

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

ELECTRONIC EXAMINATION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	
CLAUSE OF THE EAST KENTUCKY POWER)	
COOPERATIVE, INC COOPERATIVES FROM)	CASE NO. 2019-00008
NOVEMBER 1, 2016 THROUGH)	
OCTOBER 31, 2018)	

* * * * *

I, Gregory R. Lee, President & CEO of Nolin Rural Electric Cooperative Corporation, state that I have supervised the preparation, read, and understand the foregoing Response and that the statements contained therein are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

**NOLIN RURAL ELECTRIC
COOPERATIVE CORPORATION**
 BY: *Gregory R. Lee*
GREGORY R. LEE
PRESIDENT AND CEO

STATE OF KENTUCKY
COUNTY OF HARDIN

I, the undersigned a Notary Public, do hereby certify that on this 7th day of March, 2019, personally appeared before me **GREGORY R. LEE**, who being by me first duly sworn, subscribed to and acknowledged that he is the **PRESIDENT AND CEO** of **NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION**, a Kentucky corporation, that he signed the foregoing document as **PRESIDENT AND CEO** of the corporation, and that the statements therein contained are true.

Chandler
 NOTARY PUBLIC, State of Kentucky at Large

My commission expires 1/12/2021.

Nolin Rural Electric Cooperative Corporation

Witness List

Case No. 2019-00008

Item 1A	Gregory R. Lee
Item 1B	Gregory R. Lee
Item 2	Gregory R. Lee
Item 2-1	Gregory R. Lee
Item 3	Gregory R. Lee
Item 4	Gregory R. Lee
Item 5	Gregory R. Lee

Nov-16 Nolin

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
652,601,275	623,729,456	964,361	27,907,458
47,803,898	47,634,275	73,992	95,631
47,077,016	49,408,553	79,139	(2,410,676)
651,874,393	625,503,734	969,508	25,401,151

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %
25,401,151 ÷ 651,874,393 = 3.90%

Dec-16

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
651,874,393	625,503,734	969,508	25,401,151
54,396,360	54,721,823	91,425	(416,888)
68,749,332	65,674,041	129,571	2,945,720
666,227,365	636,455,952	1,007,654	28,763,759

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %
28,763,759 ÷ 666,227,365 = 4.32%

Jan-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
666,227,365	636,455,952	1,007,654	28,763,759
76,782,573	72,355,579	143,072	4,283,922
64,751,384	58,855,449	107,231	5,788,704
654,196,176	622,955,822	971,813	30,268,541

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %
30,268,541 ÷ 654,196,176 = 4.63%

Feb-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
654,196,176	622,955,822	971,813	30,268,541
62,376,776	56,853,727	110,632	5,412,417
49,766,018	48,478,460	77,128	1,210,430
641,585,418	614,580,555	938,309	26,066,554

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %
26,066,554 ÷ 641,585,418 = 4.06%

Nov-16 AGC

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
135,442,194	135,442,194	0	0
11,203,567	11,203,567	0	0
10,268,704	10,268,704	0	0
134,507,331	134,507,331	0	0

(d) ÷ (a) = Line Loss %
0 ÷ 134,507,331 = 0.00%

Dec-16

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
134,507,331	134,507,331	0	0
10,828,204	10,828,204	0	0
9,004,290	9,004,290	0	0
132,683,417	132,683,417	0	0

(d) ÷ (a) = Line Loss %
0 ÷ 132,683,417 = 0.00%

Jan-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
132,683,417	132,683,417	0	0
11,151,396	11,151,396	0	0
10,120,184	10,120,184	0	0
131,652,205	131,652,205	0	0

(d) ÷ (a) = Line Loss %
0 ÷ 131,652,205 = 0.00%

Feb-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
131,652,205	131,652,205	0	0
11,037,907	11,037,907	0	0
9,438,057	9,438,057	0	0
130,052,355	130,052,355	0	0

(d) ÷ (a) = Line Loss %
0 ÷ 130,052,355 = 0.00%

Mar-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
641,585,418	614,580,555	938,309	26,066,554
48,820,663	45,266,334	70,038	3,484,291
52,157,756	46,624,171	82,259	5,451,326
644,922,511	615,938,392	950,530	28,033,589

(d) ÷ (a) = Line Loss %
 28,033,589 ÷ 644,922,511 = 4.35%

Apr-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
644,922,511	615,938,392	950,530	28,033,589
43,473,234	40,899,345	64,178	2,509,711
41,759,412	40,379,440	61,930	1,318,042
643,208,689	615,418,487	948,282	26,841,920

(d) ÷ (a) = Line Loss %
 26,841,920 ÷ 643,208,689 = 4.17%

May-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
643,208,689	615,418,487	948,282	26,841,920
44,441,952	44,141,277	66,236	234,439
46,351,684	45,494,538	61,011	796,135
645,118,421	616,771,748	943,057	27,403,616

(d) ÷ (a) = Line Loss %
 27,403,616 ÷ 645,118,421 = 4.25%

Jun-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
645,118,421	616,771,748	943,057	27,403,616
55,694,448	54,407,327	68,025	1,219,096
51,761,159	51,414,081	64,224	282,854
641,185,132	613,778,502	939,256	26,467,374

(d) ÷ (a) = Line Loss %
 26,467,374 ÷ 641,185,132 = 4.13%

Mar-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
130,052,355	130,052,355	0	0
11,695,070	11,695,070	0	0
10,409,351	10,409,351	0	0
128,766,636	128,766,636	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 128,766,636 = 0.00%

Apr-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
128,766,636	128,766,636	0	0
11,473,346	11,473,346	0	0
10,487,694	10,487,694	0	0
127,780,984	127,780,984	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 127,780,984 = 0.00%

May-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
127,780,984	127,780,984	0	0
11,579,682	11,579,682	0	0
10,643,343	10,643,343	0	0
126,844,645	126,844,645	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 126,844,645 = 0.00%

Jun-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
126,844,645	126,844,645	0	0
11,689,653	11,689,653	0	0
10,902,683	10,902,683	0	0
126,057,675	126,057,675	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 126,057,675 = 0.00%

Jul-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
641,185,132	613,778,502	939,256	26,467,374
61,802,722	59,785,045	75,253	1,942,424
62,207,661	57,705,377	74,827	4,427,457
641,590,071	611,698,834	938,830	28,952,407

(d) ÷ (a) = Line Loss %
 28,952,407 ÷ 641,590,071 = 4.51%

Aug-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
641,590,071	611,698,834	938,830	28,952,407
62,326,335	58,006,327	73,437	4,246,571
55,028,616	50,989,154	69,190	3,970,272
634,292,352	604,681,661	934,583	28,676,108

(d) ÷ (a) = Line Loss %
 28,676,108 ÷ 634,292,352 = 4.52%

Sep-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
634,292,352	604,681,661	934,583	28,676,108
52,064,382	48,570,837	63,545	3,430,000
46,530,590	45,193,751	68,150	1,268,689
628,758,560	601,304,575	939,188	26,514,797

(d) ÷ (a) = Line Loss %
 26,514,797 ÷ 628,758,560 = 4.22%

Oct-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
628,758,560	601,304,575	939,188	26,514,797
42,617,932	41,087,560	64,528	1,465,844
45,393,535	43,912,561	75,134	1,405,840
631,534,163	604,129,576	949,794	26,454,793

(d) ÷ (a) = Line Loss %
 26,454,793 ÷ 631,534,163 = 4.19%

Jul-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
126,057,675	126,057,675	0	0
10,347,923	10,347,923	0	0
10,142,065	10,142,065	0	0
125,851,817	125,851,817	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 125,851,817 = 0.00%

Aug-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
125,851,817	125,851,817	0	0
11,162,865	11,162,865	0	0
10,989,734	10,989,734	0	0
125,678,686	125,678,686	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 125,678,686 = 0.00%

Sep-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
125,678,686	125,678,686	0	0
11,472,085	11,472,085	0	0
9,989,239	9,989,239	0	0
124,195,840	124,195,840	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 124,195,840 = 0.00%

Oct-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
124,195,840	124,195,840	0	0
11,800,496	11,800,496	0	0
10,501,345	10,501,345	0	0
122,896,689	122,896,689	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 122,896,689 = 0.00%

Nov-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
631,534,163	604,129,576	949,794	26,454,793
47,077,016	49,408,553	79,139	(2,410,676)
51,738,899	53,458,277	91,518	(1,810,896)
636,196,046	608,179,300	962,173	27,054,573

(d) ÷ (a) = Line Loss %
 27,054,573 ÷ 636,196,046 = 4.25%

Dec-17

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
636,196,046	608,179,300	962,173	27,054,573
68,749,332	65,674,041	129,571	2,945,720
71,278,142	70,701,278	146,215	430,649
638,724,856	613,206,537	978,817	24,539,502

(d) ÷ (a) = Line Loss %
 24,539,502 ÷ 638,724,856 = 3.84%

Jan-18

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
638,724,856	613,206,537	978,817	24,539,502
64,751,384	58,855,449	107,231	5,788,704
84,192,556	77,506,330	134,423	6,551,803
658,166,028	631,857,418	1,006,009	25,302,601

(d) ÷ (a) = Line Loss %
 25,302,601 ÷ 658,166,028 = 3.84%

Feb-18

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
658,166,028	631,857,418	1,006,009	25,302,601
49,766,018	48,478,460	77,128	1,210,430
55,721,437	52,795,994	83,067	2,842,376
664,121,447	636,174,952	1,011,948	26,934,547

(d) ÷ (a) = Line Loss %
 26,934,547 ÷ 664,121,447 = 4.06%

Nov-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,896,689	122,896,689	0	0
10,268,704	10,268,704	0	0
9,304,549	9,304,549	0	0
121,932,534	121,932,534	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 121,932,534 = 0.00%

Dec-17

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,932,534	121,932,534	0	0
9,004,290	9,004,290	0	0
8,750,689	8,750,689	0	0
121,678,933	121,678,933	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 121,678,933 = 0.00%

Jan-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,678,933	121,678,933	0	0
10,120,184	10,120,184	0	0
9,883,097	9,883,097	0	0
121,441,846	121,441,846	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 121,441,846 = 0.00%

Feb-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,441,846	121,441,846	0	0
9,438,057	9,438,057	0	0
9,562,137	9,562,137	0	0
121,565,926	121,565,926	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 121,565,926 = 0.00%

Mar-18

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
664,121,447	636,174,952	1,011,948	26,934,547
52,157,756	46,624,171	82,259	5,451,326
58,634,354	53,061,328	105,745	5,467,281
670,598,045	642,612,109	1,035,434	26,950,502

(d) ÷ (a) = Line Loss %
 26,950,502 ÷ 670,598,045 = 4.02%

Apr-18

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
670,598,045	642,612,109	1,035,434	26,950,502
41,759,412	40,379,440	61,930	1,318,042
47,138,279	44,780,524	69,428	2,288,327
675,976,912	647,013,193	1,042,932	27,920,787

(d) ÷ (a) = Line Loss %
 27,920,787 ÷ 675,976,912 = 4.13%

May-18

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
675,976,912	647,013,193	1,042,932	27,920,787
46,351,684	45,494,538	61,011	796,135
52,002,836	50,537,220	66,864	1,398,752
681,628,064	652,055,875	1,048,785	28,523,404

(d) ÷ (a) = Line Loss %
 28,523,404 ÷ 681,628,064 = 4.18%

Jun-18

Previous twelve months total -
 Less: Prior year current month total -
 Plus: Current year current month total -
 Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
681,628,064	652,055,875	1,048,785	28,523,404
51,761,159	51,414,081	64,224	282,854
57,024,654	57,165,406	64,522	(205,274)
686,891,559	657,807,200	1,049,083	28,035,276

(d) ÷ (a) = Line Loss %
 28,035,276 ÷ 686,891,559 = 4.08%

Mar-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,565,926	121,565,926	0	0
10,409,351	10,409,351	0	0
10,832,361	10,832,361	0	0
121,988,936	121,988,936	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 121,988,936 = 0.00%

Apr-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,988,936	121,988,936	0	0
10,487,694	10,487,694	0	0
10,463,634	10,463,634	0	0
121,964,876	121,964,876	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 121,964,876 = 0.00%

May-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,964,876	121,964,876	0	0
10,643,343	10,643,343	0	0
10,477,555	10,477,555	0	0
121,799,088	121,799,088	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 121,799,088 = 0.00%

Jun-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,799,088	121,799,088	0	0
10,902,683	10,902,683	0	0
10,121,779	10,121,779	0	0
121,018,184	121,018,184	0	0

(d) ÷ (a) = Line Loss %
 0 ÷ 121,018,184 = 0.00%

Jul-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
686,891,559	657,807,200	1,049,083	28,035,276
62,207,661	57,705,377	74,827	4,427,457
61,751,483	57,764,805	64,429	3,922,249
686,435,381	657,866,628	1,038,685	27,530,068

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %
27,530,068 ÷ 686,435,381 = 4.01%

Aug-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
686,435,381	657,866,628	1,038,685	27,530,068
55,028,616	50,989,154	69,190	3,970,272
58,836,289	55,100,893	62,426	3,672,970
690,243,054	661,978,367	1,031,921	27,232,766

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %
27,232,766 ÷ 690,243,054 = 3.95%

Sep-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
690,243,054	661,978,367	1,031,921	27,232,766
46,530,590	45,193,751	68,150	1,268,689
51,399,415	49,941,148	59,431	1,398,836
695,111,879	666,725,764	1,023,202	27,362,913

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -
Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %
27,362,913 ÷ 695,111,879 = 3.94%

Oct-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
695,111,879	666,725,764	1,023,202	27,362,913
45,393,535	43,912,561	75,134	1,405,840
48,167,850	46,344,051	70,017	1,753,782
697,886,194	669,157,254	1,018,085	27,710,855

Previous twelve months total -
Less: Prior year current month total -
Plus: Current year current month total -*
Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %
27,710,855 ÷ 697,886,194 = 3.97%

Jul-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,018,184	121,018,184	0	0
10,142,065	10,142,065	0	0
10,255,203	10,255,203	0	0
121,131,322	121,131,322	0	0

(d) ÷ (a) = Line Loss %
0 ÷ 121,131,322 = 0.00%

Aug-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,131,322	121,131,322	0	0
10,989,734	10,989,734	0	0
10,918,928	10,918,928	0	0
121,060,516	121,060,516	0	0

(d) ÷ (a) = Line Loss %
0 ÷ 121,060,516 = 0.00%

Sep-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,060,516	121,060,516	0	0
9,989,239	9,989,239	0	0
9,959,843	9,959,843	0	0
121,031,120	121,031,120	0	0

(d) ÷ (a) = Line Loss %
0 ÷ 121,031,120 = 0.00%

Oct-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,031,120	121,031,120	0	0
10,501,345	10,501,345	0	0
10,449,753	10,449,753	0	0
120,979,528	120,979,528	0	0

(d) ÷ (a) = Line Loss %
0 ÷ 120,979,528 = 0.00%

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
STEPS TO REDUCE LINE LOSS

1. Installing line capacitor banks and electronic controls where needed.
2. Installing auto-booster/voltage regulators on lines as needed.
3. Converting single phase lines to three phase lines and upgrading primary and neutral conductors to larger sizes.
4. Balancing amperage load on all substation feeder circuits.
5. Upgrading maintenance on all devices based on system studies and preventative maintenance scheduled.
6. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
7. Replacing unserviceable conductors with new conductors.
8. Continuous line inspection program.
9. Installing tie lines to reduce distances from substation sources.
10. Disconnecting all line transformers when not in use to prevent core losses.
11. Installed automated meter reading system which allows for immediate detection of issues on the line or with the members meter base.
12. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
13. Shifting load between substations.

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,314,804.81	.00	416,767.95	.00	-201,853.23	3,529,719.53	183,485.06	3,713,204.59
Current Adj	.00	.00	.00	.00	.00	.00	24,228.15	24,228.15
Prev Adj	.00	.00	.00	.00	.00	.00	-557.44	-557.44
Total:	3,314,804.81	.00	416,767.95	.00	-201,853.23	3,529,719.53	207,155.77	3,736,875.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	33,074,405	1,641.319	1,641.319	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	33,074,405	1,641.319	1,641.319	0	.000	.000

30,904 Active Agreements	729 Rate/Svc Min	645 Finaled Agreements
1,281 Idle Agreements	0 Mult Meters	0 Devices
32,185 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,267 Billed Agreements	31,345 Billable Meters	0 Dmd Min Bills
353,341,727 YTD Usage	38,761,266.53 YTD Revenue	548,238.89 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	182,898.33	44,609.92	1,220.00	.00	-21,190.82	207,537.43	21,912.04	229,449.47
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	182,898.33	44,609.92	1,220.00	.00	-21,190.82	207,537.43	21,912.04	229,449.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,472,197	5,960.160	6,159.311	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,472,197	5,960.160	6,159.311	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
30,486,971 YTD Usage	1,971,433.08 YTD Revenue	817.20 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	450,740.18	85,234.56	5,454.00	.00	-53,982.35	487,446.39	20,940.56	508,386.95
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	450,740.18	85,234.56	5,454.00	.00	-53,982.35	487,446.39	20,940.56	508,386.95

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,959,843	15,552.000	15,552.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,959,843	15,552.000	15,552.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
92,474,535 YTD Usage	4,809,396.54 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,870.26	.00	634.50	.00	-234.31	4,270.45	155.04	4,425.49
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,870.26	.00	634.50	.00	-234.31	4,270.45	155.04	4,425.49

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	38,397	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	38,397	.000	.000	0	.000	.000

47 Active Agreements	17 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	47 Multiple Registers	0 Kva Min Bills
47 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
390,589 YTD Usage	44,669.97 YTD Revenue	543.78 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	215,614.71	.00	33,636.67	.00	-13,110.17	236,141.21	10,385.14	246,526.35
Current Adj	.00	.00	.00	.00	.00	.00	1,872.03	1,872.03
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	215,614.71	.00	33,636.67	.00	-13,110.17	236,141.21	12,257.17	248,398.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,148,123	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,148,123	.000	.000	0	.000	.000

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2,018 Active Agreements	2 Rate/Svc Min	31 Finaled Agreements
9 Idle Agreements	0 Mult Meters	0 Devices
2,027 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,035 Billed Agreements	2,116 Billable Meters	0 Dmd Min Bills
17,273,346 YTD Usage	1,941,700.19 YTD Revenue	17,906.49 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	218,893.30	.00	36,052.52	.00	-13,356.80	241,589.02	23,566.88	265,155.90
Current Adj	.00	.00	.00	.00	.00	.00	-630.86	-630.86
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	218,893.30	.00	36,052.52	.00	-13,356.80	241,589.02	22,936.02	264,525.04

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,188,557	4,941.538	4,941.538	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,188,557	4,941.538	4,941.538	0	.000	.000

1,568 Active Agreements	69 Rate/Svc Min	6 Finaled Agreements
52 Idle Agreements	0 Mult Meters	0 Devices
1,620 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,572 Billed Agreements	1,573 Billable Meters	0 Dmd Min Bills
20,536,219 YTD Usage	2,351,403.09 YTD Revenue	47,269.79 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,994.61	.00	3,492.16	.00	-288.67	8,198.10	1,076.66	9,274.76
Current Adj	.00	.00	.00	.00	.00	.00	367.51	367.51
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,994.61	.00	3,492.16	.00	-288.67	8,198.10	1,444.17	9,642.27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	47,299	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	47,299	.000	.000	0	.000	.000

144 Active Agreements	12 Rate/Svc Min	17 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
150 Total Agreements	0 Multiple Registers	0 Kva Min Bills
158 Billed Agreements	162 Billable Meters	0 Dmd Min Bills
594,967 YTD Usage	91,275.84 YTD Revenue	12,029.97 YTD Device Revenue

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	170,516.55	41,850.15	5,810.00	.00	-12,953.64	205,223.06	19,259.49	224,482.55
Current Adj	.00	.00	.00	.00	.00	.00	-301.54	-301.54
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	170,516.55	41,850.15	5,810.00	.00	-12,953.64	205,223.06	18,957.95	224,181.01

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,122,505	6,951.857	6,951.857	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,122,505	6,951.857	6,951.857	0	.000	.000

166 Active Agreements	3 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
172 Total Agreements	0 Multiple Registers	0 Kva Min Bills
166 Billed Agreements	166 Billable Meters	0 Dmd Min Bills
18,034,699 YTD Usage	1,821,222.32 YTD Revenue	14,323.23 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	443,583.27	96,418.74	4,788.33	.00	-38,654.39	506,135.95	51,345.94	557,481.89
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	443,583.27	96,418.74	4,788.33	.00	-38,654.39	506,135.95	51,345.94	557,481.89

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,333,670	19,478.529	19,478.529	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,333,670	19,478.529	19,478.529	0	.000	.000

113 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
115 Total Agreements	0 Multiple Registers	0 Kva Min Bills
113 Billed Agreements	113 Billable Meters	0 Dmd Min Bills
56,715,838 YTD Usage	4,750,456.50 YTD Revenue	9,644.96 YTD Device Revenue

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Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	59,431	167.680	167.680	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	59,431	167.680	167.680	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
710,335 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	74,590	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	74,590	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	149.53	.00	.00	63,971.36	-2,029.06	62,091.83	1,442.05	63,533.88
Current Adj	.00	.00	.00	.00	.00	.00	5.00	5.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	149.53	.00	.00	63,971.36	-2,029.06	62,091.83	1,447.05	63,538.88

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	329,560	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	329,560	.000	.000

83 Active Agreements	1 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	6,678 Devices
97 Total Agreements	0 Multiple Registers	0 Kva Min Bills
82 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
81,999 YTD Usage	14,961.68 YTD Revenue	13,679.23 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,207.98	.00	.00	40,047.85	-1,146.77	42,109.06	3,666.17	45,775.23
Current Adj	.00	.00	.00	.00	.00	.00	468.59	468.59
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,207.98	.00	.00	40,047.85	-1,146.77	42,109.06	4,134.76	46,243.82

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	186,435	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	186,435	.000	.000

124 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
14 Idle Agreements	0 Mult Meters	3,317 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
125 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,227,628 YTD Usage	317,253.38 YTD Revenue	291,817.37 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	5,009,273.53	268,113.37	507,856.13	104,019.21	-358,800.21	5,530,462.03	337,235.03	5,867,697.06
Current Adj	.00	.00	.00	.00	.00	.00	26,008.88	26,008.88
Prev Adj	.00	.00	.00	.00	.00	.00	-557.44	-557.44
Total:	5,009,273.53	268,113.37	507,856.13	104,019.21	-358,800.21	5,530,462.03	362,686.47	5,893,148.50

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	59,444,427	54,693.083	54,892.234	515,995	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	59,444,427	54,693.083	54,892.234	515,995	.000	.000

	<u>Usage U</u>	<u>Usage X</u>	<u>Usage G</u>	<u>Usage N</u>	<u>Usage H</u>	<u>Usage I</u>	<u>Usage J</u>
Original:	74,590	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	74,590	0	0	0	0	0	0

35,172 Active Agreements	833 Rate/Svc Min	702 Finaled Agreements
1,384 Idle Agreements	0 Mult Meters	9,995 Devices
36,556 Total Agreements	48 Multiple Registers	0 Kva Min Bills
35,567 Billed Agreements	35,480 Billable Meters	0 Dmd Min Bills
591,868,853 YTD Usage	56,875,039.12 YTD Revenue	956,270.91 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,702,523.31	.00	417,123.90	.00	-253,252.26	3,866,394.95	196,580.14	4,062,975.09
Current Adj	146.99	.00	13.50	.00	-10.15	150.34	22,051.32	22,201.66
Prev Adj	523.69	.00	82.08	.00	-9.48	596.29	6.01	602.30
Total:	3,703,193.99	.00	417,219.48	.00	-253,271.89	3,867,141.58	218,637.47	4,085,779.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,270,407	1,444.032	1,444.032	0	.000	.000
Current Adj	1,494	.000	.000	0	.000	.000
Prev Adjust	5,618	.000	.000	0	.000	.000
Total:	37,277,519	1,444.032	1,444.032	0	.000	.000

30,878 Active Agreements	741 Rate/Svc Min	676 Finaled Agreements
1,282 Idle Agreements	0 Mult Meters	0 Devices
32,160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,295 Billed Agreements	31,369 Billable Meters	0 Dmd Min Bills
319,499,964 YTD Usage	35,120,862.87 YTD Revenue	487,040.27 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	190,478.14	45,404.53	1,220.00	.00	-24,792.20	212,310.47	22,571.51	234,881.98
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	190,478.14	45,404.53	1,220.00	.00	-24,792.20	212,310.47	22,571.51	234,881.98

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,648,595	5,990.760	6,238.931	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,648,595	5,990.760	6,238.931	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
27,014,022 YTD Usage	1,763,809.45 YTD Revenue	726.40 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	489,570.21	85,234.56	5,454.00	.00	-64,421.68	515,837.09	22,517.16	538,354.25
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	489,570.21	85,234.56	5,454.00	.00	-64,421.68	515,837.09	22,517.16	538,354.25

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,918,928	15,552.000	15,552.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,918,928	15,552.000	15,552.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
82,514,692 YTD Usage	4,321,950.15 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,061.13	.00	634.50	.00	-276.10	4,419.53	160.21	4,579.74
Current Adj	.00	.00	.00	.00	.00	.00	20.00	20.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,061.13	.00	634.50	.00	-276.10	4,419.53	180.21	4,599.74

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,636	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	40,636	.000	.000	0	.000	.000

47 Active Agreements	18 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	47 Multiple Registers	0 Kva Min Bills
47 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
351,895 YTD Usage	40,340.93 YTD Revenue	483.36 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	198,047.00	.00	32,665.53	.00	-13,494.60	217,217.93	9,485.15	226,703.08
Current Adj	.00	.00	.00	.00	.00	.00	3,446.81	3,446.81
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	198,047.00	.00	32,665.53	.00	-13,494.60	217,217.93	12,931.96	230,149.89

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,985,932	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,985,932	.000	.000	0	.000	.000

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2,015 Active Agreements	3 Rate/Svc Min	15 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
2,021 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,001 Billed Agreements	2,087 Billable Meters	0 Dmd Min Bills
15,575,523 YTD Usage	1,756,358.43 YTD Revenue	15,850.61 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	237,793.65	.00	36,057.09	.00	-16,303.57	257,547.17	25,953.12	283,500.29
Current Adj	.00	.00	.00	.00	.00	.00	-12,218.19	-12,218.19
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	237,793.65	.00	36,057.09	.00	-16,303.57	257,547.17	13,734.93	271,282.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,399,346	4,705.707	4,705.707	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,399,346	4,705.707	4,705.707	0	.000	.000

1,567 Active Agreements	76 Rate/Svc Min	8 Finaled Agreements
52 Idle Agreements	0 Mult Meters	0 Devices
1,619 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,571 Billed Agreements	1,573 Billable Meters	0 Dmd Min Bills
18,313,981 YTD Usage	2,104,716.45 YTD Revenue	41,965.69 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,908.64	.00	3,466.09	.00	-319.29	8,055.44	1,070.11	9,125.55
Current Adj	-147.82	.00	-23.00	.00	10.15	-160.67	534.46	373.79
Prev Adj	-537.14	.00	-88.15	.00	9.47	-615.82	-32.15	-647.97
Total:	4,223.68	.00	3,354.94	.00	-299.67	7,278.95	1,572.42	8,851.37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	46,985	.000	.000	0	.000	.000
Current Adj	-1,494	.000	.000	0	.000	.000
Prev Adjust	-5,618	.000	.000	0	.000	.000
Total:	39,873	.000	.000	0	.000	.000

148 Active Agreements	8 Rate/Svc Min	7 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
154 Total Agreements	0 Multiple Registers	0 Kva Min Bills
154 Billed Agreements	158 Billable Meters	0 Dmd Min Bills
548,224 YTD Usage	83,218.08 YTD Revenue	10,520.29 YTD Device Revenue

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	183,147.55	42,629.76	5,845.00	.00	-15,679.63	215,942.68	20,505.67	236,448.35
Current Adj	.00	.00	.00	.00	.00	.00	2,027.83	2,027.83
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	183,147.55	42,629.76	5,845.00	.00	-15,679.63	215,942.68	22,533.50	238,476.18

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,307,519	7,081.363	7,081.363	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,307,519	7,081.363	7,081.363	0	.000	.000

166 Active Agreements	3 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
172 Total Agreements	0 Multiple Registers	0 Kva Min Bills
166 Billed Agreements	167 Billable Meters	0 Dmd Min Bills
15,899,960 YTD Usage	1,614,482.66 YTD Revenue	12,731.76 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	478,018.40	99,860.76	4,772.75	.00	-46,759.95	535,891.96	54,295.06	590,187.02
Current Adj	.00	.00	.00	.00	.00	.00	9,122.35	9,122.35
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	478,018.40	99,860.76	4,772.75	.00	-46,759.95	535,891.96	63,417.41	599,309.37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,881,519	20,173.891	20,173.891	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,881,519	20,173.891	20,173.891	0	.000	.000

113 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
115 Total Agreements	0 Multiple Registers	0 Kva Min Bills
114 Billed Agreements	112 Billable Meters	0 Dmd Min Bills
50,374,188 YTD Usage	4,243,307.94 YTD Revenue	8,583.54 YTD Device Revenue

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Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,426	156.056	156.056	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	62,426	156.056	156.056	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
650,904 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-45.00	-45.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-45.00	-45.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,540	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,540	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	137.17	.00	.00	64,015.23	-2,257.07	61,895.33	1,287.27	63,182.60
Current Adj	.00	.00	.00	-9.45	.16	-9.29	2.46	-6.83
Prev Adj	.00	.00	.00	-132.16	1.00	-131.16	.00	-131.16
Total:	137.17	.00	.00	63,873.62	-2,255.91	61,754.88	1,289.73	63,044.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	333,240	.000	.000
Current Adj	0	.000	.000	-24	.000	.000
Prev Adjust	0	.000	.000	-335	.000	.000
Total:	0	.000	.000	332,881	.000	.000

81 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	6,663 Devices
95 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
72,815 YTD Usage	13,122.07 YTD Revenue	12,078.56 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,986.79	.00	.00	39,979.61	-1,267.09	41,699.31	3,789.47	45,488.78
Current Adj	.00	.00	.00	.00	.00	.00	-630.40	-630.40
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,986.79	.00	.00	39,979.61	-1,267.09	41,699.31	3,159.07	44,858.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	186,714	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	186,714	.000	.000

124 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
14 Idle Agreements	0 Mult Meters	3,338 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
126 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,092,263 YTD Usage	282,408.06 YTD Revenue	259,346.36 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,491,671.99	273,129.61	507,238.86	103,994.84	-438,823.44	5,937,211.86	358,169.87	6,295,381.73
Current Adj	-.83	.00	-9.50	-9.45	.16	-19.62	24,356.64	24,337.02
Prev Adj	-13.45	.00	-6.07	-132.16	.99	-150.69	-26.14	-176.83
Total:	5,491,657.71	273,129.61	507,223.29	103,853.23	-438,822.29	5,937,041.55	382,500.37	6,319,541.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,562,293	55,103.809	55,351.980	519,954	.000	.000
Current Adj	0	.000	.000	-24	.000	.000
Prev Adjust	0	.000	.000	-335	.000	.000
Total:	65,562,293	55,103.809	55,351.980	519,595	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,540	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,540	0	0	0	0	0	0

35,144 Active Agreements	849 Rate/Svc Min	710 Finaled Agreements
1,382 Idle Agreements	0 Mult Meters	10,001 Devices
36,526 Total Agreements	48 Multiple Registers	0 Kva Min Bills
35,557 Billed Agreements	35,471 Billable Meters	0 Dmd Min Bills
531,908,431 YTD Usage	51,344,577.09 YTD Revenue	849,326.84 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,993,001.56	.00	417,435.30	.00	-31,124.10	4,379,312.76	216,999.55	4,596,312.31
Current Adj	.00	.00	.00	.00	.00	.00	10,297.68	10,297.68
Prev Adj	-1.04	.00	.00	.00	.00	-1.04	-.31	-1.35
Total:	3,993,000.52	.00	417,435.30	.00	-31,124.10	4,379,311.72	227,296.92	4,606,608.64

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,448,584	1,414.838	1,414.838	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	39,448,584	1,414.838	1,414.838	0	.000	.000

30,897 Active Agreements	721 Rate/Svc Min	687 Finaled Agreements
1,256 Idle Agreements	0 Mult Meters	0 Devices
32,153 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,319 Billed Agreements	31,417 Billable Meters	0 Dmd Min Bills
281,283,092 YTD Usage	31,123,324.36 YTD Revenue	426,048.98 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	194,807.38	43,244.74	1,220.00	.00	-2,872.27	236,399.85	25,060.91	261,460.76
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	194,807.38	43,244.74	1,220.00	.00	-2,872.27	236,399.85	25,060.91	261,460.76

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,640,396	5,876.640	6,022.519	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,640,396	5,876.640	6,022.519	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
23,364,675 YTD Usage	1,551,413.30 YTD Revenue	635.60 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	465,562.70	86,891.88	5,454.00	.00	-69,735.38	488,173.20	21,171.15	509,344.35
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	465,562.70	86,891.88	5,454.00	.00	-69,735.38	488,173.20	21,171.15	509,344.35

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,255,203	16,148.160	16,148.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,255,203	16,148.160	16,148.160	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
71,595,764 YTD Usage	3,806,113.06 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,423.60	.00	634.50	.00	-34.29	5,023.81	181.38	5,205.19
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,423.60	.00	634.50	.00	-34.29	5,023.81	181.38	5,205.19

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	43,447	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	43,447	.000	.000	0	.000	.000

47 Active Agreements	18 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	47 Multiple Registers	0 Kva Min Bills
47 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
310,962 YTD Usage	35,862.99 YTD Revenue	422.94 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	239,647.09	.00	32,241.04	.00	-1,864.40	270,023.73	11,706.03	281,729.76
Current Adj	.00	.00	.00	.00	.00	.00	2,216.60	2,216.60
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	239,647.09	.00	32,241.04	.00	-1,864.40	270,023.73	13,922.63	283,946.36

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,362,971	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,362,971	.000	.000	0	.000	.000

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1,974 Active Agreements	5 Rate/Svc Min	51 Finaled Agreements
23 Idle Agreements	0 Mult Meters	0 Devices
1,997 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,984 Billed Agreements	2,081 Billable Meters	0 Dmd Min Bills
14,211,117 YTD Usage	1,610,156.08 YTD Revenue	13,772.41 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	253,946.59	.00	35,982.75	.00	-1,983.37	287,945.97	28,479.75	316,425.72
Current Adj	.00	.00	.00	.00	.00	.00	5,102.01	5,102.01
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	253,946.59	.00	35,982.75	.00	-1,983.37	287,945.97	33,581.76	321,527.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,513,625	5,294.422	5,294.422	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,513,625	5,294.422	5,294.422	0	.000	.000

1,569 Active Agreements	69 Rate/Svc Min	5 Finaled Agreements
50 Idle Agreements	0 Mult Meters	0 Devices
1,619 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,568 Billed Agreements	1,570 Billable Meters	0 Dmd Min Bills
15,880,996 YTD Usage	1,842,130.43 YTD Revenue	36,698.27 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,361.02	.00	3,233.82	.00	-39.97	8,554.87	1,090.86	9,645.73
Current Adj	.00	.00	.00	.00	.00	.00	1,424.77	1,424.77
Prev Adj	-13.66	.00	.00	.00	1.00	-12.66	-1.16	-13.82
Total:	5,347.36	.00	3,233.82	.00	-38.97	8,542.21	2,514.47	11,056.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,680	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-131	.000	.000	0	.000	.000
Total:	50,549	.000	.000	0	.000	.000

153 Active Agreements	15 Rate/Svc Min	6 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
159 Total Agreements	0 Multiple Registers	0 Kva Min Bills
148 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
506,147 YTD Usage	75,673.48 YTD Revenue	8,846.13 YTD Device Revenue

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	189,995.10	41,969.07	5,868.33	.00	-1,843.97	235,988.53	22,612.73	258,601.26
Current Adj	.00	.00	.00	.00	.00	.00	805.70	805.70
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	189,995.10	41,969.07	5,868.33	.00	-1,843.97	235,988.53	23,418.43	259,406.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,337,113	6,971.607	6,971.607	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,337,113	6,971.607	6,971.607	0	.000	.000

167 Active Agreements	4 Rate/Svc Min	1 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
173 Total Agreements	0 Multiple Registers	0 Kva Min Bills
168 Billed Agreements	168 Billable Meters	0 Dmd Min Bills
13,932,719 YTD Usage	1,431,179.73 YTD Revenue	11,140.29 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	485,743.55	95,927.98	4,713.25	.00	-5,400.47	580,984.31	57,170.69	638,155.00
Current Adj	.00	.00	.00	.00	.00	.00	20,885.00	20,885.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	485,743.55	95,927.98	4,713.25	.00	-5,400.47	580,984.31	78,055.69	659,040.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,844,731	19,379.385	19,379.385	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,844,731	19,379.385	19,379.385	0	.000	.000

112 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
114 Total Agreements	0 Multiple Registers	0 Kva Min Bills
111 Billed Agreements	111 Billable Meters	0 Dmd Min Bills
43,132,177 YTD Usage	3,672,260.92 YTD Revenue	7,522.12 YTD Device Revenue

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Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,429	161.864	161.864	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	64,429	161.864	161.864	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
588,478 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-45.00	-45.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-45.00	-45.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	86,443	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	86,443	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	162.36	.00	.00	64,003.45	-269.19	63,896.62	1,101.03	64,997.65
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	-9.45	.06	-9.39	.00	-9.39
Total:	162.36	.00	.00	63,994.00	-269.13	63,887.23	1,101.03	64,988.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	335,433	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-24	.000	.000
Total:	0	.000	.000	335,409	.000	.000

81 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	6,651 Devices
95 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
63,795 YTD Usage	11,538.07 YTD Revenue	10,570.46 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,498.70	.00	.00	39,974.49	-148.26	43,324.93	3,584.11	46,909.04
Current Adj	.00	.00	.00	.00	.00	.00	15.97	15.97
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,498.70	.00	.00	39,974.49	-148.26	43,324.93	3,600.08	46,925.01

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	187,825	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	187,825	.000	.000

124 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	3,307 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
124 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
956,621 YTD Usage	247,883.12 YTD Revenue	226,888.08 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,836,149.65	268,033.67	506,782.99	103,977.94	-115,315.67	6,599,628.58	389,113.19	6,988,741.77
Current Adj	.00	.00	.00	.00	.00	.00	40,747.73	40,747.73
Prev Adj	-14.70	.00	.00	-9.45	1.06	-23.09	-1.47	-24.56
Total:	5,836,134.95	268,033.67	506,782.99	103,968.49	-115,314.61	6,599,605.49	429,859.45	7,029,464.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,561,179	55,246.916	55,392.795	523,258	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-131	.000	.000	-24	.000	.000
Total:	67,561,048	55,246.916	55,392.795	523,234	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	86,443	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	86,443	0	0	0	0	0	0

35,129 Active Agreements	832 Rate/Svc Min	751 Finaled Agreements
1,371 Idle Agreements	0 Mult Meters	9,958 Devices
36,500 Total Agreements	48 Multiple Registers	0 Kva Min Bills
35,552 Billed Agreements	35,509 Billable Meters	0 Dmd Min Bills
465,826,543 YTD Usage	45,407,535.54 YTD Revenue	742,545.28 YTD Device Revenue

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,000,042.79	.00	417,549.15	.00	-95,037.45	4,322,554.49	212,448.77	4,535,003.26
Current Adj	-6,304.30	.00	.00	.00	168.15	-6,136.15	5,582.90	-553.25
Prev Adj	-65.93	.00	.00	.00	2.65	-63.28	-162.18	-225.46
Total:	3,993,672.56	.00	417,549.15	.00	-94,866.65	4,316,355.06	217,869.49	4,534,224.55

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,500,042	1,479.435	1,479.435	0	.000	.000
Current Adj	-69,889	.000	.000	0	.000	.000
Prev Adjust	-612	.000	.000	0	.000	.000
Total:	39,429,541	1,479.435	1,479.435	0	.000	.000

30,932 Active Agreements	721 Rate/Svc Min	717 Finaled Agreements
1,259 Idle Agreements	0 Mult Meters	0 Devices
32,191 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,368 Billed Agreements	31,420 Billable Meters	0 Dmd Min Bills
241,003,964 YTD Usage	26,625,649.12 YTD Revenue	365,022.68 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	159,099.23	43,744.28	1,220.00	.00	-7,114.30	196,949.21	20,659.47	217,608.68
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	159,099.23	43,744.28	1,220.00	.00	-7,114.30	196,949.21	20,659.47	217,608.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,956,901	5,966.640	6,072.573	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,956,901	5,966.640	6,072.573	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
19,723,527 YTD Usage	1,314,923.25 YTD Revenue	544.80 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	468,730.20	86,891.88	5,454.00	.00	-9,490.49	551,585.59	23,382.32	574,967.91
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	468,730.20	86,891.88	5,454.00	.00	-9,490.49	551,585.59	23,382.32	574,967.91

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,096,271	16,148.160	16,148.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,096,271	16,148.160	16,148.160	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
61,340,561 YTD Usage	3,317,939.86 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,039.45	.00	.00	.00	.00	1,039.45	.00	1,039.45
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,039.45	.00	.00	.00	.00	1,039.45	.00	1,039.45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	25,508	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	25,508	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,211.25	.00	634.50	.00	-99.36	4,746.39	174.40	4,920.79
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,211.25	.00	634.50	.00	-99.36	4,746.39	174.40	4,920.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,291	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	41,291	.000	.000	0	.000	.000

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47 Active Agreements	19 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	47 Multiple Registers	0 Kva Min Bills
47 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
267,218 YTD Usage	30,779.00 YTD Revenue	362.52 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	262,265.88	.00	32,002.82	.95	-6,212.53	288,057.12	12,379.34	300,436.46
Current Adj	-679.85	.00	.00	.00	.00	-679.85	3,185.18	2,505.33
Prev Adj	325.55	.00	-7.72	.00	-16.90	300.93	9.23	310.16
Total:	261,911.58	.00	31,995.10	.95	-6,229.43	287,678.20	15,573.75	303,251.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,582,144	.000	.000	2	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	3,359	.000	.000	0	.000	.000
Total:	2,585,503	.000	.000	2	.000	.000

1,923 Active Agreements	2 Rate/Svc Min	35 Finaled Agreements
17 Idle Agreements	0 Mult Meters	1 Devices
1,940 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,943 Billed Agreements	2,024 Billable Meters	0 Dmd Min Bills
12,354,153 YTD Usage	1,396,583.50 YTD Revenue	11,773.84 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	246,726.67	.00	35,823.27	.00	-5,868.84	276,681.10	27,069.04	303,750.14
Current Adj	.00	.00	.00	.00	.00	.00	-373.12	-373.12
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	246,726.67	.00	35,823.27	.00	-5,868.84	276,681.10	26,695.92	303,377.02

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,439,307	4,923.427	4,923.427	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,439,307	4,923.427	4,923.427	0	.000	.000

1,566 Active Agreements	80 Rate/Svc Min	8 Finaled Agreements
52 Idle Agreements	0 Mult Meters	0 Devices
1,618 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,565 Billed Agreements	1,570 Billable Meters	0 Dmd Min Bills
13,333,674 YTD Usage	1,548,947.55 YTD Revenue	31,434.65 YTD Device Revenue

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Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,365.57	.00	3,188.56	.00	-121.48	8,432.65	1,083.28	9,515.93
Current Adj	.00	.00	.00	.00	.00	.00	2,054.34	2,054.34
Prev Adj	-283.48	.00	.00	.00	13.99	-269.49	-184.76	-454.25
Total:	5,082.09	.00	3,188.56	.00	-107.49	8,163.16	2,952.86	11,116.02

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,489	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-2,745	.000	.000	0	.000	.000
Total:	47,744	.000	.000	0	.000	.000

152 Active Agreements	8 Rate/Svc Min	16 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
157 Total Agreements	0 Multiple Registers	0 Kva Min Bills
148 Billed Agreements	149 Billable Meters	0 Dmd Min Bills
457,315 YTD Usage	67,354.01 YTD Revenue	7,479.96 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	189,557.71	43,563.56	5,832.16	.00	-5,601.63	233,351.80	21,951.27	255,303.07
Current Adj	.00	.00	.00	.00	.00	.00	-1,180.60	-1,180.60
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	189,557.71	43,563.56	5,832.16	.00	-5,601.63	233,351.80	20,770.67	254,122.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,328,199	7,236.468	7,236.468	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,328,199	7,236.468	7,236.468	0	.000	.000

168 Active Agreements	3 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
173 Total Agreements	0 Multiple Registers	0 Kva Min Bills
168 Billed Agreements	168 Billable Meters	0 Dmd Min Bills
11,583,372 YTD Usage	1,193,609.40 YTD Revenue	9,548.82 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	478,259.37	93,529.53	4,675.00	.00	-16,216.80	560,247.10	55,162.86	615,409.96
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	478,259.37	93,529.53	4,675.00	.00	-16,216.80	560,247.10	55,162.86	615,409.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,740,155	18,894.851	18,894.851	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,740,155	18,894.851	18,894.851	0	.000	.000

111 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
113 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	110 Billable Meters	0 Dmd Min Bills
36,279,466 YTD Usage	3,090,221.50 YTD Revenue	6,460.70 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,522	172.080	172.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	64,522	172.080	172.080	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
524,049 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-45.00	-45.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-45.00	-45.00

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	87,038	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	87,038	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	166.11	.00	.00	63,900.93	-819.88	63,247.16	1,143.86	64,391.02
Current Adj	.00	.00	.00	.00	.00	.00	17.78	17.78
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	166.11	.00	.00	63,900.93	-819.88	63,247.16	1,161.64	64,408.80

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	338,408	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	338,408	.000	.000

82 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	6,638 Devices
96 Total Agreements	0 Multiple Registers	0 Kva Min Bills
83 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
55,019 YTD Usage	9,937.10 YTD Revenue	9,119.57 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,555.09	.00	.00	40,013.26	-455.85	43,112.50	3,522.58	46,635.08
Current Adj	.00	.00	.00	.00	.00	.00	39.18	39.18
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,555.09	.00	.00	40,013.26	-455.85	43,112.50	3,561.76	46,674.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	188,468	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	188,468	.000	.000

124 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,311 Devices
137 Total Agreements	0 Multiple Registers	0 Kva Min Bills
124 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
819,943 YTD Usage	211,985.76 YTD Revenue	194,387.42 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,819,019.32	267,729.25	506,379.46	103,915.14	-147,038.61	6,550,004.56	378,932.19	6,928,936.75
Current Adj	-6,984.15	.00	.00	.00	168.15	-6,816.00	9,325.66	2,509.66
Prev Adj	-23.86	.00	-7.72	.00	-26	-31.84	-337.71	-369.55
Total:	5,812,011.31	267,729.25	506,371.74	103,915.14	-146,870.72	6,543,156.72	387,920.14	6,931,076.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	66,824,829	54,821.061	54,926.994	526,878	.000	.000
Current Adj	-69,889	.000	.000	0	.000	.000
Prev Adjust	2	.000	.000	0	.000	.000
Total:	66,754,942	54,821.061	54,926.994	526,878	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	87,038	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	87,038	0	0	0	0	0	0

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35,110	Active Agreements		833	Rate/Svc Min	777	Finaled Agreements
1,367	Idle Agreements		0	Mult Meters	9,950	Devices
36,477	Total Agreements		48	Multiple Registers	0	Kva Min Bills
35,558	Billed Agreements		35,446	Billable Meters	0	Dmd Min Bills
397,742,261	YTD Usage		38,807,930.05	YTD Revenue	636,134.96	YTD Device Revenue

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,335,378.54	.00	417,245.40	.00	-65,497.76	3,687,126.18	180,325.85	3,867,452.03
Current Adj	-4.28	.00	-27.00	.00	.00	-31.28	34,558.17	34,526.89
Prev Adj	-23.49	.00	.00	.00	-10.26	-33.75	-.85	-34.60
Total:	3,335,350.77	.00	417,218.40	.00	-65,508.02	3,687,061.15	214,883.17	3,901,944.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	33,130,261	1,396.679	1,396.679	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-68	.000	.000	165	.000	.000
Total:	33,130,193	1,396.679	1,396.679	165	.000	.000

30,942 Active Agreements	721 Rate/Svc Min	638 Finaled Agreements
1,244 Idle Agreements	0 Mult Meters	0 Devices
32,186 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,285 Billed Agreements	31,393 Billable Meters	0 Dmd Min Bills
200,782,283 YTD Usage	22,195,356.97 YTD Revenue	304,041.16 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	190,663.02	46,312.34	1,220.00	.00	-7,096.65	231,098.71	24,048.38	255,147.09
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	190,663.02	46,312.34	1,220.00	.00	-7,096.65	231,098.71	24,048.38	255,147.09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,589,604	5,958.540	6,329.894	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,589,604	5,958.540	6,329.894	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
16,765,874 YTD Usage	1,117,885.04 YTD Revenue	454.00 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	478,340.25	88,665.30	5,454.00	.00	-20,174.07	552,285.48	22,977.70	575,263.18
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	478,340.25	88,665.30	5,454.00	.00	-20,174.07	552,285.48	22,977.70	575,263.18

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,452,887	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,452,887	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
51,218,782 YTD Usage	2,765,314.82 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,005.22	.00	.00	.00	.00	1,005.22	.00	1,005.22
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,005.22	.00	.00	.00	.00	1,005.22	.00	1,005.22

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	24,668	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	24,668	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,306.86	.00	634.50	.00	-64.32	3,877.04	128.56	4,005.60
Current Adj	109.31	.00	.00	.00	-2.18	107.13	13.21	120.34
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,416.17	.00	634.50	.00	-66.50	3,984.17	141.77	4,125.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	33,645	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	33,645	.000	.000	0	.000	.000

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	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,122	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,122	0	0	0	0	0	0

47 Active Agreements	23 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	47 Multiple Registers	0 Kva Min Bills
47 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
225,630 YTD Usage	25,972.91 YTD Revenue	302.10 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	216,042.71	.00	31,364.65	.00	-4,241.12	243,166.24	10,587.33	253,753.57
Current Adj	.00	.00	.00	.00	.00	.00	2,303.91	2,303.91
Prev Adj	.00	.00	-1.10	.00	.00	-1.10	.00	-1.10
Total:	216,042.71	.00	31,363.55	.00	-4,241.12	243,165.14	12,891.24	256,056.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,145,153	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,145,153	.000	.000	0	.000	.000

1,912 Active Agreements	4 Rate/Svc Min	35 Finaled Agreements
13 Idle Agreements	0 Mult Meters	0 Devices
1,925 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,918 Billed Agreements	2,011 Billable Meters	0 Dmd Min Bills
10,234,645 YTD Usage	1,161,762.07 YTD Revenue	9,768.65 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	224,482.22	.00	36,337.71	.00	-4,418.21	256,401.72	25,283.57	281,685.29
Current Adj	.00	.00	.00	.00	.00	.00	2,097.23	2,097.23
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	224,482.22	.00	36,337.71	.00	-4,418.21	256,401.72	27,380.80	283,782.52

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,234,846	4,897.092	4,897.092	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,234,846	4,897.092	4,897.092	0	.000	.000

1,561 Active Agreements	74 Rate/Svc Min	7 Finaled Agreements
54 Idle Agreements	0 Mult Meters	0 Devices
1,615 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,557 Billed Agreements	1,563 Billable Meters	0 Dmd Min Bills
10,860,784 YTD Usage	1,267,106.95 YTD Revenue	26,194.14 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,051.48	.00	3,242.99	.00	-74.68	7,219.79	923.04	8,142.83
Current Adj	.00	.00	.00	.00	.00	.00	567.07	567.07
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,051.48	.00	3,242.99	.00	-74.68	7,219.79	1,490.11	8,709.90

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,762	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	37,762	.000	.000	0	.000	.000

138 Active Agreements	8 Rate/Svc Min	18 Finaled Agreements
7 Idle Agreements	0 Mult Meters	0 Devices
145 Total Agreements	0 Multiple Registers	0 Kva Min Bills
149 Billed Agreements	154 Billable Meters	0 Dmd Min Bills
409,571 YTD Usage	59,190.85 YTD Revenue	6,194.29 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	172,105.00	39,257.76	5,812.33	.00	-4,218.86	212,956.23	19,947.79	232,904.02
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	172,105.00	39,257.76	5,812.33	.00	-4,218.86	212,956.23	19,947.79	232,904.02

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,133,978	6,521.213	6,521.213	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,133,978	6,521.213	6,521.213	0	.000	.000

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167 Active Agreements	2 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
172 Total Agreements	0 Multiple Registers	0 Kva Min Bills
166 Billed Agreements	166 Billable Meters	0 Dmd Min Bills
9,242,939 YTD Usage	958,695.54 YTD Revenue	7,957.35 YTD Device Revenue

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	471,665.81	95,698.38	4,676.42	.00	-13,250.25	558,790.36	53,650.06	612,440.42
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	471,665.81	95,698.38	4,676.42	.00	-13,250.25	558,790.36	53,650.06	612,440.42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,702,201	19,332.991	19,332.991	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,702,201	19,332.991	19,332.991	0	.000	.000

110 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
111 Billed Agreements	111 Billable Meters	0 Dmd Min Bills
29,531,331 YTD Usage	2,528,932.15 YTD Revenue	5,399.28 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	66,864	159.928	159.928	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	66,864	159.928	159.928	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
459,527 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-35.00	-35.00
Current Adj	.00	.00	.00	.00	.00	.00	-10.00	-10.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-45.00	-45.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,093	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,093	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	152.08	.00	.00	63,782.50	-686.89	63,247.69	1,173.19	64,420.88
Current Adj	.00	.00	.00	-7.42	.00	-7.42	-246.49	-253.91
Prev Adj	.00	.00	.00	-170.66	.00	-170.66	.00	-170.66
Total:	152.08	.00	.00	63,604.42	-686.89	63,069.61	926.70	63,996.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	340,700	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-165	.000	.000
Total:	0	.000	.000	340,535	.000	.000

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82 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	6,616 Devices
96 Total Agreements	0 Multiple Registers	0 Kva Min Bills
83 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
45,926 YTD Usage	8,268.84 YTD Revenue	7,595.44 YTD Device Revenue

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,275.13	.00	.00	40,029.81	-379.37	42,925.57	3,370.57	46,296.14
Current Adj	.00	.00	.00	-7.90	.12	-7.78	27.06	19.28
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,275.13	.00	.00	40,021.91	-379.25	42,917.79	3,397.63	46,315.42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	189,070	.000	.000
Current Adj	0	.000	.000	-60	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	189,010	.000	.000

124 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	3,298 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
124 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
683,149 YTD Usage	176,287.19 YTD Revenue	161,912.41 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,100,468.32	269,933.78	505,988.00	103,812.31	-120,102.18	5,860,100.23	342,381.04	6,202,481.27
Current Adj	105.03	.00	-27.00	-15.32	-2.06	60.65	39,310.16	39,370.81
Prev Adj	-23.49	.00	-1.10	-170.66	-10.26	-205.51	-.85	-206.36
Total:	5,100,549.86	269,933.78	505,959.90	103,626.33	-120,114.50	5,859,955.37	381,690.35	6,241,645.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	60,551,869	55,052.523	55,423.877	529,770	.000	.000
Current Adj	0	.000	.000	-60	.000	.000
Prev Adjust	-68	.000	.000	0	.000	.000
Total:	60,551,801	55,052.523	55,423.877	529,710	.000	.000

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	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	82,215	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	82,215	0	0	0	0	0	0
35,088 Active Agreements		832 Rate/Svc Min		700 Finaled Agreements			
1,353 Idle Agreements		0 Mult Meters		9,914 Devices			
36,441 Total Agreements		48 Multiple Registers		0 Kva Min Bills			
35,442 Billed Agreements		35,403 Billable Meters		0 Dmd Min Bills			
330,460,441 YTD Usage		32,264,773.33 YTD Revenue		529,818.82 YTD Device Revenue			

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,991,951.44	.00	418,024.80	.00	-50,933.40	3,359,042.84	175,520.13	3,534,562.97
Current Adj	.99	.00	.00	.00	-.02	.97	23,706.11	23,707.08
Prev Adj	98.81	.00	.00	.00	3.34	102.15	3.61	105.76
Total:	2,992,051.24	.00	418,024.80	.00	-50,930.08	3,359,145.96	199,229.85	3,558,375.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	29,837,987	1,440.146	1,440.146	0	.000	.000
Current Adj	10	.000	.000	0	.000	.000
Prev Adjust	1,018	.000	.000	0	.000	.000
Total:	29,839,015	1,440.146	1,440.146	0	.000	.000

30,935 Active Agreements	716 Rate/Svc Min	594 Finaled Agreements
1,243 Idle Agreements	0 Mult Meters	0 Devices
32,178 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,277 Billed Agreements	31,332 Billable Meters	0 Dmd Min Bills
166,980,602 YTD Usage	18,408,878.11 YTD Revenue	243,338.11 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	167,390.41	43,020.00	1,220.00	.00	-5,402.97	206,227.44	21,615.59	227,843.03
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	167,390.41	43,020.00	1,220.00	.00	-5,402.97	206,227.44	21,615.59	227,843.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,165,183	5,718.600	6,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,165,183	5,718.600	6,000.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
13,175,518 YTD Usage	886,697.01 YTD Revenue	363.20 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	474,433.39	88,665.30	5,454.00	.00	-20,613.36	547,939.33	23,142.07	571,081.40
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	474,433.39	88,665.30	5,454.00	.00	-20,613.36	547,939.33	23,142.07	571,081.40

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,463,634	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,463,634	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
40,741,227 YTD Usage	2,212,024.12 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	198,994.92	.00	31,332.57	.00	-3,388.01	226,939.48	10,028.25	236,967.73
Current Adj	.00	.00	.00	.00	.00	.00	2,411.42	2,411.42
Prev Adj	.00	.00	-2.20	.00	.00	-2.20	.00	-2.20
Total:	198,994.92	.00	31,330.37	.00	-3,388.01	226,937.28	12,439.67	239,376.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,984,818	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,984,818	.000	.000	0	.000	.000

1,891 Active Agreements	1 Rate/Svc Min	23 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
1,895 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,900 Billed Agreements	1,978 Billable Meters	0 Dmd Min Bills
8,432,745 YTD Usage	957,145.04 YTD Revenue	7,794.40 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	188,204.36	.00	35,700.60	.00	-3,206.42	220,698.54	21,973.79	242,672.33
Current Adj	.00	.00	.00	.00	.00	.00	2,519.54	2,519.54
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	188,204.36	.00	35,700.60	.00	-3,206.42	220,698.54	24,493.33	245,191.87

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,878,434	4,783.507	4,783.507	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,878,434	4,783.507	4,783.507	0	.000	.000

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1,555 Active Agreements	76 Rate/Svc Min	4 Finaled Agreements
52 Idle Agreements	0 Mult Meters	0 Devices
1,607 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,556 Billed Agreements	1,555 Billable Meters	0 Dmd Min Bills
8,591,755 YTD Usage	1,005,489.37 YTD Revenue	20,910.14 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,351.18	.00	3,322.73	.00	-87.83	8,586.08	1,066.56	9,652.64
Current Adj	.00	.00	.00	.00	.00	.00	550.20	550.20
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,351.18	.00	3,322.73	.00	-87.83	8,586.08	1,616.76	10,202.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	51,460	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	51,460	.000	.000	0	.000	.000

139 Active Agreements	12 Rate/Svc Min	17 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
144 Total Agreements	0 Multiple Registers	0 Kva Min Bills
153 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
371,809 YTD Usage	51,971.06 YTD Revenue	5,008.96 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	138,277.43	38,493.71	5,775.00	.00	-2,927.37	179,618.77	17,055.26	196,674.03
Current Adj	.00	.00	.00	.00	.00	.00	3,748.83	3,748.83
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	138,277.43	38,493.71	5,775.00	.00	-2,927.37	179,618.77	20,804.09	200,422.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,714,891	6,394.299	6,394.299	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,714,891	6,394.299	6,394.299	0	.000	.000

166 Active Agreements	3 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
171 Total Agreements	0 Multiple Registers	0 Kva Min Bills
165 Billed Agreements	165 Billable Meters	0 Dmd Min Bills
7,096,727 YTD Usage	744,172.10 YTD Revenue	6,365.88 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	394,298.83	93,149.94	4,673.59	.00	-9,585.85	482,536.51	47,587.35	530,123.86
Current Adj	.00	.00	.00	.00	.00	.00	10,999.19	10,999.19
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	394,298.83	93,149.94	4,673.59	.00	-9,585.85	482,536.51	58,586.54	541,123.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,615,609	18,818.169	18,818.169	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,615,609	18,818.169	18,818.169	0	.000	.000

110 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
111 Billed Agreements	111 Billable Meters	0 Dmd Min Bills
22,821,110 YTD Usage	1,969,080.50 YTD Revenue	4,322.12 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,428	302.104	302.104	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	69,428	302.104	302.104	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
392,663 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	326.82	.00	.00	.00	.00	326.82	137.74	464.56
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	326.82	.00	.00	.00	.00	326.82	137.74	464.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	78,679	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	78,679	0	0	0	0	0	0

47 Active Agreements	22 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	47 Multiple Registers	0 Kva Min Bills
47 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
192,790 YTD Usage	21,928.92 YTD Revenue	241.68 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	143.68	.00	.00	63,727.10	-591.18	63,279.60	1,223.31	64,502.91
Current Adj	.00	.00	.00	.00	.00	.00	10.00	10.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	143.68	.00	.00	63,727.10	-591.18	63,279.60	1,233.31	64,512.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	343,739	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	343,739	.000	.000

82 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	6,613 Devices
96 Total Agreements	0 Multiple Registers	0 Kva Min Bills
83 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
36,794 YTD Usage	6,622.65 YTD Revenue	6,083.02 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,092.91	.00	.00	39,883.39	-326.53	42,649.77	3,511.90	46,161.67
Current Adj	.00	.00	.00	.00	.00	.00	-105.24	-105.24
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,092.91	.00	.00	39,883.39	-326.53	42,649.77	3,406.66	46,056.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	188,403	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	188,403	.000	.000

124 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,295 Devices
137 Total Agreements	0 Multiple Registers	0 Kva Min Bills
123 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
546,292 YTD Usage	140,809.08 YTD Revenue	129,433.97 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,562,465.37	263,328.95	505,503.29	103,610.49	-97,062.92	5,337,845.18	322,861.95	5,660,707.13
Current Adj	.99	.00	.00	.00	-.02	.97	43,840.05	43,841.02
Prev Adj	98.81	.00	-2.20	.00	3.34	99.95	3.61	103.56
Total:	4,562,565.17	263,328.95	505,501.09	103,610.49	-97,059.60	5,337,946.10	366,705.61	5,704,651.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	54,781,444	54,242.905	54,524.305	532,142	.000	.000
Current Adj	10	.000	.000	0	.000	.000
Prev Adjust	1,018	.000	.000	0	.000	.000
Total:	54,782,472	54,242.905	54,524.305	532,142	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	78,679	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	78,679	0	0	0	0	0	0

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35,054	Active Agreements	830	Rate/Svc Min	640	Finaled Agreements	
1,338	Idle Agreements	0	Mult Meters	9,908	Devices	
36,392	Total Agreements	48	Multiple Registers	0	Kva Min Bills	
35,417	Billed Agreements	35,303	Billable Meters	0	Dmd Min Bills	
269,380,032	YTD Usage	26,404,817.96	YTD Revenue	423,861.48	YTD Device Revenue	

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,573,353.52	.00	418,401.45	.00	212,949.32	4,204,704.29	209,902.83	4,414,607.12
Current Adj	-46	.00	.00	.00	.00	-46	42,555.91	42,555.45
Prev Adj	-5.94	.00	.00	.00	.00	-5.94	-157.32	-163.26
Total:	3,573,347.12	.00	418,401.45	.00	212,949.32	4,204,697.89	252,301.42	4,456,999.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,266,471	1,447.146	1,447.146	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	37,266,471	1,447.146	1,447.146	0	.000	.000

30,925 Active Agreements	771 Rate/Svc Min	647 Finaled Agreements
1,236 Idle Agreements	0 Mult Meters	0 Devices
32,161 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,312 Billed Agreements	31,413 Billable Meters	0 Dmd Min Bills
136,556,590 YTD Usage	14,960,314.19 YTD Revenue	182,466.25 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	172,867.67	46,963.50	1,220.00	.00	19,499.63	240,550.80	25,146.92	265,697.72
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	172,867.67	46,963.50	1,220.00	.00	19,499.63	240,550.80	25,146.92	265,697.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,412,606	5,715.900	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,412,606	5,715.900	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
10,009,583 YTD Usage	680,380.05 YTD Revenue	272.40 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	468,410.50	88,665.30	5,454.00	.00	-16,465.19	546,064.61	22,923.20	568,987.81
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	468,410.50	88,665.30	5,454.00	.00	-16,465.19	546,064.61	22,923.20	568,987.81

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,832,361	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,832,361	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
30,277,593 YTD Usage	1,664,084.79 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	188,107.94	.00	30,791.84	.00	11,192.28	230,092.06	10,078.28	240,170.34
Current Adj	.00	.00	.00	.00	.00	.00	2,857.46	2,857.46
Prev Adj	.00	.00	-2.20	.00	.00	-2.20	.00	-2.20
Total:	188,107.94	.00	30,789.64	.00	11,192.28	230,089.86	12,935.74	243,025.60

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,958,617	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,958,617	.000	.000	0	.000	.000

1,871 Active Agreements	1 Rate/Svc Min	31 Finaled Agreements
13 Idle Agreements	0 Mult Meters	0 Devices
1,884 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,882 Billed Agreements	1,953 Billable Meters	0 Dmd Min Bills
6,736,527 YTD Usage	762,326.84 YTD Revenue	5,942.19 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	198,396.34	.00	35,773.43	.00	11,854.33	246,024.10	23,539.18	269,563.28
Current Adj	.00	.00	.00	.00	.00	.00	3,735.68	3,735.68
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	198,396.34	.00	35,773.43	.00	11,854.33	246,024.10	27,274.86	273,298.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,074,603	4,734.763	4,734.763	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,074,603	4,734.763	4,734.763	0	.000	.000

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1,554 Active Agreements	88 Rate/Svc Min	9 Finaled Agreements
52 Idle Agreements	0 Mult Meters	0 Devices
1,606 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,560 Billed Agreements	1,559 Billable Meters	0 Dmd Min Bills
6,667,232 YTD Usage	778,315.49 YTD Revenue	15,581.52 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,724.15	.00	3,335.73	.00	395.72	10,455.60	1,322.69	11,778.29
Current Adj	.00	.00	.00	.00	.00	.00	2,075.50	2,075.50
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,724.15	.00	3,335.73	.00	395.72	10,455.60	3,398.19	13,853.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,247	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	69,247	.000	.000	0	.000	.000

149 Active Agreements	4 Rate/Svc Min	17 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
154 Total Agreements	0 Multiple Registers	0 Kva Min Bills
153 Billed Agreements	161 Billable Meters	0 Dmd Min Bills
327,402 YTD Usage	44,185.20 YTD Revenue	3,660.30 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	139,394.92	36,332.18	5,775.00	.00	10,394.24	191,896.34	17,156.11	209,052.45
Current Adj	.00	.00	.00	.00	.00	.00	4,278.27	4,278.27
Prev Adj	8,261.67	1,362.42	.00	.00	-498.12	9,125.97	382.81	9,508.78
Total:	147,656.59	37,694.60	5,775.00	.00	9,896.12	201,022.31	21,817.19	222,839.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,819,074	6,035.243	6,035.243	0	.000	.000
Current Adj	0	.000	256.160	0	.000	.000
Prev Adjust	99,920	256.160	.000	0	.000	.000
Total:	1,918,994	6,291.403	6,291.403	0	.000	.000

165 Active Agreements	4 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
170 Total Agreements	0 Multiple Registers	0 Kva Min Bills
165 Billed Agreements	165 Billable Meters	0 Dmd Min Bills
5,369,602 YTD Usage	562,982.68 YTD Revenue	4,774.41 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	397,270.74	88,078.58	4,675.00	.00	33,858.47	523,882.79	50,828.21	574,711.00
Current Adj	.00	.00	.00	.00	.00	.00	-12.62	-12.62
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	397,270.74	88,078.58	4,675.00	.00	33,858.47	523,882.79	50,815.59	574,698.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,925,527	17,793.649	17,793.649	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,925,527	17,793.649	17,793.649	0	.000	.000

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	110 Billable Meters	0 Dmd Min Bills
17,197,473 YTD Usage	1,485,477.30 YTD Revenue	3,241.80 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	105,745	356.896	356.896	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	105,745	356.896	356.896	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
323,235 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	242.83	.00	.00	.00	.00	242.83	178.80	421.63
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	242.83	.00	.00	.00	.00	242.83	178.80	421.63

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	84,409	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	84,409	0	0	0	0	0	0

47 Active Agreements 14 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 47 Total Agreements 47 Multiple Registers 0 Kva Min Bills
 47 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 162,894 YTD Usage 18,287.78 YTD Revenue 181.26 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	81.89	.00	.00	63,774.11	1,992.55	65,848.55	1,202.58	67,051.13
Current Adj	.00	.00	.00	-8.55	-.37	-8.92	.00	-8.92
Prev Adj	.00	.00	.00	-49.35	1.33	-48.02	.00	-48.02
Total:	81.89	.00	.00	63,716.21	1,993.51	65,791.61	1,202.58	66,994.19

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	346,592	.000	.000
Current Adj	0	.000	.000	-65	.000	.000
Prev Adjust	0	.000	.000	-375	.000	.000
Total:	0	.000	.000	346,152	.000	.000

83 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 13 Idle Agreements 0 Mult Meters 6,602 Devices
 96 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 83 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 27,668 YTD Usage 4,984.75 YTD Revenue 4,573.12 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,726.18	.00	.00	39,914.48	1,084.86	42,725.52	3,542.75	46,268.27
Current Adj	.00	.00	.00	.00	.00	.00	555.88	555.88
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,726.18	.00	.00	39,914.48	1,084.86	42,725.52	4,098.63	46,824.15

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	188,591	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	188,591	.000	.000

122 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,299 Devices
135 Total Agreements	0 Multiple Registers	0 Kva Min Bills
122 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
409,619 YTD Usage	105,532.79 YTD Revenue	97,012.08 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,146,576.68	260,039.56	505,426.45	103,688.59	286,756.21	6,302,487.49	365,821.55	6,668,309.04
Current Adj	-46	.00	.00	-8.55	-37	-9.38	56,046.08	56,036.70
Prev Adj	8,255.73	1,362.42	-2.20	-49.35	-496.79	9,069.81	225.49	9,295.30
Total:	5,154,831.95	261,401.98	505,424.25	103,630.69	286,259.05	6,311,547.92	422,093.12	6,733,641.04

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	63,464,251	52,869.677	53,703.777	535,183	.000	.000
Current Adj	0	.000	256.160	-65	.000	.000
Prev Adjust	99,920	256.160	.000	-375	.000	.000
Total:	63,564,171	53,125.837	53,959.937	534,743	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	84,409	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	84,409	0	0	0	0	0	0

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35,031 Active Agreements	882 Rate/Svc Min	704 Finaled Agreements
1,339 Idle Agreements	0 Mult Meters	9,901 Devices
36,370 Total Agreements	48 Multiple Registers	0 Kva Min Bills
35,436 Billed Agreements	35,366 Billable Meters	0 Dmd Min Bills
214,065,418 YTD Usage	21,066,871.86 YTD Revenue	317,705.33 YTD Device Revenue

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Rate Schedule 1

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	3,737,269.81	.00	417,902.85	.00	-9,471.90	4,145,700.76	218,582.17	4,364,282.93
Current Adj	.00	.00	.00	.00	.00	.00	15,331.26	15,331.26
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,737,269.81	.00	417,902.85	.00	-9,471.90	4,145,700.76	233,913.43	4,379,614.19

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	38,045,199	1,404.427	1,404.427	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	38,045,199	1,404.427	1,404.427	0	.000	.000

30,965 Active Agreements	738 Rate/Svc Min	606 Finaled Agreements
1,216 Idle Agreements	0 Mult Meters	0 Devices
32,181 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,302 Billed Agreements	31,386 Billable Meters	0 Dmd Min Bills
98,803,434 YTD Usage	10,675,715.45 YTD Revenue	121,544.94 YTD Device Revenue

Rate Schedule 10

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	165,094.96	46,963.50	1,220.00	.00	-790.21	212,488.25	22,733.45	235,221.70
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	165,094.96	46,963.50	1,220.00	.00	-790.21	212,488.25	22,733.45	235,221.70

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	3,173,527	5,973.120	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,173,527	5,973.120	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
6,596,225 YTD Usage	439,734.17 YTD Revenue	181.60 YTD Device Revenue

Rate Schedule 11A

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	431,308.41	88,665.30	5,454.00	.00	49,531.86	574,959.57	25,461.61	600,421.18
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	431,308.41	88,665.30	5,454.00	.00	49,531.86	574,959.57	25,461.61	600,421.18

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,562,136	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,562,136	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
19,445,232 YTD Usage	1,118,020.18 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	234,109.20	.00	30,249.00	.00	-593.11	263,765.09	11,534.11	275,299.20
Current Adj	.00	.00	.00	.00	.00	.00	2,287.91	2,287.91
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	234,109.20	.00	30,249.00	.00	-593.11	263,765.09	13,822.02	277,587.11

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,382,687	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,382,687	.000	.000	0	.000	.000

1,842 Active Agreements	5 Rate/Svc Min	24 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
1,848 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,842 Billed Agreements	1,917 Billable Meters	0 Dmd Min Bills
4,970,405 YTD Usage	552,932.28 YTD Revenue	4,017.68 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	191,864.93	.00	35,695.99	.00	-486.39	227,074.53	22,585.25	249,659.78
Current Adj	.00	.00	.00	.00	.00	.00	-94.26	-94.26
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	191,864.93	.00	35,695.99	.00	-486.39	227,074.53	22,490.99	249,565.52

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,952,683	4,835.869	4,835.869	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,952,683	4,835.869	4,835.869	0	.000	.000

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1,554 Active Agreements	89 Rate/Svc Min	5 Finaled Agreements
52 Idle Agreements	0 Mult Meters	0 Devices
1,606 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,556 Billed Agreements	1,558 Billable Meters	0 Dmd Min Bills
4,558,586 YTD Usage	526,874.99 YTD Revenue	10,359.85 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,910.38	.00	3,719.85	.00	-22.21	12,608.02	1,502.42	14,110.44
Current Adj	.00	.00	.00	.00	.00	.00	529.39	529.39
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	8,910.38	.00	3,719.85	.00	-22.21	12,608.02	2,031.81	14,639.83

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	89,212	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	89,212	.000	.000	0	.000	.000

142 Active Agreements	11 Rate/Svc Min	25 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
147 Total Agreements	0 Multiple Registers	0 Kva Min Bills
171 Billed Agreements	171 Billable Meters	0 Dmd Min Bills
258,535 YTD Usage	33,800.29 YTD Revenue	2,263.81 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	123,035.70	36,995.76	5,794.83	.00	-387.06	165,439.23	15,762.70	181,201.93
Current Adj	.00	.00	.00	.00	.00	.00	-1,821.83	-1,821.83
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	123,035.70	36,995.76	5,794.83	.00	-387.06	165,439.23	13,940.87	179,380.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,554,376	6,145.475	6,145.475	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,554,376	6,145.475	6,145.475	0	.000	.000

165 Active Agreements	2 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
170 Total Agreements	0 Multiple Registers	0 Kva Min Bills
165 Billed Agreements	165 Billable Meters	0 Dmd Min Bills
3,438,374 YTD Usage	360,299.03 YTD Revenue	3,182.94 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	348,961.56	86,160.64	4,658.00	.00	-1,260.07	438,520.13	44,859.79	483,379.92
Current Adj	.00	.00	.00	.00	.00	.00	693.43	693.43
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	348,961.56	86,160.64	4,658.00	.00	-1,260.07	438,520.13	45,553.22	484,073.35

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,060,493	17,406.181	17,406.181	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,060,493	17,406.181	17,406.181	0	.000	.000

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	110 Billable Meters	0 Dmd Min Bills
11,263,918 YTD Usage	960,468.39 YTD Revenue	2,161.48 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	83,067	336.488	336.488	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	83,067	336.488	336.488	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
217,490 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	380.13	.00	.00	.00	.00	380.13	192.47	572.60
Current Adj	.00	.00	.00	.00	.00	.00	-4.32	-4.32
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	380.13	.00	.00	.00	.00	380.13	188.15	568.28

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	83,219	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	83,219	0	0	0	0	0	0

47 Active Agreements	13 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
47 Total Agreements	46 Multiple Registers	0 Kva Min Bills
47 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
122,840 YTD Usage	13,534.24 YTD Revenue	120.84 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	119.03	.00	.00	63,163.35	-101.53	63,180.85	1,232.64	64,413.49
Current Adj	.00	.00	.00	.00	.00	.00	31.72	31.72
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	119.03	.00	.00	63,163.35	-101.53	63,180.85	1,264.36	64,445.21

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	347,101	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	347,101	.000	.000

83 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
13 Idle Agreements	0 Mult Meters	6,558 Devices
96 Total Agreements	0 Multiple Registers	0 Kva Min Bills
84 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
18,520 YTD Usage	3,331.69 YTD Revenue	3,054.40 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,520.26	.00	.00	40,427.88	-51.19	42,896.95	3,524.36	46,421.31
Current Adj	.00	.00	.00	.00	.00	.00	-288.16	-288.16
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,520.26	.00	.00	40,427.88	-51.19	42,896.95	3,236.20	46,133.15

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	190,717	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	190,717	.000	.000

122 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,333 Devices
135 Total Agreements	0 Multiple Registers	0 Kva Min Bills
121 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
272,945 YTD Usage	70,613.23 YTD Revenue	64,606.45 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,243,574.37	258,785.20	504,694.52	103,591.23	36,368.19	6,147,013.51	367,970.97	6,514,984.48
Current Adj	.00	.00	.00	.00	.00	.00	16,665.14	16,665.14
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,243,574.37	258,785.20	504,694.52	103,591.23	36,368.19	6,147,013.51	384,636.11	6,531,649.62

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,903,380	52,887.640	53,464.520	537,818	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	61,903,380	52,887.640	53,464.520	537,818	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	83,219	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	83,219	0	0	0	0	0	0

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35,035	Active Agreements	858	Rate/Svc Min	661	Finaled Agreements	
1,312	Idle Agreements	0	Mult Meters	9,891	Devices	
36,347	Total Agreements	47	Multiple Registers	0	Kva Min Bills	
35,400	Billed Agreements	35,312	Billable Meters	0	Dmd Min Bills	
149,966,504	YTD Usage	14,755,323.94	YTD Revenue	211,493.99	YTD Device Revenue	

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,101,871.65	.00	418,458.60	.00	-113,300.34	6,407,029.91	312,181.99	6,719,211.90
Current Adj	.00	.00	.00	.00	.00	.00	23,271.28	23,271.28
Prev Adj	102.23	.00	16.65	.00	-8.60	110.28	-117.99	-7.71
Total:	6,101,973.88	.00	418,475.25	.00	-113,308.94	6,407,140.19	335,335.28	6,742,475.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	60,074,550	1,609.323	1,609.323	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	1,008	.000	.000	1,800	.000	.000
Total:	60,075,558	1,609.323	1,609.323	1,800	.000	.000

30,965 Active Agreements	748 Rate/Svc Min	547 Finaled Agreements
1,243 Idle Agreements	0 Mult Meters	0 Devices
32,208 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,291 Billed Agreements	31,321 Billable Meters	0 Dmd Min Bills
60,363,400 YTD Usage	6,462,333.43 YTD Revenue	60,604.18 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	185,334.79	46,963.50	1,220.00	.00	-6,452.37	227,065.92	24,244.53	251,310.45
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	185,334.79	46,963.50	1,220.00	.00	-6,452.37	227,065.92	24,244.53	251,310.45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,421,194	5,776.020	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,421,194	5,776.020	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
3,421,946 YTD Usage	227,155.32 YTD Revenue	90.80 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	460,010.38	88,665.30	5,454.00	.00	-11,069.07	543,060.61	23,941.32	567,001.93
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	460,010.38	88,665.30	5,454.00	.00	-11,069.07	543,060.61	23,941.32	567,001.93

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,883,096	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,883,096	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
9,883,096 YTD Usage	543,060.61 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	276,796.48	.00	29,857.29	.00	-5,124.54	301,529.23	13,013.37	314,542.60
Current Adj	.00	.00	.00	.00	.00	.00	2,224.27	2,224.27
Prev Adj	.00	.00	-10.26	.00	.00	-10.26	.00	-10.26
Total:	276,796.48	.00	29,847.03	.00	-5,124.54	301,518.97	15,237.64	316,756.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,717,180	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,717,180	.000	.000	0	.000	.000

1,794 Active Agreements	3 Rate/Svc Min	31 Finaled Agreements
7 Idle Agreements	0 Mult Meters	0 Devices
1,801 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,811 Billed Agreements	1,893 Billable Meters	0 Dmd Min Bills
2,692,947 YTD Usage	300,098.93 YTD Revenue	1,986.09 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	258,551.95	.00	35,748.15	.00	-4,785.93	289,514.17	29,100.51	318,614.68
Current Adj	.00	.00	.00	.00	.00	.00	2,239.38	2,239.38
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	258,551.95	.00	35,748.15	.00	-4,785.93	289,514.17	31,339.89	320,854.06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,537,721	4,337.822	4,337.822	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,537,721	4,337.822	4,337.822	0	.000	.000

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1,555 Active Agreements	96 Rate/Svc Min	9 Finaled Agreements
55 Idle Agreements	0 Mult Meters	0 Devices
1,610 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,559 Billed Agreements	1,560 Billable Meters	0 Dmd Min Bills
2,571,697 YTD Usage	294,605.32 YTD Revenue	5,155.25 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	17,391.09	.00	4,120.80	.00	-318.91	21,192.98	2,468.30	23,661.28
Current Adj	44.80	.00	.00	.00	-.84	43.96	499.67	543.63
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	17,435.89	.00	4,120.80	.00	-319.75	21,236.94	2,967.97	24,204.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	169,077	.000	.000	0	.000	.000
Current Adj	448	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	169,525	.000	.000	0	.000	.000

157 Active Agreements	14 Rate/Svc Min	29 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
190 Billed Agreements	190 Billable Meters	0 Dmd Min Bills
169,525 YTD Usage	21,236.94 YTD Revenue	944.32 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	153,098.15	36,404.66	5,707.33	.00	-3,507.01	191,703.13	17,832.87	209,536.00
Current Adj	.00	.00	.00	.00	.00	.00	8,401.27	8,401.27
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	153,098.15	36,404.66	5,707.33	.00	-3,507.01	191,703.13	26,234.14	217,937.27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,859,530	6,047.301	6,047.301	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,859,530	6,047.301	6,047.301	0	.000	.000

165 Active Agreements	4 Rate/Svc Min	1 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
170 Total Agreements	0 Multiple Registers	0 Kva Min Bills
163 Billed Agreements	165 Billable Meters	0 Dmd Min Bills
1,871,764 YTD Usage	193,271.62 YTD Revenue	1,591.47 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	442,652.53	84,168.48	4,652.33	.00	-11,669.21	519,804.13	52,517.14	572,321.27
Current Adj	.00	.00	.00	.00	.00	.00	4,744.16	4,744.16
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	442,652.53	84,168.48	4,652.33	.00	-11,669.21	519,804.13	57,261.30	577,065.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,187,267	17,003.727	17,003.727	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,187,267	17,003.727	17,003.727	0	.000	.000

110 Active Agreements	1 Rate/Svc Min	1 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
111 Billed Agreements	110 Billable Meters	0 Dmd Min Bills
6,195,346 YTD Usage	520,869.70 YTD Revenue	1,080.74 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	134,423	382.216	382.216	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	134,423	382.216	382.216	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
134,423 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	868.51	.00	.00	.00	.00	868.51	229.25	1,097.76
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	868.51	.00	.00	.00	.00	868.51	229.25	1,097.76

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	119,934	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	119,934	0	0	0	0	0	0

45 Active Agreements	12 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
45 Total Agreements	45 Multiple Registers	0 Kva Min Bills
45 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
75,346 YTD Usage	8,165.25 YTD Revenue	60.42 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	178.35	.00	.00	63,042.66	-664.62	62,556.39	943.87	63,500.26
Current Adj	.00	.00	.00	.00	.00	.00	-33.29	-33.29
Prev Adj	.00	.00	.00	.06	.00	.06	.00	.06
Total:	178.35	.00	.00	63,042.72	-664.62	62,556.45	910.58	63,467.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	348,851	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-1,800	.000	.000
Total:	0	.000	.000	347,051	.000	.000

84 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
12 Idle Agreements	0 Mult Meters	6,543 Devices
96 Total Agreements	0 Multiple Registers	0 Kva Min Bills
84 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
9,274 YTD Usage	1,689.84 YTD Revenue	1,529.01 YTD Device Revenue

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Rate
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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,778.18	.00	.00	40,421.40	-358.17	43,841.41	3,183.59	47,025.00
Current Adj	.00	.00	.00	.00	.00	.00	-35.87	-35.87
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,778.18	.00	.00	40,421.40	-358.17	43,841.41	3,147.72	46,989.13

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	190,961	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	190,961	.000	.000

121 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,348 Devices
134 Total Agreements	0 Multiple Registers	0 Kva Min Bills
121 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
136,542 YTD Usage	35,823.47 YTD Revenue	32,300.82 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,900,532.06	256,201.94	505,218.50	103,464.06	-157,250.17	8,608,166.39	479,656.74	9,087,823.13
Current Adj	44.80	.00	.00	.00	-.84	43.96	41,310.87	41,354.83
Prev Adj	102.23	.00	6.39	.06	-8.60	100.08	-117.99	-17.91
Total:	7,900,679.09	256,201.94	505,224.89	103,464.12	-157,259.61	8,608,310.43	520,849.62	9,129,160.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	86,984,038	51,942.489	52,716.469	539,812	.000	.000
Current Adj	448	.000	.000	0	.000	.000
Prev Adjust	1,008	.000	.000	0	.000	.000
Total:	86,985,494	51,942.489	52,716.469	539,812	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	119,934	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	119,934	0	0	0	0	0	0

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			Rate			
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35,001	Active Agreements		878	Rate/Svc Min	619	Finaled Agreements
1,343	Idle Agreements		0	Mult Meters	9,891	Devices
36,344	Total Agreements		46	Multiple Registers	0	Kva Min Bills
35,377	Billed Agreements		35,244	Billable Meters	0	Dmd Min Bills
87,525,306	YTD Usage		8,608,310.43	YTD Revenue	105,343.10	YTD Device Revenue

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Rate
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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,433,447.66	.00	418,069.80	.00	-185,862.89	5,665,654.57	272,239.70	5,937,894.27
Current Adj	43.79	.00	-9.45	240.72	-9.82	265.24	9,193.13	9,458.37
Prev Adj	18.77	.00	13.05	.00	-70	31.12	.06	31.18
Total:	5,433,510.22	.00	418,073.40	240.72	-185,873.41	5,665,950.93	281,432.89	5,947,383.82

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	52,922,310	1,847.784	1,847.784	0	.000	.000
Current Adj	200	.000	.000	0	.000	.000
Prev Adjust	193	.000	.000	0	.000	.000
Total:	52,922,703	1,847.784	1,847.784	0	.000	.000

30,942 Active Agreements	698 Rate/Svc Min	534 Finaled Agreements
1,250 Idle Agreements	1 Mult Meters	0 Devices
32,192 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,268 Billed Agreements	31,285 Billable Meters	0 Dmd Min Bills
430,552,267 YTD Usage	45,897,047.01 YTD Revenue	737,297.99 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	175,973.18	46,963.50	1,220.00	.00	-11,277.75	212,878.93	22,313.83	235,192.76
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	175,973.18	46,963.50	1,220.00	.00	-11,277.75	212,878.93	22,313.83	235,192.76

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,211,205	6,055.020	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,211,205	6,055.020	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
41,323,355 YTD Usage	2,666,857.02 YTD Revenue	1,104.00 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	412,555.03	88,665.30	5,454.00	.00	-20,214.09	486,460.24	20,548.79	507,009.03
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	412,555.03	88,665.30	5,454.00	.00	-20,214.09	486,460.24	20,548.79	507,009.03

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,750,689	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,750,689	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
121,678,935 YTD Usage	6,393,049.58 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	357,071.18	.00	29,000.31	.00	-12,239.21	373,832.28	16,031.88	389,864.16
Current Adj	.00	.00	.00	.00	.00	.00	2,681.94	2,681.94
Prev Adj	.00	.00	-7.15	.00	.00	-7.15	.00	-7.15
Total:	357,071.18	.00	28,993.16	.00	-12,239.21	373,825.13	18,713.82	392,538.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,484,965	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,484,965	.000	.000	0	.000	.000

1,778 Active Agreements	2 Rate/Svc Min	8 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
1,780 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,752 Billed Agreements	1,866 Billable Meters	0 Dmd Min Bills
20,190,660 YTD Usage	2,215,030.92 YTD Revenue	18,978.25 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	246,310.31	.00	35,804.87	.00	-8,393.41	273,721.77	27,388.69	301,110.46
Current Adj	.00	.00	.00	.00	.00	.00	2,042.57	2,042.57
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	246,310.31	.00	35,804.87	.00	-8,393.41	273,721.77	29,431.26	303,153.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,389,922	4,361.662	4,361.662	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,389,922	4,361.662	4,361.662	0	.000	.000

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1,556 Active Agreements	79 Rate/Svc Min	8 Finaled Agreements
54 Idle Agreements	0 Mult Meters	0 Devices
1,610 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,560 Billed Agreements	1,562 Billable Meters	0 Dmd Min Bills
25,834,995 YTD Usage	2,958,835.06 YTD Revenue	60,198.04 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	14,729.47	.00	4,337.79	.00	-493.33	18,573.93	2,385.60	20,959.53
Current Adj	.00	.00	.00	.00	.00	.00	-135.36	-135.36
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	14,729.47	.00	4,337.79	.00	-493.33	18,573.93	2,250.24	20,824.17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	140,480	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	140,480	.000	.000	0	.000	.000

175 Active Agreements	18 Rate/Svc Min	16 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
180 Total Agreements	0 Multiple Registers	0 Kva Min Bills
198 Billed Agreements	199 Billable Meters	0 Dmd Min Bills
713,444 YTD Usage	117,039.88 YTD Revenue	10,228.32 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	155,305.39	38,159.46	5,743.50	.00	-6,542.87	192,665.48	17,668.33	210,333.81
Current Adj	.00	.00	.00	.00	.00	.00	-1,841.14	-1,841.14
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	155,305.39	38,159.46	5,743.50	.00	-6,542.87	192,665.48	15,827.19	208,492.67

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,863,000	6,338.783	6,338.783	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,863,000	6,338.783	6,338.783	0	.000	.000

163 Active Agreements	3 Rate/Svc Min	3 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
169 Total Agreements	0 Multiple Registers	0 Kva Min Bills
165 Billed Agreements	166 Billable Meters	0 Dmd Min Bills
21,508,738 YTD Usage	2,180,602.56 YTD Revenue	19,675.27 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	444,436.95	88,372.31	4,632.50	.00	-21,575.55	515,866.21	51,111.71	566,977.92
Current Adj	.00	.00	.00	.00	.00	.00	-17.37	-17.37
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	444,436.95	88,372.31	4,632.50	.00	-21,575.55	515,866.21	51,094.34	566,960.55

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,143,378	17,852.982	17,852.982	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,143,378	17,852.982	17,852.982	0	.000	.000

109 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
111 Total Agreements	0 Multiple Registers	0 Kva Min Bills
109 Billed Agreements	109 Billable Meters	0 Dmd Min Bills
70,794,804 YTD Usage	5,945,319.73 YTD Revenue	13,192.26 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	146,215	377.080	377.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	146,215	377.080	377.080	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
978,817 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	833.33	.00	.00	.00	.00	833.33	263.02	1,096.35
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	833.33	.00	.00	.00	.00	833.33	263.02	1,096.35

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	103,207	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	103,207	0	0	0	0	0	0

45 Active Agreements	13 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
45 Total Agreements	45 Multiple Registers	0 Kva Min Bills
45 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
474,355 YTD Usage	52,478.42 YTD Revenue	1,127.13 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	194.69	.00	.00	63,215.87	-1,217.63	62,192.93	845.07	63,038.00
Current Adj	.00	.00	.00	-22.61	.43	-22.18	-6.44	-28.62
Prev Adj	.00	.00	.00	-14.81	.21	-14.60	.00	-14.60
Total:	194.69	.00	.00	63,178.45	-1,216.99	62,156.15	838.63	62,994.78

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	353,309	.000	.000
Current Adj	0	.000	.000	1,676	.000	.000
Prev Adjust	0	.000	.000	-38	.000	.000
Total:	0	.000	.000	354,947	.000	.000

84 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
12 Idle Agreements	0 Mult Meters	6,553 Devices
96 Total Agreements	0 Multiple Registers	0 Kva Min Bills
84 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
121,094 YTD Usage	21,970.95 YTD Revenue	19,195.18 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,161.44	.00	.00	40,530.91	-675.92	44,016.43	3,301.19	47,317.62
Current Adj	-2.44	.00	.00	-18.90	.16	-21.18	-357.73	-378.91
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,159.00	.00	.00	40,512.01	-675.76	43,995.25	2,943.46	46,938.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	192,709	.000	.000
Current Adj	0	.000	.000	-48	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	192,661	.000	.000

121 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,361 Devices
134 Total Agreements	0 Multiple Registers	0 Kva Min Bills
122 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,693,903 YTD Usage	368,492.46 YTD Revenue	335,811.47 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,245,018.63	262,160.57	504,262.77	103,746.78	-268,492.65	7,846,696.10	434,097.81	8,280,793.91
Current Adj	41.35	.00	-9.45	199.21	-9.23	221.88	11,559.60	11,781.48
Prev Adj	18.77	.00	5.90	-14.81	-49	9.37	.06	9.43
Total:	7,245,078.75	262,160.57	504,259.22	103,931.18	-268,502.37	7,846,927.35	445,657.47	8,292,584.82

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	79,052,164	53,619.391	54,114.371	546,018	.000	.000
Current Adj	200	.000	.000	1,628	.000	.000
Prev Adjust	193	.000	.000	-38	.000	.000
Total:	79,052,557	53,619.391	54,114.371	547,608	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	103,207	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	103,207	0	0	0	0	0	0

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Rate		
Provider: COOP Rev Month/Yr: Dec 2017 From: 12/31/2017 23:34:05 To: 01/26/2018 23:34:12		
34,978 Active Agreements	813 Rate/Svc Min	570 Finaled Agreements
1,344 Idle Agreements	1 Mult Meters	9,914 Devices
36,322 Total Agreements	46 Multiple Registers	0 Kva Min Bills
35,305 Billed Agreements	35,192 Billable Meters	0 Dmd Min Bills
735,865,367 YTD Usage	68,816,723.59 YTD Revenue	1,216,807.91 YTD Device Revenue

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Rate
Provider: COOP Rev Month/Yr: Nov 2017 From: 11/30/2017 23:34:25 To: 12/31/2017 23:34:05

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,951,275.81	.00	417,047.40	.00	-135,481.48	4,232,841.73	204,940.91	4,437,782.64
Current Adj	-.81	.00	-5.40	.00	.00	-6.21	6,660.33	6,654.12
Prev Adj	-29.24	.00	.00	.00	.00	-29.24	-31.74	-60.98
Total:	3,951,245.76	.00	417,042.00	.00	-135,481.48	4,232,806.28	211,569.50	4,444,375.78

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,623,548	1,824.011	1,824.011	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-1,800	.000	.000
Total:	37,623,548	1,824.011	1,824.011	-1,800	.000	.000

30,925 Active Agreements	656 Rate/Svc Min	561 Finaled Agreements
1,238 Idle Agreements	0 Mult Meters	0 Devices
32,163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,222 Billed Agreements	31,309 Billable Meters	0 Dmd Min Bills
376,438,084 YTD Usage	40,077,594.93 YTD Revenue	675,539.54 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	188,233.40	46,963.50	1,220.00	.00	-12,147.53	224,269.37	23,195.42	247,464.79
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	188,233.40	46,963.50	1,220.00	.00	-12,147.53	224,269.37	23,195.42	247,464.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,373,377	5,832.180	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,373,377	5,832.180	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
38,111,398 YTD Usage	2,453,889.93 YTD Revenue	1,013.20 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	445,176.00	88,665.30	5,454.00	.00	-30,518.92	508,776.38	20,824.32	529,600.70
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	445,176.00	88,665.30	5,454.00	.00	-30,518.92	508,776.38	20,824.32	529,600.70

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,304,549	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,304,549	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
112,928,246 YTD Usage	5,906,589.34 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	287,077.53	.00	29,329.28	.00	-9,868.83	306,537.98	13,222.60	319,760.58
Current Adj	.00	.00	.00	.00	.00	.00	1,696.52	1,696.52
Prev Adj	.00	.00	-6.60	.00	.00	-6.60	.00	-6.60
Total:	287,077.53	.00	29,322.68	.00	-9,868.83	306,531.38	14,919.12	321,450.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,740,522	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,740,522	.000	.000	0	.000	.000

1,775 Active Agreements	3 Rate/Svc Min	23 Finaled Agreements
13 Idle Agreements	1 Mult Meters	0 Devices
1,788 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,788 Billed Agreements	1,846 Billable Meters	0 Dmd Min Bills
17,605,691 YTD Usage	1,939,136.14 YTD Revenue	17,768.77 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	207,169.30	.00	35,829.41	.00	-7,065.71	235,933.00	23,500.92	259,433.92
Current Adj	.00	.00	.00	.00	.00	.00	1,183.27	1,183.27
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	207,169.30	.00	35,829.41	.00	-7,065.71	235,933.00	24,684.19	260,617.19

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,962,149	3,996.562	3,996.562	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,962,149	3,996.562	3,996.562	0	.000	.000

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1,558 Active Agreements	72 Rate/Svc Min	7 Finaled Agreements
54 Idle Agreements	0 Mult Meters	0 Devices
1,612 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,563 Billed Agreements	1,563 Billable Meters	0 Dmd Min Bills
23,410,468 YTD Usage	2,680,005.89 YTD Revenue	54,970.16 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,291.01	.00	4,370.00	.00	-268.62	12,392.39	1,542.50	13,934.89
Current Adj	.00	.00	.00	.00	.00	.00	381.50	381.50
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	8,291.01	.00	4,370.00	.00	-268.62	12,392.39	1,924.00	14,316.39

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,599	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	74,599	.000	.000	0	.000	.000

190 Active Agreements	11 Rate/Svc Min	27 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
196 Total Agreements	0 Multiple Registers	0 Kva Min Bills
201 Billed Agreements	204 Billable Meters	0 Dmd Min Bills
572,964 YTD Usage	98,465.95 YTD Revenue	9,354.99 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	139,923.52	36,441.91	5,696.84	.00	-5,896.47	176,165.80	16,804.96	192,970.76
Current Adj	.00	.00	.00	.00	.00	.00	-783.87	-783.87
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	139,923.52	36,441.91	5,696.84	.00	-5,896.47	176,165.80	16,021.09	192,186.89

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,637,447	6,053.466	6,053.466	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,637,447	6,053.466	6,053.466	0	.000	.000

163 Active Agreements	1 Rate/Svc Min	1 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
169 Total Agreements	0 Multiple Registers	0 Kva Min Bills
165 Billed Agreements	164 Billable Meters	0 Dmd Min Bills
19,633,504 YTD Usage	1,986,388.36 YTD Revenue	18,083.80 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	405,979.99	82,697.12	4,632.50	.00	-19,791.06	473,518.55	48,898.63	522,417.18
Current Adj	.00	.00	.00	.00	.00	.00	-7,345.00	-7,345.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	405,979.99	82,697.12	4,632.50	.00	-19,791.06	473,518.55	41,553.63	515,072.18

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,495,991	16,706.478	16,706.478	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,495,991	16,706.478	16,706.478	0	.000	.000

109 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
111 Total Agreements	0 Multiple Registers	0 Kva Min Bills
109 Billed Agreements	109 Billable Meters	0 Dmd Min Bills
64,643,347 YTD Usage	5,428,401.06 YTD Revenue	12,111.52 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	91,518	335.384	335.384	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	91,518	335.384	335.384	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
832,602 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	629.47	.00	.00	.00	.00	629.47	170.28	799.75
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	629.47	.00	.00	.00	.00	629.47	170.28	799.75

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,893	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,893	0	0	0	0	0	0

45 Active Agreements 17 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 45 Total Agreements 45 Multiple Registers 0 Kva Min Bills
 45 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 408,557 YTD Usage 45,298.76 YTD Revenue 1,066.71 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	224.30	.00	.00	63,025.94	-1,289.99	61,960.25	848.88	62,809.13
Current Adj	.00	.00	.00	.00	.00	.00	-220.00	-220.00
Prev Adj	.00	.00	.00	-251.12	9.60	-241.52	.00	-241.52
Total:	224.30	.00	.00	62,774.82	-1,280.39	61,718.73	628.88	62,347.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	355,844	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-75	.000	.000
Total:	0	.000	.000	355,769	.000	.000

85 Active Agreements 0 Rate/Svc Min 2 Finaled Agreements
 13 Idle Agreements 0 Mult Meters 6,548 Devices
 98 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 86 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 128,176 YTD Usage 21,984.25 YTD Revenue 17,773.91 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,737.18	.00	.00	40,535.86	-704.83	44,568.21	3,112.60	47,680.81
Current Adj	.00	.00	.00	.00	.00	.00	100.67	100.67
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,737.18	.00	.00	40,535.86	-704.83	44,568.21	3,213.27	47,781.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	194,800	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	194,800	.000	.000

119 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,360 Devices
132 Total Agreements	0 Multiple Registers	0 Kva Min Bills
120 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,552,165 YTD Usage	332,042.55 YTD Revenue	303,498.14 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,638,717.51	254,767.83	503,579.43	103,561.80	-223,033.44	6,277,593.13	357,062.02	6,634,655.15
Current Adj	-.81	.00	-5.40	.00	.00	-6.21	1,673.42	1,667.21
Prev Adj	-29.24	.00	-6.60	-251.12	9.60	-277.36	-31.74	-309.10
Total:	5,638,687.46	254,767.83	503,567.43	103,310.68	-223,023.84	6,277,309.56	358,703.70	6,636,013.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,303,700	51,534.161	52,251.981	550,644	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-1,875	.000	.000
Total:	62,303,700	51,534.161	52,251.981	548,769	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,893	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,893	0	0	0	0	0	0

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			Rate			
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34,974	Active Agreements	760	Rate/Svc Min	622	Finaled Agreements	
1,345	Idle Agreements	1	Mult Meters	9,908	Devices	
36,319	Total Agreements	46	Multiple Registers	0	Kva Min Bills	
35,301	Billed Agreements	35,200	Billable Meters	0	Dmd Min Bills	
656,265,202	YTD Usage	60,969,797.16	YTD Revenue	1,111,180.74	YTD Device Revenue	

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Rate
Provider: COOP Rev Month/Yr: Oct 2017 From: 10/31/2017 23:34:12 To: 11/30/2017 23:34:25

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,903,226.57	.00	417,093.75	.00	-240,955.20	3,079,365.12	155,211.85	3,234,576.97
Current Adj	81.92	.00	-153.45	.00	-8.70	-80.23	41,570.33	41,490.10
Prev Adj	58.01	.00	-2.70	.00	-1.69	53.62	24.58	78.20
Total:	2,903,366.50	.00	416,937.60	.00	-240,965.59	3,079,338.51	196,806.76	3,276,145.27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	28,251,371	1,720.174	1,720.174	0	.000	.000
Current Adj	1,020	.000	.000	0	.000	.000
Prev Adjust	350	.000	.000	1,625	.000	.000
Total:	28,252,741	1,720.174	1,720.174	1,625	.000	.000

30,891 Active Agreements	702 Rate/Svc Min	590 Finaled Agreements
1,252 Idle Agreements	0 Mult Meters	0 Devices
32,143 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,208 Billed Agreements	31,275 Billable Meters	0 Dmd Min Bills
338,071,870 YTD Usage	35,739,945.88 YTD Revenue	615,128.15 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	194,554.90	46,963.50	1,220.00	.00	-30,850.13	211,888.27	22,203.14	234,091.41
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	194,554.90	46,963.50	1,220.00	.00	-30,850.13	211,888.27	22,203.14	234,091.41

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,617,086	5,942.520	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,617,086	5,942.520	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
34,737,269 YTD Usage	2,229,532.48 YTD Revenue	922.40 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	490,817.39	88,665.30	5,454.00	.00	-28,038.59	556,898.10	23,508.06	580,406.16
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	490,817.39	88,665.30	5,454.00	.00	-28,038.59	556,898.10	23,508.06	580,406.16

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,501,346	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,501,346	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
103,623,697 YTD Usage	5,397,812.96 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	213,578.66	.00	29,226.83	.00	-17,785.16	225,020.33	9,826.01	234,846.34
Current Adj	.00	.00	.00	.00	.00	.00	623.34	623.34
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	213,578.66	.00	29,226.83	.00	-17,785.16	225,020.33	10,449.35	235,469.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,085,280	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,085,280	.000	.000	0	.000	.000

1,760 Active Agreements	1 Rate/Svc Min	22 Finaled Agreements
10 Idle Agreements	0 Mult Meters	0 Devices
1,770 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,767 Billed Agreements	1,852 Billable Meters	0 Dmd Min Bills
15,303,168 YTD Usage	1,681,202.88 YTD Revenue	15,992.73 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	196,592.92	.00	35,823.27	.00	-16,328.78	216,087.41	21,217.73	237,305.14
Current Adj	.00	.00	.00	.00	.00	.00	1,204.42	1,204.42
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	196,592.92	.00	35,823.27	.00	-16,328.78	216,087.41	22,422.15	238,509.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,914,509	4,716.312	4,716.312	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,914,509	4,716.312	4,716.312	0	.000	.000

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1,558 Active Agreements	64 Rate/Svc Min	11 Finaled Agreements
54 Idle Agreements	0 Mult Meters	0 Devices
1,612 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,562 Billed Agreements	1,567 Billable Meters	0 Dmd Min Bills
21,412,034 YTD Usage	2,438,916.66 YTD Revenue	49,682.63 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,127.70	.00	4,672.81	.00	-386.78	9,413.73	1,341.60	10,755.33
Current Adj	.00	.00	.00	.00	.00	.00	-805.09	-805.09
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,127.70	.00	4,672.81	.00	-386.78	9,413.73	536.51	9,950.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	45,344	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	45,344	.000	.000	0	.000	.000

178 Active Agreements	16 Rate/Svc Min	27 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
183 Total Agreements	0 Multiple Registers	0 Kva Min Bills
217 Billed Agreements	213 Billable Meters	0 Dmd Min Bills
499,203 YTD Usage	86,278.84 YTD Revenue	8,438.98 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	137,677.78	36,704.95	5,618.66	.00	-14,195.46	165,805.93	15,189.42	180,995.35
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	137,677.78	36,704.95	5,618.66	.00	-14,195.46	165,805.93	15,189.42	180,995.35

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,664,371	6,097.165	6,097.165	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,664,371	6,097.165	6,097.165	0	.000	.000

162 Active Agreements	2 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
167 Total Agreements	0 Multiple Registers	0 Kva Min Bills
162 Billed Agreements	162 Billable Meters	0 Dmd Min Bills
17,983,823 YTD Usage	1,808,675.32 YTD Revenue	16,492.33 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	414,007.18	89,046.24	4,632.50	.00	-49,287.95	458,397.97	46,353.25	504,751.22
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	414,007.18	89,046.24	4,632.50	.00	-49,287.95	458,397.97	46,353.25	504,751.22

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,778,871	17,989.143	17,989.143	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,778,871	17,989.143	17,989.143	0	.000	.000

109 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
111 Total Agreements	0 Multiple Registers	0 Kva Min Bills
109 Billed Agreements	109 Billable Meters	0 Dmd Min Bills
59,139,277 YTD Usage	4,953,830.99 YTD Revenue	11,030.78 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	75,134	220.824	220.824	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	75,134	220.824	220.824	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
741,084 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	381.20	.00	.00	.00	.00	381.20	115.44	496.64
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	381.20	.00	.00	.00	.00	381.20	115.44	496.64

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	67,608	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	67,608	0	0	0	0	0	0

45 Active Agreements	19 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
45 Total Agreements	45 Multiple Registers	0 Kva Min Bills
45 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
367,853 YTD Usage	40,502.44 YTD Revenue	1,006.29 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	202.69	.00	.00	63,019.38	-3,056.19	60,165.88	826.49	60,992.37
Current Adj	.00	.00	.00	-9.87	.64	-9.23	165.27	156.04
Prev Adj	.00	.00	.00	208.00	-7.62	200.38	.00	200.38
Total:	202.69	.00	.00	63,217.51	-3,063.17	60,357.03	991.76	61,348.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	359,459	.000	.000
Current Adj	0	.000	.000	-75	.000	.000
Prev Adjust	0	.000	.000	-75	.000	.000
Total:	0	.000	.000	359,309	.000	.000

86 Active Agreements	2 Rate/Svc Min	5 Finaled Agreements
12 Idle Agreements	0 Mult Meters	6,540 Devices
98 Total Agreements	0 Multiple Registers	0 Kva Min Bills
89 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
118,851 YTD Usage	20,255.94 YTD Revenue	16,236.16 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,962.70	.00	.00	40,597.41	-1,674.16	42,885.95	3,168.96	46,054.91
Current Adj	.00	.00	.00	.00	.00	.00	93.63	93.63
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,962.70	.00	.00	40,597.41	-1,674.16	42,885.95	3,262.59	46,148.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	196,269	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	196,269	.000	.000

119 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,355 Devices
132 Total Agreements	0 Multiple Registers	0 Kva Min Bills
120 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,414,604 YTD Usage	295,533.21 YTD Revenue	271,228.27 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,560,129.69	261,379.99	503,741.82	103,616.79	-402,558.40	5,026,309.89	298,961.95	5,325,271.84
Current Adj	81.92	.00	-153.45	-9.87	-8.06	-89.46	42,851.90	42,762.44
Prev Adj	58.01	.00	-2.70	208.00	-9.31	254.00	24.58	278.58
Total:	4,560,269.62	261,379.99	503,585.67	103,814.92	-402,575.77	5,026,474.43	341,838.43	5,368,312.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	53,933,312	53,472.218	54,079.698	555,728	.000	.000
Current Adj	1,020	.000	.000	-75	.000	.000
Prev Adjust	350	.000	.000	1,550	.000	.000
Total:	53,934,682	53,472.218	54,079.698	557,203	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	67,608	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	67,608	0	0	0	0	0	0

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34,913 Active Agreements	806 Rate/Svc Min	656 Finald Agreements
1,353 Idle Agreements	0 Mult Meters	9,895 Devices
36,266 Total Agreements	46 Multiple Registers	0 Kva Min Bills
35,281 Billed Agreements	35,183 Billable Meters	0 Dmd Min Bills
593,412,733 YTD Usage	54,692,487.60 YTD Revenue	1,006,158.72 YTD Device Revenue

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,021,195.40	.00	416,744.55	.00	-142,574.77	3,295,365.18	171,656.34	3,467,021.52
Current Adj	72.16	.00	13.50	.00	-3.56	82.10	2,986.61	3,068.71
Prev Adj	1,379.31	.00	134.68	.00	-65.96	1,448.03	96.69	1,544.72
Total:	3,022,646.87	.00	416,892.73	.00	-142,644.29	3,296,895.31	174,739.64	3,471,634.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	29,555,704	1,553.506	1,553.506	0	.000	.000
Current Adj	738	.000	.000	0	.000	.000
Prev Adjust	13,568	.000	.000	4,928	.000	.000
Total:	29,570,010	1,553.506	1,553.506	4,928	.000	.000

30,868 Active Agreements	751 Rate/Svc Min	656 Finaled Agreements
1,252 Idle Agreements	0 Mult Meters	0 Devices
32,120 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,243 Billed Agreements	31,321 Billable Meters	0 Dmd Min Bills
308,966,932 YTD Usage	32,545,560.97 YTD Revenue	554,476.41 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	183,073.90	46,963.50	1,220.00	.00	-16,429.29	214,828.11	22,515.02	237,343.13
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	183,073.90	46,963.50	1,220.00	.00	-16,429.29	214,828.11	22,515.02	237,343.13

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,405,741	5,899.140	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,405,741	5,899.140	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
31,119,431 YTD Usage	2,017,559.81 YTD Revenue	831.60 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	457,256.28	88,665.30	5,454.00	.00	-70,324.24	481,051.34	20,314.12	501,365.46
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	457,256.28	88,665.30	5,454.00	.00	-70,324.24	481,051.34	20,314.12	501,365.46

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,989,239	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,989,239	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
93,122,351 YTD Usage	4,840,914.86 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	170,018.51	.00	29,380.80	.00	-8,017.28	191,382.03	8,529.63	199,911.66
Current Adj	.00	.00	.00	.00	.00	.00	2,192.08	2,192.08
Prev Adj	.00	.00	-9.42	.00	.00	-9.42	.00	-9.42
Total:	170,018.51	.00	29,371.38	.00	-8,017.28	191,372.61	10,721.71	202,094.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,661,932	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,661,932	.000	.000	0	.000	.000

1,760 Active Agreements	0 Rate/Svc Min	37 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
1,774 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,788 Billed Agreements	1,844 Billable Meters	0 Dmd Min Bills
13,757,415 YTD Usage	1,516,605.55 YTD Revenue	14,427.15 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	212,312.36	.00	35,926.00	.00	-10,050.82	238,187.54	23,863.28	262,050.82
Current Adj	-1.11	.00	.00	.00	.00	-1.11	1,437.27	1,436.16
Prev Adj	26.41	.00	.00	.00	.00	26.41	23.32	49.73
Total:	212,337.66	.00	35,926.00	.00	-10,050.82	238,212.84	25,323.87	263,536.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,083,537	4,932.536	4,932.536	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,083,537	4,932.536	4,932.536	0	.000	.000

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1,561 Active Agreements	78 Rate/Svc Min	10 Finaled Agreements
53 Idle Agreements	0 Mult Meters	0 Devices
1,614 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,568 Billed Agreements	1,566 Billable Meters	0 Dmd Min Bills
19,460,637 YTD Usage	2,217,825.46 YTD Revenue	44,277.17 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,458.77	.00	4,640.58	.00	-237.85	9,861.50	1,469.86	11,331.36
Current Adj	.00	.00	.00	.00	.00	.00	242.67	242.67
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,458.77	.00	4,640.58	.00	-237.85	9,861.50	1,712.53	11,574.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	49,324	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	49,324	.000	.000	0	.000	.000

188 Active Agreements	15 Rate/Svc Min	28 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
194 Total Agreements	0 Multiple Registers	0 Kva Min Bills
218 Billed Agreements	220 Billable Meters	0 Dmd Min Bills
460,741 YTD Usage	77,729.29 YTD Revenue	7,464.99 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	149,969.17	37,545.70	5,535.83	.00	-8,824.49	184,226.21	17,382.10	201,608.31
Current Adj	.00	.00	.00	.00	.00	.00	720.00	720.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	149,969.17	37,545.70	5,535.83	.00	-8,824.49	184,226.21	18,102.10	202,328.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,829,281	6,236.828	6,236.828	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,829,281	6,236.828	6,236.828	0	.000	.000

159 Active Agreements	2 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
164 Total Agreements	0 Multiple Registers	0 Kva Min Bills
159 Billed Agreements	159 Billable Meters	0 Dmd Min Bills
16,306,557 YTD Usage	1,641,299.43 YTD Revenue	14,900.44 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	431,442.18	95,831.88	4,632.50	.00	-29,165.23	502,741.33	50,303.27	553,044.60
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	431,442.18	95,831.88	4,632.50	.00	-29,165.23	502,741.33	50,303.27	553,044.60

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,045,858	19,359.955	19,359.955	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,045,858	19,359.955	19,359.955	0	.000	.000

109 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
109 Billed Agreements	109 Billable Meters	0 Dmd Min Bills
53,352,327 YTD Usage	4,494,420.99 YTD Revenue	9,950.04 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,150	160.576	160.576	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	68,150	160.576	160.576	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
665,950 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	408.54	.00	.00	.00	.00	408.54	135.05	543.59
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	408.54	.00	.00	.00	.00	408.54	135.05	543.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	72,203	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	72,203	0	0	0	0	0	0

45 Active Agreements	18 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
45 Total Agreements	44 Multiple Registers	0 Kva Min Bills
45 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
339,841 YTD Usage	37,191.77 YTD Revenue	945.87 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	184.00	.00	.00	63,146.68	-1,761.34	61,569.34	735.42	62,304.76
Current Adj	.00	.00	.00	-29.65	1.08	-28.57	-30.18	-58.75
Prev Adj	.00	.00	.00	330.57	-15.04	315.53	.00	315.53
Total:	184.00	.00	.00	63,447.60	-1,775.30	61,856.30	705.24	62,561.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	364,554	.000	.000
Current Adj	0	.000	.000	-225	.000	.000
Prev Adjust	0	.000	.000	-2,073	.000	.000
Total:	0	.000	.000	362,256	.000	.000

84 Active Agreements	2 Rate/Svc Min	3 Finaled Agreements
12 Idle Agreements	0 Mult Meters	6,543 Devices
96 Total Agreements	0 Multiple Registers	0 Kva Min Bills
86 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
92,224 YTD Usage	16,463.64 YTD Revenue	14,403.42 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,679.48	.00	.00	40,652.96	-956.43	43,376.01	3,033.13	46,409.14
Current Adj	.00	.00	.00	-9.87	.36	-9.51	-212.82	-222.33
Prev Adj	.00	.00	.00	240.69	-13.13	227.56	.00	227.56
Total:	3,679.48	.00	.00	40,883.78	-969.20	43,594.06	2,820.31	46,414.37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	197,820	.000	.000
Current Adj	0	.000	.000	-75	.000	.000
Prev Adjust	0	.000	.000	2,592	.000	.000
Total:	0	.000	.000	200,337	.000	.000

119 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
12 Idle Agreements	0 Mult Meters	3,363 Devices
131 Total Agreements	0 Multiple Registers	0 Kva Min Bills
116 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,276,442 YTD Usage	260,441.40 YTD Revenue	238,919.39 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,634,998.59	269,006.38	503,534.26	103,799.64	-288,341.74	5,222,997.13	319,937.22	5,542,934.35
Current Adj	71.05	.00	13.50	-39.52	-2.12	42.91	7,335.63	7,378.54
Prev Adj	1,405.72	.00	125.26	571.26	-94.13	2,008.11	120.01	2,128.12
Total:	4,636,475.36	269,006.38	503,673.02	104,331.38	-288,437.99	5,225,048.15	327,392.86	5,552,441.01

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	54,688,766	54,928.621	55,579.481	562,374	.000	.000
Current Adj	738	.000	.000	-300	.000	.000
Prev Adjust	13,568	.000	.000	5,447	.000	.000
Total:	54,703,072	54,928.621	55,579.481	567,521	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	72,203	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	72,203	0	0	0	0	0	0

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34,898 Active Agreements	866 Rate/Svc Min	734 Finaled Agreements
1,357 Idle Agreements	0 Mult Meters	9,906 Devices
36,255 Total Agreements	45 Multiple Registers	0 Kva Min Bills
35,334 Billed Agreements	35,224 Billable Meters	0 Dmd Min Bills
538,920,848 YTD Usage	49,666,013.17 YTD Revenue	900,596.48 YTD Device Revenue

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,648,043.93	.00	417,048.75	.00	-205,850.10	3,859,242.58	196,309.46	4,055,552.04
Current Adj	199.07	.00	.00	.00	-2.68	196.39	27,589.91	27,786.30
Prev Adj	194.81	.00	.00	.00	-7.63	187.18	12.07	199.25
Total:	3,648,437.81	.00	417,048.75	.00	-205,860.41	3,859,626.15	223,911.44	4,083,537.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	34,579,045	1,350.880	1,350.880	0	.000	.000
Current Adj	449	.000	.000	11,475	.000	.000
Prev Adjust	1,626	.000	.000	3,600	.000	.000
Total:	34,581,120	1,350.880	1,350.880	15,075	.000	.000

30,868 Active Agreements	738 Rate/Svc Min	675 Finaled Agreements
1,429 Idle Agreements	0 Mult Meters	0 Devices
32,297 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,261 Billed Agreements	31,328 Billable Meters	0 Dmd Min Bills
278,620,673 YTD Usage	29,142,523.85 YTD Revenue	494,059.65 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	202,080.83	46,963.50	1,220.00	.00	-21,016.59	229,247.74	24,408.17	253,655.91
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	202,080.83	46,963.50	1,220.00	.00	-21,016.59	229,247.74	24,408.17	253,655.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,530,420	5,844.600	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,530,420	5,844.600	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
27,712,938 YTD Usage	1,802,644.54 YTD Revenue	740.80 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	541,339.86	88,665.30	5,454.00	.00	-58,245.59	577,213.57	25,283.10	602,496.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	541,339.86	88,665.30	5,454.00	.00	-58,245.59	577,213.57	25,283.10	602,496.67

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,989,734	16,786.080	16,786.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,989,734	16,786.080	16,786.080	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
83,133,112 YTD Usage	4,359,863.52 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	164,005.96	.00	28,517.13	.00	-9,402.57	183,120.52	8,188.95	191,309.47
Current Adj	.00	.00	.00	.00	.00	.00	1,985.21	1,985.21
Prev Adj	3.81	.00	.00	.00	.00	3.81	.97	4.78
Total:	164,009.77	.00	28,517.13	.00	-9,402.57	183,124.33	10,175.13	193,299.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,579,457	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,579,457	.000	.000	0	.000	.000

1,754 Active Agreements	2 Rate/Svc Min	31 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
1,762 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,751 Billed Agreements	1,832 Billable Meters	0 Dmd Min Bills
12,562,403 YTD Usage	1,376,189.40 YTD Revenue	12,626.62 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	241,322.67	.00	35,905.31	.00	-13,653.30	263,574.68	26,799.39	290,374.07
Current Adj	-428.25	.00	.00	.00	.00	-428.25	20,505.16	20,076.91
Prev Adj	66.61	.00	.00	.00	.00	66.61	63.36	129.97
Total:	240,961.03	.00	35,905.31	.00	-13,653.30	263,213.04	47,367.91	310,580.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,293,465	4,968.507	4,968.507	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,293,465	4,968.507	4,968.507	0	.000	.000

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1,563 Active Agreements	66 Rate/Svc Min	5 Finaled Agreements
53 Idle Agreements	0 Mult Meters	0 Devices
1,616 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,565 Billed Agreements	1,565 Billable Meters	0 Dmd Min Bills
17,336,432 YTD Usage	1,974,381.03 YTD Revenue	38,607.30 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,349.94	.00	4,327.12	.00	-333.13	10,343.93	1,504.10	11,848.03
Current Adj	.00	.00	.00	.00	.00	.00	-220.09	-220.09
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,349.94	.00	4,327.12	.00	-333.13	10,343.93	1,284.01	11,627.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,955	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	55,955	.000	.000	0	.000	.000

197 Active Agreements	14 Rate/Svc Min	21 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
203 Total Agreements	0 Multiple Registers	0 Kva Min Bills
204 Billed Agreements	208 Billable Meters	0 Dmd Min Bills
411,370 YTD Usage	67,854.20 YTD Revenue	6,561.16 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	162,483.38	39,505.17	5,497.34	.00	-11,359.34	196,126.55	18,395.17	214,521.72
Current Adj	.00	.00	.00	.00	.00	.00	6,019.38	6,019.38
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	162,483.38	39,505.17	5,497.34	.00	-11,359.34	196,126.55	24,414.55	220,541.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,908,166	6,562.324	6,562.324	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,908,166	6,562.324	6,562.324	0	.000	.000

158 Active Agreements	5 Rate/Svc Min	2 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
159 Billed Agreements	159 Billable Meters	0 Dmd Min Bills
14,464,991 YTD Usage	1,455,540.12 YTD Revenue	13,307.90 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	479,800.09	96,453.11	4,632.50	.00	-38,534.82	542,350.88	150,053.80	692,404.68
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	479,800.09	96,453.11	4,632.50	.00	-38,534.82	542,350.88	150,053.80	692,404.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,473,180	19,485.467	19,485.467	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,473,180	19,485.467	19,485.467	0	.000	.000

109 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
109 Billed Agreements	109 Billable Meters	0 Dmd Min Bills
47,298,339 YTD Usage	3,990,637.84 YTD Revenue	8,868.86 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,190	165.464	165.464	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	69,190	165.464	165.464	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
597,800 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	516.22	.00	.00	.00	.00	516.22	110.71	626.93
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	516.22	.00	.00	.00	.00	516.22	110.71	626.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	79,997	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	79,997	0	0	0	0	0	0

44 Active Agreements	17 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
44 Total Agreements	44 Multiple Registers	0 Kva Min Bills
44 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
292,819 YTD Usage	31,810.39 YTD Revenue	609.66 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	206.45	.00	.00	64,014.21	-2,214.59	62,006.07	729.51	62,735.58
Current Adj	.00	.00	.00	1,406.10	-48.17	1,357.93	20.00	1,377.93
Prev Adj	.00	.00	.00	253.53	-9.61	243.92	.00	243.92
Total:	206.45	.00	.00	65,673.84	-2,272.37	63,607.92	749.51	64,357.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	370,859	.000	.000
Current Adj	0	.000	.000	-963	.000	.000
Prev Adjust	0	.000	.000	-1,622	.000	.000
Total:	0	.000	.000	368,274	.000	.000

83 Active Agreements	1 Rate/Svc Min	3 Finaled Agreements
12 Idle Agreements	0 Mult Meters	6,521 Devices
95 Total Agreements	0 Multiple Registers	0 Kva Min Bills
83 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
81,303 YTD Usage	14,341.17 YTD Revenue	12,637.03 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,183.32	.00	.00	41,018.05	-1,183.38	44,017.99	3,032.93	47,050.92
Current Adj	.00	.00	.00	-5,834.80	-76.02	-5,910.82	-166.54	-6,077.36
Prev Adj	.00	.00	.00	590.96	-17.83	573.13	.00	573.13
Total:	4,183.32	.00	.00	35,774.21	-1,277.23	38,680.30	2,866.39	41,546.69

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	198,607	.000	.000
Current Adj	0	.000	.000	-76,792	.000	.000
Prev Adjust	0	.000	.000	3,864	.000	.000
Total:	0	.000	.000	125,679	.000	.000

116 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
12 Idle Agreements	0 Mult Meters	3,358 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
116 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,138,075 YTD Usage	225,178.96 YTD Revenue	206,667.45 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,450,332.65	271,587.08	502,602.15	105,032.26	-361,793.41	5,967,760.73	454,815.29	6,422,576.02
Current Adj	-229.18	.00	.00	-4,428.70	-126.87	-4,784.75	55,733.03	50,948.28
Prev Adj	265.23	.00	.00	844.49	-35.07	1,074.65	76.40	1,151.05
Total:	5,450,368.70	271,587.08	502,602.15	101,448.05	-361,955.35	5,964,050.63	510,624.72	6,474,675.35

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,478,612	55,163.322	55,868.722	569,466	.000	.000
Current Adj	449	.000	.000	-66,280	.000	.000
Prev Adjust	1,626	.000	.000	5,842	.000	.000
Total:	61,480,687	55,163.322	55,868.722	509,028	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	79,997	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	79,997	0	0	0	0	0	0

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34,897 Active Agreements	843 Rate/Svc Min	738 Finaled Agreements
1,528 Idle Agreements	0 Mult Meters	9,879 Devices
36,425 Total Agreements	45 Multiple Registers	0 Kva Min Bills
35,294 Billed Agreements	35,206 Billable Meters	0 Dmd Min Bills
483,650,255 YTD Usage	44,440,965.02 YTD Revenue	794,686.43 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Jul 2017 From: 07/31/2017 23:33:55 To: 08/31/2017 23:34:42

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,246,889.99	.00	417,366.45	.00	-187,529.31	4,476,727.13	217,301.59	4,694,028.72
Current Adj	5.04	.00	12.15	.00	-.48	16.71	34,410.69	34,427.40
Prev Adj	29.58	.00	.00	.00	-.39	29.19	7.05	36.24
Total:	4,246,924.61	.00	417,378.60	.00	-187,530.18	4,476,773.03	251,719.33	4,728,492.36

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,976,492	1,517.665	1,517.665	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	39,976,492	1,517.665	1,517.665	0	.000	.000

30,873 Active Agreements	767 Rate/Svc Min	745 Finaled Agreements
1,475 Idle Agreements	0 Mult Meters	0 Devices
32,348 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,292 Billed Agreements	31,357 Billable Meters	0 Dmd Min Bills
243,274,680 YTD Usage	25,177,685.84 YTD Revenue	430,985.20 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	206,149.15	46,963.50	1,220.00	.00	-16,798.26	237,534.39	24,865.02	262,399.41
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	206,149.15	46,963.50	1,220.00	.00	-16,798.26	237,534.39	24,865.02	262,399.41

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,580,955	6,046.560	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,580,955	6,046.560	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
24,181,766 YTD Usage	1,573,309.24 YTD Revenue	648.76 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	500,694.72	90,955.13	5,454.00	.00	-66,227.68	530,876.17	22,357.12	553,233.29
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	500,694.72	90,955.13	5,454.00	.00	-66,227.68	530,876.17	22,357.12	553,233.29

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,142,065	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,142,065	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
72,143,378 YTD Usage	3,782,649.95 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	206,005.40	.00	28,467.31	.00	-9,064.39	225,408.32	9,876.29	235,284.61
Current Adj	.00	.00	.00	.00	.00	.00	2,679.69	2,679.69
Prev Adj	183.49	.00	28.84	.00	-11.15	201.18	6.59	207.77
Total:	206,188.89	.00	28,496.15	.00	-9,075.54	225,609.50	12,562.57	238,172.07

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,932,281	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	1,755	.000	.000	0	.000	.000
Total:	1,934,036	.000	.000	0	.000	.000

1,712 Active Agreements	4 Rate/Svc Min	34 Finaled Agreements
21 Idle Agreements	1 Mult Meters	0 Devices
1,733 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,735 Billed Agreements	1,817 Billable Meters	0 Dmd Min Bills
11,416,301 YTD Usage	1,240,746.34 YTD Revenue	10,947.88 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	270,922.43	.00	35,978.90	.00	-11,972.91	294,928.42	29,326.68	324,255.10
Current Adj	-.18	.00	-23.77	.00	.01	-23.94	-18.52	-42.46
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	270,922.25	.00	35,955.13	.00	-11,972.90	294,904.48	29,308.16	324,212.64

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,552,292	4,761.318	4,761.318	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,552,292	4,761.318	4,761.318	0	.000	.000

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1,562 Active Agreements	84 Rate/Svc Min	13 Finaled Agreements
61 Idle Agreements	0 Mult Meters	0 Devices
1,623 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,568 Billed Agreements	1,573 Billable Meters	0 Dmd Min Bills
15,077,495 YTD Usage	1,711,249.28 YTD Revenue	38,365.88 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,212.25	.00	4,514.09	.00	-297.82	11,428.52	1,595.00	13,023.52
Current Adj	.00	.00	.00	.00	.00	.00	622.55	622.55
Prev Adj	.00	.00	.00	.00	.00	.00	2.10	2.10
Total:	7,212.25	.00	4,514.09	.00	-297.82	11,428.52	2,219.65	13,648.17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	63,484	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	63,484	.000	.000	0	.000	.000

185 Active Agreements	12 Rate/Svc Min	29 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
196 Total Agreements	0 Multiple Registers	0 Kva Min Bills
204 Billed Agreements	204 Billable Meters	0 Dmd Min Bills
355,371 YTD Usage	57,497.46 YTD Revenue	5,708.74 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	184,995.99	39,918.15	5,495.00	.00	-10,069.82	220,339.32	20,250.86	240,590.18
Current Adj	.00	.00	.00	.00	.00	.00	20.00	20.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	184,995.99	39,918.15	5,495.00	.00	-10,069.82	220,339.32	20,270.86	240,610.18

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,146,635	6,630.925	6,630.925	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,146,635	6,630.925	6,630.925	0	.000	.000

157 Active Agreements	2 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
162 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
12,544,540 YTD Usage	1,257,869.15 YTD Revenue	11,690.36 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	518,036.07	93,280.74	4,632.50	.00	-32,280.75	583,668.56	140,709.02	724,377.58
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	518,036.07	93,280.74	4,632.50	.00	-32,280.75	583,668.56	140,709.02	724,377.58

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,881,422	18,844.593	18,844.593	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,881,422	18,844.593	18,844.593	0	.000	.000

109 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
109 Billed Agreements	109 Billable Meters	0 Dmd Min Bills
40,817,029 YTD Usage	3,447,240.65 YTD Revenue	7,774.18 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,827	178.272	178.272	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	74,827	178.272	178.272	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
528,610 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	601.44	.00	.00	.00	.00	601.44	156.50	757.94
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	601.44	.00	.00	.00	.00	601.44	156.50	757.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	85,035	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	85,035	0	0	0	0	0	0

44 Active Agreements	16 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
44 Total Agreements	44 Multiple Registers	0 Kva Min Bills
44 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
255,492 YTD Usage	27,448.25 YTD Revenue	548.70 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	207.69	.00	.00	63,794.14	-1,729.11	62,272.72	1,012.79	63,285.51
Current Adj	.00	.00	.00	48.41	-.35	48.06	70.94	119.00
Prev Adj	.00	.00	.00	269.82	-8.19	261.63	-40.00	221.63
Total:	207.69	.00	.00	64,112.37	-1,737.65	62,582.41	1,043.73	63,626.14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	371,224	.000	.000
Current Adj	0	.000	.000	123	.000	.000
Prev Adjust	0	.000	.000	1,725	.000	.000
Total:	0	.000	.000	373,072	.000	.000

82 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
20 Idle Agreements	0 Mult Meters	6,505 Devices
102 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
67,086 YTD Usage	11,965.20 YTD Revenue	10,975.14 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,326.87	.00	.00	41,328.09	-932.35	44,722.61	3,054.08	47,776.69
Current Adj	-5,472.65	.00	.00	-50,374.16	.00	-55,846.81	56,072.12	225.31
Prev Adj	.00	.00	.00	.00	.00	.00	22.78	22.78
Total:	-1,145.78	.00	.00	-9,046.07	-932.35	-11,124.20	59,148.98	48,024.78

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	200,592	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	200,592	.000	.000

116 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
15 Idle Agreements	0 Mult Meters	3,378 Devices
131 Total Agreements	0 Multiple Registers	0 Kva Min Bills
118 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
998,792 YTD Usage	189,253.03 YTD Revenue	174,103.51 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,146,042.00	271,117.52	503,128.25	105,122.23	-336,902.40	6,688,507.60	470,504.95	7,159,012.55
Current Adj	-5,467.79	.00	-11.62	-50,325.75	-82	-55,805.98	93,857.47	38,051.49
Prev Adj	213.07	.00	28.84	269.82	-19.73	492.00	-1.48	490.52
Total:	6,140,787.28	271,117.52	503,145.47	55,066.30	-336,922.95	6,633,193.62	564,360.94	7,197,554.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,350,453	55,589.093	56,092.533	571,816	.000	.000
Current Adj	0	.000	.000	123	.000	.000
Prev Adjust	1,755	.000	.000	1,725	.000	.000
Total:	67,352,208	55,589.093	56,092.533	573,664	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	85,035	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	85,035	0	0	0	0	0	0

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Provider: COOP Rev Month/Yr: Jul 2017 From: 07/31/2017 23:33:55 To: 08/31/2017 23:34:42						
34,845	Active Agreements	885	Rate/Svc Min	823	Finaled Agreements	
1,611	Idle Agreements	1	Mult Meters	9,883	Devices	
36,456	Total Agreements	45	Multiple Registers	0	Kva Min Bills	
35,310	Billed Agreements	35,222	Billable Meters	0	Dmd Min Bills	
421,660,540	YTD Usage	38,476,914.39	YTD Revenue	691,748.35	YTD Device Revenue	

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,615,810.56	.00	345,593.93	.00	-255,599.68	3,705,804.81	181,722.95	3,887,527.76
Current Adj	-9.97	.00	-3.50	.00	.49	-12.98	14,788.40	14,775.42
Prev Adj	-57.01	.00	.00	.00	.00	-57.01	-36.66	-93.67
Total:	3,615,743.58	.00	345,590.43	.00	-255,599.19	3,705,734.82	196,474.69	3,902,209.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	35,047,283	1,482.309	1,482.309	0	.000	.000
Current Adj	-66	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	35,047,217	1,482.309	1,482.309	0	.000	.000

30,856 Active Agreements	745 Rate/Svc Min	691 Finaled Agreements
1,498 Idle Agreements	0 Mult Meters	0 Devices
32,354 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,222 Billed Agreements	31,334 Billable Meters	0 Dmd Min Bills
202,414,426 YTD Usage	20,583,833.06 YTD Revenue	368,693.87 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	176,485.71	42,444.00	1,219.89	.00	-21,724.53	198,425.07	20,547.93	218,973.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	176,485.71	42,444.00	1,219.89	.00	-21,724.53	198,425.07	20,547.93	218,973.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,978,820	6,232.140	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,978,820	6,232.140	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
20,600,059 YTD Usage	1,335,685.69 YTD Revenue	556.08 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	548,101.86	89,194.16	2,610.44	.00	-55,058.55	584,847.91	24,006.14	608,854.05
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	548,101.86	89,194.16	2,610.44	.00	-55,058.55	584,847.91	24,006.14	608,854.05

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,902,684	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,902,684	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
62,001,313 YTD Usage	3,251,773.78 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	237,818.39	.00	28,072.18	.00	-16,160.31	249,730.26	10,832.98	260,563.24
Current Adj	.00	.00	.00	.00	.00	.00	1,412.21	1,412.21
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	237,818.39	.00	28,072.18	.00	-16,160.31	249,730.26	12,245.19	261,975.45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,215,843	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,215,843	.000	.000	0	.000	.000

1,705 Active Agreements	4 Rate/Svc Min	41 Finaled Agreements
9 Idle Agreements	1 Mult Meters	0 Devices
1,714 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,714 Billed Agreements	1,795 Billable Meters	0 Dmd Min Bills
10,044,117 YTD Usage	1,075,283.58 YTD Revenue	9,550.43 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	246,772.19	.00	31,910.81	.00	-16,745.28	261,937.72	25,971.90	287,909.62
Current Adj	-1,785.04	.00	.00	.00	-147.47	-1,932.51	4,705.85	2,773.34
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	244,987.15	.00	31,910.81	.00	-16,892.75	260,005.21	30,677.75	290,682.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,296,054	4,999.242	4,999.242	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,296,054	4,999.242	4,999.242	0	.000	.000

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1,565 Active Agreements	89 Rate/Svc Min	14 Finaled Agreements
60 Idle Agreements	0 Mult Meters	0 Devices
1,625 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,569 Billed Agreements	1,575 Billable Meters	0 Dmd Min Bills
12,489,718 YTD Usage	1,411,563.48 YTD Revenue	32,835.67 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,917.51	.00	3,389.39	.00	-305.89	8,001.01	1,316.37	9,317.38
Current Adj	.00	.00	.00	.00	.00	.00	1,116.86	1,116.86
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,917.51	.00	3,389.39	.00	-305.89	8,001.01	2,433.23	10,434.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,949	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	41,949	.000	.000	0	.000	.000

177 Active Agreements	9 Rate/Svc Min	20 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
191 Total Agreements	0 Multiple Registers	0 Kva Min Bills
192 Billed Agreements	192 Billable Meters	0 Dmd Min Bills
291,843 YTD Usage	46,056.08 YTD Revenue	4,814.21 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	174,305.23	37,569.54	5,123.10	.00	-14,595.77	202,402.10	18,405.97	220,808.07
Current Adj	.00	.00	.00	.00	.00	.00	-3,874.04	-3,874.04
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	174,305.23	37,569.54	5,123.10	.00	-14,595.77	202,402.10	14,531.93	216,934.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,001,335	6,663.519	6,663.519	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,001,335	6,663.519	6,663.519	0	.000	.000

157 Active Agreements	2 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
10,385,671 YTD Usage	1,035,964.91 YTD Revenue	10,068.25 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	475,729.38	85,154.99	3,030.90	.00	-45,612.27	518,303.00	140,762.16	659,065.16
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	475,729.38	85,154.99	3,030.90	.00	-45,612.27	518,303.00	140,762.16	659,065.16

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,254,252	17,203.018	17,203.018	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,254,252	17,203.018	17,203.018	0	.000	.000

108 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
111 Total Agreements	0 Multiple Registers	0 Kva Min Bills
108 Billed Agreements	108 Billable Meters	0 Dmd Min Bills
33,923,897 YTD Usage	2,862,083.69 YTD Revenue	6,660.14 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,224	172.192	172.192	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	64,224	172.192	172.192	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
453,783 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	538.84	.00	.00	.00	.00	538.84	136.98	675.82
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	538.84	.00	.00	.00	.00	538.84	136.98	675.82

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	80,918	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	80,918	0	0	0	0	0	0

44 Active Agreements	17 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
44 Total Agreements	43 Multiple Registers	0 Kva Min Bills
44 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
212,818 YTD Usage	22,463.04 YTD Revenue	466.86 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	228.46	.00	.00	64,067.81	-2,771.71	61,524.56	701.50	62,226.06
Current Adj	.00	.00	.00	-20.12	1.10	-19.02	-26.38	-45.40
Prev Adj	.00	.00	.00	-515.74	18.42	-497.32	.00	-497.32
Total:	228.46	.00	.00	63,531.95	-2,752.19	61,008.22	675.12	61,683.34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	377,048	.000	.000
Current Adj	0	.000	.000	-150	.000	.000
Prev Adjust	0	.000	.000	-3,844	.000	.000
Total:	0	.000	.000	373,054	.000	.000

81 Active Agreements	1 Rate/Svc Min	1 Finaled Agreements
23 Idle Agreements	0 Mult Meters	6,507 Devices
104 Total Agreements	0 Multiple Registers	0 Kva Min Bills
82 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
57,586 YTD Usage	10,221.13 YTD Revenue	9,394.38 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,738.87	.00	.00	41,321.38	-1,469.65	44,590.60	3,006.38	47,596.98
Current Adj	.00	.00	.00	.00	.00	.00	-151.14	-151.14
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,738.87	.00	.00	41,321.38	-1,469.65	44,590.60	2,855.24	47,445.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	201,496	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	201,496	.000	.000

115 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
16 Idle Agreements	0 Mult Meters	3,340 Devices
131 Total Agreements	0 Multiple Registers	0 Kva Min Bills
116 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
859,437 YTD Usage	208,792.33 YTD Revenue	191,850.71 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,485,447.00	254,362.69	420,950.64	105,389.19	-430,043.64	5,836,105.88	427,411.26	6,263,517.14
Current Adj	-1,795.01	.00	-3.50	-20.12	-145.88	-1,964.51	17,971.76	16,007.25
Prev Adj	-57.01	.00	.00	-515.74	18.42	-554.33	-36.66	-590.99
Total:	5,483,594.98	254,362.69	420,947.14	104,853.33	-430,171.10	5,833,587.04	445,346.36	6,278,933.40

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,802,444	54,362.180	54,680.040	578,544	.000	.000
Current Adj	-66	.000	.000	-150	.000	.000
Prev Adjust	0	.000	.000	-3,844	.000	.000
Total:	61,802,378	54,362.180	54,680.040	574,550	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	80,918	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	80,918	0	0	0	0	0	0

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34,813 Active Agreements	868 Rate/Svc Min	768 Finaled Agreements
1,629 Idle Agreements	1 Mult Meters	9,847 Devices
36,442 Total Agreements	44 Multiple Registers	0 Kva Min Bills
35,206 Billed Agreements	35,166 Billable Meters	0 Dmd Min Bills
353,734,668 YTD Usage	31,843,720.77 YTD Revenue	634,890.60 YTD Device Revenue

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,853,211.53	.00	279,288.49	.00	-152,959.17	2,979,540.85	145,316.44	3,124,857.29
Current Adj	-7.41	.00	-9.04	.00	.35	-16.10	29,991.60	29,975.50
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,853,204.12	.00	279,279.45	.00	-152,958.82	2,979,524.75	175,308.04	3,154,832.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	29,534,337	1,292.177	1,292.177	0	.000	.000
Current Adj	-67	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	29,534,270	1,292.177	1,292.177	0	.000	.000

30,839 Active Agreements	759 Rate/Svc Min	674 Finaled Agreements
1,506 Idle Agreements	0 Mult Meters	0 Devices
32,345 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,243 Billed Agreements	31,297 Billable Meters	0 Dmd Min Bills
166,686,490 YTD Usage	16,785,250.91 YTD Revenue	307,872.64 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	205,830.96	40,217.00	1,219.84	.00	-18,470.19	228,797.61	23,489.59	252,287.20
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	205,830.96	40,217.00	1,219.84	.00	-18,470.19	228,797.61	23,489.59	252,287.20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,566,362	5,983.560	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,566,362	5,983.560	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
17,620,487 YTD Usage	1,137,173.42 YTD Revenue	463.40 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	519,110.03	88,313.67	1,188.66	.00	-56,622.58	551,989.78	22,197.03	574,186.81
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	519,110.03	88,313.67	1,188.66	.00	-56,622.58	551,989.78	22,197.03	574,186.81

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,643,343	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,643,343	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
51,098,629 YTD Usage	2,666,925.87 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	179,282.61	.00	24,738.14	.00	-9,340.79	194,679.96	8,495.45	203,175.41
Current Adj	.00	.00	.00	.00	.00	.00	3,788.80	3,788.80
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	179,282.61	.00	24,738.14	.00	-9,340.79	194,679.96	12,284.25	206,964.21

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,803,561	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,803,561	.000	.000	0	.000	.000

1,690 Active Agreements	1 Rate/Svc Min	34 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
1,698 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,679 Billed Agreements	1,771 Billable Meters	0 Dmd Min Bills
8,183,026 YTD Usage	862,772.65 YTD Revenue	7,902.44 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	219,369.33	.00	26,249.28	.00	-10,874.67	234,743.94	22,922.04	257,665.98
Current Adj	.00	.00	.00	.00	.00	.00	1,947.30	1,947.30
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	219,369.33	.00	26,249.28	.00	-10,874.67	234,743.94	24,869.34	259,613.28

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,099,756	4,989.767	4,989.767	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,099,756	4,989.767	4,989.767	0	.000	.000

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1,559 Active Agreements	79 Rate/Svc Min	5 Finaled Agreements
61 Idle Agreements	0 Mult Meters	0 Devices
1,620 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,561 Billed Agreements	1,562 Billable Meters	0 Dmd Min Bills
10,154,372 YTD Usage	1,146,312.49 YTD Revenue	27,302.46 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,425.77	.00	2,816.83	.00	-156.27	6,086.33	1,521.24	7,607.57
Current Adj	.00	.00	.00	.00	.00	.00	434.86	434.86
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,425.77	.00	2,816.83	.00	-156.27	6,086.33	1,956.10	8,042.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	30,164	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	30,164	.000	.000	0	.000	.000

163 Active Agreements	12 Rate/Svc Min	12 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
177 Total Agreements	0 Multiple Registers	0 Kva Min Bills
179 Billed Agreements	179 Billable Meters	0 Dmd Min Bills
249,887 YTD Usage	38,052.94 YTD Revenue	3,965.37 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	152,531.51	30,002.79	4,481.15	.00	-9,387.81	177,627.64	16,412.55	194,040.19
Current Adj	.00	.00	.00	.00	.00	.00	2,323.85	2,323.85
Prev Adj	2,440.75	325.12	.00	.00	-150.41	2,615.46	271.47	2,886.93
Total:	154,972.26	30,327.91	4,481.15	.00	-9,538.22	180,243.10	19,007.87	199,250.97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,812,665	6,061.170	6,061.170	0	.000	.000
Current Adj	0	.000	65.680	0	.000	.000
Prev Adjust	29,640	65.680	.000	0	.000	.000
Total:	1,842,305	6,126.850	6,126.850	0	.000	.000

157 Active Agreements	4 Rate/Svc Min	1 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
159 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
8,372,000 YTD Usage	832,029.75 YTD Revenue	8,445.04 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	450,733.12	91,128.53	.00	.00	-31,411.38	510,450.27	151,350.38	661,800.65
Current Adj	.00	.00	.00	.00	.00	.00	-12.15	-12.15
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	450,733.12	91,128.53	.00	.00	-31,411.38	510,450.27	151,338.23	661,788.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,065,149	18,409.787	18,409.787	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	6,065,149	18,409.787	18,409.787	0	.000	.000

108 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
111 Total Agreements	0 Multiple Registers	0 Kva Min Bills
107 Billed Agreements	107 Billable Meters	0 Dmd Min Bills
27,661,440 YTD Usage	2,342,726.56 YTD Revenue	5,546.10 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,011	172.080	172.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	61,011	172.080	172.080	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
389,559 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	338.22	.00	.00	.00	.00	338.22	108.93	447.15
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	338.22	.00	.00	.00	.00	338.22	108.93	447.15

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	70,916	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	70,916	0	0	0	0	0	0

43 Active Agreements	19 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	43 Multiple Registers	0 Kva Min Bills
43 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
175,731 YTD Usage	18,304.76 YTD Revenue	309.02 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	191.56	.00	.00	64,153.66	-1,969.69	62,375.53	686.49	63,062.02
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	191.56	.00	.00	64,153.66	-1,969.69	62,375.53	686.49	63,062.02

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	380,682	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	380,682	.000	.000

82 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
25 Idle Agreements	0 Mult Meters	6,502 Devices
107 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
50,273 YTD Usage	9,209.45 YTD Revenue	8,536.87 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,558.98	.00	.00	40,264.30	-1,043.29	42,779.99	2,923.38	45,703.37
Current Adj	.00	.00	.00	.00	.00	.00	9.93	9.93
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,558.98	.00	.00	40,264.30	-1,043.29	42,779.99	2,933.31	45,713.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	201,862	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	201,862	.000	.000

112 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Multi Meters	3,329 Devices
130 Total Agreements	0 Multiple Registers	0 Kva Min Bills
112 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
715,846 YTD Usage	171,374.93 YTD Revenue	158,231.94 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,587,583.62	249,661.99	339,982.39	104,417.96	-292,235.84	4,989,410.12	395,423.52	5,384,833.64
Current Adj	-7.41	.00	-9.04	.00	.35	-16.10	38,484.19	38,468.09
Prev Adj	2,440.75	325.12	.00	.00	-150.41	2,615.46	271.47	2,886.93
Total:	4,590,016.96	249,987.11	339,973.35	104,417.96	-292,385.90	4,992,009.48	434,179.18	5,426,188.66

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,616,348	54,518.301	55,084.741	582,544	.000	.000
Current Adj	-67	.000	65.680	0	.000	.000
Prev Adjust	29,640	65.680	.000	0	.000	.000
Total:	55,645,921	54,583.981	55,150.421	582,544	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	70,916	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	70,916	0	0	0	0	0	0

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34,758 Active Agreements	874 Rate/Svc Min	726 Finaled Agreements
1,641 Idle Agreements	0 Mult Meters	9,831 Devices
36,399 Total Agreements	44 Multiple Registers	0 Kva Min Bills
35,166 Billed Agreements	35,078 Billable Meters	0 Dmd Min Bills
291,357,740 YTD Usage	26,010,133.73 YTD Revenue	528,575.28 YTD Device Revenue

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,487,080.60	.00	279,232.60	9.51	-206,015.79	2,560,306.92	136,668.02	2,696,974.94
Current Adj	-20.09	.00	-4.22	.00	1.65	-22.66	9,553.75	9,531.09
Prev Adj	436.09	.00	-109.99	.00	-19.64	306.46	-11.16	295.30
Total:	2,487,496.60	.00	279,118.39	9.51	-206,033.78	2,560,590.72	146,210.61	2,706,801.33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	25,726,324	1,254.279	1,254.279	24	.000	.000
Current Adj	-206	.000	.000	0	.000	.000
Prev Adjust	4,684	.000	.000	0	.000	.000
Total:	25,730,802	1,254.279	1,254.279	24	.000	.000

30,854 Active Agreements	747 Rate/Svc Min	664 Finaled Agreements
1,506 Idle Agreements	0 Mult Meters	1 Devices
32,360 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,221 Billed Agreements	31,318 Billable Meters	0 Dmd Min Bills
136,573,141 YTD Usage	13,723,002.04 YTD Revenue	246,134.87 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	194,875.65	40,217.00	1,219.84	.00	-27,101.25	209,211.24	21,651.95	230,863.19
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	194,875.65	40,217.00	1,219.84	.00	-27,101.25	209,211.24	21,651.95	230,863.19

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,384,272	5,855.040	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,384,272	5,855.040	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
14,053,373 YTD Usage	908,287.01 YTD Revenue	370.72 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	513,311.06	88,313.67	1,188.66	.00	-50,970.19	551,843.20	22,620.59	574,463.79
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	513,311.06	88,313.67	1,188.66	.00	-50,970.19	551,843.20	22,620.59	574,463.79

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,487,694	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,487,694	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
40,455,286 YTD Usage	2,114,936.09 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	161,895.07	.00	23,249.01	.00	-13,390.26	171,753.82	7,618.48	179,372.30
Current Adj	.00	.00	.00	.00	.00	.00	2,807.12	2,807.12
Prev Adj	-.17	.00	-9.90	.00	.00	-10.07	-.06	-10.13
Total:	161,894.90	.00	23,239.11	.00	-13,390.26	171,743.75	10,425.54	182,169.29

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,672,126	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,672,126	.000	.000	0	.000	.000

1,641 Active Agreements	2 Rate/Svc Min	22 Finaled Agreements
12 Idle Agreements	1 Mult Meters	0 Devices
1,653 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,651 Billed Agreements	1,718 Billable Meters	0 Dmd Min Bills
6,617,659 YTD Usage	692,945.54 YTD Revenue	6,422.96 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	196,001.77	.00	26,172.48	.00	-14,993.26	207,180.99	20,745.11	227,926.10
Current Adj	.00	.00	.00	.00	.00	.00	2,850.00	2,850.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	196,001.77	.00	26,172.48	.00	-14,993.26	207,180.99	23,595.11	230,776.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,872,310	4,745.834	4,745.834	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,872,310	4,745.834	4,745.834	0	.000	.000

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1,560 Active Agreements	76 Rate/Svc Min	2 Finaled Agreements
58 Idle Agreements	0 Mult Meters	0 Devices
1,618 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,559 Billed Agreements	1,560 Billable Meters	0 Dmd Min Bills
8,097,014 YTD Usage	914,156.26 YTD Revenue	21,785.95 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,156.67	.00	2,556.10	.00	-222.82	5,489.95	1,265.95	6,755.90
Current Adj	.00	.00	.00	.00	.00	.00	801.23	801.23
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,156.67	.00	2,556.10	.00	-222.82	5,489.95	2,067.18	7,557.13

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	27,824	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	27,824	.000	.000	0	.000	.000

167 Active Agreements	9 Rate/Svc Min	23 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
181 Total Agreements	0 Multiple Registers	0 Kva Min Bills
162 Billed Agreements	160 Billable Meters	0 Dmd Min Bills
219,723 YTD Usage	31,966.61 YTD Revenue	3,076.69 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	134,607.08	29,089.82	4,503.00	.00	-12,788.85	155,411.05	14,090.62	169,501.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	134,607.08	29,089.82	4,503.00	.00	-12,788.85	155,411.05	14,090.62	169,501.67

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,597,013	5,876.719	5,876.719	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,597,013	5,876.719	5,876.719	0	.000	.000

157 Active Agreements	5 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
162 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	158 Billable Meters	0 Dmd Min Bills
6,435,269 YTD Usage	642,279.26 YTD Revenue	6,773.05 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	410,054.75	87,019.03	.00	.00	-44,143.76	452,930.02	135,023.22	587,953.24
Current Adj	.00	.00	.00	.00	.00	.00	3,650.00	3,650.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	410,054.75	87,019.03	.00	.00	-44,143.76	452,930.02	138,673.22	591,603.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,512,454	17,579.597	17,579.597	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,512,454	17,579.597	17,579.597	0	.000	.000

107 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
110 Total Agreements	0 Multiple Registers	0 Kva Min Bills
106 Billed Agreements	107 Billable Meters	0 Dmd Min Bills
21,588,086 YTD Usage	1,831,204.58 YTD Revenue	4,432.06 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,930	186.920	186.920	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	61,930	186.920	186.920	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
328,548 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	285.41	.00	.00	.00	.00	285.41	90.74	376.15
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	285.41	.00	.00	.00	.00	285.41	90.74	376.15

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	64,803	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	64,803	0	0	0	0	0	0

43 Active Agreements	20 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	43 Multiple Registers	0 Kva Min Bills
43 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
145,502 YTD Usage	15,099.65 YTD Revenue	247.85 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	190.81	.00	.00	64,003.05	-3,067.65	61,126.21	699.29	61,825.50
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	190.81	.00	.00	64,003.05	-3,067.65	61,126.21	699.29	61,825.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	383,898	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	383,898	.000	.000

81 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
25 Idle Agreements	0 Mult Meters	6,502 Devices
106 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
40,339 YTD Usage	7,352.67 YTD Revenue	6,820.23 YTD Device Revenue

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Rate
Provider: COOP Rev Month/Yr: Apr 2017 From: 04/30/2017 23:34:21 To: 05/31/2017 23:34:22

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,577.22	.00	.00	40,225.09	-1,624.99	42,177.32	2,946.29	45,123.61
Current Adj	.00	.00	.00	.00	.00	.00	-43.36	-43.36
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,577.22	.00	.00	40,225.09	-1,624.99	42,177.32	2,902.93	45,080.25

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	203,195	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	203,195	.000	.000

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,314 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
575,335 YTD Usage	136,894.54 YTD Revenue	126,584.27 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,105,036.09	244,639.52	338,121.69	104,237.65	-374,318.82	4,417,716.13	363,420.26	4,781,136.39
Current Adj	-20.09	.00	-4.22	.00	1.65	-22.66	19,618.74	19,596.08
Prev Adj	435.92	.00	-119.89	.00	-19.64	296.39	-11.22	285.17
Total:	4,105,451.92	244,639.52	337,997.58	104,237.65	-374,336.81	4,417,989.86	383,027.78	4,801,017.64

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,341,947	53,108.149	53,803.109	587,117	.000	.000
Current Adj	-206	.000	.000	0	.000	.000
Prev Adjust	4,684	.000	.000	0	.000	.000
Total:	50,346,425	53,108.149	53,803.109	587,117	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	64,803	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	64,803	0	0	0	0	0	0

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			Rate			
Provider: COOP Rev Month/Yr: Apr 2017 From: 04/30/2017 23:34:21 To: 05/31/2017 23:34:22						
34,725	Active Agreements	859	Rate/Svc Min	711	Finaled Agreements	
1,641	Idle Agreements	1	Mult Meters	9,817	Devices	
36,366	Total Agreements	44	Multiple Registers	0	Kva Min Bills	
35,091	Billed Agreements	35,026	Billable Meters	0	Dmd Min Bills	
235,129,275	YTD Usage	21,018,124.25	YTD Revenue	422,648.65	YTD Device Revenue	

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Rate

Provider: COOP Rev Month/Yr: Mar 2017 From: 03/31/2017 23:34:28 To: 04/30/2017 23:34:21

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,021,421.17	.00	279,502.68	.00	-149,974.06	3,150,949.79	164,870.25	3,315,820.04
Current Adj	.00	.00	.00	.00	.00	.00	25,459.32	25,459.32
Prev Adj	47.61	.00	.00	.00	-.59	47.02	1.18	48.20
Total:	3,021,468.78	.00	279,502.68	.00	-149,974.65	3,150,996.81	190,330.75	3,341,327.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	32,045,713	1,336.082	1,336.082	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	517	.000	.000	0	.000	.000
Total:	32,046,230	1,336.082	1,336.082	0	.000	.000

30,860 Active Agreements	719 Rate/Svc Min	643 Finaled Agreements
1,492 Idle Agreements	0 Mult Meters	0 Devices
32,352 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,257 Billed Agreements	31,326 Billable Meters	0 Dmd Min Bills
110,347,149 YTD Usage	11,089,537.38 YTD Revenue	184,563.18 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	206,825.78	40,217.00	1,219.84	.00	-17,192.14	231,070.48	23,963.39	255,033.87
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	206,825.78	40,217.00	1,219.84	.00	-17,192.14	231,070.48	23,963.39	255,033.87

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,673,534	5,878.980	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,673,534	5,878.980	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
10,668,349 YTD Usage	698,989.13 YTD Revenue	278.04 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	493,923.00	88,313.67	1,188.66	.00	-76,925.10	506,500.23	20,864.94	527,365.17
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	493,923.00	88,313.67	1,188.66	.00	-76,925.10	506,500.23	20,864.94	527,365.17

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,409,351	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,409,351	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
29,967,592 YTD Usage	1,563,092.89 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	122,456.30	.00	22,550.31	.00	-6,035.08	138,971.53	6,149.95	145,121.48
Current Adj	.00	.00	.00	.00	.00	.00	4,395.80	4,395.80
Prev Adj	.00	.00	-4.35	.00	.00	-4.35	.00	-4.35
Total:	122,456.30	.00	22,545.96	.00	-6,035.08	138,967.18	10,545.75	149,512.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,289,545	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,289,545	.000	.000	0	.000	.000

1,622 Active Agreements	4 Rate/Svc Min	22 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
1,630 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,617 Billed Agreements	1,701 Billable Meters	0 Dmd Min Bills
5,091,369 YTD Usage	536,917.67 YTD Revenue	4,900.64 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	199,210.21	.00	26,155.10	.00	-9,127.18	216,238.13	21,592.30	237,830.43
Current Adj	.00	.00	.00	.00	.00	.00	735.49	735.49
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	199,210.21	.00	26,155.10	.00	-9,127.18	216,238.13	22,327.79	238,565.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,950,233	4,765.247	4,765.247	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,950,233	4,765.247	4,765.247	0	.000	.000

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1,557 Active Agreements	87 Rate/Svc Min	4 Finaled Agreements
60 Idle Agreements	0 Mult Meters	0 Devices
1,617 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,560 Billed Agreements	1,560 Billable Meters	0 Dmd Min Bills
6,159,035 YTD Usage	699,109.40 YTD Revenue	16,297.20 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,885.07	.00	2,323.96	.00	-217.30	6,991.73	1,117.22	8,108.95
Current Adj	.00	.00	.00	.00	.00	.00	902.63	902.63
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,885.07	.00	2,323.96	.00	-217.30	6,991.73	2,019.85	9,011.58

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	46,431	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	46,431	.000	.000	0	.000	.000

147 Active Agreements	14 Rate/Svc Min	10 Finaled Agreements
13 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
141 Billed Agreements	150 Billable Meters	0 Dmd Min Bills
191,899 YTD Usage	26,476.66 YTD Revenue	2,162.00 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	131,726.07	28,028.54	4,478.30	.00	-7,491.78	156,741.13	14,287.41	171,028.54
Current Adj	.00	.00	.00	.00	.00	.00	20.00	20.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	131,726.07	28,028.54	4,478.30	.00	-7,491.78	156,741.13	14,307.41	171,048.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,600,809	5,662.329	5,662.329	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,600,809	5,662.329	5,662.329	0	.000	.000

158 Active Agreements	7 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
163 Total Agreements	0 Multiple Registers	0 Kva Min Bills
158 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
4,851,750 YTD Usage	487,978.13 YTD Revenue	5,087.75 YTD Device Revenue

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Rate Schedule 4

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	394,275.86	85,788.92	.00	.00	-25,377.82	454,686.96	137,760.02	592,446.98
Current Adj	.00	.00	.00	.00	.00	.00	3,570.22	3,570.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	394,275.86	85,788.92	.00	.00	-25,377.82	454,686.96	141,330.24	596,017.20

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	5,422,610	17,331.089	17,331.089	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,422,610	17,331.089	17,331.089	0	.000	.000

107 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
110 Total Agreements	0 Multiple Registers	0 Kva Min Bills
106 Billed Agreements	108 Billable Meters	0 Dmd Min Bills
16,067,427 YTD Usage	1,377,226.33 YTD Revenue	3,318.02 YTD Device Revenue

Rate Schedule 70

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	82,259	388.112	388.112	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	82,259	388.112	388.112	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
266,618 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Provider: COOP Rev Month/Yr: Mar 2017 From: 03/31/2017 23:34:28 To: 04/30/2017 23:34:21

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	280.19	.00	.00	.00	.00	280.19	111.81	392.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	280.19	.00	.00	.00	.00	280.19	111.81	392.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	77,224	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	77,224	0	0	0	0	0	0

43 Active Agreements	17 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	43 Multiple Registers	0 Kva Min Bills
43 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
120,638 YTD Usage	12,451.20 YTD Revenue	186.68 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	150.15	.00	.00	64,122.35	-1,818.56	62,453.94	689.63	63,143.57
Current Adj	.00	.00	.00	.00	.00	.00	24.34	24.34
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	150.15	.00	.00	64,122.35	-1,818.56	62,453.94	713.97	63,167.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	390,232	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	390,232	.000	.000

80 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
26 Idle Agreements	0 Mult Meters	6,510 Devices
106 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
30,485 YTD Usage	5,534.72 YTD Revenue	5,114.32 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Mar 2017 From: 03/31/2017 23:34:28 To: 04/30/2017 23:34:21

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,798.77	.00	.00	40,231.82	-952.85	42,077.74	2,884.56	44,962.30
Current Adj	.00	.00	.00	.00	.00	.00	-335.43	-335.43
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,798.77	.00	.00	40,231.82	-952.85	42,077.74	2,549.13	44,626.87

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	205,064	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	205,064	.000	.000

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,324 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
433,422 YTD Usage	102,820.88 YTD Revenue	94,953.81 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,577,952.57	242,348.13	337,418.85	104,354.17	-295,111.87	4,966,961.85	394,291.48	5,361,253.33
Current Adj	.00	.00	.00	.00	.00	.00	34,772.37	34,772.37
Prev Adj	47.61	.00	-4.35	.00	-.59	42.67	1.18	43.85
Total:	4,578,000.18	242,348.13	337,414.50	104,354.17	-295,112.46	4,967,004.52	429,065.03	5,396,069.55

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,520,485	52,971.599	53,642.619	595,296	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	517	.000	.000	0	.000	.000
Total:	56,521,002	52,971.599	53,642.619	595,296	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	77,224	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	77,224	0	0	0	0	0	0

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			Rate			
Provider: COOP Rev Month/Yr: Mar 2017 From: 03/31/2017 23:34:28 To: 04/30/2017 23:34:21						
34,689	Active Agreements		848	Rate/Svc Min	679	Finald Agreements
1,625	Idle Agreements		0	Mult Meters	9,834	Devices
36,314	Total Agreements		44	Multiple Registers	0	Kva Min Bills
35,074	Billed Agreements		35,007	Billable Meters	0	Dmd Min Bills
184,195,733	YTD Usage		16,600,134.39	YTD Revenue	316,861.64	YTD Device Revenue

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Provider: COOP Rev Month/Yr: Feb 2017 From: 02/28/2017 23:36:26 To: 03/31/2017 23:34:28

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,197,586.43	.00	279,167.23	.00	-38,716.70	3,438,036.96	179,081.90	3,617,118.86
Current Adj	-9.45	.00	-1.51	.00	.11	-10.85	61,488.67	61,477.82
Prev Adj	-2.89	.00	-3.92	.00	.00	-6.81	-1.90	-8.71
Total:	3,197,574.09	.00	279,161.80	.00	-38,716.59	3,438,019.30	240,568.67	3,678,587.97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	34,172,127	1,437.891	1,437.891	0	.000	.000
Current Adj	-94	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	34,172,033	1,437.891	1,437.891	0	.000	.000

30,874 Active Agreements	730 Rate/Svc Min	642 Finaled Agreements
1,499 Idle Agreements	0 Mult Meters	0 Devices
32,373 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,246 Billed Agreements	31,355 Billable Meters	0 Dmd Min Bills
77,830,125 YTD Usage	7,868,186.77 YTD Revenue	123,086.41 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	184,783.59	40,217.00	1,219.84	.00	-3,732.23	222,488.20	23,262.43	245,750.63
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	184,783.59	40,217.00	1,219.84	.00	-3,732.23	222,488.20	23,262.43	245,750.63

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,294,112	6,051.780	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,294,112	6,051.780	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
6,994,063 YTD Usage	467,829.49 YTD Revenue	185.36 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	446,739.57	88,313.67	1,188.66	.00	-37,563.47	498,678.43	20,941.01	519,619.44
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	446,739.57	88,313.67	1,188.66	.00	-37,563.47	498,678.43	20,941.01	519,619.44

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,438,057	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,438,057	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
19,558,241 YTD Usage	1,056,592.66 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	176,463.98	.00	22,165.32	.00	-2,133.61	196,495.69	8,513.36	205,009.05
Current Adj	.00	.00	.00	.00	.00	.00	5,105.67	5,105.67
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	176,463.98	.00	22,165.32	.00	-2,133.61	196,495.69	13,619.03	210,114.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,883,018	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,883,018	.000	.000	0	.000	.000

1,603 Active Agreements	2 Rate/Svc Min	21 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
1,611 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,592 Billed Agreements	1,678 Billable Meters	0 Dmd Min Bills
3,923,987 YTD Usage	410,443.48 YTD Revenue	3,168.88 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	191,179.01	.00	26,136.04	.00	-2,135.98	215,179.07	22,061.88	237,240.95
Current Adj	.00	.00	.00	.00	.00	.00	1,565.77	1,565.77
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	191,179.01	.00	26,136.04	.00	-2,135.98	215,179.07	23,627.65	238,806.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,885,215	4,371.746	4,371.746	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,885,215	4,371.746	4,371.746	0	.000	.000

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1,556 Active Agreements	95 Rate/Svc Min	4 Finaled Agreements
61 Idle Agreements	0 Mult Meters	0 Devices
1,617 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,557 Billed Agreements	1,556 Billable Meters	0 Dmd Min Bills
4,169,612 YTD Usage	477,603.67 YTD Revenue	10,846.49 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,304.11	.00	2,398.51	.00	-80.87	9,621.75	1,348.49	10,970.24
Current Adj	.00	.00	.00	.00	.00	.00	1,088.70	1,088.70
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	7,304.11	.00	2,398.51	.00	-80.87	9,621.75	2,437.19	12,058.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	71,398	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	71,398	.000	.000	0	.000	.000

133 Active Agreements	12 Rate/Svc Min	19 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
147 Total Agreements	0 Multiple Registers	0 Kva Min Bills
151 Billed Agreements	150 Billable Meters	0 Dmd Min Bills
145,468 YTD Usage	19,484.93 YTD Revenue	1,272.66 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	121,406.27	27,966.42	4,436.50	.00	-1,679.47	152,129.72	13,945.23	166,074.95
Current Adj	.00	.00	.00	.00	.00	.00	2,012.36	2,012.36
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	121,406.27	27,966.42	4,436.50	.00	-1,679.47	152,129.72	15,957.59	168,087.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,482,337	5,649.789	5,649.789	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,482,337	5,649.789	5,649.789	0	.000	.000

157 Active Agreements	2 Rate/Svc Min	2 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
162 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
3,204,723 YTD Usage	326,737.36 YTD Revenue	3,402.45 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	368,065.35	81,053.84	.00	.00	-5,765.78	443,353.41	129,523.80	572,877.21
Current Adj	.00	.00	.00	.00	.00	.00	-3,097.35	-3,097.35
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	368,065.35	81,053.84	.00	.00	-5,765.78	443,353.41	126,426.45	569,779.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,088,937	16,374.503	16,374.503	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,088,937	16,374.503	16,374.503	0	.000	.000

106 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
109 Total Agreements	0 Multiple Registers	0 Kva Min Bills
106 Billed Agreements	106 Billable Meters	0 Dmd Min Bills
10,669,828 YTD Usage	924,338.81 YTD Revenue	2,203.98 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	77,128	365.632	365.632	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	77,128	365.632	365.632	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
184,359 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	294.35	.00	.00	.00	.00	294.35	145.87	440.22
Current Adj	.00	.00	.00	.00	.00	.00	-2.28	-2.28
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	294.35	.00	.00	.00	.00	294.35	143.59	437.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	74,999	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	74,999	0	0	0	0	0	0

43 Active Agreements	13 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
44 Total Agreements	43 Multiple Registers	0 Kva Min Bills
43 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
88,823 YTD Usage	9,160.08 YTD Revenue	125.51 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	136.16	.00	.00	63,979.93	-430.04	63,686.05	714.78	64,400.83
Current Adj	.00	.00	.00	-7.71	.07	-7.64	-53.55	-61.19
Prev Adj	.00	.00	.00	-19.57	.33	-19.24	-36.65	-55.89
Total:	136.16	.00	.00	63,952.65	-429.64	63,659.17	624.58	64,283.75

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	394,689	.000	.000
Current Adj	0	.000	.000	-58	.000	.000
Prev Adjust	0	.000	.000	-99	.000	.000
Total:	0	.000	.000	394,532	.000	.000

80 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
28 Idle Agreements	0 Mult Meters	6,475 Devices
108 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
20,427 YTD Usage	3,723.51 YTD Revenue	3,406.21 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,519.03	.00	.00	40,253.38	-236.95	42,535.46	3,526.90	46,062.36
Current Adj	.00	.00	.00	.00	.00	.00	-966.44	-966.44
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,519.03	.00	.00	40,253.38	-236.95	42,535.46	2,560.46	45,095.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	206,627	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	206,627	.000	.000

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,310 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
289,779 YTD Usage	69,029.11 YTD Revenue	63,294.85 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,696,477.85	237,550.93	336,712.10	104,233.31	-92,475.10	5,282,499.09	403,065.65	5,685,564.74
Current Adj	-9.45	.00	-1.51	-7.71	.18	-18.49	67,141.55	67,123.06
Prev Adj	-2.89	.00	-3.92	-19.57	.33	-26.05	-38.55	-64.60
Total:	4,696,465.51	237,550.93	336,706.67	104,206.03	-92,474.59	5,282,454.55	470,168.65	5,752,623.20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	57,392,329	51,861.101	52,359.321	601,316	.000	.000
Current Adj	-94	.000	.000	-58	.000	.000
Prev Adjust	0	.000	.000	-99	.000	.000
Total:	57,392,235	51,861.101	52,359.321	601,159	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	74,999	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	74,999	0	0	0	0	0	0

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34,667	Active Agreements		854	Rate/Svc Min	689	Finald Agreements
1,637	Idle Agreements		0	Mult Meters	9,785	Devices
36,304	Total Agreements		44	Multiple Registers	0	Kva Min Bills
35,044	Billed Agreements		35,007	Billable Meters	0	Dmd Min Bills
127,079,435	YTD Usage		11,633,129.87	YTD Revenue	210,992.80	YTD Device Revenue

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,166,314.39	.00	279,712.02	9.51	-143,011.00	4,303,024.92	213,181.56	4,516,206.48
Current Adj	401.01	.00	6.62	.00	-14.92	392.71	23,035.29	23,428.00
Prev Adj	735.07	.00	10.85	.00	-53.01	692.91	18.20	711.11
Total:	4,167,450.47	.00	279,729.49	9.51	-143,078.93	4,304,110.54	236,235.05	4,540,345.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	42,843,778	1,470.098	1,470.098	24	.000	.000
Current Adj	1,995	.000	.000	0	.000	.000
Prev Adjust	2,052	.000	.000	0	.000	.000
Total:	42,847,825	1,470.098	1,470.098	24	.000	.000

30,899 Active Agreements	720 Rate/Svc Min	607 Finaled Agreements
1,500 Idle Agreements	0 Mult Meters	1 Devices
32,399 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,258 Billed Agreements	31,281 Billable Meters	0 Dmd Min Bills
43,209,976 YTD Usage	4,361,578.00 YTD Revenue	61,566.40 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	216,067.87	40,217.00	1,219.84	.00	-12,345.42	245,159.29	25,928.38	271,087.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	216,067.87	40,217.00	1,219.84	.00	-12,345.42	245,159.29	25,928.38	271,087.67

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,698,447	6,035.400	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,698,447	6,035.400	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
3,699,199 YTD Usage	245,249.45 YTD Revenue	92.68 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	501,100.09	88,313.67	1,188.66	.00	-32,688.19	557,914.23	24,065.32	581,979.55
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	501,100.09	88,313.67	1,188.66	.00	-32,688.19	557,914.23	24,065.32	581,979.55

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,120,184	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,120,184	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
10,120,184 YTD Usage	557,914.23 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	210,391.63	.00	21,850.54	.00	-7,208.26	225,033.91	9,511.95	234,545.86
Current Adj	.00	.00	.00	.00	.00	.00	2,347.63	2,347.63
Prev Adj	.00	.00	-15.57	.00	.00	-15.57	.00	-15.57
Total:	210,391.63	.00	21,834.97	.00	-7,208.26	225,018.34	11,859.58	236,877.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,159,501	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,159,501	.000	.000	0	.000	.000

1,551 Active Agreements	0 Rate/Svc Min	26 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
1,559 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,552 Billed Agreements	1,657 Billable Meters	0 Dmd Min Bills
2,136,975 YTD Usage	223,550.02 YTD Revenue	1,621.97 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	232,751.00	.00	26,150.62	.00	-7,355.97	251,545.65	25,424.95	276,970.60
Current Adj	-229.53	.00	-16.82	.00	8.26	-238.09	-509.40	-747.49
Prev Adj	-595.86	.00	-51.58	.00	39.49	-607.95	-278.63	-886.58
Total:	231,925.61	.00	26,082.22	.00	-7,308.22	250,699.61	24,636.92	275,336.53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,203,815	4,245.340	4,245.340	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,203,815	4,245.340	4,245.340	0	.000	.000

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1,554 Active Agreements	92 Rate/Svc Min	7 Finaled Agreements
63 Idle Agreements	0 Mult Meters	0 Devices
1,617 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,560 Billed Agreements	1,560 Billable Meters	0 Dmd Min Bills
2,240,783 YTD Usage	256,597.50 YTD Revenue	5,422.89 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,856.95	.00	2,231.98	.00	-275.76	10,813.17	1,751.51	12,564.68
Current Adj	.00	.00	.00	.00	.00	.00	-723.58	-723.58
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	8,856.95	.00	2,231.98	.00	-275.76	10,813.17	1,027.93	11,841.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	82,634	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	82,634	.000	.000	0	.000	.000

139 Active Agreements	13 Rate/Svc Min	12 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
154 Total Agreements	0 Multiple Registers	0 Kva Min Bills
145 Billed Agreements	147 Billable Meters	0 Dmd Min Bills
82,611 YTD Usage	10,794.30 YTD Revenue	588.00 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	144,698.97	27,769.07	4,457.40	.00	-5,661.62	171,263.82	15,645.15	186,908.97
Current Adj	.00	.00	.00	.00	.00	.00	2,047.98	2,047.98
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	144,698.97	27,769.07	4,457.40	.00	-5,661.62	171,263.82	17,693.13	188,956.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,696,126	5,609.918	5,609.918	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,696,126	5,609.918	5,609.918	0	.000	.000

156 Active Agreements	4 Rate/Svc Min	1 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	156 Billable Meters	0 Dmd Min Bills
1,709,248 YTD Usage	172,920.14 YTD Revenue	1,700.23 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	418,827.05	78,565.40	.00	.00	-18,574.51	478,817.94	140,179.25	618,997.19
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	418,827.05	78,565.40	.00	.00	-18,574.51	478,817.94	140,179.25	618,997.19

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,564,541	15,871.792	15,871.792	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,564,541	15,871.792	15,871.792	0	.000	.000

106 Active Agreements	0 Rate/Svc Min	3 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
110 Total Agreements	0 Multiple Registers	0 Kva Min Bills
109 Billed Agreements	109 Billable Meters	0 Dmd Min Bills
5,572,698 YTD Usage	479,885.66 YTD Revenue	1,095.02 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	107,231	390.920	390.920	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	107,231	390.920	390.920	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
107,231 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	592.05	.00	.00	.00	.00	592.05	146.86	738.91
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	592.05	.00	.00	.00	.00	592.05	146.86	738.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,586	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,586	0	0	0	0	0	0

43 Active Agreements	10 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
44 Total Agreements	43 Multiple Registers	0 Kva Min Bills
43 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
51,673 YTD Usage	5,289.27 YTD Revenue	64.34 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	207.17	.00	.00	63,956.24	-1,328.36	62,835.05	712.42	63,547.47
Current Adj	.00	.00	.00	-4.02	.10	-3.92	.00	-3.92
Prev Adj	.00	.00	.00	-30.96	4.36	-26.60	.00	-26.60
Total:	207.17	.00	.00	63,921.26	-1,323.90	62,804.53	712.42	63,516.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	398,303	.000	.000
Current Adj	0	.000	.000	-30	.000	.000
Prev Adjust	0	.000	.000	-840	.000	.000
Total:	0	.000	.000	397,433	.000	.000

79 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
28 Idle Agreements	0 Mult Meters	6,472 Devices
107 Total Agreements	0 Multiple Registers	0 Kva Min Bills
79 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
10,238 YTD Usage	1,873.72 YTD Revenue	1,700.80 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,872.10	.00	.00	40,309.31	-699.61	43,481.80	2,716.19	46,197.99
Current Adj	.00	.00	.00	.00	.00	.00	-10.61	-10.61
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,872.10	.00	.00	40,309.31	-699.61	43,481.80	2,705.58	46,187.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	208,280	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	208,280	.000	.000

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,314 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
145,225 YTD Usage	35,023.03 YTD Revenue	31,639.75 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,903,679.27	234,865.14	336,811.06	104,275.06	-229,148.70	6,350,481.83	459,263.54	6,809,745.37
Current Adj	171.48	.00	-10.20	-4.02	-6.56	150.70	26,187.31	26,338.01
Prev Adj	139.21	.00	-56.30	-30.96	-9.16	42.79	-260.43	-217.64
Total:	5,903,989.96	234,865.14	336,744.56	104,240.08	-229,164.42	6,350,675.32	485,190.42	6,835,865.74

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,476,257	51,233.228	51,747.828	606,607	.000	.000
Current Adj	1,995	.000	.000	-30	.000	.000
Prev Adjust	2,052	.000	.000	-840	.000	.000
Total:	68,480,304	51,233.228	51,747.828	605,737	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,586	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,586	0	0	0	0	0	0

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34,642	Active Agreements	839	Rate/Svc Min	657	Finaled Agreements	
1,641	Idle Agreements	0	Mult Meters	9,787	Devices	
36,283	Total Agreements	44	Multiple Registers	0	Kva Min Bills	
35,015	Billed Agreements	34,915	Billable Meters	0	Dmd Min Bills	
69,086,041	YTD Usage	6,350,675.32	YTD Revenue	105,492.08	YTD Device Revenue	

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,890,536.07	.00	279,701.04	.00	-334,976.89	4,835,260.22	241,388.10	5,076,648.32
Current Adj	-2.87	.00	.00	.00	.00	-2.87	14,918.51	14,915.64
Prev Adj	-6.99	.00	.00	.00	.00	-6.99	-1.93	-8.92
Total:	4,890,526.21	.00	279,701.04	.00	-334,976.89	4,835,250.36	256,304.68	5,091,555.04

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	49,685,103	1,679.057	1,679.057	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	49,685,103	1,679.057	1,679.057	0	.000	.000

30,885 Active Agreements	728 Rate/Svc Min	511 Finaled Agreements
1,507 Idle Agreements	0 Mult Meters	0 Devices
32,392 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,206 Billed Agreements	31,218 Billable Meters	0 Dmd Min Bills
454,354,298 YTD Usage	45,330,557.70 YTD Revenue	738,979.96 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	202,316.85	40,217.00	1,219.84	.00	-23,014.71	220,738.98	22,868.11	243,607.09
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	202,316.85	40,217.00	1,219.84	.00	-23,014.71	220,738.98	22,868.11	243,607.09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,413,632	5,958.180	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,413,632	5,958.180	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
42,941,851 YTD Usage	2,763,524.69 YTD Revenue	1,112.16 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	454,663.81	88,313.67	1,188.66	.00	-35,233.53	508,932.61	20,941.55	529,874.16
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	454,663.81	88,313.67	1,188.66	.00	-35,233.53	508,932.61	20,941.55	529,874.16

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,988,146	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,988,146	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
132,683,416 YTD Usage	6,920,111.90 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	700.97	.00	.00	.00	.00	700.97	.00	700.97
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	700.97	.00	.00	.00	.00	700.97	.00	700.97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,144	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	16,144	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	210,746.46	.00	21,499.83	.00	-14,365.73	217,880.56	9,467.48	227,348.04
Current Adj	.00	.00	.00	.00	.00	.00	1,787.47	1,787.47
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	210,746.46	.00	21,499.83	.00	-14,365.73	217,880.56	11,254.95	229,135.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,130,755	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,130,755	.000	.000	0	.000	.000

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1,544 Active Agreements	3 Rate/Svc Min	19 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
1,546 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,543 Billed Agreements	1,604 Billable Meters	0 Dmd Min Bills
15,773,857 YTD Usage	1,634,622.37 YTD Revenue	15,417.10 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	251,808.06	.00	26,217.35	.00	-15,849.63	262,175.78	26,189.99	288,365.77
Current Adj	.00	.00	.00	.00	.00	.00	-5,253.19	-5,253.19
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	251,808.06	.00	26,217.35	.00	-15,849.63	262,175.78	20,936.80	283,112.58

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,350,872	4,397.173	4,397.173	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,350,872	4,397.173	4,397.173	0	.000	.000

1,558 Active Agreements	81 Rate/Svc Min	9 Finaled Agreements
61 Idle Agreements	0 Mult Meters	0 Devices
1,619 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,560 Billed Agreements	1,563 Billable Meters	0 Dmd Min Bills
26,982,728 YTD Usage	3,016,429.04 YTD Revenue	66,191.45 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	11,030.45	.00	2,092.42	.00	-687.56	12,435.31	1,629.41	14,064.72
Current Adj	.00	.00	.00	.00	.00	.00	-90.42	-90.42
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	11,030.45	.00	2,092.42	.00	-687.56	12,435.31	1,538.99	13,974.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	101,990	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	101,990	.000	.000	0	.000	.000

141 Active Agreements	3 Rate/Svc Min	11 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
156 Total Agreements	0 Multiple Registers	0 Kva Min Bills
129 Billed Agreements	130 Billable Meters	0 Dmd Min Bills
655,633 YTD Usage	92,274.11 YTD Revenue	8,718.07 YTD Device Revenue

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Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	150,845.03	29,163.92	4,446.00	.00	-11,734.70	172,720.25	15,706.25	188,426.50
Current Adj	.00	.00	.00	.00	.00	.00	838.28	838.28
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	150,845.03	29,163.92	4,446.00	.00	-11,734.70	172,720.25	16,544.53	189,264.78

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,740,536	5,891.703	5,891.703	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,740,536	5,891.703	5,891.703	0	.000	.000

156 Active Agreements	5 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
156 Billed Agreements	156 Billable Meters	0 Dmd Min Bills
22,084,853 YTD Usage	2,178,511.12 YTD Revenue	20,678.03 YTD Device Revenue

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	431,099.55	85,766.46	.00	.00	-38,014.35	478,851.66	148,147.84	626,999.50
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	431,099.55	85,766.46	.00	.00	-38,014.35	478,851.66	148,147.84	626,999.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,638,441	17,326.559	17,326.559	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,638,441	17,326.559	17,326.559	0	.000	.000

107 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
110 Total Agreements	0 Multiple Registers	0 Kva Min Bills
106 Billed Agreements	106 Billable Meters	0 Dmd Min Bills
71,267,010 YTD Usage	6,007,307.93 YTD Revenue	13,751.32 YTD Device Revenue

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Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	129,571	367.872	367.872	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	129,571	367.872	367.872	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
1,007,654 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	711.56	.00	.00	.00	.00	711.56	200.76	912.32
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	711.56	.00	.00	.00	.00	711.56	200.76	912.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	90,346	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	90,346	0	0	0	0	0	0

43 Active Agreements	9 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
44 Total Agreements	43 Multiple Registers	0 Kva Min Bills
43 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
500,893 YTD Usage	51,396.01 YTD Revenue	808.02 YTD Device Revenue

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Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	244.21	.00	.00	64,022.58	-2,740.68	61,526.11	758.04	62,284.15
Current Adj	.00	.00	.00	-20.43	.65	-19.78	.00	-19.78
Prev Adj	.00	.00	.00	-60.36	2.23	-58.13	.00	-58.13
Total:	244.21	.00	.00	63,941.79	-2,737.80	61,448.20	758.04	62,206.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	403,871	.000	.000
Current Adj	0	.000	.000	-96	.000	.000
Prev Adjust	0	.000	.000	-450	.000	.000
Total:	0	.000	.000	403,325	.000	.000

80 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
27 Idle Agreements	0 Mult Meters	6,470 Devices
107 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
325,450 YTD Usage	41,823.16 YTD Revenue	21,798.05 YTD Device Revenue

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,432.28	.00	.00	40,331.68	-1,418.37	43,345.59	2,586.99	45,932.58
Current Adj	.00	.00	.00	.00	.00	.00	142.41	142.41
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,432.28	.00	.00	40,331.68	-1,418.37	43,345.59	2,729.40	46,074.99

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	209,387	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	209,387	.000	.000

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,303 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,788,881 YTD Usage	407,964.58 YTD Revenue	374,388.40 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,609,135.30	243,461.05	336,365.14	104,354.26	-478,036.15	6,815,279.60	489,884.52	7,305,164.12
Current Adj	-2.87	.00	.00	-20.43	.65	-22.65	12,343.06	12,320.41
Prev Adj	-6.99	.00	.00	-60.36	2.23	-65.12	-1.93	-67.05
Total:	6,609,125.44	243,461.05	336,365.14	104,273.47	-478,033.27	6,815,191.83	502,225.65	7,317,417.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,195,190	53,230.304	53,822.124	613,258	.000	.000
Current Adj	0	.000	.000	-96	.000	.000
Prev Adjust	0	.000	.000	-450	.000	.000
Total:	74,195,190	53,230.304	53,822.124	612,712	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	90,346	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	90,346	0	0	0	0	0	0

34,629 Active Agreements	829 Rate/Svc Min	550 Finaled Agreements
1,638 Idle Agreements	0 Mult Meters	9,773 Devices
36,267 Total Agreements	44 Multiple Registers	0 Kva Min Bills
34,935 Billed Agreements	34,782 Billable Meters	0 Dmd Min Bills
770,366,524 YTD Usage	68,444,522.61 YTD Revenue	1,261,842.56 YTD Device Revenue

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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,293,818.19	.00	279,480.59	.00	-191,153.88	3,382,144.90	166,693.71	3,548,838.61
Current Adj	148.87	.00	-.90	.00	-9.60	138.37	11,429.58	11,567.95
Prev Adj	-.20	.00	.00	.00	.00	-.20	-20.06	-20.26
Total:	3,293,966.86	.00	279,479.69	.00	-191,163.48	3,382,283.07	178,103.23	3,560,386.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	33,871,972	1,471.381	1,471.381	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	33,871,972	1,471.381	1,471.381	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,701	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,701	0	0	0	0	0	0

30,896 Active Agreements	713 Rate/Svc Min	544 Finaled Agreements
1,499 Idle Agreements	0 Mult Meters	0 Devices
32,395 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,203 Billed Agreements	31,257 Billable Meters	0 Dmd Min Bills
403,823,735 YTD Usage	40,387,944.86 YTD Revenue	676,858.78 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	204,297.04	40,217.00	1,219.84	.00	-19,800.63	225,933.25	23,140.01	249,073.26
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	204,297.04	40,217.00	1,219.84	.00	-19,800.63	225,933.25	23,140.01	249,073.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,508,262	5,943.600	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,508,262	5,943.600	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
39,527,467 YTD Usage	2,542,698.11 YTD Revenue	1,019.48 YTD Device Revenue

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Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	505,328.81	88,313.67	1,188.66	.00	-58,531.61	536,299.53	21,441.69	557,741.22
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	505,328.81	88,313.67	1,188.66	.00	-58,531.61	536,299.53	21,441.69	557,741.22

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,268,704	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,268,704	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
123,679,126 YTD Usage	6,410,478.32 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	239,373.27	.00	21,364.14	.00	-13,916.72	246,820.69	10,535.55	257,356.24
Current Adj	.00	.00	.00	.00	.00	.00	2,992.31	2,992.31
Prev Adj	-29.42	.00	-1.88	.00	.00	-31.30	-8.75	-40.05
Total:	239,343.85	.00	21,362.26	.00	-13,916.72	246,789.39	13,519.11	260,308.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,465,749	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,465,749	.000	.000	0	.000	.000

1,527 Active Agreements	2 Rate/Svc Min	20 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
1,535 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,527 Billed Agreements	1,595 Billable Meters	0 Dmd Min Bills
14,136,171 YTD Usage	1,467,228.08 YTD Revenue	14,103.08 YTD Device Revenue

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Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	209,736.11	.00	26,201.81	.00	-11,215.26	224,722.66	22,540.58	247,263.24
Current Adj	25.89	.00	16.08	.00	.00	41.97	1,527.39	1,569.36
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	209,762.00	.00	26,217.89	.00	-11,215.26	224,764.63	24,067.97	248,832.60

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,983,608	4,384.232	4,384.232	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,983,608	4,384.232	4,384.232	0	.000	.000

1,557 Active Agreements	82 Rate/Svc Min	8 Finaled Agreements
63 Idle Agreements	0 Mult Meters	0 Devices
1,620 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,562 Billed Agreements	1,564 Billable Meters	0 Dmd Min Bills
24,594,872 YTD Usage	2,749,638.46 YTD Revenue	60,866.89 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,838.74	.00	2,025.70	.00	-304.34	7,560.10	1,080.04	8,640.14
Current Adj	.00	.00	.00	.00	.00	.00	-15.45	-15.45
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,838.74	.00	2,025.70	.00	-304.34	7,560.10	1,064.59	8,624.69

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	53,920	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	53,920	.000	.000	0	.000	.000

120 Active Agreements	5 Rate/Svc Min	10 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
136 Total Agreements	0 Multiple Registers	0 Kva Min Bills
130 Billed Agreements	132 Billable Meters	0 Dmd Min Bills
553,643 YTD Usage	79,838.80 YTD Revenue	8,207.38 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	134,338.05	28,463.35	4,446.00	.00	-8,877.06	158,370.34	14,723.75	173,094.09
Current Adj	.00	.00	.00	.00	.00	.00	1,518.95	1,518.95
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	134,338.05	28,463.35	4,446.00	.00	-8,877.06	158,370.34	16,242.70	174,613.04

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,572,843	5,750.172	5,750.172	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,572,843	5,750.172	5,750.172	0	.000	.000

156 Active Agreements	2 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
156 Billed Agreements	156 Billable Meters	0 Dmd Min Bills
20,331,195 YTD Usage	2,004,179.34 YTD Revenue	18,977.80 YTD Device Revenue

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	401,442.57	84,532.33	.00	.00	-30,101.35	455,873.55	136,643.77	592,517.32
Current Adj	.00	.00	.00	.00	.00	.00	-1,008.20	-1,008.20
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	401,442.57	84,532.33	.00	.00	-30,101.35	455,873.55	135,635.57	591,509.12

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,333,338	17,077.238	17,077.238	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,333,338	17,077.238	17,077.238	0	.000	.000

105 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
108 Total Agreements	0 Multiple Registers	0 Kva Min Bills
105 Billed Agreements	105 Billable Meters	0 Dmd Min Bills
65,620,337 YTD Usage	5,527,406.81 YTD Revenue	12,646.24 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	79,139	314.176	314.176	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	79,139	314.176	314.176	0	.000	.000

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3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
878,083 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	398.97	.00	.00	.00	.00	398.97	122.83	521.80
Current Adj	16.93	.00	.00	.00	.00	16.93	4.58	21.51
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	415.90	.00	.00	.00	.00	415.90	127.41	543.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	71,753	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	71,753	0	0	0	0	0	0

43 Active Agreements	15 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
44 Total Agreements	43 Multiple Registers	0 Kva Min Bills
43 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
445,005 YTD Usage	45,824.17 YTD Revenue	737.34 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	212.06	.00	.00	64,088.76	-2,295.22	62,005.60	785.38	62,790.98
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	-268.27	6.23	-262.04	.00	-262.04
Total:	212.06	.00	.00	63,820.49	-2,288.99	61,743.56	785.38	62,528.94

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	408,213	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-2,000	.000	.000
Total:	0	.000	.000	406,213	.000	.000

80 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
29 Idle Agreements	0 Mult Meters	6,475 Devices
109 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
314,648 YTD Usage	39,890.40 YTD Revenue	20,036.26 YTD Device Revenue

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,841.19	.00	.00	40,337.19	-1,187.41	42,990.97	2,726.01	45,716.98
Current Adj	.00	.00	.00	.00	.00	.00	-386.60	-386.60
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,841.19	.00	.00	40,337.19	-1,187.41	42,990.97	2,339.41	45,330.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	210,648	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	210,648	.000	.000

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,313 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,642,942 YTD Usage	372,900.54 YTD Revenue	342,767.70 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,998,625.00	241,526.35	335,926.74	104,425.95	-337,383.48	5,343,120.56	400,433.32	5,743,553.88
Current Adj	191.69	.00	15.18	.00	-9.60	197.27	16,062.56	16,259.83
Prev Adj	-29.62	.00	-1.88	-268.27	6.23	-293.54	-28.81	-322.35
Total:	4,998,787.07	241,526.35	335,940.04	104,157.68	-337,386.85	5,343,024.29	416,467.07	5,759,491.36

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	59,137,535	52,550.559	53,156.959	618,861	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-2,000	.000	.000
Total:	59,137,535	52,550.559	53,156.959	616,861	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	73,454	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	73,454	0	0	0	0	0	0

34,599 Active Agreements	819 Rate/Svc Min	582 Finaled Agreements
1,641 Idle Agreements	0 Mult Meters	9,788 Devices
36,240 Total Agreements	44 Multiple Registers	0 Kva Min Bills
34,918 Billed Agreements	34,814 Billable Meters	0 Dmd Min Bills
695,547,224 YTD Usage	61,628,027.89 YTD Revenue	1,156,220.95 YTD Device Revenue

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Rate
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Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,480,980.84	.00	279,484.90	.00	-104,675.80	2,655,789.94	139,504.28	2,795,294.22
Current Adj	.00	.00	.00	.00	.00	.00	22,639.19	22,639.19
Prev Adj	-2.07	.00	-15.82	.00	.00	-17.89	-21.73	-39.62
Total:	2,480,978.77	.00	279,469.08	.00	-104,675.80	2,655,772.05	162,121.74	2,817,893.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	25,788,825	1,559.413	1,559.410	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	25,788,825	1,559.413	1,559.410	0	.000	.000

30,889 Active Agreements	719 Rate/Svc Min	624 Finaled Agreements
1,520 Idle Agreements	0 Mult Meters	0 Devices
32,409 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,247 Billed Agreements	31,333 Billable Meters	0 Dmd Min Bills
369,090,276 YTD Usage	36,895,765.23 YTD Revenue	614,827.03 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	213,026.48	40,217.00	1,219.84	.00	-15,079.35	239,383.97	24,881.49	264,265.46
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	213,026.48	40,217.00	1,219.84	.00	-15,079.35	239,383.97	24,881.49	264,265.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,715,040	5,931.900	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,715,040	5,931.900	6,550.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
36,018,453 YTD Usage	2,316,676.42 YTD Revenue	926.80 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	571,252.89	88,313.67	1,188.66	.00	-53,692.26	607,062.96	25,142.01	632,204.97
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	571,252.89	88,313.67	1,188.66	.00	-53,692.26	607,062.96	25,142.01	632,204.97

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	11,800,496	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	11,800,496	17,609.760	17,609.760	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
113,410,422 YTD Usage	5,874,178.79 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	150,259.82	.00	20,959.81	.00	-6,336.92	164,882.71	7,151.93	172,034.64
Current Adj	.00	.00	.00	.00	.00	.00	2,297.29	2,297.29
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	150,259.82	.00	20,959.81	.00	-6,336.92	164,882.71	9,449.22	174,331.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,561,161	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,561,161	.000	.000	0	.000	.000

1,515 Active Agreements	1 Rate/Svc Min	13 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
1,519 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,510 Billed Agreements	1,586 Billable Meters	0 Dmd Min Bills
12,175,811 YTD Usage	1,273,397.96 YTD Revenue	13,066.51 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	200,838.05	.00	26,245.38	.00	-7,836.35	219,247.08	21,916.77	241,163.85
Current Adj	.00	.00	.00	.00	.00	.00	700.85	700.85
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	200,838.05	.00	26,245.38	.00	-7,836.35	219,247.08	22,617.62	241,864.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,930,603	4,437.038	4,437.070	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,930,603	4,437.038	4,437.070	0	.000	.000

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1,561 Active Agreements	79 Rate/Svc Min	7 Finaled Agreements
62 Idle Agreements	0 Mult Meters	0 Devices
1,623 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,565 Billed Agreements	1,564 Billable Meters	0 Dmd Min Bills
22,570,296 YTD Usage	2,520,093.56 YTD Revenue	55,400.10 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,902.66	.00	2,007.17	.00	-106.59	4,803.24	833.18	5,636.42
Current Adj	.00	.00	.00	.00	.00	.00	-24.61	-24.61
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,902.66	.00	2,007.17	.00	-106.59	4,803.24	808.57	5,611.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	26,276	9.920	9.920	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	26,276	9.920	9.920	0	.000	.000

122 Active Agreements	9 Rate/Svc Min	10 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
126 Billed Agreements	125 Billable Meters	0 Dmd Min Bills
509,373 YTD Usage	73,412.84 YTD Revenue	7,520.73 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	141,706.95	29,243.74	4,450.75	.00	-6,870.23	168,531.21	15,456.39	183,987.60
Current Adj	.00	.00	.00	.00	.00	.00	5,502.85	5,502.85
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	141,706.95	29,243.74	4,450.75	.00	-6,870.23	168,531.21	20,959.24	189,490.45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,692,602	5,907.809	5,907.840	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,692,602	5,907.809	5,907.840	0	.000	.000

156 Active Agreements	5 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
156 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
18,745,230 YTD Usage	1,844,182.82 YTD Revenue	17,277.57 YTD Device Revenue

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Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	425,290.33	89,731.97	.00	.00	-23,337.02	491,685.28	141,450.46	633,135.74
Current Adj	.00	.00	.00	.00	.00	.00	-955.77	-955.77
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	425,290.33	89,731.97	.00	.00	-23,337.02	491,685.28	140,494.69	632,179.97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,749,460	18,127.660	18,127.630	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,749,460	18,127.660	18,127.630	0	.000	.000

105 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
108 Total Agreements	0 Multiple Registers	0 Kva Min Bills
105 Billed Agreements	106 Billable Meters	0 Dmd Min Bills
60,278,786 YTD Usage	5,070,482.15 YTD Revenue	11,548.77 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,528	193.888	193.890	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	64,528	193.888	193.890	0	.000	.000

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
798,944 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	274.58	.00	.00	.00	.00	274.58	108.73	383.31
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	274.58	.00	.00	.00	.00	274.58	108.73	383.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	64,081	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	64,081	0	0	0	0	0	0

42 Active Agreements	19 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	42 Multiple Registers	0 Kva Min Bills
42 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
395,295 YTD Usage	40,581.50 YTD Revenue	666.66 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	184.69	.00	.00	64,078.43	-1,653.70	62,609.42	829.52	63,438.94
Current Adj	.00	.00	.00	.00	.00	.00	-81.64	-81.64
Prev Adj	.00	.00	.00	-3.69	.09	-3.60	.00	-3.60
Total:	184.69	.00	.00	64,074.74	-1,653.61	62,605.82	747.88	63,353.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	411,664	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-28	.000	.000
Total:	0	.000	.000	411,636	.000	.000

80 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
30 Idle Agreements	0 Mult Meters	6,477 Devices
110 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
303,744 YTD Usage	37,976.90 YTD Revenue	18,273.37 YTD Device Revenue

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Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,337.48	.00	.00	40,484.57	-855.50	42,966.55	2,942.92	45,909.47
Current Adj	.00	.00	.00	.00	.00	.00	-20.26	-20.26
Prev Adj	-395.05	.00	.00	-3,669.76	.00	-4,064.81	-144.54	-4,209.35
Total:	2,942.43	.00	.00	36,814.81	-855.50	38,901.74	2,778.12	41,679.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	211,929	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	211,929	.000	.000

110 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,345 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
114 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,496,198 YTD Usage	338,255.43 YTD Revenue	311,136.42 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,190,054.77	247,506.38	335,556.51	104,563.00	-220,443.72	4,657,236.94	380,217.68	5,037,454.62
Current Adj	.00	.00	.00	.00	.00	.00	30,057.90	30,057.90
Prev Adj	-397.12	.00	-15.82	-3,673.45	.09	-4,086.30	-166.27	-4,252.57
Total:	4,189,657.65	247,506.38	335,540.69	100,889.55	-220,443.63	4,653,150.64	410,109.31	5,063,259.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	52,328,991	53,777.388	54,395.420	623,593	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-28	.000	.000
Total:	52,328,991	53,777.388	54,395.420	623,565	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	64,081	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	64,081	0	0	0	0	0	0

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34,585 **Active Agreements**
1,658 **Idle Agreements**
36,243 **Total Agreements**
34,947 **Billed Agreements**
635,792,828 **YTD Usage**

832 **Rate/Svc Min**
0 **Mult Meters**
43 **Multiple Registers**
34,876 **Billable Meters**
56,285,003.60 **YTD Revenue**

657 **Finaled Agreements**
9,822 **Devices**
0 **Kva Min Bills**
0 **Dmd Min Bills**
1,050,643.96 **YTD Device Revenue**

CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

MONTH	FUEL ADJUSTMENT			(OVER)/UNDER RECOVERY
	PAID TO EAST KY POWER	RECEIVED FROM		
		MEMBERS	AGC	
Nov-16	(\$327,232)	(\$442,797)	(\$58,532)	174,097
Dec-16	(304,794)	(196,476)	(35,234)	(73,084)
Jan-17	(241,834)	(54,911)	(32,688)	(154,235)
Feb-17	(235,633)	(218,187)	(37,563)	20,117
Mar-17	(462,371)	(323,367)	(76,925)	(62,079)
Apr-17	(253,921)	(235,763)	(50,970)	32,812
May-17	(303,214)	(375,113)	(56,623)	128,522
Jun-17	(316,452)	(270,695)	(55,059)	9,302
Jul-17	(472,445)	(303,710)	(66,228)	(102,507)
Aug-17	(349,895)	(218,114)	(58,246)	(73,535)
Sep-17	(397,900)	(374,537)	(70,324)	46,961
Oct-17	(149,241)	(192,505)	(28,039)	71,303
Nov-17	(200,223)	(248,288)	(30,519)	78,584
Dec-17	(184,869)	(146,191)	(20,214)	(18,464)
Jan-18	(105,365)	(13,164)	(11,069)	(81,132)
Feb-18	338,169	302,724	49,532	(14,087)
Mar-18	(105,590)	(76,446)	(16,465)	(12,679)
Apr-18	(113,476)	(99,940)	(20,613)	7,077
May-18	(120,588)	(137,380)	(20,174)	36,966
Jun-18	(63,116)	(45,579)	(9,490)	(8,047)
Jul-18	(489,649)	(374,401)	(69,735)	(45,513)
Aug-18	(411,558)	(304,818)	(64,422)	(42,318)
Sep-18	(332,566)	(287,904)	(53,982)	9,320
Oct-18	(219,227)	(273,022)	(39,082)	92,877
TOTALS	(\$5,822,990)	(\$4,910,584)	(\$932,664)	\$20,258

CALCULATION OF THE DECREASE IN BASE FUEL COST

MONTH	EKP ORIGINAL FAC	PROPOSED ROLL-IN	PROPOSED EKP FAC	TWELVE MONTHS LINE LOSS	SALES AS A PERCENT OF PURCHASES	FAC DOLLARS PER KWH	FAC CENTS PER KWH
Nov-16	0.030140	(0.001520)	0.028620	3.90%	96.10%	\$0.02978	2.978 ¢
Dec-16	0.030140	(0.001520)	0.028620	4.32%	95.68%	\$0.02991	2.991 ¢
Jan-17	0.030140	(0.001520)	0.028620	4.63%	95.37%	\$0.03001	3.001 ¢
Feb-17	0.030140	(0.001520)	0.028620	4.06%	95.94%	\$0.02983	2.983 ¢
Mar-17	0.030140	(0.001520)	0.028620	4.35%	95.65%	\$0.02992	2.992 ¢
Apr-17	0.030140	(0.001520)	0.028620	4.17%	95.83%	\$0.02987	2.987 ¢
May-17	0.030140	(0.001520)	0.028620	4.25%	95.75%	\$0.02989	2.989 ¢
Jun-17	0.030140	(0.001520)	0.028620	4.13%	95.87%	\$0.02985	2.985 ¢
Jul-17	0.030140	(0.001520)	0.028620	4.51%	95.49%	\$0.02997	2.997 ¢
Aug-17	0.030140	(0.001520)	0.028620	4.52%	95.48%	\$0.02998	2.998 ¢
Sep-17	0.027760	(0.001520)	0.026240	4.22%	95.78%	\$0.02740	2.740 ¢
Oct-17	0.027760	(0.001520)	0.026240	4.19%	95.81%	\$0.02739	2.739 ¢
Nov-17	0.027760	(0.001520)	0.026240	4.25%	95.75%	\$0.02741	2.741 ¢
Dec-17	0.027760	(0.001520)	0.026240	3.84%	96.16%	\$0.02729	2.729 ¢
Jan-18	0.027760	(0.001520)	0.026240	3.84%	96.16%	\$0.02729	2.729 ¢
Feb-18	0.027760	(0.001520)	0.026240	4.06%	95.94%	\$0.02735	2.735 ¢
Mar-18	0.027760	(0.001520)	0.026240	4.02%	95.98%	\$0.02734	2.734 ¢
Apr-18	0.027760	(0.001520)	0.026240	4.13%	95.87%	\$0.02737	2.737 ¢
May-18	0.027760	(0.001520)	0.026240	4.18%	95.82%	\$0.02739	2.739 ¢
Jun-18	0.027760	(0.001520)	0.026240	4.08%	95.92%	\$0.02736	2.736 ¢
Jul-18	0.027760	(0.001520)	0.026240	4.01%	95.99%	\$0.02734	2.734 ¢
Aug-18	0.027760	(0.001520)	0.026240	3.95%	96.05%	\$0.02732	2.732 ¢
Sep-18	0.027760	(0.001520)	0.026240	3.94%	96.06%	\$0.02732	2.732 ¢
Oct-18	0.027760	(0.001520)	0.026240	3.97%	96.03%	\$0.02732	2.732 ¢

a EKPC Proposed Roll-In -0.00152
b Nolin Twelve Month Line Loss 3.97%

Nolin Proposed Roll-In = a/1-b -0.00158

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

SCHEDULE 1P*				
PREPAY SERVICE			PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE		\$	13.50	\$ 13.50
KWH CHARGE		\$	0.09022	\$ 0.08864
PREPAY PER DAY		\$	0.10400	\$ 0.10400
SCHEDULE 1*				
RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILE HOMES			PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE		\$	13.50	\$ 13.50
KWH CHARGE		\$	0.09022	\$ 0.08864
SCHEDULE 2*				
COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE			PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE		\$	23.00	\$ 23.00
RATE PER KWH		\$	0.08964	\$ 0.08806
SCHEDULE 3*				
LARGE POWER			PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE		\$	35.00	\$ 35.00
RATE PER KWH		\$	0.07137	\$ 0.06979
DEMAND		\$	6.02	\$ 6.02
SCHEDULE 4*				
INDUSTRIAL			PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE		\$	42.50	\$ 42.50
RATE PER KWH		\$	0.06266	\$ 0.06108
DEMAND		\$	4.95	\$ 4.95
SCHEDULE 5*				
RURAL LIGHT			PRESENT RATE	PROPOSED RATE
S5-SL 100W HPS	75	KWH PER MONTH	\$ 9.87	\$ 9.75
S5-SL 70W LED	24	KWH PER MONTH	\$ 9.45	\$ 9.41
S5-DFL 100W HPS EP	44	KWH PER MONTH	\$ 8.71	\$ 8.64
S5-DFL 70W LED EP	24	KWH PER MONTH	\$ 16.87	\$ 16.83
S5-DFL 250W HPS EP	120	KWH PER MONTH	\$ 14.63	\$ 14.44
S5-DFL 108W LED EP	37	KWH PER MONTH	\$ 17.66	\$ 17.60
S5-DFL 400W HPS EP	188	KWH PER MONTH	\$ 19.86	\$ 19.56
S5-DFL 208W LED EP	71	KWH PER MONTH	\$ 19.77	\$ 19.66
S5-CONTEMPORARY 400W HPS UG	188	KWH PER MONTH	\$ 21.33	\$ 21.03
S5-COLONIAL 100W HPS 20' FP UG	44	KWH PER MONTH	\$ 12.96	\$ 12.89
S5-ACORN CONTEMPORARY 400W HPS UG	145	KWH PER MONTH	\$ 33.90	\$ 33.67
S5-SANTA ROSA CONTEMPORARY 150W HPS UG	65	KWH PER MONTH	\$ 33.43	\$ 33.33
S5-SANTA ROSA CON 150W HPS NO POLE/FIXTURE	65	KWH PER MONTH	\$ 9.21	\$ 9.11
SCHEDULE 6*				
HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE			PRESENT RATE	PROPOSED RATE
S6-SL 400W HPS WP	145	KWH PER MONTH	\$ 19.77	\$ 19.54
S6-SL 208W LED WP	71	KWH PER MONTH	\$ 16.72	\$ 16.61
S6-SL 100W HPS WP	50	KWH PER MONTH	\$ 10.06	\$ 9.98
S6-SL 70W LED WP	24	KWH PER MONTH	\$ 9.96	\$ 9.92
S6-SL 250W HPS WP	105	KWH PER MONTH	\$ 15.17	\$ 15.00
S6-SL 108W LED WP	37	KWH PER MONTH	\$ 11.60	\$ 11.54
S6-SL ORN 250W HPS AP	105	KWH PER MONTH	\$ 27.15	\$ 26.98
S6-SL ORN 400W HPS AP	145	KWH PER MONTH	\$ 30.92	\$ 30.69
S6-SL ORN UG 400W HPS FP	145	KWH PER MONTH	\$ 36.07	\$ 35.84
S6-SL ORN 100W HPS AP	50	KWH PER MONTH	\$ 22.97	\$ 22.89
S6-20' FP SANTA ROSA 150W HPS	65	KWH PER MONTH	\$ 35.25	\$ 35.15
S6-COLONIAL 150W HPS NO POLE/FIXTURE	65	KWH PER MONTH	\$ 9.72	\$ 9.62
SCHEDULE 7*				
LARGE INDUSTRIAL RATE			PRESENT RATE	PROPOSED RATE
DEMAND CHARGE PER KW		\$	9.04	\$ 9.04
KWH CHARGE		\$	0.05638	\$ 0.05480

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

SCHEDULE 8*		
LARGE INDUSTRIAL-SEASONAL TIME OF DAY	PRESENT RATE	PROPOSED RATE
DEMAND CHARGE PER KW	\$ 8.93	\$ 8.93
KWH CHARGE	\$ 0.05638	\$ 0.05480
SCHEDULE 9*		
INDUSTRIAL RATE - 1,000 TO 4,999 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,194.27	\$ 1,194.27
CONTRACT DEMAND CHARGE PER KW	\$ 6.14	\$ 6.14
EXCESS OF CONTRACT DEMAND	\$ 8.93	\$ 8.93
KWH CHARGE	\$ 0.05430	\$ 0.05272
SCHEDULE 10*		
INDUSTRIAL RATE- 5,000 TO 9,999 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,220.00	\$ 1,220.00
KWH CHARGE	\$ 0.04717	\$ 0.04559
CONTRACT DEMAND	\$ 7.17	\$ 7.17
EXCESS DEMAND	\$ 9.98	\$ 9.98
SCHEDULE 11*		
INDUSTRIAL RATE OVER 10,000 KW*	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.04746	\$ 0.04588
CONTRACT DEMAND	\$ 6.14	\$ 6.14
EXCESS DEMAND	\$ 8.93	\$ 8.93
SCHEDULE 12*		
INDUSTRIAL C - 1,000 TO 4,999 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.05430	\$ 0.05272
CONTRACT DEMAND	\$ 6.14	\$ 6.14
SCHEDULE 13*		
INDUSTRIAL C - 5,000 TO 9,999 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.04860	\$ 0.04702
CONTRACT DEMAND	\$ 6.14	\$ 6.14
SCHEDULE 14*		
INDUSTRIAL C - OVER 10,000 KW	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.04746	\$ 0.04588
CONTRACT DEMAND	\$ 6.14	\$ 6.14
SPECIAL CONTRACT RATE & RATE 15 (INTERRUPTIBLE)		
	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$ 5,454.00	\$ 5,454.00
KWH CHARGE	\$ 0.04075	\$ 0.03923
CONTRACT DEMAND	\$ 6.98	\$ 6.98

***FUEL CLAUSE ADJUSTMENT**

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR5:056.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
17th 16th Revision Sheet No. 22

CANCELING PSC KY NO. 10
16th 15th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Member Cost of Service Charge \$23.00

(R) All KWH Charge ~~\$0.08964~~ per KWH \$0.08806

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$23.00.

DATE OF ISSUE August 22, 2017

DATE EFFECTIVE September 1, 2017

ISSUED BY _____
 President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00017, Dated August 7, 2017.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
15th 14th Revision Sheet No. 26

CANCELING PSC KY NO. 10
14th 13th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Member Cost of Service Charge: \$42.50

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

(R) ~~\$0.06266~~ net per KWH \$0.06108

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE August 22, 2017

DATE EFFECTIVE September 1, 2017

ISSUED BY _____
President & CEO

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
20th 19th-Revision Sheet No. 28

CANCELING PSC KY NO. 10
19th 18th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
H.P.S. 100 Watt on a twenty-five foot (25') pole or an existing pole	\$9.87 \$9.75	(R)
L.E.D. 70 Watt on a twenty-five foot (25') pole or an existing pole	\$9.45 \$9.41	(R)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.71 \$8.64	(R)
Directional floodlight 70 Watt L.E.D. to be mounted on existing pole	\$16.87 \$16.83	(R)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$14.63 \$14.44	(R)
Directional floodlight 108 Watt L.E.D. to be mounted on existing pole	\$17.66 \$17.60	(R)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$19.86 \$19.56	(R)
Directional floodlight 208 Watt L.E.D. to be mounted on existing pole	\$19.77 \$19.65	(R)
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$12.96 \$12.89	(R)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	\$21.33 \$21.03	(R)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	

DATE OF ISSUE August 22, 2017
DATE EFFECTIVE September 1, 2017

ISSUED BY _____
President & CEO

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4th 3rd Revision Sheet No. 28.1

CANCELING PSC KY NO. 10
3rd 2nd Revision Sheet No. 28.1

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS (cont.)

<u>TYPES OF SERVICES AVAILABLE</u>	<u>PER MONTH CHARGE</u>		
	<u>PER UNIT</u>		
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)		\$3.83	
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)	\$33.90	\$33.67	(R)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole	\$33.43	\$33.33	(R)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole – (charge does not include lighting fixture or pole)	\$9.21	\$9.11	(R)

DATE OF ISSUE February 22, 2018

DATE EFFECTIVE February 5, 2018

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00017, Dated August 7, 2017.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
20th 19th Revision Sheet No. 31

CANCELING PSC KY NO. 10
19th 18th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

High Pressure Sodium (H.P.S.), Light Emitting Diode (L.E.D.), Series or Multiple.

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
H.P.S. fixture	100	\$10.06 \$9.98 per light per mth	(R)
H.P.S. fixture	250	\$15.17 \$15.00 per light per mth	(R)
H.P.S. fixture	400	\$19.77 \$19.54 per light per mth	(R)
L.E.D. fixture	70	\$9.96 \$9.92 per light per mth	(R)
L.E.D. fixture	108	\$11.60 \$11.54 per light per mth	(R)
L.E.D. fixture	208	\$16.72 \$16.61 per light per mth	(R)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
H.P.S. fixture	100	\$22.97 \$22.89 per light per mth	(R)
H.P.S. fixture	250	\$27.15 \$26.98 per light per mth	(R)
H.P.S. fixture	400	\$30.92 \$30.69 per light per mth	(R)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
H.P.S. fixture	400	\$36.07 \$35.84 per light per mth	(R)
H.P. S. fixture	150	\$35.25 \$35.15 per light per mth	(R)
Santa Rosa with 20' fluted pole			
H.P.S. fixture	150	\$9.72 \$9.62 per light per mth	(R)

(Charge does not include
lighting fixture or pole)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE August 22, 2017
DATE EFFECTIVE September 1, 2017

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00017, Dated August 7, 2017.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
14th 13th Revision Sheet No. 32

CANCELING PSC KY NO. 10
13th 12th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$9.04 per kilowatt of billing demand per month

Energy Charge:

(R) All KWH at ~~\$0.05638~~ net per KWH \$0.05480

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE August 22, 2017
DATE EFFECTIVE September 1, 2017

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2017-00017~~, Dated August 7, 2017.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th 12th Revision Sheet No. 34

CANCELING PSC KY NO. 10
12th 11th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.93 per kilowatt of billing demand per month

(R) Energy Charge: All KWH at ~~\$0.05638~~ net per KWH \$0.05480

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE August 22, 2017
DATE EFFECTIVE September 1, 2017
ISSUED BY _____
President & CEO

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~14th~~ 13th Revision Sheet No. 36

CANCELING PSC KY NO. 10
~~13th~~ 12th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,194.27 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of contract demand
\$8.93 per kW for all billing demand in excess of contract demand

(R) Energy Charge: \$0.05430 per kWh \$0.05272

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE August 22, 2017
DATE EFFECTIVE September 1, 2017
ISSUED BY _____

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00017, Dated August 7, 2017.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
15th 14th Revision Sheet No. 38

CANCELING PSC KY NO. 10
14th 13th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Member Cost of Service Charge:</u>	\$1,220.00
	<u>Demand Charge:</u>	\$7.17 per kW of contract demand
		\$9.98 per kW for all billing demand in excess of contract demand
(R)	<u>Energy Charge:</u>	\$0.04717 per kWh \$0.04559

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) Member Cost of Service Charge

DATE OF ISSUE August 22, 2017
DATE EFFECTIVE September 1, 2017
ISSUED BY _____
President & CEO

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
14th ~~13th~~ Revision Sheet No. 40

CANCELING PSC KY NO. 10
13th ~~12th~~ Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84	
	<u>Demand Charge:</u>	\$6.14 per kW of contract	
		\$8.93 per kW for all billing demand in excess of contract demand	
(R)	<u>Energy Charge:</u>	\$0.04746 per kWh	\$0.04588

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE August 22, 2017
DATE EFFECTIVE September 1, 2017

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00017, Dated August 7, 2017.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
14th 13th Revision Sheet No. 42

CANCELING PSC KY NO. 10
13th 12th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,219.84 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of billing demand

(R) Energy Charge: \$0.05430 per kWh \$0.05272

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
14th 13th Revision Sheet No. 44

CANCELING PSC KY NO. 10
13th 12th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84
	<u>Demand Charge:</u>	\$6.14 per kW of billing demand
(R)	<u>Energy Charge:</u>	\$0.04860 per kWh <i>\$0.04702</i>

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
14th ~~13th~~ Revision Sheet No. 46

CANCELING PSC KY NO. 10
13th ~~12th~~ Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R)	<u>Consumer Charge:</u>	\$1,219.84
	<u>Demand Charge:</u>	\$6.14 per kW of billing demand
	<u>Energy Charge:</u>	\$0.04746 per kWh \$0.04588

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE August 22, 2017

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ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00017, Dated August 7, 2017.

Special Contract Rates – AGC Automotive

Effective for Service Rendered on and after ~~September 1, 2017,~~
Pursuant to KPSC Order dated ~~August 8, 2017~~ in Case No. ~~2017-00017~~

Rates

<u>Description</u>	<u>Current Rate</u>	<u>Sept. 1 Approved Rate</u>
Customer Charge	\$5,454.00/month	\$5,454.00/month
Demand Charge		
Contract Demand per kW	\$ 6.98/kW/month	\$6.98/kW/month
Excess Demand per kW	\$ 2.78/kW/month	\$2.78/kW/month
Energy Charge	\$0.04313/kWh/month	\$0.04075/kWh/month (R) \$0.03923