



JACKSON ENERGY

A Touchstone Energy®
Cooperative



CASE No. 2019-00008

**Electronic Examination of the application of the Fuel Adjustment
Clause of the East Kentucky Power Cooperative, Inc. Cooperatives
from November 1, 2016 through October 31, 2018.**

*Response to Commission Staff's
Order dated February 11, 2019*

March 8, 2019

Jackson Energy Cooperative Corporation

Case No. 2019-00008

Table of Contents

- 1. (A) Calculation of 12-Month Line Loss**
(B) Measures Taken to Reduce Line Loss
- 2. Monthly Revenue Reports and Billing Summaries**
- 3. Change in Base Fuel Cost per kWh**
- 4. Present and Proposed Rates**
- 5. Tariff Sheets – Marked up**

Jackson Energy Cooperative Corporation

Case No. 2019-00008

If it is necessary to give testimony in Case No. 2019-00008, the following witnesses will be available:

Mrs. Carol Wright

Mr. Ryan Henderson

STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Carol Wright, state that I am the President and Chief Executive Officer, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 4th day of March 2019



Carol Wright

SUBSCRIBED AND SWORN to before me by Carol Wright this
4th day of March, 2019.



Notary Public, KY State at Large

My Commission Expires: 1/19/22




STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Ryan Henderson, state that I am the Vice President of Corporate Services, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 4th day of March 2019



Ryan Henderson

SUBSCRIBED AND SWORN to before me by Ryan Henderson this
4th day of March, 2019.

 # 592818

Notary Public, KY State at Large

My Commission Expires: 1/19/22

Request 1:

- a. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.
- b. Describe the measures that have been taken to reduce line loss during the period under review.

Response 1:

- a. See Attached Exhibit 1.
- b. Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following lists several of the steps that have been taken.
 1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
 2. Replaced all electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
 3. Installation of an Automated Meter Infrastructure (AMI) system. The AMI system allows Jackson Energy to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
 4. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
 5. Retiring idle services. By de-energizing and retiring idle services, transformer core losses are reduced, which reduces line losses.
 6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.
 7. Phasing in the use of Department of Energy (DOE) compliant transformers. For new installations and replacing existing transformers, DOE compliant transformers are used. The use of DOE compliant transformers yields lower line losses.

JACKSON ENERGY COOPERATIVE CORPORATION
 CALCULATION OF 12 MONTH AVERAGE LINE LOSS
 FOR THE MONTHS OF NOVEMBER 2016 THROUGH OCTOBER 2018

MONTH	PURCHASES	SALES	OFFICE	LINE LOSS	
			USE	KWH	%
December 2015	60,867,052	34,010,594	25,859	26,830,599	
January 2016	69,182,658	66,958,257	82,257	2,142,144	
February	76,573,807	72,211,959	92,359	4,269,489	
March	113,661,881	107,926,253	117,356	5,618,272	
April	92,820,552	88,344,997	101,313	4,374,242	
May	70,737,413	66,896,818	83,908	3,756,687	
June	61,517,589	58,102,484	75,615	3,339,490	
July	61,141,069	58,069,973	76,989	2,994,107	
August	73,316,012	69,891,733	86,533	3,337,746	
September	82,266,076	78,225,703	94,099	3,946,274	
October	83,404,379	79,953,418	97,690	3,353,271	
November	68,195,616	64,729,100	87,703	3,378,813	
Dec. 2015-Nov.2016	913,684,104	845,321,289	1,021,681	67,341,134	7.37%
December 2016	58,090,410	54,521,360	81,790	3,487,260	
Jan. 2016-Dec.2016	910,907,462	865,832,055	1,077,612	43,997,795	4.83%
January 2017	70,537,019	66,681,433	85,636	3,769,950	
Feb. 2016-Jan. 2017	912,261,823	865,555,231	1,080,991	45,625,601	5.00%
February 2017	97,456,727	92,398,026	107,570	4,951,131	
Mar. 2016-Feb. 2017	933,144,743	885,741,298	1,096,202	46,307,243	4.96%
March 2017	91,345,973	86,483,142	104,276	4,758,555	
Apr. 2016-Mar. 2017	910,828,835	864,298,187	1,083,122	45,447,526	4.99%
April 2017	73,354,991	69,615,734	88,257	3,651,000	
May. 2016-Apr. 2017	891,363,274	845,568,924	1,070,066	44,724,284	5.02%
May 2017	77,372,518	73,224,524	90,636	4,057,358	
Jun 2016-May. 2017	897,998,379	851,896,630	1,076,794	45,024,955	5.01%
June 2017	58,865,484	55,700,848	72,194	3,092,442	
July 2016-June 2017	895,346,274	849,494,994	1,073,373	44,777,907	5.00%
July 2017	61,836,672	58,677,854	75,880	3,082,938	
Aug 2016-July 2017	896,041,877	850,102,875	1,072,264	44,866,738	5.01%
August 2017	66,953,012	63,814,345	78,124	3,060,543	
Sep. 2016-Aug 2017	889,678,877	844,025,487	1,063,855	44,589,535	5.01%
September 2017	79,692,889	75,798,683	84,253	3,809,953	
Oct. 2016-Sep. 2017	887,105,690	841,598,467	1,054,009	44,453,214	5.01%
October 2017	72,753,562	69,110,301	83,613	3,559,648	
Nov. 2016-Oct. 2017	876,454,873	830,755,350	1,039,932	44,659,591	5.10%
November 2017	60,457,720	57,095,619	74,248	3,287,853	
Dec. 2016-Nov. 2017	868,716,977	823,121,869	1,026,477	44,568,631	5.13%
December 2017	63,293,375	59,502,204	77,579	3,713,592	
Jan. 2017-Dec. 2017	873,919,942	828,102,713	1,022,266	44,794,963	5.13%
January 2018	75,342,203	71,362,978	82,811	3,896,414	
Feb. 2017-Jan. 2018	878,725,126	832,784,258	1,019,441	44,921,427	5.11%
February 2018	103,075,102	97,797,004	100,812	5,177,286	
Mar. 2017-Feb. 2018	884,343,501	838,183,236	1,012,683	45,147,582	5.11%
March 2018	123,411,271	116,803,022	117,336	6,490,913	
Apr. 2017-Mar. 2018	916,408,799	868,503,116	1,025,743	46,879,940	5.12%
April 2018	76,699,221	72,767,437	90,109	3,841,675	
May. 2017-Apr. 2018	919,753,029	871,654,819	1,027,595	47,070,615	5.12%
May 2018	83,683,288	79,552,502	90,977	4,039,809	
June 2017-May. 2018	926,063,799	877,982,797	1,027,936	47,053,066	5.08%
June 2018	68,715,685	65,286,858	77,401	3,351,426	
July 2017-June 2018	935,914,000	887,568,807	1,033,143	47,312,050	5.06%
July 2018	67,312,684	63,886,804	78,951	3,346,929	
Aug. 2017-July 2018	941,390,012	892,777,757	1,036,214	47,576,041	5.05%
August 2018	72,920,294	69,667,334	81,005	3,171,955	
Sep. 2017-Aug. 2018	947,357,294	898,630,746	1,039,095	47,687,453	5.03%
September 2018	79,475,639	75,801,607	85,750	3,588,282	
Oct. 2017-Sep. 2018	947,140,044	898,633,670	1,040,592	47,465,782	5.01%

Request 2:

- a. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported the monthly filings required by the Commission for the period under review.

Response 2:

- a. See Attached Exhibit 2.

JACKSON ENERGY COOPERATIVE

12/21/2016 07:06:35 pm	MONTH END	Page: 166
------------------------	-----------	-----------

Rate
Provider: COOP Rev Month/Yr: Dec 2016 From: 11/21/2016 18:49:49 To: 12/21/2016 18:56:37

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,676,786.34	199,076.62	938,124.56	234,057.91	-283,044.13	7,765,001.30	381,636.37	8,146,637.67
Current Adj	-133.46	.00	-16.99	-9.60	14.71	-145.34	88,998.17	88,852.83
Prev Adj	-187.27	.00	-90.42	-1,463.31	29.29	-1,711.71	-319.83	-2,031.54
Total:	6,676,465.61	199,076.62	938,017.15	232,585.00	-283,000.13	7,763,144.25	470,314.71	8,233,458.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,076,798	42,751.745	42,867.804	1,698,142	.000	.000
Current Adj	-2,374	.000	.000	0	.000	.000
Prev Adjust	-5,462	.000	.000	-35	.000	.000
Total:	65,068,962	42,751.745	42,867.804	1,698,107	.000	.000

51,876 Active Agreements	1,479 Rate/Svc Min	813 Finaled Agreements
22,730 Idle Agreements	23 Mult Meters	22,790 Devices
74,606 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,190 Billed Agreements	52,267 Billable Meters	0 Dmd Min Bills
866,636,222 YTD Usage	98,521,927.48 YTD Revenue	2,792,688.10 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

01/21/2017 09:27:12 am

MONTH END

Page: 164

Rate
Provider: COOP Rev Month/Yr: Jan 2017 From: 12/21/2016 18:56:37 To: 01/21/2017 09:18:03

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	9,546,116.51	201,066.47	939,533.85	234,740.30	-553,952.81	10,367,504.32	491,921.43	10,859,425.75
Current Adj	-5,573.06	.00	-109.64	-399.75	317.73	-5,764.72	10,844.23	5,079.51
Prev Adj	-131.86	.00	-123.46	-221.76	21.11	-455.97	-29.72	-485.69
Total:	9,540,411.59	201,066.47	939,300.75	234,118.79	-553,613.97	10,361,283.63	502,735.94	10,864,019.57

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	90,855,385	42,229.501	42,528.505	1,703,884	.000	.000
Current Adj	-51,713	.000	.000	0	.000	.000
Prev Adjust	-1,960	.000	.000	0	.000	.000
Total:	90,801,712	42,229.501	42,528.505	1,703,884	.000	.000

51,751 Active Agreements	1,574 Rate/Svc Min	689 Finaled Agreements
22,859 Idle Agreements	23 Mult Meters	22,729 Devices
74,610 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,098 Billed Agreements	52,063 Billable Meters	0 Dmd Min Bills
92,505,596 YTD Usage	10,361,283.63 YTD Revenue	234,118.79 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

02/21/2017 07:21:02 pm	MONTH END	Page: 162
------------------------	-----------	-----------

Rate
Provider: COOP Rev Month/Yr: Feb 2017 From: 01/21/2017 09:18:03 To: 02/21/2017 19:11:01

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,764,125.71	208,426.31	937,123.55	233,752.86	-503,820.94	9,639,607.49	487,220.81	10,126,828.30
Current Adj	707.41	.00	-1.09	-24.96	3.19	684.55	30,373.71	31,058.26
Prev Adj	1,983.07	.00	-536.72	-995.99	65.39	515.75	-404.38	111.37
Total:	8,766,816.19	208,426.31	936,585.74	232,731.91	-503,752.36	9,640,807.79	517,190.14	10,157,997.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	84,897,496	43,622.839	43,788.440	1,695,987	.000	.000
Current Adj	-144	.000	.000	0	.000	.000
Prev Adjust	-5,921	.000	.000	0	.000	.000
Total:	84,891,431	43,622.839	43,788.440	1,695,987	.000	.000

51,767 Active Agreements	1,585 Rate/Svc Min	678 Finaled Agreements
22,866 Idle Agreements	24 Mult Meters	22,711 Devices
74,633 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,007 Billed Agreements	52,030 Billable Meters	0 Dmd Min Bills
179,093,014 YTD Usage	20,002,091.42 YTD Revenue	466,850.70 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

03/21/2017 07:13:03 pm

MONTH END

Page: 161

Rate
Provider: COOP Rev Month/Yr: Mar 2017 From: 02/21/2017 19:11:01 To: 03/21/2017 19:04:13

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,773,036.13	193,134.12	935,779.82	233,970.83	-136,049.05	7,999,871.85	409,671.61	8,409,543.46
Current Adj	-483.13	.00	-29.84	-142.70	10.34	-645.33	53,919.31	53,273.98
Prev Adj	2,237.14	.00	.00	-1,006.84	41.86	1,272.16	-594.55	677.61
Total:	6,774,790.14	193,134.12	935,749.98	232,821.29	-135,996.85	8,000,498.68	462,996.37	8,463,495.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,010,783	41,441.280	41,197.995	1,696,964	.000	.000
Current Adj	-2,139	.000	.000	0	.000	.000
Prev Adjust	-1,617	.000	.000	0	.000	.000
Total:	68,007,027	41,441.280	41,197.995	1,696,964	.000	.000

51,760 Active Agreements	1,577 Rate/Svc Min	691 Finaled Agreements
22,886 Idle Agreements	22 Mult Meters	22,748 Devices
74,646 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,969 Billed Agreements	52,036 Billable Meters	0 Dmd Min Bills
248,797,005 YTD Usage	28,002,590.10 YTD Revenue	699,671.99 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

04/21/2017 07:16:13 pm	MONTH END	Page: 161
------------------------	-----------	-----------

Rate
Provider: COOP Rev Month/Yr: Apr 2017 From: 03/21/2017 19:04:13 To: 04/21/2017 19:06:26

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
46 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,077,382.99	201,629.26	936,751.98	234,225.61	-144,904.11	8,305,085.73	422,660.70	8,727,746.43
Current Adj	1,805.51	.00	.00	-57.60	-65.90	1,682.01	56,040.18	57,722.19
Prev Adj	-110.91	.00	.00	-38.40	6.87	-142.44	-1,412.22	-1,554.66
Total:	7,079,077.59	201,629.26	936,751.98	234,129.61	-144,963.14	8,306,625.30	477,288.66	8,783,913.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	71,603,880	42,647.496	42,687.989	1,698,006	.000	.000
Current Adj	16,707	.000	.000	0	.000	.000
Prev Adjust	-3,433	.000	.000	0	.000	.000
Total:	71,617,154	42,647.496	42,687.989	1,698,006	.000	.000

51,780 Active Agreements	1,566 Rate/Svc Min	734 Finaled Agreements
22,861 Idle Agreements	23 Mult Meters	22,761 Devices
74,641 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,039 Billed Agreements	52,087 Billable Meters	0 Dmd Min Bills
322,112,165 YTD Usage	36,309,215.40 YTD Revenue	933,801.60 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

05/21/2017 08:19:37 am	MONTH END	Page: 161
------------------------	------------------	-----------

Rate
Provider: COOP Rev Month/Yr: May 2017 From: 04/21/2017 19:06:26 To: 05/21/2017 08:09:55

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,401,619.03	196,914.04	937,115.12	234,558.82	-234,069.06	6,536,137.95	359,441.77	6,895,579.72
Current Adj	942.95	.00	.00	-31.68	-38.60	872.67	55,363.55	56,236.22
Prev Adj	2,493.18	.00	-1,984.35	-457.98	-33.75	17.10	-242.47	-225.37
Total:	5,405,055.16	196,914.04	935,130.77	234,069.16	-234,141.41	6,537,027.72	414,562.85	6,951,590.57

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	54,040,623	41,224.793	41,292.384	1,699,817	.000	.000
Current Adj	8,842	.000	.000	0	.000	.000
Prev Adjust	23,760	.000	.000	0	.000	.000
Total:	54,073,225	41,224.793	41,292.384	1,699,817	.000	.000

51,725 Active Agreements	1,452 Rate/Svc Min	709 Finaled Agreements
22,929 Idle Agreements	23 Mult Meters	22,795 Devices
74,654 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,929 Billed Agreements	52,019 Billable Meters	0 Dmd Min Bills
377,885,207 YTD Usage	42,846,243.12 YTD Revenue	1,167,870.76 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

06/21/2017 07:13:42 pm	MONTH END	Page: 160
------------------------	------------------	-----------

Rate
Provider: COOP Rev Month/Yr: Jun 2017 From: 05/21/2017 08:09:55 To: 06/21/2017 19:04:18

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,619,017.52	205,316.87	938,297.62	234,686.46	-462,885.01	6,534,433.46	343,383.54	6,877,817.00
Current Adj	75.36	.00	-160.64	-280.35	104.47	-261.16	49,355.00	49,093.84
Prev Adj	1,596.89	.00	-1,510.88	-2,674.25	50.87	-2,537.37	-1,386.23	-3,923.60
Total:	5,620,689.77	205,316.87	936,626.10	231,731.86	-462,729.67	6,531,634.93	391,352.31	6,922,987.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	57,053,786	42,565.749	42,410.675	1,701,863	.000	.000
Current Adj	-1,915	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	57,051,871	42,565.749	42,410.675	1,701,863	.000	.000

51,736 Active Agreements	1,442 Rate/Svc Min	751 Finaled Agreements
22,950 Idle Agreements	22 Mult Meters	22,787 Devices
74,686 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,862 Billed Agreements	52,043 Billable Meters	0 Dmd Min Bills
436,638,941 YTD Usage	49,377,878.05 YTD Revenue	1,399,602.62 YTD Device Revenue

Exhibit 2

JACKSON ENERGY COOPERATIVE

07/21/2017 07:02:38 pm MONTH END Page: 162

Rate
 Provider: COOP Rev Month/Yr: Jul 2017 From: 06/21/2017 19:04:18 To: 07/21/2017 18:52:29

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,328,809.85	206,767.48	937,772.50	234,290.46	-410,142.03	7,297,498.26	371,558.83	7,669,057.09
Current Adj	755.08	.00	7.50	-787.08	1.48	-23.02	47,528.81	47,505.79
Prev Adj	-5,024.82	.00	.00	-1,292.21	271.86	-6,045.17	-88.42	-6,133.59
Total:	6,324,540.11	206,767.48	937,780.00	232,211.17	-409,868.69	7,291,430.07	418,999.22	7,710,429.29

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,227,826	376,184.836	375,852.081	1,693,953	.000	.000
Current Adj	751	.000	.000	0	.000	.000
Prev Adjust	-30,061	.000	.000	0	.000	.000
Total:	62,198,516	376,184.836	375,852.081	1,693,953	.000	.000

51,769 Active Agreements	1,504 Rate/Svc Min	723 Finaled Agreements
22,969 Idle Agreements	21 Mult Meters	22,786 Devices
74,738 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,735 Billed Agreements	52,031 Billable Meters	0 Dmd Min Bills
500,531,410 YTD Usage	56,669,308.12 YTD Revenue	1,631,813.79 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

08/21/2017 07:10:00 pm	MONTH END	Page: 162
------------------------	------------------	-----------

Rate
Provider: COOP Rev Month/Yr: Aug 2017 From: 07/21/2017 18:52:29 To: 08/21/2017 18:58:11

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,535,813.11	215,012.13	937,391.61	234,842.30	-580,832.97	8,342,226.18	413,862.64	8,756,088.82
Current Adj	3,210.54	.00	-13.15	-698.10	-243.23	2,256.06	30,348.35	32,604.41
Prev Adj	-10,370.58	.00	-73.80	-77.44	606.09	-9,915.73	-306.58	-10,222.31
Total:	7,528,653.07	215,012.13	937,304.66	234,066.76	-580,470.11	8,334,566.51	443,904.41	8,778,470.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,250,970	42,533.388	42,125.293	1,697,310	1.000	.000
Current Adj	31,305	.000	.000	0	.000	.000
Prev Adjust	-96,649	.000	.000	0	.000	.000
Total:	74,185,626	42,533.388	42,125.293	1,697,310	1.000	.000

51,745 Active Agreements	1,501 Rate/Svc Min	716 Finaled Agreements
23,038 Idle Agreements	22 Mult Meters	22,786 Devices
74,783 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,626 Billed Agreements	52,016 Billable Meters	0 Dmd Min Bills
576,414,346 YTD Usage	65,003,874.63 YTD Revenue	1,865,880.55 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

09/21/2017 07:12:40 pm	MONTH END	Page: 164
------------------------	-----------	-----------

Rate
Provider: COOP Rev Month/Yr: Sep 2017 From: 08/21/2017 18:58:11 To: 09/21/2017 19:01:28

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,777,941.18	213,657.49	937,743.98	234,746.98	-312,697.76	7,851,391.87	414,784.27	8,266,176.14
Current Adj	951.04	.00	.00	-57.60	2.30	895.74	45,795.97	46,691.71
Prev Adj	-4,629.72	.00	180.84	-515.48	389.77	-4,574.59	-521.42	-5,096.01
Total:	6,774,262.50	213,657.49	937,924.82	234,173.90	-312,305.69	7,847,713.02	460,058.82	8,307,771.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,542,303	44,805.219	44,428.992	1,700,726	.000	.000
Current Adj	-398	.000	.000	0	.000	.000
Prev Adjust	-48,717	.000	.000	0	.000	.000
Total:	67,493,188	44,805.219	44,428.992	1,700,726	.000	.000

51,749 Active Agreements	1,505 Rate/Svc Min	766 Finaled Agreements
23,085 Idle Agreements	21 Mult Meters	22,856 Devices
74,834 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,660 Billed Agreements	52,009 Billable Meters	0 Dmd Min Bills
645,608,260 YTD Usage	72,851,587.65 YTD Revenue	2,100,054.45 YTD Device Revenue

Exhibit 2

JACKSON ENERGY COOPERATIVE

10/21/2017 09:11:22 am	MONTH END	Page: 167
------------------------	------------------	-----------

Rate
 Provider: COOP Rev Month/Yr: Oct 2017 From: 09/21/2017 19:01:28 To: 10/21/2017 09:01:36

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,334,534.18	206,125.40	936,916.30	230,993.58	-286,459.56	6,422,109.90	348,898.07	6,771,007.97
Current Adj	10,738.82	-293.91	2.20	-491.98	-489.34	9,465.79	62,451.00	71,916.79
Prev Adj	-103.18	.00	-147.96	-149.12	5.75	-394.51	-12.20	-406.71
Total:	5,345,169.82	205,831.49	936,770.54	230,352.48	-286,943.15	6,431,181.18	411,336.87	6,842,518.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,465,467	43,233.225	43,059.237	1,704,449	.000	.000
Current Adj	-49	-44.600	-44.600	0	.000	.000
Prev Adjust	.0	.000	.000	0	.000	.000
Total:	55,465,418	43,188.625	43,014.637	1,704,449	.000	.000

51,788 Active Agreements	1,478 Rate/Svc Min	741 Finaled Agreements
23,088 Idle Agreements	21 Mult Meters	22,859 Devices
74,876 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,701 Billed Agreements	51,969 Billable Meters	0 Dmd Min Bills
702,778,127 YTD Usage	79,282,768.83 YTD Revenue	2,330,406.93 YTD Device Revenue

Exhibit 2

JACKSON ENERGY COOPERATIVE

11/21/2017 07:12:10 pm

MONTH END

Page: 171

Rate
 Provider: COOP Rev Month/Yr: Nov 2017 From: 10/21/2017 09:01:36 To: 11/21/2017 19:02:02

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,627,109.81	210,854.77	938,643.23	230,636.93	-293,683.52	6,713,561.22	347,508.44	7,061,069.66
Current Adj	-9,776.74	.00	-25.00	-56.27	485.19	-9,372.82	19,135.88	9,763.06
Prev Adj	-1,078.47	-163.43	-45.56	-372.74	6.76	-1,653.44	-109.33	-1,762.77
Total:	5,616,254.60	210,691.34	938,572.67	230,207.92	-293,191.57	6,702,534.96	366,534.99	7,069,069.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	57,974,564	43,995.774	43,812.905	1,703,873	.000	.000
Current Adj	-98,654	.000	-24.800	0	.000	.000
Prev Adjust	0	-24.800	.000	0	.000	.000
Total:	57,875,910	43,970.974	43,788.105	1,703,873	.000	.000

51,890 Active Agreements	1,478 Rate/Svc Min	764 Finaled Agreements
23,042 Idle Agreements	22 Mult Meters	22,897 Devices
74,932 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,069 Billed Agreements	52,113 Billable Meters	0 Dmd Min Bills
762,357,910 YTD Usage	85,985,303.79 YTD Revenue	2,560,614.85 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

12/21/2017 07:26:50 pm MONTH END Page: 175

Rate
Provider: COOP Rev Month/Yr: Dec 2017 From: 11/21/2017 19:02:02 To: 12/21/2017 19:15:17

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,021,328.70	203,081.72	938,305.20	231,470.86	-620,749.30	7,773,437.18	379,955.38	8,153,392.56
Current Adj	-10,406.18	.00	-1.10	-165.22	898.63	-9,673.87	47,523.71	37,849.84
Prev Adj	76.15	-334.77	.00	-158.03	1.55	-415.10	-34.49	-449.59
Total:	7,010,998.67	202,746.95	938,304.10	231,147.61	-619,849.12	7,763,348.21	427,444.60	8,190,792.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,834,155	41,837.175	42,694.985	1,710,432	.000	.000
Current Adj	-98,549	.000	-50.800	0	.000	.000
Prev Adjust	-249	-50.800	.000	0	.000	.000
Total:	69,735,357	41,786.375	42,644.185	1,710,432	.000	.000

51,913 Active Agreements	1,580 Rate/Svc Min	732 Finaled Agreements
22,613 Idle Agreements	21 Mult Meters	22,897 Devices
74,526 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,156 Billed Agreements	52,136 Billable Meters	0 Dmd Min Bills
833,803,699 YTD Usage	93,748,652.00 YTD Revenue	2,791,762.46 YTD Device Revenue

Exhibit 2

JACKSON ENERGY COOPERATIVE

01/21/2018 06:43:56 pm	MONTH END	Page: 175
------------------------	------------------	-----------

Rate

Provider: COOP Rev Month/Yr: Jan 2018 From: 12/21/2017 19:15:17 To: 01/21/2018 18:33:15

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	9,719,238.05	215,562.82	939,370.83	231,152.44	-391,497.17	10,713,826.97 ✓	505,367.73	11,219,194.70
Current Adj	-6.16	.00	-61.94	-111.98	11.66	-168.42 ✓	60,918.76	60,750.34
Prev Adj	464.88	.00	-74.90	-314.34	14.44	90.08 ✓	-5.61	84.47
Total:	9,719,696.77	215,562.82	939,233.99	230,726.12	-391,471.07	10,713,748.63	566,280.88	11,280,029.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	96,194,158	43,505.833	44,417.913	1,706,738	.000	.000
Current Adj	-2,991	.000	.000	0	.000	.000
Prev Adjust	-89	.000	.000	0	.000	.000
Total:	96,191,078	43,505.833	44,417.913	1,706,738	.000	.000

51,866 Active Agreements	1,634 Rate/Svc Min	621 Finaled Agreements
22,610 Idle Agreements	23 Mult Meters	22,878 Devices
74,476 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,112 Billed Agreements	52,065 Billable Meters	0 Dmd Min Bills
97,897,816 YTD Usage	10,713,748.63 YTD Revenue	230,726.12 YTD Device Revenue

Exhibit 2

JACKSON ENERGY COOPERATIVE

02/21/2018 07:18:02 pm MONTH END Page: 179

Rate
 Provider: COOP Rev Month/Yr: Feb 2018 From: 01/21/2018 18:33:15 To: 02/21/2018 19:07:18

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	11,580,650.06	223,731.13	939,367.08	231,265.34	-242,094.47	12,732,919.14 ✓	600,983.83	13,333,902.97
Current Adj	-7,652.07	.00	-38.37	-12.15	148.85	-7,553.74	60,066.82	52,513.08
Prev Adj	306.00	.00	-42.23	-2,590.30	12.64	-2,313.89	-14.91	-2,328.80
Total:	11,573,303.99	223,731.13	939,286.48	228,662.89	-241,932.98	12,723,051.51	661,035.74	13,384,087.25

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	115,290,039	45,993.410	46,081.326	1,706,614	.000	.000
Current Adj	-77,129	.000	.000	0	.000	.000
Prev Adjust	834	.000	.000	0	.000	.000
Total:	115,213,744	45,993.410	46,081.326	1,706,614	.000	.000

51,784 Active Agreements	1,662 Rate/Svc Min	740 Finaled Agreements
22,628 Idle Agreements	22 Mult Meters	22,948 Devices
74,412 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,195 Billed Agreements	52,046 Billable Meters	0 Dmd Min Bills
214,818,174 YTD Usage	23,436,800.14 YTD Revenue	459,389.01 YTD Device Revenue

Exhibit 2

JACKSON ENERGY COOPERATIVE

03/21/2018 07:19:44 pm MONTH END Page: 179

Rate
 Provider: COOP Rev Month/Yr: Mar 2018 From: 02/21/2018 19:07:18 To: 03/21/2018 19:07:59

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
46 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,845,440.55	214,851.22	936,570.27	230,930.97	-47,815.57	8,179,977.44 ✓	439,448.52	8,619,425.96
Current Adj	150.78	.00	-39.47	-.94	.00	110.37 ✓	30,087.39	30,197.76
Prev Adj	617.38	.00	-654.82	-170.22	7.19	-200.47 ✓	-329.48	-529.95
Total:	6,846,208.71	214,851.22	935,875.98	230,759.81	-47,808.38	8,179,887.34	469,206.43	8,649,093.77

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	71,153,705	44,004.484	44,044.125	1,703,841	.066	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	71,153,705	44,004.484	44,044.125	1,703,841	.066	.000

51,816 Active Agreements	1,707 Rate/Svc Min	710 Finaled Agreements
22,585 Idle Agreements	22 Mult Meters	22,932 Devices
74,401 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,085 Billed Agreements	51,991 Billable Meters	0 Dmd Min Bills
287,675,720 YTD Usage	31,616,687.48 YTD Revenue	690,148.82 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

04/21/2018 09:23:10 am	MONTH END	Page: 180
------------------------	------------------	-----------

Rate
Provider: COOP Rev Month/Yr: Apr 2018 From: 03/21/2018 19:07:59 To: 04/21/2018 09:12:50

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,305,190.94	209,070.28	938,281.04	231,302.03	-23,373.83	8,660,470.46	428,468.67	9,088,939.13
Current Adj	5,260.91	.00	.00	-19.00	.64	5,242.55	65,020.18	70,262.73
Prev Adj	26.89	.00	-10.41	-82.00	3.18	-62.34	-7.01	-69.35
Total:	7,310,478.74	209,070.28	938,270.63	231,201.03	-23,370.01	8,665,650.67	493,481.84	9,159,132.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	77,940,441	43,310.203	43,431.781	1,706,287	.000	.000
Current Adj	-2,707	.000	.000	0	.000	.000
Prev Adjust	-542	.000	.000	0	.000	.000
Total:	77,937,192	43,310.203	43,431.781	1,706,287	.000	.000

51,771 Active Agreements	1,667 Rate/Svc Min	749 Finaled Agreements
22,654 Idle Agreements	23 Mult Meters	22,951 Devices
74,425 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,139 Billed Agreements	52,025 Billable Meters	0 Dmd Min Bills
367,319,199 YTD Usage	40,282,338.15 YTD Revenue	921,349.85 YTD Device Revenue

Exhibit 2

JACKSON ENERGY COOPERATIVE

05/21/2018 07:29:20 pm	MONTH END	Page: 184
------------------------	-----------	-----------

Rate
 Provider: COOP Rev Month/Yr: May 2018 From: 04/21/2018 09:12:50 To: 05/21/2018 19:18:14

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,168,700.49	211,247.67	936,532.72	231,340.86	310,424.10	7,858,245.84 ✓	412,704.27	8,270,950.11
Current Adj	213.08	.00	.00	-.31	-.01	212.76 ✓	149,411.00	149,623.76
Prev Adj	-224.22	.00	-10.41	-473.22	15.25	-692.60 ✓	-7.59	-700.19
Total:	6,168,689.35	211,247.67	936,522.31	230,867.33	310,439.34	7,857,766.00 ✓	562,107.68	8,419,873.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	63,659,966	43,159,926	43,280.215	1,705,002	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-709	.000	.000	0	.000	.000
Total:	63,659,257	43,159,926	43,280.215	1,705,002	.000	.000

51,803 Active Agreements	1,535 Rate/Svc Min	659 Finaled Agreements
22,462 Idle Agreements	21 Mult Meters	22,955 Devices
74,265 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,012 Billed Agreements	51,991 Billable Meters	0 Dmd Min Bills
432,683,458 YTD Usage	48,140,104.15 YTD Revenue	1,152,217.18 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

06/21/2018 07:32:18 pm	MONTH END	Page: 183
------------------------	------------------	-----------

Rate
Provider: COOP Rev Month/Yr: Jun 2018 From: 05/21/2018 19:18:14 To: 06/21/2018 19:21:09

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,020,263.54	213,119.29	938,098.66	231,534.43	-76,078.74	7,326,937.18 ✓	389,376.49	7,716,313.67
Current Adj	-2,020.67	.00	-18.80	-94.10	35.02	-2,098.55 ✓	102,041.07	99,942.52
Prev Adj	-10,437.38	.00	-129.88	-64.30	-525.04	-11,156.60 ✓	-338.24	-11,494.84
Total:	6,007,805.49	213,119.29	937,949.98	231,376.03	-76,568.76	7,313,682.03	491,079.32	7,804,761.35

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,380,660	44,064.374	43,723.725	1,706,624	.000	.000
Current Adj	-20,480	.000	.000	0	.000	.000
Prev Adjust	-101,049	.000	.000	0	.000	.000
Total:	62,259,131	44,064.374	43,723.725	1,706,624	.000	.000

51,826 Active Agreements	1,514 Rate/Svc Min	762 Finaled Agreements
22,444 Idle Agreements	22 Mult Meters	22,973 Devices
74,270 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,984 Billed Agreements	52,018 Billable Meters	0 Dmd Min Bills
496,649,213 YTD Usage	55,453,786.18 YTD Revenue	1,383,593.21 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

07/21/2018 09:22:47 am	MONTH END	Page: 183
------------------------	------------------	-----------

Rate
Provider: COOP Rev Month/Yr: Jul 2018 From: 06/21/2018 19:21:09 To: 07/21/2018 09:12:18

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,656,592.79	223,161.83	938,224.22	231,235.49	-64,471.43	7,984,742.90 ✓	405,479.37	8,390,222.27
Current Adj	903.35	.00	-16.44	-213.09	.27	674.09 ✓	46,464.62	47,138.71
Prev Adj	864.19	5,046.07	-1.64	-375.12	9.30	5,542.80 ✓	166.38	5,709.18
Total:	6,658,360.33	228,207.90	938,206.14	230,647.28	-64,461.86	7,990,959.79	452,110.37	8,443,070.16

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,046,064	44,262.512	43,883.933	1,702,346	.000	.000
Current Adj	-71	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	68,045,993	44,262.512	43,883.933	1,702,346	.000	.000

51,788 Active Agreements	1,492 Rate/Svc Min	745 Finaled Agreements
22,409 Idle Agreements	21 Mult Meters	22,949 Devices
74,197 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,743 Billed Agreements	52,018 Billable Meters	0 Dmd Min Bills
566,397,552 YTD Usage	63,444,745.97 YTD Revenue	1,614,240.49 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

08/21/2018 07:16:17 pm

MONTH END

Page: 181

Rate
Provider: COOP Rev Month/Yr: Aug 2018 From: 07/21/2018 09:12:18 To: 08/21/2018 19:06:09

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,272,732.82	221,836.39	938,369.61	231,597.41	-211,783.05	8,452,753.18	426,414.71	8,879,167.89
Current Adj	76.48	.00	-10.41	-18.82	.10	47.35	40,745.91	40,793.26
Prev Adj	383.39	.00	200.02	-104.13	.74	480.02	7.39	487.41
Total:	7,273,192.69	221,836.39	938,559.22	231,474.46	-211,782.21	8,453,280.55	467,168.01	8,920,448.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,183,766	43,400.573	42,797.103	1,703,721	90,000.000	.000
Current Adj	374	.000	.000	0	.000	.000
Prev Adjust	-504	.000	.000	0	.000	.000
Total:	74,183,636	43,400.573	42,797.103	1,703,721	90,000.000	.000

51,801 Active Agreements	1,509 Rate/Svc Min	769 Finaled Agreements
22,316 Idle Agreements	22 Mult Meters	22,970 Devices
74,117 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,705 Billed Agreements	52,024 Billable Meters	0 Dmd Min Bills
642,284,909 YTD Usage	71,898,026.52 YTD Revenue	1,845,714.95 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

09/21/2018 07:41:12 pm MONTH END Page: 183

Rate
Provider: COOP Rev Month/Yr: Sep 2018 From: 08/21/2018 19:06:09 To: 09/21/2018 19:30:06

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,764,496.85	217,789.65	938,046.81	231,066.88	-72,166.81	8,079,233.38 ✓	415,903.95	8,495,137.33
Current Adj	9,659.12	.00	-2,901.67	-848.24	-69.76	5,839.45	50,283.50	56,122.95
Prev Adj	57.51	.00	.00	-336.66	.48	-278.67	.00	-278.67
Total:	6,774,213.48	217,789.65	935,145.14	229,881.98	-72,236.09	8,084,794.16	466,187.45	8,550,981.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,877,845	45,378.995	44,765.727	1,702,919	.000	.000
Current Adj	109,292	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	69,987,137	45,378.995	44,765.727	1,702,919	.000	.000

51,887 Active Agreements	1,847 Rate/Svc Min	710 Finaled Agreements
22,149 Idle Agreements	25 Mult Meters	22,957 Devices
74,036 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,745 Billed Agreements	52,075 Billable Meters	0 Dmd Min Bills
713,974,965 YTD Usage	79,982,820.68 YTD Revenue	2,075,596.93 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

10/21/2018 06:51:29 pm MONTH END Page: 188

Rate
Provider: COOP Rev Month/Yr: Oct 2018 From: 09/21/2018 19:30:06 To: 10/21/2018 18:41:36

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,267,771.91	227,056.37	939,264.99	231,912.61	-420,827.98	7,245,177.90 ✓	378,736.48	7,623,914.38
Current Adj	251.79	.00	.00	-9.41	.48	242.86 ✓	49,026.74	49,269.60
Prev Adj	134.78	.00	-21.37	-455.59	-1.23	-343.41	-4.94	-348.35
Total:	6,268,158.48	227,056.37	939,243.62	231,447.61	-420,828.73	7,245,077.35	427,758.28	7,672,835.63

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,805,311	46,605.957	46,002.117	1,705,468	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	64,805,311	46,605.957	46,002.117	1,705,468	.000	.000

51,899 Active Agreements	1,537 Rate/Svc Min	695 Finaled Agreements
22,138 Idle Agreements	22 Mult Meters	22,977 Devices
74,037 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,748 Billed Agreements	52,076 Billable Meters	0 Dmd Min Bills
780,485,744 YTD Usage	87,227,898.03 YTD Revenue	2,307,044.54 YTD Device Revenue

Exhibit 2

JACKSON ENERGY COOPERATIVE

11/21/2018 07:33:30 pm	MONTH END	Page: 185
------------------------	------------------	-----------

Rate
 Provider: COOP Rev Month/Yr: Nov 2018 From: 10/21/2018 18:41:36 To: 11/21/2018 19:23:02

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,034,085.43	219,034.18	939,952.83	232,335.14	-389,414.26	7,035,993.32 ✓	362,761.03	7,398,754.35
Current Adj	132.29	.00	-12.05	-16.00	.77	105.01	51,944.51	52,049.52
Prev Adj	284.76	.00	.00	-1,098.98	11.28	-802.94	-101.23	-904.17
Total:	6,034,502.48	219,034.18	939,940.78	231,220.16	-389,402.21	7,035,295.39	414,604.31	7,449,899.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,366,313	45,816.793	45,320.247	1,708,946	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	62,366,313	45,816.793	45,320.247	1,708,946	.000	.000

51,913 Active Agreements	1,524 Rate/Svc Min	835 Finaled Agreements
22,040 Idle Agreements	22 Mult Meters	23,085 Devices
73,953 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,222 Billed Agreements	52,175 Billable Meters	0 Dmd Min Bills
844,561,003 YTD Usage	94,263,193.42 YTD Revenue	2,538,264.70 YTD Device Revenue

Request 3:

- a. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 3:

- a. See Attached Exhibit 3.

JACKSON ENERGY COOPERATIVE CORPORATION

SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH

COMPUTATION OF CHANGE:

PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER	(0.00152)
DIVIDED BY 100 - 5.01% (12-MONTH AVG. LINE LOSS AT 10/31/18)	<u>0.94990</u>
PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP.	(0.00160)

Request 4:

- a. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

Response 4:

- a. See Attached Exhibit 4.

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OF PRESENT AND PROPOSED RATES
BASED UPON APPLICATION OF EAST KENTUCKY POWER

	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE			
CUSTOMER CHARGE	\$16.44		\$16.44
ALL KWH	\$0.09591	(\$0.00160)	\$0.09431
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE			
ALL KWH	\$0.05755	(\$0.00096)	\$0.05659
SCHEDULE 20 - COMMERCIAL			
CUSTOMER CHARGE	\$39.47		\$39.47
ALL KWH	\$0.08551	(\$0.00160)	\$0.08391
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE			
ALL KWH	\$0.05131	(\$0.00096)	\$0.05035
SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW			
CUSTOMER CHARGE	\$56.95		\$56.95
DEMAND CHARGE PER KW	\$6.59		\$6.59
ALL KWH	\$0.06321	(\$0.00160)	\$0.06161
SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER			
CUSTOMER CHARGE	\$1,700.47		\$1,700.47
DEMAND CHARGE PER KW	\$6.84		\$6.84
ALL KWH	\$0.04844	(\$0.00160)	\$0.04684
SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW			
CUSTOMER CHARGE	\$1,700.47		\$1,700.47
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$6.84		\$6.84
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$9.50		\$9.50
ALL KWH	\$0.04948	(\$0.00160)	\$0.04788
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE			
CUSTOMER CHARGE	\$1,823.07		\$1,823.07
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$6.84		\$6.84
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$9.50		\$9.50
ALL KWH	\$0.04284	(\$0.00160)	\$0.04124
SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS			
CUSTOMER CHARGE	\$22.49		\$22.49
ALL KWH	\$0.09225	(\$0.00160)	\$0.09065
SCHEDULE 52 - ALL ELECTRIC SCHOOLS			
CUSTOMER CHARGE	\$55.96		\$55.96
ALL KWH	\$0.07632	(\$0.00160)	\$0.07472
SCHEDULE 0L - OUTDOOR LIGHTING SERVICE			
400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156	\$15.65	(\$0.25)	\$15.40
200 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 87	\$16.93	(\$0.14)	\$16.79
250 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88	\$13.49	(\$0.14)	\$13.35
400 WATT HPS 50,000 LUMENS COBRA HEAD LIGHT AT 16'	\$13.23	(\$0.27)	\$12.96
175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH	\$9.41	(\$0.12)	\$9.29
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$17.88	(\$0.25)	\$17.63
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$35.99	(\$0.60)	\$35.39
100 WATT HPS 9,500 LUMENS SECURITY LIGHT AT 72 KWH	\$9.41	(\$0.12)	\$9.29
250 WATT HPS 27,500 LUMEN FLOOD LIGHT AT 88 KWH	\$15.02	(\$0.14)	\$14.88
400 WATT HPS 50,000 LUMEN FLOOD LIGHT AT 159 KWH	\$17.49	(\$0.25)	\$17.24
70 WATT EVLUMA LED AT 25 KWH	\$9.68	(\$0.04)	\$9.64
129 WATT COOPER NIGHT FALCON LED AT 46 KWH	\$15.19	(\$0.07)	\$15.12
175 WATT MERCURY VAPOR ACORN LIGHT AT 72 KWH	\$17.22	(\$0.12)	\$17.10
100 WATT HPS 9,500 LUMENS ACORN LIGHT AT 42 KWH	\$12.13	(\$0.07)	\$12.06
100 WATT HPS 9,500 LUMENS COLONIAL LIGHT AT 42 KWH	\$7.95	(\$0.07)	\$7.88
175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$9.27	(\$0.12)	\$9.15
400 WATT HPS 50,000 LUMENS INTERSTATE LIGHT AT 156	\$21.72	(\$0.25)	\$21.47
70 WATT HPS 4,000 LUMEN COLONIAL LIGHT AT 20 KWH	\$12.15	(\$0.03)	\$12.12

Request 5:

- a. Provide a copy of the present tariff including the proposed changes in rates by italicized inserts of under scoring and striking over proposed deletions.

Response 5:

- a. See Attached Exhibit 5.

Jackson Energy Cooperative Corporation

SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available only to the consumers for residential uses.

Rate

Customer Charge Per Month	\$16.44	
All kWh	\$0.09594 \$0.09431	D

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 11
RESIDENTIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh \$0.05755 \$0.05659 D

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50KW

Availability

Available to commercial loads whose load requirements monthly average over a 12-month period is less than 50KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$39.47	
All kWh	\$0.08551 \$0.08391	D

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 11
COMMERCIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh \$0.05131 \$0.05035 D

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 40
LARGE POWER LOADS 50KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12-month period is 50kW and over.

Rate

Customer Charge Per Month	\$56.95	
Demand Charge Per Month	\$ 6.59 per kW	
All kWh Per Month	\$0.06321 \$0.06161	D

Determination Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the energy charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 46
LARGE POWER RATE 500KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	\$1,700.47	
Demand Charge Per Month	\$ 6.84 per kW	
All kWh Per Month	\$0.04844 \$0.04684	D

Determination Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 47
LARGE POWER RATE - 500KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	\$1,700.47	
Demand Charge Per kW of Contract Demand	\$ 6.84 per kW	
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50 per kW	
All kWh Per Month	\$0.04948 \$0.04788	D

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kW}$$

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 48
LARGE POWER RATE - 5,000KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 5,000kW and over.

Rate

Customer Charge Per Month	\$1,823.07	
Demand Charge Per kW of Contract Demand	\$ 6.84 per kW	
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50 per kW	
All kWh Per Month	\$0.04284	\$0.04124 D

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kW}$$

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS, AND COMMUNITY PARKS

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks, and organizations shall be on this rate.

Rate

Customer Charge Per Month	\$22.49	
All kWh	\$0.09225 \$0.09065	D

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting, and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$55.96	
All kWh	\$0.07632 \$0.07472	D

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition, the consumer shall furnish all ditching, back filling, and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$15.65 \$15.40	D
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.93 \$16.79	D
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$13.49 \$13.35	D
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.23 \$12.96	D

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 9.41 \$ 9.29	D
400 Watt Mercury Vapor	Flood Light	DF1	\$17.88 \$17.63	D
1,000 Watt Mercury Vapor	Flood Light	DF2	\$35.99 \$35.39	D
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.41 \$ 9.29	D
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$15.02 \$14.88	D
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.49 \$17.24	D
70 Watt EvLuma LED	Security Light	ENV	\$ 9.68 \$ 9.64	D
129 Watt Cooper Night Falcon LED	Flood Light	CNF	\$15.19 \$15.12	D

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.

Jackson Energy Cooperative Corporation

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$17.22 \$17.10	D
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$12.13 \$12.06	D
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 7.95 \$ 7.88	D
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 9.27 \$ 9.15	D
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$21.72 \$21.47	D
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$12.15 \$12.12	D

Poles shall be furnished by the Cooperative at the following rates per pole per month:

15 ft Aluminum Pole	\$ 5.13
30 ft Wood Pole	\$ 4.49
30 ft Aluminum Pole for Cobra Head	\$24.42
35 ft Wood Pole	\$ 8.76
35 ft Aluminum Pole	\$29.54
35 ft Aluminum Pole for Cobra Head	\$29.04
40 ft Wood Pole	\$10.05
40 ft Aluminum Pole	\$33.74
40 ft Aluminum Pole for Cobra Head	\$58.80
45 ft Wood Pole	\$12.11
50 ft Wood Pole	\$16.90
Power Installed Foundation	\$ 8.39

Date of Issue: August 15, 2017

Date Effective: Services rendered on or after September 1, 2017

Issued By: _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00015 Dated August 7, 2017.