

The undersigned, James Bradley Cherry, as Manager of Finance and Accounting of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2019-00171, First Request for Information, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: June 24, 2019

Grayson Rural Electric

By: Bradley Cherry
James Bradley Cherry
Manager of Finance and Accounting

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as Manager of Finance and Accounting for Grayson Rural Electric on behalf of said Corporation this 24th day of June, 2019.

My Commission expires 9th day of January, 2023.

Witness my hand and official seal this

24th Day of June, 2019

Marshall A. Hacker ID 613750
Notary Public in and for State-at-large Co., KY.

Request No. 2: This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response: Please refer the EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated June 5, 2019.

Request No. 6: This question is addressed to each of the 16 Member Cooperatives. For your particular Member cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2018. Based on this usage amount, provide the dollar impact any over – or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response: Please see the schedules attached to this response.

Impact of Additional Over Recovery

<u>Actual Over Recovery</u>			<u>Additional Recovery</u>
Average Residential Usage per Month			
	1,216 kwh		
<u>Average Monthly Bill</u>			
Customer Charge		\$ 15.00	\$ 15.00
Kwh Charge @	0.10658	\$ 129.60	0.10658 \$ 129.60
Fuel Adjustment (November 2018)	(0.003506)	\$ (4.26)	(0.003506) \$ (4.26)
ESC (November 2018)	8.42%	<u>\$ 11.82</u>	8.57% <u>\$ 12.03</u>
 Total Bill Amount		 <u>\$ 152.15</u>	 <u>\$ 152.36</u>
 Dollar Impact			 \$ 0.21

	Total Residential KWH	Y/L Only KWH	Residential KWH	Total Residential Customers	Y/L Only Customers	Residential Customers	Average KWH
December	18,795,268	9,442	18,785,826	12,004	101	11,903	1,578
January	22,586,069	9,045	22,577,024	12,013	102	11,911	1,895
February	13,844,852	9,284	13,835,568	12,019	104	11,915	1,161
March	15,456,442	9,134	15,447,308	11,988	104	11,884	1,300
April	11,925,234	10,484	11,914,750	11,984	105	11,879	1,003
May	11,709,718	10,565	11,699,153	12,013	107	11,906	983
June	12,576,440	10,979	12,565,461	11,953	105	11,848	1,061
July	14,519,164	10,950	14,508,214	11,971	106	11,865	1,223
August	13,699,757	10,794	13,688,963	11,949	109	11,840	1,156
September	11,806,077	10,299	11,795,778	12,001	109	11,892	992
October	11,485,013	9,542	11,475,471	11,957	106	11,851	968
November	14,955,427	10,211	14,945,216	11,901	104	11,797	1,267
Totals			173,238,732			142,491	1,216

Grayson - Calculation of (Over)/Under Recovery					
Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2017-00326 (Over)/Under-Recovery				\$649
1b	From Case No. 2018-00075 (Over)/Under-Recovery				(\$109,734)
1c	From Case No. 2018-00306 (Over)/Under-Recovery				(\$66,144)
1d	Total Previous (Over)/Under-Recovery				(\$175,229)
2	Jul-18	\$202,717	\$209,071	(\$6,354)	(\$181,583)
3	Aug-18	\$177,894	\$212,658	(\$34,764)	(\$216,347)
4	Sep-18	\$175,777	\$156,939	\$18,838	(\$197,509)
5	Oct-18	\$169,101	\$151,670	\$17,431	(\$180,078)
6	Nov-18	\$210,143	\$173,966	\$36,177	(\$143,901)
7	Dec-18	\$261,814	\$198,556	\$63,258	(\$80,643)
Post Review	Jan-19	\$239,503	\$252,659	(\$13,156)	(\$93,799)
	Feb-19	\$157,523	\$180,657	(\$23,134)	(\$116,933)
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2018					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2017-00326 Recovery	(\$649)	\$649		\$0
8b	Case No. 2018-00075 Recovery	\$109,734	(\$73,156)		\$36,578
8c	Case No. 2018-00306 Recovery	\$66,144	\$0		\$66,144
8d	Total Order amounts remaining - Over/(Under):				\$102,722
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)]				\$22,079
10	Monthly recovery (per month for six months)				\$3,680
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				(\$175,229)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				\$102,722
13	Total Amortization during Review Period				(\$72,507)
14	(Over)/Under-Recovery from Column 5, Line 9				\$22,079
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				\$94,586
16	Difference				(\$72,507)

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2017-00326	Case No. 2018-00075	Case No. 2018-00306
Jul-18	\$649	\$0	\$0
Aug-18	\$0	\$0	\$0
Sep-18	\$0	(\$18,289)	\$0
Oct-18	\$0	(\$18,289)	\$0
Nov-18	\$0	(\$18,289)	\$0
Dec-18	\$0	(\$18,289)	\$0
Totals	\$649	(\$73,156)	\$0

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Grayson RECC

Grayson Rural Electric
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 Witness: James Bradley Cherry

For the Month Ending December 2018

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Grayson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Grayson	EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson	Grayson Revenue Requirement	Amortization of (Over)/Under Recovery	Grayson Net Revenue Requirement	Grayson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Grayson Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Grayson Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-17	11.21%	0.00%	11.21%	\$ 1,497,907		\$ 1,497,907	\$ 1,258,198	\$ 141,044	\$ (8,961)	\$ 132,083	\$ 2,435,361		\$ 2,435,361	\$ 2,206,673	5.86%
Feb-17	12.26%	0.00%	12.26%	\$ 1,269,177		\$ 1,269,177	\$ 1,240,216	\$ 152,051	\$ -	\$ 152,051	\$ 2,249,184		\$ 2,249,184	\$ 2,214,553	6.89%
Mar-17	15.73%	0.00%	15.73%	\$ 1,264,468		\$ 1,264,468	\$ 1,249,790	\$ 196,592	\$ -	\$ 196,592	\$ 1,829,123		\$ 1,829,123	\$ 2,201,715	8.88%
Apr-17	15.40%	0.00%	15.40%	\$ 983,575		\$ 983,575	\$ 1,247,622	\$ 192,134	\$ 992	\$ 193,126	\$ 1,780,246		\$ 1,780,246	\$ 2,208,248	8.77%
May-17	19.86%	0.00%	19.86%	\$ 1,042,345		\$ 1,042,345	\$ 1,248,523	\$ 247,957	\$ 992	\$ 248,949	\$ 2,025,663		\$ 2,025,663	\$ 2,205,545	11.27%
Jun-17	18.13%	0.00%	18.13%	\$ 1,176,775		\$ 1,176,775	\$ 1,245,099	\$ 225,736	\$ (2,280)	\$ 223,456	\$ 2,268,280		\$ 2,268,280	\$ 2,206,199	10.13%
Jul-17	17.75%	0.00%	17.75%	\$ 1,322,819		\$ 1,322,819	\$ 1,238,433	\$ 219,822	\$ (2,280)	\$ 217,542	\$ 2,237,387		\$ 2,237,387	\$ 2,178,886	9.86%
Aug-17	15.89%	0.00%	15.89%	\$ 1,241,515		\$ 1,241,515	\$ 1,221,266	\$ 194,059	\$ (2,280)	\$ 191,779	\$ 1,966,127		\$ 1,966,127	\$ 2,149,533	8.80%
Sep-17	17.53%	0.00%	17.53%	\$ 980,586		\$ 980,586	\$ 1,202,282	\$ 210,760	\$ (2,281)	\$ 208,479	\$ 679,631		\$ 679,631	\$ 2,052,996	9.70%
Oct-17	20.51%	0.00%	20.51%	\$ 1,075,423		\$ 1,075,423	\$ 1,211,365	\$ 248,451	\$ (3,272)	\$ 245,179	\$ 2,295,564		\$ 2,295,564	\$ 2,086,136	11.94%
Nov-17	17.87%	0.00%	17.87%	\$ 1,232,123		\$ 1,232,123	\$ 1,218,445	\$ 217,736	\$ (3,271)	\$ 214,465	\$ 2,153,893		\$ 2,153,893	\$ 2,054,146	10.28%
Dec-17	16.39%	0.00%	16.39%	\$ 1,617,496		\$ 1,617,496	\$ 1,225,351	\$ 200,835	\$ 651	\$ 201,486	\$ 3,825,997		\$ 3,825,997	\$ 2,145,538	9.81%
Jan-18	10.79%	0.00%	10.79%	\$ 1,904,538		\$ 1,904,538	\$ 1,259,237	\$ 135,872	\$ 651	\$ 136,523	\$ 3,452,555		\$ 3,452,555	\$ 2,230,304	6.36%
Feb-18	7.29%	0.00%	7.29%	\$ 1,436,297		\$ 1,436,297	\$ 1,273,163	\$ 92,814	\$ 651	\$ 93,465	\$ 2,444,698		\$ 2,444,698	\$ 2,246,597	4.19%
Mar-18	13.52%	0.00%	13.52%	\$ 1,370,896		\$ 1,370,896	\$ 1,282,032	\$ 173,331	\$ 651	\$ 173,982	\$ 2,715,789		\$ 2,715,789	\$ 2,320,486	7.74%
Apr-18	14.49%	0.00%	14.49%	\$ 1,138,027		\$ 1,138,027	\$ 1,294,903	\$ 187,631	\$ 651	\$ 188,282	\$ 2,109,095		\$ 2,109,095	\$ 2,347,890	8.11%
May-18	15.84%	0.00%	15.84%	\$ 1,177,049		\$ 1,177,049	\$ 1,306,129	\$ 206,891	\$ 649	\$ 207,540	\$ 1,926,984		\$ 1,926,984	\$ 2,339,667	8.84%
Jun-18	15.59%	0.00%	15.59%	\$ 1,309,584		\$ 1,309,584	\$ 1,317,196	\$ 205,351	\$ -	\$ 205,351	\$ 1,948,972		\$ 1,948,972	\$ 2,313,058	8.78%
Jul-18	14.17%	0.00%	14.17%	\$ 1,300,296		\$ 1,300,296	\$ 1,315,319	\$ 186,381	\$ (18,289)	\$ 168,092	\$ 2,381,288		\$ 2,381,288	\$ 2,325,049	7.27%
Aug-18	15.19%	0.00%	15.19%	\$ 1,255,420		\$ 1,255,420	\$ 1,316,478	\$ 199,973	\$ (18,289)	\$ 181,684	\$ 2,429,300		\$ 2,429,300	\$ 2,363,647	7.81%
Sep-18	15.42%	0.00%	15.42%	\$ 1,157,187		\$ 1,157,187	\$ 1,331,195	\$ 205,270	\$ (18,289)	\$ 186,981	\$ 2,146,078		\$ 2,146,078	\$ 2,485,851	7.91%
Oct-18	16.16%	0.00%	16.16%	\$ 1,096,628		\$ 1,096,628	\$ 1,332,962	\$ 215,407	\$ (18,289)	\$ 197,118	\$ 1,957,142		\$ 1,957,142	\$ 2,457,649	7.93%
Nov-18	16.83%	0.00%	16.83%	\$ 1,300,395		\$ 1,300,395	\$ 1,338,651	\$ 225,295	\$ (18,289)	\$ 207,006	\$ 2,208,896		\$ 2,208,896	\$ 2,462,233	8.42%
Dec-18	14.68%	0.00%	14.68%	\$ 1,555,648		\$ 1,555,648	\$ 1,333,497	\$ 195,757	\$ (18,289)	\$ 177,468					7.21%

Notes:
 Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
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