



A Touchstone Energy[®] Cooperative 

CASE NO. 2019-00008

An Examination of the Application of the
Fuel Adjustment Clause of
Inter-County Energy Cooperative Corporation
From November 1, 2016 through October 31, 2018

INTER-COUNTY ENERGY COOPERATIVE

P. O. Box 87 • Danville, KY 40423-0087

Case No. 2019-00008

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Witness	Certification of Responses to Requested Information
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Item 2	Monthly Revenue Reports (Monthly Billing Summaries) From November 1, 2016 through October 31, 2018
Item 3	Calculation of Increase or Decrease in Inter-County's Base Fuel Costs per kWh as Proposed By Its Wholesale Electric Supplier Adjusted for Inter-County's 12-Month Average Line Loss For November 2016 through October 2018
Item 4	Schedule of Inter-County Energy's Existing and Proposed Rates
Item 5	Inter-County Energy's Current Tariffs with Proposed Rate Changes

CERTIFICATION

Sheree Gilliam, Sr. Vice President - Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2019-00008 dated February 11, 2019, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Sheree Gilliam

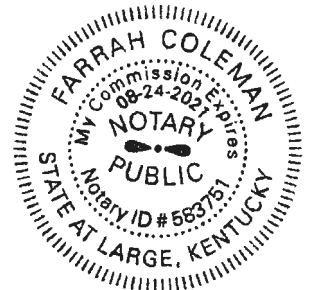
Sheree Gilliam, Sr. Vice President Finance & Administration
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Sheree Gilliam, Sr. Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 8th day of March 2019.

Farrak Coleman

NOTARY PUBLIC – ID 583751
STATE OF KENTUCKY
COUNTY OF BOYLE

My Commission Expires: August 24, 2021



INTER-COUNTY ENERGY COOPERATIVE CORPORATION

CASE NO. 2019-00008

RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Item 1(a): Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response: Please see ITEM 1(a) pages 1 through 24 of this response for the 12-month average line loss.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-16</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-16</u>
1 TOTAL PURCHASES	35,942,723	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	34,145,587	A. BILLED BY SUPPLIER		(\$203,581.00)
3 COMPANY USE	52,883	B. (OVER) UNDER RECOVERY (L12)		\$33,067.05
4 TOTAL SALES (L2+L3)	34,198,470	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,744,253	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$170,513.95)
		14 NUMBER OF KWH PURCHASED		52,107,524
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-16</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00391)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00563)			
7 GROSS KWH BILLED AT THE RATE ON L6	34,198,749	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)	(279)	16 LAST 12 MONTHS ACTUAL (%)		4.84%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,198,470	17 LAST MONTH USED TO COMPUTE L16		Nov-16
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$159,470.34)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.85%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$192,537.39)			
(NET OF BILL ADJUSTMENT)		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$33,067.05	19 SALES AS A PERCENT OF PURCHASES		95.16%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00327)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00344)
		22 FAC CENTS PER KWH (L21*100)		-0.34400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00344)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-16

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	470,220,558	446,709,530	739,497	22,771,531
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	34,898,199	33,153,289	60,595	1,684,315
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,942,723	34,145,587	52,883	1,744,253
MOST RECENT TWELVE MONTH TOTAL	471,265,082	447,701,828	731,785	22,831,469

D/A=% LOSS: 4.84%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-16</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jan-17</u>
1 TOTAL PURCHASES	52,107,524	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	49,502,148	A. BILLED BY SUPPLIER		(\$159,186.00)
3 COMPANY USE	59,659	B. (OVER) UNDER RECOVERY (L12)		\$101,778.20
4 TOTAL SALES (L2+L3)	49,561,807	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,545,717	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$57,407.80)
		14 NUMBER OF KWH PURCHASED		49,420,443
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00322)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-16</u>			
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00663)	<u>LINE LOSS</u>		
7 GROSS KWH BILLED AT THE RATE ON L6	49,562,471	16 LAST 12 MONTHS ACTUAL (%)		4.85%
8 ADJUSTMENTS TO BILLING (KWH)	(664)	17 LAST MONTH USED TO COMPUTE L16	Dec-16	
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	49,561,807	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.89%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$226,816.58)			
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$328,594.78)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$101,778.20	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.15%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00116)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00122)
		22 FAC CENTS PER KWH (L21*100)		-0.12200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00122)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-17

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	471,265,082	447,701,828	731,785	22,831,469
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,266,201	37,302,891	64,452	1,898,858
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	52,107,524	49,502,148	59,659	2,545,717
MOST RECENT TWELVE MONTH TOTAL	484,106,405	459,901,085	726,992	23,478,328
D/A=% LOSS:		4.85%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-17</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-17</u>
1 TOTAL PURCHASES	37,917,750	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	36,021,863	A. BILLED BY SUPPLIER		(\$296,718.00)
3 COMPANY USE	45,449	B. (OVER) UNDER RECOVERY (L12)		(\$13,405.68)
4 TOTAL SALES (L2+L3)	36,067,312	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,850,438	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$310,123.68)
		14 NUMBER OF KWH PURCHASED		40,285,910
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00737)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-17</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00122)	16 LAST 12 MONTHS ACTUAL (%)		4.85%
7 GROSS KWH BILLED AT THE RATE ON L6	36,067,443	17 LAST MONTH USED TO COMPUTE L16	Feb-17	
8 ADJUSTMENTS TO BILLING (KWH)	(131)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	36,067,312			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$57,407.80)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$44,002.12)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.15%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$13,405.68)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00770)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00809)
		22 FAC CENTS PER KWH (L21*100)		-0.80900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00809)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-17

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	475,144,464	451,387,241	711,974	23,045,249
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	47,991,954	45,592,356	57,234	2,342,364
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,917,750	36,021,863	45,449	1,850,438
MOST RECENT TWELVE MONTH TOTAL	465,070,260	441,816,748	700,189	22,553,323

D/A=% LOSS: 4.85%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH); MONTH</u>	<u>Mar-17</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-17</u>
1 TOTAL PURCHASES	40,285,910	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	38,271,615	A. BILLED BY SUPPLIER		(\$146,694.00)
3 COMPANY USE	48,085	B. (OVER) UNDER RECOVERY (L12)		\$9,684.53
4 TOTAL SALES (L2+L3)	38,319,700	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,966,210	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$137,009.47)
		14 NUMBER OF KWH PURCHASED		30,326,607
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00484)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-17</u>			
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00440)	<u>LINE LOSS</u>		
7 GROSS KWH BILLED AT THE RATE ON L6	38,317,210	16 LAST 12 MONTHS ACTUAL (%)		4.85%
8 ADJUSTMENTS TO BILLING (KWH)	2,490	17 LAST MONTH USED TO COMPUTE L16	Mar-17	
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	38,319,700	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.88%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$158,922.15)			
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$168,606.68)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$9,684.53	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.15%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00452)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00475)
		22 FAC CENTS PER KWH (L21*100)		-0.47500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00475)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-17

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	465,070,260	441,816,748	700,189	22,553,323
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,098,601	34,293,671	48,269	1,756,661
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,285,910	38,271,615	48,085	1,966,210
MOST RECENT TWELVE MONTH TOTAL	469,257,569	445,794,692	700,005	22,762,872
D/A=% LOSS:		4.85%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-17</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>May-17</u>
1 TOTAL PURCHASES	30,326,607	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	28,810,277	A. BILLED BY SUPPLIER	(\$172,976.00)
3 COMPANY USE	47,937	B. (OVER) UNDER RECOVERY (L12)	(\$76,660.73)
4 TOTAL SALES (L2+L3)	28,858,214	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,468,393	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$249,636.73)
		14 NUMBER OF KWH PURCHASED	32,583,058
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00531)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-17</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00809)	16 LAST 12 MONTHS ACTUAL (%)	4.85%
7 GROSS KWH BILLED AT THE RATE ON L6	28,855,664	17 LAST MONTH USED TO COMPUTE L16	Apr-17
8 ADJUSTMENTS TO BILLING (KWH)	2,550	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.84%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	28,858,214		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$310,123.68)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$233,462.95)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.15%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$76,660.73)	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00766)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00805)
		22 FAC CENTS PER KWH (L21*100)	-0.80500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00805)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-17

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	469,257,569	445,794,692	700,005	22,762,872
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,323,171	29,757,012	52,386	1,513,773
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,326,607	28,810,277	47,937	1,468,393
MOST RECENT TWELVE MONTH TOTAL	468,261,005	444,847,957	695,556	22,717,492
D/A=% LOSS:		4.85%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-17</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-17</u>
1 TOTAL PURCHASES	32,583,058	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	30,953,905	A. BILLED BY SUPPLIER	(\$179,619.00)
3 COMPANY USE	45,174	B. (OVER) UNDER RECOVERY (L12)	\$10,236.16
4 TOTAL SALES (L2+L3)	30,999,079	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,583,979	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$169,382.84)
		14 NUMBER OF KWH PURCHASED	33,795,198
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00502)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-17</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00475)	<u>LINE LOSS</u>	
7 GROSS KWH BILLED AT THE RATE ON L6	30,997,997	16 LAST 12 MONTHS ACTUAL (%)	4.85%
8 ADJUSTMENTS TO BILLING (KWH)	1,082	17 LAST MONTH USED TO COMPUTE L16	May-17
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	30,999,079	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.86%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$137,009.47)		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$147,245.63)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$10,236.16	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.15%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00473)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00497)
		22 FAC CENTS PER KWH (L21*100)	-0.49700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00497)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-17

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	468,261,005	444,847,957	693,556	22,717,492
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,379,406	29,810,436	60,003	1,508,967
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,583,058	30,953,905	45,174	1,583,979
MOST RECENT TWELVE MONTH TOTAL	469,464,657	445,991,426	680,727	22,792,504
D/A=% LOSS:		4.85%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-17</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-17</u>
1 TOTAL PURCHASES	35,795,198	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	34,005,438	A. BILLED BY SUPPLIER	(\$275,662.00)
3 COMPANY USE	48,618	B. (OVER) UNDER RECOVERY (L12)	\$24,498.42
4 TOTAL SALES (L2+L3)	34,054,056	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,741,142	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$251,163.58)
		14 NUMBER OF KWH PURCHASED	42,241,485
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00653)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-17</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00805)	16 LAST 12 MONTHS ACTUAL (%)	4.86%
7 GROSS KWH BILLED AT THE RATE ON L6	34,055,126	17 LAST MONTH USED TO COMPUTE L16	Jun-17
8 ADJUSTMENTS TO BILLING (KWH)	(1,070)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.86%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,054,056		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$249,636.73)		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$274,135.15)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$24,498.42	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.14%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00595)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00625)
		22 FAC CENTS PER KWH (L21*100)	-0.62500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00625)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-17

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	469,464,657	445,991,426	680,727	22,792,504
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,071,896	37,118,301	62,225	1,891,370
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,795,198	34,005,438	48,618	1,741,142
MOST RECENT TWELVE MONTH TOTAL	466,187,959	442,878,563	667,120	22,642,276
D/A=% LOSS:		4.86%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-17</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Aug-17</u>
1 TOTAL PURCHASES	42,241,485	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	40,129,411	A. BILLED BY SUPPLIER		(\$204,080.00)
3 COMPANY USE	53,463	B. (OVER) UNDER RECOVERY (L12)		\$30,326.04
4 TOTAL SALES (L2+L3)	40,182,874	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,058,611	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$173,753.96)
		14 NUMBER OF KWH PURCHASED		38,524,659
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00530)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-17</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00497)	16 LAST 12 MONTHS ACTUAL (%)		4.86%
7 GROSS KWH BILLED AT THE RATE ON L6	40,180,825	17 LAST MONTH USED TO COMPUTE L16		Jul-17
8 ADJUSTMENTS TO BILLING (KWH)	2,049	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.87%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	40,182,874			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$169,382.84)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$199,708.88)	19 SALES AS A PERCENT OF PURCHASES		95.14%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$30,326.04	(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00451)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00474)
		22 FAC CENTS PER KWH (L21*100)		-0.47400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00474)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-17

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	466,187,959	442,878,563	667,120	22,642,276
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	42,727,473	40,591,099	67,649	2,068,725
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	42,241,485	40,129,411	53,463	2,058,611
MOST RECENT TWELVE MONTH TOTAL	465,701,971	442,416,875	652,934	22,632,162

D/A=% LOSS: 4.86%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-17</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Sep-17</u>
1 TOTAL PURCHASES	38,524,659	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	36,598,426	A. BILLED BY SUPPLIER	(\$224,955.00)
3 COMPANY USE	47,764	B. (OVER) UNDER RECOVERY (L12)	(\$22,124.89)
4 TOTAL SALES (L2+L3)	36,646,190	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,878,469	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$247,079.89)
		14 NUMBER OF KWH PURCHASED	32,028,498
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-17</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00702)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00625)		
7 GROSS KWH BILLED AT THE RATE ON L6	36,642,925	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	3,265	16 LAST 12 MONTHS ACTUAL (%)	4.86%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	36,646,190	17 LAST MONTH USED TO COMPUTE L16	Aug-17
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$251,163.58)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.88%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$229,038.69)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$22,124.89)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	95.14%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00771)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00810)
		22 FAC CENTS PER KWH (L21*100)	-0.81000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00810)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-17

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	465,701,971	442,416,875	652,934	22,632,162
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	43,458,258	41,285,345	68,968	2,103,945
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	38,524,659	36,598,426	47,764	1,878,469
MOST RECENT TWELVE MONTH TOTAL	460,768,372	437,729,956	631,730	22,406,686
D/A=% LOSS:		4.86%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-17</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Oct-17</u>
1 TOTAL PURCHASES	32,028,498	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	30,427,073	A. BILLED BY SUPPLIER	(\$86,660.00)
3 COMPANY USE	52,833	B. (OVER) UNDER RECOVERY (L12)	(\$29,279.21)
4 TOTAL SALES (L2+L3)	30,479,906	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,548,592	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$115,939.21)
		14 NUMBER OF KWH PURCHASED	32,517,513
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00267)
		<u>LINE LOSS</u>	
		16 LAST 12 MONTHS ACTUAL (%)	4.86%
		17 LAST MONTH USED TO COMPUTE L16	Sep-17
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.84%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	95.14%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00357)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00375)
		22 FAC CENTS PER KWH (L21*100)	-0.37500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00375)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-17

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	460,768,372	437,729,956	631,730	22,406,686
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,859,365	34,066,397	62,200	1,730,768
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,028,498	30,427,073	52,833	1,548,592
MOST RECENT TWELVE MONTH TOTAL	456,937,505	434,090,632	622,363	22,224,510

D/A=% LOSS: 4.86%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-17</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-17</u>
1 TOTAL PURCHASES	32,517,513	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	30,891,637	A. BILLED BY SUPPLIER		(\$128,642.00)
3 COMPANY USE	48,431	B. (OVER) UNDER RECOVERY (L12)		\$3,534.66
4 TOTAL SALES (L2+L3)	30,940,068	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,577,445	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$125,107.34)
		14 NUMBER OF KWH PURCHASED		39,334,216
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00327)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-17</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00810)	16 LAST 12 MONTHS ACTUAL (%)		4.87%
7 GROSS KWH BILLED AT THE RATE ON L6	30,895,884	17 LAST MONTH USED TO COMPUTE L16		Oct-17
8 ADJUSTMENTS TO BILLING (KWH)	44,184	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.85%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	30,940,068			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$247,079.89)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$250,614.55)	19 SALES AS A PERCENT OF PURCHASES		95.13%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$3,534.66	(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00318)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00334)
		22 FAC CENTS PER KWH (L21*100)		-0.33400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00334)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-17

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	456,937,505	434,090,632	622,363	22,224,510
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,763,650	28,275,468	59,511	1,428,671
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,517,513	30,891,637	48,431	1,577,445
MOST RECENT TWELVE MONTH TOTAL	459,691,368	436,706,801	611,283	22,373,284

D/A=% LOSS: 4.87%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-17</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-17</u>
1 TOTAL PURCHASES	39,334,216	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	37,367,505	A. BILLED BY SUPPLIER		(\$126,180.00)
3 COMPANY USE	46,650	B. (OVER) UNDER RECOVERY (L12)		\$24,363.87
4 TOTAL SALES (L2+L3)	37,414,155	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,920,061	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$101,816.13)
		14 NUMBER OF KWH PURCHASED		54,779,667
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00230)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-17</u>			
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00375)	<u>LINE LOSS</u>		
7 GROSS KWH BILLED AT THE RATE ON L6	37,414,155	16 LAST 12 MONTHS ACTUAL (%)		4.87%
8 ADJUSTMENTS TO BILLING (KWH)	0	17 LAST MONTH USED TO COMPUTE L16	Nov-17	
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	37,414,155	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.88%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$115,939.21)			
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$140,303.08)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$24,363.87	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.13%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00186)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00196)
		22 FAC CENTS PER KWH (L21*100)		-0.19600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00196)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-17

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	459,691,368	436,706,801	611,283	22,373,284
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,942,723	34,145,587	52,883	1,744,253
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,334,216	37,367,505	46,650	1,920,061
MOST RECENT TWELVE MONTH TOTAL	463,082,861	439,928,719	605,050	22,549,092
D/A=% LOSS:		4.87%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-17</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jan-18</u>
1 TOTAL PURCHASES	54,779,667	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	52,040,684	A. BILLED BY SUPPLIER	(\$72,852.00)
3 COMPANY USE	54,686	B. (OVER) UNDER RECOVERY (L12)	\$48,891.20
4 TOTAL SALES (L2+L3)	52,095,370	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,684,297	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$23,960.80)
		14 NUMBER OF KWH PURCHASED	65,105,311
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-17</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00112)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00334)		
7 GROSS KWH BILLED AT THE RATE ON L6	52,095,370	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	0	16 LAST 12 MONTHS ACTUAL (%)	4.87%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	52,095,370	17 LAST MONTH USED TO COMPUTE L16	Dec-17
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$125,107.34)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.90%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$173,998.54)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$48,891.20	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	95.13%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00037)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00039)
		22 FAC CENTS PER KWH (L21*100)	-0.03900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00039)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-18

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	463,082,861	439,928,719	605,050	22,549,092
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	52,107,524	49,502,148	59,659	2,545,717
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	54,779,667	52,040,684	54,686	2,684,297
MOST RECENT TWELVE MONTH TOTAL	465,755,004	442,467,255	600,077	22,687,672
D/A=% LOSS:		4.87%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-18</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-18</u>
1 TOTAL PURCHASES	65,105,311	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	61,850,045	A. BILLED BY SUPPLIER		\$213,951.00
3 COMPANY USE	55,948	B. (OVER) UNDER RECOVERY (L12)		\$19,519.62
4 TOTAL SALES (L2+L3)	61,905,993	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	3,199,318	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$233,470.62
		14 NUMBER OF KWH PURCHASED		41,423,052
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00517
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-18</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00196)	16 LAST 12 MONTHS ACTUAL (%)		4.88%
7 GROSS KWH BILLED AT THE RATE ON L6	61,906,224	17 LAST MONTH USED TO COMPUTE L16		Jan-18
8 ADJUSTMENTS TO BILLING (KWH)	(231)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.91%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	61,905,993			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$101,816.13)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$121,335.75)	19 SALES AS A PERCENT OF PURCHASES		95.12%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$19,519.62	(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00564
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00593
		22 FAC CENTS PER KWH (L21*100)		0.59300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00593

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-18

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	465,755,004	442,467,255	600,077	22,687,672
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	49,420,443	46,949,421	60,987	2,410,035
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	65,105,311	61,850,045	55,948	3,199,318
MOST RECENT TWELVE MONTH TOTAL	481,439,872	457,367,879	595,038	23,476,955

D/A=% LOSS: 4.88%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-18</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Mar-18</u>
1 TOTAL PURCHASES	41,423,052	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	39,351,899	A. BILLED BY SUPPLIER	(\$67,950.00)
3 COMPANY USE	45,378	B. (OVER) UNDER RECOVERY (L12)	(\$8,595.86)
4 TOTAL SALES (L2+L3)	39,397,277	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,025,775	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$76,545.86)
		14 NUMBER OF KWH PURCHASED	44,769,643
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00152)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-18</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00039)	<u>LINE LOSS</u>	
7 GROSS KWH BILLED AT THE RATE ON L6	39,397,511	16 LAST 12 MONTHS ACTUAL (%)	4.88%
8 ADJUSTMENTS TO BILLING (KWH)	(234)	17 LAST MONTH USED TO COMPUTE L16	Feb-18
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	39,397,277	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.89%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$23,960.80)		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$15,364.94)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$8,595.86)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.12%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00171)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00180)
		22 FAC CENTS PER KWH (L21*100)	-0.18000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00180)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	481,439,872	457,367,879	595,038	23,476,955
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,917,750	36,021,863	45,449	1,850,438
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,423,052	39,351,899	45,378	2,025,775
MOST RECENT TWELVE MONTH TOTAL	484,945,174	460,697,915	594,967	23,652,292

D/A=% LOSS: 4.88%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-18</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Apr-18</u>
1 TOTAL PURCHASES	44,769,643	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	42,531,161	A. BILLED BY SUPPLIER	(\$70,649.00)
3 COMPANY USE	49,933	B. (OVER) UNDER RECOVERY (L12)	(\$19,035.27)
4 TOTAL SALES (L2+L3)	42,581,094	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,188,549	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$89,684.27)
		14 NUMBER OF KWH PURCHASED	35,983,465
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-18</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00196)
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00593		
7 GROSS KWH BILLED AT THE RATE ON L6	42,581,133	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(39)	16 LAST 12 MONTHS ACTUAL (%)	4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	42,581,094	17 LAST MONTH USED TO COMPUTE L16	Mar-18
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$233,470.62	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.89%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$252,505.89		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$19,035.27)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	95.12%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00249)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00262)
		22 FAC CENTS PER KWH (L21*100)	-0.26200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00262)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-18

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	484,945,174	460,697,915	594,967	23,652,292
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,285,910	38,271,615	48,085	1,966,210
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,769,643	42,531,161	49,933	2,188,549
MOST RECENT TWELVE MONTH TOTAL	489,428,907	464,957,461	596,815	23,874,631
D/A=% LOSS:		4.88%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-18</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>May-18</u>
1 TOTAL PURCHASES	35,983,465	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	34,184,292	A. BILLED BY SUPPLIER	(\$68,723.00)
3 COMPANY USE	44,690	B. (OVER) UNDER RECOVERY (L12)	(\$14,933.69)
4 TOTAL SALES (L2+L3)	34,228,982	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,754,483	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$83,656.69)
		14 NUMBER OF KWH PURCHASED	35,664,894
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00193)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-18</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00180)	<u>LINE LOSS</u>	
7 GROSS KWH BILLED AT THE RATE ON L6	34,229,376	16 LAST 12 MONTHS ACTUAL (%)	4.88%
8 ADJUSTMENTS TO BILLING (KWH)	(394)	17 LAST MONTH USED TO COMPUTE L16	Apr-18
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,228,982	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.88%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$7,545.86)		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$61,612.17)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 - L11)	(\$14,933.69)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.12%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00235)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00247)
		22 FAC CENTS PER KWH (L21*100)	-0.24700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00247)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	489,428,907	464,957,461	596,815	23,874,631
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,326,607	28,810,277	47,937	1,468,393
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,983,465	34,184,292	44,690	1,754,483
MOST RECENT TWELVE MONTH TOTAL	495,085,765	470,331,476	593,568	24,160,721
D/A=% LOSS:		4.88%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-18</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-18</u>
1 TOTAL PURCHASES	35,664,894	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	33,881,649	A. BILLED BY SUPPLIER	(\$37,098.00)
3 COMPANY USE	50,090	B. (OVER) UNDER RECOVERY (L12)	(\$783.11)
4 TOTAL SALES (L2+L3)	33,931,739	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,733,155	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$37,881.11)
		14 NUMBER OF KWH PURCHASED	39,491,794
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-18</u>	15 SUPPLIER'S FAC. \$/KWH (L13A/L14)	(\$0.00094)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00262)		
7 GROSS KWH BILLED AT THE RATE ON L6	33,931,923	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(184)	16 LAST 12 MONTHS ACTUAL (%)	4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	33,931,739	17 LAST MONTH USED TO COMPUTE L16	May-18
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$89,684.27)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.86%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$88,901.16)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$783.11)	19 SALES AS A PERCENT OF PURCHASES	95.12%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00096)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00101)
		22 FAC CENTS PER KWH (L21*100)	-0.10100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00101)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	495,085,765	470,331,476	593,568	24,160,721
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,583,058	30,953,905	45,174	1,583,979
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,664,894	33,881,649	50,090	1,733,155
MOST RECENT TWELVE MONTH TOTAL	498,167,601	473,259,220	598,484	24,309,897
D/A=% LOSS:		4.88%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-18</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-18</u>
1 TOTAL PURCHASES	39,491,794	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	37,517,204	A. BILLED BY SUPPLIER	(\$282,685.00)
3 COMPANY USE	51,537	B. (OVER) UNDER RECOVERY (L12)	\$9,138.10
4 TOTAL SALES (L2+L3)	37,568,741	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,923,053	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$273,546.90)
		14 NUMBER OF KWH PURCHASED	41,897,840
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-18</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00675)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00247)		
7 GROSS KWH BILLED AT THE RATE ON L6	37,569,170	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(429)	16 LAST 12 MONTHS ACTUAL (%)	4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	37,568,741	17 LAST MONTH USED TO COMPUTE L16	Jun-18
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$83,656.69)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.87%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$92,794.79)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$9,138.10	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	95.12%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00653)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00687)
		22 FAC CENTS PER KWH (L21*100)	-0.68700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00687)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	498,167,601	473,259,220	598,484	24,309,897
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,795,198	34,005,438	48,618	1,741,142
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,491,794	37,517,204	51,537	1,923,053
MOST RECENT TWELVE MONTH TOTAL	501,864,197	476,770,986	601,403	24,491,808
D/A=% LOSS:		4.88%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-18</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Aug-18</u>
1 TOTAL PURCHASES	41,897,840	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	39,802,948	A. BILLED BY SUPPLIER	(\$236,433.00)
3 COMPANY USE	53,888	B. (OVER) UNDER RECOVERY (L12)	\$2,374.29
4 TOTAL SALES (L2+L3)	39,856,836	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,041,004	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$234,058.71)
		14 NUMBER OF KWH PURCHASED	40,341,540
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-18</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00586)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00101)		
7 GROSS KWH BILLED AT THE RATE ON L6	39,862,111	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(5,275)	16 LAST 12 MONTHS ACTUAL (%)	4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	39,856,836	17 LAST MONTH USED TO COMPUTE L16	Jul-18
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$37,881.11)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.87%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$40,255.40)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$2,374.29	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.12%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00580)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00610)
		22 FAC CENTS PER KWH (L21*100)	-0.61000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00610)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	501,864,197	476,770,986	601,403	24,491,808
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	42,241,485	40,129,411	53,463	2,058,611
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,897,840	39,802,948	53,888	2,041,004
MOST RECENT TWELVE MONTH TOTAL	501,520,552	476,444,523	601,828	24,474,201
D/A=% LOSS:		4.88%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-18</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Sep-18</u>
1 TOTAL PURCHASES	40,341,540	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	38,851,819	A. BILLED BY SUPPLIER	(\$192,108.00)
3 COMPANY USE	53,527	B. (OVER) UNDER RECOVERY (L12)	(\$6,267.17)
4 TOTAL SALES (L2+L3)	38,905,346	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,436,194	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$198,375.17)
		14 NUMBER OF KWH PURCHASED	35,520,969
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00541)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-18</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00687)	<u>LINE LOSS</u>	
7 GROSS KWH BILLED AT THE RATE ON L6	38,905,502	16 LAST 12 MONTHS ACTUAL (%)	4.77%
8 ADJUSTMENTS TO BILLING (KWH)	(156)	17 LAST MONTH USED TO COMPUTE L16	Aug-18
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	38,905,346	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	3.56%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$273,546.90)		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$267,279.73)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$6,267.17)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.23%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00558)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00586)
		22 FAC CENTS PER KWH (L21*100)	-0.58600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00586)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	501,520,552	476,444,523	601,828	24,474,201
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	38,524,659	36,598,426	47,764	1,878,469
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,341,540	38,851,819	53,527	1,436,194
MOST RECENT TWELVE MONTH TOTAL	503,337,433	478,697,916	607,591	24,031,926
D/A=% LOSS:		4.77%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-18</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Oct-18</u>
1 TOTAL PURCHASES	35,520,969	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	38,181,058	A. BILLED BY SUPPLIER		(\$133,137.00)
3 COMPANY USE	48,850	B. (OVER) UNDER RECOVERY (L12)		(\$856.27)
4 TOTAL SALES (L2+L3)	38,229,908	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(2,708,939)	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$133,993.27)
		14 NUMBER OF KWH PURCHASED		35,713,903
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00373)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-18</u>			
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00610)	<u>LINE LOSS</u>		
7 GROSS KWH BILLED AT THE RATE ON L6	38,228,664	16 LAST 12 MONTHS ACTUAL (%)		3.90%
8 ADJUSTMENTS TO BILLING (KWH)	1,244	17 LAST MONTH USED TO COMPUTE L16		Sep-18
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	38,229,908	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-7.63%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$234,058.71)			
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$233,202.44)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$856.27)	19 SALES AS A PERCENT OF PURCHASES		96.10%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00375)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00390)
		22 FAC CENTS PER KWH (L21*100)		-0.39000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00390)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	503,337,433	478,697,916	607,591	24,031,926
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,028,498	30,427,073	52,833	1,548,592
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,520,969	38,181,058	48,850	(2,708,939)
MOST RECENT TWELVE MONTH TOTAL	506,829,904	486,451,901	603,608	19,774,395
D/A=% LOSS:		3.90%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-18</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-18</u>
1 TOTAL PURCHASES	35,713,903	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	33,928,208	A. BILLED BY SUPPLIER		(\$160,145.00)
3 COMPANY USE	46,306	B. (OVER) UNDER RECOVERY (L12)		\$715.48
4 TOTAL SALES (L2+L3)	33,974,514	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,739,389	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$159,429.52)
		14 NUMBER OF KWH PURCHASED		45,232,273
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-18</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00354)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00586)			
7 GROSS KWH BILLED AT THE RATE ON L6	33,974,938	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)	(424)	16 LAST 12 MONTHS ACTUAL (%)		3.91%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	33,974,514	17 LAST MONTH USED TO COMPUTE L16		Oct-18
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$198,375.17)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.87%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$199,090.65)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$715.48	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		96.09%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00352)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00366)
		22 FAC CENTS PER KWH (L21*100)		-0.36600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00366)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	506,829,904	486,451,901	603,608	19,774,395
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,517,513	30,891,637	48,431	1,577,445
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,713,903	33,928,208	46,306	1,739,389
MOST RECENT TWELVE MONTH TOTAL	510,026,294	489,488,472	601,483	19,936,339

D/A=% LOSS: 3.91%

ITEM 1(b)

Witness: Sheree Gilliam

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

CASE NO. 2019-00008

RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Item 1(b): Describe the measures that have been taken to reduce line loss during the period under review.

Response: Please see ITEM 1 (b) page 1 of this response for the measures taken to reduce line loss.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Steps Taken to Reduce Line Loss

1. Inter-County Energy is progressing as scheduled with its four-year work plan. This work plan will increase the system efficiency by concentrating on conversion to 25kV, reconductoring and multi-phasing.
2. The cooperative continues to purchase transformers that are evaluated for total cost of ownership. Losses are considered in these evaluations.
3. Engineering analysis of the system power factor has been conducted. Inter-County Energy's power factor at the substations typically exceeds 98%.
4. Unused transformers are de-energized or retired.
5. Circuits are measured and balanced as well as is practical.
6. System voltages are maintained at a level to avoid over-excitation of distribution transformers.
7. Using AMI and SCADA systems, circuit balancing will be maintained.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

CASE NO. 2019-00008

RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Item 2: Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported the monthly filings required by the Commission for the period under review.

Response: Please see pages 1 through 24 of this response for the total FAC billings and FAC revenue collected.

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

November 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,287	19,898,351	2,226,852	903	24,266	307,082,305	33,516,887
Residential - ETS	73	16,562	1,011	30	76	328,818	20,247
Residential - Envirowatts	31	5,400	149	0	31	58,600	1,615
Small Commercial	1,416	1,525,249	172,482	88	1,397	19,861,408	2,204,789
Large Commercial	119	2,180,289	213,436	1	119	24,960,582	2,406,613
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,487,028	358,165	0	10	59,185,671	3,940,699
Total Electric Energy Sales		29,112,879	2,972,095				
Unbilled kWh		5,032,708	513,946			(1,078,447)	(132,447)
Other Electric Revenue			98,271				1,305,029
Totals	25,936	34,145,587	3,584,312	1,022	25,899	410,398,937	43,263,431

	THIS MONTH	YEAR TO DATE
kWh Purchases	35,942,723	431,998,881
kWh Sales	29,112,879	411,477,384
Unbilled kWh	5,032,708	(1,078,447)
Total kWh Sales & Unbilled	34,145,587	410,398,937
kWh - Own Use	52,883	667,333
Total Unaccounted kWh's	1,744,253	20,932,611
Percent System Loss	4.85%	4.85%
Maximum Demand	127,027	127,027
Month Maximum Demand Occurred		January

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,348	29,863,586	3,209,934	865	24,262	336,945,891	38,726,821
Residential - ETS	74	54,397	3,343	17	76	383,215	23,590
Residential - Envirowatts	31	5,400	149	0	31	64,000	1,764
Small Commercial	1,421	1,732,366	195,910	92	1,410	21,593,774	2,400,698
Large Commercial	117	2,034,719	199,960	1	119	26,995,301	2,606,573
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,223,065	351,693	0	10	64,408,736	4,292,392
Total Electric Energy Sales		38,913,533	3,960,989				
Unbilled kWh		10,588,615	1,076,142			9,510,168	943,695
Other Electric Revenue			93,709				1,398,738
Totals	26,001	49,502,148	5,130,840	975	25,908	459,901,085	48,394,271
		THIS MONTH		YEAR TO DATE			
kWh Purchases		52,107,524				484,106,405	
kWh Sales		38,913,533				450,390,917	
Unbilled kWh		10,588,615				9,510,168	
Total kWh Sales & Unbilled		49,502,148				459,901,085	
kWh - Own Use		59,659				726,992	
Total Unaccounted kWh's		2,545,717				23,478,328	
Percent System Loss		4.89%				4.85%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,461	40,860,881	4,499,708	865	24,461	40,860,881	4,499,708
Residential - ETS	75	89,074	5,635	17	75	89,074	5,635
Residential - Envirowatts	31	5,400	149	0	31	5,400	149
Small Commercial	1,422	2,138,421	245,841	92	1,422	2,138,421	245,841
Large Commercial	119	2,155,734	218,921	1	119	2,155,734	218,921
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,294,874	387,208	0	10	5,294,874	387,208
Total Electric Energy Sales		50,544,384	5,357,462				
Unbilled kWh		(3,594,964)	(314,010)			(3,594,964)	(314,010)
Other Electric Revenue			89,663				89,663
Totals	26,118	46,949,420	5,133,115	975	26,118	46,949,420	5,133,115
		THIS MONTH		YEAR TO DATE			
kWh Purchases		49,420,443				49,420,443	
kWh Sales		50,544,384				50,544,384	
Unbilled kWh		(3,594,964)				(3,594,964)	
Total kWh Sales & Unbilled		46,949,420				46,949,420	
kWh - Own Use		60,987				60,987	
Total Unaccounted kWh's		2,410,036				2,410,036	
Percent System Loss		4.88%				4.88%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

February 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,432	34,614,439	3,489,132	1,931	24,447	75,475,320	7,988,840
Residential - ETS	75	76,027	4,283	15	75	165,101	9,918
Residential - Envirowatts	31	5,400	149	0	31	10,800	298
Small Commercial	1,420	1,958,449	204,197	99	1,420	4,096,870	450,038
Large Commercial	116	2,139,636	193,506	2	118	4,295,370	412,427
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,892,677	366,457	0	10	11,187,551	753,666
Total Electric Energy Sales		44,686,628	4,257,724				
Unbilled kWh		(8,664,765)	(917,411)			(12,259,729)	(1,231,421)
Other Electric Revenue			107,503				197,166
Totals	26,084	36,021,863	3,447,816	2,047	26,101	82,971,283	8,580,931
		THIS MONTH		YEAR TO DATE			
kWh Purchases		37,917,750				87,338,193	
kWh Sales		44,686,628				95,231,012	
Unbilled kWh		(8,664,765)				(12,259,729)	
Total kWh Sales & Unbilled		36,021,863				82,971,283	
kWh - Own Use		45,449				106,436	
Total Unaccounted kWh's		1,850,438				4,260,474	
Percent System Loss		4.88%				4.88%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,424	25,882,197	2,600,133	926	24,439	101,357,517	10,588,973
Residential - ETS	74	53,271	2,975	17	75	218,372	12,893
Residential - Envirowatts	31	5,400	149	0	31	16,200	447
Small Commercial	1,421	1,593,696	169,515	92	1,421	5,690,566	619,553
Large Commercial	117	1,806,120	154,428	3	117	6,101,490	566,854
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,450,917	331,845	0	10	16,638,468	1,085,510
Total Electric Energy Sales		34,791,601	3,259,043				
Unbilled kWh		3,480,013	326,482			(8,779,716)	(904,939)
Other Electric Revenue			194,630				391,796
Totals	26,077	38,271,614	3,780,155	1,038	26,093	121,242,897	12,361,087
		THIS MONTH		YEAR TO DATE			
kWh Purchases		40,285,910				127,624,103	
kWh Sales		34,791,601				130,022,613	
Unbilled kWh		3,480,013				(8,779,716)	
Total kWh Sales & Unbilled		38,271,614				121,242,897	
kWh - Own Use		48,085				154,521	
Total Unaccounted kWh's		1,966,211				6,226,685	
Percent System Loss		4.88%				4.88%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,503	25,849,548	2,701,285	881	24,442	127,207,065	13,290,258
Residential - ETS	74	42,308	2,531	17	75	260,680	15,424
Residential - Envirowatts	31	5,400	149	0	31	21,600	596
Small Commercial	1,424	1,681,239	180,575	90	1,422	7,371,805	800,128
Large Commercial	115	1,956,366	181,755	2	116	8,057,856	748,610
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	6,128,099	382,536	0	10	22,766,567	1,468,046
Total Electric Energy Sales		35,662,960	3,448,831				
Unbilled kWh		(6,852,683)	(689,021)			(15,632,399)	(1,593,960)
Other Electric Revenue			121,483				513,279
Totals	26,157	28,810,277	2,881,293	990	26,096	150,053,174	15,242,379
		THIS MONTH		YEAR TO DATE			
kWh Purchases		30,326,607				157,950,710	
kWh Sales		35,662,960				165,685,573	
Unbilled kWh		(6,852,683)				(15,632,399)	
Total kWh Sales & Unbilled		28,810,277				150,053,174	
kWh - Own Use		45,174				199,695	
Total Unaccounted kWh's		1,471,156				7,697,841	
Percent System Loss		4.85%				4.87%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,399	19,536,275	2,634,034	901	24,433	146,743,340	15,924,292
Residential - ETS	72	9,295	580	33	74	269,975	16,003
Residential - Envirowatts	30	5,100	140	0	31	26,700	736
Small Commercial	1,433	1,521,326	190,117	84	1,424	8,893,131	990,245
Large Commercial	117	1,982,531	220,011	2	116	10,040,387	968,621
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,491,775	407,064	0	10	28,258,342	1,875,110
Total Electric Energy Sales		28,546,302	3,451,946				
Unbilled kWh		2,407,603	254,735			(13,224,796)	(1,339,226)
Other Electric Revenue			114,436				627,715
Totals	26,061	30,953,905	3,821,117	1,020	26,089	181,007,079	19,063,496
		THIS MONTH		YEAR TO DATE			
kWh Purchases		32,583,058				190,533,768	
kWh Sales		28,546,302				194,231,875	
Unbilled kWh		2,407,603				(13,224,796)	
Total kWh Sales & Unbilled		30,953,905				181,007,079	
kWh - Own Use		47,467				247,162	
Total Unaccounted kWh's		1,581,686				9,279,527	
Percent System Loss		4.85%				4.87%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,449	21,696,653	2,542,324	905	24,433	168,439,993	18,466,616
Residential - ETS	71	2,233	139	33	74	272,208	16,142
Residential - Envirowatts	30	5,100	118	0	31	31,800	854
Small Commercial	1,429	1,680,935	189,802	81	1,424	10,574,066	1,180,047
Large Commercial	118	2,061,491	207,043	2	116	12,101,878	1,175,663
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,877,344	395,457	0	10	34,135,686	2,270,566
Total Electric Energy Sales		31,323,756	3,334,882				
Unbilled kWh		2,681,682	252,380			(10,543,114)	(1,086,845)
Other Electric Revenue			111,602				739,317
Totals	26,107	34,005,438	3,698,865	1,021	26,089	215,012,517	22,762,361
		THIS MONTH		YEAR TO DATE			
kWh Purchases		35,795,198				226,328,966	
kWh Sales		31,323,756				225,555,631	
Unbilled kWh		2,681,682				(10,543,114)	
Total kWh Sales & Unbilled		34,005,438				215,012,517	
kWh - Own Use		48,618				295,780	
Total Unaccounted kWh's		1,741,142				11,020,669	
Percent System Loss		4.86%				4.87%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,420	26,613,665	3,002,290	941	24,436	195,053,658	21,468,897
Residential - ETS	70	761	49	62	74	272,969	16,191
Residential - Envirowatts	28	4,600	127	0	30	36,400	981
Small Commercial	1,440	1,909,146	216,599	85	1,424	12,483,212	1,396,646
Large Commercial	118	2,100,992	213,067	1	117	14,202,870	1,388,730
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,779,854	398,356	0	10	39,915,540	2,668,923
Total Electric Energy Sales		36,409,018	3,830,478				
Unbilled kWh		3,720,393	424,320			(6,822,721)	(662,525)
Other Electric Revenue			111,684				851,001
Totals	26,086	40,129,411	4,366,483	1,089	26,091	255,141,928	27,128,843
		THIS MONTH		YEAR TO DATE			
kWh Purchases		42,241,485				268,570,451	
kWh Sales		36,409,018				261,964,649	
Unbilled kWh		3,720,393				(6,822,721)	
Total kWh Sales & Unbilled		40,129,411				255,141,928	
kWh - Own Use		53,463				349,243	
Total Unaccounted kWh's		2,058,611				13,079,280	
Percent System Loss		4.87%				4.87%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,546	29,534,824	3,181,133	927	24,436	224,588,482	24,650,030
Residential - ETS	71	425	27	62	74	273,394	16,218
Residential - Envirowatts	28	4,600	127	0	30	41,000	1,107
Small Commercial	1,438	2,031,555	219,464	89	1,424	14,514,767	1,616,111
Large Commercial	118	2,256,873	213,132	0	117	16,459,743	1,601,862
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,405,104	356,679	0	10	45,320,644	3,025,601
Total Electric Energy Sales		39,233,381	3,970,561				
Unbilled kWh		(2,634,955)	(305,271)			(9,457,676)	(967,796)
Other Electric Revenue			121,438				972,440
Totals	26,211	36,598,426	3,786,729	1,078	26,091	291,740,354	30,915,572
		THIS MONTH		YEAR TO DATE			
kWh Purchases		38,524,659				307,095,110	
kWh Sales		39,233,381				301,198,030	
Unbilled kWh		(2,634,955)				(9,457,676)	
Total kWh Sales & Unbilled		36,598,426				291,740,354	
kWh - Own Use		52,833				402,076	
Total Unaccounted kWh's		1,873,400				14,952,680	
Percent System Loss		4.86%				4.87%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,437	24,285,965	2,661,114	934	24,447	248,874,447	27,311,143
Residential - ETS	69	1,000	61	59	72	274,394	16,278
Residential - Envirowatts	29	37,300	1,026	0	30	78,300	2,133
Small Commercial	1,444	1,799,300	196,040	85	1,430	16,314,067	1,812,151
Large Commercial	118	2,234,251	211,794	1	117	18,693,994	1,813,656
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	6,429,436	410,736	0	10	51,750,080	3,436,337
Total Electric Energy Sales		34,787,252	3,480,770				
Unbilled kWh		(4,360,179)	(443,721)			(13,817,855)	(1,411,517)
Other Electric Revenue			128,930				1,101,370
Totals	26,107	30,427,073	3,165,979	1,079	26,106	322,167,427	34,081,551
		THIS MONTH		YEAR TO DATE			
kWh Purchases		32,028,498				339,123,608	
kWh Sales		34,787,252				335,985,282	
Unbilled kWh		(4,360,179)				(13,817,855)	
Total kWh Sales & Unbilled		30,427,073				322,167,427	
kWh - Own Use		47,764				449,840	
Total Unaccounted kWh's		1,553,661				16,506,341	
Percent System Loss		4.85%				4.87%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,578	21,166,164	2,255,845	940	24,447	270,040,611	29,566,988
Residential - ETS	70	626	37	57	72	275,020	16,315
Residential - Envirowatts	29	37,300	1,026	0	30	115,600	3,158
Small Commercial	1,452	1,655,924	176,029	77	1,430	17,969,991	1,988,180
Large Commercial	121	2,122,697	194,456	1	117	20,816,691	2,008,113
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,670,193	346,894	0	10	57,420,273	3,783,231
Total Electric Energy Sales		30,652,904	2,974,288				
Unbilled kWh		238,733	16,965			(13,579,122)	(1,394,553)
Other Electric Revenue			123,494				1,224,864
Totals	26,260	30,891,637	3,114,746	1,075	26,106	353,059,064	37,196,297
		THIS MONTH		YEAR TO DATE			
kWh Purchases		32,517,513				371,641,121	
kWh Sales		30,652,904				366,638,186	
Unbilled kWh		238,733				(13,579,122)	
Total kWh Sales & Unbilled		30,891,637				353,059,064	
kWh - Own Use		48,431				498,271	
Total Unaccounted kWh's		1,577,445				18,083,786	
Percent System Loss		4.85%				4.87%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

November 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,128	23,412,941	2,609,085	916	24,448	293,453,552	32,176,074
Residential - ETS	71	22,247	1,346	25	73	297,267	17,661
Residential - Envirowatts	29	37,300	1,026	0	30	152,900	4,184
Small Commercial	839	1,142,981	130,253	44	1,428	19,112,972	2,118,433
Large Commercial	115	1,984,621	198,309	1	117	22,801,312	2,206,421
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,694,596	373,124	0	10	63,114,869	4,156,356
Total Electric Energy Sales		32,294,686	3,313,144				
Unbilled kWh		5,072,820	534,845			(8,506,302)	(859,708)
Other Electric Revenue			101,761				1,326,625
Totals	26,192	37,367,506	3,949,750	986	26,106	390,426,570	41,146,047
		THIS MONTH		YEAR TO DATE			
kWh Purchases		39,334,216				410,975,337	
kWh Sales		32,294,686				398,932,872	
Unbilled kWh		5,072,820				(8,506,302)	
Total kWh Sales & Unbilled		37,367,506				390,426,570	
kWh - Own Use		46,650				544,921	
Total Unaccounted kWh's		1,920,060				20,003,846	
Percent System Loss		4.88%				4.87%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December 2017

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,170	32,783,429	3,614,348	933	24,475	326,236,981	35,790,422
Residential - ETS	71	50,715	3,134	21	72	347,982	20,795
Residential - Envirowatts	29	37,300	1,026	0	29	152,900	5,210
Small Commercial	847	1,234,371	140,154	53	1,434	18,691,419	2,258,586
Large Commercial	118	2,128,871	214,889	0	118	22,807,486	2,421,311
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,300,954	360,837	0	10	62,745,630	4,517,193
Total Electric Energy Sales		41,535,640	4,334,388				
Unbilled kWh		10,505,043	1,109,748			1,760,008	250,041
Other Electric Revenue			111,715				1,438,340
Totals	26,245	52,040,683	5,555,852	1,007	26,138	432,742,406	46,701,899
		THIS MONTH		YEAR TO DATE			
kWh Purchases		54,779,667				458,938,301	
kWh Sales		41,535,640				440,468,512	
Unbilled kWh		10,505,043				1,998,741	
Total kWh Sales & Unbilled		52,040,683				442,467,253	
kWh - Own Use		54,686				601,388	
Total Unaccounted kWh's		2,684,298				15,869,660	
Percent System Loss		4.90%				3.46%	
Maximum Demand		139,250				139,250	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,247	49,629,882	5,302,586	888	25,247	49,629,882	5,302,586
Residential - ETS	72	89,562	5,480	0	72	89,562	5,480
Residential - Envirowatts	29	37,300	1,026	0	29	37,300	1,026
Small Commercial	842	1,556,293	172,165	72	842	1,556,293	172,165
Large Commercial	119	2,269,504	227,480	1	119	2,269,504	227,480
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,859,293	335,556	0	10	4,859,293	335,556
Total Electric Energy Sales		58,441,834	6,044,292				
Unbilled kWh		3,408,212	335,604			3,408,212	335,604
Other Electric Revenue			90,247				90,247
Totals	26,319	61,850,046	6,470,143	961	26,319	61,850,046	6,470,143
		THIS MONTH		YEAR TO DATE			
kWh Purchases		65,105,311				65,105,311	
kWh Sales		58,441,834				58,441,834	
Unbilled kWh		3,408,212				3,408,212	
Total kWh Sales & Unbilled		61,850,046				61,850,046	
kWh - Own Use		55,948				55,948	
Total Unaccounted kWh's		3,199,317				3,199,317	
Percent System Loss		4.91%				4.91%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

February 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,231	46,561,731	5,053,235	933	25,239	96,191,613	10,355,821
Residential - ETS	69	86,824	5,316	0	71	176,386	10,796
Residential - Envirowatts	29	37,300	1,026	0	29	74,600	2,052
Small Commercial	852	1,578,645	176,104	77	847	3,134,938	348,269
Large Commercial	118	2,359,559	230,412	1	119	4,629,063	457,892
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,818,769	401,175	0	10	10,678,062	736,731
Total Electric Energy Sales		56,442,828	5,867,268				
Unbilled kWh		(17,090,929)	(1,765,250)			(13,682,717)	(1,429,646)
Other Electric Revenue			127,602				217,849
Totals	26,309	39,351,899	4,229,621	1,011	26,315	101,201,945	10,699,764
		THIS MONTH		YEAR TO DATE			
kWh Purchases		41,423,052				106,528,363	
kWh Sales		56,442,828				114,884,662	
Unbilled kWh		(17,090,929)				(13,682,717)	
Total kWh Sales & Unbilled		39,351,899				101,201,945	
kWh - Own Use		45,378				101,326	
Total Unaccounted kWh's		2,025,775				5,225,092	
Percent System Loss		4.89%				4.90%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,262	28,462,588	3,301,657	962	25,247	124,654,201	13,657,478
Residential - ETS	71	48,967	2,950	0	71	225,353	13,746
Residential - Envirowatts	29	37,300	1,026	0	29	111,900	3,078
Small Commercial	851	1,152,309	137,113	78	848	4,287,247	485,382
Large Commercial	117	1,828,086	192,317	1	118	6,457,149	650,209
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,534,684	412,104	0	10	16,212,746	1,148,835
Total Electric Energy Sales		37,063,934	4,047,168				
Unbilled kWh		5,467,227	620,527			(8,215,490)	(809,119)
Other Electric Revenue			116,279				334,128
Totals	26,340	42,531,161	4,783,973	1,041	26,323	143,733,106	15,483,737
		THIS MONTH		YEAR TO DATE			
kWh Purchases		44,769,643				151,298,006	
kWh Sales		37,063,934				151,948,596	
Unbilled kWh		5,467,227				(8,215,490)	
Total kWh Sales & Unbilled		42,531,161				143,733,106	
kWh - Own Use		49,933				151,259	
Total Unaccounted kWh's		2,188,549				7,413,641	
Percent System Loss		4.89%				4.90%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,182	31,868,957	3,313,854	956	25,230	156,523,158	16,971,332
Residential - ETS	69	53,259	3,067	0	70	278,612	16,813
Residential - Envirowatts	29	37,300	1,026	0	29	149,200	4,104
Small Commercial	852	1,276,185	137,098	72	850	5,563,432	622,481
Large Commercial	117	2,012,925	187,548	1	118	8,470,074	837,757
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,728,878	366,949	0	10	16,406,940	1,515,784
Total Electric Energy Sales		40,977,504	4,009,543				
Unbilled kWh		(6,793,212)	(777,666)			(15,008,702)	(1,586,786)
Other Electric Revenue			84,857				418,985
Totals	26,259	34,184,292	3,316,734	1,029	26,307	172,382,714	18,800,471
		THIS MONTH		YEAR TO DATE			
kWh Purchases		35,983,465				187,281,471	
kWh Sales		40,977,504				192,926,100	
Unbilled kWh		(6,793,212)				(15,008,702)	
Total kWh Sales & Unbilled		34,184,292				177,917,398	
kWh - Own Use		44,690				195,949	
Total Unaccounted kWh's		1,754,483				9,168,124	
Percent System Loss		4.88%				4.90%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,172	23,295,442	2,584,393	956	25,247	179,818,600	19,555,725
Residential - ETS	69	21,765	1,326	0	72	300,377	18,139
Residential - Envirowatts	29	37,300	1,026	0	29	186,500	5,130
Small Commercial	856	1,127,249	127,482	72	842	6,690,681	749,963
Large Commercial	120	1,961,947	192,476	1	119	10,432,021	1,030,233
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,452,084	360,379	0	10	21,859,024	1,876,163
Total Electric Energy Sales		31,895,787	3,267,081				
Unbilled kWh		1,985,862	217,905			(13,022,840)	(1,368,881)
Other Electric Revenue			121,812				540,797
Totals	26,256	33,881,649	3,606,798	1,029	26,319	206,264,363	22,407,269
		THIS MONTH		YEAR TO DATE			
kWh Purchases		35,664,894				222,946,365	
kWh Sales		31,895,787				224,821,887	
Unbilled kWh		1,985,862				(13,022,840)	
Total kWh Sales & Unbilled		33,881,649				211,799,047	
kWh - Own Use		50,090				246,039	
Total Unaccounted kWh's		1,733,155				10,901,279	
Percent System Loss		4.86%				4.89%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,199	26,011,839	2,869,966	994	25,199	205,830,439	22,425,691
Residential - ETS	69	1,140	69	0	69	301,517	18,208
Residential - Envirowatts	29	37,300	1,026	0	29	223,800	6,156
Small Commercial	869	1,345,647	146,250	103	869	8,036,328	896,213
Large Commercial	119	2,291,378	224,070	2	119	12,723,399	1,254,303
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	6,116,666	404,415	0	10	27,975,690	2,280,578
Total Electric Energy Sales		35,803,970	3,645,796				
Unbilled kWh		1,713,234	171,347			(11,309,606)	(1,197,534)
Other Electric Revenue			135,867				676,664
Totals	26,295	37,517,204	3,953,009	1,099	26,295	243,781,567	26,360,279

	THIS MONTH	YEAR TO DATE
kWh Purchases	39,491,794	262,438,159
kWh Sales	35,803,970	260,625,857
Unbilled kWh	1,713,234	(11,309,606)
Total kWh Sales & Unbilled	37,517,204	249,316,251
kWh - Own Use	51,357	297,396
Total Unaccounted kWh's	1,923,233	12,824,512
Percent System Loss	4.87%	4.89%
Maximum Demand	161,550	161,550
Month Maximum Demand Occurred		January

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,168	29,478,615	3,284,274	1,024	25,168	235,309,054	25,709,966
Residential - ETS	70	492	30	0	70	302,009	18,238
Residential - Envirowatts	29	37,300	1,026	0	29	261,100	7,182
Small Commercial	872	1,492,354	165,720	119	872	9,528,682	1,061,932
Large Commercial	119	2,297,794	228,392	1	119	15,021,193	1,482,695
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,966,363	410,428	0	10	33,942,053	2,691,006
Total Electric Energy Sales		39,272,918	4,089,869				
Unbilled kWh		530,030	71,069			(10,779,576)	(1,126,465)
Other Electric Revenue			142,926				819,589
Totals	26,268	39,802,948	4,303,864	1,144	26,268	283,584,515	30,664,143
		THIS MONTH		YEAR TO DATE			
kWh Purchases		41,897,840				304,335,999	
kWh Sales		39,272,918				299,898,775	
Unbilled kWh		530,030				(10,779,576)	
Total kWh Sales & Unbilled		39,802,948				289,119,199	
kWh - Own Use		53,888				351,284	
Total Unaccounted kWh's		2,041,004				14,865,516	
Percent System Loss		4.87%				4.88%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,256	29,541,689	3,088,707	1,008	25,256	264,850,743	28,798,672
Residential - ETS	69	299	18	0	69	302,308	18,256
Residential - Envirowatts	29	37,300	1,026	0	29	298,400	8,208
Small Commercial	876	1,495,165	154,920	117	876	11,023,847	1,216,852
Large Commercial	124	2,350,402	217,870	2	124	17,371,595	1,700,565
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,426,964	338,521	0	10	39,369,017	3,029,526
Total Electric Energy Sales		38,851,819	3,801,061				
Unbilled kWh		(527,356)	(98,198)			(11,306,932)	(1,224,663)
Other Electric Revenue			148,081				967,671
Totals	26,364	38,324,463	3,850,944	1,127	26,364	321,908,978	34,515,087

	THIS MONTH	YEAR TO DATE
kWh Purchases	40,341,540	344,677,539
kWh Sales	38,851,819	338,750,594
Unbilled kWh	(527,356)	(11,306,932)
Total kWh Sales & Unbilled	38,324,463	327,443,662
kWh - Own Use	53,527	404,811
Total Unaccounted kWh's	1,963,550	16,829,066
Percent System Loss	4.87%	4.88%
Maximum Demand	161,550	161,550
Month Maximum Demand Occurred		January

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,210	28,440,270	2,970,411	996	25,210	293,291,013	31,769,084
Residential - ETS	69	247	15	0	69	302,555	18,271
Residential - Envirowatts	29	37,300	1,026	0	29	335,700	9,234
Small Commercial	885	1,467,330	151,283	121	885	12,491,177	1,368,135
Large Commercial	119	2,393,906	219,791	2	119	19,765,501	1,920,356
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,842,005	360,299	0	10	45,211,022	3,389,825
Total Electric Energy Sales		38,181,058	3,702,825				
Unbilled kWh		(4,436,137)	(436,083)			(15,743,069)	(1,660,746)
Other Electric Revenue			145,617				1,113,288
Totals	26,322	33,744,921	3,412,356	1,119	26,322	355,653,899	37,927,443

	THIS MONTH	YEAR TO DATE
kWh Purchases	35,520,969	380,198,508
kWh Sales	38,181,058	376,931,652
Unbilled kWh	(4,436,137)	(15,743,069)
Total kWh Sales & Unbilled	33,744,921	361,188,583
kWh - Own Use	48,850	453,661
Total Unaccounted kWh's	1,727,198	18,556,264
Percent System Loss	4.86%	4.88%
Maximum Demand	161,550	161,550
Month Maximum Demand Occurred		January

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,265	23,880,394	2,566,786	994	25,265	317,171,407	34,335,870
Residential - ETS	69	1,201	72	0	69	303,756	18,343
Residential - Envirowatts	29	37,300	1,026	0	29	373,000	10,260
Small Commercial	881	1,328,937	140,861	105	881	13,820,114	1,508,997
Large Commercial	124	2,292,415	214,646	2	124	22,057,916	2,135,002
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,229,048	332,485	0	10	50,440,070	3,722,310
Total Electric Energy Sales		32,769,295	3,255,877				
Unbilled kWh		1,158,913	120,919			(14,584,156)	(1,539,828)
Other Electric Revenue			140,682				1,253,970
Totals	26,378	33,928,208	3,517,478	1,101	26,378	389,582,107	41,444,921
		THIS MONTH		YEAR TO DATE			
kWh Purchases		35,713,903				415,912,411	
kWh Sales		32,769,295				409,700,947	
Unbilled kWh		1,158,913				(14,584,156)	
Total kWh Sales & Unbilled		33,928,208				395,116,791	
kWh - Own Use		46,306				499,967	
Total Unaccounted kWh's		1,739,389				20,295,653	
Percent System Loss		4.87%				4.88%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
CASE NO. 2019-00008

RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Item 3: Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response: Please see pages 1 through 4 of this response for the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

**Calculation of Decrease in Base Fuel Cost per kWh
As Proposed By East Kentucky Power Cooperative
Adjusted for Inter-County's 12-Month Average Line Loss
For November 2016 through October 2018**

East Kentucky Power Cooperative (EKPC) will propose to **reduce** the base fuel cost from **\$0.02776 per kWh to \$0.02624 per kWh, a reduction of \$0.00152 per kWh.**

Proposed Decrease per kWh from Base Fuel Rate by East Kentucky Power Cooperative	\$0.00152
--	-----------

Inter-County Energy Average Line Loss for 24-Months (November 2012 - October 2014)	4.78%
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Sales as a Percentage of Purchases	95.51%
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Recovery Rate $\$0.00152 / .9551 =$	\$0.00159
-------------------------------------	-----------

Proposed Decrease per kWh for Inter-County Energy	\$0.00159
---	-----------

This will apply to all classes of Inter-County Energy.

Sheree Gilliam

From: Isaac Scott <isaac.scott@ekpc.coop>
Sent: Monday, February 11, 2019 12:07 PM
To: 'Barry Myers'; 'Bill Prather'; Bruce Davis; 'Carol Fraley'; 'Carol Wright'; 'Chris Brewer'; Dennis Holt; Greg Lee; Jack Bragg Jr.; Jerry Carter; 'Joni Hazelrigg'; 'Kerry Howard'; 'Mark Stallons'; 'Mike Williams'; Ted Hampton; 'Tim Sharp'; 'Bradley Cherry'; 'Brian Frasure'; Chuck Williamson; 'Cynthia Luttrell'; Dena Wilcoxson; 'Holly Eades'; 'Jared Routh'; 'Jennie Phelps'; 'Jennifer McRoberts'; 'John May'; 'Maudie Nickell'; Mechonda O'Brien; 'Michelle Herrman'; 'Patsy Walters'; 'Robert Tolliver'; Ryan Henderson; 'Sandra Bradley'; 'Sandra Shepherd'; Sara Roberson; Sheree Gilliam; April Brown
Cc: Tony Campbell; Mike McNailey; Patrick Woods
Subject: Case No. 2019-00003 - 2-year FAC Review Case

Importance: High

Ladies and Gentlemen,

The PSC has opened the next FAC review case, which covers the two-year period from November 1, 2016 through October 30, 2018. The FAC regulation provides that during the two-year review the PSC can reestablish the fuel clause charge.

EKPC's current base fuel cost is \$0.02776 per kWh, which reflects the base fuel cost from May 2015. This base fuel cost was established in Case No. 2017-00002 and became effective September 1, 2017. During the November 2016 to October 2018 period EKPC's actual monthly fuel costs have ranged from a low of \$0.02096 per kWh to a high of \$0.03294 per kWh.

In anticipation of the two-year review, EKPC has been reviewing and analyzing the historic monthly fuel cost information, the historic resource and generation mix data, the expected resource and generation mixes for 2019-2020, and the expected costs for coal, natural gas, and market purchases for 2019-2020. As a result of this analysis, EKPC has determined that it needs to propose a new base fuel cost. You may recall that in the final Order in Case No. 2017-00002 the PSC stressed the importance of having the base fuel rate as close as possible to actual fuel costs.

When EKPC responds to data requests in Case No. 2019-00003, it will be proposing to reduce the base fuel cost **from \$0.02776 per kWh to \$0.02624 per kWh, a reduction of \$0.00152 per kWh**. This new base fuel cost reflects the costs from February 2018, which EKPC will be proposing as the appropriate representative month. As part of this proposal, we will be submitting revised tariff sheets for our rates lowering our energy charges by \$0.00152 per kWh.

Since this change will affect your energy rates and responses in your two-year FAC review cases, we wanted to get this information to you as promptly as we could. If you have any questions about this proposed change, please let me know. Thank you.

Isaac S. Scott
Pricing Manager
East Kentucky Power Cooperative, Inc.
4775 Lexington Road, P. O. Box 707
Winchester, Kentucky 40392-0707
859.745.9243
isaac.scott@ekpc.coop

SALES AS A PERCENTAGE OF PURCHASES		
NOVEMBER 2016 - OCTOBER 2018		
DATE	SALES	PURCHASES
November 2016	34,145,587	35,942,723
December 2016	49,502,148	52,107,524
January 2017	46,949,421	49,420,443
February 2017	36,021,863	37,917,750
March 2017	38,271,615	40,285,910
April 2017	28,810,277	30,326,607
May 2017	30,953,905	32,583,058
June 2017	34,005,438	35,795,198
July 2017	40,129,411	42,241,485
August 2017	36,598,426	38,524,659
September 2017	30,427,073	32,028,498
October 2017	30,891,637	32,517,513
November 2017	37,367,505	39,334,216
December 2017	52,040,684	54,779,667
January 2018	61,850,045	65,105,311
February 2018	39,351,899	41,423,052
March 2018	42,531,161	44,769,643
April 2018	34,184,292	35,983,465
May 2018	33,881,649	35,664,894
June 2018	37,517,204	39,491,794
July 2018	39,802,948	41,897,840
August 2018	38,851,819	40,341,540
September 2018	38,181,058	35,520,969
October 2018	33,928,208	35,713,903
TOTAL	926,195,273	969,717,662
PERCENTAGE	95.51%	

AVERAGE LINE LOSS PERCENTAGE FOR 24 MONTHS NOVEMBER 2016 - OCTOBER 2018	
November 2016	4.84%
December 2016	4.85%
January 2017	4.85%
February 2017	4.85%
March 2017	4.85%
April 2017	4.85%
May 2017	4.85%
June 2017	4.86%
July 2017	4.86%
August 2017	4.86%
September 2017	4.86%
October 2017	4.87%
November 2017	4.87%
December 2017	4.87%
January 2018	4.88%
February 2018	4.88%
March 2018	4.88%
April 2018	4.88%
May 2018	4.88%
June 2018	4.88%
July 2018	4.88%
August 2018	4.77%
September 2018	3.90%
October 2018	3.91%
AVERAGE	4.78%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
CASE NO. 2019-00008

RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Item 4: Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

Response: Please see pages 1 through 3 of this response for the schedule of present and proposed rates.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Schedule of Existing and Proposed Rates

Schedule 1 - Farm and Home Rate

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$15.20	\$15.20
All kWh	\$0.09426 per kWh	\$0.09267 per kWh

Schedule 1-A - Farm & Home Marketing Rate (ETS)

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$0.06199 per kWh	\$0.06040

Schedule 1 - Prepay Service

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$15.20 (\$0.507 per day)	\$15.20 (\$0.507 per day)
All kWh	\$0.09426 per kWh	\$0.09267
Prepay Service Fee	\$8.20 (\$0.273 per day)	\$8.20 (\$0.273 per day)

Schedule NM – Net Metering

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$15.20	\$15.20
All kWh	\$0.09426	\$0.09267

Schedule 2 - Small Commercial and Small Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$18.00	\$18.00
All kWh	\$0.08576 per kWh	\$0.08417
Demand Charge	\$5.85 per kW	\$5.85 per kW

Schedule 4 - Large Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$31.65	\$31.65
All kWh	\$0.06814 per kWh	\$0.06655
Demand Charge	\$5.85 per kW	\$5.85 per kW

Schedule 5 - All Electric Schools

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$31.65	\$31.65
All kWh	\$0.08576 per kWh	\$0.08417

Schedule 6 - Outdoor Lighting Service - Security Light

	<u>Existing</u>	<u>Proposed</u>
6,000 Lumen Sec LED	\$9.67	\$9.63
9,500 Lumen Security	\$10.67	\$10.60
7,000 Lumen Lamp	\$10.98	\$10.85
4,000 Lumen Dec Col	\$13.24	\$13.20
9,550 Lumen Dec Col	\$17.18	\$17.12
27,500 Lumen Dir FI	\$14.58	\$14.44
50,000 Lumen Dir FI	\$20.72	\$20.46
27,500 Lumen Cobra	\$13.62	\$13.48
107,800 Lumen Dir FI	\$38.69	\$38.11

Monthly Estimated kWh usage per month:

6,000 Lumen Security LED	24 kWh
9,500 Lumen Security	39.3 kWh
7,000 Lumen Lamp	77 kWh
4,000 Lumen Decorative Colonial	20 kWh
9,550 Lumen Decorative Colonial	38.3 kWh
27,500 Lumen Directional Floodlight	87 kWh
50,000 Lumen Directional Floodlight	159 kWh
27,500 Lumen Cobra Head	87 kWh
107,800 Lumen Directional Floodlight	360 kWh

Large Industrial Rate Schedule IND B1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$604.77	\$604.77
Demand Charge	\$7.17 per kW of Contract Demand	\$7.17 per kW of Contract Demand
Excess Demand Charge	\$9.98 per kW of Excess of Contract Demand	\$9.98 per kW of Excess of Contract Demand
Energy Charge	\$0.04879 per kWh	\$0.04820 per kWh

Large Industrial Rate Schedule IND B2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$7.17 per kW of Contract demand	\$7.17 per kW of Contract Demand
Excess Demand Charge	\$9.98 per kW of Excess of Contract Demand	\$9.98 per kW of Excess of Contract Demand
Energy Charge	\$0.04319 per kWh	\$0.04160 per kWh

Large Industrial Rate Schedule IND B3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$7.17 per kW of Contract Demand	\$7.17 per kW of Contract Demand
Excess Demand Charge	\$9.98 per kW of Excess of Contract Demand	\$9.98 per kW of Excess of Contract Demand
Energy Charge	\$0.04205 per kWh	\$0.04046 per kWh

Large Industrial Rate Schedule C1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$604.77	\$604.77
Demand Charge	\$7.17 per kW of Billing Demand	\$7.17 per kW of Billing Demand
Energy Charge	\$0.04921 per kWh	\$0.04762 per kWh

Large Industrial Rate Schedule IND C2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$7.17 per kW of Billing Demand	\$7.17 per kW of Billing Demand
Energy Charge	\$0.04356 per kWh	\$0.04197 per kWh

Large Industrial Rate Schedule IND C3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$7.17 per kW of Billing Demand	\$7.17 per kW of Billing Demand
Energy Charge	\$0.04243 per kWh	\$0.04084 per kWh

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
CASE NO. 2019-00008

RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Item 5: Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

Response: Please see pages 1 through 13 of this response for copies of the tariffs with proposed rate changes.

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~32~~**34** SHEET NO. 1

CANCELLING P.S.C. KY. NO. 7
REVISION #~~32~~**33** SHEET NO. 1

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE – SCHEDULE 1

Applicable

In all territory served by the seller.

Availability

Effective July 1, 2004 this schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004 shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the tariff immediately prior to July 1, 2004.

Type of Service

Single phase and three phase where available, at available voltages.

Monthly Rate

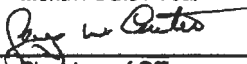
Customer Charge	\$15.20 Per Meter Per Month (\$0.507 per day)	
All kWh Per Month	\$0.09426 \$0.09267	(R)

Special Rules

Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE February 11, 2019
Month / Date / Year

DATE EFFECTIVE January 25, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~16~~17 SHEET NO. 1A

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7
REVISION #~~15~~16 SHEET NO. 1A

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

Availability of Service

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours – Prevailing Time</u>
May through September	10:00 PM to 10:00 AM
October through April	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM

Rates

The energy rate for this program is listed below:

All kWh \$0.06199 **\$0.06040** (R)

Terms of Payment

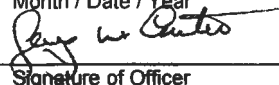
The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE February 11, 2019
Month / Date / Year

DATE EFFECTIVE January 25, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~32~~ **34** SHEET NO. 3

CANCELLING P.S.C. KY. NO. 7
REVISION #~~32~~ **33** SHEET NO. 3

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER – SCHEDULE 2

Applicable

In all territory served by the seller.

Availability

Available to customers for single-phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

Type of Service

Single phase and three phase where available, 60 Hz at available secondary voltage.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single-phase or three-phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Monthly Rate

Customer Charge	\$18.00 per meter per month	
Demand Charge	\$5.85 per kW in Excess of 10kW Per Month	
All kWh per Month	\$0.08576 Per kWh	\$0.08417 (R)

The customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$18.00. (I)

DATE OF ISSUE February 11, 2019
Month / Date / Year

DATE EFFECTIVE January 25, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~32~~33 SHEET NO. 6

CANCELLING P.S.C. KY. NO. 7
REVISION #~~31~~32 SHEET NO. 6

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) – SCHEDULE 4

Applicable

In all territory served by the seller.

Availability

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

Conditions

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Rate

Customer Charge	\$31.65 per meter per month	
Demand Charge	\$5.85 per month per kW of billing demand	
All kWh per Month	\$0.06814 per kWh \$0.06655	(R)


The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE February 11, 2019
Month / Date / Year

DATE EFFECTIVE January 25, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~31~~³² SHEET NO. 8

CANCELLING P.S.C. KY. NO. 7
REVISION #~~30~~³¹ SHEET NO. 8

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) - SCHEDULE 5

Applicable

In all territory served by the seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Rate

Customer Charge	\$31.65	
All Kilowatt Hours Per Month	\$0.08576 Per kWh	\$0.08417 (R)

Minimum Charge

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel adjustment clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE February 11, 2019
Month / Date / Year

DATE EFFECTIVE January 25, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~34~~ **35** SHEET NO. 10

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7
REVISION #~~33~~ **34** SHEET NO. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS - SCHEDULE 6

Availability

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

Rate Per Light Per Month

107,800 Lumen Directional Floodlight	\$38.69 \$38.11	per lamp per month	(R)
50,000 Lumen Directional Floodlight	\$20.72 \$20.46	per lamp per month	(R)
27,500 Lumen Directional Floodlight	\$14.58 \$14.44	per lamp per month	(R)
27,500 Lumen Cobra Head	\$13.62 \$13.48	per lamp per month	(R)
9,500 Lumen Security Light	\$10.67 \$10.60	per lamp per month	(R)
7,000 Lumen Security Light	\$10.98 \$10.85	per lamp per month	(R)
4,000 Lumen Decorative Colonial Post	\$13.24 \$13.20	per lamp per month	(R)
9,550 Lumen Decorative Colonial Post	\$17.18 \$17.12	per lamp per month	(R)
6,000 Lumen Security LED Light	\$9.67 \$9.63	per lamp per month	(R)
Pole Charges/Add. Pole Rqrd.	\$ 5.61		

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. Estimated kWh consumptions are as follows:

107,800 Lumen Light	- 360 kWh per month
50,000 Lumen Light	- 159 kWh per month
27,500 Lumen Light	- 87 kWh per month
9,500 Lumen Light	- 39.3 kWh per month
7,000 Lumen Light	- 77 kWh per month
4,000 Lumen Light	- 20 kWh per month
9,550 Lumen Light	- 38.3 kWh per month
6,000 Lumen Light	- 24 kWh per month

DATE OF ISSUE February 11, 2019
Month / Date / Year

DATE EFFECTIVE January 25, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~20~~ 21 SHEET NO. 30

CANCELLING P.S.C. KY. NO. 7
REVISION #~~19~~ 20 SHEET NO. 30

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77		
Demand Charge	\$7.17	per kW of Contract Demand	
Excess Demand Charge	\$9.98	per kW of Excess of Contract Demand	
Energy Charge	\$0.04879 \$0.04820	per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~19~~ 20 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7
REVISION #~~18~~ 21 SHEET NO. 32

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$7.17	per kW of Contract Demand	
Excess Demand Charge	\$9.98	per kW of Excess of Contract Demand	
Energy Charge	\$0.04319 \$0.04160	per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
~~REVISION #19~~ **20** SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7
~~REVISION #18~~ **19** SHEET NO. 34

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$7.17	per kW of Contract Demand	
Excess Demand Charge	\$9.98	per kW of Excess of Contract Demand	
Energy Charge	\$0.04205 \$0.04046	per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

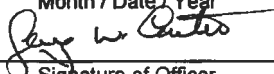
MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE February 11, 2019
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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~19~~ 20 SHEET NO. 36

CANCELLING P.S.C. KY. NO. 7
REVISION #~~18~~ 19 SHEET NO. 36

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demand of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77		
Demand Charge	\$7.17	per kW of Contract Demand	
Energy Charge	\$0.04924 \$0.04762	per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING – EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
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FOR ENTIRE TERRITORY SERVED
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P.S.C. KY. NO. 7
REVISION #~~19~~ **20** SHEET NO. 38

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7
REVISION #~~18~~ **19** SHEET NO. 38

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$7.17	per kW of Billing Demand	
Energy Charge	\$0.04356 \$0.04197	per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

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FOR ENTIRE TERRITORY SERVED
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P.S.C. KY. NO. 7
REVISION #~~18~~20 SHEET NO. 40

CANCELLING P.S.C. KY. NO. 7
REVISION #~~18~~19 SHEET NO. 40

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$7.17	per kW of Contract Demand	
Energy Charge	\$0.04243 \$0.04084	per kWh	(R)

BILLING DEMAND

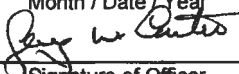
The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING – EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
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Community, Town or City

P.S.C. KY. NO. 7
REVISION #~~2~~ 3 SHEET NO. 48

CANCELLING P.S.C. KY. NO. 7
REVISION #4 ~~2~~ SHEET NO. 48

INTER-COUNTY ENERGY
(Name of Utility)

PREPAY SERVICE

STANDARD RIDER

Inter-County Energy's Prepay Service ("Prepay") is an optional rider to Rate Schedule 1 – Residential Service as defined by the Cooperative.

AVAILABILITY

All Rate Schedule 1 – Residential Service, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and three-phase accounts within the territory served by Inter-County Energy.

MONTHLY RATE

Customer Facility Charge	\$15.20 (\$0.507 per day)	
Energy Charge per kWh	\$0.09426 \$0.09267	(R)
Prepay Service Fee	\$8.20 (\$0.273 per day)	

TERMS & CONDITIONS

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each Member electing Prepay will be subject to all other applicable rules and regulations which apply to Members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any Member choosing to enroll in Prepay shall sign a Prepay Service Agreement ("Agreement"). The Agreement shall remain in effect until the Member notifies Inter-County Energy, in writing, to cancel the Agreement.

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