

The undersigned, James Bradley Cherry, as Manager of Finance and Accounting of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2019-00008, An examination of the fuel adjustment clause of the East Kentucky Power Cooperative, Inc. Cooperatives from November 1, 2016 through October 31, 2018, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: May 6, 2019

Grayson Rural Electric

By: Bradley Cherry
James Bradley Cherry
Manager of Finance & Accounting

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as Manager of Finance & Accounting for Grayson Rural Electric on behalf of said Corporation this 6th day of May, 2019.

My Commission expires 9th day of January, 2023.

Witness my hand and official seal this

6th day of May, 2019

Marsha A. Shaker ID# 613750

Notary Public, State at Large

Case No. 2019-00008
Request of February 11, 2019

4. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

RESEONSE:

Please see attached Schedule

PRESENT and PROPOSED RATES

| <u>RATE SCHEDULE</u> | <u>PRESENT ENERGY RATE</u> | <u>PROPOSED ENERGY RATE</u> |
|--|----------------------------|-----------------------------|
| 1 Residential | \$0.10805 | \$.10640 |
| 20 Residential - Inclining Block (1st) | \$0.08000 | \$.07835 |
| - Inclining Block (2nd) | \$0.10000 | \$.09835 |
| - Inclining Block (3rd) | \$0.19397 | \$.19232 |
| 15 Residential - Demand & Energy | \$0.06548 | \$.06383 |
| 10 Residential - Time of Day (on-peak) | \$0.20201 | \$.20036 |
| - Time of Day (off-peak) | \$0.06500 | \$.06335 |
| 2 Small Comm | \$0.10805 | \$.10640 |
| 16 Small Comm. - Demand & Energy | \$0.06397 | \$.06232 |
| 11 Small Comm. - Time of Day (on-peak) | \$0.19748 | \$.19583 |
| - Time of day (off-peak) | \$0.05973 | \$.05808 |
| 18 General Service | \$0.14100 | \$.13935 |
| 19 Temporary Service | \$0.10368 | \$.10203 |
| 6 Street Lighting | \$12.50 | \$12.38 |
| Yard Lights | \$12.50 | \$12.38 |
| | \$15.00 | \$14.88 |
| Flood Lights | \$21.45 | \$21.33 |
| LED Lighting | \$12.50 | \$12.38 |
| | \$26.00 | \$25.88 |
| 4 Large Power | \$0.06020 | \$.05855 |
| 7 All Electric Schools | \$0.07546 | \$.07381 |
| 12 a | \$0.04650 | \$.04485 |
| 12 b | \$0.04414 | \$.04249 |
| 12 c | \$0.04315 | \$.04150 |
| 13 a | \$0.04650 | \$.04485 |
| 13 b | \$0.04414 | \$.04249 |
| 13 c | \$0.04315 | \$.04150 |
| 14 a | \$0.04646 | \$.04481 |
| 14 b | \$0.04414 | \$.04249 |
| 14 c | \$0.04315 | \$.04150 |
| 17 Water Pumping | \$0.13987 | \$.13822 |
| Off Peak | \$0.07000 | \$.06835 |

Case No. 2019-00008
Request of February 11, 2019

5. Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

RESEONSE:

Please see attached tariffs indicating the proposed changes in rates.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
15th 44TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 5
14th 43TH REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$21.25
.10805 (R)
.10640

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2018-00272 DATED: 03/28/2019

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

| | | |
|------------------|---------|-------------------|
| Customer Charge | | \$21.25 |
| First 300 kWh | per kWh | .08000 .07835 (R) |
| Next 200 kWh | per kWh | .10000 .09835 (R) |
| All Over 500 kWh | per kWh | .19397 .19232 (R) |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2018-00272 DATED: 03/28/2019

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
4th^{3rd} REVISED SHEET NO.: 15.10
CANCELING PSC NO.: 2
3rd^{2nd} REVISED SHEET NO.: 15.10

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge per kWh
Demand Charge per kW

\$20.00
-06548 .06383 (R)
4.61

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
5th4th REVISED SHEET NO.: 10.10
CANCELING PSC NO.: 2
4th3rd REVISED SHEET NO.: 10.10

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
On-Peak Energy per kWh
Off-Peak Energy per kWh

\$21.25
~~.20201~~ .20036 (R)
~~.06500~~ .06335 (R)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2018-00272 DATED: 03/28/2019

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$30.00
~~.10805~~ (R)
.10640

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2018-00272 DATED: 03/28/2019

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

\$ 30.00

Energy Charge per kWh

\$ ~~06397.06232~~ (R)

Demand Charge per kW

\$ 6.60

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2018-00272 DATED: 03/28/2019

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
4th 3rd REVISED SHEET NO.: 11.10
CANCELLING PSC NO.: 2
3rd 2nd REVISED SHEET NO.: 11.10

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

On-peak Energy per kWh

Off-peak Energy per kWh

\$27.50

.19748 .19583 (R)

.05973 .05808 (R)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
6th 5th REVISED SHEET NO.: 18.10
CANCELING PSC NO.: 3
5th 4th REVISED SHEET NO.: 18.10

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

per kWh

\$27.50
~~.14100~~ .13935 (R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA of installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2018-00272 DATED: 03/28/2019

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 2
4th ~~3rd~~ REVISED SHEET NO.: 19.10
CANCELING PSC NO.: 1
3rd ~~2nd~~ REVISED SHEET NO.: 19.10

SCHEDULE 19

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$55.00
~~-10368~~ .10203 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2018-00272 DATED: 03/28/2019

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to members for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTHLIGHTING

| | | | | |
|--------|----------------|---------|-------|-----|
| 7,000 | Lumens | \$12.50 | 12.38 | (R) |
| 10,000 | Lumens | \$15.00 | 14.88 | (R) |
| | Flood Lighting | \$21.45 | 21.33 | (R) |

LED LIGHTING

| | | | | |
|--------|-----------------|---------|-------|-----|
| 3,600 | LED Yard Light | \$12.50 | 12.38 | (R) |
| 19,176 | LED Flood Light | \$26.00 | 25.88 | (R) |

STREET LIGHTING

| | | | | |
|-------|--------|---------|-------|-----|
| 7,000 | Lumens | \$12.50 | 12.38 | (R) |
|-------|--------|---------|-------|-----|

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2018-00272 DATED: 03/28/2019

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
15th 44TH REVISED SHEET NO.: 4.00
CANCELING PSC NO.: 5
14th 43TH REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA

RATE PER UNIT

AVAILABILITY

Available to members located on or near the Cooperative's facilities for Commercial service. Members shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge

\$67.50

Demand Charge per KW

8.54

Energy Charge per KWH

.06020 (R)

.05855

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2018-00272 DATED: 03/28/2019

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
1413TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 5
1342TH REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase: 120, 120/240, 480, 240/480 volts; Three Phase: 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$37.50
6.60
.07546 (R)
.07381

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2018-00272 DATED: 03/28/2019

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
7th ~~6th~~ REVISED SHEET NO.: 12.00
CANCELING PSC NO.: 4
6th ~~5th~~ REVISED SHEET NO.: 12.00

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|--|------------|
| Customer Charge | \$566.12 |
| Demand Charge per KW of Billing Demand | 10.50 |
| Energy Charge per KWH | .04650 (R) |
| | .04485 |

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - Est</u> |
|-----------------------|--|
| October through April | 7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m. |
| May through September | 10:00a.m.to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 12.20
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA | RATE PER UNIT | | | | | | |
|---|---|--|-----------------------|--|-----------------------|--------------------------|--|
| <p><u>AVAILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.</p> | | | | | | | |
| <p><u>CONDITION FOR SERVICE</u> An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.</p> | | | | | | | |
| <p><u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".</p> | | | | | | | |
| <p><u>RATE PER MONTH</u> Customer Charge Demand Charge per KW of Billing Demand Energy Charge per KWH</p> | <p>\$1,131.19 10.50 .04414 (R) .04249</p> | | | | | | |
| <p><u>DETERMINATION OF BILLING DEMAND</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="0" data-bbox="162 1302 1055 1575"> <thead> <tr> <th data-bbox="162 1302 649 1365"><u>Months</u></th> <th data-bbox="649 1302 1055 1365"><u>Hours Applicable For Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td data-bbox="162 1386 649 1491">October through April</td> <td data-bbox="649 1386 1055 1491">7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td data-bbox="162 1512 649 1575">May through September</td> <td data-bbox="649 1512 1055 1575">10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table> | <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> | October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. | May through September | 10:00 a.m. to 10:00 p.m. | |
| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> | | | | | | |
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. | | | | | | |
| May through September | 10:00 a.m. to 10:00 p.m. | | | | | | |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 12.40
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

.04315 (R)

.04150

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00043 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
8th 7th REVISED SHEET NO.: 13.00
CANCELING PSC NO.: 4
7th 6th REVISED SHEET NO.: 13.00

SCHEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|--|------------|
| Customer Charge | \$566.12 |
| Demand Charge per KW of Billing Demand | 7.23 |
| Energy charge per KWH | .04650 (R) |
| | .04485 |

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m. |
| May through September | 10:00a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017

Month / Date / Year

ISSUED BY: _____

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

| | | |
|--|---|--|
| LARGE INDUSTRIAL SERVICE – HLF | 5,000 TO 9,999 KVA | RATE PER UNIT |
| <p><u>AVAILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.</p> | | |
| <p><u>CONDITION OF SERVICE</u> An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.</p> | | |
| <p><u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".</p> | | |
| <p><u>RATE PER MONTH</u> Customer Charge Demand Charge per KW of Billing Demand Energy Charge per KWH</p> | | <p>\$1,131.19 10.50 .04414(R) .04249</p> |
| <p><u>DETERMINATION OF BILLING DEMAND</u></p> | | |
| <p>The monthly billing demand shall be the greater of (A) or (B) listed below:</p> | | |
| <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):</p> | | |
| <p><u>Months</u></p> <p>October through April</p> <p>May through September</p> | <p><u>Hours Applicable For Demand Billing - EST</u></p> <p>7:00 a.m. to 12:00 Noon</p> <p>5:00 p.m. to 10:00 p.m.</p> <p>10:00 a.m. to 10:00 p.m.</p> | |

DATE OF ISSUE: August 7, 2017

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017

Month / Date / Year

ISSUED BY: _____

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

.04315 (R)

.04150

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017

Month / Date / Year

ISSUED BY: _____

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
76TH REVISED SHEET NO.: 14.00
CANCELING PSC NO.: 4
65TH REVISED SHEET NO.: 14.00

SCHEDULE 14 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|---|----------------------|
| Customer Charge | \$566.12 |
| Demand Charge per KW of Contract Demand | 7.23 |
| Demand Charge per KW for Billing Demand In Excess of Contract Demand | 10.50 |
| Energy Charge per KWH | .04646 (R) .04481 |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00a.m. to 10:00 p.m. |

DATE OF ISSUE: March 28, 2019

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019

Month / Date / Year

ISSUED BY: _____

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2018-00272 DATED: March 28, 2019

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|---|----------------------|
| Customer Charge | \$1,136.37 |
| Demand Charge per KW of Contract Demand | 7.23 |
| Demand Charge per KW for Billing Demand In Excess of Contract Demand | 10.50 |
| Energy Charge per KWH | .04414 (R) .04249 |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017

Month / Date / Year

ISSUED BY: _____

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|---|----------------------|
| Customer Charge | \$1,131.19 |
| Demand Charge per KW of Contract Demand | 7.23 |
| Demand Charge per KW for Billing Demand In Excess of Contract Demand | 10.50 |
| Energy Charge per KWH | .04315 (R) .04150 |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017

Month / Date / Year

ISSUED BY: _____

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
7th 6th REVISED SHEET NO.: 17.10
CANCELING PSC NO.: 3
6th 5th REVISED SHEET NO.: 17.10

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage
On Peak Energy – per kWh per Month
Off Peak Energy – per kWh per Month

\$45.00
~~13987~~ .13822 (R)
~~07000~~ .06835 (R)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per **KVA** of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2018-00272 DATED: 03/28/2019