

VERIFICATION

STATE OF OHIO)
) **SS:**
COUNTY OF HAMILTON)

The undersigned, Theodore H. Czupik, Jr., Rates & Regulatory Strategy Manager, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing Post-Hearing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.

Theodore H. Czupik Jr.
Theodore H. Czupik, Jr., Affiant

Subscribed and sworn to before me by Theodore H. Czupik, Jr., on this 9th day of MAY, 2019.



ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2024

Adele M. Frisch
NOTARY PUBLIC

My Commission Expires: 1/5/2024

VERIFICATION

STATE OF NORTH CAROLINA)
)
COUNTY OF MECKLENBURG) **SS:**

The undersigned, John D. Swez, Director of General Dispatch & Operations, Power Trading and Dispatch, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing Post-Hearing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



John D. Swez, Affiant

Subscribed and sworn to before me by John D. Swez on this 8 day of May, 2019.



NOTARY PUBLIC

My Commission Expires:

**MARY B VICKNAIR
NOTARY PUBLIC
Davie County
North Carolina
My Commission Expires Sept. 21, 2022**

KyPSC Case No. 2019-00006
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Duke Energy Kentucky
Case No. 2019-00006
Staff Post Hearing Data Requests
Date Received: May 7, 2019

STAFF-POST HEARING-DR-01-001

REQUEST:

Provide the budget model or evaluation formula that Duke Kentucky utilizes to project fuel prices and power purchases in Excel spreadsheet format with all formulas intact and unprotected, and with all columns and rows accessible.

RESPONSE:

Duke Energy Kentucky uses the licensed software GenTrader model to forecast the fuel and purchase power expense used in its FAC. Due to the fact that the model is written in a code other than Excel, it contains highly sensitive data, not to mention is licensed and of a proprietary nature, it is not possible to provide the entire working model. However, the Company can make its personnel available to the Commission or Staff's request to provide an in-person demonstration of the model.

Certain inputs and outputs of the model are included as a response to this data request as Attachments Staff Post Hearing DR-01-001 A (inputs) and B (outputs), (due to the size of Attachment A it's being provided on CD):

Attachment A - DEK_Model_Inputs_COB20181002.xlsx (inputs)

- Coal, natural gas, oil price forecast
- Duke Energy Kentucky customer load forecast
- AEP-DAYTON.HUB LMP market forecast
- Basis forecast (difference between AEP-DAYTON.HUB LMP and Duke Energy Kentucky load/generator LMP forecast)
- NO_x and SO₂ emissions allowance price forecast

Attachment B - DEK_UIPlanner_12936 (outputs)

- Generation amount forecast
- Purchase power amount and cost forecast
- Fuel amount and cost forecast
- Lime cost forecast
- CO₂, Hg, NO_x and SO₂ Emissions Forecast

PERSON RESPONSIBLE: John Swez

**POST-HEARING STAFF-DR-01-001
ATTACHMENT A**

**FILED ELECTRONICALLY AND
BEING PROVIDED ON CD DUE TO THE SIZE**

Energy_Generation							
RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	GWH	277	292	314
12936	WOOD_CT01	WOOD_CT01	CT	GWH	0	0	0
12936	WOOD_CT02	WOOD_CT02	CT	GWH	0	0	0
12936	WOOD_CT03	WOOD_CT03	CT	GWH	0	0	0
12936	WOOD_CT04	WOOD_CT04	CT	GWH	0	0	0
12936	WOOD_CT05	WOOD_CT05	CT	GWH	0	0	0
12936	WOOD_CT06	WOOD_CT06	CT	GWH	0	0	0
12936	DEK [B]	Duke Energy Kentucky Purchases	PURCHASE	GWH	10	25	47
12936	DEK Solar	DEK Solar	RENEW	GWH	1	1	1

2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07	
344	319	311	278	202	300	329	
4	0	0	0	0	0	1	
0	0	0	0	0	0	1	
1	0	0	0	0	0	2	
0	0	0	0	0	0	0	
0	0	0	0	0	0	1	
0	0	0	0	0	0	2	
23	32	3	24	116	70	68	
1	1	1	1	1	2	2	

2019_08	2019_09	2019_10	2019_11	2019_12	2020_01	2020_02	
348	301	296	277	340	341	331	
0	0	0	0	0	0	0	
0	0	0	0	0	0	0	
0	1	0	0	0	0	1	
0	0	0	0	0	0	0	
0	0	0	0	0	0	0	
0	0	0	0	0	0	0	
52	49	12	41	18	30	29	
2	1	1	1	1	1	1	1

2020_03	2020_04	2020_05	2020_06	2020_07	2020_08	2020_09
276	0	126	277	335	315	307
0	0	0	0	0	0	0
0	0	0	0	0	1	0
0	0	0	0	0	2	1
0	0	0	0	0	0	0
0	0	0	0	0	2	0
0	0	0	0	0	2	0
39	304	193	95	64	86	44
1	1	1	2	2	2	1

2021_05	2021_06	2021_07	2021_08	2021_09	2021_10	2021_11	
211	275	314	327	276	271	252	
0	0	0	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	2	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	2	0	0	0	0	0
108	99	94	82	76	38	67	
1	2	2	2	1	1	1	1

2021_12	2022_01	2022_02	2022_03	2022_04	2022_05	2022_06
299	331	319	44	249	246	269
0	2	2	0	0	0	0
0	0	0	0	0	0	0
0	2	1	1	0	0	0
0	0	0	1	0	0	0
0	0	0	1	0	0	0
0	0	0	1	0	0	0
61	40	34	270	56	74	106
1	1	1	1	1	1	2

2022_07	2022_08	2022_09	2022_10	2022_11	2022_12	2023_01
295	303	278	249	259	268	327
0	0	0	0	0	0	3
2	0	0	0	0	0	0
2	0	0	0	0	0	3
0	0	0	0	0	0	1
2	0	0	0	0	0	0
2	0	0	0	0	0	0
115	109	76	61	61	93	43
2	2	1	1	1	1	1

2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08	
292	291	234	192	261	305	303	
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	2	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	1	0
0	0	0	0	0	0	2	0
63	26	71	129	116	108	110	
1	1	1	1	2	2	2	

2023_09	2023_10	2023_11	2023_12			2018	2019	2020	
251	256	237	278			883	3,646	3,182	
0	0	0	0			0	5	1	
0	0	0	0			0	1	1	
0	0	0	0			0	4	5	
0	0	0	0			0	0	0	
0	0	0	0			0	2	2	
0	0	0	0			0	2	2	
105	54	83	84			82	508	998	
1	1	1	1			2	14	14	

2021	2022	2023
3,457	3,109	3,230
3	4	3
1	2	0
5	6	5
1	1	1
1	2	1
2	3	2
735	1,094	993
14	14	14

RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	KTON	134,316	130,745	153,763

[REDACTED]						
2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07
164,953	153,165	149,507	135,739	98,606	146,810	159,668

[Redacted]						
2019_08	2019_09	2019_10	2019_11	2019_12	2020_01	2020_02
169,349	147,444	144,307	135,573	164,578	163,468	158,868

[REDACTED]						
2020_03	2020_04	2020_05	2020_06	2020_07	2020_08	2020_09
133,437	0	61,723	135,963	163,182	154,212	150,940

[REDACTED]						
2020_10	2020_11	2020_12	2021_01	2021_02	2021_03	2021_04
141,961	125,100	139,126	151,062	140,782	137,677	119,075

[Redacted]						
2021_05	2021_06	2021_07	2021_08	2021_09	2021_10	2021_11
95,590	124,940	141,862	148,241	125,842	123,698	115,166

[REDACTED]						
2021_12	2022_01	2022_02	2022_03	2022_04	2022_05	2022_06
135,804	150,734	145,620	20,134	117,067	116,194	127,013

[REDACTED]						
2022_07	2022_08	2022_09	2022_10	2022_11	2022_12	2023_01
137,938	141,975	131,549	117,707	122,720	126,343	149,409

[REDACTED]						
2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08
134,835	136,128	110,721	91,016	123,582	142,791	142,373

[REDACTED]								
2023_09	2023_10	2023_11	2023_12			2018	2019	2020
118,765	121,750	112,616	131,834			418,824	1,769,698	1,527,979

2021	2022	2023
1,559,738	1,454,993	1,515,820

RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	MBTU	3,022,469	3,190,609	3,450,738
12936	WOOD_CT01	WOOD_CT01	CT	MBTU	0	0	0
12936	WOOD_CT02	WOOD_CT02	CT	MBTU	0	0	0
12936	WOOD_CT03	WOOD_CT03	CT	MBTU	0	0	0
12936	WOOD_CT04	WOOD_CT04	CT	MBTU	0	0	0
12936	WOOD_CT05	WOOD_CT05	CT	MBTU	0	0	0
12936	WOOD_CT06	WOOD_CT06	CT	MBTU	0	0	0

2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07
3,709,506	3,440,471	3,352,493	3,051,960	2,218,425	3,296,293	3,586,778
53,668	725	0	0	0	0	13,277
339	0	0	0	0	726	15,692
11,913	0	0	0	0	4,836	27,147
339	0	0	0	0	0	1,670
339	0	0	0	0	4,807	20,326
339	0	0	0	0	4,836	27,987

2019_08	2019_09	2019_10	2019_11	2019_12	2020_01	2020_02
3,797,902	3,310,418	3,240,268	3,045,780	3,693,203	3,677,602	3,567,377
0	0	0	0	0	1,255	5,516
0	0	0	0	0	0	0
0	9,013	0	0	0	20,493	1,763
0	0	0	0	0	4,643	0
0	296	0	0	0	0	0
0	4,792	0	0	0	0	0

2020_03	2020_04	2020_05	2020_06	2020_07	2020_08	2020_09
2,992,420	0	1,391,626	3,058,361	3,661,721	3,462,035	3,384,871
1,941	0	0	0	5,263	0	0
0	0	0	4,817	14,599	0	98
0	0	0	4,836	31,383	0	9,557
0	0	0	0	0	0	0
0	0	0	4,836	24,407	0	3,491
0	0	0	785	31,110	0	1,274

2020_10	2020_11	2020_12	2021_01	2021_02	2021_03	2021_04
3,186,732	3,050,766	3,391,873	3,688,947	3,433,299	3,353,566	2,909,305
0	0	0	25,164	18,567	0	0
0	0	0	2,052	0	0	0
0	0	0	35,281	829	0	0
0	0	0	11,917	244	0	0
0	0	0	2,759	0	0	0
0	0	0	1,733	0	0	0

2021_05	2021_06	2021_07	2021_08	2021_09	2021_10	2021_11
2,334,785	3,046,853	3,457,796	3,609,034	3,068,144	3,015,136	2,811,564
0	0	0	0	0	0	0
0	0	9,023	0	0	0	0
0	4,836	32,587	0	3,621	0	0
0	0	0	0	0	0	0
0	0	19,839	0	0	0	0
0	3,281	30,731	0	50	0	0

2021_12	2022_01	2022_02	2022_03	2022_04	2022_05	2022_06
3,309,093	3,575,044	3,445,524	475,814	2,773,038	2,755,644	3,003,928
0	32,167	22,570	0	0	0	0
0	305	610	0	0	0	0
0	28,844	13,988	12,406	0	0	4,836
0	7,085	1,881	11,717	0	0	0
0	305	610	11,854	0	0	0
0	339	678	12,406	0	0	3,363

2022_07	2022_08	2022_09	2022_10	2022_11	2022_12	2023_01
3,263,015	3,356,378	3,107,097	2,788,338	2,902,539	2,991,921	3,544,037
4,844	0	0	0	0	0	44,002
22,631	0	0	0	0	0	0
30,180	0	0	0	0	0	37,873
0	0	0	0	0	0	7,506
23,641	0	0	0	0	0	0
29,455	0	0	0	0	0	0

2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08
3,192,239	3,217,920	2,626,994	2,158,230	2,923,591	- 3,376,270	3,365,112
1,063	0	0	0	0	0	0
0	0	0	0	0	0	0
0	3,099	0	0	0	0	30,180
0	0	0	0	0	0	0
0	0	0	0	0	0	13,099
0	0	0	0	0	0	29,108

2023_09	2023_10	2023_11	2023_12		2018	2019	2020
2,810,509	2,879,679	2,669,251	3,116,401		9,663,817	39,743,498	34,825,386
0	0	0	0		0	67,671	13,975
0	0	0	0		0	16,756	19,514
0	0	0	0		0	52,909	68,033
0	0	0	0		0	2,009	4,643
0	0	0	0		0	25,768	32,734
0	0	0	0		0	37,955	33,169

2021	2022	2023
38,037,522	34,438,279	35,880,232
43,731	59,582	45,066
11,075	23,546	0
77,154	90,253	71,151
12,161	20,683	7,506
22,598	36,410	13,099
35,795	46,241	29,108

RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	DOLLARS	5,903,616	5,793,538	6,767,840
12936	WOOD_CT01	WOOD_CT01	CT	DOLLARS	0	0	0
12936	WOOD_CT02	WOOD_CT02	CT	DOLLARS	0	0	0
12936	WOOD_CT03	WOOD_CT03	CT	DOLLARS	0	0	0
12936	WOOD_CT04	WOOD_CT04	CT	DOLLARS	0	0	0
12936	WOOD_CT05	WOOD_CT05	CT	DOLLARS	0	0	0
12936	WOOD_CT06	WOOD_CT06	CT	DOLLARS	0	0	0

2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07
7,348,969	6,776,435	6,507,188	6,027,134	4,374,251	6,369,225	6,941,277
211,490	2,767	0	0	0	0	43,645
1,336	0	0	0	0	2,369	51,584
46,945	0	0	0	0	15,791	89,242
1,336	0	0	0	0	0	5,491
1,336	0	0	0	0	15,695	66,819
1,336	0	0	0	0	15,791	92,004

2019_08	2019_09	2019_10	2019_11	2019_12	2020_01	2020_02
7,246,055	6,361,320	6,227,229	5,869,926	7,078,088	7,260,761	6,983,909
0	0	0	0	0	4,497	19,459
0	0	0	0	0	0	0
0	29,451	0	0	0	73,411	6,220
0	0	0	0	0	16,633	0
0	967	0	0	0	0	0
0	15,660	0	0	0	0	0

2020_03	2020_05	2020_06	2020_07	2020_08	2020_09	2020_10
5,797,916	2,787,525	6,043,363	7,134,168	6,786,736	6,628,283	6,317,631
6,521	0	0	16,440	0	0	0
0	0	14,942	45,607	0	305	0
0	0	15,003	98,039	0	29,682	0
0	0	0	0	0	0	0
0	0	15,003	76,245	0	10,842	0
0	0	2,434	97,185	0	3,959	0

2020_11	2020_12	2021_01	2021_02	2021_03	2021_04	2021_05
5,730,243	6,497,328	7,353,583	6,896,297	6,759,581	6,035,036	4,853,273
0	0	86,731	63,235	0	0	0
0	0	7,071	0	0	0	0
0	0	121,601	2,823	0	0	0
0	0	41,073	831	0	0	0
0	0	9,509	0	0	0	0
0	0	5,972	0	0	0	0

2021_06	2021_07	2021_08	2021_09	2021_10	2021_11	2021_12
6,290,034	7,136,548	7,406,165	6,368,173	6,254,662	5,898,355	6,913,616
0	0	0	0	0	0	0
0	27,914	0	0	0	0	0
14,819	100,811	0	11,205	0	0	0
0	0	0	0	0	0	0
0	61,373	0	0	0	0	0
10,053	95,068	0	156	0	0	0

2022_01	2022_02	2022_03	2022_04	2022_05	2022_06	2022_07
7,925,617	7,574,130	1,038,761	6,166,350	6,188,670	6,645,586	7,240,612
111,319	77,408	0	0	0	0	14,796
1,056	2,092	0	0	0	0	69,126
99,818	47,975	41,468	0	0	14,641	92,184
24,519	6,452	39,165	0	0	0	0
1,056	2,092	39,624	0	0	0	72,210
1,173	2,325	41,468	0	0	10,182	89,971

2022_08	2022_09	2022_10	2022_11	2022_12	2023_01	2023_02
7,427,244	6,842,776	6,258,909	6,455,052	6,757,341	8,137,791	7,274,711
0	0	0	0	0	153,512	3,681
0	0	0	0	0	0	0
0	0	0	0	0	132,128	0
0	0	0	0	0	26,187	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0


2023_03	2023_04	2023_05	2023_06	2023_07	2023_08	2023_09
7,286,330	6,094,301	4,995,200	6,678,786	7,696,397	7,659,135	6,448,054
0	0	0	0	0	0	0
0	0	0	0	0	0	0
10,516	0	0	0	94,200	0	0
0	0	0	0	0	0	0
0	0	0	0	40,887	0	0
0	0	0	0	90,854	0	0

2023_10	2023_11	2023_12		2018	2019	2020	2021
6,588,943	6,189,077	7,169,246		18,464,994	77,127,096	67,967,863	78,165,323
0	0	0		0	257,901	46,917	149,966
0	0	0		0	55,289	60,854	34,985
0	0	0		0	181,428	222,356	251,260
0	0	0		0	6,827	16,633	41,904
0	0	0		0	- 84,816	102,090	70,883
0	0	0		0	124,790	103,577	111,249

2022	2023
76,521,047	82,217,971
203,524	157,193
72,273	0
296,085	236,844
70,136	26,187
114,982	40,887
145,119	90,854

RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	DEK [B]	Duke Energy Kentucky Purchases	PURCHASE	DOLLARS	389,365	748,447	1,651,734

[REDACTED]						
2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07
1,075,082	1,331,047	100,845	715,630	3,429,391	2,099,287	2,318,509



2019_08	2019_09	2019_10	2019_11	2019_12	2020_01	2020_02
1,624,855	1,484,434	361,801	1,145,109	560,187	1,281,278	1,081,585

[REDACTED]						
2020_03	2020_04	2020_05	2020_06	2020_07	2020_08	2020_09
1,250,766	9,001,449	5,392,835	2,714,565	2,168,399	2,632,697	1,280,007

[REDACTED]						
2020_10	2020_11	2020_12	2021_01	2021_02	2021_03	2021_04
532,963	1,114,366	1,450,506	1,080,380	1,247,989	276,313	1,058,093

[REDACTED]						
2021_05	2021_06	2021_07	2021_08	2021_09	2021_10	2021_11
2,818,031	2,708,360	2,951,582	2,337,309	2,081,562	1,023,367	1,733,967

[REDACTED]						
2021_12	2022_01	2022_02	2022_03	2022_04	2022_05	2022_06
1,734,926	1,544,760	1,199,011	8,225,024	1,416,416	1,949,845	2,800,172

[REDACTED]						
2022_07	2022_08	2022_09	2022_10	2022_11	2022_12	2023_01
3,351,809	3,017,719	1,979,555	1,594,377	1,526,984	2,541,076	1,639,315

[REDACTED]						
2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08
2,142,202	834,152	1,927,833	3,275,747	3,083,937	3,168,137	3,106,014

2023_09	2023_10	2023_11	2023_12			2018	2019	2020
2,723,443	1,470,374	2,111,630	2,300,402			2,789,546	16,246,177	29,901,416

2021	2022	2023
21,051,880	31,146,748	27,783,186

[Redacted]						
2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07
23	32	3	24	116	70	68

[Redacted]						
2019_08	2019_09	2019_10	2019_11	2019_12	2020_01	2020_02
52	49	12	41	18	30	29

[Redacted]						
2020_03	2020_04	2020_05	2020_06	2020_07	2020_08	2020_09
39	304	193	95	64	86	44

[Redacted]						
2020_10	2020_11	2020_12	2021_01	2021_02	2021_03	2021_04
20	43	50	27	34	9	40

[Redacted]						
2021_05	2021_06	2021_07	2021_08	2021_09	2021_10	2021_11
108	99	94	82	76	38	67

[Redacted]						
2021_12	2022_01	2022_02	2022_03	2022_04	2022_05	2022_06
61	40	34	270	56	74	106

2022_07	2022_08	2022_09	2022_10	2022_11	2022_12	2023_01
115	109	76	61	61	93	43

[Redacted]						
2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08
63	26	71	129	116	108	110

2023_09	2023_10	2023_11	2023_12			2018	2019	2020	
105	54	83	84			82	508	998	

2021	2022	2023
735	1,094	993

RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	DOLLARS	878,964	948,741	1,039,697

2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07	2019_08
1,172,690	1,120,363	1,118,235	1,025,380	746,990	1,119,152	1,223,531	1,303,267

[Redacted]							
2019_09	2019_10	2019_11	2019_12	2020_01	2020_02	2020_03	2020_04
1,136,438	1,114,169	1,046,995	1,273,415	1,316,888	1,285,202	1,064,131	0

2020_05	2020_06	2020_07	2020_08	2020_09	2020_10	2020_11	2020_12
490,163	1,071,480	1,277,713	1,202,435	1,193,414	1,132,800	1,090,148	1,218,273

2021_01	2021_02	2021_03	2021_04	2021_05	2021_06	2021_07	2021_08
1,377,641	1,289,382	1,264,645	1,095,672	880,504	1,151,951	1,308,955	1,368,540

[Redacted]							
2021_09	2021_10	2021_11	2021_12	2022_01	2022_02	2022_03	2022_04
1,162,140	1,142,613	1,063,969	1,254,807	1,284,789	1,169,561	160,440	900,802

2022_05	2022_06	2022_07	2022_08	2022_09	2022_10	2022_11	2022_12
871,693	933,769	998,203	1,015,638	933,715	831,103	863,091	885,996

2023_01	2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08
1,045,218	941,832	949,796	772,020	634,359	860,984	994,479	991,336

[Redacted]							
2023_09	2023_10	2023_11	2023_12		2018	2019	2020
826,838	847,529	783,888	917,600		2,867,401	13,400,625	12,342,647

[REDACTED]		
2021	2022	2023
14,360,818	10,848,799	10,565,882

RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	TONS	254	274	300

[Redacted]						
2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07
327	312	312	286	208	312	341

[Redacted]						
2019_08	2019_09	2019_10	2019_11	2019_12	2020_01	2020_02
363	317	311	292	355	355	346

[REDACTED]						
2020_03	2020_04	2020_05	2020_06	2020_07	2020_08	2020_09
287	0	132	289	344	324	322

2020_10	2020_11	2020_12	2021_01	2021_02	2021_03	2021_04
305	294	328	359	336	329	285

[Redacted]						
2021_05	2021_06	2021_07	2021_08	2021_09	2021_10	2021_11
229	300	341	357	303	298	277

[Redacted]						
2021_12	2022_01	2022_02	2022_03	2022_04	2022_05	2022_06
327	324	294	40	227	219	235

[Redacted]						
2022_07	2022_08	2022_09	2022_10	2022_11	2022_12	2023_01
251	256	235	209	217	223	263

[Redacted]						
2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08
237	239	194	160	217	250	250

[Redacted]								
2023_09	2023_10	2023_11	2023_12			2018	2019	2020
208	213	197	231			827	3,736	3,326

[Redacted]		
2021	2022	2023
3,741	2,732	2,660

NOX Tons							
RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	TONS	226	238	258
12936	WOOD_CT01	WOOD_CT01	CT	TONS	0	0	0
12936	WOOD_CT02	WOOD_CT02	CT	TONS	0	0	0
12936	WOOD_CT03	WOOD_CT03	CT	TONS	0	0	0
12936	WOOD_CT04	WOOD_CT04	CT	TONS	0	0	0
12936	WOOD_CT05	WOOD_CT05	CT	TONS	0	0	0
12936	WOOD_CT06	WOOD_CT06	CT	TONS	0	0	0

2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07	2019_08
277	257	251	228	123	183	199	211
3	0	0	0	0	0	1	0
0	0	0	0	0	0	1	0
1	0	0	0	0	0	1	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	1	0
0	0	0	0	0	0	1	0

2020_05	2020_06	2020_07	2020_08	2020_09	2020_10	2020_11	2020_12
77	169	203	192	188	238	228	254
0	0	0	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	1	0	0	0	0	0

2021_01	2021_02	2021_03	2021_04	2021_05	2021_06	2021_07	2021_08
276	257	251	217	129	169	192	200
1	1	0	0	0	0	0	0
0	0	0	0	0	0	0	0
2	0	0	0	0	0	2	0
1	0	0	0	0	0	0	0
0	0	0	0	0	0	1	0
0	0	0	0	0	0	1	0

2021_09	2021_10	2021_11	2021_12	2022_01	2022_02	2022_03	2022_04
170	226	210	248	267	258	36	207
0	0	0	0	2	1	0	0
0	0	0	0	0	0	0	0
0	0	0	0	1	1	1	0
0	0	0	0	0	0	1	0
0	0	0	0	0	0	1	0
0	0	0	0	0	0	1	0

2022_05	2022_06	2022_07	2022_08	2022_09	2022_10	2022_11	2022_12
153	167	181	186	173	208	217	224
0	0	0	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	1	0	0	0	0	0

2023_01	2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08
264	239	241	196	120	162	187	187
2	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
2	0	0	0	0	0	1	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	1	0
0	0	0	0	0	0	1	0

2023_09	2023_10	2023_11	2023_12			2018	2019	2020
156	215	199	233			722	2,659	2,315
0	0	0	0			0	3	1
0	0	0	0			0	1	1
0	0	0	0			0	3	3
0	0	0	0			0	0	0
0	0	0	0			0	1	2
0	0	0	0			0	2	2

2021	2022	2023
2,545	2,276	2,401
2	3	2
1	1	0
4	4	3
1	1	0
1	2	1
2	2	1

RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	LB	28.3664	29.9788	32.4733

2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07	2019_08
34.8364	32.3471	31.5745	28.6667	20.8247	31.0049	33.7202	35.7650

2019_09	2019_10	2019_11	2019_12	2020_01	2020_02	2020_03	2020_04
31.1388	30.4764	28.6319	34.7575	34.5228	33.5515	28.1806	0.0000

2020_05	2020_06	2020_07	2020_08	2020_09	2020_10	2020_11	2020_12
13.0352	28.7142	34.4624	32.5682	31.8771	29.9809	28.6844	31.9006

2021_01	2021_02	2021_03	2021_04	2021_05	2021_06	2021_07	2021_08
34.6374	32.2803	31.5685	27.3029	21.9181	28.6478	32.5279	33.9905

[REDACTED]							
2021_09	2021_10	2021_11	2021_12	2022_01	2022_02	2022_03	2022_04
28.8547	28.3630	26.4066	31.1390	33.5388	32.4010	4.4800	26.0478

2022_05	2022_06	2022_07	2022_08	2022_09	2022_10	2022_11	2022_12
25.8538	28.2610	30.6918	31.5901	29.2702	26.1904	27.3058	28.1118

2023_01	2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08
33.2441	30.0014	30.2890	24.6358	20.2515	27.4976	31.7716	31.6785

[REDACTED]								
2023_09	2023_10	2023_11	2023_12		2018	2019	2020	
26.4257	27.0900	25.0576	29.3337		90.8185	373.7441	327.4779	

2021	2022	2023
357.6367	323.7425	337.2765

RUNID	Plant Unit Short Name	Long Name	Resource Type	UOM	2018_10	2018_11	2018_12
12936	EABD_UN02	EABD_UN02	COAL	TONS	309,954	327,277	354,077
12936	WOOD_CT01	WOOD_CT01	CT	TONS	0	0	0
12936	WOOD_CT02	WOOD_CT02	CT	TONS	0	0	0
12936	WOOD_CT03	WOOD_CT03	CT	TONS	0	0	0
12936	WOOD_CT04	WOOD_CT04	CT	TONS	0	0	0
12936	WOOD_CT05	WOOD_CT05	CT	TONS	0	0	0
12936	WOOD_CT06	WOOD_CT06	CT	TONS	0	0	0

2019_01	2019_02	2019_03	2019_04	2019_05	2019_06	2019_07	2019_08
380,461	352,954	344,056	313,033	227,509	338,194	367,958	389,756
3,142	42	0	0	0	0	777	0
20	0	0	0	0	42	919	0
697	0	0	0	0	283	1,589	0
20	0	0	0	0	0	98	0
20	0	0	0	0	281	1,190	0
20	0	0	0	0	283	1,638	0

2019_09	2019_10	2019_11	2019_12	2020_01	2020_02	2020_03	2020_05
339,646	332,443	312,453	378,961	377,156	366,000	307,096	142,652
0	0	0	0	73	323	114	0
0	0	0	0	0	0	0	0
528	0	0	0	1,200	103	0	0
0	0	0	0	272	0	0	0
17	0	0	0	0	0	0	0
281	0	0	0	0	0	0	0

2020_06	2020_07	2020_08	2020_09	2020_10	2020_11	2020_12	2021_01
313,660	375,734	355,209	347,373	326,969	312,978	347,993	378,338
0	308	0	0	0	0	0	1,473
282	855	0	6	0	0	0	120
283	1,837	0	559	0	0	0	2,065
0	0	0	0	0	0	0	698
283	1,429	0	204	0	0	0	162
46	1,821	0	75	0	0	0	101

2021_02	2021_03	2021_04	2021_05	2021_06	2021_07	2021_08	2021_09
352,220	344,128	298,346	239,445	312,577	354,774	370,383	314,777
1,087	0	0	0	0	0	0	0
0	0	0	0	0	0	528	0
49	0	0	0	0	283	1,908	0
14	0	0	0	0	0	0	0
0	0	0	0	0	0	1,161	0
0	0	0	0	0	192	1,799	0

2021_10	2021_11	2021_12	2022_01	2022_02	2022_03	2022_04	2022_05
309,354	288,371	339,539	366,589	353,488	48,828	284,427	282,571
0	0	0	1,883	1,321	0	0	0
0	0	0	18	36	0	0	0
0	0	0	1,689	819	726	0	0
0	0	0	415	110	686	0	0
0	0	0	18	36	694	0	0
0	0	0	20	40	726	0	0

2022_06	2022_07	2022_08	2022_09	2022_10	2022_11	2022_12	2023_01
308,212	334,780	344,406	318,887	285,994	297,806	306,896	363,401
0	284	0	0	0	0	0	2,576
0	1,325	0	0	0	0	0	0
283	1,767	0	0	0	0	0	2,217
0	0	0	0	0	0	0	439
0	1,384	0	0	0	0	0	0
197	1,724	0	0	0	0	0	0

2023_02	2023_03	2023_04	2023_05	2023_06	2023_07	2023_08	2023_09
327,461	330,203	269,354	221,317	299,952	346,434	345,316	288,331
62	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	181	0	0	0	1,767	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	767	0	0
0	0	0	0	0	1,704	0	0

2023_10	2023_11	2023_12		2018	2019	2020	2021
295,459	273,746	319,786		991,307	4,077,425	3,572,820	3,902,253
0	0	0		0	3,961	818	2,560
0	0	0		0	981	1,142	648
0	0	0		0	3,097	3,983	4,517
0	0	0		0	118	272	712
0	0	0		0	1,508	1,916	1,323
0	0	0		0	2,222	1,942	2,095

2022	2023
3,532,884	3,680,759
3,488	2,638
1,378	0
5,283	4,165
1,211	439
2,131	767
2,707	1,704

STAFF-POST HEARING-DR-01-002

REQUEST:

Identify the Commission decision in which the Commission approved Duke Kentucky's use of the Fuel Adjustment Clause (FAC) to pass through the costs of Financial Transmission Rights (FTR) incurred from PJM.

RESPONSE:

The Commission approved Duke Kentucky's use of the Fuel Adjustment Clause (FAC) to pass through the revenue and costs of Financial Transmission Rights (FTR) as well as charges and credits related to FTR's such as transmission congestion incurred from PJM in its April 13, 2018, Order in Case No. 2017-00321. The Commission stated in its Order on page 50:

Rider FAC, Fuel Adjustment Clause. Duke Kentucky is proposing to include additional PJM Interconnection, LLC ("PJM") Billing Line Items for recovery through its FAC. Duke Kentucky's proposal is the same, with respect to the PJM billing line items, as was made by Kentucky Power in its recent base-rate proceeding and approved by the Commission. There were no objections to this tariff change from the intervenors. The Commission will approve Duke Kentucky's proposal with the requirement that Duke Kentucky list each of the PJM billing line items that will flow through the FAC in its compliance tariff.

As explained in the direct testimony of John D. Swez in Case No. 2017-00321:

The cost to serve native load is comprised of the fuel consumed in the generating unit run to serve native load, plus the cost to purchase energy for native load from PJM, offset with revenue received from PJM for running this generator. Since the amount of the load buy charge and generator revenue changes every hour in the Day-Ahead and Real-Time markets, the entire amount necessary to serve native load is proposed to be included in the FAC. Since these costs will include the congestion and loss component of load and generation, any BLI that is associated

with congestion or losses such as financial transmission rights must be included as well since they tend to be revenues that offset these costs.¹

See also, Attachment JDS-4, in Case No. 2017-00321, which lists the BLI's proposed to be recovered through the FAC. Financial Transmission Rights, PJM BLI's 1500 and 2500, were proposed to be recovered in the Company's Rider FAC and Rider PSM, as well as the native portion of other PJM BLI's related to transmission congestion including BLI's 1210, 1215, 1218, 1410, 2210, 2211, 2215, 2217, 2218, 2415, and 2510. The list of PJM BLI's included in the FAC are the fuel-related BLIs listed on the Company's Fuel Adjustment Clause tariff on file with the Commission, Sheet No. 80. Per the tariff, these BLIs include *but are "not limited to"*: 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

As noted in the tariff, this list may be amended from time to time by PJM Interconnection LLC to include new or modified fuel-related BLI's.

<https://psc.ky.gov/tariffs/Electric/Duke%20Energy%20Kentucky/Tariff.pdf>

PERSON RESPONSIBLE: John Swez / Ted Czapik

¹ *In re. Electronic Application of Duke Energy Kentucky, Inc. for: 1) An Adjustment of the Electric Rates; 2) Approval of an Environmental Compliance Plan and Surcharge Mechanism; 3) Approval of New Tariffs; 4) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities; and 5) All Other Required Approvals and Relief*, Case No. 2017-321 Direct Testimony of John D. Swez pp. 21 and 22 (September 1, 2017).

**Duke Energy Kentucky
Case No. 2019-00006
Staff Post Hearing Data Requests
Date Received: May 7, 2019**

STAFF-POST HEARING-DR-01-003

REQUEST:

Refer to FORM B Schedule 9. Identify the PJM billing code that Duke Kentucky uses to pass the FTR costs through the FAC.

RESPONSE:

Financial Transmission Rights (FTR's) are included in the Company's FAC on Schedule 2, Schedule 4 and Schedule 6 and are in the line identified as "Net Fuel Related RTO Billing Line Items". In responding to this data request the Company is making the assumption that FORM B, Schedule 9, refers to the Company's supplemental schedules filed monthly with the Commission. FTR costs and revenues included in the FAC are PJM billing line items (PJM BLI) 1500 and 2500, Financial Transmission Rights Auction, and are shown below outlined in red for the month of March 2019.

Duke Energy Kentucky	
Net Fuel Related RTO Billing Line Items	
March 31, 2019	
PJM Statement	Native FAC
1230-Inad Inter	\$ (1,086.30)
1250-Meter Err Cor	\$ 81.87
1340-Regulation	\$ (39,912.39)
1360 PJM Synch Reserve	\$ (18,083.75)
1370-Operating Resrv	\$ (11,771.71)
1375-Bal Opr Rsrv	\$ (11,132.63)
1500-FTR Shortfall	\$ (0.40)
1500-Mthly FTR Prem	\$ (0.60)
2215-Bal Trns Cng Cr	\$ (61,432.80)
2220-Tran Loss	\$ 111,861.41
2360 PJM Synch Reserve	\$ 977.32
2375-Bal Opr Rsrv Cr	\$ 794.84
2510-ARR	\$ (0.31)
FTR	\$ 16,805.89
PJM Annual FTR Prem	\$ (558,584.68)
PJM ARR	\$ 608,545.81
PJM Mthly FTR Prem	\$ (36,324.56)
	\$ 737.01
Congestion & Losses	\$ 215,110.97
Net Fuel Related RTO Billing Line Items	\$ (214,373.96)

PJM Statement item “FTR” is PJM BLI 2211, PJM Day-ahead Transmission Congestion. PJM Statement items “PJM Annual FTR Prem” and “PJM Mthly FTR Prem” are PJM BLI 1500, Financial Transmission Rights Auction.

Congestion & Losses are the native portion of other PJM BLI’s that are closely interrelated to the FTR BLI’s 1500 and 2500. Congestion on the transmission system is a component of the Location Marginal Price (LMP) that determines the cost of the demand bid for the Duke Energy Kentucky load, a component of the LMP from the revenue that is received for operation of the Company’s generating facilities serving native load, and also a component of purchase power cost. Auction Revenue Rights funds are used to purchase FTR’s that provide a hedge to the customer for congestion costs.

Because FTR's are interrelated to many other PJM BLI customer costs or credits they need to be viewed as a whole to see an accurate depiction of the value they represent for the customer. The Company discussed why it is appropriate to include FTR's and transmission congestion costs or revenues in the FAC, in the direct testimony of John D. Swez as part of its most recent electric base rate case, Case No. 2017-00321.

PERSON RESPONSIBLE: Ted Czupik / John Swez

Duke Energy Kentucky
Case No. 2019-00006
Staff Post Hearing Data Requests
Date Received: May 7, 2019

STAFF-POST HEARING-DR-01-004

REQUEST:

Provide the charges associated with the GreenHat default that Duke Kentucky passed through the FAC for each expense month to the present.

RESPONSE:

To date, the Company has included the following GreenHat default charges, PJM BLI 1999, PJM Customer Payment Default, in FAC filings:

<u>Expense Month</u>	<u>Invoice Date</u>	<u>Amount</u>
November 2018	July 2018	\$ 37,400.21
December 2018	August 2018	58,070.33
February 2019	October 2018	15,768.98
February 2019	November 2018	20,018.01
March 2019	December 2018	26,873.23
April 2019	January 2019	<u>15,132.85</u>
	Total	<u>\$ 173,263.61</u>

The native portion of transmission congestion and FTR related PJM costs and revenues were determined to be fuel related and appropriate for recovery in the Fuel Adjustment Clause (FAC) in Order in Case No. 2017-00321. Customers receive the benefit of the FTR, but also pay the costs related to FTR's. Since the expense related to the GreenHat default is FTR and thus fuel related, as are other FTR charges and credits, the Company believes that recovery in the FAC is appropriate like other FTR and congestion charges or credits. In addition, note that the GreenHat default cannot be isolated to the one PJM Billing Line Item. GreenHat's participation in the PJM forward looking FTR auctions has impacted other PJM billing line items that have already been charged or credited to

the customer. For example, among other charges and credits, the cost to purchase Financial Transmission Rights (FTR's or PJM BLI 1500) and the amount of revenue received from Auction Revenue Rights (ARR's or PJM BLI 2510) in the PJM FTR auctions and the credit or charge from owning the FTR (the FTR payout amount or PJM BLI 2211) were all impacted by GreenHat's participation in these auctions. Thus, said in another way, had GreenHat not participated in the PJM FTR auctions, other charges and credits besides BLI 1999 related to FTR's that have already been charged or credited to the customer in the FAC would have been impacted.

PERSON RESPONSIBLE: Ted Czapik