

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE ENVIRONMENTAL )  
SURCHARGE MECHANISM OF EAST KENTUCKY )  
POWER COOPERATIVE INC FOR THE SIX-MONTH ) CASE NO.  
EXPENSE PERIOD ENDING MAY 31, 2018, AND THE ) 2018-00306  
PASS-THROUGH MECHANISM OF ITS SIXTEEN )  
MEMBER DISTRIBUTION COOPERATIVES )

SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
RESPONSES TO INFORMATION REQUEST OF COMMISSION STAFF  
BY ORDER DATED SEPTEMBER 20, 2018  
TO EAST KENTUCKY POWER COOPERATIVE, INC., AND  
ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES,  
SPECIFICALLY REQUESTS #2 AND #6 OF APPENDIX B

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Request No. 2 of Appendix B This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response: Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information in Case No. 2018-00306 dated September 20, 2018.

Request No. 6 of Appendix B This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2018. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

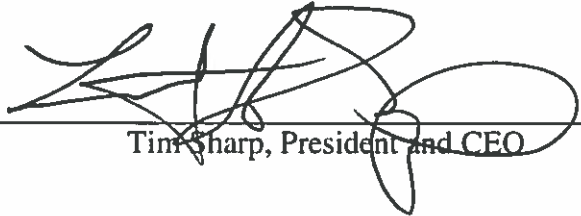
Response: The average residential customer's monthly usage is 1,308 kwh (see Pg. 1 of Schedule A). Salt River Electric's total over recovery for the period is (\$143,471) spreading (\$23,912) monthly. (Please see

EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated September 20, 2018, for the calculation of the review period's over- or under-recovery.) The dollar impact of Salt River's over recovery on the average residential customer's monthly bill would be a credit of (\$.32) to the monthly bill (see Pg. 1 of Schedule A) based on the supporting calculations shown in Schedule A attached.

**Responsible Witness for All Responses: Mechonda O'Brien, Manager of Finance**

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

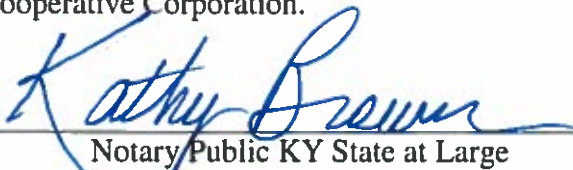
SALT RIVER ELECTRIC COOPERATIVE CORP.

  
\_\_\_\_\_  
Tim Sharp, President and CEO

STATE OF KENTUCKY

COUNTY OF NELSON

Subscribed and sworn to before me this 10<sup>th</sup> day of October, 2018, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed and that of Salt River Electric Cooperative Corporation.

  
\_\_\_\_\_  
Notary Public KY State at Large  
My Commission Expires: December 16, 2018  
I.D. No. 433406



**Salt River - Calculation of (Over) / Under Recovery**

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	<b>Previous (Over)/Under-Recovery Remaining to be Amortized</b>				
1a	From Case No. 2017-00071 (Over)/Under-Recovery				\$12,480
1b	From Case No. 2017-00326 (Over)/Under-Recovery				(\$32,662)
1c	From Case No. 2018-00075 (Over)/Under-Recovery				(\$164,563)
1d	<b>Total Previous (Over)/Under-Recovery</b>				<b>(\$184,745)</b>
2	Jan-18	\$1,330,768	\$1,418,467	(\$87,699)	(\$272,444)
3	Feb-18	\$704,296	\$963,187	(\$258,891)	(\$531,335)
4	Mar-18	\$431,538	\$639,735	(\$208,197)	(\$739,532)
5	Apr-18	\$682,159	\$411,625	\$270,534	(\$468,998)
6	May-18	\$871,553	\$792,412	\$79,141	(\$389,858)
7	Jun-18	\$1,042,438	\$966,056	\$76,382	(\$313,476)
Post Review	Jul-18	\$989,949	\$1,069,315	(\$79,366)	(\$392,842)
	Aug-18	\$889,767	\$1,073,018	(\$183,251)	(\$576,092)
	<b>Less Adjustment for Order amounts remaining to be amortized at end of review period June 2017</b>				
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2017-00071 Recovery		(\$12,480)	\$12,480	\$0
8b	Case No. 2017-00326 Recovery		\$32,662	(\$27,220)	\$5,442
8c	Case No. 2018-00075 Recovery		\$164,563	\$0	\$164,563
8d	<b>Total Order amounts remaining - Over/(Under)</b>				<b>\$170,005</b>
9	<b>Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&amp;8d)]</b>				<b>(\$143,471)</b>
10	<b>Monthly recovery (per month for six months)</b>				<b>(\$23,912)</b>
	<b>Reconciliation:</b>				
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				(\$184,745)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				\$170,005
13	Total Amortization during Review Period				(\$14,740)
14	(Over)/Under-Recovery from Column 5, Line 9				(\$143,471)
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				(\$128,731)
16	Difference				(\$14,740)

**Amortization Detail, Column 3, Line 8:**

Month & Year	Case No. 2017-00071	Case No. 2017-00326	Case No. 2018-00075
Jan-18	\$12,480	\$0	\$0
Feb-18	\$0	(\$5,444)	\$0
Mar-18	\$0	(\$5,444)	\$0
Apr-18	\$0	(\$5,444)	\$0
May-18	\$0	(\$5,444)	\$0
Jun-18	\$0	(\$5,444)	\$0
<b>Totals</b>	<b>\$12,480</b>	<b>(\$27,220)</b>	<b>\$0</b>

		Actual		6 month Recovery
12-month Average Residential kwh		1,308		1,308
Residential Rate:				
Customer Charge	8.84	8.84		8.84
Kwh Charge	0.07704	\$100.78		\$100.78
FAC Charge	(0.00159)	(\$2.08)	(0.00159)	(\$2.08)
Subtotal		\$107.54		\$107.54
Surcharge June 2018	(1) 12.19%	\$13.11	(2) 11.89%	\$12.79
Total		\$120.65		\$120.33
Impact				(\$0.32)

(1) See Schedule A Page 2 of 3

(2) See Schedule A Page 3 of 3

June 2018 was used as a representative month for the calculation.

Month	KWH
Jun-17	1,241
Jul-17	1,490
Aug-17	1,321
Sep-17	1,065
Oct-17	948
Nov-17	1,199
Dec-17	1,675
Jan-18	1,970
Feb-18	1,322
Mar-18	1,239
Apr-18	1,057
May-18	1,171
Total	15,698
Average	1,308

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Salt River RECC

Schedule A  
 Page 2 of 3

For the Month Ending June 2018

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (15)
Jul-16	16.50%	0.00%	16.50%	\$ 6,774,453	\$ 6,774,453	\$ 6,774,453	\$ 5,536,529	\$ 913,527	\$ 20,275	\$ 933,802	\$ 8,657,401	\$ 8,657,401	\$ 8,657,401	\$ 7,145,168	13.10%
Aug-16	14.29%	0.00%	14.29%	\$ 6,915,220	\$ 6,915,220	\$ 6,915,220	\$ 5,597,589	\$ 799,895	\$ 20,920	\$ 820,815	\$ 8,633,216	\$ 8,633,216	\$ 8,633,216	\$ 7,208,162	11.49%
Sep-16	14.76%	0.00%	14.76%	\$ 6,018,193	\$ 6,018,193	\$ 6,018,193	\$ 5,627,693	\$ 830,648	\$ 645	\$ 831,293	\$ 7,520,331	\$ 7,520,331	\$ 7,520,331	\$ 7,258,966	11.53%
Oct-16	17.17%	0.00%	17.17%	\$ 4,705,268	\$ 4,705,268	\$ 4,705,268	\$ 5,659,275	\$ 971,698	\$ 645	\$ 972,343	\$ 6,078,852	\$ 6,078,852	\$ 6,078,852	\$ 7,276,402	13.40%
Nov-16	19.95%	0.00%	19.95%	\$ 4,892,654	\$ 4,892,654	\$ 4,892,654	\$ 5,654,204	\$ 1,128,014	\$ 645	\$ 1,128,659	\$ 6,543,052	\$ 6,543,052	\$ 6,543,052	\$ 7,280,827	15.51%
Dec-16	16.92%	0.00%	16.92%	\$ 6,657,587	\$ 6,657,587	\$ 6,657,587	\$ 5,751,628	\$ 973,175	\$ 644	\$ 973,820	\$ 8,739,474	\$ 8,739,474	\$ 8,739,474	\$ 7,411,326	13.38%
Jan-17	11.21%	0.00%	11.21%	\$ 6,604,764	\$ 6,604,764	\$ 6,604,764	\$ 5,724,998	\$ 641,772	\$ 644	\$ 642,416	\$ 7,819,243	\$ 7,819,243	\$ 7,819,243	\$ 7,337,601	8.67%
Feb-17	12.26%	0.00%	12.26%	\$ 5,293,590	\$ 5,293,590	\$ 5,293,590	\$ 5,658,028	\$ 693,674	\$ -	\$ 693,674	\$ 6,960,818	\$ 6,960,818	\$ 6,960,818	\$ 7,249,461	9.45%
Mar-17	15.73%	0.00%	15.73%	\$ 5,192,606	\$ 5,192,606	\$ 5,192,606	\$ 5,684,000	\$ 894,093	\$ -	\$ 894,093	\$ 6,563,093	\$ 6,563,093	\$ 6,563,093	\$ 7,294,105	12.33%
Apr-17	15.40%	0.00%	15.40%	\$ 4,453,020	\$ 4,453,020	\$ 4,453,020	\$ 5,696,953	\$ 877,331	\$ (16,871)	\$ 860,460	\$ 6,202,217	\$ 6,202,217	\$ 6,202,217	\$ 7,313,317	11.80%
May-17	19.86%	0.00%	19.86%	\$ 5,183,957	\$ 5,183,957	\$ 5,183,957	\$ 5,726,597	\$ 1,137,302	\$ (16,871)	\$ 1,120,431	\$ 6,923,149	\$ 6,923,149	\$ 6,923,149	\$ 7,370,505	15.32%
Jun-17	18.13%	0.00%	17.75%	\$ 5,917,285	\$ 5,917,285	\$ 5,917,285	\$ 5,717,383	\$ 1,036,562	\$ (4,393)	\$ 1,032,169	\$ 7,805,211	\$ 7,805,211	\$ 7,805,211	\$ 7,370,505	14.01%
Jul-17	17.55%	0.00%	17.55%	\$ 6,625,603	\$ 6,625,603	\$ 6,625,603	\$ 5,704,979	\$ 1,012,634	\$ (4,393)	\$ 1,008,241	\$ 8,281,399	\$ 8,281,399	\$ 8,281,399	\$ 7,339,171	13.69%
Aug-17	15.89%	0.00%	15.89%	\$ 6,152,857	\$ 6,152,857	\$ 6,152,857	\$ 5,641,449	\$ 886,426	\$ (4,393)	\$ 892,033	\$ 7,924,124	\$ 7,924,124	\$ 7,924,124	\$ 7,280,080	13.31%
Sep-17	20.51%	0.00%	20.51%	\$ 4,970,953	\$ 4,970,953	\$ 4,970,953	\$ 5,554,179	\$ 973,648	\$ (4,393)	\$ 969,255	\$ 6,368,438	\$ 6,368,438	\$ 6,368,438	\$ 7,184,089	13.31%
Oct-17	17.87%	0.00%	17.87%	\$ 5,239,588	\$ 5,239,588	\$ 5,239,588	\$ 5,563,740	\$ 1,141,123	\$ 12,478	\$ 1,153,601	\$ 6,487,237	\$ 6,487,237	\$ 6,487,237	\$ 7,218,121	16.05%
Nov-17	16.39%	0.00%	16.39%	\$ 6,910,079	\$ 6,910,079	\$ 6,910,079	\$ 5,922,651	\$ 999,407	\$ 12,480	\$ 1,011,887	\$ 7,286,961	\$ 7,286,961	\$ 7,286,961	\$ 7,280,114	14.02%
Dec-17	10.79%	0.00%	10.79%	\$ 8,119,401	\$ 8,119,401	\$ 8,119,401	\$ 5,613,692	\$ 920,084	\$ (5,444)	\$ 914,640	\$ 8,804,082	\$ 8,804,082	\$ 8,804,082	\$ 7,285,498	12.56%
Jan-18	7.29%	0.00%	7.29%	\$ 6,527,315	\$ 6,527,315	\$ 6,527,315	\$ 5,842,722	\$ 425,934	\$ (5,444)	\$ 613,892	\$ 10,341,839	\$ 10,341,839	\$ 10,341,839	\$ 7,495,714	8.43%
Feb-18	13.52%	0.00%	13.52%	\$ 5,919,598	\$ 5,919,598	\$ 5,919,598	\$ 5,903,305	\$ 798,127	\$ (5,444)	\$ 420,490	\$ 8,040,379	\$ 8,040,379	\$ 8,040,379	\$ 7,565,677	5.61%
Mar-18	14.49%	0.00%	14.49%	\$ 5,045,538	\$ 5,045,538	\$ 5,045,538	\$ 5,952,681	\$ 862,543	\$ (5,444)	\$ 792,683	\$ 7,257,443	\$ 7,257,443	\$ 7,257,443	\$ 7,643,540	10.45%
Apr-18	15.84%	0.00%	15.84%	\$ 6,014,865	\$ 6,014,865	\$ 6,014,865	\$ 6,021,923	\$ 953,873	\$ (5,444)	\$ 857,099	\$ 7,003,175	\$ 7,003,175	\$ 7,003,175	\$ 7,710,286	11.21%
May-18	15.59%	0.00%	15.59%	\$ 6,581,051	\$ 6,581,051	\$ 6,581,051	\$ 6,077,237	\$ 947,441	\$ -	\$ 947,441	\$ 7,634,647	\$ 7,634,647	\$ 7,634,647	\$ 7,769,578	12.30%
Jun-18	15.59%	0.00%	15.59%	\$ 6,581,051	\$ 6,581,051	\$ 6,581,051	\$ 6,077,237	\$ 947,441	\$ -	\$ 947,441	\$ 7,634,647	\$ 7,634,647	\$ 7,634,647	\$ 7,769,578	12.19%

Notes:  
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Schedule A  
 Page 2 of 3

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Salt River RECC

Schedule A  
 Page 3 of 3

For the Month Ending June 2018

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESE %	EKPC MESH %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) x Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Jul-16	16.50%	0.00%	16.50%	\$ 6,774,453	\$ 5,536,529	\$ 913,527	\$ 20,275	\$ 933,802	\$ 8,657,401	\$ 8,657,401	\$ 7,145,168	\$ 8,657,401	\$ 7,145,168	13.10%	
Aug-16	14.29%	0.00%	14.29%	\$ 6,915,220	\$ 5,597,589	\$ 799,895	\$ 20,920	\$ 820,815	\$ 8,633,216	\$ 8,633,216	\$ 7,208,162	\$ 8,633,216	\$ 7,208,162	11.49%	
Sep-16	14.76%	0.00%	14.76%	\$ 6,018,193	\$ 5,627,693	\$ 830,648	\$ 645	\$ 831,293	\$ 7,520,331	\$ 7,520,331	\$ 7,258,966	\$ 7,520,331	\$ 7,258,966	11.53%	
Oct-16	17.17%	0.00%	17.17%	\$ 4,705,268	\$ 5,659,275	\$ 971,698	\$ 645	\$ 972,343	\$ 6,078,852	\$ 6,078,852	\$ 7,276,402	\$ 6,078,852	\$ 7,276,402	13.40%	
Nov-16	19.95%	0.00%	19.95%	\$ 4,892,654	\$ 5,654,204	\$ 1,128,014	\$ 645	\$ 1,128,659	\$ 6,543,052	\$ 6,543,052	\$ 7,280,827	\$ 6,543,052	\$ 7,280,827	15.51%	
Dec-16	16.92%	0.00%	16.92%	\$ 6,657,587	\$ 5,751,628	\$ 973,175	\$ 644	\$ 973,820	\$ 8,739,474	\$ 8,739,474	\$ 7,411,326	\$ 8,739,474	\$ 7,411,326	13.38%	
Jan-17	11.21%	0.00%	11.21%	\$ 6,604,764	\$ 5,724,998	\$ 641,772	\$ 644	\$ 642,416	\$ 7,819,243	\$ 7,819,243	\$ 7,337,601	\$ 7,819,243	\$ 7,337,601	8.67%	
Feb-17	12.26%	0.00%	12.26%	\$ 5,293,590	\$ 5,658,028	\$ 693,674	\$ -	\$ 693,674	\$ 6,960,818	\$ 6,960,818	\$ 7,249,461	\$ 6,960,818	\$ 7,249,461	9.45%	
Mar-17	15.73%	0.00%	15.73%	\$ 5,192,606	\$ 5,684,000	\$ 894,093	\$ -	\$ 894,093	\$ 6,563,093	\$ 6,563,093	\$ 7,294,105	\$ 6,563,093	\$ 7,294,105	12.33%	
Apr-17	15.40%	0.00%	15.40%	\$ 4,453,020	\$ 5,696,953	\$ 877,331	\$ (16,871)	\$ 860,460	\$ 6,202,217	\$ 6,202,217	\$ 7,313,317	\$ 6,202,217	\$ 7,313,317	11.80%	
May-17	19.86%	0.00%	19.86%	\$ 5,183,957	\$ 5,726,597	\$ 1,137,302	\$ (16,871)	\$ 1,120,431	\$ 6,923,149	\$ 6,923,149	\$ 7,364,778	\$ 6,923,149	\$ 7,364,778	15.32%	
Jun-17	18.13%	0.00%	18.13%	\$ 5,917,285	\$ 5,717,383	\$ 1,036,562	\$ (4,393)	\$ 1,032,169	\$ 7,805,211	\$ 7,805,211	\$ 7,370,505	\$ 7,805,211	\$ 7,370,505	14.01%	
Jul-17	17.75%	0.00%	17.75%	\$ 6,225,603	\$ 5,704,979	\$ 1,012,634	\$ (4,393)	\$ 1,008,241	\$ 8,281,399	\$ 8,281,399	\$ 7,339,171	\$ 8,281,399	\$ 7,339,171	13.68%	
Aug-17	15.89%	0.00%	15.89%	\$ 6,152,857	\$ 5,641,449	\$ 896,426	\$ (4,393)	\$ 892,033	\$ 7,924,124	\$ 7,924,124	\$ 7,280,080	\$ 7,924,124	\$ 7,280,080	12.15%	
Sep-17	17.53%	0.00%	17.53%	\$ 4,970,953	\$ 4,970,953	\$ 4,970,953	\$ (4,393)	\$ 969,255	\$ 6,368,438	\$ 6,368,438	\$ 7,184,089	\$ 6,368,438	\$ 7,184,089	13.31%	
Oct-17	20.51%	0.00%	20.51%	\$ 4,819,999	\$ 5,564,179	\$ 4,819,999	\$ 12,478	\$ 1,141,123	\$ 6,487,237	\$ 6,487,237	\$ 7,218,121	\$ 6,487,237	\$ 7,218,121	16.06%	
Nov-17	17.87%	0.00%	17.87%	\$ 5,239,588	\$ 5,592,651	\$ 5,239,588	\$ 12,480	\$ 1,011,887	\$ 7,286,961	\$ 7,286,961	\$ 7,280,114	\$ 7,286,961	\$ 7,280,114	14.02%	
Dec-17	16.39%	0.00%	16.39%	\$ 6,910,079	\$ 5,613,692	\$ 920,084	\$ (5,444)	\$ 914,640	\$ 8,804,082	\$ 8,804,082	\$ 7,285,498	\$ 8,804,082	\$ 7,285,498	12.56%	
Jan-18	10.79%	0.00%	10.79%	\$ 8,119,401	\$ 5,739,912	\$ 619,336	\$ (5,444)	\$ 613,892	\$ 10,341,839	\$ 10,341,839	\$ 7,495,714	\$ 10,341,839	\$ 7,495,714	8.43%	
Feb-18	7.29%	0.00%	7.29%	\$ 6,527,315	\$ 5,842,722	\$ 425,934	\$ (5,444)	\$ 420,490	\$ 8,040,379	\$ 8,040,379	\$ 7,585,677	\$ 8,040,379	\$ 7,585,677	5.61%	
Mar-18	13.52%	0.00%	13.52%	\$ 5,919,598	\$ 5,903,305	\$ 798,127	\$ (5,444)	\$ 792,683	\$ 7,257,443	\$ 7,257,443	\$ 7,643,540	\$ 7,257,443	\$ 7,643,540	10.45%	
Apr-18	14.49%	0.00%	14.49%	\$ 5,045,538	\$ 5,852,681	\$ 862,543	\$ (5,444)	\$ 857,099	\$ 7,003,175	\$ 7,003,175	\$ 7,710,286	\$ 7,003,175	\$ 7,710,286	11.21%	
May-18	15.84%	0.00%	15.84%	\$ 6,014,865	\$ 6,021,923	\$ 953,873	\$ (5,442)	\$ 948,431	\$ 7,634,647	\$ 7,634,647	\$ 7,669,578	\$ 7,634,647	\$ 7,669,578	12.30%	
Jun-18	15.59%	0.00%	15.59%	\$ 6,561,051	\$ 6,077,237	\$ 947,441	\$ (23,912)	\$ 923,529	\$ 7,669,578	\$ 7,669,578	\$ 7,669,578	\$ 7,669,578	\$ 7,669,578	11.89%	

Notes:  
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Schedule A  
 Page 3 of 3

\*Big Sandy R.E.C.C.  
Big Sandy R.E.C.C.  
504 11th Street  
Paintsville, KY 41240

\*Blue Grass Energy Cooperative Corp.  
Blue Grass Energy Cooperative Corp.  
1201 Lexington Road  
P. O. Box 990  
Nicholasville, KY 40340-0990

\*Licking Valley R.E.C.C.  
Licking Valley R.E.C.C.  
P. O. Box 605  
271 Main Street  
West Liberty, KY 41472

\*Taylor County R.E.C.C.  
Taylor County R.E.C.C.  
625 West Main Street  
P. O. Box 100  
Campbellsville, KY 42719

\*Clark Energy Cooperative, Inc.  
Clark Energy Cooperative, Inc.  
2640 Ironworks Road  
P. O. Box 748  
Winchester, KY 40392-0748

\*Owen Electric Cooperative, Inc.  
Owen Electric Cooperative, Inc.  
8205 Highway 127 North  
P. O. Box 400  
Owenton, KY 40359

\*Farmers R.E.C.C.  
Farmers R.E.C.C.  
504 South Broadway  
P. O. Box 1298  
Glasgow, KY 42141-1298

\*Cumberland Valley Electric, Inc.  
Cumberland Valley Electric, Inc.  
Highway 25E  
P. O. Box 440  
Gray, KY 40734

\*Shelby Energy Cooperative, Inc.  
Shelby Energy Cooperative, Inc.  
620 Old Finchville Road  
Shelbyville, KY 40065

\*Fleming-Mason Energy Cooperative, Inc.  
Fleming-Mason Energy Cooperative, Inc.  
1449 Elizaville Road  
P. O. Box 328  
Flemingsburg, KY 41041

\*East Kentucky Power Cooperative, Inc.  
4775 Lexington Road  
P. O. Box 707  
Winchester, KY 40392-0707

\*Grayson R.E.C.C.  
Grayson R.E.C.C.  
109 Bagby Park  
Grayson, KY 41143

\*Nolin R.E.C.C.  
Nolin R.E.C.C.  
411 Ring Road  
Elizabethtown, KY 42701-6767

\*East Kentucky Power Cooperative, Inc.  
East Kentucky Power Cooperative, Inc.  
4775 Lexington Road  
P. O. Box 707  
Winchester, KY 40392-0707

\*South Kentucky R.E.C.C.  
South Kentucky R.E.C.C.  
925-929 N Main Street  
P. O. Box 910  
Somerset, KY 42502-0910

\*Inter-County Energy Cooperative Corp  
Inter-County Energy Cooperative Corporation  
1009 Hustonville Road  
P. O. Box 87  
Danville, KY 40423-0087

\*Salt River Electric Cooperative Corp  
Salt River Electric Cooperative Corp.  
111 West Brashear Avenue  
P. O. Box 609  
Bardstown, KY 40004

\*Jackson Energy Cooperative Corporation  
Jackson Energy Cooperative Corporation  
115 Jackson Energy Lane  
McKee, KY 40447