

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In The Matter Of:

ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF THE EAST KENTUCKY POWER)
COOPERATIVE, INC COOPERATIVES FROM)
NOVEMBER 1, 2016 THROUGH OCTOBER 31, 2018)

CASE NO.
2019-00008

RESPONSE TO COMMISSION STAFF'S REQUEST FOR INFORMATION TO BIG SANDY
RURAL ELECTRIC COOPERATIVE CORPORATION

DATED FEBRUARY 11, 2019

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

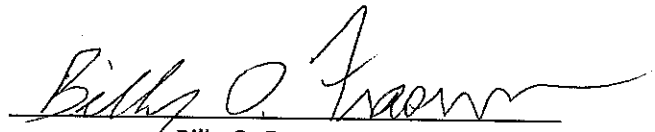
ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE ADJUSTMENT)
CLAUSE OF THE EAST KENTUCKY POWER)
COOPERATIVE, INC COOPERATIVES FROM)
NOVEMBER 1, 2016 THROUGH OCTOBER 31, 2018)

CASE NO.
2019-00008

AFFIDAVIT

Billy O. Frasure, CPA, being duly sworn states that he is the person who prepared and compiled items 1-5 and exhibits A-E of Big Sandy RECC's responses to Commission Staff's request for information in Case No. 2019-00008; that he has read the same and knows the contents thereof; that the matters stated therein are true and correct to the best of his knowledge and belief.

Witness my signature this 6th day of March, 2019.



Billy O. Frasure, CPA

Subscribed and sworn to before me by Billy O. Frasure, CPA this 6th day of March, 2019.



Notary Public, State at Large

My commission expires: 6-19-22.

Request 1(a):

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1(a):

Please refer to Exhibit A for the calculation of the 12-month average line loss by month.

Request 1(b):

Describe the measures that have been taken to reduce line loss during the period under review.

Response 1(b):

Big Sandy has worked in conjunction with East Kentucky Power to monitor distribution system power factor.

Big Sandy has increased its right-of-way program to improve line losses.

Big Sandy has worked to balance amp loading on individual distribution circuits to improve line losses.

Big Sandy is also currently working to de-energize idle transformers which contribute to line losses.

WITNESS: BILLY FRASURE

Request 2:

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported the monthly filings required by the Commission for the period under review.

Response 2:

Please refer to Exhibit B for Big Sandy's monthly revenue reports and billing summaries which show total FAC billings and revenue collected as reported in Big Sandy's monthly filings required by the Commission for the review period.

WITNESS: BILLY FRASURE

Request 3:

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 3:

If the recommendation to reduce East Kentucky Power Cooperative, Inc. ("East Kentucky's") base period fuel cost to \$0.02624 / kWh is accepted, please refer to Exhibit C for the calculation of the decrease in Big Sandy's base fuel costs for the review period.

WITNESS: BILLY FRASURE

REQUEST 4:

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

RESPONSE 4:

If the recommendation to reduce East Kentucky's base period fuel cost to \$0.02624 / kWh is accepted, please refer to Exhibit D for the schedule of present and proposed rates.

WITNESS: BILLY FRASURE

REQUEST 5:

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

RESPONSE 5:

If the recommendation to reduce East Kentucky's base period fuel cost to \$0.02624 / kWh is accepted, please see the attached tariff sheets, Exhibit E, reflecting Big Sandy's proposed rate changes.

WITNESS: BILLY FRASURE

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	NOVEMBER 2016
1. Total Purchases	18,638,999
2. Sales (Ultimate Consumer)	17,529,218
3. Company Use	0
4. Total Sales (L2 + L3)	17,529,218
5. Line Loss & Unaccounted for (L1 less L4)	1,109,781

(Over) or Under Recovery - Month of:

	NOVEMBER 2016
6. Last FAC Rate Billed Consumers	(0,005,782)
7. Gross KWH Billed at the Rate on (L6)	13,266,106
8. Adjustments to Billing (KWH)	504
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	13,266,610
10. Fuel Charge (Credit) Used to Compute (L6)	(77,897,26)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(101,329,83)
12. Total (Over) or Under Recovery (L10 - L11)	23,432,57

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after December 25, 2016.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u> NOVEMBER 2016
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	(106,243.00)
B. (Over) Under Recovery - (L12)	23,432.57
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	(82,810.43)
14. Number of KWH Purchased	18,638,999
15. Supplier's FAC: \$ per KWH (L13A / 14)	(0,005700)

Line Loss

16. Last 12 Months Actual (%) -	5.10%
17. Last Month Used to Compute L16	NOVEMBER 2016
18. Line Loss For Month on L17 (%) (L5 / L1)	5.95%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.90%
20. Recov. Rate \$ per KWH L13d/L14	(0,004443)
21. FAC \$ per KWH (L20/L19)	(0,004682)
22. FAC cent per KWH (L21 x 100)	(0,4682)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Dec-16
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **NOVEMBER 2016**

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	18,638,999
1	14,234,779
13A	<u>(106,243)</u>

REVENUE SUMMARY:
CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	17,529,218
7	<u>13,266,106</u>

PSC FUEL ADJ. REPORT:
RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.005782)
10	<u>(77,897.26)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(101,328.64)
8	504
11	<u>(1.19)</u>

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES
CURRENT MONTH LINE LOSS

3	December 2, 2016
	0
	<u>18,638,999</u>
	<u>17,529,218</u>
	<u>1,109,781</u>

5.95%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 NOVEMBER 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	231,612,318	219,209,720	0	12,402,598
LESS:				
Prior yr - current mo. total:	17,928,815	16,273,321	0	1,655,494
PLUS:				
Current yr - current mo. total:	18,638,999	17,529,218	0	1,109,781
Most recent twelve month total:	232,322,502	220,465,617	0	11,856,885
(d)	11,856,885.00	divided by (a)	=	232,322,502
				5.10%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of</u>	<u>DECEMBER 2016</u>
1. Total Purchases	24,457,045
2. Sales (Ultimate Consumer)	23,030,647
3. Company Use	0
4. Total Sales (L2 + L3)	23,030,647
5. Line Loss & Unaccounted for (L1 less L4)	1,426,398

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of</u>	<u>DECEMBER 2016</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(95,871.00)
B. (Over) Under Recovery - (L12)		25,043.83
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(70,827.12)
14. Number of KWH Purchased		24,457,045
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.003920)

<u>(Over) or Under Recovery - Month of</u>	<u>DECEMBER 2016</u>
6. Last FAC Rate Billed Consumers	(0.004682)
7. Gross KWH Billed at the Rate on (L6)	17,529,218
8. Adjustments to Billing (KWH)	(1,000)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	17,528,218
10. Fuel Charge (Credit) Used to Compute (L6)	(82,810.43)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(107,854.31)
12. Total (Over) or Under Recovery (L10 - L11)	25,043.88

<u>Line Loss</u>	<u>DECEMBER 2016</u>
16. Last 12 Months Actual (%) -	5.29%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	5.83%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.71%
20. Recov. Rate \$ per KWH L13d/L14	(0.002896)
21. FAC \$ per KWH (L20/L19)	(0.003058)
22. FAC cent per KWH (L21 x 100)	(0.3058)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after January 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on
 Issued on: 16-Jan-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: DECEMBER 2016

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	24,457,045
PREVIOUS MO. KWH PURCHASED	1	18,638,999
CURRENT MO. FUEL ADJ. - \$	13A	(95,871)

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	23,030,647
PREVIOUS MONTH (KWH)	7	17,529,218

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.004682)
FUEL CHARGE (line 13D)	10	(82,810.43)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(107,860.09)
ADJUSTED KWH ON CURRENT MO. USAGE	8	(1,000)
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	5.78

DATE BILLS WILL BE MAILED		January 2, 2017
OFFICE USE (KWH)	3	0
CURRENT MONTH PURCHASES	2	24,457,045
CURRENT MONTH SALES	4	23,030,647
CURRENT MONTH LINE LOSS		1,426,398
		5.83%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 DECEMBER 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	232,322,502	220,465,617	0	11,856,885
LESS:				
Prior yr - current mo. total:	19,991,023	19,228,807	0	762,216
PLUS:				
Current yr - current mo. total:	24,457,045	23,030,647	0	1,426,398
Most recent twelve month total:	236,788,524	224,267,457	0	12,521,067
(d)	12,521,067.00	divided by (a)	=	236,788,524
				5.29%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of

	JANUARY 2017
1. Total Purchases	22,581,738
2. Sales (Ultimate Consumer)	21,240,354
3. Company Use	0
4. Total Sales (L2 + L3)	21,240,354
5. Line Loss & Unaccounted for (L1 less L4)	1,341,384

(Over) or Under Recovery - Month of

	JANUARY 2017
6. Last FAC Rate Billed Consumers	(0.003058)
7. Gross KWH Billed at the Rate on (L6)	23,030,647
8. Adjustments to Billing (KWH)	534
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	23,031,181
10. Fuel Charge (Credit) Used to Compute (L6)	(70,827.12)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(64,945.65)
12. Total (Over) or Under Recovery (L10 - L11)	(5,881.47)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after February 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of</u>	<u>JANUARY 2017</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(72,940.00)
B. (Over) Under Recovery - (L-12)		(5,881.47)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(78,821.47)
14. Number of KWH Purchased		22,581,738
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.003230)

Line Loss

16. Last 12 Months Actual (%) -	5.28%
17. Last Month Used to Compute L16	JANUARY 2017
18. Line Loss For Month on L17 (%) (L5 / L1)	5.94%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.72%
20. Recov. Rate \$ per KWH L13d/L14	(0.003490)
21. FAC \$ per KWH (L20/L19)	(0.003685)
22. FAC cent per KWH (L21 x 100)	(0.3685)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Feb-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **JANUARY 2017**

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	22,581,738
1	24,457,045
13A	(72,940)
	<u> </u>

REVENUE SUMMARY:
CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	21,240,354
7	23,030,647
	<u> </u>

PSC FUEL ADJ. REPORT:
RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.003058)
10	(70,827.12)
	<u> </u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(64,940.98)
8	534
11	(4.67)
	<u> </u>

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	0
	22,581,738
	21,240,354
	<u> </u>

CURRENT MONTH LINE LOSS

5.94%
1,341,384

February 2, 2017

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 JANUARY 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	236,788,524	224,267,457	0	12,521,067
LESS:				
Prior yr - current mo. total:	30,286,526	28,514,766	0	1,771,760
PLUS:				
Current yr - current mo. total:	22,581,738	21,240,354	0	1,341,384
Most recent twelve month total:	229,083,736	216,993,045	0	12,090,691
(d)	12,090,691.00	divided by (a)	=	229,083,736
				5.28%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEBRUARY 2017</u>
1. Total Purchases	18,437,512
2. Sales (Ultimate Consumer)	16,855,832
3. Company Use	0
4. Total Sales (L2 + L3)	16,855,832
5. Line Loss & Unaccounted for (L1 less L4)	1,581,680

<u>(Over) or Under Recovery - Month of:</u>	<u>FEBRUARY 2017</u>
6. Last FAC Rate Billed Consumers	(0,003685)
7. Gross KWH Billed at the Rate on (L6)	21,240,354
8. Adjustments to Billing (KWH)	(1,459)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	21,238,895
10. Fuel Charge (Credit) Used to Compute (L6)	(78,821.47)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(62,099.92)
12. Total (Over) or Under Recovery (L10 - L11)	(16,721.55)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after March 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>FEBRUARY 2017</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(73,381.00)
B. (Over) Under Recovery - (L12)		(16,721.55)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(90,102.55)
14. Number of KWH Purchased		18,437,512
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0,003980)

<u>Line Loss</u>	<u>FEBRUARY 2017</u>
16. Last 12 Months Actual (%) -	5.35%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	8.58%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.65%
20. Recov. Rate \$ per KWH L13d/L14	(0,004887)
21. FAC \$ per KWH (L20/L19)	(0,005163)
22. FAC cent per KWH (L21 x 100)	(0,5163)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Mar-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: FEBRUARY 2017

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	18,437,512
1	22,581,738
13A	<u>(73,381)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	16,855,832
7	<u>21,240,354</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.003685)
10	<u>(78,821.47)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(62,104.48)
8	<u>(1,459)</u>
11	4.56

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	March 2, 2017
	0
2	<u>18,437,512</u>
4	<u>16,855,832</u>

CURRENT MONTH LINE LOSS

8.58%

1,581,680

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FEBRUARY 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	229,083,736	216,993,045	0	12,090,691
LESS:				
Prior yr - current mo. total:	23,398,479	21,711,344	0	1,687,135
PLUS:				
Current yr - current mo. total:	18,437,512	16,855,832	0	1,581,680
Most recent twelve month total:	224,122,769	212,137,533	0	11,985,236
(d)	11,985,236.00	divided by (a)	224,122,769	=
				5.35%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	MARCH 2017
1. Total Purchases	19,860,344
2. Sales (Ultimate Consumer)	19,248,687
3. Company Use	0
4. Total Sales (L2 + L3)	19,248,687
5. Line Loss & Unaccounted for (L1 less L4)	611,657

(Over) or Under Recovery - Month of:

	MARCH 2017
6. Last FAC Rate Billed Consumers	(0.005163)
7. Gross KWH Billed at the Rate on (L6)	16,855,832
8. Adjustments to Billing (KWH)	0
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	16,855,832
10. Fuel Charge (Credit) Used to Compute (L6)	(90,102.55)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(99,360.22)
12. Total (Over) or Under Recovery (L10 - L11)	9,257.67

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after April 25, 2017.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	Month of
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	(146,767.00)
B. (Over) Under Recovery - (L12)	9,257.67
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	(137,509.33)
14. Number of KWH Purchased	19,860,344
15. Supplier's FAC: \$ per KWH (L13A / 14)	(0.007390)

Line Loss

16. Last 12 Months Actual (%) -	5.33%
17. Last Month Used to Compute L16	MARCH 2017
18. Line Loss For Month on L17 (%) (L57 L1)	3.08%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16)	94.67%
20. Recov. Rate \$ per KWH L13d/L14	(0.006924)
21. FAC \$ per KWH (L20/L19)	(0.007314)
22. FAC cent per KWH (L21 x 100)	(0.7314)

cents per KWH to be applied to bills rendered on

Issued on: 15-Apr-17
Title: VP of Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: MARCH 2017

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. -\$

14	19,860,344
1	18,437,512
13A	(146,767)

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	19,248,687
7	16,855,832

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.005163)
10	(90,102.55)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(99,360.22)
8	0
11	0.00

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

APRIL 2, 2017	
0	
19,860,344	
19,248,687	

CURRENT MONTH LINE LOSS

3.08%

611,657

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 MARCH 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	224,122,769	212,137,533	0	11,985,236
LESS:				
Prior yr - current mo. total:	17,874,633	17,332,341	0	542,292
PLUS:				
Current yr - current mo. total:	19,860,344	19,248,687	0	611,657
Most recent twelve month total:	226,108,480	214,053,879	0	12,054,601
(d)	12,054,601.00	divided by (a)	=	5.33%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of</u>	<u>APRIL 2017</u>
1. Total Purchases	14,513,820
2. Sales (Ultimate Consumer)	13,651,361
3. Company Use	0
4. Total Sales (L2 + L3)	13,651,361
5. Line Loss & Unaccounted for (L1 less L4)	862,459

<u>(Over) or Under Recovery - Month of</u>	<u>APRIL 2017</u>
6. Last FAC Rate Billed Consumers	(0.007314)
7. Gross KWH Billed at the Rate on (L6)	19,248,687
8. Adjustments to Billing (KWH)	1,497
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	19,250,184
10. Fuel Charge (Credit) Used to Compute (L6)	(137,509.33)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(99,810.90)
12. Total (Over) or Under Recovery (L10 - L11)	(37,698.43)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after May 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of</u>	<u>APRIL 2017</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(70,538.00)
B. (Over) Under Recovery - (L12)		(37,698.43)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(108,236.43)
14. Number of KWH Purchased		14,513,820
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.004860)

<u>Line Loss</u>	<u>APRIL 2017</u>
16. Last 12 Months Actual (%) -	5.36%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	5.94%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.64%
20. Recov. Rate \$ per KWH L13d/L14	(0.007457)
21. FAC \$ per KWH (L20/L19)	(0.007880)
22. FAC cent per KWH (L21 x 100)	(0.7880)

cents per KWH to be applied to bills rendered on
 Issued on: 15-May-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **APRIL 2017**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	14,513,820
PREVIOUS MO. KWH PURCHASED	1	19,860,344
CURRENT MO. FUEL ADJ. - \$	13A	(70,538)

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	13,651,361
PREVIOUS MONTH (KWH)	7	19,248,687

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.007314)
FUEL CHARGE (line 13D)	10	(137,509.33)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(99,803.18)
ADJUSTED KWH ON CURRENT MO. USAGE	8	1,497
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	(7.72)

DATE BILLS WILL BE MAILED		May 2, 2017
OFFICE USE (KWH)	3	0
CURRENT MONTH PURCHASES		14,513,820
CURRENT MONTH SALES		13,651,361
CURRENT MONTH LINE LOSS		862,459

5.94%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 APRIL 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	226,108,480	214,053,879	0	12,054,601
LESS:				
Prior yr - current mo. total:	15,284,619	14,444,266	0	840,353
PLUS:				
Current yr - current mo. total:	14,513,820	13,651,361	0	862,459
Most recent twelve month total:	225,337,681	213,260,974	0	12,076,707
(d)	12,076,707.00	divided by (a)		=
		225,337,681		5.36%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	MAY 2017
1. Total Purchases	14,981,058
2. Sales (Ultimate Consumer)	14,080,664
3. Company Use	0
4. Total Sales (L2 + L3)	14,080,664
5. Line Loss & Unaccounted for (L1 less L4)	900,394

(Over) or Under Recovery - Month of:

	MAY 2017
6. Last FAC Rate Billed Consumers	(0,007,880)
7. Gross KWH Billed at the Rate on (L6)	13,651,361
8. Adjustments to Billing (KWH)	(4,118)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	13,647,243
10. Fuel Charge (Credit) Used to Compute (L6)	(108,236.43)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(110,925.52)
12. Total (Over) or Under Recovery (L10 - L11)	2,689.09

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after June 25, 2017.
 Issued by: Sandra Shephard
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	MAY 2017
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(79,699.00)
B. (Over) Under Recovery - (L12)		2,689.09
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(77,009.91)
14. Number of KWH Purchased		14,981,058
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.005320)

Line Loss

16. Last 12 Months Actual (%) -	5.39%
17. Last Month Used to Compute L16	MAY 2017
18. Line Loss For Month on L17 (%) (L5 / L1)	6.01%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.61%
20. Recov. Rate \$ per KWH L13d/L14	(0.005140)
21. FAC \$ per KWH (L20/L19)	(0.005433)
22. FAC cent per KWH (L21 x 100)	(0.5433)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Jun-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **MAY 2017**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	14,981,058
PREVIOUS MO. KWH PURCHASED	1	14,513,820
CURRENT MO. FUEL ADJ. - \$	13A	(79,699)

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	14,080,664
PREVIOUS MONTH (KWH)	7	13,651,361

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.007880)
FUEL CHARGE (line 13D)	10	(108,236.43)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(110,956.69)
ADJUSTED KWH ON CURRENT MO. USAGE	8	(4,118)
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	31.17

DATE BILLS WILL BE MAILED		June 2, 2017
OFFICE USE (KWH)	3	0
CURRENT MONTH PURCHASES	2	14,981,058
CURRENT MONTH SALES	4	14,080,664
CURRENT MONTH LINE LOSS		900,394

6.01%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 MAY 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	225,337,681	213,260,974	0	12,076,707
LESS:				
Prior yr - current mo. total:	15,095,397	14,263,117	0	832,280
PLUS:				
Current yr - current mo. total:	14,981,058	14,080,664	0	900,394
Most recent twelve month total:	225,223,342	213,078,521	0	12,144,821
(d)	12,144,821.00	divided by (a)	=	5.39%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE 2017</u>
1. Total Purchases	<u>16,731,547</u>
2. Sales (Ultimate Consumer)	<u>15,898,812</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>15,898,812</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>832,735</u>
<hr/>	
<u>(Over) or Under Recovery - Month of:</u>	<u>JUNE 2017</u>
6. Last FAC Rate Billed Consumers	<u>(0.005433)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>14,080,664</u>
8. Adjustments to Billing (KWH)	<u>194,976</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>14,275,640</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(77,009.91)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(86,358.78)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>9,348.87</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after July 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JUNE 2017</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(84,496.00)</u>
B. (Over) Under Recovery - (L-12)		<u>9,348.87</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(75,147.13)</u>
14. Number of KWH Purchased		<u>16,731,547</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.0050560)</u>

<u>Line Loss</u>	<u>JUNE 2017</u>
16. Last 12 Months Actual (%) -	<u>5.39%</u>
17. Last Month Used to Compute L16	<u>4.98%</u>
18. Line Loss For Month on L17 (%) (L57 L1)	<u>94.61%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>(0.004491)</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.004747)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.4747)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.4747)</u>

cents per KWH to be applied to bills rendered on 15-Jul-17
 Issued on: V/P of Financial Services
 Title: (606) 789-4095
 Telephone:

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: JUNE 2017

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	16,731,547
1	14,981,058
13A	(84,496)

REVENUE SUMMARY:
CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	15,898,812
7	14,080,664

PSC FUEL ADJ. REPORT:
RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.005433)
10	(77,009.91)

BILLING & A/R SUMMARY
FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(85,341.61)
8	194,976
11	(1,017.17)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	July 2, 2017
	0
2	16,731,547
4	15,898,812

CURRENT MONTH LINE LOSS

4.98%
832,735

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 JUNE 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	225,223,342	213,078,521	0	12,144,821
LESS:				
Prior yr - current mo. total:	17,934,275	17,040,327	0	893,948
PLUS:				
Current yr - current mo. total:	16,731,547	15,898,812	0	832,735
Most recent twelve month total:	224,020,614	211,937,006	0	12,083,608
(d)	12,083,608.00	divided by (a)	224,020,614	=
				5.39%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of

	JULY 2017
1. Total Purchases	20,125,773
2. Sales (Ultimate Consumer)	19,250,776
3. Company Use	0
4. Total Sales (L2 + L3)	19,250,776
5. Line Loss & Unaccounted for (L1 less L4)	874,997

(Over) or Under Recovery - Month of

	JULY 2017
6. Last FAC Rate Billed Consumers	(0.004747)
7. Gross KWH Billed at the Rate on (L6)	15,898,812
8. Adjustments to Billing (KWH)	0
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	15,898,812
10. Fuel Charge (Credit) Used to Compute (L6)	(75,147.13)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(91,366.56)
12. Total (Over) or Under Recovery (L10 - L11)	16,219.43

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after August 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of</u>
	JULY 2017
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	(131,421.00)
B. (Over) Under Recovery - (L12)	16,219.43
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	(115,201.57)
14. Number of KWH Purchased	20,125,773
15. Supplier's FAC: \$ per KWH (L13A / 14)	(0.0066830)

Line Loss

16. Last 12 Months Actual (%) -	5.36%
17. Last Month Used to Compute L16	JULY 2017
18. Line Loss For Month on L17 (%) (L5 / L1)	4.35%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16)	94.65%
20. Recov. Rate \$ per KWH L13d/L14	(0.005724)
21. FAC \$ per KWH (L20/L19)	(0.006047)
22. FAC cent per KWH (L21 x 100)	(0.6047)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Aug-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: JULY 2017

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	20,125,773
1	16,731,547
13A	(131,421)

REVENUE SUMMARY:
CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	19,250,776
7	15,898,812

PSC FUEL ADJ. REPORT:
RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.004747)
10	(75,147.13)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(91,366.56)
8	0
11	0.00

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	August 2, 2017
	0
	20,125,773
	19,250,776

CURRENT MONTH LINE LOSS

4.35%

874,997

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 JULY 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	224,020,614	211,937,006	0	12,083,608
LESS:				
Prior yr - current mo. total:	20,532,025	19,529,777	0	1,002,248
PLUS:				
Current yr - current mo. total:	20,125,773	19,250,776	0	874,997
Most recent twelve month total:	223,614,362	211,658,005	0	11,956,357
(d)	11,956,357.00	divided by (a)	223,614,362	= 5.35%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	<u>AUGUST 2017</u>
1. Total Purchases	<u>17,918,026</u>
2. Sales (Ultimate Consumer)	<u>16,944,570</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>16,944,570</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>973,456</u>

(Over) or Under Recovery - Month of:

	<u>AUGUST 2017</u>
6. Last FAC Rate Billed Consumers	<u>(0.006047)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>19,250,776</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>19,250,776</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(115,201.57)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(102,431.48)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(12,770.09)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after September 25, 2017.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	<u>Month of:</u>	<u>AUGUST 2017</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(94,965.00)</u>
B. (Over) Under Recovery - (L12)		<u>(12,770.09)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(107,735.09)</u>
14. Number of KWH Purchased		<u>17,918,026</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.005300)</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.36%</u>
17. Last Month Used to Compute L16	<u>AUGUST 2017</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.43%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.64%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.006013)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.006353)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.6353)</u>

cents per KWH to be applied to bills rendered on

Issued on:

Title:

Telephone:

15-Sep-17
VP of Financial Services
(606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **AUGUST 2017**

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	17,918,026
1	20,125,773
13A	<u>(94,965)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	16,944,570
7	<u>19,250,776</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.006047)
10	<u>(115,201.57)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(102,431.48)
8	0
11	<u>0.00</u>

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES
CURRENT MONTH LINE LOSS

3	September 2, 2017
	0
	<u>17,918,026</u>
	<u>16,944,570</u>
	<u>973,456</u>

5.43%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 AUGUST 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	223,614,362	211,658,005	0	11,956,357
LESS:				
Prior yr - current mo. total:	21,122,199	20,003,050	0	1,119,149
PLUS:				
Current yr - current mo. total:	17,918,026	16,944,570	0	973,456
Most recent twelve month total:	220,410,189	208,599,525	0	11,810,664
(d)	11,810,664.00	divided by (a)	220,410,189	=
				5.36%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of</u>	<u>SEPTEMBER 2017</u>
1. Total Purchases	14,736,085
2. Sales (Ultimate Consumer)	13,850,048
3. Company Use	0
4. Total Sales (L2 + L3)	13,850,048
5. Line Loss & Unaccounted for (L1 less L4)	886,037

<u>(Over) or Under Recovery - Month of</u>	<u>SEPTEMBER 2017</u>
6. Last FAC Rate Billed Consumers	(0.006353)
7. Gross KWH Billed at the Rate on (L6)	18,944,570
8. Adjustments to Billing (KWH)	(5)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	18,944,565
10. Fuel Charge (Credit) Used to Compute (L6)	(107,735.09)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(87,959.38)
12. Total (Over) or Under Recovery (L10 - L11)	(19,775.71)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after October 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of</u>	<u>SEPTEMBER 2017</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(103,742.00)
B. (Over) Under Recovery - (L12)		(19,775.71)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B+C)		(123,517.71)
14. Number of KWH Purchased		14,736,085
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.007040)

<u>Line Loss</u>	<u>SEPTEMBER 2017</u>
16. Last 12 Months Actual (%) -	5.41%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	6.01%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.59%
20. Recov. Rate \$ per KWH L13d/L14	(0.008382)
21. FAC \$ per KWH (L20/L19)	(0.008661)
22. FAC cent per KWH (L21 x 100)	(0.8661)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Oct-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **SEPTEMBER 2017**

EKP POWER INVOICE:
 CURRENT MO. KWH PURCHASED 14 14,736,085
 PREVIOUS MO. KWH PURCHASED 1 17,918,026
 CURRENT MO. FUEL ADJ. - \$ 13A (103,742)

REVENUE SUMMARY:
 CURRENT MONTH (KWH) 2 13,850,048
 PREVIOUS MONTH (KWH) 7 16,944,570

PSC FUEL ADJ. REPORT:
 RATE (\$ per KWH, LINE 21) 6 (0.006353)
 FUEL CHARGE (line 13D) 10 (107,735.09)

BILLING & A/R SUMMARY
 FUEL ADJ. BILLED IN CURR. MONTH 11 (87,959.41)
 ADJUSTED KWH ON CURRENT MO. USAGE 8 (5)
 ADJUSTED F.A. \$ ON CURRENT MO. USAGE 11 0.03

DATE BILLS WILL BE MAILED
 OFFICE USE (KWH) 3
 CURRENT MONTH PURCHASES 2 14,736,085
 CURRENT MONTH SALES 4 13,850,048
 CURRENT MONTH LINE LOSS 6.01% 886,037

October 2, 2017

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 SEPTEMBER 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	220,410,189	208,599,525	0	11,810,664
LESS:				
Prior yr - current mo. total:	16,744,290	15,854,429	0	889,861
PLUS:				
Current yr - current mo. total:	14,736,085	13,850,048	0	886,037
Most recent twelve month total:	218,401,984	206,595,144	0	11,806,840
(d)	11,806,840.00 divided by (a)	218,401,984	=	5.41%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	OCTOBER 2017
1. Total Purchases	15,507,874
2. Sales (Ultimate Consumer)	14,555,347
3. Company Use	0
4. Total Sales (L2 + L3)	14,555,347
5. Line Loss & Unaccounted for (L1 less L4)	952,527

(Over) or Under Recovery - Month of:

	OCTOBER 2017
6. Last FAC Rate Billed Consumers	(0.008861)
7. Gross KWH Billed at the Rate on (L6)	13,850,048
8. Adjustments to Billing (KWH)	(1,877)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	13,848,371
10. Fuel Charge (Credit) Used to Compute (L6)	(123,517.71)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(128,966.44)
12. Total (Over) or Under Recovery (L10 - L11)	5,448.73

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after November 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	Month of:	OCTOBER 2017
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(41,406.00)
B. (Over) Under Recovery - (L12)		5,448.73
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(35,957.27)
14. Number of KWH Purchased		15,507,874
15. Suppliers FAC: \$ per KWH (L13A / 14)		(0.002670)

Line Loss

16. Last 12 Months Actual (%) -	5.37%
17. Last Month Used to Compute L16	OCTOBER 2017
18. Line Loss For Month on L17 (%) (L5 / L1)	6.14%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.63%
20. Recov. Rate \$ per KWH L13d/L14	(0.002319)
21. FAC \$ per KWH (L20/L19)	(0.002450)
22. FAC cent per KWH (L21 x 100)	(0.2450)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Nov-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **OCTOBER 2017**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	15,507,874
PREVIOUS MO. KWH PURCHASED	1	14,736,085
CURRENT MO. FUEL ADJ. -\$	13A	(41,406)

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	14,555,347
PREVIOUS MONTH (KWH)	7	13,850,048

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.008861)
FUEL CHARGE (line 13D)	10	(123,517.71)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(128,967.68)
ADJUSTED KWH ON CURRENT MO. USAGE	8	(1,677)
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	1.24

DATE BILLS WILL BE MAILED		
OFFICE USE (KWH)	3	0
CURRENT MONTH PURCHASES		15,507,874
CURRENT MONTH SALES		14,555,347
CURRENT MONTH LINE LOSS		952,527

6.14%

November 2, 2017

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 OCTOBER 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	218,401,984	206,595,144	0	11,806,840
LESS:				
Prior yr - current mo. total:	14,234,779	13,266,106	0	968,673
PLUS:				
Current yr - current mo. total:	15,507,874	14,555,347	0	952,527
Most recent twelve month total:	219,675,079	207,884,385	0	11,790,694
(d)	11,790,694.00	divided by (a)	=	219,675,079
				5.37%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOVEMBER 2017</u>
1. Total Purchases	19,360,026
2. Sales (Ultimate Consumer)	18,210,418
3. Company Use	0
4. Total Sales (L2 + L3)	18,210,418
5. Line Loss & Unaccounted for (L1 less L4)	1,149,608

<u>(Over) or Under Recovery - Month of:</u>	<u>NOVEMBER 2017</u>
6. Last FAC Rate Billed Consumers	(0.002450)
7. Gross KWH Billed at the Rate on (L6)	14,555,347
8. Adjustments to Billing (KWH)	66
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	14,555,413
10. Fuel Charge (Credit) Used to Compute (L6)	(35,957.27)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(44,653.04)
12. Total (Over) or Under Recovery (L10 - L11)	8,695.77

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after December 25, 2017.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: NOVEMBER 2017</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	(53,500.00)
B. (Over) Under Recovery - (L12)	8,695.77
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	(54,804.23)
14. Number of KWH Purchased	19,360,026
15. Supplier's FAC: \$ per KWH (L13A / 14)	(0.003280)

<u>Line Loss</u>	<u>NOVEMBER 2017</u>
16. Last 12 Months Actual (%) -	5.37%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	5.94%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.63%
20. Recov. Rate \$-per KWH L13d/L14	(0.002831)
21. FAC \$ per KWH (L20/L19)	(0.002991)
22. FAC cent per KWH (L21 x 100)	(0.2991)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Dec-17
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: **NOVEMBER 2017**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	19,360,026
PREVIOUS MO. KWH PURCHASED	1	15,507,874
CURRENT MO. FUEL ADJ. - \$	13A	(63,500)

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	18,210,418
PREVIOUS MONTH (KWH)	7	14,555,347

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.002450)
FUEL CHARGE (line 13D)	10	(35,957.27)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(44,652.46)
ADJUSTED KWH ON CURRENT MO. USAGE	8	66
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	(0.58)

DATE BILLS WILL BE MAILED

OFFICE USE (KWH) 3

CURRENT MONTH PURCHASES 0

CURRENT MONTH SALES 19,360,026

CURRENT MONTH LINE LOSS 18,210,418

December 2, 2017

5.94% 1,149,608

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 NOVEMBER 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	219,675,079	207,884,385	0	11,790,694
LESS:				
Prior yr - current mo. total:	18,638,999	17,529,218	0	1,109,781
PLUS:				
Current yr - current mo. total:	19,360,026	18,210,418	0	1,149,608
Most recent twelve month total:	220,396,106	208,565,585	0	11,830,521
(d)	11,830,521.00	divided by (a)	220,396,106	= 5.37%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DECEMBER 2017</u>
1. Total Purchases	<u>25,805,774</u>
2. Sales (Ultimate Consumer)	<u>24,316,077</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>24,316,077</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,489,697</u>

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: DECEMBER 2017</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(59,611.00)</u>
B. (Over) Under Recovery - (L12)	<u>17,925.77</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(41,685.23)</u>
14. Number of KWH Purchased	<u>25,805,774</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.002310)</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>DECEMBER 2017</u>
6. Last FAC Rate Billed Consumers	<u>(0.002991)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,210,418</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,210,418</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(54,804.23)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(72,730.00)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>17,925.77</u>

<u>Line Loss</u>	<u>DECEMBER 2017</u>
16. Last 12 Months Actual (%) -	<u>5.36%</u>
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.77%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.64%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.001615)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.001707)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.1707)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after January 25, 2018.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on 15-Jan-18
 Issued on: V.P. of Financial Services
 Title: (606) 789-4095
 Telephone:

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **DECEMBER 2017**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	25,805,774
PREVIOUS MO. KWH PURCHASED	1	19,360,026
CURRENT MO. FUEL ADJ. - \$	13A	(59,611)

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	24,316,077
PREVIOUS MONTH (KWH)	7	18,210,418

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.002991)
FUEL CHARGE (line 13D)	10	(54,804.23)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(72,730.00)
ADJUSTED KWH ON CURRENT MO. USAGE	8	0
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	0.00

DATE BILLS WILL BE MAILED

OFFICE USE (KWH) 3

CURRENT MONTH PURCHASES 25,805,774

CURRENT MONTH SALES 24,316,077

CURRENT MONTH LINE LOSS 1,489,697

5.77%

January 2, 2018

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 DECEMBER 2017

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	220,396,106	208,565,585	0	11,830,521
LESS:				
Prior yr - current mo. total:	24,457,045	23,030,647	0	1,426,398
PLUS:				
Current yr - current mo. total:	25,805,774	24,316,077	0	1,489,697
Most recent twelve month total:	221,744,835	209,851,015	0	11,893,820
(d)	11,893,820.00 divided by (a)	221,744,835	=	5.36%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JANUARY 2018</u>
1. Total Purchases	<u>31,161,687</u>
2. Sales (Ultimate Consumer)	<u>29,437,415</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>29,437,415</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,724,272</u>

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JANUARY 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(34,901.00)</u>
B. (Over) Under Recovery - (L12)		<u>8,569.43</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(26,331.57)</u>
14. Number of KWH Purchased		<u>31,161,687</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.001120)</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JANUARY 2018</u>
6. Last FAC Rate Billed Consumers	<u>(0.001707)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>24,316,077</u>
8. Adjustments to Billing (KWH)	<u>399</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>24,316,476</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(41,685.23)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(50,254.66)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>8,569.43</u>

<u>Line Loss</u>	<u>JANUARY 2018</u>
16. Last 12 Months Actual (%) -	<u>5.33%</u>
17. Last Month Used to Compute L16	<u>JANUARY 2018</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.53%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.67%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.000845)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.000893)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.0893)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after February 25, 2018.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on
 Issued on: 15-Feb-18
 Title: VP of Financial Services
 Telephone: (806) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **JANUARY 2018**

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14 31,161,687
1 25,805,774
13A (34,901)

REVENUE SUMMARY:
CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2 29,437,415
7 24,316,077

PSC FUEL ADJ. REPORT:
RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6 (0.001707)
10 (41,685.23)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11 (50,253.64)
8 399
11 (1.02)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

February 2, 2018
0
31,161,687
29,437,415

CURRENT MONTH LINE LOSS

5.53%
1,724,272

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 JANUARY 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	221,744,835	209,851,015	0	11,893,820
LESS:				
Prior yr - current mo. total:	22,581,738	21,240,354	0	1,341,384
PLUS:				
Current yr - current mo. total:	31,161,687	29,437,415	0	1,724,272
Most recent twelve month total:	230,324,784	218,048,076	0	12,276,708
(d)	12,276,708.00	divided by (a)	230,324,784	=
				5.33%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEBRUARY 2018</u>
1. Total Purchases	<u>19,041,966</u>
2. Sales (Ultimate Consumer)	<u>17,436,306</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>17,436,306</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,605,660</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>FEBRUARY 2018</u>
6. Last FAC Rate Billed Consumers	<u>(0.000893)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>29,437,415</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>29,437,415</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(26,331.57)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(15,574.45)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(10,757.12)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after March 25, 2018.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>FEBRUARY 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>98,638.00</u>
B. (Over) Under Recovery - (L12)		<u>(10,757.12)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>87,880.88</u>
14. Number of KWH Purchased		<u>19,041,966</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.005180</u>

<u>Line Loss</u>	<u>FEBRUARY 2018</u>
16. Last 12 Months Actual (%) -	<u>5.33%</u>
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>8.43%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.67%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.004615</u>
21. FAC \$ per KWH (L20/L19)	<u>0.004875</u>
22. FAC cent per KWH (L21 x 100)	<u>0.4875</u>

cents per KWH to be applied to bills rendered on
Issued on: 15-Mar-18
Title: VP of Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: FEBRUARY 2018

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	19,041,966
1	31,161,687
13A	98,638

REVENUE SUMMARY:
CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	17,436,306
7	29,437,415

PSC FUEL ADJ. REPORT:
RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.000893)
10	(26,331.57)

BILLING & A/R SUMMARY
FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(15,574.45)
8	0
11	0.00

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	March 2, 2018
	0
	19,041,966
	17,436,306

CURRENT MONTH LINE LOSS

8.43%
1,605,660

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FEBRUARY 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	230,324,784	218,048,076	0	12,276,708
LESS:				
Prior yr - current mo. total:	18,437,512	16,855,832	0	1,581,680
PLUS:				
Current yr - current mo. total:	19,041,966	17,436,306	0	1,605,660
Most recent twelve month total:	230,929,238	218,628,550	0	12,300,688
(d)	12,300,688.00	divided by (a)	230,929,238	=
				5.33%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MARCH 2018</u>
1. Total Purchases	<u>21,222,125</u>
2. Sales (Ultimate Consumer)	<u>20,528,819</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>20,528,819</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>693,306</u>

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power:</u>	<u>Month of:</u>	<u>MARCH 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(32,257.00)</u>
B. (Over) Under Recovery - (L12)		<u>(11,837.18)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(44,094.18)</u>
14. Number of KWH Purchased		<u>21,222,125</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.001520)</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MARCH 2018</u>
6. Last FAC Rate Billed Consumers	<u>0.004875</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,436,306</u>
8. Adjustments to Billing (KWH)	<u>(1,404)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,434,902</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>87,880.88</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>99,718.06</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(11,837.18)</u>

<u>Line Loss</u>	<u>MARCH 2018</u>
16. Last 12 Months Actual (%) -	<u>5.33%</u>
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>3.27%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.67%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.002078)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.002195)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.2195)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after April 25, 2018.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on
Issued on: 15-Apr-18
Title: VP of Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: MARCH 2018

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	21,222,125
1	19,041,966
13A	(32,257)

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	20,528,819
7	17,436,306

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.004875
10	87,880.88

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	99,716.81
8	(1,404)
11	1.25

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	April 2, 2018
	0
2	21,222,125
4	20,528,819

CURRENT MONTH LINE LOSS

3.27%

693,306

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 MARCH 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	230,929,238	218,628,550	0	12,300,688
LESS:				
Prior yr - current mo. total:	19,860,344	19,248,687	0	611,657
PLUS:				
Current yr - current mo. total:	21,222,125	20,528,819	0	693,306
Most recent twelve month total:	232,291,019	219,908,682	0	12,382,337
(d)	12,382,337.00	divided by (a)		232,291,019 = 5.33%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>APRIL 2018</u>
1. Total Purchases	<u>16,629,220</u>
2. Sales (Ultimate Consumer)	<u>15,742,439</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>15,742,439</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>886,781</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APRIL 2018</u>
6. Last FAC Rate Billed Consumers	<u>(0,002,195)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,528,819</u>
8. Adjustments to Billing (KWH)	<u>4,933</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,533,752</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(44,094.18)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(34,466.34)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(9,627.84)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after May 25, 2018.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>APRIL 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(32,759.00)</u>
B. (Over) Under Recovery - (L12)		<u>(9,627.84)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(42,386.84)</u>
14. Number of KWH Purchased		<u>16,629,220</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.001970)</u>

<u>Line Loss</u>	<u>APRIL 2018</u>
16. Last 12 Months Actual (%) -	<u>5.29%</u>
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.33%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.71%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.002549)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.002691)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.2691)</u>

cents per KWH to be applied to bills rendered on
Issued on: 15-May-18
Title: VP of Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **APRIL 2018**

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	16,629,220
1	21,222,125
13A	(32,759)
	<hr/>

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	15,742,439
7	20,528,819
	<hr/>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.002195)
10	(44,094.18)
	<hr/>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(34,449.50)
8	4,933
11	(16.84)
	<hr/>

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	May 2, 2018
	0
2	16,629,220
4	15,742,439
	<hr/>

CURRENT MONTH LINE LOSS

5.33%

	886,781
	<hr/>

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 APRIL 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	232,291,019	219,908,682	0	12,382,337
LESS:				
Prior yr - current mo. total:	14,513,820	13,651,361	0	862,459
PLUS:				
Current yr - current mo. total:	16,629,220	15,742,439	0	886,781
Most recent twelve month total:	234,406,419	221,999,760	0	12,406,659
(d)	12,406,659.00	divided by (a)	=	234,406,419
				5.29%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAY 2018</u>
1. Total Purchases	<u>16,686,907</u>
2. Sales (Ultimate Consumer)	<u>15,788,774</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>15,788,774</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>898,133</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MAY 2018</u>
6. Last FAC Rate Billed Consumers	<u>(0.002691)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>15,742,439</u>
8. Adjustments to Billing (K/WH)	<u>516</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>15,742,955</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(42,386.84)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(42,475.28)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>88.44</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after June 25, 2018.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power:</u>	<u>Month of:</u>	<u>MAY 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(32,206.00)</u>
B. (Over) Under Recovery - (L12)		<u>88.44</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(32,117.56)</u>
14. Number of KWH Purchased		<u>16,686,907</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.001930)</u>

<u>Line Loss</u>	<u>MAY 2018</u>
16. Last 12 Months Actual (%) -	<u>5.25%</u>
17. Last Month Used to Compute L16	<u>MAY 2018</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.38%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.75%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.001925)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.002031)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.2031)</u>

cents per KWH to be applied to bills rendered on
Issued on: 15-Jun-18
Title: VP of Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: MAY 2018

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14 16,686,907
1 16,629,220
13A (32,206)

REVENUE SUMMARY:
CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2 15,788,774
7 15,742,439

PSC FUEL ADJ. REPORT:
RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6 (0.002691)
10 (42,386.84)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11 (42,472.02)
8 516
11 (3.26)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

JUNE 2, 2018
0
16,686,907
15,788,774

CURRENT MONTH LINE LOSS

5.38%
898,133

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 MAY 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	234,406,419	221,999,760	0	12,406,659
LESS:				
Prior yr - current mo. total:	14,981,058	14,080,664	0	900,394
PLUS:				
Current yr - current mo. total:	16,686,907	15,788,774	0	898,133
Most recent twelve month total:	236,112,268	223,707,870	0	12,404,398
(d)	12,404,398.00	divided by (a)	=	236,112,268
				5.25%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE 2018</u>
1. Total Purchases	17,869,770
2. Sales (Ultimate Consumer)	16,924,968
3. Company Use	0
4. Total Sales (L2 + L3)	16,924,968
5. Line Loss & Unaccounted for (L1 less L4)	944,802

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JUNE 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(16,798.00)
B. (Over) Under Recovery - (L12)		2,267.28
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(14,530.72)
14. Number of KWH Purchased		17,869,770
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.000940)

<u>(Over) or Under Recovery - Month of:</u>	<u>JUNE 2018</u>
6. Last FAC Rate Billed Consumers	(0.002031)
7. Gross KWH Billed at the Rate on (L6)	15,788,774
8. Adjustments to Billing (KWH)	0
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	15,788,774
10. Fuel Charge (Credit) Used to Compute (L6)	(32,117.56)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(34,384.84)
12. Total (Over) or Under Recovery (L10 - L11)	2,267.28

<u>Line Loss</u>	<u>JUNE 2018</u>
16. Last 12 Months Actual (%) -	5.28%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	5.29%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.72%
20. Recov. Rate \$ per KWH L13d/L14	(0.000813)
21. FAC \$ per KWH (L20/L19)	(0.000858)
22. FAC cent per KWH (L21 x 100)	(0.0858)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after July 25, 2018.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on
 Issued on: 15-Jul-18
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: JUNE 2018

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	17,869,770
PREVIOUS MO. KWH PURCHASED	1	16,686,907
CURRENT MO. FUEL ADJ. - \$	13A	(16,798)

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	16,924,968
PREVIOUS MONTH (KWH)	7	15,788,774

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.002031)
FUEL CHARGE (line 13D)	10	(32,117.56)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(34,385.07)
ADJUSTED KWH ON CURRENT MO. USAGE	8	0
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	0.23

DATE BILLS WILL BE MAILED		
OFFICE USE (KWH)	3	0
CURRENT MONTH PURCHASES		17,869,770
CURRENT MONTH SALES		16,924,968

CURRENT MONTH LINE LOSS		944,802
		5.29%

JULY 2, 2018

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 JUNE 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	236,112,268	223,707,870	0	12,404,398
LESS:				
Prior yr - current mo. total:	16,731,547	15,898,812	0	832,735
PLUS:				
Current yr - current mo. total:	17,869,770	16,924,968	0	944,802
Most recent twelve month total:	237,250,491	224,734,026	0	12,516,465
(d)	12,516,465.00	divided by (a)	237,250,491	=
				5.28%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JULY 2018</u>
1. Total Purchases	19,758,265
2. Sales (Ultimate Consumer)	18,714,574
3. Company Use	0
4. Total Sales (L2 + L3)	18,714,574
5. Line Loss & Unaccounted for (L1 less L4)	1,043,691

<u>(Over) or Under Recovery - Month of:</u>	<u>JULY 2018</u>
6. Last FAC Rate Billed Consumers	(0.000856)
7. Gross KWH Billed at the Rate on (L6)	16,924,968
8. Adjustments to Billing (KWH)	0
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	16,924,968
10. Fuel Charge (Credit) Used to Compute (L6)	(14,530.72)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(16,062.52)
12. Total (Over) or Under Recovery (L10 - L11)	1,531.80

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after August 25, 2018.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JULY 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(134,357.00)
B. (Over) Under Recovery - (L12)		1,531.80
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(132,825.20)
14. Number of KWH Purchased		19,758,265
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.006800)

<u>Line Loss</u>	<u>JULY 2018</u>
16. Last 12 Months Actual (%) -	5.36%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	5.28%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.64%
20. Recov. Rate \$ per KWH L13a/L14	(0.006723)
21. FAC \$ per KWH (L20/L19)	(0.007103)
22. FAC cent per KWH (L21 x 100)	(0.7103)

cents per KWH to be applied to bills rendered on
 Issued on : 15-Aug-18
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: JULY 2018

EKP POWER INVOICE:
CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	19,758,265
1	17,869,770
13A	(134,357)

REVENUE SUMMARY:
CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	18,714,574
7	16,924,968

PSC FUEL ADJ. REPORT:
RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	(0.000858)
10	(14,530.72)

BILLING & A/R SUMMARY
FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	(16,062.60)
8	0
11	0.08

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES
CURRENT MONTH LINE LOSS

3	August 2, 2018
	0
	19,758,265
	18,714,574
	1,043,691

5.28%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 JULY 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	237,250,491	224,734,026	0	12,516,465
LESS:				
Prior yr - current mo. total:	20,125,773	19,250,776	0	874,997
PLUS:				
Current yr - current mo. total:	19,758,265	18,714,574	0	1,043,691
Most recent twelve month total:	236,882,983	224,197,824	0	12,685,159
(d)	12,685,159.00	divided by (a)	236,882,983	=
				5.36%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUGUST 2018</u>
1. Total Purchases	<u>18,721,762</u>
2. Sales (Ultimate Consumer)	<u>17,180,152</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>17,180,152</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,541,610</u>
<hr/>	
<u>(Over) or Under Recovery - Month of:</u>	<u>AUGUST 2018</u>
6. Last FAC Rate Billed Consumers	<u>(0.007103)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,714,574</u>
8. Adjustments to Billing (KWH)	<u>(209)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,714,365</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(132,825.20)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(121,917.54)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(10,907.66)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after September 25, 2018.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>AUGUST 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(110,458.00)</u>
B. (Over) Under Recovery - (L12)		<u>(10,907.66)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(121,365.66)</u>
14. Number of KWH Purchased		<u>18,721,762</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.005900)</u>

<u>Line Loss</u>	<u>AUGUST 2018</u>
16. Last 12 Months Actual (%) -	<u>5.58%</u>
17. Last Month Used to Compute L16	<u>AUGUST 2018</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>8.23%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.42%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.006483)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.006866)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.6866)</u>

cents per KWH to be applied to bills rendered on
Issued on: 15-Sep-18
Title: VP of Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **AUGUST 2018**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	18,721,762
PREVIOUS MO. KWH PURCHASED	1	19,758,265
CURRENT MO. FUEL ADJ. - \$	13A	(110,458)

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	17,180,152
PREVIOUS MONTH (KWH)	7	18,714,574

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.007103)
FUEL CHARGE (line 13D)	10	(132,825.20)

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(121,922.29)
ADJUSTED KWH ON CURRENT MO. USAGE	8	(209)
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	4.75

DATE BILLS WILL BE MAILED		
OFFICE USE (KWH)	3	September 2, 2018
CURRENT MONTH PURCHASES	2	18,721,762
CURRENT MONTH SALES	4	17,180,152
CURRENT MONTH LINE LOSS		1,541,610

8.23%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 AUGUST 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	236,882,983	224,197,824	0	12,685,159
LESS:				
Prior yr - current mo. total:	17,918,026	16,944,570	0	973,456
PLUS:				
Current yr - current mo. total:	18,721,762	17,180,152	0	1,541,610
Most recent twelve month total:	237,686,719	224,433,406	0	13,253,313
(d)	13,253,313.00	divided by (a)	=	237,686,719
				5.58%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPTEMBER 2018</u>
1. Total Purchases	<u>16,811,297</u>
2. Sales (Ultimate Consumer)	<u>16,662,624</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>16,662,624</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>148,673</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPTEMBER 2018</u>
6. Last FAC Rate Billed Consumers	<u>(0.006865)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,180,152</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,180,152</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(121,365.66)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(114,386.97)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(6,978.69)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after October 25, 2018.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: SEPTEMBER 2018</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(91,117.00)</u>
B. (Over) Under Recovery - (L12)	<u>(6,978.69)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(98,095.69)</u>
14. Number of KWH Purchased	<u>16,811,297</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.005420)</u>

<u>Line Loss</u>	<u>SEPTEMBER 2018</u>
16. Last 12 Months Actual (%) -	<u>5.22%</u>
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>0.88%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.78%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.005635)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.006156)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.6156)</u>

cents per KWH to be applied to bills rendered on
Issued on: 15-Oct-18
Title: VP of Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **SEPTEMBER 2018**

EKP POWER INVOICE:
 CURRENT MO. KWH PURCHASED 14 16,811,297
 PREVIOUS MO. KWH PURCHASED 1 18,721,762
 CURRENT MO. FUEL ADJ. - \$ 13A (91,117)

REVENUE SUMMARY:
 CURRENT MONTH (KWH) 2 16,662,624
 PREVIOUS MONTH (KWH) 7 17,180,152

PSC FUEL ADJ. REPORT:
 RATE (\$ per KWH, LINE 21) 6 (0.006865)
 FUEL CHARGE (line 13D) 10 (121,365.66)

BILLING & A/R SUMMARY
 FUEL ADJ. BILLED IN CURR. MONTH 11 (114,388.07)
 ADJUSTED KWH ON CURRENT MO. USAGE 8 0
 ADJUSTED F.A. \$ ON CURRENT MO. USAGE 11 1.10

DATE BILLS WILL BE MAILED
 OFFICE USE (KWH) 3
 CURRENT MONTH PURCHASES 2 16,811,297
 CURRENT MONTH SALES 4 16,662,624
 CURRENT MONTH LINE LOSS 0.88% 148,673

October 2, 2018

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 SEPTEMBER 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	237,686,719	224,433,406	0	13,253,313
LESS:				
Prior yr - current mo. total:	14,736,085	13,850,048	0	886,037
PLUS:				
Current yr - current mo. total:	16,811,297	16,662,624	0	148,673
Most recent twelve month total:	239,761,931	227,245,982	0	12,515,949
(d)	12,515,949.00	divided by (a)	=	239,761,931
				5.22%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	<u>OCTOBER 2018</u>
1. Total Purchases	16,360,443
2. Sales (Ultimate Consumer)	15,184,269
3. Company Use	0
4. Total Sales (L2 + L3)	15,184,269
5. Line Loss & Unaccounted for (L1 less L4)	1,176,174

(Over) or Under Recovery - Month of:

	<u>OCTOBER 2018</u>
6. Last FAC Rate Billed Consumers	(0.006156)
7. Gross KWH Billed at the Rate on (L6)	16,662,624
8. Adjustments to Billing (KWH)	(144,680)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	16,517,944
10. Fuel Charge (Credit) Used to Compute (L6)	(98,095.69)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(93,328.51)
12. Total (Over) or Under Recovery (L10 - L11)	(4,767.18)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after November 25, 2018.
 Issued by: Billy Frasure
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	<u>Month of:</u>	<u>OCTOBER 2018</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(61,187.00)
B. (Over) Under Recovery - (L12)		(4,767.18)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(65,954.18)
14. Number of KWH Purchased		16,360,443
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.003740)

Line Loss

16. Last 12 Months Actual (%) -	5.29%
17. Last Month Used to Compute L16	<u>OCTOBER 2018</u>
18. Line Loss For Month on L17 (%) (L5 / L7)	7.19%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.71%
20. Recov. Rate \$ per KWH L13d/L14	(0.004031)
21. FAC \$ per KWH (L20/L19)	(0.004257)
22. FAC cent per KWH (L21 x 100)	(0.4257)

cents per KWH to be applied to bills rendered on
 Issued on: 15-Nov-18
 Title: Accounting & Finance Manager
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **OCTOBER 2018**

EKP POWER INVOICE:
 CURRENT MO. KWH PURCHASED 14 16,360,443
 PREVIOUS MO. KWH PURCHASED 1 16,811,297
 CURRENT MO. FUEL ADJ. - \$ 13A (61,187)

REVENUE SUMMARY:
 CURRENT MONTH (KWH) 2 15,184,269
 PREVIOUS MONTH (KWH) 7 16,662,624

PSC FUEL ADJ. REPORT:
 RATE (\$ per KWH, LINE 21) 6 (0.006156)
 FUEL CHARGE (line 13D) 10 (98,095.69)

BILLING & A/R SUMMARY
 FUEL ADJ. BILLED IN CURR. MONTH 11 (94,384.23)
 ADJUSTED KWH ON CURRENT MO. USAGE 8 (144,680)
 ADJUSTED F.A. \$ ON CURRENT MO. USAGE 11 1,055.72

DATE BILLS WILL BE MAILED
 OFFICE USE (KWH) 3
 CURRENT MONTH PURCHASES 2 16,360,443
 CURRENT MONTH SALES 4 15,184,269
 CURRENT MONTH LINE LOSS 7.19% 1,176,174

November 2, 2018

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 OCTOBER 2018

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	239,761,931	227,245,982	0	12,515,949
LESS:				
Prior yr - current mo. total:	15,507,874	14,555,347	0	952,527
PLUS:				
Current yr - current mo. total:	16,360,443	15,184,269	0	1,176,174
Most recent twelve month total:	240,614,500	227,874,904	0	12,739,596
(d)	12,739,596.00	divided by (a)	=	240,614,500
				5.29%

	GROSS		ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		MONTH		YTD		% CHG		
ENERGY	1709452.80		67.41-		1709385.39		1709385.39	1.00				.00				.00			.00
FUEL	101328.64-		1.19-		101329.83-		101329.83-	1.00				.00				.00			.00
DEMAND	.00		.00		.00		.00	.00				.00				.00			.00
LIGHTS	73859.23		163.71-		73695.52		73695.52	1.00				.00				.00			.00
INVESTMENT	.00		.00		.00		.00	.00				.00				.00			.00
RENTAL/EQUIPMENT	.00		.00		.00		.00	.00				.00				.00			.00
LM CREDITS	.00		.00		.00		.00	.00				.00				.00			.00
INTEREST	36.18-		.00		36.18-		36.18-	1.00				.00				.00			.00
CONTRACT	1100.99		.00		1100.99		1100.99	1.00				.00				.00			.00
TOTAL ****	1683048.20		232.31-		1682815.89		1682815.89	1.00				.00				.00			.00
STATE TAX	14308.60		6.64-		14301.96		14301.96	1.00				.00				.00			.00
LOCAL TAX	29309.65		.84		29310.49		29310.49	1.00				.00				.00			.00
FRANCHISE TAX	.00		.00		.00		.00	.00				.00				.00			.00
TOTAL ****	43618.25		5.80-		43612.45		43612.45	1.00				.00				.00			.00
PENALTY	.00		17669.42		17669.42		17669.42	1.00				.00				.00			.00
REOCUR CHARGES	1673.19				1673.19		1673.19	1.00				.00				.00			.00
MISC CHARGES	3802.87				3802.87		3802.87	1.00				.00				.00			.00
OTHER CHG BILLED	38.92				38.92		38.92	1.00				.00				.00			.00
OTHER CHG ADJUSTED	.00		.00		.00		.00	.00				.00				.00			.00
OTHER AMT 1	85.25				85.25		85.25	1.00				.00				.00			.00
OTHER AMT 3	185516.25		12.24-		185504.01		185504.01	1.00				.00				.00			.00
TOTAL ****	191116.48		12.24-		191104.24		191104.24	1.00				.00				.00			.00
ANCILLARY SERVICES	.00				.00		.00	.00				.00				.00			.00
MEMBERSHIPS	2015.00-				2015.00-		2015.00-	1.00				.00				.00			.00
DEPOSITS	8758.50-				8758.50-		8758.50-	1.00				.00				.00			.00
OTHER DEPS	650.00-				650.00-		650.00-	1.00				.00				.00			.00
TOTAL ****	11423.50-				11423.50-		11423.50-	1.00				.00				.00			.00
GRAND TOTAL ****	1906359.43		17419.07		1923778.50		1923778.50	1.00				.00				.00			.00

Managers Revenue Report Nov. 2014

GRAND TOTALS		THIS YEAR		LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	114.00-	114.00-	.00	.00	.00	.00	.00	.00

KWH	17067933	17068437	1.00	.00	.00	.00	.00	.00
LIGHT USAGE	461524	460781	1.00	.00	.00	.00	.00	.00
TOTAL ****	17529457	17529218	1.00	.00	.00	.00	.00	.00
DEMAND KW	14276.009	14276.009						
BILLED DEMAND	14745.409	14745.409						
DEMAND AMT	92544.89	92544.89						

REVENUE PER/KWH		LIGHTS (MONTH)		RECURRING MISC CHARGES		
TY	RT	NO	KWH	AMT	CD	AMT
1	1	7062	460781	73695.52	22	1673.19
NET TOTALS:		7062	460781	73695.52		

TOTAL	12982	NO CONSUMERS	10983
CREDITS < 125	1469	KWH	64585
CREDITS > 124	10983		1372875

	GROSS		ADJUSTMENTS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		MONTH		YTD		% CHG		
ENERGY	2192684.45				104.84-		2192579.61		2192579.61					.00					.00
FUEL	107860.09-		5.78				107854.31-		107854.31-					.00					.00
DEMAND	.00						.00		.00					.00					.00
LIGHTS	73918.41						73918.41		73918.41					.00					.00
INVESTMENT	.00						.00		.00					.00					.00
RENTAL/EQUIPMENT	.00						.00		.00					.00					.00
LM CREDITS	.00						.00		.00					.00					.00
INTEREST	.00						.00		.00					.00					.00
CONTRACT	2032.57-						2032.57-		2032.57-					.00					.00
	1100.99						1100.99		1100.99					.00					.00
TOTAL ****	2157811.19		99.06-				2157712.13		2157712.13					.00					.00
STATE TAX	16118.19						16118.19		16118.19					.00					.00
LOCAL TAX	38959.91		3.99-				38955.92		38955.92					.00					.00
FRANCHISE TAX	.00						.00		.00					.00					.00
TOTAL ****	55078.10		3.99-				55074.11		55074.11					.00					.00
PENALTY	.00													.00					.00
REOCUR CHARGES	1909.40		27355.20				27355.20		27355.20					.00					.00
MISC CHARGES	2126.24						1909.40		1909.40					.00					.00
OTHER CHG BILLED	2252.06						2126.24		2126.24					.00					.00
OTHER CHG ADJUSTED	.00						2252.06		2252.06					.00					.00
OTHER AMT 1	85.25						.00		.00					.00					.00
OTHER AMT 3	277939.76		10.83-				85.25		85.25					.00					.00
TOTAL ****	284312.71		10.83-				277928.93		277928.93					.00					.00
ANCILLARY SERVICES	.00						284301.88		284301.88					.00					.00
MEMBERSHIPS	420.00-													.00					.00
DEPOSITS	3167.00-						420.00-		420.00-					.00					.00
OTHER DEPS	.00						3167.00-		3167.00-					.00					.00
TOTAL ****	3587.00-						.00		.00					.00					.00
GRAND TOTAL ****	2493615.00		27241.32				3587.00-		3587.00-					.00					.00
							2520856.32		2520856.32					.00					.00

GROSS ADJUSTMENTS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	.00	73.16		73.16		.00		.00		.00	

GRAND TOTALS		YTD		LAST YEAR		YTD	
KWH	22574309	1000-	22573309	1.00		.00	
LIGHT USAGE	457338		457338	1.00		.00	
TOTAL ****	23031647	1000-	23030647	1.00		.00	

DEMAND KW		BILLED DEMAND		DEMAND AMT	
	14486.667		14486.667		
	14968.267		14968.267		
	93593.21		93593.21		

REVENUE PER/KWH	
	9.360

TYPE BILLS		LIGHTS (MONTH)		REOCCURRING MISC CHARGES	
TYPE	NUMBER	AMT	TY RT	NO	AMT
0	11880	73918.41			
1	1				
3	522				
4	92				
7	446				

NET TOTALS:	
7057	457338
73918.41	73918.41

TOTAL	
12941	

	GROSS		ADJUSTMENTS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		% CHG		
ENERGY	2037411.47		77.69		2037489.16		2037489.16		1.00								
FUEL	64940.98		4.67		64945.65		64945.65		1.00								
DEMAND	.00		.00		.00		.00		1.00								
LIGHTS	73634.46		12.88		73621.58		73621.58		1.00								
INVESTMENT	.00		.00		.00		.00		1.00								
RENTAL/EQUIPMENT	.00		.00		.00		.00		1.00								
LM CREDIT'S	3002.67		.00		3002.67		3002.67		1.00								
INTEREST	3.38		.00		3.38		3.38		1.00								
CONTRACT	1100.99		.00		1100.99		1100.99		1.00								
TOTAL ****	2044199.89		60.14		2044260.03		2044260.03		1.00								
STATE TAX	15945.01		.00		15945.01		15945.01		1.00								
LOCAL TAX	36249.00		6.34		36255.34		36255.34		1.00								
FRANCHISE TAX	.00		.00		.00		.00		1.00								
TOTAL ****	52194.01		6.34		52200.35		52200.35		1.00								
PENALTY	.00				.00		.00		1.00								
REOCUR CHARGES	1675.58		39615.87		39615.87		39615.87		1.00								
MISC CHARGES	1117.34				1675.58		1675.58		1.00								
OTHER CHG BILLED	764.31				1117.34		1117.34		1.00								
OTHER CHG ADJUSTED	.00				764.31		764.31		1.00								
OTHER AMT 1	85.25		.00		85.25		85.25		1.00								
OTHER AMT 3	226617.42		19.80		226637.22		226637.22		1.00								
TOTAL ****	230259.90		19.80		230279.70		230279.70		1.00								
ANCILLARY SERVICES	.00				.00		.00		1.00								
MEMBERSHIPS	1490.00				1490.00		1490.00		1.00								
DEPOSITS	8174.00				8174.00		8174.00		1.00								
OTHER DEPS	900.00				900.00		900.00		1.00								
TOTAL ****	10564.00				10564.00		10564.00		1.00								
GRAND TOTAL ****	2316089.80		39702.15		2355791.95		2355791.95		1.00								

THIS YEAR		LAST YEAR		YTD	
GROSS	ADJUSTMENTS	NET/MONTH	% CHG	MONTH	% CHG
.00	351.65	351.65	.00	.00	.00

KWH	20787451	20787985	1.00	.00	.00
LIGHT USAGE	452508	452369	1.00	.00	.00
TOTAL ****	21239959	21240354	1.00	.00	.00
DEMAND KW	15006.512				
BILLED DEMAND	15570.272				
DEMAND AMT	97050.06				

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES	
TYPE	NUMBER	AMT	TY RT	NO	AMT
0	11838	139-	12.88-		
2	513	452508	73634.46		
3	144				
4	447				
7					

NET TOTALS: 7028 452369 73621.58

TOTAL 12944

GRAND TOTALS	THIS YEAR		LAST YEAR		YTD	% CHG
	ADJUSTMENTS	NET/MONTH	MONTH	% CHG		
ENERGY	1665954.42	1665706.94	1665706.94	1.00	.00	.00
FUEL	62104.48	62099.92	62099.92	1.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	73477.64	73472.58	73472.58	1.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	10.67	10.67	10.67	1.00	.00	.00
INTEREST	11.01	11.01	11.01	1.00	.00	.00
CONTRACT	1100.99	1100.99	1100.99	1.00	.00	.00
TOTAL ****	1678406.89	1678159.91	1678158.91	1.00	.00	.00
SEATE TAX	13494.91	13494.91	13494.91	1.00	.00	.00
LOCAL TAX	28311.61	28308.40	28308.40	1.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00
TOTAL ****	41806.52	41803.31	41803.31	1.00	.00	.00
PENALTY	.00	32520.75	32520.75	1.00	.00	.00
REOCUR. CHARGES	1580.50	1580.50	1580.50	1.00	.00	.00
MISC CHARGES	2428.19	2428.19	2428.19	1.00	.00	.00
OTHER CHG BILLED	333.65	333.65	333.65	1.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00
OTHER AMT 1	85.25	85.25	85.25	1.00	.00	.00
OTHER AMT 3	117022.35	117006.26	117006.26	1.00	.00	.00
TOTAL ****	121449.94	121433.85	121433.85	1.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1470.00	1470.00	1470.00	1.00	.00	.00
DEPOSITS	5790.00	5790.00	5790.00	1.00	.00	.00
OTHER DEPS	700.00	700.00	700.00	1.00	.00	.00
TOTAL ****	7960.00	7960.00	7960.00	1.00	.00	.00
GRAND TOTAL ****	1833703.35	1865956.82	1865956.82	1.00	.00	.00

REVENUE REPORT
 REGISTER DATE 2/17
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ANDY JC

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	42.20	.00	.00	.00	.00	.00	.00
16408809	16407350	16407350	1.00				
448482	448482	448482	1.00				
16857291	16855832	16855832	1.00				
DEMAND KW	14833.392	14833.392					
BILLED DEMAND	15293.352	15293.352					
DEMAND AMT	96780.91	96780.91					

REVENUE PER/KWH	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
9.950	1	1	7034	448482	73472.58	1	1	7034	448482	73472.58
9.950	1	1	7034	448482	73472.58	1	1	7034	448482	73472.58
9.950	1	1	7034	448482	73472.58	1	1	7034	448482	73472.58

TYPE	NUMBER	NO CONSUMERS	KWH
11797	2	1429	61391
539	3	10929	1366125
141	4		
452	7		
TOTAL	12931		

TYPE	NUMBER	RECURRING	MISC CHARGES
11797	2	.00	.00
539	3	.00	.00
141	4	.00	.00
452	7	.00	.00
TOTAL	12931	.00	.00

GRAND TOTALS

	THIS YEAR		LAST YEAR		YTD	% CHG
	GROSS	ADJUSTMENTS	MONTH	% CHG		
ENERGY	1861494.94	.00	1861494.94	1.00	.00	.00
FUEL	99360.22-	.00	99360.22-	1.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	73945.12	.00	73945.12	1.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00
INTEREST	16.67-	.00	16.67-	1.00	.00	.00
CONTRACT	1100.99	.00	1100.99	1.00	.00	.00
TOTAL ****	1837164.16	.00	1837164.16	1.00	.00	.00
STATE TAX	14590.80	14.05-	14576.75	1.00	.00	.00
LOCAL TAX	31395.34	.00	31395.34	1.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00
TOTAL ****	45986.14	14.05-	45972.09	1.00	.00	.00
PENALTY	.00	24773.71	24773.71	1.00	.00	.00
REOCUR CHARGES	1903.26	.00	1903.26	1.00	.00	.00
MISC CHARGES	2494.02	.00	2494.02	1.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00
OTHER AMT 1	85.25	.00	85.25	1.00	.00	.00
OTHER AMT 3	145353.09	.00	145353.09	1.00	.00	.00
TOTAL ****	149835.62	.00	149835.62	1.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1035.00-	.00	1035.00-	1.00	.00	.00
DEPOSITS	5250.00-	.00	5250.00-	1.00	.00	.00
OTHER DEPS	300.00-	.00	300.00-	1.00	.00	.00
TOTAL ****	6585.00-	.00	6585.00-	1.00	.00	.00
GRAND TOTAL ****	2026400.92	24759.66	2051160.58	1.00	.00	.00

TYPE	NUMBER	REVENUE PER/KWH	TY RT	NO	KWH	AMT	TY RT	NO	LIGHTS (MONTH)	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
KWH	18801603	14783.827	1	7066	447084	73945.12	1	7066	447084	73945.12	1	7066	447084	73945.12	
LIGHT USAGE	447084	14943.787													
TOTAL ****	19248687	93287.33													
DEMAND KW	14783.827														
BILLED DEMAND	14943.787														
DEMAND AMT	93287.33														

TYPE	NUMBER	REVENUE PER/KWH	TY RT	NO	KWH	AMT	TY RT	NO	LIGHTS (MONTH)	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
TOTAL	12934														

GROSS	ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH		LAST YEAR	% CHG	YTD	% CHG
	THIS YEAR	NET/MONTH				YTD	% CHG				
ENERGY	1371774.06		1371907.29	1371907.29	1.00						
FUEL	99803.18	133.23	99810.90	99810.90	1.00						
DEMAND		7.72									
LIGHTS	73712.83		73636.91	73636.91	1.00						
INVESTMENT											
RENTAL/EQUIPMENT											
LM CREDITS											
INTEREST	22.05		22.05	22.05	1.00						
CONTRACT	1100.99		1100.99	1100.99	1.00						
TOTAL ****	1346762.65	49.59	1346812.24	1346812.24	1.00						
STATE TAX	13190.01		13190.01	13190.01	1.00						
LOCAL TAX	22203.13		22203.13	22203.13	1.00						
FRANCHISE TAX											
TOTAL ****	35393.14		35393.14	35393.14	1.00						
PENALTY		28216.16	28216.16	28216.16	1.00						
RECUR CHARGES	1701.85		1701.85	1701.85	1.00						
MISC CHARGES	3608.75		3608.75	3608.75	1.00						
OTHER CHG BILLED	762.68		762.68	762.68	1.00						
OTHER CHG ADJUSTED											
OTHER AMT 1	85.25		85.25	85.25	1.00						
OTHER AMT 3	140863.97	11.16	140875.13	140875.13	1.00						
TOTAL ****	147022.50	11.16	147033.66	147033.66	1.00						
ANCILLARY SERVICES											
MEMBERSHIPS	1040.00		1040.00	1040.00	1.00						
DEPOSITS	8575.00		8575.00	8575.00	1.00						
OTHER DEFS											
TOTAL ****	9615.00		9615.00	9615.00	1.00						
GRAND TOTAL ****	1519563.29	28276.91	1547840.20	1547840.20	1.00						

REVENUE REPORT REGISTER DATE 4/17 RUN DATE 05/02/17 07:50 AM
 GRAND TOTALS 4/17 PAGE 22
 THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG YTD % CHG
 ADJUSTMENTS NET/MONTH YTD % CHG

KWH	13208112	1497	13209609	1.00	.00	.00	.00
LIGHT USAGE	442312	560	441752	1.00	.00	.00	.00
TOTAL ***	13650424	937	13651361	1.00	.00	.00	.00
DEMAND RW	14452.195	.000	14452.195				
BILLED DEMAND	14665.615	.000	14665.615				
DEMAND AMT	95144.25	.000	95144.25				

REVENUE PER/KWH	9.860	1.000	9.860	1.000	.000	.000	.000
TYPE	TY RT	NO	AMT	TY RT	NO	AMT	REOCURRING MISC CHARGES
0	1	7054	441752	73636.91	441752	73636.91	CD
1	1	7054	441752	73636.91	441752	73636.91	22
2							AMT
3							1701.85
4							
7							

NET TOTALS: 7054 441752 73636.91

REVENUE REPORT
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GRAND TOTALS

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	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST	YEAR	% CHG	YTD	% CHG
ENERGY	1404092.89			1403726.83	1403726.83	1.00	.00	.00	.00	.00	.00	.00
FUEL	410956.69	366.06		110925.52	110925.52	1.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	31.17		.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	73700.84	37.76		73663.08	73663.08	1.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1235.34	.00		1235.34	1235.34	1.00	.00	.00	.00	.00	.00	.00
INTEREST	39.79	.00		39.79	39.79	1.00	.00	.00	.00	.00	.00	.00
CONTRACT	1100.99	.00		1100.99	1100.99	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1366662.90	372.65		1366290.25	1366290.25	1.00	.00	.00	.00	.00	.00	.00
STATE TAX	13658.12	4.33		13653.79	13653.79	1.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	22124.45	1.29		22123.16	22123.16	1.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	35782.57	5.62		35776.95	35776.95	1.00	.00	.00	.00	.00	.00	.00
PENALTY	.00			.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	17621.42	17621.42		17621.42	17621.42	1.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	1918.97			1918.97	1918.97	1.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	2514.26			2514.26	2514.26	1.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00			.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	85.25	.00		85.25	85.25	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	136972.20	38.72		136933.48	136933.48	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	141490.68	38.72		141451.96	141451.96	1.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00			.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2120.00			2120.00	2120.00	1.00	.00	.00	.00	.00	.00	.00
DEPOSITS	10780.00			10780.00	10780.00	1.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	3100.00			3100.00	3100.00	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	16000.00			16000.00	16000.00	1.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	1527936.15	17204.43		1545140.58	1545140.58	1.00	.00	.00	.00	.00	.00	.00

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	11830	1	7044	438962	73663.08					
3	524									
4	148									
7	445									
NET TOTALS: 7044 438962 73663.08										

REVENUE PER/KWH	TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
11.290	0	11830	1	7044	438962	73663.08				
9.700	3	524								
32.09	4	148								
	7	445								
	NET TOTALS: 7044 438962 73663.08									

REVENUE PER/KWH	TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
11.290	0	11830	1	7044	438962	73663.08				
9.700	3	524								
32.09	4	148								
	7	445								
	NET TOTALS: 7044 438962 73663.08									

REVENUE PER/KWH	TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
11.290	0	11830	1	7044	438962	73663.08				
9.700	3	524								
32.09	4	148								
	7	445								
	NET TOTALS: 7044 438962 73663.08									

GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	% CHG	YTD	% CHG
GROSS	150.33	150.33	.00	.00	.00	.00	.00	.00
ADJUSTMENTS	150.33	150.33	.00	.00	.00	.00	.00	.00

KWH	15268014	194976	15462990	.00	.00	.00	.00	.00
LIGHT USAGE	436015	193-	435822	1.00	.00	.00	.00	.00
TOTAL ***	15704029	194783	15898812	1.00	.00	.00	.00	.00
DEMAND KW	14291.590	.000	14291.590	.000	.000	.000	.000	.000
BILLED DEMAND	14792.330	.000	14792.330	.000	.000	.000	.000	.000
DEMAND AMT	96310.46	.00	96310.46	.00	.00	.00	.00	.00

REVENUE PER/KWH	9.770	1.00	9.770	1.00	.000	.000	.000	.000
TYPE	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	1	1	7043	435822	1	1	7043	435822
3	4	4	141	141	4	4	141	141
4	4	4	141	141	4	4	141	141
7	4	4	445	445	4	4	445	445
TOTAL	12951				12951			

NO CONSUMERS	KWH	65532	1374000
CREDITS < 125	1447	65532	1374000
CREDITS > 124	10992		

RECURRING MISC CHARGES	CD	AMT
22	22	1905.53
NET TOTALS:	7043	435822

	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	1843560.30		14.87	1843545.43	1843545.43	1.00	.00	.00	.00	.00	.00
FUEL	91366.56		.00	91366.56	91366.56	1.00	.00	.00	.00	.00	.00
DEMAND	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	73719.59		.00	73719.59	73719.59	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
EQUIPMENT	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL	1225.34		.00	1225.34	1225.34	1.00	.00	.00	.00	.00	.00
IN CREDITS	40.44		.00	40.44	40.44	1.00	.00	.00	.00	.00	.00
INTEREST	1100.99		.00	1100.99	1100.99	1.00	.00	.00	.00	.00	.00
CONTRACT											
TOTAL ****	1825748.54		14.87	1825733.67	1825733.67	1.00	.00	.00	.00	.00	.00
STATE TAX	15445.30		.51	15444.79	15444.79	1.00	.00	.00	.00	.00	.00
LOCAL TAX	29733.81		.00	29733.81	29733.81	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	45179.11		.51	45178.60	45178.60	1.00	.00	.00	.00	.00	.00
PENALTY	.00			.00	.00	.00	.00	.00	.00	.00	.00
REOCUR. CHARGES	2012.10	23268.99		23268.99	23268.99	1.00	.00	.00	.00	.00	.00
MISC. CHARGES	659.78			659.78	659.78	1.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00			.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00			.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	82.50		.00	82.50	82.50	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	215845.99		1.95	215844.04	215844.04	1.00	.00	.00	.00	.00	.00
TOTAL ****	218600.37		1.95	218598.42	218598.42	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00			.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1575.00			1575.00	1575.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	10835.00			10835.00	10835.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	300.00			300.00	300.00	1.00	.00	.00	.00	.00	.00
TOTAL ****	12710.00			12710.00	12710.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2076818.02	23251.66		2100069.68	2100069.68	1.00	.00	.00	.00	.00	.00

REVENUE REPORT REGISTER DATE 7/17 BILL MOYR 7/17 RUN DATE 08/02/17 07:32 AM
 GRAND TOTALS YEAR NET/MONTH YTD & CHG MONTH & CHG YTD & CHG
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GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD & CHG MONTH & CHG YTD & CHG
 .00 15.00- 15.00- .00 .00 .00

KWH 18817840
 LIGHT USAGE 432936 18817840 1.00
 TOTAL **** 432936 432936 1.00 .00 .00
 DEMAND KW 14556.391
 BILLED DEMAND 14805.591
 DEMAND AMT 96886.16

REVENUE PER/KWH
 TYPE BILLS TYPE NUMBER
 1 1 7054 432936 73719.59 KWH
 2 492
 3 134
 4 444
 7 12949
 TOTAL 73719.59

21.740 9.480 44.48
 LIGHTS (MONTH) AMT TY RT NO KWH
 73719.59 2012.16
 NET TOTALS: 7054 432936 73719.59

RECURRING MISC CHARGES
 CD AMT
 22 2012.16

	THIS YEAR		LAST YEAR		YTD	
	NET/MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	1345832.52		1345710.02	1.00		
FUEL	87959.41		87959.38	1.00		
DEMAND	.00		.00	.00		
LIGHTS	72059.83		72058.28	1.00		
INVESTMENT	.00		.00	.00		
RENTAL/EQUIPMENT	.00		.00	.00		
LM CREDITS	.00		.00	.00		
INTEREST	48.82		48.62	1.00		
CONTRACT	1100.99		1100.99	1.00		
TOTAL ****	1330985.31	124.02	1330861.29	1.00		
STATE TAX	13133.32	3.55	13129.77	1.00		
LOCAL TAX	21501.49	.09	21501.40	1.00		
FRANCHISE TAX	.00	.00	.00	.00		
TOTAL ****	34634.81	3.64	34631.17	1.00		
PENALTY	.00		.00	.00		
REOCOUR CHARGES	2045.61	24285.71	24285.71	1.00		
MISC CHARGES	5376.76		2045.61	1.00		
OTHER CHG BILLED	.00		5376.76	1.00		
OTHER CHG ADJUSTED	.00		.00	.00		
OTHER AMT 1	82.50	.00	82.50	1.00		
OTHER AMT 3	135319.89	14.38	135305.51	1.00		
TOTAL ****	142824.76	14.38	142810.38	1.00		
ANCILLARY SERVICES	.00		.00	.00		
MEMBERSHIPS	1735.00		1735.00	1.00		
DEPOSITS	9265.00		9265.00	1.00		
OTHER DEPS	900.00		900.00	1.00		
TOTAL ****	11900.00		11900.00	1.00		
GRAND TOTAL ****	1496544.88	24143.67	1520688.55	1.00		

THIS YEAR	NET/MONTH	YTD	MONTH	LAST YEAR	YTD
121.46	121.46	.00	.00	.00	.00

ADJUSTMENTS	YTD	MONTH	LAST YEAR	YTD
.00	.00	.00	.00	.00

TYPE	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH
KWH	13424427	5-		13424422	1.00			1.00
LIGHT USAGE	425630	4-		425626	1.00			1.00
TOTAL ****	13850057	9-		13850048	1.00			1.00
DEMAND KW	13978.477	.000		13978.477				
BILLED DEMAND	14193.937	.000		14193.937				
DEMAND AMT	94171.77	.00		94171.77				

REVENUE PER/KWH	TYPE	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH
9.600	0	11849	1	1	7032	425626	72058.28	425626	72058.28
9.600	3	503	1	1	7032	425626	72058.28	425626	72058.28
9.600	4	147	1	1	7032	425626	72058.28	425626	72058.28
9.600	7	440	1	1	7032	425626	72058.28	425626	72058.28
TOTAL		12939							

RECURRING MISC CHARGES	CD	AMT
RECURRING MISC CHARGES	22	2045.61
NET TOTALS:	7032	425626

	GROSS	ADJUSTMENTS	NET/MONTH		YTD	% CHG	MONTH		LAST	YEAR	YTD	% CHG
ENERGY	1423468.76		128.35-	1423340.41	1423340.41	1.00						
FUEL	128967.68-		1.24	128966.44-	128966.44-	1.00						
DEMAND	.00		.00	.00	.00	.00						
LIGHTS	71912.83		.00	71912.83	71912.83	1.00						
INVESTMENT	.00		.00	.00	.00	.00						
RENTAL/EQUIPMENT	.00		.00	.00	.00	.00						
LM CREDITS	.00		.00	.00	.00	.00						
INTEREST	59.45-		.00	59.45-	59.45-	1.00						
CONTRACT	1058.77		.00	1058.77	1058.77	1.00						
TOTAL ****	1367413.23		127.11-	1367286.12	1367286.12	1.00						
STATE TAX	13680.93		11.34-	13669.59	13669.59	1.00						
LOCAL TAX	22667.93		17.81-	22650.12	22650.12	1.00						
FRANCHISE TAX	.00		.00	.00	.00	.00						
TOTAL ****	36348.86		29.15-	36319.71	36319.71	1.00						
PENALTY	.00		18898.70	18898.70	18898.70	1.00						
REOCUR CHARGES	2039.70			2039.70	2039.70	1.00						
MISC CHARGES	3223.15			3223.15	3223.15	1.00						
OTHER CHG BILLED	.00		.00	.00	.00	.00						
OTHER AMT 1	79.75		.00	79.75	79.75	1.00						
OTHER AMT 3	153189.47		13.01-	153176.46	153176.46	1.00						
TOTAL ****	158532.07		13.01-	158519.06	158519.06	1.00						
ANCILLARY SERVICES	.00			.00	.00	.00						
MEMBERSHIPS	1245.00-			1245.00-	1245.00-	1.00						
DEPOSITS	3790.00-			3790.00-	3790.00-	1.00						
OTHER DEPS	5450.00-			5450.00-	5450.00-	1.00						
TOTAL ****	10485.00-			10485.00-	10485.00-	1.00						
GRAND TOTAL ****	1551809.16		18729.43	1570538.59	1570538.59	1.00						

REVENUE REPORT -
REGISTER DATE 10/17
BILL MOYR 10/17 RUN DATE 11/02/17 07:51 AM
PAGE 10

GRAND TOTALS	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ADJUSTMENTS	128.35	.00	.00	.00	.00	.00
GROSS	128.35	.00	.00	.00	.00	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

NET/MONTH	YTD	% CHG
128.35	128.35	.00

KWH	1677	14132216	1.00
LIGHT USAGE	423131	423131	1.00
TOTAL ****	14557024	14555347	1.00

DEMAND KW	15161.092	15161.092	1.00
BILLED DEMAND	16742.472	16742.472	1.00
DEMAND AMT	108999.71	108999.71	1.00

REVENUE PER/KWH	9.390	9.390	1.00
TYPE 0	11835	11835	1.00
TYPE 2	518	518	1.00
TYPE 3	133	133	1.00
TYPE 4	440	440	1.00
TYPE 7	12928	12928	1.00

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1	7024	423131	71912.83	1	7024	423131	71912.83

RECURRING MISC CHARGES	CD	AMT
22	2039.70	2039.70

NET TOTALS	7024	423131	71912.83
NET TOTALS	7024	423131	71912.83

NET TOTALS	7024	423131	71912.83
NET TOTALS	7024	423131	71912.83

YEAR	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	
						MONTH	% CHG	MONTH	% CHG
1729355.03	1729345.90	9.13-	1729345.90	1729345.90	1.00	.00	.00	.00	.00
44652.46-	44653.04-	.58-	44653.04-	44653.04-	1.00	.00	.00	.00	.00
71976.45	71976.45	.00	71976.45	71976.45	1.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
51.17-	51.17-	.00	51.17-	51.17-	1.00	.00	.00	.00	.00
5332.53	5332.53	.00	5332.53	5332.53	1.00	.00	.00	.00	.00
TOTAL ****	1761960.38	9.71-	1761950.67	1761950.67	1.00	.00	.00	.00	.00
STATE TAX	14220.38	39.66-	14180.72	14180.72	1.00	.00	.00	.00	.00
LOCAL TAX	31300.92	.33-	31300.59	31300.59	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	45521.30	39.99-	45481.31	45481.31	1.00	.00	.00	.00	.00
PENALTY	.00								
REOCUR. CHARGES	21791.44	21791.44	21791.44	21791.44	1.00	.00	.00	.00	.00
MISC. CHARGES	1959.03		1959.03	1959.03	1.00	.00	.00	.00	.00
OTHER CHG BILLED	2649.28		2649.28	2649.28	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	26.88		26.88	26.88	1.00	.00	.00	.00	.00
OTHER AMT 1	79.75	.00	79.75	79.75	1.00	.00	.00	.00	.00
OTHER AMT 3	237384.00	1.09-	237382.91	237382.91	1.00	.00	.00	.00	.00
TOTAL ****	242098.94	1.09-	242097.85	242097.85	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00					
MEMBERSHIPS	1560.00-		1560.00-	1560.00-	1.00	.00	.00	.00	.00
DEPOSITS	7500.00-		7500.00-	7500.00-	1.00	.00	.00	.00	.00
OTHER DEPS	300.00-		300.00-	300.00-	1.00	.00	.00	.00	.00
TOTAL ****	9360.00-		9360.00-	9360.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2040220.62	21740.65	2061961.27	2061961.27	1.00	.00	.00	.00	.00

REVENUE REPORT
 REGISTER DATE 11/17
 BILL MOYR 11/17
 RUN DATE 12/01/17 03:35 P
 GRAND TOTALS
 YEAR
 THIS YEAR
 GROSS ADJUSTMENTS
 .00 15.00-
 NET/MONTH
 15.00-
 YTD & CHG
 .00 .00
 MONTH & CHG
 .00 .00
 LAST YEAR
 & CHG
 YTD & CHG
 .00 .00

17788699
 LIGHT USAGE
 421653
 TOTAL ****
 18210352

66 17788765
 421653
 66 18210418

14694.386
 BILLED DEMAND
 14876.866
 DEMAND AMT
 95602.20

REVENUE PER/KWH
 TYPE BILLS
 TYPE 0
 11841
 2 488
 3 146
 4 439
 7

9.670 9.670 1.00 .000 .00
 LIGHTS (MONTH)
 AMT TY RT NO
 71976.45
 KWH
 421653
 NET TOTALS: 7025 421653 71976.45

REOCCURENG MISC CHARGES
 CD
 22 1959.03

TOTAL 12915

GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH		YEAR		YTD	% CHG
						MONTH	% CHG	MONTH	% CHG		
2262275.70	.98	2262276.68	2262276.68	2262276.68	1.00	.00	.00	.00	.00	.00	.00
72730.00	.00	72730.00	72730.00	72730.00	1.00	.00	.00	.00	.00	.00	.00
71947.86	.00	71947.86	71947.86	71947.86	1.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.98	2263123.08	2263123.08	2263123.08	1.00	.00	.00	.00	.00	.00	.00
STATE TAX	15537.10	15526.41	15526.41	15526.41	1.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	40553.81	40548.69	40548.69	40548.69	1.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	15.81	56075.10	56075.10	56075.10	1.00	.00	.00	.00	.00	.00	.00
PENALTY	31521.43	31521.43	31521.43	31521.43	1.00	.00	.00	.00	.00	.00	.00
RECUR CHARGES	2111.83	2111.83	2111.83	2111.83	1.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2413.13	2413.13	2413.13	2413.13	1.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	79.75	79.75	79.75	79.75	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	266702.42	266702.42	266702.42	266702.42	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	271307.13	271307.13	271307.13	271307.13	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	271307.13	271307.13	271307.13	1.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1260.00	1260.00	1260.00	1260.00	1.00	.00	.00	.00	.00	.00	.00
DEPOSITS	5816.54	5816.54	5816.54	5816.54	1.00	.00	.00	.00	.00	.00	.00
OTHER DEFS	300.00	300.00	300.00	300.00	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	7376.54	7376.54	7376.54	7376.54	1.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2583143.60	2614650.20	2614650.20	2614650.20	1.00	.00	.00	.00	.00	.00	.00

ADJUSTMENTS	NET/MONTH	YTD	& CHG	MONTH	LAST YEAR	YTD	& CHG
.00	112.13	.00	.00	.00	.00	.00	.00
GRAND TOTALS							
THIS YEAR							

KWH	23896894	23896894	1.00	.00	.00	.00	.00
LIGHT USAGE	419183	419183	1.00	.00	.00	.00	.00
TOTAL ****	24316077	24316077	1.00	.00	.00	.00	.00
DEMAND KW							
BILLED DEMAND	16079.997	16079.997					
DEMAND AMT	16744.597	16744.597					
	104979.21	104979.21					

REVENUE PER/KWH	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
9.300	1	7025	419183	71947.86	9.300	1	7025	419183	71947.86	
NET TOTALS: 7025 419183 71947.86										

TYPE	BLIS	NUMBER	RECURRING MISC CHARGES
0	11861		2111.83
3	483		
4	121		
7	439		
TOTAL 12904			

REVENUE REPORT	BILL MOYR	1/18	RUN DATE	02/01/18	02:47 PM				
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GRAND TOTALS	YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	2681877.16	97.11	2681974.27	1.00	.00	.00	.00	.00	.00
FUEL	50253.64	1.02	50254.66	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	71867.04	.00	71867.04	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3030.00	.00	3030.00	1.00	.00	.00	.00	.00	.00
INTEREST	4.27	.00	4.27	1.00	.00	.00	.00	.00	.00
CONTRACT	1077.76	.00	1077.76	1.00	.00	.00	.00	.00	.00
TOTAL ****	2701534.05	96.09	2701630.14	1.00	.00	.00	.00	.00	.00
STATE TAX	17041.85	.00	17041.85	1.00	.00	.00	.00	.00	.00
LOCAL TAX	48590.94	1.41	48590.94	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	65631.38	1.41	65632.79	1.00	.00	.00	.00	.00	.00
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
RECURR CHARGES	37769.84	37769.84	37769.84	1.00	.00	.00	.00	.00	.00
MISC CHARGES	1961.52	.00	1961.52	1.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	2806.25	.00	2806.25	1.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	4389.88	.00	4389.88	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	77.00	.00	77.00	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	292358.03	6.36	292364.39	1.00	.00	.00	.00	.00	.00
TOTAL ****	301592.68	6.36	301599.04	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1075.00	1075.00	1075.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	6255.00	6255.00	6255.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	300.00	300.00	300.00	1.00	.00	.00	.00	.00	.00
TOTAL ****	7630.00	7630.00	7630.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	3061128.11	37873.70	3099001.81	1.00	.00	.00	.00	.00	.00

SAND
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REVENUE REPORT REGISTER DATE 1/18 BILL MOYR 1/18 RUN DATE 02/01/18 02:47 PM
 GRAND TOTALS YEAR NET/MONTH YTD & CHG MONTH & CHG LAST YEAR YTD & CHG
 THIS YEAR ADJUSTMENTS 12.64 12.64 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00

KWH 29020258 29020657 29020657 1.00 .00 .00 .00 .00 .00 .00
 LIGHT USAGE 416758 416758 416758 1.00 .00 .00 .00 .00 .00 .00 .00
 TOTAL **** 29437016 29437415 29437415 1.00 .00 .00 .00 .00 .00 .00 .00
 DEMAND KW 15566.219
 BILLED DEMAND 15765.219
 DEMAND AMT 99390.72

REVENUE PER/KWH 9.170 9.170 1.00 .00 .00 .00 .00 .00 .00 .00 .00 .00
 TYPE NUMBER 11826
 0 1 7023 416758 71867.04
 2 1
 3 503
 4 108
 7 450
 TOTAL 12888
 NET TOTALS: 7023 416758 71867.04

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
ENERGY	1675782.37			1675782.38	1675782.38	1.00								
FUEL	15574.45	.01		15574.45	15574.45	1.00								
DEMAND	.00	.00		.00	.00	1.00								
LIGHTS	71419.74	404.69		71015.05	71015.05	1.00								
INVESTMENT	.00	.00		.00	.00	1.00								
RENTAL/EQUIPMENT	.00	.00		.00	.00	1.00								
LM CREDITS	.00	.00		.00	.00	1.00								
INTEREST	80	.00		.00	.00	1.00								
CONTRACT	1077.76	.00		80	1077.76	1.00								
TOTAL ****	1732704.62	404.68		1732299.94	1732299.94	1.00								
STATE TAX	13387.45	.00		13387.45	13387.45	1.00								
LOCAL TAX	29250.37	.00		29250.37	29250.37	1.00								
FRANCHISE TAX	.00	.00		.00	.00	1.00								
TOTAL ****	42637.82	.00		42637.82	42637.82	1.00								
PENALTY	.00	47242.88		47242.88	47242.88	1.00								
REGCUR CHARGES	1835.44			1835.44	1835.44	1.00								
MISC CHARGES	844.48			844.48	844.48	1.00								
OTHER CHG BILLED	.00	.00		.00	.00	1.00								
OTHER CHG ADJUSTED	74.25	.00		74.25	74.25	1.00								
OTHER AMT 1	127120.01	.00		127120.01	127120.01	1.00								
OTHER AMT 3	129874.18	.00		129874.18	129874.18	1.00								
TOTAL ****	129874.18	.00		129874.18	129874.18	1.00								
ANCILLARY SERVICES	.00	.00		.00	.00	1.00								
MEMBERSHIPS	315.00			315.00	315.00	1.00								
DEPOSITS	3290.00			3290.00	3290.00	1.00								
OTHER DEFS	.00	.00		.00	.00	1.00								
TOTAL ****	3605.00			3605.00	3605.00	1.00								
GRAND TOTAL ****	1901611.62	46838.20		1948449.82	1948449.82	1.00								

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YEAR	MONTH	YEAR	MONTH	% CHG
ENERGY	1934782.62	151.43-	1934631.19	1.00	.00	.00	.00	.00	.00	.00
FUEL	99716.81	1.25	99718.06	1.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	72015.61	.00	72015.61	1.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	3.34-	3.34-	3.34-	1.00	.00	.00	.00	.00	.00	.00
CONTRACT	1077.76	.00	1077.76	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2107589.46	150.18-	2107439.28	1.00	.00	.00	.00	.00	.00	.00
STATE TAX	14928.41	.00	14928.41	1.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	35084.48	1.63-	35082.85	1.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	50012.89	1.63-	50011.26	1.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCOUR CHARGES	2170.26	27418.86	27418.86	1.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	5425.50	2170.26	2170.26	1.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	1332.40	5425.50	5425.50	1.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	1332.40	1332.40	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	74.25	.00	74.25	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	101941.71	11.02-	101930.69	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	110944.12	11.02-	110933.10	1.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1975.00-	.00	1975.00-	1.00	.00	.00	.00	.00	.00	.00
DEPOSITS	6745.00-	.00	6745.00-	1.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	300.00-	.00	300.00-	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9020.00-	.00	9020.00-	1.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2259526.47	27256.03	2286782.50	1.00	.00	.00	.00	.00	.00	.00

ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1604355.42	1604386.47	1604386.47	1.00	.00	.00	.00	.00
FUEL	42472.02	42475.28	42475.28	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	71777.72	71777.72	71777.72	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1220.51	1220.51	1220.51	1.00	.00	.00	.00	.00
INTEREST	4.21	4.21	4.21	1.00	.00	.00	.00	.00
CONTRACT	5048.53	5056.13	5056.13	1.00	.00	.00	.00	.00
TOTAL ****	1637484.93	1637520.32	1637520.32	1.00	.00	.00	.00	.00
STATE TAX	14248.58	14248.58	14248.58	1.00	.00	.00	.00	.00
LOCAL TAX	26306.35	26307.88	26307.88	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	40554.93	40556.46	40556.46	1.00	.00	.00	.00	.00
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00
REOCOUR CHARGES	21303.02	21303.02	21303.02	1.00	.00	.00	.00	.00
MISC CHARGES	2175.59	2175.59	2175.59	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1759.25	1759.25	1759.25	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	66.00	66.00	66.00	1.00	.00	.00	.00	.00
OTHER AMT 3	157130.57	157134.23	157134.23	1.00	.00	.00	.00	.00
TOTAL ****	161131.41	161135.07	161135.07	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1365.00	1365.00	1365.00	1.00	.00	.00	.00	.00
DEPOSITS	7000.00	7000.00	7000.00	1.00	.00	.00	.00	.00
OTHER DEPS	1800.00	1800.00	1800.00	1.00	.00	.00	.00	.00
TOTAL ****	10165.00	10165.00	10165.00	1.00	.00	.00	.00	.00
RAND TOTAL ****	1829006.27	1850349.87	1850349.87	1.00	.00	.00	.00	.00
	21343.60							

	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH		YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
				YEAR	MONTH							
ENERGY	1707929.64		1.48	1707931.12	1707931.12	1707931.12	1.00	.00	.00	.00	.00	.00
FUEL	34385.30		.23	34385.07	34385.07	34385.07	1.00	.00	.00	.00	.00	.00
DEMAND	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	71862.20		13.65	71848.55	71848.55	71848.55	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1225.51		.00	1225.51	.00	.00	1.00	.00	.00	.00	.00	.00
INTEREST	5.00		.00	5.00	5.00	5.00	1.00	.00	.00	.00	.00	.00
CONTRACT	6410.46		.00	6410.46	6410.46	6410.46	1.00	.00	.00	.00	.00	.00
TOTAL ****	1750586.49		11.94	1750574.55	1750574.55	1750574.55	1.00	.00	.00	.00	.00	.00
STATE TAX	14294.07		.00	14294.07	14294.07	14294.07	1.00	.00	.00	.00	.00	.00
LOCAL TAX	28320.41		.44	28319.97	28319.97	28319.97	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	42614.48		.44	42614.04	42614.04	42614.04	1.00	.00	.00	.00	.00	.00
PENALTY	.00											
REOCUR CHARGES	2200.92		24755.85	24755.85	24755.85	24755.85	1.00	.00	.00	.00	.00	.00
MISC CHARGES	1832.67			2200.92	2200.92	2200.92	1.00	.00	.00	.00	.00	.00
OTHER CHG. BILLED	.00			1832.67	1832.67	1832.67	1.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00			.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	66.00		.00	66.00	66.00	66.00	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	183083.27		1.27	183082.00	183082.00	183082.00	1.00	.00	.00	.00	.00	.00
TOTAL ****	187182.86		1.27	187181.59	187181.59	187181.59	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00			.00	.00	.00						
MEMBERSHIPS	1545.00			1545.00	1545.00	1545.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	9700.00			9700.00	9700.00	9700.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	300.00			300.00	300.00	300.00	1.00	.00	.00	.00	.00	.00
TOTAL ****	11545.00			11545.00	11545.00	11545.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	1986838.83		24742.20	1993581.03	1993581.03	1993581.03	1.00	.00	.00	.00	.00	.00

----- THIS YEAR -----
GROSS ADJUSTMENTS YTD % CHG MONTH % CHG YEAR % CHG YTD % CHG

KWH	16519067	16519067	1.00	.00	.00
LIGHT USAGE	406006	405901	1.00	.00	.00
TOTAL ****	16925073	16924968	1.00	.00	.00
DEMAND KW	14766.032				
BILLED DEMAND	15255.952				
DEMAND AMT	101449.18				

REVENUE PER/KWH	10.340	10.340	1.00	.00	.00
TYPE BILLS					
TYPE	NUMBER	AMT	TY. RT	NO	KWH
0	11821	71848.55			
2	1				
3	465				
4	139				
7	460				
TOTAL	12886				

RECURRING MISC CHARGES
AMT .22
CD 22
AMT 2200.92

NET TOTALS: 7020 405901 71848.55

GROSS	ADJUSTMENTS	NET/MONTH	YTD		LAST YEAR		YTD	% CHG
			THIS YEAR	% CHG	MONTH	% CHG		
ENERGY	1849959.74	1849959.74	1.00	.00	.00	.00	.00	.00
FUEL	16062.60-	16062.52-	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	71843.08	71836.92	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1224.49-	1224.49-	1.00	.00	.00	.00	.00	.00
INTEREST	6.71-	6.71-	1.00	.00	.00	.00	.00	.00
CONTRACT	980.50	980.50	1.00	.00	.00	.00	.00	.00
TOTAL ****	1905489.52	1905483.44	1.00	.00	.00	.00	.00	.00
STATE TAX	15440.43	15440.43	1.00	.00	.00	.00	.00	.00
LOCAL TAX	31565.16	31565.16	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	47005.59	47005.59	1.00	.00	.00	.00	.00	.00
PENALTY	.00	25441.08	1.00	.00	.00	.00	.00	.00
REOCUR CHARGES	2113.90	2113.90	1.00	.00	.00	.00	.00	.00
MISC CHARGES	1745.65	1745.65	1.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	66.00	66.00	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	247668.23	247667.60	1.00	.00	.00	.00	.00	.00
TOTAL ****	251593.78	251593.15	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2110.00-	2110.00-	1.00	.00	.00	.00	.00	.00
DEPOSITS	10175.00-	10175.00-	1.00	.00	.00	.00	.00	.00
OTHER DEPS	200.00-	200.00-	1.00	.00	.00	.00	.00	.00
TOTAL ****	12485.00-	12485.00-	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2191603.89	2217038.26	1.00	.00	.00	.00	.00	.00
	25434.37	2217038.26	1.00	.00	.00	.00	.00	.00

GRAND TOTALS
 THIS YEAR
 ADJUSTMENTS
 NET/MONTH
 YTD & CHG
 MONTH & CHG
 LAST YEAR
 YTD & CHG

KWH	18312048	18312048	18312048			
LIGHT USAGE	402526	402526	402526	1.00	.00	.00
TOTAL ****	18714574	18714574	18714574	1.00	.00	.00
DEMAND KW	14243.204	14243.204	14243.204			
BILLED DEMAND	14565.804	14565.804	14565.804			
DEMAND AMT	97031.61	97031.61	97031.61			

REVENUE PER/KWH	10.180	10.180	10.180	1.00	.00	.00
TYPE BILLS						
TYPE NUMBER	11805					
0	1	1	1	7025	402526	2113.90
1	3	4	4	155		
3	4	4	4	155		
4	7	7	7	463		
7						

TOTAL	12876					
CREDITS < 125						
CREDITS > 124						
NO CONSUMERS						
KWH	63277					
1341						
11013						

RECURRING MISC CHARGES

CD	22	
AMT	71836.92	
AMT	71836.92	

	ADJUSTMENTS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		MONTH		YEAR		YTD		% CHG		
	GROSS																		
ENERGY	1719890.67		18.30-		1719872.37		1719872.37		1.00			.00		.00		.00		.00	
FUEL	121922.29-		4.75		121917.54-		121917.54-		1.00		.00		.00	.00		.00		.00	
DEMAND			.00		.00		.00		1.00		.00		.00	.00		.00		.00	
LIGHTS	71863.83		375.09-		71488.74		71488.74		1.00		.00		.00	.00		.00		.00	
INVESTMENT			.00		.00		.00		.00		.00		.00	.00		.00		.00	
RENTAL/EQUIPMENT			.00		.00		.00		.00		.00		.00	.00		.00		.00	
LM CREDITS	1235.51-		.00		1235.51-		1235.51-		1.00		.00		.00	.00		.00		.00	
INTEREST	9.21-		.00		9.21-		9.21-		1.00		.00		.00	.00		.00		.00	
CONTRACT	980.50		.00		980.50		980.50		1.00		.00		.00	.00		.00		.00	
TOTAL ****	1669567.99		388.64-		1669179.35		1669179.35		1.00		.00		.00	.00		.00		.00	
STATE TAX	13369.98		.00		13369.98		13369.98		1.00		.00		.00	.00		.00		.00	
LOCAL TAX	26700.23		.35-		26699.88		26699.88		1.00		.00		.00	.00		.00		.00	
FRANCHISE TAX			.00		.00		.00		1.00		.00		.00	.00		.00		.00	
TOTAL ****	40070.21		.35-		40069.86		40069.86		1.00		.00		.00	.00		.00		.00	
PENALTY			.00		28988.31		28988.31		1.00		.00		.00	.00		.00		.00	
REOCUR CHARGES	2327.12		28988.31		28988.31		28988.31		1.00		.00		.00	.00		.00		.00	
MISC CHARGES	3727.56				2327.12		2327.12		1.00		.00		.00	.00		.00		.00	
OTHER CHG BILLED	310.63				3727.56		3727.56		1.00		.00		.00	.00		.00		.00	
OTHER CHG ADJUSTED					310.63		310.63		1.00		.00		.00	.00		.00		.00	
OTHER AMT 1	66.00		.00		.00		.00		1.00		.00		.00	.00		.00		.00	
OTHER AMT 3	153524.31		37.69-		66.00		66.00		1.00		.00		.00	.00		.00		.00	
TOTAL ****	159955.62		37.69-		153486.62		153486.62		1.00		.00		.00	.00		.00		.00	
ANCILLIARY SERVICES			.00		159917.93		159917.93		1.00		.00		.00	.00		.00		.00	
MEMBERSHIPS	1835.00-				1835.00-		1835.00-		1.00		.00		.00	.00		.00		.00	
DEPOSITS	6875.00-				6875.00-		6875.00-		1.00		.00		.00	.00		.00		.00	
OTHER DEFS	4400.00-				4400.00-		4400.00-		1.00		.00		.00	.00		.00		.00	
TOTAL ****	13110.00-				13110.00-		13110.00-		1.00		.00		.00	.00		.00		.00	
GRAND TOTAL ****	1856483.82		28561.63		1885045.45		1885045.45		1.00		.00		.00	.00		.00		.00	

REVENUE REPORT
REGISTER DATE 9/18
GRAND TOTALS

BILL MOYR 9/18

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----- THIS YEAR -----
GROSS ADJUSTMENTS YTD % CHG
NET/MONTH YTD % CHG

KWH	16264651	16264651	1.00	.00	.00
LIGHT USAGE	398248	397973	1.00	.00	.00
TOTAL ****	16662899	16662624	1.00	.00	.00
DEMAND KW	14553.861				
BILLED DEMAND	14948.001				
DEMAND AMT	100106.74				

REVENUE PER/KWH	9.780	9.780	1.00	.00	.00
TYPE BILLS					
TYPE	NUMBER	AMT	TY RT	NO	KWH
0	11738	71912.19	1	1	7020
3	477				
4	155				
7	467				
TOTAL	12837				

NET TOTALS: 7020 397973 71912.19

RECURRING MISC CHARGES
CD 22
AMT 2450.95

	GROSS		ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		YTD	
									MONTH	%	CHG	%
ENERGY	157298.36		9202.97		1563395.39		1563395.39		.00		.00	.00
FUEL	94384.23		1055.72		93328.51		93328.51		.00		.00	.00
DEMAND	.00		.00		.00		.00		.00		.00	.00
LIGHTS	71975.75		393.98		71581.77		71581.77		.00		.00	.00
INVESTMENT	.00		.00		.00		.00		.00		.00	.00
RENTAL/EQUIPMENT	.00		.00		.00		.00		.00		.00	.00
LN CREDITS	.00		.00		.00		.00		.00		.00	.00
INTEREST	12.63		.00		12.63		12.63		.00		.00	.00
CONTRACT	980.50		.00		980.50		980.50		.00		.00	.00
TOTAL ****	1551157.75		8541.23		1542616.52		1542616.52		.00		.00	.00
STATE TAX	13448.91		677.67		12771.24		12771.24		.00		.00	.00
LOCAL TAX	25671.22		56.96		25728.18		25728.18		.00		.00	.00
FRANCHISE TAX	.00		.00		.00		.00		.00		.00	.00
TOTAL ****	39120.13		620.71		38499.42		38499.42		.00		.00	.00
PENALTY	.00		22311.58		22311.58		22311.58		.00		.00	.00
RECCUR CHARGES	2347.71		.00		2347.71		2347.71		.00		.00	.00
MISC CHARGES	2477.83		.00		2477.83		2477.83		.00		.00	.00
OTHER CHG BILLED	.00		.00		.00		.00		.00		.00	.00
OTHER CHG ADJUSTED	66.00		.00		66.00		66.00		.00		.00	.00
OTHER AMT 1	155772.03		832.65		154939.38		154939.38		.00		.00	.00
OTHER AMT 3	160663.57		832.65		159830.92		159830.92		.00		.00	.00
TOTAL ****	1734786.45		12316.99		1747103.44		1747103.44		.00		.00	.00
ANCILLARY SERVICES	.00		.00		.00		.00		.00		.00	.00
MEMBERSHIPS	2240.00		.00		2240.00		2240.00		.00		.00	.00
DEPOSITS	11015.00		.00		11015.00		11015.00		.00		.00	.00
OTHER DEFS	2900.00		.00		2900.00		2900.00		.00		.00	.00
TOTAL ****	16155.00		.00		16155.00		16155.00		.00		.00	.00
GRAND TOTAL ****	1734786.45		12316.99		1747103.44		1747103.44		.00		.00	.00

REVENUE REPORT
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----- THIS YEAR -----
GROSS ADJUSTMENTS YTD & CHG MONTH & CHG YTD & CHG
.00 11434.44 11434.44 .00 .00 .00 .00

NET/MONTH
14791841 14791841
392428 392428
15184269 15184269

14936521 144680- 14791841 1.00
395326 2898- 392428 1.00
15331847 147578- 15184269 1.00
14878.863 .000 14878.863
15533.743 .000 15533.743
103469.31 .00 103469.31

REVENUE PER/KWH
TYPE BILLS
TYPE NUMBER
0 41728
3 485
4 167
7 465

TY RT NO KWH AMT TY RT NO KWH AMT
1 1 7017. 392428 71581.77
10.150 10.150 1.00 .000
RECURRING MISC CHARGES
CD AMT
22 2347.71

NET TOTALS: 7017 392428 71581.77

TOTAL .12845

Big Sandy RECC CASE NO. 2019-00008

12 MONTH KWH TOTALS

MONTH	PURCHASED	SOLD	LINE LOSS	LINE LOSS %
Nov-16	232,322,502	220,465,617	11,856,885	5.10%
Dec-16	236,788,524	224,267,457	12,521,067	5.29%
Jan-17	229,083,736	216,993,045	12,090,691	5.28%
Feb-17	224,122,769	212,137,533	11,985,236	5.35%
Mar-17	226,108,480	214,053,879	12,054,601	5.33%
Apr-17	225,337,681	213,260,974	12,076,707	5.36%
May-17	225,223,342	213,078,521	12,144,821	5.39%
Jun-17	224,020,614	211,937,006	12,083,608	5.39%
Jul-17	223,614,362	211,658,005	11,956,357	5.35%
Aug-17	220,410,189	208,599,525	11,810,664	5.36%
Sep-17	218,401,984	206,595,144	11,806,840	5.41%
Oct-17	219,675,079	207,884,385	11,790,694	5.37%
Nov-17	220,396,106	208,565,585	11,830,521	5.37%
Dec-17	221,744,835	209,851,015	11,893,820	5.36%
Jan-18	230,324,784	218,048,076	12,276,708	5.33%
Feb-18	230,929,238	218,628,550	12,300,688	5.33%
Mar-18	232,291,019	219,908,682	12,382,337	5.33%
Apr-18	234,406,419	221,999,760	12,406,659	5.29%
May-18	236,112,268	223,707,870	12,404,398	5.25%
Jun-18	237,250,491	224,734,026	12,516,465	5.28%
Jul-18	236,882,983	224,197,824	12,685,159	5.36%
Aug-18	237,686,719	224,433,406	13,253,313	5.58%
Sep-18	239,761,931	227,245,982	12,515,949	5.22%
Oct-18	240,614,500	227,874,904	12,739,596	5.29%
12 month average line loss:				5.33%

EKPC proposed change to the base fuel cost: \$ (0.00152) per KWH

Adjustment for average line loss:

100% less 5.33% (line loss): 94.67%

Wholesale charge divided by 94.67%: \$ (0.00161) per KWH

**Big Sandy RECC
CASE NO. 2019-00008
PRESENT AND PROPOSED RATES**

A-1 Farm and Home

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.08756	\$ 0.08595	\$ (0.00161)
Off-Peak Energy Charge	\$ 0.05190	\$ 0.05029	\$ (0.00161)

A-2 Commercial and Small Power

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.06913	\$ 0.06752	\$ (0.00161)

LP Large Power Service

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.05257	\$ 0.05096	\$ (0.00161)
Secondary Meter	\$ 0.05869	\$ 0.05708	\$ (0.00161)

LPR Large Power Service

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.05213	\$ 0.05052	\$ (0.00161)
Secondary Meter	\$ 0.05820	\$ 0.05659	\$ (0.00161)

**Big Sandy RECC
CASE NO. 2019-00008
PRESENT AND PROPOSED RATES**

IND-1

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.05387	\$ 0.05226	\$ (0.00161)
Secondary Meter	\$ 0.05450	\$ 0.05289	\$ (0.00161)

IND-2

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.04851	\$ 0.04690	\$ (0.00161)
Secondary Meter	\$ 0.04900	\$ 0.04739	\$ (0.00161)

IND 1-B

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.05269	\$ 0.05108	\$ (0.00161)
Secondary Meter	\$ 0.05339	\$ 0.05178	\$ (0.00161)

YL - Yard Lights

Rates	Present	Proposed	Difference
175 Watt	\$ 9.31	\$ 9.20	\$ (0.11)
400 Watt	\$ 13.89	\$ 13.64	\$ (0.25)
500 Watt	\$ 16.29	\$ 15.95	\$ (0.34)
1,500 Watt	\$ 37.55	\$ 36.54	\$ (1.01)
400 Watt Flood	\$ 18.90	\$ 18.65	\$ (0.25)

FOR ALL TERRITORIES SERVED

PSC NO. 2017-00374-2019-00008 (T)

~~3RD~~ 4TH REVISED SHEET NO. 1 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2017-00007-2017-00374 (T)

~~2ND~~ 3RD REVISED SHEET NO. 1 (T)

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$ 21.25 per month	
Energy charge	0.08595	-0.08756 per KWH (R)
Off peak energy charge	0.05029	0.05190 (R)

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 AM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: April 30, 2018
DATE EFFECTIVE: April 26, 2018
ISSUED BY: _____
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00374, dated April 26, 2018.

FOR ALL TERRITORIES SERVED

PSC NO. 2017-00374-2019-00008 (T)

2ND 3RD REVISED SHEET NO. 4 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2012-00007-2017-00374 (T)

1ST 2ND REVISED SHEET NO. 4 (T)

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point		\$ 30.00	per month
Energy charge	0.06752	0.06913	per KWH
Demand charge		5.50	per KW

(R)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$30.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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FOR ALL TERRITORIES SERVED

PSC NO. ~~2017-00374~~ 2019-00008

(T)

~~2ND~~ 3RD REVISED SHEET NO. 7

(T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. ~~2017-00007~~ 2017-00374

(T)

~~1ST~~ 2ND REVISED SHEET NO. 7

(T)

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge		\$ 6.27	per KW of billing
Secondary Meter Energy Charge	0.05708	0.05869	per KWH
Primary Meter Energy Charge	0.05096	0.05257	per KWH
Customer Charge Per Delivery Point		93.28	per Month

(R)
(R)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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FOR ALL TERRITORIES SERVED

PSC NO. 2017-00374 2019-00008

(T)

2ND 3RD REVISED SHEET NO. 10

(T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2017-00007 00374

(T)

1ST 2ND REVISED SHEET NO. 10

(T)

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 6.47	per KW of billing demand
Secondary Meter Energy Charge: 0.05659	0.05820	per KWH
Primary Meter Energy Charge: 0.05052	0.05213	per KWH
Customer Charge Per Delivery Point:	\$ 114.50	per month

(R)

(R)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

DATE OF ISSUE: April 30, 2018

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TITLE: PRESIDENT/GENERAL MANAGER

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FOR ALL TERRITORIES SERVED

PSC NO. 2017-00374 2019-00008 (T)

2ND 3RD REVISED SHEET NO. 13 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2017-00007 00374 (T)

1ST 2ND REVISED SHEET NO. 13 (T)

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month for lights of listed wattage or for similar lights with approximately equivalent lumens as follows:

175	Watt	6,000 -13,000 Lumens	@ 9.20 \$9.31	per month	(R)
400	Watt	13,001-25,000 Lumens	@ 13.64 13.89	per month	(R)
500	Watt	-	@ 15.95 16.29	per month	(R)
1,500	Watt	-	@ 36.54 37.55	per month	(R)
400	Watt Flood	13,000-25,000 Lumens	@ 18.65 18.90	per month	(R)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2017-00007 2019-00008

(T)

~~1ST~~ 2ND REVISED SHEET NO. 15

(T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2012-00030 2017-00007

(T)

1ST REVISED ORIGINAL SHEET NO. 15

(T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.93	per KW of Billing Demand	
Secondary Meter Energy Charge 0.05289	-0.05450	per KWH	(R)
Primary Meter Energy Charge: 0.05226	-0.05387	per KWH	(R)
Customer Charge:	\$ 165.06		

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE: August 9, 2017

DATE EFFECTIVE: September 1, 2017

ISSUED BY: _____

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00007, dated August 7, 2017

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2017-00007 2019-00008

(T)

1ST 2ND REVISED SHEET NO. 19

(T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2012-00030 2017-00007

(T)

1ST REVISED ORIGINAL SHEET NO. 19

(T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:		\$ 5.93	per KW of Billing Demand	
Secondary Meter Energy Charge	0.04739	0.04900	per KWH	(R)
Primary Meter Energy Charge	0.04690	0.04851	per KWH	(R)
Customer Charge		\$ 1,176.33		

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

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FOR ALL TERRITORIES SERVED

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BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2017-00007 00374 (T)

2ND 3RD REVISED SHEET NO. 25 (T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 1-B

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members

MONTHLY RATE:

Demand Charge			
Contract Demand	\$	6.44 per kW of Billing Demand	
Excess Demand		9.34 per kW of Billing Demand	
Secondary Meter Energy Charge	0.05178	0.05339 per kWh	(R)
Primary Meter Energy Charge	0.05108	0.05269 per kWh	(R)
Customer Charge	\$	173.33	

BILLING DEMAND:

The monthly Billing Demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval, (in the below listed hours) for each month, and adjusted for power factor as provided herein.

Months – All hours are Eastern Standard Time

October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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