

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

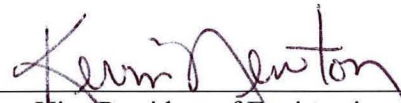
ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF THE EAST KENTUCKY POWER)
COOPERATIVE, INC COOPERATIVES FROM)
NOVEMBER 1, 2016 THROUGH OCTOBER 31,)
2018)

CASE NO.
2019-00008

CERTIFICATION

STATE OF KENTUCKY
COUNTY OF PULASKI

Kevin Newton, being duly sworn, states that he has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission's Order contained in the above-referenced case dated February 11, 2019, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Vice President of Engineering

Subscribed and sworn before me on the 11th day of March, 2019.





Notary Public

My commission Expires 8/31/19.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF THE EAST KENTUCKY POWER)
COOPERATIVE, INC COOPERATIVES FROM)
NOVEMBER 1, 2016 THROUGH OCTOBER 31,)
2018)

CASE NO.
2019-00008

CERTIFICATION

STATE OF KENTUCKY
COUNTY OF PULASKI

Jeff Greer, being duly sworn, states that he has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission's Order contained in the above-referenced case dated February 11, 2019, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.


Regulatory Affairs Coordinator

Subscribed and sworn before me on the 11th day of March, 2019.


Notary Public



My commission Expires 8/31/19.

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

-A-	-B-	-C-	-D-	-E-	-F-	-G-
PURCHASE AND DISPOSITION OF KWH						
MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
NOV 16	LESS 12TH MONTH PRIOR	96,299,552	87,180,022	42,111	9,077,419	9.426%
	ADD CURRENT MONTH	97,022,203	85,530,418	86,102	11,405,683	11.756%
	CURRENT 12 MONTHS	1,303,360,906	1,240,061,720	932,662	62,366,524	4.785%
DEC 16	LESS 12TH MONTH PRIOR	106,147,194	97,871,764	49,191	8,226,239	7.750%
	ADD CURRENT MONTH	136,294,950	110,016,378	81,759	26,196,813	19.221%
	CURRENT 12 MONTHS	1,333,508,662	1,252,206,334	965,230	80,337,098	6.024%
Jan 17	LESS 12TH MONTH PRIOR	156,927,139	117,626,096	73,981	39,227,062	24.997%
	ADD CURRENT MONTH	128,462,914	126,748,926	102,098	1,611,890	1.255%
	CURRENT 12 MONTHS	1,305,044,437	1,261,329,164	993,347	42,721,926	3.274%
Feb 17	LESS 12TH MONTH PRIOR	130,871,209	145,218,194	107,191	(14,454,176)	-11.045%
	ADD CURRENT MONTH	101,815,981	115,946,096	109,278	(14,239,393)	-13.985%
	CURRENT 12 MONTHS	1,275,989,209	1,232,057,066	995,434	42,936,709	3.365%
Mar 17	LESS 12TH MONTH PRIOR	100,737,540	109,133,775	120,616	(8,516,851)	-8.454%
	ADD CURRENT MONTH	108,572,439	95,557,935	110,849	12,903,655	11.885%
	CURRENT 12 MONTHS	1,283,824,108	1,218,481,226	985,667	64,357,215	5.013%
Apr 17	LESS 12TH MONTH PRIOR	87,741,742	90,761,741	83,529	(3,103,528)	-3.537%
	ADD CURRENT MONTH	85,420,752	92,233,456	93,170	(6,905,874)	-8.085%
	CURRENT 12 MONTHS	1,281,503,118	1,219,952,941	995,308	60,554,869	4.725%
May 17	LESS 12TH MONTH PRIOR	89,060,735	79,951,880	66,942	9,041,913	10.153%
	ADD CURRENT MONTH	90,991,466	81,184,307	80,807	9,726,352	10.689%
	CURRENT 12 MONTHS	1,283,433,849	1,221,185,368	1,009,173	61,239,308	4.772%
Jun 17	LESS 12TH MONTH PRIOR	108,024,660	92,430,266	59,780	15,534,614	14.381%
	ADD CURRENT MONTH	99,727,766	90,634,901	90,303	9,002,562	9.027%
	CURRENT 12 MONTHS	1,275,136,955	1,219,390,003	1,039,696	54,707,256	4.290%
Jul 17	LESS 12TH MONTH PRIOR	119,045,921	106,893,681	60,299	12,091,941	10.157%
	ADD CURRENT MONTH	117,867,637	101,706,874	99,863	16,060,900	13.626%
	CURRENT 12 MONTHS	1,273,958,671	1,214,203,196	1,079,260	58,676,215	4.606%
Aug 17	LESS 12TH MONTH PRIOR	121,703,357	115,492,549	65,712	6,145,096	5.049%
	ADD CURRENT MONTH	108,437,661	108,524,880	108,904	(196,123)	-0.181%
	CURRENT 12 MONTHS	1,260,692,975	1,207,235,527	1,122,452	52,334,996	4.151%
Sep 17	LESS 12TH MONTH PRIOR	101,270,515	111,263,136	89,718	(10,082,339)	-9.956%
	ADD CURRENT MONTH	90,055,894	96,162,130	124,896	(6,231,132)	-6.919%
	CURRENT 12 MONTHS	1,249,478,354	1,192,134,521	1,157,630	56,186,203	4.497%
Oct 17	LESS 12TH MONTH PRIOR	84,808,691	87,888,220	69,601	(3,149,130)	-3.713%
	ADD CURRENT MONTH	92,403,312	85,492,276	88,626	6,822,410	7.383%
	CURRENT 12 MONTHS	1,257,072,975	1,189,738,577	1,176,655	66,157,743	5.263%
Nov 17	LESS 12TH MONTH PRIOR	97,022,203	85,530,418	86,102	11,405,683	11.756%
	ADD CURRENT MONTH	104,419,729	93,682,766	87,376	10,649,587	10.199%
	CURRENT 12 MONTHS	1,264,470,501	1,197,890,925	1,177,929	65,401,647	5.172%

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

-A-	-B-	-C-	-D-	-E-	-F-	-G-
PURCHASE AND DISPOSITION OF KWH						
MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
Dec 17	LESS 12TH MONTH PRIOR	136,294,950	110,016,378	81,759	26,196,813	19.221%
	ADD CURRENT MONTH	143,357,820	113,076,534	87,833	30,193,453	21.062%
	CURRENT 12 MONTHS	1,271,533,371	1,200,951,081	1,184,003	69,398,287	5.458%
Jan 18	LESS 12TH MONTH PRIOR	128,462,914	126,748,926	102,098	1,611,890	1.255%
	ADD CURRENT MONTH	172,798,527	160,071,318	115,927	12,611,282	7.298%
	CURRENT 12 MONTHS	1,315,868,984	1,234,273,473	1,197,832	80,397,679	6.110%
Feb 18	LESS 12TH MONTH PRIOR	101,815,981	115,946,096	109,278	(14,239,393)	-13.985%
	ADD CURRENT MONTH	107,411,718	140,474,305	130,335	(33,192,922)	-30.903%
	CURRENT 12 MONTHS	1,321,464,721	1,258,801,682	1,218,889	61,444,150	4.650%
Mar 18	LESS 12TH MONTH PRIOR	108,572,439	95,557,935	110,849	12,903,655	11.885%
	ADD CURRENT MONTH	117,542,704	98,183,688	93,504	19,265,512	16.390%
	CURRENT 12 MONTHS	1,330,434,986	1,261,427,435	1,201,544	67,806,007	5.097%
Apr 18	LESS 12TH MONTH PRIOR	85,420,752	92,233,456	93,170	(6,905,874)	-8.085%
	ADD CURRENT MONTH	97,887,999	105,169,944	115,826	(7,397,771)	-7.557%
	CURRENT 12 MONTHS	1,342,902,233	1,274,363,923	1,224,200	67,314,110	5.013%
May 18	LESS 12TH MONTH PRIOR	90,991,466	81,184,307	80,807	9,726,352	10.689%
	ADD CURRENT MONTH	98,254,223	87,081,926	80,199	11,092,098	11.289%
	CURRENT 12 MONTHS	1,350,164,990	1,280,261,542	1,223,592	68,679,856	5.087%
Jun 18	LESS 12TH MONTH PRIOR	99,727,766	90,634,901	90,303	9,002,562	9.027%
	ADD CURRENT MONTH	108,087,265	99,542,977	89,388	8,454,900	7.822%
	CURRENT 12 MONTHS	1,358,524,489	1,289,169,618	1,222,677	68,132,194	5.015%
Jul 18	LESS 12TH MONTH PRIOR	117,867,637	101,706,874	99,863	16,060,900	13.626%
	ADD CURRENT MONTH	117,527,303	108,791,855	95,585	8,639,863	7.351%
	CURRENT 12 MONTHS	1,358,184,155	1,296,254,599	1,218,399	60,711,157	4.470%
Aug 18	LESS 12TH MONTH PRIOR	108,437,661	108,524,880	108,904	(196,123)	-0.181%
	ADD CURRENT MONTH	112,091,104	107,231,318	103,276	4,756,510	4.243%
	CURRENT 12 MONTHS	1,361,837,598	1,294,961,037	1,212,771	65,663,790	4.822%
Sep 18	LESS 12TH MONTH PRIOR	90,055,894	96,162,130	124,896	(6,231,132)	-6.919%
	ADD CURRENT MONTH	100,567,892	106,652,230	132,651	(6,216,989)	-6.182%
	CURRENT 12 MONTHS	1,372,349,596	1,305,451,137	1,220,526	65,677,933	4.786%
Oct 18	LESS 12TH MONTH PRIOR	92,403,312	85,492,276	88,626	6,822,410	7.383%
	ADD CURRENT MONTH	96,602,164	91,012,820	95,999	5,493,345	5.687%
	CURRENT 12 MONTHS	1,376,548,448	1,310,971,681	1,227,899	64,348,868	4.675%

SOUTH KENTUCKY R.E.C.C.

LINE LOSS REDUCTION

South Kentucky RECC has historically used, and continues to use programs to reduce line loss on its system. During the period of November 2016 through October 2018, South Kentucky RECC reducted and / or multi-phased several lines, which has helped to improve losses all across the system.

SKRECC has an AMI system that included installing all solid state digital meters which have also helped reduce losses. For years, we have taken losses into consideration when purchasing transformers and other equipment. Additionally, during the above-mentioned time period we improved our right-of-way program that helped in service reliability as well as line loss.

SOUTH KENTUCKY R.E.C.C.
SUMMARY OF SOUTH KENTUCKY RECC BILLING
AND CORRESPONDING EXPENSE FROM EKP
NOVEMBER 1, 2016 THROUGH OCTOBER 31, 2018

-A-	-B-	-C-	-D-
SOUTH KENTUCKY NET BILLED FOR PERIOD	FUEL	EAST KENTUCKY CHARGED FOR PERIOD	FUEL
NOV 2016	(\$350,962.75)	SEP 2016	(\$387,867.00)
DEC	(\$646,274.89)	OCT	(\$385,883.00)
JAN 2017	(\$818,147.07)	NOV	(\$553,025.00)
FEB	(\$328,320.29)	DEC	(\$534,275.00)
MAR	(\$148,378.22)	JAN 2017	(\$414,935.00)
APR	(\$412,723.74)	FEB	(\$405,227.00)
MAY	(\$667,221.78)	MAR	(\$802,352.00)
JUN	(\$493,495.24)	APR	(\$415,147.00)
JUL	(\$780,066.92)	MAY	(\$484,072.00)
AUG	(\$514,952.71)	JUN	(\$503,627.00)
SEP	(\$559,394.94)	JUL	(\$769,674.00)
OCT	(\$421,047.78)	AUG	(\$574,720.00)
NOV	(\$793,334.20)	SEP	(\$633,995.00)
DEC	(\$436,802.28)	OCT	(\$246,721.00)
JAN 2018	(\$446,925.72)	NOV	(\$342,493.00)
FEB	(\$243,419.43)	DEC	(\$331,158.00)
MAR	(\$13,754.15)	JAN 2018	(\$193,532.00)
APR	\$583,279.23	FEB	\$556,394.00
MAY	(\$147,323.30)	MAR	(\$178,662.00)
JUN	(\$223,173.63)	APR	(\$192,837.00)
JUL	(\$270,036.65)	MAY	(\$189,630.00)
AUG	(\$90,180.14)	JUN	(\$101,604.00)
SEP	(\$721,852.71)	JUL	(\$799,187.00)
OCT	(\$561,991.70)	AUG	(\$661,337.00)
TOTALS	(\$9,506,501.01)		(\$9,545,566.00)

ACCOUNT NUMBER	ADD'L CHARGE	ENERG' CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$517,050.15	\$4,785,098.87	\$211,901.26	\$5,514,050.28	(\$196,552.61)	\$5,317,497.67	\$0.00	\$14,806.99	\$0.00	\$153,550.42	\$14,806.99	\$5,485,855.08	61,131	19,555	60
442.10	\$65,101.10	\$94,105.73	\$32,273.67	\$69,140.50	(\$21,427.84)	67,052.66	36,997.68	243.82	0.00	20,053.36	3,917.45	\$7,312,647.87	4,536	2,168	45
442.20	\$122,508.04	\$1,187,925.30	\$8,644.78	\$1,319,078.12	(\$58,018.78)	1,261,059.34	55,778.18	182.08	0.00	37,592.42	4,036.85	\$1,386,647.87	11	5	13
LP=>1000	\$4,923.91	\$48,030.76	\$160.62	\$53,115.29	(\$2,430.20)	50,685.09	0.00	0.00	0.00	1,523.83	108.97	\$52,317.89	11	1	1
LP=>1000	\$9,918.28	\$449.24	\$449.24	\$106,801.63	(\$4,706.11)	102,095.52	3,911.70	0.00	0.00	3,062.87	\$109,070.09	\$109,070.09	10	59	1
LP 1	\$65,860.25	\$503,857.37	\$444.10	\$670,161.72	(\$31,847.50)	638,314.22	28,620.74	0.00	0.00	16,149.43	\$583,084.39	\$583,084.39	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00	0	0	0
LP 3	\$53,093.37	\$435,000.62	\$703.02	\$488,803.01	(\$27,616.84)	461,186.17	26,591.78	0.00	0.00	13,835.83	8.00	\$503,631.78	9	31	0
AES LP>1000	\$1,805.58	\$17,877.88	\$0.00	\$19,483.46	(\$897.45)	18,586.01	0.00	0.00	0.00	557.58	157.61	\$19,143.55	3	0	0
442.21	\$12,002.23	\$127,715.80	\$2,387.64	\$132,515.68	(\$4,168.66)	128,347.02	5,884.41	0.00	0.00	3,711.09	157.61	\$133,300.23	166	161	9
444.00	\$14,167.51	\$15,645.78	\$14,168.27	\$436.80	(\$436.80)	\$0.00	61.81	5.22	0.00	450.96	258.73	\$15,985.70	24	1,602	0
445.00	\$8,014.73	\$66,029.68	\$11,357.49	\$85,401.96	(\$2,900.24)	82,501.72	1,700.77	15.29	0.00	2,265.41	219.94	\$86,703.07	888	884	3
TOTAL	\$861,761.15	\$7,847,486.25	\$282,490.09	\$8,991,737.49	(\$351,003.09)	\$8,640,734.40	\$161,457.07	\$446.41	\$0.00	\$252,753.20	\$23,515.54	\$9,078,904.62	67,168	25,088	131
MEMO															
440.10 (ETS)	\$1,315.88	\$13,077.19	\$0.00	\$14,393.07	(847.42)	\$13,545.65	\$0.00	\$0.00	\$0.00	\$406.31	\$0.64	\$13,952.60	1,437	0	763
ADJUSTMENT:	(0.01)	(0.06)		(\$0.07)											
442.10 (ETS)	3.82	37.68		\$41.50	(2.20)	39.30	2.43	0.00	0.00	1.18	0	\$42.91	8	0	6
ADJUSTMENT:				\$0.00											
TOTAL BILLED	\$1,319.69	\$13,114.81	\$0.00	\$14,434.50	(\$849.62)	\$13,584.88	\$2.43	\$0.00	\$0.00	\$407.49	\$0.64	\$13,995.44	1,445	0	769
MEMO															
440.10 (NETMETER)	\$108.56	\$992.78	\$55.60	\$1,156.94	(39.37)	\$1,117.57	\$0.00	\$0.00	\$0.00	(\$38.42)	\$0.00	\$1,079.15	15	0	0
ADJUSTMENT:	0.00	0.00		\$0.00											
OFFSET	0.00	(651.00)		(\$651.00)											
ADJUSTMENT:	\$168.08	\$1,628.79	\$0.00	\$1,796.87	(66.71)	\$1,730.16	\$103.29	\$0.00	\$0.00	\$50.14	\$0.00	\$1,883.59	2	0	0
ADJUSTMENT:	0.00	0.00		\$0.00											
OFFSET	0.00	(58.89)		(\$58.89)											
NET BILLED	\$276.64	\$1,811.68	\$55.60	\$2,243.92	(\$106.08)	\$2,137.84	\$103.29	\$0.00	\$0.00	\$11.72	\$0.00	\$2,252.85	17	0	0

KWH SOLL														
ACCOUNT NUMBER	ENRG' KWH SOLL	SL KWH	GROSS KWH SOLL	LESS ADJ	NET KWH	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FL	CHG BILLET	TOTAL FUEL CHG BILLET	COOP USE - FC	FC ADJ	NET FUEL CHG BILLET
440.10	46,770,406	1,176,719	47,947,125	(86,862)	47,860,263	1,176,719	-0.00410	(4,824.55)	(\$191,728.06)	(\$196,552.61)	(\$353.02)	\$393.36	0.00	(\$196,512.27)
442.10	5,029,665	196,086	5,225,751	(148)	5,140,603	196,086	-0.00410	(803.95)	(20,623.89)	(\$21,427.84)	0.00	0.00	0.00	(\$21,427.84)
442.20	14,099,553	51,400	14,150,953	0	14,150,953	51,400	-0.00410	(210.74)	(57,606.04)	(\$58,018.78)	0.00	0.00	0.00	(\$58,018.78)
AES LP<1000	591,788	951	592,739	0	592,739	951	-0.00410	(3.90)	(2,430.20)	(\$2,430.20)	0.00	0.00	0.00	(\$2,430.20)
LP=>1000	1,147,833	45	1,147,878	0	1,147,833	45	-0.00410	(0.18)	(4,705.93)	(\$4,706.11)	0.00	0.00	0.00	(\$4,706.11)
LP 1	7,767,682	0	7,767,682	0	7,767,682	0	-0.00410	0.00	(31,847.50)	(\$31,847.50)	0.00	0.00	0.00	(\$31,847.50)
LP 2	0	0	0	0	0	0	-0.00410	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	6,730,697	5,116	6,735,813	0	6,735,813	5,116	-0.00410	(20.98)	(27,595.86)	(\$27,616.84)	0.00	0.00	0.00	(\$27,616.84)
AES LP>1000	218,900	0	218,900	0	218,900	0	-0.00410	0.00	(897.49)	(\$897.49)	0.00	0.00	0.00	(\$897.49)
442.21	1,002,904	13,851	1,016,755	0	1,016,755	13,851	-0.00410	(66.79)	(4,111.89)	(\$4,168.68)	0.00	0.00	0.00	(\$4,168.68)
444.00	106,537	106,537	106,537	0	106,537	106,537	-0.00410	(436.80)	(31,847.50)	(\$31,847.50)	0.00	0.00	0.00	(\$31,847.50)
445.00	641,040	66,328	707,368	0	707,368	66,328	-0.00410	(271.94)	(2,628.30)	(\$2,900.24)	0.00	0.00	0.00	(\$2,900.24)
TOTAL	84,000,395	1,617,033	85,617,428	(87,010)	85,530,418	1,617,033	-0.00410	(\$6,629.83)	(\$244,373.26)	(\$351,003.09)	(\$353.02)	\$393.36	0.00	(\$350,962.75)
MEMO														
440.10 (ETS)	206,701	0	206,701	0	206,701	0	-0.00410	\$0.00	(\$847.42)	(\$847.42)	\$0.00	\$0.00	0.00	(\$847.42)
ADJUSTMENT:	(1)		(1)		(1)		-0.00410	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	538	0	538	0	538	0	-0.00410	0.00	(2.20)	(\$2.20)	0.00	0.00	0.00	(\$2.20)
ADJUSTMENT:	0		0		0		-0.00410	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	207,238	0	207,238	0	207,238	0	-0.00410	\$0.00	(\$849.62)	(\$849.62)	\$0.00	\$0.00	0.00	(\$849.62)
MEMO														
440.10 (NETMETER)	9,370	232	9,602	0	9,602	232	-0.00410	(\$0.95)	(\$38.42)	(\$39.37)	\$0.00	\$0.00	0.00	(\$39.37)
ADJUSTMENT:	0		0		0		-0.00410	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(7,620)	0	(7,620)	0	(7,620)	0	-0.00410	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	16,271	0	16,271	0	16,271	0	-0.00410	\$0.00	(\$66.71)	(\$66.71)	\$0.00	\$0.00	0.00	(\$66.71)
ADJUSTMENT:	0		0		0		-0.00410	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(606)	0	(606)	0	(606)	0	-0.00410	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	17,415	232	17,647	0	17,647	232	-0.00410	(\$0.95)	(\$105.13)	(\$106.08)	\$0.00	\$0.00	0.00	(\$106.08)

FUEL CHARGE = -0.004														
ACCOUNT NUMBER	ENRG' KWH SOLL	SL KWH	GROSS KWH SOLL	LESS ADJ	NET KWH	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FL	CHG BILLET	TOTAL FUEL CHG BILLET	COOP USE - FC	FC ADJ	NET FUEL CHG BILLET
440.10	46,770,406	1,176,719	47,947,125	(86,862)	47,860,263	1,176,719	-0.00410	(4,824.55)	(\$191,728.06)	(\$196,552.61)	(\$353.02)	\$393.36	0.00	(\$196,512.27)
442.10	5,029,665	196,086	5,225,751	(148)	5,140,603	196,086	-0.00410	(803.95)	(20,623.89)	(\$21,427.84)	0.00	0.00	0.00	(\$21,427.84)
442.20	14,099,553	51,400	14,150,953	0	14,150,953	51,400	-0.00410	(210.74)	(57,606.04)	(\$58,018.78)	0.00	0.00	0.00	(\$58,018.78)
AES LP<1000	591,788	951	592,739	0	592,739	951	-0.00410	(3.90)	(2,430.20)	(\$2,430.20)	0.00	0.00	0.00	(\$2,430.20)
LP=>1000	1,147,833	45	1,147,878	0	1,147,833	45	-0.00410	(0.18)	(4,705.93)	(\$4,706.11)	0.00	0.00	0.00	(\$4,706.11)
LP 1	7,767,682	0	7,767,682	0	7,767,682	0	-0.00410	0.00	(31,847.50)	(\$31,847.50)	0.00	0.00	0.00	(\$31,847.50)
LP 2	0	0	0	0	0	0	-0.00410	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	6,730,697	5,116	6,735,813	0	6,735,813	5,116	-0.00410	(20.98)	(27,595.86)	(\$27,616.84)	0.00	0.00	0.00	(\$27,616.84)
AES LP>1000	218,900	0	218,900	0	218,900	0	-0.00410	0.00	(897.49)	(\$897.49)	0.00	0.00	0.00	(\$897.49)
442.21	1,002,904	13,851	1,016,755	0	1,016,755	13,851	-0.00410	(66.79)	(4,111.89)	(\$4,168.68)	0.00	0.00	0.00	(\$4,168.68)
444.00	106,537	106,537	106,537	0	106,537	106,537	-0.00410	(436.80)	(31,847.50)	(\$31,847.50)	0.00	0.00	0.00	(\$31,847.50)
445.00	641,040	66,328	707,368	0	707,368	66,328	-0.00410	(271.94)	(2,628.30)	(\$2,900.24)	0.00	0.00	0.00	(\$2,900.24)
TOTAL	84,000,395	1,617,033	85,617,428	(87,010)	85,530,418	1,617,033	-0.00410	(\$6,629.83)	(\$244,373.26)	(\$351,003.09)	(\$353.02)	\$393.36	0.00	(\$350,962.75)
MEMO														

ACCOUNT NUMBER	ADD'L CHARGES	ENERG' CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLEC	ENERGY & FC BILLEE	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$834,285.72	\$6,982,902.28	\$212,487.05	\$8,029,675.06	(\$433,252.14)	\$7,596,422.92	\$8.77	\$0.00	\$221,951.20	\$16,537.26	\$7,834,920.15	61,266	19,899	52
442.10	\$77,950.44	\$31,168.70	\$33,600.02	\$742,719.16	(\$32,967.57)	709,752.02	39,188.96	221.02	21,300.74	4,312.13	\$774,774.87	4,536	2,250	41
442.20	\$130,584.37	\$1,127,597.43	\$9,648.36	\$1,266,830.16	(\$77,167.57)	1,189,662.59	52,731.85	145.41	35,574.87	3,732.58	\$1,281,847.30	388	577	15
AES LP<1000	\$5,442.07	\$7,409.70	\$160.62	\$53,012.39	(\$3,433.53)	49,578.86	3,855.31	0.00	1,490.93	118.84	\$51,188.63	11	59	1
AES LP>1000	\$11,168.82	\$4,492.24	\$6,632.24	\$108,383.52	(\$6,632.24)	101,751.28	3,855.31	0.00	3,052.67	4.00	\$108,683.26	11	59	1
LP 1	\$67,552.79	\$465,887.31	\$444.10	\$533,864.20	(\$41,116.87)	492,747.33	26,246.26	0.00	14,782.42	0.00	\$633,776.01	3	38	0
LP 2	\$55,529.00	\$412,717.45	\$703.01	\$469,084.80	(\$37,382.01)	431,702.79	26,679.72	0.00	12,951.34	8.00	\$471,341.85	9	31	0
LP 3	\$2,092.18	\$18,286.91	\$0.00	\$20,391.09	(\$1,330.73)	19,060.36	0.00	0.00	\$7,571.82	0.00	\$19,632.18	3	0	0
AES LP>1000	\$13,281.04	\$110,811.64	\$2,413.64	\$128,466.32	(\$5,836.99)	122,629.33	5,666.98	0.00	3,622.62	152.62	\$130,071.75	164	152	12
444.00	\$1,665.36	\$15,791.46	\$14,126.10	\$15,791.46	(\$619.46)	15,172.00	62.05	5.18	449.89	285.92	\$15,945.04	26	1,657	0
445.00	\$13,375.09	\$103,739.67	\$11,471.94	\$128,586.70	(\$6,734.70)	121,852.00	2,701.60	33.32	3,442.52	246.76	\$128,276.20	901	901	4
TOTAL	\$1,213,022.22	\$9,997,278.56	\$284,504.08	\$11,494,804.86	(\$646,473.38)	\$10,848,331.48	\$157,141.50	\$404.93	\$319,191.22	\$25,368.11	\$11,350,437.24	67,318	25,275	125
MEMO														
440.10 (ETS)	\$6,204.67	\$65,480.44	\$0.00	\$61,685.11	(\$5,157.85)	\$56,527.26	\$0.00	\$0.00	\$1,696.04	\$2.05	\$58,225.35	1,449	0	433
ADJUSTMENTS	(0.01)	(0.06)			(17.91)	219.92	13.59	0.00	6.59	0.00	240.10	8	0	5
442.10 (ETS)	24.14	213.69												
ADJUSTMENTS	\$6,228.80	\$51,694.07	\$0.00	\$51,922.87	(\$5,175.76)	\$46,747.11	\$13.59	\$0.00	\$1,702.63	\$2.05	\$58,465.38	1,457	0	438
MEMO														
440.10 (NETMETER ADJUSTMENTS)	\$157.29	\$1,297.25	\$55.59	\$1,510.13	(77.29)	\$1,432.84	\$0.00	\$0.00	\$27.07	\$0.00	\$1,459.91	15	5	0
OFFSET	0.00	0.00												
442.10 (NETMETER ADJUSTMENTS)	\$49.19	\$421.53	\$0.00	\$470.72	(22.59)	\$448.13	\$3.96	\$0.00	\$1.92	\$0.00	\$454.01	2	0	0
OFFSET	0.00	0.00												
NET BILLEE	\$206.48	\$826.27	\$55.59	\$1,088.34	-\$99.88	\$988.46	\$3.96	\$0.00	\$28.99	\$0.00	\$1,021.41	17	5	0

ACCOUNT NUMBER	ENERG' KWH SOLL	SL SOLL	WHD SOLL	GROSS KWH SOLL	LESS ADJ	NET KWH SOLL	SECURIT' LIGHT KWH	FC RATE	SL FC	ENERGY FI	CHG BILLET	TOTAL FUEL USE - FC	COOP USE - FC	FC ADJ	CHG BILLET	NET FUEL
440.10	72,647,109	1,169,762	73,816,871	73,816,871	(120,095)	73,696,776	1,169,762	-0.00587	(6,966.50)	\$426,385.64	(\$433,252.14)	(\$479.93)	\$678.42	0.00	(\$433,053.65)	
442.10	5,414,155	198,206	5,612,361	5,612,361	(370)	5,611,991	198,206	-0.00587	(1,163.47)	(31,803.57)	(\$32,967.57)		0.00	0.00	(32,967.57)	
442.20	13,094,921	13,146,069	13,146,069	13,146,069	0	13,146,069	951	-0.00587	(3,002.44)	(76,867.33)	(77,167.57)		0.00	0.00	(77,167.57)	
AES LP<1000	583,980	951	584,931	584,931	0	584,931	951	-0.00587	(5.98)	(3,427.95)	(3,433.53)		0.00	0.00	(3,433.53)	
LP 1	1,129,806	45	1,129,851	1,129,851	0	1,129,851	45	-0.00587	(0.26)	(6,632.24)	(6,632.24)		0.00	0.00	(6,632.24)	
LP 2	7,004,578	0	7,004,578	7,004,578	0	7,004,578	0	-0.00587	0.00	(41,116.87)	(41,116.87)		0.00	0.00	(41,116.87)	
LP 3	6,363,199	5,116	6,368,315	6,368,315	0	6,368,315	5,116	-0.00587	(30.03)	(37,351.98)	(37,382.01)		0.00	0.00	(37,382.01)	
AES LP>1000	226,700	0	226,700	226,700	0	226,700	0	-0.00587	(0.00)	(1,330.73)	(1,330.73)		0.00	0.00	(1,330.73)	
442.21	980,493	13,873	994,366	994,366	0	994,366	13,873	-0.00587	(81.43)	(5,755.56)	(5,836.99)		0.00	0.00	(5,836.99)	
444.00	105,529	105,529	105,529	105,529	0	105,529	0	-0.00587	(19.46)	(619.46)	(619.46)		0.00	0.00	(619.46)	
445.00	1,080,844	66,428	1,147,272	1,147,272	0	1,147,272	66,428	-0.00587	(389.93)	(6,344.77)	(6,734.70)		0.00	0.00	(6,734.70)	
TOTAL	108,825,785	1,611,058	110,436,843	110,436,843	(120,465)	110,316,378	1,611,058	-0.00587	(\$9,456.90)	(\$637,016.48)	(\$646,473.38)	(\$479.93)	\$678.42	0.00	(\$646,274.89)	
MEMO																
440.10 (ETS)	878,675	0	878,675	878,675	0	878,675	0	-0.00587	\$0.00	(\$5,157.85)	(\$5,157.85)	\$0.00	\$0.00	0.00	(\$5,157.85)	
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00587	0.00	0.00	0.00	\$0.00	\$0.00	0.00	0.00	
442.10 (ETS)	3,051	0	3,051	3,051	0	3,051	0	-0.00587	0.00	(17.91)	(17.91)	\$0.00	\$0.00	0.00	(17.91)	
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00587	0.00	0.00	0.00	\$0.00	\$0.00	0.00	0.00	
TOTAL BILLED	881,726	0	881,726	881,726	0	881,726	0	-0.00587	\$0.00	(\$5,175.76)	(\$5,175.76)	\$0.00	\$0.00	0.00	(\$5,175.76)	
MEMO																
440.10 (NETMETER ADJUSTMENTS)	12,934	232	13,166	13,166	0	13,166	232	-0.00587	(\$1.36)	(\$75.93)	(\$77.29)	\$0.00	\$0.00	0.00	(\$77.29)	
OFFSET	0	0	0	0	0	0	0	-0.00587	0.00	0.00	0.00	\$0.00	\$0.00	0.00	0.00	
442.10 (NETMETER ADJUSTMENTS)	(5,952)	0	(5,952)	(5,952)	0	(5,952)	0	-0.00587	0.00	0.00	0.00	\$0.00	\$0.00	0.00	0.00	
OFFSET	3,848	0	3,848	3,848	0	3,848	0	-0.00587	0.00	(\$22.59)	(\$22.59)	\$0.00	\$0.00	0.00	(\$22.59)	
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00587	0.00	0.00	0.00	\$0.00	\$0.00	0.00	0.00	
OFFSET	(3,952)	0	(3,952)	(3,952)	0	(3,952)	0	-0.00587	0.00	0.00	0.00	\$0.00	\$0.00	0.00	0.00	
NET BILLEE	8,878	232	9,110	9,110	0	9,110	232	-0.00587	(\$1.36)	(\$95.32)	(\$96.88)	\$0.00	\$0.00	0.00	(\$96.88)	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLET TO CONSUMER	ADD'L CHG TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHG TOTAL	MONTH	YTD
440.10	(\$9,890.69)		\$7,886,376.87	\$0.00	\$833,834.72	\$451.00	\$834,285.72	110.016.378	1,252,206.334
442.10	(50.63)		\$709,701.39	0.00	2.75	77,947.69	\$77,950.44	81.759	985,230
442.20	0.00		\$1,189,662.59	0.00	0.00	130,584.37	\$130,584.37	26,543.923	81,024.411
AES LP<1000	0.00		\$49,578.86	0.00	0.00	5,442.07	\$5,442.07	136,642.060	1,334,195.975
AES LP>1000	0.00		\$104,751.28	0.00	11,168.82	11,168.82	\$11,168.82	136,294.950	1,333,508.662
LP 1	0.00		\$492,747.33	6,502.76	53,228.28	7,821.75	\$67,552.79	313.271	352,247
LP 2	0.00		\$0.00	6,978.36	47,225.98	1,460.00	\$55,664.34	318.654	359,034
LP 3	0.00		\$19,060.36	0.00	2,092.18	2,092.18	\$21,152.54	MONTH FOR CP DEMAN	FEBRUAR
AES LP>1000	0.00		\$120,629.33	0.00	13,241.04	\$13,241.04	\$133,870.37	MONTH FOR BILL DEMAN	FEBRUAR
444.00	0.00		\$15,172.00	0.00	1,665.36	\$1,665.36	\$16,837.36		
445.00	0.00		\$121,852.00	0.00	13,375.09	\$13,375.09	\$135,227.09		
TOTAL	(\$9,941.32)		\$10,837,234.80	\$13,481.12	\$9,281.75	\$453.75	\$11,213,022.22		

ACCOUNT NUMBER	NET BILLET TO CONSUMER	ADD'L CHG TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHG TOTAL
440.10	\$7,886,376.87	\$0.00	\$833,834.72	\$451.00	\$834,285.72
442.10	\$709,701.39	0.00	2.75	77,947.69	\$77,950.44
442.20	\$1,189,662.59	0.00	0.00	130,584.37	\$130,584.37
AES LP<1000	\$49,578.86	0.00	0.00	5,442.07	\$5,442.07
AES LP>1000	\$104,751.28	0.00	11,168.82	11,168.82	\$11,168.82
LP 1	\$492,747.33	6,502.76	53,228.28	7,821.75	\$67,552.79
LP 2	\$0.00	6,978.36	47,225.98	1,460.00	\$55,664.34
LP 3	\$19,060.36	0.00	2,092.18	2,092.18	\$21,152.54
AES LP>1000	\$120,629.33	0.00	13,241.04	\$13,241.04	\$133,870.37
444.00	\$15,172.00	0.00	1,665.36	\$1,665.36	\$16,837.36
445.00	\$121,852.00	0.00	13,375.09	\$13,375.09	\$135,227.09
TOTAL	\$10,837,234.80	\$13,481.12	\$9,281.75	\$453.75	\$11,213,022.22

ACCOUNT NUMBER	NET BILLET TO CONSUMER	ADD'L CHG TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHG TOTAL
440.10	\$7,886,376.87	\$0.00	\$833,834.72	\$451.00	\$834,285.72
442.10					

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS RECEIVED
440.10	\$1,107,578.75	\$8,157,616.60	\$232,942.24	\$8,472,037.59	(\$565,512.61)	\$8,906,524.98	\$0.00	\$0.00	\$26,135.88	\$16,268.18	\$9,184,160.04	61,015	19,574
442.10	\$97,947.89	\$97,947.89	\$33,456.13	\$131,404.02	(\$80,956.89)	50,447.13	43,447.02	23,649.98	23,649.98	4,241.24	\$60,084.93	4,503	32
442.20	\$157,779.28	1,195,221.95	\$6,772.00	\$1,369,774.23	(\$91,304.94)	1,278,469.29	56,466.79	170.34	37,996.11	3,071.05	\$1,369,974.58	390	14
LP=1000	\$6,811.23	\$2,019.71	\$160.60	\$8,991.54	(\$4,146.27)	4,845.27	0.00	0.00	1,649.65	142.41	\$6,637.33	11	0
LP 1	\$14,021.95	\$106,660.91	\$449.24	\$112,132.10	(\$8,224.62)	112,907.48	4,010.09	0.00	3,387.35	4.00	\$120,308.92	12	59
LP 2	\$73,151.69	\$451,331.35	\$444.10	\$524,927.14	(\$43,418.01)	481,509.13	25,528.66	0.00	14,445.28	8.00	\$521,483.07	3	38
LP 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0
AES LP<1000	\$67,001.38	\$446,152.25	\$703.01	\$513,856.64	(\$43,796.23)	470,060.41	29,090.24	0.00	14,102.04	8.00	\$513,220.69	10	31
442.21	\$2,946.67	\$22,590.43	\$0.00	\$25,537.10	(\$1,809.87)	23,727.23	0.00	0.00	711.82	0.00	24,439.05	3	0
444.00	\$18,405.58	\$135,263.82	\$2,447.45	\$156,116.85	(\$7,911.84)	148,205.01	6,584.80	0.00	4,451.68	182.67	\$159,404.16	167	156
444.01	\$19,970.44	\$119,700.00	\$14,587.42	\$154,257.46	(\$69,156.56)	85,100.90	72.77	5.23	4,471.11	266.77	\$116,682.18	25	1,707
445.00	\$1,587.72	\$11,599.08	\$11,599.08	\$23,198.16	(\$10,031.37)	13,166.79	3,650.41	32.76	4,681.61	258.09	\$169,420.12	889	958
TOTAL	\$1,587,472.58	\$11,396,966.73	\$13,250,028.58	\$24,646,995.31	(\$12,492.91)	\$24,634,502.40	\$169,792.78	\$456,700.00	\$366,603.51	\$25,242.41	\$12,993,805.07	67,028	25,297
MEMO													
440.10 (ETS)	\$10,569.19	\$83,019.59	\$0.00	\$93,588.78	(8,484.10)	\$85,104.68	\$0.00	\$0.00	\$2,553.25	\$2.70	\$87,660.63	1,442	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
442.10 (ETS)	32.85	255.08	0.00	\$287.93	(23.49)	264.44	16.34	0.00	7.94	0.00	288.72	8	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
TOTAL BILLED	\$10,602.04	\$83,274.67	\$0.00	\$93,576.71	(\$8,507.59)	\$85,069.12	\$16.34	\$0.00	\$2,561.19	\$2.70	\$87,949.35	1,450	0
MEMO													
440.10 (NET METER)	\$257.29	\$1,884.06	\$58.35	\$2,199.70	(128.11)	\$2,071.59	\$0.00	\$0.00	\$50.94	\$0.00	\$2,122.53	16	0
ADJUSTMENTS	0.00	8,499.78	0.00	\$8,499.78	0.00	8,499.78	0.00	0.00	2.77	0.00	8,502.55	0	0
OFFSET	0.00	(\$724.29)	0.00	(\$724.29)	0.00	(\$724.29)	0.00	0.00	0.00	0.00	(\$724.29)	0	0
442.10 (NET METER)	\$89.49	\$672.64	\$0.00	\$762.13	(41.49)	\$720.64	\$33.19	\$0.00	\$16.11	\$0.00	\$769.94	2	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
OFFSET	0.00	(\$183.59)	0.00	(\$183.59)	0.00	(\$183.59)	0.00	0.00	0.00	0.00	(\$183.59)	0	0
NET BILLED	\$346.78	\$2,143.61	\$58.35	\$2,555.74	(\$169.60)	\$2,386.14	\$33.19	\$0.00	\$69.82	\$0.00	\$2,487.15	18	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJUST	KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	86,527,914	1,160,369	(3,661)	87,684,622	87,684,622	1,160,369	-0.00645	(7,484.38)	(\$558,028.23)	(\$658.53)	\$3.20	(\$586,167.94)
442.10	6,102,402	6,299,811	(513)	6,299,298	6,299,298	197,409	-0.00645	(337.12)	(90,967.82)	(\$40,644.59)	1.17	(40,644.42)
442.20	14,103,494	52,266	0	14,155,760	14,155,760	52,266	-0.00645	(6.13)	(4,146.27)	(91,304.94)	0.00	(91,304.94)
AES LP<1000	641,880	642,831	0	642,831	642,831	951	-0.00645	(8.22)	(8,224.62)	(43,418.01)	0.00	(43,418.01)
LP 1	1,275,085	45	0	1,275,130	1,275,130	45	-0.00645	(0.29)	(8,224.62)	(43,418.01)	0.00	(43,418.01)
LP 2	6,731,475	0	0	6,731,475	6,731,475	0	-0.00645	0.00	0.00	0.00	0.00	0.00
LP 3	0	0	0	0	0	0	-0.00645	0.00	0.00	0.00	0.00	0.00
AES LP>1000	6,784,994	5,116	0	6,790,110	6,790,110	5,116	-0.00645	(33.00)	(43,796.23)	(43,796.23)	0.00	(43,796.23)
442.21	280,600	22,590.43	0	303,190	303,190	280,600	-0.00645	(90.76)	(7,821.08)	(7,821.08)	0.00	(7,821.08)
444.00	1,212,550	14,071	0	1,226,621	1,226,621	14,071	-0.00645	(69.15)	(9,500.00)	(9,500.00)	0.00	(9,500.00)
444.01	107,219	107,219	0	107,219	107,219	107,219	-0.00645	(69.15)	(9,500.00)	(9,500.00)	0.00	(9,500.00)
445.00	1,488,864	66,396	0	1,555,260	1,555,260	66,396	-0.00645	(428.25)	(9,500.00)	(9,500.00)	0.00	(9,500.00)
TOTAL	125,149,258	126,753,100	(4,174)	126,748,926	126,748,926	1,603,842	-0.00645	(\$10,344.78)	(\$817,448.13)	(\$658.53)	\$4.37	(\$1,031,371.00)
MEMO												
440.10 (ETS)	1,315,355	0	0	1,315,355	1,315,355	0	-0.00645	0.00	0.00	0.00	\$0.00	(\$8,484.10)
ADJUSTMENTS	0	0	0	0	0	0	-0.00645	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	3,642	0	0	3,642	3,642	0	-0.00645	0.00	0.00	0.00	0.00	(23.49)
ADJUSTMENTS	0	0	0	0	0	0	-0.00645	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,318,997	0	0	1,318,997	1,318,997	0	-0.00645	0.00	0.00	0.00	\$0.00	(\$8,507.59)
MEMO												
440.10 (NET METER)	19,863	210	0	19,863	19,863	210	-0.00645	(\$1.35)	(\$126.76)	0.00	\$0.00	(\$126.11)
ADJUSTMENTS	0	0	0	0	0	0	-0.00645	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,628)	0	0	(2,628)	(2,628)	0	-0.00645	0.00	0.00	0.00	0.00	0.00
442.10 (NET METER)	6,432	0	0	6,432	6,432	0	-0.00645	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	-0.00645	0.00	0.00	0.00	0.00	0.00
OFFSET	(1,889)	0	0	(1,889)	(1,889)	0	-0.00645	0.00	0.00	0.00	0.00	0.00
NET BILLED	21,568	210	0	21,778	21,778	210	-0.00645	(\$1.35)	(\$126.76)	0.00	\$0.00	(\$169.60)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ADDTL CHGS	ENVIRONMENTAL CHARGE	YTD
440.10	\$7,302.89	(\$82.34)	\$7,220.55	\$8,913,745.53	\$1,107,133.25	\$0.00	\$1,107,133.25	\$1,107,133.25	126,748,926
442.10	(61.47)	(\$2.25)	(\$63.72)	\$788,434.60	97,945.14	\$0.00	97,945.14	1,020,998	
442.20	0.00	0.00	\$1,270,468.29	\$54,845.27	2.75	0.00	157,779.28	1,802,411	
AES LP<1000	0.00	0.00	\$64,845.27	\$6,811.23	0.00	0.00	\$6,811.23	128,653,435	
LP 1	0.00	0.00	\$481,509.13	\$14,021.95	0.00	0.00	\$14,021.95	128,462,914	
LP 2	0.00	0.00	\$481,509.13	\$73,151.69	0.00	0.00	\$73,151.69	353,436	
LP 3	0.00	0.00	\$470,060.41	\$23,727.23	0.00	0.00	\$23,727.23	369,429	
AES LP>1000	0.00	0.00	\$148,205.01	\$2,946.67	0.00	0.00	\$2,946.67	JANUARY	
442.21	0.00	0.00	\$0.00	\$18,405.58	0.00	0.00	\$18,405.58	JANUARY	
444.00	0.00	0.00	\$0.00	\$15,866.30	0.00	0.00	\$15,866.30	JANUARY	
445.00	0.00	0.00	\$0.00	\$159,897.25	0.00	0.00	\$159,897.25	JANUARY	
TOTAL	\$7,241.42	(\$84.59)	\$7,156.83	\$12,433,556.50	\$1,543,883.87	\$0.00	\$1,543,883.87	\$1,557,475.58	

ACCOUNT NUMBER	OFFICE USE	LINE LOSS	PURCH-BILLED	PURCH-ACTUAL	CP KW	BILL KW	MONTH FOR CP DEMAND	MONTH FOR BILL DEMAND	YTD
440.10	102,098	1,802,411	128,653,435	128,462,914	353,436	369,429	JANUARY	JANUARY	126,748,926
442.10	0	0	0	0	0	0	JANUARY	JANUARY	102,098
442.20	0	0	0	0	0	0	JANUARY	JANUARY	1,802,411
AES LP<1000	0	0	0	0	0	0	JANUARY	JANUARY	128,653,435
LP 1	0	0	0	0	0	0	JANUARY	JANUARY	128,462,914
LP 2	0	0	0	0	0	0	JANUARY	JANUARY	353,436
LP 3	0	0	0	0	0	0	JANUARY	JANUARY	369,429
AES LP>1000	0	0	0	0	0	0	JANUARY	JANUARY	128,462,914
442.21	0	0	0	0	0	0	JANUARY	JANUARY	128,462,914
444.00	0	0	0	0	0	0	JANUARY	JANUARY	353,436
445.00	0	0	0	0	0	0	JANUARY	JANUARY	369,429
TOTAL	102,098	1,802,411	128,653,435	128,462,914	353,436	369,429	JANUARY	JANUARY	126,748,926

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JANUARY 2017**

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$88,228.73	\$7,203,062.59	\$23,365.85	\$8,045,567.17	(\$216,455.49)	\$8,098,191.69	\$56.18	\$0.00	\$236,463.63	\$16,160.90	\$8,340,876.40	61,055	19,545	44
442.20 LP<1000	\$84,726.65	570,289.25	\$33,723.32	\$1,388,799.20	(\$170,034.51)	771,704.69	42,372.06	250.08	20,132.33	4,330.41	\$841,789.57	4,563	2,229	16
AES LP<1000	\$146,810.76	1,222,863.25	\$67,977.06	\$1,378,491.71	(\$41,000.64)	1,337,468.97	60,290.70	135.00	40,025.96	3,964.34	\$1,441,905.87	388	579	0
LP 1	\$67,893.55	56,897.23	\$160.61	\$63,847.39	(\$1,992.58)	61,854.81	0.00	0.00	1,860.41	156.75	\$63,873.97	11	59	0
LP 2	\$13,475.49	112,659.00	\$449.24	\$126,583.73	(\$3,817.92)	122,765.81	4,490.10	0.00	3,683.10	4.00	\$130,943.01	12	38	0
LP 3	\$69,375.49	458,947.50	\$444.10	\$528,767.09	(\$19,414.43)	509,352.66	27,089.81	0.00	15,280.58	0.00	\$551,723.05	3	0	0
AES LP>1000	\$65,103.42	452,588.52	\$703.01	\$516,394.95	(\$20,268.73)	496,126.22	30,661.09	0.00	14,884.02	8.00	\$541,679.33	10	31	0
LP 1	\$2,997.10	25,194.01	\$0.00	\$28,191.11	(\$886.64)	27,304.47	0.00	0.00	819.13	0.00	\$28,123.60	3	0	0
LP 2	\$15,445.60	126,119.27	\$2,381.31	\$143,946.18	(\$3,232.44)	140,713.74	6,291.78	0.00	4,228.58	172.37	\$151,400.47	164	152	12
LP 3	\$15,754.56	116,279.98	\$14,528.93	\$146,533.49	(\$299.03)	146,234.46	68.34	5.38	474.42	270.53	\$146,804.13	23	1,505	0
445.00	\$1,308,473.32	\$10,448,655.09	\$11,643.64	\$12,043,325.50	(\$3,789.03)	143,634.45	3,123.86	29.26	4,096.55	273.46	\$151,157.58	891	905	5
TOTAL	\$1,308,473.32	\$10,448,655.09	\$286,197.09	\$12,043,325.50	(\$3,789.03)	\$11,715,122.87	\$174,446.92	\$419.72	\$344,947.71	\$25,342.76	\$12,260,278.98	67,065	25,124	116
MEMO														
440.10 (ETS)	\$8,923.92	\$75,771.53	\$0.00	\$84,695.45	(3,396.87)	\$81,298.58	\$0.00	\$0.00	\$2,439.11	\$2.68	\$83,740.37	1,442	0	376
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	34.42	290.95	0.00	\$325.37	(11.75)	313.62	19.38	0.00	9.41	0.00	342.41	9	0	5
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$8,958.34	\$76,062.48	\$0.00	\$85,020.82	(\$3,408.82)	\$81,612.20	\$19.38	\$0.00	\$2,448.52	\$2.68	\$84,082.78	1,451	0	381
MEMO														
440.10 (NETMETER)	\$219.66	\$1,775.68	\$58.34	\$2,053.68	(52.61)	\$2,001.07	\$0.00	\$0.00	\$51.55	\$0.00	\$2,052.62	16	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(225.11)	0.00	(\$225.11)	0.00	(225.11)	0.00	0.00	0.00	0.00	(225.11)	0	0	0
442.10 (NETMETER)	\$193.35	\$1,162.62	\$0.00	\$1,301.97	(32.47)	\$1,269.50	\$68.35	\$0.00	\$33.18	\$0.00	\$1,371.03	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(163.55)	0.00	(\$163.55)	0.00	(163.55)	0.00	0.00	0.00	0.00	(163.55)	0	0	0
NET BILLED	\$353.01	\$2,543.64	\$58.34	\$2,965.99	(\$55.08)	\$2,910.91	\$68.35	\$0.00	\$84.73	\$0.00	\$3,034.99	18	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	75,349.425	1,152,825	76,502.250	76,463.497	(32,753)	43,710.244	1,152,825	-0.00283	(3,262.49)	(\$213,202.99)	(\$216,465.48)	(\$309.26)	\$162.94	(\$216,611.90)
ADJUSTMENTS	5,821,123	196,503	6,017,626	6,012,775	(4,851)	6,007,924	196,503	-0.00283	(566.10)	(16,478.41)	(\$17,034.51)	0.00	28.66	(17,005.85)
442.20 LP<1000	14,486,302	51,971	14,488,273	14,488,273	0	14,488,273	51,971	-0.00283	(147.08)	(40,864.76)	(\$41,001.84)	0.00	0.00	(41,001.84)
AES LP<1000	703,140	951	704,091	704,091	0	704,091	951	-0.00283	(2.69)	(1,989.89)	(\$1,992.58)	0.00	0.00	(1,992.58)
LP 1	1,349,039	45	1,349,084	1,349,084	0	1,349,084	45	-0.00283	(0.13)	(3,817.79)	(\$3,817.92)	0.00	0.00	(3,817.92)
LP 2	6,860,223	0	6,860,223	6,860,223	0	6,860,223	0	-0.00283	0.00	(19,414.43)	(\$19,414.43)	0.00	0.00	(19,414.43)
LP 3	7,156,979	5,116	7,162,095	7,162,095	0	7,162,095	5,116	-0.00283	(14.48)	(20,254.25)	(\$20,268.73)	0.00	0.00	(20,268.73)
AES LP>1000	313,300	0	313,300	313,300	0	313,300	0	-0.00283	0.00	(886.64)	(\$886.64)	0.00	0.00	(886.64)
ADJUSTMENTS	1,128,522	13,686	1,142,208	1,142,208	0	1,142,208	13,686	-0.00283	(38.73)	(3,193.71)	(\$3,232.44)	0.00	0.00	(3,232.44)
444.00	105,664	0	105,664	105,664	0	105,664	0	-0.00283	(299.03)	0.00	(\$299.03)	0.00	0.00	(299.03)
445.00	1,272,397	66,489	1,338,886	1,338,886	0	1,338,886	66,489	-0.00283	(188.16)	(3,600.87)	(\$3,789.03)	0.00	0.00	(3,789.03)
TOTAL	114,390,450	1,593,250	115,983,700	115,945,096	(37,604)	115,945,096	1,593,250	-0.00283	(\$4,508.93)	(\$323,593.73)	(\$328,202.63)	(\$309.26)	\$191.60	(\$328,320.29)
MEMO														
440.10 (ETS)	1,200,303	0	1,200,303	1,200,303	0	1,200,303	0	-0.00283	0.00	(\$3,396.87)	(\$3,396.87)	\$0.00	\$0.00	(\$3,396.87)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00283	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	4,154	0	4,154	4,154	0	4,154	0	-0.00283	0.00	(11.75)	(11.75)	0.00	0.00	(11.75)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00283	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,204,457	0	1,204,457	1,204,457	0	1,204,457	0	-0.00283	\$0.00	(\$3,408.62)	(\$3,408.62)	\$0.00	\$0.00	(\$3,408.62)
MEMO														
440.10 (NETMETER)	18,384	210	18,594	18,594	0	18,594	210	-0.00283	(\$0.59)	(\$52.02)	(\$52.61)	\$0.00	\$0.00	(\$52.61)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00283	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,635)	0	(2,635)	(2,635)	0	(2,635)	0	-0.00283	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	442,100	11,474	453,574	453,574	0	453,574	0	-0.00283	0.00	(\$32.47)	(\$32.47)	\$0.00	\$0.00	(\$32.47)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00283	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(1,683)	0	(1,683)	(1,683)	0	(1,683)	0	-0.00283	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	25,540	210	25,750	25,750	0	25,750	210	-0.00283	(\$0.59)	(\$84.49)	(\$85.08)	\$0.00	\$0.00	(\$85.08)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	CHG BILLED	YTD
440.10	(\$3,090.63)	(\$288.83)	\$8,084,802.23	\$888,228.73	\$0.00	\$887,783.23	\$887,783.23	\$888,228.73	\$887,783.23	\$888,228.73	\$242,695.022	
ADJUSTMENTS	(315.34)	(\$40.67)	\$771,348.68	\$4,723.88	0.00	2.75	84,723.88	\$4,723.88	2.75	\$4,726.63	109,278	
442.20 LP<1000	0.00	\$0.00	\$1,337,489.87	\$146,810.76	0.00	0.00	146,810.76	\$146,810.76	0.00	\$146,810.76	(13,833,815)	
AES LP<1000	0.00	\$0.00	\$61,854.81	\$6,789.55	0.00	0.00	6,789.55	\$6,789.55	0.00	\$6,789.55	102,221,559	
LP 1	0.00	\$0.00	\$122,765.81	\$13,475.49	0.00	0.00	13,475.49	\$13,475.49	0.00	\$13,475.49	230,874,994	
LP 2	0.00	\$0.00	\$509,352.66	\$55,050.98	0.00	0.00	55,050.98	\$55,050.98	0.00	\$55,050.98	369,429	
LP 3	0.00	\$0.00	\$496,126.22	\$4,297.10	0.00	0.00	4,297.10	\$4,297.10	0.00	\$4,297.10	3,694,232	
AES LP>1000	0.00	\$0.00	\$140,713.74	\$15,445.60	0.00	0.00	15,445.60	\$15,445.60	0.00	\$15,445.60	211,376	
444.00	0.00	\$0.00	\$143,634.45	\$1,754.56	0.00	0.00	1,754.56	\$1,754.56	0.00	\$1,754.56	17,000	
445.00	(\$3,405.97)	(\$339.50)	\$11,711,377.40	\$13,848.71	\$9,281.75	\$448.25	\$1,284,684.81	\$13,848.71	\$9,281.75	\$1,284,684.81	1,308,473.32	
TOTAL	(\$3,405.97)	(\$339.50)	\$11,711,377.40	\$13,848.71	\$9,281.75	\$448.25	\$1,284,684.81	\$13,848.71	\$9,281.75	\$1,284,684.81	1,308,473.32	

REA

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 FEBRUARY 2017

ACCOUNT	MONTH	YTD
SOLD	115,946,096	242,695,022
OFFICE USE	109,278	211,376
LINE LOSS	(13,833,815)	(12,031,404)
PURCH-BILLED	102,221,559	230,874,994
PURCH-ACTUAL	101,815,981	230,278,995
CP KW	284,118	353,436
BILL KW	299,188	369,429
MONTH FOR GP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$69,849.75	\$5,841,943.57	\$24,072.13	\$6,528,864.95	(\$93,658.01)	\$6,445,206.94	\$6,711.81	\$0.00	\$187,181.54	\$15,098.40	\$6,647,895.59	61,402	19,586	60
442.20 LP<1000	\$46,902.72	\$76,209.60	\$33,787.46	\$69,899.76	(\$7,865.45)	63,034.31	35,866.80	211.81	19,899.89	3,919.88	\$121,456.71	4,589	2,281	45
AES LP<1000	\$80,920.20	\$1,110,082.11	\$6,911.46	\$1,207,913.77	(\$19,855.19)	1,188,058.58	54,011.04	182.42	35,517.42	3,538.93	\$1,281,306.39	390	588	14
LP 1	\$6,713.20	46,629.42	\$160.61	\$50,503.23	(\$891.45)	49,611.78	4,132.58	0.00	1,492.07	123.25	\$51,227.10	11	11	0
LP 2	\$6,074.54	101,197.39	\$449.24	\$108,721.17	(\$1,837.78)	107,883.39	4,000.00	0.00	3,286.63	4.00	\$115,256.60	12	59	0
LP 3	\$50,112.60	445,619.62	\$444.10	\$496,176.32	(\$10,192.04)	485,984.28	25,726.35	0.00	14,579.53	0.00	\$26,290.16	3	38	0
LP 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 5	\$42,720.38	421,330.54	\$703.01	\$464,733.93	(\$10,165.14)	454,568.79	28,094.60	0.00	13,638.13	16.00	\$496,337.52	12	57	0
LP 6	\$1,577.01	19,875.39	\$0.00	\$21,452.40	(\$382.08)	21,070.32	0.00	0.00	632.10	0.00	\$21,702.42	3	0	0
LP 7	\$8,750.26	107,089.71	\$2,439.58	\$118,279.55	(\$1,486.10)	116,793.45	5,350.31	0.00	3,508.43	155.30	\$125,807.49	164	153	13
LP 8	\$1,112.04	\$13,895.51	\$15,007.55	\$14,857.78	(\$149.77)	14,708.01	68.65	5.25	439.09	220.88	\$15,591.65	27	1,947	0
LP 9	\$2,847.73	\$9,222.83	\$11,721.68	\$11,225.24	(\$1,571.36)	11,043.88	2,410.77	23.76	282.93	255.78	\$11,648.29	888	910	5
LP 10	\$745,016.93	\$8,764,230.18	\$286,584.78	\$9,795,831.89	(\$148,051.37)	\$9,647,780.52	\$155,487.81	\$423.24	\$282,933.93	\$23,641.42	\$10,110,266.92	67,451	25,600	137
MEMO														
440.10 (ETS)	\$4,337.78	\$54,968.04	\$0.00	\$59,305.82	(1,348.94)	\$57,956.88	\$0.00	\$0.00	\$1,738.83	\$1.48	\$59,697.19	1,436	0	392
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	21.04	265.87	0.00	\$286.91	(5.88)	281.03	17.36	0.00	8.43	0.00	306.82	9	0	4
ADJUSTMENTS														
TOTAL BILLED	\$4,358.82	\$55,233.91	\$0.00	\$59,592.73	(\$1,354.82)	\$58,237.91	\$17.36	\$0.00	\$1,747.26	\$1.48	\$60,004.01	1,445	0	396
MEMO														
440.10(NETMETER)	\$106.23	\$1,274.35	\$58.36	\$1,438.94	(19.73)	\$1,419.21	\$0.00	\$0.00	\$25.86	\$0.00	\$1,445.07	16	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(510.95)	0.00	(\$510.95)	0.00	(\$10.95)	0.00	0.00	0.00	0.00	(510.95)	0	0	0
442.10(NETMETER)	\$92.32	\$405.21	\$0.00	\$497.53	(5.71)	\$491.82	\$6.22	\$0.00	\$3.01	\$0.00	\$494.83	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(331.19)	0.00	(\$331.19)	0.00	(\$31.19)	0.00	0.00	0.00	0.00	(\$31.19)	0	0	0
NET BILLED	\$138.55	\$837.42	\$58.36	\$1,034.33	-\$25.44	\$1,008.89	\$6.22	\$0.00	\$28.87	\$0.00	\$1,043.96	18	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	59,284,120	1,148,024	36,978	60,486,122	1,148,024	-0.00155	(1,779.44)	(\$91,378.57)	(\$93,658.01)	(\$171.82)	(\$165.11)	(\$93,984.94)
442.20 LP<1000	4,873,490	195,676	(40)	5,068,126	195,676	-0.00155	(303.30)	(\$7,559.15)	(\$7,862.45)	0.00	0.00	(\$7,862.37)
AES LP<1000	12,787,252	52,372	0	12,839,624	52,372	-0.00155	(81.18)	(\$19,774.01)	(\$19,855.19)	0.00	0.00	(\$19,855.19)
LP 1	574,180	951	0	575,131	951	-0.00155	(1.47)	(\$89.98)	(\$91.45)	0.00	0.00	(\$91.45)
LP 2	1,185,614	45	0	1,185,659	45	-0.00155	(0.07)	(\$1,837.71)	(\$1,837.78)	0.00	0.00	(\$1,837.78)
LP 3	6,575,509	0	0	6,575,509	0	-0.00155	0.00	(\$10,192.04)	(\$10,192.04)	0.00	0.00	(\$10,192.04)
LP 4	6,583,048	5,116	0	6,588,164	5,116	-0.00155	(7.93)	(\$10,157.21)	(\$10,165.14)	0.00	0.00	(\$10,165.14)
LP 5	246,500	0	0	246,500	0	-0.00155	0.00	(\$382.08)	(\$382.08)	0.00	0.00	(\$382.08)
LP 6	944,807	13,924	0	958,731	13,924	-0.00155	(21.58)	(\$1,464.52)	(\$1,486.10)	0.00	0.00	(\$1,486.10)
LP 7	96,625	96,625	0	96,625	96,625	-0.00155	(149.77)	(\$0.00)	(\$149.77)	0.00	0.00	(\$149.77)
LP 8	947,309	66,435	0	1,013,744	66,435	-0.00155	(102.97)	(\$1,468.39)	(\$1,571.36)	0.00	0.00	(\$1,571.36)
LP 9	93,941,829	1,579,168	36,938	95,520,997	1,579,168	-0.00155	(\$2,447.71)	(\$145,603.66)	(\$148,051.37)	(\$171.82)	(\$155.03)	(\$148,378.22)
MEMO												
440.10 (ETS)	870,145	0	0	870,145	0	-0.00155	0.00	(\$1,348.94)	(\$1,348.94)	\$0.00	\$0.00	(\$1,348.94)
ADJUSTMENTS	0	0	0	0	0	-0.00155	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	3,796	0	0	3,796	0	-0.00155	0.00	(\$5.88)	(\$5.88)	0.00	0.00	(\$5.88)
ADJUSTMENTS	0	0	0	0	0	-0.00155	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	873,941	0	0	873,941	0	-0.00155	0.00	(\$1,354.82)	(\$1,354.82)	\$0.00	\$0.00	(\$1,354.82)
MEMO												
440.10(NETMETER)	12,516	210	0	12,726	210	-0.00155	(\$0.33)	(\$19.40)	(\$19.73)	\$0.00	\$0.00	(\$19.73)
ADJUSTMENTS	0	0	0	0	0	-0.00155	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,981)	0	0	(5,981)	0	-0.00155	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	3,680	0	0	3,680	0	-0.00155	0.00	(\$5.71)	(\$5.71)	\$0.00	\$0.00	(\$5.71)
ADJUSTMENTS	0	0	0	0	0	-0.00155	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(3,408)	0	0	(3,408)	0	-0.00155	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	6,807	210	0	7,017	210	-0.00155	(\$0.33)	(\$25.11)	(\$25.44)	\$0.00	\$0.00	(\$25.44)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDT'L CHGS TOTAL	KWH	MONTH	YTD
440.10	\$2,858.08	\$399.50	\$6,448,464.52	\$0.00	\$445.50	\$482,403.75	\$482,849.25	95,557,935	95,557,935	338,252,957
442.10	(89.28)	0.00	\$652,936.45	0.00	2.75	48,899.97	\$48,902.72	110,849	110,849	322,225
442.20 LP<1000	0.00	\$0.00	\$1,188,058.58	0.00	0.00	88,920.20	\$88,920.20	13,172,877	13,172,877	1,141,473
AES LP<1000	0.00	\$0.00	\$49,611.78	0.00	0.00	3,713.20	\$3,713.20	108,841,661	108,841,661	339,716,655
LP 1	0.00	\$0.00	\$107,883.39	6,502.76	0.00	8,074.54	\$8,074.54	108,572,439	108,572,439	338,851,334
LP 2	0.00	\$0.00	\$485,984.28	0.00	0.00	35,788.09	\$35,788.09	300,506	300,506	353,436
LP 3	0.00	\$0.00	\$454,588.79	7,345.95	0.00	33,914.43	\$33,914.43	307,956	307,956	369,429
LP 4	0.00	\$0.00	\$21,070.32	0.00	0.00	1,577.01	\$1,577.01	0	0	0
LP 5	0.00	\$0.00	\$116,793.45	0.00	0.00	8,750.26	\$8,750.26	0	0	0
LP 6	0.00	\$0.00	\$14,857.78	0.00	0.00	1,112.04	\$1,112.04	0	0	0
LP 7	0.00	\$0.00	\$110,687.88	0.00	0.00	8,284.73	\$8,284.73	0	0	0
LP 8	0.00	\$387.90	\$9,650,937.23	\$13,848.71	\$9,281.75	\$721,438.22	\$745,016.93	0	0	0
TOTAL	\$2,768.80	\$387.90	\$9,650,937.23	\$13,848.71	\$9,281.75	\$721,438.22	\$745,016.93	0	0	0

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ENVIRONMENTAL CHARGE	ADDT'L CHGS TOTAL
440.10	\$2,858.08	\$6,448,464.52	\$445.50	\$482,849.25
442.10	(89.28)	\$652,936.45	2.75	\$48,902.72
442.20 LP<1000	0.00	\$1,188,058.58	0.00	\$88,920.20
AES LP<1000	0.00	\$49,611.78	0.00	\$3,713.20
LP 1	0.00	\$107,883.39	6,502.76	\$8,074.54
LP 2	0.00	\$485,984.28	0.00	\$35,788.09
LP 3	0.00	\$454,588.79	7,345.95	\$33,914.43
LP 4	0.00	\$21,070.32	0.00	\$1,577.01
LP 5	0.00	\$116,793.45	0.00	\$8,750.26
LP 6	0.00	\$14,857.78	0.00	\$1,112.04
LP 7	0.00	\$110,687.88	0.00	\$8,284.73
LP 8	0.00	\$9,650,937.23	\$13,848.71	\$745,016.93

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ENVIRONMENTAL CHARGE	ADDT'L CHGS TOTAL
440.10	\$2,858.08	\$6,448,464.52	\$445.50	\$482,849.25
442.10	(89.28)	\$652,936.45	2.75	\$48,902.72
442.20 LP<1000	0.00	\$1,188,058.58	0.00	\$88,920.20
AES LP<1000	0.00	\$49,611.78	0.00	\$3,713.20
LP 1	0.00	\$107,88		

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$58,245.35	\$5,281,014.56	\$24,444.53	\$5,933,704.60	(\$240,556.41)	\$5,693,148.46	\$1.40	\$164,874.00	\$56.28	\$164,874.00	\$14,113.58	\$5,971,937.44	61,129	19,502	65
442.20 LP<1000	\$50,448.32	\$9,479.71	\$6,979.21	\$16,458.92	(\$23,461.63)	\$65,799.01	36.00	19,621.02	256.28	19,621.02	3,767.16	\$179,484.06	4,504	2,246	15
AES LP<1000	\$50,448.32	\$9,479.71	\$6,979.21	\$16,458.92	(\$23,461.63)	\$65,799.01	36.00	19,621.02	256.28	19,621.02	3,767.16	\$179,484.06	4,504	2,246	15
442.20 LP>1000	\$4,076.46	\$1,627.98	\$1,606.31	\$3,234.00	(\$2,851.47)	\$53,013.58	0.00	1,584.39	163.96	1,584.39	133.05	\$1,357,284.48	11	11	0
AES LP>1000	\$4,076.46	\$1,627.98	\$1,606.31	\$3,234.00	(\$2,851.47)	\$53,013.58	0.00	1,584.39	163.96	1,584.39	133.05	\$1,357,284.48	11	11	0
LP 1	\$52,252.72	\$480,952.31	\$444.10	\$533,649.13	(\$32,578.48)	\$501,070.65	0.00	15,032.12	0.00	15,032.12	4.00	\$116,450.36	12	59	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$42,940.16	3	38	0
LP 3	\$45,941.93	\$72,283.40	\$722.83	\$73,004.13	(\$22,423.79)	\$49,440.13	0.00	14,532.43	0.00	14,532.43	8.00	\$28,883.35	10	31	0
AES LP>1000	\$45,941.93	\$72,283.40	\$722.83	\$73,004.13	(\$22,423.79)	\$49,440.13	0.00	14,532.43	0.00	14,532.43	8.00	\$28,883.35	10	31	0
444.21	\$1,722.83	\$2,189.74	\$0.00	\$2,189.74	(\$1,215.40)	\$2,405.17	0.00	672.15	0.00	672.15	156.80	\$23,077.32	3	0	0
AES LP>1000	\$1,722.83	\$2,189.74	\$0.00	\$2,189.74	(\$1,215.40)	\$2,405.17	0.00	672.15	0.00	672.15	156.80	\$23,077.32	3	0	0
444.00	\$9,976.66	\$122,246.84	\$2,452.90	\$124,699.40	(\$4,833.22)	\$129,743.18	6.12	3,897.02	0.00	3,897.02	166.80	\$139,925.99	164	154	12
AES LP>1000	\$9,976.66	\$122,246.84	\$2,452.90	\$124,699.40	(\$4,833.22)	\$129,743.18	6.12	3,897.02	0.00	3,897.02	166.80	\$139,925.99	164	154	12
444.00	\$1,361.33	\$16,717.80	\$18,079.13	\$34,796.93	(\$375.34)	\$34,421.59	67.51	529.25	5.08	529.25	365.53	\$18,671.16	20	1,471	0
AES LP>1000	\$1,361.33	\$16,717.80	\$18,079.13	\$34,796.93	(\$375.34)	\$34,421.59	67.51	529.25	5.08	529.25	365.53	\$18,671.16	20	1,471	0
445.00	\$7,653.09	\$4,311,089.36	\$290,377.22	\$4,942,569.58	(\$412,913.59)	\$4,529,655.99	2,095.91	\$264,273.95	14.18	\$264,273.95	\$22,509.41	\$4,776,438.95	890	906	3
AES LP>1000	\$7,653.09	\$4,311,089.36	\$290,377.22	\$4,942,569.58	(\$412,913.59)	\$4,529,655.99	2,095.91	\$264,273.95	14.18	\$264,273.95	\$22,509.41	\$4,776,438.95	890	906	3
TOTAL	\$716,907.14	\$8,431,089.36	\$290,377.22	\$8,721,466.74	(\$412,913.59)	\$8,308,553.15	\$161,532.37	\$264,273.95	\$445.50	\$264,273.95	\$22,509.41	\$9,474,045.19	67,137	25,004	141
MEMO															
440.10 (ETS)	\$3,051.79	\$39,427.78	\$0.00	\$42,479.57	(2,790.58)	\$39,688.99	\$0.00	\$1,190.84	\$0.00	\$1,190.84	\$0.93	\$40,880.76	868	0	299
ADJUSTMENTS	(0.55)	(7.13)	\$0.00	(\$7.68)	0.49	(\$7.19)	0.00	(0.22)	0.00	(0.22)	(7.41)	\$32,673.07	0	0	0
442.10 (ETS)	12.67	162.49	\$0.00	\$175.16	(10.38)	\$164.78	10.19	4.95	0.00	4.95	\$0.00	\$179.73	9	0	5
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00	0	0	0
TOTAL BILLED	\$3,063.91	\$39,583.14	\$0.00	\$42,647.05	(\$2,800.47)	\$39,846.58	\$10.19	\$1,195.57	\$0.00	\$1,195.57	\$0.93	\$41,043.21	877	0	304
MEMO															
440.10 (NETMETER)	\$114.34	\$1,376.44	\$58.37	\$1,549.15	(62.22)	\$1,486.93	\$0.00	\$25.28	\$0.00	\$25.28	\$0.00	\$1,512.21	16	5	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	(694.05)	\$0.00	(\$694.05)	0.00	(\$694.05)	0.00	0.00	0.00	0.00	0.00	(\$694.05)	0	0	0
442.10 (NETMETER)	\$97.02	\$1,218.60	\$0.00	\$1,315.62	(53.87)	\$1,261.75	\$62.29	\$30.24	\$0.00	\$30.24	\$0.00	\$1,354.28	2	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	(263.83)	\$0.00	(\$263.83)	0.00	(\$263.83)	0.00	0.00	0.00	0.00	0.00	(\$263.83)	0	0	0
NET BILLED	\$211.36	\$1,647.16	\$58.37	\$1,916.89	(\$116.09)	\$1,800.80	\$62.29	\$55.52	\$0.00	\$55.52	\$0.00	\$1,916.81	18	5	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	NET FUEL CHG BILLED
440.10	52,682,706	1,141,777	(110,478)	53,714,005	1,141,777	-0.00447	(5,103.74)	(\$235,452.40)	(\$240,556.14)	\$442.39	(\$240,530.22)	(\$240,530.22)
ADJUSTMENTS	5,047,456	5,244,146	(66)	10,288,536	196,690	-0.00447	(879.20)	(22,573.43)	(\$23,452.63)	0.00	(\$23,452.63)	(\$23,452.63)
442.20 LP<1000	14,373,687	14,425,372	0	14,425,372	51,685	-0.00447	(231.03)	(64,250.44)	(64,481.48)	0.00	(64,481.48)	(64,481.48)
AES LP<1000	14,373,687	14,425,372	0	14,425,372	51,685	-0.00447	(231.03)	(64,250.44)	(64,481.48)	0.00	(64,481.48)	(64,481.48)
LP 1	636,960	637,911	0	637,911	951	-0.00447	(4.25)	(2,847.22)	(2,851.47)	0.00	(2,851.47)	(2,851.47)
LP 2	1,290,385	1,290,430	45	1,290,430	46	-0.00447	(0.20)	(5,768.23)	(5,768.23)	0.00	(5,768.23)	(5,768.23)
LP 3	7,288,252	7,288,252	0	7,288,252	0	-0.00447	0.00	(32,578.48)	(32,578.48)	0.00	(32,578.48)	(32,578.48)
AES LP>1000	7,288,252	7,288,252	0	7,288,252	0	-0.00447	0.00	(32,578.48)	(32,578.48)	0.00	(32,578.48)	(32,578.48)
442.21	7,248,382	5,261	0	7,253,643	5,261	-0.00447	(23.52)	(32,400.27)	(32,423.79)	0.00	(32,423.79)	(32,423.79)
AES LP>1000	7,248,382	5,261	0	7,253,643	5,261	-0.00447	(23.52)	(32,400.27)	(32,423.79)	0.00	(32,423.79)	(32,423.79)
444.00	1,089,684	13,947	0	1,103,631	13,947	-0.00447	(62.34)	(4,870.88)	(4,933.22)	0.00	(4,933.22)	(4,933.22)
AES LP>1000	1,089,684	13,947	0	1,103,631	13,947	-0.00447	(62.34)	(4,870.88)	(4,933.22)	0.00	(4,933.22)	(4,933.22)
444.00	83,968	83,968	0	83,968	83,968	-0.00447	(375.34)	0.00	(375.34)	0.00	(375.34)	(375.34)
AES LP>1000	83,968	83,968	0	83,968	83,968	-0.00447	(375.34)	0.00	(375.34)	0.00	(375.34)	(375.34)
445.00	854,538	920,264	0	920,264	65,726	-0.00447	(293.80)	(3,819.78)	(4,113.58)	0.00	(4,113.58)	(4,113.58)
AES LP>1000	854,538	920,264	0	920,264	65,726	-0.00447	(293.80)	(3,819.78)	(4,113.58)	0.00	(4,113.58)	(4,113.58)
TOTAL	90,783,950	1,560,050	(110,544)	92,233,456	1,560,050	-0.00447	(\$6,973.42)	(\$405,776.34)	(\$412,748.76)	\$442.49	(\$412,723.74)	(\$412,723.74)
MEMO												
440.10 (ETS)	624,340	0	0	624,340	0	-0.00447	0.00	(\$2,790.58)	\$0.00	\$0.00	(\$2,790.58)	(\$2,790.58)
ADJUSTMENTS	(109)	0	0	(109)	0	-0.00447	0.00	0.00	0.00	0.49	0.49	0.49
442.10 (ETS)	2,320	0	0	2,320	0	-0.00447	0.00	(10.38)	0.00	0.00	(10.38)	(10.38)
ADJUSTMENTS	0	0	0	0	0	-0.00447	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	626,551	0	0	626,551	0	-0.00447	0.00	(\$2,800.96)	\$0.00	\$0.49	(\$2,800.47)	(\$2,800.47)
MEMO												
440.10 (NETMETER)	13,711	13,921	0	13,921	210	-0.00447	(\$0.94)	(\$61.28)	\$0.00	\$0.00	(\$62.22)	(\$62.22)
ADJUSTMENTS	0	0	0	0	0	-0.00447	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(8,124)	0	0	(8,124)	0	-0.00447	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	12,050	12,050	0	12,050	0	-0.00447	0.00	(\$53.87)	\$0.00	\$0.00	(\$53.87)	(\$53.87)
ADJUSTMENTS	0	0	0	0	0	-0.00447	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,612)	0	0	(2,612)	0	-0.00447	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	15,025	210	0	15,235	210	-0.00447	(\$0.94)	(\$115.15)	\$0.00	\$0.00	(\$116.09)	(\$116.09)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	YTD
440.10	(\$10,035.55)	(\$704.59)	\$5,682,408.32	430,486.413
ADJUSTMENTS	(6.31)	(\$0.51)	\$655,792.19	415,395
442.20 LP<1000	0.00	\$0.00	\$1,259,525.80	(6,681,034)
AES LP<1000	0.00	\$0.00	\$63,013.58	(5,539,561)
LP 1	0.00	\$0.00	\$108,942.70	425,362.247
LP 2	0.00	\$0.00	\$501,070.65	424,272,086
LP 3	0.00	\$0.00	\$484,406.13	353,436
AES LP>1000	0.00	\$0.00	\$22,405.17	369,429
442.21	0.00	\$0.00	\$129,743.18	JANUARY
ADJUSTMENTS	0.00	\$0.00	\$17,703.79	JANUARY
445.00	0.00	\$0.00	\$89,525.49	JANUARY
TOTAL	(\$10,041.85)	(\$705.10)	\$9,014,	

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$62,099.34	\$4,551,413.50	\$24,537.31	\$4,575,950.15	(\$369,941.20)	\$4,890,209.95	\$0.00	\$0.00	\$140,463.66	\$14,143.35	\$5,034,816.96	61,261	19,500	67
442.20 LP<1000	\$63,830.24	\$88,079.50	\$34,074.79	\$126,904.29	(\$42,491.32)	643,493.51	35,503.01	249.77	19,313.12	3,768.98	\$708,228.19	4,562	2,289	46
AES LP<1000	\$117,599.86	1,172,670.76	\$6,943.82	\$1,179,584.44	(\$112,524.51)	1,186,669.95	53,481.41	163.62	35,421.97	3,706.55	\$1,279,468.50	392	584	17
LP=>1000	\$9,996.84	42,866.61	\$160.61	\$47,274.71	(\$4,333.01)	42,941.70	0.00	0.00	1,291.27	100.56	\$44,333.53	11	11	0
LP 1	\$61,385.37	400,258.15	\$449.24	\$110,704.23	(\$9,827.11)	100,877.12	4,023.86	0.00	3,026.43	4.00	\$107,931.41	12	59	1
LP 2	\$0.00	480,462.64	\$444.10	\$542,292.11	(\$9,583.96)	482,708.55	25,713.85	0.00	14,481.26	0.00	\$522,903.66	3	38	0
LP 3	\$49,546.86	414,735.16	\$703.01	\$464,985.03	(\$52,412.09)	412,572.94	25,497.51	0.00	12,377.43	8.00	\$450,455.88	10	31	0
AES LP>1000	\$11,357.28	15,647.57	\$0.00	\$17,194.15	(\$1,587.81)	15,606.34	0.00	0.00	468.19	0.00	\$16,074.53	3	0	0
444.01	\$11,357.28	108,797.89	\$2,452.80	\$122,607.97	(\$8,002.95)	114,605.02	5,464.78	0.00	3,442.63	152.14	\$123,664.57	166	154	14
444.00	\$7,849.04	\$11,702.15	\$16,147.60	\$17,849.75	(\$673.71)	17,176.04	67.49	4.97	512.55	336.92	\$18,097.97	20	1,470	0
445.00	\$813,169.07	\$5,386.23	\$11,704.68	\$64,939.95	(\$57,735.96)	79,203.99	1,608.34	13.44	\$232,982.78	\$22,482.29	\$83,344.03	889	907	4
TOTAL	\$813,169.07	\$5,386.23	\$11,704.68	\$64,939.95	(\$57,735.96)	79,203.99	1,608.34	13.44	\$232,982.78	\$22,482.29	\$83,344.03	889	907	4
MEMO														
440.10 (ETS)	\$861.25	\$8,996.41	\$0.00	\$9,857.66	(1,166.74)	\$8,690.92	\$0.00	\$0.00	\$260.75	\$0.42	\$8,952.09	1,397	0	707
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	1.42	14.64	0.00	\$16.06	(1.72)	14.34	0.89	0.00	0.43	0.00	15.66	8	0	6
ADJUSTMENTS														
TOTAL BILLED	\$862.67	\$9,011.05	\$0.00	\$9,873.72	(\$1,168.46)	\$8,705.26	\$0.89	\$0.00	\$261.18	\$0.42	\$8,967.75	1,405	0	713
MEMO														
440.10 (NETMETER)	\$120.99	\$1,132.31	\$58.35	\$1,190.66	(90.84)	\$1,220.81	\$0.00	\$0.00	\$14.45	\$0.00	\$1,235.26	16	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(797.22)	0.00	(\$797.22)	0.00	(797.22)	0.00	0.00	0.00	0.00	(797.22)	0	0	0
442.10 (NETMETER)	\$32.69	\$320.17	\$0.00	\$352.86	(23.03)	\$329.83	\$0.00	\$0.00	\$0.00	\$0.00	\$329.83	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(578.23)	0.00	(\$578.23)	0.00	(578.23)	0.00	0.00	0.00	0.00	(578.23)	0	0	0
NET BILLED	\$153.68	\$77.03	\$58.35	\$288.06	-\$113.87	\$174.19	\$0.00	\$0.00	\$14.45	\$0.00	\$188.64	18	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	KWH SOLD	NET KWH	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	NET FUEL CHG BILLED
440.10	43,930.233	1,134.387	(69,966)	45,064.620	44,994.654	1,134.387	-0.00821	(9,313.32)	(\$360,627.88)	(\$663.43)	\$564.88	(\$370,049.75)	(\$370,049.75)
442.20 LP<1000	4,973,733	196,008	(848)	5,169,741	5,168,893	196,008	-0.00821	(1,609.23)	(40,882.09)	(\$42,491.32)	0.00	(42,491.32)	(42,491.32)
AES LP<1000	13,653,995	51,783	0	13,705,778	13,705,778	51,783	-0.00821	(425.14)	(112,099.37)	(112,524.51)	0.00	(112,524.51)	(112,524.51)
LP=>1000	526.820	951	0	527,771	527,771	951	-0.00821	(7.81)	(4,333.01)	(4,333.01)	0.00	(4,333.01)	(4,333.01)
LP 1	1,196,920	45	0	1,196,965	1,196,965	45	-0.00821	(0.37)	(9,827.11)	(9,827.11)	0.00	(9,827.11)	(9,827.11)
LP 2	7,257,437	0	0	7,257,437	7,257,437	0	-0.00821	0.00	(59,583.56)	(59,583.56)	0.00	(59,583.56)	(59,583.56)
LP 3	6,378,817	5,116	0	6,383,933	6,383,933	5,116	-0.00821	(42.00)	(52,370.09)	(52,412.09)	0.00	(52,412.09)	(52,412.09)
AES LP>1000	193,400	0	0	193,400	193,400	0	-0.00821	0.00	(1,587.81)	(1,587.81)	0.00	(1,587.81)	(1,587.81)
442.21	960,827	13,947	0	974,774	974,774	13,947	-0.00821	(114.50)	(7,888.45)	(8,002.95)	0.00	(8,002.95)	(8,002.95)
444.00	0	82,060	0	82,060	82,060	82,060	-0.00821	(673.71)	0.00	(673.71)	0.00	(673.71)	(673.71)
445.00	633,123	65,519	0	698,642	698,642	65,519	-0.00821	(537.91)	(5,198.05)	(5,735.96)	0.00	(5,735.96)	(5,735.96)
TOTAL	79,705,305	1,549,816	(70,814)	81,184,307	81,184,307	1,549,816	-0.00821	(\$12,723.99)	(\$654,389.24)	(\$663.43)	\$554.88	(\$667,221.78)	(\$667,221.78)
MEMO													
440.10 (ETS)	142,101	0	0	142,101	142,101	0	-0.00821	0.00	(\$1,166.74)	\$0.00	\$0.00	(\$1,166.74)	(\$1,166.74)
ADJUSTMENTS	0	0	0	0	0	0	-0.00821	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	209	0	0	209	209	0	-0.00821	0.00	(1.72)	0.00	0.00	(1.72)	(1.72)
ADJUSTMENTS	0	0	0	0	0	0	-0.00821	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	142,310	0	0	142,310	142,310	0	-0.00821	0.00	(\$1,168.46)	\$0.00	\$0.00	(\$1,168.46)	(\$1,168.46)
MEMO													
440.10 (NETMETER)	10,853	210	0	11,063	11,063	210	-0.00821	(\$1.72)	(\$89.12)	\$0.00	\$0.00	(\$90.84)	(\$90.84)
ADJUSTMENTS	0	0	0	0	0	0	-0.00821	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(9,332)	0	0	(9,332)	(9,332)	0	-0.00821	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	2,805	0	0	2,805	2,805	0	-0.00821	0.00	(\$23.03)	\$0.00	\$0.00	(\$23.03)	(\$23.03)
ADJUSTMENTS	0	0	0	0	0	0	-0.00821	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,950)	0	0	(5,950)	(5,950)	0	-0.00821	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	-1,624	210	0	-1,414	-1,414	210	-0.00821	(\$1.72)	(\$112.15)	\$0.00	\$0.00	(\$113.87)	(\$113.87)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	KWH	MONTH	YTD
440.10	(\$5,960.04)	(\$568.71)	\$4,873,691.20	\$0.00	\$483,659.34	\$484,099.34	\$484,099.34	81,184,307	81,184,307	\$51,670,720
442.20 LP<1000	0.00	\$0.00	\$643,350.71	0.00	2.75	63,827.49	63,830.24	9,811,289	9,811,289	4,271,728
AES LP<1000	0.00	\$0.00	\$1,186,689.95	0.00	0.00	\$117,599.88	\$117,599.88	91,076,403	91,076,403	516,438,650
LP=>1000	0.00	\$0.00	\$42,941.70	0.00	4,255.49	\$4,255.49	\$4,255.49	90,991,466	90,991,466	515,263,552
LP 1	0.00	\$0.00	\$100,877.12	0.00	9,996.84	\$9,996.84	\$9,996.84	189,935	189,935	353,436
LP 2	0.00	\$0.00	\$482,708.55	6,502.76	47,060.86	\$61,585.37	\$61,585.37	193,943	193,943	369,429
LP 3	0.00	\$0.00	\$412,572.94	7,345.95	40,740.91	\$49,546.86	\$49,546.86	80,807	80,807	496,202
AES LP>1000	0.00	\$0.00	\$15,606.34	0.00	1,546.58	\$1,546.58	\$1,546.58	1,546.58	1,546.58	4,271,728
442.21	0.00	\$0.00	\$114,605.02	0.00	11,357.28	\$11,357.28	\$11,357.28	1,702.15	1,702.15	1,702.15
444.00	0.00	\$0.00	\$17,176.04	0.00	7,849.04	\$7,849.04	\$7,849.04	7,849.04	7,849.04	7,849.04
445.00	0.00	(\$568.71)	\$79,203.99	\$13,848.71	\$9,281.75	\$442.75	\$789,595.86	\$813,169.07	\$813,169.07	\$813,169.07
TOTAL	(\$6,102.64)	(\$568.71)	\$7,968,423.55	\$13,848.71	\$9,281.75	\$442.75	\$789,595.86	\$813,169.07	\$813,169.07	\$813,169.07

REA

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 MAY 2017

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN RECEIVED
440.10	\$58,764.65	\$5,104,430.02	\$215,732.14	\$5,865,926.81	(\$280,159.89)	\$5,576,766.92	\$0.00	\$0.00	\$0.00	\$161,326.04	\$14,639.00	\$5,752,631.96	61,513	19,574	78
442.20 LP<1000	\$69,587.02	\$5,152.24	\$34,089.88	\$1,375,559.75	(\$31,680.19)	723,869.89	39.83	39.83	39.83	21,655.00	4,052.73	\$788,483.00	4,508	2,251	18
AES LP<1000	\$124,534.86	1,242,080.32	\$6,943.95	\$1,375,559.75	(\$60,564.95)	1,294,974.60	56.43	56.43	56.43	36,664.53	3,331.45	\$1,396,164.93	391	584	48
LP=>1000	\$10,844.76	\$44,316.61	\$160.62	\$48,912.99	(\$7,278.66)	41,634.33	0.00	0.00	0.00	1,381.25	102.98	\$47,422.51	11	11	0
LP 1	\$64,437.87	\$95,919.74	\$444.10	\$100,857.71	(\$41,876.41)	58,981.30	4.66	4.66	4.66	3,383.21	4.00	\$120,823.24	12	59	2
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	15,867.76	0.00	\$17,967.76	3	38	0
LP 3	\$52,627.78	\$40,885.20	\$703.01	\$94,216.99	(\$37,044.85)	57,172.14	28.25	28.25	28.25	13,714.46	8.00	\$499,116.42	10	31	0
AES LP>1000	\$11,676.88	\$16,897.60	\$0.00	\$18,574.48	(\$1,137.50)	17,436.98	0.00	0.00	0.00	523.11	133.19	\$17,960.09	3	0	0
444.21	\$12,219.83	\$118,073.11	\$2,442.31	\$132,735.25	(\$5,787.34)	126,947.91	5.93	5.93	5.93	3,812.45	133.19	\$136,887.00	166	153	10
444.00	\$17,144.31	\$16,565.97	\$18,280.28	\$44,992.53	(\$4,544.06)	40,448.47	68.51	68.51	68.51	531.41	338.46	\$18,769.73	21	2,098	0
445.00	\$87,619.80	\$5,208.130	\$11,762.09	\$95,822.19	(\$4,429.43)	91,402.76	1.83	1.83	1.83	2,549.03	276.34	\$96,072.79	891	910	3
TOTAL	\$887,615.56	\$21,293,311	\$2,293,311	\$23,886,933	(\$493,404.97)	\$23,393,528	\$612.17	\$612.17	\$612.17	\$263,296.25	\$23,486.15	\$23,886,933	67,529	26,690	156
MEMO															
440.10 (ETS)	\$259.99	\$2,670.23	\$0.00	\$2,930.22	(227.39)	\$2,702.83	\$0.00	\$0.00	\$0.00	\$81.14	\$0.00	\$2,783.97	1,393	0	1,024
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	0.11	1.12	0.00	\$1.23	(0.09)	1.14	0.00	0.00	0.00	0.03	0.00	1.24	7	0	6
ADJUSTMENTS															
TOTAL BILLED	\$260.10	\$2,671.35	\$0.00	\$2,931.45	(\$227.48)	\$2,703.97	\$0.00	\$0.00	\$0.00	\$81.17	\$0.00	\$2,785.21	1,400	0	1,030
MEMO															
440.10 (NETMETER)	\$116.97	\$1,087.36	\$68.92	\$1,273.25	(56.89)	\$1,216.36	\$0.00	\$0.00	\$0.00	\$14.42	\$0.00	\$1,230.78	17	6	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(727.96)	\$0.00	(\$727.96)	0.00	(727.96)	0.00	0.00	0.00	0.00	0.00	(727.96)	0.00	0.00	0.00
442.10 (NETMETER)	\$149.75	\$1,468.08	\$0.00	\$1,617.83	(80.64)	\$1,537.19	\$92.25	\$92.25	\$92.25	\$44.78	\$0.00	\$1,684.22	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(64.44)	\$0.00	(\$64.44)	0.00	(\$64.44)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	\$266.72	\$1,783.04	\$68.92	\$2,118.68	(\$137.53)	\$1,981.15	\$92.25	\$92.25	\$92.25	\$59.20	\$0.00	\$2,132.60	19	6	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	KWH SOLD	GROSS KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	NET FUEL CHG BILLED
440.10	50,375,504	1,129,803	(67,607)	51,437,637	51,437,637	51,437,637	1,129,803	-0.00544	(6,146.13)	(\$274,013.76)	(\$491.25)	\$392.39	(\$280,759.89)	(\$280,759.89)
442.20 LP<1000	5,628,160	194,834	(1,637)	5,821,357	5,821,357	5,821,357	194,834	-0.00544	(1,059.90)	(30,620.25)	0.00	8.89	(831,680.15)	(831,680.15)
AES LP<1000	14,781,635	51,783	0	14,813,418	14,813,418	14,813,418	51,783	-0.00544	(281.70)	(80,303.25)	0.00	0.00	(80,584.95)	(80,584.95)
LP=>1000	545,320	951	0	546,271	546,271	546,271	951	-0.00544	(5.17)	(2,966.56)	0.00	0.00	(2,971.73)	(2,971.73)
LP 1	1,337,990	45	0	1,337,990	1,337,990	1,337,990	45	-0.00544	(0.24)	(7,278.66)	0.00	0.00	(7,278.66)	(7,278.66)
LP 2	7,697,869	0	0	7,697,869	7,697,869	7,697,869	0	-0.00544	0.00	(41,876.41)	0.00	0.00	(41,876.41)	(41,876.41)
LP 3	6,804,599	5,116	0	6,809,715	6,809,715	6,809,715	5,116	-0.00544	(27.83)	(37,017.02)	0.00	0.00	(37,044.85)	(37,044.85)
AES LP>1000	209,100	0	0	209,100	209,100	209,100	0	-0.00544	0.00	(1,137.50)	0.00	0.00	(1,137.50)	(1,137.50)
442.21	1,049,969	13,873	0	1,063,842	1,063,842	1,063,842	13,873	-0.00544	(75.47)	(5,711.87)	0.00	0.00	(5,787.34)	(5,787.34)
444.00	83,467	83,467	0	83,467	83,467	83,467	83,467	-0.00544	(454.06)	0.00	0.00	0.00	(454.06)	(454.06)
445.00	748,761	65,474	0	814,235	814,235	814,235	65,474	-0.00544	(356.18)	(4,073.25)	0.00	0.00	(4,429.43)	(4,429.43)
TOTAL	89,158,862	1,545,346	(63,307)	90,534,901	90,534,901	90,534,901	1,545,346	-0.00544	(\$8,406.68)	(\$484,993.29)	(\$491.25)	\$400.98	(\$493,404.97)	(\$493,404.97)
MEMO														
440.10 (ETS)	41,768	0	0	41,768	41,768	41,768	0	-0.00544	0.00	(\$227.39)	\$0.00	\$0.00	(\$227.39)	(\$227.39)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00544	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	16	0	0	16	16	16	0	-0.00544	0.00	(0.09)	0.00	0.00	(0.09)	(0.09)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00544	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	41,784	0	0	41,784	41,784	41,784	0	-0.00544	0.00	(\$227.48)	\$0.00	\$0.00	(\$227.48)	(\$227.48)
MEMO														
440.10 (NETMETER)	10,177	284	0	10,461	10,461	10,461	284	-0.00544	(\$1.54)	(\$56.35)	\$0.00	\$0.00	(\$56.89)	(\$56.89)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00544	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(8,521)	0	0	(8,521)	(8,521)	(8,521)	0	-0.00544	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	14,823	0	0	14,823	14,823	14,823	0	-0.00544	0.00	(\$80.64)	\$0.00	\$0.00	(\$80.64)	(\$80.64)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00544	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(663)	0	0	(663)	(663)	(663)	0	-0.00544	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	15,816	284	0	16,100	16,100	16,100	284	-0.00544	(\$1.54)	(\$135.99)	\$0.00	\$0.00	(\$137.53)	(\$137.53)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS & RENTAL CHG	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	KWH	MONTH	YTD
440.10	(\$5,610.16)	(\$563.57)	\$5,570,593.19	\$536,327.40	\$536,327.40	\$536,327.40	\$536,327.40	90,634,901	602,305,621	
442.10	(491.07)	(\$50.86)	\$722,967.06	69,584.27	69,584.27	69,584.27	69,584.27	90,303	586,605	
442.20 LP<1000	0.00	\$0.00	\$1,294,974.80	2.75	2.75	2.75	2.75	9,254,057	13,525,785	
AES LP<1000	0.00	\$0.00	\$45,938.28	0.00	0.00	0.00	0.00	99,979,261	616,417,911	
LP=>1000	0.00	\$0.00	\$112,769.21	4,417.78	4,417.78	4,417.78	4,417.78	99,727,666	614,991,318	
LP 1	0.00	\$0.00	\$528,925.30	10,844.76	10,844.76	10,844.76	10,844.76	219,061	353,436	
LP 2	0.00	\$0.00	\$0.00	50,113.36	50,113.36	50,113.36	50,113.36	223,253	369,429	
LP 3	0.00	\$0.00	\$457,141.14	43,821.83	43,821.83	43,821.83	43,821.83	MONTH FOR BILL DEMAND	JANUARY	
AES LP>1000	0.00	\$0.00	\$17,436.98	1,676.88	1,676.88	1,676.88	1,676.88	MONTH FOR BILL DEMAND	JANUARY	
444.21	0.00	\$0.00	\$126,947.91	12,219.83	12,219.83	12,219.83	12,219.83	90,303	586,605	
444.00	0.00	\$0.00	\$17,960.09	1,714.31	1,714.31	1,714.31	1,714.31	9,254,057	13,525,785	
445.00	0.00	\$0.00	\$91,402.76	8,789.80	8,789.80	8,789.80	8,789.80	99,979,261	616,417,911	
TOTAL	(\$5,107.23)	(\$614.43)	\$8,986,922.85	\$864,045.10	\$864,045.10	\$864,045.10	\$864,045.10	90,303	586,605	

REA

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JUNE 2017

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$796,766.37	\$9,255,363.56	\$216,651.68	\$7,270,763.60	(\$307,847.11)	\$6,962,916.49	\$0.00	\$0.00	\$202,624.05	\$15,185.02	\$7,180,745.56	61,489	19,546	70
442.20 LP<1000	\$100,736.03	\$777,000.24	\$34,322.23	\$912,058.50	(\$33,744.96)	\$878,313.54	48,709.45	418.36	26,300.04	4,513.89	\$958,285.86	4,585	2,287	50
AES LP<1000	\$166,517.81	1,355,077.37	\$6,956.07	\$1,530,551.25	(\$78,182.07)	1,452,369.18	65,892.85	260.14	43,467.67	4,601.61	\$1,566,591.45	392	584	17
LP 1	\$4,810.66	39,275.73	\$160.62	\$44,247.01	(\$2,288.33)	41,958.68	0.00	0.00	1,262.01	108.49	43,329.18	11	59	1
LP 2	\$13,227.25	107,840.25	\$449.24	\$121,516.74	(\$6,148.61)	115,368.13	4,282.92	0.00	3,481.15	4.00	\$123,116.20	12	38	0
LP 3	\$80,009.08	539,941.46	\$444.10	\$620,394.64	(\$39,671.54)	580,723.10	30,352.95	0.00	17,421.70	8.00	\$628,497.75	3	0	0
AES LP>1000	\$64,217.99	453,536.07	\$704.46	\$518,458.52	(\$33,694.19)	484,764.33	29,958.92	0.00	14,543.17	8.00	\$529,274.42	10	31	0
AES LP>1000	\$18,027.19	142,950.57	\$0.00	\$173,158.90	(\$898.70)	172,260.20	6,986.18	0.00	489.51	0.00	\$179,117.45	3	0	0
444.21	\$2,093.14	16,549.32	\$16,549.32	\$18,642.46	(\$385.99)	18,256.47	70.26	5.28	544.75	346.21	\$19,122.97	21	1,491	0
445.00	\$14,062.35	102,186.47	\$11,769.78	\$117,966.02	(\$5,345.71)	122,652.89	2,559.82	18.44	3,484.85	321.76	\$129,037.76	898	909	3
TOTAL	\$1,264,340.66	\$9,785,496.72	\$292,458.64	\$11,345,298.02	(\$514,372.28)	\$10,830,925.74	\$702.42	\$318,321.15	\$11,364,025.23	\$25,264.57	\$11,389,289.80	67,519	25,070	157
MEMO														
440.10 (ETS)	\$73.18	\$606.62	\$0.00	\$679.80	(42.66)	\$637.14	\$0.00	\$0.00	\$19.06	\$0.00	\$656.20	1,385	0	1,233
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	0.13	1.12	0.00	\$1.25	(0.08)	1.17	0.07	0.00	0.04	\$0.00	1.28	7	0	6
ADJUSTMENTS	\$73.31	\$607.74	\$0.00	\$681.05	(\$42.74)	\$638.31	\$0.07	\$0.00	\$19.10	\$0.00	\$657.48	1,392	0	1,239
TOTAL BILLED														
MEMO														
440.10 (NETMETER)	\$199.09	\$1,543.48	\$68.93	\$1,811.50	(74.91)	\$1,736.59	\$0.00	\$0.00	\$31.21	\$0.00	\$1,767.80	17	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(632.53)	\$0.00	(\$632.53)	0.00	(632.53)	\$0.00	\$0.00	0.00	\$0.00	(632.53)	2	0	0
442.10 (NETMETER)	\$169.69	\$1,293.91	\$0.00	\$1,463.60	(60.79)	\$1,392.81	\$79.50	\$0.00	\$38.59	\$0.00	\$1,510.90	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(106.51)	\$0.00	(\$106.51)	0.00	(106.51)	\$0.00	\$0.00	0.00	\$0.00	(106.51)	0	0	0
NET BILLED	\$355.78	\$2,093.39	\$68.93	\$2,526.06	(\$135.70)	\$2,390.36	\$79.50	\$0.00	\$69.80	\$0.00	\$2,559.86	19	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	63,968.824	1,117,504	14,044	64,966.372	1,117,504	-0.00474	(5,296.97)	(\$302,650.14)	(\$516.20)	(\$65.25)	(\$308,428.66)
442.20 LP<1000	6,910,959	7,105,077	(133)	7,104,944	194,048	-0.00474	(919.79)	(32,824.77)		1.02	(33,743.54)
AES LP<1000	16,442,395	16,494,101	0	16,494,101	51,706	-0.00474	(245.09)	(77,936.98)		0.00	(78,182.07)
LP 1	481,820	482,771	0	482,771	951	-0.00474	(4.21)	(2,288.33)		0.00	(2,288.33)
LP 2	1,297,131	1,297,176	0	1,297,176	45	-0.00474	(0.51)	(6,148.40)		0.00	(6,148.40)
LP 3	8,369,522	8,369,522	0	8,369,522	0	-0.00474	0.00	(39,671.54)		0.00	(39,671.54)
AES LP>1000	7,108,479	7,108,479	0	7,108,479	4,740	-0.00474	(22.47)	(33,694.19)		0.00	(33,694.19)
ADJUSTMENTS	189,600	189,600	0	189,600	0	-0.00474	(898.70)	(898.70)		0.00	(898.70)
444.21	1,287,369	1,300,737	0	1,300,737	13,368	-0.00474	(63.36)	(6,165.47)		0.00	(6,165.47)
444.00	81,432	81,432	0	81,432	385,999	-0.00474	(385.99)	(385.99)		0.00	(385.99)
445.00	1,062,510	1,127,816	0	1,127,816	66,306	-0.00474	(309.55)	(5,345.71)		0.00	(5,345.71)
TOTAL	106,981,869	1,529,100	13,911	108,524,880	1,529,100	-0.00474	(\$7,247.94)	(\$514,372.28)	(\$516.20)	(\$64.23)	(\$514,952.71)
MEMO											
440.10 (ETS)	9,033	0	0	9,033	0	-0.00474	0.00	(\$42.66)	\$0.00	\$0.00	(\$42.66)
ADJUSTMENTS	0	0	0	0	0	-0.00474	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	16	0	0	16	0	-0.00474	0.00	(0.08)	0.00	0.00	(0.08)
ADJUSTMENTS	0	0	0	0	0	-0.00474	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	9,049	0	0	9,049	0	-0.00474	0.00	(\$42.74)	\$0.00	\$0.00	(\$42.74)
MEMO											
440.10 (NETMETER)	15,516	284	0	15,800	284	-0.00474	(1.35)	(\$73.56)	\$0.00	\$0.00	(\$74.91)
ADJUSTMENTS	0	0	0	0	0	-0.00474	0.00	0.00	0.00	0.00	0.00
OFFSET	(7,404)	0	0	(7,404)	0	-0.00474	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	12,825	0	0	12,825	0	-0.00474	0.00	(\$60.79)	\$0.00	\$0.00	(\$60.79)
ADJUSTMENTS	0	0	0	0	0	-0.00474	0.00	0.00	0.00	0.00	0.00
OFFSET	(1,096)	0	0	(1,096)	0	-0.00474	0.00	0.00	0.00	0.00	0.00
NET BILLED	19,841	284	0	20,125	284	-0.00474	(\$1.35)	(\$134.35)	\$0.00	\$0.00	(\$135.70)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDT'L CHGS TOTAL	KWH	MONTH	YTD
440.10	\$1,006.72	\$152.65	\$6,964,095.86	\$0.00	\$798,339.37	\$798,768.37	\$798,768.37	108,524,880	108,524,880	812,637,375
442.10	(13.49)	(\$1.86)	\$878,328.59	0.00	2.75	\$100,736.03	\$100,736.03	108,524,880	108,524,880	795,272
442.20 LP<1000	0.00	\$0.00	\$1,452,369.18	0.00	0.00	\$166,517.81	\$166,517.81	108,524,880	108,524,880	29,848,128
AES LP<1000	0.00	\$0.00	\$41,958.68	0.00	0.00	\$4,810.66	\$4,810.66	108,524,880	108,524,880	843,180,775
LP 1	0.00	\$0.00	\$115,368.13	0.00	0.00	\$13,227.25	\$13,227.25	108,524,880	108,524,880	841,296,616
LP 2	0.00	\$0.00	\$580,723.10	6,502.76	65,684.57	\$80,009.08	\$80,009.08	108,524,880	108,524,880	353,436
LP 3	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00	\$0.00	108,524,880	108,524,880	369,429
AES LP>1000	0.00	\$0.00	\$484,764.33	7,345.95	55,412.04	\$64,217.99	\$64,217.99	108,524,880	108,524,880	369,429
444.21	0.00	\$0.00	\$157,233.43	0.00	18,027.19	\$18,027.19	\$18,027.19	108,524,880	108,524,880	795,272
444.00	0.00	\$0.00	\$18,256.47	2,093.14	\$2,093.14	\$2,093.14	\$2,093.14	108,524,880	108,524,880	795,272
445.00	0.00	\$0.00	\$122,652.89	14,062.35	\$14,062.35	\$14,062.35	\$14,062.35	108,524,880	108,524,880	795,272
TOTAL	\$993.23	\$150.79	\$10,832,067.78	\$13,848.71	\$9,281.75	\$12,240,778.45	\$12,240,778.45	108,524,880	108,524,880	812,637,375

REA

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
AUGUST 2017

MONTH FOR BILL DEMAND
JANUARY

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS RECEIVED
440.10	\$63,616.94	\$5,192,687.76	\$217,569.16	\$5,043,963.88	(\$304,386.62)	\$5,739,977.26	\$4.13	\$0.00	\$165,991.82	\$14,395.97	\$5,919,975.19	61,777	19,618
442.20 LP<1000	\$86,515.56	897,141.89	\$34,229.03	\$907,966.50	(\$35,888.66)	771,896.64	42.48393	518.42	23,051.55	4,073.98	\$842,124.72	4,588	2,273
AES LP<1000	\$162,333.71	1,375,088.90	\$160.62	\$1,546,573.44	(\$37,919.07)	1,448,654.37	64.92586	163.34	43,371.06	4,443.19	\$1,561,559.62	395	585
LP=>1000	\$6,629.86	56,430.65	\$160.62	\$63,221.15	(\$4,056.73)	59,164.40	0.00	0.00	1,779.21	142.91	\$1,086.12	11	0
LP 1	\$12,879.97	109,448.34	\$449.24	\$122,777.55	(\$7,837.44)	114,940.11	4.56650	0.00	3,448.33	4.00	\$122,958.94	12	59
LP 2	\$83,002.46	590,683.68	\$444.10	\$674,130.24	(\$53,431.30)	620,698.94	33.21680	0.00	18,620.97	0.00	\$672,536.71	3	38
LP 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0
AES LP>1000	\$61,959.60	454,203.66	\$704.44	\$516,867.70	(\$41,068.26)	475,799.44	29.40490	0.00	14,274.22	8.00	\$519,486.56	10	31
AES LP>1000	\$2,519.42	21,515.56	\$0.00	\$24,034.98	\$0.00	22,483.12	0.00	0.00	674.49	0.00	\$23,157.61	3	0
442.21	\$16,990.37	139,575.43	\$2,412.06	\$158,968.86	(\$7,365.99)	151,602.87	7.06421	0.00	4,553.60	166.34	\$163,405.02	165	154
444.00	\$2,069.95	\$0.00	\$16,868.34	\$18,938.29	(\$466.35)	18,471.94	70.52	5.20	551.25	344.16	\$19,443.07	21	1,502
445.00	\$11,206.82	\$2,159.18	\$11,837.61	\$105,203.61	(\$55,194.07)	100,009.54	1.99506	13.92	2,807.40	286.04	\$105,111.96	894	914
TOTAL	\$1,089,724.68	\$8,698,905.07	\$283,934.43	\$10,082,824.18	(\$559,267.35)	\$9,523,316.83	\$183,731.71	\$702.88	\$279,123.91	\$23,868.19	\$10,010,743.52	67,849	25,185
MEMO													
440.10 (ETS)	\$110.00	\$965.67	\$0.00	\$1,065.67	(81.28)	\$984.39	\$0.00	\$0.00	\$29.31	\$0.00	\$1,013.70	1,374	0
ADJUSTMENTS	(5.85)	(48.86)	\$0.00	(\$54.71)	(0.11)	(54.71)	0.00	0.00	(1.53)	0.00	(66.24)	0	1,172
442.10 (ETS)	0.15	1.33	\$0.00	\$1.48	(0.11)	1.37	0.08	0.00	0.04	0.00	1.49	7	0
ADJUSTMENTS	\$104.30	\$908.14	\$0.00	\$1,012.44	(81.39)	\$931.05	\$0.08	\$0.00	\$27.82	\$0.00	\$958.95	1,381	0
TOTAL BILLED													
MEMO													
440.10 (NETMETER)	\$177.44	\$1,420.36	\$68.93	\$1,666.73	(83.42)	\$1,583.31	\$0.00	\$0.00	\$26.72	\$0.00	\$1,610.03	17	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
OFFSET	0.00	(625.62)	\$0.00	(\$625.62)	0.00	(625.62)	0.00	0.00	0.00	0.00	(625.62)	0	0
442.10 (NETMETER)	\$345.03	\$2,662.00	\$0.00	\$2,967.03	(155.70)	\$2,811.33	\$171.05	\$0.00	\$83.03	\$0.00	\$3,065.41	2	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
OFFSET	0.00	(43.64)	\$0.00	(\$43.64)	0.00	(43.64)	0.00	0.00	0.00	0.00	(43.64)	0	0
NET BILLED	\$492.47	\$3,403.10	\$68.93	\$3,964.50	-\$239.12	\$3,725.38	\$171.05	\$0.00	\$109.75	\$0.00	\$4,006.18	19	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH	GROSS KWH SOLD	LESS KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	NET FUEL CHG BILLED
440.10	51,301.903	1,112,478	52,414.381	(101,583)	52,312.798	1,112,478	-0.00581	(6,463.90)	(\$298,023.12)	(\$304,486.62)	\$687.19	(\$304,625.08)	(\$304,625.08)
442.20 LP<1000	5,984,088	192,727	6,176,815	(2,293)	6,174,522	192,727	-0.00581	(1,119.74)	(34,769.92)	(\$35,889.66)	10.87	(35,878.79)	(35,878.79)
AES LP<1000	16,800,876	52,645	16,853,521	0	16,853,521	52,645	-0.00581	(305.87)	(97,613.20)	(97,919.07)	0.00	(97,919.07)	(97,919.07)
LP=>1000	697,280	951	698,231	0	698,231	951	-0.00581	(5.53)	(4,051.20)	(4,056.73)	0.00	(4,056.73)	(4,056.73)
LP 1	1,348,911	45	1,348,956	0	1,348,956	45	-0.00581	(0.26)	(7,837.18)	(7,837.44)	0.00	(7,837.44)	(7,837.44)
LP 2	9,196,437	0	9,196,437	0	9,196,437	0	-0.00581	0.00	(53,431.30)	(53,431.30)	0.00	(53,431.30)	(53,431.30)
LP 3	7,063,810	4,740	7,068,550	0	7,068,550	4,740	-0.00581	(27.54)	(41,040.72)	(41,068.26)	0.00	(41,068.26)	(41,068.26)
AES LP>1000	267,100	0	267,100	0	267,100	0	-0.00581	(1,551.86)	(7,288.32)	(7,365.99)	0.00	(7,365.99)	(7,365.99)
442.21	1,254,436	13,368	1,267,804	0	1,267,804	13,368	-0.00581	(77.67)	(7,288.32)	(7,365.99)	0.00	(7,365.99)	(7,365.99)
444.00	0	80,266	80,266	0	80,266	80,266	-0.00581	(466.35)	(466.35)	(466.35)	0.00	(466.35)	(466.35)
445.00	828,472	893,945	893,945	0	893,945	893,945	-0.00581	(380.40)	(4,813.67)	(5,194.07)	0.00	(5,194.07)	(5,194.07)
TOTAL	94,743,313	1,522,693	96,266,006	(103,876)	96,162,130	1,522,693	-0.00581	(\$8,846.86)	(\$550,420.49)	(\$559,267.35)	\$598.06	(\$559,394.94)	(\$559,394.94)
MEMO													
440.10 (ETS)	14,609	0	14,609	0	14,609	0	-0.00581	0.00	(\$84.95)	(\$84.95)	\$3.67	(\$81.28)	(\$81.28)
ADJUSTMENTS	0	0	0	(77.5)	(77.5)	0	-0.00581	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	19	0	19	0	19	0	-0.00581	0.00	(0.11)	(0.11)	0.00	(0.11)	(0.11)
ADJUSTMENTS	0	0	0	0	0	0	-0.00581	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	14,628	0	14,628	(77.5)	13,853	0	-0.00581	\$0.00	(\$85.06)	(\$85.06)	\$3.67	(\$81.39)	(\$81.39)
MEMO													
440.10 (NETMETER)	14,075	284	14,359	0	14,359	284	-0.00581	(\$1.65)	(\$81.77)	(\$83.42)	\$0.00	(\$83.42)	(\$83.42)
ADJUSTMENTS	0	0	0	0	0	0	-0.00581	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(7,323)	0	(7,323)	0	(7,323)	0	-0.00581	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	26,800	0	26,800	0	26,800	0	-0.00581	\$0.00	(\$155.70)	(\$155.70)	\$0.00	(\$155.70)	(\$155.70)
ADJUSTMENTS	0	0	0	0	0	0	-0.00581	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(449)	0	(449)	0	(449)	0	-0.00581	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	33,703	284	33,387	0	33,387	284	-0.00581	(\$1.65)	(\$237.47)	(\$239.12)	\$0.00	(\$239.12)	(\$239.12)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS & RENTAL CHG	TOTAL	KWH	MONTH	YTD
440.10	(\$6,110.17)	(\$1,016.25)	\$5,730,350.84	\$0.00	\$643,185.19	\$643,185.19	\$643,185.19	\$643,185.19	96,162.130	908,699.605	
442.10	(211.96)	(\$27.45)	\$771,757.43	0.00	86,512.83	86,512.83	86,512.83	86,512.83	124,896	920,168	
AES LP<1000	0.00	\$0.00	\$1,448,654.37	0.00	162,333.71	162,333.71	162,333.71	162,333.71	(5,795,350)	24,052,778	
LP=>1000	0.00	\$0.00	\$59,164.40	0.00	6,629.86	6,629.86	6,629.86	6,629.86	90,491,676	933,672,451	
LP 1	0.00	\$0.00	\$114,940.11	0.00	12,879.97	12,879.97	12,879.97	12,879.97	90,055,894	931,352,510	
LP 2	0.00	\$0.00	\$620,698.94	6,502.76	68,677.95	83,002.46	83,002.46	83,002.46	192,793	353,436	
LP 3	0.00	\$0.00	\$475,799.44	7,345.95	53,153.65	61,959.60	61,959.60	61,959.60	196,183	369,429	
AES LP>1000	0.00	\$0.00	\$22,483.12	0.00	2,519.42	2,519.42	2,519.42	2,519.42	MONTH FOR BILL DEMAND	JANUARY	
442.21	0.00	\$0.00	\$151,620.87	0.00	16,990.37	16,990.37	16,990.37	16,990.37	96,162.130	908,699.605	
444.00	0.00	\$0.00	\$18,471.94	0.00	2,069.95	2,069.95	2,069.95	2,069.95	124,896	920,168	
445.00	0.00	\$0.00	\$100,009.54	\$13,848.71	\$9,281.75	\$11,206.82	\$11,206.82	\$11,206.82	(5,795,350)	24,052,778	
TOTAL	(\$6,322.13)	(\$1,043.70)	\$5,513,951.00	\$13,848.71	\$9,281.75	\$434.50	\$1,066,159.72	\$1,066,159.72	908,699.605	908,699.605	

REA

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
SEPTEMBER 2017

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$510,214.54	\$4,550,476.52	\$216,071.13	\$5,276,710.19	(\$227,686.10)	\$5,049,024.00	\$0.00	\$0.00	\$145,953.02	\$13,937.15	\$5,203,314.17	61,455	19,649	61
442.20 LP<1000	\$69,680.45	\$1,167,070.92	\$33,890.07	\$1,307,641.44	(\$27,967.82)	\$1,279,673.62	38,163.10	297.65	20,877.55	3,646.90	\$1,302,551.02	4,584	2,253	47
AES LP<1000	\$127,644.02	1,199,536.33	\$9,061.90	\$1,336,244.25	(\$17,965.46)	1,264,278.79	56,264.52	179.09	37,630.30	3,331.27	\$1,362,483.97	397	588	18
LP 1	\$5,382.97	50,973.68	\$158.20	\$56,514.85	(\$3,197.97)	53,316.88	0.00	0.00	1,603.06	110.65	\$55,038.59	11	11	0
LP 2	\$10,225.29	96,507.76	\$449.09	\$107,182.14	(\$5,903.72)	101,278.42	4,022.85	0.00	3,038.46	4.00	\$108,343.73	12	59	2
LP 3	\$69,546.75	525,937.53	\$444.10	\$596,928.38	(\$41,145.73)	554,782.65	29,779.33	0.00	16,643.48	0.00	\$601,205.46	3	38	0
MEMO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
AES LP>1000	\$55,013.30	418,410.52	\$692.55	\$472,116.37	(\$32,794.93)	439,321.44	27,190.57	0.00	13,179.87	8.00	\$479,699.88	10	31	0
LP 1	\$1,957.95	18,606.00	\$0.00	\$20,563.95	(\$1,170.96)	19,392.99	0.00	0.00	581.79	0.00	\$19,974.78	3	0	0
LP 2	\$12,486.51	113,912.11	\$2,433.29	\$128,831.91	(\$5,156.46)	123,675.45	5,841.56	0.00	3,714.56	144.24	\$133,375.81	165	156	12
LP 3	\$1,838.11	18,606.00	\$16.76	\$18,598.65	(\$392.68)	18,205.97	68.89	5.05	543.34	338.31	\$19,161.56	20	1,489	0
445.00	\$870,761.26	\$7,658,128.76	\$291,600.50	\$8,820,570.41	(\$420,592.68)	\$8,399,977.73	\$163,007.75	\$495.13	\$245,587.99	\$22,597.52	\$8,831,606.12	67,557	25,194	143
MEMO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
ADJUSTMENTS	0.00	\$1,740.74	\$0.00	\$1,920.83	(137.25)	\$1,783.58	\$0.00	\$0.00	\$53.45	\$0.02	\$1,837.05	1,377	0	1,114
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
ADJUSTMENTS	1.02	9.79	0.00	\$10.81	(0.71)	10.10	0.07	0.00	0.30	0.00	10.47	8	0	6
TOTAL BILLED	\$181.11	\$1,750.53	\$0.00	\$1,931.64	(\$137.96)	\$1,793.68	\$0.07	\$0.00	\$53.75	\$0.02	\$1,847.52	1,385	0	1,120
MEMO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
ADJUSTMENTS	\$131.61	\$1,161.13	\$68.22	\$1,360.96	(57.33)	\$1,303.63	\$0.00	\$0.00	\$17.57	\$0.00	\$1,321.20	17	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
ADJUSTMENTS	0.00	(672.46)	0.00	(\$672.46)	0.00	(\$672.46)	0.00	0.00	0.00	0.00	(\$672.46)	0	0	0
ADJUSTMENTS	\$48.99	\$467.59	\$0.00	\$506.58	(21.31)	\$485.27	\$12.78	\$0.00	\$6.20	\$0.00	\$504.25	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
ADJUSTMENTS	0.00	(278.57)	\$68.22	(\$210.35)	0.00	(\$210.35)	\$12.78	\$0.00	\$23.77	\$0.00	(\$173.80)	19	0	0
NET BILLED	\$180.60	\$667.69	\$68.22	\$816.51	(\$78.64)	\$737.87	\$12.78	\$0.00	\$23.77	\$0.00	\$761.64	19	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	NET FUEL CHG BILLED
440.10	45,180,681	1,106,301	46,286,982	(4,099)	46,282,883	1,106,301	-0.00492	(5,443.00)	(\$222,253.19)	(\$436.04)	\$11.20	(\$228,121.03)	(\$228,121.03)
442.20 LP<1000	5,367,334	192,511	5,559,845	(141)	5,559,704	192,511	-0.00492	(947.15)	(26,420.67)	(\$27,367.82)	0.00	(71,965.46)	(71,965.46)
AES LP<1000	14,574,638	52,494	14,627,132	0	14,627,132	52,494	-0.00492	(258.27)	(71,707.19)	(71,965.46)	0.00	(3,197.97)	(3,197.97)
LP 1	649,040	951	649,991	0	649,991	951	-0.00492	(4.68)	(3,193.29)	(3,197.97)	0.00	(5,903.72)	(5,903.72)
LP 2	1,199,899	45	1,199,944	0	1,199,944	45	-0.00492	(0.22)	(5,903.72)	(5,903.72)	0.00	(41,145.73)	(41,145.73)
LP 3	8,362,954	0	8,362,954	0	8,362,954	0	-0.00492	0.00	(41,145.73)	(41,145.73)	0.00	0.00	0.00
AES LP>1000	6,660,899	4,740	6,665,639	0	6,665,639	4,740	-0.00492	(23.32)	(32,771.61)	(32,794.93)	0.00	(1,170.96)	(1,170.96)
LP 1	238,000	0	238,000	0	238,000	0	-0.00492	(66.49)	(5,089.97)	(5,156.46)	0.00	(392.68)	(392.68)
LP 2	1,034,555	13,514	1,048,069	0	1,048,069	13,514	-0.00492	(392.68)	(9,812.00)	(9,812.00)	0.00	(3,829.72)	(3,829.72)
LP 3	79,812	79,812	79,812	0	79,812	79,812	-0.00492	(319.00)	(3,481.76)	(3,481.76)	0.00	(421,047.78)	(421,047.78)
444.21	707,683	64,837	772,520	5,628	778,148	64,837	-0.00492	(\$7,454.31)	(\$413,137.87)	(\$436.04)	(28.96)	(\$421,047.78)	(\$421,047.78)
445.00	83,975,683	1,515,205	85,490,888	1,388	85,492,276	1,515,205	-0.00492	(\$7,454.31)	(\$413,137.87)	(\$436.04)	(28.96)	(\$421,047.78)	(\$421,047.78)
MEMO	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	27,941	0	27,941	0	27,941	0	-0.00492	0.00	(\$137.25)	0.00	0.00	(\$137.25)	(\$137.25)
ADJUSTMENTS	0	0	0	0	0	0	-0.00492	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	145	0	145	0	145	0	-0.00492	0.00	(0.71)	0.00	0.00	(0.71)	(0.71)
ADJUSTMENTS	0	0	0	0	0	0	-0.00492	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	28,086	0	28,086	0	28,086	0	-0.00492	0.00	(\$137.96)	0.00	0.00	(\$137.96)	(\$137.96)
MEMO	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	11,372	284	11,656	0	11,656	284	-0.00492	(\$1.40)	(\$56.93)	0.00	0.00	(\$57.33)	(\$57.33)
ADJUSTMENTS	0	0	0	0	0	0	-0.00492	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	(8,106)	0	(8,106)	0	(8,106)	0	-0.00492	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	4,330	0	4,330	0	4,330	0	-0.00492	0.00	(\$21.31)	0.00	0.00	(\$21.31)	(\$21.31)
ADJUSTMENTS	0	0	0	0	0	0	-0.00492	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	(2,942)	0	(2,942)	0	(2,942)	0	-0.00492	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	4,652	284	4,936	0	4,936	284	-0.00492	(\$1.40)	(\$77.24)	0.00	0.00	(\$78.64)	(\$78.64)
NET BILLED	11,372	284	11,656	0	11,656	284	-0.00492	(\$1.40)	(\$56.93)	0.00	0.00	(\$57.33)	(\$57.33)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS	ENVIRONMENTAL CHARGE	YTD
440.10	(\$548.73)	(\$32.08)	\$5,048,433.19	\$0.00	\$509,782.79	\$0.00	\$431.75	\$510,214.54	\$509,782.79	994,191,781
442.10	(69.15)	\$2.66	\$689,807.13	0.00	69,677.70	0.00	2.75	\$69,680.45	69,677.70	88,626
442.20 LP<1000	0.00	\$0.00	\$1,264,278.79	0.00	127,644.02	0.00	0.00	\$127,644.02	127,644.02	7,289,611
AES LP<1000	0.00	0.00	\$53,316.88	0.00	5,382.97	0.00	0.00	\$5,382.97	5,382.97	92,870,513
LP 1	0.00	0.00	\$101,278.42	0.00	10,225.29	0.00	0.00	\$10,225.29	10,225.29	1,026,542,964
LP 2	0.00	0.00	\$554,782.65	0.00	55,222.24	0.00	0.00	\$55,222.24	55,222.24	1,023,755,622
LP 3	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	\$0.00	\$0.00	353,436
AES LP>1000	0.00	0.00	\$439,321.44	0.00	44,207.35	0.00	0.00	\$43,913.30	44,207.35	369,429
LP 1	0.00	0.00	\$19,392.99	0.00	1,957.95	0.00	0.00	\$1,957.95	1,957.95	242,393
LP 2	0.00	0.00	\$123,675.45	0.00	12,486.51	0.00	0.00	\$12,486.51	12,486.51	369,429
LP 3	0.00	0.00	\$18,205.97	0.00	1,838.11	0.00	0.00	\$1,838.11	1,838.11	369,429
444.21	0.00	\$0.00	\$87,278.87	0.00	8,761.26	0.00	0.00	\$8,761.26	8,761.26	369,429
445.00	451.84	\$49.51	\$87,278.87	0.00	8,761.26	0.00	0.00	\$8,761.26	8,761.26	369,429
TOTAL	(\$166.04)	\$20.09	\$8,399,771.73	\$0.00	\$847,186.19	\$0.00	\$434.50	\$870,761.26	\$847,186.19	994,191,781

REA

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
OCTOBER 2017

ACCOUNT NUMBER	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS	ENVIRONMENTAL CHARGE	YTD
440.10	\$509,782.79	\$0.00	\$509,782.79	\$0.00	\$509,782.79	994,191,781
442.10	69,677.70	0.00	69,677.70	0.00	69,677.70	88,626
442.20 LP<1000	127,644.02	0.00	127,644.02	0.00	127,644.02	7,289,611
AES LP<1000	5,382.97	0.00	5,382.97	0.00	5,382.97	92,870,513
LP 1	10,225.29	0.00	10,225.29	0.00	10,225.29	1,026,542,964
LP 2	55,222.24	0.00	55,222.24	0.00		

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALESTAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$510,372.02	\$5,240,758.76	\$216,740.41	\$5,067,873.19	(\$462,933.51)	\$5,605,267.28	\$6,48	\$51.38	\$0.00	\$162,140.28	\$14,804.21	\$5,782,219.26	61,530	19,561	62
442.20 LP<1000	\$69,882.63	582,439.52	\$34,027.48	\$686,349.63	(\$44,233.22)	\$740,582.85	35,285.19	251.38	18,263.51	3,775.52	3,775.52	\$700,692.01	4,528	2,266	16
AES LP<1000	\$132,594.06	1,200,421.16	\$94,071.53	\$1,342,071.77	(\$123,846.33)	1,218,225.44	53,878.97	183.75	16,425.02	3,672.42	3,672.42	\$1,312,338.20	389	585	47
LP=>1000	\$5,022.30	45,915.50	\$161.07	\$51,098.87	(\$4,943.94)	46,154.93	0.00	0.00	1,387.61	96.81	96.81	\$47,641.35	11	11	0
LP 1	\$11,265.59	102,603.47	\$441.58	\$114,310.64	(\$10,779.83)	103,530.81	4,166.10	0.00	3,106.05	4.00	4.00	\$110,806.96	12	58	1
LP 2	\$69,230.60	511,266.27	\$444.10	\$580,940.97	(\$68,531.79)	512,409.18	27,530.79	0.00	15,372.27	0.00	0.00	\$555,312.24	3	38	0
LP 3	\$55,767.79	436,030.50	\$692.55	\$492,490.84	(\$59,451.10)	433,039.74	26,762.35	0.00	12,991.45	8.00	8.00	\$472,801.54	10	31	0
AES LP>1000	\$13,144.46	16,230.40	\$0.00	\$17,998.10	(\$1,752.91)	16,245.19	0.00	0.00	487.35	0.00	0.00	\$16,732.54	3	0	0
442.21	\$13,144.46	16,230.40	\$0.00	\$17,998.10	(\$1,752.91)	16,245.19	0.00	0.00	487.35	0.00	0.00	\$16,732.54	3	0	0
444.00	\$1,968.43	\$13,144.46	\$0.00	\$14,912.92	(\$1,752.91)	13,160.01	0.00	0.00	3,628.29	143.53	143.53	\$130,320.10	165	156	13
444.00	\$1,968.43	\$13,144.46	\$0.00	\$14,912.92	(\$1,752.91)	13,160.01	0.00	0.00	3,628.29	143.53	143.53	\$130,320.10	165	156	13
445.00	\$9,611.92	\$73,843.02	\$11,796.41	\$95,251.35	(\$6,918.41)	88,332.94	1,876.80	20.22	2,460.38	246.00	246.00	\$92,936.34	894	912	4
TOTAL	\$980,589.50	\$8,323,608.76	\$292,572.16	\$9,596,770.42	(\$792,614.13)	\$8,804,156.29	\$158,325.09	\$466.22	\$257,602.29	\$23,090.37	\$23,090.37	\$9,240,840.26	67,575	25,206	143
MEMO															
440.10 (ETS)	\$2,361.24	\$22,465.75	\$0.00	\$24,826.99	(\$3,126.61)	\$21,700.38	\$0.00	\$0.00	\$651.09	\$1.13	\$1.13	\$22,352.60	1,382	0	602
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	14.76	138.14	0.00	\$152.90	(17.30)	135.60	8.38	0.00	0.00	4.07	0	148.05	8	0	4
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$2,376.00	\$22,603.89	\$0.00	\$24,979.89	(\$3,143.91)	\$21,835.98	\$8.38	\$0.00	\$655.16	\$5.13	\$5.13	\$22,500.65	1,390	0	606
MEMO															
440.10 (NETMETER)	\$143.27	\$1,208.64	\$68.20	\$1,420.11	(103.45)	\$1,316.66	\$0.00	\$0.00	\$21.28	\$0.00	\$0.00	\$1,337.94	17	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(546.17)	0.00	(\$546.17)	0.00	(546.17)	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (NETMETER)	\$143.95	\$1,343.88	\$0.00	\$1,487.83	(115.81)	\$1,372.02	\$79.37	\$0.00	\$0.00	\$0.00	\$0.00	\$1,495.92	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(93.65)	0.00	(\$93.65)	0.00	(93.65)	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$293.22	\$1,912.70	\$68.20	\$2,274.12	(\$219.26)	\$2,054.86	\$79.37	\$0.00	\$0.00	\$59.81	\$0.00	\$2,194.04	19	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	53,599,529	1,098,565	(10,104)	54,678,994	54,678,990	1,098,565	-0.00846	-0.00846	(9,293.96)	(\$453,312.05)	(\$462,605.91)	(\$739.20)	\$156.61	(\$463,329.50)
ADJUSTMENTS	5,037,273	190,320	(3,369)	5,224,224	5,224,224	190,320	-0.00846	-0.00846	(1,610.11)	(42,623.11)	(\$44,233.22)	0.00	3.52	(44,229.70)
442.20 LP<1000	14,587,014	51,893	0	14,638,907	14,638,907	51,893	-0.00846	-0.00846	(439.01)	(123,846.12)	(123,846.13)	0.00	0.00	(123,846.13)
AES LP<1000	583,460	929	0	584,389	584,389	929	-0.00846	-0.00846	(7.88)	(4,938.08)	(4,943.94)	0.00	0.00	(4,943.94)
LP=>1000	1,274,167	45	0	1,274,212	1,274,212	45	-0.00846	-0.00846	(0.38)	(10,779.83)	(10,779.83)	0.00	0.00	(10,779.83)
LP 1	8,100,685	0	0	8,100,685	8,100,685	0	-0.00846	-0.00846	0.00	(66,531.79)	(66,531.79)	0.00	0.00	(66,531.79)
LP 2	0	0	0	0	0	0	-0.00846	-0.00846	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	7,022,578	4,740	0	7,027,318	7,027,318	4,740	-0.00846	-0.00846	(40.10)	(59,411.00)	(59,451.10)	0.00	0.00	(59,451.10)
AES LP>1000	207,200	0	0	207,200	207,200	0	-0.00846	-0.00846	(1,752.91)	(8,765.24)	(8,765.24)	0.00	0.00	(8,765.24)
442.21	1,036,073	13,513	0	1,049,586	1,049,586	13,513	-0.00846	-0.00846	(114.32)	(8,879.56)	(8,879.56)	0.00	0.00	(8,879.56)
ADJUSTMENTS	0	79,472	0	79,472	79,472	0	-0.00846	-0.00846	(672.33)	0.00	(672.33)	0.00	0.00	(672.33)
444.00	752,987	64,796	0	817,783	817,783	64,796	-0.00846	-0.00846	(548.17)	(6,370.24)	(6,918.41)	0.00	0.00	(6,918.41)
445.00	92,191,966	1,504,273	(13,473)	93,682,766	93,682,766	1,504,273	-0.00846	-0.00846	(\$12,726.14)	(\$79,387.99)	(\$92,614.13)	(\$739.20)	\$19.13	(\$93,354.26)
MEMO														
440.10 (ETS)	369,564	0	0	369,564	369,564	0	-0.00846	-0.00846	0.00	(\$3,126.61)	(\$3,126.61)	\$0.00	\$0.00	(\$3,126.61)
ADJUSTMENTS	0	0	0	0	0	0	-0.00846	-0.00846	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	2,045	0	0	2,045	2,045	0	-0.00846	-0.00846	0.00	(17.30)	(17.30)	0.00	0.00	(17.30)
ADJUSTMENTS	0	0	0	0	0	0	-0.00846	-0.00846	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	371,609	0	0	371,609	371,609	0	-0.00846	-0.00846	0.00	(\$3,143.91)	(\$3,143.91)	\$0.00	\$0.00	(\$3,143.91)
MEMO														
440.10 (NETMETER)	11,945	284	0	12,229	12,229	284	-0.00846	-0.00846	(\$2.40)	(\$101.05)	(\$103.45)	\$0.00	\$0.00	(\$103.45)
ADJUSTMENTS	0	0	0	0	0	0	-0.00846	-0.00846	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(6,585)	0	0	(6,585)	(6,585)	0	-0.00846	-0.00846	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	13,690	0	0	13,690	13,690	0	-0.00846	-0.00846	0.00	(\$115.81)	(\$115.81)	\$0.00	\$0.00	(\$115.81)
ADJUSTMENTS	0	0	0	0	0	0	-0.00846	-0.00846	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(989)	0	0	(989)	(989)	0	-0.00846	-0.00846	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	18,061	284	0	18,345	18,345	284	-0.00846	-0.00846	(\$2.40)	(\$216.86)	(\$219.26)	\$0.00	\$0.00	(\$219.26)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$886.02)	(\$78.17)	\$5,604,303.09
442.10	(945.51)	(688.72)	\$641,102.18
442.20 LP<1000	0.00	0.00	\$1,218,172.04
AES LP<1000	0.00	0.00	\$46,154.93
LP=>1000	0.00	0.00	\$103,530.81
LP 1	0.00	0.00	\$512,409.18
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$433,039.74
AES LP>1000	0.00	0.00	\$16,245.19
442.21	0.00	0.00	\$120,797.82
ADJUSTMENTS	0.00	0.00	\$18,089.95
445.00	0.00	0.00	\$88,332.94
TOTAL	(\$1,831.53)	(\$146.89)	\$8,802,177.87

ACCOUNT NUMBER	ADDTL CHARGES	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$426.25	\$609,947.77	\$610,374.02	\$610,374.02
442.10	0.00	2.75	69,882.63	\$69,882.63	\$69,882.63
442.20 LP<1000	0.00	0.00	132,554.06	\$132,554.06	\$132,554.06
AES LP<1000	0.00	0.00	5,022.30	\$5,022.30	\$5,022.30
LP=>1000	0.00	0.00	11,265.59	\$11,265.59	\$11,265.59
LP 1	6,502.76	7,821.75	54,906.09	\$69,230.60	\$69,230.60
LP 2	0.00	0.00	0.00	\$0.00	\$0.00
LP 3	7,345.95	1,460.00	46,961.84	\$55,767.79	\$55,767.79
AES LP>1000	0.00	0.00	13,144.46	\$13,144.46	\$13,144.46
442.21	0.00	0.00	1,968.43	\$1,968.43	\$1,968.43
ADJUSTMENTS	0.00	0.00	9,611.92	\$9,611.92	\$9,611.92
445.00	\$13,848.71	\$9,281.75	\$429.00	\$9,570.30	\$9,570.30
TOTAL	\$13,848.71	\$9,281.75	\$429.00	\$9,570.30	\$9,570.30

ACCOUNT NUMBER	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
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ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,033,070.53	\$5,994,103.96	\$217,761.59	\$6,247,936.08	(\$293,376.09)	\$7,941,759.99	\$0.00	\$0.00	\$322,023.52	\$0.00	\$16,611.87	\$8,199,294.38	61,761	19,560	66
442.20	\$93,444.28	\$19,321.20	\$34,237.70	\$1,747,003.18	(\$21,705.07)	1,264,606.10	39,745.84	272.28	124.47	37,049.38	4,186.22	\$1,231,232.57	4,543	2,253	43
442.20	\$162,840.80	1,145,799.73	\$9,122.35	\$1,317,722.88	(\$3,157.61)	1,264,606.10	55,549.92	0.00	0.00	3,746.93	3,746.93	\$1,361,076.40	400	586	17
442.20	\$6,390.51	45,301.54	\$161.05	\$51,653.10	(\$2,225.01)	49,628.09	0.00	0.00	0.00	1,492.24	113.89	\$1,234.22	11	11	1
LP 1	\$14,331.05	101,291.13	\$441.58	\$116,063.76	(\$4,770.32)	111,293.44	4,285.80	0.00	0.00	3,338.92	4.00	\$119,922.16	12	58	1
LP 2	\$78,861.81	456,598.37	\$444.10	\$535,904.28	(\$26,892.29)	509,011.99	27,160.93	0.00	0.00	15,270.36	0.00	\$551,463.28	3	38	0
LP 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.21	\$66,479.31	407,171.22	\$692.55	\$474,343.08	(\$24,997.46)	449,345.62	27,770.05	0.00	0.00	13,480.61	8.00	\$490,604.28	10	31	0
442.21	\$2,544.88	18,112.37	\$0.00	\$20,657.25	(\$893.98)	19,763.27	0.00	0.00	0.00	592.90	0.00	\$20,356.17	3	0	0
444.00	\$15,175.99	103,921.39	\$2,422.71	\$121,520.09	(\$3,664.56)	117,855.53	5,388.85	0.00	0.00	3,540.36	154.11	\$126,948.85	164	155	16
444.00	\$2,450.08	\$0.00	\$16,862.45	\$19,332.53	(\$305.44)	19,027.09	71.58	5.28	0.00	568.39	350.16	\$20,022.50	21	1,511	0
445.00	\$16,801.40	106,514.30	\$1,840.53	\$115,156.32	(\$4,675.90)	130,489.22	2,873.54	35.94	0.00	3,715.85	257.39	\$137,363.14	892	911	4
TOTAL	\$1,482,380.64	\$9,998,135.30	\$234,006.61	\$11,774,532.55	(\$436,463.30)	\$11,338,069.25	\$162,846.51	\$437.97	\$333,631.65	\$0.00	\$25,332.57	\$11,860,317.95	67,820	25,214	147
MEMO															
440.10 (ETS)	\$7,611.19	\$54,993.92	\$0.00	\$62,605.11	(3,498.98)	\$59,106.13	\$0.00	\$0.00	\$1,773.52	\$0.00	\$2.09	\$60,881.74	1,392	0	445
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	(16.16)	305.94	18.89	0.00	0.00	9.17	0.00	334.00	10	0	4
442.10 (ETS)	39.39	282.71	\$0.00	\$322.10	(3,515.14)	\$59,412.07	\$18.89	\$0.00	\$0.00	\$0.00	\$2.09	\$61,215.74	1,402	0	449
ADJUSTMENTS	\$7,550.58	\$55,276.63	\$0.00	\$62,927.21	(56.05)	\$1,619.05	\$0.00	\$0.00	\$0.00	\$32.16	\$0.00	\$1,651.21	17	6	0
MEMO															
440.10 (NETMETER)	\$208.49	\$1,398.41	\$68.20	\$1,675.10	(21.24)	\$628.33	\$16.77	\$0.00	\$0.00	\$8.14	\$0.00	\$663.24	2	0	0
ADJUSTMENTS	0.00	(480.22)	\$0.00	(\$480.22)	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00	0	0	0
442.10 (NETMETER)	\$80.91	\$568.66	\$0.00	\$649.57	(356.89)	\$292.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$292.68	0	0	0
ADJUSTMENTS	\$0.00	(356.89)	\$0.00	(\$356.89)	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
OFFSET	\$283.40	\$1,723.96	\$68.20	\$1,467.56	(\$77.29)	\$1,410.27	\$16.77	\$0.00	\$0.00	\$0.30	\$0.00	\$1,467.34	19	6	0
NET BILLED															

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH	SOLD	NET KWH	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	NET FUEL CHG BILLED
440.10	74,867,847	1,093,552	75,961,399	75,961,399	1,093,552	-0.00386	(4,221.11)	(\$288,954.98)	(\$339.04)	\$0.06	(\$293,176.09)	(\$293,176.09)
442.20	5,429,827	5,619,399	10,049,226	10,049,226	189,572	-0.00386	(731.75)	(20,973.32)	0.00	0.00	(\$21,705.07)	(\$21,705.07)
442.20	13,719,077	52,206	13,771,283	13,771,283	52,206	-0.00386	(201.52)	(52,955.66)	0.00	0.00	(\$3,157.18)	(\$3,157.18)
442.20	575,500	929	576,429	576,429	929	-0.00386	(3.59)	(2,221.42)	0.00	0.00	(2,225.01)	(2,225.01)
LP 1	1,235,789	45	1,235,834	1,235,834	45	-0.00386	(0.17)	(4,770.32)	0.00	0.00	(4,770.32)	(4,770.32)
LP 2	6,966,913	0	6,966,913	6,966,913	0	-0.00386	0.00	(26,892.29)	0.00	0.00	(26,892.29)	(26,892.29)
LP 3	6,471,286	4,740	6,476,026	6,476,026	4,740	-0.00386	(18.30)	(24,979.16)	0.00	0.00	(24,979.16)	(24,979.16)
442.21	231,600	0	231,600	231,600	0	-0.00386	(893.98)	(893.98)	0.00	0.00	(893.98)	(893.98)
444.00	935,887	13,469	949,356	949,356	13,469	-0.00386	(51.99)	(3,612.57)	0.00	0.00	(3,664.56)	(3,664.56)
444.00	79,129	79,129	79,129	79,129	79,129	-0.00386	(305.44)	(305.44)	0.00	0.00	(305.44)	(305.44)
445.00	1,147,265	64,109	1,211,374	1,211,374	64,109	-0.00386	(247.46)	(4,428.44)	0.00	0.00	(4,675.90)	(4,675.90)
TOTAL	111,580,991	1,497,751	113,078,742	113,078,742	1,497,751	-0.00386	(\$5,781.33)	(\$430,681.97)	(\$339.04)	\$0.06	(\$436,463.30)	(\$436,463.30)
MEMO												
440.10 (ETS)	906,517	0	906,517	906,517	0	-0.00386	0.00	(\$3,498.98)	\$0.00	\$0.00	(\$3,498.98)	(\$3,498.98)
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	-0.00386	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	4,185	0	4,185	4,185	0	-0.00386	0.00	(16.16)	0.00	0.00	(16.16)	(16.16)
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	-0.00386	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	910,702	0	910,702	910,702	0	-0.00386	0.00	(\$3,515.14)	\$0.00	\$0.00	(\$3,515.14)	(\$3,515.14)
MEMO												
440.10 (NETMETER)	14,233	284	14,517	14,517	284	-0.00386	(\$1.10)	(\$54.95)	\$0.00	\$0.00	(\$56.05)	(\$56.05)
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	-0.00386	0.00	0.00	0.00	0.00	0.00	0.00
442.20	(5,790)	0	(5,790)	(5,790)	0	-0.00386	0.00	(\$2,124)	\$0.00	\$0.00	(\$2,124)	(\$2,124)
442.10 (NETMETER)	5,503	0	5,503	5,503	0	-0.00386	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	(3,769)	0	(3,769)	(3,769)	0	-0.00386	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	10,177	284	10,461	10,461	284	-0.00386	(\$1.10)	(\$76.19)	\$0.00	\$0.00	(\$77.29)	(\$77.29)
NET BILLED												

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDD'L CHGS & RENTAL CHG	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDD'L CHGS TOTAL	ENVIRONMENTAL CHARGE	ADDD'L CHGS TOTAL
440.10	(\$357.94)	(\$8.86)	\$7,941,393.19	\$0.00	\$426.25	\$1,022,644.28	\$1,023,070.53	\$0.00	\$1,023,070.53
442.20	(47.41)	(\$5.56)	\$725,245.12	0.00	2.75	93,441.53	\$93,444.28	0.00	\$93,444.28
442.20	0.00	\$0.00	\$1,264,605.70	0.00	0.00	162,840.80	\$162,840.80	0.00	\$162,840.80
LP 1	0.00	\$0.00	\$49,628.09	0.00	0.00	6,390.51	\$6,390.51	0.00	\$6,390.51
LP 2	0.00	\$0.00	\$111,293.44	6,502.76	7,821.75	\$14,331.05	\$14,331.05	0.00	\$14,331.05
LP 3	0.00	\$0.00	\$509,011.99	7,345.95	1,460.00	\$78,861.81	\$78,861.81	0.00	\$78,861.81
442.21	0.00	\$0.00	\$19,763.27	0.00	0.00	\$66,479.31	\$66,479.31	0.00	\$66,479.31
444.00	0.00	\$0.00	\$19,027.09	0.00	0.00	\$15,175.99	\$15,175.99	0.00	\$15,175.99
445.00	0.00	\$0.00	\$130,489.22	\$13,848.71	\$9,281.75	\$16,801.40	\$16,801.40	\$429.00	\$17,230.40
TOTAL	(\$405.35)	(\$14.44)	\$11,337,639.45	\$13,848.71	\$9,281.75	\$1,458,631.18	\$1,458,631.18	\$429.00	\$1,459,060.18

ACCOUNT NUMBER	OFFICE USE	LINE LOSS	PURCH-BILLED	PURCH-ACTUAL	CP KW	BILL KW	MONTH FOR CP DEMAND	MONTH FOR BILL DEMAND	YTD
440.10	87,833	29,786,457	142,950,824	143,357,820	342,783	353,692	113,076.534	113,076.534	1,200,951,081
442.20	0.00	0.00	0.00	0.00	0.00	0.00	29,786,457	29,786,457	2,184,003
442.20	0.00	0.00	0.00	0.00	0.00	0.00	142,950,824	142,950,824	72,513,257
LP 1	0.00	0.00	0.00	0.00	0.00	0.00	143,357,820	143,357,820	1,274,646,341
LP 2	0.00	0.00	0.00	0.00	0.00	0.00	342,783	342,783	353,692
LP 3	0.00	0.00	0.00	0.00	0.00	0.00	353,692	353,692	369,429
442.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
444.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	87,833	29,786,457	142,950,824	143,357,820	342,783	353,692	113,076.534	113,076.534	1,200,951,081

ACCOUNT NUMBER	ENVIRONMENTAL CHARGE	ADDD'L CHGS TOTAL	ENVIRONMENTAL CHARGE	ADDD'L CHGS TOTAL
440.10	\$426.25	\$1,022,644.28	\$426.25	\$1,023,070.53
442.20	2.75	93,441.53	2.75	93,444.28
442.20	0.00	162,840.80	0.00	162,840.80
LP 1	0.0			

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS RECEIVED
440.10	\$1,356,376.84	\$10,494,379.94	\$217,982.01	\$12,088,738.79	\$330,075.82	\$11,738,662.97	\$0.93	\$0.00	\$345,754.34	\$19,077.08	\$12,103,435.92	61,566	19,610
442.10	\$106,211.02	800,133.31	\$33,897.53	\$940,144.86	\$20,994.23	\$919,247.63	60,489.47	269.76	27,604.73	4,935.94	\$1,002,547.53	4,534	42
442.20	\$65,342.81	1,205,997.75	\$9,140.40	\$1,388,480.96	\$40,997.44	\$1,327,483.52	50,019.44	143.68	39,742.32	3,777.28	\$1,431,166.24	397	19
AES LP<1000	\$6,248.56	49,441.87	\$161.06	\$55,851.49	\$1,758.02	\$54,093.47	0.00	0.00	1,626.64	128.04	\$55,848.15	11	0
LP=>1000	\$14,288.46	112,800.13	\$441.58	\$127,530.17	\$3,835.39	\$123,694.78	4,333.91	0.00	3,710.96	4.00	\$131,743.65	12	58
LP 1	\$73,701.33	467,789.18	\$514.51	\$542,005.02	\$20,160.00	\$521,845.02	27,981.83	0.00	15,655.35	0.00	\$665,482.20	3	38
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0
LP 3	\$62,005.83	417,663.62	\$632.55	\$480,362.00	\$18,352.22	\$462,009.78	28,582.71	0.00	13,960.53	8.00	\$504,431.02	10	31
AES LP>1000	\$2,864.98	22,909.85	\$25,794.83	\$819,700.00	\$819.70	\$24,975.13	0.00	0.00	749.25	0.00	\$25,724.38	3	0
442.21	\$16,671.81	128,520.78	\$2,458.59	\$147,651.18	\$3,323.43	\$144,327.75	6,187.15	0.00	4,334.97	169.95	\$155,019.82	164	156
444.00	\$2,416.20	\$18,720.78	\$21,136.98	\$21,136.98	\$219.85	\$20,917.13	74.53	5.27	626.80	409.89	\$22,033.62	20	1,503
445.00	\$25,033.80	185,910.86	\$11,821.39	\$222,766.05	\$6,047.51	\$216,718.54	5,017.71	55.32	6,297.71	297.23	\$225,386.51	895	910
TOTAL	\$1,819,181.64	\$13,885,547.29	\$285,830.40	\$16,000,559.33	\$446,583.61	\$15,553,975.72	\$182,687.68	\$474.03	\$459,964.20	\$28,747.41	\$16,225,819.04	67,615	25,205
MEMO													
440.10 (ETS)	\$11,878.76	\$95,342.43	\$0.00	\$107,221.19	(4,387.48)	\$102,833.71	\$0.00	\$0.00	\$3,085.09	\$3.22	\$105,922.02	1,396	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
442.10 (ETS)	58.25	465.20	0.00	\$523.45	(19.22)	504.23	31.16	0.00	15.12	\$3.22	550.51	9	0
ADJUSTMENTS	\$11,937.01	\$95,807.63	\$0.00	\$107,744.64	(\$4,406.70)	\$103,337.94	\$31.16	\$0.00	\$3,100.21	\$3.22	\$108,472.53	1,405	0
TOTAL BILLED													
MEMO													
440.10 (NETMETER)	\$253.05	\$1,927.84	\$68.19	\$2,249.08	(58.29)	\$2,190.79	\$0.00	\$0.00	\$55.14	\$0.00	\$2,245.93	17	6
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
OFFSET	0.00	(285.67)	0.00	(\$285.67)	0.00	(285.67)	\$23.85	\$0.00	0.00	\$0.00	(285.67)	2	0
442.10 (NETMETER)	\$66.40	\$522.35	\$0.00	\$588.75	(13.99)	\$574.76	\$0.00	\$0.00	\$11.58	\$0.00	\$610.19	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
OFFSET	0.00	(188.81)	0.00	(\$188.81)	0.00	(188.81)	\$23.85	\$0.00	0.00	\$0.00	(188.81)	19	6
NET BILLED	\$319.45	\$1,975.71	\$68.19	\$2,383.35	-\$72.28	\$2,311.07	\$23.85	\$0.00	\$66.72	\$0.00	\$2,381.64	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC CHG BILLED	NET FUEL CHG BILLED	FC ADJ	CHG BILLED	NET FUEL CHG BILLED
440.10	117,231,121	1,086,393	(3,038)	118,314,476	1,086,393	-0.00279	(3,031.04)	(\$27,044.78)	(\$323.44)	(\$330,075.82)	(\$330,075.82)	(19.42)	(\$330,418.68)	
442.10	7,339,801	183,105	(198)	7,522,706	183,105	-0.00279	(610.86)	(20,483.37)	(\$20,994.23)	(40,997.44)	(40,997.44)	0.00	(20,993.46)	
442.20	14,694,186	52,185	0	14,694,371	52,185	-0.00279	(145.60)	(40,851.84)	(40,997.44)	(40,997.44)	(40,997.44)	0.00	(40,997.44)	
AES LP<1000	629,180	929	0	630,109	929	-0.00279	(2.89)	(1,755.43)	(1,758.02)	(3,635.39)	(3,635.39)	0.00	(3,635.39)	
LP=>1000	1,374,644	45	0	1,374,689	45	-0.00279	(1.20)	(20,158.80)	(20,160.00)	(20,160.00)	(20,160.00)	0.00	(20,160.00)	
LP 1	7,225,377	429	0	7,225,806	429	-0.00279	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LP 2	0	0	0	0	0	-0.00279	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LP 3	6,573,120	4,740	0	6,577,860	4,740	-0.00279	(13.22)	(18,339.00)	(18,352.22)	(18,352.22)	(18,352.22)	0.00	(18,352.22)	
AES LP>1000	293,800	0	0	293,800	0	-0.00279	0.00	(819.70)	(819.70)	(819.70)	(819.70)	0.00	(819.70)	
442.21	1,177,668	13,518	0	1,191,186	13,518	-0.00279	(37.72)	(3,285.71)	(3,323.43)	(3,323.43)	(3,323.43)	0.00	(3,323.43)	
444.00	78,799	78,799	0	78,799	78,799	-0.00279	(219.85)	0.00	(219.85)	(219.85)	(219.85)	0.00	(219.85)	
445.00	2,167,514	63,351	0	2,167,514	63,351	-0.00279	(176.75)	(5,870.76)	(6,047.51)	(6,047.51)	(6,047.51)	0.00	(6,047.51)	
TOTAL	155,591,060	1,483,494	(3,238)	160,071,318	1,483,494	-0.00279	(\$4,138.93)	(\$42,444.65)	(\$323.44)	(\$446,583.61)	(\$446,583.61)	(18.87)	(\$446,925.72)	
MEMO														
440.10 (ETS)	1,572,646	0	0	1,572,646	0	-0.00279	0.00	(\$4,387.48)	\$0.00	(\$4,387.48)	(\$4,387.48)	0.00	(\$4,387.48)	
ADJUSTMENTS	0	0	0	0	0	-0.00279	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
442.10 (ETS)	6,887	0	0	6,887	0	-0.00279	0.00	(19.22)	(19.22)	(19.22)	(19.22)	0.00	(19.22)	
ADJUSTMENTS	0	0	0	0	0	-0.00279	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	1,579,533	0	0	1,579,533	0	-0.00279	0.00	(\$4,406.70)	\$0.00	(\$4,406.70)	(\$4,406.70)	0.00	(\$4,406.70)	
MEMO														
440.10 (NETMETER)	20,616	284	0	20,900	284	-0.00279	(\$0.79)	(\$57.50)	\$0.00	(\$58.29)	(\$58.29)	0.00	(\$58.29)	
ADJUSTMENTS	0	0	0	0	0	-0.00279	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET	(3,444)	0	0	(3,444)	0	-0.00279	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
442.10 (NETMETER)	5,014	0	0	5,014	0	-0.00279	0.00	(\$13.99)	\$0.00	(\$13.99)	(\$13.99)	0.00	(\$13.99)	
ADJUSTMENTS	0	0	0	0	0	-0.00279	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET	(1,994)	0	0	(1,994)	0	-0.00279	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
NET BILLED	20,192	284	0	20,476	284	-0.00279	(\$0.79)	(\$71.49)	\$0.00	(\$72.28)	(\$72.28)	0.00	(\$72.28)	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDITIONAL CHGS TOTAL	MONTH KWH	MONTH YTD	YTD
440.10	(\$830.07)	(\$46.75)	\$11,737,786.15	\$0.00	\$1,355,856.09	\$420.75	\$1,356,376.84	160,071.318	160,071.318	160,071.318
442.10	(911.31)	(\$64.52)	\$918,271.80	0.00	106,208.27	2.75	\$1,062,110.02	115,927	115,927	115,927
442.20	0.00	0.00	\$1,327,483.52	0.00	153,342.81	0.00	\$1,534,248.11	173,460.751	173,460.751	173,460.751
AES LP<1000	0.00	0.00	\$4,093.47	0.00	6,248.56	0.00	\$6,248.56	426,243	426,243	426,243
LP=>1000	0.00	0.00	\$123,694.78	0.00	14,288.46	0.00	\$14,288.46	172,798.527	172,798.527	172,798.527
LP 1	0.00	0.00	\$521,845.02	0.00	59,376.82	0.00	\$581,221.84	426,243	426,243	426,243
LP 2	0.00	0.00	\$0.00	0.00	0.00	0.00	\$0.00	437,169	437,169	437,169
LP 3	0.00	0.00	\$462,009.78	7,345.95	53,199.88	0.00	\$522,555.61	437,169	437,169	437,169
AES LP>1000	0.00	0.00	\$24,975.13	0.00	2,864.98	0.00	\$28,840.11	169,95	169,95	169,95
442.21	0.00	0.00	\$144,327.75	0.00	16,671.81	0.00	\$161,009.56	164	164	164
444.00	0.00	0.00	\$20,917.13	0.00	2,416.20	0.00	\$23,333.33	20	20	20
445.00	0.00	0.00	\$216,718.54	\$13,848.71	\$9,281.75	0.00	\$239,849.00	895	895	895
TOTAL	(\$1,741.38)	(\$111.27)	\$15,552,123.07	\$13,848.71	\$9,281.75	\$423.50	\$15,562,627.68	1,607,164.66	1,607,164.66	1,607,164.66

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JANUARY 2018

REA

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$975,819.32	\$9,607,747.64	\$21,971.50	\$9,801,538.46	(\$163,448.26)	\$9,638,090.20	\$0.48	\$0.00	\$282,671.97	\$16,416.98	\$9,837,179.63	61,605	19,587	54
442.10	\$86,145.17	742,444.32	\$34,202.11	\$862,791.60	(\$11,829.28)	850,962.32	46,504.48	298.78	25,524.99	4,416.35	\$927,706.92	4,525	2,250	45
442.20	\$149,265.63	1,345,242.84	\$9,176.45	\$1,503,664.92	(\$28,792.37)	1,474,872.55	66,793.93	122.36	44,195.45	4,683.73	\$1,590,688.02	400	590	19
LP<1000	\$7,103.82	\$1,345,242.84	\$161.06	\$1,345,396.51	(\$1,407.71)	1,343,988.80	0.00	0.00	2,121.97	539.78	\$1,346,649.55	11	11	0
LP>1000	\$13,439.43	\$1,345,242.84	\$161.06	\$1,345,396.51	(\$2,601.66)	1,342,794.85	4,481.86	0.00	3,983.97	4.00	\$1,411,244.68	12	58	1
LP 1	\$66,631.32	\$1,345,242.84	\$574.51	\$577,091.40	(\$12,426.27)	564,665.13	28,155.35	0.00	15,739.95	0.00	\$566,560.43	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$59,044.40	\$1,345,242.84	\$632.56	\$510,249.62	(\$12,363.76)	497,885.86	30,766.58	0.00	14,936.21	8.00	\$543,578.66	10	31	0
AES LP<1000	\$3,522.62	\$1,345,242.84	\$0.00	\$3,522.62	(\$703.67)	34,807.01	0.00	0.00	1,044.22	0.00	\$35,851.23	3	0	0
442.21	\$17,380.22	\$1,345,242.84	\$2,467.89	\$1,742,023.36	(\$2,468.86)	1,739,554.50	7,217.07	0.00	5,157.54	183.94	\$1,824,292.05	164	156	19
444.00	\$2,128.61	\$1,345,242.84	\$19,039.57	\$21,168.18	(\$135.36)	21,032.82	84.83	5.25	630.09	405.30	\$22,158.29	884	1,529	0
445.00	\$19,043.26	\$1,345,242.84	\$181,805.02	\$181,350.86	(\$3,182.17)	188,532.69	4,113.36	5.25	5,439.74	402.39	\$193,178.15	894	908	3
TOTAL	\$1,399,523.80	\$12,148,599.09	\$286,472.25	\$13,844,595.14	(\$239,379.37)	\$13,605,215.77	\$188,099.95	\$480.36	\$401,446.10	\$27,060.47	\$14,222,292.65	67,649	25,158	141
MEMO														
440.10 (ETS)	\$9,487.54	\$86,703.69	\$0.00	\$96,191.23	(2,446.19)	\$93,745.04	\$0.00	\$0.00	\$2,812.52	\$2.63	\$96,560.19	1,398	0	355
ADJUSTMENTS	(0.01)	(0.06)												
442.10 (ETS)	56.60	515.75	\$0.00	\$572.35	(13.06)	559.29	34.55	0.00	16.78		610.62	9	0	3
ADJUSTMENTS														
TOTAL BILLED	\$9,544.13	\$87,219.38	\$0.00	\$96,763.51	(\$2,459.25)	\$94,304.26	\$34.55	\$0.00	\$2,829.30	\$2.63	\$97,170.74	1,407	0	358
MEMO														
440.10(NETMETER)	\$270.07	\$2,375.06	\$68.19	\$2,713.32	(44.70)	\$2,668.62	\$0.00	\$0.00	\$68.58	\$0.00	\$2,737.20	18	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(315.59)												
442.10(NETMETER)	\$68.92	\$622.44	\$0.00	\$691.36	(10.38)	\$680.98	\$29.00	\$0.00	\$14.08	\$0.00	\$724.06	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(211.72)												
NET BILLED	\$338.99	\$2,470.19	\$68.19	\$2,877.37	(\$55.08)	\$2,822.29	\$29.00	\$0.00	\$82.66	\$0.00	\$2,933.95	20	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI KW	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	94,515,429	1,078,244	95,593,673	(205,550)	95,388,123	1,078,244	-0.00171	(1,843.80)	(\$161,604.46)	(\$163,448.26)	(\$222.87)	\$438.46	(\$163,232.67)
442.20	6,915,492	163,061	6,915,573	(416)	6,915,156	163,061	-0.00171	(313.07)	(11,516.21)	(\$11,629.28)		0.09	(11,629.19)
AES LP<1000	16,785,196	52,393	16,837,589	0	16,837,589	52,393	-0.00171	(89.59)	(28,702.78)	(\$28,792.37)		0.00	(28,792.37)
LP 1	822,280	929	823,209	0	823,209	929	-0.00171	(1.09)	(1,406.12)	(\$1,407.71)		0.00	(1,407.71)
LP 2	1,521,385	45	1,521,430	0	1,521,430	45	-0.00171	(0.88)	(2,601.58)	(\$2,601.66)		0.00	(2,601.66)
LP 3	7,266,400	429	7,266,829	0	7,266,829	429	-0.00171	(0.73)	(12,425.54)	(\$12,426.27)		0.00	(12,426.27)
AES LP>1000	7,237,220	4,740	7,926,587	684,627	7,241,960	4,740	-0.00171	(8.11)	(12,375.65)	(\$12,383.76)		(4,255.74)	(16,639.50)
444.00	1,430,320	13,463	1,443,783	0	1,443,783	13,463	-0.00171	(23.02)	(2,468.84)	(\$2,468.86)		0.00	(2,468.86)
444.21	79,158	79,158	79,158	0	79,158	79,158	-0.00171	(135.36)	0.00	(\$135.36)		0.00	(\$135.36)
445.00	1,798,033	62,909	1,860,942	62,909	1,860,942	62,909	-0.00171	(107.57)	(3,074.60)	(\$3,182.17)		0.00	(3,182.17)
TOTAL	138,520,255	1,475,331	139,995,646	478,659	140,474,305	1,475,331	-0.00171	(\$2,522.32)	(\$236,556.45)	(\$239,379.37)	(\$222.87)	(\$3,817.19)	(\$243,419.43)
MEMO													
440.10 (ETS)	1,430,459	0	1,430,459	(1)	1,430,458	0	-0.00171	0.00	(\$2,446.19)	(\$2,446.19)	\$0.00	\$0.00	(\$2,446.19)
ADJUSTMENTS	0	0	0	0	0	0	-0.00171	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	7,635	0	7,635	0	7,635	0	-0.00171	0.00	(11.75)	(13.06)	0.00	0.00	(13.06)
ADJUSTMENTS	0	0	0	0	0	0	-0.00171	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,438,094	0	1,438,094	(1)	1,438,093	0	-0.00171	0.00	(\$2,457.94)	(\$2,459.25)	\$0.00	\$0.00	(\$2,459.25)
MEMO													
440.10(NETMETER)	25,854	284	26,138	0	26,138	284	-0.00171	(\$0.49)	(\$44.21)	(\$44.70)	\$0.00	\$0.00	(\$44.70)
ADJUSTMENTS	0	0	0	0	0	0	-0.00171	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(3,805)	0	(3,805)	0	(3,805)	0	-0.00171	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	6,071	6,071	6,071	0	6,071	0	-0.00171	0.00	(\$10.38)	(\$10.38)	\$0.00	\$0.00	(\$10.38)
ADJUSTMENTS	0	0	0	0	0	0	-0.00171	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,236)	0	(2,236)	0	(2,236)	0	-0.00171	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	25,884	284	26,168	0	26,168	284	-0.00171	(\$0.49)	(\$54.59)	(\$55.08)	\$0.00	\$0.00	(\$55.08)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDITIONAL CHARGES TOTAL	MONTH KWH	YTD
440.10	(\$17,047.00)	(\$2,065.30)	\$9,618,977.80	\$0.00	\$975,398.57	\$975,398.57	\$975,819.32	140,474,305	300,545,623
442.10	(87.08)	(\$11.15)	\$850,864.09	0.00	86,142.42	86,142.42	86,145.17	130,335	246,262
442.20	(413.44)	(\$46.12)	\$1,474,432.99	0.00	149,265.63	149,265.63	149,265.63	(32,926,811)	(19,663,305)
AES LP<1000	0.00	\$0.00	\$70,192.84	0.00	7,103.82	7,103.82	7,103.82	107,677,829	281,138,580
LP>1000	0.00	0.00	\$132,794.85	0.00	13,439.43	13,439.43	13,439.43	107,411,718	280,210,245
LP 1	0.00	\$0.00	\$524,665.13	6,502.76	52,306.81	52,306.81	52,306.81	309,867	426,243
LP 2	0.00	\$0.00	\$533,571.33	7,345.95	1,460.00	1,460.00	1,460.00	314,739	437,169
AES LP>1000	0.00	\$0.00	\$34,807.01	0.00	50,238.45	50,238.45	50,238.45	MONTH FOR CP DEMAND	JANUARY
442.21	0.00	\$0.00	\$171,733.50	0.00	3,522.62	3,522.62	3,522.62	MONTH FOR BILL DEMAND	JANUARY
444.00	0.00	\$0.00	\$21,032.82	0.00	17,380.22	17,380.22	17,380.22		
445.00	0.00	\$0.00	\$188,168.69	0.00	2,128.61	2,128.61	2,128.61		
TOTAL	\$14,110.96	\$1,924.32	\$13,621,241.05	\$13,848.71	\$9,281.75	\$13,375,969.84	\$13,399,523.80		

REAR
SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
FEBRUARY 2018

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$455,057.73	\$5,843,799.18	\$218,294.68	\$6,517,151.59	(\$8,682.33)	\$6,508,468.66	\$15.14	\$0.00	\$188,893.65	\$16,368.70	\$6,712,748.15	61,852	19,638	56
442.10	\$45,747.49	\$75,802.24	\$33,826.25	\$65,537.98	(\$720.90)	654,655.08	35,716.36	214.31	19,659.65	3,920.35	\$714,165.75	4,543	2,234	45
442.20	\$86,700.71	\$1,147,244.56	\$9,144.84	\$1,243,090.11	(\$1,918.99)	1,241,171.12	\$5,917.36	137.73	37,170.66	4,253.28	\$1,338,650.15	401	586	22
LP<1000	\$3,584.53	\$1,025.27	\$161.07	\$1,399.62	(\$84.88)	51,314.64	0.00	0.00	1,548.96	317.44	\$53,181.04	11	11	0
LP=1000	\$9,238.88	\$22,204.60	\$1,025.27	\$132,488.75	(\$208.75)	132,260.00	5,534.01	0.00	3,968.16	12.00	\$141,774.17	14	84	1
LP 1	\$49,359.62	\$514.51	\$510,356.97	\$510,356.97	(\$987.32)	509,369.65	27,226.90	0.00	15,281.10	0.00	\$551,877.65	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$35,120.42	\$64,775.81	\$108.86	\$400,005.09	(\$806.90)	399,198.19	24,670.52	0.00	11,975.96	0.00	\$435,845.69	8	5	0
AES LP>1000	\$1,470.55	\$19,616.41	\$0.00	\$21,086.96	(\$35.15)	21,051.81	0.00	0.00	631.55	0.00	\$21,683.36	3	0	0
442.21	\$0.00	\$0.00	\$2,489.92	\$119,285.20	(\$138.99)	119,146.21	5,274.05	0.00	3,578.84	147.33	\$128,146.43	165	157	16
444.00	\$1,434.54	\$19,113.08	\$0.00	\$20,547.62	(\$11.06)	20,536.56	85.94	5.37	614.75	393.09	\$21,635.51	21	1,517	0
445.00	\$7,889.38	\$93,336.95	\$11,863.90	\$113,090.23	(\$147.19)	112,943.04	2,391.21	27.33	3,194.60	361.72	\$116,917.90	892	907	2
TOTAL	\$703,926.69	\$8,783,399.05	\$296,542.38	\$9,783,882.12	(\$13,742.16)	\$9,770,115.96	\$156,831.49	\$384.54	\$286,519.90	\$24,773.91	\$10,238,625.80	67,913	25,177	142
MEMO														
440.10 (ETS)	\$3,673.53	\$49,030.04	\$0.00	\$52,703.57	(113.08)	\$52,590.49	\$0.00	\$0.00	\$1,577.73	\$1.46	\$54,169.68	1,393	0	385
ADJUSTMENTS	(1.60)	(13.11)	\$0.00	(\$14.71)	(14.71)	(14.71)	0.00	0.00	(0.44)	(15.15)	(15.15)	0	0	0
442.10 (ETS)	16.92	225.96	\$0.00	\$242.88	(0.46)	242.42	14.98	0.00	7.27	\$0.00	264.67	9	0	3
ADJUSTMENTS	\$3,688.85	\$49,242.89	\$0.00	\$52,931.74	(\$113.54)	\$52,818.20	\$14.98	\$0.00	\$1,584.56	\$1.46	\$54,419.20	1,402	0	388
TOTAL BILLED														
MEMO														
440.10(NETMETER)	\$93.52	\$1,178.95	\$68.20	\$1,340.67	(1.68)	\$1,338.99	\$0.00	\$0.00	\$25.80	\$0.00	\$1,364.79	18	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(436.86)	\$0.00	(\$436.86)	0.00	(436.86)	\$0.00	0.00	0.00	0.00	(436.86)	0	0	0
442.10(NETMETER)	\$33.05	\$440.64	\$0.00	\$473.69	(0.58)	\$473.11	\$17.05	\$0.00	\$8.27	\$0.00	\$498.43	2	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(197.34)	\$68.20	(\$197.34)	(197.34)	(197.34)	\$17.05	\$0.00	\$34.07	\$0.00	(197.34)	20	0	0
NET BILLED	\$126.57	\$985.39	\$68.20	\$1,180.16	-\$2.26	\$1,177.90	\$17.05	\$0.00	\$34.07	\$0.00	\$1,229.02	20	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI, KWH SOLD	GROSS KWH SOLD	KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	TOTAL FUEL CHG BILLED	FC ADJ	NET FUELED CHG BILLED
440.10	60,951,738	1,072,481	62,044,219	62,044,914	(9,305)	61,935,609	1,072,481	-0.00014	(150.15)	(\$5,532.78)	(\$13.09)	(\$9,682.93)	\$1.10	(\$8,694.92)
442.20	4,970,703	160,579	5,151,282	5,151,282	0	5,151,282	180,579	-0.00014	(25.28)	(695.62)	0.00	(\$720.90)	0.00	(720.90)
AES LP<1000	13,685,732	51,453	13,707,185	13,707,185	0	13,707,185	51,453	-0.00014	(7.20)	(1,911.79)	0.00	(1,918.99)	0.00	(1,918.99)
LP=1000	606,000	929	606,929	606,929	0	606,929	929	-0.00014	(0.13)	(84.85)	0.00	(84.98)	0.00	(84.98)
LP 1	1,486,727	4,387	1,491,114	1,491,114	0	1,491,114	4,387	-0.00014	(0.61)	(208.14)	0.00	(208.75)	0.00	(208.75)
LP 2	7,051,865	429	7,052,294	7,052,294	0	7,052,294	429	-0.00014	(0.06)	(987.26)	0.00	(987.32)	0.00	(987.32)
LP 3	5,756,987	398	5,756,385	5,756,385	0	5,756,385	398	-0.00014	(0.06)	(805.84)	0.00	(805.90)	0.00	(805.90)
AES LP>1000	251,100	0	251,100	251,100	0	251,100	0	-0.00014	(0.00)	(35.15)	0.00	(35.15)	0.00	(35.15)
442.21	979,873	13,310	993,183	993,183	0	993,183	13,310	-0.00014	(1.86)	(137.13)	0.00	(138.99)	0.00	(138.99)
444.00	78,981	78,981	78,981	78,981	0	78,981	78,981	-0.00014	(1.06)	(11.06)	0.00	(11.06)	0.00	(11.06)
445.00	988,081	62,240	1,050,321	1,050,321	0	1,050,321	62,240	-0.00014	(8.71)	(138.48)	0.00	(147.19)	0.00	(147.19)
TOTAL	96,727,806	1,465,187	98,192,993	98,193,688	(9,305)	98,184,383	1,465,187	-0.00014	(\$205.12)	(\$13,537.04)	(\$13.09)	(\$13,742.16)	\$1.10	(\$13,754.15)
MEMO														
440.10 (ETS)	808,406	0	808,406	808,406	0	808,406	0	-0.00014	\$0.00	(\$113.08)	\$0.00	(\$113.08)	\$0.00	(\$113.08)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	3,345	0	3,345	3,345	0	3,345	0	-0.00014	0.00	(0.46)	0.00	(0.46)	0.00	(0.46)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	811,751	0	811,751	811,751	0	811,751	0	-0.00014	\$0.00	(\$113.54)	\$0.00	(\$113.54)	\$0.00	(\$113.54)
MEMO														
440.10(NETMETER)	11,871	284	11,871	11,871	0	11,871	284	-0.00014	(\$0.04)	(\$1.64)	\$0.00	(\$1.68)	\$0.00	(\$1.68)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,267)	0	(5,267)	(5,267)	0	(5,267)	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	4,151	0	4,151	4,151	0	4,151	0	-0.00014	\$0.00	(\$0.58)	\$0.00	(\$0.58)	\$0.00	(\$0.58)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,084)	0	(2,084)	(2,084)	0	(2,084)	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	9,687	284	9,671	9,671	0	9,671	284	-0.00014	(\$0.94)	(\$2.22)	\$0.00	(\$2.26)	\$0.00	(\$2.26)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDITIONAL CHARGES			TOTAL
				SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	
440.10	(\$1,242.31)	(\$129.66)	\$6,507,096.69	\$0.00	\$454,636.98	\$455,057.73	\$6,961,784.60
442.10	0.00	0.00	\$654,655.08	0.00	45,744.74	\$45,744.74	\$700,400.00
442.20	0.00	0.00	\$1,241,171.12	0.00	86,700.71	\$86,700.71	\$1,327,871.83
AES LP<1000	0.00	0.00	\$1,314.64	0.00	3,584.53	\$3,584.53	\$4,900.00
LP=1000	0.00	0.00	\$132,260.00	0.00	9,238.88	\$9,238.88	\$141,498.88
LP 1	0.00	0.00	\$509,369.65	6,502.76	7,821.75	\$49,359.62	\$567,053.78
LP 2	0.00	0.00	\$0.00	0.00	0.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$399,199.19	5,876.76	1,460.00	\$27,783.66	\$413,459.55
AES LP>1000	0.00	0.00	\$21,051.81	0.00	0.00	\$1,470.55	\$22,522.36
442.21	0.00	0.00	\$119,146.21	8,322.84	0.00	\$8,322.84	\$127,469.05
444.00	0.00	0.00	\$20,536.56	1,434.54	0.00	\$1,434.54	\$21,971.10
445.00	0.00	0.00	\$112,943.04	7,889.38	0.00	\$7,889.38	\$120,832.42
TOTAL	(\$1,242.31)	(\$129.66)	\$9,783,882.12	\$12,379.52	\$9,281.75	\$681,841.92	\$10,755,926.69

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$1,242.31)	\$6,507,096.69
442.10	0.00	\$654,655.08
442.20	0.00	\$1,241,171.12
AES LP<1000	0.00	\$1,314.64
LP=1000	0.00	\$132,260.00
LP 1	0.00	\$509,369.65
LP 2	0.00	\$0.00
LP 3	0.00	\$399,199.19
AES LP>1000	0.00	\$21,051.81
442.21	0.00	\$119,146.21
444.00	0.00	\$20,536.56
445.00	0.00	\$112,943.04
TOTAL	(\$1,242.31)	\$9,783,882.12

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$1,242.31)	\$6,507,096.69
442.10	0.00	\$654,655.08
442.20	0.00	\$1,241,171.12
AES LP<1000	0.00	\$1,314.64
LP=1000	0.00	\$132,260.00
LP 1	0.00	\$509,369.65
LP 2	0.00	\$0.00
LP 3	0.00	\$399,199.19
AES LP>1000	0.00	\$21,051.81
442.21	0.00	\$119,146.21

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$334,974.86	\$6,251,108.78	\$218,753.07	\$6,804,836.71	\$370,886.21	\$7,175,722.92	\$2.12	\$0.00	\$208,657.77	\$15,174.02	\$7,399,550.83	61,564	19,596	56
442.10	\$32,697.70	604,298.52	\$33,876.81	\$670,873.03	\$30,237.04	701,110.07	38,455.84	298.01	21,017.59	3,924.23	\$764,805.74	4,519	2,233	44
442.20	\$61,326.28	1,165,356.92	\$9,196.40	\$1,235,879.60	\$79,502.09	1,315,381.69	59,254.68	120.04	39,434.32	4,634.32	\$1,418,825.05	4,011	586	22
LP<1000	\$2,639.95	\$0,274.89	\$161.06	\$3,554.94	\$3,550.64	\$6,626.54	0.00	0.00	1,710.14	378.23	\$58,714.91	11	110	1
AES LP<1000	\$6,948.10	131,695.81	\$121,918.84	\$139,863.75	\$9,172.54	149,036.29	6,225.51	0.00	4,471.44	12.00	\$159,745.24	14	110	1
LP 1	\$40,165.12	480,013.96	\$514.51	\$520,693.59	\$41,406.66	562,100.25	30,282.46	0.00	16,863.01	0.00	\$603,245.72	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$27,904.70	380,730.26	\$108.86	\$408,743.82	\$33,896.55	442,640.37	27,355.17	0.00	13,275.20	0.00	\$483,274.74	8	5	0
AES LP>1000	\$1,079.82	20,619.10	\$0.00	\$21,698.92	\$1,463.11	23,162.03	0.00	0.00	694.86	0.00	\$23,856.89	3	0	0
442.21	\$6,016.76	114,705.30	\$2,482.54	\$123,214.60	\$5,846.23	129,060.83	5,730.10	0.00	3,976.49	153.53	\$138,820.95	165	157	12
444.00	\$982.92	\$19,252.96	\$0.00	\$20,215.88	\$438.40	\$20,654.28	86.38	2.37	617.67	388.66	\$21,752.37	22	1,533	0
445.00	\$8,834.84	101,026.26	\$11,962.00	\$118,822.10	\$6,332.29	125,154.39	2,701.15	5.08	3,557.38	313.57	\$131,749.56	894	915	3
TOTAL	\$520,551.05	\$9,299,829.80	\$287,538.05	\$10,117,918.90	\$582,731.76	\$10,700,650.66	\$170,093.41	\$445.50	\$314,173.87	\$24,978.56	\$11,210,342.00	67,604	25,184	138
MEMO														
440.10 (ETS)	\$2,795.89	\$62,391.13	\$0.00	\$65,187.02	4,786.88	\$59,973.90	\$0.00	\$0.00	\$1,799.21	\$1.76	\$61,774.87	1,385	0	421
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	10.73	202.65	\$0.00	\$213.38	16.62	230.00	14.21	0.00	6.89	\$0.00	251.10	10	0	4
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$2,806.62	\$62,593.78	\$0.00	\$65,400.40	\$4,803.50	\$60,203.90	\$14.21	\$0.00	\$1,806.10	\$1.76	\$62,025.97	1,395	0	425
MEMO														
440.10(NETMETER)	\$98.39	\$1,836.96	\$68.21	\$2,003.56	107.21	\$2,110.77	\$0.00	\$0.00	\$43.86	\$0.00	\$2,154.63	19	6	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(619.56)	0.00	(619.56)	0.00	(619.56)	\$30.22	\$0.00	\$14.66	\$0.00	(619.56)	2	0	0
442.10(NETMETER)	\$32.92	\$638.54	\$0.00	\$671.46	34.58	\$706.04	\$0.00	\$0.00	\$0.00	\$0.00	\$706.04	0	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(217.12)	\$68.21	(\$217.12)	0.00	(217.12)	\$30.22	\$0.00	\$58.52	\$0.00	(217.12)	21	6	0
NET BILLED	\$131.31	\$1,638.82	\$68.21	\$1,838.34	\$141.79	\$1,980.13	\$30.22	\$0.00	\$58.52	\$0.00	\$2,068.87	21	6	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	CHG BILLED	NET FUELED
440.10	66,957,193	1,066,297	66,953,490	(1,389)	66,952,101	1,066,297	0.00554	5,907.29	\$364,978.92	\$370,886.21	\$641.68	(\$5.55)	\$371,822.34	30,182.10
442.20	5,425,278	180,462	5,445,730	(15,096)	5,430,634	180,462	0.00554	989.70	29,217.34	\$30,237.04	0.00	(94.94)	79,468.37	3,550.64
AES LP<1000	14,289,197	51,367	14,350,564	(6,087)	14,344,477	51,367	0.00554	284.57	9,217.52	79,502.09	0.00	0.00	9,172.54	41,406.66
LP 1	639,980	929	640,909	0	640,909	929	0.00554	5.15	3,545.49	3,550.64	0.00	0.00	3,550.64	0.00
LP 2	1,659,859	5,834	1,665,693	0	1,665,693	5,834	0.00554	32.32	9,140.22	9,172.54	0.00	0.00	9,172.54	0.00
LP 3	7,473,696	429	7,474,125	0	7,474,125	429	0.00554	2.38	41,404.28	41,406.66	0.00	0.00	41,406.66	0.00
AES LP>1000	6,118,114	398	6,118,512	0	6,118,512	398	0.00554	2.20	33,896.55	33,896.55	0.00	0.00	33,896.55	0.00
ADJUSTMENTS	264,100	0	264,100	0	264,100	0	0.00554	1,463.11	1,463.11	1,463.11	0.00	0.00	1,463.11	0.00
444.00	1,041,947	13,315	1,055,262	0	1,055,262	13,315	0.00554	73.77	5,772.46	5,846.23	0.00	0.00	5,846.23	0.00
445.00	0	79,133	79,133	0	79,133	79,133	0.00554	438.40	0.00	438.40	0.00	0.00	438.40	0.00
TOTAL	1,080,820	52,180	1,143,000	0	1,143,000	52,180	0.00554	344.48	5,987.81	6,332.29	0.00	0.00	6,332.29	0.00
MEMO	103,730,184	1,460,334	105,190,518	(20,574)	105,169,944	1,460,334	0.00554	\$8,090.26	\$574,641.50	\$582,731.76	\$641.68	(\$94.21)	\$583,279.23	\$4,803.50
440.10 (ETS)	624,340	0	624,340	0	624,340	0	0.00554	\$0.00	\$4,786.88	\$4,786.88	\$0.00	\$0.00	\$4,786.88	0.00
ADJUSTMENTS	(109)	0	(109)	0	(109)	0	0.00554	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	2,320	0	2,320	0	2,320	0	0.00554	\$0.00	16.62	16.62	0.00	0.00	16.62	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.00554	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	626,551	0	626,551	0	626,551	0	0.00554	\$0.00	\$4,803.50	\$4,803.50	\$0.00	\$0.00	\$4,803.50	0.00
MEMO														
440.10(NETMETER)	19,067	284	19,351	0	19,351	284	0.00554	\$1.57	\$105.64	\$107.21	\$0.00	\$0.00	\$107.21	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.00554	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(7,470)	0	(7,470)	0	(7,470)	0	0.00554	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	6,241	0	6,241	0	6,241	0	0.00554	\$0.00	\$34.58	\$34.58	\$0.00	\$0.00	\$34.58	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.00554	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,293)	0	(2,293)	0	(2,293)	0	0.00554	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	15,645	284	15,929	0	15,929	284	0.00554	\$1.57	\$140.22	\$141.79	\$0.00	\$0.00	\$141.79	0.00

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDITIONAL CHARGES	ADDITIONAL CHGS TOTAL
440.10	(\$139.32)	0.00	\$7,175,576.43	\$0.00	\$334,551.36	\$423.50	\$334,974.86	\$334,974.86
442.10	(1,431.64)	0.00	\$699,595.94	0.00	32,697.70	2.75	\$32,697.70	\$32,697.70
442.20	(412.54)	0.00	\$1,314,946.05	0.00	61,326.28	0.00	\$61,326.28	\$61,326.28
AES LP<1000	0.00	0.00	\$56,626.54	0.00	2,639.95	0.00	\$2,639.95	\$2,639.95
LP 1	0.00	0.00	\$149,036.29	0.00	6,948.10	0.00	\$6,948.10	\$6,948.10
LP 2	0.00	0.00	\$562,100.25	0.00	25,840.61	0.00	\$40,165.12	\$40,165.12
LP 3	0.00	0.00	\$0.00	0.00	0.00	0.00	\$0.00	\$0.00
AES LP>1000	0.00	0.00	\$442,640.37	5,876.76	1,460.00	0.00	\$27,904.70	\$27,904.70
442.21	0.00	0.00	\$23,162.03	0.00	1,079.82	0.00	\$1,079.82	\$1,079.82
444.00	0.00	0.00	\$129,060.83	0.00	6,016.76	0.00	\$6,016.76	\$6,016.76
445.00	0.00	0.00	\$20,654.28	0.00	962.92	0.00	\$962.92	\$962.92
TOTAL	(\$1,983.50)	0.00	\$10,688,554.40	\$12,379.52	\$9,281.75	\$426.25	\$498,463.53	\$520,551.05

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDITIONAL CHARGES	ADDITIONAL CHGS TOTAL
440.10	(\$139.32)	\$7,175,576.43	\$0.00	\$334,551.36	\$423.50	\$334,974.86	\$334,974.86
442.10	(1,431.64)	\$699,595.94	0.00	32,697.70	2.75	\$32,697.70	\$32,697.70
442.20	(412.54)	\$1,314,946.05	0.00	61,326.28	0.00	\$61,326.28	\$61,326.28
AES LP<1000	0.00	\$56,626.54	0.00	2,639.95	0.00	\$2,639.95	\$2,639.95
LP 1	0.00	\$149,036.29	0.00	6,948.10	0.00	\$6,948.10	\$6,948.10
LP 2	0.00	\$562,100.25	0.00	25,840.61	0.00	\$40,165.12	\$40,165.12
LP 3	0.00	\$0.00	0.00	0.00	0.00	\$0.00	\$0.00
AES LP>1000	0.00	\$442,640.37	5,876.76	1,460.00	0.00	\$27,904.70	\$27,904.70
442.21	0.00	\$23,162.03	0.00	1,079.82	0.00	\$1,079.82	\$1,079.82
444.00	0.00	\$129,060.83	0.00	6,016.76	0.00	\$6,016.76	

REA

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MAY 2018

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$469,706.84	\$4,906,654.17	\$218,794.60	\$5,595,155.61	(\$85,546.25)	\$5,509,609.36	\$1,112	\$0.00	\$158,363.45	\$14,298.20	\$5,682,872.13	61,683	19,574	64
442.10	\$56,894.73	\$85,468.82	\$34,086.66	\$67,640.21	(\$8,896.90)	\$66,743.31	36,624.26	266.43	20,025.07	3,889.86	\$79,338.93	4,529	2,301	46
442.20	\$105,445.33	\$1,146,832.80	\$9,240.22	\$1,261,518.35	(\$23,471.43)	\$1,238,046.92	\$5,759.88	116.77	37,064.36	4,304.43	\$1,335,298.36	402	590	21
AES LP<1000	\$3,820.48	\$41,772.07	\$161.05	\$45,753.60	(\$896.84)	\$44,856.76	0.00	0.00	1,353.54	261.30	\$46,471.60	11	11	0
LP=>1000	\$11,041.72	\$120,354.85	\$770.14	\$132,166.71	(\$2,524.42)	\$129,642.29	5,388.05	0.00	3,889.64	12.00	\$138,931.98	14	75	1
LP 1	\$568,687.91	\$482,177.11	\$541.37	\$541,406.39	(\$12,707.82)	\$528,698.57	28,462.43	0.00	15,860.96	0.00	\$573,021.96	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$41,131.19	\$366,931.21	\$108.85	\$408,171.25	(\$9,926.19)	\$398,245.06	24,611.54	0.00	11,947.35	0.00	\$434,803.95	8	5	0
AES LP>1000	\$1,422.26	\$15,613.36	\$2,492.42	\$17,025.62	(\$336.65)	\$16,688.97	0.00	0.00	500.97	144.87	\$17,199.94	3	0	0
442.21	\$10,309.59	\$109,949.59	\$2,492.42	\$122,751.60	(\$1,705.01)	\$121,046.59	5,666.18	0.00	3,635.66	0.00	\$130,493.30	165	157	12
444.00	\$1,785.30	\$19,309.43	\$19,309.43	\$21,069.73	(\$1,333.36)	\$20,961.37	86.65	5.16	627.75	398.21	\$22,079.14	22	1,571	0
445.00	\$1,843.98	\$73,647.78	\$11,978.02	\$83,469.78	(\$1,371.72)	\$82,098.06	1,854.30	15.46	2,580.14	329.33	\$96,877.29	92	916	11
TOTAL	\$768,089.33	\$7,849,401.76	\$287,482.76	\$8,914,973.85	(\$147,516.59)	\$8,767,457.26	\$158,454.41	\$403.32	\$256,448.89	\$23,638.20	\$9,206,402.58	67,760	25,238	155
MEMO														
440.10 (ETS)	\$2,018.94	\$22,307.46	\$0.00	\$24,326.40	(621.14)	\$23,705.26	\$0.00	\$0.00	\$711.20	\$0.66	\$24,417.12	1,381	0	496
ADJUSTMENTS	(9.29)	(112.36)		(\$121.67)					(3.64)		(125.31)			
442.10 (ETS)	8.36	92.07		\$100.43	(2.30)	98.13	6.07	0.00	2.95	0	107.15	9	0	5
ADJUSTMENTS														
TOTAL BILLED	\$2,018.01	\$22,287.15	\$0.00	\$24,305.16	(\$82.34)	\$23,682.72	\$6.07	\$0.00	\$710.51	\$0.66	\$24,398.96	1,390	0	501
MEMO														
440.10(NETMETER)	\$138.84	\$1,447.86	\$68.18	\$1,654.88	(25.01)	\$1,629.87	\$0.00	\$0.00	\$24.42	\$0.00	\$1,654.29	19	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00					0.00		0.00			
OFFSET	0.00	(879.48)	\$0.00	(\$879.48)	0.00	(879.48)	\$0.00	\$0.00	0.00	\$0.00	(879.48)			
442.10(NETMETER)	\$31.88	\$347.75	\$0.00	\$379.63	(5.36)	\$374.27	\$0.00	\$0.00	\$0.00	\$0.00	\$374.27	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	0.00			
OFFSET	0.00	(435.85)	\$65.18	(\$435.85)	0.00	(\$435.85)	\$0.00	\$0.00	\$24.42	\$0.00	(435.85)			
NET BILLED	\$170.72	\$480.28	\$65.18	\$719.18	(\$30.37)	\$688.81	\$0.00	\$0.00	\$24.42	\$0.00	\$713.23	21	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI KWH	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	CHG BILLED	FC ADJ	CHG BILLED	NET FUEL
440.10	49,561,958	1,089,768	50,621,746	(203,804)	50,417,942	1,058,788	-0.00169	(1,791.04)	(853,755.21)	(\$135.54)	\$330.18	(1.35)	(\$85,351.61)	
442.10	5,079,650	160,148	5,239,798	(2,444)	5,237,354	180,148	-0.00169	(304.45)	(6,592.45)	(\$8,696.90)	0.00	0.00	(8,696.25)	
AES LP<1000	13,888,718	51,606	13,888,324	0	13,888,324	51,606	-0.00169	(87.21)	(23,384.22)	(23,471.43)	0.00	0.00	(23,471.43)	
LP=>1000	529,740	929	530,669	0	530,669	929	-0.00169	(4.97)	(895.27)	(896.84)	0.00	0.00	(896.84)	
LP 1	1,490,789	2,840	1,493,729	0	1,493,729	2,840	-0.00169	(4.57)	(2,519.45)	(2,524.42)	0.00	0.00	(2,524.42)	
LP 2	7,518,986	429	7,519,415	0	7,519,415	429	-0.00169	(0.73)	(12,707.09)	(12,707.82)	0.00	0.00	(12,707.82)	
LP 3	5,873,084	398	5,873,482	0	5,873,482	398	-0.00169	(0.67)	(9,925.52)	(9,926.19)	0.00	0.00	(9,926.19)	
AES LP>1000	199,200	0	199,200	0	199,200	0	-0.00169	(22.50)	(336.65)	(336.65)	0.00	0.00	(336.65)	
442.21	995,552	13,315	1,008,867	0	1,008,867	13,315	-0.00169	(1,682.51)	(1,705.01)	(1,705.01)	0.00	0.00	(1,705.01)	
444.00	78,909	78,909	78,909	0	78,909	78,909	-0.00169	(133.36)	0.00	(133.36)	0.00	0.00	(133.36)	
445.00	749,589	52,046	811,635	0	811,635	52,046	-0.00169	(104.86)	(1,266.86)	(1,371.72)	0.00	0.00	(1,371.72)	
TOTAL	85,835,466	1,450,508	87,285,974	(203,048)	87,082,926	1,450,508	-0.00169	(\$2,451.35)	(\$145,055.23)	(\$147,516.59)	\$328.83	0.00	(\$147,323.30)	
MEMO														
440.10 (ETS)	365,904	0	365,904	0	365,904	0	-0.00169	\$0.00	(\$621.46)	\$0.00	\$0.32	0.00	(\$621.14)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00169	0.00	0.00	0.00	0.00	0.00	0.00	
442.10 (ETS)	1,363	0	1,363	0	1,363	0	-0.00169	0.00	(2.30)	0.00	0.00	0.00	(2.30)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00169	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	367,267	0	367,267	0	367,267	0	-0.00169	\$0.00	(\$623.76)	\$0.00	\$0.32	0.00	(\$623.44)	
MEMO														
440.10(NETMETER)	14,520	284	14,804	0	14,804	284	-0.00169	(\$0.48)	(\$24.53)	\$0.00	\$0.00	0.00	(\$25.01)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00169	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET	(10,604)	0	(10,604)	0	(10,604)	0	-0.00169	0.00	0.00	0.00	0.00	0.00	0.00	
442.10(NETMETER)	3,170	0	3,170	0	3,170	0	-0.00169	\$0.00	(\$5.36)	\$0.00	\$0.00	0.00	(\$5.36)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00169	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET	(4,603)	0	(4,603)	0	(4,603)	0	-0.00169	0.00	0.00	0.00	0.00	0.00	0.00	
NET BILLED	2,483	284	2,767	0	2,767	284	-0.00169	(\$0.48)	(\$28.89)	\$0.00	\$0.00	0.00	(\$30.37)	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	MONTH	YTD
440.10	(\$16,601.75)	(\$1,538.02)	\$5,491,469.59	\$0.00	\$469,288.84	\$418.00	\$469,706.84	87,081,926	590,981,181
442.10	(24.45)	(11.20)	\$667,527.66	0.00	56,894.73	2.75	\$668,435.08	80,199	535,791
AES LP<1000	0.00	0.00	\$1,238,046.92	0.00	105,445.33	0.00	\$1,343,492.25	11,092,098	3,538,338
LP=>1000	0.00	0.00	\$44,856.76	0.00	\$3,820.48	0.00	\$48,677.24	98,254,223	595,055,310
LP 1	0.00	0.00	\$129,642.29	0.00	\$11,041.72	0.00	\$140,684.01	98,254,223	595,055,310
LP 2	0.00	0.00	\$528,698.57	0.00	44,363.40	0.00	\$573,061.97	203,891	426,243
LP 3	0.00	0.00	\$398,245.06	0.00	33,794.43	0.00	\$432,039.49	207,642	437,169
AES LP>1000	0.00	0.00	\$16,688.97	0.00	\$41,131.19	0.00	\$57,820.16	MONTH FOR CP DEMAND	JANUARY
442.21	0.00	0.00	\$121,046.59	0.00	1,422.26	0.00	\$122,468.85	MONTH FOR BILL DEMAND	JANUARY
444.00	0.00	0.00	\$20,961.37	0.00	10,309.59	0.00	\$31,270.96	MONTH FOR CP DEMAND	JANUARY
445.00	0.00	0.00	\$92,098.06	0.00	7,843.98	0.00	\$99,942.04	MONTH FOR BILL DEMAND	JANUARY
TOTAL	(\$16,626.20)	(\$1,539.22)	\$8,749,291.84	\$12,379.52	\$9,281.75	\$420.75	\$766,089.33		

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$669,335.04	\$5,537,161.27	\$219,446.20	\$6,325,942.51	\$6,195,817.63	\$6,195,817.63	\$0.36	\$0.00	\$179,555.34	\$15,185.48	\$6,390,562.81	61,893	19,583	72
442.10	\$72,364.41	695,730.10	\$34,358.59	\$802,453.10	788,070.02	788,070.02	43,507.51	361.62	23,612.85	4,338.49	\$859,890.49	4,530	2,268	54
442.20	\$126,555.01	1,278,275.28	\$9,216.64	\$1,414,046.93	1,378,335.76	1,378,335.76	61,801.90	211.29	41,212.36	5,012.24	\$1,486,573.55	402	593	24
LP<1000	\$4,794.48	48,650.51	\$161.06	\$53,606.05	52,217.59	52,217.59	0.00	0.00	1,573.79	242.00	\$54,033.38	11	0	0
LP=1000	\$11,510.39	116,157.14	\$949.69	\$128,617.22	\$125,362.11	\$125,362.11	5,387.73	0.00	3,761.23	12.00	\$134,483.07	14	73	3
LP 1	\$67,092.57	534,010.53	\$635.38	\$601,738.48	582,529.04	582,529.04	31,366.32	0.00	17,475.87	0.00	\$631,371.23	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$44,077.22	370,980.10	\$108.85	\$445,166.17	401,607.71	401,607.71	24,819.34	0.00	12,048.22	0.00	\$438,475.27	8	5	0
AES LP>1000	\$1,713.60	17,449.05	\$2.00	\$19,164.65	18,663.93	18,663.93	0.00	0.00	559.89	0.00	\$19,223.02	3	0	0
442.21	\$12,711.66	125,846.97	\$2,492.58	\$141,051.21	138,444.93	138,444.93	6,577.16	0.00	4,158.23	161.46	\$149,341.78	165	157	14
444.00	\$1,943.71	\$19,403.44	\$21,347.15	\$41,770.80	21,169.35	21,169.35	87.54	9.16	634.10	400.60	\$22,296.75	21	1,523	0
445.00	\$9,529.73	84,330.92	\$12,037.49	\$105,898.14	103,790.22	103,790.22	2,066.46	5.37	2,936.98	365.22	\$109,168.25	902	915	3
TOTAL	\$921,627.82	\$8,808,591.87	\$288,809.92	\$10,029,029.61	\$9,806,007.49	\$9,806,007.49	\$175,584.32	\$687.44	\$287,528.86	\$25,721.49	\$10,295,429.60	67,952	25,166	170
MEMO														
440.10 (ETS)	\$153.21	\$1,571.06	\$0.00	\$1,724.27	(56.70)	\$1,667.57	\$0.00	\$0.00	\$50.03	\$0.00	\$1,717.60	1,370	0	1,088
ADJUSTMENTS	0.00	0.00	0.00	0.00	(0.16)	5.18	0.32	0.00	0.16	0.00	5.66	8	0	7
442.10 (ETS)	0.48	4.86	\$0.00	\$5.34	(56.86)	\$1,672.75	\$0.32	\$0.00	\$50.19	\$0.00	\$1,723.26	1,378	0	1,095
ADJUSTMENTS	\$153.69	\$1,575.92	\$0.00	\$1,729.61	(56.86)	\$1,672.75	\$0.32	\$0.00	\$50.19	\$0.00	\$1,723.26	1,378	0	1,095
MEMO														
440.10 (NETMETER)	\$195.16	\$1,297.99	\$68.20	\$1,501.35	(28.12)	\$1,473.23	\$0.00	\$0.00	\$20.63	\$0.00	\$1,492.86	19	6	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(755.66)	0.00	(\$755.66)	(755.66)	(755.66)	0.00	0.00	0.00	0.00	(755.66)	0	0	0
442.10 (NETMETER)	\$253.72	\$2,569.18	\$0.00	\$2,822.90	(59.65)	\$2,763.25	\$169.26	\$0.00	\$82.16	\$0.00	\$3,014.67	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(24.53)	0.00	(\$24.53)	(24.53)	(24.53)	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$388.88	\$3,085.98	\$68.20	\$3,544.06	(\$88.77)	\$3,455.29	\$169.26	\$0.00	\$102.79	\$0.00	\$3,727.34	21	6	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI KWH SOLD	LESS ADJ	KWH SOLD	NET KWH SOLD	LIGHT KWH	SECURITY	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	CHG BILLED	NET FUEL
440.10	57,041,670	1,055,611	(25,371)	58,071,910	58,071,910	1,055,611	180,263	-0.00224	(2,364.57)	(127,760.31)	(\$130,124.88)	(\$200.23)	\$47.15	(130,277.96)	(130,277.96)
442.20	6,420,632	150,263	(746)	6,420,149	6,420,149	150,263	929	-0.00224	(114.46)	(13,573.29)	(14,717.75)	0.00	1.57	(14,361.51)	(14,361.51)
AES LP<1000	15,942,632	51,100	0	15,942,464	15,942,464	51,100	929	-0.00224	(2.08)	(35,996.71)	(35,711.17)	0.00	0.00	(35,711.17)	(35,711.17)
LP=1000	618,920	619,849	0	619,849	619,849	619,849	4,387	-0.00224	(9.83)	(1,386.38)	(1,386.46)	0.00	0.00	(1,386.46)	(1,386.46)
LP 1	1,448,784	4,387	0	1,453,171	1,453,171	4,387	429	-0.00224	(0.96)	(19,209.44)	(19,209.44)	0.00	0.00	(19,209.44)	(19,209.44)
LP 2	8,575,213	429	0	8,575,642	8,575,642	429	0	-0.00224	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	6,052,486	398	0	6,052,884	6,052,884	398	0	-0.00224	(0.89)	(13,557.57)	(13,558.46)	0.00	0.00	(13,558.46)	(13,558.46)
AES LP>1000	223,000	0	0	223,000	223,000	0	0	-0.00224	0.00	(499.52)	(499.52)	0.00	0.00	(499.52)	(499.52)
442.21	1,150,211	13,315	0	1,163,526	1,163,526	13,315	0	-0.00224	(29.83)	(2,576.45)	(2,606.28)	0.00	0.00	(2,606.28)	(2,606.28)
444.00	79,373	79,373	0	79,373	79,373	79,373	0	-0.00224	(177.80)	0.00	(177.80)	0.00	0.00	(177.80)	(177.80)
445.00	879,106	61,903	0	941,009	941,009	61,903	0	-0.00224	(138.66)	(1,969.26)	(2,107.92)	0.00	0.00	(2,107.92)	(2,107.92)
TOTAL	98,121,386	1,447,708	(28,117)	99,542,977	99,542,977	1,447,708	284	-0.00224	(\$3,242.87)	(\$219,772.25)	(\$223,022.12)	(\$200.23)	\$48.72	(\$233,173.53)	(\$233,173.53)
MEMO															
440.10 (ETS)	25,383	0	0	25,383	25,383	0	0	-0.00224	0.00	(\$56.70)	(\$56.70)	\$0.00	0.00	(\$56.70)	(\$56.70)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00224	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	72	0	0	72	72	0	0	-0.00224	0.00	(0.16)	(0.16)	0.00	0.00	(0.16)	(0.16)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00224	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	25,455	0	0	25,455	25,455	0	0	-0.00224	0.00	(\$56.86)	(\$56.86)	\$0.00	0.00	(\$56.86)	(\$56.86)
MEMO															
440.10 (NETMETER)	12,713	284	0	12,997	12,997	284	0	-0.00224	(\$0.64)	(\$28.48)	(\$28.48)	\$0.00	0.00	(\$29.12)	(\$29.12)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00224	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(9,111)	0	0	(9,111)	(9,111)	0	0	-0.00224	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	26,630	0	0	26,630	26,630	0	0	-0.00224	0.00	(\$59.65)	(\$59.65)	\$0.00	0.00	(\$59.65)	(\$59.65)
ADJUSTMENTS	0	0	0	0	0	0	0	-0.00224	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(259)	0	0	(259)	(259)	0	0	-0.00224	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	29,973	284	0	30,257	30,257	284	0	-0.00224	(\$0.64)	(\$88.13)	(\$88.13)	\$0.00	0.00	(\$89.77)	(\$89.77)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$2,302.05)	(\$225.43)	\$6,183,290.15
442.10	588.11	\$78.03	\$788,736.16
442.20	0.00	\$0.00	\$1,378,335.76
AES LP<1000	0.00	\$0.00	\$52,217.59
LP=1000	0.00	\$0.00	\$125,362.11
LP 1	0.00	\$0.00	\$582,529.04
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$401,607.71
AES LP>1000	0.00	\$0.00	\$16,663.13
442.21	0.00	\$0.00	\$138,444.93
444.00	0.00	\$0.00	\$21,169.35
445.00	0.00	\$0.00	\$103,790.22
TOTAL	(\$1,713.94)	(\$147.40)	\$9,804,146.15

ACCOUNT NUMBER	ADDTL CHARGES	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADJUSTMENTS	TOTAL
440.10	\$0.00	\$415.25	\$688,919.79	\$689,335.04	\$689,335.04
442.10	0.00	2.75	72,364.41	\$72,367.16	\$72,367.16
442.20	0.00	0.00	126,555.01	\$126,555.01	\$126,555.01
AES LP<1000	0.00	0.00	4,794.48	\$4,794.48	\$4,794.48
LP=1000	0.00	0.00	11,510.39	\$11,510.39	\$11,510.39
LP 1	6,502.76	7,821.75	52,768.06	\$67,092.57	\$67,092.57
LP 2	5,876.76	1,460.00	36,740.46	\$44,077.22	\$44,077.22
LP 3	0.00	0.00	1,713.60	\$1,713.60	\$1,713.60
AES LP>1000	0.00	0.00	12,711.66	\$12,711.66	\$12,711.66
444.00	0.00	0.00	1,943.71	\$1,943.71	\$1,943.71
445.00	0.00	0.00	9,529.73	\$9,529.73	\$9,529.73
TOTAL	\$12,379.52	\$9,281.75	\$899,548.55	\$921,627.82	\$921,627.82

ACCOUNT NUMBER	ADDTL CHARGES	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADJUSTMENTS	TOTAL
440.10	\$0.00	\$415.25	\$688,919.79	\$689,335.04	\$689,335.04
442.10	0.00	2.75	72,364.41	\$72,367.16	\$72,367.16
442.20	0.00	0.00	126,555.01	\$126,555.01	\$126,555.01
AES LP<1000	0.00	0.00	4,794.48	\$4,794.48	\$4,794.48
LP=1000	0.00	0.00	11,510.39	\$11,510.39	\$11,510.39
LP 1	6,502.76	7,821.75	52,768.06	\$67,092.57	\$67,092.57
LP 2	5,876.76	1,460.00	36,740.46	\$44,07	

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$691,076.71	\$6,234,708.86	\$219,514.79	\$7,145,300.36	(\$164,755.64)	\$6,980,544.72	\$6.57	\$0.00	\$203,056.19	\$15,735.92	\$7,199,343.20	61,792	19,546	60
442.10	\$83,766.43	745,430.84	\$34,323.76	\$863,521.03	(\$17,232.54)	846,288.49	46,544.90	480.02	25,311.24	4,484.63	\$923,109.28	4,520	2,251	55
442.20	\$137,871.98	1,286,594.93	\$9,145.52	\$1,433,602.43	(\$40,065.73)	1,393,536.70	63,842.62	101.46	41,711.44	4,979.01	\$1,504,171.23	4,011	581	22
LP<1000	\$3,756.81	35,157.42	\$1,103.39	\$37,971.90	(\$1,103.39)	37,971.90	0.00	0.00	1,146.52	245.64	39,364.06	11	11	3
LP>1000	\$12,312.09	114,766.68	\$934.67	\$128,013.44	(\$3,569.27)	124,444.17	5,169.37	0.00	3,733.93	20.00	\$133,367.47	16	97	3
LP 1	\$72,817.76	547,506.20	\$635.38	\$620,959.34	(\$21,918.94)	599,040.40	32,281.99	0.00	17,971.21	0.00	\$649,273.60	3	38	0
LP 2	\$47,113.83	371,179.46	\$108.86	\$481,468.15	(\$14,896.77)	466,571.38	24,936.63	0.00	12,105.16	0.00	\$480,571.54	8	5	0
LP 3	\$14,881.03	136,160.51	\$2,505.03	\$143,526.04	(\$400.77)	143,125.27	6,987.59	0.00	4,517.99	186.85	\$162,082.19	165	157	13
444.00	\$12,218.22	101,935.23	\$19,430.38	\$131,583.83	(\$2,861.81)	128,722.02	88.30	5.19	639.54	403.54	\$129,883.02	894	926	2
445.00	\$1,079,278.77	\$9,586,143.40	\$298,961.35	\$10,964,383.52	(\$270,137.18)	\$10,694,246.34	\$182,318.34	\$590.89	\$314,131.37	\$26,412.27	\$11,217,699.21	67,836	25,199	155
MEMO														
440.10 (ETS)	\$73.45	\$695.24	\$0.00	\$768.69	(27.19)	\$741.50	\$0.00	\$0.00	\$22.22	\$0.00	\$763.72	1,349	0	1,206
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	0.11	1.08	0.00	\$1.19	(0.04)	1.15	0.07	0.00	0.03	0.00	1.25	8	0	6
ADJUSTMENTS	\$73.56	\$696.32	\$0.00	\$769.88	(\$27.23)	\$742.65	\$0.07	\$0.00	\$22.25	\$0.00	\$764.97	1,357	0	1,212
TOTAL BILLED														
MEMO														
440.10 (NETMETER)	\$168.90	\$1,509.15	\$67.51	\$1,745.56	(38.57)	\$1,706.99	\$0.00	\$0.00	\$29.88	\$0.00	\$1,736.87	19	6	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(673.23)	0.00	(\$673.23)	0.00	(673.23)	0.00	0.00	0.00	0.00	(673.23)	2	0	0
442.10 (NETMETER)	\$47.74	\$445.18	\$0.00	\$492.92	(10.42)	\$482.50	\$7.62	\$0.00	\$3.70	\$0.00	\$493.82	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(359.16)	\$37.51	(\$321.65)	0.00	(\$359.16)	\$7.62	\$0.00	\$3.58	\$0.00	(359.16)	21	6	0
NET BILLED	\$216.64	\$921.34	\$67.51	\$1,206.09	(\$48.99)	\$1,157.10	\$7.62	\$0.00	\$33.58	\$0.00	\$1,198.30	21	6	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	CHG BILLED	NET FUEL
440.10	66,392,719	1,048,410	66,441,129	(138,117)	66,303,012	1,048,410	-0.00248	(2,600.06)	(\$162,155.78)	(\$164,755.84)	(\$237.05)	\$337.58	\$0.00	(\$184,655.31)
442.10	6,945,130	179,064	6,945,194	(146)	6,945,048	179,064	-0.00248	(444.08)	(16,788.46)	(\$17,232.54)		0.00	0.00	(17,232.54)
442.20	16,155,199	50,335	16,155,534	0	16,155,534	50,335	-0.00248	(124.83)	(39,940.90)	(40,065.73)		0.00	0.00	(40,065.73)
LP>1000	443,980	929	444,909	0	444,909	929	-0.00248	(2.30)	(1,101.09)	(1,103.39)		0.00	0.00	(1,103.39)
LP 1	1,439,835	4,387	1,439,222	0	1,439,222	4,387	-0.00248	(10.88)	(3,558.39)	(3,569.27)		0.00	0.00	(3,569.27)
LP 2	8,837,853	429	8,838,282	0	8,838,282	429	-0.00248	(1.06)	(21,917.88)	(21,918.94)		0.00	0.00	(21,918.94)
LP 3	6,006,364	398	6,006,762	0	6,006,762	398	-0.00248	(0.99)	(14,895.78)	(14,896.77)		0.00	0.00	(14,896.77)
AES LP>1000	161,600	0	161,600	0	161,600	0	-0.00248	(33.20)	(400.77)	(400.77)		0.00	0.00	(400.77)
444.21	1,251,458	0	1,264,846	0	1,264,846	13,388	-0.00248	(3,103.61)	(3,103.61)	(3,103.61)		0.00	0.00	(3,103.61)
444.00	0	78,754	78,754	0	78,754	78,754	-0.00248	(195.31)	(195.31)	(195.31)		0.00	0.00	(195.31)
445.00	1,092,157	61,729	1,153,886	0	1,153,886	61,729	-0.00248	(153.09)	(2,708.72)	(2,861.81)		0.00	0.00	(2,861.81)
MEMO	107,492,295	1,437,823	108,930,118	(138,263)	108,791,855	1,437,823	-0.00248	(\$3,565.80)	(\$266,571.38)	(\$270,137.18)	(\$237.05)	\$337.58	\$0.00	(\$270,036.65)
440.10 (ETS)	11,007	0	11,007	0	11,007	0	-0.00248	0.00	(\$27.19)	(\$27.19)	\$0.00	\$0.00	\$0.00	(\$27.19)
ADJUSTMENTS	0	0	0	0	0	0	-0.00248	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	16	0	16	0	16	0	-0.00248	0.00	(0.04)	(0.04)	0.00	0.00	0.00	(0.04)
ADJUSTMENTS	11,023	0	11,023	0	11,023	0	-0.00248	0.00	(\$27.23)	(\$27.23)	\$0.00	\$0.00	\$0.00	(\$27.23)
TOTAL BILLED														
MEMO														
440.10 (NETMETER)	15,269	279	15,548	0	15,548	279	-0.00248	(\$0.69)	(\$37.88)	(\$38.57)	\$0.00	\$0.00	\$0.00	(\$38.57)
ADJUSTMENTS	0	0	0	0	0	0	-0.00248	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(7,461)	0	(7,461)	0	(7,461)	0	-0.00248	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (NETMETER)	4,199	0	4,199	0	4,199	0	-0.00248	0.00	(\$10.42)	(\$10.42)	\$0.00	\$0.00	\$0.00	(\$10.42)
ADJUSTMENTS	0	0	0	0	0	0	-0.00248	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(3,793)	0	(3,793)	0	(3,793)	0	-0.00248	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	8,214	279	8,493	0	8,493	279	-0.00248	(\$0.69)	(\$48.30)	(\$48.99)	\$0.00	\$0.00	\$0.00	(\$48.99)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHARGES			TOTAL
				SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	
440.10	(\$11,323.42)	(\$1,233.54)	\$6,987,987.56	\$0.00	\$690,661.46	\$891,076.71	\$891,076.71
442.10	(68.48)	(\$5.83)	\$846,224.18	0.00	415.25	83,763.68	83,763.68
442.20	0.00	\$0.00	\$1,393,536.70	0.00	2.75	137,871.98	137,871.98
AES LP<1000	0.00	\$0.00	\$3,971.90	0.00	0.00	3,756.81	3,756.81
LP>1000	0.00	\$0.00	\$124,444.17	0.00	12,312.09	\$12,312.09	\$12,312.09
LP 1	0.00	\$0.00	\$599,040.40	0.00	58,493.25	\$72,817.76	\$72,817.76
LP 2	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$403,505.38	0.00	39,777.07	\$47,113.83	\$47,113.83
AES LP>1000	0.00	\$0.00	\$13,664.41	0.00	1,351.91	\$13,664.41	\$13,664.41
444.21	0.00	\$0.00	\$150,409.76	0.00	14,881.03	\$14,881.03	\$14,881.03
444.00	0.00	\$0.00	\$21,347.07	0.00	2,112.00	\$21,347.07	\$21,347.07
445.00	0.00	\$0.00	\$123,493.54	0.00	12,218.22	\$12,218.22	\$12,218.22
TOTAL	(\$11,381.90)	(\$1,239.37)	\$10,681,625.07	\$12,379.52	\$9,281.75	\$1,079,278.77	\$1,079,278.77

SOLD	OFFICE USE	LINE LOSS	PURCH-BILLED	PURCH-ACTUAL	CP KW	BILL KW	MONTH FOR CP DEMAND	JANUARY
108,791,855	95,585	8,639,863	117,527,303	819,509,878	240,699	251,928		
799,316,013	720,764	20,633,101	820,669,878	435,243				

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JULY 2018

REA

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$697,033.32	\$6,015,028.61	\$220,712.35	\$6,926,774.28	(\$53,696.41)	\$6,873,177.87	\$0.34	\$0.00	\$199,705.16	\$15,266.92	\$7,088,150.29	62,156	19,719	50
442.10	\$87,189.79	751,943.79	\$34,439.20	\$873,572.78	(\$5,887.44)	867,685.34	47,864.01	440.35	25,966.59	4,458.38	\$946,414.67	4,555	2,313	44
442.20	\$150,612.18	1,353,692.14	\$9,095.52	\$1,513,399.84	(\$14,423.98)	1,498,975.86	68,317.85	145.13	44,831.63	5,266.98	\$1,617,537.45	401	582	21
AES LP<1000	\$4,422.30	39,854.62	\$161.05	\$44,437.97	(\$424.88)	44,013.09	0.00	0.00	3,828.75	249.81	45,590.78	11	11	0
LP=>1000	\$12,822.93	115,687.86	\$350.97	\$128,861.76	(\$1,240.86)	127,620.90	5,090.57	0.00	3,828.75	4.00	\$136,544.22	11	45	2
LP 1	\$74,903.79	542,572.74	\$635.38	\$618,111.91	(\$7,371.68)	610,740.23	32,505.06	0.00	18,322.21	0.00	\$661,567.50	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$46,691.96	351,169.84	\$108.84	\$397,970.66	(\$4,825.92)	393,144.74	24,296.36	0.00	11,794.34	0.00	\$429,235.44	8	5	0
AES LP>1000	\$1,521.66	13,769.95	\$0.00	\$15,291.61	(\$1,472.25)	15,144.36	0.00	0.00	454.33	0.00	\$15,598.69	3	0	0
442.21	\$16,585.45	147,130.68	\$2,504.98	\$166,221.11	(\$1,153.92)	165,067.19	7,524.54	0.00	4,957.36	178.46	\$177,727.55	165	157	13
444.00	\$2,176.39	\$19,549.98	\$21,726.37	(\$65.77)	(\$2,176.37)	21,660.60	90.34	5.62	648.70	405.80	\$22,811.06	22	1,534	0
445.00	\$12,278.88	\$9,812.01	\$12,054.04	\$123,144.93	(\$836.53)	122,208.40	2,462.11	4.81	3,493.35	362.38	\$123,530.85	887	912	2
TOTAL	\$1,100,238.67	\$9,429,662.24	\$289,612.31	\$10,829,513.22	(\$90,074.64)	\$10,739,438.58	\$188,151.18	\$995.71	\$316,330.30	\$26,192.73	\$11,269,708.50	68,233	25,316	132
MEMO														
440.10 (ETS)	\$62.43	\$565.58	\$0.00	\$628.01	(7.41)	\$620.60	\$0.00	\$0.00	\$18.52	\$0.00	\$639.12	1,342	0	1,204
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	0.12	1.08	\$0.00	\$1.20	(0.01)	1.19	0.07	0.00	0.04	0.00	1.30	7	0	6
ADJUSTMENTS														
TOTAL BILLED	\$62.55	\$566.66	\$0.00	\$628.21	(\$7.42)	\$620.79	\$0.07	\$0.00	\$18.56	\$0.00	\$640.42	1,349	0	1,210
MEMO														
440.10(NETMETER)	\$180.19	\$1,557.47	\$69.24	\$1,806.90	(13.53)	\$1,793.37	\$0.00	\$0.00	\$32.81	\$0.00	\$1,826.18	19	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(695.52)	\$0.00	(\$695.52)	0.00	(695.52)	\$0.00	\$0.00	0.00	\$0.00	(695.52)	2	0	0
442.10(NETMETER)	\$222.01	\$2,004.92	\$0.00	\$2,226.93	(17.37)	\$2,209.56	\$135.65	\$0.00	\$65.85	\$0.00	\$2,411.06	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(14.58)	\$0.00	(\$14.58)	0.00	(14.58)	\$0.00	\$0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$402.20	\$2,852.29	\$69.24	\$3,323.73	(\$30.90)	\$3,292.83	\$135.65	\$0.00	\$98.66	\$0.00	\$3,527.14	21	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	CHG BILLED	NET FUELED
440.10	62,760,120	1,046,736	63,806,856	(914)	63,805,942	1,046,736	-0.00084	(879.26)	(\$52,717.15)	(\$66.75)	(\$18.75)	(\$53,595.41)	(\$53,701.91)
442.10	6,930,210	178,367	7,108,577	(827)	7,107,750	49,956	-0.00084	(149.83)	(5,737.61)	(\$6.75)	0.00	(\$5,887.44)	(5,887.44)
442.20	17,171,469	17,171,424	0	0	17,171,424	48,955	-0.00084	(41.96)	(14,382.02)	(\$6.75)	0.00	(14,423.98)	(14,423.98)
AES LP<1000	504,880	929	505,809	0	505,809	929	-0.00084	(0.78)	(424.10)	0.00	0.00	(424.88)	(424.88)
LP=>1000	1,477,217	45	1,477,217	0	1,477,217	45	-0.00084	(0.04)	(1,240.86)	0.00	0.00	(1,240.86)	(1,240.86)
LP 1	8,775,378	429	8,775,807	0	8,775,807	429	-0.00084	(0.36)	(7,371.32)	0.00	0.00	(7,371.68)	(7,371.68)
LP 2	0	0	0	0	0	0	-0.00084	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,745,152	398	5,745,152	0	5,745,152	398	-0.00084	(0.33)	(4,825.92)	0.00	0.00	(4,825.92)	(4,825.92)
AES LP>1000	1,373,744	0	1,373,744	0	1,373,744	0	-0.00084	(0.00)	(147.25)	0.00	0.00	(147.25)	(147.25)
442.21	1,360,356	78,302	1,438,658	0	1,438,658	78,302	-0.00084	(11.25)	(1,142.67)	0.00	0.00	(1,153.92)	(1,153.92)
444.00	78,302	78,302	0	0	78,302	78,302	-0.00084	(65.77)	(65.77)	0.00	0.00	(65.77)	(65.77)
445.00	1,053,523	61,348	1,114,871	0	1,114,871	61,348	-0.00084	(51.53)	(885.00)	0.00	0.00	(936.53)	(936.53)
TOTAL	105,803,162	1,429,897	107,233,059	(1,741)	107,231,318	1,429,897	-0.00084	(\$1,201.11)	(\$58,873.53)	(\$86.75)	(\$18.75)	(\$50,074.64)	(\$50,180.14)
MEMO													
440.10 (ETS)	8,896	0	8,896	0	8,896	0	-0.00084	0.00	(\$7.41)	\$0.00	\$0.00	(\$7.41)	(\$7.41)
ADJUSTMENTS	0	0	0	0	0	0	-0.00084	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	16	0	16	0	16	0	-0.00084	0.00	(0.01)	0.00	0.00	(0.01)	(0.01)
ADJUSTMENTS	0	0	0	0	0	0	-0.00084	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	8,912	0	8,912	0	8,912	0	-0.00084	0.00	(\$7.42)	\$0.00	\$0.00	(\$7.42)	(\$7.42)
MEMO													
440.10(NETMETER)	15,826	291	16,117	0	16,117	291	-0.00084	(0.24)	(\$13.29)	\$0.00	\$0.00	(\$13.53)	(\$13.53)
ADJUSTMENTS	0	0	0	0	0	0	-0.00084	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(8,386)	0	(8,386)	0	(8,386)	0	-0.00084	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	20,671	0	20,671	0	20,671	0	-0.00084	0.00	(\$17.37)	\$0.00	\$0.00	(\$17.37)	(\$17.37)
ADJUSTMENTS	0	0	0	0	0	0	-0.00084	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(154)	0	(154)	0	(154)	0	-0.00084	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	27,957	291	28,248	0	28,248	291	-0.00084	(\$0.24)	(\$30.66)	\$0.00	\$0.00	(\$30.90)	(\$30.90)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	(\$2,439.42)	(\$239.86)	\$6,870,498.59	\$0.00	\$690,618.07	\$415.25	\$691,033.32	\$690,618.07	\$691,033.32
442.10	(219.94)	(\$23.71)	\$867,441.69	0.00	87,187.04	2.75	\$87,189.79	87,187.04	\$87,189.79
442.20	0.00	\$0.00	\$1,498,975.86	0.00	150,612.18	0.00	\$150,612.18	150,612.18	\$150,612.18
AES LP<1000	0.00	\$0.00	\$44,013.09	0.00	4,422.30	0.00	\$4,422.30	4,422.30	\$4,422.30
LP=>1000	0.00	\$0.00	\$127,620.90	0.00	12,822.93	0.00	\$12,822.93	12,822.93	\$12,822.93
LP 1	0.00	\$0.00	\$610,740.23	0.00	6,502.76	7,821.75	\$74,903.79	6,502.76	\$74,903.79
LP 2	0.00	\$0.00	\$0.00	0.00	0.00	0.00	\$0.00	0.00	\$0.00
LP 3	0.00	\$0.00	\$393,144.74	0.00	5,876.76	1,460.00	\$46,691.96	5,876.76	\$46,691.96
AES LP>1000	0.00	\$0.00	\$15,144.36	0.00	1,521.66	0.00	\$15,216.66	1,521.66	\$15,216.66
442.21	0.00	\$0.00	\$165,067.19	0.00	16,585.45	0.00	\$16,585.45	16,585.45	\$16,585.45
444.00	0.00	\$0.00	\$21,660.60	0.00	2,176.39	0.00	\$2,176.39	2,176.39	\$2,176.39
445.00	(\$2,669.36)	(\$263.57)	\$122,208.40	\$0.00	\$12,278.88	0.00	\$12,278.88	\$12,278.88	\$12,278.88
TOTAL	(\$2,669.36)	(\$263.57)	\$10,736,515.65	\$12,379.52	\$9,281.75	\$418.00	\$1,078,159.40	\$12,379.52	\$1,078,159.40

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	YTD
440.10	(\$2,439.42)	\$6,870,498.59	906,547.331
442.10	(219.94)	\$867,441.69	824,040
442.20	0.00	\$1,498,975.86	25,389.611
AES LP<1000	0.00	\$44,013.09	932,760.982
LP=>1000	0.00	\$127,620.90	931,600.843
LP 1	0.00	\$610,740.23	426,243
LP 2	0.00	\$0.00	0
LP 3	0.00	\$393,144.74	437,169
AES LP>1000	0.00	\$15,144.36	0
442.21	0.00	\$165,067.19	0
444.00	0.00	\$21,660.60	0
445.00	(\$2,669.36)	\$122,208.40	0
TOTAL	(\$2,669.36)	\$10,736,515.65	0

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	YTD
440.10	(\$2,439.42)	\$6,870,498.59	906,547.331
442.10	(219.94)	\$867,441.69	824,040
442.20	0.00	\$1,498,975.86	25,389.611
AES LP<1000	0.00	\$44,013.09	932,760.982
LP=>1			

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$888,836.73	\$5,878,821.88	\$220,680.09	\$6,688,338.70	(\$420,480.34)	\$6,267,857.76	\$5.65	\$0.00	\$181,776.97	\$14,874.86	\$6,464,515.24	61,879	19,581	60
442.10	\$73,941.79	724,585.63	\$34,374.23	\$832,901.65	(\$45,474.54)	787,427.11	43,396.50	560.64	23,502.41	4,212.42	\$859,099.08	4,522	2,273	46
442.20	\$130,026.51	1,362,858.18	\$9,017.01	\$1,501,901.70	(\$116,792.93)	1,385,108.77	61,826.62	234.55	41,345.85	5,199.94	\$1,493,715.73	4,052	576	22
LP<1000	\$5,200.46	\$4,762.31	\$0.00	\$60,123.83	(\$4,725.83)	55,398.00	0.00	0.00	1,670.45	283.34	\$1,276,351.79	11	11	0
AES LP<1000	\$11,090.62	116,698.91	\$350.97	\$128,140.50	(\$9,997.61)	118,142.89	4,720.63	0.00	3,544.41	4.00	\$1,281,411.93	12	45	2
LP 1	\$67,975.59	573,989.25	\$635.38	\$642,600.22	(\$63,259.78)	579,340.44	31,065.10	0.00	17,380.21	0.00	\$627,785.75	3	38	0
LP 2	\$43,496.18	385,298.55	\$108.85	\$428,905.58	(\$42,235.58)	386,670.00	23,896.20	0.00	11,600.11	0.00	\$422,166.31	8	5	0
AES LP>1000	\$2,016.06	21,305.55	\$23,321.61	\$1,846.48	(\$1,846.48)	21,476.13	0.00	0.00	644.29	0.00	\$21,204.42	3	0	0
442.21	\$14,106.03	142,474.69	\$2,470.69	\$159,051.41	(\$8,966.74)	150,084.67	6,987.65	0.00	4,507.69	169.73	\$161,749.74	168	157	16
444.00	\$10,449.51	\$1,991.12	\$19,745.43	\$21,736.55	(\$26.12)	21,710.43	86.93	5.39	636.25	397.20	\$22,336.20	26	1,663	0
445.00	\$10,449.51	\$1,991.12	\$12,253.44	\$11,818.93	(\$7,306.68)	11,312.25	2,230.47	4.22	3,172.08	358.52	\$11,077.54	887	930	3
TOTAL	\$849,132.60	\$9,356,710.93	\$299,797.15	\$10,605,640.68	(\$721,612.23)	\$9,884,028.45	\$174,215.75	\$804.80	\$289,780.72	\$25,500.01	\$10,374,329.73	67,934	25,269	149
MEMO														
440.10 (ETS)	\$49.77	\$535.82	\$0.00	\$585.59	(56.89)	\$528.70	\$0.00	\$0.00	\$15.84	\$0.00	\$544.54	1,335	0	1,202
ADJUSTMENTS	(0.79)	(7.14)		(7.93)					(8.23)		(8.16)			
442.10 (ETS)	0.81	8.71		9.52	(0.87)	8.65	0.53	0.00	0.26		9.44	7	0	5
ADJUSTMENTS	0.00	0.00		0.00										
TOTAL BILLED	\$487.9	\$537.39	\$0.00	\$537.18	(\$57.76)	\$479.42	\$0.53	\$0.00	\$15.87	\$0.00	\$495.82	1,342	0	1,207
MEMO														
440.10(NETMETER)	\$176.16	\$1,755.19	\$68.20	\$1,989.55	(123.01)	\$1,876.54	\$0.00	\$0.00	\$36.39	\$0.00	\$1,912.93	21	0	0
ADJUSTMENTS	0.00	0.00		0.00					0.00		0.00			
OFFSET	0.00	(676.39)		(\$676.39)		(676.39)			0.00		(676.39)			
442.10(NETMETER)	\$78.23	\$809.55	\$0.00	\$887.78	(54.40)	\$833.38	\$37.72	\$0.00	\$18.31	\$0.00	\$889.41	2	0	0
ADJUSTMENTS	0.00	0.00		0.00					0.00		0.00			
OFFSET	0.00	(222.99)		(\$222.99)					0.00		(222.99)			
NET BILLED	\$254.39	\$1,665.36	\$68.20	\$1,987.95	-\$177.41	\$1,810.54	\$37.72	\$0.00	\$54.70	\$0.00	\$1,902.96	23	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	CHG BILLED	NET FUELED
440.10	61,159,423	1,037,554	(93,951)	62,119,026	1,037,554	-0.00676	(7,013.87)	(\$413,467.07)	(\$896.72)	6635.70	(\$420,741.96)	(\$420,741.96)
442.10	6,547,955	176,767	(4,951)	6,727,771	176,767	-0.00676	(331.95)	(116,460.98)		20.84	(\$45,484.90)	(45,484.90)
442.20	17,227,949	49,105	0	17,277,054	49,105	-0.00676	(6.28)	(4,719.55)		0.00	(116,792.93)	(116,792.93)
AES LP<1000	698,160	929	0	699,089	929	-0.00676	(0.30)	(9,997.61)		0.00	(4,725.83)	(4,725.83)
LP->1000	1,478,891	45	0	1,478,936	45	-0.00676	(2.90)	(63,259.78)		0.00	(63,259.78)	(63,259.78)
LP 1	9,357,526	429	0	9,357,955	429	-0.00676	(2.90)	(63,259.78)		0.00	(63,259.78)	(63,259.78)
LP 2	0	0	0	0	0	-0.00676	0.00	0.00		0.00	0.00	0.00
LP 3	6,247,866	398	0	6,247,866	398	-0.00676	(2.69)	(42,232.89)		0.00	(42,232.89)	(42,232.89)
AES LP>1000	273,000	0	0	273,000	0	-0.00676	(89.44)	(8,877.30)		0.00	(8,877.30)	(8,877.30)
ADJUSTMENTS	1,313,215	13,231	0	1,326,446	13,231	-0.00676	(526.12)	(6,888.18)		0.00	(6,888.18)	(6,888.18)
444.00	77,829	77,829	0	77,829	77,829	-0.00676	(418.50)	(7,306.68)		0.00	(7,306.68)	(7,306.68)
445.00	1,018,949	61,909	0	1,080,858	61,909	-0.00676	(9,586.39)	(\$12,025.24)		0.00	(\$12,025.24)	(\$12,025.24)
TOTAL	105,332,536	1,418,196	(98,502)	105,652,230	1,418,196	-0.00676	(\$9,586.39)	(\$12,025.24)	(\$896.72)	\$6,566.24	(\$71,852.71)	(\$71,852.71)
MEMO												
440.10 (ETS)	8,419	0	0	8,419	0	-0.00676	0.00	(\$56.99)	\$0.00	\$0.10	(\$56.89)	(\$56.89)
ADJUSTMENTS	0	0	(118)	(118)	0	-0.00676	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	129	0	0	129	0	-0.00676	0.00	(0.87)	0.00	0.00	(0.87)	(0.87)
ADJUSTMENTS	0	0	0	0	0	-0.00676	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	8,548	0	(118)	8,430	0	-0.00676	\$0.00	(\$57.86)	\$0.00	\$0.10	(\$57.76)	(\$57.76)
MEMO												
440.10(NETMETER)	17,916	284	0	18,200	284	-0.00676	(\$1.92)	(\$121.09)	\$0.00	\$0.00	(\$123.01)	(\$123.01)
ADJUSTMENTS	0	0	0	0	0	-0.00676	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(8,155)	0	0	(8,155)	0	-0.00676	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	8,047	8,047	0	16,094	8,047	-0.00676	\$0.00	(\$54.40)	\$0.00	\$0.00	(\$54.40)	(\$54.40)
ADJUSTMENTS	0	0	0	0	0	-0.00676	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,355)	0	0	(2,355)	0	-0.00676	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	15,453	284	0	15,737	284	-0.00676	(\$1.92)	(\$175.49)	\$0.00	\$0.00	(\$177.41)	(\$177.41)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	(\$6,997.49)	(\$708.13)	\$6,289.36	\$0.00	\$588,421.48	\$415.25	\$688,836.73
442.10	(478.88)	(49.86)	\$786,898.37	0.00	2.75	73,941.79	\$793,941.79
442.20	0.00	0.00	\$1,385,108.77	0.00	0.00	\$130,026.51	\$1,515,135.28
AES LP<1000	0.00	0.00	\$55,398.00	0.00	0.00	\$5,200.46	\$60,598.46
LP->1000	0.00	0.00	\$118,142.89	0.00	0.00	\$11,090.62	\$129,233.51
LP 1	0.00	0.00	\$579,340.44	6,502.76	53,651.08	\$67,975.59	\$651,469.87
LP 2	0.00	0.00	\$0.00	5,876.76	1,460.00	\$43,496.18	\$53,872.94
AES LP>1000	0.00	0.00	\$21,476.13	0.00	2,016.06	\$2,016.06	\$23,492.19
442.21	0.00	0.00	\$150,084.67	0.00	14,106.03	\$14,106.03	\$164,190.70
444.00	0.00	0.00	\$111,312.25	0.00	1,991.12	\$1,991.12	\$113,303.37
445.00	0.00	0.00	\$111,312.25	0.00	10,449.51	\$10,449.51	\$121,761.76
TOTAL	(\$7,476.37)	(\$757.99)	\$9,875,794.09	\$12,379.52	\$9,281.75	\$927,053.33	\$949,132.60

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	MONTH KWH	MONTH BILLS	YTD
440.10	(\$6,997.49)	\$6,289.36	106,652,230	61,879	1,013,199,561
442.10	(478.88)	\$786,898.37	132,651	4,522	956,691
442.20	0.00	\$1,385,108.77	(6,184,735)	4,052	19,204,876
AES LP<1000	0.00	\$55,398.00	100,600,146	11	1,033,361,128
LP->1000	0.00	\$118,142.89	100,567,892	12	1,032,168,735
LP 1	0.00	\$579,340.44	223,562	3	426,243
LP 2	0.00	\$0.00	227,602	8	437,169
AES LP>1000	0.00	\$21,476.13	MONTH FOR CP DEMAND	168	JANUARY
442.21	0.00	\$150,084.67	MONTH FOR BILL DEMAND	26	JANUARY
444.00	0.00	\$111,312.25		887	
445.00	0.00	\$111,312.25		930	

SOUTH KENTUCKY RECC MONTHLY BILLING SUMMARY BY ACCOUNT

SEPTEMBER 2019

REA

REA

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
OCTOBER 2018**

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$533,506.95	\$4,951,811.45	\$221,374.71	\$5,706,693.11	\$314,234.44	\$5,392,458.67	\$0.00	\$0.00	\$155,520.86	\$14,298.86	\$5,562,278.39	61,994	19,639	55
442.10	\$69,554.78	\$35,243.58	\$34,377.00	\$73,917.56	\$35,650.07	703,525.29	324.72	176.38	21,075.83	3,859.32	\$767,472.08	4,516	2,260	42
442.20	\$131,673.37	1,289,770.20	\$9,073.88	\$1,430,517.45	\$98,539.75	1,331,977.70	59,080.97	0.00	39,785.57	4,970.88	\$1,435,991.50	408	576	21
AES LP<1000	\$5,427.84	\$3,532.86	\$161.05	\$9,121.75	\$4,215.03	54,906.72	0.00	0.00	1,655.02	260.75	\$6,822.49	11	11	0
LP=>1000	\$10,529.67	103,383.37	\$350.97	\$114,264.01	\$7,748.41	106,515.60	4,410.77	0.00	3,195.60	4.00	\$114,125.97	12	45	2
LP 1	\$67,597.46	530,972.31	\$635.38	\$599,205.15	\$52,486.37	546,718.78	29,141.57	0.00	16,401.56	0.00	\$592,261.91	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$41,797.83	342,136.75	\$108.86	\$384,043.44	\$33,983.07	350,060.37	21,633.73	0.00	10,501.82	0.00	\$382,195.92	8	5	0
AES LP>1000	\$2,009.99	19,894.08	\$0.00	\$21,904.07	\$1,571.50	20,332.57	0.00	0.00	609.97	0.00	20,942.54	3	0	0
442.21	\$13,543.82	128,368.53	\$2,438.67	\$144,351.02	\$7,344.68	137,006.34	6,284.27	0.00	4,115.28	171.48	\$147,577.37	165	153	9
444.00	\$2,132.52	\$19,915.38	\$12,322.62	\$34,773.52	\$4,716.14	21,571.76	87.68	5.44	646.32	399.96	\$22,711.16	22	22	0
445.00	\$9,522.38	79,954.95	\$12,322.62	\$101,799.95	\$5,474.35	96,325.60	1,884.33	3.67	2,726.79	330.82	\$101,271.21	905	923	5
TOTAL	\$887,296.61	\$8,135,068.08	\$300,758.52	\$9,323,123.21	\$561,723.81	\$8,761,399.40	\$161,210.24	\$510.21	\$256,234.62	\$24,296.07	\$9,203,650.54	68,047	25,275	134
MEMO														
440.10 (ETS)	\$207.82	\$2,104.76	\$0.00	\$2,312.58	(210.78)	\$2,101.80	\$0.00	\$0.00	\$63.11	\$0.28	\$2,165.19	1,342	0	1,026
ADJUSTMENTS	(0.01)	(0.06)		(0.07)		(0.07)					(0.07)			
442.10 (ETS)	2.25	22.56	\$0.00	\$24.81	(2.06)	22.75	1.41	0.00	0.68	\$0.00	24.84	8	0	6
ADJUSTMENTS														
TOTAL BILLED	\$210.06	\$2,127.26	\$0.00	\$2,337.32	(212.84)	\$2,124.48	\$1.41	\$0.00	\$63.79	\$0.28	\$2,189.96	1,350	0	1,032
MEMO														
440.10(NETMETER)	\$170.92	\$1,589.95	\$68.19	\$1,829.06	(99.89)	\$1,729.07	\$0.00	\$0.00	\$35.23	\$0.00	\$1,764.30	21	0	0
ADJUSTMENTS	0.00	0.00			2.92	2.92					2.92			
OFFSET	0.00	(545.42)	\$0.00	(545.42)		(545.42)					(545.42)			
442.10(NETMETER)	\$216.91	\$2,110.23	\$0.00	\$2,327.14	(132.84)	\$2,194.30	\$133.86	\$0.00	\$64.98	\$0.00	\$2,393.14	3	0	0
ADJUSTMENTS	0.00	0.00			0.00	0.00					0.00			
OFFSET	0.00	(28.41)	\$0.00	(28.41)		(28.41)					(28.41)			
NET BILLED	\$387.83	\$3,126.35	\$68.19	\$3,582.37	(229.91)	\$3,352.46	\$133.86	\$0.00	\$100.21	\$0.00	\$3,556.53	24	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SI KWH	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	CHG BILLED	NET FUELED
440.10	49,903,927	1,032,258	50,936,185	(34,574)	50,901,611	1,032,258	-0.00617	(6,369.03)	(307,868.41)	(\$92.31)	\$322.49	(\$314,504.26)	
442.20	5,602,212	175,548	5,777,760	(286)	5,777,474	175,548	-0.00617	(1,063.13)	(34,566.94)	(\$35,660.07)	0.00	(\$35,660.07)	
AES LP<1000	15,921,477	49,287	15,970,764	0	15,970,764	49,287	-0.00617	(3,041.73)	(98,238.65)	(98,539.75)	0.00	(98,539.75)	
LP=>1000	682,220	929	683,149	0	683,149	929	-0.00617	(5.73)	(4,209.30)	(7,748.41)	0.00	(7,748.41)	
LP 1	1,255,773	45	1,255,818	0	1,255,818	45	-0.00617	(0.28)	(7,748.41)	(7,748.41)	0.00	(7,748.41)	
LP 2	8,506,277	429	8,506,706	0	8,506,706	429	-0.00617	(2.65)	(52,483.72)	(52,483.72)	0.00	(52,483.72)	
LP 3	5,507,391	398	5,507,789	0	5,507,789	398	-0.00617	(2.46)	(33,980.61)	(33,980.61)	0.00	(33,980.61)	
AES LP>1000	254,700	0	254,700	0	254,700	0	-0.00617	(80.21)	(1,571.50)	(1,571.50)	0.00	(1,571.50)	
444.00	1,177,385	13,000	1,190,385	0	1,190,385	13,000	-0.00617	(7,264.47)	(7,344.68)	(7,344.68)	0.00	(7,344.68)	
444.21	77,170	77,170	77,170	0	77,170	77,170	-0.00617	(476.14)	(476.14)	(476.14)	0.00	(476.14)	
445.00	825,889	61,365	887,254	(34,860)	852,394	61,365	-0.00617	(378.62)	(5,095.73)	(5,474.35)	0.00	(5,474.35)	
TOTAL	89,637,251	1,410,429	91,047,680	(34,860)	91,012,820	1,410,429	-0.00617	(8,702.35)	(553,021.46)	(592.31)	\$324.32	(\$561,991.70)	
MEMO													
440.10 (ETS)	34,161	0	34,161	0	34,161	0	-0.00617	\$0.00	(\$210.78)	\$0.00	\$0.00	(\$210.78)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00617	0.00	0.00	0.00	0.00	0.00	
442.10 (ETS)	334	0	334	0	334	0	-0.00617	0.00	(2.06)	(2.06)	0.00	(2.06)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00617	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	34,495	0	34,495	0	34,495	0	-0.00617	\$0.00	(\$212.84)	\$0.00	\$0.00	(\$212.84)	
MEMO													
440.10(NETMETER)	15,924	284	16,208	(474)	15,734	284	-0.00617	(\$1.75)	(\$98.24)	(\$99.99)	\$0.00	(\$99.99)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00617	0.00	0.00	0.00	2.92	2.92	
OFFSET	(6,992)	0	(6,992)	0	(6,992)	0	-0.00617	0.00	0.00	0.00	0.00	0.00	
442.10(NETMETER)	21,532	0	21,532	0	21,532	0	-0.00617	\$0.00	(\$132.84)	(\$132.84)	\$0.00	(\$132.84)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00617	0.00	0.00	0.00	0.00	0.00	
OFFSET	(300)	0	(300)	0	(300)	0	-0.00617	0.00	0.00	0.00	0.00	0.00	
NET BILLED	30,164	284	30,448	(474)	29,974	284	-0.00617	(\$1.75)	(\$231.08)	(\$232.83)	\$0.00	(\$232.83)	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	MONTH	YTD
440.10	(\$3,534.94)	(\$34.80)	\$5,388,588.93	\$0.00	\$533,094.45	\$533,094.45	\$533,094.45	91,012,820	1,104,212,381
442.10	(85.15)	(\$9.16)	\$703,430.96	0.00	69,554.78	69,554.78	69,554.78	95,999	1,052,690
442.20	0.00	\$0.00	\$1,331,977.70	0.00	131,673.37	131,673.37	131,673.37	5,483,345	24,698,221
AES LP<1000	0.00	0.00	\$4,906.72	0.00	5,427.84	5,427.84	5,427.84	96,602,164	1,129,963,292
LP=>1000	0.00	0.00	\$106,515.60	0.00	10,529.67	10,529.67	10,529.67	96,602,164	1,128,770,899
LP 1	0.00	0.00	\$546,718.78	0.00	53,272.95	53,272.95	53,272.95	194,185	426,243
LP 2	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	197,918	437,169
LP 3	0.00	0.00	\$350,060.37	0.00	34,461.07	34,461.07	34,461.07	197,918	437,169
AES LP>1000	0.00	0.00	\$20,332.57	0.00	2,009.99	2,009.99	2,009.99	197,918	437,169
442.21	0.00	\$0.00	\$137,006.34	0.00	13,543.82	13,543.82	13,543.82	197,918	437,169
444.00	0.00	\$0.00	\$21,571.76	0.00	2,132.52	2,132.52	2,132.52	197,918	437,169
445.00	0.00	\$0.00	\$96,325.60	0.00	9,522.38	9,522.38	9,522.38	197,918	437,169
TOTAL	(\$3,620.09)	(\$343.96)	\$8,757,435.33	\$12,379.52	\$9,281.75	\$865,220.09	\$865,220.09	91,012,820	1,104,212,381

SOUTH KENTUCKY R.E.C.C.
 CALCULATION OF DECREASE IN FUEL
 ADJUSTMENT CLAUSE AS PROPOSED

CASE NO. 2019-00008
 Item No. 3
 Page 1 of 1

LINE NO.	DISPOSITION & PURCHASE(*)	KWH	PERCENT OF TOTAL
-----		-----	-----
1.	SALES & OWN USE	1,312,199,580	95.325%
2.			
3.	UNACCOUNTED FOR (LINE LOSS)	64,348,868	4.675%
4.		-----	-----
5.	TOTAL PURCHASED	1,376,548,448	100.000%
6.		=====	=====
7.	(*) Reference Item 1 (a) Sheet 2 of 2.		
8.			
9.			
10.	PROPOSED POWER SUPPLIERS DECREASE (CASE NO. 2017-00002)		
11.	-----		
12.	PER KWH BASIS		FUEL COST
13.	-----		-----
14.	PRESENT CHARGE		\$0.02776
15.			
16.	PROPOSED CHARGE		\$0.02624
17.			-----
18.	PROPOSED DECREASE BY POWER SUPPLIER		(\$0.00152)
19.			=====
20.			
21.			
22.			
23.	DECREASE OF FAC FOR SOUTH KY. R.E.C.C.		
24.	-----		
25.	(a) SALES AS PERCENT OF PURCHASES (Line No. 1.)		95.325%
26.			-----
27.	(b) DECREASE PROPOSED BY SUPPLIER (Line No. 18.)		(\$0.00152)
28.			-----
29.	PROPOSED DECREASE PER KWH BY SOUTH KENTUCKY (b. / a.)		(\$0.00159)
30.			=====
31.			
32.			
33.			
34.	SUMMARY OF PROPOSED DECREASE		
35.	-----		
36.		***** KWH *****	
37.		PURCHASED	SOLD
38.		-----	-----
39.	12 MONTHS ENDED OCTOBER 2018	1,376,548,448	1,312,199,580
40.			
41.	PROPOSED DECREASE	(\$0.00152)	(\$0.00159)
42.		-----	-----
43.	DECREASE IN F.A.C.	(\$2,092,353.64)	(\$2,086,397.33)
44.		=====	=====
45.			
46.			
47.			
48.			

Witness: Jeff Greer

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2019-00008
Item No. 4
Page 1 of 4

	PER MONTH	
<u>SCHEDULE A*</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Residential, Farm & Non-Farm Service	<u>RATES</u>	<u>RATES</u>
Consumer Charge - No KWH Usage	\$12.82	\$12.82
Plus Energy Charge: All KWH per month @	\$0.08294	\$0.08135
Marketing Rate - ETS All KWH per month	\$0.06055	\$0.05896
<u>SCHEDULE B*</u>		
Small Commercial Rate		
Consumer Charge - No KWH Usage	\$23.79	\$23.79
Plus Energy Charge: All KWH per month @	\$0.09469	\$0.09310
Marketing Rate - ETS All KWH @	\$0.06755	\$0.06596
<u>SCHEDULE LP*</u>		
Large Power Rate		
Consumer Charge - No KWH Usage	\$50.00	\$50.00
Demand Charge: Billing Demand per KW per Month	\$7.00	\$7.00
Plus Energy Charge: All KWH per month @	\$0.05758	\$0.05599
<u>SCHEDULE LP-1*</u>		
Large Power Rate 1 (500 kw to 4,999 kw)		
Consumer Charge: Metering Charge	\$142.85	\$142.85
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$359.99	\$359.99
b. 1,000 - 2,999 kw	\$1,078.84	\$1,078.84
c. 3,000 - 7,499 kw	\$2,711.96	\$2,711.96
Demand Charge (per KW of billing demand)	\$6.16	\$6.16
Plus Energy Charge: All KWH per month @	\$0.05171	\$0.05012

Witness: Jeff Greer

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2019-00008
Item No. 4
Page 2 of 4

	<u>PER MONTH</u>	
	<u>PRESENT</u>	<u>PROPOSED</u>
	<u>RATES</u>	<u>RATES</u>
<u>SCHEDULE LP-2*</u>		
Large Power Rate 2 (5,000 kw to 9,999 kw)		
Consumer Charge:		
Metering Charge	\$142.85	\$142.85
Substation Charge Based on Contract kw		
a. 3,000 - 7,499 kw	\$2,711.96	\$2,711.96
b. 7,500 - 14,799 kw	\$3,262.80	\$3,262.80
Demand Charge (per KW of billing demand)	\$6.16	\$6.16
Plus Energy Charge:		
Per KWH for the first 400 KWH per Kw of billing demand, limited to the first 5,000 KW @	\$0.05171	\$0.05012
Per KWH for all remaining KWH @	\$0.04484	\$0.04325
 <u>SCHEDULE LP-3*</u>		
Large Power Rate 2 (500 KW to 2,999 KW)		
Consumer Charge:		
Metering Charge	\$145.86	\$145.86
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$367.59	\$367.59
b. 1,000 - 2,999 kw	\$1,101.60	\$1,101.60
Demand Charge per KW		
Contract demand	\$6.29	\$6.29
Excess demand	\$9.13	\$9.13
Plus Energy Charge:		
All KWH per month @	\$0.04904	\$0.04745
 <u>SCHEDULE AES*</u>		
All Electric School Schedule		
Consumer Charge - No KWH Usage	\$83.02	\$83.02
Plus Energy Charge:		
All KWH per month @	\$0.07713	\$0.07554
 <u>SCHEDULE OPS*</u>		
Optional Power Service		
Consumer Charge - No KWH Usage	\$50.00	\$50.00
Plus Energy Charge:		
All KWH per month @	\$0.10181	\$0.10022

Witness: Jeff Greer

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2019-00008
Item No. 4
Page 4 of 4

<u>SCHEDULE DSTL*</u>	<u>PER MONTH</u>	
Decorative Street Lighting	<u>PRESENT</u>	<u>PROPOSED</u>
400 Watt Cobra Head Mercury Vapor @ 167 KWH Mo. With:	<u>RATES</u>	<u>RATES</u>
8' Arm	(Unmetered) \$18.20	(Unmetered) \$17.93
	(Metered) \$8.91	(Metered) \$8.91
12' Arm	(Unmetered) \$21.32	(Unmetered) \$21.05
	(Metered) \$11.96	(Metered) \$11.96
16' Arm	(Unmetered) \$22.30	(Unmetered) \$22.03
	(Metered) \$12.90	(Metered) \$12.90
30' Aluminum Pole	\$26.27	\$26.27
<u>SCHEDULE OL*</u>		
Outdoor Lighting Service-Security Lights		
Rates Per Light Per Month:		
Open Bottom		
Mercury Vapor or Sodium - 7,000-10,000 Lumens	(Unmetered) \$10.41	(Unmetered) \$10.32
(M.V. @ 74 KWH - S. @ 45 KWH per Month)	(Metered) \$7.51	(Metered) \$7.51
LED (Lighting Emitting Diode)- 6,300 Lumens	(Unmetered) \$13.28	(Unmetered) \$13.24
(@ 23 KWH per Month)	(Metered) \$11.55	(Metered) \$11.55
Directional Flood Light		
200 Watt LED - 20,200 Lumens.	(Unmetered) \$23.05	(Unmetered) \$22.93
(@ 73 KWH per Month)	(Metered) \$17.63	(Metered) \$17.63
391 Watt LED - 48,000 Lumens.	(Unmetered) \$35.32	(Unmetered) \$35.09
(@ 143 KWH per Month)	(Metered) \$25.28	(Metered) \$25.28
250 Watt Sodium	(Unmetered) \$16.65	(Unmetered) \$16.48
(@ 106 KWH per Month)	(Metered) \$9.53	(Metered) \$9.53
250 Watt Metal Halide	(Unmetered) \$18.05	(Unmetered) \$17.88
(@ 106 KWH per Month)	(Metered) \$10.61	(Metered) \$10.61
400 Watt Metal Halide	(Unmetered) \$22.45	(Unmetered) \$22.18
(@ 167 KWH per Month)	(Metered) \$10.61	(Metered) \$10.61
1000 Watt Metal Halide	(Unmetered) \$39.58	(Unmetered) \$38.95
(@ 395 KWH per Month)	(Metered) \$11.85	(Metered) \$11.85
<u>SCHEDULE TVB*</u>		
Unmetered Commercial Service		
Cable TV Amplifiers - (75 KWH Per Month)	\$9.40	\$9.28

*Rates Subject to the Fuel Adjustment Clause as set out in 807 KAR 5:056.

Witness: Jeff Greer

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~17 46th~~ REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO. 7
~~16 45th~~ REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

**RESIDENTIAL, FARM AND
NON-FARM SERVICE**

SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$12.82	
Energy Charge:		
All KWH per month @	\$0.08294 \$0.08135	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/~~ ~~Dennis Holt,~~
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2017-00024~~ 2019-00008
DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 17 46th REVISED SHEET NO. T-2
 CANCELING P.S.C.KY NO.7
 16 45th REVISED SHEET NO. T-2

CLASSIFICATION OF SERVICE

**RESIDENTIAL, FARM AND
 NON-FARM SERVICE**

SCHEDULE A

MARKETING RATE: A special discount marketing rate is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

~~ETS USAGE MEMBERS WITH CONTRACT, all KWH per month @.....~~ \$0.04976 (D)

~~ETS USAGE MEMBERS WITHOUT CONTRACT~~

YEAR 1, all KWH per month @.....	\$0.05270	(T)
YEAR 2, all KWH per month @.....	\$0.05662	(D)
YEAR 3, all KWH per month @.....	\$0.06055 \$0.05896	(R) (T)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/~~ **Dennis Holt,**
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. ~~2017-00024~~ 2019-00008
 DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
16 45th REVISED SHEET T-5
CANCELLING P.S.C. KY. NO. 7
15 44th REVISED SHEET NO. T-5

CLASSIFICATION OF SERVICE

LARGE POWER RATE **SCHEDULE LP**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage \$50.00
Demand Charge:
 Billing Demand per KW per Month \$7.00
Energy Charge:
 All KWH per Month @ \$0.05758 \$0.05599

(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/ Dennis Holt,~~
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2017-00021~~ 2019-00008
DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 16 15th REVISED SHEET NO. T-7
 CANCELLING P.S.C. KY NO. 7
 15 14th REVISED SHEET NO. T-7

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 1
 (500 KW TO 4,999 KW)**

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 142.85
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 359.99
 - b. - 1,000 - 2,999 kW \$ 1,078.84
 - c. - 3,000 - 7,499 kW \$ 2,711.96

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$6.16 per KW of billing demand

Energy Charge: \$0.05171 per KWH \$0.05012 (R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/ Dennis Holt,~~
~~Interim Chief Executive Officer~~ President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. ~~2017-00021~~ 2019-00008
 DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
 16 45th REVISED SHEET NO. T-9
 CANCELLING P.S.C. KY NO. 7
 15 44th REVISED SHEET NO. T-9

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 2
 (5,000 TO 9,999 KW)**

SCHEDULE LP – 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | |
|---|-------------|
| 1. Metering Charge | \$ 142.85 |
| 2. Substation Charge Based on Contract kW | |
| a. - 3,000 - 7,499 kW | \$ 2,711.96 |
| b. - 7,500 -14,799 kW | \$ 3,262.80 |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$6.16 per KW of billing demand

Energy Charge: ~~\$0.05012~~ ~~\$0.05171~~ per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5000 KW. (R)

~~\$0.04325~~ ~~\$0.04484~~ per KWH for all remaining KWH (R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/~~ ~~Dennis Holt,~~
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. ~~2017-00021~~ 2019-00008
 DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY. NO. 7
 18 47th REVISED SHEET NO. T-11
 CANCELLING P.S.C. KY. NO. 7
 17 46th REVISED SHEET NO. T-11

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 3
 (500 KW TO 2,999 KW)**

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | |
|---|-------------|
| 1. Metering Charge | \$ 145.86 |
| 2. Substation Charge Based on Contract kW | |
| a. 500 - 999 kW | \$ 367.59 |
| b. 1,000 - 2,999 kW | \$ 1,101.60 |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW

Contract demand.....	\$6.29
Excess demand.....	\$9.13

Energy charge per kWh @ ~~\$0.04904~~ \$0.04745 (R)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/~~ **Dennis Holt,**
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. ~~2017-00024~~ 2019-00008
 DATED AUGUST 7, 2017.

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
17 ~~16~~th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
16 ~~15~~th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE **SCHEDULE OPS**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$50.00	
Energy Charge:		
All KWH per Month @	\$0.10181 \$0.10022	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/~~ **Dennis Holt,**
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2017-00024 2019-00008
DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10 9th REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY. NO. 7
9 8th REVISED SHEET NO. T-14.1

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$83.02	
Energy Charge per kWh	\$0.07713 \$0.07554	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/ Dennis Holt,~~
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2017-00021~~ 2019-00008
DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 17 46th REVISED SHEET NO. T-15
 CANCELLING P.S.C. KY. NO. 7
 16 45th REVISED SHEET NO. T-15

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE **SCHEDULE STL**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 0 - 20,000 Lumens	\$ 8.47 \$8.36	(R)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
LED (Light Emitting Diode) – 10,500 Lumens		
(39 KWH Mo.)		
Rate for All LED Lights on 12/3/2016.....	\$13.60	(D)
Rate for All LED Lights on 12/3/2017.....	\$16.14 \$16.08	(R)
Mercury Vapor or Sodium – Over 20,000 Lumens		
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)	\$13.76 \$13.52	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, will be the responsibility of the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only LED lighting fixtures, mercury vapor and sodium will be used only until present supply is exhausted or until the existing lighting configuration is retired.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/ Dennis Holt,~~
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. ~~2017-00021~~ 2019-00008
 DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 14 ~~13~~th REVISED SHEET NO. T-15.1
 CANCELLING P.S.C. KY NO. 7
 13 ~~12~~th REVISED SHEET NO. T-15.1

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp -Cobra Head Light Installed on Existing Pole 15,000-28,000 Lumens @ 100 kWh Mo		\$15.64 \$15.48	\$10.16	(R)
LED Cobra Head Light – Installed on Existing Pole 10,500 Lumens @ 39 kWh Mo		\$16.14 \$16.08	\$13.22	(R)
Cobra Head Light Installed on 30' Aluminum Pole 7,000-10,000 Lumens @ 39 kWh Mo		\$18.79 \$18.73	\$16.32	(R)
15,000-28,000 Lumens @ 100 kWh Mo		\$21.96 \$21.80	\$16.32	(R)
Metal Halide Lamp or Sodium 100 Watt Acorn @ 44 kWh Mo.		\$10.40 \$10.33	\$7.81	(R)
100 Watt Lexington Lamp @ 44 kWh Mo		\$8.23 \$8.16	\$5.70	(R)
14' Smooth Black Pole	\$11.62			
14' Fluted Pole	\$15.04			
LED 173 Watt Area @ 63 kWh Mo		\$24.89 \$24.79	20.44	(R)
400 Watt Galleria @ 167 Kwh Mo		\$21.67 \$21.40	\$12.29	(R)
1000 Watt Metal Halide - Galleria @ 395 kWh Mo		\$36.25 \$35.62	\$14.37	(R)
30' Square Steel Pole	\$17.24			
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$24.24 \$24.07		(R)
400 Watt Cobra Head Mercury Vapor @ 167 kWh With 8' Arm		\$18.20 \$17.93	\$8.91	(R)
12' Arm		\$21.32 \$21.05	\$11.96	(R)
16' Arm		\$22.30 \$22.03	\$12.90	(R)
30' Aluminium Pole	\$26.27			

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/~~ **Dennis Holt,**
 Interim Chief Executive Officer President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. ~~2017-00021~~ 2019-00008
 DATED AUGUST 7, 2017.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
~~22nd 21th~~ REVISED SHEET NO. T-16
 CANCELLING P.S.C. KY. NO. 7
~~21st 20th~~ REVISED SHEET NO. T-16

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS **SCHEDULE OL**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
<u>Open Bottom</u>			
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)	\$10.41 \$10.32	\$7.51	(R)
LED (Light Emitting Diode) – 6,300 Lumens @ 23 KWH per Mo.	\$13.28 \$13.24	\$11.55	(R)
<u>Directional Flood Light, with bracket</u>			
200 Watt LED – 20,200 Lumens @ 73 KWH per Mo.	\$23.05 \$22.93	\$17.63	(R)
391 Watt LED – 48,000 Lumens @ 143 KWH per Mo.	\$35.32 \$35.09	\$25.28	(R)
250 Watt Sodium @ 106 KWH per Mo.	\$16.65 \$16.48	\$ 9.53	(R)
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.05 \$17.88	\$10.61	(R)
400 Watt Metal Halide @ 167 KWH per Mo.	\$22.45 \$22.18	\$10.61	(R)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$39.58 \$38.95	\$11.85	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the lights are to be metered or unmetered.
2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/~~ ~~Dennis Holt,~~
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. ~~22017-00021~~ 2019-00008
 DATED AUGUST 7, 2017.

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
15 14th REVISED SHEET NO. T-18
CANCELLING P.S.C. KY NO. 7
14 13th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

UNMETERED COMMERCIAL SERVICE **SCHEDULE TVB**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) ~~\$9.40~~ \$9.28 (R)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~AUGUST 18, 2017~~

DATE EFFECTIVE: ~~SEPTEMBER 1, 2017~~

ISSUED BY: ~~/s/ Dennis Holt,~~
~~Interim Chief Executive Officer~~ *President & CEO*

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2017-00021~~ 2019-00008
DATED AUGUST 7, 2017.