COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN	THE	MA	TTER	OF:

ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF THE EAST KENTUCKY POWER)	
COOPERATIVE, INC COOPERATIVES FROM NOVEMBER 1, 2016 THROUGH OCTOBER 31, 2018)	CASE NO. 2019-00008

I, Gregory R. Lee, President & CEO of Nolin Rural Electric Cooperative Corporation, state that I have supervised the preparation, read, and understand the foregoing Response and that the statements contained therein are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

CREGORY R. LEE
PRESIDENT AND CEO

STATE OF KENTUCKY COUNTY OF HARDIN

I, the undersigned a Notary Public, do hereby certify that on this 1th day of March, 2019, personally appeared before me GREGORY R. LEE, who being by me first duly sworn, subscribed to and acknowledged that he is the PRESIDENT AND CEO of NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION, a Kentucky corporation, that he signed the foregoing document as PRESIDENT AND CEO of the corporation, and that the statements therein contained are true.

NOTARY PUBLIC, State of Kentucky at Large

My commission expires 1 12 2021

Nolin Rural Electric Cooperative Corporation

Witness List

Case No. 2019-00008

Item 1A	Gregory R. Lee
Item 1B	Gregory R. Lee
Item 2	Gregory R. Lee
Item 2-1	Gregory R. Lee
Item 3	Gregory R. Lee
Item 4	Gregory R. Lee
Item 5	Gregory R. Lee

Nov-16

Nolin

(a)	(b)	(c)	(d)
H Purchased	KWH Sold	Office Use	KWH losses
652,601,275	623,729,456	964,361	27,907,458
47,803,898	47,634,275	73,992	95,631
47,077,016	49,408,553	79,139	(2,410,676)
651.874.393	625,503,734	969,508	25,401,151
	H Purchased 652,601,275 47,803,898 47,077,016	H Purchased KWH Sold 652,601,275 623,729,456 47,803,898 47,634,275 47,077,016 49,408,553	H Purchased KWH Sold Office Use 652,601,275 623,729,456 964,361 47,803,898 47,634,275 73,992 47,077,016 49,408,553 79,139

(d) + (a) = Line Loss % 25,401,151 651,874,393 3,90%

Dec-16

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
651,874,393	625,503,734	969,508	25,401,151
54,396,360	54,721,823	91,425	(416,888)
68,749,332	65,674,041	129,571	2,945,720
666,227,365	636,455,952	1,007,654	28,763,759

(d) ÷ (a) = Line Loss % 28,763,759 666,227,365 4.32%

Jan-17

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
666,227,365	636,455,952	1,007,654	28,763,759
76,782,573	72,355,579	143,072	4,283,922
64,751,384	58,855,449	107,231	5,788,704
654,196,176	622,955,822	971,813	30,268,541

(d) ÷ (a) = Line Loss % 30,268,541 654,196,176 4.63%

Feb-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
654,196,176	622,955,822	971,813	30,268,541
62,376,776	56,853,727	110,632	5,412,417
49,766,018	48,478,460	77,128	1,210,430
641,585,418	614,580,555	938,309	26,066,554

(d) ÷ (a) = Line Loss % 26,066,554 641,585,418 4.06% Nov-16

AGC

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
: 17	135,442,194	135,442,194	0	0
	11,203,567	11,203,567	0	0
	10,268,704	10,268,704	0	0
3	134,507,331	134,507,331	0	0

(d) ÷ (a) = Line Loss % 0 134,507,331 0.00%

Dec-16

I	(a)	(b)	(c)	(d)
Į	KWH Purchased	KWH Sold	Office Use	KWH losses
	134,507,331	134,507,331	0	0
	10,828,204	10,828,204	0	0
	9,004,290	9,004,290	0	0
	132,683,417	132,683,417	0	0

(d) ÷ (a) = Line Loss % 0 132,683,417 0,00%

Jan-17

ſ	(a)	(b)	(c)	(d)
4	KWH Purchased	KWH Sold	Office Use	KWH losses
	132,683,417	132,683,417	0	0
	11,151,396	11,151,396	0	0
	10,120,184	10,120,184	0	0
5	131,652,205	131,652,205	0	0

(d) (a) Line Loss % 0 131,652,205 0.00%

Feb-17

r	(-)	(L)	(a)	(d)
ı	(a)	(b) KWH Sold	(c) Office Use	()
L	KWH Purchased		Office Use	KWH losses
	131,652,205	131,652,205	0	0
	11,037,907	11,037,907	0	0
_	9,438,057	9,438,057	0	0
	130,052,355	130,052,355	0	0

(d) \div (a) \equiv Line Loss % 0 130,052,355 0.00%

Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Mari	17
Mar-	1 /

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
641,585,418	614,580,555	938,309	26,066,554
48,820,663	45,266,334	70,038	3,484,291
52,157,756	46,624,171	82,259	5,451,326
644,922,511	615,938,392	950,530	28,033,589

(d) ÷	(a)	=	Line Loss %
28.033.589		644.922.511	4.35%

Apr-17

Γ	(a)	(b)	(c)	(d)	
L	KWH Purchased KWH Sold		Office Use	KWH losses	
0.00	644,922,511	615,938,392	950,530	28,033,589	
	43,473,234	40,899,345	64,178	2,509,711	
	41,759,412	40,379,440	61,930	1,318,042	
_	643,208,689	615,418,487	948,282	26,841,920	

May-17

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
643,208,689	615,418,487	948,282	26,841,920
44,441,952	44,141,277	66,236	234,439
46,351,684	45,494,538	61,011	796,135
645,118,421	616,771,748	943,057	27,403,616

Jun-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
645,118,421	616,771,748	943,057	27,403,616
55,694,448	54,407,327	68,025	1,219,096
51,761,159	51,414,081	64,224	282,854
641,185,132	613,778,502	939,256	26,467,374

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Mar-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
130,052,355	130,052,355	0	0
11,695,070	11,695,070	0	0
10,409,351	10,409,351	0	-0
128,766,636	128,766,636	0	0

Apr-17

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
128,766,636	128,766,636	0	0
11,473,346	11,473,346	0	0
10,487,694	10,487,694	0	0
127,780,984	127,780,984	0	0
	KWH Purchased 128,766,636 11,473,346 10,487,694	KWH Purchased KWH Sold 128,766,636 128,766,636 11,473,346 11,473,346 10,487,694 10,487,694	KWH Purchased KWH Sold Office Use 128,766,636 128,766,636 0 11,473,346 11,473,346 0 10,487,694 10,487,694 0

May-17

ĺ	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses
1.5	127,780,984	127,780,984	0	0
	11,579,682	11,579,682	0	0
	10,643,343	10,643,343	0	0
	126,844,645	126,844,645	0	0

Jun-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
126,844,645	126,844,645	0	0
11,689,653	11,689,653	0	0
10,902,683_	10,902,683	0	0
126,057,675	126,057,675	0	0

Line Loss %

0.00%

Jul-17

(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
641,185,132	613,778,502	939,256	26,467,374	126,057,675	126,057,675	0	0
61,802,722	59,785,045	75,253	1,942,424	10,347,923	10,347,923	0	0
62,207,661	57,705,377	74,827	4,427,457	10,142,065	10,142,065	0	0
641,590,071	611,698,834	938,830	28,952,407	125,851,817	125,851,817	0	0

0	125,851,817	

(a) =

Aug-17

(d) ÷

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
125,851,817	125,851,817	0	0
11,162,865	11,162,865	0	0
10,989,734	10,989,734	0	0
125,678,686	125,678,686	0	0

Sep-17

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
125,678,686	125,678,686	0	0
11,472,085	11,472,085	0	0
9,989,239	9,989,239	0	0
124,195,840	124,195,840	0	0

Oct-17

- 1	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses
	124,195,840	124,195,840	0	0
	11,800,496	11,800,496	0	0
	10,501,345	10,501,345	0	0
-	122,896,689	122,896,689	0	0

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
641,185,132	613,778,502	939,256	26,467,374
61,802,722	59,785,045	75,253	1,942,424
62,207,661	57,705,377	74,827	4,427,457
641,590,071	611,698,834	938,830	28,952,407

(d) ÷ (a) Line Loss % 4.51% 28,952,407 641,590,071

Aug-17

(a) KWH Purchased	(b) KWH S <u>ol</u> d	(c) Office Use	(d) KWH losses
641,590,071	611,698,834	938,830	28,952,407
62,326,335	58,006,327	73,437	4,246,571
55,028,616	50,989,154	69,190	3,970,272
634,292,352	604,681,661	934,583	28,676,108

(d) ÷ (a) = Line Loss % 28,676,108 634,292,352 4.52%

Sep-17

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
634,292,352	604,681,661	934,583	28,676,108
52,064,382	48,570,837	63,545	3,430,000
46,530,590	45,193,751	68,150	1,268,689
628,758,560	601,304,575	939,188	26,514,797

(d) ÷ (a) = Line Loss % 26,514,797 628,758,560 4.22%

Oct-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
628,758,560	601,304,575	939,188	26,514,797
42,617,932	41,087,560	64,528	1,465,844
45,393,535	43,912,561	75,134	1,405,840
631,534,163	604,129,576	949,794	26,454,793

Line Loss % (d) ÷ (a) = 26,454,793 4.19% 631,534,163

1

Less: Prior year current month total - Plus: Current year current month total -

Most Recent Twelve Months Total -

Previous twelve months total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
631,534,163	604,129,576	949,794	26,454,793
47,077,016	49,408,553	79,139	(2,410,676)
51,738,899	53,458,277	91,518	(1,810,896)
636,196,046	608,179,300	962,173	27,054,573

(d) ÷ (a) = Line Loss % 27,054,573 636,196,046 4,25%

Dec-17

Nov-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
636,196,046	608,179,300	962,173	27,054,573
68,749,332	65,674,041	129,571	2,945,720
71,278,142	70,701,278	146,215	430,649
638,724,856	613,206,537	978,817	24,539,502

(d) + (a) = Line Loss % 24,539,502 638,724,856 3,84%

Jan-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
638,724,856	613,206,537	978,817	24,539,502
64,751,384	58,855,449	107,231	5,788,704
84,192,556	77,506,330	134,423	6,551,803
658,166,028	631,857,418	1,006,009	25,302,601

(d) ÷ (a) = Line Loss % 25,302,601 658,166,028 3.84%

Feb-18

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
658,166,028	631,857,418	1,006,009	25,302,601
49,766,018	48,478,460	77,128	1,210,430
55,721,437	52,795,994	83,067	2,842,376_
664,121,447	636,174,952	1,011,948	26,934,547

(d) ÷ (a) = Line Loss % 26,934,547 664,121,447 4,06%

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Į	122,896,689	122,896,689	0	0
	10,268,704	10,268,704	0	0
	9,304,549	9,304,549	0	0
ľ	121,932,534	121,932,534	0	0

(d) \div (a) = Line Loss % 0 121,932,534 0.00%

Dec-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121.932.534	121,932,534	0	0
9,004,290	9,004,290	0	0
8,750,689	8,750,689	0	0
121,678,933	121,678,933	0	0

(d) \div (a) = Line Loss % 0 121,678,933 0.00%

Jan-18

I	(a)	(b)	, (c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses
•	121,678,933	121,678,933	0	0
	10,120,184	10,120,184	0	0
	9,883,097	9,883,097	0	0
	121,441,846	121,441,846	0	0

(d) + (a) = Line Loss % 0 121,441,846 0.00%

Feb-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,441,846	121,441,846	0	0
9,438,057	9,438,057	0	0
9,562,137	9,562,137	0	0
121,565,926	121,565,926	0	0

(d) ÷ (a) = Line Loss % 0 121,565,926 0.00% Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Mar-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
664,121,447	636,174,952	1,011,948	26,934,547
52,157,756	46,624,171	82,259	5,451,326
58,634,354	53,061,328	105,745	5,467,281
670,598,045	642,612,109	1,035,434	26,950,502

(d) ÷ (a) = Line Loss % 26,950,502 670,598,045 4.02%

Арт-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
670,598,045	642,612,109	1,035,434	26,950,502
41,759,412	40,379,440	61,930	1,318,042
47,138,279	44,780,524	69,428	2,288,327
675,976,912	647,013,193	1,042,932	27,920,787

(d) ÷ (a) = Line Loss % 27,920,787 675,976,912 4.13%

May-18

ſ	(a)	(b)	(c)	(d)
I	KWH Purchased	KWH Sold	Office Use	KWH losses
1	675,976,912	647,013,193	1,042,932	27,920,787
	46,351,684	45,494,538	61,011	796,135
	52,002,836	50,537,220	66,864	1,398,752
i d	681,628,064	652,055,875	1,048,785	28,523,404

(d) ÷ (a) = Line Loss % 28,523,404 681,628,064 4.18%

Jun-18

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
681,628,064	652,055,875	1,048,785	28,523,404
51,761,159	51,414,081	64,224	282,854
57,024,654	57,165,406	64,522	(205,274)
686,891,559	657,807,200	1,049,083	28,035,276

(d) (a) Line Loss % 28,035,276 686,891,559 4.08%

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Mar-18

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	121,565,926	121,565,926	0	0
	10,409,351	10,409,351	0	0
	10,832,361	10,832,361	0	0
-	121,988,936	121,988,936	0	0

(d) ÷ (a) = Line Loss % 0 121,988,936 0.00%

Apr-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,988,936	121,988,936	0	0
10,487,694	10,487,694	0	0
10,463,634	10,463,634	0	0
121,964,876	121,964,876	0	0

(d) + (a) = Line Loss % 0 121,964,876 0.00%

May-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,964,876	121,964,876	0	0
10,643,343	10,643,343	0	0
10,477,555	10,477,555	0	0
121,799,088	121,799,088	0	0

(d) + (a) = Line Loss % 0 121,799,088 0,00%

Jun-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,799,088	121,799,088	0	0
10,902,683	10,902,683	0	0
10,121,779	10,121,779	0	0
121,018,184	121,018,184	0	0

(d) + (a) = Line Loss % 0 121,018,184 0.00%

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

Previous twelve months total -Less: Prior year current month total -Plus: Current year current month total -Most Recent Twelve Months Total -

Previous twelve months total Less: Prior year current month total Plus: Current year current month total Most Recent Twelve Months Total -

Previous twelve months total Less: Prior year current month total Plus: Current year current month total -*
Most Recent Twelve Months Total -

(a) (b) (c) KWH losses KWH Purchased KWH Sold Office Use 686,891,559 657,807,200 1,049,083 28,035,276 62,207,661 57,705,377 74,827 4,427,457 61,751,483 57,764,805 64,429 3,922,249 686,435,381 657,866,628 1,038,685 27,530,068

(d) ÷	(a)	=	Line Loss %
27,530,068		686,435,381	4,01%

Aug-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
686,435,381	657,866,628	1,038,685	27,530,068
55,028,616	50,989,154	69,190	3,970,272
58,836,289	55,100,893	62,426	3,672,970
690,243,054	661,978,367	1,031,921	27,232,766

Sep-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
690,243,054	661,978,367	1,031,921	27,232,766
46,530,590	45,193,751	68,150	1,268,689
51,399,415	49,941,148	59,431	1,398,836
695,111,879	666,725,764	1,023,202	27,362,913

Oct-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
695,111,879	666,725,764	1,023,202	27,362,913
45,393,535	43,912,561	75,134	1,405,840
48,167,850	46,344,051	70,017	1,753,782
697,886,194	669,157,254	1,018,085	27,710,855

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Jul-18

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Į	121,018,184	121,018,184	0	0
	10,142,065	10,142,065	0	0
	10,255,203	10,255,203	0	0
	121,131,322	121,131,322	0	0

(d)
$$\div$$
 (a) = Line Loss % 0 121,131,322 0.00%

Aug-18

ſ	(a)	(b)	(c)	(d)
1	KWH Purchased	KWH Sold	Office Use	KWH losses
	121,131,322	121,131,322	0	0
	10,989,734	10,989,734	0	0
	10,918,928	10,918,928	0	0
	121,060,516	121,060,516	0	0

(d)
$$=$$
 (a) $=$ Line Loss % 0 121,060,516 0,00%

Sep-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,060,516	121,060,516	0	0
9,989,239	9,989,239	0	0
9,959,843	9,959,843	0	0
121,031,120	121,031,120	0	0

(d)
$$\div$$
 (a) = Line Loss % 0 121,031,120 0.00%

Oct-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,031,120	121,031,120	0	0
10,501,345	10,501,345	0	0
10,449,753	10,449,753	0	0
120,979,528	120,979,528	0	0

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION STEPS TO REDUCE LINE LOSS

- 1. Installing line capacitor banks and electronic controls where needed.
- 2. Installing auto-booster/voltage regulators on lines as needed.
- 3. Converting single phase lines to three phase lines and upgrading primary and neutral conductors to larger sizes.
- 4. Balancing amperage load on all substation feeder circuits.
- Upgrading maintenance on all devices based on system studies and preventative maintenance scheduled.
- 6. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
- 7. Replacing unserviceable conductors with new conductors.
- 8. Continuous line inspection program.
- 9. Installing tie lines to reduce distances from substation sources.
- 10. Disconnecting all line transformers when not in use to prevent core losses.
- 11. Installed automated meter reading system which allows for immediate detection of issues on the line or with the members meter base.
- 12. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
- 13. Shifting load between substations.

				NOLIN KOKA	L ELECTRIC CO	-Or			
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					Rate				
			er: COOP Rev N	Month/Yr: Sep 2018	From: 09/30/2018 2	3:34:36 To: 10/31/2018	23:34:54		
Rate Schedule	e 1 RESIDENTIA	L KWH Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,314,804.81	.00	416.767.95	.00	-201,853.23	3,529,719.53	183,485.06	3,713,204.59
	Current Adj	.00	.00	.00	.00	.00	.00	24,228.15	24,228.15
Total:	Prev Adj	.00	.00 .00	.00	.00	.00	.00	-557.44	-557.44
Total:		3,314,804.81	.00	416,767.95	.00	-201,853.23	3,529,719.53	207,155.77	3,736,875.30
		Usage		l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj		33,074,405		1,641.319 .000	1,641.319	0		.000	.000
Prev Adjust		0		.000	.000 .000	0		.000 .000	.000 .000
Total:		33,074,405		1,641.319	1,641.319	0		.000	.000
	30,904 Active A	greements	729	Rate/Svc Min		645 Finaled Agreeme	ents		
	1,281 Idle Agr	eements		Mult Meters		0 Devices			
	32,185 Total Ag 31,267 Billed A			Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills			
353	3,341,727 YTD Us		38,761,266.53		548,2	38.89 YTD Device Rev	enue		
Rate Schedule	e 10 INDUSTRIA	I 5000_0000							
Rate Selledan	c to indestina	KWH Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	182,898.33	44,609.92	1,220.00	.00	-21,190.82	207,537.43	21,912.04	229,449.47
	Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00	.00
Total:	Tiev Auj	182,898.33	44,609.92	1,220.00	.00 .00	-21,190.82	207,537.43	.00 21,912.04	.00 229,449,47
		Usage	Actua	l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original	·	3,472,197		5,960.160	6.159.311	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust Total:		3,472,197		.000 5,960.160	.000 6,159.311	0		.000 .000	.000
i otai.		3,4/2,19/		3,900.100	0,159.511	U		.000	.000
	1 Active A			Rate/Svc Min		0 Finaled Agreeme	nts		
	0 Idle Agr 1 Total Ag			Mult Meters Multiple Registers		0 Devices 0 Kva Min Bills			
	1 Billed Ag	greements	1	Billable Meters		0 Dmd Min Bills			
30),486,971 YTD Usa	age	1,971,433.08	YTD Revenue	8	17.20 YTD Device Revo	enue		
Rate Schedule	e 11A INDUSTRIA	AL OVER 10000-A							
	Ordete	KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adi	450,740.18 .00	85,234.56 .00	5,454.00 .00	.00 .00	-53,982.35 .00	487,446.39 .00	20,940.56 .00	508,386.95 .00
	Prev Adj	.00	.00	.00	.00	.00	.00.	.00	.00
Total:		450,740.18	85,234.56	5,454.00	.00	-53,982.35	487,446.39	20,940.56	508,386.95

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	I	Provider: COOP Re	v Month/Yr: Sep 2018	Rate 3 From: 09/30/2018 2	23:34:36 To: 10/31/2018 2	23:34:54		
		Usage Act	ual Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	9,95	59,843	15,552.000	15,552.000	0		.000	.000
Current Adj	- ,	0	.000	.000	Ö		.000	.000
Prev Adjusť		0	.000	.000	ŏ		.000	.000
Total:	9,95	59,843	15,552.000	15,552.000	0		.000	.000
0 Ie 1 T	ctive Agreements lle Agreements otal Agreements illed Agreements TD Usage		0 Rate/Svc Min 0 Mult Meters 1 Multiple Registers 1 Billable Meters 4 YTD Revenue	, , , , , , , , , , , , , , , , , , ,	0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve			
Rate Schedule 1N NET 1		ie Demand Revenu	e Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Ori	ginal 3,870.2			.00	-234.31	4,270.45	155.04	4,425.49
Current		0.0		.00	.00	.00	.00	.00
		0.0		.00	.00	.00	.00	.00
Total:	3,870.2			.00	-234.31	4,270.45	155.04	4,425.49
	-,					-,	1000	1,12011
			ual Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	3	38,397	.000	.000	0		.000	.000
Current Adj		0	.000	.000	0		.000	.000
Prev Adjust Total:	2	· ·	.000 .000	.000 .000	0		.000	.000 .000
i otai:	3	38,397	.000	.000	U		.000	.000
0 Io 47 T	ctive Agreements lle Agreements otal Agreements illed Agreements TD Usage	4	7 Rate/Svc Min 0 Mult Meters 7 Multiple Registers 0 Billable Meters 7 YTD Revenue	5	0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 43.78 YTD Device Reve			
Rate Schedule 1P Prepai								
		e Demand Revenu	- William	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	ginal 215,614.7			.00	-13,110.17	236,141.21	10,385.14	246,526.35
Current				.00	.00	.00	1,872.03	1,872.03
	Adj .0			.00	.00	.00	.00	.00
Total:	215,614.7	1 .0	33,636.67	.00	-13,110.17	236,141.21	12,257.17	248,398.38
		Usage Act	ual Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	2,14	18,123	.000	.000	0		.000	.000
Current Adj		0	.000	.000	0		.000	.000
Prev Adjust		0	.000	.000	0		.000	.000
Total:	2,14	18,123	.000	.000	0		.000	.000

					NOLIN KURA	AL ELECTRIC CO	9-OP			
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		Pro	ovider: COO	P Rev N	Month/Yr: Sep 2018	Rate From: 09/30/2018 2	23:34:36 To: 10/31/2018 2	3:34:54		
2,027 2,035	2,018 Active Agreements 9 Idle Agreements 2,027 Total Agreements 2,035 Billed Agreements 17,273,346 YTD Usage			0 0 2,116	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	31 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 17,906.49 YTD Device Revenue				
Rate Schedule 2 COM	MERC	IAL KWH Revenue	Demand Re	venue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Curre	riginal nt Adj ev Adj	218,893.30 .00 .00		.00 .00 .00	36,052.52 .00 .00	.00 .00 .00	-13,356.80 .00 .00	241,589.02 .00 .00	23,566.88 -630.86 .00	265,155.90 -630.86 .00
Total:	•	218,893.30		.00	36,052.52	.00	-13,356.80	241,589.02	22,936.02	264,525.04
	-		age		l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		2,188, 2,188,	0		4,941.538 .000 .000 4,941.538	4,941.538 .000 .000 4,941.538	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
52 1,620 1,572	1,568 Active Agreements 52 Idle Agreements 1,620 Total Agreements 1,572 Billed Agreements		2,351,	69 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1,573 Billable Meters 2,351,403.09 YTD Revenue		6 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 47,269.79 YTD Device Revenue				
Rate Schedule 2A CON	ST	KWH Revenue	Domand Do		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Curre	riginal nt Adj ev Adj	4,994.61 .00 .00 4,994.61	Demand Re	.00 .00 .00	3,492.16 .00 .00 3,492.16	.00 .00 .00 .00	-288.67 .00 .00 -288.67	8,198.10 .00 .00 8,198.10	1,076.66 367.51 .00 1,444.17	9,274.76 367.51 .00 9,642.27
		,	age	Actua	l Demand	Billed Demand	Device Usage	ŕ	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		47,	299 0 0 299	Acida	.000 .000 .000 .000	.000 .000 .000 .000	0 0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
6	Idle Ag	Agreements greements		0	Rate/Svc Min Mult Meters Multiple Registers		17 Finaled Agreemen 0 Devices 0 Kya Min Bills	ts		

150 Total Agreements 158 Billed Agreements 594,967 YTD Usage 0 Kva Min Bills

0 Dmd Min Bills

12,029.97 YTD Device Revenue

0 Mult Meters
0 Multiple Registers
162 Billable Meters

91,275.84 YTD Revenue

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Provider: COOP Rev Month/Yr: Sep 2018 From: 09/30/2018 23:34:36 To: 10/31/2018 23:34:54

Rate	Schedule 3	LARGE	POWER

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	170,516.55	41,850.15	5,810.00	.00	-12,953.64	205,223.06	19,259.49	224,482.55
	Current Adj	.00	.00	.00	.00	.00	.00	-301.54	-301.54
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1	170,516.55	41,850.15	5,810.00	.00	-12,953.64	205,223.06	18,957.95	224,181.01
		Llea		Domand	Dillod Domand	Davias Usaga	173	A Usaga	VVAD Usaga

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,122,505	6,951.857	6,951.857	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,122,505	6,951.857	6,951.857	0	.000	.000

166 Active Agreements	3 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
172 Total Agreements	0 Multiple Registers	0 Kva Min Bills
166 Billed Agreements	166 Billable Meters	0 Dmd Min Bills
18,034,699 YTD Usage	1,821,222.32 YTD Revenue	14,323.23 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	443,583.27	96,418.74	4,788.33	.00	-38,654.39	506,135.95	51,345.94	557,481.89
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	•	443,583.27	96,418.74	4,788.33	.00	-38,654.39	506,135.95	51,345.94	557,481.89

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,333,670	19,478.529	19,478.529	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,333,670	19,478.529	19,478.529	0	.000.	.000

113 Active Agreement	is U	Rate/Svc Min	U	Finaled Agreements
2 Idle Agreements	0	Mult Meters	0	Devices
115 Total Agreements	0	Multiple Registers	0	Kva Min Bills
113 Billed Agreement	s 113	Billable Meters	0	Dmd Min Bills
56,715,838 YTD Usage	4,750,456.50	YTD Revenue	9,644.96	YTD Device Revenue
_				

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	Rate Provider: COOP Rev Month/Yr: Sep 2018 From: 09/30/2018 23:34:36 To: 10/31/2018 23:34:54									
Rate Sche	dule 70 NOLIN RECC KWH 1	Revenue Demand	Revenue Service	Charge l	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original	.00	.00	.00	.00	.00	.00	.00	.00	
	Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00	.00 .00	.00 .00	
Total:	1 Tev Auj	.00	.00	.00	.00.	.00	.00	.00.	.00	
	Sa	Usage	Actual Demand	Е	Billed Demand	Device Usa	ige l	VA Usage	KVAR Usage	
Original		59,431	167.680 .000		167.680		0	.000 .000	.000	
Current A Prev Adju		0	.000.		.000 .000		0	.000	.000 .000	
Total:		59,431	167.680		167.680		0	.000	.000	
	3 Active Agreemer 0 Idle Agreements 3 Total Agreement 0 Billed Agreemen 710,335 YTD Usage	ts	0 Rate/Svc M 0 Mult Mete 0 Multiple R 3 Billable M .00 YTD Reve	ers Registers eters		0 Finaled Agree 0 Devices 0 Kva Min Bills 0 Dmd Min Bill .00 YTD Device F	s			
Rate Sche	dule NETMT NET METERIN KWH I	NG Revenue Demand	Revenue Service	Charge I	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original	.00	.00	.00	.00	.00	.00	.00	.00	
	Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00	
Total:	3	.00	.00	.00	.00	.00	.00	.00	.00	
		Usage	Actual Demand	E	Billed Demand	Device Usa	ige I	KVA Usage	KVAR Usage	
Original Current A	d:	0	.000 .000		.000 .000		0	.000 .000	.000 .000	
Prev Adju		0	.000		.000		0	.000	.000	
Total:		0	.000		.000		0	.000	.000	
-	U	Jsage U	Usage X	Usage	G	Usage N	Usage H	Usage I	Usage J	
	Original:	74,590	0		0	0	0	0	0	
	Current Adj: Prev Adj:	0	0		0	0	0	0	0	
Total:	ď	74,590	0		0	0	0	0	0	
	O Active Agreemer O Idle Agreements O Total Agreement O Billed Agreemen O YTD Usage	ts	0 Rate/Svc M 0 Mult Mete 0 Multiple R 0 Billable M .00 YTD Reve	ers Registers leters		0 Finaled Agree 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device F	s			

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Rate
Provider: COOP Rev Month/Yr: Sep 2018 From: 09/30/2018 23:34:36 To: 10/31/2018 23:34:54

Rate Schedule	NTAY NON-T	AXABLE DEVICE
- ките эспепше	IN FAX NUMBER	AAABLE DEVILE

Rate Schedule NTAX NON-TAXABLE DEVICE									
	==		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	149.53	.00	.00	63,971.36	-2,029.06	62,091.83	1,442.05	63,533.88
	Current Adj	.00	.00	.00	.00	.00	.00	5.00	5.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		149.53	.00	.00	63,971.36	-2,029.06	62,091.83	1,447.05	63,538.88
	-	Us	age Actua	l Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original			0	.000	.000	329,560		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust			0	.000	.000	0		.000	.000
Total:			0	.000	.000	329,560		.000	.000
	83 Active Agreements 14 Idle Agreements 97 Total Agreements		0	Rate/Svc Min Mult Meters Multiple Registers	6	1 Finaled Agreemer ,678 Devices 0 Kva Min Bills	nts		
	82 Billed A	Agreements		Billable Meters		0 Dmd Min Bills			
	81,999 YTD U	sage	14,961.68	YTD Revenue	13,67	9.23 YTD Device Reve	nue		
Rate Schedu	le TAX TAXABL	E DEVICE							
		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,207.98	.00	.00	40,047.85	-1,146.77	42,109.06	3,666.17	45,775.23
	Current Adj	.00	.00	.00	.00	.00	.00	468.59	468.59
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		3,207,98	.00	.00.	40.047.85	-1.146.77	42,109,06	4.134.76	46,243,82

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origin	al 3,207.98	.00	.00	40,047.85	-1,146.77	42,109.06	3,666.17	45,775.23
Current A	dj .00	.00	.00	.00	.00	.00	468.59	468.59
Prev A	dj .00	.00	.00	.00	.00	.00	.00	.00
Total:	3,207.98	.00	.00	40,047.85	-1,146.77	42,109.06	4,134.76	46,243.82

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	186,435	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	186,435	.000	.000

124 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
14 Idle Agreements	0 Mult Meters	3.317 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
125 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,227,628 YTD Usage	317.253.38 YTD Revenue	291,817.37 YTD Device Revenue

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Rate
Provider: COOP Rev Month/Yr: Sep 2018 From: 09/30/2018 23:34:36 To: 10/31/2018 23:34:54

RATE	SCHEDUL	E GRAND	TOTAL.

_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,009,273.53	268,113.37	507,856.13	104,019.21	-358,800.21	5,530,462.03	337,235.03	5,867,697.06
Current Adj	.00	.00	.00	.00	.00	.00	26,008.88	26,008.88
Prev Adj	.00	.00	.00	.00	.00	.00	-557.44	-557.44
Total:	5,009,273.53	268,113.37	507,856.13	104,019.21	-358,800.21	5,530,462.03	362,686.47	5,893,148.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	59,444,427	54,693.083	54,892.234	515,995	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	59,444,427	54,693.083	54,892.234	515,995	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	74,590	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	•	74,590	0	0	0	0	0	0

35,172 Active Agreements	833 Rate/Svc Min	702 Finaled Agreements
1,384 Idle Agreements	0 Mult Meters	9,995 Devices
36,556 Total Agreements	48 Multiple Registers	0 Kva Min Bills
35,567 Billed Agreements	35,480 Billable Meters	0 Dmd Min Bills
591.868.853 YTD Usage	56.875.039.12 YTD Revenue	956.270.91 YTD Device Revenue

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		Prov	vider: COOP Rev N	Month/Yr: Aug 2018	Rate 3 From: 08/31/2018 2	3:34:08 To: 09/30/2018	23:34:36		
Rate Schedule	1 RESIDENTIA			9					
			Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,702,523.31	.00	417,123.90	.00	-253,252,26	3,866,394.95	196,580.14	4,062,975.09
	Current Adj	146.99	.00	13.50	.00	-10.15	150.34	22,051.32	22,201.66
	Prev Adj	523.69	.00	82.08	.00	-9.48	596.29	6.01	602.30
Total:		3,703,193.99	.00	417,219.48	.00	-253,271.89	3,867,141.58	218,637.47	4,085,779.05
		Usa	ge Actua	l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original		37,270,4		1,444.032	1,444.032	0		.000	.000
Current Adj		1,4		.000	.000	0		.000	.000
Prev Adjust		5,6		.000	.000	0		.000	.000
Total:		37,277,5	19	1,444.032	1,444.032	Ü		.000	.000
319,4	30,878 Active A 1,282 Idle Ag 32,160 Total A 31,295 Billed A 199,964 YTD Us	reements greements Agreements	0 0 31,369	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	487,0	676 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 40.27 YTD Device Revo			
Rate Schedule	10 INDUSTRIA	L 5000-9999							
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	190,478.14	45,404.53	1,220.00	.00	-24,792.20	212,310.47	22,571.51	234,881.98
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
TD 4 3	Prev Adj	.00	.00	.00	.00	.00	.00.	.00	.00
Total:		190,478.14	45,404.53	1,220.00	.00	-24,792.20	212,310.47	22,571.51	234,881.98
	<u> </u>	Usa	ge Actua	l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original		3,648,5	95	5,990.760	6,238.931	0		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust		2 (40 5	0	.000	.000	0		.000	.000
Total:		3,648,5	95	5,990.760	6,238.931	0		.000	.000

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
3,648,595	5,990.760	6,238.931	0	.000	.000
0	.000	.000	0	.000	.000
0	.000	.000	0	.000	.000
3,648,595	5,990.760	6,238.931	0	.000	.000
	3,648,595 0 0	3,648,595 5,990.760 0 .000 0 .000	3,648,595 5,990.760 6,238.931 0 .000 .000 0 .000 .000	3,648,595 5,990.760 6,238.931 0 0 .000 .000 0 0 .000 .000 0	3,648,595 5,990.760 6,238.931 0 .000 0 .000 .000 0 .000 0 .000 .000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
27,014,022 YTD Usage	1,763,809.45 YTD Revenue	726.40 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	489,570.21	85,234.56	5,454.00	.00	-64,421.68	515,837.09	22,517.16	538,354.25
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00.	.00	.00	.00	.00	.00	.00	.00
Total:	_	489,570.21	85,234.56	5,454.00	.00	-64,421.68	515,837.09	22,517.16	538,354.25

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		Provide	er: COOP Rev N	Ionth/Yr: Aug 2018	3 From: 08/31/2018 2	23:34:08 To: 09/30/2018	23:34:36		
		Usage	Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	-	10,918,928	1	5,552.000	15,552.000	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust		0		.000	.000	0		.000	.000
Total:		10,918,928	1	5,552.000	15,552.000	0		.000	.000
82	1 Active Ag 0 Idle Agre 1 Total Agr 1 Billed Ag ,514,692 YTD Usa	ements reements reements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve			
Rate Schedule	e 1N NET METER	ING KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,061.13	.00	634.50	.00.	-276.10	4,419.53	160.21	4,579.74
	Current Adj	.00	.00	.00.	.00	.00	.00	20.00	20.00
	Prev Adj	.00	.00	.00.	.00	.00	.00	.00	.00
Total:		4,061.13	.00	634.50	.00	-276.10	4,419.53	180.21	4,599.74
		Usage	Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		40,636		.000	.000	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust Total:		4 0.636		.000 .000	.000 .000	0		.000 .000	.000. 000.
i Utai.		40,030		.000	.000	U		.000	.000
47 Active Agreements 18 Rate/Svc Min 0 Idle Agreements 0 Mult Meters 0 Devices 47 Total Agreements 47 Multiple Registers 48 Billed Agreements 0 Billable Meters 0 Dmd Min Bills 351,895 YTD Usage 40,340,93 YTD Revenue 483.36 YTD Device Revenue									
Rate Schedule	e 1P Prepaid Resid	ential KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	198,047.00	.00	32,665.53	.00	-13,494.60	217,217.93	9,485.15	226,703.08
	Current Adj	.00	.00	.00	.00.	.00	.00	3,446.81	3,446.81
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		198,047.00	.00	32,665.53	.00	-13,494.60	217,217.93	12,931.96	230,149.89
	÷	Usage	Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		1,985,932		.000	.000	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust Total:		1,985,932		.000 .000	.000 .000	0		.000 .000	.000 .000
TOTAL:		1,900,932		.000	.000	U		.000	.000

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Rate
Provider: COOP Rev Month/Yr: Aug 2018 From: 08/31/2018 23:34:08 To: 09/30/2018 23:34:36

2,015 Active Agreements 3 Rate/S 6 Idle Agreements 0 Multi 2,021 Total Agreements 0 Multi 2,001 Billed Agreements 2,087 Billab 15,575,523 YTD Usage 1,756,358,43 YTD I	ple Registers 0 Kva Min Bills ole Meters 0 Dmd Min Bills
--	---

Rate Schedule 2 COMMERCIAL

Mate Deliculate & COMIN	LICIAL							
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Ori	ginal 237,793.65	.00	36,057.09	.00	-16,303.57	257,547.17	25,953.12	283,500.29
Curren	t Adj .00	.00	.00	.00	.00	.00	-12,218.19	-12,218.19
Pre	v Adj .00	.00	.00	.00	.00	.00	.00	.00
Total:	237,793.65	.00	36,057.09	.00	-16,303.57	257,547.17	13,734.93	271,282.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,399,346	4,705.707	4,705.707	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,399,346	4,705.707	4,705.707	0	.000	.000

1,567 Active Agreements	76 Rate/Svc Min	8 Finaled Agreements
52 Idle Agreements	0 Mult Meters	0 Devices
1,619 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,571 Billed Agreements	1,573 Billable Meters	0 Dmd Min Bills
18,313,981 YTD Usage	2,104,716.45 YTD Revenue	41,965.69 YTD Device Revenue

Rate Schedule 2A CONST

_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,908.64	.00	3,466.09	.00	-319.29	8,055.44	1,070.11	9,125.55
Current Adj	-147.82	.00	-23.00	.00	10.15	-160.67	534.46	373.79
Prev Adj	-537.14	.00	-88.15	.00	9.47	-615.82	-32.15	- 647.97
Total:	4,223.68	.00	3,354.94	.00	-299.67	7,278.95	1,572.42	8,851.37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	46,985	.000	.000	0	.000	.000
Current Adj	-1,494	.000.	.000	0	.000	.000
Prev Adjust	-5,618	.000	.000	0	.000	.000
Total:	39,873	.000	.000	0	.000	.000

148 Active Agreements	8 Rate/Svc Min	7 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
154 Total Agreements	0 Multiple Registers	0 Kva Min Bills
154 Billed Agreements	158 Billable Meters	0 Dmd Min Bills
548,224 YTD Usage	83,218.08 YTD Revenue	10,520.29 YTD Device Revenue

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Rate
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Rate	Sche	alub	3 T	ARCE	POWER	
Nate	Scile	uuic	$_{\rm J}$		IOWER	

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Orig	nal 183,147.55	42,629.76	5,845.00	.00	-15,679.63	215,942.68	20,505.67	236,448.35
Current	Adj .00	.00	.00	.00	.00	.00	2,027.83	2,027.83
Prev	Adj .00	.00	.00	.00	.00	.00	.00	.00
Total:	183,147.55	42,629.76	5,845.00	.00	-15,679.63	215,942.68	22,533.50	238,476.18

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,307,519	7,081.363	7,081.363	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,307,519	7,081.363	7,081.363	0	.000	.000

166 Active Agreements	3 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
172 Total Agreements	0 Multiple Registers	0 Kva Min Bills
166 Billed Agreements	167 Billable Meters	0 Dmd Min Bills
15,899,960 YTD Usage	1,614,482.66 YTD Revenue	12,731.76 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

Rate Schedul	=	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	478,018.40	99,860.76	4,772.75	.00	-46,759.95	535,891.96	54,295.06	590,187.02
	Current Adj	.00	.00	.00	.00	.00	.00	9,122.35	9,122.35
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	•	478,018.40	99,860.76	4,772.75	.00	-46,759.95	535,891.96	63,417.41	599,309.37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,881,519	20,173.891	20,173.891	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000.	0	.000	.000
Total:	6,881,519	20,173.891	20,173.891	0	.000	.000

113 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
115 Total Agreements	0 Multiple Registers	0 Kva Min Bills
114 Billed Agreements	112 Billable Meters	0 Dmd Min Bills
50,374,188 YTD Usage	4,243,307.94 YTD Revenue	8,583.54 YTD Device Revenue

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		Pro	ovider: COOP Rev M	Month/Yr: Aug 2018	Rate 8 From: 08/31/2018	23:34:08 To: 09/30/2018 2	23:34:36		
Rate Sched	ule 70 NOLIN REC								
	_		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	.00	.00	.00	.00	.00	.00	.00	.00
	Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00
Total:	Trev Auj	.00.	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 . 00 .
		Us	age Actua	al Demand	Billed Demand	Device Usage		VA Usage	KVAR Usage
Original		62,	426	156.056	156.056	0		.000	.000
Current Ad		ĺ	0	.000	.000	0		.000	.000
Prev Adjus	t	(2)	0	.000	.000	0		.000	.000
Total:		02,	426	156.056	156.056	U		.000	.000
	0 Idle Ag 3 Total A	greements Agreements	0 0 3	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		 0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reven 			
Rate Sched	ule NETMT NET I		D 1 D	Carrier Channe	Dod D.	AUDCA	0-1-75-4-1	OCICC N	C 1T (1
	0	KWH Revenue		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	-45.00 .00	-45.00 .00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3	.00.	.00	.00	.00	.00	.00	-45.00	-45.00
	1	Us		l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original			0	.000	.000	0		.000	.000
Current Ad Prev Adjus			0	.000 .000	.000 .000	0		.000 .000	.000 .000
Total:	·		0	.000	.000	0		.000	.000
		Usage U	Usage 2	X Usa	ge G	Usage N Usa	age H	Usage I	Usage J
	Original:	81,540		0	0	0	0	0	0
	Current Adj: Prev Adj:	0		0	0	0	0	0	0
Total:	Hev Auj.	81,540		0	0	0	Ŏ	0	0
	0 Idle Ag 0 Total A	Agreements reements greements Agreements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rever			

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5	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	137.17	.00	.00	64,015.23	-2,257.07	61,895.33	1,287.27	63,182.60
Current Adj	.00	.00	.00	-9.45	.16	-9.29	2.46	-6.83
Prev Adj	.00	.00	.00	-132.16	1.00	-131.16	.00	-131.16
Total:	137.17	.00	.00	63,873.62	-2,255.91	61,754.88	1,289.73	63,044.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	333,240	.000	.000
Current Adj	0	.000	.000	-24	.000	.000
Prev Adjust	0	.000	.000.	-335	.000	.000
Total:	0	.000	.000	332,881	.000	.000

81 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	6,663 Devices
95 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
72,815 YTD Usage	13,122.07 YTD Revenue	12,078.56 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

Rate Schedule TAX	AAABL	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	2,986.79	.00	.00.	39,979.61	-1,267.09	41,699.31	3,789.47	45,488.78
Curi	rent Adj	.00	.00	.00	.00	.00	.00	-630.40	-630.40
P	rev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		2,986.79	.00	.00	39,979.61	-1,267.09	41,699.31	3,159.07	44,858.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	186,714	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	186,714	.000	.000

124 Active Agreement	0	Rate/Svc Min	2	Finaled Agreements
14 Idle Agreements	0	Mult Meters	3,338	Devices
138 Total Agreements	0	Multiple Registers	0	Kva Min Bills
126 Billed Agreements	0	Billable Meters	0	Dmd Min Bills
1,092,263 YTD Usage	282,408.06	YTD Revenue	259,346.36	YTD Device Revenue

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Rate
Provider: COOP Rev Month/Yr: Aug 2018 From: 08/31/2018 23:34:08 To: 09/30/2018 23:34:36

RATE	SCHEDIII	F CD	AND	TOTAL

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,491,671.99	273,129.61	507,238.86	103,994.84	-438,823.44	5,937,211.86	358,169.87	6,295,381.73
	Current Adj	83	.00	-9.50	-9.45	.16	-19.62	24,356.64	24,337.02
	Prev Adj	-13.45	.00.	-6.07	-132.16	.99	-150.69	-26.14	-176.83
Total:		5,491,657.71	273,129.61	507,223.29	103,853.23	-438,822.29	5,937,041.55	382,500.37	6,319,541.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,562,293	55,103.809	55,351.980	519,954	.000	.000
Current Adj	0	.000	.000	-24	.000	.000
Prev Adjusť	0	.000	.000	-335	.000	.000
Total:	65,562,293	55,103.809	55,351.980	519,595	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	81,540	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	•	81,540	0	0	0	0	0	0

35,144 A	active Agreements	849	Rate/Svc Min	710	Finaled Agreements
1,382 Ic	dle Agreements	0	Mult Meters	10,001	Devices
36,526 T	Cotal Agreements	48	Multiple Registers	0	Kva Min Bills
35,557 B	Silled Agreements	35,471	Billable Meters	0	Dmd Min Bills
531,908,431 Y	TD Usage	51,344,577.09	YTD Revenue	849,326.84	YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP									
08/31/2018 1	:43:05 pm			MOI	NTH END				Page: 10
D . C	4 DECEMBER		ovider: COOP Rev	Month/Yr: Jul 2018	Rate From: 07/31/2018 2	3:34:07 To: 08/31/2018	3 23:34:08		
Kate Schedule	1 RESIDENTIA		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,993,001.56		417,435.30	.00	-31,124.10	4,379,312.76	216,999.55	4,596,312.31
	Current Adj	.00		.00	.00	.00	.00	10,297.68	10,297.68
Total:	Prev Adj	-1.04 3,993,000.52	.00 .00	.00 417,435.30	.00 . 00 .	.00	-1.04	31	-1.35
otai.		3,773,000.32	.00	417,435.30	.00	-31,124.10	4,379,311.72	227,296.92	4,606,608.64
	-	Us	sage Actua	al Demand	Billed Demand	Device Usage	e	KVA Usage	KVAR Usage
Original		39,448,		1,414.838	1,414.838	,)	.000	.000
Current Adj Prev Adjust			0	.000	.000	(.000	.000
Total:		39,448,		.000 1.414.838	.000 1 ,414.838	(.000 .000	.000 000.
		52,140,	,504	1,414.050	1,414.050	,	,	.000	.000
	30,897 Active A			Rate/Svc Min		687 Finaled Agreem	ents		
	1,256 Idle Ag			Mult Meters		0 Devices			
	32,153 Total Ā 31,319 Billed A	greements	0 31 /17	Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills			
281,2	283,092 YTD U	sage		YTD Revenue	426.0	48.98 YTD Device Rev	venue		
	44								
Rate Schedule	10 INDUSTRIA	L 5000-9999	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/OC N	O 177 ()
	Original	194,807.38	43,244.74	1,220.00				OC/CC = N	Grand Total
	Current Adj	.00	43,244.74	.00	.00 .00	-2,872.27 .00	236,399.85	25,060.91 .00	261,460.76 .00
	Prev Adj	.00	.00	.00	.00	.00	.00.	.00	.00.
Total:	•	194,807.38	43,244.74	1,220.00	.00	-2,872.27	236,399.85	25,060.91	261,460.76
		Us	age Actua	l Demand	Billed Demand	Device Usage	<u>.</u>	KVA Usage	KVAR Usage
Original		3,640,	396	5,876.640	6,022.519	(.000	.000
Current Adj			0	.000	.000	()	.000	.000
Prev Adjust			0	.000	.000	(.000	.000
Total:		3,640,	396	5,876.640	6,022.519	0)	.000	.000
	1 Active A	Agreements	0	Rate/Svc Min		0 Finaled Agreem	ents		
	0 Idle Ag			Mult Meters		0 Devices			
		greements	0	Multiple Registers		0 Kva Min Bills			
22.2	1 Billed A 64,675 YTD Us	greements		Billable Meters YTD Revenue		0 Dmd Min Bills			
23,3	104,073 IID US	sage	1,331,413.30	I ID Kevenue	0.	35.60 YTD Device Rev	enue		
Rate Schedule	11A INDUSTRI	IAL OVER 10000-	-A		Davis D	AH DOA			
							0 1 70 / 1	00100 11	

Device Revenue

.00

.00

.00

All PCA

.00

.00

-69,735.38

-69,735.38

Total:

Original Current Adj Prev Adj

5,454.00

5,454.00

.00

Service Charge

KWH Revenue Demand Revenue

86,891.88

86,891.88

.00

.00

465,562.70

465,562.70

.00

.00

.00

.00

Grand Total

509,344.35

509,344.35

OC/CC = N

21,171.15

21,171.15

.00

Sub Total

488,173.20

488,173.20

.00

.00

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Rate Provider: COOP Rev Month/Yr: Jul 2018 From: 07/31/2018 23:34:07 To: 08/31/2018 23:34:08

	Provider: COOP Rev Month/Yr: Jul 2018 From: 07/31/2018 23:34:07 To: 08/31/2018 23:34:08									
		Usa	ige Actua	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original		10,255,2		6,148.160	16,148.160	0		.000	.000	
Current Adj Prev Adjust			0	.000 .000	.000 .000	0		.000	.000	
Total:		10,255,2	•	6,148.160	16,148.160	0		.000 .000	.000 .000	
		, ,		,	20,2101200			.000	.000	
	1 Active Ag 0 Idle Agre			Rate/Svc Min Mult Meters		0 Finaled Agreemen 0 Devices	its			
	1 Total Ag			Multiple Registers		0 Kva Min Bills				
	1 Billed Ag	reements	1	Billable Meters		0 Dmd Min Bills				
71,595,76	4 YTD Usa	ge	3,806,113.06	YTD Revenue		.00 YTD Device Rever	nue			
Rate Schedule 1N NI	ET METER									
			Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original	4,423.60	.00	634.50	.00	-34.29	5,023.81	181.38	5,205.19	
	rent Adj Prev Adj	.00	.00 .00	.00.	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	
Total:	,	4,423.60	.00	634.50	.00	-34.29	5,023.81	181.38	5,205.19	
		Usa	ge Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original		43,4	47	.000	.000	0		.000	.000	
Current Adj Prev Adjust			0	.000	.000	0		.000	.000	
Total:		43,4	0	.000 .000	.000 .000	0		.000 .000	.000 .000	
		,			.000	· ·		.000	.000	
	7 Active Ag 0 Idle Agre			Rate/Svc Min Mult Meters		0 Finaled Agreemen 0 Devices	its			
	7 Total Agr			Multiple Registers		0 Kva Min Bills				
	7 Billed Ag		0 1	Billable Meters		0 Dmd Min Bills				
310,96	2 YTD Usa	ge	35,862.99	YTD Revenue	4.	22.94 YTD Device Rever	nue			
Rate Schedule 1P Pro										
			Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original	239,647.09	.00	32,241.04	.00	-1,864.40	270,023.73	11,706.03	281,729.76	
	rent Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	2,216.60 .00	2,216.60 .00	
Total:	,	239,647.09	.00	32,241.04	.00	-1,864.40	270,023.73	13,922.63	283,946.36	
		Usa	ge Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original		2,362,9		.000	.000	0		.000	.000	
Current Adj Prev Adjust			0	.000	.000 .000	0		.000 .000	.000	
Total:		2,362,9	•	.000	.000 . 000	0		.000 .000	.000 .000	
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23 1,997 1,984	Active Agreements Idle Agreements Total Agreements Billed Agreements YTD Usage	0 0 2,081	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	0 0 0	Finaled Agreements Devices Kva Min Bills Dmd Min Bills YTD Device Revenue
Rate Schedule 2 COM	MERCIAL.				

	_		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	253,946.59	.00	35,982.75	.00	-1,983.37	287,945.97	28,479.75	316,425,72
	Current Adj	.00	.00	.00	.00	.00	.00	5,102.01	5,102.01
_	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		253,946.59	.00	35,982.75	.00	-1,983.37	287,945.97	33,581.76	321,527.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,513,625	5,294.422	5,294.422	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,513,625	5,294.422	5,294.422	0	.000	.000

1,569 Active Agreements	69 Rate/Svc Min	5 Finaled Agreements
50 Idle Agreements	0 Mult Meters	0 Devices
1,619 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,568 Billed Agreements	1,570 Billable Meters	0 Dmd Min Bills
15,880,996 YTD Usage	1,842,130.43 YTD Revenue	36,698.27 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina	5,361.02	.00	3,233.82	.00	-39.97	8,554.87	1,090.86	9,645.73
Current Ad	.00	.00	.00	.00	.00	.00	1,424.77	1,424.77
Prev Ad		.00	.00	.00	1.00	-12.66	-1.16	-13.82
Total:	5,347.36	.00	3,233.82	.00	-38.97	8,542.21	2,514.47	11,056.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,680	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-131	.000	.000	0	.000	.000
Total:	50,549	.000	.000	0	.000	.000

153	Active Agreements	15	Rate/Svc Min	6	Finaled Agreements
	Idle Agreements	0	Mult Meters	0	Devices
	Total Agreements	0	Multiple Registers	0	Kva Min Bills
	Billed Agreements	157	Billable Meters	0	Dmd Min Bills
506,147	YTD Usage	75,673.48	YTD Revenue	8,846.13	YTD Device Revenue

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Data	Schodule	3 LARGE	DOWED
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<u>=</u>	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	189,995.10	41,969.07	5,868.33	.00	-1,843.97	235,988.53	22,612.73	258,601.26
Current Adj	.00	.00	.00	.00	.00	.00	805.70	805.70
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	189,995.10	41,969.07	5,868.33	.00	-1,843.97	235,988.53	23,418.43	259,406.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,337,113	6,971.607	6,971.607	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,337,113	6,971.607	6,971.607	0	.000	.000

167 Active Agreements	4 Rate/Svc Min	1 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
173 Total Agreements	0 Multiple Registers	0 Kva Min Bills
168 Billed Agreements	168 Billable Meters	0 Dmd Min Bills
13,932,719 YTD Usage	1,431,179.73 YTD Revenue	11,140.29 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	485,743.55	95,927.98	4,713.25	.00	-5,400.47	580,984.31	57,170.69	638,155.00
	Current Adj	.00	.00	.00	.00	.00	.00	20,885.00	20,885.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	Ť	485,743.55	95,927.98	4,713.25	.00	-5,400.47	580,984.31	78,055.69	659,040.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,844,731	19,379.385	19,379.385	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,844,731	19,379.385	19,379.385	0	.000	.000

112 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
114 Total Agreements	0 Multiple Registers	0 Kva Min Bills
111 Billed Agreements	111 Billable Meters	0 Dmd Min Bills
43,132,177 YTD Usage	3,672,260.92 YTD Revenue	7,522.12 YTD Device Revenue

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		Provider	: COOP Rev Month/		late m: 07/31/2018 23	:34:07 To: 08/31/2018	23.34.08		
Rate Schedule	70 NOLIN REC	CC				.54.07 10. 00/54/2010	25.54.00		
	Q=	KWH Revenue Dem			evice Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00
	Prev Adj	-00	.00	.00	.00	.00	.00	.00	.00.
Total:		.00	.00	.00	.00	.00	.00	.00	.00
		Usage	Actual Dema	nd Bi	illed Demand	Device Usage	eK	VA Usage	KVAR Usage
Original		64,429	161.8		161.864	(•	.000	.000
Current Adj Prev Adjust		0		00 00	.000	(.000 .000	.000 .000
Total:		64,429	161.8		161.864	Ò	•	.000	.000
	3 Active	Agreements	0 Rate/Sy	c Min		0 Finaled Agreem	ents		
	0 Idle Ag	reements	0 Mult M	eters		0 Devices			
		greements Agreements	0 Multipl 3 Billable	e Registers		0 Kva Min Bills 0 Dmd Min Bills			
13	588,478 YTD U		.00 YTD R			.00 YTD Device Rev	venue		
Rate Schedule	NETMT NET N	METERING							
		KWH Revenue Dema			evice Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	.00	.00	.00	.00	.00	.00	-45.00	-45.00
	Current Adj Prev Adj	.00 .00	.00	.00 .00	.00 .00	.00 .00	.00 .00	.00	.00
Total:		.00	.00	.00	.00	.00	.00	-45.00	-45.00
		Usage	Actual Demai	nd Bi	lled Demand	Device Usage	e K	VA Usage	KVAR Usage
Original		0		00	.000	(.000	.000
Current Adj		0	.0.	00	.000	(.000	.000
Prev Adjust Total:		0 0	.0. •••	00 00	.000 .000	(.000 .000	.000 .000 .
		Usage U	Usage X	Usage C	G Us	sage N U	Jsage H	Usage I	Usage J
	Original:	86,443	0)	0	0	0	0
	rrent Adj: Prev Adj:	0	0	(0	0	0	0
Total:	ricving.	86,443	ŏ		Ó	Ö	ŏ	ŏ	Ŏ
	0 Active	Agreements	0 Rate/Sy	c Min		0 Finaled Agreem	ents		
	0 Idle Ag	reements	0 Mult M	eters		0 Devices			
		greements Agreements	0 Multipl 0 Billable	e Registers		0 Kva Min Bills 0 Dmd Min Bills			
	0 YTD U		.00 YTD R			.00 YTD Device Rev	enue/		
		0					-		

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Rate Schedule	NTAX NON.	-TAXABLE DEVICE	

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
	Original	162.36	.00	.00	64,003.45	-269.19	63,896.62	1,101.03	64,997.65
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00.	-9.45	.06	-9.39	.00	-9.39
Total:		162.36	.00	.00	63,994.00	-269.13	63,887.23	1,101.03	64,988.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	335,433	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-24	.000	.000
Total:	0	.000	.000	335,409	.000	.000

81 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	6,651 Devices
95 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
63,795 YTD Usage	11,538.07 YTD Revenue	10.570.46 YTD Device Revenue

#### Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,498.70	.00	.00	39,974.49	-148.26	43,324.93	3,584.11	46,909.04
Current Adj	.00	.00	.00	.00	.00	.00	15.97	15.97
Prev Adj	.00.	.00	.00.	.00	.00	.00	.00	.00
Total:	3,498.70	.00	.00	39,974.49	-148.26	43,324.93	3,600.08	46,925.01

3	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	187,825	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	187,825	.000.	.000

124 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	3,307 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
124 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
956,621 <b>YTD Usage</b>	247,883.12 YTD Revenue	226,888.08 YTD Device Revenue

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#### Rate

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RATE	SCHEDULE	GRAND	TOTAL
	SCHEDULE	GIVAID	IUIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Orig		268,033.67	506,782.99	103,977.94	-115,315.67	6,599,628.58	389,113.19	6,988,741.77
Current .	- 3	.00	.00	.00	.00	.00	40,747.73	40,747.73
Prev			.00	-9.45	1.06	-23.09	-1.47	-24.56
Total:	5,836,134.95	268,033.67	506,782.99	103,968.49	-115,314.61	6,599,605.49	429,859.45	7,029,464.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,561,179	55,246.916	55,392.795	523,258	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-131	.000	.000	-24	.000	.000
Total:	67,561,048	55,246.916	55,392.795	523,234	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	86,443	0	0	0	0	0	0
Cu	rrent Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	_	86,443	0	0	0	0	0	0

35,129 Active Agree	ments 832	Rate/Svc Min	751	Finaled Agreements
1,371 Idle Agreeme	nts 0	Mult Meters	9,958	Devices
36,500 Total Agreem	ents 48	Multiple Registers	0	Kva Min Bills
35,552 Billed Agreen	nents 35,509	Billable Meters	0	Dmd Min Bills
465.826.543 YTD Usage	45,407,535,54	YTD Revenue	742 545 28	VTD Device Revenue

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		Provid	ler: COOP Rev M	Ionth/Yr: Jun 2018	Rate From: 06/30/2018 2	23:34:09 To: 07/31/2018	23:34:07		
Rate Sched	lule 1								
		KWH Revenue De	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,000,042.79	.00	417,549.15	.00	-95,037.45	4,322,554.49	212,448.77	4,535,003.26
	Current Adj	-6,304.30	.00	.00	.00	168.15	-6,136.15	5,582.90	-553.25
T.4.1.	Prev Adj	-65.93	.00	.00	.00	2.65	-63.28	-162.18	-225.46
Total:		3,993,672.56	.00	417,549.15	.00	-94,866.65	4,316,355.06	217,869.49	4,534,224.55
	-	Usage		Demand	Billed Demand	Device Usage		VA Usage	KVAR Usage
Original		39,500,042		1,479.435	1,479.435	0		.000	.000
Current Ad		-69,889		.000 .000	.000	0		.000	.000
Prev Adjus Total:	st	-612 <b>39,429,541</b>		1,479.435	.000 1 <b>,479.43</b> 5	0		.000 <b>.000</b>	.000. <b>000.</b>
I Otal.		37,427,341	•	1,4/7.433	1,4/7.433	v		.000	.000
				Rate/Svc Min		717 Finaled Agreeme	ents		
1,259 Idle Agreements				Mult Meters		0 Devices			
32,191 Total Agreements			Multiple Registers		0 Kva Min Bills 0 Dmd Min Bills				
31,368 Billed Agreements 241,003,964 YTD Usage		26,625,649.12	Billable Meters	365.0	0 Dma Min Bills 022.68 YTD Device Rev	enue			
2	71,003,704 <b>11D</b> 0	age	20,023,047.12	1 1D Revenue	303,0	722.00 TTD Device Rev	ciidc		
Rate Sched	lule 10							00/00 2	G 177 1
	0-	KWH Revenue De		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	159,099.23	43,744.28	1,220.00	.00	-7,114.30	196,949.21	20,659.47	217,608.68
	Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00	.00 .00	.00 .00	.00 .00
Total:	riev Auj	159,099.23	43,744.28	1,220.00	.00	-7,114,30	196,949.21	20,659.47	217,608.68
1 Otali.		137,077.23	13,711120	1,220,00	.00	7,114.50	170,717.21	20,037.17	217,000.00
	-	Usage		Demand	Billed Demand	Device Usage	k	VA Usage	KVAR Usage
Original	1.	2,956,901		5,966.640	6,072.573	0		.000	.000
Current Ad		0		.000	.000	0		.000	.000
Prev Adjus Total:	st	0 <b>2,956,901</b>		.000 <b>5,966.640</b>	.000 <b>6,072.573</b>	0		.000 <b>.000</b>	.000. <b>000.</b>
I QIAI.		2,930,901		3,700.040	0,072.373	U		.000	.000
	1 Active A	Agreements	0	Rate/Svc Min		0 Finaled Agreeme	ents		
	0 Idle Ag			Mult Meters		0 Devices			
		greements		Multiple Registers		0 Kva Min Bills			
	1 Billed A 19,723,527 YTD U	greements		Billable Meters YTD Revenue	5	0 Dmd Min Bills 544.80 YTD Device Rev	07110		
	•	sage	1,314,923.23	1 1D Revenue	3	944.80 TID Device Kev	enue		
Rate Sched	lule 11A	KWH Revenue De	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	468,730.20	86,891.88	5,454.00	.00	-9,490,49	551.585.59	23,382.32	574,967.91
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	•	468,730.20	86,891.88	5,454.00	.00	-9,490.49	551,585.59	23,382.32	574,967.91

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		Usage	Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original		10,096,271	1	6,148.160	16,148,160	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjusť		0		.000	.000	0		.000	.000
Total:		10,096,271	1	6,148.160	16,148.160	0		.000	.000
0 I 1 T	ldle Agre Fotal Agr Billed Ag	reements reements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reven			
Rate Schedule 11B									
		KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Or	iginal	1,039.45	.00	.00	.00	.00	1,039.45	.00	1,039.45
Curren		.00	.00	.00	.00	.00	.00	.00	.00
	v Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		1,039.45	.00	.00	.00	.00	1,039.45	.00	1,039.45
		Usage	Actua	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original		25,508		.000	.000	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjusť		0		.000	.000	0		.000	.000
Total:		25,508		.000	.000	0		.000	.000
0 I 0 T 0 I	ldle Agre Fotal Agı	reements reements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve			
Rate Schedule 1N		*******	1.0	0	D D	All DCA	Sub Total	OC/CC = N	Grand Total
	_	KWH Revenue De		Service Charge	Device Revenue	All PCA			
	iginal	4,211.25	.00	634.50	.00	-99.36	4,746.39 .00	174.40 .00	4,920.79 .00
Curren		.00 .00	.00.	.00 .00	.00 .00	.00 .00	.00	.00	.00
Total:	ev Adj	4,211.25	.00	634.50	.00	- <b>99.36</b>	4,746.39	174.40	4,920,79
I tial.		4,211.23	.00	054.50	•••	<i>&gt;&gt;1.50</i>	1,7 10105	2,	,
		Usage	Actua	l Demand	Billed Demand	Device Usage	K	A Usage	KVAR Usage
Original		41,291		.000	.000	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjusť		0		.000	.000	0		.000	.000
Total:		41,291		.000	.000	0		.000	.000

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47 Active Agreements	19 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	47 Multiple Registers	0 Kva Min Bills
47 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
57.218 YTD Usage	30,779.00 YTD Revenue	362.52 YTD Device Revenue

#### Rate Schedule 1P

	_	KWH Revenue	<b>Demand Revenue</b>	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total
	Original	262,265.88	.00	32,002.82	.95	-6,212.53	288,057.12	12,379.34	300,436.46
	Current Adj	-679.85	.00	.00	.00	.00	-679.85	3,185.18	2,505.33
	Prev Adj	325.55	.00.	-7.72	.00	-16.90	300.93	9.23	310.16
Total:		261,911.58	.00	31,995.10	.95	-6,229.43	287,678.20	15,573.75	303,251.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,582,144	.000	.000	2	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	3,359	.000	.000	$\theta$	.000	.000
Total:	2,585,503	.000	.000	2	.000	.000

1,923 Active Agreements	2 Rate/Svc Min	35 Finaled Agreements
17 Idle Agreements	0 Mult Meters	1 Devices
1,940 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,943 Billed Agreements	2,024 Billable Meters	0 Dmd Min Bills
12,354,153 YTD Usage	1,396,583.50 YTD Revenue	11,773.84 YTD Device Revenue

#### Rate Schedule 2

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	246,726.67	.00	35,823.27	.00	-5,868.84	276,681.10	27,069.04	303,750.14
	Current Adj	.00	.00	.00	.00	.00	.00	-373.12	-373.12
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		246,726.67	.00	35,823.27	.00	-5,868.84	276,681.10	26,695.92	303,377.02

02	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,439,307	4,923.427	4,923.427	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjusť	0	.000	.000	0	.000	.000
Total:	2,439,307	4,923,427	4.923.427	0	.000	.000

1,566 Active Agreements	80 Rate/Svc Min	8 Finaled Agreements
52 Idle Agreements	0 Mult Meters	0 Devices
1,618 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,565 Billed Agreements	1,570 Billable Meters	0 Dmd Min Bills
13,333,674 YTD Usage	1,548,947.55 <b>YTD Revenue</b>	31,434.65 YTD Device Revenue

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		Provide	er: COOP Rev M	Ionth/Yr: Jun 2018	Rate From: 06/30/2018 23:3	34:09 To: 07/31/2018 2	3:34:07		,
Rate Schedu	le 2A					0.4.4			
	_	KWH Revenue Dei	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,365.57	.00	3,188.56	.00	-121.48	8,432.65	1,083.28	9,515.93
	Current Adj	.00	.00	.00	.00	.00	.00	2,054.34	2,054.34
	Prev Adj	-283.48	.00	.00	.00	13.99	-269.49	-184.76	-454.25
Total:		5,082.09	.00	3,188.56	.00	-107.49	8,163.16	2,952.86	11,116.02
	25	Usage	Actual	Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original		50,489		.000	.000	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust		-2,745		.000	.000	0		.000	.000
Total:		47,744		.000	.000	0		.000	.000
152 Active Agreements 5 Idle Agreements 157 Total Agreements 148 Billed Agreements 457,315 YTD Usage		8 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 149 Billable Meters 67,354.01 YTD Revenue		16 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 7,479.96 YTD Device Revenue					
Rate Schedu	le 3	KWH Revenue Dei	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	189,557.71	43,563.56	5,832.16	.00	-5,601.63	233,351.80	21,951.27	255,303.07
	Current Adj	.00	.00	.00	.00	.00	.00	-1,180.60	-1,180.60
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		189,557.71	43,563.56	5,832.16	.00	-5,601.63	233,351.80	20,770.67	254,122.47
	-	Usage	Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original	8	2,328,199		7,236.468	7,236.468	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust		0		.000	.000	0		.000	.000
Total:		2,328,199		7,236.468	7,236.468	0		.000	.000
168 Active Agreements 5 Idle Agreements 173 Total Agreements 168 Billed Agreements 11,583,372 YTD Usage		0 0 168	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	9,548	0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 82 YTD Device Reve				

07/31/2018	8 11:42:56 pm			MON	NTH END				Page: 114
		-			Rate				
Data Cabad	ula d	Prov	ider: COOP Rev M	1onth/Yr: Jun 2018	From: 06/30/2018 2	3:34:09 To: 07/31/2018 2	3:34:07		
Rate Sched	ule 4	KWH Revenue I	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	478,259.37	93,529.53	4,675.00	.00	-16,216.80	560,247.10	55,162.86	615,409.96
	Current Adj	.00 .00	.00.	.00	.00 .00	.00 .00	.00	.00 .00	.00 .00
Total:	Prev Adj	478,259.37	93,529.53	4,675.00	.00 .00	-16,216.80	560,247.10	55,162.86	615,409.96
	ş	Usag	ge Actual	l Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original		6,740,15		8,894.851	18,894.851	0		.000	.000
Current Ad Prev Adjus			0	.000 .000	.000 .000	0		.000 .000	.000
Total:		6,740,15	•	8,894.851	18,894.851	ŏ		.000	.000
	111 Active			Rate/Svc Min		0 Finaled Agreemen	its		
	2 Idle Ag 113 Total A			Mult Meters Multiple Registers		0 Devices 0 Kya Min Bills			
	110 Billed A			Billable Meters		0 Dmd Min Bills			
	36,279,466 <b>YTD</b> U	sage	3,090,221.50	YTD Revenue	6,4	60.70 YTD Device Reve	nue		
Rate Sched	ule 70	KWH Revenue I	Domand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	.00	.00	.00	.00	.00	.00	.00	.00
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	Prev Adj	.00 . <b>00</b>	.00. <b>00.</b>	.00 . <b>00</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 . <b>00</b> .	.00 . <b>00</b>	.00 . <b>00</b> .
Total:		.00							
		Usag		l Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original Current Ad	1:	64,52	22 0	172.080 .000	172.080 .000	0		.000 .000	.000 .000
Prev Adjus			0	.000	.000	0		.000	.000
Total:		64,52	22	172.080	172.080	0		.000	.000
		Agreements		Rate/Svc Min		0 Finaled Agreemer	its		
	0 Idle Ag	,		Mult Meters		0 Devices			
		Agreements Agreements		Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills			
	524,049 <b>YTD</b> U		.00	YTD Revenue		.00 YTD Device Reve	nue		
Rate Sched	lule NETMT	1/11/11 D	D I D	Constant Cha	Davis Davis	A III DC A	Cook Todal	00/00 - N	Grand Total
	Outsin al	KWH Revenue I	.00	Service Charge	Device Revenue	All PCA	Sub Total .00	OC/CC = N -45.00	-45.00
	Original Current Adi	.00	.00	.00	.00	.00	.00	-43.00 .00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		.00	.00	.00	.00	.00	.00	-45.00	-45.00

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07/31/2018 11:42:56	pm	MONTH END Page: 115							
		Pro	ovider: COOP Rev M	Month/Yr: Jun 2018	Rate 8 From: 06/30/2018	23:34:09 To: 07/3	1/2018 23:34:07		
		Usage Actual Demand Billed Demand Device Usage k							KVAR Usage
Original			0	.000	.000		0	.000	.000
Current Adj			0	.000	.000		0	.000	.000
Prev Adjust Total:			0	.000 <b>.000</b>	.000 .000		0	.000 <b>.000</b>	.000 <b>.000</b>
i otai.			v	.000	.000		v	.000	.000
		Usage U	Usage 2	K Usa	ige G	Usage N	Usage H	Usage I	Usage J
Origin	nal:	87,038		0	0	0	0	0	0
Current A		0		0	0	0	0	0	0
Prev A	.dj:	0		0	0	0	0	0	0
Total:		87,038		0	0	0	0	0	0
( ( (	<ul> <li>O Active Agreements</li> <li>O Idle Agreements</li> <li>O Total Agreements</li> <li>O Billed Agreements</li> <li>O YTD Usage</li> </ul>		0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled A 0 Devices 0 Kva Min I 0 Dmd Min .00 YTD Devi	Bills Bills		
Rate Schedule NTAX		KWH Dayanua	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Tota	OC/CC = N	Grand Total
	— Original	166.11	.00	.00	63,900.93				64,391.02
	ent Adi	.00	.00	.00	.00				17.78
P	rev Adj	.00	.00	.00	.00				.00
Total:	_	166.11	.00	.00	63,900.93	-819.8	8 63,247.10	1,161.64	64,408.80
		Usa	age Actua	l Demand	Billed Demand	Device	Usage	KVA Usage	KVAR Usage
Original	4.5		0	.000	.000	3	38,408	.000	.000
Current Adj			0	.000	.000		0	.000	.000
Prev Adjust Total:			0	.000 <b>.000</b>	.000 <b>.000</b>	2	0 38,408	.000 <b>.000</b>	.000 <b>.000</b>
I Utali			U	.000	.000	3	30,400	.000	.000

82	<b>Active Agreements</b>
1.4	Idla Agranmenta

14 Idle Agreements96 Total Agreements83 Billed Agreements 55,019 YTD Usage

0 Rate/Svc Min 0 Mult Meters
0 Multiple Registers
0 Billable Meters 9,937.10 **YTD Revenue** 

1 Finaled Agreements 6,638 Devices 0 Kva Min Bills

0 Dmd Min Bills

9,119.57 YTD Device Revenue

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	Data	

### Rate Provider: COOP Rev Month/Yr: Jun 2018 From: 06/30/2018 23:34:09 To: 07/31/2018 23:34:07

Rate Schedule TAX								
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,555.09	.00	.00	40,013.26	-455.85	43,112.50	3,522.58	46,635.08
Current Adj	.00	.00	.00	.00	.00	.00	39.18	39.18
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,555.09	.00	.00	40,013.26	-455.85	43,112.50	3,561.76	46,674.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	188,468	.000	.000
Current Adj	0	.000	.000	0	.000	.000.
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	188,468	.000	.000

124 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,311 Devices
137 Total Agreements	0 Multiple Registers	0 Kva Min Bills
124 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
819,943 <b>YTD Usage</b>	211,985.76 YTD Revenue	194,387.42 YTD Device Revenue

#### RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origi	1al 5,819,019.32	267,729.25	506,379.46	103,915.14	-147,038.61	6,550,004.56	378,932.19	6,928,936.75
Current A		.00	.00	.00	168.15	-6,816.00	9,325.66	2,509.66
Prev A	dj -23.86	.00	-7.72	.00	26	-31.84	-337.71	-369.55
Total:	5,812,011.31	267,729.25	506,371.74	103,915.14	-146,870.72	6,543,156.72	387,920.14	6,931,076.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	66,824,829	54,821.061	54,926.994	526,878	.000	.000
Current Adj	-69,889	.000	.000	0	.000	.000
Prev Adjust	2	.000	.000	0	.000	.000
Total:	66,754,942	54,821.061	54,926.994	526,878	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	87,038	0	0	0	0	0	0
Current Adj:		0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	87,038	0	0	0	0	0	0

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#### Rate

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35,110	<b>Active Agreements</b>
	Idle Agreements
36,477	Total Agreements
35,558	<b>Billed Agreements</b>
397,742,261	YTD Usage

833 Rate/Svc Min
0 Mult Meters
48 Multiple Registers
35,446 Billable Meters
38,807,930.05 YTD Revenue

777 Finaled Agreements 9,950 Devices 0 Kva Min Bills 0 Dmd Min Bills 636,134.96 YTD Device Revenue

C				NOLIN KUKA	AL ELECTRIC CO				
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					Rate				
D-4-0-1-1-1	L	Provi	ider: COOP Rev M	Ionth/Yr: May 2018	3 From: 05/31/2018	23:34:38 To: 06/30/2018	23:34:09		
Rate Schedul	ie i	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original -	3,335,378.54	.00	417,245.40	.00	-65,497.76	3,687,126.18	180,325.85	3,867,452.03
	Current Adj	-4.28	.00	-27.00	.00	.00	-31.28	34,558.17	34,526.89
Total:	Prev Adj	-23.49 <b>3,335,350.77</b>	.00 <b>.00</b> .	.00 <b>417,218.40</b>	.00 <b>.00</b>	-10.26 - <b>65,508.02</b>	-33.75 <b>3,687,061.15</b>	85 <b>214,883.17</b>	-34.60 <b>3,901,944.32</b>
		Usaş	ge Actua	l Demand	Billed Demand	Device Usage		VA Usage	KVAR Usage
Original		33,130,26	51	1,396.679	1,396.679	0		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust Total:		33,130,19	58 <b>3</b>	.000 <b>1,396.679</b>	.000 <b>1,396.679</b>	165 <b>165</b>		.000 <b>.000</b>	.000. <b>000.</b>
200	30,942 Active A 1,244 Idle Ag 32,186 Total A 31,285 Billed A 0,782,283 YTD U	reements greements Agreements	0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	304,0	638 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 041.16 YTD Device Rev			
Rate Schedul	le 10								
	-0-	KWH Revenue		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	190,663.02 .00	46,312.34 .00	1,220.00 .00	.00 .00	-7,096.65 .00	231,098.71 .00	24,048.38 .00	255,147.09 .00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		190,663.02	46,312.34	1,220.00	.00	-7,096.65	231,098.71	24,048.38	255,147.09
		Usa	ge Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		3,589,60		5,958.540	6,329.894	0		.000	.000
Current Adj Prev Adjust			0	.000 .000	.000 .000	0		.000 .000	.000 .000
Total:		3,589,60	04	5,958.540	6,329.894	ŏ		.000	.000
16	0 Idle Ag 1 Total A	greements Agreements	0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	4	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 454.00 YTD Device Rev			
Rate Schedul	le 11A	WWII Dama	Domand Passasses	Sometine Change	Davisa Para	All DCA	Sub Total	OC/CC - N	Crond Total
	- Original	478,340.25	88,665.30	Service Charge 5,454.00	Device Revenue	All PCA -20,174.07	552,285.48	OC/CC = N 22,977.70	<b>Grand Total</b> 575,263.18
	Current Adj	4/8,340.23	.00	3,434.00	.00	-20,174.07	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		478,340.25	88,665.30	5,454.00	.00	-20,174.07	552,285.48	22,977.70	575,263.18

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Rate
Provider: COOP Rev Month/Yr: May 2018 From: 05/31/2018 23:34:38 To: 06/30/2018 23:34:09

Original         10,452,887         16,786.080         16,786.080         0         .000           Current Adj         0         .000         .000         0         .000           Prev Adjust         0         .000         .000         0         .000           Total:         10,452,887         16,786.080         16,786.080         0         .000           1 Active Agreements         0 Rate/Svc Min         0 Finaled Agreements         0 Devices           0 Idle Agreements         0 Mult Meters         0 Devices           1 Total Agreements         1 Multiple Registers         0 Kva Min Bills	.000 .000 .000 .000
Current Adj       0       .000       .000       0       .000         Prev Adjust       0       .000       .000       0       .000         Total:       10,452,887       16,786.080       16,786.080       0       .000         1 Active Agreements       0 Rate/Svc Min       0 Finaled Agreements         0 Idle Agreements       0 Mult Meters       0 Devices         1 Total Agreements       1 Multiple Registers       0 Kva Min Bills	.000 .000
Current Adj       0       .000       .000       0       .000         Prev Adjust       0       .000       .000       0       .000         Total:       10,452,887       16,786.080       16,786.080       0       .000         1 Active Agreements       0 Rate/Svc Min       0 Finaled Agreements         0 Idle Agreements       0 Mult Meters       0 Devices         1 Total Agreements       1 Multiple Registers       0 Kva Min Bills	.000
Total: 10,452,887 16,786.080 16,786.080 0 .000  1 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements 0 Idle Agreements 0 Mult Meters 0 Devices 1 Total Agreements 1 Multiple Registers 0 Kva Min Bills	
1 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements 0 Idle Agreements 0 Mult Meters 0 Devices 1 Total Agreements 1 Multiple Registers 0 Kva Min Bills	.000
0 Idle Agreements 0 Mult Meters 0 Devices 1 Total Agreements 1 Multiple Registers 0 Kva Min Bills	
1 Billed Agreements 1 Billable Meters 0 Dmd Min Bills 51,218,782 YTD Usage 2,765,314.82 YTD Revenue .00 YTD Device Revenue	
Rate Schedule 11B  KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total OC/CC = N	Grand Total
	1,005.22
Original         1,005.22         .00         .00         .00         .00         1,005.22         .00           Current Adi         .00         .00         .00         .00         .00         .00         .00	.00
Prev Adj .00 .00 .00 .00 .00 .00 .00	.00
Total: 1,005.22 .00 .00 .00 1,005.22 .00	1,005.22
Usage Actual Demand Billed Demand Device Usage KVA Usage F	KVAR Usage
Original 24,668 .000 .000 0 .000	.000
Current Adj 0 .000 .000 0 .000	.000
Prev Adjust 0 .000 .000 0 .000  Total: 24.668 .000 .000 0 .000	.000 <b>.000</b>
Total: 24,668 .000 .000 0 .000	.000
0 Active Agreements0 Rate/Svc Min0 Finaled Agreements0 Idle Agreements0 Mult Meters0 Devices0 Total Agreements0 Multiple Registers0 Kva Min Bills0 Billed Agreements0 Billable Meters0 Dmd Min Bills0 YTD Usage.00 YTD Revenue.00 YTD Device Revenue	
Rate Schedule 1N  KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total OC/CC = N	Grand Total
	4,005.60
Original         3,306.86         .00         634.50         .00         -64.32         3,877.04         128.56           Current Adj         109.31         .00         .00         .00         -2.18         107.13         13.21	120.34
Prev Adj .00 .00 .00 .00 .00 .00 .00 .00	.00
Total: 3,416.17 .00 634.50 .00 -66.50 3,984.17 141.77	4,125.94
Usage Actual Demand Billed Demand Device Usage KVA Usage I	KVAR Usage
Original 33,645 .000 .000 0 .000	.000
Current Adj 0 .000 .000 0 .000	.000
Our thirty and the same of the	
Prev Adjust 0 .000 .000 0 .000  Total: 33,645 .000 .000 0 .000	.000 <b>.000</b>

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#### Rate Provider: COOP Rev Month/Yr: May 2018 From: 05/31/2018 23:34:38 To: 06/30/2018 23:34:09

-		Usage U	Usage X	Usaş	ge G Us	age N U	Jsage H	Usage I	Usage J
	Original:	1,122	(		0	0	0	0	0
	rent Adj:	0	(		0	0	0	0	0
Total:	Prev Adj:	1,122		•	0	0	0	0	0
10000		-,			v	v	·	v	•
		Agreements		Rate/Svc Min		0 Finaled Agreem	ents		
	0 Idle Ag 47 Total A		7 '	Mult Meters Multiple Registers		0 Devices 0 Kva Min Bills			
	47 Billed A			Billable Meters		0 Dmd Min Bills			
22	25,630 <b>YTD U</b>	sage	25,972.91	YTD Revenue	302	2.10 YTD Device Rev	enue		
Rate Schedule 1	P								
	<u>.</u>	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	216,042.71	.00	31,364.65	.00	-4,241.12	243,166.24	10,587.33	253,753.57
	Current Adj	.00	.00	.00	.00	.00 .00	.00 -1.10	2,303.91 .00	2,303.91 -1.10
Total:	Prev Adj	.00 <b>216,042.7</b> 1	.00 <b>.00</b> .	-1.10 <b>31,363.55</b>	.00 <b>.00</b>	-4,241.12	243,165.14	12,891.24	256,056.38
I Utai.		210,042.71	•00	31,303.33	.00	-7,271.12	243,103.14	12,071.24	250,050.50
		Usa	age Actua	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	(===	Usa 2,145,1		.000	.000	C	)	.000	.000
Current Adj	( <del></del>		153 0	.000 .000	.000	(	)	.000	.000
Current Adj Prev Adjust		2,145,1	153 0 0	.000	.000	C	) )	.000	.000
Current Adj	1.012 Author	2,145,1 2,145,1	153 0 0 153	.000 .000 .000 .000	.000 .000 .000	() () ()	) ) )	.000 .000 .000	.000 .000 .000
Current Adj Prev Adjust	1,912 Active A	2,145,1 2,145,1 Agreements	153 0 0 153	.000 .000 .000 .000 .000	.000 .000 .000	35 Finaled Agreem	) ) )	.000 .000 .000	.000 .000 .000
Current Adj Prev Adjust	1,912 Active A 13 Idle Ag 1,925 Total A	2,145,1  2,145,1  Agreements recements	153 0 0 153	.000 .000 .000 .000	.000 .000 .000	() () ()	) ) )	.000 .000 .000	.000 .000 .000
Current Adj Prev Adjust Total:	13 Idle Ag 1,925 Total A 1,918 Billed A	2,145,1 2,145,1 Agreements recements greements Agreements	153 0 0 153 4 0 0 0 2,011	.000 .000 .000 .000 .000 Rate/Svc Min Mult Meters Multiple Registers Billable Meters	.000 .000 .000 .000	35 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills	ents	.000 .000 .000	.000 .000 .000
Current Adj Prev Adjust Total:	13 Idle Ag 1,925 Total A	2,145,1 2,145,1 Agreements recements greements Agreements	153 0 0 153 4 0 0 0 2,011	.000 .000 .000 .000 .000 Rate/Svc Min Mult Meters Multiple Registers	.000 .000 .000 .000	35 Finaled Agreem 0 Devices 0 Kva Min Bills	ents	.000 .000 .000	.000 .000 .000
Current Adj Prev Adjust Total:	13 Idle Ag 1,925 Total A 1,918 Billed A 34,645 YTD U	2,145,1 2,145,1 Agreements reements Agreements Agreements sage	153 0 0 153 4 0 0 2,011 1,161,762.07	.000 .000 .000 .000 .000 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	.000 .000 .000 .000	35 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.65 YTD Device Rev	ents /enue	.000 .000 .000 .000	.000 .000 .000 .000
Current Adj Prev Adjust Total:	13 Idle Ag 1,925 Total A 1,918 Billed A 34,645 YTD U	2,145,1 2,145,1 Agreements reements Agreements Agreements sage	153 0 0 153 4 0 0 0 2,011	.000 .000 .000 .000 .000  Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge	.000 .000 .000 .000 .000	35 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.65 YTD Device Rev	o) o) ents venue Sub Total	.000 .000 .000 .000	.000 .000 .000 .000
Current Adj Prev Adjust Total:	13 Idle Ag 1,925 Total A 1,918 Billed A 34,645 YTD U	2,145,1 2,145,1 Agreements recements Agreements Agreements sage  KWH Revenue 224,482.22	153 0 0 153 4 0 0 2,011 1,161,762.07 Demand Revenue	.000 .000 .000 .000 .000  Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge 36,337.71	.000 .000 .000 .000 .000 .000	35 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.65 YTD Device Rev	ents  venue  Sub Total  256,401.72	.000 .000 .000 .000 .000	.000 .000 .000 .000 .000
Current Adj Prev Adjust Total:	13 Idle Ag 1,925 Total A 1,918 Billed A 34,645 YTD U Coriginal Current Adj	2,145,1  2,145,1  Agreements Agreements Agreements Agreements Sage  KWH Revenue  224,482.22 .00	153 0 0 153 4 0 0 2,011 1,161,762.07 <b>Demand Revenue</b> .00 .00	.000 .000 .000 .000 .000  Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge 36,337.71 .00	.000 .000 .000 .000 .000 .000	35 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.65 YTD Device Rev  All PCA  -4,418.21 .00	Sub Total 256,401.72 .00	.000 .000 .000 .000 .000	.000 .000 .000 .000 .000
Current Adj Prev Adjust Total:	13 Idle Ag 1,925 Total A 1,918 Billed A 34,645 YTD U	2,145,1 2,145,1 Agreements recements Agreements Agreements Sage  KWH Revenue 224,482.22	153 0 0 153 4 0 0 2,011 1,161,762.07 Demand Revenue	.000 .000 .000 .000 .000  Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge 36,337.71	.000 .000 .000 .000 .000 .000	35 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.65 YTD Device Rev	ents  venue  Sub Total  256,401.72	.000 .000 .000 .000 .000	.000 .000 .000 .000 .000

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Rate
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Provider: COOP Rev Month/Yr: May 2018 From: 05/31/2018 23:34:38 To: 06/30/2018 23:34:09								
	Usage	Actual I	Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original –	2,234,846	4,	897.092	4,897.092	0		.000	.000
Current Adj	0		.000	.000 .000	0		.000 .000	.000 .000
Prev Adjust Total:	2,234,846	4.		4,897.092	0		.000	.000
1,561 Activ 54 Idle 2 1,615 Total 1,557 Billed 10,860,784 YTD	tal:       2,234,846       4,897.092       4,897.092       4,897.092       0       .000         1,561 Active Agreements       74 Rate/Svc Min       7 Finaled Agreements         54 Idle Agreements       0 Mult Meters       0 Devices         1,615 Total Agreements       0 Multiple Registers       0 Kva Min Bills         1,557 Billed Agreements       1,563 Billable Meters       0 Dmd Min Bills         10,860,784 YTD Usage       1,267,106.95 YTD Revenue       26,194.14 YTD Device Revenue							
Rate Schedule 2A	KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina		.00	3,242.99	.00	-74.68	7,219.79	923.04	8,142.83
Current Ad	j .00	.00	.00	.00	.00	.00	567.07	567.07
Prev Ad	j .00 <b>4,051.48</b>	.00 <b>.00</b>	.00 <b>3,242,99</b>	.00 <b>.00</b>	.00 - <b>74.68</b>	.00 <b>7,219.79</b>	.00 1 <b>,490.11</b>	.00 <b>8,709.90</b>
Total.			,			,	,	,
-	Usage	Actual I		Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj	37,762 0		.000 .000	.000 .000	0		.000 .000	.000 .000
Prev Adjust	0		.000	.000	0		.000	.000
Total:	37,762		.000	.000	0		.000	.000
7 Idle 2 145 Total	e Agreements Agreements Agreements I Agreements Usage	0 M 0 M 154 Bi	ate/Svc Min Iult Meters Iultiple Registers illable Meters TD Revenue	6,194	18 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 3.29 YTD Device Reven			
Rate Schedule 3	KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina		39,257.76	5,812.33	.00	-4,218.86	212,956.23	19,947.79	232,904.02
Current Ad	.00	.00	.00	.00	.00	.00	.00	.00 .00
Prev Ad	.00 1 <b>72,105.00</b>	.00 <b>39,257.76</b>	.00 <b>5,812.33</b>	.00 <b>.00</b>	.00 <b>-4,218.86</b>	.00 <b>212,956.23</b>	.00 <b>19,947.79</b>	232,904.02
i otat.	Usage	Actual I	•	Billed Demand	Device Usage	,	VA Usage	KVAR Usage
Original –	2,133,978		,521.213	6,521.213	0	K	.000	.000
Current Adj	0	0,	.000	.000	0		.000	.000
Prev Adjust	0		.000	.000 <b>6,521.213</b>	0		.000 <b>.000</b>	.000 <b>.000</b>
Total:	2,133,978	0,	,521.213	0,541.415	U		.000	.000

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06/30/2018 11:44:05 pm MONTH END							Page: 113	
	Provi	der: COOP Rev M	Ionth/Yr: May 2018	Rate 8 From: 05/31/2018 23	3:34:38 To: 06/30/2018 2	23:34:09		
167 Active . 5 Idle Ag 172 Total A 166 Billed A 9,242,939 YTD U	reements greements Agreements	2 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 166 Billable Meters 958,695.54 YTD Revenue		0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 7,957.35 YTD Device Revenue				
Rate Schedule 4	KWH Revenue D	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total
Original	471,665.81	95,698.38	4,676.42	.00	-13,250.25	558,790.36	53,650.06	612,440.42
Current Adj Prev Adj	.00 .00	.00 .00	.00	.00 .00	.00 .00	.00 .00	.00 .00	.00. 00.
Total:	471,665.81	95,698.38	4,676.42	.00	-13,250.25	558,790.36	53,650.06	612,440.42
	Usag	re Actual	l Demand	Billed Demand	Device Usage	KV	VA Usage	KVAR Usage
Original —	6,702,20		9,332.991	19,332.991	0		.000	.000
Current Adj		0	.000	.000	0		.000	.000
Prev Adjust Total:	6,702,20	0 )1 1	.000 <b>9,332.991</b>	.000 <b>19,332.991</b>	0 <b>0</b>		.000 <b>.000</b>	.000. <b>000.</b>
110 Active 2 Idle Ag 112 Total A 111 Billed A 29,531,331 YTD U	reements greements Agreements	0 0 111	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	5,39	1 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 9.28 YTD Device Reve			
Rate Schedule 70	KWH Revenue D	Damand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adi	.00	.00	.00	.00	.00	.00	.00	.00.
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00
	Usag	ge Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	66,86		159.928	159.928	0		.000	.000
Current Adj Prev Adjust		0	.000 .000	.000 .000	0		.000 .000	.000 .000
Totale	66.96		150.029	150 029	ŭ		.000	000.

66,864

0 Billed Agreements 459,527 YTD Usage

- 159.928 0 Rate/Svc Min 0 Mult Meters
- 0 Multiple Registers
  3 Billable Meters
- .00 YTD Revenue

- 0 Finaled Agreements
- 0 Devices

159.928

- 0 Kva Min Bills
- 0 Dmd Min Bills .00 YTD Device Revenue

Total:

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Rate	0.1		1. 1	BITTO	TO A STATE
Rate	OCI	ıeau	ıe.	N L	

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-35.00	-35.00
Current Adj	.00	.00	.00	.00	.00	.00	-10.00	-10.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-45.00	-45.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,093	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,093	0	0	0	0	0	0

#### Rate Schedule NTAX

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	152.08	.00	.00	63,782.50	-686.89	63,247.69	1,173.19	64,420.88
	Current Adj	.00	.00.	.00	-7.42	.00	-7.42	-246.49	-253.91
	Prev Adj	.00	.00.	.00	-170.66	.00	-170.66	.00	-170.66
Total:	· ·	152.08	.00	.00	63,604.42	-686.89	63,069.61	926.70	63,996.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	340,700	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-165	.000	.000
Total:	0	.000	.000	340,535	.000	.000

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#### Rate

82 Active Agreements 14 Idle Agreements 96 Total Agreements 83 Billed Agreements

45,926 **YTD Usage** 

0 Rate/Svc Min
0 Mult Meters
0 Multiple Registers
0 Billable Meters

0 Finaled Agreements 6,616 Devices 0 Kva Min Bills 0 Dmd Min Bills

0 Billable Meters 8,268.84 YTD Revenue

7,595.44 YTD Device Revenue

#### Rate Schedule TAX

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,275.13	.00	.00	40,029.81	-379.37	42,925.57	3,370.57	46,296.14
	Current Adj	.00	.00	.00	-7.90	.12	-7.78	27.06	19.28
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	•	3,275.13	.00	.00	40,021.91	-379.25	42,917.79	3,397.63	46,315.42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	189,070	.000	.000
Current Adj	0	.000	.000	-60	.000	.000
Prev Adjust	0	.000	.000.	0	.000	.000
Total:	0	.000	.000	189,010	.000	.000

124Active Agreements0Rate/Svc Min1Finaled Agreements14Idle Agreements0Mult Meters3,298Devices138Total Agreements0Multiple Registers0Kva Min Bills124Billed Agreements0Billable Meters0Dmd Min Bills683,149YTD Usage176,287.19YTD Revenue161,912.41YTD Device Revenue

#### RATE SCHEDULE GRAND TOTAL

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,100,468.32	269,933.78	505,988.00	103,812.31	-120,102.18	5,860,100.23	342,381.04	6,202,481.27
	Current Adj	105.03	.00	-27.00	-15.32	-2.06	60.65	39,310.16	39,370.81
	Prev Adj	-23.49	.00	-1.10	-170.66	-10.26	-205.51	85	-206.36
Total:	· ·	5,100,549.86	269,933.78	505,959.90	103,626.33	-120,114.50	5,859,955.37	381,690.35	6,241,645.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	60,551,869	55,052.523	55,423.877	529,770	.000	.000
Current Adj	0	.000	.000	-60	.000	.000
Prev Adjust	-68	.000.	.000	0	.000	.000
Total:	60,551,801	55,052.523	55,423.877	529,710	.000	.000

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		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	82,215	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	-	82,215	0	0	0	0	0	0
	35,088 Active A; 1,353 Idle Agra 36,441 Total Ag 35,442 Billed Ag 330,460,441 YTD Usa	eements reements greements	832 Rate/Sv 0 Mult Mo 48 Multiple 35,403 Billable 32,264,773.33 YTD Re	eters Registers Meters	700 Finaled 9,914 Devices 0 Kva Mir 0 Dmd Mi 529,818.82 YTD De	n Bills in Bills		

				NOLIN RURA	AL ELECTRIC CO	-OP			
05/31/2018	11:44:15 pm			MON	NTH END				Page: 107
		Provid	er: COOP Rev M	Ionth/Yr: Apr 2018	Rate From: 04/30/2018 2	23:34:03 To: 05/31/2018	23:34:38		
Rate Schedu	ule 1	KWH Revenue De	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	2,991,951.44 .99 98.81 <b>2,992,051.24</b>	.00 .00 .00	418,024.80 .00 .00 418,024.80	.00 .00 .00 .00	-50,933.40 02 3.34 - <b>50,930.08</b>	3,359,042.84 .97 102.15 <b>3,359,145.96</b>	175,520.13 23,706.11 3.61 199,229.85	3,534,562.97 23,707.08 105.76 3,558,375.81
		Usage	Actua	l Demand	Billed Demand	Device Usage	k	VA Usage	KVAR Usage
Original Current Ad Prev Adjust Total:		29,837,987 10 1,018 <b>29,839,015</b>		1,440.146 .000 .000 <b>1,440.146</b>	1,440.146 .000 .000 1,440.146	000000000000000000000000000000000000000		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
16	30,935 Active A 1,243 Idle Ag 32,178 Total A 31,277 Billed A 66,980,602 YTD Us	reements greements Agreements	0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	243,3	594 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 338.11 YTD Device Rev			
Rate Schedu	ule 10	KWH Revenue De	mand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	167,390.41 .00 .00 167,390.41	43,020.00 .00 .00 43,020.00	1,220.00 .00 .00 1,220.00	.00 .00 .00 .00	-5,402.97 .00 .00 -5,402.97	206,227.44 .00 .00 .00 <b>206,227.44</b>	21,615.59 .00 .00 21,615.59	227,843.03 .00 .00 227,843.03
i otai.		Usage	,	l Demand	Billed Demand	Device Usage	,	VA Usage	KVAR Usage
Original Current Ad Prev Adjust Total:		3,165,183 0 0 3,165,183		5,718.600 .000 .000 <b>5,718.600</b>	6,000.000 .000 .000 6,000.000	0 0 0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
1	0 Idle Ag 1 Total A	greements Agreements	0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	3	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 663.20 YTD Device Rev			
Rate Schedu	ule 11A	KWH Revenue De	mand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	474,433.39 .00 .00 474,433.39	88,665.30 .00 .00 <b>88,665.30</b>	5,454.00 .00 .00 5,454.00	.00 .00 .00 .00	-20,613.36 .00 .00 -20,613.36	547,939.33 .00 .00 547,939.33	23,142.07 .00 .00 23,142.07	571,081.40 .00 .00 571,081.40

**MONTH END** 05/31/2018 11:44:15 pm Page: 108 Rate Provider: COOP Rev Month/Yr: Apr 2018 From: 04/30/2018 23:34:03 To: 05/31/2018 23:34:38 **KVA** Usage **KVAR** Usage **Actual Demand Billed Demand Device Usage** Usage 10,463,634 16,786.080 16,786.080 .000 Original 0 .000 .000 .000 Current Adj .000 .000 0 .000 .000 .000 .000 Prev Adjust 0 Total: 10,463,634 16,786.080 16,786.080 .000 .000 0 Rate/Svc Min 0 Finaled Agreements 1 Active Agreements 0 Idle Agreements 0 Mult Meters 0 Devices 1 Total Agreements 1 Multiple Registers 0 Kva Min Bills 1 Billed Agreements 1 Billable Meters 0 Dmd Min Bills .00 YTD Device Revenue 2,212,024.12 YTD Revenue 40,741,227 YTD Usage Rate Schedule 1P All PCA **Sub Total** OC/CC = N**Grand Total** KWH Revenue Demand Revenue Service Charge **Device Revenue** -3.388.01 226,939.48 10.028.25 236,967.73 Original 198,994,92 .00 31,332,57 .00 .00 .00 .00 2,411.42 2,411,42 Current Adj .00 .00 .00 .00 Prev Adi .00 .00 -2.20.00 -2.20.00 -2.20198,994,92 .00 31,330.37 .00 -3,388.01 226,937.28 12,439.67 239,376.95 Total: KVA Usage KVAR Usage Usage **Actual Demand Billed Demand Device Usage** .000 0 .000 .000 **Original** 1,984,818 .000 .000 .000 Current Adj 0 .000 .000 0 Prev Adjust .000 .000 0 .000 .000 .000 1,984,818 .000 .000 0 .000 Total: 23 Finaled Agreements 1,891 Active Agreements 1 Rate/Svc Min 4 Idle Agreements 0 Mult Meters 0 Devices 1,895 Total Agreements 0 Multiple Registers 0 Kva Min Bills 1.978 Billable Meters 0 Dmd Min Bills 1.900 Billed Agreements 957,145.04 YTD Revenue 7.794.40 YTD Device Revenue 8,432,745 YTD Usage Rate Schedule 2 OC/CC = N**Grand Total** KWH Revenue Demand Revenue Service Charge **Device Revenue** All PCA **Sub Total** 220,698.54 21,973,79 242,672.33 188.204.36 35,700.60 .00 -3,206.42 Original .00 .00 2,519.54 2,519.54 Current Adj .00 .00 .00 .00 .00 .00 .00 00. .00 .00 .00 .00 .00 Prev Adi 220,698.54 24,493.33 245,191.87 Total: 188,204.36 .00 35,700.60 .00 -3,206.42 **Actual Demand Billed Demand Device Usage KVA** Usage KVAR Usage Usage 1.878.434 4,783,507 4,783.507 .000 .000 Original Current Adj .000 .000 0 .000 .000

Total:

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	Rate Provider: COOP Rev Month/Yr: Apr 2018 From: 04/30/2018 23:34:03 To: 05/31/2018 23:34:38								
1,555 Active Agreements 52 Idle Agreements 1,607 Total Agreements 1,556 Billed Agreements 8,591,755 YTD Usage		0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	20,910	4 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 114 YTD Device Rever				
Rate Schedule 2A	KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Origina Current Ad Prev Ad Total:	j .00	.00 .00 .00	3,322.73 .00 .00 .00 3,322.73	.00 .00 .00 .00	-87.83 .00 .00 -87.83	8,586.08 .00 .00 <b>8,586.08</b>	1,066.56 550.20 .00 <b>1,616.76</b>	9,652.64 550.20 .00 <b>10,202.84</b>	
	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:	51,460 0 0 5 <b>1,460</b>		.000 .000 .000 .000	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000	
139 Active Agreements 5 Idle Agreements 144 Total Agreements 153 Billed Agreements 371,809 YTD Usage		0 1 0 1 157 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	5,008	17 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .96 YTD Device Rever				
Rate Schedule 3							20/00 17		
Origina Current Ad Prev Ad Total:	j .00	38,493.71 .00 .00 38,493.71	5,775.00 .00 .00 5,775.00	.00 .00 .00 .00 .00	-2,927.37 .00 .00 -2,927.37	Sub Total 179,618.77 .00 .00 179,618.77	OC/CC = N 17,055.26 3,748.83 .00 20,804.09	Grand Total 196,674.03 3,748.83 .00 200,422.86	
9	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:	1,714,891 0 0 1,714,891		6,394.299 .000 .000 <b>6,394.299</b>	6,394.299 .000 .000 <b>6,394.299</b>	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000	
5 Idle A 171 Total	e Agreements agreements Agreements Agreements Usage	0 1 0 1 165 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,365	0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 188 YTD Device Rever				

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# Rate

Rate Provider: COOP Rev Month/Yr: Apr 2018 From: 04/30/2018 23:34:03 To: 05/31/2018 23:34:38									
Rate Schedule 4	KWH Revenue Den	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Original	394,298.83	93,149.94	4,673.59	.00	-9,585.85	482,536.51	47,587.35	530,123.86	
Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	10,999.19 .00	10,999.19 .00	
Total:	394,298.83	93,149.94	4,673.59	.00	-9,585.85	482,536.51	58,586.54	541,123.05	
7=	Usage	Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage	
Original Current Adi	5,615,609	18	3,818.169 .000	18,818.169 .000	0		.000 .000	.000 .000	
Prev Adjust	0		.000	.000	0		.000	.000	
Total:	5,615,609	18	3,818.169	18,818.169	0		.000	.000	
110 Active Agreements			Rate/Svc Min		1 Finaled Agreemen	its			
2 Idle Agreements 112 Total Agreements			Mult Meters Multiple Registers		0 Devices 0 Kva Min Bills				
111 Billed Agreements 22,821,110 YTD Usage		111 <b>I</b> 1,969,080.50 <b>Y</b>	Billable Meters	4 32	0 Dmd Min Bills 2.12 YTD Device Rever	nue			
	sage	1,505,000.50	TD Revenue	4,52	2.12 TID DEVICE REVE	iiuc			
Rate Schedule 70	KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Original	.00	.00	.00	.00	.00	.00	.00	.00	
Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	
Total:	.00	.00	.00	.00	.00	.00	.00	.00	
	Usage	Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage	
Original	69,428		302.104 .000	302.104	0		.000	.000. 000.	
Current Adj Prev Adjust	0		.000	.000 .000	0		.000	.000	
Total:	69,428		302.104	302.104	0		.000	.000	
	Agreements		Rate/Svc Min		0 Finaled Agreemen	its			
	reements Agreements	· · ·	Mult Meters Multiple Registers		0 Devices 0 Kva Min Bills				
0 Billed A	Agreements	3 I	Billable Meters YTD Revenue		0 Dmd Min Bills .00 YTD Device Rever	****			
392,663 <b>YTD</b> U	sage	.00	r i D Kevenue		.UU YID Device Keve	nue			

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D. G.L.	I NETTOTA	Pro	ovider: COOP Rev M	Month/Yr: Apr 2018	Rate 3 From: 04/30/2018	23:34:03 To: 05/31/201	18 23:34:38		
Rate Schedu	ile NETMT	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	326.82	.00	.00	.00	.00	326.82	137.74	464.56
	Current Adj	.00 .00	.00 .00	.00	.00	.00	.00	.00	.00
Total:	Prev Adj	326.82	.00 . <b>00</b>	.00 . <b>00</b> .	.00 . <b>00</b> .	.00 <b>.00</b>	.00 <b>326.82</b>	.00 <b>137.74</b>	.00 <b>464.56</b>
		Us	age Actua	l Demand	Billed Demand	Device Usag		VA Usage	KVAR Usage
Original	•		0	.000	.000	201100 054	0	.000	.000
Current Adj			0	.000	.000		0	.000	.000
Prev Adjust Total:			0	.000 <b>.000</b>	.000 <b>.000</b>		0	.000 <b>.000</b>	.000 <b>.000</b>
10001			v	1000	•000		•	.000	.000
		Usage U	Usage 2	X Usa	ge G	Usage N	Usage H	Usage I	Usage J
	Original:	78,679		0	0	0	0	0	0
(	Current Adj: Prev Adj:	0		0	0	0	0	0	0
Total:	Tiev ruj.	78,679		ŏ	Ö	Ŏ	ŏ	Ö	ő
	47 Active A 0 Idle Ag 47 Total A 47 Billed A 192,790 YTD Us	reements greements greements	0 47 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 241.68 YTD Device Ro			
Rate Schedu	ile NTAX							0.0100	~ ·
	0.1-1-1		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adi	143.68 .00	.00 .00	.00 .00	63,727.10 .00	-591.18 .00	63,279.60 .00	1,223.31 10.00	64,502.91 10.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		143.68	.00	.00	63,727.10	-591.18	63,279.60	1,233.31	64,512.91
		Us	age Actua	l Demand	Billed Demand	Device Usag	ge K	VA Usage	KVAR Usage
Original	•		0	.000 .000	.000 .000	343,73	39 0	.000 .000	.000
Current Adj Prev Adjust			0	.000	.000		0	.000	.000 .000
Total:			0	.000	.000	343,73	39	.000	.000
	82 Active A 14 Idle Ag 96 Total A 83 Billed A 36,794 YTD Us	reements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,	1 Finaled Agreer 6,613 Devices 0 Kva Min Bills 0 Dmd Min Bills 083.02 YTD Device Ro			

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# Rate Provider: COOP Rev Month/Yr: Apr 2018 From: 04/30/2018 23:34:03 To: 05/31/2018 23:34:38

Data	Saha	dula	TAX
Kale	Sche	anne	I A A

Nate Selecture 1747x	KWH Revenue	<b>Demand Revenue</b>	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,092.91	.00.	.00	39,883.39	-326.53	42,649.77	3,511.90	46,161.67
Current Adj	.00	.00	.00	.00	.00	.00	-105.24	-105.24
Prev Adj		.00	.00	.00	.00	.00	.00	.00
Total:	3,092.91	.00	.00	39,883.39	-326.53	42,649.77	3,406.66	46,056.43
	Us	age Actua	al Demand	Billed Demand	Device Usa	age F	(VA Usage	KVAR Usage
Original		0	000	000	188 4	103	000	.000

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	188,403	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000.	.000	0	.000	.000
Total:	0	.000	.000	188,403	.000	.000

124 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,295 Devices
137 Total Agreements	0 Multiple Registers	0 Kva Min Bills
123 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
546,292 <b>YTD Usage</b>	140,809.08 YTD Revenue	129,433.97 YTD Device Revenue

#### RATE SCHEDULE GRAND TOTAL

KATE SCHE	DODE GRAIND		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,562,465.37	263,328.95	505,503.29	103,610.49	-97,062.92	5,337,845.18	322,861.95	5,660,707.13
	Current Adj	.99	.00	.00	.00	02	.97	43,840.05	43,841.02
	Prev Adj	98.81	.00	-2.20	.00	3.34	99.95	3.61	103.56
Total:	· ·	4,562,565.17	263,328.95	505,501.09	103,610.49	-97,059.60	5,337,946.10	366,705.61	5,704,651.71

	Usage	<b>Actual Demand</b>	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	54,781,444	54,242.905	54,524.305	532,142	.000	.000
Current Adj	10	.000	.000	0	.000	.000
Prev Adjust	1,018	.000	.000	0	.000	.000
Total:	54,782,472	54,242.905	54,524.305	532,142	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	78,679	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	·	78,679	0	0	0	0	0	0

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#### Rate

Provider: COOP Rev Month/Yr: Apr 2018 From: 04/30/2018 23:34:03 To: 05/31/2018 23:34:38

35,054 Active Agreements 1,338 Idle Agreements 36,392 Total Agreements 35,417 Billed Agreements 269,380,032 YTD Usage 830 Rate/Svc Min
0 Mult Meters
48 Multiple Registers
35,303 Billable Meters
26,404,817.96 YTD Revenue

9,908 Devices
0 Kva Min Bills
0 Dmd Min Bills
423,861.48 YTD Device Revenue

640 Finaled Agreements

			NOLIN KOKA	AL ELECTRIC CO-C	л <u>.</u>			
04/30/2018 11:43:51 pm			MON	NTH END				Page: 10
	Pr	ovider: COOP Rev M	Ionth/Yr: Mar 2018	Rate 3 From: 03/31/2018 23:	:34:59 To: 04/30/2018	3 23:34:03		
Rate Schedule 1								
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Origi			418,401.45	.00	212,949.32	4,204,704.29	209,902.83	4,414,607.1
Current A			.00	.00	.00	46	42,555.91	42,555.4
Prev A	.5.94 <b>3,573,347.12</b>		.00	.00	.00 <b>212,949.32</b>	-5.94 <b>4,204,697.89</b>	-157.32	-163.2 <b>4,456,999.</b> 3
otai:	3,3/3,34/.12	.00	418,401.45	.00	212,949.32	4,204,097.89	252,301.42	4,450,999.3
	U	sage Actual	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usag
Original	37,266	5,471	1,447.146	1,447.146	0	)	.000	.00
Current Adj	,	0	.000	.000	0		.000	.00
Prev Adjust		0	.000	.000	0		.000	.00
Total:	37,266	5,471	1,447.146	1,447.146	0	)	.000	.00
1,236 <b>Idle</b> 32,161 <b>Tot</b>	ive Agreements e Agreements al Agreements ed Agreements D Usage	0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		647 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 5.25 YTD Device Rev			
Rate Schedule 10	KWH Revenue	e Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tot
Origi	×		1,220.00	.00	19,499.63	240,550.80	25,146.92	265,697.
Current A			.00	.00	.00	.00	.00	.(
Prev A			.00	.00	.00	.00	.00.	).
Fotal:	172,867.67	46,963.50	1,220.00	.00	19,499.63	240,550.80	25,146.92	265,697.
	U	sage Actua	Demand	Billed Demand	Device Usage	:К	VA Usage	KVAR Usaş
Original	3,412	2,606	5,715.900	6,550.000	C		.000	.00
Current Adj		0	.000	.000	Q		.000	.00
Prev Adjust	2.412	0	.000	.000	C		.000	.00
Total:	3,412	2,606	5,715.900	6,550.000	0	•	.000	.00
0 <b>Idl</b> e 1 <b>Tot</b>	ive Agreements a Agreements al Agreements ed Agreements D Usage	0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	272	0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 2.40 YTD Device Rev			
Rate Schedule 11A								

Total:

Original Current Adj Prev Adj 468,410.50

468,410.50

.00

5,454.00

5,454.00

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88,665.30

88,665.30

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-16,465.19

-16,465.19

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546,064.61

546,064.61

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568,987.81

568,987.81

22,923.20

22,923.20

.00

04/30/2018 11	·43·51 nm

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Rate
Provider: COOP Rev Month/Yr: Mar 2018 From: 03/31/2018 23:34:59 To: 04/30/2018 23:34:03

Usage         Actual Demand         Billed Demand         Device Usage         KVA Usage         KVAR Usage           Original         10,832,361         16,786.080         16,786.080         0         .000         .000           Current Adj         0         .000         .000         0         .000         .000
Prev Adjust 0 .000 .000 0 .000 .000 .000
Total: 10,832,361 16,786.080 16,786.080 0 .000 .00
1 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements 0 Idle Agreements 0 Mult Meters 0 Devices 1 Total Agreements 1 Multiple Registers 0 Kva Min Bills 1 Billed Agreements 1 Billable Meters 0 Dmd Min Bills 30,277,593 YTD Usage 1,664,084.79 YTD Revenue .00 YTD Device Revenue
Rate Schedule 1P  KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total OC/CC = N Grand Total
Original         188,107.94         .00         30,791.84         .00         11,192.28         230,092.06         10,078.28         240,170.0
Current Adj .00 .00 .00 .00 .00 .00 .00 .00 .00 .0
Prev Adj .00 .00 -2.20 .00 .00 -2.20 .00 -2.20 .00 -2.20
Total: 188,107.94 .00 30,789.64 .00 11,192.28 230,089.86 12,935.74 243,025.
Usage Actual Demand Billed Demand Device Usage KVA Usage KVAR Usa
Original 1,958,617 .000 .000 0 .000 .00
Current Adj 0 .000 .000 0 .000 .000 .000
Prev Adjust 0 .000 .000 0 .000 .000 .000
Total: 1,958,617 .000 .000 0 .000 .000
1,871Active Agreements1Rate/Svc Min31Finaled Agreements13Idle Agreements0Mult Meters0Devices1,884Total Agreements0Multiple Registers0Kva Min Bills1,882Billed Agreements1,953Billable Meters0Dmd Min Bills6,736,527YTD Usage762,326.84YTD Revenue5,942.19YTD Device Revenue
Rate Schedule 2
KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total OC/CC = N Grand Tot
Original 198,396.34 .00 35,773.43 .00 11,854.33 246,024.10 23,539.18 269,563.
Current Adj         .00         .00         .00         .00         .00         .00         3,735.68         3,735.           Prev Adi         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00         .00
Prev Adj .00 .00 .00 .00 .00 .00 .00 .00 .00 .0
Usage Actual Demand Billed Demand Device Usage KVA Usage KVAR Usa
Original 2,074,603 4,734.763 4,734.763 0 .000 .0

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6,724.15

# MONTH END

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**Grand Total** 

11,778.29

2,075.50

13,853.79

.00

OC/CC = N

10,455.60

1,322.69

2,075.50

3,398.19

#### Rate

Provider: COOP Rev Month/Yr: Mar 2018 From: 03/31/2018 23:34:59 To: 04/30/2018 23:34:03

1,554 Active Agreements 52 Idle Agreements 1,606 Total Agreements 1,560 Billed Agreements 6,667,232 YTD Usage		0 0 1,559	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	( ( (	Finaled Agree Devices Kva Min Bills Dmd Min Bills YTD Device Ro	
Rate Schedule 2A	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total
Original	6,724.15	.00	3,335.73	.00	395.72	10,455.60
Current Adj	.00	.00	.00	.00	.00	.00
Prev Adj	.00.	.00	.00	.00	.00	.00

.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original —	69,247	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	69.247	.000	.000	0	.000	.000

.00

395.72

3,335.73

149 Active Agreements	4 Rate/Svc Min	17 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
154 Total Agreements	0 Multiple Registers	0 Kva Min Bills
153 Billed Agreements	161 Billable Meters	0 Dmd Min Bills
327,402 YTD Usage	44,185.20 YTD Revenue	3,660.30 YTD Device Revenue

#### Rate Schedule 3

Total:

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	139,394.92	36,332.18	5,775.00	.00	10,394.24	191,896.34	17,156.11	209,052.45
	Current Adj	.00	.00	.00	.00	.00	.00	4,278.27	4,278.27
	Prev Adj	8,261.67	1,362.42	.00	.00.	-498.12	9,125.97	382.81	9,508.78
Total:	•	147,656.59	37,694.60	5,775.00	.00	9,896.12	201,022.31	21,817.19	222,839.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,819,074	6,035.243	6,035.243	0	.000	.000
Current Adj	0	.000	256.160	0	.000	.000
Prev Adjust	99,920	256.160	.000	0	.000	.000
Total:	1,918,994	6,291.403	6,291.403	0	.000	.000

165 Active Agreements	4 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
170 Total Agreements	0 Multiple Registers	0 Kva Min Bills
165 Billed Agreements	165 Billable Meters	0 Dmd Min Bills
5,369,602 YTD Usage	562,982.68 YTD Revenue	4,774.41 YTD Device Revenue

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Rate Provider: COOP Rev Month/Yr: Mar 2018 From: 03/31/2018 23:34:59 To: 04/30/2018 23:34:03									
Rate Schedule 4		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	397,270.74 .00 .00	88,078.58 .00 .00	4,675.00 .00 .00	.00 .00 .00	33,858.47 .00 .00	523,882.79 .00 .00	50,828.21 -12.62 .00	574,711.00 -12.62 .00
Total:	110,110	397,270.74	88,078.58	4,675.00	.00	33,858.47	523,882.79	50,815.59	574,698.38
		Us	.q	l Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		5,925,5 5,9 <b>2</b> 5,5	0	7,793.649 .000 .000 <b>7,793.649</b>	17,793.649 .000 .000 1 <b>7,793.649</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
110 Active Agreements 2 Idle Agreements 112 Total Agreements 110 Billed Agreements 17,197,473 YTD Usage			0 1 0 1 110	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	3,24	0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 1.80 YTD Device Reven			
Rate Schedule 70	0	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	.00 .00 .00	.00 .00 .00 <b>.00</b>	.00 .00 .00 .00	.00 .00 .00 <b>.00</b>	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 <b>.00</b>	.00 .00 .00
		Us	age Actual	l Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		105,′ 1 <b>05</b> ,′	745 0 0	356.896 .000 .000 <b>356.896</b>	356.896 .000 .000 <b>356.896</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
32	3 Active A 0 Idle Agro 3 Total Ag 0 Billed Ag 23,235 YTD Usa	eements reements greements	0 0 3	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rever			

04/30/2018	11:43:51 pm			MO	NTH END				Page: 112
D . C	Rate Provider: COOP Rev Month/Yr: Mar 2018 From: 03/31/2018 23:34:59 To: 04/30/2018 23:34:03								
Rate Schedul	e NE IWII	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	242.83	.00	.00	.00	.00	242.83	178.80	421.63
	Current Adj	.00 .00	.00 .00	.00 .00	.00. 00.	.00 .00	.00 .00	.00 .00	.00 .00
Total:	Prev Adj	242.83	.00	.00 .00	.00 .00	.00 .00	242.83	178.80	421.63
	-	Us	age Actua	l Demand	Billed Demand	Device Usag	eK	VA Usage	KVAR Usage
Original	-		0	.000	.000	(		.000	.000
Current Adj Prev Adjust			0	.000 .000	.000 .000	(		.000 .000	.000 .000
Total:			0	.000	.000			.000	.000
		Usage U	Usage 1	X Usa	ge G	Usage N 1	Jsage H	Usage I	Usage J
	Original:	84,409		0	0	0	0	0	0
C	urrent Adj: Prev Adj:	0		0	0	0	0	0	0
Total:	ricv Auj.	84,409		ŏ	ŏ	Ö	ŏ	Ŏ	ŏ
	47 Active A 0 Idle Agr 47 Total Ag 47 Billed A 162,894 YTD Us	reements greements greements	0 47 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 181.26 YTD Device Re			
Rate Schedul	e NTAX		n 10	0 . 0	D . D	All DCA	0-1-70-4-1	00/00 - N	Coord Total
	Owieiral	81.89	Demand Revenue	Service Charge .00	Device Revenue 63,774.11	1,992.55	<b>Sub Total</b> 65,848.55	OC/CC = N 1,202.58	<b>Grand Total</b> 67,051.13
	Original Current Adj	.00	.00	.00	-8.55	37	-8.92	.00	-8.92
75 / 1	Prev Adj	.00	.00	.00	-49.35	1.33	-48.02	.00	-48.02
Total:		81.89	.00	.00	63,716.21	1,993.51	65,791.61	1,202.58	66,994.19
	-	Us	sage Actua	l Demand	Billed Demand	Device Usag		VA Usage	KVAR Usage
Original Current Adi			0	.000 .000	.000 .000	346,592 -6:		.000 .000	.000 .000
Prev Adjust			0	.000	.000	-37:	5	.000	.000
Total:			0	.000	.000	346,152	2	.000	.000
	83 Active A 13 Idle Ag 96 Total A 83 Billed A 27,668 YTD Us	greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreem 6,602 Devices 0 Kva Min Bills 0 Dmd Min Bills ,573.12 YTD Device Re			

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04/30/2018	11:43:51	pm

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# Rate

		Pro	vider: COOP Rev M	Ionth/Yr: Mar 2018	Rate From: 03/31/2018	23:34:59 To: 04/30/201	8 23:34:03		
Rate Schedul	le TAX	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total
	Original	1,726.18	.00	.00	39,914.48	1,084.86	42,725.52	3,542.75	46,268.27
	Current Adj	.00	.00	.00	.00	.00	.00	555.88	555.88
Total:	Prev Adj	.00 <b>1,726.18</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>39,914.48</b>	.00 <b>1,084.86</b>	.00 <b>42,725.52</b>	.00 <b>4,098.63</b>	.00 <b>46,824.15</b>
		Usa	age Actual	l Demand	Billed Demand	Device Usage	e K	VA Usage	KVAR Usage
Original	-		0	.000	.000	188,59		.000	.000
Current Adj			Ö	.000	.000	(		.000	.000
Prev Adjust			0	.000	.000	100.70	•	.000	.000
Total:			0	.000	.000	188,591	I	.000	.000
	122 Active Agreements 13 Idle Agreements 135 Total Agreements 122 Billed Agreements 409,619 YTD Usage		0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	97,	0 Finaled Agreem 3,299 Devices 0 Kva Min Bills 0 Dmd Min Bills 012.08 YTD Device Rev			
RATE SCHE	EDULE GRAND		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,146,576.68	260,039.56	505,426.45	103,688.59	286,756.21	6,302,487.49	365,821.55	6,668,309.04
	Current Adj	46	.00	.00	-8.55	37 -496.79	-9.38 9.069.81	56,046.08 225.49	56,036.70 9,295.30
Total:	Prev Adj	8,255.73 <b>5,154,831.95</b>	1,362.42 <b>261,401.98</b>	-2.20 <b>505,424.25</b>	-49.35 <b>103,630.69</b>	286,259.05	6,311,547.92	422,093.12	6,733,641.04
		Us	age Actual	l Demand	Billed Demand	Device Usag	e K	VA Usage	KVAR Usage_
Original	<del></del>	63,464,2	11/2	2,869.677	53,703.777	535,183	3	.000	.000
Current Adj			0	.000	256.160	-63		.000	.000
Prev Adjust		99,9		256.160	.000 <b>53,959,93</b> 7	-37: <b>534,74</b> :		.000 <b>.000</b>	.000 <b>.000</b>
Total:		63,564,1	1/1 3	3,125.837	53,959.937	554,74.	3	.000	.000
		Usage U	Usage >	V Usa	ge G	Usage N I	Usage H	Usage I	Usage J
2	Original:	84,409		0	0	0	0	0	0
C	Current Adj:	0		0	0	0	0	0	0
Totalı	Prev Adj:	0 94 400		0 <b>0</b>	0	0	0	0	0
Total:		84,409	•	U	v	U	v	v	v

04/30/2018 11:43:51 pm

### **MONTH END**

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#### Rate

Provider: COOP Rev Month/Yr: Mar 2018 From: 03/31/2018 23:34:59 To: 04/30/2018 23:34:03

35,031 Active Agreements 1,339 Idle Agreements 36,370 Total Agreements 35,436 Billed Agreements 214,065,418 YTD Usage 882 Rate/Svc Min
0 Mult Meters
48 Multiple Registers
35,366 Billable Meters
21,066,871.86 YTD Revenue

704 Finaled Agreements 9,901 Devices 0 Kva Min Bills 0 Dmd Min Bills

317,705.33 YTD Device Revenue

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03/31/2018	8 11:44:05 pm			MON	NTH END				Page: 107
Rate Sched	lulo 1	Pro	ovider: COOP Rev	Month/Yr: Feb 2018	Rate From: 02/28/2018 2	3:34:45 To: 03/31/2018	23:34:59		
Kate Sched	iule I	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total
	Original Current Adj Prev Adj	3,737,269.81 .00 .00	.00 .00 .00	417,902.85 .00 .00	.00 .00 .00	-9,471.90 .00 .00	4,145,700.76 .00 .00	218,582.17 15,331.26 .00	4,364,282.93 15,331.26 .00
Total:		3,737,269.81	.00	417,902.85	.00	-9,471.90	4,145,700.76	233,913.43	4,379,614.19
	-			al Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Ac Prev Adjus Total:		38,045, <b>38,045</b> ,	0	1,404.427 .000 .000 <b>1,404.427</b>	1,404.427 .000 .000 <b>1,404.427</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
1,216 Idle Agreements 32,181 Total Agreements 31,302 Billed Agreements 31,38			0 0 31,386	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	121,5	606 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 44.94 YTD Device Reve			
Rate Sched	lule 10	KWH Dayanua	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	165,094,96	46,963.50	1,220.00	.00	-790.21	212,488.25	22,733.45	235,221.70
	Current Adj	.00.	.00	.00	.00 .00	.00 .00	.00	.00	.00
Total:	Prev Adj	165,094.96	46,963.50	1,220.00	.00	-790.21	212,488.25	22,733.45	235,221.70
		Us	age Actua	al Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	-	3,173,		5,973.120	6,550.000	0		.000	.000
Current Adjust			0	.000 .000	.000	0		.000 .000	.000 .000
Total:	,	3,173,		5,973.120	6,550.000	Ŏ		.000	.000
	0 Idle Agreements       0         1 Total Agreements       0         1 Billed Agreements       1		Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 181.60 YTD Device Revenue					
Rate Sched	lule 11A	#2557## WS	D 1 D	Santa Cha	Davis Davis	AHDCA	Cub Total	OC/CC - N	Grand Total
	Original	431,308.41	Demand Revenue 88,665.30	Service Charge 5,454.00	Device Revenue .00	49,531.86	<b>Sub Total</b> 574,959.57	OC/CC = N 25,461.61	600,421.18
	Current Adj Prev Adi	.00	.00	.00	.00 .00	.00	.00	.00	.00
Total:	riev Adj	431,308.41	.00 88,665.30	5,454.00	.00	49,531.86	574,959.57	25,461.61	600,421.18

**MONTH END** 03/31/2018 11:44:05 pm Page: 108 Rate Provider: COOP Rev Month/Yr: Feb 2018 From: 02/28/2018 23:34:45 To: 03/31/2018 23:34:59 Usage **Actual Demand Billed Demand Device Usage KVA Usage** KVAR Usage **Original** 9,562,136 16,786.080 16,786.080 .000 .000 Current Adi .000 .000 0 .000 .000 Prev Adjust .000 .000 0 .000 .000 Total: 16,786.080 16,786.080 0 .000 .000 9,562,136 0 Rate/Svc Min 0 Finaled Agreements 1 Active Agreements 0 Mult Meters 0 Devices 0 Idle Agreements 0 Kva Min Bills 1 Total Agreements 1 Multiple Registers 1 Billable Meters 0 Dmd Min Bills 1 Billed Agreements 19,445,232 YTD Usage 1,118,020.18 YTD Revenue .00 YTD Device Revenue Rate Schedule 1P All PCA **Sub Total** OC/CC = N**Grand Total** KWH Revenue Demand Revenue Service Charge Device Revenue -593.11 263,765.09 11,534.11 275,299.20 234,109.20 30,249.00 .00 Original .00 .00 2,287.91 2,287.91 Current Adj .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 Prev Adi .00 .00.00263,765.09 13,822.02 277,587.11 Total: 234,109.20 .00 30,249.00 .00 -593.11 **Billed Demand Device Usage KVA** Usage KVAR Usage Usage **Actual Demand** Original 2,382,687 .000.000 .000 .000 .000 .000 0 .000 .000 Current Adi 0 .000 .000 Prev Adjust .000 .000 0 Total: 2,382,687 .000 .000 0 .000 .000 1,842 Active Agreements 5 Rate/Svc Min 24 Finaled Agreements 0 Devices 6 Idle Agreements 0 Mult Meters 0 Multiple Registers 1,848 Total Agreements 0 Kva Min Bills 1.917 Billable Meters 0 Dmd Min Bills 1.842 Billed Agreements 4,970,405 YTD Usage 552,932.28 YTD Revenue 4,017.68 YTD Device Revenue Rate Schedule 2 OC/CC = N**Grand Total** KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total 249,659.78 191.864.93 35,695,99 .00 -486.39 227,074.53 22,585.25 Original .00 .00 .00 -94.26 -94.26 Current Adj .00 .00 .00 00..00 .00 .00 .00 .00 .00.00.00 Prev Adi 227,074.53 22,490.99 249,565.52 191,864.93 .00 35,695.99 .00 -486.39 Total: Device Usage **KVA Usage** KVAR Usage **Actual Demand Billed Demand** Usage 1,952,683 4,835.869 4,835.869 0 .000 000.Original .000 0 .000 .000 .000 Current Adi .000 .000 Prev Adjust .000 .000 0

Total:

4,835.869

1,952,683

4.835.869

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03/31/2018	11:44:05 pm			MON	NTH END				Page: 109
		Provi	ider: COOP Rev M	Ionth/Yr: Feb 2018	Rate 3 From: 02/28/2018 23	3:34:45 To: 03/31/2018 2	3:34:59		
2	1,554 Active Agreements 52 Idle Agreements 1,606 Total Agreements 1,556 Billed Agreements 4,558,586 YTD Usage			Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	10,3:	5 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 59.85 YTD Device Rever			
Rate Schedu	le 2A	KWH Revenue D	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	8,910.38 .00 .00 .00 <b>8,910.38</b>	.00 .00 .00 .00	3,719.85 .00 .00 3,719.85	.00 .00 .00	-22.21 .00 .00 -22.21	12,608.02 .00 .00 12,608.02	1,502.42 529.39 .00 <b>2,031.81</b>	14,110.44 529.39 .00 <b>14,639.83</b>
		Usag	e Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0	.000 .000 .000 <b>.000</b>	.000 .000 .000 .000	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 .000
	142 Active Agreements 5 Idle Agreements 147 Total Agreements 171 Billed Agreements 258,535 YTD Usage		0 0 171	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	2,20	25 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 63.81 YTD Device Reve			
Rate Schedu	le 3	KWH Revenue D	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	123,035.70 .00 .00 123,035.70	36,995.76 .00 .00 36,995.76	5,794.83 .00 .00 5,794.83	.00 .00 .00 .00	-387.06 .00 .00 - <b>387.06</b>	165,439.23 .00 .00 165,439.23	15,762.70 -1,821.83 .00 <b>13,940.87</b>	181,201.93 -1,821.83 .00 <b>179,380.10</b>
		Usag	ge Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0	6,145.475 .000 .000 <b>6,145.475</b>	6,145.475 .000 .000 <b>6,145.475</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
165 Active Agreements 5 Idle Agreements 170 Total Agreements 165 Billed Agreements 3,438,374 YTD Usage			0 0 165	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	3,1	0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 82.94 YTD Device Reve			

03/31/2018 11:44:05 pm	MONTH END	Page: 110
	Rate Provider: COOP Rev Month/Yr: Feb 2018 From: 02/28/2018 23:34:45 To: 03/31/2018 23:34:59	

Rate Provider: COOP Rev Month/Yr: Feb 2018 From: 02/28/2018 23:34:45 To: 03/31/2018 23:34:59									
Rate Schedule 4	KWH Revenu	e Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Curre Pr	riginal 348,961.5 nt Adj .0 ev Adj .0	6 86,160.64 0 .00 0 .00	4,658.00 .00 .00	.00 .00 .00	-1,260.07 .00 .00	438,520.13 .00 .00	44,859.79 693.43 .00	483,379.92 693.43 .00	
Total:	348,961.5	,	4,658.00	.00	-1,260.07	438,520.13	45,553.22	484,073.35	
	· ·	Jsage Actua	l Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage	
Original	5,06	0,493	7,406.181	17,406.181	0		.000	.000	
Current Adj		0	.000	.000	0		.000	.000	
Prev Adjust	7.00	0	.000	.000	0		.000	.000	
Total:	5,00	<b>0,493</b>	17,406.181	17,406.181	0		.000	.000	
110 2 112 110 11,263,918	0 0 110	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	2,10	O Finaled Agreemen O Devices O Kva Min Bills O Dmd Min Bills 61.48 YTD Device Reve					
Rate Schedule 70	KWH Revenu	e Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total	
0	riginal .0	0 .00	.00	.00	.00	.00	.00	.00	
Curre	nt Adj .0		.00	.00	.00	.00	.00	.00	
	ev Adj .0		.00	.00	.00	.00	.00	.00	
Total:	.0	0 .00	.00	.00	.00	.00	.00	.00	
		Jsage Actua	l Demand	Billed Demand	Device Usage	Device Usage KVA Usage		KVAR Usage	
Original Current Adj Prev Adjust Total:		3,067 0 0 3 <b>,067</b>	336.488 .000 .000 <b>336.488</b>	336.488 .000 .000 336.488	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	
3 Active Agreements 0 Idle Agreements 3 Total Agreements 0 Billed Agreements 217,490 YTD Usage		0 0 3	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve				

03/31/2018	11:44:05 pm			MON	NTH END				Page: 111
		Pro	ovider: COOP Rev I	Month/Yr: Feb 2018	Rate From: 02/28/2018	23:34:45 To: 03/3	31/2018 23:34:59		
Rate Schedul	le NETMT	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PC	A Sub Total	OC/CC = N	Grand Total
	Original	380.13	.00	.00	.00	.0	00 380.13	192.47	572.60
	Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00.		00. 00 00. 00	-4.32 .00	-4.32 .00
Total:	rrev Auj	380.13	.00	.00	.00		380.13	188.15	568.28
	ō	Us	age Actua	l Demand	Billed Demand	Device	e Usage	KVA Usage	KVAR Usage
Original			0	.000	.000		0	.000	.000
Current Adj Prev Adjust			0	.000 .000	.000.		0	.000 .000	.000 .000
Total:			Ŏ	.000	.000		0	.000	.000
						**		**	
3	Original:	Usage U 83,219	Usage 1	X Usa 0	ge G 0	Usage N 0	Usage H 0	Usage I 0	Usage J 0
C	Current Adj:	0		0	0	0	0	0	0
Total:	Prev Adj:	83,219		0	0	0 <b>0</b>	0	0	0 <b>0</b>
	47 Active Agreements 0 Idle Agreements 47 Total Agreements 47 Billed Agreements 122,840 YTD Usage		0 46 0	13 Rate/Svc Min 0 Mult Meters 46 Multiple Registers 0 Billable Meters 13,534.24 YTD Revenue		0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 120.84 YTD Device Revenue			
Rate Schedu	le NTAX	LWII Davanua	Domand Davanua	Camriae Change	Davias Davanus	All PC	A Sub Total	OC/CC = N	Grand Total
	Original	119.03	Demand Revenue	Service Charge	Device Revenue 63,163,35	-101.5			64.413.49
	Current Adj	.00	.00	.00	.00	).	.00	31.72	31.72
Total:	Prev Adj	.00 <b>119.03</b>	.00 <b>.00</b>	.00 <b>.00</b> .	.00 <b>63,163.35</b>	.( -101.	.00 .00 <b>63,180.85</b>		.00 <b>64,445.2</b> 1
			sage Actua	ıl Demand	Billed Demand	Devic	e Usage	KVA Usage	KVAR Usage
Original			0	.000	.000		347,101	.000	.000
Current Adj			0	.000 .000	.000 .000		0	.000 .000	.000 .000
Prev Adjust Total:			0	.000 .000	.000 .000		347,101	.000	.000
83 Active Agreements 13 Idle Agreements 96 Total Agreements 84 Billed Agreements 18,520 YTD Usage		0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	3	1 Finaled A 6,558 Devices 0 Kva Min 0 Dmd Mir ,054.40 YTD Dev	Bills Bills			

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	Rate Provider: COOP Rev Month/Yr: Feb 2018 From: 02/28/2018 23:34:45 To: 03/31/2018 23:34:59									
Rate Schedu	ıle TAX									
1.000		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original	2,520.26	.00	.00	40,427.88	-51.19	42,896.95	3,524.36	46,421.31	
	Current Adj	.00	.00	.00	.00	.00	.00	-288.16	-288.16	
Total:	Prev Adj	.00 <b>2,520.26</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>40,427.88</b>	.00 <b>-51.19</b>	.00 <b>42,896.95</b>	.00 <b>3,236.20</b>	.00 <b>46,133.15</b>	
I Utai.		2,320.20	.00	.00	40,427.00	-31.17	42,090.93	3,230.20	40,133.13	
		Us	age Actual	Demand	Billed Demand	Device Usa	ge K	VA Usage	KVAR Usage	
Original			0	.000	.000	190,7		.000	.000	
Current Ad	J		0	.000 .000	.000 .000		0	.000 .000	.000 .000	
Prev Adjust Total:			0	.000 .000	.000 <b>.000</b>	190,7	17	.000 .000	.000	
rotar.			v	.000	.000	170,77	• •	••••	1000	
	122 Active Agreements			Rate/Svc Min		0 Finaled Agree	nents			
	13 Idle Agreements			Mult Meters Multiple Registers		3,333 Devices 0 Kva Min Bills				
	135 Total Agreements 121 Billed Agreements			Billable Meters		0 Dmd Min Bills				
	272,945 <b>YTD U</b> s	sage		YTD Revenue	64,0	606.45 YTD Device Re				
RATE SCH	EDULE GRAND T	готат.								
MIL SCH	EDULE GRAND		<b>Demand Revenue</b>	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original	5,243,574.37	258,785.20	504,694.52	103,591.23	36,368.19	6,147,013.51	367,970.97	6,514,984.48	
	Current Adj	.00	.00	.00	.00	.00	.00	16,665.14	16,665.14	
T-4-1.	Prev Adj	.00	.00	.00	.00 <b>103,591.23</b>	.00 <b>36,368.19</b>	.00 <b>6,147,013.5</b> 1	.00 <b>384,636.11</b>	.00 <b>6,531,649.62</b>	
Total:		5,243,574.37	258,785.20	504,694.52	103,391.23	30,300.19	0,147,013.31	304,030.11	0,331,043.02	
		Us	age Actual	Demand	<b>Billed Demand</b>	Device Usa	ge K	VA Usage	KVAR Usage	
Original		61,903,	380 5	2,887.640	53,464.520	537,8	18	.000	.000	
Current Ad		, ,	0	.000	.000		0	.000	.000	
Prev Adjust	t	(1.002)	0	.000	.000	E27 0	0	.000 <b>.000</b>	.000 <b>.000</b>	
Total:		61,903,	300 3	2,887.640	53,464.520	537,8	10	.000	.000	
		Usage U	Usage X		ge G	Usage N	Usage H	Usage I	Usage J	
	Original:	83,219		)	0	0	0	0	0	
(	Current Adj:	0	(	)	0	0	0	0	0	

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	83,219	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	· ·	83,219	0	0	0	0	0	0

03/31/2018 11:44:05 pm

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#### Rate

Provider: COOP Rev Month/Yr: Feb 2018 From: 02/28/2018 23:34:45 To: 03/31/2018 23:34:59

1,312 36,347 35,400	Active Agreements Idle Agreements Total Agreements Billed Agreements
149,966,504	YTD Usage

858 Rate/Svc Min
0 Mult Meters
47 Multiple Registers
35,312 Billable Meters
14,755,323.94 YTD Revenue

661 Finaled Agreements
9,891 Devices
0 Kva Min Bills
0 Dmd Min Bills
211,493.99 YTD Device Revenue

02/28/2018 11:44:05 pm			MON	NTH END		-		Page: 107
Rate Schedule 1	Provid	der: COOP Rev M	Aonth/Yr: Jan 2018	Rate From: 01/26/2018 23	3:34:12 To: 02/28/2018	23:34:45		
Rate Schedule 1	KWH Revenue Do	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
Original Current Adj Prev Adj Total:	6,101,871.65 .00 102.23 <b>6,101,973.88</b>	.00 .00 .00	418,458.60 .00 16.65 <b>418,475.25</b>	.00 .00 .00	-113,300.34 .00 -8.60 -113,308.94	6,407,029.91 .00 110.28 <b>6,407,140.19</b>	312,181.99 23,271.28 -117.99 <b>335,335.28</b>	6,719,211.90 23,271.28 -7.71 <b>6,742,475.47</b>
	Usage	Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	60,074,550 1,008 <b>60,075,558</b>	) ) 3	1,609.323 .000 .000 1,609.323	1,609.323 .000 .000 1,609.323	0 0 1,800 1,800	T.	.000 .000 .000 .000	.000 .000 .000 .000
30,965 Active A 1,243 Idle Ag 32,208 Total Ag 31,291 Billed A 60,363,400 YTD Us	0 0 31,321	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	60,60	547 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 94.18 YTD Device Revo				
Rate Schedule 10	KWH Revenue Do	amand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj Total:	185,334.79 .00 .00 185,334.79	46,963.50 .00 .00 46,963.50	1,220.00 .00 .00 1,220.00	.00 .00 .00 .00	-6,452.37 .00 .00 -6,452.37	227,065.92 .00 .00 227,065.92	24,244.53 .00 .00 24,244.53	251,310.45 .00 .00 251,310.45
i otai.	,	ŕ	,		,	<i>'</i>	,	
Original Current Adj Prev Adjust Total:	Usage 3,421,194 0 0 3,421,194	1 ) )	5,776.020 .000 .000 <b>5,776.020</b>	6,550.000 .000 .000 6,550.000	Device Usage 0 0 0 0 0 0	K	.000 .000 .000 .000 .000	.000 .000 .000 .000 .000
1 Active Agreements 0 Idle Agreements 1 Total Agreements 1 Billed Agreements 3,421,946 YTD Usage		0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	9	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 90.80 YTD Device Revo			
Rate Schedule 11A			Sauda O	Davida - P	AH DOA	CL T4-3	00/00 - N	Constant
Original Current Adj Prev Adj Total:	460,010.38 .00 .00 460,010.38	88,665.30 .00 .00 88,665.30	5,454.00 .00 .00 5,454.00	.00 .00 .00 .00	-11,069.07 .00 .00 -11,069.07	Sub Total 543,060.61 .00 .00 543,060.61	OC/CC = N 23,941.32 .00 .00 23,941.32	Grand Total 567,001.93 .00 .00 567,001.93

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# Rate

		Provide	r: COOP Rev N	/Ionth/Yr: Jan 2018	Rate From: 01/26/2018 23	:34:12 To: 02/28/2018 2	3:34:45		
		Usage	Actua	I Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	-	9,883,096	1	6,786.080	16,786.080	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust		0		.000	.000	0		.000	.000
Total:		9,883,096	1	6,786.080	16,786.080	0		.000	.000
9,	1 Active Agreements 0 Idle Agreements 1 Total Agreements 1 Billed Agreements 9,883,096 YTD Usage		0 Rate/Svc Min 0 Mult Meters 1 Multiple Registers 1 Billable Meters 543,060.61 YTD Revenue		<ul> <li>0 Finaled Agreements</li> <li>0 Devices</li> <li>0 Kva Min Bills</li> <li>0 Dmd Min Bills</li> <li>.00 YTD Device Revenue</li> </ul>				
Rate Schedule	e 1P	KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	276,796.48	.00	29,857.29	.00	-5,124.54	301,529.23	13,013.37	314,542.60
	Current Adj	.00	.00	.00	.00	.00	.00	2,224.27	2,224.27
	Prev Adj	.00	.00	-10.26	.00	.00	-10.26	.00	-10.26
Total:		276,796.48	.00	29,847.03	.00	-5,124.54	301,518.97	15,237.64	316,756.61
	<u>~</u>	Usage	Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		2,717,180		.000	.000	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust Total:		2,717,180		.000 <b>.000</b>	.000 <b>.000</b>	0		.000 <b>.000</b>	.000 <b>.000</b>
I ULAI;		2,/1/,100		.000	.000	U		.000	.000
1,794 Active Agreements 7 Idle Agreements 1,801 Total Agreements 1,811 Billed Agreements 2,692,947 YTD Usage			0 0 1,893	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	1,98	31 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 66.09 YTD Device Rever			
Rate Schedule	e 2	KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	258,551.95	.00	35,748.15	.00	-4,785.93	289,514.17	29,100.51	318,614.68
	Current Adj	.00	.00	.00	.00	.00	.00	2,239.38	2,239.38
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		258,551.95	.00	35,748.15	.00	-4,785.93	289,514.17	31,339.89	320,854.06
		Usage	Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		2,537,721		4,337.822	4,337.822	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust		0		.000	.000	0		.000 <b>.000</b>	.000 <b>.000</b>
Total:		2,537,721		4,337.822	4,337.822	U		.000	.000

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	Rate Provider: COOP Rev Month/Yr: Jan 2018 From: 01/26/2018 23:34:12 To: 02/28/2018 23:34:45	

1,555 Active Agreements	96 Rate/Svc Min	9 Finaled Agreements
55 Idle Agreements	0 Mult Meters	0 Devices
1,610 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,559 Billed Agreements	1,560 Billable Meters	0 Dmd Min Bills
2,571,697 YTD Usage	294,605.32 YTD Revenue	5,155.25 YTD Device Revenue

#### Rate Schedule 2A

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	17,391.09	.00	4,120.80	.00	-318.91	21,192.98	2,468.30	23,661.28
	Current Adj	44.80	.00	.00	.00	84	43.96	499.67	543.63
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		17,435.89	.00	4,120.80	.00	-319.75	21,236.94	2,967.97	24,204.91
							_		

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	169,077	.000	.000	0	.000	.000
Current Adj	448	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	169,525	.000	.000	0	.000	.000

157 Active Agreements	14 Rate/Svc Min	29 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
190 Billed Agreements	190 Billable Meters	0 Dmd Min Bills
169,525 YTD Usage	21,236.94 YTD Revenue	944.32 YTD Device Revenue

#### Rate Schedule 3

		KWH Revenue	Demand Revenue	Service Charge	<b>Device Revenue</b>	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	153,098.15	36,404.66	5,707.33	.00	-3,507.01	191,703.13	17,832.87	209,536.00
	Current Adj	.00	.00	.00	.00	.00	.00	8,401.27	8,401.27
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		153,098.15	36,404.66	5,707.33	.00	-3,507.01	191,703.13	26,234.14	217,937.27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,859,530	6,047.301	6,047.301	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,859,530	6,047.301	6,047.301	0	.000	.000

165 Active Agreements	4 Rate/Svc Min	1 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
170 Total Agreements	0 Multiple Registers	0 Kva Min Bills
163 Billed Agreements	165 Billable Meters	0 Dmd Min Bills
1,871,764 YTD Usage	193,271.62 YTD Revenue	1,591.47 YTD Device Revenue

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Rate Schedule 4								
	KWH Revenue D	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
Original	442,652.53	84,168.48	4,652.33	.00	-11,669.21	519,804.13	52,517.14	572,321.27
Current Adj	.00	.00	.00	.00	.00	.00	4,744.16	4,744.16
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	442,652.53	84,168.48	4,652.33	.00	-11,669.21	519,804.13	57,261.30	577,065.43
<u></u>	Usag	e Actual	Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original	6,187,26	7 17	7,003.727	17,003.727	0		.000	.000
Current Adj		0 N	.000	.000	0		.000	.000
Prev Adjust Total:	6,187,26	· ·	.000 <b>7,003,727</b>	.000 <b>17,003.727</b>	0		.000 <b>.000</b>	.000 <b>.000</b>
i otai.	0,107,20	,	1,003.727	17,003.727	U		.000	.000
	Agreements		Rate/Svc Min		1 Finaled Agreemen	its		
	greements		Mult Meters		0 Devices			
112 <b>Total</b> A	Agreements Agreements		Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills			
6,195,346 <b>YTD</b> U			TD Revenue	1.080	0.74 YTD Device Reve	niie		
, ,	5 <b></b> 5	020,000110	12 110,01100	1,000				
Rate Schedule 70								
	KWH Revenue D		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00 .00	.00 .00	.00 .00	.00	.00 .00	.00	.00	.00
Current Adj Prev Adj	.00	.00	.00	.00 .00	.00	.00 .00	.00 .00	.00 .00
Total:	.00	.00	.00	.00	.00	.00	.00	.00
	Usag		Demand	Billed Demand	Device Usage		A Usage	
0-1-11						N.V.		KVAR Usage
Original Current Adj	134,42	0	382.216 .000	382,216 .000	0		.000 .000	.000 .000
Prev Adjust		0	.000	.000	0		.000	.000
Total:	134,423	3	382.216	382.216	Ŏ		.000	.000
2 Antiero	Agragments	0.1	Rate/Svc Min		O Finaled Agreemen	.40		
	Agreements greements		Mult Meters		0 Finaled Agreemen 0 Devices	118		
	greements		Multiple Registers		0 Kva Min Bills			
0 Billed .	Agreements	3 1	Billable Meters		0 Dmd Min Bills			
134,423 <b>YTD</b> U	sage	.00	YTD Revenue		.00 YTD Device Rever	nue		

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	Rate Provider: COOP Rev Month/Yr: Jan 2018 From: 01/26/2018 23:34:12 To: 02/28/2018 23:34:45									
Rate Schedule	-		Demand Revenue	Service Charge	Device Revenue	All PC		OC/CC = N	Grand Total	
	Original Current Adj Prev Adi	868.51 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00		0 868.51 0 .00 0 .00	229.25 .00 .00	1,097.76 .00 .00	
Total:		868.51	.00	.00	.00.		0 868.51	229.25	1,097.76	
	-	Us		l Demand	Billed Demand	Device	Usage	KVA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:			0 0 0	.000 .000 .000 <b>.000</b>	.000 .000 .000		0 0 0	.000 .000 .000 <b>.000</b>	.000 .000 .000	
i otal,			v	.000	.000		v	.000	.000	
		Usage U	Usage 2	K Usa	ge G	Usage N	Usage H	Usage I	Usage J	
	Original: urrent Adj: Prev Adj:	119,934 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	
Total:		119,934	1	0	0	0	0	0	0	
	45 Active Agreements 0 Idle Agreements 0 Mult Meters 45 Total Agreements 45 Billed Agreements 45 Billed Agreements 45 Billed Agreements 45 Billed Agreements 46 Billed Agreements 47 Billed Agreements 48 Billed Agreements 49 Billable Meters 49 Billable Meters 40 Billable Meters 40 Billable Meters			0 Finaled A 0 Devices 0 Kva Min 0 Dmd Min 60.42 YTD Dev	Bills Bills					
Rate Schedule	e NTAX	LIMIT D	DI D	Carrier Channe	Darie Danie	All DC	C-1.70.4.1	00/00 - N	C1T-4-1	
	— Original Current Adj	178.35 .00	Demand Revenue .00 .00	Service Charge .00 .00	63,042.66 .00	-664.6		OC/CC = N 943.87 -33.29	Grand Total 63,500.26 -33.29	
Total:	Prev Adj	.00 <b>178.35</b>	.00 . <b>00</b> .	.00. <b>00.</b>	.06 <b>63,042.72</b>	.0 <b>-664.</b> 6	0 .06 2 <b>62,556.45</b>	.00 <b>910.58</b>	.06 <b>63,467.03</b>	
		Us	age Actua	l Demand	Billed Demand	Device	Usage	KVA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:			0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000		348,851 0 -1,800 <b>347,051</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000	
	84 Active A 12 Idle Ag 96 Total Ag 84 Billed A 9,274 YTD Us	reements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	1	0 Finaled A 6,543 Devices 0 Kva Min 0 Dmd Min ,529.01 YTD Dev	Bills Bills			

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# Rate Provider: COOP Rev Month/Yr: Jan 2018 From: 01/26/2018 23:34:12 To: 02/28/2018 23:34:45

	110/1441. COO1 140/140/140/140/140/140/140/140/140/140/											
Rate Schedul	e TAX	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total			
	Original	3,778.18	.00	.00	40,421.40	-358.17	43,841.41	3,183.59	47,025.00			
	Current Adj	.00	.00	.00	.00	.00	.00	-35.87	-35.87			
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00			
Total:		3,778.18	.00	.00	40,421.40	-358.17	43,841.41	3,147.72	46,989.13			
		Us	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage			
Original			0	.000	.000	190,961		.000	.000			
Current Adj			0	.000	.000	0		.000	.000			
Prev Adjust			0	.000	.000	0		.000	.000			
Total:			0	.000	.000	190,961		.000	.000			
	121 Active A 13 Idle Ag 134 Total A 121 Billed A 136,542 YTD U	greements Agreements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		1 Finaled Agreement 3,348 Devices 0 Kva Min Bills 0 Dmd Min Bills 500.82 YTD Device Reven						

#### RATE SCHEDULE GRAND TOTAL

RATE SCHEDULE GRAND	TOTAL							
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,900,532.06	256,201.94	505,218.50	103,464.06	-157,250.17	8,608,166.39	479,656.74	9,087,823.13
Current Adj	44.80	.00	.00	.00	84	43.96	41,310.87	41,354.83
Prev Adj		.00	6.39	.06	-8.60	100.08	-117.99	-17.91
Total:	7,900,679.09	256,201.94	505,224.89	103,464.12	-157,259.61	8,608,310.43	520,849.62	9,129,160.05
	***		1.5	DILLID I	ъ . п	W.7.	#7.4 #7	EZEZ A ID. EZ
	US	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Owiginal	96 094	028	1 042 480	52 716 460	520 912		000	000

	Usage	Actual Demand	<b>Billed Demand</b>	Device Usage	KVA Usage	KVAR Usage
Original	86,984,038	51,942.489	52,716.469	539,812	.000	.000
Current Adj	448	.000	.000	0	.000	.000
Prev Adjust	1,008	.000	.000	0	.000	.000
Total:	86,985,494	51,942.489	52,716.469	539,812	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	119,934	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	•	119,934	0	0	0	0	0	0

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#### Rate

Provider: COOP Rev Month/Yr: Jan 2018 From: 01/26/2018 23:34:12 To: 02/28/2018 23:34:45

35,001	Active Agreements	
1,343	Idle Agreements	
36,344	Total Agreements	
35,377	Billed Agreements	
	YTD Usage	8,608

878 Rate/Svc Min
0 Mult Meters
46 Multiple Registers
35,244 Billable Meters
8,608,310.43 YTD Revenue

619 Finaled Agreements 9,891 Devices 0 Kva Min Bills 0 Dmd Min Bills 105,343.10 YTD Device Revenue

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Rate Provider: COOP Rev Month/Yr: Dec 2017 From: 12/31/2017 23:34:05 To: 01/26/2018 23:34:12												
Rate Sched	dule 1	******										
			Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total			
	Original	5,433,447.66 43.79	.00 .00	418,069.80	.00	-185,862.89	5,665,654.57	272,239.70	5,937,894.27			
	Current Adj Prev Adj	18.77	.00.	-9.45 13.05	240.72 .00	-9.82 70	265.24 31.12	9,193.13 .06	9,458.37 31.18			
Total:	Tiev Auj	5,433,510.22	.00	418,073.40	240.72	-185,873.41	5,665,950.93	281,432.89	5,947,383.82			
	2			al Demand	Billed Demand	Device Usage	k	KVA Usage	KVAR Usage			
Original		52,922,		1,847.784	1,847.784	0		.000	.000			
Current Adjust			200 193	.000 .000	.000 .000	0		.000 .000	.000 .000			
Total:	Si.	52,922,		1,847.784	1,847.784	0		.000 .000	.000 .000			
30,942 Active Agreements 1,250 Idle Agreements 32,192 Total Agreements 31,268 Billed Agreements 430,552,267 YTD Usage			1 0 31,285	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	737,2	534 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 297.99 YTD Device Rev						
Rate Sched	dule 10	LWII D	D 1 D	Seed of Cheese	D. J. D	All DCA	0.1.70.4.1	00/00 N	0 . 175 4 1			
	0 · · · · [		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total			
	Original Current Adj	175,973.18 .00	46,963.50 .00	1,220.00 .00	.00 .00	-11,277.75 .00	212,878.93 .00	22,313.83 .00	235,192.76 .00			
	Prev Adj	.00	.00.	.00	.00	.00	.00	.00	.00			
Total:	3	175,973.18	46,963.50	1,220.00	.00	-11,277.75	212,878.93	22,313.83	235,192.76			
		Us	age Actua	al Demand	Billed Demand	Device Usage	K	KVA Usage	KVAR Usage			
Original		3,211,		6,055.020	6,550.000	0		.000	.000			
Current A			0	.000	.000	0		.000	.000			
Prev Adjus	ST	3 211 -	0	.000 <b>6,055,020</b>	.000 <b>6,550,000</b>	0		.000 <b>.000</b>	.000 <b>.000</b>			
Total: 3,211,205  1 Active Agreements 0 Idle Agreements 1 Total Agreements 1 Billed Agreements 41,323,355 YTD Usage			0 0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	0 Finaled Agreements 0 Devices			.000				
Rate Sched	dule 11A											
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total			
	Original	412,555.03	88,665.30	5,454.00	.00	-20,214.09	486,460.24	20,548.79	507,009.03			
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00			
Total:	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00 <b>507,009.03</b>			
TOTAL:		412,555.03	88,665.30	5,454.00	.00	-20,214.09	486,460.24	20,548.79	3V /,UU3.U3			

			NOLIN RURA	AL ELECTRIC CO-	OP			
01/26/2018 11:42:52 pm			MON	NTH END				Page: 10
	Provide	er: COOP Rev M	onth/Yr: Dec 2017	Rate From: 12/31/2017 23	3:34:05 To: 01/26/2018 2	23:34:12		
	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	8,750,689 0 0 <b>8,750,689</b>		5,786.080 .000 .000 5, <b>786.080</b>	16,786.080 .000 .000 <b>16,786.080</b>	0 0 0 0		.000 .000 .000 .000	.000. 000. 000.
1 Active Agreements 0 Idle Agreements 1 Total Agreements 1 Billed Agreements 121,678,935 YTD Usage		O N 1 N 1 E	0 Rate/Svc Min 0 Mult Meters 1 Multiple Registers 1 Billable Meters 6,393,049.58 YTD Revenue		<ul><li>0 Devices</li><li>0 Kva Min Bills</li><li>0 Dmd Min Bills</li></ul>	Kva Min Bills		
Rate Schedule 1P	KWH Revenue Der	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Original Current Adj Prev Adj Total:	357,071.18 .00 .00 .00 357,071.18	.00 .00 .00	29,000.31 .00 -7.15 28,993.16	.00 .00 .00	-12,239.21 .00 .00 -12,239.21	373,832.28 .00 -7.15 373,825.13	16,031.88 2,681.94 .00 <b>18,713.82</b>	389,864.16 2,681.94 -7.15 392,538.96
	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usag
Original Current Adj Prev Adjust Total:	3,484,965 0 0 <b>3,484,965</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	000. 000. 000. <b>000.</b>
1,778 Active Agreements 2 Idle Agreements 1,780 Total Agreements 1,752 Billed Agreements 20,190,660 YTD Usage		2 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1,866 Billable Meters 2,215,030.92 YTD Revenue		8 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 18,978.25 YTD Device Revenue				
Rate Schedule 2	KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Original Current Adj Prev Adj Total:	246,310.31 .00 .00 246,310.31	.00 .00 .00	35,804.87 .00 .00 35,804.87	.00 .00 .00 .00	-8,393.41 .00 .00 -8,393.41	273,721.77 .00 .00 273,721.77	27,388.69 2,042.57 .00 <b>29,431.26</b>	301,110.46 2,042.57 .00 <b>303,153.0</b> 3
·	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	2,389,922 0 0 2,389,922		1,361.662 .000 .000 <b>1,361.662</b>	4,361.662 .000 .000 <b>4,361.662</b>	0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	000. 000. 000. 0 <b>00.</b>

				NOLIN KUKA	AL ELECTRIC CO-	Or			
01/26/2018 11:42:5	2 pm			MON	NTH END				Page: 10°
		Pro	ovider: COOP Rev N	Month/Yr: Dec 2017	Rate From: 12/31/2017 23	3:34:05 To: 01/26/2018 2	23:34:12		
5 1,61 1,56	4 Idle Ag 0 Total A	greements Agreements	0 0 1,562	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	60,19	8 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 98.04 YTD Device Reve			
Rate Schedule 2A		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Cur	Original rent Adj Prev Adj	14,729.47 .00 .00 14,729.47	.00 .00 .00	4,337.79 .00 .00 4,337.79	.00 .00 .00	-493.33 .00 .00 - <b>493.33</b>	18,573.93 .00 .00 .00 18,573.93	2,385.60 -135.36 .00 2,250.24	20,959.53 -135.36 .00 <b>20,824.17</b>
		,		l Demand	Billed Demand	Device Usage	,	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	,	140, ⁴	480 0 0	.000 .000 .000 .000	.000 .000 .000 .000	0 0 0 0 0		.000 .000 .000 .000	.000. 000. 000. 000.
175 Active Agreements 5 Idle Agreements 180 Total Agreements 198 Billed Agreements 713,444 YTD Usage			0 0 199	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	16 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 10,228.32 YTD Device Revenue				
Rate Schedule 3				0 1 0	D / D	, u pc	0.1.77	0.010.0	G 177.1
Cur	Original rent Adj Prev Adj	155,305.39 .00 .00 155,305.39	38,159.46 .00 .00 38,159.46	5,743.50 .00 .00 5,743.50	00 .00 .00 .00 .00	-6,542.87 .00 .00 -6,542.87	Sub Total 192,665.48 .00 .00 192,665.48	OC/CC = N 17,668.33 -1,841.14 .00 15,827.19	Grand Total 210,333.81 -1,841.14 .00 208,492.67
		•	•	I Demand	Billed Demand	Device Usage	,	VA Usage	KVAR Usage
Original Current Adj Prev Adjust	-	1,863,0	000 0 0	6,338.783 .000 .000	6,338.783 .000 .000	0 0 0	X	.000 .000 .000	.000 .000 .000

6,338.783

163	Active Agreements
6	Idle Agreements
1.00	70. 4 1 4

169 Total Agreements165 Billed Agreements 21,508,738 YTD Usage

1,863,000

6,338.783

3 Rate/Svc Min
0 Mult Meters
0 Multiple Registers
166 Billable Meters 2,180,602.56 YTD Revenue

3 Finaled Agreements

0 Devices 0 Kva Min Bills 0 Dmd Min Bills

19,675.27 YTD Device Revenue

Total:

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Provide	Rate	

	Rate Provider: COOP Rev Month/Yr: Dec 2017 From: 12/31/2017 23:34:05 To: 01/26/2018 23:34:12											
Rate Schedule 4												
	KWH F	Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total			
		1,436.95	88,372.31	4,632.50	.00	-21,575.55	515,866.21	51,111.71	566,977.92			
Currer		.00	.00	.00	.00	.00	.00	-17.37	-17.37			
Pre Total:	v Adj	.00 <b>1,436.95</b>	.00 <b>88,372.31</b>	.00 <b>4,632.50</b>	.00 <b>.00</b>	.00 <b>-21,575.5</b> 5	.00 <b>515,866.21</b>	.00 <b>51,094.34</b>	.00 <b>566,960,5</b> 5			
Total:	444	1,430.93	00,372.31	4,032.30	.00	-21,5/5.55	515,000.21	51,094.34	300,900.33			
	0	Usage		Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage			
Original		6,143,378	17	7,852.982	17,852.982	0		.000	.000			
Current Adj		0		.000 .000	.000 .000	0		.000 .000	.000			
Prev Adjust Total:		6,143,378	1'	.000 7 <b>,852.982</b>	17,852.982	0		.000 .000	.000 <b>.000</b>			
Total.		0,143,576	1.	1,032.702	17,032.702	U		.000	.000			
109 Active Agreements				Rate/Svc Min		0 Finaled Agreemen	its					
2 Idle Agreements				Mult Meters		0 Devices						
111 Total Agreements 109 Billed Agreements				Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills						
70,794,804 YTD Usage			5,945,319.73		13.1	92.26 YTD Device Rever	nue					
, ,			-,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,-		,-							
Rate Schedule 70	KWH F	Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total			
Or	iginal ANY AN	.00	.00	.00	.00	.00	.00	.00	.00			
Curre		.00	.00	.00	.00	.00	.00	.00	.00			
	v Adj	.00	.00	.00	.00	.00	.00	.00	.00			
Total:	J	.00	.00	.00	.00	.00	.00	.00	.00			
		Usage	Actual	Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage			
Original		146,215		377.080	377.080	0		.000	.000			
Current Adj		0		.000	.000	0		.000	.000			
Prev Adjust Total:		0 <b>146,215</b>		.000 <b>377.080</b>	.000 <b>377.080</b>	0		.000 <b>.000</b>	.000 <b>.000</b>			
1 otai:		140,215		3//.080	3//.080	U		.000	.000			
	Active Agreemen	its	0 1	Rate/Svc Min		0 Finaled Agreemen	its					
	0 Idle Agreements			Mult Meters		0 Devices						
3 Total Agreements 0 Billed Agreements				Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills						
	Smed Agreemen YTD Usage	rs		YTD Revenue		.00 YTD Device Reve	niie					
7,3,017	00000		.00	110.01140		.vo 11D Device Revenue						

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Rate Schedul	lo NETMT	Pro	ovider: COOP Rev M	Aonth/Yr: Dec 2017	Rate From: 12/31/2017	23:34:05 To: 01/26/20	018 23:34:12		
Kate Scheuui	ie ividivij	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	833.33 .00 .00 833.33	.00 .00 .00 <b>.00</b>	.00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	833.33 .00 .00 .00 <b>833.33</b>	263.02 .00 .00 .00 263.02	1,096.35 .00 .00 <b>1,096.35</b>
		Us	age Actua	l Demand	Billed Demand	Device Us	age K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0 0 0 0	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>		0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000
		Usage U	Usage 2	K Usa	ge G	Usage N	Usage H	Usage I	Usage J
C Total:	Original: urrent Adj: Prev Adj:	103,207 0 0 103,207	1	0 0 0 0	0 0 0 0	0 0 0 <b>0</b>	0 0 0 0	0 0 0 0	0 0 0 0
45 Active Agreements 0 Idle Agreements 45 Total Agreements 45 Billed Agreements 474,355 YTD Usage			0 45 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	1,	0 Finaled Agre 0 Devices 0 Kva Min Bill 0 Dmd Min Bill 127.13 YTD Device	s Is		
Rate Schedul	le NTAX	IZWIII D	D	S Charma	D	AUDCA	Cub Tatal	OC/CC - N	Count Total
Total:	Original Current Adj Prev Adj	194.69 .00 .00 <b>194.69</b>	.00 .00 .00 .00 .00	Service Charge .00 .00 .00 .00	63,215.87 -22.61 -14.81 63,178.45	-1,217.63 .43 .21 -1,216.99	Sub Total 62,192.93 -22.18 -14.60 62,156.15	OC/CC = N 845.07 -6.44 .00 838.63	63,038.00 -28.62 -14.60 62,994.78
		Us	age Actua	l Demand	Billed Demand	Device Us	age K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	353, 1, <b>354,</b>	676 -38	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
	84 Active A 12 Idle Ag 96 Total A 84 Billed A 121,094 YTD Us	reements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	19,	0 Finaled Agre 6,553 Devices 0 Kva Min Bill 0 Dmd Min Bil 195.18 YTD Device	s ls		

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Rate
Provider: COOP Rev Month/Yr: Dec 2017 From: 12/31/2017 23:34:05 To: 01/26/2018 23:34:12

Rate	S	ch	edu	ıle	T	AX

Mate Schedule 1712								
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina	d 4,161.44	.00	.00	40,530.91	-675.92	44,016.43	3,301.19	47,317.62
Current Ad	lj -2.44	.00	.00	-18.90	.16	-21.18	-357.73	-378.91
Prev Ad		.00	.00	.00	.00	.00	.00	.00
Total:	4,159.00	.00	.00	40,512.01	-675.76	43,995.25	2,943.46	46,938.71
-	Us	sage Actua	al Demand	Billed Demand	Device Usage	ŀ	(VA Usage	KVAR Usage
Original		0	.000	.000	192,709		.000	.000
C		Δ.	000	000	. 40		000	000

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	192,709	.000	.000
Current Adj	0	.000	.000	-48	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	192,661	.000	.000

121 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,361 Devices
134 Total Agreements	0 Multiple Registers	0 Kva Min Bills
122 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,693,903 YTD Usage	368,492.46 YTD Revenue	335,811.47 YTD Device Revenue

#### RATE SCHEDULE GRAND TOTAL

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	7,245,018.63	262,160.57	504,262.77	103,746.78	-268,492.65	7,846,696.10	434,097.81	8,280,793.91
	Current Adj	41.35	.00	-9.45	199.21	-9.23	221.88	11,559.60	11,781.48
	Prev Adj	18.77	.00	5.90	-14.81	49	9.37	.06	9.43
Total:	•	7,245,078.75	262,160.57	504,259.22	103,931.18	-268,502.37	7,846,927.35	445,657.47	8,292,584.82

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	79,052,164	53,619.391	54,114.371	546,018	.000	.000
Current Adj	200	.000	.000	1,628	.000	.000
Prev Adjust	193	.000	.000	-38	.000	.000
Total:	79,052,557	53,619.391	54,114.371	547,608	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
25	Original:	103,207	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	•	103,207	0	0	0	0	0	0

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34,978 Active Agreements	813 Rate/Svc Min	570 Finaled Agreements
1,344 Idle Agreements	1 Mult Meters	9,914 Devices
36,322 Total Agreements	46 Multiple Registers	0 Kva Min Bills
35,305 Billed Agreements	35,192 Billable Meters	0 Dmd Min Bills
735,865,367 YTD Usage	68,816,723.59 <b>YTD Revenue</b>	1,216,807.91 YTD Device Revenue

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		Dro	widor: COOP Pow	Month/Vr. Nov 2017	Rate	23:34:25 To: 12/31/2017	22.24.05		
Rate Sche	dula 1	110	vider. Coor Kev	vionin/ 11. 1907 201/	F10m. 11/30/201/ 2	23.34.23 10. 12/31/2017	23.34.03		
Rate Sche	caute 1	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,951,275.81	.00	417,047.40	.00	-135,481.48	4,232,841.73	204,940.91	4,437,782.64
	Current Adj	81 -29.24	.00 .00	-5.40 .00	.00 .00	.00 .00	-6.21 -29.24	6,660.33 -31.74	6,654.12
Total:	Prev Adj	3,951,245.76	.00. <b>00.</b>	417,042.00	.00 .00	-135,481.48	4,232,806.28	211,569.50	-60.98 <b>4,444,375.78</b>
		Usa	age Actua	al Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original	-	37,623,5	548	1,824.011	1,824.011	0		.000	.000
Current A			0	.000	.000	0		.000	.000
Prev Adju Total:	ist	37,623,5	0 5 <b>48</b>	.000 <b>1,824.011</b>	.000 1 <b>,824.0</b> 11	-1,800 - <b>1,800</b>		.000 <b>.000</b>	.000 <b>.000</b> .
	30,925 Active A 1,238 Idle Ag 32,163 Total A 31,222 Billed A 376,438,084 YTD Us	Agreements reements greements greements	656 0 0 31,309	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	•	561 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 39.54 YTD Device Revo	ents	4	
Rate Sche	edule 10	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original —	188,233,40	46,963.50	1,220.00	.00	-12,147.53	224,269.37	23,195.42	247,464.79
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	Prev Adj	.00 <b>188,233.40</b>	.00 <b>46,963.50</b>	.00 <b>1,220.00</b>	.00 <b>.00</b>	.00 -12,147.53	.00 <b>224,269.3</b> 7	.00 <b>23,195.42</b>	.00 <b>247,464.79</b>
Total.			,			,	,		
0.1-1-1			_0	5.832.180	6.550.000	Device Usage		.000	KVAR Usage
Original Current A	Adi	3,373,3	0	.000	0,550.000	0		.000	.000
Prev Adju			0	.000	.000	0		.000	.000
Total:		3,373,3	377	5,832.180	6,550.000	0		.000	.000
	0 Idle Ag 1 Total A	greements Agreements	0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	1,0	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 013.20 YTD Device Rev			
Rate Sche	edule 11A	IAMA D	B 10	6	n . n	All DCA	Coals The Art	00/00 - N	Count Tetal
	0		Demand Revenue	Service Charge	Device Revenue	-30,518.92	Sub Total 508,776.38	OC/CC = N 20,824.32	<b>Grand Total</b> 529,600.70
	Original Current Adj	445,176.00 .00	88,665.30 .00	5,454.00 .00	.00 .00	-30,518.92	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		445,176.00	88,665.30	5,454.00	.00	-30,518.92	508,776.38	20,824.32	529,600.70

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		Provide	r: COOP Rev Mo	onth/Vr· Nov 2017	Rate From: 11/30/2017 23	3:34:25 To: 12/31/2017 2	3-34-05		
			. coor nev me	JHELD 11. 110 V 2017	110111. 11/30/2017 23	7.54.25 RG. 12/51/2017 2	3.34.03		
	ñ-	Usage	Actual I		Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original Current Adj		9,304,549	16,	,786.080 .000	16,786.080 .000	0		.000	.000 .000
Prev Adjust		0		.000	.000	0		.000	.000
Total:		9,304,549	16,	,786.080	16,786.080	0		.000	.000
112,	1 Active A 0 Idle Agr 1 Total Ag 1 Billed Ag ,928,246 YTD Us	eements greements greements	0 Rate/Svc Min 0 Mult Meters 1 Multiple Registers 1 Billable Meters 5,906,589.34 YTD Revenue		0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Revenue				
Rate Schedule	e 1P								
	<del></del>	KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	287,077.53 .00	.00 .00	29,329.28 .00	.00 .00	-9,868.83 .00	306,537.98 .00	13,222.60 1,696.52	319,760.58 1,696.52
Total:	Prev Adj	.00 <b>287,077.53</b>	.00 <b>.00</b>	-6.60 <b>29,322.68</b>	.00 <b>.00</b> .	.00 <b>-9,868.83</b>	-6.60 <b>306,531.38</b>	.00 <b>14,919.12</b>	-6.60 <b>321,450.50</b>
10121:		267,077.55		,		-9,000.03	•	,	,
		Usage	Actual 1	Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original Current Adj		2,740,522		.000					
					.000	0		.000	.000
Prev Adjust		0		.000 .000	.000 .000	0 0		.000 .000	.000
Prev Adjust Total:		0		.000	.000	0		.000	.000
Total:	1,775 Active A 13 Idle Agr 1,788 Total Ag 1,788 Billed A; 605,691 YTD Us:	2,740,522 greements eements reements greements	1 M 0 M	.000 .000 .000 .ate/Svc Min Iult Meters Iultiple Registers iillable Meters	.000 .000 <b>.000</b>	0 0		.000 .000	.000
Total:	13 Idle Agr 1,788 Total Ag 1,788 Billed Ag ,605,691 YTD Uss	2,740,522 greements eements greements greements age	1 M 0 M 1,846 B 1,939,136.14 Y	.000 .000 .000 .ate/Svc Min fult Meters fultiple Registers illable Meters 'TD Revenue	.000 .000 <b>.000</b>	23 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 68.77 YTD Device Reve	nue	.000 .000 <b>.000</b>	.000 .000 <b>.000</b>
Total:	13 Idle Agr 1,788 Total Ag 1,788 Billed Ag ,605,691 YTD Usa 2	2,740,522 greements eements greements greements greements greements	1 M 0 M 1,846 <b>B</b> 1,939,136.14 <b>Y</b> nand Revenue	.000 .000 .000 .atte/Svc Min fult Meters fultiple Registers iillable Meters TD Revenue  Service Charge	.000 .000 .000 17,76	0 0 0 23 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 58.77 YTD Device Reve	nue Sub Total	.000 .000 .000	.000 .000 .000
Total:	13 Idle Agr 1,788 Total Ag 1,788 Billed Ag ,605,691 YTD Uss	2,740,522 greements eements greements greements age	1 M 0 M 1,846 B 1,939,136.14 Y nand Revenue .00 .00	.000 .000 .000 .000 .ate/Svc Min fult Meters fultiple Registers iillable Meters 'TD Revenue Service Charge 35,829.41 .00	.000 .000 <b>.000</b>	23 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 68.77 YTD Device Reve	nue	.000 .000 <b>.000</b>	.000 .000 <b>.000</b>
Total: 17, Rate Schedule	13 Idle Agr 1,788 Total Ag 1,788 Billed Ag ,605,691 YTD Us 2 2 Original	greements eements greements greements greements greements age  KWH Revenue Der 207,169.30 .00 .00	1 M 0 M 1,846 B 1,939,136.14 Y nand Revenue .00 .00 .00	.000 .000 .000 .000 .ate/Svc Min fult Meters fultiple Registers illable Meters 'TD Revenue Service Charge 35,829.41 .00 .00	.000 .000 .000 .000 .000 .00 .00	23 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 58.77 YTD Device Rever	Sub Total 235,933.00 .00 .00	.000 .000 .000 .000 .000 .000 .000	.000 .000 .000 .000 .000 .000 .000
Total:	13 Idle Agr 1,788 Total Ag 1,788 Billed Ag 605,691 YTD Us 2 2 Original Current Adj	greements greements greements greements greements 207,169.30 .00	1 M 0 M 1,846 B 1,939,136.14 Y nand Revenue .00 .00	.000 .000 .000 .000 .ate/Svc Min fult Meters fultiple Registers iillable Meters 'TD Revenue Service Charge 35,829.41 .00	.000 .000 .000 .000 .000 .00 .00	23 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.77 YTD Device Reverse  All PCA  -7,065.71 .00 .00 -7,065.71	Sub Total 235,933.00 .00	.000 .000 .000 .000 .000	Grand Total 259,433.92 1,183.27 .00 260,617.19
Total:  17, Rate Schedule  Total:	13 Idle Agr 1,788 Total Ag 1,788 Billed Ag 605,691 YTD Us 2 2 Original Current Adj	greements eements greements greements age  KWH Revenue Der 207,169.30 .00 .00 207,169.30 Usage	1 M 0 M 1,846 B 1,939,136.14 Y nand Revenue .00 .00 .00 .00	.000 .000 .000 .000 .date/Svc Min Iult Meters Iultiple Registers iilable Meters 'TD Revenue Service Charge 35,829.41 .00 .00 .35,829.41	.000 .000 .000 .000 .00 .00 .00 .00 .00	23 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.77 YTD Device Reverse  All PCA -7,065.71 .00 .00 -7,065.71 Device Usage	Sub Total 235,933.00 .00 .00 235,933.00	.000 .000 .000 .000 .000 .000 .000 .00	Grand Total 259,433.92 1,183.27 .00 260,617.19 KVAR Usage
Total:  17, Rate Schedule  Total:  Original	13 Idle Agr 1,788 Total Ag 1,788 Billed Ag 605,691 YTD Us 2 2 Original Current Adj	2,740,522 greements eements greements greements age  KWH Revenue Der 207,169.30 .00 .00 207,169.30 Usage 1,962,149	1 M 0 M 1,846 B 1,939,136.14 Y nand Revenue .00 .00 .00 .00	.000 .000 .000 .000 .date/Svc Min fult Meters fultiple Registers fillable Meters TD Revenue Service Charge 35,829.41 .00 .00 .35,829.41 Demand	.000 .000 .000 .000 .000 .000 .000 .00	23 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.77 YTD Device Revers  All PCA -7,065.71 .00 .00 -7,065.71 Device Usage	Sub Total 235,933.00 .00 .00 235,933.00	.000 .000 .000 .000 .000 .000 .000 .00	.000 .000 .000 .000 .000 .000 .000 .00
Total:  17, Rate Schedule  Total:	13 Idle Agr 1,788 Total Ag 1,788 Billed Ag 605,691 YTD Us 2 2 Original Current Adj	greements eements greements greements age  KWH Revenue Der 207,169.30 .00 .00 207,169.30 Usage	1 M 0 M 1,846 B 1,939,136.14 Y nand Revenue .00 .00 .00 .00 .00	.000 .000 .000 .000 .date/Svc Min Iult Meters Iultiple Registers iilable Meters 'TD Revenue Service Charge 35,829.41 .00 .00 .35,829.41	.000 .000 .000 .000 .00 .00 .00 .00 .00	23 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.77 YTD Device Reverse  All PCA -7,065.71 .00 .00 -7,065.71 Device Usage	Sub Total 235,933.00 .00 .00 235,933.00	.000 .000 .000 .000 .000 .000 .000 .00	Grand Total 259,433.92 1,183.27 .00 260,617.19 KVAR Usage

12/31/201	7 11:43:09 pm			MON	NTH END				Page: 108
		Pro	vider: COOP Rev M	Month/Yr: Nov 2017	Rate From: 11/30/2017 23	3:34:25 To: 12/31/2017 2	3:34:05		
	1,558 Active A 54 Idle Ag 1,612 Total A 1,563 Billed A 23,410,468 YTD Us	reements greements greements	0 0 1,563	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	54,97	7 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills			
Rate Sched	lule 2A	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	8,291,01 ,00 ,00 <b>8,291.01</b>	.00 .00 .00	4,370.00 .00 .00 4,370.00	.00 .00 .00	-268.62 .00 .00 -268.62	12,392,39 .00 .00 12,392.39	1,542.50 381.50 .00 1,924.00	13,934.89 381.50 .00 14,316.39
		Usa		l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adjust Total:		74,5 74,5	0	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000 .000	.000 .000 .000
	190 Active A 6 Idle Ag 196 Total A 201 Billed A 572,964 YTD Us	reements greements .greements	0 0 204	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	9,35	27 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 4.99 YTD Device Reve			
Rate Sched	lule 3	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	139,923.52 .00 .00	36,441.91 .00 .00	5,696.84 .00 .00	.00 .00 .00	-5,896.47 .00 .00	176,165.80 .00 .00	16,804.96 -783.87 .00	192,970.76 -783.87 .00
Total:	,	139,923.52	36,441.91	5,696.84	.00	-5,896.47	176,165.80	16,021.09	192,186.89
Original Current Ad Prev Adjus Total:		Usa 1,637,4 1,637,4	147 0 0	d Demand 6,053.466 .000 .000 6,053.466	6,053.466 .000 .000 6,053.466	Device Usage 0 0 0 0 0 0	K	.000 .000 .000 .000	.000 .000 .000 .000 .000
	1,637,447  163 Active Agreements 6 Idle Agreements 169 Total Agreements 165 Billed Agreements 19,633,504 YTD Usage		0 0 164	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	18,08	1 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 33.80 YTD Device Reve			

12/31/2017 1	1:43:09 pm			MON	NTH END				Page: 109
		Pro	vider: COOP Rev M	fonth/Yr: Nov 2017	Rate From: 11/30/2017 23	3:34:25 To: 12/31/2017 2	23:34:05		
Rate Schedule	e 4	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	405,979.99 .00 .00 <b>405,979.99</b>	82,697.12 .00 .00 <b>82,697.12</b>	4,632,50 .00 .00 <b>4,632.50</b>	.00 .00 .00	-19,791.06 .00 .00 -19,791.06	473,518.55 .00 .00 473,518.55	48,898.63 -7,345.00 .00 <b>41,553.63</b>	522,417.18 -7,345.00 .00 <b>515,072.18</b>
Total.		,		,				<i>'</i>	•
Original Current Adj Prev Adjust Total:		Us: 5,495,5	991 1 0 0	1 Demand 6,706.478 .000 .000 <b>6,706.478</b>	16,706.478 .000 .000 16,706.478	0 0 0 0 0 0	KV	/A Usage .000 .000 .000 .000	.000 .000 .000 .000
64,	109 Active A 2 Idle Agr 111 Total Aq 109 Billed A ,643,347 YTD Us	eements greements greements	0 0 109	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	12,11	0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 1.52 YTD Device Reve			
Rate Schedule	e 70	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	.00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00
		Usa	age Actua	l Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		91, <u>:</u> <b>91,</b> :	0	335.384 .000 .000 335.384	335.384 .000 .000 335.384	0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000
	3 Active A 0 Idle Ag 3 Total Ag 0 Billed A 832,602 YTD Us	greements greements	0 0 3	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve			

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D ( C   1   1	L NEW WE	Pro	ovider: COOP Rev M	Month/Yr: Nov 2017	Rate 7 From: 11/30/2017	23:34:25 To: 12/31/2017	23:34:05		
Rate Schedul	le NETMIT	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	629.47 .00 .00 <b>629.47</b>	.00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00	629.47 .00 .00 <b>629.47</b>	170.28 .00 .00 170.28	799.75 .00 .00 <b>799.75</b>
1 otali				l Demand	Billed Demand	Device Usage		VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	-	Us	0 0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000	Device osage	) ) )	.000 .000 .000 .000	.000 .000 .000 .000
		Usage U	Usage 2	X Usa	ge G	Usage N U	Jsage H	Usage I	Usage J
C Total:	Original: Eurrent Adj: Prev Adj:	81,893 0 0 81,893		0 0 0 <b>0</b>	0 0 0 <b>0</b>	0 0 0 <b>0</b>	0 0 0 0	0 0 0 <b>0</b>	0 0 0 0
	45 Active A 0 Idle Ag 45 Total A 45 Billed A 408,557 YTD Us	reements greements greements	0 45 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 066.71 YTD Device Rev			
Rate Schedul	le NTAX	IZWII D	D	Samia Oba	Davids Davids	AHDCA	Cook Trodal	OC/CC = N	Consul Total
Total:	Original Current Adj Prev Adj	224.30 .00 .00 224.30	.00 .00 .00 .00 .00	Service Charge .00 .00 .00 .00	63,025.94 .00 -251.12 62,774.82	-1,289.99 .00 9.60 -1,280.39	Sub Total 61,960.25 .00 -241.52 61,718.73	848.88 -220.00 .00 <b>628.88</b>	62,809.13 -220.00 -241.52 62,347.61
		Us	age Actua	l Demand	Billed Demand	Device Usage	e K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	355,844 ( -75 <b>355,76</b> 9	) 5	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
	85 Active A 13 Idle Ag 98 Total A 86 Billed A 128,176 YTD Us	reements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		2 Finaled Agreem 6,548 Devices 0 Kva Min Bills 0 Dmd Min Bills 773.91 YTD Device Rev			

			NOLIN KUKA	AL ELECTRIC CO-				
12/31/2017 11:43:09 pm			MOI	NTH END				Page: 111
	Pro	ovider: COOP Rev M	Ionth/Yr: Nov 2017	Rate 7 From: 11/30/2017 23	3:34:25 To: 12/31/2017	23:34:05		
Rate Schedule TAX	VANATA D	D 10		D 1 D			0.0000 N	
		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina		.00	.00	40,535.86	-704.83	44,568.21	3,112.60	47,680.81
Current Ad Prev Ad		.00 .00	.00	.00 .00	.00 .00	.00	100.67 .00	100.67 .00
Total:	4,737.18	.00	.00	40,535.86	-704.83	44,568.21	3,213.27	47,781.48
_	Us	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		0	.000	.000	194,800		.000	.000
Current Adj		0	.000	.000	0		.000	.000
Prev Adjust		0	.000	.000	0		.000	.000
Total:		0	.000	.000	194,800		.000	.000
13 <b>Idle</b> A 132 <b>Total</b>	e Agreements Agreements Agreements I Agreements Usage	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		1 Finaled Agreeme 3,360 Devices 0 Kva Min Bills 0 Dmd Min Bills 98.14 YTD Device Reve			
RATE SCHEDULE GRANI		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total
Origina	-	254,767.83	503,579.43	103,561.80	-223,033.44	6,277,593.13	357,062.02	6,634,655.15
Current Ad		.00	-5.40	.00	.00	-6.21	1,673.42	1,667.21
Prev Ad		.00	-6.60	-251.12	9.60	-277.36	-31.74	-309.10
Total:	5,638,687.46	254,767.83	503,567.43	103,310.68	-223,023.84	6,277,309.56	358,703.70	6,636,013.26
·	Us	age Actua	l Demand	Billed Demand	Device Usage	k	VA Usage	KVAR Usage

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,303,700	51,534.161	52,251.981	550,644	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-1,875	.000	.000
Total:	62,303,700	51,534.161	52,251.981	548,769	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
8	Original:	81,893	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	Ť	81,893	0	0	0	0	0	0

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# **MONTH END**

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#### Rate

Provider: COOP Rev Month/Yr: Nov 2017 From: 11/30/2017 23:34:25 To: 12/31/2017 23:34:05

34,974 Active Agreements 1,345 Idle Agreements 36,319 Total Agreements 35,301 Billed Agreements 656,265,202 YTD Usage

760 Rate/Svc Min
1 Mult Meters
46 Multiple Registers
35,200 Billable Meters
60,969,797.16 YTD Revenue

622 Finaled Agreements 9,908 Devices 0 Kva Min Bills 0 Dmd Min Bills 1,111,180.74 YTD Device Revenue

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		Prov	ider: COOP Rev M	Ionth/Yr: Oct 2017	Rate From: 10/31/2017 23:	34:12 To: 11/30/2017	23:34:25		
Rate Schedu	ıle 1								
	-		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	2,903,226.57	.00	417,093.75	.00 .00	-240,955.20	3,079,365.12	155,211.85 41,570.33	3,234,576.97 41,490.10
	Current Adj Prev Adj	81.92 58.01	.00 .00	-153.45 -2.70	.00	-8.70 -1.69	-80.23 53.62	24.58	78.20
Total:	Tiev Auj	2,903,366.50	.00	416,937.60	.00	-240,965.59	3,079,338.51	196,806.76	3,276,145.27
	·	Usa	ge Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	6	28,251,3		1,720.174	1,720.174	0		.000	.000
Current Ad		1,0	20 50	.000 .000	.000 .000	0 1,625		.000 .000	000. 000.
Prev Adjust Total:		28,252,7		1,720.174	1,720.174	1,625 1,625		.000	.000. 0 <b>00.</b>
	30,891 Active A 1,252 Idle Agi			Rate/Svc Min Mult Meters		590 Finaled Agreeme	ents		
	32,143 Total A			Multiple Registers		0 Kva Min Bills			
	31,208 Billed A			Billable Meters		0 Dmd Min Bills			
33	38,071,870 <b>YTD</b> Us	age	35,739,945.88	YTD Revenue	615,128	3.15 YTD Device Rev	enue		
Rate Schedi	ule 10	KW/H Dovonuo	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total
	Original	194,554,90	46.963.50	1,220.00	.00	-30,850.13	211,888.27	22,203.14	234,091,41
	Current Adi	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00.
Total:		194,554.90	46,963.50	1,220.00	.00	-30,850.13	211,888.27	22,203.14	234,091.41
							. 123	IZA TILLE	
	-	Usa	ge Actua	Demand	Billed Demand	Device Usage		VA Usage	KVAR Usage
		Usa 3,617,0	86	5,942.520	6,550.000	C	1	.000	.000
Current Ad	and the second s		86 0	5,942.520 .000	6,550.000 .000	0		.000 .000	.000.
Current Ad Prev Adjust	and the second s		86 0 0	5,942.520	6,550.000	C	•	.000	.000 .000 .000 .000
Original Current Ad Prev Adjust Total:	i	3,617,0	86 0 0 86	5,942.520 .000 .000	6,550.000 .000 .000	0000		.000 .000 .000	.000. 000. 000.
Current Ad Prev Adjust	1 Active A 0 Idle Agi	3,617,0 3,617,0 Agreements	86 0 0 86	5,942.520 .000 .000 5,942.520 Rate/Svc Min Mult Meters	6,550.000 .000 .000	0 Finaled Agreeme		.000 .000 .000	.000. 000. 000.
Current Ad Prev Adjust	1 Active A 0 Idle Ag 1 Total A	3,617,0 3,617,0 Agreements reements greements	86 0 0 886	5,942.520 .000 .000 5,942.520 Rate/Svc Min Mult Meters Multiple Registers	6,550.000 .000 .000	0 Finaled Agreeme 0 Devices 0 Kva Min Bills		.000 .000 .000	.000. 000. 000.
Current Ad Prev Adjust Total:	1 Active A 0 Idle Ag 1 Total A	3,617,0 3,617,0 Agreements reements greements	0 0 86 0 0 0 0 0 0	5,942.520 .000 .000 5,942.520 Rate/Svc Min Mult Meters	6,550.000 .000 .000 .000 <b>6,550.000</b>	0 Finaled Agreeme	ents	.000 .000 .000	.000. 000. 000.
Current Ad Prev Adjust Total:	1 Active A 0 Idle Ag 1 Total A 1 Billed A 34,737,269 YTD Us	3,617,0 3,617,0 Agreements reements greements agreements age	0 0 86 0 0 0 0 0 1 2,229,532.48	5,942.520 .000 .000 5,942.520 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,550.000 .000 .000 6,550.000	0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 2.40 YTD Device Rev	ents venue	.000 .000 .000 .000	.000 .000 .000 .000
Current Ad Prev Adjust Total:	1 Active A 0 Idle Ag 1 Total A 1 Billed A 34,737,269 YTD Us ule 11A	3,617,0 3,617,0 Agreements reements greements age	86 0 0 86 0 0 0 0 1 2,229,532.48	5,942.520 .000 .000 5,942.520 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,550.000 .000 .000 <b>6,550.000</b> 922	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ents venue Sub Total	.000 .000 .000 .000	.000 .000 .000 .000 .000
Current Ad Prev Adjust Total:	1 Active A 0 Idle Ag 1 Total A 1 Billed A 34,737,269 YTD Us ule 11A Original	3,617,0 3,617,0 Agreements reements greements age KWH Revenue 490,817.39	86 0 0 86 0 0 0 0 1 2,229,532.48 Demand Revenue 88,665.30	5,942.520 .000 .000 5,942.520 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue Service Charge 5,454.00	6,550.000 .000 .000 <b>6,550.000</b> 922 Device Revenue	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 2.40 YTD Device Rev	ents venue Sub Total 556,898.10	.000 .000 .000 .000 .000	.000 .000 .000 .000 .000 Grand Tota
Current Ad Prev Adjust Total:	1 Active A 0 Idle Ag 1 Total A 1 Billed A 34,737,269 YTD Us ule 11A	3,617,0 3,617,0 Agreements reements greements age	86 0 0 86 0 0 0 0 1 2,229,532.48	5,942.520 .000 .000 5,942.520 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,550.000 .000 .000 <b>6,550.000</b> 922	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ents venue Sub Total	.000 .000 .000 .000	.000. 000. 000.

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Provider: COOP Rev Month/Yr: Oct 2017 From: 10/31/2017 23:34:12 To: 11/30/2017 23:34:25

	Prov	vider: COOP Rev N	Ionth/Yr: Oct 2017	From: 10/31/2017 23	3:34:12 To: 11/30/2017 23	3:34:25		
	Usa	ge Actua	l Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original	10,501,3	46 1	6,786.080	16,786.080	0		.000	.000
Current Adj	, ,	0	.000	.000	0		.000	.000
Prev Adjust		0	.000	.000	0		.000	.000
Total:	10,501,3	46 1	6,786.080	16,786.080	0		.000	.000
0 <b>Idle</b> 1 <b>Tot</b> a	ve Agreements Agreements I Agreements d Agreements Usage	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rever			
Rate Schedule 1P	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origin	al 213,578.66	.00	29,226.83	.00	-17,785.16	225,020.33	9,826.01	234,846.34
Current A		.00	.00	.00	.00	.00	623.34	623.34
Prev A		.00 <b>.00</b>	.00	.00 <b>.00</b> .	.00	.00 <b>225,020.33</b>	.00 <b>10,449.35</b>	.00 <b>235,469.68</b>
Total:	213,578.66	.00	29,226.83	.00	-17,785.16	225,020.33	10,449.33	235,409.08
-	Usa	ge Actua	l Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original	2,085,2	80	.000	.000	0		.000	.000
Current Adj		0	.000	.000	0		.000	.000
Prev Adjust		0	.000	.000	0		.000	.000
Total:	2,085,2	80	.000	.000	0		.000	.000
10 <b>Idle</b> 1,770 <b>Tot</b> a	ve Agreements Agreements I Agreements d Agreements ) Usage	0 0 1,852	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	15,9	22 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 92.73 YTD Device Rever			
Rate Schedule 2	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origin	al 196,592.92	.00.	35,823.27	.00	-16,328.78	216,087.41	21,217.73	237,305.14
Current A		.00	.00	.00	.00	.00	1,204.42	1,204.42
Prev A		.00	.00	.00	.00	.00	.00	.00
Total:	196,592.92	.00	35,823.27	.00	-16,328.78	216,087.41	22,422.15	238,509.56
	Usa	ge Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	1,914,5	09	4,716.312	4,716.312	0		.000	.000
Current Adj	)* - · · ·	0	.000	.000	0		.000	.000
Prev Adjusť	. =	0	.000	.000	0		.000	.000
Total:	1,914,5	09	4,716.312	4,716.312	0		.000	.000

				NOLIN RURA	AL ELECTRIC CO-	.OP			
11/30/2017	11:44:34 pm			MON	NTH END				Page: 106
		Prov	rider: COOP Rev M	Ionth/Yr: Oct 2017	Rate From: 10/31/2017 23	3:34:12 To: 11/30/2017 2	3:34:25		
21	1,558 Active A 54 Idle Ag 1,612 Total A 1,562 Billed A 1,412,034 YTD Us	reements greements greements	0 1 0 1 1,567 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	49,68	11 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 82.63 YTD Device Rever			
Rate Schedul	le 2A	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	5,127.70 .00 .00 .00 <b>5,127.70</b>	.00 .00 .00 .00	4,672.81 .00 .00 4,672.81	.00 .00 .00 .00	-386.78 .00 .00 -386.78	9,413.73 .00 .00 <b>9,413.73</b>	1,341.60 -805.09 .00 <b>536.51</b>	10,755.33 -805.09 .00 <b>9,950.24</b>
		Usa	ge Actual	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		45,34 <b>45,3</b> 4	0	.000 .000 .000	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
	178 Active A 5 Idle Ag 183 Total A 217 Billed A 499,203 YTD U	reements greements Agreements	0 1 0 1 213 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	8,4:	27 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 38.98 YTD Device Rever			
Rate Schedul	le 3	KWH Revenue	Domand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	137,677.78 .00 .00 137,677.78	36,704.95 .00 .00 36,704.95	5,618.66 .00 .00 5,618.66	.00 .00 .00 .00	-14,195.46 .00 .00 -14,195.46	165,805.93 .00 .00 165,805.93	15,189.42 .00 .00 15,189.42	180,995.35 .00 .00 180,995.35
	_	Usa	ge Actual	l Demand	Billed Demand	Device Usage	k	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		1,664,3°	0	6,097.165 .000 .000 <b>6,097.165</b>	6,097.165 .000 .000 <b>6,097.165</b>	0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
17	162 Active A 5 Idle Ag 167 Total A 162 Billed A 7,983,823 YTD U	reements greements Agreements	0 0 162	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	16,49	0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 92.33 YTD Device Reve			

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Rate
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Rate	Sch	edn	le 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origin	414,007.18	89,046.24	4,632.50	.00	-49,287.95	458,397.97	46,353.25	504,751.22
Current A	lj .00	.00	.00	.00	.00	.00	.00	.00
Prev A	.00	.00	.00	.00	.00	.00	.00	.00
Total:	414,007.18	89,046.24	4,632.50	.00	-49,287.95	458,397.97	46,353.25	504,751.22

=	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,778,871	17,989.143	17,989.143	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,778,871	17,989.143	17,989.143	0	.000	.000

109 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
111 Total Agreements	0 Multiple Registers	0 Kva Min Bills
109 Billed Agreements	109 Billable Meters	0 Dmd Min Bills
59,139,277 YTD Usage	4,953,830.99 YTD Revenue	11,030.78 YTD Device Revenue

#### Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00.	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	75,134	220.824	220.824	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	75,134	220.824	220.824	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
741,084 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedul	lo NETMT	Pro	ovider: COOP Rev I	Month/Yr: Oct 2017	Rate From: 10/31/2017	23:34:12 To: 11/30/2	017 23:34:25	<u>*</u> f	
Kate Schedu	IE NETIVIT	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total
	Original	381.20	.00	.00	.00.	.00	381.20	115.44	496.64
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00.
I otal:		381.20	.00	.00	.00	.00	381.20	115.44	496.64
		Us	age Actua	l Demand	Billed Demand	Device Us	sage k	VA Usage	KVAR Usage
Original	-		0	.000	.000		0	.000	.000
Current Adj			0	.000	.000		0	.000	.000
Prev Adjust Total:			0	.000 <b>.000</b>	.000 <b>.000</b>		0	.000 <b>.000</b>	.000. <b>000.</b>
20000			v	.000	.000		<b>U</b>	.000	.000
		Usage U	Usage 2	X Usa	ge G	Usage N	Usage H	Usage I	Usage J
	Original:	67,608		0	0	0	0	0	0
C	Current Adj:	0		0	0	0	0	0	0
Total:	Prev Adj:	0 <b>67,608</b>		0 <b>0</b>	0	0	0 <b>0</b>	0 <b>0</b>	0
	45 Active Agreements 0 Idle Agreements 45 Total Agreements 45 Billed Agreements 367,853 YTD Usage		0 45 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	1,	0 Finaled Agre 0 Devices 0 Kva Min Bill 0 Dmd Min Bil	s Us		
Rate Schedul	le NTAX	WWII Damas	Demand Revenue	S	Davida Davida	AH DCA	Cook Wash	00/00 N	0
	Original	202.69	.00	Service Charge .00	Device Revenue 63,019.38	-3,056.19	Sub Total 60,165.88	OC/CC = N 826.49	Grand Total 60,992.37
	Current Adj	.00	.00	.00	-9.87	-3,036.19 .64	-9.23	826.49 165.27	156.04
	Prev Adj	.00	.00	.00	208.00	-7.62	200.38	.00	200.38
Total:		202.69	.00	.00	63,217.51	-3,063.17	60,357.03	991.76	61,348.79
	-	Us		l Demand	Billed Demand	Device Us		VA Usage	KVAR Usage
Original			0	.000	.000	359,		.000	.000
Current Adj Prev Adjust			0	.000 .000	.000 .000		-75 -75	.000 .000	.000 000.
Total:			Ŏ	.000	.000	359,		.000	.000
	86 Active A 12 Idle Agr 98 Total Ag 89 Billed A 118,851 YTD Us	eements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	16,	5 Finaled Agre 6,540 Devices 0 Kva Min Bill 0 Dmd Min Bil 236.16 YTD Device	s Ils		

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#### Rate

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Rate	Sch	مايياتهم	TA	Y
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	-	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Or	riginal	3,962.70	.00	.00	40,597.41	-1,674.16	42,885.95	3,168.96	46,054.91
Currei	nt Adj	.00	.00	.00	.00	.00	.00	93.63	93.63
	ev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		3,962.70	.00	.00	40,597.41	-1,674.16	42,885.95	3,262.59	46,148.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	196,269	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	196,269	.000	.000

119 Active Agreements0 Rate/Svc Min1 Finaled Agreements13 Idle Agreements0 Mult Meters3,355 Devices132 Total Agreements0 Multiple Registers0 Kva Min Bills120 Billed Agreements0 Billable Meters0 Dmd Min Bills1,414,604 YTD Usage295,533.21 YTD Revenue271,228.27 YTD Device Revenue

#### RATE SCHEDULE GRAND TOTAL

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,560,129.69	261,379.99	503,741.82	103,616.79	-402,558.40	5,026,309.89	298,961.95	5,325,271.84
	Current Adj	81.92	.00	-153.45	-9.87	-8.06	-89.46	42,851.90	42,762.44
	Prev Adj	58.01	.00	-2.70	208.00	-9.31	254.00	24.58	278.58
Total:		4,560,269.62	261,379.99	503,585.67	103,814.92	-402,575.77	5,026,474.43	341,838.43	5,368,312.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	53,933,312	53,472.218	54,079.698	555,728	.000	.000
Current Adj	1,020	.000	.000	-75	.000	.000
Prev Adjust	350	.000	.000	1,550	.000	.000
Total:	53,934,682	53,472.218	54,079.698	557,203	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	67,608	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	•	67,608	0	0	0	0	0	0

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#### Rate

#### Provider: COOP Rev Month/Yr: Oct 2017 From: 10/31/2017 23:34:12 To: 11/30/2017 23:34:25

34,913 Active Agreements	806 Rate/Svc Min	656 Finaled Agreements
1,353 Idle Agreements	0 Mult Meters	9,895 Devices
36,266 Total Agreements	46 Multiple Registers	0 Kva Min Bills
35,281 Billed Agreements	35,183 Billable Meters	0 <b>Dmd Min Bills</b>
593,412,733 YTD Usage	54,692,487.60 YTD Revenue	1,006,158.72 YTD Device Revenue

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D. A. C.L.		Pro	vider: COOP Rev I	Month/Yr: Sep 2017	Rate From: 09/30/2017 23	3:34:16 To: 10/31/2017	23:34:12		
Rate Sched	luie 1	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	3,021,195.40 72.16 1,379.31 <b>3,022,646.87</b>	.00 .00 .00 . <b>00</b>	416,744.55 13.50 134.68 <b>416,892.73</b>	.00 .00 .00 .00	-142,574.77 -3.56 -65.96 - <b>142,644.29</b>	3,295,365.18 82.10 1,448.03 <b>3,296,895.31</b>	171,656.34 2,986.61 96.69 174,739.64	3,467,021.52 3,068.71 1,544.72 <b>3,471,634.95</b>
		Usa	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adjust Total:		29,555,7	704 738 568	1,553.506 .000 .000 1,553.506	1,553.506 .000 .000 1,553.506	0 0 4,928 <b>4,928</b>		.000 .000 .000 .000	.000 .000 .000 .000
3	30,868 Active A 1,252 Idle Agr 32,120 Total Ag 31,243 Billed A 308,966,932 YTD Us	reements greements greements	0 0 31,321	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	554,4	656 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 76.41 YTD Device Rev			
Rate Sched	lule 10	TOTAL D	B 1B	6 . 61	D. 1. D	All PCA	Col. Tr. 4-1	QC/CC = N	Grand Total
	Original Current Adj	183,073.90 .00	<b>Demand Revenue</b> 46,963.50 .00	1,220.00 .00	Device Revenue .00 .00	-16,429.29 .00	Sub Total 214,828.11 .00	22,515.02 .00	237,343.13 .00
Total:	Prev Adj	.00 <b>183,073.90</b>	.00 <b>46,963.50</b>	.00 <b>1,220.00</b>	.00 <b>.00</b>	.00 <b>-16,429.29</b>	.00 <b>214,828.11</b>	.00 <b>22,515.02</b>	.00 <b>237,343.13</b>
		Us	age Actua	d Demand	Billed Demand	Device Usage	К	VA Usage	KVAR Usage
Original Current Adjust Total:	9	3,405,°	741 0 0	5,899.140 .000 .000 5,899.140	6,550.000 .000 .000 6,550.000	0 0 0 0		.000 .000 .000 .000	.000. 000. 000. <b>.000.</b>
	0 Idle Agı 1 Total A	greements greements	0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	8	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 31.60 YTD Device Rev			
Rate Sched	lule 11A	1733/11 D	D1D	Samira Cha	Daving Daving	All DCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	457,256.28 .00 .00 457,256.28	88,665.30 .00 .00 .88,665.30	5,454.00 .00 .00 .5,454.00	.00 .00 .00 .00	-70,324.24 .00 .00 -70,324.24	Sub Total 481,051.34 .00 .00 481,051.34	20,314.12 .00 .00 20,314.12	501,365.46 .00 .00 501,365.46
			30,000.00	2,1200		,	- ,	<b>,-</b>	_/

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	Rate	
Provider: COOP Rev Month/Yr: Sej	o 2017 From: 09/30/2017 23:34:16 To: 10/31/2017 23:34	:12

		Pro	ovider: COOP Rev I	Month/Yr: Sep 2017	Rate From: 09/30/2017 23	:34:16 To: 10/31/2017 2	3:34:12		
		Us	age Actua	l Demand	Billed Demand	Device Usage	k	(VA Usage	KVAR Usage
Original	-	9,989,	239	6,786.080	16,786.080	0		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust		0.000	0	.000	.000	0		.000	.000
Total:		9,989,	239	16,786.080	16,786.080	0		.000	.000
93,122,351	Active Ag Idle Agre Total Agr Billed Ag YTD Usa	ements reements reements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rever			
Rate Schedule 1P		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	170,018.51	.00	29,380.80	.00	-8,017.28	191,382.03	8,529.63	199,911.66
	ent Adj	.00	.00	00	.00	.00	.00	2,192.08	2,192.08
	rev Adj	.00	.00	-9.42	.00	.00	-9.42	.00	-9.42
Total:		170,018.51	.00	29,371.38	.00	-8,017.28	191,372.61	10,721.71	202,094.32
	-	Us	age Actua	l Demand	Billed Demand	Device Usage	ŀ	KVA Usage	KVAR Usage
Original		1,661,		.000	.000	0		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust Total:		1,661,	0	.000 <b>.000</b>	.000 <b>.000</b>	0		.000 <b>.000</b>	.000.
TUIAI.		1,001,	732	.000	.000	U		.000	.000
1,760 Active Agreements 14 Idle Agreements 1,774 Total Agreements 1,788 Billed Agreements 13,757,415 YTD Usage		0	Rate/Svc Min		37 Finaled Agreemen	40			
12 1,772 1,788	Idle Agre Total Agi Billed Ag	ements reements reements	0 0 1,844	Mult Meters Multiple Registers Billable Meters YTD Revenue	14,42	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 7.15 YTD Device Rever			
12 1,772 1,788	Idle Agre Total Agi Billed Ag YTD Usa	ements reements reements ge	0 0 1,844 1,516,605.55	Mult Meters Multiple Registers Billable Meters YTD Revenue	,	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 27.15 YTD Device Rever	nue	00/00 - N	Crowd Total
12 1,772 1,788 13,757,415 Rate Schedule 2	Idle Agre Total Agr Billed Ag YTD Usa	ements reements reements ge  KWH Revenue	0 0 1,844 1,516,605.55 <b>Demand Revenue</b>	Mult Meters Multiple Registers Billable Meters YTD Revenue Service Charge	Device Revenue	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 27.15 YTD Device Rever	nue Sub Total	OC/CC = N	Grand Total
12 1,772 1,788 13,757,415 Rate Schedule 2	Idle Agre Total Agr Billed Ag YTD Usa	ements reements ge  KWH Revenue 212,312.36	0 0 1,844 1,516,605.55 <b>Demand Revenue</b>	Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge 35,926.00	Device Revenue	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 27.15 YTD Device Rever	Sub Total 238,187.54	23,863.28	262,050.82
12 1,777 1,788 13,757,415 Rate Schedule 2	Idle Agre Total Agre Billed Ag YTD Usa  Original ent Adj	ements reements reements ge KWH Revenue 212,312.36 -1.11	0 0 1,844 1,516,605.55 Demand Revenue .00 .00	Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge  35,926.00 .00	Device Revenue .00 .00	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 17.15 YTD Device Rever  All PCA -10,050.82 .00	Sub Total 238,187.54 -1.11	23,863.28 1,437.27	262,050.82 1,436.16
12 1,777 1,788 13,757,415 Rate Schedule 2	Idle Agre Total Agr Billed Ag YTD Usa	ements reements ge  KWH Revenue 212,312.36	0 0 1,844 1,516,605.55 <b>Demand Revenue</b>	Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge 35,926.00	Device Revenue	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 27.15 YTD Device Rever	Sub Total 238,187.54	23,863.28	262,050.82
12 1,772 1,788 13,757,415 Rate Schedule 2	Idle Agre Total Agre Billed Ag YTD Usa  Original ent Adj	Ements reements ge  EWH Revenue  212,312.36 -1.11 26.41 212,337.66	0 0 1,844 1,516,605.55 Demand Revenue .00 .00 .00	Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge  35,926.00 .00 .00	Device Revenue	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 17.15 YTD Device Rever All PCA  -10,050.82  .00 .00	Sub Total 238,187.54 -1.11 26.41 238,212.84	23,863.28 1,437.27 23.32	262,050.82 1,436.16 49.73
12 1,774 1,788 13,757,415 Rate Schedule 2 Curr P	Idle Agre Total Agre Billed Ag YTD Usa  Original ent Adj	EMH Revenue  212,312.36 -1.11 26.41 212,337.66	0 0 1,844 1,516,605.55 Demand Revenue .00 .00 .00 .00	Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge  35,926.00 .00 .00 35,926.00	Device Revenue	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 17.15 YTD Device Rever  All PCA -10,050.82 .00 .00 -10,050.82	Sub Total 238,187.54 -1.11 26.41 238,212.84	23,863.28 1,437.27 23,32 <b>25,323.87</b>	262,050.82 1,436.16 49.73 <b>263,536.71</b>
12 1,772 1,788 13,757,415 Rate Schedule 2	Idle Agre Total Agre Billed Ag YTD Usa  Original ent Adj	Ements reements ge  EWH Revenue  212,312.36 -1.11 26.41 212,337.66	0 0 1,844 1,516,605.55 Demand Revenue .00 .00 .00 .00	Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge  35,926.00 .00 .00 35,926.00	Device Revenue	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 17.15 YTD Device Rever  All PCA -10,050.82 .00 .00 -10,050.82 Device Usage	Sub Total 238,187.54 -1.11 26.41 238,212.84	23,863.28 1,437.27 23,32 25,323.87 <b>CVA Usage</b> .000 .000	262,050.82 1,436.16 49.73 <b>263,536.71</b> <b>KVAR Usage</b> .000 .000
12 1,772 1,788 13,757,415 Rate Schedule 2 Curr P Total:	Idle Agre Total Agre Billed Ag YTD Usa  Original ent Adj	EMH Revenue  212,312.36 -1.11 26.41 212,337.66	0 0 1,844 1,516,605.55 Demand Revenue .00 .00 .00 .00 .00 .309 .329 .337 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0	Mult Meters Multiple Registers Billable Meters YTD Revenue  Service Charge  35,926.00 .00 .00 35,926.00 dl Demand 4,932.536	.00 .00 .00 .00 .00 .00 Billed Demand 4,932.536	0 Devices 0 Kva Min Bills 0 Dmd Min Bills 27.15 YTD Device Rever  All PCA -10,050.82 .00 .00 -10,050.82 Device Usage	Sub Total 238,187.54 -1.11 26.41 238,212.84	23,863.28 1,437.27 23.32 25,323.87 <b>CVA Usage</b> .000	262,050.82 1,436.16 49.73 263,536.71 KVAR Usage

10/31/2017	11:43:39 pm		MONTH END						
		Pro	vider: COOP Rev N	Aonth/Yr: Sep 2017	Rate From: 09/30/2017 23:	:34:16 To: 10/31/2017 2	3:34:12		
19	1,561 Active 53 Idle Ag 1,614 Total A 1,568 Billed A 9,460,637 YTD U	greements Agreements Agreements	0 0 1,566	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	44,27	10 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 7.17 YTD Device Reve			
Rate Schedu	le 2A	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	5,458.77 .00 .00 5,458.77	.00 .00 .00 .00	4,640.58 .00 .00 4,640.58	.00 .00 .00 .00	-237.85 .00 .00 -237.85	9,861.50 .00 .00 9,861.50	1,469.86 242.67 .00 1,712.53	11,331.36 242.67 .00 11,574.03
		Usa	nge Actual	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		49,3 <b>49</b> ,3	0	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
		Agreements	0 0 220	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	7,46	28 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 4.99 YTD Device Reve			
Rate Schedu	le 3	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adi	149,969.17 .00	37,545.70 .00	5,535.83 .00	.00 .00	-8,824.49 .00	184,226.21 .00	17,382.10 720.00	201,608.31 720.00

				Service Charles		1111 1 411	040 4004	00,00 11	Olwing Louis
	Original	149,969,17	37,545.70	5,535.83	.00	-8,824.49	184,226.21	17,382.10	201,608.31
	Current Adj	.00	.00	.00	.00	.00	.00	720.00	720.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		149,969.17	37,545.70	5,535.83	.00	-8,824.49	184,226.21	18,102.10	202,328.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,829,281	6,236.828	6,236.828	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,829,281	6,236.828	6,236.828	0	.000	.000

159 Active Agreements	2 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
164 Total Agreements	0 Multiple Registers	0 Kva Min Bills
159 Billed Agreements	159 Billable Meters	0 Dmd Min Bills
16,306,557 YTD Usage	1,641,299.43 YTD Revenue	14,900.44 YTD Device Revenue

				NOLIN KUKA	AL ELECTRIC CO-G	OP			
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		Provid	der: COOP Rev M	Ionth/Yr: Sep 2017	Rate From: 09/30/2017 23	:34:16 To: 10/31/2017	23:34:12		
Rate Schedule	4	KWH Revenue De	omand Davanua	Service Charge	Device Revenue	ABBCA	Out Watel	ocica N	0 17741
	Original Current Adj Prev Adj	431,442.18 .00 .00	95,831.88 .00 .00	4,632.50 .00 .00	.00 .00 .00	-29,165.23 .00 .00	Sub Total 502,741.33 .00 .00	OC/CC = N 50,303.27 .00 .00	553,044.60 .00 .00
Total:		431,442.18	95,831.88	4,632.50	.00	-29,165.23	502,741.33	50,303.27	553,044.60
		Usage		Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		6,045,858 0 6, <b>045,858</b>	) )	9,359.955 .000 .000 <b>9,359.955</b>	19,359.955 .000 .000 <b>19,359.955</b>	0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 .000
109 Active Agreements 3 Idle Agreements 112 Total Agreements 109 Billed Agreements 53,352,327 YTD Usage		0 1 0 1 109 1	0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 109 Billable Meters 4,494,420.99 YTD Revenue		0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 9,950.04 YTD Device Revenue				
Rate Schedule	70	KWH Revenue Do	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00 .00	.00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00
		Usage	e Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		68,150 0 6 <b>8,15</b> 0	) )	160.576 .000 .000 <b>160.576</b>	160.576 .000 .000 <b>160.576</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>

0 Finaled Agreements
0 Devices
0 Kva Min Bills
0 Dmd Min Bills

.00 YTD Device Revenue

19051	

.00 YTD Revenue

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 3 Billable Meters

3 Active Agreements
0 Idle Agreements
3 Total Agreements
0 Billed Agreements
665,950 YTD Usage

10/31/2017	10/31/2017 11:43:39 pm MONTH END									
Rata Schadul	Rate Provider: COOP Rev Month/Yr: Sep 2017 From: 09/30/2017 23:34:16 To: 10/31/2017 23:34:12 Rate Schedule NETMT									
KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total OC/CC = N Gr										
	Original	408.54	.00	.00	.00.			135.05	543.59	
	Current Adj	.00	.00	.00	.00			.00	.00	
Total:	Prev Adj	.00 <b>408.54</b>	.00 <b>.00</b>	.00 <b>.00</b> .	.00. <b>00.</b>			.00 <b>135.05</b>	.00 <b>543.59</b>	
Total.										
0	-	Us		l Demand	Billed Demand	Device		KVA Usage	KVAR Usage	
Original Current Adj			0	.000 .000	.000 .000		0	.000 .000	.000 .000	
Prev Adjust			0	.000	.000		0	.000	.000	
Total:			0	.000	.000		0	.000	.000	
		Usage U	Usage 2	K Usa	ge G	Usage N	Usage H	Usage I	Usage J	
-	Original:	72,203		0	0	0	0	0	0	
C	urrent Adj: Prev Adj:	0		0	0	0	0	0	0	
Total:	riev Auj.	72,203		ŏ	ŏ	Ŏ	ő	Ŏ	0	
	45 Active A 0 Idle Ag 45 Total A; 45 Billed A 339,841 YTD Us	reements greements greements	0 44 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Ag 0 Devices 0 Kva Min E 0 Dmd Min 1 945.87 YTD Device	sills Bills			
Rate Schedul	le NTAX	7/19/11 D	D1 D	Samila Chama	Desta Dessa	All DC	O . L . T 4 . 1	ocice N	0 10 41	
	Original	184.00	Demand Revenue	Service Charge	Device Revenue 63.146.68			OC/CC = N $735.42$	<b>Grand Total</b> 62,304.76	
	Current Adj	.00	.00.	.00	-29.65		,	-30.18	62,304.76 -58.75	
	Prev Adj	.00	.00	.00	330.57	-15.04	315.53	.00	315.53	
Total:		184.00	.00	.00	63,447.60	-1,775.30	61,856.30	705.24	62,561.54	
		Us	age Actua	l Demand	Billed Demand	Device	Usage	KVA Usage	KVAR Usage	
Original			0	.000	.000	30	54,554	.000	.000	
Current Adj Prev Adjust			0	.000 .000	.000 .000		-225	.000	.000	
Total:			0	.000 .000	.000 <b>.000</b> .		-2,073 <b>52,256</b>	.000 <b>.000</b>	.000 <b>.000</b>	
84 Active Agreements 12 Idle Agreements 96 Total Agreements 8 Billed Agreements 92,224 YTD Usage			0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	14	3 Finaled Ag 6,543 Devices 0 Kva Min E 0 Dmd Min i ,403.42 YTD Devic	reements ills Bills			

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# Rate Provider: COOP Rev Month/Yr: Sep 2017 From: 09/30/2017 23:34:16 To: 10/31/2017 23:34:12

Data	Cab	advila	TAX

Rate Schedule TAX								
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,679.48	.00	.00	40,652.96	-956.43	43,376.01	3,033.13	46,409.14
Current Adj	.00	.00	.00	-9.87	.36	-9.51	-212.82	-222.33
Prev Adj	.00	.00	.00	240.69	-13.13	227.56	.00	227.56
Total:	3,679.48	.00	.00	40,883.78	-969.20	43,594.06	2,820.31	46,414.37
	Us	sage Actua	l Demand	Billed Demand	Device Usage	KV	VA Usage	KVAR Usage
Original		0	.000	.000	197,820		.000	.000
Current Adj		0	.000	.000	-75		.000	.000
Prev Adjust		0	.000	.000	2,592		.000	.000
Total:		0	.000	.000	200,337		.000	.000

119 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
12 Idle Agreements	0 Mult Meters	3,363 Devices
131 Total Agreements	0 Multiple Registers	0 Kva Min Bills
116 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,276,442 YTD Usage	260,441.40 YTD Revenue	238,919.39 YTD Device Revenue

#### RATE SCHEDULE GRAND TOTAL

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,634,998.59	269,006.38	503,534.26	103,799.64	-288,341.74	5,222,997.13	319,937.22	5,542,934.35
	Current Adj	71.05	.00	13.50	-39.52	-2.12	42.91	7,335.63	7,378.54
	Prev Adj	1,405.72	.00	125.26	571.26	-94.13	2,008.11	120.01	2,128.12
Total:		4,636,475.36	269,006.38	503,673.02	104,331.38	-288,437.99	5,225,048.15	327,392.86	5,552,441.01

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	54,688,766	54,928.621	55,579.481	562,374	.000	.000
Current Adj	738	.000	.000	-300	.000	.000
Prev Adjust	13,568	.000	.000	5,447	.000	.000
Total:	54,703,072	54,928.621	55,579.481	567,521	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	72,203	0	0	0	0	0	0
(	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	•	72,203	0	0	0	0	0	0

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#### Rate

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34,898 Active Agreements 1,357 Idle Agreements 36,255 Total Agreements 35,334 Billed Agreements 538,920,848 YTD Usage

866 Rate/Svc Min
0 Mult Meters
45 Multiple Registers
35,224 Billable Meters
49,666,013.17 YTD Revenue

734 Finaled Agreements
9,906 Devices
0 Kva Min Bills
0 Dmd Min Bills
900,596.48 YTD Device Revenue

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		Pro	ovider: COOP Rev N	Month/Yr: Aug 2017	Rate From: 08/31/2017	23:34:42 To: 09/30/2017	23:34:16		
Rate Sche	dule 1								
	y <u>-</u>	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,648,043.93	.00	417,048.75	.00	-205,850.10	3,859,242.58	196,309.46	4,055,552.04
	Current Adj	199.07	.00	.00	.00	-2.68	196.39	27,589.91	27,786.30
T . 1	Prev Adj	194.81	.00	.00	.00	-7.63	187.18	12.07	199.25
Total:		3,648,437.81	.00	417,048.75	.00	-205,860.41	3,859,626.15	223,911.44	4,083,537.59
				l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original		34,579,		1,350.880	1,350.880	0		.000	.000
Current A			449	.000	.000	11,475		.000	.000
Prev Adju Fotal:	ist	34,581,	626	.000 <b>1,350.880</b>	.000 <b>1,350,880</b>	3,600 <b>15,075</b>		.000 <b>.000</b>	.000 <b>.000</b>
LOTAL:		34,301,	120	1,350.000	1,350.000	15,075		.000	.000
	30,868 Active A	Agreements	738	Rate/Svc Min		675 Finaled Agreeme	ents		
	1,429 Idle Ag			Mult Meters	0 Devices				
	32,297 Total Agreements			Multiple Registers		0 Kva Min Bills			
31,261 Billed Agreements 278,620,673 YTD Usage			Billable Meters YTD Revenue	101 (	0 Dmd Min Bills 059.65 YTD Device Rev	anua			
	270,020,075 110 0	sage	27,172,323.03	11D Revenue	777,0	337.03 TID DEVICE KEV	chuc		
Rate Sche	dule 10				~ . ~	A III DO A	0.1.50	OCIOC N	G 1
			Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	202,080.83	46,963.50	1,220.00	.00	-21,016.59	229,247.74	24,408.17	253,655.91
	Current Adj Prev Adj	.00.	.00	.00	.00 .00	.00 .00	.00	.00 .00	.00 .00
Total:	riev Auj	202,080.83	46,963.50	1,220.00	.00	-21,016.59	229,247.74	24,408.17	253,655.91
10000		202,000.00		,		,	,	,	,
	-		-8	d Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original	. **	3,530,		5,844.600	6,550.000	0		.000	.000
Current A Prev Adju			0	.000 .000	.000 .000	0		.000 .000	.000 .000
Total:	191	3,530,		5.844.600	6,550.000	0		.000	.000
total.		3,550,	720	3,0471000	0,550.000	· ·		.000	.000
		Agreements	-	Rate/Svc Min		0 Finaled Agreeme	ents		
	0 Idle Ag			Mult Meters		0 Devices			
	l Total A	greements		Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills			
	1 Billed Agreements 27,712,938 YTD Usage			YTD Revenue	-	740.80 YTD Device Rev	enue		
m . c .	, ,	~B*	1,00 <b>2,</b> 01.1101	112 110 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Rate Sche	dule 11A	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	541,339.86	88,665.30	5,454.00	.00	-58,245.59	577,213.57	25,283.10	602,496.67
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00.	.00
Total:		541,339.86	88,665.30	5,454.00	.00	-58,245.59	577,213.57	25,283.10	602,496.67

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	Provide	r: COOP Rev M	onth/Yr: Aug 2017	Rate From: 08/31/2017 23	3:34:42 To: 09/30/2017 2	3:34:16		
-	Usage	Actual	Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original Current Adj	10,989,734 0	10	5,786.080 .000	16,786.080 .000	0		.000	.000. 000.
Prev Adjust	0		.000	.000	0		.000	.000
Total:	10,989,734	10	6,786.080	16,786.080	Ŏ		.000	.000
0 Idle / 1 Total	e Agreements Agreements Agreements I Agreements Usage	0 I 1 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreement 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reven			
Rate Schedule 1P	IZWII D	1.00	6 : 0	n : n-	AN 70CA	0.1.77.4.1	00/00 N	G 1/17 / 1
0.1.1	KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina Current Ac		.00 .00	28,517.13 .00	.00 .00	-9,402.57 .00	183,120.52 .00	8,188.95 1,985.21	191,309.47 1,985.21
Prev Ad		.00	.00	.00	.00	3.81	.97	4.78
Total:	164,009.77	.00	28,517.13	.00	-9,402.57	183,124.33	10,175.13	193,299.46
	Usage	Actual	Demand	Billed Demand	Device Usage	K	/A Usage	KVAR Usage
Original	1,579,457		.000	.000	0		.000	.000
Current Adj Prev Adjust	0		.000 .000	.000 .000	0		.000 .000	.000.
Total:	1,579,457		.000	.000	0		.000	.000
8 Idle 2 1,762 Tota	e Agreements Agreements Agreements I Agreements Usage	0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	12,62	31 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 6.62 YTD Device Reven			
Rate Schedule 2	KWH Revenue Den	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina		.00	35,905.31	.00	-13,653.30	263,574.68	26,799.39	290,374.07
Current Ac	ıj -428.25	.00	.00	.00	.00	-428.25	20,505.16	20,076.91
Prev Ac		.00	.00	.00	.00	66.61	63.36	129.97
Total:	240,961.03	.00	35,905.31	.00	-13,653.30	263,213.04	47,367.91	310,580.95
D=	Usage	Actual	Demand	Billed Demand	Device Usage	K	/A Usage	KVAR Usage
Original	2,293,465	4	4,968.507	4,968.507	0		.000	.000
Current Adj Prev Adjust	0		.000 .000	.000 .000	0		.000 .000	.000.
riev Adiust	()		.UUU	.000	U		JUUU	.000

				NOLIN RURA	AL ELECTRIC CO	-OP			
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		Prov	vider: COOP Rev M	Ionth/Yr: Aug 2017	Rate From: 08/31/2017 2	23:34:42 To: 09/30/201	7 23:34:16		
1,563 Active Agreements 53 Idle Agreements 1,616 Total Agreements 1,565 Billed Agreements 17,336,432 YTD Usage			0 0 1,565	66 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1,565 Billable Meters 1,974,381.03 YTD Revenue		5 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 38,607.30 YTD Device Revenue			
Rate Schedule 2A		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origi Current A Prev A	Adj	6,349.94 .00 .00 6,349.94	.00 .00 .00 .00	4,327.12 .00 .00 4,327.12	.00 .00 .00 .00	-333.13 .00 .00 -333.13	10,343.93 .00 .00 10,343.93	1,504.10 -220.09 .00 1,284.01	11,848.03 -220.09 .00 11,627.94
	Usage Actual Demand		l Demand	Billed Demand	Device Usag	çe	KVA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:		55,9 <b>55,9</b>	0	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>		0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
6 Idl 203 To 204 Bil	197 Active Agreements 6 Idle Agreements 203 Total Agreements 204 Billed Agreements 411,370 YTD Usage		0 0 208	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,5	21 Finaled Agreen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 61.16 YTD Device Re			
Rate Schedule 3		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origi Current A Prev A	Adj	162,483.38 .00 .00 162,483.38	39,505.17 .00 .00 39,505.17	5,497.34 .00 .00 5,497.34	.00 .00 .00	-11,359.34 .00 .00 -11,359.34	196,126.55 .00 .00 196,126.55	18,395.17 6,019.38 .00 <b>24,414.5</b> 5	214,521.72 6,019.38 .00 <b>220,541.10</b>
		Usa	ige Actua	l Demand	Billed Demand	Device Usag	ge	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	<del></del>	1,908,1	0	6,562.324 .000 .000 <b>6,562.324</b>	6,562.324 .000 .000 <b>6,562.324</b>		0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>

158 Active Agreements
5 Idle Agreements
163 Total Agreements
159 Billed Agreements
14,464,991 YTD Usage

2 Finaled Agreements
0 Devices
0 Kva Min Bills
0 Dmd Min Bills
13,307.90 YTD Device Revenue

5 Rate/Svc Min
0 Mult Meters
0 Multiple Registers
159 Billable Meters
1,455,540.12 YTD Revenue

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Rate Provider: COOP Rev Month/Yr: Aug 2017 From: 08/31/2017 23:34:42 To: 09/30/2017 23:34:16									
Rate Schedule	: 4	KWH Revenue Do	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	479,800.09 .00	96,453.11 .00	4,632.50 .00	.00 .00	-38,534.82 .00	542,350.88 .00	150,053.80 .00	692,404.68 .00
Total:	Prev Adj	.00 <b>479,800.09</b>	.00 <b>96,453.11</b>	4,632.50	.00 . <b>00</b> .	.00 -38,534.82	.00 <b>542,350.88</b>	.00 <b>150,053.80</b>	.00 <b>692,404.68</b>
		Usage	e Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		6,473,180 0 <b>6,473,18</b> 0	) )	9,485.467 .000 .000 <b>9,485.467</b>	19,485.467 .000 .000 <b>19,485.467</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
109 Active Agreements 3 Idle Agreements 112 Total Agreements 109 Billed Agreements 47,298,339 YTD Usage			0 0 109	0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 109 Billable Meters 3,990,637.84 YTD Revenue		0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8,868.86 YTD Device Revenue			
Rate Schedule	270	KWH Revenue Do	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00
	-	Usage	e Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		69,190 0 <b>69,19</b> 0	) )	165.464 .000 .000 <b>165.464</b>	165.464 .000 .000 <b>165.464</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
3 Active Agreements 0 Idle Agreements 3 Total Agreements 0 Billed Agreements 597,800 YTD Usage			0 0 3	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve			

09/30/2017	11:42:23 pm			MON	NTH END				Page: 110
		Pro	ovider: COOP Rev M	Ionth/Yr: Aug 2017	Rate From: 08/31/2017	23:34:42 To: 09/30/2	017 23:34:16		
Rate Schedule NETMT		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	516.22 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00	516.22 .00 .00	110.71 .00 .00	626.93 .00 .00
Total:		516.22	.00	.00	.00	.00	516.22	110.71	626.93
0.1.1	( <del></del>	Us	.0.	l Demand	Billed Demand	Device Us	-0.	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0 0 0	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>		0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000
		Usage U	Usage <b>)</b>	K Usa	ge G	Usage N	Usage H	Usage I	Usage J
C Total:	Original: Current Adj: Prev Adj:	79,997 0 0 7 <b>9,99</b> 7	(	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
	44 Active Agreements 0 Idle Agreements 44 Total Agreements 44 Billed Agreements 292,819 YTD Usage		0 44 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agre 0 Devices 0 Kva Min Bill 0 Dmd Min Bil 609.66 YTD Device	s Ils		
Rate Schedul	le NTAX								
Total:	Original Current Adj Prev Adj	206.45 .00 .00 <b>206.45</b>	.00 .00 .00 .00 .00	.00 .00 .00 .00 .00	64,014.21 1,406.10 253.53 65,673.84	-2,214.59 -48.17 -9.61 -2,272.37	Sub Total 62,006.07 1,357.93 243.92 63,607.92	OC/CC = N 729.51 20.00 .00 749.51	62,735.58 1,377.93 243.92 64,357.43
		Us	age Actua	l Demand	Billed Demand	Device Us	sage I	(VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	-1,	859 963 622 <b>274</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
83 Active Agreements 12 Idle Agreements 95 Total Agreements 83 Billed Agreements 81,303 YTD Usage			0 0 0	1 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters 14,341.17 YTD Revenue		3 Finaled Agreements 6,521 Devices 0 Kva Min Bills 0 Dmd Min Bills 12,637.03 YTD Device Revenue			

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Rate Provider: COOP Rev Month/Yr: Aug 2017 From: 08/31/2017 23:34:42 To: 09/30/2017 23:34:16									
Rate Schedule TAX	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Origin Current A Prev A Total:	<b>dj</b> .00	.00 .00 .00 <b>.00</b>	.00 .00 .00 .00	41,018.05 -5,834.80 590.96 <b>35,774.21</b>	-1,183.38 -76.02 -17.83 <b>-1,277.23</b>	44,017.99 -5,910.82 573.13 <b>38,680.30</b>	3,032.93 -166.54 .00 <b>2,866.39</b>	47,050.92 -6,077.36 573.13 <b>41,546.69</b>	
_	Usa	ige Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:		0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	198,607 -76,792 3,864 <b>125,679</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	
12 Idle 128 Tota 116 Bille	116 Active Agreements 12 Idle Agreements 128 Total Agreements 116 Billed Agreements 1,138,075 YTD Usage		0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters 225,178.96 YTD Revenue		1 Finaled Agreements 3,358 Devices 0 Kva Min Bills 0 Dmd Min Bills 206,667.45 YTD Device Revenue				
RATE SCHEDULE GRAN		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Origin Current A Prev A Total:	<b>dj</b> -229.18	271,587.08 .00 .00 271,587.08	502,602.15 .00 .00 502,602.15	105,032.26 -4,428.70 844.49 <b>101,448.05</b>	-361,793.41 -126.87 -35.07 - <b>361,955.35</b>	5,967,760.73 -4,784.75 1,074.65 <b>5,964,050.63</b>	454,815.29 55,733.03 76.40 <b>510,624.72</b>	6,422,576.02 50,948.28 1,151.05 <b>6,474,675.35</b>	
-	Usa	ige Actua	l Demand	Billed Demand	Device Usage	· K	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:	61,478,6 4 1,6 <b>61,480,</b> 6	49 526	.5,163.322 .000 .000 .5,163.322	55,868.722 .000 .000 55,868.722	569,466 -66,280 5,842 <b>509,028</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	
	Usage U	Usage 2	K Usa	ge G	Usage N U	Jsage H	Usage I	Usage J	
Original: Current Adj: Prev Adj: Total:	79,997 0 0 <b>79,997</b>	1	0 0 0 <b>0</b>	0 0 0 <b>0</b>	0 0 0 <b>0</b>	0 0 0 <b>0</b>	0 0 0 0	0 0 0 0	

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### Rate

Provider: COOP Rev Month/Yr: Aug 2017 From: 08/31/2017 23:34:42 To: 09/30/2017 23:34:16

34,897	<b>Active Agreements</b>
1,528	Idle Agreements
36,425	Total Agreements
35,294	Billed Agreements
	YTD Usage

843 Rate/Svc Min
0 Mult Meters
45 Multiple Registers
35,206 Billable Meters
44,440,965.02 YTD Revenue

738 Finaled Agreements 9,879 Devices 0 Kva Min Bills 0 Dmd Min Bills

794,686.43 YTD Device Revenue

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08/31/2017	11:43:28 pm			MOl	NTH END				Page: 105
Rate Schedul	lo 1	Pro	ovider: COOP Rev	Month/Yr: Jul 2017	Rate From: 07/31/2017 23	3:33:55 To: 08/31/2017	23:34:42		
Rate Schedul	ie i	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	4,246,889.99 5.04 29.58	.00 .00 .00	417,366.45 12.15 .00	.00 .00 .00	-187,529.31 48 39	4,476,727.13 16.71 29.19	217,301.59 34,410.69 7.05	4,694,028.72 34,427.40 36.24
Total:		4,246,924.61	.00	417,378.60	.00	-187,530.18	4,476,773.03	251,719.33	4,728,492.36
				al Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		39,976,4 <b>39,976</b> ,4	0 0	1,517.665 .000 .000 1,517.665	1,517.665 .000 .000 <b>1,517.665</b>	0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
30,873 Active Agreements 1,475 Idle Agreements 32,348 Total Agreements 31,292 Billed Agreements 243,274,680 YTD Usage			0 0 31,357	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	430,98	745 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 85.20 YTD Device Rev			
Rate Schedul	le 10	IAMAT D	B 1B	a . a	D : D	A III DO A	0.1.00.4.1	ogica N	G 15 11
	Original Current Adj Prev Adj	206,149.15 .00 .00	Pemand Revenue 46,963.50 .00 .00	1,220.00 .00 .00	.00 .00 .00	All PCA -16,798.26 .00 .00	Sub Total 237,534.39 .00 .00	OC/CC = N 24,865.02 .00 .00	Grand Total 262,399.41 .00 .00
Total:	<b>J</b>	206,149.15	46,963.50	1,220.00	.00	-16,798.26	237,534.39	24,865.02	262,399.41
		Us	age Actua	al Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		3,580,9 3,580,9	0	6,046.560 .000 .000 <b>6,046.560</b>	6,550.000 .000 .000 <b>6,550.000</b>	0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
24	0 Idle Agr 1 Total Ag	greements greements	0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	64	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 48.76 YTD Device Rev			
Rate Schedul	le 11A						6.1.5	00/00	0 15
Total:	Original Current Adj Prev Adj	500,694.72 .00 .00 500,694.72	90,955,13 ,00 ,00 90,955.13	Service Charge 5,454.00 .00 .00 5,454.00	00 .00 .00 .00 .00	All PCA -66,227.68 .00 .00 -66,227.68	530,876.17 .00 .00 530,876.17	22,357.12 .00 .00 22,357.12	553,233.29 .00 .00 553,233.29

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				NOLIN RURA	AL ELECTRIC CO-	OP			
08/31/2017 11	:43:28 pm			MON	NTH END				Page: 100
		Provide	er: COOP Rev M	Ionth/Yr: Jul 2017	Rate From: 07/31/2017 23	:33:55 To: 08/31/2017 2	3:34:42		
		Usage	Actual	Demand	Billed Demand	Device Usage	k	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Fotal:		10,142,065 0 0 10,142,065	17,609.760 .000 .000 <b>17,609.760</b>		17,609.760 .000 .000 1 <b>7,609.760</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	000. 000. 000.
72,1	1 Active Agreements 0 Idle Agreements 1 Total Agreements 1 Billed Agreements 72,143,378 YTD Usage			0 Rate/Svc Min 0 Mult Meters 1 Multiple Registers 1 Billable Meters 3,782,649.95 YTD Revenue		0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Revenue			
Rate Schedule	1P	KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	206,005.40 .00 183.49 <b>206,188.89</b>	.00 .00 .00	28,467.31 .00 28.84 <b>28,496.15</b>	.00 .00 .00	-9,064.39 .00 -11.15 - <b>9,075.54</b>	225,408.32 .00 201.18 <b>225,609.50</b>	9,876,29 2,679.69 6.59 <b>12,562.5</b> 7	235,284.61 2,679.69 207.77 <b>238,172.0</b> 7
		Usage	Actual	Demand	Billed Demand	Device Usage	k	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		1,932,281 0 1,755 <b>1,934,036</b>	=-	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000. 000. 000. <b>000.</b>
1,712 Active Agreements 21 Idle Agreements 1,733 Total Agreements 1,735 Billed Agreements 11,416,301 YTD Usage		4 Rate/Svc Min 1 Mult Meters 0 Multiple Registers 1,817 Billable Meters 1,240,746.34 YTD Revenue		34 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 10,947.88 YTD Device Revenue					
Rate Schedule	2	KWH Revenue Den	and Dovonus	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	270,922.43 18 .00 270,922.25	.00 .00 .00 .00	35,978.90 -23.77 .00 35,955.13	.00 .00 .00 .00	-11,972.91 .01 .00 -11,972.90	294,928.42 -23.94 .00 <b>294,904.48</b>	29,326.68 -18.52 .00 29,308.16	324,255.10 -42.46 .00 <b>324,212.6</b> 4
		Usage	Actual	Demand	Billed Demand	Device Usage	k	(VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		2,552,292 0 0 2,552,292		4,761.318 .000 .000 4, <b>761.318</b>	4,761.318 .000 .000 <b>4,761.318</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000. 000. 000.

				NOLIN RURA	AL ELECTRIC CO-	-OP			
08/31/2017 11:43:2	28 pm			MON	NTH END				Page: 107
		Pro	ovider: COOP Rev I	Month/Yr: Jul 2017	Rate From: 07/31/2017 23	3:33:55 To: 08/31/2017 2	3:34:42		
1,62 1,56	1 Idle Ag 23 Total A	greements Agreements	0 0 1,573	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	38,30	13 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 65.88 YTD Device Reven			
Rate Schedule 2A		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original rent Adj Prev Adj	7,212.25 .00 .00 7,212.25	.00 .00 .00 <b>.00</b>	4,514.09 .00 .00 4,514.09	.00 .00 .00 .00	-297.82 .00 .00 - <b>297.82</b>	11,428.52 .00 .00 11,428.52	1,595.00 622.55 2.10 <b>2,219.65</b>	13,023.52 622.55 2.10 <b>13,648.17</b>
		Us	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		63, ₄	0	.000 .000 .000	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000	.000 .000 .000 .000
1 19 20	185 Active Agreements 11 Idle Agreements 196 Total Agreements 204 Billed Agreements 355.371 YTD Usage		0 0 204	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	5,70	29 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 08.74 YTD Device Reve			
Rate Schedule 3		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original crent Adj Prev Adj	184,995.99 .00 .00 184,995.99	39,918,15 ,00 .00 39,918.15	5,495.00 .00 .00 5,495.00	.00 .00 .00 .00	-10,069.82 .00 .00 -10,069.82	220,339,32 .00 .00 220,339.32	20,250.86 20.00 .00 20,270.86	240,590.18 20.00 .00 240,610.18
		Us	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		2,146, 2,146,	0 0	6,630.925 .000 .000 <b>6,630.925</b>	6,630.925 .000 .000 <b>6,630.925</b>	0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
16 15	5 Idle Ag 52 Total A	greements Agreements	0 0 157	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	11,6	0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 90.36 YTD Device Reve			

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		Pr	ovider: COOP Rev	Month/Yr: Jul 2017	Rate From: 07/31/2017 23	:33:55 To: 08/31/2017 2	3:34:42		
Rate Schedule	e 4	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	518,036.07 .00 .00	93,280.74 .00 .00	4,632.50 .00 .00	.00 .00 .00	-32,280.75 .00	583,668.56 .00	140,709.02 .00 .00	724,377.58 .00 .00
Total:	<b>,</b>	518,036.07	93,280.74	4,632.50	.00	-32,280.75	583,668.56	140,709.02	724,377.58
	-	Us	age Actua	al Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		6,881,		18,844.593	18,844.593	0		.000	.000
Current Adj Prev Adjust			0	.000 .000	.000 .000	0		.000 .000	.000 .000
Total:		6,881,	422	18,844.593	18,844.593	Õ		.000	.000
40	109 Active Agreements 3 Idle Agreements 112 Total Agreements 109 Billed Agreements 40,817,029 YTD Usage		0 0 109	0 Rate/Svc Min 0 Finaled Agreements 0 Mult Meters 0 Devices 0 Multiple Registers 0 Kva Min Bills 109 Billable Meters 0 Dmd Min Bills 47,240.65 YTD Revenue 7,774.18 YTD Device Revenue					
Rate Schedule	e 70	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	.00 .00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00 .00	.00 .00 .00 . <b>00</b>	.00 .00 .00	.00 .00 .00 .00
	DC	Us	age Actua	al Demand	Billed Demand	Device Usage	KV	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		74,	827 0 0 827	178.272 .000 .000 178.272	178.272 .000 .000 178.272	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 <b>.000</b>
	3 Active Agreements 0 Idle Agreements 3 Total Agreements 0 Billed Agreements 528,610 YTD Usage			Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve			

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08/31/2017	11:43:28 pm			MO	NTH END				Page: 109
		'n		M	Rate	22.22.55 Tr. 00/21/20	017 22 24 42		
Rate Schedu	J. NETMT	Pr	ovider: COOP Rev	Month/Yr: Jul 2017	From: 0//31/201/	23:33:55 To: 08/31/2	017 23:34:42		
Rate Scheut	He NE I WI	KWH Revenue	<b>Demand Revenue</b>	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	601.44	.00	.00	.00.		601.44	156.50	757.94
	Current Adj Prev Adj	.00 .00	.00.	.00.	00. 00.		.00 .00	.00	.00
Total:	Tiev Adj	601.44	.00	.00	.00		601.44	156.50	757.94
		Us	age Actua	al Demand	Billed Demand	Device Us	sage l	KVA Usage	KVAR Usage
Original			0	.000	.000		0	.000 .000	.000 .000
Current Ad Prev Adjust			0	.000	.000 .000		0	.000	.000
Total:	•		ŏ	.000	.000		Õ	.000	.000
					_				
		Usage U	Usage		ge G	Usage N	Usage H	Usage I	Usage J
	Original: Current Adj:	85,035 0		0	0	0	0	0	0
`	Prev Adj:	0		0	ő	ŏ	ŏ	Ö	Õ
Total:	•	85,035		0	0	0	0	0	0
	44 Active A 0 Idle Ag 44 Total A 44 Billed A 255,492 YTD U	greements greements	reements 0 Mult Meters 44 Multiple Registers greements 0 Billable Meters			<ul> <li>0 Finaled Agreements</li> <li>0 Devices</li> <li>0 Kva Min Bills</li> <li>0 Dmd Min Bills</li> <li>548.70 YTD Device Revenue</li> </ul>			
Rate Schedu	ule NTAX						0.1.77	ocide N	0 170 4 1
	:		Demand Revenue	Service Charge	Device Revenue		Sub Total	OC/CC = N	Grand Total
	Original Current Adj	207.69 .00	.00.	.00 .00	63,794.14 48.41		62,272.72 48.06	1,012.79 70.94	63,285.51 119.00
	Prev Adj	.00	.00	.00.	269.82		261.63	-40.00	221.63
Total:	3	207.69	.00	.00	64,112.37	-1,737.65	62,582.41	1,043.73	63,626.14
	-	Us	sage Actu	al Demand	Billed Demand	Device Us		KVA Usage	KVAR Usage
Original			0	.000	.000	371	,224 123	.000	.000
Current Ad Prev Adjust			0	.000 .000	.000 .000	-1	,725	.000	.000
Total:			ő	.000	.000		,072	.000	.000
82 Active Agreements 20 Idle Agreements 102 Total Agreements 81 Billed Agreements 67,086 YTD Usage			000000000000000000000000000000000000000	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agre 6,505 Devices 0 Kva Min Bil 0 Dmd Min Bi 9,975.14 YTD Device	ls lls		

08/31/2017 1	1:43:28 pm	MONTH END								
		Provid	er: COOP Rev M	Ionth/Yr: Jul 2017	Rate From: 07/31/2017 23:	33:55 To: 08/31/2017	23:34:42			
Rate Schedule	e TAX	KWH Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original Current Adj Prev Adj	4,326.87 -5,472.65 .00	.00 .00 .00	.00 .00 .00	41,328.09 -50,374.16 .00	-932.35 .00 .00	44,722.61 -55,846.81 .00	3,054.08 56,072.12 22.78	47,776.69 225.31 22.78	
Total:	rrev Auj	-1,145.78	.00 .00	.00. 00.	-9,046.07	-932.35	-11,124.20	59,148.98	48,024.78	
	0	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:		0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 .000	200,592 0 200,592		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	
	116 Active Agreements 15 Idle Agreements 131 Total Agreements 118 Billed Agreements 998,792 YTD Usage		0 N 0 N 0 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	-,	2 Finaled Agreeme 378 Devices 0 Kva Min Bills 0 Dmd Min Bills 3.51 YTD Device Rev				
RATE SCHE	DÜLE GRAND 1									
Total:	Original Current Adj Prev Adj	6,146,042.00 -5,467.79 213.07 6,140,787.28	271,117.52 .00 .00 271,117.52	503,128.25 -11.62 28.84 503,145.47	105,122.23 -50,325.75 269.82 55,066.30	-336,902.40 -82 -19.73 -336,922.95	Sub Total 6,688,507.60 -55,805.98 492.00 6,633,193.62	OC/CC = N 470,504.95 93,857.47 -1.48 564,360.94	7,159,012.55 38,051.49 490.52 7,197,554.56	
		Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:		67,350,453 0 1,755 <b>67,352,208</b>		5,589.093 .000 .000 5,589.093	56,092.533 .000 .000 56,092.533	571,816 123 1,725 <b>573,664</b>		.000 .000 .000 <b>.000</b>	.000. 000. 000. <b>000.</b>	

Total:

Original: Current Adj: Prev Adj:

Usage U

85,035 0 0 **85,035** 

Usage X

Usage J

0 0 0

jtuttle

Usage I

Usage G

Usage N

0

0 0 **0** 

Usage H

0 0 0

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Rate
Provider: COOP Rev Month/Yr: Jul 2017 From: 07/31/2017 23:33:55 To: 08/31/2017 23:34:42

34,845	Active Agreements
1,611	Idle Agreements
36,456	Total Agreements
35,310	Billed Agreements
	YTD Usage

885	Rate/Svc Min
1	Mult Meters
45	Multiple Registers
35,222	Billable Meters
38.476.914.39	YTD Revenue

823	<b>Finaled Agreements</b>
	Devices
0	Kva Min Bills
0	Dmd Min Bills
91.748.35	YTD Device Revenue

07/31/2017 1	1:42:05 pm			MON	NTH END				Page: 105
Rate Schedule	. 1	Provid	der: COOP Rev M	Tonth/Yr: Jun 2017	Rate From: 06/30/2017 23	3:35:03 To: 07/31/2017	23:33:55		
Rate Schedule	: 1	KWH Revenue De	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	3,615,810.56 -9.97 -57.01 <b>3,615,743.58</b>	.00 .00 .00 .00	345,593.93 -3.50 .00 <b>345,590.43</b>	.00 .00 .00	-255,599.68 .49 .00 <b>-255,599.19</b>	3,705,804.81 -12.98 -57.01 <b>3,705,734.82</b>	181,722.95 14,788.40 -36.66 <b>196,474.69</b>	3,887,527.76 14,775.42 -93.67 <b>3,902,209.51</b>
		Usage	e Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	; <del></del>	35,047,283 -66 ( <b>35,047,21</b> 7	} ; )	1,482.309 .000 .000 1,482.309	1,482.309 .000 .000 1,482.309	0 0 0 <b>0</b>		.000 .000 .000 .000	.000 .000 .000 .000
202,	30,856 Active Agreements 1,498 Idle Agreements 32,354 Total Agreements 31,222 Billed Agreements 202,414,426 YTD Usage		0 1 0 1 31,334	745 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 31,334 Billable Meters 20,583,833.06 YTD Revenue		691 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 368,693.87 YTD Device Revenue			
Rate Schedule	10	KWH Revenue D	amand Davianus	Service Charge	Davisa Davanua	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	176,485.71 .00 .00 176,485.71	42,444.00 .00 .00 42,444.00	1,219.89 .00 .00	00 .00 .00 .00	-21,724.53 .00 .00 -21,724.53	198,425.07 .00 .00 198,425.07	20,547.93 .00 .00 20,547.93	218,973.00 .00 .00 218,973.00
i otali.		,	,	Demand	Billed Demand	Device Usage	,	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		Usage 2,978,820 ( ( 2,978,820	) ) )	6,232.140 .000 .000 <b>6,232.140</b>	6,550.000 .000 .000 6,550.000	0 0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
20,	1 Active Agreements 0 Idle Agreements 1 Total Agreements 1 Billed Agreements 20,600,059 YTD Usage			0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1 Billable Meters 1,335,685.69 YTD Revenue		0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 556.08 YTD Device Revenue			
Rate Schedule	211A				D . D	AUDCA	0.1.75.4.3	00/00 3	C 1T ( 1
Total:	Original Current Adj Prev Adj	548,101.86 .00 .00 548,101.86	89,194.16 .00 .00 89,194.16	2,610.44 .00 .00 2,610.44	.00 .00 .00 .00 .00	-55,058.55 .00 .00 -55,058.55	584,847.91 .00 .00 584,847.91	OC/CC = N 24,006.14 .00 .00 24,006.14	Grand Total 608,854.05 .00 .00 608,854.05

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		Provider: COOP R	v Month/Yr: Jun 201	Rate 7 From: 06/30/2017 23	3:35:03 To: 07/31/2017 2	23:33:55		
		Usage Ac	tual Demand	Billed Demand	Device Usage	KVA	\ Usage	KVAR Usage
Original		002,684	17,609,760	17,609.760	0		.000	.000
Current Adj	,-	0	.000	.000	0		.000	.000
Prev Adjusť		0	.000	.000	0		.000	.000
Total:	10,9	002,684	17,609.760	17,609.760	0		.000	.000
	tive Agreements		0 Rate/Svc Min		0 Finaled Agreemer	ıts		
	e Agreements tal Agreements		0 Mult Meters 1 Multiple Registers		0 Devices 0 Kva Min Bills			
	led Agreements		1 Billable Meters		0 Dmd Min Bills			
62,001,313 Y		3,251,773	78 YTD Revenue		.00 YTD Device Reve	nue		
Rate Schedule 1P	Ü							
Rate Schedule 11	KWH Reven	ue Demand Reven	ie Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Orig	inal 237,818.	.39	00 28,072.18	.00	-16,160.31	249,730.26	10,832.98	260,563.24
Current			.00	.00	.00	.00	1,412.21	1,412.21
Prev			.00	.00	.00	.00	.00	.00
Total:	237,818.	.39	28,072.18	.00	-16,160.31	249,730.26	12,245.19	261,975.45
		Usage Ac	tual Demand	Billed Demand	Device Usage	KVA	Usage	KVAR Usage
Original	2,2	215,843	.000	.000	0		.000	.000
Current Adj		0	.000	.000.	0		.000	.000
Prev Adjust		0	.000	.000	0		.000	.000
Total:	2,2	215,843	.000	.000	0		.000	.000
	tive Agreements		4 Rate/Svc Min		41 Finaled Agreemen	nts		
	e Agreements		1 Mult Meters		0 Devices			
	tal Agreements led Agreements	1.5	0 Multiple Registers 95 Billable Meters		0 Kva Min Bills 0 Dmd Min Bills			
10,044,117 <b>Y</b>			58 YTD Revenue	9.5	50.43 YTD Device Reve	nue		
	D Csage	1,075,265	36 TID Revenue	,,5.	50.45 TIB Bevice Reve	nuc		
Rate Schedule 2	KWH Reven	ue Demand Reven	ie Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Orig	inal 246,772.	19	00 31.910.81	.00	-16,745.28	261,937.72	25,971.90	287,909.62
Current			.00	.00	-147.47	-1,932.51	4,705.85	2,773.34
Prev			.00	.00	.00	.00	.00	.00
Total:	244,987.	.15 .	31,910.81	.00	-16,892.75	260,005.21	30,677.75	290,682.96
		Usage Ac	tual Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original	2.2	296,054	4,999.242	4,999.242	0		.000	.000
Current Adj	>-	0	.000	.000	0		.000	.000
Prev Adjust		0	.000	.000	0		.000	.000
Total:	2,2	296,054	4,999.242	4,999.242	0		.000	.000

			NOLIN RURA	L ELECTRIC CO-C	OP			
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	Provide	r: COOP Rev M	Ionth/Yr: Jun 2017	Rate From: 06/30/2017 23:	:35:03 To: 07/31/2017 2	3:33:55		
1,565 Active 60 Idle A 1,625 Total 1,569 Billed 12,489,718 YTD U	greements Agreements Agreements	0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	32,83:	14 Finaled Agreement 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 5.67 YTD Device Reven			
Rate Schedule 2A	KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj Total:	4,917.51 .00	.00 .00 .00	3,389.39 .00 .00 3,389.39	.00 .00 .00 .00	-305.89 .00 .00	8,001.01 .00 .00 8,001.01	1,316.37 1,116.86 .00 2,433.23	9,317.38 1,116.86 .00 10,434.24
	Usage		Demand	Billed Demand	Device Usage	,	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	41,949 0 0 41,949		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000 .000	.000 .000 .000
14 <b>Idle A</b> 191 <b>Total</b> A	Agreements greements Agreements Agreements Jsage	0 1 0 1 192 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	4,81	20 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 4.21 YTD Device Reven			
Rate Schedule 3	KWH Revenue Den	nand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj Total:	174,305.23 .00	37,569.54 .00 .00 37,569.54	5,123.10 .00 .00 5,123.10	.00 .00 .00 .00	-14,595.77 .00 .00 -14,595.77	202,402.10 .00 .00 202,402.10	18,405.97 -3,874.04 .00 14,531.93	220,808.07 -3,874.04 .00 <b>216,934.03</b>
	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	2,001,335 0 0 <b>2,001,335</b>		6,663.519 .000 .000 <b>6,663.519</b>	6,663.519 .000 .000 <b>6,663.519</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
6 <b>Idle A</b> 163 <b>Tota</b> l .	Agreements greements Agreements Agreements Jsage	0 1 0 1 157 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	10,06	0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 8.25 YTD Device Rever			

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		Pro	ovider: COOP Rev M	Ionth/Yr: Jun 2017	Rate From: 06/30/2017 2	3:35:03 To: 07/31/2017 2	3:33:55		
Rate Schedule	4								
	0		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adi	475,729.38	85,154.99 .00	3,030.90	.00 .00	-45,612.27 .00	518,303.00 .00	140,762.16 .00	659,065.16 .00
	Prev Adj	.00	.00	.00.	.00	.00	.00	.00	.00.
Total:	J	475,729.38	85,154.99	3,030.90	.00	-45,612.27	518,303.00	140,762.16	659,065.16
		Us	age Actua	l Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original	_	6,254,	252 1	7,203.018	17,203.018	0		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust		6 254	0	.000	.000	0		.000 <b>.000</b>	.000
Total:		6,254,	252 1	7,203.018	17,203.018	U		.000	.000
	108 Active A	Agreements	1	Rate/Svc Min		0 Finaled Agreemen	ts		
	3 Idle Ag			Mult Meters		0 Devices			
	111 Total A			Multiple Registers		0 Kva Min Bills			
33	108 Billed A 923,897 YTD Us			Billable Meters YTD Revenue	6.6	0 Dmd Min Bills 60.14 YTD Device Rever	1110		
33,	)25,657 <b>111</b> 08	sage	2,002,003.07	I I D Revenue	0,01	50.14 TID Device Reven	iluc		
Rate Schedule	70		_						
	<del>-</del>		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	.00	.00	.00	.00	.00	.00	.00	.00
	Current Adj	.00	.00	.00	.00	.00 .00	.00 .00	.00	.00
Total:	Prev Adj	.00 . <b>00</b> .	.00 <b>.00</b>	.00 . <b>00</b> .	.00 <b>.00</b>	.00 . <b>00</b>	.00 .00	.00 <b>.00</b>	.00. <b>00.</b>
101411									
	N-		_0	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		64,	224 0	172.192 .000	172.192 .000	0		.000 .000	.000
Current Adj Prev Adjust			0	.000	.000	0		.000	.000.
Total:		64,	224	172.192	172.192	Ŏ		.000	.000
	0 Idle Ag 3 Total A	greements Agreements	0 0 3	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rever			

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		Pre	ovider: COOP Rev N	Month/Yr: Jun 2017	Rate From: 06/30/2017	23:35:03 To: 07/31/20	17 23:33:55		
Rate Schedul	le NETMT	VWII Davanua	Demand Revenue	Comico Change	Davisa Bayanya	All DCA	Cub Total	OC/CC - N	Cuand Tatal
	Original	538.84	.00	Service Charge	Device Revenue	All PCA	Sub Total 538.84	OC/CC = N 136.98	Grand Total 675.82
	Current Adj	.00	.00	.00	.00.	.00	.00	.00	.00
_	Prev Adj	.00	.00.	.00	.00	.00	.00	.00	.00
Total:		538.84	.00	.00	.00	.00	538.84	136.98	675.82
		Us	age Actua	l Demand	Billed Demand	Device Usa	ge K	VA Usage	KVAR Usage
Original	· ·		0	.000	.000		0	.000	.000
Current Adj Prev Adjust			0	.000 .000	.000 .000		0	.000 .000	.000.
Total:			0	.000 .000	.000 .000		0	.000 .000	.000. 000.
		Usage U	Usage 2	X Usa	ge G	Usage N	Usage H	Usage I	Usage J
-	Original:	80,918		0	0	0	0	0	0
C	Current Adj:	0		0	0	0	0	0	0
Total:	Prev Adj:	80,918		0 <b>0</b>	0 <b>0</b>	0 <b>0</b>	0 <b>0</b>	0 <b>0</b>	0 <b>0</b>
	44 Active A 0 Idle Agr 44 Total A 44 Billed A 212,818 YTD Us	reements greements .greements	eements 0 Mult Meters reements 43 Multiple Regigreements 0 Billable Mete			0 Finaled Agree 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 466.86 YTD Device R			
Rate Schedul	le NTAX								
			Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	228.46	.00 .00	.00.	64,067.81 -20.12	-2,771.71 1.10	61,524.56 -19.02	701.50 -26.38	62,226.06 -45.40
	Prev Adj	.00	.00.	.00.	-515.74	18.42	-497.32	.00	-497.32
Total:	•	228.46	.00	.00	63,531.95	-2,752.19	61,008.22	675.12	61,683.34
	· ·	Us	age Actua	l Demand	Billed Demand	Device Usa	ge K	VA Usage	KVAR Usage
Original			0	.000	.000	377,04		.000	.000
Current Adj			0	.000 .000	.000 .000	-1: -3.8		.000 .000	.000.
Prev Adjust Total:			0	.000	.000 .000	373,0		.000	.000
	81 Active A 23 Idle Ag 104 Total A 82 Billed A 57,586 YTD Us	reements greements greements	0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	9	1 Finaled Agree 6,507 Devices 0 Kva Min Bills 0 Dmd Min Bills ,394.38 YTD Device R	ı		

				NOLIN RURA	AL ELECTRIC CO-	OP			
07/31/2017 1	1:42:05 pm			MON	NTH END				Page: 110
		Prov	vider: COOP Rev M	Ionth/Yr: Jun 2017	Rate From: 06/30/2017 23	3:35:03 To: 07/31/2017	23:33:55		
Rate Schedul	e TAX	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	4,738.87 .00 .00	.00 .00 .00	.00 .00 .00	41,321.38 .00 .00	-1,469.65 .00 .00	44,590.60 .00 .00	3,006.38 -151.14 .00	47,596.98 -151.14
Total:	,	4,738.87	.00	.00	41,321.38	-1,469.65	44,590.60	2,855.24	47,445.84
		Usa	ige Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0 0 0 <b>0</b>	.000 .000 .000 .000	.000 .000 .000 <b>.000</b>	201,496 0 201,496		.000 .000 .000 <b>.000</b>	.000 .000 .000 .000
	115 Active A 16 Idle Ag 131 Total A 116 Billed A 859,437 YTD U	reements greements Agreements	nents 0 Mult Meters ements 0 Multiple Registers ements 0 Billable Meters		1 Finaled Agreements 3,340 Devices 0 Kva Min Bills 0 Dmd Min Bills 191,850.71 YTD Device Revenue				
RATE SCHE	DULE GRAND		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	5,485,447.00 -1,795.01 -57.01 <b>5,483,594.98</b>	254,362.69 .00 .00 254,362.69	420,950.64 -3.50 .00 420,947.14	105,389.19 -20.12 -515.74 <b>104,853.33</b>	-430,043.64 -145.88 18.42 -430,171.10	5,836,105.88 -1,964.51 -554.33 <b>5,833,587.04</b>	427,411.26 17,971.76 -36.66 <b>445,346.36</b>	6,263,517.14 16,007.25 -590.99 <b>6,278,933.40</b>
		Usa	ige Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		61,802,4 - <b>61,802,3</b>	.66 0	4,362.180 .000 .000 4,362.180	54,680.040 .000 .000 <b>54,680.040</b>	578,544 -150 -3,844 <b>574,550</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 .000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Origina	l: 80,918	0	0	0	0	0	0
Current Ad	j: 0	0	0	0	0	0	0
Prev Ad	j: 0	0	0	0	0	0	0
Total:	80,918	0	0	0	0	0	0

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# **MONTH END**

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### Rate

Provider: COOP Rev Month/Yr: Jun 2017 From: 06/30/2017 23:35:03 To: 07/31/2017 23:33:55

34,813	Active Agreements
	Idle Agreements
36,442	Total Agreements
35,206	<b>Billed Agreements</b>
353,734,668	YTD Usage

868 Rate/Svc Min
1 Mult Meters
44 Multiple Registers
35,166 Billable Meters
31,843,720.77 YTD Revenue

768 Finaled Agreements
9,847 Devices
0 Kva Min Bills
0 Dmd Min Bills
634,890.60 YTD Device Revenue

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Day Salad but	Prov	vider: COOP Rev M	Month/Yr: May 2017	Rate From: 05/31/2017 23	3:34:22 To: 06/30/2017	23:35:03		
Rate Schedule 1	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj	2,853,211.53 -7.41	.00.	279,288.49 -9.04	.00	-152,959.17 .35	2,979,540.85 -16.10	145,316.44 29,991.60	3,124,857.29 29,975.50
Prev Adj Total:	.00 2,853,204.12	.00 . <b>00</b>	.00 279,279.45	.00 .00	.00 -1 <b>52,958.82</b>	.00 2,979,524.75	.00 175,308.04	.00 3,154,832.79
	Usa	nge Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	29,534,3	337 -67 0	1,292.177 .000 .000 1,292.177	1,292.177 .000 .000 1,292.177	0 0 0 0 <b>0</b>		.000 .000 .000 .000	.000 .000 .000 .000
30,839 Active A 1,506 Idle Ag 32,345 Total A; 31,243 Billed A 166,686,490 YTD Us	0 0 31,297	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	307,87	674 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 72.64 YTD Device Rev				
Rate Schedule 10	LWII Davianua	Demand Revenue	Samias Chausa	Davisa Davis	All PCA	Carlo Tadal	OC/CC - N	Constant
Original	205.830.96	40.217.00	Service Charge 1,219.84	Device Revenue	-18.470.19	Sub Total 228,797.61	OC/CC = N 23.489.59	<b>Grand Total</b> 252,287,20
Current Adj	.00 .00	.00	.00	.00	.00	.00	.00	.00
Prev Adj Total:	205,830.96	.00 <b>40,217.00</b>	.00 <b>1,219.84</b>	.00. <b>.00</b> .	.00 -1 <b>8,470.19</b>	.00 <b>228,797.61</b>	.00 <b>23,489.59</b>	.00 <b>252,287.20</b>
	Usa	nge Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adi	3,566,3	362 0	5,983.560 .000	6,550.000 .000	0		.000 .000	.000 .000
Prev Adjust		0	.000	.000	0		.000	.000
Total:	3,566,3	362	5,983.560	6,550.000	0		.000	.000
0 Idle Agi 1 Total Ag	greements greements	0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	46	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 53.40 YTD Device Rev			
Rate Schedule 11A	EZMAT D	D 1.D	Coming CI	D D	AH DOA	0.1.00.4.3	00/00 3	O
— Original	519.110.03	Demand Revenue 88,313.67	Service Charge	Device Revenue .00	All PCA -56,622.58	<b>Sub Total</b> 551,989,78	OC/CC = N $22,197.03$	<b>Grand Total</b> 574,186.81
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj Total:	.00 <b>519,110.03</b>	.00 <b>88,313.67</b>	.00 <b>1,188.66</b>	.00 . <b>00</b>	.00 - <b>56,622.58</b>	.00 <b>551,989.78</b>	.00 <b>22,197.03</b>	.00 <b>574,186.81</b>

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# Rate

		Pro	vider: COOP F	ev Month	/Yr: May 2017	Rate From: 05/31/2017 2	23:34:22 To: 06/30/2017	23:35:03		
		Us	age A	ctual Dem	and	Billed Demand	Device Usage	]	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		10,643,3 10,643,3	0		.000 .000	17,609.760 .000 .000 <b>17,609.760</b>	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
0 Ic 1 T	ctive Agree lle Agreeme otal Agreen illed Agreer TD Usage	ents nents	2,666,92	0 Mult 1 Multi	iple Registers ble Meters		O Finaled Agreeme O Devices O Kva Min Bills O Dmd Min Bills OU YTD Device Rev			
Rate Schedule 1P	KW	VH Revenue	Demand Reve	ıue Sei	rvice Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Current	ginal	179,282.61 .00 .00 179,282.61		.00 .00 .00	24,738.14 .00 .00 24,738.14	.00 .00 .00 .00	-9,340.79 .00 .00 - <b>9,340.79</b>	194,679.96 .00 .00 <b>194,679.96</b>	8,495.45 3,788.80 .00 <b>12,284.25</b>	203,175.41 3,788.80 .00 <b>206,964.21</b>
		Usa	age A	ctual Dem	and	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		1,803,4	0		.000 .000 .000 .000	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
8 <b>I</b> c 1,698 <b>T</b>	ctive Agree lle Agreeme otal Agreen illed Agreer TD Usage	ents nents		0 Mult 0 Multi	iple Registers ble Meters	7,9	34 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 002.44 YTD Device Rev			
Rate Schedule 2										
Curren	ginal	219,369.33 .00 .00 219,369.33	Demand Reve	.00 .00 .00 .00	26,249.28 .00 .00 26,249.28	.00 .00 .00 .00 .00	-10,874.67 .00 .00 -10,874.67	Sub Total 234,743.94 .00 .00 234,743.94	OC/CC = N  22,922.04 1,947.30 .00 24,869.34	257,665.98 1,947.30 .00 259,613.28
		Usa	age A	ctual Dem	and	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	5.	2,099, ⁷	756 0 0		.000 .000	4,989.767 .000 .000 <b>4,989.767</b>	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 <b>.000</b>

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**	Mata	

Rate
Provider: COOP Rev Month/Yr: May 2017 From: 05/31/2017 23:34:22 To: 06/30/2017 23:35:03

1,559 Active Agreements	79 Rate/Svc Min	5 Finaled Agreements
61 Idle Agreements	0 Mult Meters	0 Devices
1,620 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,561 Billed Agreements	1,562 Billable Meters	0 Dmd Min Bills
10,154,372 YTD Usage	1,146,312.49 YTD Revenue	27,302.46 YTD Device Revenue

### Rate Schedule 2A

	_	KWH Revenue	<b>Demand Revenue</b>	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,425.77	.00	2,816.83	.00	-156.27	6,086.33	1,521.24	7,607.57
	Current Adj	.00	.00	.00	.00	.00	.00	434.86	434.86
	Prev Adj	.00.	.00.	.00	.00	.00	.00	.00	.00
Total:		3,425.77	.00	2,816.83	.00	-156.27	6,086.33	1,956.10	8,042.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	30,164	.000	.000	0	.000	.000
Current Adj	0	.000	.000.	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	30.164	.000	.000	0	.000	.000

163 Active Agreements	12 Rate/Svc Min	12 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
177 Total Agreements	0 Multiple Registers	0 Kva Min Bills
179 Billed Agreements	179 Billable Meters	0 Dmd Min Bills
249,887 YTD Usage	38,052.94 YTD Revenue	3,965.37 YTD Device Revenue

### Rate Schedule 3

	-	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	152,531.51	30,002.79	4,481.15	.00	-9,387.81	177,627.64	16,412.55	194,040.19
	Current Adj	.00	.00	.00	.00	.00	.00	2,323.85	2,323.85
	Prev Adj	2,440.75	325.12	.00	.00	-150.41	2,615.46	271.47	2,886.93
Total:	•	154,972.26	30,327.91	4,481.15	.00	-9,538.22	180,243.10	19,007.87	199,250.97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,812,665	6,061.170	6,061.170	0	.000	.000
Current Adj	0	.000	65.680	0	.000	.000
Prev Adjust	29,640	65.680	.000	0	.000	.000
Total:	1,842,305	6,126.850	6,126.850	0	.000	.000

157 Active Agreements	4 Rate/Svc Min	1 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
159 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
8,372,000 YTD Usage	832,029.75 YTD Revenue	8,445.04 YTD Device Revenue

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		Pro	ovider: COOP Rev M	Ionth/Yr: May 201'	Rate 7 From: 05/31/2017 23	3:34:22 To: 06/30/2017	23:35:03		
Rate Sched	ule 4	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	450,733.12	91,128.53	.00	.00	-31,411.38	510,450.27	151,350,38	661,800.65
	Current Adj	.00	.00	.00	.00	.00	.00	-12.15	-12.15
Total:	Prev Adj	.00 <b>450,733.12</b>	.00 <b>91,128.53</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 -31,411.38	.00 <b>510,450.27</b>	.00 151,338.23	.00 <b>661,788.50</b>
	Δ	Us	age Actua	l Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original	1:	6,065,		8,409.787	18,409.787	0		.000	.000
Current Ad Prev Adjus			0	.000 .000	.000 .000	0		.000 .000	.000 .000
Total:		6,065,	149 1	8,409.787	18,409.787	0		.000	.000
108 Active Agreements 3 Idle Agreements 111 Total Agreements 107 Billed Agreements 27,661,440 YTD Usage		0 0 107	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	5,54	0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 6.10 YTD Device Reven				
Rate Sched	ule 70	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	.00	.00	.00	.00	.00	.00	.00	.00
	Current Adj Prev Adj	.00 .00	.00 .00	.00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00
Total:	rice Auj	.00	.00.	.00	.00	.00	.00	.00	.00
	·	Us	age Actua	l Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original Current Ad Prev Adjus Total:			011 0 0 0 <b>011</b>	172.080 .000 .000 <b>172.080</b>	172.080 .000 .000 <b>172.080</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
	0 Idle Ag 3 Total A	greements Agreements	0 0 3	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rever			

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Date Calculate	Rate Provider: COOP Rev Month/Yr: May 2017 From: 05/31/2017 23:34:22 To: 06/30/2017 23:35:03 Rate Schedule NETMT									
Rate Schedule	e NE IVII	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original	338.22	.00	.00	.00.	.00	338.22	108.93	447.15	
	Current Adj Prev Adj	.00. 00.	.00 .00	.00	.00 .00		.00 .00	.00 .00	.00 .00	
Total:	1107744	338.22	.00	.00	.00	.00	338.22	108.93	447.15	
		Us	age Actua	l Demand	Billed Demand	Device Us	sage I	KVA Usage	KVAR Usage	
Original	<del></del>		0	.000	.000		0	.000	.000	
Current Adj Prev Adjust			0	.000 .000	.000 .000		0	.000	.000 .000	
Total:			0	.000	.000		0	.000	.000	
		WT . WY	WT.	. T	C	TT NT	**	**	**	
	Original;	Usage U 70,916	Usage 2	0 Usa	ge G 0	Usage N 0	Usage H 0	Usage I 0	Usage J 0	
C	urrent Adj:	0		0	0	0	0	0	0	
Total:	Prev Adj:	7 <b>0,916</b>		0 <b>0</b>	0	0	0 0	0	0	
	43 Active A 0 Idle Agr 43 Total Ag 43 Billed A 175,731 YTD Us	reements greements greements	0 43 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agre 0 Devices 0 Kva Min Bill 0 Dmd Min Bil 309.02 YTD Device	s Ils			
Rate Schedule	e NTAX	************	D 10	6 . 61	n . n	A III DOA	0.1.00.4.1	OCICO N	0 177.1	
	— Original	191.56	Demand Revenue	Service Charge .00	Device Revenue 64,153.66		Sub Total 62,375.53	OC/CC = N 686.49	Grand Total 63,062.02	
	Current Adj	.00	.00.	.00	.00	.00	.00	.00	.00	
Total:	Prev Adj	.00 <b>191.56</b>	.00 <b>.00</b> .	.00. <b>00.</b>	.00 <b>64,153.66</b>		.00 <b>62,375.53</b>	.00 <b>686.49</b>	.00 <b>63,062.02</b>	
		Us	age Actua	l Demand	Billed Demand	Device Us	sage l	KVA Usage	KVAR Usage	
Original	3		0	.000	.000	380	,682	.000	.000	
Current Adj Prev Adjust			0	.000 .000	.000		0	.000 .000	.000 .000	
Total:			ŏ	.000	.000	380	•	.000	.000	
	82 Active A 25 Idle Agr 107 Total Ag 81 Billed A 50,273 YTD Us	eements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	8	0 Finaled Agre 6,502 Devices 0 Kva Min Bil 0 Dmd Min Bi 5,536.87 YTD Device	is Ils			

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Rate Provider: COOP Rev Month/Yr: May 2017 From: 05/31/2017 23:34:22 To: 06/30/2017 23:35:03

Rate	Cal	المسالمية	۱.	Tr A	v
Kate	SCII	eau	ıe	IΑ	A

	3	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,558.98	.00	.00	40,264.30	-1,043.29	42,779.99	2,923.38	45,703.37
	Current Adj	.00.	.00	.00	.00	.00	.00	9.93	9.93
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		3,558.98	.00	.00	40,264.30	-1,043.29	42,779.99	2,933.31	45,713.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	201,862	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	201,862	.000	.000

112 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,329 Devices
130 Total Agreements	0 Multiple Registers	0 Kva Min Bills
112 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
715 846 YTD Usage	171 374 93 YTD Revenue	158 231 94 YTD Device Revenue

#### RATE SCHEDULE GRAND TOTAL

KATE SCHEL	- CDE GRAND		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,587,583.62	249,661.99	339,982.39	104,417.96	-292,235.84	4,989,410.12	395,423.52	5,384,833.64
	Current Adj	-7.41	.00	-9.04	.00	.35	-16.10	38,484.19	38,468.09
	Prev Adj	2,440.75	325.12	.00	.00	-150.41	2,615.46	271.47	2,886.93
Total:	-	4,590,016.96	249,987.11	339,973.35	104,417.96	-292,385.90	4,992,009.48	434,179.18	5,426,188.66

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,616,348	54,518.301	55,084.741	582,544	.000	.000
Current Adj	-67	.000	65.680	0	.000	.000
Prev Adjust	29,640	65.680	.000	0	.000	.000
Total:	55,645,921	54,583.981	55,150.421	582,544	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
-	Original:	70,916	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	-	70,916	0	0	0	0	0	0

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### Rate

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34,758 Active Agreements 1,641 Idle Agreements 36,399 Total Agreements 35,166 Billed Agreements 291,357,740 YTD Usage 874 Rate/Svc Min
0 Mult Meters
44 Multiple Registers
35,078 Billable Meters
26,010,133.73 YTD Revenue

9,831 Devices
0 Kva Min Bills
0 Dmd Min Bills
528,575.28 YTD Device Revenue

726 Finaled Agreements

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		Pro	ovider: COOP Rev	Month/Yr: Apr 2017	Rate 7 From: 04/30/2017 2	23:34:21 To: 05/31/2017	23:34:22		
Rate Schedu	ule 1								
	8		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	2,487,080.60	.00	279,232.60	9.51	-206,015.79	2,560,306.92	136,668.02	2,696,974.94
	Current Adj	-20.09 436.09	.00	-4.22 -109.99	.00 .00	1.65 -19.64	-22.66	9,553.75	9,531.09
Total:	Prev Adj	<b>2,487,496.60</b>	.00 .00	279,118.39	.00 <b>9.51</b>	-19.64 - <b>206,033.78</b> =	306.46 <b>2,560,590.72</b>	-11.16 <b>146,210.61</b>	295.30 <b>2,706,801.33</b>
i otai.		2,407,470.00	.00	279,110.39	7.31	-200,033.76	2,300,390.72	140,210.01	2,700,001.33
				al Demand	Billed Demand	Device Usage	J	(VA Usage	KVAR Usage
Original		25,726,3		1,254.279	1,254.279	24		.000	.000
Current Ad			206	.000	.000	0		.000	.000
Prev Adjust Total:	t		684	.000	.000	0		.000	.000
1 otal:		25,730,	802	1,254.279	1,254.279	24		.000	.000
	30,854 Active A 1,506 Idle Agr			Rate/Svc Min Mult Meters		664 Finaled Agreeme	ents		
	32,360 Total A			<b>Multiple Registers</b>		0 Kva Min Bills			
10	31,221 Billed A			Billable Meters	2461	0 Dmd Min Bills			
13	36,573,141 <b>YTD Us</b>	age	13,723,002.04	YTD Revenue	246,1	34.87 YTD Device Rev	enue		
Rate Schedu	ule 10								
	·	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	194,875.65	40,217.00	1,219.84	.00	-27,101,25	209,211.24	21,651.95	230,863.19
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		194,875.65	40,217.00	1,219.84	.00	-27,101.25	209,211.24	21,651.95	230,863.19
		Us	age Actua	l Demand	Billed Demand	Device Usage	I	(VA Usage	KVAR Usage
Original		3,384,2	272	5,855.040	6,550.000	0		.000	.000
Current Ad			0	.000	.000	0		.000	.000
Prev Adjust	t		0	.000	.000	0		.000	.000
Total:		3,384,2	272	5,855.040	6,550.000	0		.000	.000
	1 Active A	Agreements	0	Rate/Svc Min		0 Finaled Agreeme	ents		
	0 Idle Agr		-	Mult Meters		0 Devices			
	l Total Å			<b>Multiple Registers</b>		0 Kva Min Bills			
		greements		Billable Meters		0 Dmd Min Bills			
1	14,053,373 YTD Us	age	908,287.01	YTD Revenue	3	70.72 YTD Device Rev	enue		
Rate Schedu	ule 11A								
	) <u>=</u>	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	513,311.06	88,313.67	1,188.66	.00	-50,970.19	551,843.20	22,620.59	574,463.79
	Current Adj	.00	.00.	.00	.00	.00	.00	.00	.00
T-4-1	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		513,311.06	88,313.67	1,188.66	.00	-50,970.19	551,843.20	22,620.59	574,463.79

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	Provide	r: COOP Rev M	lonth/Yr: Apr 2017	Rate From: 04/30/2017 23	:34:21 To: 05/31/2017 2	3:34:22		
	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	10,487,694	1	7,609.760	17,609.760	0		.000	.000
Current Adj Prev Adjust	0		.000 .000	.000 .000	0		.000 .000	.000 .000
Total:	10,487,694	1	7,609.760	17,609.760	0		.000 .000	.000 .000
1 Active Agr			Rate/Svc Min		0 Finaled Agreemen	ts		
0 Idle Agree 1 Total Agre			Mult Meters Multiple Registers		0 Devices 0 Kva Min Bills			
1 Billed Agre	eements	1 1	Billable Meters		0 Dmd Min Bills			
40,455,286 YTD Usage	e	2,114,936.09	YTD Revenue		.00 YTD Device Rever	ıue		
Rate Schedule 1P								
	WH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj	161,895.07 .00	.00 .00	23,249.01	.00 .00	-13,390.26 .00	171,753.82 .00	7,618.48 2,807.12	179,372.30 2,807.12
Prev Adj	17	.00	-9.90	.00.	.00	-10.07	06	-10.13
Total:	161,894.90	.00	23,239.11	.00	-13,390.26	171,743.75	10,425.54	182,169.29
	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	1,672,126		.000	.000	0		.000	.000
Current Adj Prev Adjust	0		.000	.000 .000	0		.000 .000	.000 .000
Total:	1,672,126		.000	.000	ŏ		.000	.000
1,641 Active Agr 12 Idle Agree 1,653 Total Agre 1,651 Billed Agre 6,617,659 YTD Usage	ments ements eements	1 I 0 I 1,718 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,42	22 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 2.96 YTD Device Rever			
Rate Schedule 2								
	WH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj	196,001.77 .00	.00 .00	26,172.48	.00 .00	-14,993.26 .00	207,180.99	20,745.11	227,926.10
Prev Adj	.00	.00	.00 .00	.00	.00	.00 .00	2,850.00 .00	2,850.00 .00
Total:	196,001.77	.00	26,172.48	.00	-14,993.26	207,180.99	23,595.11	230,776.10
Ye	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original	1,872,310	4	4,745.834	4,745.834	0		.000	.000
Current Adj Prev Adjust	0		.000 .000	.000 .000	0		.000 .000	.000 .000
Total:	1,872,310	4	4,745.834	4,745.834	0		.000	.000

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	Provide	r: COOP Rev M	Month/Yr: Apr 2017	Rate 7 From: 04/30/2017 23:	34:21 To: 05/31/2017	23:34:22		
58 <b>Idle A</b> 1,618 <b>Total</b>	Agreements	0 0 1,560	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	21,785	2 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 5.95 YTD Device Reve			
Rate Schedule 2A	KWH Revenue Dem	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina Current Ad Prev Ad Total:	3,156.67 .00	.00 .00 .00	2,556.10 .00 .00 <b>2,556.10</b>	.00 .00 .00 .00	-222.82 -00 -00 -222.82	5,489.95 .00 .00 5,489.95	1,265.95 801.23 .00 2,067.18	6,755.90 801.23 .00 7,557.13
:	Usage	Actua	l Demand	Billed Demand	Device Usage	KV	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	27,824 0 0 2 <b>7,82</b> 4		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	0 0 0 <b>0</b>		.000 .000 .000	.000 .000 .000 <b>.000</b>
14 Idle A 181 Total	e Agreements greements Agreements Agreements Usage	0 0 160	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	3,076	23 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 6.69 YTD Device Reve			
Rate Schedule 3	KWH Revenue Dem	and Dovonuo	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Origina Current Ad Prev Ad Total:	134,607.08 .00	29,089.82 .00 .00 <b>29,089.82</b>	4,503.00 .00 .00 4,503.00	.00 .00 .00 .00	-12,788.85 .00 .00 -12,788.85	155,411.05 .00 .00 155,411.05	14,090.62 .00 .00 14,090.62	169,501.67 .00 .00 169,501.67
<u>_</u>	Usage	Actua	l Demand	Billed Demand	Device Usage	KV	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	1,597,013 0 0 1 <b>,597,013</b>		5,876.719 .000 .000 <b>5,876.719</b>	5,876.719 .000 .000 <b>5,876.719</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
5 Idle A 162 Total	Agreements greements Agreements Agreements Usage	0 0 158	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,773	0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .05 YTD Device Reve			

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		Pro	ovider: COOP Rev M	Month/Yr: Apr 2017	Rate 7 From: 04/30/2017 2	3:34:21 To: 05/31/2017	23:34:22		
Rate Schedule	4	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	410,054.75 .00	87,019.03 .00	.00	.00 .00	-44,143.76 .00	452,930.02 .00	135,023.22 3,650.00	587,953.24 3,650.00
Total:	Prev Adj	.00 <b>410,054.7</b> 5	.00 <b>87,019.03</b>	.00 <b>.00</b>	.00 . <b>00</b> .	.00 <b>-44,143.76</b>	.00 <b>452,930.02</b>	.00 138,673.22	.00 <b>591,603.24</b>
		Us	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj	,	5,512,	454 1 0	7,579.597 .000	17,5 <b>7</b> 9.597 .000	0		.000	.000
Prev Adjust Total:		5,512,	0 <b>454</b> 1	.000 .7,57 <b>9.597</b>	.000 17,579.597	0		.000 <b>.000</b>	.000. <b>000.</b>
21,5	107 Active A 3 Idle Agr 110 Total Ag 106 Billed A 588,086 YTD Us	eements greements greements	0 0 107	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	4,4	0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 32.06 YTD Device Reve			
Rate Schedule	70	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00
	, <u></u>	Us	age Actua	l Demand	Billed Demand	Device Usage	KV	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		61,	930 0 0 <b>930</b>	186.920 .000 .000 <b>186.920</b>	186.920 .000 .000 <b>186.920</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
3	3 Active A 0 Idle Agr 3 Total Ag 0 Billed A 328,548 YTD Us	greements greements	0 0 3	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve			

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05/31/2017	7 11:46:34 pm			MOì	NTH END				Page: 109
		Pro	ovider: COOP Rev I	Month/Yr: Apr 2017	Rate 7 From: 04/30/2017	23:34:21 To: 05/31/2017	7 23:34:22		
Rate Sched	ule NETMT								
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
	Original	285.41	.00	.00	.00	.00	285.41	90.74	376.15
	Current Adj	.00	.00	.00.	.00.	.00	.00	.00	.00
T-4-1-	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		285.41	.00	.00	.00	.00	285.41	90.74	376.15
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Us		l Demand	Billed Demand	Device Usage		VA Usage	KVAR Usage
Original	1:		0	.000	.000	(		.000	.000
Current Ad Prev Adjus			0	.000	.000 .000	(		.000	.000
Total:	·L		0	.000	.000 .000	(		.000 <b>.000</b>	.000. <b>000.</b>
10141			v	.000	.000	,	,	.000	.000
		Usage U	Usage 2	X Usa	ge G	Usage N U	Jsage H	Usage I	Usage J
	Original:	64,803	.,,,,	0	0	0	0	0	0
	Current Adj:	0		0	0	0	0	0	0
T 4 1	Prev Adj:	0		0	0	0	0	0	0
Total:		64,803		0	0	0	0	0	0
	43 Active Agreements 0 Idle Agreements 43 Total Agreements 43 Billed Agreements 145,502 YTD Usage		0 43 0	20 Rate/Svc Min 0 Mult Meters 43 Multiple Registers 0 Billable Meters 15,099.65 YTD Revenue		0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 247.85 YTD Device Rev			
Rate Sched	ule NTAX								
	y <del></del>		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	190.81	.00	.00	64,003.05	-3,067.65	61,126.21	699.29	61,825.50
	Current Adj Prev Adj	.00.	.00.	.00	.00 .00	.00 .00	.00	-00	.00
Total:	riev Auj	190.81	.00. 00.	.00 .00	64,003.05	-3 <b>.067.65</b>	.00 <b>61.126.21</b>	.00 <b>699.29</b>	.00 <b>61.825.50</b>
				l Demand	Billed Demand	Device Usage	,	VA Usage	KVAR Usage
Original	11		0	.000	.000	383,898		.000	000
Current Ad	li		0	.000	.000	303,090		.000	.000
Prev Adjust			ő	.000	.000	Č		.000	.000
Total:			0	.000	.000	383,898		.000	.000
	81 Active A 25 Idle Agr 106 Total Ag 80 Billed Ag 40,339 YTD Usa	eements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	6,	0 Finaled Agreem 6,502 Devices 0 Kva Min Bills 0 Dmd Min Bills 820.23 YTD Device Rev			

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		Pro	vider: COOP Rev M	Ionth/Yr: Apr 2017	Rate From: 04/30/2017 2	23:34:21 To: 05/31/2017 2	3:34:22		
Rate Schedu	ıle TAX	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	3,577.22 .00 .00	.00 .00 .00	.00 .00 .00	40,225.09 .00 .00	-1,624.99 .00 .00	42,177.32 .00 .00	2,946.29 -43.36 .00	45,123.61 -43.36 .00
Total:	Tiev Auj	3,577.22	.00	.00	40,225.09	-1,624.99	42,177.32	2,902.93	45,080.25
0-1-11	3	Usa	age Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adi	i		0	.000 .000	.000 .000	203,195		.000 .000	.000.
Prev Adjust Total:			0	.000 .000	.000 .000	203,195		.000 .000	.000 .000
	110 Active A 18 Idle Ag 128 Total A 110 Billed A 575,335 YTD Us	reements greements Agreements	0 1 0 1 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreement 3,314 Devices 0 Kva Min Bills 0 Dmd Min Bills 84.27 YTD Device Reven			

### RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
Origin	4,105,036.09	244,639.52	338,121.69	104,237.65	-374,318.82	4,417,716.13	363,420.26	4,781,136.39
Current A	lj -20.09	.00	-4.22	.00	1.65	-22.66	19,618.74	19,596.08
Prev A	lj 435.92	.00	-119.89	.00	-19.64	296.39	-11.22	285.17
Total:	4,105,451.92	244,639.52	337,997.58	104,237.65	-374,336.81	4,417,989.86	383,027.78	4,801,017.64

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,341,947	53,108.149	53,803.109	587,117	.000	.000
Current Adj	-206	.000	.000	0	.000	.000
Prev Adjust	4,684	.000	.000	0	.000	.000
Total:	50,346,425	53,108.149	53,803.109	587,117	.000	.000

	Usa	ige U Usage 2	Usage G	Usage N	Usage H	Usage I	Usage J
	Original: 64	4,803	0 0	0	0	0	0
Cur	rent Adj:	0	0 0	0	0	0	0
	rev Adj:	0	0 0	0	0	0	0
Total:	64	4,803	0	0	0	0	0

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#### Rate

Provider: COOP Rev Month/Yr: Apr 2017 From: 04/30/2017 23:34:21 To: 05/31/2017 23:34:22

34,725 Active Agreements 1,641 Idle Agreements 36,366 Total Agreements 35,091 Billed Agreements 235,129,275 YTD Usage

859 Rate/Svc Min
1 Mult Meters
44 Multiple Registers
35,026 Billable Meters
21,018,124.25 YTD Revenue

711 Finaled Agreements 9,817 Devices 0 Kva Min Bills 0 Dmd Min Bills 422,648.65 YTD Device Revenue

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Rate	
Provider: COOP Rev Month/Yr: Mar 2017 From: 03/31/2017 23:34:28 To: 04/30/2017 23:34:21  Rate Schedule 1	
KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total OC/CC = N	Grand Total
Original 3,021,421.17 .00 279,502.68 .00 -149,974.06 3,150,949.79 164,870.25	3,315,820.04
Current Adj         .00         .00         .00         .00         .00         .00         .00         .25,459.32           Prev Adj         47.61         .00         .00         .00        59         47.02         1.18	25,459.32 48.20
Total: 3,021,468.78 .00 279,502.68 .00 -149,974.65 3,150,996.81 190,330.75	3,341,327.56
Usage Actual Demand Billed Demand Device Usage KVA Usage	KVAR Usage
Original 32,045,713 1,336.082 1,336.082 0 .000	.000
Current Adj         0         .000         .000         0         .000           Prev Adjust         517         .000         .000         0         .000	.000
Total: 32,046,230 1,336.082 1,336.082 0 .000	.000
30,860 Active Agreements 719 Rate/Svc Min 643 Finaled Agreements	
1,492 Idle Agreements 0 Mult Meters 0 Devices 32,352 Total Agreements 0 Multiple Registers 0 Kva Min Bills	
31,257 Billed Agreements 31,326 Billable Meters 0 Dmd Min Bills	
110,347,149 YTD Usage 11,089,537.38 YTD Revenue 184,563.18 YTD Device Revenue	
Rate Schedule 10  KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total OC/CC = N	C1.T1
KWH Revenue         Demand Revenue         Service Charge         Device Revenue         All PCA         Sub Total         OC/CC = N           Original         206,825.78         40,217.00         1,219.84         .00         -17,192.14         231,070.48         23,963,39	<b>Grand Total</b> 255,033.87
Current Adj .00 .00 .00 .00 .00 .00 .00 .00	.00
Prev Adj .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	.00
21,22211 202,0100	255,033.87
Usage Actual Demand Billed Demand Device Usage KVA Usage	KVAR Usage
Original         3,673,534         5,878.980         6,550.000         0         .000           Current Adj         0         .000         .000         0         .000	.000 .000
Prev Adjust 0 .000 .000 0 .000	.000
Total: 3,673,534 5,878.980 6,550.000 0 .000	.000
1 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements	
0 Idle Agreements 0 Mult Meters 0 Devices 1 Total Agreements 0 Multiple Registers 0 Kva Min Bills	
1 Billed Agreements 1 Billable Meters 0 Dmd Min Bills	
10,668,349 YTD Usage 698,989.13 YTD Revenue 278.04 YTD Device Revenue	
Rate Schedule 11A  WWW Payanus Damand Payanus Sarvies Charge Davies Payanus All PCA Sub Total OC/CC - N	Crond Total
KWH Revenue Demand Revenue Service Charge Device Revenue All PCA Sub Total OC/CC = N	527 365 17
KWH Revenue         Demand Revenue         Service Charge         Device Revenue         All PCA         Sub Total         OC/CC = N           Original Current Adj         493,923.00         88,313.67         1,188.66         .00         -76,925.10         506,500.23         20,864.94           Current Adj         .00         .00         .00         .00         .00         .00	527,365.17 .00
KWH Revenue         Demand Revenue         Service Charge         Device Revenue         All PCA         Sub Total         OC/CC = N           Original         493,923.00         88,313.67         1,188.66         .00         -76,925.10         506,500.23         20,864.94	527,365.17

			NOLIN RURA	AL ELECTRIC CO-	-OP			
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	Provider	: COOP Rev M	onth/Yr: Mar 201	Rate 7 From: 03/31/2017 2	3:34:28 To: 04/30/2017	23:34:21		
	Usage	Actual	Demand	Billed Demand	Device Usage	K	KVA Usage	KVAR Usag
Original Current Adj Prev Adjust Total:	10,409,351 0 0 10,409,351		7,609.760 .000 .000 <b>7,609.760</b>	17,609.760 .000 .000 <b>17,609.760</b>	0 0 0 0		.000 .000 .000 .000	.00 .00 .00
0 Idle Ag 1 Total A	Agreements Agreements	0 I 1 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reven			
Rate Schedule 1P	KWH Revenue Dem	and Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC - N	Cuand Tata
Original Current Adj Prev Adj Total:	122,456.30 .00 .00 122,456.30	.00 .00 .00 .00	22,550.31 .00 -4.35 22,545.96	.00 .00 .00 .00	-6,035.08 .00 .00 -6,035.08	138,971.53 .00 -4.35 138,967.18	OC/CC = N 6,149.95 4,395.80 .00 10,545.75	Grand Tota 145,121.4 4,395.8 -4.3 149,512.9
	Usage	Actual	Demand	Billed Demand	Device Usage	. К	VA Usage	KVAR Usas
Original Current Adj Prev Adjust Total:	1,289,545 0 0 <b>1,289,545</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	0 0 0 0		.000 .000 .000 .000	.00 .00 .00 .00
1,622 Active 8 Idle Ag 1,630 Total A 1,617 Billed A 5,091,369 YTD U	reements Agreements Agreements	0 I 0 I 1,701 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	4,90	22 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 00.64 YTD Device Reven			
Rate Schedule 2								
Original Current Adj Prev Adj	199,210.21 .00 .00	.00 .00 .00	26,155.10 .00 .00	.00 .00 .00	-9,127.18 .00 .00	Sub Total 216,238.13 .00 .00	OC/CC = N 21,592.30 735.49 .00	Grand Tota 237,830.4 735.4
Total:	199,210.21	.00	26,155.10	.00	-9,127.18	216,238.13	22,327.79	238,565.9
( <del></del>	Usage	Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usag

Original Current Adj Prev Adjust Total:

4,765.247 .000 .000 **4,765.247** 

1,950,233

0

0 1,950,233 4,765.247 .000 .000 **4,765.247** 

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### Rate

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1,557	Active Agreements
	Idle Agreements
1,617	Total Agreements
1,560	Billed Agreements

87 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1,560 Billable Meters

- 4 Finaled Agreements 0 Devices 0 Kva Min Bills
- 0 Dmd Min Bills

1,500	Dined regionine
6 150 025	YTD Usage
0,133,033	I ID Usage
	_

699,109.40 YTD Revenue

16,297.20 YTD Device Revenue

### Rate Schedule 2A

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
	Original	4,885.07	.00	2,323.96	.00	-217.30	6,991.73	1,117.22	8,108.95
	Current Adj	.00	.00	.00	.00.	.00	.00	902.63	902.63
	Prev Adj	.00	.00	.00	.00	.00.	.00.	.00	.00.
Total:		4,885.07	.00	2,323.96	.00	-217.30	6,991.73	2,019.85	9,011.58

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	46,431	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	46,431	.000	.000	0	.000	.000

147 Active Agreements	14 Rate/Svc Min	10 Finaled Agreements
13 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
141 Billed Agreements	150 Billable Meters	0 Dmd Min Bills
191,899 <b>YTD Usage</b>	26,476.66 YTD Revenue	2,162.00 YTD Device Revenue

### Rate Schedule 3

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	131,726.07	28,028.54	4,478.30	.00	-7,491.78	156,741.13	14,287.41	171,028.54
Cui	rrent Adj	.00	.00	.00	.00	.00	.00	20.00	20.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		131,726.07	28,028.54	4,478.30	.00	-7,491.78	156,741.13	14,307.41	171,048.54

	 Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,600,809	5,662.329	5,662.329	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,600,809	5,662.329	5,662.329	0	.000	.000

158 Active Agreements	7 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
158 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
4,851,750 YTD Usage	487,978.13 YTD Revenue	5,087.75 YTD Device Revenue

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		Provider	:: COOP Rev M	Ionth/Yr: Mar 201	Rate 7 From: 03/31/2017 2	3:34:28 To: 04/30/2017	23:34:21		
Rate Schedule	4	KWH Revenue Dem	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	394,275.86 .00 .00	85,788.92 .00 .00	.00 .00 .00	.00 .00 .00	-25,377.82 .00 .00	454,686.96 .00 .00	137,760.02 3,570.22 .00	592,446.98 3,570.22 .00
i dtai.		394,275.86 Usage	85,788.92 Actual	.00 l Demand	.00 Billed Demand	-25,377.82  Device Usage	454,686.96 KV	141,330.24 'A Usage	596,017.20 KVAR Usage
Original Current Adj Prev Adjust Total:		5,422,610 0 0 5,422,610		7,331.089 .000 .000 <b>7,331.089</b>	17,331.089 .000 .000 17,331.089	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
107 Active Agreements 3 Idle Agreements 110 Total Agreements 106 Billed Agreements 16,067,427 YTD Usage		0 0 108	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	3,31	0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 18.02 YTD Device Reve				
Rate Schedule	70	KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	.00 .00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00	.00 .00 .00 .00
	-	Usage	Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		82,259 0 0 <b>82,259</b>		388.112 .000 .000 388.112	388.112 .000 .000 388.112	0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
3 Active Agreements 0 Idle Agreements 3 Total Agreements 0 Billed Agreements 266,618 YTD Usage		0 I 0 I 3 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reven				

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		Pro	ovider: COOP Rev N	Aonth/Vr· Mar 201	Rate 7 From: 03/31/2017	23:34:28 To: 04/30/2	017 23:34:21		
Rate Schedule	e NETMT		Much Coox Rev I	Jones III Mai 201	7 110m: 03/31/2017	23.34.20 10. 04/30/2	017 23.34.21		
Kuit Belledun	CINETIMI	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original —	280.19	.00	.00	.00	.00	280.19	111.81	392.00
	Current Adj	.00	.00.	.00.	.00.	.00	.00	.00	.00
Total:	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total;		280.19	.00	.00	.00	.00	280.19	111.81	392.00
		Us	age Actua	l Demand	Billed Demand	Device Us	age k	KVA Usage	KVAR Usage
Original			0	.000	.000		0	.000	.000
Current Adj Prev Adjust			0	.000 .000	.000 .000		0	.000	.000
Total:			0	.000 .000	.000 <b>.000</b>		0	.000 <b>.000</b>	.000. <b>000.</b>
			Ü		.000		·	.000	.000
		Usage U	Usage 2	X Usa	ge G	Usage N	Usage H	Usage I	Usage J
-	Original:	77,224		0	0	0	0	0	0
Cı	urrent Adj:	0		0	0	0	0	0	0
Total:	Prev Adj:	77,224		0 <b>0</b>	0	0	0 <b>0</b>	0	0
	43 Active Agreements 0 Idle Agreements 0 Mult Meters 43 Total Agreements 43 Billed Agreements 0 Billable Meters 120,638 YTD Usage 12,451.20 YTD Revenue			0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 186.68 YTD Device Revenue					
Rate Schedule	e NTAX	IZWII D	D ID	0	D : D	4 II P.C.4		00/00 2	
	— Original	150.15	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Current Adi	.00	.00.	.00.	64,122.35	-1,818.56 .00	62,453.94 .00	689.63 24.34	63,143.57 24.34
	Prev Adj	.00	.00	.00	.00.	.00	.00	.00	.00
Total:		150.15	.00	.00	64,122.35	-1,818.56	62,453.94	713.97	63,167.91
	50	Us	age Actua	l Demand	Billed Demand	Device Us	age k	VA Usage	KVAR Usage
Original			0	.000	.000	390,		.000	.000
Current Adj			0	.000	.000		0	.000	.000
Prev Adjust Total:			0	.000 .000	.000 <b>.000</b>	390,		.000 <b>.000</b>	.000. <b>000.</b>
÷	80 Active A 26 Idle Agr 106 Total Ag 80 Billed A 30,485 YTD Us	reements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agre 6,510 Devices 0 Kva Min Bill 0 Dmd Min Bil 114.32 YTD Device	ements s Is		

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Rate
Provider: COOP Rev Month/Yr: Mar 2017 From: 03/31/2017 23:34:28 To: 04/30/2017 23:34:21

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	-	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	2,798.77	.00	.00	40,231.82	-952.85	42,077.74	2,884.56	44,962.30
	Current Adj	.00	.00	.00	.00	.00	.00	-335.43	-335.43
	Prev Adj	.00	.00	.00.	.00	.00	.00	.00	.00
Total:		2,798.77	.00	.00	40,231.82	-952.85	42,077.74	2,549.13	44,626.87
	-	Us	age Actua	l Demand	Billed Demand	Device Usage	KV	VA Usage	KVAR Usage
Original			0	.000	.000	205,064		.000	.000
Current Adj			0	.000	.000	0		.000	.000

				2	ALTER COME	IIIII COLLC
Original	0	.000	.000	205,064	.000	.000
Current Adj	0	.000.	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	205,064	.000	.000.

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,324 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
433,422 YTD Usage	102,820.88 YTD Revenue	94.953.81 YTD Device Revenue

#### RATE SCHEDULE GRAND TOTAL

NATE SCIE	DULL GRAND	IUIAL							
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,577,952.57	242,348.13	337,418.85	104,354.17	-295,111.87	4,966,961.85	394,291.48	5,361,253,33
	Current Adj	.00	.00	.00	.00	.00	.00	34,772.37	34,772.37
	Prev Adj	47.61	.00	-4.35	.00	59	42.67	1.18	43.85
Total:		4,578,000.18	242,348.13	337,414.50	104,354.17	-295,112.46	4,967,004.52	429,065.03	5,396,069.55

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	<b>KVAR</b> Usage
Original	56,520,485	52,971.599	53,642.619	595,296	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	517	.000	.000	0	.000	.000
Total:	56,521,002	52,971.599	53,642.619	595,296	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	77,224	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	·	77,224	0	0	0	0	0	0

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### Rate

Provider: COOP Rev Month/Yr: Mar 2017 From: 03/31/2017 23:34:28 To: 04/30/2017 23:34:21

34,689	<b>Active Agreements</b>
	Idle Agreements
36,314	Total Agreements
35,074	<b>Billed Agreements</b>
184,195,733	YTD Usage

0 44 35,007	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue
16,600,134.39	YTD Revenue
16,600,134.39	YTD Revenue

679	Finaled Agreements
	Devices
0	Kva Min Bills
0	Dmd Min Bills
316,861.64	YTD Device Revenue

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03/31/201	7 11:45:28 pm			MO	NTH END				Page: 102
Data Cabaa	J., 1	Pro	ovider: COOP Rev	Month/Yr: Feb 2017	Rate 7 From: 02/28/2017	23:36:26 To: 03/31/2017	23:34:28		
Rate Scheo	dule I	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,197,586.43	.00		.00	-38,716.70	3,438,036,96	179.081.90	3.617.118.86
	Current Adj	-9.45	.00		.00	-58,710.70	-10.85	61,488.67	61,477.82
	Prev Adj	-2.89	.00	-3.92	.00	.00	-6.81	-1.90	-8.71
Total:		3,197,574.09	.00	279,161.80	.00	-38,716.59	3,438,019.30	240,568.67	3,678,587.97
		Us	sage Actu	al Demand	Billed Demand	Device Usage	ŀ	VA Usage	KVAR Usage
Original		34,172,		1,437.891	1,437.891	0		.000	.000
Current A			-94	.000	.000	0		.000	.000
Prev Adju	st	34,172,	0	.000	.000	0		.000	.000
I Otal:		34,172,	,033	1,437.891	1,437.891	U	,	.000	.000
	1,499 <b>Idle Ag</b> i	Active Agreements 730 Rate/Svc Min dle Agreements 0 Mult Meters fotal Agreements 0 Multiple Registe				642 Finaled Agreeme 0 Devices 0 Kva Min Bills	ents		
	31,246 <b>Billed A</b>			Billable Meters		0 Dmd Min Bills			
	77,830,125 <b>YTD</b> Us			YTD Revenue	123,	086.41 YTD Device Rev	enue		
Rate Scheo	dule 10								
reace benev		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	184,783.59	40,217.00	1,219.84	.00	-3,732.23	222,488.20	23,262.43	245,750.63
	Current Adj	.00			.00	.00	.00	.00	.00
Total:	Prev Adj	.00	.00		.00 . <b>00</b> .	.00	.00	.00	.00
Total:		184,783.59	40,217.00	1,219.84	.00	-3,732.23	222,488.20	23,262.43	245,750.63
				al Demand	Billed Demand	Device Usage	ŀ	VA Usage	KVAR Usage
Original		3,294,		6,051.780	6,550.000	0		.000	.000
Current A			0	.000	.000	0		.000 .000	.000 .000
Prev Adjus Total:	St	3,294,		6.051.780	6,550,000	0		.000 .000	.000. 000.
rotar.		<i>5,25</i> ,,		, , , , , , , , , , , , , , , , , , , ,	0,550.000	v		.000	.000
		Agreements		Rate/Svc Min		0 Finaled Agreeme	ents		
	0 Idle Agi	reements greements		Mult Meters Multiple Registers		0 Devices 0 Kva Min Bills			
		greements		Billable Meters		0 Dmd Min Bills			
	6,994,063 YTD Us		467,829.49	YTD Revenue		185.36 YTD Device Rev	enue		
Rate Scheo	dule 11A								
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	446,739.57	88,313.67	1,188.66	.00	-37,563.47	498,678.43	20,941.01	519,619.44
	Current Adj	00. 00.			.00	.00	.00.	.00	.00
Total:	Prev Adj	.00 446,739.57	.00 <b>88,313.67</b>	.00 <b>1,188.66</b>	.00. <b>00.</b>	.00 - <b>37,563.4</b> 7	.00 <b>498,678.43</b>	.00 <b>20,941.01</b>	.00 <b>519,619.44</b>
1 01414		110,737.37	00,515.07	1,100.00	.00	37,303177	1/0,0/0/13	#U9/TIIUI	517,017,77

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		Provid	der: COOP Rev N	Ionth/Yr: Feb 2017	Rate 7 From: 02/28/2017 23	3:36:26 To: 03/31/2017 2	23:34:28		,
	70	Usage	e Actua	Demand	Billed Demand	Device Usage	k	(VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		9,438,057 0 9,438,057	) )	7,609.760 .000 .000 <b>7,609.760</b>	17,609.760 .000 .000 <b>17,609.760</b>	0 0 0 0		.000 .000 .000 .000	.000 .000 .000
19,	0 Idle Ag 1 Total A	greements greements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve			
Rate Schedule	e 1P	KWH Revenue Do	omand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	176,463.98 .00 .00 176,463.98	.00 .00 .00 .00	22,165.32 .00 .00 22,165.32	.00 .00 .00 .00	-2,133.61 .00 .00 -2,133.61	196,495.69 .00 .00 196,495.69	8,513.36 5,105.67 .00 13,619.03	205,009.05 5,105.67 .00 210,114.72
		Usage	e Actual	Demand	Billed Demand	Device Usage	k	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		1,883,018 0 <b>1,883,018</b>	) )	.000 .000 .000 <b>.000</b>	.000 .000 .000 .000	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
1,603 Active Agreements 8 Idle Agreements 1,611 Total Agreements 1,592 Billed Agreements 3,923,987 YTD Usage			0 0 1,678	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	3,16	21 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 58.88 YTD Device Reve			
Rate Schedule	e 2		1.0						
m	Original Current Adj Prev Adj	191,179.01 .00 .00	.00 .00 .00	Service Charge 26,136.04 .00 .00	.00 .00 .00	-2,135.98 .00 .00	Sub Total 215,179.07 .00 .00	OC/CC = N 22,061.88 1,565.77 .00	237,240.95 1,565.77 .00
Total:		191,179.01	.00	26,136.04	.00	-2,135.98	215,179.07	23,627.65	238,806.72
Original	-	Usage 1,885,215		<b>Demand</b> 4,371.746	<b>Billed Demand</b> 4,371,746	Device Usage	K	.000	KVAR Usage
Current Adj Prev Adjust Total:		1,885,215 0 0 1,885,215	)	.000 .000 <b>4,371.746</b>	.000 .000 .000 <b>4,371.746</b>	0 0 0		.000 .000 .000	.000 .000 .000

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# Rate Provider: COOP Rev Month/Yr: Feb 2017 From: 02/28/2017 23:36:26 To: 03/31/2017 23:34:28

1.556 4-4' 4	05 70 4 60 75*	4.77
1,556 Active Agreements	95 Rate/Svc Min	4 Finaled Agreements
61 Idle Agreements	0 Mult Meters	0 Devices
1,617 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,557 Billed Agreements	1,556 Billable Meters	0 Dmd Min Bills
4.169.612 YTD Usage	477 603 67 VTD Revenue	10 846 49 VTD Device Revenue

### Rate Schedule 2A

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	7,304.11	.00	2,398.51	.00	-80.87	9,621.75	1,348.49	10.970.24
	Current Adj	.00.	.00	.00	.00	.00	.00	1,088.70	1,088.70
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	_	7,304.11	.00	2,398.51	.00	-80.87	9,621.75	2,437.19	12,058,94

	Usage	Actual Demand	Billed Demand	Device Usage	. KVA Usage	KVAR Usage
Original	71,398	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	71,398	.000	.000	0	.000	.000

133	Active Agreements	12	Rate/Svc Min	19	Finaled Agreements
14	Idle Agreements	0	Mult Meters	0	Devices
147	Total Agreements	0	Multiple Registers	0	Kva Min Bills
151	Billed Agreements	150	Billable Meters	0	Dmd Min Bills
145,468	YTD Usage	19,484.93	YTD Revenue	1,272.66	YTD Device Revenue

#### Rate Schedule 3

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	121,406.27	27,966.42	4,436.50	.00	-1,679.47	152,129.72	13,945.23	166,074.95
C	urrent Adj	.00	.00	.00	.00.	.00	.00	2,012.36	2,012.36
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		121,406.27	27,966.42	4,436.50	.00	-1,679.47	152,129.72	15,957.59	168,087.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,482,337	5,649.789	5,649.789	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000.	.000
Total:	1,482,337	5,649.789	5,649.789	0	.000	.000

157 Active Agreements	2 Rate/Svc Min	2 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
162 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
3,204,723 YTD Usage	326,737.36 YTD Revenue	3,402.45 YTD Device Revenue
_	· ·	·

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		Provide	r: COOP Rev M	Month/Yr: Feb 2017	Rate From: 02/28/2017 23	3:36:26 To: 03/31/2017 2	3:34:28		
Rate Schedule	4	KWH Revenue Den	and Davanua	Service Charge	Davis a Davis	AUDCA		00/00 N	0 15 1
	Original Current Adj Prev Adj	368,065.35 .00 .00	81,053.84 .00 .00	.00 .00 .00	.00 .00 .00	-5,765.78 .00 .00	Sub Total 443,353.41 .00 .00	OC/CC = N 129,523.80 -3,097.35 .00	572,877.21 -3,097.35
Total:	,	368,065.35	81,053.84	.00	.00	-5,765.78	443,353.41	126,426.45	569,779.86
		Usage		l Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		5,088,937 0 0 <b>5,088,937</b>		6,374.503 .000 .000 <b>6,374.503</b>	16,374.503 .000 .000 <b>16,374.503</b>	0 0 0 <b>0</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
106 Active Agreements 3 Idle Agreements 109 Total Agreements 106 Billed Agreements 10,669,828 YTD Usage		0 0 106	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 2,203.98 YTD Device Revenue					
Rate Schedule	70	KWH Revenue Dem	d D	Construction Channel	D. t. D.	All DCA	0.1.77.4.1	00/00 N	C 150 1
Total:	Original Current Adj Prev Adj	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00 .00	.00 .00 .00 .00 .00	.00 .00 .00 .00 .00	.00 .00 .00 .00	OC/CC = N .00 .00 .00 .00	.00 .00 .00 .00
	-	Usage	Actual	l Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		77,128 0 0 77,128		365.632 .000 .000 <b>365.632</b>	365.632 .000 .000 365.632	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
1	0 Idle Ag 3 Total A	greements Agreements	0 1 0 1 3 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rever			

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		Dry	wider: COOP Pey I	Month/Vr. Fab 2015	Rate	23:36:26 To: 03/31/20	17 22.24.20		
Data Caladad	L. NIEGENGE	110	ovider. Coor Rev P	/10IIII/ 11. FCD 201/	F10III: 02/20/2017	25:50:20 10: 05/51/20	17 23:34:28		
Rate Schedul	le NETMT	WWII Davanus	Demand Revenue	Carrier Channe	D D	AHDCA	0.1.00.4.1	00/00 N	
	0			Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	294.35	.00.	.00	.00	.00	294.35	145.87	440.22
	Prev Adj	.00.	.00	.00.	.00. 00.	.00 .00	.00	-2.28 .00	-2.28 .00
Total:	Tiev ridj	294.35	.00	.00	.00	.00	294.35	143.59	437.94
		Us	age Actua	l Demand	Billed Demand	Device Usa	ge F	KVA Usage	KVAR Usage
Original	-		0	.000	.000		0	.000	.000
Current Adj			0	.000	.000		0	.000	.000
Prev Adjust			0	.000	.000		0	.000	.000
Total:			0	.000	.000		0	.000	.000
		Usage U	Usage 2	X Usa	ge G	Usage N	Usage H	Usage I	Usage J
	Original:	74,999		0	0	0	0	0	0
C	urrent Adj:	0		0	0	0	0	0	0
Total:	Prev Adj:	7 <b>4,999</b>		0 <b>0</b>	0 <b>0</b>	0 <b>0</b>	0 <b>0</b>	0 <b>0</b>	0 <b>0</b>
	1 Idle Agı 44 Total Aş 43 Billed A	43 Active Agreements 1 Idle Agreements 44 Total Agreements 43 Billed Agreements 8,823 YTD Usage		13 Rate/Svc Min 0 Mult Meters 43 Multiple Registers 0 Billable Meters 9,160.08 YTD Revenue		0 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 125.51 YTD Device Revenue			
Rate Schedul	e NTAX								
	_		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	136.16	.00	.00	63,979.93	-430.04	63,686.05	714.78	64,400.83
	Current Adj	.00	.00	.00	<b>-</b> 7.71	.07	-7.64	-53.55	-61.19
Total:	Prev Adj	136.16	.00. 00.	.00 . <b>00</b> .	-19.57 <b>63,952.65</b>	.33 <b>-429.64</b>	-19.24 <b>63,659.17</b>	-36.65 <b>624.58</b>	-55.89 <b>64,283.75</b>
		Us	age Actua	l Demand	Billed Demand	Device Usa	ge k	(VA Usage	KVAR Usage
Original			0	.000	.000	394,6		.000	.000
Current Adj			0	.000	.000	´-:	58	.000	.000
Prev Adjust			0	.000	.000		99	.000	.000
Total:			0	.000	.000	394,5	32	.000	.000
80 Active Agreements 28 Idle Agreements 108 Total Agreements 80 Billed Agreements 20,427 YTD Usage			0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	3.	1 Finaled Agreet 6,475 Devices 0 Kva Min Bills 0 Dmd Min Bills 406.21 YTD Device R			

				NOLIN RURA	AL ELECTRIC CO-O	)P			
03/31/2017 1	1:45:28 pm			MON	NTH END				Page: 107
		Prov	vider: COOP Rev M	lonth/Yr: Feb 2017	Rate From: 02/28/2017 23:	36:26 To: 03/31/2017	23:34:28		
Rate Schedul	e TAX	1/31/11 D	D 1D		D : D	111 7501	G	0.0/00	
	Original —	2,519.03	Demand Revenue .00	Service Charge .00	Device Revenue 40,253.38	-236,95	Sub Total 42,535.46	OC/CC = N 3,526.90	46,062.36
	Current Adj Prev Adj	.00 .00	.00 .00	.00 .00	.00 .00	.00	.00 .00	-966.44 .00	-966.44 .00
Total:		2,519.03	.00	.00	40,253.38	-236.95	42,535.46	2,560.46	45,095.92
	<u> </u>	Usa	ge Actual	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0 0 0 <b>0</b>	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	206,627 0 0 206,627		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
	18 Idle Agı 128 Total Aş 110 Billed A	110 Active Agreements 18 Idle Agreements 128 Total Agreements 110 Billed Agreements		Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	0 Finaled Agreements 3,310 Devices 0 Kva Min Bills 0 Dmd Min Bills 63,294.85 YTD Device Revenue				
RATE SCHE	DULE GRAND 1		D 1D			AN RGA	0.1.00.1	00/00 N	0 15.1
	Original Current Adj Prev Adj	4,696,477.85 -9.45 -2.89	237,550.93 .00 .00	336,712.10 -1.51 -3.92	104,233.31 -7.71 -19.57	-92,475.10 .18 .33	<b>Sub Total</b> 5,282,499.09 -18.49 -26.05	OC/CC = N 403,065.65 67,141.55 -38.55	5,685,564.74 67,123.06 -64.60
Total:		4,696,465.51	237,550.93	336,706.67	104,206.03	-92,474.59	5,282,454.55	470,168.65	5,752,623.20
	: <del></del>	Usa		Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		57,392,32 -9 <b>57,392,2</b> 2	94 0	1,861.101 .000 .000 <b>1,861.101</b>	52,359.321 .000 .000 <b>52,359.321</b>	601,316 -58 -99		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	74,999	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	74,999	0	0	0	0	0	0

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### Rate

Provider: COOP Rev Month/Yr: Feb 2017 From: 02/28/2017 23:36:26 To: 03/31/2017 23:34:28

34,667 Active Agreements 1,637 Idle Agreements 36,304 Total Agreements 35,044 Billed Agreements 127,079,435 YTD Usage 854 Rate/Svc Min
0 Mult Meters
44 Multiple Registers
35,007 Billable Meters
11,633,129.87 YTD Revenue

689 Finaled Agreements 9,785 Devices 0 Kva Min Bills 0 Dmd Min Bills 210,992.80 YTD Device Revenue

				NOLIN RURA	AL ELECTRIC CO-	OP			
02/28/2017 11:5	9:52 pm			MON	NTH END				Page: 10
		Provid	er: COOP Rev M	Ionth/Yr: Jan 2017	Rate From: 01/27/2017 23	:34:18 To: 02/28/201	7 23:36:26		
Rate Schedule 1									
		KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Tota</b>
	Original	4,166,314.39	.00	279,712.02	9.51	-143,011.00	4,303,024.92	213,181.56	4,516,206.4
(	Current Adj	401.01	.00	6.62	.00	-14.92	392.71	23,035.29	23,428.0
	Prev Adj	735.07	.00	10.85	.00	-53.01	692.91	18.20	711.1
Total:		4,167,450.47	.00	279,729.49	9.51	-143,078.93	4,304,110.54	236,235.05	4,540,345.5
	-	Usage	Actual	Demand	Billed Demand	Device Usag	e I	VA Usage	KVAR Usag
Original	-	42,843,778		1,470.098	1,470.098	2	4	.000	.00
Current Adj		1,995		.000	.000		0	.000	.00
Prev Adjust		2,052		.000	.000		0	.000	.00
Total:		42,847,825		1,470.098	1,470.098	2	4	.000	.00
1 32 31	0,899 Active A 1,500 Idle Ag 1,399 Total A 1,258 Billed A 0,976 YTD Us	reements greements Agreements	0 1 0 1 31,281 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	61,56	607 Finaled Agreem 1 Devices 0 Kva Min Bills 0 Dmd Min Bills 6.40 YTD Device Re			
Rate Schedule 10		KWH Revenue De	mand Revenue	Service Charge	Device Revenue	» All PCA	Sub Total	OC/CC = N	Grand Tota
	Original	216,067.87	40,217.00	1,219.84	.00	-12,345.42	245,159.29	25,928.38	271.087.6
(	Current Adj	.00	.00	.00	.00	.00	.00	.00	.0
`	Prev Adj	.00	.00	.00.	.00	.00	.00	.00	.0
Fotal:		216,067.87	40,217.00	1,219.84	.00	-12,345.42	245,159.29	25,928.38	271,087.6
		Usage	Actual	Demand	Billed Demand	Device Usag	e I	KVA Usage	KVAR Usag
Original		3,698,447		6,035.400	6,550.000		0	.000	.00
Current Adj		0		.000	.000	Ti di	0	.000	.00
Prev Adjust		0		.000	.000		0	.000	.00
Total:		3,698,447	,	6,035.400	6,550.000		0	.000	.00
3,699	0 Idle Ag 1 Total A	greements Agreements	0 0 1	Rate/Sve Min Mult Meters Multiple Registers Billable Meters YTD Revenue	9	0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 2.68 YTD Device Re			
Rate Schedule 11	A	KWH Revenue De	mand Davan	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
	-	KWH Kevenue De	manu Kevenue	Service Charge	Device Revenue	All FCA	Sun I tial	OC/CC - N	Granu rota

Total:

Original Current Adj Prev Adj 501,100.09

501,100.09

.00

88,313.67

88,313.67

.00

1,188.66

1,188.66

.00

.00

-32,688.19

-32,688.19

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557,914.23

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.00 **557,914.23**  24,065.32

24,065.32

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.00 .00 **581,979.55** 

581,979.55

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		Usa	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage		
Original	·-	10,120,1		7,609.760	17,609.760	0		.000	.000		
Current Adj			0	.000	.000	0		.000	.000		
Prev Adjust		10 100 1	0	.000	.000	0		.000	.000		
Total:		10,120,1	184	7,609.760	17,609.760	U		.000	.000		
10,	1 Active Agreements 0 Rate/Svc Min 0 Idle Agreements 0 Mult Meters 1 Total Agreements 1 Multiple Registers 1 Billed Agreements 1 Billable Meters 10,120,184 YTD Usage 557,914.23 YTD Revenue			<ul> <li>0 Finaled Agreements</li> <li>0 Devices</li> <li>0 Kva Min Bills</li> <li>0 Dmd Min Bills</li> <li>.00 YTD Device Revenue</li> </ul>							
Rate Schedule	1P	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total		
	Original	210,391.63	.00	21,850.54	.00	-7,208.26	225,033.91	9,511.95	234,545.86		
	Current Adj	.00	.00	.00.	.00	.00	.00	2,347.63	2,347.63		
T-4-1.	Prev Adj	.00 <b>210,391,63</b>	.00 <b>.00</b>	-15.57 <b>21,834.97</b>	.00 <b>.00</b>	.00 - <b>7,208.26</b>	-15.57 <b>225,018.34</b>	.00 <b>11,859.58</b>	-15.57 <b>236,877.92</b>		
Total:		210,391.03	.00	21,834.97	.00	-7,200.20	225,010.54	11,039.30	230,077.92		
	5-	Usa	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage		
Original		2,159,5	501	.000	.000	0		.000	.000		
Current Adj			0	.000	.000	0		.000	.000		
Prev Adjust		2 150 5	0	.000 <b>.000</b>	.000 <b>.000</b>	0		.000 <b>.000</b>	.000 <b>.000</b>		
Total:		2,159,5	501	.000	.000	U		.000	.000		
2,	1,551 Active A 8 Idle Agr 1,559 Total Ag 1,552 Billed A 136,975 YTD Us	eements greements greements	0 0 1,657	0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1,657 Billable Meters 223,550.02 YTD Revenue		26 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 21.97 YTD Device Reve					
Rate Schedule	2	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total		
	Original	232,751.00	.00	26,150.62	.00	-7,355.97	251,545.65	25,424.95	276,970.60		
	Current Adj	-229.53	.00	-16.82	.00	8.26	-238.09	-509.40	-747.49		
	Prev Adj	-595.86	.00	-51.58	.00	39.49	-607.95	-278.63	-886.58		
Total:		231,925.61	.00	26,082.22	.00	-7,308.22	250,699.61	24,636.92	275,336.53		
	_			l Demand	Billed Demand	Device Usage	k	VA Usage	KVAR Usage		
Original		2,203,8		4,245.340	4,245.340	91 0		.000 .000	.000 .000		
Current Adj			0	.000 .000	.000	0		.000	.000		
Prev Adjust Total:		2,203,8		4,245.340	4,245.340	0		.000	.000		
- Juli		2,203,0	v = -	-,	1,- 1212 10	v					

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	Active Agreements		Rate/Svc Min	7	Finaled Agreements
63	Idle Agreements	0	Mult Meters	0	Devices
1,617	Total Agreements	0	Multiple Registers	0	Kva Min Bills
1,560	Billed Agreements	1,560	Billable Meters	0	Dmd Min Bills
2,240,783	YTD Usage	256,597.50	YTD Revenue	5,422.89	YTD Device Revenue

## Rate Schedule 2A

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	8,856.95	.00	2,231.98	.00	-275.76	10,813.17	1,751.51	12,564.68
	Current Adj	.00	.00	.00	.00	.00	.00	-723.58	-723.58
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	_	8,856.95	.00	2,231.98	.00	-275.76	10,813.17	1,027.93	11,841.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	82,634	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	82,634	.000	.000	0	.000	.000

139	Active Agreements	13	Rate/Svc Min	12 Finaled Agreements
15	Idle Agreements	0	Mult Meters	0 Devices
154	Total Agreements	0	Multiple Registers	0 Kva Min Bills
145	Billed Agreements	147	Billable Meters	0 Dmd Min Bills
82,611	YTD Usage	10,794.30	YTD Revenue	588.00 YTD Device Revenue

## Rate Schedule 3

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	144,698.97	27,769.07	4,457.40	.00	-5,661.62	171,263.82	15,645.15	186,908.97
	Current Adj	.00	.00	.00	.00	.00	.00	2,047.98	2,047.98
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	•	144,698.97	27,769.07	4,457.40	.00	-5,661.62	171,263.82	17,693.13	188,956.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,696,126	5,609.918	5,609.918	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,696,126	5,609,918	5,609.918	0	.000	.000

156 Active Agreements	4 Rate/Svc Min	1 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	156 Billable Meters	0 Dmd Min Bills
1,709,248 YTD Usage	172,920.14 YTD Revenue	1,700.23 YTD Device Revenue

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	Frovider: COOF Rev Month/17: Jan 201/ From: 01/2//201/ 25:54:18 10: 02/28/201/ 25:50:20											
Rate Schedule 4	KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total				
Original	418,827.05	78,565.40	.00	.00	-18,574.51	478,817.94	140,179.25	618,997.19				
Current Adj Prev Adj	.00 .00	.00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00	.00 .00				
Total:	418,827.05	78,565.40	.00	.00	-18,574.51	478,817.94	140,179.25	618,997.19				
ý <u></u>	Usage	Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage				
Original	5,564,541	15	5,871.792 .000	15,871.792 .000	0		.000 .000	.000 .000				
Current Adj Prev Adjust	0		.000	.000	0		.000	.000				
Total:	5,564,541	15	5,871.792	15,871.792	0		.000	.000				
106 Active Agreements 4 Idle Agreements 110 Total Agreements 109 Billed Agreements 5,572,698 YTD Usage		0 I 0 I 109 J	0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 109 Billable Meters 479,885.66 YTD Revenue		3 Finaled Agreements 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 1,095.02 YTD Device Revenue							
Rate Schedule 70	KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total				
Original	.00	.00	.00	.00	.00	.00	.00	.00				
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00				
Prev Adj Total:	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>.00</b>				
	Usage	Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage				
Original	107,231		390.920	390.920	0		.000	.000				
Current Adj Prev Adjust	0		.000 .000	.000 .000	0		.000 .000	.000. 000.				
Total:	107,231		390.920	390.920	0		.000	.000				
3 Active Agreements 0 Idle Agreements 3 Total Agreements 0 Billed Agreements 107,231 YTD Usage		0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 3 Billable Meters .00 YTD Revenue		O Finaled Agreements O Devices O Kva Min Bills O Dmd Min Bills O YTD Device Revenue								

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		Pro	vider: COOP Rev M	Ionth/Yr: Jan		ate om: 01/27/2017	23:34:18 To	o: 02/28/2017 23	:36:26		
Rate Schedul	le NETMT										
		KWH Revenue	Demand Revenue	Service Cha	arge D	evice Revenue	A	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	Grand Total
	Original	592.05	.00	-	.00	.00		.00	592.05	146.86	738.91
	Current Adj	.00	.00		.00	.00		.00	.00	.00	.00
Total:	Prev Adj	.00 <b>592.05</b>	.00. <b>00.</b>		.00 <b>.00</b>	.00 <b>.00</b> .		.00 <b>.00</b>	.00 <b>592.05</b>	.00 <b>146.86</b>	.00 <b>738.91</b>
Total.		Us:		Demand		illed Demand	1	Device Usage		KVA Usage	KVAR Usage
Original	-		0	.000	D	.000		0		.000	.000
Current Adj			ŏ	.000		.000		ŏ		.000	.000
Prev Adjust			0	.000		.000		0		.000	.000
Total:			0	.000		.000		0		.000	.000
		Usage U	Usage X	<b>X</b>	Usage (	Ĵ	Usage N	Usaş	ge H	Usage I	Usage J
25	Original:	81,586		)		)	0		0	0	0
C	Current Adj:	0		) )		0	0		0	0	0
Total:	Prev Adj:	81,586		) )		0	0		0	0	0
	43 Active Agreements 1 Idle Agreements 44 Total Agreements 43 Billed Agreements 51,673 YTD Usage			Rate/Svc Min Mult Meters Multiple Regis Billable Meter YTD Revenue	rs.		0 <b>Dev</b> 0 <b>Kv</b> a 0 <b>Dm</b>	aled Agreement vices a Min Bills d Min Bills D Device Revent			
Rate Schedul	le NTAX	VWH Dovorus	Demand Revenue	Service Cha	was D	evice Revenue		All PCA	Sub Total	OC/CC = N	Grand Total
	Out of u.o.	207.17	.00	Service Cita	.00	63,956.24		,328.36	62,835.05	712.42	63,547.47
	Original Current Adj	.00	.00		.00	-4.02	-1	.10	-3.92	.00	-3.92
	Prev Adj	.00	.00		.00	-30.96		4.36	-26.60	.00	-26.60
Total:		207.17	.00		.00	63,921.26	-1	1,323.90	62,804.53	712.42	63,516.95
		Usa	age Actual	Demand	В	illed Demand		Device Usage	1	KVA Usage	KVAR Usage
Original			0	.000		.000		398,303		.000	.000
Current Adj			0	.000 .000		.000		-30 -840		.000	.000. 000.
Prev Adjust Total:			0	.000 .000		.000.		397,433		.000	.000
	28 Idle Ag 107 Total A	greements Agreements	0 0 0	Rate/Svc Min Mult Meters Multiple Regis Billable Meter YTD Revenue	rs	1,	6,472 <b>Dev</b> 0 <b>Kv</b> a 0 <b>Dm</b>	aled Agreement vices a Min Bills d Min Bills D Device Reven			

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		Pro	ovider: COOP Rev M	Ionth/Yr: Jan 2017	From: 01/27/2017 23	3:34:18 To: 02/28/201	7 23:36:26		
Rate Schedule	TAX	IZMIT D	D 1D	g : G	D 1 D	AUDCA	C. I. T. A.I.	0.0/00 N	C1.T-4-1
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,872.10	.00	.00	40,309.31	-699.61	43,481.80	2,716.19	46,197.99
	Current Adj	.00	.00	.00	.00	.00	.00	-10.61	-10.61
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		3,872.10	.00	.00	40,309.31	-699.61	43,481.80	2,705.58	46,187.38
	<u> </u>	Us	age Actual	Demand	Billed Demand	Device Usag	e K	VA Usage	KVAR Usage
Original			0	.000	.000	208,28	0	.000	.000
Current Adj			0	.000	.000		0	.000	.000
Prev Adjust			0	.000	.000	1	0	.000	.000
Total:			0	.000	.000	208,28	0	.000	.000
	110 Active Agreements 18 Idle Agreements 128 Total Agreements 110 Billed Agreements					0 Finaled Agreem 8,314 Devices 0 Kva Min Bills 0 Dmd Min Bills 89.75 YTD Device Re			
RATE SCHE	DULE GRAND								
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,903,679.27	234,865.14	336,811.06	104,275.06	-229,148.70	6,350,481.83	459,263.54	6,809,745.37
	Current Adj	171.48	.00	-10.20	-4.02	-6.56	150.70	26,187.31	26,338.01
	Prev Adj	139.21	.00.	-56.30	-30.96	-9.16	42.79	-260.43	-217.64
Total:		5,903,989.96	234,865.14	336,744.56	104,240.08	-229,164.42	6,350,675.32	485,190.42	6,835,865.74

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,903,679.27	234,865.14	336,811.06	104,275.06	-229,148.70	6,350,481.83	459,263.54	6,809,745.37
Current Adj	171.48	.00	-10.20	-4.02	-6.56	150.70	26,187.31	26,338.01
Prev Adj	139.21	.00	-56.30	-30.96	-9.16	42.79	-260.43	-217.64
Total:	5,903,989.96	234,865.14	336,744.56	104,240.08	-229,164.42	6,350,675.32	485,190.42	6,835,865.74

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,476,257	51,233.228	51,747.828	606,607	.000	.000
Current Adj	1,995	.000	.000	-30	.000	.000
Prev Adjust	2,052	.000	.000	-840	.000	.000
Total:	68,480,304	51,233.228	51,747.828	605,737	.000	.000

-		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Oı	iginal:	81,586	0	0	0	0	0	0
Curre	nt Adj:	0	0	0	0	0	0	0
Pro	ev Adj:	0	0	0	0	0	0	0
Total:	•	81,586	0	0	0	0	0	0

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34,642 Active Agreements 1,641 Idle Agreements 36,283 Total Agreements 35,015 Billed Agreements 69,086,041 YTD Usage 839 Rate/Svc Min
0 Mult Meters
44 Multiple Registers
34,915 Billable Meters
6,350,675.32 YTD Revenue

657 Finaled Agreements 9,787 Devices 0 Kva Min Bills 0 Dmd Min Bills 105,492.08 YTD Device Revenue

				NOLIN RURA	AL ELECTRIC CO-	-OP				
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	Rate Provider: COOP Rev Month/Yr: Dec 2016 From: 12/31/2016 23:34:47 To: 01/27/2017 23:34:18									
Rate Schedul	le 1	KWH Revenue Do	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Total:	Original Current Adj Prev Adj	4,890,536.07 -2.87 -6.99 <b>4,890,526.21</b>	.00 .00 .00	279,701.04 .00 .00 279,701.04	.00 .00 .00	-334,976.89 .00 .00 -334,976.89	4,835,260.22 -2.87 -6.99 <b>4,835,250.36</b>	241,388.10 14,918.51 -1.93 <b>256,304.68</b>	5,076,648.32 14,915.64 -8.92 5,091,555.04	
		Usage	e Actual	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:	2	49,685,103 0 0 <b>49,685,10</b> 3	3 ) )	1,679.057 .000 .000 <b>1,679.057</b>	1,679.057 .000 .000 <b>1,679.057</b>	0 0 0 0		.000 .000 .000 <b>.000</b>	.000 .000 .000 .000	
454	30,885 Active A 1,507 Idle Ag 32,392 Total A 31,206 Billed A 4,354,298 YTD Us	reements greements Agreements	0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	738,9	511 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 79.96 YTD Device Revo				
Rate Schedul	le 10	KWH Revenue Do	amand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Total:	Original Current Adj Prev Adj	202,316.85 .00 .00 202,316.85	40,217.00 .00 .00 40,217.00	1,219.84 .00 .00 1,219.84	.00 .00 .00 .00	-23,014.71 .00 .00 -23,014.71	220,738.98 .00 .00 220,738.98	22,868.11 .00 .00 22,868.11	243,607.09 .00 .00 243,607.09	
		Usage	e Actua	l Demand	Billed Demand	Device Usage	К	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:		3,413,632 ( ( 3,413,632	<u>2</u> )	5,958.180 .000 .000 <b>5,958.180</b>	6,550.000 .000 .000 6,550.000	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000	
42	0 Idle Ag 1 Total A	greements Agreements	0 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	1,1	0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 12.16 YTD Device Revo				
Rate Schedul	le 11A	KWH Revenue De	omand Rovonus	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Total:	Original Current Adj Prev Adj	454,663.81 .00 .00 454,663.81	88,313.67 .00 .00 88,313.67	1,188.66 .00 .00 1,188.66	.00 .00 .00 .00	-35,233.53 .00 .00 -35,233.53	508,932.61 .00 .00 508,932.61	20,941.55 .00 .00 20,941.55	529,874.16 .00 .00 529,874.16	

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# Rate Provider: COOP Rev Month/Yr: Dec 2016 From: 12/31/2016 23:34:47 To: 01/27/2017 23:34:18

	Provider:	COOP Rev Month/Yr: De	ec 2016 From: 12/31/2016 2	23:34:47 To: 01/27/2017 2	3:34:18	
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original —	8,988,146	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,988,146	17,609.760	17,609.760	0	.000	.000
	Agreements greements	0 Rate/Svc Mir 0 Mult Meters	n	0 Finaled Agreemen 0 Devices	its	
1 Total	Agreements	1 Multiple Reg		0 Kva Min Bills		
	Agreements	1 Billable Mete		0 Dmd Min Bills		
132,683,416 <b>YTD</b> U	sage	5,920,111.90 YTD Revenu	ie	.00 YTD Device Reven	nue	
Rate Schedule 11B	KWH Revenue Demar	nd Revenue Service Cl	narge Device Revenue	All PCA	Sub Total OC/CO	= N Grand Total
Original	700.97	.00	.00 .00	.00	700.97	.00 700.97
Current Adj	.00	.00	.00. 00.	.00	.00	.00. 00.
Prev Adj	.00	.00	.00	.00.	.00	.00
Total:	700.97	.00	.00.	.00	700.97	.00 700.97
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,144	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust Total:	0	.000 <b>.000</b>	.000 <b>.000</b>	0	.000	.000
TOTAL:	16,144	.000	.000	U	.000	.000
0 Idle A 0 Total	Agreements greements Agreements Agreements Jsage	0 Rate/Svc Mi 0 Mult Meters 0 Multiple Reg 0 Billable Met .00 YTD Revenu	gisters ers	0 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rever		
Rate Schedule 1P						
Rate Schedule 11	KWH Revenue Demar	nd Revenue Service Cl	narge Device Revenue	All PCA	Sub Total OC/CC	= N Grand Total
Original	210,746.46		99.83 .00	-14,365.73	217,880.56 9,46	57.48 227,348.04
Current Adj	.00	.00	.00 .00	.00	.00 1,78	37.47 1,787.47
Prev Adj	.00	.00	.00.	.00	.00	.00 .00
Total:	210,746.46	.00 21,4	99.83 .00	-14,365.73	217,880.56 11,25	34.95 229,135.51
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,130,755	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust Total:	2,130,755	.000 <b>.000</b>	.000 <b>.000</b>	0	.000 <b>.000</b>	.000 <b>.000</b>
t Viai,	2,130,733	.000	.000	v	.000	.000

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1,544 Active Agreements	3 Rate/Svc Min	19 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
1,546 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,543 Billed Agreements	1,604 Billable Meters	0 Dmd Min Bills
15,773,857 <b>YTD Usage</b>	1,634,622.37 YTD Revenue	15,417.10 YTD Device Revenue

### Rate Schedule 2

reace Semedure 2		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	251,808.06	.00	26,217.35	.00	-15,849.63	262,175.78	26,189.99	288,365.77
	Current Adj	.00	.00	.00	.00	.00	.00	-5,253.19	-5,253.19
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	_	251,808.06	.00	26,217.35	.00	-15,849.63	262,175.78	20,936.80	283,112.58

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,350,872	4,397.173	4,397.173	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,350,872	4,397.173	4,397.173	0	.000	.000

1,558 Active Agreements	81 Rate/Svc Min	9 Finaled Agreements
61 Idle Agreements	0 Mult Meters	0 Devices
1,619 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,560 Billed Agreements	1,563 Billable Meters	0 Dmd Min Bills
26,982,728 YTD Usage	3,016,429.04 YTD Revenue	66,191.45 YTD Device Revenue

#### Rate Schedule 2A

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Ori	ginal	11,030.45	.00	2,092.42	.00	-687.56	12,435.31	1,629.41	14,064.72
Curren	t Adj	.00	.00	.00	.00	.00	.00	-90.42	-90.42
Prev	v Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		11,030.45	.00	2,092.42	.00	-687.56	12,435.31	1,538.99	13,974.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	101,990	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000.	.000	0	.000	.000
Total:	101,990	.000	.000	0	.000	.000

141 Active Agreements	3 Rate/Svc Min	11 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
156 Total Agreements	0 Multiple Registers	0 Kva Min Bills
129 Billed Agreements	130 Billable Meters	0 Dmd Min Bills
655,633 YTD Usage	92,274.11 <b>YTD Revenue</b>	8,718.07 YTD Device Revenue

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		Pro	vider: COOP Rev M	Aonth/Yr: Dec 2016	Rate From: 12/31/2016 23	3:34:47 To: 01/27/2017 2	3:34:18		
Rate Schedule	3	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	150,845.03 .00	29,163.92	4,446.00 .00	.00	-11,734.70 .00	172,720.25 .00	15,706.25 838.28	188,426.50 838.28
Total:	Prev Adj	.00 <b>150,845.03</b>	.00 <b>29,163.92</b>	.00 <b>4,446.00</b>	.00 <b>.00</b>	.00 -11,73 <b>4.70</b>	.00 <b>172,720.25</b>	.00 <b>16,544.53</b>	.00 <b>189,264.78</b>
		Usa	age Actua	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust		1,740,5	536 0 0	5,891.703 .000 .000	5,891.703 .000 .000	0 0 0		.000 .000 .000	.000 .000 .000
Total:		1,740,5	536	5,891.703	5,891.703	Ö		.000	.000
22,0	156 Active Agreements 4 Idle Agreements 160 Total Agreements 156 Billed Agreements 22,084,853 YTD Usage			5 Rate/Svc Min 0 Finaled Agreements 0 Mult Meters 0 Devices 0 Multiple Registers 0 Kva Min Bills 156 Billable Meters 0 Dmd Min Bills 2,178,511.12 YTD Revenue 20,678.03 YTD Device Revenue					
Rate Schedule	4	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	431,099.55 .00 .00 431,099.55	85,766.46 .00 .00 <b>85,766.46</b>	.00 .00 .00	.00 .00 .00	-38,014.35 .00 .00 -38,014.35	478,851.66 .00 .00 478,851.66	148,147.84 .00 .00 148,147,84	626,999.50 .00 .00 <b>626,999.50</b>
		Usa	age Actua	l Demand	Billed Demand	Device Usage	, K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	_	5,638,4 <b>5,638</b> ,4	441 1 0 0	7,326.559 .000 .000 .7,326.559	17,326.559 .000 .000 17,326.559	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
107 Active Agreements 3 Idle Agreements 110 Total Agreements 106 Billed Agreements 71,267,010 YTD Usage		0 0 106	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	13,75	0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 51.32 YTD Device Reve				

**MONTH END** 01/27/2017 11:43:32 pm Page: 107 Rate Provider: COOP Rev Month/Yr: Dec 2016 From: 12/31/2016 23:34:47 To: 01/27/2017 23:34:18 Rate Schedule 70 KWH Revenue Demand Revenue Service Charge **Device Revenue** All PCA Sub Total OC/CC = N**Grand Total** Original .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 Current Adj .00 .00 .00 .00 Prev Adj .00 .00 .00 .00 .00 .00 .00 .00 Total: .00 .00 .00 .00 .00 .00 .00 .00 Usage **Actual Demand Billed Demand Device Usage** KVA Usage **KVAR** Usage 367.872 .000 Original 129,571 367.872 .000 Current Adj 0 .000 .000 0 .000 .000 Prev Adjust 0 .000 000. 0 .000 .000 Total: 129,571 367.872 367,872 0 .000 .000 0 Rate/Svc Min 0 Finaled Agreements 3 Active Agreements 0 Idle Agreements 0 Mult Meters 0 Devices 3 Total Agreements 0 Multiple Registers 0 Kva Min Bills 0 Billed Agreements 3 Billable Meters 0 Dmd Min Bills 1,007,654 YTD Usage .00 YTD Revenue .00 YTD Device Revenue Rate Schedule NETMT KWH Revenue Demand Revenue Service Charge **Device Revenue** All PCA **Sub Total** OC/CC = N**Grand Total** 912.32 Original 711.56 .00 .00 .00 .00 711.56 200.76 .00 .00 .00 .00 .00 Current Adj .00 .00 .00 .00 .00 .00 .00 Prev Adj .00 00..00 .00 711.56 .00 .00 .00 .00 711.56 200.76 912.32 Total: **KVAR Usage** Usage **Actual Demand Billed Demand Device Usage KVA** Usage Original 0 .000 .000 .000 .000 .000 .000 .000 .000 Current Adi 0 0 Prev Adjust 0 .000 .000 0 .000 .000 .000 Total: 0 .000 .000 .000 Usage U Usage X Usage G Usage N Usage H Usage I Usage J Original: 90,346 0 0 0 0 0 0 0 0 0 0 Current Adi: 0 0 Prev Adj: 0 0 0 0 0 90,346 0 Total: 9 Rate/Svc Min 0 Finaled Agreements 43 Active Agreements

1 Idle Agreements

44 Total Agreements 43 Billed Agreements

500,893 **YTD Usage** 

0 Devices

0 Kva Min Bills

0 Dmd Min Bills

808.02 YTD Device Revenue

0 Mult Meters

51,396.01 YTD Revenue

43 Multiple Registers

0 Billable Meters

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# Rate

		Pro	ovider: COOP Rev M	Ionth/Yr: Dec 2016	From: 12/31/2016 23	3:34:47 To: 01/27/2017 2:	3:34:18		
Rate Schedul	e NTAX	***********	D 1D	S	n . n	AUDCA	0.1.00.4.1	ocice N	C IT.
	-		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	244.21	.00	.00	64,022.58	-2,740.68	61,526.11	758.04	62,284.15
	Current Adj	.00 .00	.00	.00 .00	-20.43 -60.36	.65 2.23	-19.78 -58.13	.00 .00	-19.78 -58.13
Total:	Prev Adj	244.21	.00 .00	.00 .00	63,941.79	-2.73 <b>7.80</b>	61,448.20	758.04	62,206.24
, otali		211.21			05,511175	2,707.00	01,110120	, 2010 1	02,200.21
	·	Us	age Actual	Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original			0	.000	.000	403,871		.000	.000
Current Adj			0	.000	.000	-96		.000	.000
Prev Adjust			0	.000	.000	-450		.000	.000
Total:			0	.000	.000	403,325		.000	.000
80 Active Agreements 27 Idle Agreements 107 Total Agreements 80 Billed Agreements 325,450 YTD Usage		0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 6,470 Devices 0 Kva Min Bills 0 Dmd Min Bills 98.05 YTD Device Reven				
Rate Schedul	e TAX								
	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,432.28	.00	.00	40,331.68	-1,418.37	43,345.59	2,586.99	45,932.58
	Current Adj	.00	.00	.00	.00	.00	.00	142.41	142.41
T-4-1.	Prev Adj	.00 <b>4,432.28</b>	.00 . <b>00.</b>	.00 <b>.00</b>	.00 <b>40,331.68</b>	.00 - <b>1,418.37</b>	.00 <b>43,345.59</b>	.00 <b>2,729.40</b>	.00 <b>46,074.99</b>
Total:		4,432.28	.00	.00	40,331.08	-1,410.37	43,343.39	2,729.40	40,074.99
		Us	sage Actual	Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original			0	.000	.000	209,387		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust			0	.000	.000	200 207		.000	.000
Total:			0	.000	.000	209,387		.000	.000
110 Active Agreements 18 Idle Agreements 128 Total Agreements 110 Billed Agreements 1,788,881 YTD Usage			0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 3,303 Devices 0 Kva Min Bills 0 Dmd Min Bills 88.40 YTD Device Rever			

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Rate
Provider: COOP Rev Month/Yr: Dec 2016 From: 12/31/2016 23:34:47 To: 01/27/2017 23:34:18

DATE	SCHEDUL	E CRAND	TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,609,135.30	243,461.05	336,365.14	104,354.26	-478,036.15	6,815,279.60	489,884.52	7,305,164.12
Current Adj	-2.87	.00	.00	-20.43	.65	-22.65	12,343.06	12,320.41
Prev Adj	-6.99	.00	.00	-60.36	2.23	-65.12	-1.93	-67.05
Total:	6,609,125.44	243,461.05	336,365.14	104,273.47	-478,033.27	6,815,191.83	502,225.65	7,317,417.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,195,190	53,230.304	53,822.124	613,258	.000	.000
Current Adj	0	.000	.000	-96	.000	.000
Prev Adjust	0	.000	.000	-450	.000	.000
Total:	74,195,190	53,230.304	53,822.124	612,712	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	90,346	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:		90,346	0	0	0	0	0	0

34,629 Active Agreements 1,638 Idle Agreements		e/Svc Min t Meters		Finaled Agreements Devices
36,267 Total Agreements	44 Mul	tiple Registers	0	Kva Min Bills
34,935 Billed Agreements	34,782 <b>Bill</b> a	ible Meters	0	Dmd Min Bills
770,366,524 YTD Usage	68,444,522.61 <b>YTI</b>	) Revenue	1,261,842.56	YTD Device Revenue

				NOLIN KUKA	AL ELECTRIC CC	J-Or			
12/31/20	016 11:45:59 pm			MON	NTH END				Page: 102
		Provi	ider: COOP Rev N	Month/Vr: Nov 2016	Rate From: 11/30/2016	23:34:50 To: 12/31/201	16 23:34:47		
Rate Sch	edule 1	*****	aut. Cool nev n	201101 211 1107 2010	1101111 11/00/2010				
Ttate Bei	_	KWH Revenue D	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,293,818.19	.00	279,480.59	.00	-191,153.88	3,382,144.90	166,693.71	3,548,838.61
	Current Adj Prev Adj	148.87 20	.00 .00	90 .00	.00 .00	-9.60 .00	138.37 20	11,429.58 -20.06	11,567.95 -20.26
Total:	riev riaj	3,293,966.86	.00	279,479.69	.00	-191,163.48	3,382,283.07	178,103.23	3,560,386.30
		Usag	ge Actua	l Demand	Billed Demand	Device Usa	ge k	KVA Usage	KVAR Usage
Original	-	33,871,97		1,471.381	1,471.381		0	.000	.000
Current			0	.000 .000	.000 .000		0	.000 .000	.000.
Prev Adj Total:	just	33,871,97	•	1,471.381	1,471.381		0	.000 .000	.000 .000
		, ,		,	,				
		Usage U	Usage 2	X Usa	ge G	Usage N	Usage H	Usage I	Usage J
	Original:	1,701		0	0	0	0	0	0
	Current Adj: Prev Adj:	0		0	0	0	0	0	0
Total:	rici Auj.	1,701		Ö	ŏ	Ö	ŏ	Ö	ŏ
	30,896 Active Agreements 1,499 Idle Agreements 32,395 Total Agreements 31,203 Billed Agreements 403,823,735 YTD Usage 40,		0 0 31,257	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	676,	544 Finaled Agreer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 858.78 YTD Device Ro			
Rate Sch	edule 10	KWH Revenue D	Namand Davanua	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	204,297.04	40,217.00	1,219.84	.00	-19.800.63	225,933.25	23,140.01	249,073,26
	Current Adi	.00	.00	.00	.00	.00	.00	.00	.00
TT ( )	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		204,297.04	40,217.00	1,219.84	.00	-19,800.63	225,933.25	23,140.01	249,073.26
	¥/	Usag	ge Actua	l Demand	Billed Demand	Device Usa	ge I	KVA Usage	KVAR Usage
Original		3,508,26		5,943.600	6,550.000		0	.000	.000
Current Prev Ad			0	.000 .000	.000		0	.000 .000	.000. 000.
Total:	just	3,508,26	0	5,943.600	6,550.000		Ö	.000	.000
1 Active Agreements 0 Rat 0 Idle Agreements 0 Mu 1 Total Agreements 0 Mu			Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	1,	0 Finaled Agree 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 019.48 YTD Device R				

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14/31	2010	11.43.37	hm

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# Rate

		Pro	ovider: COOP Rev M	Ionth/Yr: Nov 2016	Rate From: 11/30/2016 2	3:34:50 To: 12/31/2016 2	23:34:47		
Rate Schedule 1	1A								
		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	505,328.81	88,313.67	1,188.66	.00	-58,531.61	536,299.53	21,441.69	557,741.22
	Current Adj	.00.	.00 .00	.00 .00	.00	.00	.00 .00	.00 .00	.00 .00
Total:	Prev Adj	505,328.81	88,313.67	1,188.66	.00 <b>.00</b>	-58,531.61	536,299.53	21,441.69	557,741.22
		Us	age Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original		10,268,		7,609.760	17,609.760	0		.000	.000
Current Adj Prev Adjust			0	.000 .000	.000 .000	0		.000 .000	.000 .000
Total:		10,268,	•	7,609.760	17,609.760	0		.000	.000.
1 Active Agreements 0 Idle Agreements 1 Total Agreements 1 Billed Agreements 123,679,126 YTD Usage		0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reve				
Rate Schedule 1	P	WWH Davanua	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	239,373.27	.00	21,364.14	.00	-13,916.72	246,820.69	10,535.55	257,356.24
	Current Adj	.00	.00	.00	.00	.00	.00	2,992.31	2,992.31
	Prev Adj	-29.42	.00	-1.88	.00	.00	-31.30	-8.75	-40.05
Total:		239,343.85	.00.	21,362.26	.00	-13,916.72	246,789.39	13,519.11	260,308.50
	_			Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original		2,465,	749	.000	.000	0		.000	.000
Current Adj Prev Adjust			0	.000 .000	.000 .000	0		.000 .000	.000
Total:		2,465,	749	.000	.000	Õ		.000	.000
1,527 Active Agreements 8 Idle Agreements 1,535 Total Agreements 1,527 Billed Agreements 14,136,171 YTD Usage		0 0 1,595	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	14,1	20 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 03.08 YTD Device Reve				

				NOLIN RURA	AL ELECTRIC CO-0	OP			
12/31/2016	11:45:59 pm			MON	NTH END				Page: 104
		Provider	: COOP Rev M	onth/Yr: Nov 2016	Rate From: 11/30/2016 23	:34:50 To: 12/31/2016 2	23:34:47		
Rate Schedul	le 2	KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	209,736.11	.00	26,201.81	.00	-11,215.26	224,722.66	22,540.58	247,263.24
	Current Adj	25.89	.00	16.08	.00	.00	41.97	1,527.39	1,569.36
Total:	Prev Adj	.00 <b>209,762.00</b>	.00 <b>.00</b>	.00 <b>26,217.89</b>	.00 <b>.00</b> .	.00 -11,215.26	.00 <b>224,764.63</b>	.00 <b>24,067.97</b>	.00
i otai:		209,702.00	.00	20,217.89	.00	-11,215.20	224,704.03	24,007.97	248,832.60
	· ·	Usage	Actual	Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original		1,983,608	2	1,384.232	4,384.232	0		.000	.000
Current Adj Prev Adjust		0		.000 .000	.000 .000	0		.000 .000	.000 .000
Total:		1,983,608	4	1,384.232	4,384.232	ő		.000	.000
24	1,557 Active A 63 Idle Agr 1,620 Total Ag 1,562 Billed A 4,594,872 YTD Us	reements greements greements	0 I 0 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	60,86	8 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 6.89 YTD Device Reve			
Rate Schedul	le 2A	KWH Revenue Dem	and Davanna	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,838.74	.00	2,025.70	.00	-304.34	7,560.10	1.080.04	8.640.14
	Current Adj	.00	.00	.00	.00	.00	.00	-15.45	-15.45
7F 4 1	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		5,838.74	.00	2,025.70	.00	-304.34	7,560.10	1,064.59	8,624.69
		Usage	Actual	Demand	Billed Demand	Device Usage	KV	/A Usage	KVAR Usage
Original		53,920		.000	.000	0		.000	.000
Current Adj Prev Adjust		0		.000	.000 .000	0		.000	.000 .000
Total:		53,920		.000	.000	ő		.000	.000
	120 Active A 16 Idle Ag 136 Total A 130 Billed A 553,643 YTD Us	reements greements greements	0 I 0 I 132 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	8,20	10 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 7.38 YTD Device Reve			
Rate Schedul	le 3	KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	134,338.05	28,463.35	4,446.00	.00	-8,877.06	158,370.34	14,723.75	173,094.09
	Current Adj	.00	.00	.00	.00	.00	.00	1,518.95	1,518.95
Total:	Prev Adj	.00 <b>134,338.05</b>	.00 <b>28,463.35</b>	.00 <b>4.446.00</b>	.00 <b>.00</b>	.00 - <b>8,877.06</b>	.00 1 <b>58,370.3</b> 4	.00 <b>16,242.70</b>	.00 <b>174,613.04</b>
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	Provider: COOP Rev Month/Yr: Nov 2016 From: 11/30/2016 23:34:50 To: 12/31/2016 23:34:47										
	Usage	Actual D	emand	Billed Demand	Device Usage	KVA Usage	KVAR Usage				
Original	1,572,843	5,′	750.172	5,750.172	0	.000	.000				
Current Adj Prev Adjust	0		.000 .000	.000	0	.000 .000	.000 .000				
Total:	1,572,843	5,	750.172	5,750.172	Ŏ	.000	.000				
4 Idle Agr 160 Total Ag 156 Billed A	156 Active Agreements 4 Idle Agreements 160 Total Agreements 156 Billed Agreements 20,331,195 YTD Usage 2,			2 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 156 Billable Meters 1,179.34 YTD Revenue 0 Finaled Agreements 0 Devices 0 Kva Min Bills 18,977.80 YTD Device Revenue							
Rate Schedule 4	KWH Revenue Den	and Davanua	Service Charge	Device Revenue	All PCA	Sub Total OC/CC =	N Grand Total				
Original	401,442.57	84,532.33	.00	.00	-30,101.35	455,873.55 136,643.					
Current Adj	.00	.00	.00	.00	.00	.00 -1,008.	.20 -1,008.20				
Prev Adj Total:	.00 <b>401,442.5</b> 7	.00 <b>84,532.33</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00 - <b>30,101.35</b>	.00 455,873.55 135,635.	.00 .00 .57 <b>591,509.12</b>				
I otal.	401,442.57	04,332.33	.00	.00	-30,101.33	455,075.55 155,055.	391,309.12				
-	Usage	Actual D		Billed Demand	Device Usage	KVA Usage	KVAR Usage				
Original Current Adj	5,333,338	17,0	077.238 .000	17,077.238 .000	0	.000 .000	.000 .000				
Prev Adjust	0		.000	.000	0	.000	.000				
Total:	5,333,338	17,0	077.238	17,077.238	0	.000	.000				
105 Active Agreements 0 Rate 3 Idle Agreements 0 Mul 108 Total Agreements 0 Mul			ate/Svc Min ult Meters ultiple Registers llable Meters FD Revenue	12,64	0 Finaled Agreement 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 6.24 YTD Device Reven						
Rate Schedule 70	KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total OC/CC =	N Grand Total				
Original	.00	.00	.00	.00	.00	.00	.00. 00.				
Current Adj	.00	.00	.00	.00	.00	.00	.00 .00.				
Prev Adj Total:	.00 <b>.00</b>	.00 <b>.00</b>	.00 <b>.00</b>	.00. <b>.00</b> .	.00 <b>.00</b>		00. 00. 00. <b>00.</b>				
	Usage	Actual D	emand	Billed Demand	Device Usage	KVA Usage	KVAR Usage				
Original —	79,139		314.176	314.176	0	.000	.000				
Current Adj	0		.000	.000	0	.000	.000				
Prev Adjust Total:	79 <b>,</b> 139	2	.000 <b>314.176</b>	.000 <b>314.176</b>	0	.000 <b>.000</b>	.000 <b>.000</b>				
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3 Active Agreements
0 Idle Agreements
0 Idle Agreements
0 Mult Meters
0 Devices
3 Total Agreements
0 Multiple Registers
0 Kva Min Bills
0 Billed Agreements
3 Billable Meters
0 Dmd Min Bills
878,083 YTD Usage
.00 YTD Revenue
.00 YTD Device Revenue

### Rate Schedule NETMT

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	398.97	.00	.00	.00	.00	398.97	122.83	521.80
	Current Adj	16.93	.00	.00	.00	.00	16.93	4.58	21.51
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		415.90	.00	.00	.00	.00	415.90	127.41	543.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000.	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	71,753	0	0	0	0	0	0
	Current Adj:	0	0	0	0	0	0	0
	Prev Adj:	0	0	0	0	0	0	0
Total:	·	71,753	0	0	0	0	0	0

43 A	Active Agreements	15	Rate/Svc Min	0	Finaled Agreements
1 I	dle Agreements	0	Mult Meters	0	Devices
44 1	Fotal Agreements	43	Multiple Registers	0	Kva Min Bills
43 E	Billed Agreements	0	Billable Meters	0	Dmd Min Bills
445,005 <b>\</b>	YTD Usage	45,824.17	YTD Revenue	737.34	YTD Device Revenue

### Rate Schedule NTAX

	<u></u>	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	212.06	.00	.00	64,088.76	-2,295.22	62,005.60	785.38	62,790.98
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00	-268.27	6.23	-262.04	.00	-262.04
Total:	· ·	212.06	.00	.00	63,820.49	-2,288.99	61,743.56	785.38	62,528.94

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		Us	age Actua	l Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original			0	.000	.000	408,213		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust			0	.000	.000	-2,000		.000	.000
Total:			0	.000	.000	406,213		.000	.000
	80 Active Agreements 29 Idle Agreements 109 Total Agreements 80 Billed Agreements 314,648 YTD Usage  0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters 39,890.40 YTD Revenue			6,					
Rate Schedu	le TAX	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,841.19	.00	.00	40,337.19	-1,187.41	42,990.97	2,726.01	45,716.98
	Current Adj	.00	.00	.00.	.00	.00	.00	-386.60	-386.60
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		3,841.19	.00.	.00	40,337.19	-1,187.41	42,990.97	2,339.41	45,330.38
		Usage Actual Demand		l Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original			0	.000	.000	210,648		.000	.000
Current Adj	i		0	.000	.000	0		.000	.000
Prev Adjust			0	.000	.000	0		.000	.000
Total:			0	.000	.000	210,648		.000	.000
110 Active Agreements 18 Idle Agreements 128 Total Agreements 110 Billed Agreements 1,642,942 YTD Usage		0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	0 Finaled Agreements 3,313 Devices 0 Kva Min Bills 0 Dmd Min Bills 342,767.70 YTD Device Revenue					

## RATE SCHEDULE GRAND TOTAL

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,998,625.00	241,526.35	335,926.74	104,425.95	-337,383.48	5,343,120.56	400,433.32	5,743,553.88
	Current Adj	191.69	.00	15.18	.00	-9.60	197.27	16,062.56	16,259.83
	Prev Adj	-29.62	.00	-1.88	-268.27	6.23	-293.54	-28.81	-322.35
Total:	J.	4,998,787.07	241,526.35	335,940.04	104,157.68	-337,386.85	5,343,024.29	416,467.07	5,759,491.36

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	Usage	Actual Demand	Billed Demand	l Dev	ice Usage	KVA Usage	<b>KVAR</b> Usage
Original	59,137,535	52,550.559	53,156.959	)	618,861	.000	.000
Current Adj	0	.000	.000		0	.000	.000
Prev Adjust	0 50 137 535	.000	.000		-2,000	.000	.000
Total:	59,137,535	52,550.559	53,156.959	,	616,861	.000	.000
	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	73,454	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	73,454	0	0	0	0	0	0
1,641 <b>Id</b> 36,240 <b>T</b> c 34,918 <b>Bi</b>	34,599 Active Agreements 1,641 Idle Agreements 36,240 Total Agreements 34,918 Billed Agreements 695,547,224 YTD Usage		lin rs egisters eters nue 1,1	582 Finaled Agreements 9,788 Devices 0 Kva Min Bills 0 Dmd Min Bills 1,156,220.95 YTD Device Revenue			

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Rate
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Rate	Sel	uhar	1 ما
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	<u> </u>	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	$\mathbf{OC/CC} = \mathbf{N}$	<b>Grand Total</b>
	Original	2,480,980.84	.00	279,484.90	.00	-104,675.80	2,655,789.94	139,504,28	2,795,294,22
	Current Adj	.00	.00	.00	.00	.00	.00	22,639.19	22,639.19
	Prev Adj	-2.07	.00	-15.82	.00	.00	-17.89	-21.73	-39.62
Total:		2,480,978.77	.00	279,469.08	.00	-104,675.80	2,655,772.05	162,121.74	2,817,893.79

	Usage	Actual Demand	<b>Billed Demand</b>	Device Usage	KVA Usage	KVAR Usage
Original	25,788,825	1,559.413	1,559.410	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	25,788,825	1,559.413	1,559.410	0	.000	.000

30,889 Active Agreements	719 Rate/Svc Min	624 Finaled Agreements
1,520 Idle Agreements	0 Mult Meters	0 Devices
32,409 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,247 Billed Agreements	31,333 Billable Meters	0 Dmd Min Bills
369,090,276 YTD Usage	36,895,765.23 <b>YTD Revenue</b>	614,827.03 YTD Device Revenue

## Rate Schedule 10

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	213,026.48	40,217.00	1,219.84	.00	-15,079.35	239,383.97	24,881.49	264,265.46
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		213,026.48	40,217.00	1,219.84	.00	-15,079.35	239,383.97	24,881.49	264,265.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,715,040	5,931.900	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,715,040	5,931.900	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
36,018,453 <b>YTD Usage</b>	2,316,676.42 YTD Revenue	926.80 YTD Device Revenue

## Rate Schedule 11A

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
	Original	571,252.89	88,313.67	1,188.66	.00	-53,692.26	607,062.96	25,142.01	632,204.97
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00.	.00	.00	.00	.00	.00	.00
Total:		571,252.89	88,313.67	1,188.66	.00	-53,692.26	607,062.96	25,142.01	632,204.97

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Rate Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50									
				al Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		11,800		17,609.760	17,609.760	0		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust Total:		11,800	0 496	.000 <b>17,609.760</b>	.000 <b>17.609.760</b>	0		.000	.000
Total.		11,000,	,490	17,009.700	17,009.700	U		.000	.000
1 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements 0 Idle Agreements 0 Mult Meters 0 Devices 1 Total Agreements 1 Multiple Registers 0 Kva Min Bills 1 Billed Agreements 1 Billable Meters 0 Dmd Min Bills 113,410,422 YTD Usage 5,874,178.79 YTD Revenue .00 YTD Device Revenue									
Rate Schedule	1P	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	150,259.82		20.959.81	.00				
	Current Adj	.00			.00	-6,336.92 .00	164,882.71 .00	7,151.93 2,297.29	172,034.64 2,297.29
	Prev Adj	.00		.00	.00	.00	.00	.00	.00
Total:		150,259.82	.00	20,959.81	.00	-6,336.92	164,882.71	9,449.22	174,331.93
		Us	sage Actu	al Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		1,561,	/	.000	.000	0		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust Total:		1,561,	0	.000 <b>.000</b>	.000 <b>.000</b>	0		.000	.000
i otai.		1,501,	,101	.000	.000	U		.000	.000
1,515Active Agreements1Rate/Svc Min13Finaled Agreements4Idle Agreements0Mult Meters0Devices1,519Total Agreements0Multiple Registers0Kva Min Bills1,510Billed Agreements1,586Billable Meters0Dmd Min Bills12,175,811YTD Usage1,273,397.96YTD Revenue13,066.51YTD Device Revenue									
Rate Schedule	2								
	5 <del>-</del>		Demand Revenue		Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	200,838.05		26,245.38	.00	-7,836.35	219,247.08	21,916.77	241,163.85
	Current Adj	.00		.00	.00	.00	.00	700.85	700.85
Total:	Prev Adj	.00 <b>200,838.05</b>		.00 <b>26,245.38</b>	.00 <b>.00</b>	.00 <b>-7,836.35</b>	.00 <b>219,247.08</b>	.00 <b>22,617.62</b>	.00 <b>241,864.70</b>
				,			•	ŕ	,
				al Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original		1,930,		4,437.038	4,437.070	0		.000	.000
Current Adj			0	.000	.000	0		.000	.000
Prev Adjust Total:		1,930,	•	.000 <b>4,437.038</b>	.000 <b>4,437.070</b>	0		.000 <b>.000</b>	.000 <b>.000</b>
T OTHER		1,930,	,000	7,737.030	7,737.070	U		.000	.000

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## Rate

Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

1,561 Active Agreements	79 Rate/Svc Min	7 Finaled Agreements
62 Idle Agreements	0 Mult Meters	0 Devices
1,623 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,565 Billed Agreements	1,564 Billable Meters	0 Dmd Min Bills
22,570,296 YTD Usage	2,520,093.56 YTD Revenue	55,400.10 YTD Device Revenue

## Rate Schedule 2A

	-	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	2,902.66	.00	2,007.17	.00	-106.59	4,803.24	833.18	5,636.42
	Current Adj	.00	.00	.00	.00	.00	.00	-24.61	-24.61
	Prev Adj	.00.	.00	.00	.00	.00	.00	.00	.00
Total:	v	2,902.66	.00	2,007.17	.00	-106.59	4,803.24	808.57	5,611.81

	Usage	Actual Demand	<b>Billed Demand</b>	Device Usage	KVA Usage	KVAR Usage
Original	26,276	9.920	9.920	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	26,276	9.920	9.920	0	.000	.000

122 Active Agreements	9 Rate/Svc Min	10 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
126 Billed Agreements	125 Billable Meters	0 Dmd Min Bills
509,373 YTD Usage	73,412.84 <b>YTD Revenue</b>	7,520.73 YTD Device Revenue

### Rate Schedule 3

	<u></u>	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	141,706.95	29,243.74	4,450.75	.00	-6,870.23	168,531.21	15,456.39	183,987.60
	Current Adj	.00	.00	.00	.00	.00	.00	5,502.85	5,502.85
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		141,706.95	29,243.74	4,450.75	.00	-6,870.23	168,531.21	20,959.24	189,490.45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,692,602	5,907.809	5,907.840	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,692,602	5,907.809	5,907.840	0	.000	.000

156 Active Agreements	5 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
156 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
18,745,230 YTD Usage	1,844,182.82 YTD Revenue	17,277.57 YTD Device Revenue

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## Rate

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Ra	te	Se	٠h	ha	m	4	4
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	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	425,290.33	89,731.97	.00	.00	-23,337.02	491,685.28	141,450.46	633,135.74
	Current Adj	.00	.00	.00	.00	.00	.00	-955.77	-955.77
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		425,290.33	89,731.97	.00	.00	-23,337.02	491,685.28	140,494.69	632,179,97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,749,460	18,127.660	18,127.630	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,749,460	18,127.660	18,127.630	0	.000	.000

105 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
108 Total Agreements	0 Multiple Registers	0 Kva Min Bills
105 Billed Agreements	106 Billable Meters	0 Dmd Min Bills
60,278,786 YTD Usage	5,070,482.15 YTD Revenue	11,548.77 YTD Device Revenue

## Rate Schedule 70

_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00.	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,528	193.888	193.890	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	64,528	193.888	193.890	0	.000	.000

3	Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0	Idle Agreements	0 Mult Meters	0 Devices
3	Total Agreements	0 Multiple Registers	0 Kva Min Bills
	Billed Agreements	3 Billable Meters	0 Dmd Min Bills
798,944	YTD Usage	00 YTD Revenue	00 YTD Device Revenue

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		Pr	ovider: COOP Rev N	Ionth/Yr: Oct 2016	Rate 5 From: 10/31/2016	23:35:28 To: 11/3	0/2016 23:34:50		
Rate Scheo	dule NETMT	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PC	A Sub Total	OC/CC = N	Grand Total
	Original	274.58	.00	.00	.00.			108.73	383.31
	Current Adj	.00	.00	.00.	.00			.00	.00
	Prev Adj	.00	.00	.00	.00.	.0.		.00	.00
Total:		274.58	.00	.00	.00	.00	0 274.58	108.73	383.31
		Us	sage Actua	l Demand	Billed Demand	Device	Usage	KVA Usage	KVAR Usage
Original			0	.000	.000		0	.000	.000
Current A			0	.000	.000		0	.000	.000
Prev Adjus	st		0	.000	.000		0	.000	.000
Total:			0	.000	.000		0	.000	.000
		Usage U	Usage X	Usa	ge G	Usage N	Usage H	Usage I	Usage J
	Original:	64,081	(	)	0	0	0	0	0
	Current Adj:	0		)	0	0	0	0	0
	Prev Adj:	0		)	0	0	0	0	0
Total:		64,081	(	)	0	0	0	0	0
	42 Active A 1 Idle Ag 43 Total A 42 Billed A 395,295 YTD Us	reements greements greements	0 42 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Ag 0 Devices 0 Kva Min I 0 Dmd Min 666.66 YTD Devi	Bills Bills		
Rate Sched	dule NTAX								_
			Demand Revenue	Service Charge	Device Revenue	All PCA		OC/CC = N	Grand Total
	Original	184.69	.00	.00	64,078.43	-1,653.70		829.52	63,438.94
	Current Adj	.00	.00	.00	.00	.00		-81.64	-81.64
Total:	Prev Adj	.00 <b>184.69</b>	.00 <b>.00</b> .	.00	-3.69	.09		.00	-3.60
10121:		184.09		.00	64,074.74	-1,653.6	1 62,605.82	747.88	63,353.70
		Us		Demand	Billed Demand	Device		KVA Usage	KVAR Usage
Original	3:		0	.000	.000	4	11,664	.000	.000
Current Adiv			0	.000	.000		0	.000	.000
Prev Adjus	St		0	.000 <b>.000</b>	.000 <b>.000</b> .	4	-28 <b>11,636</b>	.000	.000. <b>000.</b>
Total.			v		.000		,	.000	.000
	80 Active A 30 Idle Ag 110 Total A 80 Billed A 303,744 YTD Us	reements greements greements	0 I 0 I 0 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	18	0 Finaled Ag 6,477 Devices 0 Kva Min F 0 Dmd Min ,273.37 YTD Device	Bills Bills		

# **MONTH END**

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## Rate

Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

## Rate Schedule TAX

	_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,337.48	.00	.00	40,484.57	-855.50	42,966.55	2,942.92	45,909.47
	Current Adj	.00.	.00	.00	.00	.00	.00	-20.26	-20.26
	Prev Adj	-395.05	.00	.00.	-3,669.76	.00	-4,064.81	-144.54	-4,209.35
Total:		2,942.43	.00	.00	36,814.81	-855.50	38,901.74	2,778.12	41,679.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	211,929	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	211,929	.000	.000

110 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,345 Devices
128 Total Agreements	0 Multiple Registe	ers 0 Kva Min Bills
114 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,496,198 YTD Usage	338,255.43 YTD Revenue	311,136.42 YTD Device Revenue

### RATE SCHEDULE GRAND TOTAL

_	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Original	4,190,054.77	247,506.38	335,556.51	104,563.00	-220,443.72	4,657,236.94	380,217.68	5,037,454.62
Current Adj	.00	.00	.00	.00	.00	.00	30,057.90	30,057.90
Prev Adj	-397.12	.00	-15.82	-3,673.45	.09	-4,086.30	-166.27	-4,252.57
Total:	4,189,657.65	247,506.38	335,540.69	100,889.55	-220,443.63	4,653,150.64	410,109.31	5,063,259.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	52,328,991	53,777.388	54,395.420	623,593	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-28	.000	.000
Total:	52,328,991	53,777.388	54,395.420	623,565	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	64,081	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	64,081	0	0	0	0	0	0

# **MONTH END**

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### Rate

Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

34,585 Active Agreements 1,658 Idle Agreements 36,243 Total Agreements 34,947 Billed Agreements 635,792,828 YTD Usage 832 Rate/Svc Min
0 Mult Meters
43 Multiple Registers
34,876 Billable Meters
56,285,003.60 YTD Revenue

657 Finaled Agreements 9,822 Devices 0 Kva Min Bills 0 Dmd Min Bills 1,050,643.96 YTD Device Revenue

Item 2-1
CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

	FUEL A			
	PAID TO	RECEIVE	D FROM	(OVER)/UNDER
MONTH	EAST KY POWER	MEMBERS	AGC	RECOVERY
Nov-16	(\$327,232)	(\$442,797)	(\$58,532)	174,097
Dec-16	(304,794)	(196,476)	(35,234)	(73,084)
Jan-17	(241,834)	(54,911)	(32,688)	(154,235)
Feb-17	(235,633)	(218,187)	(37,563)	20,117
Mar-17	(462,371)	(323,367)	(76,925)	(62,079)
Apr-17	(253,921)	(235,763)	(50,970)	32,812
May-17	(303,214)	(375,113)	(56,623)	128,522
Jun-17	(316,452)	(270,695)	(55,059)	9,302
Jul-17	(472,445)	(303,710)	(66,228)	(102,507)
Aug-17	(349,895)	(218,114)	(58,246)	(73,535)
Sep-17	(397,900)	(374,537)	(70,324)	46,961
Oct-17	(149,241)	(192,505)	(28,039)	71,303
Nov-17	(200,223)	(248,288)	(30,519)	78,584
Dec-17	(184,869)	(146,191)	(20,214)	(18,464)
Jan-18	(105,365)	(13,164)	(11,069)	(81,132)
Feb-18	338,169	302,724	49,532	(14,087)
Mar-18	(105,590)	(76,446)	(16,465)	(12,679)
Apr-18	(113,476)	(99,940)	(20,613)	7,077
May-18	(120,588)	(137,380)	(20,174)	36,966
Jun-18	(63,116)	(45,579)	(9,490)	(8,047)
Jul-18	(489,649)	(374,401)	(69,735)	(45,513)
Aug-18	(411,558)	(304,818)	(64,422)	(42,318)
Sep-18	(332,566)	(287,904)	(53,982)	9,320
Oct-18	(219,227)	(273,022)	(39,082)	92,877
TOTALS	(\$5,822,990)	(\$4,910,584)	(\$932,664)	\$20,258

## CALCULATION OF THE DECREASE IN BASE FUEL COST

	EKP			TWELVE	SALES AS A	FAC	FAC
MONTH	ORIGINAL	PROPOSED	PROPOSED	MONTHS	PERCENT OF	DOLLARS	CENTS
	FAC	ROLL-IN	EKP FAC	LINE LOSS	PURCHASES	PER KWH	PER KWH
Nov-16	0.030140	(0.001520)	0.028620	3.90%	96.10%	\$0.02978	2.978 ¢
Dec-16	0.030140	(0.001520)	0.028620	4.32%	95.68%	\$0.02991	2.991 ¢
Jan-17	0.030140	(0.001520)	0.028620	4.63%	95.37%	\$0.03001	3.001 ¢
Feb-17	0.030140	(0.001520)	0.028620	4.06%	95.94%	\$0.02983	2.983 ¢
Mar-17	0.030140	(0.001520)	0.028620	4.35%	95.65%	\$0.02992	2.992 ¢
Apr-17	0.030140	(0.001520)	0.028620	4.17%	95.83%	\$0.02987	2.987 ¢
May-17	0.030140	(0.001520)	0.028620	4.25%	95.75%	\$0.02989	2.989 ¢
Jun-17	0.030140	(0.001520)	0.028620	4.13%	95.87%	\$0.02985	2.985 ¢
Jul-17	0.030140	(0.001520)	0.028620	4.51%	95.49%	\$0.02997	2.997 ¢
Aug-17	0.030140	(0.001520)	0.028620	4.52%	95.48%	\$0.02998	2.998 ¢
Sep-17	0.027760	(0.001520)	0.026240	4.22%	95.78%	\$0.02740	2.740 ¢
Oct-17	0.027760	(0.001520)	0.026240	4.19%	95.81%	\$0.02739	2.739 ¢
Nov-17	0.027760	(0.001520)	0.026240	4.25%	95.75%	\$0.02741	2.741 ¢
Dec-17	0.027760	(0.001520)	0.026240	3.84%	96.16%	\$0.02729	2.729 ¢
Jan-18	0.027760	(0.001520)	0.026240	3.84%	96.16%	\$0.02729	2.729 ¢
Feb-18	0.027760	(0.001520)	0.026240	4.06%	95.94%	\$0.02735	2.735 ¢
Mar-18	0.027760	(0.001520)	0.026240	4.02%	95.98%	\$0.02734	2.734 ¢
Apr-18	0.027760	(0.001520)	0.026240	4.13%	95.87%	\$0.02737	2.737 ¢
May-18	0.027760	(0.001520)	0.026240	4.18%	95.82%	\$0.02739	2.739 ¢
Jun-18	0.027760	(0.001520)	0.026240	4.08%	95.92%	\$0.02736	2.736 ¢
Jul-18	0.027760	(0.001520)	0.026240	4.01%	95.99%	\$0.02734	2.734 ¢
Aug-18	0.027760	(0.001520)	0.026240	3.95%	96.05%	\$0.02732	2.732 ¢
Sep-18	0.027760	(0.001520)	0.026240	3.94%	96.06%	\$0.02732	2.732 ¢
Oct-18	0.027760	(0.001520)	0.026240	3.97%	96.03%	\$0.02732	2.732 ¢

a EKPC Proposed Roll-In -0.00152 b Nolin Twelve Month Line Loss 3.97%

Nolin Proposed Roll-In = a/1-b -0.00158

# NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

CONTA	IVALIA	L INAIL SUI	ILD	ULLS		
SCHEDULE 1P*						
PREPAY SERVICE				SENT RATE		OSED RATE
CUSTOMER CHARGE			\$	13.50	\$	13.50
KWH CHARGE			\$	0.09022	\$	0.08864
PREPAY PER DAY			\$	0.10400	\$	0.10400
SCHEDULE 1*				2515 245		
RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILI	E HOMES			SENT RATE		OSED RATE
CUSTOMER CHARGE			\$	13.50	\$	13.50
KWH CHARGE			\$	0.09022	\$	0.08864
SCHEDULE 2*	SEE BULAGE		DDE	CENT DATE	DDO	OCED DATE
COMMERCIAL, SMALL POWER, SINGLE PHASE AND THE CUSTOMER CHARGE	CEE PHASE			SENT RATE		OSED RATE
			\$	23.00	\$	23.00
RATE PER KWH			\$	0.08964	\$	0.08806
SCHEDULE 3*			DDE	CENT DATE	DDOF	OSED DATE
LARGE POWER				SENT RATE		OSED RATE
CUSTOMER CHARGE			\$	35.00	\$	35.00
RATE PER KWH			\$	0.07137	\$	0.06979
DEMAND SCHEDULE 4*			\$	6.02	\$	6.02
INDUSTRIAL			DDE	CENT DATE	PPOS	OSED BATE
CUSTOMER CHARGE				SENT RATE		OSED RATE
RATE PER KWH			\$	42.50	\$	42.50
DEMAND			\$ \$	0.06266	\$	0.06108
SCHEDULE 5*			\$	4.95	\$	4.95
RURAL LIGHT			DDE	SENT RATE	DROD	OSED RATE
S5-SL 100W HPS	75	KWH PER MONTH		9.87	\$	9.75
S5-SL 70W LED	24	KWH PER MONTH	-	9.45	\$	9.73
S5-DFL 100W HPS EP	44	KWH PER MONTH	•	8.71	\$	8.64
S5-DFL 70W LED EP	24	KWH PER MONTH		16.87	\$	16.83
S5-DFL 250W HPS EP	120	KWH PER MONTH		14.63	\$	14.44
S5-DFL 108W LED EP	37	KWH PER MONTH		17.66	\$	17.60
S5-DFL 400W HPS EP	188	KWH PER MONTH		19.86	\$	19.56
S5-DFL 208W LED EP	71	KWH PER MONTH		19.77	\$	19.66
S5-CONTEMPORARY 400W HPS UG	188	KWH PER MONTH		21.33	\$	21.03
S5-COLONIAL 100W HPS 20' FP UG	44	KWH PER MONTH		12.96	\$	12.89
S5-ACORN CONTEMPORARY 400W HPS UG	145	KWH PER MONTH		33.90	\$	33.67
S5-SANTA ROSA CONTEMPORARY 150W HPS UG	65	KWH PER MONTH		33.43	\$	33.33
S5-SANTA ROSA CON 150W HPS NO POLE/FIXTURE	65	KWH PER MONTH		9.21	\$	9.11
SCHEDULE 6*	rice) st.	TOWN TO EXTENDING THE		3.21		5.11
HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE			PRE	SENT RATE	PROP	OSED RATE
S6-SL 400W HPS WP	145	KWH PER MONTH		19.77	\$	19.54
S6-SL 208W LED WP	71	KWH PER MONTH		16.72	\$	16.61
S6-SL 100W HPS WP	50	KWH PER MONTH		10.06	\$	9.98
S6-SL 70W LED WP	24	KWH PER MONTH		9.96	\$	9.92
S6-SL 250W HPS WP	105	KWH PER MONTH		15.17	\$	15.00
S6-SL 108W LED WP	37	KWH PER MONTH		11,60	\$	11.54
S6-SL ORN 250W HPS AP	105	KWH PER MONTH	\$	27.15	\$	26.98
S6-SL ORN 400W HPS AP	145	KWH PER MONTH		30.92	\$	30.69
S6-SL ORN UG 400W HPS FP	145	KWH PER MONTH		36,07	\$	35.84
S6-SL ORN 100W HPS AP	50	KWH PER MONTH		22.97	\$	22.89
S6-20' FP SANTA ROSA 150W HPS	65	KWH PER MONTH		35.25	\$	35.15
S6-COLONIAL 150W HPS NO POLE/FIXTURE	65	KWH PER MONTH		9.72	\$	9.62
SCHEDULE 7*			31.54	HER THE PLANE .	UNITED INC. S	
LARGE INDUSTRIAL RATE			PRE	SENT RATE	PROP	OSED RATE
DEMAND CHARGE PER KW			\$	9.04	\$	9.04
KWH CHARGE			\$	0.05638	\$	0.05480

# NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

SCHEDULE 8*		San Land Company of the Company of the
LARGE INDUSTRIAL-SEASONAL TIME OF DAY	PRESENT RATE	PROPOSED RATE
DEMAND CHARGE PER KW	\$ 8.93	\$ 8.93
KWH CHARGE	\$ 0.05638	\$ 0.05480
SCHEDULE 9*		
INDUSTRIAL RATE - 1,000 TO 4,999 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,194.27	\$ 1,194.27
CONTRACT DEMAND CHARGE PER KW	\$ 6.14	\$ 6.14
EXCESS OF CONTRACT DEMAND	\$ 8.93	\$ 8.93
KWH CHARGE	\$ 0.05430	\$ 0.05272
SCHEDULE 10*		
INDUSTRIAL RATE- 5,000 TO 9,999 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,220.00	\$ 1,220.00
KWH CHARGE	\$ 0.04717	\$ 0.04559
CONTRACT DEMAND	\$ 7.17	\$ 7.17
EXCESS DEMAND	\$ 9.98	\$ 9.98
SCHEDULE 11*		
INDUSTRIAL RATE OVER 10,000 KW*	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.04746	\$ 0.04588
CONTRACT DEMAND	\$ 6.14	\$ 6.14
EXCESS DEMAND	\$ 8.93	\$ 8.93
SCHEDULE 12*		
INDUSTRIAL C - 1,000 TO 4,999 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.05430	\$ 0.05272
CONTRACT DEMAND	\$ 6.14	\$ 6.14
SCHEDULE 13*		
INDUSTRIAL C - 5,000 TO 9,999 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.04860	\$ 0.04702
CONTRACT DEMAND	\$ 6.14	\$ 6.14
SCHEDULE 14*		
INDUSTRIAL C - OVER 10,000 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.04746	\$ 0.04588
CONTRACT DEMAND	\$ 6.14	\$ 6.14
SPECIAL CONTRACT RATE & RATE 15 (INTERRUPTIBLE)	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 5,454.00	\$ 5,454.00
KWH CHARGE	\$ 0.04075	\$ 0.03923
CONTRACT DEMAND	\$ 6.98	\$ 6,98

#### *FUEL CLAUSE ADJUSTMENT

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR5:056.

**PSC KY NO. <u>10</u>** 17th 16th Revision Sheet No. 20

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 10

16th 15th Revision Sheet No. 20

## **CLASSIFICATION OF SERVICE**

## SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all residents for uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

**RATES PER MONTH:** 

Member Cost of Service Charge

\$13.50

(R) All KWH Charge

\$0.09022 per KWH

\$0.08864

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$13.50.

DATE OF ISSUE	_ August 22, 2017	
DATE EFFECTIVE	September 1, 2017	
ISSUED BY		
	President & CEO	

**PSC KY NO. <u>10</u>** 17th 16th Revision Sheet No. 22

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u>
16th <del>15th</del> Revision Sheet No. 22

#### **CLASSIFICATION OF SERVICE**

## SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

**RATES PER MONTH:** 

Member Cost of Service Charge

\$23.00

(R) All KWH Charge

\$0.08964 per KWH \$0.08806

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$23.00.

DATE OF ISSUE	August 22, 2017
DATE EFFECTIVE	September 1, 2017
ISSUED BY	· · · · · · · · · · · · · · · · · · ·
	President & CEO

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 **PSC KY NO. <u>10</u>** 16th 15th Revision Sheet No. 24

CANCELING PSC KY NO. <u>10</u> 15th-14th Revision Sheet No. 24

### **CLASSIFICATION OF SERVICE**

## **SCHEDULE 3 - LARGE POWER**

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

## **RATES PER MONTH:**

Member Cost of Service Charge

\$35.00

Demand Charge:

\$6.02 per kilowatt of billing demand per month

Energy Charge:

(R) \$0.07137 net per KWH \$0.06979

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	_August 22, 2017	
DATE EFFECTIVE	September 1, 2017	
ISSUED BY	D 11 4 0 000	
	President & CEO	

**PSC KY NO. <u>10</u>** 15th 14th Revision Sheet No. 26

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 14th <del>13th</del> Revision Sheet No. 26

#### **CLASSIFICATION OF SERVICE**

#### **SCHEDULE 4 - INDUSTRIAL**

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

#### **RATES PER MONTH:**

Member Cost of Service Charge:

\$42.50

Demand Charge:

\$4.95 per kilowatt of billing demand per month

**Energy Charge:** 

(R) \$0.06266 net per KWH \$0.06108

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	August 22, 2017	
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ISSUED BY	President & CEO	

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

**PSC KY NO. 10** 20th 19th-Revision Sheet No. 28

**CANCELING PSC KY NO. 10** 19th 18th Revision Sheet No. 28

## **CLASSIFICATION OF SERVICE**

## **SCHEDULE 5 - SECURITY LIGHTS**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
H.P.S. 100 Watt on a twenty-five foot (25') pole or an existing pole	<del>\$9.87</del> \$9.75
L.E.D. 70 Watt on a twenty-five foot (25') pole or an existing pole	<del>\$9.45</del> \$9.41
Directional floodlight 100 Watt HPS to be mounted on existing pole	<del>\$8.71</del> \$8.64
Directional floodlight 70 Watt L.E.D. to be mounted on existing pole	<del>\$16.87</del> <i>\$16.83</i>
Directional floodlight 250 Watt HPS to be mounted on existing pole	<del>\$14.63</del> <i>\$14.44</i>
Directional floodlight 108 Watt L.E.D. to be mounted on existing pole	\$17.66 \$17.60
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$ <del>19.86</del> \$19.56
Directional floodlight 208 Watt L.E.D. to be mounted on existing pole	<del>\$19.77</del> <i>\$19.65</i>
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$ <del>12.96</del> \$ <i>12.89</i>
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	<del>\$21.33</del> <i>\$21.03</i>
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44
OATE OF ISSUE OATE EFFECTIVE September 1, 2017	
SSUED BY	

President & CEO

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 PSC KY NO. <u>10</u> 4th 3rd Revision Sheet No. 28.1

CANCELING PSC KY NO. 10  $3^{rd}$  2nd Revision Sheet No. 28.1

## **CLASSIFICATION OF SERVICE**

SCHEDULE 5 - SECURITY LIGHTS (cont.)

TYPES OF SERVICES AVAILABLE	PER MONTH CHA PER UNIT	RGE	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83		
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)	<del>\$33.90</del> <i>\$33.67</i>	(R)	
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole	<del>\$33.43</del> <i>\$33.33</i>	(R)	
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole – (charge does not include lighting fixture or pole)	<del>\$9.21</del> <i>\$9.11</i>	(R)	

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PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 20th 19th Revision Sheet No. 31

CANCELING PSC KY NO. <u>10</u> 19th <del>18th</del> Revision Sheet No. 31

## **CLASSIFICATION OF SERVICE**

## **SCHEDULE 6 - STREET LIGHTING** (Cont'd.)

#### RATE:

High Pressure Sodium (H.P.S.), Light Emitting Diode (L.E.D.), Series or Multiple.

## STANDARD OVERHEAD (WOOD POLE):

	Watts/Light		
H.P.S. fixture	100	\$10.06 \$9.98 per light per mth	(R)
H.P.S. fixture	250	\$15.17 \$15.00 per light per mth	(R)
H.P.S. fixture	400	\$19.77 \$19.54 per light per mth	(R)
L.E.D. fixture	70	\$ 9.96 \$9.92 per light per mth	(R)
L.E.D. fixture	108	\$11.60 \$11.54 per light per mth	(R)
L.E.D. fixture	208	\$16.72 \$16.61 per light per mth	(R)

## ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	Watts/Light		
H.P.S. fixture	100	\$22.97 \$22.89 per light per mth	(R)
H.P.S. fixture	250	\$27.15 \$26.98 per light per mth	(R)
H.P.S. fixture	400	\$30.92 \$30.69 per light per mth	(R)

## ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	Watts/Light	
H.P.S. fixture	400	\$36.07 \$35.84 per light per mth (R)
H.P. S. fixture	150	\$35.25 \$35.15 per light per mth (R)
Santa Rosa with 20' fluted pole		
H.P.S. fixture	150	\$9.72 \$9.62  per light per mth (R)
(Charge does not include		
lighting fixture or pole)		

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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	President & CEO	

**PSC KY NO. <u>10</u>** 14th 13th Revision Sheet No. 32

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-8701

CANCELING PSC KY NO. <u>10</u>
13th 12th Revision Sheet No. 32

#### **CLASSIFICATION OF SERVICE**

#### **SCHEDULE 7 - INDUSTRIAL**

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

<u>AVAILABILITY:</u> Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

## **RATES PER MONTH:**

Demand Charge:

\$9.04 per kilowatt of billing demand per month

Energy Charge:

(R) All KWH at \$0.05638 net per KWH \$0.05480

<u>MINIMUM CHARGE</u>: The computed minimum monthly charge shall be as specified in the Special Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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	President & CEO		
sued by authority of an O	rder of the Public Service Commission		

of Kentucky in Case No. 2017-00017, Dated August 7, 2017.

PSC KY NO. <u>10</u> 13th 12th Revision Sheet No. 34

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 10 12th 11th Revision Sheet No. 34

#### **CLASSIFICATION OF SERVICE**

#### **SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

## *RATES PER MONTH:

Demand Charge: \$8.93 per kilowatt of billing demand per month

(R) Energy Charge: All KWH at \$0.05638 net per KWH \$0.05480

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS E.S.T. HOURS APPLICABLE FOR DEMAND BILLING

October thru April 7:00 a.m. E.S.T. to 12 Noon E.S.T.

5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.

May thru September 10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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September 1, 2017

President & CEO

**PSC KY NO. 10** 

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**CANCELING PSC KY NO. 10** 

 $13^{th}$ -12th Revision Sheet No.  $\overline{36}$ 

#### **CLASSIFICATION OF SERVICE**

### SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

#### RATES PER MONTH:

## Consumer Charge:

\$1,194.27 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge:

\$6.14 per kW of contract demand

\$8.93 per kW for all billing demand in excess of contract

demand

(R) Energy Charge: \$0.05430 per kWh \$0.05272

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For Demand Billing - EST **Months** 

October through April 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

DATE OF ISSUE August 22, 2017 DATE EFFECTIVE September 1, 2017 **ISSUED BY** 

President & CEO

**PSC KY NO. 10** 

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 15th 14th Revision Sheet No. 38

CANCELING PSC KY NO. 10 14th 13th Revision Sheet No. 38

#### **CLASSIFICATION OF SERVICE**

#### SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

## **RATES PER MONTH:**

Member Cost of Service Charge:

\$1,220.00

Demand Charge:

\$7.17 per kW of contract demand

\$9.98 per kW for all billing demand in excess of contract demand

(R) Energy Charge: \$0.04717 per kWh \$0.04559

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- The ultimate consumer's highest demand during the current month. The consumer's peak demand is (b) the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For

Months

Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- The product of the contract demand multiplied by the demand charge, plus (a)
- The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus (b)
- Member Cost of Service Charge (c)

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September 1, 2017

**ISSUED BY** 

President & CEO

PSC KY NO. 10

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CANCELING PSC KY NO. <u>10</u> 13th <del>12th</del> Revision Sheet No. 40

## **CLASSIFICATION OF SERVICE**

#### **SCHEDULE 11 - INDUSTRIAL**

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

## **RATES PER MONTH:**

Consumer Charge:

\$1,219.84

Demand Charge:

\$6.14 per kW of contract

\$8.93 per kW for all billing demand in excess of contract

demand

(R) Energy Charge:

\$0.04746 per kWh \$0.04588

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For

Months

Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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**PSC KY NO. <u>10</u>** 14th 13th Revision Sheet No. 42

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 13th 12th Revision Sheet No. 42

## **CLASSIFICATION OF SERVICE**

## **SCHEDULE 12 - INDUSTRIAL C**

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

## RATES PER MONTH:

## Consumer Charge:

\$1,219.84 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge:

\$6.14 per kW of billing demand

(R) <u>Energy Charge</u>:

\$0.05430 per kWh \$0.05272

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For

Months

Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

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September 1, 2017

President & CEO

**PSC KY NO. <u>10</u>** 14th 13th Revision Sheet No. 44

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 10

13th 12th Revision Sheet No. 44

#### CLASSIFICATION OF SERVICE

## SCHEDULE 13 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,219.84

Demand Charge:

\$6.14 per kW of billing demand

(R) Energy Charge:

\$0.04860 per kWh \$0.04702

<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For

Months

Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 PSC KY NO. <u>10</u>
14th 13th Revision Sheet No. 46

CANCELING PSC KY NO. 10 13th 12th Revision Sheet No. 46

#### **CLASSIFICATION OF SERVICE**

## **SCHEDULE 14 - INDUSTRIAL C**

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

#### **RATES PER MONTH:**

(R)

Consumer Charge:

\$1,219.84

Demand Charge:

\$6.14 per kW of billing demand

Energy Charge:

\$0.04746 per kWh \$0.04588

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For

Months

Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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-	President & CEO

## Special Contract Rates - AGC Automotive

Effective for Service Rendered on and after <del>September 1, 2017</del>, Pursuant to KPSC Order dated <del>August 8, 2017 in Case No. 2017-00017</del>

## <u>Rates</u>

Description	Current Rate	Sept.1 Approved Rate
Customer Charge	\$5,454.00/month	\$5,454.00/month
Demand Charge Contract Demand per kW Excess Demand per kW	\$ 6.98/kW/month \$ 2.78/kW/month	\$6.98/kW/month \$2.78/kW/month
Energy Charge	\$0.04313/kWh/month	\$0.04075/kWh/month (R) \$0.03923