MONDAY MORNING SAFETY MEETING DATE: December 19, 2018 TIME: 7:40 AM

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The meeting was held at Grayson Rural Electric Cooperative Corporation.

Those attending are on the attached sign-in sheet.

Meeting was opened by Kyle Clevenger.

The invocation was given by Carol Ann Fraley.

Brian Poling, Manager of Technical Services, was in charge of meeting.

Tony Dempsey with KAEC was our guest speaker and he presented a power point on Spill Response Training. He went over the Spill Prevention Control Countermeasures and the environmental regulations to prevent oil from spreading to different areas.

Certificates of Completion were given to Brian Poling and Joe Sargent for EKPC/Member system engineering, Operations, & Reliability and Andrea McCleese and Peggy Skaggs RF Command center introduction.

Kyle Clevenger requested everyone to be careful.

The meeting was adjourned at 8:20 am.

Respectfully Submitted,

Mancy Lea Madden

Nancy Lea Madden

Grayson RECC Safety Meeting Roster

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12-19-18 Date

OUTSIDE

Willis Barker **Michael Blevins Tony Brewer** Steven Burton Steve Bush **Richard Easton** Cheyenne Holbrook Mark Hutchinson Roger Kitchen **Donnie Martin** Shane McDavid Scott McGuire Chris Mosier Mike Reynolds Ryan Rice **Bryan Rogers** Joe Sargent Scott Speaks Justin Staniford Herbie Steagall Jamey Withrow

INSIDE

Anita Bellew Rebecca Bender Robert Brown Sherry Buckler Kim Bush **Bradley Cherry** Kyle Clevenger Sherry Conley Carol Fraley Joan Litteral Nancy Madden Mike Martin Andrea McCleese Brian Poling **Tina Preece** Sue Roberts Caitlin Sexton Peggy Skaggs Priscilla Sparks Marsha Thacker Peggy Wells Janet Whitt

Mechanic Maintenance Leadman First Class Lineman First Class Lineman Meterman First Class Maintenance Leadman Maintenance Leadman Maintenance Leadman Warehouseman Groundman First Class Lineman Meterman 2nd Class Maintenance Leadman Maintenance Leadman First Class Lineman First Class Lineman **Engineering Party Chief Engineering Party Chief** 4th Year Apprentice Lineman **Construction Leadman** Construction Leadman

Billing Administrator Member Service Representative Geographical Information System Technician Rut B Mgr of Accounting & Human Resources Mgr of Marketing & Member Services Mgr of Finance & Accounting d Manager of Operations Senior Member Service Representative President & CEO Payroll/Bookkeeper **Division Assistant of Operations** Asst. Manager of Operations **Technical Services Supervisor** Mgr of Technical Services Member Service Energy Advisor **Customer Representative/Cashier** Division Assistant, Accounting & Finance AMI Administrator **Executive Assistant** Plant Accountant Member Service Representative Member Service Representative

Thomas Dum

SPCC Spill Response Training

Tony Dempsey, Kentucky Electric Cooperatives

SPCC

SPILL PREVENTION CONTROL COUNTERMEASURE



- Environmental regulations enacted to prevent oil from reaching surface waters.
- A regulated facility must have a SPCC plan that addresses many different issues including annual training of all personnel
- Internal records are required for spills
- All spills need to be cleaned up even if they are not reportable to the government.

Spill Response Guidelines

Spill Prevention

- Loss of oil from equipment or storage facilities can occur as the result of equipment failure, negligence, an accident, vandalism, or sabotage.
- Minimized through comprehensive training and through frequent, thorough inspections of oil filled equipment

Spill Response Guidelines

Spill Control

- Specific actions to be taken when oil leakage or spillage is discovered.
- Stopping, or at least minimizing, the rate of oil discharge from the equipment
- Controlling to the best of your ability the amount of oil soaking into the ground and/or spreading over the surface of the ground

Spill Response Guidelines

Spill Countermeasures

Countermeasures are those activities to be performed in recovering and disposing of spilled oil.

- Contain and recover the spilled oil
- Dispose of the recovered oil in an environmentally sound manner
- Notify the appropriate Federal and State agencies

REPORTABLE SPILL AGENCIES

- 1) National Response Center (800) 424-8802;
- 2) US EPA Region 4 (404) 562-8700;
- 3) Kentucky Environmental and Public Protection Cabinet (800) 928-2380;
- 4) Kentucky Emergency Response Commission (502) 607-1610;

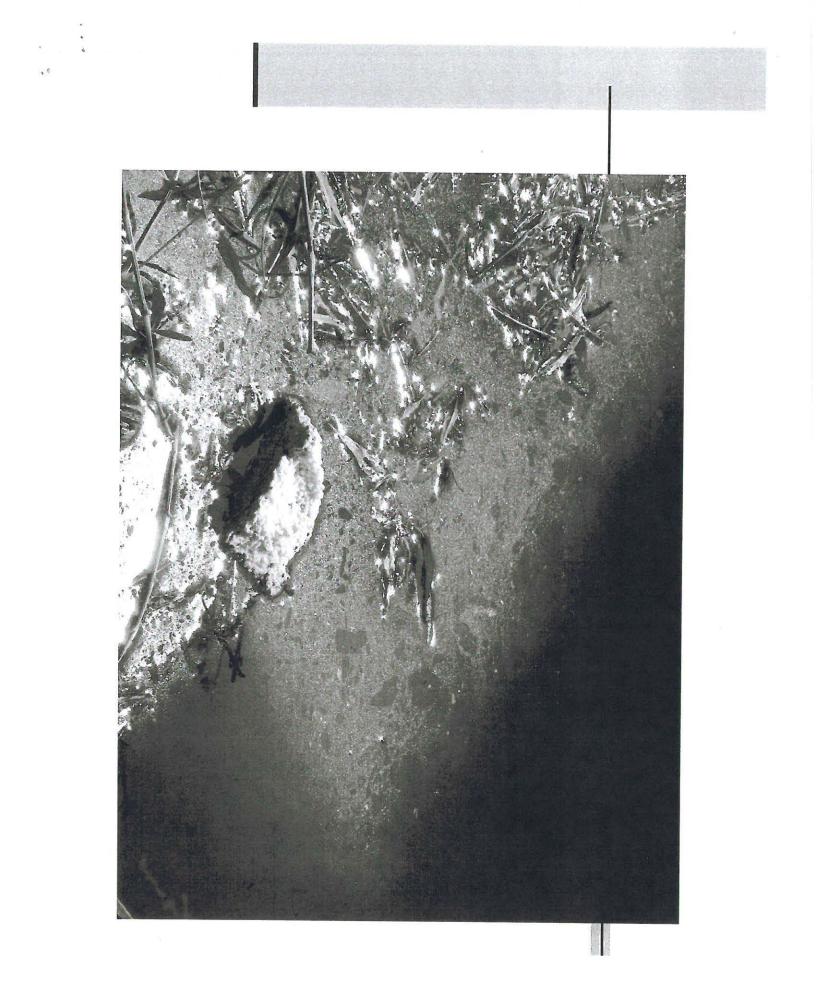
Kentucky Reporting Requirements:

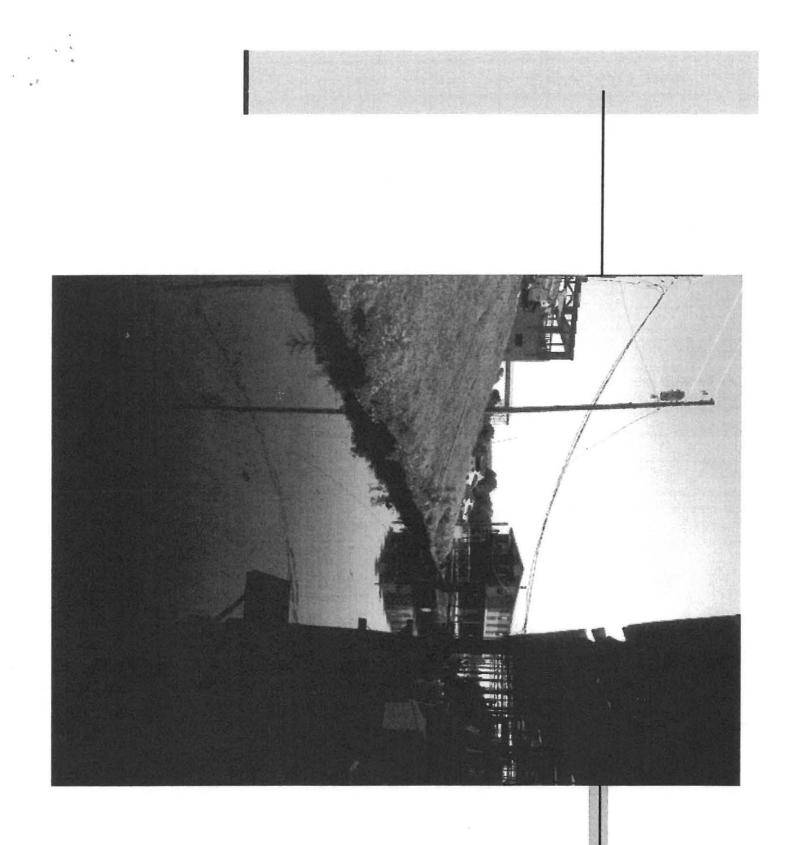
- If you spill 25 gallons or more of petroleum products; or
- If you spill 75 gallons or more of diesel fuel; or
- If spill reaches surface or ground water (storm and sanitary drains included).

Kentucky Environmental and Public Protection Cabinet – (800) 928-2380

REPORTABLE SPILLS OF OIL

- If you spill <u>any</u> amount of oil that reaches <u>any</u> surface waters. This includes storm & sanitary sewers; (NRC)
- If you have two (2) discharges equaling more than 42 gallons of oil in any 12-month period; (SPCC Program - EPA Region IV)
 - If you spill 1,000 gallons or more of oil in a single event (SPCC Program EPA Region IV)





REPORTABLE PCB SPILLS

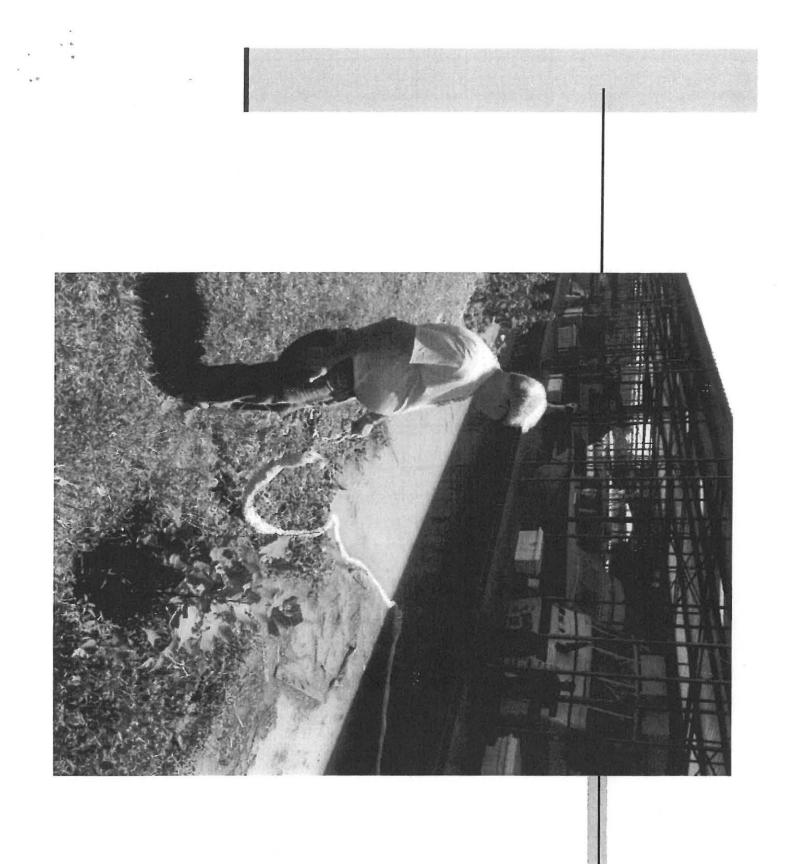
- A spill of PCB oil at any concentration that reaches food or feed stock (crops, gardens or pastures);
- A spill from a PCB Transformer (≥500 ppm) that catches fire;
- If you spill *1 pound or more of PCBs anywhere;
- *1599 gallons of oil containing 50 ppm of PCBs = 1 lbs of PCBs.

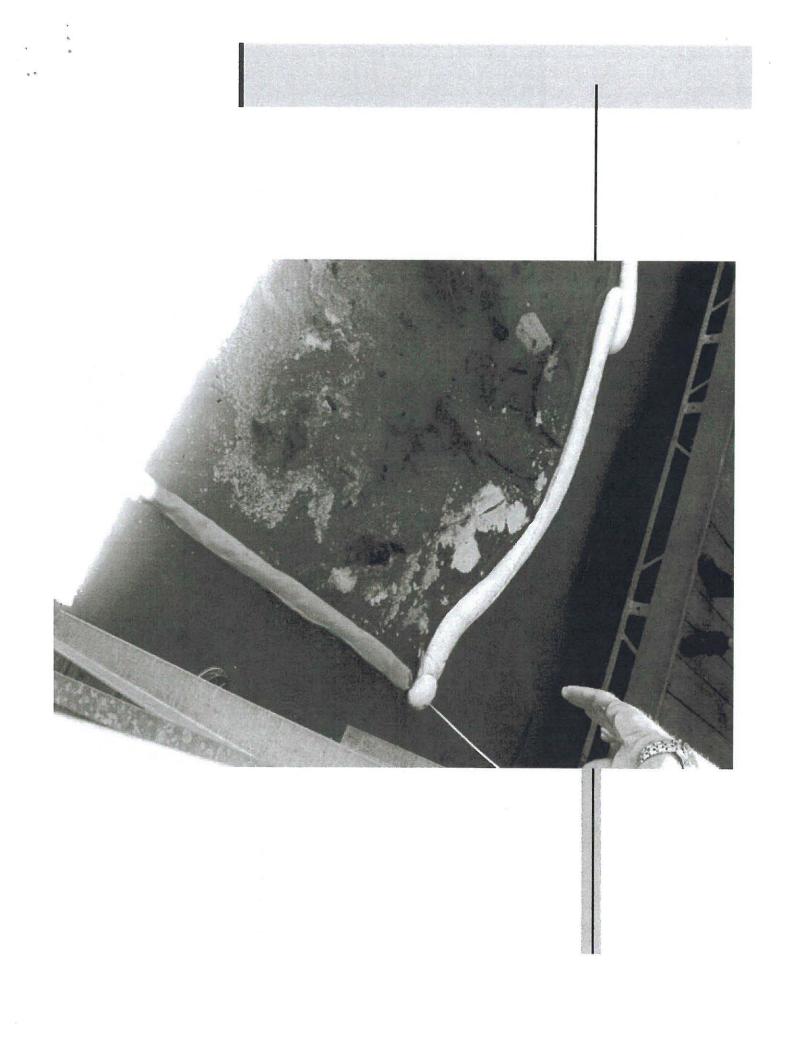
SPILL RESPONSE PROCEDURES

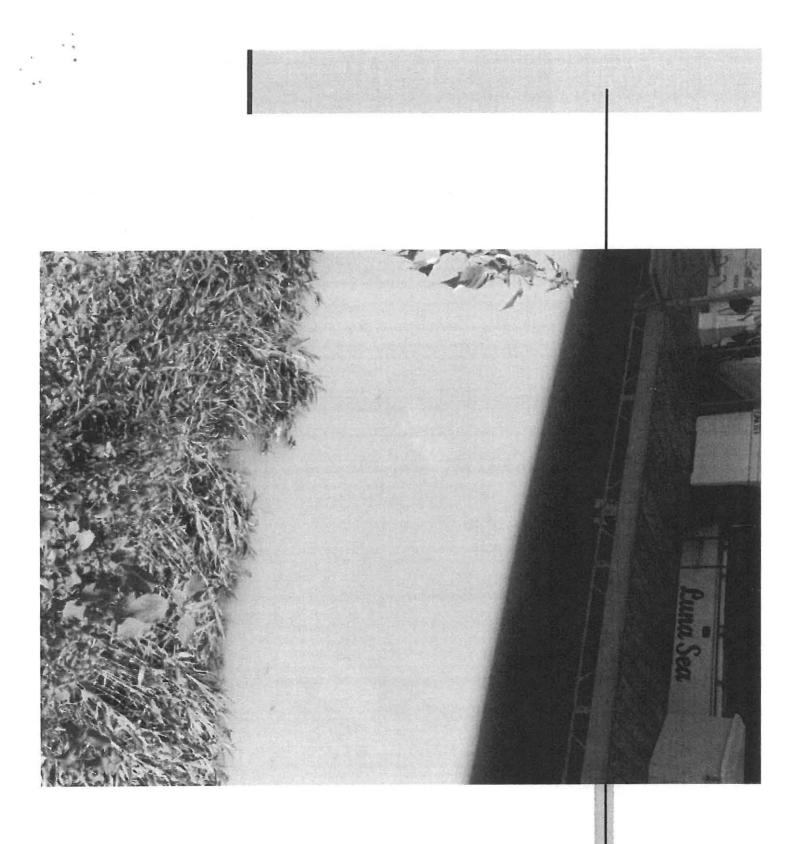
- On-scene Responders
 - Ensure safety of everyone at the scene
 - Stop the leak, if possible
 - Contain the spill, if possible
 - Isolate the spill area, if possible
 - Collect pertinent information related to the spill
 - Report the spill to your immediate Supervisor
 - Cleanup spill
 - Collect and containerize spill materials

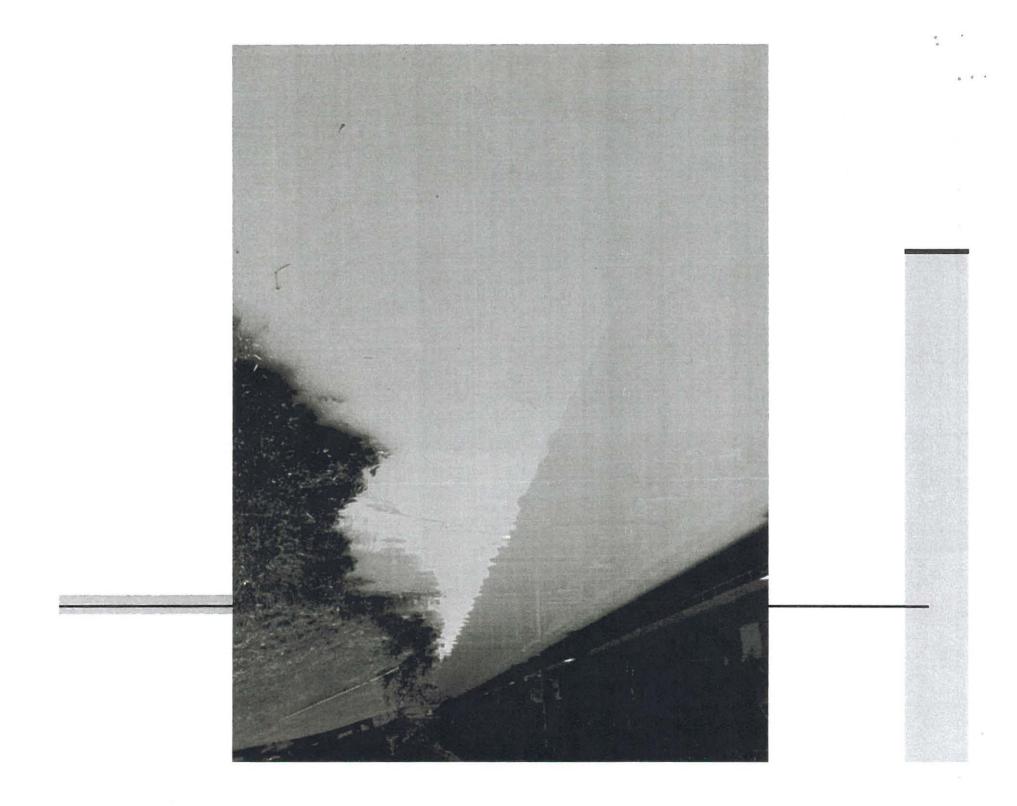
SPILL RESPONSE PROCEDURES

- Supervisors and Spill Coordinators
 - Ensure safety of all employees
 - Ensure internal response team is adequately trained
 - Determine if spill involves PCB or Non-PCB oil
 - Determine if a spill response contractor is needed
 - Determine whether the spill is "<u>Reportable</u>"
 - If applicable, report the spill to applicable agencies
 - Act as contact person for response crew (internal or external), governmental agencies, and management team
 - Collect all the necessary information from the spill









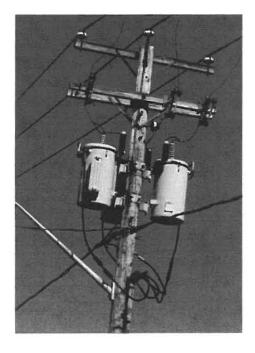
SPILL RESPONSE PROCEDURES

Data Collection

- Internal Spill Report
- Analytical Results Oil (PCB or Non-PCB)
- Analytical Results Confirmation Sampling
- Notes from the spill (agency or agencies contacted, time and location of spill, spill number, etc.)
- Disposal Manifests Soil and/or Water
- Pictures

DETECTION OF SPILLS

- Any appreciable loss of oil will be detected during routine facility inspections.
- Upon detection, maintenance personnel will be dispatched to the facility to determine the cause of the failure and take corrective action steps.



PCB REGULATIONS

- The PCB regulations allow facilities to use PCBs material as long as they are utilized in a totally enclosed manner (no seeps or leaks).
- PCB material is highly regulated once the material escapes from it's enclosure OR if the material is to be disposed of.

PCB REGULATIONS

- Common Violations
 - Failure to mark access to PCB Transformer
 - Failure to mark PCB items/containers stored for disposal
 - Storing PCBs in excess of 1 year
 - Storage in unapproved storage area in excess of 30 days

PCB REGULATIONS

- Common Violations (continued)
 - No out-of-service dates marked on PCB items stored for disposal
 - Leaks/Weeps near the transformer bushing or near the drain valve
 - Cracked or absence of 6" curbing

Internal Spill Report

Spill Information for Report

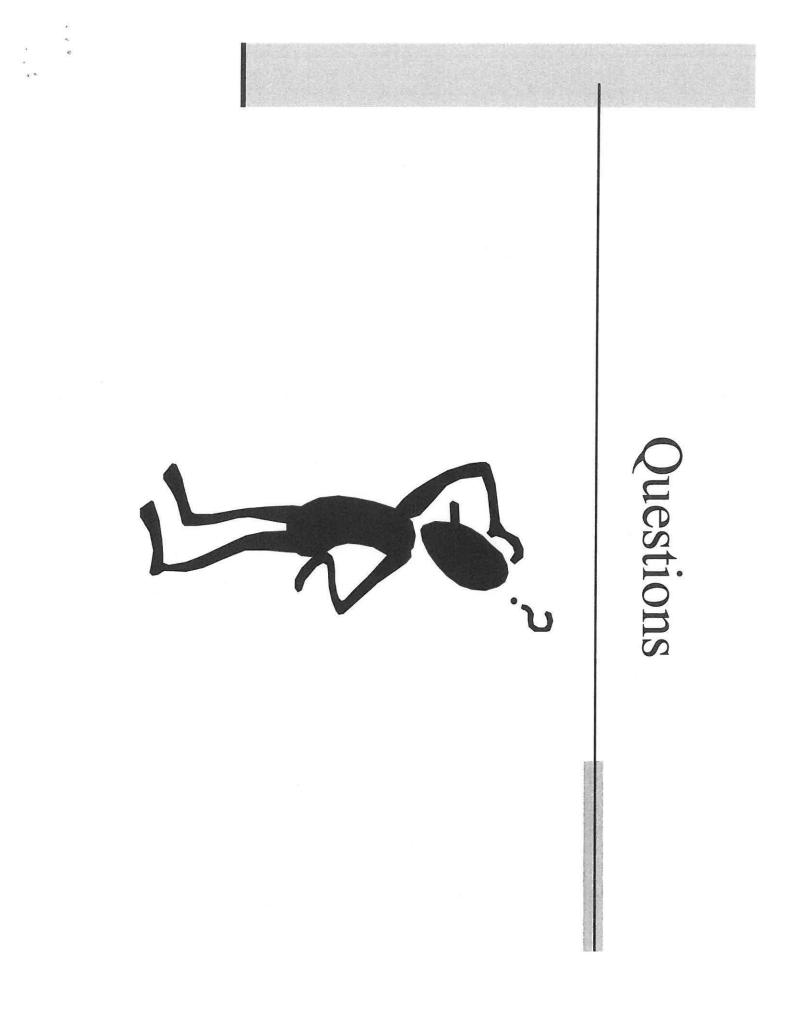
- Incident Location
- Date & Time
- Source / Equipment
- Volume
- Cause
- Spill response measures taken

Oil Spill Key Factors

- 25 / 75 gallons
- Any amount reaches surface or ground water

PCB Spill Key Factors

- Reaches food or feedstock
- Fire (>500ppm)
- 1 pound



CERTIFICATE OF COMPLETION THIS CERTIFIES THAT

Brian Poling

ATTENDED THE

EKPC/MEMBER SYSTEM ENGINEERING, OPERATIONS & RELIABILITY CONFERENCE HELD AT EAST KENTUCKY POWER COOPERATIVE'S HEADQUARTERS BUILDING 4775 LEXINGTON ROAD, WINCHESTER, KY

DATE: October 30, 2018

Professional

TOPICS: Transmission Planning Overview Use of Capacitor Banks on the Transmission System EKPC Load Forecast Update Substation Billing Exception Process MVWeb Overview North American Transmission Forum Benchmarking Results Substation Phase Imbalance Etc.

Signed: Darrin Adams, P.E.

Qualifies for 4.5 Professional Development

Hours for Kentucky Continuing

Development for Engineers

Director of Power Delivery Planning, Design and Construction East Kentucky Power Cooperative, Inc.



CERTIFICATE OF COMPLETION THIS CERTIFIES THAT

Joe Sargent

ATTENDED THE EKPC/MEMBER SYSTEM ENGINEERING, OPERATIONS & RELIABILITY CONFERENCE HELD AT EAST KENTUCKY POWER COOPERATIVE'S HEADQUARTERS BUILDING 4775 LEXINGTON ROAD, WINCHESTER, KY

DATE: October 30, 2018

Professional

Qualifies for 4.5 Professional Development Hours for Kentucky Continuing Development for Engineers

TOPICS: Transmission Planning Overview Use of Capacitor Banks on the Transmission System EKPC Load Forecast Update Substation Billing Exception Process MVWeb Overview North American Transmission Forum Benchmarking Results Substation Phase Imbalance Etc.

Signed: Darrin Adams, P.E.

Director of Power Delivery Planning, Design and Construction East Kentucky Power Cooperative, Inc.



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CERTIFICATE OF COMPLETION AWARDED TO

ANDREA MCCLEESE

THIS AWARD IS GIVEN IN RECOGNITION OF SUCCESSFULLY COMPLETING

RF COMMAND CENTER INTRODUCTION December 4-6, 2018 Pequot Lakes, MN

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CERTIFICATE OF COMPLETION AWARDED TO

PEGGY SKAGGS

THIS AWARD IS GIVEN IN RECOGNITION OF SUCCESSFULLY COMPLETING

RF COMMAND CENTER INTRODUCTION December 4-6, 2018 Pequot Lakes, MN USA

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