

The undersigned, Joni K. Hazelrigg, President & CEO, of Fleming-Mason Energy Cooperative, Inc., being first duly sworn, states that the responses herein supplied in Case No. 2019-00008, Commission's Request for Information dated February 11, 2019, are true to the best of my knowledge, information, and belief formed after reasonable inquiry.

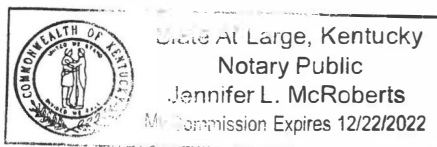
Dated: 3-11-2019

Fleming-Mason Energy Cooperative, Inc.

By: Joni K Hazelrigg  
President & CEO

Subscribed, sworn to, and acknowledged before me by Joni K. Hazelrigg, President & CEO, of Fleming-Mason Energy Cooperative, Inc., on behalf of said Corporation this 11th day of March, 2019.

Witness my hand and official seal this 11th day of March, 2019.



Jennifer L. McRoberts  
Notary Public, State-At-Large

My Commission expires 12/22/22

FLEMING-MASON ENERGY COOPERATIVE INC.  
12-MONTH AVERAGE LINE LOSS (EXCLUDING INTERNATIONAL PAPER)  
NOVEMBER 1, 2016 - OCTOBER 31, 2018

MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Nov-16	50,235,813 597,928,741	47,885,390 575,015,605	46,769 534,608	2,303,654 22,378,528	4.6%	3.7%
Dec-16	61,873,519 609,787,893	58,444,062 587,920,824	81,473 566,731	3,347,984 21,300,338	5.4%	3.5%
Jan-17	58,220,034 602,051,430	55,065,625 577,961,519	79,203 546,375	3,075,206 23,543,536	5.3%	3.9%
Feb-17	47,202,839 590,362,958	47,329,801 567,919,272	73,784 537,500	(200,746) 21,906,186	-0.4%	3.7%
Mar-17	54,419,556 601,789,393	52,093,226 578,421,442	51,878 556,843	2,274,452 22,811,108	4.2%	3.8%
Apr-17	43,024,008 607,101,955	41,585,708 584,279,236	32,394 533,510	1,405,906 22,289,209	3.3%	3.7%
May-17	46,499,322 615,280,221	44,440,332 591,833,309	29,908 538,966	2,029,082 22,907,946	4.4%	3.7%
Jun-17	48,765,913 615,171,443	47,387,076 590,764,778	29,606 540,742	1,349,231 23,865,923	2.8%	3.9%
Jul-17	53,713,744 615,116,855	51,111,849 591,976,083	25,945 535,411	2,575,950 22,605,361	4.8%	3.7%
Aug-17	52,004,800 609,898,378	50,588,797 587,206,830	27,598 531,097	1,388,405 22,160,451	2.7%	3.6%
Sep-17	41,124,822 601,933,628	40,014,672 578,817,322	23,492 527,592	1,086,658 22,588,714	2.6%	3.8%
Oct-17	44,733,493 601,817,863	41,997,481 577,944,019	27,137 529,187	2,708,875 23,344,657	6.1%	3.9%
Nov-17	49,022,093 600,604,143	47,176,039 577,234,668	57,830 540,248	1,788,224 22,829,227	3.6%	3.8%
Dec-17	60,230,280 598,960,904	54,780,634 573,571,240	83,516 542,291	5,366,130 24,847,373	8.9%	4.1%
Jan-18	70,986,779 611,727,649	69,523,292 588,028,907	105,273 568,361	1,358,214 23,130,381	1.9%	3.8%

FLEMING-MASON ENERGY COOPERATIVE INC.  
12-MONTH AVERAGE LINE LOSS (EXCLUDING INTERNATIONAL PAPER)  
NOVEMBER 1, 2016 - OCTOBER 31, 2018

MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Feb-18	50,149,596 614,674,406	50,169,874 590,868,980	62,055 556,632	(82,333) 23,248,794	-0.2%	3.8%
Mar-18	53,912,948 614,167,798	50,509,278 589,285,032	63,117 567,871	3,340,553 24,314,895	6.2%	4.0%
Apr-18	46,590,696 617,734,486	45,592,672 593,291,996	48,962 584,439	949,062 23,858,051	2.0%	3.9%
May-18	46,570,643 617,805,807	44,099,749 592,951,413	26,939 581,470	2,443,955 24,272,924	5.2%	3.9%
Jun-18	48,582,021 617,621,915	46,978,224 592,542,561	27,786 579,650	1,576,011 24,499,704	3.2%	4.0%
Jul-18	51,450,217 615,358,388	49,244,102 590,674,814	33,270 586,975	2,172,845 24,096,599	4.2%	3.9%
Aug-18	52,472,069 615,825,657	50,287,805 590,373,822	29,126 588,503	2,155,138 24,863,332	4.1%	4.0%
Sep-18	46,684,937 621,385,772	46,028,413 596,387,563	26,610 591,621	629,914 24,406,588	1.3%	3.9%
Oct-18	47,503,547 624,155,826	44,994,892 599,384,974	34,846 599,330	2,473,809 24,171,522	5.2%	3.9%

FLEMING-MASON ENERGY COOPERATIVE, INC.

SYSTEM LOSS SUMMARY

Fleming-Mason Energy continuously monitors the system for ways to reduce losses by both de-energizing unused equipment and planning future circuits.

The Cooperative continually inspects and performs conductor upgrades as needed, in addition to developing work plans to identify circuits which may be improved.

The right-of-way program has been expanded to reduce losses and improve system reliability. In addition to crews doing normal clearing, Fleming-Mason continues letting contracts to clear circuits in sections.

FLEMING-MASON ENERGY COOPERATIVE INC.  
RECONCILIATION OF MONTHLY REVENUE REPORTS  
TO MONTHLY FUEL COST RECOVERY

USAGE MONTH	FUEL ADJ BILLED	OFFICE USE	FUEL ADJ REVENUE	FUEL ADJ COST (L.13D F.A. RPT)	BALANCE FOR MONTH (OVER) UNDER RECOVERY	CUMULATIVE BALANCE (OVER) UNDER	F.A. RATE BILLED CONSUMERS
NOV '16	(254,365.13)	(248.34)	(254,613.47)	(228,836.57)	25,776.90	434,861.28	(0.00531)
DEC '16	(366,426.40)	(510.83)	(366,937.23)	(302,899.05)	64,038.18	498,899.46	(0.00627)
JAN '17	(199,580.32)	(288.30)	(199,868.62)	(216,766.10)	(16,897.48)	482,001.98	(0.00364)
FEB '17	(104,695.88)	(163.07)	(104,858.95)	(124,012.82)	(19,153.87)	462,848.11	(0.00221)
MAR '17	(234,831.23)	(233.97)	(235,065.20)	(204,764.48)	30,300.72	493,148.83	(0.00451)
APR '17	(334,320.59)	(260.45)	(334,581.04)	(421,316.87)	(86,735.83)	406,413.00	(0.00804)
MAY '17	(192,139.36)	(129.20)	(192,268.56)	(178,796.28)	13,472.28	419,885.28	(0.00432)
JUN '17	(353,445.55)	(220.87)	(353,666.42)	(334,112.83)	19,553.59	439,438.87	(0.00746)
JUL '17	(253,524.10)	(128.69)	(253,652.79)	(232,795.72)	20,857.07	460,295.94	(0.00496)
AUG '17	(324,871.93)	(177.17)	(325,049.10)	(331,197.41)	(6,148.31)	454,147.63	(0.00642)
SEP '17	(203,398.68)	(119.59)	(203,518.27)	(254,769.93)	(51,251.66)	402,895.97	(0.00509)
OCT '17	(313,270.50)	(202.43)	(313,472.93)	(295,666.31)	17,806.62	420,702.59	(0.00746)
NOV '17	(187,317.35)	(229.58)	(187,546.93)	(170,689.66)	16,857.27	437,559.86	(0.00397)
DEC '17	(166,519.23)	(253.88)	(166,773.11)	(142,986.38)	23,786.73	461,346.59	(0.00304)
JAN '18	(146,680.32)	(222.12)	(146,902.44)	(122,275.73)	24,626.71	485,973.30	(0.00211)
FEB '18	(41,250.74)	(50.88)	(41,301.62)	(55,719.27)	(14,417.65)	471,555.65	(0.00082)
MAR '18	297,972.93	372.39	298,345.32	284,402.71	(13,942.61)	457,613.04	0.00590
APR '18	(84,789.97)	(91.07)	(84,881.04)	(96,363.65)	(11,482.61)	446,130.43	(0.00186)
MAY '18	(104,072.67)	(63.57)	(104,136.24)	(105,727.61)	(1,591.37)	444,539.06	(0.00236)
JUN '18	(106,165.32)	(62.79)	(106,228.11)	(101,362.61)	4,865.50	449,404.56	(0.00226)
JUL '18	(49,773.82)	(33.60)	(49,807.42)	(47,257.37)	2,550.05	451,954.61	(0.00101)
AUG '18	(350,596.84)	(203.30)	(350,800.14)	(344,994.50)	5,805.64	457,760.25	(0.00698)
SEP '18	(280,334.74)	(162.05)	(280,496.79)	(307,034.95)	(26,538.16)	431,222.09	(0.00609)
OCT '18	(248,386.67)	(192.34)	(248,579.01)	(247,227.36)	1,351.65	432,573.74	(0.00552)

FLEMING-MASON ENERGY COOPERATIVE INC.  
RECONCILIATION OF MONTHLY REVENUE REPORTS  
TO MONTHLY FUEL COST RECOVERY

MONTH	TOTAL FAC REVENUE COLLECTED INTL PAPER - ELECTRIC	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - ELECTRIC	TOTAL FAC REVENUE COLLECTED INTL PAPER - STEAM	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - STEAM
Nov-16	(103,526.18)	(103,526.18)	(96,112.00)	(96,112)
Dec-16	(83,726.21)	(83,726.21)	(83,266.00)	(83,266)
Jan-17	(65,730.41)	(65,730.41)	(67,412.00)	(67,412)
Feb-17	(73,710.02)	(73,710.02)	(73,470.00)	(73,470)
Mar-17	(156,607.45)	(156,607.45)	(149,408.00)	(149,408)
Apr-17	(94,788.59)	(94,788.59)	(85,559.00)	(85,559)
May-17	(109,290.03)	(109,290.03)	(92,756.00)	(92,756)
Jun-17	(99,517.69)	(99,517.69)	(86,588.00)	(86,588)
Jul-17	(134,698.25)	(134,698.25)	(114,404.00)	(114,404)
Aug-17	(104,233.53)	(104,233.53)	(91,017.00)	(91,017)
Sep-17	(122,266.28)	(122,266.28)	(102,925.00)	(102,925)
Oct-17	(49,016.44)	(49,016.44)	(41,115.00)	-
Nov-17	(63,037.11)	(63,037.11)	(58,248.00)	(58,248)
Dec-17	(49,242.14)	(49,242.14)	(48,789.00)	(48,789)
Jan-18	(23,113.61)	(23,113.61)	(23,895.00)	(23,895)

MONTH	TOTAL FAC REVENUE COLLECTED INTL PAPER - ELECTRIC	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - ELECTRIC	TOTAL FAC REVENUE COLLECTED INTL PAPER - STEAM	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - STEAM
Feb-18	97,117.71	97,117.71	94,529.00	94,529
Mar-18	(32,734.90)	(32,734.90)	(32,341.00)	(32,341)
Apr-18	(39,924.44)	(39,924.44)	(39,304.00)	(39,304)
May-18	(41,735.32)	(41,735.32)	(35,734.00)	(35,734)
Jun-18	(19,246.48)	(19,246.48)	(16,542.00)	(16,542)
Jul-18	(105,639.29)	(105,639.29)	(83,478.00)	(83,478)
Aug-18	(19,616.72)	(19,616.72)	(16,205.00)	(16,205)
Sep-18	(111,451.11)	(111,451.11)	(83,816.00)	(83,816)
Oct-18	(76,648.23)	(76,648.23)	(60,057.00)	(60,057)

PRG. CL. REG REVENUE REPORT REGISTER DATE 11/16 BILL MOYR 11/16 RUN DATE 12/15/16 7:57 AM  
FLEMING MASON ENERGY GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG  
PAGE 31

	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	5409586.11	4766.17-	5404819.94	60483729.80	.08	4686645.04	57742780.93	1.04			
FUEL	358293.86-	402.55	357891.31-	3558428.05-	.10	273721.65-	2841275.26-	1.25			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	78296.50	143.94-	78152.56	852890.53	.09	77038.29	842496.22	1.01			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00			
LM CREDITS	.00	.00	.00	16131.17-	.00	.00	7820.00-	2.06			
INTEREST	84.46-	.00	84.46-	616.22-	.13	28.99-	269.68-	2.28			
CONTRACT	322.52	.00	322.52	9105.74	.03	1127.37	29043.32	.31			
TOTAL ****	5129826.81	4507.56-	5125319.25	57770550.63	.08	4491060.06	55764955.53	1.03			
STATE TAX	87152.37	2453.71	89606.08	961261.02	.09	55584.92	720286.91	1.33			
LOCAL TAX	105706.34	1176.62	106882.96	1243061.94	.08	89616.84	1154354.51	1.07			
FRANCHISE TAX	9848.36	.00	9848.36	122462.03	.08	7177.86	22330.60	5.48			
TOTAL ****	202707.07	3630.33	206337.40	2326784.99	.08	152379.62	1896972.02	1.22			
PENALTY	.00	23151.41	23151.41	343645.80	.06	24600.01	404999.96	.84			
REOCUR CHARGES	49.50		49.50	647.77	.07	63.25	798.88	.81			
MISC CHARGES	8930.00		8930.00	76954.85	.11	7447.98	76667.00	1.00			
OTHER CHG BILLED	2957.54		2957.54	38635.02	.07	3975.11	188866.84	.20			
OTHER CHG ADJUSTED	.00	.00	.00	4.10-	.00	.00	.00	.00			
OTHER AMT 1	270581.04	332318.81	602899.85	7007383.62	.08	622536.19	6806219.54	1.02			
OTHER AMT 3	282518.08	332318.81	614836.89	7123617.16	.08	634022.53	7072552.26	1.00			
TOTAL ****											
ANCILLARY SERVICES	.00		.00								
MEMBERSHIPS	735.00		735.00	5680.00	.12	890.00	5705.00	.99			
DEPOSITS	2155.00		2155.00	31745.00	.06	3851.00	74641.00	.42			
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00			
TOTAL ****	2890.00		2890.00	37425.00	.07	4741.00	80346.00	.46			
GRAND TOTAL ****	5617941.96	354592.99	5972534.95	67602023.58	.08	5306803.22	65219825.77	1.03			



PRG. CL. REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 12/16		BILL MOYR 12/16		RUN DATE 01/11/17		PAGE 4:49 PM 31		
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	645880.94	10911.00	6469711.94	66953441.74	.09	5246583.73	.08	62989364.66	1.06
FUEL	450173.14	20.53	450152.61	4008580.66	.11	221678.98	.07	3062954.24	1.30
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78262.06	61.49	78200.57	931091.10	.08	77254.58	.08	919750.80	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16131.17	.00	.00	.00	7820.00	2.06
INTEREST	2085.72	.00	2085.72	2701.94	.77	782.72	.74	1052.40	2.56
CONTRACT	258.93	.00	258.93	9364.67	.02	805.99	.02	29849.31	.31
TOTAL ****	6085063.07	10870.04	6095933.11	63866483.74	.09	5102182.60	.08	60867138.13	1.04
STATE TAX	93292.70	3558.98	96851.68	1058112.70	.09	85486.25	.10	805773.16	1.31
LOCAL TAX	135807.13	1772.54	137579.67	1380641.61	.09	110831.34	.08	1265185.85	1.09
FRANCHISE TAX	11712.53	.00	11712.53	134174.56	.08	7707.53	.25	30038.13	4.46
TOTAL ****	240812.36	5331.52	246143.88	2572928.87	.09	204025.12	.09	2100997.14	1.22
PENALTY	.00	30240.84	30240.84	373886.64	.08	27347.99	.06	432347.95	.86
REOCUR CHARGES	49.50	.00	49.50	697.27	.07	63.25	.07	862.13	.80
MISC CHARGES	2925.00	.00	2925.00	79879.85	.03	5665.00	.06	82332.00	.97
OTHER CHG BILLED	3173.69	.00	3173.69	41808.71	.07	5606.87	.02	194473.71	.21
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	.00	.00	4.10	.00	.00	.00	.00	.00
OTHER AMT 3	450466.10	408671.71	859137.81	7866521.43	.10	714130.52	.09	7520350.06	1.04
TOTAL ****	456614.29	408671.71	865286.00	7988903.16	.10	725465.64	.09	7798017.90	1.02
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	560.00	.00	560.00	6240.00	.08	445.00	.07	6150.00	1.01
DEPOSITS	6420.00	.00	6420.00	38165.00	.16	1940.00	.02	72701.00	.52
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6980.00	.00	6980.00	44405.00	.15	1495.00	.01	78851.00	.56
GRAND TOTAL ****	6789469.72	455114.11	7244583.83	74846607.41	.09	6057526.35	.08	71277352.12	1.05

PRG. CL	REG	FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE		BILL MOYR	1/17	RUN DATE	02/07/17		PAGE	1:39 PM
			THIS YEAR	NET/MONTH				LAST YEAR	YTD		
GRAND TOTALS			ADJUSTMENTS	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY		6196954.27	28696.51-	6168257.76	1.00	6833017.68	1.00	6833017.68	.90		
FUEL		268231.18-	2920.45	265310.73-	1.00	267187.20-	1.00	267187.20-	.99		
DEMAND		.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS		78338.52	137.32-	78201.20	1.00	77571.28	1.00	77571.28	1.00		
INVESTMENT		.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT		.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS		.00	.00	.00	.00	.00	.00	.00	.00		
INTEREST		18.98-	.00	18.98-	1.00	6.56-	1.00	6.56-	2.89		
CONTRACT		729.15	.00	729.15	1.00	260.02	1.00	260.02	2.80		
TOTAL ****		6007771.78	25913.38-	5981858.40	1.00	6643655.22	1.00	6643655.22	.90		
STATE TAX		94873.16	2270.95	97144.11	1.00	100036.61	1.00	100036.61	.97		
LOCAL TAX		137915.22	307.21	138222.43	1.00	165906.33	1.00	165906.33	.83		
FRANCHISE TAX		12266.71	.00	12266.71	1.00	13901.56	1.00	13901.56	.88		
TOTAL ****		245055.09	2578.16	247633.25	1.00	279844.50	1.00	279844.50	.88		
PENALTY		.00	45948.97	45948.97	1.00	31926.97	1.00	31926.97	1.43		
REOCUR CHARGES		49.50		49.50	1.00	63.25	1.00	63.25	.78		
MISC CHARGES		6731.39		6731.39	1.00	3620.00	1.00	3620.00	1.85		
OTHER CHG BILLED		4658.22		4658.22	1.02	3060.93	1.00	3060.93	1.48		
OTHER CHG ADJUSTED			107.92-	107.92-							
OTHER AMT 3		558067.06	330803.68	888870.74	1.00	975880.15	1.00	975880.15	.91		
TOTAL ****		569506.17	330695.76	900201.93	1.00	982624.33	1.00	982624.33	.91		
ANCILLARY SERVICES		.00		.00							
MEMBERSHIPS		80.00		80.00	1.00	600.00	1.00	600.00	.13		
DEPOSITS		3695.00-		3695.00-	1.00	2905.00-	1.00	2905.00-	1.27		
OTHER DEFS		.00		.00	.00	.00	.00	.00	.00		
TOTAL ****		3615.00-		3615.00-	1.00	2305.00-	1.00	2305.00-	1.56		
GRAND TOTAL ****		6818718.04	353309.51	7172027.55	1.00	7935746.02	1.00	7935746.02	.90		

PRG. CL. REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 2/1/		BILL MOYR 2/17	RUN DATE 03/08/17	PAGE 31	TIME 2:22 PM
	GRAND TOTALS	NET/MONTH				
	THIS YEAR	YTD	% CHG	LAST YEAR	YTD	% CHG
	ADJUSTMENTS	NET/MONTH	% CHG	MONTH	YTD	% CHG
ENERGY	5516971.73	5368416.26	.46	6075492.88	12908510.56	.89
FUEL	178439.62	178405.90	.40	324096.40	591283.60	.75
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	78355.41	77748.07	.49	77193.19	154764.47	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	5150.00	5150.00	1.00	4510.00	4510.00	1.14
INTEREST	35.54	35.54	.65	19.22	25.78	2.11
CONTRACT	473.73	473.73	.39	443.50	703.52	1.70
TOTAL ****	5412175.71	5263046.62	.46	5824503.95	12468159.17	.90
STATE TAX	85859.27	77965.27	.44	92137.15	192173.76	.91
LOCAL TAX	114863.18	111030.98	.44	134316.97	300223.30	.83
FRANCHISE TAX	10419.65	10419.65	.45	11941.68	25843.24	.87
TOTAL ****	211142.10	199415.90	.44	238395.80	518240.30	.86
PENALTY	.00	41430.79	.47	51895.83	83822.80	1.04
REOCUR CHARGES	49.50	49.50	.50	68.25	131.50	.75
MISC CHARGES	8630.00	8630.00	.56	4310.00	7930.00	1.93
OTHER CHG BILLED	6013.80	6013.80	.56	3991.08	7052.01	1.49
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00
OTHER AMT 3	197847.51	391002.37	.30	719016.26	1694896.41	.75
TOTAL ****	212540.81	405695.67	.31	727385.59	1710009.92	.76
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	195.00	195.00	.70	155.00	445.00	.61
DEPOSITS	5930.00	5930.00	2.65	4825.00	1920.00	1.16
OTHER DEPS	.00	.00	.00	.00	.00	.00
TOTAL ****	6125.00	6125.00	2.44	4670.00	2365.00	1.06
GRAND TOTAL ****	5841983.62	5915713.98	.45	6846851.17	14782597.19	.88

PRG. CL. REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 3/17		BILL MOYR 3/17		RUN DATE 04/11/17		PAGE 2:33 PM 31	
	GRAND TOTALS THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	5853505.37	5866461.52	12034719.28	.48	5260355.07	.28	18168865.63	.66
FUEL	391445.49	391438.68	656749.41	.59	219277.26	.27	810560.86	.81
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78680.84	78577.40	156778.60	.50	77479.92	.33	232244.39	.67
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	4510.00	.00
INTEREST	57.14	57.12	76.12	.75	98.50	.79	124.28	.61
CONTRACT	292.44	292.44	1021.59	.28	1203.73	.63	1907.25	.53
TOTAL ****	5540976.02	5553835.54	11535693.94	.48	5119662.96	.29	17587822.13	.65
STATE TAX	84209.74	86456.89	183601.00	.47	77201.16	.28	269374.92	.68
LOCAL TAX	107692.27	108781.86	247004.29	.44	104674.13	.25	404897.43	.61
FRANCHISE TAX	9822.23	9822.23	22088.94	.44	10666.59	.29	36509.83	.60
TOTAL ****	201724.24	205060.98	452694.23	.45	192541.88	.27	710782.18	.63
PENALTY	.00	30492.86	76441.83	.39	39033.05	.31	122855.85	.62
REOCUR CHARGES	49.50	49.50	99.00	.50	63.25	.32	194.75	.50
MISC CHARGES	5715.58	5715.58	12446.97	.45	9599.44	.54	17529.44	.71
OTHER CHG BILLED	3885.86	3885.86	8436.16	.46	4006.35	.36	11058.36	.76
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	11272.03	246412.11	1135282.85	.21	427652.46	.20	2122548.87	.53
TOTAL ****	20922.97	256063.05	1156264.98	.22	441321.50	.20	2151331.42	.53
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	760.00	760.00	840.00	.90	85.00	.16	530.00	1.58
DEPOSITS	870.00	870.00	4565.00	.19	3425.00	.64	5345.00	.85
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	110.00	110.00	3725.00	.02	3510.00	.59	5875.00	.63
GRAND TOTAL ****	5763513.23	6045342.43	13217369.98	.45	5796069.39	.28	20578666.58	.64

PRG. CL. .REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 4/17		BILL MOYR 4/17		RUN DATE 05/10/17		PAGE 8:20 AM		
	GRAND TOTALS THIS YEAR	NET/MONTH YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG	
ENERGY	5020216.67	15685.09	5035901.76	17070621.04	.29	5007676.46	.21	23176542.09	.73
FUEL	429138.91	29.73	429109.18	1085858.59	.39	393389.05	.32	1203949.91	.90
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78543.85	225.15	78318.70	235097.30	.33	77326.97	.24	309571.36	.75
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	4510.00	.00
INTEREST	64.15	.00	64.15	140.27	.45	34.81	.21	159.09	.88
CONTRACT	332.69	.00	332.69	1354.28	.24	1311.83	.40	3219.08	.42
TOTAL ****	4669890.15	15489.67	4685379.82	16221073.76	.28	4692891.40	.21	22280713.53	.72
STATE TAX	89155.53	329.19	89484.72	273085.72	.32	77774.26	.22	347149.18	.78
LOCAL TAX	94100.84	149.67	94250.51	341254.80	.27	91721.32	.18	496618.75	.68
FRANCHISE TAX	9264.70	.00	9264.70	31353.64	.29	9130.97	.20	45640.80	.68
TOTAL ****	192521.07	478.86	192999.93	645694.16	.29	178626.55	.20	889408.73	.72
PENALTY	.00	29719.77	29719.77	106161.60	.27	28962.69	.19	151818.54	.69
REOCUR CHARGES	49.50	.00	49.50	148.50	.33	62.52	.24	257.27	.57
MISC CHARGES	6901.51	.00	6901.51	19348.48	.35	7892.90	.31	25422.34	.76
OTHER CHG BILLED	3959.97	.00	3959.97	12396.13	.31	4957.29	.30	16015.65	.77
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	.00	.00	.00	.00	4.10	1.00	4.10	.00
OTHER AMT 3	435207.70	99243.32	534451.02	1669733.87	.32	299848.57	.12	2422397.44	.68
TOTAL ****	446118.68	99243.32	545362.00	1701626.98	.32	312757.18	.12	2464088.60	.69
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1690.00	.00	1690.00	2530.00	.66	1020.00	.65	1550.00	1.63
DEPOSITS	4415.00	.00	4415.00	150.00	29.43	8705.00	.61	14050.00	.01
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6105.00	.00	6105.00	2380.00	2.56	9725.00	.62	15600.00	.15
GRAND TOTAL ****	5314634.90	144931.62	5459566.52	18676936.50	.29	5222962.82	.20	25801629.40	.72

PRG. CL. REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 5/17		BILL MOYR 5/17	RUN DATE 06/07/17	PAGE 31	i:59 AM			
	GRAND TOTALS	NET/MONTH							
	ADJUSTMENTS	THIS YEAR	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG	
ENERGY	5209281.71	19242.53	5228524.24	22299145.28	.23	4901882.82	.17	28078424.91	.79
FUEL	301830.44	401.05	301429.39	1387287.98	.21	436425.62	.26	1640375.53	.84
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78502.57	52.26	78450.31	313547.61	.25	77504.70	.20	387076.06	.81
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	55.48	.00	55.48	195.75	.28	41.98	.20	4510.00	.00
CONTRACT	988.37	.00	988.37	2342.65	.42	1317.67	.29	201.07	.97
TOTAL ****	4986886.73	19591.32	5006478.05	21227551.81	.23	4544237.59	.16	26824951.12	.79
STATE TAX	93368.19	3435.55	96803.74	369889.46	.26	89009.09	.20	436158.27	.84
LOCAL TAX	100688.98	1625.21	102314.19	443568.99	.23	95327.91	.16	591946.66	.74
FRANCHISE TAX	10236.29	.00	10236.29	41589.93	.24	9671.40	.17	55312.20	.75
TOTAL ****	204293.46	5060.76	209354.22	855048.38	.24	194008.40	.17	1083417.13	.78
PENALTY	.00	23021.54	23021.54	129183.14	.17	23352.21	.13	175170.75	.73
REOCUR CHARGES	49.50	.00	49.50	198.00	.25	60.50	.19	317.77	.62
MISC CHARGES	8657.93	.00	8657.93	28006.41	.30	7405.00	.22	32827.34	.85
OTHER CHG BILLED	2802.51	.00	2802.51	15198.64	.18	3053.48	.16	19069.13	.79
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	4.10	.00
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	352338.38	308809.05	661147.43	2330881.30	.28	591104.52	.19	3013501.96	.77
TOTAL ****	363848.32	308809.05	672657.37	2374284.35	.28	601623.50	.19	3065712.10	.77
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	20.00	.00	20.00	2550.00	.00	180.00	.10	1730.00	1.47
DEPOSITS	8860.00	.00	8860.00	9010.00	.98	3265.00	.18	17315.00	.52
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8840.00	.00	8840.00	6460.00	1.36	3445.00	.18	19045.00	.33
GRAND TOTAL ****	5546188.51	356482.67	5902671.18	24579607.68	.24	5366666.70	.17	31168296.10	.78

PRG. CL. JEG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 6/17		BILL MOYR 6/17		RUN DATE 07/10/17		J:13 AM 31	
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	5274959.42	5280054.17	22350675.21	.23	5343997.87	.15	33422422.78	.66
FUEL	453030.82	452963.24	1538821.83	.29	445470.21	.21	2085845.74	.73
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78927.20	78887.26	313984.56	.25	77100.61	.16	464176.67	.67
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3025.50	3025.50	3025.50	1.00	2880.50	.38	7390.50	.40
INTEREST	72.08	72.08	212.35	.33	51.92	.20	252.99	.83
CONTRACT	342.28	342.28	1696.56	.20	1684.37	.27	6221.12	.27
TOTAL ****	4898100.50	4903222.89	21124296.65	.23	4974380.22	.15	31799331.34	.66
STATE TAX	82513.06	83757.75	356843.47	.23	83465.05	.16	519623.32	.68
LOCAL TAX	98496.70	101050.70	442305.50	.22	109491.23	.15	701437.89	.63
FRANCHISE TAX	10130.88	10130.88	41484.52	.24	11268.07	.16	66580.27	.62
TOTAL ****	191140.64	194939.33	840633.49	.23	204224.35	.15	1287641.48	.65
PENALTY	.00	26251.60	132413.20	.19	24286.81	.12	199457.56	.66
REOCUR CHARGES	49.50	49.50	198.00	.25	60.50	.15	378.27	.52
MISC CHARGES	5765.68	5765.68	25114.16	.22	7285.00	.18	40112.34	.62
OTHER CHG BILLED	2163.92	2163.92	14560.05	.14	2969.22	.13	22038.35	.66
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	4.10	.00
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	275835.76	379505.01	2325074.64	.28	782029.79	.20	3795531.75	.61
TOTAL ****	283814.86	663319.87	2364946.85	.28	792344.51	.20	3858056.61	.61
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	115.00	115.00	2645.00	.04	1020.00	.37	2750.00	.96
DEPOSITS	9940.00	9940.00	10090.00	.98	1050.00	.06	16265.00	.62
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9825.00	9825.00	7445.00	1.31	30.00	.00	19015.00	.39
GRAND TOTAL ****	5363231.00	414677.69	5777908.69	.23	5995205.89	.16	37163501.99	.65

PRG. CL. REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 7/17		BILL MOYR 7/17		RUN DATE 08/09/17		PAGE 08/09/17		J:10 AM 31	
	GRAND TOTALS THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG	YTD	% CHG
ENERGY	5793382.66	12324.16	5805706.82	.20	5462029.53	.14	38884452.31	.72		
FUEL	388313.52-	91.57	388222.35-	.20	374208.66-	.15	2460054.40-	.78		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	78828.50	126.72-	78701.78	.20	77604.30	.14	541780.97	.72		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	3044.50-	.00	3044.50-	.50	2894.67-	.28	10285.17-	.59		
INTEREST	68.45-	.00	68.45-	.24	54.74-	.17	307.73-	.91		
CONTRACT	818.24	.00	818.24	.32	846.92	.11	7068.04	.35		
TOTAL ****	5481602.53	12289.01	5493891.54	.20	5163322.68	.13	36962654.02	.72		
STATE TAX	99489.84	3637.43	103127.27	.22	88084.13	.14	607707.45	.75		
LOCAL TAX	123185.43	1734.63	124920.06	.22	113856.27	.13	815294.16	.69		
FRANCHISE TAX	12241.13	10.94-	12230.19	.22	12058.72	.15	78638.99	.68		
TOTAL ****	234916.40	5361.12	240277.52	.22	213999.12	.14	1501640.60	.71		
PENALTY	.00	25701.49	25701.49	.16	30975.19	.13	230432.75	.68		
REOCUR CHARGES	49.50		49.50	.20	60.50	.13	438.77	.56		
MISC CHARGES	8119.53		8119.53	.24	4845.00	.10	44957.34	.73		
OTHER CHG BILLED	3528.21		3528.21	.19	4101.53	.15	26139.88	.69		
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	4.10-	.00		
OTHER AMT 1	.00	.00	.00	.27	813626.74	.17	4609158.49	.70		
OTHER AMT 3	551071.73	350713.46	901785.19	.27	813626.74	.17	4609158.49	.70		
TOTAL ****	562768.97	350713.46	913482.43	.27	822633.77	.17	4680690.38	.70		
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	30.00		30.00	.01	45.00	.01	2795.00	.95		
DEPOSITS	7715.00-		7715.00-	.43	1335.00	.07	17600.00	1.01		
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00		
TOTAL ****	7685.00-		7685.00-	.50	1380.00	.06	20395.00	.74		
GRAND TOTAL ****	6271602.90	394065.08	6665667.98	.21	6232310.76	.14	43395812.75	.71		



PRG. CLARKE FLEMING MAISON ENERGY REVENUE REPORT REGISTER DATE 8/17 BILL MOYR 8/17 RUN DATE 09/07/17 PAGE 31

	GRAND TOTALS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR
ENERGY	5531561.91	2603.15-	5528958.76	33685340.79	.16	5953521.22	.13	44837973.53	.75	44837973.53	.75	44837973.53
FUEL	429653.32-	547.86	429105.46-	2356149.64-	.18	239519.61-	.08	2699574.01-	.87	2699574.01-	.87	2699574.01-
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	79090.65	96.72-	78993.93	471680.27	.16	77576.44	.12	619357.41	.76	619357.41	.76	619357.41
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3045.33-	.00	3045.33-	9115.33-	.33	2926.66-	.22	13211.83-	.68	13211.83-	.68	13211.83-
INTEREST	70.27-	.00	70.27-	351.07-	.20	64.51-	.17	372.24-	.94	372.24-	.94	372.24-
CONTRACT	487.35	.00	487.35	3002.15	.16	441.55	.05	7509.59	.39	7509.59	.39	7509.59
TOTAL ****	5178370.99	2152.01-	5176218.98	31794407.17	.16	5789028.43	.13	42751682.45	.74	42751682.45	.74	42751682.45
STATE TAX	8875.03	2339.40	91214.43	551185.17	.16	101003.98	.14	708711.43	.77	708711.43	.77	708711.43
LOCAL TAX	107276.15	896.62	108172.77	675398.33	.16	129433.75	.13	944727.91	.71	944727.91	.71	944727.91
FRANCHISE TAX	11207.52	.00	11207.52	64922.23	.17	13540.61	.14	92179.60	.70	92179.60	.70	92179.60
TOTAL ****	207358.70	3236.02	210594.72	1291505.73	.16	243978.34	.13	1745618.94	.73	1745618.94	.73	1745618.94
PENALTY	.00	30616.85	30616.85	188731.54	.16	28774.46	.11	259207.21	.72	259207.21	.72	259207.21
REOCUR CHARGES	49.50		49.50	297.00	.16	60.50	.12	499.27	.59	499.27	.59	499.27
MISC CHARGES	4645.20		4645.20	37878.89	.12	8580.01	.16	53537.35	.70	53537.35	.70	53537.35
OTHER CHG BILLED	3692.39		3692.39	21780.65	.16	4076.18	.13	30216.06	.72	30216.06	.72	30216.06
OTHER CHG ADJUSTED	.00		.00									
OTHER AMT 1	.00		.00	.00	.00	.00	.00	4.10-	.00	4.10-	.00	4.10-
OTHER AMT 3	343115.18	343109.99	686225.17	3913085.00	.17	819594.42	.15	5428752.91	.72	5428752.91	.72	5428752.91
TOTAL ****	351502.27	343109.99	694612.26	3973041.54	.17	832311.11	.15	5513001.49	.72	5513001.49	.72	5513001.49
ANCILLARY SERVICES	.00		.00									
MEMBERSHIPS	570.00		570.00	3245.00	.17	1130.00	.28	3925.00	.82	3925.00	.82	3925.00
DEPOSITS	3315.00-		3315.00-	21120.00-	.15	6075.00	.25	23675.00	.89	23675.00	.89	23675.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2745.00-		2745.00-	17875.00-	.15	7205.00	.26	27600.00	.64	27600.00	.64	27600.00
GRAND TOTAL ****	5734486.96	374810.85	6109297.81	37229810.98	.16	6901297.34	.13	50297110.09	.74	50297110.09	.74	50297110.09

PRG. CL. REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 9/17		BILL MOYR 9/17		RUN DATE 10/09/17		PAGE 1:02 AM 31	
	GRAND TOTALS THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	4696913.43	4686674.37	38372015.16	.12	5335213.99	.10	50173187.52	.76
FUEL	327010.64	325664.96	2681814.60	.12	247355.73	.08	2946929.74	.91
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78194.52	78051.73	549732.00	.14	77522.96	.11	696880.37	.78
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3045.00	3045.00	12160.33	.25	2919.34	.18	16131.17	.75
INTEREST	76.62	76.62	427.69	.17	74.96	.16	447.20	.95
CONTRACT	545.56	545.56	3547.71	.15	586.02	.07	8095.61	.43
TOTAL ****	4445521.25	4436485.08	36230892.25	.12	5162972.94	.10	47914655.39	.75
STATE TAX	86790.79	89003.75	640188.92	.13	82719.03	.10	791430.46	.80
LOCAL TAX	95463.84	96305.90	771704.23	.12	104520.04	.09	1049247.95	.73
FRANCHISE TAX	9832.47	9832.41	74754.64	.13	11092.13	.10	103271.73	.72
TOTAL ****	192087.10	195142.06	1486647.79	.13	198331.20	.10	1943950.14	.76
PENALTY	.00	27182.97	215914.51	.12	32869.51	.11	292076.72	.73
REOCUR CHARGES	49.50	49.50	346.50	.14	49.50	.09	548.77	.63
MISC CHARGES	6955.00	6955.00	44833.89	.15	6712.50	.11	60249.85	.74
OTHER CHG BILLED	3095.04	3095.04	24875.69	.12	2610.40	.07	32826.46	.75
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	4.10	.00
OTHER AMT 1	.00	.00	4476263.65	.12	528452.64	.08	5957205.55	.75
OTHER AMT 3	311630.42	563178.65	4476263.65	.12	528452.64	.08	5957205.55	.75
TOTAL ****	321729.96	573278.19	4546319.73	.12	537825.04	.08	6050826.53	.75
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	625.00	625.00	3870.00	.16	350.00	.08	4275.00	.90
DEPOSITS	185.00	185.00	20935.00	.00	3920.00	.14	27595.00	.75
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	810.00	810.00	17065.00	.04	4270.00	.13	31870.00	.53
GRAND TOTAL ****	4960148.31	272749.99	5232898.30	.12	5936268.69	.10	56233378.78	.75

PRG. CL.	REG	REVENUE REPORT	REGISTER DATE	BILL MOYR	10/17	RUN DATE	11/07/17	PAGE	4:48 PM
FLEMING MASON ENERGY		TOTALS		TOTALS		TOTALS		TOTALS	
GROSS		ADJUSTMENTS		NET/MONTH		YTD		% CHG	
THIS YEAR		LAST YEAR		MONTH		YTD		% CHG	
ENERGY	4446240.46	397995.18	4844235.64	43216250.80	.11	4905722.34	55078909.86	.08	.78
FUEL	362366.84	79.90	362286.94	3044101.54	.11	253607.00	3200536.74	.07	.95
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78271.64	122.02	78149.62	627881.62	.12	77857.60	774737.97	.10	.81
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	12160.33	.00	.00	16131.17	.00	.75
INTEREST	83.68	.00	83.68	511.37	.16	84.56	531.76	.15	.96
CONTRACT	753.79	.00	753.79	4301.50	.17	687.61	8783.22	.07	.48
TOTAL ****	4162815.37	397953.06	4560768.43	40791660.68	.11	4730575.99	52645231.38	.08	.77
STATE TAX	62178.53	27228.44	89406.97	729595.89	.12	80224.48	871654.94	.09	.83
LOCAL TAX	80409.46	13189.80	93599.26	865303.49	.10	86931.03	1136178.98	.07	.76
FRANCHISE TAX	9030.04	.00	9030.04	83784.68	.10	9341.94	112613.67	.08	.74
TOTAL ****	151618.03	40418.24	192036.27	1678684.06	.11	176497.45	2120447.59	.08	.79
PENALTY	.00	24175.22	24175.22	240089.73	.10	28417.67	320494.39	.08	.74
REOCUR CHARGES	49.50	.00	49.50	396.00	.12	49.50	598.27	.08	.66
MISC CHARGES	8505.00	.00	8505.00	53338.89	.15	7775.00	68024.85	.11	.78
OTHER CHG BILLED	4001.40	.00	4001.40	28877.09	.13	2851.02	35677.48	.07	.80
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	.00	.00	5030454.24	.11	447278.22	6404483.77	.06	.78
OTHER AMT 3	233332.84	320857.75	554190.59	5030454.24	.11	447278.22	6404483.77	.06	.78
TOTAL ****	245888.74	320857.75	566746.49	5113066.22	.11	457953.74	6508780.27	.07	.78
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	470.00	.00	470.00	4340.00	.10	670.00	4945.00	.13	.87
DEPOSITS	970.00	.00	970.00	21905.00	.04	1995.00	29590.00	.06	.74
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	500.00	.00	500.00	17565.00	.02	2665.00	34535.00	.07	.50
GRAND TOTAL ****	4559822.14	783404.27	5343226.41	47805935.69	.11	5396109.85	61629488.63	.08	.77

PRG. CL4 .EG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 11/17		BILL MOYR 11/17		RUN DATE 12/06/17		PAGE 40 PM 31		
	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	5262806.99	1751.33	5264558.32	48480809.12	.10	5404819.94	.08	60483729.80	.80
FUEL	250434.92	80.46	250354.46	3294456.00	.07	357891.31	.10	3558428.05	.92
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78692.68	109.90	78582.78	706464.40	.11	78152.56	.09	852890.53	.82
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	12160.33	.00	.00	.00	16131.17	.75
INTEREST	83.51	.00	83.51	594.88	.14	84.46	.13	616.22	.96
CONTRACT	543.86	.00	543.86	4845.36	.11	322.52	.03	9105.74	.53
TOTAL ****	5091525.10	1721.89	5093246.99	45884907.67	.11	5125319.25	.08	57770550.63	.79
STATE TAX	84917.25	2555.78	87473.03	817068.92	.10	89606.08	.09	961261.02	.84
LOCAL TAX	115796.16	1232.17	117028.33	982331.82	.11	106882.96	.08	1243061.94	.79
FRANCHISE TAX	10421.23	.00	10421.23	94205.91	.11	9848.36	.08	122462.03	.76
TOTAL ****	211134.64	3787.95	214922.59	1893606.65	.11	206337.40	.08	2326784.99	.81
PENALTY	.00	20677.61	20677.61	260767.34	.07	23151.41	.06	3436645.80	.75
REOCUR CHARGES	49.50	.00	49.50	445.50	.11	49.50	.07	647.77	.68
MISC CHARGES	7750.00	.00	7750.00	61088.89	.12	8930.00	.11	76954.85	.79
OTHER CHG BILLED	4812.94	.00	4812.94	33690.03	.14	2957.54	.07	38635.02	.87
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	4.10	.00
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	7007383.62	.83
OTHER AMT 3	502042.24	350781.15	852823.39	5883277.63	.14	602899.85	.08	7007383.62	.83
TOTAL ****	514654.68	350781.15	865435.83	5978502.05	.14	614836.89	.08	7123617.16	.83
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	495.00	.00	495.00	3845.00	.12	735.00	.12	5680.00	.67
DEPOSITS	1760.00	.00	1760.00	20145.00	.08	2155.00	.06	31745.00	.63
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1265.00	.00	1265.00	16300.00	.07	2890.00	.07	37425.00	.43
GRAND TOTAL ****	5818579.42	376968.60	6195548.02	54001483.71	.11	5972534.95	.08	67602023.58	.79

PRG. CLAS. EG FLEMING MASON ENERGY REVENUE REPORT REGISTER DATE 12/17 BILL MOYR 12/17 RUN DATE 01/08/18 PAGE 31

	GRAND TOTALS		REVENUE REPORT REGISTER DATE 12/17		BILL MOYR 12/17		RUN DATE 01/08/18		
	THIS YEAR	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	
ENERGY	6143493.13	8607.03	6152100.16	54632909.28	.11	.00	.00	60483729.80	.90
FUEL	215802.31	40.94	215761.37	3510217.37	.06	.00	.00	3558428.05	.98
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78724.55	83.47	78641.08	785105.48	.10	.00	.00	852890.53	.92
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	12160.33	.00	.00	.00	16131.17	.75
INTEREST	3990.45	.00	3990.45	4585.33	.87	.00	.00	616.22	7.44
CONTRACT	405.90	.00	405.90	5251.26	.07	.00	.00	9105.74	.57
TOTAL ****	6002830.82	8564.50	6011395.32	51896302.99	.11	.00	.00	5770550.63	.89
STATE TAX	97578.98	3423.13	101002.11	918071.03	.11	.00	.00	961261.02	.95
LOCAL TAX	146936.14	1650.39	148586.53	1130918.35	.13	.00	.00	1243061.94	.90
FRANCHISE TAX	12311.03	.00	12311.03	106516.94	.11	.00	.00	122462.03	.86
TOTAL ****	256826.15	5073.52	261899.67	2155506.32	.12	.00	.00	2326784.99	.92
PENALTY	.00	30323.21	30323.21	291090.55	.10	.00	.00	343645.80	.84
REOCUR CHARGES	49.50	.00	49.50	495.00	.10	.00	.00	647.77	.76
MISC CHARGES	3017.50	.00	3017.50	64106.39	.04	.00	.00	76954.85	.83
OTHER CHG BILLED	2481.17	.00	2481.17	36171.20	.06	.00	.00	38635.02	.93
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	699882.29	327341.05	1027223.34	6910500.97	.14	.00	.00	4.10	.00
OTHER AMT 3	.00	.00	.00	.00	.00	.00	.00	7007383.62	.98
TOTAL ****	705430.46	327341.05	1032771.51	7011273.56	.14	.00	.00	7123617.16	.98
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	245.00	.00	245.00	4090.00	.05	.00	.00	5680.00	.72
DEPOSITS	1295.00	.00	1295.00	18850.00	.06	.00	.00	31745.00	.59
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1540.00	.00	1540.00	14760.00	.10	.00	.00	37425.00	.39
GRAND TOTAL ****	6966627.43	371302.28	7337929.71	61339413.42	.11	.00	.00	67602023.58	.90

PRG. CL. REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE 1/18		BILL MOYR 1/18	RUN DATE 02/06/18	PAGE 31	TIME 2:48 PM				
	GRAND TOTALS	NET/MONTH								
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	7070056.46	1479.52	7071535.98	7071535.98	1.00	6168257.76	1.00	6168257.76	6168257.76	1.14
FUEL	169862.34	68.41	169793.93	169793.93	1.00	265310.73	1.00	265310.73	265310.73	.63
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78514.05	267.76	78246.29	78246.29	1.00	78201.20	1.00	78201.20	78201.20	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	32.23	.00	32.23	32.23	1.00	18.98	1.00	18.98	18.98	1.69
CONTRACT	384.89	.00	384.89	384.89	1.00	729.15	1.00	729.15	729.15	.52
TOTAL ****	6979060.83	1280.17	6980341.00	6980341.00	1.00	5981858.40	1.00	5981858.40	5981858.40	1.16
STATE TAX	95633.53	2001.72	97635.25	97635.25	1.00	97144.11	1.00	97144.11	97144.11	1.00
LOCAL TAX	166767.47	952.48	167719.95	167719.95	1.00	138222.43	1.00	138222.43	138222.43	1.21
FRANCHISE TAX	13720.00	7.41	13712.59	13712.59	1.00	12266.71	1.00	12266.71	12266.71	1.11
TOTAL ****	276121.00	2946.79	279067.79	279067.79	1.00	247633.25	1.00	247633.25	247633.25	1.12
PENALTY	.00	47504.59	47504.59	47504.59	1.00	45948.97	1.00	45948.97	45948.97	1.03
REOCUR CHARGES	49.50		49.50	49.50	1.00	49.50	1.00	49.50	49.50	1.00
MISC CHARGES	6415.00		6415.00	6415.00	1.00	6731.39	1.00	6731.39	6731.39	.95
OTHER CHG BILLED	2446.43		2446.43	2446.43	1.00	4550.30	1.00	4550.30	4550.30	.53
OTHER CHG ADJUSTED	.00		.00	.00						
OTHER AMT 3	560359.22	312273.88	872633.10	872633.10	1.00	888870.74	1.00	888870.74	888870.74	.98
TOTAL ****	569270.15	312273.88	881544.03	881544.03	1.00	900201.93	1.00	900201.93	900201.93	.97
ANCILLARY SERVICES	.00		.00	.00						
MEMBERSHIPS	130.00		130.00	130.00	1.00	80.00	1.00	80.00	80.00	1.62
DEPOSITS	11165.00		11165.00	11165.00	1.00	3695.00	1.00	3695.00	3695.00	3.02
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	11295.00		11295.00	11295.00	1.00	3615.00	1.00	3615.00	3615.00	3.12
GRAND TOTAL ****	7813156.98	364005.43	8177162.41	8177162.41	1.00	7172027.55	1.00	7172027.55	7172027.55	1.14

PRG. CL. REG FLEMING MASON ENERGY	REVENUE REPORT REGISTER DATE		BILL MOYR		RUN DATE		LAST YEAR		YTD		% CHG	
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG		
ENERGY	5471241.87	5010.27	5476252.14	.43	12547788.12	.43	6168257.76	2.03	6168257.76	2.03		
FUEL	55868.90	1.93-	55866.97	.49	113926.96-	.49	265310.73-	.42	265310.73-	.42		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	78736.09	.00	78736.09	.50	156982.38	.50	78201.20	2.00	78201.20	2.00		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	5208.66-	.00	5208.66-	1.00	5208.66-	1.00	.00	.00	.00	.00		
INTEREST	43.16-	.00	43.16-	.57	75.39-	.57	18.98-	3.97	18.98-	3.97		
CONTRACT	1164.37	154.07	1318.44	.77	1703.33	.77	729.15	2.33	729.15	2.33		
TOTAL ****	5601759.41	5162.41	5606921.82	.44	12587262.82	.44	5981858.40	2.10	5981858.40	2.10		
STATE TAX	82398.62	1393.27	83791.89	.46	181427.14	.46	97144.11	1.86	97144.11	1.86		
LOCAL TAX	121202.03	688.69	121890.72	.42	289610.67	.42	138222.43	2.09	138222.43	2.09		
FRANCHISE TAX	10788.67	.00	10788.67	.44	24501.26	.44	12266.71	1.99	12266.71	1.99		
TOTAL ****	214389.32	2081.96	216471.28	.43	495539.07	.43	247633.25	2.00	247633.25	2.00		
PENALTY	.00	56404.76	56404.76	.54	103909.35	.54	45948.97	2.26	45948.97	2.26		
REOCUR CHARGES	49.50	.00	49.50	.50	99.00	.50	49.50	2.00	49.50	2.00		
MISC CHARGES	9438.92	.00	9438.92	.59	15853.92	.59	6731.39	2.35	6731.39	2.35		
OTHER CHG BILLED	3802.48	.00	3802.48	.60	6248.91	.60	4550.30	1.37	4550.30	1.37		
OTHER CHG ADJUSTED	.00	.00	.00	.39	1452132.03	.39	888870.74	1.63	888870.74	1.63		
OTHER AMT 3	366343.97	213154.96	579498.93	.39	1452132.03	.39	888870.74	1.63	888870.74	1.63		
TOTAL ****	379634.87	213154.96	592789.83	.40	1474333.86	.40	900201.93	1.63	900201.93	1.63		
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
MEMBERSHIPS	695.00-	.00	695.00-	.84	825.00-	.84	80.00	10.31	80.00	10.31		
DEPOSITS	300.00	.00	300.00	.02	10865.00-	.02	3695.00-	2.94	3695.00-	2.94		
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	395.00-	395.00-	395.00-	.03	11690.00-	.03	3615.00-	3.23	3615.00-	3.23		
GRAND TOTAL ****	6195388.60	276804.09	6472192.69	.44	14649355.10	.44	7172027.55	2.04	7172027.55	2.04		

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PRG. CL# RBG FLEMING MASON ENERGY REVENUE REPORT REGISTER DATE 3/18 BILL MOYR 3/18 RUN DATE 04/11/18 1:29 PM PAGE 31

	GRAND TOTALS		REVENUE REPORT REGISTER DATE 3/18		BILL MOYR 3/18		RUN DATE 04/11/18		PAGE 31	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
ENERGY	5502427.71	2206.75	5504634.46	18052422.58	.30	5866461.52	.48	12034719.28	1.50	
FUEL	265232.19	5.84	265238.03	151311.07	1.75	391438.68	.59	656749.41	.23	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	78781.99	301.78	78480.21	233462.59	.33	78577.40	.50	156778.60	1.50	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	5208.66	.00	.00	.00	.00	.00	
INTEREST	71.66	.00	71.66	147.05	.48	57.14	.75	76.12	1.93	
CONTRACT	748.86	49.37	798.23	2501.56	.31	292.44	.28	1021.59	2.44	
TOTAL ****	5847119.09	1960.18	5849079.27	18436342.09	.31	5553835.54	.48	11535693.94	1.59	
STATE TAX	78419.85	607.45	79027.30	260454.44	.30	86456.89	.47	183601.00	1.41	
LOCAL TAX	119030.87	287.80	119318.67	409929.34	.29	108781.86	.44	247004.29	1.65	
FRANCHISE TAX	10877.02	.00	10877.02	35378.28	.30	9822.23	.44	22088.94	1.60	
TOTAL ****	208327.74	895.25	209222.99	704762.06	.29	205060.98	.45	452694.23	1.55	
PENALTY	.00	32331.31	32331.31	136240.66	.23	30492.86	.39	76441.83	1.78	
REOCUR CHARGES	49.50	.00	49.50	148.50	.33	49.50	.50	99.00	1.50	
MISC CHARGES	7507.95	.00	7507.95	23361.87	.32	5715.58	.45	12446.97	1.87	
OTHER CHG BILLED	3546.04	.00	3546.04	9794.95	.36	3885.86	.46	8436.16	1.16	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	91944.24	129226.35	221170.59	1673302.62	.13	246412.11	.21	1135282.85	1.47	
TOTAL ****	103047.73	129226.35	232274.08	1706607.94	.13	256063.05	.22	1156264.98	1.47	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	50.00	.00	50.00	775.00	.06	760.00	.90	840.00	.92	
DEPOSITS	4465.00	.00	4465.00	15330.00	.29	870.00	.19	4565.00	3.35	
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	4415.00	.00	4415.00	16105.00	.27	110.00	.02	3725.00	4.32	
GRAND TOTAL ****	6154079.56	164413.09	6318492.65	20967847.75	.30	6045342.43	.45	13217369.98	1.58	



PRG. CL. REG REVENUE REPORT REGISTER DATE 4/18 BILL MOYR 4/18 RUN DATE 05/07/18 05:09 PM  
FLEMING MASON ENERGY PAGE 31

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR	YTD	% CHG		
ENERGY	5128241.95	5030.90	5133272.85	5133272.85	23185695.43	.22	5035901.76	.29	17070621.04	1.35			
FUEL	124706.94	7.47	124714.41	124714.41	26596.66	4.68	429109.18	.39	1085858.59	.02			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	78936.03	248.74	78687.29	78687.29	314149.88	.25	78318.70	.33	235097.30	1.33			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LM CREDITS	.00	.00	.00	.00	5208.66	.00	.00	.00	.00	.00			
INTEREST	46.32	.00	46.32	46.32	193.37	.23	64.15	.45	140.27	1.37			
CONTRACT	884.62	225.00	1109.62	1109.62	3611.18	.30	332.69	.24	1354.28	2.66			
TOTAL ****	5083309.34	4999.69	5088309.03	5088309.03	23524651.12	.21	4685379.82	.28	16221073.76	1.45			
STATE TAX	77418.43	1504.79	78923.22	78923.22	339377.66	.23	89484.72	.32	273085.72	1.24			
LOCAL TAX	99363.65	727.94	100091.59	100091.59	509020.93	.19	94250.51	.27	341254.80	1.49			
FRANCHISE TAX	9073.80	.15	9073.95	9073.95	44452.23	.20	9264.70	.29	31353.64	1.41			
TOTAL ****	185855.88	2232.88	188088.76	188088.76	892850.82	.21	192999.93	.29	645694.16	1.38			
PENALTY	.00	37684.39	37684.39	37684.39	173925.05	.21	29719.77	.27	106161.60	1.63			
REOCUR CHARGES	41.25		41.25	41.25	189.75	.21	49.50	.33	148.50	1.27			
MISC CHARGES	12220.00		12220.00	12220.00	35581.87	.34	6901.51	.35	19348.48	1.83			
OTHER CHG BILLED	2692.79		2692.79	2692.79	12487.74	.21	3959.97	.31	12396.13	1.00			
OTHER CHG ADJUSTED	.00		.00	.00									
OTHER AMT 3	67871.13	242863.73	310734.86	310734.86	1984037.48	.15	534451.02	.32	1669733.87	1.18			
TOTAL ****	82825.17	242863.73	325688.90	325688.90	2032296.84	.16	545362.00	.32	1701626.98	1.19			
ANCILLARY SERVICES	.00		.00	.00									
MEMBERSHIPS	960.00		960.00	960.00	185.00	5.18	1690.00	.66	2530.00	.07			
DEPOSITS	8365.00		8365.00	8365.00	6965.00	1.20	4415.00	29.43	150.00	46.43			
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00			
TOTAL ****	9325.00		9325.00	9325.00	6780.00	1.37	6105.00	2.56	2380.00	2.84			
GRAND TOTAL ****	5361315.39	287780.69	5649096.08	5649096.08	26616943.83	.21	5459566.52	.29	18676936.50	1.42			

PRG. CL. JEG FLEMING WATSON ENERGY	REVENUE REPORT		BILL MOYR	5/18	RUN DATE	06/07/18	1:43 PM	PAGE	31
	REGISTER DATE	5/16							
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ADJUSTMENTS		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	5131876.12	6185.79	5138061.91	23190484.49	.22	.00	.00	17070621.04	1.35
FUEL	145797.44-	10.55-	145807.99-	5503.08	26.49	.00	.00	1085858.59-	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	79505.21	8.47-	79496.74	314959.33	.25	.00	.00	235097.30	1.33
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	5208.66-	.00	.00	.00	.00	.00
INTEREST	94.28-	.00	94.28-	241.33-	.39	.00	.00	140.27-	1.72
CONTRACT	722.75	.00	722.75	3224.31	.22	.00	.00	1354.28	2.38
TOTAL ****	5066212.36	6166.77	5072379.13	23508721.22	.21	.00	.00	16221073.76	1.44
STATE TAX	96183.16	2217.65	98400.81	358855.25	.27	.00	.00	273085.72	1.31
LOCAL TAX	108642.02	1075.12	109717.14	518646.48	.21	.00	.00	341254.80	1.51
FRANCHISE TAX	11049.42	2.13	11051.55	46429.83	.23	.00	.00	31353.64	1.48
TOTAL ****	215874.60	3294.90	219169.50	923931.56	.23	.00	.00	645694.16	1.43
PENALTY	.00	27663.71	27663.71	-163904.37	.16	.00	.00	106161.60	1.54
REOCUR CHARGES	41.25		41.25	189.75	.21	.00	.00	148.50	1.27
MISC CHARGES	12581.61		12581.61	35943.48	.35	.00	.00	19348.48	1.85
OTHER CHG BILLED	2551.60		2551.60	12346.55	.20	.00	.00	12396.13	.99
OTHER CHG ADJUSTED		.00				.00	.00		
OTHER AMT 3	452489.93	275564.91	728054.84	2401357.46	.30	.00	.00	1669733.87	1.43
TOTAL ****	467664.39	275564.91	743229.30	2449837.24	.30	.00	.00	1701626.98	1.43
ANCILLARY SERVICES	.00		.00			.00	.00		
MEMBERSHIPS	55.00-		55.00-	830.00-	.06	.00	.00	2530.00	.32
DEPOSITS	525.00-		525.00-	15855.00-	.03	.00	.00	150.00-	105.70
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	580.00-		580.00-	16685.00-	.03	.00	.00	2380.00	7.01
GRAND TOTAL ****	5749171.35	312690.29	6061861.64	27029709.39	.22	.00	.00	18676936.50	1.44

PRG. CLAS REG FLEMING WASON ENERGY REVENUE REPORT REGISTER DATE 6/18 BILL MOYR 6/18 RUN DATE 07/09/18 1:21 AM PAGE 31

	GRAND TOTALS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	YTD	% CHG	
ENERGY	5279199.22	3986.04	5283185.26	28473669.75	.18	5280054.17	.23	22350675.21	1.27				
FUEL	125436.11	24.31	125411.80	119908.72	1.04	452963.24	.29	1538821.83	.07				
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LIGHTS	79181.12	47.18	79133.94	394093.27	.20	78887.26	.25	313984.56	1.25				
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LM CREDITS	3009.83	.00	3009.83	8218.49	.36	3025.50	1.00	3025.50	2.71				
INTEREST	50.86	.00	50.86	292.19	.17	72.08	.33	212.35	1.37				
CONTRACT	471.41	.00	471.41	3695.72	.12	342.28	.20	1696.56	2.17				
TOTAL ****	5230354.95	3963.17	5234318.12	28743039.34	.18	4903222.89	.23	21124296.65	1.36				
STATE TAX	92949.08	2316.62	95265.70	454120.95	.20	83757.75	.23	356843.47	1.27				
LOCAL TAX	112456.22	1103.90	113560.12	632206.60	.17	101050.70	.22	442305.50	1.42				
FRANCHISE TAX	11054.14	.00	11054.14	57483.97	.19	10130.88	.24	41484.52	1.38				
TOTAL ****	216459.44	3420.52	219879.96	1143811.52	.19	194939.33	.23	840633.49	1.36				
PENALTY	.00	30335.66	30335.66	194240.03	.15	26251.60	.19	132413.20	1.46				
REOCUR CHARGES	41.25	.00	41.25	231.00	.17	49.50	.25	198.00	1.16				
MISC CHARGES	7705.00	.00	7705.00	43648.48	.17	5765.68	.22	25114.16	1.73				
OTHER CHG BILLED	3650.57	.00	3650.57	15997.12	.22	2163.92	.14	14560.05	1.09				
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00				
OTHER AMT 3	376160.99	296227.87	672388.86	3073746.32	.21	655340.77	.28	2325074.64	1.32				
TOTAL ****	387557.81	296227.87	683785.68	3133622.92	.21	663319.87	.28	2364946.85	1.32				
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00				
MEMBERSHIPS	980.00	.00	980.00	150.00	6.53	115.00	.04	2645.00	.05				
DEPOSITS	10405.00	.00	10405.00	5450.00	1.90	9940.00	.98	10090.00	.54				
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00	.00				
TOTAL ****	11385.00	.00	11385.00	5300.00	2.14	9825.00	1.31	7445.00	.71				
GRAND TOTAL ****	5845757.20	333947.22	6179704.42	33209413.81	.18	5777908.69	.23	24454845.19	1.35				

PRG. CL# .EG FLEMING MASON ENERGY REVENUE REPORT REGISTER DATE 7/18 BILL MOYR 7/18 RUN DATE 08/08/18 PAGE 31

	GRAND TOTALS		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	THIS YEAR
ENERGY	5325989.49	8696.23	5334685.72	33808355.47	.15	5805706.82	.20	28156382.03	1.20					
FUEL	155435.73-	22.62	155413.11-	275321.83-	.56	388222.35-	.20	1927044.18-	.14					
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00					
LIGHTS	79393.37	215.12-	79178.25	473271.52	.16	78701.78	.20	392686.34	1.20					
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00					
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00					
LM CREDITS	3010.00-	.00	3010.00-	11228.49-	.26	3044.50-	.50	6070.00-	1.84					
INTEREST	133.85-	.00	133.85-	426.04-	.31	68.45-	.24	280.80-	1.51					
CONTRACT	427.51	.00	427.51	4123.23	.10	818.24	.32	2514.80	1.63					
TOTAL ****	5247230.79	8503.73	5255734.52	33998773.86	.15	5493891.54	.20	26618188.19	1.27					
STATE TAX	99911.29	2688.61	102599.90	556720.85	.18	103127.27	.22	459970.74	1.21					
LOCAL TAX	122547.71	1312.54	123860.25	756066.85	.16	124920.06	.22	567225.56	1.33					
FRANCHISE TAX	11932.85	.70-	11932.15	69416.12	.17	12230.19	.22	53714.71	1.29					
TOTAL ****	234391.85	4000.45	238392.30	1382203.82	.17	240277.52	.22	1080911.01	1.27					
PENALTY	.00	28450.93	28450.93	222690.96	.12	25701.49	.16	158114.69	1.40					
REOCUR CHARGES	41.25		41.25	272.25	.15	49.50	.20	247.50	1.10					
MISC CHARGES	9789.71		9789.71	53438.19	.18	8119.53	.24	32233.69	1.60					
OTHER CHG BILLED	2360.18		2360.18	18357.30	.12	3528.21	.19	18088.26	1.01					
OTHER CHG ADJUSTED	.00		.00											
OTHER AMT 3	438164.68	240768.01	678932.69	3752679.01	.18	901785.19	.27	3226859.83	1.16					
TOTAL ****	450355.82	240768.01	691123.83	3824746.75	.18	913482.43	.27	3278429.28	1.16					
ANCILLARY SERVICES	.00		.00											
MEMBERSHIPS	130.00-		130.00-	20.00	6.50	30.00	.01	2675.00	.00					
DEPOSITS	720.00		720.00	4730.00-	.15	7715.00-	.43	17805.00-	.26					
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00					
TOTAL ****	590.00		590.00	4710.00-	.12	7685.00-	.50	15130.00-	.31					
GRAND TOTAL ****	5932568.46	281723.12	6214291.58	39423705.39	.15	6665667.98	.21	31120513.17	1.26					

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	REVENUE REPORT REGISTER DATE 8/18		BILL MOYR 8/18		RUN DATE 09/12/18		% CHG
	GRAND TOTALS	NET/MONTH	YTD	% CHG	MONTH	YTD	
	ADJUSTMENTS	THIS YEAR	THIS YEAR	LAST YEAR	LAST YEAR	YTD	% CHG
ENERGY	5150714.14	226222.93-	4924491.21	38732846.68	.12	5528958.76	1.14
FUEL	420221.34-	50007.78	370213.56-	645535.39-	.57	429105.46-	.27
DEMAND	.00	.00	.00	.00	.00	.00	.00
LIGHTS	79744.05	432.54-	79311.51	552583.03	.14	78993.93	1.17
INVESTMENT	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3013.83-	.00	3013.83-	14242.32-	.21	3045.33-	1.56
INTEREST	170.13-	.00	170.13-	596.17-	.28	70.27-	1.69
CONTRACT	84.16	.00	84.16	4207.39	.02	487.35	1.40
TOTAL ****	4807137.05	176647.69-	4630489.36	38629263.22	.11	5176218.98	1.21
STATE TAX	92178.92	2035.64	94214.56	650935.41	.14	91214.43	1.18
LOCAL TAX	110428.69	1014.37	111443.06	867509.91	.12	108172.77	1.28
FRANCHISE TAX	10955.18	.00	10955.18	80371.30	.13	11207.52	1.23
TOTAL ****	213562.79	3050.01	216612.80	1598816.62	.13	210594.72	1.23
PENALTY	.00	32806.98	32806.98	255497.94	.12	30616.85	1.35
REOCUR CHARGES	41.25	.00	41.25	313.50	.13	49.50	1.05
MISC CHARGES	19810.00	.00	19810.00	73248.19	.27	4645.20	1.93
OTHER CHG BILLED	4016.15	.00	4016.15	22373.45	.17	3692.39	1.02
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	328232.17	182411.07	510643.24	4263322.25	.11	686225.17	1.08
TOTAL ****	352099.57	182411.07	534510.64	4359257.39	.12	694612.26	1.09
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	260.00-	.00	260.00-	240.00-	1.08	570.00	.07
DEPOSITS	6260.00-	.00	6260.00-	10990.00-	.56	3315.00-	.52
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6520.00-	.00	6520.00-	11230.00-	.58	2745.00-	.62
GRAND TOTAL ****	5366279.41	41620.37	5407899.78	44831605.17	.12	6109297.81	1.20

PRG. CL. REG FLEWING MASON ENERGY	REVENUE REPORT		BILL MOYR		RUN DATE		PAGE		AM		
	REGISTER DATE	9/18	9/18	10/09/18	31	31	31	31	31	31	
GRAND TOTALS		THIS YEAR		YTD		LAST YEAR		YTD		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG	YTD	% CHG
ENERGY	1784.07	43949394.96	.11	4686674.37	.12	38372015.16	1.14	38372015.16	1.14	38372015.16	1.14
FUEL	512.63	391785.85-	.37	325664.96-	.12	2681814.60-	.38	2681814.60-	.38	2681814.60-	.38
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	79209.45	79177.69	.12	78051.73	.14	549732.00	1.14	549732.00	1.14	549732.00	1.14
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2967.16-	2967.16-	.17	3045.00-	.25	12160.33-	1.41	12160.33-	1.41	12160.33-	1.41
INTEREST	127.89-	127.89-	.17	76.62-	.17	427.69-	1.69	427.69-	1.69	427.69-	1.69
CONTRACT	90.35-	90.35-	.02	545.56	.15	3547.71	1.16	3547.71	1.16	3547.71	1.16
TOTAL ****	4898489.78	4900754.72	.11	4436485.08	.12	36230892.25	1.20	36230892.25	1.20	36230892.25	1.20
STATE TAX	87223.10	89522.78	.12	89003.75	.13	640188.92	1.15	640188.92	1.15	640188.92	1.15
LOCAL TAX	103008.96	104126.79	.10	96305.90	.12	771704.23	1.25	771704.23	1.25	771704.23	1.25
FRANCHISE TAX	10392.53	10392.53	.11	9832.41	.13	74754.64	1.21	74754.64	1.21	74754.64	1.21
TOTAL ****	200624.59	204042.10	.11	195142.06	.13	1486647.79	1.21	1486647.79	1.21	1486647.79	1.21
PENALTY	.00	28733.55	.10	27182.97	.12	215914.51	1.31	215914.51	1.31	215914.51	1.31
REOCUR CHARGES	41.25	41.25	.11	49.50	.14	346.50	1.02	346.50	1.02	346.50	1.02
MISC CHARGES	7945.73	7945.73	.09	6955.00	.15	44833.89	1.81	44833.89	1.81	44833.89	1.81
OTHER CHG BILLED	2384.99	2384.99	.09	3095.04	.12	24875.69	.99	24875.69	.99	24875.69	.99
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	278739.02	546089.52	.11	563178.65	.12	4476263.65	1.07	4476263.65	1.07	4476263.65	1.07
TOTAL ****	289110.99	556461.49	.11	573278.19	.12	4546319.73	1.08	4546319.73	1.08	4546319.73	1.08
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1010.00	1010.00	1.31	625.00	.16	3870.00	.19	3870.00	.19	3870.00	.19
DEPOSITS	3075.00	3075.00	.38	185.00	.00	20935.00-	.37	20935.00-	.37	20935.00-	.37
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4085.00	4085.00	.57	810.00	.04	17065.00-	.41	17065.00-	.41	17065.00-	.41
GRAND TOTAL ****	5392310.36	5694076.86	.11	5232898.30	.12	42462709.28	1.18	42462709.28	1.18	42462709.28	1.18

PRG. CLAS REG FLEMING MASON ENERGY REVENUE REPORT REGISTER DATE 10/18 BILL MOYR 10/18 RUN DATE 11/08/18 11:08 PM  
PAGE 31

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	THIS YEAR	ADJUSTMENTS	THIS YEAR	NET/MONTH	THIS YEAR	YTD	% CHG	MONTH	LAST YEAR	YTD	
ENERGY	5128936.58	2132.58	5131069.16	49080464.12	.10	4844235.64	.11	43216250.80	1.13		
FUEL	325044.86-	9.96	325034.90-	13622356.14-	.23	362286.94-	.11	3044101.54-	.44		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	79771.10	121.03-	79650.07	711410.79	.11	78149.62	.12	627881.62	1.13		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	17209.48-	.00	.00	.00	12160.33-	1.41		
INTEREST	566.14-	.00	566.14-	1290.20-	.43	83.68-	.16	511.37-	2.52		
CONTRACT	55.54	.00	55.54	4172.58	.01	753.79	.17	4301.50	.97		
TOTAL ****	4883152.22	2021.51	4885173.73	48415191.67	.10	4560768.43	.11	40791660.68	1.18		
STATE TAX	90276.36	2099.86	92376.22	832834.41	.11	89406.97	.12	729595.89	1.14		
LOCAL TAX	104062.04	1016.95	105078.99	1076715.69	.09	93599.26	.10	865303.49	1.24		
FRANCHISE TAX	9935.54	.00	9935.54	100699.37	.09	9030.04	.10	83784.68	1.20		
TOTAL ****	204273.94	3116.81	207390.75	2010249.47	.10	192036.27	.11	1678684.06	1.19		
PENALTY	.00	29369.62	29369.62	313601.11	.09	24175.22	.10	240089.73	1.30		
REOCUR CHARGES	38.50		38.50	393.25	.09	49.50	.12	396.00	.99		
MISC CHARGES	11460.00		11460.00	92653.92	.12	8505.00	.15	53338.89	1.73		
OTHER CHG BILLED	2573.59		2573.59	27332.03	.09	4001.40	.13	28877.09	.94		
OTHER CHG ADJUSTED	.00		.00								
OTHER AMT 3	394016.75	278839.85	672856.60	5482268.37	.12	554190.59	.11	5030454.24	1.08		
TOTAL ****	408088.84	278839.85	686928.69	5602647.57	.12	566746.49	.11	5113066.22	1.09		
ANCILLARY SERVICES	.00		.00								
MEMBERSHIPS	955.00-		955.00-	185.00-	5.16	470.00	.10	4340.00	.04		
DEPOSITS	34995.00-		34995.00-	42910.00-	.81	970.00-	.04	21905.00-	1.95		
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	35950.00-		35950.00-	43095.00-	.83	500.00-	.02	17565.00-	2.45		
GRAND TOTAL ****	5459565.00	313347.79	5772912.79	56298594.82	.10	5343226.41	.11	47805935.69	1.17		

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 104853-003**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: November 30, 2016**  
**Invoice Date: December 6, 2016**  
**Due Date: December 20, 2016**

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00570)  
 Based on Actual KWH  
 Env. Surcharge % 16.4685%  
 Power Factor 93.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	30,123	18,162,487	\$210,258.54	\$778,262.57	\$5,454.00	(\$103,526.18)	\$146,644.00	\$1,037,092.93
<b>TOTAL DUE</b>								<b><u>\$1,037,092.93</u></b>

\*Prior Demand



**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-003

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: December 31, 2016**  
**Invoice Date: January 5, 2017**  
**Due Date: January 20, 2017**

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00392)  
 Based on Actual KWH  
 Env. Surcharge % 19.1350%  
 Power Factor 93.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	30,123	21,358,726	\$210,258.54	\$915,221.41	\$5,454.00	(\$83,726.21)	\$200,383.00	\$1,247,590.74

Charges

\*Prior Demand

**TOTAL DUE**

**\$1,247,590.74**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

Account No. 104853-003

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00323)  
 Based on Actual KWH  
 Env. Surcharge % 16.2452%  
 Power Factor 93.00%

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: January 31, 2017**  
**Invoice Date: February 5, 2017**  
**Due Date: February 20, 2017**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	30,123	20,349,972	\$210,258.54	\$871,996.30	\$5,454.00	(\$65,730.41)	\$166,022.00	\$1,188,000.43

\*Prior Demand

**TOTAL DUE**

**\$1,188,000.43**

FLEMING-MASON ENERGY COOPERATIVE, INC.  
P. O. BOX 328, FLEMINGSBURG, KY 41041  
(606) 845-2661; FAX (606) 845-1008

International Paper  
ATTN: Matthew Brown  
Maysville 7446  
PO Box 182682  
Columbus OH 43218-2682  
Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: February 28, 2017**  
**Invoice Date: March 5, 2017**  
**Due Date: March 20, 2017**

Account No. 104853-003

KW \$6.98  
KWH \$0.04285  
Minimum KWH \$0.0090  
Fuel Adjustment (\$0.00398)  
Based on Actual KWH  
Env. Surcharge % 10.7655%  
Power Factor 93.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	30,123	18,520,105	\$210,258.54	\$793,586.50	\$5,454.00	(\$73,710.02)	\$100,721.00	\$1,036,310.02

\*Prior Demand

TOTAL DUE

\$1,036,310.02

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-003

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: March 31, 2017**  
**Invoice Date: April 5, 2017**  
**Due Date: April 20, 2017**

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00739)  
 Based on Actual KWH  
 Env. Surcharge % 11.7225%  
 Power Factor 93.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	30,271	21,191,807	\$211,291.58	\$908,068.93	\$5,454.00	(\$156,607.45)	\$113,498.00	\$1,081,705.06

\*Prior Demand

**TOTAL DUE**

**\$1,081,705.06**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 104853-003**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: April 30, 2017**  
**Invoice Date: May 5, 2017**  
**Due Date: May 20, 2017**

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00486)  
 Based on Actual KWH  
 Env. Surcharge % 15.0883%  
 Power Factor 92.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Mar* 30,271	19,503,826	\$211,291.58	\$835,738.94	\$5,454.00	(\$94,788.59)	\$144,500.00	\$1,102,195.93

\*Prior Demand

**TOTAL DUE**

**\$1,102,195.93**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
 P. O. BOX 328, FLEMINGSBURG, KY 41041  
 (606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: May 31, 2017**  
**Invoice Date: June 5, 2017**  
**Due Date: June 20, 2017**

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00532)  
 Based on Actual KWH  
 Env. Surcharge % 14.7584%  
 Power Factor 92.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Mar	30,271	20,543,238	\$211,291.58	\$880,277.75	\$5,454.00	(\$109,290.03)	\$145,774.00	\$1,133,507.30
-----								
<b>TOTAL DUE</b>								<b><u><u>\$1,133,507.30</u></u></b>

\*Prior Demand

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 104853-003**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: June 30, 2017**  
**Invoice Date: July 5, 2017**  
**Due Date: July 20, 2017**

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00505)  
 Based on Actual KWH  
 Env. Surcharge % 19.0449%  
 Power Factor 92.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Mar	30,271	19,706,474	\$211,291.58	\$844,422.41	\$5,454.00	(\$99,517.69)	\$183,145.00	\$1,144,795.30

\*Prior Demand

**TOTAL DUE**

**\$1,144,795.30**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Account No. 104853-003**

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: July 31, 2017**  
**Invoice Date: August 5, 2017**  
**Due Date: August 20, 2017**

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00653)  
 Based on Actual KWH  
 Env. Surcharge % 17.3545%  
 Power Factor 92.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Mar	30,271	20,627,603	\$211,291.58	\$883,892.79	\$5,454.00	(\$134,698.25)	\$167,634.00	\$1,133,574.12

\*Prior Demand

**TOTAL DUE**

**\$1,133,574.12**



**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
 P. O. BOX 328, FLEMINGSBURG, KY 41041  
 (606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: August 31, 2017**  
**Invoice Date: September 5, 2017**  
**Due Date: September 20, 2017**

KW \$6.98  
 KWH \$0.04285  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00530)  
 Based on Actual KWH  
 Env. Surcharge % 17.0180%  
 Power Factor 92.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Mar	30,271	19,666,704	\$211,291.58	\$842,718.27	\$5,454.00	(\$104,233.53)	\$162,561.00	\$1,117,791.32
-----								
<b>TOTAL DUE</b>								<b>\$1,117,791.32</b>

\*Prior Demand

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Account No. **104853-003**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: September 30, 2017**  
**Invoice Date: October 5, 2017**  
**Due Date: October 20, 2017**

KW \$6.98  
 KWH \$0.04047  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00704)  
 Based on Actual KWH  
 Env. Surcharge % 15.1967%  
 Power Factor 92.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Mar	30,271	17,367,369	\$211,291.58	\$702,857.42	\$5,454.00	(\$122,266.28)	\$121,169.00	\$918,505.72

\*Prior Demand

**TOTAL DUE**

**\$918,505.72**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 104853-003**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus OH 43218-2682  
 Account: 104853-003

**Retail Power Invoice**  
**Substation Detail Charges**  
**For Month Ending: October 31, 2017**  
**Invoice Date: November 5, 2017**  
**Due Date: November 20, 2017**

KW \$6.98  
 KWH \$0.04047  
 Minimum KWH \$0.0090  
 Fuel Adjustment (\$0.00267)  
 Based on Actual KWH  
 Env. Surcharge % 16.8222%  
 Power Factor 92.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
* Mar	30,271	18,358,216	\$211,291.58	\$742,957.00	\$5,454.00	(\$49,016.44)	\$153,197.00	\$1,063,883.14
<b>TOTAL DUE</b>								<b><u><u>\$1,063,883.14</u></u></b>

\* Prior Demand

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

International Paper  
 Attn: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

ACCT NUMBER: 104853 003

KW \$6.98  
 kWh \$0.04047  
 Minimum kWh \$0.00900  
 Fuel Adjustment (\$0.00328)  
 Based on Actual kWh  
 Environmental Surcharge 19.6624%  
 Power Factor 92.00%

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: November 30, 2017**  
**INVOICE DATE: December 5, 2017**  
**DUE DATE: December 20, 2017**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*March	30,271	19,218,631	\$211,291.58	\$777,778.00	\$5,454.00	(\$63,037.11)	\$183,153.00	\$1,114,639.47

\*Prior Month Demand

**TOTAL DUE** \$1,114,639.47

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**International Paper**  
**Attn: Matthew Brown**  
**Maysville 7446**  
**PO Box 182682**  
**Columbus, OH 43218-2682**

**ACCT NUMBER: 104853 003**

**KW \$6.98**  
**kWh \$0.04047**  
**Minimum kWh \$0.00900**  
**Fuel Adjustment (\$0.00231)**  
**Based on Actual kWh**  
**Environmental Surcharge 17.1294%**  
**Power Factor 92.00%**

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: December 31, 2017**  
**INVOICE DATE: January 5, 2018**  
**DUE DATE: January 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*March	30,271	21,316,942	\$211,291.58	\$862,696.64	\$5,454.00	(\$49,242.14)	\$176,467.00	\$1,206,667.08

\*Prior Month Demand

**TOTAL DUE \$1,206,667.08**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**ACCT NUMBER: 104853 003**

**International Paper**  
**Attn: Matthew Brown**  
**Maysville 7446**  
**PO Box 182682**  
**Columbus, OH 43218-2682**

**KW \$6.98**  
**kWh \$0.04047**  
**Minimum kWh \$0.00900**  
**Fuel Adjustment (\$0.00112)**  
**Based on Actual kWh**  
**Environmental Surcharge 15.7315%**  
**Power Factor 92.00%**

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: January 31, 2018**  
**INVOICE DATE: February 5, 2018**  
**DUE DATE: February 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*March	30,271	20,637,149	\$211,291.58	\$835,185.42	\$5,454.00	(\$23,113.61)	\$161,848.00	\$1,190,665.39

\*Prior Month Demand

**TOTAL DUE \$1,190,665.39**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**International Paper**  
**Attn: Matthew Brown**  
**Maysville 7446**  
**PO Box 182682**  
**Columbus, OH 43218-2682**

**ACCT NUMBER: 104853 003**

**KW \$6.98**  
**kWh \$0.04047**  
**Minimum kWh \$0.00900**  
**Fuel Adjustment \$0.00518**  
**Based on Actual kWh**  
**Environmental Surcharge 10.4123%**  
**Power Factor 93.00%**

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: February 28, 2018**  
**INVOICE DATE: March 5, 2018**  
**DUE DATE: March 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
* March	30,271	18,748,593	\$211,291.58	\$758,755.56	\$5,454.00	\$97,117.71	\$111,684.00	\$1,184,302.85

\*Prior Month Demand

**TOTAL DUE \$1,184,302.85**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

International Paper  
 Attn: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

ACCT NUMBER: 104853 003

Minimum kwh \$0.00900  
 Fuel Adjustment (\$0.00152)  
 Based on Actual kwh  
 Environmental Surcharge 6.9906%  
 Power Factor 92.00%

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: March 31, 2018**  
**INVOICE DATE: April 5, 2018**  
**DUE DATE: April 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	29,502	21,536,118	\$205,923.96	\$871,566.70	\$5,454.00	(\$32,734.90)	\$73,416.00	\$1,123,625.76

\*Prior Month Demand

**TOTAL DUE** \$1,123,625.76



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 Attn: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

ACCT NUMBER: 104853 003

KW \$6.98  
 kwh \$0.04047  
 Minimum kwh \$0.00900  
 Fuel Adjustment (\$0.00197)  
 Based on Actual kwh  
 Environmental Surcharge 12.96666%  
 Power Factor 92.00%

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: April 30, 2018**  
**INVOICE DATE: May 5, 2018**  
**DUE DATE: May 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	29,502	20,266,212	\$205,923.96	\$820,173.60	\$5,454.00	(\$39,924.44)	\$128,580.00	\$1,120,207.12

\*Prior Month Demand

**TOTAL DUE** \$1,120,207.12

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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 PO Box 182682  
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ACCT NUMBER: 104853 003

KW \$6.98  
 kWh \$0.04047  
 Minimum kWh \$0.00900  
 Fuel Adjustment (\$0.00193)  
 Based on Actual kWh  
 Environmental Surcharge 13.8892%  
 Power Factor 92.00%

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: May 31, 2018**  
**INVOICE DATE: June 5, 2018**  
**DUE DATE: June 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	29,502	21,624,518	\$205,923.96	\$875,144.24	\$5,454.00	(\$41,735.32)	\$145,113.00	\$1,189,899.88

\*Prior Month Demand

**TOTAL DUE** \$1,189,899.88

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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**(606) 845-2661; FAX (606) 845-1008**

International Paper  
 Attn: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

ACCT NUMBER: 104853 003

KW \$6.98  
 kWh \$0.04047  
 Minimum kWh \$0.00900  
 Fuel Adjustment (\$0.00094)  
 Based on Actual kWh  
 Environmental Surcharge 15.2036%  
 Power Factor 92.00%

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: June 30, 2018**  
**INVOICE DATE: July 5, 2018**  
**DUE DATE: July 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	29,502	20,474,980	\$205,923.96	\$828,622.44	\$5,454.00	(\$19,246.48)	\$155,191.00	\$1,175,944.92

\*Prior Month Demand

**TOTAL DUE** \$1,175,944.92

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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ACCT NUMBER: 104853 003

International Paper  
 Attn: Matthew Brown  
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 PO Box 182682  
 Columbus, OH 43218-2682

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: July 31, 2018**  
**INVOICE DATE: August 5, 2018**  
**DUE DATE: August 20, 2018**

Minimum kWh \$0.00900  
 Fuel Adjustment (\$0.00680)  
 Based on Actual kWh  
 Environmental Surcharge 14.9294%  
 Power Factor 91.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	29,502	15,535,189	\$205,923.96	\$628,709.10	\$5,454.00	(\$105,639.29)	\$109,649.00	\$844,096.77

\*Prior Month Demand

**TOTAL DUE** \$844,096.77

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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 (606) 845-2661; FAX (606) 845-1008

International Paper  
 Attn: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

ACCT NUMBER: 104853 003

KW \$6.98  
 kWh \$0.04047  
 Minimum kWh \$0.00900  
 Fuel Adjustment (\$0.00590)  
 Based on Actual kWh  
 Environmental Surcharge 13.3983%  
 Power Factor 85.00%

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: August 31, 2018**  
**INVOICE DATE: September 5, 2018**  
**DUE DATE: September 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	29,502	11,800,800	\$205,923.96	\$242,286.00	\$5,454.00	(\$19,616.72)	\$58,155.00	\$492,202.24
*Prior Month Demand								
							<b>377 kwh @ \$6.02</b>	\$2,269.54

**TOTAL DUE** \$494,471.78

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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**International Paper**  
**Attn: Matthew Brown**  
**Maysville 7446**  
**PO Box 182682**  
**Columbus, OH 43218-2682**

**ACCT NUMBER: 104853 003**

**KW \$6.98**  
**kWh \$0.04047**  
**Minimum kWh \$0.00900**  
**Fuel Adjustment (\$0.00542)**  
**Based on Actual kWh**  
**Environmental Surcharge 14.5188%**  
**Power Factor 93.00%**

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: September 30, 2018**  
**INVOICE DATE: October 5, 2018**  
**DUE DATE: October 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Oct	29,502	20,562,936	\$205,923.96	\$832,182.02	\$5,454.00	(\$111,451.11)	\$135,331.00	\$1,067,439.87

\*Prior Month Demand

**TOTAL DUE** \$1,067,439.87

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**International Paper**  
**Attn: Matthew Brown**  
**Maysville 7446**  
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**Columbus, OH 43218-2682**

**ACCT NUMBER: 104853 003**

**KW \$6.98**  
**kWh \$0.04047**  
**Minimum kWh \$0.00900**  
**Fuel Adjustment (\$0.00374)**  
**Based on Actual kWh**  
**Environmental Surcharge 14.7634%**  
**Power Factor 93.00%**

**RETAIL POWER INVOICE**  
**SUBSTATION DETAIL CHARGES**  
**FOR MONTH ENDING: October 31, 2018**  
**INVOICE DATE: November 5, 2018**  
**DUE DATE: November 20, 2018**

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
*Apr	29,471	20,494,178	\$205,707.58	\$829,399.38	\$5,454.00	(\$76,648.23)	\$142,306.00	\$1,106,218.73

\*Prior Month Demand

**TOTAL DUE** \$1,106,218.73

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 104853-002**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

**STEAM INVOICE**

**For Month Ending: November 30, 2016**  
**Invoice Date: December 6, 2016**  
**Due Date: December 20, 2016**

Demand/MMBTU \$480,960  
 Energy/MMBTU \$4,556  
 Fuel Adj./MMBTU (\$0.540440)  
 Minimum Bill \$100,000  
 Env. Surcharge % 17.1700%  
 Fuel Adj/KWH (\$0.005700)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.029		294.900	152,089.100	\$145,948.00	\$713,013.00	(\$96,112.00)	\$130,981.00	\$893,830.00
				(\$15,370.00)	(\$20,833.00)			(\$36,203.00)

**Bill Credits**

**TOTAL DUE**

**\$857,627.00**

\*Prior month



**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
 P. O. BOX 328, FLEMINGSBURG, KY 41041  
 (606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

Demand/MMBTU \$577.150  
 Energy/MMBTU \$4.556  
 Fuel Adj./MMBTU (\$0.371600)  
 Minimum Bill \$100,000  
 Env. Surcharge % 19.9500%  
 Fuel Adj/KWH (\$0.003920)

**STEAM INVOICE**

**For Month Ending: December 31, 2016**  
**Invoice Date: January 5, 2017**  
**Due Date: January 20, 2017**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.029		314.300	191,627.600	\$186,659.00	\$898,374.00	(\$83,266.00)	\$199,853.00	\$1,201,620.00
		<b>Bill Credits</b>		\$0.00	(\$20,833.00)			(\$20,833.00)
							<b>TOTAL DUE</b>	
							<b>\$1,180,787.00</b>	

\*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 104853-002**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

**STEAM INVOICE**

**For Month Ending: January 31, 2017**  
**Invoice Date: February 5, 2017**  
**Due Date: February 20, 2017**

Demand/MMBTU \$577.150  
 Energy/MMBTU \$4.556  
 Fuel Adj./MMBTU (\$0.306630)  
 Minimum Bill \$100,000  
 Env. Surcharge % 16.9200%  
 Fuel Adj./KWH (\$0.003230)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.028		319.800	188,200.600	\$189,740.00	\$881,450.00	(\$67,412.00)	\$169,839.00	\$1,173,617.00
		<b>Bill Credits</b>		\$0.00	(\$20,833.00)			(\$20,833.00)

**TOTAL DUE**

**\$1,152,784.00**

\*Prior month

FLEMING-MASON ENERGY COOPERATIVE, INC.  
P. O. BOX 328, FLEMINGSBURG, KY 41041  
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

STEAM INVOICE

International Paper  
ATTN: Matthew Brown  
Maysville 7446  
PO Box 182682  
Columbus, OH 43218-2682

For Month Ending: February 28, 2017  
Invoice Date: March 5, 2017  
Due Date: March 20, 2017

Demand/MMBTU \$577.150  
Energy/MMBTU \$4.556  
Fuel Adj./MMBTU (\$0.378290)  
Minimum Bill \$100,000  
Env. Surcharge % 11.2100%  
Fuel Adj./KWH (\$0.003980)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.026		310.800	166,579.000	\$184,042.00	\$778,666.00	(\$73,470.00)	\$99,684.00	\$988,922.00
		<b>Bill Credits</b>		\$0.00	(\$20,833.00)			(\$20,833.00)
<b>TOTAL DUE</b>								<b>\$968,089.00</b>

\*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
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International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

**Account No. 104853-002**

**STEAM INVOICE**

**For Month Ending: March 31, 2017**  
**Invoice Date: April 5, 2017**  
**Due Date: April 20, 2017**

Demand/MMBTU \$577.150  
 Energy/MMBTU \$4.556  
 Fuel Adj./MMBTU (\$0.702610)  
 Minimum Bill \$100,000  
 Env. Surcharge % 12.2600%  
 Fuel Adj./KWH (\$0.007390)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.026		296.100	182,389.100	\$175,338.00	\$852,570.00	(\$149,408.00)	\$107,704.00	\$986,204.00
				\$0.00	(\$20,833.00)			(\$20,833.00)

**Bill Credits**

**TOTAL DUE**

**\$965,371.00**

\*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 104853-002**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

**STEAM INVOICE**

**For Month Ending: April 30, 2017**  
**Invoice Date: May 5, 2017**  
**Due Date: May 20, 2017**

Demand/MMBTU \$577.150  
 Energy/MMBTU \$4.556  
 Fuel Adj./MMBTU (\$0.462290)  
 Minimum Bill \$100,000  
 Env. Surcharge % 15.7300%  
 Fuel Adj/KWH (\$0.004860)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.026		278.810	158,741.300	\$165,099.00	\$742,029.00	(\$85,559.00)	\$129,233.00	\$950,802.00
		<b>Bill Credits</b>		<b>\$0.00</b>	<b>(\$20,833.00)</b>			<b>(\$20,833.00)</b>

**TOTAL DUE**

**\$929,969.00**

\*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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**Account No. 104853-002**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

**STEAM INVOICE**

**For Month Ending: May 31, 2017**  
**Invoice Date: June 5, 2017**  
**Due Date: June 20, 2017**

Demand/MMBTU **\$577.150**  
 Energy/MMBTU \$4.556  
 Fuel Adj./MMBTU (\$0.505270)  
 Minimum Bill \$100,000  
 Env. Surcharge % 15.4000%  
 Fuel Adj./KWH (\$0.005320)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.027		257.900	157,300.700	\$152,866.00	\$736,012.00	(\$92,756.00)	\$122,603.00	\$918,725.00
		<b>Bill Credits</b>		\$0.00	(\$20,833.00)			(\$20,833.00)

**TOTAL DUE**

**\$897,892.00**

\*Prior month

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**Account No. 104853-002**

Demand/MMBTU **\$577.150**  
 Energy/MMBTU \$4,556  
 Fuel Adj./MMBTU (\$0.479130)  
 Minimum Bill \$100,000  
 Env. Surcharge % 19.8600%  
 Fuel Adj./KWH (\$0.005050)

**STEAM INVOICE**

**For Month Ending: June 30, 2017**  
**Invoice Date: July 5, 2017**  
**Due Date: July 20, 2017**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.028		284.100	154,702.000	\$168,560.00	\$724,557.00	(\$86,588.00)	\$160,177.00	\$966,706.00
<b>Bill Credits</b>				<b>\$0.00</b>	<b>(\$20,833.00)</b>			<b>(\$20,833.00)</b>

**TOTAL DUE**  
**\$945,873.00**

\*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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 ATTN: Matthew Brown  
 Maysville 7446  
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 Columbus, OH 43218-2682

**Account No. 104853-002**

**STEAM INVOICE**

**For Month Ending: July 31, 2017**  
**Invoice Date: August 5, 2017**  
**Due Date: August 20, 2017**

Demand/MMBTU \$577,150  
 Energy/MMBTU \$4,556  
 Fuel Adj./MMBTU (\$0.617850)  
 Minimum Bill \$100,000  
 Env. Surcharge % 18.1300%  
 Fuel Adj./KWH (\$0.006530)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.031		316.700	158,046.400	\$188,450.00	\$742,381.00	(\$114,404.00)	\$148,018.00	\$964,445.00

**Bill Credits** \$0.00 (\$20,833.00)

**TOTAL DUE**

**\$943,612.00**

\*Prior month



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International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

**Account No. 104853-002**

Demand/MMBTU \$577.150  
 Energy/MMBTU \$4.556  
 Fuel Adj./MMBTU (\$0.501850)  
 Minimum Bill \$100,000  
 Env. Surcharge % 17.7500%  
 Fuel Adj/KWH (\$0.005300)

**STEAM INVOICE**

**For Month Ending: August 31, 2017**  
**Invoice Date: September 5, 2017**  
**Due Date: September 20, 2017**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge	
1.030		332.500	154,952.800	\$197,659.00	\$727,144.00	(\$91,017.00)	\$981,783.00	
		<b>Bill Credits</b>		<b>\$0.00</b>	<b>(\$20,833.00)</b>		<b>(\$20,833.00)</b>	
							<b>TOTAL DUE</b>	<b>\$960,950.00</b>

\*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 104853-002**

International Paper  
 ATTN: Matthew Brown  
 Maysville 7446  
 PO Box 182682  
 Columbus, OH 43218-2682

**STEAM INVOICE**

**For Month Ending: September 30, 2017**  
**Invoice Date: October 5, 2017**  
**Due Date: October 20, 2017**

Demand/MMBTU \$577.150  
 Energy/MMBTU \$4.318  
 Fuel Adj./MMBTU (\$0.668250)  
 Minimum Bill \$100,000  
 Env. Surcharge % 15.8900%  
 Fuel Adj/KWH (\$0.007040)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.028		288.100	131,848.000	\$170,933.00	\$585,261.00	(\$102,925.00)	\$103,804.00	\$757,073.00
		<b>Bill Credits</b>		<b>\$0.00</b>	<b>(\$20,833.00)</b>			<b>(\$20,833.00)</b>

**TOTAL DUE**

**\$736,240.00**

\*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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International Paper  
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**Account No. 104853-002**

**STEAM INVOICE**

**For Month Ending: October 31, 2017**  
**Invoice Date: November 5, 2017**  
**Due Date: November 20, 2017**

Demand/MMBTU \$577.150  
 Energy/MMBTU \$4.318  
 Fuel Adj./MMBTU (\$0.253390)  
 Minimum Bill \$100,000  
 Env. Surcharge % 17.5300%  
 Fuel Adj/KWH (\$0.002670)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.028		271.000	138,896.100	\$160,787.00	\$616,546.00	(\$41,115.00)	\$129,059.00	\$865,277.00
				\$0.00	(\$20,833.00)			(\$20,833.00)

**Bill Credits**

**TOTAL DUE**

**\$844,444.00**

\*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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ACCT NUMBER: 104853 002

Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.31075)  
 Minimum Bill \$100,000  
 Environmental Surcharge 20.5100%  
 Fuel Adj/kWh (\$0.00328)

**STEAM INVOICE**

**FOR MONTH ENDING: November 30, 2017**  
**INVOICE DATE: December 5, 2017**  
**DUE DATE: December 20, 2017**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.030		291.800	160,145.000	\$173,465.00	\$712,251.00	(\$58,248.00)	\$169,714.00	\$997,182.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)
							<b>TOTAL DUE</b>	<b>\$976,349.00</b>

\*Prior Month Demand

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**STEAM INVOICE**

Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.21881)  
 Minimum Bill \$100,000  
 Environmental Surcharge 17.8700%  
 Fuel Adj/kWh (\$0.02310)

**FOR MONTH ENDING: December 31, 2017**  
**INVOICE DATE: January 5, 2018**  
**DUE DATE: January 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.030		294.000	190,502.200	\$174,773.00	\$847,266.00	(\$48,789.00)	\$173,920.00	\$1,147,170.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)
								<b><u>\$1,126,337.00</u></b>

\*Prior Month Demand

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**ACCT NUMBER: 104853 002**

**Demand/MMBTU \$577.15**  
**Energy/MMBTU \$4.3180**  
**Fuel Adj/MMBTU (\$0.10634)**  
**Minimum Bill \$100,000**  
**Environmental Surcharge 16.39000%**  
**Fuel Adj/kWh (\$0.00112)**

**STEAM INVOICE**

**FOR MONTH ENDING: January 31, 2018**  
**INVOICE DATE: February 5, 2018**  
**DUE DATE: February 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.028		335.000	192,352.000	\$198,759.00	\$853,832.00	(\$23,895.00)	\$168,603.00	\$1,197,299.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)

\*Prior Month Demand

**TOTAL DUE** \$1,176,466.00

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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**STEAM INVOICE**

**FOR MONTH ENDING: February 28, 2018**  
**INVOICE DATE: March 5, 2018**  
**DUE DATE: March 20, 2018**

Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU \$0.49100  
 Minimum Bill \$100,000  
 Environmental Surcharge 10.79000%  
 Fuel Adj/kWh \$0.00518

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.029		309.500	164,647.200	\$183,808.00	\$731,564.00	\$94,529.00	\$108,968.00	\$1,118,869.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)
								<b><u>\$1,098,036.00</u></b>

\*Prior Month Demand

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ACCT NUMBER: 104853 002

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**STEAM INVOICE**

Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.14434)  
 Minimum Bill \$100,000  
 Environmental Surcharge 7.29000%  
 Fuel Adj/kWh (\$0.00152)

**FOR MONTH ENDING: March 31, 2018**  
**INVOICE DATE: April 5, 2018**  
**DUE DATE: April 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.027		304.000	191,998.300	\$180,191.00	\$851,433.00	(\$32,341.00)	\$72,848.00	\$1,072,131.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)
								<b><u>\$1,051,298.00</u></b>

\*Prior Month Demand



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ACCT NUMBER: 104853 002

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**STEAM INVOICE**

Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.18735)  
 Minimum Bill \$100,000  
 Environmental Surcharge 13.5200%  
 Fuel Adj/kWh (\$0.00197)

**FOR MONTH ENDING: April 30, 2018**  
**INVOICE DATE: May 5, 2018**  
**DUE DATE: May 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.026		329.600	179,933.000	\$195,175.00	\$797,151.00	(\$39,304.00)	\$128,849.00	\$1,081,871.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)
								<b><u>\$1,061,038.00</u></b>

\*Prior Month Demand

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**STEAM INVOICE**

Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.18409)  
 Minimum Bill \$100,000  
 Environmental Surcharge 14.49000%  
 Fuel Adj/kWh (\$0.00193)

**FOR MONTH ENDING: May 31, 2018**  
**INVOICE DATE: June 5, 2018**  
**DUE DATE: June 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.023		282.600	166,977.200	\$166,854.00	\$737,592.00	(\$35,734.00)	\$125,876.00	\$994,588.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)
								<b>\$973,755.00</b>

\*Prior Month Demand

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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**STEAM INVOICE**

Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.08975)  
 Minimum Bill \$100,000  
 Environmental Surcharge 15.84000%  
 Fuel Adj/kWh (\$0.00094)

**FOR MONTH ENDING: June 30, 2018**  
**INVOICE DATE: July 5, 2018**  
**DUE DATE: July 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.022		319.600	158,713.600	\$188,515.00	\$700,401.00	(\$16,542.00)	\$138,184.00	\$1,010,558.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)

\*Prior Month Demand

**TOTAL DUE** \$989,725.00

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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ACCT NUMBER: 104853 002

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Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.65272)  
 Minimum Bill \$100,000  
 Environmental Surcharge 15.5900%  
 Fuel Adj/kWh (\$0.00680)

**STEAM INVOICE**

**FOR MONTH ENDING: July 31, 2018**  
**INVOICE DATE: August 5, 2018**  
**DUE DATE: August 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.016		317.700	110,773.700	\$186,294.00	\$485,974.00	(\$83,478.00)	\$91,792.00	\$680,582.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)
								<b>\$659,749.00</b>

\*Prior Month Demand

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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**International Paper**  
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**ACCT NUMBER: 104853 002**

**Demand/MMBTU \$577.15**  
**Energy/MMBTU \$4.3180**  
**Fuel Adj/MMBTU (\$0.56807)**  
**Minimum Bill \$100,000**  
**Environmental Surcharge 14.1700%**  
**Fuel Adj/kWh (\$0.00590)**

**STEAM INVOICE**

**FOR MONTH ENDING: August 31, 2018**  
**INVOICE DATE: September 5, 2018**  
**DUE DATE: September 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.013	*Jan	268.000	24,780.400	\$156,687.00	\$108,395.00	(\$16,205.00)	\$35,266.00	\$284,143.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)

\*Prior Month Demand

**TOTAL DUE**

**\$263,310.00**

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Demand/MMBTU \$577.15  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.52231)  
 Minimum Bill \$100,000  
 Environmental Surcharge 15.1900%  
 Fuel Adj/kWh (\$0.00542)

**STEAM INVOICE**

**FOR MONTH ENDING: September 30, 2018**  
**INVOICE DATE: October 5, 2018**  
**DUE DATE: October 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.012		352.200	139,541.100	\$205,711.00	\$609,771.00	(\$83,816.00)	\$111,140.00	\$842,806.00
			<b>Bill Credits</b>	\$0.00	(\$20,833.00)			(\$20,833.00)

\*Prior Month Demand

**TOTAL DUE** \$821,973.00

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
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ACCT NUMBER: 104853 002

Demand/MMBTU 523.63\*\*\*  
 Energy/MMBTU \$4.3180  
 Fuel Adj/MMBTU (\$0.36188)  
 Minimum Bill \$100,000  
 Environmental Surcharge 15.4200%  
 Fuel Adj/kWh (\$0.00374)

**STEAM INVOICE**

**FOR MONTH ENDING: October 31, 2018**  
**INVOICE DATE: November 5, 2018**  
**DUE DATE: November 20, 2018**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.008		286.300	144,886.300	\$151,114.00	\$630,622.00	(\$60,057.00)	\$111,283.00	\$832,962.00

**Bill Credits**

\$0.00

\*Prior Month Demand

**TOTAL DUE**

**\$832,962.00**

*** Steam Outage Credit	
10/8/2018	8
10/9/2018	24
10/10/2018	24
10/11/2018	13
	69 Hours
Oct 2018 Hours	744
Total Hours Off	69
69/744	0.09274
	577.15
	x 0.09274
	53.5249
	577.15
	-53.52
	523.63 Demand Rate used for October 2018

FLEMING-MASON ENERGY COOPERATIVE, INC.

If the proposal to reduce EKPC's base period fuel cost to \$0.02624/kWh is accepted, then the calculation of the decrease in Fleming-Mason Energy's base fuel costs for the review period would be as follows:

Changes in rates are calculated by adjusting the EKPC decrease for Fleming-Mason's twelve (12) month average line-loss for November 1, 2016, through October 31, 2018.

**Fleming-Mason Schedules RSP, RSP-ETS, RSP-Prepay, RSP-Inclining Block, RSP-Time of Day, SGS, LGS, AES, LIS1, LIS2, LIS3, LIS4, LIS4B, LIS5, LIS5B, LIS6, LIS6B, LIS7:**

EKPC Fuel Base Rate Decrease	(0.00152)
October 2018 Average line loss (1.00 - .039)	<u>.961</u>
Fleming-Mason Proposed Decrease (.00152) / .961	(0.00158)

**International Paper Special Contracted Rate:**

EKPC Rate Decrease	(0.00152)
Fleming-Mason line loss	<u>0</u>
Fleming-Mason Proposed Decrease	(0.00152)

**Schedule OLS:**

Mercury Vapor		
7,000 Lumen	(69 kWh x -0.00158)	(0.109)
20,000 Lumen	(151 kWh x -0.00158)	(0.239)
High Pressure Sodium		
9,500 Lumen	(39 kWh x -0.00158)	(0.062)
22,000 Lumen	(81 kWh x -0.00158)	(0.128)
50,000 Lumen	(162 kWh x -0.00158)	(0.256)
Light-Emitting Diode (LED)		
6,100 Lumen	(24 kWh x -0.00158)	(0.038)
9,500 Lumen	(42 kWh x -0.00158)	(0.066)
23,000 Lumen	(55 kWh x -0.00158)	(0.087)



FLEMING-MASON ENERGY COOPERATIVE, INC.

PRESENT & PROPOSED RATES

	<u>PRESENT RATE</u>	<u>PROPOSED RATE</u>
<b><u>RESIDENTIAL &amp; SMALL POWER</u></b>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge	0.08183 /kWh	\$0.08025 /kWh
Energy Charge - Electric Thermal Storage (ETS)	0.05051 /kWh	\$0.04815 /kWh
<b><u>RSP - PREPAY SERVICE</u></b>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge	0.08183 /kWh	0.08025 /kWh
Prepay Service Fee - Monthly Rate	\$5.00 /Mo.	\$5.00 /Mo.
<b><u>RSP - INCLINING BLOCK RATE</u></b>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge 0-300 kWh	0.06433 /kWh	0.06275 /kWh
Energy Charge 301-500 kWh	0.07433 /kWh	0.07275 /kWh
Energy Charge Over 500 kWh	0.10433 /kWh	0.10275 /kWh
<b><u>RSP - TIME OF DAY</u></b>		
Customer Charge - Monthly Rate	\$18.36 /Mo.	\$18.36 /Mo.
On-Peak Energy	0.12272 /kWh	0.12114 /kWh
Off-Peak Energy	0.05752 /kWh	0.05594 /kWh
<b><u>SMALL GENERAL SERVICE</u></b>		
Customer Charge - Monthly Rate	\$49.23 /Mo.	\$49.23 /Mo.
Energy Charge	0.06268 /kWh	0.06110 /kWh
Demand Charge	\$7.41 /Kw	\$7.41 /Kw
<b><u>LARGE GENERAL SERVICE</u></b>		
Customer Charge - Monthly Rate	\$65.51 /Mo.	\$65.51 /Mo.
Energy Charge	0.05133 /kWh	0.04975 /kWh
Demand Charge	\$6.93 /Kw	\$6.93 /Kw
<b><u>OUTDOOR LIGHTING SERVICE</u></b>		
Mercury Vapor: 7000 Lumen - Standard	\$8.76 /Mo.	\$8.65 /Mo.
Mercury Vapor: 7000 Lumen - Ornamental	\$19.84 /Mo.	\$19.73 /Mo.
Mercury Vapor: 20000 Lumen - Standard	\$16.87 /Mo.	\$16.63 /Mo.
Mercury Vapor: 20000 Lumen - Ornamental	\$26.48 /Mo.	\$26.24 /Mo.
High Pressure Sodium: 9500 Lumen - Standard	\$8.52 /Mo.	\$8.46 /Mo.
High Pressure Sodium: 9500 Lumen - Ornamental	\$18.10 /Mo.	\$18.04 /Mo.
High Pressure Sodium: 9500 Lumen - Directional	\$8.61 /Mo.	\$8.55 /Mo.
High Pressure Sodium: 22000 Lumen - Standard	\$12.13 /Mo.	\$12.00 /Mo.
High Pressure Sodium: 22000 Lumen - Ornamental	\$21.72 /Mo.	\$21.59 /Mo.
High Pressure Sodium: 22000 Lumen - Directional	\$11.90 /Mo.	\$11.77 /Mo.
High Pressure Sodium: 50000 Lumen - Standard	\$18.28 /Mo.	\$18.02 /Mo.
High Pressure Sodium: 50000 Lumen - Ornamental	\$27.37 /Mo.	\$27.11 /Mo.
High Pressure Sodium: 50000 Lumen - Directional	\$17.91 /Mo.	\$17.65 /Mo.
Light-Emitting Diode (LED): 6100 Lumen - Standard	\$8.84 /Mo.	\$8.80 /Mo.
Light-Emitting Diode (LED): 9500 Lumen - Standard	\$12.13 /Mo.	\$12.06 /Mo.
Light-Emitting Diode (LED): 23000 Lumen - Directional Floodlight	\$24.08 /Mo.	\$23.99 /Mo.

	<u>PRESENT RATE</u>	<u>PROPOSED RATE</u>
<b><u>ALL ELECTRIC SCHOOL</u></b>		
Customer Charge - Monthly Rate	\$64.88 /Mo.	\$64.88 /Mo.
Energy Charge	0.08038 /kWh	0.07880 /kWh
<b><u>SPECIAL CONTRACTED SERVICE - INTERNATIONAL PAPER</u></b>		
Customer Charge - Monthly Rate	\$5,454.00 /Mo.	\$5,454.00 /Mo.
Energy Charge	0.04047 /kWh	0.03895 /kWh
Demand Charge	\$6.98 /Kw	\$6.98 /Kw
<b><u>LARGE INDUSTRIAL SERVICE #1</u></b>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.05044 /kWh	0.04886 /kWh
Demand Charge	\$8.94 /KW	\$8.94 /KW
<b><u>LARGE INDUSTRIAL SERVICE #2</u></b>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04672 /kWh	0.04514 /kWh
Demand Charge	\$8.94 /KW	\$8.94 /KW
<b><u>LARGE INDUSTRIAL SERVICE #3</u></b>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04551 /kWh	0.04393 /kWh
Demand Charge	\$7.31 /KW	\$7.31 /KW
<b><u>LARGE INDUSTRIAL SERVICE #4</u></b>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.05094 /kWh	0.04936 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<b><u>LARGE INDUSTRIAL SERVICE #5</u></b>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04722 /kWh	0.04564 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<b><u>LARGE INDUSTRIAL SERVICE #6</u></b>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04263 /kWh	0.04105 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<b><u>LARGE INDUSTRIAL SERVICE #4B</u></b>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.05094 /kWh	0.04936 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<b><u>LARGE INDUSTRIAL SERVICE #5B</u></b>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04722 /kWh	0.04564 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<b><u>LARGE INDUSTRIAL SERVICE #6B</u></b>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04263 /kWh	0.04105 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<b><u>LARGE INDUSTRIAL SERVICE #7</u></b>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04263 /kWh	0.04105 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
~~34<sup>th</sup>~~ ~~33<sup>rd</sup>~~-Revised Sheet No. 1  
Canceling P.S.C. No. 3  
~~33<sup>rd</sup>~~ ~~32<sup>nd</sup>~~- Revised Sheet No. 1

<b>CLASSIFICATION OF SERVICE</b>					
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>				
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>					
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>					
<p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right; vertical-align: bottom;">\$15.00/Meter</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.08183/kWh</td> </tr> </table>		Customer Charge	\$15.00/Meter	Energy Charge - For All kWh	\$0.08183/kWh
Customer Charge	\$15.00/Meter				
Energy Charge - For All kWh	\$0.08183/kWh				
<p><u>Minimum Charge:</u> The monthly customer charge.</p>					
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>					

Date of Issue 08/07/2017

Date Effective Service rendered on and after 09/01/2017

Issued By Joi Hazelrigg Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2017-00012 Dated 08/07/2017

Witness: Hazelrigg

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**~~34<sup>th</sup> 33<sup>rd</sup>~~-Revised Sheet No. 1**  
**Canceling P.S.C. No. 3**  
**~~33<sup>rd</sup> 32<sup>nd</sup>~~- Revised Sheet No. 1**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

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For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
~~21<sup>st</sup> 20<sup>th</sup>~~- Revised **Sheet No. 1d**  
**Canceling P.S.C. No. 3**  
~~20<sup>th</sup> 19<sup>th</sup>~~- Revised **Sheet No. 1d**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Residential and Small Power - Electric Thermal Storage Sch RSP-ETS</b>	<b>Rate Per Unit</b>
OFF-PEAK Retail Marketing Rate	
<u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.	
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.	
<u>Monthly Rate:</u>  Energy Charge - For All kwh	
	\$0.05051/kWh
<u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:	
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.
	<b>\$0.04815/kWh (D)</b>

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**Form for Filing Rate Schedules**

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**P.S.C. No. 3**  
~~21<sup>st</sup> 20<sup>th</sup>~~- Revised Sheet No. 1d  
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<b>CLASSIFICATION OF SERVICE</b>		
<b>Residential and Small Power - Electric Thermal Storage Sch RSP-ETS</b>	<b>Rate Per Unit</b>	
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p>		

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**Form for Filing Rate Schedules**

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Fleming-Mason Energy Cooperative Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
~~2<sup>nd</sup> 1<sup>st</sup> Revised~~ Sheet No. 1E  
 Canceling P.S.C. No. 3  
 1<sup>st</sup> Revised ~~Original~~ Sheet No. 1E

<b>CLASSIFICATION OF SERVICE</b>																	
<b>Residential and Small Power - Schedule RSP – Time of Day</b>	<b>Rate Per Unit</b>																
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u>                      Single-phase 60 Hertz at 120/240 volts alternates current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge –</p> <p style="padding-left: 80px;">On-Peak Energy</p> <p style="padding-left: 80px;">Off-Peak Energy</p> <p><u>Schedule of Hours:</u></p> <p style="text-align: center;"><u>On-Peak and Off-Peak Hours</u></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Months</th> <th style="width: 25%;">Days (5 days a week)*</th> <th style="width: 20%;">On-Peak Hours</th> <th style="width: 40%;">Off-Peak Hours</th> </tr> </thead> <tbody> <tr> <td>May thru Sept</td> <td>Monday thru Friday</td> <td>2:00 pm–9:00 pm</td> <td>9:00 pm–2:00 pm</td> </tr> <tr> <td>Oct thru April</td> <td>Monday thru Friday</td> <td>5:00 am-11:00 am</td> <td>11:00 am-5:00 pm</td> </tr> <tr> <td></td> <td></td> <td>5:00pm-10:00 pm</td> <td>10:00 pm-5:00 am</td> </tr> </tbody> </table> <p>*Weekends are Off-Peak</p> <p><u>Minimum Charge:</u>                      The monthly customer charge.</p>		Months	Days (5 days a week)*	On-Peak Hours	Off-Peak Hours	May thru Sept	Monday thru Friday	2:00 pm–9:00 pm	9:00 pm–2:00 pm	Oct thru April	Monday thru Friday	5:00 am-11:00 am	11:00 am-5:00 pm			5:00pm-10:00 pm	10:00 pm-5:00 am
Months	Days (5 days a week)*	On-Peak Hours	Off-Peak Hours														
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Oct thru April	Monday thru Friday	5:00 am-11:00 am	11:00 am-5:00 pm														
		5:00pm-10:00 pm	10:00 pm-5:00 am														
	<p>\$18.36/Meter</p> <p>\$0.12272/kWh</p> <p><b>\$0.12114/kWh (D)</b></p> <p>\$0.05752/kWh</p> <p><b>\$0.05594/kWh (D)</b></p>																

Date of Issue 08/07/2017

Date Effective Service rendered on and after 09/01/2017

Issued By Joni Hazelrigg Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2017-00012 Dated 08/07/2017

**Form for Filing Rate Schedules**

Fleming-Mason Energy Cooperative Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
~~2<sup>nd</sup>~~ 1<sup>st</sup> Revised Sheet No. 1E  
 Canceling P.S.C. No. 3  
 1<sup>st</sup> Revised ~~Original~~ Sheet No. 1E

<b>CLASSIFICATION OF SERVICE</b>		
<b>Residential and Small Power - Schedule RSP – Time of Day</b>	<b>Rate Per Unit</b>	
<p><u>Temporary Service:</u>                      Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>		

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**Form for Filing Rate Schedules**

For All Territory Served

Witness: Hazelrigg

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
~~2<sup>nd</sup> 1<sup>st</sup> Revised Sheet No. 1F~~  
Canceling P.S.C. No. 3  
~~1<sup>st</sup> Revised Original Sheet No. 1F~~

<b>CLASSIFICATION OF SERVICE</b>											
<b>Residential and Small Power - Schedule RSP – Inclining Block</b>	<b>Rate Per Unit</b>										
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$15.00/Meter</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge –</td> <td></td> </tr> <tr> <td style="padding-left: 80px;">0 – 300 kWh</td> <td style="text-align: right;">\$0.06433/kWh <b>\$0.06275/kWh (D)</b></td> </tr> <tr> <td style="padding-left: 80px;">301 – 500 kWh</td> <td style="text-align: right;">\$0.07433/kWh <b>\$0.07275/kWh (D)</b></td> </tr> <tr> <td style="padding-left: 80px;">Over 500 kWh</td> <td style="text-align: right;">\$0.10433/kWh <b>\$0.10275/kWh (D)</b></td> </tr> </table> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		Customer Charge	\$15.00/Meter	Energy Charge –		0 – 300 kWh	\$0.06433/kWh <b>\$0.06275/kWh (D)</b>	301 – 500 kWh	\$0.07433/kWh <b>\$0.07275/kWh (D)</b>	Over 500 kWh	\$0.10433/kWh <b>\$0.10275/kWh (D)</b>
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**Form for Filing Rate Schedules**

For All Territory Served Witness: Hazelrigg

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**2<sup>nd</sup> ~~1<sup>st</sup>~~ Revised Sheet No. 1F**  
**Canceling P.S.C. No. 3**  
**1<sup>st</sup> Revised ~~Original~~ Sheet No. 1F**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Residential and Small Power - Schedule RSP – Inclining Block</b>	<b>Rate Per Unit</b>
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

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FOR All Territory Served  
PSC KY NO. 3  
2<sup>nd</sup> 4<sup>th</sup> REVISED SHEET NO. 1G  
~~Canceling P.S.C. No. 3~~  
~~1<sup>st</sup> REVISED ORIGINAL~~ Sheet No. 1G

Fleming-Mason Energy Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, Kentucky 41041

**PREPAY SERVICE**

**STANDARD RIDER:**

Fleming-Mason Energy Cooperative’s Prepay Service (“Prepay”) is an optional rider to Rate Schedule RSP – Residential and Small Power as defined by the Cooperative.

**AVAILABILITY:**

All Rate Schedule RSP – Residential and Small Power, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service within the territory served by Fleming-Mason.

**MONTHLY RATE:**

Rate Schedule RSP:	
Consumer Facility Charge:	\$ 15.00
Energy Charge per kWh:	\$0.08183 <b>\$0.08025(D)</b>
Prepay Service Fee:	\$ 5.00

**TERMS & CONDITIONS:**

Members who qualify as defined above in “Availability” may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any member choosing to enroll in Prepay shall sign a *Prepay Service Agreement* (“Agreement”). The Agreement shall remain in effect until the member notifies Fleming-Mason, in writing, to cancel the Agreement.
4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Fleming-Mason’s current Rules

DATE OF ISSUE August 7, 2017  
MONTH / DATE / YEAR

DATE EFFECTIVE Service rendered on and after 09/01/2017  
MONTH / DATE / YEAR

ISSUED BY Joni Hazelrigg  
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2017-00012 DATED August 7, 2017

FOR All Territory Served Witness: Hazelrigg  
PSC KY NO. 3  
2<sup>nd</sup> 4<sup>th</sup> REVISED SHEET NO. 1G  
Canceling P.S.C. No. 3  
~~1<sup>st</sup> REVISED ORIGINAL~~ Sheet No. 1G

Fleming-Mason Energy Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, Kentucky 41041

**PREPAY SERVICE (CONTINUED)**

and Regulations, this may require a security deposit to be paid by the member at the time of cancellation of the Prepay service.

5. Any special equipment issued to the member for participation in Prepay shall be returned in good working condition by the member. Refusal by the member to return the equipment shall result in replacement cost of the equipment being charged to the member.
6. The Consumer Facility Charge and Energy Charge will be the same as Fleming-Mason's applicable residential tariff. The Energy Charge per kWh will be calculated and deducted from the member's account on a daily basis. The Consumer Facility Charge and Prepay Service Fee will be pro-rated and deducted from the member's account on a daily basis.
7. The Fuel Cost Adjustment and Environmental Surcharge will be charged or credited to the account daily. The Fuel Adjustment and Environmental Surcharge will be the rates in effect for the time of update.
8. The Prepay account will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
9. At the time Prepay is activated for an account, the initial purchase is recommended to be a minimum of \$100.00. Purchases beyond the point of activation will be at an increment of the member's choosing, with a minimum purchase being \$20.00. Members may apply funds to their prepay account(s) by most methods as post pay and include the following: credit card, debit card, check and cash. Payment can be made via the website, phone and in person at one of Fleming Mason's offices. Payment methods are listed on Fleming Mason's website, www.fme.coop.
10. When an existing member selects to participate in Prepay and has a security deposit on file, the deposit and any accumulated interest will not be refunded. The deposit will be converted into a credit on the Prepay account going forward. No crediting of the deposit to the Prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the member or the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s).

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2017-00012 DATED August 7, 2017

FOR All Territory Served Witness: Hazelrigg  
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2<sup>nd</sup> 4<sup>th</sup> REVISED SHEET NO. 1G  
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Fleming-Mason Energy Cooperative, Inc.  
P. O. Box 328  
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**PREPAY SERVICE (CONTINUED)**

- 11. If a member who has not participated in Prepay is disconnected for non-payment, the member may request to be reconnected and enrolled in Prepay. If the member is unable to pay the account balance in full for the disconnected account, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance minus any applicable deposit.
- 12. A prior member, who previously received service from Fleming-Mason and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay the past due amount prior to establishing prepay service. If the member is unable to pay the account balance in full, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance.
- 13. Once an account is enrolled in Prepay, the account will no longer be eligible for additional payment arrangements.
- 14. Financial assistance from community action or other agencies received for a Prepay account will be credited to the balance of the Prepay account upon receipt of a voucher or other supporting official documents of commitment from the agency providing assistance.
- 15. When a Prepay account reaches a balance of \$25.00, an automated message(s) will be processed and sent to the member and no written notice will be sent by mail.
- 16. If a payment on a Prepay account is returned for any reason, the account is subject to the service fee as provided in Fleming-Mason's Rules and Regulations.
- 17. Members presenting a Winder Hardship Reconnect, Certificate of Need or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from Prepay and the account will return to the status of a post-pay account.

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TITLE President & CEO

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COMMISSION IN CASE NO. 2017-00012 DATED August 7, 2017

Fleming-Mason Energy Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, Kentucky 41041

FOR All Territory Served Witness: Hazelrigg  
PSC KY NO. 3  
~~2<sup>nd</sup> 4<sup>th</sup> REVISED SHEET NO. 1G~~  
**Canceled P.S.C. No. 3**  
~~1<sup>st</sup> REVISED ORIGINAL Sheet No. 1G~~


**PREPAY SERVICE (CONTINUED)**

18. A monthly paper bill will not be mailed to a member who elects to participate in Prepay. The member may view their Prepay account status on Fleming-Mason's website. Based on the Prepay notification system, the account should not be eligible for past-due status, therefore; a delinquent notice will not be processed or mailed.
19. A Prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the Prepay account is adequately funded. Fleming-Mason discourages participation in the Prepay program if the member cannot ensure proper funding.
20. If a Prepay account is disconnected due to lack of funds or any other reason, Fleming-Mason shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the member applied funds to the Prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from any damages arising from such a reconnection.
21. Prepay accounts will be billed daily with a month-end billing being processed to finalize any applicable miscellaneous fees such as billing contracts, EnviroWatts, WinterCare, etc.
22. If a request is made to disconnect the service at a Prepay account, any remaining balance will be transferred to other active accounts, if applicable, or refunded in form of check.
23. Should damage occur to the equipment as a result of malice or neglect by the member, the member shall be billed for the replacement cost of the equipment.
24. Members may check the status of a Prepay account by utilizing Fleming Mason's website or by calling the office at any time.
25. The member shall pay any fees as applicable by the Cooperative bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission and as may be required for the member to participate in the Prepay electric service program.

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DATE OF ISSUE August 7, 2017  
MONTH / DATE / YEAR

DATE EFFECTIVE Service rendered on and after 09/01/2017  
MONTH / DATE / YEAR

ISSUED BY   
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2017-00012 DATED August 7, 2017

**Form for Filing Rate Schedules**

For All Territory Served

Witness: Hazelrigg

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
~~31<sup>st</sup> 30<sup>th</sup> Revised Sheet No. 2~~  
Canceling P.S.C. No. 3  
~~30<sup>th</sup> 29<sup>th</sup> Revised Sheet No. 2~~

<b>CLASSIFICATION OF SERVICE</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge \$49.23/Meter Demand Charge - Per Billing KW \$7.41/KW Energy Charge - All kWh \$0.06268/kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p><b>\$0.06110/kWh (D)</b></p>

Date of Issue 08/07/2017

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Case No. 2017-00012 Dated 08/07/2017

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P.S.C. No. 3  
~~31<sup>st</sup>~~ ~~30<sup>th</sup>~~ Revised Sheet No. 2  
Canceling P.S.C. No. 3  
~~30<sup>th</sup>~~ ~~29<sup>th</sup>~~ Revised Sheet No. 2

<b>CLASSIFICATION OF SERVICE</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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P.S.C. No. 3  
~~31<sup>st</sup>~~ ~~30<sup>th</sup>~~ Revised Sheet No. 2  
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<b>CLASSIFICATION OF SERVICE</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Service Provisions:</u>                      Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.                      If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u>                      If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

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P.S.C. No. 3  
~~33<sup>rd</sup> 32<sup>nd</sup>~~ Revised Sheet No. 3  
 Canceling P.S.C. No. 3  
~~32<sup>nd</sup> 31<sup>st</sup>~~ Revised Sheet No. 3

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge                      Demand Charge - Per Billing KW                      Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u>                      The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$65.51/Meter                      \$6.93/KW                      \$0.05133/kWh</p> <p><b><i>\$0.04975/kWh (D)</i></b></p>

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~~33<sup>rd</sup> 32<sup>nd</sup>~~ Revised Sheet No. 3  
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~~32<sup>nd</sup> 31<sup>st</sup>~~ Revised Sheet No. 3

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u>                      The monthly customer charge. For temporary or seasonal service a minimum charge of \$786.12 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u>                      Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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~~32<sup>nd</sup> 31<sup>st</sup>~~ Revised Sheet No. 3

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u>                      Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.                      If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u>                      If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

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P.S.C. No. 3  
~~33<sup>rd</sup> 32<sup>nd</sup>~~ Revised Sheet No. 4  
Canceling P.S.C. No. 3  
~~32<sup>nd</sup> 31<sup>st</sup>~~ Revised Sheet No. 4

<b>CLASSIFICATION OF SERVICE</b>	
<b>Outdoor Lighting Service - Schedule OLS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in</p>	

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~~32<sup>nd</sup> 31<sup>st</sup> Revised Sheet No. 4~~

Witness: Hazelrigg

<b>CLASSIFICATION OF SERVICE</b>			
<b>Outdoor Lighting Service - Schedule OLS</b>			<b>Rate Per Unit</b>
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p>			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 8.76/Mo. <b>8.65 (D)</b>
		Ornamental Service	\$19.84/Mo. <b>19.73 (D)</b>
20,000 Lumens (approx.)	453	Standard Service	\$16.87/Mo. <b>16.63 (D)</b>
		Ornamental Service	\$26.48/Mo. <b>26.24 (D)</b>
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.52/Mo. <b>8.46 (D)</b>
		Ornamental Service	\$18.10/Mo. <b>18.04 (D)</b>
		Directional Service	\$ 8.61/Mo. <b>8.55 (D)</b>
22,000 Lumens (approx.)	242	Standard Service	\$12.13/Mo. <b>12.00 (D)</b>
		Ornamental Service	\$21.72/Mo. <b>21.59 (D)</b>
		Directional Service	\$11.90/Mo. <b>11.77 (D)</b>
50,000 Lumens (approx.)	485	Standard Service	\$18.28/Mo. <b>18.02 (D)</b>
		Ornamental Service	\$27.37/Mo. <b>27.11 (D)</b>
		Directional Service	\$17.91/Mo. <b>17.65 (D)</b>
<u>Light-Emitting Diode (LED)</u>			
6,100 Lumens (approx.)	62	Standard Service	\$ 8.84/Mo. <b>8.80 (D)</b>
9,500 Lumens (approx.)	110	Standard Service	\$12.13/Mo. <b>12.06 (D)</b>
23,000 Lumens (approx.)	213	Directional Floodlight	\$24.08/Mo. <b>23.99 (D)</b>

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**~~33<sup>rd</sup> 32<sup>nd</sup> Revised Sheet No. 4~~**  
**Canceling P.S.C. No. 3**  
**~~32<sup>nd</sup> 31<sup>st</sup> Revised Sheet No. 4~~**

Witness: Hazelrigg

<b>CLASSIFICATION OF SERVICE</b>	
<b>Outdoor Lighting Service - Schedule OLS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

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~~33<sup>rd</sup> 32<sup>nd</sup> Revised Sheet No. 5~~  
**Canceling P.S.C. No. 3**  
~~32<sup>nd</sup> 31<sup>st</sup> Revised Sheet No. 5~~

<b>CLASSIFICATION OF SERVICE</b>	
<b>All Electric School - Schedule AES</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u>                      Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u>                      Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge                      Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u>                      The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u>                      Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p>\$64.88/Meter                      \$0.08038/kWh</p> <p><b>\$0.07880/kWh (D)</b></p>

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~~32<sup>nd</sup> 31<sup>st</sup> Revised Sheet No. 5~~

<b>CLASSIFICATION OF SERVICE</b>		
<b>All Electric School - Schedule AES</b>	<b>Rate Per Unit</b>	
<p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>		

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P.S.C. No. 3  
~~19<sup>th</sup> 18<sup>th</sup> Revised Sheet No. 8~~  
Canceling P.S.C. No. 3  
~~18<sup>th</sup> 17<sup>th</sup> Revised Sheet No. 8~~

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing KW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="margin-left: 40px; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
	<p>\$611.47/Mo.</p> <p>\$ 8.94KW</p> <p><del>\$0.05044/kWh</del></p> <p><b>\$0.04886/kWh (D)</b></p>						

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Case No. 2017-00012 Dated 08/07/2017

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
~~19<sup>th</sup> 18<sup>th</sup> Revised Sheet No. 8~~  
**Canceling P.S.C. No. 3**  
~~18<sup>th</sup> 17<sup>th</sup> Revised Sheet No. 8~~

<b>CLASSIFICATION OF SERVICE</b>		
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>	
<p><u>Minimum Monthly Charge:</u>                      The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>		

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~~19<sup>th</sup> 18<sup>th</sup> Revised Sheet No. 9~~  
 Canceling P.S.C. No. 3  
~~18<sup>th</sup> 17<sup>th</sup> Revised Sheet No. 9~~

<b>CLASSIFICATION OF SERVICE</b>													
<b>Large Industrial Service - Schedule LIS 2</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 8.94/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04672/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Billing kW	\$ 8.94/kW	Energy Charge - For All kWh	\$0.04672/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												
	<b><i>\$0.04514/kWh (D)</i></b>												

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~~18<sup>th</sup> 17<sup>th</sup> Revised Sheet No. 9~~

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 2</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u>                      The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

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P.S.C. No. 3  
~~30<sup>th</sup>~~ ~~29<sup>th</sup>~~ Revised Sheet No. 7  
Canceling P.S.C. No. 3  
~~29<sup>th</sup>~~ ~~28<sup>th</sup>~~ Revised Sheet No. 7

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 3</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge <span style="float: right;">\$1221.76/Mo</span>                      Demand Charge - Per Billing kW <span style="float: right;">\$ 7.31/kW</span>                      Energy Charge - For All kWh <span style="float: right;"><del>\$0.04551/kWh</del></span></p> <p><u>Determination of Billing Demand:</u> <span style="float: right;"><b>\$0.04393/kWh (D)</b></span>                      The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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**P.S.C. No. 3**  
**~~30<sup>th</sup>~~ 29<sup>th</sup> Revised Sheet No. 7**  
**Canceling P.S.C. No. 3**  
**~~29<sup>th</sup>~~ 28<sup>th</sup> Revised Sheet No. 7**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 3</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

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For All Territory Served

Witness: Hazelrigg

Fleming-Mason Energy Cooperative Inc.  
 P. O. Box 328  
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**P.S.C. No.** 10  
~~20<sup>th</sup> 19<sup>th</sup> Revised~~ **Sheet No.** 10  
**Canceling P.S.C. No.** 3  
~~19<sup>th</sup> 18<sup>th</sup> Revised~~ **Sheet No.** 10

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge                      Demand Charge - Per Billing kW                      Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="margin-left: 40px; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$611.47/Mo.                      \$ 7.17/kW  <del>\$0.05094/kWh</del>  <b>\$0.04936/kWh (D)</b></p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
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**P.S.C. No. 10**  
~~20<sup>th</sup> 19<sup>th</sup> Revised~~ **Sheet No. 10**  
**Canceling P.S.C. No. 3**  
~~19<sup>th</sup> 18<sup>th</sup> Revised~~ **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE (T)</b>	
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u>                      The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:                      (A) The customer charge, plus                      (B) The product of the billing demand multiplied by the demand charge, plus                      (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u>                      If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

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~~17<sup>th</sup> 16<sup>th</sup> Revised~~ **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge – Per Contract kW</p> <p style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$611.47/Mo.</p> <p>\$ 7.17/kW</p> <p>\$ 9.98/kW</p> <p><del>\$0.050944/kWh</del></p> <p><b>\$0.04936/kWh (D)</b></p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
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<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u>                      The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:                      (A) The customer charge, plus                      (B) The product of the contract demand multiplied by the demand charge, plus                      (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u>                      If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

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**Canceling P.S.C. No. 3**  
~~19<sup>th</sup> 18<sup>th</sup> Revised~~ **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing kW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p>	
<p>\$1221.76/Mo</p> <p>\$7.17/kW</p> <p><del>\$0.04722/kWh</del></p> <p><b>\$0.04564/kWh (D)</b></p>	
<p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
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 Flemingsburg, KY 41041

**P.S.C. No. 10**  
~~20<sup>th</sup>~~ ~~19<sup>th</sup>~~ **Revised Sheet No. 10**  
**Canceling P.S.C. No. 3**  
~~19<sup>th</sup>~~ ~~18<sup>th</sup>~~ **Revised Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u>                      The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:                      (A) The customer charge, plus                      (B) The product of the billing demand multiplied by the demand charge, plus                      (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u>                      If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

Date of Issue 08/07/2017

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Issued By Joni Hazelrigg Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2017-00012 Dated 08/07/2017

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy Cooperative Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 10**  
~~18<sup>th</sup>~~ ~~17<sup>th</sup>~~-Revised **Sheet No. 10**  
**Canceling P.S.C. No. 3**  
~~17<sup>th</sup>~~ ~~16<sup>th</sup>~~ Revised **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Contract kW</p> <p style="margin-left: 40px;">Demand Charge - Per kW in Excess of Contract</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="margin-left: 40px; width: 80%;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$1221.76/Mo</p> <p>\$ 7.17/kW</p> <p>\$ 9.98/kW</p> <p><del>\$0.04722/kWh</del></p> <p><b>\$0.04564/kWh (D)</b></p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
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**P.S.C. No. 10**  
~~18<sup>th</sup> 17<sup>th</sup>-Revised~~ **Sheet No. 10**  
**Canceling P.S.C. No. 3**  
~~17<sup>th</sup> 16<sup>th</sup> Revised~~ **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u>                      The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:                      (A) The customer charge, plus                      (B) The product of the contract demand multiplied by the demand charge, plus                      (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u>                      If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

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**Canceling P.S.C. No. 3**  
~~19<sup>th</sup> 18<sup>th</sup> Revised~~ **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge - Per Billing kW</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="margin-left: 40px; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$1221.76/Mo</p> <p>\$ 7.17/kW</p> <p><del>\$0.04263/kWh</del></p> <p><b>\$0.04105/kWh (D)</b></p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
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~~20<sup>th</sup> 19<sup>th</sup> Revised~~ **Sheet No. 10**  
**Canceling P.S.C. No. 3**  
~~19<sup>th</sup> 18<sup>th</sup> Revised~~ **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u>                      The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:                      (A) The customer charge, plus                      (B) The product of the billing demand multiplied by the demand charge, plus                      (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u>                      If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

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**Canceling P.S.C. No. 3**  
~~17<sup>th</sup> 16<sup>th</sup> Revised~~ **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>															
<b>Large Industrial Service - Schedule LIS 6B</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 7.17/kW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.98/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;"><del>\$0.04263/kWh</del></td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge – Per Contract kW	\$ 7.17/kW	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW	Energy Charge - For All kWh	<del>\$0.04263/kWh</del>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo														
Demand Charge – Per Contract kW	\$ 7.17/kW														
Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW														
Energy Charge - For All kWh	<del>\$0.04263/kWh</del>														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														
	<p><b><i>\$0.04105/kWh (D)</i></b></p>														

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~~17<sup>th</sup> 16<sup>th</sup> Revised~~ **Sheet No. 10**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 6B</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u>                      The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:                      (A) The customer charge, plus                      (B) The product of the contract demand multiplied by the demand charge, plus                      (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u>                      The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u>                      If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

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For All Territory Served  
P.S.C. No.  
~~7th~~ 6th Revised Sheet  
Canceling P.S. C. No.  
~~6th~~ 5th Revised Sheet

3
16
3
16

CLASSIFICATION OF SERVICE									
Large Industrial Service - Schedule LIS 7	Rate Per Unit								
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table> <tr><td>Customer Charge</td><td>\$1,221.76/Mo</td></tr> <tr><td>Demand Charge - Billing kW</td><td>\$7.17/kW</td></tr> <tr><td>Energy Charge - for All kWh</td><td><del>\$0.04263/kWh</del></td></tr> <tr><td></td><td><b>\$0.04105/kWh (D)</b></td></tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	Customer Charge	\$1,221.76/Mo	Demand Charge - Billing kW	\$7.17/kW	Energy Charge - for All kWh	<del>\$0.04263/kWh</del>		<b>\$0.04105/kWh (D)</b>	
Customer Charge	\$1,221.76/Mo								
Demand Charge - Billing kW	\$7.17/kW								
Energy Charge - for All kWh	<del>\$0.04263/kWh</del>								
	<b>\$0.04105/kWh (D)</b>								

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7th ~~6th~~ Revised Sheet  
Canceling P.S. C. No.  
6th ~~5th~~ Revised Sheet

3
16a
3
16a

<b>CLASSIFICATION OF SERVICE</b>		<b>Rate Per Unit</b>
<b>Large Industrial Service - Schedule LIS 7</b>		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May-September	10:00 A.M. to 10:00 P.M.	
<u>Minimum Monthly Charge</u>		
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:		
(A) The customer charge, plus		
(B) The product of the billing demand multiplied by demand charge, plus		
© The product of the billing demand multiplied by 400 hours and the energy charge per kWh.		
<u>Power Factor Adjustment:</u>		
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
<u>Fuel Adjustment Clause:</u>		
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<u>Terms of Payment:</u>		
The above rates are net and are due on the billing date, the gross rates are 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		

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6th ~~5th~~ Revised Sheet  
Canceling P.S. C. No. \_\_\_\_\_  
5th ~~4th~~ Revised Sheet

3  
16b  
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16b

<b>CLASSIFICATION OF SERVICE</b>		
<b>Large Industrial Service - Schedule LIS 7</b>	<b>Rate Per Unit</b>	
<p><u>Service at Transmission Voltage:</u>  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p><u>Taxes and Fees</u>  The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, and Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance or a municipality.</p>		

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FLEMING-MASON ENERGY COOPERATIVE, INC.

CHARGES UNDER SPECIAL CONTRACTS

International Paper - Electric

Customer Charge	\$5,454.00
Demand Charge per KW	\$6.98
Energy Charge per kWh	<del>\$0.04047</del> <b>0.03895 (D)</b>

International Paper - Steam

Demand Charge per MMBTU	\$577.15
Energy Charge per MMBTU	<del>\$4.318</del> <b>4.166 (D)</b>

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