

Request No. 5:

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

Response:

Please see the attached tariff sheets reflecting Blue Grass Energy's proposed rate changes. Please note that it appears the tariff sheet for "LP-1 (Large Power 101 KW to 500 KW – Time of Day Rate)" was not correctly filed in PSC Case No. 2017-00008. The tariff sheet was included in the "red-line" tariffs submitted in the data request for that case (Appendix Item 5, Page 7 of 12) but was not entered into the electronic tariff filing system subsequent to the order in PSC Case No. 2017-00008. The tariff sheets for this appendix assume that the tariff had been properly submitted and stamped and reflect a reduction of the rate which was reduced in the 2017-00008 order. Blue Grass Energy notes that it has no members receiving service under this tariff either previously or currently.

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
~~FIRST~~ SECOND REVISED SHEET NO. 5a
CANCELLING PSC KY NO. 2
FIRST ~~ORIGINAL~~ REVISED SHEET NO. 5a

CLASSIFICATION OF SERVICE

GS-2 (Residential and Farm Inclining Block)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Effective January 1, 2016

Customer Charge

\$13.85 per meter, per month

Energy Charge per kWh:

First 200 kWh

~~\$0.07534~~ 0.07374

(R)

Next 300 kWh

~~\$0.09034~~ 0.08874

(R)

Over 500 kWh

~~\$0.10034~~ 0.09874

(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: August 22, 2017

DATE EFFECTIVE: September 1, 2017

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2017-00008
Dated: August 7, 2017

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. 2

~~THIRD~~SECOND REVISED SHEET NO. 6

CANCELLING P.S.C.KY NO. 2

~~FIRST~~SECOND REVISED SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Facility Charge Monthly per Meter
Energy Charge per kWh

\$16.50
~~\$0.08284~~ 0.08121

(T)
(T)
(T)(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

BLUE GRASS ENERGY

FOR ENTIRE TERRITORY SERVED

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CLASSIFICATION OF SERVICE

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GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Facility Charge	\$25 per meter, per month	(T)
Energy Charge per kWh		
On peak energy	\$0.09978 <u>0.09818</u>	(T) (R)
Off peak energy	\$0.05386 <u>0.05226</u>	(T) (R)

**On-Peak Hours and Off-Peak Hours
Local Prevailing Time**

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

Months	On-Peak Hours	Off-Peak Hours
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

Appendix Item 5
Page 5 of 13

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand
Over 10 KW of Billing Demand

No charge
\$ 7.78

Energy Charge

All KWH

\$ 0.~~08325~~ .08165 (R)

Facility Charge

\$32.50

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

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CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

Appendix Item 5
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APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per KW of billing demand

Energy Charge (101 KW to 500 kW)

Facility Charge

\$55.57

ALL KWH

~~\$0.05358~~ 0.05198

(R)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

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CLASSIFICATION OF SERVICE

LP-1 (Large Power 101 KW to 500 KW- Time of Day Rate)

(N)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for all LP-1 Large Power 101 KW-500 KW consumers. They must remain on this rate schedule for one (1) year.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Customer Charge	\$55.57 per meter, per month
Energy Charge per kWh	
On-peak energy	\$0.09562 <u>0.09152</u>
Off-peak energy	\$0.06500 <u>0.06090</u>

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

Months	On-Peak Hours	Off-Peak Hours
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 10:00 a.m.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

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CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

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APPLICABLE
Entire territory served

AVAILABILITY
Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS
An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE
Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE
Maximum Demand Charge
\$8.34 per month per kW of billing demand

Energy Charge (over 500 kW)
Facility Charge \$ 111.14
ALL KWH \$~~0.04744~~ 0.04584 (R)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT
The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

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CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

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APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

Open Bottom Light	Approximate Lumens 6000-9500	\$11.53 <u>11.49</u>	(R)
Open Bottom light	Approximate Lumens 25,000	\$17.96 <u>17.90</u>	(R)
Directional Flood Light	Approximate Lumens 50,000	\$18.02 <u>17.90</u>	(R)
Shoobox Fixture (metal pole)	Approximate Lumens 6000-9500	\$20.22 <u>20.16</u>	(R)
Acorn Fixture (fiberglass pole)	Approximate Lumens 6000-9500	\$19.61 <u>19.57</u>	(R)
Colonial Fixture	Approximate Lumens 6000-9000	\$16.57 <u>16.53</u>	(R)
Cobra Head (aluminum pole)	Approximate Lumens 50,000	\$25.07 <u>24.98</u>	(R)
Ornamental Light	Approximate Lumens 6000-9500	\$11.38 <u>11.34</u>	(R)
Ornamental Light	Approximate Lumens 25,000	\$16.27 <u>16.21</u>	(R)
Colonial Fixture (15 Ft. mounting height)	Approximate Lumens 6000-9500	\$10.08 <u>10.06</u>	(R)
Cobra Head (aluminum pole)	Approximate Lumens 25,000	\$17.77 <u>17.71</u>	(R)
Cobra Head (aluminum pole)	Approximate Lumens 6000-9500	\$12.10 <u>12.07</u>	(R)

* All lights are for a minimum of 12 months service. If customer disconnects prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ~~ENTIRE~~ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
~~SECOND~~THIRD REVISED SHEET NO. 17
CANCELING P.S.C. KY NO. 2
~~FIRST~~SECOND REVISED SHEET NO. 17

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

Appendix Item 5
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APPLICABLE

Entire Territory Served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 kW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Facility Charge	\$40.00 per meter, per month	
Energy Charge per kWh		
On-peak energy	\$0.12705 <u>0.12545</u>	(R)
Off-peak energy	\$0.06750 <u>0.06590</u>	(R)

**On-Peak Hours and Off-Peak Hours
Local Prevailing Time**

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 10:00 a.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 12:00 noon</u> <u>5:00 p.m. to 10:00 p.m.</u>	<u>12:00 noon to 5:00 p.m.</u> <u>10:00 p.m. to 7:00 a.m.</u>

BLUE GRASS ENERGY

FOR ENTIRE TERRITORY SERVED

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CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

MONTHLY RATE

Facility Charge	\$1,111.43	
Demand Charge per kW of Contract Demand	\$ 7.17	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 9.98	
Energy Charge per kWh	\$0.04800 <u>0.04640</u>	(R)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

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CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Facility Charge	\$2,222.85	
Demand Charge per kW of Contract Demand	\$7.17	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.98	
Energy Charge per kWh	\$0.04256 <u>0.04096</u>	(R)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

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CLASSIFICATION OF SERVICE
Large Industrial Rate –Schedule G1

AVAILABILITY

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer’s equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATES

Facility Charge	\$5,454.00
Demand Charge per Billing kW	\$6.98
Energy Charge per kWh for all kWh	\$0.040967 <u>0.039447</u> (R)

BILLING DEMAND

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer’s highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.

Months	Hours Applicable for Demand Billing – ETS
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY BILL

The minimum monthly charges shall not be less that the sum of (a) through (c) below:

- (a) Customer Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy rate.

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