

The undersigned, James Bradley Cherry, as Manager of Finance and Accounting of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2019-00018, An examination of the fuel adjustment clause of the East Kentucky Power Cooperative, Inc. Cooperatives from November 1, 2016 through October 31, 2018, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: March 13, 2019

Grayson Rural Electric

By: Bradley Cherry
James Bradley Cherry
Manager of Finance & Accounting

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as Manager of Finance & Accounting for Grayson Rural Electric on behalf of said Corporation this 13th day of March, 2019.

My Commission expires 9th day of January, 2023.

Witness my hand and official seal this

13th day of March, 2019

Marsha A. Chamber
Notary Public, State at Large ID# 613750

Case No. 2019-00008

Request of February 11, 2017

1. a. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review

RESPONSE: See attached.

- b. Describe the measures that Grayson has taken to reduce line loss during this period.

RESPONSE:

- Grayson has remained committed to a strong right of way program
- Continued with 8 year cycle circuit program
- Continued a year round dormant spray to assist in clearing.
- Completed Work Plan Projects designed to replace bad wire and improve system efficiency
- Changed billing cycles to correspond with EKPC billing, a benefit in matching purchases with sales and a more true line loss calculation

#1-A CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

| | KWH | KWH | COMPANY | CONSUMER | LINE | CURRENT | CURRENT | CURRENT | CURRENT | CURRENT | 12 MONTH AVG |
|----------|------------------|--------------|------------|--------------|-------------|----------------------|----------------------|----------------|----------------------|--------------------|--------------|
| | <u>PURCHASES</u> | <u>SALES</u> | <u>USE</u> | <u>SALES</u> | <u>LOSS</u> | 12 MONTH SUM | 12 MONTH SUM | 12 MONTH SUM | 12 MONTH SUM | 12 MONTH SUM | 12 MONTH AVG |
| | | | | | | KWH | KWH | COMPANY | CONSUMER | LINE | LINE |
| | | | | | | <u>PURCHASES</u> | <u>SALES</u> | <u>USE</u> | <u>SALES</u> | <u>LOSS</u> | <u>LOSS</u> |
| DEC 2015 | 21,946,039 | 25,596,667 | 2,229 | 25,594,438 | (3,650,628) | | | | | | |
| JAN 2016 | 30,375,748 | 27,838,272 | 2,685 | 27,835,587 | 2,537,476 | | | | | | |
| FEB | 25,142,335 | 19,115,012 | 1,542 | 19,113,470 | 6,027,323 | | | | | | |
| MAR | 20,037,018 | 18,117,375 | 1,358 | 18,116,017 | 1,919,643 | | | | | | |
| APR | 17,679,011 | 15,364,927 | 1,115 | 15,363,812 | 2,314,084 | | | | | | |
| MAY | 17,627,730 | 18,939,219 | 1,270 | 18,937,949 | (1,311,489) | | | | | | |
| JUN | 20,740,645 | 20,670,504 | 1,306 | 20,669,198 | 70,141 | | | | | | |
| JUL | 23,316,185 | 23,406,315 | 1,427 | 23,404,888 | (90,130) | | | | | | |
| AUG | 24,368,761 | 20,876,795 | 1,326 | 20,875,469 | 3,491,966 | | | | | | |
| SEP | 19,463,818 | 16,145,867 | 1,138 | 16,144,729 | 3,317,951 | | | | | | |
| OCT | 16,627,427 | 16,872,858 | 974 | 16,871,884 | (245,431) | | | | | | |
| NOV | 20,191,277 | 23,112,306 | 905 | 23,111,401 | (2,921,029) | 257,515,994 | 246,056,117 | 17,275 | 246,038,842 | 11,459,877 | 4.45% |
| DEC | 26,368,237 | 24,617,241 | 868 | 24,616,373 | 1,750,996 | 261,938,192 | 245,076,691 | 15,914 | 245,060,777 | 16,861,501 | 6.44% |
| JAN 2017 | 24,645,811 | 21,747,637 | 885 | 21,746,752 | 2,898,174 | 256,208,255 | 238,986,056 | 14,114 | 238,971,942 | 17,222,199 | 6.72% |
| FEB | 20,197,845 | 19,980,172 | 910 | 19,979,262 | 217,673 | 251,263,765 | 239,851,216 | 13,482 | 239,837,734 | 11,412,549 | 4.54% |
| MAR | 22,119,941 | 16,683,779 | 839 | 16,682,940 | 5,436,162 | 253,346,688 | 238,417,620 | 12,963 | 238,404,657 | 14,929,068 | 5.89% |
| APR | 16,902,808 | 16,018,879 | 801 | 16,018,078 | 883,929 | 252,570,485 | 239,071,572 | 12,649 | 239,058,923 | 13,498,913 | 5.34% |
| MAY | 17,588,540 | 18,242,000 | 797 | 18,241,203 | (653,460) | 252,531,295 | 238,374,353 | 12,176 | 238,362,177 | 14,156,942 | 5.61% |
| JUN | 19,637,908 | 20,538,661 | 741 | 20,537,920 | (900,753) | 251,428,558 | 238,242,510 | 11,611 | 238,230,899 | 13,186,048 | 5.24% |
| JUL | 23,382,748 | 20,681,489 | 801 | 20,680,688 | 2,701,259 | 251,495,121 | 235,517,684 | 10,985 | 235,506,699 | 15,977,437 | 6.35% |
| AUG | 20,921,575 | 17,894,915 | 799 | 17,894,116 | 3,026,660 | 248,047,935 | 232,535,804 | 10,458 | 232,525,346 | 15,512,131 | 6.25% |
| SEP | 17,591,772 | 2,761,241 | - | 2,761,241 | 14,830,531 | 246,175,889 | 219,151,178 | 9,320 | 219,141,858 | 27,024,711 | 10.98% |
| OCT | 18,280,897 | 22,154,070 | 825 | 22,153,245 | (3,873,173) | 247,829,359 | 224,432,390 | 9,171 | 224,423,219 | 23,396,969 | 9.44% |
| NOV | 21,554,306 | 20,736,137 | 868 | 20,735,269 | 818,169 | 249,192,388 | 222,056,221 | 9,134 | 222,047,087 | 27,136,167 | 10.89% |
| DEC | 28,033,632 | 25,923,813 | 965 | 25,922,848 | 2,109,819 | 250,857,783 | 223,362,793 | 9,231 | 223,353,562 | 27,494,990 | 10.96% |
| JAN 2018 | 31,502,457 | 29,890,386 | 859 | 29,889,527 | 1,612,071 | 257,714,429 | 231,505,542 | 9,205 | 231,496,337 | 26,208,887 | 10.17% |
| FEB | 21,453,194 | 20,404,009 | 884 | 20,403,125 | 1,049,185 | 258,969,778 | 231,929,379 | 9,179 | 231,920,200 | 27,040,399 | 10.44% |
| MAR | 23,854,523 | 22,652,786 | 814 | 22,651,972 | 1,201,737 | 260,704,360 | 237,898,386 | 9,154 | 237,889,232 | 22,805,974 | 8.75% |
| APR | 19,151,173 | 18,191,280 | 937 | 18,190,343 | 959,893 | 262,952,725 | 240,070,787 | 9,290 | 240,061,497 | 22,881,938 | 8.70% |
| MAY | 19,574,226 | 18,672,858 | 955 | 18,671,903 | 901,368 | 264,938,411 | 240,501,645 | 9,448 | 240,492,197 | 24,436,766 | 9.22% |
| JUN | 21,059,385 | 19,722,806 | 978 | 19,721,828 | 1,336,579 | 266,359,888 | 239,685,790 | 9,685 | 239,676,105 | 26,674,098 | 10.01% |
| JUL | 23,303,579 | 22,170,561 | 976 | 22,169,585 | 1,133,018 | 266,280,719 | 241,174,862 | 9,860 | 241,165,002 | 25,105,857 | 9.43% |
| AUG | 22,466,204 | 21,279,777 | 962 | 21,278,815 | 1,186,427 | 267,825,348 | 244,559,724 | 10,023 | 244,549,701 | 23,265,624 | 8.69% |
| SEP | 19,714,881 | 18,777,093 | 978 | 18,776,115 | 937,788 | 269,948,457 | 260,575,576 | 11,001 | 260,564,575 | 9,372,881 | 3.47% |
| OCT | 19,221,824 | 18,199,127 | 1,048 | 18,198,079 | 1,022,697 | 270,889,384 | 256,620,633 | 11,224 | 256,609,409 | 14,268,751 | 5.27% |
| | | | | | | <u>6,176,985,206</u> | <u>5,705,654,529</u> | <u>266,552</u> | <u>5,705,387,977</u> | <u>471,330,677</u> | <u>7.63%</u> |

Case No. 2019-00008

Request of February 11, 2017

2. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

RESPONSE: See attached.

Note: Register dates (month/year) correspond to the previous accounting month. For example: Register for 12/16 in this item will correspond to November 2016 data found in Item #1.

| | GRAND TOTALS | | | | | LAST YEAR | | | | |
|--------------------|--------------|-------------|------------|------------|------|-----------|-------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | THIS YEAR | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2615931.34 | 438.25- | 2615493.09 | 2615493.09 | 1.00 | | .00 | .00 | .00 | .00 |
| FUEL | 132100.69- | 7.49 | 132093.20- | 132093.20- | 1.00 | | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| LIGHTS | 47325.64 | 131.70- | 47193.94 | 47193.94 | 1.00 | | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| INTEREST | 55.68- | .00 | 55.68- | 55.68- | 1.00 | | .00 | .00 | .00 | .00 |
| CONTRACT | 10682.79 | .00 | 10682.79 | 10682.79 | 1.00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 2541783.40 | 562.46- | 2541220.94 | 2541220.94 | 1.00 | | .00 | .00 | .00 | .00 |
| STATE TAX | 20959.05 | 14.28- | 20944.77 | 20944.77 | 1.00 | | .00 | .00 | .00 | .00 |
| LOCAL TAX | 61967.20 | 17.89- | 61949.31 | 61949.31 | 1.00 | | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 82926.25 | 32.17- | 82894.08 | 82894.08 | 1.00 | | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 28192.62 | 28192.62 | 28192.62 | 1.00 | | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 7310.39 | | 7310.39 | 7310.39 | 1.00 | | .00 | .00 | .00 | .00 |
| MISC CHARGES | 3964.01 | | 3964.01 | 3964.01 | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 174.33 | | 174.33 | 174.33 | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | | | | | | | |
| OTHER AMT 3 | 232937.67 | 49.03- | 232888.64 | 232888.64 | 1.00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 244386.40 | 49.03- | 244337.37 | 244337.37 | 1.00 | | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | | |
| MEMBERSHIPS | 495.00- | | 495.00- | 495.00- | 1.00 | | .00 | .00 | .00 | .00 |
| DEPOSITS | 9359.00- | | 9359.00- | 9359.00- | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 9854.00- | | 9854.00- | 9854.00- | 1.00 | | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2859242.05 | 27548.96 | 2886791.01 | 2886791.01 | 1.00 | | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | YTD | | YTD | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|--|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG | |
| .00 | 320.95- | 320.95- | .00 | .00 | .00 | .00 | .00 | .00 | |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 22785387 464- 22784923 22784923 .00 .00
 LIGHT USAGE 328477 1094- 327383 327383 1.00 .00
 TOTAL **** 23113864 1558- 23112306 23112306 1.00 .00

DEMAND KW 13411.666 .000 13411.666
 BILLED DEMAND 14336.466 .000 14336.466
 DEMAND AMT 112776.24 .00 112776.24

REVENUE PER/KWH 10.990 10.990 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | | | | |
|------------|--------|----------------|----|------|--------|-------------------------|-------------------------|------|--------|----------|----------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT | | | |
| 0 | 13521 | 1 | 1 | 1836 | 135697 | 18726.46 | 4 | 1434 | 106472 | 14678.02 | |
| 2 | 6 | 1 | 2 | 314 | 23423 | 3229.18 | 4 | 2 | 77 | 5694 | 785.16 |
| 3 | 735 | 2 | 1 | 49 | 3675 | 523.32 | 5 | 1 | 375 | 6738 | 3898.93 |
| 4 | 182 | 3 | 1 | 137 | 23541 | 2597.73 | 5 | 2 | 37 | 666 | 385.17 |
| 5 | 112 | 3 | 2 | 128 | 21477 | 2369.97 | NET TOTALS: 4387 327383 | | | | 47193.94 |
| 6 | 33 | | | | | | | | | | |
| 7 | 831 | | | | | | | | | | |

TOTAL 15420

CREDITS < 125 NO CONSUMERS 1869 KWH 88218
 CREDITS > 124 12610 1576250

GRAND TOTALS

| | THIS YEAR | | | | | LAST YEAR | | | |
|--------------------|------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2757203.11 | 100.81- | 2757102.30 | 2757102.30 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 81044.21- | 11.45 | 81032.76- | 81032.76- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47224.43 | 254.03- | 46970.40 | 46970.40 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | 3960.23- | 9.77- | 3970.00- | 3970.00- | 1.00 | .00 | .00 | .00 | .00 |
| INTEREST | 4173.36- | .00 | 4173.36- | 4173.36- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 6162.95 | .00 | 6162.95 | 6162.95 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2721412.69 | 353.16- | 2721059.53 | 2721059.53 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 22134.60 | 11.45- | 22123.15 | 22123.15 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 67480.29 | 9.35- | 67470.94 | 67470.94 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 89614.89 | 20.80- | 89594.09 | 89594.09 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 40212.06 | 40212.06 | 40212.06 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 6398.73 | | 6398.73 | 6398.73 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 2532.98 | | 2532.98 | 2532.98 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 2545.66 | | 2545.66 | 2545.66 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 293033.19 | 31.42- | 293001.77 | 293001.77 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 304510.56 | 31.42- | 304479.14 | 304479.14 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 105.00- | | 105.00- | 105.00- | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 1630.00 | | 1630.00 | 1630.00 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 1525.00 | | 1525.00 | 1525.00 | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 3117063.14 | 39806.68 | 3156869.82 | 3156869.82 | 1.00 | .00 | .00 | .00 | .00 |

| | | GRAND TOTALS | | | | LAST YEAR | | | |
|---------------|-------------|--------------|-----------|----------|-------|-----------|-------|-----|-------|
| | | THIS YEAR | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| GROSS | ADJUSTMENTS | | | | | | | | |
| | | 18.60 | 18.60 | .00 | .00 | .00 | .00 | .00 | .00 |
| | | | | | | | | | |
| HORSEPOWER | | 52.28 | 52.28 | 52.28 | 1.00 | .00 | .00 | .00 | .00 |
| KWH | 24293661 | 1037- | 24292624 | 24292624 | 1.00 | | | .00 | .00 |
| LIGHT USAGE | 325968 | 1351- | 324617 | 324617 | 1.00 | | | .00 | .00 |
| TOTAL **** | 24619629 | 2388- | 24617241 | 24617241 | 1.00 | | | .00 | .00 |
| DEMAND KW | 12689.562 | .000 | 12689.562 | | | | | | |
| BILLED DEMAND | 13313.872 | .000 | 13313.872 | | | | | | |
| DEMAND AMT | 103149.50 | .00 | 103149.50 | | | | | | |

REVENUE PER/KWH 11.050 11.050 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13472 | 1 | 1 | 1815 | 134722 | 18574.41 | 12 | 6258.48 |
| 2 | 7 | 1 | 2 | 315 | 23313 | 3214.02 | 6 | 140.25 |
| 3 | 808 | 2 | 1 | 48 | 3600 | 512.64 | | |
| 4 | 106 | 3 | 1 | 136 | 23392 | 2581.28 | | |
| 5 | 81 | 3 | 2 | 125 | 21500 | 2372.50 | | |
| 6 | 20 | 4 | 1 | 1407 | 104659 | 14359.51 | | |
| 7 | 835 | 4 | 2 | 73 | 5475 | 754.82 | | |
| TOTAL | 15329 | 5 | 1 | 401 | 7218 | 4174.41 | | |
| | | 5 | 2 | 41 | 738 | 426.81 | | |

NET TOTALS: 4361 324617 46970.40

Witness: James Bradley Cherry
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 Item 2

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2457372.02 | 87.63 | 2457459.65 | 2457459.65 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 74456.17- | 25.53 | 74430.64- | 74430.64- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47105.75 | 579.57- | 46526.18 | 46526.18 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | 10.00- | 10.00- | 10.00- | 1.00 | .00 | .00 | .00 | .00 |
| INTEREST | 10.08- | .00 | 10.08- | 10.08- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 8024.97 | 595.11 | 8620.08 | 8620.08 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2438036.49 | 118.70 | 2438155.19 | 2438155.19 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 20857.65 | 85.14 | 20942.79 | 20942.79 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 59675.75 | 3.58 | 59679.33 | 59679.33 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 80533.40 | 88.72 | 80622.12 | 80622.12 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 42881.31 | 42881.31 | 42881.31 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 5940.79 | | 5940.79 | 5940.79 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 8757.04 | | 8757.04 | 8757.04 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1435.68 | | 1435.68 | 1435.68 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 224258.58 | 37.31- | 224221.27 | 224221.27 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 240392.09 | 37.31- | 240354.78 | 240354.78 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 10.00- | | 10.00- | 10.00- | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 6420.00- | | 6420.00- | 6420.00- | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 6430.00- | | 6430.00- | 6430.00- | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2752531.98 | 43051.42 | 2795583.40 | 2795583.40 | 1.00 | .00 | .00 | .00 | .00 |

GRAND TOTALS

| THIS YEAR | | | | | LAST YEAR | | | | |
|-----------|-------------|-----------|-----|-------|-----------|-------|-----|-------|--|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG | |
| .00 | 1388.22- | 1388.22- | .00 | .00 | .00 | .00 | .00 | .00 | |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 21431083 2674- 21428409 21428409 1.00 .00 .00
 LIGHT USAGE 323434 4206- 319228 319228 1.00 .00 .00
 TOTAL **** 21754517 6880- 21747637 21747637 1.00 .00 .00

DEMAND KW 12263.437 .000 12263.437
 BILLED DEMAND 13628.227 .000 13628.227
 DEMAND AMT 107159.70 .00 107159.70

REVENUE PER/KWH 11.210 11.210 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13414 | 1 | 1 | 1800 | 131534 | 18133.90 | 12 | 5805.86 |
| 2 | 6 | 1 | 2 | 309 | 23160 | 3192.99 | 6 | 134.93 |
| 3 | 834 | 2 | 1 | 48 | 3075 | 440.26 | | |
| 4 | 129 | 3 | 1 | 137 | 23542 | 2597.72 | | |
| 5 | 92 | 3 | 2 | 125 | 21466 | 2368.70 | | |
| 6 | 17 | 4 | 1 | 1394 | 103645 | 14288.82 | | |
| 7 | 837 | 4 | 2 | 72 | 4316 | 595.06 | | |
| TOTAL | 15329 | 5 | 1 | 438 | 7752 | 4481.92 | | |
| | | 5 | 2 | 41 | 738 | 426.81 | | |

NET TOTALS: 4364 319228 46526.18

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2285302.66 | 300.61- | 2285002.05 | 2285002.05 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 89274.53- | 94.91 | 89179.62- | 89179.62- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47357.18 | 693.81- | 46663.37 | 46663.37 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 13.82- | .00 | 13.82- | 13.82- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 9069.29 | 266.93 | 9336.22 | 9336.22 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2252440.78 | 632.58- | 2251808.20 | 2251808.20 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 19024.86 | .00 | 19024.86 | 19024.86 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 53270.43 | 14.94- | 53255.49 | 53255.49 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 72295.29 | 14.94- | 72280.35 | 72280.35 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 35067.82 | 35067.82 | 35067.82 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 6830.58 | | 6830.58 | 6830.58 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 5430.37 | | 5430.37 | 5430.37 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1282.62 | | 1282.62 | 1282.62 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 135037.27 | 92.80- | 134944.47 | 134944.47 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 148580.84 | 92.80- | 148488.04 | 148488.04 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 205.00 | | 205.00 | 205.00 | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 4656.00 | | 4656.00 | 4656.00 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 4861.00 | | 4861.00 | 4861.00 | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2478177.91 | 34327.50 | 2512505.41 | 2512505.41 | 1.00 | .00 | .00 | .00 | .00 |

GRAND TOTALS

| GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 240.76- | 240.76- | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 19661680 3938- 19657742 19657742 1.00 .00 .00
 LIGHT USAGE 323863 1433- 322430 322430 1.00 .00 .00
 TOTAL **** 19985543 5371- 19980172 19980172 1.00 .00 .00

DEMAND KW 12494.707 .000 12494.707
 BILLED DEMAND 13675.357 .000 13675.357
 DEMAND AMT 107037.51 .00 107037.51

REVENUE PER/KWH 11.270 11.270 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | | | | | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13398 | 1 | 1 | 1794 | 131873 | 17684.18 | | | | | | 12 | 6698.58 |
| 2 | 6 | 1 | 2 | 306 | 22885 | 3155.08 | | | | | | 6 | 132.00 |
| 3 | 848 | 2 | 1 | 47 | 3525 | 501.96 | | | | | | | |
| 4 | 168 | 3 | 1 | 140 | 24113 | 2661.01 | | | | | | | |
| 5 | 118 | 3 | 2 | 128 | 21700 | 2394.65 | | | | | | | |
| 6 | 28 | 4 | 1 | 1404 | 103961 | 14331.95 | | | | | | | |
| 7 | 836 | 4 | 2 | 72 | 5400 | 744.48 | | | | | | | |
| TOTAL | 15402 | 5 | 1 | 468 | 8235 | 4763.25 | | | | | | | |
| | | 5 | 2 | 41 | 738 | 426.81 | | | | | | | |

NET TOTALS: 4400 322430 46663.37

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 1900216.56 | 7.13- | 1900209.43 | 1900209.43 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 124271.10- | 8.83 | 124262.27- | 124262.27- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47297.97 | 248.16- | 47049.81 | 47049.81 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 56.39- | .00 | 56.39- | 56.39- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 9762.44 | .00 | 9762.44 | 9762.44 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 1832949.48 | 246.46- | 1832703.02 | 1832703.02 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 19489.73 | 18.90- | 19470.83 | 19470.83 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 43883.96 | 1.85- | 43882.11 | 43882.11 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 63373.69 | 20.75- | 63352.94 | 63352.94 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 31097.38 | 31097.38 | 31097.38 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 6255.08 | | 6255.08 | 6255.08 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 1670.88 | | 1670.88 | 1670.88 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 208.39 | | 208.39 | 208.39 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 124904.50 | 21.48- | 124883.02 | 124883.02 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 133038.85 | 21.48- | 133017.37 | 133017.37 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 405.00 | | 405.00 | 405.00 | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 25218.50 | | 25218.50 | 25218.50 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEFS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 25623.50 | | 25623.50 | 25623.50 | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2054985.52 | 30808.69 | 2085794.21 | 2085794.21 | 1.00 | .00 | .00 | .00 | .00 |

GRAND TOTALS

| THIS YEAR | | LAST YEAR | |
|-----------|-------------|-----------|-------|
| GROSS | ADJUSTMENTS | MONTH | % CHG |
| .00 | 285.81- | .00 | .00 |
| NET/MONTH | | YTD | % CHG |
| 285.81- | | .00 | .00 |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 16363175 64- 16363111 16363111 1.00 .00 .00
 LIGHT USAGE 322468 1800- 320668 320668 1.00 .00 .00
 TOTAL **** 16685643 1864- 16683779 16683779 1.00 .00 .00

DEMAND KW 12490.842 .000 12490.842
 BILLED DEMAND 13307.612 .000 13307.612
 DEMAND AMT 105822.11 .00 105822.11

REVENUE PER/KWH 10.980 10.980 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13495 | 1 | 1 | 1771 | 130279 | 17957.97 | 12 | 6125.83 |
| 2 | 6 | 1 | 2 | 303 | 22703 | 3129.92 | 6 | 129.25 |
| 3 | 738 | 2 | 1 | 47 | 3525 | 501.96 | | |
| 4 | 132 | 3 | 1 | 141 | 23925 | 2640.12 | | |
| 5 | 104 | 3 | 2 | 135 | 22360 | 2467.40 | | |
| 6 | 37 | 4 | 1 | 1391 | 103459 | 14260.10 | | |
| 7 | 834 | 4 | 2 | 69 | 5105 | 703.81 | | |
| TOTAL | 15346 | 5 | 1 | 480 | 8521 | 4931.18 | | |
| | | 5 | 2 | 44 | 791 | 457.35 | | |

NET TOTALS: 4381 320668 47049.81

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 1845718.19 | 577.08- | 1845141.11 | 1845141.11 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 118205.70- | 28.98 | 118176.72- | 118176.72- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47501.01 | 599.14- | 46901.87 | 46901.87 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | 1770.13- | 9.87- | 1780.00- | 1780.00- | 1.00 | .00 | .00 | .00 | .00 |
| INTEREST | 19.58- | .00 | 19.58- | 19.58- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 10854.57 | 103.03 | 10957.60 | 10957.60 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 1784078.36 | 1054.08- | 1783024.28 | 1783024.28 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 19993.10 | 355.12- | 19637.98 | 19637.98 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 43518.17 | 25.08- | 43493.09 | 43493.09 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 63511.27 | 380.20- | 63131.07 | 63131.07 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 26057.73 | 26057.73 | 26057.73 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 6509.37 | | 6509.37 | 6509.37 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 15327.76 | | 15327.76 | 15327.76 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 396.47 | | 396.47 | 396.47 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 156309.53 | 98.64- | 156210.89 | 156210.89 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 178543.13 | 98.64- | 178444.49 | 178444.49 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 615.00 | | 615.00 | 615.00 | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 10420.00- | | 10420.00- | 10420.00- | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 9805.00- | | 9805.00- | 9805.00- | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2016327.76 | 24524.81 | 2040852.57 | 2040852.57 | 1.00 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | | | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 495.67- | 495.67- | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 15702696 760- 15701936 15701936 1.00 .00 .00
 LIGHT USAGE 321753 4810- 316943 316943 1.00 .00 .00
 TOTAL **** 16024449 5570- 16018879 16018879 1.00 .00 .00

DEMAND KW 12034.333 .000 12034.333
 BILLED DEMAND 13453.873 .000 13453.873
 DEMAND AMT 106536.05 .00 106536.05

REVENUE PER/KWH 11.130 11.130 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | REOCCURING MISC CHARGES | | | | | | | | |
|------------|--------|----------------|----|------|-------------------------|----------|----|----|----|-----|-----|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13519 | 1 | 1 | 1768 | 130758 | 18027.08 | | | | | | 12 | 6380.12 |
| 2 | 8 | 1 | 2 | 302 | 22425 | 3091.66 | | | | | | 6 | 129.25 |
| 3 | 725 | 2 | 1 | 47 | 3525 | 501.96 | | | | | | | |
| 4 | 139 | 3 | 1 | 140 | 19758 | 2180.16 | | | | | | | |
| 5 | 121 | 3 | 2 | 130 | 22360 | 2467.40 | | | | | | | |
| 6 | 43 | 4 | 1 | 1384 | 103141 | 14219.22 | | | | | | | |
| 7 | 834 | 4 | 2 | 68 | 5100 | 703.12 | | | | | | | |
| | | 5 | 1 | 515 | 9030 | 5222.00 | | | | | | | |
| TOTAL | 15389 | 5 | 2 | 47 | 846 | 489.27 | | | | | | | |

NET TOTALS: 4401 316943 46901.87

| | GRAND TOTALS | | | | | LAST YEAR | | | | |
|--------------------|--------------|-------------|------------|------------|------|-----------|-------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | THIS YEAR | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2074853.85 | 621.82- | 2074232.03 | 2074232.03 | 1.00 | | .00 | .00 | .00 | .00 |
| FUEL | 102806.17- | 22.85 | 102783.32- | 102783.32- | 1.00 | | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| LIGHTS | 47631.49 | 357.07- | 47274.42 | 47274.42 | 1.00 | | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| LM CREDITS | 1788.30- | 3.30 | 1785.00- | 1785.00- | 1.00 | | .00 | .00 | .00 | .00 |
| INTEREST | 33.83- | .00 | 33.83- | 33.83- | 1.00 | | .00 | .00 | .00 | .00 |
| CONTRACT | 8650.91 | 67.89 | 8718.80 | 8718.80 | 1.00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 2026507.95 | 884.85- | 2025623.10 | 2025623.10 | 1.00 | | .00 | .00 | .00 | .00 |
| STATE TAX | 21672.07 | 426.18- | 21245.89 | 21245.89 | 1.00 | | .00 | .00 | .00 | .00 |
| LOCAL TAX | 48497.20 | 13.73- | 48483.47 | 48483.47 | 1.00 | | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 70169.27 | 439.91- | 69729.36 | 69729.36 | 1.00 | | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 25067.16 | 25067.16 | 25067.16 | 1.00 | | .00 | .00 | .00 | .00 |
| REOCUR CHARGES | 7069.31 | | 7069.31 | 7069.31 | 1.00 | | .00 | .00 | .00 | .00 |
| MISC CHARGES | 7325.75 | | 7325.75 | 7325.75 | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1325.10 | | 1325.10 | 1325.10 | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 177217.79 | 102.56- | 177115.23 | 177115.23 | 1.00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 192937.95 | 102.56- | 192835.39 | 192835.39 | 1.00 | | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | | |
| MEMBERSHIPS | 60.00 | | 60.00 | 60.00 | 1.00 | | .00 | .00 | .00 | .00 |
| DEPOSITS | 5290.00- | | 5290.00- | 5290.00- | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 5230.00- | | 5230.00- | 5230.00- | 1.00 | | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2284385.17 | 23639.84 | 2308025.01 | 2308025.01 | 1.00 | | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | | | | LAST YEAR | | | | |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|--|
| THIS YEAR | | | | | MONTH | | | | |
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG | |
| .00 | 695.20- | 695.20- | .00 | .00 | .00 | .00 | .00 | .00 | |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 17923575 214- 17923361 17923361 1.00 .00 .00
 LIGHT USAGE 321229 2590- 318639 318639 1.00 .00 .00
 TOTAL **** 18244804 2804- 18242000 18242000 1.00 .00 .00

DEMAND KW 11857.531 .000 11857.531
 BILLED DEMAND 13573.581 .000 13573.581
 DEMAND AMT 108437.84 .00 108437.84

REVENUE PER/KWH 11.100 11.100 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13587 | 1 | 1 | 1759 | 128406 | 17702.12 | 12 | 6940.06 |
| 2 | 6 | 1 | 2 | 299 | 22288 | 3072.70 | 6 | 129.25 |
| 3 | 697 | 2 | 1 | 46 | 3450 | 491.28 | | |
| 4 | 138 | 3 | 1 | 139 | 23919 | 2639.49 | | |
| 5 | 122 | 3 | 2 | 128 | 22016 | 2429.44 | | |
| 6 | 29 | 4 | 1 | 1393 | 103031 | 14203.39 | | |
| 7 | 828 | 4 | 2 | 68 | 5100 | 703.12 | | |
| TOTAL | 15407 | 5 | 1 | 534 | 9529 | 5512.38 | | |
| | | 5 | 2 | 50 | 900 | 520.50 | | |

NET TOTALS: 4416 318639 47274.42

| | GRAND TOTALS | | | | | LAST YEAR | | | | |
|--------------------|--------------|-------------|------------|------------|------|-----------|-------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | THIS YEAR | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2313544.48 | 168.46- | 2313376.02 | 2313376.02 | 1.00 | | .00 | .00 | .00 | .00 |
| FUEL | 99269.21- | 2.91 | 99266.30- | 99266.30- | 1.00 | | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| LIGHTS | 47621.35 | 34.82- | 47586.53 | 47586.53 | 1.00 | | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| LM CREDITS | 1780.78- | 4.22- | 1785.00- | 1785.00- | 1.00 | | .00 | .00 | .00 | .00 |
| INTEREST | 37.57- | .00 | 37.57- | 37.57- | 1.00 | | .00 | .00 | .00 | .00 |
| CONTRACT | 7058.13 | 280.01 | 7338.14 | 7338.14 | 1.00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 2267136.40 | 75.42 | 2267211.82 | 2267211.82 | 1.00 | | .00 | .00 | .00 | .00 |
| STATE TAX | 23230.19 | 12.80- | 23217.39 | 23217.39 | 1.00 | | .00 | .00 | .00 | .00 |
| LOCAL TAX | 55550.21 | 5.95- | 55544.26 | 55544.26 | 1.00 | | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 78780.40 | 18.75- | 78761.65 | 78761.65 | 1.00 | | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 28415.49 | 28415.49 | 28415.49 | 1.00 | | .00 | .00 | .00 | .00 |
| REOCUR CHARGES | 6712.68 | | 6712.68 | 6712.68 | 1.00 | | .00 | .00 | .00 | .00 |
| MISC CHARGES | 4385.21 | | 4385.21 | 4385.21 | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1070.83 | | 1070.83 | 1070.83 | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 252539.81 | 14.16- | 252525.65 | 252525.65 | 1.00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 264708.53 | 14.16- | 264694.37 | 264694.37 | 1.00 | | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | | |
| MEMBERSHIPS | 85.00 | | 85.00 | 85.00 | 1.00 | | .00 | .00 | .00 | .00 |
| DEPOSITS | 4216.00 | | 4216.00 | 4216.00 | 1.00 | | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 4301.00 | | 4301.00 | 4301.00 | 1.00 | | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2614926.33 | 28458.00 | 2643384.33 | 2643384.33 | 1.00 | | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | NET/MONTH | | YTD | | % CHG | | LAST YEAR | | MONTH | | % CHG | | YTD | | % CHG | | |
|--------------|-------------|-----------|--|-----------|--|-----|-----|-------|--|-----------|-----|-------|--|-------|-----|-----|--|-------|-----|--|
| GROSS | ADJUSTMENTS | | | | | | | | | | | | | | | | | | | |
| .00 | 26.90 | | | 26.90 | | .00 | .00 | | | .00 | .00 | | | .00 | .00 | | | .00 | .00 | |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 20219524 80- 20219444 20219444 1.00 .00 .00
 LIGHT USAGE 319470 253- 319217 319217 1.00 .00 .00
 TOTAL **** 20538994 333- 20538661 20538661 1.00 .00 .00

DEMAND KW 12559.565 .000 12559.565
 BILLED DEMAND 13971.605 .000 13971.605
 DEMAND AMT 110513.51 .00 110513.51

REVENUE PER/KWH 11.030 11.030 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | | | | | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13594 | 1 | 1 | 1743 | 129446 | 17845.44 | | | | | | 12 | 6583.43 |
| 2 | 7 | 1 | 2 | 296 | 22178 | 3057.54 | | | | | | 6 | 129.25 |
| 3 | 718 | 2 | 1 | 46 | 3450 | 491.28 | | | | | | | |
| 4 | 161 | 3 | 1 | 141 | 24252 | 2676.18 | | | | | | | |
| 5 | 119 | 3 | 2 | 131 | 22016 | 2429.44 | | | | | | | |
| 6 | 33 | 4 | 1 | 1375 | 101792 | 14032.74 | | | | | | | |
| 7 | 820 | 4 | 2 | 69 | 5100 | 703.12 | | | | | | | |
| TOTAL | 15452 | 5 | 1 | 566 | 10065 | 5819.88 | | | | | | | |
| | | 5 | 2 | 51 | 918 | 530.91 | | | | | | | |

NET TOTALS: 4418 319217 47586.53

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2314069.60 | 201.44- | 2313868.16 | 2313868.16 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 131622.40- | 8.87 | 131613.53- | 131613.53- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47710.97 | 43.43- | 47667.54 | 47667.54 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | 1806.70- | .00 | 1806.70- | 1806.70- | 1.00 | .00 | .00 | .00 | .00 |
| INTEREST | 64.59- | .00 | 64.59- | 64.59- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 6497.08 | 3883.92 | 10381.00 | 10381.00 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2234783.96 | 3647.92 | 2238431.88 | 2238431.88 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 24426.60 | 7.55- | 24419.05 | 24419.05 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 54567.09 | 6.89- | 54560.20 | 54560.20 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 78993.69 | 14.44- | 78979.25 | 78979.25 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 34904.52 | 34904.52 | 34904.52 | 1.00 | .00 | .00 | .00 | .00 |
| REOCUR CHARGES | 7593.95 | | 7593.95 | 7593.95 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 6034.45 | | 6034.45 | 6034.45 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1078.43 | | 1078.43 | 1078.43 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 227054.87 | 22.32- | 227032.55 | 227032.55 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 241761.70 | 22.32- | 241739.38 | 241739.38 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 370.00 | | 370.00 | 370.00 | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 1936.00 | | 1936.00 | 1936.00 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2306.00 | | 2306.00 | 2306.00 | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2557845.35 | 38515.68 | 2596361.03 | 2596361.03 | 1.00 | .00 | .00 | .00 | .00 |

GRAND TOTALS
THIS YEAR

| GROSS | | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | LAST YEAR | YTD | % CHG |
|-------|-----|-------------|-----------|-----|-------|-------|-----------|-----|-------|
| | .00 | 191.44 | 191.44 | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 191.44 52.28 52.28 1.00 .00 .00 .00 .00

KWH 20365974 1787- 20364187 20364187 1.00 .00 .00
 LIGHT USAGE 317618 316- 317302 317302 1.00 .00 .00
 TOTAL **** 20683592 2103- 20681489 20681489 1.00 .00 .00

DEMAND KW 13176.677 .000 13176.677
 BILLED DEMAND 14927.957 .000 14927.957
 DEMAND AMT 121596.38 .00 121596.38

REVENUE PER/KWH 10.820 10.820 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | REOCCURING MISC CHARGES | | | | | | | | |
|------------|--------|----------------|----|------|-------------------------|----------|----|----|----|-----|-----|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13589 | 1 | 1 | 1727 | 128626 | 17732.12 | | | | | | 12 | 7464.70 |
| 3 | 734 | 1 | 2 | 292 | 21798 | 3005.15 | | | | | | 6 | 129.25 |
| 4 | 146 | 2 | 1 | 45 | 3375 | 480.60 | | | | | | | |
| 5 | 137 | 3 | 1 | 141 | 24275 | 2678.71 | | | | | | | |
| 6 | 37 | 3 | 2 | 124 | 21328 | 2353.52 | | | | | | | |
| 7 | 815 | 4 | 1 | 1361 | 101143 | 13944.94 | | | | | | | |
| | | 4 | 2 | 67 | 5045 | 695.54 | | | | | | | |
| TOTAL | 15458 | 5 | 1 | 599 | 10740 | 6214.82 | | | | | | | |
| | | 5 | 2 | 54 | 972 | 562.14 | | | | | | | |

NET TOTALS: 4410 317302 47667.54

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2024086.83 | 427.08- | 2023659.75 | 2023659.75 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 111348.20- | 24.03 | 111324.17- | 111324.17- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47555.23 | 4.14- | 47551.09 | 47551.09 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | 6.70 | 6.70 | 6.70 | 1.00 | .00 | .00 | .00 | .00 |
| INTEREST | 80.74- | .00 | 80.74- | 80.74- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 7024.34 | .00 | 7024.34 | 7024.34 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 1967237.46 | 400.49- | 1966836.97 | 1966836.97 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 23054.51 | 12.39- | 23042.12 | 23042.12 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 48252.77 | 15.97- | 48236.80 | 48236.80 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 71307.28 | 28.36- | 71278.92 | 71278.92 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 32678.55 | 32678.55 | 32678.55 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 6369.29 | | 6369.29 | 6369.29 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 5073.36 | | 5073.36 | 5073.36 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1852.06 | | 1852.06 | 1852.06 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 193475.74 | 41.11- | 193434.63 | 193434.63 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 206770.45 | 41.11- | 206729.34 | 206729.34 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 75.00 | | 75.00 | 75.00 | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 8087.00- | | 8087.00- | 8087.00- | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 8012.00- | | 8012.00- | 8012.00- | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2237303.19 | 32208.59 | 2269511.78 | 2269511.78 | 1.00 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | YEAR | | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 415.08 | 415.08 | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 17584672 3761- 17580911 17580911 1.00 .00 .00
 LIGHT USAGE 314034 30- 314004 314004 1.00 .00 .00
 TOTAL **** 17898706 3791- 17894915 17894915 1.00 .00 .00

DEMAND KW 12504.725 .000 12504.725
 BILLED DEMAND 14587.305 .000 14587.305
 DEMAND AMT 120546.16 .00 120546.16

REVENUE PER/KWH 10.990 10.990 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13614 | 1 | 1 | 1699 | 126267 | 17407.02 | 12 | 6240.04 |
| 2 | 2 | 1 | 2 | 290 | 21620 | 2980.68 | 6 | 129.25 |
| 3 | 704 | 2 | 1 | 45 | 3375 | 480.60 | | |
| 4 | 206 | 3 | 1 | 141 | 24241 | 2674.91 | | |
| 5 | 158 | 3 | 2 | 124 | 21259 | 2345.93 | | |
| 6 | 31 | 4 | 1 | 1352 | 99893 | 13770.07 | | |
| 7 | 812 | 4 | 2 | 66 | 4860 | 670.03 | | |
| TOTAL | 15527 | 5 | 1 | 647 | 11461 | 6627.09 | | |
| | | 5 | 2 | 58 | 1028 | 594.76 | | |

NET TOTALS: 4422 314004 47551.09

GRAND TOTALS

| | THIS YEAR | | | | | LAST YEAR | | | |
|--------------------|-----------|-------------|-----------|-----------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 171527.88 | 167.28- | 171360.60 | 171360.60 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 17171.65- | 11.84 | 17159.81- | 17159.81- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 236.50 | 156.01- | 80.49 | 80.49 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 68.71- | .00 | 68.71- | 68.71- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 111.00 | .00 | 111.00 | 111.00 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 154635.02 | 311.45- | 154323.57 | 154323.57 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 6639.81 | .00 | 6639.81 | 6639.81 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 4993.76 | 9.01- | 4984.75 | 4984.75 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 11633.57 | 9.01- | 11624.56 | 11624.56 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 28153.56 | 28153.56 | 28153.56 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 187.91 | | 187.91 | 187.91 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 1920.00 | | 1920.00 | 1920.00 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 11.03 | | 11.03 | 11.03 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 15242.87 | 29.95- | 15212.92 | 15212.92 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 17361.81 | 29.95- | 17331.86 | 17331.86 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 1000.00- | | 1000.00- | 1000.00- | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 16285.00- | | 16285.00- | 16285.00- | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 17285.00- | | 17285.00- | 17285.00- | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 166345.40 | 27803.15 | 194148.55 | 194148.55 | 1.00 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | | | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 121.28 | 121.28 | .00 | .00 | .00 | .00 | .00 | .00 |

| | | | | | | | |
|-------------|---------|-------|---------|---------|------|-----|-----|
| KWH | 2762342 | 1607- | 2760735 | 2760735 | 1.00 | .00 | .00 |
| LIGHT USAGE | 1485 | 979- | 506 | 506 | 1.00 | .00 | .00 |
| TOTAL **** | 2763827 | 2586- | 2761241 | 2761241 | 1.00 | .00 | .00 |

| | | | |
|---------------|----------|------|----------|
| DEMAND KW | 4112.400 | .000 | 4112.400 |
| BILLED DEMAND | 5000.000 | .000 | 5000.000 |
| DEMAND AMT | 36150.00 | .00 | 36150.00 |

| | | | | | | | |
|-----------------|-------|-------|------|------|-----|------|-----|
| REVENUE PER/KWH | 5.580 | 5.580 | 1.00 | .000 | .00 | .000 | .00 |
|-----------------|-------|-------|------|------|-----|------|-----|

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|----|------|-------------------------|----|--------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 36 | 1 | 1 | 12 | 341- | 48.18- | 12 | 187.91 |
| 3 | 1 | 1 | 2 | 1 | 80 | 11.03 | | |
| 4 | 186 | 3 | 1 | 1 | 97 | 10.76 | | |
| 5 | 10 | 3 | 2 | 1 | 172 | 18.98 | | |
| 6 | 31 | 4 | 1 | 17 | 332 | 24.82 | | |
| | | 4 | 2 | 2 | 75 | 10.34 | | |
| TOTAL | 264 | 5 | 1 | 10 | 91 | 52.74 | | |

NET TOTALS: 44 506 80.49

GRAND TOTALS

| | THIS YEAR | | | | | LAST YEAR | | | |
|--------------------|------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2419136.48 | 375.43- | 2418761.05 | 2418761.05 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 178882.77- | 51.05 | 178831.72- | 178831.72- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47539.57 | 560.80- | 46978.77 | 46978.77 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 36.20- | .00 | 36.20- | 36.20- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 6092.70 | .00 | 6092.70 | 6092.70 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2293849.78 | 885.18- | 2292964.60 | 2292964.60 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 24323.83 | 12.18- | 24311.65 | 24311.65 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 55612.57 | 20.43- | 55592.14 | 55592.14 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 79936.40 | 32.61- | 79903.79 | 79903.79 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 44666.90 | 44666.90 | 44666.90 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 8782.41 | | 8782.41 | 8782.41 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 3920.31 | | 3920.31 | 3920.31 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 961.32 | | 961.32 | 961.32 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 202311.73 | 79.16- | 202232.57 | 202232.57 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 215975.77 | 79.16- | 215896.61 | 215896.61 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 940.00 | | 940.00 | 940.00 | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 14030.00 | | 14030.00 | 14030.00 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 14970.00 | | 14970.00 | 14970.00 | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2604731.95 | 43669.95 | 2648401.90 | 2648401.90 | 1.00 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | YTD | | % CHG | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|--|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG | |
| .00 | 376.25 | 376.25 | .00 | .00 | .00 | .00 | .00 | .00 | |

HORSEPOWER 65.99 65.99 65.99 1.00 .00 .00 .00 .00

KWH 21847713 3482- 21844231 21844231 1.00 .00 .00
 LIGHT USAGE 313916 4077- 309839 309839 1.00 .00 .00
 TOTAL **** 22161629 7559- 22154070 22154070 1.00 .00 .00

DEMAND KW 13179.920 .000 13179.920
 BILLED DEMAND 15221.350 .000 15221.350
 DEMAND AMT 121782.93 .00 121782.93

REVENUE PER/KWH 10.350 10.350 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13628 | 1 | 1 | 1658 | 122562 | 16581.53 | 12 | 8655.91 |
| 3 | 637 | 1 | 2 | 287 | 19598 | 2678.48 | 6 | 126.50 |
| 4 | 116 | 2 | 1 | 45 | 3375 | 472.05 | | |
| 5 | 180 | 3 | 1 | 148 | 25502 | 2797.57 | | |
| 6 | 40 | 3 | 2 | 124 | 21202 | 2323.45 | | |
| 7 | 812 | 4 | 1 | 1313 | 98813 | 13499.29 | | |
| | | 4 | 2 | 65 | 4903 | 670.50 | | |
| TOTAL | 15413 | 5 | 1 | 716 | 12799 | 7332.22 | | |
| | | 5 | 2 | 60 | 1085 | 623.68 | | |

NET TOTALS: 4416 309839 46978.77

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2308933.78 | 288.60- | 2308645.18 | 2308645.18 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 209346.67- | 2.00 | 209344.67- | 209344.67- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47314.72 | 35.76- | 47278.96 | 47278.96 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 81.91- | .00 | 81.91- | 81.91- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 5274.25 | .00 | 5274.25 | 5274.25 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2152094.17 | 322.36- | 2151771.81 | 2151771.81 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 20023.37 | 29.02- | 19994.35 | 19994.35 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 52712.04 | 11.30- | 52700.74 | 52700.74 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 72735.41 | 40.32- | 72695.09 | 72695.09 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 39383.20 | 39383.20 | 39383.20 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 7440.07 | | 7440.07 | 7440.07 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 1607.87 | | 1607.87 | 1607.87 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 473.12 | | 473.12 | 473.12 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 207261.46 | 31.27- | 207230.19 | 207230.19 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 216782.52 | 31.27- | 216751.25 | 216751.25 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 625.00- | | 625.00- | 625.00- | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 10855.00- | | 10855.00- | 10855.00- | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 11480.00- | | 11480.00- | 11480.00- | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2430132.10 | 38989.25 | 2469121.35 | 2469121.35 | 1.00 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | | | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 273.72- | 273.72- | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 20423953 69- 20423884 20423884 1.00 .00 .00
 LIGHT USAGE 312516 263- 312253 312253 1.00 .00 .00
 TOTAL **** 20736469 332- 20736137 20736137 1.00 .00 .00

DEMAND KW 13402.649 .000 13402.649
 BILLED DEMAND 15113.389 .000 15113.389
 DEMAND AMT 120322.52 .00 120322.52

REVENUE PER/KWH 10.370 10.370 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13655 | 1 | 1 | 1649 | 123020 | 16645.51 | 12 | 7313.57 |
| 3 | 691 | 1 | 2 | 281 | 21075 | 2852.15 | 6 | 126.50 |
| 4 | 210 | 2 | 1 | 45 | 3375 | 472.05 | | |
| 5 | 98 | 3 | 1 | 157 | 26620 | 2908.07 | | |
| 6 | 42 | 3 | 2 | 126 | 21552 | 2354.39 | | |
| 7 | 819 | 4 | 1 | 1311 | 97179 | 13148.09 | | |
| | | 4 | 2 | 66 | 4923 | 666.18 | | |
| TOTAL | 15515 | 5 | 1 | 754 | 13377 | 7590.02 | | |
| | | 5 | 2 | 63 | 1132 | 642.50 | | |

NET TOTALS: 4452 312253 47278.96

Witness: James Bradley Cherry
 Page 27 of 49
 Item 2

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2856869.02 | 100.51- | 2856768.51 | 2856768.51 | 1.00 | .00 | .00 | .00 | .00 |
| FUEL | 85200.72- | 19.77 | 85180.95- | 85180.95- | 1.00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47415.77 | 18.27- | 47397.50 | 47397.50 | 1.00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 7431.03- | .00 | 7431.03- | 7431.03- | 1.00 | .00 | .00 | .00 | .00 |
| CONTRACT | 4670.99 | .00 | 4670.99 | 4670.99 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2816324.03 | 99.01- | 2816225.02 | 2816225.02 | 1.00 | .00 | .00 | .00 | .00 |
| STATE TAX | 22379.89 | 97.91- | 22281.98 | 22281.98 | 1.00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 70601.95 | 25.11- | 70576.84 | 70576.84 | 1.00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 92981.84 | 123.02- | 92858.82 | 92858.82 | 1.00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 58254.49 | 58254.49 | 58254.49 | 1.00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 7137.94 | | 7137.94 | 7137.94 | 1.00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 3311.29 | | 3311.29 | 3311.29 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 422.40 | | 422.40 | 421.01 | 1.00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | 1.39- | 1.39- | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 333822.89 | 86.21- | 333736.68 | 333736.68 | 1.00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 344694.52 | 87.60- | 344606.92 | 344606.92 | 1.00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 290.00- | | 290.00- | 290.00- | 1.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 5970.00- | | 5970.00- | 5970.00- | 1.00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 6260.00- | | 6260.00- | 6260.00- | 1.00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 3247740.39 | 57944.86 | 3305685.25 | 3305685.25 | 1.00 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | | | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 600.29 | 600.29 | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 25613467 954- 25612513 25612513 1.00 .00 .00
 LIGHT USAGE 311435 135- 311300 311300 1.00 .00 .00
 TOTAL **** 25924902 1089- 25923813 25923813 1.00 .00 .00

DEMAND KW 11833.844 .000 11833.844
 BILLED DEMAND 14368.144 .000 14368.144
 DEMAND AMT 111143.33 .00 111143.33

REVENUE PER/KWH 10.860 10.860 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13540 | 1 | 1 | 1624 | 121244 | 16407.82 | 12 | 7011.44 |
| 3 | 788 | 1 | 2 | 281 | 21050 | 2848.77 | 6 | 126.50 |
| 4 | 127 | 2 | 1 | 45 | 3375 | 472.05 | | |
| 5 | 88 | 3 | 1 | 159 | 27669 | 3022.68 | | |
| 6 | 17 | 3 | 2 | 126 | 21672 | 2367.54 | | |
| 7 | 830 | 4 | 1 | 1293 | 96250 | 13025.49 | | |
| | | 4 | 2 | 64 | 4800 | 649.60 | | |
| | | 5 | 1 | 782 | 14008 | 7954.57 | | |
| | | 5 | 2 | 59 | 1062 | 602.98 | | |
| | | 6 | 2 | 2 | 170 | 46.00 | | |

NET TOTALS: 4435 311300 47397.50

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 3304279.40 | 760.31- | 3303519.09 | 6160287.60 | .53 | .00 | .00 | .00 | .00 |
| FUEL | 95102.48 | 6.77 | 95109.25 | 9928.30 | 9.57 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47271.02 | 195.70- | 47075.32 | 94472.82 | .49 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | 3911.90- | .00 | 3911.90- | 3911.90- | 1.00 | .00 | .00 | .00 | .00 |
| INTEREST | 16.60- | .00 | 16.60- | 7447.63- | .00 | .00 | .00 | .00 | .00 |
| CONTRACT | 5664.29 | 341.92 | 6006.21 | 10677.20 | .56 | .00 | .00 | .00 | .00 |
| TOTAL **** | 3448388.69 | 607.32- | 3447781.37 | 6264006.39 | .55 | .00 | .00 | .00 | .00 |
| STATE TAX | 23249.74 | 1300.38- | 21949.36 | 44231.34 | .49 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 84720.42 | 11.36- | 84709.06 | 155285.90 | .54 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 107970.16 | 1311.74- | 106658.42 | 199517.24 | .53 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 25392.13 | 25392.13 | 83646.62 | .30 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 6977.34 | | 6977.34 | 14115.28 | .49 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 3632.91 | | 3632.91 | 6944.20 | .52 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 129.96 | | 129.96 | 550.97 | .23 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 356853.19 | 97.96- | 356755.23 | 690491.91 | .51 | .00 | .00 | .00 | .00 |
| TOTAL **** | 367593.40 | 97.96- | 367495.44 | 712102.36 | .51 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 100.00- | | 100.00- | 390.00- | .25 | .00 | .00 | .00 | .00 |
| DEPOSITS | 8145.00- | | 8145.00- | 14115.00- | .57 | .00 | .00 | .00 | .00 |
| OTHER DEFS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 8245.00- | | 8245.00- | 14505.00- | .56 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 3915707.25 | 23375.11 | 3939082.36 | 7244767.61 | .54 | .00 | .00 | .00 | .00 |

GRAND TOTALS

| GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 578.91- | 578.91- | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 104.56 .53 .00 .00 .00 .00

KWH 29586211 2259- 29583952 55196465 .53 .00 .00
 LIGHT USAGE 307859 1425- 306434 617734 .49 .00 .00
 TOTAL **** 29894070 3684- 29890386 55814199 .53 .00 .00

DEMAND KW 12462.142 .000 12462.142
 BILLED DEMAND 14568.582 .000 14568.582
 DEMAND AMT 116693.12 .00 116693.12

REVENUE PER/KWH 11.530 11.220 1.02 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13455 | 1 | 1 | 1598 | 119276 | 16141.56 | 12 | 6850.84 |
| 1 | 3 | 1 | 2 | 276 | 20700 | 2801.40 | 6 | 126.50 |
| 3 | 820 | 2 | 1 | 45 | 3375 | 472.05 | | |
| 4 | 144 | 3 | 1 | 156 | 26832 | 2931.24 | | |
| 5 | 101 | 3 | 2 | 128 | 21941 | 2396.98 | | |
| 6 | 13 | 4 | 1 | 1278 | 95142 | 12875.31 | | |
| 7 | 853 | 4 | 2 | 63 | 4715 | 638.10 | | |
| | | 5 | 1 | 830 | 13355 | 8195.26 | | |
| TOTAL | 15389 | 5 | 2 | 61 | 1098 | 623.42 | | |

NET TOTALS: 4435 306434 47075.32

| | GRAND TOTALS | | | | | LAST YEAR | | | | |
|--------------------|--------------|-------------|------------|-------------|-----|-----------|-------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | THIS YEAR | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2270731.74 | 22219.41 | 2292951.15 | 8453238.75 | .27 | .00 | .00 | .00 | .00 | .00 |
| FUEL | 98315.25 | 9.90 | 98325.15 | 108253.45 | .90 | .00 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47194.00 | 247.40- | 46946.60 | 141419.42 | .33 | .00 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | 3911.90- | .00 | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 25.45- | .00 | 25.45- | 7473.08- | .00 | .00 | .00 | .00 | .00 | .00 |
| CONTRACT | 12747.81 | .00 | 12747.81 | 23425.01 | .54 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2428963.35 | 21981.91 | 2450945.26 | 8714951.65 | .28 | .00 | .00 | .00 | .00 | .00 |
| STATE TAX | 22282.80 | 1554.09 | 23836.89 | 68068.23 | .35 | .00 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 59560.52 | 743.39 | 60303.91 | 215589.81 | .27 | .00 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 81843.32 | 2297.48 | 84140.80 | 283658.04 | .29 | .00 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 76954.12 | 76954.12 | 160600.74 | .47 | .00 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 6602.06 | | 6602.06 | 20717.34 | .31 | .00 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 33885.04 | | 33885.04 | 40829.24 | .82 | .00 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1445.19 | | 1445.19 | 1996.16 | .72 | .00 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 237515.95 | 1950.33 | 239466.28 | 929958.19 | .25 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 279448.24 | 1950.33 | 281398.57 | 993500.93 | .28 | .00 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | | |
| MEMBERSHIPS | 90.00- | | 90.00- | 480.00- | .18 | .00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 1100.00- | | 1100.00- | 15215.00- | .07 | .00 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 1190.00- | | 1190.00- | 15695.00- | .07 | .00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2789064.91 | 103183.84 | 2892248.75 | 10137016.36 | .28 | .00 | .00 | .00 | .00 | .00 |

GRAND TOTALS

| THIS YEAR | | LAST YEAR | | YTD | | YTD | | |
|-----------|-------------|-----------|-----|-------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 2535.09- | 2535.09- | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 156.84 .33 .00 .00 .00 .00

KWH 20100366 451- 20099915 75296380 .26 .00 .00
 LIGHT USAGE 305894 1800- 304094 921828 .32 .00 .00
 TOTAL **** 20406260 2251- 20404009 76218208 .26 .00 .00

DEMAND KW 13336.412 .000 13336.412
 BILLED DEMAND 14302.062 .000 14302.062
 DEMAND AMT 113788.62 .00 113788.62

REVENUE PER/KWH 12.010 11.430 1.05 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13400 | 1 | 1 | 1582 | 117416 | 15889.42 | 12 | 6475.56 |
| 1 | 2 | 1 | 2 | 275 | 18768 | 2536.07 | 6 | 126.50 |
| 3 | 815 | 2 | 1 | 44 | 3300 | 461.56 | | |
| 4 | 153 | 3 | 1 | 155 | 26638 | 2909.95 | | |
| 5 | 102 | 3 | 2 | 131 | 22532 | 2461.49 | | |
| 6 | 26 | 4 | 1 | 1279 | 94595 | 12800.36 | | |
| 7 | 887 | 4 | 2 | 60 | 4500 | 609.00 | | |
| TOTAL | 15385 | 5 | 1 | 857 | 15211 | 8634.89 | | |
| | | 5 | 2 | 63 | 1134 | 643.86 | | |

NET TOTALS: 4446 304094 46946.60

GRAND TOTALS

| | THIS YEAR | | | | | LAST YEAR | | | |
|--------------------|------------|-------------|------------|-------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2483724.88 | 1008.42 | 2484733.30 | 10937972.05 | .22 | .00 | .00 | .00 | .00 |
| FUEL | 176448.95 | 1.85- | 176447.10 | 284700.55 | .61 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47389.56 | 48.39- | 47341.17 | 188760.59 | .25 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | 18.10- | 18.10- | 3930.00- | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 31.35- | .00 | 31.35- | 7504.43- | .00 | .00 | .00 | .00 | .00 |
| CONTRACT | 13296.59 | 315.14 | 13611.73 | 37036.74 | .36 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2720828.63 | 1255.22 | 2722083.85 | 11437035.50 | .23 | .00 | .00 | .00 | .00 |
| STATE TAX | 24152.01 | 19.39- | 24132.62 | 92200.85 | .26 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 65361.95 | 25.25- | 65336.70 | 280926.51 | .23 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 89513.96 | 44.64- | 89469.32 | 373127.36 | .23 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 41140.56 | 41140.56 | 201741.30 | .20 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 7393.75 | | 7393.75 | 28111.09 | .26 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 6154.53 | | 6154.53 | 46983.77 | .13 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1174.40 | | 1174.40 | 3170.56 | .37 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 176416.18 | 12.64- | 176403.54 | 1106361.73 | .15 | .00 | .00 | .00 | .00 |
| TOTAL **** | 191138.86 | 12.64- | 191126.22 | 1184627.15 | .16 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 250.00- | | 250.00- | 730.00- | .34 | .00 | .00 | .00 | .00 |
| DEPOSITS | 292.00 | | 292.00 | 14923.00- | .01 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 42.00 | | 42.00 | 15653.00- | .00 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 3001523.45 | 42338.50 | 3043861.95 | 13180878.31 | .23 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | NET/MONTH | | YTD | | % CHG | | LAST YEAR | | YTD | | % CHG | |
|--------------|-------------|-----------|--|-----------|--|-----|-----|-------|--|-----------|-------|-----|-----|-------|-------|
| GROSS | ADJUSTMENTS | | | | | | | | | MONTH | % CHG | | | | % CHG |
| .00 | 3.16- | | | 3.16- | | .00 | .00 | | | .00 | .00 | | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 209.12 .25 .00 .00 .00 .00

KWH 22337708 9398 22347106 97643486 .22 .00 .00
 LIGHT USAGE 305599 81 305680 1227508 .24 .00 .00
 TOTAL **** 22643307 9479 22652786 98870994 .22 .00 .00

DEMAND KW 13216.695 .000 13216.695
 BILLED DEMAND 14124.125 .000 14124.125
 DEMAND AMT 114548.40 .00 114548.40

REVENUE PER/KWH 12.010 11.560 1.03 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | KWH | | REOCCURING MISC CHARGES | | | |
|------------|--------|----------------|----|------|--------|----------|----|-------------------------|-----|----|---------|
| TYPE | NUMBER | TY | RT | NO | AMT | TY | RT | NO | AMT | CD | AMT |
| 0 | 13346 | 1 | 1 | 1561 | 116467 | 15699.23 | | | | 12 | 7267.25 |
| 2 | 1 | 1 | 2 | 275 | 20540 | 2779.75 | | | | 6 | 126.50 |
| 3 | 851 | 2 | 1 | 44 | 3300 | 461.56 | | | | | |
| 4 | 151 | 3 | 1 | 156 | 26844 | 2932.50 | | | | | |
| 5 | 101 | 3 | 2 | 132 | 22704 | 2480.28 | | | | | |
| 6 | 27 | 4 | 1 | 1271 | 94168 | 12740.24 | | | | | |
| 7 | 887 | 4 | 2 | 63 | 4725 | 639.45 | | | | | |
| | | 5 | 1 | 883 | 15780 | 8954.08 | | | | | |
| TOTAL | 15364 | 5 | 2 | 64 | 1152 | 654.08 | | | | | |

NET TOTALS: 4449 305680 47341.17

Witness: James Bradley Cherry
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GRAND TOTALS

| | THIS YEAR | | | | | LAST YEAR | | | |
|--------------------|------------|-------------|------------|-------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2034156.91 | 275.30- | 2033881.61 | 12971853.66 | .15 | .00 | .00 | .00 | .00 |
| FUEL | 20796.34 | 14.13- | 20782.21 | 305482.76 | .06 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47589.22 | 157.14- | 47432.08 | 236192.67 | .20 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | 3930.00- | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 88.16- | .00 | 88.16- | 7592.59- | .01 | .00 | .00 | .00 | .00 |
| CONTRACT | 12641.27 | 179.65 | 12820.92 | 49857.66 | .25 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2115095.58 | 266.92- | 2114828.66 | 13551864.16 | .15 | .00 | .00 | .00 | .00 |
| STATE TAX | 19548.83 | 4.62- | 19544.21 | 111745.06 | .17 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 49508.05 | 13.20- | 49494.85 | 330421.36 | .14 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 69056.88 | 17.82- | 69039.06 | 442166.42 | .15 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 41809.69 | 41809.69 | 243550.99 | .17 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 7125.96 | | 7125.96 | 35237.05 | .20 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 2752.27 | | 2752.27 | 49736.04 | .05 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 483.29 | | 483.29 | 3653.85 | .13 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 90210.01 | 30.27- | 90179.74 | 1196541.47 | .07 | .00 | .00 | .00 | .00 |
| TOTAL **** | 100571.53 | 30.27- | 100541.26 | 1285168.41 | .07 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 80.00 | | 80.00 | 650.00- | .12 | .00 | .00 | .00 | .00 |
| DEPOSITS | 5597.60- | | 5597.60- | 20520.60- | .27 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 5517.60- | | 5517.60- | 21170.60- | .26 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2279206.39 | 41494.68 | 2320701.07 | 15501579.38 | .14 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | NET/MONTH | | YTD | | % CHG | | LAST YEAR | | YTD | | % CHG | |
|--------------|-------------|-----------|--|-----------|--|-----|-----|-------|--|-----------|-----|-----|-----|-------|---|
| GROSS | ADJUSTMENTS | | | | | | | | | MONTH | % | | | | % |
| .00 | 271.51 | | | 271.51 | | .00 | .00 | | | .00 | .00 | | .00 | .00 | |

HORSEPOWER 52.28 52.28 261.40 .20 .00 .00 .00 .00

KWH 17889343 2541- 17886802 115530288 .15 .00
 LIGHT USAGE 305631 1153- 304478 1531986 .19 .00
 TOTAL **** 18194974 3694- 18191280 117062274 .15 .00

DEMAND KW 12342.993 .000 12342.993
 BILLED DEMAND 13356.203 .000 13356.203
 DEMAND AMT 109743.50 .00 109743.50

REVENUE PER/KWH 11.620 11.570 1.00 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | | | | | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13401 | 1 | 1 | 1549 | 115129 | 15580.27 | | | | | | 12 | 6999.46 |
| 3 | 787 | 1 | 2 | 271 | 20253 | 2740.84 | | | | | | 6 | 126.50 |
| 4 | 156 | 2 | 1 | 44 | 3300 | 461.56 | | | | | | | |
| 5 | 98 | 3 | 1 | 160 | 27520 | 3006.40 | | | | | | | |
| 6 | 41 | 3 | 2 | 133 | 23627 | 2581.12 | | | | | | | |
| 7 | 883 | 4 | 1 | 1258 | 92518 | 12513.73 | | | | | | | |
| | | 4 | 2 | 62 | 4650 | 629.30 | | | | | | | |
| TOTAL | 15366 | 5 | 1 | 909 | 16234 | 9217.77 | | | | | | | |
| | | 5 | 2 | 68 | 1224 | 694.96 | | | | | | | |
| | | 6 | 1 | 1 | 23 | 6.13 | | | | | | | |

NET TOTALS: 4455 304478 47432.08

| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|-------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2071819.07 | 404.92- | 2071414.15 | 15043267.81 | .13 | .00 | .00 | .00 | .00 |
| FUEL | 199924.03- | 4.16 | 199919.87- | 105562.89 | 1.89 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47635.62 | 68.66- | 47566.96 | 283759.63 | .16 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | 1768.82- | 1.18- | 1770.00- | 5700.00- | .31 | .00 | .00 | .00 | .00 |
| INTEREST | 203.85- | .00 | 203.85- | 7796.44- | .02 | .00 | .00 | .00 | .00 |
| CONTRACT | 11684.62 | .00 | 11684.62 | 61542.28 | .18 | .00 | .00 | .00 | .00 |
| TOTAL **** | 1929242.61 | 470.60- | 1928772.01 | 15480636.17 | .12 | .00 | .00 | .00 | .00 |
| STATE TAX | 19841.50 | 297.61- | 19543.89 | 131288.95 | .14 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 46044.99 | 2.21- | 46042.78 | 376464.14 | .12 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 65886.49 | 299.82- | 65586.67 | 507753.09 | .12 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 33696.41 | 33696.41 | 277247.40 | .12 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 8048.93 | | 8048.93 | 43285.98 | .18 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 6517.21 | | 6517.21 | 56253.25 | .11 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1066.42 | | 1066.42 | 4720.27 | .22 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 145107.04 | 40.57- | 145066.47 | 1341607.94 | .10 | .00 | .00 | .00 | .00 |
| TOTAL **** | 160739.60 | 40.57- | 160699.03 | 1445867.44 | .11 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 190.00 | | 190.00 | 460.00- | .41 | .00 | .00 | .00 | .00 |
| DEPOSITS | 36693.00 | | 36693.00 | 16172.40 | 2.26 | .00 | .00 | .00 | .00 |
| OTHER DEFS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 36883.00 | | 36883.00 | 15712.40 | 2.34 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2192751.70 | 32885.42 | 2225637.12 | 17727216.50 | .12 | .00 | .00 | .00 | .00 |

Witness: James Bradley Cherry
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| | GRAND TOTALS | | THIS YEAR | | LAST YEAR | | | | |
|-----------------|--------------|-------------|-----------|-----------|-----------|-------|-------|------|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| | .00 | 348.82- | 348.82- | .00 | .00 | .00 | .00 | .00 | .00 |
| HORSEPOWER | 52.28 | | 52.28 | 313.68 | .16 | .00 | .00 | .00 | .00 |
| KWH | 18370390 | 249- | 18370141 | 133900429 | .13 | | | .00 | .00 |
| LIGHT USAGE | 303272 | 555- | 302717 | 1834703 | .16 | | | .00 | .00 |
| TOTAL **** | 18673662 | 804- | 18672858 | 135735132 | .13 | | | .00 | .00 |
| DEMAND KW | 13311.390 | .000 | 13311.390 | | | | | | |
| BILLED DEMAND | 15250.910 | .000 | 15250.910 | | | | | | |
| DEMAND AMT | 121239.37 | .00 | 121239.37 | | | | | | |
| REVENUE PER/KWH | | | 10.320 | 11.400 | .90 | .000 | .00 | .000 | .00 |

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURRING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|--------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13456 | 1 | 1 | 1532 | 114206 | 15453.24 | 12 | 7922.43 |
| 3 | 729 | 1 | 2 | 270 | 20191 | 2732.38 | 6 | 126.50 |
| 4 | 183 | 2 | 1 | 43 | 3225 | 451.07 | | |
| 5 | 138 | 3 | 1 | 162 | 27480 | 3002.02 | | |
| 6 | 47 | 3 | 2 | 133 | 22188 | 2423.91 | | |
| 7 | 879 | 4 | 1 | 1243 | 92625 | 12532.13 | | |
| | | 4 | 2 | 60 | 4500 | 609.00 | | |
| TOTAL | 15432 | 5 | 1 | 946 | 16939 | 9614.59 | | |
| | | 5 | 2 | 71 | 1278 | 725.62 | | |
| | | 6 | 1 | 1 | 85 | 23.00 | | |

NET TOTALS: 4461 302717 47566.96

Witness: James Bradley Cherry
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| GRAND TOTALS | | | | | | | | | | |
|--------------------|------------|-------------|------------|-------------|-------|-------|-------|-----|-------|--|
| | THIS YEAR | | LAST YEAR | | MONTH | | YTD | | % CHG | |
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG | |
| ENERGY | 2173972.16 | 577.18- | 2173394.98 | 17216662.79 | .12 | .00 | .00 | .00 | .00 | |
| FUEL | 278724.84- | 82.90 | 278641.94- | 173079.05- | 1.60 | .00 | .00 | .00 | .00 | |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | |
| LIGHTS | 47403.38 | 173.64- | 47229.74 | 330989.37 | .14 | .00 | .00 | .00 | .00 | |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | |
| LM CREDITS | 1761.70- | 3.30- | 1765.00- | 7465.00- | .23 | .00 | .00 | .00 | .00 | |
| INTEREST | 80.43- | .00 | 80.43- | 7876.87- | .01 | .00 | .00 | .00 | .00 | |
| CONTRACT | 8998.39 | 3463.61 | 12462.00 | 74004.28 | .16 | .00 | .00 | .00 | .00 | |
| TOTAL **** | 1949806.96 | 2792.39 | 1952599.35 | 17433235.52 | .11 | .00 | .00 | .00 | .00 | |
| STATE TAX | 19596.68 | 33.76- | 19562.92 | 150851.87 | .12 | .00 | .00 | .00 | .00 | |
| LOCAL TAX | 46450.26 | .46 | 46450.72 | 422914.86 | .10 | .00 | .00 | .00 | .00 | |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | |
| TOTAL **** | 66046.94 | 33.30- | 66013.64 | 573766.73 | .11 | .00 | .00 | .00 | .00 | |
| PENALTY | .00 | 33585.97 | 33585.97 | 310833.37 | .10 | .00 | .00 | .00 | .00 | |
| REOCCUR CHARGES | 7115.52 | | 7115.52 | 50401.50 | .14 | .00 | .00 | .00 | .00 | |
| MISC CHARGES | 10775.49 | | 10775.49 | 67028.74 | .16 | .00 | .00 | .00 | .00 | |
| OTHER CHG BILLED | 1558.60 | | 1558.60 | 6278.87 | .24 | .00 | .00 | .00 | .00 | |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | |
| OTHER AMT 3 | 157233.11 | 50.88- | 157182.23 | 1498790.17 | .10 | .00 | .00 | .00 | .00 | |
| TOTAL **** | 176682.72 | 50.88- | 176631.84 | 1622499.28 | .10 | .00 | .00 | .00 | .00 | |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | | |
| MEMBERSHIPS | 50.00 | | 50.00 | 410.00- | .12 | .00 | .00 | .00 | .00 | |
| DEPOSITS | 12639.00- | | 12639.00- | 3533.40 | 3.57 | .00 | .00 | .00 | .00 | |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | |
| TOTAL **** | 12589.00- | | 12589.00- | 3123.40 | 4.03 | .00 | .00 | .00 | .00 | |
| GRAND TOTAL **** | 2179947.62 | 36294.18 | 2216241.80 | 19943458.30 | .11 | .00 | .00 | .00 | .00 | |

Witness: James Bradley Cherry
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| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | | | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 684.99 | 684.99 | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 365.96 .14 .00 .00 .00 .00

KWH 19428684 5467- 19423217 153323646 .12 .00 .00
 LIGHT USAGE 301071 1482- 299589 2134292 .14 .00 .00
 TOTAL **** 19729755 6949- 19722806 155457938 .12 .00 .00

DEMAND KW 12876.839 .000 12876.839
 BILLED DEMAND 14771.619 .000 14771.619
 DEMAND AMT 118336.17 .00 118336.17

REVENUE PER/KWH 9.900 11.210 .88 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13517 | 1 | 1 | 1516 | 112816 | 15266.86 | 12 | 6989.02 |
| 3 | 717 | 1 | 2 | 268 | 20095 | 2719.52 | 6 | 126.50 |
| 4 | 134 | 2 | 1 | 43 | 3225 | 451.07 | | |
| 5 | 112 | 3 | 1 | 163 | 26509 | 2884.12 | | |
| 6 | 27 | 3 | 2 | 133 | 22761 | 2486.54 | | |
| 7 | 866 | 4 | 1 | 1229 | 91469 | 12377.43 | | |
| | | 4 | 2 | 57 | 4275 | 578.55 | | |
| TOTAL | 15373 | 5 | 1 | 965 | 17125 | 9719.59 | | |
| | | 5 | 2 | 73 | 1314 | 746.06 | | |

NET TOTALS: 4447 299589 47229.74

Witness: James Bradley Cherry
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GRAND TOTALS

| | THIS YEAR | | | | | LAST YEAR | | | |
|--------------------|------------|-------------|------------|-------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2422856.06 | 813.40- | 2422042.66 | 19638705.45 | .12 | .00 | .00 | .00 | .00 |
| FUEL | 96175.95- | 29.47 | 96146.48- | 269225.53- | .35 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47580.72 | 163.40- | 47417.32 | 378406.69 | .12 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | 1738.13- | 11.87- | 1750.00- | 9215.00- | .18 | .00 | .00 | .00 | .00 |
| INTEREST | 88.29- | .00 | 88.29- | 7965.16- | .01 | .00 | .00 | .00 | .00 |
| CONTRACT | 10317.42 | .03 | 10317.45 | 84321.73 | .12 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2382751.83 | 959.17- | 2381792.66 | 19815028.18 | .12 | .00 | .00 | .00 | .00 |
| STATE TAX | 23437.39 | 4.85- | 23432.54 | 174284.41 | .13 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 57110.82 | 29.43- | 57081.39 | 479996.25 | .11 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 80548.21 | 34.28- | 80513.93 | 654280.66 | .12 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 39828.11 | 39828.11 | 350661.48 | .11 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 8101.12 | | 8101.12 | 58502.62 | .13 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 4101.09 | | 4101.09 | 71129.83 | .05 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 781.33 | | 781.33 | 7060.20 | .11 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 209153.59 | 82.38- | 209071.21 | 1707861.38 | .12 | .00 | .00 | .00 | .00 |
| TOTAL **** | 222137.13 | 82.38- | 222054.75 | 1844554.03 | .12 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 380.00 | | 380.00 | 30.00- | 12.66 | .00 | .00 | .00 | .00 |
| DEPOSITS | 1225.00- | | 1225.00- | 2308.40 | .53 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 845.00- | | 845.00- | 2278.40 | .37 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2684592.17 | 38752.28 | 2723344.45 | 22666802.75 | .12 | .00 | .00 | .00 | .00 |

| | | GRAND TOTALS | | | | LAST YEAR | | | |
|-----------------|-------------|--------------|-----------|-----------|-------|-----------|-------|------|-------|
| | | THIS YEAR | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| GROSS | ADJUSTMENTS | | | | | | | | |
| | | 278.31 | 278.31 | .00 | .00 | .00 | .00 | .00 | .00 |
| | | | | | | | | | |
| HORSEPOWER | | 52.28 | 52.28 | 418.24 | .12 | .00 | .00 | .00 | .00 |
| KWH | | 21876719 | 21871655 | 175195301 | .12 | | | | |
| LIGHT USAGE | | 299793 | 298906 | 2433198 | .12 | | | | |
| TOTAL **** | | 22176512 | 22170561 | 177628499 | .12 | | | | |
| DEMAND KW | | 12668.115 | 12668.115 | | | | | | |
| BILLED DEMAND | | 14854.685 | 14854.685 | | | | | | |
| DEMAND AMT | | 118292.36 | 118292.36 | | | | | | |
| REVENUE PER/KWH | | | 10.740 | 11.150 | .96 | .000 | .00 | .000 | .00 |

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13544 | 1 | 1 | 1502 | 112149 | 15174.04 | 12 | 7974.62 |
| 3 | 704 | 1 | 2 | 268 | 20083 | 2717.83 | 6 | 126.50 |
| 4 | 150 | 2 | 1 | 42 | 3150 | 440.58 | | |
| 5 | 117 | 3 | 1 | 163 | 28059 | 3065.28 | | |
| 6 | 33 | 3 | 2 | 132 | 22440 | 2451.47 | | |
| 7 | 857 | 4 | 1 | 1210 | 89615 | 12124.01 | | |
| | | 4 | 2 | 57 | 4260 | 576.52 | | |
| TOTAL | 15405 | 5 | 1 | 1004 | 17818 | 10111.31 | | |
| | | 5 | 2 | 74 | 1332 | 756.28 | | |

NET TOTALS: 4452 298906 47417.32

Witness: James Bradley Cherry
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| | GRAND TOTALS | | | | | LAST YEAR | | | |
|--------------------|--------------|-------------|------------|-------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2343684.53 | 10713.30- | 2332971.23 | 21971676.68 | .10 | .00 | .00 | .00 | .00 |
| FUEL | 40537.79 | 390.97 | 40928.76 | 228296.77- | .17 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47562.49 | 70.37- | 47492.12 | 425898.81 | .11 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | 1751.70- | 1.70 | 1750.00- | 10965.00- | .15 | .00 | .00 | .00 | .00 |
| INTEREST | 100.34- | .00 | 100.34- | 8065.50- | .01 | .00 | .00 | .00 | .00 |
| CONTRACT | 8042.23 | 171.26 | 8213.49 | 92535.22 | .08 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2437975.00 | 10219.74- | 2427755.26 | 22242783.44 | .10 | .00 | .00 | .00 | .00 |
| STATE TAX | 25124.78 | 70.83- | 25053.95 | 199338.36 | .12 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 58838.79 | 339.82- | 58498.97 | 538495.22 | .10 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 83963.57 | 410.65- | 83552.92 | 737833.58 | .11 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 18645.77 | 18645.77 | 369307.25 | .05 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 8034.86 | | 8034.86 | 66537.48 | .12 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 4372.53 | | 4372.53 | 75502.36 | .05 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 120.30 | | 120.30 | 7180.50 | .01 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 213581.54 | 923.64- | 212657.90 | 1920519.28 | .11 | .00 | .00 | .00 | .00 |
| TOTAL **** | 226109.23 | 923.64- | 225185.59 | 2069739.62 | .10 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 60.00 | | 60.00 | 30.00 | 2.00 | .00 | .00 | .00 | .00 |
| DEPOSITS | 6971.00 | | 6971.00 | 9279.40 | .75 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 7031.00 | | 7031.00 | 9309.40 | .75 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2755078.80 | 7091.74 | 2762170.54 | 25428973.29 | .10 | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | | | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 10672.09 | 10672.09 | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 470.52 .11 .00 .00 .00 .00

KWH 21083162 100313- 20982849 196178150 .10 .00 .00
 LIGHT USAGE 297448 520- 296928 2730126 .10 .00 .00
 TOTAL **** 21380610 100833- 21279777 198908276 .10 .00 .00

DEMAND KW 13496.780 .000 13496.780
 BILLED DEMAND 15238.260 .000 15238.260
 DEMAND AMT 122181.27 .00 122181.27

REVENUE PER/KWH 11.400 11.180 1.01 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | | | | | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13537 | 1 | 1 | 1481 | 109732 | 14847.17 | | | | | | 12 | 7908.36 |
| 3 | 720 | 1 | 2 | 267 | 19875 | 2689.75 | | | | | | 6 | 126.50 |
| 4 | 153 | 2 | 1 | 42 | 3150 | 440.58 | | | | | | | |
| 5 | 108 | 3 | 1 | 163 | 28059 | 3065.28 | | | | | | | |
| 6 | 22 | 3 | 2 | 131 | 22348 | 2441.45 | | | | | | | |
| 7 | 860 | 4 | 1 | 1205 | 89620 | 12124.61 | | | | | | | |
| | | 4 | 2 | 56 | 4200 | 568.40 | | | | | | | |
| TOTAL | 15400 | 5 | 1 | 1039 | 18594 | 10548.38 | | | | | | | |
| | | 5 | 2 | 75 | 1350 | 766.50 | | | | | | | |

NET TOTALS: 4459 296928 47492.12

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Witness: James Bradley Cherry

GRAND TOTALS

| | THIS YEAR | | | | | LAST YEAR | | | |
|--------------------|------------|-------------|------------|-------------|-------|-----------|-------|-----|-------|
| | GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| ENERGY | 2087444.26 | 6709.45- | 2080734.81 | 24052411.49 | .08 | .00 | .00 | .00 | .00 |
| FUEL | 9989.64 | 24.79- | 9964.85 | 218331.92- | .04 | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LIGHTS | 47584.13 | 125.33- | 47458.80 | 473357.61 | .10 | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | 10965.00- | .00 | .00 | .00 | .00 | .00 |
| INTEREST | 116.39- | .00 | 116.39- | 8181.89- | .01 | .00 | .00 | .00 | .00 |
| CONTRACT | 9107.38 | 2189.43 | 11296.81 | 103832.03 | .10 | .00 | .00 | .00 | .00 |
| TOTAL **** | 2154009.02 | 4670.14- | 2149338.88 | 24392122.32 | .08 | .00 | .00 | .00 | .00 |
| STATE TAX | 23098.52 | .21- | 23098.31 | 222436.67 | .10 | .00 | .00 | .00 | .00 |
| LOCAL TAX | 51577.54 | 219.52- | 51358.02 | 589853.24 | .08 | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 74676.06 | 219.73- | 74456.33 | 812289.91 | .09 | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 64490.44 | 64490.44 | 433797.69 | .14 | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 8047.55 | | 8047.55 | 74585.03 | .10 | .00 | .00 | .00 | .00 |
| MISC CHARGES | 14075.15 | | 14075.15 | 89577.51 | .15 | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 1325.23 | | 1325.23 | 8505.73 | .15 | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 157438.64 | 499.21- | 156939.43 | 2077458.71 | .07 | .00 | .00 | .00 | .00 |
| TOTAL **** | 180886.57 | 499.21- | 180387.36 | 2250126.98 | .08 | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | |
| MEMBERSHIPS | 290.00- | | 290.00- | 260.00- | 1.11 | .00 | .00 | .00 | .00 |
| DEPOSITS | 11270.00- | | 11270.00- | 1990.60- | 5.66 | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| TOTAL **** | 11560.00- | | 11560.00- | 2250.60- | 5.13 | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2398011.65 | 59101.36 | 2457113.01 | 27886086.30 | .08 | .00 | .00 | .00 | .00 |

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Witness: James Bradley Cherry

GRAND TOTALS

| THIS YEAR | | LAST YEAR | |
|-----------|-------------|-----------|-------|
| GROSS | ADJUSTMENTS | MONTH | % CHG |
| .00 | 7003.36 | .00 | .00 |
| NET/MONTH | | YTD | % CHG |
| 7003.36 | | .00 | .00 |

HORSEPOWER 52.28 52.28 522.80 .10 .00 .00 .00 .00

KWH 18544844 63079- 18481765 214659915 .08 .00 .00
 LIGHT USAGE 295521 193- 295328 3025454 .09 .00 .00
 TOTAL **** 18840365 63272- 18777093 217685369 .08 .00 .00

DEMAND KW 12763.276 .000 12763.276
 BILLED DEMAND 14570.846 .000 14570.846
 DEMAND AMT 115238.34 .00 115238.34

REVENUE PER/KWH 11.440 11.200 1.02 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13560 | 1 | 1 | 1479 | 109087 | 14762.22 | 12 | 7919.77 |
| 3 | 710 | 1 | 2 | 259 | 19348 | 2618.36 | 6 | 127.78 |
| 4 | 176 | 2 | 1 | 42 | 3150 | 440.58 | | |
| 5 | 112 | 3 | 1 | 165 | 28214 | 3082.19 | | |
| 6 | 33 | 3 | 2 | 131 | 22314 | 2437.69 | | |
| 7 | 855 | 4 | 1 | 1197 | 88557 | 11900.87 | | |
| | | 4 | 2 | 55 | 4125 | 558.25 | | |
| TOTAL | 15446 | 5 | 1 | 1071 | 19075 | 10830.82 | | |
| | | 5 | 2 | 81 | 1458 | 827.82 | | |

NET TOTALS: 4480 295328 47458.80

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| GRAND TOTALS | | | | | | | | | | |
|--------------------|------------|-------------|------------|-------------|-----|-------|-----------|-------|-----|-------|
| | THIS YEAR | | NET/MONTH | | YTD | % CHG | LAST YEAR | | YTD | % CHG |
| | GROSS | ADJUSTMENTS | | | | | MONTH | % CHG | | |
| ENERGY | 2023060.48 | 290.57 | 2023351.05 | 26075762.54 | .07 | | .00 | .00 | .00 | .00 |
| FUEL | 121617.04- | .87- | 121617.91- | 339949.83- | .35 | | .00 | .00 | .00 | .00 |
| DEMAND | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| LIGHTS | 47405.85 | 121.80- | 47284.05 | 520641.66 | .09 | | .00 | .00 | .00 | .00 |
| INVESTMENT | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| RENTAL/EQUIPMENT | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| LM CREDITS | .00 | .00 | .00 | 10965.00- | .00 | | .00 | .00 | .00 | .00 |
| INTEREST | 227.94- | .00 | 227.94- | 8409.83- | .02 | | .00 | .00 | .00 | .00 |
| CONTRACT | 6758.68 | 2126.85 | 8885.53 | 112717.56 | .07 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 1955380.03 | 2294.75 | 1957674.78 | 26349797.10 | .07 | | .00 | .00 | .00 | .00 |
| STATE TAX | 20264.72 | 6.26- | 20258.46 | 242695.13 | .08 | | .00 | .00 | .00 | .00 |
| LOCAL TAX | 47356.50 | 3.95 | 47360.45 | 637213.69 | .07 | | .00 | .00 | .00 | .00 |
| FRANCHISE TAX | .00 | .00 | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 67621.22 | 2.31- | 67618.91 | 879908.82 | .07 | | .00 | .00 | .00 | .00 |
| PENALTY | .00 | 38077.96 | 38077.96 | 471875.65 | .08 | | .00 | .00 | .00 | .00 |
| REOCCUR CHARGES | 8249.05 | | 8249.05 | 82834.08 | .09 | | .00 | .00 | .00 | .00 |
| MISC CHARGES | 3997.69 | | 3997.69 | 93575.20 | .04 | | .00 | .00 | .00 | .00 |
| OTHER CHG BILLED | 366.82 | | 366.82 | 8848.04 | .04 | | .00 | .00 | .00 | .00 |
| OTHER CHG ADJUSTED | | 24.51- | 24.51- | .00 | .00 | | .00 | .00 | .00 | .00 |
| OTHER AMT 3 | 151657.04 | 12.79 | 151669.83 | 2229128.54 | .06 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 164270.60 | 11.72- | 164258.88 | 2414385.86 | .06 | | .00 | .00 | .00 | .00 |
| ANCILLARY SERVICES | .00 | | .00 | | | | | | | |
| MEMBERSHIPS | 430.00- | | 430.00- | 690.00- | .62 | | .00 | .00 | .00 | .00 |
| DEPOSITS | 11325.00- | | 11325.00- | 13315.60- | .85 | | .00 | .00 | .00 | .00 |
| OTHER DEPS | .00 | | .00 | .00 | .00 | | .00 | .00 | .00 | .00 |
| TOTAL **** | 11755.00- | | 11755.00- | 14005.60- | .83 | | .00 | .00 | .00 | .00 |
| GRAND TOTAL **** | 2175516.85 | 40358.68 | 2215875.53 | 30101961.83 | .07 | | .00 | .00 | .00 | .00 |

| GRAND TOTALS | | THIS YEAR | | LAST YEAR | | | | |
|--------------|-------------|-----------|-----|-----------|-------|-------|-----|-------|
| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | % CHG | YTD | % CHG |
| .00 | 23.05 | 23.05 | .00 | .00 | .00 | .00 | .00 | .00 |

HORSEPOWER 52.28 52.28 575.08 .09 .00 .00 .00 .00

KWH 17906633 1972 17908605 232568520 .07 .00 .00
 LIGHT USAGE 291422 900- 290522 3315976 .08 .00 .00
 TOTAL **** 18198055 1072 18199127 235884496 .07 .00 .00

DEMAND KW 12591.366 .000 12591.366
 BILLED DEMAND 14352.916 .000 14352.916
 DEMAND AMT 152188.40 .00 152188.40

REVENUE PER/KWH 10.750 11.170 .96 .000 .00 .000 .00

| TYPE BILLS | | LIGHTS (MONTH) | | | | REOCCURING MISC CHARGES | | |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE | NUMBER | TY | RT | NO | KWH | AMT | CD | AMT |
| 0 | 13492 | 1 | 1 | 1438 | 105745 | 14307.53 | 12 | 8125.30 |
| 3 | 726 | 1 | 2 | 253 | 18975 | 2567.95 | 6 | 123.75 |
| 4 | 176 | 2 | 1 | 41 | 3075 | 430.09 | | |
| 5 | 113 | 3 | 1 | 164 | 28231 | 3084.07 | | |
| 6 | 24 | 3 | 2 | 128 | 21844 | 2386.33 | | |
| 7 | 853 | 4 | 1 | 1180 | 87453 | 11831.30 | | |
| | | 4 | 2 | 51 | 3750 | 507.50 | | |
| TOTAL | 15384 | 5 | 1 | 1107 | 19805 | 11235.85 | | |
| | | 5 | 2 | 92 | 1644 | 933.43 | | |

NET TOTALS: 4454 290522 47284.05

Case No. 2019-00008

Request of February 11, 2017

3. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review

RESPONSE:

If the recommendation to reduce East Kentucky's base period fuel cost from \$0.02776 per kWh to \$.02624 per kWh is accepted, then the calculation of the decrease in Grayson Rural Electric's base fuel costs for the review period would be as follows:

CALCULATION OF INCREASE/DECREASE IN BASE RATES

| | | |
|---|---|---------------------|
| 1 | Decrease proposed by wholesale power supplier | \$(0.00152) per kWh |
| 2 | 12-Month average line loss for period under review | 7.63% |
| 3 | One (1) minus Line Loss on line 2 above | 92.37% |
| 4 | Calculation of decrease in base fuel cost and resulting decrease in present rates | |

| | | | |
|-------------|---|--------|-------------------------------------|
| Line 1 | / | Line 3 | Amount to be rolled into Base Rates |
| \$(0.00152) | / | 92.37% | \$(0.00165) |

Case No. 2019-00008

Request of February 11, 2017

4. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

RESPONSE:

Please see attached Schedule

| <u>Rate Schedule</u> | <u>Present Energy Rate</u> | <u>Proposed Energy Rate</u> |
|--|----------------------------|-----------------------------|
| 1 Residential | \$0.10658 | \$.10493 |
| 20 Residential - Inclining Block (1st) | \$0.07180 | \$.07015 |
| - Inclining Block (2nd) | \$0.08754 | \$.08589 |
| - Inclining Block (3rd) | \$0.13482 | \$.13317 |
| 15 Residential - Demand & Energy | \$0.06548 | \$.06383 |
| 10 Residential - Time of Day (on-peak) | \$0.19748 | \$.19583 |
| - Time of Day (off-peak) | \$0.05973 | \$.05808 |
| 2 Small Comm | \$0.10444 | \$.10279 |
| 16 Small Comm. - Demand & Energy | \$0.06281 | \$.06116 |
| 11 Small Comm. - Time of Day (on-peak) | \$0.19748 | \$.19583 |
| - Time of day (off-peak) | \$0.05973 | \$.05808 |
| 3 ETS | \$0.10658 | \$.10493 |
| OFF-PEAK | \$0.05973 | \$.05892 |
| 18 General Service | \$0.12795 | \$.12630 |
| 19 Temporary Service | \$0.10175 | \$.10010 |
| 5 Street Lighting | \$10.49 | \$10.37 |
| 6 Yard Lights | \$10.15 | \$10.03 |
| | \$12.83 | \$12.71 |
| Flood Lights | \$18.79 | \$18.67 |
| LED Lighting | \$10.22 | \$10.10 |
| | \$23.00 | \$22.88 |
| 4 Large Power | \$0.05968 | \$.05803 |
| 7 All Electric Schools | \$0.07110 | \$.06945 |
| 12 a | \$0.04650 | \$.04485 |
| 12 b | \$0.04414 | \$.04249 |
| 12 c | \$0.04315 | \$.04150 |
| 13 a | \$0.04650 | \$.04485 |
| 13 b | \$0.04414 | \$.04249 |
| 13 c | \$0.04315 | \$.04150 |
| 14 a | \$0.04650 | \$.04485 |
| 14 b | \$0.04414 | \$.04249 |
| 14 c | \$0.04315 | \$.04150 |
| 17 Water Pumping | \$0.13241 | \$.13076 |
| Off Peak | \$0.06748 | \$.06583 |

Case No. 2019-00008

Request of February 11, 2017

5. Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

RESPONSE:

Please see attached tariffs indicating the proposed changes in rates.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
1413TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 5
1342TH REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge Per KWH

\$15.00

.40658 (R)

.10493

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
4th ~~3rd~~ REVISED SHEET NO.: 20.10
CANCELING PSC NO.: 2
3rd ~~2nd~~ REVISED SHEET NO.: 20.10

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

First 300 kWh

per kWh

Next 200 kWh

per kWh

All Over 500 kWh

per kWh

\$15.00

.07180 .07015 (R)

.08754 .08589 (R)

.13482 .13317 (R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
4th^{3rd} REVISED SHEET NO.: 15.10
CANCELING PSC NO.: 2
3rd^{2nd} REVISED SHEET NO.: 15.10

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge per kWh
Demand Charge per kW

\$20.00
~~.06548~~ .06383 (R)
4.61

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 7, 2017
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(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
4th^{3rd} REVISED SHEET NO.: 10.10
CANCELING PSC NO.: 2
3rd^{2nd} REVISED SHEET NO.: 10.10

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
On-Peak Energy per kWh
Off-Peak Energy per kWh

\$19.00
.19748 .19583 (R)
.05973 .05808 (R)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
1413TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 5
1342TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC
BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$27.50
-10444 .10279 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$27.50 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

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(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
4th 3rd REVISED SHEET NO.: 16.10
CANCELING PSC NO.: 2
3rd 2nd REVISED SHEET NO.: 16.10

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge per kWh
Demand Charge per kW

\$27.50
.06284 .06116 (R)
6.10

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 7, 2017

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017

Month / Date / Year

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(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
4th 3rd REVISED SHEET NO.: 11.10
CANCELLING PSC NO.: 2
3rd 2nd REVISED SHEET NO.: 11.10

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

On-peak Energy per kWh

Off-peak Energy per kWh

\$27.50

~~19748~~ .19583 (R)

~~.05973~~ .05808 (R)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

DATE OF ISSUE: August 7, 2017
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(Signature of Officer)

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
14th13TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 5
13th12TH REVISED SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1-- Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

OFF PEAK RATE: ALL KWH used by approved load management devices

.05973 .05892 (R)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

DATE OF ISSUE: August 7, 2017

Month / Date / Year

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(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013

DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
5th 4th REVISED SHEET NO.: 18.10
CANCELING PSC NO.: 3
4th 3rd REVISED SHEET NO.: 18.10

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

per kWh

\$22.50
.12795 .12630 (R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

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(Signature of Officer)

TITLE: President and Chief Executive Officer

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IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 19

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$51.73
.10175 .10010 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
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(Signature of Officer)

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00013 DATED: August 7, 2017

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

| <u>Lamp Size</u> | <u>Mercury Vapor Lamps</u> | <u>Annual Charge Per Lamp</u> |
|--------------------------|------------------------------|-------------------------------|
| 7,000 Lumens 175 Watt | \$10.49 per Month \$10.37 | \$125.88 |

(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

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Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
15th 14th REVISED SHEET NO.: 6.00
CANCELING PSC NO.: 5
14th 13th REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

MERCURY VAPOR LIGHTING

7,000 Lumens High Pressure Sodium Lamp
10,000 Lumens High Pressure Sodium
Flood Lighting

\$10.15 \$10.03 (R)
\$12.83 \$12.71 (R)
\$18.79 \$18.67 (R)

LED LIGHTING

3,600 LED Yard Light
19,176 LED Flood Light

\$10.22 \$10.10 (R)
\$23.00 \$22.88 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

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Month / Date / Year

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Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
14th 13TH REVISED SHEET NO.: 4.00
CANCELING PSC NO.: 5
13th 12TH REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge

\$63.02

Demand Charge per KW

8.54

Energy Charge per KWH

.05968 (R)

.05803

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

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Month / Date / Year

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Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
13th 12TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 5
12th 11TH REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$31.04

Demand Charge per KW

6.48

Energy Charge per KWH

-.07110 (R)

.06945

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

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Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
7th ~~6th~~ REVISED SHEET NO.: 12.00
CANCELING PSC NO.: 4
6th ~~5th~~ REVISED SHEET NO.: 12.00

SCHEDULE 12 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|--|------------|
| Customer Charge | \$566.12 |
| Demand Charge per KW of Billing Demand | 10.50 |
| Energy Charge per KWH | .04650 (R) |
| | .04485 |

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - Est</u> |
|-----------------------|--|
| October through April | 7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m. |
| May through September | 10:00a.m.to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

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Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 12.20
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 12.20

SCHEDULE 12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

-.04414 (R)

.04249

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 12.40
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

.04315 (R)

.04150

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 7, 2017
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ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
8th ~~7th~~ REVISED SHEET NO.: 13.00
CANCELING PSC NO.: 4
7th ~~6th~~ REVISED SHEET NO.: 13.00

SCHEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|--|------------|
| Customer Charge | \$566.12 |
| Demand Charge per KW of Billing Demand | 7.23 |
| Energy charge per KWH | .04650 (R) |
| | .04485 |

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m. |
| May through September | 10:00a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 13.20

SCHEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

.04414(R)

.04249

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
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ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

.04315 (R)

.04150

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
7th 6th REVISED SHEET NO.: 14.00
CANCELING PSC NO.: 4
6th 5th REVISED SHEET NO.: 14.00

SCHEDULE 14 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|---|----------------------|
| Customer Charge | \$566.12 |
| Demand Charge per KW of Contract Demand | 7.23 |
| Demand Charge per KW for Billing Demand In Excess of Contract Demand | 10.50 |
| Energy Charge per KWH | .04650 (R) .04485 |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

| | |
|---|----------------------|
| Customer Charge | \$1,136.37 |
| Demand Charge per KW of Contract Demand | 7.23 |
| Demand Charge per KW for Billing Demand In Excess of Contract Demand | 10.50 |
| Energy Charge per KWH | .04414 (R) .04249 |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

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ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
8th 7th REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 5
7th 6th REVISED SHEET NO.: 14.40

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Contract Demand

7.23

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

10.50

Energy Charge per KWH

.04315 (R)
.04150

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE: August 7, 2017
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after September 1, 2017
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2017-00013 DATED: August 7, 2017

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
6th 5th REVISED SHEET NO.: 17.10
CANCELING PSC NO.: 3
5th 4th REVISED SHEET NO.: 17.10

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage
On Peak Energy – per kWh per Month
Off Peak Energy – per kWh per Month

\$41.39
.13244 .13076 (R)
.06748 .06583 (R)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per **KVA** of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 7, 2017
Month / Date / Year

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Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00013 DATED: August 7, 2017