

COMMONWEALTH OF KENTUCKY


BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	CASE NO.
CLAUSE OF THE EAST KENTUCKY POWER)	2019-00008
COOPERATIVE, INC COOPERATIVES FROM)	
NOVEMBER 1, 2016 THROUGH OCTOBER 31, 2018)	

CERTIFICATE

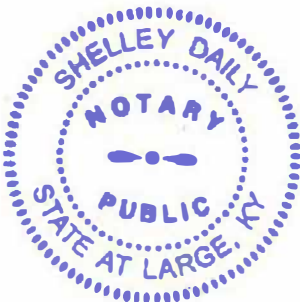
Jared Routh, being duly sworn, states that he has supervised the preparation of the response of Shelby Energy Cooperative, Incorporated to the Appendix to an Order of the Kentucky Public Service Commission in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



 Jared Routh
 SVP, Finance and Cooperative Services

COMMONWEALTH OF KENTUCKY)
)
 COUNTY OF SHELBY)

Subscribed and sworn to before me by Jared Routh, Senior Vice President of Finance and Cooperative Services of Shelby Energy Cooperative, Inc. this 11th day of March, 2019.





 Notary Public

ID: 591656

My Commission Expires Dec 13, 2021

SHELBY ENERGY COOPERATIVE

PSC CASE NO. 2019-00008

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

REQUEST 1

Request 1a: Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1a: Please see pages 2 and 3 of this response for the line loss calculation.

Request 1b: Describe the measures that have been taken to reduce line loss during the period under review.

Response 1b: Programs to analyze and implement line loss reductions are continuously in effect. These involve a substation phase balance analysis for each distribution circuit on the system, an extensive annual right-of-way clearing and tree trimming project, the purchase of equipment on loss-price evaluation, retiring idle transformers and system voltage drop studies.

SHELBY ENERGY COOPERATIVE, INC.
12-MONTH AVERAGE LINE LOSS BY MONTH
NOVEMBER, 2016 - OCTOBER, 2018

		KWH PURCHASED	KWH SALES TO MEMBERS	LINE LOSS	12 MTH AVG %
OCTOBER	2016	507,400,892	489,897,050	17,503,842	3.45%
NOVEMBER	2015	37,857,211	37,012,259	844,952	
NOVEMBER	2016	<u>38,742,943</u>	<u>38,556,336</u>	<u>186,607</u>	
		508,286,624	491,441,127	16,845,497	3.31%
DECEMBER	2015	41,155,779	40,160,904	994,875	
DECEMBER	2016	<u>49,222,061</u>	<u>46,507,911</u>	<u>2,714,150</u>	
		516,352,906	497,788,134	18,564,772	3.60%
JANUARY	2016	52,601,783	49,037,083	3,564,700	
JANUARY	2017	<u>48,307,283</u>	<u>46,300,022</u>	<u>2,007,261</u>	
		512,058,406	495,051,073	17,007,333	3.32%
FEBRUARY	2016	45,474,651	45,665,875	-191,224	
FEBRUARY	2017	<u>39,427,945</u>	<u>39,991,005</u>	<u>-563,060</u>	
		506,011,700	489,376,203	16,635,497	3.29%
MARCH	2016	39,600,011	37,946,913	1,653,098	
MARCH	2017	<u>42,226,564</u>	<u>39,936,719</u>	<u>2,289,845</u>	
		508,638,253	491,366,009	17,272,244	3.40%
APRIL	2016	36,973,892	35,666,842	1,307,050	
APRIL	2017	<u>35,562,955</u>	<u>34,481,272</u>	<u>1,081,683</u>	
		507,227,316	490,180,439	17,046,877	3.36%
MAY	2016	37,891,364	35,998,384	1,892,980	
MAY	2017	<u>38,148,240</u>	<u>36,686,302</u>	<u>1,461,938</u>	
		507,484,192	490,868,357	16,615,835	3.27%
JUNE	2016	43,634,689	42,089,191	1,545,498	
JUNE	2017	<u>41,212,041</u>	<u>40,334,646</u>	<u>877,395</u>	
		505,061,544	489,113,812	15,947,732	3.16%
JULY	2016	45,989,927	43,965,328	2,024,599	
JULY	2017	<u>45,598,982</u>	<u>42,293,786</u>	<u>3,305,196</u>	
		504,670,599	487,442,270	17,228,329	3.41%
AUGUST	2016	48,319,922	46,001,256	2,318,666	
AUGUST	2017	<u>43,563,149</u>	<u>42,886,323</u>	<u>676,826</u>	
		499,913,826	484,327,337	15,586,489	3.12%
SEPTEMBER	2016	41,594,283	41,170,926	423,357	
SEPTEMBER	2017	<u>38,058,783</u>	<u>37,142,294</u>	<u>916,489</u>	
		496,378,326	480,298,705	16,079,621	3.24%
OCTOBER	2016	36,307,380	35,182,089	1,125,291	
OCTOBER	2017	<u>37,682,175</u>	<u>36,737,421</u>	<u>944,754</u>	
		497,753,121	481,854,037	15,899,084	3.19%
NOVEMBER	2016	38,742,943	38,556,336	186,607	
NOVEMBER	2017	<u>40,871,656</u>	<u>40,453,337</u>	<u>418,319</u>	
		499,881,834	483,751,038	16,130,796	3.23%
DECEMBER	2016	49,222,061	46,507,911	2,714,150	
DECEMBER	2017	<u>50,035,813</u>	<u>47,673,004</u>	<u>2,362,809</u>	
		500,695,586	484,916,131	15,779,455	3.15%

SHELBY ENERGY COOPERATIVE, INC.
12-MONTH AVERAGE LINE LOSS BY MONTH
NOVEMBER, 2016 - OCTOBER, 2018

		KWH PURCHASED	KWH SALES TO MEMBERS	LINE LOSS	12 MTH AVG %
JANUARY	2017	48,307,283	46,300,022	2,007,261	
JANUARY	2018	<u>56,142,175</u>	<u>53,384,583</u>	<u>2,757,592</u>	
		508,530,478	492,000,692	16,529,786	3.25%
FEBRUARY	2017	39,427,945	39,991,005	-563,060	
FEBRUARY	2018	<u>42,017,442</u>	<u>41,939,636</u>	<u>77,806</u>	
		511,119,975	493,949,323	17,170,652	3.36%
MARCH	2017	42,226,564	39,936,719	2,289,845	
MARCH	2018	<u>45,128,955</u>	<u>42,456,700</u>	<u>2,672,255</u>	
		514,022,366	496,469,304	17,553,062	3.41%
APRIL	2017	35,562,955	34,481,272	1,081,683	
APRIL	2018	<u>38,310,637</u>	<u>36,889,880</u>	<u>1,420,757</u>	
		516,770,048	498,877,912	17,892,136	3.46%
MAY	2017	38,148,240	36,686,302	1,461,938	
MAY	2018	<u>41,231,927</u>	<u>39,028,302</u>	<u>2,203,625</u>	
		519,853,735	501,219,912	18,633,823	3.58%
JUNE	2017	41,212,041	40,334,646	877,395	
JUNE	2018	<u>42,928,076</u>	<u>42,175,100</u>	<u>752,976</u>	
		521,569,770	503,060,366	18,509,404	3.55%
JULY	2017	45,598,982	42,293,786	3,305,196	
JULY	2018	<u>44,000,090</u>	<u>42,435,264</u>	<u>1,564,826</u>	
		519,970,878	503,201,844	16,769,034	3.22%
AUGUST	2017	43,563,149	42,886,323	676,826	
AUGUST	2018	<u>45,342,919</u>	<u>43,179,209</u>	<u>2,163,710</u>	
		521,750,648	503,494,730	18,255,918	3.50%
SEPTEMBER	2017	38,058,783	37,142,294	916,489	
SEPTEMBER	2018	<u>40,392,081</u>	<u>40,268,325</u>	<u>123,756</u>	
		524,083,946	506,620,761	17,463,185	3.33%
OCTOBER	2017	37,682,175	36,737,421	944,754	
OCTOBER	2018	<u>39,524,860</u>	<u>37,985,667</u>	<u>1,539,193</u>	
		525,926,631	507,869,007	18,057,624	3.43%

SHELBY ENERGY COOPERATIVE

PSC CASE NO. 2019-00008

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

REQUEST 2

Request 2: Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported the monthly filings

Response 2: Please see pages 2 through 49 of this response.

PRG. TAXDTREG
SHELBY ENERGY

REVENUE REPORT -
REGISTER DATE 11/16

BILL MOYR 11/16 RUN DATE 03/01/19 10:42 AM
PAGE 29

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3184946.91	.00	3184946.91	36953190.10	.08	3054946.60	.08	36295269.39	1.01
FUEL	163449.95-	.29	163449.66-	2095336.10-	.07	147323.15-	.09	1591518.98-	1.31
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45035.06	13.88-	45021.18	491519.41	.09	44633.00	.09	482559.21	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	24461.08-	.00	.00	.00	24253.82-	1.00
INTEREST	31.74-	.00	31.74-	689.74-	.04	10.29-	.02	392.16-	1.75
CONTRACT	1689.59	.00	1689.59	19559.53	.08	1900.43	.06	27410.23	.71
TOTAL ****	3068189.87	13.59-	3068176.28	35343782.12	.08	2954146.59	.08	35189073.87	1.00
STATE TAX	92658.35	.00	92658.35	1068067.53	.08	90289.58	.08	1014887.21	1.05
LOCAL TAX	96742.32	.03-	96742.29	1129830.96	.08	94699.92	.08	1119124.12	1.00
FRANCHISE TAX	11413.68	.00	11413.68	134793.47	.08	10513.95	.08	122338.08	1.10
TOTAL ****	200814.35	.03-	200814.32	2332691.96	.08	195503.45	.08	2256349.41	1.03
PENALTY	.00	20993.36	20993.36	330374.11	.06	22261.13	.05	378239.75	.87
REOCCUR CHARGES	2235.00		2235.00	24096.90	.09	2112.75	.10	19869.57	1.21
MISC CHARGES	3200.45		3200.45	8241.96	.38	335.00	.04	6774.79	1.21
OTHER CHG BILLED	15233.09-		15233.09-	23446.57-	.64	7616.23-	.25	29791.93-	.78
OTHER CHG ADJUSTED		40.00-		40.00-					
OTHER AMT 1	291.50	.00	291.50	3217.48	.09	297.00	.08	3341.25	.96
OTHER AMT 3	348395.14	1.51-	348393.63	4395401.78	.07	378511.09	.09	4045324.40	1.08
TOTAL ****	338889.00	41.51-	338847.49	4407511.55	.07	373639.61	.09	4045518.08	1.08
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	739.00		739.00	43577.00-	.01	6375.00-	.11	55189.00-	.78
OTHER DEPS	2060.74-		2060.74-	3959.00	.52	7344.00	.20	35496.00	.11
TOTAL ****	1321.74-		1321.74-	39618.00-	.03	969.00	.04	19693.00-	2.01
GRAND TOTAL ****	3606571.48	20938.23	3627509.71	42374741.74	.08	3546519.78	.08	41849488.11	1.01

----- GRAND TOTALS -----
----- THIS YEAR -----
----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	38359975	87-	38359888	449070647	1.00	36804153	.08	439066415	1.02
LIGHT USAGE	196448		196448	2209576	.08	208106	.09	2244341	.98
TOTAL ****	38556423	87-	38556336	451280223	.08	37012259	.08	441310756	1.02
DEMAND KW	47336.263	.000	47336.263						
BILLED DEMAND	49721.000	.000	49721.000						
DEMAND AMT	263503.62	.00	263503.62						

REVENUE PER/KWH 7.950 7.830 1.01 7.980 1.00 7.970 .98

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14435	1	1	3032	117917	28511.30						76	1748.00
3	552	2	1	345	29791	4739.09						55	162.00
4	206	3	1	161	6279	2041.48						20	325.00
7	968	4	1	152	24168	2916.88							
8	1	5	1	12	696	181.80							
TOTAL	16162	11	1	481	11521	4809.93							
		12	1	36	1332	490.68							
		13	1	11	264	137.06							
		14	1	64	4480	1192.96							

NET TOTALS: 4294 196448 45021.18

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3885032.75	59.80-	3884972.95	40838163.05	.09	3326840.00	.08	39622109.39	1.03
FUEL	270615.62-	2.50	270613.12-	2365949.22-	.11	213665.85-	.11	1805184.83-	1.31
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	44957.03	14.41-	44942.62	536462.03	.08	44422.87	.08	526982.08	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	24461.08-	.00	.00	.00	24253.82-	1.00
INTEREST	3747.10-	.00	3747.10-	4436.84-	.84	1190.95-	.75	1583.11-	2.80
CONTRACT	1660.93	.00	1660.93	21220.46	.07	1900.43	.06	29310.66	.72
TOTAL ****	3657287.99	71.71-	3657216.28	39000998.40	.09	3158306.50	.08	38347380.37	1.01
STATE TAX	94481.50	4.50-	94477.00	1162544.53	.08	90375.58	.08	1105262.79	1.05
LOCAL TAX	118679.30	2.17-	118677.13	1248508.09	.09	102761.88	.08	1221886.00	1.02
FRANCHISE TAX	10783.19	.00	10783.19	145576.66	.07	10545.64	.07	132883.72	1.09
TOTAL ****	223943.99	6.67-	223937.32	2556629.28	.08	203683.10	.08	2460032.51	1.03
PENALTY	.00	25934.00	25934.00	356308.11	.07	28033.02	.06	406272.77	.87
REOCCUR CHARGES	2176.60		2176.60	26273.50	.08	2098.65	.09	21968.22	1.19
MISC CHARGES	505.00		505.00	8746.96	.05	1004.17	.12	7778.96	1.12
OTHER CHG BILLED	1490.20		1490.20	21976.37-	.06	648.51	.02	29143.42-	.75
OTHER CHG ADJUSTED		20.00-	20.00-						
OTHER AMT 1	291.50	.00	291.50	3508.98	.08	297.00	.08	3638.25	.96
OTHER AMT 3	481613.35	9.59-	481603.76	4877005.54	.09	435482.87	.09	4480807.27	1.08
TOTAL ****	486076.65	29.59-	486047.06	4893558.61	.09	439531.20	.09	4485049.28	1.09
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	1280.00		1280.00	42297.00-	.03	715.00-	.01	55904.00-	.75
OTHER DEPS	4000.00		4000.00	7959.00	.50	609.00	.01	36105.00	.22
TOTAL ****	5280.00		5280.00	34338.00-	.15	106.00-	.00	19799.00-	1.73
GRAND TOTAL ****	4372588.63	25826.03	4398414.66	46773156.40	.09	3829447.82	.08	45678935.93	1.02

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	59.80	59.80	.00	.00	.00	.00	.00	.00

KWH	46313945	654-	46313291	495383938	1.00	39953879	.08	479020294	1.03
LIGHT USAGE	194620		194620	2404196	.08	207025	.08	2451366	.98
TOTAL ****	46508565	654-	46507911	497788134	.09	40160904	.08	481471660	1.03

DEMAND KW	46108.254	.000	46108.254
BILLED DEMAND	48798.000	.000	48798.000
DEMAND AMT	258960.28	.00	258960.28

REVENUE PER/KWH	7.860	7.830	1.00	7.860	.98	7.960	.98
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TYPE BILLS			LIGHTS(MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	14447	1 1 2989	116129	28041.09				76	1689.60
3	577	2 1 329	28589	4575.01				55	162.00
4	125	3 1 159	6201	2016.12				20	325.00
7	967	4 1 147	23363	2819.65					
8	1	5 1 13	754	196.95					
TOTAL	16117	11 1 514	12292	5133.65					
		12 1 37	1368	503.86					
		13 1 13	312	161.98					
		14 1 81	5612	1494.31					
			NET TOTALS: 4282 194620				44942.62		

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3832940.08	8862.99-	3824077.09	3824077.09	1.00	4072841.22	1.00	4072841.22	.93
FUEL	281598.46-	607.52	280990.94-	280990.94-	1.00	182925.50-	1.00	182925.50-	1.53
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45242.73	60.60-	45182.13	45182.13	1.00	44392.00	1.00	44392.00	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3099.00-	.00	3099.00-	3099.00-	1.00	3054.64-	1.00	3054.64-	1.01
INTEREST	1588.85-	.00	1588.85-	1588.85-	1.00	471.55-	1.00	471.55-	3.36
CONTRACT	1613.63	.00	1613.63	1613.63	1.00	1890.41	1.00	1890.41	.85
TOTAL ****	3593510.13	8316.07-	3585194.06	3585194.06	1.00	3932671.94	1.00	3932671.94	.91
STATE TAX	98774.26	.00	98774.26	98774.26	1.00	99540.24	1.00	99540.24	.99
LOCAL TAX	118293.78	285.32-	118008.46	118008.46	1.00	128580.39	1.00	128580.39	.91
FRANCHISE TAX	11505.77	.00	11505.77	11505.77	1.00	11088.36	1.00	11088.36	1.03
TOTAL ****	228573.81	285.32-	228288.49	228288.49	1.00	239208.99	1.00	239208.99	.95
PENALTY	.00	34906.51	34906.51	34906.51	1.00	31516.91	1.00	31516.91	1.10
REOCCUR CHARGES	2406.30		2406.30	2406.30	1.00	1943.15	1.00	1943.15	1.23
MISC CHARGES	687.50		687.50	687.50	1.00	847.74	1.00	847.74	.81
OTHER CHG BILLED	.00		.00	.00	.00	519.44	1.00	519.44	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	291.50	.00	291.50	291.50	1.00	297.00	1.00	297.00	.98
OTHER AMT 3	543485.99	1254.35-	542231.64	542231.64	1.00	545735.09	1.00	545735.09	.99
TOTAL ****	546871.29	1254.35-	545616.94	545616.94	1.00	549342.42	1.00	549342.42	.99
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3525.00-		3525.00-	3525.00-	1.00	4675.00-	1.00	4675.00-	.75
OTHER DEPS	3369.00-		3369.00-	3369.00-	1.00	1160.00	1.00	1160.00	2.90
TOTAL ****	6894.00-		6894.00-	6894.00-	1.00	3515.00-	1.00	3515.00-	1.96
GRAND TOTAL ****	4362061.23	25050.77	4387112.00	4387112.00	1.00	4749225.26	1.00	4749225.26	.92

PRG. TAXDTREG
SHELBY ENERGY

REVENUE REPORT -
REGISTER DATE 1/17

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	8842.71	8842.71	.00	.00	.00	.00	.00	.00

KWH	46205896	99908-	46105988	46105988	1.00	48831349	1.00	48831349	.94
LIGHT USAGE	194266	232-	194034	194034	1.00	205734	1.00	205734	.94
TOTAL ****	46400162	100140-	46300022	46300022	1.00	49037083	1.00	49037083	.94

DEMAND KW	46448.019	.000	46448.019						
BILLED DEMAND	49024.000	.000	49024.000						
DEMAND AMT	260782.18	.00	260782.18						

REVENUE PER/KWH 7.740 7.740 1.00 8.010 1.00 8.010 .96

TYPE BILLS			LIGHTS(MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	14424	1 1 2939	115105	27825.86				76	1919.30
3	594	2 1 321	28038	4473.10				55	162.00
4	147	3 1 158	6162	2003.44				20	325.00
7	974	4 1 142	22610	2728.82					
8	1	5 1 12	464	121.20					
TOTAL	16140	11 1 556	13381	5590.11					
		12 1 40	1484	546.56					
		13 1 14	336	174.44					
		14 1 92	6454	1718.60					

NET TOTALS: 4274 194034 45182.13

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3337996.31	51.33-	3337944.98	7162022.07	.46	3802304.84	.48	7875146.06	.90
FUEL	106747.68-	7.05	106740.63-	387731.57-	.27	108219.56-	.37	291145.06-	1.33
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	44933.00	231.08-	44701.92	89884.05	.49	44219.01	.49	88611.01	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2900.00-	.00	2900.00-	5999.00-	.48	2880.00-	.48	5934.64-	1.01
INTEREST	10.39-	.00	10.39-	1599.24-	.00	9.07-	.01	480.62-	3.32
CONTRACT	1613.63	120.24-	1493.39	3107.02	.48	1880.39	.49	3770.80	.82
TOTAL ****	3274884.87	395.60-	3274489.27	6859683.33	.47	3737295.61	.48	7669967.55	.89
STATE TAX	94359.27	.00	94359.27	193133.53	.48	98275.37	.49	197815.61	.97
LOCAL TAX	105129.70	.76-	105128.94	223137.40	.47	121561.88	.48	250142.27	.89
FRANCHISE TAX	11344.56	.00	11344.56	22850.33	.49	11362.23	.50	22450.59	1.01
TOTAL ****	210833.53	.76-	210832.77	439121.26	.48	231199.48	.49	470408.47	.93
PENALTY	.00	38110.47	38110.47	73016.98	.52	38320.81	.54	69837.72	1.04
REOCCUR CHARGES	2149.20		2149.20	4555.50	.47	2183.25	.52	4126.40	1.10
MISC CHARGES	438.36		438.36	1125.86	.38	651.70	.43	1499.44	.75
OTHER CHG BILLED	.00		.00	.00	.00	173.79	.25	693.23	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	291.50	.00	291.50	583.00	.50	294.25	.49	591.25	.98
OTHER AMT 3	426931.20	34.71-	426896.49	969128.13	.44	505475.57	.48	1051210.66	.92
TOTAL ****	429810.26	34.71-	429775.55	975392.49	.44	508778.56	.48	1058120.98	.92
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	2300.00		2300.00	1225.00-	1.87	7725.00-	.62	12400.00-	.09
OTHER DEPS	80.00-		80.00-	3449.00-	.02	1580.00	.57	2740.00	1.25
TOTAL ****	2220.00		2220.00	4674.00-	.47	6145.00-	.63	9660.00-	.48
GRAND TOTAL ****	3917748.66	37679.40	3955428.06	8342540.06	.47	4509449.46	.48	9258674.72	.90

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SHELBY ENERGY

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	51.33	51.33	.00	.00	.00	.00	.00	.00

KWH	39800481	1500-	39798981	85904969	1.00	45463807	.48	94295156	.91
LIGHT USAGE	192024		192024	386058	.49	202068	.49	407802	.94
TOTAL ****	39992505	1500-	39991005	86291027	.46	45665875	.48	94702958	.91

DEMAND KW	46226.829	.000	46226.829						
BILLED DEMAND	49031.000	.000	49031.000						
DEMAND AMT	262277.00	.00	262277.00						

REVENUE PER/KWH 8.180 7.940 1.03 8.180 1.01 8.090 .98

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14448	1	1	2897	112282	26938.21						76	1662.20
3	587	2	1	321	27845	4437.57						55	162.00
4	142	3	1	157	6123	1990.76						20	325.00
7	972	4	1	141	22397	2703.23							
8	1	5	1	12	696	181.80							
TOTAL	16150	11	1	598	14269	5960.86							
		12	1	42	1552	571.55							
		13	1	15	360	186.90							
		14	1	93	6500	1731.04							

NET TOTALS: 4276 192024 44701.92

	GRAND TOTALS					LAST YEAR			
	THIS YEAR					MONTH	% CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	3267327.70	1549.97	3268877.67	10430899.74	.31	3092385.13	.28	10967531.19	.95
FUEL	87458.97-	15.20	87443.77-	475175.34-	.18	144204.06-	.33	435349.12-	1.09
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45214.92	145.65-	45069.27	134953.32	.33	44401.40	.33	133012.41	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	5999.00-	.00	.00	.00	5934.64-	1.01
INTEREST	23.13-	.00	23.13-	1622.37-	.01	11.99-	.02	492.61-	3.29
CONTRACT	381.40-	10.02-	391.42-	2715.60	.14	1750.13	.31	5520.93	.49
TOTAL ****	3224679.12	1409.50	3226088.62	10085771.95	.31	2994320.61	.28	10664288.16	.94
STATE TAX	94136.31	108.68	94244.99	287378.52	.32	93681.28	.32	291496.89	.98
LOCAL TAX	99906.08	44.70	99950.78	323088.18	.30	95162.95	.27	345305.22	.93
FRANCHISE TAX	11273.54	.00	11273.54	34123.87	.33	11347.27	.33	33797.86	1.00
TOTAL ****	205315.93	153.38	205469.31	644590.57	.31	200191.50	.29	670599.97	.96
PENALTY	.00	35131.78	35131.78	108148.76	.32	42433.86	.37	112271.58	.96
REOCCUR CHARGES	2284.60		2284.60	6840.10	.33	2158.65	.34	6285.05	1.08
MISC CHARGES	375.24		375.24	1501.10	.24	543.73	.26	2043.17	.73
OTHER CHG BILLED	325.87		325.87	15.87	20.53	654.22	.48	1347.45	.01
OTHER CHG ADJUSTED		310.00-	310.00-						
OTHER AMT 1	291.50	.00	291.50	874.50	.33	294.25	.33	885.50	.98
OTHER AMT 3	279660.62	50.94-	279609.68	1248737.81	.22	357354.38	.25	1408565.04	.88
TOTAL ****	282937.83	360.94-	282576.89	1257969.38	.22	361005.23	.25	1419126.21	.88
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	2207.00-		2207.00-	3432.00-	.64	6715.00-	.35	19115.00-	.17
OTHER DEPS	1720.00-		1720.00-	5169.00-	.33	460.00-	.20	2280.00	2.26
TOTAL ****	3927.00-		3927.00-	8601.00-	.45	7175.00-	.42	16835.00-	.51
GRAND TOTAL ****	3709005.88	36333.72	3745339.60	12087879.66	.30	3590776.20	.27	12849450.92	.94

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	208.53	208.53	.00	.00	.00	.00	.00	.00

KWH	39746839	2163-	39744676	125649645	1.00	37744081	.28	132039237	.95
LIGHT USAGE	192587	544-	192043	578101	.33	202832	.33	610634	.94
TOTAL ****	39939426	2707-	39936719	126227746	.31	37946913	.28	132649871	.95

DEMAND KW	46703.633	.000	46703.633
BILLED DEMAND	49320.000	.000	49320.000
DEMAND AMT	262465.30	.00	262465.30

REVENUE PER/KWH 8.070 7.990 1.01 7.890 .98 8.030 .99

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14475	1	1	2875	111316	26906.00						76	1797.60
3	567	2	1	320	27753	4427.72						55	162.00
4	146	3	1	157	6123	1990.76						20	325.00
7	969	4	1	141	22419	2705.79							
8	1	5	1	12	696	181.80							
TOTAL	16158	11	1	626	15024	6272.52							
		12	1	47	1702	626.98							
		13	1	15	360	186.90							
		14	1	95	6650	1770.80							

NET TOTALS: 4288 192043 45069.27

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2808067.49	13.03-	2808054.46	13238954.20	.21	2896961.41	.20	13864492.60	.95
FUEL	159598.69-	.00	159598.69-	634774.03-	.25	103077.46-	.19	538426.58-	1.17
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45360.45	.00	45360.45	180313.77	.25	44399.40	.25	177411.81	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	5999.00-	.00	.00	.00	5934.64-	1.01
INTEREST	21.62-	.00	21.62-	1643.99-	.01	13.73-	.02	506.34-	3.24
CONTRACT	352.74-	.00	352.74-	2362.86	.14	1831.69	.24	7352.62	.32
TOTAL ****	2693454.89	13.03-	2693441.86	12779213.81	.21	2840101.31	.21	13504389.47	.94
STATE TAX	86656.12	.87-	86655.25	374033.77	.23	90638.56	.23	382135.45	.97
LOCAL TAX	83045.48	.42-	83045.06	406133.24	.20	86768.30	.20	432073.52	.93
FRANCHISE TAX	10977.61	.00	10977.61	45101.48	.24	11121.66	.24	44919.52	1.00
TOTAL ****	180679.21	1.29-	180677.92	825268.49	.21	188528.52	.21	859128.49	.96
PENALTY	.00	26943.36	26943.36	135092.12	.19	27771.41	.19	140042.99	.96
REOCCUR CHARGES	2373.20		2373.20	9213.30	.25	2048.75	.24	8333.80	1.10
MISC CHARGES	993.98		993.98	2495.08	.39	239.66	.10	2282.83	1.09
OTHER CHG BILLED	.00		.00	284.13-	.00	591.97	.30	1939.42	.14
OTHER CHG ADJUSTED		300.00-	300.00-						
OTHER AMT 1	291.50	.00	291.50	1166.00	.25	294.25	.24	1179.75	.98
OTHER AMT 3	240854.97	1.13-	240853.84	1489591.65	.16	228251.86	.13	1636816.90	.91
TOTAL ****	244513.65	301.13-	244212.52	1502181.90	.16	231426.49	.14	1650552.70	.91
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	6280.00-		6280.00-	9712.00-	.64	6400.00-	.25	25515.00-	.38
OTHER DEPS	5850.00		5850.00	681.00	8.59	1950.00	.46	4230.00	.16
TOTAL ****	430.00-		430.00-	9031.00-	.04	4450.00-	.20	21285.00-	.42
GRAND TOTAL ****	3118217.75	26627.91	3144845.66	15232725.32	.20	3283377.73	.20	16132828.65	.94

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	13.03-	13.03-	.00	.00	.00	.00	.00

KWH	34289173		34289173	159938818	1.00	35465138	.21	167504375	.95
LIGHT USAGE	192099		192099	770200	.24	201704	.24	812338	.94
TOTAL ****	34481272		34481272	160709018	.21	35666842	.21	168316713	.95

DEMAND KW	47080.591	.000	47080.591
BILLED DEMAND	49142.000	.000	49142.000
DEMAND AMT	262203.23	.00	262203.23

REVENUE PER/KWH 7.810 7.950 .98 7.960 .99 8.020 .99

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14515	1	1	2831	110399	26703.53						76	1886.20
1	2	2	1	317	27599	4403.03						55	162.00
3	572	3	1	156	6084	1978.08						20	325.00
4	136	4	1	138	21952	2649.50							
7	963	5	1	12	696	181.80							
8	1	11	1	663	15881	6627.79							
TOTAL	16189	12	1	51	1888	695.58							
		13	1	16	384	199.36							
		14	1	103	7216	1921.78							

NET TOTALS: 4287 192099 45360.45

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2977956.56	1488.42-	2976468.14	16215422.34	.18	2892290.28	.17	16756782.88	.96
FUEL	294154.37-	135.40	294018.97-	928793.00-	.31	249841.51-	.31	788268.09-	1.17
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45410.23	101.18-	45309.05	225622.82	.20	44845.12	.20	222256.93	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2173.56-	.00	2173.56-	8172.56-	.26	2129.17-	.26	8063.81-	1.01
INTEREST	28.41-	.00	28.41-	1672.40-	.01	13.74-	.02	520.08-	3.21
CONTRACT	300.43-	.00	300.43-	2062.43	.14	1759.34	.19	9111.96	.22
TOTAL ****	2726710.02	1454.20-	2725255.82	15504469.63	.17	2686910.32	.16	16191299.79	.95
STATE TAX	87741.80	.00	87741.80	461775.57	.19	89322.35	.18	471457.80	.97
LOCAL TAX	86361.30	45.56-	86315.74	492448.98	.17	83488.94	.16	515562.46	.95
FRANCHISE TAX	11517.73	.00	11517.73	56619.21	.20	10943.75	.19	55863.27	1.01
TOTAL ****	185620.83	45.56-	185575.27	1010843.76	.18	183755.04	.17	1042883.53	.96
PENALTY	.00	23546.59	23546.59	158638.71	.14	24469.17	.14	164512.16	.96
REOCCUR CHARGES	2412.20		2412.20	11625.50	.20	2328.95	.21	10662.75	1.09
MISC CHARGES	525.63		525.63	3020.71	.17	564.64	.19	2847.47	1.06
OTHER CHG BILLED	.00		.00	494.13-	.00	646.16	.24	2585.58	.19
OTHER CHG ADJUSTED		210.00-	210.00-						
OTHER AMT 1	291.50	.00	291.50	1457.50	.20	297.00	.20	1476.75	.98
OTHER AMT 3	316848.91	165.99-	316682.92	1806274.57	.17	282668.39	.14	1919485.29	.94
TOTAL ****	320078.24	375.99-	319702.25	1821884.15	.17	286505.14	.14	1937057.84	.94
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4504.00-		4504.00-	14216.00-	.31	2665.00-	.09	28180.00-	.50
OTHER DEPS	2450.00		2450.00	3131.00	.78	2505.87	.37	6735.87	.46
TOTAL ****	2054.00-		2054.00-	11085.00-	.18	159.13-	.00	21444.13-	.51
GRAND TOTAL ****	3230355.09	21670.84	3252025.93	18484751.25	.17	3181480.54	.16	19314309.19	.95

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	1488.42-	1488.42-	.00	.00	.00	.00	.00	.00

KWH	36495616	318-	36495298	196434116	1.00	35795480	.17	203299855	.96
LIGHT USAGE	191241	237-	191004	961204	.19	202904	.19	1015242	.94
TOTAL ****	36686857	555-	36686302	197395320	.18	35998384	.17	204315097	.96

DEMAND KW	47734.965	.000	47734.965
BILLED DEMAND	49953.000	.000	49953.000
DEMAND AMT	265972.71	.00	265972.71

REVENUE PER/KWH	7.420	7.850	.94	7.460	.94	7.920	.99
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TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14575	1	1	2812	109334	26448.59						55	162.00
3	623	2	1	309	26839	4281.81						76	1925.20
4	172	3	1	156	6084	1978.08						20	325.00
7	958	4	1	135	21475	2553.55							
8	1	5	1	12	696	181.80							
TOTAL	16329	11	1	693	16565	6913.01							
		12	1	50	1851	681.95							
		13	1	16	384	199.36							
		14	1	111	7776	2070.90							

NET TOTALS: 4294 191004 45309.05

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3303630.91	54.19-	3303576.72	19518999.06	.16	3433602.95	.17	20190385.83	.96
FUEL	222967.70-	14.70	222953.00-	1151746.00-	.19	328288.00-	.29	1116556.09-	1.03
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45167.13	393.78-	44773.35	270396.17	.16	44612.55	.16	266869.48	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	4861.44-	.00	4861.44-	13034.00-	.37	4613.67-	.36	12677.48-	1.02
INTEREST	28.02-	.00	28.02-	1700.42-	.01	21.29-	.03	541.37-	3.14
CONTRACT	319.07-	.00	319.07-	1743.36	.18	1830.68	.16	10942.64	.15
TOTAL ****	3120621.81	433.27-	3120188.54	18624658.17	.16	3147123.22	.16	19338423.01	.96
STATE TAX	95170.01	.62-	95169.39	556944.96	.17	97681.88	.17	569139.68	.97
LOCAL TAX	99481.33	2.67-	99478.66	591927.64	.16	101374.84	.16	616937.30	.95
FRANCHISE TAX	13301.15	.00	13301.15	69920.36	.19	13609.73	.19	69473.00	1.00
TOTAL ****	207952.49	3.29-	207949.20	1218792.96	.17	212666.45	.16	1255549.98	.97
PENALTY	.00	20994.80	20994.80	179633.51	.11	20876.27	.11	185388.43	.96
REOCCUR CHARGES	2320.70		2320.70	13946.20	.16	2206.65	.17	12869.40	1.08
MISC CHARGES	544.77		544.77	3565.48	.15	25.00-	.00	2822.47	1.26
OTHER CHG BILLED	436.11		436.11	58.02-	7.51	1620.37	.38	4205.95	.01
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	291.50	.00	291.50	1749.00	.16	288.75	.16	1765.50	.99
OTHER AMT 3	357530.20	49.10-	357481.10	2163755.67	.16	413943.04	.17	2333428.33	.92
TOTAL ****	361123.28	49.10-	361074.18	2182958.33	.16	418033.81	.17	2355091.65	.92
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	2055.00-		2055.00-	16271.00-	.12	1926.00-	.06	30106.00-	.54
OTHER DEPS	56.81		56.81	3187.81	.01	2438.87	.26	9174.74	.34
TOTAL ****	1998.19-		1998.19-	13083.19-	.15	512.87	.02	20931.26-	.62
GRAND TOTAL ****	3687699.39	20509.14	3708208.53	22192959.78	.16	3799212.62	.16	23113521.81	.96

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SHELBY ENERGY

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	54.19	54.19	.00	.00	.00	.00	.00	.00

KWH	40149711	951-	40148760	236582876	1.00	41888034	.17	245187889	.96
LIGHT USAGE	187969	2083-	185886	1147090	.16	201157	.16	1216399	.94
TOTAL ****	40337680	3034-	40334646	237729966	.16	42089191	.17	246404288	.96

DEMAND KW	48640.060	.000	48640.060
BILLED DEMAND	50344.000	.000	50344.000
DEMAND AMT	269237.95	.00	269237.95

REVENUE PER/KWH	7.730	7.830	.98	7.470	.95	7.840	.99
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TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14586	1	1	2746	106634	25689.54						76	1833.70
1	1	2	1	303	25019	3991.60						55	162.00
3	637	3	1	151	5889	1914.68						20	325.00
4	162	4	1	123	18752	2263.14							
7	952	5	1	12	696	181.80							
8	1	11	1	750	17892	7472.35							
TOTAL	16339	12	1	54	1997	735.57							
		13	1	21	504	261.66							
		14	1	122	8503	2263.01							

NET TOTALS: 4282 185886 44773.35

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3497026.75	713.10	3497739.85	23016738.91	.15	3612145.40	.15	23802531.23	.96
FUEL	270197.43-	35.79-	270233.22-	1421979.22-	.19	304681.74-	.21	1421237.83-	1.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45035.40	9.43-	45025.97	315422.14	.14	44856.53	.14	311726.01	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	4845.00-	.00	4845.00-	17879.00-	.27	4607.05-	.26	17284.53-	1.03
INTEREST	44.29-	.00	44.29-	1744.71-	.02	27.60-	.04	568.97-	3.06
CONTRACT	280.39-	.00	280.39-	1462.97	.19	1758.33	.13	12700.97	.11
TOTAL ****	3266695.04	667.88	3267362.92	21892021.09	.14	3349443.87	.14	22687866.88	.96
STATE TAX	97221.40	57.08	97278.48	654223.44	.14	99971.94	.14	669111.62	.97
LOCAL TAX	107446.89	22.32	107469.21	699396.85	.15	109178.56	.15	726115.86	.96
FRANCHISE TAX	13588.08	.00	13588.08	83508.44	.16	13439.87	.16	82912.87	1.00
TOTAL ****	218256.37	79.40	218335.77	1437128.73	.15	222590.37	.15	1478140.35	.97
PENALTY	.00	25553.90	25553.90	205187.41	.12	28869.65	.13	214258.08	.95
REOCCUR CHARGES	1828.80		1828.80	15775.00	.11	2241.70	.14	15111.10	1.04
MISC CHARGES	885.00		885.00	4450.48	.19	343.80	.10	3166.27	1.40
OTHER CHG BILLED	.00		.00	58.02-	.00	138.19	.03	4344.14	.01
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	291.50	.00	291.50	2040.50	.14	288.75	.14	2054.25	.99
OTHER AMT 3	480881.13	76.34	480957.47	2644713.14	.18	480098.56	.17	2813526.89	.93
TOTAL ****	483886.43	76.34	483962.77	2666921.10	.18	483111.00	.17	2838202.65	.93
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4109.00-		4109.00-	20380.00-	.20	3653.00-	.10	33759.00-	.60
OTHER DEPS	972.55		972.55	4160.36	.23	2195.00-	.31	6979.74	.59
TOTAL ****	3136.45-		3136.45-	16219.64-	.19	5848.00-	.21	26779.26-	.60
GRAND TOTAL ****	3965701.39	26377.52	3992078.91	26185038.69	.15	4078166.89	.14	27191688.70	.96

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REVENUE REPORT -
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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	179.88	179.88	.00	.00	.00	.00	.00	.00

KWH	42111982	1869-	42110113	278692989	1.00	43764806	.15	288952695	.96
LIGHT USAGE	183673		183673	1330763	.13	200522	.14	1416921	.93
TOTAL ****	42295655	1869-	42293786	280023752	.15	43965328	.15	290369616	.96

DEMAND KW	49344.144	.000	49344.144						
BILLED DEMAND	50595.000	.000	50595.000						
DEMAND AMT	274190.20	.00	274190.20						

REVENUE PER/KWH			7.720	7.810	.98	7.610	.97	7.810	1.00
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TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14611	1	1	2696	103077	25240.74						55	162.00
3	644	2	1	303	25872	4173.62						20	325.00
4	167	3	1	102	3978	1296.40						76	1341.80
7	947	4	1	123	19302	2356.80							
8	1	5	1	12	696	185.24							
TOTAL	16370	11	1	782	18460	7806.71							
		12	1	56	2061	775.33							
		13	1	70	1680	873.98							
		14	1	123	8547	2317.15							

NET TOTALS: 4267 183673 45025.97

GRAND TOTALS										
	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	3634919.74	215.85	3635135.59	26651874.50	.13	3745090.29	.13	27547621.52	.96	
FUEL	188219.76-	14.42-	188234.18-	1610213.40-	.11	249324.96-	.14	1670562.79-	.96	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	49343.83	56.58-	49287.25	364709.39	.13	44829.68	.12	356555.69	1.02	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	4815.00-	.00	4815.00-	22694.00-	.21	4611.55-	.21	21896.08-	1.03	
INTEREST	50.98-	.00	50.98-	1795.69-	.02	28.25-	.04	597.22-	3.00	
CONTRACT	281.79-	.00	281.79-	1181.18	.23	1739.69	.12	14440.66	.08	
TOTAL ****	3490896.04	144.85	3491040.89	25383061.98	.13	3537694.90	.13	26225561.78	.96	
STATE TAX	107841.02	.00	107841.02	762064.46	.14	107483.78	.13	776595.40	.98	
LOCAL TAX	113428.30	6.75	113435.05	812831.90	.13	115480.92	.13	841596.78	.96	
FRANCHISE TAX	14940.85	.00	14940.85	98449.29	.15	14584.79	.14	97497.66	1.00	
TOTAL ****	236210.17	6.75	236216.92	1673345.65	.14	237549.49	.13	1715689.84	.97	
PENALTY	.00	30447.55	30447.55	235634.96	.12	32707.70	.13	246965.78	.95	
REOCCUR CHARGES	3130.70		3130.70	18905.70	.16	2230.90	.12	17342.00	1.09	
MISC CHARGES	1867.26		1867.26	6317.74	.29	755.00	.19	3921.27	1.61	
OTHER CHG BILLED	.00		.00	78.02-	.00	1085.80	.19	5429.94	.01	
OTHER CHG ADJUSTED		20.00-	20.00-							
OTHER AMT 1	291.50	.00	291.50	2332.00	.12	288.73	.12	2342.98	.99	
OTHER AMT 3	475866.12	23.14	475889.26	3120602.40	.15	519463.22	.15	3332990.11	.93	
TOTAL ****	481155.58	3.14	481158.72	3148079.82	.15	523823.65	.15	3362026.30	.93	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	1390.00-		1390.00-	21770.00-	.06	5957.00-	.14	39716.00-	.54	
OTHER DEPS	843.00-		843.00-	3317.36	.25	850.00	.10	7829.74	.42	
TOTAL ****	2233.00-		2233.00-	18452.64-	.12	5107.00-	.16	31886.26-	.57	
GRAND TOTAL ****	4206028.79	30602.29	4236631.08	30421669.77	.13	4326668.74	.13	31518357.44	.96	

----- GRAND TOTALS -----
----- THIS YEAR -----
----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	42695069	2436	42697505	321390494	1.00	45801582	.13	334754277	.96
LIGHT USAGE	189052	234-	188818	1519581	.12	199674	.12	1616595	.93
TOTAL ****	42884121	2202	42886323	322910075	.13	46001256	.13	336370872	.95
DEMAND KW	50073.271	.000	50073.271						
BILLED DEMAND	51518.000	.000	51518.000						
DEMAND AMT	321554.45	.00	321554.45						

REVENUE PER/KWH 8.140 7.860 1.03 7.690 .98 7.790 1.00

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	15274	1	1	2819	105950	27403.26						76	2643.70
3	635	2	1	314	26652	4551.94						55	162.00
4	204	3	1	92	3588	1245.02						20	325.00
7	943	4	1	120	18985	2460.41							
8	1	5	1	12	696	194.72							
TOTAL	17057	11	1	860	20144	9015.24							
		12	1	59	2161	855.05							
		13	1	80	1920	1068.46							
		14	1	127	8722	2493.15							

NET TOTALS: 4483 188818 49287.25

	GRAND TOTALS					LAST YEAR			
	THIS YEAR					MONTH	% CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	3103998.82	87.94	3104086.76	29755961.26	.10	3370050.15	.10	30917671.67	.96
FUEL	222044.06-	4.64-	222048.70-	1832262.10-	.12	139977.55-	.07	1810540.34-	1.01
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48175.24	.00	48175.24	412884.63	.11	44812.13	.11	401367.82	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2680.00-	.00	2680.00-	25374.00-	.10	2565.00-	.10	24461.08-	1.03
INTEREST	42.87-	.00	42.87-	1838.56-	.02	24.83-	.03	622.05-	2.95
CONTRACT	272.51-	.00	272.51-	908.67	.29	1719.65	.10	16160.31	.05
TOTAL ****	2927134.62	83.30	2927217.92	28310279.90	.10	3274014.55	.11	29499576.33	.95
STATE TAX	95028.49	.00	95028.49	857092.95	.11	103237.23	.11	879832.63	.97
LOCAL TAX	94590.22	2.84	94593.06	907424.96	.10	104595.15	.11	946191.93	.95
FRANCHISE TAX	12739.90	.00	12739.90	111189.19	.11	13842.96	.12	111340.62	.99
TOTAL ****	202358.61	2.84	202361.45	1875707.10	.10	221675.34	.11	1937365.18	.96
PENALTY	.00	32246.16	32246.16	267881.12	.12	32564.66	.11	279530.44	.95
REOCCUR CHARGES	2317.00		2317.00	21222.70	.10	2152.80	.11	19494.80	1.08
MISC CHARGES	1125.00		1125.00	7442.74	.15	595.24	.13	4516.51	1.64
OTHER CHG BILLED	.00		.00	78.02-	.00	.00	.00	5429.94	.01
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	291.50	.00	291.50	2623.50	.11	291.50	.11	2634.48	.99
OTHER AMT 3	387940.02	11.48	387951.50	3508553.90	.11	405472.65	.10	3738462.76	.93
TOTAL ****	391673.52	11.48	391685.00	3539764.82	.11	408512.19	.10	3770538.49	.93
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3147.00-		3147.00-	24917.00-	.12	1920.00-	.04	41636.00-	.59
OTHER DEPS	1098.00		1098.00	4415.36	.24	985.00-	.14	6844.74	.64
TOTAL ****	2049.00-		2049.00-	20501.64-	.09	2905.00-	.08	34791.26-	.58
GRAND TOTAL ****	3519117.75	32343.78	3551461.53	33973131.30	.10	3933861.74	.11	35452219.18	.95

----- GRAND TOTALS -----
----- THIS YEAR -----
----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	36957388	1196	36958584	358349078	1.00	40972640	.10	375726917	.95
LIGHT USAGE	183710		183710	1703291	.10	198286	.10	1814881	.93
TOTAL ****	37141098	1196	37142294	360052369	.10	41170926	.10	377541798	.95
DEMAND KW	49584.488	.000	49584.488						
BILLED DEMAND	51311.000	.000	51311.000						
DEMAND AMT	318179.09	.00	318179.09						

REVENUE PER/KWH 7.880 7.860 1.00 7.950 1.01 7.810 1.00

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	14689	1	1	2622	101557	26265.29	76	1830.00
3	610	2	1	295	25597	4354.97	55	162.00
4	174	3	1	92	3588	1252.32	20	325.00
7	941	4	1	117	18592	2381.36		
8	1	5	1	13	754	211.06		
TOTAL	16415	11	1	855	20285	9106.50		
		12	1	67	2477	979.83		
		13	1	80	1920	1072.79		
		14	1	128	8940	2551.12		

NET TOTALS: 4269 183710 48175.24

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3059859.84	169.80	3060029.64	32815990.90	.09	2850571.52	.08	33768243.19	.97
FUEL	189512.39-	11.35-	189523.74-	2021785.84-	.09	121346.10-	.06	1931886.44-	1.04
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48704.71	39.97-	48664.74	461549.37	.10	45130.41	.10	446498.23	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	25374.00-	.00	.00	.00	24461.08-	1.03
INTEREST	133.63-	.00	133.63-	1972.19-	.06	35.95-	.05	658.00-	2.99
CONTRACT	404.72-	.00	404.72-	503.95	.80	1709.63	.09	17869.94	.02
TOTAL ****	2918513.81	118.48	2918632.29	31228912.19	.09	2776029.51	.08	32275605.84	.96
STATE TAX	94086.54	.00	94086.54	951179.49	.09	95576.55	.09	975409.18	.97
LOCAL TAX	92756.92	5.34	92762.26	1000187.22	.09	86896.74	.08	1033088.67	.96
FRANCHISE TAX	12128.17	.00	12128.17	123317.36	.09	12039.17	.09	123379.79	.99
TOTAL ****	198971.63	5.34	198976.97	2074684.07	.09	194512.46	.09	2131877.64	.97
PENALTY	.00	27027.71	27027.71	294908.83	.09	29850.31	.09	309380.75	.95
REOCCUR CHARGES	2706.00		2706.00	23928.70	.11	2367.10	.10	21861.90	1.09
MISC CHARGES	1780.67		1780.67	9223.41	.19	525.00	.10	5041.51	1.82
OTHER CHG BILLED	6045.86-		6045.86-	6128.88-	.98	13603.42-	1.66	8173.48-	.74
OTHER CHG ADJUSTED		5.00-		5.00-					
OTHER AMT 1	288.75	.00	288.75	2912.25	.09	291.50	.09	2925.98	.99
OTHER AMT 3	342705.36	16.47	342721.83	3851275.73	.08	308545.39	.07	4047008.15	.95
TOTAL ****	341434.92	11.47	341446.39	3881211.21	.08	298125.57	.07	4068664.06	.95
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4810.00-		4810.00-	29727.00-	.16	2680.00-	.06	44316.00-	.67
OTHER DEPS	6145.00-		6145.00-	1729.64-	3.55	825.00-	.13	6019.74	.28
TOTAL ****	10955.00-		10955.00-	31456.64-	.34	3505.00-	.09	38296.26-	.82
GRAND TOTAL ****	3447965.36	27163.00	3475128.36	37448259.66	.09	3295012.85	.08	38747232.03	.96

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	15.00-	15.00-	.00	.00	.00	.00	.00	.00

KWH	36551324	1637	36552961	394902039	1.00	34983842	.08	410710759	.96
LIGHT USAGE	184616	156-	184460	1887751	.09	198247	.09	2013128	.93
TOTAL ****	36735940	1481	36737421	396789790	.09	35182089	.08	412723887	.96

DEMAND KW	48214.053	.000	48214.053
BILLED DEMAND	50781.000	.000	50781.000
DEMAND AMT	310249.68	.00	310249.68

REVENUE PER/KWH	7.940	7.870	1.00	7.890	1.00	7.820	1.00
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TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14679	1	1	2566	100208	25868.49						76	2219.00
3	585	2	1	293	25505	4333.05						55	162.00
4	230	3	1	91	3549	1236.69						20	325.00
7	937	4	1	116	18460	2361.47							
8	1	5	1	13	754	210.86							
TOTAL	16432	11	1	905	21726	9748.74							
		12	1	74	2742	1084.08							
		13	1	82	1968	1098.80							
		14	1	136	9548	2722.56							

NET TOTALS: 4276 184460 48664.74

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3435724.15	21600.00	3457324.15	36273315.05	.09	3184946.91	.08	36953190.10	.98
FUEL	339713.31-	2.51	339710.80-	2361496.64-	.14	163449.66-	.07	2095336.10-	1.12
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48597.76	49.57-	48548.19	510097.56	.09	45021.18	.09	491519.41	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	25374.00-	.00	.00	.00	24461.08-	1.03
INTEREST	53.70-	.00	53.70-	2025.89-	.02	31.74-	.04	689.74-	2.93
CONTRACT	455.30-	.00	455.30-	48.65	9.35	1689.59	.08	19559.53	.00
TOTAL ****	3144099.60	21552.94	3165652.54	34394564.73	.09	3068176.28	.08	35343782.12	.97
STATE TAX	87965.01	1334.88	89299.89	1040479.38	.08	92658.35	.08	1068067.53	.97
LOCAL TAX	101498.25	647.95	102146.20	1102333.42	.09	96742.29	.08	1129830.96	.97
FRANCHISE TAX	10764.02	.00	10764.02	134081.38	.08	11413.68	.08	134793.47	.99
TOTAL ****	200227.28	1982.83	202210.11	2276894.18	.08	200814.32	.08	2332691.96	.97
PENALTY	.00	23713.69	23713.69	318622.52	.07	20993.36	.06	330374.11	.96
REOCCUR CHARGES	2550.20		2550.20	26478.90	.09	2235.00	.09	24096.90	1.09
MISC CHARGES	497.50		497.50	9720.91	.05	3200.45	.38	8241.96	1.17
OTHER CHG BILLED	6410.27-		6410.27-	12539.83-	.51	15273.09-	.65	23446.57-	.53
OTHER CHG ADJUSTED		.68-	.68-						
OTHER AMT 1	288.75	.00	288.75	3201.00	.09	291.50	.09	3217.48	.99
OTHER AMT 3	401872.23	2.84-	401869.39	4253145.12	.09	348393.63	.07	4395401.78	.96
TOTAL ****	398798.41	3.52-	398794.89	4280006.10	.09	338847.49	.07	4407511.55	.97
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	6745.00-		6745.00-	36472.00-	.18	739.00	.01	43577.00-	.83
OTHER DEPS	810.00		810.00	919.64-	.88	2060.74-	.52	3959.00	.23
TOTAL ****	5935.00-		5935.00-	37391.64-	.15	1321.74-	.03	39618.00-	.94
GRAND TOTAL ****	3737190.29	47245.94	3784436.23	41232695.89	.09	3627509.71	.08	42374741.74	.97

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GRAND TOTALS

----- THIS YEAR ----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	40270377	39	40270416	435172455	.00	38359888	.08	449070647	.96
LIGHT USAGE	182960	39-	182921	2070672	.08	196448	.08	2209576	.93
TOTAL ****	40453337		40453337 #	437243127	.09	38556336	.08	451280223	.96

DEMAND KW	45590.048	.000	45590.048
BILLED DEMAND	48656.000	.000	48656.000
DEMAND AMT	299571.75	.00	299571.75

REVENUE PER/KWH		7.820	7.860	.99	7.950	1.01	7.830	1.00
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TYPE BILLS		LIGHTS (MONTH)								REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14647	1	1	2521	98175	25309.07	11	1	954	22886	10260.38	76	2063.20
3	591	2	1	285	24795	4212.30	12	1	77	2849	1126.51	55	162.00
4	212	3	1	91	3549	1236.69	13	1	82	1968	1098.80	20	325.00
7	936	4	1	115	18285	2339.10	14	1	138	9660	2754.48		
8	1	5	1	13	754	210.86							
TOTAL	16387												
						NET TOTALS:							
								4276		182921		48548.19	

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1810	83754
	13957	1744625

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4089153.56	151.25	4089304.81	40362619.86	.10	3884972.95	.09	40838163.05	.98
FUEL	168240.65-	.00	168240.65-	2529737.29-	.06	270613.12-	.11	2365949.22-	1.06
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48227.69	.00	48227.69	558325.25	.08	44942.62	.08	536462.03	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	25374.00-	.00	.00	.00	24461.08-	1.03
INTEREST	6613.94-	.00	6613.94-	8639.83-	.76	3747.10-	.84	4436.84-	1.94
CONTRACT	457.48-	.00	457.48-	408.83-	1.11	1660.93	.07	21220.46	.01
TOTAL ****	3962069.18	151.25	3962220.43	38356785.16	.10	3657216.28	.09	39000998.40	.98
STATE TAX	98664.60	.00	98664.60	1139143.98	.08	94477.00	.08	1162544.53	.97
LOCAL TAX	132441.64	191.49-	132250.15	1234583.57	.10	118677.13	.09	1248508.09	.98
FRANCHISE TAX	11711.39	.00	11711.39	145792.77	.08	10783.19	.07	145576.66	1.00
TOTAL ****	242817.63	191.49-	242626.14	2519520.32	.09	223937.32	.08	2556629.28	.98
PENALTY	.00	29148.92	29148.92	347771.44	.08	25934.00	.07	356308.11	.97
REOCCUR CHARGES	2411.80		2411.80	28890.70	.08	2176.60	.08	26273.50	1.09
MISC CHARGES	193.44		193.44	9914.35	.01	505.00	.05	8746.96	1.13
OTHER CHG BILLED	1.39-		1.39-	12541.22-	.00	1470.20	.06	21976.37-	.57
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	291.50	.00	291.50	3492.50	.08	291.50	.08	3508.98	.99
OTHER AMT 3	597298.32	215.92	597514.24	4850659.36	.12	481603.76	.09	4877005.54	.99
TOTAL ****	600193.67	215.92	600409.59	4880415.69	.12	486047.06	.09	4893558.61	.99
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	2900.00		2900.00	33572.00-	.08	1280.00	.03	42297.00-	.79
OTHER DEPS	3190.00		3190.00	2270.36	1.40	4000.00	.50	7959.00	.28
TOTAL ****	6090.00		6090.00	31301.64-	.19	5280.00	.15	34338.00-	.91
GRAND TOTAL ****	4811170.48	29324.60	4840495.08	46073190.97	.10	4398414.66	.09	46773156.40	.98

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	1943.19	1943.19	.00	.00	.00	.00	.00	.00

KWH	47492542		47492542	482664997	1.00	46313291	.09	495383938	.97
LIGHT USAGE	180462		180462	2251134	.08	194620	.08	2404196	.93
TOTAL ****	47673004		47673004	484916131	.09	46507911	.09	497788134	.97

DEMAND KW	45791.164	.000	45791.164						
BILLED DEMAND	48635.000	.000	48635.000						
DEMAND AMT	297843.02	.00	297843.02						

REVENUE PER/KWH 8.310 7.900 1.05 7.860 1.00 7.830 1.00

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14698	1	1	2458	95496	24618.89						76	1924.80
3	576	2	1	276	23944	4067.73						55	162.00
4	120	3	1	89	3471	1209.51						20	325.00
7	933	4	1	114	18115	2317.40							
8	1	5	1	13	754	210.86							
TOTAL	16328	11	1	974	23250	10431.70							
		12	1	79	2921	1154.79							
		13	1	99	2376	1326.60							
		14	1	145	10135	2890.21							

NET TOTALS: 4247 180462 48227.69

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4546037.65	420.48	4546458.13	4546458.13	1.00	3824077.09	1.00	3824077.09	1.18
FUEL	139818.45-	22.19-	139840.64-	139840.64-	1.00	280990.94-	1.00	280990.94-	.49
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48677.52	152.61-	48524.91	48524.91	1.00	45182.13	1.00	45182.13	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3171.28-	.00	3171.28-	3171.28-	1.00	3099.00-	1.00	3099.00-	1.02
INTEREST	2900.64-	.00	2900.64-	2900.64-	1.00	1588.85-	1.00	1588.85-	1.82
CONTRACT	518.10-	.00	518.10-	518.10-	1.00	1613.63	1.00	1613.63	.32
TOTAL ****	4448306.70	245.68	4448552.38	4448552.38	1.00	3585194.06	1.00	3585194.06	1.24
STATE TAX	102835.68	4.12	102839.80	102839.80	1.00	98774.26	1.00	98774.26	1.04
LOCAL TAX	146419.66	7.55	146427.21	146427.21	1.00	118008.46	1.00	118008.46	1.24
FRANCHISE TAX	12236.04	.00	12236.04	12236.04	1.00	11505.77	1.00	11505.77	1.06
TOTAL ****	261491.38	11.67	261503.05	261503.05	1.00	228288.49	1.00	228288.49	1.14
PENALTY	.00	44431.67	44431.67	44431.67	1.00	34906.51	1.00	34906.51	1.27
REOCCUR CHARGES	2800.60		2800.60	2800.60	1.00	2406.30	1.00	2406.30	1.16
MISC CHARGES	1482.85		1482.85	1482.85	1.00	687.50	1.00	687.50	2.15
OTHER CHG BILLED	13.96		13.96	13.96	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	286.00	.00	286.00	286.00	1.00	291.50	1.00	291.50	.98
OTHER AMT 3	592408.33	47.70	592456.03	592456.03	1.00	542231.64	1.00	542231.64	1.09
TOTAL ****	596991.74	47.70	597039.44	597039.44	1.00	545616.94	1.00	545616.94	1.09
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3940.00-		3940.00-	3940.00-	1.00	3525.00-	1.00	3525.00-	1.11
OTHER DEPS	2233.00		2233.00	2233.00	1.00	3369.00-	1.00	3369.00-	.66
TOTAL ****	1707.00-		1707.00-	1707.00-	1.00	6894.00-	1.00	6894.00-	.24
GRAND TOTAL ****	5305082.82	44736.72	5349819.54	5349819.54	1.00	4387112.00	1.00	4387112.00	1.21

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	15.00-	15.00-	.00	.00	.00	.00	.00	.00

KWH	53199251	4210	53203461	53203461	1.00	46105988	1.00	46105988	1.15
LIGHT USAGE	181107	15	181122	181122	1.00	194034	1.00	194034	.93
TOTAL ****	53380358	4225	53384583	53384583	1.00	46300022	1.00	46300022	1.15

DEMAND KW	46472.375	.000	46472.375
BILLED DEMAND	49398.000	.000	49398.000
DEMAND AMT	304737.27	.00	304737.27

REVENUE PER/KWH	8.330	8.330	1.00	7.740	1.00	7.740	1.07
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TYPE BILLS			LIGHTS(MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	14646	1 1 2419	95134	24352.53				76	2313.60
3	620	2 1 275	24012	4079.13				55	162.00
4	149	3 1 87	3393	1182.33				20	325.00
7	940	4 1 110	17511	2240.11					
8	1	5 1 13	754	210.86					
TOTAL	16356	11 1 1003	24180	10844.44					
		12 1 86	3187	1260.13					
		13 1 101	2424	1353.40					
		14 1 150	10527	3001.98					

NET TOTALS: 4244 181122 48524.91

	GRAND TOTALS					LAST YEAR			
	THIS YEAR					MONTH	% CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	3589773.52	104.58	3589878.10	8136336.23	.44	3337944.98	.46	7162022.07	1.13
FUEL	65829.38-	1.23	65828.15-	205668.79-	.32	106740.63-	.27	387731.57-	.53
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48438.04	164.51-	48273.53	96798.44	.49	44701.92	.49	89884.05	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2930.00-	.00	2930.00-	6101.28-	.48	2900.00-	.48	5999.00-	1.01
INTEREST	25.75-	.00	25.75-	2926.39-	.00	10.39-	.00	1599.24-	1.82
CONTRACT	793.68-	.00	793.68-	1311.78-	.60	1493.39	.48	3107.02	.42
TOTAL ****	3568632.75	58.70-	3568574.05	8017126.43	.44	3274489.27	.47	6859683.33	1.16
STATE TAX	95396.85	24.68	95421.53	198261.33	.48	94359.27	.48	193133.53	1.02
LOCAL TAX	114895.69	1.79	114897.48	261324.69	.43	105128.94	.47	223137.40	1.17
FRANCHISE TAX	11711.58	.00	11711.58	23947.62	.48	11344.56	.49	22850.33	1.04
TOTAL ****	222004.12	26.47	222030.59	483533.64	.45	210832.77	.48	439121.26	1.10
PENALTY	.00	47983.88	47983.88	92415.55	.51	38110.47	.52	73016.98	1.26
REOCCUR CHARGES	2413.30		2413.30	5213.90	.46	2149.20	.47	4555.50	1.14
MISC CHARGES	924.12		924.12	2406.97	.38	438.36	.38	1125.86	2.13
OTHER CHG BILLED	15.32-		15.32-	1.36-	11.26	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	275.00	.00	275.00	561.00	.49	291.50	.50	583.00	.96
OTHER AMT 3	421092.95	12.61-	421080.34	1013536.37	.41	426896.49	.44	969128.13	1.04
TOTAL ****	424690.05	12.61-	424677.44	1021716.88	.41	429775.55	.44	975392.49	1.04
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	5185.00-		5185.00-	9125.00-	.56	2300.00	1.87	1225.00-	7.44
OTHER DEPS	6870.00		6870.00	9103.00	.75	80.00-	.02	3449.00-	2.63
TOTAL ****	1685.00		1685.00	22.00-	76.59	2220.00	.47	4674.00-	.00
GRAND TOTAL ****	4217011.92	47939.04	4264950.96	9614770.50	.44	3955428.06	.47	8342540.06	1.15

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	458.12	458.12	.00	.00	.00	.00	.00

KWH	41759917	1353	41761270	94964731	1.00	39798981	.46	85904969	1.10
LIGHT USAGE	178405	39-	178366	359488	.49	192024	.49	386058	.93
TOTAL ****	41938322	1314	41939636	95324219	.43	39991005	.46	86291027	1.10

DEMAND KW	46132.344	.000	46132.344
BILLED DEMAND	49084.000	.000	49084.000
DEMAND AMT	300604.96	.00	300604.96

REVENUE PER/KWH	8.500	8.410	1.01	8.180	1.03	7.940	1.05
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TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14689	1	1	2387	92281	23841.96						76	1926.30
3	614	2	1	270	23335	3964.27						55	162.00
4	136	3	1	87	3393	1182.33						20	325.00
7	943	4	1	104	16525	2114.00							
8	1	5	1	13	754	210.86							
TOTAL	16383	11	1	1026	24488	10839.27							
		12	1	107	3957	1564.43							
		13	1	102	2448	1366.80							
		14	1	160	11185	3189.61							

NET TOTALS: 4256 178366 48273.53

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3568228.90	2316.57-	3565912.33	11702248.56	.30	3268877.67	.31	10430899.74	1.12
FUEL	21241.61-	44.04	21197.57-	226866.36-	.09	87443.77-	.18	475175.34-	.47
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48664.51	148.92-	48515.59	145314.03	.33	45069.27	.33	134953.32	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	6101.28-	.00	.00	.00	5999.00-	1.01
INTEREST	25.88-	.00	25.88-	2952.27-	.00	23.13-	.01	1622.37-	1.81
CONTRACT	792.10-	.00	792.10-	2103.88-	.37	391.42-	.14	2715.60	.77
TOTAL ****	3594833.82	2421.45-	3592412.37	11609538.80	.30	3226088.62	.31	10085771.95	1.15
STATE TAX	96361.16	.00	96361.16	294622.49	.32	94244.99	.32	287378.52	1.02
LOCAL TAX	110839.79	76.51-	110763.28	372087.97	.29	99950.78	.30	323088.18	1.15
FRANCHISE TAX	11638.10	.00	11638.10	35585.72	.32	11273.54	.33	34123.87	1.04
TOTAL ****	218839.05	76.51-	218762.54	702296.18	.31	205469.31	.31	644590.57	1.08
PENALTY	.00	39672.95	39672.95	132088.50	.30	35131.78	.32	108148.76	1.22
REOCCUR CHARGES	2502.70		2502.70	7716.60	.32	2284.60	.33	6840.10	1.12
MISC CHARGES	1169.12		1169.12	3576.09	.32	375.24	.24	1501.10	2.38
OTHER CHG BILLED	24.20-		24.20-	25.56-	.94	15.87	1.00	15.87	1.61
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	275.00	.00	275.00	836.00	.32	291.50	.33	874.50	.95
OTHER AMT 3	279937.42	286.27-	279651.15	1293187.52	.21	279609.68	.22	1248737.81	1.03
TOTAL ****	283860.04	286.27-	283573.77	1305290.65	.21	282576.89	.22	1257969.38	1.03
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	1960.00-		1960.00-	11085.00-	.17	2207.00-	.64	3432.00-	3.22
OTHER DEPS	13220.00		13220.00	22323.00	.59	1720.00-	.33	5169.00-	4.31
TOTAL ****	11260.00		11260.00	11238.00	1.00	3927.00-	.45	8601.00-	1.30
GRAND TOTAL ****	4108792.91	36888.72	4145681.63	13760452.13	.30	3745339.60	.30	12087879.66	1.13

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	2286.57	2286.57	.00	.00	.00	.00	.00	.00

KWH	42303717	25877-	42277840	137242571	1.00	39744676	.31	125649645	1.09
LIGHT USAGE	178408	452	178860	538348	.33	192043	.33	578101	.93
TOTAL ****	42482125	25425-	42456700	137780919	.30	39936719	.31	126227746	1.09

DEMAND KW	45133.541	.000	45133.541
BILLED DEMAND	48467.000	.000	48467.000
DEMAND AMT	298545.63	.00	298545.63

REVENUE PER/KWH 8.460 8.420 1.00 8.070 1.01 7.990 1.05

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14667	1	1	2359	91738	23637.13						76	2015.70
3	649	2	1	265	23543	3822.28						55	162.00
4	171	3	1	86	3354	1168.74						20	325.00
7	945	4	1	103	16250	2078.75							
8	1	5	1	13	754	210.86							
TOTAL	16433	11	1	1057	25304	11348.87							
		12	1	106	3921	1550.29							
		13	1	108	2592	1447.20							
		14	1	164	11404	3251.47							

NET TOTALS: 4261 178860 48515.59

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3120121.71	37.67-	3120084.04	14822332.60	.21	2808054.46	.21	13238954.20	1.11
FUEL	188063.44	2.15-	188061.29	38805.07-	4.84	159598.69-	.25	634774.03-	.06
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49008.79	.00	49008.79	194322.82	.25	45360.45	.25	180313.77	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	6101.28-	.00	.00	.00	5999.00-	1.01
INTEREST	114.47-	.00	114.47-	3066.74-	.03	21.62-	.01	1643.99-	1.86
CONTRACT	890.86-	.00	890.86-	2994.74-	.29	352.74-	.14	2362.86	1.26
TOTAL ****	3356188.61	39.82-	3356148.79	14965687.59	.22	2693441.86	.21	12779213.81	1.17
STATE TAX	96542.71	.00	96542.71	391165.20	.24	86655.25	.23	374033.77	1.04
LOCAL TAX	100648.27	1.26-	100647.01	472734.98	.21	83045.06	.20	406133.24	1.16
FRANCHISE TAX	12077.37	.00	12077.37	47663.09	.25	10977.61	.24	45101.48	1.05
TOTAL ****	209268.35	1.26-	209267.09	911563.27	.22	180677.92	.21	825268.49	1.10
PENALTY	.00	35739.18	35739.18	167827.68	.21	26943.36	.19	135092.12	1.24
REOCCUR CHARGES	2757.00		2757.00	10473.60	.26	2373.20	.25	9213.30	1.13
MISC CHARGES	1260.00		1260.00	4836.09	.26	993.98	.39	2495.08	1.93
OTHER CHG BILLED	22.14-		22.14-	37.70-	.58	300.00-	1.05	284.13-	.13
OTHER CHG ADJUSTED		10.00	10.00						
OTHER AMT 1	269.50	.00	269.50	1105.50	.24	291.50	.25	1166.00	.94
OTHER AMT 3	175383.10	2.09-	175381.01	1468568.53	.11	240853.84	.16	1489591.65	.98
TOTAL ****	179647.46	7.91	179655.37	1484946.02	.12	244212.52	.16	1502181.90	.98
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	2525.00-		2525.00-	13610.00-	.18	6280.00-	.64	9712.00-	1.40
OTHER DEPS	15733.90-		15733.90-	6589.10	2.38	5850.00	8.59	681.00	9.67
TOTAL ****	18258.90-		18258.90-	7020.90-	2.60	430.00-	.04	9031.00-	.77
GRAND TOTAL ****	3726845.52	35706.01	3762551.53	17523003.66	.21	3144845.66	.20	15232725.32	1.15

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GRAND TOTALS						LAST YEAR			
THIS YEAR						MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	.00	37.67	37.67	.00	.00	.00	.00	.00	.00

KWH	36711359	426-	36710933	173953504	1.00	34289173	.21	159938818	1.08
LIGHT USAGE	178947		178947	717295	.24	192099	.24	770200	.93
TOTAL ****	36890306	426-	36889880	174670799	.21	34481272	.21	160709018	1.08

DEMAND KW	45366.491	.000	45366.491						
BILLED DEMAND	48527.000	.000	48527.000						
DEMAND AMT	296506.57	.00	296506.57						

REVENUE PER/KWH 9.090 8.560 1.06 7.810 .98 7.950 1.07

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14849	1	1	2349	91685	23658.27						76	2270.00
3	506	2	1	259	22566	3833.65						55	162.00
4	188	3	1	86	3354	1168.74						20	325.00
7	941	4	1	102	16240	2077.40							
8	1	5	1	13	754	210.86							
TOTAL	16485	11	1	1086	26078	11681.07							
		12	1	113	4183	1654.17							
		13	1	108	2592	1447.20							
		14	1	164	11495	3277.43							

NET TOTALS: 4280 178947 49008.79

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3248653.44	1668.29-	3246985.15	18069317.75	.17	2976468.14	.18	16215422.34	1.11
FUEL	66294.08-	1.32	66292.76-	105097.83-	.63	294018.97-	.31	928793.00-	.11
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49017.18	121.84-	48895.34	243218.16	.20	45309.05	.20	225622.82	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2133.39-	.00	2133.39-	8234.67-	.25	2173.56-	.26	8172.56-	1.00
INTEREST	73.36-	.00	73.36-	3140.10-	.02	28.41-	.01	1672.40-	1.87
CONTRACT	943.02-	.00	943.02-	3937.76-	.23	300.43-	.14	2062.43	1.90
TOTAL ****	3228226.77	1788.81-	3226437.96	18192125.55	.17	2725255.82	.17	15504469.63	1.17
STATE TAX	99730.93	13.52-	99717.41	490882.61	.20	87741.80	.19	461775.57	1.06
LOCAL TAX	101228.69	2.22-	101226.47	573961.45	.17	86315.74	.17	492448.98	1.16
FRANCHISE TAX	13393.83	.00	13393.83	61056.92	.21	11517.73	.20	56619.21	1.07
TOTAL ****	214353.45	15.74-	214337.71	1125900.98	.19	185575.27	.18	1010843.76	1.11
PENALTY	.00	34311.91	34311.91	202139.59	.16	23546.59	.14	158638.71	1.27
REOCCUR CHARGES	2731.30		2731.30	13204.90	.20	2412.20	.20	11625.50	1.13
MISC CHARGES	2035.83		2035.83	6871.92	.29	525.63	.17	3020.71	2.27
OTHER CHG BILLED	26.96-		26.96-	64.66-	.41	210.00-	.42	494.13-	.13
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	269.50	.00	269.50	1375.00	.19	291.50	.20	1457.50	.94
OTHER AMT 3	314955.14	13.85-	314941.29	1783509.82	.17	316682.92	.17	1806274.57	.98
TOTAL ****	319964.81	13.85-	319950.96	1804896.98	.17	319702.25	.17	1821884.15	.99
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	1965.21-		1965.21-	15575.21-	.12	4504.00-	.31	14216.00-	1.09
OTHER DEPS	14200.00		14200.00	20789.10	.68	2450.00	.78	3131.00	6.63
TOTAL ****	12234.79		12234.79	5213.89	2.34	2054.00-	.18	11085.00-	.47
GRAND TOTAL ****	3774779.82	32493.51	3807273.33	21330276.99	.17	3252025.93	.17	18484751.25	1.15

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	2010565.97	1668.29-	2008897.68	2010565.97	.99	.00	.00	.00	.00

KWH	38850727		38850727	212804231	1.00	36495298	.18	196434116	1.08
LIGHT USAGE	178046	471-	177575	894870	.19	191004	.19	961204	.93
TOTAL ****	39028773	471-	39028302	213699101	.18	36686302	.18	197395320	1.08

DEMAND KW	48265.575	.000	48265.575
BILLED DEMAND	50607.000	.000	50607.000
DEMAND AMT	309919.30	.00	309919.30

REVENUE PER/KWH 8.260 8.510 .97 7.420 .94 7.850 1.08

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14918	1	1	2308	89507	23120.65						76	2244.30
3	616	2	1	260	22402	3805.68						55	162.00
4	194	3	1	86	3354	1168.74						20	325.00
7	939	4	1	100	15905	2034.68							
8	1	5	1	13	754	210.86							
TOTAL	16668	11	1	1113	26722	11974.83							
		12	1	116	4293	1697.57							
		13	1	108	2592	1447.20							
		14	1	172	12046	3435.13							

NET TOTALS: 4276 177575 48895.34

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3552415.70	178.03-	3552237.67	21621555.42	.16	3303576.72	.16	19518999.06	1.10
FUEL	64096.20-	3.01	64093.19-	169191.02-	.37	222953.00-	.19	1151746.00-	.14
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48369.96	129.79-	48240.17	291458.33	.16	44773.35	.16	270396.17	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	4739.06-	.00	4739.06-	12973.73-	.36	4861.44-	.37	13034.00-	.99
INTEREST	90.04-	.00	90.04-	3230.14-	.02	28.02-	.01	1700.42-	1.89
CONTRACT	937.20-	.00	937.20-	4874.96-	.19	319.07-	.18	1743.36	2.79
TOTAL ****	3530923.16	304.81-	3530618.35	21722743.90	.16	3120188.54	.16	18624658.17	1.16
STATE TAX	101705.24	88.27-	101616.97	592499.58	.17	95169.39	.17	556944.96	1.06
LOCAL TAX	112215.16	8.15-	112207.01	686168.46	.16	99478.66	.16	591927.64	1.15
FRANCHISE TAX	14465.97	.00	14465.97	75522.89	.19	13301.15	.19	69920.36	1.08
TOTAL ****	228386.37	96.42-	228289.95	1354190.93	.16	207949.20	.17	1218792.96	1.11
PENALTY	.00	25073.42	25073.42	227213.01	.11	20994.80	.11	179633.51	1.26
REOCCUR CHARGES	2566.30		2566.30	15771.20	.16	2320.70	.16	13946.20	1.13
MISC CHARGES	2322.88		2322.88	9194.80	.25	544.77	.15	3565.48	2.57
OTHER CHG BILLED	77.48-		77.48-	149.67-	.51	436.11	7.51	58.02-	2.57
OTHER CHG ADJUSTED		7.53-		7.53-					
OTHER AMT 1	269.50	.00	269.50	1644.50	.16	291.50	.16	1749.00	.94
OTHER AMT 3	369835.17	37.17-	369798.00	2153307.82	.17	357481.10	.16	2163755.67	.99
TOTAL ****	374916.37	44.70-	374871.67	2179768.65	.17	361074.18	.16	2182958.33	.99
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4250.00-		4250.00-	19825.21-	.21	2055.00-	.12	16271.00-	1.21
OTHER DEPS	2288.00-		2288.00-	18501.10	.12	56.81	.01	3187.81	5.80
TOTAL ****	6538.00-		6538.00-	1324.11-	4.93	1998.19-	.15	13083.19-	.10
GRAND TOTAL ****	4127687.90	24627.49	4152315.39	25482592.38	.16	3708208.53	.16	22192959.78	1.14

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	3208645.05	145.03	3208790.08	5219211.02	.61	.00	.00	.00	.00

KWH	42002632	1827-	42000805	254805036	1.00	40148760	.16	236582876	1.07
LIGHT USAGE	174586	291-	174295	1069165	.16	185886	.16	1147090	.93
TOTAL ****	42177218	2118-	42175100	255874201	.16	40334646	.16	237729966	1.07

DEMAND KW	48754.381	.000	48754.381						
BILLED DEMAND	50709.000	.000	50709.000						
DEMAND AMT	308032.62	.00	308032.62						

REVENUE PER/KWH 8.370 8.480 .98 7.730 .98 7.830 1.08

TYPE BILLS		LIGHTS(MONTH)					REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14917	1	1	2260	87495	22605.74						76	2079.30
1	1	2	1	252	21862	3714.00						55	162.00
3	633	3	1	86	3354	1168.74						20	325.00
4	151	4	1	95	15094	1930.94							
7	935	5	1	13	754	210.86							
8	1	11	1	1138	26792	12022.83							
TOTAL	16638	12	1	117	4327	1710.73							
		13	1	108	2592	1447.20							
		14	1	172	12025	3429.13							

NET TOTALS: 4241 174295 48240.17

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3613287.15	6.71-	3613280.44	21682598.19	.16	3497739.85	.15	23016738.91	.94
FUEL	93337.16-	.35	93336.81-	198434.64-	.47	270233.22-	.19	1421979.22-	.13
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48755.73	134.32-	48621.41	291839.57	.16	45025.97	.14	315422.14	.92
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	4724.84-	.00	4724.84-	12959.51-	.36	4845.00-	.27	17879.00-	.72
INTEREST	91.21-	.00	91.21-	3231.31-	.02	44.29-	.02	1744.71-	1.85
CONTRACT	914.29-	.00	914.29-	4852.05-	.18	280.39-	.19	1462.97	3.31
TOTAL ****	3562975.38	140.68-	3562834.70	21754960.25	.16	3267362.92	.14	21892021.09	.99
STATE TAX	98989.07	.00	98989.07	589871.68	.16	97278.48	.14	654223.44	.90
LOCAL TAX	114109.99	6.05-	114103.94	688065.39	.16	107469.21	.15	699396.85	.98
FRANCHISE TAX	14149.63	.00	14149.63	75206.55	.18	13588.08	.16	83508.44	.90
TOTAL ****	227248.69	6.05-	227242.64	1353143.62	.16	218335.77	.15	1437128.73	.94
PENALTY	.00	29673.47	29673.47	231813.06	.12	25553.90	.12	205187.41	1.12
REOCCUR CHARGES	2985.90		2985.90	16190.80	.18	1828.80	.11	15775.00	1.02
MISC CHARGES	2185.00		2185.00	9056.92	.24	885.00	.19	4450.48	2.03
OTHER CHG BILLED	95.06-		95.06-	159.72-	.59	.00	.00	58.02-	2.75
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	269.50	.00	269.50	1644.50	.16	291.50	.14	2040.50	.80
OTHER AMT 3	408222.86	25.42-	408197.44	2191707.26	.18	480957.47	.18	2644713.14	.82
TOTAL ****	413568.20	25.42-	413542.78	2218439.76	.18	483962.77	.18	2666921.10	.83
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	7070.00-		7070.00-	22645.21-	.31	4109.00-	.20	20380.00-	1.11
OTHER DEPS	8090.00		8090.00	28879.10	.28	972.55	.23	4160.36	6.94
TOTAL ****	1020.00		1020.00	6233.89	.16	3136.45-	.19	16219.64-	.38
GRAND TOTAL ****	4204812.27	29501.32	4234313.59	25564590.58	.16	3992078.91	.15	26185038.69	.97

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	3260470.15	6.71-	3260463.44	5271036.12	.61	.00	.00	.00	.00

KWH	42260551	76	42260627	255064858	1.00	42110113	.15	278692989	.91
LIGHT USAGE	175306	669-	174637	1069507	.16	183673	.13	1330763	.80
TOTAL ****	42435857	593-	42435264	256134365	.16	42293786	.15	280023752	.91

DEMAND KW	48326.379	.000	48326.379						
BILLED DEMAND	50773.000	.000	50773.000						
DEMAND AMT	308693.48	.00	308693.48						

REVENUE PER/KWH 8.390 8.490 .98 7.720 .98 7.810 1.08

TYPE BILLS		LIGHTS(MONTH)					REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14915	1	1	2228	87129	22491.37						76	2498.90
3	640	2	1	249	21756	3696.03						55	162.00
4	206	3	1	85	3315	1155.15						20	325.00
7	933	4	1	94	14962	1913.99							
8	1	5	1	13	754	210.86							
TOTAL	16695	11	1	1169	27691	12521.31							
		12	1	118	4370	1727.80							
		13	1	109	2616	1460.60							
		14	1	173	12044	3444.30							

NET TOTALS: 4238 174637 48621.41

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3586998.10	1301.57-	3585696.53	25268294.72	.14	3635135.59	.13	26651874.50	.94
FUEL	34118.60-	5.49	34113.11-	232547.75-	.14	188234.18-	.11	1610213.40-	.14
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48737.78	10.07-	48727.71	340567.28	.14	49287.25	.13	364709.39	.93
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	4691.83-	.00	4691.83-	17651.34-	.26	4815.00-	.21	22694.00-	.77
INTEREST	125.54-	.00	125.54-	3356.85-	.03	50.98-	.02	1795.69-	1.86
CONTRACT	975.12-	.00	975.12-	5827.17-	.16	281.79-	.23	1181.18	4.93
TOTAL ****	3595824.79	1306.15-	3594518.64	25349478.89	.14	3491040.89	.13	25383061.98	.99
STATE TAX	105422.06	.00	105422.06	695293.74	.15	107841.02	.14	762064.46	.91
LOCAL TAX	114764.71	41.85-	114722.86	802788.25	.14	113435.05	.13	812831.90	.98
FRANCHISE TAX	14557.11	.00	14557.11	89763.66	.16	14940.85	.15	98449.29	.91
TOTAL ****	234743.88	41.85-	234702.03	1587845.65	.14	236216.92	.14	1673345.65	.94
PENALTY	.00	31740.61	31740.61	263553.67	.12	30447.55	.12	235634.96	1.11
REOCCUR CHARGES	2862.47		2862.47	19053.27	.15	3130.70	.16	18905.70	1.00
MISC CHARGES	1619.35		1619.35	10676.27	.15	1867.26	.29	6317.74	1.68
OTHER CHG BILLED	93.50-		93.50-	281.68-	.33	20.00-	.25	78.02-	3.61
OTHER CHG ADJUSTED		28.46-	28.46-						
OTHER AMT 1	258.50	.00	258.50	1903.00	.13	291.50	.12	2332.00	.81
OTHER AMT 3	408728.94	99.10-	408629.84	2600337.10	.15	475889.26	.15	3120602.40	.83
TOTAL ****	413375.76	127.56-	413248.20	2631687.96	.15	481158.72	.15	3148079.82	.83
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3935.00-		3935.00-	26580.21-	.14	1390.00-	.06	21770.00-	1.22
OTHER DEPS	3090.00		3090.00	31969.10	.09	843.00-	.25	3317.36	9.63
TOTAL ****	845.00-		845.00-	5388.89	.15	2233.00-	.12	18452.64-	.29
GRAND TOTAL ****	4243099.43	30265.05	4273364.48	29837955.06	.14	4236631.08	.13	30421669.77	.98

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	3233083.85	1452.97	3234536.82	8504119.97	.38	.00	.00	.00	.00

KWH	43019405	14174-	43005231	298070089	1.00	42697505	.13	321390494	.92
LIGHT USAGE	174017	39-	173978	1243485	.13	188818	.12	1519581	.81
TOTAL ****	43193422	14213-	43179209	299313574	.14	42886323	.13	322910075	.92

DEMAND KW	48103.456	.000	48103.456
BILLED DEMAND	50762.000	.000	50762.000
DEMAND AMT	320814.86	.00	320814.86

REVENUE PER/KWH 8.320 8.460 .98 8.140 1.03 7.860 1.07

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14994	1	1	2190	85307	22025.81						76	2375.60
3	632	2	1	249	21582	3666.43						55	161.87
4	190	3	1	83	3237	1127.97						20	325.00
7	935	4	1	91	14469	1850.94							
8	1	5	1	13	754	210.86							
TOTAL	16752	11	1	1222	29131	13060.48							
		12	1	122	4514	1784.86							
		13	1	111	2664	1487.40							
		14	1	176	12320	3512.96							

NET TOTALS: 4257 173978 48727.71

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3377312.96	317.03-	3376995.93	28645290.65	.11	3104086.76	.10	29755961.26	.96
FUEL	277408.25-	5.61	277402.64-	509950.39-	.54	222048.70-	.12	1832262.10-	.27
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48697.98	10.07-	48687.91	389255.19	.12	48175.24	.11	412884.63	.94
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2536.67-	.00	2536.67-	20188.01-	.12	2680.00-	.10	25374.00-	.79
INTEREST	103.66-	.00	103.66-	3460.51-	.02	42.87-	.02	1838.56-	1.88
CONTRACT	1031.22-	.00	1031.22-	6858.39-	.15	272.51-	.29	908.67	7.54
TOTAL ****	3144931.14	321.49-	3144609.65	28494088.54	.11	2927217.92	.10	28310279.90	1.00
STATE TAX	91438.01	.00	91438.01	786731.75	.11	95028.49	.11	857092.95	.91
LOCAL TAX	98486.97	10.14-	98476.83	901265.08	.10	94593.06	.10	907424.96	.99
FRANCHISE TAX	12881.85	.00	12881.85	102645.51	.12	12739.90	.11	111189.19	.92
TOTAL ****	202806.83	10.14-	202796.69	1790642.34	.11	202361.45	.10	1875707.10	.95
PENALTY	.00	28276.88	28276.88	291830.55	.09	32246.16	.12	267881.12	1.08
REOCCUR CHARGES	2986.50		2986.50	22039.77	.13	2317.00	.10	21222.70	1.03
MISC CHARGES	5539.88		5539.88	16216.15	.34	1125.00	.15	7442.74	2.17
OTHER CHG BILLED	72.83-		72.83-	330.59-	.22	.00	.00	78.02-	4.23
OTHER CHG ADJUSTED		23.92		23.92					
OTHER AMT 1	255.75	.00	255.75	2158.75	.11	291.50	.11	2623.50	.82
OTHER AMT 3	297496.88	36.55-	297460.33	2897797.43	.10	387951.50	.11	3508553.90	.82
TOTAL ****	306206.18	12.63-	306193.55	2937881.51	.10	391685.00	.11	3539764.82	.82
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	5215.00-		5215.00-	31795.21-	.16	3147.00-	.12	24917.00-	1.27
OTHER DEPS	2230.00		2230.00	34199.10	.06	1098.00	.24	4415.36	7.74
TOTAL ****	2985.00-		2985.00-	2403.89	1.24	2049.00-	.09	20501.64-	.11
GRAND TOTAL ****	3650959.15	27932.62	3678891.77	33516846.83	.10	3551461.53	.10	33973131.30	.98

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY CHARGE	3028994.35	309.03	3029303.38	11533114.32	.26	.00	.00	.00	.00

KWH	40098760	3371-	40095389	338165478	1.00	36958584	.10	358349078	.94
LIGHT USAGE	172975	39-	172936	1416421	.12	183710	.10	1703291	.83
TOTAL ****	40271735	3410-	40268325	339581899	.11	37142294	.10	360052369	.94

DEMAND KW	48527.143	.000	48527.143						
BILLED DEMAND	50870.000	.000	50870.000						
DEMAND AMT	321421.79	.00	321421.79						

REVENUE PER/KWH			7.800	8.390	.92	7.880	1.00	7.860	1.06
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14967	1	1	2166	84154	21737.68						76	2500.50
1	1	2	1	243	21027	3572.15						55	161.00
3	636	3	1	82	3198	1114.38						20	325.00
4	217	4	1	90	14315	1831.28							
7	940	5	1	13	754	210.86							
8	1	11	1	1243	29848	13376.55							
TOTAL	16762	12	1	125	4626	1829.24							
		13	1	112	2688	1500.80							
		14	1	176	12326	3514.97							

NET TOTALS: 4250 172936 48687.91

	GRAND TOTALS					LAST YEAR			
	THIS YEAR					MONTH	% CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	3172028.62	18.29	3172046.91	31817337.56	.09	3060029.64	.09	32815990.90	.96
FUEL	230882.64-	3.64	230879.00-	740829.39-	.31	189523.74-	.09	2021785.84-	.36
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48617.91	21.52-	48596.39	437851.58	.11	48664.74	.10	461549.37	.94
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	5.00	5.00	20183.01-	.00	.00	.00	25374.00-	.79
INTEREST	103.79-	.00	103.79-	3564.30-	.02	133.63-	.06	1972.19-	1.80
CONTRACT	935.90-	.00	935.90-	7794.29-	.12	404.72-	.80	503.95	15.46
TOTAL ****	2988724.20	5.41	2988729.61	31482818.15	.09	2918632.29	.09	31228912.19	1.00
STATE TAX	91019.99	.00	91019.99	877751.74	.10	94086.54	.09	951179.49	.92
LOCAL TAX	94173.78	.68	94174.46	995439.54	.09	92762.26	.09	1000187.22	.99
FRANCHISE TAX	12179.63	.00	12179.63	114825.14	.10	12128.17	.09	123317.36	.93
TOTAL ****	197373.40	.68	197374.08	1988016.42	.09	198976.97	.09	2074684.07	.95
PENALTY	.00	31736.85	31736.85	323567.40	.09	27027.71	.09	294908.83	1.09
REOCCUR CHARGES	3050.70		3050.70	25090.47	.12	2706.00	.11	23928.70	1.04
MISC CHARGES	695.00		695.00	16911.15	.04	1780.67	.19	9223.41	1.83
OTHER CHG BILLED	4301.87-		4301.87-	4622.46-	.93	6050.86-	.98	6128.88-	.75
OTHER CHG ADJUSTED		10.00	10.00						
OTHER AMT 1	255.75	.00	255.75	2414.50	.10	288.75	.09	2912.25	.82
OTHER AMT 3	300761.74	.81	300762.55	3198559.98	.09	342721.83	.08	3851275.73	.83
TOTAL ****	300461.32	10.81	300472.13	3238353.64	.09	341446.39	.08	3881211.21	.83
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3445.00-		3445.00-	35240.21-	.09	4810.00-	.16	29727.00-	1.18
OTHER DEPS	5030.00		5030.00	39229.10	.12	6145.00-	3.55	1729.64-	22.68
TOTAL ****	1585.00		1585.00	3988.89	.39	10955.00-	.34	31456.64-	.12
GRAND TOTAL ****	3488143.92	31753.75	3519897.67	37036744.50	.09	3475128.36	.09	37448259.66	.98

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		GRAND TOTALS				LAST YEAR			
----- THIS YEAR -----						-----	-----	-----	-----
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY CHARGE	2818362.18	18.63	2818380.81	14351476.50	.19	.00	.00	.00	.00

KWH	37813229	648	37813877	375979355	1.00	36552961	.09	394902039	.95
LIGHT USAGE	171838	48-	171790	1588211	.10	184460	.09	1887751	.84
TOTAL ****	37985067	600	37985667	377567566	.10	36737421	.09	396789790	.95

DEMAND KW	47126.320	.000	47126.320						
BILLED DEMAND	49678.000	.000	49678.000						
DEMAND AMT	311324.85	.00	311324.85						

REVENUE PER/KWH			7.860	8.330	.94	7.940	1.00	7.870	1.05
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TYPE BILLS			LIGHTS(MONTH)					REOCCURING MISC CHARGES						
TYPE	NUMBER		TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	15027		1	1	2121	82719	21367.42						76	2564.70
3	566		2	1	237	20653	3508.60						55	161.00
4	232		3	1	82	3198	1114.38						20	325.00
7	942		4	1	89	14156	1810.94							
8	1		5	1	12	696	194.64							
TOTAL	16768		11	1	1275	30584	13706.18							
			12	1	127	4700	1858.50							
			13	1	112	2688	1500.80							
			14	1	177	12396	3534.93							

NET TOTALS: 4232 171790 48596.39

SHELBY ENERGY COOPERATIVE

PSC CASE NO. 2019-00008

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

REQUEST 3

Request 3: Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 3: Please see the calculation of the decrease in Shelby Energy's base fuel costs for the review period on page 2 of this response.

SHELBY ENERGY COOPERATIVE, INC.
Calculation of the change in base fuel cost

1.	12-Month Average % Line Loss From Request 1a		3.433%
2.	Wholesale Power Supplier's Adjustment Per kWh		\$ (0.00152)
3.	One (1) minus line loss on line 1 above		96.567%
4.	Shelby Energy's Change in Base Rate Per kWh	Line 2 -0.00152 /	Line 3 96.567% \$ (0.00157)

SHELBY ENERGY COOPERATIVE

PSC CASE NO. 2019-00008

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

REQUEST 4

Request 4: Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

Response 4: If the recommendation to reduce East Kentucky's base period fuel cost to \$0.02624 per kWh is accepted, then Shelby Energy's proposes the changes in its rates as shown on Page 2 of this response.

SHELBY ENERGY COOPERATIVE, INC.
Schedule of Present and Proposed Rates

	Present Rate	Proposed Rate
Large Power - Rate 2		
All kWh	0.06167	0.06010
Outdoor & Street Lighting Service - Rate 3		
HPS 100 Watt Security Light (39 kWh)	10.07	10.01
HPS 100 Watt Decorative Colonial Light (39 kWh)	13.59	13.53
HPS 400 Watt Directional Flood & Security/Street Light (159 kWh)	20.34	20.09
HPS 250 Watt Directional Flood & Security/Street Light (87 kWh)	14.78	14.64
HPS 150 Watt Decorative Acorn Light (58 kWh)	16.22	16.13
Off-Peak Retail Marketing Rate-ETS-Rate 9		
Energy charge per kwh	0.06034	0.05877
General Service - Rate 11		
All kWh	0.09061	0.08904
Residential Service - Rate 12		
All kWh	0.08841	0.08684
Residential Service - Rate 15		
All kWh	0.08841	0.08684
Optional TOD Demand - Rate 22		
First 100 kWh per KW demand	0.07322	0.07165
Next 100 kWh per KW demand	0.06682	0.06525
All over 200 kWh per KW demand	0.06044	0.05887
Large Industrial Rate=Schedule B1		
All kWh	0.04983	0.04826
Large Industrial Rate - Schedule B2		
All kWh	0.04353	0.04196
Large Industrial Rate - Schedule B3		
All kWh	0.04293	0.04136
Large Industrial Rate - Schedule C1		
All kWh	0.04983	0.04826
Large Industrial Rate - Schedule C2		
All kWh	0.04353	0.04196
Large Industrial Rate - Schedule C3		
All kWh	0.04293	0.04136
Outdoor & Street Lighting Service - Rate 3L (LED)		
Standard (24 kWh)	10.76	10.72
Decorative Colonial (24 kWh)	13.40	13.36
Cobra Head (37 kWh)	14.63	14.57
Directional Flood Light (70 kWh)	19.96	19.85

SHELBY ENERGY COOPERATIVE

PSC CASE NO. 2019-00008

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

REQUEST 5

Request 5: Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

Response 5: If the recommendation to reduce East Kentucky's base period fuel cost to \$0.02624 per kWh is accepted, then please see the attached tariff sheets on pages 2 through 15 of this response reflecting Shelby Energy's proposed rate changes.

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED			
PSC KY NO.			9
3 rd 2nd Revised	SHEET NO.		300
CANCELLING PSC KY NO. 9			
2 nd 1st Revised	SHEET NO.		300

LARGE POWER SERVICE – RATE 2

AVAILABILITY:

Available to all consumers whose kW demand shall be greater than 50 kW including residential and farm consumers who do not qualify under availability of service under Rate 12 or Rate 11 respectively, located on or near Seller’s line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three Phase, 60 Hertz, available at Seller’s standard voltage.

RATES:

Consumer Facility Charge per Month	\$	52.18	
Demand Charge per kW of billing demand	\$	6.05	
Energy Charge per kWh for all kWh	\$.06167	\$.06010 (R)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE August 24, 2017
MONTH / DATE / YEAR

DATE EFFECTIVE September 1, 2017
MONTH / DATE / YEAR

ISSUED BY _____
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 2017-00020 DATED: August 7, 2017
2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED		
PSC KY NO.		9
3 rd 2nd Revised	SHEET NO.	301
CANCELLING PSC KY NO. 9		
2 nd 1st Revised	SHEET NO.	301

OUTDOOR AND STREET LIGHTING – RATE 3

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the Rules and Regulations.

TYPES OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

MONTHLY RATES:

High Pressure Sodium:

100 Watt – Outdoor Light	\$ 10.07	\$ 10.01 (R)
100 Watt – Decorative Colonial Light	\$ 13.59	\$ 13.53 (R)
400 Watt – Directional Flood Light	\$ 20.34	\$ 20.09 (R)
250 Watt – Directional Flood Light	\$ 14.78	\$ 14.64 (R)
150 Watt – Decorative Acorn Light	\$ 16.22	\$ 16.13 (R)

* All new lights will be LED. High Pressure Sodium will be phased out upon failure and replace with LED.

DATE OF ISSUE August 24, 2017
MONTH / DATE / YEAR

DATE EFFECTIVE September 1, 2017
MONTH / DATE / YEAR

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 2017-00020 DATED: August 7, 2017
2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED	
PSC KY NO.	9
3 rd 2nd Revised SHEET NO.	303
CANCELLING PSC KY NO.	9
2 nd 1st Revised SHEET NO.	303

OFF- PEAK RETAIL MARKETING (ETS) – RATE 9

AVAILABILITY:

The special marketing rate is made as an attachment to Rate GS-11 & Rate 12 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy’s Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-11 & Rate 12. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative’s Wholesale Power Rate Schedule E.

<u>Months</u>	<u>Hours Applicable – EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

All kWh \$ ~~0.06034~~ \$0.05877 (R)

DATE OF ISSUE August 24, 2017
MONTH / DATE / YEAR

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MONTH / DATE / YEAR

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 2017-00020 DATED: August 7, 2017
2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED			
PSC KY NO.		9	
3 rd	2nd Revised	SHEET NO.	304
CANCELLING PSC KY NO.		9	
2 nd	1st Revised	SHEET NO.	304

GENERAL SERVICE- RATE 11

AVAILABILITY:

Available for commercial, small power and non-residential purposes for single phase and three phase loads below 50 kW, subject to the established Rules and Regulations.

TYPES OF SERVICE:

Single phase and three phase, 60 Hertz, at available secondary voltage.

RATES:

Consumer Facility Charge per Month:

Single Phase Service	\$	18.00	
Three Phase Service	\$	40.00	
Energy Charge per kWh		\$0.09061	\$.08904 (R)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE August 24, 2017
MONTH / DATE / YEAR

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MONTH / DATE / YEAR

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 2017-00020 DATED: August 7, 2017
2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED			
PSC KY NO.		9	
3 rd	2nd Revised	SHEET NO.	305
CANCELLING PSC KY NO.		9	
2 nd	1st Revised	SHEET NO.	305

RESIDENTIAL SERVICE- RATE 12

AVAILABILITY:

Available for residential homes for loads below 50 kW, subject to the established Rules and Regulations.

TYPES OF SERVICE:

Single phase service for residential dwellings

RATES:

Consumer Facility Charge per Month:	\$ 15.00	
Energy Charge per kWh	\$-0.08841	\$.08684 (R)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

DATE OF ISSUE August 24, 2017
MONTH / DATE / YEAR

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CASE NO. 2017-00020 DATED: August 7, 2017
2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED			
PSC KY NO.		9	
3 rd	2nd Revised	SHEET NO.	306
CANCELLING PSC KY NO.		9	
2 nd	1st Revised	SHEET NO.	306

PREPAY SERVICE- RATE 15

STANDARD RIDER:

Shelby Energy Cooperative’s Prepay Service (“Prepay”) is an optional rider to Rate 12 – Residential Service as defined by the Cooperative.

AVAILABILITY:

All Rate 12- Residential services, excluding accounts on Levelized/Fixed Budget, Automatic Draft, Net Metering and three-phase accounts within the territory served by Shelby Energy Cooperative.

RATES:

Consumer Facility Charge per Day:	\$	0.50	
Energy Charge per kWh	\$	0.08841	\$.08684 (R)
Prepay Service Fee per Day	\$	0.10	

TERMS & CONDITIONS:

Members who qualify as defined above in “Availability” may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay service will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any member choosing to enroll in Prepay service shall sign a *Prepay Service Agreement* (“Agreement”). The Agreement shall remain in effect until the member notifies Shelby Energy, in writing, to cancel the Agreement.
4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Shelby Energy’s current Rules and Regulations, this may require a security deposit to be paid by the member at the time of cancellation of the Prepay service.

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MONTH / DATE / YEAR

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 2017-00020 DATED: August 7, 2017
2019-00008

SHELBY ENERGY COOPERATIVE

(NAME OF UTILITY)

1st Revised

Original

FOR: ALL TERRITORY SERVED

PSC KY NO. 9

~~Original~~ SHEET NO. 307

CANCELLING PSC KY NO. 9

~~11th~~ Revised SHEET NO. 39

OPTIONAL T-O-D DEMAND – RATE 22

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 11 or Rate 12, located on or near Seller’s line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller’s standard voltage.

RATE:

Consumer Charge

\$ 45.92

Demand Charge

\$ 5.17 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	\$	0.07322	\$	0.07165	per kWh
Next	100 kWh per KW demand	\$	0.06682	\$	0.06525	per kWh
All over	200 kWh per KW demand	\$	0.06044	\$	0.05887	per kWh

DATE OF ISSUE January 5, 2016
MONTH / DATE / YEAR

DATE EFFECTIVE February 5, 2016
MONTH / DATE / YEAR

ISSUED BY _____
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 2019-00008 DATED: _____

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED	
PSC KY NO.	9
3 rd 2nd Revised SHEET NO.	310
CANCELLING PSC KY NO.	9
2 nd 1st Revised SHEET NO.	310

LARGE INDUSTRIAL RATE – SCHEDULE B1

AVAILABILITY:

Applicable to contracts with demands 500 to 4,999 KW with monthly energy usage equal to or greater than 400 hours per KW of contract demand.

RATES:

Consumer Facility Charge per Month	\$	614.28
Demand Charge per kW of Contract Demand	\$	7.17
Demand Charge per kW in Excess of Contract Demand	\$	9.98
Energy Charge per kWh	\$	0.04983 \$ 0.04826 (R)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE August 24, 2017
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2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED	
PSC KY NO.	9
3 rd 2nd Revised SHEET NO.	311
CANCELLING PSC KY NO. 9	
2 nd 1st Revised SHEET NO.	311

LARGE INDUSTRIAL RATE – SCHEDULE B2

AVAILABILITY:

Applicable to contracts with demands 500 to 4,999 KW with monthly energy usage equal to or greater than 400 hours per KW of contract demand.

RATES:

Consumer Facility Charge per Month	\$ 1,227.41
Demand Charge per kW of Contract Demand	\$ 7.17
Demand Charge per kW in Excess of Contract Demand	\$ 9.98
Energy Charge per kWh	\$ 0.04353 \$ 0.04196 (R)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE August 24, 2017
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2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED	
PSC KY NO.	9
3 rd 2nd Revised SHEET NO.	312
CANCELLING PSC KY NO.	9
2 nd 1st Revised SHEET NO.	312

LARGE INDUSTRIAL RATE – SCHEDULE B3

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

RATES:

Consumer Facility Charge per Month

Transformer Size of 10,000-14,999 kVa	\$ 3,421.59
Transformer Size of 15,000 kVa and greater	\$ 5,430.92
Demand Charge per kW of Contract Demand	\$ 7.17
Demand Charge per kW in Excess of Contract Demand	\$ 9.98
Energy Charge per kWh	\$ 0.04293 \$ 0.04136 (R)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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MONTH / DATE / YEAR

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CASE NO. 2017-00020 DATED: August 7, 2017
2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED
PSC KY NO. 9
 3rd ~~2nd~~ Revised SHEET NO. 313
CANCELLING PSC KY NO. 9
 2nd ~~1st~~ Revised SHEET NO. 313

LARGE INDUSTRIAL RATE – SCHEDULE C1

AVAILABILITY:

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two “two-party” contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

RATES:

Consumer Facility Charge per Month	\$	614.28	
Demand Charge per kW of Contract Demand	\$	7.17	
Energy Charge per kWh	\$	0.04983	\$ 0.04826 (R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a) The contract demand
- b) The ultimate consumer’s peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE August 24, 2017
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 2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED
PSC KY NO. 9
 3rd ~~2nd~~ Revised SHEET NO. 314
CANCELLING PSC KY NO. 9
 2nd ~~1st~~ Revised SHEET NO. 314

LARGE INDUSTRIAL RATE – SCHEDULE C2

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two “two-party” contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

RATES:

Consumer Facility Charge per Month	\$ 1,227.41
Demand Charge per kW of Contract Demand	\$ 7.17
Energy Charge per kWh	\$ 0.04353 \$ 0.04196 (R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a) The contract demand
- b) The ultimate consumer’s peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M

DATE OF ISSUE August 24, 2017
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 CASE NO. 2017-00020 DATED: August 7, 2017
 2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED	
PSC KY NO.	9
3 rd 2nd Revised SHEET NO.	315
CANCELLING PSC KY NO.	9
2 nd 1st Revised SHEET NO.	315

LARGE INDUSTRIAL RATE – SCHEDULE C3

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

RATES:

Consumer Facility Charge per Month

Transformer Size of 10,000-14,999 kVa \$ 3,421.59

Transformer Size of 15,000 kVa and greater \$ 5,430.92

Demand Charge per kW of Contract Demand \$ 7.17

Energy Charge per kWh \$ ~~0.04293~~ \$ 0.04136 (R)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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2019-00008

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED			
PSC KY NO.		9	
3 rd	2nd Revised	SHEET NO.	322
CANCELLING PSC KY NO.		9	
2 nd	1st Revised	SHEET NO.	322

LED Outdoor Lighting Facilities – RATE 3L

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the Rules and Regulations.

TYPES OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a light-emitting diode (LED) lighting unit, in accordance with the rate schedule and conditions of service below. The lighting unit shall be controlled by a photocell to energize the unit from dusk to dawn.

MONTHLY RATES:

Standard	Approximate Lumens	4,800-6,800	\$ 10.76	\$ 10.72	(R)
Decorative Colonial	Approximate Lumens	4,800-6,800	\$ 13.40	\$ 13.36	(R)
Cobra Head	Approximate Lumens	7,200-10,000	\$ 14.63	\$ 14.57	(R)
Directional Flood Light	Approximate Lumens	15,000-18,000	\$ 19.96	\$ 19.85	(R)

Service for the above units shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

* All new lights will be LED. High Pressure Sodium lights will be phased out upon failure and replaced with LED.

DATE OF ISSUE August 24, 2017
MONTH / DATE / YEAR

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MONTH / DATE / YEAR

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CASE NO. 2017-00020 DATED: August 7, 2017
2019-00008