

Revised Tariffs

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>SERVICE REGULATIONS</u>				
Service Agreements.....	20	09/30/10	09/30/10	
Supplying and Taking of Service.....	21	09/30/10	09/30/10	
Customer's Installation.....	22	09/30/10	09/30/10	
Company's Installation.....	23	02/03/16	02/03/16	
Metering.....	24	09/30/10	09/30/10	
Billing and Payment.....	25	01/21/13	01/21/13	
Deposits.....	26	09/30/10	09/30/10	
Application.....	27	09/30/10	09/30/10	
Gas Space Heating Regulations.....	28	09/30/10	09/30/10	
Availability of Gas Service.....	29	09/30/10	09/30/10	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service.....	30	03/01/19	03/01/19	(T)
Rate GS, General Service.....	31	03/01/19	03/01/19	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	09/30/10	09/30/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			

Issued by authority of an Order of the
 Kentucky Public Service Commission
 dated January 29, 2019 in Case No. 2019-00036

Issued: February 7, 2019
 Effective: March 1, 2019
 Issued by Amy B. Spiller

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

TRANSPORTATION TARIFF SCHEDULE

Rate IT, Interruptible Transportation Service.....	50	09/30/10	09/30/10
Rate FT-L, Firm Transportation Service.....	51	09/30/10	09/30/10
Reserved for Future Use.....	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	09/30/10	09/30/10
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	09/30/10	09/30/10
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	09/30/10	09/30/10
Rate IMBS, Interruptible Monthly Balancing Service.....	58	02/01/12	02/02/12
Rate DGS, Distributed Generation Service.....	59	09/30/10	09/30/10

Issued by authority of an Order of the
Kentucky Public Service Commission
dated January 29, 2019 in Case No. 2019-00036

Issued: February 7, 2019
Effective: March 1, 2019
Issued by Amy B. Spiller

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>RIDERS</u>				
Rider X, Main Extension Policy.....	60	02/20/17	02/20/17	
Rider DSM, Demand Side Management Cost Recovery Program	61	09/30/10	09/30/10	
Rider DSMR, Demand Side Management Rate.....	62	10/01/18	10/01/18	
Accelerated Service Replacement Program Rider.....	63	01/02/19	01/02/19	
Reserved for Future Use.....	64			
Reserved for Future Use.....	65			
Reserved for Future Use.....	66			
Reserved for Future Use.....	67			
Reserved for Future Use.....	68			
Reserved for Future Use.....	69			
<u>GAS COST RECOVERY RIDERS</u>				
Gas Cost Adjustment Clause.....	70	09/30/10	09/30/10	
Reserved for Future Use.....	71			
Reserved for Future Use.....	72			
Reserved for Future Use.....	73			
Reserved for Future Use.....	74			
Reserved for Future Use.....	75			
Reserved for Future Use.....	76			
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	03/01/19	03/01/19	(T)
Reserved for Future Use.....	78			
Reserved for Future Use.....	79			
<u>MISCELLANEOUS</u>				
Bad Check Charge.....	80	09/30/10	09/30/10	
Charge for Reconnection of Service.....	81	09/30/10	09/30/10	
Local Franchise Fee.....	82	09/30/10	09/30/10	
Curtailment Plan.....	83	09/30/10	09/30/10	
Rate MPS, Meter Pulse Service.....	84	09/30/10	09/30/10	
Reserved for Future Use.....	85			
Reserved for Future Use.....	86			
Reserved for Future Use.....	87			
Reserved for Future Use.....	88			
Reserved for Future Use.....	89			

Issued by authority of an Order of the
 Kentucky Public Service Commission
 dated January 29, 2019 in Case No. 2019-00036

Issued: February 7, 2019
 Effective: March 1, 2019
 Issued by Amy B. Spiller

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
One-Hundred-Ninety-Second
Revised Sheet No. 30
Cancelling and Superseding
One-Hundred-Ninety-First
Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.4057	Equals	\$0.77783	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the
Kentucky Public Service Commission
dated January 29, 2019 in Case No. 2019-00036

Issued: February 7, 2019

Effective: March 1, 2019

Issued by Amy B. Spiller, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
One Hundred-Ninety-Second
Revised Sheet No. 31
Cancelling and Superseding
One-Hundred-Ninety-First
Revised Sheet No. 31
Page 1 of 1

**RATE GS
GENERAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4057	Equals	\$0.61100	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the
Kentucky Public Service Commission
dated January 29, 2019 in Case No. 2018-00036

Issued: February 7, 2019
Effective: March 1, 2019
Issued by Amy B. Spiller, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Sixth Revised Sheet No. 77
Cancelling and Superseding
Sixty-Fifth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve-month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0315 per 100 cubic feet. This rate shall be in effect (I)
during the month of March 2019 through May 2019 and shall be updated quarterly, concurrent with (T)
the Company's GCA filings.

Issued by authority of an Order of the Kentucky Public Service
Commission dated January 29, 2019 in Case No. 2019-00036

Issued: February 7, 2019
Effective: March 1, 2019
Issued by Amy B. Spiller, President