#### **VERIFICATION**

COMMONWEALTH OF KENTUCKY	)
	)
COUNTY OF JEFFERSON	)

The undersigned, Daniel K. Arbough, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County

and State, this 15th day of Manuary 2019.

July Schooler

My Commission Expires:

**Judy Schooler** Notary Public, ID No. 603967 State at Large, Kentucky Commission Expires 7/11/2022

#### LOUISVILLE GAS AND ELECTRIC COMPANY

# January 25, 2019 Supplemental Response to Attorney General's Supplemental Data Requests for Information Dated December 13, 2018

Case No. 2018-00295

#### **Question No. 34**

### Responding Witness: Daniel K. Arbough

- Q-34. Reference the Companies' response to AG DR 1-74.
  - a. Does the Company's response to subpart (b) to AG DR 1-74 indicate that the Company does not have the forecasted expense for outages in 2023 and 2024, or merely that the Company chose not to provide the information?
  - b. If the response to subpart (a), above, indicates that the Companies have the information available to provide the forecasted outage expense for years 2023 and 2024, provide same.
  - c. Provide the total expected expense for 2018 for the attachment, using YTD actual data and forecasted data for 2018 not yet expended. Further, provide the actuals for 2018 upon the Companies' receipt of same.

## A-34. **Original Response:**

- a. The Company did not provide the forecasted outage expense for 2023 and 2024 since these years are outside of the eight-year cycle used to calculate the eight-year average outage expense. See the response to part b for forecasted 2023 outage expense. 2024 information has not been reviewed or approved by management.
- b. See attached for 2023 forecasted outage expense. 2024 information has not been reviewed or approved by management.
- c. See attached.

### January 25, 2019 Supplemental Response for Question No. 34(c):

Actual expenses for 2018 are available. See the supplemental attachment.

Case No. 2018-00295 Supplemental Attachment to Response to AG-2 Question No. 34(c) Filed January 25, 2019 Page 1 of 1 Arbough

LG&E Outage - Not normalized		2018
<u>Unit</u>	FERC	Actual
0311 - TRIMBLE COUNTY 1 - GENERATION	511	\$ 2,184
	512	739,113
	513	376,657
0321 - TRIMBLE COUNTY 2 - GENERATION	511	13,537
	512	818,202
	513	531,057
0211 - MILL CREEK 1 - GENERATION	512	598,051
	513	109,117
	514	1,181
0221 - MILL CREEK 2 - GENERATION	512	2,142,726
	513	2,288,973
	514	4,862
0231 - MILL CREEK 3 - GENERATION	511	69,615
	512	2,469,579
	513	482,873
0241 - MILL CREEK 4 - GENERATION	510	511,445
	511	31,901
	512	4,461,512
	513	2,240,268
	514	1,367
0172 - CANE RUN CC GT 2016	549	103
	552	55,193
	553	156,834
	554	96,079
0432 - PADDYS RUN GT 13	553	135,716
0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE	553	4,715
0471 - TRIMBLE COUNTY #6 COMBUSTION TURBINE	553	20,610
0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE	553	58,193
0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE	553	15,399
0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE	553	24,093
0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE	553	22,487
5635 - E W BROWN COMBUSTION TURBINE UNIT 5	554	17,672
Total		\$ 18,501,314