Jul-18	(\$5,442)	\$0	\$0
Aug-18	\$0	\$0	\$0
Sep-18	\$0	(\$27,427)	\$0
Oct-18	\$0	(\$27,427)	\$0
Nov-18	\$0	(\$27,427)	\$0
Dec-18	\$0	(\$27,427)	\$0
Totals	(\$5,442)	(\$109,708)	\$0

*Big Sandy R.E.C.C.
Big Sandy R.E.C.C.
104 11th Street
Paintsville, KY 41240

*Clark Energy Cooperative, Inc.
Clark Energy Cooperative, Inc.
2640 Ironworks Road
P. O. Box 748
Winchester, KY 40392-0748

*Owen Electric Cooperative, Inc.
Owen Electric Cooperative, Inc.
8205 Highway 127 North
P. O. Box 400
Owenton, KY 40359

*Taylor County R.E.C.C.
Taylor County R.E.C.C.
625 West Main Street
P. O. Box 100
Campbellsville, KY 42719

*Cumberland Valley Electric, Inc.
Cumberland Valley Electric, Inc.
Highway 25E
P. O. Box 440
Gray, KY 40734

*Shelby Energy Cooperative, Inc.
Shelby Energy Cooperative, Inc.
620 Old Finchville Road
Shelbyville, KY 40065

*Farmers R.E.C.C.
Farmers R.E.C.C.
504 South Broadway
P. O. Box 1298
Glasgow, KY 42141-1298

*East Kentucky Power Cooperative, Inc.
4775 Lexington Road
P. O. Box 707
Winchester, KY 40392-0707

*Salt River Electric Cooperative Corp
Salt River Electric Cooperative Corp.
111 West Brashear Avenue
P. O. Box 609
Bardstown, KY 40004

*Fleming-Mason Energy Cooperative, In
Fleming-Mason Energy Cooperative, Inc.
1449 Elizaville Road
P. O. Box 328
Middlesburg, KY 41041

*East Kentucky Power Cooperative, Inc
East Kentucky Power Cooperative, Inc.
4775 Lexington Road
P. O. Box 707
Winchester, KY 40392-0707

*Grayson R.E.C.C.
Grayson R.E.C.C.
109 Bagby Park
Grayson, KY 41143

*Nolin R.E.C.C.
Nolin R.E.C.C.
411 Ring Road
Elizabethtown, KY 42701-6767

*Inter-County Energy Cooperative Corp
Inter-County Energy Cooperative Corporation
1009 Hustonville Road
P. O. Box 87
Danville, KY 40423-0087

*South Kentucky R.E.C.C.
South Kentucky R.E.C.C.
925-929 N Main Street
P. O. Box 910
Somerset, KY 42502-0910

*Jackson Energy Cooperative Corporati
Jackson Energy Cooperative Corporation
115 Jackson Energy Lane
McKee, KY 40447

*Blue Grass Energy Cooperative Corp.
Blue Grass Energy Cooperative Corp.
1201 Lexington Road
P. O. Box 990
Nicholasville, KY 40340-0990

*Licking Valley R.E.C.C.
Licking Valley R.E.C.C.
P. O. Box 605
271 Main Street
West Liberty, KY 41472