



a PPL company

BILLING PERIOD AT-A-GLANCE

	THIS YEAR	LAST YEAR
Average Temperature	79°	82°
Number of Days Billed	33	30
Avg. Electric Charges per Day	\$228.42	\$269.03
Avg. Electric Usage per Day (kWh)	1,900.64	1,840.57

Mailed 8/24/17 for Account # [REDACTED] 5

AMOUNT DUE
\$7,764.06

DUE DATE
9/18/17

Account Name: [REDACTED]

Service Address: [REDACTED]

Customer Service: (800) 331-7370 (M-F, 8am-6pm ET)

Online Self-Service: lge-ku.com

Next read will occur 9/19/17 - 9/21/17 (Meter Read Portion 14)

BILLING SUMMARY

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,991.40
Payment(s) Received					-5,991.40
Balance as of 8/23/17					\$0.00
School Time-of-Day Service	1812597	7/20/17	8/22/17	33	1,134.56
Time-of-Day Secondary Service	1812597	7/20/17	8/22/17	33	6,572.32
General Service Three Phase	1882415	7/20/17	8/22/17	33	57.18
Total Current Charges as of 8/23/17					\$7,764.06
Total Amount Due					\$7,764.06

Please return only this portion with your payment. Make checks payable to LG&E and write your account number on your check.

Amount Due 9/18/17	\$7,764.06
After Due Date, Pay this Amount:	\$7,842.85
Total Amount Enclosed:	

Account [REDACTED] 5
Service Address: [REDACTED]



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PO Box 9001960
Louisville, KY 40290-1960

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED] 2
[REDACTED]

[REDACTED]

Contract: [REDACTED]		Rate: School Time-of-Day Service									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
kWh	814580	7/20/17	13614	8/22/17	13823	R	300	62,700			
kW-PK	814580	7/20/17		8/22/17	0.6960	R	300		208.8	0.9259	
kW-IN	814580	7/20/17		8/22/17	1.0560	R	300		316.8	0.9259	
kW-BS	814580	7/20/17		8/22/17	1.0600	R	300		318.0	0.9259	
Total Usage								62,700			

* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

Contract: [REDACTED]		Rate: School Time-of-Day Service	
Basic Service Charge (\$200.00 x 05/33 Days)			30.30
Energy Charge (\$0.04049 x 10,800 kWh)			437.29
Peak Demand Charge (\$6.13 x 208.8 kW x 05/33 Days)			193.93
92.59% Peak PF Adj to 90% x 05/33 Days			0.00
Intermediate Demand Charge (\$4.64 x 316.8 kW x 05/33 Days)			222.72
96.00% Int PF Adj to 90% x 05/33 Days			0.00
Base Demand Min Applied (\$4.13 x 361.2 kW x 05/33 Days)			226.02
Electric DSM (\$0.00023 x 10,800 kWh)			2.48
Environmental Surcharge (5.86% x (\$1,112.74 - \$294.30))			47.96
Electric Fuel Adjustment (\$-0.00242 x 10,800 kWh)			-26.14
Total Charges Contract			\$1,134.56

Contract: [REDACTED]		Rate: Time-of-Day Secondary Service	
Basic Service Charge (\$200.00 x 28/33 Days)			169.70
Energy Charge (\$0.04031 x 51,900 kWh)			2,092.09
Peak Demand Charge (\$6.70 x 208.8 kW x 28/33 Days)			1,187.00
92.59% Peak PF Adj to 90% x 28/33 Days			0.00
Intermediate Demand Charge (\$4.91 x 316.8 kW x 28/33 Days)			1,319.81
96.00% Int PF Adj to 90% x 28/33 Days			0.00
Base Demand Min Applied (\$4.61 x 361.2 kW x 28/33 Days)			1,412.84
Electric DSM (\$0.00023 x 51,900 kWh)			11.94
Environmental Surcharge (5.86% x (\$6,193.38 - \$1,414.28))			280.06
Electric Fuel Adjustment (\$-0.00242 x 51,900 kWh)			-125.60
Rate Increase For School Tax (3.00% x \$7,482.40)			224.48
Total Charges Contract			\$6,572.32

Contract: [REDACTED]			
	kW	Multiplier	kW
<u>Peak Demand</u>			
Highest prior 11 Months:	326.40	50%	163.20
<u>Intermediate Demand</u>			
Highest prior 11 Months:	361.20	50%	180.60
<u>Base Demand</u>			
Rate Tariff Minimum:	250.00	100%	250.00
Highest prior 11 Months:	361.20	100%	361.20
Contract Capacity:	300.00	100%	300.00