

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
P O BOX 100  
CAMPBELLSVILLE, KY 42719-0100

FUEL ADJUSTMENT CLAUSE  
NOVEMBER 1, 2016 THROUGH OCTOBER 31, 2018  
PUBLIC SERVICE COMMISSION  
CASE NO. 2019-00008

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

ELECTRONIC EXAMINATION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT )  
CLAUSE OF EAST KENTUCKY POWER ) CASE NO.  
COOPERATIVE, INC COOPERATIVES FROM ) 2019-00008  
NOVEMBER 1, 2016 THROUGH OCTOBER 31, )  
2018 )

CERTIFICATE

Patsy Walters, being duly sworn, states that she has supervised the preparation of the response of Taylor County Rural Electric Cooperative Corporation to the Appendix to an Order of the Kentucky Public Service Commission in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

  
\_\_\_\_\_  
Patsy R. Walters

COMMONWEALTH OF KENTUCKY )  
 )  
COUNTY OF TAYLOR )

Subscribed and sworn before by Patsy R. Walters, Accounting Supervisor of Taylor County Rural Electric Cooperative Corporation this 6<sup>th</sup> day of March, 2019

  
\_\_\_\_\_  
Notary Public

My Commission Expires: 01/22/23

ID# 614597

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
 AVERAGE LINE LOSS FOR THE PERIOD  
 NOVEMBER 1, 2016 TO OCTOBER 31, 2018  
 CASE NO. 2019-00008

Witness Available: Patsy R. Walters, Accounting Supervisor

MONTH	CURRENT MONTH TOTAL				MOST RECENT TWELVE MONTH TOTAL			
	KWH PURCHASED	KWH SOLD	OFFICE USE	LINE LOSS	KWH PURCHASED	LINE LOSS	PERCENT LINE LOSS	
Nov-16	35,314,789	33,190,808	23,307	2,100,674	475,225,958	26,309,485	5.5%	
Dec-16	49,547,913	46,184,438	47,392	3,316,083	486,176,090	27,021,108	5.6%	
Jan-17	46,261,242	43,739,107	41,348	2,480,787	477,129,509	25,997,090	5.4%	
Feb-17	36,518,858	34,714,600	29,171	1,775,087	467,988,686	25,910,149	5.5%	
Mar-17	38,393,383	36,188,607	31,062	2,173,714	470,655,344	26,154,649	5.6%	
Apr-17	30,767,035	28,810,007	18,303	1,938,725	469,693,622	26,290,618	5.6%	
May-17	33,394,629	31,415,708	17,587	1,961,334	470,977,170	26,107,234	5.5%	
Jun-17	37,372,636	35,374,498	19,323	1,978,815	467,437,457	26,009,123	5.6%	
Jul-17	45,391,634	43,054,474	21,422	2,315,738	467,629,460	25,877,733	5.5%	
Aug-17	40,371,074	38,252,136	20,193	2,098,745	462,066,129	25,485,423	5.5%	
Sep-17	33,323,449	31,726,173	17,004	1,580,272	457,663,068	25,671,474	5.6%	
Oct-17	33,500,679	31,171,086	18,325	2,311,268	460,157,321	26,031,242	5.7%	
Nov-17	38,488,821	36,166,554	27,272	2,294,995	463,331,353	26,225,563	5.7%	
Dec-17	52,181,811	48,067,444	45,840	4,068,527	465,965,251	26,978,007	5.8%	
Jan-18	61,020,578	58,260,861	59,713	2,700,004	480,724,587	27,197,224	5.7%	
Feb-18	39,545,298	37,243,533	34,920	2,266,845	483,751,027	27,688,982	5.7%	
Mar-18	42,788,852	40,372,934	34,437	2,381,481	488,146,496	27,896,749	5.7%	
Apr-18	35,075,590	33,003,096	23,215	2,049,279	492,455,051	28,007,303	5.7%	
May-18	36,434,637	34,215,407	18,965	2,200,265	495,495,059	28,246,234	5.7%	
Jun-18	41,215,160	38,927,277	20,192	2,267,691	499,337,583	28,535,110	5.7%	
Jul-18	44,209,405	42,025,966	22,011	2,161,428	498,155,354	28,380,800	5.7%	
Aug-18	42,311,740	39,867,851	21,022	2,422,867	500,096,020	28,704,922	5.7%	
Sep-18	37,255,460	35,669,000	18,055	1,568,405	504,028,031	28,693,055	5.7%	
Oct-18	35,401,260	33,176,077	18,417	2,206,766	505,928,612	28,588,553	5.7%	

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
P O BOX 100  
CAMPBELLSVILLE, KY 42719-0100  
PSC CASE. 2019-00008

WITNESS: Patsy R. Walters

**Request 1 (b).** Describe the measures that have been taken to reduce  
line loss during the period under review.

**Response 1 (b).** Taylor County RECC continues its program of clearing right-of-  
way and line inspection. Taylor County also has automated meters installed and  
readings take place on the last day of the month; the same as when purchased power is  
billed.

MONTHLY REVENUE TOTALS  
FROM CLASSREG REPORT

Dec-16

REVENUE BILLED

GENERAL LEDGER ACCOUNT CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,160	99,139	6,730,638	37,730	624,495.41	(37,756.56)	77,079.77	13,109.26	676,927.88	-	20,303.20	33.65	697,264.73	-
440.30	14,909	185,485	14,864,268	48,191	1,351,552.17	(83,383.88)	166,126.72	24,653.05	1,458,948.06	33.80	43,768.67	319.40	1,503,069.93	-
442.10	2,602	45,679	2,584,220	2,797,077	235,129.57	(14,496.97)	29,109.72	5,897.44	255,639.76	14,467.20	7,666.75	134.60	277,908.31	-
442.20	305	28,714	7,075,415	26,855,668	594,314.52	(39,692.99)	71,691.04	3,030.55	629,343.12	31,432.93	18,859.18	764.12	680,399.35	-
442.30	10	1,638	1,545,278	19,753,900	130,268.04	(8,669.02)	15,646.00	159.87	137,404.89	7,498.47	4,079.30	48.51	149,031.17	-
444.00	8	57,913	58,983	-	88.14	(330.90)	913.37	7,350.81	8,021.42	147.50	240.63	-	8,409.55	-
445.10	320	20,669	307,029	209,392	26,766.98	(1,722.34)	3,562.53	2,678.83	31,286.00	210.99	934.64	3.59	32,435.22	-
445.20	1	-	-	-	10.00	0.00	1.29	-	11.29	-	0.34	-	11.63	-
TOTALS	26,315	439,237	33,165,831	49,701,958	2,962,624.83	(186,052.66)	364,130.44	56,879.81	3,197,582.42	53,790.89	95,852.71	1,303.87	3,348,529.89	-

REVENUE ADJUSTED

440.10	0	-	0	0	(100.65)	3.83	(10.08)	(6.62)	(113.52)	0.00	(3.41)	-	(116.93)	5,427.21
440.30	(643)	-	(643)	0	(52.85)	3.60	(6.32)	-	(55.57)	0.00	(1.67)	-	(57.24)	15,280.19
442.10	0	-	0	0	-	-	-	-	0.00	-	-	-	-	1,303.96
442.20	25,620	-	25,620	1,585.88	1,585.88	(128.21)	167.00	167.00	1,624.67	97.48	51.66	-	1,773.81	854.09
442.30	7,899,246	-	7,899,246	263,766.10	263,766.10	-	25,745.00	-	289,511.10	17,891.79	8,685.33	-	316,088.22	-
444.00	0	-	0	0	-	-	-	-	0.00	-	-	-	-	-
445.10	0	-	0	0	-	-	-	-	0.00	-	-	-	-	76.95
445.20	0	-	0	0	-	-	-	-	0.00	-	-	-	-	-
TOTALS	7,924,223	0	7,924,223	-	265,198.48	(120.78)	25,895.60	(6.62)	290,966.68	17,989.27	8,731.91	0.00	317,687.86	22,942.40

ADJUSTED REVENUE TOTAL

440.10	8,160	99,139	6,730,638	37,730	624,394.76	(37,752.73)	77,069.69	13,102.64	676,814.36	-	20,299.79	33.65	697,147.80	-
440.30	14,909	185,485	14,863,625	48,191	1,351,499.32	(83,380.28)	166,120.40	24,653.05	1,458,892.49	33.80	43,767.00	319.40	1,503,012.69	-
442.10	2,602	45,679	2,584,220	2,797,077	235,129.57	(14,486.97)	29,109.72	5,897.44	255,639.76	14,467.20	7,666.75	134.60	277,908.31	-
442.20	305	28,714	7,075,415	26,855,668	595,900.40	(39,821.20)	71,858.04	3,030.55	630,967.79	31,530.41	18,910.84	764.12	682,173.16	-
442.30	10	1,638	9,444,524	197,533,900	394,034.14	(8,669.02)	41,391.00	159.87	426,915.99	25,390.26	12,764.63	48.51	465,119.39	-
444.00	8	57,913	58,983	0,000	88.14	(330.90)	913.37	7,350.81	8,021.42	147.50	240.63	-	8,409.55	-
445.10	320	20,669	307,029	209,392	26,766.98	(1,722.34)	3,562.53	2,678.83	31,286.00	210.99	934.64	3.59	32,435.22	-
445.20	1	0	0	0,000	10.00	0.00	1.29	-	11.29	-	0.34	-	11.63	-
TOTALS	26,315	439,237	41,090,054	49,701,958	3,227,823.31	(186,173.44)	390,028.04	56,873.19	3,488,549.10	71,780.16	104,584.62	1,303.87	3,666,217.75	-

(7,899,246)  
33,190,808

MONTHLY REVENUE TOTALS  
FROM CLASSREG REPORT

Jan-17

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARDLIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,160	10,075,988	99,055	10,175,043	29,390	907,556.52	(69,294.85)	125,746.00	13,100.64	977,108.31	-	29,307.67	45.06	1,006,461.04	-	
440.30	15,028	23,036,814	186,761	23,223,575	28,929	2,039,408.90	(158,158.88)	281,528.26	24,834.65	2,187,612.93	55.13	65,629.99	421.25	2,253,719.30	-	
442.10	2,617	3,470,690	45,446	3,516,136	2,110,751	312,129.45	(23,945.29)	43,433.04	5,873.87	337,491.07	19,052.02	10,118.95	162.45	366,824.49	-	
442.20	304	7,455,201	28,738	7,483,939	25,469,913	612,720.61	(50,965.66)	83,419.16	3,033.10	648,207.19	32,586.95	19,425.25	806.44	701,025.83	-	
442.30	10	1,201,815	1,638	1,203,453	19,001,760	103,743.42	(8,195.51)	14,136.05	159.87	109,843.83	5,735.65	3,252.31	75.75	118,907.54	-	
444.00	8	1,149	57,859	59,008	-	94.64	(401.83)	1,039.75	7,346.86	8,079.42	148.62	242.39	-	8,470.43	-	
445.10	320	486,613	20,915	507,528	76,751	43,261.64	(3,456.48)	6,278.62	2,704.08	48,787.86	340.47	1,454.49	5.03	50,587.85	-	
445.20	1	-	-	-	-	10.00	0.00	1.48	-	11.48	-	0.34	-	11.82	-	
TOTALS	26,448	45,728,270	440,412	46,168,682	46,717,494	4,018,925.18	(314,418.52)	555,582.36	57,053.07	4,317,142.09	57,918.84	129,431.39	1,515.98	4,506,008.30	-	

REVENUE ADJUSTED

440.10	320	0	0	320	0	4.64	(1.04)	3.20	0.00	6.80	0.16	0.16	0.00	6.96	7,014.25
440.30	15,730	0	(294)	15,436	0	1,293.01	(73.05)	140.77	(35.53)	1,325.20	39.78	39.78	0.00	1,364.98	19,188.87
442.10	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,559.42
442.20	5,898,703	0	0	5,898,703	0	277,752.34	(270.01)	30,865.00	0.00	308,617.34	19,072.55	9,258.52	(8.52)	336,948.41	188.30
444.00	0	0	0	0	0	(270.01)	22.92	(35.43)	(282.52)	0.00	0.00	0.00	0.00	(291.04)	67.47
445.10	5,914,753	(294)	0	5,914,459	-	278,779.98	(46.93)	30,969.30	(35.53)	309,666.82	19,072.55	9,289.94	0.00	338,029.31	29,057.36
445.20	0	0	0	0	0	10.00	0.00	1.48	-	11.48	-	0.34	-	11.82	-
TOTALS	26,448	51,643,023	440,118	52,083,141	46,717,494	4,297,705.16	(314,465.45)	586,551.66	57,017.54	4,626,808.91	76,991.39	138,721.33	1,515.98	4,844,037.61	-

ADJUSTED REVENUE TOTAL

440.10	8,160	10,076,308	99,055	10,175,363	29,390	907,561.16	(69,291.65)	125,744.96	13,100.64	977,115.11	-	29,307.83	45.06	1,006,468.00	-
440.30	15,028	23,052,544	186,467	23,239,011	28,929	2,040,701.91	(158,231.83)	281,669.03	24,799.12	2,188,938.13	55.13	65,669.77	421.25	2,255,084.28	-
442.10	2,617	3,470,690	45,446	3,516,136	2,110,751	312,129.45	(23,945.29)	43,433.04	5,873.87	337,491.07	19,052.02	10,118.95	162.45	366,824.49	-
442.20	304	7,455,201	28,738	7,483,939	25,469,913	612,720.61	(50,965.66)	83,419.16	3,033.10	648,207.19	32,586.95	19,425.25	806.44	701,025.83	-
442.30	10	1,100,518	1,638	1,102,156	19,001,760	381,495.76	(8,195.51)	45,001.05	159.87	418,461.17	24,808.20	12,510.83	75.75	455,855.95	-
444.00	8	1,149	57,859	59,008	0.000	94.64	(401.83)	1,039.75	7,346.86	8,079.42	148.62	242.39	-	8,470.43	-
445.10	320	486,613	20,915	507,528	76,751	42,991.63	(3,433.56)	6,243.19	2,704.08	48,505.34	340.47	1,445.97	5.03	50,296.81	-
445.20	1	0	0	0	0.000	10.00	0.00	1.48	-	11.48	-	0.34	-	11.82	-
TOTALS	26,448	51,643,023	440,118	52,083,141	46,717,494	4,297,705.16	(314,465.45)	586,551.66	57,017.54	4,626,808.91	76,991.39	138,721.33	1,515.98	4,844,037.61	-

(5,898,703)

46,184,438







MONTHLY REVENUE TOTALS  
Apr-17

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD/LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,092	7,306,244	97,420	7,403,664	37,203	679,127.34	(33,543.08)	58,871.53	12,914.99	717,370.78	-	21,515.84	33.79	738,920.41		
440.30	15,013	16,411,586	186,793	16,598,379	49,402	1,494,672.95	(75,199.84)	129,127.38	24,890.93	1,573,491.42	46.30	47,201.90	318.53	1,621,058.15		
442.10	2,590	2,752,326	45,800	2,798,126	3,019,724	252,685.79	(12,676.21)	21,985.33	5,919.49	267,914.40	15,134.24	8,034.29	130.16	291,213.09		
442.20	306	7,399,956	29,404	7,429,360	26,720,902	617,035.95	(33,655.03)	52,431.72	3,102.79	638,915.43	32,139.32	19,146.94	781.20	690,982.89		
442.30	10	1,534,132	1,638	1,535,770	20,125,620	129,495.13	(6,957.03)	10,969.30	159.87	133,668.27	6,749.54	3,791.89	59.77	144,269.47		
444.00	8	678	57,772	58,450	-	55.85	(264.78)	637.60	7,340.95	7,769.62	141.27	233.09	-	8,143.98		
445.10	315	342,192	21,295	363,487	214,239	31,315.78	(1,647.02)	2,899.24	2,761.35	35,329.35	236.32	1,055.01	3.66	36,624.34		
445.20	1	-	-	-	-	10.00	0.00	0.89	-	10.89	-	0.33	-	11.22		
TOTALS	26,335	35,747,114	440,122	36,187,236	50,167,090	3,204,399.79	(163,942.99)	276,922.99	57,090.37	3,374,470.16	54,446.99	100,979.29	1,327.11	3,531,223.55		

REVENUE ADJUSTED

440.10	2,750	(1,379)	2,750	227.69	5.37	6,851.74
440.30	(1,379)	(50.77)	(50.77)	(52.29)	(1.52)	18,413.59
442.10	0	0	0	0.00	(3.81)	1,358.91
442.20	6,727,153	(3,500.98)	6,723,652	(3,813.97)	(114.42)	986.86
442.30	0	237,609.31	237,609.31	251,980.31	7,559.41	275,112.10
444.00	0	0	0	0.00	0.00	45.81
445.10	0	0	0	0.00	0.00	-
445.20	0	0	0	0.00	0.00	-
TOTALS	6,728,524	0	6,728,524	248,343.26	7,448.84	271,128.78

ADJUSTED REVENUE TOTAL

440.10	8,092	7,308,994	97,420	7,406,414	37,203	679,353.38	(33,573.16)	58,903.26	12,914.99	717,598.47	-	21,521.21	33.79	739,153.47	
440.30	15,013	16,410,207	186,793	16,597,000	49,402	1,494,623.63	(75,197.13)	129,123.22	24,890.93	1,573,440.65	46.30	47,200.38	318.53	1,621,005.86	
442.10	2,590	2,752,326	45,800	2,798,126	3,019,724	252,685.79	(12,676.21)	21,985.33	5,919.49	267,914.40	15,134.24	8,034.29	130.16	291,213.09	
442.20	306	7,399,956	29,404	7,429,360	26,720,902	613,534.97	(33,655.03)	52,118.73	3,102.79	635,101.46	31,903.62	19,032.52	781.20	686,818.80	
442.30	10	8,261,285	1,638	8,262,923	20,125,620	367,105.44	(6,957.03)	25,340.30	159.87	385,648.58	22,321.92	11,351.30	59.77	419,381.57	
444.00	8	678	57,772	58,450	0.000	55.85	(264.78)	637.60	7,340.95	7,769.62	141.27	233.09	-	8,143.98	
445.10	315	342,192	21,295	363,487	214,239	31,315.78	(1,647.02)	2,899.24	2,761.35	35,329.35	236.32	1,055.01	3.66	36,624.34	
445.20	1	0	0	0	0.000	10.00	0.00	0.89	-	10.89	-	0.33	-	11.22	
TOTALS	26,335	42,475,638	440,122	42,915,760	50,167,090	3,438,684.84	(163,970.36)	291,008.57	57,090.37	3,622,813.42	69,783.67	108,428.13	1,327.11	3,802,352.33	

(6,727,153)

36,188,607

MONTHLY REVENUE TOTALS  
FROM CLASSREG REPORT

May-17

REVENUE BILLED

GENERAL ACCOUNT	LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARDLIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,106	5,247,219	97,286	5,344,505	33,696	510,037.82	(43,607.33)	56,178.03	12,907.81	535,516.33	16,062.81	28.51	551,607.65			
440.30	15,124	11,929,348	188,388	12,117,736	56,366	1,127,433.28	(98,872.73)	123,489.94	25,108.73	1,177,159.22	35,314.44	304.22	1,212,813.60			
442.10	2,608	2,327,930	46,117	2,374,047	3,003.626	218,139.97	(19,371.43)	23,993.47	5,958.76	228,720.77	6,860.83	121.62	248,648.78			
442.20	306	7,102,615	29,404	7,132,019	26,424.375	597,767.00	(58,197.11)	63,601.19	3,102.79	606,273.87	18,167.25	734.49	654,805.52			
442.30	10	1,531,722	1,638	1,533,360	20,661.660	132,302.42	(12,512.22)	14,058.15	159.87	134,008.22	3,866.31	38.64	144,950.02			
444.00	8	594	57,772	58,366	-	48.93	(476.26)	810.28	7,340.95	7,723.90	140.00	-	8,095.62			
445.10	316	228,030	21,295	249,325	265.514	21,915.27	(2,033.90)	2,653.68	2,761.35	25,296.40	756.59	2.66	26,206.00			
445.20	1	-	-	-	-	10.00	0.00	1.17	-	11.17	0.34	-	11.51			
TOTALS	26,479	28,367,458	441,900	28,809,358	50,445,237	2,607,654.69	(235,070.98)	284,785.91	57,340.26	2,714,709.88	81,260.29	1,230.14	2,847,138.70			

REVENUE ADJUSTED

440.10	657	(8)	657	44.19	(5.37)	(22.77)	(0.97)	4.56	43.38	1.07	(26.67)	8,675.56	22,948.39		
440.30	0	0	0	0	0	0	0	0	0	0	0	1,868.35	1,731.45		
442.20	8,342,260	0	8,342,260	281,397.93	22,880.00	0	0	0	0	9,128.34	332,210.65	1,736.56	83.08		
444.00	0	0	0	0	0	0	0	0	0	0	0	0	0		
445.10	8,342,909	0	8,342,909	281,419.35	22,882.41	0	(6.34)	22,882.41	0	304,295.42	18,804.38	0.00	332,228.43		
445.20	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTALS	26,479	36,710,367	441,900	37,152,267	50,445,237	2,889,074.04	(235,077.32)	307,668.32	57,340.26	3,019,005.30	90,388.92	1,230.14	3,179,367.13		

ADJUSTED REVENUE TOTAL

440.10	8,106	5,247,876	97,286	5,345,162	33,696	510,082.01	(43,612.70)	56,182.59	12,907.81	535,559.71	16,063.88	28.51	551,652.10		
440.30	15,124	11,929,340	188,388	12,117,728	56,366	1,127,410.51	(98,873.70)	123,487.79	25,108.73	1,177,133.33	35,313.66	304.22	1,212,786.93		
442.10	2,608	2,327,930	46,117	2,374,047	3,003.626	218,139.97	(19,371.43)	23,993.47	5,958.76	228,720.77	6,860.83	121.62	248,648.78		
442.20	306	7,102,615	29,404	7,132,019	26,424.375	597,767.00	(58,197.11)	63,601.19	3,102.79	606,273.87	18,167.25	734.49	654,805.52		
442.30	10	9,873,982	1,638	9,875,620	20,661.660	413,700.35	(12,512.22)	36,938.15	159.87	438,286.15	25,841.23	38.64	477,160.67		
444.00	8	594	57,772	58,366	0.000	48.93	(476.26)	810.28	7,340.95	7,723.90	140.00	-	8,095.62		
445.10	316	228,030	21,295	249,325	265.514	21,915.27	(2,033.90)	2,653.68	2,761.35	25,296.40	756.59	2.66	26,206.00		
445.20	1	0	0	0	0.000	10.00	0.00	1.17	-	11.17	0.34	-	11.51		
TOTALS	26,479	36,710,367	441,900	37,152,267	50,445,237	2,889,074.04	(235,077.32)	307,668.32	57,340.26	3,019,005.30	90,388.92	1,230.14	3,179,367.13		

(8,342,260)

28,810,007

MONTHLY REVENUE TOTALS  
JUN-17

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,050	5,639,784	96,915	5,736,699	33,781	542,090.10	(27,992.81)	61,603.72	12,865.99	588,567.00	33.41	17,653.65	33.41	606,254.06		
440.30	15,064	13,125,728	187,461	13,313,189	56,098	1,725,412.99	(64,967.03)	138,581.23	25,010.66	1,324,037.85	43.23	39,720.14	381.34	1,364,182.56		
442.10	2,585	2,502,810	45,725	2,548,535	3,133,908	232,056.55	(12,436.73)	26,365.31	5,915.59	251,900.72	14,185.19	7,557.88	133.25	273,777.04		
442.20	310	7,680,928	29,468	7,710,396	28,789,137	637,043.06	(37,626.59)	70,435.32	3,109.73	672,961.52	32,613.87	20,167.56	833.34	726,576.29		
442.30	10	1,767,489	1,638	1,769,127	19,922,900	145,236.50	(8,633.32)	15,987.59	159.87	152,750.64	8,459.26	4,540.08	50.26	165,800.24		
444.00	8	553	58,774	59,327	-	45.55	(289.50)	845.23	7,474.31	8,075.59	143.75	242.27	-	8,461.61		
445.10	315	251,588	21,295	272,883	300,164	23,845.60	(1,331.57)	2,954.76	2,761.35	28,230.14	161.63	845.25	2.94	29,239.96		
445.20	1	-	-	-	-	10.00	0.00	1.17	-	11.17	-	0.34	-	11.51		
TOTALS	26,343	30,968,880	441,276	31,410,156	52,235,988	2,805,740.35	(153,277.55)	316,774.33	57,297.50	3,026,534.63	55,606.93	90,727.17	1,434.54	3,174,303.27	-	

REVENUE ADJUSTED

440.10	2,916			2,916		215.55	(9.26)	21.33		227.62		6.83		234.45	
440.30	2,431			2,431		167.90	(11.77)	14.80		170.93		3.89		174.82	
442.10	205			205		16.88	(1.00)	1.85		17.73	1.10	0.53		19.36	
442.20	0			0						0.00				0.00	
442.30	9,332,751			9,332,751		322,528.42		23,553.00		346,081.42	21,387.83	10,382.44		377,851.69	
444.00	0			0						0.00				-	
445.10	0			0						0.00				-	
445.20	0			0						0.00				-	
TOTALS	9,338,303	0	0	9,338,303		322,928.75	(22.03)	23,590.98	0.00	346,497.70	21,388.93	10,393.69	0.00	378,280.32	22,448.22

ADJUSTED REVENUE TOTAL

440.10	8,050	5,642,700	96,915	5,739,615	33,781	542,305.65	(28,002.07)	61,625.05	12,865.99	588,794.62	33.41	17,660.48	33.41	606,488.51	
440.30	15,064	13,128,159	187,461	13,315,620	56,098	1,225,580.89	(64,978.80)	138,596.03	25,010.66	1,324,208.78	43.23	39,724.03	381.34	1,364,357.38	
442.10	2,585	2,503,015	45,725	2,548,740	3,133,908	232,073.43	(12,437.73)	26,367.16	5,915.59	251,918.45	14,186.29	7,558.41	133.25	273,796.40	
442.20	310	7,680,928	29,468	7,710,396	28,789,137	637,043.06	(37,626.59)	70,435.32	3,109.73	672,961.52	32,613.87	20,167.56	833.34	726,576.29	
442.30	10	1,100,240	1,638	1,101,878	19,922,900	467,764.92	(8,633.32)	39,540.59	159.87	498,832.06	29,847.09	14,922.52	50.26	543,651.93	
444.00	8	553	58,774	59,327	0.000	45.55	(289.50)	845.23	7,474.31	8,075.59	143.75	242.27	-	8,461.61	
445.10	315	251,588	21,295	272,883	300,164	23,845.60	(1,331.57)	2,954.76	2,761.35	28,230.14	161.63	845.25	2.94	29,239.96	
445.20	1	0	0	0	0.000	10.00	0.00	1.17	-	11.17	-	0.34	-	11.51	
TOTALS	26,343	40,307,183	441,276	40,748,459	52,235,988	3,128,669.10	(153,299.68)	340,365.31	57,297.50	3,373,032.33	76,995.86	101,120.86	1,434.54	3,552,583.59	-

(9,332,751)  
31,415,708

MONTHLY REVENUE TOTALS  
JUL-17

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,057	6,381,589	96,690	6,478,279	33,250	603,099.64	(48,976.90)	85,216.67	12,839.82	652,179.23	19,561.35	45.15	671,785.73			
440.30	15,197	15,286,130	188,470	15,474,600	55,321	1,396,604.45	(116,309.42)	196,210.93	25,165.29	1,501,671.25	45,049.19	471.74	1,547,241.65			
442.10	2,595	2,781,090	45,563	2,826,653	3,027,521	254,833.56	(21,369.50)	35,975.13	5,894.72	275,333.91	15,495.47	153.09	299,243.38			
442.20	314	8,131,795	29,609	8,161,404	28,413,644	662,430.70	(61,700.27)	90,759.90	3,127.83	694,618.16	33,906.24	20,764.39	750,134.62			
442.30	10	2,067,274	1,638	2,068,912	20,081,620	164,295.86	(15,640.96)	22,366.85	159.87	171,181.62	9,517.34	5,092.10	185,864.82			
444.00	8	499	58,774	59,273	-	41.10	(448.10)	1,062.23	7,474.31	8,129.54	144.40	243.89	8,517.83			
445.10	313	346,414	21,295	367,709	326,589	31,643.82	(2,779.92)	4,753.31	2,761.35	36,378.56	224.65	1,089.83	37,696.34			
445.20	1	-	-	-	-	10.00	0.00	1.50	-	11.50	-	0.35	11.85			
TOTALS	26,495	34,994,791	442,039	35,436,830	51,937,945	3,112,959.13	(267,225.07)	436,346.52	57,423.19	3,339,503.77	59,337.57	100,062.01	3,500,496.22			

REVENUE ADJUSTED

440.10					0					0.00					0.00	5,732.12
440.30					(62,083)					(5,337.90)					(5,498.04)	16,050.68
442.10					(249)					(21.69)					(24.79)	1,525.79
442.20					0					0.00					0.00	1,148.67
442.30					8,803,788					311,944.72					340,581.24	
444.00					0					0.00						
445.10					0					0.00						55.26
445.20					0					0.00						
TOTALS		8,741,559	(83)	8,741,456	-	279,364.81	470.45	26,763.33	(13.46)	306,585.13	19,276.84	9,197.55	335,058.41	(1.11)	340,581.24	24,512.52

ADJUSTED REVENUE TOTAL

440.10	8,057	6,381,589	96,690	6,478,279	33,250	603,099.64	(48,976.90)	85,216.67	12,839.82	652,179.23	19,561.35	45.15	671,785.73	
440.30	15,197	15,224,130	188,387	15,412,517	55,321	1,391,508.05	(115,840.19)	195,513.66	25,151.83	1,496,333.35	44,889.05	471.74	1,541,743.61	
442.10	2,595	2,780,841	45,563	2,826,404	3,027,521	254,813.05	(21,368.28)	35,972.73	5,894.72	275,312.22	15,494.13	151.98	299,218.59	
442.20	314	8,131,795	29,609	8,161,404	28,413,644	662,430.70	(61,700.27)	90,759.90	3,127.83	694,618.16	33,906.24	20,764.39	750,134.62	
442.30	10	10,871,062	1,638	10,872,700	20,081,620	448,777.58	(15,640.96)	49,829.85	159.87	483,126.34	28,795.52	14,450.44	526,446.06	
444.00	8	499	58,774	59,273	0.000	41.10	(448.10)	1,062.23	7,474.31	8,129.54	144.40	243.89	8,517.83	
445.10	313	346,414	21,295	367,709	326,589	31,643.82	(2,779.92)	4,753.31	2,761.35	36,378.56	224.65	1,089.83	37,696.34	
445.20	1	0	0	0	0.000	10.00	0.00	1.50	-	11.50	-	0.35	11.85	
TOTALS	26,495	43,736,330	441,956	44,178,286	51,937,945	3,392,323.94	(266,754.62)	463,109.85	57,409.73	3,646,088.90	78,614.41	109,259.56	3,835,554.63	

(8,803,788)  
35,374,498

MONTHLY REVENUE TOTALS  
Aug-17

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,042	8,130,312	96,379	8,226,691	34,336	746,649.59	(41,382.72)	97,440.33	12,803.85	815,511.05	-	24,458.05	57.00	840,026.10	-
440.30	15,145	19,274,011	188,445	19,462,456	49,558	1,731,446.97	(97,898.00)	225,088.40	25,181.38	1,883,818.75	60.22	56,512.20	639.51	1,941,030.68	-
442.10	2,605	3,272,765	45,346	3,318,111	3,037,901	295,559.38	(16,690.07)	38,638.69	5,861.89	323,369.89	18,101.09	9,701.21	177.41	351,349.60	-
442.20	309	9,003,180	29,492	9,032,672	28,153,847	721,822.46	(45,434.33)	92,208.72	3,115.88	771,712.73	36,763.88	22,948.73	975.54	832,400.88	-
442.30	10	2,453,622	1,638	2,455,260	20,069,020	188,738.84	(12,349.94)	23,957.67	159.87	200,506.44	11,165.49	5,972.06	100.55	217,744.54	-
444.00	8	541	58,774	59,315	-	44.56	(298.35)	979.83	7,474.31	8,200.35	145.92	246.01	-	8,592.28	-
445.10	316	478,202	21,332	499,534	333,361	42,517.82	(2,512.61)	5,804.07	2,765.94	48,575.22	269.84	1,454.97	6.23	50,306.26	-
445.20	1	-	-	-	-	10.00	0.00	1.36	-	11.36	-	0.34	-	11.70	-
TOTALS	26,436	42,612,633	441,406	43,054,039	51,678,023	3,726,789.62	(216,566.02)	484,119.07	57,363.12	4,051,705.79	66,506.44	121,293.57	1,956.24	4,241,462.04	-

REVENUE ADJUSTED

440.10			(41)	(41)					(6.62)	(6.62)						
440.30		6,584		6,584		541.21	(36.29)	56.82	50.00	611.74		12.32		624.06	5,976.74	
442.10		(600)	(280)	(880)		(49.42)	6.32	(10.98)	(34.40)	(88.48)	(3.19)	(2.66)		(94.33)	18,085.76	
442.20				0						0.00				0.00	1,377.27	
442.30		9,175,865		9,175,865		310,863.90		28,813.00		339,676.90	20,992.03	10,190.34		370,859.27	1,395.53	
444.00				0						0.00				0.00		
445.10		(5,228)		(5,228)		(430.63)	39.52	(58.78)		(449.89)	(27.80)	(13.50)		(491.19)	98.87	
445.20				0						0.00		0.34		0.34		
TOTALS		9,176,821	(321)	9,176,300	-	310,925.06	9.55	28,800.06	8.98	339,743.65	20,961.04	10,186.47	0.00	370,891.53	26,934.17	

ADJUSTED REVENUE TOTAL

440.10	8,042	8,130,312	96,338	8,226,650	34,336	746,649.59	(41,382.72)	97,440.33	12,797.23	815,504.43	-	24,458.05	57.00	840,019.48	-
440.30	15,145	19,280,595	188,445	19,469,040	49,558	1,731,988.18	(97,934.29)	225,145.22	25,231.38	1,884,430.49	60.22	56,524.52	639.51	1,941,654.74	-
442.10	2,605	3,272,165	45,066	3,317,231	3,037,901	295,509.96	(16,683.75)	38,627.71	5,827.49	323,281.41	18,097.90	9,698.55	177.41	351,255.27	-
442.20	309	9,003,180	29,492	9,032,672	28,153,847	721,822.46	(45,434.33)	92,208.72	3,115.88	771,712.73	36,763.88	22,948.73	975.54	832,400.88	-
442.30	10	11,629,487	1,638	11,631,125	20,069,020	499,602.74	(12,349.94)	52,770.67	159.87	540,183.34	32,157.52	16,162.40	100.55	588,603.81	-
444.00	8	541	58,774	59,315	0.000	44.56	(288.35)	979.83	7,474.31	8,200.35	145.92	246.01	-	8,592.28	-
445.10	316	472,974	21,332	494,306	333,361	42,087.19	(2,473.09)	5,745.29	2,765.94	48,125.33	242.04	1,441.47	6.23	49,815.07	-
445.20	1	0	0	0	0.000	10.00	0.00	1.36	-	11.36	-	0.68	-	12.04	-
TOTALS	26,436	51,789,254	441,085	52,230,339	51,678,023	4,037,714.68	(216,566.47)	512,919.13	57,372.10	4,391,449.44	87,467.48	131,480.41	1,956.24	4,612,353.57	-

(9,175,865)

43,054,474









MONTHLY REVENUE TOTALS  
Dec-17

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,013	7,354,920	96,192	7,451,112	37,739	664,123.39	(28,011.07)	97,946.37	12,549.37	746,608.06	-	22,389.57	37.50	769,035.13	
440.30	15,195	16,649,905	189,520	16,839,425	53,532	1,474,646.47	(63,305.91)	216,868.65	24,882.99	1,653,092.20	35.95	49,593.59	343.04	1,703,064.78	
442.10	2,597	2,674,276	45,490	2,719,766	2,817,150	239,485.29	(10,225.39)	35,489.82	5,773.01	270,522.73	15,257.92	8,116.42	127.09	294,024.16	
442.20	318	7,358,627	29,838	7,388,465	26,126,389	590,725.50	(27,780.56)	85,498.30	3,075.57	651,518.81	32,072.05	19,517.31	733.84	703,842.01	
442.30	10	1,393,926	1,638	1,395,564	18,810,620	111,804.89	(5,247.33)	16,113.69	155.73	122,826.98	6,547.31	3,640.73	61.64	133,076.66	
444.00	7	2,215	57,783	59,998	-	176.87	(225.59)	1,080.12	7,201.76	8,233.16	155.38	247.00	-	8,635.54	
445.10	317	318,858	21,678	340,536	234,625	28,606.03	(1,280.09)	4,544.19	2,768.40	34,638.53	238.27	1,035.00	2.41	35,914.21	
445.20	2	71	-	71	-	25.67	(0.27)	3.84	-	29.24	1.10	0.88	-	31.22	
TOTALS	26,459	35,752,798	442,139	36,194,937	48,080,055	3,109,594.11	(136,076.21)	457,544.98	56,406.83	3,487,469.71	54,307.98	104,540.50	1,305.52	3,647,623.71	-

REVENUE ADJUSTED

440.10			(63)	(63)					(7.57)	(7.57)		(0.22)		(7.79)	5,155.71
440.30			0	0						0.00				0.00	15,951.11
442.10			0	0						0.00				0.00	1,567.61
442.20		(28,320)		(28,320)						0.00				0.00	2,265.56
442.30		8,926,210		8,926,210		294,067.03		29,545.00		323,612.03	19,999.22	9,708.36		353,319.61	
444.00			0	0						0.00				-	
445.10			0	0						0.00				-	76.23
445.20			0	0						0.00				-	
TOTALS	8,897,890		(63)	8,897,827	-	294,067.03	0.00	29,545.00	(7.57)	323,604.46	19,999.22	9,708.14	0.00	353,311.82	25,016.22

ADJUSTED REVENUE TOTAL

440.10	8,013	7,354,920	96,129	7,451,049	37,739	664,123.39	(28,011.07)	97,946.37	12,541.80	746,600.49	-	22,389.35	37.50	769,027.34	
440.30	15,195	16,649,905	189,520	16,839,425	53,532	1,474,646.47	(63,305.91)	216,868.65	24,882.99	1,653,092.20	35.95	49,593.59	343.04	1,703,064.78	
442.10	2,597	2,674,276	45,490	2,719,766	2,817,150	239,485.29	(10,225.39)	35,489.82	5,773.01	270,522.73	15,257.92	8,116.42	127.09	294,024.16	
442.20	318	7,330,307	29,838	7,360,145	26,126,389	590,725.50	(27,780.56)	85,498.30	3,075.57	651,518.81	32,072.05	19,517.31	733.84	703,842.01	
442.30	10	1,320,136	1,638	1,321,774	18,810,620	405,871.92	(5,247.33)	45,658.69	155.73	446,439.01	26,546.53	13,349.09	61.64	486,396.27	
444.00	7	2,215	57,783	59,998	0.000	176.87	(225.59)	1,080.12	7,201.76	8,233.16	155.38	247.00	-	8,635.54	
445.10	317	318,858	21,678	340,536	234,625	28,606.03	(1,280.09)	4,544.19	2,768.40	34,638.53	238.27	1,035.00	2.41	35,914.21	
445.20	2	71	0	71	0.000	25.67	(0.27)	3.84	-	29.24	1.10	0.88	-	31.22	
TOTALS	26,459	44,650,688	442,076	45,092,764	48,080,055	3,403,661.14	(136,076.21)	487,089.98	56,399.26	3,811,074.17	74,307.20	114,248.64	1,305.52	4,000,935.53	-

(8,926,210)

36,166,554

MONTHLY REVENUE TOTALS  
FROM CLASSREG REPORT

Jan-18

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARDLIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,009	10,265,380	96,298	10,361,678	39,778	895,952.34	(36,787.84)	116,638.01	12,581.53	988,384.04	-	29,649.82	44.84	1,018,078.70	
440.30	15,252	24,518,716	191,694	24,710,410	52,358	2,101,869.54	(87,730.82)	272,861.32	25,186.85	2,312,186.89	130.70	69,365.36	437.84	2,382,120.79	
442.10	2,626	3,472,040	45,602	3,517,642	2,889,796	303,264.57	(12,488.79)	39,681.30	5,793.51	336,250.59	18,960.42	10,087.92	145.29	365,444.22	
442.20	321	7,717,316	30,351	7,747,667	24,937,623	605,248.28	(27,504.43)	77,752.96	3,128.40	658,625.21	32,721.12	19,737.48	805.52	711,889.33	
442.30	10	1,347,548	1,638	1,349,186	18,768,800	109,217.78	(4,789.62)	13,993.32	155.73	118,577.21	6,137.44	3,513.87	85.30	128,313.82	
444.00	7	2,042	57,783	59,825	-	163.05	(212.41)	956.99	7,201.76	8,109.39	152.42	243.28	-	8,505.09	
445.10	318	503,389	21,649	525,038	185,027	43,483.23	(1,864.50)	5,938.66	2,766.50	50,323.89	360.67	1,502.42	2.73	52,189.71	
445.20	2	66	-	66	-	25.27	(0.23)	3.35	-	28.39	1.05	0.85	-	30.29	
TOTALS	26,545	47,826,497	445,015	48,271,512	46,873,382	4,059,224.06	(171,378.64)	527,825.91	56,814.28	4,472,485.61	58,463.82	134,101.00	1,521.52	4,666,571.95	-

REVENUE ADJUSTED

440.10				0						0.00				0.00	8,410.56
440.30				(206,368)		(16,483.34)	732.59	(2,107.84)		(17,858.59)	(82.07)	(535.82)		(18,476.48)	23,270.86
442.10		2,300		2,300		183.65	(8.16)	23.48		188.87	12.30	5.97		217.24	1,803.27
442.20				0				(32.30)		(32.30)	(2.00)	(0.97)		(35.27)	1,915.95
442.30		9,233,840		9,233,840		332,816.05		30,648.00		383,464.05	22,462.08	10,903.92		396,830.05	
444.00				0						0.00				-	
445.10				0						0.00				-	134.70
445.20				0						0.00				-	
TOTALS		9,029,772	0	9,029,772	-	316,516.36	724.43	28,531.34	0.00	345,772.13	22,390.31	10,373.10	0.00	378,535.54	35,535.34

ADJUSTED REVENUE TOTAL

440.10	8,009	10,265,380	96,298	10,361,678	39,778	895,952.34	(36,787.84)	116,638.01	12,581.53	988,384.04	-	29,649.82	44.84	1,018,078.70	
440.30	15,252	24,312,348	191,694	24,504,042	52,358	2,085,386.20	(86,988.23)	270,753.48	25,186.85	2,294,328.30	48.63	68,829.54	437.84	2,363,644.31	
442.10	2,626	3,474,340	45,602	3,519,942	2,889,796	303,448.22	(12,488.95)	39,704.78	5,793.51	336,449.56	18,972.72	10,093.89	145.29	365,661.46	
442.20	321	7,717,316	30,351	7,747,667	24,937,623	605,248.28	(27,504.43)	77,720.66	3,128.40	658,592.91	32,719.12	19,736.51	805.52	711,854.06	
442.30	10	10,581,388	1,638	10,583,026	18,768,800	442,033.83	(4,789.62)	44,641.32	155.73	482,041.26	28,599.52	14,417.79	85.30	525,143.87	
444.00	7	2,042	57,783	59,825	0.000	163.05	(212.41)	956.99	7,201.76	8,109.39	152.42	243.28	-	8,505.09	
445.10	318	503,389	21,649	525,038	185,027	43,483.23	(1,864.50)	5,938.66	2,766.50	50,323.89	360.67	1,502.42	2.73	52,189.71	
445.20	2	66	0	66	0.000	25.27	(0.23)	3.35	-	28.39	1.05	0.85	-	30.29	
TOTALS	26,545	56,856,269	445,015	57,301,284	46,873,382	4,375,740.42	(170,654.21)	556,357.25	56,814.28	4,818,257.74	80,854.13	144,474.10	1,521.52	5,045,107.49	-

(9,233,840)

48,067,444

MONTHLY REVENUE TOTALS  
Feb-18

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,010	12,826,447	95,922	12,922,369	43,995	1,099,911.62	(27,141.53)	135,879.36	12,543.04	1,221,192.49	36,635.10	49.92	1,257,877.51			
440.30	15,306	30,291,840	191,452	30,483,292	61,205	2,562,213.46	(64,007.01)	315,884.62	25,156.72	2,839,247.79	85,167.39	482.21	2,924,952.41			
442.10	2,615	4,130,345	46,125	4,176,470	2,827,270	355,942.94	(8,770.07)	44,195.35	5,862.62	397,230.84	11,917.75	168.20	431,601.21			
442.20	312	8,198,184	29,761	8,227,945	25,952,406	641,945.19	(17,278.77)	78,592.99	3,073.50	706,332.91	21,189.94	880.72	763,481.57			
442.30	10	1,691,151	1,638	1,692,789	19,544,400	133,209.09	(3,554.86)	16,252.20	155.73	146,062.16	7,727.83	93.47	158,265.33			
444.00	7	937	57,783	58,720	-	74.82	(123.31)	895.59	7,201.76	8,048.86	1.73	-	8,292.06			
445.10	319	675,122	21,755	696,877	171,659	57,079.74	(1,463.75)	7,311.14	2,779.96	65,707.09	1,960.81	2.94	68,155.37			
445.20	2	69	-	69	-	25.51	(0.14)	3.17	-	28.54	1.07	-	30.47			
TOTALS	26,581	57,814,095	444,436	58,258,531	48,600,935	4,850,402.37	(122,339.44)	599,014.42	56,773.33	5,383,850.68	161,495.19	1,677.46	5,612,655.93			

REVENUE ADJUSTED

440.10				0							0.00				0.00	10,622.83
440.30		(2,470)		(2,470)		(196.81)	5.18	(24.00)			(215.63)		(6.47)		(222.10)	31,262.16
442.10		4,800		4,800		383.28	(10.80)	46.63			419.11	26.66	12.57		468.34	2,475.24
442.20				0							0.00				0.00	1,414.70
442.30		8,802,698		8,802,698		392,496.86		25,122.00			417,618.86	25,808.85	12,528.57		455,956.28	18,315.36
444.00				0							0.00				-	51.56
445.10				0							0.00				-	97.93
445.20				0							0.00				-	-
TOTALS		8,805,028	0	8,805,028		392,683.33	(5.62)	25,144.63	0.00	417,822.34	25,835.51	12,534.67	456,192.52		64,239.78	

ADJUSTED REVENUE TOTAL

440.10	8,010	12,826,447	95,922	12,922,369	43,995	1,099,911.62	(27,141.53)	135,879.36	12,543.04	1,221,192.49	36,635.10	49.92	1,257,877.51			
440.30	15,306	30,289,370	191,452	30,480,822	61,205	2,562,016.65	(64,001.83)	315,860.62	25,156.72	2,839,032.16	85,160.92	482.21	2,924,730.31			
442.10	2,615	4,135,145	46,125	4,181,270	2827,270	356,326.22	(8,780.87)	44,241.98	5,862.62	397,649.95	11,930.32	168.20	432,059.55			
442.20	312	8,198,184	29,761	8,227,945	25,952,406	641,945.19	(17,278.77)	78,592.99	3,073.50	706,332.91	21,189.94	880.72	763,481.57			
442.30	10	10,493,849	1,638	10,495,487	195,44,400	525,705.95	(3,554.86)	41,374.20	155.73	563,681.02	16,910.44	93.47	614,221.61			
444.00	7	937	57,783	58,720	0.000	74.82	(123.31)	895.59	7,201.76	8,048.86	1.73	-	8,292.06			
445.10	319	675,122	21,755	696,877	171,659	57,079.74	(1,463.75)	7,311.14	2,779.96	65,707.09	1,960.81	2.94	68,155.37			
445.20	2	69	0	69	0.000	25.51	(0.14)	3.17	-	28.54	1.07	-	30.47			
TOTALS	26,581	66,619,123	444,436	67,063,559	48,600,935	5,243,085.70	(122,345.06)	624,159.05	56,773.33	5,801,673.02	174,029.86	1,677.46	6,068,848.45			

(8,802,698)  
58,260,861

MONTHLY REVENUE TOTALS  
Mar-18

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	7,982	7,644,455	95,432	7,739,887	41,336	666,768.76	(3,558.58)	58,577.64	12,471.23	754,259.05	34.69	22,627.74	34.69	776,921.48		
440.30	15,213	17,864,360	190,190	18,054,550	63,051	1,571,114.18	(8,301.62)	133,694.68	25,002.27	1,721,509.51	33.83	51,641.44	342.23	1,773,527.01		
442.10	2,585	2,794,685	45,764	2,840,449	2,958,605	249,040.74	(1,306.37)	21,348.74	5,814.90	274,898.01	15,341.53	8,247.70	128.04	298,615.28		
442.20	313	6,289,234	29,765	6,318,999	24,767,567	529,898.70	(2,906.80)	44,631.48	3,073.89	574,697.27	28,460.96	17,240.94	731.25	621,130.42		
442.30	10	1,842,447	1,638	1,844,085	19,825,420	143,792.59	(848.27)	12,049.02	155.73	155,149.07	8,502.53	4,654.47	69.05	168,375.12		
444.00	7	914	57,889	58,803	-	72.98	(27.05)	611.40	7,215.22	7,872.55	1.69	236.18	-	8,110.42		
445.10	318	366,680	21,755	388,435	177,306	32,440.75	(178.52)	2,950.60	2,779.96	37,992.79	259.83	1,134.19	2.46	39,389.27		
445.20	2	62	-	62	-	24.95	(0.03)	2.10	-	27.02	1.00	0.82	-	28.84		
TOTALS	26,430	36,802,837	442,433	37,245,270	47,833,285	3,213,153.65	(17,127.24)	273,865.66	56,513.20	3,526,405.27	52,601.37	105,783.48	1,307.72	3,686,097.84		

REVENUE ADJUSTED

440.10		(447)		(447)		0.20	(4.64)			(41.07)		(1.79)		(42.86)	
440.30		(1,290)		(1,290)		494.16		69.03		539.81		16.20		555.81	
442.10														0.00	
442.20														0.00	
442.30		8,275,792		8,275,792		270,994.84		15,349.00		286,343.84		8,590.32		0.00	
444.00														0.00	
445.10														0.00	
445.20														0.00	
TOTALS		8,274,055	0	8,274,055		271,452.37	(23.38)	15,413.39	0.00	286,842.38	17,696.05	8,604.73	0.00	313,143.16	43,403.71

ADJUSTED REVENUE TOTAL

440.10	7,982	7,644,008	95,432	7,739,440	41,336	686,732.13	(3,558.38)	58,573.00	12,471.23	754,217.98		22,625.95	34.69	776,878.62	
440.30	15,213	17,863,070	190,190	18,053,260	63,051	1,571,608.34	(8,325.20)	133,763.71	25,002.27	1,722,049.12	33.83	51,657.64	342.23	1,774,082.82	
442.10	2,585	2,794,685	45,764	2,840,449	2,958,605	249,040.74	(1,306.37)	21,348.74	5,814.90	274,898.01	15,341.53	8,247.70	128.04	298,615.28	
442.20	313	6,289,234	29,765	6,318,999	24,767,567	529,898.70	(2,906.80)	44,631.48	3,073.89	574,697.27	28,460.96	17,240.94	731.25	621,130.42	
442.30	10	1,842,447	1,638	1,844,085	19,825,420	143,792.59	(848.27)	27,398.02	155.73	155,149.07	8,502.53	4,654.47	69.05	168,375.12	
444.00	7	914	57,889	58,803	0.000	72.98	(27.05)	611.40	7,215.22	7,872.55	1.69	236.18	-	8,110.42	
445.10	318	366,680	21,755	388,435	177,306	32,440.75	(178.52)	2,950.60	2,779.96	37,992.79	259.83	1,134.19	2.46	39,389.27	
445.20	2	62	0	62	0.000	24.95	(0.03)	2.10	-	27.02	1.00	0.82	-	28.84	
TOTALS	26,430	45,076,892	442,433	45,519,325	47,833,285	3,484,606.02	(17,150.62)	289,279.05	56,513.20	3,813,247.65	70,297.42	114,388.21	1,307.72	3,999,241.00	

(8,275,792)  
37,243,533

MONTHLY REVENUE TOTALS  
Apr-18

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,002	8,208,624	95,732	8,304,356	40,900	731,896.82	48,993.17	45,860.85	12,518.86	839,269.70	25,177.62	37.71	864,485.03			
440.30	15,318	19,120,291	192,023	19,312,314	60,538	1,672,329.41	113,936.97	104,709.22	25,275.71	1,916,251.31	60.66	57,483.93	1,974,161.78			
442.10	2,574	2,945,374	45,761	2,991,135	2,906,392	260,947.05	17,647.22	16,439.41	5,813.69	300,847.37	16,889.02	9,025.84	326,898.38			
442.20	315	7,169,173	29,743	7,198,916	25,182,624	579,608.70	42,473.61	36,134.38	3,071.63	661,288.32	32,504.28	19,838.70	714,426.12			
442.30	10	2,122,111	1,638	2,123,749	20,287,620	161,397.88	12,530.12	10,062.04	155.73	184,145.77	9,658.81	5,524.38	199,405.11			
444.00	7	1,097	57,889	58,986	-	87.60	348.03	442.22	7,215.22	8,093.07	1.73	242.80	8,337.60			
445.10	318	363,268	21,712	384,980	163,057	32,160.89	2,271.32	2,150.78	2,776.38	39,359.37	273.57	1,174.58	40,810.13			
445.20	2	68	-	68	-	25.43	0.40	1.49	-	27.32	1.03	0.82	29.17			
TOTALS	26,546	39,930,006	444,498	40,374,504	48,641,131	3,438,453.78	238,200.84	215,800.39	56,827.22	3,949,282.23	59,389.10	118,468.67	4,128,553.32			

REVENUE ADJUSTED

440.10	(969)	(969)		(969)						(87.71)		(2.63)	(90.34)	
440.30	(501)	(501)		(501)						41.91		1.25	43.16	
442.10	(100)	(100)		(100)						612.78		18.38	630.58	
442.20				0						0.00		(0.56)	0.00	
442.30	9,371,456	9,371,456		9,371,456		317,056.00	10,701.00			327,757.00	20,255.38	9,832.71	357,845.09	1,700.20
444.00	0	0		0						0.00			0.00	
445.10	0	0		0						0.00			0.00	
445.20	0	0		0						0.00			0.00	136.28
TOTALS	9,369,886	9,369,886	0	9,369,886		317,590.15	10,765.64		0.00	328,323.96	20,254.82	9,849.71	358,428.49	42,248.35

ADJUSTED REVENUE TOTAL

440.10	8,002	8,207,655	95,732	8,303,387	40,900	731,819.61	48,987.48	45,856.06	12,518.86	839,181.99		37.71	864,394.69	
440.30	15,318	19,119,790	192,023	19,311,813	60,538	1,672,369.32	113,935.19	104,713.00	25,275.71	1,916,293.22	60.66	57,485.18	1,974,204.94	
442.10	2,574	2,945,274	45,761	2,991,035	2,906,392	261,518.50	17,622.88	16,505.06	5,813.69	301,460.13	16,888.46	9,044.22	327,528.96	
442.20	315	7,169,173	29,743	7,198,916	25,182,624	579,608.70	42,473.61	36,134.38	3,071.63	661,288.32	32,504.28	19,838.70	714,426.12	
442.30	10	11,493,567	1,638	11,495,205	20,287,620	478,453.88	12,530.12	20,763.04	155.73	511,902.77	29,914.19	15,357.09	557,250.20	
444.00	7	1,097	57,889	58,986	0.000	87.60	348.03	442.22	7,215.22	8,093.07	1.73	242.80	8,337.60	
445.10	318	363,268	21,712	384,980	163,057	32,160.89	2,271.32	2,150.78	2,776.38	39,359.37	273.57	1,174.58	40,810.13	
445.20	2	68	0	68	0.000	25.43	0.40	1.49	-	27.32	1.03	0.82	29.17	
TOTALS	26,546	49,299,892	444,498	49,744,390	48,641,131	3,756,043.93	238,169.01	226,566.03	56,827.22	4,277,606.19	79,643.92	128,318.38	4,486,981.81	

(9,371,456)  
40,372,934

MONTHLY REVENUE TOTALS  
FROM CLASSREG REPORT

May-18

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARDLIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	7,950	6,457,530	95,696	6,553,226	44,139	591,951.57	(12,126.49)	61,660.27	12,507.90	653,993.25	-	19,622.53	32.90	673,648.68	
440.30	15,322	15,009,188	191,361	15,200,549	56,586	1,344,589.83	(28,128.17)	139,667.34	25,205.32	1,481,334.32	41.42	44,440.38	307.31	1,526,123.43	
442.10	2,580	2,506,699	45,930	2,552,629	2,962,340	225,840.44	(4,723.23)	23,626.02	5,839.99	250,583.22	14,089.73	7,517.31	120.56	272,310.82	
442.20	310	6,756,290	29,553	6,785,843	25,615,562	559,731.31	(12,554.10)	57,278.79	3,051.31	607,507.31	29,375.52	18,225.26	731.08	655,839.17	
442.30	10	1,655,264	1,638	1,656,902	20,094,260	133,165.94	(3,065.28)	13,559.70	155.73	143,816.09	7,287.49	4,314.48	57.54	155,475.60	
444.00	7	1,580	57,889	59,469	-	126.16	(110.03)	752.78	7,215.22	7,984.13	1.70	239.52	-	8,225.35	
445.10	314	278,349	21,545	299,894	194,299	25,327.63	(555.25)	2,865.58	2,754.70	30,392.66	206.69	907.49	2.36	31,509.20	
445.20	2	60	-	60	-	24.79	(0.11)	2.57	-	27.25	1.00	0.82	-	29.07	
TOTALS	26,495	32,664,960	443,612	33,108,572	48,967,186	2,880,757.67	(61,262.66)	299,413.05	56,730.17	3,175,638.23	51,003.55	95,267.79	1,251.75	3,323,161.32	-

REVENUE ADJUSTED

440.10		(104,610)	(116)	(104,610)		(6,335.32)	(573.87)	(535.09)	7.35	(9,444.28)		(283.32)		(9,727.60)	9,513.95
440.30		(750)		(866)		(59.77)	(4.35)	(4.30)		(61.07)		(2.23)		(63.30)	26,204.35
442.10				0						0.00				0.00	2,135.58
442.20				0						0.00				0.00	1,801.81
442.30		7,854,810		7,854,810		277,543.81		17,178.00	18,213.81	294,721.81	18,213.81	8,841.65		321,777.27	
444.00				0						0.00				-	
445.10				0						0.00				-	135.41
445.20				0						0.00				-	
TOTALS		7,749,450	(116)	7,749,334	-	269,148.72	(578.22)	16,638.61	7.35	285,216.46	18,213.81	8,556.10	0.00	311,986.37	39,791.10

ADJUSTED REVENUE TOTAL

440.10	7,950	6,352,920	95,696	6,448,616	44,139	583,616.25	(12,700.36)	61,125.18	12,507.90	644,548.87	-	19,339.21	32.90	663,921.08	
440.30	15,322	15,008,438	191,245	15,199,683	56,586	1,344,530.06	(28,132.52)	139,663.04	25,212.67	1,481,273.25	41.42	44,438.15	307.31	1,526,060.13	
442.10	2,580	2,506,699	45,930	2,552,629	2,962,340	225,840.44	(4,723.23)	23,626.02	5,839.99	250,583.22	14,089.73	7,517.31	120.56	272,310.82	
442.20	310	6,756,290	29,553	6,785,843	25,615,562	559,731.31	(12,554.10)	57,278.79	3,051.31	607,507.31	29,375.52	18,225.26	731.08	655,839.17	
442.30	10	9,510,074	1,638	9,511,712	20,094,260	410,709.75	(3,065.28)	30,737.70	155.73	438,537.90	25,501.30	13,156.13	57.54	477,252.87	
444.00	7	1,580	57,889	59,469	0.000	126.16	(110.03)	752.78	7,215.22	7,984.13	1.70	239.52	-	8,225.35	
445.10	314	278,349	21,545	299,894	194,299	25,327.63	(555.25)	2,865.58	2,754.70	30,392.66	206.69	907.49	2.36	31,509.20	
445.20	2	60	0	60	0.000	24.79	(0.11)	2.57	-	27.25	1.00	0.82	-	29.07	
TOTALS	26,495	40,414,410	443,496	40,857,906	48,967,186	3,149,906.39	(61,840.88)	316,051.68	56,737.52	3,460,854.69	69,217.36	103,823.89	1,251.75	3,635,147.69	-

(7,854,810)

33,003,096

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

Jun-18

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	7,935	6,001,350	95,425	6,096,775	32,892	555,513.89	(15,365.79)	62,112.32	12,473.46	614,733.88	0.16	18,443.72	43.18	633,220.94		
440.30	15,332	14,725,277	190,919	14,916,196	58,337	1,322,422.99	(37,591.66)	147,245.87	25,199.19	1,457,276.39	46.84	43,717.73	443.01	1,501,483.97		
442.10	2,565	2,680,478	46,648	2,727,126	2,945,887	239,711.60	(6,873.04)	26,837.70	5,934.68	265,610.94	14,932.25	7,967.82	142.95	288,653.96		
442.20	314	8,136,839	29,445	8,166,284	29,579,138	651,943.24	(20,579.05)	71,307.87	3,046.80	705,718.86	33,705.23	21,171.55	863.27	761,458.91		
442.30	10	1,940,225	1,638	1,941,863	19,365,480	145,642.82	(4,893.50)	15,837.71	155.73	156,742.76	7,991.98	4,702.28	74.74	169,511.76		
444.00	7	1,644	59,260	60,904	-	131.27	(153.47)	828.69	7,394.86	8,201.35	1.70	246.04	-	8,449.09		
445.10	314	288,659	21,461	310,120	311,350	26,194.88	(781.69)	3,165.50	2,749.48	31,328.17	175.98	938.21	4.30	32,446.66		
445.20	2	18	-	18	-	21.44	(0.05)	2.40	-	23.79	0.78	0.71	-	25.28		
TOTALS	26,479	33,774,490	444,796	34,219,286	52,293,084	2,941,582.13	(86,238.25)	327,338.06	56,954.20	3,239,636.14	56,854.92	97,188.06	1,571.45	3,395,250.57		

REVENUE ADJUSTED

440.10	26	(878)	(2973)	(3,851)	26	2.07	(0.06)	0.22	(349.28)	2.23	(462.10)	0.07	(3.02)	(2.26)	2.30	6,422.62
440.30						(69.96)	3.63	(46.49)		(7.16)	(0.44)				(467.38)	18,536.74
442.10							0.02	(0.72)	(6.46)	0.00	0.00				(7.81)	1,325.60
442.20															0.00	1,118.79
442.30															8,449.09	2,463.26
444.00															-	46.14
445.10															-	-
445.20															-	-
TOTALS	8,500,013	(3,027)	(3,027)	(8,496,886)	8,496,886	289,393.64	3.59	17,290.01	(355.74)	306,331.50	18,959.71	9,200.80	(2.26)	334,489.75	29,913.15	

ADJUSTED REVENUE TOTAL

440.10	7,935	6,001,376	95,425	6,096,801	32,892	555,515.96	(15,365.85)	62,112.54	12,473.46	614,736.11	0.16	18,443.79	43.18	633,223.24	
440.30	15,332	14,724,399	187,946	14,912,345	58,337	1,322,353.03	(37,588.03)	147,199.38	24,849.91	1,456,814.29	46.84	43,714.71	440.75	1,501,016.59	
442.10	2,565	2,680,478	46,594	2,727,072	2,945,887	239,711.60	(6,873.02)	26,836.98	5,928.22	265,603.78	14,931.81	7,967.61	142.95	288,646.15	
442.20	314	8,136,839	29,445	8,166,284	29,579,138	651,943.24	(20,579.05)	71,307.87	3,046.80	705,718.86	33,705.23	21,171.55	863.27	761,458.91	
442.30	10	1,941,090	1,638	1,942,728	19,365,480	145,642.82	(4,893.50)	15,837.71	155.73	156,742.76	7,991.98	4,702.28	74.74	169,511.76	
444.00	7	1,644	59,260	60,904	0.000	131.27	(153.47)	828.69	7,394.86	8,201.35	1.70	246.04	-	8,449.09	
445.10	314	288,659	21,461	310,120	311,350	26,194.88	(781.69)	3,165.50	2,749.48	31,328.17	175.98	938.21	4.30	32,446.66	
445.20	2	18	0	18	0.000	21.44	(0.05)	2.40	-	23.79	0.78	0.71	-	25.28	
TOTALS	26,479	42,274,503	441,769	42,716,272	52,293,084	3,230,975.77	(86,234.86)	344,628.07	56,598.46	3,545,967.64	56,814.63	106,388.86	1,569.19	3,729,740.32	

(8,500,865)

34,215,407

MONTHLY REVENUE TOTALS  
Jul-18

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARDLIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	7,928	7,091,353	95,502	7,186,855	32,436	634,291.13	(17,080.70)	76,506.74	12,486.90	706,204.07	0.68	21,186.29	49.65	727,440.69		
440.30	15,370	17,205,649	191,838	17,397,487	59,305	1,520,348.05	(41,932.09)	182,704.78	25,334.81	1,686,455.55	44.03	50,589.66	547.79	1,737,637.03		
442.10	2,573	3,047,996	46,314	3,094,310	3,115,505	269,171.72	(7,458.00)	32,514.15	5,887.04	300,114.91	16,794.80	9,004.07	155.49	326,069.27		
442.20	314	8,389,665	29,445	8,419,110	29,715,179	667,205.12	(20,290.19)	78,986.05	3,046.80	728,947.78	35,295.04	21,868.44	906.00	787,017.26		
442.30	10	2,343,024	1,638	2,344,662	20,842,460	177,078.31	(5,650.64)	20,847.38	155.73	192,430.78	10,658.29	5,772.93	95.21	208,957.21		
444.00	7	1,492	59,260	60,752	0.000	119.14	(146.43)	895.15	7,394.86	8,262.72	1.72	247.88	6.12	8,512.32		
445.10	315	402,632	21,458	424,090	351,546	35,278.74	(1,022.47)	4,496.17	2,748.98	41,501.42	218.34	1,243.23	6.12	42,969.11		
445.20	2	11	0	11	0.000	20.88	(0.03)	2.54	0.75	23.39	0.75	0.71	0.00	24.85		
TOTALS	26,519	38,481,822	445,455	38,927,277	54,116,431	3,303,513.09	(93,580.55)	396,952.96	57,055.12	3,663,940.62	63,013.65	109,913.21	1,760.26	3,838,627.74		

REVENUE ADJUSTED

440.10	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,312.70
440.30	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,469.60
442.10	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1.93)	0.00	0.00	1,402.36
442.20	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,429.52
442.30	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.57
444.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.20	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ADJUSTED REVENUE TOTAL

440.10	7,928	7,091,353	95,502	7,186,855	32,436	634,291.13	(17,080.70)	76,506.74	12,486.90	706,204.07	0.68	21,186.29	49.65	727,440.69	
440.30	15,370	17,205,649	191,838	17,397,487	59,305	1,520,348.05	(41,932.09)	182,704.78	25,334.81	1,686,455.55	44.03	50,589.66	547.79	1,737,637.03	
442.10	2,573	3,047,996	46,314	3,094,310	3,115,505	269,171.72	(7,458.00)	32,514.15	5,887.04	300,114.91	16,794.80	9,004.07	153.56	326,067.34	
442.20	314	8,389,665	29,445	8,419,110	29,715,179	667,205.12	(20,290.19)	78,986.05	3,046.80	728,947.78	35,295.04	21,868.44	906.00	787,017.26	
442.30	10	10,285,668	1,638	10,287,306	20,842,460	466,325.11	(5,650.64)	41,472.38	155.73	502,302.58	29,808.37	15,069.08	95.21	547,275.24	
444.00	7	1,492	59,260	60,752	0.000	119.14	(146.43)	895.15	7,394.86	8,262.72	1.72	247.88	6.12	8,512.32	
445.10	315	402,632	21,458	424,090	351,546	35,278.74	(1,022.47)	4,496.17	2,748.98	41,501.42	218.34	1,243.23	6.12	42,969.11	
445.20	2	11	0	11	0.000	20.88	(0.03)	2.54	0.75	23.39	0.75	0.71	0.00	24.85	
TOTALS	26,519	46,424,466	445,455	46,869,921	54,116,431	3,592,759.89	(93,580.55)	417,577.96	57,055.12	3,973,812.42	82,163.73	119,209.36	1,758.33	4,176,943.84	

(7,942,644)  
38,927,277



MONTHLY REVENUE TOTALS

Aug-18

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARDLIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	7,936	7,886,129	95,873	7,982,002	30,584	705,588.15	(7,428.49)	84,432.07	12,531.79	795,123.52	0.68	23,854.19	56.28	819,034.67		
440.30	15,439	19,302,464	192,405	19,494,869	52,912	1,687,818.54	(18,141.08)	201,380.03	25,427.03	1,896,484.52	51.50	56,888.86	614.54	1,954,039.42		
442.10	2,575	3,300,213	46,391	3,346,604	2,982,903	289,316.50	(3,113.77)	34,701.73	5,895.44	326,799.90	18,188.68	9,804.73	168.01	354,961.32		
442.20	320	8,771,160	29,598	8,800,758	30,279,888	694,004.63	(8,184.96)	81,839.23	3,062.75	770,721.65	37,164.96	23,121.63	971.30	831,979.54		
442.30	10	1,927,364	1,638	1,929,002	19,738,880	150,155.16	(1,793.99)	17,643.79	155.73	166,160.69	9,001.11	4,984.83	107.02	180,253.65		
444.00	7	1,557	59,231	60,788		124.33	(56.54)	886.34	7,392.96	8,347.09	250.40			8,597.49		
445.10	315	467,237	21,458	488,695	338,069	40,438.70	(455.12)	5,076.69	2,748.98	47,809.25	258.59	1,431.68	7.25	49,506.77		
445.20	2	5	5	5		20.40		2.43	0.72	22.83		0.69		24.24		
TOTALS	26,604	41,656,129	446,594	42,102,723	53,423,236	3,567,466.41	(39,173.95)	425,962.31	57,214.68	4,011,469.45	64,666.24	120,337.01	1,924.40	4,198,397.10		

REVENUE ADJUSTED

440.10				0						0.00					0.00	6,767.98
440.30		(70,466)		(70,466)		(4,914.10)	164.06	(591.61)		(5,341.65)		(160.25)			(5,501.90)	21,140.03
442.10		(6,291)		(6,291)		(502.33)	15.16	(59.19)		(546.36)		(16.39)			(566.52)	1,637.47
442.20				0		4,377.06	(31.56)	436.15		4,781.65	(33.77)	143.45			4,925.10	1,269.39
442.30		9,123,036		9,123,036		307,999.86		22,151.00		330,150.86	20,403.32	9,904.53			360,458.71	5,617.11
444.00				0						0.00						
445.10				0						0.00						
445.20				0						0.00						84.55
TOTALS		9,046,279	0	9,046,279		306,960.49	147.66	21,936.35	0.00	329,044.50	20,369.55	9,871.34	0.00	359,285.39		

ADJUSTED REVENUE TOTAL

440.10	7,936	7,886,129	95,873	7,982,002	30,584	705,588.15	(7,428.49)	84,432.07	12,531.79	795,123.52	0.68	23,854.19	56.28	819,034.67	
440.30	15,439	19,231,998	192,405	19,424,403	52,912	1,682,904.44	(17,977.02)	200,788.42	25,427.03	1,891,142.87	51.50	56,728.61	614.54	1,948,537.52	
442.10	2,575	3,239,922	46,391	3,340,313	2,982,903	288,814.17	(3,088.61)	34,642.54	5,895.44	326,253.54	18,154.91	9,788.34	168.01	354,364.80	
442.20	320	8,771,160	29,598	8,800,758	30,279,888	698,381.69	(8,216.52)	82,275.38	3,062.75	775,503.30	37,164.96	23,265.08	971.30	836,904.64	
442.30	10	11,050,400	1,638	11,052,038	19,738,880	458,155.02	(1,793.99)	39,794.79	155.73	496,311.55	29,404.43	14,889.36	107.02	540,712.36	
444.00	7	1,557	59,231	60,788		124.33	(86.54)	886.34	7,392.96	8,347.09	250.40			8,597.49	
445.10	315	467,237	21,458	488,695	338,069	40,438.70	(455.12)	5,076.69	2,748.98	47,809.25	258.59	1,431.68	7.25	49,506.77	
445.20	2	5	5	5		20.40		2.43	0.72	22.83		0.69		24.24	
TOTALS	26,604	50,702,408	446,594	51,149,002	53,423,236	3,874,426.90	(39,026.29)	447,898.68	57,214.68	4,340,513.95	85,035.79	130,208.35	1,924.40	4,557,682.49	

(9,123,036)

42,025,966

MONTHLY REVENUE TOTALS  
Sep-18

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	7,881	7,215,860	94,919	7,310,779	33,097	651,612.50	(50,887.98)	65,364.08	12,429.99	678,518.59	0.25	20,358.23	47.25	698,924.32	
440.30	15,383	17,730,752	191,510	17,922,262	61,712	1,562,135.86	(124,749.34)	155,926.67	25,331.54	1,618,644.73	49.62	48,556.12	513.46	1,667,763.93	
442.10	2,568	3,163,929	46,894	3,210,823	3,041,264	278,238.96	(22,348.64)	27,913.65	5,959.92	289,763.89	16,149.28	8,692.77	154.70	314,760.64	
442.20	318	8,885,718	29,549	8,915,267	30,226,608	698,923.83	(62,050.38)	68,216.71	3,057.86	708,148.02	33,683.44	21,244.48	854.97	763,930.91	
442.30	9	2,024,415	1,638	2,026,053	6,488,140	156,127.90	(14,101.32)	15,156.63	155.73	157,338.94	8,561.10	4,720.17	96.84	170,717.05	
444.00	7	1,404	59,202	60,606		112.11	(421.81)	754.88	7,391.06	7,836.24		235.10		8,071.34	
445.10	315	390,451	21,458	411,909	323,311	34,306.67	(2,867.24)	3,644.50	2,748.98	37,832.91	203.55	1,132.93	6.47	39,175.86	
445.20	2	28	0	28		22.24	(0.19)	2.35		24.40	0.82	0.73		25.95	
TOTALS	26,483	39,412,557	445,170	39,857,727	40,174,132	3,381,480.07	(277,426.90)	336,979.47	57,075.08	3,498,107.72	58,648.06	104,940.53	1,673.69	3,663,370.00	

REVENUE ADJUSTED

440.10	0			0						0.00					6,666.26
440.30	0	10,124		10,124		989.37	(29.99)	112.41		1,071.79		32.16		1,103.95	20,772.68
442.10	0			0						0.00					1,596.12
442.20	0			0						0.00				0.00	1,417.67
442.30	0	9,121,346		9,121,346		307,886.95		18,898.00		326,784.95	20,195.31	9,803.55		356,783.81	1,968.51
444.00	0			0						0.00					
445.10	0			0						0.00					68.01
445.20	0			0						0.00					
TOTALS	0	9,131,470	0	9,131,470		308,876.32	(29.99)	19,010.41	0.00	327,856.74	20,193.79	9,835.71	0.00	357,886.24	32,429.25

ADJUSTED REVENUE TOTAL

440.10	7,881	7,215,860	94,919	7,310,779	33,097	651,612.50	(50,887.98)	65,364.08	12,429.99	678,518.59		20,358.23	47.25	698,922.80	
440.30	15,383	17,740,876	191,510	17,932,386	61,712	1,563,125.23	(124,779.33)	156,039.08	25,331.54	1,619,716.52	49.62	48,588.28	513.46	1,668,867.88	
442.10	2,568	3,163,929	46,894	3,210,823	3,041,264	278,238.96	(22,348.64)	27,913.65	5,959.92	289,763.89	16,149.28	8,692.77	154.70	314,760.64	
442.20	318	8,885,718	29,549	8,915,267	30,226,608	698,923.83	(62,050.38)	68,216.71	3,057.86	708,148.02	33,683.44	21,244.48	854.97	763,930.91	
442.30	9	11,145,761	1,638	11,147,399	6488,140	464,014.85	(14,101.32)	34,054.63	155.73	484,123.89	28,756.41	14,523.72	96.84	527,500.86	
444.00	7	1,404	59,202	60,606	0.000	112.11	(421.81)	754.88	7,391.06	7,836.24		235.10		8,071.34	
445.10	315	390,451	21,458	411,909	323,311	34,306.67	(2,867.24)	3,644.50	2,748.98	37,832.91	203.55	1,132.93	6.47	39,175.86	
445.20	2	28	0	28	0.000	22.24	(0.19)	2.35		24.40	0.82	0.73		25.95	
TOTALS	26,483	48,544,027	445,170	48,989,197	40,174,132	3,690,356.39	(277,456.89)	355,989.88	57,075.08	3,825,964.46	78,841.85	114,776.24	1,673.69	4,021,256.24	

(9,121,346)  
39,867,851

REVENUE BILLED  
 GENERAL LEDGER

ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	7,873	6,482,379	94,925	6,577,304	35,726	593,246.60	(40,643.64)	63,961.33	12,433.59	628,997.88	0.66	18,871.25	41.87	647,911.66	
440.30	15,475	15,670,425	192,391	15,862,816	55,754	1,398,978.33	(98,024.40)	150,149.43	25,465.49	1,476,568.85	-	44,296.30	452.56	1,521,317.71	
442.10	2,577	2,840,554	46,900	2,887,454	3,062.199	252,594.83	(17,843.93)	27,248.59	5,961.54	267,961.03	14,951.94	8,038.43	142.60	291,094.00	
442.20	317	8,006,664	29,481	8,036,145	30,402.214	649,258.84	(49,663.50)	68,226.97	3,051.10	670,873.41	31,795.02	20,126.16	831.52	723,626.11	
442.30	10	1,942,604	1,638	1,944,242	20,657.680	152,175.99	(12,015.42)	15,883.81	155.73	156,200.11	8,118.12	4,686.00	83.00	169,087.23	
444.00	7	256	59,173	59,429	0.000	20.44	(367.28)	797.18	7,389.15	7,839.49	235.19	235.19	5.38	8,074.68	
445.10	314	329,387	21,458	350,845	294.405	29,423.04	(2,168.18)	3,396.48	2,748.98	33,400.32	152.91	1,000.22	5.38	34,558.83	
445.20	2	70	0	70	0.000	25.59	(0.43)	2.85	-	28.01	1.04	0.84	-	29.89	
TOTALS	26,575	35,272,339	445,966	35,718,305	54,507.978	3,075,723.66	(220,726.78)	329,666.64	57,205.58	3,241,869.10	55,019.69	97,254.39	1,556.93	3,395,700.11	-

REVENUE ADJUSTED

440.10	1,829			1,829		199.88	(12.73)	19.95		207.10	(0.25)	6.34		213.19	7,607.08
440.30	(49,061)			(49,061)		(3,919.02)	313.17	(407.33)		(4,013.18)		(120.10)		(4,133.28)	22,515.70
442.10	(720)		(1,353)	(2,073)	0	(21.61)	10.79	(25.92)	(214.83)	(251.57)	(15.55)	(7.55)		(274.67)	1,920.95
442.20				0	0	(270.68)		(30.64)		(301.32)	(18.62)	(9.04)		(328.98)	1,647.89
442.30	8,424,534			8,424,534	0	296,440.93		22,893.00		319,333.93	19,734.84	9,580.02		348,648.79	2,223.42
444.00				0	0					0.00				8,074.68	
445.10				0	0					0.00				-	115.68
445.20				0	0					0.00				-	-
TOTALS	8,378,582		(1,353)	8,375,229	-	292,429.50	311.23	22,449.06	(214.83)	314,974.96	19,700.42	9,449.67	0.00	344,125.05	36,030.72

ADJUSTED REVENUE TOTAL

440.10	7,873	6,484,208	94,925	6,579,133	35,726	593,446.48	(40,666.37)	63,981.28	12,433.59	629,204.98	0.41	18,877.59	41.87	648,124.85	
440.30	15,475	15,621,364	192,391	15,813,755	55,754	1,395,059.31	(97,711.23)	149,742.10	25,465.49	1,472,555.67	-	44,176.20	452.56	1,517,184.43	
442.10	2,577	2,839,834	45,547	2,885,381	3,062.199	252,573.22	(17,833.14)	27,222.67	5,746.71	267,709.46	14,936.39	8,030.88	142.60	290,819.33	
442.20	317	8,006,664	29,481	8,036,145	30,402.214	648,988.16	(49,663.50)	68,196.33	3,051.10	670,572.09	31,776.40	20,117.12	831.52	723,297.13	
442.30	10	10,367,138	1,638	10,368,776	20,657.680	448,616.92	(12,015.42)	38,776.81	155.73	475,534.04	27,852.96	14,266.02	83.00	517,736.02	
444.00	7	256	59,173	59,429	0.000	20.44	(367.28)	797.18	7,389.15	7,839.49	235.19	235.19	-	8,074.68	
445.10	314	329,387	21,458	350,845	294.405	29,423.04	(2,168.18)	3,396.48	2,748.98	33,400.32	152.91	1,000.22	5.38	34,558.83	
445.20	2	70	0	70	0.000	25.59	(0.43)	2.85	-	28.01	1.04	0.84	-	29.89	
TOTALS	26,575	43,648,921	444,613	44,093,534	54,507.978	3,368,153.16	(220,415.65)	352,115.70	56,990.75	3,556,844.06	74,720.11	106,704.06	1,556.93	3,739,825.16	-

(8,424,534)  
 35,669,000



TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
P O BOX 100  
CAMPBELLSVILLE, KY 42719-0100  
PSC CASE. 2019-00008

WITNESS: Patsy R. Walters

**Request 3.** Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for period under review

**Response 3.** East Kentucky Power Cooperative, Inc. ("East Kentucky") is proposing to reduce the base fuel cost from \$0.02776 per kWh to \$0.02624 per kWh, a reduction of \$0.00152 per kWh.

If the recommendation to reduce East Kentucky's base period fuel cost to \$0.02624 / kWh is accepted, then the calculation of the decrease in Taylor County RECC's base fuel costs for the review period would be as follows.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
P O BOX 100  
CAMPBELLSVILLE KY 42719

WITNESS: Patsy R. Walters

**CALCULATION OF THE INCREASE/DECREASE IN BASE FUEL COST  
PSC FUEL ADJUSTMENT CASE NO. 2019-00008**

Decrease in Base Fuel Cost  
From East Kentucky Power (EKP) (\$0.00152) per KWH

Taylor County RECC's 12 month  
Average Line Loss for  
the period ended October 2018  
from Item 1A Page 1

CALCULATION

<u>Decrease from EKP</u>		
1-TCRECC Line Loss	=	Decrease in TCRECC Base Fuel Cost
$\frac{(\$0.00152)}{1-.057}$	=	(\$0.00161)

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
P O BOX 100  
CAMPBELLSVILLE, KY 42719-0100  
PSC CASE. 2019-00008

WITNESS: Patsy R. Walters

**Request 4.** Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

**Response 4.** If the recommendation to reduce East Kentucky's base period fuel cost to \$0.02624 / kWh is accepted, then Taylor County RECC proposes the changes in its rates as shown in the following schedule.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
SCHEDULE OF PRESENT AND PROPOSED RATES  
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2019-00008

	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule A Residential</u>		
Customer Charge per meter per month	\$9.82	\$9.82
All kWh per month	0.07968	0.07807
<u>Schedule GP1 Small Commercial</u>		
Customer Charge per meter per month	\$10.00	\$10.00
All kWh per month	0.07985	0.07824
<u>Schedule GP2 Large Power</u>		
Customer Charge per meter per month	\$49.78	\$49.78
Demand Charge per KW of Billing Demand	\$5.32	\$5.32
All kWh per month	0.05938	0.05777
<u>Schedule R-1 Residential Marketing Rate</u>		
All kWh per month	0.04781	0.04684
<u>Schedule C1 Large Industrial Rate</u>		
Consumer Charge	\$1,225.55	\$1,225.55
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.05057	0.04896
<u>Schedule C2 Large Industrial Rate</u>		
Consumer Charge	\$2,863.82	\$2,863.82
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.04484	0.04323



	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule C3 Large Industrial Rate</u>		
Consumer Charge	\$3,416.40	\$3,416.40
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.04370	0.04209
<u>Schedule B1 Large Industrial Rate</u>		
Consumer Charge	\$1,225.55	\$1,225.55
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.05057	0.04896
<u>Schedule B2 Large Industrial Rate</u>		
Consumer Charge	\$2,863.82	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.04484	0.04323
<u>Schedule B3 Large Industrial Rate</u>		
Consumer Charge	\$3,416.40	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.04370	0.04209

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
P O BOX 100  
CAMPBELLSVILLE, KY 42719-0100  
PSC CASE. 2019-00008

WITNESS: Patsy R. Walters

**Request 5.** Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

**Response 5.** If the recommendation to reduce East Kentucky's base period fuel cost to \$0.02624 / kWh is accepted, then please see the attached tariff sheets reflecting Taylor County RECC's proposed rate changes.

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 39

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$9.82 per meter per month

All kWh per month ~~-\$0.07968~~ per kWh

FUEL ADJUSTMENT CLAUSE \$0.07807

(R)

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$9.82 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE ~~August 21, 2017~~ EFFECTIVE ~~September 1, 2017~~ (T)

PO Box 100

ISSUED BY: Barry L. Myers Manager Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
Kentucky In Case No. ~~2017-00022~~ dated ~~August 7, 2017~~  
2019-00008

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

(T)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 40

Cancelling P.S.C. No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE ~~August 21, 2017~~ EFFECTIVE ~~September 1, 2017~~ (T)

ISSUED BY: Barry L. Myers Manager Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
Kentucky In Case No. 2017-00022 dated August 7, 2017  
2019-00008

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$10.00 per meter per month  
All KWH per month ~~-\$0.07985~~ Per KWH

(R)

\$0.07824

Minimum Monthly Charges:

\$10.00 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

DATE OF ISSUE August 21, 2017 EFFECTIVE September 1, 2017 (T)

ISSUED BY: Barry L. Myers Manager Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
Kentucky In Case No. 2017-00022 dated August 07, 2017  
2019-00008

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge: \$ 5.32 per KW of billing demand

Energy Charges:

Customer Charge \$49.78 per meter per month

All KWH per month \$ ~~0.05938~~ Per KWH

(R)

\$0.05777

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE ~~August 21, 2017~~ EFFECTIVE ~~September 1, 2017~~ (I)

ISSUED BY: Barry L. Myers Manager Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
Kentucky In Case No. 2017-00022 dated August 7, 2017  
2019-00008

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. **Delivery Point** If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE ~~August 21, 2017~~ EFFECTIVE ~~September 1, 2017~~ (1)  
 ISSUED BY: Barry L. Myers Manager Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

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KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE <b>9/1/2017</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 44

Cancelling P.S.C. No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE ~~August 21, 2017~~ EFFECTIVE ~~September 1, 2017~~  
 ISSUED BY: Barry L. Myers Manager Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
Kentucky In Case No. ~~2017-00022~~ dated ~~August 7, 2017~~  
2019-00008

(1)	KENTUCKY PUBLIC SERVICE COMMISSION
	Gwen R. Pinson Executive Director
(1)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b>
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 69  
Canceling PSC KY NO \_\_\_\_\_  
Sheet No. 69

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate – Schedule R-1**

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months  
May through September

Off-Peak Hours - EST  
10:00 P. M. to 10:00 A.M.

October through April

12:00 P. M. to 5:00 P. M.  
10:00 P. M. to 7:00 A. M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

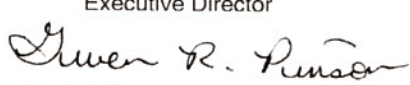
The energy rate for this program is:

All kWh	<del>-\$0.04781</del> \$0.04684	(R)
---------	------------------------------------	-----

Date of Issue ~~August 21, 2017~~ Date Effective ~~September 1, 2017~~ (T)

Issued By: Barry L. Myers, Manager Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. ~~2017-00022~~ dated ~~August 7, 2017~~  
2019-00008 (T)

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>  <b>Gwen R. Pinson</b> Executive Director    EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
--

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 70  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 70

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate - Schedule R-1 (Con't)**

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

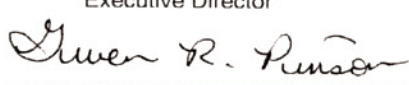
**TERMS OF PAYMENT**

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

Date of Issue ~~August 21, 2017~~ Date Effective ~~September 1, 2017~~ (T)

Issued By: Barry L. Myers, Manager P O Box 100  
(Name of Officer) (Title) (Address)  
Campbellsville, KY 42719

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. ~~2017-00022~~ dated ~~August 7, 2017~~ (T)  
2019-00008

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
	
EFFECTIVE <b>9/1/2017</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 71  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 71

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1,225.55		
Demand Charge	\$6.18	per kW of billing demand	
Energy Charge	<del>\$0.05057</del> \$0.04896	per kWh	(R)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a. m. to 12:00 noon 5:00 p.m. to 10:00 p. m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

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 2019-00008

(T)	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
	Gwen R. Pinson Executive Director
(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b>
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 72  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet No. 72

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

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2019-00008

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	Gwen R. Pinson Executive Director
(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b>
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 73  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. 73

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Special Provisions (con't)**

- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)  
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 2019-00008

(T)	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
	<b>Gwen R. Pinson</b> Executive Director
(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 74  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 74

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,863.82		
Demand Charge	\$6.18	per kW of billing demand	
Energy Charge	<del>-\$0.4484</del> \$0.04323	per kWh	(R)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. ~~2017-00022~~ dated ~~August 7, 2017~~ 2019-00008

(T)	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
	<b>Gwen R. Pinson</b> Executive Director
(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 75  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 75

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
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 2019-00008

(T)	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
	<b>Gwen R. Pinson</b> Executive Director
(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b>
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 76

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Sheet No. 76

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Special Provisions (con't)**

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**


The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
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 2019-00008

(T)	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
	<b>Gwen R. Pinson</b> Executive Director
(T)	
	EFFECTIVE <b>9/1/2017</b>
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 77

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet No. 77

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$3,416.40		
Demand Charge	\$6.18	per kW of billing demand	
Energy Charge	<del>-\$0.04370-</del> \$0.04209	per kWh	(R)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. ~~2017-00022~~ dated ~~August 7, 2017~~ 2019-00008

(T)	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
	Gwen R. Pinson Executive Director
(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

For All Territory Served  
PSC KY No. 5  
Sheet No. 78  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 78

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. ~~2017-00022~~ dated ~~August 7, 2017~~  
2019-00008

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	Gwen R. Pinson Executive Director
(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 79

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Sheet No. 79

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Special Provisions (con't)**

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
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 2019-00008

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(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b>
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 80  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 80

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1,225.55	
Demand Charge per kW of Contract Demand		\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand		\$8.96
Energy Charge per kWh		<del>-\$0.05057</del> (R) \$0.04896

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~August 21, 2017~~ Date Effective: ~~September 01, 2017~~  
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of  
 Kentucky in Case No. ~~2017-00022~~ dated ~~August 7, 2017~~  
 2019-00008

(T)	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
	<b>Gwen R. Pinson</b> Executive Director
(T)	<i>Gwen R. Pinson</i>
	EFFECTIVE <b>9/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 81  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 81

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 82  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet No. 82

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 83

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Sheet No. 83

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,863.82	
Demand Charge per KW of Contract Demand	\$6.18	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96	
Energy Charge per KWH	<del>-\$0.04484</del>	(R)
	\$0.04323	

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 84  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet No. 84

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 85  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 85

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 86  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 86

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$3,416.40	
Demand Charge per KW of Contract Demand	\$6.18	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96	
Energy Charge per KWH	<del>-\$0.04370</del>	(R)
	\$0.04209	

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Demand Billing - EST**

**Hours Applicable for**

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 87

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Sheet No. 87

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
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**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. 5  
Original Sheet No. 88  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 88

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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