Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov Kent A. Chandler Chairman

Amy D. Cubbage Vice Chairman

Marianne Butler Commissioner

December 3, 2021

Mr. Mike Jones, Mayor City of Drakesboro P. O. Box 129 Drakesboro, KY 42337

Re: City of Drakesboro Records Inspection

Dear Mayor Jones:

Public Service Commission staff performed an inspection of the City of Drakesboro gas system on October 26, 28, 29, 2021 reviewing utility practices pursuant to Commission regulations. The report of this inspection covering the City of Drakesboro records is enclosed with this letter.

Based on the inspector's observations, no violations were identified. This closes the 2021 inspection and no further action is required.

Please review the enclosed inspection report in its entirety as you will find further information noted in regard to the inspection. If you have any questions regarding this inspection, feel free to contact Mike Nantz at 502-791-0237 or via email at Michael.Nantz@ky.gov.

Sincerely,

Melissa C. Holbrook Assistant Director DOI

Public Service Commission

Enclosure(s)



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INSPECTION REPORT

			INSPECTIO	ON INFO	ORMATION			
KY PSC Inspecto	or(s):	Mike Nant	z		Report Numbe	r:	1116	52021
Inspection Date(10/26,28,	29/2021		Report Date:		11/1	.6/2021
Inspection Type:			rd ance Follow-up		tegrity Managemen	t 🛮 Operati	or Qua	alification
			<u>OPERATOR</u>	R INFO	RMATION			
Name of Operato	or:	City of Drake	sboro	33 London	ID No.: (If no Con application has b			3538
Type of Facility:		Municipal		Loc	ation of Facility	4	Drake	esboro, KY
Area of Operatio	n:	City of Drake	sboro and vicinity					
Official Operator	Cont	act and Add	ress: (Contact	Uni	t Name and Ad	dress		
for Inspection Letter	The same of the sa			911	e Harrie aria 7 ta	41.030		
Mr. Mike Jones, Mayo City of Drakesboro P.O. Box 129 Drakesboro, KY 423								
Phone # and Em	nail:	270-476-89	86 jonesy0120@gm	nail.com				
Records Location	1 :	City of Drak	esboro offices					
Persons Interviewed	Title			Phone	No.	Email		
Jeff Roberts	Russi	Mar Compliance	е	606-875	-4655	Jeff.roberts@ri	ussma	rutilties.com
Has the Operato	r prov	ided an upo	dated Emergend	cy Conta	act List?	Yes		□ No
Number of Custo	mers		639					
Number of Gas E	mplo	yees:	2 plus 1 RussMar	r employee	е			
Gas Supplier:			Texas Gas					
Unaccounted for	Gas:		14%					
7100 Submitted	Date	MS to refe	# of Leaks	#	Excavation Tickets	# Excavation Damages		# EFV's installed
2/17/2021			28		502	5		3
Operating Pressu	ıre(s)	:	MAOP (v	within last	year)		ng Pre	essure (at time of ion)
		Feeder:	175					
		Town:	125					
		Other:						
Does the Operato		·	mission pipelin	e (abov	e 20% SMYS):	n/a		
Additional Operation	tor In	formation:						

Date of Last Inspection:	12/14/2020			
Number of Deficiencies:	1	Deficiencies not Cleared:	1	

Summary of Areas Inspected

PHN	4SA Question Set			
	Emergency Plan	Operations and Maintenance Plan		Critical Valves Maintenance Inspections
⊠	Cathodic Protection	Accidents		Leak Surveys
	Odorization	Operator Qualification	\boxtimes	Damage Prevention
	Pipeline Markers	Regulator Stations		DIMP
	Field Inspection	Other		
Othe	r: Records review only			
Stat	e Question Set			
	Cybersecurity	Other		
Other	<u>:</u>		-	

Summary

The 2021 records only inspection for City of Drakesboro was conducted remotely. PHMSA Form 2 checklist was used for this inspection. Plans and records were picked up by inspector and returned to office for review. This inspection focused on the operational compliance records for YTD 2021. The standard inspection review for compliance was conducted in December 2020 by Melissa Holbrook and some of her 2020 inspection documentation is incorporated into this report without changes including the NTSB Supplemental Inspection Questions and the Drug and Alcohol checklist.

An opening conference was conducted at the City of Drakesboro offices with RussMar employees and Mayor Mike Jones to explain the scope and procedures for the inspection. All records relating to compliance were provided and the review was conducted in Frankfort.

The inspection consisted of a detailed review of 2021 records pertaining to leakage surveys and repairs, third party damage, valve inspections, patrolling, atmospheric corrosion, regulator inspections, cathodic protection, and odorant verifications. A field inspection and Protocol 9 were performed on 10/29/2021.

The closing conference was conducted with Mayor Jones and Jeff Roberts representing RussMar.

Violations

There were no violations noted during this records only review.

Submitted By:

Utility Regulatory and Safety Investigator

Assessment and Repair - Repair Methods and Practices

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Design and Construction - Construction Welding Procedures

2. Welding Procedures Do records indicate weld procedures are being qualified in accordance with 192.225? (DC.WELDPROCEDURE.WELD.R) 192.225(a) (192.225(b))

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Design and Construction - Design of Pipe Components

1. Flanges and Flange Accessories Do records indicate flanges and flange accessories meet the requirements of 192.147? (DC.DPC.FLANGE.R) 192.147(a) (192.147(b);192.147(c))

Design and Construction - Pressure Testing

1. Test Requirements for Plastic Pipe Do records indicate that pressure testing is conducted in accordance with 192.513? (DC.PT.PRESSTESTPLASTIC.R) 192.517(b) (192.513(a);192.513(b);192.513(c);192.513(d))

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2. Test Requirements for Service Lines Do records indicate that pressure testing is conducted in accordance with 192.511? (DC.PT.SERVICELINE.R)

Emergency Preparedness and Response - Emergency Response

12. Incident Investigation Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures? (EP.ERG.INCIDENTANALYSIS.R) 192.605(a) (192.617)

14. Emergency Response Training Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures? (EP.ERG.TRAINING.R) 192.605(a) (192.615(b)(2))

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16. Emergency Response Performance Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency? (EP.ERG.POSTEVNTREVIEW.R) 192.605(a) (192.615(b)(1);192.615(b)(3))

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18. Liaison with Public Officials Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures? (EP.ERG.LIAISON.R) 192.605(a) (192.615(c)(1);192.615(c)(2);192.615(c)(3);192.615(c)(4);192.616(c);ADB-05-03)

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Facilities and Storage - Facilities General

3. Vault Inspection Do records document the adequacy of inspections of all vaults having an internal volume ≥200 cubic feet (5.66 cubic meters) that house pressure regulating/limiting equipment? (FS.FG.VAULTINSPECT.R) 192.709(c) (192.749(a);192.749(b);192.749(d))

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Gas Distribution Integrity Management - GDIM Implementation

34. Mechanical Fitting Failures - Information Collection (Data) Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks? (GDIM.RR.MECHANICALFITTINGDATAIMPL.R) 192.1009 (191.12)

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Maintenance and Operations - Gas Pipeline Abnormal Operations

1. Abnormal Operations (Review) Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found? (MO.GOABNORMAL.ABNORMALREVIEW.R) 192.605(a) (192.605(c)(4))

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Maintenance and Operations - Gas Pipeline Class Location

3. Change in Class Location Required Study Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location? (MO.GOCLASS.CLASSLOCATESTUDY.R)

192.605(b)(1) (192.609(a);192.609(b);192.609(c);192.609(d);192.609(e);192.609(f))

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Maintenance and Operations - Gas Pipeline MAOP

2. Maximum Allowable Operating Pressure Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required? (MO.GOMAOP.MAOPDETERMINE.R) 192.619(a) (192.619(b);192.621(a);192.621(b);192.623(b))

Maintenance and Operations - Gas Pipeline Maintenance

2. Abandonment or Deactivation of Pipeline and Facilities Do records indicate pipelines and facilities were abandoned or deactivated in accordance with requirements? (MO.GM.ABANDONPIPE.R) 192.709(c) (192.727(a);192.727(b);192.727(c);192.727(d);192.727(e);192.727(g))

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16. Maintenance of Equipment Used in Joining Plastic Pipe Do records indicate equipment used in joining
plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have
been proven by test and experience to produce acceptable joints? (MO.GM.EQUIPPLASTICJOINT.R)
192.603(b) (192.756)

X

Maintenance and Operations - Gas Pipeline Odorization

2. Odorization of Gas Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements? (MO.GOODOR.ODORIZE.R) 192.709(c) (192.625(a);192.625(b);192.625(c);192.625(d);192.625(e);192.625(f))

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Maintenance and Operations - Gas Pipeline Operations

5. Normal Maintenance and Operations Have annual reviews of the written procedures or processes in the manual been conducted as required? (MO.GO.OMANNUALREVIEW.R) 192.605(a)

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.92.709(c) (192.743)	(a);192.743(b);192.743(c))		
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7. Normal Operations and Maintenance Procedures - Review Do records indicate periodic review of the

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6. Distribution Patrolling Do records indicate distribution patrolling was conducted as required? (MO.RW.DISTPATROL.R)

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Public Awareness and Damage Prevention - Public Awareness

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aterials re 8. Evaluate en	eviewed. uating groups in	n all notification	on areas al	eness H	ave effecti stems cove	reness evaluation(s) of the program been performed for all tred by the program? (PD.PA.EVALEFFECTIVENESS.R)
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Public Awareness and Damage Prevention - ROW Markers, Patrols, Leakage Survey and Monitoring

2. Transmission Patrolling Requirements Do records indicate that transmission line ROW surface conditions have been patrolled as required? (MO.RW.TRANSPATROL.R) 192.709(c) (192.705(a);192.705(b);192.705(c)) NA NC Sat+ Sat Concern Unsat X Notes No transmission 4. Transmission Leakage Surveys Do records indicate transmission leakage surveys conducted as required? (MO.RW.TRANSLEAKAGE.R) 192.709(c) (192.706;192.706(a);192.706(b)) Concern Unsat NA NC Sat+ Sat X No transmission 6. Distribution Patrolling Do records indicate distribution patrolling was conducted as required? (MO.RW.DISTPATROL.R) 192.603(b) (192.721(a);192.721(b)) Sat+ Sat Concern Unsat NA NC X Notes Patrolling records reviewed

8. Distribution Leakage Surveys Do records indicate distribution leakage surveys were conducted as required?

(MO.RW.DISTPATROLLEAKAGE.R)

192.603(b) (192.723(a);192.723(b))

Sat+ Sat Concern Unsat NA NC

X

Notes

Leakage surveys reviewed

Reporting - Regulatory Reporting (Traditional)

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	(RPT.RF	Reporting: I.IMMEDREPOI 191.7(d))		its Do re	ecords indicat
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8.	Supplemental Incident Reports Do records indicate accurate supplemental incident reports were filed and within
the	required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R)
191	L.9(b)

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None repo	rted				

10. Safety Related Condition Reports Do records indicate safety-related condition reports were filed as required? (RPT.RR.SRCR.R)

191.23(a) (191.23(b);191.25(a);191.25(c))

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Time-Dependent Threats - Atmospheric Corrosion

3. Atmospheric Corrosion Monitoring Do records document inspection of aboveground pipe for atmospheric corrosion? (TD.ATM.ATMCORRODEINSP.R) 192.491(c) (192.481(a);192.481(b);192.481(c))

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Time-Dependent Threats - External Corrosion - CP Monitoring

Notes Records reviewed 4. Cathodic Protection Monitoring Do records adequately document cathodic protection monitoring tests have occurred as required? (TD.CPMONITOR.TEST.R) 192.491(c) (192.465(a)) Sat+ Sat Concern Unsat NA NC X Notes CP monitoring records reviewed 8. Bonds, Diodes and Reverse Current Switches Do records document details of electrical checks interference bonds, diodes, and reverse current switches? (TD.CPMONITOR.REVCURRENTTEST.R) 192.491(c) (192.465(c)) Sat+ Sat Concern Unsat NA NC X Notes None indicated 10. Correction of Corrosion Control Deficiencies Do records adequately document actions taken to correct any identified deficiencies in corrosion control? (TD.CPMONITOR.DEFICIENCY.R) 192.491(c) (192.465(d)) Sat+ Sat Concern Unsat NA NC X Sat+ Sat Concern Unsat NA NC X Concern Unsat NA NC X Concern Unsat NA NC X Concern Unsat NA NC	1. Rectifiers or 192.491(c)	other in	npressed curre	eressed (ent sources	Current P (TD.CPM	t Source MONITOR.C	S Do records document details of electrical checks of sources of URRENTTEST.R)
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Notes None indicated 10. Correction of Corrosion Control Deficiencies Do records adequately document actions taken to correct any identified deficiencies in corrosion control? (TD.CPMONITOR.DEFICIENCY.R) 192.491(c) (192.465(d)) Sat+ Sat Concern Unsat NA NC				t switches?	(TD.CPM	ONITOR.RE	VCURRENTTEST.R)
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dentified deficiencies in corrosion control? (TD.CPMONITOR.DEFICIENCY.R) 192.491(c) (192.465(d)) Sat+ Sat Concern Unsat NA NC		ted					
	identified de 192.491(c) (ficiencie 192.465	s in corrosion (5(d))	control? (TE	O.CPMON	ITOR.DEFIG	Do records adequately document actions taken to correct any CIENCY.R)
X	Sat+	NO MARKETON III	Concern	Unsat	NA	NC	
The state of the s	There is a second of the secon	X				1	
Notes New rectifier installed in 9/2021 and all shorts have been addressed. Readings reviewed now show all areas of system are compliant and under protection.	New rectifie	installe	d in 9/2021 ar	nd all shorts	s have be	en address	ed. Readings reviewed now show all areas of system are

2.469	TIOR. IES	STSTATION.R)	s identify ti							
0-11	C-4	Concoun	Unant	NA	NC					
Sat+	Sat	Concern	Unsat	NA						
Same and the same is	X				l		27127		the second secon	- a consequent
l otes ufficient r	umber of	test locations	s noted	The second second second	inga,ini pinnaja galine			and the latest and th		
ith require	ements of	Do records do Subpart I? (7 .(a);192.471(TD.CPMONI	TOR.TEST	es with catho LEAD.R)	dic pro	otection l	nave electrica	al test leads installed	d in acc
Sat+	Sat	Concern	Unsat	NA	NC					
e more	X	The same against a second								
terference	e currents	and that deta	S Do recor	ds docum fects of int	ent an effect	ive pro	ogram is	in place to m	ninimize detrimental	effects
		ized? (TD.CPI	MONITOR.II	NTFRCURF	RENT.R)	ırrents	IIIIII CF	systems on	other underground	metalli
		nized? (TD.CPI B(a))	MONITOR.I	NTFRCURF	RENT.R)	ırrents	TIOM CF	systems on	other underground .	metalli
92.491(c)			MONITOR.I	NTFRCURF	NC	ırrents	. Hom Cr	systems on	other underground .	metalli
	(192.473	8(a))	MONITOR.I	NTFRCURF	RENT.R)	ırrents	mom Cr	systems on	other underground	metalli
92.491(c) Sat+ Notes	(192.473	8(a))	MONITOR.I	NTFRCURF	RENT.R)	urrents	, moni cr	systems on	other underground	metalli
92.491(c) Sat+ Notes	(192.473	8(a))	MONITOR.I	NTFRCURF	RENT.R)	urrents	, muni cr	systems on	other underground	metalli
.92.491(c) Sat+ Notes None noted	(192.473	Concern	Unsat	NA X	NC				other underground in the state of the state	metalli
92.491(c) Sat+ Notes None noted	(192.473	Concern	Unsat	NA X	NC					metalli
92.491(c) Sat+ Notes None noted	(192.473 Sat osion (Concern	Unsat	NA X	NC					metalli

Time-Dependent Threats - External Corrosion - Cathodic Protection

192.491(c)	ng was ex	kamined for co				pipelines) Do records adequately document that expose g? (TD.CP.UNPROTECT.R)
Sat+	Sat	Concern	Unsat	NA	NC	
				X		
Notes No bare ste	eel			and spiker are the spiker and the spiker are the spiker and the spiker are the sp	The second second second second	
ubmerged he other st	pipeline ructures	om Other N from other me as a single un 7(a);192.467(etallic struct it? (TD.CP.	tures unle ELECISOI	ess they ele .ATE.R)	cords adequately document electrical isolation of each buried ctrically interconnect and cathodically protect the pipeline an
Sat+	Sat	Concern	Unsat	NA	NC	
	and the statement of th			X	1	
4. Corro 92.491(a)	osion (Control Re	cords Do	records i	ndicate the	location of all items listed in 192.491(a)? (TD.CP.RECORDS.
Sat+	Sat	Concern	Unsat	NA	NC	
	X	er fra militi dem meller speriers scripprig, majagament	TO THE OWN THE PERSON NAMED IN COLUMN TWO	The state of the s		
lotes Il items no	ted			Territorio de la constitución de	al matterior, con com	
ime-[)epe	ndent T	hreat	s - E)	kterna	l Corrosion - Coatings
as been ext	ternally c	Pipe Coating to a second coated with a second coated with a second coated coate	suitable coa	ting mate	erial? (TD.C	ach buried or submerged pipeline installed after July 31, 19 OAT.NEWPIPE.R)
			Contraction and accordance of the Con-		and the second second second	
Sat+	Sat	Concern	Unsat	NA	NC	

Time-Dependent Threats - External Corrosion - Exposed Pipe

Examination of Exposed Portions of Buried Pipe Do records adequately document that exposed buried pipir	19
was examined for corrosion? (TD.CPEXPOSED.EXPOSEINSPECT.R)	
192.491(c) (192.459)	

6. Corrosion Control Records Do records indicate the location of all items listed in 192.491(a)? (TD.CP.RECORDS.R) 192.491(a)

Sat+	Sat	Concern	Unsat	NA	NC
	X				
Notes		natad		And the second s	
items II	sted were	noted.			
de elle en la lancación de	10 - Spinster was the state of the	and the second s	Name of the Control o		

Time-Dependent Threats - Internal Corrosion - Preventive Measures

2. Internal Corrosion Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion? (TD.ICP.CORRGAS.R) 192.491(c) (192.475(a))

Sat+	Sat	Concern	Unsat	NA	NC	
				X		
otes perator r	receives p	ipeline quality	gas from T	exas Gas.	. No issues with gas quality.	
rrosion?	(TD.ICP.E	rosion in (EXAMINE.R) 5(a);192.475(ipe Do re	records document examination of removed pipe for evidence of in	itern
Sat+	Sat	Concern	Unsat	NA	NC	
	X					
. Evalu	iation o	f Internal	lv Corro	ected.	De Do records document adequate evaluation of internally correct	ed r
D.ICP.EV	iation o /ALUATE.R) (192.485	4)	ly Corro		De Do records document adequate evaluation of internally corroc	ed p
D.ICP.EV	ALUATE.R	4)			De Do records document adequate evaluation of internally corroc	ed p
D.ICP.EV 92.491(c) Sat+	/ALUATE.R) (192.485	(c))		ded Pip		ed p
Sat+ Notes Operator r	Sat ecceives pi	Concern peline quality nternally (o an extent the	Unsat gas from Te	NA X exas Gas.		
Sat+ lotes perator r	(ALUATE.R) (192.485 Sat ecceives pi	Concern peline quality nternally (o an extent the	Unsat gas from Te	NA X exas Gas.	N C No issues with gas quality. Oo records document the repair or replacement of pipe that has be	
Sat+ lotes perator r	Sat ecceives pi	Concern peline quality nternally (o an extent the	Unsat gas from Te	NA X exas Gas.	N C No issues with gas quality. Oo records document the repair or replacement of pipe that has be	
Sat+ lotes perator r 0. Rep ternally c 2.485(a)	Sat eceives pi air of In orroded to	Concern Concern peline quality nternally (o an extent the (b))	Unsat gas from Te	NA X exas Gas.	NC No issues with gas quality. Or records document the repair or replacement of pipe that has beent remaining strength in the pipe wall? (TD.ICP.REPAIR.R)	

5. Internal Corrosive Gas Actions Do records document the actions taken when corrosive gas is being

Training and Qualification - Qualification of Personnel - Specific Requirements

2. Corrosion Control Personnel Qualification Do records indicate qualification of personnel implementing pipeline corrosion control methods? (TQ.QU.CORROSION.R) 192.453 (192.807(a);192.807(b))

to the control of the	
X	

Training and Qualification - Qualification of Personnel - Specific Requirements (O and M Construction)

3. Qualification of Welders Do records indicate adequate qualification of welders? (TQ.QUOMCONST.WELDER.R) 192.227(a) (192.227(b);192.229(a);192.229(b);192.229(c);192.229(d);192.328(a);192.328(b);192.807(a);192.807(b))

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lotes
NOTES
rds not reviewed. Will review during pending construction inspections

4. Qualification of Nondestructive Testing Personnel Do records indicate the qualification of nondestructive testing personnel? (TQ.QUOMCONST.NDT.R) 192.243(b)(2) (192.807(a);192.807(b);192.328(a);192.328(b))

Sat+	Sat	Concern	Unsat	NA	NC
Notes	and the second of the second o			evenerazioni Birakan	All and the second second second
Welding re	cords not	reviewed. W	ill review du	ring pend	ing const

Instructions

- 1. Use in conjunction with Unit inspections
- 2. Interview the primary operator contact for the Unit inspection you are conducting and enter their responses. Do not request the operator substance abuse expert to provide responses to these questions.
- 3. Send completed form to stanley.kastanas@dot.gov

	Name of Operator	City of Drakesboro		Op ID#	3538
	Inspector	Melissa Holbrook		Unit #	
	Date of Inspection	11/25/2020			
Inspection	Location City & State	Virtual Inspection			
Operator Employee Interviewed		Drakesboro/RussMar submitted information via email		Phone #	270-543-6425
	Position/Title	n/a			
Operator Designated Employer Representative (DER) (a.k.a. Substance Abuse Program Manager)			Mike Jones, Mayor		
DER Phone #	270-543-6425				

§199	Pipeline Safety Regulations Drug and Alcohol Testing	Yes	No	Does Not Know
.3, .101 .201, .245	1. Does the company have a plan for drug and alcohol testing of employees and contractors performing, or ready to perform, covered functions of operations, maintenance, and emergency response?	Х		
Comments	Refer to D&A plan	-		
.3 .105(c) .225(b)	2. Does the company perform random drug testing and reasonable suspicion drug and alcohol testing of employees performing covered functions? For random drug testing, enter the number of times per year employees are selected and the number of employees in each selection in Comments below.	X		
Comments	Need to add 50 % for phmsa in plan 2020 drug tests submitted			
.3 .105(b)	3. Does the company conduct post-accident/incident drug and alcohol testing for employees who have caused or contributed to the consequences of an accident/incident? Enter the position/title of the employee who would make the decision to conduct post-accident/incident testing in Comments below.	X		
Comments	Supervisor Mayor will ensure employee test after incident/accident			

§199	Pipeline Safety Regulations Drug and Alcohol Testing	Yes	No	Does Not Know
.113(c) .117(a)(4) .227(b)(2) .241	4. Does the company provide training for supervisors on the detection of potential drug abuse (minimum 60 minutes) and alcohol misuse (minimum 60 minutes)?	X		
Comments	Pg 6 completed by KLC 11-11-2020			
.3 .113(b) .117(a)(4) .239(b)(11)	5. Does the company give covered employees an explanation of the drug & alcohol policies and distribute information about the Employee Assistance Program, including a hotline number? Provide details in Comments below.	X		
Comments	D&A plan includes EAP not in office to see numbers			

QUESTIO	NS		
Yes	No	N/A	N/C
		X	
		X	
		i de producti	
		X	
		X	
X	Carlo Carlo		
X	1		
		Mary In the St.	
X			
	Yes X X	X	Yes No N/A X X X X X X

SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator or its contractors have directional drilling/ boring procedures?	X			
Do the procedures include actions to protect their facilities from the dangers posed by drilling and other trenchless technologies?	X			
Comments: Russmar has written procedures when needed				
Is operator following written procedures pertaining to notification of excavation, marking, positive response, and the availability and use of the one-call system?	X			
Comments:				
Has operator adopted the CGA Best Practices document as a means of reducing damages to all underground facilities? If no, encourage and promote the adoption of CGA Best Practices document.		X		
Comments: PSC recommends operator to adopt CGA best practices. PSC Drakesboro.	has sent a	copy of pr	ractices to C	city of
Do the operator's records of accidents and failures due to excavation damage ensure causes of failure are addressed to minimize the possibility of recurrence as required by 192.617?	X			

PLASTIC PIPE DEFECTS/LEA	AKS			
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Has operator identified any plastic pipe and /or components that have shown a record of defects/leaks? If yes, what is operator doing to mitigate the safety concerns?		ge species april 1	X	
Comments: no issues with plastic pipe				

PERMALOCK MECHANICAL TAPPING TE	EE ASSEM	BLIES	ilitelaniksex	
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator use PermaLock Mechanical Tapping Tee Assemblies? If yes, are they experience any issues with these type of installations?	X			
Comments: Operator are using perma lock tapping tees but not honey we No issues indicated, Operator was emailed NTSB report to review with e		Part Section		
Are they using best practices recommended by the manufacturer in their O&M Manual and/or distribution integrity management programs?	X		į	
Comments: Russmar- Jeff Roberts has reviewed perma lock with Dee Sir Perma lock is in O&M Sec 23	ns.			
Are they using the specified tools and methods to correctly install these Assemblies?	Х	ı		



Comments: O&M Sec 23

Operator is using directions included in packet provided by manufacture per Jeff Roberts.

OPERATOR PROCEDURES FOR CONSIDERING LOW P ANALYSIS	RESSURE S	SYSTEMS	IN THRI	EAT
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator include low pressure systems in DIMP Plan? Comments: Operator does not have low pressure system			X	
Does the operator have procedures for considering low pressure distribution systems in threat analysis?			X	
Comments: Operator does not have low pressure system				

SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
Does the operator have any meters /and or service regulators inside buildings? If so, do they have an action plan to relocate the equipment outside of the building? Recommend installing methane detectors inside buildings. NTSB (Silver Spring, MD Incident)			X	

TRANSMISSION ONLY				
SUPPLEMENTAL INSPECTION QUESTIONS	Yes	No	N/A	N/C
If transmission, has operator submitted information into National Pipeline Mapping System (NPMS) database along with any changes made after original submittal?			X	
Comments: not required in transmission			with their	
Does operator have any reversal flows, product changes, conversion of service? (ADB-2014-0040)	1/ 1E w/ 1		Х	
Comments: does not apply to operator				

Assessment and Repair - Repair Criteria (O and M)

2. Field Inspection - Remedial Actions (OM) Is anomaly remediation and documentation of remediation adequate for all segments? (AR.RCOM.REMEDIATIONOM.O) 192.487(a) (192.487(b))

Sat+	Sat	Concern	Unsat	NA	NC
	X				
Notes					
Reviewed i	records of	f leak repairs			
		Water State Company		TOTAL	

Assessment and Repair - Repair Methods and Practices

2. Prevention of Accidental Ignition Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition. (AR.RMP.IGNITION.O) 192.751(a) (192.751(b);192.751(c))

Sat+	Sat	Concern	Unsat	NA	NC
	X				
Notes	-+1 E -				
rieia inspe	ction of a	weekly sniff t	est observe	a. No issu	ies
		V- a constant and a c			

Design and Construction - Design of Pipe Components

2. Flanges and Flange Accessories Do flanges and flange accessories meet the requirements of 192.147? (DC.DPC.FLANGE.O)

192.141 (192.147(a);192.147(b);192.147(c))

Customer Meters and Regulator Location Are meters and service regulators being located consistent with quirements of 192.353? (DC.METERREGSVC.CUSTMETERREGLOC.O) 92.351 (192.353(a);192.353(b);192.353(c);192.353(d)) Sat+ Sat Concern Unsat NA NC X Notes eters and service regulators observed in the field	Intes alves observed. No issues Design and Construction - Materials Marking of Materials Are pipe, valves, and fittings properly marked for identification in accordance with the quirements of 192.637 (DC.MA.MARKING.O) 12.63(a) (192.63(b);192.63(c);192.63(d)) Sat+ Sat Concern Unsat NA NC X Intes Design and Construction - Meters, Service Regulators, and Service in pipe and fittings observed were marked Design and Construction - Meters, Service Regulators, and Service in pipe and fittings observed were marked Design and Construction - Meters, Service Regulators being located consistent with in quirements of 192.3537 (DC.METERREGSVC.CUSTMETERREGSUC.O) 12.351 (192.353(a);192.353(b);192.353(c);192.353(d)) Sat+ Sat Concern Unsat NA NC X Design and Service regulators observed in the field 1. Customer Meters and Regulator Protection Are meters and service regulators being protected from dama; insistent with the requirements of 192.3557 (DC.METERREGSVC.CUSTMETERREGROT.O) 1. Customer Meters and Regulator Protection Are meters and service regulators being protected from dama; insistent with the requirements of 192.3557 (DC.METERREGSVC.CUSTMETERREGROT.O) 1. Customer Meters and Regulator Protection Are meters and service regulators being protected from dama; insistent with the requirements of 192.3557 (DC.METERREGSVC.CUSTMETERREGROT.O)	Intes alves observed. No issues Design and Construction - Materials Marking of Materials Are pipe, valves, and fittings properly marked for identification in accordance with the quirements of 192.637 (DC.MA.MARKING.O) 12.63(a) (192.63(b),192.63(c),192.63(c)) Sat+ Sat Concern Unsat NA NC X Notes In pipe and fittings observed were marked Design and Construction - Meters, Service Regulators, and Service in pipe and fittings observed were marked Design and Construction - Meters, Service Regulators being located consistent with the quirements of 192.3537 (DC.METERREGSVC.CUSTMETERREGI.OC.O) 12.351 (192.353(a);192.353(b);192.353(c);192.353(d)) Sat+ Sat Concern Unsat NA NC X Intes Outsomer Meters and Regulator Protection Are meters and service regulators being protected from damagnasistent with the requirements of 192.3557 (DC.METERREGSVC.CUSTMETERREGROT.O) 10.2351 (192.355(a);192.355(b);192.355(c))	Intes alves observed. No issues Design and Construction - Materials Marking of Materials Are pipe, valves, and fittings properly marked for identification in accordance with the quirements of 192.637 (DC.MA.MARKING.O) 12.63(a) (192.63(b),192.63(c),192.63(c)) Sat+ Sat Concern Unsat NA NC X Notes In pipe and fittings observed were marked Design and Construction - Meters, Service Regulators, and Service in pipe and fittings observed were marked Design and Construction - Meters, Service Regulators being located consistent with the quirements of 192.3537 (DC.METERREGSVC.CUSTMETERREGI.OC.O) 12.351 (192.353(a);192.353(b);192.353(c);192.353(d)) Sat+ Sat Concern Unsat NA NC X Intes Outsomer Meters and Regulator Protection Are meters and service regulators being protected from damagnasistent with the requirements of 192.3557 (DC.METERREGSVC.CUSTMETERREGROT.O) 10.2351 (192.355(a);192.355(b);192.355(c))	A lotes alves observed. No Design and Marking of Marking of Marking of Marking of Marking of Marking of 192.63(a) (192.63(b)) Sat+ Sat X Lotes Ill pipe and fittings of the pipe and fittings of 192.3	Const laterials 63? (DC.MA.);192.63(c); Concern observed were	Are pipe, vaMARKING.C ;192.63(d))	n - Malves, and	ateria	operly marked f	for identifi	ication in acco	ordance with the
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Sat+ Sat Concern Unsat NA NC X	ustomer service	ine Valve an	d Locatio	n Requ	irement
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otes	Service Lalve and location 92.351 (192.36	ons requirements 53(a);192.363(b)	s of 192.363 a);192.363(c);	and 192.3 ;192.365(265? (DC.MI a);192.365
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	ts of 192	Connection	369? (DC.I	METERRE	GSVC.SVCL	omer service lines being installed with connections meeting the NECONNECT.O)
Sat+	Sat	Concern	Unsat	NA	NC	
	X	Land of the second		-	-	
Notes		an Development of the Paris	former and the property of the consequence of the	AND THE RESERVE OF STREET, STR	er a la l	The filtration of the control of the
Customer	services o	bserved.				
the types o	f materia	Is used? (DC.N	METERREG	SVC.SVCL	INEMATER	omer service lines being installed constructed appropriately for AL.O) 0;192.375(b);192.377)
Sat+	Sat	Concern	Unsat	NA	NC	
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Notes	Λ	A service de montre de la constante de la cons		Lymne	- Lease way a conserve	A STATE OF THE STA
Customer s	services o	bserved.				
Sat+	Sat	92.379(a);192		N A	NC	
	X					
Notes None obser	ved but	covered in pro	cedures.			
	to Cultive					
with the red	quiremen		CDC.METE	RREGSVC		rvice line excess flow valves located and identified in accordance (VLVLOCATE.O)
with the red	quiremen	ts of 192.381?);192.381(d);	CDC.METE	RREGSVC		
with the red 192.351 (1	quiremen 92.381(c	ts of 192.381?);192.381(d);	P (DC.METE 192.381(e)	RREGSVO	C.EXCSFLO	
with the red 192.351 (1	guiremen 92.381(c Sat X	ts of 192.381?);192.381(d);	P (DC.METE 192.381(e)	RREGSVO	C.EXCSFLO	
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with the red 192.351 (19 Sat+ Notes	guiremen 92.381(c Sat X	ts of 192.381?);192.381(d);	P (DC.METE 192.381(e)	ERREGSVO	C.EXCSFLO	

Facilities and Storage - Facilities General

4. Vault Inspection Are inspections of selected vaults with internal volume ≥200 cubic feet (5.66 cubic mete.	rs) housing
pressure regulating/limiting equipment adequate? (FS.FG.VAULTINSPECT.0)	
192.749(a) (192.749(b);192.749(c);192.749(d))	

Sat+	Sat	Concern	Unsat	NA	NC
				X	
Notes					
No vaults					
	and the second second second second	The other attacked and an applications			

Maintenance and Operations - Gas Pipeline Maintenance

8. Valve Maintenance Distribution Lines Is proper inspection being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable? (MO.GM.DISTVALVEINSPECT.O)
192.747(a) (192.747(b))

Sat+	Sat	Concern	Unsat	NA	NC
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perator s	9 Citical	valve inspect	ion records	were revi	eweu.
and the second		and the second state of the second second		over members	er billionstelleriningere

11. Bell and Spigot Joints Do records indicate that caulked bell and spigot joints were correctly sealed? (MO.GM.BELLSPIGOTJOINT.O) 192.753(a) (192.753(b))

Sat+	Sat	Concern		1	N C
Management was a con-			X	-	
Notes					
None on s	system				
		and the state of t	 and the second second	47 - 47 ST ST	

13. Protecting Cast-Iron Pipeline Is adequate protection in place for segments of a buried cast-iron pipeline for which support has been disturbed? (MO.GM.CASTIRONPROTECT.O) 192.755(a) (192.755(b))

Sat+	Sat	Concern	Unsat	NA	NC
İ				X	
Notes			the second secon		****
None on sy	stem				
n sy	stem				

17. Maintenance of Equipment Used in Joining Plastic Pipe Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints? (MO.GM.EQUIPPLASTICJOINT.O) 192.756

Section and Associated Street Co., Sci., S	The second second second	the second secon			
Sat+	Sat	Concern	Unsat	NA	NC
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Notes		Contract to the contract of th			
Operator u	ses manu	ıfacturer's rec	ommended	practices	for mainte
		and the same of th		cas i com considerat see	

Maintenance and Operations - Gas Pipeline Odorization

3. Odorization of Gas Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable? (MO.GOODOR.ODORIZE.O) 192.625(a) (192.625(c);192.625(d);192.625(e);192.625(f))

Concern Unsat NA NC

Maintenance and Operations - Gas Pipeline Operations

3. Pipeline Purging Are lines being purged in accordance with 192.629? (MO.GO.PURGE.O) 192.629(a) (192.629(b))

Maintenance and Operations - Gas Pipeline Overpressure Protection

5. Pressure Limiting and Regulating Stations Inspection and Testing Are field or bench tests or
inspections of regulating stations, pressure limiting stations or relief devices adequate? (MO.GMOPP.PRESSREGTEST.O)
192.739(a) (192.739(b))

	Sat	Concern	Unsat	NA	NC	
	X	The second secon	1	-	Server - morning - 1	· .
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rea aac	quate maj	rections, testin	ig records			
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		ion systems? 1(b);192.741(P.PKESSK	EGMETER.	0)
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Public Awareness and Damage Prevention - Damage Prevention

6. Participation in Qualified One Call Systems Observe operator process a "One Call" ticket. (PD.DP.ONECALL.O) 192.614(c)(3)

X Notes one call procedure reviewed	Sat+	Sat	Concern	Unsat	NA	NC
		X				
	Notes		The state of the s	Palitical of Physics of the		1
	One call p	rocedure i	reviewed			
	ıı Pi	ocedure	eviewed			

Public Awareness and Damage Prevention - ROW Markers, Patrols, Leakage Survey and Monitoring

10. Placement of ROW Markers Are line markers placed and maintained as required? (MO.RW.ROWMARKER.O) 192.707(a) (192.707(b);192.707(d);CGA Best Practices, v4.0, Practice 2-5;CGA Best Practices, v4.0, Practice 4-20)

Sat+	Sat	Concern	Unsat	NA	NC
	X				
Notes	The state of the s				
.OW mark	ers obser	ved in field wi	th proper ir	iformation	

11. Placement of ROW Markers Are line markers placed and maintained as required for above ground pipelines? (MO.RW.ROWMARKERABOVE.O)

192.707(c) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)

X lotes OW markers observed in field with proper information	Sat+	Sat	Concern	Unsat	NA	NC
		X		1		
OW markers observed in field with proper information	Notes		and the second s			
F	OW mark	ers obse	rved in field wi	ith proper in	formation	ĺ

Time-Dependent Threats - Atmospheric Corrosion

Sat+	· · · · · · · · · · · · · · · · · · ·		1		are or second						
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oplication o	of approp	riate CP mon	itoring crit	eria? (TD	.CPMON	TOR.MONITO	RCRITER	IA.O)	onitoring	reaumys mac	. allow loi
92.465(a)	(192.463	(b);192.463	(c);192.46	3(a))							
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). Isola ubmerged he other s	tion fro pipeline f tructures a	m Other N from other me as a single un	Metallic structit? (TD.CP.c);192.467	Structu tures unle ELECISOL	res Are ness they ele ATE.O)	neasures performed to ensure electrical isolation of each
9. Isola submerged the other s	tion fro I pipeline f tructures a (192.467	m Other N from other me as a single un (b);192.467(Metallic structit? (TD.CP.c);192.467	Structu tures unle ELECISOL '(d);192.4	res Are ness they ele ATE.O)	neasures performed to ensure electrical isolation of each
9. Isola ubmerged he other s 92.467(a) Sat+	tion fro	m Other N from other me as a single un (b);192.467(Metallic structure (TD.CP. c);192.467	Structu tures unle ELECISOL (d);192.4 NA	res Are n ss they ele ATE.O) 67(e))	neasures performed to ensure electrical isolation of each ctrically interconnect and cathodically protect the pipeli
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11. Bottle Type and Pipe Type Holders Is gas containing more than 0.25 grain of hydrogen sulfide per 100 standard cubic feet (5.8 milligrams/m3) at standard conditions (4 parts per million) being stored in pipe-type or bottle-type holders? (TD.ICP.PIPEBOTTLE.O)
192.475(c)

Sat	Unsat	NA	NC
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Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regularors. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

Training and Qualification – OQ Protocol 9 (OQ Field Inspection)

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