

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.49113		\$ 0.92298 /Ccf	(l)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .014170/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$3.33, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the September 21, 2018 Order in Case No. 2018-00040, the surcredit, on an interim basis, is (\$9.59) through March 31, 2019, and (\$3.84) thereafter, subject to future change.

DATE OF ISSUE: _____, 2019

DATE EFFECTIVE: January 23, 2019

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2018-00419 dated _____

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.49113		\$ 0.92298 /Ccf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$6.35 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the September 21, 2018 Order in Case No. 2018-00040, the surcredit, on an interim basis, is (\$18.26) through March 31, 2019, and (\$7.31) thereafter, subject to future change.

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**CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.49113		\$ 0.92298 /Ccf	(l)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.49113		\$ 0.75809 /Ccf	(l)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.49113		\$ 0.67848 /Ccf	(l)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.49113		\$ 0.63848 /Ccf	(l)
Over 100,000 Ccf	\$ 0.12735		\$ 0.49113		\$ 0.61848 /Ccf	(l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$47.54, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the September 21, 2018 Order in Case No. 2018-00040, the surcredit, on an interim basis, is (\$136.80) through March 31, 2019, and (\$54.72) thereafter, subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.49113		\$ 0.65113 /Ccf	(I)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.49113		\$ 0.61113 /Ccf	(I)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.49113		\$ 0.57113 /Ccf	(I)
Over 100,000 Ccf	\$ 0.06000		\$ 0.49113		\$ 0.55113 /Ccf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$368.97, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the September 21, 2018 Order in Case No. 2018-00040, the surcredit, on an interim basis, is (\$928.58) through March 31, 2019, and (\$371.43) thereafter, subject to future change.

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GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JANUARY 23, 2019		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.2765
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.6604
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0256)</u>
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>4.9113</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	4,729,168
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>9,460</u>
	\$	4,738,628
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,108,057</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>4.2765</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.4498
PREVIOUS QUARTER	\$/MCF	(0.2909)
SECOND PREVIOUS QUARTER	\$/MCF	(0.3183)
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.8198</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.6604</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0355)
PREVIOUS QUARTER	\$/MCF	0.0389
SECOND PREVIOUS QUARTER	\$/MCF	(0.0217)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.0073)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0256)</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
 February 1, 2019
 AT SUPPLIERS COSTS EFFECTIVE
 February 1, 2019

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				692,912	
	396,006	1.069	3.4664	1,467,574	I
				205,257	
	173,830	1.078	3.4469	645,854	I
	96,028	1.223	3.3880	397,959	I
	17,068	1.200	3.4863	71,404	I
STORAGE	<u>425,125</u>		2.9361	<u>1,248,208</u>	N/C
TOTAL	<u>1,108,057</u>			<u>4,729,168</u>	
COMPANY USAGE	16,621				

ESTIMATED UNCOLLECTIBLE GAS COSTS
 FOR THE THREE MONTHS ENDED
 April 30, 2019

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	43.00%	
ESTIMATED BAD DEBT EXPENSE	\$22,000	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$9,460	R

TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/2019

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	10,984	F	2.	\$15.271	\$167,746
FT-G RESERVATION RATE - ZONE 1-2	3.	29,540	F	4.	\$10.439	\$308,361
FT-G COMMODITY RATE - ZONE 0-2	5.	61,909	V	6.	\$0.0183	\$1,133
FT-G COMMODITY RATE - ZONE 1-2	7.	166,454	V	8.	\$0.0153	\$2,547
FT-A RESERVATION RATE - ZONE 0-2	9.	925	F	10.	\$15.271	\$14,128
FT-A RESERVATION RATE - ZONE 1-2	11.	3,968	F	12.	\$10.439	\$41,424
FT-A RESERVATION RATE - ZONE 3-2	13.	618	F	14.	\$5.448	\$3,367
FT-A COMMODITY RATE - ZONE 0-2	15.	28,140	V	16.	\$0.0183	\$515
FT-A COMMODITY RATE - ZONE 1-2	17.	120,702	V	18.	\$0.0153	\$1,847
FT-A COMMODITY RATE - ZONE 3-2	19.	18,800	V	20.	\$0.0032	\$60
FUEL & RETENTION - ZONE 0-2	21.	90,049	V	22.	\$0.0790	\$7,117
FUEL & RETENTION - ZONE 1-2	23.	287,157	V	24.	\$0.0666	\$19,112
FUEL & RETENTION - ZONE 3-2	25.	18,800	V	26.	\$0.0159	\$300

SUB-TOTAL

\$567,656

FS-PA DELIVERABILITY RATE	27.	6,000	F	28.	\$1.9915	\$11,948
FS-PA INJECTION RATE	29.	61,269	V	30.	\$0.0073	\$447
FS-PA WITHDRAWAL RATE	31.	61,269	V	32.	\$0.0073	\$447
FS-PA SPACE RATE	33.	735,226	F	34.	\$0.0202	\$14,852
FS-PA RETENTION	35.	61,269	V	36.	\$0.0801	\$4,906

SUB-TOTAL

\$32,601

FS-MA DELIVERABILITY RATE	37.	33,998	F	38.	\$1.4630	\$49,739
FS-MA INJECTION RATE	39.	127,166	V	40.	\$0.0087	\$1,106
FS-MA WITHDRAWAL RATE	41.	127,166	V	42.	\$0.0087	\$1,106
FS-MA SPACE RATE	43.	1,525,992	F	44.	\$0.0200	\$30,520
FS-MA RETENTION	45.	127,166	V	46.	\$0.0801	\$10,183

SUB-TOTAL

\$92,655

TOTAL TENNESSEE GAS PIPELINE CHARGES

\$692,912

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 2/01/2019

GTS COMMODITY RATE	47.	173,830	V	48.	\$0.7785	\$135,327
FUEL & RETENTION	49.	173,830	V	50.	\$0.0761	\$13,230

TOTAL COLUMBIA GAS TRANSMISSION CHARGES

\$148,556

COLUMBIA GULF CORPORATION RATES EFFECTIVE 2/01/2019

FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	173,830	V	54.	\$0.0109	\$1,895
FUEL & RETENTION	55.	173,830	V	56.	\$0.0002	\$37

TOTAL COLUMBIA GULF CORPORATION CHARGES

\$56,700

TOTAL PIPELINE CHARGES

\$898,169

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 2/01/19 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2019 THROUGH APRIL 2019**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.4863 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 2/01/19 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2019 THROUGH APRIL 2019 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.4664 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 2/01/19 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2019 THROUGH APRIL 2019 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.4469 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 25/01/19 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2019 THROUGH APRIL 2019**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.3880 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

12/18/2018

**CONFIDENTIAL
INFORMATION REDACTED**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2019	189,136	202,205	\$3.739	(\$0.060)	\$743,913.27	1.0691
March 2019	131,792	140,899	\$3.585	(\$0.060)	\$496,667.95	
April 2019	<u>75,078</u>	<u>80,266</u>	\$2.888	(\$0.060)	<u>\$226,992.75</u>	
	396,006	423,370			\$1,467,573.97	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		423,370				
WEIGHTED AVERAGE PRICE PER DTH:				\$3.4664		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2019	81,171	87,494	\$3.739	(\$0.07)	\$321,014.39	1.0779
March 2019	57,744	62,243	\$3.585	(\$0.07)	\$218,782.72	
April 2019	<u>34,916</u>	<u>37,636</u>	\$2.888	(\$0.07)	<u>\$106,057.07</u>	
	173,830	187,372			\$645,854.18	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		187,372				
WEIGHTED AVERAGE PRICE PER DTH:				\$3.4469		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2019	7,902	9,482	\$3.739	0	\$35,454.69	1.2000
March 2019	5,002	6,002	\$3.585	0	\$21,518.60	
April 2019	<u>4,164</u>	<u>4,997</u>	\$2.888	0	<u>\$14,430.76</u>	
	17,068	20,482			\$71,404.06	
WEIGHTED AVERAGE PRICE PER DTH:					\$3.4863	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2019	0	0	\$3.739	\$0.50	\$0.00	1.2232
March 2019	0	0	\$3.585	\$0.50	\$0.00	
April 2019	<u>96,028</u>	<u>117,461</u>	\$2.888	\$0.50	<u>\$397,959.19</u>	
	96,028	117,461			\$397,959.19	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					\$3.3880	

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2018**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		<u>1.007156</u>
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2018	MCF	<u>3,144,734</u>
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u><u>0.0000</u></u>

(1) Suppliers Refunds Received	Date Received	Amount
Total		<u><u>0.00</u></u>

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.3184615	-0.5 =	0.818462

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2018**

Particulars	Unit	For the Month Ended		
		Aug-18	Sep-18	Oct-18
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	183,063	167,829	271,966
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>183,063</u>	<u>167,829</u>	<u>271,966</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	659,392	614,351	987,678
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	2,901	5,658	4,813
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>662,293</u>	<u>620,009</u>	<u>992,491</u>
SALES VOLUME				
JURISDICTIONAL	MCF	52,731	61,497	49,118
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>52,731</u>	<u>61,497</u>	<u>49,118</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	12.5598	10.0819	20.2063
RATE DIFFERENCE	\$	5.2669	5.2669	5.2669
MONTHLY SALES	MCF	7.2929	4.8150	14.9394
MONTHLY COST DIFFERENCE	\$	<u>52,731</u>	<u>61,497</u>	<u>49,118</u>
	\$	<u>384,562</u>	<u>296,108</u>	<u>733,793</u>
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS				\$ 1,414,463
TWELVE MONTHS SALES FOR PERIOD ENDED				<u>3,144,734</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT				0.4498

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2018

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	496,082
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.1961 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,144,734 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>616,682</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(120,600)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,144,734	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(36,568)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(45,600)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>9,032</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(111,568)</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,144,734</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.03550)</u>

Delta Natural Gas Company, Inc.
Balance Adjustment for the BA

SCHEDULE VI

	A	<u>B</u> <u>C</u> <u>D</u> <u>E</u>				<u>A x B</u>
		Nov-17	Feb-18	May-18	Aug-18	
Balance Adjustment		\$ (36,568)	\$ (12,699)	\$ (19,552)	\$ (64,163)	
	<u>Mcf Billed</u>					
November	105,188	(0.0145)				(1,525)
December	347,562	(0.0145)				(5,040)
January	550,535	(0.0145)				(7,983)
February	703,332	(0.0145)	(0.0050)			(10,198)
March	428,375	(0.0145)	(0.0050)			(6,211)
April	359,771	(0.0145)	(0.0050)			(5,217)
May	336,394	(0.0145)	(0.0050)	(0.0073)		(4,878)
June	86,795	(0.0145)	(0.0050)	(0.0073)		(1,259)
July	63,435	(0.0145)	(0.0050)	(0.0073)		(920)
Aug	52,731	(0.0145)	(0.0050)	(0.0073)	(0.0217)	(765)
Sept	61,497	(0.0145)	(0.0050)	(0.0073)	(0.0217)	(892)
Oct	<u>49,119</u>	(0.0145)	(0.0050)	(0.0073)	(0.0217)	<u>(712)</u>
	3,144,734					(45,600)
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ (36,568)</u>
Balance Adjustment for the BA						\$ 9,032