

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION OF THE )
APPLICATION OF THE FUEL ADJUSTMENT )
CLAUSE OF THE EAST KENTUCKY POWER )
COOPERATIVE, INC COOPERATIVES FROM )
NOVEMBER 1, 2016 THROUGH OCTOBER 31, 2018 )

CASE NO.
2019-00008

CERTIFICATE

STATE OF KENTUCKY )
COUNTY OF OWEN )

Teresa Hamilton, being duly sworn, states that she has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's First Request for Information in the Appendix dated February 11, 2019, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Witness my hand this 7 day of March, 2019

Teresa Hamilton

Subscribed and sworn before me this 7th day of March, 2019

Shannon Kaye Chappell
Notary Public

My Commission expires April 25, 2019

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CERTIFICATE

STATE OF KENTUCKY )
COUNTY OF OWEN )

Andrew Long, being duly sworn, states that he has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's First Request for Information in the Appendix dated February 11, 2019, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Witness my hand this 7 day of March, 2019

Andrew Long (with signature)

Subscribed and sworn before me this 7th day of March, 2019

Shannon Kaye Chappell (with signature)
Notary Public

My Commission expires April 25, 2019

**OWEN ELECTRIC COOPERATIVE**

**PSC CASE NO. 2019-00008**

**FUEL ADJUSTMENT CLAUSE**

**RESPONSE TO FIRST INFORMATION REQUEST**

**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN  
THE APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

**REQUEST 1**

**RESPONSIBLE PARTY: Teresa Hamilton/Andrew Long**

**Request 1a:** Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

**Response 1a:** Please see pages 2 and 3 of this response for the line loss calculation.

**Request 1b:** Describe the measures that have been taken to reduce line loss during the period review.

**Response 1b:** Please see pages 4 and 5 of this response for measures taken to reduce line losses.

OWEN ELECTRIC COOPERATIVE, INC.  
SUMMARY OF LINE LOSSES  
NOVEMBER 2016 THROUGH OCTOBER 2018

	kWh Purchases	kWh Sales	kWh Usage by Coop	kWh Line Losses	Line Loss %
12 months ending 10/31/16	1,334,219,562	1,287,571,056	2,146,982	44,501,524	3.34%
Less: November 2015	(91,478,248)	(88,054,595)	(159,879)	(3,263,774)	
Add: November 2016	93,234,940	90,562,802	193,720	2,478,418	
12 months ending 11/30/16	1,335,976,254	1,290,079,263	2,180,823	43,716,168	3.27%
Less: December 2015	(97,310,201)	(97,869,210)	(189,499)	748,508	
Add: December 2016	99,170,722	109,078,794	273,724	(10,181,796)	
12 months ending 12/31/16	1,337,836,775	1,301,288,847	2,265,048	34,282,880	2.56%
Less: January 2016	(109,699,433)	(114,230,828)	(268,310)	4,799,705	
Add: January 2017	129,316,475	125,550,789	263,257	3,502,429	
12 months ending 1/31/17	1,357,453,817	1,312,608,808	2,259,995	42,585,014	3.14%
Less: February 2016	(134,949,239)	(124,992,595)	(224,124)	(9,732,520)	
Add: February 2017	123,775,806	113,710,677	205,208	9,859,921	
12 months ending 2/28/17	1,346,280,384	1,301,326,890	2,241,079	42,712,415	3.17%
Less: March 2016	(116,156,742)	(106,358,013)	(172,558)	(9,626,171)	
Add: March 2017	100,601,591	99,173,109	222,318	1,206,164	
12 months ending 3/31/17	1,330,725,233	1,294,141,986	2,290,839	34,292,408	2.58%
Less: April 2016	(101,589,254)	(95,864,136)	(150,895)	(5,574,223)	
Add: April 2017	109,204,872	98,675,399	147,291	10,382,182	
12 months ending 4/30/17	1,338,340,851	1,296,953,249	2,287,235	39,100,367	2.92%
Less: May 2016	(94,395,013)	(87,980,402)	(138,764)	(6,275,847)	
Add: May 2017	91,905,221	87,902,371	161,969	3,840,881	
12 months ending 5/31/17	1,335,851,059	1,296,875,218	2,310,440	36,665,401	2.74%
Less: June 2016	(97,509,302)	(102,390,795)	(153,495)	5,034,988	
Add: June 2017	99,848,290	103,881,568	168,431	(4,201,709)	
12 months ending 6/30/17	1,338,190,047	1,298,365,991	2,325,376	37,498,680	2.80%
Less: July 2016	(117,145,017)	(118,307,846)	(212,309)	1,375,138	
Add: July 2017	112,641,924	116,977,616	179,715	(4,515,407)	
12 months ending 7/31/17	1,333,686,954	1,297,035,761	2,292,782	34,358,411	2.58%
Less: August 2016	(128,676,223)	(124,876,199)	(148,527)	(3,651,497)	
Add: August 2017	128,698,129	119,640,801	169,509	8,887,819	
12 months ending 8/31/17	1,333,708,860	1,291,800,363	2,313,764	39,594,733	2.97%
Less: September 2016	(133,450,669)	(125,151,409)	(159,096)	(8,140,164)	
Add: September 2017	119,202,380	109,730,575	151,108	9,320,697	
12 months ending 9/30/17	1,319,460,571	1,276,379,529	2,305,776	40,775,266	3.09%
Less: October 2016	(111,862,221)	(101,495,128)	(169,526)	(10,197,567)	
Add: October 2017	101,684,825	99,095,086	169,877	2,419,862	
12 months ending 10/31/17	1,309,283,175	1,273,979,487	2,306,127	32,997,561	2.52%
Less: November 2016	(93,234,940)	(90,562,802)	(193,720)	(2,478,418)	
Add: November 2017	98,436,651	97,465,937	218,195	752,519	

12 months ending 11/30/17	1,314,484,886	1,280,882,622	2,330,602	31,271,662	2.38%
Less: December 2016	(99,170,722)	(109,078,794)	(273,724)	10,181,796	
Add: December 2017	105,346,190	111,994,240	287,332	(6,935,382)	
12 months ending 12/31/17	1,320,660,354	1,283,798,068	2,344,210	34,518,076	2.61%
Less: January 2017	(129,316,475)	(125,550,789)	(263,257)	(3,502,429)	
Add: January 2018	134,193,082	143,957,328	320,443	(10,084,689)	
12 months ending 1/31/18	1,325,536,961	1,302,204,607	2,401,396	20,930,958	1.58%
Less: February 2017	(123,775,806)	(113,710,677)	(205,208)	(9,859,921)	
Add: February 2018	146,714,271	127,533,066	222,017	18,959,188	
12 months ending 2/29/18	1,348,475,426	1,316,026,996	2,418,205	30,030,225	2.23%
Less: March 2017	(100,601,591)	(99,173,109)	(222,318)	(1,206,164)	
Add: March 2018	110,201,925	104,434,267	253,099	5,514,559	
12 months ending 3/31/18	1,358,075,760	1,321,288,154	2,448,986	34,338,620	2.53%
Less: April 2017	(109,204,872)	(98,675,399)	(147,291)	(10,382,182)	
Add: April 2018	118,500,532	110,287,494	210,549	8,002,489	
12 months ending 4/30/18	1,367,371,420	1,332,900,249	2,512,244	31,958,927	2.34%
Less: May 2017	(91,905,221)	(87,902,371)	(161,969)	(3,840,881)	
Add: May 2018	101,522,967	96,497,525	157,771	4,867,671	
12 months ending 5/31/18	1,376,989,166	1,341,495,403	2,508,046	32,985,717	2.40%
Less: June 2017	(99,848,290)	(103,881,568)	(168,431)	4,201,709	
Add: June 2018	112,498,960	114,686,616	157,795	(2,345,451)	
12 months ending 6/30/18	1,389,639,836	1,352,300,451	2,497,410	34,841,975	2.51%
Less: July 2017	(112,641,924)	(116,977,616)	(179,715)	4,515,407	
Add: July 2018	120,670,484	123,039,304	179,726	(2,548,546)	
12 months ending 7/31/18	1,397,668,396	1,358,362,139	2,497,421	36,808,836	2.63%
Less: August 2017	(128,698,129)	(119,640,801)	(169,509)	(8,887,819)	
Add: August 2018	130,014,371	122,213,611	173,108	7,627,652	
12 months ending 8/31/18	1,398,984,638	1,360,934,949	2,501,020	35,548,669	2.54%
Less: September 2017	(119,202,380)	(109,730,575)	(151,108)	(9,320,697)	
Add: September 2018	128,611,759	125,879,552	166,310	2,565,897	
12 months ending 9/30/18	1,408,394,017	1,377,083,926	2,516,222	28,793,869	2.04%
Less: October 2017	(101,684,825)	(99,095,086)	(169,877)	(2,419,862)	
Add: October 2018	111,780,223	102,427,699	190,638	9,161,886	
12 months ending 10/31/18	<u>1,418,489,415</u>	<u>1,380,416,539</u>	<u>2,536,983</u>	<u>35,535,893</u>	<u>2.51%</u>

Owen Electric Cooperative, Inc.  
Steps Taken to Reduce Line Losses

The programs utilized in 2017-2018 were as follows:

- A. All of Owen's 37 substations are equipped with a substation/distribution monitoring system commonly referred to as SCADA. All circuit loads and system operations are monitored on a real time basis. Gathering data on a real time basis allows the Cooperative to operate in a more efficient manner, reduces outage time, and improves the data collected from circuits and substations. Through a DOE matching Smart-Grid grant, the 1988 vintage SCADA system was replaced in 2012.
- B. Each year, one-half of the overhead distribution system is inspected through the use of company personnel. Records are logged of items in need of maintenance, such as broken insulators, loose guy wires, damaged pole tops, or right-of-way that needs trimmed. This process has been further streamlined by using ipads with digital technology to create work-orders as soon as issues are found. These problems are then assigned to a crew to repair. The right-of-way issues are handled by a contractor that maintains the right-of-way on a regular basis. Existing underground facilities are inspected by either Owen's own crews or a contractor. Records are maintained on items that are repaired or equipment that has to be replaced. In addition to the yearly inspections, Owen's contractors report any deficiencies found in the field. All personnel and contractors are trained to look for and report all deficiencies they encounter.
- C. Owen evaluates three-phase industrial/commercial transformers based on the total life-cycle cost of the unit. Total life-cycle cost includes the purchase price as well as the full-load and no-load energy losses associated with operating the unit. These large three-phase units are also evaluated based on the most efficient size for a given load. Load Data sheets are required to be completed by all new commercial customers to accurately size their transformers. In addition, Owen's specifications were standardized during 2007 to require low-loss transformer units to reduce line loss, reduce voltage flickers, and provide a higher level of service to our customers. Owen's specifications will meet the new DOE transmission efficiency specifications.
- D. During calendar years 2017 and 2018, approximately \$3.13 million was spent on various methods of maintaining rights-of-way. These methods included both mechanical trimming and low-volume herbicide application. The use of Sky Trim and Hydro-Axe were added during 2007 and 2008 respectively to improve efficiency. Owen continues to rotate, on a four year cycle, the trimming of all right of way. In addition, Owen started a mid-cycle trim during 2009 on the core portion of every circuit, and that process is on-going.

- E. Line losses due to imbalances on circuits and feeders can be significant based on the load level and the percent of the imbalance. Owen continually monitors circuit loading –via SCADA- and makes changes as necessary. New single-phase loads are evaluated before they are assigned to a specific phase to ensure that the new loads do not imbalance the feeder.
- F. Owen monitors –via SCADA- the substation and circuit power factor to reduce system losses. A significant leading or lagging power factor will increase system losses and demand. In January 2018 all of Owen’s substations had at least a 95% power factor at peak, with the exception of the MBUSA and Downing substation, which both had an on peak power factor of 94%. These are both heavily industrial/commercial loads. Automatically switched capacitor banks are used to improve feeder power factor by closing during high load intervals and opening back up at times of low power demand. In certain instances fixed capacitor banks are also used to improve power factor.
- G. The year 2017 was the final year of the previous four year construction work plan. 2018 is the first year for the most recent two year construction work plan. The previous four year plan included approximately 10.4 million dollars worth of upgrades to upgrade approximately 127 miles of feeders and taps to either multi-phase or enlarge conductor size, thereby reducing line impedance and reducing line losses. Also included were projects to add additional regulation and sectionalizing to improve system voltage and reliability. The most recent work plan has 4.5 million dollars in line conversion and replacement. Over 1.6 million dollars was spent over 2017 and 2018 to upgrade and multiphase sections of the line.
- H. Owen is developing a plan and deploying RF based meters as opposed to the older PLC meters. This will enable greater opportunity for usage and voltage profile monitoring which can be used for improving overall system performance.
- I. In 2011, Owen Electric implemented an aggressive guideline regarding theft of service. Our approach is to be more proactive than reactive towards the ability of our members to tamper. The program works by identifying simple self-reconnects; in-house human errors; and may result in actual criminal prosecution for the most egregious of cases. With the advent of RF meters, this process is becoming more effective.

**OWEN ELECTRIC COOPERATIVE**  
**PSC CASE NO. 2019-00008**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO FIRST INFORMATION REQUEST**  
**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN**  
**THE APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

**REQUEST 2**

**RESPONSIBLE PARTY: Teresa Hamilton**

**Request 2:** Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported the monthly filings required by the Commission for the period under review.

**Response 2:** Please see pages 2 through 25 of this response.

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8244992.93	82364.90-	8162628.03	95498882.79	.08	7997385.97	.07	106296729.65	.89
FUEL	355167.29-	20.26-	355187.55-	4792196.84-	.07	337141.26-	.08	4149846.25-	1.15
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	162299.70	3646.42-	158653.28	1598082.77	.09	160905.12	.09	1760394.80	.90
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	64540.32-	.00	.00	.00	80500.82-	.80
INTEREST	136.26-	.00	136.26-	645.88-	.21	56.31-	.22	255.87-	2.52
CONTRACT	8144.75	.00	8144.75	60636.84	.13	4879.11	.01	292980.46	.20
TOTAL ****	8060133.83	86031.58-	7974102.25	92300219.36	.08	7825972.63	.07	104119501.97	.88
STATE TAX	138845.08	1135.33	139980.41	1412082.94	.09	137225.63	.08	1575756.69	.89
LOCAL TAX	228374.74	575.14	228949.88	2695113.64	.08	230807.76	.07	3138201.18	.85
FRANCHISE TAX	31991.23	37.84	32029.07	379466.10	.08	11830.40	.07	167769.57	2.26
TOTAL ****	399211.05	1748.31	400959.36	4486662.68	.08	379863.79	.07	4881727.44	.91
PENALTY	.00	61359.82	61359.82	757736.83	.08	47563.35	.05	887440.78	.85
REOCCUR CHARGES	9781.60		9781.60	89952.76	.10	8009.11	.09	84391.43	1.06
MISC CHARGES	11077.44		11077.44	106508.23	.10	13478.88	.10	129547.39	.82
OTHER CHG BILLED	651.11		651.11	123829.21-	.00	2444.02-	.00	273358.37-	.45
OTHER CHG ADJUSTED		1262.34-	1262.34-						
OTHER AMT 1	4677.75	.00	4677.75	47037.37	.09	4760.25	.09	52800.00	.89
OTHER AMT 3	633699.49	57301.46	691000.95	7460511.53	.09	840860.73	.07	11561244.22	.64
TOTAL ****	659887.39	56039.12	715926.51	7580180.68	.09	864664.95	.07	11554624.67	.65
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2930.00		2930.00	20302.50	.14	1430.00	.07	18855.00	1.07
DEPOSITS	3395.00-		3395.00-	89591.50-	.03	5630.00-	.16	33545.00-	2.67
OTHER DEPS	13490.00-		13490.00-	38715.00	.34	19790.00-	5.96	3315.00	11.67
TOTAL ****	13955.00-		13955.00-	30574.00-	.45	23990.00-	2.10	11375.00-	2.68
GRAND TOTAL ****	9105277.27	33115.67	9138392.94	105094225.55	.08	9094074.72	.07	121431919.86	.86

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9865014.76	75867.59-	9789147.17	105288029.96	.09	8869918.43	.07	115166648.08	.91
FUEL	621172.09-	95.12	621076.97-	5413273.81-	.11	526698.66-	.11	4676544.91-	1.15
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	162158.12	1206.26-	160951.86	1759034.63	.09	159762.31	.08	1920157.11	.91
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	64540.32-	.00	.00	.00	80500.82-	.80
INTEREST	10497.45-	.00	10497.45-	11143.33-	.94	2112.34-	.89	2368.21-	4.70
CONTRACT	8324.96	.00	8324.96	68961.80	.12	2742.73	.00	295723.19	.23
TOTAL ****	9403828.30	76978.73-	9326849.57	101627068.93	.09	8503612.47	.07	112623114.44	.90
STATE TAX	135075.31	996.18	136071.49	1548154.43	.08	132953.32	.07	1708710.01	.90
LOCAL TAX	279185.14	559.22	279744.36	2974858.00	.09	258469.77	.07	3396670.95	.87
FRANCHISE TAX	39443.37	42.88	39486.25	418952.35	.09	13548.41	.07	181317.98	2.31
TOTAL ****	453703.82	1598.28	455302.10	4941964.78	.09	404971.50	.07	5286698.94	.93
PENALTY	.00	60458.31	60458.31	818195.14	.07	82324.69	.08	969765.47	.84
REOCCUR CHARGES	9699.17		9699.17	99651.93	.09	8418.73	.09	92810.16	1.07
MISC CHARGES	11945.84		11945.84	118454.07	.10	9052.55	.06	138599.94	.85
OTHER CHG BILLED	645665.90-		645665.90-	771926.30-	.83	419599.71-	.60	692958.08-	1.11
OTHER CHG ADJUSTED		2431.19-	2431.19-						
OTHER AMT 1	4672.25	.00	4672.25	51709.62	.09	4752.00	.08	57552.00	.89
OTHER AMT 3	947180.86	50860.30	998041.16	8458552.69	.11	1088914.43	.08	12650158.65	.66
TOTAL ****	327832.22	48429.11	376261.33	7956442.01	.04	691538.00	.05	12246162.67	.64
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1390.00		1390.00	21692.50	.06	1325.00	.06	20180.00	1.07
DEPOSITS	2425.00-		2425.00-	92016.50-	.02	8590.00-	.20	42135.00-	2.18
OTHER DEPS	27835.00		27835.00	66550.00	.41	13100.00	.79	16415.00	4.05
TOTAL ****	26800.00		26800.00	3774.00-	7.10	5835.00	1.05	5540.00-	.68
GRAND TOTAL ****	10212164.34	33506.97	10245671.31	115339896.86	.08	9688281.66	.07	131120201.52	.87

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11246275.53	75083.44-	11171192.09	11171192.09	1.00	10213909.93	1.00	10213909.93	1.09
FUEL	825182.27-	148.91-	825331.18-	825331.18-	1.00	490498.91-	1.00	490498.91-	1.68
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	162227.09	1765.20-	160461.89	160461.89	1.00	158451.73	1.00	158451.73	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	20.25-	.00	20.25-	20.25-	1.00	8.54-	1.00	8.54-	2.37
CONTRACT	8427.20	1806.75	10233.95	10233.95	1.00	6949.79	1.00	6949.79	1.47
TOTAL ****	10591727.30	75190.80-	10516536.50	10516536.50	1.00	9888804.00	1.00	9888804.00	1.06
STATE TAX	147110.34	1307.30	148417.64	148417.64	1.00	136747.47	1.00	136747.47	1.08
LOCAL TAX	328100.34	760.53	328860.87	328860.87	1.00	297430.33	1.00	297430.33	1.10
FRANCHISE TAX	46013.94	71.89	46085.83	46085.83	1.00	41743.20	1.00	41743.20	1.10
TOTAL ****	521224.62	2139.72	523364.34	523364.34	1.00	475921.00	1.00	475921.00	1.09
PENALTY	.00	82805.67	82805.67	82805.67	1.00	74507.57	1.00	74507.57	1.11
REOCCUR CHARGES	9481.85		9481.85	9481.85	1.00	8633.38	1.00	8633.38	1.09
MISC CHARGES	10442.14		10442.14	10442.14	1.00	8522.02	1.00	8522.02	1.22
OTHER CHG BILLED	1190.21		1190.21	2691.38-	.44	48720.86-	1.00	48720.86-	.05
OTHER CHG ADJUSTED		3881.59-	3881.59-						
OTHER AMT 1	4669.50	.00	4669.50	4669.50	1.00	4721.75	1.00	4721.75	.98
OTHER AMT 3	1244597.87	69185.81	1313783.68	1313783.68	1.00	1064682.43	1.00	1064682.43	1.23
TOTAL ****	1270381.57	65304.22	1335685.79	1335685.79	1.00	1037838.72	1.00	1037838.72	1.28
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1140.00		1140.00	1140.00	1.00	2200.00	1.00	2200.00	.51
DEPOSITS	10420.00-		10420.00-	10420.00-	1.00	14120.00-	1.00	14120.00-	.73
OTHER DEPS	2985.00		2985.00	2985.00	1.00	5545.00	1.00	5545.00	.53
TOTAL ****	6295.00-		6295.00-	6295.00-	1.00	6375.00-	1.00	6375.00-	.98
GRAND TOTAL ****	12377038.49	75058.81	12452097.30	12452097.30	1.00	11470696.29	1.00	11470696.29	1.08

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10203904.59	77169.66-	10126734.93	21297927.02	.47	11096629.49	.52	21310539.42	.99
FUEL	357173.02-	15.38	357157.64-	1182488.82-	.30	326689.52-	.39	817188.43-	1.44
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	164024.72	1079.44-	162945.28	323407.17	.50	161581.46	.50	320033.19	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	17406.65-	.00	17406.65-	17406.65-	1.00	17410.33-	1.00	17410.33-	.99
INTEREST	33.14-	.00	33.14-	53.39-	.62	15.12-	.63	23.66-	2.25
CONTRACT	8141.59	.00	8141.59	18375.54	.44	5611.20	.44	12560.99	1.46
TOTAL ****	10001458.09	78233.72-	9923224.37	20439760.87	.48	10919707.18	.52	20808511.18	.98
STATE TAX	144625.20	2258.75	146883.95	295301.59	.49	145552.52	.51	282299.99	1.04
LOCAL TAX	293028.71	1715.24	294743.95	623604.82	.47	327318.24	.52	624748.57	.99
FRANCHISE TAX	39912.25	656.77	40569.02	86654.85	.46	46774.94	.52	88518.14	.97
TOTAL ****	477566.16	4630.76	482196.92	1005561.26	.47	519645.70	.52	995566.70	1.01
PENALTY	.00	82173.73	82173.73	164979.40	.49	96051.32	.56	170558.89	.96
REOCCUR CHARGES	9228.90		9228.90	18710.75	.49	7902.64	.47	16536.02	1.13
MISC CHARGES	9848.42		9848.42	20290.56	.48	9704.87	.53	18226.89	1.11
OTHER CHG BILLED	2913.28		2913.28	2785.83-	1.04	8401.43-	.14	57122.29-	.04
OTHER CHG ADJUSTED		3007.73-	3007.73-						
OTHER AMT 1	4669.50	.00	4669.50	9339.00	.50	4721.75	.50	9443.50	.98
OTHER AMT 3	654705.57	101891.13	756596.70	2070380.38	.36	1017385.01	.48	2082067.44	.99
TOTAL ****	681365.67	98883.40	780249.07	2115934.86	.36	1031312.84	.49	2069151.56	1.02
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1920.00		1920.00	3060.00	.62	1355.00	.38	3555.00	.86
DEPOSITS	240.00		240.00	10180.00-	.02	1351.00	.10	12769.00-	.79
OTHER DEPS	12245.00		12245.00	15230.00	.80	4830.00	.46	10375.00	1.46
TOTAL ****	14405.00		14405.00	8110.00	1.77	7536.00	6.49	1161.00	6.98
GRAND TOTAL ****	11174794.92	107454.17	11282249.09	23734346.39	.47	12574253.04	.52	24044949.33	.98

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9082912.81	73982.60-	9008930.21	30306857.23	.29	9560427.93	.30	30870967.35	.98
FUEL	166413.20-	29.18-	166442.38-	1348931.20-	.12	426854.03-	.34	1244042.46-	1.08
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	164764.10	806.38-	163957.72	487364.89	.33	160273.28	.33	480306.47	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	17406.65-	.00	.00	.00	17410.33-	.99
INTEREST	74.71-	.00	74.71-	128.10-	.58	33.15-	.58	56.81-	2.25
CONTRACT	7930.65	330.00	8260.65	26636.19	.31	5268.05	.29	17829.04	1.49
TOTAL ****	9089119.65	74488.16-	9014631.49	29454392.36	.30	9299082.08	.30	30107593.26	.97
STATE TAX	129061.45	2476.41	131537.86	426839.45	.30	132861.62	.32	415161.61	1.02
LOCAL TAX	246235.22	1829.03	248064.25	871669.07	.28	272464.29	.30	897212.86	.97
FRANCHISE TAX	34764.36	675.77	35440.13	122094.98	.29	38162.24	.30	126680.38	.96
TOTAL ****	410061.03	4981.21	415042.24	1420603.50	.29	443488.15	.30	1439054.85	.98
PENALTY	.00	90394.63	90394.63	255374.03	.35	103377.37	.37	273936.26	.93
REOCCUR CHARGES	9249.29		9249.29	27960.04	.33	7869.82	.32	24405.84	1.14
MISC CHARGES	10364.58		10364.58	30655.14	.33	9931.13	.35	28158.02	1.08
OTHER CHG BILLED	1353.59		1353.59	7393.76-	.18	1430.23-	.02	58552.52-	.12
OTHER CHG ADJUSTED		5961.52-	5961.52-						
OTHER AMT 1	4669.50	.00	4669.50	14008.50	.33	4717.62	.33	14161.12	.98
OTHER AMT 3	80823.74	105646.21	186469.95	2256850.33	.08	737883.24	.26	2819950.68	.80
TOTAL ****	106460.70	99684.69	206145.39	2322080.25	.08	758971.58	.26	2828123.14	.82
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	750.00-		750.00-	2310.00	.32	2290.00	.39	5845.00	.39
DEPOSITS	6640.00-		6640.00-	16820.00-	.39	4770.00-	.27	17539.00-	.95
OTHER DEPS	3695.00-		3695.00-	11535.00	.32	3005.00	.22	13380.00	.86
TOTAL ****	11085.00-		11085.00-	2975.00-	3.72	525.00	.31	1686.00	1.76
GRAND TOTAL ****	9594556.38	120572.37	9715128.75	33449475.14	.29	10605444.18	.30	34650393.51	.96

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8910739.49	81394.98-	8829344.51	39136201.74	.22	8609830.71	.21	39480798.06	.99
FUEL	440927.12-	2.56-	440929.68-	1789860.88-	.24	262864.15-	.17	1506906.61-	1.18
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	163883.09	189.32-	163693.77	651058.66	.25	161204.89	.25	641511.36	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	17406.65-	.00	.00	.00	17410.33-	.99
INTEREST	74.95-	.00	74.95-	203.05-	.36	43.80-	.43	100.61-	2.01
CONTRACT	8381.94	3780.00	12161.94	38798.13	.31	5892.60	.24	23721.64	1.63
TOTAL ****	8642002.45	77806.86-	8564195.59	38018587.95	.22	8514020.25	.22	38621613.51	.98
STATE TAX	140679.55	437.06	141116.61	567956.06	.24	130488.45	.23	545650.06	1.04
LOCAL TAX	250341.95	238.85	250580.80	1122249.87	.22	233421.33	.20	1130634.19	.99
FRANCHISE TAX	34129.54	22.80	34152.34	156247.32	.21	31421.72	.19	158102.10	.98
TOTAL ****	425151.04	698.71	425849.75	1846453.25	.23	395331.50	.21	1834386.35	1.00
PENALTY	.00	50954.51	50954.51	306328.54	.16	72665.46	.20	346601.72	.88
REOCCUR CHARGES	9264.25		9264.25	37224.29	.24	7944.31	.24	32350.15	1.15
MISC CHARGES	10743.09		10743.09	41398.23	.25	12943.92	.31	41101.94	1.00
OTHER CHG BILLED	132.45		132.45	14252.70-	.00	716.56-	.01	59269.08-	.24
OTHER CHG ADJUSTED		6991.39-	6991.39-						
OTHER AMT 1	4642.00	.00	4642.00	18650.50	.24	4716.25	.24	18877.37	.98
OTHER AMT 3	586230.02	37621.69	623851.71	2880702.04	.21	266717.40	.08	3086668.08	.93
TOTAL ****	611011.81	30630.30	641642.11	2963722.36	.21	291605.32	.09	3119728.46	.94
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2695.00		2695.00	5005.00	.53	2070.00	.26	7915.00	.63
DEPOSITS	5685.00-		5685.00-	22505.00-	.25	15575.00-	.47	33114.00-	.67
OTHER DEPS	1050.00		1050.00	12585.00	.08	18690.00	.58	32070.00	.39
TOTAL ****	1940.00-		1940.00-	4915.00-	.39	5185.00	.75	6871.00	.71
GRAND TOTAL ****	9676225.30	4476.66	9680701.96	43130177.10	.22	9278807.53	.21	43929201.04	.98

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8096641.13	79464.44-	8017176.69	47153378.43	.17	8004982.19	.16	47485780.25	.99
FUEL	690691.99-	28.90	690663.09-	2480523.97-	.27	583138.42-	.27	2090045.03-	1.18
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	162451.91	725.24-	161726.67	812785.33	.19	159903.03	.19	801414.39	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	17406.65-	.00	.00	.00	17410.33-	.99
INTEREST	109.79-	.00	109.79-	312.84-	.35	52.87-	.34	153.48-	2.03
CONTRACT	8567.99	.00	8567.99	47366.12	.18	6185.09	.20	29906.73	1.58
TOTAL ****	7576859.25	80160.78-	7496698.47	45515286.42	.16	7587879.02	.16	46209492.53	.98
STATE TAX	132994.56	151.25-	132843.31	700799.37	.18	126792.42	.18	672442.48	1.04
LOCAL TAX	228180.37	34.23-	228146.14	1350396.01	.16	217911.71	.16	1348545.90	1.00
FRANCHISE TAX	32970.62	7.64	32978.26	189225.58	.17	30363.29	.16	188465.39	1.00
TOTAL ****	394145.55	177.84-	393967.71	2240420.96	.17	375067.42	.16	2209453.77	1.01
PENALTY	.00	96634.18	96634.18	402962.72	.23	55127.97	.13	401729.69	1.00
REOCCUR CHARGES	9260.72		9260.72	46485.01	.19	8899.82	.21	41249.97	1.12
MISC CHARGES	12749.44		12749.44	54147.67	.23	13029.29	.24	54131.23	1.00
OTHER CHG BILLED	6287.03		6287.03	9188.61-	.68	233.80-	.00	59502.88-	.15
OTHER CHG ADJUSTED		1222.94-	1222.94-						
OTHER AMT 1	4639.25	.00	4639.25	23289.75	.19	4713.50	.19	23590.87	.98
OTHER AMT 3	882476.65	20224.00	902700.65	3783402.69	.23	596036.17	.16	3682704.25	1.02
TOTAL ****	915413.09	19001.06	934414.15	3898136.51	.23	622444.98	.16	3742173.44	1.04
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	475.00		475.00	5480.00	.08	1370.00	.14	9285.00	.59
DEPOSITS	9175.00-		9175.00-	31680.00-	.28	13970.00-	.29	47084.00-	.67
OTHER DEPS	6635.00		6635.00	19220.00	.34	22865.00	.41	54935.00	.34
TOTAL ****	2065.00-		2065.00-	6980.00-	.29	10265.00	.59	17136.00	.40
GRAND TOTAL ****	8884352.89	35296.62	8919649.51	52049826.61	.17	8650784.39	.16	52579985.43	.98

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9395291.24	92074.01-	9303217.23	56456595.66	.16	9187708.34	.16	56673488.59	.99
FUEL	510783.69-	625.78-	511409.47-	2991933.44-	.17	775293.99-	.27	2865339.02-	1.04
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	164826.51	122.37-	164704.14	977489.47	.16	155232.60	.16	956646.99	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	16074.66-	5.00	16069.66-	33476.31-	.48	15649.50-	.47	33059.83-	1.01
INTEREST	148.57-	.00	148.57-	461.41-	.32	87.10-	.36	240.58-	1.91
CONTRACT	8237.87	.00	8237.87	55603.99	.14	5516.78	.15	35423.51	1.56
TOTAL ****	9041348.70	92817.16-	8948531.54	54463817.96	.16	8557427.13	.15	54766919.66	.99
STATE TAX	146618.12	142.58-	146475.54	847274.91	.17	133628.33	.16	806070.81	1.05
LOCAL TAX	270711.30	63.20-	270648.10	1621044.11	.16	254351.84	.15	1602897.74	1.01
FRANCHISE TAX	39967.85	20.76	39988.61	229214.19	.17	36949.75	.16	225415.14	1.01
TOTAL ****	457297.27	185.02-	457112.25	2697533.21	.16	424929.92	.16	2634383.69	1.02
PENALTY	.00	65001.53	65001.53	467964.25	.13	53301.48	.11	455031.17	1.02
REOCCUR CHARGES	9761.93		9761.93	56246.94	.17	9516.39	.18	50766.36	1.10
MISC CHARGES	15131.84		15131.84	69279.51	.21	11121.75	.17	65252.98	1.06
OTHER CHG BILLED	811.75		811.75	11038.61-	.07	1156.84-	.01	60659.72-	.18
OTHER CHG ADJUSTED		2661.75-	2661.75-						
OTHER AMT 1	4639.25	.00	4639.25	27929.00	.16	4702.50	.16	28293.37	.98
OTHER AMT 3	891359.54	37910.32	929269.86	4712672.55	.19	880364.38	.19	4563068.63	1.03
TOTAL ****	921704.31	35248.57	956952.88	4855089.39	.19	904548.18	.19	4646721.62	1.04
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1720.00		1720.00	7200.00	.23	1285.00	.12	10570.00	.68
DEPOSITS	3640.00-		3640.00-	35320.00-	.10	8535.00-	.15	55619.00-	.63
OTHER DEPS	14785.00-		14785.00-	4435.00	3.33	4080.00-	.08	50855.00	.08
TOTAL ****	16705.00-		16705.00-	23685.00-	.70	11330.00-	1.95	5806.00	4.07
GRAND TOTAL ****	10403645.28	7247.92	10410893.20	62460719.81	.16	9928876.71	.15	62508862.14	.99

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10481959.11	87902.62-	10394056.49	66850652.15	.15	10486088.23	.15	67159576.82	.99
FUEL	811700.04-	37.82-	811737.86-	3803671.30-	.21	847897.11-	.22	3713236.13-	1.02
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	163635.85	547.36-	163088.49	1140577.96	.14	159074.85	.14	1115721.84	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	16077.03-	.00	16077.03-	49553.34-	.32	15695.49-	.32	48755.32-	1.01
INTEREST	185.89-	.00	185.89-	647.30-	.28	80.51-	.25	321.09-	2.01
CONTRACT	7866.59	.00	7866.59	63470.58	.12	4731.91	.11	40155.42	1.58
TOTAL ****	9825498.59	88487.80-	9737010.79	64200828.75	.15	9786221.88	.15	64553141.54	.99
STATE TAX	157835.95	172.36	158008.31	1005283.22	.15	149136.15	.15	955206.96	1.05
LOCAL TAX	310518.69	70.72	310589.41	1931633.52	.16	293539.64	.15	1896437.38	1.01
FRANCHISE TAX	46321.55	9.00	46330.55	275544.74	.16	42561.48	.15	267976.62	1.02
TOTAL ****	514676.19	252.08	514928.27	3212461.48	.16	485237.27	.15	3119620.96	1.02
PENALTY	.00	57573.75	57573.75	525538.00	.10	59950.82	.11	514981.99	1.02
REOCCUR CHARGES	10057.86		10057.86	66304.80	.15	9800.99	.16	60567.35	1.09
MISC CHARGES	12803.99		12803.99	82083.50	.15	11035.17	.14	76288.15	1.07
OTHER CHG BILLED	4637.05		4637.05	10507.13-	.44	1688.27-	.02	62347.99-	.16
OTHER CHG ADJUSTED		4105.57-	4105.57-						
OTHER AMT 1	4636.50	.00	4636.50	32565.50	.14	4699.75	.14	32993.12	.98
OTHER AMT 3	1442629.98	29327.80	1471957.78	6184630.33	.23	962848.56	.17	5525917.19	1.11
TOTAL ****	1474765.38	25222.23	1499987.61	6355077.00	.23	986696.20	.17	5633417.82	1.12
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1125.00		1125.00	8325.00	.13	2717.50	.20	13287.50	.62
DEPOSITS	8735.00-		8735.00-	44055.00-	.19	12507.50-	.18	68126.50-	.64
OTHER DEPS	15610.00-		15610.00-	11175.00-	1.39	1360.00-	.02	49495.00	.22
TOTAL ****	23220.00-		23220.00-	46905.00-	.49	11150.00-	2.08	5344.00-	8.77
GRAND TOTAL ****	11791720.16	5439.74-	11786280.42	74247000.23	.15	11306956.17	.15	73815818.31	1.00

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10685885.28	88484.73-	10597400.55	77448052.70	.13	.00	.00	67159576.82	1.15
FUEL	538890.90-	75.71	538815.19-	4342486.49-	.12	.00	.00	3713236.13-	1.16
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	164970.22	673.75-	164296.47	1304874.43	.12	.00	.00	1115721.84	1.16
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	16051.86-	.00	16051.86-	65605.20-	.24	.00	.00	48755.32-	1.34
INTEREST	162.78-	.00	162.78-	810.08-	.20	.00	.00	321.09-	2.52
CONTRACT	8496.01	262.50	8758.51	72229.09	.12	.00	.00	40155.42	1.79
TOTAL ****	10304245.97	88820.27-	10215425.70	74416254.45	.13	.00	.00	64553141.54	1.15
STATE TAX	164815.45	211.39	165026.84	1170310.06	.14	.00	.00	955206.96	1.22
LOCAL TAX	316128.95	134.71	316263.66	2247897.18	.14	.00	.00	1896437.38	1.18
FRANCHISE TAX	46623.35	30.59	46653.94	322198.68	.14	.00	.00	267976.62	1.20
TOTAL ****	527567.75	376.69	527944.44	3740405.92	.14	.00	.00	3119620.96	1.19
PENALTY	.00	111025.20	111025.20	636563.20	.17	.00	.00	514981.99	1.23
REOCCUR CHARGES	10601.75		10601.75	76906.55	.13	.00	.00	60567.35	1.26
MISC CHARGES	9387.23		9387.23	91470.73	.10	.00	.00	76288.15	1.19
OTHER CHG BILLED	3486.35		3486.35	9350.97-	.37	.00	.00	62347.99-	.14
OTHER CHG ADJUSTED		2330.19-	2330.19-						
OTHER AMT 1	4631.00	.00	4631.00	37196.50	.12	.00	.00	32993.12	1.12
OTHER AMT 3	1181751.13	40951.48	1222702.61	7407332.94	.16	.00	.00	5525917.19	1.34
TOTAL ****	1209857.46	38621.29	1248478.75	7603555.75	.16	.00	.00	5633417.82	1.34
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1095.00		1095.00	9420.00	.11	.00	.00	13287.50	.70
DEPOSITS	6062.50-		6062.50-	50117.50-	.12	.00	.00	68126.50-	.73
OTHER DEPS	2910.00		2910.00	8265.00-	.35	.00	.00	49495.00	.16
TOTAL ****	2057.50-		2057.50-	48962.50-	.04	.00	.00	5344.00-	9.16
GRAND TOTAL ****	12039613.68	61202.91	12100816.59	86347816.82	.14	.00	.00	73815818.31	1.16

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9727458.01	96774.47-	9630683.54	87078736.24	.11	11039909.56	.14	78199486.38	1.11
FUEL	609735.35-	221.43	609513.92-	4952000.41-	.12	385132.13-	.09	4098368.26-	1.20
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	163151.81	93.38-	163058.43	1467932.86	.11	160978.01	.12	1276699.85	1.14
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	16053.31-	.00	16053.31-	81658.51-	.19	15785.00-	.24	64540.32-	1.26
INTEREST	169.96-	.00	169.96-	980.04-	.17	98.41-	.23	419.50-	2.33
CONTRACT	8697.88	.00	8697.88	80926.97	.10	4916.77	.10	45072.19	1.79
TOTAL ****	9273349.08	96646.42-	9176702.66	83592957.11	.10	10804788.80	.14	75357930.34	1.10
STATE TAX	162135.40	53.40-	162082.00	1332392.06	.12	165638.82	.14	1120845.78	1.18
LOCAL TAX	282293.60	45.85	282339.45	2530236.63	.11	313220.35	.14	2209657.73	1.14
FRANCHISE TAX	39845.79	23.22	39869.01	362067.69	.11	44251.16	.14	312227.78	1.15
TOTAL ****	484274.79	15.67	484290.46	4224696.38	.11	523110.33	.14	3642731.29	1.15
PENALTY	.00	68918.87	68918.87	705482.07	.09	87941.82	.14	602923.81	1.17
REOCCUR CHARGES	10341.59		10341.59	87248.14	.11	9800.27	.13	70367.62	1.23
MISC CHARGES	8283.60		8283.60	99754.33	.08	8999.00	.10	85287.15	1.16
OTHER CHG BILLED	843.22		843.22	12253.68-	.06	172.31	.00	62175.68-	.19
OTHER CHG ADJUSTED		3745.93-	3745.93-						
OTHER AMT 1	4636.50	.00	4636.50	41833.00	.11	4686.00	.12	37679.12	1.11
OTHER AMT 3	1107208.39	40718.40	1147926.79	8555259.73	.13	660969.90	.10	6186887.09	1.38
TOTAL ****	1131313.30	36972.47	1168285.77	8771841.52	.13	684627.48	.10	6318045.30	1.38
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1945.00		1945.00	11365.00	.17	1770.00	.11	15057.50	.75
DEPOSITS	4480.00-		4480.00-	54597.50-	.08	16105.00-	.19	84231.50-	.64
OTHER DEPS	19475.00		19475.00	11210.00	1.73	850.00	.01	50345.00	.22
TOTAL ****	16940.00		16940.00	32022.50-	.52	13485.00-	.71	18829.00-	1.70
GRAND TOTAL ****	10905877.17	9260.59	10915137.76	97262954.58	.11	12086983.43	.14	85902801.74	1.13

	GRAND TOTALS				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8770847.56	89076.44-	8681771.12	95760507.36	.09	9136768.38	.10	87336254.76	1.09
FUEL	497945.18-	35.29-	497980.47-	5449980.88-	.09	338641.03-	.07	4437009.29-	1.22
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	163850.05	2545.97-	161304.08	1629236.94	.09	162729.64	.11	1439429.49	1.13
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	81658.51-	.00	.00	.00	64540.32-	1.26
INTEREST	165.34-	.00	165.34-	1145.38-	.14	90.12-	.17	509.62-	2.24
CONTRACT	8872.26	.00	8872.26	89799.23	.09	7419.90	.14	52492.09	1.71
TOTAL ****	8445459.35	91657.70-	8353801.65	91946758.76	.09	8968186.77	.10	84326117.11	1.09
STATE TAX	141691.95	627.89	142319.84	1474711.90	.09	151256.75	.11	1272102.53	1.15
LOCAL TAX	250728.61	351.55	251080.16	2781316.79	.09	256506.03	.10	2466163.76	1.12
FRANCHISE TAX	37387.61	3.34-	37384.27	399451.96	.09	35209.25	.10	347437.03	1.14
TOTAL ****	429808.17	976.10	430784.27	4655480.65	.09	442972.03	.10	4085703.32	1.13
PENALTY	.00	82331.74	82331.74	787813.81	.10	93453.20	.13	696377.01	1.13
REOCCUR CHARGES	10484.52		10484.52	97732.66	.10	9803.54	.12	80171.16	1.21
MISC CHARGES	11645.04		11645.04	111399.37	.10	10143.64	.10	95430.79	1.16
OTHER CHG BILLED	1227.93		1227.93	12843.02-	.09	61042.30-	.49	123217.98-	.10
OTHER CHG ADJUSTED		1817.27-	1817.27-						
OTHER AMT 1	4625.50	.00	4625.50	46458.50	.09	4680.50	.11	42359.62	1.09
OTHER AMT 3	810772.81	35136.16	845908.97	9401168.70	.08	582623.49	.08	6769510.58	1.38
TOTAL ****	838755.80	33318.89	872074.69	9643916.21	.09	546208.87	.07	6864254.17	1.40
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2100.00		2100.00	13465.00	.15	2315.00	.13	17372.50	.77
DEPOSITS	545.00		545.00	54052.50-	.01	1965.00-	.02	86196.50-	.62
OTHER DEPS	3600.00-		3600.00-	7610.00	.47	1860.00	.03	52205.00	.14
TOTAL ****	955.00-		955.00-	32977.50-	.02	2210.00	.13	16619.00-	1.98
GRAND TOTAL ****	9713068.32	24969.03	9738037.35	107000991.93	.09	10053030.87	.10	95955832.61	1.11

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8583757.35	85687.14-	8498070.21	104258577.57	.08	8162628.03	.08	95498882.79	1.09
FUEL	789765.65-	20.34	789745.31-	6239726.19-	.12	355187.55-	.07	4792196.84-	1.30
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	162513.93	741.36-	161772.57	1791009.51	.09	158653.28	.09	1598082.77	1.12
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	81658.51-	.00	.00	.00	64540.32-	1.26
INTEREST	161.38-	.00	161.38-	1306.76-	.12	136.26-	.21	645.88-	2.02
CONTRACT	9123.62	1207.93	10331.55	100130.78	.10	8144.75	.13	60636.84	1.65
TOTAL ****	7965467.87	85200.23-	7880267.64	99827026.40	.07	7974102.25	.08	92300219.36	1.08
STATE TAX	139735.69	37.80	139773.49	1614485.39	.08	139980.41	.09	1412082.94	1.14
LOCAL TAX	245633.71	29.87	245663.58	3026980.37	.08	228949.88	.08	2695113.64	1.12
FRANCHISE TAX	34723.28	12.48	34735.76	434187.72	.08	32029.07	.08	379466.10	1.14
TOTAL ****	420092.68	80.15	420172.83	5075653.48	.08	400959.36	.08	4486662.68	1.13
PENALTY	.00	66610.67	66610.67	854424.48	.07	61359.82	.08	757736.83	1.12
REOCCUR CHARGES	10059.19		10059.19	107791.85	.09	9781.60	.10	89952.76	1.19
MISC CHARGES	12854.64		12854.64	124254.01	.10	11077.44	.10	106508.23	1.16
OTHER CHG BILLED	3130.97		3130.97	13369.23-	.23	611.23-	.00	123829.21-	.10
OTHER CHG ADJUSTED		3657.18-	3657.18-						
OTHER AMT 1	4622.75	.00	4622.75	51081.25	.09	4677.75	.09	47037.37	1.08
OTHER AMT 3	1076520.61	29619.13	1106139.74	10507308.44	.10	691000.95	.09	7460511.53	1.40
TOTAL ****	1107188.16	25961.95	1133150.11	10777066.32	.10	715926.51	.09	7580180.68	1.42
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1940.00		1940.00	15405.00	.12	2930.00	.14	20302.50	.75
DEPOSITS	18160.00-		18160.00-	72212.50-	.25	3395.00-	.03	89591.50-	.80
OTHER DEPS	1935.00		1935.00	9545.00	.20	13490.00-	.34	38715.00	.24
TOTAL ****	14285.00-		14285.00-	47262.50-	.30	13955.00-	.45	30574.00-	1.54
GRAND TOTAL ****	9478463.71	7452.54	9485916.25	116486908.18	.08	9138392.94	.08	105094225.55	1.10

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9860567.30	86820.81-	9773746.49	114032324.06	.08	9789147.17	.09	105288029.96	1.08
FUEL	401766.13-	26.47	401739.66-	6641465.85-	.06	621076.97-	.11	5413273.81-	1.22
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	164978.58	3740.35-	161238.23	1952247.74	.08	160951.86	.09	1759034.63	1.10
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	81658.51-	.00	.00	.00	64540.32-	1.26
INTEREST	12715.91-	.00	12715.91-	14022.67-	.90	10497.45-	.94	11143.33-	1.25
CONTRACT	8405.98	.00	8405.98	108536.76	.07	8324.96	.12	68961.80	1.57
TOTAL ****	9619469.82	90534.69-	9528935.13	109355961.53	.08	9326849.57	.09	101627068.93	1.07
STATE TAX	146648.40	280.62-	146367.78	1760853.17	.08	136071.49	.08	1548154.43	1.13
LOCAL TAX	305308.38	62.22-	305246.16	3332226.53	.09	279744.36	.09	2974858.00	1.12
FRANCHISE TAX	44628.48	2.19	44630.67	478818.39	.09	39486.25	.09	418952.35	1.14
TOTAL ****	496585.26	340.65-	496244.61	5571898.09	.08	455302.10	.09	4941964.78	1.12
PENALTY	.00	61700.20	61700.20	916124.68	.06	60458.31	.07	818195.14	1.11
REOCCUR CHARGES	10223.45		10223.45	118015.30	.08	9699.17	.09	99651.93	1.18
MISC CHARGES	12603.59		12603.59	136857.60	.09	11945.84	.10	118454.07	1.15
OTHER CHG BILLED	422356.86-		422356.86-	438013.40-	.96	648097.09-	.83	771926.30-	.56
OTHER CHG ADJUSTED		2287.31-	2287.31-						
OTHER AMT 1	8192.25	.00	8192.25	59273.50	.13	4672.25	.09	51709.62	1.14
OTHER AMT 3	1443583.14	21787.04	1465370.18	11972678.62	.12	998041.16	.11	8458552.69	1.41
TOTAL ****	1052245.57	19499.73	1071745.30	11848811.62	.09	376261.33	.04	7956442.01	1.48
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1815.00		1815.00	17220.00	.10	1390.00	.06	21692.50	.79
DEPOSITS	20420.00-		20420.00-	92632.50-	.22	2425.00-	.02	92016.50-	1.00
OTHER DEPS	8525.00		8525.00	18070.00	.47	27835.00	.41	66550.00	.27
TOTAL ****	10080.00-		10080.00-	57342.50-	.17	26800.00	7.10	3774.00-	15.19
GRAND TOTAL ****	11158220.65	9675.41-	11148545.24	127635453.42	.08	10245671.31	.08	115339896.86	1.10

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	12447191.91	87755.74-	12359436.17	12359436.17	1.00	11171192.09	1.00	11171192.09	1.10
FUEL	493297.62-	.49	493297.13-	493297.13-	1.00	825331.18-	1.00	825331.18-	.59
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	165264.80	5245.12-	160019.68	160019.68	1.00	160461.89	1.00	160461.89	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	37.74-	.00	37.74-	37.74-	1.00	20.25-	1.00	20.25-	1.86
CONTRACT	8852.77	.00	8852.77	8852.77	1.00	10233.95	1.00	10233.95	.86
TOTAL ****	12127974.12	93000.37-	12034973.75	12034973.75	1.00	10516536.50	1.00	10516536.50	1.14
STATE TAX	151224.42	219.41-	151005.01	151005.01	1.00	148417.64	1.00	148417.64	1.01
LOCAL TAX	379109.09	258.65	379367.74	379367.74	1.00	328860.87	1.00	328860.87	1.15
FRANCHISE TAX	58577.61	12.41	58590.02	58590.02	1.00	46085.83	1.00	46085.83	1.27
TOTAL ****	588911.12	51.65	588962.77	588962.77	1.00	523364.34	1.00	523364.34	1.12
PENALTY	.00	102469.67	102469.67	102469.67	1.00	82805.67	1.00	82805.67	1.23
REOCCUR CHARGES	10091.68		10091.68	10091.68	1.00	9481.85	1.00	9481.85	1.06
MISC CHARGES	19299.81		19299.81	19299.81	1.00	10442.14	1.00	10442.14	1.84
OTHER CHG BILLED	1775.01		1775.01	3029.29-	.58	2691.38-	1.00	2691.38-	1.12
OTHER CHG ADJUSTED		4804.30-	4804.30-						
OTHER AMT 1	1034.00	.00	1034.00	1034.00	1.00	4669.50	1.00	4669.50	.22
OTHER AMT 3	1424000.97	42717.18	1466718.15	1466718.15	1.00	1313783.68	1.00	1313783.68	1.11
TOTAL ****	1456201.47	37912.88	1494114.35	1494114.35	1.00	1335685.79	1.00	1335685.79	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	355.00		355.00	355.00	1.00	1140.00	1.00	1140.00	.31
DEPOSITS	15575.00-		15575.00-	15575.00-	1.00	10420.00-	1.00	10420.00-	1.49
OTHER DEPS	16300.00		16300.00	16300.00	1.00	2985.00	1.00	2985.00	5.46
TOTAL ****	1080.00		1080.00	1080.00	1.00	6295.00-	1.00	6295.00-	.17
GRAND TOTAL ****	14174166.71	47433.83	14221600.54	14221600.54	1.00	12452097.30	1.00	12452097.30	1.14

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11030207.58	88985.53-	10941222.05	23300658.22	.46	10126734.93	.47	21297927.02	1.09
FUEL	245064.83-	35.58-	245100.41-	738397.54-	.33	357157.64-	.30	1182488.82-	.62
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	165570.97	4139.30-	161431.67	321451.35	.50	162945.28	.50	323407.17	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	17493.30-	.00	17493.30-	17493.30-	1.00	17406.65-	1.00	17406.65-	1.00
INTEREST	72.26-	.00	72.26-	110.00-	.65	33.14-	.62	53.39-	2.06
CONTRACT	6396.44	.00	6396.44	15249.21	.41	8141.59	.44	18375.54	.82
TOTAL ****	10939544.60	93160.41-	10846384.19	22881357.94	.47	9923224.37	.48	20439760.87	1.11
STATE TAX	154531.45	570.15	155101.60	306106.61	.50	146883.95	.49	295301.59	1.03
LOCAL TAX	333922.61	293.01	334215.62	713583.36	.46	294743.95	.47	623604.82	1.14
FRANCHISE TAX	49149.49	12.05	49161.54	107751.56	.45	40569.02	.46	86654.85	1.24
TOTAL ****	537603.55	875.21	538478.76	1127441.53	.47	482196.92	.47	1005561.26	1.12
PENALTY	.00	98708.42	98708.42	201178.09	.49	82173.73	.49	164979.40	1.21
REOCUR CHARGES	9741.56		9741.56	19833.24	.49	9228.90	.49	18710.75	1.05
MISC CHARGES	22949.74		22949.74	42249.55	.54	9848.42	.48	20290.56	2.08
OTHER CHG BILLED	1075.74		1075.74	7494.09-	.14	94.45-	.03	2785.83-	2.69
OTHER CHG ADJUSTED		5540.54-	5540.54-						
OTHER AMT 1	1036.75	.00	1036.75	2070.75	.50	4669.50	.50	9339.00	.22
OTHER AMT 3	1090692.08	52336.86	1143028.94	2609747.09	.43	756596.70	.36	2070380.38	1.26
TOTAL ****	1125495.87	46796.32	1172292.19	2666406.54	.43	780249.07	.36	2115934.86	1.26
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2125.00		2125.00	2480.00	.85	1920.00	.62	3060.00	.81
DEPOSITS	16885.00-		16885.00-	32460.00-	.52	240.00	.02	10180.00-	3.18
OTHER DEPS	12850.00-		12850.00-	3450.00	3.72	12245.00	.80	15230.00	.22
TOTAL ****	27610.00-		27610.00-	26530.00-	1.04	14405.00	1.77	8110.00	3.27
GRAND TOTAL ****	12575034.02	53219.54	12628253.56	26849854.10	.47	11282249.09	.47	23734346.39	1.13

GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9252959.77	90791.65-	9162168.12	32462826.34	.28	9008930.21	.29	30306857.23	1.07
FUEL	15580.69-	85.30-	15665.99-	754063.53-	.02	166442.38-	.12	1348931.20-	.55
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	166543.49	920.79-	165622.70	487074.05	.34	163957.72	.33	487364.89	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	17493.30-	.00	.00	.00	17406.65-	1.00
INTEREST	135.01-	.00	135.01-	245.01-	.55	74.71-	.58	128.10-	1.91
CONTRACT	6401.52	.00	6401.52	21650.73	.29	8260.65	.31	26636.19	.81
TOTAL ****	9410189.08	91797.74-	9318391.34	32199749.28	.28	9014631.49	.30	29454392.36	1.09
STATE TAX	132214.53	1650.82	133865.35	439971.96	.30	131537.86	.30	426839.45	1.03
LOCAL TAX	266510.08	930.46	267440.54	981023.90	.27	248064.25	.28	871669.07	1.12
FRANCHISE TAX	38248.02	33.91-	38214.11	145965.67	.26	35440.13	.29	122094.98	1.19
TOTAL ****	436972.63	2547.37	439520.00	1566961.53	.28	415042.24	.29	1420603.50	1.10
PENALTY	.00	93924.31	93924.31	295102.40	.31	90394.63	.35	255374.03	1.15
REOCCUR CHARGES	9310.76		9310.76	29144.00	.31	9249.29	.33	27960.04	1.04
MISC CHARGES	9793.86		9793.86	52043.41	.18	10364.58	.33	30655.14	1.69
OTHER CHG BILLED	147.60		147.60	11460.40-	.01	4607.93-	.62	7393.76-	1.55
OTHER CHG ADJUSTED		4113.91-	4113.91-						
OTHER AMT 1	1034.00	.00	1034.00	3104.75	.33	4669.50	.33	14008.50	.22
OTHER AMT 3	324433.23	85661.68	410094.91	3019842.00	.13	186469.95	.08	2256850.33	1.33
TOTAL ****	344719.45	81547.77	426267.22	3092673.76	.13	206145.39	.08	2322080.25	1.33
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2325.00		2325.00	4805.00	.48	750.00-	.32	2310.00	2.08
DEPOSITS	2915.00		2915.00	29545.00-	.09	6640.00-	.39	16820.00-	1.75
OTHER DEPS	5705.00		5705.00	9155.00	.62	3695.00-	.32	11535.00	.79
TOTAL ****	10945.00		10945.00	15585.00-	.70	11085.00-	3.72	2975.00-	5.23
GRAND TOTAL ****	10202826.16	86221.71	10289047.87	37138901.97	.27	9715128.75	.29	33449475.14	1.11

	GRAND TOTALS				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9601794.84	94055.11-	9507739.73	41970566.07	.22	8829344.51	.22	39136201.74	1.07
FUEL	576227.40	27.50-	576199.90	177863.63-	3.23	440929.68-	.24	1789860.88-	.09
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	169556.19	2633.71-	166922.48	653996.53	.25	163693.77	.25	651058.66	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	17493.30-	.00	.00	.00	17406.65-	1.00
INTEREST	183.30-	.00	183.30-	428.31-	.42	74.95-	.36	203.05-	2.10
CONTRACT	5376.55	600.00	5976.55	27627.28	.21	12161.94	.31	38798.13	.71
TOTAL ****	10352771.68	96116.32-	10256655.36	42456404.64	.24	8564195.59	.22	38018587.95	1.11
STATE TAX	148050.88	694.61	148745.49	588717.45	.25	141116.61	.24	567956.06	1.03
LOCAL TAX	287226.86	366.58	287593.44	1268617.34	.22	250580.80	.22	1122249.87	1.13
FRANCHISE TAX	41088.36	12.82	41101.18	187066.85	.21	34152.34	.21	156247.32	1.19
TOTAL ****	476366.10	1074.01	477440.11	2044401.64	.23	425849.75	.23	1846453.25	1.10
PENALTY	.00	62059.71	62059.71	357162.11	.17	50954.51	.16	306328.54	1.16
REOCCUR CHARGES	9768.24		9768.24	38912.24	.25	9264.25	.24	37224.29	1.04
MISC CHARGES	16040.15		16040.15	68083.56	.23	10743.09	.25	41398.23	1.64
OTHER CHG BILLED	72.33		72.33	14561.03-	.00	6858.94-	.48	14252.70-	1.02
OTHER CHG ADJUSTED		3172.96-	3172.96-						
OTHER AMT 1	1034.00	.00	1034.00	4138.75	.24	4642.00	.24	18650.50	.22
OTHER AMT 3	233855.31	50268.28	284123.59	3303965.59	.08	623851.71	.21	2880702.04	1.14
TOTAL ****	260770.03	47095.32	307865.35	3400539.11	.09	641642.11	.21	2963722.36	1.14
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	3695.00		3695.00	8500.00	.43	2695.00	.53	5005.00	1.69
DEPOSITS	545.00		545.00	29000.00-	.01	5685.00-	.25	22505.00-	1.28
OTHER DEPS	9355.00		9355.00	18510.00	.50	1050.00	.08	12585.00	1.47
TOTAL ****	13595.00		13595.00	1990.00-	6.83	1940.00-	.39	4915.00-	.40
GRAND TOTAL ****	11103502.81	14112.72	11117615.53	48256517.50	.23	9680701.96	.22	43130177.10	1.11

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8529586.13	88577.43-	8441008.70	50411574.77	.16	8017176.69	.17	47153378.43	1.06
FUEL	154455.29-	9.14-	154464.43-	332328.06-	.46	690663.09-	.27	2480523.97-	.13
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	166406.74	196.89-	166209.85	820206.38	.20	161726.67	.19	812785.33	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	17493.30-	.00	.00	.00	17406.65-	1.00
INTEREST	255.84-	.00	255.84-	684.15-	.37	109.79-	.35	312.84-	2.18
CONTRACT	5525.64	.00	5525.64	33152.92	.16	8567.99	.18	47366.12	.69
TOTAL ****	8546807.38	88783.46-	8458023.92	50914428.56	.16	7496698.47	.16	45515286.42	1.11
STATE TAX	142708.92	869.79-	141839.13	730556.58	.19	132843.31	.18	700799.37	1.04
LOCAL TAX	258035.51	430.79-	257604.72	1526222.06	.16	228146.14	.16	1350396.01	1.13
FRANCHISE TAX	36739.47	2.88-	36736.59	223803.44	.16	32978.26	.17	189225.58	1.18
TOTAL ****	437483.90	1303.46-	436180.44	2480582.08	.17	393967.71	.17	2240420.96	1.10
PENALTY	.00	77180.66	77180.66	434342.77	.17	96634.18	.23	402962.72	1.07
REOCCUR CHARGES	10047.06		10047.06	48959.30	.20	9260.72	.19	46485.01	1.05
MISC CHARGES	16471.10		16471.10	84554.66	.19	12749.44	.23	54147.67	1.56
OTHER CHG BILLED	180.31		180.31	15908.03-	.01	5064.09	.55	9188.61-	1.73
OTHER CHG ADJUSTED		1527.31-	1527.31-						
OTHER AMT 1	1023.00	.00	1023.00	5161.75	.19	4639.25	.19	23289.75	.22
OTHER AMT 3	1015593.03	11112.88-	1004480.15	4308445.74	.23	902700.65	.23	3783402.69	1.13
TOTAL ****	1043314.50	12640.19-	1030674.31	4431213.42	.23	934414.15	.23	3898136.51	1.13
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2050.00		2050.00	10550.00	.19	475.00	.08	5480.00	1.92
DEPOSITS	9295.00-		9295.00-	38295.00-	.24	9175.00-	.28	31680.00-	1.20
OTHER DEPS	3110.00		3110.00	21620.00	.14	6635.00	.34	19220.00	1.12
TOTAL ****	4135.00-		4135.00-	6125.00-	.67	2065.00-	.29	6980.00-	.87
GRAND TOTAL ****	10023470.78	25546.45-	9997924.33	58254441.83	.17	8919649.51	.17	52049826.61	1.11

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10026403.84	90047.61-	9936356.23	60347931.00	.16	9303217.23	.16	56456595.66	1.06
FUEL	247775.35-	240.15	247535.20-	579863.26-	.42	511409.47-	.17	2991933.44-	.19
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	166030.72	602.37-	165428.35	985634.73	.16	164704.14	.16	977489.47	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15717.80-	.00	15717.80-	33211.10-	.47	16069.66-	.48	33476.31-	.99
INTEREST	191.70-	.00	191.70-	875.85-	.21	148.57-	.32	461.41-	1.89
CONTRACT	5765.24	135.00	5900.24	39053.16	.15	8237.87	.14	55603.99	.70
TOTAL ****	9934514.95	90274.83-	9844240.12	60758668.68	.16	8948531.54	.16	54463817.96	1.11
STATE TAX	155247.66	137.37	155385.03	885941.61	.17	146475.54	.17	847274.91	1.04
LOCAL TAX	300573.53	53.25	300626.78	1826848.84	.16	270648.10	.16	1621044.11	1.12
FRANCHISE TAX	43732.29	1057.79-	42674.50	266477.94	.16	39988.61	.17	229214.19	1.16
TOTAL ****	499553.48	867.17-	498686.31	2979268.39	.16	457112.25	.16	2697533.21	1.10
PENALTY	.00	66875.03	66875.03	501217.80	.13	65001.53	.13	467964.25	1.07
REOCCUR CHARGES	10378.43		10378.43	59337.73	.17	9761.93	.17	56246.94	1.05
MISC CHARGES	11995.03		11995.03	96549.69	.12	15131.84	.21	69279.51	1.39
OTHER CHG BILLED	251.79		251.79	17548.61-	.01	1850.00-	.16	11038.61-	1.58
OTHER CHG ADJUSTED		1892.37-	1892.37-						
OTHER AMT 1	1014.75	.00	1014.75	6176.50	.16	4639.25	.16	27929.00	.22
OTHER AMT 3	974576.97	28641.41	1003218.38	5311664.12	.18	929269.86	.19	4712672.55	1.12
TOTAL ****	998216.97	26749.04	1024966.01	5456179.43	.18	956952.88	.19	4855089.39	1.12
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2655.00		2655.00	13205.00	.20	1720.00	.23	7200.00	1.83
DEPOSITS	4135.00		4135.00	34160.00-	.12	3640.00-	.10	35320.00-	.96
OTHER DEPS	230.00		230.00	21850.00	.01	14785.00-	3.33	4435.00	4.92
TOTAL ****	7020.00		7020.00	895.00	7.84	16705.00-	.70	23685.00-	.03
GRAND TOTAL ****	11439305.40	2482.07	11441787.47	69696229.30	.16	10410893.20	.16	62460719.81	1.11

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10754994.93	74409.06-	10680585.87	71028516.87	.15	10394056.49	.15	66850652.15	1.06
FUEL	275757.61-	279.11	275478.50-	855341.76-	.32	811737.86-	.21	3803671.30-	.22
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	166348.18	928.06-	165420.12	1151054.85	.14	163088.49	.14	1140577.96	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15613.97-	.00	15613.97-	48825.07-	.31	16077.03-	.32	49553.34-	.98
INTEREST	273.19-	.00	273.19-	1149.04-	.23	185.89-	.28	647.30-	1.77
CONTRACT	3829.74	.00	3829.74	42882.90	.08	7866.59	.12	63470.58	.67
TOTAL ****	10633528.08	75058.01-	10558470.07	71317138.75	.14	9737010.79	.15	64200828.75	1.11
STATE TAX	162694.06	84.98	162779.04	1048720.65	.15	158008.31	.15	1005283.22	1.04
LOCAL TAX	328697.72	1.12	328698.84	2155547.68	.15	310589.41	.16	1931633.52	1.11
FRANCHISE TAX	49672.39	1059.43	50731.82	317209.76	.15	46330.55	.16	275544.74	1.15
TOTAL ****	541064.17	1145.53	542209.70	3521478.09	.15	514928.27	.16	3212461.48	1.09
PENALTY	.00	73013.80	73013.80	574231.60	.12	57573.75	.10	525538.00	1.09
REOCUR CHARGES	10979.29		10979.29	70317.02	.15	10057.86	.15	66304.80	1.06
MISC CHARGES	12776.11		12776.11	109325.80	.11	12803.99	.15	82083.50	1.33
OTHER CHG BILLED	125.25		125.25	18392.61-	.00	531.48	.05	10507.13-	1.75
OTHER CHG ADJUSTED		969.25-	969.25-						
OTHER AMT 1	1014.75	.00	1014.75	7191.25	.14	4636.50	.14	32565.50	.22
OTHER AMT 3	1139079.73	35825.42	1174905.15	6486569.27	.18	1471957.78	.23	6184630.33	1.04
TOTAL ****	1163975.13	34856.17	1198831.30	6655010.73	.18	1499987.61	.23	6355077.00	1.04
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	3320.00		3320.00	16525.00	.20	1125.00	.13	8325.00	1.98
DEPOSITS	1125.00		1125.00	33035.00-	.03	8735.00-	.19	44055.00-	.74
OTHER DEPS	9470.00		9470.00	31320.00	.30	15610.00-	1.39	11175.00-	2.80
TOTAL ****	13915.00		13915.00	14810.00	.93	23220.00-	.49	46905.00-	.31
GRAND TOTAL ****	12352482.38	33957.49	12386439.87	82082669.17	.15	11786280.42	.15	74247000.23	1.10

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10578174.46	83245.11-	10494929.35	81523446.22	.12	10597400.55	.13	77448052.70	1.05
FUEL	81508.95-	13.11	81495.84-	936837.60-	.08	538815.19-	.12	4342486.49-	.21
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	167570.65	57.47-	167513.18	1318568.03	.12	164296.47	.12	1304874.43	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15442.03-	.00	15442.03-	64267.10-	.24	16051.86-	.24	65605.20-	.97
INTEREST	290.34-	.00	290.34-	1439.38-	.20	162.78-	.20	810.08-	1.77
CONTRACT	3679.69	.00	3679.69	46562.59	.07	8758.51	.12	72229.09	.64
TOTAL ****	10652183.48	83289.47-	10568894.01	81886032.76	.12	10215425.70	.13	74416254.45	1.10
STATE TAX	170286.07	219.50	170505.57	1219226.22	.13	165026.84	.14	1170310.06	1.04
LOCAL TAX	321597.90	133.72	321731.62	2477279.30	.12	316263.66	.14	2247897.18	1.10
FRANCHISE TAX	46947.66	5.28-	46942.38	364152.14	.12	46653.94	.14	322198.68	1.13
TOTAL ****	538831.63	347.94	539179.57	4060657.66	.13	527944.44	.14	3740405.92	1.08
PENALTY	.00	94093.42	94093.42	668325.02	.14	111025.20	.17	636563.20	1.04
REOCCUR CHARGES	11493.73		11493.73	81810.75	.14	10601.75	.13	76906.55	1.06
MISC CHARGES	12849.19		12849.19	122174.99	.10	9387.23	.10	91470.73	1.33
OTHER CHG BILLED	351.21		351.21	21326.87-	.01	1156.16	.12	9350.97-	2.28
OTHER CHG ADJUSTED		3285.47-	3285.47-						
OTHER AMT 1	1012.00	.00	1012.00	8203.25	.12	4631.00	.12	37196.50	.22
OTHER AMT 3	1047227.03	21218.20	1068445.23	7555014.50	.14	1222702.61	.16	7407332.94	1.01
TOTAL ****	1072933.16	17932.73	1090865.89	7745876.62	.14	1248478.75	.16	7603555.75	1.01
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	3050.00		3050.00	19575.00	.15	1095.00	.11	9420.00	2.07
DEPOSITS	11920.00		11920.00	21115.00-	.56	6062.50-	.12	50117.50-	.42
OTHER DEPS	1520.00		1520.00	32840.00	.04	2910.00	.35	8265.00-	3.97
TOTAL ****	16490.00		16490.00	31300.00	.52	2057.50-	.04	48962.50-	.63
GRAND TOTAL ****	12280438.27	29084.62	12309522.89	94392192.06	.13	12100816.59	.14	86347816.82	1.09

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10850329.93	84227.98-	10766101.95	92289548.17	.11	9630683.54	.11	87078736.24	1.05
FUEL	846008.67-	23.00	845985.67-	1782823.27-	.47	609513.92-	.12	4952000.41-	.36
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	163926.63	203.74-	163722.89	1482290.92	.11	163058.43	.11	1467932.86	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15461.03-	.00	15461.03-	79728.13-	.19	16053.31-	.19	81658.51-	.97
INTEREST	291.77-	.00	291.77-	1731.15-	.16	169.96-	.17	980.04-	1.76
CONTRACT	3495.16	.00	3495.16	50057.75	.06	8697.88	.10	80926.97	.61
TOTAL ****	10155990.25	84408.72-	10071581.53	91957614.29	.10	9176702.66	.10	83592957.11	1.10
STATE TAX	157351.42	693.79	158045.21	1377271.43	.11	162082.00	.12	1332392.06	1.03
LOCAL TAX	305829.31	364.31	306193.62	2783472.92	.11	282339.45	.11	2530236.63	1.10
FRANCHISE TAX	48024.28	1.97	48026.25	412178.39	.11	39869.01	.11	362067.69	1.13
TOTAL ****	511205.01	1060.07	512265.08	4572922.74	.11	484290.46	.11	4224696.38	1.08
PENALTY	.00	63486.18	63486.18	731811.20	.08	68918.87	.09	705482.07	1.03
REOCCUR CHARGES	11242.89		11242.89	93053.64	.12	10341.59	.11	87248.14	1.06
MISC CHARGES	10937.66		10937.66	133112.65	.08	8283.60	.08	99754.33	1.33
OTHER CHG BILLED	586.99		586.99	22723.78-	.02	2902.71-	.23	12253.68-	1.85
OTHER CHG ADJUSTED		1983.90-	1983.90-						
OTHER AMT 1	1012.00	.00	1012.00	9215.25	.10	4636.50	.11	41833.00	.22
OTHER AMT 3	911073.17	37933.36	949006.53	8504021.03	.11	1147926.79	.13	8555259.73	.99
TOTAL ****	934852.71	35949.46	970802.17	8716678.79	.11	1168285.77	.13	8771841.52	.99
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	5065.00		5065.00	24640.00	.20	1945.00	.17	11365.00	2.16
DEPOSITS	14275.00		14275.00	6840.00-	2.08	4480.00-	.08	54597.50-	.12
OTHER DEPS	1475.00		1475.00	34315.00	.04	19475.00	1.73	11210.00	3.06
TOTAL ****	20815.00		20815.00	52115.00	.39	16940.00	.52	32022.50-	1.62
GRAND TOTAL ****	11622862.97	16086.99	11638949.96	106031142.02	.10	10915137.76	.11	97262954.58	1.09

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9061716.96	90015.03-	8971701.93	101261250.10	.08	8681771.12	.09	95760507.36	1.05
FUEL	614383.48-	16.34	614367.14-	2397190.41-	.25	497980.47-	.09	5449980.88-	.43
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	168684.50	5990.46-	162694.04	1644984.96	.09	161304.08	.09	1629236.94	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	79728.13-	.00	.00	.00	81658.51-	.97
INTEREST	406.72-	.00	406.72-	2137.87-	.19	165.34-	.14	1145.38-	1.86
CONTRACT	2718.03	.00	2718.03	52775.78	.05	8872.26	.09	89799.23	.58
TOTAL ****	8618329.29	95989.15-	8522340.14	100479954.43	.08	8353801.65	.09	91946758.76	1.09
STATE TAX	147910.41	25.95-	147884.46	1525155.89	.09	142319.84	.09	1474711.90	1.03
LOCAL TAX	259711.20	31.61	259742.81	3043215.73	.08	251080.16	.09	2781316.79	1.09
FRANCHISE TAX	40281.11	3.72-	40277.39	452455.78	.08	37384.27	.09	399451.96	1.13
TOTAL ****	447902.72	1.94	447904.66	5020827.40	.08	430784.27	.09	4655480.65	1.07
PENALTY	.00	92163.94	92163.94	823975.14	.11	82331.74	.10	787813.81	1.04
REOCCUR CHARGES	11531.04		11531.04	104584.68	.11	10484.52	.10	97732.66	1.07
MISC CHARGES	12864.92		12864.92	145977.57	.08	11645.04	.10	111399.37	1.31
OTHER CHG BILLED	83.19		83.19	28562.42-	.00	589.34-	.04	12843.02-	2.22
OTHER CHG ADJUSTED		5921.83-	5921.83-	1014.47					
OTHER AMT 1	1017.50	3.03-	1014.47	10229.72	.09	4625.50	.09	46458.50	.22
OTHER AMT 3	907267.67	23126.03	930393.70	9434414.73	.09	845908.97	.08	9401168.70	1.00
TOTAL ****	932764.32	17201.17	949965.49	9666644.28	.09	872074.69	.09	9643916.21	1.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	260.00-		260.00-	24380.00	.01	2100.00	.15	13465.00	1.81
DEPOSITS	1975.00-		1975.00-	8815.00-	.22	545.00	.01	54052.50-	.16
OTHER DEPS	8905.00		8905.00	43220.00	.20	3600.00-	.47	7610.00	5.67
TOTAL ****	6670.00		6670.00	58785.00	.11	955.00-	.02	32977.50-	1.78
GRAND TOTAL ****	10005666.33	13377.90	10019044.23	116050186.25	.08	9738037.35	.09	107000991.93	1.08

**OWEN ELECTRIC COOPERATIVE**  
**PSC CASE NO. 2019-00008**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO FIRST INFORMATION REQUEST**  
**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN**  
**THE APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

**REQUEST 3**

**RESPONSIBLE PARTY: Teresa Hamilton**

**Request 3:** Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

**Response 3:** The calculation of the decrease in Owen Electric's base fuel costs for the review period is reflected on page 2 of this response.

**OWEN ELECTRIC COOPERATIVE**  
**Development of Change in Base Fuel Cost**

1. Potential decrease proposed by wholesale power supplier (\$0.00152) per kWh
  
2. 12-month average line loss for period November 2016 through  
October 2018 (*PSC Request 1a, Page 3 of 5*) 2.51%
  
3. One (1) minus line loss on line 2 above 97.5%
  
4. Calculation of change in base fuel cost and resulting decrease in present rates:

Line 1	(\$0.00152) per kWh
/	/
Line 3	<u>97.5%</u>
Amount to be rolled into base electric rates	<u>(\$0.00156) per kWh</u>

**OWEN ELECTRIC COOPERATIVE**  
**PSC CASE NO. 2019-00008**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO FIRST INFORMATION REQUEST**  
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**THE APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

**REQUEST 4**

**RESPONSIBLE PARTY: Teresa Hamilton**

**Request 4:** Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

**Response 4:** If the recommendation to reduce EKPC's base period fuel cost to \$0.02624/kWh is accepted (refer to the Direct Testimony of Isaac S. Scott in Case No. 2019-00003), then Owen Electric proposes the changes in its rates as shown on pages 2 through 5 of this response.

OWEN ELECTRIC COOPERATIVE, INC.  
Schedule of Present and Proposed Rates

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE I - FARM &amp; HOME*</u>		
Customer Charge	\$ 20.00	\$ 20.00
All kWh	\$ 0.08245	\$ 0.08089
<u>SCHEDULE I - FARM &amp; HOME OFF-PEAK MARKETING RATE*</u>	\$ 0.04947	\$ 0.04853
<u>SCHEDULE I - FARM &amp; HOME - INCLINING BLOCK*</u>		
Customer Charge	\$ 15.78	\$ 15.78
0-300 kWh	\$ 0.06549	\$ 0.06393
301-500 kWh	\$ 0.08799	\$ 0.08643
over 500 kWh	\$ 0.11799	\$ 0.11643
<u>SCHEDULE I - SMALL COMMERCIAL*</u>		
Customer Charge	\$ 25.00	\$ 25.00
All kWh	\$ 0.08388	\$ 0.08232
<u>SCHEDULE II - LARGE POWER*</u>		
All KW Demand	\$ 6.13	\$ 6.13
Customer Charge	\$ 21.31	\$ 21.31
All kWh	\$ 0.06252	\$ 0.06096
<u>SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge	\$ 7.25	\$ 7.25
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04704	\$ 0.04548
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04339	\$ 0.04183
<u>SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*</u>		
Customer Charge	\$ 3,042.58	\$ 3,042.58
Demand Charge	\$ 7.25	\$ 7.25
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04204	\$ 0.04048
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04117	\$ 0.03961
<u>SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge	\$ 7.25	\$ 7.25
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04254	\$ 0.04098
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04124	\$ 0.03968
<u>SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge (Contract Demand)	\$ 7.25	\$ 7.25
Demand Charge (Excess of Contract Demand)	\$ 9.98	\$ 9.98
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04704	\$ 0.04548
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04339	\$ 0.04183

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.**  
**Schedule of Present and Proposed Rates**

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge (Contract Demand)	\$ 7.25	\$ 7.25
Demand Charge (Excess of Contract Demand)	\$ 9.98	\$ 9.98
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04254	\$ 0.04098
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04124	\$ 0.03968
<u>SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2*</u>		
Customer Charge	\$ 3,042.58	\$ 3,042.58
Demand Charge (Contract Demand)	\$ 7.25	\$ 7.25
Demand Charge (Excess of Contract Demand)	\$ 9.98	\$ 9.98
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04204	\$ 0.04048
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04117	\$ 0.03961
<u>SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge (Contract Demand)	\$ 7.25	\$ 7.25
Demand Charge (Excess of Contract Demand)	\$ 9.98	\$ 9.98
Energy Charge	\$ 0.04860	\$ 0.04704
<u>SCHEDULE 1-B1 - FARM &amp; HOME - TIME OF DAY*</u>		
Customer Charge	\$ 20.00	\$ 20.00
Energy Charge per kWh		
On-Peak Energy	\$ 0.12099	\$ 0.11943
Off-Peak Energy	\$ 0.06029	\$ 0.05873
<u>SCHEDULE 1-B2 - FARM &amp; HOME - TIME OF DAY*</u>		
Customer Charge	\$ 20.00	\$ 20.00
Energy Charge per kWh		
On-Peak Energy	\$ 0.10341	\$ 0.10185
Off-Peak Energy	\$ 0.06029	\$ 0.05873
<u>SCHEDULE 1-B3 - FARM &amp; HOME - TIME OF DAY*</u>		
Customer Charge	\$ 20.00	\$ 20.00
Energy Charge per kWh		
On-Peak Energy	\$ 0.10242	\$ 0.10086
Off-Peak Energy	\$ 0.06029	\$ 0.05873
Shoulder	\$ 0.07779	\$ 0.07623
<u>SCHEDULE 1-C - SMALL COMMERCIAL - TIME OF DAY*</u>		
Customer Charge	\$ 24.51	\$ 24.51
Energy Charge per kWh		
On-Peak Energy	\$ 0.10167	\$ 0.10011
Off-Peak Energy	\$ 0.05780	\$ 0.05624
<u>SCHEDULE 2-A - LARGE POWER - TIME OF DAY*</u>		
Customer Charge	\$ 61.33	\$ 61.33
Energy Charge per kWh		
On-Peak Energy	\$ 0.10099	\$ 0.09943
Off-Peak Energy	\$ 0.05756	\$ 0.05600

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.**  
**Schedule of Present and Proposed Rates**

		<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE*</u>			
<u>Monthly Rates:</u>			
LED Outdoor Light on Existing Pole (48 Watt)	(@19 kWh/mo.)	\$ 10.96	\$ 10.93
LED Outdoor Light One Pole Added (48 Watt)	(@19 kWh/mo.)	\$ 15.96	\$ 15.93
100 Watt S/L on Existing Pole	(@40 kWh/mo.)	\$ 10.99	\$ 10.93
101 Watt S/L One Pole Added	(@40 kWh/mo.)	\$ 15.99	\$ 15.93
Cobrahead 100 W on Existing Pole	(@40 kWh/mo.)	\$ 16.36	\$ 16.30
Cobrahead 100 W One Pole Added	(@40 kWh/mo.)	\$ 22.40	\$ 22.34
Cobrahead 250 W on Existing Pole	(@83 kWh/mo.)	\$ 22.15	\$ 22.02
Cobrahead 250 W One Pole Added	(@83 kWh/mo.)	\$ 28.19	\$ 28.06
Cobrahead 400 W on Existing Pole	(@154 kWh/mo.)	\$ 27.45	\$ 27.21
Cobrahead 400 W One Pole Added	(@154 kWh/mo.)	\$ 33.49	\$ 33.25
Cobrahead-LED on Existing Pole (59 Watt)	(@21 kWh/mo.)	\$ 16.20	\$ 16.17
Cobrahead-LED One Pole Added (59 Watt)	(@21 kWh/mo.)	\$ 21.20	\$ 21.17
Cobrahead-LED on Existing Pole (113 Watt)	(@41 kWh/mo.)	\$ 19.28	\$ 19.22
Cobrahead-LED One Pole Added (113 Watt)	(@41 kWh/mo.)	\$ 24.28	\$ 24.22
Cobrahead-LED on Existing Pole (225 Watt)	(@81 kWh/mo.)	\$ 25.80	\$ 25.67
Cobrahead-LED One Pole Added (225 Watt)	(@81 kWh/mo.)	\$ 30.80	\$ 30.67
Directional 100 W on Existing Pole	(@40 kWh/mo.)	\$ 15.31	\$ 15.25
Directional 100 W One Pole Added	(@40 kWh/mo.)	\$ 21.35	\$ 21.29
Directional 250 W on Existing Pole	(@83 kWh/mo.)	\$ 18.73	\$ 18.60
Directional 250 W One Pole Added	(@83 kWh/mo.)	\$ 24.77	\$ 24.64
Directional 400 W on Existing Pole	(@154 kWh/mo.)	\$ 23.73	\$ 23.49
Directional 400 W One Pole Added	(@154 kWh/mo.)	\$ 29.77	\$ 29.53
Directional-LED on Existing Pole (51 Watt)	(@18 kWh/mo.)	\$ 14.28	\$ 14.25
Directional-LED One Pole Added (51 Watt)	(@18 kWh/mo.)	\$ 19.28	\$ 19.25
Directional-LED on Existing Pole (85 Watt)	(@31 kWh/mo.)	\$ 16.80	\$ 16.75
Directional-LED One Pole Added (85 Watt)	(@31 kWh/mo.)	\$ 21.80	\$ 21.75
Directional-LED on Existing Pole (129 Watt)	(@46 kWh/mo.)	\$ 18.89	\$ 18.82
Directional-LED One Pole Added (129 Watt)	(@46 kWh/mo.)	\$ 23.89	\$ 23.82
<u>SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*</u>			
Traditional Light with Fiberglass Pole	(@40 kWh/mo.)	\$ 16.16	\$ 16.10
Holophane Light with Fiberglass Pole	(@40 kWh/mo.)	\$ 19.21	\$ 19.15
Acorn - LED with Fiberglass Pole	(@14 kWh/mo.)	\$ 25.00	\$ 24.98
Holophane - LED with Fiberglass Pole	(@20 kWh/mo.)	\$ 31.22	\$ 31.19
Traditionaire - LED with Fiberglass Pole	(@19 kWh/mo.)	\$ 26.26	\$ 26.23
<u>SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*</u>			
Energy Rate		\$ 0.05728	\$ 0.05572

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.**  
**Schedule of Present and Proposed Rates**

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SPECIAL CONTRACT CUSTOMER</u>		
Demand Charge		
Firm kW Demand	\$ 6.92	\$ 6.92
10 Minute Interruptible kW Demand**	\$ 0.70	\$ 0.70
90 Minute Interruptible kW Demand**	\$ 2.72	\$ 2.72
Distribution Demand	\$ 0.03750	\$ 0.03750
Energy Charge per kWh		
On-Peak Energy***	\$ 0.040710	\$ 0.03919
Off-Peak Energy***	\$ 0.037282	\$ 0.03576

NOTE: Energy rates include distribution charges of \$0.000285/kWh

\*\*Net of 10 min. interruptible credit of \$6.22/KW and 90 min. interruptible credit of \$4.20/KW respectively

\*\*\*Adjusted by \$0.00152 which does not include line loss

**OWEN ELECTRIC COOPERATIVE**  
**PSC CASE NO. 2019-00008**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO FIRST INFORMATION REQUEST**  
**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN**  
**THE APPENDIX TO THE ORDER DATED FEBRUARY 11, 2019**

**REQUEST 5**

**RESPONSIBLE PARTY: Teresa Hamilton**

**Request 5:** Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

**Response 5:** If the recommendation to reduce EKPC's base period fuel cost to \$0.02624/kWh is accepted (refer to the Direct Testimony of Isaac S. Scott in Case No. 2019-00003), then please see pages 2 through 34 of this response for tariff sheets reflecting Owen Electric's proposed rate changes.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

165th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

154th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - FARM AND HOME**

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	All kWh
\$20.00	<del>\$0.08089</del> <del>\$0.08245</del> (R)

E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

143th Revised SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

132th Revised SHEET NO. 2

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE\***

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate

All kWh ~~\$0.04853~~ \$0.04947 (R)

Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours

This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

- G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

87th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

76th Revised SHEET NO. 3

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-D – FARM & HOME – INCLINING BLOCK**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule 1–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$15.78 per meter, per month	
Energy Charge per kWh		
0-300 kWh	<del>\$0.06393</del> <del>\$0.06549</del>	(R)
301-500 kWh	<del>\$0.08643</del> <del>\$0.08799</del>	(R)
Over 500kWh	<del>\$0.11643</del> <del>\$0.11799</del>	(R)

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

165th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

154th Revised SHEET NO. 8

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	All kWh
\$25.00	<del>\$0.08388</del> (R) \$0.08232

- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

54th Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

4th3rd Revised SHEET NO. 10

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II - LARGE POWER\*** (continued)

Page Two of Two

H. Minimum Charge - shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions

**Delivery Point** - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Primary Service** - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

154th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

143th Revised SHEET NO. 12

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Billing Demand	
Energy Charge	<del>\$0.04548</del> <del>\$0.04704</del>	Per KWH for all KWH equal to 425 per KW of Billing Demand	(R)
Energy Charge	<del>\$0.04183</del> <del>\$0.04339</del>	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~4th~~<sup>3rd</sup> Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 13

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1** (continued)

(Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions:
  - 1. Delivery Point - if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.  
  
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

154th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

143th Revised SHEET NO. 15

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$ 7.25	Per KW of Billing Demand	
Energy Charge	<del>\$0.04048</del> <del>\$0.04204</del>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	<del>\$0.03961</del> <del>\$0.04117</del>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 -2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th3rd Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

3rd2nd Revised SHEET NO. 16

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2** (continued) (Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
  - 1. **Delivery Point**- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.  
  
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

154th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

143th Revised SHEET NO. 18

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Billing Demand	
Energy Charge	<del>\$0.04098</del> <del>\$0.04254</del>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	<del>\$0.03968</del> <del>\$0.04124</del>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
  - (a) The Contract demand
  - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

- E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
  - (a) The product of the billing demand multiplied by the demand charge, plus
  - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
  - (c) The customer charge.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served Page 13 of 34  
Community, Town or City

P.S.C. KY. NO. 6

~~4th~~<sup>3rd</sup> Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 19

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A** (continued) (Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
  - 1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.  
  
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-0421 DATED March 31, 2009

FOR Entire Territory Served Page 14 of 34  
Community, Town or City

P.S.C. KY. NO. 6

132th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

124th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	
	\$ 9.98	Per KW of Demand in Excess of Contract Demand	
Energy Charge	<del>\$0.04548</del> <del>\$0.04704</del>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	<del>\$0.04183</del> <del>\$0.04339</del>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served Page 15 of 34  
Community, Town or City

P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

~~2nd~~<sup>1st</sup> Revised SHEET NO. 20B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1** (continued) (Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
  - 1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-0421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

132th Revised SHEET NO. 21A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

124th Revised SHEET NO. 21A

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	
	\$ 9.98	Per KW of Demand in Excess of Contract Demand	
Energy Charge	<del>\$0.04098</del> <b>\$0.04254</b>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	<b>(R)</b>
Energy Charge	<del>\$0.03968</del> <b>\$0.04124</b>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	<b>(R)</b>

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE August 21, 2017  
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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served Page 17 of 34  
Community, Town or City

P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

~~2nd~~<sup>1st</sup> Revised SHEET NO. 21B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A** (continued) (Page Two of Two)

- G. **Power Factor Adjustment** - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. **Fuel Adjustment Clause** - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. **Special Provisions**
  - 1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. **Terms of Payment** - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-0421 DATED March 31, 2009

FOR Entire Territory Served Page 18 of 34  
Community, Town or City

P.S.C. KY. NO. 6

132th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

124th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	
	\$ 9.98	Per KW of Demand in excess of Contract Demand	
Energy Charge	<del>\$0.04048</del> <u>\$0.04204</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	<del>\$0.03961</del> <u>\$0.04117</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

~~2nd~~<sup>1st</sup> Revised SHEET NO. 22B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2** (continued) (Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
  - 1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-0421 DATED March 31, 2009

FOR Entire Territory Served Page 20 of 34  
Community, Town or City

P.S.C. KY. NO. 6

110th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

109th Revised SHEET NO. 22D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand
	\$ 9.98	Per KW of Demand in excess of Contract Demand

Energy Charge \$0.04704 ~~\$0.04860~~ Per KWH (R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served Page 21 of 34  
Community, Town or City

P.S.C. KY. NO. 6

~~2nd~~ Revised SHEET NO. 22E

CANCELLING P.S.C. KY. NO. 6

~~1st Revised Original~~ SHEET NO. 22E

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB** (continued)

(Page Two of Two)

- G. **Power Factor Adjustment** - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. **Fuel Adjustment Clause** - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. **Special Provisions**
  - 1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. **Terms of Payment** - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-0421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
~~3rd~~<sup>2nd</sup> Revised SHEET NO. 23A  
CANCELING P.S.C. KY. NO. 6  
~~2nd~~<sup>1st</sup> Revised SHEET NO. 23A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	<del>\$0.12099</del> <u>\$0.11943</u>	(R)
Off-Peak Energy	<del>\$0.06029</del> <u>\$0.05873</u>	(R)

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 23B

CANCELING P.S.C. KY. NO. 6

~~2nd~~<sup>1st</sup> Revised SHEET NO. 23B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B2 – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	<del>\$0.10185</del> <del>\$0.10341</del>	(R)
Off-Peak Energy	<del>\$0.05873</del> <del>\$0.06029</del>	(R)

E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
~~3rd~~<sup>2nd</sup> Revised SHEET NO. 23C  
CANCELING P.S.C. KY. NO. 6  
~~2nd~~<sup>1st</sup> Revised SHEET NO. 23C

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	<del>\$0.10086</del> <del>\$0.10242</del>	(R)
Off-Peak Energy	<del>\$0.05873</del> <del>\$0.06029</del>	(R)
Shoulder	<del>\$0.07623</del> <del>\$0.07779</del>	(R)

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m. 6:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	10:00 a.m. to 6:00 p.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
124th Revised SHEET NO. 24  
CANCELLING P.S.C. KY. NO. 6  
110th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$24.51 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	<del>\$0.10167</del> <b>\$0.10011</b>	<b>(R)</b>
Off-Peak Energy	<del>\$0.05780</del> <b>\$0.05624</b>	<b>(R)</b>

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

110th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

109th Revised SHEET NO. 25

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A – LARGE POWER - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$ 61.33 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	<del>\$0.10099</del> <b>\$0.09943</b>	(R)
Off-Peak Energy	<del>\$0.05756</del> <b>\$0.05600</b>	(R)

E. Schedule of Hours

<u>Months</u>	<u>On-Peak and Off-Peak Hours</u>	
	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

132th Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

124th Revised SHEET NO. 35A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

*Page One of Three*

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

Rate 2

LED Outdoor Light on existing pole (48 Watt or equivalent with equal or greater lumens)	<del>\$10.93</del> <del>\$10.96</del> per light	(R)
LED Outdoor Light one pole added (48 Watt or equivalent with equal or greater lumens)	<del>\$15.93</del> <del>\$15.96</del> per light*	(R)
100 Watt S/L on existing pole	<del>\$10.93</del> <del>\$10.99</del> per light	(R)
100 Watt S/L – one pole added	<del>\$15.93</del> <del>\$15.99</del> per light*	(R)

Rate 3

Cobrahead 100 W on existing pole	<del>\$16.30</del> <del>\$16.36</del> per light	(R)
Cobrahead 100 W one pole added	<del>\$22.34</del> <del>\$22.40</del> per light*	(R)
Cobrahead 250 W on existing pole	<del>\$22.02</del> <del>\$22.15</del> per light	(R)
Cobrahead 250 W one pole added	<del>\$28.06</del> <del>\$28.19</del> per light*	(R)
Cobrahead 400 W on existing pole	<del>\$27.21</del> <del>\$27.45</del> per light	(R)
Cobrahead 400 W one pole added	<del>\$33.25</del> <del>\$33.49</del> per light*	(R)
Cobrahead – LED on existing pole (59 Watt or equivalent with equal or greater lumens)	<del>\$16.17</del> <del>\$16.20</del> per light	(R)
Cobrahead – LED one pole added (59 Watt or equivalent with equal or greater lumens)	<del>\$21.17</del> <del>\$21.20</del> per light*	(R)
Cobrahead – LED on existing pole (113 Watt or equivalent with equal or greater lumens)	<del>\$19.22</del> <del>\$19.28</del> per light	(R)
Cobrahead – LED one pole added (113 Watt or equivalent with equal or greater lumens)	<del>\$24.22</del> <del>\$24.28</del> per light*	(R)
Cobrahead – LED on existing pole (225 Watt or equivalent with equal or greater lumens)	<del>\$25.67</del> <del>\$25.80</del> per light	(R)
Cobrahead – LED one pole added (225 Watt or equivalent with equal or greater lumens)	<del>\$30.67</del> <del>\$30.80</del> per light*	(R)

\* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

DATE OF ISSUE August 1, 2018  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 4, 2018  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 DATED \_\_\_\_\_

FOR Entire Territory Served Page 28 of 34  
Community, Town or City

P.S.C. KY. NO. 6

~~4th~~<sup>3rd</sup> Revised SHEET NO. 35B

CANCELLING P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 35B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

(continued)

Page Two of Three

Rate 4

Directional 100 W on existing pole	<del>\$15.25</del> <del>\$15.31</del> per light	(R)
Directional 100 W one pole added	<del>\$21.29</del> <del>\$21.35</del> per light*	(R)
Directional 250 W on existing pole	<del>\$18.60</del> <del>\$18.73</del> per light	(R)
Directional 250 W one pole added	<del>\$24.64</del> <del>\$24.77</del> per light*	(R)
Directional 400 W on existing pole	<del>\$23.49</del> <del>\$23.73</del> per light	(R)
Directional 400 W one pole added	<del>\$29.53</del> <del>\$29.77</del> per light*	(R)
Directional – LED on existing pole	<del>\$14.25</del> <del>\$14.28</del> per light	(R)
(51 Watt or equivalent with equal or greater lumens)		
Directional – LED one pole added	<del>\$19.25</del> <del>\$19.28</del> per light*	(R)
(51 Watt or equivalent with equal or greater lumens)		
Directional – LED on existing pole	<del>\$16.75</del> <del>\$16.80</del> per light	(R)
(85 Watt or equivalent with equal or greater lumens)		
Directional – LED one pole added	<del>\$21.75</del> <del>\$21.80</del> per light*	(R)
(85 Watt or equivalent with equal or greater lumens)		
Directional – LED on existing pole	<del>\$18.82</del> <del>\$18.89</del> per light	(R)
(129 Watt or equivalent with equal or greater lumens)		
Directional – LED one pole added	<del>\$23.82</del> <del>\$23.89</del> per light*	(R)
(129 Watt or equivalent with equal or greater lumens)		

\* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 1, 2018  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 4, 2018  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 DATED \_\_\_\_\_

FOR Entire Territory Served Page 29 of 34  
Community, Town or City

P.S.C. KY. NO. 6

~~1st Revised~~Original SHEET NO. 35C

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 35C

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

(continued)

Page Three of Three

F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2018  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 4, 2018  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 DATED \_\_\_\_\_

FOR Entire Territory Served Page 30 of 34  
Community, Town or City

P.S.C. KY. NO. 6

124th Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

110th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all members, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	<del>\$16.10</del> <b>\$16.16</b>	(R)
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	<del>\$19.15</del> <b>\$19.21</b>	(R)
Acorn – LED with Fiberglass Pole	(39 Watt or equivalent with equal or greater lumens)	<del>\$24.98</del> <b>\$25.00</b>	(R)
Holophane – LED with Fiberglass Pole	(55 Watt or equivalent with equal or greater lumens)	<del>\$31.19</del> <b>\$31.22</b>	(R)
Traditionaire – LED with Fiberglass Pole	(52 Watt or equivalent with equal or greater lumens)	<del>\$26.23</del> <b>\$26.26</b>	(R)

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 1, 2018  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 4, 2018  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 DATED \_\_\_\_\_

FOR Entire Territory Served Page 31 of 34  
Community, Town or City

P.S.C. KY. NO. 6

~~3rd~~<sup>2nd</sup> Revised SHEET NO. 36B

**Owen Electric Cooperative, Inc.**

CANCELLING P.S.C. KY. NO. 6

(Name of Utility)

~~2nd~~<sup>1st</sup> Revised SHEET NO. 36B

CLASSIFICATION OF SERVICE

Page Two of Two

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE** (continued)

G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2018  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 4, 2018  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 DATED \_\_\_\_\_

FOR Entire Territory Served Page 32 of 34  
Community, Town or City

P.S.C. KY. NO. 6

~~109~~<sup>109</sup>th Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

~~98~~<sup>98</sup>th Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
  - 1. The energy rate for each type of lamp shall be ~~\$0.05572~~ ~~\$0.05728~~ per rate kWh per (R) month as determined by the following formula:  
  
Monthly Rated kWh = (4100 hours per year X Manufacturer’s suggested watts/1000)/12
  - 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative’s total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 21, 2017  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2017  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2017-00018 DATED August 7, 2017

P.S.C. KY. NO. 6

~~2nd 1st~~ Revised SHEET NO. 37B

**Owen Electric Cooperative, Inc.**

CANCELLING P.S.C. KY. NO. 6

(Name of Utility)

~~1st Revised Original~~ SHEET NO. 37B

CLASSIFICATION OF SERVICE

Page Two of Two

(T)

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE** (continued)

F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2019-00008 2008-00421 DATED March 31, 2009

Special Contract Customer

<u>Description</u>	<u>Present</u>	<u>Rates</u>	<u>Proposed</u>
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods	\$ 6.92/kW/month		\$ 6.92/kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service	\$ 6.22/kW/month		\$ 6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service	\$ 4.20/kW/month		\$ 4.20/kW/month
Distribution Demand	\$0.03750/kW/month		\$0.03750/kW/month
Energy Rate – On-Peak*	\$0.040710/kWh		\$0.03919/kWh (R)
Energy Rate – Off-Peak*	\$0.037282/kWh		\$0.03576/kWh (R)

\*Includes distribution adder of \$0.000285/kWh