

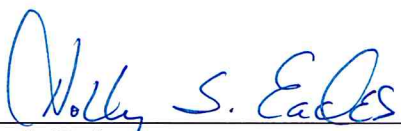
CERTIFICATION

Comes now Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., and being duly sworn states as follows with regards to the Responses filed by Clark Energy Cooperative, Inc. in Case No. 2019-00008, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That she is the person supervising the preparation of the Responses on behalf of Clark Energy Cooperative, Inc.

2. That the responses are true and accurate to the best of my personal knowledge, information and belief formed after a reasonable inquiry.

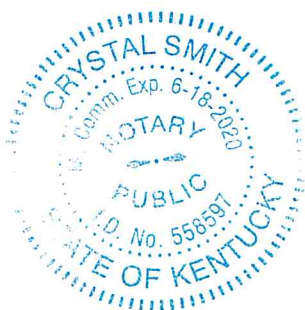
Witness my hand as of this 7th day of March, 2019.



Holly S. Eades

COMMONWEALTH OF KENTUCKY
COUNTY OF CLARK

The foregoing Certification was subscribed, sworn to and acknowledged before me by Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., this the 7th day of March, 2019.





NOTARY PUBLIC, STATE AT LARGE, KY

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE
CASE NUMBER 2019-00008

Appendix

CLARK ENERGY COOPERATIVE, INC
WINCHESTER, KENTUCKY

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2019-00008

CALCULATION OF 12-MONTH AVERAGE LINE LOSS BY MONTH

BILLING MONTH	KWH PURCHASED	KWH SOLD	COOP USE	KWH LOSSES	12-MONTH AVG LINE LOSS
Dec-16	33,701,835	36,639,305	83,067	(3,020,537)	4.8325%
Jan-17	47,585,118	44,374,180	81,871	3,129,067	5.8650%
Feb-17	44,518,120	40,502,654	63,595	3,951,871	5.6316%
Mar-17	34,640,561	32,663,612	65,592	1,911,357	5.1155%
Apr-17	37,470,155	33,753,001	45,660	3,671,494	5.3551%
May-17	28,088,518	25,488,598	43,422	2,556,498	5.1349%
Jun-17	29,656,150	29,025,591	45,088	585,471	5.0186%
Jul-17	33,364,678	33,931,409	50,114	(616,845)	5.1818%
Aug-17	39,806,839	36,209,753	51,630	3,545,456	5.4710%
Sep-17	35,303,621	30,931,553	42,468	4,329,600	5.6803%
Oct-17	28,536,951	27,521,756	47,704	967,491	5.3182%
Nov-17	29,259,112	28,754,642	59,221	445,249	5.0852%
Dec-17	36,444,480	39,250,484	76,171	(2,882,175)	5.0850%
Jan-18	50,803,907	51,093,030	86,681	(375,804)	4.2276%
Feb-18	59,087,417	51,952,471	61,359	7,073,587	4.7939%
Mar-18	37,166,320	34,594,972	68,545	2,502,803	4.8996%
Apr-18	41,298,778	37,026,439	49,470	4,222,869	4.9807%
May-18	33,122,998	30,047,474	43,714	3,031,810	5.0302%
Jun-18	32,989,126	31,726,024	43,710	1,219,392	5.1322%
Jul-18	36,016,899	36,076,943	49,467	(109,511)	5.2129%
Aug-18	39,039,136	35,606,796	48,999	3,383,341	5.1863%
Sep-18	37,784,570	37,054,466	43,711	686,393	4.3691%
Oct-18	33,063,720	29,997,273	41,945	3,024,502	4.7680%
Nov-18	32,768,622	31,537,613	55,486	1,175,523	4.8879%

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2019-00008

Measures taken to reduce line loss:

Clark Energy recently completed a system inventory which has allowed us to have accurate records that indicate the location of idle transformers. We have been able to retire transformers and reduce line loss.

Clark Energy has streamlined our right of way (ROW) program targeting all trees that are near powerline conductors in order to reduce contact with energized lines.

Clark Energy has implemented a plan to remove porcelain cutouts. It has been proven that the porcelain has been cracking and causing the cutouts to break down which allows arcing and increases line loss.

Clark Energy's work plan consists of an aggressive conductor change plan to replace aging conductor that contributes to line loss and repeat outages.

Clark Energy is making an effort to install animal guards and replacing damaged lightning arrestors to cut down noise and line loss.

Clark Energy has an aggressive power theft program that helps us account for lost KWH use and reduce line loss.

Clark Energy purchases and installs the new DOE transformers that are more energy efficient and lessen line loss.

Clark Energy Cooperative, Inc.
Case No 2019-00008

Month	Fuel Adj. Charge Billed	Fuel Charge Used to Compute Rate	FAC Revenue	Under Over Refund	Cumulative
Nov-16	(\$192,101)	(\$152,978)	(\$215,495)	\$62,517	\$62,517
Dec-16	(\$186,534)	(\$215,258)	(\$298,810)	\$83,552	\$146,069
Jan-17	(\$143,792)	(\$124,017)	(\$110,894)	(\$13,123)	\$132,946
Feb-17	(\$137,867)	(\$60,240)	(\$47,025)	(\$13,215)	\$119,731
Mar-17	(\$276,902)	(\$150,990)	(\$155,887)	\$4,897	\$124,628
Apr-17	(\$136,513)	(\$290,117)	(\$207,988)	(\$82,129)	\$42,499
May-17	(\$157,769)	(\$131,616)	(\$143,616)	\$12,000	\$54,499
Jun-17	(\$168,491)	(\$239,898)	(\$289,337)	\$49,439	\$103,938
Jul-17	(\$259,937)	(\$156,491)	(\$178,824)	\$22,333	\$126,271
Aug-17	(\$187,111)	(\$210,497)	(\$172,491)	(\$38,006)	\$88,265
Sep-17	(\$200,899)	(\$164,778)	(\$135,883)	(\$28,895)	\$59,370
Oct-17	(\$78,122)	(\$238,906)	(\$255,213)	\$16,307	\$75,677
Nov-17	(\$119,540)	(\$107,017)	(\$151,628)	\$44,611	\$120,288
Dec-17	(\$117,357)	(\$103,233)	(\$152,539)	\$49,306	\$169,594
Jan-18	(\$66,181)	(\$72,746)	(\$78,513)	\$5,767	\$175,361
Feb-18	\$192,522	(\$16,875)	(\$10,314)	(\$6,561)	\$168,800
Mar-18	(\$62,772)	\$198,289	\$207,391	(\$9,102)	\$159,698
Apr-18	(\$65,251)	(\$69,333)	(\$53,059)	(\$16,274)	\$143,424
May-18	(\$63,670)	(\$74,353)	(\$74,989)	\$636	\$144,060
Jun-18	(\$33,855)	(\$79,944)	(\$92,023)	\$12,079	\$156,139
Jul-18	(\$265,467)	(\$33,219)	(\$34,639)	\$1,420	\$157,559
Aug-18	(\$222,927)	(\$253,388)	(\$253,746)	\$358	\$157,917
Sep-18	(\$179,206)	(\$221,507)	(\$185,479)	(\$36,028)	\$121,889
Oct-18	(\$122,553)	(\$178,849)	(\$178,417)	(\$432)	\$121,457
		(\$3,147,961)	(\$3,269,418)	\$121,457	

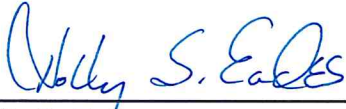
Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 2 of 26

MONTHLY BILLING SUMMARIES

The information on the attached sheets was taken from the monthend billing reports that are generated in our office.

Respectfully submitted,



Holly S. Eades
Vice President of Finance

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-16
FAC Rate: (0.005882)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$8,558.91)
C3	(\$3,963.03)
D	(\$821.45)
E	(\$1,850.60)
L	(\$18,019.19)
M	(\$5,037.48)
O	(\$244.83)
P	(\$7,504.84)
R	(\$166,249.71)
S	(\$2,663.31)
T	(\$581.77)
TOTAL	<u>(\$215,495.12)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 4 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-17
FAC Rate: (0.006734)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$10,917.36)
C3	(\$5,271.21)
D	(\$1,295.76)
E	(\$2,633.49)
L	(\$23,291.62)
M	(\$6,515.56)
O	(\$287.70)
P	(\$8,349.76)
R	(\$236,589.30)
S	(\$2,998.69)
T	(\$659.36)
	<hr/>
TOTAL	<u><u>(\$298,809.81)</u></u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-17
FAC Rate: (0.002738)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$4,375.69)
C3	(\$2,043.75)
D	(\$475.67)
E	(\$947.54)
L	(\$9,195.14)
M	(\$2,597.00)
O	(\$135.05)
P	(\$2,904.27)
R	(\$86,771.00)
S	(\$1,190.73)
T	(\$257.88)
TOTAL	<u>(\$110,893.72)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-17
FAC Rate: (0.001437)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$1,935.06)
C3	(\$923.64)
D	(\$186.32)
E	(\$396.37)
L	(\$4,286.26)
M	(\$1,042.74)
O	(\$59.71)
P	(\$1,535.98)
R	(\$35,911.63)
S	(\$614.68)
T	(\$132.44)
TOTAL	<u>(\$47,024.83)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 7 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-17
FAC Rate: (0.004619)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$7,192.07)
C3	(\$3,087.71)
D	(\$522.68)
E	(\$1,321.30)
L	(\$14,713.22)
M	(\$4,502.93)
O	(\$241.15)
P	(\$5,664.82)
R	(\$116,262.22)
S	(\$1,955.77)
T	(\$423.16)
TOTAL	<u>(\$155,887.03)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 8 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-17
FAC Rate: (0.008160)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$10,955.66)
C3	(\$4,912.38)
D	(\$239.12)
E	(\$1,705.73)
L	(\$24,906.99)
M	(\$8,161.78)
O	(\$439.40)
P	(\$9,971.04)
R	(\$142,502.31)
S	(\$3,449.34)
T	(\$744.66)
	<hr/>
TOTAL	<u>(\$207,988.41)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 9 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-17
FAC Rate: (0.004951)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$7,663.77)
C3	(\$3,493.43)
D	(\$49.17)
E	(\$1,315.07)
L	(\$16,602.61)
M	(\$4,743.26)
O	(\$262.42)
P	(\$6,303.12)
R	(\$100,651.60)
S	(\$2,083.61)
T	(\$447.64)
	<hr/>
TOTAL	<u>(\$143,615.70)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 10 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-17
FAC Rate: (0.008527)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$15,340.69)
C3	(\$6,192.38)
D	(\$10.60)
E	(\$3,110.26)
L	(\$28,661.77)
M	(\$8,604.87)
O	(\$467.96)
P	(\$10,859.64)
R	(\$211,759.82)
S	(\$3,560.24)
T	(\$768.97)
TOTAL	<u>(\$289,337.20)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-17
FAC Rate: (0.004938)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$10,055.06)
C3	(\$4,018.17)
D	(\$2.05)
E	(\$1,983.61)
L	(\$18,179.70)
M	(\$4,313.22)
O	(\$277.26)
P	(\$6,202.72)
R	(\$131,298.20)
S	(\$2,053.69)
T	(\$440.80)
TOTAL	<u>(\$178,824.48)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 12 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-17
FAC Rate: (0.005577)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$9,451.52)
C3	(\$4,107.08)
D	(\$6.19)
E	(\$1,676.31)
L	(\$20,257.20)
M	(\$5,756.45)
O	(\$317.61)
P	(\$7,578.36)
R	(\$120,588.02)
S	(\$2,253.00)
T	<u>(\$498.80)</u>
TOTAL	<u><u>(\$172,490.54)</u></u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-17
FAC Rate: (0.004937)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$7,590.31)
C3	(\$3,297.43)
D	(\$24.51)
E	(\$1,271.93)
L	(\$16,975.38)
M	(\$2,348.65)
O	(\$291.40)
P	(\$6,021.27)
R	(\$95,643.19)
S	(\$1,983.39)
T	(\$435.48)
	<hr/>
TOTAL	<u>(\$135,882.94)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 14 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-17
FAC Rate: (0.008876)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$13,336.13)
C3	(\$5,820.78)
D	(\$447.86)
E	(\$2,144.45)
L	(\$29,324.44)
M	(\$1,205.21)
O	(\$572.47)
P	(\$11,973.02)
R	(\$186,177.35)
S	(\$3,460.34)
T	<u>(\$750.76)</u>
TOTAL	<u><u>(\$255,212.81)</u></u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 15 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-17
FAC Rate: (0.003863)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$6,032.04)
C3	(\$2,435.06)
D	(\$522.02)
E	(\$1,271.49)
L	(\$12,068.75)
M	(\$3,695.53)
O	(\$277.60)
P	(\$4,699.64)
R	(\$118,821.17)
S	(\$1,490.87)
T	(\$313.88)
TOTAL	<u>(\$151,628.05)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-18
FAC Rate: (0.002985)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$5,332.34)
C3	(\$2,071.16)
D	(\$549.25)
E	(\$1,473.01)
L	(\$9,716.87)
M	(\$3,017.54)
O	(\$204.64)
P	(\$3,658.72)
R	(\$125,147.67)
S	(\$1,129.30)
T	(\$238.28)
TOTAL	<u>(\$152,538.78)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-18
FAC Rate: (0.001509)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$3,114.82)
C3	(\$1,379.96)
D	(\$287.21)
E	(\$691.03)
L	(\$5,377.38)
M	(\$1,557.31)
O	(\$121.71)
P	(\$2,022.54)
R	(\$63,254.49)
S	(\$588.21)
T	(\$117.99)
TOTAL	<u>(\$78,512.65)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-18
FAC Rate: (0.000299)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$440.85)
C3	(\$219.46)
D	(\$34.90)
E	(\$88.70)
L	(\$894.70)
M	(\$236.77)
O	(\$35.90)
P	(\$332.67)
R	(\$7,908.02)
S	(\$97.28)
T	(\$25.10)
	<hr/>
TOTAL	<u><u>(\$10,314.35)</u></u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-18
FAC Rate: 0.005604

<u>RATE</u>	<u>AMOUNT</u>
C	\$8,735.34
C3	\$4,276.14
D	\$681.64
E	\$1,770.55
L	\$18,044.25
M	\$5,458.07
O	\$441.40
P	\$7,605.30
R	\$157,912.18
S	\$2,037.72
T	\$428.28
	<hr/>
TOTAL	<u><u>\$207,390.87</u></u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 20 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-18
FAC Rate: (0.001766)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$2,670.28)
C3	(\$1,283.47)
D	(\$114.43)
E	(\$447.64)
L	(\$5,262.58)
M	(\$1,783.23)
O	(\$136.48)
P	(\$2,270.36)
R	(\$38,336.34)
S	(\$619.82)
T	(\$134.19)
TOTAL	<u>(\$53,058.82)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-18
FAC Rate: (0.002363)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$3,913.61)
C3	(\$1,795.34)
D	(\$9.98)
E	(\$716.88)
L	(\$8,318.88)
M	(\$2,385.98)
O	(\$185.72)
P	(\$3,013.75)
R	(\$53,602.16)
S	(\$868.10)
T	(\$178.92)
TOTAL	<u>(\$74,989.32)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 22 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-18
FAC Rate: (0.002551)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$4,699.32)
C3	(\$2,083.98)
D	(\$1.25)
E	(\$1,022.76)
L	(\$8,880.34)
M	(\$2,557.00)
O	(\$190.26)
P	(\$3,193.29)
R	(\$68,302.66)
S	(\$899.12)
T	(\$192.66)
TOTAL	<u>(\$92,022.64)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-18
FAC Rate: (0.000972)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$1,874.99)
C3	(\$793.25)
D	(\$0.42)
E	(\$377.80)
L	(\$3,612.25)
M	(\$996.81)
O	(\$90.40)
P	(\$1,247.18)
R	(\$25,224.05)
S	(\$348.01)
T	(\$73.35)
TOTAL	<u>(\$34,638.51)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-18
FAC Rate: (0.006848)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$13,606.39)
C3	(\$6,063.36)
D	(\$3.70)
E	(\$2,607.09)
L	(\$25,904.49)
M	(\$7,163.97)
O	(\$579.41)
P	(\$8,463.03)
R	(\$186,499.90)
S	(\$2,347.36)
T	(\$507.15)
TOTAL	<u>(\$253,745.85)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 25 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-18
FAC Rate: (0.006183)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$10,210.03)
C3	(\$4,785.96)
D	(\$37.21)
E	(\$1,763.04)
L	(\$21,329.75)
M	(\$6,135.33)
O	(\$541.89)
P	(\$7,654.07)
R	(\$130,491.41)
S	(\$2,078.93)
T	(\$451.25)
TOTAL	<u>(\$185,478.87)</u>

Clark Energy Cooperative, Inc.
Case No 2019-00008

Item No.2
Page 26 of 26

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-18
FAC Rate: (0.005656)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$8,686.83)
C3	(\$4,131.57)
D	(\$318.35)
E	(\$1,485.40)
L	(\$19,033.73)
M	(\$5,686.36)
O	(\$507.26)
P	(\$7,752.12)
R	(\$128,516.43)
S	(\$1,891.92)
T	(\$407.16)
TOTAL	<u>(\$178,417.13)</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2019-00008

If the recommendation not to change the base period fuel cost of EKPC is accepted, then Clark Energy has no increase or decrease to show for its base fuel costs.

Calculation showing the change in Clark's base fuel cost per kWh as proposed by EKPC as adjusted for Clark's 12-month average line loss for November 2016 thru October 2018 (12 months).

FORMULA

$$\frac{\text{Change from EKPC (0.02624)}}{100\% - \text{Clark EC Line Loss}} = \text{Change in Clark Energy Base Fuel Cost}$$

CALCULATION

$$\frac{(\$0.00152)}{0.9511} = (\$0.00160)$$

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2019-00008

<u>Schedule R: Residential</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge	12.43	12.43
per kWh for all energy	0.08992	0.08832
<u>Schedule D: Time-of-Use Marketing Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
per kWh for all energy	0.05794	0.05634
<u>Schedule O: LED Outdoor Lighting Facilities</u>		
Open Bottom Light (17 kwh)	9.52	9.49
Cobra Head Light (36 kwh)	14.66	14.60
Directional Flood Light (72 kwh)	21.93	21.81
Ornamental Light w/pole (29 kwh)	20.23	20.18
<u>Schedule T: Outdoor Lighting Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
400 Watt (154 kwh)	17.28	17.03
<u>Schedule S: Outdoor Lighting Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
175 Watt Mercury Vapor (70 kwh)	9.45	9.34
<u>Schedule E: Public Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge	16.57	16.57
per kWh for all energy	0.09686	0.09526
<u>Schedule C: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge single phase	25.33	25.33
Facility charge three phase	50.14	50.14
per kWh for all energy	0.09634	0.09474
<u>Schedule L: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge	63.81	63.81
Demand Charge: Per kW of Billing Demand	6.47	6.47
Energy Charge: Per kWh for all energy	0.06881	0.06721
<u>Schedule P: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge	86.88	86.88
Demand Charge: Per kW of Billing Demand	6.21	6.21
Energy Charge: Per kWh for all energy	0.05865	0.05705
<u>Schedule M: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Energy Charge: Per kWh for all energy	0.06205	0.06045

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO 43

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.43 Facility Charge
~~\$0.08992~~ per kWh for all energy (R) .08832 (D)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.43.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE

ISSUED BY *Wally S. Eades*
Name of Officer

TITLE Vice

**KENTUCKY
PUBLIC SERVICE COMMISSION**
Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
9/1/2017
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
Service Commission in

Issued by authority of an Order of the Public Service Commission in
Case No. 2017-00009 dated August 7, 2017.

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO. 45

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

~~\$.05794~~ per kWh for all energy (R) .05634 (D)

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE 9/1/2017

ISSUED BY *Willy S. Eades*
Name of Officer

TITLE Vice
Gwen R. Pinson

Issued by authority of an Order of the Public Service Commission in Case No. 2017-00009 dated August 7, 2017.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
9/1/2017

PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

Schedule O: LED Outdoor Lighting Facilities

AVAILABILITY

Outdoor lighting facilities for all territories served by Clark Energy Cooperative, Inc.

RATES PER MONTH

<u>TYPE</u>	<u>LUMENS</u>	<u>RATE</u>
Open Bottom Light	Approximate Lumens 4,800-6,800	\$ 9.52 (R) 9.49 (D)
Cobra Head Light	Approximate Lumens 7,200-10,000	\$14.66 (R) 14.60 (D)
Directional Flood Light	Approximate Lumens 15,000-18,000	\$21.93 (R) 21.81 (D)
Ornamental Light w/pole	Approximate Lumens 4,800-6,800	\$20.23 (R) 20.18 (D)
*Additional pole		\$ 5.54

*30 foot wood pole/if no existing pole available

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances on existing poles. Other facilities required may be provided subject to the Distributor's established policies and practices. All lamps, poles and associated appurtenances remain the property of the cooperative.
2. All lights are for a minimum of 12 months service. If customer requests disconnection prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

ADDITIONAL LIGHTING FACILITIES

The Cooperative may, upon request, and at the Cooperatives discretion, furnish poles/fixtures not listed in the current tariff, including overhead/underground wiring and all other equipment as needed. The customer will pay this additional cost prior to installation or by contract.

TERMS OF PAYMENT

The above charges are due net and payable within ten days from the date of the bill.

DATE OF ISSUE August 23, 2017 DATE EFFECTIVE September 1, 2017

ISSUED BY *Wally S. Eades* TITLE Vice President, Finance
Name of Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

**EFFECTIVE
9/1/2017**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2017-00009 dated August 7, 2017.

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO 47

CANCELLING P.S.C. NO. 2

5TH Revision SHEET NO 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$17.28 per mo. (R)	1,848 kWh	154 kWh

17.03 (D)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE

ISSUED BY *Wally S. Eades*
Name of Officer

TITLE Vice

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

9/1/2017

PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2017-00009 dated August 7, 2017.

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO 49

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$ 9.45 per mo. (R)	840 kWh	70 kWh

9.34 (D)

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE 9/1/2017

ISSUED BY Willy S. Eades
Name of Officer

TITLE Vice

Issued by authority of an Order of the Public Service Commission in Case No. 2017-00009 dated August 7, 2017.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director 2017

Gwen R. Pinson

EFFECTIVE
9/1/2017

PURSUANT TO 007 KAR 5-011 SECTION 9 (1)
Service Commission in

Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO 51

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.57 Facility Charge
\$ 0.09686 All kWh (R) 0.09526 (D)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.57.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE August 23, 2017

DATE EFFECTIV

ISSUED BY Holly S. Eades

TITLE Vice -----

Name of Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson
Executive Director**

Gwen R. Pinson

**EFFECTIVE
9/1/2017**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Service Commission in**

Issued by authority of an Order of the Public
Case No. 2017-00009 dated August 7, 2017.

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO. 53

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$25.33 Facility Charge-Single Phase
\$50.14 Facility Charge-Three Phase
\$0.09634 Per kWh for all energy (R) .09474 (D)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$25.33 single phase and \$50.14 for three phase service.

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE September 1, 2017

ISSUED BY Wally S. Eades
Name of Officer

TITLE Vice
Gwen R. Pinson

Issued by authority of an Order of the Public Service Commission in Case No. 2017-00009 dated August 7, 2017.

**KENTUCKY
PUBLIC SERVICE COMMISSION**
Gwen R. Pinson
Executive Director

EFFECTIVE
Service Commission in
9/1/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO. 55

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$ 63.81 Facility Charge
\$ 6.47 per kW of billing demand
\$ 0.06881 per kWh for all energy (R) .06721 (D)

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE September 1, 2017

ISSUED BY *W. S. Eades*
Name of Officer

TITLE Vice *Gwen R. Pinson*

Issued by authority of an Order of the Public Service Commission
Case No. 2017-00009 dated August 7, 2017.

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director 2017
EFFECTIVE 9/1/2017
Service Commission Section 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO 58

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$86.88 Facility Charge
\$ 6.21 per kW of billing demand
\$ 0.05865 per kWh for all energy (R) *.05705 (D)*

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE September 1, 2017

ISSUED BY W. S. Eades
Name of Officer

TITLE Vice Steven R. Pinson
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2017-00009 dated August 7, 2017.

KENTUCKY
PUBLIC SERVICE COMMISSION
Steven R. Pinson Executive Director
EFFECTIVE
9/1/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO 61

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.07 per kW of billing demand

Energy Charge: \$0.06205 per kWh for all energy (R) - 06045 (D)

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE

ISSUED BY W. S. Eades
Name of Officer

TITLE Vice

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
9/1/2017

PURSUANT TO 807 KAR 5-011 SECTION 9 (1)
Service Commission in

Issued by authority of an Order of the Public Service Commission in
Case No. 2017-00009 dated August 7, 2017.