

A Touchstone Energy®
Cooperative

CASE No. 2019-00008

Electronic Examination of the application of the Fuel Adjustment Clause of the East Kentucky Power Cooperative, Inc. Cooperatives from November 1, 2016 through October 31, 2018.

Response to Commission Staff's Order dated February 11, 2019

March 8, 2019

Jackson Energy Cooperative Corporation

Case No. 2019-00008

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- 1. (A) Calculation of 12-Month Line Loss
 - (B) Measures Taken to Reduce Line Loss
- 2. Monthly Revenue Reports and Billing Summaries
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- 4. Present and Proposed Rates
- 5. Tariff Sheets Marked up

Jackson Energy Cooperative Corporation Case No. 2019-00008

If it is necessary to give testimony in Case No. 2019-00008, the following witnesses will be available:

Mrs. Carol Wright

Mr. Ryan Henderson

STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Carol Wright, state that I am the President and Chief Executive Officer, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 4th day of Warch 2019

SUBSCRIBED AND SWORN to before me by Carol Wright this day of _______, 2019.

Notary Public, KY State at Large

My Commission Expires: 1/19/22

STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Ryan Henderson, state that I am the Vice President of Corporate Services, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 4th day of March 2019

Notary Public, KY State at Large

My Commission Expires: 1/19/22

Request 1:

a. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

b. Describe the measures that have been taken to reduce line loss during the period under review.

Response 1:

- a. See Attached Exhibit 1.
- b. Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following lists several of the steps that have been taken.
 - 1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
 - 2. Replaced all electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
 - 3. Installation of an Automated Meter Infrastructure (AMI) system. The AMI system allows Jackson Energy to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
 - 4. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
 - 5. Retiring idle services. By de-energizing and retiring idle services, transformer core losses are reduced, which reduces line losses.
 - 6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.
 - 7. Phasing in the use of Department of Energy (DOE) compliant transformers. For new installations and replacing existing transformers, DOE compliant transformers are used. The use of DOE compliant transformers yields lower line losses.

JACKSON ENERGY COOPERATIVE CORPORATION CALCULATION OF 12 MONTH AVERAGE LINE LOSS FOR THE MONTHS OF NOVEMBER 2016 THROUGH OCTOBER 2018

TOR THE MONTHS O	F NO VEWIDER 2010 THE	OOGH OCTOBER 2016	OFFICE	LINE LO	22
MONTH	PURCHASES	SALES	USE	KWH	%
December 2015	60,867,052	34,010,594	25,859	26,830,599	
January 2016	69,182,658	66,958,257	82,257	2,142,144	
February	76,573,807	72,211,959	92,359	4,269,489	
March	113,661,881	107,926,253	117,356	5,618,272	
April	92,820,552	88,344,997	101,313	4,374,242	
May	70,737,413	66,896,818	83,908	3,756,687	
June	61,517,589	58,102,484	75,615	3,339,490	
July	61,141,069	58,069,973	76,989	2,994,107	
August	73,316,012	69,891,733	86,533	3,337,746	
September	82,266,076	78,225,703	94,099	3,946,274	
October	83,404,379	79,953,418	97,690	3,353,271	
November	68,195,616	64,729,100	87,703	3,378,813	
Dec. 2015-Nov.2016	913,684,104	845,321,289	1,021,681	67,341,134	7.37%
					1.3170
December 2016 Jan. 2016-Dec.2016	58,090,410 910,907,462	54,521,360 865,832,055	81,790 1,077,612	3,487,260 43,997,795	4.83%
January 2017	70,537,019	66,681,433	85,636	3,769,950	4.0370
Feb. 2016-Jan. 2017	912,261,823	865,555,231	1,080,991	45,625,601	5.00%
February 2017	97,456,727	92,398,026	107,570	4,951,131	
Mar. 2016-Feb. 2017	933,144,743	885,741,298	1,096,202	46,307,243	4.96%
March 2017	91,345,973	86,483,142	104,276	4,758,555	4.5070
					4.0007
Apr. 2016-Mar. 2017	910,828,835	864,298,187	1,083,122	45,447,526	4.99%
April 2017	73,354,991	69,615,734	88,257	3,651,000	
May. 2016-Apr. 2017	891,363,274	845,568,924	1,070,066	44,724,284	5.02%
May 2017	77,372,518	73,224,524	90,636	4,057,358	
Jun 2016-May. 2017	897,998,379	851,896,630	1,076,794	45,024,955	5.01%
June 2017	58,865,484	55,700,848	72,194	3,092,442	
July 2016-June 2017	895,346,274	849,494,994	1,073,373	44,777,907	5.00%
July 2017	61,836,672	58,677,854	75,880	3,082,938	
Aug 2016-July 2017	896,041,877	850,102,875	1,072,264	44,866,738	5.01%
August 2017	66,953,012	63,814,345	78,124	3,060,543	
Sep. 2016-Aug 2017	889,678,877	844,025,487	1,063,855	44,589,535	5.01%
September 2017	79,692,889	75,798,683	84,253	3,809,953	
Oct. 2016-Sep. 2017	887,105,690	841,598,467	1,054,009	44,453,214	5.01%
October 2017	72,753,562	69,110,301	83,613	3,559,648	
Nov. 2016-Oct. 2017	876,454,873	830,755,350	1,039,932	44,659,591	5.10%
November 2017 Deb. 2016-Nov. 2017	60,457,720 868,716,977	57,095,619 823,121,869	74,248 1,026,477	3,287,853 44,568,631	5.13%
December 2017	63,293,375	59,502,204	77,579	3,713,592	3.1370
Jan. 2017-Dec. 2017	873,919,942	828,102,713	1,022,266	44,794,963	5.13%
January 2018	75,342,203	71,362,978	82,811	3,896,414	
Feb. 2017-Jan. 2018	878,725,126	832,784,258	1,019,441	44,921,427	5.11%
February 2018	103,075,102	97,797,004	100,812	5,177,286	
Mar. 2017-Feb. 2018	884,343,501	838,183,236	1,012,683	45,147,582	5.11%
March 2018 Apr. 2017-Mar. 2018	123,411,271 916,408,799	116,803,022 868,503,116	117,336 1,025,743	6,490,913 46,879,940	5,12%
April 2018	76,699,221	72,767,437	90,109	3,841,675	3,1270
May. 2017-Apr. 2018	919,753,029	871,654,819	1,027,595	47,070,615	5.12%
May 2018	83,683,288	79,552,502	90,977	4,039,809	
June 2017-May. 2018	926,063,799	877,982,797	1,027,936	47,053,066	5.08%
June 2018	68,715,685	65,286,858	77,401	3,351,426	
July 2017-June 2018	935,914,000	887,568,807	1,033,143	47,312,050	5.06%
July 2018 Aug. 2017-July 2018	67,312,684	63,886,804	78,951 1,036,214	3,346,929	5.05%
Aug. 2017-July 2018 August 2018	941,390,012 72,920,294	892,777,757 69,667,334	1,036,214 81,005	47,576,041 3,171,955	3.03%
Sep. 2017-Aug. 2018	947,357,294	898,630,746	1,039,095	47,687,453	5.03%
September 2018	79,475,639	75,801,607	85,750	3,588,282	
Oct. 2017-Sep. 2018	947,140,044	898,633,670	1,040,592	47,465,782	5.01%

Request 2:

a. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported the monthly filings required by the Commission for the period under review.

Response 2:

a. See Attached Exhibit 2.

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MONTH END

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Rate

Provider: COOP Rev Month/Yr: Dec 2016 From: 11/21/2016 18:49:49 To: 12/21/2016 18:56:37

1 Active Agreements 46 Idle Agreements 47 Total Agreements 1 Billed Agreements 0 YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills

.00 YTD Device Revenue

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	6,676,786.34	199,076.62	938,124.56	234,057.91	-283,044.13	7,765,001.30	381,636.37	8,146,637.67
	Current Adj	-133.46	.00	-16.99	-9.60	14.71	-145.34	88,998.17	88,852.83
	Prev Adj	-187.27	.00	-90.42	-1,463.31	29.29	-1,711.71	-319.83	-2,031.54
Total:		6,676,465.61	199,076.62	938,017.15	232,585.00	-283,000.13	7,763,144.25	470,314.71	8,233,458.96

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,076,798	42,751.745	42,867.804	1,698,142	.000	.000
Current Adj	-2,374	.000	.000	0	.000	.000
Prev Adjust	-5,462	.000	.000	-35	.000	.000
Total:	65,068,962	42,751.745	42,867.804	1,698,107	.000	.000

51,876	Active Agreements	1,479	Rate/Svc Min	813	Finaled Agreements
22,730	Idle Agreements	23	Mult Meters	22,790	Devices
74,606	Total Agreements	. 0	Multiple Registers	0	Kva Min Bills
52,190	Billed Agreements	52,267	Billable Meters	0	Dmd Min Bills
866,636,222	YTD Usage	98,521,927.48	YTD Revenue	2,792,688.10	YTD Device Revenue

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MONTH END

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Rate

Provider: COOP Rev Month/Yr: Jan 2017 From: 12/21/2016 18:56:37 To: 01/21/2017 09:18:03

- 1 Active Agreements 46 Idle Agreements 47 Total Agreements 1 Billed Agreements 0 YTD Usage

- 0 Rate/Svc Min
 - 0 Mult Meters
 0 Multiple Registers
 0 Billable Meters
 .00 YTD Revenue

- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills 0 Dmd Min Bills
- .00 YTD Device Revenue

RATE SCHEDULE GRAI	ND	TOTAL
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	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	9,546,116.51	201,066.47	939,533.85	234,740.30	-553,952.81	10,367,504.32	491,921.43	10,859,425.75
	Current Adj	-5,573.06	.00	-109.64	-399.75	317.73	-5,764.72	10,844.23	5,079.51
	Prev Adj	-131.86	.00	-123.46	-221.76	21.11	-455.97	-29.72	-485.69
Total:		9,540,411.59	201,066.47	939,300.75	234,118.79	-553,613.97	10,361,283.63	502,735.94	10,864,019.57

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	90,855,385	42,229.501	42,528.505	1,703,884	.000	.000
Current Adj	-51,713	.000	.000	0	.000	.000
Prev Adjust	-1,960	.000	.000	0	.000	.000
Total:	90,801,712	42,229.501	42,528.505	1,703,884	.000	.000

51,751 Active Agreements	1,574	Rate/Svc Min	689	Finaled Agreements
22,859 Idle Agreements	23	Mult Meters	22,729	Devices
74,610 Total Agreements	0	Multiple Registers	0	Kva Min Bills
52,098 Billed Agreements	52,063	Billable Meters	0	Dmd Min Bills
2,505,596 YTD Usage	10.361.283.63	YTD Revenue	234,118,79	YTD Device Revenue

02/21/2017	07-21-02	
02/21/2017	07:21:02	pm

MONTH END

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Rate Provider: COOP Rev Month/Yr: Feb 2017 From: 01/21/2017 09:18:03 To: 02/21/2017 19:11:01

1 Active Agreements 46 Idle Agreements 47 Total Agreements

0 Rate/Svc Min 0 Mult Meters

0 Finaled Agreements 0 Devices

0 Multiple Registers 0 Billable Meters

0 Kva Min Bills 0 Dmd Min Bills

1 Billed Agreements 0 YTD Usage

.00 YTD Revenue

.00 YTD Device Revenue

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	8,764,125.71	208,426.31	937,123.55	233,752.86	-503,820.94	9,639,607.49	487,220.81	10,126,828.30
	Current Adj	707.41	.00	-1.09	-24.96	3.19	684.55	30,373.71	31,058.26
	Prev Adj	1,983.07	.00	-536.72	-995.99	65.39	515.75	-404.38	111.37
Total:		8,766,816.19	208,426.31	936,585.74	232,731.91	-503,752.36	9,640,807.79	517,190.14	10,157,997.93

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	84,897,496	43,622.839	43,788.440	1,695,987	.000	.000
Current Adj	-144	.000	.000	0	.000	.000
Prev Adjust	-5,921	.000	.000	0	.000	.000
Total:	84,891,431	43,622.839	43,788.440	1,695,987	.000	.000

51,767 Active Agreements 22,866 Idle Agreements 74,633 Total Agreements 52,007 Billed Agreements 179,093,014 YTD Usage	24 0 52,030	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	22,711 0 0	Finaled Agreements Devices Kva Min Bills Dmd Min Bills YTD Device Revenue
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03/21/2017	07:13:03	pm

MONTH END

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Rate

Provider: COOP Rev Month/Yr: Mar 2017 From: 02/21/2017 19:11:01 To: 03/21/2017 19:04:13

1 Active Agreements 46 Idle Agreements 47 Total Agreements 1 Billed Agreements 0 YTD Usage 0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1 Billable Meters .00 YTD Revenue

0 Finaled Agreements
0 Devices
0 Kva Min Bills
0 Dmd Min Bills
.00 YTD Device Revenue

TOTAL OCCUPATION OF CHAIN	DIVIAL							
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origin	ial 6,773,036.13	193,134.12	935,779.82	233,970.83	-136,049.05	7,999,871.85	409,671.61	8,409,543.46
Current A	.dj -483.13	.00	-29.84	-142.70	10.34	-645.33	53,919.31	53,273.98
Prev A	.dj 2,237.14	.00	.00	-1,006.84	41.86	1,272.16	-594.55	677.61
Total:	6,774,790.14	193,134.12	935,749.98	232,821.29	-135,996.85	8,000,498.68	462,996.37	8,463,495.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,010,783	41,441.280	41,197.995	1,696,964	.000	.000
Current Adj	-2,139	.000	.000	0	.000	.000
Prev Adjust	-1,617	.000	.000	0	.000	.000
Total:	68,007,027	41,441.280	41,197.995	1,696,964	.000	.000

51,760 Active Agreements	1,577	Rate/Svc Min	691	Finaled Agreements
22,886 Idle Agreements	22	Mult Meters	22,748	Devices
74,646 Total Agreements	0	Multiple Registers	0	Kva Min Bills
51,969 Billed Agreements	52,036	Billable Meters	0	Dmd Min Bills
248,797,005 YTD Usage	28,002,590.10	YTD Revenue	699,671.99	YTD Device Revenue

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MONTH END

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Rate

Provider: COOP Rev Month/Yr: Apr 2017 From: 03/21/2017 19:04:13 To: 04/21/2017 19:06:26

- 1 Active Agreements
 46 Idle Agreements
 47 Total Agreements
 1 Billed Agreements
 0 YTD Usage
- 0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements 0 Devices
- 0 Kva Min Bills
 0 Dmd Min Bills
 .00 YTD Device Revenue

KALE SCHEDU	LE GRAND	IUIAL							
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	7,077,382.99	201,629.26	936,751.98	234,225.61	-144,904.11	8,305,085.73	422,660.70	8,727,746.43
	Current Adj	1,805.51	.00	.00	-57.60	-65.90	1,682.01	56,040.18	57,722.19
	Prev Adj	-110.91	.00	.00	-38.40	6.87	-142.44	-1,412.22	-1,554.66
Total:		7,079,077.59	201,629.26	936,751.98	234,129.61	-144,963.14	8,306,625.30	477,288.66	8,783,913.96

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	71,603,880	42,647.496	42,687.989	1,698,006	.000	.000
Current Adj	16,707	.000	.000	0	.000	.000
Prev Adjust	-3,433	.000	.000	0	.000	.000
Total:	71,617,154	42,647.496	42,687.989	1,698,006	.000	.000

51,780 Active Agreements	1,566	Rate/Svc Min	734	Finaled Agreements
22,861 Idle Agreements	23	Mult Meters	22,761	Devices
74,641 Total Agreements	0	Multiple Registers	. 0	Kva Min Bills
52,039 Billed Agreements	52,087	Billable Meters	0	Dmd Min Bills
322,112,165 YTD Usage	36,309,215.40	YTD Revenue	933,801.60	YTD Device Revenue

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MONTH END

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Rate

10	acc
Provider: COOP Rev Month/Yr: May 2017 Fr	om: 04/21/2017 19:06:26 To: 05/21/2017 08:09:55

- 1 Active Agreements 45 Idle Agreements 46 Total Agreements 1 Billed Agreements 0 YTD Usage

- 0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,401,619.03	196,914.04	937,115.12	234,558.82	-234,069.06	6,536,137.95	359,441.77	6,895,579.72
	Current Adj	942.95	.00	.00	-31.68	-38.60	872.67	55,363.55	56,236.22
	Prev Adj	2,493.18	.00	-1,984.35	-457.98	-33.75	17.10	-242.47	-225.37
Total:		5,405,055.16	196,914.04	935,130.77	234,069.16	-234,141.41	6,537,027.72	414,562.85	6,951,590.57

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	54,040,623	41,224.793	41,292.384	1,699,817	.000	.000
Current Adj	8,842	.000	.000	0	.000	.000
Prev Adjust	23,760	.000	.000	0	.000	.000
Total:	54,073,225	41,224.793	41,292.384	1,699,817	.000	.000

51,725 Active Agreements 22,929 Idle Agreements 74,654 Total Agreements 51,929 Billed Agreements 377,885,207 YTD Usage	23 0 52,019	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	22,795 0 0	Finaled Agreements Devices Kva Min Bills Dmd Min Bills YTD Device Revenue
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06/21	/2017	07:13	3:42 pm

MONTH END

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Rate

Provider: COOP Rev Month/Yr: Jun 2017 From: 05/21/2017 08:09:55 To: 06/21/2017 19:04:18

1 Active Agreements 45 Idle Agreements 46 Total Agreements 1 Billed Agreements 0 YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements0 Devices0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Revenue

DATE SCHEDIII E CDAND TOTAL

RATE SCHEDULI	GRAND	IUIAL							
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,619,017.52	205,316.87	938,297.62	234,686.46	-462,885.01	6,534,433.46	343,383.54	6,877,817.00
Cu	irrent Adj	75.36	.00	-160.64	-280.35	104.47	-261.16	49,355.00	49,093.84
	Prev Adj	1,596.89	.00	-1,510.88	-2,674.25	50.87	-2,537.37	-1,386.23	-3,923.60
Total:		5,620,689.77	205,316.87	936,626.10	231,731.86	-462,729.67	6,531,634.93	391,352.31	6,922,987.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	57,053,786	42,565,749	42,410.675	1,701,863	.000	.000
Current Adj	-1,915	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	57,051,871	42,565.749	42,410.675	1,701,863	.000	.000

51,736 Active Agreements	1,442	Rate/Svc Min	751	Finaled Agreements
22,950 Idle Agreements	22	Mult Meters	22,787	Devices
74,686 Total Agreements	0	Multiple Registers	0	Kva Min Bills
51,862 Billed Agreements	52,043	Billable Meters	0	Dmd Min Bills
436,638,941 YTD Usage	49,377,878.05	YTD Revenue	1,399,602.62	YTD Device Revenue

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Rate Provider: COOP Rev Month/Yr: Jul 2017 From: 06/21/2017 19:04:18 To: 07/21/2017 18:52:29

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDU	JLE GRAND	TOTAL							
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	6,328,809.85	206,767.48	937,772.50	234,290.46	-410,142.03	7,297,498.26	371,558.83	7,669,057.09
	Current Adj	755.08	.00	7.50	-787.08	1.48	-23.02	47,528.81	47,505.79
	Prev Adj	-5,024.82	.00	.00	-1,292.21	271.86	-6,045.17	-88.42	-6,133.59
Total:		6,324,540.11	206,767.48	937,780.00	232,211.17	-409,868.69	7,291,430.07	418,999.22	7,710,429.29
		Usa	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		62,227,8	326 37	6.184.836	375,852.081	1,693,953		.000	.000
Current Adj		7	751	.000	.000	0		.000	.000
Prev Adjust		-30,0	061	.000	.000	0		.000	.000
Total:		62,198,5	516 37	6,184.836	375,852.081	1,693,953		.000	.000

51,769 Active Agreements	1,504 1	Rate/Svc Min	723	Finaled Agreements
22,969 Idle Agreements	21 1	Mult Meters	22,786	Devices
74,738 Total Agreements	0 1	Multiple Registers	0	Kva Min Bills
51,735 Billed Agreements	52,031 I	Billable Meters	0	Dmd Min Bills
500,531,410 YTD Usage	56,669,308.12	YTD Revenue	1,631,813.79	YTD Device Revenue

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Rate
Provider: COOP Rev Month/Yr: Aug 2017 From: 07/21/2017 18:52:29 To: 08/21/2017 18:58:11

- 1 Active Agreements 45 Idle Agreements 46 Total Agreements 1 Billed Agreements 0 YTD Usage
- 0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements 0 Devices 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	7,535,813.11	215,012.13	937,391.61	234,842.30	-580,832.97	8,342,226.18	413,862.64	8,756,088.82
	Current Adj	3,210.54	.00	-13.15	-698.10	-243.23	2,256.06	30,348.35	32,604.41
	Prev Adj	-10,370.58	.00	-73.80	-77.44	606.09	-9,915.73	-306.58	-10,222.31
Total:		7,528,653.07	215,012.13	937,304.66	234,066.76	-580,470.11	8,334,566.51	443,904.41	8,778,470.92

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,250,970	42,533.388	42,125.293	1,697,310	1.000	.000
Current Adj	31,305	.000	.000	0	.000	.000
Prev Adjust	-96,649	.000	.000	0	.000	.000
Total:	74,185,626	42,533.388	42,125.293	1,697,310	1.000	.000

	51,745 Active Agreements	1,501	Rate/Svc Min	716	Finaled Agreements
	23,038 Idle Agreements	22	Mult Meters	22,786	Devices
	74,783 Total Agreements	0	Multiple Registers	0	Kva Min Bills
	51,626 Billed Agreements	52,016	Billable Meters	0	Dmd Min Bills
57	6,414,346 YTD Usage	65,003,874.63	YTD Revenue	1,865,880.55	YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Sep 2017 From: 08/21/2017 18:58:11 To: 09/21/2017 19:01:28

- 1 Active Agreements 45 Idle Agreements 46 Total Agreements 1 Billed Agreements 0 YTD Usage
- 0 Rate/Svc Min 0 Mult Meters
 0 Multiple Registers
 0 Billable Meters

- 0 Finaled Agreements 0 Devices
- 0 Kva Min Bills
 - 0 Dmd Min Bills .00 YTD Device Revenue

.00 YTD Revenue

RATE SCHEDULE GRAND TOTAL									
		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	6,777,941.18	213,657.49	937,743.98	234,746.98	-312,697.76	7,851,391.87	414,784.27	8,266,176.14
	Current Adj	951.04	.00	.00	-57.60	2.30	895.74	45,795.97	46,691.71
	Prev Adj	-4,629.72	.00	180.84	-515.48	389.77	-4,574.59	-521.42	-5,096.01
Total:		6,774,262.50	213,657.49	937,924.82	234,173.90	-312,305.69	7,847,713.02	460,058.82	8,307,771.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,542,303	44,805.219	44,428.992	1,700,726	.000	.000
Current Adj	-398	.000	.000	0	.000	.000
Prev Adjust	-48,717	.000	.000	0	.000	.000
Total:	67,493,188	44,805.219	44,428.992	1,700,726	.000	.000

51,749 Active Agreements	1,505	Rate/Svc Min	766	Finaled Agreements
23,085 Idle Agreements	21	Mult Meters	22,856	Devices
74,834 Total Agreements	0	Multiple Registers	0	Kva Min Bills
51,660 Billed Agreements	52,009	Billable Meters	0	Dmd Min Bills
645,608,260 YTD Usage	72,851,587.65	YTD Revenue	2,100,054.45	YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Oct 2017 From: 09/21/2017 19:01:28 To: 10/21/2017 09:01:36

- 1 Active Agreements 45 Idle Agreements 46 Total Agreements 1 Billed Agreements 0 YTD Usage

- 0 Rate/Svc Min
- 0 Mult Meters
 0 Multiple Registers
 0 Billable Meters
- .00 YTD Revenue

- 0 Finaled Agreements 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

icii boli	EDOLL GIGGID		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,334,534.18	206,125.40	936,916.30	230,993.58	-286,459.56	6,422,109.90	348,898.07	6,771,007.97
	Current Adj	10,738.82	-293.91	2.20	-491.98	-489.34	9,465.79	62,451.00	71,916.79
	Prev Adj	-103.18	.00	-147.96	-149.12	5.75	-394.51	-12.20	-406.71
Total:		5,345,169.82	205,831.49	936,770.54	230,352.48	-286,943.15	6,431,181.18	411,336.87	6,842,518.05

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,465,467	43,233.225	43,059.237	1,704,449	.000	.000
Current Adj	-49	-44.600	-44.600	0	.000	.000
Prev Adjust	.0	.000	.000	0	.000	.000
Total:	55,465,418	43,188.625	43,014.637	1,704,449	.000	.000

51,788 Active Agreements	1,478 Rate/Svc !	Min	741	Finaled Agreements
23,088 Idle Agreements	21 Mult Met	ers	22,859	Devices
74,876 Total Agreements	0 Multiple I	Registers	0	Kva Min Bills
51,701 Billed Agreements	51,969 Billable M	Leters	0	Dmd Min Bills
702,778,127 YTD Usage	79,282,768.83 YTD Reve	enue	2,330,406.93	YTD Device Revenue

JACKSON ENERGY COOPERATIVE

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Rate

Provider: COOP Rev Month/Yr: Nov 2017 From: 10/21/2017 09:01:36 To: 11/21/2017 19:02:02

1 Active Agreements 45 Idle Agreements 46 Total Agreements 1 Billed Agreements 0 YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1 Billable Meters .00 YTD Revenue 0 Finaled Agreements
0 Devices
0 Kva Min Bills
0 Dmd Min Bills
.00 YTD Device Revenue

KATE SCII	EDULE GRAND		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,627,109.81	210,854.77	938,643.23	230,636.93	-293,683.52	6,713,561.22	347,508.44	7,061,069.66
	Current Adj	-9,776.74	.00	-25.00	-56.27	485.19	-9,372.82	19,135.88	9,763.06
	Prev Adj	-1,078.47	-163.43	-45.56	-372.74	6.76	-1,653.44	-109.33	-1,762.77
Total:	_	5,616,254.60	210,691.34	938,572.67	230,207.92	-293,191.57	6,702,534.96	366,534.99	7,069,069.95

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	57,974,564	43,995.774	43,812.905	1,703,873	.000	.000
Current Adj	-98,654	.000	-24.800	0	.000	.000
Prev Adjust	0	-24.800	.000	0	.000	.000
Total:	57,875,910	43,970.974	43,788.105	1,703,873	.000	.000

51,890	Active Agreements	1,478	Rate/Svc Min	764	Finaled Agreements
23,042	Idle Agreements	22	Mult Meters	22,897	Devices
74,932	Total Agreements	0	Multiple Registers	0	Kva Min Bills
52,069	Billed Agreements	52,113	Billable Meters	0	Dmd Min Bills
762,357,910	YTD Usage	85,985,303.79	YTD Revenue	2,560,614.85	YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Dec 2017 From: 11/21/2017 19:02:02 To: 12/21/2017 19:15:17

- 1 Active Agreements 45 Idle Agreements 46 Total Agreements 1 Billed Agreements 0 YTD Usage
- 0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Revenue

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	AII PCA	Sub Total	OC/CC = N	Grand Total
	Original	7,021,328.70	203,081.72	938,305.20	231,470.86	-620,749.30	7,773,437.18	379,955.38	8,153,392.56
	Current Adj	-10,406.18	.00	-1.10	-165.22	898.63	-9,673.87	47,523.71	37,849.84
	Prev Adj	76.15	-334.77	.00	-158.03	1.55	-415.10	-34.49	-449.59
Total:		7,010,998.67	202,746.95	938,304.10	231,147.61	-619,849.12	7,763,348.21	427,444.60	8,190,792.81
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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,834,155	41,837.175	42,694,985	1,710,432	.000	.000
Current Adj	-98,549	.000	-50.800	0	.000	.000
Prev Adjust	-249	-50.800	.000	0	.000	.000
Total:	69,735,357	41,786.375	42,644.185	1,710,432	.000	.000

51,913 Active Agreements 1,580 Rate/Svc Min	732 Finaled Agreements
22,613 Idle Agreements 21 Mult Meters	22,897 Devices
74,526 Total Agreements 0 Multiple Registers	0 Kva Min Bills
52,156 Billed Agreements 52,136 Billable Meters	0 Dmd Min Bills
833,803,699 YTD Usage 93,748,652.00 YTD Revenue	2,791,762.46 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Jan 2018 From: 12/21/2017 19:15:17 To: 01/21/2018 18:33:15

1 Active Agreements
45 Idle Agreements
46 Total Agreements
1 Billed Agreements
0 YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue 0 Finaled Agreements
0 Devices
0 Kva Min Bills
0 Dmd Min Bills

.00 YTD Device Revenue

KAILSCHE	EDULE GRAND.	IUIAL							
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	9,719,238.05	215,562.82	939,370.83	231,152.44	-391,497.17	10,713,826.97	505,367.73	11,219,194.70
	Current Adj	-6.16	.00	-61.94	-111.98	11.66	-168.42	60,918.76	60,750.34
	Prev Adj	464.88	.00	- 74.90	-314.34	14.44	90.08	-5.61	84.47
Total:		9,719,696.77	215,562.82	939,233.99	230,726.12	-391,471.07	10,713,748.63	566,280.88	11,280,029.51
		Usa	age Actual	Demand	Billed Demand	Device Usag	ge KVA	Usage	KVAR Usage
Original		96 194	158 4	3 505 833	44 417 913	1 706 73	8	000	000

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	96,194,158	43,505.833	44,417.913	1,706,738	.000	.000
Current Adj	-2,991	.000	.000	0	.000	.000
Prev Adjust	-89	.000	.000	0	.000	.000
Total:	96,191,078	43,505.833	44,417.913	1,706,738	.000	.000

51,866 Active Agreements	1,634	Rate/Svc Min	621	Finaled Agreements
22,610 Idle Agreements	23	Mult Meters	22,878	Devices
74,476 Total Agreements	0	Multiple Registers	0	Kva Min Bills
52,112 Billed Agreements	52,065	Billable Meters		Dmd Min Bills
97,897,816 YTD Usage	10,713,748.63	YTD Revenue	230,726.12	YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Feb 2018 From: 01/21/2018 18:33:15 To: 02/21/2018 19:07:18

I Active Agreements
45 Idle Agreements
46 Total Agreements
1 Billed Agreements
0 YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements 0 Devices
- 0 Kva Min Bills 0 Dmd Min Bills
- .00 YTD Device Revenue

KAILSCH	EDULE GRAIND	IUIAL							
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	11,580,650.06	223,731.13	939,367.08	231,265.34	-242,094.47	12,732,919.14	600,983.83	13,333,902.97
	Current Adj	-7,652.07	.00	-38.37	-12.15	148.85	-7,553.74	60,066.82	52,513.08
	Prev Adj	306.00	.00	-42.23	-2,590.30	12.64	-2,313.89	-14.91	-2,328.80
Total:	-	11,573,303.99	223,731.13	939,286.48	228,662.89	-241,932.98	12,723,051.51	661,035.74	13,384,087.25

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	115,290,039	45,993.410	46,081.326	1,706,614	.000	.000
Current Adj	-77,129	.000	.000	0	.000	.000
Prev Adjust	834	.000	.000	0	.000	.000
Total:	115,213,744	45,993.410	46,081.326	1,706,614	.000	.000

	51,784 Active Agreements	1,662 Rate/Svc Min	740 Finaled Agreements
	22,628 Idle Agreements	22 Mult Meters	22,948 Devices
	74,412 Total Agreements	0 Multiple Registers	0 Kva Min Bills
	52,195 Billed Agreements	52,046 Billable Meters	0 Dmd Min Bills
214,8	318,174 YTD Usage	23,436,800.14 YTD Revenue	459,389.01 YTD Device Revenue

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Rate Provider: COOP Rev Month/Yr: Mar 2018 From: 02/21/2018 19:07:18 To: 03/21/2018 19:07:59

1 Active Agreements 45 Idle Agreements 46 Total Agreements 1 Billed Agreements 0 YTD Usage

0 Rate/Svc Min 0 Mult Meters
0 Multiple Registers
0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements0 Devices0 Kva Min Bills0 Dmd Min Bills
- .00 YTD Device Revenue

ICALE SCIL	EDULE GRAIND		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	6,845,440.55	214,851.22	936,570.27	230,930.97	-47,815.57	8,179,977.44	439,448.52	8,619,425.96
	Current Adj	150.78	.00	-39.47	94	.00	110.37	30,087.39	30,197.76
	Prev Adj	617.38	.00	-654.82	-170.22	7.19	-200.47	-329.48	-529.95
Total:		6,846,208.71	214,851.22	935,875.98	230,759.81	-47,808.38	8,179,887.34	469,206.43	8,649,093.77

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	71,153,705	44,004.484	44,044.125	1,703,841	.066	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	71,153,705	44,004.484	44,044.125	1,703,841	.066	.000

51,816	Active Agreements	1,707	Rate/Svc Min	710	Finaled Agreements
22,585	Idle Agreements	22	Mult Meters	22,932	Devices
74,401	Total Agreements	0	Multiple Registers	0	Kva Min Bills
52,085	Billed Agreements	51,991	Billable Meters	0	Dmd Min Bills
287,675,720	YTD Usage	31,616,687.48	YTD Revenue	690,148.82	YTD Device Revenue

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Rate
Provider: COOP Rev Month/Yr: Apr 2018 From: 03/21/2018 19:07:59 To: 04/21/2018 09:12:50

2 Active Agreements 45 Idle Agreements 47 Total Agreements 1 Billed Agreements 0 YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements
 0 Devices
 0 Kva Min Bills
 0 Dmd Min Bills
 .00 YTD Device Revenue

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	7,305,190.94	209,070.28	938,281.04	231,302.03	-23,373.83	8,660,470.46	428,468.67	9,088,939.13
	Current Adj	5,260.91	.00	.00	-19.00	.64	5,242.55	65,020.18	70,262.73
	Prev Adj	26.89	.00	-10.41	-82.00	3.18	-62.34	-7.01	-69.35
Total:		7,310,478.74	209,070.28	938,270.63	231,201.03	-23,370.01	8,665,650.67	493,481.84	9,159,132.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	77,940,441	43,310.203	43,431.781	1,706,287	.000	.000
Current Adj	-2,707	.000	.000	0	.000	.000
Prev Adjust	-542	.000	.000	0	.000	.000
Total:	77,937,192	43,310.203	43,431.781	1,706,287	.000	.000

51,771 Active Agreements	1,667	Rate/Svc Min	749	Finaled Agreements
22,654 Idle Agreements	23	Mult Meters	22,951	Devices
74,425 Total Agreements	0 :	Multiple Registers	0	Kva Min Bills
52,139 Billed Agreements	52,025	Billable Meters	0	Dmd Min Bills
367,319,199 YTD Usage	40,282,338.15	YTD Revenue	921,349.85	YTD Device Revenue

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Rate Provider: COOP Rev Month/Yr: May 2018 From: 04/21/2018 09:12:50 To: 05/21/2018 19:18:14

DATE	SCHEDULE	CRAND	TOTAL

TOTAL DOLLER	DULL GIGHT .	UIAL							
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	6,168,700.49	211,247.67	936,532.72	231,340.86	310,424.10	7,858,245.84	412,704.27	8,270,950.11
	Current Adj	213.08	.00	.00	31	01	212.76	149,411.00	149,623.76
	Prev Adj	-224.22	.00	-10.41	-473.22	15.25	-692.60 V	-7.59	- 700.19
Total:		6,168,689.35	211,247.67	936,522.31	230,867.33	310,439.34	7,857,766.00	562,107.68	8,419,873.68
									ALMOND THE STATE OF THE STATE O
		Usa	age Actua	l Demand	Billed Demand	Device Usage	KVA	Usage	KVAR Usage
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Usage Actual De	mand Billed Demand	Device Usage	KVA Usage	KVAR Usage
,659,966 43,15	9.926 43,280.215	1,705,002	.000	.000
0	.000.	0	.000	.000
-709	.000.	0	.000	.000
,659,257 43,15	9.926 43,280.215	1,705,002	.000	.000
	659,966 43,15 0 -709	659,966 43,159.926 43,280.215 0 .000 .000 -709 .000 .000	659,966 43,159.926 43,280.215 1,705,002 0 .000 .000 0 -709 .000 .000 0	659,966 43,159.926 43,280.215 1,705,002 .000 0 .000 .000 0 .000 -709 .000 .000 0 .000

51,803 Active Agreements	1,535 Rate/Svc Min	659 Finaled Agreements
22,462 Idle Agreements	21 Mult Meters	22,955 Devices
74,265 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,012 Billed Agreements	51,991 Billable Meters	0 Dmd Min Bills
432,683,458 YTD Usage	48,140,104.15 YTD Revenue	1,152,217.18 YTD Device Revenue

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Rate
Provider: COOP Rev Month/Yr: Jun 2018 From: 05/21/2018 19:18:14 To: 06/21/2018 19:21:09

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		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	6,020,263.54	213,119.29	938,098.66	231,534.43	-76,078.74	7,326,937.18	389,376.49	7,716,313.67
	Current Adj	-2,020.67	.00	-18.80	-94.10	35.02	-2,098.55	102,041.07	99,942.52
	Prev Adj	-10,437.38	.00	-129.88	-64.30	-525.04	-11,156.60 √	-338.24	-11,494.84
Total:	-	6,007,805.49	213,119.29	937,949.98	231,376.03	-76,568.76	7,313,682.03	491,079.32	7,804,761.35

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,380,660	44,064.374	43,723.725	1,706,624	.000	.000
Current Adj	-20,480	.000	.000	0	.000	.000
Prev Adjust	-101,049	.000	.000	0	.000	.000
Total:	62,259,131	44,064.374	43,723.725	1,706,624	.000	.000

51,826 Active Agreements	1,514 R	late/Svc Min	762	Finaled Agreements
22,444 Idle Agreements	22 M	Iult Meters	22,973	Devices
74,270 Total Agreements	0 M	Iultiple Registers	0	Kva Min Bills
51,984 Billed Agreements	52,018 B	illable Meters	0	Dmd Min Bills
496,649,213 YTD Usage	55,453,786.18 Y	TD Revenue	1,383,593.21	YTD Device Revenue

07/21	/2018	09:22:47 am	1

MONTH END

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Rate
Provider: COOP Rev Month/Yr: Jul 2018 From: 06/21/2018 19:21:09 To: 07/21/2018 09:12:18

DA	TE	SCHED	TITE	CDAND	TOTAL
NA	T.E.	SCHED	ULL	GRAND	IUIAL

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	6,656,592.79	223,161.83	938,224.22	231,235.49	-64,471.43	7,984,742.90 V	405,479.37	8,390,222.27
	Current Adj	903.35	.00	-16.44	-213.09	.27	674.09	46,464.62	47,138.71
	Prev Adj	864.19	5,046.07	-1.64	-375.12	9.30	5,542.80	166.38	5,709.18
Total:		6,658,360.33	228,207.90	938,206.14	230,647.28	-64,461.86	7,990,959.79	452,110.37	8,443,070.16
		Tico	aga Astrol	Damand	Pilled Demand	Davina Henra	WW.	Heage	WWAD Hooga

. <u> </u>	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,046,064	44,262.512	43,883.933	1,702,346	.000	.000
Current Adj	-71	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	68,045,993	44,262.512	43,883.933	1,702,346	.000	.000

51,788 Active Agreements 22,409 Idle Agreements 74,197 Total Agreements 51,743 Billed Agreements 566,397,552 YTD Usage	1,492 Rate/Svc Min 21 Mult Meters 0 Multiple Registers 52,018 Billable Meters 63,444,745.97 YTD Revenue	745 Finaled Agreements 22,949 Devices 0 Kva Min Bills 0 Dmd Min Bills 1,614,240.49 YTD Device Revenue
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MONTH END

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Rate Provider: COOP Rev Month/Yr: Aug 2018 From: 07/21/2018 09:12:18 To: 08/21/2018 19:06:09

DATE	SCHEDU	TTE	CDAND	TOTAL
KAIL	SCHEDI	LE	LYKAND	IUIAL

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	7,272,732.82	221,836.39	938,369.61	231,597.41	-211,783.05	8,452,753.18	426,414.71	8,879,167.89
	Current Adj	76.48	.00	-10.41	-18.82	.10	47.35	40,745.91	40,793.26
	Prev Adj	383.39	.00	200.02	-104.13	.74	480.02	7.39	487.41
Total:	_	7,273,192.69	221,836.39	938,559.22	231,474.46	-211,782.21	8,453,280.55	467,168.01	8,920,448.56
				. D I	D:11 1 D 1	D . YI	***	4 YT	YZYZZ YO YY

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,183,766	43,400.573	42,797.103	1,703,721	90,000.000	.000
Current Adj	374	.000	.000	0	.000	.000
Prev Adjust	-504	.000	.000	0	.000	.000
Total:	74,183,636	43,400.573	42,797.103	1,703,721	90,000.000	.000

51,801 Active Agreements	1,509	Rate/Svc Min	769	Finaled Agreements
22,316 Idle Agreements	22	Mult Meters	22,970	Devices
74,117 Total Agreements	0	Multiple Registers	0	Kva Min Bills
51,705 Billed Agreements		Billable Meters		Dmd Min Bills
642,284,909 YTD Usage	71,898,026.52	YTD Revenue	1,845,714.95	YTD Device Revenue

Page 23 of 25 Witness: Ryan Henderson

JACKSON ENERGY COOPERATIVE

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MONTH END

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Rate Provider: COOP Rev Month/Yr: Sep 2018 From: 08/21/2018 19:06:09 To: 09/21/2018 19:30:06

RATE	SCHED	ULE	GRAND	TOTAL

KALE SCHED	OLE GRAND	UIAL							
		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total ,	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	6,764,496.85 9,659.12 57.51	217,789.65 .00 .00	938,046.81 -2,901.67 .00	231,066.88 -848.24 -336.66	-72,166.81 -69.76 .48	8,079,233.38 ✓ 5,839.45 -278.67	415,903.95 50,283.50 .00	8,495,137.33 56,122.95 -278.67
Total:		6,774,213.48	217,789.65	935,145.14	229,881.98	-72,236.09	8,084,794.16	466,187.45	8,550,981.61
		Us	age Actual	l Demand	Billed Demand	Device Usage	KVA	A Usage	KVAR Usage
Original		69,877,	845 4	5,378.995	44,765.727	1,702,919		.000	.000
Current Adj		109,	292	.000	.000	0		.000	.000
Prev Adjust			0	.000	.000	0		.000	.000
Total:		69,987,	137 4	5,378.995	44,765.727	1,702,919		.000	.000

51,887 Active Agreements	1,847	Rate/Svc Min	710	Finaled Agreements
22,149 Idle Agreements	25	Mult Meters	22,957	Devices
74,036 Total Agreements	0	Multiple Registers	0	Kva Min Bills
51,745 Billed Agreements	52,075	Billable Meters	0	Dmd Min Bills
713,974,965 YTD Usage	79,982,820.68	S YTD Revenue	2,075,596.93	YTD Device Revenue

10/21/2018	06:51:29 pm
10/21/2016	00.31.29 pm

MONTH END

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Rate Provider: COOP Rev Month/Yr: Oct 2018 From: 09/21/2018 19:30:06 To: 10/21/2018 18:41:36

DATE	SCHEDULE	CDAND	TOTAL
KAIL	SCHEDULE	UKANU	IUIAL

	KWH Revenue De	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,267,771.91	227,056.37	939,264.99	231,912.61	-420,827.98	7,245,177.90	378,736.48	7,623,914.38
Current Adj	251.79	.00	.00	-9.41	.48	242.86	49,026.74	49,269.60
Prev Adj		.00	-21.37	-455.59	-1.23			-348.35
otal:	6,268,158.48	227,056.37	939,243.62	231,447.61	-420,828.73	7,245,077.35	427,758.28	7,672,835.63
Current Adj	251.79 134.78	.00	.00	-9.41	.48			49,269 -348

_	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,805,311	46,605.957	46,002.117	1,705,468	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	64,805,311	46,605.957	46,002.117	1,705,468	.000	.000

51,899	Active Agreements	1,537	Rate/Svc Min	695	Finaled Agreements
22,138	Idle Agreements	22	Mult Meters	22,977	Devices
74,037	Total Agreements	0	Multiple Registers	0	Kva Min Bills
	Billed Agreements		Billable Meters	ANTE DESPRES DE LA CONTRA DE CONTRA DECENTRA DE CONTRA D	Dmd Min Bills
780,485,744	YTD Usage	87,227,898.03	YTD Revenue	2,307,044.54	YTD Device Revenue

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11/21/2018	07:33:30 pm

MONTH END

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Rate Provider: COOP Rev Month/Yr: Nov 2018 From: 10/21/2018 18:41:36 To: 11/21/2018 19:23:02

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RATE	SCHEDUL	E GR	AND	TOTAL

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	6,034,085.43	219,034.18	939,952.83	232,335.14	-389,414.26	7,035,993.32	362,761.03	7,398,754.35
	Current Adj	132.29	.00	-12.05	-16.00	.77	105.01	51,944.51	52,049.52
	Prev Adj	284.76	.00	.00	-1,098.98	11.28	-802.94	-101.23	-904.17
Total:	_	6,034,502.48	219,034.18	939,940.78	231,220.16	-389,402.21	7,035,295.39	414,604.31	7,449,899.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,366,313	45,816.793	45,320.247	1,708,946	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	62,366,313	45,816.793	45,320.247	1,708,946	.000	.000

51,913 Active Agreements 22,040 Idle Agreements		Rate/Svc Min Mult Meters		Finaled Agreements Devices
73,953 Total Agreements	0	Multiple Registers	0	Kva Min Bills
52,222 Billed Agreements 844,561,003 YTD Usage		Billable Meters YTD Revenue		Dmd Min Bills YTD Device Revenue

Request 3:

a. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 3:

a. See Attached Exhibit 3.

JACKSON ENERGY COOPERATIVE CORPORATION

SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH

COMPUTATION OF CHANGE:

PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER	(0.00152)
DIVIDED BY 100 - 5.01% (12-MONTH AVG. LINE LOSS AT 10/31/18)	0.94990
PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP.	(0.00160)

Request 4:

a. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

Response 4:

a. See Attached Exhibit 4.

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE OF PRESENT AND PROPOSED RATES BASED UPON APPLICATION OF EAST KENTUCKY POWER

SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE CUSTOMER CHARGE S16.44 ALL KWH S0.09591 SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE ALL KWH S0.05755 SCHEDULE 20 - COMMERCIAL CUSTOMER CHARGE S39.47 ALL KWH S0.08551 SCHEDULE 20 - COMMERCIAL CUSTOMER CHARGE S39.47 ALL KWH S0.08551 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH S0.08591 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH SUT LESS THAN 274 KW CUSTOMER CHARGE S5.695 SEMBAND CHARGE FER KW S0.6921 SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE S5.695 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE FER KW S0.894 ALL KWH S0.00160) SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE FER KW S0.894 ALL KWH S0.00160) SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE SS.695 COF CONTRACT DEMAND S0.894 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW AND ABOVE CUSTOMER CHARGE FER KW OF CONTRACT DEMAND S0.894 SCHEDULE 48 - LARGE POWER SERVICE - 500 KW AND ABOVE CUSTOMER CHARGE FER KW OF CONTRACT DEMAND S0.895 OF CONTRACT DEMAND S0.995 ALL KWH S0.00498 SCHEDULE 48 - LARGE POWER SERVICE - 5000 KW AND ABOVE CUSTOMER CHARGE FER KW OF CONTRACT DEMAND S0.895 OF CONTRACT DEMAND S0.995 ALL KWH S0.00498 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE FER KW OF CONTRACT DEMAND S0.995 ALL KWH S0.00498 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE FER KW OF ELLING DEMAND IN EXCESS OF CONTRACT DEMAND S0.995 SO.00498 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE FER KW OF ELLING DEMAND IN EXCESS OF CONTRACT DEMAND S0.995 SO.995 SO.9		PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
CUSTOMER CHARGE ALL KWH S0.09591 SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE ALL KWH S0.05755 SCHEDULE 20 - COMMERCIAL CUSTOMER CHARGE \$39.47 ALL KWH \$0.08551 \$39.47 ALL KWH \$0.08551 S0.00160) \$0.09391 SCHEDULE 20 - COMMERCIAL CUSTOMER CHARGE \$39.47 ALL KWH \$0.08551 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.05131 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.05131 SCHEDULE 24 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE \$56.95 SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE PER KW \$6.59 ALL KWH \$0.06221 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE PER KW \$6.84 ALL KWH \$0.04844 \$0.00160) SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE PER KW \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND SCHEDULE 48 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SA.84 DEMAND CHARGE PER KW OF FILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH \$0.0498 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF FILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH \$0.0498 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH \$0.0498 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH \$0.0428 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH \$0.0428 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF GONTRACT DEMAND SO.0428 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF GONTRACT DEMAND SO.0428 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF GONTRACT DEMAND SO.0428 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF GONTRACT DEMAND SO.0428 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE SS.000 SS.0000000000000000000000000000	SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVI	CE		
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE ALL KWH S0.05755 SCHEDULE 20 - COMMERCIAL CUSTOMER CHARGE \$39.47 ALL KWH \$0.08551 \$0.00096) \$0.05659 SCHEDULE 22 - COMMERCIAL CUSTOMER CHARGE \$39.47 ALL KWH \$0.08551 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.05131 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.05131 SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE \$56.95 SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE PER KW \$6.59 ALL KWH \$0.00321 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE CUSTOMER CHARGE \$1,700.47 DEMAND CHARGE PER KW \$6.84 ALL KWH \$0.00140 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE CUSTOMER CHARGE SCHEDULE 48 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE PER KW OF CONTRACT DEMAND S6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND S6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH \$0.00148 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE CUSTOMER CHARGE SI,700,47 DEMAND CHARGE PER KW OF CONTRACT DEMAND S6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH \$0.00148 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE SI,700,47 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE SI,700,47 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE SS,506 SS,506 ALL KWH S0,00250 SO,00160) S0,00160) S0,00160 SO,00160 SO,0016	man the state of t			\$16.44
ALL KWH \$0.05755 (\$0.00096) \$0.05659 SCHEDULE 20 - COMMERCIAL CUSTOMER CHARGE \$39.47 ALL KWH \$0.05511 (\$0.00160) \$0.08391 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.05131 (\$0.00096) \$0.05035 SCHEDULE 24 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE \$56.95 DEMAND CHARGE PER KW \$56.99 ALL KWH \$0.06321 (\$0.00160) \$0.06161 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE \$5.695 ALL KWH \$0.06321 (\$0.00160) \$0.06161 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE \$1.700.47 DEMAND CHARGE PER KW \$5.84 ALL KWH \$0.04844 (\$0.00160) \$0.06161 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4.999 KW CUSTOMER CHARGE POWER SERVICE - 500 KW TO 4.999 KW CUSTOMER CHARGE PER KW \$0.06341 (\$0.00160) \$0.061684 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4.999 KW CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$1.700.47 DEMAND CHARGE PER K WO F CONTRACT DEMAND \$0.0498 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF SOLUTION	ALL KWH	\$0.09591	(\$0.00160)	\$0.09431
ALL KWH \$0.05755 (\$0.00096) \$0.05659 SCHEDULE 20 - COMMERCIAL CUSTOMER CHARGE \$39.47 ALL KWH \$0.05511 (\$0.00160) \$0.08391 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.05131 (\$0.00096) \$0.05035 SCHEDULE 24 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE \$56.95 DEMAND CHARGE PER KW \$56.99 ALL KWH \$0.06321 (\$0.00160) \$0.06161 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE \$5.695 ALL KWH \$0.06321 (\$0.00160) \$0.06161 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE \$1.700.47 DEMAND CHARGE PER KW \$5.84 ALL KWH \$0.04844 (\$0.00160) \$0.06161 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4.999 KW CUSTOMER CHARGE POWER SERVICE - 500 KW TO 4.999 KW CUSTOMER CHARGE PER KW \$0.06341 (\$0.00160) \$0.061684 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4.999 KW CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$1.700.47 DEMAND CHARGE PER K WO F CONTRACT DEMAND \$0.0498 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF SOLUTION	COLIED II E 11 DECIDENTIAL OFF DEAV MADVETRIO DATE			
SCHEDULE 20 - COMMERCIAL CUSTOMER CHARGE \$39.47 ALL KWH \$0.08551 \$50.08591 \$50.00160) \$0.08391 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.03131 \$CSCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.03131 \$CSCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.03131 \$CSCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE \$56.95 \$56.95 \$56.95 \$56.95 \$56.95 \$56.95 \$56.95 \$56.95 \$56.95 \$56.95 \$56.95 \$56.96 \$1.700.47			(\$0,00006)	\$0.05650
CUSTOMER CHARGE ALL KWH S0.08591 SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH S0.05131 SCHEDULE 24 - CAMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH S0.05131 SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE S56.95 DEMAND CHARGE PER KW S6.59 ALL KWH S0.06321 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE CUSTOMER CHARGE S1.700.47 CUSTOMER CHARGE PER KW S6.84 ALL KWH S0.04844 SCHEDULE 47 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE PER KW S6.84 ALL KWH S0.04844 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE PER KW S0.04844 SCHEDULE 48 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE PER KW OF CONTRACT DEMAND S6.84 DEMAND CHARGE PER KW OF EDEMAND S6.84 DEMAND CHARGE PER KW OF EDEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH S0.04948 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND CUSTOMER CHARGE SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SCHEDULE 49 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SOURCE S55.96 ALL KWH S0.09225 SCHEDULE 50 - SCHOOL LIGHTING SER VICE 400 WATT MERCURY VAPOR CORDA HEAD LIGHT AT 156 S15.59 S15.40 S0.00047T HES 22,000 LUMENS COBRA HEAD LIGHT AT 156 S15.59 S15.40 S0.00047T HES 22,000 LUMENS COBRA HEAD LIGHT AT 188 S S S S S S S S S S S S S S S S S S	ALLKWII	\$0.03733	(\$0.00096)	\$0.03639
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW CUSTOMER CHARGE S \$56.95 DEMAND CHARGE PER KW \$6.59 ALL KWH \$0.06321 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE PER KW \$6.59 ALL KWH \$0.06321 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE PER KW \$6.59 ALL KWH \$0.06321 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE PER KW \$6.84 ALL KWH \$0.04844 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE PER KW \$6.84 ALL KWH \$0.04844 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 ALL KWH \$0.04948 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND SC.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND SC.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND SC.84 DEMAND CHARGE PER KW OF SULLING DEMAND IN EXCESS OF CONTRACT DEMAND \$0.84 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$0.04284 SC.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$0.04284 SC.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$0.04284 SC.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$0.04284 SC.85 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$55.96 ALL KWH \$0.007632 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$55.96 ALL KWH \$0.007632 SCHEDULE 50 - SCHOOL LIGHTING SERVICE SCHEDULE 50 - SCHOOL LIGHTING SERVICE SCHEDULE 50 - SCHOOL LIGHTING SERVICE 30.000 WATT PHS 27,500 LUMEN SCOORS HEAD LIGHT AT 156 \$15.65 SCHOOL SCOOL	SCHEDULE 20 - COMMERCIAL			
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE ALL KWH \$0.05131 (\$0.00096) \$0.05035 SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW \$6.59 CUSTOMER CHARGE PER KW \$6.59 DEMAND CHARGE PER KW \$6.59 ALL KWH \$0.06321 (\$0.00160) \$0.06161 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE PER KW \$6.84 ALL KWH \$0.04844 (\$0.00160) \$0.06161 SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER CUSTOMER CHARGE PER KW \$6.84 ALL KWH \$0.04844 (\$0.00160) \$0.04684 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF FONTRACT DEMAND \$9.50 ALL KWH \$0.04948 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ADOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$9.50 ALL KWH \$0.004948 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ADOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$0.04788 SCHEDULE 40 - LARGE POWER SERVICE - 5,000 KW AND ADOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$0.04284 (\$0.00160) \$0.04788 SCHEDULE 40 - LARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$0.000 KW OF BILLING DEMAND \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$0.000 KW OF BILLING DEMAND \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$0.000 KW OF BILLING DEMAND \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$0.000 KW OF BILLING DEMAND \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$0.000 KW OF BILLING DEMAND \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$0.000 KW OF B	CUSTOMER CHARGE	\$39.47		\$39.47
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BUT LESS THAN 274 KW CUSTOMER CHARGE PER KW	,	ψ0.03131	(\$0.0000)	ψ0.03033
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CUSTOMER CHARGE PER KW \$6.84 ALL KWH \$0.04844 (\$0.00160) \$0.04684 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE \$1,700.47 \$1,700.47 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 \$9.50 ALL KWH \$0.04948 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE \$1,823.07 \$1,823.07 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 \$9.50 ALL KWH \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$22.49 ALL KWH \$0.09225 (\$0.00160) \$0.09065 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 ALL KWH \$0.07632 (\$0.00160) \$0.07472 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 ALL KWH \$0.07632 (\$0.00160) \$0.07472 SCHEDULE OUTDOOR LIGHTING SERVICE 400 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 156 \$15.65 (\$0.25) \$15.40 200 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 88 \$13.49 (\$0.14) \$16.79 250 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 188 \$13.24 (\$0.014) \$16.79 175 WATT MERCURY VAPOR FOOD LIGHT AT 156 KWH \$13.23 (\$0.27) \$12.96 176 WATT MERCURY VAPOR FLOOD LIGHT AT 72 KWH \$11.28 (\$0.12) \$9.29 400 WATT MERCURY VAPOR FLOOD LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUMENS COBRA HEAD LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUMENS COBRA HEAD LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUMENS COBRA HEAD LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUMENS COBRA HEAD LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUMENS COBRA HEAD LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUMENS COBRA HEAD LIGHT AT 176 KWH \$15.09 (\$0.000 LUMENS LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUMENS COBRA HEAD LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUMENS COBRA HEAD LIGHT AT 176 KWH \$15.09 (\$0.000 KMT HPS 97.000 LUM	ALLKWII	\$0.00321	(\$0.00100)	\$0.00101
DEMAND CHARGE PER KW ALL KWH \$0.04844 \$0.04844 \$0.00160) \$0.04684 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE \$1,700.47 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF EILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$0.04948 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE \$1,823.07 \$1,823.07 \$1,823.07 \$1,823.07 \$1,823.07 \$26.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE \$1,823.07 \$1,823.07 \$1,823.07 \$26.84 DEMAND CHARGE PER KW OF GONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$5.84 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$5.50 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$52.49 \$22.49 ALL KWH \$0.09225 \$0.00160) \$0.09065 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 ALL KWH \$0.07632 \$0.00160) \$0.07472 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 156 250 WATT HPS 27,500 LUMEN SCOBRA HEAD LIGHT AT 88 400 WATT HPS 27,500 LUMEN SCOBRA HEAD LIGHT AT 161 250 WATT HPS 27,500 LUMEN SCOBRA HEAD LIGHT AT 164 250 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWF 30.00 WATT MERCURY VAPOR FLOOD LIGHT AT 168 KWH 31.89 400 WATT MERCURY VAPOR FLOOD LIGHT AT 168 KWH 31.99 400 WATT MERCURY VAPOR FLOOD LIGHT AT 176 KWH 31.98 400 WATT MERCURY VAPOR FLOOD LIGHT AT 188 KWH 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT MERCURY VAPOR FLOOD LIGHT AT 188 KWH 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT HPS 9,500 LUMEN FLOOD LIGHT AT 189 KWH 410 KWF 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT HPS 9,500 LUMEN SECURITY LIGHT AT 72 KWF 400 WATT HPS 9,500 LUMEN SECURITY LIGH	SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER			
ALL KWH \$0.0484 (\$0.00160) \$0.04684 SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW CUSTOMER CHARGE \$1,700.47 \$1,700.47 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 \$56.84 DEMAND CHARGE PER KW OF FULLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 \$9.50 ALL KWH \$0.04948 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE \$1,823.07 \$1,823.07 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 \$6.84 DEMAND CHARGE PER KW OF FULLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 \$9.50 ALL KWH \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$22.49 \$22.49 ALL KWH \$0.09225 (\$0.00160) \$0.09065 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 \$55.96 ALL KWH \$0.07632 (\$0.00160) \$0.07472 SCHEDULE 50 - OUTDOOR LIGHTING SERVICE 400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 \$15.65 (\$0.25) \$15.40 200 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 18 8 \$13.49 (\$0.14) \$13.35 400 WATT HPS 20,000 LUMENS COBRA HEAD LIGHT AT 18 8 \$13.49 (\$0.14) \$13.35 400 WATT HPS 27,500 LUMENS COBRA HEAD LIGHT AT 18 8 \$13.49 (\$0.14) \$13.35 400 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KW \$9.41 (\$0.12) \$9.29 400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH \$17.88 (\$0.25) \$17.63 1,000 WATT HPS 9,000 LUMENS COBRA HEAD LIGHT AT 16 \$13.23 (\$0.27) \$12.96 175 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH \$17.88 (\$0.25) \$17.63 1,000 WATT HPS 9,000 LUMENS COBRA HEAD LIGHT AT 16 \$10.20 (\$0.14) \$14.88 400 WATT HPS 9,000 LUMENS COBRA HEAD LIGHT AT 19 KWH \$9.41 (\$0.12) \$9.29 250 WATT HPS 27,500 LUMEN CODRA HEAD LIGHT AT 19 KWH \$17.49 (\$0.25) \$17.63 1,000 WATT HPS 9,000 LUMEN SCOURT Y LIGHT AT 19 KWH \$17.49 (\$0.25) \$17.63 1,000 WATT HPS 9,000 LUMEN SCOURT Y LIGHT AT 19 KWH \$17.49 (\$0.25) \$17.63 1,000 WATT HPS 9,000 LUMEN SCOURT Y LIGHT AT 19 KWH \$17.49 (\$0.25) \$17.63 1,000 WATT HPS 9,000 LUMENS COLONIAL LIGHT AT 16 \$17.20 (\$0.25) \$17.10 100 WATT HPS 9,000 LUMENS COLONIAL LIGHT	CUSTOMER CHARGE	51,700.47		\$1,700.47
SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW	DEMAND CHARGE PER KW	\$6.84		\$6.84
CUSTOMER CHARGE \$1,700.47 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 ALL KWH \$0.004948 (\$0.00160) \$9.50 ALL KWH \$0.004948 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF FONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 ALL KWH \$0.04284 (\$0.00160) \$9.50 ALL KWH \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$22.49 ALL KWH \$0.09225 (\$0.00160) \$0.09065 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 ALL KWH \$0.07632 (\$0.00160) \$0.07472 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 88 k \$13.49 400 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 188 k \$13.49 400 WATT MERCURY VAPOR ROBRA HEAD LIGHT AT 188 k \$13.49 400 WATT MERCURY VAPOR SCEURITY LIGHT AT 126 KWH \$13.35 400 WATT MERCURY VAPOR ECODER HEAD LIGHT AT 16 \$1.523 (\$0.27) \$12.96 175 WATT MERCURY VAPOR SCEURITY LIGHT AT 72 KWF \$9.41 (\$0.12) \$9.29 400 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWF \$9.41 (\$0.12) \$9.29 400 WATT MERCURY VAPOR FLOOD LIGHT AT 188 K \$13.49 (\$0.14) \$13.35 1,000 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 16 \$1.50.2 (\$0.14) \$1.69 250 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 189 K \$1.50.2 (\$0.14) \$1.69 250 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (ALL KWH	\$0.04844	(\$0.00160)	\$0.04684
CUSTOMER CHARGE \$1,700.47 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 ALL KWH \$0.004948 (\$0.00160) \$9.50 ALL KWH \$0.004948 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF FONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 ALL KWH \$0.04284 (\$0.00160) \$9.50 ALL KWH \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$22.49 ALL KWH \$0.09225 (\$0.00160) \$0.09065 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 ALL KWH \$0.07632 (\$0.00160) \$0.07472 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 88 k \$13.49 400 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 188 k \$13.49 400 WATT MERCURY VAPOR ROBRA HEAD LIGHT AT 188 k \$13.49 400 WATT MERCURY VAPOR SCEURITY LIGHT AT 126 KWH \$13.35 400 WATT MERCURY VAPOR ECODER HEAD LIGHT AT 16 \$1.523 (\$0.27) \$12.96 175 WATT MERCURY VAPOR SCEURITY LIGHT AT 72 KWF \$9.41 (\$0.12) \$9.29 400 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWF \$9.41 (\$0.12) \$9.29 400 WATT MERCURY VAPOR FLOOD LIGHT AT 188 K \$13.49 (\$0.14) \$13.35 1,000 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 16 \$1.50.2 (\$0.14) \$1.69 250 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 189 K \$1.50.2 (\$0.14) \$1.69 250 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (\$0.05) \$1.76 3.00 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 196 KWH \$1.50.9 (COLEDINE 47 I ADDE DOWED CEDATOR - 500 KW TO 4 000 K	***		
DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 ALL KWH \$0.04948 (\$0.00160) \$9.50 ALL KWH \$0.04948 (\$0.00160) \$0.04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE ER KW OF CONTRACT DEMAND \$6.84 \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 ALL KWH \$0.04284 (\$0.00160) \$9.50 ALL KWH \$0.04284 (\$0.00160) \$9.50 ALL KWH \$0.04284 (\$0.00160) \$0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$22.49 \$22.49 ALL KWH \$0.09225 (\$0.00160) \$0.09065 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 \$55.96 ALL KWH \$0.07632 (\$0.00160) \$0.07472 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 \$15.65 (\$0.25) \$15.40 COW WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 88 \$ \$13.49 (\$0.14) \$16.79 250 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88 \$ \$13.49 (\$0.14) \$13.35 400 WATT MERCURY VAPOR SCEURITY LIGHT AT 72 KWH \$9.41 (\$0.12) \$9.29 400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH \$17.88 (\$0.25) \$17.63 1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH \$17.88 (\$0.25) \$17.63 1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 72 KWH \$9.41 (\$0.12) \$9.29 400 WATT MERCURY VAPOR FLOOD LIGHT AT 78 KWH \$17.88 (\$0.25) \$17.63 1,000 WATT HPS 9,500 LUMENS COBRA HEAD LIGHT AT 16 \$19.22 (\$0.012) \$9.29 250 WATT HPS 9,500 LUMEN SCORTITY LIGHT AT 72 KWH \$9.41 (\$0.12) \$9.29 250 WATT HPS 9,500 LUMEN SCORTITY LIGHT AT 72 KWH \$9.41 (\$0.12) \$9.29 250 WATT HPS 9,500 LUMEN FLOOD LIGHT AT 156 KWH \$17.88 (\$0.25) \$17.63 1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 159 KWH \$17.49 (\$0.25) \$17.63 1,000 WATT HPS 9,500 LUMENS CORDITY LIGHT AT 72 KWH \$9.41 (\$0.12) \$9.29 250 WATT HPS 9,500 LUMENS CORDITY LIGHT AT 72 KWH \$17.49 (\$0.25) \$17.63 100 WATT HPS 9,500 LUMENS CORDITY LIGHT AT 72 KWH \$17.49 (\$0.25) \$17.10 100 WATT HPS 9,500 LUMENS CORDITICH AT 167 KWH \$17.49 (\$0.25) \$17.10 100 WATT HPS 9,500 LUMENS CORDITICH AT 167 KWH \$17.99 (\$0.07) \$15.12 175 WATT MERCURY VAPOR AC				\$1.700.47
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9,50 ALL KWH \$0,04948 \$(\$0,00160) \$0,04788 SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE \$1,823,07 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6,84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9,50 ALL KWH \$0,04284 \$(\$0,00160) \$0,04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$22,49 ALL KWH \$0,09225 \$(\$0,00160) \$0,09065 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55,96 ALL KWH \$0,07632 \$(\$0,00160) \$0,07472 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 \$15,65 \$(\$0,25) \$15,40 200 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 187 \$16,93 \$(\$0,14) \$16,79 250 WATT HPS 27,500 LUMENS COBRA HEAD LIGHT AT 187 \$16,93 \$(\$0,14) \$16,79 250 WATT HPS 50,000 LUMENS COBRA HEAD LIGHT AT 187 \$16,93 \$(\$0,14) \$13,35 400 WATT HPS 50,000 LUMENS COBRA HEAD LIGHT AT 187 \$16,93 \$(\$0,14) \$11,35 \$12,92 400 WATT MERCURY VAPOR FLOOD LIGHT AT 187 \$18,13,49 \$13,49 \$14,000 WATT MERCURY VAPOR FLOOD LIGHT AT 156 \$15,65 \$15,60 \$15,65 \$15,60 \$15,65 \$15,65 \$15,				
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE S1,823.07 DEMAND CHARGE PER KW OF CONTRACT DEMAND S6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND S9.50 ALL KWH S0.04284 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE S22.49 ALL KWH S0.09225 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE S55.96 ALL KWH S0.07632 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE S55.96 ALL KWH S0.07632 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE S55.96 ALL KWH S0.07632 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE S55.96 ALL KWH S0.07632 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT HER 22,000 LUMENS COBRA HEAD LIGHT AT 156 S15.65 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88 F S13.49 400 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88 F S13.49 400 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH 50.07632 SOLOWATT MERCURY VAPOR FLOOD LIGHT AT 156 S15.86 S0.25) S17.63 S10.00 WATT MERCURY VAPOR FLOOD LIGHT AT 156 S15.88 S0.25) S17.63 S10.00 WATT HPS 27,500 LUMENS SCORA HEAD LIGHT AT 167 S18.89 S0.01 S				Ψ0.01
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE CUSTOMER CHARGE S1,823.07 DEMAND CHARGE PER KW OF CONTRACT DEMAND S6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND S9.50 ALL KWH S0.04284 (\$0.00160) S0.04124 SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$22.49 ALL KWH S0.09225 (\$0.00160) S0.09065 SCHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 ALL KWH S0.07632 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 S15.65 SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88 k 13.49 S16.79 S18.33 S400 WATT MERCURY VAPOR SECURITY LIGHT AT 12 KWH S9.41 SOL14 SOL17 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH S13.23 S17.63 S17.63 S18.23 S17.63 S18.24 S18.25 S17.63 S18.25 S17.63 S18.26 S18.	OF CONTRACT DEMAND	\$9.50		\$9.50
CUSTOMER CHARGE PER KW OF CONTRACT DEMAND \$6.84 \$6.84 \$6.84 DEMAND CHARGE PER KW OF CONTRACT DEMAND \$6.84 \$6.84 DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND \$9.50 \$9.50 ALL KWH \$0.04284 \$(\$0.00160) \$0.04124 \$CHEDULE 50 - SCHOOL AND COMMUNITY HALLS CUSTOMER CHARGE \$22.49 \$22.49 ALL KWH \$0.09225 \$(\$0.00160) \$0.09065 \$CHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 \$55.96 ALL KWH \$0.07632 \$(\$0.00160) \$0.07472 \$CHEDULE 52 - ALL ELECTRIC SCHOOLS CUSTOMER CHARGE \$55.96 \$55.96 ALL KWH \$0.07632 \$(\$0.00160) \$0.07472 \$CHEDULE OL - OUTDOOR LIGHTING SER VICE \$400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 \$15.65 \$(\$0.25) \$15.40 \$20 WATT HPS 27,500 LUMENS COBRA HEAD LIGHT AT 87 \$16.93 \$(\$0.14) \$16.79 \$250 WATT HPS 27,500 LUMENS COBRA HEAD LIGHT AT 88 \$13.49 \$(\$0.14) \$13.35 \$400 WATT HPS 50,000 LUMENS COBRA HEAD LIGHT AT 160 \$13.23 \$(\$0.27) \$12.96 \$175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWF \$9.41 \$(\$0.12) \$9.29 \$400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH \$17.88 \$(\$0.25) \$17.63 \$1.000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH \$35.99 \$(\$0.60) \$35.39 \$100 WATT HPS 9,500 LUMENS SECURITY LIGHT AT 72 KWF \$9.41 \$(\$0.12) \$9.29 \$250 WATT HPS 27,500 LUMENS SECURITY LIGHT AT 72 KWF \$9.41 \$(\$0.12) \$9.29 \$250 WATT HPS 27,500 LUMENS SECURITY LIGHT AT 72 KWF \$9.41 \$(\$0.12) \$9.29 \$250 WATT HPS 27,500 LUMEN FLOOD LIGHT AT 156 KWH \$17.88 \$(\$0.25) \$17.63 \$1.000 WATT HPS 9,500 LUMENS SECURITY LIGHT AT 72 KWF \$9.41 \$(\$0.12) \$9.29 \$250 WATT CHOPEN SECURITY LIGHT AT 72 KWF \$9.41 \$(\$0.12) \$9.29 \$250 WATT HPS 27,500 LUMEN FLOOD LIGHT AT 159 KWH \$17.49 \$(\$0.25) \$17.64 \$14.88 \$400 WATT HPS 9,500 LUMEN FLOOD LIGHT AT 172 KWF \$9.41 \$(\$0.12) \$9.29 \$17.10 \$100 WATT HPS 9,500 LUMEN FLOOD LIGHT AT 172 KWF \$9.41 \$14.88 \$15.02 \$(\$0.14) \$14.88 \$15.02 \$(\$0.14) \$14.88 \$15.02 \$(\$0.14) \$14.88 \$15.02 \$(\$0.14) \$14.88 \$15.02 \$(\$0.14) \$14.88 \$15.02 \$(\$0.14) \$14.88 \$15.02 \$(\$0.14) \$15.12 \$17.10 \$100 WATT HPS 9,500 LUMENS COLONIAL LIGHT AT 42 KWF \$17.22 \$(\$0.12) \$17.10 \$100 WATT HPS 9,500 LUMENS LIGHT AT 42 KWF \$15.12 \$17.10 \$100	ALL KWH	\$0.04948	(\$0.00160)	\$0.04788
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Secretary Control of the Control of				

Witness: Ryan Henderson

Request 5:

a. Provide a copy of the present tariff including the proposed changes in rates by italicized inserts of under scoring and striking over proposed deletions.

Response 5:

a. See Attached Exhibit 5.

For Area Served P.S.C. No. 5 8th 9th Revised Sheet No. 9 Canceling P.S.C. No. 5 7th 8th Revised Sheet No. 9

	SCHEDULE 10 RESIDENTIAL SERVICE				
Availability Available only t	o the consumers for residential uses.				
Rate	Customer Charge Per Month All kWh	\$16.44 \$0.09591 <i>\$0.09431</i>	D		
	Minimum Charges The minimum monthly charge is the customer charge.				
Type of Service Single-phase, 12	20/240 volt, 150 KVA or below.				
Fuel Adjustment Clause This tariff is subject to the Fuel Adjustment Clause Rider.					
Energy Emergency Control Program This tariff is subject to the Energy Emergency Control Program Rider.					
Environmental Surcharge					

Environmental Surcharge
This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: President & CEO

For Area Served P.S.C. No. 5 6th 7th Revised Sheet No. 2 Canceling P.S.C. No. 5 5^{th} 6^{th} Revised Sheet No. 2

SCHEDULE 11 RESIDENTIAL SERVICE - OFF PEAK RETAIL MARKETING RATE

Av		

Available to the consumers eligible for the Schedule 10. Residential Service tariff. The electric power and energy furnished

under this tariff shall be separately metered for each point of Schedule 10, Residential Service. The current use of this ma	delivery. Other power and	energy sold will be billed	
Rate All kWh		\$0.05755 <i>\$0.05659</i>	D
Schedule of Hours This rate is only applicable for the below listed off-peak hou	rs:		
Months October through April May through September	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. 10:00 p.m. to 10:00 p.m.		
Type of Service Single-phase, 120/240 volt.			
Fuel Adjustment Clause This tariff is subject to the Fuel Adjustment Clause Rider.			
Energy Emergency Control Program This tariff is subject to the Energy Emergency Control Program	am Rider.		
Environmental Surcharge This tariff is subject to the Environmental Surcharge Rider.			
Date of Issue: August 15, 2017			
Date Effective: Services rendered on or after Septemb	er 1, 2017		
Issued By:			

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

President & CEO

For Area Served P.S.C. No. 5 7th 8th Revised Sheet No. 3 Canceling P.S.C. No. 5 6th 7th Revised Sheet No. 3

SCHEDULE 20 COMMERCIAL SERVICE LESS THAN 50KW

Availability

Available to commercial loads whose load requirements monthly average over a 12-month period is less than 50KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month

All kWh

\$39.47

\$0.08551 \$0.08391

D

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: President & CEO

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SCHEDULE 11 COMMERCIAL SERVICE - OFF PEAK RETAIL MARKETING RATE

Ava		

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50KW. The electric power and energy

furnished under this tariff shall be separately metered for each under Schedule 20, Commercial Service Less than 50KW. The Storage units.	n point of delivery. Other power and energy sold will be billed the current use of this marketing rate is for Electric Thermal
Rate All kWh	\$0.05131 <i>\$0.05035</i> D
Schedule of Hours This rate is only applicable for the below listed off-peak hour	s:
Months October through April May through September	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. 10:00 p.m. to 10:00 p.m.
Type of Service Single-phase, 120/240 volt.	
Fuel Adjustment Clause This tariff is subject to the Fuel Adjustment Clause Rider.	
Energy Emergency Control Program This tariff is subject to the Energy Emergency Control Program	m Rider.
Environmental Surcharge This tariff is subject to the Environmental Surcharge Rider.	
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Date of Issue: August 15, 2017	
Date Effective: Services rendered on or after September	er 1, 2017
Issued By: President & CEO	

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SCHEDULE 40 LARGE POWER LOADS 50KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12-month period is 50kW and over.

Rate

Customer Charge Per Month Demand Charge Per Month All kWh Per Month \$56.95 \$ 6.59 per kW

\$0.06321 \$0.06161

D

Determination Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\underbrace{\text{(maximum kW demand x 90\% pf)}}_{\text{actual power factor}}$ – (maximum kW demand) x \$/kW

Special Provisions

<u>Primary Service</u>: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the energy charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Date of Issue:	August 15, 2017
Date Effective:	Services rendered on or after September 1, 2017
Issued By:	
	President & CEO

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SCHEDULE 46 LARGE POWER RATE 500KW AND OVER

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Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month Demand Charge Per Month All kWh Per Month \$1,700.47 \$ 6.84 per kW \$0.04844 \$0.04684

D

Determination Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October thro

October through April

Hours Applicable for Demand Billing – EST 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

May through September

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\underbrace{\text{(maximum kW demand x 90\% pf)}}_{\text{actual power factor}}$ - (maximum kW demand) x \$/kW

Date of Issue:	August 15, 2017
Date Effective:	Services rendered on or after September 1, 2017
Issued By:	
	President & CEO

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SCHEDULE 47 LARGE POWER RATE - 500KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month

\$1,700.47 Demand Charge Per kW of Contract Demand \$ 6.84 per kW

Demand Charge Per kW for Billing Demand in Excess

of Contract Demand

All kWh Per Month

\$ 9.50 per kW

\$0.04948 \$0.04788

D

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October through April

May through September

Hours Applicable for Demand Billing - EST 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = (maximum kW demand x 90% pf) - (maximum kW demand) x \$/kW actual power factor

Date of Issue: August 15, 2017 Date Effective: Services rendered on or after September 1, 2017 Issued By: ____ President & CEO

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SCHEDULE 48 LARGE POWER RATE - 5,000KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 5,000kW and over.

Rate

Customer Charge Per Month Demand Charge Per kW of Contract Demand

Demand Charge Per kW for Billing Demand in Excess

of Contract Demand

All kWh Per Month

tract Demand

\$ 9.50 per kW \$0.04284 \$0.04124

\$1,823.07

\$ 6.84 per kW

D

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months
October through April

May through September

Hours Applicable for Demand Billing – EST 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{\text{(maximum kW demand x 90\% pf)}}{\text{actual power factor}}$ - (maximum kW demand) x \$/kW

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: President & CEO

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SCHOOLS, CHURCHES, COMMUNITY HALLS, AND COMMUNITY PARKS

<u>Availability</u>

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks, and organizations shall be on this rate.

Rate

Customer Charge Per Month

All kWh

\$22.49

\$0.09225 \$0.09065

D

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue:	August 15, 2017
Date Effective:	Services rendered on or after September 1, 2017
Issued By:	
	President & CEO

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SCHEDULE 52 ALL ELECTRIC SCHOOLS (A.E.S.)

Av:		

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting, and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month

All kWh

\$55.96

\$0.07632 \$0.07472

D

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue:	August 15, 2017
Date Effective:	Services rendered on or after September 1, 2017
Issued By:	
	President & CEO

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SCHEDULE OL OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition, the consumer shall furnish all ditching, back filling, and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Rate Per Light Per Month

Street Lighting:				
400 Watt Mercury Vapor	Cobra Head Light	CH1	\$15.65 \$15.40	D
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.93 \$16.79	D
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$13.49 <i>\$13.35</i>	D
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.23 \$12.96	D
Residential & Commercial Standard Lighting:				
175 Watt Mercury Vapor	Security Light	MVL	\$ 9.41 <i>\$ 9.29</i>	D
400 Watt Mercury Vapor	Flood Light	DF1	\$17.88 \$17.63	D
1,000 Watt Mercury Vapor	Flood Light	DF2	\$35.99 <i>\$35.39</i>	D
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.41 <i>\$ 9.29</i>	D
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$15.02 \$14.88	D
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.49 <i>\$17.24</i>	D
70 Watt EvLuma LED	Security Light	ENV	\$ 9.68 \$ 9.64	D
129 Watt Cooper Night Falcon LED	Flood Light	CNF	\$15.19 \$15.12	D
70 Watt EvLuma LED	Security Light			

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: President & CEO

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SCHEDULE OL OUTDOOR LIGHTING SERVICE

Specialty Lighting:				
175 Watt Mercury Vapor	Acorn Light	ACL	\$17.22 \$17.10	D
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$12.13 \$ <i>12.06</i>	D
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 7.95 <i>\$ 7.88</i>	D
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 9.27 \$ 9.15	D
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$21.72 <i>\$21.47</i>	D
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$12.15 <i>\$12.12</i>	D
Poles shall be furnished by the Cooperative at	the following rates per pole	per month:		
15 ft Aluminum Pole	\$ 5.13			
30 ft Wood Pole	\$ 4.49			
30 ft Aluminum Pole for Cobra Head	\$24.42			
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30 ft Wood Pole	\$ 4.49
30 ft Aluminum Pole for Cobra Head	\$24.42
35 ft Wood Pole	\$ 8.76
35 ft Aluminum Pole	\$29.54
35 ft Aluminum Pole for Cobra Head	\$29.04
40 ft Wood Pole	\$10.05
40 ft Aluminum Pole	\$33.74
40 ft Aluminum Pole for Cobra Head	\$58.80
45 ft Wood Pole	\$12.11
50 ft Wood Pole	\$16.90
Power Installed Foundation	\$ 8.39

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____

President & CEO