

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF SALT)	CASE NO.
RIVER ELECTRIC COOPERATIVE)	2019-00008
CORPORATION FROM NOVEMBER 1,)	
2016, TO OCTOBER 31, 2018)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSE TO DATA REQUEST OF COMMISSION STAFF

BY ORDER DATED FEBRUARY 11, 2019

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IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
SALT RIVER ELECTRIC COOPERATIVE) CASE NO.
CORPORATION FROM NOVEMBER 1, 2016,) 2019-00008
TO OCTOBER 31, 2018)

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RESPONSE TO DATA REQUEST OF COMMISSION STAFF
BY ORDER DATED FEBRUARY 11, 2019

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Item 1(a) Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response: Please refer to Schedule 1-A.

Item 1(b) Describe the measures that have been taken to reduce line loss during the period under review.

Response: Salt River Electric has worked to reduced line loss through continuing system evaluation and upgrades. Conductors have been analyzed for loading and upgraded in size when necessary to provide for lower system losses. Capacitors have been installed at strategic locations to assist in the minimization of losses. Additionally, vegetation management is maintained on a rotating cycle to assist in keeping losses at a minimum. The current AMI system is also analyzed to assist in the identification of locations that have higher than normal losses, so that those areas can be addressed.

Item 2 Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response: Please refer to Schedule 2.

Item 3 Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response: Please refer to Schedule 3.

Item 4 Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

Response: Please refer to Schedule 4.

Item 5 Provide a copy of the present tariff showing indicating the proposed changes in rates by italicized or underscoring and striking over proposed deletions. .

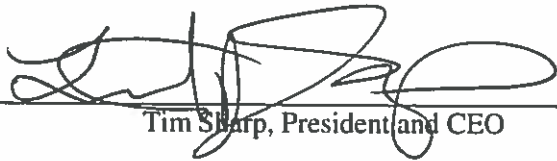
Response: Please refer to Schedule 5.

Responsible Witness for Items 1(a) and 2 – 5:
Mechonda O'Brien, Manager of Finance

Responsible Witness for Item 1(b):
Tim Sharp, President and CEO

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.




Tim Sharp, President and CEO

STATE OF KENTUCKY

COUNTY OF NELSON

Subscribed and sworn to before me this 5th day of March, 2019, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed, and that of Salt River Electric Cooperative Corporation.



Notary Public KY State at Large

My Commission Expires: 3/21/2019

No. 529547

12 MONTH AVERAGE LINE LOSS BY MONTH FOR THE PERIOD OF NOVEMBER 2016 TO OCTOBER 2018

<u>MONTH-YEAR</u>	<u>KWH PURCHASED</u>	<u>KWH SALES</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>	<u>12 MONTH AVERAGE LINE LOSS %</u>
NOVEMBER 2016	1,176,165,422	1,128,487,047	505,722	47,172,653	4.01%
DECEMBER 2016	1,197,897,813	1,147,344,240	522,738	50,030,835	4.18%
JANUARY 2017	1,185,201,757	1,134,367,188	464,680	50,369,889	4.25%
FEBRUARY 2017	1,168,579,249	1,122,568,725	423,709	45,586,815	3.90%
MARCH 2017	1,175,225,544	1,127,562,375	422,399	47,240,770	4.02%
APRIL 2017	1,176,023,100	1,128,099,797	419,186	47,504,117	4.04%
MAY 2017	1,181,822,444	1,135,025,755	419,843	46,376,846	3.92%
JUNE 2017	1,176,503,309	1,131,020,614	416,397	45,066,298	3.83%
JULY 2017	1,178,557,889	1,131,778,055	413,150	46,366,684	3.93%
AUGUST 2017	1,166,626,619	1,121,403,519	407,123	44,815,977	3.84%
SEPTEMBER 2017	1,156,446,815	1,111,150,144	405,995	44,890,676	3.88%
OCTOBER 2017	1,161,105,103	1,115,308,057	409,565	45,387,481	3.91%
NOVEMBER 2017	1,167,704,826	1,122,872,950	414,793	44,417,083	3.80%
DECEMBER 2017	1,174,438,268	1,130,483,716	414,298	43,540,254	3.71%
JANUARY 2018	1,202,809,307	1,163,688,496	436,057	38,684,754	3.22%
FEBRUARY 2018	1,213,319,039	1,168,328,786	445,648	44,544,605	3.67%
MARCH 2018	1,223,626,693	1,176,681,903	455,243	46,489,547	3.80%
APRIL 2018	1,230,391,026	1,185,310,325	465,389	44,615,312	3.63%
MAY 2018	1,242,927,555	1,195,004,710	466,204	47,456,641	3.82%
JUNE 2018	1,253,406,138	1,208,621,060	469,736	44,315,342	3.54%
JULY 2018	1,253,677,850	1,209,195,612	469,439	44,012,799	3.51%
AUGUST 2018	1,262,928,500	1,217,263,619	470,255	45,194,626	3.58%
SEPTEMBER 2018	1,274,250,269	1,230,327,179	471,350	43,451,740	3.41%
OCTOBER 2018	1,281,507,366	1,235,366,668	468,898	45,671,800	3.56%

AVERAGE LINE LOSS FOR PERIOD NOVEMBER 2014 TO OCTOBER 2016 IS 3.79%

Lock 7 Generator Credit

Starting January 2008, Salt River Electric started deducting from Kwh purchased and Kwh sold the amount of generator credit we were receiving on our monthly power bill from EKPC. This generator credit is from purchased power from Lock 7 Hydro Partners LLC through EKPC. This was done per recommendation of PSC staff.

<u>Month</u>	<u>Generator Credit/(Kwh)</u>
NOVEMBER 2016	154,733
DECEMBER 2016	1,063,707
JANUARY 2017	947,103
FEBRUARY 2017	1,095,699
MARCH 2017	1,083,643
APRIL 2017	450,594
MAY 2017	710,314
JUNE 2017	1,003,134
JULY 2017	627,094
AUGUST 2017	1,138,287
SEPTEMBER 2017	730,036
OCTOBER 2017	733,600
NOVEMBER 2017	1,169,780
DECEMBER 2017	708,532
JANUARY 2018	1,184,146
FEBRUARY 2018	301,137
MARCH 2018	792,053
APRIL 2018	773,011
MAY 2018	1,178,583
JUNE 2018	725,953
JULY 2018	976,925
AUGUST 2018	930,617
SEPTEMBER 2018	741,507
OCTOBER 2018	1,146,758

SCHEDULE OF SALT RIVER'S CUMULATIVE OVER OR UNDER RECOVERY OF FUEL BILLS

<u>MONTH-YEAR</u>	<u>FUEL CHARGE USED TO COMPUTE FAC RATES</u>	<u>FAC REVENUE FROM CUSTOMER BILLING</u>	<u>OVER/UNDER RECOVERY</u>	<u>OVER/UNDER CUMULATIVE TOTAL</u>
NOVEMBER 2016	-\$417,298.16	\$363,637.03	-\$53,661.13	-\$53,661.13
DECEMBER 2016	-\$487,457.94	-\$686,132.65	\$198,674.71	\$145,013.58
JANUARY 2017	-\$542,225.13	-\$662,232.46	\$120,007.33	\$265,020.91
FEBRUARY 2017	-\$252,361.29	-\$213,100.41	-\$39,260.88	\$225,770.03
MARCH 2017	-\$234,541.67	-\$195,163.39	-\$39,378.28	\$186,391.75
APRIL 2017	-\$384,857.88	-\$356,352.01	-\$28,505.87	\$157,885.88
MAY 2017	-\$723,691.28	-\$713,564.46	-\$10,026.82	\$147,859.06
JUNE 2017	-\$418,582.87	-\$532,463.82	\$113,880.95	\$261,740.01
JULY 2017	-\$486,963.82	-\$633,997.52	\$148,033.70	\$409,773.71
AUGUST 2017	-\$396,291.06	-\$426,196.90	\$29,905.85	\$439,679.56
SEPTEMBER 2017	-\$623,838.30	-\$487,463.84	-\$136,384.46	\$303,295.10
OCTOBER 2017	-\$534,029.15	-\$431,914.01	-\$102,115.14	\$201,179.96
NOVEMBER 2017	-\$768,613.46	-\$821,563.79	\$52,950.33	\$254,130.29
DECEMBER 2017	-\$330,692.14	-\$468,826.95	\$138,134.81	\$392,265.10
JANUARY 2018	-\$249,837.67	-\$374,840.15	\$125,002.48	\$517,267.58
FEBRUARY 2018	-\$143,204.19	-\$119,030.28	-\$24,173.91	\$493,093.67
MARCH 2018	-\$29,716.62	-\$21,864.22	-\$7,852.30	\$485,241.37
APRIL 2018	\$480,072.09	\$441,725.61	\$38,346.48	\$523,587.85
MAY 2018	-\$164,270.30	-\$162,321.38	-\$1,948.92	\$521,638.93
JUNE 2018	-\$133,097.52	-\$176,820.81	\$43,723.29	\$565,362.22
JULY 2018	-\$198,804.92	-\$229,792.71	\$30,987.79	\$596,350.01
AUGUST 2018	-\$61,088.71	-\$63,812.60	\$2,723.89	\$599,073.90
SEPTEMBER 2018	-\$774,647.21	-\$690,122.96	-\$84,524.25	\$514,549.65
OCTOBER 2018	-\$679,628.11	-\$537,928.76	-\$141,699.35	\$372,850.30

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	% CHG	THIS YEAR	ADJUSTMENTS	% CHG	
ENERGY	6398076.53	3194.12	6401270.65	79862365.77	.08	6225787.64	.07	79544637.10	1.00		
FUEL	363460.46-	176.57-	363637.03-	4785458.94-	.07	361421.51-	.09	3745334.81-	1.27		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	121507.22	19.88-	121487.34	1331824.91	.09	119620.43	.00	1303590.23	1.02		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	50928.76-	.00	.00	.00	47226.81-	.00		
INTEREST	696.90-	.00	696.90-	6394.46-	.10	207.23-	.06	3290.62-	1.94		
CONTRACT	6207.61	.00	6207.61	66233.82	.09	21264.63	.18	116299.87	.56		
TOTAL ****	6161634.00	2997.67	6164631.67	76417642.34	.08	6005043.96	.07	77168674.96	.99		
STATE TAX	138115.90	743.03-	137372.87	1657963.21	.08	134220.97	.08	1623233.98	1.02		
LOCAL TAX	203972.66	105.15	204077.81	2565642.51	.07	203359.70	.07	2567286.14	.99		
FRANCHISE TAX	2963.82	.00	2963.82	36446.26	.08	3030.44	.08	36648.75	.99		
OTHER TAX	9497.51	.60-	9496.91	118089.18	.08	9457.51	.07	121200.99	.97		
TOTAL ****	354549.89	638.48-	353911.41	4378141.16	.08	350068.62	.08	4348369.86	1.00		
PENALTY	.00	41652.83	41652.83	630779.10	.06	40705.14	.05	687807.31	.91		
REOCUR CHARGES	9944.62		9944.62	102456.95	.09	7959.63	.09	84316.38	1.21		
MISC CHARGES	7588.71		7588.71	71258.87	.10	3025.46	.07	41541.75	1.71		
OTHER CHG BILLED	4096.11		4096.11	1138000.50-	.00	3490.01	.00	1136371.06-	1.00		
OTHER CHG ADJUSTED		50.92	50.92								
OTHER AMT 1	421871.13		421871.13	4708294.24	.08	405196.35	.08	4610016.61	1.02		
OTHER AMT 3	758443.28	377.93	758821.21	10732736.80	.07	884930.76	.08	9923243.94	1.08		
TOTAL ****	1201943.85	428.85	1202372.70	14476746.36	.08	1304602.21	.09	13522747.62	1.07		
ANCILLARY SERVICES	184782.67		184782.67								
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00		
DEPOSITS	53158.17-		53158.17-	101906.54-	.52	2797.14	.03	71341.25-	1.42		
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	53158.17-		53158.17-	101906.54-	.52	2797.14	.03	71341.25-	1.42		
GRAND TOTAL ****	7849752.24	44440.87	7894193.11	95801402.42	.08	7703217.07	.08	95656258.50	1.00		

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
.00	407.64	407.64	.00	.00	.00	.00	.00	.00	.00

KWH	82740999	37171	82778170	38464240	.03	80223856	.07	1031205191	1.00
LIGHT USAGE	816762	123-	816639	8991817	.09	811086	.09	8853986	1.01
TOTAL ****	83557761	37048	83594809	1047456057	.07	81034942	.07	1040059177	1.00
DEMAND KW	64301.692	.000	64301.692						
BILLED DEMAND	61999.692	.000	61999.692						
DEMAND AMT	426030.64	.00	426030.64						

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT	NO	AMT	CD	AMT
0	49020	1 6	4959	371133	84	5690.00
1	417	1 46	7	50077.88	22	1287.00
2	2170	2 6	719	132	23	2950.00
3	250	3 6	728	34422	8	2.50
4	562	4 6	1123	75698	7	10.00
7	1055	5 6	385	185248	1	5.12
TOTAL	53474	6 6	292	19063.35		
		6 6	292	4177.25		
		7 6	356	21900		
		8 6	81	5124.60		
		11 66	1393	7760.80		
		12 66	107	878.04		
		13 66	104	13899.24		
				1865.01		
				2254.72		

NET TOTALS: 10254 816639 121487.34

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG
ENERGY	8441885.44	7885.86-	8433999.58	88296365.35	.09	6941824.78	.08	86486461.88	1.02	
FUEL	686455.12-	322.47	686132.65-	5471591.59-	.12	483034.89-	.11	4228369.70-	1.29	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	121797.25	384.56-	121412.69	1453237.60	.08	119595.13	.08	1423185.36	1.02	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	50928.76-	.00	.00	.00	47226.81-	1.07	
INTEREST	600.38-	.00	600.38-	6994.84-	.08	156.81-	.04	3447.43-	2.02	
CONTRACT	6001.02	.00	6001.02	72234.84	.08	5900.80	.04	122200.67	.59	
TOTAL ****	7882628.21	7947.95-	7874680.26	84292322.60	.09	6584129.01	.07	83752803.97	1.00	
STATE TAX	151753.53	618.70-	151134.83	1809098.04	.08	136670.42	.07	1759904.40	1.02	
LOCAL TAX	262704.70	271.24-	262433.46	2828075.97	.09	224047.70	.08	2791333.84	1.01	
FRANCHISE TAX	3797.34	.00	3797.34	40243.60	.09	3240.77	.08	39889.52	1.00	
OTHER TAX	12720.30	5.88-	12714.42	130803.60	.09	10408.20	.07	131609.19	.99	
TOTAL ****	430975.87	895.82-	430080.05	4808221.21	.08	374367.09	.07	4722736.95	1.01	
PENALTY	.00	45468.10	45468.10	676247.20	.06	46768.33	.06	734575.64	.92	
REOCUR CHARGES	10723.90		10723.90	113180.85	.09	8264.41	.08	92580.79	1.22	
MISC CHARGES	6040.46		6040.46	77299.33	.07	3022.46	.06	44564.21	1.73	
OTHER CHG BILLED	2785.00		2785.00	1135055.45-	.00	4765.10	.00	1131605.96-	1.00	
OTHER CHG ADJUSTED		160.05	160.05							
OTHER AMT 1	410249.50	286.22-	409963.28	5118257.52	.08	396723.33	.07	5006739.94	1.02	
OTHER AMT 3	1110511.88	982.83-	1109529.05	11842265.85	.09	1042250.61	.09	10965494.55	1.07	
TOTAL ****	1540310.74	1109.00-	1539201.74	16015948.10	.09	1455025.91	.09	14977773.53	1.06	
ANCILLARY SERVICES	184855.99		184855.99							
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	192304.99		192304.99	90398.45	2.12	8847.32-	.11	80188.57-	1.12	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	192304.99		192304.99	90398.45	2.12	8847.32-	.11	80188.57-	1.12	
GRAND TOTAL ****	10231075.80	35515.33	10266591.13	105883137.56	.09	8451443.02	.08	104107701.52	1.01	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
.00	4250.06	4250.06	.00	.00	.00	.00	.00	.00	.00

108671995	70938-	108601057	.12	89608463	.07	1120813654	1.02		
818429	2850-	815579	.08	810133	.08	9664119	1.01		
109490424	73788-	109416636	.09	90418596	.07	1130477773	1.02		

DEMAND KW	.000	62073.180							
BILLED DEMAND	.000	60786.180							
DEMAND AMT	.00	414244.19							

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	AMT	CD	AMT
0	49607	1	6	4961	49972.16	84	6464.78
1	12	1	6	7	67.76	23	2960.00
2	2176	2	6	720	6998.22	22	1281.50
3	158	3	6	733	9261.88	8	2.50
4	501	4	6	1118	18988.83	7	10.00
7	1052	5	6	385	4177.25	1	5.12
TOTAL	53506	6	6	292	5124.60		
		7	6	356	7760.80		
		8	6	81	878.04		
		11	66	1407	67459		
		12	66	107	14063.42		
		13	66	104	1865.01		
					2254.72		

7.190	7.280	.98	7.280	.98	7.400	.98
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NET TOTALS:10271		815579	121412.69
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	GRAND TOTALS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	YTD	% CHG
ENERGY	7696981.75	2189.73-	7694792.02	7694792.02	7694792.02	1.00	8791747.13	1.00	1.00	8791747.13	.87	
FUEL	662400.27-	167.81	662232.46-	662232.46-	662232.46-	1.00	473205.51-	1.00	1.00	473205.51-	1.39	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	121870.83	393.96-	121476.87	121476.87	121476.87	1.00	120294.97	1.00	1.00	120294.97	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	442.91-	.00	442.91-	442.91-	442.91-	1.00	152.85-	1.00	1.00	152.85-	2.89	
CONTRACT	7274.08	.00	7274.08	7274.08	7274.08	1.00	5234.28	1.00	1.00	5234.28	1.38	
TOTAL ****	7163283.48	2415.88-	7160867.60	7160867.60	7160867.60	1.00	8443918.02	1.00	1.00	8443918.02	.84	
STATE TAX	149577.73	2315.97-	147261.76	147261.76	147261.76	1.00	155462.63	1.00	1.00	155462.63	.94	
LOCAL TAX	244174.94	21.62-	244153.32	244153.32	244153.32	1.00	285135.21	1.00	1.00	285135.21	.85	
FRANCHISE TAX	3638.89	1.20-	3637.69	3637.69	3637.69	1.00	4356.74	1.00	1.00	4356.74	.83	
OTHER TAX	11452.23	47.30-	11404.93	11404.93	11404.93	1.00	14009.45	1.00	1.00	14009.45	.81	
TOTAL ****	408843.79	2386.09-	406457.70	406457.70	406457.70	1.00	458964.03	1.00	1.00	458964.03	.88	
PENALTY	.00	64443.31	64443.31	64443.31	64443.31	1.00	59108.15	1.00	1.00	59108.15	1.09	
REOCUR CHARGES	9783.47	9783.47	9783.47	9783.47	9783.47	1.00	8847.66	1.00	1.00	8847.66	1.10	
MISC CHARGES	3375.00	3375.00	3375.00	3375.00	3375.00	1.00	2532.94-	1.00	1.00	2532.94-	1.33	
OTHER CHG BILLED	2760.79	2760.79	2760.79	2760.79	2760.79	.99	2985.49	1.00	1.00	2985.49	.93	
OTHER CHG ADJUSTED	25.00	25.00	25.00	25.00	25.00	1.00	397551.64	1.00	1.00	397551.64	1.02	
OTHER AMT 1	406968.22	.00	406968.22	406968.22	406968.22	1.00	1327127.98	1.00	1.00	1327127.98	.88	
OTHER AMT 3	1173080.61	361.81-	1172718.80	1172718.80	1172718.80	1.00	1733979.83	1.00	1.00	1733979.83	.92	
TOTAL ****	1595968.09	336.81-	1595631.28	1595631.28	1595631.28	1.00	1733979.83	1.00	1.00	1733979.83	.92	
ANCILLARY SERVICES	184873.99	184873.99	184873.99	184873.99	184873.99	1.00	4033.62-	1.00	1.00	4033.62-	.46	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	1858.10-	1858.10-	1858.10-	1858.10-	1858.10-	1.00	4033.62-	1.00	1.00	4033.62-	.46	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1858.10-	1858.10-	1858.10-	1858.10-	1858.10-	1.00	4033.62-	1.00	1.00	4033.62-	.46	
GRAND TOTAL ****	9351111.25	59304.53	9410415.78	9410415.78	9225541.79	1.02	10691936.41	1.00	1.00	10691936.41	.86	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		YTD		MONTH		YTD	
GROSS	.00	2225.61	2225.61	.00	.00	.00	.00	.00	.00

KWH	99705063	99678168	99678168	1.00	1.00	1.00	112944847	112944847	1.00	112944847	.88
LIGHT USAGE	817185	814314	814314	1.00	1.00	1.00	811784	811784	1.00	811784	1.00
TOTAL ****	100522248	100492482	100492482	1.00	1.00	1.00	113756631	113756631	1.00	113756631	.88

DEMAND KW	61809.115	61809.115	61809.115								
BILLED DEMAND	60152.115	60152.115	60152.115								
DEMAND AMT	411264.74	411264.74	411264.74								

REVENUE PER/KWH

7.120	7.120	1.00	7.420	7.420	1.00	7.420	7.420	1.00	7.420	.95
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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
0	49690	1 6	4931	366522	49455.84	1 6	4931	366522	49455.84	CD	
1	5	1 46	10	200	96.80	1 46	10	200	96.80	84	
2	2175	2 6	720	34314	6976.45	2 6	720	34314	6976.45	23	
3	159	3 6	735	76315	9399.99	3 6	735	76315	9399.99	22	
4	491	4 6	1121	184932	19031.19	4 6	1121	184932	19031.19	8	
7	1062	5 6	384	18432	4166.40	5 6	384	18432	4166.40	7	
		6 6	292	21900	5124.60	6 6	292	21900	5124.60	1	
		7 6	356	26700	7760.80	7 6	356	26700	7760.80		
		8 6	81	6075	878.04	8 6	81	6075	878.04		
		11 66	1428	68172	14223.44	11 66	1428	68172	14223.44		
		12 66	116	5568	2021.88	12 66	116	5568	2021.88		
		13 66	108	5184	2341.44	13 66	108	5184	2341.44		
TOTAL	53582										

NET TOTALS:10282 814314 121476.87

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	NET	YEAR	NET	MONTH	YTD	YTD	LAST	YEAR	YTD	% CHG
ENERGY	7184316.81	62.13	7184378.94	14879170.96	.48	8066169.12	.47	16857916.25	.88			
FUEL	213096.42-	3.99-	213100.41-	875332.87-	.24	223357.89-	.32	696563.40-	1.25			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	122100.44	12.46-	122087.98	243564.85	.50	121037.57	.50	241332.54	1.00			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LM CREDITS	11722.97-	.00	11722.97-	11722.97-	1.00	7727.00-	1.00	7727.00-	1.51			
INTEREST	811.98-	.00	811.98-	1254.89-	.64	283.03-	.64	435.88-	2.87			
CONTRACT	7391.09	.00	7391.09	14665.17	.50	5186.30	.49	10420.58	1.40			
TOTAL ****	7088176.97	45.68	7088222.65	14249090.25	.49	7961025.07	.48	1640943.09	.86			
STATE TAX	146366.61	704.04-	145662.57	292924.33	.49	152528.64	.49	307991.27	.95			
LOCAL TAX	237871.80	170.62-	237701.18	481854.50	.49	265332.66	.48	554667.87	.86			
FRANCHISE TAX	3353.98	.00	3353.98	6991.67	.47	3997.53	.47	8354.27	.83			
OTHER TAX	10899.50	2.95-	10896.55	22301.48	.48	12655.93	.47	26665.38	.83			
TOTAL ****	398491.89	877.61-	397614.28	804071.98	.49	438714.76	.48	897678.79	.89			
PENALTY	.00	58844.57	58844.57	123287.88	.47	72538.29	.55	131646.44	.93			
REOCUR CHARGES	10310.11		10310.11	20093.58	.51	7788.87	.46	16636.53	1.20			
MISC CHARGES	6091.51		6091.51	9466.51	.64	4644.26	2.19	2111.32	4.48			
OTHER CHG BILLED	4110.00		4110.00	6987.29	.58	2720.67	.47	5706.16	1.22			
OTHER CHG ADJUSTED	91.50		91.50									
OTHER AMT 1	403163.62	.00	403163.62	810131.84	.49	400181.89	.50	797733.53	1.01			
OTHER AMT 3	1003031.14	7.10	1003038.24	2175757.04	.46	1229448.60	.48	2556576.58	.85			
TOTAL ****	1426706.38	98.60	1426804.98	3022436.26	.47	1644784.29	.48	3378764.12	.89			
ANCILLARY SERVICES	184937.42		184937.42									
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00			
DEPOSITS	1685.21-		1685.21-	3543.31-	.47	5952.76-	.59	9986.38-	.35			
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00			
TOTAL ****	1685.21-		1685.21-	3543.31-	.47	5952.76-	.59	9986.38-	.35			
GRAND TOTAL ****	9096627.45	58111.24	9154738.69	18195343.06	.50	10111109.65	.48	20803046.06	.87			

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG
.00	69.49	69.49	.00	.00	.00	.00	.00	.00	.00

92243461	92244083	191922251	1.00	103565431	.47	216510278	.88
818226	818206	1632520	.50	821182	.50	1632966	.99
93061687	93062289	193554771	.48	104386613	.47	218143244	.88

DEMAND KW	61333.826						
BILLED DEMAND	59761.826						
DEMAND AMT	407920.97						

REVENUE PER/KWH	7.610	7.360	1.03	7.620	1.01	7.520	.97
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TYPE	NUMBER	TY RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
					AMT	TY RT			NO	CD
0	49694	1	6	369824	49896.18				84	6423.74
1	3	1	46	289	140.05				23	2590.00
2	2177	2	6	34408	6995.08				22	1278.75
3	163	2	46	30	10.34				8	2.50
4	688	3	6	76449	9416.64				7	10.00
7	1060	4	6	184323	18968.37				1	5.12
TOTAL	53785	5	6	184322	4166.40					
		6	6	21900	5124.60					
		7	6	26700	7760.80					
		8	6	6075	878.04					
		11	66	69024	14368.16					
		12	66	5568	2021.88					
		13	66	5184	2341.44					

NET TOTALS:10292	818206	122087.98
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	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	6671522.65	1176.77-	6670345.88	21549516.84	.30	6283249.92	.27	23141166.17	.93	6283249.92	.27	23141166.17	.93	23141166.17	.93	
FUEL	195212.76-	49.37	195163.39-	1070496.26-	.18	2933368.99-	.29	989932.39-	1.08	2933368.99-	.29	989932.39-	1.08	989932.39-	1.08	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	122655.97	647.66-	122008.31	365573.16	.33	120765.65	.33	362098.19	1.00	120765.65	.33	362098.19	1.00	362098.19	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	1038.19-	.00	1038.19-	11722.97-	.00	3170.00-	.29	10897.00-	1.07	3170.00-	.29	10897.00-	1.07	10897.00-	1.07	
CONTRACT	6569.20	.00	6569.20	2293.08-	.45	684.05-	.61	1119.93-	2.04	684.05-	.61	1119.93-	2.04	1119.93-	2.04	
TOTAL ****	6604496.87	1775.06-	6602721.81	20851812.06	.31	6112262.95	.27	22517206.04	.92	6112262.95	.27	22517206.04	.92	22517206.04	.92	
STATE TAX	144368.37	502.48-	143865.89	436790.22	.32	139007.79	.31	446999.06	.97	139007.79	.31	446999.06	.97	446999.06	.97	
LOCAL TAX	212587.42	59.96-	212527.46	694381.96	.30	204675.39	.26	759343.26	.91	204675.39	.26	759343.26	.91	759343.26	.91	
FRANCHISE TAX	3201.38	.00	3201.38	10193.05	.31	3031.66	.26	11385.93	.89	3031.66	.26	11385.93	.89	11385.93	.89	
OTHER TAX	9783.36	.61-	9782.75	32084.23	.30	9405.42	.26	36070.80	.88	9405.42	.26	36070.80	.88	36070.80	.88	
TOTAL ****	369940.53	563.05-	369377.48	1173449.46	.31	356120.26	.28	1253799.05	.93	356120.26	.28	1253799.05	.93	1253799.05	.93	
PENALTY	.00	55477.23	55477.23	178765.11	.31	70690.16	.34	202336.60	.88	70690.16	.34	202336.60	.88	202336.60	.88	
REOCUR CHARGES	10607.24	10607.24	10607.24	30700.82	.34	8470.41	.33	25106.94	1.22	8470.41	.33	25106.94	1.22	25106.94	1.22	
MISC CHARGES	6426.42	6426.42	6426.42	15892.93	.40	5282.47	.71	7393.79	2.14	5282.47	.71	7393.79	2.14	7393.79	2.14	
OTHER CHG BILLED	5139.79	5139.79	5139.79	12127.08	.42	3443.98	.37	9150.14	1.32	3443.98	.37	9150.14	1.32	9150.14	1.32	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 1	420052.61	.00	420052.61	1230184.45	.34	398791.99	.33	1196525.52	1.02	398791.99	.33	1196525.52	1.02	1196525.52	1.02	
OTHER AMT 3	608594.62	235.98-	608318.64	2784075.68	.21	843612.18	.24	3400188.76	.81	843612.18	.24	3400188.76	.81	3400188.76	.81	
TOTAL ****	1050780.68	235.98-	1050544.70	4072980.96	.25	1259601.03	.27	4638365.15	.87	1259601.03	.27	4638365.15	.87	4638365.15	.87	
ANCILLARY SERVICES	184200.98	184200.98	184200.98	184200.98	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	5176.03	5176.03	5176.03	1632.72	3.17	8079.54-	.44	18065.92-	.09	8079.54-	.44	18065.92-	.09	18065.92-	.09	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	5176.03	5176.03	5176.03	1632.72	3.17	8079.54-	.44	18065.92-	.09	8079.54-	.44	18065.92-	.09	18065.92-	.09	
GRAND TOTAL ****	8214595.09	52903.14	8267498.23	26278640.31	.31	7790594.86	.27	28593640.92	.91	7790594.86	.27	28593640.92	.91	28593640.92	.91	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	1159.09	1159.09	.00	.00	.00	.00	.00
GROSS							

86719472	14687-	86704785	1.00	81832871	.27	298343149	.93
822846	4893-	817953	.33	820582	.33	2453548	.99
87542318	19580-	87522738	.31	82653453	.27	300796697	.93

DEMAND KW	64200.078	64200.078					
BILLED DEMAND	62231.078	62231.078					
DEMAND AMT	425708.31	425708.31					

REVENUE PER/KWH		LIGHTS(MONTH)		REOCCURRING MISC CHARGES	
TYPE	NUMBER	TY RT	NO	AMT	CD
0	49796	1 6	4904	49095.40	84
1	5	1 46	19	168.44	23
2	2177	2 6	715	6977.09	22
3	183	2 46	1	14.77	8
4	579	3 6	739	9418.20	7
7	1062	4 6	1148	189250	1
TOTAL	53802	5 6	384	4166.40	
		6 6	292	5124.60	
		7 6	356	7760.80	
		8 6	81	878.04	
		11 66	1456	14565.76	
		12 66	116	2021.88	
		13 66	108	2341.44	

7.540	7.410	1.01	7.390	7.480	.99
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NET TOTALS:10319		817953		122008.31	
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PRG. CLASSREG
SALT RIVER ELECTRIC

REVENUE REPORT
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BILL MOYR 4/17

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	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		% CHG
	GROSS	ADJUSTMENTS	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG	YTD	
ENERGY	5851828.35	1850.75	5853679.10	27403195.94	.21	5880382.53	29021548.70	.20	.20	29021548.70	.94
FUEL	356310.46	41.55	356352.01	1426848.27	.24	224658.36	1214590.75	.18	.18	1214590.75	1.17
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	123022.05	465.52	122556.53	488129.69	.25	120993.70	483051.89	.25	.25	483051.89	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	11722.97	.00	.00	10897.00	.00	.00	10897.00	1.07
INTEREST	1838.38	.00	1838.38	4131.46	.44	886.92	2006.85	.44	.44	2006.85	2.05
CONTRACT	15467.44	.00	15467.44	36701.81	.42	5753.65	21644.65	.26	.26	21644.65	1.69
TOTAL ****	5632169.00	1343.68	5633512.68	26485324.74	.21	5781544.60	28298750.64	.20	.20	28298750.64	.93
STATE TAX	140484.53	626.94	139857.59	576647.81	.24	132302.23	579301.29	.22	.22	579301.29	.99
LOCAL TAX	185574.16	17.17	185591.33	879973.29	.21	186393.26	945736.52	.19	.19	945736.52	.93
FRANCHISE TAX	8510.04	.00	2578.84	12771.89	.20	2712.41	14098.34	.19	.19	14098.34	.90
OTHER TAX	8510.04	.31	8509.73	40593.96	.20	8435.26	44506.06	.18	.18	44506.06	.91
TOTAL ****	337147.57	610.08	336537.49	1509986.95	.22	329843.16	1583642.21	.20	.20	1583642.21	.95
PENALTY	.00	50760.85	50760.85	229525.96	.22	52214.86	254551.46	.20	.20	254551.46	.90
REOCUR CHARGES	10205.02	10205.02	10205.02	40905.84	.24	9258.10	34365.04	.26	.26	34365.04	1.19
MISC CHARGES	7381.33	7381.33	7381.33	23274.26	.31	8548.47	15942.26	.53	.53	15942.26	1.45
OTHER CHG BILLED	1286009.06	1286009.06	1286009.06	1273206.73	1.01	1176461.85	1167311.71	1.00	1.00	1167311.71	1.09
OTHER CHG ADJUSTED	675.25	675.25	675.25	675.25	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	487233.51	803.90	486429.61	1716614.06	.28	415274.01	1611799.53	.25	.25	1611799.53	1.06
OTHER AMT 3	576975.72	102.72	577078.44	3361154.12	.17	517019.72	3917208.48	.13	.13	3917208.48	.85
TOTAL ****	204213.48	25.93	204239.41	3868741.55	.05	226361.55	4412003.60	.05	.05	4412003.60	.87
ANCILLARY SERVICES	185023.45	185023.45	185023.45	185023.45	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	5557.31	5557.31	5557.31	7190.03	.77	8676.06	26741.98	.32	.32	26741.98	.26
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5557.31	5557.31	5557.31	7190.03	.77	8676.06	26741.98	.32	.32	26741.98	.26
GRAND TOTAL ****	5955683.85	51468.52	6007152.37	32100769.23	.18	5928565.01	34522205.93	.17	.17	34522205.93	.92

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	407.96	407.96	.00	.00	.00	.00	.00
GROSS							

76472749	21936	76494685	1.00	76650986	.20	374994135	.94
824221	3450-	820771	.25	818709	.25	3272257	.99
77296970	18486	77315456	.21	77469695	.20	378266392	.94

DEMAND KW	*.000	73668.643					
BILLED DEMAND	*.000	72244.643					
DEMAND AMT	*.00	492435.11					

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURING MISC CHARGES			
TYPE	NUMBER	TY RT	AMT	TY RT	NO	AMT	CD
0	49802	1 6	4915	364672	49199.85		84
1	14	1 46	21	421	203.92		23
2	2194	2 6	713	34200	6954.92		22
3	260	2 46	1	43	14.77		8
4	613	3 6	743	77263	9516.54		7
7	1062	4 6	1147	189235	19473.78		1
TOTAL	53945	5 6	384	18432	4166.40		
		6 6	292	21900	5124.60		
		7 6	356	26700	7760.80		
		8 6	81	6075	878.04		
		11 66	1470	70502	14690.43		
		12 66	128	6144	2231.04		
		13 66	108	5184	2341.44		

73668.643	7.280	7.390	.98	7.460	.99	7.480	.98
72244.643							
492435.11							

NET TOTALS:10359	820771	122556.53
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PRG. CLASSREG
SALT RIVER ELECTRIC

REVENUE REPORT
REGISTER DATE 5/17

BILL MOYR 5/17

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	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	YTD	% CHG
ENERGY	6623743.35	163296.40	6787039.75	34190235.69	.19	6113532.46	.17	35135081.16	.97			
FUEL	713749.68-	85.22	713664.46-	2140512.73-	.33	579430.65-	.32	1794021.40-	1.19			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	123019.10	9.76-	123009.34	611139.03	.20	121089.62	.20	604141.51	1.01			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00			
INTEREST	1294.52-	.00	1294.52-	11722.97-	.00	572.93-	.00	10897.00-	1.07			
CONTRACT	15458.43	.00	15458.43	5425.98-	.23	6180.41	.22	2579.78-	2.10			
TOTAL ****	6047176.68	163371.86	6210548.54	32695873.28	.18	5660798.91	.16	33959549.55	.96			
STATE TAX	145963.07	8244.21	154207.28	730855.09	.21	133889.70	.18	713190.99	1.02			
LOCAL TAX	203439.68	5084.49	208524.17	1088497.46	.19	188014.13	.16	1133750.65	.96			
FRANCHISE TAX	2845.20	.00	2845.20	15617.09	.18	2719.34	.16	16817.68	.92			
OTHER TAX	9304.12	2.47-	9301.65	49895.61	.18	8536.48	.16	53042.54	.94			
TOTAL ****	361552.07	13326.23	374878.30	1884865.25	.19	333159.65	.17	1916801.86	.98			
PENALTY	.00	36060.67	36060.67	265586.63	.13	38315.93	.13	292867.39	.90			
REOCUR CHARGES	10573.16		10573.16	51479.00	.20	9379.79	.21	43744.83	1.17			
MISC CHARGES	6581.76		6581.76	29856.02	.22	7371.83	.31	23314.09	1.28			
OTHER CHG BILLED	3455.66		3455.66	1270353.18-	.00	4389.81	.00	1162921.90-	1.09			
OTHER CHG ADJUSTED		602.11-	602.11-									
OTHER AMT 1	461305.40	19062.90	480368.30	2196982.36	.21	423500.62	.20	2035300.15	1.07			
OTHER AMT 3	800744.95	4590.31-	796154.64	4157308.76	.19	682159.65	.14	4599368.13	.90			
TOTAL ****	1282660.93	13870.48	1296531.41	5165272.96	.25	1126801.70	.20	5538805.30	.93			
ANCILLARY SERVICES	185218.35		185218.35									
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00			
DEPOSITS	23968.21-		23968.21-	16778.18-	1.42	13552.50-	.33	40294.48-	.41			
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00	.00			
TOTAL ****	23968.21-		23968.21-	16778.18-	1.42	13552.50-	.33	40294.48-	.41			
GRAND TOTAL ****	7852639.82	226629.24	8079269.06	39994819.94	.20	7145523.69	.17	41667729.62	.95			

GRAND TOTALS		THIS YEAR		LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG	YTD	% CHG
.00	2278.78	2278.78	.00	.00	.00	.00	.00

KWH	86762959	59286	86822245	441943966	1.00	79989651	.17	454983786	.97
LIGHT USAGE	823798	48-	823750	4094994	.20	817471	.19	4089728	1.00
TOTAL ****	87586757	59238	87645995	446038960	.19	80807122	.17	459073514	.97

DEMAND KW	69770.578	.000	69770.578						
BILLED DEMAND	68021.578	.000	68021.578						
DEMAND AMT	465539.13	.00	465539.13						

REVENUE PER/KWH	7.080	7.330	.96	7.000	.94	7.390	.99
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TYPE	TYPE NUMBER	TY RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
					TY RT	NO			
0	49719	1 6	4914	368122	49671.64		84	6495.29	
1	9	1 46	24	458	222.00		23	2790.00	
2	2205	2 6	713	34176	6949.12		22	1267.75	
3	402	2 46	1	43	14.77		8	5.00	
4	626	3 6	741	77064	9492.21		7	10.00	
7	1053	4 6	1144	188760	19425.12		1	5.12	
		5 6	384	18432	4166.40				
		6 6	292	21900	5124.60				
		7 6	356	26700	7760.80				
		8 6	80	6000	867.20				
		11 66	1476	70767	14743.00				
		12 66	128	6144	2231.04				
		13 66	108	5184	2341.44				
TOTAL	54014								

NET TOTALS:10361 823750 123009.34

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	7429434.98	6679.38	7436114.36	7436114.36	41626350.05	.17	7734640.97	.18	42869722.13	.97	
FUEL	532750.60	286.78	532463.82	532463.82	2672976.55	.19	818482.47	.31	2612503.87	1.02	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	123134.35	141.08	122993.27	122993.27	734132.30	.16	120874.78	.16	725016.29	1.01	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	10336.95	.00	10336.95	10336.95	22059.92	.46	9898.48	.47	20795.48	1.06	
INTEREST	938.08	.00	938.08	938.08	6364.06	.14	434.46	.14	3014.24	2.11	
CONTRACT	15807.64	.00	15807.64	15807.64	67967.88	.23	6438.14	.18	34263.20	1.98	
TOTAL ****	7024351.34	6825.08	7031176.42	7031176.42	39727049.70	.17	7033138.48	.17	40992688.03	.96	
STATE TAX	158915.04	15633.48	143281.56	143281.56	874136.65	.16	154110.08	.17	867301.07	1.00	
LOCAL TAX	233744.68	106.05	233850.73	233850.73	1322348.19	.17	238806.73	.17	1372557.38	.96	
FRANCHISE TAX	2957.69	.00	2957.69	2957.69	18574.78	.15	3125.69	.15	19943.37	.93	
OTHER TAX	10488.89	.00	10488.89	10488.89	60384.50	.17	10742.90	.16	63785.44	.94	
TOTAL ****	406106.30	15527.43	390578.87	390578.87	2275444.12	.17	406785.40	.17	2323587.26	.97	
PENALTY	.00	37686.89	37686.89	37686.89	303273.52	.12	35119.78	.10	327987.17	.92	
REOCUR CHARGES	10409.65	10409.65	10409.65	10409.65	61888.65	.16	9062.54	.17	52807.37	1.17	
MISC CHARGES	6844.11	6844.11	6844.11	6844.11	36700.13	.18	3833.33	.14	27147.42	1.35	
OTHER CHG BILLED	3660.00	3660.00	3660.00	3660.00	1266960.81	.00	3771.57	.00	1159150.33	1.09	
OTHER CHG ADJUSTED	458775.05	267.63	456607.42	456607.42	2653747.41	.17	450324.96	.18	2485625.11	1.06	
OTHER AMT 1	882472.25	2010.00	881925.69	881925.69	5039234.45	.17	1043170.64	.18	5642538.77	.89	
OTHER AMT 3	1362161.06	2824.19	1359336.87	1359336.87	6524609.83	.20	1510163.04	.21	7048968.34	.92	
TOTAL ****	185162.66	185162.66	185162.66	185162.66							
ANCILLARY SERVICES	14803.69	.00	14803.69	14803.69	31581.87	.46	26595.94	1.94	13698.54	2.30	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	14803.69	.00	14803.69	14803.69	31581.87	.46	26595.94	1.94	13698.54	2.30	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	14803.69	26160.35	8989138.02	8989138.02	48798795.30	.18	9011802.64	.17	50679532.26	.96	
GRAND TOTAL ****	8962977.67	26160.35	8989138.02	8989138.02	48798795.30	.18	9011802.64	.17	50679532.26	.96	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	3273.68	3273.68	.00	.00	.00	.00	.00
3.75		3.75	1.00	.00	.00	.00	.00

HORSEPOWER		KWH		LIGHT USAGE		TOTAL ****	
3.75		97113174	32513-	97080661	539024627	100983734	555967520
		824215	963-	823252	4918246	816065	4905793
		97937389	33476-	97903913	543942873	101799799	560873313
		69458.418	.000	69458.418			
		67997.418	.000	67997.418			
		463877.91	.00	463877.91			

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT	NO	AMT	CD	AMT
0	49336	1 6	4908	49456.61	84	6266.36
1	363	1 46	25	234.90	23	2850.00
2	2194	2 6	717	6974.62	22	1273.25
3	511	2 46	2	18.22	8	4.92
4	663	3 6	740	9478.54	7	10.00
7	1050	4 6	1146	19456.80	1	5.12
TOTAL	54117	5 6	384	4166.40		
		6 6	292	21900		
		7 6	356	5124.60		
		8 6	80	7760.80		
		11 66	1491	867.20		
		12 66	128	14882.10		
		13 66	108	2231.04		
				2341.44		
				7.180		6.900
				7.300	.94	7.300
						1.00

NET TOTALS:10377 823252 122993.27

	GROSS		ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	
ENERGY	854984.08	8550095.63	1111.55	8550095.63	50176445.68	50176445.68	.17	8510167.16	51379889.29	.16	51379889.29	.97	8510167.16	51379889.29	.97
FUEL	633936.39	633997.52	61.13	633997.52	3306974.07	3306974.07	.19	750996.19	3363500.06	.22	3363500.06	.98	750996.19	3363500.06	.98
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	123437.75	123387.27	50.48	123387.27	857519.57	857519.57	.14	121331.69	846347.98	.14	846347.98	1.01	121331.69	846347.98	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	10360.62	10360.62	.00	10360.62	32420.54	32420.54	.31	9958.48	30753.96	.32	30753.96	1.05	9958.48	30753.96	1.05
INTEREST	1350.35	1350.35	.00	1350.35	7714.41	7714.41	.17	640.85	3655.09	.17	3655.09	2.11	640.85	3655.09	2.11
CONTRACT	16151.08	16151.08	.00	16151.08	84118.96	84118.96	.19	7474.16	41737.36	.17	41737.36	2.01	7474.16	41737.36	2.01
TOTAL ****	8042925.55	8043925.49	999.94	8043925.49	47770975.19	47770975.19	.16	7877377.49	48870065.52	.16	48870065.52	.97	7877377.49	48870065.52	.97
STATE TAX	176618.31	176509.92	108.39	176509.92	1050646.57	1050646.57	.16	167314.66	1034615.73	.16	1034615.73	1.01	167314.66	1034615.73	1.01
LOCAL TAX	275572.93	275604.88	31.95	275604.88	1597953.07	1597953.07	.17	268334.13	1640891.51	.16	1640891.51	.97	268334.13	1640891.51	.97
FRANCHISE TAX	3733.25	3733.25	.00	3733.25	22308.03	22308.03	.16	3443.83	23387.20	.14	23387.20	.95	3443.83	23387.20	.95
OTHER TAX	12108.17	12108.17	.00	12108.17	72492.67	72492.67	.16	12235.05	76020.49	.16	76020.49	.95	12235.05	76020.49	.95
TOTAL ****	468032.66	467956.22	76.44	467956.22	2743400.34	2743400.34	.17	451327.67	2774914.93	.16	2774914.93	.98	451327.67	2774914.93	.98
PENALTY	.00	53736.27	53736.27	53736.27	357009.79	357009.79	.15	57388.89	385376.06	.14	385376.06	.92	57388.89	385376.06	.92
REOCUR CHARGES	11084.98	11084.98	.00	11084.98	72973.63	72973.63	.15	9781.43	62588.80	.15	62588.80	1.16	9781.43	62588.80	1.16
MISC CHARGES	5674.30	5674.30	.00	5674.30	42374.43	42374.43	.13	9465.83	36613.25	.25	36613.25	1.15	9465.83	36613.25	1.15
OTHER CHG BILLED	4422.35	4422.35	.00	4422.35	1262873.46	1262873.46	.00	5456.86	1153693.47	.00	1153693.47	1.09	5456.86	1153693.47	1.09
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	476187.92	476187.92	.00	476187.92	3129935.33	3129935.33	.15	450353.61	2935978.72	.15	2935978.72	1.06	450353.61	2935978.72	1.06
OTHER AMT 3	1304450.71	1304586.25	135.54	1304586.25	6343820.70	6343820.70	.20	1249645.68	6892184.45	.18	6892184.45	.92	1249645.68	6892184.45	.92
TOTAL ****	1801820.26	1801620.80	199.46	1801620.80	8326230.63	8326230.63	.21	1724703.41	8773671.75	.19	8773671.75	.94	1724703.41	8773671.75	.94
ANCILLARY SERVICES	185251.24	185251.24	.00	185251.24	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	526.21	526.21	.00	526.21	32108.08	32108.08	.01	476.73	14175.27	.03	14175.27	2.26	476.73	14175.27	2.26
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	526.21	526.21	.00	526.21	32108.08	32108.08	.01	476.73	14175.27	.03	14175.27	2.26	476.73	14175.27	2.26
GRAND TOTAL ****	10497503.50	10551963.81	54460.31	10551963.81	59165507.87	59165507.87	.17	10110320.73	60789852.99	.16	60789852.99	.97	10110320.73	60789852.99	.97

GRAND TOTALS		THIS YEAR		LAST YEAR		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YTD	% CHG	% CHG
GROSS	1677.89	1677.89	.00	.00	.00	.00	.00

HORSEPOWER		THIS YEAR		LAST YEAR		% CHG	
TYPE	NUMBER	YTD	% CHG	MONTH	YTD	% CHG	% CHG
KWH	111384630	111396474	1.00	110946386	666913906	.16	.97
LIGHT USAGE	826653	826305	.14	818126	5723919	.14	1.00
TOTAL ****	112211283	112222779	.17	111764512	672637825	.16	.97

DEMAND KW		THIS YEAR		LAST YEAR		% CHG	
TYPE	NUMBER	YTD	% CHG	MONTH	YTD	% CHG	% CHG
BILLED DEMAND	72565.575	72565.575	.00				
DEMAND AMT	70169.575	70169.575	.00				
	480555.04	480555.04	.00				

REVENUE PER/KWH

REVENUE PER/KWH		THIS YEAR		LAST YEAR		% CHG	
TYPE	NUMBER	YTD	% CHG	MONTH	YTD	% CHG	% CHG
0	49172	7.160	.98	7.040	7.260	.96	1.00
1	528						
2	2189						
3	556						
4	745						
7	1043						
TOTAL	54233						

TYPE BILLS		LIGHTS (MONTH)		REOCCURRING MISC CHARGES			
TY	RT	NO	AMT	TY	RT	NO	AMT
1	6	4886	366136	1	6	84	6965.11
1	4	26	519	2	3	23	2840.00
2	6	712	34155	2	2	22	1262.25
2	4	2	86	8	7	8	2.50
3	6	741	77078	7	7	7	10.00
4	6	1164	192099	1	1	1	5.12
5	6	384	18432				
6	6	292	21900				
7	6	357	26775				
8	6	80	6000				
11	66	1492	71701				
12	66	128	6144				
13	66	110	5280				

NET TOTALS:10374 826305 123387.27

	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG
	GROSS	THIS YEAR	THIS YEAR	NET/MONTH	YTD	YTD	MONTH	% CHG	YEAR	% CHG	YTD	% CHG	
ENERGY	7918871.93	1598.29-	7917273.64	58093719.32	.13	8699300.90	.14	60079190.19	.96				
FUEL	426331.77-	134.87	426196.90-	3733170.97-	.11	528354.50-	.13	3891854.56-	.95				
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LIGHTS	123591.00	30.36-	123560.64	981080.21	.12	121077.18	.12	967425.16	1.01				
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LM CREDITS	10244.83-	.00	10244.83-	42665.37-	.24	10060.67-	.24	40814.63-	1.04				
INTEREST	1705.93-	.00	1705.93-	9420.34-	.18	904.06-	.19	4559.15-	2.06				
CONTRACT	15541.35	.00	15541.35	99660.31	.15	5243.17	.11	46980.53	2.12				
TOTAL ****	7619721.75	1493.78-	7618227.97	55389203.16	.13	8286302.02	.14	57156367.54	.96				
STATE TAX	174526.35	661.59-	173864.76	1224511.33	.14	178485.22	.14	1213100.95	1.00				
LOCAL TAX	258115.43	52.58-	258062.85	1856015.82	.13	283053.30	.14	1923944.81	.96				
FRANCHISE TAX	3695.07	.00	3695.07	26003.10	.14	3843.54	.14	27230.74	.95				
OTHER TAX	11354.71	.00	11354.71	83847.38	.13	12666.06	.14	88686.55	.94				
TOTAL ****	447691.56	714.27-	446977.29	3190377.63	.14	478048.12	.14	3252963.05	.98				
PENALTY	.00	61327.53	61327.53	418337.32	.14	68329.93	.15	453705.99	.92				
REOCUR CHARGES	10917.31	10917.31	10917.31	83890.94	.13	9651.64	.13	72240.44	1.16				
MISC CHARGES	10544.32	10544.32	10544.32	52918.75	.19	9242.45	.20	45855.70	1.15				
OTHER CHG BILLED	5097.84	5097.84	5097.84	1257560.99-	.00	3218.78	.00	1150474.69-	1.09				
OTHER CHG ADJUSTED		214.63	214.63										
OTHER AMT 1	482986.76	.00	482986.76	3612922.09	.13	459941.01	.13	3395919.73	1.06				
OTHER AMT 3	1134690.56	202.53-	1134488.03	7478308.73	.15	1349428.41	.16	8241612.86	.90				
TOTAL ****	1644236.79	12.10	1644248.89	9970479.52	.16	1831482.29	.17	10605154.04	.94				
ANCILLARY SERVICES	185932.34		185932.34										
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00				
DEPOSITS	7906.80-	7906.80-	7906.80-	40014.88-	.19	16531.65-	.53	30706.92-	1.30				
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00				
TOTAL ****	7906.80-	7906.80-	7906.80-	40014.88-	.19	16531.65-	.53	30706.92-	1.30				
GRAND TOTAL ****	9889675.64	59131.58	9948807.22	68928382.75	.14	10647630.71	.14	71437483.70	.96				

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	1944.32	1944.32	.00	.00	.00	.00	.00

HORSEPOWER 3.75 11.25 .33 .00 .00 .00 .00 .00

KWH 103667596 103647167 754068268 1.00 113840109 780754015 .96
 LIGHT USAGE 826963 826738 6571289 .12 816194 6540113 1.00
 TOTAL *** 104494559 104473905 760639557 .13 114656303 787294128 .96

DEMAND KW 73349.124 73349.124
 BILLED DEMAND 71472.124 71472.124
 DEMAND AMT 487577.19 487577.19

REVENUE PER/KWH 7.290 7.280 1.00 7.220 .99 7.250 1.00

TYPE	NUMBER	TY RT		KWH		AMT		LIGHTS (MONTH)		REOCCURRING MISC CHARGES	
		NO	NO	NO	NO	TY	RT	NO	NO	CD	AMT
0	49810	1 6	4875	364888	49235.48	84	6592.32				
1	10	1 46	31	586	283.63	23	3040.00				
2	2204	2 6	718	34389	6992.39	22	1262.25				
3	562	2 46	2	86	29.54	8	2.50				
4	655	3 6	738	76752	9453.78	7	10.00				
7	1041	4 6	1170	192891	19850.18	1	5.12				
TOTAL	54282	5 6	384	18432	4166.40	7	5.12				
		6 6	292	21900	5124.60	1	5.12				
		7 6	362	27150	7891.60	51	5.12				
		8 6	80	6000	867.20						
		11 66	1505	72240	15050.00						
		12 66	128	6144	2231.04						
		13 66	110	5280	2384.80						

NET TOTALS:10395 826738 123560.64

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR	YTD	% CHG	
ENERGY	6521165.93	14026.76-	6507139.17	64600858.49	7474600.02	.11	67553790.21	.95	
FUEL	488503.34-	1049.50	487453.84-	4220624.81-	262709.05-	.06	4154563.61-	1.01	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	121693.46	664.66-	121028.80	1102109.01	121142.11	.11	1088567.27	1.01	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	10274.26-	.00	10274.26-	52939.63-	10108.13-	.19	50922.76-	1.03	
INTEREST	1096.87-	.00	1096.87-	10517.21-	725.82-	.13	5284.97-	1.99	
CONTRACT	6171.72	.00	6171.72	108832.03	6313.16	.11	53293.69	1.98	
TOTAL ****	6149156.64	13641.92-	6135514.72	61524717.88	7328512.29	.11	64484879.83	.95	
STATE TAX	148634.52	1761.85-	146872.67	1371384.00	162764.88	.11	1375865.83	.99	
LOCAL TAX	209991.72	278.50-	209713.22	2065729.04	246346.25	.11	2170291.06	.95	
FRANCHISE TAX	3091.81	.00	3091.81	23094.91	3494.71	.11	30725.45	.94	
OTHER TAX	9670.58	181.35-	9489.23	93336.61	11037.70	.11	99724.25	.93	
TOTAL ****	371388.63	2221.70-	369166.93	3559544.56	423643.54	.11	3676606.59	.96	
PENALTY	.00	62023.12	62023.12	480360.44	70102.67	.13	523808.66	.91	
REOCUR CHARGES	11649.84	.00	11649.84	95540.78	9472.06	.11	81712.50	1.16	
MISC CHARGES	7852.26	.00	7852.26	60771.01	7514.80	.14	53370.50	1.13	
OTHER CHG BILLED	3591.10	.00	3591.10	1253969.89-	4046.84	.00	1146427.85-	1.09	
OTHER CHG ADJUSTED	.00	.00	.00	4094198.66	462972.92	.11	3858892.65	1.06	
OTHER AMT 1	481276.57	.00	481276.57	8384189.86	1021163.65	.11	9262776.51	.90	
OTHER AMT 3	907758.43	1877.30-	905881.13	8384189.86	1021163.65	.11	9262776.51	.90	
TOTAL ****	1412128.20	1877.30-	1410250.90	11380730.42	1505170.27	.12	12110324.31	.93	
ANCILLARY SERVICES	186352.40	.00	186352.40	.00	.00	.00	.00	.00	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	12086.06-	.00	12086.06-	52100.94-	3338.53-	.09	34045.45-	1.53	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	12086.06-	.00	12086.06-	52100.94-	3338.53-	.09	34045.45-	1.53	
GRAND TOTAL ****	8106939.81	44282.20	8151222.01	76893252.36	9324090.24	.11	80761573.94	.95	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
GROSS	14883.81	14883.81	.00	.00	.00	.00	.00

HORSEPOWER		LIGHTS (MONTH)		REOCCURRING MISC CHARGES			
TYPE	NUMBER	AMT	TY RT	NO	AMT	CD	AMT
0	49876	3.75	15.00	25	.00	.00	.00
1	46	3.75	15.00	25	.00	.00	.00
2	6	3.75	15.00	25	.00	.00	.00
3	6	3.75	15.00	25	.00	.00	.00
4	6	3.75	15.00	25	.00	.00	.00
7	1033	3.75	15.00	25	.00	.00	.00
TOTAL	54358	3.75	15.00	25	.00	.00	.00

KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES			
TYPE	NUMBER	AMT	TY RT	NO	AMT	CD	AMT
0	49876	841888464	1.00	11	878355620	.95	
1	46	7394597	1.11	11	7356373	1.00	
2	6	88643504	1.10	11	885711993	.95	
3	6	87820196	1.00	11	878355620	.95	
4	6	823308	1.11	11	7356373	1.00	
7	1033	849283061	1.10	11	885711993	.95	
TOTAL	54358	841888464	1.00	11	878355620	.95	

DEMAND KW		LIGHTS (MONTH)		REOCCURRING MISC CHARGES			
TYPE	NUMBER	AMT	TY RT	NO	AMT	CD	AMT
0	49876	72725.090	7.240	.95	7.440	1.02	7.280
1	46	70601.090	7.240	.95	7.440	1.02	7.280
2	6	484421.42	7.240	.95	7.440	1.02	7.280
3	6	72725.090	7.240	.95	7.440	1.02	7.280
4	6	70601.090	7.240	.95	7.440	1.02	7.280
7	1033	484421.42	7.240	.95	7.440	1.02	7.280
TOTAL	54358	72725.090	7.240	.95	7.440	1.02	7.280

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES			
TYPE	NUMBER	AMT	TY RT	NO	AMT	CD	AMT
0	49876	6.920	7.240	.95	7.440	1.02	7.280
1	46	6.920	7.240	.95	7.440	1.02	7.280
2	6	6.920	7.240	.95	7.440	1.02	7.280
3	6	6.920	7.240	.95	7.440	1.02	7.280
4	6	6.920	7.240	.95	7.440	1.02	7.280
7	1033	6.920	7.240	.95	7.440	1.02	7.280
TOTAL	54358	6.920	7.240	.95	7.440	1.02	7.280

NET TOTALS		LIGHTS (MONTH)		REOCCURRING MISC CHARGES			
TYPE	NUMBER	AMT	TY RT	NO	AMT	CD	AMT
0	49876	121028.80	121028.80	823308	121028.80		
1	46	121028.80	121028.80	823308	121028.80		
2	6	121028.80	121028.80	823308	121028.80		
3	6	121028.80	121028.80	823308	121028.80		
4	6	121028.80	121028.80	823308	121028.80		
7	1033	121028.80	121028.80	823308	121028.80		
TOTAL	54358	121028.80	121028.80	823308	121028.80		

	GRAND TOTALS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	THIS YEAR	ADJUSTMENTS	GROSS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	YTD	% CHG
ENERGY	6039416.71	47.78	6039464.49	70640322.98	5907304.91	.08	5907304.91	.08	73461095.12	.96		
FUEL	431924.49	10.48	431914.01	4652538.82	267258.30	.09	267258.30	.06	4421821.91	1.05		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	122446.53	20.05	122426.48	1224535.49	121770.30	.09	121770.30	.10	1210337.57	1.01		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	10.00	.00	10.00	52949.63	6.00	.00	6.00	.00	50928.76	1.03		
INTEREST	1036.46	.00	1036.46	11553.67	412.59	.08	412.59	.07	5697.56	2.02		
CONTRACT	6372.39	.00	6372.39	112204.42	6732.52	.05	6732.52	.11	60026.21	1.86		
TOTAL ****	5735264.68	38.21	5735302.89	67260020.77	5768130.84	.08	5768130.84	.08	70253010.67	.95		
STATE TAX	141688.75	1207.63	140481.12	1511865.12	144724.51	.09	144724.51	.09	1520590.34	.99		
LOCAL TAX	191834.70	1.12	191833.58	2257562.62	191273.64	.08	191273.64	.08	2361564.70	.95		
FRANCHISE TAX	2807.70	.00	2807.70	31902.61	2756.99	.08	2756.99	.08	33482.44	.95		
OTHER TAX	8640.91	.60	8640.31	101976.92	8868.02	.08	8868.02	.08	108592.27	.93		
TOTAL ****	344972.06	1209.35	343762.71	3903307.27	347623.16	.08	347623.16	.08	4024229.75	.96		
PENALTY	.00	49632.55	49632.55	529992.99	65317.61	.09	65317.61	.11	589126.27	.89		
REOCUR CHARGES	11751.08		11751.08	107291.86	10799.83	.10	10799.83	.11	92512.33	1.15		
MISC CHARGES	8983.46		8983.46	69754.47	10299.66	.12	10299.66	.16	63670.16	1.09		
OTHER CHG BILLED	3700.00		3700.00	1250094.89	4280.32	.00	4280.32	.00	1142147.53	1.09		
OTHER CHG ADJUSTED	175.00		175.00									
OTHER AMT 1	453083.56	.00	453083.56	4547282.22	427530.46	.09	427530.46	.09	4286423.11	1.06		
OTHER AMT 3	751240.42	6.21	751234.21	9135424.07	711139.08	.08	711139.08	.07	9973915.59	.91		
TOTAL ****	1228758.52	168.79	1228927.31	12609657.73	1164049.35	.09	1164049.35	.08	13274373.66	.94		
ANCILLARY SERVICES	186350.75		186350.75									
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	.00		
DEPOSITS	2384.21		2384.21	54485.15	14702.92	.04	14702.92	.30	48748.37	1.11		
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	2384.21		2384.21	54485.15	14702.92	.04	14702.92	.30	48748.37	1.11		
GRAND TOTAL ****	7492961.80	48630.20	7541592.00	84248493.61	7330418.04	.08	7330418.04	.08	88091991.98	.95		

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
GROSS	.00	399.89	.00	.00	.00	.00	.00	.00	.00
ADJUSTMENTS	399.89	399.89	.00	.00	.00	.00	.00	.00	.00
TOTAL	3.75	3.75	18.75	.20	.00	.00	.00	.00	.00

HORSEPOWER

81918038	1012-	81917026	923805490	1.00	77330450	955686070	.08	955686070	.96
834619	150-	834469	8229066	.10	818805	8175178	.10	8175178	1.00
82752657	1162-	82751495	932034556	.08	78149255	963861248	.08	963861248	.96

DEMAND KW	69073.912	69073.912
BILLED DEMAND	67084.912	67084.912
DEMAND AMT	456568.93	456568.93

REVENUE PER/KWH

REVENUE PER/KWH	6.930	7.210	.96	7.380	1.01	7.280	.99
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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	50120	1 6	4855	364011	48172.50	1 6	4855	364011	48172.50
1	13	1 46	39	734	352.79	1 46	39	734	352.79
2	2229	2 6	707	33920	6811.29	2 6	707	33920	6811.29
3	382	2 46	3	106	36.16	2 46	3	106	36.16
4	604	3 6	740	76952	9286.17	3 6	740	76952	9286.17
7	1032	4 6	1213	200169	20101.61	4 6	1213	200169	20101.61
TOTAL	54380	5 6	384	18432	4120.32	5 6	384	18432	4120.32
		6 6	292	21900	5069.12	6 6	292	21900	5069.12
		7 6	357	26775	7714.77	7 6	357	26775	7714.77
		8 6	80	6000	852.00	8 6	80	6000	852.00
		11 66	1534	73614	15149.68	11 66	1534	73614	15149.68
		12 66	133	6384	2302.23	12 66	133	6384	2302.23
		13 66	114	5472	2457.84	13 66	114	5472	2457.84

LIGHTS (MONTH)

REOCCURRING MISC CHARGES

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
84	84	7126.33	7126.33	23	23	3350.00	3350.00
22	22	1262.25	1262.25	8	8	2.50	2.50
7	7	10.00	10.00				

NET TOTALS:10451 834469 122426.48

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		MONTH		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG	MONTH	LAST YEAR	% CHG	
ENERGY	6837680.36	345.78	6838026.14	77478349.12	.08	6401270.65	.08	79862365.77	.97	6401270.65	.08	79862365.77	.97	6401270.65	.08	79862365.77	.97	
FUEL	821582.69	18.90	821563.79	5474102.61	.15	363637.03	.15	4785458.94	1.14	363637.03	.15	4785458.94	1.14	363637.03	.15	4785458.94	1.14	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121560.73	1057.44	120503.29	1345038.78	.08	121487.34	.08	1331824.91	1.00	121487.34	.08	1331824.91	1.00	121487.34	.08	1331824.91	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1910.21	.00	1910.21	52949.63	.00	696.90	.00	50928.76	1.03	696.90	.00	50928.76	1.03	696.90	.00	50928.76	1.03	
CONTRACT	6934.76	.00	6934.76	13463.88	.14	6207.61	.14	6394.46	2.10	6207.61	.14	6394.46	2.10	6207.61	.14	6394.46	2.10	
TOTAL ****	6142682.95	692.76	6141990.19	73402010.96	.08	6164631.67	.08	76417642.34	.96	6164631.67	.08	76417642.34	.96	6164631.67	.08	76417642.34	.96	
STATE TAX	133228.26	1474.37	131753.89	1643619.01	.08	137372.87	.08	1657963.21	.99	137372.87	.08	1657963.21	.99	137372.87	.08	1657963.21	.99	
LOCAL TAX	206838.82	22.69	206816.13	2464378.75	.08	204077.81	.08	2565642.51	.96	204077.81	.08	2565642.51	.96	204077.81	.08	2565642.51	.96	
FRANCHISE TAX	3046.20	.00	3046.20	34948.81	.08	2963.82	.08	36446.26	.95	2963.82	.08	36446.26	.95	2963.82	.08	36446.26	.95	
OTHER TAX	9484.47	.00	9484.47	111461.39	.08	9496.91	.08	118089.18	.94	9496.91	.08	118089.18	.94	9496.91	.08	118089.18	.94	
TOTAL ****	352597.75	1497.06	351100.69	4254407.96	.08	353911.41	.08	4378141.16	.97	353911.41	.08	4378141.16	.97	353911.41	.08	4378141.16	.97	
PENALTY	.00	41506.10	41506.10	571499.09	.07	41652.83	.06	630779.10	.90	41652.83	.06	630779.10	.90	41652.83	.06	630779.10	.90	
REOCUR CHARGES	10789.99	.00	10789.99	118081.85	.09	9944.62	.09	102456.95	1.15	9944.62	.09	102456.95	1.15	9944.62	.09	102456.95	1.15	
MISC CHARGES	6574.02	.00	6574.02	76328.49	.08	7588.71	.10	71258.87	1.07	7588.71	.10	71258.87	1.07	7588.71	.10	71258.87	1.07	
OTHER CHG BILLED	2385.76	.00	2385.76	1247709.13	.00	4147.03	.00	1138000.50	1.09	4147.03	.00	1138000.50	1.09	4147.03	.00	1138000.50	1.09	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	423113.60	.00	423113.60	4970395.82	.08	421871.13	.08	4708294.24	1.05	421871.13	.08	4708294.24	1.05	421871.13	.08	4708294.24	1.05	
OTHER AMT 3	873233.25	213.20	873020.05	10008444.12	.08	758821.21	.07	10732736.80	.93	758821.21	.07	10732736.80	.93	758821.21	.07	10732736.80	.93	
TOTAL ****	1316096.62	213.20	1315883.42	13925541.15	.09	1202372.70	.08	14476746.36	.96	1202372.70	.08	14476746.36	.96	1202372.70	.08	14476746.36	.96	
ANCILLARY SERVICES	186395.11	.00	186395.11	54868.26	.00	53158.17	.00	101906.54	.53	53158.17	.00	101906.54	.53	53158.17	.00	101906.54	.53	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	383.11	.00	383.11	54868.26	.00	53158.17	.00	101906.54	.53	53158.17	.00	101906.54	.53	53158.17	.00	101906.54	.53	
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	383.11	.00	383.11	54868.26	.00	53158.17	.00	101906.54	.53	53158.17	.00	101906.54	.53	53158.17	.00	101906.54	.53	
GRAND TOTAL ****	7997389.32	39103.08	8036492.40	92098590.90	.08	7709410.44	.08	95801402.42	.96	7709410.44	.08	95801402.42	.96	7709410.44	.08	95801402.42	.96	

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		MONTH		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG		
ENERGY	8714977.30	287.06	8715264.36	8715264.36	86193613.48	.10	8433999.58	8433999.58	.09	88296365.35	.97							
FUEL	468822.28-	4.67-	468826.95-	468826.95-	5942929.56-	.07	686132.65-	686132.65-	.12	5471591.59-	1.08							
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LIGHTS	121928.71	274.40-	121654.31	121654.31	1466693.09	.08	121412.69	121412.69	.08	1453237.60	1.00							
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00							
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LM CREDITS	.00	.00	.00	.00	52949.63-	.00	.00	.00	.00	.00	.00							
INTEREST	1118.87-	.00	1118.87-	1118.87-	14582.75-	.07	600.38-	600.38-	.08	6994.84-	2.08							
CONTRACT	10496.85	.00	10496.85	10496.85	129636.03	.08	6001.02	6001.02	.08	72234.84	1.79							
TOTAL ****	8377461.71	7.99	8377469.70	8377469.70	81779480.66	.10	7874680.26	7874680.26	.09	84292322.60	.97							
STATE TAX	161481.38	142.38-	161339.00	161339.00	1804958.01	.08	151134.83	151134.83	.08	1809098.04	.99							
LOCAL TAX	285031.56	.44-	285031.12	285031.12	2749409.87	.10	262433.46	262433.46	.09	2828075.97	.97							
FRANCHISE TAX	4271.75	.00	4271.75	4271.75	39220.56	.10	3797.34	3797.34	.09	40243.60	.97							
OTHER TAX	13440.54	.00	13440.54	13440.54	124901.93	.10	12714.42	12714.42	.09	130803.60	.95							
TOTAL ****	464225.23	142.82-	464082.41	464082.41	4718490.37	.09	430080.05	430080.05	.08	4808221.21	.98							
PENALTY	.00	46750.39	46750.39	46750.39	618249.48	.07	45468.10	45468.10	.06	676247.20	.91							
REOCUR CHARGES	10531.08		10531.08	10531.08	128612.93	.08	10723.90	10723.90	.09	113180.85	1.13							
MISC CHARGES	6047.79		6047.79	6047.79	82376.28	.07	6040.46	6040.46	.07	72299.33	1.06							
OTHER CHG BILLED	2705.00		2705.00	2705.00	1244979.13-	.00	2945.05	2945.05	.00	1135055.45-	1.09							
OTHER CHG ADJUSTED		25.00	25.00	25.00														
OTHER AMT 1	418068.43	.00	418068.43	418068.43	5388464.25	.07	409963.28	409963.28	.08	5118257.52	1.05							
OTHER AMT 3	1411049.30	6.79	1411056.09	1411056.09	11419500.21	.12	1109529.05	1109529.05	.09	11842265.85	.96							
TOTAL ****	1848401.60	31.79	1848433.39	1848433.39	15773974.54	.11	1539201.74	1539201.74	.09	16015948.10	.98							
ANCILLARY SERVICES	186363.28		186363.28	186363.28														
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00							
DEPOSITS	679.52		679.52	679.52	54188.74-	.01	192304.99	192304.99	2.12	90398.45	.59							
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00							
TOTAL ****	679.52		679.52	679.52	54188.74-	.01	192304.99	192304.99	2.12	90398.45	.59							
GRAND TOTAL ****	10877131.34	46647.35	10923778.69	10923778.69	102836006.31	.10	10081735.14	10081735.14	.09	105883137.56	.97							

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		YTD		MONTH		% CHG	
GROSS	.00	3.46	3.46	.00	.00	.00	.00	.00	.00
HORSEPOWER	.00	.00	18.75	.00	.00	.00	.00	.00	.00

KWH	115801418	115804804	131007066	108601057	1147065297	.09	1147065297	.98
LIGHT USAGE	827976	827423	9874466	815579	9807396	.08	9807396	1.00
TOTAL ****	116629394	116632227	1140881532	109416636	1156872693	.09	1156872693	.98

DEMAND KW	63226.560	63226.560	7.180	7.160	7.190	.98	7.280	.98
BILLED DEMAND	62052.560	62052.560						
DEMAND AMT	422095.67	422095.67						

REVENUE PER/KWH	7.180	7.160	1.00	7.190	.98	7.280	.98
TYPE	0	1	2	3	4	7	
NUMBER	50499	15	2233	166	496	1033	
TY RT	1 6	4 6	2 6	2 6	3 6	6 6	
NO	4824	41	714	3	754	291	
KWH	361008	815	34205	129	78403	21750	
AMT	47770.75	392.59	6870.44	43.98	9461.02	5034.40	
LIGHTS (MONTH)	TY RT	NO	NO	NO	NO	NO	
REOCCURRING MISC CHARGES	CD	AMT	AMT	AMT	AMT	AMT	
	84	6659.08	2600.00	1259.50	2.50	10.00	
	23						
	22						
	8						
	7						

NET TOTALS:10429 827423 121654.31

	GRAND TOTALS		REVENUE REPORT		REGISTER DATE		BILL MOYR		1/18		RUN DATE		02/15/18		11:33 AM	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG						
ENERGY	9950153.03	83909.43	10034062.46	10034062.46	1.00	7694792.02	1.00	7694792.02	1.30							
FUEL	374863.93	23.78	374840.15	374840.15	1.00	662232.46	1.00	662232.46	.56							
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LIGHTS	122909.34	169.80	122739.54	122739.54	1.00	121476.87	1.00	121476.87	1.01							
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00							
INTEREST	1135.38	.00	1135.38	1135.38	1.00	442.91	1.00	442.91	2.56							
CONTRACT	10102.75	.00	10102.75	10102.75	1.00	7274.08	1.00	7274.08	1.38							
TOTAL ****	9707165.81	83763.41	9790929.22	9790929.22	1.00	7160867.60	1.00	7160867.60	1.36							
STATE TAX	174138.07	5124.90	179262.97	179262.97	1.00	147261.76	1.00	147261.76	1.21							
LOCAL TAX	323256.40	2408.80	325665.20	325665.20	1.00	244153.32	1.00	244153.32	1.33							
FRANCHISE TAX	5018.99	.00	5018.99	5018.99	1.00	3637.69	1.00	3637.69	1.37							
OTHER TAX	15498.99	.30	15498.69	15498.69	1.00	11404.93	1.00	11404.93	1.35							
TOTAL ****	517912.45	7533.40	525445.85	525445.85	1.00	406457.70	1.00	406457.70	1.29							
PENALTY	.00	68845.85	68845.85	68845.85	1.00	64443.31	1.00	64443.31	1.06							
REOCUR CHARGES	11529.18	11529.18	11529.18	11529.18	1.00	9783.47	1.00	9783.47	1.17							
MISC CHARGES	4703.75	4703.75	4703.75	4703.75	1.00	3375.00	1.00	3375.00	1.39							
OTHER CHG BILLED	3320.04	3320.04	3320.04	3320.04	.73	2785.79	1.00	2785.79	1.63							
OTHER CHG ADJUSTED	1226.98	1226.98	1226.98	1226.98												
OTHER AMT 1	419720.86	.00	419720.86	419720.86	1.00	406968.22	1.00	406968.22	1.03							
OTHER AMT 3	1418536.76	69.34	1418467.42	1418467.42	1.00	1172718.80	1.00	1172718.80	1.20							
TOTAL ****	1857810.59	1157.64	1858968.23	1858968.23	1.00	1595631.28	1.00	1595631.28	1.16							
ANCILLARY SERVICES	186719.39	186719.39	186719.39	186719.39												
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00							
DEPOSITS	20953.07	20953.07	20953.07	20953.07	1.00	1858.10	1.00	1858.10	11.27							
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00							
TOTAL ****	20953.07	20953.07	20953.07	20953.07	1.00	1858.10	1.00	1858.10	11.27							
GRAND TOTAL ****	12290561.31	161300.30	12451861.61	12265142.22	1.01	9225541.79	1.00	9225541.79	1.32							

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
GROSS	ADJUSTMENTS	NET/MONTH	% CHG	MONTH	% CHG	YTD	% CHG
.00	395.07	395.07	.00	.00	.00	.00	.00

KWH	1001036	133102141	1.00	99678168	1.00	99678168	1.33
LIGHT USAGE	1221-	832164	1.00	814314	1.00	814314	1.02
TOTAL ****	999815	133934305	1.00	100492482	1.00	100492482	1.33

DEMAND KW	63041.350	63041.350	
BILLED DEMAND	62376.350	62376.350	
DEMAND AMT	424239.52	424239.52	

REVENUE PER/KWH

REVENUE PER/KWH	7.310	7.310	1.00	7.120	1.00	7.120	1.02
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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	50583	1 6	4826	361492	47848.67	1 6	4826	361492	47848.67
1	8	1 46	45	861	414.74	1 46	45	861	414.74
2	2236	2 6	715	34263	6882.05	2 6	715	34263	6882.05
3	161	2 46	3	129	43.98	2 46	3	129	43.98
4	589	3 6	760	79096	9544.69	3 6	760	79096	9544.69
7	1049	3 46	2	40	15.88	3 46	2	40	15.88
TOTAL	54626	4 6	1176	194106	19492.95	4 6	1176	194106	19492.95

LIGHTS (MONTH)

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
5 6	384	18432	4120.32	5 6	384	18432	4120.32
6 6	291	21825	5051.76	6 6	291	21825	5051.76
7 6	371	27825	8017.31	7 6	371	27825	8017.31
8 6	80	6000	852.00	8 6	80	6000	852.00
11 66	1589	76239	15695.12	11 66	1589	76239	15695.12
12 66	133	6384	2302.23	12 66	133	6384	2302.23
13 66	114	5472	2457.84	13 66	114	5472	2457.84

NET TOTALS:10489 832164 122739.54

	GROSS		ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG
ENERGY	7246472.87		7581.75-		7238891.12		17272953.58		.41			7184378.94		.48		14879170.96	1.16
FUEL	119319.37-		289.09		119030.28-		493870.43-		.24			213100.41-		.24		875332.87-	.56
DEMAND	.00		.00		.00		.00		.00			.00		.00		.00	.00
LIGHTS	122295.24		338.66-		121956.58		244696.12		.49			122087.98		.50		243564.85	1.00
INVESTMENT	.00		.00		.00		.00		.00			.00		.00		.00	.00
RENTAL/EQUIPMENT	.00		.00		.00		.00		.00			.00		.00		.00	.00
LM CREDITS	11507.30-		.00		11507.30-		11507.30-		1.00			11722.97-		1.00		11722.97-	.98
INTEREST	1704.04-		.00		1704.04-		2839.42-		.60			811.98-		.64		1254.89-	2.26
CONTRACT	10463.99		.00		10463.99		20566.74		.50			7391.09		.50		14665.17	1.40
TOTAL ****	7246701.39		7631.32-		7239070.07		17029999.29		.42			7088222.65		.49		14249090.25	1.19
STATE TAX	147355.16		7418.17-		139936.99		319199.96		.43			145662.57		.49		292924.33	1.08
LOCAL TAX	241187.27		261.24-		240926.03		566591.23		.42			237701.18		.49		481854.50	1.17
FRANCHISE TAX	3659.23		.00		3659.23		8678.22		.42			3353.98		.47		6991.67	1.24
OTHER TAX	10812.08		.00		10812.08		26310.77		.41			10896.55		.48		22301.48	1.17
TOTAL ****	403013.74		7679.41-		395334.33		920780.18		.42			397614.28		.49		804071.98	1.14
PENALTY	.00		86963.66		86963.66		155809.51		.55			58844.57		.47		123287.88	1.26
REOCUR CHARGES	10056.43				10056.43		21585.61		.46			10310.11		.51		20093.58	1.07
MISC CHARGES	3342.61				3342.61		8046.36		.41			6091.51		.64		9466.51	.84
OTHER CHG BILLED	2865.00				2865.00		7412.02		.38			4201.50		.60		6987.29	1.06
OTHER CHG ADJUSTED	.00		.00		.00		.00		.00			.00		.00		.00	.00
OTHER AMT 1	427729.07		.00		427729.07		847449.93		.50			403163.62		.49		810131.84	1.04
OTHER AMT 3	964263.98		1077.39-		963186.59		2381654.01		.40			1003038.24		.46		2175757.04	1.09
TOTAL ****	1408257.09		1077.39-		1407179.70		3266147.93		.43			1426804.98		.47		3022436.26	1.08
ANCILLARY SERVICES	186299.84				186299.84				.00			.00		.00		.00	.00
MEMBERSHIPS	.00				.00		.00		.00			.00		.00		.00	.00
DEPOSITS	22653.23-				22653.23-		1700.16-		13.32			1685.21-		.47		3543.31-	.47
OTHER DEFS	.00				.00		.00		.00			.00		.00		.00	.00
TOTAL ****	22653.23-				22653.23-		1700.16-		13.32			1685.21-		.47		3543.31-	.47
GRAND TOTAL ****	9221618.83		70575.54		9292194.37		21371036.75		.43			8969801.27		.49		18195343.06	1.17

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	7718.52	7718.52	.00	.00	.00	.00	.00

KWH	96176867	96300-	96080567	229182708	92244083	191922251	1.19
LIGHT USAGE	829973	2523-	827450	1659614	818206	1632520	1.01
TOTAL ****	97006840	98823-	96908017	230842322	93062289	193554771	1.19
DEMAND KW	65006.898	.000	65006.898				
BILLED DEMAND	63526.898	.000	63526.898				
DEMAND AMT	431857.80	.00	431857.80				

REVENUE PER/KWH

REVENUE PER/KWH	7.470	7.370	1.01	7.610	1.03	7.360	1.00
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TYPE BILLS

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	50554	1	6	4795	356436	47190.22	1	6	4795	356436	47190.22	RECURRING MISC CHARGES
1	14	1	46	48	930	447.80	1	46	48	930	447.80	CD 84 6453.43
2	2219	2	6	708	33833	6794.30	2	6	708	33833	6794.30	23 2320.00
3	178	2	46	3	129	43.98	2	46	3	129	43.98	22 1270.50
4	613	3	6	764	79428	9584.85	3	6	764	79428	9584.85	8 2.50
7	1067	3	46	2	102	39.68	3	46	2	102	39.68	7 10.00
		4	6	1184	195327	19615.58	4	6	1184	195327	19615.58	
		5	6	385	18480	4131.05	5	6	385	18480	4131.05	
		6	6	292	21900	5069.12	6	6	292	21900	5069.12	
		7	6	342	25650	7390.62	7	6	342	25650	7390.62	
		8	6	80	6000	852.00	8	6	80	6000	852.00	
TOTAL	54645	11	66	1603	76659	15777.66	11	66	1603	76659	15777.66	
		12	66	148	7104	2561.88	12	66	148	7104	2561.88	
		13	66	114	5472	2457.84	13	66	114	5472	2457.84	

NET TOTALS:10468 827450 121956.58

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	
ENERGY	7080425.04	8423.94-	7072001.10	24344954.68	.29	6670345.88	.30	21549516.84	1.12		
FUEL	22021.90-	157.68	21864.22-	515734.65-	.04	195163.39-	.18	1070496.26-	.48		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	122767.62	158.88-	122608.74	367304.86	.33	122008.31	.33	365573.16	1.00		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	11507.30-	.00	.00	.00	11722.97-	.98		
INTEREST	2070.43-	.00	2070.43-	4909.85-	.42	1038.19-	.45	2293.08-	2.14		
CONTRACT	11303.73	.00	11303.73	31870.47	.35	6569.20	.30	21234.37	1.50		
TOTAL ****	7190404.06	8425.14-	7181978.92	24211978.21	.29	6602721.81	.31	20851812.06	1.16		
STATE TAX	147553.51	774.79-	146778.72	465978.68	.31	143865.89	.32	436790.22	1.06		
LOCAL TAX	229453.17	284.52-	229168.65	795759.88	.28	212527.46	.30	694381.96	1.14		
FRANCHISE TAX	3459.51	2.19-	3457.32	12135.54	.28	3201.38	.31	10193.05	1.19		
OTHER TAX	10422.14	.77-	10421.37	36732.14	.28	9782.75	.30	32084.23	1.14		
TOTAL ****	390888.33	1062.27-	389826.06	1310606.24	.29	369377.48	.31	1173449.46	1.11		
PENALTY	.00	65283.02	65283.02	221092.53	.29	55477.23	.31	178765.11	1.23		
REOCUR CHARGES	11257.94		11257.94	32843.55	.34	10607.24	.34	30700.82	1.06		
MISC CHARGES	6585.52		6585.52	14631.88	.45	6426.42	.40	15892.93	.92		
OTHER CHG BILLED	4755.04		4755.04	13495.06	.35	5139.79	.42	12127.08	1.11		
OTHER CHG ADJUSTED		1328.00	1328.00	1267290.37	.33	420052.61	.34	1230184.45	1.03		
OTHER AMT 1	419840.44		419840.44	3021389.22	.21	608318.64	.21	2784075.68	1.08		
OTHER AMT 3	640798.18		639735.21	4349650.08	.24	1050544.70	.25	4072980.96	1.06		
TOTAL ****	1083237.12	265.03	1083502.15	4349650.08	.24	1050544.70	.25	4072980.96	1.06		
ANCILLARY SERVICES	186688.33		186688.33								
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00		
DEPOSITS	3338.14-		3338.14-	5038.30-	.66	5176.03	3.17	1632.72	3.08		
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	3338.14-		3338.14-	5038.30-	.66	5176.03	3.17	1632.72	3.08		
GRAND TOTAL ****	8847879.70	56060.64	8903940.34	30088288.76	.29	8083297.25	.30	26278640.31	1.14		

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
GROSS	9477.80	9477.80	.00	.00	.00	.00	.00
ADJUSTMENTS	9477.80	9477.80	.00	.00	.00	.00	.00
NET/MONTH	9477.80	9477.80	.00	.00	.00	.00	.00

KWH	94861267	109298-	94751969	323934677	86704785	278627036	1.16
LIGHT USAGE	833172	876-	832296	2491910	817953	2450473	1.01
TOTAL ****	95694439	110174-	95584265	326426587	87522738	281077509	1.16
DEMAND KW	63228.839	.000	63228.839				
BILLED DEMAND	62136.839	.000	62136.839				
DEMAND AMT	423882.36	.00	423882.36				

REVENUE PER/KWH

REVENUE PER/KWH	7.510	7.410	1.01	7.540	1.01	7.410	1.00
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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
0	50537	1 6	4806	359927	47614.74	1 6	4806	359927	47614.74	84	7612.44
1	18	1 46	48	959	461.27	1 46	48	959	461.27	23	2390.00
2	2229	2 6	715	34261	6880.99	2 6	715	34261	6880.99	22	1243.00
3	193	2 46	3	129	43.98	2 46	3	129	43.98	8	2.50
4	671	3 6	768	79900	9641.75	3 6	768	79900	9641.75	7	10.00
7	1071	3 46	2	102	39.68	3 46	2	102	39.68		
		4 6	1186	195723	19655.32	4 6	1186	195723	19655.32		
		5 6	385	18480	4131.05	5 6	385	18480	4131.05		
		6 6	292	21900	5069.12	6 6	292	21900	5069.12		
		7 6	342	25650	7390.62	7 6	342	25650	7390.62		
		8 6	80	6000	852.00	8 6	80	6000	852.00		
		11 66	1605	76989	15848.22	11 66	1605	76989	15848.22		
		12 66	148	6804	2522.16	12 66	148	6804	2522.16		
		13 66	114	5472	2457.84	13 66	114	5472	2457.84		
TOTAL	54719										

NET TOTALS:10494 832296 122608.74

	ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	6346053.19	1252.71-	6344800.48	30689755.16	.20	5853679.10	.21	27403195.94	1.11		
FUEL	441685.93	39.68	441725.61	74009.04-	5.96	356352.01-	.24	1426848.27-	.05		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	122752.19	566.23-	122185.96	489490.82	.24	122556.53	.25	488129.69	1.00		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	11507.30-	.00	.00	.00	11722.97-	.98		
INTEREST	3150.03-	.00	3150.03-	8059.88-	.39	1838.38-	.44	4131.46-	1.95		
CONTRACT	14651.28	.00	14651.28	46521.75	.31	15467.44	.42	36701.81	1.26		
TOTAL ****	6921992.56	1779.26-	6920213.30	31132191.51	.22	5633312.68	.21	26485324.74	1.17		
STATE TAX	148431.03	1431.74-	146999.29	612977.97	.23	139857.59	.24	576647.81	1.06		
LOCAL TAX	214680.11	59.16-	214620.95	1010380.83	.21	185591.33	.21	879973.29	1.14		
FRANCHISE TAX	.00	.00	3149.87	15285.41	.20	2378.84	.20	12771.89	1.19		
OTHER TAX	9442.68	.00	9442.68	46174.82	.20	8509.73	.20	40593.96	1.13		
TOTAL ****	375703.69	1490.90-	374212.79	1684819.03	.22	336537.49	.22	1509986.95	1.11		
PENALTY	.00	55291.40	55291.40	276383.93	.20	50760.85	.22	229525.96	1.20		
RECUR CHARGES	10645.78		10645.78	43489.33	.24	10205.02	.24	40905.84	1.06		
MISC CHARGES	4568.42		4568.42	19200.30	.23	7381.33	.31	23274.26	.82		
OTHER CHG BILLED	1263560.36-		1263560.36-	1249751.20-	1.01	1285333.81-	1.00	1273206.73-	.98		
OTHER CHG ADJUSTED		314.10	314.10								
OTHER AMT 1	429913.71	.00	429913.71	1697204.08	.25	486429.61	.28	1716614.06	.98		
OTHER AMT 3	411823.48	198.22-	411625.26	3433014.48	.11	577078.44	.17	3361154.12	1.02		
TOTAL ****	406608.97-	115.88	406493.09-	3943156.99	.10	204239.41-	.05	3868741.55	1.01		
ANCILLARY SERVICES	187222.27		187222.27								
MEMBERSHIPS	.00		.00								
DEPOSITS	73412.35		73412.35	68374.05	1.07	5557.31	.77	7190.03	9.50		
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	73412.35		73412.35	68374.05	1.07	5557.31	.77	7190.03	9.50		
GRAND TOTAL ****	7151721.90	52137.12	7203859.02	37104925.51	.19	5822128.92	.18	32100769.23	1.15		

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
0.00	1510.17	1510.17	.00	.00	.00	.00	.00

85455039	16407-	85438632	409373309	76494685	355121721	1.15
833036	5373-	827663	3319573	820771	3271244	1.01
86288075	21780-	86266295	412692882	77315456	358392965	1.15

64749.365	.000	64749.365	1.00	76494685	355121721	1.15
63816.365	.000	63816.365	.24	820771	3271244	1.01
434398.59	.00	434398.59	.20	77315456	358392965	1.15

REVENUE PER/KWH	8.020	7.540	1.06	7.280	7.390	1.02
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TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT	NO			
0	50594	354886	47131.53	84	7220.28	
2	2244	932	448.76	23	2170.00	
3	205	34059	6840.21	22	1243.00	
4	637	129	43.98	6	2.50	
7	1069	79872	9638.40	7	10.00	
TOTAL	54749	195690	19652.02			
		18480	4131.05			
		21900	5069.12			
		25650	7390.62			
		6000	852.00			
		77387	15928.87			
		7104	2561.88			
		5472	2457.84			

NET TOTALS:10505	827663	122185.96
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	ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		YTD	
	THIS YEAR	NET/MONTH	YTD	CHG	MONTH	YTD	CHG	YTD	CHG	
GROSS										
ENERGY	7131546.13	7131614.25	37821369.41	.18	6787039.75	34190235.69	.19	34190235.69	1.10	
FUEL	162321.91-	162321.38-	236330.42-	.68	713664.46-	2140512.73-	.33	2140512.73-	.11	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	122770.28	122730.76	612221.58	.20	123009.34	611139.03	.20	611139.03	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	11507.30-	.00	.00	.00	.00	.00	.00	
INTEREST	2612.93-	2612.93-	10672.81-	.24	1294.52-	11722.97-	.23	11722.97-	.98	
CONTRACT	10131.56	10027.74	56549.49	.17	15458.43	5425.98-	.29	5425.98-	1.96	
TOTAL ****	7099513.13	7099438.44	38231629.95	.18	6210548.54	32695873.28	.18	32695873.28	1.16	
STATE TAX	161366.33	142774.17	755752.14	.18	154207.28	730855.09	.21	730855.09	1.03	
LOCAL TAX	232965.25	232966.20	1243347.03	.18	208524.17	1088497.46	.19	1088497.46	1.14	
FRANCHISE TAX	3380.88	3380.49	18665.90	.18	2845.20	15617.09	.18	15617.09	1.19	
OTHER TAX	10167.75	10167.75	56342.57	.18	9301.65	49895.61	.18	49895.61	1.12	
TOTAL ****	407880.21	389288.61	2074107.64	.18	374878.30	1884865.25	.19	1884865.25	1.10	
PENALTY	.00	46146.17	322530.10	.14	36060.67	265586.63	.13	265586.63	1.21	
REOCUR CHARGES	10590.65	10590.65	54079.98	.19	10573.16	51479.00	.20	51479.00	1.05	
MISC CHARGES	5614.09	5614.09	24814.39	.22	6581.76	29856.02	.22	29856.02	.83	
OTHER CHG BILLED	6820.44	6820.44	1242664.38-	.00	2853.55	1270353.18-	.00	1270353.18-	.97	
OTHER CHG ADJUSTED	266.38	266.38								
OTHER AMT 1	491005.30	491005.30	2188209.38	.22	480368.30	2196982.36	.21	2196982.36	.99	
OTHER AMT 3	792410.06	792412.17	4225426.65	.18	796154.64	4157308.76	.19	4157308.76	1.01	
TOTAL ****	1306440.54	1306709.03	5249866.02	.24	1296531.41	5165272.96	.25	5165272.96	1.01	
ANCILLARY SERVICES	187531.85	187531.85								
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	10182.84-	10182.84-	58191.21	.17	23968.21-	16778.18-	1.42	16778.18-	3.46	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	10182.84-	10182.84-	58191.21	.17	23968.21-	16778.18-	1.42	16778.18-	3.46	
GRAND TOTAL ****	8991182.89	9018931.26	45936324.92	.19	7894050.71	39994819.94	.19	39994819.94	1.14	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	CHG	MONTH	CHG	YTD	CHG
GROSS	.00	.34-	.00	.00	.00	.00	.00
ADJUSTMENTS	.34-	.34-	.00	.00	.00	.00	.00

KWH	96075582	938	96976520	506349829	1.00	86822245	.19	441943966	1.14
LIGHT USAGE	832321	192-	832129	4151702	.20	823750	.20	4094994	1.01
TOTAL ****	97807903	746	97808649	510501531	.19	87645995	.19	446038960	1.14
DEMAND KW	74009.179	.000	74009.179						
BILLED DEMAND	71211.179	.000	71211.179						
DEMAND AMT	495363.98	.00	495363.98						

REVENUE PER/KWH

REVENUE PER/KWH	7.250	7.480	.96	7.080	.96	7.330	1.02
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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	50309	1 6	4793	358939	47506.05				
1	167	1 46	49	990	476.69				
2	2246	2 6	708	33954	6820.32				
3	351	2 46	3	129	43.98				
4	645	3 6	769	79967	9649.69				
7	1071	3 46	2	102	39.68				
TOTAL	54789	4 6	1182	195015	19584.09				
		5 6	385	18480	4131.05				
		6 6	293	21975	5086.48				
		7 6	342	25650	7390.62				
		8 6	80	6000	852.00				
		11 66	1637	78352	16130.39				
		12 66	148	7104	2561.88				
		13 66	114	5472	2457.84				

LIGHTS (MONTH)

RECURRING MISC CHARGES	CD	AMT
RECURRING MISC CHARGES	84	7045.15
	23	2290.00
	22	1243.00
	8	2.50
	7	10.00

NET TOTALS:10505 832129 122730.76

	ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		CHG
	GROSS	THIS YEAR	THIS YEAR	NET/MONTH	NET/MONTH	YTD	YTD	MONTH	CHG	YEAR	CHG	CHG	
ENERGY	8178958.54	265.16-	8178693.38	46000062.79	.17	7436114.36	41626350.05	.17	41626350.05	1.10	1.10		
FUEL	176911.93-	91.12	176820.81-	413151.23-	.42	532463.82-	2672976.55-	.19	2672976.55-	.15	.15		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	122442.63	2650.16-	119792.47	732014.05	.16	122993.27	734132.30	.16	734132.30	.99	.99		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	9773.27-	.00	9773.27-	21280.57-	.45	10336.95-	22059.92-	.46	22059.92-	.96	.96		
INTEREST	2016.57-	.00	2016.57-	12689.38-	.15	938.08-	6364.06-	.14	6364.06-	1.99	1.99		
CONTRACT	10071.42	.00	10071.42	66620.91	.15	15807.64	67967.88	.23	67967.88	.98	.98		
TOTAL ****	8122770.82	2824.20-	8119946.62	46351576.57	.17	7031176.42	39727049.70	.17	39727049.70	1.16	1.16		
STATE TAX	173284.74	8.03-	173276.71	929028.85	.18	143281.56	874136.65	.16	874136.65	1.06	1.06		
LOCAL TAX	268348.64	96.07-	268252.57	1511599.60	.17	233850.73	1322348.19	.17	1322348.19	1.14	1.14		
FRANCHISE TAX	3496.63	.00	3496.63	22162.53	.15	2957.69	18574.78	.15	18574.78	1.19	1.19		
OTHER TAX	11646.94	.00	11646.94	67989.51	.17	10488.89	60384.50	.17	60384.50	1.12	1.12		
TOTAL ****	456776.95	104.10-	456672.85	2530780.49	.18	390578.87	2275444.12	.17	2275444.12	1.11	1.11		
PENALTY	.00	48335.96	48335.96	370866.06	.13	37686.89	303273.52	.12	303273.52	1.22	1.22		
REOCUR CHARGES	11428.99		11428.99	65508.97	.17	10409.65	61888.65	.16	61888.65	1.05	1.05		
MISC CHARGES	8676.13		8676.13	33490.52	.25	6844.11	36700.13	.18	36700.13	.91	.91		
OTHER CHG BILLED	6293.76		6293.76	1234994.12-	.00	3392.37	1266960.81-	.00	1266960.81-	.97	.97		
OTHER CHG ADJUSTED		1376.50	1376.50										
OTHER AMT 1	496542.10		496542.10	2684751.48	.18	456765.05	2653747.41	.17	2653747.41	1.01	1.01		
OTHER AMT 3	966414.68		966056.28	5191482.93	.18	881925.69	5039234.45	.17	5039234.45	1.03	1.03		
TOTAL ****	1489355.66	1018.10	1490373.76	6740239.78	.22	1359336.87	6524609.83	.20	6524609.83	1.03	1.03		
ANCILLARY SERVICES	187591.16		187591.16										
MEMBERSHIPS	.00		.00										
DEPOSITS	5662.46-		5662.46-	52528.75	.10	14803.69-	31581.87-	.46	31581.87-	1.66	1.66		
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	5662.46-		5662.46-	52528.75	.10	14803.69-	31581.87-	.46	31581.87-	1.66	1.66		
GRAND TOTAL ****	10250832.13	46425.76	10297257.89	56405991.65	.18	8803975.36	48798795.30	.18	48798795.30	1.14	1.14		

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	% CHG
.00	751.69	751.69	.00	.00	.00	.00	.00
.00		.00	.00	.00	3.75	1.00	3.75

HORSEPOWER

KWH	110434372	110430717	616780546	1.00	97080661	.18	539024627	1.14
LIGHT USAGE	830154	812365	4964067	.16	823252	.16	4918246	1.00
TOTAL ****	111264526	111243082	621744613	.17	97903913	.17	543942873	1.14
DEMAND KW	75389.402	75389.402						
BILLED DEMAND	72981.402	72981.402						
DEMAND AMT	500281.52	500281.52						

REVENUE PER/KWH

REVENUE PER/KWH	7.290	7.450	7.180	.98	7.180	.98	7.300	1.02
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TYPE BILLS

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	50370	1 6	4759	340203	44757.20	1 6	4759	340203	44757.20	84
1	30	1 46	51	1007	485.03	1 46	51	1007	485.03	23
2	2235	2 6	704	33645	6756.88	2 6	704	33645	6756.88	22
3	503	2 46	3	129	43.98	2 46	3	129	43.98	8
4	606	3 6	767	79789	9628.37	3 6	767	79789	9628.37	7
7	1072	3 46	2	102	39.68	3 46	2	102	39.68	
		4 6	1183	195228	19605.61	4 6	1183	195228	19605.61	
		5 6	385	18480	4131.05	5 6	385	18480	4131.05	
		6 6	291	21825	5051.76	6 6	291	21825	5051.76	
		7 6	341	25575	7369.01	7 6	341	25575	7369.01	
		8 6	80	6000	852.00	8 6	80	6000	852.00	
		11 66	1632	77806	16052.18	11 66	1632	77806	16052.18	
		12 66	148	7104	2561.88	12 66	148	7104	2561.88	
		13 66	114	5472	2457.84	13 66	114	5472	2457.84	

NET TOTALS:10460 812365 119792.47

	GRAND TOTALS		REVENUE REPORT		BILL MOYR		RUN DATE		PAGE	
	THIS YEAR	ADJUSTMENTS	NET/MONTH	YTD	CHG	LAST MONTH	YEAR CHG	08/16/18	02:28 PM	17
ENERGY	8324390.54	11193.64-	8313196.90	54313259.69	.15	8550095.63	.17	50176445.68	1.08	
FUEL	229950.76-	158.05	229792.71-	642943.94-	.35	633997.52-	.19	3306974.07-	.19	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	123117.81	49.55-	123068.26	855082.31	.14	123387.27	.14	857519.57	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	9783.40-	.00	9783.40-	31063.97-	.31	10360.62-	.00	32420.54-	.95	
INTEREST	2755.96-	.00	2755.96-	15445.34-	.17	1350.35-	.17	7714.41-	2.00	
CONTRACT	10041.57	.00	10041.57	76662.48	.13	16151.08	.19	84118.96	.91	
TOTAL ****	8215059.80	11085.14-	8203974.66	54555551.23	.15	8043925.49	.16	47770975.19	1.14	
STATE TAX	177419.75	558.10-	176861.65	1105890.50	.15	176509.92	.16	1050646.57	1.05	
LOCAL TAX	273109.00	299.18-	272809.82	1784409.42	.15	275604.88	.17	1597953.07	1.11	
FRANCHISE TAX	3505.07	.00	3505.07	25667.60	.13	3733.25	.16	22308.03	1.15	
OTHER TAX	11893.35	.14	11893.49	79883.00	.14	12108.17	.16	72492.67	1.10	
TOTAL ****	465927.17	857.14-	465070.03	2995850.52	.15	467956.22	.17	2743400.34	1.09	
PENALTY	.00	65442.86	65442.86	436308.92	.14	53736.27	.15	357009.79	1.22	
REOCUR CHARGES	11167.93		11167.93	76676.90	.14	11084.98	.15	72973.63	1.05	
MISC CHARGES	4323.25		4323.25	37813.77	.11	5674.30	.13	42374.43	.89	
OTHER CHG BILLED	6040.77		6040.77	1228218.35-	.00	4087.35	.00	1262873.46-	.97	
OTHER CHG ADJUSTED	735.00		735.00							
OTHER AMT 1	485143.20	.00	485143.20	3169894.68	.15	476187.92	.15	3129935.33	1.01	
OTHER AMT 3	1070429.52	1114.78-	1069314.74	6260797.67	.17	1304586.25	.20	6343820.70	.98	
TOTAL ****	1577104.67	379.78-	1576724.89	8316964.67	.18	1801620.80	.21	8326230.63	.99	
ANCILLARY SERVICES	187622.38		187622.38							
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	13866.87-		13866.87-	38661.88	.35	526.21-	.01	32108.08-	1.20	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	13866.87-		13866.87-	38661.88	.35	526.21-	.01	32108.08-	1.20	
GRAND TOTAL ****	10431847.15	53120.80	10484967.95	66343337.22	.15	10366712.57	.17	59165507.87	1.12	

GRAND TOTALS		THIS YEAR		YTD		LAST YEAR		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		YTD		% CHG		MONTH		% CHG	
GROSS	.00	20393.85	20393.85	.00	.00	.00	.00	.00	.00	.00	.00

HORSEPOWER .00 .00 .00 3.75 .50 7.50 .00

KWH	112455445	137989-	112317456	729098002	1.00	111396474	.17	650421101	1.12
LIGHT USAGE	830027	321-	829706	5793773	.14	826305	.14	5744551	1.00
TOTAL ***	113285472	138310-	113147162	734891775	.15	112222779	.17	656165652	1.11

REVENUE PER/KWH 7.250 7.420 .97 7.160 .98 7.280 1.01

TYPE	NUMBER	TY RT		NO	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY	RT		TY	RT			
0	50360	1	6	4744	355726	47091.92	84	7542.18	84
1	88	1	46	773	1349	650.36	23	2373.00	23
2	2236	2	6	702	33653	6762.47	22	1240.25	22
3	510	2	46	3	129	43.98	8	2.50	8
4	691	3	6	772	80235	9682.33	7	10.00	7
7	1072	3	46	36	1190	467.06			
TOTAL	54957	4	6	1168	192738	19355.41			
		5	6	385	18480	4131.05			
		6	6	291	21825	5051.76			
		7	6	354	26550	7649.94			
		8	6	80	6000	852.00			
		11	66	1654	79255	16310.26			
		12	66	148	7104	2561.88			
		13	66	114	5472	2457.84			

NET TOTALS:10524 829706 123068.26

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	
ENERGY	8261150.32	14720.98-	8246429.34	62559689.03	.13	7917273.64	58093719.32	.13	58093719.32	1.07	
FUEL	64143.14-	330.54	63812.60-	706756.54-	.09	426196.90-	3733170.97-	.11	3733170.97-	.18	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	123215.11	99.01-	123116.10	978198.41	.12	123560.64	981080.21	.12	981080.21	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	9548.93-	.00	9548.93-	40612.90-	.23	10244.83-	42665.37-	.24	42665.37-	.95	
INTEREST	3337.34-	.00	3337.34-	18782.68-	.17	1705.93-	9420.34-	.18	9420.34-	1.99	
CONTRACT	10985.03	.00	10985.03	87647.51	.12	15541.35	99660.31	.15	99660.31	.87	
TOTAL ****	8318321.05	14489.45-	8303831.60	62859382.83	.13	7618227.97	55389203.16	.13	55389203.16	1.13	
STATE TAX	182254.65	780.55-	181474.10	1287364.60	.14	173864.76	1224511.33	.14	1224511.33	1.05	
LOCAL TAX	277088.18	492.40-	276595.78	2061005.20	.13	258062.75	1856015.82	.13	1856015.82	1.11	
FRANCHISE TAX	4079.86	.00	4079.86	29747.46	.13	3695.07	26003.10	.14	26003.10	1.14	
OTHER TAX	11771.82	.00	11771.82	91654.82	.12	11354.71	83847.38	.13	83847.38	1.09	
TOTAL ****	475194.51	1272.95-	473921.56	3469772.08	.13	446977.29	3190377.63	.14	3190377.63	1.08	
PENALTY	.00	61795.02	61795.02	498103.94	.12	61327.53	418337.32	.14	418337.32	1.19	
REOCUR CHARGES	10768.69		10768.69	87445.59	.12	10917.31	83890.94	.13	83890.94	1.04	
MISC CHARGES	6875.08		6875.08	44688.85	.15	10544.32	52918.75	.19	52918.75	.84	
OTHER CHG BILLED	5729.92		5729.92	1222177.27-	.00	5312.47	1257560.99-	.00	1257560.99-	.97	
OTHER CHG ADJUSTED		311.16	311.16								
OTHER AMT 1	496747.40		496747.40	3666642.08	.13	482986.76	3612922.09	.13	3612922.09	1.01	
OTHER AMT 3	1074792.74		1073017.71	7333815.38	.14	1134488.03	7478308.73	.15	7478308.73	.98	
TOTAL ****	1594913.83	1463.87-	1593449.96	9910414.63	.16	1644248.89	9970479.52	.16	9970479.52	.99	
ANCILLARY SERVICES	187473.39		187473.39								
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	1233.54-		1233.54-	37428.34	.03	7906.80-	40014.88-	.19	40014.88-	.93	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1233.54-		1233.54-	37428.34	.03	7906.80-	40014.88-	.19	40014.88-	.93	
GRAND TOTAL ****	10574669.24	44568.75	10619237.99	76775101.82	.13	9762874.88	68928382.75	.14	68928382.75	1.11	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS		NET/MONTH		% CHG		MONTH	
GROSS		YTD		% CHG		YTD	
.00	17710.75	17710.75	.00	.00	.00	.00	.00
.00	17710.75	17710.75	.00	.00	.00	.00	.00

HORSEPOWER .00 .00 .00 3.75 .33 11.25 .00

KWH 111697169 190898- 111506271 840604273 1.00 103647167 754068268 1.11
 LIGHT USAGE 828694 723- 827971 6621744 .12 826738 6571289 1.00
 TOTAL ***** 191621- 112334242 847226017 .13 104473905 760639557 1.11

DEMAND KW 75255.073 75255.073
 BILLED DEMAND 73715.073 73715.073
 DEMAND AMT 500791.41 500791.41

REVENUE PER/KWH

7.390 7.410 .99 7.290 1.00 7.280 1.01

TYPE	NUMBER	TY RT		KWH		AMT		LIGHTS(MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
		NO	NO	NO	NO	NO	NO	CD	AMT				
0	50092	1	6	4722	353081	46741.29	46741.29	1	84	84	7062.94		
1	390	1	46	73	1460	702.99	702.99	2	23	23	2453.00		
2	2239	2	6	704	33727	6774.69	6774.69	3	22	22	1240.25		
3	515	2	46	3	129	43.98	43.98	4	8	8	2.50		
4	689	3	6	771	80133	9669.77	9669.77	5	7	7	10.00		
7	1069	3	46	36	1836	714.24	714.24						
		4	6	1165	192210	19302.40	19302.40						
		5	6	385	18480	4131.05	4131.05						
		6	6	291	21825	5051.76	5051.76						
		7	6	354	26550	7649.94	7649.94						
		8	6	80	6000	852.00	852.00						
		11	66	1671	79964	16462.27	16462.27						
		12	66	148	7104	2561.88	2561.88						
		13	66	114	5472	2457.84	2457.84						
TOTAL	54994												

NET TOTALS:10517 827971 123116.10

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	MONTH	YEAR	MONTH	YEAR	MONTH	YEAR	
ENERGY	7470428.90	9155.57-	7461273.33	70020962.36	.10	.10	6507139.17	.10	64600858.49	.10	1.08
FUEL	690165.39-	42.43	690122.96-	1396879.50-	.49	.11	487453.84-	.11	4220624.81-	.33	.33
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	123443.86	9.93-	123433.93	1101632.34	.11	.10	121028.80	.10	1102109.01	.99	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9332.93-	.00	9332.93-	49945.83-	.18	.19	10274.26-	.19	52939.63-	.94	.94
INTEREST	1861.57-	.00	1861.57-	20644.25-	.09	.10	1096.87-	.10	10517.21-	1.96	1.96
CONTRACT	11670.89	.00	11670.89	99318.40	.11	.05	6171.72	.05	105832.03	.93	.93
TOTAL ****	6904183.76	9123.07-	6895060.69	69754443.52	.09	.09	6135514.72	.09	61524717.88	1.13	1.13
STATE TAX	154498.64	482.38-	154016.26	1441380.86	.10	.10	146872.67	.10	1371384.00	1.05	1.05
LOCAL TAX	228655.72	242.05-	228413.67	2289418.87	.09	.10	209713.22	.10	2065729.04	1.10	1.10
FRANCHISE TAX	3303.36	7.68-	3295.68	33043.14	.09	.10	3091.81	.10	29094.91	1.13	1.13
OTHER TAX	9922.56	.48	9923.04	101577.86	.09	.10	9489.23	.10	93336.61	1.08	1.08
TOTAL ****	396380.28	731.63-	395648.65	3865420.73	.10	.10	369166.93	.10	3559544.56	1.08	1.08
PENALTY	.00	69527.14	69527.14	567631.08	.12	.12	62023.12	.12	480360.44	1.18	1.18
REOCUR CHARGES	11537.82		11537.82	98983.41	.11	.12	11649.84	.12	95540.78	1.03	1.03
MISC CHARGES	6347.58		6347.58	51036.43	.12	.12	7852.26	.12	60771.01	.83	.83
OTHER CHG BILLED	5695.98		5695.98	1216215.86-	.00	.00	3591.10	.00	1253969.89-	.96	.96
OTHER CHG ADJUSTED		265.43	265.43								
OTHER AMT 1	498575.05	1918.88	500493.93	4167136.01	.12	.11	481276.57	.11	4094198.66	1.01	1.01
OTHER AMT 3	783180.40	879.15-	782301.25	8116116.63	.09	.10	905881.13	.10	8384189.86	.96	.96
TOTAL ****	1305336.83	1305.16	1306641.99	11217056.62	.11	.12	1410250.90	.12	11380730.42	.98	.98
ANCILLARY SERVICES	187867.00		187867.00								
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3610.51-		3610.51-	33817.83	.10	.23	12086.06-	.23	52100.94-	.64	.64
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3610.51-		3610.51-	33817.83	.10	.23	12086.06-	.23	52100.94-	.64	.64
GRAND TOTAL ****	8790157.36	60977.60	8851134.96	85438369.78	.10	.10	7964869.61	.10	76893252.36	1.11	1.11

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS		NET/MONTH		% CHG		% CHG	
GROSS	.00	9310.31	9310.31	.00	.00	.00	.00
NET/MONTH	.00	.00	.00	.00	.00	.00	.00
YTD	.00	.00	.00	.25	.25	15.00	.00

HORSEPOWER .00 .00 3.75 .25 15.00 .00

KWH 100978873 90013- 100888860 941493133 1.00 87820196 841888464 1.11
 LIGHT USAGE 829750 75- 829675 7451419 .11 823308 7394597 1.00
 TOTAL **** 101808623 90088- 101718535 948944552 .10 88643504 849283061 1.11

DEMAND KW 75546.763
 BILLED DEMAND 73080.763
 DEMAND AMT 502327.65

REVENUE PER/KWH

6.770 7.350 .92 6.920 .95 7.240 1.01

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	50450	1 6	4702	353087	46748.89	84	84	7882.07	7882.07	
1	106	1 46	72	1448	697.21	22	22	1240.25	1240.25	
2	2245	2 6	701	33641	6756.64	23	23	2403.00	2403.00	
3	504	2 46	3	129	43.98	8	8	2.50	2.50	
4	641	3 6	771	80205	9678.57	7	7	10.00	10.00	
7	1066	3 46	36	1836	714.24					
TOTAL	55012	4 6	1167	192588	19340.49					
		5 6	385	18480	4131.05					
		6 6	291	21825	5051.76					
		7 6	355	26625	7671.55					
		8 6	80	6000	852.00					
		11 66	1692	81235	16727.83					
		12 66	148	7104	2561.88					
		13 66	114	5472	2457.84					

NET TOTALS:10517 829675 123433.93

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	
ENERGY	6445143.39		10384.30-	6434759.09	76455721.45		6039464.49	.08	70640322.98		1.08
FUEL	538860.56-		931.80	537928.76-	1934808.26-		431914.01-	.27	4652538.82-		.41
DEMAND	.00		.00	.00	.00		.00	.00	.00		.00
LIGHTS	123448.50		484.60-	122963.90	1224596.24		122426.48	.09	1224535.49		1.00
INVESTMENT	.00		.00	.00	.00		.00	.00	.00		.00
RENTAL/EQUIPMENT	.00		.00	.00	.00		.00	.00	.00		.00
LM CREDITS	.00		.00	.00	49945.83-		10.00-	.00	52949.63-		.94
INTEREST	2082.19-		.00	2082.19-	22726.44-		1036.46-	.08	11553.67-		1.96
CONTRACT	10961.67		.00	10961.67	110280.07		6372.39	.05	112204.42		.98
TOTAL ****	6038610.81		9937.10-	6028673.71	75783117.23		5735302.89	.07	67260020.77		1.12
STATE TAX	147701.76		558.65-	147143.11	1588523.97		140481.12	.09	1511865.12		1.05
LOCAL TAX	201627.09		328.76-	201298.33	2490717.20		191833.58	.08	2257562.62		1.10
FRANCHISE TAX	2942.15		.00	2942.15	35985.29		2807.70	.08	31902.61		1.12
OTHER TAX	8697.56		.00	8697.56	110275.42		8640.31	.07	101976.92		1.08
TOTAL ****	360968.56		887.41-	360081.15	4225501.88		343762.71	.08	3903307.27		1.08
PENALTY	.00		51651.79	51651.79	619282.87		49632.55	.08	529992.99		1.16
REOCUR CHARGES	11286.56			11286.56	110269.97		11751.08	.10	107291.86		1.02
MISC CHARGES	4846.18			4846.18	5882.61		8983.46	.12	69754.47		.80
OTHER CHG BILLED	6876.35			6876.35	1208159.09-		3875.00	.00	1250094.89-		.96
OTHER CHG ADJUSTED	484756.75		1180.42	1180.42	4651892.76		453083.56	.10	4547282.22		1.02
OTHER AMT 1	743296.33		1056.24-	742240.09	8858356.72		751234.21	.08	9135424.07		.96
OTHER AMT 3											
TOTAL ****	1251062.17		124.18	1251186.35	12468242.97		1228927.31	.10	12609657.73		.98
ANCILLARY SERVICES	187764.72			187764.72							
MEMBERSHIPS	.00			.00	.00		.00	.00	.00		.00
DEPOSITS	50392.59			50392.59	84210.42		2384.21-	.04	54485.15-		1.54
OTHER DEPS	.00			.00	.00		.00	.00	.00		.00
TOTAL ****	50392.59			50392.59	84210.42		2384.21-	.04	54485.15-		1.54
GRAND TOTAL ****	7888798.85		40951.46	7929750.31	93180355.37		7355241.25	.08	84248493.61		1.10

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
.00	10308.34	10308.34	.00	.00	.00	.00	.00	.00	.00

GROSS		ADJUSTMENTS		NET/MONTH		YTD		% CHG	
.00	87515260	136488-	87378772	1028871905	1.00	81917026	.08	923805490	1.11
.00	829420	4050-	825370	8276789	.09	834469	.10	8229066	1.00
.00	88344680	140538-	88204142	1037148694	.08	82751495	.08	932034556	1.11

DEMAND KW		BILLED DEMAND		DEMAND AMT	
73746.536	70982.536	488013.01	73746.536	70982.536	488013.01

REVENUE PER/KWH

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	LIGHTS (MONTH)	AMT	KWH	REOCCURRING MISC CHARGES
0	50839	1	6	349585	46277.85	1	6	7.300	6.930	7.210	1.01
1	42	1	46	1483	713.91	1	46				
2	2244	2	6	33445	6715.52	2	6				
3	297	2	46	129	43.98	2	46				
4	623	3	6	80297	9689.86	3	6				
7	1062	3	46	1836	714.24	3	46				
		4	6	190923	19173.14	4	6				
		5	6	18480	4131.05	5	6				
		6	6	21825	5051.76	6	6				
		7	6	26625	7671.55	7	6				
		8	6	6000	852.00	8	6				
TOTAL	55107	11	66	82166	16909.32	11	66				
		12	66	7104	2561.88	12	66				
		13	66	5472	2457.84	13	66				

NET TOTALS:10524 825370 122963.90

SALT RIVER ECC PROPOSED INCREASE/DECREASE IN BASE RATES

Proposed Wholesale Power Supplier Rollin (See Attachment)	-0.00152
Divided by 100% Less Average Line Loss of 3.79% (Schedule 1-A)	<u>0.9621</u>
PROPOSED INCREASE TO SALT RIVER ECC BASE RATE	<u><u>-0.00158</u></u>

Mechonda O'Brien

From: Isaac Scott <isaac.scott@ekpc.coop>
Sent: Monday, February 11, 2019 12:07 PM
To: 'Barry Myers'; 'Bill Prather'; Bruce Davis; 'Carol Fraley'; 'Carol Wright'; 'Chris Brewer'; Dennis Holt; Greg Lee; Jack Bragg Jr.; Jerry Carter; 'Joni Hazelrigg'; 'Kerry Howard'; 'Mark Stallons'; 'Mike Williams'; Ted Hampton; Tim Sharp; 'Bradley Cherry'; 'Brian Frasure'; Chuck Williamson ; 'Cynthia Luttrell'; Dena Wilcoxson; 'Holly Eades'; 'Jared Routh'; 'Jennie Phelps'; 'Jennifer McRoberts'; 'John May'; 'Maudie Nickell'; Mechonda O'Brien; 'Michelle Herrman'; 'Patsy Walters'; 'Robert Tolliver'; Ryan Henderson; 'Sandra Bradley'; 'Sandra Shepherd'; Sara Roberson; 'Sheree Gilliam'; April Brown
Cc: Tony Campbell; Mike McNalley; Patrick Woods
Subject: Case No. 2019-00003 - 2-year FAC Review Case
Importance: High

***** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email! *****

Ladies and Gentlemen,

The PSC has opened the next FAC review case, which covers the two-year period from November 1, 2016 through October 30, 2018. The FAC regulation provides that during the two-year review the PSC can reestablish the fuel clause charge.

EKPC's current base fuel cost is \$0.02776 per kWh, which reflects the base fuel cost from May 2015. This base fuel cost was established in Case No. 2017-00002 and became effective September 1, 2017. During the November 2016 to October 2018 period EKPC's actual monthly fuel costs have ranged from a low of \$0.02096 per kWh to a high of \$0.03294 per kWh.

In anticipation of the two-year review, EKPC has been reviewing and analyzing the historic monthly fuel cost information, the historic resource and generation mix data, the expected resource and generation mixes for 2019-2020, and the expected costs for coal, natural gas, and market purchases for 2019-2020. As a result of this analysis, EKPC has determined that it needs to propose a new base fuel cost. You may recall that in the final Order in Case No. 2017-00002 the PSC stressed the importance of having the base fuel rate as close as possible to actual fuel costs.

When EKPC responds to data requests in Case No. 2019-00003, it will be proposing to reduce the base fuel cost from \$0.02776 per kWh to \$0.02624 per kWh, a reduction of \$0.00152 per kWh. This new base fuel cost reflects the costs from February 2018, which EKPC will be proposing as the appropriate representative month. As part of this proposal, we will be submitting revised tariff sheets for our rates lowering our energy charges by \$0.00152 per kWh.

Since this change will affect your energy rates and responses in your two-year FAC review cases, we wanted to get this information to you as promptly as we could. If you have any questions about this proposed change, please let me know. Thank you.

Isaac S. Scott
Pricing Manager
East Kentucky Power Cooperative, Inc.
4775 Lexington Road, P. O. Box 707
Winchester, Kentucky 40392-0707

FARM AND HOME SERVICE
SCHEDULE A-5

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$8.84 per mo.	\$8.84 per mo.
Energy Charge	0.07704 per KWH	0.07546 per KWH

FARM AND HOME SERVICE-TAXABLE
SCHEDULE A-5T

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$8.84 per mo.	\$8.84 per mo.
Energy Charge	0.07704 per KWH	0.07546 per KWH

TIME OF DAY
SCHEDULE A-5-TOD

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.60 per mo.	\$11.60 per mo.
Energy Charge-On Peak	0.09869 per KWH	0.09711 per KWH
Energy Charge-Off Peak	0.05386 per KWH	0.05228 per KWH
Summer Season	0.07704 per KWH	0.07546 per KWH

TIME OF DAY
SCHEDULE A-5T-TOD

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.60 per mo.	\$11.60 per mo.
Energy Charge-On Peak	0.09869 per KWH	0.09711 per KWH
Energy Charge-Off Peak	0.05386 per KWH	0.05228 per KWH
Summer Season	0.07704 per KWH	0.07546 per KWH

RESIDENTIAL MARKETING RATE
SCHEDULE R-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
All KWH	0.04622 per KWH	0.04527 per KWH

COMMERCIAL AND SMALL POWER SERVICE
SCHEDULE B-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.89 per mo.	\$11.89 per mo.
Energy Charge	0.08364 per KWH	0.08206 per KWH

LARGE POWER SERVICE
SCHEDULE LLP-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
KW Demand	\$6.70 per KW	\$6.70 per KW
Energy Charge	0.06293 per KWH	0.06135 per KWH

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)
SCHEDULE LLP-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$6.70 per KW	\$6.70 per KW
Energy Charge	0.05913 per KWH	0.05755 per KWH

**OUTDOOR LIGHTING
SCHEDULE OL**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Mercury Vapor (MV) 175W - 75 KWH	9.93 per mo.	9.81 per mo.
Sodium Vapor (HPS) 100W - 48 KWH	9.64 per mo.	9.56 per mo.
Sodium Vapor (HPS) 250W - 104 KWH	12.55 per mo.	12.39 per mo.
Sodium Vapor (HPS) 400W - 165 KWH	16.57 per mo.	16.31 per mo.
Decorative Underground (HPS) 100W - 48 KWH	10.73 per mo.	10.65 per mo.
Underground MV w/o pole 175W - 75 KWH	17.36 per mo.	17.24 per mo.
Underground MV w/pole 175W - 75 KWH	21.61 per mo.	21.49 per mo.
Overhead Durastar (MV) 175W - 75 KWH	10.65 per mo.	10.53 per mo.
Metal Halide (MH) 100W - 48KWH	9.88 per mo.	9.80 per mo.
Underground MH w/o pole 100W - 48 KWH	17.31 per mo.	17.23 per mo.
Underground MH w/pole 100W - 48 KWH	21.56 per mo.	21.48 per mo.

**COMMERCIAL LIGHTING SERVICE
SCHEDULE CL**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Sodium Vapor (HPS) 400W - 165 KWH	31.13 per mo.	30.87 per mo.

**STREET LIGHTING SERVICE
SCHEDULE OL-1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.83 per mo.	\$11.83 per mo.
Energy Charge	0.08169 per KWH	0.08011 per KWH

**LARGE POWER 500 KW - 999 KW
SCHEDULE LLP-3-B1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$963.14	\$963.14
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.05190 per KWH	0.05032 per KWH

**LARGE POWER 500 KW - 999 KW
SCHEDULE LLP-3-C1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$963.14	\$963.14
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.05190 per KWH	0.05032 per KWH

**LARGE POWER 500 KW - 3000 KW
(Primary Voltage)
SCHEDULE LLP-3**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$6.68 per KW	\$6.68 per KW
Energy Charge	0.05905 per KWH	0.05747 per KWH

**LARGE POWER 1000 KW - 2999 KW
SCHEDULE LLP-4-B1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,782.73	\$1,782.73
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.04854 per KWH	0.04696 per KWH

LARGE POWER 1000 KW - 2999 KW
SCHEDULE LLP-4-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,782.73	\$1,782.73
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.04854 per KWH	0.04696 per KWH

LARGE POWER 3000 KW AND OVER
SCHEDULE LPR-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$9.45 per KW	\$9.45 per KW
Energy Charge	0.04585 per KWH	0.04427 per KWH

SCHEDULE LPR-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$9.45 per KW	\$9.45 per KW
Energy Charge	0.04585 per KWH	0.04427 per KWH

SCHEDULE LPR-3

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge(500 KW - 999 KW)	\$963.14	\$963.14
Consumer Charge(1000 KW - 2999 KW)	\$1,782.73	\$1,782.73
Consumer Charge(3000 KW - 9999 KW)	\$3,421.91	\$3,421.91
Consumer Charge(10000 KW and over)	\$5,431.43	\$5,431.43
Demand Charge	\$9.45 per KW	\$9.45 per KW
Energy Charge	0.04585 per KWH	0.04427 per KWH

LARGE POWER 3000 KW - 4,999 KW
SCHEDULE LPR-1-B1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.04285 per KWH	0.04127 per KWH

LARGE POWER 3000 KW - 4,999 KW
SCHEDULE LPR-1-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.04285 per KWH	0.04127 per KWH

LARGE POWER 5000 KW - 9,999 KW
SCHEDULE LPR-1-B2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.04263 per KWH	0.04105 per KWH

LARGE POWER 5000 KW - 9,999 KW
SCHEDULE LPR-1-C2

RATES	PRESENT	PROPOSED
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.04263 per KWH	0.04105 per KWH

LARGE POWER 10,000 KW AND OVER
SCHEDULE LPR-1-B3

RATES	PRESENT	PROPOSED
Consumer Charge	\$5,431.43	\$5,431.43
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.04229 per KWH	0.04071 per KWH

LARGE POWER 10,000 KW AND OVER
SCHEDULE LPR-1-C3

RATES	PRESENT	PROPOSED
Consumer Charge	\$5,431.43	\$5,431.43
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.04229 per KWH	0.04071 per KWH

LED OUTDOOR LIGHTING
SCHEDULE LED

RATES	PRESENT	PROPOSED
Open Bottom Light approx 4500 - 7200 lumens-20 KWH	9.63 per mo.	9.60 per mo.
Cobra Head Light approx 7200 - 12500 lumens-43KWH	14.66 per mo.	14.59 per mo.
Directional Flood Light approx 12000 - 16000 lumens-51 KWH	19.84 per mo.	19.76 per mo.
Ornamental Light w/Pole approx 4500 - 7200 lumens-29 KWH	27.47 per mo.	27.42 per mo.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

4th Original Sheet No

1

Canceling P.S.C. No.

12

3rd Original Sheet

1

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$9.84 per month	
Energy Charge	-	\$ 67704 per KWH	.07546

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.84 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE 9/1/2017	
P.P.S. SUANT TO 807 KAR 5.011 SECTION 9(1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 3

Canceling P.S.C. No. 12

3rd Original Sheet 3

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$8.84 per month	
Energy Charge	-	\$.07704 per KWH	.07546

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.84 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00119 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director <i>Gwen R. Pinson</i>
EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 5.011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 5

Canceling P.S.C. No. 12

3rd Original Sheet 5

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.60 per month	
On-Peak energy	\$ 0.09869 per kWh	.09711
Off-Peak energy	\$ 0.05386 per kWh	.05228

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pincen Executive Director	
<i>Gwen R. Pincen</i>	
EFFECTIVE 9/1/2017	
P.S.C. NO. 12 ORIGINAL SHEET NO. 5 CANCELED P.S.C. NO. 12 ORIGINAL SHEET NO. 5	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 6

Canceling P.S.C. No. 12

3rd Original Sheet 6

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season
Customer Charge \$11.60 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy

\$ ~~0.09869~~ per kWh **.09711**

Off-Peak Energy

\$ ~~0.05386~~ per kWh **.05228**

2. Summer Season (May-September)

All Energy

\$ ~~0.07704~~ per kWh **.07456**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.60 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-02019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE 9/1/2017	
PURSUANT TO 807 KAR 5.011 SECTION 9(1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 8

Canceling P.S.C. No. 12

3rd Original Sheet 8

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.60 per month	
On-Peak energy	\$ 0.09869 per kWh	.09711
Off-Peak energy	\$ 0.05386 per kWh	.05228

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00319 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE 9/1/2017	
PURSUANT TO 807 KAR 5 011 SECTION 9 (1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 9

Canceling P.S.C. No. 12

3rd Original Sheet 9

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season
Customer Charge \$11.60 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$ ~~0.09869~~ per kWh **.09711**
Off-Peak Energy \$ ~~0.05386~~ per kWh **.05228**

2. Summer Season (May-September)

All Energy \$ ~~0.07704~~ per kWh **.07546**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE


The minimum monthly charge under the above rate shall be \$11.60 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pincus Executive Director	
	
EFFECTIVE 9/1/2017	
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

4th Original Sheet No

11

Canceling P.S.C. No.

12

3rd Original Sheet

11

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

This tariff is no longer available to new customers after June 1, 2008.

Months

Off-Peak Hours-EST

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH

~~\$.04622~~

.04527

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-0019 Dated August 7, 2017

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

9/1/2017

PURSUANT TO 807 KAR 5.011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

4th Original Sheet No

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Canceling P.S.C. No.

12

3rd Original Sheet

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CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OF

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

Type of Light	Wattage	Monthly KWH Usage	Monthly Charge per Lamp	
Mercury Vapor (MV)	175**	75	\$ 9.93	9.51
Sodium Vapor (HPS)	100	48	9.64	9.56
Sodium Vapor (HPS)	250	104	12.55	12.39
Sodium Vapor (HPS)	400	165	16.57	16.31
Decorative Underground(HPS) 100*		48	10.73	10.65
Underground Mercury Vapor (MV) w/o pole	175**	75	17.36	17.24
Underground Mercury Vapor (MV) with pole	175**	75	21.61	21.49
Overhead Durastar (MV)	175	75	10.65	10.53
Metal Halide (MH)	100	48	9.88	9.80
Underground Metal Halide (MH) w/o pole	100	48	17.31	17.23
Underground Metal Halide (MH) with pole	100	48	21.56	21.48

* Eligible only to lights hooked up before July 1, 1993.

** Eligible only to lights hooked up before December 31, 2007.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp

TITLE: President & CEO

EFFECTIVE

9/1/2017

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

P.S. 908.001(1) PURSUANT TO 807 KAR 5.011 SECTION 9.1(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 15

Canceling P.S.C. No. 12

3rd Original Sheet 15

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$11.83 per month	
Energy Charge	-	\$ 00169 Per KW	.08011

CONDITIONS OF SERVICE

- Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.
- Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY: /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE 9/1/2017	
PURSUANT TO 807 KAR 5 011 SECTION 9(1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

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Canceling P.S.C. No. 12

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CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$21.13 30.87

CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

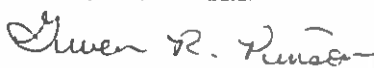
DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pincen Executive Director

EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 5.011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12
 4th Original Sheet No 18A
 Canceling P.S.C. No. 12
 3rd Original Sheet 18A

CLASSIFICATION OF SERVICE

LED Outdoor Lighting

Sch LED (N)

AVAILABILITY

Outdoor lighting facilities for all territories served by Salt River Electric Cooperative Corporation.

RATES PER MONTH

<u>TYPE</u>	<u>LUMENS</u>	<u>RATE</u>	
Open Bottom Light	Approximately 4,500 - 7,200	\$9.63	9.60
Cobra Head Light	Approximately 7,200 - 12,500	\$14.59	14.59
Directional Flood Light	Approximately 12,000 - 16,000	\$19.81	19.76
Ornamental Light With Pole	Approximately 4,500 - 7,200	\$27.47	27.42

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances on existing poles. Other facilities required may be provided subject to the Distributor's established policies and practices. All lamps, poles and associated appurtenances remain the property of the cooperative.

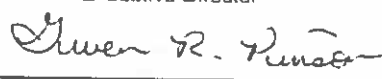
2. All lights are for a minimum of 12 months service. If customer requests disconnection prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp
 TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-05019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director

EFFECTIVE 9/1/2017
PURSUANT TO 807 KAR 5.011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 19

Canceling P.S.C. No. 12

3rd Original Sheet 19

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$11.89 per month	
Energy Charge	-	\$ 0.0264 per KWH	.08206

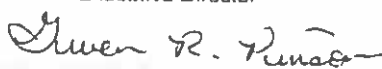
DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY: /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pincen Executive Director	
	
EFFECTIVE 9/1/2017	
PURSUANT TO 807 KAR 5 011 SECTION 9(1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

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Canceling P.S.C. No. 12

3rd Original Sheet 23

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand \$6.70
Energy Charge \$ ~~06293~~ per KWH .06135

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.


DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
	
EFFECTIVE 9/1/2017	
PURSUANT TO 807 KAR 5.011 SECTION 9(1),	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 27

Canceling P.S.C. No. 12

3rd Original Sheet 27

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge	\$6.70 per/mo per KW of billing demand	
Energy Charge	\$ 05913 per KWH	.05755

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY: /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE 9/1/2017	
PURSUANT TO 807 KAR 5.011 SECTION 9(1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

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Canceling P.S.C. No. 12

3rd Original Sheet 31

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 6.68 per month per KW of Billing Demand
Energy Charge \$ ~~.05905~~ per KWH **.05747**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.


DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
	
EFFECTIVE 9/1/2017	
PURSUANT TO 807 KAR 5 011 SECTION 9.1	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 35

Canceling P.S.C. No. 12

3rd Original Sheet 35

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$963.14

DEMAND CHARGE

\$ 6.20 per KW of contract demand
\$ 8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$ ~~65190~~ per KWH.

.05032

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.


DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director 
EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 5 011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 38

Canceling P.S.C. No. 12

3rd Original Sheet 38

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$963.14
DEMAND CHARGE \$6.20 per KW of contract demand
ENERGY DEMAND \$ ~~05100~~ per KWH

.05032

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director <i>Gwen R. Pinson</i>
EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 5011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 41

Canceling P.S.C. No. 12

3rd Original Sheet 41

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$1782.73

DEMAND CHARGE

\$ 6.20 per KW of contract demand

\$ 8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$ ~~04854~~ per KWH.

.04696

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION Gwen R. Pinson Executive Director <i>Gwen R. Pinson</i>
EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 50:11 SECTION 9.11

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 44

Canceling P.S.C. No. 12

3rd Original Sheet 44

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1782.73	
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand	
<u>ENERGY DEMAND</u>	\$ 0.4854 per KWH	.04696

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

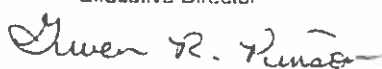
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director 
EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 5011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 47

Canceling P.S.C. No. 12

3rd Original Sheet 47

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$9.45 per month per KW of billing demand.
Energy Charge \$ ~~04585~~ Per KWH

.04427

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE 9/1/2017	
PURSUANT TO 907 KAR 5.011 SECTION 9(1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

4th Original Sheet No

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Canceling P.S.C. No.

12

3rd Original Sheet

50

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge

\$9.45 per month

Energy Charge

\$ ~~04555~~ per KWH

.04427

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered in and after September 1, 20

ISSUED BY: /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director
<i>Gwen R. Pinson</i>
EFFECTIVE 9/1/2017
PURSUANT TO 807 KAR 5 011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 54

Canceling P.S.C. No. 12

3rd Original Sheet 54

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$963.14
1000 KW - 2999 KW	\$1782.73
3000 KW - 9999 KW	\$3421.91
10000 KW and over	\$5431.43

Demand Charge - \$9.45 per KW

Energy Charge - \$ ~~04585~~ per KWH

.04427

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

Month	Hours Applicable for Demand Billing-EST
October through April	7:00 a.m. to 12:00 noon
May through September	5:00 p.m. to 10:00 p.m.
	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director
<i>Gwen R. Pinson</i>
EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

4th Original Sheet No

58

Canceling P.S.C. No.

12

3rd Original Sheet

58

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$3421.91

DEMAND CHARGE

\$6.20 per KW of contract demand

\$8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$ ~~0.4285~~ per KWH

.04127

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months
October through April

Hours Applicable for Demand Billing-EST

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY: /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

9/1/2017

PURSUANT TO 907 KAR 5.011 SECTION 9.11

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

4th Original Sheet No

61

Canceling P.S.C. No.

12

3rd Original Sheet

61

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW
APPLICABLE

SCHEDULE LPR-1-C1

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3421.91
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand
<u>ENERGY CHARGE</u>	\$ 0.1265 per KWH

.04127

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 50:11 SECTION 9 (1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 64

Canceling P.S.C. No. 12

3rd Original Sheet 64

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$3421.91

DEMAND CHARGE

\$6.20 per KW of contract demand

\$8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$ ~~0.1263~~ per KWH

.04105

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months
October through April

Hours Applicable for Demand Billing-EST

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 20

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

9/1/2017

PURSUANT TO 807 KAR 5 011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

4th Original Sheet No

67

Canceling P.S.C. No.

12

3rd Original Sheet

67

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$3421.91
DEMAND CHARGE \$ 6.20 per KW of contract demand
ENERGY CHARGE \$ ~~0.1263~~ per KWH

.04105

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

9/1/2017

PURSUANT TO 807 KAR 5011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 70

Canceling P.S.C. No. 12

3rd Original Sheet 70

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$5431.43

DEMAND CHARGE \$ 6.20 per KW of contract demand

\$ 8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE \$ ~~0.4329~~ per KWH

.04071

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

DATE EFFECTIVE: Service rendered on and after September 1, 2017

ISSUED BY: /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-01019 Dated August 7, 2017

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

9/1/2017

PURSUANT TO 807 KAR 5 011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

4th Original Sheet No 73

Canceling P.S.C. No. 12

3rd Original Sheet 73

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER
APPLICABLE

SCHEDULE LPR-1-C3

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5431.43
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand
<u>ENERGY CHARGE</u>	\$ 0.1333 per KWH

.04071

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 11, 2017

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ISSUED BY: /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2017-00019 Dated August 7, 2017

KENTUCKY PUBLIC SERVICE COMMISSION	
Gwen R. Pinson Executive Director	
<i>Gwen R. Pinson</i>	
EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 5.011 SECTION 9.11	

All delivered via email

Blue Grass ECC
PO Box 990
Nicholasville KY 40340-0990

Jackson Energy Co-Op
115 Jackson Energy Ln
McKee KY 40447

Grayson RECC
109 Bagby Park
Grayson KY 41143

Farmers RECC
PO Box 1298
Glasgow KY 42141-1298

Inter-County ECC
PO Box 87
Danville KY 40423-0087

Nolin RECC
411 Ring Rd
Elizabethtown KY 42701

Shelby Energy
620 Old Finchville Rd
Shelbyville KY 40065

Clark Energy Cooperative
PO Box 748
Winchester KY 40392-0748

Licking Valley RECC
PO Box 605
West Liberty KY 41472

Cumberland Valley Electric
PO Box 440
Gray KY 40734-0440

Taylor County RECC
PO Box 100
Campbellsville KY 42719

Big Sandy RECC
504 11th St
Paintsville KY 41240

East Kentucky Power Cooperative
PO Box 707
Winchester KY 40392-0707

South Kentucky RECC
PO Box 910
Somerset KY 42502-0910

Fleming-Mason Energy
PO Box 328
Flemingsburg KY 41041

Owen Electric Cooperative Inc
PO Box 400
Owenton KY 40359-0400