

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+ <u>Gas Cost Recovery Rate (GCR) **</u>	= <u>Total Rate</u>	
Customer Charge *	\$ 20.90000		\$ 20.90000	
All Ccf ***	\$ 0.43185	\$ 0.45558	\$ 0.88743 /Ccf	(R)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .014170/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$3.33, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 24, 2018

DATE EFFECTIVE: October 24, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2018-00317 dated \_\_\_\_\_, 2018

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 SMALL NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.45558		\$ 0.88743 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$6.35 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 24, 2018

DATE EFFECTIVE: October 24, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2018-00317 dated \_\_\_\_\_, 2018

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.45558		\$ 0.88743 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.45558		\$ 0.72254 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.45558		\$ 0.64293 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.45558		\$ 0.60293 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.45558		\$ 0.58293 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$47.54, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 24, 2018

DATE EFFECTIVE: October 24, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2018-00317 dated \_\_\_\_\_, 2018

**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.45558		\$ 0.61558 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.45558		\$ 0.57558 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.45558		\$ 0.53558 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.45558		\$ 0.51558 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$368.97, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: September 24, 2018

DATE EFFECTIVE: October 24, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2018-00317 dated \_\_\_\_\_, 2018

## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 24, 2018		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.8492
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.7017
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0049
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>4.5558</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	6,064,639
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>12,218</u>
	\$	6,076,857
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,578,732</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>3.8492</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.2909)
PREVIOUS QUARTER	\$/MCF	(0.3183)
SECOND PREVIOUS QUARTER	\$/MCF	0.8198
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.4911</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.7017</u>

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0389
PREVIOUS QUARTER	\$/MCF	(0.0217)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0073)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.0050)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0049</u>

DELTA NATURAL GAS COMPANY, INC.

MCF PURCHASES FOR THREE MONTHS BEGINNING  
November 1, 2018  
AT SUPPLIERS COSTS EFFECTIVE  
November 1, 2018

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				836,524	
	542,171	1.056	2.8754	1,646,260	I
				260,920	
	242,627	1.087	2.8662	755,919	I
	183,034	1.248	3.3360	762,031	I
	15,641	1.200	2.9434	55,245	I
STORAGE	<u>595,259</u>		<u>2.9361</u>	<u>1,747,740</u>	
TOTAL	<u>1,578,732</u>			<u>6,064,639</u>	

COMPANY USAGE -

ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
January 31, 2019

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	41.00%	
ESTIMATED BAD DEBT EXPENSE	\$29,800	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$12,218	I

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2018 THROUGH JANUARY 2019**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.9434 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8754 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8662 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.3360 per MMBtu dry

**SUPPLIED AREAS PURCHASE PROFILE:**

9/21/2018

CONFIDENTIAL INFORMATION  
REDACTED

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2018	103,955	109,776	\$2.836	(\$0.060)	\$304,739.51
December 2018	191,964	202,714	\$2.909	(\$0.060)	\$577,532.14
January 2019	<u>246,252</u>	<u>260,042</u>	\$2.998	(\$0.060)	<u>\$764,003.73</u>
	542,171	572,533			\$1,646,275.37
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		572,533			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b><u><u>\$2.8754</u></u></b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2018	47,336	51,473	\$2.836	(\$0.07)	\$142,374.78
December 2018	82,197	89,381	\$2.909	(\$0.07)	\$253,752.71
January 2019	<u>113,094</u>	<u>122,978</u>	\$2.998	(\$0.07)	<u>\$360,080.80</u>
	242,627	263,833			\$756,208.29
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		263,833			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b><u><u>\$2.8662</u></u></b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2018	2,219	2,663	\$2.836	0	\$7,551.70
December 2018	5,562	6,674	\$2.909	0	\$19,415.83
January 2019	<u>7,860</u>	<u>9,432</u>	\$2.998	0	<u>\$28,277.14</u>
	15,641	18,769			\$55,244.67
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b><u><u>\$2.9434</u></u></b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2018	183,034	228,415	\$2.836	\$0.50	\$761,991.85
December 2018	0	0	\$2.909	\$0.50	\$0.00
January 2019	<u>0</u>	<u>0</u>	\$2.998	\$0.50	<u>\$0.00</u>
	183,034	228,415			\$761,991.85
FIXED PRICE		0			\$0.00
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b><u><u>\$3.3360</u></u></b>	

Control Totals	983,473	1,083,549			
Storage	<u>595,259</u>				
Total	1,578,732				



**TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/18**

		DTH	FIXED OR		RATES	QUARTERLY
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$15.597	\$203,560
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$10.663	\$374,243
FT-G COMMODITY RATE - ZONE 0-2	5.	92,984	V	6.	\$0.0186	\$1,730
FT-G COMMODITY RATE - ZONE 1-2	7.	250,005	V	8.	\$0.0156	\$3,900
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$15.597	\$17,145
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$10.663	\$50,274
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$5.567	\$4,088
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0186	\$622
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0156	\$2,237
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0035	\$78
FUEL & RETENTION - ZONE 0-2	21.	126,418	V	22.	\$0.0656	\$8,288
FUEL & RETENTION - ZONE 1-2	23.	393,416	V	24.	\$0.0552	\$21,720
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0132	\$295
SUB-TOTAL						\$688,180
FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$2.0334	\$14,495
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0207	\$18,082
FS-PA RETENTION	35.	72,796	V	36.	\$0.0622	\$4,529
SUB-TOTAL						\$38,169
FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.4938	\$60,341
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0205	\$37,168
FS-MA RETENTION	45.	151,090	V	46.	\$0.0664	\$10,036
SUB-TOTAL						\$110,174
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$836,524</b>

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/18**

GTS COMMODITY RATE	47.	242,627	V	48.	\$0.7754	\$188,133
FUEL & RETENTION	49.	242,627	V	50.	\$0.0633	\$15,355
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$203,488</b>

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/18**

FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	242,627	V	54.	\$0.0109	\$2,645
FUEL & RETENTION	55.	242,627	V	56.	\$0.0001	\$19
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$57,432</b>

**TOTAL PIPELINE CHARGES****\$1,097,444**

**SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31, 2018**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		<u>1.005864</u>
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2018	MCF	<u>3,156,974</u>
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u><u>0.0000</u></u>

(1) Suppliers Refunds Received	Date Received	Amount
Total		<u><u>0.00</u></u>

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.0807690	-0.5 =	0.580769

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
July 31, 2018**

Particulars	Unit	For the Month Ended		
		May-18	Jun-18	Jul-18
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	149,651	117,808	141,049
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>149,651</u>	<u>117,808</u>	<u>141,049</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	583,563	465,946	583,404
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	3,132	26,870	3,523
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>586,695</u>	<u>492,816</u>	<u>586,927</u>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	336,394	86,795	63,435
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>336,394</u>	<u>86,795</u>	<u>63,435</u>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	1.7441	5.6779	9.2524
RATE DIFFERENCE	\$	(3.5675)	0.3663	3.9408
MONTHLY SALES	MCF	<u>336,394</u>	<u>86,795</u>	<u>63,435</u>
MONTHLY COST DIFFERENCE	\$	<u>(1,200,086)</u>	<u>31,793</u>	<u>249,985</u>
				Three Month
				Period
<b>COST DIFFERENCE FOR THE THREE MONTHS</b>				\$ (918,308)
<b>TWELVE MONTHS SALES FOR PERIOD ENDED</b>				<u>3,156,974</u>
<b>CURRENT QUARTERLY ACTUAL ADJUSTMENT</b>				<u>(0.2909)</u>

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
July 31, 2018**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(854,295)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.3274) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,156,974 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(1,033,593)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>179,298</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,156,974	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	268,970
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>325,484</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(56,514)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>122,784</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,156,974</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0389</u>

**Delta Natural Gas Company, Inc.**  
**Balance Adjustment for the BA**

**SCHEDULE VI**

	A	B	C	D	E	A x B
		Aug-17	Nov-17	Feb-18	May-18	
Balance Adjustment		\$ 268,970	\$ (36,568)	\$ (12,699)	\$ (19,552)	
	<u>Mcf Billed</u>					
August	55,215	0.1031				5,693
September	53,859	0.1031				5,553
October	66,512	0.1031				6,857
November	105,188	0.1031				10,845
December	347,562	0.1031				35,834
January	550,535	0.1031				56,760
February	703,332	0.1031	(0.0145)			72,514
March	428,375	0.1031	(0.0145)			44,165
April	359,771	0.1031	(0.0145)			37,092
May	336,394	0.1031	(0.0145)	(0.0050)	(0.0073)	34,682
June	86,795	0.1031	(0.0145)	(0.0050)	(0.0073)	8,949
July	<u>63,435</u>	0.1031	(0.0145)	(0.0050)	(0.0073)	<u>6,540</u>
	3,156,973					325,484
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ 268,970</u>
Balance Adjustment for the BA						\$ (56,514)